

**KENTUCKY UTILITIES COMPANY**

**Response to First Request for Information of the  
United States Department of Defense and All Other Federal Executive Agencies  
Dated January 8, 2021**

**Case No. 2020-00349**

**Question No. 10**

**Responding Witness: John J. Spanos**

Q-1-10. Please provide any additional Original Life Tables that were constructed by Gannet Fleming for the actuarial life analysis performed on each account.

A-1-10. See the response to Question No. 9.

**KENTUCKY UTILITIES COMPANY**

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**Case No. 2020-00349**

**Question No. 11**

**Responding Witness: John J. Spanos**

- Q-1-11. Please provide a comparison of the net salvage rates, survivor curves, and if applicable, retirement dates, for each account under the currently approved and proposed parameters.
- A-1-11. See attached which sets forth net salvage and service life parameters and where applicable, probable retirement dates, for each account under the currently approved and proposed parameters.

KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT (1)	ORIGINAL COST AS OF JUNE 30, 2020 (2)	CURRENT			PROPOSED					
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	PROBABLE RETIREMENT DATE (6)	SURVIVOR CURVE (7)	NET SALVAGE PERCENT (8)			
<b>DEPRECIABLE PLANT</b>										
<b>INTANGIBLE PLANT</b>										
302.00	FRANCHISES AND CONSENTS	55,918.83		20-SQ	0		20-SQ	0		
303.00	MISCELLANEOUS INTANGIBLE PLANT	70,591,537.77		5-SQ	0		5-SQ	0		
303.10	CCS SOFTWARE	18,744,842.88	06-2019	SQUARE	*	0	12-2027	SQUARE	*	0
<b>TOTAL INTANGIBLE PLANT</b>		<b>89,392,299.48</b>								
<b>STEAM PRODUCTION PLANT</b>										
311.00	STRUCTURES AND IMPROVEMENTS									
	TRIMBLE COUNTY UNIT 2	96,921,494.51	06-2066	100-R2.5	*	(13)	06-2066	100-R2.5	*	(13)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	5,781,870.34	06-2066	100-R2.5	*	(13)	06-2066	100-R2.5	*	(13)
	TRIMBLE COUNTY TRAINING CENTER	1,284,344.25	N/A	N/A	*	N/A	06-2066	100-R2.5	*	(5)
	SYSTEM LABORATORY	1,177,261.48	02-2019	100-R2.5	*	(1)	06-2040	100-R2.5	*	(1)
	BROWN UNIT 1	3,975,675.61	02-2019	100-R2.5	*	(6)	02-2019	100-R2.5	*	(4)
	BROWN UNIT 2	2,294,022.73	06-2035	100-R2.5	*	(6)	02-2019	100-R2.5	*	(4)
	BROWN UNIT 3	29,535,741.97	06-2035	100-R2.5	*	(6)	06-2028	100-R2.5	*	(4)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	45,553,346.69	06-2034	100-R2.5	*	(6)	06-2028	100-R2.5	*	(4)
	GHEENT UNIT 1 SCRUBBER	8,491,198.64	06-2034	100-R2.5	*	(7)	06-2034	100-R2.5	*	(7)
	GHEENT UNIT 1	22,056,975.37	06-2034	100-R2.5	*	(7)	06-2034	100-R2.5	*	(7)
	GHEENT UNIT 2	17,043,478.80	06-2037	100-R2.5	*	(7)	06-2034	100-R2.5	*	(7)
	GHEENT UNIT 3	52,344,490.99	06-2038	100-R2.5	*	(7)	06-2037	100-R2.5	*	(7)
	GHEENT UNIT 4	47,120,498.40	06-2034	100-R2.5	*	(7)	06-2037	100-R2.5	*	(7)
	GHEENT UNIT 2 SCRUBBER	15,622,909.76	06-2038	100-R2.5	*	(7)	06-2034	100-R2.5	*	(7)
<b>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</b>		<b>349,203,309.54</b>								
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT									
	TYRONE UNIT 3	317,310.98	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
	TYRONE UNITS 1 AND 2	83,735.68	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
	GREEN RIVER UNIT 3	563,915.84	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
	GREEN RIVER UNIT 4	686,823.69	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
	GREEN RIVER UNITS 1 AND 2	480,446.20	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
	PINEVILLE UNIT 3	21,029.71	FULLY ACCRUED	105-R2.5	*	(10)	FULLY ACCRUED	100-R2.5	*	(10)
<b>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</b>		<b>2,153,262.10</b>								
312.00	BOILER PLANT EQUIPMENT									
	TRIMBLE COUNTY UNIT 2	685,667,780.85	06-2066	70-R1.5	*	(13)	06-2066	65-R1.5	*	(13)
	TRIMBLE COUNTY UNIT 2 SCRUBBER	73,202,109.88	06-2066	70-R1.5	*	(13)	06-2066	65-R1.5	*	(13)
	BROWN UNIT 1	7,916,857.07	02-2019	70-R1.5	*	(6)	02-2019	65-R1.5	*	(4)
	BROWN UNIT 2	1,476,288.33	02-2019	70-R1.5	*	(6)	02-2019	65-R1.5	*	(4)
	BROWN UNIT 3	475,691,478.30	06-2035	70-R1.5	*	(6)	06-2028	65-R1.5	*	(4)
	BROWN UNIT 1, 2 AND 3 SCRUBBER	335,830,028.21	06-2035	70-R1.5	*	(6)	06-2028	65-R1.5	*	(4)
	GHEENT UNIT 1 SCRUBBER	140,930,830.94	06-2034	70-R1.5	*	(8)	06-2034	65-R1.5	*	(7)
	GHEENT UNIT 1	369,600,397.57	06-2034	70-R1.5	*	(8)	06-2034	65-R1.5	*	(7)
	GHEENT UNIT 2	279,599,047.73	06-2034	70-R1.5	*	(8)	06-2034	65-R1.5	*	(7)
	GHEENT UNIT 3	446,413,638.44	06-2037	70-R1.5	*	(8)	06-2037	65-R1.5	*	(7)
	GHEENT UNIT 4	935,918,754.51	06-2038	70-R1.5	*	(8)	06-2037	65-R1.5	*	(7)
	GHEENT UNIT 2 SCRUBBER	71,576,383.69	06-2034	70-R1.5	*	(8)	06-2034	65-R1.5	*	(7)
	GHEENT UNIT 3 SCRUBBER	120,240,144.85	06-2037	70-R1.5	*	(8)	06-2037	65-R1.5	*	(7)
	GHEENT UNIT 4 SCRUBBER	255,524,659.98	06-2038	70-R1.5	*	(8)	06-2037	65-R1.5	*	(7)
<b>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</b>		<b>4,199,588,400.35</b>								

KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT (1)	ORIGINAL COST AS OF JUNE 30, 2020 (2)	CURRENT			PROPOSED		
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	PROBABLE RETIREMENT DATE (6)	SURVIVOR CURVE (7)	NET SALVAGE PERCENT (8)
312.10 BOILER PLANT EQUIPMENT - ASH PONDS							
TRIMBLE COUNTY UNIT 2 - BOTTOM ASH	4,473,565.59	12-2023	100-S4	* 0	09-2024	100-S4	* 0
TRIMBLE COUNTY UNIT 2 - GYPSUM ASH	4,610,665.23	12-2023	100-S4	* 0	09-2023	100-S4	* 0
BROWN UNIT 1	13,208,176.67	12-2020	100-S4	* 0	10-2020	100-S4	* 0
BROWN UNIT 3	19,802,080.26	12-2020	100-S4	* 0	11-2021	100-S4	* 0
GHENT UNIT 1	2,100,620.94	12-2022	100-S4	* 0	12-2021	100-S4	* 0
GHENT UNIT 4	32,692,663.87	12-2021	100-S4	* 0	09-2024	100-S4	* 0
GHENT UNIT 2 SCRUBBER	1,901,133.18	12-2020	100-S4	* 0	12-2021	100-S4	* 0
<b>TOTAL ACCOUNT 312.1 - BOILER PLANT EQUIPMENT - ASH PONDS</b>	<b>78,788,905.74</b>						
314.00 TURBOGENERATOR UNITS							
TRIMBLE COUNTY UNIT 2	92,095,706.20	06-2066	60-R2	* (13)	06-2066	60-R1.5	* (13)
BROWN UNIT 1	250,130.24	02-2019	60-R2	* (6)	02-2019	60-R1.5	* (4)
BROWN UNIT 2	393,782.15	02-2019	60-R2	* (6)	02-2019	60-R1.5	* (4)
BROWN UNIT 3	51,368,471.06	06-2035	60-R2	* (6)	06-2028	60-R1.5	* (4)
GHENT UNIT 1	43,274,490.39	06-2034	60-R2	* (8)	06-2034	60-R1.5	* (7)
GHENT UNIT 2	37,337,160.32	06-2034	60-R2	* (8)	06-2034	60-R1.5	* (7)
GHENT UNIT 3	52,603,066.50	06-2037	60-R2	* (8)	06-2037	60-R1.5	* (7)
GHENT UNIT 4	59,246,409.64	06-2038	60-R2	* (8)	06-2037	60-R1.5	* (7)
<b>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</b>	<b>336,569,216.50</b>						
315.00 ACCESSORY ELECTRIC EQUIPMENT							
TRIMBLE COUNTY UNIT 2	46,199,255.43	06-2066	70-R4	* (13)	06-2066	70-R4	* (13)
TRIMBLE COUNTY UNIT 2 SCRUBBER	1,415,469.10	06-2066	70-R4	* (13)	06-2066	70-R4	* (13)
BROWN UNIT 1	3,252,466.89	02-2019	70-R4	* (6)	02-2019	70-R4	* (4)
BROWN UNIT 2	573,582.12	02-2019	70-R4	* (6)	02-2019	70-R4	* (4)
BROWN UNIT 3	16,028,996.37	06-2035	70-R4	* (6)	06-2028	70-R4	* (4)
BROWN UNIT 1, 2 AND 3 SCRUBBER	29,324,457.10	06-2035	70-R4	* (6)	06-2028	70-R4	* (4)
GHENT UNIT 1 SCRUBBER	12,223,379.51	06-2034	70-R4	* (8)	06-2034	70-R4	* (7)
GHENT UNIT 1	13,719,112.62	06-2034	70-R4	* (8)	06-2034	70-R4	* (7)
GHENT UNIT 2	21,943,434.37	06-2034	70-R4	* (8)	06-2034	70-R4	* (7)
GHENT UNIT 3	33,509,060.03	06-2037	70-R4	* (8)	06-2037	70-R4	* (7)
GHENT UNIT 4	52,634,601.80	06-2038	70-R4	* (8)	06-2037	70-R4	* (7)
GHENT UNIT 2 SCRUBBER	951,198.87	06-2034	70-R4	* (8)	06-2034	70-R4	* (7)
GHENT UNIT 3 SCRUBBER	12,041,998.28	06-2037	70-R4	* (8)	06-2037	70-R4	* (7)
GHENT UNIT 4 SCRUBBER	15,148,041.55	06-2038	70-R4	* (8)	06-2037	70-R4	* (7)
<b>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</b>	<b>258,965,054.04</b>						
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT							
TRIMBLE COUNTY UNIT 2	7,631,763.98	06-2066	75-R1.5	* (13)	06-2066	70-R1.5	* (13)
SYSTEM LABORATORY	4,048,517.93	06-2040	75-R1.5	* 0	06-2040	70-R1.5	* (1)
BROWN UNIT 1	68,560.92	02-2019	75-R1.5	* (6)	02-2019	70-R1.5	* (4)
BROWN UNIT 2	65,561.27	02-2019	75-R1.5	* (6)	02-2019	70-R1.5	* (4)
BROWN UNIT 3	7,055,459.66	06-2035	75-R1.5	* (6)	06-2028	70-R1.5	* (4)
GHENT UNIT 1 SCRUBBER	962,012.25	06-2034	75-R1.5	* (8)	06-2034	70-R1.5	* (7)
GHENT UNIT 1	1,749,100.53	06-2034	75-R1.5	* (8)	06-2034	70-R1.5	* (7)
GHENT UNIT 2	1,586,836.68	06-2034	75-R1.5	* (8)	06-2034	70-R1.5	* (7)
GHENT UNIT 3	3,760,163.18	06-2037	75-R1.5	* (8)	06-2037	70-R1.5	* (7)
GHENT UNIT 4	13,277,145.73	06-2038	75-R1.5	* (8)	06-2037	70-R1.5	* (7)
<b>TOTAL ACCOUNT 316 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>	<b>40,205,122.13</b>						
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>5,265,473,270.40</b>						

KENTUCKY UTILITIES COMPANY  
 COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
 RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT (1)	ORIGINAL COST AS OF JUNE 30, 2020 (2)	CURRENT			PROPOSED					
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	PROBABLE RETIREMENT DATE (6)	SURVIVOR CURVE (7)	NET SALVAGE PERCENT (8)			
<b>HYDROELECTRIC PRODUCTION PLANT</b>										
330.10	LAND RIGHTS DIX DAM	855,636.47	06-2041	100-R4	*	0	06-2041	100-S4	*	0
	<i>TOTAL ACCOUNT 330.1 - LAND RIGHTS</i>	855,636.47								
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	4,526,614.19	06-2041	90-S2.5	*	(3)	06-2041	85-S2.5	*	(2)
	<i>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</i>	4,526,614.19								
332.00	RESERVOIRS, DAMS AND WATERWAYS DIX DAM	21,884,444.86	06-2041	105-S2.5	*	(3)	06-2041	110-S2.5	*	(2)
	<i>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS AND WATERWAYS</i>	21,884,444.86								
333.00	WATER WHEELS, TURBINES AND GENERATORS DIX DAM	14,046,741.58	06-2041	75-R3	*	(3)	06-2041	75-R3	*	(2)
	<i>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES AND GENERATORS</i>	14,046,741.58								
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	1,360,647.15	06-2041	40-L2.5	*	(3)	06-2041	40-L2.5	*	(2)
	<i>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</i>	1,360,647.15								
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	329,374.18	06-2041	40-S0	*	(3)	06-2041	45-S0	*	(2)
	<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>	329,374.18								
336.00	ROADS, RAILROADS AND BRIDGES DIX DAM	198,899.83	06-2041	60-R4	*	(3)	06-2041	65-R4	*	(2)
	<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS AND BRIDGES</i>	198,899.83								
	<b>TOTAL HYDROELECTRIC PRODUCTION PLANT</b>	<b>43,202,358.26</b>								
<b>OTHER PRODUCTION PLANT</b>										
340.10	LAND RIGHTS BROWN CT PIPELINE	176,409.31	06-2031	SQUARE	*	0	06-2041	SQUARE	*	0
	<i>TOTAL ACCOUNT 340.1 - LAND RIGHTS</i>	176,409.31								
341.00	STRUCTURES AND IMPROVEMENTS CANE RUN CC 7	50,851,902.40	06-2055	50-R2.5	*	(12)	06-2055	55-R2.5	*	(10)
	TRIMBLE COUNTY CT 5	3,740,231.32	06-2032	50-R2.5	*	(7)	06-2042	55-R2.5	*	(8)
	TRIMBLE COUNTY CT 6	3,588,684.24	06-2032	50-R2.5	*	(7)	06-2042	55-R2.5	*	(8)
	TRIMBLE COUNTY CT 7	3,559,154.97	06-2034	50-R2.5	*	(7)	06-2044	55-R2.5	*	(8)
	TRIMBLE COUNTY CT 8	3,548,851.71	06-2034	50-R2.5	*	(7)	06-2044	55-R2.5	*	(8)
	TRIMBLE COUNTY CT 9	3,655,976.41	06-2034	50-R2.5	*	(7)	06-2044	55-R2.5	*	(8)
	TRIMBLE COUNTY CT 10	4,414,423.76	06-2034	50-R2.5	*	(7)	06-2044	55-R2.5	*	(8)

KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT	ORIGINAL COST AS OF JUNE 30, 2020	CURRENT			PROPOSED					
		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
BROWN CT 5	1,053,014.69	06-2031	50-R2.5	*	(7)	06-2041	55-R2.5	*	(6)	
BROWN CT 6	222,026.00	06-2029	50-R2.5	*	(7)	06-2039	55-R2.5	*	(6)	
BROWN CT 7	555,992.76	06-2029	50-R2.5	*	(7)	06-2039	55-R2.5	*	(6)	
BROWN CT 8	2,012,654.95	06-2025	50-R2.5	*	(7)	06-2035	55-R2.5	*	(6)	
BROWN CT 9	4,660,156.04	06-2031	50-R2.5	*	(7)	06-2034	55-R2.5	*	(6)	
BROWN CT 10	1,865,718.20	06-2031	50-R2.5	*	(7)	06-2035	55-R2.5	*	(6)	
BROWN CT 11	1,919,015.13	06-2026	50-R2.5	*	(7)	06-2036	55-R2.5	*	(6)	
BROWN SOLAR	1,443,810.04	06-2041	40-S3	*	(5)	06-2041	40-S3	*	(3)	
HAEFLING UNITS 1, 2 AND 3	291,451.55	06-2020	50-R2.5	*	(10)	06-2025	55-R2.5	*	(12)	
PADDY'S RUN GENERATOR 13	2,198,885.41	06-2031	50-R2.5	*	(6)	06-2041	55-R2.5	*	(6)	
SIMPSONVILLE SOLAR	800,780.88	06-2041	40-S3	*	(5)	06-2044	40-S3	*	(1)	
<b>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</b>	<b>90,382,730.46</b>									
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES									
	CANE RUN CC 7	6,595,518.10	06-2055	45-R2.5	*	(12)	06-2055	50-R2	*	(10)
	CANE RUN PIPELINE	23,410,569.22	06-2055	45-R2.5	*	(12)	06-2055	50-R2	*	(10)
	PADDY'S RUN CT PIPELINE	6,851,592.10	N/A	N/A	*	N/A	06-2041	50-R2	*	(6)
	TRIMBLE COUNTY CT 5	239,584.43	06-2032	45-R2.5	*	(7)	06-2042	50-R2	*	(8)
	TRIMBLE COUNTY CT 6	239,245.54	06-2032	45-R2.5	*	(7)	06-2042	50-R2	*	(8)
	TRIMBLE COUNTY CT PIPELINE	5,641,750.82	06-2034	45-R2.5	*	(7)	06-2044	50-R2	*	(8)
	TRIMBLE COUNTY CT 7	578,059.38	06-2034	45-R2.5	*	(7)	06-2044	50-R2	*	(8)
	TRIMBLE COUNTY CT 8	576,385.74	06-2034	45-R2.5	*	(7)	06-2044	50-R2	*	(8)
	TRIMBLE COUNTY CT 9	593,786.01	06-2034	45-R2.5	*	(7)	06-2044	50-R2	*	(8)
	TRIMBLE COUNTY CT 10	787,212.60	06-2034	45-R2.5	*	(7)	06-2044	50-R2	*	(8)
	BROWN CT 5	795,787.89	06-2031	45-R2.5	*	(7)	06-2041	50-R2	*	(6)
	BROWN CT 6	993,493.11	06-2029	45-R2.5	*	(7)	06-2039	50-R2	*	(6)
	BROWN CT 7	959,028.11	06-2029	45-R2.5	*	(7)	06-2039	50-R2	*	(6)
	BROWN CT 8	263,045.52	06-2025	45-R2.5	*	(7)	06-2035	50-R2	*	(6)
	BROWN CT 9	3,155,168.57	06-2031	45-R2.5	*	(7)	06-2034	50-R2	*	(6)
	BROWN CT 10	282,445.64	06-2031	45-R2.5	*	(7)	06-2035	50-R2	*	(6)
	BROWN CT 11	301,560.87	06-2026	45-R2.5	*	(7)	06-2036	50-R2	*	(6)
	BROWN CT PIPELINE	8,346,665.98	06-2031	45-R2.5	*	(7)	06-2041	50-R2	*	(6)
	HAEFLING UNITS 1, 2 AND 3	496,457.67	06-2020	45-R2.5	*	(10)	06-2025	50-R2	*	(12)
	PADDY'S RUN GENERATOR 13	1,977,968.08	06-2031	45-R2.5	*	(6)	06-2041	50-R2	*	(6)
	<b>TOTAL ACCOUNT 342 - FUEL HOLDERS, PRODUCERS AND ACCESSORIES</b>	<b>63,085,325.38</b>								
343.00	PRIME MOVERS									
	CANE RUN CC 7	271,383,248.65	06-2055	35-R1.5	*	(12)	06-2055	40-R1.5	*	(10)
	TRIMBLE COUNTY CT 5	36,440,838.66	06-2032	35-R1.5	*	(7)	06-2042	40-R1.5	*	(8)
	TRIMBLE COUNTY CT 6	34,746,351.80	06-2032	35-R1.5	*	(7)	06-2042	40-R1.5	*	(8)
	TRIMBLE COUNTY CT 7	26,735,721.63	06-2034	35-R1.5	*	(7)	06-2044	40-R1.5	*	(8)
	TRIMBLE COUNTY CT 8	25,385,572.68	06-2034	35-R1.5	*	(7)	06-2044	40-R1.5	*	(8)
	TRIMBLE COUNTY CT 9	25,404,027.00	06-2034	35-R1.5	*	(7)	06-2044	40-R1.5	*	(8)
	TRIMBLE COUNTY CT 10	25,996,969.38	06-2034	35-R1.5	*	(7)	06-2044	40-R1.5	*	(8)
	BROWN CT 5	16,691,313.75	06-2031	35-R1.5	*	(7)	06-2041	40-R1.5	*	(6)
	BROWN CT 6	43,034,791.91	06-2029	35-R1.5	*	(7)	06-2039	40-R1.5	*	(6)
	BROWN CT 7	32,214,803.19	06-2029	35-R1.5	*	(7)	06-2039	40-R1.5	*	(6)
	BROWN CT 8	26,681,256.47	06-2025	35-R1.5	*	(7)	06-2035	40-R1.5	*	(6)
	BROWN CT 9	28,833,202.47	06-2031	35-R1.5	*	(7)	06-2034	40-R1.5	*	(6)
	BROWN CT 10	25,934,235.14	06-2031	35-R1.5	*	(7)	06-2035	40-R1.5	*	(6)
	BROWN CT 11	42,711,831.42	06-2026	35-R1.5	*	(7)	06-2036	40-R1.5	*	(6)
	PADDY'S RUN GENERATOR 13	19,578,532.35	06-2031	35-R1.5	*	(6)	06-2041	40-R1.5	*	(6)
	<b>TOTAL ACCOUNT 343 - PRIME MOVERS</b>	<b>681,772,696.50</b>								

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KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT	ORIGINAL COST AS OF JUNE 30, 2020	CURRENT			PROPOSED					
		PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
344.00	GENERATORS									
	CANE RUN CC 7	62,784,586.92	06-2055	55-S2.5	*	(12)	06-2055	60-S1.5	*	(10)
	TRIMBLE COUNTY CT 5	4,001,968.45	06-2032	55-S2.5	*	(7)	06-2042	60-S1.5	*	(8)
	TRIMBLE COUNTY CT 6	3,905,587.36	06-2032	55-S2.5	*	(7)	06-2042	60-S1.5	*	(8)
	TRIMBLE COUNTY CT 7	3,065,508.07	06-2034	55-S2.5	*	(7)	06-2044	60-S1.5	*	(8)
	TRIMBLE COUNTY CT 8	3,053,037.79	06-2034	55-S2.5	*	(7)	06-2044	60-S1.5	*	(8)
	TRIMBLE COUNTY CT 9	3,483,804.51	06-2034	55-S2.5	*	(7)	06-2044	60-S1.5	*	(8)
	TRIMBLE COUNTY CT 10	3,315,657.60	06-2034	55-S2.5	*	(7)	06-2044	60-S1.5	*	(8)
	BROWN CT 5	3,010,557.55	06-2031	55-S2.5	*	(7)	06-2041	60-S1.5	*	(6)
	BROWN CT 6	3,322,577.00	06-2029	55-S2.5	*	(7)	06-2039	60-S1.5	*	(6)
	BROWN CT 7	3,872,959.03	06-2029	55-S2.5	*	(7)	06-2039	60-S1.5	*	(6)
	BROWN CT 8	5,069,346.85	06-2025	55-S2.5	*	(7)	06-2035	60-S1.5	*	(6)
	BROWN CT 9	5,572,385.96	06-2031	55-S2.5	*	(7)	06-2034	60-S1.5	*	(6)
	BROWN CT 10	4,990,266.62	06-2031	55-S2.5	*	(7)	06-2035	60-S1.5	*	(6)
	BROWN CT 11	5,729,889.99	06-2026	55-S2.5	*	(7)	06-2036	60-S1.5	*	(6)
	BROWN SOLAR	13,068,659.23	06-2041	30-S1.5	*	(5)	06-2041	25-S2.5	*	(3)
	HAEFLING UNITS 1, 2 AND 3	2,682,135.68	06-2020	55-S2.5	*	(10)	06-2025	60-S1.5	*	(12)
	PADDY'S RUN GENERATOR 13	5,326,518.41	06-2031	55-S2.5	*	(6)	06-2041	60-S1.5	*	(6)
	SIMPSONVILLE SOLAR	617,033.17	06-2041	30-S1.5	*	(5)	06-2044	25-S2.5	*	(1)
	OTHER SOLAR	248,072.16		30-S1.5		(5)		25-S2.5		(10)
	<b>TOTAL ACCOUNT 344 - GENERATORS</b>	<b>137,120,552.35</b>								
345.00	ACCESSORY ELECTRIC EQUIPMENT									
	CANE RUN CC 7	24,588,243.87	06-2055	50-R3	*	(12)	06-2055	55-R3	*	(10)
	TRIMBLE COUNTY CT 5	1,895,409.75	06-2032	50-R3	*	(7)	06-2042	55-R3	*	(8)
	TRIMBLE COUNTY CT 6	4,576,825.36	06-2032	50-R3	*	(7)	06-2042	55-R3	*	(8)
	TRIMBLE COUNTY CT 7	3,691,212.54	06-2034	50-R3	*	(7)	06-2044	55-R3	*	(8)
	TRIMBLE COUNTY CT 8	3,322,731.71	06-2034	50-R3	*	(7)	06-2044	55-R3	*	(8)
	TRIMBLE COUNTY CT 9	3,246,960.53	06-2034	50-R3	*	(7)	06-2044	55-R3	*	(8)
	TRIMBLE COUNTY CT 10	10,726,602.87	06-2034	50-R3	*	(7)	06-2044	55-R3	*	(8)
	BROWN CT 5	2,310,232.75	06-2031	50-R3	*	(7)	06-2041	55-R3	*	(6)
	BROWN CT 6	2,218,578.52	06-2029	50-R3	*	(7)	06-2039	55-R3	*	(6)
	BROWN CT 7	2,261,318.53	06-2029	50-R3	*	(7)	06-2039	55-R3	*	(6)
	BROWN CT 8	3,343,018.44	06-2025	50-R3	*	(7)	06-2035	55-R3	*	(6)
	BROWN CT 9	4,722,165.15	06-2031	50-R3	*	(7)	06-2034	55-R3	*	(6)
	BROWN CT 10	3,245,891.87	06-2031	50-R3	*	(7)	06-2035	55-R3	*	(6)
	BROWN CT 11	2,454,258.42	06-2026	50-R3	*	(7)	06-2036	55-R3	*	(6)
	BROWN SOLAR	445,469.72	062041	45-R2.5	*	(5)	06-2041	45-R2.5	*	(3)
	HAEFLING UNITS 1, 2 AND 3	816,263.41	06-2020	50-R3	*	(10)	06-2025	55-R3	*	(12)
	PADDY'S RUN GENERATOR 13	2,499,650.62	06-2031	50-R3	*	(6)	06-2041	55-R3	*	(6)
	SIMPSONVILLE SOLAR	329,568.03	062041	45-R2.5	*	(5)	06-2044	45-R2.5	*	(1)
	OTHER SOLAR	155,657.54		45-R2.5		(5)		45-R2.5		(5)
	<b>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</b>	<b>76,850,059.63</b>								
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT									
	CANE RUN CC 7	3,249,199.52	06-2055	40-R2	*	(12)	06-2055	45-R2.5	*	(10)
	TRIMBLE COUNTY CT 5	28,963.63	06-2032	40-R2	*	(7)	06-2042	45-R2.5	*	(8)
	TRIMBLE COUNTY CT 7	8,888.93	06-2034	40-R2	*	(7)	06-2044	45-R2.5	*	(8)
	TRIMBLE COUNTY CT 8	8,861.01	06-2034	40-R2	*	(7)	06-2044	45-R2.5	*	(8)
	TRIMBLE COUNTY CT 9	9,113.52	06-2034	40-R2	*	(7)	06-2044	45-R2.5	*	(8)
	TRIMBLE COUNTY CT 10	41,868.51	06-2034	40-R2	*	(7)	06-2044	45-R2.5	*	(8)

KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT (1)	ORIGINAL COST AS OF JUNE 30, 2020 (2)	CURRENT			PROPOSED				
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	PROBABLE RETIREMENT DATE (6)	SURVIVOR CURVE (7)	NET SALVAGE PERCENT (8)		
BROWN CT 5	2,112,385.83	06-2031	40-R2	*	(7)	06-2041	45-R2.5	*	(6)
BROWN CT 6	118,067.98	06-2029	40-R2	*	(7)	06-2039	45-R2.5	*	(6)
BROWN CT 7	83,161.41	06-2029	40-R2	*	(7)	06-2039	45-R2.5	*	(6)
BROWN CT 8	335,415.82	06-2025	40-R2	*	(7)	06-2035	45-R2.5	*	(6)
BROWN CT 9	841,612.82	06-2031	40-R2	*	(7)	06-2034	45-R2.5	*	(6)
BROWN CT 10	237,307.12	06-2031	40-R2	*	(7)	06-2035	45-R2.5	*	(6)
BROWN CT 11	560,127.19	06-2026	40-R2	*	(7)	06-2036	45-R2.5	*	(6)
BROWN SOLAR	424,778.28	062041	35-R2.5	*	0	06-2041	40-R2.5	*	(3)
HAEFLING UNITS 1, 2 AND 3	112,095.22	06-2020	40-R2	*	(10)	06-2025	45-R2.5	*	(12)
PADDY'S RUN GENERATOR 13	1,097,040.45	06-2031	40-R2	*	(6)	06-2041	45-R2.5	*	(6)
SIMPSONVILLE SOLAR	30,340.85	062041	35-R2.5	*	0	06-2044	40-R2.5	*	(1)
<b>TOTAL ACCOUNT 346 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>	<b>9,299,228.09</b>								
<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>1,058,687,001.72</b>								
<b>TRANSMISSION PLANT</b>									
350.10	LAND RIGHTS	29,552,045.48		70-R3	0		75-R3	0	
352.10	STRUCTURES AND IMPROVEMENTS	33,746,002.77		70-R3	(25)		70-R3	(30)	
353.10	STATION EQUIPMENT	362,248,905.12		60-R2	(15)		60-R1.5	(15)	
353.20	STATION EQUIPMENT - SYSTEM CONTROL/COMMUNICATION	1,138,590.55		45-R2	(15)		32-S1.5	(15)	
354.00	TOWERS AND FIXTURES	77,967,975.88		70-R4	(40)		70-R4	(50)	
355.00	POLES AND FIXTURES	450,330,350.78		58-R2	(75)		54-R2	(80)	
356.00	OVERHEAD CONDUCTORS AND DEVICES	228,934,133.38		65-R3	(75)		70-R2.5	(80)	
357.00	UNDERGROUND CONDUIT	618,493.81		50-R4	0		55-R4	0	
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1,234,968.26		40-R3	0		50-R2.5	(5)	
<b>TOTAL TRANSMISSION PLANT</b>	<b>1,185,771,466.03</b>								
<b>DISTRIBUTION PLANT</b>									
360.10	LAND RIGHTS	2,613,745.11		70-R4	0		75-R4	0	
361.00	STRUCTURES AND IMPROVEMENTS	24,453,464.59		60-R2.5	(25)		65-R2.5	(30)	
362.00	STATION EQUIPMENT	259,387,332.02		54-R2	(20)		57-R1.5	(20)	
364.00	POLES, TOWERS, AND FIXTURES	451,578,916.41		50-R1.5	(50)		54-R1.5	(50)	
365.00	OVERHEAD CONDUCTORS AND DEVICES	449,079,449.15		47-R1	(30)		45-R1	(30)	
366.00	UNDERGROUND CONDUIT	2,524,055.84		50-R4	0		50-R4	(5)	
367.00	UNDERGROUND CONDUCTORS AND DEVICES	218,996,569.31		48-R2	(20)		45-R2.5	(10)	
368.00	LINE TRANSFORMERS	329,001,554.34		46-R2	(5)		46-R2	(5)	
369.00	SERVICES	131,194,897.17		48-R1	(25)		48-R1.5	(40)	
370.00	METERS	64,525,347.18	06-2020	28-L1	*	0	12-2029	46-R1	*
370.01	METERS - AMS	2,928,714.98		15-S2.5	0		15-S2.5	0	
370.11	METERS - AMI	770.41		15-S2.5	0		15-S2.5	0	
370.20	METERS - CT AND PT	11,549,574.40		28-L1	0		18-S3	0	
371.01	INSTALLATIONS ON CUSTOMERS' PREMISES - EV CHARGING STATIONS	159,233.81		10-L2.5	0		10-S3	0	
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	135,245,468.34		28-L0.5	(10)		29-L0.5	(10)	
<b>TOTAL DISTRIBUTION PLANT</b>	<b>2,083,239,093.06</b>								
<b>GENERAL PLANT</b>									
390.10	STRUCTURES AND IMPROVEMENTS - OWNED PROPERTY	79,952,897.07		50-S0	(15)		49-S0	(15)	
390.20	STRUCTURES AND IMPROVEMENTS - LEASEHOLD IMPROVEMENTS	25,046.09		33-R1.5	(10)		37-R1	(10)	
391.10	OFFICE FURNITURE AND EQUIPMENT	13,005,372.14		20-SQ	0		20-SQ	0	
391.20	NON PC COMPUTER EQUIPMENT	26,951,985.79		5-SQ	0		5-SQ	0	
391.31	PERSONAL COMPUTERS	6,521,661.06		4-SQ	0		4-SQ	0	

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KENTUCKY UTILITIES COMPANY

COMPARISON OF CURRENT VS. PROPOSED DEPRECIATION PARAMETERS  
RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2020

ACCOUNT (1)	ORIGINAL COST AS OF JUNE 30, 2020 (2)	CURRENT			PROPOSED		
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	PROBABLE RETIREMENT DATE (6)	SURVIVOR CURVE (7)	NET SALVAGE PERCENT (8)
392.00	TRANSPORTATION EQUIPMENT						
	CARS AND LIGHT TRUCKS	2,081,534.58	14-S2	0		16-S1.5	0
392.10	HEAVY TRUCKS AND OTHER	6,509,482.14	16-L2.5	0		14-L2.5	0
	<b>TOTAL TRANSPORTATION EQUIPMENT</b>	<b>8,591,016.72</b>					
393.00	STORES EQUIPMENT	892,571.77	25-SQ	0		25-SQ	0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	15,658,384.10	25-SQ	0		25-SQ	0
	<b>TOTAL STORES AND TOOL EQUIPMENT</b>	<b>16,550,956.87</b>					
396.10	POWER OPERATED EQUIPMENT						
	LARGE MACHINERY	4,942,427.89	16-L5	0		17-L5	0
396.20	OTHER	1,044,051.11	16-L5	0		17-L5	0
	<b>TOTAL POWER OPERATED EQUIPMENT</b>	<b>5,986,479.00</b>					
397.00	COMMUNICATION EQUIPMENT						
	MICROWAVE, FIBER AND OTHER	35,825,398.49	18-L3	0		19-L4	0
397.10	RADIO AND TELEPHONE	24,324,169.34	10-SQ	0		10-SQ	0
397.20	DSM	7,606,691.11	10-SQ	0		10-SQ	0
	<b>TOTAL COMMUNICATION EQUIPMENT</b>	<b>67,756,258.94</b>					
	<b>TOTAL GENERAL PLANT</b>	<b>225,341,672.68</b>					
	<b>TOTAL DEPRECIABLE PLANT</b>	<b>9,951,107,161.63</b>					
	<b>NONDEPRECIABLE PLANT</b>						
301.00	ORGANIZATION	44,455.58					
310.20	LAND	24,987,391.84					
317.07	ARO STEAM PRODUCTION- EQUIPMENT	17,559,790.99					
317.08	ARO STEAM PRODUCTION - CCR	151,787,794.16					
337.07	ARO HYDRAULIC PRODUCTION	645,787.99					
340.20	LAND	718,103.59					
347.07	ARO OTHER PRODUCTION	406,991.12					
350.20	LAND	2,362,496.70					
359.15	ARO TRANSMISSION (L/B)	38,195.86					
359.17	ARO TRANSMISSION (EQUIPMENT)	216,121.55					
360.20	LAND	6,371,965.21					
374.05	ARO DISTRIBUTION (L/B)	484,890.78					
374.07	ARO DISTRIBUTION (EQUIPMENT)	25,485.32					
389.20	LAND	3,584,414.48					
	<b>TOTAL NONDEPRECIABLE PLANT</b>	<b>209,233,885.17</b>					
	<b>TOTAL ELECTRIC PLANT</b>	<b>10,160,341,046.80</b>					

\* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

**KENTUCKY UTILITIES COMPANY**

**Response to First Request for Information of the  
United States Department of Defense and All Other Federal Executive Agencies  
Dated January 8, 2021**

**Case No. 2020-00349**

**Question No. 12**

**Responding Witness: Christopher M. Garrett**

- Q-1-12. Please provide a comparison of the depreciation rates and annual accruals for each account under the currently approved and proposed parameters.
- A-1-12. See attached for the forecasted test period depreciation expense utilizing the currently approved and proposed rates. As stated in Mr. Blake's testimony at page 5, "Having agreed to depreciation rates for electric and gas distribution, transmission and common plant in their last base rate case proceedings and not having experienced any significant changes to the expected lives of those assets, the Companies chose not to request the increases recommended by Mr. Spanos for those asset classes." The Commission approved these depreciation rates in its April 30, 2019 Order at pages 8 and 13 in Case No. 2018-00294.

KENTUCKY UTILITIES COMPANY  
CASE NO. 2020-00349  
DEPRECIATION COMPARISON  
FOR THE 12 MONTHS ENDED JUNE 30, 2022

FERC Description	Current Rates	Proposed Rates	TYE 6/30/22 Depreciation Expense Using Current Rates	TYE 6/30/22 Depreciation Expense Using Proposed Rates	Variance
302 KU-130200-Franchises and Consents	0.0363	0.0363	5,240.64	5,240.64	-
303 KU-130300-Misc Intangible Plant	0.2096	0.2096	19,932,591.24	19,932,591.24	-
303 KU-130310-CCS Software	0.1006	0.1006	1,610,883.14	1,610,883.14	-
311 KU-131100-EWB 1 Structures and Imp	0.0004	-	1,584.96	-	(1,584.96)
311 KU-131100-EWB 2 Structures and Imp	0.0063	-	14,452.32	-	(14,452.32)
311 KU-131100-EWB 3 Struc	0.0317	0.0610	936,374.52	1,801,856.28	865,481.76
311 KU-131100-EWB3 FGD Struc	0.0454	0.0816	2,068,121.88	3,717,153.12	1,649,031.24
311 KU-131100-GH 1 Struc	0.0168	0.0424	399,243.46	1,007,614.34	608,370.88
311 KU-131100-GH 1SC Structures and Im	0.0114	0.0212	96,799.68	180,013.44	83,213.76
311 KU-131100-GH 2 Structures and Impr	0.0131	0.0370	226,441.56	639,567.84	413,126.28
311 KU-131100-GH 3 Struc	0.0215	0.0271	1,129,556.96	1,423,767.19	294,210.23
311 KU-131100-GH 4 Struc	0.0344	0.0409	1,748,922.84	2,079,387.89	330,465.05
311 KU-131100-GH2 FGD Structures and I	0.0116	0.0234	181,225.80	365,576.04	184,350.24
311 KU-131100-GH4 FGD Structures and I	-	0.0234	-	3,017.76	3,017.76
311 KU-131100-SL Structures and Improv	0.0154	0.0179	18,129.84	21,072.96	2,943.12
311 KU-131100-TC 2 FGD Struc & Improv	0.0121	0.0126	69,960.60	72,851.52	2,890.92
311 KU-131100-TC2 Struct	0.0181	0.0206	1,762,431.36	2,005,861.08	243,429.72
312 KU-131200-EWB 1 Boil	0.0321	-	128,650.20	-	(128,650.20)
312 KU-131200-EWB 1 Boil - Ash Pond	0.0130	-	171,706.32	-	(171,706.32)
312 KU-131200-EWB 2 Boil	0.0308	-	165,868.80	-	(165,868.80)
312 KU-131200-EWB 3 Boil	0.0519	0.1022	24,233,424.04	47,719,767.61	23,486,343.57
312 KU-131200-EWB3 FGD Boil	0.0492	0.0903	16,615,766.05	30,496,009.53	13,880,243.48
312 KU-131200-GH 1 Boil	0.0483	0.0541	18,862,843.65	21,127,947.03	2,265,103.38
312 KU-131200-GH 1 Boil - Ash Pond	0.0008	0.0020	770.22	1,925.55	1,155.33
312 KU-131200-GH 1SC Boil	0.0416	0.0415	5,865,144.84	5,851,045.92	(14,098.92)
312 KU-131200-GH 2 Boil	0.0510	0.0562	14,423,412.95	15,894,035.45	1,470,622.50
312 KU-131200-GH 2SC Boil	0.0119	0.0117	853,522.38	839,177.49	(14,344.89)
312 KU-131200-GH 3 Boil	0.0354	0.0386	15,817,465.95	17,247,293.39	1,429,827.44
312 KU-131200-GH 4 Boil	0.0435	0.0514	34,634,785.46	40,924,780.97	6,289,995.51
312 KU-131200-GH 4 Boil - Ash Pond	0.0268	0.0371	876,163.44	1,212,897.84	336,734.40
312 KU-131200-GH3 FGD Boil	0.0399	0.0411	4,793,044.44	4,937,196.12	144,151.68
312 KU-131200-GH4 FGD Boil	0.0357	0.0387	9,118,473.24	9,884,731.44	766,258.20
312 KU-131200-Ghent ECR Future Plan	0.0435	0.0514	378,714.89	447,492.96	68,778.07
312 KU-131200-TC 2 Boil	0.0217	0.0234	12,245,755.12	13,205,100.00	959,344.88
312 KU-131200-TC 2 Boil - Ash Pond	0.0092	0.0220	41,156.76	98,418.48	57,261.72
312 KU-131200-TC2 FGD Boil	0.0196	0.0204	1,436,716.44	1,495,357.92	58,641.48
314 KU-131400-EWB 1 Turbogenerator Uni	0.0252	-	6,303.24	-	(6,303.24)
314 KU-131400-EWB 2 Turbogenerator Uni	0.0162	-	6,379.32	-	(6,379.32)
314 KU-131400-EWB 3 Turbogenerator Uni	0.0529	0.1060	2,707,036.68	5,424,307.92	2,717,271.24
314 KU-131400-GH 1 Turbogenerator Unit	0.0334	0.0372	1,891,669.86	2,106,889.74	215,219.88
314 KU-131400-GH 2 Turbogenerator Unit	0.0262	0.0370	978,060.77	1,381,230.81	403,170.04
314 KU-131400-GH 3 Turbogenerator Unit	0.0212	0.0387	1,075,174.55	1,962,700.72	887,526.17
314 KU-131400-GH 4 Turbogenerator Unit	0.0264	0.0275	2,130,056.72	2,218,809.09	88,752.37
314 KU-131400-TC 2 Turbogenerator Unit	0.0214	0.0226	2,058,344.33	2,173,765.52	115,421.19
315 KU-131500-EWB 1 Accessory Electric	0.0124	-	40,295.40	-	(40,295.40)
315 KU-131500-EWB 2 Acc	0.0200	-	11,471.64	-	(11,471.64)
315 KU-131500-EWB 3 Acc	0.0374	0.0741	627,663.33	1,243,579.01	615,915.68
315 KU-131500-EWB 3 FGD Acc	0.0475	0.0857	1,386,493.56	2,501,526.12	1,115,032.56
315 KU-131500-GH 1 Accessory Electric	0.0237	0.0311	326,717.04	428,730.00	102,012.96
315 KU-131500-GH 1SC Acc	0.0369	0.0359	451,042.68	438,819.36	(12,223.32)
315 KU-131500-GH 2 Accessory Electric	0.0166	0.0394	368,517.84	874,674.84	506,157.00
315 KU-131500-GH 2SC Acc	0.0485	0.0477	46,133.16	45,372.24	(760.92)
315 KU-131500-GH 3 Accessory Electric	0.0173	0.0169	579,706.68	566,303.16	(13,403.52)
315 KU-131500-GH 4 Accessory Electric	0.0356	0.0385	1,898,589.96	2,053,250.40	154,660.44
315 KU-131500-GH3 FGD Acc	0.0366	0.0358	440,737.08	431,103.48	(9,633.60)

FERC	Description	Current Rates	Proposed Rates	TYE 6/30/22 Depreciation Expense Using Current Rates	TYE 6/30/22 Depreciation Expense Using Proposed Rates	Variance
315	KU-131500-GH4 FGD Acc	0.0415	0.0435	628,643.76	658,939.80	30,296.04
315	KU-131500-TC 2 Acc	0.0199	0.0203	904,903.44	923,092.44	18,189.00
315	KU-131500-TC 2 FGD Accessory Equip	0.0142	0.0141	20,099.64	19,958.16	(141.48)
316	KU-131600-EWB 1 Misc Power Plant E	0.0152	-	1,755.24	-	(1,755.24)
316	KU-131600-EWB 2 Misc Power Plant E	0.0006	-	39.36	-	(39.36)
316	KU-131600-EWB 3 Misc Power Plant E	0.0336	0.0681	302,021.44	612,132.76	310,111.32
316	KU-131600-GH 1 Misc Power Plant Eq	0.0106	0.0106	20,754.60	20,754.60	-
316	KU-131600-GH 1SC Misc Power Plant	0.0090	0.0079	8,658.12	7,599.84	(1,058.28)
316	KU-131600-GH 2 Misc Power Plant Eq	0.0089	0.0108	15,433.75	18,728.58	3,294.83
316	KU-131600-GH 3 Misc Power Plant Eq	0.0217	0.0198	82,459.80	75,239.76	(7,220.04)
316	KU-131600-GH 4 Misc Power Plant Eq	0.0353	0.0440	550,270.84	685,890.00	135,619.16
316	KU-131600-SL Misc Power Plant Equi	0.0346	0.0373	185,913.98	200,421.71	14,507.73
316	KU-131600-TC 2 Misc Power Plant Equi	0.0226	0.0241	210,558.34	224,533.43	13,975.09
331	KU-133100-DD Structures and Improv	0.0248	0.0435	129,094.10	226,435.28	97,341.18
332	KU-133200-DD Reservoirs, Dams, and	0.0261	0.0258	677,864.85	670,073.29	(7,791.56)
333	KU-133300-DD Water Wheels, Turbine	0.0386	0.0382	575,043.01	569,083.98	(5,959.03)
334	KU-133400-DD Accessory Electric Eq	0.0381	0.0386	52,910.92	53,605.28	694.36
335	KU-133500-DD Misc Power Plant Equi	0.0376	0.0293	12,384.48	9,650.64	(2,733.84)
336	KU-133600-DD Roads, Railroads, and	0.0333	0.0341	6,623.40	6,782.52	159.12
341	KU-134100-CR 7 Structures and Impr	0.0303	0.0294	1,545,348.84	1,499,447.40	(45,901.44)
341	KU-134100-EWB 10 Structures and Im	0.0292	0.0202	54,478.92	37,687.56	(16,791.36)
341	KU-134100-EWB 11 Structures and Im	0.0432	0.0161	82,901.40	30,896.16	(52,005.24)
341	KU-134100-EWB 5 Structures and Im	0.0394	0.0304	41,488.80	32,011.68	(9,477.12)
341	KU-134100-EWB 6 Structures and Imp	0.0434	0.0300	9,373.68	6,479.52	(2,894.16)
341	KU-134100-EWB 7 Structures and Imp	0.0433	0.0209	24,074.52	11,620.20	(12,454.32)
341	KU-134100-EWB 8 Structures and Imp	0.0397	0.0129	79,902.36	25,963.20	(53,939.16)
341	KU-134100-EWB 9 Structures and Imp	0.0276	0.0203	128,620.32	94,601.16	(34,019.16)
341	KU-134100-EWB Solar Struc and Imp	0.0424	0.0425	61,217.52	61,361.88	144.36
341	KU-134100-HA 1,2,&3 Structures and	0.1917	0.0307	55,871.28	8,947.56	(46,923.72)
341	KU-134100-PR 13 Structures and Imp	0.0416	0.0231	91,473.60	50,794.20	(40,679.40)
341	KU-134100-TC 10 Structures and Imp	0.0379	0.0263	167,306.64	116,099.40	(51,207.24)
341	KU-134100-TC 5 Structures and Impr	0.0387	0.0219	144,747.00	81,911.04	(62,835.96)
341	KU-134100-TC 6 Structures and Impr	0.0386	0.0218	138,523.20	78,233.28	(60,289.92)
341	KU-134100-TC 7 Structures and Impr	0.0378	0.0228	134,536.08	81,148.68	(53,387.40)
341	KU-134100-TC 8 Structures and Impr	0.0378	0.0228	134,146.56	80,913.84	(53,232.72)
341	KU-134100-TC 9 Structures and Impr	0.0379	0.0229	138,561.48	83,721.84	(54,839.64)
342	KU-134200-CR 7 Fuel Holders, Produ	0.0310	0.0153	204,461.04	100,911.48	(103,549.56)
342	KU-134200-EWB 10 Fuel Holders, Pro	0.0543	0.0398	15,336.84	11,241.36	(4,095.48)
342	KU-134200-EWB 11 Fuel Holders, Pro	0.0739	0.0285	22,285.32	8,594.52	(13,690.80)
342	KU-134200-EWB 5 Fuel Holders, Prod	0.0500	0.0266	39,789.36	21,168.00	(18,621.36)
342	KU-134200-EWB 6 Fuel Holders, Prod	0.0696	0.0346	69,147.12	34,374.84	(34,772.28)
342	KU-134200-EWB 7 Fuel Holders, Prod	0.0699	0.0341	67,036.08	32,702.88	(34,333.20)
342	KU-134200-EWB 8 Fuel Holders, Prod	0.0653	0.0208	17,176.92	5,471.40	(11,705.52)
342	KU-134200-EWB 9 Fuel Holders, Prod	0.0465	0.0369	146,715.36	116,425.68	(30,289.68)
342	KU-134200-HA 1,2,&3 Fuel Holders,	0.1574	0.0475	78,142.56	23,581.80	(54,560.76)
342	KU-134200-PR 13 Fuel Holders, Prod	0.0389	0.0223	76,942.92	44,108.64	(32,834.28)
342	KU-134200-TC 10 Fuel Holders, Prod	0.0385	0.0279	30,307.68	21,963.24	(8,344.44)
342	KU-134200-TC 5 Fuel Holders, Produ	0.0390	0.0226	9,343.80	5,414.64	(3,929.16)
342	KU-134200-TC 6 Fuel Holders, Produ	0.0390	0.0226	9,330.60	5,406.96	(3,923.64)
342	KU-134200-TC 7 Fuel Holders, Produ	0.0382	0.0236	22,081.92	13,642.20	(8,439.72)
342	KU-134200-TC 8 Fuel Holders, Produ	0.0382	0.0236	22,017.96	13,602.72	(8,415.24)
342	KU-134200-TC 9 Fuel Holders, Produ	0.0383	0.0236	22,742.04	14,013.36	(8,728.68)
343	KU-134300-Cane Run 7 Prime Movers	0.0357	0.0349	9,815,649.41	9,595,690.84	(219,958.57)
343	KU-134300-EWB 10 Prime Movers	0.0494	0.0357	1,281,151.20	925,852.20	(355,299.00)
343	KU-134300-EWB 11 Prime Movers	0.0482	0.0272	2,058,710.28	1,161,761.76	(896,948.52)
343	KU-134300-EWB 5 Prime Movers	0.0441	0.0308	736,086.96	514,092.48	(221,994.48)
343	KU-134300-EWB 6 Prime Movers	0.0542	0.0359	2,358,208.56	1,561,986.84	(796,221.72)
343	KU-134300-EWB 7 Prime Movers	0.0528	0.0249	1,712,690.40	807,689.16	(905,001.24)
343	KU-134300-EWB 8 Prime Movers	0.0581	0.0187	1,665,927.22	536,193.44	(1,129,733.78)

FERC	Description	Current Rates	Proposed Rates	TYE 6/30/22 Depreciation Expense Using Current Rates	TYE 6/30/22 Depreciation Expense Using Proposed Rates	Variance
343	KU-134300-EWB 9 Prime Movers	0.0474	0.0363	1,366,693.80	1,046,645.28	(320,048.52)
343	KU-134300-PR 13 Prime Movers	0.0553	0.0308	1,082,692.80	603,018.84	(479,673.96)
343	KU-134300-TC 10 Prime Movers	0.0449	0.0283	1,233,341.73	777,362.37	(455,979.36)
343	KU-134300-TC 5 Prime Movers	0.0458	0.0296	2,137,126.16	1,381,199.45	(755,926.71)
343	KU-134300-TC 6 Prime Movers	0.0450	0.0284	1,586,576.54	1,001,306.11	(585,270.43)
343	KU-134300-TC 7 Prime Movers	0.0452	0.0299	1,222,522.67	808,704.13	(413,818.54)
343	KU-134300-TC 8 Prime Movers	0.0457	0.0284	1,168,521.11	726,170.69	(442,350.42)
343	KU-134300-TC 9 Prime Movers	0.0448	0.0279	1,213,963.12	756,017.21	(457,945.91)
344	KU-134400-CR 7 Generators	0.0289	0.0280	1,814,474.52	1,757,968.44	(56,506.08)
344	KU-134400-EWB 10 Generators	0.0294	0.0249	146,713.80	124,257.60	(22,456.20)
344	KU-134400-EWB 11 Generators	0.0555	0.0247	318,008.88	141,528.24	(176,480.64)
344	KU-134400-EWB 5 Generators	0.0398	0.0246	119,820.24	74,059.68	(45,760.56)
344	KU-134400-EWB 6 Generators	0.0402	0.0233	133,567.56	77,416.08	(56,151.48)
344	KU-134400-EWB 7 Generators	0.0408	0.0242	158,016.72	93,725.64	(64,291.08)
344	KU-134400-EWB 8 Generators	0.0404	0.0157	204,801.60	79,588.80	(125,212.80)
344	KU-134400-EWB 9 Generators	0.0277	0.0232	154,355.04	129,279.36	(25,075.68)
344	KU-134400-EWB Solar Generators	0.0461	0.0463	602,465.16	605,078.88	2,613.72
344	KU-134400-HA 1,2,&3 Generators	0.0537	0.0120	144,030.72	32,185.68	(111,845.04)
344	KU-134400-PR 13 Generators	0.0421	0.0270	224,246.40	143,816.04	(80,430.36)
344	KU-134400-TC 10 Generators	0.0376	0.0256	129,257.76	88,005.24	(41,252.52)
344	KU-134400-TC 5 Generators	0.0385	0.0239	154,075.80	95,647.08	(58,428.72)
344	KU-134400-TC 6 Generators	0.0385	0.0244	150,365.16	95,296.32	(55,068.84)
344	KU-134400-TC 7 Generators	0.0375	0.0248	114,956.52	76,024.56	(38,931.96)
344	KU-134400-TC 8 Generators	0.0375	0.0248	114,488.88	75,715.32	(38,773.56)
344	KU-134400-TC 9 Generators	0.0376	0.0328	130,991.04	114,268.80	(16,722.24)
345	KU-134500-CR 7 Accessory Electric	0.0296	0.0287	727,812.60	705,683.16	(22,129.44)
345	KU-134500-EWB 10 Accessory Electri	0.0377	0.0272	122,370.12	88,288.20	(34,081.92)
345	KU-134500-EWB 11 Accessory Electri	0.0492	0.0184	120,749.52	45,158.40	(75,591.12)
345	KU-134500-EWB 5 Accessory Electric	0.0423	0.0222	98,848.80	51,878.04	(46,970.76)
345	KU-134500-EWB 6 Accessory Electric	0.0444	0.0239	103,633.08	55,784.52	(47,848.56)
345	KU-134500-EWB 7 Accessory Electric	0.0445	0.0251	102,179.52	57,633.84	(44,545.68)
345	KU-134500-EWB 8 Accessory Electric	0.0584	0.0208	209,448.12	74,598.00	(134,850.12)
345	KU-134500-EWB 9 Accessory Electric	0.0364	0.0280	183,044.52	140,803.56	(42,240.96)
345	KU-134500-EWB Solar Accessory Elec	0.0436	0.0404	19,422.48	17,997.00	(1,425.48)
345	KU-134500-HA 1,2,&3 Accessory Elec	0.2216	0.0423	180,883.92	34,527.96	(146,355.96)
345	KU-134500-PR 13 Accessory Electric	0.0401	0.0216	100,808.04	54,300.60	(46,507.44)
345	KU-134500-TC 10 Accessory Electric	0.0404	0.0298	433,354.80	319,652.76	(113,702.04)
345	KU-134500-TC 5 Accessory Electric	0.0418	0.0252	85,607.52	51,610.32	(33,997.20)
345	KU-134500-TC 6 Accessory Electric	0.0425	0.0255	194,515.08	116,709.00	(77,806.08)
345	KU-134500-TC 7 Accessory Electric	0.0413	0.0250	152,447.04	92,280.36	(60,166.68)
345	KU-134500-TC 8 Accessory Electric	0.0379	0.0239	125,931.48	79,413.24	(46,518.24)
345	KU-134500-TC 9 Accessory Electric	0.0391	0.0229	126,956.16	74,355.36	(52,600.80)
346	KU-134600-CR 7 Misc. Power Plant E	0.0332	0.0312	111,956.29	105,211.95	(6,744.34)
346	KU-134600-EWB 10 Misc Power Plant	0.0326	0.0257	7,736.16	6,098.76	(1,637.40)
346	KU-134600-EWB 11 Misc Power Plant	0.0522	0.0234	29,238.60	13,107.00	(16,131.60)
346	KU-134600-EWB 5 Misc Power Plant E	0.0401	0.0209	84,706.68	44,148.84	(40,557.84)
346	KU-134600-EWB 6 Misc Power Plant E	0.0622	0.0338	7,343.88	3,990.72	(3,353.16)
346	KU-134600-EWB 7 Misc Power Plant E	0.0624	0.0304	519,563.50	253,120.71	(266,442.79)
346	KU-134600-EWB 8 Misc Power Plant E	0.0498	0.0219	31,414.68	13,814.88	(17,599.80)
346	KU-134600-EWB 9 Misc Power Plant E	0.0331	0.0285	27,857.40	23,985.96	(3,871.44)
346	KU-134600-EWB Solar Misc Power Plt	0.0425	0.0438	22,315.08	22,997.64	682.56
346	KU-134600-HA 1,2,&3 Misc Power Pla	0.1775	0.0526	19,896.96	5,896.20	(14,000.76)
346	KU-134600-PR 13 Misc Power Plant E	0.0393	0.0210	44,028.10	23,526.47	(20,501.63)
346	KU-134600-TC 10 Misc Power Plant E	0.0461	0.0274	2,033.95	1,208.89	(825.06)
346	KU-134600-TC 5 Misc. Power Plant E	0.0404	0.0225	10,982.57	6,116.50	(4,866.07)
346	KU-134600-TC 7 Misc. Power Plant E	0.0389	0.0232	345.72	206.28	(139.44)
346	KU-134600-TC 8 Misc. Power Plant E	0.0389	0.0232	53,349.86	31,817.91	(21,531.95)
346	KU-134600-TC 9 Misc. Power Plant E	0.0391	0.0233	356.28	212.40	(143.88)
350	KU-135010- KY Land Rights	0.0086	0.0086	262,316.38	262,316.38	-

FERC	Description	Current Rates	Proposed Rates	TYE 6/30/22	TYE 6/30/22	Variance
				Depreciation Expense Using Current Rates	Depreciation Expense Using Proposed Rates	
350	KU-135010- TN Land Rights	0.0086	0.0086	3.72	3.72	-
350	KU-135010- VA Land Rights	0.0086	0.0086	24,349.08	24,349.08	-
352	KU-135210- KY Struc & Imprv-Non Sys	0.0166	0.0166	509,794.20	509,794.20	-
352	KU-135210- KY Struc NonSys Dix Ctrl	0.0166	0.0166	20,741.76	20,741.76	-
352	KU-135210- VA Struc & Imprv-Non Sys	0.0166	0.0166	29,911.56	29,911.56	-
352	KU-135220-Struct & Improve-System	0.0183	0.0183	1,433.30	1,433.30	-
353	KU-135310- KY Station Equip -Non Sy	0.0190	0.0190	7,331,832.84	7,331,832.84	-
353	KU-135310- VA Station Equip -Non Sy	0.0190	0.0190	633,452.16	633,452.16	-
354	KU-135400- KY Towers Fix	0.0169	0.0169	1,196,298.48	1,196,298.48	-
354	KU-135400- VA Towers and Fixtures	0.0169	0.0169	121,360.32	121,360.32	-
355	KU-135500- KY Poles	0.0293	0.0293	16,145,989.94	16,145,989.94	-
355	KU-135500- TN Poles and Fixtures	0.0293	0.0293	3,772.44	3,772.44	-
355	KU-135500- VA Poles and Fixtures	0.0293	0.0293	1,090,828.25	1,090,828.25	-
356	KU-135600- TN Overhead Conductors	0.0254	0.0254	2,049.60	2,049.60	-
356	KU-135600- VA Overhead Conductors	0.0254	0.0254	498,914.16	498,914.16	-
356	KU-135600-KY OH Cond	0.0254	0.0254	6,111,395.19	6,111,395.19	-
357	KU-135700- KY Underground Conduit	0.0170	0.0170	10,514.40	10,514.40	-
358	KU-135800- KY Undergrd Conductors a	0.0074	0.0074	9,139.08	9,139.08	-
360	KU-136010- KY Land Rights	0.0064	0.0064	15,410.40	15,410.40	-
360	KU-136010- TN Land Rights	0.0064	0.0064	16.80	16.80	-
360	KU-136010- VA Land Rights	0.0064	0.0064	1,300.68	1,300.68	-
361	KU-136100- KY Struct and Improv	0.0215	0.0215	662,492.25	662,492.25	-
361	KU-136100- TN Struct and Improv	0.0215	0.0215	54.72	54.72	-
361	KU-136100- VA Struct and Improv	0.0215	0.0215	14,023.68	14,023.68	-
362	KU-136200- KY Station Equipment	0.0156	0.0156	4,761,082.26	4,761,082.26	-
362	KU-136200- TN Station Equipment	0.0156	0.0156	1,042.92	1,042.92	-
362	KU-136200- VA Station Equipment	0.0156	0.0156	143,811.48	143,811.48	-
364	KU-136400-KY Poles, Towers, and Fix	0.0156	0.0156	7,013,994.21	7,013,994.21	-
364	KU-136400-TN Poles, Towers, and Fix	0.0156	0.0156	248.88	248.88	-
364	KU-136400-VA Poles, Towers, and Fix	0.0156	0.0156	521,063.21	521,063.21	-
365	KU-136500- KY Overhead Conductor	0.0156	0.0156	7,364,082.77	7,364,082.77	-
365	KU-136500- TN Overhead Conductor	0.0156	0.0156	267.36	267.36	-
365	KU-136500- VA Overhead Conductor	0.0156	0.0156	498,266.93	498,266.93	-
366	KU-136600- KY Underground Conduit	0.0232	0.0232	58,560.12	58,560.12	-
367	KU-136700- KY Undergrnd Conductors	0.0156	0.0156	3,824,803.06	3,824,803.06	-
367	KU-136700- VA Undergrnd Conductors	0.0156	0.0156	84,049.16	84,049.16	-
368	KU-136800- KY Line Transformers	0.0179	0.0179	5,845,073.41	5,845,073.41	-
368	KU-136800- VA Line Transformers	0.0179	0.0179	198,003.08	198,003.08	-
369	KU-136900- KY Services	0.0163	0.0163	2,036,625.24	2,036,625.24	-
369	KU-136900- VA Services	0.0163	0.0163	102,795.48	102,795.48	-
370	KU-137000- KY Meters	0.0351	0.0351	2,227,556.62	2,227,556.62	-
370	KU-137000- VA Meters	0.0351	0.0351	118,275.60	118,275.60	-
370	KU-137001- KY DSM AMS Meters	0.0685	0.0685	205,724.76	205,724.76	-
370	KU-137020- KY Meters - CT and PT	0.0429	0.0429	460,392.96	460,392.96	-
370	KU-137020- VA Meters - CT and PT	0.0429	0.0429	35,083.80	35,083.80	-
371	KU-137101- KY Install Charging Sta	0.1000	0.1000	15,923.40	15,923.40	-
373	KU-137300- KY Str Lighting and Sign	0.0400	0.0400	5,722,710.93	5,722,710.93	-
373	KU-137300- VA Str Lighting and Sign	0.0400	0.0400	169,745.00	169,745.00	-
390	KU-139010- KY Structures & Improv	0.0243	0.0243	1,910,491.01	1,910,491.01	-
390	KU-139010- VA Structures & Improv	0.0243	0.0243	168,031.60	168,031.60	-
390	KU-139010-KY Stru Pinevll Joint Own	0.0243	0.0243	1,339.56	1,339.56	-
390	KU-139010-KY Struc Morganfield Offi	0.0243	0.0243	119,732.64	119,732.64	-
390	KU-139010-KY Struc One Quality Bldg	0.0243	0.0243	353,978.76	353,978.76	-
390	KU-139010-Pineville Storerom Owned	0.0243	0.0243	67,359.72	67,359.72	-
390	KU-139020-Eddyville Office	0.0143	0.0143	238.44	238.44	-
390	KU-139020-Livermore Storeroom	0.0143	0.0143	77.52	77.52	-
390	KU-139020-Morehead Storeroom	0.0143	0.0143	42.24	42.24	-
391	KU-139110- KY Office Equipment	0.0436	0.0436	470,025.45	470,025.45	-
391	KU-139110- VA Office Equipment	0.0436	0.0436	13,818.12	13,818.12	-

FERC	Description	Current Rates	Proposed Rates	TYE 6/30/22 Depreciation Expense Using Current Rates	TYE 6/30/22 Depreciation Expense Using Proposed Rates	Variance
391	KU-139120-KY Non PC Computer Equip	0.1169	0.1169	3,172,402.04	3,172,402.04	-
391	KU-139131-Personal Computers	0.2502	0.2502	1,594,919.99	1,594,919.99	-
393	KU-139300- KY Stores Equipment	0.0440	0.0440	45,245.55	45,245.55	-
394	KU-139400- KY Tools, Shop, Garage	0.0402	0.0402	726,568.19	726,568.19	-
394	KU-139400- VA Tools, Shop, Garage	0.0402	0.0402	25,264.70	25,264.70	-
397	KU-139700-KY Microwave,Fiber,Other	0.0490	0.0490	2,157,304.28	2,157,304.28	-
397	KU-139700-VA Microwave,Fiber,Other	0.0490	0.0490	61,498.92	61,498.92	-
397	KU-139710- KY Radios and Telephone	0.1084	0.1084	2,596,473.84	2,596,473.84	-
397	KU-139710- VA Radios and Telephone	0.1084	0.1084	30,703.92	30,703.92	-
397	KU-139720- DSM Equipment	0.1408	0.1408	1,075,420.50	1,075,420.50	-
396	KU-139620-KY Power Op Equip - Other	0.0565	0.0565	58,988.88	58,988.88	-
341	KU-134100-Simp Solar A1 Struc & Imp	0.0424	0.0410	34,500.00	33,360.84	(1,139.16)
344	KU-134400-Simp Solar A1 Generators	0.0461	0.0454	31,555.08	31,076.04	(479.04)
345	KU-134500-Simp Solar A1 Access Elec	0.0436	0.0436	14,369.16	14,369.16	-
346	KU-134600-Simp Solar A1 Misc Pwr Pl	0.0425	0.0440	1,289.52	1,335.00	45.48
303	KU-130330-Cloud Software NonCurrnt	0.2096	0.2096	378,666.12	378,666.12	-
311	KU-131100-TC Training Center Struc	0.0181	0.0229	23,274.96	29,447.28	6,172.32
312	KU-131200-EWB 3 Boil ECR 2016 NT	0.0519	0.1022	671,001.48	1,321,317.00	650,315.52
312	KU-131200-EWB 3 Boil ECR2016-152377	0.0519	0.1022	1,297,906.80	2,555,801.04	1,257,894.24
312	KU-131200-GH 4 Boil ECR 2016 NT	0.0435	0.0514	1,809,815.93	2,138,495.13	328,679.20
312	KU-131200-GH 4 Boil ECR 2016-152379	0.0435	0.0514	6,716,043.12	7,935,738.36	1,219,695.24
312	KU-131200-TC 2 Boil ECR 2016 NT	0.0217	0.0234	910,655.88	981,997.68	71,341.80
312	KU-131200-TC2 Boil ECR2009-151122	0.0217	0.0234	570,018.60	614,674.44	44,655.84
312	KU-131200-TC2 Boil ECR2009-159091	0.0217	0.0234	662.64	714.60	51.96
312	KU-131200-TC2 Boil ECR2009-159093KU	0.0217	0.0234	4,568.28	4,926.24	357.96
344	KU-134400-Bus Solar Gen-Makers Mark	0.0461	0.0437	11,427.48	10,832.64	(594.84)
344	KU-134400-Simp Solar A2 Generators	0.0461	0.0454	26,752.40	26,346.17	(406.23)
345	KU-134500-Bus Solar Acc Elec-Makers	0.0436	0.0232	6,786.72	3,611.28	(3,175.44)
370	KU-137011- KY Solar Share Meters	0.0685	0.0685	52.80	52.80	-
311	KU-131100-TC2 Struct ECR 2009 P33	0.0181	0.0206	5,792.28	6,592.32	800.04
312	KU-131200-TC 2 Boil ECR 2009 P32	0.0217	0.0234	2,197,786.53	2,369,963.34	172,176.81
315	KU-131500-TC 2 Acc ECR 2009 NT	0.0199	0.0203	25,162.20	25,668.00	505.80
312	KU-131200-TC 2 Boil ECR 2009 P33	0.0217	0.0234	61,584.72	66,409.32	4,824.60
				<b>361,238,415.49</b>	<b>415,869,665.67</b>	<b>54,631,250.18</b>

**KENTUCKY UTILITIES COMPANY**

**Response to First Request for Information of the  
United States Department of Defense and All Other Federal Executive Agencies  
Dated January 8, 2021**

**Case No. 2020-00349**

**Question No. 13**

**Responding Witness: John J. Spanos**

- Q-1-13. Please provide a detailed narrative explaining if any of the retirement dates for the production facilities has changed relative to those used to calculate the currently approved depreciation rates.
- A-1-13. See attached for a comparison of the probable retirement dates for the production facilities associated with currently approved depreciation rates and those associated with the proposed depreciation rates.



COMPARISON OF CURRENT VS. PROPOSED PROBABLE RETIREMENT DATE

ACCOUNT (1)	CURRENT PROBABLE RETIREMENT DATE (2)	PROPOSED PROBABLE RETIREMENT DATE (3)
<b>STEAM PRODUCTION PLANT</b>		
BROWN UNIT 1	02-2019	02-2019
BROWN UNIT 1, 2 AND 3 SCRUBBER	06-2035	06-2028
BROWN UNIT 2	02-2019	02-2019
BROWN UNIT 3	06-2035	06-2028
GHENT UNIT 1	06-2034	06-2034
GHENT UNIT 1 SCRUBBER	06-2034	06-2034
GHENT UNIT 2	06-2034	06-2034
GHENT UNIT 2 SCRUBBER	06-2034	06-2034
GHENT UNIT 3	06-2037	06-2037
GHENT UNIT 3 SCRUBBER	06-2037	06-2037
GHENT UNIT 4	06-2038	06-2037
GHENT UNIT 4 SCRUBBER	06-2038	06-2037
SYSTEM LABORATORY	06-2040	06-2040
TRIMBLE COUNTY TRAINING CENTER	N/A	06-2066
TRIMBLE COUNTY UNIT 2	06-2066	06-2066
TRIMBLE COUNTY UNIT 2 SCRUBBER	06-2066	06-2066
<b>ASH PONDS</b>		
TRIMBLE COUNTY UNIT 2 - BOTTOM ASH	12-2023	09-2024
TRIMBLE COUNTY UNIT 2 - GYPSUM ASH	12-2023	09-2023
BROWN UNIT 1	12-2020	10-2020
BROWN UNIT 3	12-2020	11-2021
GHENT UNIT 1	12-2022	12-2021
GHENT UNIT 4	12-2021	09-2024
GHENT UNIT 2 SCRUBBER	12-2020	12-2021
<b>HYDROELECTRIC PRODUCTION PLANT</b>		
DIX DAM	06-2041	06-2041
<b>OTHER PRODUCTION PLANT</b>		
BROWN CT 10	06-2031	06-2035
BROWN CT 11	06-2026	06-2036
BROWN CT 5	06-2031	06-2041
BROWN CT 6	06-2029	06-2039
BROWN CT 7	06-2029	06-2039
BROWN CT 8	06-2025	06-2035
BROWN CT 9	06-2031	06-2034
BROWN CT PIPELINE	06-2031	06-2041
BROWN SOLAR	06-2041	06-2041
CANE RUN CC 7	06-2055	06-2055
CANE RUN PIPELINE	06-2055	06-2055
HAEFLING UNITS 1, 2 AND 3	06-2020	06-2025
PADDY'S RUN CT PIPELINE	N/A	06-2041
PADDY'S RUN GENERATOR 13	06-2031	06-2041
SIMPSONVILLE SOLAR	N/A	06-2044
TRIMBLE COUNTY CT 10	06-2034	06-2044
TRIMBLE COUNTY CT 5	06-2032	06-2042
TRIMBLE COUNTY CT 6	06-2032	06-2042
TRIMBLE COUNTY CT 7	06-2034	06-2044
TRIMBLE COUNTY CT 8	06-2034	06-2044
TRIMBLE COUNTY CT 9	06-2034	06-2044
TRIMBLE COUNTY CT PIPELINE	06-2034	06-2044

**KENTUCKY UTILITIES COMPANY**

**Response to First Request for Information of the  
United States Department of Defense and All Other Federal Executive Agencies  
Dated January 8, 2021**

**Case No. 2020-00349**

**Question No. 14**

**Responding Witness: Christopher M. Garrett / John J. Spanos**

Q-1-14. Please provide all email correspondence between KU and Gannett Fleming that relate to the depreciation study filed as Exhibit JJS-KU-1.

A-1-14. See attached.

**From:** [Wiseman, Sara](#)  
**To:** [John Spanos \(jspanos@gfnet.com\)](mailto:jspanos@gfnet.com)  
**Cc:** [Daly, Karen](#); [Riggs, Eric](#)  
**Subject:** 2019 Depreciation Study  
**Date:** Wednesday, July 10, 2019 9:00:55 AM

---

John,

I decided to go ahead and email you on what I have for the milestone dates. Please review and let me know if you have any changes. Once we are in agreement I will send to our Supply Chain folks for inclusion in the contract.

#### 2019 Depreciation Study Milestones

Early Sept 2019	Provide 2018 Plant & Reserve to Gannett Fleming
October 2019	Site visits to LKE properties
Mid-October 2019	Reserve data thru September 30 to GF for reserve re-allocation review
November 2019	LKE to record reserve re-allocation adjustments (if applicable)
Mid November 2019	Generating unit retirement dates due to Gannett Fleming
December 2019	Consider need for preliminary review meeting with LKE management
Early February 2020	Provide 2019 Plant & Reserve to Gannett Fleming
Mid to Late February 2020	Provide preliminary draft to Property Accounting
Mid March 2020	Review meetings with LKE Senior management
April 30, 2020	Completion of final depreciation study

#### Sara Wiseman

Manager | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

[lge-ku.com](http://lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Cc:** [Daly, Karen](#); [Riggs, Eric](#)  
**Subject:** RE: 2019 Depreciation Study  
**Date:** Wednesday, July 10, 2019 12:56:40 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara:

I do not have any changes to the milestone dates, however, I do not think item 3 & 4 will likely be needed in this case.

John

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Wednesday, July 10, 2019 9:01 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Daly, Karen <Karen.Daly@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** 2019 Depreciation Study

John,

I decided to go ahead and email you on what I have for the milestone dates. Please review and let me know if you have any changes. Once we are in agreement I will send to our Supply Chain folks for inclusion in the contract.

#### 2019 Depreciation Study Milestones

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### Sara Wiseman

Manager | Property Accounting | LG&E and KU  
 220 West Main Street, Louisville, KY 40202  
**O:** 502-627-3189 | **M:** 502-338-0886  
[lge-ku.com](http://lge-ku.com)

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**From:** [Whitaker, Sherrie](#)  
**To:** ["crutter@gfnet.com"](mailto:crutter@gfnet.com)  
**Subject:** DRAFT Gannett Fleming Contract No. 152967  
**Date:** Friday, August 23, 2019 5:43:00 PM  
**Attachments:** [DRAFT Gannett Fleming Contract No. 152967.docx](#)

---

Good Afternoon Cheryl,

As requested by Sara, attached the draft of the contract for the Depreciation Study the Gas and Electric utility. Please track any revisions and feel free to call or email with questions.

Best Regards,

**Sherrie H. Whitaker**

Sr. Sourcing Lead | Supply Chain | LG&E and KU Energy LLC

820 West Broadway, Louisville, KY 40202

**O:** 502.627.4325 | **F:** 502.217.2008

[lge-ku.com](http://lge-ku.com)

## Depreciation Study

**LG&E and KU Services Company  
GANNETT FLEMING VALUATION AND RATE CONSULTANTS LLC  
Contract No. 152967**

This Contract (“Contract”) is entered into as of August 12, 2019 (the “Contract Date”) by and between LG&E and KU Services Company, a Kentucky corporation (hereinafter, “LKS” or “Company”), with a business address of 220 West Main Street, Louisville, Kentucky 40202 and Gannett Fleming Valuation and Rate Consultants, LLC, a Pennsylvania limited liability company (“Service Provider”) with a business address of 207 Senate Avenue, Camp Hill, Pennsylvania 17011. This Contract is a Contract as such term is used in the Administrative Services Agreement (the “ASA”) dated May 25, 2011, (and as may have been subsequently amended) to which Company and Service Provider are parties. Each of Company and Service Provider are hereinafter individually referred to as a “Party” and collectively as the “Parties.”

### WITNESSETH

**WHEREAS**, Company desires to have Service Provider perform the Services described in this Contract;

**WHEREAS**, the Parties desire to enter into an agreement describing the Services, the compensation to be paid for the Services, the schedule for the Services and related terms and conditions in addition to those set forth in the ASA;

**NOW, THEREFORE**, in consideration of the mutual covenants and promises set forth below and in the ASA, the Parties agree to the following terms and conditions:

#### 1. General

Service Provider shall perform the Services described in Section 3 below. Service Provider shall perform the Services in accordance with the schedule set forth in Section 4 below. Company shall compensate Service Provider for the Services in accordance with Section 5 below. Other than as expressly set forth in this Contract, Company makes no promise or guarantee as to the amount of Services to be performed under this Contract, nor does it convey an exclusive right to the Service Provider to perform Services of the type or nature set forth in this Contract.

##### 1.1. Exhibits

The exhibits (including those identified below) attached to this Contract (the “Exhibits”) are hereby incorporated by reference in this Contract. The Services shall be performed in strict accordance with such Exhibits; provided, however, in the event of a conflict between any of such documents and the body of this Contract, the provisions of the body of this Contract shall control.

Exhibits	Title
Exhibit SOW	Scope of Work
Exhibit COBC	Contractor Code of Business Conduct
Exhibit ASA	Administrative Services Agreement
Exhibit RP	Rates and Pricing

## 1.2. Term

The term of this Contract shall commence on the Contract Date and conclude on August 11, 2020, subject to termination as provided in the ASA.

## 2. The Services

Except as otherwise expressly provided in this Contract, Service Provider shall supply all labor, supervision, materials, equipment, tools, consumables, warehousing, temporary facilities (supply, install, properly maintain and remove), utilities, and other items (and shall pay all expenses) necessary or appropriate in the performance of the Services. Except as expressly set forth in this Contract, Company makes no guarantee or promise as to the amount of work to be performed under this Contract, nor does it convey an exclusive right to the Service Provider to perform work of the type or nature set forth in the proposed Contract.

Service Provider shall perform the Services in accordance with this Section 3, and any and all exhibits referenced in this Contract.

### 2.1.

The Services are described in the Scope of Work attached to this Contract as Exhibit SOW.

2.2. Service Provider shall notify Company of all subcontractors used in performance of Services at least forty-eight (48) hours prior to start of Services by such subcontractor. In the absence of such notification, Company may deny a subcontractor access to Company Premises without relieving Service Provider of its obligation to timely perform Services.

## 3. Compensation

Full compensation to Contractor for full and complete performance by Contractor of the Services, compliance with all terms and conditions of this Agreement and for Contractor's payment of all obligations incurred in, or applicable to, performance of the Services (hereinafter referred to as the "Contract Price") shall be determined in accordance with the unit prices as outlined within Exhibit No. 3, Billing Rates, plus reimbursement for direct actual expenses at cost (with a copy of the receipt). **The overall estimated Contract Price for the two (2) depreciation study's is \$35,000 - \$40,000.** This estimate and the actual Contract Price shall be based upon the billing rates detailed within Exhibit No. 3, Billing Rates, attached hereto and incorporated herein by reference.

### 3.1.

Company shall pay Service Provider in accordance with the pricing attached hereto and made a part of this Contract as Exhibit RP. All pricing shall be firm for the duration of the Contract.

### 3.2. Compensation for Company Changes in Services

Adjustments to the Contract Price for additions to the scope or description of the Services directed by Company through the issuance of a Change Order or executed amendment shall be in accordance with the rates set forth in Exhibit RP unless such Change Order or executed amendment expressly provides for other compensation. Any changes to the Services not resulting from the issuance of a written signed amendment shall be in accordance with Section 5 of the ASA.

### 3.3. Travel and Lodging

Company agrees to reimburse Service Provider for travel expenses required in overnight travel only. Any overnight travel shall be preauthorized in writing by Company. Lodging and meals shall be paid at



actual costs, as verified by actual receipts. Mileage will be reimbursed at current IRS reimbursable rate. Lodging will be capped at a maximum daily rate of \$200. Air travel will only be reimbursed for coach class. A list of local area hotels offering a discounted rate to Company's Contractors can be obtained by contacting Sherrie Whitaker, Sourcing Lead at [sherrie.whitaker@lge-ku.com](mailto:sherrie.whitaker@lge-ku.com). Service Provider is encouraged to exercise the most cost effective manner when reserving lodging and air fare.

#### 3.4. Special Invoicing Instructions

Invoices shall be prepared in one original and one copy distributed as follows:

**Original:** LG&E and KU Services Company  
220 W. Main Street  
Louisville, Kentucky 40202  
Attn: Sara Wiseman

Contract Number 152967

#### 4. Safety Requirements

Safety of both Company employees and the employees of the Service Provider is of the utmost importance to Company. Service Provider shall at all times be solely responsible for complying with all Applicable Laws and facility rules, including without limitation those relating to health and safety, in connection with the Services and for obtaining all permits and approvals necessary to perform the Services. Service Provider shall provide a workforce that is compliant trained and qualified to perform the work.

Company requires the same degree of safety to be demonstrated by Service Provider's subcontractors and that at a minimum the Service Provider shall impose the same contractual conditions upon each subcontractor(s) that is required by agreement to the Contract between Company and Service Provider. Company maintains the right to reject any Service Provider or subcontractor personnel or request that same be removed from Company Premises upon request. Service Provider is responsible for its subcontractor's safety compliance.

#### 5. Use and Disclosure of Information

- 5.1. All information and data provided by or owned by the Company, including all specifications, data, notes, programs or documentation, or other technical or business information in written, graphic or other forms furnished or revealed by the Company to Contractor or any of its affiliates, associates, employers, agents, representatives or subcontractors is deemed to be confidential.
- 5.2. Contractor agrees, regarding all Company confidential information, to use such confidential information solely in performing the Services. Contractor further agrees to keep in confidence and prevent disclosures to any persons or organizations outside of its own organization, or to any person within its own organization not having a need to know, all Company confidential information.
- 5.3. Contractor agrees not to publish, publicize, or advertise the existence of this Contract or the subject matter of it or in any way associate the Company with it. Contractor shall not without the prior written consent of the Company, make any public announcement, issue any press release, make any statement to any third party, or make or authorize the publication of any article, either externally or internally, which identifies, relates to or otherwise gives publicly to any agreement between the Company and the Contractor.

**6. Notices**

In addition to the notice requirements listed in Section 18.3 of the ASA, notices under this Contract shall be sent to the following Company representative:

Company:

Stephanie R. Pryor  
Manager – Corporate Purchasing  
820 W. Broadway  
Louisville, Kentucky 40202  
(502)627-3189  
[Stephanie.pryor@lge-ku.com](mailto:Stephanie.pryor@lge-ku.com)

Service Provider:

Gannett Fleming Valuation and Rate Consultants, LLC  
Harrisburg, Pennsylvania 17106  
Attention: Cheryl Rutter, Administrator  
(717) 763-7211 x2283  
(717) 763-4590 Fax  
[crutter@gfnet.com](mailto:crutter@gfnet.com)

**IN WITNESS WHEREOF**, the Parties have entered into this Contract as of the Contract Date.

**LG&E AND KU SERVICES COMPANY**

**GANNETT FLEMING VALUATION AND  
RATE CONSULTANTS LLC**

By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**EXHIBIT SOW****1.0 DESCRIPTION OF SERVICES**

Contractor shall provide the following: **Depreciation Study of the electric, gas and common plant of Louisville Gas and Electric and Kentucky Utilities and providing expert testimony** as more specifically defined within the articles of Section 2.0 and hereinafter referred to as the Services, under the terms and conditions hereof.

1.1 The Work shall include, but not be limited to the articles listed below. ***Contractor shall provide all labor, supervision, materials, equipment, tools and shall pay all expenses, necessary or appropriate to provide the Services.***

1.2 In performance of the Services, Contractor shall:

- 1.2.1 Prepare a complete electric, gas, and common depreciation study for Company's utility subsidiaries in accordance with the specification within Exhibit No. 1, Scope of Services, attached hereto and incorporated herein by reference. The services to be performed shall include detailed analysis of all depreciable electric, gas and common plant in service as of December 31, 2019 and the associated historical mortality experience. Upon request of Company management, the study may also include data from forecasted periods.
- 1.2.2 Louisville Gas and Electric and Kentucky Utilities remain separate legal entities subject to the jurisdiction of the Kentucky Public Service Commission (KY PSC), the Federal Energy Commission (FERC) and the State Corporate Commission of Virginia (SCC VA). Therefore, the study must include a separate analysis of the depreciation rates for each utility.
- 1.2.3 The study shall be conducted in accordance with all Generally Accepted Accounting Principles and regulatory requirements. This study is to be based on plants in service as of December 31, 2019. A preliminary review document shall be completed with supporting data, footnotes, etc. and submitted to the Manager of Property Accounting no later than February 28, 2020. A full presentation of the preliminary document, inclusive of any and all visual aids necessary shall be presented before management no later than March 31, 2020. The completed depreciation study shall be delivered by April 30, 2020 with any and all necessary findings. All information obtained before, during and after the depreciation study shall be held in strict confidence and shall be released only by written request from the Company's Manager of Property Accounting.

### Scope of Services

The depreciation study will include seven (7) major tasks up to the date of filing with the respective regulatory commissions. Upon the filing of the depreciation study, Contractor will prepare testimony and respond to any data requests from commission staffs. The following scope of services sets forth the depreciation study work plan.

#### Task 1 - Data Assembly and Review

Contractor will prepare a written data requirement list for Company personnel to use in assembling the needed data for the study. The list will specify the data to be obtained for each plant account and the manner in which the data are to be transmitted to the Contractor. The required data will be through December 2019 in order to update from the previous study.

The assembled data will be reviewed by the Contractor staff and a “post audit” computer program for control and logic. Irregular or unusual entries will be identified and reviewed with the Company personnel to determine their circumstances and whether they require adjustment. Large retirements also will be identified and explanations as to the cause of such retirements will be requested.

#### Task 2 - Statistical Analyses of Data

The data assembled and reviewed in Task 1 will be analyzed by the Contractor for historical indications of service life using the retirement rate method.

Trends in average service life and survivor curve shape will be identified by the Contractor through the use of experience band analyses with the retirement rate model. Experience bands will identify the impact of economic and technological cycles on the service life of property groups. The selection of the bands for analysis will be based on a review of annual addition and retirement levels, a multiple original group life table, and preliminary discussions with operating management related to changes in materials used in construction, changes in installed technology and major retirement programs.

Annual gross salvage and cost of removal will be expressed by the Contractor as percents of the related retirements for all accounts, as appropriate. Moving averages will be used to smooth the annual fluctuations.

#### Task 3 - Field Review and Management Conferences

The field review by the Contractor will include visits to representative power stations, substations, gas storage and production facilities, city gate stations, measuring and regulating stations, and service centers. The purpose of the inspections will be to obtain information related to the operation and condition of the property.

During these visits, the Contractor also will meet with appropriate Company personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses

conducted in Task 2, the typical range of lives and salvage used in the industry, and Contractor's general experience, will be reviewed with these Company personnel as a basis for forecasting future survivor and net salvage characteristics. The discussion will focus on the past forces of retirement which produced the historical indications and the extent to which future forces such as economic, technological, physical and environmental will result in future lives and net salvage values that differ from the past.

#### Task 4 - Preliminary Service Life and Net Salvage Estimates

Preliminary estimates of average service lives, type survivor curves and net salvage percents will be made by Contractor on the basis of the statistical analyses, observed conditions at the time of the field review, the discussions with the Company management related to outlook and the typical range of lives used in the electric and gas utility industries. Calculations of annual and accrued depreciation will be performed. The calculations may include scenarios that realign plant assets and the accumulated depreciation based on procedures.

#### Task 5 - Presentation to Management

The results of the depreciation calculations and the bases for such calculations will be presented by the Contractor to the Company management to insure that the results are in accordance with the Company management's capital recovery policies and outlook.

#### Task 6 - Final Estimates and Calculations

Final calculations of depreciation accrual rates and reserves by account will be performed by the Contractor in order to reflect appropriate modifications as determined during the review with the Company management.

#### Task 7 - Draft and Final Report

A draft report will be prepared by the Contractor for review by the Company's management. The report will include an introduction, a description of the methods used in the statistical analyses and depreciation calculations, a narrative discussion of the factors considered in the estimation of service life and net salvage including the content of the account, the statistical support for the estimates, and the summary and detailed tabulations of depreciation by account. After review, comment and discussion, a final report will be prepared by the Contractor and submitted to the Company's management.

**EXHIBIT COBC**  
**Contractor Code of Business Conduct**

This LG&E and KU Services Company (a Kentucky corporation) Contractor Code of Business Conduct (“Code”) is incorporated by reference into the General Service Agreement or other agreement between you as the contractor (“Contractor”) and LG&E and KU Services Company and/or one of its affiliates Kentucky Utilities Company, and Louisville Gas and Electric Company (collectively the “Company”). This Code sets minimum standards for Contractor’s conduct in the areas addressed. Contracts between Company and Contractor may provide for standards exceeding the standards of this code.

Observance of Laws

Contractor shall fully comply with the provisions of all federal, state and local laws, regulations and ordinances applicable to its activities performed for the Company or any goods or services provided to or on behalf of the Company, including without limitation, all applicable laws, regulations and ordinances pertaining to occupational health and safety and environmental protection.

Bribes and Kickbacks

Contractor may not under any circumstances accept or pay bribes, kickbacks or other similar compensation or consideration in any way relating to the Company or any activity for or on behalf of the Company.

Dishonest and Fraudulent Activity

Contractor shall not engage in or allow its employees to engage in dishonest acts or fraudulent activity in connection with or in association with the Company’s business. For purposes of this policy, the definition of a dishonest act or fraudulent activity includes but is not limited to:

1. An intentional or deliberate act to deprive the Company or any person of something of value, or to gain an unfair benefit using deception, false suggestions, suppression of truth, or other unfair means which are believed and relied upon.
2. A dishonest act or fraudulent activity may be, but is not limited to, an intentional act or activity that is unethical, improper, or illegal such as:
  - a. Embezzlement;
  - b. Misappropriation, misapplication, destruction, removal, or concealment of property;
  - c. Alteration or falsification of paper or electronic documents, including the inappropriate destruction of paper or electronic documents;
  - d. False claims and/or misrepresentation of facts;
  - e. Theft of an asset, including, but not limited to, money, tangible property, trade secrets or intellectual property;

Harassment

Contractor shall not permit sexual advances, actions, comments, or any other conduct that creates an intimidating or otherwise offensive work environment on Company property or any site where Contractor is performing activity for or on behalf of Company. Further, Contractor shall not permit the use of racial and religious slurs, or any other conduct that breeds an offensive work environment, on Company property or any site where Contractor is performing activity for or on behalf of Company.

Drugs and Alcohol

Contractor shall not allow any employee to perform services for or on behalf of Company while under the influence of drugs or alcohol. Contractor shall maintain a drug and alcohol testing program meeting all applicable federal, state and local laws, regulations and ordinances and meeting or exceeding any and all standards stated in any contract with Company or any document incorporated in such a contract.

Misuse of Company Assets

No funds or assets of the Company may be used or paid for any unlawful or improper purpose. A Contractor's employees shall not have access to any Company computers unless the contract between such Contractor and the Company expressly provides for such access in writing.

Reporting of Violations

In the event Contractor learns of any violation of this Code, Contractor shall immediately report such violation to Company's Director, Compliance and Ethics at (502) 627-2648.

## GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

## BILLING RATES

EFFECTIVE DECEMBER 29, 2018\*

<u>Personnel</u>	<u>Hourly Rate</u>
SUPERVISORY STAFF	
W. M. Stout, Principal Consultant	\$300.00
P. R. Herbert, Senior Consultant	275.00
J. J. Spanos, President	275.00
H. Walker, III, Manager, Financial Studies	240.00
J. F. Wiedmayer, Jr., Project Manager, Depreciation	220.00
N. W. Allis, Vice President	220.00
C. E. Heppenstall, Senior Project Manager, Rate Studies	220.00
STAFF	
Analysts and Engineers	175.00
Associate Analysts and Engineers	165.00
Assistant Analysts and Engineers	150.00
Senior Technicians	115.00
Support Staff	115.00

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\*Billing rates are subject to review and possible revision effective December 28, 2019



**From:** [Whitaker, Sherrie](#)  
**To:** ["Rutter, Cheryl A."](#)  
**Subject:** RE: ACTION REQUESTED -- RE: DRAFT Gannett Fleming Contract No. 152967  
**Date:** Friday, September 06, 2019 3:11:00 PM  
**Attachments:** [image001.png](#)

---

Good Afternoon Cheryl,

We are fine with the edits to the contract. Is Mr. Spanos still the signer? If so, please provide his email address, as we now use DocuSign to obtain signatures.



### Sherrie Whitaker

Sr. Sourcing Lead | Supply Chain | LG&E and KU Energy LLC  
**O:** 502-627-4325 | **F:** 502-217-2008

---

**From:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>  
**Sent:** Wednesday, September 04, 2019 2:32 PM  
**To:** Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>  
**Subject:** ACTION REQUESTED -- RE: DRAFT Gannett Fleming Contract No. 152967  
**Importance:** High

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Hello, Sherrie.....

Attached is the Draft agreement in which we have incorporated our requested edits using the Track Changes feature in Word.

Would you please have the document reviewed and then advise of any questions or further edits, etc.

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)  
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**Spanos**

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---

**From:** Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>

**Sent:** Friday, August 23, 2019 5:43 PM

**To:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>

**Subject:** DRAFT Gannett Fleming Contract No. 152967

Good Afternoon Cheryl,

As requested by Sara, attached the draft of the contract for the Depreciation Study the Gas and Electric utility. Please track any revisions and feel free to call or email with questions.

Best Regards,

### **Sherrie H. Whitaker**

Sr. Sourcing Lead | Supply Chain | LG&E and KU Energy LLC

820 West Broadway, Louisville, KY 40202

**O:** 502.627.4325 | **F:** 502.217.2008

[lge-ku.com](http://lge-ku.com)

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**From:** [Rutter, Cheryl A.](#)  
**To:** [Whitaker, Sherrie](#)  
**Subject:** RE: ACTION REQUESTED -- RE: Gannett Fleming Contract No. 152967  
**Date:** Sunday, September 08, 2019 8:21:12 PM  
**Attachments:** [image001.png](#)  
**Importance:** High

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Hello, Sherrie....

John advised me that you sent, thru DocuSign, the contract, etc., for him to review/sign...and he further advised that he has signed the document and sent it back to you thru DocuSign.

**Would you please give me a call sometime on Monday, September 9....between 7:00 am and 3:30 pm.....as I have a few items to discuss related to the contract.**

Tx much  
Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**t** [717.763.7211](tel:717.763.7211) x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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**From:** Whitaker, Sherrie <Sherrie.Whitaker@lge-ku.com>  
**Sent:** Friday, September 6, 2019 3:12 PM  
**To:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Subject:** RE: ACTION REQUESTED -- RE: DRAFT Gannett Fleming Contract No. 152967

Good Afternoon Cheryl,

We are fine with the edits to the contract. Is Mr. Spanos still the signer? If so, please provide his email address, as we now use DocuSign to obtain signatures.

**Sherrie Whitaker**

Sr. Sourcing Lead | Supply Chain | LG&amp;E and KU Energy LLC

O: 502-627-4325 | F: 502-217-2008

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**From:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>**Sent:** Wednesday, September 04, 2019 2:32 PM**To:** Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>**Subject:** ACTION REQUESTED -- RE: DRAFT Gannett Fleming Contract No. 152967**Importance:** High

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Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator**Gannett Fleming Valuation and Rate Consultants, LLC****Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011t 717.763.7211 x2283 | f 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)***Excellence Delivered As Promised*****Gannett Fleming is ISO 9001:2015 Certified.**[www.gannettfleming.com](http://www.gannettfleming.com) | Stay connected: [Twitter](#) | [Facebook](#) | [LinkedIn](#) | [YouTube](#)

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**From:** Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>**Sent:** Friday, August 23, 2019 5:43 PM**To:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>**Subject:** DRAFT Gannett Fleming Contract No. 152967

Good Afternoon Cheryl,

As requested by Sara, attached the draft of the contract for the Depreciation Study the Gas and Electric utility. Please track any revisions and feel free to call or email with questions.

Best Regards,

**Sherrie H. Whitaker**

Sr. Sourcing Lead | Supply Chain | LG&E and KU Energy LLC

820 West Broadway, Louisville, KY 40202

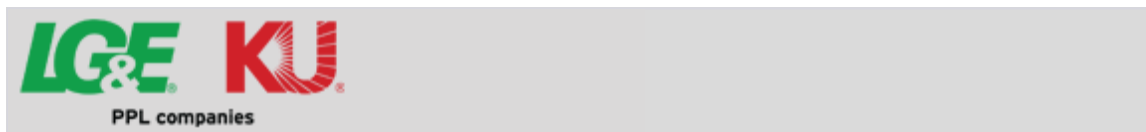
**O:** 502.627.4325 | **F:** 502.217.2008

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**From:** [Daly, Karen](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** LG&E and KU Depreciation Study Files  
**Date:** Friday, September 20, 2019 7:18:52 AM  
**Attachments:** [Logo](#)



John,

Attached are the files for 2018.

If you need any additional information, please let us know.

Karen

**Your password will be sent in a separate email to protect your account privacy.**

Username: VD SMQW MY JC

EID: 19

**Download URL:**

<https://eft.lge-ku.com>

The login above will expire on 9/27/2019 12:00:00 AM

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131200 KU	5603	6	2001	2018	(40,902.28)



131200 KU	5604	6	1974	2018	(35,937.44)
131200 KU	5613	6	1978	2018	(11,570.88)
131200 KU	5613	6	2008	2018	(29,730.02)
131200 KU	5614	6	1988	2018	(64,073.51)
131200 KU	5614	6	2001	2018	(189,750.76)
131200 KU	5614	6	2012	2018	(23,355.26)
131200 KU	5615	6	1975	2018	(152,243.76)
131200 KU	5621	0	1958	2018	(31,546.63)
131200 KU	5621	7	2017	2018	(310,955.87)
131200 KU	5621	9	2017	2018	310,955.87
131200 KU	5622	0	1963	2018	(100,375.37)
131200 KU	5622	0	2011	2018	(89,410.92)
131200 KU	5622	7	2017	2018	(252,624.30)
131200 KU	5622	7	2018	2018	173,528.46
131200 KU	5622	9	2015	2018	(14.32)
131200 KU	5622	9	2017	2018	233,712.30
131200 KU	5623	0	1972	2018	(214,735.71)
131200 KU	5623	0	1976	2018	(15,330.62)
131200 KU	5623	0	1990	2018	(82.17)
131200 KU	5623	0	1993	2018	(4,459.19)
131200 KU	5623	0	1996	2018	(7,438.49)
131200 KU	5623	0	2003	2018	(350,109.84)
131200 KU	5623	0	2004	2018	(3,511.37)
131200 KU	5623	0	2010	2018	(574,621.48)
131200 KU	5623	0	2015	2018	(467,743.02)
131200 KU	5623	7	2015	2018	(0.35)
131200 KU	5623	7	2016	2018	(2,712.37)
131200 KU	5623	7	2017	2018	(1,378,359.48)
131200 KU	5623	7	2018	2018	1,430,547.58
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131200 KU	5623	9	2018	2018	1,088,305.77
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131200 KU	5630	0	2010	2018	(1,264,724.21)
131200 KU	5630	7	2018	2018	1,262,967.84
131200 KU	5630	9	2018	2018	417,011.84
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131200 KU	5643	6	2011	2018	(9,638.92)
131200 KU	5650	0	1994	2018	(182,644.34)
131200 KU	5650	0	2009	2018	(357,634.24)
131200 KU	5650	7	2017	2018	207,034.26
131200 KU	5650	9	2017	2018	343,708.23
131200 KU	5650	9	2018	2018	1,197,073.51
131200 KU	5651	0	1975	2018	(1,357,004.55)
131200 KU	5651	0	1982	2018	(3,400.78)
131200 KU	5651	0	1986	2018	(20,989.71)
131200 KU	5651	0	1993	2018	(90,815.89)
131200 KU	5651	0	1995	2018	(226,511.60)
131200 KU	5651	0	2001	2018	(644,540.75)
131200 KU	5651	0	2004	2018	(1,151,400.80)
131200 KU	5651	0	2006	2018	(1,829,077.36)
131200 KU	5651	0	2008	2018	(252,116.84)
131200 KU	5651	0	2009	2018	252,116.84
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131200 KU	5651	7	2015	2018	(158,932,047.38)
131200 KU	5651	7	2016	2018	(2,171,106.11)

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131200 KU	5651	7	2018	2018	2,911,156.09
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131200 KU	5651	9	2016	2018	2,171,106.11
131200 KU	5651	9	2017	2018	2,755,676.87
131200 KU	5651	9	2018	2018	3,609,035.89
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131200 KU	5652	0	1979	2018	(47,128.20)
131200 KU	5652	0	1986	2018	(13,362.46)
131200 KU	5652	0	1987	2018	10,764.70
131200 KU	5652	0	1989	2018	55,012.25
131200 KU	5652	0	1992	2018	(111,116.78)
131200 KU	5652	0	1996	2018	(57,969.92)
131200 KU	5652	0	1997	2018	18,868.11
131200 KU	5652	0	2000	2018	(30,791.61)
131200 KU	5652	0	2005	2018	(94,588.55)
131200 KU	5652	0	2015	2018	(47,629.45)
131200 KU	5652	0	2016	2018	(8,599.46)
131200 KU	5652	7	2015	2018	(135,761,267.72)
131200 KU	5652	7	2017	2018	(1,030,421.07)
131200 KU	5652	7	2018	2018	713,006.70
131200 KU	5652	9	2015	2018	134,823,927.54
131200 KU	5652	9	2017	2018	997,833.41
131200 KU	5652	9	2018	2018	799,534.86
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131200 KU	5653	0	1982	2018	(11,611.92)
131200 KU	5653	0	1987	2018	(24,394.45)
131200 KU	5653	0	2003	2018	(65,820.20)
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131200 KU	5653	7	2018	2018	859,258.18
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131200 KU	5653	9	2017	2018	3,019,546.08
131200 KU	5653	9	2018	2018	1,491,303.76
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131200 KU	5654	0	1989	2018	(368,047.87)
131200 KU	5654	0	1999	2018	(1,357,935.18)
131200 KU	5654	0	2001	2018	(468,716.82)
131200 KU	5654	0	2004	2018	(655,309.21)
131200 KU	5654	0	2006	2018	(4,197.17)
131200 KU	5654	0	2008	2018	(156,755.53)
131200 KU	5654	0	2011	2018	(24,379.20)
131200 KU	5654	0	2012	2018	(14,892.22)
131200 KU	5654	0	2014	2018	(60,600.38)
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131200 KU	5654	7	2014	2018	(146,034,990.73)
131200 KU	5654	7	2017	2018	(7,438,086.84)
131200 KU	5654	7	2018	2018	10,272,220.33
131200 KU	5654	9	1984	2018	0.35
131200 KU	5654	9	2014	2018	149,201,227.21
131200 KU	5654	9	2017	2018	7,135,178.34
131200 KU	5654	9	2018	2018	1,608,425.39

131200 KU	5658	0	1994	2018	(170,931.29)
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131200 KU	5658	9	2017	2018	616,305.72
131200 KU	5658	9	2018	2018	1,375,448.24
131200 KU	5660	0	2007	2018	(31,319.26)
131200 KU	5660	0	2011	2018	(162,216.29)
131200 KU	5660	0	2012	2018	(249,577.51)
131200 KU	5660	7	2017	2018	(958,689.05)
131200 KU	5660	7	2018	2018	329,835.25
131200 KU	5660	9	2017	2018	956,789.64
131200 KU	5660	9	2018	2018	928,165.68
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131200 KU	5661	0	2016	2018	(133,502.30)
131200 KU	5661	0	2017	2018	(18,884.64)
131200 KU	5661	4	2017	2018	36,901.04
131200 KU	5661	7	2017	2018	(721,478.38)
131200 KU	5661	9	2017	2018	960,809.10
131200 KU	5661	9	2018	2018	951,296.07
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131400 KU	0321	7	2017	2018	(564,166.56)
131400 KU	0321	7	2018	2018	3,536,741.01
131400 KU	0321	9	2014	2018	142,199.95
131400 KU	0321	9	2017	2018	1,219,980.91
131400 KU	0321	9	2018	2018	52,745.34
131400 KU	5613	6	2011	2018	(107,003.10)
131400 KU	5614	6	2012	2018	(57,483.16)
131400 KU	5622	7	2017	2018	(25,687.95)
131400 KU	5622	9	2017	2018	25,702.27
131400 KU	5622	9	2018	2018	159,011.65
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131400 KU	5623	0	2004	2018	(1,029,871.68)
131400 KU	5623	7	2017	2018	(54,984.55)
131400 KU	5623	7	2018	2018	1,583,812.92
131400 KU	5623	9	2017	2018	55,075.54
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131400 KU	5651	7	2017	2018	(294,874.25)
131400 KU	5651	7	2018	2018	263,671.41
131400 KU	5651	9	2017	2018	304,095.25
131400 KU	5651	9	2018	2018	1,162,949.10
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131400 KU	5652	0	2003	2018	(247,395.81)
131400 KU	5652	0	2009	2018	(10,609.09)
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131400 KU	5652	7	2018	2018	646,027.50
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131400 KU	5653	7	2017	2018	(243,790.08)
131400 KU	5653	9	2017	2018	243,790.08
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131400 KU	5654	9	2017	2018	359,421.27
131400 KU	5654	9	2018	2018	54,060.53

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131500 KU	0321	7	2016	2018	(29,841.99)
131500 KU	0321	7	2018	2018	1,457,243.39
131500 KU	0321	9	2016	2018	29,841.99
131500 KU	0321	9	2017	2018	33,319.07
131500 KU	5603	6	2007	2018	(24,267.36)
131500 KU	5613	6	1954	2018	(17,765.80)
131500 KU	5613	6	1996	2018	(107,389.55)
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131500 KU	5614	6	2004	2018	(79,778.21)
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131500 KU	5614	6	2010	2018	(90,945.25)
131500 KU	5614	6	2011	2018	(120,665.45)
131500 KU	5614	6	2012	2018	(15,734.61)
131500 KU	5621	7	2017	2018	(66,975.99)
131500 KU	5621	7	2018	2018	10,101.32
131500 KU	5621	9	2017	2018	66,485.66
131500 KU	5622	7	2018	2018	18,366.02
131500 KU	5623	0	1972	2018	(3,588.32)
131500 KU	5623	7	2018	2018	134,563.15
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131500 KU	5651	7	2017	2018	(123,589.14)
131500 KU	5651	7	2018	2018	318,548.02
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131500 KU	5652	7	2015	2018	(225,897.58)
131500 KU	5652	7	2018	2018	11,937.92
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131500 KU	5652	9	2018	2018	166,420.30
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131500 KU	5654	7	2017	2018	(4,327,248.64)
131500 KU	5654	7	2018	2018	64,438.69
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131600 KU	0321	0	2014	2018	(237,515.60)
131600 KU	0321	7	2017	2018	102,798.43
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131600 KU	5603	6	2008	2018	(9,848.48)
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131600 KU	5614	6	2011	2018	(92,483.34)
131600 KU	5614	6	2012	2018	(87,338.15)
131600 KU	5614	6	2016	2018	(42,182.68)
131600 KU	5615	6	1950	2018	(45,689.51)
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131600 KU	5622	9	2018	2018	8,630.23
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131600 KU	5623	7	2017	2018	(133,824.69)
131600 KU	5623	7	2018	2018	143,001.66
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131707 KU	0000	9	2011	2018	(438,059.13)
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131708 KU	0000	9	2010	2018	(13,626,022.86)
131708 KU	0000	9	2015	2018	(2,467,707.53)
131708 KU	0000	9	2018	2018	8,008,145.32
133100 KU	5691	7	2018	2018	1,617,170.69
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133400 KU	5691	7	2017	2018	(19,285.88)
133400 KU	5691	9	2017	2018	19,285.88
133500 KU	5691	7	2017	2018	(12,427.44)

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134020	KU	5645	9	2018	2018	60,322.65
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134100	KU	0172	7	2018	2018	746,826.53
134100	KU	0172	9	2017	2018	324,595.07
134100	KU	0172	9	2018	2018	581,597.95
134100	KU	0477	7	2018	2018	19,553.77
134100	KU	5638	7	2018	2018	13,648.47
134100	KU	5697	7	2018	2018	16,370.00
134100	KU	5697	9	2017	2018	47,638.30
134200	KU	0473	7	2017	2018	(785,616.17)
134200	KU	0473	9	2017	2018	785,616.17
134200	KU	5636	9	2018	2018	33,875.91
134200	KU	5696	7	2018	2018	10,822.87
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134300	KU	0172	7	2017	2018	(8,034,442.03)
134300	KU	0172	7	2018	2018	778,740.93
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134300	KU	0470	0	2002	2018	30,408.97
134300	KU	0470	7	2017	2018	(2,359,071.33)
134300	KU	0470	7	2018	2018	19,586.90
134300	KU	0470	9	2017	2018	2,359,071.33
134300	KU	0470	9	2018	2018	30,895.01
134300	KU	0474	7	2018	2018	2,371,614.21
134300	KU	0475	7	2018	2018	167,995.80
134300	KU	0476	7	2018	2018	465,519.90
134300	KU	0477	7	2017	2018	(187,350.52)
134300	KU	0477	7	2018	2018	325,814.37
134300	KU	0477	9	2017	2018	187,350.52
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134300	KU	5635	7	2018	2018	29,138.85
134300	KU	5635	9	2017	2018	3,410,318.81
134300	KU	5636	7	2018	2018	128,628.52
134300	KU	5636	9	2018	2018	27,052.26
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134300	KU	5639	7	2017	2018	(401,308.58)
134300	KU	5639	7	2018	2018	332,365.22
134300	KU	5641	0	1996	2018	(4,079.97)
134300	KU	5641	0	2003	2018	(27,505.52)
134300	KU	5641	7	2017	2018	(401,308.60)
134300	KU	5641	7	2018	2018	7,383,833.71
134300	KU	5641	9	2017	2018	802,617.18
134300	KU	5641	9	2018	2018	150,104.07
134300	KU	5697	7	2017	2018	(184,060.03)
134300	KU	5697	9	2017	2018	132,655.46
134400	KU	0172	7	2017	2018	(236,672.95)
134400	KU	0172	7	2018	2018	3,930,659.02
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134400	KU	0475	7	2018	2018	111,579.30
134400	KU	5635	7	2018	2018	243,340.20
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134400	KU	5640	9	2018	2018	97,203.28

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134500 KU	5636	7	2017	2018	(33,285.09)
134500 KU	5636	9	2017	2018	33,285.09
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134500 KU	5639	7	2018	2018	9,183.01
134500 KU	5640	7	2018	2018	9,183.01
134500 KU	5641	7	2018	2018	9,183.00
134500 KU	5697	7	2018	2018	4,591.52
134600 KU	0172	7	2018	2018	80,835.17
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135010 KU	9999	9	2011	2018	22,205.80
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135210 KU	9999	0	1953	2018	(364.59)
135210 KU	9999	0	1962	2018	(64.18)
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135210 KU	9999	0	1972	2018	(7,527.38)
135210 KU	9999	0	1977	2018	(95.88)
135210 KU	9999	0	1978	2018	(9,232.29)
135210 KU	9999	0	1979	2018	(136.80)
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135210 KU	9999	0	1984	2018	(5,909.82)
135210 KU	9999	0	2016	2018	(5,541.14)
135210 KU	9999	7	2015	2018	(626.02)
135210 KU	9999	7	2017	2018	(9,164.66)
135210 KU	9999	7	2018	2018	1,478,904.40
135210 KU	9999	9	2017	2018	13,066.31
135210 KU	9999	9	2018	2018	1,697,266.46
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135310 KU	9999	0	1945	2018	(51.87)
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135310 KU	9999	0	1953	2018	(739.61)
135310 KU	9999	0	1954	2018	(39,305.83)
135310 KU	9999	0	1955	2018	(129,074.23)
135310 KU	9999	0	1956	2018	(5,117.69)
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136200	KU	9999	0	2012	2018	(12,848.13)
136200	KU	9999	0	2013	2018	(53,899.48)
136200	KU	9999	0	2015	2018	(4,706.21)
136200	KU	9999	0	2016	2018	(63,936.27)
136200	KU	9999	0	2017	2018	(5,769.24)
136200	KU	9999	6	1967	2018	(41,990.77)

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136200	KU	9999	7	2017	2018	(7,326,733.36)
136200	KU	9999	7	2018	2018	24,356,992.25
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136200	KU	9999	9	2017	2018	8,113,905.17
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136400	KU	9999	0	1951	2018	(17,585.81)
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136900 KU	9999	0	1948	2018	(25,698.07)
136900 KU	9999	0	1967	2018	(5,728.77)
136900 KU	9999	0	1968	2018	(9,551.54)
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136900 KU	9999	0	1970	2018	(9,141.39)
136900 KU	9999	0	1971	2018	(16,398.40)
136900 KU	9999	0	1972	2018	(24,739.56)
136900 KU	9999	0	1973	2018	(44.73)
136900 KU	9999	0	1974	2018	(45,237.98)
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136900 KU	9999	7	2014	2018	411.19
136900 KU	9999	7	2015	2018	(0.02)
136900 KU	9999	7	2017	2018	(18,541.65)
136900 KU	9999	7	2018	2018	2,109.88
136900 KU	9999	9	2013	2018	1,665,358.32
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136900 KU	9999	9	2015	2018	2,972,541.27
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137000 KU	9999	0	1949	2018	(825.22)
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131200	KU	5604	6	1974	2018	32,257.44
131200	KU	5604	6	1973	2018	(32,257.44)
131200	KU	5613	6	2008	2018	29,730.02
131200	KU	5613	6	2007	2018	(29,730.02)
131200	KU	5614	6	1988	2018	64,073.51
131200	KU	5614	6	2013	2018	(64,073.51)
131200	KU	5614	6	2001	2018	189,750.76
131200	KU	5614	6	2012	2018	(187,407.87)
131200	KU	5614	6	1965	2018	(0.10)
131200	KU	5614	6	2013	2018	(2,342.79)
131200	KU	5615	6	1975	2018	119,276.82

131200 KU	5615	6	1974	2018	(27,465.06)
131200 KU	5615	6	1977	2018	(91,811.76)
131200 KU	5623	0	1972	2018	214,735.71
131200 KU	5623	0	1971	2018	(214,735.71)
131200 KU	5623	0	1996	2018	7,438.49
131200 KU	5623	0	1995	2018	(7,438.49)
131200 KU	5650	0	1994	2018	176,258.02
131200 KU	5650	0	1997	2018	(176,258.02)
131200 KU	5650	0	2009	2018	357,634.24
131200 KU	5650	0	1997	2018	(357,634.24)
131200 KU	5651	0	1975	2018	1,357,004.55
131200 KU	5651	0	1974	2018	(1,357,004.55)
131200 KU	5652	0	1992	2018	111,116.78
131200 KU	5652	0	1991	2018	(111,116.78)
131200 KU	5652	0	2000	2018	12,327.00
131200 KU	5652	0	1999	2018	(12,327.00)
131200 KU	5654	0	2001	2018	95,272.25
131200 KU	5654	0	1994	2018	(95,272.25)
131400 KU	5623	0	1996	2018	36,879.83
131400 KU	5623	0	1995	2018	(36,879.83)
131400 KU	5623	0	2004	2018	956,976.26
131400 KU	5623	0	1997	2018	(956,976.26)
131400 KU	5651	0	1975	2018	237,428.38
131400 KU	5651	0	1974	2018	(237,428.38)
131400 KU	5652	0	1992	2018	41,048.22
131400 KU	5652	0	1977	2018	(41,048.22)
131400 KU	5652	0	2003	2016	247,395.81
131400 KU	5652	0	1977	2016	(247,395.81)
131500 KU	5613	6	1954	2018	443.76
131500 KU	5613	6	1955	2018	(443.76)
131500 KU	5613	6	2006	2018	40,561.24
131500 KU	5613	6	2007	2018	(40,561.24)
131500 KU	5614	6	1953	2018	(0.67)
131500 KU	5614	6	1959	2018	(0.23)
131500 KU	5614	6	1991	2018	0.37
131500 KU	5614	6	1995	2018	50,597.22
131500 KU	5614	6	2001	2018	(33,590.00)
131500 KU	5614	6	2003	2018	(17,006.69)
131500 KU	5614	6	2004	2018	79,778.21
131500 KU	5614	6	2005	2018	(60,053.27)
131500 KU	5614	6	2006	2018	(19,724.94)
131500 KU	5614	6	2008	2018	79,664.81
131500 KU	5614	6	2009	2018	(79,664.81)
131500 KU	5614	6	2011	2018	29,107.86
131500 KU	5614	6	2012	2018	(29,107.86)
131500 KU	5654	0	1995	2018	25,791.82
131500 KU	5654	0	1984	2018	(25,791.82)
131600 KU	5603	6	2008	2018	9,848.48
131600 KU	5603	6	2009	2018	(9,848.48)
131600 KU	5604	6	2002	2018	11,541.15
131600 KU	5604	6	2003	2018	(11,541.15)
131600 KU	5614	6	1954	2018	(1,164.00)
131600 KU	5614	6	1959	2018	50,395.09
131600 KU	5614	6	1966	2018	(2,606.00)
131600 KU	5614	6	1971	2018	(881.40)

131600 KU	5614	6	1972	2018	(65.10)
131600 KU	5614	6	1974	2018	(36.19)
131600 KU	5614	6	1975	2018	(1,648.64)
131600 KU	5614	6	1978	2018	0.12
131600 KU	5614	6	1980	2018	(5,026.03)
131600 KU	5614	6	1981	2018	(66.60)
131600 KU	5614	6	1984	2018	(7,645.65)
131600 KU	5614	6	1985	2018	(9,431.32)
131600 KU	5614	6	1986	2018	(1,692.00)
131600 KU	5614	6	1987	2018	(0.16)
131600 KU	5614	6	1988	2018	0.80
131600 KU	5614	6	1989	2018	(157.70)
131600 KU	5614	6	1990	2018	0.16
131600 KU	5614	6	1991	2018	(0.09)
131600 KU	5614	6	1992	2018	(1,883.47)
131600 KU	5614	6	1993	2018	(4,681.88)
131600 KU	5614	6	1995	2018	(8,509.23)
131600 KU	5614	6	1996	2018	(19,905.00)
131600 KU	5614	6	1997	2018	52,789.82
131600 KU	5614	6	1998	2018	0.43
131600 KU	5614	6	1999	2018	(13,768.85)
131600 KU	5614	6	2000	2018	(0.50)
131600 KU	5614	6	2001	2018	(8,714.92)
131600 KU	5614	6	2002	2018	17,285.03
131600 KU	5614	6	2003	2018	(6,243.33)
131600 KU	5614	6	2004	2018	(8,659.90)
131600 KU	5614	6	2006	2018	(4,095.33)
131600 KU	5614	6	2007	2018	(10,188.60)
131600 KU	5614	6	2009	2018	(3,399.56)
131600 KU	5614	6	2010	2018	12,000.00
131600 KU	5614	6	2011	2018	(9,159.71)
131600 KU	5614	6	2012	2018	(2,840.29)
131600 KU	5615	6	1941	2018	(632.00)
131600 KU	5615	6	1950	2018	5,387.57
131600 KU	5615	6	1974	2018	(18,065.69)
131600 KU	5615	6	1983	2018	13,310.12
131600 KU	5651	0	1975	2018	23,889.67
131600 KU	5651	0	1974	2018	(23,889.67)
135310 KU	9999	0	1940	2018	140.25
135310 KU	9999	0	1943	2018	(140.25)
135310 KU	9999	0	1987	2018	4,887.94
135310 KU	9999	0	1986	2018	(4,887.94)
135310 KU	9999	0	1990	2018	5,435.55
135310 KU	9999	0	1989	2018	(5,435.55)
135310 KU	9999	9	1941	2018	1,200.65
135310 KU	9999	9	1943	2018	(1,200.65)
136100 KU	9999	0	1996	2018	3,054.43
136100 KU	9999	0	1995	2018	(3,054.43)
136200 KU	9999	0	1996	2018	250,864.86
136200 KU	9999	0	1995	2018	(250,864.86)
136400 KU	9999	0	1942	2018	607.39
136400 KU	9999	0	1941	2018	(607.39)
136600 KU	9999	0	2011	2018	464.64
136600 KU	9999	0	2010	2018	(464.64)
136600 KU	9999	9	2017	2018	65.02

136600 KU	9999	9	2016	2018	(65.02)
136700 KU	9999	0	1969	2018	1,073.61
136700 KU	9999	0	1968	2018	(1,073.61)
136800 KU	9999	0	1946	2018	99.09
136800 KU	9999	0	1945	2018	(99.09)
136800 KU	9999	0	1950	2018	1,904.70
136800 KU	9999	0	1949	2018	(1,904.70)
139010 KU	9999	0	1973	2018	20,472.42
139010 KU	9999	0	1972	2018	(20,472.42)
139010 KU	9999	0	1987	2018	27,061.89
139010 KU	9999	0	1986	2018	(27,061.89)
139010 KU	9999	0	2002	2018	31,307.23
139010 KU	9999	0	2001	2018	(31,307.23)
139110 KU	9999	0	1998	2018	18,745.86
139110 KU	9999	0	1999	2018	(18,745.86)
139400 KU	9999	0	1993	2018	1,947.84
139400 KU	9999	0	1994	2018	(1,947.84)
139600 KU	9999	6	2002	2018	24,822.74
139600 KU	9999	6	2003	2018	71,753.94
139600 KU	9999	6	2004	2018	(85,268.69)
139600 KU	9999	6	2005	2018	(11,307.99)
139600 KU	9999	6	2007	2018	(0.01)
139600 KU	9999	6	2008	2018	132,372.81
139600 KU	9999	6	2009	2018	(53,056.12)
139600 KU	9999	6	2010	2018	(79,316.68)
139600 KU	9999	6	2011	2018	26,841.01
139600 KU	9999	6	2012	2018	(26,841.01)
131600 KU	5603	6	1989	2018	25,814.62
131600 KU	5603	6	1948	2018	0.30
131600 KU	5603	6	1950	2018	(0.47)
131600 KU	5603	6	1952	2018	(274.54)
131600 KU	5603	6	1953	2018	(8,281.00)
131600 KU	5603	6	1954	2018	8,496.49
131600 KU	5603	6	1955	2018	(107.62)
131600 KU	5603	6	1963	2018	(111.00)
131600 KU	5603	6	1970	2018	274.59
131600 KU	5603	6	1971	2018	5.05
131600 KU	5603	6	1972	2018	903.70
131600 KU	5603	6	1974	2018	0.32
131600 KU	5603	6	1977	2018	(903.70)
131600 KU	5603	6	1981	2018	0.23
131600 KU	5603	6	1985	2018	(0.02)
131600 KU	5603	6	1986	2018	(2.20)
131600 KU	5603	6	1987	2018	(1.70)
131600 KU	5603	6	1994	2018	(16,747.71)
131600 KU	5603	6	1995	2018	(7,264.00)
131600 KU	5603	6	1996	2018	(21.00)
131600 KU	5603	6	1998	2018	1.60
131600 KU	5603	6	1999	2018	(1,781.97)
131600 KU	5603	6	2000	2018	(45,464.00)
131600 KU	5603	6	2001	2018	0.23
131600 KU	5603	6	2002	2018	14,240.63
131600 KU	5603	6	2003	2018	(1,945.90)
131600 KU	5603	6	2004	2018	(9,510.65)
131600 KU	5603	6	2005	2018	35,255.17

131600 KU	5603	6	2006	2018	7,415.27	<b>Spanos</b>
131600 KU	5603	6	2007	2018	9.28	

Account	Company	Location	Transactio	vintage	Class Yr	Total	Spanos
131020	LGE	0241	7	2018	2018	1,254,044.46	
131020	LGE	0321	7	2017	2018	(1,245,242.09)	
131020	LGE	0321	7	2018	2018	85,433.36	
131020	LGE	0321	9	2017	2018	1,248,825.16	
131100	LGE	0112	6	2000	2018	10.83	
131100	LGE	0112	6	2016	2018	373.59	
131100	LGE	0121	6	2016	2018	373.59	
131100	LGE	0131	6	1975	2018	44.28	
131100	LGE	0131	6	2016	2018	373.68	
131100	LGE	0141	0	1964	2018	(85.43)	
131100	LGE	0141	0	1966	2018	(107.89)	
131100	LGE	0141	0	1969	2018	(196.35)	
131100	LGE	0141	6	1994	2018	119,351.75	
131100	LGE	0141	6	2012	2018	80,617.89	
131100	LGE	0141	6	2013	2018	1,018,709.71	
131100	LGE	0141	6	2016	2018	373.61	
131100	LGE	0142	6	2016	2018	373.59	
131100	LGE	0151	6	2012	2018	213,621.33	
131100	LGE	0151	6	2014	2018	155,851.67	
131100	LGE	0151	6	2016	2018	124.53	
131100	LGE	0152	6	1979	2018	5.68	
131100	LGE	0152	6	1980	2018	5.63	
131100	LGE	0152	6	2015	2018	9,932.90	
131100	LGE	0152	6	2016	2018	124.53	
131100	LGE	0161	6	2002	2018	220,998.98	
131100	LGE	0161	6	2003	2018	52,227.09	
131100	LGE	0161	6	2009	2018	1,407,414.03	
131100	LGE	0161	6	2010	2018	78,090.16	
131100	LGE	0161	6	2011	2018	350,988.02	
131100	LGE	0161	6	2013	2018	70,027.02	
131100	LGE	0161	6	2014	2018	3,813,516.04	
131100	LGE	0161	6	2016	2018	249.06	
131100	LGE	0162	6	2014	2018	85,553.36	
131100	LGE	0162	6	2016	2018	249.06	
131100	LGE	0190	0	2013	2018	(190,579.03)	
131100	LGE	0190	7	2017	2018	(34,431.20)	
131100	LGE	0190	9	2017	2018	34,431.20	
131100	LGE	0190	9	2018	2018	235,211.68	
131100	LGE	0211	0	1980	2018	(2,279.62)	
131100	LGE	0211	7	2015	2018	17,085.75	
131100	LGE	0221	0	1975	2018	(142,957.83)	
131100	LGE	0221	7	2015	2018	18,888.58	
131100	LGE	0221	7	2017	2018	(218,586.90)	
131100	LGE	0221	9	2017	2018	208,405.30	
131100	LGE	0221	9	2018	2018	13,005.40	
131100	LGE	0222	7	2015	2018	33,022.12	
131100	LGE	0231	0	1982	2018	(18,928.83)	
131100	LGE	0231	0	1984	2018	(2,146.14)	
131100	LGE	0231	7	2016	2018	158,665.93	
131100	LGE	0231	9	2018	2018	46,144.42	
131100	LGE	0232	7	2016	2018	143,567.12	
131100	LGE	0241	0	1984	2018	(517,099.04)	

131100 LGE	0241	0	1986	2018	(4,183.45)
131100 LGE	0241	0	2009	2018	(16,025.33)
131100 LGE	0241	7	2014	2018	31,923.99
131100 LGE	0241	7	2017	2018	(1,455,640.48)
131100 LGE	0241	7	2018	2018	875,725.73
131100 LGE	0241	9	2017	2018	1,258,683.88
131100 LGE	0241	9	2018	2018	55,912.85
131100 LGE	0242	7	2014	2018	48,871.26
131100 LGE	0311	0	1990	2018	(57,168.13)
131100 LGE	0311	7	2017	2018	(116,477.02)
131100 LGE	0311	7	2018	2018	238,665.78
131100 LGE	0311	9	2017	2018	116,477.02
131100 LGE	0321	0	2011	2018	(69,513.46)
131100 LGE	0321	7	2016	2018	(57,642.75)
131100 LGE	0321	7	2017	2018	(258,062.55)
131100 LGE	0321	7	2018	2018	595,045.63
131100 LGE	0321	9	2016	2018	58,194.69
131100 LGE	0321	9	2017	2018	285,694.43
131100 LGE	0321	9	2018	2018	38,562.23
131100 LGE	0322	7	2017	2018	(14,666.45)
131100 LGE	0322	7	2018	2018	165,687.60
131100 LGE	0322	9	2017	2018	17,000.09
131100 LGE	0330	7	2018	2018	12,789.36
131200 LGE	0112	6	2016	2018	(124.53)
131200 LGE	0121	6	2016	2018	(124.53)
131200 LGE	0131	6	2016	2018	(124.53)
131200 LGE	0141	6	1994	2018	(119,351.75)
131200 LGE	0142	6	2016	2018	(124.53)
131200 LGE	0151	6	2014	2018	(155,851.67)
131200 LGE	0152	6	2015	2018	(9,932.90)
131200 LGE	0161	0	1977	2018	(55,077.68)
131200 LGE	0161	6	2009	2018	(1,381,963.09)
131200 LGE	0161	6	2010	2018	(56,057.04)
131200 LGE	0161	6	2011	2018	(298,050.97)
131200 LGE	0161	6	2014	2018	(3,782,635.99)
131200 LGE	0162	6	2014	2018	(85,553.36)
131200 LGE	0211	0	1965	2018	(75,071.14)
131200 LGE	0211	0	1983	2018	(8,303.90)
131200 LGE	0211	0	1986	2018	(11,993.28)
131200 LGE	0211	0	2012	2018	(36,946.67)
131200 LGE	0211	0	2013	2018	(115,850.01)
131200 LGE	0211	7	2015	2018	921,608.52
131200 LGE	0211	7	2017	2018	(386,172.37)
131200 LGE	0211	7	2018	2018	245,881.44
131200 LGE	0211	9	2017	2018	698,595.66
131200 LGE	0212	7	2018	2018	102,525.32
131200 LGE	0221	0	1975	2018	(189,901.95)
131200 LGE	0221	0	1986	2018	(216,208.51)
131200 LGE	0221	0	2008	2018	(221,000.60)
131200 LGE	0221	0	2010	2018	(21,838.55)
131200 LGE	0221	0	2012	2018	(301,833.21)
131200 LGE	0221	7	2015	2018	1,084,998.28
131200 LGE	0221	7	2017	2018	(231,698.97)



						Spanos
131200 LGE	0221	7	2018	2018	2,787,759.48	
131200 LGE	0221	9	2017	2018	231,698.97	
131200 LGE	0221	9	2018	2018	4,681,596.89	
131200 LGE	0222	7	2015	2018	887,997.31	
131200 LGE	0222	7	2017	2018	(1,818,036.49)	
131200 LGE	0222	7	2018	2018	64,009.12	
131200 LGE	0222	9	2017	2018	1,801,525.79	
131200 LGE	0231	0	1982	2018	(408,060.75)	
131200 LGE	0231	0	1986	2018	(6,490.00)	
131200 LGE	0231	0	2003	2018	(513,346.23)	
131200 LGE	0231	0	2009	2018	(327,014.05)	
131200 LGE	0231	0	2016	2018	(18,030.40)	
131200 LGE	0231	7	2016	2018	3,130,830.82	
131200 LGE	0231	7	2017	2018	(1,051,658.23)	
131200 LGE	0231	7	2018	2018	3,678,747.88	
131200 LGE	0231	9	2017	2018	1,051,658.23	
131200 LGE	0231	9	2018	2018	983,061.84	
131200 LGE	0232	7	2016	2018	3,844,558.95	
131200 LGE	0241	0	1984	2018	(142,725.16)	
131200 LGE	0241	0	1986	2018	(381,021.35)	
131200 LGE	0241	0	1995	2018	(108,357.29)	
131200 LGE	0241	0	1996	2018	(114,018.25)	
131200 LGE	0241	0	1998	2018	(35,847.05)	
131200 LGE	0241	0	1999	2018	(30,953.86)	
131200 LGE	0241	0	2001	2018	(1,414,969.60)	
131200 LGE	0241	0	2004	2018	(25,543.16)	
131200 LGE	0241	0	2006	2018	(138,144.10)	
131200 LGE	0241	0	2010	2018	(1,897,589.75)	
131200 LGE	0241	0	2011	2018	(241,595.26)	
131200 LGE	0241	0	2013	2018	(23,962.06)	
131200 LGE	0241	0	2014	2018	(17,752.47)	
131200 LGE	0241	7	2014	2018	2,775,829.63	
131200 LGE	0241	7	2017	2018	(11,513,413.98)	
131200 LGE	0241	7	2018	2018	9,258,562.71	
131200 LGE	0241	9	2017	2018	11,742,260.18	
131200 LGE	0241	9	2018	2018	104,606.27	
131200 LGE	0242	0	2012	2018	(7,667.87)	
131200 LGE	0242	0	2015	2018	(12,158.39)	
131200 LGE	0242	0	2017	2018	(41,832.09)	
131200 LGE	0242	7	2014	2018	2,099,901.33	
131200 LGE	0242	7	2017	2018	1,118,327.59	
131200 LGE	0242	7	2018	2018	391,969.18	
131200 LGE	0242	9	2017	2018	1,093,597.66	
131200 LGE	0242	9	2018	2018	1,822,934.79	
131200 LGE	0311	0	1990	2018	(969,295.73)	
131200 LGE	0311	0	1999	2018	(75,621.22)	
131200 LGE	0311	0	2002	2018	(437,846.30)	
131200 LGE	0311	0	2005	2018	(1,478,110.36)	
131200 LGE	0311	0	2006	2018	(20,072.98)	
131200 LGE	0311	0	2009	2018	(490,905.12)	
131200 LGE	0311	0	2010	2018	(273,171.66)	
131200 LGE	0311	0	2011	2018	(704,087.28)	
131200 LGE	0311	7	2017	2018	(6,536,274.78)	

131200 LGE	0311	7	2018	2018	722,695.40
131200 LGE	0311	9	2017	2018	6,970,449.72
131200 LGE	0312	0	1990	2018	(221,169.22)
131200 LGE	0312	0	1999	2018	(38,985.62)
131200 LGE	0312	9	2018	2018	556,748.60
131200 LGE	0321	0	2011	2018	(1,868,143.29)
131200 LGE	0321	0	2014	2018	(177,014.87)
131200 LGE	0321	0	2015	2018	(6,813.13)
131200 LGE	0321	7	2017	2018	(566,421.34)
131200 LGE	0321	7	2018	2018	1,945,077.29
131200 LGE	0321	9	2017	2018	1,091,598.26
131200 LGE	0321	9	2018	2018	219,659.44
131200 LGE	0322	7	2018	2018	156,788.78
131400 LGE	0112	6	2016	2018	(124.53)
131400 LGE	0121	6	2016	2018	(124.53)
131400 LGE	0131	6	2016	2018	(124.53)
131400 LGE	0141	6	2012	2018	(80,617.89)
131400 LGE	0141	6	2013	2018	(1,018,709.71)
131400 LGE	0151	6	2012	2018	(80,617.90)
131400 LGE	0161	6	2016	2018	(124.53)
131400 LGE	0211	0	1965	2018	(234.11)
131400 LGE	0211	0	2012	2018	(248,301.91)
131400 LGE	0211	7	2017	2018	(136,641.40)
131400 LGE	0211	9	2017	2018	136,641.40
131400 LGE	0221	0	1975	2018	(553,451.22)
131400 LGE	0221	0	2012	2018	(548,451.12)
131400 LGE	0221	7	2017	2018	(33,585.81)
131400 LGE	0221	7	2018	2018	68,134.07
131400 LGE	0221	9	2017	2018	33,585.81
131400 LGE	0221	9	2018	2018	3,930,192.88
131400 LGE	0231	0	1982	2018	(4,582.39)
131400 LGE	0231	0	2013	2018	(32,023.90)
131400 LGE	0231	7	2017	2018	(34,737.79)
131400 LGE	0231	7	2018	2018	171,136.17
131400 LGE	0231	9	2017	2018	34,737.79
131400 LGE	0231	9	2018	2018	62,923.09
131400 LGE	0241	0	1984	2018	(3,617.48)
131400 LGE	0241	0	1991	2018	(153,282.00)
131400 LGE	0241	0	2012	2018	(112,414.21)
131400 LGE	0241	7	2017	2018	(396,017.26)
131400 LGE	0241	7	2018	2018	4,120,724.36
131400 LGE	0241	9	2017	2018	399,905.59
131400 LGE	0311	0	1990	2018	(438,647.60)
131400 LGE	0311	0	2000	2018	(23,090.78)
131400 LGE	0311	0	2002	2018	(124,949.02)
131400 LGE	0311	0	2010	2018	(95,242.98)
131400 LGE	0311	7	2017	2018	(1,808,602.20)
131400 LGE	0311	9	2017	2018	1,872,789.16
131400 LGE	0321	0	2011	2018	(547,616.29)
131400 LGE	0321	7	2017	2018	(292,915.70)
131400 LGE	0321	7	2018	2018	1,035,003.88
131400 LGE	0321	9	2014	2018	33,205.74
131400 LGE	0321	9	2017	2018	341,701.36

131400 LGE	0321	9	2018	2018	12,372.36
131500 LGE	0112	6	2016	2018	(124.53)
131500 LGE	0121	6	2016	2018	(124.53)
131500 LGE	0131	6	2016	2018	(124.62)
131500 LGE	0141	6	2016	2018	(124.53)
131500 LGE	0142	6	2016	2018	(124.53)
131500 LGE	0151	6	2016	2018	(124.53)
131500 LGE	0152	6	2016	2018	(124.53)
131500 LGE	0161	6	2016	2018	(124.53)
131500 LGE	0162	6	2016	2018	(124.53)
131500 LGE	0211	0	1965	2018	(36,537.85)
131500 LGE	0211	7	2015	2018	22,371.41
131500 LGE	0211	7	2017	2018	(512,166.82)
131500 LGE	0211	9	2017	2018	512,166.82
131500 LGE	0221	0	1975	2018	(41,794.35)
131500 LGE	0221	0	1997	2018	(1,179,477.18)
131500 LGE	0221	0	2001	2018	(26,017.73)
131500 LGE	0221	7	2015	2018	3,085.21
131500 LGE	0221	7	2017	2018	(140,421.06)
131500 LGE	0221	7	2018	2018	5,521.46
131500 LGE	0221	9	2017	2018	140,421.06
131500 LGE	0221	9	2018	2018	254,706.25
131500 LGE	0222	7	2015	2018	21,434.66
131500 LGE	0231	0	1982	2018	(5,410.99)
131500 LGE	0231	7	2016	2018	298,439.93
131500 LGE	0232	7	2016	2018	233,153.44
131500 LGE	0241	0	1984	2018	(604,420.79)
131500 LGE	0241	0	1986	2018	(25,239.56)
131500 LGE	0241	0	2002	2018	(106,974.51)
131500 LGE	0241	7	2014	2018	34,424.89
131500 LGE	0241	7	2017	2018	(232,150.08)
131500 LGE	0241	7	2018	2018	79,368.78
131500 LGE	0241	9	2017	2018	232,805.43
131500 LGE	0241	9	2018	2018	293,534.57
131500 LGE	0242	7	2014	2018	23,767.05
131500 LGE	0311	0	1990	2018	(94,118.71)
131500 LGE	0311	7	2016	2018	(51,757.72)
131500 LGE	0311	7	2017	2018	(298,835.86)
131500 LGE	0311	7	2018	2018	10,540.98
131500 LGE	0311	9	2016	2018	51,757.72
131500 LGE	0311	9	2017	2018	319,840.64
131500 LGE	0321	7	2016	2018	(32,329.00)
131500 LGE	0321	7	2017	2018	(46,721.17)
131500 LGE	0321	7	2018	2018	364,003.31
131500 LGE	0321	9	2016	2018	32,329.00
131500 LGE	0321	9	2017	2018	135,800.37
131600 LGE	0112	6	2000	2018	(10.83)
131600 LGE	0131	6	1975	2018	(44.28)
131600 LGE	0141	6	2016	2018	(249.08)
131600 LGE	0142	6	2016	2018	(124.53)
131600 LGE	0151	6	2012	2018	(133,003.43)
131600 LGE	0152	6	1979	2018	(5.68)
131600 LGE	0152	6	1980	2018	(5.63)

131600 LGE	0161	6	2002	2018	(220,998.98)
131600 LGE	0161	6	2003	2018	(52,227.09)
131600 LGE	0161	6	2009	2018	(25,450.94)
131600 LGE	0161	6	2010	2018	(22,033.12)
131600 LGE	0161	6	2011	2018	(52,937.05)
131600 LGE	0161	6	2013	2018	(70,027.02)
131600 LGE	0161	6	2014	2018	(30,880.05)
131600 LGE	0162	6	2016	2018	(124.53)
131600 LGE	0190	7	2017	2018	(73,926.20)
131600 LGE	0190	9	2017	2018	73,926.20
131600 LGE	0190	9	2018	2018	3,253.03
131600 LGE	0211	0	1973	2018	(63,781.08)
131600 LGE	0211	7	2015	2018	123.37
131600 LGE	0211	7	2017	2018	(312,423.29)
131600 LGE	0211	9	2018	2018	19,818.59
131600 LGE	0221	0	1974	2018	(30,534.16)
131600 LGE	0221	7	2015	2018	34.14
131600 LGE	0221	9	2018	2018	19,818.55
131600 LGE	0241	0	2006	2018	(2,840.99)
131600 LGE	0241	0	2009	2018	(18,058.20)
131600 LGE	0241	7	2017	2018	(773,782.95)
131600 LGE	0241	7	2018	2018	1,007,311.46
131600 LGE	0241	9	2017	2018	737,082.25
131600 LGE	0241	9	2018	2018	128,060.52
131600 LGE	0311	0	2005	2018	(1,663.89)
131600 LGE	0311	7	2017	2018	(175,362.80)
131600 LGE	0311	9	2017	2018	70,559.28
131600 LGE	0321	0	2011	2018	(4,023.54)
131600 LGE	0321	0	2012	2018	(16,802.99)
131600 LGE	0321	7	2017	2018	(263,646.38)
131600 LGE	0321	7	2018	2018	378,489.23
131600 LGE	0321	9	2017	2018	343,162.25
131600 LGE	0321	9	2018	2018	1,419.22
131707 LGE	0000	0	2010	2018	(184,334.78)
131707 LGE	0000	0	2011	2018	(1,389.20)
131707 LGE	0000	9	2010	2018	1,755,575.37
131707 LGE	0000	9	2011	2018	(337,699.99)
131707 LGE	0000	9	2015	2018	(1,435,653.24)
131707 LGE	0000	9	2016	2018	(752,904.63)
131708 LGE	0000	0	2010	2018	(2,279,445.10)
131708 LGE	0000	9	2010	2018	(8,522,643.98)
131708 LGE	0000	9	2015	2018	(792,875.76)
133100 LGE	0450	0	1934	2018	(4,800.00)
133100 LGE	0450	0	1937	2018	(946.11)
133100 LGE	0450	0	1941	2018	(1,909.70)
133100 LGE	0450	0	1943	2018	(4,739.57)
133100 LGE	0450	0	1949	2018	(616.47)
133100 LGE	0450	0	1958	2018	(100.43)
133100 LGE	0450	0	1959	2018	(382.64)
133100 LGE	0450	0	1961	2018	(877.35)
133100 LGE	0450	0	1962	2018	(2,763.43)
133100 LGE	0450	0	1965	2018	(1,753.54)
133100 LGE	0450	0	1986	2018	(314.54)

133100 LGE	0450	0	1989	2018	(1,418.88)
133100 LGE	0450	0	1990	2018	(986.81)
133100 LGE	0450	0	2001	2018	(15,488.38)
133100 LGE	0451	0	1934	2018	(412,355.75)
133100 LGE	0451	0	1937	2018	(753.86)
133100 LGE	0451	0	1938	2018	(249.22)
133100 LGE	0451	0	1939	2018	(957.58)
133100 LGE	0451	0	1941	2018	(344.18)
133100 LGE	0451	0	1942	2018	(866.92)
133100 LGE	0451	0	1946	2018	(1,916.57)
133100 LGE	0451	0	1947	2018	(1,817.92)
133100 LGE	0451	0	1949	2018	(5.35)
133100 LGE	0451	0	1950	2018	(10,924.40)
133100 LGE	0451	0	1951	2018	(86,409.78)
133100 LGE	0451	0	1962	2018	(2,167.40)
133100 LGE	0451	0	1965	2018	(4,562.25)
133100 LGE	0451	0	1967	2018	(1,772.00)
133100 LGE	0451	0	1970	2018	(490.54)
133100 LGE	0451	0	1974	2018	(7,482.07)
133100 LGE	0451	0	1975	2018	(132.59)
133100 LGE	0451	0	1978	2018	(2,258.88)
133100 LGE	0451	0	1979	2018	(4,588.49)
133100 LGE	0451	0	1980	2018	(148,214.00)
133100 LGE	0451	0	1983	2018	(1,693.75)
133100 LGE	0451	0	1984	2018	(1,199.84)
133100 LGE	0451	0	1988	2018	(7,614.12)
133100 LGE	0451	0	1992	2018	(8,930.09)
133100 LGE	0451	0	1993	2018	(12,678.26)
133100 LGE	0451	7	2014	2018	(1,570,156.96)
133100 LGE	0451	7	2015	2018	(1,613,059.55)
133100 LGE	0451	7	2016	2018	(1,493,815.89)
133100 LGE	0451	7	2017	2018	(1,879,382.39)
133100 LGE	0451	9	2017	2018	178,585.29
133100 LGE	0451	9	2018	2018	27,463.65
133200 LGE	0451	0	1934	2018	(33,742.69)
133200 LGE	0451	0	1939	2018	(563.44)
133200 LGE	0451	0	1949	2018	(3.92)
133200 LGE	0451	0	2003	2018	(1,425,184.59)
133200 LGE	0451	7	2014	2018	(3,681,398.16)
133200 LGE	0451	7	2015	2018	(2,419,589.32)
133200 LGE	0451	7	2016	2018	(2,240,723.89)
133200 LGE	0451	7	2017	2018	(2,818,109.37)
133200 LGE	0451	7	2018	2018	1,735,145.26
133200 LGE	0451	9	2014	2018	2,267,579.18
133200 LGE	0451	9	2015	2018	1,075,747.06
133200 LGE	0451	9	2016	2018	996,484.01
133200 LGE	0451	9	2017	2018	1,394,680.35
133300 LGE	0451	0	1934	2018	(162,256.47)
133300 LGE	0451	0	1936	2018	(1,125.31)
133300 LGE	0451	0	1937	2018	(77,318.69)
133300 LGE	0451	0	1938	2018	(11,097.29)
133300 LGE	0451	0	1940	2018	(78,081.37)
133300 LGE	0451	0	1943	2018	(6.75)

133300 LGE	0451	0	1947	2018	(3,896.01)
133300 LGE	0451	0	1949	2018	(5.58)
133300 LGE	0451	0	1965	2018	7,705.10
133300 LGE	0451	0	1967	2018	(403.77)
133300 LGE	0451	0	1981	2018	(134.92)
133300 LGE	0451	0	1995	2018	(4,917.20)
133300 LGE	0451	0	1996	2018	(87,713.63)
133300 LGE	0451	7	2014	2018	(25,971,086.91)
133300 LGE	0451	7	2015	2018	(9,678,357.38)
133300 LGE	0451	7	2016	2018	(8,962,895.52)
133300 LGE	0451	7	2017	2018	(10,876,373.50)
133300 LGE	0451	7	2018	2018	7,151,714.37
133300 LGE	0451	9	2014	2018	30,249,299.14
133300 LGE	0451	9	2015	2018	14,350,368.00
133300 LGE	0451	9	2016	2018	13,293,005.92
133300 LGE	0451	9	2017	2018	16,068,797.90
133300 LGE	0451	9	2018	2018	63,526.63
133400 LGE	0451	0	1934	2018	(222,283.88)
133400 LGE	0451	0	1937	2018	(1,414.85)
133400 LGE	0451	0	1938	2018	(1,678.85)
133400 LGE	0451	0	1939	2018	(4,565.18)
133400 LGE	0451	0	1940	2018	(81.10)
133400 LGE	0451	0	1942	2018	(1,894.80)
133400 LGE	0451	0	1948	2018	(8,468.25)
133400 LGE	0451	0	1949	2018	(3,888.43)
133400 LGE	0451	0	1952	2018	(18,215.37)
133400 LGE	0451	0	1955	2018	(473.40)
133400 LGE	0451	0	1959	2018	(5,038.79)
133400 LGE	0451	0	1960	2018	(36.80)
133400 LGE	0451	0	1964	2018	(559.27)
133400 LGE	0451	0	1966	2018	(52,148.70)
133400 LGE	0451	0	1970	2018	(5,121.17)
133400 LGE	0451	0	1987	2018	(4,898.06)
133400 LGE	0451	0	1988	2018	(9,286.58)
133400 LGE	0451	0	1995	2018	(70,087.72)
133400 LGE	0451	0	2002	2018	(2,935,312.62)
133400 LGE	0451	7	2014	2018	(2,003,732.48)
133400 LGE	0451	7	2015	2018	(1,613,059.55)
133400 LGE	0451	7	2016	2018	(1,493,815.89)
133400 LGE	0451	7	2017	2018	(1,711,508.32)
133400 LGE	0451	9	2014	2018	1,490,649.90
133400 LGE	0451	9	2015	2018	707,169.27
133400 LGE	0451	9	2016	2018	655,063.70
133400 LGE	0451	9	2017	2018	791,851.48
133400 LGE	0451	9	2018	2018	137,222.01
133500 LGE	0450	0	1947	2018	(1,157.43)
133500 LGE	0450	0	1956	2018	(231.34)
133500 LGE	0450	0	1965	2018	(2,682.43)
133500 LGE	0450	0	1967	2018	(3,583.24)
133500 LGE	0450	0	1973	2018	(159.23)
133500 LGE	0450	0	2007	2018	(13,862.73)
133500 LGE	0451	0	1934	2018	(3,370.40)
133500 LGE	0451	0	1935	2018	(77.48)

133500 LGE	0451	0	1938	2018	(27.34)
133500 LGE	0451	0	1939	2018	(119.73)
133500 LGE	0451	0	1941	2018	(14.67)
133500 LGE	0451	0	1946	2018	(210.21)
133500 LGE	0451	0	1947	2018	(682.37)
133500 LGE	0451	0	1950	2018	(424.40)
133500 LGE	0451	0	1951	2018	(203.02)
133500 LGE	0451	0	1960	2018	(6,243.50)
133500 LGE	0451	0	1972	2018	(462.00)
133500 LGE	0451	0	1973	2018	(2,949.07)
133500 LGE	0451	0	1978	2018	(994.95)
133500 LGE	0451	0	1979	2018	(283.88)
133500 LGE	0451	0	1982	2018	(2,030.23)
133500 LGE	0451	0	1985	2018	(1,229.65)
133500 LGE	0451	0	1987	2018	(1,467.90)
133500 LGE	0451	0	1988	2018	(33,291.76)
133500 LGE	0451	7	2014	2018	(781,153.71)
133500 LGE	0451	7	2015	2018	(806,529.86)
133500 LGE	0451	7	2016	2018	(746,908.02)
133500 LGE	0451	7	2017	2018	(795,021.70)
133600 LGE	0451	0	1934	2018	(9,706.34)
133600 LGE	0451	0	1992	2018	(8,104.80)
133707 LGE	0000	0	2010	2018	(176,735.10)
134100 LGE	0172	0	2015	2018	(125.12)
134100 LGE	0172	7	2017	2018	(90,938.60)
134100 LGE	0172	7	2018	2018	210,530.79
134100 LGE	0172	9	2017	2018	91,249.98
134100 LGE	0172	9	2018	2018	164,022.79
134100 LGE	0432	7	2017	2018	(53,699.09)
134100 LGE	0432	7	2018	2018	18,459.80
134100 LGE	0432	9	2017	2018	53,699.09
134100 LGE	0477	7	2018	2018	10,063.53
134200 LGE	0460	9	2018	2018	20,762.68
134200 LGE	0473	7	2017	2018	(319,678.10)
134200 LGE	0473	9	2017	2018	319,678.10
134300 LGE	0171	4	2017	2018	(23,449.80)
134300 LGE	0172	0	2015	2018	(2,242,399.43)
134300 LGE	0172	7	2017	2018	(2,115,191.63)
134300 LGE	0172	7	2018	2018	219,643.17
134300 LGE	0172	9	2017	2018	1,853,739.51
134300 LGE	0172	9	2018	2018	15,166.44
134300 LGE	0432	7	2017	2018	(153,758.94)
134300 LGE	0432	9	2017	2018	149,511.87
134300 LGE	0459	0	2001	2018	(1,929,470.23)
134300 LGE	0459	7	2017	2018	(4,448,522.04)
134300 LGE	0459	7	2018	2018	32,858.70
134300 LGE	0459	9	2017	2018	4,448,053.14
134300 LGE	0460	7	2018	2018	79,335.94
134300 LGE	0460	9	2018	2018	16,580.44
134300 LGE	0470	0	2002	2018	12,164.78
134300 LGE	0470	7	2017	2018	(1,850,721.91)
134300 LGE	0470	7	2018	2018	9,764.42
134300 LGE	0470	9	2017	2018	1,850,721.91

134300 LGE	0470	9	2018	2018	15,915.61
134300 LGE	0474	7	2018	2018	1,392,661.58
134300 LGE	0475	7	2018	2018	98,664.20
134300 LGE	0476	7	2018	2018	273,400.55
134300 LGE	0477	7	2017	2018	(99,899.49)
134300 LGE	0477	7	2018	2018	167,843.78
134300 LGE	0477	9	2017	2018	99,899.49
134400 LGE	0171	4	2017	2018	23,449.80
134400 LGE	0171	7	2017	2018	(23,449.80)
134400 LGE	0171	9	2017	2018	24,938.35
134400 LGE	0172	7	2017	2018	(66,747.38)
134400 LGE	0172	7	2018	2018	1,102,944.05
134400 LGE	0172	9	2017	2018	67,493.90
134400 LGE	0432	0	2014	2018	(19,919.63)
134400 LGE	0432	9	2018	2018	14,162.53
134400 LGE	0459	7	2018	2018	288,863.98
134400 LGE	0474	7	2018	2018	65,530.70
134400 LGE	0475	7	2018	2018	65,530.70
134400 LGE	6100	9	2018	2018	57,651.55
134500 LGE	0172	7	2017	2018	(2,292,154.21)
134500 LGE	0172	9	2017	2018	2,292,372.73
134500 LGE	0431	0	1970	2018	(17,345.36)
134500 LGE	0431	9	2018	2018	20,589.44
134500 LGE	0432	7	2018	2018	2,509.76
134500 LGE	0477	7	2017	2018	(2,272,473.29)
134500 LGE	0477	9	2017	2018	2,274,604.83
134500 LGE	6100	9	2018	2018	27,319.98
134600 LGE	0172	7	2018	2018	22,799.65
134600 LGE	0172	9	2018	2018	10,840.04
134600 LGE	0432	9	2018	2018	7,453.78
135210 LGE	9999	0	1983	2018	(6,211.60)
135210 LGE	9999	0	2010	2018	(5,292.53)
135210 LGE	9999	7	2015	2018	(460.66)
135210 LGE	9999	7	2018	2018	680.43
135210 LGE	9999	9	2017	2018	149,542.62
135210 LGE	9999	9	2018	2018	56,113.58
135310 LGE	9999	0	1934	2018	(1,595.34)
135310 LGE	9999	0	1937	2018	(300.46)
135310 LGE	9999	0	1939	2018	(555.80)
135310 LGE	9999	0	1940	2018	(27.04)
135310 LGE	9999	0	1941	2018	(1,570.67)
135310 LGE	9999	0	1942	2018	(575.91)
135310 LGE	9999	0	1944	2018	(34.08)
135310 LGE	9999	0	1949	2018	(416.09)
135310 LGE	9999	0	1950	2018	(3,199.80)
135310 LGE	9999	0	1952	2018	(121.72)
135310 LGE	9999	0	1954	2018	(308.92)
135310 LGE	9999	0	1955	2018	(9,526.96)
135310 LGE	9999	0	1956	2018	(312.60)
135310 LGE	9999	0	1957	2018	(9,810.72)
135310 LGE	9999	0	1958	2018	(17,441.65)
135310 LGE	9999	0	1959	2018	(7,919.35)
135310 LGE	9999	0	1961	2018	(387.74)



135310 LGE	9999	0	1962	2018	(3,447.96)
135310 LGE	9999	0	1963	2018	(11,339.33)
135310 LGE	9999	0	1965	2018	(1,259.74)
135310 LGE	9999	0	1966	2018	(45.71)
135310 LGE	9999	0	1967	2018	(10,614.68)
135310 LGE	9999	0	1968	2018	(2,264.68)
135310 LGE	9999	0	1969	2018	(4,293.30)
135310 LGE	9999	0	1970	2018	(27,320.03)
135310 LGE	9999	0	1971	2018	(29,226.55)
135310 LGE	9999	0	1972	2018	(2,038.95)
135310 LGE	9999	0	1973	2018	(1,268.65)
135310 LGE	9999	0	1974	2018	(18,830.14)
135310 LGE	9999	0	1975	2018	(11,065.16)
135310 LGE	9999	0	1976	2018	(411.94)
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135310 LGE	9999	0	1980	2018	(290,447.82)
135310 LGE	9999	0	1982	2018	(29,001.56)
135310 LGE	9999	0	1983	2018	(404,993.98)
135310 LGE	9999	0	1987	2018	(12,021.64)
135310 LGE	9999	0	1988	2018	(7,425.87)
135310 LGE	9999	0	1991	2018	(4,264.44)
135310 LGE	9999	0	1994	2018	(9,357.61)
135310 LGE	9999	0	1995	2018	(2,195.66)
135310 LGE	9999	0	2000	2018	(249,000.96)
135310 LGE	9999	0	2002	2018	(825,503.75)
135310 LGE	9999	0	2003	2018	(58,121.77)
135310 LGE	9999	0	2004	2018	(308,753.72)
135310 LGE	9999	0	2008	2018	(24,412.95)
135310 LGE	9999	0	2009	2018	(23,811.66)
135310 LGE	9999	0	2010	2018	62,924.55
135310 LGE	9999	0	2011	2018	(380,598.45)
135310 LGE	9999	0	2012	2018	(2,010,062.32)
135310 LGE	9999	0	2013	2018	(276,474.80)
135310 LGE	9999	0	2014	2018	(72,631.97)
135310 LGE	9999	0	2015	2018	(1,107,231.59)
135310 LGE	9999	0	2016	2018	(594,542.97)
135310 LGE	9999	0	2017	2018	(6,467.49)
135310 LGE	9999	6	1992	2018	485,287.00
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135310 LGE	9999	7	2017	2018	(1,055,280.41)
135310 LGE	9999	7	2018	2018	20,298,780.69
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135310 LGE	9999	9	2015	2018	8,352.38
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135310 LGE	9999	9	2017	2018	2,016,387.40
135310 LGE	9999	9	2018	2018	8,440,775.01
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135400 LGE	9999	0	1967	2018	(7,704.74)
135400 LGE	9999	9	2017	2018	3,434.19
135500 LGE	9999	0	1939	2018	(54.88)
135500 LGE	9999	0	1957	2018	(39,967.62)

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135500 LGE	9999	0	1978	2018	(79.61)
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135500 LGE	9999	0	1981	2018	(6,231.73)
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135500 LGE	9999	0	1983	2018	(13,201.56)
135500 LGE	9999	0	1987	2018	(9,319.55)
135500 LGE	9999	0	1988	2018	(4,006.39)
135500 LGE	9999	0	1990	2018	6,896.96
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135600 LGE	9999	0	2012	2018	(13,008.62)
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135800 LGE	9999	0	1973	2018	154,272.50
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136025 LGE	9999	3	1980	2018	(6,599.59)
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136100 LGE	9999	9	2018	2018	203,412.27
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136200 LGE	9999	0	1970	2018	(4,277.64)
136200 LGE	9999	0	1971	2018	(190.42)
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136200 LGE	9999	0	1983	2018	(854.73)
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136200 LGE	9999	0	1987	2018	(6,055.36)
136200 LGE	9999	0	1989	2018	(1,182.91)
136200 LGE	9999	0	1991	2018	(68,681.27)
136200 LGE	9999	0	1992	2018	(7,115.91)
136200 LGE	9999	0	1993	2018	(584.89)
136200 LGE	9999	0	1994	2018	(9,716.67)
136200 LGE	9999	0	1995	2018	(1,267.78)
136200 LGE	9999	0	1997	2018	(7,381.89)
136200 LGE	9999	0	1999	2018	(4,143.94)
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136200 LGE	9999	0	2008	2018	(2,174.11)
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136200 LGE	9999	0	2010	2018	0.02
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136200 LGE	9999	9	2017	2018	2,372,268.18
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136400 LGE	9999	0	1968	2018	(3,623.51)
136400 LGE	9999	0	1969	2018	(19,790.61)
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136400 LGE	9999	0	1971	2018	(35,908.58)
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136500 LGE	9999	0	1975	2018	(17,487.70)
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136500 LGE	9999	0	1980	2018	(25,430.36)
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136700 LGE	9999	0	1992	2018	(13,526.44)
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136700 LGE	9999	0	1997	2018	(11,153.08)
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136700 LGE	9999	0	1999	2018	(2,088.75)
136700 LGE	9999	0	2000	2018	(14,537.06)
136700 LGE	9999	0	2001	2018	(128,107.08)

136700 LGE	9999	0	2002	2018	(4,896.57)
136700 LGE	9999	0	2003	2018	(10,317.44)
136700 LGE	9999	0	2004	2018	(458.24)
136700 LGE	9999	0	2005	2018	(7,407.94)
136700 LGE	9999	0	2006	2018	(21.21)
136700 LGE	9999	0	2008	2018	(11,186.78)
136700 LGE	9999	0	2009	2018	(50,779.66)
136700 LGE	9999	0	2010	2018	(105,783.92)
136700 LGE	9999	0	2011	2018	(57,213.74)
136700 LGE	9999	0	2012	2018	(8,187.83)
136700 LGE	9999	0	2013	2018	(780.35)
136700 LGE	9999	0	2014	2018	(22,139.54)
136700 LGE	9999	0	2015	2018	(15,123.84)
136700 LGE	9999	0	2016	2018	(341,151.60)
136700 LGE	9999	0	2017	2018	(309,309.85)
136700 LGE	9999	0	2018	2018	(51.88)
136700 LGE	9999	7	2014	2018	(2,112,752.31)
136700 LGE	9999	7	2015	2018	(1,014,132.57)
136700 LGE	9999	7	2016	2018	(51,658.94)
136700 LGE	9999	7	2017	2018	(8,024,634.33)
136700 LGE	9999	7	2018	2018	9,918,139.48
136700 LGE	9999	9	2014	2018	7,320,373.19
136700 LGE	9999	9	2015	2018	7,966,390.39
136700 LGE	9999	9	2016	2018	15,013.68
136700 LGE	9999	9	2017	2018	6,283,670.51
136700 LGE	9999	9	2018	2018	4,805,506.57
136800 LGE	9999	0	1966	2018	(34,561.11)
136800 LGE	9999	0	1967	2018	(8,960.15)
136800 LGE	9999	0	1968	2018	(1,316.64)
136800 LGE	9999	0	1969	2018	(7,410.57)
136800 LGE	9999	0	1970	2018	(1,963.46)
136800 LGE	9999	0	1971	2018	(965.93)
136800 LGE	9999	0	1972	2018	(6,685.40)
136800 LGE	9999	0	1973	2018	(999.80)
136800 LGE	9999	0	1974	2018	(2,046.12)
136800 LGE	9999	0	1975	2018	(796.92)
136800 LGE	9999	0	1976	2018	(1,153.76)
136800 LGE	9999	0	1977	2018	(796.78)
136800 LGE	9999	0	1978	2018	(1,364.87)
136800 LGE	9999	0	1979	2018	(814.23)
136800 LGE	9999	0	2000	2018	(3,010.07)
136800 LGE	9999	0	2009	2018	(202,359.09)
136800 LGE	9999	0	2017	2018	(31,669.19)
136800 LGE	9999	7	2015	2018	(403,341.70)
136800 LGE	9999	7	2017	2018	(3,176,144.57)
136800 LGE	9999	7	2018	2018	1,970,724.05
136800 LGE	9999	9	2018	2018	6,536,879.23
136910 LGE	9999	0	1957	2018	(33,212.47)
136910 LGE	9999	0	1960	2018	(3,154.63)
136910 LGE	9999	0	1961	2018	(911.73)
136910 LGE	9999	0	1962	2018	(549.66)
136910 LGE	9999	0	1963	2018	(12,422.96)
136910 LGE	9999	0	1964	2018	(3,713.58)



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136910 LGE	9999	7	2017	2018	(10,588.94)
136910 LGE	9999	7	2018	2018	38,861.59
136910 LGE	9999	9	2014	2018	1,933,850.12
136920 LGE	9999	0	1957	2018	(16,867.34)
136920 LGE	9999	9	2014	2018	716,249.55
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137000 LGE	9999	0	1973	2018	(24,085.98)
137000 LGE	9999	0	1974	2018	(565.92)
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137000 LGE	9999	0	1976	2018	(8,725.11)
137000 LGE	9999	0	1977	2018	(11,727.29)
137000 LGE	9999	0	1978	2018	(12,359.27)
137000 LGE	9999	0	1979	2018	(13,313.54)
137000 LGE	9999	0	1980	2018	(10,663.04)
137000 LGE	9999	0	1981	2018	(12,036.01)
137000 LGE	9999	0	1982	2018	(13,501.09)
137000 LGE	9999	0	1983	2018	(8,695.18)
137000 LGE	9999	0	1984	2018	(11,089.10)
137000 LGE	9999	0	1985	2018	(5,480.04)
137000 LGE	9999	0	1986	2018	(26,513.77)
137000 LGE	9999	0	1987	2018	(33,338.34)
137000 LGE	9999	0	1988	2018	(40,862.36)
137000 LGE	9999	0	1989	2018	(39,608.33)
137000 LGE	9999	0	1990	2018	(9,825.04)
137000 LGE	9999	0	1991	2018	(13,554.67)
137000 LGE	9999	0	1992	2018	(18,673.18)
137000 LGE	9999	0	1993	2018	(19,903.19)
137000 LGE	9999	0	1994	2018	(13,402.60)
137000 LGE	9999	0	1995	2018	(29,170.31)
137000 LGE	9999	0	1996	2018	(11,608.31)
137000 LGE	9999	0	1997	2018	(16,829.89)
137000 LGE	9999	0	1998	2018	(4,729.53)
137000 LGE	9999	0	1999	2018	(2,917.92)
137000 LGE	9999	0	2000	2018	(122.79)
137000 LGE	9999	0	2001	2018	(19,104.31)
137000 LGE	9999	0	2002	2018	(25,359.20)
137000 LGE	9999	0	2003	2018	(10,659.75)
137000 LGE	9999	0	2004	2018	(7,634.62)
137000 LGE	9999	0	2005	2018	(7,117.79)
137000 LGE	9999	0	2006	2018	(2,809.25)
137000 LGE	9999	0	2008	2018	(322.08)
137000 LGE	9999	0	2009	2018	(21,422.94)
137000 LGE	9999	0	2010	2018	(12,594.33)
137000 LGE	9999	0	2011	2018	(5,283.06)
137000 LGE	9999	0	2012	2018	(9,980.92)
137000 LGE	9999	0	2013	2018	(2,425.63)
137000 LGE	9999	0	2014	2018	(12,728.40)
137000 LGE	9999	7	2017	2018	(156,621.42)
137000 LGE	9999	7	2018	2018	405,440.41
137000 LGE	9999	9	2018	2018	570,110.93
137001 LGE	9999	0	2015	2018	(92,166.78)
137001 LGE	9999	7	2015	2018	219,777.70

137001 LGE	9999	9	2015	2018	10,941.21
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137020 LGE	9999	0	1973	2018	(873.14)
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137020 LGE	9999	0	1975	2018	(598.22)
137020 LGE	9999	0	1976	2018	(582.49)
137020 LGE	9999	0	1977	2018	(703.16)
137020 LGE	9999	0	1978	2018	(533.22)
137020 LGE	9999	0	1979	2018	(656.71)
137020 LGE	9999	0	1980	2018	(611.21)
137020 LGE	9999	0	1981	2018	(679.42)
137020 LGE	9999	0	1982	2018	(643.82)
137020 LGE	9999	0	1983	2018	(863.88)
137020 LGE	9999	0	1984	2018	(1,307.38)
137020 LGE	9999	0	1985	2018	(1,219.40)
137020 LGE	9999	0	1986	2018	(3,373.34)
137020 LGE	9999	0	1987	2018	(2,691.92)
137020 LGE	9999	0	1988	2018	(2,397.64)
137020 LGE	9999	0	1989	2018	(1,608.95)
137020 LGE	9999	0	1990	2018	(2,329.12)
137020 LGE	9999	0	1991	2018	(1,966.04)
137020 LGE	9999	0	1992	2018	(2,068.35)
137020 LGE	9999	0	1993	2018	(1,427.35)
137020 LGE	9999	0	1996	2018	(580.64)
137020 LGE	9999	0	1997	2018	(1,134.42)
137020 LGE	9999	0	1998	2018	(175.05)
137020 LGE	9999	0	2000	2018	(112.81)
137020 LGE	9999	0	2004	2018	(439.34)
137310 LGE	9999	0	1992	2018	(70.13)
137310 LGE	9999	0	1993	2018	(128.34)
137310 LGE	9999	0	1994	2018	(194.91)
137310 LGE	9999	0	1995	2018	(257.21)
137310 LGE	9999	0	1996	2018	(557.49)
137310 LGE	9999	0	1997	2018	(677.19)
137310 LGE	9999	0	1998	2018	(627.84)
137310 LGE	9999	0	1999	2018	(514.25)
137310 LGE	9999	0	2000	2018	(429.85)
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137310 LGE	9999	0	2002	2018	(23,924.86)
137310 LGE	9999	0	2003	2018	(2,214.18)
137310 LGE	9999	0	2010	2018	(3,755.94)
137310 LGE	9999	0	2011	2018	(11,222.72)
137310 LGE	9999	0	2012	2018	(9,494.63)
137310 LGE	9999	0	2013	2018	(5,113.45)
137310 LGE	9999	0	2014	2018	(138,531.56)
137310 LGE	9999	0	2015	2018	(251.84)
137310 LGE	9999	7	2014	2018	(1,034,247.26)
137310 LGE	9999	7	2015	2018	(159,045.38)
137310 LGE	9999	7	2016	2018	(810.70)
137310 LGE	9999	7	2017	2018	(15,349.31)
137310 LGE	9999	7	2018	2018	122,192.54
137310 LGE	9999	9	2014	2018	3,683,743.68
137310 LGE	9999	9	2015	2018	753,291.28

137310 LGE	9999	9	2017	2018	25,018.63
137310 LGE	9999	9	2018	2018	29,591.43
137320 LGE	9999	7	2014	2018	16,179.84
137320 LGE	9999	7	2015	2018	(403,341.82)
137320 LGE	9999	7	2018	2018	35,400.48
137320 LGE	9999	9	2014	2018	573,772.09
137320 LGE	9999	9	2015	2018	518,287.70
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139200 LGE	9999	0	2010	2018	(17,884.45)
139200 LGE	9999	0	2013	2018	(15,582.68)
139200 LGE	9999	7	2018	2018	15,855.54
139200 LGE	9999	9	2016	2018	33,485.02
139200 LGE	9999	9	2017	2018	255,602.83
139200 LGE	9999	9	2018	2018	33,196.45
139210 LGE	9999	0	1986	2018	(10,943.31)
139210 LGE	9999	0	2000	2018	(43,841.56)
139210 LGE	9999	0	2008	2018	(10,522.13)
139210 LGE	9999	0	2011	2018	(47,113.07)
139210 LGE	9999	0	2014	2018	(19,274.87)
139210 LGE	9999	9	2016	2018	255,725.47
139210 LGE	9999	9	2017	2018	246,756.48
139210 LGE	9999	9	2018	2018	58,395.94
139220 LGE	9999	0	2014	2018	(36,799.99)
139220 LGE	9999	7	2018	2018	222,276.52
139400 LGE	9999	0	1993	2018	(147,225.94)
139400 LGE	9999	0	1999	2018	(17,405.69)
139400 LGE	9999	0	2000	2018	(1,258.40)
139400 LGE	9999	6	2000	2018	101,272.55
139400 LGE	9999	7	2017	2018	(249,053.37)
139400 LGE	9999	9	2017	2018	244,588.19
139400 LGE	9999	9	2018	2018	258,551.50
139610 LGE	9999	7	2018	2018	151,811.88
139610 LGE	9999	9	2016	2018	15,919.43
139610 LGE	9999	9	2018	2018	61,700.11
139720 LGE	9999	7	2012	2018	(117,048.94)
139720 LGE	9999	9	2012	2018	64,246.77
235010 LGE	9999	9	2018	2018	217,930.86
235120 LGE	9999	0	1942	2018	(52.33)
235120 LGE	9999	0	1953	2018	(771.57)
235120 LGE	9999	7	2017	2018	(59,009.11)
235120 LGE	9999	7	2018	2018	33,200.91
235120 LGE	9999	9	2014	2018	8,552.24
235120 LGE	9999	9	2016	2018	41,375.38
235120 LGE	9999	9	2017	2018	59,009.11
235120 LGE	9999	9	2018	2018	131,528.07
235140 LGE	9999	0	1962	2018	(493.16)
235140 LGE	9999	0	1969	2018	(726.53)
235140 LGE	9999	0	1970	2018	(21.94)
235140 LGE	9999	7	2015	2018	(10,154.03)
235140 LGE	9999	7	2016	2018	(670.29)
235140 LGE	9999	7	2017	2018	(635,075.11)
235140 LGE	9999	7	2018	2018	46,941.75
235140 LGE	9999	9	2016	2018	82,906.06

235140 LGE	9999	9	2017	2018	656,610.90
235140 LGE	9999	9	2018	2018	42,282.21
235240 LGE	9999	0	1951	2018	(327.87)
235240 LGE	9999	0	1953	2018	(5,744.30)
235240 LGE	9999	0	1956	2018	(3,741.61)
235240 LGE	9999	0	1959	2018	(2,268.75)
235240 LGE	9999	0	1960	2018	(6,085.02)
235240 LGE	9999	0	1961	2018	(6,147.48)
235240 LGE	9999	0	1964	2018	(3,938.23)
235240 LGE	9999	0	1966	2018	(2,736.00)
235240 LGE	9999	0	1969	2018	(119,899.45)
235240 LGE	9999	0	1972	2018	(12,298.37)
235240 LGE	9999	0	1974	2018	(1,959.19)
235240 LGE	9999	0	1979	2018	(12,312.83)
235255 LGE	9999	0	1947	2018	(954.62)
235255 LGE	9999	0	1951	2018	(132.70)
235255 LGE	9999	0	1952	2018	(16.02)
235255 LGE	9999	0	1953	2018	(3,454.08)
235255 LGE	9999	0	1956	2018	(1,517.02)
235255 LGE	9999	0	1959	2018	(3,580.64)
235255 LGE	9999	0	1960	2018	(4,097.28)
235255 LGE	9999	0	1961	2018	(4,542.70)
235255 LGE	9999	0	1964	2018	(5,955.00)
235255 LGE	9999	0	1966	2018	(2,767.94)
235255 LGE	9999	0	1969	2018	(107,032.24)
235255 LGE	9999	0	1972	2018	(7,285.82)
235255 LGE	9999	0	1974	2018	(3,043.33)
235255 LGE	9999	0	1979	2018	(9,404.49)
235255 LGE	9999	0	1987	2018	(1,500.66)
235255 LGE	9999	0	1988	2018	(586.78)
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235255 LGE	9999	0	1993	2018	(289.22)
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235255 LGE	9999	0	1997	2018	(12,684.85)
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235255 LGE	9999	0	2001	2018	(40,967.05)
235255 LGE	9999	0	2004	2018	(26,966.45)
235255 LGE	9999	0	2005	2018	(33,493.90)
235255 LGE	9999	0	2006	2018	(28,971.36)
235255 LGE	9999	0	2008	2018	(9,236.23)
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235255 LGE	9999	0	2010	2018	(97,909.98)
235255 LGE	9999	0	2011	2018	(143,320.26)
235255 LGE	9999	0	2012	2018	(96,924.27)
235255 LGE	9999	0	2013	2018	(31,593.90)
235255 LGE	9999	7	2016	2018	(115,839.36)
235255 LGE	9999	7	2017	2018	(423,579.79)
235255 LGE	9999	7	2018	2018	454,275.35
235255 LGE	9999	9	2016	2018	64,993.29
235255 LGE	9999	9	2017	2018	478,226.20
235255 LGE	9999	9	2018	2018	235,647.61
235300 LGE	9999	0	1948	2018	(28.63)
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235300 LGE	9999	0	1955	2018	(1,710.61)
235300 LGE	9999	0	1957	2018	(4,080.08)
235300 LGE	9999	0	1959	2018	(440.52)
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235300 LGE	9999	0	1962	2018	(260.31)
235300 LGE	9999	0	1963	2018	(765.94)
235300 LGE	9999	0	1964	2018	(221.88)
235300 LGE	9999	0	1965	2018	(7,882.01)
235300 LGE	9999	0	1968	2018	(90.24)
235300 LGE	9999	0	1969	2018	(45,914.09)
235300 LGE	9999	0	1970	2018	(1,186.79)
235300 LGE	9999	0	1971	2018	(3,474.41)
235300 LGE	9999	0	1972	2018	(43.42)
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235300 LGE	9999	0	1974	2018	(3,591.91)
235300 LGE	9999	0	1977	2018	(4,538.24)
235300 LGE	9999	0	1978	2018	(873.18)
235300 LGE	9999	0	1979	2018	(967.70)
235300 LGE	9999	0	1980	2018	(4,280.34)
235300 LGE	9999	0	1981	2018	(4,045.81)
235300 LGE	9999	0	1982	2018	(3,884.11)
235300 LGE	9999	0	1985	2018	(1,544.77)
235300 LGE	9999	0	1986	2018	(426.61)
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235300 LGE	9999	0	1989	2018	(285.56)
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235300 LGE	9999	9	2017	2018	219,227.50
235300 LGE	9999	9	2018	2018	2,081,763.42
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235400 LGE	9999	0	1969	2018	(9,270.39)
235400 LGE	9999	0	1972	2018	(10,190.87)
235400 LGE	9999	0	2014	2018	(12,078.11)
235400 LGE	9999	0	2016	2018	(20,852.57)
235400 LGE	9999	6	2016	2018	(15,613.02)
235400 LGE	9999	7	2014	2018	(8,552.24)
235400 LGE	9999	7	2015	2018	(85,862.20)
235400 LGE	9999	7	2016	2018	(2,548,165.97)
235400 LGE	9999	7	2017	2018	(4,260,486.33)
235400 LGE	9999	7	2018	2018	2,945,107.50
235400 LGE	9999	9	2015	2018	1,563.32
235400 LGE	9999	9	2016	2018	155,534.67
235400 LGE	9999	9	2017	2018	3,007,507.46
235400 LGE	9999	9	2018	2018	529,075.93

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235500 LGE	9999	9	2017	2018	332,118.81
235600 LGE	9999	0	1961	2018	(321.96)
235600 LGE	9999	0	1964	2018	(56.58)
235600 LGE	9999	0	1965	2018	(445.52)
235600 LGE	9999	0	1968	2018	(2,119.57)
235600 LGE	9999	0	1972	2018	(172.92)
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235600 LGE	9999	0	1993	2018	(13,599.84)
235600 LGE	9999	0	2009	2018	(28,802.53)
235600 LGE	9999	7	2015	2018	(1,563.32)
235600 LGE	9999	7	2016	2018	(962,139.94)
235600 LGE	9999	7	2017	2018	(612,042.38)
235600 LGE	9999	7	2018	2018	3,646,315.62
235600 LGE	9999	9	2016	2018	1,097,676.92
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235600 LGE	9999	9	2018	2018	485,811.24
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235700 LGE	9999	0	2016	2018	(7,962.23)
235700 LGE	9999	6	2016	2018	15,613.02
235700 LGE	9999	7	2015	2018	(9,095.14)
235700 LGE	9999	7	2016	2018	(171,486.84)
235700 LGE	9999	7	2017	2018	(207,652.89)
235700 LGE	9999	7	2018	2018	676,198.84
235700 LGE	9999	9	2016	2018	834,902.02
235700 LGE	9999	9	2017	2018	124,995.24
235700 LGE	9999	9	2018	2018	115,608.54
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235807 LGE	9999	0	2010	2018	(889,594.89)
235807 LGE	9999	9	2010	2018	3,044,844.68
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236700 LGE	9999	0	1953	2018	(268.02)
236700 LGE	9999	0	1957	2018	(8,623.09)
236700 LGE	9999	0	1969	2018	(96.94)
236700 LGE	9999	0	1970	2018	(1,209.75)
236700 LGE	9999	0	1971	2018	(2,329.59)
236700 LGE	9999	0	1973	2018	(209.98)
236700 LGE	9999	0	1998	2018	(11,932.55)
236700 LGE	9999	0	1999	2018	(79.06)
236700 LGE	9999	0	2010	2018	(14,876.09)
236700 LGE	9999	0	2011	2018	(1,112.79)
236700 LGE	9999	0	2012	2018	(303.93)
236700 LGE	9999	0	2014	2018	(19,934.76)
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236700 LGE	9999	9	2017	2018	945,964.50
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237520 LGE	9999	0	1965	2018	(821.45)
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237520 LGE	9999	9	2015	2018	8,813.31
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237600 LGE	9999	0	1963	2018	(32,319.05)
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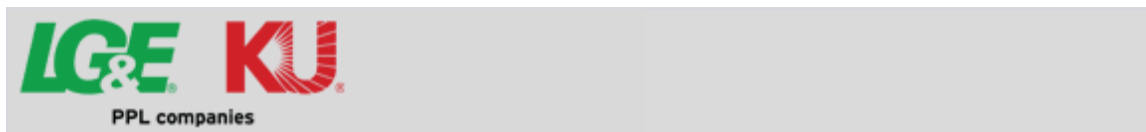
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339700 LGE	9999	7	2018	2018	722,356.06
339700 LGE	9999	9	2018	2018	625,272.05
339710 LGE	9999	7	2016	2018	(32,099.92)
339710 LGE	9999	7	2018	2018	1,195,541.42
339710 LGE	9999	9	2017	2018	30,128.64
339710 LGE	9999	9	2018	2018	557,225.87
131200 LGE	0211	0	1965	2018	75,071.14
131200 LGE	0211	0	1972	2018	(75,071.14)
131400 LGE	0211	0	1965	2018	234.11
131400 LGE	0211	0	1972	2018	(234.11)
131500 LGE	0211	0	1965	2018	36,537.85
131500 LGE	0211	0	1972	2018	(36,537.85)
133100 LGE	0450	0	2001	2018	15,488.38
133100 LGE	0450	0	2002	2018	(15,488.38)
133200 LGE	0451	0	2003	2018	1,425,184.59

133200 LGE	0451	0	2004	2018	(1,425,184.59)
133300 LGE	0451	0	1934	2018	7,705.10
133300 LGE	0451	0	1965	2018	(7,705.10)
133300 LGE	0451	0	1996	2018	22,276.49
133300 LGE	0451	0	2003	2018	(22,276.49)
133400 LGE	0451	0	2002	2018	2,935,312.62
133400 LGE	0451	0	2004	2018	(2,935,312.62)
133500 LGE	0450	0	2007	2018	13,862.73
133500 LGE	0450	0	2008	2018	(13,862.73)
135310 LGE	9999	0	1934	2018	1,595.34
135310 LGE	9999	0	1940	2018	(1,595.34)
135310 LGE	9999	0	1937	2018	300.46
135310 LGE	9999	0	1940	2018	(300.46)
135310 LGE	9999	0	1939	2018	483.04
135310 LGE	9999	0	1940	2018	(483.04)
135310 LGE	9999	0	1950	2018	3,199.80
135310 LGE	9999	0	1951	2018	(3,199.80)
135310 LGE	9999	0	1983	2018	52,760.02
135310 LGE	9999	0	1982	2018	(52,760.02)
135400 LGE	9999	0	1949	2018	699.92
135400 LGE	9999	0	1948	2018	(699.92)
136200 LGE	9999	0	1934	2018	767.37
136200 LGE	9999	0	1932	2018	(767.37)
136200 LGE	9999	0	1981	2018	48,788.02
136200 LGE	9999	0	1980	2018	(48,788.02)
136400 LGE	9999	0	1953	2018	21,083.56
136400 LGE	9999	0	1952	2018	(21,083.56)
136400 LGE	9999	0	1957	2018	21,917.08
136400 LGE	9999	0	1956	2018	(21,917.08)
136600 LGE	9999	0	1935	2018	32,254.39
136600 LGE	9999	0	1915	2018	(32,254.39)
136600 LGE	9999	0	1937	2018	67.78
136600 LGE	9999	0	1915	2018	(67.78)
136600 LGE	9999	0	1942	2018	113.86
136600 LGE	9999	0	1925	2018	(113.86)
136700 LGE	9999	0	1947	2018	16,267.92
136700 LGE	9999	0	1953	2018	(16,267.92)
136800 LGE	9999	0	1966	2018	34,561.11
136800 LGE	9999	0	1967	2018	8,960.15
136800 LGE	9999	0	1968	2018	(8,960.15)
136910 LGE	9999	0	1957	2018	19,654.52
136910 LGE	9999	0	1948	2018	(11,096.00)
136910 LGE	9999	0	1949	2018	(8,558.52)
136920 LGE	9999	0	1957	2018	16,867.34
136920 LGE	9999	0	1905	2018	(16,867.34)
137000 LGE	9999	0	2004	2018	7,634.62
137000 LGE	9999	0	2003	2018	(7,634.62)
235240 LGE	9999	0	1969	2018	4,347.43
235240 LGE	9999	0	1968	2018	(4,347.43)
235300 LGE	9999	0	1948	2018	28.63
235300 LGE	9999	0	1952	2018	(28.63)
235300 LGE	9999	0	1963	2018	765.94
235300 LGE	9999	0	1962	2018	(765.94)
235300 LGE	9999	0	1969	2018	43,816.19
235300 LGE	9999	0	1968	2018	(43,816.19)

235400 LGE	9999	0	1960	2018	14,520.25	Spanos
235400 LGE	9999	0	1959	2018	(14,520.25)	
235400 LGE	9999	0	1972	2018	10,190.87	
235400 LGE	9999	0	1971	2018	(10,190.87)	
235500 LGE	9999	0	1960	2018	88.38	
235500 LGE	9999	0	1959	2018	(88.38)	
235600 LGE	9999	0	1975	2018	33,457.24	
235600 LGE	9999	0	1974	2018	(33,457.24)	
236700 LGE	9999	0	1947	2018	6,272.92	
236700 LGE	9999	0	1952	2018	(6,272.92)	
237520 LGE	9999	0	1934	2018	1,877.44	
237520 LGE	9999	0	1906	2018	(1,877.44)	
237800 LGE	9999	0	1934	2018	752.76	
237800 LGE	9999	0	1950	2018	(752.76)	
237800 LGE	9999	0	1951	2018	144.06	
237800 LGE	9999	0	1950	2018	(144.06)	
237800 LGE	9999	0	1977	2018	1,602.04	
237800 LGE	9999	0	1976	2018	(1,602.04)	
237900 LGE	9999	0	1952	2018	2,767.05	
237900 LGE	9999	0	1953	2018	(2,767.05)	
237900 LGE	9999	0	1966	2018	1,083.07	
237900 LGE	9999	0	1965	2018	(1,083.07)	
238000 LGE	9999	0	1934	2018	12,081.13	
238000 LGE	9999	0	1915	2018	(12,081.13)	
238000 LGE	9999	0	1947	2018	15,188.54	
238000 LGE	9999	0	1915	2018	(15,188.54)	
238100 LGE	9999	0	2000	2018	27,850.50	
238100 LGE	9999	0	1999	2018	(27,850.50)	
239220 LGE	9999	0	2003	2018	12,524.04	
239220 LGE	9999	0	2000	2018	(12,524.04)	
239610 LGE	9999	0	1991	2018	19,852.27	
239610 LGE	9999	0	1993	2018	(19,852.27)	
239610 LGE	9999	0	2003	2018	39,659.46	
239610 LGE	9999	0	2004	2018	(39,659.46)	
339010 LGE	9999	0	1987	2018	81,064.15	
339010 LGE	9999	0	1986	2018	(81,064.15)	
339010 LGE	9999	0	1992	2018	124,143.54	
339010 LGE	9999	0	1991	2018	(124,143.54)	
339030 LGE	9999	0	1961	2018	16,167.66	
339030 LGE	9999	0	1960	2018	(16,167.66)	
339030 LGE	9999	0	1967	2018	375.65	
339030 LGE	9999	0	1966	2018	(375.65)	
339030 LGE	9999	0	1969	2018	6,690.07	
339030 LGE	9999	0	1968	2018	(6,690.07)	
339040 LGE	9999	0	1971	2018	1,546.23	
339040 LGE	9999	0	1970	2018	(1,546.23)	
339040 LGE	9999	0	1982	2018	1,808.30	
339040 LGE	9999	0	1980	2018	(1,808.30)	
339040 LGE	9999	0	2004	2018	12,522.45	
339040 LGE	9999	0	2003	2018	(12,522.45)	
339210 LGE	9999	0	2007	2018	26,992.28	
339210 LGE	9999	0	2009	2018	(26,992.28)	

**From:** [Daly, Karen](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** LG&E and KU Depreciation Study Files  
**Date:** Friday, September 20, 2019 7:18:52 AM  
**Attachments:** [Logo](#)



John,

Attached are the files for 2018.

If you need any additional information, please let us know.

Karen

**Your username will be sent in a separate email to protect your account privacy.**

Password: HpAlr4Rd

EID: 19

**Download URL:**

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135010	1964	1,333.00	-	1,082.00	-
135200	1964	1,793.00	-	280.00	150.00
135310	1964	231,784.00	-	68,410.00	9,539.00
135400	1964	653.00	14.00	-	1,053.00
135500	1964	198,776.00	4,907.00	47,357.00	72,947.00
135600	1964	388,995.00	-	90,900.00	133,716.00
135310	1967	145,196.00	-	30,217.00	53,297.00
135500	1967	98,578.00	86,490.00	12,347.00	35,526.00
135600	1967	73,433.00	39,750.00	17,984.00	27,409.00
136100	1967	5,479.00	-	2,444.00	439.00
136200	1967	118,980.00	-	45,347.00	8,749.00
136400	1967	292,808.00	38,461.00	85,765.00	122,035.00
136500	1967	158,615.00	37,623.00	53,601.00	60,770.00
136800	1967	223,524.00	6,343.00	87,217.00	50,028.00
136900	1967	135,454.00	2,643.00	27,615.00	91,234.00
137000	1967	85,265.00	-	3,749.00	7,779.00
137100	1967	61,794.00	375.00	25,316.00	18,727.00
137300	1967	95,525.00	836.00	30,315.00	30,984.00
139010	1967	38,784.00	-	577.00	1,077.00
139110	1967	11,526.00	-	1,197.00	-
139300	1967	120.00	-	-	-
139400	1967	443.00	-	159.00	-
139800	1967	1,311.00	-	562.00	-
135310	1970	62,147.00	-	12,605.00	7,354.00
135400	1970	4,069.00	-	2,189.00	8,375.00
135500	1970	164,297.00	48,575.00	34,212.00	64,582.00
135600	1970	164,675.00	34,358.00	54,236.00	51,686.00
136100	1970	6,918.00	-	2,141.00	1,323.00
136200	1970	152,891.00	-	41,015.00	11,710.00
136400	1970	424,592.00	38,707.00	86,915.00	169,860.00
136500	1970	393,297.00	44,212.00	219,218.00	179,982.00
136700	1970	1,026.00	-	202.00	153.00
136800	1970	429,872.00	28,749.00	73,614.00	102,335.00
136900	1970	156,606.00	3,209.00	30,327.00	107,227.00
137000	1970	135,789.00	-	6,571.00	10,001.00
137100	1970	68,849.00	1,523.00	18,069.00	23,190.00
137300	1970	129,575.00	2,559.00	34,860.00	39,160.00
139010	1970	280.00	-	10.00	130.00
139110	1970	17,525.00	-	862.00	20.00
139400	1970	154.00	-	-	-
139500	1970	226.00	-	2.00	-
139800	1970	1,590.00	-	100.00	-
135010	1975	32,928.00	2,050.00	3.00	8,138.00
135310	1975	229,655.00	-	14,319.00	6,280.00
135400	1975	46,976.00	-	3,522.00	3,825.00
135500	1975	446,074.00	51,896.00	64,103.00	6,694.00
135600	1975	413,601.00	77,727.00	91,140.00	129,292.00
136010	1975	575.00	-	158.00	1,713.00
136100	1975	2,564.00	-	1,132.00	501.00
136200	1975	104,999.00	101.00	40,083.00	14,223.00
136400	1975	410,684.00	28,582.00	110,731.00	156,725.00
136500	1975	374,260.00	43,863.00	121,050.00	174,975.00
136700	1975	23,964.00	-	11,249.00	6,305.00
136800	1975	450,846.00	9,617.00	120,843.00	63,529.00
136900	1975	181,496.00	326.00	34,356.00	93,941.00

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
137000	1975	223,806.00	-	1,929.00	3,359.00
137100	1975	120,781.00	1,145.00	43,854.00	35,925.00
137300	1975	110,142.00	724.00	35,778.00	29,667.00
139010	1975	7,364.00	-	3,444.00	611.00
139110	1975	49,443.00	-	17,338.00	7,307.00
139400	1975	19,568.00	-	4,790.00	294.00
139500	1975	31,429.00	-	6,953.00	472.00
139800	1975	30,899.00	-	15,687.00	464.00
135010	1977	4,315.00	-	-	87.00
135310	1977	42,471.00	-	29,347.00	10,018.00
135500	1977	53,762.00	83,306.00	9,758.00	2,260.00
135600	1977	90,929.00	239,514.00	47,915.00	28,342.00
136200	1977	104,994.00	-	79,106.00	9,677.00
136400	1977	316,551.00	44,632.00	89,528.00	113,887.00
136500	1977	258,930.00	29,953.00	116,493.00	131,168.00
136600	1977	22.00	-	1.00	10.00
136700	1977	15,178.00	1,835.00	4,515.00	2,832.00
136800	1977	356,136.00	6,015.00	106,006.00	48,244.00
136900	1977	227,128.00	1,372.00	40,003.00	126,571.00
137000	1977	500,921.00	-	121,165.00	10,166.00
137100	1977	144,435.00	562.00	54,040.00	53,756.00
137300	1977	150,256.00	1,618.00	43,193.00	44,273.00
139010	1977	3,394.00	-	-	68.00
139110	1977	21,953.00	-	1,968.00	445.00
139400	1977	1,705.00	-	-	36.00
139500	1977	9,090.00	3,383.00	-	184.00
139700	1977	10,742.00	-	-	218.00
139800	1977	3,857.00	-	85.00	-
135010	1979	756.00	-	-	-
135200	1979	679.00	-	523.00	609.00
135310	1979	92,234.00	-	76,610.00	17,103.00
135400	1979	15,270.00	11,449.00	5,062.00	16,037.00
135500	1979	99,941.00	1,582.00	22,289.00	29,625.00
135600	1979	151,225.00	2,452.00	70,720.00	55,457.00
136100	1979	2,305.00	-	2,062.00	20.00
136200	1979	213,082.00	41,734.00	94,763.00	7,088.00
136400	1979	420,449.00	4,163.00	35,377.00	192,722.00
136500	1979	366,868.00	5,131.00	173,586.00	219,222.00
136600	1979	977.00	-	-	14.00
136700	1979	14,210.00	-	3,901.00	2,584.00
136800	1979	473,511.00	8,333.00	124,035.00	72,281.00
136900	1979	239,255.00	309.00	74,267.00	148,144.00
137000	1979	204,618.00	-	8,059.00	-
137100	1979	190,150.00	182.00	44,512.00	86,365.00
137300	1979	129,621.00	-	66,181.00	43,165.00
139010	1979	28,369.00	-	-	1,846.00
139110	1979	28,434.00	-	1,816.00	-
139300	1979	110.00	-	-	-
139400	1979	3,957.00	-	200.00	-
139500	1979	1,161.00	-	-	-
139800	1979	1,058.00	-	70.00	-
135310	1980	86,293.00	-	22,510.00	7,900.00
135400	1980	3,393.00	-	2,471.00	3,724.00
135500	1980	158,983.00	3,647.00	47,152.00	159,297.00
135600	1980	154,215.00	622.00	75,871.00	158,423.00

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136100	1980	2,419.00	-	985.00	723.00
136200	1980	125,204.00	-	75,283.00	24,636.00
136400	1980	483,167.00	4,555.00	142,257.00	255,275.00
136500	1980	415,150.00	3,210.00	202,866.00	288,357.00
136600	1980	184.00	-	-	3.00
136700	1980	18,294.00	-	5,911.00	2,132.00
136800	1980	669,528.00	4,271.00	121,915.00	346,562.00
136900	1980	237,846.00	(223.00)	78,043.00	165,141.00
137000	1980	285,932.00	-	9,428.00	-
137100	1980	219,124.00	(43.00)	45,764.00	105,490.00
137300	1980	207,843.00	30.00	77,422.00	71,007.00
139010	1980	12,474.00	-	-	4,674.00
139110	1980	96,902.00	-	1,017.00	-
139400	1980	4,224.00	-	200.00	-
139700	1980	14,739.00	-	-	-
139800	1980	2,331.00	-	-	-
135200	1981	1,404.00	(46.00)	1,182.00	748.00
135310	1981	129,907.00	-	65,724.00	8,078.00
135500	1981	155,554.00	736.00	22,446.00	57,751.00
135600	1981	250,372.00	780.00	68,770.00	89,201.00
136100	1981	809.00	-	-	-
136200	1981	335,973.00	11,472.00	89,714.00	10,289.00
136400	1981	457,330.00	2,718.00	132,829.00	214,077.00
136500	1981	347,351.00	1,856.00	155,885.00	212,417.00
136700	1981	33,238.00	(385.00)	5,513.00	4,549.00
136800	1981	702,226.00	744.00	108,604.00	120,832.00
136900	1981	252,232.00	(35.00)	71,470.00	181,894.00
137000	1981	234,503.00	-	8,608.00	-
137100	1981	235,389.00	132.00	58,362.00	115,409.00
137300	1981	161,743.00	927.00	79,481.00	60,422.00
139010	1981	12,016.00	1,794.00	-	5,463.00
139110	1981	12,742.00	-	959.00	-
139400	1981	702.00	-	-	-
139500	1981	1,784.00	-	-	-
139700	1981	198,755.00	-	-	-
139800	1981	1,439.00	-	-	-
135200	1982	1,759.00	-	720.00	806.00
135310	1982	183,882.00	157,820.00	67,189.00	21,691.00
135400	1982	7,904.00	-	-	168.00
135500	1982	144,181.00	(312.00)	14,041.00	74,982.00
135600	1982	76,509.00	(491.00)	25,912.00	42,579.00
136200	1982	92,238.00	-	54,067.00	11,896.00
136400	1982	538,296.00	1,247.00	154,598.00	284,667.00
136500	1982	447,457.00	2,016.00	220,895.00	297,208.00
136700	1982	16,079.00	448.00	4,253.00	1,522.00
136800	1982	693,889.00	1,435.00	139,367.00	115,311.00
136900	1982	226,000.00	(29.00)	53,548.00	163,301.00
137000	1982	237,478.00	-	7,561.00	-
137100	1982	240,982.00	19.00	55,005.00	125,121.00
137300	1982	245,133.00	(343.00)	159,292.00	63,019.00
139010	1982	5,437.00	-	-	2,000.00
139110	1982	16,411.00	-	2,164.00	-
139400	1982	4,552.00	-	75.00	-
139700	1982	2,898.00	-	-	-
139800	1982	4,289.00	-	367.00	-

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1985	2,967.00	-	356.00	6,845.00
135310	1985	217,959.00	-	17,298.00	29,125.00
135400	1985	7,239.00	-	604.00	10,771.00
135500	1985	295,387.00	124,940.00	21,727.00	195,597.00
135600	1985	271,431.00	163,578.00	38,094.00	241,007.00
136100	1985	423.00	-	46.00	23.00
136200	1985	326,963.00	704.00	252,702.00	14,394.00
136400	1985	571,087.00	161,946.00	106,240.00	368,139.00
136500	1985	413,733.00	88,257.00	174,340.00	392,771.00
136700	1985	28,973.00	25,231.00	4,448.00	3,253.00
136800	1985	896,089.00	45,004.00	157,649.00	142,332.00
136900	1985	307,193.00	2,820.00	50,161.00	189,913.00
137000	1985	209,213.00	70.00	6,350.00	130.00
137100	1985	236,086.00	6,013.00	42,899.00	149,431.00
137300	1985	301,872.00	48,991.00	92,393.00	73,434.00
139010	1985	2,780.00	6,736.00	-	-
139110	1985	1,361,408.00	-	810.00	-
139300	1985	48,944.00	-	-	-
139400	1985	119,753.00	-	-	-
139500	1985	170,233.00	-	-	-
139700	1985	166,399.00	-	-	-
139800	1985	190,035.00	-	1,000.00	-
135200	1986	123.00	-	-	-
135310	1986	83,514.00	100,254.00	20,030.00	28,837.00
135400	1986	18,776.00	-	14,112.00	6,598.00
135500	1986	195,216.00	57,114.00	44,998.00	162,611.00
135600	1986	168,572.00	24,668.00	125,859.00	103,081.00
136010	1986	52.00	-	-	-
136100	1986	4,608.00	-	1,688.00	3,803.00
136200	1986	190,339.00	19,001.00	24,533.00	33,002.00
136400	1986	842,348.00	161,302.00	109,923.00	477,159.00
136500	1986	494,268.00	114,220.00	169,442.00	452,618.00
136600	1986	3,615.00	-	201.00	630.00
136700	1986	46,524.00	20,433.00	5,792.00	7,827.00
136800	1986	1,749,115.00	46,749.00	223,414.00	974,420.00
136900	1986	400,742.00	3,101.00	51,735.00	259,211.00
137000	1986	140,217.00	1,643.00	415.00	-
137100	1986	268,717.00	9,425.00	38,447.00	169,600.00
137300	1986	230,790.00	51,200.00	72,998.00	92,991.00
139010	1986	101,770.00	187,548.00	-	7,729.00
139110	1986	100,359.00	-	-	-
139400	1986	4,839.00	-	-	-
139700	1986	2,454.00	-	-	899.00
139800	1986	2,233.00	-	-	-
135200	1987	2,832.00	-	50.00	1,256.00
135310	1987	315,181.00	297,292.00	49,454.00	15,504.00
135500	1987	457,818.00	52,789.00	51,935.00	338,082.00
135600	1987	376,013.00	48,872.00	74,410.00	268,761.00
136010	1987	10,422.00	-	5,211.00	-
136100	1987	11,848.00	-	2,266.00	1,210.00
136200	1987	285,835.00	-	226,075.00	21,026.00
136400	1987	755,330.00	229,120.00	126,666.00	593,598.00
136500	1987	707,438.00	89,532.00	201,963.00	435,605.00
136700	1987	89,465.00	46,953.00	19,936.00	10,081.00
136800	1987	1,032,838.00	52,688.00	154,680.00	145,410.00

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136900	1987	383,791.00	1,058.00	51,273.00	138,457.00
137000	1987	392,164.00	865.00	647.00	113.00
137100	1987	229,847.00	6,526.00	31,275.00	20,932.00
137300	1987	514,814.00	176,433.00	104,654.00	44,409.00
139010	1987	98,206.00	-	48,102.00	344.00
139110	1987	39,107.00	-	1,000.00	-
139400	1987	2,987.00	-	2,987.00	-
139700	1987	430.00	-	-	21.00
139800	1987	12,021.00	-	-	-
131100	1988	6,045.00	-	-	-
131200	1988	5,472,744.00	-	85,506.00	(33,162.00)
131600	1988	7,815.00	-	100.00	-
135200	1988	2,848.00	-	-	236.00
135310	1988	664,658.00	117,658.00	79,164.00	20,376.00
135320	1988	3,556.00	-	-	920.00
135400	1988	27,311.00	-	-	(18.00)
135500	1988	604,760.00	295,691.00	(22,884.00)	70,631.00
135600	1988	449,663.00	243,529.00	(9,064.00)	34,559.00
136010	1988	1,881.00	-	45.00	544.00
136100	1988	18,270.00	-	213.00	3,928.00
136200	1988	451,776.00	88,395.00	18,242.00	30,717.00
136400	1988	1,037,016.00	356,886.00	974,976.00	523,401.00
136500	1988	767,896.00	196,976.00	155,148.00	395,093.00
136700	1988	87,088.00	51,322.00	3,342.00	11,885.00
136800	1988	2,062,556.00	46,562.00	130,895.00	76,847.00
136900	1988	377,190.00	1,062.00	51,803.00	119,253.00
137000	1988	373,675.00	2,515.00	4,055.00	4,471.00
137100	1988	262,863.00	949.00	45,433.00	21,093.00
137300	1988	728,697.00	60,318.00	75,076.00	40,164.00
139010	1988	193,975.00	59,551.00	-	49.00
139110	1988	59,395.00	-	-	-
139300	1988	2,672.00	-	-	-
139400	1988	11,273.00	-	(179.00)	(338.00)
139500	1988	555.00	-	-	-
139700	1988	2,514.00	114.00	-	-
139800	1988	15,695.00	-	-	-
131100	1989	2,547.00	-	-	-
131200	1989	140,477.00	-	-	-
131600	1989	20,616.00	-	4,480.00	-
133400	1989	3,316.00	-	-	-
135200	1989	4,278.00	-	-	1,477.00
135310	1989	139,315.00	94,849.00	16,568.00	21,617.00
135320	1989	1,138.00	-	-	177.00
135400	1989	-	-	-	-
135500	1989	208,004.00	116,855.00	14,916.00	153,267.00
135600	1989	109,255.00	164,896.00	16,616.00	28,945.00
136100	1989	98.00	-	164.00	74.00
136200	1989	195,083.00	88,345.00	55,356.00	51,602.00
136400	1989	809,610.00	494,956.00	95,316.00	629,908.00
136500	1989	679,291.00	289,737.00	228,647.00	511,936.00
136600	1989	237.00	103.00	22.00	-
136700	1989	62,027.00	72,494.00	8,217.00	18,853.00
136800	1989	1,044,857.00	157,063.00	196,514.00	174,951.00
136900	1989	439,585.00	4,439.00	66,296.00	158,123.00
137000	1989	501,612.00	1,493.00	305.00	2,529.00

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137100	1989	309,615.00	1,153.00	65,931.00	29,910.00
137300	1989	253,608.00	64,537.00	69,857.00	45,668.00
139010	1989	12,034.00	-	-	-
139110	1989	90,163.00	-	650.00	-
139300	1989	302.00	-	-	-
139400	1989	8,876.00	-	1,100.00	-
139600	1989	7,752.00	-	-	-
139700	1989	2,407.00	-	-	-
139800	1989	2,834.00	-	-	-
131100	1990	54,378.00	-	-	-
131200	1990	139,953.00	-	-	-
131600	1990	4,249,398.00	-	164,118.00	-
133100	1990	242.00	-	-	4,092.00
133500	1990	63.00	-	-	-
135010	1990	643.00	-	-	-
135200	1990	2,315.00	35.00	236.00	1,371.00
135310	1990	1,671,727.00	689,869.00	41,275.00	44,364.00
135400	1990	66,666.00	43,902.00	3,036.00	53,275.00
135500	1990	384,788.00	268,739.00	97,256.00	293,719.00
135600	1990	445,041.00	410,017.00	116,469.00	215,298.00
136100	1990	893.00	-	495.00	1,874.00
136200	1990	208,500.00	-	200,606.00	48,826.00
136400	1990	864,023.00	577,775.00	88,594.00	659,027.00
136500	1990	736,941.00	423,614.00	221,662.00	513,438.00
136700	1990	51,317.00	67,295.00	15,279.00	9,267.00
136800	1990	1,002,515.00	130,073.00	154,198.00	187,079.00
136900	1990	462,827.00	5,731.00	64,498.00	202,367.00
137000	1990	712,412.00	950.00	2,587.00	5,649.00
137100	1990	320,943.00	765.00	70,183.00	35,677.00
137300	1990	426,617.00	81,933.00	126,315.00	74,312.00
139010	1990	6,272.00	-	-	1,870.00
139110	1990	73,571.00	-	53.00	-
139400	1990	3,889.00	525.00	-	-
139500	1990	624.00	-	463.00	-
139700	1990	256.00	-	-	-
139800	1990	1,711.00	-	-	-
131500	1991	6,329.00	-	-	-
131600	1991	4,929.00	-	-	-
135200	1991	1,153.00	-	53.00	3,350.00
135310	1991	49,294.00	-	17,144.00	9,914.00
135320	1991	214.00	-	127.00	6.00
135400	1991	47,110.00	-	25,939.00	22,658.00
135500	1991	188,629.00	187,355.00	30,560.00	166,567.00
135600	1991	93,074.00	81,622.00	14,823.00	44,036.00
136100	1991	11,463.00	-	2,874.00	2,254.00
136200	1991	165,021.00	123,276.00	35,537.00	39,479.00
136400	1991	1,982,061.00	358,660.00	882,595.00	697,964.00
136500	1991	615,033.00	197,815.00	180,149.00	451,911.00
136700	1991	121,385.00	65,520.00	4,304.00	7,354.00
136800	1991	1,195,341.00	89,709.00	105,455.00	149,553.00
136900	1991	425,223.00	3,620.00	55,234.00	210,200.00
137000	1991	495,375.00	768.00	258.00	534.00
137100	1991	348,824.00	8,785.00	56,719.00	42,030.00
137300	1991	361,654.00	84,672.00	96,301.00	147,907.00
139010	1991	11,957.00	-	-	219.00

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139110	1991	10,542.00	65.00	13.00	57.00
139400	1991	16,283.00	-	-	-
139700	1991	1,019.00	-	-	220.00
139800	1991	522.00	-	-	-
131200	1992	3,381,168.00	-	2,358.00	126,229.00
131600	1992	55,521.00	-	-	958.00
133300	1992	1,109.00	-	-	-
133500	1992	1,347.00	-	-	-
135200	1992	3,413.00	-	-	1,479.00
135310	1992	37,025.00	21,268.00	11,348.00	14,796.00
135320	1992	2,236.00	-	-	-
135500	1992	211,558.00	349,634.00	31,821.00	216,832.00
135600	1992	115,355.00	389,835.00	31,133.00	88,985.00
136100	1992	4,137.00	-	177.00	1,709.00
136200	1992	80,345.00	99,976.00	24,769.00	31,926.00
136400	1992	2,130,301.00	434,685.00	891,619.00	853,897.00
136500	1992	773,048.00	249,173.00	235,040.00	518,555.00
136700	1992	3,940.00	16,182.00	12,461.00	8,736.00
136800	1992	691,546.00	89,392.00	123,963.00	142,294.00
136900	1992	345,933.00	3,400.00	55,236.00	222,067.00
137000	1992	148,022.00	4,347.00	238.00	3,236.00
137100	1992	428,381.00	12,892.00	55,800.00	51,052.00
137300	1992	313,108.00	92,413.00	62,546.00	154,828.00
139010	1992	4,992.00	-	-	2,074.00
139110	1992	11,425.00	-	1,050.00	(23.00)
139400	1992	4,895.00	-	-	-
139500	1992	561.00	-	-	-
139700	1992	2,555.00	-	1.00	-
139800	1992	5,823.00	-	-	-
131100	1993	-	-	-	-
131200	1993	73,171.00	(239,135.17)	36,144.80	586,475.23
131400	1993	-	-	-	-
131500	1993	37,232.00	(396,747.80)	-	74,357.94
131600	1993	11,206.00	(5,039.62)	42,673.02	382.64
133100	1993	-	-	-	-
133200	1993	-	-	-	-
133300	1993	-	-	-	-
133400	1993	-	-	-	-
133500	1993	-	-	-	-
134000	1993	-	-	-	-
134010	1993	-	-	-	-
134100	1993	-	-	-	-
134200	1993	-	-	-	-
134300	1993	-	-	-	-
134400	1993	-	-	-	-
134500	1993	-	-	-	-
134600	1993	-	-	-	-
135010	1993	-	-	-	-
135020	1993	-	-	-	-
135200	1993	5,528.00	-	1,418.69	14,439.05
135210	1993	-	-	-	-
135220	1993	-	-	-	-
135310	1993	154,863.00	233,428.90	31,668.27	30,251.56
135320	1993	30,267.00	-	13.14	215.54
135400	1993	-	-	-	-

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135500	1993	143,338.00	427,868.84	35,067.09	275,680.43
135600	1993	22,522.00	70,133.79	10,351.45	43,594.35
135800	1993	-	-	-	-
136010	1993	-	-	-	-
136100	1993	9,409.00	-	2,177.47	2,995.55
136200	1993	174,354.00	55,777.29	71,284.57	26,005.54
136400	1993	1,330,114.00	774,589.07	479,511.70	948,478.36
136500	1993	850,626.00	459,874.23	310,969.35	735,220.86
136600	1993	-	-	-	-
136700	1993	108,923.00	118,104.50	18,489.43	29,103.35
136800	1993	847,976.00	99,771.69	132,417.66	273,888.78
136900	1993	1,401.00	107.53	289.35	1,093.93
137000	1993	592,779.00	3,743.88	23,803.93	8,980.32
137100	1993	548,448.00	19,313.41	138,673.20	236,331.96
137300	1993	362,396.00	113,733.76	111,278.26	117,366.49
138920	1993	-	-	-	-
139010	1993	6,108.00	26,411.53	(53.89)	7,896.30
139020	1993	-	-	-	-
139110	1993	6,937.00	1.21	(64.98)	1,835.93
139120	1993	-	-	-	-
139130	1993	-	-	-	-
139140	1993	-	-	-	-
139200	1993	-	-	-	-
139300	1993	-	-	-	-
139400	1993	-	-	-	-
139500	1993	-	-	-	-
139600	1993	-	-	-	-
139700	1993	55,573.00	102.47	(0.10)	15,472.87
139710	1993	-	-	-	-
139720	1993	-	-	-	-
139730	1993	-	-	-	-
139800	1993	17,763.00	-	(649.64)	1,886.18
131100	1994	-	-	-	-
131200	1994	3,105,560.00	-	5,496.38	1,235,480.56
131400	1994	1,285,265.00	-	-	314,381.26
131500	1994	9,852.00	-	-	976.61
131600	1994	24,722.00	-	337.30	41.90
133100	1994	5,131.00	-	-	-
133200	1994	-	-	-	-
133300	1994	-	-	-	-
133400	1994	-	-	-	-
133500	1994	-	-	-	-
134000	1994	-	-	-	-
134010	1994	-	-	-	-
134100	1994	-	-	-	-
134200	1994	-	-	-	-
134300	1994	-	-	-	-
134400	1994	-	-	-	-
134500	1994	-	-	-	-
134600	1994	-	-	-	-
135010	1994	-	-	-	-
135020	1994	-	-	-	-
135200	1994	4,241.00	-	620.65	4,194.57
135210	1994	-	-	-	-
135220	1994	-	-	-	-



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135310	1994	64,157.00	114,968.58	7,481.33	4,745.62
135320	1994	560.00	-	0.14	1.51
135400	1994	-	-	-	-
135500	1994	236,308.00	838,602.00	32,966.64	172,096.43
135600	1994	170,373.00	630,738.45	44,653.24	124,874.24
135800	1994	-	-	-	-
136010	1994	-	-	-	-
136100	1994	16,575.00	-	1,647.44	3,034.50
136200	1994	720,385.00	149,895.96	126,495.76	61,787.41
136400	1994	2,598,859.00	984,385.04	402,384.01	1,065,669.95
136500	1994	1,025,932.00	360,760.34	161,081.32	509,916.64
136600	1994	-	-	-	-
136700	1994	119,096.00	83,993.14	8,682.58	18,298.78
136800	1994	584,476.00	44,729.11	39,199.15	108,557.24
136900	1994	975,551.00	48,702.20	86,533.41	438,028.06
137000	1994	671,459.00	2,758.34	11,580.38	5,849.52
137100	1994	546,944.00	12,527.55	59,394.69	135,528.71
137300	1994	505,530.00	103,193.59	66,668.63	94,147.57
138920	1994	-	-	-	-
139010	1994	149,918.00	101,165.04	28,540.37	2,535.20
139020	1994	-	-	-	-
139110	1994	251,716.00	6.83	50,877.18	871.42
139120	1994	-	-	-	-
139130	1994	-	-	-	-
139140	1994	-	-	-	-
139200	1994	-	-	-	-
139300	1994	-	-	-	-
139400	1994	18,147.00	44.38	12,363.59	-
139500	1994	29,864.00	453.02	15,567.84	93.33
139600	1994	19,123.00	-	-	-
139700	1994	26,544.00	7.64	1.05	96.67
139710	1994	-	-	-	-
139720	1994	-	-	-	-
139730	1994	-	-	-	-
139800	1994	22,401.00	-	17,676.88	31.11
131100	1995	86,278.00	2,930.43	-	10,004.55
131200	1995	2,831,089.00	43,821.45	44,495.64	887,354.99
131400	1995	1,942,977.00	110,477.48	-	374,437.65
131500	1995	145,075.00	7,321.83	-	11,330.18
131600	1995	52,493.00	111.81	6,360.06	70.09
133100	1995	112.00	-	-	-
133200	1995	-	-	-	-
133300	1995	-	-	-	-
133400	1995	-	-	-	-
133500	1995	-	-	-	-
134000	1995	-	-	-	-
134010	1995	-	-	-	-
134100	1995	-	-	-	-
134200	1995	-	-	-	-
134300	1995	-	-	-	-
134400	1995	-	-	-	-
134500	1995	-	-	-	-
134600	1995	-	-	-	-
135010	1995	1.00	0.14	0.01	0.37
135020	1995	-	-	-	-

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135200	1995	4,270.00	-	258.10	5,441.20
135210	1995	-	-	-	-
135220	1995	-	-	-	-
135310	1995	467,663.00	297,440.17	22,524.05	44,568.61
135320	1995	908,613.00	-	92.93	3,156.66
135400	1995	-	-	-	-
135500	1995	242,108.00	304,942.61	13,950.32	227,169.30
135600	1995	175,759.00	230,939.18	19,026.05	165,972.73
135800	1995	-	-	-	-
136010	1995	-	-	-	-
136100	1995	9,036.00	-	2,141.71	2,139.97
136200	1995	167,475.00	48,205.99	70,127.64	18,581.57
136400	1995	1,412,233.00	739,970.43	521,425.55	749,106.14
136500	1995	1,017,289.00	494,846.25	380,889.40	654,066.58
136600	1995	-	-	-	-
136700	1995	177,737.00	173,400.45	30,899.93	35,326.43
136800	1995	765,824.00	81,073.37	122,480.49	184,000.12
136900	1995	489,073.00	33,775.21	103,451.19	284,068.22
137000	1995	456,529.00	2,594.32	18,775.86	5,144.77
137100	1995	590,648.00	18,714.48	152,954.21	189,327.71
137300	1995	421,566.00	119,041.14	132,576.98	101,560.48
138920	1995	-	-	-	-
139010	1995	30,624.00	69,152.26	34,237.12	272.99
139020	1995	-	-	-	-
139110	1995	3,512.00	0.32	4,168.66	6.41
139120	1995	-	-	-	-
139130	1995	-	-	-	-
139140	1995	-	-	-	-
139200	1995	-	-	-	-
139300	1995	9,810.00	-	-	-
139400	1995	-	-	-	-
139500	1995	2,806.00	142.44	8,590.09	4.62
139600	1995	-	-	-	-
139700	1995	19,944.00	19.20	4.63	38.29
139710	1995	-	-	-	-
139720	1995	-	-	-	-
139730	1995	-	-	-	-
139800	1995	2,298.00	-	10,649.22	1.68
131100	1996	2,936.00	3,210.08	-	608.66
131200	1996	2,448,557.00	1,220,033.42	25,699.18	1,372,067.41
131400	1996	1,313,231.00	2,403,674.06	-	452,453.89
131500	1996	76,925.00	124,974.87	-	10,740.71
131600	1996	50,369.00	3,453.57	4,075.38	120.24
133100	1996	19,338.00	-	22.64	-
133200	1996	25,343.00	-	29.67	-
133300	1996	2,963.00	-	3.47	-
133400	1996	-	-	-	-
133500	1996	10,618.00	-	12.43	-
134000	1996	-	-	-	-
134010	1996	-	-	-	-
134100	1996	-	-	-	-
134200	1996	-	-	-	-
134300	1996	-	-	-	-
134400	1996	-	-	-	-
134500	1996	-	-	-	-

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134600	1996	-	-	-	-
135010	1996	361.00	39.93	16.65	136.43
135020	1996	-	-	-	-
135200	1996	6,059.00	-	1,369.50	7,978.63
135210	1996	-	-	-	-
135220	1996	-	-	-	-
135310	1996	195,045.00	97,073.14	35,115.05	19,086.85
135320	1996	(33,863.00)	-	(0.00)	(0.00)
135400	1996	51,557.00	23,180.94	18,784.31	64,498.46
135500	1996	387,362.00	381,789.19	83,463.64	375,593.67
135600	1996	416,487.00	428,232.01	168,592.29	406,425.88
135800	1996	-	-	-	-
136010	1996	2,058.00	-	411.66	264.54
136100	1996	47,792.00	-	4,367.17	7,546.72
136200	1996	914,724.00	137,851.91	147,669.22	67,669.67
136400	1996	2,241,833.00	615,011.17	319,116.95	792,888.13
136500	1996	978,357.00	249,169.58	141,225.32	419,417.57
136600	1996	-	-	-	-
136700	1996	286,239.00	146,208.60	19,185.32	37,933.45
136800	1996	730,803.00	40,506.18	45,060.80	117,074.17
136900	1996	565,520.00	20,447.68	46,118.00	219,012.34
137000	1996	860,313.00	2,559.66	13,641.07	6,464.36
137100	1996	631,349.00	10,473.46	63,032.25	134,935.61
137300	1996	636,371.00	94,083.53	77,156.69	102,221.25
138920	1996	-	-	-	-
139010	1996	702,394.00	4,218.92	224,615.41	6,017.17
139020	1996	-	-	-	-
139110	1996	14,865.00	0.00	5,046.96	26.07
139120	1996	-	-	-	-
139130	1996	-	-	-	-
139140	1996	-	-	-	-
139200	1996	-	-	-	-
139300	1996	789.00	-	-	-
139400	1996	9,658.00	0.21	11,053.00	-
139500	1996	-	-	-	-
139600	1996	-	-	-	-
139700	1996	13,096.00	0.03	0.87	24.16
139710	1996	-	-	-	-
139720	1996	-	-	-	-
139730	1996	-	-	-	-
139800	1996	9,221.00	-	12,222.75	6.49
131100	1997	103,244.00	0.00	-	8,045.59
131200	1997	3,497,148.00	0.00	6,713.12	736,637.27
131400	1997	3,603,445.00	0.00	-	466,686.83
131500	1997	38,297.00	(0.00)	-	2,010.04
131600	1997	244,396.00	0.00	3,616.60	219.31
133100	1997	-	-	-	-
133200	1997	-	-	-	-
133300	1997	1,420.00	-	-	-
133400	1997	-	-	-	-
133500	1997	-	-	-	-
134000	1997	-	-	-	-
134010	1997	-	-	-	-
134100	1997	-	-	-	-
134200	1997	-	-	-	-

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134300	1997	2,330,051.00	2,330,051.00	-	31,638.00
134400	1997	-	-	-	-
134500	1997	-	-	-	-
134600	1997	-	-	-	-
135010	1997	-	-	-	-
135020	1997	-	-	-	-
135200	1997	4,361.00	-	722.65	7,984.05
135210	1997	-	-	-	-
135220	1997	-	-	-	-
135310	1997	276,887.00	199,073.09	36,559.56	37,911.36
135320	1997	228,557.00	-	64.09	1,140.81
135400	1997	114,123.00	74,124.61	30,483.20	198,492.85
135500	1997	220,947.00	314,586.78	34,901.83	297,851.19
135600	1997	107,536.00	159,726.62	31,913.17	145,896.12
135800	1997	(19.00)	-	-	-
136010	1997	-	-	-	-
136100	1997	21,041.00	-	2,482.04	4,137.86
136200	1997	574,447.00	84,195.42	119,714.53	52,924.99
136400	1997	922,869.00	246,226.94	169,583.52	406,495.31
136500	1997	921,889.00	228,345.29	171,787.21	492,192.20
136600	1997	15.00	0.38	0.41	1.80
136700	1997	212,450.00	105,539.88	18,382.05	35,063.65
136800	1997	2,704,437.00	145,785.26	215,264.52	539,565.88
136900	1997	579,700.00	20,385.21	61,027.10	279,595.86
137000	1997	889,096.00	2,572.71	18,198.59	8,320.02
137100	1997	614,604.00	9,915.89	79,211.04	163,590.96
137300	1997	368,090.00	52,926.48	57,612.17	73,636.25
138920	1997	-	-	-	-
139010	1997	41,337.00	209,775.74	11,792.07	2,761.09
139020	1997	-	-	-	-
139110	1997	522,577.00	106.63	158,273.34	7,145.81
139120	1997	-	-	-	-
139130	1997	-	-	-	-
139140	1997	-	-	-	-
139200	1997	-	-	-	-
139300	1997	22,214.00	-	-	-
139400	1997	97,651.00	1,796.04	99,692.34	-
139500	1997	65,048.00	7,420.68	50,811.23	802.99
139600	1997	48,520.00	-	-	-
139700	1997	932,498.00	2,017.97	55.28	13,414.43
139710	1997	-	-	-	-
139720	1997	-	-	-	-
139730	1997	-	-	-	-
139800	1997	207,935.00	-	245,873.08	1,140.81
131100	1998	32,510.00	(0.00)	-	16,167.17
131200	1998	614,620.00	(0.00)	(14,905.96)	826,171.61
131400	1998	210,345.00	0.00	-	173,845.62
131500	1998	-	-	-	-
131600	1998	65,320.00	0.00	(12,212.24)	374.05
133100	1998	-	-	-	-
133200	1998	-	-	-	-
133300	1998	-	-	-	-
133400	1998	-	-	-	-
133500	1998	-	-	-	-
134000	1998	-	-	-	-

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134010	1998	-	-	-	-
134100	1998	(1,899.00)	(1,899.00)	-	-
134200	1998	(2,644.00)	(2,644.00)	-	-
134300	1998	5,305,522.00	5,305,522.00	-	-
134400	1998	15,381.00	15,381.00	-	-
134500	1998	(10,814.00)	(10,814.00)	-	-
134600	1998	(11,600.00)	(11,600.00)	-	-
135010	1998	(361.00)	(116.98)	(47.98)	(544.92)
135020	1998	-	-	-	-
135200	1998	8,608.00	-	5,606.25	45,273.19
135210	1998	-	-	-	-
135220	1998	-	-	-	-
135310	1998	172,024.00	250,852.55	89,272.03	67,663.97
135320	1998	118,712.00	-	130.82	1,702.22
135400	1998	-	-	-	-
135500	1998	130,720.00	377,497.32	81,157.78	506,238.19
135600	1998	35,818.00	107,905.66	41,777.78	139,602.39
135800	1998	-	-	-	-
136010	1998	-	-	-	-
136100	1998	9,106.00	-	1,111.94	2,360.60
136200	1998	613,457.00	268,819.83	132,340.58	74,504.15
136400	1998	859,407.00	685,540.45	163,476.18	498,999.23
136500	1998	821,160.00	608,106.87	158,398.83	577,922.21
136600	1998	-	-	-	-
136700	1998	217,910.00	323,650.09	19,517.60	47,409.24
136800	1998	464,646.00	74,885.49	38,285.10	122,201.16
136900	1998	512,410.00	53,872.63	55,840.47	325,784.59
137000	1998	1,012,984.00	8,763.62	21,463.65	12,495.80
137100	1998	637,825.00	30,766.40	85,094.97	223,795.30
137300	1998	273,337.00	117,504.94	44,286.42	72,081.13
138920	1998	-	-	-	-
139010	1998	266,661.00	(240,157.83)	(93,487.31)	41,788.29
139020	1998	-	-	-	-
139110	1998	120,647.00	(4.37)	(44,907.21)	3,870.54
139120	1998	-	-	-	-
139130	1998	-	-	-	-
139140	1998	-	-	-	-
139200	1998	-	-	-	-
139300	1998	660.00	-	-	-
139400	1998	12,724.00	(41.53)	(15,964.34)	-
139500	1998	19,679.00	(398.41)	(18,891.69)	569.94
139600	1998	-	-	-	-
139700	1998	108,652.00	(41.73)	(7.92)	3,667.04
139710	1998	-	-	-	-
139720	1998	-	-	-	-
139730	1998	-	-	-	-
139800	1998	10,744.00	-	(15,613.18)	138.29
131100	1999	(5,858.00)	-	-	(1,966.80)
131200	1999	855,983.00	-	5,196.63	776,824.78
131400	1999	152,655.00	-	-	85,179.86
131500	1999	-	-	-	-
131600	1999	111,838.00	-	5,234.10	432.39
133100	1999	-	-	-	-
133200	1999	-	-	-	-
133300	1999	-	-	-	-

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133400	1999	-	-	-	-
133500	1999	-	-	-	-
134000	1999	-	-	-	-
134010	1999	30,272.00	12,989.63	14,570.73	-
134100	1999	857,080.00	367,770.71	412,535.77	-
134200	1999	1,450,751.00	622,513.33	698,285.67	-
134300	1999	2,366,536.00	1,015,474.20	1,139,077.74	-
134400	1999	-	-	-	-
134500	1999	154,075.00	66,113.17	74,160.46	-
134600	1999	182,339.00	78,241.17	87,764.69	-
135010	1999	361.00	11.85	12.15	159.58
135020	1999	-	-	-	-
135200	1999	-	-	-	-
135210	1999	-	-	-	-
135220	1999	-	-	-	-
135310	1999	32,328.00	4,775.07	4,248.07	3,723.80
135320	1999	36,339.00	-	10.14	152.59
135400	1999	18,830.00	2,512.64	5,005.55	27,552.65
135500	1999	357,287.00	104,510.67	56,168.36	405,200.28
135600	1999	190,072.00	58,000.62	56,136.92	216,944.84
135800	1999	-	-	-	-
136010	1999	222.00	-	44.45	30.38
136100	1999	3,132.00	-	286.47	526.50
136200	1999	179,181.00	69,306.08	28,953.96	14,111.29
136400	1999	841,648.00	592,607.18	119,920.45	316,890.93
136500	1999	778,038.00	508,575.16	112,417.04	355,075.52
136600	1999	-	-	-	-
136700	1999	279,756.00	366,758.50	18,768.77	39,467.86
136800	1999	594,542.00	84,578.54	36,694.19	101,394.40
136900	1999	400,211.00	37,139.99	32,668.38	164,998.61
137000	1999	1,258,952.00	9,613.74	19,981.01	10,070.45
137100	1999	555,683.00	23,659.44	55,531.14	126,431.37
137300	1999	787,797.00	298,933.25	95,607.88	134,714.95
138920	1999	-	-	-	-
139010	1999	181,729.00	6,060.92	(168,645.37)	10,207.79
139020	1999	-	-	-	-
139110	1999	140,979.00	0.19	(138,902.80)	1,621.14
139120	1999	-	-	-	-
139130	1999	-	-	-	-
139140	1999	-	-	-	-
139200	1999	-	-	-	-
139300	1999	7,143.00	-	-	-
139400	1999	7,368.00	0.89	(24,469.99)	-
139500	1999	12,282.00	9.21	(31,210.01)	127.50
139600	1999	-	-	-	-
139700	1999	127,560.00	1.81	(24.60)	1,543.14
139710	1999	-	-	-	-
139720	1999	-	-	-	-
139730	1999	-	-	-	-
139800	1999	9,715.00	-	(37,370.19)	44.82
131100	2000	11,626.00	-	-	-
131200	2000	4,074,449.00	-	20,250.00	-
131400	2000	32,604.00	-	-	-
131600	2000	472.00	-	-	-
134400	2000	128,839.00	-	-	-

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135210	2000	2,321.00	-	-	-
135220	2000	427.00	-	-	-
135310	2000	39,477.00	-	-	8,120.00
135320	2000	557,183.00	-	-	-
135500	2000	48,954.00	-	-	-
135600	2000	8,372.00	-	-	79,307.00
136200	2000	20,330.00	-	-	-
136400	2000	809,592.00	-	48,841.00	113,168.00
136500	2000	964,245.00	-	62,850.00	134,146.00
136700	2000	254,398.00	-	27,478.00	10,987.00
136800	2000	383,014.00	-	26,189.00	103,589.00
136900	2000	313,831.00	-	21,133.00	108,245.00
137000	2000	591,264.00	-	-	7,962.00
137100	2000	120,854.00	-	45,756.00	24,817.00
137300	2000	879,354.00	-	110,211.00	93,243.00
139010	2000	32,457.00	-	-	-
139110	2000	115,991.00	-	-	-
139120	2000	1,972,288.00	-	-	-
139200	2000	17,872.00	-	-	-
139300	2000	5,226.00	-	-	-
139400	2000	6,317.00	-	-	-
139500	2000	4,973.00	-	-	-
139600	2000	24,071.00	-	-	-
139710	2000	154,950.00	-	-	-
139720	2000	39,353.00	-	-	-
139730	2000	259,536.00	-	-	-
139800	2000	29,150.00	-	-	-
131100	2001	144,193.00	-	-	33,335.00
131200	2001	2,773,207.00	-	350.00	973,763.00
131400	2001	100,327.00	-	-	27,123.00
131500	2001	16,118.00	-	-	6,569.00
131600	2001	25,187.00	-	-	-
134400	2001	44,894.00	-	-	-
135020	2001	4,252.00	-	-	-
135310	2001	1,974,611.00	-	40,000.00	1,727.00
135500	2001	289,828.00	23,452.00	2,277.00	186,232.00
135600	2001	199,729.00	1,004.47	1,838.00	234,533.00
136100	2001	13,950.00	-	-	-
136200	2001	413,104.00	3,831.00	18,337.00	27,584.00
136400	2001	662,394.00	80,169.00	34,537.00	193,207.51
136500	2001	632,267.00	107,511.00	27,771.00	158,790.51
136700	2001	138,621.00	49,502.00	7,288.00	70,691.00
136800	2001	2,559,948.00	21,218.00	28,713.00	336,354.36
136900	2001	114,753.00	-	7,264.00	41,683.00
137100	2001	75,007.00	-	12,686.00	16,851.00
137300	2001	384,843.00	-	53,491.00	48,267.62
138920	2001	629,730.00	629,730.00	-	-
139010	2001	3,816,682.00	2,640,441.00	-	40,154.00
139020	2001	2,662.00	-	-	-
139110	2001	130,204.00	-	-	-
139120	2001	2,096,581.00	-	-	-
139200	2001	939,069.00	-	-	-
139300	2001	54,659.00	-	-	-
139400	2001	5,125.00	-	-	-
139500	2001	7,445.00	-	-	-

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139710	2001	41,218.00	-	-	-
139800	2001	56,191.00	-	-	-
131100	2002	2,737,193.00	241,345.00	-	20,477.00
131200	2002	6,669,047.00	842,803.00	-	47,752.00
131400	2002	2,170,155.00	314,790.00	-	42,556.00
131500	2002	513,319.00	64,999.00	-	-
131600	2002	206,066.00	23,399.00	-	-
135310	2002	12,798.00	-	-	7,990.00
135400	2002	20,206.00	-	-	54,410.00
135500	2002	39,323.00	273,692.00	17,174.00	58,921.00
135600	2002	32,589.00	-	7,007.00	88,020.00
136100	2002	1,055.00	-	-	826.00
136200	2002	493,067.00	-	2,776.00	12,926.00
136400	2002	376,388.00	-	29,079.00	193,663.00
136500	2002	203,570.00	1,531.00	25,359.00	146,866.00
136700	2002	46,298.00	31.00	3,512.00	10,315.00
136800	2002	690,258.00	217.00	50,603.00	413,253.00
136900	2002	62,090.00	115,553.00	18,625.00	54,657.00
137000	2002	8,955.00	-	-	-
137100	2002	34,007.00	-	8,472.00	11,367.00
137300	2002	192,809.00	417.00	86,227.00	72,178.00
139110	2002	203,016.00	-	-	-
139120	2002	1,933,397.00	-	-	-
139140	2002	163,668.00	-	-	-
139200	2002	3,936,032.00	-	112,442.00	75,837.00
139710	2002	748,582.00	-	-	-
131200	2003	3,081,491.70	-	-	1,016,856.13
131400	2003	3,275,422.07	-	61,336.50	878,305.57
131500	2003	836.06	-	-	-
131700	2003	0.08	-	-	-
134300	2003	1,776,053.64	-	-	-
135210	2003	5,126.13	-	-	1,335.18
135220	2003	16,626.11	-	-	-
135310	2003	352,645.29	-	-	45,907.42
135400	2003	12,755.21	159,168.45	-	-
135500	2003	311,868.43	1,078,629.84	106,620.28	120,822.08
135600	2003	233,242.91	557,253.57	7,397.00	95,840.32
136100	2003	1,926.31	-	-	2,357.98
136200	2003	73,468.79	-	-	25,875.35
136400	2003	329,129.29	257,012.24	7,183.24	136,497.08
136500	2003	502,806.02	116,130.81	15,050.18	181,025.04
136700	2003	123,660.16	18,617.42	2,974.59	6,262.11
136800	2003	1,188,189.57	109,496.96	21,647.26	400,085.12
136900	2003	52,166.71	6,009.35	516.22	15,175.81
137000	2003	1,466,018.49	-	-	1,531.87
137100	2003	3,140.66	357.24	43.90	-
137300	2003	358,374.17	31,222.39	7,911.38	43,856.63
138920	2003	930.00	-	-	152.85
139010	2003	298,176.51	-	-	98,193.13
139020	2003	8,779.17	-	-	-
139140	2003	9,129,554.99	-	-	-
130300	2004	11,830,860.69	-	-	-
131100	2004	1,425,227.89	-	-	46,180.23
131200	2004	15,215,802.11	-	-	1,220,721.96
131400	2004	4,387,542.03	-	-	449,310.03



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131500	2004	620,681.16	-	-	7,603.32
131600	2004	292,039.15	-	-	10,310.18
134200	2004	81,569.12	-	-	2,060.00
134300	2004	222,656.45	-	-	(1,751,508.79)
135210	2004	3,828.95	-	-	3,227.47
135310	2004	282,007.79	-	889.05	142,155.77
135400	2004	11,795.76	-	-	47,226.67
135500	2004	46,585.30	-	2,674.32	71,958.54
135600	2004	13,462.28	-	4,982.98	8,686.43
136200	2004	11,401.45	-	28.76	8,058.24
136400	2004	196,141.15	-	11,911.07	137,861.55
136500	2004	178,243.83	-	10,128.05	157,989.06
136700	2004	11,539.61	-	2,621.02	10,367.44
136800	2004	1,915,906.48	-	38,708.82	490,112.14
136900	2004	21,842.13	-	1,963.91	14,912.10
137100	2004	1,028.07	-	-	-
137300	2004	354,402.38	-	2,168.60	25,212.10
138920	2004	14,316.60	-	-	(14,316.60)
139010	2004	109,166.46	-	-	51,759.42
139110	2004	163,902.90	-	-	-
139120	2004	1,490,220.32	-	-	-
139200	2004	10,527.89	-	-	-
139300	2004	26,894.62	-	-	-
139400	2004	42,030.15	-	-	-
139500	2004	51,432.51	-	-	-
139600	2004	32,483.46	-	-	-
139710	2004	208,346.98	-	-	-
139720	2004	216,478.35	-	-	-
139730	2004	75,081.32	-	-	-
139800	2004	93,791.59	-	-	-
131200	2005	2,723,300.66	-	3,066.16	1,455,835.62
131400	2005	771,200.00	-	-	302,940.83
133020	2005	13,479.47	-	-	-
133100	2005	67,902.49	-	-	-
133200	2005	292,978.72	-	-	-
133300	2005	114,085.49	-	-	-
133400	2005	264,485.91	-	-	-
133500	2005	68,238.88	-	-	-
133600	2005	1,169.79	-	-	-
135010	2005	360.64	-	-	-
135210	2005	2,062.39	-	-	-
135310	2005	59,445.16	-	-	-
135500	2005	4,313.01	-	-	-
135600	2005	4,979.83	-	-	-
130300	2006	3,950,740.06	-	-	-
131100	2006	137,959.29	-	-	47,674.82
131200	2006	8,467,050.62	-	17,365.39	5,300,625.19
131400	2006	3,934,127.89	-	-	1,012,072.86
131500	2006	108,356.00	-	-	11,237.62
131600	2006	122,613.04	-	567.00	3,803.75
134200	2006	11,267.00	-	-	714.85
134300	2006	7,517,883.35	-	-	458,920.05
135210	2006	8,109.30	-	-	9,147.14
135310	2006	1,911,180.42	-	6,977.63	368,975.66
135400	2006	256,475.82	-	40.95	103,149.94

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135500	2006	610,836.55	843,056.37	52,527.03	1,231,227.96
135600	2006	904,173.92	1,244,318.10	119,562.25	1,169,322.73
136010	2006	1,484.33	-	-	-
136100	2006	9,005.37	-	94.07	2,861.76
136200	2006	2,595,375.81	11,211.17	12,249.08	480,902.03
136400	2006	79,289.08	502,453.38	7,659.58	771,183.74
136500	2006	202,377.09	233,836.89	7,260.91	793,547.35
136600	2006	20,096.53	-	1,145.40	-
136700	2006	1,400.38	-	261.19	4,580.85
136800	2006	4,636,661.97	28,687.28	131,311.99	2,000,078.83
137000	2006	2,446,023.84	-	-	15,361.99
137100	2006	256.13	-	4.23	245.48
137300	2006	2,919.20	9,077.24	318.99	8,258.92
139010	2006	336,637.74	-	-	95,141.52
139020	2006	224,105.76	-	-	22,969.83
139110	2006	437,676.76	-	-	493.43
139120	2006	7,056,845.12	-	-	-
139140	2006	3,468,159.99	-	-	9,906.26
139300	2006	27,726.71	-	-	-
139400	2006	133,548.90	-	-	-
139500	2006	54,079.24	-	-	-
139600	2006	29,959.36	-	-	-
139710	2006	16,863.88	-	-	7814.61
139800	2006	17,114.03	-	-	7354.02
130300	2007	3,190,892.57	-	-	-
131100	2007	2,223,807.71	-	-	777,334.12
131200	2007	8,662,428.82	176,625.90	300.00	1,817,773.37
131400	2007	2,363,301.32	582,619.71	-	139,427.22
131500	2007	1,267,672.18	287,143.10	-	71,256.70
131600	2007	205,018.74	-	-	737.13
133200	2007	2,023.00	-	-	-
133300	2007	43,039.32	-	-	47,822.50
134200	2007	142.25	-	-	8,912.87
134300	2007	1,998,859.55	-	-	229,018.84
134500	2007	25,576.19	-	-	513.00
135210	2007	13,579.22	23,068.00	-	8,166.90
135220	2007	13,263.00	-	-	29,650.00
135310	2007	521,200.20	-	44,861.67	125,767.34
135400	2007	28,612.73	218,218.66	-	90,681.65
135500	2007	204,554.53	778,480.43	3,453.18	523,134.85
135600	2007	149,380.54	432,221.59	14,420.76	310,607.57
136100	2007	31,226.60	-	-	36,062.61
136200	2007	633,947.18	(3,132.35)	20,912.60	299,308.91
136400	2007	408,115.20	370,321.97	14,824.05	194,784.95
136500	2007	394,066.35	263,704.91	19,010.22	415,343.46
136600	2007	182,261.30	13,332.84	176.65	-
136700	2007	27,192.26	58,981.55	679.93	26,508.56
136800	2007	1,693,659.67	124,159.40	316,496.09	(817,278.48)
136900	2007	3,215.06	-	64.86	250.96
137000	2007	574,433.90	-	-	25,769.36
137100	2007	829.98	17,806.94	-	(17,279.70)
137300	2007	53,833.99	10,437.02	13,464.02	23,822.19
139010	2007	2,736,942.05	0	3,000.00	46,920.78
139110	2007	163,639.09	-	-	-
139120	2007	2,989,812.83	-	-	-

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139130	2007	369,383.94	-	-	-
139140	2007	68,925.82	-	-	-
139200	2007	4,934,986.28	-	-	-
139300	2007	8,014.13	-	-	-
139400	2007	134,358.44	-	-	-
139500	2007	41,819.51	-	-	-
139710	2007	44,752.64	-	-	9,941.87
139800	2007	21,218.44	-	-	-
130300	2008	0.00	0.00	0.00	0.00
131100	2008	89,209.43	0.00	0.00	20,700.00
131200	2008	1,602,275.15	0.00	0.00	654,036.81
131400	2008	3,477,444.78	0.00	0.00	544,685.57
131500	2008	974.70	0.00	0.00	0.00
131600	2008	15,403.51	0.00	0.00	0.00
133200	2008	44,161.50	0.00	0.00	156,375.00
133300	2008	3,022.00	0.00	0.00	6,931.47
134200	2008	0.00	0.00	0.00	0.00
134300	2008	2,244,288.39	0.00	0.00	55,421.36
134500	2008	0.00	0.00	0.00	0.00
135210	2008	0.00	0.00	0.00	0.00
135220	2008	0.00	0.00	0.00	0.00
135310	2008	26,834.89	0.00	0.00	10,665.33
135400	2008	0.00	0.00	0.00	48.43
135500	2008	59,888.30	41,827.14	273.23	253,611.77
135600	2008	150,703.62	177,035.09	5,650.61	237,947.53
136100	2008	0.00	0.00	0.00	0.00
136200	2008	215.89	0.00	0.00	5,161.38
136400	2008	17,166.02	12,251.37	5,049.19	26,923.46
136500	2008	43,382.65	25,826.07	9,992.36	37,305.84
136600	2008	0.00	0.00	0.00	0.00
136700	2008	0.00	0.00	0.00	0.00
136800	2008	140,396.14	18,154.53	610,349.66	106,888.38
136900	2008	0.00	0.00	0.00	0.00
137000	2008	0.00	0.00	0.00	0.00
137100	2008	0.00	0.00	0.00	0.00
137300	2008	2,019.69	0.00	0.00	4,550.37
139010	2008	172.34	0.00	0.00	30,318.48
139110	2008	0.00	0.00	0.00	0.00
139120	2008	0.00	0.00	0.00	0.00
139130	2008	0.00	0.00	0.00	0.00
139140	2008	0.00	0.00	0.00	0.00
139200	2008	0.00	0.00	0.00	0.00
139300	2008	0.00	0.00	0.00	0.00
139400	2008	0.00	0.00	0.00	0.00
139500	2008	0.00	0.00	0.00	0.00
139710	2008	0.00	0.00	0.00	0.00
139800	2008	0.00	0.00	0.00	0.00
130300	2009	15,497,543.61	0.00	0.00	0.00
131100	2009	145,695.33	87,350.00	0.00	45,964.02
131200	2009	4,750,275.59	0.00	20,000.00	2,120,465.24
131400	2009	4,484,265.28	167,816.15	0.00	1,068,153.61
131500	2009	69,407.17	0.00	0.00	58,030.36
131600	2009	39,354.37	0.00	0.00	1,153.12
131707	2009	4,416.52	0.00	0.00	0.00
133200	2009	0.00	0.00	0.00	0.00

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133300	2009	0.00	0.00	0.00	0.00
134200	2009	30,262.49	0.00	0.00	0.00
134300	2009	3,401,722.19	0.00	0.00	241,383.21
134500	2009	0.00	0.00	0.00	0.00
135210	2009	13,053.58	0.00	0.00	17,459.84
135220	2009	0.00	0.00	0.00	0.00
135310	2009	2,453,395.79	1,703.79	429,546.73	434,632.25
135320	2009	4,421.32	0.00	0.00	2,203.56
135400	2009	45,220.57	1,935.45	0.00	16,491.30
135500	2009	845,833.76	362,946.28	1,867.33	1,815,588.61
135600	2009	217,389.84	124,122.40	597.91	643,606.10
135800	2009	0.00	0.00	0.06	21.79
136100	2009	25,171.16	0.00	1,337.38	10,934.36
136200	2009	738,688.38	42,219.23	17,603.29	446,808.05
136400	2009	3,809,600.22	1,154,949.36	95,058.31	4,769,624.07
136500	2009	8,638,379.41	144,565.06	93,451.27	5,936,780.54
136600	2009	24.92	0.00	2.94	25,951.89
136700	2009	862,862.25	6,555.43	43,811.39	274,005.16
136800	2009	2,340,047.09	9,780.39	204,761.21	1,602,572.22
136900	2009	41,595.17	10,366.27	1,836.70	1,153,408.03
137000	2009	1,162,309.69	0.00	0.00	0.00
137100	2009	279.04	0.00	0.00	4,085.47
137300	2009	2,961,735.62	6,341.47	57,431.44	924,237.01
139010	2009	311,228.56	0.00	258.63	79,641.59
139110	2009	0.00	0.00	0.00	0.00
139120	2009	5,274,117.48	0.00	0.00	0.00
139130	2009	0.00	0.00	0.00	0.00
139140	2009	0.00	0.00	0.00	0.00
139200	2009	312,452.12	0.00	0.00	0.00
139300	2009	6,897.90	0.00	0.00	0.00
139400	2009	0.00	0.00	0.00	0.00
139500	2009	0.00	0.00	0.00	0.00
139700	2009	86,039.54	0.00	0.00	6,000.00
139710	2009	0.00	0.00	0.00	0.00
139800	2009	0.00	0.00	0.00	0.00
130300	2010	5,469,830.45	0.00	0.00	0.00
131100	2010	88,392.15	0.00	0.00	12,254.40
131200	2010	8,267,108.30	0.00	10,802.39	974,237.56
131400	2010	133,532.14	0.00	0.00	18,175.32
131500	2010	33,427.80	0.00	9,196.20	2,689.10
131600	2010	20,829.71	0.00	0.00	3,602.55
131707	2010	11,210.00	0.00	0.00	0.00
133200	2010	0.00	0.00	0.00	0.00
133300	2010	41,412.90	0.00	0.00	315,414.86
133400	2010	14.89	0.00	0.00	26.94
133500	2010	92,639.43	0.00	0.00	6,474.66
134200	2010	310,360.85	0.00	0.00	0.00
134300	2010	991,871.01	0.00	0.00	25,976.41
134500	2010	0.00	0.00	0.00	0.00
134707	2010	1,630.00	0.00	0.00	0.00
135210	2010	8,082.46	0.00	13,767.70	18,509.31
135220	2010	1,607.59	0.00	0.00	11,033.45
135310	2010	1,123,420.84	0.00	76,951.06	89,188.80
135320	2010	73,151.41	0.00	0.00	15,301.73
135400	2010	388,637.55	0.00	4,928.17	189,783.55

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135500	2010	710,498.08	0.00	22,008.22	3,424,297.09
135600	2010	461,935.19	0.00	4,470.27	1,867,543.25
135800	2010	0.00	0.00	0.00	0.00
135915	2010	176.58	0.00	0.00	0.00
136100	2010	35,328.49	0.00	0.00	37,886.45
136200	2010	1,061,284.54	0.00	109,881.96	451,472.29
136400	2010	1,336,949.39	0.00	65,701.19	1,207,408.41
136500	2010	5,225,220.93	0.00	148,626.03	1,814,136.20
136600	2010	4,746.08	0.00	2.61	755.47
136700	2010	998,897.38	0.00	8,891.04	56,447.62
136800	2010	1,705,285.84	0.00	273,221.85	158,132.64
136900	2010	5,881,960.15	0.00	1,167.71	285,012.39
137000	2010	166,705.89	0.00	0.00	0.00
137100	2010	254.35	0.00	0.00	(82.52)
137300	2010	5,076,325.22	0.00	56,226.75	771,519.45
139010	2010	233,054.72	0.00	0.00	76,583.48
139110	2010	0.00	0.00	0.00	0.00
139120	2010	0.00	0.00	0.00	0.00
139130	2010	448,190.94	0.00	0.00	0.00
139140	2010	0.00	0.00	0.00	0.00
139200	2010	111,741.97	0.00	0.00	0.00
139300	2010	0.00	0.00	0.00	0.00
139400	2010	0.00	0.00	0.00	0.00
139500	2010	0.00	0.00	0.00	0.00
139700	2010	0.00	0.00	0.00	0.00
139710	2010	0.00	0.00	0.00	0.00
139800	2010	373,590.26	0.00	0.00	0.00
130200	2011	14,073.21	0.00	0.00	0.00
130200	2011	13,461.00	0.00	0.00	0.00
130300	2011	3,244,351.87	0.00	0.00	0.00
131100	2011	681,753.16	0.00	0.00	435,245.09
131200	2011	7,436,355.61	0.00	342,587.45	1,421,560.23
131400	2011	1,816,682.80	0.00	920,287.50	534,507.28
131500	2011	909,710.73	0.00	119,911.60	308,868.61
131600	2011	365,962.46	0.00	0.00	8,494.85
131707	2011	56,694.92	0.00	0.00	0.00
133200	2011	15,190.72	0.00	0.00	29,260.00
134200	2011	144,829.97	0.00	0.00	1,251.94
134300	2011	1,769,658.40	0.00	0.00	491,147.33
134400	2011	40,983.72	0.00	0.00	5,854.57
134500	2011	121,305.65	0.00	0.00	0.00
135210	2011	3,459.35	0.00	0.00	12,926.98
135220	2011	10,200.55	0.00	0.00	466.09
135310	2011	1,368,755.61	0.00	13,588.86	261,191.59
135320	2011	3,304.45	0.00	0.00	0.00
135400	2011	81,907.91	0.00	0.00	86,871.10
135500	2011	743,968.38	0.00	2,715.15	1,668,302.04
135600	2011	521,733.05	0.00	15,570.46	927,086.06
135800	2011	6,243.14	0.00	0.00	0.00
136020	2011	6,152.81	0.00	0.00	(45,494.50)
136100	2011	13,807.43	0.00	0.00	10,030.66
136200	2011	416,823.50	0.00	29,443.97	353,765.83
136400	2011	1,864,234.14	0.00	23,519.30	1,017,425.09
136500	2011	8,443,827.89	0.00	272,510.80	2,029,029.81
136500	2011	12.71	0.00	1,926.46	2,529.54

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136600	2011	18,438.86	0.00	0.00	0.00
136700	2011	618,591.15	0.00	7,491.15	103,272.99
136800	2011	378,999.31	0.00	224,389.03	111,609.15
136900	2011	91,365.42	0.00	3,209.82	340,844.92
137000	2011	83,939.15	0.00	49,178.14	0.00
137100	2011	10,672.81	0.00	7.32	2,461.91
137300	2011	3,616,159.50	0.00	34,857.90	317,382.20
139010	2011	159,686.91	0.00	0.00	70,870.07
139110	2011	0.08	0.00	0.00	0.00
139131	2011	753,659.43	0.00	0.00	0.00
139200	2011	3,997,637.78	0.00	0.00	0.00
139300	2011	272,160.14	0.00	0.00	0.00
139400	2011	858,400.98	0.00	12,678.93	0.00
139500	2011	3,160,382.43	0.00	0.00	0.00
139600	2011	107,600.18	0.00	0.00	0.00
139700	2011	12,506.07	0.00	0.00	18,397.24
130100	2012	0.00	0.00	0.00	0.00
130200	2012	0.00	0.00	0.00	0.00
130300	2012	4,488,033.54	0.00	0.00	0.00
130310	2012	0.00	0.00	0.00	0.00
131020	2012	0.00	0.00	0.00	0.00
131100	2012	243,522.20	2,595.89	0.00	153,934.21
131101	2012	23,299.41	0.00	0.00	58,702.47
131200	2012	23,431,274.18	0.00	172,783.20	5,029,476.13
131201	2012	0.00	0.00	0.00	0.00
131400	2012	957,970.74	0.00	0.00	536,939.17
131401	2012	0.00	0.00	0.00	0.00
131500	2012	151,979.59	618.00	0.00	93,390.00
131501	2012	0.00	0.00	0.00	0.00
131600	2012	149,326.92	0.00	0.00	7,193.20
131707	2012	10,292,905.01	0.00	0.00	0.00
133010	2012	0.00	0.00	0.00	0.00
133100	2012	36,439.11	0.00	0.00	91.22
133200	2012	36,070.24	0.00	0.00	1,776.48
133300	2012	201,003.90	0.00	0.00	5,904.46
133400	2012	0.00	0.00	0.00	0.00
133500	2012	9,409.47	0.00	0.00	3,286.03
133600	2012	0.00	0.00	0.00	0.00
133707	2012	0.00	0.00	0.00	0.00
134010	2012	0.00	0.00	0.00	0.00
134020	2012	0.00	0.00	0.00	0.00
134100	2012	2,935.94	0.00	0.00	0.00
134200	2012	0.00	0.00	0.00	0.00
134201	2012	0.00	0.00	0.00	0.00
134300	2012	5,640,488.29	0.00	0.00	935,686.98
134400	2012	0.00	0.00	0.00	0.00
134500	2012	275,993.02	0.00	0.00	61,179.57
134501	2012	0.00	0.00	0.00	0.00
134600	2012	0.00	0.00	0.00	0.00
134707	2012	17,790.81	0.00	0.00	0.00
135010	2012	0.00	0.00	0.00	0.00
135020	2012	0.00	0.00	0.00	0.00
135210	2012	37,303.62	(1,818.50)	4,004.55	66,000.95
135220	2012	0.00	0.00	0.00	0.00
135310	2012	2,900,002.47	(4,928.52)	162,501.33	418,579.04

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135311	2012	0.00	0.00	0.00	0.00
135320	2012	19,687.22	0.00	0.00	17,800.00
135400	2012	360,271.99	2,699.35	19,140.81	514,995.69
135500	2012	480,870.33	128,222.64	4,415.05	2,009,041.59
135600	2012	469,531.84	213,992.28	41,077.09	1,473,464.69
135700	2012	0.00	0.00	0.00	0.00
135800	2012	240.54	821.66	0.00	825.76
135915	2012	0.00	0.00	0.00	0.00
135917	2012	0.00	0.00	0.00	0.00
136010	2012	0.00	0.00	0.00	0.00
136020	2012	0.00	0.00	0.00	0.00
136100	2012	32,431.13	0.00	2,708.16	4,168.29
136200	2012	1,222,892.78	(11,016.50)	3,896.16	396,819.46
136400	2012	1,500,522.97	443,487.50	449,442.02	1,748,459.94
136500	2012	6,030,512.78	144,605.12	208,642.56	2,071,725.79
136600	2012	4,439.72	0.00	0.00	58.49
136700	2012	728,592.47	61,946.79	1,276.16	109,361.77
136800	2012	783,534.82	16,071.01	173,074.33	202,344.91
136900	2012	1,694,177.78	7,803.79	4,755.14	200,451.94
137000	2012	79,881.01	0.00	0.00	0.00
137100	2012	14,819.90	0.00	1,742.80	283.31
137300	2012	1,256,912.63	(92.72)	27,161.26	318,471.45
137405	2012	0.00	0.00	0.00	0.00
137407	2012	0.00	0.00	0.00	0.00
138920	2012	0.00	0.00	0.00	0.00
139010	2012	145,121.14	0.00	0.00	75,792.10
139020	2012	0.00	0.00	0.00	0.00
139110	2012	0.00	0.00	0.00	0.00
139120	2012	0.00	0.00	0.00	0.00
139130	2012	0.00	0.00	0.00	0.00
139131	2012	773,719.58	0.00	0.00	0.00
139200	2012	112,421.70	0.00	0.00	0.00
139300	2012	0.00	0.00	0.00	0.00
139400	2012	0.00	0.00	0.00	0.00
139500	2012	0.00	0.00	0.00	0.00
139600	2012	0.00	0.00	0.00	0.00
139700	2012	2,125,875.66	0.00	0.00	0.00
139710	2012	0.00	0.00	0.00	0.00
139720	2012	0.00	0.00	0.00	0.00
139800	2012	0.00	0.00	0.00	0.00
130100	2013	0.00	0.00	0.00	0.00
130200	2013	0.00	0.00	0.00	0.00
130300	2013	1,266,343.40	0.00	0.00	0.00
130310	2013	0.00	0.00	0.00	0.00
131020	2013	0.00	0.00	0.00	0.00
131100	2013	4,390,562.78	(91.89)	367.54	98,691.17
131101	2013	0.00	0.00	0.00	0.00
131200	2013	18,049,954.12	0.00	323,182.28	4,590,997.07
131201	2013	0.00	0.00	0.00	0.00
131400	2013	8,089,997.66	0.00	0.00	330,528.98
131401	2013	0.00	0.00	0.00	0.00
131500	2013	2,420,111.40	2,808.35	0.00	239,415.21
131501	2013	0.00	0.00	0.00	0.00
131600	2013	430,514.41	0.00	0.00	4,091.48
131707	2013	43,242.88	0.00	0.00	0.00

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133010	2013	0.00	0.00	0.00	0.00
133100	2013	0.00	0.00	0.00	0.00
133200	2013	0.00	0.00	0.00	157,387.12
133300	2013	(38,910.66)	0.00	0.00	277,241.50
133400	2013	0.00	0.00	0.00	0.00
133500	2013	0.00	0.00	0.00	0.00
133600	2013	0.00	0.00	0.00	0.00
133707	2013	0.00	0.00	0.00	0.00
134010	2013	0.00	0.00	0.00	0.00
134020	2013	0.00	0.00	0.00	0.00
134100	2013	143,724.11	0.00	0.00	0.00
134200	2013	94,167.75	0.00	0.00	0.00
134201	2013	0.00	0.00	0.00	0.00
134300	2013	4,398,255.97	0.00	0.00	395,942.01
134400	2013	1,840,005.93	0.00	0.00	0.00
134500	2013	547,609.07	0.00	0.00	0.00
134501	2013	0.00	0.00	0.00	0.00
134707	2013	0.00	0.00	0.00	0.00
135010	2013	0.00	0.00	0.00	0.00
135020	2013	0.00	0.00	0.00	0.00
135210	2013	95,708.52	0.00	0.00	118,097.56
135220	2013	1,887.92	0.00	0.00	2,184.05
135310	2013	2,160,301.73	46,669.51	21,198.11	812,611.53
135311	2013	0.00	0.00	0.00	0.00
135320	2013	0.00	0.00	0.00	0.00
135400	2013	1,405,766.01	1,226.02	8,345.48	1,109,763.76
135500	2013	395,319.18	89,704.09	9,384.23	2,171,047.94
135600	2013	439,995.75	95,677.49	10,845.15	1,311,510.58
135700	2013	0.00	0.00	0.00	0.00
135800	2013	0.00	0.00	0.00	0.00
135915	2013	0.00	0.00	0.00	0.00
135917	2013	0.00	0.00	0.00	0.00
136010	2013	0.00	0.00	0.00	0.00
136020	2013	0.00	0.00	0.00	3,304.98
136100	2013	19,270.42	0.00	0.00	36,108.01
136200	2013	534,978.79	0.00	7,149.37	475,207.52
136400	2013	737,118.13	9,355.84	143,063.46	1,389,763.31
136500	2013	2,189,402.07	24,482.81	91,568.92	1,005,165.84
136600	2013	3,602.03	0.00	64.00	(922.87)
136700	2013	223,562.56	9,834.68	5,896.09	91,272.98
136800	2013	2,243,744.70	31,768.82	218,626.65	161,481.30
136900	2013	975,269.80	10,381.11	834.11	214,517.84
137000	2013	119,313.83	0.00	664.09	0.00
137100	2013	7,821.09	0.00	61.33	18,358.17
137300	2013	499,272.85	3,297.83	29,672.57	242,327.33
137405	2013	0.00	0.00	0.00	0.00
137407	2013	0.00	0.00	0.00	0.00
138920	2013	0.00	0.00	0.00	0.00
139010	2013	515,678.87	0.00	0.00	122,036.73
139020	2013	0.00	0.00	0.00	0.00
139110	2013	0.00	0.00	0.00	0.00
139120	2013	0.00	0.00	0.00	0.00
139130	2013	0.00	0.00	0.00	0.00
139131	2013	1,016,857.74	0.00	0.00	0.00
139200	2013	0.00	0.00	0.00	0.00



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139210	2013	0.00	0.00	0.00	0.00
139300	2013	0.00	0.00	0.00	0.00
139400	2013	0.00	0.00	26,316.00	123.31
139500	2013	0.00	0.00	0.00	0.00
139600	2013	0.00	0.00	0.00	0.00
139700	2013	0.00	0.00	0.00	0.00
139710	2013	0.00	0.00	0.00	0.00
139720	2013	0.00	0.00	0.00	0.00
139800	2013	0.00	0.00	0.00	0.00
130100	2014	0.00	0.00	0.00	0.00
130200	2014	0.00	0.00	0.00	0.00
130300	2014	737,050.57	0.00	0.00	0.00
130310	2014	0.00	0.00	0.00	0.00
131020	2014	0.00	0.00	0.00	0.00
131100	2014	704,783.68	(38,924.27)	0.00	1,428,647.71
131101	2014	0.00	0.00	0.00	0.00
131200	2014	20,881,334.36	58,314.88	128,288.23	2,451,690.47
131201	2014	0.00	0.00	0.00	0.00
131400	2014	1,010,285.44	0.00	0.00	223,264.05
131401	2014	0.00	0.00	0.00	0.00
131500	2014	50,932.58	0.00	2,841.66	3,296.05
131501	2014	0.00	0.00	0.00	0.00
131600	2014	191,505.67	0.00	0.00	0.00
131707	2014	165,312.14	0.00	0.00	0.00
133010	2014	0.00	0.00	0.00	0.00
133100	2014	0.00	0.00	0.00	0.00
133200	2014	13,238.85	0.00	0.00	277.27
133300	2014	0.00	0.00	0.00	0.00
133400	2014	6,812.06	0.00	0.00	0.00
133500	2014	0.00	0.00	0.00	0.00
133600	2014	0.00	0.00	0.00	0.00
133707	2014	0.00	0.00	0.00	0.00
134010	2014	0.00	0.00	0.00	0.00
134020	2014	0.00	0.00	0.00	0.00
134100	2014	21,107.72	0.00	0.00	0.00
134200	2014	0.00	0.00	0.00	0.00
134201	2014	0.00	0.00	0.00	0.00
134300	2014	2,400,558.83	0.00	11,529.00	382,492.56
134400	2014	229,568.25	0.00	0.00	76,941.79
134500	2014	0.00	0.00	0.00	0.00
134501	2014	0.00	0.00	0.00	0.00
134600	2014	43.67	0.00	0.00	1,518.18
134707	2014	0.00	0.00	0.00	0.00
135010	2014	0.00	0.00	0.00	0.00
135020	2014	0.00	0.00	0.00	0.00
135210	2014	10,693.52	151.18	0.00	27,238.41
135220	2014	0.00	0.00	0.00	0.00
135310	2014	2,592,071.63	7,813.97	20,892.46	922,884.20
135311	2014	0.00	0.00	0.00	0.00
135320	2014	0.00	0.00	0.00	0.00
135400	2014	(33,047.40)	0.00	49,760.12	246,878.30
135500	2014	826,504.17	61,396.58	71,770.55	2,472,239.79
135600	2014	713,072.22	190,501.77	26,275.77	1,697,159.46
135700	2014	0.00	0.00	0.00	0.00
135800	2014	0.00	0.00	0.00	0.00

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135915	2014	0.00	0.00	0.00	0.00
135917	2014	0.00	0.00	0.00	0.00
136010	2014	79,281.59	553.27	0.00	57,432.83
136020	2014	0.00	0.00	0.00	0.00
136100	2014	25,639.44	0.00	1,312.05	43,254.03
136200	2014	1,962,532.07	284.40	211,796.63	544,489.60
136400	2014	1,464,801.85	33,829.34	136,253.13	1,425,336.86
136500	2014	4,504,386.49	83,388.28	233,569.39	2,544,850.64
136600	2014	0.00	0.00	0.00	0.00
136700	2014	442,317.74	6,925.89	4,196.14	259,519.91
136800	2014	2,496,284.85	9,130.10	300,056.54	153,094.79
136900	2014	206,532.53	7,989.96	1,000.77	27,137.96
137000	2014	335,908.91	0.00	0.00	0.00
137100	2014	119,566.21	0.00	27,765.41	154,345.63
137300	2014	3,286,293.70	19,894.39	60,526.20	573,970.68
137405	2014	3,406.45	0.00	0.00	0.00
137407	2014	15,620.76	0.00	0.00	0.00
138920	2014	0.00	0.00	0.00	0.00
139010	2014	288,621.57	0.00	0.00	201,356.44
139020	2014	3,315.11	0.00	0.00	0.00
139110	2014	0.00	0.00	0.00	0.00
139120	2014	0.00	0.00	0.00	0.00
139130	2014	0.00	0.00	0.00	0.00
139131	2014	1,411,176.53	0.00	0.00	0.00
139200	2014	1,497,956.89	0.00	0.00	0.00
139210	2014	0.00	0.00	0.00	0.00
139300	2014	0.00	0.00	0.00	0.00
139400	2014	0.00	0.00	0.00	0.00
139500	2014	0.00	0.00	0.00	0.00
139600	2014	0.00	0.00	0.00	0.00
139700	2014	0.00	0.00	0.00	0.00
139710	2014	0.00	0.00	0.00	0.00
139720	2014	0.00	0.00	0.00	0.00
139800	2014	0.00	0.00	0.00	0.00
130100	2015	0.00	0.00	0.00	0.00
130200	2015	0.00	0.00	0.00	0.00
130200	2015	0.00	0.00	0.00	0.00
130300	2015	2,808,226.16	0.00	0.00	0.00
130310	2015	0.00	0.00	0.00	0.00
131020	2015	0.00	0.00	0.00	0.00
131100	2015	4,544,929.82	30,000.00	0.00	156,217.04
131101	2015	0.00	0.00	0.00	0.00
131200	2015	80,148,519.35	137,821.63	122,709.24	1,902,123.24
131201	2015	0.00	0.00	0.00	0.00
131400	2015	19,328,847.08	0.00	0.00	850,762.58
131401	2015	0.00	0.00	0.00	0.00
131500	2015	3,288,676.96	0.00	0.00	7,973.46
131501	2015	0.00	0.00	0.00	0.00
131600	2015	2,425,522.96	0.00	0.00	261,730.14
131707	2015	16,856,225.98	0.00	0.00	0.00
133010	2015	0.00	0.00	0.00	0.00
133100	2015	4,487.68	0.00	0.00	10,356.90
133200	2015	0.00	0.00	0.00	0.00
133300	2015	(0.42)	0.00	0.00	286,174.84
133400	2015	0.00	0.00	0.00	0.00

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133500	2015	5,963.31	0.00	0.00	0.00
133600	2015	0.00	0.00	0.00	0.00
133707	2015	0.00	0.00	0.00	0.00
134010	2015	0.00	0.00	0.00	0.00
134020	2015	0.00	0.00	0.00	0.00
134020	2015	0.00	0.00	0.00	0.00
134100	2015	0.00	0.00	0.00	0.00
134200	2015	0.00	0.00	0.00	0.00
134201	2015	0.00	0.00	0.00	0.00
134300	2015	2,454,814.27	0.00	0.00	0.00
134400	2015	0.00	0.00	0.00	0.00
134500	2015	21,022.07	0.00	0.00	7,258.74
134501	2015	0.00	0.00	0.00	0.00
134600	2015	0.00	0.00	0.00	0.00
134707	2015	0.00	0.00	0.00	0.00
135010	2015	0.00	0.00	0.00	0.00
135010	2015	0.00	0.00	0.00	0.00
135020	2015	0.00	0.00	0.00	0.00
135210	2015	0.00	0.00	0.00	0.00
135210	2015	95,706.67	0.00	35.99	39,122.25
135210	2015	0.00	0.00	0.00	0.00
135220	2015	0.00	0.00	0.00	0.00
135310	2015	0.00	0.00	0.00	0.00
135310	2015	1,108,576.18	0.00	30,693.62	1,362,503.54
135311	2015	0.00	0.00	0.00	0.00
135320	2015	8,080,656.02	0.00	0.00	239,189.93
135400	2015	62,172.78	0.00	728.94	260,051.72
135500	2015	0.00	0.00	0.00	0.00
135500	2015	727,208.83	187,494.69	10,120.52	4,204,804.39
135600	2015	0.00	0.00	0.00	0.00
135600	2015	445,349.91	20,750.61	8,290.19	1,925,211.56
135700	2015	0.00	0.00	0.00	0.00
135800	2015	0.00	0.00	0.00	0.00
135915	2015	0.00	0.00	0.00	0.00
135917	2015	0.00	0.00	0.00	0.00
136010	2015	0.00	0.00	0.00	0.00
136010	2015	0.00	0.00	0.00	0.00
136020	2015	0.00	0.00	0.00	0.00
136100	2015	25,894.26	0.00	1,938.24	66,358.12
136200	2015	968,407.32	0.00	14,238.03	726,082.70
136400	2015	0.00	0.00	0.00	0.00
136400	2015	0.00	0.00	0.00	0.00
136400	2015	2,800,557.41	64,928.92	124,134.71	1,513,626.96
136500	2015	0.00	12,613.98	0.00	12,613.98
136500	2015	7,282,614.21	155,555.99	190,773.36	3,426,966.62
136500	2015	0.00	0.00	0.00	0.00
136600	2015	0.00	0.00	0.00	0.00
136600	2015	0.00	0.00	0.00	0.00
136700	2015	956,280.13	15,874.40	4,306.84	245,500.50
136700	2015	0.00	0.00	0.00	0.00
136800	2015	2,254,659.00	0.00	272,629.43	225,374.92
136900	2015	117,895.05	0.00	2,051.45	16,273.80
137000	2015	354,193.22	0.00	0.00	0.00
137001	2015	0.00	0.00	0.00	0.00
137100	2015	1,086,461.78	38.54	1,202.00	156,255.45

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137300	2015	6,711,870.25	2,884.60	500,778.79	308,320.43
137405	2015	0.00	0.00	0.00	0.00
137407	2015	3,476.79	0.00	0.00	0.00
138920	2015	4,944.15	0.00	5,187.52	(16,324.35)
139010	2015	336,147.89	0.00	54,752.49	46,907.40
139010	2015	0.00	0.00	0.00	0.00
139010	2015	0.00	0.00	0.00	0.00
139010	2015	597,825.55	0.00	0.00	0.00
139010	2015	19,113.71	0.00	0.00	15,324.23
139020	2015	0.00	0.00	0.00	0.00
139110	2015	0.00	0.00	0.00	0.00
139120	2015	11,038,363.45	0.00	0.00	0.00
139130	2015	0.00	0.00	0.00	0.00
139131	2015	734,519.72	0.00	0.00	0.00
139200	2015	0.00	0.00	0.00	0.00
139200	2015	11,062,451.87	0.00	0.00	0.00
139210	2015	0.00	0.00	0.00	0.00
139300	2015	0.00	0.00	0.00	0.00
139400	2015	8,400.46	0.00	0.00	0.00
139500	2015	0.00	0.00	0.00	0.00
139600	2015	0.00	0.00	0.00	0.00
139700	2015	60,211.39	0.00	0.00	0.00
139710	2015	0.00	0.00	0.00	1,978.77
139720	2015	0.00	0.00	0.00	0.00
139800	2015	0.00	0.00	0.00	0.00
130100	2016	0.00	0.00	0.00	0.00
130200	2016	0.00	0.00	0.00	0.00
130300	2016	5,795,318.90	0.00	0.00	0.00
130310	2016	0.00	0.00	0.00	0.00
131020	2016	0.00	0.00	0.00	0.00
131100	2016	917,939.39	599.40	708.09	350,960.85
131101	2016	0.00	0.00	0.00	0.00
131200	2016	10,563,333.78	15,420.07	183,906.78	3,910,726.42
131201	2016	0.00	0.00	0.00	0.00
131400	2016	513,877.90	0.00	0.00	481,407.79
131401	2016	0.00	0.00	0.00	0.00
131500	2016	248,391.82	0.00	0.00	40,448.45
131501	2016	0.00	0.00	0.00	0.00
131600	2016	482,747.26	0.00	0.00	10,351.80
131707	2016	2,172,751.56	0.00	0.00	0.00
131708	2016	0.00	0.00	0.00	0.00
133010	2016	0.00	0.00	0.00	0.00
133100	2016	2,355.54	0.00	0.00	25,862.74
133200	2016	0.00	0.00	0.00	0.00
133300	2016	12,840.26	0.00	0.00	0.00
133400	2016	0.00	0.00	0.00	0.00
133500	2016	0.00	0.00	0.00	0.00
133600	2016	0.00	0.00	0.00	0.00
133707	2016	86,482.34	0.00	0.00	0.00
134010	2016	0.00	0.00	0.00	0.00
134020	2016	0.00	0.00	0.00	0.00
134100	2016	95,642.86	0.00	0.00	7,774.24
134200	2016	0.00	0.00	0.00	0.00
134201	2016	0.00	0.00	0.00	0.00
134300	2016	85,818.98	0.00	0.00	237,535.70

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134400	2016	432,616.31	0.00	0.00	0.00
134500	2016	115,501.18	0.00	0.00	0.00
134501	2016	0.00	0.00	0.00	0.00
134600	2016	114,855.08	0.00	0.00	0.00
134707	2016	0.00	0.00	0.00	0.00
135010	2016	0.00	0.00	0.00	0.00
135020	2016	0.00	0.00	0.00	0.00
135210	2016	173,522.90	0.00	0.77	60,526.80
135220	2016	0.00	0.00	0.00	0.00
135310	2016	2,173,668.85	663.78	1,119,063.86	329,138.02
135311	2016	0.00	0.00	0.00	0.00
135320	2016	26,900.38	0.00	28.61	11,256.08
135400	2016	32,164.05	0.00	54.47	6,170.36
135500	2016	2,739,978.12	161,859.84	7,951.56	3,908,536.67
135600	2016	2,153,781.90	77,241.17	22,817.66	2,363,306.04
135700	2016	0.00	0.00	0.00	0.00
135800	2016	2,412.09	0.00	0.00	389.69
135915	2016	0.00	0.00	0.00	0.00
135917	2016	0.00	0.00	0.00	0.00
136010	2016	0.00	0.00	0.00	0.00
136020	2016	0.00	0.00	0.00	0.00
136100	2016	15,317.60	0.00	0.00	40,949.88
136200	2016	899,151.60	0.00	116,224.10	458,821.44
136400	2016	1,629,782.06	54,147.45	17,162.01	1,437,531.89
136500	2016	9,797,419.17	270,894.57	71,785.21	2,915,971.71
136600	2016	2,186.06	0.00	0.00	0.00
136700	2016	923,111.28	90,200.05	559.09	139,206.48
136800	2016	1,463,668.85	4,179.84	33,571.00	267,367.96
136900	2016	253,089.96	0.00	0.00	358,909.35
137000	2016	827,990.75	(365.19)	9,968.00	(365.19)
137001	2016	0.00	0.00	0.00	0.00
137100	2016	(3,735.54)	(1,533.00)	0.00	(1,283.52)
137300	2016	4,610,486.05	23,693.68	8,838.37	299,062.97
137405	2016	2,798.53	0.00	0.00	0.00
137407	2016	0.00	0.00	0.00	0.00
138920	2016	0.00	0.00	0.00	0.00
139010	2016	676,963.61	0.00	154.39	189,421.61
139020	2016	0.00	0.00	0.00	0.00
139110	2016	1,071,054.36	0.00	0.00	29,413.94
139120	2016	4,236,675.62	0.00	0.00	0.00
139130	2016	0.00	0.00	0.00	0.00
139131	2016	3,267,500.19	0.00	0.00	0.00
139200	2016	158,179.93	0.00	(7,380.72)	(568.76)
139210	2016	108,408.86	0.00	7,380.72	568.76
139300	2016	0.00	0.00	0.00	0.00
139400	2016	104,279.68	0.00	0.00	697.63
139500	2016	0.00	0.00	0.00	0.00
139600	2016	0.00	0.00	0.00	0.00
139700	2016	641,341.51	0.00	0.00	13,071.54
139710	2016	823,769.21	0.00	0.00	0.00
139720	2016	438,990.26	0.00	0.00	0.00
139800	2016	0.00	0.00	0.00	0.00
130100	2017	0.00	0.00	0.00	0.00
130200	2017	0.00	0.00	0.00	0.00
130300	2017	7,464,577.36	0.00	0.00	0.00

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130310	2017	0.00	0.00	0.00	0.00
131020	2017	0.00	0.00	0.00	0.00
131100	2017	562,234.82	1,284.58	0.00	496,650.23
131101	2017	0.00	0.00	0.00	0.00
131200	2017	8,820,017.43	101,492.37	30,440.37	5,529,286.32
131201	2017	0.00	0.00	0.00	0.00
131400	2017	4,439,606.00	48,994.88	15,073.40	1,695,335.60
131401	2017	0.00	0.00	0.00	0.00
131500	2017	115,476.19	0.00	19,968.60	18,968.94
131501	2017	0.00	0.00	0.00	0.00
131600	2017	416,466.95	0.00	27,560.00	22,778.09
131707	2017	203,134.00	0.00	0.00	0.00
131708	2017	0.00	0.00	0.00	0.00
133010	2017	23,675.00	0.00	23,675.00	0.00
133100	2017	0.00	0.00	0.00	0.00
133200	2017	0.00	0.00	0.00	0.00
133300	2017	0.00	0.00	0.00	0.00
133400	2017	0.00	0.00	0.00	0.00
133500	2017	0.00	0.00	0.00	0.00
133600	2017	0.00	0.00	0.00	0.00
133707	2017	0.00	0.00	0.00	0.00
134010	2017	0.00	0.00	0.00	0.00
134020	2017	0.00	0.00	0.00	0.00
134100	2017	0.00	0.00	0.00	0.00
134200	2017	19,123.07	0.00	0.00	13,600.15
134201	2017	0.00	0.00	0.00	0.00
134300	2017	2,558,079.84	0.00	0.00	256,971.97
134400	2017	475,999.11	0.00	0.00	140,686.33
134500	2017	0.00	0.00	0.00	0.00
134501	2017	0.00	0.00	0.00	0.00
134600	2017	27,592.94	0.00	0.00	0.00
134707	2017	0.00	0.00	0.00	0.00
135010	2017	0.00	0.00	0.00	0.00
135020	2017	0.00	0.00	0.00	0.00
135210	2017	112,814.60	0.00	1,377.84	101,889.83
135220	2017	32,410.20	0.00	0.00	0.00
135310	2017	2,380,835.64	0.00	10,987.85	693,602.61
135311	2017	0.00	0.00	0.00	0.00
135320	2017	3,949,271.49	0.00	0.00	7,166.25
135400	2017	18,956.65	(10,205.70)	1,517.76	145,665.54
135500	2017	4,186,406.13	67,382.57	8,362.97	2,730,225.93
135600	2017	2,018,494.60	242,132.80	29,985.54	1,756,357.72
135700	2017	0.00	0.00	0.00	0.00
135800	2017	566.96	0.00	0.00	22,584.33
135915	2017	0.00	0.00	0.00	0.00
135917	2017	0.00	0.00	0.00	0.00
136010	2017	0.00	0.00	0.00	0.00
136020	2017	14,378.77	0.00	0.00	0.00
136100	2017	74,538.54	0.00	1,959.48	57,962.92
136200	2017	1,908,263.75	0.00	67,161.57	739,888.06
136400	2017	1,857,902.15	45,787.96	32,387.79	1,603,948.26
136500	2017	8,166,161.69	181,106.72	105,558.48	2,849,652.06
136600	2017	0.00	0.00	0.00	0.00
136700	2017	879,783.43	24,508.49	1,628.81	84,130.73
136800	2017	9,593,062.47	158,704.48	69,769.34	318,405.99

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136900	2017	80,976.81	0.00	(15,411.75)	1,011,923.31
137000	2017	1,993,750.74	0.00	0.00	0.00
137001	2017	0.00	0.00	0.00	0.00
137020	2017	56,276.28	0.00	0.00	0.00
137100	2017	0.00	0.00	0.00	0.00
137300	2017	816,112.82	59,375.36	174,022.34	661,569.17
137405	2017	0.00	0.00	0.00	0.00
137407	2017	1,700.75	0.00	0.00	0.00
138920	2017	0.00	0.00	0.00	0.00
139010	2017	150,168.47	0.00	0.00	26,027.84
139020	2017	3,924.94	0.00	0.00	0.00
139110	2017	283,354.86	0.00	0.00	2,032.01
139120	2017	4,079,972.85	0.00	0.00	0.00
139130	2017	0.00	0.00	0.00	0.00
139131	2017	878,964.66	0.00	0.00	0.00
139200	2017	38,921.74	0.00	0.00	0.00
139210	2017	27,677.50	0.00	0.00	0.00
139300	2017	0.00	0.00	0.00	0.00
139400	2017	274,113.85	0.00	0.00	0.00
139500	2017	0.00	0.00	0.00	0.00
139600	2017	0.00	0.00	0.00	0.00
139700	2017	1,916.55	0.00	0.00	1,049.26
139710	2017	0.00	0.00	0.00	0.00
139720	2017	0.00	0.00	0.00	0.00
139800	2017	0.00	0.00	0.00	0.00
130100	2018	0.00	0.00	0.00	0.00
130200	2018	0.00	0.00	0.00	0.00
130300	2018	7,125,529.38	0.00	0.00	0.00
130310	2018	0.00	0.00	0.00	0.00
131020	2018	0.00	0.00	0.00	0.00
131100	2018	1,123,331.56	488.31	0.00	1,590,192.16
131101	2018	0.00	0.00	0.00	0.00
131200	2018	17,996,120.31	59,230.71	101,194.31	13,654,800.64
131201	2018	0.00	0.00	0.00	0.00
131400	2018	2,998,173.42	4,944.97	10,000.00	153,941.03
131401	2018	0.00	0.00	0.00	0.00
131500	2018	152,367.38	6,581.49	2,000.00	110,255.74
131501	2018	0.00	0.00	0.00	0.00
131600	2018	465,502.20	0.00	0.00	10,994.44
131707	2018	308,555.88	0.00	0.00	0.00
131708	2018	0.00	0.00	0.00	0.00
133010	2018	0.00	0.00	0.00	0.00
133100	2018	0.00	0.00	0.00	0.00
133200	2018	0.00	0.00	0.00	0.00
133300	2018	0.00	0.00	0.00	0.00
133400	2018	46,262.11	0.00	0.00	0.00
133500	2018	0.00	0.00	0.00	0.00
133600	2018	0.00	0.00	0.00	0.00
133707	2018	0.00	0.00	0.00	0.00
134010	2018	0.00	0.00	0.00	0.00
134020	2018	0.00	0.00	0.00	0.00
134100	2018	443.64	0.00	0.00	495.93
134200	2018	0.00	0.00	0.00	0.00
134201	2018	0.00	0.00	0.00	0.00
134300	2018	9,340,245.94	0.00	0.00	1,308,149.26

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134400	2018	182,738.45	0.00	0.00	11,000.00
134500	2018	0.00	0.00	0.00	0.00
134501	2018	0.00	0.00	0.00	0.00
134600	2018	0.00	0.00	0.00	0.00
134707	2018	0.00	0.00	0.00	0.00
135010	2018	0.00	0.00	0.00	0.00
135020	2018	0.00	0.00	0.00	0.00
135210	2018	34,315.51	0.00	0.00	57,198.83
135220	2018	0.00	0.00	0.00	0.00
135310	2018	4,652,784.45	800.07	43,624.57	1,016,852.19
135311	2018	0.00	0.00	0.00	0.00
135320	2018	0.00	0.00	0.00	0.00
135400	2018	0.00	0.00	0.00	0.00
135500	2018	3,507,908.80	17,949.01	394.29	1,827,293.59
135600	2018	1,990,387.71	97,888.37	22,298.98	2,059,806.07
135700	2018	0.00	0.00	0.00	0.00
135800	2018	0.00	0.00	0.00	0.00
135915	2018	0.00	0.00	0.00	0.00
135917	2018	7,169.43	0.00	0.00	0.00
136010	2018	0.00	0.00	0.00	0.00
136020	2018	0.00	0.00	0.00	0.00
136100	2018	62,451.99	0.00	0.00	96,987.20
136200	2018	1,989,349.85	0.00	27,286.51	553,145.33
136400	2018	1,547,182.24	39,706.56	34,897.16	734,340.83
136500	2018	7,569,594.66	82,522.11	286,191.46	2,438,402.54
136600	2018	1,719.96	0.00	0.00	1,083.14
136700	2018	751,534.06	22,975.98	346,980.55	474,984.11
136800	2018	569,596.36	1,064.22	197,880.99	290,582.63
136900	2018	159,848.09	0.00	116.53	586,214.61
137000	2018	4,044,482.12	0.00	0.00	0.00
137001	2018	0.00	0.00	0.00	0.00
137020	2018	93,735.20	0.00	2,343.50	0.00
137100	2018	0.00	0.00	0.00	0.00
137300	2018	2,026,528.17	19,222.61	8,420.61	414,610.61
137405	2018	10,938.19	0.00	0.00	0.00
137407	2018	3,003.21	0.00	0.00	0.00
138920	2018	0.00	0.00	0.00	0.00
139010	2018	554,950.82	0.00	0.00	144,989.21
139020	2018	31,400.44	0.00	0.00	4,580.00
139110	2018	217,728.76	0.00	0.00	0.00
139120	2018	3,274,067.34	0.00	0.00	0.00
139130	2018	0.00	0.00	0.00	0.00
139131	2018	1,113,706.74	0.00	0.00	0.00
139200	2018	160,609.39	0.00	0.00	0.00
139210	2018	102,395.24	0.00	0.00	0.00
139300	2018	20,660.50	0.00	0.00	0.00
139400	2018	61,108.55	0.00	5,902.53	77.23
139500	2018	0.00	0.00	0.00	0.00
139600	2018	0.00	0.00	0.00	0.00
139610	2018	0.00	0.00	0.00	0.00
139620	2018	0.00	0.00	0.00	0.00
139700	2018	29,953.00	0.00	0.00	40,459.58
139710	2018	0.00	0.00	0.00	0.00
139720	2018	0.00	0.00	0.00	0.00
139800	2018	0.00	0.00	0.00	0.00



Attachment to Response to DOD-FEA-1 Question No. 14

Kentucky Utilities Company  
Salvage & Cost of Removal Study 1964 - 2018

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
	2018	<u>74,328,381.05</u>	<u>353,374.41</u>	<u>1,089,531.99</u>	<u>27,581,436.90</u>
		74,328,381.05	353,374.41	1,089,531.99	27,581,436.90
		0.00	0.00	0.00	0.00

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Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2017

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Spanos
							Net Salvage
131100	1972	5,380.00			162.00		(162.00)
131200	1972	-	-		-		-
131400	1972	-	-		-		-
131500	1972	33,729.00			502.00		(502.00)
131600	1972	985.00			62.00		(62.00)
133500	1972	-			-		-
135210	1972	-			-		-
135310	1972	9,504.00			33.00		(33.00)
135400	1972	-	-		-		-
135500	1972	27,938.00	8,910.00		19,333.00		(10,423.00)
135600	1972	41,755.00	17,286.00		24,889.00		(7,603.00)
136100	1972	-			-		-
136200	1972	147,024.00	4,101.00		11,521.00		(7,420.00)
136200	1972	47,705.00	9,877.00		1,215.00		8,662.00
136400	1972	86,876.00	30,984.00		98,888.00		(67,904.00)
136500	1972	301,704.00	216,588.00	(41.00)	147,110.00		69,437.00
136600	1972	5,189.00	643.00		852.00		(209.00)
136700	1972	180,805.00	250,906.00	193,713.00	22,921.00		421,698.00
136800	1972	169,152.00	10,736.00		8.00		10,728.00
136910	1972	5,982.00	2,027.00		1,978.00		49.00
136920	1972	81,834.00	15,377.00		63,630.00		(48,253.00)
137000	1972	67,710.00	1,576.00		493.00		1,083.00
137310	1972	239,445.00	92,542.00		43,714.00		48,828.00
137320	1972	81,204.00	4,522.00	(5,985.00)	10,997.00		(12,460.00)
137340	1972	7,233.00					-
137340	1972	138.00					-
139400	1972	-					-
139500	1972	603.00	27.00				27.00
139620	1972	-					-
235140	1972	-					-
235240	1972	9,586.00	696.00		3,603.00		(2,907.00)
235250	1972	8,001.00	492.00		2,792.00		(2,300.00)
235300	1972	12,171.00	200.00		788.00		(588.00)
235400	1972	7,409.00	5,077.00				5,077.00
235600	1972	4,152.00					-
235700	1972	-					-
236200	1972	199,806.00			13,914.00		(13,914.00)
236700	1972	70,393.00	63,712.00	63,712.00	541.00		126,883.00
237520	1972	245.00			239.00		(239.00)
237600	1972	223,283.00	39,933.00		25,044.00		14,889.00
237800	1972	36,875.00	4,126.00		5,561.00		(1,435.00)
237900	1972	19,060.00	1,961.00		1,627.00		334.00
238000	1972	115,449.00	172.00		99,696.00		(99,524.00)
238100	1972	100,261.00	1,027.00				1,027.00
238200	1972	5,930.00	61.00				61.00
238300	1972	9,773.00	100.00				100.00
238400	1972	3,116.00	32.00				32.00
239400	1972	123.00	-				-
239400	1972	-					-
239500	1972	81.00					-
239620	1972	-					-
339010	1972	6,893.00	262.00		383.00		(121.00)
339010	1972	1,976.00	768.00		149.00		619.00
339100	1972	6,276.00	700.00				700.00
339220	1972	881.00	19.00				19.00
339300	1972	-					-
339400	1972	131.00					-
339400	1972	746.00					-
339500	1972	58.00	3.00				3.00
339620	1972	1,035.00					-
339700	1972	72.00	5.00				5.00
131100	1973	9,301.00	775.00				775.00
131200	1973	62,803.00	648.00		4,171.00		(3,523.00)
131400	1973	-	-		-		-
131500	1973	7,724.00	1,966.00				1,966.00
131600	1973	-	-		-		-
133500	1973	737.00	228.00				228.00
133500	1973	148.00					-
135210	1973	-					-
135310	1973	27,523.00	640.00		3,513.00		(2,873.00)
135400	1973	-	-		-		-
135500	1973	6,443.00	19,360.00	17,142.00	2,763.00		33,739.00
135600	1973	23,069.00	20,287.00	9,737.00	5,031.00		24,993.00
136100	1973	-					-
136200	1973	27,105.00	2,927.00		4,463.00		(1,536.00)
136200	1973	15,409.00	6,769.00		1,160.00		5,609.00
136400	1973	112,681.00	60,234.00	25,292.00	117,281.00		(31,755.00)
136500	1973	307,960.00	271,933.00	116,419.00	148,980.00		239,372.00

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							Net Salvage
136600	1973	22,232.00	3,132.00	92.00	1,779.00		1,445.00
136700	1973	62,213.00	30,756.00	868.00	14,490.00		17,134.00
136800	1973	240,023.00	29,161.00	11,454.00			40,615.00
136910	1973	6,858.00	2,864.00	476.00	5,102.00		(1,762.00)
136920	1973	157,853.00	31,555.00	8,881.00	72,086.00		(31,650.00)
137000	1973	87,218.00	1,467.00	944.00	944.00		1,467.00
137310	1973	257,796.00	133,841.00	56,511.00	50,716.00		139,636.00
137320	1973	180,857.00	18,101.00		19,438.00		(1,337.00)
137340	1973	4,595.00					-
137340	1973	251.00					-
139400	1973	329.00					-
139500	1973	343.00					-
139620	1973	-					-
235140	1973	-					-
235240	1973	7,754.00	125.00		3,416.00		(3,291.00)
235250	1973	5,665.00	162.00		2,689.00		(2,527.00)
235300	1973	16,756.00	311.00		1,268.00		(957.00)
235400	1973	-					-
235600	1973	-					-
235700	1973	-					-
236700	1973	5,796.00	62,600.00	62,600.00			125,200.00
237520	1973	558.00			84.00		(84.00)
237600	1973	162,350.00	37,521.00	37,521.00	21,895.00		53,147.00
237800	1973	8,012.00	1,020.00		1,669.00		(649.00)
237900	1973	2,561.00	716.00		161.00		555.00
238000	1973	95,115.00	529.00	529.00	97,882.00		(96,824.00)
238100	1973	33,454.00	14,959.00				14,959.00
238200	1973	2,304.00	1,029.00				1,029.00
238300	1973	6,113.00	2,732.00				2,732.00
238400	1973	2,342.00	1,045.00				1,045.00
239400	1973	624.00					-
239500	1973	-					-
239620	1973	-					-
339010	1973	-					-
339010	1973	12,713.00	451.00		4,707.00		(4,256.00)
339020	1973	200.00					-
339060	1973	433.00			37.00		(37.00)
339100	1973	16,447.00	1,008.00	113.00			1,121.00
339220	1973	-					-
339300	1973	347.00					-
339400	1973	424.00					-
339400	1973	2,134.00					-
339620	1973	6,725.00					-
339700	1973	13,492.00	5,912.00	4,795.00	831.00		9,876.00
131100	1974	166,455.00	526.00	26.00	30,008.00		(29,456.00)
131200	1974	7,673.00	12.00		6,835.00		(6,823.00)
131400	1974	5,300.00			3,167.00		(3,167.00)
131500	1974	10,311.00			417.00		(417.00)
131600	1974	2,625.00	1,400.00	1,400.00			2,800.00
133100	1974	15,000.00			1,633.00		(1,633.00)
133500	1974	-					-
133500	1974	140.00					-
134400	1974	250.00			16.00		(16.00)
135010	1974	1,500.00	1,500.00	1,500.00			3,000.00
135210	1974	-					-
135310	1974	36,315.00	14,148.00	129.00	1,159.00		13,118.00
135400	1974	80,109.00	2,353.00		2,748.00		(395.00)
135500	1974	36,081.00	10,856.00	396.00	13,883.00		(2,631.00)
135600	1974	74,884.00	15,016.00	176.00	34,409.00		(19,217.00)
136100	1974	-					-
136200	1974	69,877.00	690.00		3,518.00		(2,828.00)
136200	1974	43,127.00	24,089.00		2,245.00		21,844.00
136400	1974	93,401.00	100,139.00	13,984.00	115,319.00		(1,196.00)
136500	1974	274,179.00	197,794.00	28,821.00	154,786.00		71,829.00
136600	1974	29,511.00	11,339.00	(64.00)	4,274.00		7,001.00
136700	1974	130,232.00	110,253.00	3,335.00	48,850.00		64,738.00
136800	1974	149,627.00	145,894.00	32,842.00	104.00		178,632.00
136910	1974	23,595.00	16,059.00	(1,523.00)	8,751.00		5,785.00
136920	1974	27,641.00	36,646.00	813.00	82,033.00		(44,574.00)
137000	1974	82,009.00	3,560.00	898.00	1,356.00		3,102.00
137310	1974	162,870.00	120,229.00	16,090.00	33,403.00		102,916.00
137320	1974	40,708.00	6,922.00	58.00	11,365.00		(4,385.00)
137340	1974	3,570.00					-
137340	1974	134.00					-
139400	1974	1,950.00	150.00				150.00
139500	1974	439.00					-
139620	1974	33.00					-
235120	1974	13,657.00			4,225.00		(4,225.00)

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Louisville Gas & Electric Company  
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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Spanos
							Net Salvage
235140	1974	4,885.00			958.00		(958.00)
235240	1974	-			-		-
235250	1974	-			-		-
235300	1974	7,253.00	1,132.00		277.00		855.00
235400	1974	2,533.00					-
235500	1974	10,031.00			312.00		(312.00)
235600	1974	20,827.00	5,201.00		5,454.00		(253.00)
235700	1974	128.00			45.00		(45.00)
236700	1974	6,099.00	5,270.00		1,275.00		3,995.00
237520	1974	1,561.00	148.00		724.00		(576.00)
237600	1974	144,028.00	12,136.00	11,853.00	26,994.00		(3,005.00)
237800	1974	41,552.00	3,865.00		15,892.00		(12,027.00)
237900	1974	146.00			26.00		(26.00)
238000	1974	165,383.00	224.00	224.00	166,143.00		(165,695.00)
238100	1974	43,752.00	7,214.00				7,214.00
238200	1974	2,689.00	443.00				443.00
238300	1974	3,787.00	624.00				624.00
238400	1974	1,833.00	302.00				302.00
239400	1974	190.00	-				-
239400	1974	-					-
239500	1974	758.00					-
239620	1974	2,397.00	750.00				750.00
339010	1974	750.00			501.00		(501.00)
339010	1974	21,905.00			8,663.00		(8,663.00)
339020	1974	276.00			47.00		(47.00)
339100	1974	16,549.00	238.00				238.00
339220	1974	-					-
339300	1974	-					-
339400	1974	3,246.00	65.00				65.00
339400	1974	1,329.00					-
339500	1974	6,754.00	3,408.00				3,408.00
339620	1974	1,147.00					-
339700	1974	9,357.00	5,952.00	4,966.00	741.00		10,177.00
131100	1975	4,816.00			2,201.00		(2,201.00)
131200	1975	3,085.00	383.00		402.00		(19.00)
131400	1975	5,583.00					-
131500	1975	11,172.00	2,381.00		521.00		1,860.00
131600	1975	2,166.00					-
133100	1975	265.00					-
133500	1975	-					-
135210	1975	-					-
135310	1975	31,274.00	9,236.00		5,356.00		3,880.00
135400	1975	9,884.00	11,465.00	7,716.00	5,013.00		14,168.00
135500	1975	31,006.00	13,554.00	1,325.00	14,970.00		(91.00)
135600	1975	36,355.00	24,192.00	8,941.00	21,155.00		11,978.00
135700	1975	441.00	6.00				6.00
135800	1975	5,979.00	85.00				85.00
136100	1975	62,188.00	1,949.00		298.00		1,651.00
136200	1975	290,908.00	26,433.00		7,865.00		18,568.00
136200	1975	28,013.00	6,757.00		3,124.00		3,633.00
136400	1975	97,706.00	38,466.00	5,477.00	129,585.00		(85,642.00)
136500	1975	298,983.00	147,113.00	21,340.00	192,596.00		(24,143.00)
136600	1975	4,380.00	1,156.00		2,836.00		(1,680.00)
136700	1975	100,997.00	65,858.00	13,064.00	21,957.00		56,965.00
136800	1975	135,551.00	21,643.00		305.00		21,338.00
136910	1975	5,375.00	4,614.00	63.00	3,278.00		1,399.00
136920	1975	109,041.00	21,141.00	656.00	92,198.00		(70,401.00)
137000	1975	80,281.00	735.00		988.00		(253.00)
137310	1975	212,579.00	86,417.00	12,519.00	48,131.00		50,805.00
137320	1975	54,684.00	6,617.00	390.00	10,137.00		(3,130.00)
137340	1975	4,848.00					-
137340	1975	307.00					-
139400	1975	261.00					-
139400	1975	983.00					-
139500	1975	132.00					-
139620	1975	727.00					-
235140	1975	-					-
235240	1975	7,878.00	65.00		1,231.00		(1,166.00)
235250	1975	10,623.00	60.00		3,354.00		(3,294.00)
235300	1975	28.00					-
235400	1975	1,300.00					-
235500	1975	1,736.00	539.00		274.00		265.00
235600	1975	-					-
235700	1975	-					-
236200	1975	216,155.00			6,887.00		(6,887.00)
236700	1975	-					-
237520	1975	46,819.00			1,492.00		(1,492.00)
237600	1975	138,953.00	2,318.00	2,213.00	22,909.00		(18,378.00)

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Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Spanos
							Net Salvage
237800	1975	10,607.00	3,805.00	490.00	2,740.00		1,555.00
237900	1975	409.00			76.00		(76.00)
238000	1975	132,279.00	166.00	166.00	183,148.00		(182,816.00)
238100	1975	60,312.00	12,519.00				12,519.00
238200	1975	3,866.00	803.00				803.00
238300	1975	3,937.00	817.00				817.00
238400	1975	1,537.00	319.00				319.00
239400	1975	119.00					-
239500	1975	796.00					-
239620	1975	850.00					-
339010	1975	-			-		-
339010	1975	-			-		-
339100	1975	23,242.00	609.00				609.00
339220	1975	1,273.00	20.00				20.00
339300	1975	-					-
339400	1975	-					-
339400	1975	2,024.00					-
339620	1975	50.00					-
339700	1975	106,938.00	11,278.00	3,250.00	1,551.00		12,977.00
131100	1976	17,364.00	148.00		2,461.00		(2,313.00)
131200	1976	3,221.00					-
131400	1976	-	-		-		-
131500	1976	3,903.00	2,393.00		38,121.00		(35,728.00)
131600	1976	3,217.00					-
133500	1976	-					-
135210	1976	619.00	529.00		43.00		486.00
135310	1976	63,202.00	26,745.00		8,258.00		18,487.00
135400	1976	63,081.00	12,398.00		30,554.00		(18,156.00)
135500	1976	58,590.00	15,774.00	903.00	40,898.00		(24,221.00)
135600	1976	155,602.00	33,291.00	13.00	97,925.00		(64,621.00)
136100	1976	-			-		-
136100	1976	89.00	30.00				30.00
136200	1976	22,831.00	382.00		3,411.00		(3,029.00)
136200	1976	70,519.00	35,380.00		8,120.00		27,260.00
136400	1976	138,110.00	37,247.00	5,241.00	192,708.00		(150,220.00)
136500	1976	471,655.00	290,821.00	34,768.00	276,041.00		49,548.00
136600	1976	6,178.00	9,355.00	6,117.00	2,084.00		13,388.00
136700	1976	88,600.00	66,055.00	8,377.00	31,098.00		43,334.00
136800	1976	230,831.00	22,069.00	4,294.00	615.00		25,748.00
136910	1976	8,079.00	4,266.00	549.00	3,790.00		1,025.00
136920	1976	103,025.00	36,094.00	1,610.00	108,065.00		(70,361.00)
137000	1976	106,187.00	2,601.00		1,008.00		1,593.00
137310	1976	256,893.00	127,407.00	15,211.00	52,172.00		90,446.00
137320	1976	120,176.00	6,299.00		21,227.00		(14,928.00)
137340	1976	8,088.00	794.00				794.00
137340	1976	455.00	49.00				49.00
139400	1976	1,126.00	10.00		7.00		3.00
139500	1976	-					-
139620	1976	-					-
235140	1976	-			-		-
235240	1976	-			-		-
235250	1976	-			-		-
235300	1976	20,412.00	198.00		902.00		(704.00)
235400	1976	-			-		-
235500	1976	968.00	645.00				645.00
235600	1976	5,294.00	1,321.00		724.00		597.00
235700	1976	-			-		-
236200	1976	510,276.00	422.00		10,684.00		(10,262.00)
236700	1976	2,564.00	914.00	914.00	499.00		1,329.00
237520	1976	77,515.00	64.00		1,627.00		(1,563.00)
237600	1976	91,341.00	12,810.00	11,015.00	18,218.00		5,607.00
237700	1976	143,042.00	118.00		2,998.00		(2,880.00)
237800	1976	9,214.00	3,799.00		1,634.00		2,165.00
237900	1976	-			-		-
238000	1976	139,235.00			184,674.00		(184,674.00)
238100	1976	75,081.00	12,199.00	72.00			12,271.00
238200	1976	4,742.00	771.00	5.00			776.00
238300	1976	5,653.00	919.00	5.00			924.00
238400	1976	2,366.00	384.00	2.00			386.00
238700	1976	37,585.00	525.00		638.00		(113.00)
239400	1976	210.00					-
239500	1976	-					-
239620	1976	986.00	252.00				252.00
339010	1976	215.00			19.00		(19.00)
339010	1976	15,714.00	1,545.00		1,967.00		(422.00)
339040	1976	71.00			409.00		(409.00)
339100	1976	31,121.00	525.00				525.00
339220	1976	-					-

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							Net Salvage
339300	1976	-					-
339400	1976	-					-
339400	1976	8,833.00					-
339620	1976	748.00	1,000.00				1,000.00
339700	1976	52,136.00	30,203.00		7,259.00		22,944.00
131100	1977	9,993.00			3,390.00		(3,390.00)
131200	1977	326,169.00	5,757.00		62,640.00		(56,883.00)
131400	1977	-	-		-		-
131500	1977	22,153.00			794.00		(794.00)
131600	1977	4,112.00					-
133500	1977	-					-
135210	1977	51,877.00	150.00		328.00		(178.00)
135310	1977	329,812.00	51,629.00	21,144.00	36,179.00		36,594.00
135400	1977	38,580.00	30,794.00	28,752.00	32,752.00		26,794.00
135500	1977	9,197.00	2,489.00	1,106.00	4,587.00		(992.00)
135600	1977	8,274.00	3,038.00	393.00	1,778.00		1,653.00
135800	1977	5,482.00	2,686.00		510.00		2,176.00
136100	1977	1,383.00	3,943.00	3,707.00	3,511.00		4,139.00
136100	1977	2,000.00			500.00		(500.00)
136200	1977	56,320.00	26,476.00	18,406.00	29,259.00		15,623.00
136200	1977	6,947.00	5,484.00		103.00		5,381.00
136400	1977	102,019.00	38,932.00	7,801.00	125,384.00		(78,651.00)
136500	1977	336,851.00	151,747.00	29,819.00	166,049.00		15,517.00
136600	1977	11,937.00	6,770.00	124.00	8,531.00		(1,637.00)
136700	1977	106,792.00	57,094.00	1,192.00	25,685.00		32,601.00
136800	1977	151,983.00	2,377.00		13.00		2,364.00
136910	1977	8,378.00	3,482.00		2,714.00		768.00
136920	1977	100,894.00	31,812.00	2,840.00	115,708.00		(81,056.00)
137000	1977	93,242.00	2,648.00		939.00		1,709.00
137310	1977	198,151.00	132,375.00	26,012.00	47,443.00		110,944.00
137320	1977	102,068.00	16,569.00		39,894.00		(23,325.00)
137340	1977	18,321.00					-
137340	1977	1,110.00					-
139400	1977	75.00					-
139400	1977	901.00	5.00				5.00
139500	1977	378.00					-
139620	1977	1,515.00	11.00				11.00
235130	1977	1,135.00	800.00		268.00		532.00
235140	1977	-			-		-
235240	1977	2,611.00			2,994.00		(2,994.00)
235250	1977	2,737.00			2,848.00		(2,848.00)
235300	1977	6,597.00			93.00		(93.00)
235400	1977	-			-		-
235600	1977	-			-		-
235700	1977	-			-		-
236700	1977	16,167.00			4,840.00		(4,840.00)
237520	1977	-			-		-
237600	1977	105,087.00	10,534.00	10,534.00	32,446.00		(11,378.00)
237800	1977	33,330.00	7,549.00		7,823.00		(274.00)
237900	1977	1,523.00			38.00		(38.00)
238000	1977	124,246.00			192,113.00		(192,113.00)
238100	1977	110,010.00	31,893.00				31,893.00
238200	1977	6,738.00	2,126.00				2,126.00
238300	1977	3,881.00	1,063.00				1,063.00
238400	1977	1,481.00	354.00				354.00
239400	1977	877.00					-
239500	1977	413.00					-
239620	1977	1,867.00	1,302.00				1,302.00
339010	1977	2,359.00			407.00		(407.00)
339010	1977	1,558.00	453.00		101.00		352.00
339020	1977	200.00			150.00		(150.00)
339040	1977	423.00			58.00		(58.00)
339100	1977	11,436.00	152.00				152.00
339220	1977	1,244.00	50.00				50.00
339300	1977	-					-
339400	1977	571.00	122.00		2.00		120.00
339400	1977	5,919.00	520.00				520.00
339620	1977	745.00					-
339700	1977	55,509.00	18,438.00	13,312.00	11,245.00		20,505.00
131100	1978	706.00					-
131200	1978	194,645.00	2,078.00		243.00		1,835.00
131400	1978	17,277.00	2,818.00		2,051.00		767.00
131500	1978	23,703.00	4,573.00		1,238.00		3,335.00
131600	1978	2,193.00	24.00	24.00			48.00
133400	1978	133.00			527.00		(527.00)
133500	1978	-					-
135210	1978	393.00	333.00		21.00		312.00
135310	1978	117,987.00	15,461.00		10,281.00		5,180.00

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135400	1978	34,789.00	8,604.00		49,395.00		(40,791.00)
135500	1978	131,666.00	46,074.00	8,566.00	53,085.00		1,555.00
135600	1978	174,718.00	74,983.00	21,206.00	74,827.00	(21,050.00)	312.00
136100	1978	-			-		-
136200	1978	380,137.00	47,890.00		9,648.00		38,242.00
136200	1978	27,760.00	10,173.00		9,226.00		947.00
136400	1978	132,933.00	42,174.00	4,886.00	220,131.00		(173,071.00)
136500	1978	547,210.00	151,017.00	17,152.00	320,086.00		(151,917.00)
136600	1978	15,259.00	4,009.00	139.00	6,678.00		(2,530.00)
136700	1978	87,661.00	24,876.00	4,572.00	23,850.00		5,598.00
136800	1978	193,092.00	38,309.00	4,081.00	16.00		42,374.00
136910	1978	5,289.00	2,311.00		3,695.00		(1,384.00)
136920	1978	100,428.00	25,053.00	1,994.00	130,957.00		(103,910.00)
137000	1978	106,298.00	3,963.00		945.00	212.00	3,230.00
137310	1978	176,874.00	188,400.00	22,361.00	37,555.00		173,206.00
137320	1978	37,734.00	21,776.00	4,362.00	15,624.00		10,514.00
137340	1978	4,731.00					-
137340	1978	216.00					-
139400	1978	6,245.00					-
139500	1978	2,217.00					-
139620	1978	3,890.00	500.00				500.00
235140	1978	-			-		-
235240	1978	18,762.00			3,801.00		(3,801.00)
235250	1978	6,086.00			1,246.00		(1,246.00)
235300	1978	11,815.00			143.00		(143.00)
235400	1978	1,769.00			42.00		(42.00)
235600	1978	6,173.00					-
235700	1978	-			-		-
236700	1978	37,472.00	2,423.00	1,302.00	3,063.00		662.00
237520	1978	-			-		-
237600	1978	65,545.00	5,938.00	5,938.00	20,241.00		(8,365.00)
237800	1978	5,376.00	907.00		1,615.00		(708.00)
237900	1978	-			-		-
238000	1978	108,052.00			204,967.00		(204,967.00)
238100	1978	63,393.00	5,959.00				5,959.00
238200	1978	3,624.00	341.00				341.00
238300	1978	3,893.00	366.00				366.00
238400	1978	1,664.00	156.00				156.00
239400	1978	-			-		-
239500	1978	386.00					-
239620	1978	1,132.00					-
339010	1978	-			-		-
339010	1978	-			-		-
339100	1978	22,231.00	1,216.00				1,216.00
339220	1978	-					-
339300	1978	14,182.00	200.00				200.00
339400	1978	1,365.00					-
339400	1978	365.00					-
339620	1978	473.00					-
339700	1978	13,986.00	1,487.00	1,450.00	835.00		2,102.00
131100	1979	35,088.00	775.00	775.00	9,102.00		(7,552.00)
131200	1979	2,069,174.00			10,000.00		(10,000.00)
131400	1979	1,527,611.00					-
131500	1979	140,861.00	123.00		388.00		(265.00)
131600	1979	33,145.00			43.00		(43.00)
133500	1979	-			-		-
134100	1979	6,112.00			6,510.00		(6,510.00)
135210	1979	-			-		-
135310	1979	167,581.00	28,697.00		39,068.00		(10,371.00)
135400	1979	14,587.00	5,974.00		4,847.00		1,127.00
135500	1979	41,446.00	4,928.00	252.00	43,084.00		(37,904.00)
135600	1979	136,058.00	109,705.00	(105.00)	97,978.00		11,622.00
136100	1979	14,982.00			14,991.00		(14,991.00)
136100	1979	227.00			31.00		(31.00)
136200	1979	331,779.00	12,692.00		62,519.00		(49,827.00)
136200	1979	19,014.00			301.00		(301.00)
136400	1979	138,467.00	33,763.00	3,560.00	258,902.00		(221,579.00)
136500	1979	452,863.00	210,471.00	16,835.00	305,648.00		(78,342.00)
136600	1979	9,259.00	7,732.00	547.00	3,465.00		4,814.00
136700	1979	106,182.00	56,993.00	6,038.00	39,075.00		23,956.00
136800	1979	253,924.00	92,608.00	26,162.00	111.00		118,659.00
136910	1979	1,559.00	1,321.00		4,312.00		(2,991.00)
136920	1979	93,855.00	41,238.00	1,140.00	133,559.00		(91,181.00)
137000	1979	96,427.00	4,452.00		1,299.00		3,153.00
137310	1979	148,889.00	122,731.00	10,979.00	34,760.00		98,950.00
137320	1979	23,732.00	12,837.00	6,719.00	11,708.00		7,848.00
137340	1979	12,937.00					-
137340	1979	584.00					-

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							Net Salvage
139400	1979	354.00					-
139500	1979	389.00					-
139620	1979	4,571.00					-
235140	1979	-					-
235240	1979	37,681.00			4,452.00		(4,452.00)
235250	1979	21,317.00			16,727.00		(16,727.00)
235300	1979	70,270.00	162.00		2,301.00		(2,139.00)
235400	1979	491.00			34.00		(34.00)
235600	1979	-			-		-
235700	1979	1,108.00			27.00		(27.00)
236700	1979	28,412.00			2,367.00		(2,367.00)
237520	1979	-			-		-
237600	1979	172,699.00	9,716.00	9,716.00	23,406.00		(3,974.00)
237800	1979	9,959.00	1,305.00		2,994.00		(1,689.00)
237900	1979	467.00	510.00	510.00	510.00		510.00
238000	1979	117,239.00			197,632.00		(197,632.00)
238100	1979	65,005.00	33,385.00				33,385.00
238200	1979	3,778.00	1,757.00				1,757.00
238300	1979	-			-		-
238400	1979	-			-		-
239400	1979	125.00			24.00		(24.00)
239500	1979	525.00			25.00		(25.00)
239620	1979	252.00					-
339010	1979	7,500.00			3,367.00		(3,367.00)
339010	1979	6,838.00	101.00		500.00		(399.00)
339100	1979	20,209.00	1,928.00				1,928.00
339220	1979	-					-
339300	1979	182.00					-
339400	1979	1,777.00					-
339400	1979	1,379.00					-
339620	1979	-					-
339700	1979	38,007.00	3,829.00	1,340.00	2,467.00		2,702.00
131100	1980	4,245.00					-
131200	1980	553,764.00	2,500.00	2,500.00	39,529.00		(34,529.00)
131400	1980	8,705.00					-
131500	1980	127,304.00			1,849.00		(1,849.00)
131600	1980	1,734.00					-
133100	1980	9,400.00			25,350.00		(25,350.00)
133500	1980	-					-
135210	1980	-			-		-
135310	1980	40,617.00	23,892.00		4,429.00		19,463.00
135400	1980	-			-		-
135500	1980	63,017.00	13,265.00	328.00	50,091.00		(36,498.00)
135600	1980	88,788.00	42,301.00	145.00	83,134.00		(40,688.00)
136100	1980	-			-		-
136200	1980	80,952.00	23,855.00		2,016.00	21,839.00	43,678.00
136200	1980	86,973.00	11,973.00		10,402.00		1,571.00
136400	1980	169,410.00	23,112.00	1,330.00	344,068.00		(319,626.00)
136500	1980	552,752.00	316,439.00	18,225.00	449,450.00		(114,786.00)
136600	1980	72,242.00	35,588.00	5,100.00	27,304.00		13,384.00
136700	1980	245,023.00	175,118.00	11,186.00	82,494.00		103,810.00
136800	1980	212,513.00	32,463.00		236.00	2,565.00	34,792.00
136910	1980	18,627.00	8,234.00	435.00	10,258.00		(1,589.00)
136920	1980	93,701.00	41,382.00	70.00	138,530.00		(97,078.00)
137000	1980	162,946.00	1,921.00		1,266.00	654.00	1,309.00
137310	1980	288,781.00	151,952.00	8,745.00	75,591.00	67,617.00	152,723.00
137320	1980	31,861.00	15,748.00	3,042.00	21,907.00		(3,117.00)
137340	1980	42,785.00					-
137340	1980	1,873.00					-
139400	1980	194.00					-
139400	1980	2,646.00	218.00				218.00
139500	1980	465.00					-
139620	1980	669.00					-
235140	1980	-			-		-
235240	1980	-			-		-
235250	1980	-			-		-
235300	1980	138,024.00	102.00		6,466.00		(6,364.00)
235400	1980	-			-		-
235500	1980	3,497.00	1,775.00		628.00		1,147.00
235600	1980	-			-		-
235700	1980	-			-		-
236700	1980	10,811.00	7,966.00	7,010.00	780.00		14,196.00
237520	1980	3,262.00			203.00		(203.00)
237600	1980	135,991.00	10,367.00	10,367.00	43,385.00		(22,651.00)
237800	1980	7,907.00	6,115.00	1,807.00	3,605.00		4,317.00
237900	1980	2,698.00			389.00		(389.00)
238000	1980	118,701.00			165,368.00		(165,368.00)
238100	1980	91,210.00	41,020.00				41,020.00



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238200	1980	5,864.00	2,442.00				2,442.00
238300	1980	8,656.00	3,907.00				3,907.00
238400	1980	3,186.00	1,465.00				1,465.00
239400	1980	1,917.00					-
239500	1980	981.00					-
239620	1980	-					-
339010	1980	4,636.00			114.00		(114.00)
339010	1980	1,132.00			26.00		(26.00)
339040	1980	536.00					-
339100	1980	24,937.00	992.00				992.00
339220	1980	2,597.00					-
339300	1980	-					-
339400	1980	3,977.00					-
339400	1980	333.00					-
339620	1980	50.00					-
339700	1980	13,375.00	858.00	400.00	1,003.00		255.00
131100	1981	336,223.00			1,656.00		(1,656.00)
131200	1981	5,642,246.00			130,545.00		(130,545.00)
131400	1981	3,710,700.00					-
131500	1981	963,033.00	1,261.00				1,261.00
131600	1981	15,052.00	7,500.00				7,500.00
133500	1981	150.00			397.00		(397.00)
134400	1981	1,984.00					-
135210	1981	-					-
135310	1981	111,864.00	8,463.00		7,931.00		532.00
135400	1981	-					-
135500	1981	24,516.00	4,467.00	2,697.00	13,097.00	(2,612.00)	(8,545.00)
135600	1981	22,085.00	3,919.00	1,316.00	17,761.00	(1,815.00)	(14,341.00)
136100	1981	-					-
136200	1981	58,980.00	732.00		11,977.00		(11,245.00)
136200	1981	9,593.00	155.00		15,657.00		(15,502.00)
136400	1981	155,231.00	38,523.00	2,820.00	346,621.00		(305,278.00)
136500	1981	527,829.00	80,047.00	6,015.00	40,730.00		45,332.00
136600	1981	10,030.00	7,716.00	5,606.00	2,853.00	(898.00)	9,571.00
136700	1981	77,333.00	48,866.00	5,705.00	47,463.00	(2,285.00)	4,823.00
136800	1981	201,233.00	32,991.00		(56.00)		33,047.00
136910	1981	4,035.00	(1,715.00)		5,525.00		(7,240.00)
136920	1981	84,721.00	31,991.00	106.00	148,075.00	(2,539.00)	(118,517.00)
137000	1981	88,463.00	2,156.00	13.00	1,363.00		806.00
137310	1981	153,393.00	187,067.00	14,137.00	443,875.00		(242,671.00)
137320	1981	110,198.00	20,353.00	965.00	68,858.00	(1,348.00)	(48,888.00)
137340	1981	6,696.00					-
137340	1981	357.00					-
139400	1981	1,490.00					-
139500	1981	953.00	2.00				2.00
139620	1981	393.00					-
235140	1981	-					-
235240	1981	-					-
235250	1981	4,107.00	883.00				883.00
235300	1981	784.00			102.00		(102.00)
235400	1981	2,553.00	1,645.00				1,645.00
235500	1981	326.00	244.00		38.00		206.00
235600	1981	-					-
235700	1981	1,736.00	714.00				714.00
236700	1981	11,402.00	3,535.00	2,004.00	2,010.00	(448.00)	3,081.00
237520	1981	439.00			2,927.00		(2,927.00)
237600	1981	159,297.00	16,200.00	12,860.00	27,886.00	(3,298.00)	(2,124.00)
237800	1981	10,293.00	6,679.00	392.00	1,342.00	(39.00)	5,690.00
237900	1981	8,600.00	981.00		61.00		920.00
238000	1981	101,867.00			200,370.00		(200,370.00)
238100	1981	110,543.00	28,615.00		1.00		28,614.00
238200	1981	7,902.00	2,226.00				2,226.00
238300	1981	2,715.00	636.00				636.00
238400	1981	1,755.00	318.00				318.00
239400	1981	1,233.00					-
239500	1981	1,154.00					-
239620	1981	1,009.00					-
339010	1981	-					-
339010	1981	4,577.00	187.00		198.00		(11.00)
339100	1981	20,075.00	2,800.00				2,800.00
339220	1981	907.00					-
339300	1981	2,253.00			94.00		(94.00)
339400	1981	1,448.00					-
339400	1981	2,814.00					-
339620	1981	7,271.00	1,500.00				1,500.00
339700	1981	72,145.00	11,702.00		858.00		10,844.00
131100	1982	3,566.00			335.00		(335.00)
131200	1982	1,289,749.00			35,582.00		(35,582.00)

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							Net Salvage
131400	1982	6,074.00			620.00		(620.00)
131500	1982	8,574.00	999.00		993.00		6.00
131600	1982	350.00					-
133500	1982	335.00	5.00				5.00
135210	1982	-			-		-
135310	1982	61,638.00	2,515.00		53,854.00		(51,339.00)
135400	1982	20,560.00	4,278.00		4,178.00		100.00
135500	1982	47,269.00	14,688.00	10,078.00	36,388.00	(7,816.00)	(19,438.00)
135600	1982	101,611.00	13,663.00	1,777.00	81,320.00	(2,099.00)	(67,979.00)
136100	1982	1,167.00			1,582.00		(1,582.00)
136200	1982	193,517.00	114,161.00		64,540.00		49,621.00
136200	1982	39,448.00	25,155.00		13,078.00		12,077.00
136400	1982	162,068.00	64,556.00	5,931.00	370,293.00		(299,806.00)
136500	1982	543,637.00	130,604.00	10,284.00	475,181.00		(334,293.00)
136600	1982	35,125.00	4,772.00	236.00	9,631.00	(334.00)	(4,957.00)
136700	1982	143,403.00	37,173.00	3,458.00	43,246.00	(2,394.00)	(5,009.00)
136800	1982	203,899.00	17,774.00	8,641.00	73,305.00		(46,890.00)
136910	1982	17,760.00	3,779.00		15,258.00		(11,479.00)
136920	1982	100,354.00	(370.00)	(20,493.00)	184,299.00	(2,820.00)	(207,982.00)
137000	1982	118,455.00	1,114.00	(226.00)	1,845.00		(957.00)
137310	1982	222,372.00	138,501.00	10,507.00	62,623.00		86,385.00
137320	1982	64,912.00	50,024.00	194.00	31,311.00	(2,546.00)	16,361.00
137340	1982	6,641.00					-
137340	1982	406.00					-
139400	1982	432.00					-
139400	1982	3,251.00					-
139500	1982	2,661.00					-
139620	1982	-					-
235140	1982	1,070.00			68.00		(68.00)
235240	1982	8,329.00	233.00		4,903.00		(4,670.00)
235250	1982	5,139.00	328.00		12,077.00		(11,749.00)
235300	1982	193,835.00			2,803.00		(2,803.00)
235400	1982	-			-		-
235600	1982	-			-		-
235700	1982	1,772.00			50.00		(50.00)
236700	1982	73,159.00	45,675.00	45,675.00	1,295.00	(1,375.00)	88,680.00
237520	1982	244.00					-
237600	1982	217,806.00	3,569.00	3,530.00	49,541.00	(3,048.00)	(45,490.00)
237800	1982	13,359.00	7,519.00	4,521.00	1,566.00	(1,506.00)	8,968.00
237900	1982	10,165.00	1,891.00		2,437.00		(546.00)
238000	1982	118,377.00			262,552.00		(262,552.00)
238100	1982	177,501.00	11,893.00				11,893.00
238200	1982	14,862.00	915.00				915.00
238300	1982	2,105.00	131.00				131.00
238400	1982	959.00	131.00				131.00
239400	1982	1,735.00					-
239500	1982	148.00					-
239620	1982	563.00					-
339010	1982	-			-		-
339010	1982	3,996.00					-
339020	1982	261.00					-
339100	1982	26,300.00	1,795.00				1,795.00
339220	1982	246.00					-
339300	1982	-					-
339400	1982	650.00	25.00				25.00
339400	1982	-					-
339620	1982	-					-
339700	1982	253,234.00	62,034.00	5,544.00	1,563.00	(164.00)	65,851.00
131100	1983	527,107.00	11.00		734.00		(723.00)
131200	1983	2,872,642.00	10,535.00		34,486.00		(23,951.00)
131400	1983	2,465,234.00					-
131500	1983	302,710.00	688.00		(13.00)		701.00
131600	1983	309.00					-
133500	1983	(335.00)	(5.00)				(5.00)
134400	1983	10,000.00			386.00		(386.00)
135010	1983	-			-		-
135210	1983	-			-		-
135310	1983	52,035.00	8,841.00		19,019.00		(10,178.00)
135400	1983	360.00	800.00	800.00		(975.00)	625.00
135500	1983	13,572.00	11,855.00	11,476.00	4,636.00	(8,149.00)	10,546.00
135600	1983	20,414.00	1,612.00	1,145.00	3,584.00	(2,217.00)	(3,044.00)
136100	1983	10,896.00	1,691.00		2,037.00		(346.00)
136200	1983	186,126.00	31,251.00		22,350.00		8,901.00
136200	1983	(23,454.00)			775.00		(775.00)
136400	1983	178,082.00	64,182.00	6,520.00	325,544.00		(254,842.00)
136500	1983	665,940.00	144,111.00	14,676.00	715,609.00		(556,822.00)
136600	1983	17,862.00	5,599.00	(1,730.00)	11,597.00	(5,410.00)	(13,138.00)
136700	1983	207,947.00	174,026.00	16,896.00	26,307.00	(11,364.00)	153,251.00

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							Net Salvage
136800	1983	110,374.00	18,432.00	8,897.00	10,113.00		17,216.00
136910	1983	18,906.00	18,912.00	31.00	13,377.00	(26.00)	5,540.00
136920	1983	106,374.00	19,114.00	(15,557.00)	198,404.00	(4,581.00)	(199,428.00)
137000	1983	111,470.00	1,132.00	55.00	2,338.00		(1,151.00)
137310	1983	217,100.00	163,700.00	15,520.00	85,552.00		93,668.00
137320	1983	43,305.00	29,750.00	290.00	16,017.00	(1,845.00)	12,178.00
137340	1983	3,049.00					-
137340	1983	183.00					-
139400	1983	1,855.00					-
139500	1983	379.00					-
139620	1983	242.00					-
235120	1983	926.00	169.00		52.00		117.00
235140	1983	3,415.00	556.00		298.00		258.00
235240	1983	13,201.00			13,819.00		(13,819.00)
235250	1983	5,125.00			5,213.00		(5,213.00)
235300	1983	17,902.00	1,412.00		1,221.00		191.00
235400	1983	7,520.00	2,185.00		492.00		1,693.00
235600	1983	-			-		-
235700	1983	-			-		-
236700	1983	14,331.00	10,238.00	10,238.00		(256.00)	20,220.00
237520	1983	-			-		-
237600	1983	160,778.00	11,137.00	10,874.00	58,192.00	(2,035.00)	(38,216.00)
237800	1983	14,163.00	2,945.00		5,284.00		(2,339.00)
237900	1983	2,530.00			209.00		(209.00)
238000	1983	209,034.00			336,324.00		(336,324.00)
238100	1983	97,307.00	41,712.00				41,712.00
238200	1983	7,190.00	3,082.00				3,082.00
238300	1983	9,086.00	3,895.00				3,895.00
238400	1983	4,022.00	1,724.00				1,724.00
238500	1983	1,189.00			98.00		(98.00)
239400	1983	658.00					-
239500	1983	610.00					-
239620	1983	2,309.00					-
339010	1983	19,993.00	8.00		10,961.00		(10,953.00)
339010	1983	17,559.00			18,866.00		(18,866.00)
339020	1983	379.00					-
339100	1983	29,665.00	910.00				910.00
339220	1983	-					-
339300	1983	-					-
339400	1983	147.00	94.00				94.00
339400	1983	-					-
339620	1983	-					-
339700	1983	19,461.00	719.00	(100.00)	4,127.00	(1,642.00)	(5,150.00)
131100	1984	7,999,955.00			139,134.00		(139,134.00)
131200	1984	19,009,765.00	25,077.00		1,405,123.00		(1,380,046.00)
131400	1984	2,791,319.00					-
131500	1984	1,628,052.00			4,221.00		(4,221.00)
131600	1984	344,269.00					-
133100	1984	1,239.00					-
133500	1984	3,813.00					-
134300	1984	3,454.00			21.00		(21.00)
135210	1984	-			-		-
135310	1984	4,430.00					-
135400	1984	3,387.00	3,329.00	2,599.00		(13,663.00)	(7,735.00)
135500	1984	27,608.00	4,072.00	841.00	31,129.00	(2,166.00)	(28,382.00)
135600	1984	33,900.00	12,100.00	3,419.00	42,632.00	(17,862.00)	(44,975.00)
136100	1984	1,362.00			250.00		(250.00)
136100	1984	850.00			32.00		(32.00)
136200	1984	44,813.00	2,570.00		5,451.00		(2,881.00)
136200	1984	45,572.00	12.00		1,392.00		(1,380.00)
136400	1984	277,367.00	70,804.00	8,699.00	397,955.00	(51,367.00)	(369,819.00)
136500	1984	479,926.00	48,539.00	5,940.00	417,307.00	(36,062.00)	(398,890.00)
136600	1984	6,502.00	1,157.00	278.00	6,363.00	(29.00)	(4,957.00)
136700	1984	101,471.00	36,613.00	7,811.00	43,760.00	(3,446.00)	(2,782.00)
136800	1984	141,058.00	36,660.00	476.00	215,371.00		(178,235.00)
136910	1984	19,841.00	5,857.00		9,953.00		(4,096.00)
136920	1984	93,083.00	36,334.00	(57.00)	178,978.00	(5,710.00)	(148,411.00)
137000	1984	140,196.00	1,101.00		1,606.00		(505.00)
137310	1984	257,918.00	136,165.00	16,663.00	66,211.00	(8,536.00)	78,081.00
137320	1984	17,273.00	13,553.00	1,460.00	6,644.00	(3,262.00)	5,107.00
137340	1984	1,949.00					-
137340	1984	99.00					-
139400	1984	24,868.00					-
139500	1984	1,476.00					-
139620	1984	3,472.00					-
235120	1984	5,660.00			125.00		(125.00)
235140	1984	12,463.00	38.00		279.00		(241.00)
235240	1984	14,880.00	1,641.00		8,452.00		(6,811.00)

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							Net Salvage
235250	1984	13,921.00	1,119.00		5,323.00		(4,204.00)
235300	1984	52,364.00	1,355.00		1,613.00		(258.00)
235400	1984	223.00			131.00		(131.00)
235600	1984	-			-		-
235700	1984	2,300.00					-
236700	1984	24,720.00	332.00		1,397.00		(1,065.00)
237520	1984	1,013.00					-
237600	1984	200,202.00	4,368.00	4,279.00	53,539.00	(6,508.00)	(51,400.00)
237800	1984	21,073.00	9,862.00		2,210.00		7,652.00
237900	1984	924.00	1,011.00		210.00		801.00
238000	1984	223,005.00	132.00	132.00	319,483.00	(379.00)	(319,598.00)
238100	1984	84,422.00	31.00				31.00
238200	1984	7,108.00	3.00				3.00
238300	1984	5,681.00	2.00				2.00
238400	1984	2,744.00	1.00				1.00
239400	1984	1,935.00					-
239500	1984	1,408.00					-
239620	1984	-					-
339010	1984	-			-		-
339010	1984	5,644.00			6,574.00		(6,574.00)
339040	1984	5,552.00			2,461.00		(2,461.00)
339100	1984	17,437.00	438.00				438.00
339220	1984	6,500.00					-
339300	1984	1,319.00					-
339400	1984	-					-
339400	1984	2,200.00	450.00				450.00
339620	1984	-					-
339700	1984	40,780.00	4,231.00	1,274.00	6,936.00	(1,749.00)	(3,180.00)
131100	1985	27,301.00			57,960.00		(57,960.00)
131200	1985	11,336,125.00	24,791.00		1,868,829.00		(1,844,038.00)
131400	1985	7,690,532.00			899.00		(899.00)
131500	1985	1,108,851.00			2,002.00		(2,002.00)
131600	1985	68,016.00	53.00				53.00
133100	1985	100.00			3,175.00		(3,175.00)
133500	1985	-					-
135210	1985	763.00			264.00		(264.00)
135310	1985	217,227.00	2,908.00		102,797.00		(99,889.00)
135400	1985	9,098.00	6,504.00	3,786.00	18.00	(6,116.00)	4,156.00
135500	1985	37,544.00	2,689.00	394.00	20,131.00	(3,102.00)	(20,150.00)
135600	1985	35,640.00	11,744.00	(4,616.00)	16,522.00	(20,421.00)	(29,815.00)
136100	1985	5,062.00			1,509.00		(1,509.00)
136100	1985	850.00			22.00		(22.00)
136200	1985	33,701.00	58.00		5,000.00		(4,942.00)
136200	1985	32,662.00			2,816.00		(2,816.00)
136400	1985	244,216.00	75,535.00	8,976.00	410,597.00	(38,587.00)	(364,673.00)
136500	1985	335,524.00	106,998.00	11,628.00	650,531.00	(31,390.00)	(563,295.00)
136600	1985	12,231.00	3,439.00	742.00	4,807.00	(1,023.00)	(1,649.00)
136700	1985	91,883.00	33,104.00	5,921.00	40,056.00	(4,663.00)	(5,694.00)
136800	1985	572,242.00	20,800.00	3,376.00	17,010.00		7,166.00
136910	1985	5,200.00	3,690.00	354.00	7,671.00	(94.00)	(3,721.00)
136920	1985	79,987.00	22,947.00	6.00	180,278.00	(3,722.00)	(161,047.00)
137000	1985	118,196.00	1,551.00	288.00	664.00		1,175.00
137310	1985	184,583.00	61,948.00	7,863.00	30,456.00		39,355.00
137320	1985	45,940.00	30,160.00	4,763.00	3,073.00	(6,210.00)	25,640.00
137340	1985	4,226.00					-
137340	1985	215.00					-
139400	1985	183.00					-
139400	1985	-					-
139500	1985	884.00					-
139620	1985	-					-
235120	1985	110,552.00					-
235130	1985	4,627.00					-
235140	1985	128,728.00	100.00		157.00		(57.00)
235210	1985	330,734.00					-
235220	1985	241,330.00					-
235230	1985	4,360,096.00					-
235240	1985	1,378,120.00	28,820.00		291,281.00		(262,461.00)
235250	1985	1,197,451.00	27,626.00		227,089.00		(199,463.00)
235300	1985	1,115,981.00	149.00		1,944.00		(1,795.00)
235400	1985	469,290.00	4,305.00		221.00		4,084.00
235500	1985	69,599.00	1,229.00		391.00		838.00
235600	1985	52,643.00					-
235700	1985	7,519.00					-
236700	1985	25,785.00			1,043.00		(1,043.00)
237510	1985	278.00					-
237520	1985	-			-		-
237600	1985	303,208.00	3,285.00	3,285.00	67,392.00	(5,067.00)	(65,889.00)
237800	1985	3,117.00	1,982.00		1,355.00		627.00

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							Net Salvage
237900	1985	1,766.00			49.00		(49.00)
238000	1985	348,062.00	(396.00)	(396.00)	407,898.00	244.00	(408,446.00)
238100	1985	103,748.00					-
238200	1985	7,238.00					-
238300	1985	6,285.00					-
238400	1985	2,561.00					-
239400	1985	1,422.00					-
239500	1985	398.00					-
239620	1985	1,095.00					-
339010	1985	4,238.00			5,959.00		(5,959.00)
339010	1985	8,166.00	152.00		14,248.00		(14,096.00)
339060	1985	1,280.00			73.00		(73.00)
339100	1985	162,055.00	8,270.00				8,270.00
339220	1985	-					-
339300	1985	789.00					-
339400	1985	2,767.00	150.00				150.00
339400	1985	2,641.00					-
339620	1985	648.00					-
339700	1985	50,961.00	2,354.00	33.00	5,378.00	(116.00)	(3,107.00)
131100	1986	83,061.00	10,787.00		29,750.00		(18,963.00)
131200	1986	4,583,696.00	23,452.00		2,041,987.00		(2,018,535.00)
131400	1986	18,073.00			813.00		(813.00)
131500	1986	13,971.00					-
131600	1986	7,808.00					-
133500	1986	335.00	12.00				12.00
135210	1986	17,761.00			15,241.00		(15,241.00)
135310	1986	237,354.00	66,121.00		65,583.00		538.00
135400	1986	-	-		-		-
135500	1986	49,007.00	6,933.00	4,552.00	43,923.00	(7,588.00)	(40,026.00)
135600	1986	13,323.00	18,127.00	9,729.00	34,477.00	(3,864.00)	(10,485.00)
136100	1986	3,285.00			5,654.00		(5,654.00)
136100	1986	4,245.00	1,613.00		3,592.00		(1,979.00)
136200	1986	190,622.00	3,793.00		65,297.00		(61,504.00)
136200	1986	170,265.00	62.00		33,929.00		(33,867.00)
136400	1986	327,100.00	169,634.00	13,957.00	535,905.00	(50,347.00)	(402,661.00)
136500	1986	734,893.00	201,787.00	15,228.00	662,152.00	(62,207.00)	(507,344.00)
136600	1986	31,146.00	3,866.00	956.00	11,410.00	(594.00)	(7,182.00)
136700	1986	200,003.00	67,745.00	9,560.00	93,047.00	(5,236.00)	(20,978.00)
136800	1986	955,707.00	54,213.00	1,121.00	467,535.00	1,034.00	(411,167.00)
136910	1986	3,660.00	1,856.00		6,477.00		(4,621.00)
136920	1986	96,670.00	36,700.00	15,314.00	189,717.00	(3,263.00)	(140,966.00)
137000	1986	469,663.00	1,529.00	(8.00)	153.00		1,368.00
137310	1986	321,810.00	123,041.00	9,286.00	90,176.00	(8,472.00)	33,679.00
137320	1986	120,740.00	144,238.00	64,352.00	27,554.00	(43,760.00)	137,276.00
137340	1986	7,513.00					-
137340	1986	690.00					-
139400	1986	10,046.00					-
139400	1986	5,528.00					-
139500	1986	6,288.00					-
139620	1986	-					-
235130	1986	(1,233.00)					-
235140	1986	1,718.00					-
235240	1986	13,574.00			11,464.00		(11,464.00)
235250	1986	23,771.00			15,118.00		(15,118.00)
235300	1986	24,142.00	1,644.00		4,723.00		(3,079.00)
235400	1986	483.00					-
235500	1986	393.00					-
235600	1986	759.00					-
235700	1986	2,993.00			148.00		(148.00)
236700	1986	-			-		-
237520	1986	-			-		-
237600	1986	462,023.00	34,141.00	33,937.00	92,961.00	(9,299.00)	(34,182.00)
237800	1986	31,769.00	8,184.00		7,144.00		1,040.00
237900	1986	6,457.00	4,402.00		285.00		4,117.00
238000	1986	230,064.00			289,929.00		(289,929.00)
238100	1986	117,384.00	22,966.00	19,251.00			42,217.00
238200	1986	8,477.00	1,566.00	1,313.00			2,879.00
238300	1986	5,507.00	1,044.00	875.00			1,919.00
238400	1986	2,350.00	522.00	438.00			960.00
239400	1986	4,954.00			-		-
239400	1986	1,241.00					-
239500	1986	-					-
239620	1986	-					-
339010	1986	23,388.00			18,015.00		(18,015.00)
339010	1986	-			-		-
339040	1986	752.00			17.00		(17.00)
339100	1986	29,646.00	1,169.00				1,169.00
339220	1986	-					-

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							Net Salvage
339300	1986	3,471.00			91.00		(91.00)
339400	1986	2,480.00			15.00		(15.00)
339400	1986	772.00					-
339620	1986	-					-
339700	1986	70,934.00	772.00		5,416.00		(4,644.00)
131100	1987	125,887.00	69.00		20,183.00		(20,114.00)
131200	1987	5,711,646.00	7,564.00		882,146.00		(874,582.00)
131400	1987	43,600.00	17.00		2,606.00		(2,589.00)
131500	1987	807,408.00	926.00		95,681.00		(94,755.00)
131600	1987	5,311.00					-
133400	1987	4,583.00	132.00		2,770.00		(2,638.00)
133500	1987	-	-				-
134400	1987	5,000.00			1,209.00		(1,209.00)
135210	1987	5,215.00			-		-
135310	1987	409,677.00	155,385.00		90,072.00		65,313.00
135400	1987	-	-		-		-
135500	1987	76,286.00	919.00	297.00	73,033.00	(3,055.00)	(74,872.00)
135600	1987	26,816.00	(174.00)	(278.00)	14,691.00	(107.00)	(15,250.00)
136100	1987	11,854.00			560.00		(560.00)
136100	1987	1,426.00	-		133.00		(133.00)
136200	1987	628,151.00	56,997.00		33,270.00		23,727.00
136200	1987	42,750.00	-		3,001.00		(3,001.00)
136400	1987	205,456.00	161,249.00	9,164.00	378,673.00	(24,917.00)	(233,177.00)
136500	1987	201,036.00	157,780.00	8,967.00	370,527.00	(24,381.00)	(228,161.00)
136600	1987	22,046.00	6,321.00	247.00	12,857.00	(14.00)	(6,303.00)
136700	1987	156,282.00	65,556.00	5,781.00	33,221.00	(1,715.00)	36,401.00
136800	1987	662,152.00	41,628.00	-	14,562.00	-	27,066.00
136910	1987	11,475.00	5,439.00		5,913.00		(474.00)
136920	1987	79,882.00	62,694.00	3,563.00	147,230.00	(9,688.00)	(90,661.00)
137000	1987	507,099.00	5,646.00	-	5,543.00		103.00
137310	1987	277,917.00	218,118.00	12,396.00	512,224.00	(33,704.00)	(315,414.00)
137320	1987	101,319.00	55,382.00	19,593.00	3,266.00	(16,487.00)	55,222.00
137340	1987	3,344.00	21.00				21.00
137340	1987	230.00	1.00				1.00
139400	1987	5,380.00					-
139500	1987	2,019.00					-
139620	1987	1,559.00	48.00				48.00
235140	1987	-					-
235240	1987	-			-		-
235250	1987	(25.00)			-		-
235300	1987	94,114.00	2,329.00	1,693.00	4,465.00	(170.00)	(613.00)
235400	1987	-					-
235500	1987	3,950.00			590.00		(590.00)
235600	1987	13,241.00			7,656.00		(7,656.00)
235700	1987	-			-		-
236700	1987	83,400.00	119,180.00		379,068.00		(259,888.00)
237520	1987	5,414.00			-		-
237600	1987	293,096.00	8,652.00	8,507.00	99,943.00	(1,136.00)	(83,920.00)
237800	1987	1,457.00	-		1,214.00		(1,214.00)
237900	1987	5,341.00	3,452.00		99.00		3,353.00
238000	1987	281,537.00			318,085.00		(318,085.00)
238100	1987	117,585.00	1,394.00	-			1,394.00
238200	1987	9,752.00	115.00	-			115.00
238300	1987	1,494.00	17.00	-			17.00
238400	1987	601.00	8.00	-			8.00
239400	1987	728.00			54.00		(54.00)
239500	1987	6,032.00					-
239620	1987	7,200.00					-
339010	1987	-			-		-
339010	1987	1,431.00			-		-
339060	1987	1,009.00			138.00		(138.00)
339100	1987	88,144.00	5,120.00				5,120.00
339220	1987	404.00					-
339300	1987	17,005.00			-		-
339400	1987	-			-		-
339400	1987	2,628.00	62.00				62.00
339620	1987	200.00					-
339700	1987	27,034.00	181.00		2,536.00		(2,355.00)
339800	1987	2,529.00					-
131100	1988	19,638.00					-
131200	1988	981,609.00	(84.00)		220,046.00		(220,130.00)
131400	1988	122,693.00					-
131500	1988	12,928.00	(10.00)		3,297.00		(3,307.00)
131600	1988	1,311.00					-
133100	1988	1,519.00					-
133400	1988	9,437.00			6,306.00		(6,306.00)
133500	1988	3,546.00					-
134400	1988	290.00					-

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							Net Salvage
135210	1988	13,043.00					-
135310	1988	530,419.00	246,275.00		92,126.00		154,149.00
135400	1988	-					-
135500	1988	104,755.00	3,889.00	2,069.00	42,891.00	(1,242.00)	(38,175.00)
135600	1988	56,186.00	1,884.00	711.00	34,075.00	(230.00)	(31,710.00)
136100	1988	1,142.00					-
136100	1988	-					-
136200	1988	138,598.00			49,179.00		(49,179.00)
136200	1988	62,630.00			3,442.00		(3,442.00)
136400	1988	326,944.00	237,764.00	12,598.00	297,521.00	(29,242.00)	(76,401.00)
136500	1988	629,361.00	457,692.00	24,250.00	572,723.00	(56,291.00)	(147,072.00)
136600	1988	17,311.00	2,215.00	247.00	10,687.00	(303.00)	(8,528.00)
136700	1988	142,346.00	101,628.00	6,286.00	31,419.00	(4,356.00)	72,139.00
136800	1988	570,247.00	1,416.00	1,867.00	37,991.00		(34,708.00)
136910	1988	2,136.00	63.00		2,155.00		(2,092.00)
136920	1988	75,797.00	55,122.00	2,921.00	68,976.00	(6,779.00)	(17,712.00)
137000	1988	397,772.00	3,866.00		4,332.00		(466.00)
137310	1988	342,842.00	249,326.00	13,210.00	311,988.00	(30,664.00)	(80,116.00)
137320	1988	75,606.00	44,719.00	11,447.00	18,444.00	(1,636.00)	36,086.00
137340	1988	21,414.00	36.00	48.00	962.00		(878.00)
137340	1988	762.00					-
139400	1988	800.00					-
139400	1988	3,166.00					-
139500	1988	5,866.00					-
139620	1988	811.00					-
235140	1988	1,262.00			40.00		(40.00)
235230	1988	2,436,066.00					-
235240	1988	247,022.00	(1,921.00)	(1,921.00)	5,824.00		(9,666.00)
235250	1988	314,880.00	(1,187.00)	(1,187.00)	6,804.00		(9,178.00)
235300	1988	415,320.00					-
235400	1988	-					-
235600	1988	-					-
235700	1988	1,283.00			43.00		(43.00)
236700	1988	-					-
237520	1988	-					-
237600	1988	165,500.00	31,584.00	32,869.00	60,202.00	(7,773.00)	(3,522.00)
237800	1988	11,121.00	1,142.00		1,391.00		(249.00)
237900	1988	22,533.00					-
238000	1988	247,152.00	(16.00)		505,594.00		(505,610.00)
238100	1988	136,792.00	8,065.00				8,065.00
238200	1988	6,294.00					-
238300	1988	11,379.00					-
238400	1988	4,702.00					-
239400	1988	2,016.00					-
239500	1988	-					-
239620	1988	418.00					-
339010	1988	28,289.00			2,068.00		(2,068.00)
339010	1988	5,936.00	1,143.00		619.00		524.00
339100	1988	274,035.00	12,543.00	11,400.00	(20.00)		23,963.00
339220	1988	4,342.00					-
339300	1988	-					-
339400	1988	2,163.00	52.00				52.00
339400	1988	-					-
339620	1988	257.00	125.00				125.00
339700	1988	33,348.00	578.00	506.00	2,420.00	(158.00)	(1,494.00)
131100	1989	4,499.00					-
131200	1989	1,150,890.00			29,619.00		(29,619.00)
131400	1989	-					-
131500	1989	97,796.00	-		-		-
131600	1989	318.00	175.00				175.00
133400	1989	74,507.00			2,186.00		(2,186.00)
133500	1989	225.00					-
135210	1989	-					-
135310	1989	27,770.00			902.00		(902.00)
135310	1989	73,189.00	5,536.00		8,344.00		(2,808.00)
135400	1989	3,250.00	-	-	-	(8,836.00)	(8,836.00)
135500	1989	131,938.00	52,868.00	33,139.00	109,983.00	(8,968.00)	(32,944.00)
135600	1989	36,537.00	22,837.00	15,696.00	31,313.00	(10,980.00)	(3,760.00)
136100	1989	2,985.00			225.00		(225.00)
136100	1989	-			-		-
136200	1989	84,697.00	2,803.00		7,974.00		(5,171.00)
136200	1989	233,586.00	4,818.00		33,229.00		(28,411.00)
136400	1989	251,258.00	163,339.00	4,767.00	197,053.00	(21,516.00)	(50,463.00)
136500	1989	612,376.00	398,098.00	11,619.00	480,265.00	(52,443.00)	(122,991.00)
136600	1989	27,180.00	5,791.00	213.00	4,561.00	(161.00)	1,282.00
136700	1989	185,975.00	115,195.00	2,205.00	85,975.00	(1,606.00)	29,819.00
136800	1989	276,028.00	5,540.00	(195.00)	370,908.00		(365,563.00)
136910	1989	12,193.00	5,341.00		11,112.00		(5,771.00)

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136920	1989	66,533.00	43,274.00	1,262.00	52,209.00	(5,685.00)	(13,358.00)
137000	1989	509,256.00	60,395.00		43,076.00		17,319.00
137310	1989	529,400.00	344,326.00	10,044.00	415,426.00	(45,234.00)	(106,290.00)
137320	1989	164,400.00	47,256.00	-	30,599.00	(220.00)	16,437.00
137340	1989	1,675.00	37.00	36.00	3,685.00		(3,612.00)
137340	1989	85.00					-
139400	1989	2,110.00					-
139500	1989	5,813.00					-
139620	1989	-					-
235120	1989	200.00					-
235140	1989	2,594.00	1,472.00	27.00	3,698.00	173.00	(2,026.00)
235240	1989	13,281.00	-	-	-		-
235250	1989	7,178.00	-	-	-		-
235300	1989	45,430.00			1,128.00		(1,128.00)
235400	1989	-					-
235500	1989	2,566.00					-
235600	1989	3,331.00					-
235700	1989	-					-
236700	1989	17,304.00	-				-
237520	1989	-					-
237600	1989	189,730.00	3,844.00	3,844.00	45,084.00	(2,895.00)	(40,291.00)
237800	1989	10,828.00	403.00		1,829.00		(1,426.00)
237900	1989	-					-
238000	1989	481,388.00	71.00		520,680.00		(520,609.00)
238100	1989	55,046.00	341.00		(433.00)		774.00
238200	1989	6,050.00					-
238300	1989	6,433.00					-
238400	1989	3,783.00					-
239400	1989	-					-
239500	1989	-					-
239620	1989	-					-
339010	1989	13,615.00			8,476.00		(8,476.00)
339010	1989	54,746.00	449.00		46,762.00		(46,313.00)
339100	1989	148,577.00	1,156.00	-	215.00		941.00
339220	1989	10,269.00	2,111.00				2,111.00
339300	1989	-					-
339400	1989	10,904.00	1,654.00		61,113.00		(59,459.00)
339400	1989	4,693.00	2,488.00				2,488.00
339620	1989	1,574.00	841.00				841.00
339700	1989	44,524.00	4,140.00	-	10,469.00	-	(6,329.00)
131100	1990	-					-
131200	1990	274,896.00			45,528.00		(45,528.00)
131400	1990	15,000.00					-
131500	1990	76,484.00	2,100.00		(16,433.00)		18,533.00
131600	1990	17,214.00			(1,000.00)		1,000.00
133500	1990	-					-
135210	1990	-					-
135310	1990	30,997.00			2,527.00		(2,527.00)
135400	1990	-					-
135500	1990	70,809.00	15,867.00	9,351.00	33,074.00	(7,260.00)	(15,116.00)
135600	1990	157,597.00	10,991.00	1,229.00	31,997.00	(1,349.00)	(21,126.00)
136100	1990	-					-
136100	1990	-					-
136200	1990	27,794.00			1,912.00		(1,912.00)
136200	1990	1,726.00	11.00		8,501.00		(8,490.00)
136400	1990	232,795.00	168,011.00	11,213.00	232,977.00	(17,834.00)	(71,587.00)
136500	1990	574,864.00	414,886.00	27,689.00	575,312.00	(44,039.00)	(176,776.00)
136600	1990	56,366.00	21,480.00	10,939.00	12,378.00	(4,150.00)	15,891.00
136700	1990	192,163.00	88,746.00	29,158.00	54,750.00	(13,930.00)	49,224.00
136800	1990	170,575.00	8,859.00		(15,313.00)		24,172.00
136910	1990	11,156.00	1,556.00		6,640.00		(5,084.00)
136920	1990	64,751.00	46,732.00	3,119.00	64,802.00	(4,960.00)	(19,911.00)
137000	1990	269,810.00	3,617.00		37,279.00		(33,662.00)
137310	1990	392,777.00	283,472.00	18,919.00	393,084.00	(30,089.00)	(120,782.00)
137320	1990	145,133.00	28,160.00	(139.00)	49,593.00	(204.00)	(21,776.00)
137340	1990	1,986.00	89.00		(177.00)		266.00
137340	1990	79.00					-
139400	1990	5,585.00					-
139500	1990	-					-
139620	1990	599.00					-
235140	1990	-					-
235240	1990	5,294.00					-
235250	1990	4,000.00					-
235300	1990	16,428.00					-
235400	1990	-					-
235600	1990	14,016.00					-
235700	1990	-					-
236700	1990	11,135.00					-



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							Net Salvage
237520	1990	990.00					-
237600	1990	150,123.00	17,522.00	17,522.00	26,229.00	(5,508.00)	3,307.00
237800	1990	12,149.00	2,276.00		3,090.00		(814.00)
237900	1990	41,822.00					-
238000	1990	442,828.00			549,593.00		(549,593.00)
238100	1990	99,180.00	882.00		(6,543.00)		7,425.00
238200	1990	10,525.00					-
238300	1990	6,039.00					-
238400	1990	3,634.00					-
239400	1990	-					-
239500	1990	-					-
239620	1990	-					-
339010	1990	-					-
339010	1990	297.00					-
339040	1990	1,694.00					-
339060	1990	1,139.00					-
339100	1990	927,696.00	25,036.00		(194.00)		25,230.00
339220	1990	-					-
339300	1990	-					-
339400	1990	-					-
339400	1990	-					-
339620	1990	-					-
339700	1990	157,605.00			5,806.00		(5,806.00)
131100	1991	67,462.00			17,694.00		(17,694.00)
131200	1991	514,723.00			1,963.00		(1,963.00)
131400	1991	1,406,443.00					-
131500	1991	313,936.00			1,028.00		(1,028.00)
131600	1991	15,986.00					-
133500	1991	-					-
133500	1991	525.00					-
134300	1991	8,498.00					-
135210	1991	4,469.00			500.00		(500.00)
135310	1991	129,160.00			3,993.00		(3,993.00)
135400	1991	8,495.00			2,035.00		(2,035.00)
135500	1991	139,613.00	2,581.00	(1,236.00)	42,345.00	2,236.00	(38,764.00)
135600	1991	141,259.00	3,977.00	(1,653.00)	48,614.00	3,316.00	(42,974.00)
136100	1991	210.00			479.00		(479.00)
136100	1991	-					-
136200	1991	183,243.00			17,379.00		(17,379.00)
136200	1991	162,590.00			810.00		(810.00)
136400	1991	230,349.00	161,299.00	4,472.00	208,421.00	(14,250.00)	(56,900.00)
136500	1991	806,506.00	564,748.00	15,656.00	729,733.00	(49,893.00)	(199,222.00)
136600	1991	17,777.00	552.00	176.00	9,973.00	(138.00)	(9,383.00)
136700	1991	202,959.00	42,684.00	3,245.00	130,649.00	(2,288.00)	(87,008.00)
136800	1991	221,603.00	53,954.00	(34.00)	15,120.00		38,800.00
136910	1991	1,172.00	49.00		2,750.00		(2,701.00)
136920	1991	48,468.00	33,939.00	941.00	43,854.00	(2,998.00)	(11,972.00)
137000	1991	306,721.00	1,644.00		33,402.00		(31,758.00)
137310	1991	338,835.00	237,266.00	6,578.00	306,581.00	(20,961.00)	(83,698.00)
137320	1991	114,736.00	7,252.00	1,175.00	37,842.00	(7,901.00)	(37,316.00)
137340	1991	11,303.00	2,993.00	(2.00)	839.00		2,152.00
137340	1991	555.00					-
139400	1991	2,205.00					-
139400	1991	7,634.00					-
139500	1991	-					-
139620	1991	900.00					-
235140	1991	-					-
235240	1991	17,326.00			3,313.00		(3,313.00)
235250	1991	26,100.00			5,194.00		(5,194.00)
235300	1991	61,296.00	614.00		1,150.00		(536.00)
235400	1991	4,797.00			363.00		(363.00)
235600	1991	4,736.00					-
235700	1991	-					-
236700	1991	9,540.00			256.00		(256.00)
237520	1991	607.00					-
237600	1991	263,641.00	1,203.00	1,203.00	72,307.00	(341.00)	(70,242.00)
237800	1991	12,634.00			843.00		(843.00)
237900	1991	38,238.00					-
238000	1991	520,043.00			891,568.00		(891,568.00)
238100	1991	95,454.00	911.00				911.00
238200	1991	10,450.00					-
238300	1991	20,519.00					-
238400	1991	7,205.00					-
238700	1991	6,897.00	651.00				651.00
239400	1991	-					-
239500	1991	20,443.00					-
239620	1991	30,448.00					-
339010	1991	500.00					-

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							Net Salvage
339010	1991	237.00					-
339100	1991	71,379.00	215.00				215.00
339220	1991	15,794.00	1,490.00				1,490.00
339300	1991	-					-
339400	1991	565.00					-
339400	1991	-					-
339620	1991	-					-
339700	1991	60,019.00	2,351.00	2,351.00	(474.00)	(1,725.00)	3,451.00
131100	1992	141,612.00			1,588.00		(1,588.00)
131200	1992	657,502.00			(37,558.00)		37,558.00
131400	1992	15,000.00					-
131500	1992	61,486.00			10,547.00		(10,547.00)
131600	1992	5,162.00					-
133500	1992	-					-
135210	1992	5,166.00			18.00		(18.00)
135310	1992	105,050.00			10,953.00		(10,953.00)
135400	1992	131,331.00	804.00		51,528.00	(904.00)	(51,628.00)
135500	1992	55,786.00	2,890.00	1,443.00	5,435.00	(187.00)	(1,289.00)
135600	1992	122,126.00	4,001.00	428.00	12,173.00	(75.00)	(7,819.00)
136100	1992	1,774.00			36.00		(36.00)
136100	1992	500.00	-		-		-
136200	1992	26,822.00			100.00		(100.00)
136200	1992	233,626.00			338.00		(338.00)
136400	1992	167,920.00	100,073.00	1,792.00	174,775.00	(12,200.00)	(85,110.00)
136500	1992	472,440.00	281,553.00	5,042.00	491,727.00	(34,324.00)	(239,456.00)
136600	1992	17,070.00	896.00		3,150.00	-	(2,254.00)
136700	1992	113,814.00	12,459.00	(1,260.00)	37,334.00	(817.00)	(26,952.00)
136800	1992	432,054.00	78,434.00	-	10,061.00		68,373.00
136910	1992	6,267.00	1,499.00		16,177.00		(14,678.00)
136920	1992	26,611.00	15,859.00	284.00	27,697.00	(1,933.00)	(13,487.00)
137000	1992	500,495.00	8,146.00		42,423.00		(34,277.00)
137310	1992	316,197.00	188,439.00	3,375.00	329,106.00	(22,972.00)	(160,264.00)
137320	1992	67,771.00	10,266.00	2,827.00	15,323.00	(1,274.00)	(3,504.00)
137340	1992	2,359.00	389.00	-	43.00		346.00
137340	1992	101.00					-
139220	1992	15,173.00	2,683.00		5.00		2,678.00
139400	1992	4,977.00					-
139500	1992	1,873.00					-
139620	1992	256.00					-
235120	1992	2,102.00					-
235140	1992	2,000.00					-
235240	1992	23,812.00			-		-
235250	1992	58,108.00			-		-
235300	1992	85,490.00	-		308.00		(308.00)
235400	1992	21,418.00			1,410.00		(1,410.00)
235600	1992	9,743.00			8,133.00		(8,133.00)
235700	1992	10,874.00			-		-
236700	1992	116,707.00			-		-
237520	1992	15,943.00			300.00		(300.00)
237600	1992	209,976.00	4,931.00	4,931.00	32,063.00	(1,196.00)	(23,397.00)
237800	1992	130,889.00			5,761.00		(5,761.00)
237900	1992	78,537.00	2,330.00				2,330.00
238000	1992	514,645.00			1,215,601.00	(207.00)	(1,215,808.00)
238100	1992	619,939.00	63.00				63.00
238200	1992	113,689.00					-
238300	1992	21,514.00			93.00		(93.00)
238400	1992	18,766.00			81.00		(81.00)
239220	1992	8,769.00	1,914.00		8.00	-	1,906.00
239400	1992	3,017.00	-		(8,012.00)		8,012.00
239400	1992	1,074.00					-
239500	1992	-					-
239620	1992	5,997.00	750.00				750.00
339010	1992	-					-
339010	1992	-					-
339100	1992	3,139,514.00	1,318.00				1,318.00
339220	1992	3,338.00	-				-
339300	1992	-					-
339400	1992	32,327.00	2,264.00				2,264.00
339400	1992	42,295.00	7,229.00				7,229.00
339620	1992	100.00	778.00				778.00
339700	1992	51,909.00	1,954.00	558.00	4,843.00	(339.00)	(2,670.00)
131100	1993	279,758.00			44,837.00		(44,837.00)
131200	1993	727,737.00	8,692.00		(130,969.00)		139,661.00
131400	1993	22,000.00			524.00		(524.00)
131500	1993	473,682.00			(6,732.00)		6,732.00
131600	1993	137,323.00					-
133100	1993	19,092.00			5,937.00		(5,937.00)
134400	1993	2,000.00			196.00		(196.00)

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							Net Salvage
135210	1993	28,316.00			949.00		(949.00)
135310	1993	204,560.00	5,264.00		31,374.00		(26,110.00)
135400	1993	-					-
135500	1993	19,383.00	2,293.00	2,293.00	8,553.00	(1,528.00)	(5,495.00)
135600	1993	21,079.00	1,563.00	1,554.00	1,893.00	(2,053.00)	(829.00)
136100	1993	12,449.00			1,105.00		(1,105.00)
136100	1993						-
136200	1993	22,379.00					-
136200	1993	66,582.00					-
136400	1993	176,283.00	62,759.00	597.00	168,194.00	(11,989.00)	(116,827.00)
136500	1993	534,481.00	183,514.00	1,746.00	495,651.00	(35,057.00)	(345,448.00)
136600	1993	2,544.00	39.00	20.00	2,780.00	(46.00)	(2,767.00)
136700	1993	73,068.00	10,762.00	-	78,295.00	1,698.00	(65,835.00)
136800	1993	482,224.00	107,697.00	-	81,251.00	12,178.00	38,624.00
136910	1993	87,670.00	1,404.00		32,803.00		(31,399.00)
136920	1993	31,909.00	11,360.00	108.00	30,445.00	(2,170.00)	(21,147.00)
137000	1993	467,650.00	14,632.00		42,980.00		(28,348.00)
137310	1993	365,761.00	127,423.00	1,213.00	343,076.00	(24,341.00)	(238,781.00)
137320	1993	69,450.00	2,913.00	42.00	29,167.00	(99.00)	(26,311.00)
137340	1993	-					-
137340	1993	-					-
139220	1993	5,270.00	-		270.00		(270.00)
139400	1993	7,190.00					-
139400	1993	11,274.00					-
139500	1993	132.00					-
139620	1993	-					-
235240	1993	-					-
235250	1993	15,155.00			-		-
235300	1993	26,349.00					-
235400	1993	3,927.00					-
235600	1993	14,757.00					-
236700	1993	37,225.00			-		-
237520	1993	1,314.00			92.00		(92.00)
237600	1993	268,410.00	193.00	193.00	18,996.00	(92.00)	(18,702.00)
237800	1993	27,466.00			3,182.00		(3,182.00)
237900	1993	-					-
238000	1993	985,624.00			880,392.00	(260.00)	(880,652.00)
238100	1993	462,069.00			(1,806.00)		1,806.00
238200	1993	75,350.00			(294.00)		294.00
238300	1993	11,695.00					-
238400	1993	7,339.00					-
239400	1993	-			-		-
239500	1993	-					-
239620	1993	-					-
339010	1993	24,641.00					-
339010	1993	45,264.00			9,139.00		(9,139.00)
339100	1993	46,948.00	957.00				957.00
339220	1993	431.00	-				-
339300	1993	7,909.00					-
339400	1993	-					-
339400	1993	-					-
339700	1993	64,042.00			2,666.00		(2,666.00)
131100	1994	52,490.00					-
131200	1994	518,558.00	4,250.00		102,303.00		(98,053.00)
131400	1994	110,318.00			22,262.00		(22,262.00)
131500	1994	22,000.00					-
131600	1994	-					-
135210	1994	11,420.00			541.00		(541.00)
135310	1994	131,400.00	24,844.00	9,200.00	5,789.00	(448.00)	27,807.00
135400	1994	-					-
135500	1994	85,604.00	20,099.00	17,484.00	12,095.00	(8,494.00)	16,994.00
135600	1994	96,818.00	13,317.00	6,125.00	17,323.00	(3,285.00)	(1,166.00)
136100	1994	39,323.00			651.00		(651.00)
136100	1994						-
136200	1994	103,048.00	91.00		559.00		(468.00)
136200	1994	54,420.00			444.00		(444.00)
136400	1994	194,097.00	48,428.00	8,490.00	236,526.00	(13,833.00)	(193,441.00)
136500	1994	280,298.00	70,724.00	12,399.00	345,425.00	(20,202.00)	(282,504.00)
136600	1994	1,717.00	52.00		381.00		(329.00)
136700	1994	102,703.00	25,973.00	2,946.00	64,417.00	(1,411.00)	(36,909.00)
136800	1994	2,774,303.00	190,848.00	159,308.00	74,767.00		275,389.00
136910	1994	3,677.00	231.00		16,746.00		(16,515.00)
136920	1994	14,263.00	3,604.00	632.00	17,602.00	(1,029.00)	(14,395.00)
137000	1994	595,584.00	66,339.00		28,989.00		37,350.00
137310	1994	419,634.00	106,029.00	18,589.00	517,857.00	(30,287.00)	(423,526.00)
137320	1994	89,719.00	11,966.00	24.00	33,943.00	(73.00)	(22,026.00)
137340	1994	-					-
137340	1994	-					-

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139220	1994	-					-
139400	1994	-					-
139400	1994	-					-
139500	1994	418.00					-
139620	1994	-					-
235240	1994	-					-
235250	1994	9,352.00					-
235300	1994	-					-
235400	1994	15,000.00					-
235600	1994	-					-
237510	1994	1,762.00			31.00		(31.00)
237520	1994	7,197.00					-
237600	1994	144,869.00	5,395.00	5,395.00	7,268.00	(834.00)	2,688.00
237800	1994	4,488.00			12,749.00		(12,749.00)
237900	1994	25,570.00					-
238000	1994	361,527.00			540,459.00		(540,459.00)
238100	1994	292,508.00	6,725.00		(52.00)		6,777.00
238200	1994	43,956.00					-
238300	1994	-					-
238400	1994	-					-
239220	1994	3,255.00	400.00		-		400.00
239400	1994	603.00	-		-		-
239500	1994	-					-
239620	1994	-					-
339010	1994	-					-
339010	1994	(2,931.00)					-
339040	1994	525.00					-
339060	1994	761.00					-
339100	1994	-					-
339220	1994	128,910.00	78,304.00		304.00		78,000.00
339300	1994	-					-
339400	1994	-					-
339400	1994	561,980.00	108,578.00		8,912.00		99,666.00
339500	1994	24,958.00	4,822.00		396.00		4,426.00
339620	1994	370,828.00	71,646.00		5,881.00		65,765.00
339700	1994	43,479.00	458.00		1,452.00		(994.00)
131100	1995	258,855.00	1,279.00		21,369.00	(4.00)	(20,094.00)
131200	1995	8,391,354.00	41,471.00		687,152.00	(139.00)	(645,820.00)
131400	1995	4,566,240.00	22,567.00		376,944.00	(75.00)	(354,452.00)
131500	1995	822,779.00	4,066.00		67,921.00	(14.00)	(63,869.00)
131600	1995	114,896.00	568.00		9,485.00	(2.00)	(8,919.00)
133100	1995	8,621.00			940.00		(940.00)
133100	1995	237.00			26.00		(26.00)
133200	1995	1,016.00			111.00		(111.00)
133400	1995	143,390.00			15,641.00		(15,641.00)
133500	1995	1,603.00			175.00		(175.00)
133500	1995	920.00			100.00		(100.00)
134300	1995	13,003.00			479.00		(479.00)
134400	1995	16,367.00			603.00		(603.00)
134500	1995	36,041.00			1,329.00		(1,329.00)
134600	1995	1,263.00			47.00		(47.00)
135210	1995	3,295.00	57.00		95.00		(38.00)
135310	1995	582,642.00	9,988.00		16,868.00		(6,880.00)
135400	1995	-					-
135500	1995	27,541.00	1,127.00	7,052.00	32,034.00	(776.00)	(24,631.00)
135600	1995	33,122.00	1,356.00	8,481.00	38,526.00	(933.00)	(29,622.00)
136100	1995	22,668.00	410.00		210.00	(5.00)	195.00
136100	1995	-					-
136200	1995	294,542.00	5,321.00		2,734.00	(63.00)	2,524.00
136200	1995	349,800.00	6,319.00		3,247.00	(75.00)	2,997.00
136400	1995	165,819.00	13,724.00		229,233.00	(46.00)	(215,555.00)
136500	1995	348,063.00	28,807.00		481,174.00	(96.00)	(452,463.00)
136600	1995	18,148.00	1,502.00		25,088.00	(5.00)	(23,591.00)
136700	1995	214,389.00	17,744.00		296,378.00	(59.00)	(278,693.00)
136800	1995	(762,161.00)	63,080.00	-	1,053,638.00	211.00	(990,347.00)
136910	1995	2,923.00	242.00		4,041.00	(1.00)	(3,800.00)
136920	1995	11,188.00	926.00		15,467.00	(3.00)	(14,544.00)
137000	1995	318,861.00	26,390.00		440,805.00	(88.00)	(414,503.00)
137310	1995	346,204.00	28,653.00		478,604.00	(96.00)	(450,047.00)
137320	1995	181,761.00	15,043.00		251,273.00	(50.00)	(236,280.00)
137340	1995	-					-
137340	1995	-					-
139220	1995	-					-
139400	1995	8,309.00	214.00		2.00		212.00
139400	1995	-					-
139500	1995	46,025.00	1,186.00		8.00		1,178.00
139620	1995	-					-
235240	1995	2,911.00			1,694.00		(1,694.00)

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							Net Salvage
235250	1995	4,276.00			2,488.00		(2,488.00)
235300	1995	18,779.00			10,925.00		(10,925.00)
235400	1995	4,556.00			2,651.00		(2,651.00)
235600	1995	149,973.00			87,247.00		(87,247.00)
237520	1995	-					-
237600	1995	195,058.00	2,158.00	31,171.00	109,917.00	(18,177.00)	(94,765.00)
237800	1995	13,973.00	1,769.00	3,700.00	7,039.00	(4,000.00)	(5,570.00)
237900	1995	245.00	31.00	65.00	123.00	(70.00)	(97.00)
238000	1995	478,218.00	5,292.00	76,421.00	269,480.00	(44,563.00)	(232,330.00)
238100	1995	385,541.00	4,266.00	61,611.00	217,256.00	(35,927.00)	(187,306.00)
238200	1995	77,216.00	854.00	12,339.00	43,512.00	(7,195.00)	(37,514.00)
238300	1995	101,036.00	1,118.00	16,146.00	56,935.00	(9,415.00)	(49,086.00)
238400	1995	14,886.00	165.00	2,379.00	8,389.00	(1,387.00)	(7,232.00)
239220	1995	24,778.00					-
239400	1995	69,094.00	15,502.00				15,502.00
239400	1995	8,585.00	1,926.00				1,926.00
239500	1995	16,412.00	3,682.00				3,682.00
239620	1995	-					-
339010	1995	3,418,073.00			44,439.00		(44,439.00)
339010	1995	81,451.00			1,059.00		(1,059.00)
339040	1995	-					-
339060	1995	-					-
339100	1995	79,104.00	1,050.00		1,386.00		(336.00)
339220	1995	-					-
339300	1995	25,981.00			46.00		(46.00)
339400	1995	7,086.00			12.00		(12.00)
339400	1995	-					-
339700	1995	1,667,024.00	281.00		21,942.00		(21,661.00)
131100	1996	135,288.00	6,329.00		54,054.00	(131.00)	(47,856.00)
131200	1996	2,043,488.00	95,593.00		612,578.00	(1,976.00)	(518,961.00)
131400	1996	1,314,385.00	61,486.00		529,534.00	(1,271.00)	(469,319.00)
131500	1996	348,770.00	16,315.00		140,511.00	(337.00)	(124,533.00)
131600	1996	386,595.00	18,085.00		155,750.00	(374.00)	(138,039.00)
133500	1996	4,073.00					-
134400	1996	50,000.00			5,018.00		(5,018.00)
135210	1996	5,519.00			37.00		(37.00)
135310	1996	449,821.00			3,000.00		(3,000.00)
135400	1996	26,231.00	5,363.00	917.00	50,281.00	(127.00)	(44,128.00)
135500	1996	20,902.00	4,274.00	730.00	40,066.00	(101.00)	(35,163.00)
135600	1996	67,890.00	13,881.00	2,373.00	130,137.00	(329.00)	(114,212.00)
136100	1996	45,010.00			1,134.00	(854.00)	(1,988.00)
136100	1996						-
136200	1996	1,449,388.00			36,529.00	(27,493.00)	(64,022.00)
136200	1996	2,852.00			72.00	(54.00)	(126.00)
136400	1996	202,113.00	25,816.00	4,472.00	101,841.00	(9,518.00)	(81,071.00)
136500	1996	388,888.00	49,672.00	8,605.00	195,954.00	(18,314.00)	(155,991.00)
136600	1996	16,344.00	2,088.00	362.00	8,235.00	(770.00)	(6,555.00)
136700	1996	408,232.00	52,143.00	9,033.00	205,701.00	(19,225.00)	(163,750.00)
136800	1996	395,687.00	50,541.00	8,756.00	199,380.00	(18,635.00)	(158,718.00)
136910	1996	-					-
136920	1996	11,661.00	1,490.00	258.00	5,876.00	(549.00)	(4,677.00)
137000	1996	246,480.00	31,483.00	5,454.00	124,197.00	(11,608.00)	(98,868.00)
137310	1996	413,959.00	52,875.00	9,160.00	208,587.00	(19,495.00)	(166,047.00)
137320	1996	481,179.00	61,461.00	10,648.00	242,458.00	(22,661.00)	(193,010.00)
137340	1996	-					-
137340	1996	-					-
139220	1996	-					-
139400	1996	3,539.00					-
139400	1996	1,212.00					-
139500	1996	9,396.00					-
139620	1996	62,362.00					-
235240	1996	21,155.00			2,095.00		(2,095.00)
235250	1996	23,940.00			2,371.00		(2,371.00)
235300	1996	127,839.00			12,661.00		(12,661.00)
235400	1996	5,047.00			500.00		(500.00)
235600	1996	32,747.00			3,243.00		(3,243.00)
237520	1996	230,334.00	1,703.00		1,590.00		113.00
237600	1996	389,237.00	7,611.00	498.00	111,637.00	(5,149.00)	(108,677.00)
237800	1996	12,427.00	92.00		86.00		6.00
237900	1996	689.00	5.00		5.00		-
238000	1996	940,163.00	18,383.00	1,202.00	269,649.00	(12,436.00)	(262,500.00)
238100	1996	474,521.00	9,279.00	607.00	136,097.00	(6,277.00)	(132,488.00)
238200	1996	161,191.00	3,152.00	206.00	46,231.00	(2,132.00)	(45,005.00)
238300	1996	-					-
238400	1996	-					-
239220	1996	21,671.00					-
239400	1996	18,483.00					-
239400	1996	5,733.00					-

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							Net Salvage
239500	1996	-					-
239620	1996	83,142.00					-
339010	1996	-					-
339010	1996	4,379.00	3,450.00		34,184.00		(30,734.00)
339040	1996	-					-
339060	1996	-					-
339100	1996	-					-
339220	1996	-					-
339300	1996	4,526.00	5,845.00				5,845.00
339400	1996	-					-
339400	1996	-					-
339700	1996	808,552.00			5,046.00		(5,046.00)
131100	1997	70,532.00	8,625.00		8,504.00		121.00
131200	1997	1,563,889.00	191,250.00		188,562.00		2,688.00
131400	1997	612,710.00	74,929.00		73,876.00		1,053.00
131500	1997	1,032,181.00	126,227.00		124,452.00		1,775.00
131600	1997	63,113.00	7,719.00		7,610.00		109.00
133100	1997	400.00	-		10,359.00		(10,359.00)
134400	1997	50,000.00	-		342.00		(342.00)
135310	1997	304,959.00	14,615.00		33,813.00		(19,198.00)
135500	1997	354,471.00	16,988.00		39,303.00		(22,315.00)
135600	1997	220,263.00	10,557.00		24,422.00		(13,865.00)
136200	1997	165,816.00	32,463.00		83,197.00		(50,734.00)
136200	1997	5,490.00	1,075.00		2,755.00		(1,680.00)
136400	1997	270,517.00	52,961.00		135,729.00		(82,768.00)
136500	1997	397,305.00	77,784.00		199,344.00		(121,560.00)
136600	1997	1,108.00	217.00		556.00		(339.00)
136700	1997	232,609.00	45,540.00		116,709.00		(71,169.00)
136800	1997	398,770.00	78,070.00		200,079.00		(122,009.00)
136910	1997	2,975.00	582.00		1,493.00		(911.00)
136920	1997	6,788.00	1,329.00		3,406.00		(2,077.00)
137000	1997	350,453.00	68,611.00		175,837.00		(107,226.00)
137310	1997	468,372.00	91,697.00		235,001.00		(143,304.00)
137320	1997	464,297.00	90,899.00		232,957.00		(142,058.00)
139400	1997	368.00	-		-		-
139500	1997	9,102.00	-		-		-
235250	1997	26,774.00	263.00		5,163.00		(4,900.00)
235300	1997	5,472.00	54.00		1,055.00		(1,001.00)
235400	1997	13,065.00	128.00		2,520.00		(2,392.00)
235500	1997	16,710.00	165.00		3,223.00		(3,058.00)
237600	1997	124,701.00	2,071.00		17,221.00		(15,150.00)
237800	1997	22,261.00	370.00		3,074.00		(2,704.00)
238000	1997	940,912.00	15,628.00		129,938.00		(114,310.00)
238100	1997	483,568.00	8,032.00		66,780.00		(58,748.00)
238200	1997	165,516.00	2,749.00		22,858.00		(20,109.00)
239400	1997	1,040.00	-		-		-
239400	1997	3,913.00	-		-		-
339010	1997	277,421.00	507.00		23,350.00		(22,843.00)
339040	1997	9,569.00	17.00		805.00		(788.00)
339300	1997	969.00	2.00		82.00		(80.00)
339700	1997	638,377.00	1,167.00		53,732.00		(52,565.00)
131100	1998	448,015.00	-		207,901.00		(207,901.00)
131200	1998	2,744,038.00	-		1,273,372.00		(1,273,372.00)
131400	1998	-	-		-		-
131500	1998	-	-		-		-
131600	1998	-	-		-		-
135310	1998	7,839.00	9.00		11,273.00		(11,264.00)
135400	1998	110,605.00	129.00		159,051.00		(158,922.00)
135500	1998	16,195.00	19.00		23,289.00		(23,270.00)
135600	1998	81,524.00	95.00		117,232.00		(117,137.00)
135800	1998	131,846.00	155.00		189,594.00		(189,439.00)
136100	1998	11,183.00	2,677.00		11,342.00		(8,665.00)
136200	1998	42,480.00	10,168.00		43,085.00		(32,917.00)
136400	1998	118,509.00	28,365.00		120,198.00		(91,833.00)
136500	1998	236,765.00	56,670.00		240,139.00		(183,469.00)
136600	1998	1,075.00	257.00		1,090.00		(833.00)
136700	1998	21,926.00	5,248.00		22,238.00		(16,990.00)
136800	1998	160,617.00	38,444.00		162,906.00		(124,462.00)
136910	1998	2,780.00	665.00		2,820.00		(2,155.00)
136920	1998	5,559.00	1,331.00		5,638.00		(4,307.00)
137000	1998	147,240.00	35,242.00		149,338.00		(114,096.00)
137310	1998	262,260.00	62,772.00		265,997.00		(203,225.00)
137320	1998	133,352.00	31,918.00		135,254.00		(103,336.00)
235250	1998	850.00	-		337.00		(337.00)
235300	1998	22,329.00	-		8,855.00		(8,855.00)
237600	1998	520,442.00	475.00		74,074.00		(73,599.00)
237800	1998	13,787.00	13.00		1,962.00		(1,949.00)
237900	1998	6,061.00	6.00		863.00		(857.00)

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							Net Salvage
238000	1998	1,328,402.00	1,212.00		189,071.00		(187,859.00)
238100	1998	111,986.00	102.00		15,939.00		(15,837.00)
238200	1998	22,875.00	20.00		3,256.00		(3,236.00)
239400	1998	13,707.00	-		-		-
239400	1998	17,600.00	-		-		-
339010	1998	26,365.00	1,755.00		(28,703.00)		30,458.00
339700	1998	105,064.00	6,993.00		(114,380.00)		121,373.00
131100	1999	110,093.00	697.00		36,068.00		(35,371.00)
131200	1999	6,407,359.00	41,005.00		2,121,390.00		(2,080,385.00)
131400	1999	5,000.00	34.00		1,782.00		(1,748.00)
131500	1999	2,918.00	21.00		1,040.00		(1,019.00)
131600	1999	-	-		-		-
134300	1999	-	-		14,899.00		(14,899.00)
135320	1999	-	-		107,665.00		(107,665.00)
136400	1999	10,018.00	59,952.00		70,733.00		(10,781.00)
136500	1999	20,082.00	120,179.00		141,791.00		(21,612.00)
136700	1999	3,140.00	18,791.00		22,170.00		(3,379.00)
139210	1999	67,299.00	-		-		-
139220	1999	10,629.00	-		-		-
139400	1999	81,365.00	-		-		-
139610	1999	95,125.00	-		-		-
139620	1999	2,710.00	-		-		-
230200	1999	200.00	-		-		-
235250	1999	14,560.00	-		827.00		(827.00)
235300	1999	49,669.00	-		2,822.00		(2,822.00)
235400	1999	8,000.00	-		455.00		(455.00)
237600	1999	3,685,503.00	-		778,706.00		(778,706.00)
238000	1999	714,531.00	-		150,973.00		(150,973.00)
239210	1999	318,611.00	-		-		-
239220	1999	11,805.00	-		-		-
330200	1999	500.00	-		-		-
330300	1999	11,232,729.00	-		-		-
339010	1999	15,527.00	(664.00)		10,150.00		(10,814.00)
339100	1999	1,597,740.00	-		-		-
339210	1999	74,705.00	-		-		-
339700	1999	284,763.00	(12,179.00)		186,148.00		(198,327.00)
131100	2000	40,964.00	-		-		-
131200	2000	1,939,284.00	319,613.00		549,421.00		(229,808.00)
131500	2000	671,474.00	-		16,128.00		(16,128.00)
133200	2000	8,455.00	-		10,197.00		(10,197.00)
133600	2000	5,682.00	-		6,852.00		(6,852.00)
134300	2000	3,969.00	-		-		-
135310	2000	1,515.00	16,998.00		105,112.00		(88,114.00)
135500	2000	33,756.00	-		-		-
135600	2000	19,149.00	-		-		-
136100	2000	2,139.00	-		-		-
136200	2000	37,760.00	-		-		-
136400	2000	63,143.00	121,595.00		649,282.00		(527,687.00)
136500	2000	85,859.00	173,188.00		694,247.00		(521,059.00)
136600	2000	216.00	104.00		183.00		(79.00)
136700	2000	24,745.00	12,836.00		27,465.00		(14,629.00)
136810	2000	331,941.00	359,601.00		36,895.00		322,706.00
136820	2000	29,598.00	-		-		-
137310	2000	57,375.00	2,598.00		120,443.00		(117,845.00)
137320	2000	47,742.00	30,303.00		71,491.00		(41,188.00)
139210	2000	828,624.00	42,937.00		(41,842.00)		84,779.00
139220	2000	13,048.00	803.00		(692.00)		1,495.00
139400	2000	10,056.00	-		-		-
139610	2000	254,699.00	15,676.00		(13,505.00)		29,181.00
235140	2000	1,765.00	-		-		-
235250	2000	10,993.00	-		-		-
235300	2000	6,702.00	-		-		-
235600	2000	78,203.00	-		-		-
235700	2000	1,384.00	-		-		-
237520	2000	20,000.00	-		11.00		(11.00)
237600	2000	448,171.00	46,252.00		520,718.00		(474,466.00)
237800	2000	73,203.00	-		89.00		(89.00)
237900	2000	5,828.00	-		-		-
238000	2000	2,034,330.00	-		105,438.00		(105,438.00)
238100	2000	843,384.00	-		-		-
238200	2000	81,721.00	-		-		-
238300	2000	17,649.00	-		-		-
238400	2000	19,750.00	-		-		-
238500	2000	4,370.00	-		-		-
239210	2000	565,832.00	(4,665.00)		(21,861.00)		17,196.00
239220	2000	9,202.00	566.00		(488.00)		1,054.00
239500	2000	2,168.00	-		-		-
239610	2000	39,994.00	2,461.00		(2,121.00)		4,582.00

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							Net Salvage
330200	2000	200.00	-	-	-	-	-
330310	2000	5,497,388.00	-	-	-	-	-
339010	2000	49,928.00	243,700.00	-	226,988.00	-	16,712.00
339131	2000	9,166,032.00	-	-	-	-	-
339210	2000	87,800.00	(2,229.00)	-	(3,082.00)	-	853.00
339400	2000	10,759.00	662.00	-	(570.00)	-	1,232.00
339700	2000	14,328.00	-	-	-	-	-
131020	2001	6,216.00	-	-	-	-	-
131100	2001	171,276.00	-	-	990.00	-	(990.00)
131200	2001	8,057,111.00	-	-	330,086.00	-	(330,086.00)
131500	2001	34,589.00	-	-	-	-	-
131600	2001	-	-	-	-	-	-
135310	2001	40,883.00	-	-	-	-	-
135500	2001	28,631.00	18.00	-	2,777.00	-	(2,759.00)
135600	2001	9,747.00	6.00	-	2,212.00	-	(2,206.00)
136200	2001	424,172.00	-	-	5,081.00	-	(5,081.00)
136400	2001	239,428.00	10,685.00	-	111,588.00	-	(100,903.00)
136500	2001	415,337.00	5,178.00	(6,667.00)	231,781.00	-	(233,270.00)
136600	2001	14,706.00	511.00	-	2,914.00	-	(2,403.00)
136700	2001	41,770.00	116.00	-	52,579.00	-	(52,463.00)
136920	2001	2,294.00	-	-	7,648.00	-	(7,648.00)
137310	2001	74,135.00	435.00	-	17,086.00	-	(16,651.00)
137320	2001	144,489.00	2,059.00	-	172,258.00	-	(170,199.00)
139210	2001	787,692.00	-	-	-	-	-
139610	2001	51,214.00	-	-	-	-	-
235300	2001	36,423.00	-	-	-	-	-
235400	2001	13,788.00	-	-	-	-	-
235500	2001	2,509.00	-	-	-	-	-
237600	2001	206,172.00	13,136.00	-	51,153.00	-	(38,017.00)
237800	2001	5,849.00	-	-	-	-	-
238000	2001	3,198,483.00	24,468.00	-	104,311.00	-	(79,843.00)
238100	2001	394,024.00	-	-	-	-	-
238200	2001	56,381.00	-	-	-	-	-
239210	2001	834,850.00	-	-	-	-	-
239610	2001	192,918.00	-	-	-	-	-
330300	2001	718,222.00	-	-	-	-	-
339030	2001	20,419.00	563.00	-	-	-	563.00
339210	2001	21,759.00	-	-	-	-	-
131100	2002	111,468.00	-	-	-	-	-
131200	2002	5,505,871.00	-	-	495,797.00	-	(495,797.00)
131400	2002	94,480.00	-	-	-	-	-
131500	2002	102,272.00	-	-	-	-	-
131600	2002	-	-	-	537.00	-	(537.00)
133500	2002	3,647.00	76.00	-	14.00	-	62.00
134300	2002	49,334.00	-	-	-	-	-
134400	2002	191,176.00	-	-	19,600.00	-	(19,600.00)
135310	2002	1,222,628.00	-	-	27,845.00	-	(27,845.00)
136200	2002	857.00	-	-	255.00	-	(255.00)
136400	2002	103,870.00	2,257.00	-	664,097.00	-	(661,840.00)
136500	2002	321,801.00	2,230.00	(5,210.00)	240,218.00	-	(243,198.00)
136600	2002	41,863.00	-	-	6,954.00	-	(6,954.00)
136700	2002	286,355.00	1,674.00	-	68,961.00	-	(67,287.00)
136800	2002	837,394.00	229,205.00	-	240,244.00	-	(11,039.00)
136920	2002	41,513.00	-	-	171,349.00	-	(171,349.00)
137010	2002	215,982.00	762.00	-	-	-	762.00
137020	2002	64,514.00	228.00	-	-	-	228.00
137310	2002	193,896.00	18,069.00	-	251,426.00	-	(233,357.00)
137320	2002	230,965.00	252.00	-	(81,625.00)	-	81,877.00
139210	2002	1,629,220.00	102,042.00	-	1,792.00	-	100,250.00
139500	2002	3,691.00	-	-	-	-	-
139610	2002	164,237.00	3,408.00	-	619.00	-	2,789.00
235400	2002	268,374.00	-	-	1,229.00	-	(1,229.00)
235600	2002	59,534.00	-	-	1,767.00	-	(1,767.00)
235700	2002	563.00	-	-	-	-	-
237520	2002	60.00	-	-	-	-	-
237600	2002	749,343.00	4,095.00	-	268,857.00	-	(264,762.00)
237800	2002	8,998.00	-	-	-	-	-
238000	2002	1,598,106.00	1,932.00	-	182,196.00	-	(180,264.00)
239210	2002	1,391,962.00	(99,569.00)	-	2,591.00	-	(102,160.00)
239500	2002	9,070.00	-	-	-	-	-
239610	2002	464,971.00	(36,372.00)	-	408.00	-	(36,780.00)
330300	2002	1,064,685.00	-	-	-	-	-
339010	2002	275,234.00	-	-	11,716.00	-	(11,716.00)
339110	2002	3,153.00	-	-	-	-	-
339120	2002	836.00	-	-	-	-	-
339130	2002	2,000,290.00	-	-	-	-	-
339131	2002	899,462.00	-	-	-	-	-
339210	2002	34,305.00	712.00	-	129.00	-	583.00



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339300	2002	8,778.00	-	-	-	-	-
339400	2002	718.00	-	-	-	-	-
339610	2002	201,261.00	-	-	-	-	-
339620	2002	2,196.00	-	-	-	-	-
339700	2002	7,983.00	-	-	-	-	-
131100	2003	865,133.31	-	-	100,648.88	-	(100,648.88)
131200	2003	7,090,284.56	-	-	960,482.71	951,288.20	(9,194.51)
131400	2003	3,077,538.11	-	-	277,920.44	-	(277,920.44)
131500	2003	74,452.00	-	-	-	-	-
131600	2003	1,599.74	-	-	436.53	-	(436.53)
131700	2003	0.05	-	-	-	-	-
133300	2003	16,963.65	-	-	26,050.65	-	(26,050.65)
134200	2003	4,128.41	-	-	8,322.00	-	(8,322.00)
134300	2003	1,344,213.36	-	-	-	-	-
135310	2003	13,874.71	-	-	8599.36	-	(8,599.36)
135500	2003	124,059.93	(516.11)	-	26,318.91	-	(26,835.02)
135600	2003	4,695.47	-	-	12,476.20	-	(12,476.20)
136100	2003	1,425.82	-	-	-	-	-
136200	2003	2,123.71	-	-	5,307.57	-	(5,307.57)
136400	2003	91,958.95	501.89	-	742,602.42	-	(742,100.53)
136500	2003	1,357,459.11	73.05	-	283,054.87	-	(282,981.82)
136700	2003	52,468.39	-	-	27,632.33	-	(27,632.33)
136810	2003	278,958.00	168,491.37	-	305,026.23	-	(136,534.86)
136820	2003	48,355.18	-	-	188,861.67	-	(188,861.67)
136920	2003	94,956.81	-	-	161,654.26	-	(161,654.26)
137010	2003	1,040,572.56	-	-	-	-	-
137020	2003	158,889.80	-	-	-	-	-
137310	2003	66,928.19	-	-	94,331.25	-	(94,331.25)
137320	2003	207,199.52	-	-	208,661.86	-	(208,661.86)
139210	2003	2,059,944.62	-	-	-	-	-
139610	2003	132,399.51	-	-	-	-	-
235300	2003	32,116.18	-	-	-	-	-
237600	2003	509,410.00	1,302.93	-	236,891.25	-	(235,588.32)
237800	2003	2,957.31	-	-	-	-	-
237900	2003	83,859.07	-	-	-	-	-
238000	2003	1,485,701.55	14.85	-	496,682.85	-	(496,668.00)
238100	2003	2,654,883.32	-	-	-	-	-
238200	2003	2,644,530.07	-	-	-	-	-
238300	2003	231,004.86	-	-	41,253.58	-	(41,253.58)
238400	2003	112,144.92	-	-	16,523.41	-	(16,523.41)
239210	2003	99,968.79	-	-	-	-	-
239610	2003	237,390.57	-	-	-	-	-
339010	2003	449,588.26	-	-	192,691.88	-	(192,691.88)
339030	2003	3,428.37	-	-	-	-	-
339131	2003	4,961,383.85	-	-	-	-	-
339210	2003	33,832.13	-	-	-	-	-
339220	2003	3,112.35	-	-	-	-	-
339610	2003	3,133.12	-	-	-	-	-
131100	2004	629,198.89	-	-	260,811.58	-	(260,811.58)
131200	2004	6,901,489.20	-	-	1,994,238.81	-	(1,994,238.81)
131400	2004	1,160,156.82	-	-	373,601.15	-	(373,601.15)
131500	2004	829,101.35	-	-	26,830.43	-	(26,830.43)
131600	2004	159,412.75	-	-	4,944.09	-	(4,944.09)
133200	2004	12,512.16	-	-	-	-	-
133500	2004	2,554.13	-	-	1,752.74	-	(1,752.74)
134100	2004	9,265.48	-	-	6,707.00	-	(6,707.00)
134200	2004	4,465.09	-	-	-	-	-
134300	2004	133,031.60	-	-	(1,270,131.94)	-	1,270,131.94
135310	2004	263,024.29	-	-	36,771.81	-	(36,771.81)
135500	2004	562.56	-	-	8,868.30	-	(8,868.30)
136200	2004	261,150.59	-	-	67,251.12	-	(67,251.12)
136400	2004	32,131.99	414.12	-	426,047.13	-	(425,633.01)
136500	2004	37,393.03	38.58	-	516,936.22	-	(516,897.64)
136600	2004	1,531.51	-	-	21,407.50	-	(21,407.50)
136700	2004	17,851.95	-	-	146,249.12	-	(146,249.12)
137310	2004	31,777.43	-	-	16,865.18	-	(16,865.18)
137320	2004	171,679.44	-	-	72,029.03	-	(72,029.03)
139210	2004	919,185.94	(7,269.47)	-	3,410.82	-	(10,680.29)
139500	2004	15,178.59	-	-	-	-	-
235120	2004	880.73	-	-	848.77	-	(848.77)
235140	2004	381.57	-	-	2,579.67	-	(2,579.67)
235210	2004	3,803.96	-	-	360.11	-	(360.11)
235250	2004	14,297.16	-	-	74,770.18	-	(74,770.18)
235300	2004	92,230.13	-	-	44,595.37	-	(44,595.37)
235400	2004	8,379.90	-	-	5,148.74	-	(5,148.74)
235600	2004	64,917.37	-	-	6,238.00	-	(6,238.00)
236700	2004	7,950.19	-	-	5,692.78	-	(5,692.78)
237600	2004	153,466.27	5,947.69	-	234,478.18	-	(228,530.49)

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237800	2004	74,549.04	-	-	19,058.82	-	(19,058.82)
237900	2004	57,724.03	-	-	53,866.63	-	(53,866.63)
238000	2004	217,829.80	-	-	123,223.54	-	(123,223.54)
238100	2004	55,970.09	-	-	-	-	-
238200	2004	46,822.06	-	-	-	-	-
239210	2004	217,646.01	1,368.09	-	(149,718.57)	-	151,086.66
239610	2004	50,179.86	180.83	-	77.59	-	103.24
330300	2004	17,658,936.18	-	-	-	-	-
339010	2004	994,068.39	-	-	112,046.80	-	(112,046.80)
339020	2004	1,190,893.32	-	-	45,675.60	-	(45,675.60)
339110	2004	22,391.05	-	-	-	-	-
339120	2004	1,198.55	-	-	-	-	-
339130	2004	1,233,294.92	-	-	-	-	-
339210	2004	56,850.71	466.11	-	100.04	-	366.07
339300	2004	9,970.59	-	-	-	-	-
339400	2004	252.35	-	-	-	-	-
339700	2004	437,794.18	-	-	23,147.29	-	(23,147.29)
339710	2004	241,279.23	-	-	-	-	-
131100	2005	921,450.00	-	-	114,744.17	-	(114,744.17)
131200	2005	4,197,701.00	-	-	1,079,107.73	-	(1,079,107.73)
131400	2005	464,123.00	-	-	60,425.48	-	(60,425.48)
131100	2006	697,723.53	-	-	278,679.61	-	(278,679.61)
131200	2006	27,711,972.48	577,579.57	-	10,223,500.87	-	(9,645,921.30)
131400	2006	2,965,022.02	-	-	532,311.62	-	(532,311.62)
131500	2006	1,043,303.53	-	-	59,113.06	-	(59,113.06)
131600	2006	85,294.24	-	-	1,236.93	-	(1,236.93)
133100	2006	7,649.96	-	-	76,939.27	-	(76,939.27)
133200	2006	28,263.89	-	-	11,079.81	-	(11,079.81)
133300	2006	6,705.31	-	-	43,415.36	-	(43,415.36)
133400	2006	154,675.70	-	-	84,221.20	-	(84,221.20)
133500	2006	6,783.70	-	-	6,872.83	-	(6,872.83)
134100	2006	482,673.47	-	-	18,000.00	-	(18,000.00)
134200	2006	120,034.85	-	-	-	-	-
134300	2006	6,824,068.30	-	-	51,591.13	-	(51,591.13)
134400	2006	451,117.33	-	-	-	-	-
134500	2006	360,897.21	-	-	-	-	-
134600	2006	24,766.29	-	-	-	-	-
135210	2006	1,392.15	-	-	542.62	-	(542.62)
135310	2006	2,146,396.96	-	-	367,594.83	-	(367,594.83)
135400	2006	1,876.99	-	-	10,949.73	-	(10,949.73)
135500	2006	243,925.39	-	-	329,614.95	458,909.32	129,294.37
135600	2006	187,303.74	12,503.78	-	247,786.07	190,852.11	(44,430.18)
135800	2006	20,825.16	-	-	-	-	-
136100	2006	19,330.22	-	-	14,657.28	-	(14,657.28)
136200	2006	639,554.25	-	-	239,122.39	-	(239,122.39)
136400	2006	57,426.47	-	-	290,070.24	-	(290,070.24)
136500	2006	95,400.17	-	-	434,964.22	-	(434,964.22)
136700	2006	5,805.45	-	-	7,816.20	-	(7,816.20)
136810	2006	881,630.61	40,523.18	-	225,621.29	-	(185,098.11)
136820	2006	110,306.66	-	-	416,881.87	-	(416,881.87)
136910	2006	689.20	-	-	223.41	-	(223.41)
136920	2006	17.66	-	-	5,617.30	-	(5,617.30)
137010	2006	1,626,634.94	-	-	-	-	-
137020	2006	409,163.02	-	-	-	-	-
137310	2006	81,276.06	-	-	-	-	-
137320	2006	103,176.88	-	-	-	-	-
139220	2006	42,875.87	-	-	-	-	-
139400	2006	92,702.07	-	-	(2,460.00)	-	2,460.00
139500	2006	36,895.28	-	-	-	-	-
139610	2006	26,090.46	-	-	-	-	-
139620	2006	94,399.14	-	-	-	-	-
235120	2006	2,609.62	-	-	12,437.53	-	(12,437.53)
235140	2006	2,233.59	-	-	864.00	-	(864.00)
235250	2006	48,825.27	-	-	32,192.18	-	(32,192.18)
235300	2006	128,440.62	1,717.64	-	79,226.84	-	(77,509.20)
235400	2006	373,259.43	-	-	31,920.68	-	(31,920.68)
235500	2006	7,143.01	-	-	5,202.16	-	(5,202.16)
235600	2006	213,644.62	-	-	3,460.12	-	(3,460.12)
235700	2006	4,811.50	-	-	20,640.31	-	(20,640.31)
236700	2006	8,337.88	-	-	51,392.27	-	(51,392.27)
237520	2006	283,132.53	-	-	1,779.99	-	(1,779.99)
237600	2006	123,037.60	-	-	254,316.63	-	(254,316.63)
237800	2006	627,149.99	-	-	46,989.96	-	(46,989.96)
237900	2006	10,469.81	-	-	24,384.95	-	(24,384.95)
238000	2006	340.40	-	-	241.45	-	(241.45)
238100	2006	1,599,911.61	-	-	-	-	-
238200	2006	539,557.53	-	-	-	-	-
238300	2006	377,313.38	-	-	-	-	-

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							Net Salvage
238400	2006	82,659.37	-	-	-	-	-
238700	2006	13,939.25	-	-	-	-	-
239220	2006	1,330.75	-	-	-	-	-
239400	2006	34,976.74	-	-	-	-	-
239500	2006	8,759.36	-	-	-	-	-
239620	2006	4,749.42	-	-	-	-	-
330300	2006	7,113,343.88	-	-	-	-	-
330320	2006	78,799.60	-	-	-	-	-
339010	2006	1,471,552.68	-	-	229,582.34	-	(229,582.34)
339020	2006	233,277.97	-	-	-	-	-
339030	2006	9,326.23	-	-	19,622.09	-	(19,622.09)
339110	2006	125,396.38	-	-	-	-	-
339120	2006	24,215.56	6,500.05	-	3,674.45	-	2,825.60
339130	2006	11,211,349.48	-	-	20,383.82	-	(20,383.82)
339131	2006	6,178,713.10	-	-	146,073.56	-	(146,073.56)
339300	2006	9,077.74	-	-	-	-	-
339400	2006	168,935.56	33,500.00	-	-	-	33,500.00
339700	2006	123,119.38	-	-	30,503.77	-	(30,503.77)
339800	2006	430,953.04	-	-	3,340.02	-	(3,340.02)
131100	2007	78,459.59	-	-	3,893.59	-	(3,893.59)
131200	2007	3,095,536.79	269,883.65	11206.43	815,489.89	-	(534,399.81)
131400	2007	115,564.59	-	-	2,599.70	-	(2,599.70)
131500	2007	106,068.47	-	500	23,111.22	-	(22,611.22)
131600	2007	76,996.44	-	-	-	-	-
133100	2007	1,101,085.23	-	-	417,395.32	-	(417,395.32)
133200	2007	22,245.59	-	-	8,432.78	-	(8,432.78)
133300	2007	973,654.70	-	-	369,089.42	-	(369,089.42)
133400	2007	27,343.56	-	-	10,365.30	-	(10,365.30)
133500	2007	43,897.85	-	-	16,640.63	-	(16,640.63)
133600	2007	150,050.36	-	-	56,880.53	-	(56,880.53)
134300	2007	158,697.00	-	-	2,644.83	-	(2,644.83)
135210	2007	22,942.97	-	-	3,751.28	-	(3,751.28)
135310	2007	665,338.94	-	-	290,611.90	-	(290,611.90)
135500	2007	105,187.72	-	-	208,464.28	-	(208,464.28)
135600	2007	1,291.85	-	-	7,585.46	-	(7,585.46)
136100	2007	391,030.21	-	-	2,485.64	-	(2,485.64)
136200	2007	1,258,625.73	-	-	72,771.65	-	(72,771.65)
136400	2007	1,821,555.27	40,543.39	5,846,142.48	371,343.85	-	5,515,342.02
136500	2007	630,024.48	10,233.17	38,784.59	1,289,243.62	-	(1,240,225.86)
136600	2007	2,190.19	-	-	16,319.60	-	(16,256.87)
136700	2007	121,047.21	-	-	132,551.00	62.73	(132,333.92)
136910	2007	2,361.86	-	-	215,321.41	-	(215,321.41)
137310	2007	84,640.82	1,237.69	-	18,853.76	133.92	(17,482.15)
137320	2007	164,283.03	5,866.15	-	65,753.32	897.12	(58,990.05)
139210	2007	257,535.41	-	-	-	-	-
139220	2007	18,322.92	-	-	487.32	-	(487.32)
139500	2007	7,679.98	-	-	-	-	-
235300	2007	17,940.16	-	-	12,936.09	-	(12,936.09)
235400	2007	47,351.20	-	-	7,738.14	-	(7,738.14)
235600	2007	6,129.56	-	-	3,414.92	-	(3,414.92)
237600	2007	1,556,298.10	4,646.44	-	47,295.88	-	(42,649.44)
237800	2007	10,455.20	-	-	1,940.93	-	(1,940.93)
237900	2007	19,579.58	-	-	6,626.59	-	(6,626.59)
238000	2007	14,110.31	-	-	76,245.84	-	(76,245.84)
238300	2007	217,609.06	-	-	56,763.32	-	(56,763.32)
238400	2007	29,173.78	-	-	70,954.05	-	(70,954.05)
239210	2007	980,373.85	-	-	-	-	-
239220	2007	15,738.62	-	-	-	-	-
239400	2007	2,749.11	-	-	-	-	-
239500	2007	2,729.83	-	-	-	-	-
239610	2007	574,945.88	-	-	-	-	-
239620	2007	1,844.24	-	-	-	-	-
330300	2007	4,023,890.35	-	-	-	-	-
339010	2007	1,398,874.48	-	-	165,304.47	-	(165,304.47)
339030	2007	10,295.05	-	-	-	-	-
339040	2007	74,172.67	-	-	-	-	-
339110	2007	39,919.54	-	-	-	-	-
339120	2007	9,736.63	-	-	-	-	-
339130	2007	2,828,381.40	-	-	-	-	-
339131	2007	3,353.76	-	-	-	-	-
339210	2007	48,190.15	-	-	-	-	-
339300	2007	2,200.31	-	-	-	-	-
339400	2007	32,582.96	-	-	-	-	-
339700	2007	2,574,391.53	-	-	62,511.20	-	(62,511.20)
339710	2007	39,767.38	-	-	-	-	-
131100	2008	81,615.77	-	-	16,026.72	-	(16,026.72)
131200	2008	3,796,631.33	86,661.55	-	1,500,759.61	-	(1,414,098.06)
131400	2008	7,659,947.94	-	-	46,463.87	-	(46,463.87)

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								Net Salvage
131500	2008	32,633.33	-	-	1,064.92	-	-	(1,064.92)
131600	2008	37,165.58	103,285.00	-	-	-	-	103,285.00
133300	2008	172,006.23	-	-	891,897.16	-	-	(891,897.16)
134300	2008	3,094,133.74	-	-	33,967.94	-	-	(33,967.94)
134400	2008	94,470.38	-	-	20,158.22	-	-	(20,158.22)
135210	2008	405,494.80	6,215.19	-	17,056.64	-	-	(10,841.45)
135310	2008	3,404,433.49	54,435.74	-	139,016.52	-	-	(84,580.78)
135500	2008	56,089.61	-	-	279,942.11	61,010.88	-	(218,931.23)
135600	2008	39,170.78	7,978.22	-	62,261.05	101,787.70	-	47,504.87
135700	2008	22,039.56	506.23	-	1,210.83	-	-	(704.60)
135800	2008	191,872.90	7,130.54	-	17,055.02	-	-	(9,924.48)
136100	2008	2,951,209.47	-	-	3,915.21	-	-	(3,915.21)
136200	2008	12,592,835.75	418.85	-	217,883.02	-	-	(217,464.17)
136400	2008	10,375.66	-	-	48,684.89	-	-	(48,684.89)
136500	2008	171,790.06	156,808.30	-	74,844.86	-	-	81,963.44
136600	2008	-	-	-	65.43	-	-	(65.43)
136700	2008	1,414.32	-	-	6,663.39	-	-	(6,663.39)
136800	2008	29,983.30	488,929.91	-	620,637.33	-	-	(131,707.42)
137310	2008	-	-	-	19,412.49	-	-	(19,412.49)
137320	2008	-	-	-	19,071.92	-	-	(19,071.92)
235120	2008	3,503.48	-	-	-	-	-	-
235700	2008	462.83	-	-	904.64	-	-	(904.64)
237600	2008	1,384,154.84	462.36	-	981,404.25	-	-	(980,941.89)
237800	2008	13,376.58	-	-	2,307.73	-	-	(2,307.73)
237900	2008	9,891.21	-	-	235.85	-	-	(235.85)
238300	2008	402,567.00	3,794.49	-	152,046.93	-	-	(148,252.44)
339010	2008	324,631.18	3,503.42	-	38,069.57	-	-	(34,566.15)
339040	2008	95,608.32	1,535.23	-	3,671.99	-	-	(2,136.76)
339700	2008	1,709,330.49	26,917.77	-	77,324.69	-	-	(50,406.92)
339710	2008	74,089.32	1,189.70	-	2,845.53	-	-	(1,655.83)
131100	2009	484,516.41	-	-	172,070.26	-	-	(172,070.26)
131200	2009	7,012,614.99	27,191.16	-	3,099,701.32	46,526.46	-	(3,025,983.70)
131400	2009	754,567.93	-	-	467,257.12	1,402.50	-	(465,854.62)
131500	2009	197,218.87	403,041.77	-	112,277.31	2,794.37	-	293,558.83
131600	2009	31,209.78	-	-	2,108.79	-	-	(2,108.79)
131707	2009	13,009.93	-	-	-	-	-	-
133400	2009	1,371.95	56,678.38	-	3,619.91	-	-	53,058.47
134100	2009	25,423.33	-	-	13,023.35	-	-	(13,023.35)
134300	2009	4,821,769.11	-	-	187,922.26	-	-	(187,922.26)
134400	2009	156.36	6,459.59	-	412.57	-	-	6,047.02
134500	2009	367.54	15,183.91	-	969.75	-	-	14,214.16
134707	2009	78,906.72	-	-	-	-	-	-
135210	2009	15,069.26	-	-	9,723.41	-	-	(9,723.41)
135310	2009	523,412.20	-	-	250,120.34	-	-	(250,120.34)
135400	2009	53,942.96	-	-	38,687.19	31,627.08	-	(7,060.11)
135500	2009	167,619.91	2,474.50	-	441,907.18	12,816.88	-	(426,615.80)
135600	2009	44,701.79	1,059.88	-	423,335.46	44,575.06	-	(377,700.52)
135800	2009	915.55	-	-	2,800.56	-	-	(2,800.56)
136100	2009	40,036.21	-	-	5,591.52	-	-	(5,591.52)
136200	2009	894,286.06	-	-	486,882.93	-	-	(486,882.93)
136400	2009	887,653.76	25,499.01	-	5,000,723.21	4,988.66	-	(4,970,235.54)
136500	2009	2,369,625.23	155,094.12	-	7,302,957.41	30,626.89	-	(7,117,236.40)
136600	2009	9,719.82	611.46	-	43,216.79	883.34	-	(41,721.99)
136700	2009	158,363.40	54,750.47	-	1,502,941.78	28,150.57	-	(1,420,040.74)
136800	2009	528,347.71	125,153.73	-	692,177.81	-	-	(567,024.08)
136910	2009	1,605.78	-	-	230,571.05	13.05	-	(230,558.00)
137000	2009	1,185,222.28	-	-	-	-	-	-
137310	2009	5,104.27	-	-	14,491.49	496.89	-	(13,994.60)
137320	2009	53,584.22	-	-	62,663.31	-	-	(62,663.31)
139210	2009	63,429.35	-	-	-	-	-	-
139220	2009	1,568.93	-	-	-	-	-	-
139400	2009	122,157.84	-	-	-	-	-	-
139610	2009	24,729.40	-	-	-	-	-	-
235120	2009	6,180.38	-	-	1,887.22	-	-	(1,887.22)
235140	2009	518.90	-	-	-	-	-	-
235240	2009	73,032.13	-	-	156,181.55	-	-	(156,181.55)
235250	2009	350,717.40	-	-	19,446.67	-	-	(19,446.67)
235300	2009	26,987.44	-	-	25,121.41	-	-	(25,121.41)
235400	2009	2,248,342.48	-	-	24,276.88	-	-	(24,276.88)
235500	2009	1,134.21	-	-	610.99	-	-	(610.99)
235600	2009	18,065.88	-	-	-	-	-	-
235700	2009	11,542.97	-	-	57,967.72	-	-	(57,967.72)
235807	2009	20,139.63	-	-	-	-	-	-
236700	2009	5,662.32	-	-	56,744.63	-	-	(56,744.63)
237520	2009	27,426.45	-	-	15,606.69	-	-	(15,606.69)
237600	2009	3,663,952.03	-	-	380,862.62	-	-	(380,862.62)
237800	2009	88,462.95	-	-	27,656.90	-	-	(27,656.90)
237900	2009	7,011.67	-	-	2,227.36	-	-	(2,227.36)

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238000	2009	3,245,937.23	-	-	3,480,405.26	-	(3,480,405.26)
238100	2009	1,524,628.32	-	-	2,321.16	-	(2,321.16)
238300	2009	461,021.81	1,730.35	-	122,130.08	-	(120,399.73)
238500	2009	15,456.54	-	-	-	-	-
239210	2009	68,039.84	-	-	-	-	-
239400	2009	107,752.67	-	-	-	-	-
239500	2009	6,756.83	-	-	-	-	-
239610	2009	20,077.59	-	-	-	-	-
239620	2009	3,569.93	-	-	-	-	-
330300	2009	13,110,855.89	-	-	-	-	-
339010	2009	298,691.41	-	-	108,109.40	-	(108,109.40)
339020	2009	19,423.05	-	-	10,990.00	-	(10,990.00)
339030	2009	42,096.79	-	-	14,611.98	-	(14,611.98)
339110	2009	617,861.38	-	-	-	-	-
339131	2009	1,242,731.80	-	-	-	-	-
339220	2009	7,589.20	-	-	-	-	-
339300	2009	13,173.24	-	-	-	-	-
339400	2009	5,830.81	-	-	-	-	-
339700	2009	101,874.49	29,830.00	-	3,036.98	-	26,793.02
131100	2010	176,038.33	-	-	90,160.11	-	(90,160.11)
131200	2010	3,987,133.65	45,461.74	-	597,884.33	-	(552,422.59)
131400	2010	103,475.19	-	-	3,278.27	-	(3,278.27)
131500	2010	20,993.35	-	-	18,899.08	-	(18,899.08)
131600	2010	18,529.19	-	-	-	-	-
131707	2010	3,300.00	-	-	-	-	-
134200	2010	174,611.95	-	-	-	-	-
134300	2010	10,198.19	-	-	-	-	-
135210	2010	200,353.49	-	-	-	-	-
135310	2010	335,978.72	-	-	161,304.30	-	(161,304.30)
135400	2010	125,471.54	21,571.29	-	115,830.42	-	(94,259.13)
135500	2010	59,795.82	-	-	59,415.06	-	(59,415.06)
135600	2010	163,189.49	75,752.62	-	81,482.44	-	(5,729.82)
136100	2010	5,399.39	-	-	13,863.91	-	(13,863.91)
136200	2010	100,421.18	-	-	114,943.01	-	(114,943.01)
136400	2010	1,151,011.95	10,659.15	-	2,155,537.98	-	(2,144,878.83)
136500	2010	2,089,939.79	31,711.79	-	2,163,476.73	-	(2,131,764.94)
136600	2010	133,387.59	10,169.04	-	483,415.52	-	(473,246.48)
136700	2010	1,179,733.24	7,785.75	-	449,798.84	-	(442,013.09)
136800	2010	190,083.01	125,183.19	-	240,110.22	-	(114,927.03)
136910	2010	22,543.84	-	-	160,033.12	-	(160,033.12)
136920	2010	63,113.58	-	-	127,293.86	-	(127,293.86)
137000	2010	75,697.63	-	-	-	-	-
137310	2010	929,572.75	3,610.89	-	2,269,681.57	-	(2,266,070.68)
137320	2010	80,771.92	1,761.11	-	352,671.67	-	(350,910.56)
137340	2010	87,546.43	96,556.53	-	59,363.99	-	37,192.54
139210	2010	276,315.95	-	-	-	-	-
139400	2010	2,121.07	-	-	-	-	-
139500	2010	1,496,151.35	-	-	-	-	-
139610	2010	56,702.98	-	-	-	-	-
235120	2010	14,163.04	-	-	-	-	-
235140	2010	25,726.34	63.60	-	47,604.60	-	(47,541.00)
235255	2010	504,705.86	-	-	3,426.96	-	(3,426.96)
235300	2010	279,620.16	-	-	60,619.20	-	(60,619.20)
235400	2010	1,094,362.53	-	-	45,190.46	-	(45,190.46)
235600	2010	58,123.18	-	-	27,449.41	-	(27,449.41)
236700	2010	6,099.28	-	-	19,917.95	-	(19,917.95)
237520	2010	4,564.22	-	-	13,832.64	-	(13,832.64)
237600	2010	1,626,955.41	-	-	54,867.61	-	(54,867.61)
237800	2010	98,140.31	-	-	27,829.44	-	(27,829.44)
237900	2010	37,748.73	-	-	12,901.50	-	(12,901.50)
238000	2010	41,171.84	-	-	58,468.50	-	(58,468.50)
238100	2010	11,215.64	-	-	-	-	-
238300	2010	918,068.90	9,300.67	-	69,069.85	-	(59,769.18)
238500	2010	12,109.47	-	-	14,344.16	-	(14,344.16)
239210	2010	139,830.54	-	-	-	-	-
239500	2010	430,026.54	-	-	-	-	-
239610	2010	35,486.97	-	-	-	-	-
330300	2010	9,699,197.65	-	-	-	-	-
339010	2010	245,204.58	-	-	148,381.44	-	(148,381.44)
339030	2010	31,313.95	-	-	8,139.96	-	(8,139.96)
339040	2010	288.19	-	-	1,000.00	-	(1,000.00)
339130	2010	14,558,299.96	-	-	-	-	-
339500	2010	22,281.50	-	-	-	-	-
339610	2010	26,626.21	-	-	-	-	-
339700	2010	10,744.41	-	-	9,833.65	-	(9,833.65)
130200	2011	100.00	-	-	-	-	-
131100	2011	2,867,780.04	-	-	687,334.08	-	(687,334.08)
131101	2011	1,329,199.92	-	-	568,245.24	-	(568,245.24)

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							Net Salvage
131200	2011	17,737,600.22	34,636.38	-	2,541,970.32	-	(2,507,333.94)
131400	2011	3,093,988.16	-	-	109,173.37	-	(109,173.37)
131500	2011	639,406.99	-	-	243,699.76	-	(243,699.76)
131600	2011	66,011.56	-	-	-	-	-
131707	2011	732,205.04	-	-	-	-	-
133200	2011	155,564.63	-	-	-	-	-
133300	2011	55,573.58	-	-	34,591.42	-	(34,591.42)
133400	2011	18,752.79	-	-	3,760.00	-	(3,760.00)
133500	2011	52.87	-	-	-	-	-
134200	2011	95,084.46	-	-	22,263.71	-	(22,263.71)
134300	2011	864,934.42	-	-	246,197.81	-	(246,197.81)
134400	2011	46,426.53	-	-	6,632.08	-	(6,632.08)
134500	2011	8,551.95	-	-	12,756.05	-	(12,756.05)
134600	2011	1,140.74	-	-	33,120.15	-	(33,120.15)
135310	2011	1,148,920.71	-	-	69,770.99	-	(69,770.99)
135400	2011	20.82	-	-	4,243.74	-	(4,243.74)
135500	2011	276,058.31	-	-	206,653.93	-	(206,653.93)
135600	2011	165,678.60	-	-	(71,739.96)	-	71,739.96
135800	2011	8,492.29	-	-	2,951.47	-	(2,951.47)
136100	2011	14,410.56	-	-	13,563.65	-	(13,563.65)
136200	2011	517,601.91	-	-	226,622.63	-	(226,622.63)
136400	2011	1,601,286.08	20,668.02	-	1,269,326.21	-	(1,248,658.19)
136500	2011	185,026.15	60,170.05	-	966,849.31	-	(906,679.26)
136600	2011	9,214.26	11,341.57	-	81,225.75	-	(69,884.18)
136700	2011	299,028.05	100,653.52	-	350,205.13	-	(249,551.61)
136800	2011	89,117.63	203,667.60	-	240,210.69	-	(36,543.09)
136910	2011	4,230.05	-	-	145,587.14	-	(145,587.14)
136920	2011	47,314.75	-	-	69,896.06	-	(69,896.06)
137000	2011	20,203.53	-	-	-	-	-
137310	2011	3,349,954.20	-	-	703,670.67	-	(703,670.67)
137320	2011	627,618.63	7,631.87	-	604,677.47	-	(597,045.60)
139210	2011	1,875,946.16	-	-	-	-	-
139220	2011	17,070.07	-	-	-	-	-
139400	2011	134,421.32	-	-	-	-	-
139610	2011	108,665.53	-	-	-	-	-
139620	2011	4,428.76	-	-	-	-	-
230200	2011	800.00	-	-	-	-	-
235120	2011	14,882.02	-	-	22,480.35	-	(22,480.35)
235140	2011	34,699.01	-	-	10,953.08	-	(10,953.08)
235240	2011	70,145.45	-	-	165,954.62	-	(165,954.62)
235250	2011	108,604.04	-	-	258,005.34	-	(258,005.34)
235255	2011	412,877.39	-	-	310,667.08	-	(310,667.08)
235300	2011	192,991.73	-	-	47,571.56	-	(47,571.56)
235400	2011	450,120.60	-	-	13,161.93	-	(13,161.93)
235600	2011	22,682.97	-	-	3,182.76	-	(3,182.76)
235700	2011	2,705.00	-	-	-	-	-
235805	2011	1,530.61	-	-	-	-	-
235807	2011	393,874.85	-	-	-	-	-
236700	2011	20,299.95	-	-	46,319.99	-	(46,319.99)
237510	2011	16,951.29	-	-	11,364.00	-	(11,364.00)
237600	2011	4,156,176.14	-	-	772,181.65	-	(772,181.65)
237800	2011	53,302.72	-	-	95,653.13	-	(95,653.13)
237900	2011	59,020.70	-	-	14,153.61	-	(14,153.61)
238000	2011	135,082.68	-	-	593,858.74	-	(593,858.74)
238100	2011	52,310.40	-	-	-	-	-
238300	2011	380,488.04	3,121.65	-	14,395.36	-	(11,273.71)
238807	2011	75,039.27	-	-	-	-	-
239210	2011	668,359.98	-	-	-	-	-
239220	2011	11,515.30	-	-	-	-	-
239400	2011	392,580.90	-	-	-	-	-
239610	2011	422,274.03	-	-	-	-	-
330200	2011	4,200.00	-	-	-	-	-
330300	2011	4,364,050.60	-	-	-	-	-
339010	2011	289,795.79	-	-	214,911.45	-	(214,911.45)
339010	2011	125,390.35	-	-	34,153.20	-	(34,153.20)
339030	2011	126,344.00	-	-	4,073.03	-	(4,073.03)
339040	2011	216.41	-	-	6.97	-	(6.97)
339110	2011	4,647,823.89	-	-	-	-	-
339120	2011	1,700,268.24	-	-	-	-	-
339130	2011	3,443,867.72	-	-	-	-	-
339131	2011	388,746.00	-	-	-	-	-
339140	2011	958,811.24	-	-	-	-	-
339300	2011	146,569.23	-	-	-	-	-
339400	2011	452,595.80	-	-	-	-	-
339700	2011	154,551.56	-	-	79,818.11	-	(79,818.11)
339800	2011	594,390.05	-	-	-	-	-
130100	2012	-	-	-	-	-	-
130200	2012	-	-	-	-	-	-

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131020	2012	1,897.91	-	-	(51,000.00)	-	51,000.00
131100	2012	346,525.05	-	-	394,901.53	12,231.38	(382,670.15)
131101	2012	-	-	-	-	-	-
131110	2012	-	-	-	-	-	-
131200	2012	11,636,250.72	199,351.16	-	2,341,492.84	131,713.13	(2,010,428.55)
131201	2012	-	-	-	-	-	-
131400	2012	2,675,753.89	-	-	1,278,416.71	-	(1,278,416.71)
131500	2012	282,287.29	11,875.00	-	303,244.58	669.50	(290,700.08)
131501	2012	-	-	-	-	-	-
131600	2012	20,219.23	-	-	-	0.01	0.01
131707	2012	26,690.28	-	-	-	-	-
133020	2012	-	-	-	-	-	-
133100	2012	9,438.00	-	-	1,270.62	-	(1,270.62)
133200	2012	34,230.05	-	-	-	-	-
133300	2012	181,376.45	-	-	-	-	-
133400	2012	312.00	-	-	-	-	-
133500	2012	-	-	-	-	-	-
133600	2012	-	-	-	-	-	-
133707	2012	-	-	-	-	-	-
134020	2012	-	-	-	-	-	-
134100	2012	-	-	-	-	-	-
134200	2012	-	-	-	-	-	-
134300	2012	4,352,087.84	-	-	491,905.12	-	(491,905.12)
134400	2012	9,823.08	-	-	21,038.29	-	(21,038.29)
134500	2012	19,982.36	-	-	30,857.75	-	(30,857.75)
134600	2012	-	-	-	-	-	-
134705	2012	-	-	-	-	-	-
134707	2012	-	-	-	-	-	-
135010	2012	-	-	-	-	-	-
135020	2012	-	-	-	-	-	-
135210	2012	-	-	-	-	-	-
135310	2012	3,119,014.89	217,828.29	-	429,669.86	17,302.27	(194,539.30)
135311	2012	-	-	-	-	-	-
135400	2012	133,814.82	86,867.00	-	132,972.83	89,454.80	43,348.97
135500	2012	147,653.38	-	-	269,347.95	34,210.83	(235,137.12)
135600	2012	265,926.87	9,998.73	-	247,782.36	15,713.74	(222,069.89)
135700	2012	166,872.46	48,334.29	-	131,158.18	120,573.35	37,749.46
135800	2012	239,383.69	56,018.12	-	149,924.28	139,741.20	45,835.04
135915	2012	-	-	-	-	-	-
135917	2012	-	-	-	-	-	-
136020	2012	-	-	-	-	-	-
136025	2012	-	-	-	-	-	-
136100	2012	11,160.33	-	-	9,313.73	-	(9,313.73)
136200	2012	824,387.57	1,770.89	-	126,025.48	-	(124,254.59)
136205	2012	-	-	-	-	-	-
136400	2012	1,171,918.70	16,631.13	-	2,198,013.09	12,997.23	(2,168,384.73)
136500	2012	2,359,916.79	16,967.69	-	2,395,169.21	72,538.86	(2,305,662.66)
136600	2012	169,432.12	3,254.90	-	152,312.11	224.47	(148,832.74)
136700	2012	614,279.44	24,417.00	-	866,824.99	12,332.76	(830,075.23)
136800	2012	414,814.52	226,939.49	-	245,951.10	-	(19,011.61)
136910	2012	125,015.29	3,976.19	-	715,256.17	2,203.45	(709,076.53)
136920	2012	60,107.65	-	-	318,943.71	-	(318,943.71)
137000	2012	122,852.49	-	-	-	-	-
137310	2012	997,659.26	2,897.20	-	554,233.77	4,948.81	(546,387.76)
137320	2012	239,300.40	1,238.10	-	195,141.16	8.02	(193,895.04)
137340	2012	-	-	-	-	-	-
137405	2012	-	-	-	-	-	-
137407	2012	-	-	-	-	-	-
139210	2012	627,925.13	-	-	-	-	-
139220	2012	-	-	-	-	-	-
139400	2012	-	-	-	-	-	-
139500	2012	-	-	-	-	-	-
139610	2012	144,603.03	-	-	-	-	-
139620	2012	-	-	-	-	-	-
139720	2012	-	-	-	-	-	-
230200	2012	-	-	-	-	-	-
235010	2012	-	-	-	-	-	-
235020	2012	-	-	-	-	-	-
235120	2012	23,719.52	-	-	2,118.62	-	(2,118.62)
235130	2012	-	-	-	-	-	-
235140	2012	2,727.78	-	-	2,437.80	-	(2,437.80)
235210	2012	-	-	-	-	-	-
235220	2012	-	-	-	-	-	-
235230	2012	-	-	-	-	-	-
235240	2012	-	-	-	-	-	-
235250	2012	-	-	-	-	-	-
235255	2012	231,253.53	-	-	-	-	-
235300	2012	32,696.98	-	-	-	-	-

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							Net Salvage
235400	2012	97,054.34	-	-	6,957.75		(6,957.75)
235500	2012	6,382.04	-	-	2,344.05		(2,344.05)
235600	2012	69,738.64	-	-	56,392.84		(56,392.84)
235700	2012	-	-	-	-		-
235805	2012	-	-	-	-		-
235807	2012	119,408.93	-	-	-		-
236520	2012	-	-	-	-		-
236700	2012	65,830.13	-	-	505,315.66		(505,315.66)
237207	2012	174,960.80	-	-	-		-
237412	2012	-	-	-	-		-
237422	2012	-	-	-	-		-
237510	2012	-	-	-	-		-
237520	2012	50,216.44	-	-	9,144.00		(9,144.00)
237600	2012	2,570,159.88	-	-	657,089.62		(657,089.62)
237800	2012	62,101.69	-	-	145,225.77		(145,225.77)
237900	2012	103,132.33	-	-	59,054.10		(59,054.10)
238000	2012	177,936.72	1,902.01	-	502,668.95		(502,668.94)
238100	2012	21,456.05	-	-	160.76		(160.76)
238300	2012	34,186.56	-	-	73.73		(73.73)
238500	2012	-	-	-	-		-
238700	2012	-	-	-	-		-
238805	2012	-	-	-	-		-
238807	2012	291,768.42	-	-	-		-
239210	2012	310,706.10	-	-	-		-
239220	2012	-	-	-	-		-
239400	2012	-	-	-	-		-
239500	2012	-	-	-	-		-
239610	2012	38,114.52	-	-	-		-
239620	2012	-	-	-	-		-
239720	2012	-	-	-	-		-
312101	2012	-	-	-	-		-
312102	2012	-	-	-	-		-
312103	2012	-	-	-	-		-
312104	2012	-	-	-	-		-
312192	2012	-	-	-	-		-
330100	2012	-	-	-	-		-
330200	2012	-	-	-	-		-
330300	2012	5,324,541.93	-	-	-		-
330310	2012	-	-	-	-		-
330320	2012	-	-	-	-		-
338910	2012	-	-	-	-		-
338920	2012	-	-	-	-		-
339010	2012	141,161.23	-	-	25,220.85		(25,220.85)
339020	2012	-	-	-	-		-
339030	2012	126,116.15	-	-	13,917.56		(13,917.56)
339040	2012	-	-	-	-		-
339060	2012	-	-	-	-		-
339110	2012	-	-	-	-		-
339120	2012	-	-	-	-		-
339130	2012	-	-	-	-		-
339131	2012	1,791,812.48	-	-	-		-
339133	2012	-	-	-	-		-
339140	2012	-	-	-	-		-
339210	2012	18,895.24	-	-	-		-
339220	2012	-	-	-	-		-
339300	2012	-	-	-	-		-
339400	2012	-	-	-	-		-
339500	2012	-	-	-	-		-
339610	2012	-	-	-	-		-
339620	2012	-	-	-	-		-
339700	2012	9,920,467.03	3,000.00	-	34,954.33		(31,954.33)
339710	2012	1,458,950.07	-	-	-		-
339800	2012	-	-	-	-		-
339915	2012	-	-	-	-		-
130100	2013	-	-	-	-		-
130200	2013	-	-	-	-		-
131020	2013	-	-	-	-		-
131100	2013	524,191.47	398.16	-	837,767.62	2,396.46	(834,973.00)
131101	2013	-	-	-	-		-
131105	2013	-	-	-	-		-
131110	2013	-	-	-	-		-
131200	2013	5,121,552.64	76,188.53	-	3,902,276.61	158,088.66	(3,667,999.42)
131201	2013	-	-	-	-		-
131400	2013	998,736.38	-	-	661,894.25		(661,894.25)
131500	2013	671,067.87	-	-	30,949.72	3,042.37	(27,907.35)
131501	2013	-	-	-	-		-
131600	2013	7,457.07	-	-	-		-
131707	2013	1,220,420.39	-	-	-		-



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							Net Salvage
133020	2013	-	-	-	-	-	-
133100	2013	43,799.14	-	-	-	-	-
133200	2013	-	-	-	186,013.49	-	(186,013.49)
133300	2013	200.47	-	-	998,102.46	-	(998,102.46)
133400	2013	-	-	-	-	-	-
133500	2013	-	-	-	-	-	-
133600	2013	-	-	-	-	-	-
133707	2013	1,450.15	-	-	-	-	-
134020	2013	-	-	-	-	-	-
134100	2013	-	-	-	-	-	-
134200	2013	-	-	-	-	-	-
134300	2013	2,362,677.73	-	-	180,390.62	-	(180,390.62)
134400	2013	-	-	-	-	-	-
134500	2013	57,671.45	-	-	0.03	-	(0.03)
134600	2013	-	-	-	-	-	-
134705	2013	-	-	-	-	-	-
134707	2013	-	-	-	-	-	-
135010	2013	-	-	-	-	-	-
135020	2013	-	-	-	-	-	-
135210	2013	-	-	-	-	-	-
135310	2013	789,941.01	-	-	298,041.12	12,959.14	(285,081.98)
135311	2013	-	-	-	-	-	-
135400	2013	84,625.81	-	-	10,254.47	-	(10,254.47)
135500	2013	154,718.85	-	-	442,667.00	35,110.25	(407,556.75)
135600	2013	286,923.60	23,276.59	-	526,224.14	2,454.67	(500,492.88)
135700	2013	-	-	-	-	-	-
135800	2013	-	-	-	-	-	-
135915	2013	-	-	-	-	-	-
135917	2013	-	-	-	-	-	-
136020	2013	-	-	-	-	-	-
136025	2013	-	-	-	-	-	-
136100	2013	13,608.85	-	-	7,161.31	-	(7,161.31)
136200	2013	1,574,061.59	558.60	-	334,507.37	-	(333,948.77)
136205	2013	-	-	-	-	-	-
136400	2013	928,004.24	4,891.68	-	887,595.47	50,818.43	(831,885.36)
136500	2013	1,851,318.95	5,944.72	-	1,619,864.56	51,630.42	(1,562,289.42)
136600	2013	13,099.37	-	-	3,060.20	-	(3,060.20)
136700	2013	322,299.72	-	-	88,585.96	1,007.66	(87,578.30)
136800	2013	1,357,713.99	146,906.55	-	81,824.25	-	65,082.30
136910	2013	11,529.26	-	-	24,386.68	1,543.10	(22,843.58)
136920	2013	6,209.33	-	-	-	-	-
137000	2013	107,835.57	-	-	-	-	-
137310	2013	1,358,315.72	-	-	568,402.04	5,900.13	(562,501.91)
137320	2013	457,632.47	1,426.42	-	301,568.57	-	(300,142.15)
137340	2013	-	-	-	-	-	-
137405	2013	-	-	-	-	-	-
137407	2013	-	-	-	-	-	-
139210	2013	40,601.02	-	-	-	-	-
139220	2013	-	-	-	-	-	-
139400	2013	-	-	-	-	-	-
139500	2013	-	-	-	-	-	-
139610	2013	103,943.24	-	-	-	-	-
139620	2013	-	-	-	-	-	-
139720	2013	-	-	-	-	-	-
230200	2013	-	-	-	-	-	-
235010	2013	-	-	-	-	-	-
235020	2013	-	-	-	-	-	-
235120	2013	73,060.52	-	-	2,739.66	-	(2,739.66)
235130	2013	-	-	-	-	-	-
235140	2013	63,298.21	-	-	48,294.82	-	(48,294.82)
235210	2013	-	-	-	-	-	-
235220	2013	-	-	-	-	-	-
235230	2013	-	-	-	-	-	-
235240	2013	8,236.93	-	-	-	-	-
235250	2013	-	-	-	-	-	-
235255	2013	147,819.39	-	-	15,583.75	-	(15,583.75)
235300	2013	88,600.60	-	-	17,862.83	-	(17,862.83)
235400	2013	103,148.00	-	-	11,735.79	-	(11,735.79)
235500	2013	-	-	-	-	-	-
235600	2013	414,542.98	-	-	1,747.96	-	(1,747.96)
235700	2013	24,779.21	-	-	109.39	-	(109.39)
235805	2013	47,890.87	-	-	-	-	-
235807	2013	-	-	-	-	-	-
236520	2013	-	-	-	-	-	-
236700	2013	8,667.86	-	-	272,808.09	-	(272,808.09)
237207	2013	90,574.19	-	-	-	-	-
237412	2013	-	-	-	-	-	-
237422	2013	-	-	-	-	-	-

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							Net Salvage
237510	2013	167.36	-	-	-	-	-
237520	2013	3,744.41	-	-	2,208.22	-	(2,208.22)
237600	2013	2,785,050.73	-	-	364,736.66	3,149.23	(361,587.43)
237610	2013	-	-	-	-	-	-
237800	2013	1,838,098.44	-	-	2,143.78	-	(2,143.78)
237900	2013	277,750.54	-	-	44,861.60	-	(44,861.60)
238000	2013	3,696,998.22	-	-	268,337.99	-	(268,337.99)
238010	2013	-	-	-	-	-	-
238100	2013	48,974.36	15,720.38	-	135,572.08	-	(119,851.70)
238300	2013	-	-	-	-	-	-
238500	2013	-	-	-	-	-	-
238700	2013	-	-	-	-	-	-
238805	2013	-	-	-	-	-	-
238807	2013	183,448.20	-	-	-	-	-
239210	2013	80,756.74	-	-	-	-	-
239220	2013	-	-	-	-	-	-
239400	2013	-	-	-	-	-	-
239500	2013	-	-	-	-	-	-
239610	2013	10,344.82	-	-	-	-	-
239620	2013	-	-	-	-	-	-
239720	2013	-	-	-	-	-	-
312101	2013	-	-	-	-	-	-
312102	2013	-	-	-	-	-	-
312103	2013	-	-	-	-	-	-
312104	2013	-	-	-	-	-	-
312192	2013	-	-	-	-	-	-
330100	2013	-	-	-	-	-	-
330200	2013	-	-	-	-	-	-
330300	2013	905,817.04	-	-	-	-	-
330310	2013	-	-	-	-	-	-
330320	2013	-	-	-	-	-	-
338910	2013	-	-	-	-	-	-
338920	2013	-	-	-	-	-	-
339010	2013	402,973.29	-	-	35,638.11	-	(35,638.11)
339020	2013	-	-	-	-	-	-
339030	2013	4,924.39	-	-	3,774.47	-	(3,774.47)
339040	2013	2,747.74	-	-	17,435.83	-	(17,435.83)
339060	2013	-	-	-	-	-	-
339110	2013	-	-	-	-	-	-
339120	2013	-	-	-	-	-	-
339130	2013	-	-	-	-	-	-
339131	2013	207,639.57	-	-	-	-	-
339133	2013	-	-	-	-	-	-
339140	2013	-	-	-	-	-	-
339200	2013	-	-	-	-	-	-
339210	2013	-	-	-	-	-	-
339220	2013	-	-	-	-	-	-
339300	2013	-	-	-	-	-	-
339400	2013	-	-	-	-	-	-
339500	2013	-	-	-	-	-	-
339610	2013	-	-	-	-	-	-
339620	2013	-	-	-	-	-	-
339700	2013	18,963.92	-	-	52,795.26	-	(52,795.26)
339710	2013	-	-	-	-	-	-
339800	2013	-	-	-	-	-	-
339915	2013	-	-	-	-	-	-
130100	2014	-	-	-	-	-	-
130200	2014	-	-	-	-	-	-
131020	2014	-	-	-	-	-	-
131100	2014	639,283.27	-	-	404,042.82	76,791.65	(327,251.17)
131101	2014	-	-	-	-	-	-
131105	2014	-	-	-	-	-	-
131110	2014	-	-	-	-	-	-
131200	2014	6,768,407.96	-	-	1,079,308.29	72,378.78	(1,006,929.51)
131201	2014	-	-	-	-	-	-
131400	2014	564,792.19	-	-	488,403.42	12,236.48	(476,166.94)
131500	2014	196,133.21	-	-	211,868.82	-	(211,868.82)
131501	2014	-	-	-	-	-	-
131600	2014	94,076.71	-	-	-	-	-
131707	2014	17,630.85	-	-	-	-	-
133020	2014	-	-	-	-	-	-
133100	2014	13,365.63	-	-	7,404.64	-	(7,404.64)
133200	2014	161,057.81	-	-	-	-	-
133300	2014	301,529.68	-	-	-	-	-
133400	2014	2,725.53	-	-	-	-	-
133500	2014	-	-	-	-	-	-
133600	2014	-	-	-	-	-	-
133707	2014	-	-	-	-	-	-

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							Net Salvage
134020	2014	-	-	-	-	-	-
134100	2014	-	-	-	-	-	-
134200	2014	-	-	-	-	-	-
134300	2014	(52,396.24)	6,771.00	-	84,508.18	-	(77,737.18)
134400	2014	248,505.98	-	-	-	-	-
134500	2014	-	-	-	-	-	-
134600	2014	-	-	-	-	-	-
134705	2014	-	-	-	-	-	-
134707	2014	-	-	-	-	-	-
135010	2014	-	-	-	-	-	-
135020	2014	-	-	-	-	-	-
135210	2014	8,172.71	-	-	18,886.25	-	(18,886.25)
135310	2014	458,805.19	54,000.00	-	141,101.66	-	(87,101.66)
135311	2014	-	-	-	-	-	-
135400	2014	127,267.54	2,447.70	-	303,744.36	(20,377.49)	(321,674.15)
135500	2014	252,096.46	31,286.88	-	407,782.34	-	(376,495.46)
135600	2014	409,195.47	8,850.95	-	267,951.08	23,337.64	(235,762.49)
135700	2014	-	-	-	-	-	-
135800	2014	-	-	-	-	-	-
135915	2014	-	-	-	-	-	-
135917	2014	-	-	-	-	-	-
136020	2014	-	-	-	-	-	-
136025	2014	-	-	-	-	-	-
136100	2014	16,653.16	-	-	-	-	-
136200	2014	323,004.73	2,748.39	-	191,927.82	26,646.50	(162,532.93)
136205	2014	-	-	-	-	-	-
136400	2014	1,350,738.75	213,141.18	-	3,055,576.20	84,043.47	(2,758,391.55)
136500	2014	1,732,260.08	59,994.94	-	1,572,210.23	145,944.77	(1,366,270.52)
136600	2014	3,120.92	-	-	8,189.69	-	(8,189.69)
136700	2014	621,292.66	88,411.31	-	919,655.21	4,055.86	(827,188.04)
136800	2014	895,123.71	294,942.21	-	168,914.83	29,366.44	155,393.82
136910	2014	344.11	-	-	808.22	-	(808.22)
136920	2014	-	-	-	-	-	-
137000	2014	178,035.20	-	-	-	-	-
137310	2014	946,872.11	27,260.17	-	826,748.36	12,588.35	(786,899.84)
137320	2014	543,673.56	2,638.74	-	285,954.87	94.66	(283,221.47)
137340	2014	-	-	-	-	-	-
137405	2014	515.96	-	-	-	-	-
137407	2014	10,341.33	-	-	-	-	-
139210	2014	110,843.49	-	-	-	-	-
139220	2014	-	-	-	-	-	-
139400	2014	-	-	-	-	-	-
139500	2014	-	-	-	-	-	-
139610	2014	-	-	-	-	-	-
139620	2014	-	-	-	-	-	-
139720	2014	-	-	-	-	-	-
230200	2014	-	-	-	-	-	-
235010	2014	-	-	-	-	-	-
235020	2014	-	-	-	-	-	-
235120	2014	695.25	-	-	-	-	-
235130	2014	-	-	-	-	-	-
235140	2014	10,396.83	-	-	35,000.00	-	(35,000.00)
235210	2014	-	-	-	-	-	-
235220	2014	-	-	-	-	-	-
235230	2014	-	-	-	-	-	-
235240	2014	45,343.19	-	-	103,486.80	-	(103,486.80)
235250	2014	-	-	-	-	-	-
235255	2014	113,826.14	-	-	243,948.78	-	(243,948.78)
235300	2014	56,041.45	-	-	29,757.66	-	(29,757.66)
235400	2014	101,548.79	414.66	-	41,978.28	-	(41,563.62)
235500	2014	40,157.06	-	-	41,334.42	-	(41,334.42)
235600	2014	152,763.10	-	-	128,604.49	-	(128,604.49)
235700	2014	106,887.80	767.34	-	11,494.48	-	(10,727.14)
235805	2014	32,559.31	-	-	-	-	-
235807	2014	151,634.02	-	-	-	-	-
236520	2014	-	-	-	-	-	-
236700	2014	441,353.31	-	-	187,257.84	-	(187,257.84)
237207	2014	99,184.48	-	-	-	-	-
237412	2014	-	-	-	-	-	-
237422	2014	-	-	-	-	-	-
237510	2014	18,106.27	-	-	2,429.81	-	(2,429.81)
237520	2014	9,678.96	-	-	9,300.00	-	(9,300.00)
237600	2014	3,106,364.95	-	-	559,487.96	1,350.00	(558,137.96)
237610	2014	-	-	-	-	-	-
237800	2014	1,766.30	-	-	-	-	-
237900	2014	47,417.89	-	-	32,316.61	-	(32,316.61)
238000	2014	3,862,707.15	-	-	312,017.15	-	(312,017.15)
238010	2014	-	-	-	-	-	-

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							Net Salvage
238100	2014	1,136,716.65	8,762.88	-	115,036.64	-	(106,273.76)
238300	2014	219,487.51	-	-	510.00	-	(510.00)
238500	2014	-	-	-	-	-	-
238700	2014	-	-	-	-	-	-
238805	2014	-	-	-	-	-	-
238807	2014	256,518.91	-	-	-	-	-
239210	2014	-	-	-	-	-	-
239220	2014	2,860.83	97.40	-	7.11	-	90.29
239400	2014	-	-	-	-	-	-
239500	2014	-	-	-	-	-	-
239610	2014	134,492.17	-	-	-	-	-
239620	2014	-	-	-	-	-	-
239720	2014	-	-	-	-	-	-
312101	2014	-	-	-	-	-	-
312102	2014	-	-	-	-	-	-
312103	2014	-	-	-	-	-	-
312104	2014	-	-	-	-	-	-
312192	2014	-	-	-	-	-	-
330100	2014	-	-	-	-	-	-
330200	2014	-	-	-	-	-	-
330300	2014	1,245,226.63	-	-	-	-	-
330310	2014	-	-	-	-	-	-
330320	2014	-	-	-	-	-	-
338910	2014	-	-	-	-	-	-
338920	2014	-	-	-	-	-	-
339010	2014	258,315.82	-	-	44,055.01	-	(44,055.01)
339020	2014	-	-	-	-	-	-
339030	2014	1,002.47	-	-	(5,071.34)	-	5,071.34
339040	2014	776.17	-	-	-	-	-
339060	2014	-	-	-	-	-	-
339110	2014	-	-	-	-	-	-
339120	2014	-	-	-	-	-	-
339130	2014	-	-	-	-	-	-
339131	2014	56,715.18	-	-	-	-	-
339133	2014	-	-	-	-	-	-
339140	2014	-	-	-	-	-	-
339200	2014	-	-	-	-	-	-
339210	2014	-	-	-	-	-	-
339220	2014	-	-	-	-	-	-
339300	2014	-	-	-	-	-	-
339400	2014	-	-	-	-	-	-
339500	2014	-	-	-	-	-	-
339610	2014	-	-	-	-	-	-
339620	2014	-	-	-	-	-	-
339700	2014	3,157.76	-	-	9,084.29	-	(9,084.29)
339710	2014	-	-	-	-	-	-
339800	2014	-	-	-	-	-	-
339915	2014	107,438.26	-	-	-	-	-
130100	2015	-	-	-	-	-	-
130200	2015	-	-	-	-	-	-
131020	2015	-	-	-	-	-	-
131100	2015	30,887,394.00	-	-	386,410.08	32,500.00	(353,910.08)
131101	2015	-	-	-	-	-	-
131105	2015	-	-	-	-	-	-
131110	2015	-	-	-	-	-	-
131200	2015	375,572,896.20	44,171.36	-	4,800,774.01	390,285.35	(4,366,317.30)
131201	2015	-	-	-	-	-	-
131400	2015	43,111,774.21	923,935.66	-	1,289,267.04	-	(365,331.38)
131500	2015	53,436,072.50	27,259.87	-	131,720.39	-	(104,460.52)
131501	2015	-	-	-	-	-	-
131600	2015	3,012,712.31	-	-	188.00	-	(188.00)
131707	2015	222,925.21	-	-	-	-	-
133020	2015	-	-	-	-	-	-
133100	2015	5,837.12	-	-	14,860.88	-	(14,860.88)
133200	2015	-	-	-	-	-	-
133300	2015	48,704.49	-	-	2,035.49	-	(2,035.49)
133400	2015	10,626.42	-	-	-	-	-
133500	2015	-	-	-	-	-	-
133600	2015	-	-	-	-	-	-
133707	2015	-	-	-	-	-	-
134020	2015	-	-	-	-	-	-
134100	2015	-	-	-	-	-	-
134200	2015	-	-	-	-	-	-
134300	2015	177,520.86	-	-	-	-	-
134400	2015	-	-	-	-	-	-
134500	2015	23,085.81	-	-	7,519.76	-	(7,519.76)
134600	2015	-	-	-	-	-	-
134705	2015	-	-	-	-	-	-

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134707	2015	-	-	-	-	-	-
135010	2015	-	-	-	-	-	-
135020	2015	1,556.97	-	-	-	-	-
135210	2015	17,436.80	-	-	11,027.42	-	(11,027.42)
135310	2015	3,227,744.23	154,731.39	-	2,082,021.63	-	(1,927,290.24)
135311	2015	-	-	-	-	-	-
135320	2015	-	-	-	-	-	-
135400	2015	22,677.44	-	-	78,104.51	-	(78,104.51)
135500	2015	553,177.44	18,066.96	-	671,761.89	23,492.33	(630,202.60)
135600	2015	84,639.02	30,300.40	-	598,209.31	21,781.58	(546,127.33)
135700	2015	-	-	-	-	-	-
135800	2015	-	-	-	-	-	-
135915	2015	-	-	-	-	-	-
135917	2015	-	-	-	-	-	-
136020	2015	23,069.25	-	-	(102,340.58)	-	102,340.58
136025	2015	-	-	-	-	-	-
136100	2015	81,048.58	-	-	11,333.18	-	(11,333.18)
136200	2015	854,431.32	37,325.93	-	278,424.22	-	(241,098.29)
136205	2015	-	-	-	-	-	-
136400	2015	1,562,249.16	10,550.60	-	1,613,227.13	53,447.02	(1,549,229.51)
136500	2015	2,583,877.57	235,092.05	-	2,479,842.53	64,028.72	(2,180,721.76)
136600	2015	144,361.83	2,817.36	-	150.22	-	2,667.14
136700	2015	282,083.85	68,829.13	-	241,653.01	8,767.38	(164,056.50)
136800	2015	260,203.05	250,061.57	-	410,850.96	47,625.46	(113,163.93)
136910	2015	3.69	-	-	-	-	-
136920	2015	-	-	-	-	-	-
137000	2015	56,715.57	-	-	-	-	-
137001	2015	-	-	-	-	-	-
137310	2015	789,929.34	1,837.76	-	535,804.54	2,767.67	(531,199.11)
137320	2015	157,229.06	519.27	-	115,779.70	19,418.74	(95,841.69)
137340	2015	-	-	-	-	-	-
137405	2015	-	-	-	-	-	-
137407	2015	8,051.79	-	-	-	-	-
139200	2015	-	-	-	-	-	-
139210	2015	5,284,388.98	-	-	-	-	-
139220	2015	295,105.57	-	-	-	-	-
139400	2015	142,874.70	-	-	-	-	-
139500	2015	-	-	-	-	-	-
139610	2015	425,795.76	-	-	-	-	-
139620	2015	-	-	-	-	-	-
139720	2015	-	-	-	-	-	-
230200	2015	-	-	-	-	-	-
235010	2015	-	-	-	-	-	-
235020	2015	-	-	-	-	-	-
235120	2015	-	-	-	-	-	-
235130	2015	-	-	-	-	-	-
235140	2015	7,544.14	-	-	46,909.79	-	(46,909.79)
235210	2015	-	-	-	-	-	-
235220	2015	-	-	-	-	-	-
235230	2015	-	-	-	-	-	-
235240	2015	69,703.78	-	-	186,241.21	-	(186,241.21)
235250	2015	-	-	-	-	-	-
235255	2015	436,018.37	3,018.85	-	404,105.43	-	(401,086.58)
235300	2015	24,530.79	-	-	41,578.90	-	(41,578.90)
235400	2015	43,150.23	-	-	32,200.25	-	(32,200.25)
235500	2015	-	-	-	-	-	-
235600	2015	32,233.38	-	-	23,009.83	-	(23,009.83)
235700	2015	7,066.72	3,850.00	-	556.76	-	3,293.24
235805	2015	-	-	-	-	-	-
235807	2015	248,316.59	-	-	-	-	-
236520	2015	-	-	-	-	-	-
236700	2015	362,789.15	-	-	118,408.74	-	(118,408.74)
237207	2015	41,150.25	-	-	-	-	-
237412	2015	126.51	-	-	-	-	-
237422	2015	-	-	-	-	-	-
237510	2015	33,752.17	352.24	-	17,178.67	16,700.93	(125.50)
237520	2015	-	-	-	-	-	-
237600	2015	291,982.91	-	-	225,728.53	-	(225,728.53)
237610	2015	-	-	-	-	-	-
237800	2015	68,553.14	-	-	29,990.94	-	(29,990.94)
237900	2015	386,646.01	3,085.07	-	189,487.30	146,282.13	(40,120.10)
238000	2015	4,016,407.69	-	-	761,115.38	-	(761,115.38)
238010	2015	-	-	-	-	-	-
238100	2015	744,042.87	14,813.69	-	169,789.62	-	(154,975.93)
238300	2015	379,124.73	-	-	1,460.65	-	(1,460.65)
238500	2015	-	-	-	-	-	-
238700	2015	-	-	-	-	-	-
238805	2015	-	-	-	-	-	-

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							Net Salvage
238807	2015	286,698.52	-	-	-	-	-
239200	2015	-	-	-	-	-	-
239210	2015	137,416.40	-	-	-	-	-
239220	2015	247,097.77	1,681.03	-	104.47	-	1,576.56
239400	2015	-	-	-	-	-	-
239500	2015	-	-	-	-	-	-
239610	2015	81,787.13	-	-	-	-	-
239620	2015	-	-	-	-	-	-
239720	2015	-	-	-	-	-	-
312101	2015	-	-	-	-	-	-
312102	2015	-	-	-	-	-	-
312103	2015	-	-	-	-	-	-
312104	2015	516.72	-	-	-	-	-
312192	2015	-	-	-	-	-	-
330100	2015	-	-	-	-	-	-
330200	2015	-	-	-	-	-	-
330300	2015	2,320,967.22	-	-	-	-	-
330310	2015	-	-	-	-	-	-
330320	2015	-	-	-	-	-	-
338910	2015	-	-	-	-	-	-
338920	2015	-	-	-	-	-	-
339010	2015	944,933.09	-	-	16,510.09	-	(16,510.09)
339020	2015	-	-	-	-	-	-
339030	2015	8,932.48	-	-	-	-	-
339040	2015	525.93	-	-	-	-	-
339060	2015	-	-	-	-	-	-
339110	2015	4,001,949.67	-	-	-	-	-
339120	2015	1,092,527.02	-	-	-	-	-
339130	2015	7,734,750.76	-	-	-	-	-
339131	2015	1,106,479.32	-	-	-	-	-
339133	2015	-	-	-	-	-	-
339140	2015	1,595,697.20	-	-	-	-	-
339200	2015	-	-	-	-	-	-
339210	2015	-	-	-	-	-	-
339220	2015	34,328.03	-	-	-	-	-
339300	2015	-	-	-	-	-	-
339400	2015	-	-	-	-	-	-
339500	2015	-	-	-	-	-	-
339610	2015	-	-	-	-	-	-
339620	2015	-	-	-	-	-	-
339700	2015	259,439.85	-	-	-	-	-
339710	2015	69,835.13	-	-	-	-	-
339800	2015	-	-	-	-	-	-
339915	2015	-	-	-	-	-	-
130100	2016	-	-	-	-	-	-
130200	2016	-	-	-	-	-	-
131020	2016	-	-	-	-	-	-
131100	2016	533,974.97	-	-	81,645.31	(649.35)	(82,294.66)
131101	2016	-	-	-	-	-	-
131105	2016	-	-	-	-	-	-
131110	2016	-	-	-	-	-	-
131200	2016	71,290,646.28	(417,878.95)	-	2,545,035.67	(263,854.65)	(3,226,769.27)
131201	2016	-	-	-	-	-	-
131400	2016	(43,222.04)	-	-	953,233.87	(219.98)	(953,453.85)
131500	2016	1,616,603.42	(42,500.00)	-	56,804.02	-	(99,304.02)
131501	2016	-	-	-	-	-	-
131600	2016	123,601.58	(2,650.00)	-	5,116.35	-	(7,766.35)
131707	2016	765,926.26	-	-	-	-	-
131708	2016	-	-	-	-	-	-
133020	2016	-	-	-	-	-	-
133100	2016	3,671.55	-	-	10,232.70	-	(10,232.70)
133200	2016	73,001.94	-	-	5,116.35	-	(5,116.35)
133300	2016	57,217.40	-	-	637.41	-	(637.41)
133400	2016	-	-	-	-	-	-
133500	2016	1,539.00	(110.96)	-	(0.59)	-	(110.37)
133600	2016	-	-	-	-	-	-
133707	2016	-	-	-	-	-	-
134020	2016	-	-	-	-	-	-
134100	2016	133,323.27	(1,410.61)	-	37,936.64	-	(39,347.25)
134200	2016	-	-	-	-	-	-
134300	2016	27,072.28	-	-	1,179.34	-	(1,179.34)
134400	2016	40,808.99	(1.48)	-	(0.01)	-	(1.47)
134500	2016	89,026.15	(21.75)	-	(0.12)	-	(21.63)
134600	2016	-	-	-	-	-	-
134705	2016	-	-	-	-	-	-
134707	2016	-	-	-	-	-	-
135010	2016	-	-	-	-	-	-
135020	2016	-	-	-	(26,900.00)	-	26,900.00

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							Net Salvage
135210	2016	70,611.93	(13,492.08)	-	965.32	-	(14,457.40)
135220	2016	-	-	-	-	-	-
135310	2016	1,387,645.07	(158,311.54)	-	127,247.31	26,121.49	(259,437.36)
135311	2016	-	-	-	-	-	-
135320	2016	-	-	-	-	-	-
135400	2016	189,827.35	(3,465.83)	-	75,564.60	(7,549.63)	(86,580.06)
135500	2016	389,631.44	(1,262.01)	-	561,670.55	(21,178.57)	(584,111.13)
135600	2016	379,145.06	(3,408.49)	-	992,249.56	(191.83)	(995,849.88)
135700	2016	-	-	-	-	-	-
135800	2016	-	-	-	-	-	-
135915	2016	-	-	-	-	-	-
135917	2016	-	-	-	-	-	-
136020	2016	-	-	-	-	-	-
136025	2016	-	-	-	-	-	-
136100	2016	25,028.79	(753.03)	-	3,096.17	-	(3,849.20)
136200	2016	595,619.43	(9.19)	-	140,160.75	-	(140,169.94)
136205	2016	-	-	-	-	-	-
136400	2016	1,437,598.99	(18,342.91)	-	1,678,986.31	(115,869.66)	(1,813,198.88)
136500	2016	2,273,790.48	(42,437.62)	-	2,584,747.44	(361,772.38)	(2,988,957.44)
136600	2016	188,472.62	(1,152.98)	-	32,393.44	(606.82)	(34,153.24)
136700	2016	1,261,866.46	(67,518.90)	-	1,399,917.97	(202,968.67)	(1,670,405.54)
136800	2016	334,282.64	(27,688.01)	-	273,457.21	(31,209.42)	(332,354.64)
136910	2016	26,404.25	-	-	199,096.65	-	(199,096.65)
136920	2016	112,759.03	-	-	135,824.59	-	(135,824.59)
137000	2016	523,208.86	(5,209.87)	-	-	-	(5,209.87)
137001	2016	-	-	-	-	-	-
137101	2016	-	-	-	-	-	-
137310	2016	1,823,106.25	(6,820.60)	-	943,964.46	(986.33)	(951,771.39)
137320	2016	1,600,511.42	(4,139.47)	-	188,926.18	(18.07)	(193,083.72)
137340	2016	-	-	-	-	-	-
137405	2016	-	-	-	-	-	-
137407	2016	-	-	-	-	-	-
139200	2016	27,381.54	-	-	-	-	-
139210	2016	48,978.50	0.00	-	-	-	0.00
139220	2016	-	-	-	-	-	-
139400	2016	92,166.14	-	-	-	-	-
139500	2016	-	-	-	-	-	-
139610	2016	-	-	-	-	-	-
139620	2016	-	-	-	-	-	-
139720	2016	407,012.05	-	-	-	-	-
230200	2016	-	-	-	-	-	-
235010	2016	-	-	-	-	-	-
235020	2016	-	-	-	-	-	-
235120	2016	3,024.64	-	-	176.20	-	(176.20)
235130	2016	108.56	(7.83)	-	(0.04)	-	(7.79)
235140	2016	9,637.80	(74.07)	-	21,160.15	-	(21,234.22)
235210	2016	-	-	-	-	-	-
235220	2016	-	-	-	-	-	-
235230	2016	-	-	-	-	-	-
235240	2016	-	-	-	-	-	-
235250	2016	-	-	-	-	-	-
235255	2016	26,431.73	-	-	120,267.01	-	(120,267.01)
235300	2016	6,179.06	-	-	11,389.45	-	(11,389.45)
235400	2016	364,291.37	-	-	144,422.46	-	(144,422.46)
235500	2016	2,288.25	-	-	-	-	-
235600	2016	34,323.68	-	-	295,838.98	-	(295,838.98)
235700	2016	4,875.81	(351.55)	-	(1.89)	-	(349.66)
235805	2016	4,450.28	-	-	-	-	-
235807	2016	52,867.67	-	-	-	-	-
236520	2016	-	-	-	-	-	-
236700	2016	88,991.00	-	-	61,231.55	-	(61,231.55)
237207	2016	2,851.93	-	-	-	-	-
237412	2016	-	-	-	-	-	-
237422	2016	-	-	-	-	-	-
237510	2016	597.48	-	-	780.63	-	(780.63)
237520	2016	3,808.67	-	-	-	-	-
237600	2016	309,953.23	-	-	413,585.53	4,945.86	(408,639.67)
237610	2016	-	-	-	-	-	-
237800	2016	87,472.57	(9.25)	-	21,864.98	-	(21,874.23)
237900	2016	24,883.53	-	-	47,161.63	-	(47,161.63)
238000	2016	7,034,482.94	-	-	1,550,883.99	-	(1,550,883.99)
238010	2016	-	-	-	-	-	-
238100	2016	846,588.36	(2,541.22)	-	308,286.78	-	(310,828.00)
238300	2016	183,921.28	-	-	-	-	-
238500	2016	-	-	-	-	-	-
238700	2016	-	-	-	-	-	-
238805	2016	-	-	-	-	-	-
238807	2016	487,435.15	-	-	-	-	-

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239200	2016	-	-	-	-	-	-
239210	2016	-	-	-	-	-	-
239220	2016	2,173.00	(647.89)	-	(22.96)	-	(624.93)
239400	2016	245,638.37	-	-	-	-	-
239500	2016	-	-	-	-	-	-
239610	2016	174,040.09	(43,607.11)	-	(1,545.44)	-	(42,061.67)
239620	2016	-	-	-	-	-	-
239720	2016	-	-	-	-	-	-
312101	2016	-	-	-	-	-	-
312102	2016	-	-	-	-	-	-
312103	2016	-	-	-	-	-	-
312104	2016	-	-	-	-	-	-
312192	2016	-	-	-	-	-	-
330100	2016	-	-	-	-	-	-
330200	2016	-	-	-	-	-	-
330300	2016	7,105,652.66	-	-	-	-	-
330310	2016	-	-	-	-	-	-
330320	2016	-	-	-	-	-	-
338910	2016	-	-	-	-	-	-
338920	2016	-	-	-	-	-	-
339010	2016	224,940.09	-	-	37,056.64	-	(37,056.64)
339020	2016	-	-	-	-	-	-
339030	2016	81,110.28	-	-	-	-	-
339040	2016	-	-	-	-	-	-
339060	2016	-	-	-	-	-	-
339110	2016	149,020.10	-	-	973.36	-	(973.36)
339120	2016	177,487.45	-	-	33,377.59	-	(33,377.59)
339130	2016	4,312,339.99	-	-	-	-	-
339131	2016	1,228,505.58	-	-	-	-	-
339133	2016	-	-	-	-	-	-
339140	2016	6,516.09	-	-	-	-	-
339200	2016	-	-	-	-	-	-
339210	2016	-	-	-	-	-	-
339220	2016	7,703.58	-	-	-	-	-
339300	2016	-	-	-	-	-	-
339400	2016	-	-	-	-	-	-
339500	2016	-	-	-	-	-	-
339610	2016	-	-	-	-	-	-
339620	2016	-	-	-	-	-	-
339700	2016	10,069,894.31	(1,397.96)	-	79,484.71	-	(80,882.67)
339710	2016	4,105,438.96	-	-	-	-	-
339800	2016	-	-	-	-	-	-
339915	2016	-	-	-	-	-	-
130100	2017	-	-	-	-	-	-
130200	2017	-	-	-	-	-	-
131020	2017	-	-	-	-	-	-
131100	2017	209,322.45	-	-	70,122.18	(1,391.62)	(71,513.80)
131101	2017	-	-	-	-	-	-
131105	2017	-	-	-	-	-	-
131110	2017	-	-	-	-	-	-
131200	2017	13,091,124.68	(66,442.00)	-	30,451,503.38	(321,216.45)	(30,839,161.83)
131201	2017	-	-	-	-	-	-
131400	2017	1,207,097.31	(748,975.91)	-	314,039.02	(17,100.98)	(1,080,115.91)
131500	2017	22,054.35	-	-	19,822.47	-	(19,822.47)
131501	2017	-	-	-	-	-	-
131600	2017	207,366.95	-	-	-	-	-
131707	2017	20,817,965.80	-	-	-	-	-
131708	2017	-	-	-	-	-	-
133020	2017	-	-	-	-	-	-
133100	2017	28,266.74	-	-	-	-	-
133200	2017	7,416.11	-	-	-	-	-
133300	2017	153,828.44	-	-	-	-	-
133400	2017	21,090.50	-	-	-	-	-
133500	2017	3,309.58	-	-	-	-	-
133600	2017	-	-	-	-	-	-
133707	2017	-	-	-	-	-	-
134020	2017	-	-	-	-	-	-
134100	2017	-	-	-	-	-	-
134200	2017	21,564.32	-	-	15,336.32	-	(15,336.32)
134300	2017	890,334.67	-	-	100,424.42	-	(100,424.42)
134400	2017	308,016.35	-	-	71,189.86	-	(71,189.86)
134500	2017	-	-	-	-	-	-
134600	2017	22,884.80	-	-	-	-	-
134705	2017	-	-	-	-	-	-
134707	2017	-	-	-	-	-	-
135010	2017	-	-	-	-	-	-
135020	2017	-	-	-	-	-	-
135210	2017	26,705.65	-	-	19,272.76	-	(19,272.76)



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135220	2017	-	-	-	-	-	-
135310	2017	1,324,026.52	(6,270.33)	-	1,238,941.98	-	(1,245,212.31)
135311	2017	-	-	-	-	-	-
135320	2017	-	-	-	-	-	-
135400	2017	(91,139.37)	-	-	-	-	-
135500	2017	468,266.03	(378.27)	-	238,725.34	-	(239,103.61)
135600	2017	241,276.93	(13.13)	-	137,831.15	-	(137,844.28)
135700	2017	-	-	-	-	-	-
135800	2017	-	-	-	-	-	-
135915	2017	-	-	-	-	-	-
135917	2017	7,370.88	-	-	-	-	-
136020	2017	-	-	-	-	-	-
136025	2017	-	-	-	-	-	-
136100	2017	22,759.97	-	-	17,539.36	-	(17,539.36)
136200	2017	711,864.94	(11,698.48)	-	148,803.63	-	(160,502.11)
136205	2017	-	-	-	-	-	-
136400	2017	2,893,219.44	(997.83)	-	3,250,677.96	(311,095.41)	(3,562,771.20)
136500	2017	2,802,229.80	(95,894.16)	-	1,646,848.89	(162,255.87)	(1,904,998.92)
136600	2017	408,131.74	(18,723.83)	-	266,156.25	(20,288.21)	(305,168.29)
136700	2017	1,580,438.90	(179,668.96)	-	1,206,894.14	(76,642.25)	(1,463,205.35)
136800	2017	2,952,153.80	(255,445.56)	-	1,983,595.72	(1,745,409.29)	(3,984,450.57)
136910	2017	37,302.65	-	-	244,529.68	-	(244,529.68)
136920	2017	41,292.16	-	-	168,626.65	-	(168,626.65)
137000	2017	3,083,601.81	-	-	-	-	-
137001	2017	77,652.32	(72,404.10)	-	-	-	(72,404.10)
137020	2017	-	-	-	-	-	-
137101	2017	-	-	-	-	-	-
137310	2017	82,893.62	(42.11)	-	883,470.35	-	(883,512.46)
137320	2017	205,459.60	(23,424.71)	-	423,274.24	-	(446,698.95)
137340	2017	-	-	-	-	-	-
137405	2017	16,644.41	-	-	-	-	-
137407	2017	25,506.84	-	-	-	-	-
139200	2017	-	-	-	-	-	-
139210	2017	43,755.68	-	-	-	-	-
139220	2017	120,866.21	-	-	-	-	-
139400	2017	143,955.40	-	-	-	-	-
139500	2017	-	-	-	-	-	-
139610	2017	421,228.56	-	-	-	-	-
139620	2017	-	-	-	-	-	-
139720	2017	-	-	-	-	-	-
230200	2017	-	-	-	-	-	-
235010	2017	-	-	-	-	-	-
235020	2017	-	-	-	-	-	-
235120	2017	10,299.04	(696.13)	-	72,521.63	-	(73,217.76)
235130	2017	-	-	-	-	-	-
235140	2017	4,266.48	-	-	9,443.13	-	(9,443.13)
235210	2017	-	-	-	-	-	-
235220	2017	-	-	-	-	-	-
235230	2017	-	-	-	-	-	-
235240	2017	22,422.08	-	-	71,846.05	-	(71,846.05)
235250	2017	-	-	-	-	-	-
235255	2017	93,523.34	-	-	178,025.79	-	(178,025.79)
235300	2017	36,754.15	-	-	6,665.43	-	(6,665.43)
235400	2017	140,346.94	-	-	271,117.17	-	(271,117.17)
235500	2017	13,110.70	-	-	2,691.52	-	(2,691.52)
235600	2017	178,700.26	-	-	7,168.79	-	(7,168.79)
235700	2017	-	-	-	-	-	-
235805	2017	60,682.27	-	-	-	-	-
235807	2017	113,692.42	-	-	-	-	-
236520	2017	-	-	-	-	-	-
236700	2017	217,700.06	-	-	114,945.03	-	(114,945.03)
237207	2017	42,504.33	-	-	-	-	-
237412	2017	-	-	-	-	-	-
237422	2017	-	-	-	-	-	-
237510	2017	-	-	-	-	-	-
237520	2017	-	-	-	-	-	-
237600	2017	1,280,572.20	-	-	99,766.20	(39,916.24)	(139,682.44)
237610	2017	-	-	-	-	-	-
237620	2017	-	-	-	-	-	-
237800	2017	9,430.72	-	-	25,403.28	-	(25,403.28)
237900	2017	324,494.27	-	-	89,852.37	-	(89,852.37)
238000	2017	171,007.24	-	-	38,057.43	-	(38,057.43)
238010	2017	-	-	-	-	-	-
238020	2017	-	-	-	-	-	-
238100	2017	730,340.16	(30,729.81)	-	363,690.64	-	(394,420.45)
238300	2017	53.07	-	-	1,191.46	-	(1,191.46)
238500	2017	-	-	-	-	-	-
238700	2017	-	-	-	-	-	-

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238805	2017	37,095.39	-	-	-	-	-
238807	2017	23,043.13	-	-	-	-	-
239200	2017	-	-	-	-	-	-
239210	2017	140,373.58	-	-	-	-	-
239220	2017	36,801.83	-	-	-	-	-
239400	2017	335,120.42	-	-	-	-	-
239500	2017	-	-	-	-	-	-
239610	2017	281,849.92	-	-	-	-	-
239620	2017	-	-	-	-	-	-
239720	2017	-	-	-	-	-	-
312101	2017	-	-	-	-	-	-
312102	2017	-	-	-	-	-	-
312103	2017	-	-	-	-	-	-
312104	2017	-	-	-	-	-	-
312192	2017	-	-	-	-	-	-
330100	2017	-	-	-	-	-	-
330200	2017	-	-	-	-	-	-
330300	2017	8,008,540.69	-	-	-	-	-
330310	2017	-	-	-	-	-	-
330320	2017	-	-	-	-	-	-
338910	2017	-	-	-	-	-	-
338920	2017	-	-	-	-	-	-
339010	2017	870,805.71	-	-	142,310.04	-	(142,310.04)
339020	2017	-	-	-	-	-	-
339030	2017	69,403.29	-	-	3,541.78	-	(3,541.78)
339040	2017	-	-	-	-	-	-
339060	2017	1,917.02	-	-	4,509.80	-	(4,509.80)
339110	2017	248,851.16	-	-	23,104.61	-	(23,104.61)
339120	2017	-	-	-	15,119.12	-	(15,119.12)
339130	2017	4,080,319.30	-	-	-	-	-
339131	2017	1,005,087.57	-	-	-	-	-
339133	2017	-	-	-	-	-	-
339140	2017	-	-	-	-	-	-
339200	2017	20,757.36	-	-	-	-	-
339210	2017	-	-	-	-	-	-
339220	2017	13,783.47	-	-	-	-	-
339300	2017	-	-	-	-	-	-
339400	2017	-	-	-	-	-	-
339500	2017	-	-	-	-	-	-
339610	2017	-	-	-	-	-	-
339620	2017	-	-	-	-	-	-
339700	2017	2,103,725.53	-	-	50,259.77	-	(50,259.77)
339710	2017	6,626.40	-	-	15,588.66	-	(15,588.66)
339800	2017	-	-	-	-	-	-
339915	2017	-	-	-	-	-	-
130100	2018	-	-	-	-	-	-
130200	2018	-	-	-	-	-	-
131020	2018	-	-	-	-	-	-
131100	2018	1,021,270.53	-	-	1,355,665.96	(529.00)	(1,356,194.96)
131101	2018	-	-	-	-	-	-
131105	2018	-	-	-	-	-	-
131110	2018	-	-	-	-	-	-
131200	2018	13,922,341.42	-	-	12,105,250.10	(414,619.59)	(12,519,869.69)
131201	2018	-	-	-	-	-	-
131400	2018	2,885,905.01	-	-	1,645,949.72	(23,900.69)	(1,669,850.41)
131500	2018	2,119,991.67	-	-	1,050,054.86	(7,130.01)	(1,057,184.87)
131501	2018	-	-	-	-	-	-
131600	2018	137,704.85	-	-	2,000.00	-	(2,000.00)
131707	2018	185,723.98	-	-	-	-	-
131708	2018	2,279,445.10	-	-	-	-	-
133020	2018	-	-	-	-	-	-
133020	2018	-	-	-	-	-	-
133100	2018	37,097.85	(0.43)	-	50,543.52	(1.42)	(50,545.37)
133100	2018	720,385.81	(8,601.50)	-	1,251,552.21	(16.70)	(1,260,170.41)
133200	2018	1,459,494.64	(2,142.76)	-	1,313,698.43	0.09	(1,315,841.10)
133300	2018	419,251.89	(37,237.64)	-	1,832,931.03	3.62	(1,870,165.05)
133400	2018	3,345,453.82	(2,989.20)	-	1,875,975.51	(136.87)	(1,879,101.58)
133500	2018	21,676.40	(11.27)	-	23,383.23	(0.30)	(23,394.80)
133500	2018	54,082.56	(6.18)	-	46,028.85	(2.04)	(46,037.07)
133600	2018	-	-	-	-	-	-
133600	2018	17,811.14	-	-	5,384.17	(0.36)	(5,384.53)
133707	2018	176,735.10	-	-	-	-	-
134020	2018	-	-	-	-	-	-
134020	2018	-	-	-	-	-	-
134020	2018	-	-	-	-	-	-
134100	2018	125.12	-	-	139.87	-	(139.87)
134200	2018	-	-	-	-	-	-
134300	2018	4,159,704.88	-	-	568,635.09	-	(568,635.09)

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134400	2018	19,919.63	-	-	-	-	-
134500	2018	17,345.36	-	-	-	-	-
134600	2018	-	-	-	-	-	-
134705	2018	-	-	-	-	-	-
134707	2018	-	-	-	-	-	-
135010	2018	-	-	-	-	-	-
135010	2018	-	-	-	-	-	-
135020	2018	-	-	-	-	-	-
135020	2018	-	-	-	-	-	-
135210	2018	-	-	-	-	-	-
135210	2018	11,504.13	-	-	5,639.52	-	(5,639.52)
135210	2018	-	-	-	-	-	-
135210	2018	-	-	-	-	-	-
135220	2018	-	-	-	-	-	-
135310	2018	39,648.39	-	-	11,402.10	-	(11,402.10)
135310	2018	6,625,508.49	(1,766.51)	-	876,779.34	-	(878,545.85)
135310	2018	-	-	-	-	-	-
135310	2018	-	-	-	-	-	-
135311	2018	-	-	-	-	-	-
135311	2018	-	-	-	-	-	-
135320	2018	-	-	-	-	-	-
135400	2018	-	-	-	-	-	-
135400	2018	8,404.66	-	-	957,583.71	-	(957,583.71)
135500	2018	-	-	-	-	-	-
135500	2018	152,810.41	(1,276.28)	-	384,414.45	(10,537.18)	(396,227.91)
135600	2018	-	-	-	-	-	-
135600	2018	96,409.22	(132.38)	-	183,794.32	(1,462.77)	(185,389.47)
135700	2018	(116,245.73)	-	-	22,963.69	-	(22,963.69)
135800	2018	(154,272.50)	-	-	30,475.64	-	(30,475.64)
135915	2018	-	-	-	-	-	-
135917	2018	1,208.88	-	-	-	-	-
136020	2018	-	-	-	-	-	-
136025	2018	-	-	-	-	-	-
136100	2018	63.41	-	-	3,091.17	-	(3,091.17)
136200	2018	-	-	-	-	-	-
136200	2018	439,732.62	(1,150.84)	-	156,584.07	-	(157,734.91)
136205	2018	-	-	-	-	-	-
136400	2018	3,645,162.23	(70,307.42)	-	2,543,754.33	(80,699.25)	(2,694,761.00)
136500	2018	3,182,007.37	(210,146.19)	-	3,613,487.39	(112,531.89)	(3,936,165.47)
136600	2018	163,818.69	(434.04)	-	79,533.95	3,736.00	(76,231.99)
136700	2018	2,116,317.77	(39,159.00)	-	489,247.29	(49,229.67)	(577,635.96)
136800	2018	306,874.09	(181,466.08)	-	275,910.18	(30,096.10)	(487,472.36)
136910	2018	53,965.03	-	-	306,975.96	-	(306,975.96)
136920	2018	16,867.34	-	-	127,207.86	-	(127,207.86)
137000	2018	568,296.67	-	-	-	-	-
137001	2018	92,166.78	(84,861.10)	-	-	-	(84,861.10)
137020	2018	30,720.47	-	-	-	-	-
137101	2018	-	-	-	-	-	-
137310	2018	208,723.25	(22,556.26)	-	749,598.52	(344.46)	(772,499.24)
137320	2018	-	-	-	-	-	-
137340	2018	-	-	-	-	-	-
137405	2018	2,860.56	-	-	-	-	-
137407	2018	-	-	-	-	-	-
139200	2018	33,467.13	-	-	-	-	-
139200	2018	-	-	-	-	-	-
139210	2018	131,694.94	-	-	-	-	-
139210	2018	-	-	-	-	-	-
139220	2018	36,799.99	-	-	-	-	-
139400	2018	165,890.03	-	-	-	-	-
139500	2018	-	-	-	-	-	-
139610	2018	-	-	-	-	-	-
139610	2018	-	-	-	-	-	-
139620	2018	-	-	-	-	-	-
139720	2018	-	-	-	-	-	-
230200	2018	-	-	-	-	-	-
235010	2018	-	-	-	-	-	-
235020	2018	-	-	-	-	-	-
235120	2018	823.90	(3,773.58)	-	4,287.50	-	(8,061.08)
235130	2018	-	-	-	-	-	-
235140	2018	1,241.63	-	-	27,847.19	-	(27,847.19)
235210	2018	-	-	-	-	-	-
235220	2018	-	-	-	-	-	-
235230	2018	-	-	-	-	-	-
235240	2018	177,459.10	-	-	628,459.77	-	(628,459.77)
235250	2018	-	-	-	-	-	-
235255	2018	810,638.94	-	-	1,315,012.14	-	(1,315,012.14)
235300	2018	99,393.27	-	-	280,163.90	-	(280,163.90)
235400	2018	116,473.79	(3,719.75)	-	304,141.26	-	(307,861.01)

Attachment to Response to DOD-FEA-1 Question No. 14

Louisville Gas & Electric Company  
Salvage & Cost of Removal Study 1972 - 2017

Spanos

Acct	Year	Ret	Salvage	CP Salvage	Removal	CP Removal	Net Salvage
235500	2018	584.00	-	-	3,060.66	-	(3,060.66)
235600	2018	92,209.19	-	-	5,500.00	-	(5,500.00)
235700	2018	23,575.25	-	-	-	-	-
235805	2018	4,198.48	-	-	-	-	-
235807	2018	889,594.89	-	-	-	-	-
236520	2018	-	-	-	-	-	-
236700	2018	67,505.58	-	-	96,678.86	-	(96,678.86)
237207	2018	40,430.17	-	-	-	-	-
237412	2018	-	-	-	-	-	-
237413	2018	-	-	-	-	-	-
237422	2018	-	-	-	-	-	-
237510	2018	-	-	-	-	-	-
237520	2018	2,698.89	-	-	5,221.04	-	(5,221.04)
237600	2018	296,503.74	-	-	749,357.37	3,772.67	(745,584.70)
237610	2018	-	-	-	-	-	-
237620	2018	-	-	-	-	-	-
237800	2018	331,392.48	-	-	526,665.82	-	(526,665.82)
237900	2018	55,382.37	-	-	21,301.38	-	(21,301.38)
238000	2018	15,344.77	-	-	2,254,113.24	-	(2,254,113.24)
238010	2018	-	-	-	-	-	-
238020	2018	-	-	-	-	-	-
238100	2018	1,679,464.93	(55,705.86)	-	589,850.98	-	(645,556.84)
238300	2018	-	-	-	4,828.22	-	(4,828.22)
238500	2018	-	-	-	21,910.27	-	(21,910.27)
238700	2018	-	-	-	-	-	-
238805	2018	-	-	-	-	-	-
238807	2018	1,182,014.57	-	-	-	-	-
239200	2018	-	-	-	-	-	-
239210	2018	58,077.48	-	-	-	-	-
239220	2018	41,281.71	(15,705.51)	-	-	-	(15,705.51)
239400	2018	203,528.62	-	-	-	-	-
239500	2018	-	-	-	-	-	-
239610	2018	109,830.91	-	-	-	-	-
239620	2018	-	-	-	-	-	-
239720	2018	-	-	-	-	-	-
312101	2018	-	-	-	-	-	-
312102	2018	-	-	-	-	-	-
312103	2018	-	-	-	-	-	-
312104	2018	-	-	-	-	-	-
312192	2018	-	-	-	-	-	-
330100	2018	-	-	-	-	-	-
330200	2018	-	-	-	-	-	-
330300	2018	6,848,369.92	-	-	-	-	-
330310	2018	-	-	-	-	-	-
330320	2018	-	-	-	-	-	-
338910	2018	-	-	-	-	-	-
338920	2018	-	-	-	-	-	-
339010	2018	404,295.25	-	-	70,049.71	-	(70,049.71)
339020	2018	-	-	-	-	-	-
339030	2018	98,193.89	-	-	8,325.90	-	(8,325.90)
339040	2018	21,296.37	-	-	702.37	-	(702.37)
339060	2018	-	-	-	-	-	-
339110	2018	602,973.46	-	-	11,045.06	-	(11,045.06)
339120	2018	106,559.94	-	-	881.33	-	(881.33)
339130	2018	2,998,505.54	-	-	-	-	-
339131	2018	941,255.95	-	-	-	-	-
339133	2018	-	-	-	-	-	-
339140	2018	15,765.32	-	-	-	-	-
339200	2018	-	-	-	-	-	-
339210	2018	26,992.29	-	-	-	-	-
339220	2018	-	-	-	-	-	-
339300	2018	-	-	-	-	-	-
339400	2018	132,670.55	(1,874.32)	-	189.36	-	(2,063.68)
339500	2018	-	-	-	-	-	-
339610	2018	72,447.00	-	-	-	-	-
339620	2018	-	-	-	-	-	-
339700	2018	-	-	-	-	-	-
339710	2018	-	-	-	-	-	-
339800	2018	-	-	-	-	-	-
339915	2018	-	-	-	-	-	-

<b>2017 Total</b>	<b>69,430,845.22</b>	<b>(745,024.10)</b>	<b>0.00</b>	<b>40,875,229.37</b>	<b>(723,725.92)</b>	<b>(42,343,979.39)</b>
	69,430,845.22	(745,024.10)	-	40,875,229.37	(723,725.92)	(42,343,979.39)

**From:** [Daly, Karen](#)  
**To:** [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Depreciation Study Files  
**Date:** Friday, September 20, 2019 7:18:58 AM

---

John,

You should have received a secure file with the following:

1. 2018 Activity File
2. ku salvage & cor thru 2018
3. lge salvage & cor thru 2018

If you do not receive the files, or need any additional information, please let us know.

### **Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

☎: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Friday, September 20, 2019 11:41:04 AM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Files received. Thanks

---

**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Friday, September 20, 2019 7:19 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** Depreciation Study Files

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**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Monday, September 23, 2019 12:31:25 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Karen:

Do you also plan to send plant and reserve statements through 2018 so we can confirm we have hit the correct totals?

Thanks

John

---

**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Friday, September 20, 2019 7:19 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** Depreciation Study Files

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**From:** [Daly, Karen](#)  
**To:** [Spanos, John J.](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Monday, September 23, 2019 12:32:26 PM

---

Since we sent them in February, I had not planned on it, however I can if you still need them.

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Sent:** Monday, September 23, 2019 12:31 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

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Thanks  
John

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**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Monday, September 23, 2019 2:32:48 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

I have the statement for 2016 and 2017 but I do not have them for 2018. Are the ones you sent this past February through the end of 2018 or some time prior to December 31, 2018

---

**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Monday, September 23, 2019 12:32 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** RE: Depreciation Study Files

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---

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**Sent:** Monday, September 23, 2019 12:31 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

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Karen:

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Thanks  
John

---

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**Sent:** Friday, September 20, 2019 7:19 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**From:** [Daly, Karen](#)  
**To:** [Spanos, John J.](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Monday, September 23, 2019 2:40:43 PM

---

They were through the end of 2018. I will resend. Please let me know if you don't receive.

Files are:

1. KU\_Plant report\_December 2018
2. LGE\_Plant report\_December 2018

Karen

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Sent:** Monday, September 23, 2019 2:33 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

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**Subject:** RE: Depreciation Study Files

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**Sent:** Friday, September 20, 2019 7:19 AM

**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>

**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

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Senior Accounting Analyst | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

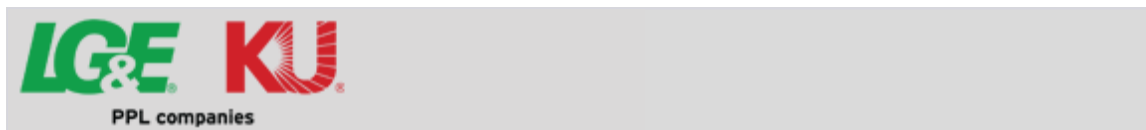
O: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

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**From:** [Daly, Karen](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Plant Reports - as of December 2018  
**Date:** Monday, September 23, 2019 2:40:46 PM  
**Attachments:** [Logo](#)



Attached are the files.

**Your password will be sent in a separate email to protect your account privacy.**

Username: MDOCNQIQIS

EID: 528

**Download URL:**

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KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,751,631,070.75	88,836,161.63	(18,829,964.10)	(23,778.30)	69,982,419.23	1,821,613,489.98
Electric General Plant	182,952,410.41	18,393,869.23	(5,566,580.78)	(860.21)	12,826,428.24	195,778,838.65
Electric Hydro Production	42,347,243.61	31,713.32	(46,262.11)	-	(14,548.79)	42,332,694.82
Electric Intangible Plant	93,598,523.60	26,855,555.90	(7,125,529.38)	-	19,730,026.52	113,328,550.12
Electric Other Production	995,728,862.14	28,607,432.04	(9,523,428.03)	-	19,084,004.01	1,014,812,866.15
Electric Steam Production	4,409,510,567.69	690,691,974.78	(23,044,050.75)	(3,043,947.46)	664,603,976.57	5,074,114,544.26
Electric Transmission	864,895,324.23	65,876,478.07	(10,192,565.90)	24,638.51	55,708,550.68	920,603,874.91
<b>Total 101 Accounts</b>	8,340,664,002.43	919,293,184.97	(74,328,381.05)	(3,043,947.46)	841,920,856.46	9,182,584,858.89
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric General Plant	-	-	-	-	-	-
Electric Steam	-	-	-	-	-	-
<b>Total 102001</b>	-	-	-	-	-	-
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	1,471,422.59	-	-	-	-	1,471,422.59
Electric Other Production	309,540.85	-	-	-	-	309,540.85
Electric Steam Production	-	-	-	-	-	-
Electric General Plant	131,956.31	-	-	-	-	131,956.31
<b>Total 105001</b>	1,912,919.75	-	-	-	-	1,912,919.75
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	52,218,179.74	24,429,252.69	-	-	24,429,252.69	76,647,432.43
Electric General Plant	3,490,507.91	10,790,779.82	-	(20,449.21)	10,770,330.61	14,260,838.52
Electric Hydro Production	31,713.32	1,585,457.37	-	-	1,585,457.37	1,617,170.69
Electric Intangible Plant	25,090,210.76	(19,476,212.96)	-	-	(19,476,212.96)	5,613,997.80
Electric Other Production	30,687,373.55	(11,095,296.80)	-	-	(11,095,296.80)	19,592,076.75
Electric Steam Production	763,292,657.15	(623,621,504.67)	-	20,449.21	(623,601,055.46)	139,691,601.69
Electric Transmission	59,796,328.81	57,905,441.91	-	-	57,905,441.91	117,701,770.72
<b>Total 106 Accounts</b>	934,606,971.24	(559,482,082.64)	-	-	(559,482,082.64)	375,124,888.60

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121 <b>NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	178,713.89	-	-	434,122.51	434,122.51	612,836.40
<b>Total 121001</b>	178,713.89	-	-	434,122.51	434,122.51	612,836.40
107 <b>CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	321,167,939.92	181,748,512.88	-	-	181,748,512.88	502,916,452.80
<b>Total 107001</b>	321,167,939.92	181,748,512.88	-	-	181,748,512.88	502,916,452.80
<b>Total Plant (Non-CWIP)</b>	9,277,362,607.31	359,811,102.33	(74,328,381.05)	(2,609,824.95)	282,872,896.33	9,560,235,503.64
<b>Total Plant + CWIP</b>	9,598,530,547.23	541,559,615.21	(74,328,381.05)	(2,609,824.95)	464,621,409.21	10,063,151,956.44
<b>Total Plant + CWIP - Non Utility (BS)</b>	9,598,351,833.34	541,559,615.21	(74,328,381.05)	(3,043,947.46)	464,187,286.70	10,062,539,120.04



KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(500,871,382.42)	(36,874,879.98)	18,816,022.70	7,058.05	-	-	-	-	-	(518,923,181.65)
Electric Distribution - ARO	(125,357.00)	(7,294.07)	13,941.40	-	-	-	-	-	-	(118,709.67)
Electric General Plant	(66,620,524.78)	(12,342,138.18)	5,566,580.78	(14,269.12)	-	-	-	-	-	(73,410,351.30)
Electric Hydro Production	(13,321,846.46)	(1,231,014.03)	46,262.11	-	-	-	-	-	-	(14,506,598.38)
Electric Hydro Production - ARO	(37,589.95)	(17,888.16)	-	-	-	-	-	-	-	(55,478.11)
Electric Other Production	(309,535,475.82)	(38,326,106.76)	9,523,428.03	-	-	-	-	-	-	(338,338,154.55)
Electric Other Production - ARO	(53,377.58)	(20,149.44)	-	-	-	-	-	-	-	(73,527.02)
Electric Steam Production	(1,540,132,300.04)	(130,702,594.19)	22,735,494.87	(488.77)	-	-	-	-	-	(1,648,099,888.13)
Electric Steam Production - ARO	(113,985,291.31)	(18,991,604.35)	308,555.88	-	-	-	-	-	-	(132,668,339.78)
Electric Transmission	(240,042,577.20)	(14,805,516.52)	10,185,396.47	(7,549.36)	-	-	-	-	-	(244,670,246.61)
Electric Transmission - ARO	(72,967.68)	(25,031.64)	7,169.43	-	-	-	-	-	-	(90,829.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,784,798,690.24)	(253,344,217.32)	67,202,851.67	(15,249.20)	-	-	-	-	-	(2,970,955,305.09)
<b>COST OF REMOVAL</b>										
Electric Distribution	(227,078,017.59)	(10,382,530.33)	-	2,096.87	-	-	5,590,351.00	-	(165,491.48)	(232,033,591.52)
Electric General Plant	106,838.31	(209,751.19)	-	(3,849.09)	-	-	190,106.02	-	-	83,344.05
Electric Hydro Production	223,613.94	(43,013.55)	-	-	-	-	-	-	-	180,600.39
Electric Other Production	(8,705,078.64)	(3,634,151.40)	-	-	-	-	1,319,645.19	-	-	(11,019,584.85)
Electric Steam Production	(173,017,844.79)	(5,129,499.00)	-	1.07	-	-	15,520,184.01	-	(71,245.48)	(162,698,404.19)
Electric Transmission	(128,090,190.02)	(8,401,693.26)	-	(2,101.62)	-	-	4,961,150.68	-	(116,637.45)	(131,649,471.67)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(536,560,678.78)	(27,800,638.73)	-	(3,852.77)	-	-	27,581,436.90	-	(353,374.41)	(537,137,107.79)
<b>SALVAGE</b>										
Electric Distribution	52,884,654.56	1,874,588.85	-	-	-	-	-	(904,117.31)	-	53,855,126.10
Electric General Plant	55,856.76	-	-	-	-	-	-	(5,902.53)	-	49,954.23
Electric Hydro Production	50,072.77	5,618.64	-	-	-	-	-	-	-	55,691.41
Electric Other Production	1,767,681.38	330,783.11	-	-	-	-	-	-	-	2,098,464.49
Electric Steam Production	34,566,167.59	2,181,879.22	-	-	-	-	-	(113,194.31)	-	36,634,852.50
Electric Transmission	25,133,454.97	1,037,495.89	-	-	-	-	-	(66,317.84)	-	26,104,633.02
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	114,457,888.03	5,430,365.71	-	-	-	-	-	(1,089,531.99)	-	118,798,721.75
<b>TOTAL RESERVES</b>										
Electric Distribution	(675,064,745.44)	(45,382,821.46)	18,816,022.70	9,154.92	-	-	5,590,351.00	(904,117.31)	(165,491.48)	(697,101,647.07)
Electric Distribution - ARO	(125,357.00)	(7,294.07)	13,941.40	-	-	-	-	-	-	(118,709.67)
Electric General Plant	(66,457,829.71)	(12,551,889.37)	5,566,580.78	(18,118.21)	-	-	190,106.02	(5,902.53)	-	(73,277,053.02)
Electric Hydro Production	(13,048,159.75)	(1,268,408.94)	46,262.11	-	-	-	-	-	-	(14,270,306.58)
Electric Hydro Production - ARO	(37,589.95)	(17,888.16)	-	-	-	-	-	-	-	(55,478.11)
Electric Other Production	(316,472,873.08)	(41,629,475.05)	9,523,428.03	-	-	-	1,319,645.19	-	-	(347,259,274.91)
Electric Other Production - ARO	(53,377.58)	(20,149.44)	-	-	-	-	-	-	-	(73,527.02)
Electric Steam Production	(1,678,583,977.24)	(133,650,213.97)	22,735,494.87	(487.70)	-	-	15,520,184.01	(113,194.31)	(71,245.48)	(1,774,163,439.82)
Electric Steam Production - ARO	(113,985,291.31)	(18,991,604.35)	308,555.88	-	-	-	-	-	-	(132,668,339.78)
Electric Transmission	(342,999,312.25)	(22,169,713.89)	10,185,396.47	(9,650.98)	-	-	4,961,150.68	(66,317.84)	(116,637.45)	(350,215,085.26)
Electric Transmission - ARO	(72,967.68)	(25,031.64)	7,169.43	-	-	-	-	-	-	(90,829.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(3,206,901,480.99)	(275,714,490.34)	67,202,851.67	(19,101.97)	-	-	27,581,436.90	(1,089,531.99)	(353,374.41)	(3,389,293,691.13)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
<b>YTD ACTIVITY</b>	(3,179,437,122.60)	(275,714,490.34)	67,202,851.67	(3,853.84)	(800,935.38)	(25,337,595.12)	57,588,375.48	(1,901,649.48)	(960,059.18)	(3,359,364,478.79)
<b>AMORTIZATION</b>										
Electric	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	-	(69,957,780.51)
	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	-	(69,957,780.51)
<b>Depreciation &amp; Amortization Total</b>	(3,238,141,781.83)	(294,093,141.00)	74,328,381.05	(3,853.84)	(800,935.38)	(25,337,595.12)	57,588,375.48	(1,901,649.48)	(960,059.18)	(3,429,322,259.30)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	6,360,210,051.51									6,633,216,860.74

KENTUCKY UTILITIES COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
DECEMBER 2018

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
	<u>27,464,358.39</u>	<u>-</u>	<u>-</u>	<u>15,248.13</u>	<u>(800,935.38)</u>	<u>(25,337,595.12)</u>	<u>30,006,938.58</u>	<u>(812,117.49)</u>	<u>(606,684.77)</u>	<u>29,929,212.34</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	721,939.05	-	-	-	(800,935.38)	-	6,643,437.66	-	-	6,564,441.33
	<u>721,939.05</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(800,935.38)</u>	<u>-</u>	<u>6,643,437.66</u>	<u>-</u>	<u>-</u>	<u>6,564,441.33</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	26,742,419.34	-	-	15,248.13	-	(25,337,595.12)	23,363,500.92	(812,117.49)	(606,684.77)	23,364,771.01
	<u>26,742,419.34</u>	<u>-</u>	<u>-</u>	<u>15,248.13</u>	<u>-</u>	<u>(25,337,595.12)</u>	<u>23,363,500.92</u>	<u>(812,117.49)</u>	<u>(606,684.77)</u>	<u>23,364,771.01</u>
<b>TOTAL RWIP</b>										
Electric	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
	<u>27,464,358.39</u>	<u>-</u>	<u>-</u>	<u>15,248.13</u>	<u>(800,935.38)</u>	<u>(25,337,595.12)</u>	<u>30,006,938.58</u>	<u>(812,117.49)</u>	<u>(606,684.77)</u>	<u>29,929,212.34</u>
			VARIANCE	-	-	-	-	-	-	-

KENTUCKY UTILITIES COMPANY  
 SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - REGULATORY  
 DECEMBER 2018

	Beginning Balance	Ending Balance	Non-Cash Changes										Cash Changes			Net Change in Account	Difference										
			Depreciation/ Amortization Expense (403)	Depreciation/ Amortization Expense (403) (PA-Pension)	ARO Depr Total Activity (403)	ARO 254 Activity (Parent CCR)	ARO Accretion	Utilizations	Pension 107001 (PA)	Retirements (FN BOOKS)	Retirements (PA BOOKS)	Gains/(Losses)	ARO Settlements (Gross)	ARO Revaluation/ Additions (Gross)	Transfer from 101 and 108 to 182 (Gross)			ARO Transfers	Purchase Acct Netting - Net Book Value	Other Misc Transfers	Other - Non Depr Exp/Change	RWP	RWP - CCR	CWIP Spend			
Property, plant and equipment:																											
Regulated utility plant - electric	9,244,397,159.82	9,526,813,727.84	-	-	-	-	359,788,896.53	-	(73,998,714.34)	-	-	(329,666.71)	(3,043,947.46)	-	-	-	(0.00)	-	-	-	-	-	-	-	-	282,416,568.02	-
Nonregulated plant	176,713.89	612,536.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434,122.51	-	-	-	-	-	-	-	-	434,122.51	-
Accumulated depreciation	(2,823,341,540.89)	(3,020,477,506.42)	(250,593,446.46)	-	(19,061,967.66)	-	-	-	73,998,714.34	-	-	329,666.71	-	-	-	-	(15,249.20)	(1,703,681.26)	-	-	-	-	-	-	-	(197,135,965.53)	(0.00)
CWIP	321,167,939.92	502,916,452.80	-	-	-	-	(859,811,102.33)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	541,559,615.21	-	181,749,912.88	-
Other long-term intangibles	12,624,626.02	12,373,360.22	(273,770.00)	-	-	-	22,000.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(251,566.80)	0.00
Accumulated cost of removal of utility plant	(395,360,371.41)	(394,973,615.03)	(22,370,273.02)	-	-	-	-	-	-	-	-	800,935.38	(499,301.02)	-	-	-	11,395.36	-	-	-	-	21,944,698.66	-	-	395,756.38	-	
Regulatory Assets-Noncurrent- ARO	174,424,838.08	204,160,510.28	-	-	-	19,061,967.66	-	-	-	-	-	(800,935.38)	(499,301.02)	-	-	-	1,317,528.44	(1,317,528.44)	-	-	-	-	-	-	29,735,672.18	-	
Current ARO Liability	(60,404,897.44)	(59,587,369.00)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,317,528.44	(0.00)
ARO Liability	(173,801,716.64)	(133,756,170.66)	-	-	-	(11,974,540.92)	-	-	-	-	-	3,543,848.48	-	-	-	-	-	-	-	-	-	-	-	-	-	40,045,545.98	-
			(273,237,492.08)	-	-	-	(0.00)	-	0.00	-	-	-	-	-	-	-	430,268.67	(1,703,681.26)	-	-	-	28,588,136.32	-	-	541,559,615.21	-	
<b>Check</b>			(273,237,492.08)	-	-	-	(0.00)	-	0.00	-	-	-	-	-	-	-	-	-	-	-	-	28,588,136.32	-	-	541,559,615.21	-	
Note: Other long-term intangibles include accounts beginning with 101, 108, and 111 Current ARO Liability includes accounts: 230022.																											
Other balance sheet accounts affected (per Recon Depr Exp to IS)																											
Fuel (151081)																											1,394,048.28
Other current assets (184315)																											399,632.98
254XXX ARO Regulatory Liability																											-
																											nets to zero (this to this entry)

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING  
 DECEMBER 2018

FERC FORM 1 COLUMN CLASSIFICATION:	JAN Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	April (B) Transfers/ Adjustments	May Transfers/ Adjustments	June Transfers/ Adjustments	June Transfers/ Adjustments	July Transfers/ Adjustments	August Transfers/ Adjustments	September (A) Transfers/ Adjustments	September (B) Transfers/ Adjustments	September (C) Transfers/ Adjustments	October (A) Transfers/ Adjustments	October (B) Transfers/ Adjustments	November(A) Transfers/ Adjustments	November(B) Transfers/ Adjustments	December Transfers/ Adjustments	Ending Balance
101	Transfer	N/A	Adjustment	Transfer	Addition	Transfer	Adjustment	Addition	Transfer	Transfer	Transfer	Addition	Adjustment	Transfer	N/A	Transfer	N/A	Adjustment	
<b>UTILITY PLANT IN SERVICE</b>																			
<b>Electric</b>																			
<b>Electric Distribution</b>																			
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	860.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	860.21
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	(41,990.77)	-	17,352.26	-	-	(24,638.51)
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.01-Meters AMS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	(2,173.25)	-	-	-	-	-	-	-	-	-	(2,173.25)
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	2,173.25	-	-	-	-	-	-	-	-	-	2,173.25
E374.05-ARO Cost Elec Dist (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.07-ARO Cost Elec Dist (Eq)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 101</b>	-	-	-	860.21	-	-	-	-	-	-	-	-	-	(41,990.77)	-	17,352.26	-	-	(23,778.30)
<b>Electric General Plant</b>																			
E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.10-Structures and Improvements	-	-	-	(860.21)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(860.21)
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.10-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-	-	17,234.26	-	-	-	-	-	-	-	17,234.26
E392.10-Heavy Trucks and Other-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	(17,234.26)	-	-	-	-	-	-	-	(17,234.26)
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	(2,170,579.08)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,170,579.08)
E396.10-Power Op Equip-Lg Mach	1,781,515.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,781,515.67
E396.20-Power Op Equip-Other	389,063.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	389,063.41
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 101</b>	(0.00)	-	-	(860.21)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(860.21)
<b>Electric Hydro Production</b>																			
E330.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E331.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E334.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E337.07-ARO Cost Hydro Prod (Eq)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

	JAN Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	April (B) Transfers/ Adjustments	May Transfers/ Adjustments	June Transfers/ Adjustments	June Transfers/ Adjustments	July Transfers/ Adjustments	August Transfers/ Adjustments	September (A) Transfers/ Adjustments	September (B) Transfers/ Adjustments	September (C) Transfers/ Adjustments	October (A) Transfers/ Adjustments	October (B) Transfers/ Adjustments	November(A) Transfers/ Adjustments	November(B) Transfers/ Adjustments	December Transfers/ Adjustments	Ending Balance
<b>Total Hydro 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Intangible Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Other Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E340.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E340.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.01-AROP Accessory Electric Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Production 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Steam Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E310.20-Land	-	-	-	-	-	2,103,199.44	-	-	-	-	-	-	-	-	-	-	-	-	2,103,199.44
E311.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	(743,026.64)	-	-	-	-	-	-	-	-	-	-	-	-	(743,026.64)
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	(164,486.26)	-	-	-	-	-	-	-	-	-	-	-	-	(164,486.26)
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	-	-	-	-	-	(670,417.06)	-	-	-	-	-	-	-	-	-	-	-	-	(670,417.06)
E315.01-AROP Accessory Electric Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	(525,269.48)	-	-	-	-	-	-	-	-	-	-	-	-	(525,269.48)
E317.07-ARO Cost Steam (Eqp)	-	-	(2,236,487.66)	-	-	-	(1,803,695.20)	1,911,884.75	-	-	-	-	(1,265,126.80)	-	-	-	-	-	(3,393,424.91)
E317.08-ARO Cost Steam (CCR)	-	-	(2,467,707.53)	-	8,435,062.52	-	(8,463,889.85)	-	-	-	-	8,008,145.32	(5,162,133.01)	-	-	-	-	-	349,477.45
<b>Total Steam Production 101</b>	-	-	(4,704,195.19)	-	8,435,062.52	(0.00)	(10,267,585.05)	1,911,884.75	-	-	-	8,008,145.32	(6,427,259.81)	-	-	-	-	-	(3,043,947.46)
<b>Electric Transmission</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	41,990.77	-	-	(17,352.26)	-	24,638.51
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E354.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E357.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E358.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.15-ARO Cost Transm (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	41,990.77	-	-	(17,352.26)	-	24,638.51
<b>Total 101 Accounts</b>	(0.00)	-	(4,704,195.19)	-	8,435,062.52	(0.00)	(10,267,585.05)	1,911,884.75	-	-	-	8,008,145.32	(6,427,259.81)	-	-	-	-	-	(3,043,947.46)
<b>102 PLANT PURCHASED AND SOLD</b>	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 102 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>105 PLANT HELD FOR FUTURE USE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 105001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Distribution</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

	JAN	Feb	Mar	April	April (B)	May	June	June	July	August	September (A)	September (B)	September (C)	October (A)	October (B)	November(A)	November(B)	December	Ending	
	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Balance	
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments		
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	(20,449.21)	-	-	-	-	-	-	-	-	-	-	(20,449.21)
E392.10-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	(1,005,159.48)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,005,159.48)
E396.10-Power Op Equip-Lg Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.20-Power Op Equip-Other	1,005,159.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,005,159.48
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 106</b>	-	-	-	-	-	-	-	-	(20,449.21)	-	-	-	-	-	-	-	-	-	-	(20,449.21)
<b>Electric Hydro Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E330.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E331.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E334.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E337.07-ARO Cost Hydro Prod (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Hydro 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Intangible Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Other Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E340.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E340.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.01-AROP Accessory Electric Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Production 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Steam Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E310.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E311.00-Structures and Improvements	(36,901.04)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(36,901.04)
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	36,901.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,901.04
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E315.01-AROP Accessory Electric Equipme	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-	-	-	20,449.21	-	-	-	-	-	-	-	-	-	-	20,449.21
E317.07-ARO Cost Steam (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Steam Production 106</b>	-	-	-	-	-	-	-	-	20,449.21	-	-	-	-	-	-	-	-	-	-	20,449.21
<b>Electric Transmission</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E354.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E357.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E358.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.15-ARO Cost Transm (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
<b>CONSTRUCTION WORK IN PROGRESS</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 107001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>NONUTILITY PROPERTY</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Common</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434,122.51	434,122.51
<b>Total 121001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434,122.51	434,122.51
<b>Net Transfers</b>	(0.00)	-	(4,704,195.19)	-	8,435,062.52	(0.00)	(10,267,585.05)	1,911,884.75	-	-	-	8,008,145.32	(6,427,259.81)	-	-	-	-	434,122.51	(2,609,824.95)	
	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Transfers/</b>	<b>Ending</b>
	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Adjustments</b>	<b>Balance</b>

LIFE RESERVE

	JAN Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	April (B) Transfers/ Adjustments	May Transfers/ Adjustments	June Transfers/ Adjustments	June Transfers/ Adjustments	July Transfers/ Adjustments	August Transfers/ Adjustments	September (A) Transfers/ Adjustments	September (B) Transfers/ Adjustments	September (C) Transfers/ Adjustments	October (A) Transfers/ Adjustments	October (B) Transfers/ Adjustments	November(A) Transfers/ Adjustments	November(B) Transfers/ Adjustments	December Transfers/ Adjustments	Ending Balance
Electric Distribution	-	-	-	(491.31)	-	-	-	-	-	-	-	-	-	8,820.59	-	(1,271.23)	-	-	7,058.05
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	(15,248.82)	-	491.31	-	-	-	-	487.70	-	0.69	-	-	-	(3,853.84)	-	3,853.84	-	(14,269.12)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	(488.77)	-	-	-	-	-	-	-	-	-	(488.77)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	(8,820.59)	-	1,271.23	-	-	(7,549.36)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	(15,248.82)	-	-	-	-	-	-	(1.07)	-	0.69	-	-	-	(3,853.84)	-	3,853.84	-	(15,249.20)

	JAN Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	April (B) Transfers/ Adjustments	May Transfers/ Adjustments	June Transfers/ Adjustments	June Transfers/ Adjustments	July Transfers/ Adjustments	August Transfers/ Adjustments	September (A) Transfers/ Adjustments	September (B) Transfers/ Adjustments	September (C) Transfers/ Adjustments	October (A) Transfers/ Adjustments	October (B) Transfers/ Adjustments	November(A) Transfers/ Adjustments	November(B) Transfers/ Adjustments	December Transfers/ Adjustments	Ending Balance	
<b>COST OF REMOVAL</b>																				
Electric Distribution	-	-	-	(4.75)	-	-	-	-	-	-	-	-	-	2,261.02	-	(159.40)	-	-	2,096.87	
Electric General Plant	-	-	-	4.75	-	-	-	-	-	-	-	-	-	-	-	-	(3,853.84)	-	(3,849.09)	
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Steam Production	-	-	-	-	-	-	-	-	1.07	-	-	-	-	-	-	-	-	-	1.07	
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,261.02)	-	159.40	-	-	(2,101.62)	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	1.07	-	-	-	-	-	-	-	(3,853.84)	-	(3,852.77)	
<b>SALVAGE</b>																				
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL RESERVES</b>																				
Electric Distribution	-	-	-	(496.06)	-	-	-	-	-	-	-	-	-	11,081.61	-	(1,430.63)	-	-	9,154.92	
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric General Plant	-	(15,248.82)	-	496.06	-	-	-	-	487.70	-	0.69	-	-	-	(3,853.84)	-	-	-	(18,118.21)	
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Steam Production	-	-	-	-	-	-	-	-	(487.70)	-	-	-	-	-	-	-	-	-	(487.70)	
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	(11,081.61)	-	1,430.63	-	-	(9,650.98)	
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	(15,248.82)	-	-	-	-	-	-	-	-	0.69	-	-	-	(3,853.84)	-	-	-	(19,101.97)	
<b>RETIREMENT WORK IN PROGRESS</b>																				
Electric	-	15,248.82	-	-	-	-	-	-	-	-	(0.69)	-	-	-	-	-	-	-	15,248.13	
	-	15,248.82	-	-	-	-	-	-	-	-	(0.69)	-	-	-	-	-	-	-	15,248.13	
<b>YTD ACTIVITY</b>																				
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,853.84)	-	-	-	(3,853.84)	
<b>AMORTIZATION</b>																				
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Depreciation &amp; Amortization Total</b>																				
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,853.84)	-	-	-	(3,853.84)	

- Jan-2018 Vehicles - Transfers to split accounts within E396
- Jan-2018 Transfer in Account 106 between plant accounts
- Feb-2018 Salvage and COR related to Feb Vehicle Sales
- Mar-2018 ARO Revaluation
- Apr-2018 Transfer between plant accounts.
- April(B) ARO Revaluation for Green River Ash Pond.
- May 2018 Transfer between plant accounts.
- Jun-2018 ARO Reval of GR Gen Wells, CCR Ash Ponds and GR Asbestos
- Jul-2018 Transfer of vehicle between plant account
- Sep-2018 (A) Transfer between plant accounts.
- Sep-2018 (B) Addition of Brown Ash Pond ARO
- Sep-2018 (C) ARO reval for Brown, Ghent, TC environ and Ash ponds. And ARO reval for Brown landfill, and Tyrone asbestos
- Oct-2018 (A) Transfer between plant accounts.
- Oct-2018 (B) Reserve adjustment related to sale of leased property at Eddyville
- Nov-2018(A) Transfer between plant accounts.
- Nov-2018(B) Reserve adjustment related to sale of leased property at Eddyville
- Dec-2018 Reclass of CWIP charges related to TN land purchase to account 121



KENTUCKY UTILITIES COMPANY
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - VIRGINIA
DECEMBER 2018

Addition
Adjustment
Transfer
N/A

Table with columns: Transfers/ Adjustments, Total Additions, Total Adjustments, Total Transfers, Total N/A, Summary Total, Check. Rows include categories like UTILITY PLANT IN SERVICE, Electric Distribution, Electric General Plant, Electric Transmission, and PLANT PURCHASED AND SOLD.

Jan-2018 Vehicles - Transfers to split accounts within E398

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - TENNESSEE  
 DECEMBER 2018

Addition
Adjustment
Transfer
N/A

FERC FORM 1 COLUMN CLASSIFICATION:	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total N/A	Summary Total	Check
	<u>Transfer</u>													
<b>101 UTILITY PLANT IN SERVICE</b>														
<b>Electric</b>														
<b>Electric Distribution</b>														
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.07-ARO Cost Elec Dist (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.10-Power Op Equip-Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Intangible Plant</b>														
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E350.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E354.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E357.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E358.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.15-ARO Cost Transm (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.17-ARO Cost Transm (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>														
<b>Electric Distribution</b>														
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Transfers</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2018**

	<u>Land Cost</u> <u>Vehicles NBV</u>	<u>Unplanned</u> <u>Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash</u> <u>Received</u>	<u>Booked</u> <u>to GL (Y/N)</u>
	-	-	-	-		
Grand Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>		

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
00007FACK	VERSAILLES BO LIGHTING UPDATES	10,791.48
00013FACK	KUGO REPLACE SEALANT & MASONRY	8,326.09
00014FACK	GEORGETOWN BO RENOVATION	260,634.04
00016FACK	BARLOW WIRE STORAGE	1,223.59
00018FACK	KUGO SPECIAL NEEDS ROOM	69,119.58
00022FACK	MOREHEAD BO PAVING	21,560.93
00023FACK	SOMERSET BO - RESTROOM UPDATES	1,391.02
00024FACK	MT STERLING BO RESTROOM	826.16
00025FACK	VERSAILLES BO ASSEMBLY ROOM	14,679.72
00032FACK	LGE CTR FITNESS CTR FLOOR KU	20,164.59
00037FACK	LIMESTONE OFFICE SECOND FLOOR	40,602.81
00038FACK	LIMESTONE POWERHOUSE UPDATES	70,044.23
00039FACK	LGE CTR 12TH FLOOR KITCHEN KU	43,244.87
00059FACK	PINEVILLE TRANS OFF RECONFIG	(1,790.00)
00067FACK	BOC ANNEX KU	15,310.28
00070FACK	LONDON PROPERTY PURCHASE	6,359.87
00072FACK	CALL CENTER RENO BOC 3 KU	313,948.61
00084FACK	Limestone Office remodel 2019	203.69
00090FACK	E-town Telecom Shop	544,380.24
00106FACK	RADIANT HEAT PANELS - KU	23,437.87
00107FACK	BOC ROOM 201 RENO - KU	14,316.84
002KU16	Analog Sunset-KU16	10,140.78
004KU14	Call Center-Route&Report-KU14	(3,391.04)
015KU15	Core Network Infra-KU15	-
018KU15	Data Protection-KU15	(1,152.52)
031KU16	Mobile Infrastructure-KU16	71,244.88
081KU14	SE KY MW Buildout-KU14	57,185.62
10GH	GH 1-2 CWP Major Overhaul 18	160,281.94
117362	Accrued Labor - KU	0.00
118213	Va City-AEP Clinch River	22,205.80
119903	Clear A&G 12/04	1,281,063.49
119GH	GH1 Blr Room Roof Exh Pwr Cbl	73,900.40
120756	Misc. A/R Uncollect - KU Cap	(13,694.96)
122609	Ghent Ash Pond/Landfill	5,095,516.81
125058	MINOR FARM ENTRANCE ROAD	160,811.94
127111	CR KY Dam to S.Paducah 69kv	33,190.63
130867	BR3 FABRIC FILTER	149,236.93
130870	GH1 FABRIC FILTER	119,873.08
130871	GH2 FABRIC FILTER	641,451.56
130872	GH3 FABRIC FILTER	(1,186.05)
130873	GH4 FABRIC FILTER	(19,820.70)
130997	GH 4 E Heater Nozzle Tray Repl	253,529.63
131203	GH4 SH Spray Valve Retrofit	18.62
131242	BR3 3-1/3-5 Pulv Sep Manways	29,236.33
131338	Ghent 345kV Control House	89,953.19
131355	Ghent Redesign 138kV Sub	152,827.06
131374	REL WEDONIA MOS	326,116.21
131864	CIP-KU-2017	3,481.34

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
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Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
131980	GH3 Primary SH Tube Repl	3,592,045.12
132002KU	TCCT HGP Insp Unit 7 KU	1,603,853.54
132245	Brown Landfill Phase II	(165.37)
132371	Brown Landfill PH I	-
133102KU	GS GE 345kV Spr KU	-
133414	GH Machine Shop Lathe	431.53
133419	GH1 Crusher Hse Belt Feeders	(3,734.73)
133468	GH3 SCR L1 Replacement	7,718.37
133515	GH3 Boiler Burner Repl	1,854,094.31
133641	EFFLUENT WATER STUDY-GH	0.03
133683	EFFLUENT WATER STUDY-TC KU	335,592.87
133964	BR3 BMS Repl-Upgrade	178,298.53
133KU16	NE KY Buildout Eng Phase-KU16	(67,289.19)
134113KU	TC2 SCR L3 REPL-KU	478,347.10
134245	DSP STNWL SUB UPGD	1,175,107.08
134283	BNDS MILL-FNCHVLLS STAT REPL	-
135243	Green River Steel 69kV Cap	271,293.58
135245KU	TC2KU PJFF B&C	658,771.10
135284	GH4 PJFF Bag Replacement 19	257,909.11
135361	REL LEXPLNT-PISGH 69RBLD	906,048.81
135911	DLC - KU	16,453.49
137100	GH1 Controls Syst Upgrade 2019	223,578.99
137103	GH4 Controls Syst Upgrade 2019	233,887.74
137244	GH4 Upper Econ Repl	165,478.74
137336	GH Scraper Replacement	(0.87)
137339	GH D9 Dozer Replacement	(55,722.90)
137372	GH3 3-4 Pulv Gearbox	131,424.20
137377	GH 657 Scraper Replacement	(91,576.09)
137474	GH4 Primary SH Repl	263,411.10
137492	TC Landfill Add'l Land KU	3,295.45
137633KU	TC2 KU SLMS UNIT	182,470.98
137728	SR 2017 Bonds Mill-West Cliff	(23,933.53)
137738	HWY 641 RELO	(29.61)
137740	REL POOLE 69KV SWITCH	475,408.19
137750	DSP MT VERNON SUB-TRANS	194,490.43
137751	DSP VILEY 2-TRANS	497,687.42
137752	DSP Richmond North 138kV	546,264.94
137754	DSP HUME RD PHASE II TRANSFRMR	271,874.35
137KU15	Citrix XenMobile True-up-KU15	(0.00)
138168	DSP PAYNES MILL SUB PROJ	835,846.04
138842	Grn Rvr Plnt-Hllsd 69kV Relo	2,943.49
139595KU	GS GE DME Phase II KU	38,835.79
139598KU	GS GE Aux Trans Prot KU	-
139670KU	GS CDM CIP Ver 6.0 KU	88,136.21
139696	LEX UNDRGD-PHASE 1	3,569,335.00
140048KU	TC2 KU TURBINE CONTROL UPGD	399,725.29
140179	GH1 Air Heater Baskets	451,642.81
140202	GH Stacker Reclaimer Recert	3,526,024.11

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
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Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
140203	GH Barge Unloader Recert	6,322,807.90
140225	FULL UPGRD EMS SWARE-KU-2018	112,362.15
140614KU	TC2 KU EXPANS JOINTS	309,395.64
140660KU	TC CT KU LC1 UPGD #3	179,663.22
141389	KU FURNITURE PROJ	477,151.02
141885	KU Portable Transformer	72,678.10
141GH	GH1 Spare Exciter Refurb	578,956.90
142753KU	TC2 KU IGNIT FUEL 2015	-
142770	BR3-2 BFPT Blade Repl	16,829.84
143640 KU	CR7 NGCC Inventory KU	(114,720.71)
144062	REL KEOKEE SWITCH	599,625.38
144108	TEP-9.0MVA,69kVCap-Paint Lick	102,222.47
144116	Lynch Control House	223,054.59
144118	GR 69kV Control House Rpl	1,407,470.41
144302	GH2 4kv Switchgear	1,864,082.05
144303	GH3 Precip Rebuild Phase 1	494,126.58
144305	GH4 Precip Rebuild Phase 1	264,806.47
144306	GH2 ESS MCC Transfer Swt	13,471.01
144311	GH3 Upper Econ Upper Bank	1,161,594.87
144320	GH 3/4 Ops Department Truck	26,534.27
144321	GH Mech Maint Truck	26,014.65
144326	GH1 SCR Catalyst L3 New	458,771.84
144338	Brown N CIP Security Upgrds	4,168.00
144365	GH CCR Pipe Conveyor Belt	21,302.44
144423	GH 3-4 Pulv Gearbox	532,790.50
144424	GH 1-2 Pulv Gearbox	3,359.24
144436	BRFGD Mist Eliminator Repl	601,435.12
144488	TEP-Rodburn 138/69kV Xfrmr	145,946.94
144541	BRCT Gas Pipeline Relocation	4,537,294.14
144610	BR Main Pond Closure	544,757.41
144632	REL-Cawood 604 Brkr Addition	1,266.66
144634	REL-FMC 604 Brkr Addition	(89,323.20)
144637	REL-Camargo 604 Brkr Add	(12,346.65)
144722	BR3 HP-IP Blading	551,092.49
144909	DSP HUME ROAD SUB PHASE2	1,176,666.59
144933	BR CY PLC Upgrade	149,356.72
145011	KU CAMERAS 2017	(58,145.52)
145013	KU FIRE SYSTEMS 2017	(69,125.02)
145015	KU SECURITY EQUIPMENT 2017	(16,430.00)
145022	KU SECURITY EQUIPMENT 2018	807,211.34
145028	KU SECURITY EQUIPMENT 2019	59,410.98
145121	Pineville Transmission Shed	(13.89)
145405	Adv Meter Sys KU 2015	315,719.81
146434	DX Dam Parapet Wall	2,398.92
146700	NEWTOWN PIKE EXTENSION	-
146997	HIGBY MILL-KY RIVER P2	(23,078.36)
147219	TEP-Hardinsburg-B. Branch Term	113,656.97
147220	TEP-Bonds M.-Lawrenceburg Term	(234,357.73)

**KENTUCKY UTILITIES COMPANY**  
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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
147222	TEP-Elihu 814 Brkr Rpl	13,428.85
147294	GH3 Micron Filter Replacement	3,941.21
147406	GH1-2 Feeder & Outlet Hop Repl	33,132.96
147413	GH1-3 Feeder & Outlet Hop Repl	37,209.33
147414	GH1-4 Feeder & Outlet Hop Repl	31,358.25
147415	GH1-5 Feeder & Outlet Hop Repl	30,984.07
147418	GH1-1 Feeder & Outlet Hop Repl	36,068.21
147441	GH1 Waterwall Panel Repl18	790,276.60
147472	NRP Paducah Prim-Coleman Rd	25,832.05
147481	REL Kenton Switch 91-6	258,625.42
147482	REL Campbellsburg Switch	232.37
147486	REL Dwina Switch	438,520.92
147490	REL Airline Road Switch	152,037.84
147491	REL Versailles West Switch	190,635.53
147493	REL Hamblin Tap Switch	69,888.78
147565	REL Haley MOS	(11,875.75)
147588	GRAHAMVILLE-DOE RELO 161kV	(215.60)
147706	GH4 Ignitor Oil & Air Controls	6,442.86
147714	GH4 CCW Controls	59,401.40
147775	GH3 Low Pressure Htr Controls	63,131.84
147790	EMS APP ENHANCEMENTS-KU-2018	45,112.00
147903	BR2 Hydrogen Coolers Retube	38,317.71
147904	BR1 Main Xfmr Bushing Repl	92,161.79
147942	BRCT5 C Insp & Parts Recond	(7,039.90)
147949	BRCT11 C Insp & Parts Recond	4,861,415.54
147999	SR 2017 Earlington No-Nebo	148,694.46
148027	CARPET/FLOORING - KU 2016	7,611.01
148092 KU	CR7 NGCC CI KU (2017)	(903,240.00)
148115 KU	CR7 DCS Controls Plat KU	435,231.00
148371	REL-Earlington 604 Brkr Add	30,921.33
148482	Grahamville DOE Sub Elim	130.04
148685	DSP MT VERNON SUBSTATION PROJ	2,298,874.87
148710	DSP RICHMOND NORTH SUB PROJ	1,369,906.37
148720	VILEY 2 SUB XFMR	2,565,445.02
148741	SCM2017 DAN REPL LEGACY BRKR	28.42
148744	SCM2017 KU LEGACY RELAY REPL	0.87
148746	SCM2017 LEX LEGACY RTU REPL	637.64
148747	SCM2017 LEX REPL LEGACY BRKR	6,369.71
148758	SCM2017 PINE REPL LEGACY BRKR	16,725.82
148779	SCM2017 DAN FAILED BRKR/RECL	47.94
148780	SCM2017 DAN MISC CAPITAL PROJ	0.54
148782	SCM2017 DAN WILDLIFE PROTECT	7,148.24
148785	SCM2017 EARL MISC CAPITAL SUB	36,977.55
148787	SCM2017 EARL WILDLIFE PROTECT	(1,014.49)
148788	SCM2017 EARL SUB BLDG & GRNDS	4,733.28
148790	SCM2017 KU LTC OIL FILT ADDS	1,741.46
148791	SCM2017 KU OIL CONTAINMENT UPG	23,921.92
148792	SCM2017 KU RPL XFMR FANS	18.97

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
148794	SCM2017 LEX MISC CAPITAL SUB	1,472.08
148795	SCM2017 LEX MISC NESC COMPL	1,105.24
148796	SCM2017 LEX REPL BREAKERS	1,717.52
148797	SCM2017 LEX REPL BUSHINGS	15,950.89
148798	SCM2017 LEX REPL REGULATORS	12,336.43
148810	SCM2017 PINE MISC CAPITAL SUB	0.03
148823	Earlington No-GRS 69kV Rbld	1,944,339.41
148842	TC AP KU CCR	(0.00)
148851	CR Mrgnfd-Ovrlnd No 69kV Rbld	2,262,994.49
148892	N1DT STONEWALL 2 SUB	1,827,317.86
148901	SCM2018 DAN REPL SUB BATTERY	32,106.94
148902	SCM2018 DAN REPL LEGACY BRKR	196,187.25
148903	SCM2018 EARL REPL SUB BATTERY	38,339.58
148905	SCM2018 KU LEGACY RELAY REPL	18,435.86
148906	SCM2018 LEX REPL SUB BATTERY	35,018.35
148907	SCM2018 LEX LEGACY RTU REPL	141,514.04
148908	SCM2018 LEX REPL LEGACY BRKR	226,834.04
148917	SCM2018 PINE REPL LEGACY BRKR	199,573.97
148918	SCM2018 PINE REPL SUB BATTERY	34,588.62
148919	SCM2018 KU REPL LTC/REG CNTRL	107,801.65
148926	SCM2018 DAN FAILED BRKR/RECL	87,682.98
148927	SCM2018 DAN MISC CAPITAL PROJ	128,754.68
148928	SCM2018 DAN MISC NESC COMPL	27,536.25
148929	SCM2018 DAN WILDLIFE PROTECT	34,105.84
148930	SCM2018 DAN SUB BLD & GRNDS	18,085.07
148931	SCM2018 EARL FAILED BRKR/RECL	89,116.73
148932	SCM2018 EARL MISC CAPITAL SUB	204,692.76
148933	SCM2018 EARL MISC NESC COMPL	153,671.11
148934	SCM2018 EARL WILDLIFE PROTECT	58,252.07
148935	SCM2018 EARL SUB BLDG & GRNDS	28,272.98
148937	SCM2018 KU LTC OIL FILT ADDS	139,751.55
148938	SCM2018 KU OIL CONTAINMENT UPG	269,601.49
148940	SCM2018 KU LIGHTNING PROTECT	150,543.17
148941	SCM2018 LEX MISC CAPITAL SUB	144,949.75
148942	SCM2018 LEX MISC NESC COMPL	63,396.45
148943	SCM2018 LEX REPL BREAKERS	158,649.25
148944	SCM2018 LEX REPL BUSHINGS	243,964.79
148945	SCM2018 LEX REPL REGULATORS	41,076.44
148946	SCM2018 LEX WILDLIFE PROTECT	21,911.86
148947	SCM2018 LEX SUB BLDNG & GND	49,515.32
148956	SCM2018 PINE FAILED BRKR/RECL	90,087.88
148957	SCM2018 PINE MISC CAPITAL SUB	158,011.94
148958	SCM2018 PINE MISC NESC COMPL	57,101.13
148959	SCM2018 PINE WILDLIFE PROTECT	57,783.67
148960	SCM2018 PINE SUB BLDNG & GND	61,333.28
148964	SCM2018 PINE TOOLS & EQUIPMENT	24,236.19
148965	SCM2018 EARL TOOLS & EQUIPMENT	26,195.93
148966	SCM2018 LEX TOOLS & EQUIPMENT	26,994.80



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148970	SCM2018 DAN TOOLS & EQUIPMENT	18,374.87
148980	TOYOTA SOUTH SUBSTATION	678.74
148981	SCM2017 PINE RPL 22KV&34KV BKR	0.11
148990	TEP-N.A.S 345 DFR	247.52
149027	TEP-KU DFR 2016	2,871.36
149347	GH1 HG CONTROL INJECTION	51,907.61
149348	GH2 HG CONTROL INJECTION	541,821.96
149350	GH3 HG CONTROL INJECTION	299,306.95
149351	GH4 HG CONTROL INJECTION	239,985.53
149478	KU FAILED EQP REPLACE 2017	5,100.00
149479	KU FAILED EQP REPLACE 2018	253,590.63
149480	KU FURN & CHAIR 2017	27,649.23
149482	KU FURN & CHAIR 2018	65,758.86
149488	CARPET/FLOORING - KU 2017	10,583.50
149489	CARPET/FLOORING - KU 2018	6,374.60
149705	TEP-W Lex Reactor Additions	(27,361.69)
149890	EI Veh Charge Station KU 2015	24,746.64
149991	BUILDING - KEVIL KY	2,175.64
149992	BUILDING - NORTON VA	2,142,460.15
150008KU	TC KU B COAL CONV SP MTR	-
150013KU	TC2 KU BURNER NOZZLE REPL	321,661.90
150015KU	TC2 KU BURNER B,E ROWS	204,256.97
150027KU	TC KU DIGITAL RADIO CONV	25,155.58
150034KU	TC2 KU COAL MILL AREA HOIST	49,464.71
150054KU	TC2 KU SSC CHAIN	88,995.60
150058KU	TC KU COAL HAND BUILD ROOF	21,491.85
150060KU	TC KU COAL HAND BYPASS GATE	29,054.79
150071KU	TC KU LIGHT UPGRADE	66.31
150080KU	GS GE Black Start KU	880.17
150095	FUL UPGRD EMS SWARE-KU-2016	(58,867.02)
150218	KU Ky Wired Non-reimb	6,349.11
150221	KU Ky Wired Reimbursable	6,568.22
150279	LAWRENCEBURG 2515 KU CIFI 2017	2,151.67
150292	Danville PITP 2016	(247.93)
150331	KU FIBERTECH NON-REIMB	(3.30)
150333	KU FIBERTECH REIMBURSABLE	0.01
150379	Meldrum 0390 Ckt Hard 2017	(12,922.78)
150644	Ghent Redesign 138kV-P&C	949,584.60
150717	N1DT WEST HICKMAN EXPANSION	130,134.11
150719	W. Hickman Sub Dist Circuit	1,518.96
150743	36DSP West Hickman Expansion	106,573.74
150745	Big Stone Gap 4702 CIFI 2017	2,443.14
150749	Calloway 0311 CIFI 2017	8,887.76
150802	EKP Long Lick Tap	0.02
150841	PR Ghent-Scott County	21,628.12
150881	8TH FLOOR KUGO CONF CTR	(23,502.44)
151113	West Hickman Land Purchase	11,746.89
151120	TC CCRT FA KU	4,596,580.66

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151121	TC CCRT G KU	4,528,600.09
151122	TC CCRT TRANS KU	11,227,794.93
151123	TC CCRT LANDFILL KU	6,261,076.23
151126KU	GS GE BlackStart TC KU	4,194.62
151177	TEP-Hardin Co Xfmr Add	(22,512.68)
151337	GH Crusher Hse 1 Dust Col	2,794.50
151357	GH1 FGD Inlet Modification	207,034.26
151358	GH3 FGD Inlet Modification	(1,899.41)
151361	GH4 FGD Inlet Modification	239,330.72
151366	GH3 Furnace Wall Metal Ovrly18	197,597.19
151378	GH 1/2 Turbine Bldg LED Lghtng	63,279.60
151379	GH3 TurbineBldg LED Lighting17	1,015.51
151385	GH1 Watt Hour Meter Replace	45,535.79
151387	GH2 Watt Hour Meter Replace	36,878.12
151388	GH1&2 Control Room AHU Repl	324,388.10
151389	GH3 Watt Hour Meter Replace	47,536.92
151393	GH 2-1 FGD Header Repl	(5,047.34)
151401	GH3 RearWW Nose Arch Lwr Bends	699,697.27
151414	GH Security Cameras	53,605.16
151417	GH1 Stack CEM Umbilical Repl	66,243.45
151419	GH 2/3 Stack CEM Umbilical Rpl	42,533.48
151421	GH4 Stack CEM Umbilical Repl	5,113.21
151422	GH1 Diesel Generator Repl	29,672.92
151430	GH1 Hydrogen Cooler Replace	85,044.18
151436	GH3 PA Duct Hopper Replacement	9,631.45
151438	GH3 Pulv Cold Air Damper Repl	139,602.78
151465	Mobile Control House	1,843.46
151468	West Cliff Monitor	(2,310.65)
151469	Lake Reba Tap Monitor	17,200.34
151563KU	GS GE Alarm Mgmt CR KU	(20,206.43)
151598	N1DT KU Spare Transformers	41,090.50
151604	TEP Ghent-Fairview 138kV	140,764.31
151690	ESR Maysville East Tap	181,707.53
151691	ESR Campbellsburg EKPC Tap	(8,178.37)
151692	ESR Eddyville Tap	8,022.43
151745	REL-Warsaw 615 Switch Motor	14,964.92
151746	REL-Hodgenville Switch Motor	159,299.60
151748	KU Park-Greasy Env Mods	545.78
151761	Fawkes Firewall/Cap Bank	9,046.56
151771	DSP Corbin US Steel	18,177.04
151775	Hillside Control House	547,890.63
151777	Finchville Control House	251,277.36
151792	REL Radcliff MOS	1,961.73
151793	REL Esserville MOS	3,064.30
151794	REL Elizabethtown Tap MOS	26,050.58
151797	REL Campbellsville Ind MOS	5,338.71
151798	REL Harlan 557 MOS	47,162.11
151799	REL Somerset 3 MOS	(11,992.91)

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151800	REL Elizabethtown 4 MOS	165,179.77
151801	REL Dayhoit Tap MOS	162,148.46
151802	REL Dayhoit Tap LFI	7,924.24
151803	REL Corydon-Calhoun LFI	19,597.86
151804	REL Morehead West MOS	205,295.81
151805	REL Calhoun MOS	292,346.76
151806	REL Caron MOS	104,990.90
151807	REL Corbin 2 795-625 MOS	30,731.70
151808	REL Corbin 1 844-605 MOS	65,131.69
151810	REL Ashland MOS	60,404.73
151812	REL Lemons Mill MOS	129,582.63
151813	REL Mt Sterling MOS	333,704.42
151814	REL-Stanford 848-615 MOS Add	40,115.45
151815	REL-Somerset N 92-605 Motor	4,309.28
151884	GH CCRT West Access Road	(15,141.77)
151917	DX Access Bridge Refurb	240,517.38
151959	BRCT 6&7 Auto Gas Shutoff	4,867.32
151992	BR3 SCR Catalyst - Middle	254,072.84
151999 KU	PR Control Room Upgrade	(3,766.27)
152004KU	TC CT KU EX2000 DFE CT7	111,579.30
152005KU	TC CT KU EX2000 DFE CT8	111,579.30
152009KU	TC CT KU BULK CO STORAGE	6,240.02
152013KU	TC CT KU MARK VI UPGD CT7	142,294.95
152014KU	TC CT KU MARK VI UPGD CT8	167,995.80
152038KU	TC CT SECUR ST	109,059.96
152049KU	TC2 BOILER WW REPL	2,310,466.20
152050 KU	CR7 Station Support Bldg KU	137,952.29
152092KU	TC B BALL MILL LINE UPGD	74,831.95
152099KU	TC2 HP TURBINE BLADES	445,943.53
152128KU	GS SL GAS GC KU	53,448.28
152141	PBR-Lynch 69kV Brkr Rpl	(44.94)
152147	PBR-Ohio County 69kV Brkr Rpl	15,203.45
152151	PBR-West Irvine 69kV Brkr Rpl	17,361.31
152171	PBR-Rocky Branch 69kV Brkr Rpl	30,249.23
152225	Brown N 345kV 934 Brkr Rpl	22,658.54
152341	PINEVILLE FITNESS CENTER	35,168.08
152345	Highway 421	8,813.84
152377	BR Process Water	6,301,660.58
152379	GH Process Water	84,346,967.26
152385	TC KU Process Water	17,151,738.20
152401	Green River C&P/Switch Rpl	(111,711.05)
152480	DSP Wise Sub Property	111,857.93
152560	Richmond Cap Tools 2017-2019	509.55
152562	Etown Cap Tools 2017-2019	(1,840.95)
152589	Corbin US Steel Substation	13,650.49
152592	Norton Cap Tools 2017-2019	115.88
152593	St Charles Sub Reg/Pier Rep	54,841.19
152594	Pocket Sub 34KV Upgrade	140,540.28

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152595	Tom's Creek North Repl	62,969.69
152599	DSP Paris Circuit 805	(4,733.85)
152633	DSP Kenton to Wedonia Ckt	120,547.40
152706	CR Farmers-Spencer Road	29,168.65
152760	GH 3-2 CWP Major Ovrhl 18	134,752.20
152774	GH 3-1 BFP Major Ovrhl 18	160,388.23
152792	Richmond N. Sub	677,743.79
152793	Mt. Vernon Substation Dist	357,823.91
152795	Richmond Kubota Backhoe	40,489.46
152814	GH 1-3 SBAC Major Overhaul18	254,434.12
152818	KU Dist Capacitors	6,587.45
152820	DSP Viley 2 Dist	380,597.71
152821	GH 3-1 LPSW Pump Mjr Overhaul	348,612.60
152825	GH 1-2 LPSW Pump Mjr Overhaul	7,943.22
152826	Transfer for Lex Plant Pisgah	16,231.77
152833	GH Electric Shop Addition	15,556.44
152838	Dist Capacitors KU 2018	147,345.96
152840	Hume Rd Sub phase 2 dist	1,398,830.69
152848	GH3 Generator Rotor Rewind	1,138,382.11
152862	GH CY Transfer Point Upgrade	2,391,970.79
152865	N1DT STR Stonewall 2 Dist	1,060,321.32
152868	URD Cable Repl/Rejuv Lex	420,621.08
152898	BR CCR Rule New Construction	3,449,250.95
152899	GH CCR Rule New Construction	22,368,267.42
152941	New Circle Widening Hwy Relo	(0.00)
153016KU	TC2 KU B CEM PM CHANGEOUT	378.73
153034KU	TC2 KU UPG SAMPLE LINES SWAS	26,097.33
153053KU	TC2 KU GEN EXITATION REPL	510,672.31
153069KU	TC KU REPL B CHILLER	(7,464.90)
153073	REL Cynthiana S MOS 569-605	4,559.13
153076	REL Girdler MOS Add	79,885.17
153098KU	TC CT 7 REBUILD EX EXP JNTS	228,927.96
153346	PR Brown CT-Bardstown	(1,447.40)
153347	PR Clinton-South Paducah	12,725.71
153348	PR Crittenden County Tap	17,754.03
153351	PR Adams-Millersburg	(57,862.88)
153421	RFN-Pocket N Fence Rpl	250.47
153427	REL-Rockwell MOS	66,088.92
153428	REL-Paris 819-615 MOS	231,417.30
153446	BR2-1 BFP Overhaul	(18,912.00)
153496	CIP IP Connectivity - KU	41.59
153518	TEP-Farmers Xfrmr Upgrade	138,894.96
153539	OMN-Tyrone TR1 Monitor	70,937.90
153540	OMN-Harlan Y TR1 Monitor	19,059.97
153562	DCC ENHANCEMENT KU	5,075,930.79
153573	Danville Pole Inspection 2017	9,488.55
153574	Earlington Pole Inspect 2017	4,655.95
153576	Elizabethtown Pole Ins 2017	631.90

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153577	Lexington Pole Inspect 2017	37,182.32
153578	Norton Pole Inspection 2017	(1,124.35)
153579	Pineville Pole Inspection 2017	5,575.52
153581	London Pole Inspection 2017	499.22
153582	Richmond Pole Inspection 2017	(4,928.31)
153590	ROR-Spare Xfrm 2016-KU	50,993.77
153593	Spare 138/69 185MVA Xfrmr-2016	42,268.35
153616	GH LAND PWS ELG	510,723.60
153621	Matanzas-Hardinsburg Riser Rpl	0.01
153632	Green River-Erlng No 69kV LTG	615,382.44
153640KU	TC I/E SHOP OFFICE SPACE	509.47
153642	REL UK West MOS	(3,104.78)
153643	REL Corbin US Steel MOS	(15,863.87)
153668	PBR-Bardstown Sw 69kV Brkr Rpl	(13,493.31)
153669	PBR-River Queen 69kV Brkr Rpl	9,853.86
153676	GH MH110Z CCR Belt Repl 2017	(1,644.10)
153683KU	GS CDM SUBSTATION CALLBOX KU	955.37
153715	Pineville Tower	(3,313.62)
153727	CIP Intrusion Detect Trans KU	3,835.49
153729	CIP Intrusion Detect IT KU	2,377.16
153739	GH LS Prep Mill Gearbox	7,633.94
153741	ESR Wilmore Tap Switch	165,530.28
153747	Evarts 4476 Ckt Hard	(2,093.63)
153753	ROR-Spare 150 MVA Xfrmr-Pine	14,223.30
153776	Corbin East 0279 Ckt Hard 2017	13,770.60
153779	Shawnee Gas 4402 Ckt Hard 2017	(39,326.22)
153788	Danville East 2113 CIFI 2017	24,343.86
153790	Etown 2 2411 CIFI 2017	3,769.76
153793	Alexander 0515 CIFI 2017	4,572.48
153799	Big Stone Gap 4704 CIFI 2017	49,564.54
153803	Fairfield 2503 KU CIFI 2017	(706.29)
153816	Beattyville Hwy 52	(7,112.18)
153826KU	KU Tech Trng Center	57,096.04
153830	AMS SAP Security KU	1,279.51
153838	PR Fawkes-Clark County	59,090.73
153839	PR Somerset North-Stanford	(73,783.94)
153859	KU HW/SW ASSET MGMT 2017	10,107.72
153861	POR-GRPP AC System Rpl	572,775.10
153869	EARLINGTON WIRE SHED	21,276.66
153920	TL Comp-Rel Hardware-KU	27,431.73
153921	Danville Office-2nd Floor UPG	-
153922	PR Carrollton-East Frankfort	551,537.27
153944	PR Millersburg-Murphysville	17,344.88
153948	STONE RD BATHROOM RENO	65,318.29
153949	SHELBYVILLE BO RENO 2017	12,208.29
153950	CARROLLTON STOREROOM RENO	(1,154.45)
153954	TEP Princeton-Walker	457,652.71
153962KU	TC SAFETY/ERT 2017	0.01

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153964KU	TC1 & COMM 480V BREAK UPG 2017	2,751.27
153KU16	Tertiary Data Domain-KU16	8,564.14
154001KU	TC LAB MONITORS 2017	753.87
154003KU	TC PREDICTIVE MAINT DEV 2017	-
154009	SHELBYVILLE SR RENO 2017	4,342.31
154012	DANVILLE BO 2ND FLOOR RENO	17,884.28
154014	AMS MAM System 2017 KU	3,820,341.21
154036	AMS Device Management 2017 KU	3,925.93
154039	GH Hydrogen Generator Replace	466.17
154048	Adams Ground Grid Rpl	100,570.29
154051	PAR-American Ave GG Rpl	32,325.54
154055KU	TC SITE PAVING 2017	4,287.00
154062KU	TC2 COOLING TOWER MAKEUP	2,335.93
154064KU	TC DCS ROOM RENOVATION	363.60
154067KU	TC MOORING CELL REFURBISHMENT	-
154077	RSC-Ghent Phys Sec Upgr	1,236,179.14
154085	GH3 Partial Vertical RH Rpl17	94,429.03
154086	PR Pittsburg-Lancaster	511,271.64
154093	Distribution Auto KU 2017	12,702,526.92
154096	IT Distribution Automation KU	1,954,140.22
154104	GH 2-2 PA Fan Var Inlet Vane	(12,516.13)
154105	CKT 2522 TRANS UNDERBLD	(5,605.75)
154109	GH3 Turbine IP Diaphragm Repl	740,568.93
154115	NB CKT 0101 UPGRADE (REYNOLDS)	347,324.94
154118	KU Barton Sub Expansion	365,873.33
154119	UG Williamsburg Trailer Park	(734.99)
154138	E Brannon Rd Ext Hwy Relo	(0.00)
154143	RFN-Hillside Fence Rpl	47,119.72
154144	RFN-Leitchfield Fence Rpl	155,344.96
154146	RFN-Indian Hill Fence Rpl	125,008.20
154147	RFN-West Lex Fence Rpl	6,941.44
154156KU	TC2 EXCITE TRANSFORM REPL 2017	31,782.62
154162	GH1 Gen H2Cooler Pipe Relocate	234.65
154163	RSC-Hardin Co Phys Sec Upgr	600,309.39
154178	PR Lake Reba 162-Delvinta	1,140,822.05
154181	TRANS UNDERBUILT PARKWAY	161,404.91
154210KU	TC2 2B ID FAN DE BLADE -	827.96
154216	DSP Lonesome Pine-ROW	9,131.22
154226	GH Safety Lighting	68,187.61
154270	Upgrade Scholls Substation	15,758.83
154271	GH2 CT Blowdown Partial Repl	308,906.98
154273	PCA-Artemus CC Rpl	71,244.61
154274	PCA-Haefling CC/SSVT Rpl	301,867.85
154275	PCA-Harlan Wye CC Rpl	176,817.81
154277	2017 Tap Line LEXOC	10,047.58
154278	2017 Tap Line EAROC	86,665.45
154282	BR1 Main Trans-DGA Monitor Sys	(490.33)
154287	Paris 0806 CEMI 2017	1,323.56

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154290KU	TC2 GENERATOR PIPING ELBOWS	52,745.34
154295	REL-Camargo MOS	31,762.23
154301	Trans Test Lab Equip-KU	(2,654.86)
154322 KU	CR7 Bypass Valve Upgrade KU	12,352.53
154355	ETOWN BO ASSEMBLY RM RENO	(98.85)
154364	PINEVILLE TRANS SHED OFFICE	(750.00)
154365	BR3 Bot Ash Overfl Piping Repl	8,891.76
154371	PR Loudon Avenue-Winchester	(38,880.27)
154471	Lexington CEMI 2017	60,514.35
154476KU	TC STATION AIR SYSTEM REFURB	198.94
154503	Lexington Undrgrnd-Real Estate	29,447.27
154506	UPS BATTERY REPL - KU 2017	140.37
154511	DSP Barton Sub	5,440.18
154516	Peoples Rural Phone Reimb	(103,346.34)
154534	BUILD NEW STOREROOM HARLAN	17,150.00
154537 KU	CR7 Contractor Parking KU	1,104.01
154553	EKU Pedway Relocation	0.00
154583KU	TC CONVEYOR BELT 2017	61.16
154585	CR Clay Village-West Frankfort	188,030.73
154605	KT0025 TR REWIND	96,014.17
154606	CO464 TR REWIND	78,189.44
154617	PR Pocket-Pennington Gap 69kV	112,852.43
154618	PR Fawkes-Higby Mill	985.30
154628KU	TC UPGD CONFERENCE ROOMS	4,527.98
154662	American Ave SSVT and 69kV PT	235,101.01
154663	Scott Co SST	221,135.83
154693	PR Brown-Fawkes 138kV	1,098,631.83
154695	GH Recycle Pump Impellers	(16,513.36)
154699	GH 1-3 Trav Wtr Screen Repl	9,221.00
154711KU	TC2 ACOUSTIC MONITORS	43,811.85
154713KU	TC2 HYDROJET PIPING-	234,950.57
154721KU	TC2 ID FAN SEAL AIR UPG	222,240.11
154731KU	TC COAL SURGE BIN ROOF	35,596.01
154733KU	TC2 BATTERY UPGD	25,089.38
154749KU	TC2 GAS SCANNER UPGD	162,923.95
154751KU	TC LIMESTONE PREP CHUTE REPL	33,297.00
154763KU	TC2 COMMON WASTE SUMP UPG	27,785.15
154773KU	TC2 TURBINE OIL FILTER UPG	132,235.63
154786KU	TC2 COND POLISHER RESIN UPG	49,002.39
154790KU	TC CT CEMS REPL	30,895.01
154805KU	TC LBU CLAMSHELL SPARE-	56,181.72
154809	FOR Rumsey 605 switch	117.73
154810KU	TC CITY WATER LOOP TIE	10,994.57
154818	RIVERPORT FURNITURE KU	12.50
154845	GH Front End Loader	(19,494.00)
154863	GH 1-1 Coal Mill Mtr Cble Repl	23,121.87
154885	GH 3-1 LPSW Strainer Repl	84,421.45
154920	GH 3&4 J Conveyor LED Lighting	51,002.19

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154966	GH2 Pyrite Piping Repl18	106,523.28
155008	GH3 Vertical RH Partial Repl18	2,251,396.60
155017	GH4 Vertical RH Repl	222,784.89
155026	GH 4-1 Transport Blower Repl18	28,087.52
155036	GH2 CCR Valve Replacement 19	165,717.96
155037	GH3 CCR Valve Replace 18	190,724.61
155038	GH4 CCR Valve Replacement 19	195,761.36
155048	BR3 CW Sep Media Repl	192,424.25
155053	BR Sys 1 Serv Comp Upgr	43,757.97
155056	BR FGD Heater Repl	170,802.81
155057	BR3 Heat Stm & Att Vlv Repl	38,218.36
155060	BR3 Conden CW Exp Joints Repl	171,266.15
155061	GR CCR New Construction	(807,964.62)
155070	BR3 Eng Work Station (AW) Upgr	246,593.27
155074	RECEIVE ONE XFRM FROM LG	25,064.92
155109	BRCT5 Gen Protect Relay Upgr	67,585.93
155146	BRCT5 Encl Vent Ctrls Upgr	14,166.95
155148	BRCT11 Cooling Water Pump Upgr	39,127.23
155149	BRCT6 GT Thermal Insulation	126,358.77
155155	BRCT6 Quench Cooler Nozzles	128,628.52
155161	HF Fuel Oil Start Up Tank	10,822.87
155169	BR Tractor Shed Hoist Repl	(500.00)
155176KU	GS GenEng Insight CM KU	463.04
155180KU	GS GenEng Insight CM CR7 KU	10,662.96
155193KU	TC2 Hydrojet Strainer	24,365.26
155195KU	TC2 Turbine OH Cart	43,721.75
155198	PR Tyrone-Adams	511,536.87
155206	PR Rosine-Leitchfield	3,417,860.22
155214	RFN-Hardinsburg Fence	124,180.21
155233	AMS MAM System KU Meter	61,043.10
155249	FOR Carntown Bushing Rpl-KU	40,067.65
155256	BR Fire Pump Recirc Piping	29,270.24
155272	London Ckt 200 Main St Recon	120,119.14
155273	Lon Manchester Ckt 253 TO 254	93,830.88
155274	Recon Ckt 2136 Gwen Island	85,268.32
155275	Middlesboro Ckt 0360 Reloc	122,164.26
155276	Denham St Ckt 531 Upgrade	159,407.52
155277	Ckt 286 Echo Vally Slate Ridge	73,540.85
155278	DSP Sandy Ridge Ckt 0674	176,555.34
155279	DSP Lipps Ckt 0932 Distrib	8,545.36
155294	GH 1-1 BFPT Bucket Replacement	191,440.80
155295	GH 1-2 BFPT Bucket Replacement	186,144.92
155304	2017 URD Replace LEXOC	(447.94)
155310	SCM2018 KU REPL XFMR FANS	-
155317	KU HW/SW 2018	106,404.59
155372KU	TC2 ABB BREAKER UPG	421,055.26
155378KU	GS GenEng CR7 RO KU	2,646.60
155390	Maysville Tap Line 2017	11,644.71



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155438	BR Ofc Dom Water Piping Repl	(32,018.26)
155467	Clinch Valley SCADA	3,428.42
155474	Pride Distribution Work	25,455.40
155503	PR Scott Co-Penn	7,746.78
155518	TC CCR New Const Proces Pd KU	2,160,106.04
155530	MV-90 DAILY READ KU	344,901.86
155544	BRCT6&7 Spare Gas Anlyzr - KU	27,052.26
155546	BR LF ALL PHASE EVALUATION	(63,654.14)
155548	GH 2-1 CWP Overhaul 17	8,107.87
155610	GH Emergency Response TeamBldg	53,757.78
155693	Shelbyville CEMI 2017	(567.78)
155704	POR CCVT and Wave Traps-KU	(5,905.83)
155707	FTR-GRS 138/69kV Xfmr	7,007.27
155708	PR Arnold-Evarts	1,392,825.90
155727	PBU Carrollton 067-604	50,951.11
155728	PBU Corydon 012-614	18,533.01
155731	E-TOWN SR RESTROOM RENO	(1,178.69)
155740	GH Property Acquisition 17	5,551.14
155741	Indian Hill Control House	1,220,708.22
155747	GH2 Diesel Generator Repl	47,177.38
155751	Industrial Fan Midway-KU17	(10.00)
155781	GH Supplies Vending Machine	23,259.07
155812	Hartford URD	5,510.39
155820	GH 2J Conveyor Belt Repl 17	17,463.84
155821 KU	CR7 CCI Valve Outage Work KU	2,970.31
155838	GH2 BCWP Seal Inject Strnr Rpl	(20,071.53)
155841	BR CY "J" Conv Gear Box	5,153.48
155848KU	GS CDM TRIPWIRE TC KU	-
155849	GH DTLS MAINT ACCESS	1,249,871.84
155853	BR DCS PAV Server	176.51
155854	PGG-Finchville Ground Grid	167,146.67
155863	NORTON SRV TECH REMODEL	(3,035.00)
155875	PBU Ghent 165 Substation	38,702.60
155879KU	TC2 PJFF COMPRESSOR REPL	7,642.15
155885	KU BRANDING	492,195.67
155886	Maysville Trans Line Clear	30,061.00
155887	ODP BRANDING	27,580.93
155889	Spare 10 MVA LTC Transformer	46,221.04
155891	Millersburg Sub 5 MVA non-LTC	126,495.59
155899	MS 2017 Earlington Test Sets	(222.89)
155907	Emissions Tst Trailer&Equi-KU	3,511.70
155923	BRCT5 Inlet Coils Repl KU	45,008.54
155927	BRCT10 Inlet Coils Repl	4,527.92
155952	PBR-Paducah So 69kV Brk	30,361.67
155953	SPIR Kentucky Dam-Princeton	30,033.79
155967	2017 PE VEHICLES KU	5,137.74
155971	OATI Meter Read Module-KU	10,306.72
155975	KU SCADA 2018-2021	2,051,327.55

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155998	GH 1A Conveyor Repl 17	1,244.54
156006	GH CCR Well Water Extension	20,094.32
156007	GH 3&4 Spare Ash Sluice Pmp 17	181,597.74
156008	GH1 FGD Elevator Drive Repl	73,021.57
156009	GH EH Fluid ECR Skid	743.21
156014KU	TC2 SDRS SUMP PUMP	9,949.83
156016	BR HP Heater Head Lift Device	2,992.06
156017	BR Slurry Feed Pump Repl	4,859.56
156018	PINEVILLE TELECOM RENO	62.27
156023	EARLINGTON CONTAINMENT PAD	15,602.35
156027 KU	ST L-O BLADES KU	(5,692.45)
156039	Industrial Fan Pineville-KU17	(10.00)
156045	Norton CEMI 2017	(2,011.41)
156049KU	Sville Projectors & Scr KU	35,325.10
156058	MOVE 1 XFRM FROM LGE	24,327.99
156064	GH CY Transfer Hse 4 Dust Col	25,531.90
156070	PENNINGTON GAP PURCHASE	7,253.75
156076	ENCLOSE TRUCK BAYS - DAWSON	1,947.55
156079	GH Equipment Storage Building	30,638.98
156095	BR3 Cool Twr Vibration Monitor	90.99
156099	Trans Subs Test Equip KU	176,344.80
156108 KU	CCCW Motor Rewind KU	(25,727.68)
156120KU	TC TURBINE OIL CONDITION UNIT	24,865.34
156122	BR FGD 0-2 Recycle Pump Reblid	143,656.95
156123	BR FGD 0-3 Recycle Pump Reblid	136,978.60
156124	BR FGD 0-4 Recycle Pump Reblid	108,227.23
156125	PR Corydon-Green River Steel	568,933.71
156128	BR FGD Absorb Hydro-Cyc Hoist	11,416.09
156129	Calloway Sub Regulators	35,285.15
156132	GH Warehouse Lighting Upgrade	4,817.28
156133	GH 3&4 Elec Equip Rm Light Upg	(485.13)
156135	Maysville Trailers 2017	1,829.61
156146KU	TC AMMONIA LINE BARRICADE	(0.41)
156148KU	TC2 COAL FLOW ANALYZE PHII	12,153.16
156150KU	TC OIL STORAGE BUILDING	14,459.03
156169	Paris Property Purchase	(5,155.50)
156176	BRCT TN Gas PL Overpres Prot	104,632.20
156178	JLG Lift and Trailer	3,716.13
156179	GH 3-6 Mill Motor Rotor Repl	9,962.72
156181 KU	PR13 H2 Purity Meter KU	1,807.93
156183 KU	CR7 Spare CCCW Pump KU	53,771.90
156197	RFN-Lancaster Sw Fence Rpl	98,186.49
156198	RFN-Shelbyville Fence Repl	43,888.29
156199	GH 3&4 Coal ConvyRm Light Upg	2,402.91
156206KU	NOC BUILD OUT KU	13,507.16
156217	2018 CIFI - Fariston 0217	260,218.44
156218	2018 CIFI - Hopewell 0286	195,719.27
156220	2018 CIFI - Waitsboro 0533	254,942.84

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156222	2018 CIFI - Poor Valley 0752	151,267.76
156223	2018 CIFI - Hamblin 0757	273,267.89
156224	2018 CIFI - Appalachia 4731	138,134.51
156226	2018 CIFI - Middlesboro 2 0355	212,048.53
156228	2018 CIFI - Evarts 4476	168,380.47
156229	2018 CIFI - Cawood 0418	296,295.86
156230	2018 CIFI-Fredonia Quarry 1513	173,037.28
156235	2018 CIFI - Versailles W 0512	145,738.14
156237	2018 CIFI - Cynthiana 0853	84,747.31
156238	2018 CIFI - Detroit Harv 801	57,160.36
156244	2018 CIFI - Richmond 3 2109	35,643.25
156249	2018 Ckt Hard - Kenton 0924	400,912.71
156250	2018 Ckt Hard - Rogers Gap 451	852,233.43
156251	2018 Ckt Hard-Hodgenville 2430	287,262.01
156254	2018 Ckt Hard - Leb Junc 2402	107,081.51
156255KU	TC2 COAL FLOW ANALYZERS 2018	168,872.41
156263	ROR-Spare 138kV 120MVA Xfmr	722,249.44
156264KU	TC SAFETY & ERT EQUIP- 2018	18,571.11
156330	KU Enhanced Wildlife	678,317.37
156369	LAWRENCEBURG SUB TR2	46,378.24
156370	New Circle Hwy Relo ROW	(0.00)
156377	2018 CEMI - Install TripSavers	46,883.69
156378	LEX UNDERGROUND SUPPORT	488,826.87
156380	LAND PURCHASE VINE STREET	27,222.91
156381	Lex UG Vine to Race	201,503.68
156382KU	TC LIGHTING UPG-2018	126,612.27
156384	WEST HIGH FENCE REPLACE	104,142.35
156406	Shelbyville Trans Transfers	14,198.54
156411KU	GS CDM TRIPWIRE GH	89,408.19
156412KU	TC2 O2 PROBE REPLACEMENT	159,834.64
156415	GH3 HP Inlet Snout Ring Repl	398,372.78
156416	GH 2-4 BCWP Replacement	53,329.15
156417	GH 4-1 BFP Major Overhaul	158,720.73
156418	GH3 HP-IP Packing Repl	650,841.13
156419	GH3 Turbine Bucket Repl	436,410.07
156420	GH3 Turbine IP Bolting Repl	176,724.89
156421	GH3 Crossover Expansion Joints	330,210.39
156423	2018 CEMI - Pineville Recl's	44,811.41
156425	INSTALL MONITORS ON XFRMRS	37,209.91
156427	CEMI 2018 - Mul'brg Prison 657	30,169.73
156431	FTR River Queen 161/69kV Trans	589,856.12
156437	MOVE 3 XFRM FROM LGE TO KU	4,985.75
156451	POR Shlbyvll Hook Stick Discon	27,784.66
156452	BR3-2 SW Pump Mech Seal Repl	13,626.98
156453	BRFGD HydroCyc Return Line	119,271.41
156454	Danville Pole Yard	142,183.11
156457	BR3-3 Pulv Gearbox Rebl'd	219,669.42
156462	PINEVILLE PARKING LOT EXP	100,626.69

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156463	Somerset Dist Underbuild 2018	72,241.47
156466	REPLACE GUTTERS - BIG STONE	8,854.56
156470	BRCT11 LCI Repl 2018	139,712.39
156475	FBR-Lebanon (2) 69kV Bkr RPL	390,903.44
156476	BRCT Pipe Heat Trace Insul Rpl	44,323.85
156477KU	TC MOORING CELL UPGD 2018	150,064.17
156479	WATERLINE REPL - EARL BO	16,648.26
156480	GH1 Air Preheating Coils Rpl18	219,480.95
156482KU	TC ELECTROMECH RELAY 2018	64,028.51
156484	BR Welding Equipment 2018	44,766.79
156492KU	TC ASH POND MOWERS 2018	88,866.67
156494KU	TC LAB MONITORS 2018	31,977.43
156496KU	TC LAB EQUIPMENT 2018	6,544.44
156498	CEMI 2018 - Bedford 0700	39,067.04
156501	BR3 RRH Inlet Header Abatement	138,017.81
156502	GH1 CCR Valve Replace 18	185,387.82
156503KU	TC CONVEYOR BELT REPL 2018	84,388.95
156506KU	TC2 SPARE MSV & CRV STRAINERS	247,622.37
156508	MAYOC Bobcat Track Loader	63,832.74
156514	EARLINGTON CREW RENO	76,254.34
156519	DANVILLE METER SHOP RECONF	8,533.06
156523	GH CCR Pug Mill Replacement	2,745,080.85
156537	GH Helium Analyzer	26,148.08
156544	BRCT5 Spare NOx Pump	29,138.85
156548	AMT Testing Analyzer&Equip-KU	26,250.92
156565	Richmond SR Security Equip	113,548.75
156567	Mt Sterling Overhead Doors	68,815.39
156571	GH 10K Silo Dust Collector	399,754.55
156576	Norton Property Purchase	114,256.21
156588	Buchanan Sub Property	8,536.53
156612KU	TC2 INSIGHT VIB MONT 2018	19,139.98
156615	Winchester CVS Relo	0.00
156616	BR3-1 Air Preheating Coil Pump	35,110.03
156618	Finchville Control House Distr	71,263.13
156624	GH4 FGD Agitator Shaft Repl18	40,305.94
156625	GH1 FGD Agitator Shaft Repl18	78,302.11
156626	ROR-Spare 161kV 90 MVA Tfmr	244,460.21
156632KU	TC REBUILD SWP DIS STRAINER	53,592.94
156634	PR Ashbyburg Tap	434,806.56
156635KU	TC CBU BUCKETS & CHAINS 2018	82,664.07
156637	US 60 Highway Relocation	13,007.69
156638	PRTU-Haefling	136,165.40
156639KU	GS GenEng RTU TC KU	717.84
156643	254 ITRON Meters (KU from LG&E	97,841.90
156647	SEWER PIPE REPL - MAYSVILLE	10,510.15
156655	Greenville URD Replacement	83,890.39
156656KU	TC F COAL CONV GLRY RBLD 2018	215,325.18
156672	GH 3H Conveyor Repl 18	33,156.84

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156673	GH 1K Conveyor Repl 18	12,241.08
156674KU	TC IMPOUNDMENT IMPROVE 2018	47,371.37
156678	AMT MAP System-KU18	208,113.81
156685	2018 CEMI - Winchester Water	38,429.98
156686	2018 Ckt Hard - Rice Ln Recond	60,495.26
156687	PR Carrollton-Clifty Creek	29,053.57
156689	PR Earlington NO-G River	197,284.44
156690	PR Paducah Primary-So Pad	3,593.45
156691	PR Grahamville-Pad Primary	4,402.39
156693	PR Green River-Armstrong Dock	1,641.59
156696	PR Eastwood-Shelbyville	14,812.57
156702KU	TC SERVICE BUILD ROOF REPL	20,822.26
156706	BRCT Gas PL Land Purchase	60,322.65
156707KU	TC PREDICT MAINT DEVICE 2018	27,859.57
156709	BR3 SCR Sound Generators Repl	73,459.73
156710	BR CombineStack Dilution Probe	38,105.75
156711	BR3 Conveyor Room LED Lighting	22,702.62
156712	Lex Mini Excavator 2018	20,205.73
156782	Ashbyburg Pump Rebuild	282,988.89
156798	GH4 Watt Hour Meter Replace	52,500.77
156802KU	TC2 TURBINE DIAPHRAGMS REBLD	436,536.36
156817	2018 Earl Trans Line Clear	3,481.14
156819	TEP-West Lexington 138kV	267,832.77
156829	2018 CEMI - Burgin Ckt 2131	28,911.06
156909 KU	PR13 SFC Switch Cab KU	112,992.15
156956KU	TC2 DEMISTER CHEVRON SPARE	309,525.59
156979	BR3 SCR Inlet Duct Exp Joints	66,633.07
157066	DSP Pepper Pike Sub Land	107,944.74
157145	CR Calhoun 69kV Tap	137,267.60
157182 KU	PR13 Site Riverside Fence KU	16,370.00
157186 KU	PR13 Truck KU	14,512.18
157213	FTR-Lebanon 138/69kV Xfmr	991,259.63
157248KU	TC2 ABB MAINS BREAKER UPGD	810,557.12
157250	BR3-1 ID Fan Motor Rewind	699,816.21
157273KU	STT Awning KU	21,776.51
157291	TL Comp Rel Hardware KU	50,481.66
157322 KU	CR7 HRH2 Blending Valve KU	132,995.95
157414	London Pilot Line Winder	59,532.27
157417	GH1 1-2 BFPT Bucket Repl 19	191,239.33
157418	GH1 1-1 BFPT Bucket Repl 19	112,334.54
157422	GH1 Hot RH Pipe Partial Repl19	159,085.72
157424	GH 3N5 Conveyor Repl 18	6,801.88
157425	GH 3N4 Conveyor Repl 18	8,725.82
157426	GH 3B Transfer House Comp Repl	78,790.21
157437	PRLY Morganfield Relay Panels	118,212.61
157444	BR3 HVAC Chiller Controls	12,246.02
157529	GH 3-2 CT Fan Gearbox Repl18	23,745.43
157530	GH1 Reserve Xfmr Feeder Cbl	390,881.43

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157531KU	TC GYPSUM BARGE UNLOADER	152,942.40
157534	PRTU- Marion Co EKPC Tie	38,047.92
157535	PRTU- Russell Co. EKPC Tie	48,240.42
157536	PRTU- North Springfield EKPC	58,978.27
157537	PRTU- Nelson Co EKPC Tie	59,866.39
157544	BR3-3 BCWP Overhaul	128,713.17
157546	LONDON SR BACK WALKWAY	12,053.40
157550	MOVE TRANSFORMER TO KU	286.40
157555	GH Property Acquisition 18	88,257.86
157557	Pineville Warehouse Awning	20,171.51
157558	London SR Warehouse	36,986.88
157563KU	CONF RM 3G BOC RENO KU	4,743.52
157589	Elihu Surge Arresters	5,555.79
157590	PAR- Pineville Surge Arresters	20,514.51
157591	GHENT DSI IMPROVE NON-ECR	1,881.65
157592	PBU- Danville North Repl	74,770.99
157594	TC HALE LAND 2018 KU	59,146.18
157596	BRCT11 CO2 Discharge Valve Rpl	10,391.68
157597	Ckt Hardening Ckt 0302	494,285.69
157612	GHENT DUST CONTROL NON-ECR	22,206.20
157617	KU Pole Attach Mapping Asset	0.00
157620	Munfordville Ckt Hardening	95,762.91
157631	ROOF REPL - DANVILLE SR 2018	157,309.72
157665	MARKLAND DAM XFRM	11,145.69
157694	PR Dorchester-St Paul 69kV	355,414.83
157695	SHOP LOCKERS - STONE RD	35,112.15
157707	DRAINAGE REPL LONDON SR	38,186.27
157721	2018 CEMI - Clinch Valley 4646	35,651.97
157725	GH Floor Scrubber	19,677.67
157727	GH 4-4 RecyclePmpImpeller Rfrb	55,266.12
157730KU	TC LS TRIPPER REFURBISHMENT	111,431.45
157732	Cumberland Gap UG Bore	87,747.78
157735	PIN- Morganfield Switch repl	27,298.98
157741	NEW CR EQUIP STOR SHED KU	624,752.65
157742	Calhoun Distr Work for XM	83,816.66
157754	2018 CEMI - Newtown 0431	34,108.66
157756	BR Engineering Dept Kubota	20,449.21
157757	BRCT9 Vane R2 Replacement	264,797.52
157777KU	TC2 LOWER SLOPE REPLACE	657,712.19
157788	GH3 RH Outlet Reducer Repl	191,085.14
157789KU	GS XRF GUN KU	33,818.36
157792KU	GS Filter Skid KU	80,998.46
157795KU	GS Filter Skid CR KU	57,464.46
157803KU	GS Integrated GNSS System KU	14,867.92
157804KU	GS CR7 Bus Tie KU	55,204.60
157815	BR Tool Room Access Ctrl	14,809.03
157816	2018 CEMI - Totz 0468	30,250.52
157817	2018 CH - Calloway 0312	35,436.14

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157821	Telecom for Muni Transitions	(0.00)
157829	GH Self ContainBreathApp Rpl18	37,577.47
157837	GH Vibration Analyzers	94,730.33
157838	GH CY Water Truck	132,121.51
157840	PBU- Elihu Xfmr bushings	42,630.57
157841	Pineville Crew Room Reno	51,844.06
157848	Etown 5 Sub Land Purchase	153,899.76
157854	VERSAILLES WEST XFRM	113,633.92
157855	PBU-Spencer Rd Xfmr Bushings	47,955.85
157858	Solar Share Land 2018 KU	360,611.73
157895	Somerset Pole Yard Land Purch	8,595.53
157922	2018 CEMI - Appalachia 4730	23,988.77
157931	Westvaco Sub Partial Retire	118,643.97
157943KU	GS Cane Run Card Readers KU	18,188.88
157945KU	GS Trimble Card Readers KU	19,553.77
157961	MORGANFIELD BACK LOT	23,716.41
157963	ONE XFRM TO KU FROM LGE	1,780.59
157994	Ghent 138kV yard	11,446.66
157995 KU	CR7 BFP Instruments KU	105,598.83
157997 KU	CR7 Sump Pumps KU	103,885.00
157999	PR KU Park-Middlesboro	508,217.63
157GH	GH1 SCR Inlet Exp Joint Repl	74,744.12
158001 KU	CR7 8" Gas Valves KU	64,123.21
158003 KU	CR7 Hytorc Wrenches KU	17,323.24
158005 KU	CR7 STB CRANE VFD KU	11,771.07
158007 KU	CR7 CO Analyzer KU	13,159.11
158009	GH3 Boiler Rm Sump Pump	77,427.38
158013	BRCT 11N2 AJO Pump Motor Rbld	23,243.85
158019	Mobile Control House- KU	384,457.77
158022	PBR- Morganfield 614 Bkr Kit	13,553.78
158023	GH 4-2 CCW Pump Motor	9,185.99
158024	GH 2-3 Oxidation Air Motor	42,238.58
158025	GH 4-14 CT Fan Gearbox	54,060.53
158055	GH CY Trac Garage Office HVAC	9,844.68
158059	BR3-1 Mech Exhauster Ovhl	23,059.65
158060	2018 CEMI - Taylorsville 2530	13,613.61
158065	Pineville Dist & Safety Reno	60,346.01
158068	TCC OpEngExp & Training Room-K	6,816.46
158072	PRTU- Russell Springs	54,511.86
158074	Txfmr Containment Eastland	272,586.02
158076	PRTU- Horse Cave Repl	50,095.93
158077	WICKLIFFE CITY TRANSFORMER	25,178.76
158083KU	GS TC Inclinometers KU	60,447.66
158090	PBU- Lake Reba 604 Repl	28,276.57
158091	EARLINGTON CONSTRUCT OFFICE	15,739.54
158093	2018 CEMI - Totz 0468 Sub	1,132.08
158097	MS Pin 2018 Meter Test Switch	6,189.13
158099	RICHMOND CONTAINMENT PAD	136,611.68

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
158100	HARLAN SR CONTAINMENT PAD	59,126.74
158101	CONTAINMENT PAD PENN GAP SR	7,887.11
158102	CONTAINMENT PAD AT LONDON	35,939.03
158103	CONTAINMENT PAD PARIS SR	35,283.61
158104	CONTAINMENT PAD MAYSVILLE	32,282.06
158105	CONTAINMENT PAD WINCHESTER	36,054.61
158106	CONTAINMENT PAD DANVILLE SR	172,513.98
158110	LIMESTONE DRAINAGE REPL	10,774.14
158113	PBU- Earlington North 634 Repl	10,019.26
158115KU	TC LED SAFETY MESSAGE BOARD	24,523.81
158117KU	TC2 ECON HOPPER VIBRATORS	128,242.77
158120	UK West LTC TR2	38,966.51
158121KU	TC CCRT BOTTOM ASH SPARES	(349.02)
158137	MS Lex 2018 PowerMaster 3302	25,389.71
158138	MS Lex 2018 Tesco 1047 Tester	26,417.15
158139KU	KUGO Facilities Office KU	21,948.00
158142	EW SUB TR 1 LTC	43,498.23
158150	PBU- Paris Brkr 021-704	32,554.81
158151	PBU- Haefling Brkr 604	54,772.65
158154	DX Ceiling Drywall & Coating	525,344.72
158156	2 XFRM FROM LGE	8,716.94
158157	BR3-3/4 Spare Compressor Motor	143,983.32
158159	GH2 SOFA Expansion Joint Repl	65,704.72
158160	GH2 Spare Ash Sluice Pump	52,004.58
158162	GH 1-2 LPSW Strainer Repl 18	259,288.85
158163	GH 1-2 BCWP Major Overhaul 18	71,258.89
158164	GH 1&2 Bromine Bldg Roof Repl	28,128.26
158165	GH 3&4 Bromine Bldg Roof Repl	39,914.51
158166KU	GS Gen Eng Drone	19,886.39
158167KU	GS Gen Eng Pix4D and Hardware	4,491.00
158169	34.5:13.09 kV 5MVA Txfmr	213,480.96
158170	Rewind M042 Txfmr	175,714.53
158176	Tennessee Buyout	-
158181	E-TOWN BUILDING PURCHASE-2018	14,721.34
158182	REPLACE XFRM AT GHENT 0451	539,488.56
158187	BR LF PHASE II CONSTR	3,611,229.22
158189	2018 CEMI -- Union Und 2228	2,852.15
158194	BR3 Deluge Header Repl	217,296.08
158200	GH GP103ZA CCR Belt Repl18	20,505.70
158201	GH GP103ZB CCR Belt Repl18	20,064.71
158210KU	TC RESTROOM UPGRADE SERV BUILD	79,934.86
158212	CARROLLTON BO TECH ROOM OFF	13,884.36
158221	RECEIVE 1 3 PHASE XFRM LGE	8,907.96
158223KU	TC B COAL CONVEYOR MTR RWND	9,691.33
158231KU	TC BUGGY PARKING STRUCTURE	42,456.24
158233KU	TC PLATFORMS INSTALL	114,664.55
158243	GH2 Burner Replacement 18	85,980.28
158249	BR3 Cooling Tower Repairs 2018	1,583,812.92



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158253	BR Rolling Doors Repl - Storm	38,823.82
158259KU	RENOVATE HVAC & 14TH FL OFF KU	17,700.50
158262KU	TC CCRT OFFICE AREA	17,050.98
158264	GH 4-1 LPSW Strainer Repl18	44,234.38
158266KU	TC2 DSI AIR COMPRESSOR RELOC	87,641.95
158277	BR CCRT Cable Tray/Cable Repl	112,523.93
158280	PBU- Morganfield 004-634	3,675.63
158282	BR RO-1 Membrane Repl 18	40,273.13
158284	GH Perimeter Fence Replacement	225,029.60
158287	Solar Share Array 1 2018 KU	2,411.60
158298	Carrollton Containment Pad	16,196.28
158299	Shelbyville Containment Pad	47,356.55
158305	ROR-Spare 138kV 90MVA Xfmr	365,487.00
158306	Rewind Transformer O0182	231,416.18
158307	Spare 69:4kV Base 5 MVA	226,656.40
158318 KU	CR7 HRSG2 BYPASS VALVE KU	26,058.51
158322	Danville Training Roof Repl	33,421.40
158324	Wedonia LTC Replacement	50,702.05
158327	GH 5G Conveyor Repl 18	10,536.83
158328KU	TC CT MULTILIN UPG 2018	186,428.83
158332KU	EEL Scanner for HR-KU18	3,782.94
158337	Solar Share Infrastructure KU	302.55
158352	GH1-1 Transport Blower 18	0.01
158354	GH3 FGD Agitator Shafts Repl18	270,770.99
158355	GH2 FGD Agitator Shafts Repl18	113,118.27
158366	BR Toe Drain Pumps Repl	79,346.09
158367	Greenville Forklift-KU18	33,888.21
158368	Elizabethtown Forklift-KU18	33,888.21
158369	GH CCR 480V Switchgear Repl	271,621.82
158370	GH 1C Conveyor Belt Repl 18	50,700.21
158372	GH 1E Conveyor Belt Repl 18	22,660.82
158373	BR WH Elec Storeroom HVAC Repl	13,347.59
158374	GH 6G Conveyor Repl Belt 18	8,459.85
158375KU	TC FRONT END LOADER 2018	107,246.06
158382	CAMPBELLSVILLE SR DRAINAGE	32,854.76
158387	GH PWS Personnel Carriers	125,872.37
158391 KU	CR7 #7 Gearbox KU	1,574.32
158395	POR- West Cliff 702 Mechanism	17,604.29
158399KU	TC TWS UNIT REPLACEMENT	242,162.17
158402	KU XFRM FROM LGE	25,655.63
158403	4kV Stepdown Bank Ghent City	64.48
158404	Shawnee Gas Tie Turtle Creek	104,556.01
158406	GH Safety Personnel Carrier	19,620.68
158407KU	TC BENTLY NEVADA SYST UPGD	42,679.64
158409	GH PDM Thermal Camera	11,159.98
158412KU	TC CT SWITCHYARD BATTERIES	19,586.90
158415	Industrial Heater Pville-KU18	16,525.55
158417KU	BOC3 Billing Int Conf Room KU	15,788.59

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158421	Newtown Sub Recloser	185,464.24
158424	Forklift for Lex Sub	133,827.46
158427	P&C Test Equipment	119,141.63
158429KU	TC CCRT BA SYSTEM SPARE EQUIP	184,335.37
158431	ENLARGE O/H DOOR - LIMESTONE	5,833.48
158438KU	STT Mobile Trng Unit	193,215.11
158444	BR CCRT Ash Silo Flu Blowers	23,560.97
158446	POR- Tyrone 694 overhaul kit	7,579.18
158458	Norton Argo ATV with Trailer	57,995.68
158466	1 XFMR FROM LGE	9,622.65
158468	GH3 Mill Motor Rotor Replace	58,842.90
158470	GH 2K Conveyor Belt Repl 18	13,716.57
158474	GH 1L1 Conveyor Belt Repl18	4,901.40
158475	GH 3N6 Conveyor Belt Repl 18	7,546.53
158476	GH 4N5 Conveyor Belt Repl 18	7,021.18
158477	GH Personnel Carrier Repl18	72,004.82
158479	GH Planning Personnel Carriers	36,676.54
158483	GH Security Card Readers	315,034.53
158485	GH Storage Building	245,343.52
158487	GH 1/2 Battery Room HVAC Unit	9,918.36
158490	GH4 Boiler Rm Sump Pump	56,741.35
158491	GH CY OPS Personnel Carrier	19,485.51
158492	GH Medium Voltage Test Equip	31,192.28
158493	GH3 FGD CEMS Shelter HVAC Repl	9,474.08
158494	GH 3-2 Transport Blower 18	(0.01)
158522	Earlington Forklift-KU18	31,228.67
158524	Etown TH Buckets-KU18	5,763.92
158525	Earlington TH Buckets-KU18	5,978.87
158526	Danville TH Buckets-KU18	5,978.87
158527	Earlington Concrete Pad-KU18	43,787.81
158528KU	TC PLANT MOBILE EQUIPMENT 2018	70,581.58
158530	Liberty Duo County Fiber	3,140.60
158531	BR Positive Material ID Device	42,091.65
158532	BR Vehicles 2018	121,359.22
158534	GH Spare Control Air Comp	71,719.68
158535	SHEOC ATVs and Trailers	47,036.57
158549	BRCT G44 Aux Xfmr LA & Bushing	16,681.46
158551	Pineville TH Buckets-KU18	6,442.70
158552	Lexington TH Forks-KU18	6,782.08
158556KU	TC CT9 EXHAUST VERT DUCT	244,975.80
158558KU	TC CT9 RO PURCHASE	220,544.10
158576	GH C Conveyor Motor Repl	60,199.25
158594	EARLINGTON SR TRUCK BAY HEAT	22,906.66
158597	BR CCRT Radial Stacker Belt	8,410.85
158610	London BO Reno	23,365.58
158611KU	GS SL CVAF KU	15,892.88
158613	Campbellsville BO Reno	9,656.47
158622	MS Dan 2018 Meter Washer	6,422.66

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158624KU	BOC2 Data Center Reconfig KU	7,412.23
158628	GH Rough Terrain Crane	250,546.34
158630	KUGO BUS OFF RENO	36,740.06
158631	BR2-4 Pulv Gearbox Reblid	173,528.46
158645	KUGO BO 2ND FL RENO	22,237.46
158648	NORTON BO ROOF LADDER	8,916.16
158649	PINEVILLE ROOF ACCESS STAIRS	24,308.69
158650	ETOWN SR ASPHALT REPL	5,975.20
158655	BR Gyp Dewat Vac Pump Spare	72,344.58
158658	EARLINGTON TIE GENERATOR	16,166.15
158663	BR CCRT Supv Office Building	10,954.45
158665	GH3 FGD Turret Exp Joint Rpl18	59,064.26
158683	SHELBYVILLE OH DOOR ENTRANCE	7,706.59
158686	Columbia TR1 LTC	31,853.86
158693KU	IT 20th Floor Furniture KU	7,386.29
158698	BRCT Ice Plant WS Repl	26,328.64
158702	Work at Home RSC 2018 K	6,068.19
158708	CS Monitors 2018 KU	6,264.93
158710	2018 CEMI - Earlington 1477	28,924.84
158712KU	TC F1 CONVEYOR BELT INSTALL	72,945.47
158714KU	TC B CONVEYOR BELT INSTALL	12,636.17
158719	PINEVILLE WAR ROOM PHASE II	47,440.84
158720	SOMERSET SR CEILING LIGHTING	17,510.38
158722	SOMERSET BO FACADE GUTTERS	27,205.46
158727KU	GS Thermal Camera	12,000.00
158728KU	GS Battery Monitor	8,605.10
158731	DRAINAGE REPL - LONDON ST	20,825.48
158740	GH 3-2 LPSW Strainer Repl18	102,515.51
158741	Toyota South Paralleling	17,405.77
158768	EARLINGTON SR WIRESHED OFFICE	8,481.67
158770	EARLINGTON OPS CTR CARPORT	7,327.58
158772	SIDE BY SIDE / TRAILER	21,143.07
158773	BR3-3 SBAC Rebuild	169,351.46
158777 KU	CR7 Man Lifts KU	80,835.17
158780	GH 1B Conveyor Repl 18	54,695.56
158787	BEECH CREEK EASEMENT 2018	19,084.34
158792	Imboden-Cap Bnk & Brkr Removal	1,181.79
158813KU	GS CDM Doble Test Set KU	37,328.94
158819	Barton Substation Easement	286,271.09
158833	2018 CEMI-Somerset South 0542	53,578.63
158841	PVILLE TRANS YARD GRADE IMP	12,128.40
158846	NORTON TRAILER	9,736.59
158851	GH 7G Conveyor Belt Repl 18	59,530.02
158853KU	TC F2 COAL CRUSHER ASSEMBLY	9,105.63
158861	GH Spare Radio Repeaters	31,521.70
158GH	GH1 Stack Flow Monitor Repl	156,232.30
158KU16	Tech Training Dashboards-KU16	78,740.44
159KU16	Cascade Impl Gen Relays-KU16	43,465.54

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15GH	GH 2/3 CEM Shelter HVAC Repl	(261.52)
161002KU	TC2 TURBINE KU RESEAL HP-IP	335,080.37
161003KU	TC2 TURBINE KU REPL HP INLET	281,186.77
164GH	GH1-2 LPSW TWS REBUILD18	45,679.60
178KU15	Upgrade Quest Server-KU15	(1,502.73)
18PITP156	Earlington PITP 2018	306,225.41
18PITP216	Danville PITP 2018	899,628.21
18PITP236	Richmond PITP 2018	113,856.14
18PITP246	Elizabethtown PITP 2018	495,903.58
18PITP315	Lexington PITP 2018	2,354,340.63
18PITP366	Maysville PITP 2018	940,433.36
18PITP416	Pineville PITP 2018	560,057.87
18PITP426	London PITP 2018	140,938.02
18PITP766	Norton PITP 2018	695,417.33
18TOOL156	Earlington Cap Tools 2018	18,911.51
18TOOL216	Danville Cap Tools 2018	93,851.61
18TOOL236	Richmond Cap Tools 2018	21,043.42
18TOOL246	Elizabethtown Cap Tools 2018	41,088.07
18TOOL315	Lexington Cap Tools 2018	114,882.65
18TOOL416	Pineville Cap Tools 2018	26,976.47
18TOOL426	London Cap Tools 2018	27,106.01
18TOOL766	Norton Cap Tools 2018	16,999.68
18XMUB156	2018 XM Underbuild EAROC	345,538.47
18XMUB216	2018 XM Underbuild DANOC	175,717.64
18XMUB236	2018 XM Underbuild RICOC	88,131.53
18XMUB256	2018 XM Underbuild SHEOC	4,554.38
18XMUB315	2018 XM Underbuild LEXOC	200,802.17
18XMUB366	2018 XM Underbuild MAYOC	45,281.50
18XMUB426	2018 XM Underbuild LONOC	71,634.87
192GH	GH2 Varnish Removal Skid	29,425.32
194GH	GH3 Cooling Tower ComplRebuild	9,533,050.17
214GH	GH1-1 LPSW TWS REBUILD18	263,671.41
232GH	GH4 FGD Outlet Hood Exp Jt Rpl	40,958.53
238GH	GH4 SCR Exp Joint Repl	171,422.66
239GH	GH4 StckFlw&Particulate MntrRpl	42,368.42
23GH	GH 25kV A&B Bus Brker Comp Rpl	56,435.81
3GH	GH 1&2 Restrooms & Ops Hut	16,794.61
4GH	GH 1/2 Bromination Upgrade	518,315.69
52GH	GH Calibration & Test Equip	16,278.85
64GH	GH DCS Cyber Security Upgrd	436,815.61
736KU16	Brown/Dix Campus Sonet-KU16	(3,237.30)
737KU16	BI SQL Upgrade-KU16	(1,439.37)
744KU16	Reader Boards-KU16	(806.40)
747KU16	TRAC Enhancements-KU16	16.65
75GH	GH Gyp Farm Redundant Elec Sys	25,082.24
84GH	GH LS 0-3 Mill Gearbox	785.48
99GH	GH3 Recycle Pmp ImpellerRefurb	179,471.72
CCAPR156	Capital CAP/REG/RECL - 011560	86,453.02

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
CCAPR216	Capital CAP/REG/RECI - 012160	24,345.34
CCAPR236	Capital CAP/REG/RECL - 012360	32,173.24
CCAPR246	Capital CAP/REG/RECL - 012460	77,212.77
CCAPR256	Capital CAP/REG/RECL - 012560	17,374.95
CCAPR315	Capital CAP/REG/RECL - 013150	1,270,162.98
CCAPR366	Capital CAP/REG/RECL - 013660	24,381.31
CCAPR416	Capital CAP/REG/RECL - 014160	13,431.38
CCAPR426	Capital CAP/REG/RECL - 014260	116,437.77
CCAPR766	Capital CAP/REG/RECL - 017660	53,715.42
CEMTR582	KU Electric Meters - 015820	1,269,440.78
CKM030117	KU MAJOR STORM CAPITAL 030117	-
CKM031218	KU MAJOR STORM CAPITAL-031218	250,072.44
CKM040318	KU MAJOR STORM-040318	765,079.05
CKM053118	KU MAJOR STORM-053118	304,928.00
CKM062618	KU MAJOR STORM-062618	26,074.84
CKM070518	KU MAJOR STORM-070518	44,231.52
CKM072018	KU MAJOR STORM-072018	4,020,088.21
CKM102018	KU MAJOR STORM-102018	110,250.80
CKM111418	KU MAJOR STORM-111418	498,579.46
CKM120918	KU MAJOR STORM-120918	178,819.85
CKYTCR246	KYTC Reimb Elizabethtown	13,726.29
CKYTCR426	KYTC Reimb London	219,073.42
CNBCD156O	NB Comm OH - 011560	276,386.99
CNBCD156U	NB Comm UG - 011560	120,362.74
CNBCD216O	NB Comm OH - 012160	355,755.67
CNBCD216U	NB Comm UG - 012160	216,119.59
CNBCD236O	NB Comm OH - 012360	203,237.96
CNBCD236U	NB Comm UG - 012360	242,107.84
CNBCD246O	NB Comm OH - 012460	250,931.72
CNBCD246U	NB Comm UG - 012460	136,431.50
CNBCD256O	NB Comm OH - 012560	367,131.18
CNBCD256U	NB Comm UG - 012560	288,221.40
CNBCD315O	NB Comm OH - 013150	966,994.23
CNBCD315U	NB Comm UG - 013150	1,598,921.59
CNBCD366O	NB Comm OH - 013660	416,326.08
CNBCD366U	NB Comm UG - 013660	184,639.80
CNBCD416O	NB Comm OH - 014160	52,204.03
CNBCD416U	NB Comm UG - 014160	29,970.79
CNBCD426O	NB Comm OH - 014260	379,742.08
CNBCD426U	NB Comm UG - 014260	185,320.75
CNBCD766O	NB Comm OH - 017660	210,821.58
CNBCD766U	NB Comm UG - 017660	53,216.01
CNBRD156O	NB Resid OH - 011560	811,035.97
CNBRD156U	NB Resid UG - 011560	247,413.69
CNBRD216O	NB Resid OH - 012160	266,061.34
CNBRD216U	NB Resid UG - 012160	222,890.05
CNBRD236O	NB Resid OH - 012360	307,553.81
CNBRD236U	NB Resid UG - 012360	430,839.18

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
CNBRD246O	NB Resid OH - 012460	248,411.99
CNBRD246U	NB Resid UG - 012460	295,235.15
CNBRD256O	NB Resid OH - 012560	239,988.07
CNBRD256U	NB Resid UG - 012560	338,009.53
CNBRD315O	NB Resid OH - 013150	890,118.29
CNBRD315U	NB Resid UG - 013150	2,039,879.66
CNBRD366O	NB Resid OH - 013660	416,058.43
CNBRD366U	NB Resid UG - 013660	211,674.87
CNBRD416O	NB Resid OH - 014160	502,227.82
CNBRD416U	NB Resid UG - 014160	35,742.27
CNBRD426O	NB Resid OH - 014260	362,708.17
CNBRD426U	NB Resid UG - 014260	273,431.91
CNBRD766O	NB Resid OH - 017660	276,861.79
CNBRD766U	NB Resid UG - 017660	65,719.28
CNBSV156O	NB Elect Serv OH - 011560	369,509.78
CNBSV156U	NB Elect Serv UG - 011560	352,998.68
CNBSV216O	NB Elect Serv OH - 012160	369,906.91
CNBSV216U	NB Elect Serv UG - 012160	406,035.80
CNBSV236O	NB Elect Serv OH - 012360	305,142.51
CNBSV236U	NB Elect Serv UG - 012360	408,226.94
CNBSV246O	NB Elect Serv OH - 012460	471,788.82
CNBSV246U	NB Elect Serv UG - 012460	393,090.48
CNBSV256O	NB Elect Serv OH - 012560	130,160.90
CNBSV256U	NB Elect Serv UG - 012560	402,873.23
CNBSV315O	NB Elect Serv OH - 013150	682,802.85
CNBSV315U	NB Elect Serv UG - 013150	1,912,991.98
CNBSV366O	NB Elect Serv OH - 013660	352,424.94
CNBSV366U	NB Elect Serv UG - 013660	234,773.05
CNBSV416O	NB Elect Serv OH - 014160	251,215.56
CNBSV416U	NB Elect Serv UG - 014160	64,674.39
CNBSV426O	NB Elect Serv OH - 014260	340,510.16
CNBSV426U	NB Elect Serv UG - 014260	315,752.77
CNBSV766O	NB Elect Serv OH - 017660	136,571.48
CNBSV766U	NB Elect Serv UG - 017660	86,860.50
CPBWK156	EI Public Works - 011560	(40,571.32)
CPBWK216	EI Public Works - 012160	(45,594.38)
CPBWK236	EI Public Works - 012360	(5,369.07)
CPBWK246	EI Public Works - 012460	7,013.82
CPBWK256	EI Public Works - 012560	29,512.54
CPBWK315	EI Public Works - 013150	206,363.66
CPBWK366	EI Public Works - 013660	87,806.05
CPBWK416	EI Public Works - 014160	25,591.97
CPBWK426	EI Public Works - 014260	16,006.94
CPBWK766	EI Public Works - 017660	48,925.98
CRCST156	Cust Requested - 011560	92,765.21
CRCST216	Cust Requested - 012160	146,640.26
CRCST236	Cust Requested - 012360	(74,207.36)
CRCST246	Cust Requested - 012460	9,004.26

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
<u>CRCST256</u>	Cust Requested - 012560	135,299.21
<u>CRCST315</u>	Cust Requested - 013150	787,096.24
<u>CRCST366</u>	Cust Requested - 013660	48,769.46
<u>CRCST416</u>	Cust Requested - 014160	231,271.19
<u>CRCST426</u>	Cust Requested - 014260	108,668.42
<u>CRCST766</u>	Cust Requested - 017660	88,952.08
<u>CRDD156O</u>	Capital Rep Def OH - 011560	857,412.46
<u>CRDD156U</u>	Capital Rep Def UG - 011560	44,491.94
<u>CRDD216O</u>	Capital Rep Def OH - 012160	116,786.28
<u>CRDD216U</u>	Capital Rep Def UG - 012160	17,570.34
<u>CRDD236O</u>	Capital Rep Def OH - 012360	147,377.10
<u>CRDD236U</u>	Capital Rep Def UG - 012360	8,590.69
<u>CRDD246O</u>	Capital Rep Def OH - 012460	154,648.33
<u>CRDD246U</u>	Capital Rep Def UG - 012460	13,906.87
<u>CRDD256O</u>	Capital Rep Def OH - 012560	153,289.24
<u>CRDD256U</u>	Capital Rep Def UG - 012560	23,544.64
<u>CRDD315O</u>	Capital Rep Def OH - 013150	1,134,231.45
<u>CRDD315U</u>	Capital Rep Def UG - 013150	610,555.87
<u>CRDD366O</u>	Capital Rep Def OH - 013660	167,765.58
<u>CRDD366U</u>	Capital Rep Def UG - 013660	25,421.50
<u>CRDD416O</u>	Capital Rep Def OH - 014160	64,253.75
<u>CRDD416U</u>	Capital Rep Def UG - 014160	566.52
<u>CRDD426O</u>	Capital Rep Def OH - 014260	274,056.48
<u>CRDD426U</u>	Capital Rep Def UG - 014260	1,624.86
<u>CRDD766O</u>	Capital Rep Def OH - 017660	29,564.79
<u>CRDD766U</u>	Capital Rep Def UG - 017660	19,345.14
<u>CRELD156</u>	Capital Reliability - 011560	21,564.86
<u>CRELD216</u>	Capital Reliability - 012160	25,974.42
<u>CRELD236</u>	Capital Reliability - 012360	45,145.88
<u>CRELD246</u>	Capital Reliability - 012460	72,032.40
<u>CRELD256</u>	Capital Reliability - 012560	94,396.74
<u>CRELD315</u>	Capital Reliability - 013150	300,962.39
<u>CRELD366</u>	Capital Reliability - 013660	107,473.48
<u>CRELD416</u>	Capital Reliability - 014160	166,315.54
<u>CRELD426</u>	Capital Reliability - 014260	80,651.99
<u>CRELD766</u>	Capital Reliability - 017660	118,612.20
<u>CRPOLE156</u>	Pole Repair/Replace - 011560	1,006,689.07
<u>CRPOLE216</u>	Pole Repair/Replace - 012160	324,216.79
<u>CRPOLE236</u>	Pole Repair/Replace - 012360	391,881.81
<u>CRPOLE246</u>	Pole Repair/Replace - 012460	353,383.57
<u>CRPOLE256</u>	Pole Repair/Replace - 012560	480,519.72
<u>CRPOLE315</u>	Pole Repair/Replace - 013150	1,037,865.36
<u>CRPOLE366</u>	Pole Repair/Replace - 013660	439,170.86
<u>CRPOLE416</u>	Pole Repair/Replace - 014160	253,713.02
<u>CRPOLE426</u>	Pole Repair/Replace - 014260	155,259.07
<u>CRPOLE766</u>	Pole Repair/Replace - 017660	286,372.94
<u>CRSTLT156</u>	Repair Street Lights - 011560	539,336.77
<u>CRSTLT216</u>	Repair Street Lights - 012160	222,724.74

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CRSTLT236	Repair Street Lights - 012360	248,115.05
CRSTLT246	Repair Street Lights - 012460	221,355.50
CRSTLT256	Repair Street Lights - 012560	285,623.66
CRSTLT315	Repair Street Lights - 013150	892,711.40
CRSTLT366	Repair Street Lights - 013660	133,375.43
CRSTLT416	Repair Street Lights - 014160	96,407.16
CRSTLT426	Repair Street Lights - 014260	399,679.58
CRSTLT766	Repair Street Lights - 017660	38,813.09
CSTLT156	NB Street Lights - 011560	429,482.80
CSTLT216	NB Street Lights - 012160	252,569.24
CSTLT236	NB Street Lights - 012360	356,319.72
CSTLT246	NB Street Lights - 012460	144,888.10
CSTLT256	NB Street Lights - 012560	136,839.41
CSTLT315	NB Street Lights - 013150	1,248,041.73
CSTLT366	NB Street Lights - 013660	201,736.70
CSTLT416	NB Street Lights - 014160	212,058.60
CSTLT426	NB Street Lights - 014260	242,280.93
CSTLT766	NB Street Lights - 017660	77,369.62
CSTRM156	Cap Minor Storms - 011560	161,181.26
CSTRM216	Cap Minor Storms - 012160	105,159.39
CSTRM236	Cap Minor Storms - 012360	19,219.39
CSTRM246	Cap Minor Storms - 012460	52,283.63
CSTRM256	Cap Minor Storms - 012560	59,510.95
CSTRM315	Cap Minor Storms - 013150	382,429.44
CSTRM366	Cap Minor Storms - 013660	31,856.97
CSTRM416	Cap Minor Storms - 014160	278,409.04
CSTRM426	Cap Minor Storms - 014260	111,884.89
CSTRM766	Cap Minor Storms - 017660	436,116.23
CSYSEN156	Sys Enh - 011560	607,858.04
CSYSEN216	Sys Enh - 012160	310,496.73
CSYSEN236	Sys Enh - 012360	113,779.15
CSYSEN246	Sys Enh - 012460	95,795.29
CSYSEN256	Sys Enh - 012560	122,081.43
CSYSEN315	Sys Enh - 013150	469,654.97
CSYSEN366	Sys Enh - 013660	37,843.60
CSYSEN416	Sys Enh - 014160	36,935.83
CSYSEN426	Sys Enh - 014260	127,652.20
CSYSEN766	Sys Enh - 017660	94,508.81
CTBRD156O	Cap Trouble Orders OH - 011560	174,569.91
CTBRD156U	Cap Trouble Orders UG - 011560	27,627.30
CTBRD216O	Cap Trouble Orders OH - 012160	93,647.95
CTBRD216U	Cap Trouble Orders UG - 012160	15,373.49
CTBRD236O	Cap Trouble Orders OH - 012360	109,869.10
CTBRD236U	Cap Trouble Orders UG - 012360	8,356.05
CTBRD246O	Cap Trouble Orders OH - 012460	97,038.46
CTBRD246U	Cap Trouble Orders UG - 012460	24,580.34
CTBRD256O	Cap Trouble Orders OH - 012560	220,767.69
CTBRD315O	Cap Trouble Orders OH - 013150	388,495.16



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CTBRD315U	Cap Trouble Orders UG - 013150	81,138.00
CTBRD366O	Cap Trouble Orders OH - 013660	113,581.91
CTBRD366U	Cap Trouble Orders UG - 013660	14,729.91
CTBRD416O	Cap Trouble Orders OH - 014160	203,798.68
CTBRD416U	Cap Trouble Order UG - 014160	2,096.70
CTBRD426O	Cap Trouble Orders OH - 014260	299,927.81
CTBRD426U	Cap Trouble Orders UG - 014260	48,075.17
CTBRD766O	Cap Trouble Orders OH - 017660	221,764.60
CTPD156	Capital Thrd Party - 011560	28,729.81
CTPD216	Capital Thrd Party - 012160	17,424.06
CTPD236	Capital Thrd Party - 012360	73,644.20
CTPD246	Capital Thrd Party - 012460	22,223.02
CTPD256	Capital Thrd Party - 012560	146,553.05
CTPD315	Capital Thrd Party - 013150	274,767.05
CTPD366	Capital Thrd Party - 013660	34,392.59
CTPD416	Capital Thrd Party - 014160	4,047.41
CTPD426	Capital Thrd Party - 014260	58,160.74
CTPD766	Capital Thrd Party - 017660	4,216.72
CXFRM156	NB Transformers - 011560	17,154.16
CXFRM216	NB Transformers - 012160	42,329.15
CXFRM236	NB Transformers - 012360	34,605.63
CXFRM246	NB Transformers - 012460	29,835.52
CXFRM256	NB Transformers - 012560	93,308.92
CXFRM301	KU Line Transformers	7,268,985.86
CXFRM315	NB Transformers - 013150	274,894.04
CXFRM366	NB Transformers - 013660	19,726.44
CXFRM416	NB Transformers - 014160	15,322.85
CXFRM426	NB Transformers - 014260	4,824.77
CXFRM766	NB Transformers - 017660	20,374.02
IT0001K	ABB Upgrade-KU17	122,345.35
IT0002K	Access Switch Rotation-KU17	300.65
IT0006K	Aspect Workfor Sched App-KU17	(1,290.24)
IT0008K	Bulk Power & Env Sys-KU17	(5,710.71)
IT0008KU	Bulk Power Env Sys-KU Direct	5,770.24
IT0010K	Call Recording Minor Upg-KU17	20,560.47
IT0011K	Cascade Biennial Tech-KU17	122,847.41
IT0015K	CIP Compliance Tools Yr7-KU17	52.17
IT0017K	Commun Solar Implem-KU17-18	133,128.92
IT0018K	CIP Compliance Infr Yr7-KU17	3,560.89
IT0019K	Computer HW for LOB's-KU17	110.18
IT0026K	Data Protection-KU17-18	12,456.82
IT0027K	Domain Cntrls ICCP-KU17	12,004.07
IT0034K	External Outage Map Upgr-KU17	51,321.17
IT0035K	FieldNet SoftwareUpgr-KU17	16,233.51
IT0042K	GIS BI Reporting-KU17	50,156.38
IT0044K	Impedance App-KU17	21,418.37
IT0045K	Intrusion Prevention-KU17-18	45,673.99
IT0046K	Inve Mgmt Bar Coding Upg-KU17	164,640.29

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
IT0049K	KU MW Tower Repl Badger-KU17	304,235.06
IT0050K	Next Gen Radio Sys Des-KU17	259,146.50
IT0061K	Mobile Radio-KU17	16.91
IT0062K	Monitor Replacement-KU17	1,922.11
IT0064K	Multi-Func Devices Refr-KU17	(4,956.40)
IT0066K	NEC MW Rad Encrypt Card-KU17	118,974.71
IT0067KU	Network Access Dev-KU17 Direc	2,133.17
IT0070K	Network Mgmt Tech Ref-KU17	142.90
IT0075K	OpenText Transmission-KU17-18	6.24
IT0077K	Oracle NMS Upgrade-KU17	567.60
IT0078K	OTN DWDM Repl (Encrypt)-KU17	272.70
IT0079K	Outside Cable Plant-KU17	(1,018.43)
IT0083K	Primavera to PowerPlan-KU17	5,966.75
IT0086K	Repl Oper Workstations-KU17	13,123.22
IT0089K	Rev Collections Impl-KU17	34,323.45
IT0090K	Rplce EMS Workstations-KU17	14,313.63
IT0094K	Server Hardware Refr-KU17	105.02
IT0100K	Site Security Improve-KU17	655.28
IT0101K	Smallworld GIS Upgr-KU17-19	924,968.39
IT0105K	Tech Refresh desk/lap-KU17	1,729.42
IT0106K	Telecom Shelter Renov-KU17	-
IT0108K	TOA Phase 4-KU17	16,638.83
IT0110K	Trans Cascade-Oracle-KU17	76,337.19
IT0111K	Trans Vegetation Mgt-KU17-18	200,711.39
IT0114K	TRMS Upgrade-KU17	27,735.97
IT0115K	TRODS-KU17	305.51
IT0118K	UC&C/CUCM Upgrades-KU17	0.00
IT0120K	Upgrade EMS HW-KU17	1.48
IT0121K	Phone Expansion-KU17	46,139.64
IT0122K	Windows 10 Upgrade-KU17	5,298.82
IT0123K	Wireless Buildout-KU17	17,750.10
IT0132K	EMS Channel Cap Expan-KU17	1,042.04
IT0133K	CA API Mgmt Gateways-KU17	12,841.44
IT0135K	Strategic Sourcing-KU17	149,932.35
IT0139K	Main Scheduling Tool-KU17	128,032.63
IT0143K	Aspect Perf Mgmt Module-KU17	(1,245.84)
IT0144K	Avaya Call Back Lic-KU17	-
IT0150CG	Ghent Stack Reflector-KU17	108,085.34
IT0151K	PS Benefits Enhancements-KU17	3,074.55
IT0154K	PE Sharepoint App-KU17	268,954.81
IT0155K	Cust Serv Rept&Analytics-KU17	196,226.80
IT0163K	My Account - Respsv Des-KU17	41,433.38
IT0164K	Telephony Enhancements-KU17	59,432.48
IT0165K	Trans Lines Map-Enhance-KU17	11,313.32
IT0166K	EMS Telecom Spare System-KU17	102.07
IT0169K	iPad Refresh Project-KU17	13,716.07
IT0170K	Sec Metrics Automation-KU17	45,302.57
IT0171K	LOB Quest Initiatives-KU17	147,624.36

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IT0172K	Dist Automation FSV Enh-KU17	-
IT0177K	Logical Access-KU17	130,882.09
IT0178K	InSITE Lic- Inspect mods-KU17	2,684.64
IT0181K	AGENT-KU17	21,200.32
IT0182K	Dist Cust Status Portal-KU17	287,217.83
IT0186K	Data Center Firewalls-KU	68,824.72
IT0188K	3rd Prty Attach Pmt Appl-KU18	18,355.52
IT0189K	Dyn Stblty Prcs Tool Enh-KU18	12,275.28
IT0190K	Blade Servers for ES & A-KU18	65,367.21
IT0192K	Int/DMZ Firewll Tech Upg-KU18	235,007.34
IT0193K	Lex Undergrnd TransLines-KU18	23,834.79
IT0194K	ITS Integration-KU18	71,855.00
IT0197K	3rd Prty Pymt (FiServ)-KU18	29,714.88
IT0199K	2018 Cybersecurity Chngs-KU18	102,023.44
IT0200K	TOA East-West Split-KU18	21,207.83
IT0202K	Access Switch Rotation-KU18	245,266.01
IT0203K	Aligne Upgrade-KU18	164,708.80
IT0204K	Analog Sunset-KU18	287,691.06
IT0206K	Bulk Power & Env Syst-KU18	98,203.10
IT0207K	Cabling Server Connect-KU18	15,638.81
IT0208K	Centrify Licensing-KU18	8,489.69
IT0209K	CERUS IV-KU18	203,995.67
IT0211K	CIP Compliance Tools Yr8-KU18	49,379.10
IT0212K	Citrix XenDsktp Mjr Upg-KU18	90,402.68
IT0213K	Citrix XenMobile Upgr-KU18	(0.00)
IT0215K	CIP Compl Infrastrct Yr8-KU18	107,707.77
IT0217K	Core Network Infrastr-KU18	77,295.99
IT0219K	EE DSM Filing-KU18-19	123,076.44
IT0221K	EMS CIP-KU18	105,108.42
IT0222K	Endpoint Protection-KU18	3,201.02
IT0224K	Exchange 2016 Upgrade-KU17	7,284.55
IT0231K	IP Management-KU18	172,442.92
IT0234K	IT Security Infrs-KU18	12,500.45
IT0237K	KU Tower Repl Bch Grove-KU17	423,548.15
IT0238K	Louisv Electrical Upgr-KU18	25,783.15
IT0239K	Louis Racks and Furn-KU18	10,862.86
IT0241K	Maximo Upgrade-KU18	260,951.42
IT0242K	Megastar & DVM MW Repl-KU18	272,151.11
IT0243K	Microsoft EA-KU18	124,209.78
IT0244K	Microsoft Lic True-up-KU18	116,676.50
IT0245K	Mbl & Wrkst Lic True-up-KU18	40,794.98
IT0247K	Mobile Infrastructure-KU18	41,987.89
IT0248K	Mobile Radio-KU18	111,765.12
IT0249K	Monitor Replacement-KU18	71,012.06
IT0251K	Multi-Func Dev Ref-KU18	14,925.29
IT0252K	NAS Capacity Expan-KU18	102,642.50
IT0253K	Network Access Infrast-KU18	110,234.67
IT0253KU	Ntwrk Access Infr-DIRECT KU18	25,087.26

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
IT0254K	Network Access Gateways-KU18	25,858.18
IT0255K	Network Management-KU18	15,875.38
IT0256K	Network Test Equip-KU18	99,575.38
IT0259K	OTN Ext Lex-Dix Ring-KU18	568,784.03
IT0260K	Outside Cable Plant-KU18	190,727.24
IT0261K	PeopleSoft Tools Enhance-KU18	55,906.78
IT0262K	Personal Prod Refresh-KU18	690.68
IT0263K	Purch/Rebuild Radio Site-KU18	283,676.52
IT0264K	Rate Case 2018-KU18-19	52,114.84
IT0265K	Replace Video Units-KU18	51,857.61
IT0269K	Rev Collec (Transcentra)-KU17	43,288.67
IT0271K	SAN Capacity Expansion-KU18	28,465.15
IT0272K	SAN Switch Refresh-KU18	254,832.57
IT0273K	SAP CCS/CSS Releases-KU18	345,917.63
IT0275K	Security Infrast Enhance-KU18	48,462.50
IT0276K	Server Cap Expn & Reliab-KU18	42,068.24
IT0277K	Server Infrast Upgr-KU18	150,292.24
IT0278K	LogRhythm (CIP)-KU18	32,538.65
IT0279K	LogRhythm (Corp)-KU18	32,538.65
IT0280K	Simpsonville Elect Upgr-KU18	22,847.09
IT0281K	Simpsonville Furn & Rack-KU18	7,706.00
IT0282K	Site Security Improvemts-KU18	50,350.14
IT0287K	Tech Refresh desk/lap-KU18	1,364,478.74
IT0288K	Telecom Site Reno-KU18	20,271.31
IT0289K	TOA-KU18	9,175.66
IT0291K	TRODS-KU18	226,273.52
IT0292K	UC4 Upgrade to V12.2-KU18	1,207.18
IT0295K	Upgrade Vmware Infrast-KU18	43,380.61
IT0297K	Phone Expan/Break Fix-KU18	70,796.92
IT0298K	Wireless Buildout-KU18	85,582.75
IT0300K	WMS Upgrade-KU18-19	1,069,230.21
IT0307K	Simpsonville to Dix Dam-KU18	83,059.98
IT0310K	PS Test Script Automate-KU18	65,669.18
IT0312K	CyberArk Password Vault-KU18	147,667.55
IT0314K	HR Dashboard Enhance-KU18	75,204.60
IT0315K	Mobile App/API Monitor-KU18	36,274.40
IT0316K	PI Upgrade-KU18	-
IT0319K	EMS Hardware Labor-KU18	18,001.79
IT0320K	DB Refresh-KU18	62,647.10
IT0321K	SCCM Upgrades-KU18	23,098.69
IT0324K	PowerPlan Lease Mod Fin-KU18	11,470.48
IT0325K	Windows 10 Upgrade-KU18	175,990.17
IT0329K	Lockout/Tagout Replace-KU18	816,243.80
IT0330K	ITSM Tools-KU18	27,862.08
IT0332K	OpenText Bill Integrity-KU18	54,382.48
IT0334K	My Account Enhancement-KU18	216,693.82
IT0335K	iPad Refresh Project-KU18	283,729.69
IT0341K	FieldSmart View Replace-KU18	121,947.24

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IT0342K	Mob Dis Replace Elec OMS-KU18	216,736.18
IT0346K	Cherwell Implementation-KU18	297,006.20
IT0349K	KY Containerized E-mail-KU18	(1,330.95)
IT0352K	Exp/Repl Cust Comm Chan-KU18	179,095.54
IT0353K	UC&C/CUCM Upgrades-KU18	49,756.85
IT0354K	PEPSE Upgrade-KU18	26,337.42
IT0356K	AFT Fathom Licenses-KU18	7,362.21
IT0357K	TrnsLnesWkMgt WO&DB Appr-KU18	197,376.60
IT0358K	TRAC Phase 2-KU18-19	36,887.51
IT0359K	Oracle Alerting Mods-KU18	17,305.77
IT0362K	Phire -KU18	28,132.91
IT0363K	Infrast Mgmt Clusters-KU18	106,088.67
IT0364K	ALM Licenses-KU18	16,832.56
IT0365K	MR Hardware-KU18	18,586.34
IT0366K	SAP HANA DB Server Ref-KU18	1,052,545.80
IT0367K	EFrankfort TC Shelter-KU18-19	31,913.82
IT0368K	GlobalScape ASM-KU18	5,545.00
IT0369K	BW on HANA Upgrade-KU18-19	184,751.76
IT0370K	EOL ASR Switches-KU18	306,479.29
IT0371K	NIST Program Initiatives-KU18	31,425.04
IT0372K	CyberSecuri-Microseg1-KU18-19	609,700.57
IT0373K	Toad for Oracle Licenses-KU18	5,983.75
IT0374K	SIP Voice Infrastruct-KU18-20	150,144.01
IT0375K	Service Suite Test Auto-KU18	5,756.14
IT0423K	DB Backup Storage Ref-KU18	166,015.96
IT0550K	Computing Infra Upg-KU18	667,545.68
IT0620K	DACS/SONET Repl Eng/Des-KU18	86,400.18
IT1016K	KY SDN Impl (Phase 1)-KU19	46,839.26
K5-2015	Relocations Trans Lines KU	(0.01)
K5-2016	Relocations T Lines KU-	-
K8-2017	Storm Damage T-Line KU 2017	14,550.93
K8-2018	Storm Damage T-Line KU 2018	779,563.59
K9-2016	PRIORITY REPL T-LINES KU 2016	6,896.59
K9-2017	Priority Repl T-Lines KU	749,301.26
K9-2018	Priority Repl T-Lines KU 2018	8,824,281.82
KARM-2017	Priority Repl X-Arms KU 2017	-
KARM-2018	Priority Repl X-Arms KU 2018	170,843.73
KARREST17	KU Arrester Replacements 2017	(26,287.16)
KINS-2018	Priority Repl Insltrs KU 2018	122,903.08
KOTFAIL17	KU-OtherFail-2017	185,432.91
KOTFAIL18	KU-OtherFail-2018	711,482.90
KOTH-2016	Priority Repl Other KU 2016	(31,425.24)
KOTH-2017	Priority Repl Other KU 2017	(26,982.18)
KOTH-2018	Priority Repl Other KU 2018	2,708,979.75
KOTH-2019	Priority Repl Other KU 2019	2,352.59
K-OTHER14	KU-Other-2014	(615.68)
K-OTHER15	KU-Other-2015	(9,483.82)
KOTPR14	KU Other Prot Blank 2014	8,894.81

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KOTPR15	KU Other Prot Blanket 2015	(389.55)
KOTPR16	KU Other Prot Blanket 2016	389.55
KOTPR17	KU Other Prot Blanket 2017	309,964.58
KRELAY-17	Relay Replacements-KU-2017	240,874.98
KRTU-14	KU RTU Replacements-14	(6,868.06)
KRTU-15	KU RTU Replacements-15	6,093.39
KRTU-16	KU RTU Replacements-16	(11,775.16)
KRTU-17	KU RTU Replacements-17	(66,432.80)
KSTSVC12	STATION SERV XFMRS KU-12	351,881.08
LI-000001	PR Leitchfield 138kV Tap	702,722.53
LI-000002	PR Kenton-Carntown	1,425,266.58
LI-000004	PR Carrollton-Warsaw	837,056.23
LI-000005	PR Finchville-Bardstown	888,993.31
LI-000006	PR Beattyville-West Irvine	1,968,340.76
LI-000007	PR Ghent-West Lexington	512,190.14
LI-000008	PR Boyle County-Lancaster	2,483,531.47
LI-000009	PR Clinton-Wickliffe	1,430,458.48
LI-000010	PR Spencer Road-Farmers	857,308.73
LI-000011	PR Millersburg-Renaker	1,887,484.14
LI-000012	PR Carrollton-Eminence	2,300,214.20
LI-000013	PR Eminence-Shelbyville	696,376.04
LI-000014	PR Eminence-Centerfield	168,584.88
LI-000015	PR Lake Reba-West Irvine	858,878.18
LI-000016	PR Tyrone-Higby Mill	1,452,854.76
LI-000017	PR Middlesboro-Pineville	917,857.43
LI-000018	PR Bimble-London	761,975.45
LI-000020	PR Dix Dam-Lancaster	1,450,129.88
LI-000021	PR Eminence-LaGrange	576,773.13
LI-000022	LTG South Paducah-Clinton	839,386.93
LI-000023	PR Warsaw-Owen Co EKPC	516,616.72
LI-000024	PR Green River-Green Rvr Stl	4,941,988.34
LI-000025	PR Harlan Y-Pineville	10,642.66
LI-000027	PR Hillside-Indian Hill	945,341.74
LI-000030	PR Lancaster-Danville E	2,240.56
LI-000031	PR Bimble-Artemus	366,294.75
LI-000032	PR Elihu-Somerset North	1,087,247.55
LI-000034	PR Middlesboro 127-Midsbro 780	11,058.14
LI-000038	DSP Reynolds 2 Sub	164,134.03
LI-000041	ESR Taylorsville 647-615	209,211.45
LI-000042	ESR Campbellsvle Tay Co 768-605	58,285.08
LI-000043	ESR Shelby Co 20-665 and 685	157,523.22
LI-000044	ESR Leitchfld E 556-605 & 615	99,261.48
LI-000045	ESR Spencer Chemical 888-615	492,741.42
LI-000052	MOS Wst Irvine 193-805-815-825	65,418.28
LI-000053	MOS Coleman Rd 236-805-815-825	131,886.31
LI-000055	MOS Rivr Queen Tap 167-805-815	88,533.52
LI-000085	TEP-MOT-Greensburg-Camp EKPC	896.22
LI-158275	TL Trailer-Elizabethtown	2,326.91

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
LI-158321	Midland Avenue Relo	7,759.00
LI-158326	PR Gardner 715 Tap	337,284.61
SC0002	Danville Pole Racks-KU18	149,383.84
SU-000004	Princeton CH, Arresters & DFR	757,135.32
SU-000006	PBR-Taylor Co (3) 69kV BKR Rpl	589,586.32
SU-000009	PBR-Bonnieville(3) 69kV BKRRpl	449,455.99
SU-000010	PBR-Carntown (1) 69kV BKR Rpl	264,053.97
SU-000011	PBR-Clinton(3) 69kV BKR Rpl	794,867.53
SU-000012	PBR-DxDamPInt (3) 69kV BKR Rpl	68,839.57
SU-000013	PBR-Kenton (2) 69kV BKR Rpl	1,280,062.17
SU-000021	PAR-WCiff Arsts604,614,624,634	12,947.23
SU-000022	PCA-Carrollton CC704, 714, 744	29,105.74
SU-000023	PCA-Clark Co CC (724)	136,968.64
SU-000026	PPLC-Hardinsburg 704	17,803.98
SU-000031	PGG-LxPInt GG Audit/Remdiation	109,858.07
SU-000033	PGG-Rodburn GG Audit/Rmdiation	150,662.92
SU-000035	RST-Higby Mill SSVT Add	145,257.23
SU-000036	RST-Paris SSVT Add	151,343.56
SU-000037	RST-Pisgah SSVT Add	133,518.61
SU-000040	PBR-Pineville (1) 345kV	388,834.04
SU-000043	PBR-Delvinta (4) 138kV BKR	1,370,533.25
SU-000044	PBR-Howard Branch(1) 138kV BKR	78,712.90
SU-000048	PBR-Bonds Mill (2) 69kV BKR	254,252.44
SU-000050	PBR-London(5) 69kV BKR	838,921.37
SU-000052	PBR-Nebo (3) 69kV BKR	133,131.70
SU-000056	RSC-Pineville Sec Upgr	723,898.54
SU-000064	PRLY-Adams 108-614-634	224,653.44
SU-000066	PRLY-Dorch 072-604 Panel	13,124.81
SU-000093	PRBrown Plant 117-744 Panel	309,952.20
SU-000097	REL-Danville East 834-605 MOS	615.41
SU-000098	TEP-Trimble Co 345kV Reactr	(4,055.56)
SU-000108	PPLC 009-872/884	134,526.49
SU-000109	PPLC 009-794 DCB	55,917.03
SU-000111	PPLC 100-714 DCB	48,799.01
SU-000139	PR Arnold 121-604 Panel	384,491.33
SU-000140	PRLY Carrolton 067-624	101,348.59
SU-000148	PRTU Munfordsville ( EKP)	60,229.54
SU-000149	PRTU Columbia (EKP)	41,456.12
SU-000150	PRTUMackville ( EKP)	89,589.18
SU-000151	PRTU Avon N83 (EKP Tie)	57,500.29
SU-000152	PRTU E Bardstown (EKP Tie)	55,525.53
SU-000153	PRTU Green Co. (EKP Tie)	69,128.99
SU-000154	PRTU Hodgenville (EKP Tie)	59,466.36
SU-000155	PRTU Stephensburg (EKP Tie)	49,175.88
SU-000165	PRTU Owen Co. (EKP Tie)	2,941.86
SU-000166	PRTU Renaker (EKP Tie)	3,952.34
SU-000167	PRTU Falmouth (KU Load on EKP)	8,242.55
SU-000170	PRTU Shelby Co * (EKP Tie)	49,728.07

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
SU-000178	REL-Lebanon West 138 RTU	76,892.45
SU-000179	RSC-Pocket N. Security Upgrds	187,817.84
SU-000180	REL-Shadrack 138 RTU	119,943.52
SU-000181	TEP-Adms-Delapln 69kV Term Eqp	283,988.09
SU-000188	TEP-Bnesboro N-Wnchstr 69kV Br	126,314.13
SU-000198	TEP-Frly-Lib Chrch 69kV Trm Eq	49,237.67
SU-000205	TEP-Meredith 138kV Capacitor	168,590.39
SU-000206	TEP-Middlesboro 69kV Capacitor	77,540.72
SU-000236	TEP-Gtown-Lmns Mll 69kV Lne Sw	175,491.96
SU-000243	PBR-Wickliffe (4) 69kV BKR Rpl	773,471.79
SU-000244	PRLY-Hardinsburg 714	3,079.87
SU-000246	TEP-Bardstwn 138/69kV Xfmr Rpl	597,770.92
SU-000247	LEX UNDRGD-PHASE 1 SUBS	614,633.38
SU-000248	TEP-Artemus(1)69kV Brk,PAR,PIN	39,686.16
SU-000249	PCA-Boonesboro North	6,706.42
SU-000252	PCA-East Frankfort Arresters	6,828.86
SU-000254	PCA-Spencer Road	5,979.83
SU-000257	PGG-Rogersville GG	3,236.05
SU-000305	PBR- Bimble (3) 69kV PIN PAR	246,804.90
SU-000316	PGG-Taylor Co. Fence	2,353.29
SU-000328	PRTU-Bracken Co. EKP Tie	7,285.42
SU-000329	PRTU-Murphysville EKP Tie	4,442.43
SU-000334	PRTU-Owingsville KU Load on EK	8,661.81
SU-000394	TEP-Matnzas-Wilsn 161kV Trm Eq	37,757.69

**Grand Total**

**541,559,615.21**



KENTUCKY UTILITIES COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING  
 DECEMBER 2018

	YTD Accruals	YTD Acct - 254	YTD IS Neutrality ARO Child Depr.	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance
<b>DEPRECIATION</b>										
Electric Distribution	(45,382,821.46)	-	-	-	-	-	-	-	-	(45,382,821.46)
Electric Distribution - ARO	(7,294.07)	-	7,294.07	-	-	-	-	-	-	-
Electric General Plant	(12,551,889.37)	-	-	-	-	-	399,632.98	-	-	(12,152,256.39)
Electric Hydro Production	(1,268,408.94)	-	-	-	-	-	-	-	-	(1,268,408.94)
Electric Hydro Production - ARO	(17,888.16)	-	17,888.16	-	-	-	-	-	-	-
Electric Other Production	(41,629,475.05)	-	-	-	-	1,394,048.28	-	-	-	(40,235,426.77)
Electric Other Production - ARO	(20,149.44)	-	20,149.44	-	-	-	-	-	-	-
Electric Steam Production	(133,650,213.97)	-	-	-	-	-	-	-	-	(133,650,213.97)
Electric Steam Production - ARO	(18,991,604.35)	-	18,991,604.35	-	-	-	-	-	-	-
Electric Transmission	(22,169,713.89)	-	-	-	-	-	-	-	-	(22,169,713.89)
Electric Transmission - ARO	(25,031.64)	-	25,031.64	-	-	-	-	-	-	-
	(275,714,490.34)	-	19,061,967.66	-	-	1,394,048.28	399,632.98	-	-	(254,858,841.42)
<b>AMORTIZATION</b>										
Intangibles	(18,378,650.66)	-	-	-	-	-	-	-	-	(18,378,650.66)
Leaseholds	-	-	-	-	-	-	-	-	-	-
	(18,378,650.66)	-	-	-	-	-	-	-	-	(18,378,650.66)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(294,093,141.00)</b>									<b>(273,237,492.08)</b>

KU - Elec Utility Rev & Exp - YTD	
Depreciation	(254,858,841.42)
Depreciation for ARO	(18,378,650.66)
Amortization	(273,237,492.08)
	-

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,168,929.31	-	-	-	-	2,168,929.31	(1,497,796.24)	671,133.07
E360.20-Land	5,555,066.44	415,654.70	-	-	415,654.70	5,970,721.14	(0.00)	5,970,721.14
E361.00-Structures and Improvements	14,411,933.72	32,898.55	(62,451.99)	860.21	(28,693.23)	14,383,240.49	(2,751,300.37)	11,631,940.12
E362.00-Station Equipment	198,035,492.19	28,934,656.67	(1,989,349.85)	(24,638.51)	26,920,668.31	224,956,160.50	(54,337,030.40)	170,619,130.10
E364.00-Poles, Towers, and Fixtures	389,091,936.74	19,135,888.70	(1,547,182.24)	-	17,588,706.46	406,680,643.20	(172,342,601.54)	234,338,041.66
E365.00-OH Conductors and Devices	369,561,367.35	33,158,466.96	(7,569,594.66)	-	25,588,872.30	395,150,239.65	(117,768,644.61)	277,381,595.04
E366.00-Underground Conduit	2,390,171.06	6,179.93	(1,719.96)	-	4,459.97	2,394,631.03	(1,003,813.60)	1,390,817.43
E367.00-UG Conductors and Devices	194,252,350.81	8,105,780.99	(751,534.06)	-	7,354,246.93	201,606,597.74	(51,708,888.00)	149,897,709.74
E368.00-Line Transformers	313,646,674.85	7,348,322.87	(569,596.36)	-	6,778,726.51	320,425,401.36	(149,083,869.75)	171,341,531.61
E369.00-Services	114,368,256.30	8,484,534.56	(159,848.09)	-	8,324,686.47	122,692,942.77	(65,162,841.39)	57,530,101.38
E370.00-Meters	66,450,492.47	869,813.10	(4,044,482.12)	-	(3,174,669.02)	63,275,823.45	(32,046,198.42)	31,229,625.03
E370.01-Meters AMS	1,169,602.87	1,264,738.51	-	-	1,264,738.51	2,434,341.38	(165,536.00)	2,268,805.38
E370.20-Meters CT and PT	11,207,673.77	356,286.90	(93,735.20)	-	262,551.70	11,470,225.47	(5,741,510.98)	5,728,714.49
E371.00-Install on Customer Premise	6,164.11	2,173.25	-	(2,173.25)	-	6,164.11	(52.89)	6,111.22
E373.00-Street Lighting / Signal Sy	120,862,948.13	5,150,018.63	(2,026,528.17)	2,173.25	3,125,663.71	123,988,611.84	(43,491,562.88)	80,497,048.96
E374.05-ARO Cost Elec Dist (L/B)	641,701.84	-	(10,938.19)	-	(10,938.19)	630,763.65	(47,035.16)	583,728.49
E374.07-ARO Cost Elec Dist (Eqp)	28,488.53	-	(3,003.21)	-	(3,003.21)	25,485.32	(71,674.51)	(46,189.19)
	1,803,849,250.49	113,265,414.32	(18,829,964.10)	(23,778.30)	94,411,671.92	1,898,260,922.41	(697,220,356.74)	1,201,040,565.67
<b>Electric General Plant</b>								
E389.20-Land	3,397,712.20	34,849.95	-	-	34,849.95	3,432,562.15	0.00	3,432,562.15
E390.10-Structures and Improvements	62,536,643.71	5,663,132.97	(554,950.82)	(860.21)	5,107,321.94	67,643,965.65	(13,553,263.12)	54,090,702.53
E390.20-Improvements to Leased Property	472,684.30	-	(31,400.44)	-	(31,400.44)	441,283.86	(373,548.27)	67,735.59
E391.10-Office Equipment	10,579,974.55	1,007,890.21	(217,728.76)	-	790,161.45	11,370,136.00	(5,480,624.16)	5,889,511.84
E391.20-Non PC Computer Equipment	23,099,940.54	8,621,152.37	(3,274,067.34)	-	5,347,085.03	28,447,025.57	(15,232,796.31)	13,214,229.26
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	4,582,223.16	2,686,092.52	(1,113,706.74)	-	1,572,385.78	6,154,608.94	(809,191.15)	5,345,417.79
E392.00-Cars and Light Trucks	1,449,862.59	428,449.19	(160,609.39)	(3,214.95)	264,624.85	1,714,487.44	(803,218.12)	911,269.32
E392.10-Heavy Trucks and Other	5,797,160.09	181,807.38	(102,395.24)	-	79,412.14	5,876,572.23	(3,367,933.07)	2,508,639.16
E393.00-Stores Equipment	910,970.79	-	(20,660.50)	-	(20,660.50)	890,310.29	(442,548.03)	447,762.26
E394.00-Tools, Shop, and Garage Equ	13,303,566.55	715,184.10	(61,108.55)	(17,234.26)	636,841.29	13,940,407.84	(4,784,693.69)	9,155,714.15
E395.00-Laboratory Equipment	-	-	-	-	-	-	(0.00)	(0.00)
E396.00-Power Op Equip - Lg Mach	3,458,015.82	-	-	(3,458,015.82)	(3,458,015.82)	-	(0.03)	(0.03)
E396.10-Power Op Equip-Lg Mach	-	1,783,490.92	-	2,063,792.93	3,847,283.85	3,847,283.85	(1,079,241.09)	2,768,042.76
E396.20-Power Op Equip-Other	-	(770,893.38)	-	1,394,222.89	623,329.51	623,329.51	(277,471.20)	345,858.31
E397.00- Microwave, Fiber, Other	29,996,788.80	2,561,802.84	(29,953.00)	-	2,531,849.84	32,528,638.64	(12,772,236.69)	19,756,401.95
E397.10-Comm Eq Radio and Telephone	19,272,548.21	6,255,236.49	-	-	6,255,236.49	25,527,784.70	(11,645,193.67)	13,882,591.03
E397.20-DSM Communication Equipment	7,584,827.01	16,453.49	-	-	16,453.49	7,601,280.50	(2,655,094.42)	4,946,186.08
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
	186,442,918.32	29,184,649.05	(5,566,580.78)	(21,309.42)	23,596,758.85	210,039,677.17	(73,277,053.02)	136,762,624.15

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47	(912,332.60)	(56,696.13)
E331.00-Structures and Improvements	2,999,390.54	1,617,170.69	-	-	1,617,170.69	4,616,561.23	(505,174.39)	4,111,386.84
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37	(9,887,589.41)	11,998,056.96
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58	(2,389,412.43)	11,657,329.15
E334.00-Accessory Electric Equipmen	1,381,870.67	-	(46,262.11)	-	(46,262.11)	1,335,608.56	(324,035.54)	1,011,573.02
E335.00-Misc Power Plant Equipment	329,374.18	-	-	-	-	329,374.18	(155,938.29)	173,435.89
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13	(95,823.92)	138,685.21
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99	(55,478.11)	590,309.88
	<u>42,378,956.93</u>	<u>1,617,170.69</u>	<u>(46,262.11)</u>	<u>-</u>	<u>1,570,908.58</u>	<u>43,949,865.51</u>	<u>(14,325,784.69)</u>	<u>29,624,080.82</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83	(71,375.27)	(15,456.44)
E303.00-Misc Intangible Plant	63,093,995.96	7,033,425.31	(7,125,529.38)	-	(92,104.07)	63,001,891.89	(28,631,282.76)	34,370,609.13
E303.10-CCS Software	55,494,363.99	345,917.63	-	-	345,917.63	55,840,281.62	(41,255,122.48)	14,585,159.14
	<u>118,688,734.36</u>	<u>7,379,342.94</u>	<u>(7,125,529.38)</u>	<u>-</u>	<u>253,813.56</u>	<u>118,942,547.92</u>	<u>(69,957,780.51)</u>	<u>48,984,767.41</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(128,254.90)	48,154.41
E340.20-Land	297,169.21	60,322.65	-	-	60,322.65	357,491.86	-	357,491.86
E341.00-Structures and Improvements	85,707,409.53	1,750,230.09	(443.64)	-	1,749,786.45	87,457,195.98	(26,622,146.76)	60,835,049.22
E342.00-Fuel Holders, Producers, Ac	62,586,648.63	44,698.78	-	-	44,698.78	62,631,347.41	(21,395,992.36)	41,235,355.05
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	0.00	0.00
E343.00-Prime Movers	657,987,557.62	10,754,278.61	(9,340,245.94)	-	1,414,032.67	659,401,590.29	(220,925,027.06)	438,476,563.23
E344.00-Generators	131,571,205.04	4,509,566.91	(182,738.45)	-	4,326,828.46	135,898,033.50	(45,790,916.27)	90,107,117.23
E345.00-Accessory Electric Equipmen	78,605,669.60	287,775.79	-	-	287,775.79	78,893,445.39	(28,646,392.02)	50,247,053.37
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,077,175.63	105,262.41	-	-	105,262.41	9,182,438.04	(3,750,545.54)	5,431,892.50
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12	(73,527.02)	333,464.10
	<u>1,026,416,235.69</u>	<u>17,512,135.24</u>	<u>(9,523,428.03)</u>	<u>-</u>	<u>7,988,707.21</u>	<u>1,034,404,942.90</u>	<u>(347,332,801.93)</u>	<u>687,072,140.97</u>

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	24,171,385.92	583,442.06	-	-	583,442.06	24,754,827.98	-	24,754,827.98
E311.00-Structures and Improvements	351,757,110.73	4,044,642.32	(1,123,331.56)	2,066,298.40	4,987,609.16	356,744,719.89	(189,812,674.29)	166,932,045.60
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,968,896,485.07	46,571,025.19	(17,996,120.31)	(706,125.60)	27,868,779.28	3,996,765,264.35	(1,282,239,194.74)	2,714,526,069.61
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	337,507,665.61	8,298,679.54	(2,998,173.42)	(164,486.26)	5,136,019.86	342,643,685.47	(170,614,006.80)	172,029,678.67
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	251,867,428.06	5,908,772.32	(152,367.38)	(670,417.06)	5,085,987.88	256,953,415.94	(114,812,694.40)	142,140,721.54
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	36,601,585.72	1,663,908.68	(465,502.20)	(504,820.27)	693,586.21	37,295,171.93	(16,684,869.59)	20,610,302.34
E317.07-ARO Cost Steam (Eqp)	34,938,327.12	-	(308,555.88)	(3,393,424.91)	(3,701,980.79)	31,236,346.33	(12,256,946.51)	18,979,399.82
E317.08-ARO Cost Steam (CCR)	167,063,236.61	-	-	349,477.45	349,477.45	167,412,714.06	(120,411,393.27)	47,001,320.79
	5,172,803,224.84	67,070,470.11	(23,044,050.75)	(3,023,498.25)	41,002,921.11	5,213,806,145.95	(1,906,831,779.60)	3,306,974,366.35
<b>Electric Transmission</b>								
E350.10-Land Rights	29,529,839.68	22,205.80	-	-	22,205.80	29,552,045.48	(17,849,495.70)	11,702,549.78
E350.20-Land	2,360,270.07	2,239.30	-	-	2,239.30	2,362,509.37	-	2,362,509.37
E352.10-Struct & Imp-Non Sys Contro	29,418,020.26	3,179,446.49	(34,315.51)	-	3,145,130.98	32,563,151.24	(7,562,580.12)	25,000,571.12
E352.20-Struct & Imp-Sys Control/Co	88,771.16	(5,785.94)	-	-	(5,785.94)	82,985.22	(38,284.60)	44,700.62
E353.10-Station Equipment - Non Sys	285,215,801.10	56,863,256.83	(4,652,784.45)	24,638.51	52,235,110.89	337,450,911.99	(73,594,626.02)	263,856,285.97
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	2,624,070.45	-	-	-	-	2,624,070.45	(5,726,208.02)	(3,102,137.57)
E354.00-Towers and Fixtures	78,033,094.15	-	-	-	-	78,033,094.15	(52,470,303.57)	25,562,790.58
E355.00-Poles and Fixtures	307,006,356.57	50,297,400.17	(3,507,908.80)	-	46,789,491.37	353,795,847.94	(76,944,241.93)	276,851,606.01
E356.00-OH Conductors and Devices	188,110,717.32	13,419,352.61	(1,990,387.71)	-	11,428,964.90	199,539,682.22	(114,814,597.46)	84,725,084.76
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(256,369.31)	192,390.95
E358.00-UG Conductors and Devices	1,299,094.40	3,804.72	-	-	3,804.72	1,302,899.12	(958,378.53)	344,520.59
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	-	-	73,005.42	(7,015.91)	65,989.51
E359.17-ARO Cost Transm (Eqp)	483,852.20	-	(7,169.43)	-	(7,169.43)	476,682.77	(83,813.98)	392,868.79
	924,691,653.04	123,781,919.98	(10,192,565.90)	24,638.51	113,613,992.59	1,038,305,645.63	(350,305,915.15)	687,999,730.48
<b>Total Plant in Service</b>	<u>9,275,270,973.67</u>	<u>359,811,102.33</u>	<u>(74,328,381.05)</u>	<u>(3,043,947.46)</u>	<u>282,438,773.82</u>	<u>9,557,709,747.49</u>	<u>(3,459,251,471.64)</u>	<u>6,098,458,275.85</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

<b>KY, VA, TN Plant in Service</b>	<b>Beginning</b>			<b>Transfers/</b>		<b>Ending</b>
<b>TOTAL 101</b>	<b>Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Adjustments</b>	<b>Net Additions</b>	<b>Balance</b>
<b>Electric Distribution</b>						
E360.10-Land Rights	2,168,929.31	-	-	-	-	2,168,929.31
E360.20-Land	5,555,066.44	415,654.70	-	-	415,654.70	5,970,721.14
E361.00-Structures and Improvements	12,754,169.43	1,579,814.24	(62,451.99)	860.21	1,518,222.46	14,272,391.89
E362.00-Station Equipment	184,269,825.96	12,290,686.50	(1,989,349.85)	(24,638.51)	10,276,698.14	194,546,524.10
E364.00-Poles, Towers, and Fixtures	381,524,709.62	18,217,407.19	(1,547,182.24)	-	16,670,224.95	398,194,934.57
E365.00-OH Conductors and Devices	356,392,459.98	19,994,213.31	(7,569,594.66)	-	12,424,618.65	368,817,078.63
E366.00-Underground Conduit	2,219,168.54	6,179.93	(1,719.96)	-	4,459.97	2,223,628.51
E367.00-UG Conductors and Devices	187,355,977.24	10,267,796.06	(751,534.06)	-	9,516,262.00	196,872,239.24
E368.00-Line Transformers	309,639,218.40	8,441,764.40	(569,596.36)	-	7,872,168.04	317,511,386.44
E369.00-Services	114,345,716.95	8,493,346.68	(159,848.09)	-	8,333,498.59	122,679,215.54
E370.00-Meters	65,676,755.13	1,222,541.65	(4,044,482.12)	-	(2,821,940.47)	62,854,814.66
E370.01-Meters AMS	1,088,160.96	254,000.79	-	-	254,000.79	1,342,161.75
E370.20-Meters CT and PT	11,207,673.77	356,286.90	(93,735.20)	-	262,551.70	11,470,225.47
E371.00-Install on Customer Premise	-	2,173.25	-	(2,173.25)	-	-
E373.00-Street Lighting / Signal Sy	116,763,048.65	7,294,296.03	(2,026,528.17)	2,173.25	5,269,941.11	122,032,989.76
E374.05-ARO Cost Elec Dist (L/B)	641,701.84	-	(10,938.19)	-	(10,938.19)	630,763.65
E374.07-ARO Cost Elec Dist (Eqp)	28,488.53	-	(3,003.21)	-	(3,003.21)	25,485.32
	<u>1,751,631,070.75</u>	<u>88,836,161.63</u>	<u>(18,829,964.10)</u>	<u>(23,778.30)</u>	<u>69,982,419.23</u>	<u>1,821,613,489.98</u>
<b>Electric General Plant</b>						
E389.20-Land	3,397,712.20	34,849.95	-	-	34,849.95	3,432,562.15
E390.10-Structures and Improvements	60,750,482.56	5,892,824.25	(554,950.82)	(860.21)	5,337,013.22	66,087,495.78
E390.20-Improvements to Leased Property	472,684.30	-	(31,400.44)	-	(31,400.44)	441,283.86
E391.10-Office Equipment	10,555,100.83	1,032,763.93	(217,728.76)	-	815,035.17	11,370,136.00
E391.20-Non PC Computer Equipment	23,084,625.94	4,939,805.50	(3,274,067.34)	-	1,665,738.16	24,750,364.10
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	4,570,311.46	1,184,573.98	(1,113,706.74)	-	70,867.24	4,641,178.70
E392.00-Cars and Light Trucks	1,449,862.59	393,487.80	(160,609.39)	17,234.26	250,112.67	1,699,975.26
E392.10-Heavy Trucks and Other	5,797,160.09	181,807.38	(102,395.24)	-	79,412.14	5,876,572.23
E393.00-Stores Equipment	910,970.79	-	(20,660.50)	-	(20,660.50)	890,310.29
E394.00-Tools, Shop, and Garage Equ	13,123,669.71	683,459.36	(61,108.55)	(17,234.26)	605,116.55	13,728,786.26
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach	2,452,856.34	-	-	(2,170,579.08)	(2,170,579.08)	282,277.26
E396.10-Power Op Equip-Lg Mach	-	1,522,499.39	-	1,781,515.67	3,304,015.06	3,304,015.06
E396.20-Power Op Equip-Other	-	234,266.10	-	389,063.41	623,329.51	623,329.51
E397.00- Microwave, Fiber, Other	29,720,043.42	1,384,500.92	(29,953.00)	-	1,354,547.92	31,074,591.34
E397.10-Comm Eq Radio and Telephone	19,107,797.57	867,646.94	-	-	867,646.94	19,975,444.51
E397.20-DSM Communication Equipment	7,559,132.61	41,383.73	-	-	41,383.73	7,600,516.34
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>182,952,410.41</u>	<u>18,393,869.23</u>	<u>(5,566,580.78)</u>	<u>(860.21)</u>	<u>12,826,428.24</u>	<u>195,778,838.65</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

<b>KY, VA, TN Plant in Service</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Electric Hydro Production</b>						
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47
E331.00-Structures and Improvements	2,999,390.54	-	-	-	-	2,999,390.54
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58
E334.00-Accessory Electric Equipmen	1,362,584.79	19,285.88	(46,262.11)	-	(26,976.23)	1,335,608.56
E335.00-Misc Power Plant Equipment	316,946.74	12,427.44	-	-	12,427.44	329,374.18
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99
	<u>42,347,243.61</u>	<u>31,713.32</u>	<u>(46,262.11)</u>	<u>-</u>	<u>(14,548.79)</u>	<u>42,332,694.82</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83
E303.00-Misc Intangible Plant	52,452,654.66	12,406,686.44	(7,125,529.38)	-	5,281,157.06	57,733,811.72
E303.10-CCS Software	41,045,494.53	14,448,869.46	-	-	14,448,869.46	55,494,363.99
	<u>93,598,523.60</u>	<u>26,855,555.90</u>	<u>(7,125,529.38)</u>	<u>-</u>	<u>19,730,026.52</u>	<u>113,328,550.12</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	297,169.21	60,322.65	-	-	60,322.65	357,491.86
E341.00-Structures and Improvements	85,707,409.53	953,831.32	(443.64)	-	953,387.68	86,660,797.21
E342.00-Fuel Holders, Producers, Ac	61,801,032.46	819,492.08	-	-	819,492.08	62,620,524.54
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-
E343.00-Prime Movers	640,769,719.29	13,735,940.00	(9,340,245.94)	-	4,395,694.06	645,165,413.35
E344.00-Generators	131,334,532.09	349,082.04	(182,738.45)	-	166,343.59	131,500,875.68
E345.00-Accessory Electric Equipmen	66,158,423.50	12,664,336.71	-	-	12,664,336.71	78,822,760.21
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,077,175.63	24,427.24	-	-	24,427.24	9,101,602.87
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12
	<u>995,728,862.14</u>	<u>28,607,432.04</u>	<u>(9,523,428.03)</u>	<u>-</u>	<u>19,084,004.01</u>	<u>1,014,812,866.15</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

<b>KY, VA, TN Plant in Service</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Electric Steam Production</b>						
E310.20-Land	12,286,216.31	1,482,167.79	-	-	1,482,167.79	13,768,384.10
E311.00-Structures and Improvements	334,385,291.23	12,648,441.79	(1,123,331.56)	2,103,199.44	13,628,309.67	348,013,600.90
E311.01-AROP Structures and Improv	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,252,270,199.31	655,053,023.58	(17,996,120.31)	(743,026.64)	636,313,876.63	3,888,584,075.94
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	335,207,712.53	4,568,379.78	(2,998,173.42)	(164,486.26)	1,405,720.10	336,613,432.63
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	239,084,305.02	14,664,361.87	(152,367.38)	(670,417.06)	13,841,577.43	252,925,882.45
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	34,275,279.56	2,275,599.97	(465,502.20)	(525,269.48)	1,284,828.29	35,560,107.85
E317.07-ARO Cost Steam (Eqp)	34,938,327.12	-	(308,555.88)	(3,393,424.91)	(3,701,980.79)	31,236,346.33
E317.08-ARO Cost Steam (CCR)	167,063,236.61	-	-	349,477.45	349,477.45	167,412,714.06
	<u>4,409,510,567.69</u>	<u>690,691,974.78</u>	<u>(23,044,050.75)</u>	<u>(3,043,947.46)</u>	<u>664,603,976.57</u>	<u>5,074,114,544.26</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	29,529,839.68	22,205.80	-	-	22,205.80	29,552,045.48
E350.20-Land	2,360,270.07	2,239.30	-	-	2,239.30	2,362,509.37
E352.10-Struct & Imp-Non Sys Contro	29,408,229.58	1,710,332.77	(34,315.51)	-	1,676,017.26	31,084,246.84
E352.20-Struct & Imp-Sys Control/Co	82,985.22	-	-	-	-	82,985.22
E353.10-Station Equipment - Non Sys	274,386,526.39	23,616,882.68	(4,652,784.45)	24,638.51	18,988,736.74	293,375,263.13
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	2,624,070.45	-	-	-	-	2,624,070.45
E354.00-Towers and Fixtures	78,033,094.15	-	-	-	-	78,033,094.15
E355.00-Poles and Fixtures	268,947,893.94	32,630,661.47	(3,507,908.80)	-	29,122,752.67	298,070,646.61
E356.00-OH Conductors and Devices	177,218,153.38	7,891,062.53	(1,990,387.71)	-	5,900,674.82	183,118,828.20
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,298,643.49	3,093.52	-	-	3,093.52	1,301,737.01
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	-	-	73,005.42
E359.17-ARO Cost Transm (Eqp)	483,852.20	-	(7,169.43)	-	(7,169.43)	476,682.77
	<u>864,895,324.23</u>	<u>65,876,478.07</u>	<u>(10,192,565.90)</u>	<u>24,638.51</u>	<u>55,708,550.68</u>	<u>920,603,874.91</u>
<b>Total 101 Plant in Service</b>	<u>8,340,664,002.43</u>	<u>919,293,184.97</u>	<u>(74,328,381.05)</u>	<u>(3,043,947.46)</u>	<u>841,920,856.46</u>	<u>9,182,584,858.89</u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	-	-	-	-	-
E361.00-Structures and Improvements	1,657,764.29	(1,546,915.69)	-	-	(1,546,915.69)	110,848.60
E362.00-Station Equipment	13,765,666.23	16,643,970.17	-	-	16,643,970.17	30,409,636.40
E364.00-Poles, Towers, and Fixtures	7,567,227.12	918,481.51	-	-	918,481.51	8,485,708.63
E365.00-OH Conductors and Devices	13,168,907.37	13,164,253.65	-	-	13,164,253.65	26,333,161.02
E366.00-Underground Conduit	171,002.52	-	-	-	-	171,002.52
E367.00-UG Conductors and Devices	6,896,373.57	(2,162,015.07)	-	-	(2,162,015.07)	4,734,358.50

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E368.00-Line Transformers	4,007,456.45	(1,093,441.53)	-	-	(1,093,441.53)	2,914,014.92
E369.00-Services	22,539.35	(8,812.12)	-	-	(8,812.12)	13,727.23
E370.00-Meters	773,737.34	(352,728.55)	-	-	(352,728.55)	421,008.79
E370.01-Meters AMS	81,441.91	1,010,737.72	-	-	1,010,737.72	1,092,179.63
E371.00-Install on Customer Premise	6,164.11	-	-	-	-	6,164.11
E373.00-Street Lighting / Signal Sy	4,099,899.48	(2,144,277.40)	-	-	(2,144,277.40)	1,955,622.08
	<u>52,218,179.74</u>	<u>24,429,252.69</u>	<u>-</u>	<u>-</u>	<u>24,429,252.69</u>	<u>76,647,432.43</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	1,786,161.15	(229,691.28)	-	-	(229,691.28)	1,556,469.87
E391.10-Office Equipment	24,873.72	(24,873.72)	-	-	(24,873.72)	0.00
E391.20-Non PC Computer Equipment	15,314.60	3,681,346.87	-	-	3,681,346.87	3,696,661.47
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	11,911.70	1,501,518.54	-	-	1,501,518.54	1,513,430.24
E392.00-Cars and Light Trucks	-	34,961.39	-	(20,449.21)	14,512.18	14,512.18
E393.00-Stores Equipment	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	179,896.84	31,724.74	-	-	31,724.74	211,621.58
E396.00-Power Op Equip - Lg Mach	1,005,159.48	-	-	(1,005,159.48)	(1,005,159.48)	-
E396.10-Power Op Equip-Lg Mach	-	260,991.53	-	-	260,991.53	260,991.53
E396.20-Power Op Equip-Other	-	(1,005,159.48)	-	1,005,159.48	-	-
E397.00-Comm Equip Microwave	276,745.38	1,177,301.92	-	-	1,177,301.92	1,454,047.30
E397.10-Comm Equip General	164,750.64	5,387,589.55	-	-	5,387,589.55	5,552,340.19
E397.20-Communication Equipment	25,694.40	(24,930.24)	-	-	(24,930.24)	764.16
	<u>3,490,507.91</u>	<u>10,790,779.82</u>	<u>-</u>	<u>(20,449.21)</u>	<u>10,770,330.61</u>	<u>14,260,838.52</u>
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	-	1,617,170.69	-	-	1,617,170.69	1,617,170.69
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	0.00	-	-	-	-	0.00
E334.00-Accessory Elec Equip	19,285.88	(19,285.88)	-	-	(19,285.88)	-
E335.00-Misc Power Plant Equipment	12,427.44	(12,427.44)	-	-	(12,427.44)	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	<u>31,713.32</u>	<u>1,585,457.37</u>	<u>-</u>	<u>-</u>	<u>1,585,457.37</u>	<u>1,617,170.69</u>
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	10,641,341.30	(5,373,261.13)	-	-	(5,373,261.13)	5,268,080.17
E303.10-CCS Software	14,448,869.46	(14,102,951.83)	-	-	(14,102,951.83)	345,917.63
	<u>25,090,210.76</u>	<u>(19,476,212.96)</u>	<u>-</u>	<u>-</u>	<u>(19,476,212.96)</u>	<u>5,613,997.80</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	0.00	796,398.77	-	-	796,398.77	796,398.77
E342.00-Fuel Holders, Producers, Ac	785,616.17	(774,793.30)	-	-	(774,793.30)	10,822.87
E343.00-Prime Movers	17,217,838.33	(2,981,661.39)	-	-	(2,981,661.39)	14,236,176.94
E344.00-Generators	236,672.95	4,160,484.87	-	-	4,160,484.87	4,397,157.82



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KY, VA, TN Plant in Service</b>						
E345.00-Accessory Electric Equip	12,447,246.10	(12,376,560.92)	-	-	(12,376,560.92)	70,685.18
E346.00-Misc Power Plant Equip	-	80,835.17	-	-	80,835.17	80,835.17
	<u>30,687,373.55</u>	<u>(11,095,296.80)</u>	<u>-</u>	<u>-</u>	<u>(11,095,296.80)</u>	<u>19,592,076.75</u>
<b>Electric Steam Production</b>						
E310.20-Land	11,885,169.61	(898,725.73)	-	-	(898,725.73)	10,986,443.88
E311.00-Structures and Improvements	17,371,819.50	(8,603,799.47)	-	(36,901.04)	(8,640,700.51)	8,731,118.99
E311.01-AROP Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	716,626,285.76	(608,481,998.39)	-	36,901.04	(608,445,097.35)	108,181,188.41
E314.00-Turbogenerator Units	2,299,953.08	3,730,299.76	-	-	3,730,299.76	6,030,252.84
E315.00-Accessory Electric Equipmen	12,783,123.04	(8,755,589.55)	-	-	(8,755,589.55)	4,027,533.49
E316.00-Misc Power Plant Equip	2,326,306.16	(611,691.29)	-	20,449.21	(591,242.08)	1,735,064.08
	<u>763,292,657.15</u>	<u>(623,621,504.67)</u>	<u>-</u>	<u>20,449.21</u>	<u>(623,601,055.46)</u>	<u>139,691,601.69</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	9,790.68	1,469,113.72	-	-	1,469,113.72	1,478,904.40
E352.20-Struct & Imp-Sys Control/Co - 106	5,785.94	(5,785.94)	-	-	(5,785.94)	-
E353.10-Station Equipment - Non Sys	10,829,274.71	33,246,374.15	-	-	33,246,374.15	44,075,648.86
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	(0.00)	-	-	-	-	(0.00)
E355.00-Poles and Fixtures	38,058,462.63	17,666,738.70	-	-	17,666,738.70	55,725,201.33
E356.00-OH Conductors and Devices	10,892,563.94	5,528,290.08	-	-	5,528,290.08	16,420,854.02
E358.00-UG Conductors and Devices	450.91	711.20	-	-	711.20	1,162.11
	<u>59,796,328.81</u>	<u>57,905,441.91</u>	<u>-</u>	<u>-</u>	<u>57,905,441.91</u>	<u>117,701,770.72</u>
<b>Total 106 Construction Completed not Classified</b>	<u>934,606,971.24</u>	<u>(559,482,082.64)</u>	<u>-</u>	<u>0.00</u>	<u>(559,482,082.64)</u>	<u>375,124,888.60</u>
<b>Total Plant in Service</b>	<u>9,275,270,973.67</u>	<u>359,811,102.33</u>	<u>(74,328,381.05)</u>	<u>(3,043,947.46)</u>	<u>282,438,773.82</u>	<u>9,557,709,747.49</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,075,300.07	-	-	-	-	2,075,300.07	(1,425,638.81)	649,661.26
E360.20-Land	5,450,405.01	415,654.70	-	-	415,654.70	5,866,059.71	(0.00)	5,866,059.71
E361.00-Structures and Improvements	13,839,201.21	12,063.82	(62,451.99)	860.21	(49,527.96)	13,789,673.25	(2,602,434.27)	11,187,238.98
E362.00-Station Equipment	189,587,126.75	28,756,960.32	(1,966,098.78)	(24,638.51)	26,766,223.03	216,353,349.78	(50,998,050.07)	165,355,299.71
E364.00-Poles, Towers, and Fixtures	360,033,063.19	18,125,829.79	(1,447,494.36)	-	16,678,335.43	376,711,398.62	(159,129,379.38)	217,582,019.24
E365.00-OH Conductors and Devices	343,969,480.74	31,399,103.70	(7,178,237.60)	-	24,220,866.10	368,190,346.84	(108,648,291.47)	259,542,055.37
E366.00-Underground Conduit	2,390,171.06	6,179.93	(1,719.96)	-	4,459.97	2,394,631.03	(1,003,813.60)	1,390,817.43
E367.00-UG Conductors and Devices	189,553,868.45	8,332,424.87	(745,838.21)	-	7,586,586.66	197,140,455.11	(50,938,557.15)	146,201,897.96
E368.00-Line Transformers	302,516,056.97	7,327,754.85	(499,742.10)	-	6,828,012.75	309,344,069.72	(143,549,995.44)	165,794,074.28
E369.00-Services	108,515,054.15	8,268,503.28	(156,917.98)	-	8,111,585.30	116,626,639.45	(60,821,916.24)	55,804,723.21
E370.00-Meters	63,413,052.63	932,229.48	(4,021,739.74)	-	(3,089,510.26)	60,323,542.37	(30,036,359.82)	30,287,182.55
E370.01-Meters AMS	1,169,602.87	1,264,738.51	-	-	1,264,738.51	2,434,341.38	(165,536.00)	2,268,805.38
E370.20-Meters CT and PT	10,359,066.82	356,286.90	(66,831.79)	-	289,455.11	10,648,521.93	(5,094,328.81)	5,554,193.12
E371.00-Install on Customer Premise	6,164.11	2,173.25	-	(2,173.25)	-	6,164.11	(52.89)	6,111.22
E373.00-Street Lighting / Signal Sy	117,191,650.08	5,034,803.81	(1,980,966.89)	2,173.25	3,056,010.17	120,247,660.25	(41,643,005.02)	78,604,655.23
E374.05-ARO Cost Elec Dist (L/B)	641,701.84	-	(10,938.19)	-	(10,938.19)	630,763.65	(47,035.16)	583,728.49
E374.07-ARO Cost Elec Dist (Eqp)	28,488.53	-	(3,003.21)	-	(3,003.21)	25,485.32	(71,674.51)	(46,189.19)
	1,710,739,454.48	110,234,707.21	(18,141,980.80)	(23,778.30)	92,068,948.11	1,802,808,402.59	(656,176,068.64)	1,146,632,333.95
<b>Electric General Plant</b>								
E389.20-Land	3,017,082.76	-	-	-	-	3,017,082.76	0.00	3,017,082.76
E390.10-Structures and Improvements	61,493,071.66	5,137,140.73	(539,931.83)	(860.21)	4,596,348.69	66,089,420.35	(13,232,344.47)	52,857,075.88
E390.20-Improvements to Leased Property	431,800.70	-	(2,907.07)	-	(2,907.07)	428,893.63	(356,783.95)	72,109.68
E391.10-Office Equipment	10,579,974.55	1,006,816.11	(217,728.76)	-	789,087.35	11,369,061.90	(5,480,610.51)	5,888,451.39
E391.20-Non PC Computer Equipment	23,099,940.54	8,621,152.37	(3,274,067.34)	-	5,347,085.03	28,447,025.57	(15,233,104.96)	13,213,920.61
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	4,582,223.16	2,686,092.52	(1,113,706.74)	-	1,572,385.78	6,154,608.94	(809,191.15)	5,345,417.79
E392.00-Cars and Light Trucks	1,449,862.59	377,864.13	(160,609.39)	17,234.26	234,489.00	1,684,351.59	(802,638.70)	881,712.89
E392.10-Heavy Trucks and Other	5,797,160.09	181,807.38	(102,395.24)	(20,449.21)	58,962.93	5,856,123.02	(3,367,933.07)	2,488,189.95
E393.00-Stores Equipment	906,444.57	-	(17,010.83)	-	(17,010.83)	889,433.74	(442,338.79)	447,094.95
E394.00-Tools, Shop, and Garage Equ	12,826,549.38	715,184.10	(54,865.24)	(17,234.26)	643,084.60	13,469,633.98	(4,567,242.69)	8,902,391.29
E395.00-Laboratory Equipment	-	-	-	-	-	-	(0.00)	(0.00)
E396.00-Power Op Equip - Lg Mach	3,175,738.56	-	-	(3,175,738.56)	(3,175,738.56)	-	(0.03)	(0.03)
E396.10-Power Op Equip-Lg Mach	-	1,783,490.92	-	1,781,515.67	3,565,006.59	3,565,006.59	(949,023.27)	2,615,983.32
E396.20-Power Op Equip-Other	-	(770,893.38)	-	1,394,222.89	623,329.51	623,329.51	(277,471.20)	345,858.31
E397.00- Microwave, Fiber, Other	29,399,174.47	2,561,802.84	(29,953.00)	-	2,531,849.84	31,931,024.31	(12,480,081.28)	19,450,943.03
E397.10-Comm Eq Radio and Telephone	18,890,063.93	6,255,236.49	-	-	6,255,236.49	25,145,300.42	(11,231,360.41)	13,913,940.01
E397.20-DSM Communication Equipment	7,584,827.01	16,453.49	-	-	16,453.49	7,601,280.50	(2,655,094.42)	4,946,186.08
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
	183,233,913.97	28,572,147.70	(5,513,175.44)	(21,309.42)	23,037,662.84	206,271,576.81	(71,885,218.90)	134,386,357.91

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47	(912,332.60)	(56,696.13)
E331.00-Structures and Improvements	2,999,390.54	1,617,170.69	-	-	1,617,170.69	4,616,561.23	(505,174.39)	4,111,386.84
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37	(9,887,589.41)	11,998,056.96
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58	(2,389,412.43)	11,657,329.15
E334.00-Accessory Electric Equipmen	1,381,870.67	-	(46,262.11)	-	(46,262.11)	1,335,608.56	(324,035.54)	1,011,573.02
E335.00-Misc Power Plant Equipment	329,374.18	-	-	-	-	329,374.18	(155,938.29)	173,435.89
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13	(95,823.92)	138,685.21
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99	(55,478.11)	590,309.88
	<u>42,378,956.93</u>	<u>1,617,170.69</u>	<u>(46,262.11)</u>	<u>-</u>	<u>1,570,908.58</u>	<u>43,949,865.51</u>	<u>(14,325,784.69)</u>	<u>29,624,080.82</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83	(71,375.27)	(15,456.44)
E303.00-Misc Intangible Plant	63,093,995.96	7,033,425.31	(7,125,529.38)	-	(92,104.07)	63,001,891.89	(28,631,282.76)	34,370,609.13
E303.10-CCS Software	55,494,363.99	345,917.63	-	-	345,917.63	55,840,281.62	(41,255,122.48)	14,585,159.14
	<u>118,683,395.67</u>	<u>7,379,342.94</u>	<u>(7,125,529.38)</u>	<u>-</u>	<u>253,813.56</u>	<u>118,937,209.23</u>	<u>(69,957,780.51)</u>	<u>48,979,428.72</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(128,254.90)	48,154.41
E340.20-Land	297,169.21	60,322.65	-	-	60,322.65	357,491.86	-	357,491.86
E341.00-Structures and Improvements	85,707,409.53	1,750,230.09	(443.64)	-	1,749,786.45	87,457,195.98	(26,622,146.76)	60,835,049.22
E342.00-Fuel Holders, Producers, Ac	62,586,648.63	44,698.78	-	-	44,698.78	62,631,347.41	(21,395,992.36)	41,235,355.05
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	0.00	0.00
E343.00-Prime Movers	657,987,557.62	10,754,278.61	(9,340,245.94)	-	1,414,032.67	659,401,590.29	(220,925,027.06)	438,476,563.23
E344.00-Generators	131,571,205.04	4,509,566.91	(182,738.45)	-	4,326,828.46	135,898,033.50	(45,790,916.27)	90,107,117.23
E345.00-Accessory Electric Equipmen	78,605,669.60	287,775.79	-	-	287,775.79	78,893,445.39	(28,646,392.02)	50,247,053.37
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,077,175.63	105,262.41	-	-	105,262.41	9,182,438.04	(3,750,545.54)	5,431,892.50
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12	(73,527.02)	333,464.10
	<u>1,026,416,235.69</u>	<u>17,512,135.24</u>	<u>(9,523,428.03)</u>	<u>-</u>	<u>7,988,707.21</u>	<u>1,034,404,942.90</u>	<u>(347,332,801.93)</u>	<u>687,072,140.97</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	24,171,385.92	583,442.06	-	-	583,442.06	24,754,827.98	-	24,754,827.98
E311.00-Structures and Improvements	351,757,110.73	4,044,642.32	(1,123,331.56)	2,066,298.40	4,987,609.16	356,744,719.89	(189,812,674.29)	166,932,045.60
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,968,896,485.07	46,571,025.19	(17,996,120.31)	(706,125.60)	27,868,779.28	3,996,765,264.35	(1,282,239,194.74)	2,714,526,069.61
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	337,507,665.61	8,298,679.54	(2,998,173.42)	(164,486.26)	5,136,019.86	342,643,685.47	(170,614,006.80)	172,029,678.67
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	251,867,428.06	5,908,772.32	(152,367.38)	(670,417.06)	5,085,987.88	256,953,415.94	(114,812,694.40)	142,140,721.54
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	36,601,585.72	1,663,908.68	(465,502.20)	(504,820.27)	693,586.21	37,295,171.93	(16,684,869.59)	20,610,302.34
E317.07-ARO Cost Steam (Eqp)	34,938,327.12	-	(308,555.88)	(3,393,424.91)	(3,701,980.79)	31,236,346.33	(12,256,946.51)	18,979,399.82
E317.08-ARO Cost Steam (CCR)	167,063,236.61	-	-	349,477.45	349,477.45	167,412,714.06	(120,411,393.27)	47,001,320.79
	5,172,803,224.84	67,070,470.11	(23,044,050.75)	(3,023,498.25)	41,002,921.11	5,213,806,145.95	(1,906,831,779.60)	3,306,974,366.35
<b>Electric Transmission</b>								
E350.10-Land Rights	27,309,924.55	-	-	-	-	27,309,924.55	(15,884,126.55)	11,425,798.00
E350.20-Land	2,314,569.57	2,239.30	-	-	2,239.30	2,316,808.87	-	2,316,808.87
E352.10-Struct & Imp-Non Sys Contro	27,674,821.38	3,179,446.49	(34,315.51)	-	3,145,130.98	30,819,952.36	(6,746,725.64)	24,073,226.72
E352.20-Struct & Imp-Sys Control/Co	88,771.16	(5,785.94)	-	-	(5,785.94)	82,985.22	(38,284.60)	44,700.62
E353.10-Station Equipment - Non Sys	262,381,916.83	55,856,898.61	(4,555,499.61)	24,638.51	51,326,037.51	313,707,954.34	(65,392,255.90)	248,315,698.44
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	2,624,070.45	-	-	-	-	2,624,070.45	(5,726,208.02)	(3,102,137.57)
E354.00-Towers and Fixtures	70,852,012.85	-	-	-	-	70,852,012.85	(47,314,381.04)	23,537,631.81
E355.00-Poles and Fixtures	293,544,880.56	50,125,730.44	(3,483,359.02)	-	46,642,371.42	340,187,251.98	(71,968,580.50)	268,218,671.48
E356.00-OH Conductors and Devices	170,106,301.41	12,295,716.81	(1,933,386.47)	-	10,362,330.34	180,468,631.75	(104,291,173.37)	76,177,458.38
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(256,369.31)	192,390.95
E358.00-UG Conductors and Devices	1,299,094.40	3,804.72	-	-	3,804.72	1,302,899.12	(958,378.53)	344,520.59
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	-	-	73,005.42	(7,015.91)	65,989.51
E359.17-ARO Cost Transm (Eqp)	483,852.20	-	(7,169.43)	-	(7,169.43)	476,682.77	(83,818.93)	392,868.79
	859,201,981.04	121,458,050.43	(10,013,730.04)	24,638.51	111,468,958.90	970,670,939.94	(318,667,313.35)	652,003,626.59
<b>Total Plant in Service - KY</b>	<u>9,113,457,162.62</u>	<u>353,844,024.32</u>	<u>(73,408,156.55)</u>	<u>(3,043,947.46)</u>	<u>277,391,920.31</u>	<u>9,390,849,082.93</u>	<u>(3,385,176,747.62)</u>	<u>6,005,672,335.31</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net retirements	Ending Balance
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	2,075,300.07	-	-	-	-	2,075,300.07
E360.20-Land - 101	5,450,405.01	415,654.70	-	-	415,654.70	5,866,059.71
E361.00-Structures and Improvements - 101	12,181,436.92	1,558,979.51	(62,451.99)	860.21	1,497,387.73	13,678,824.65
E362.00-Station Equipment - 101	175,821,460.52	12,112,990.15	(1,966,098.78)	(24,638.51)	10,122,252.86	185,943,713.38
E364.00-Poles, Towers, and Fixtures - 101	352,907,803.74	17,056,719.99	(1,447,494.36)	-	15,609,225.63	368,517,029.37
E365.00-OH Conductors and Devices - 101	331,314,233.44	18,097,962.23	(7,178,237.60)	-	10,919,724.63	342,233,958.07
E366.00-Underground Conduit - 101	2,219,168.54	6,179.93	(1,719.96)	-	4,459.97	2,223,628.51
E367.00-UG Conductors and Devices - 101	183,344,298.15	9,867,149.70	(745,838.21)	-	9,121,311.49	192,465,609.64
E368.00-Line Transformers - 101	298,511,073.85	8,420,881.15	(499,742.10)	-	7,921,139.05	306,432,212.90
E369.00-Services - 101	108,492,514.80	8,277,315.40	(156,917.98)	-	8,120,397.42	116,612,912.22
E370.00-Meters - 101	62,888,560.80	1,169,853.52	(4,021,739.74)	-	(2,851,886.22)	60,036,674.58
E370.10-Meters AMS - 101	1,088,160.96	254,000.79	-	-	254,000.79	1,342,161.75
E370.20-Meters CT and PT - 101	10,359,066.82	356,286.90	(66,831.79)	-	289,455.11	10,648,521.93
E371.00-Install on Customer Premise - 101	-	2,173.25	-	(2,173.25)	-	-
E373.00-Street Lighting / Signal Sy - 101	113,172,214.10	7,143,603.28	(1,980,966.89)	2,173.25	5,164,809.64	118,337,023.74
E374.05-ARO Cost Elec Dist (L/B) - 101	641,701.84	-	(10,938.19)	-	(10,938.19)	630,763.65
E374.07-ARO Cost Elec Dist (Eqp) - 101	28,488.53	-	(3,003.21)	-	(3,003.21)	25,485.32
	<u>1,660,495,888.09</u>	<u>84,739,750.50</u>	<u>(18,141,980.80)</u>	<u>(23,778.30)</u>	<u>66,573,991.40</u>	<u>1,727,069,879.49</u>
<b>Electric General Plant</b>						
E389.20-Land - 101	3,017,082.76	-	-	-	-	3,017,082.76
E390.10-Structures and Improvements - 101	59,715,110.51	5,358,632.01	(539,931.83)	(860.21)	4,817,839.97	64,532,950.48
E390.20-Improv to Leased Property - 101110	431,800.70	-	(2,907.07)	-	(2,907.07)	428,893.63
E391.10-Office Equipment - 101	10,555,100.83	1,031,689.83	(217,728.76)	-	813,961.07	11,369,061.90
E391.20-Non PC Computer Equipment - 101	23,084,625.94	4,939,805.50	(3,274,067.34)	-	1,665,738.16	24,750,364.10
E391.30-Cash Processing Equipment - 101	-	-	-	-	-	-
E391.31-Personal Computers - 101	4,570,311.46	1,184,573.98	(1,113,706.74)	-	70,867.24	4,641,178.70
E392.00-Cars and Light Trucks - 101	1,449,862.59	342,902.74	(160,609.39)	17,234.26	199,527.61	1,649,390.20
E392.10-Heavy Trucks and Other - 101	5,797,160.09	181,807.38	(102,395.24)	-	79,412.14	5,876,572.23
E393.00-Stores Equipment - 101	906,444.57	-	(17,010.83)	-	(17,010.83)	889,433.74
E394.00-Tools, Shop, and Garage Equ - 101	12,646,652.54	683,459.36	(54,865.24)	(17,234.26)	611,359.86	13,258,012.40
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 101	2,170,579.08	-	-	(2,170,579.08)	(2,170,579.08)	-
E396.10-Power Op Equip-Lg Mach - 101	-	1,522,499.39	-	1,781,515.67	3,304,015.06	3,304,015.06
E396.20-Power Op Equip-Other - 101	-	234,266.10	-	389,063.41	623,329.51	623,329.51
E397.00- Microwave, Fiber, Other - 101	29,122,429.09	1,384,500.92	(29,953.00)	-	1,354,547.92	30,476,977.01
E397.10-Comm Eq Radio and Telephone - 101	18,725,313.29	867,646.94	-	-	867,646.94	19,592,960.23
E397.20-DSM Communication Equipment - 101	7,559,132.61	41,383.73	-	-	41,383.73	7,600,516.34
E398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
	<u>179,751,606.06</u>	<u>17,773,167.88</u>	<u>(5,513,175.44)</u>	<u>(860.21)</u>	<u>12,259,132.23</u>	<u>192,010,738.29</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
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**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>Electric Hydro Production</b>						
E330.10-Land Rights - 101	855,636.47	-	-	-	-	855,636.47
E331.00-Structures and Improvements - 101	2,999,390.54	-	-	-	-	2,999,390.54
E332.00-Reservoirs, Dams, and Water - 101	21,885,646.37	-	-	-	-	21,885,646.37
E333.00-Water Wheels, Turbines, Gen - 101	14,046,741.58	-	-	-	-	14,046,741.58
E334.00-Accessory Electric Equipmen - 101	1,362,584.79	19,285.88	(46,262.11)	-	(26,976.23)	1,335,608.56
E335.00-Misc Power Plant Equipment - 101	316,946.74	12,427.44	-	-	12,427.44	329,374.18
E336.00-Roads, Railroads, and Bridg - 101	234,509.13	-	-	-	-	234,509.13
E337.07-ARO Cost Hydro Prod (Eqp) - 101	645,787.99	-	-	-	-	645,787.99
	<u>42,347,243.61</u>	<u>31,713.32</u>	<u>(46,262.11)</u>	<u>-</u>	<u>(14,548.79)</u>	<u>42,332,694.82</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization - 101	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents - 101	55,918.83	-	-	-	-	55,918.83
E303.00-Misc Intangible Plant - 101	52,452,654.66	12,406,686.44	(7,125,529.38)	-	5,281,157.06	57,733,811.72
E303.10-CCS Software - 101	41,045,494.53	14,448,869.46	-	-	14,448,869.46	55,494,363.99
	<u>93,593,184.91</u>	<u>26,855,555.90</u>	<u>(7,125,529.38)</u>	<u>-</u>	<u>19,730,026.52</u>	<u>113,323,211.43</u>
<b>Electric Other Production</b>						
E340.10-Land Rights - 101	176,409.31	-	-	-	-	176,409.31
E340.20-Land - 101	297,169.21	60,322.65	-	-	60,322.65	357,491.86
E341.00-Structures and Improvements - 101	85,707,409.53	953,831.32	(443.64)	-	953,387.68	86,660,797.21
E342.00-Fuel Holders, Producers, Ac - 101	61,801,032.46	819,492.08	-	-	819,492.08	62,620,524.54
E342.01-AROP Fuel Holders, Prod, Ac - 101	-	-	-	-	-	-
E343.00-Prime Movers - 101	640,769,719.29	13,735,940.00	(9,340,245.94)	-	4,395,694.06	645,165,413.35
E344.00-Generators - 101	131,334,532.09	349,082.04	(182,738.45)	-	166,343.59	131,500,875.68
E345.00-Accessory Electric Equipmen - 101	66,158,423.50	12,664,336.71	-	-	12,664,336.71	78,822,760.21
E345.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment - 101	9,077,175.63	24,427.24	-	-	24,427.24	9,101,602.87
E347.07-ARO Cost Other Prod (Eqp) - 101	406,991.12	-	-	-	-	406,991.12
	<u>995,728,862.14</u>	<u>28,607,432.04</u>	<u>(9,523,428.03)</u>	<u>-</u>	<u>19,084,004.01</u>	<u>1,014,812,866.15</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>Electric Steam Production</b>						
E310.20-Land - 101	12,286,216.31	1,482,167.79	-	-	1,482,167.79	13,768,384.10
E311.00-Structures and Improvements - 101	334,385,291.23	12,648,441.79	(1,123,331.56)	2,103,199.44	13,628,309.67	348,013,600.90
E311.01-AROP Structures and Improv - 101	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 101	3,252,270,199.31	655,053,023.58	(17,996,120.31)	(743,026.64)	636,313,876.63	3,888,584,075.94
E312.01-AROP Boiler Plant Equipment - 101	-	-	-	-	-	-
E314.00-Turbogenerator Units - 101	335,207,712.53	4,568,379.78	(2,998,173.42)	(164,486.26)	1,405,720.10	336,613,432.63
E314.01-AROP Turbogenerator Units - 101	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen - 101	239,084,305.02	14,664,361.87	(152,367.38)	(670,417.06)	13,841,577.43	252,925,882.45
E315.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E316.00-Misc Power Plant Equip - 101	34,275,279.56	2,275,599.97	(465,502.20)	(525,269.48)	1,284,828.29	35,560,107.85
E317.07-ARO Cost Steam (Eqp) - 101	34,938,327.12	-	(308,555.88)	(3,393,424.91)	(3,701,980.79)	31,236,346.33
E317.08-ARO Cost Steam (CCR) - 101	167,063,236.61	-	-	349,477.45	349,477.45	167,412,714.06
	<u>4,409,510,567.69</u>	<u>690,691,974.78</u>	<u>(23,044,050.75)</u>	<u>(3,043,947.46)</u>	<u>664,603,976.57</u>	<u>5,074,114,544.26</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	27,309,924.55	-	-	-	-	27,309,924.55
E350.20-Land - 101	2,314,569.57	2,239.30	-	-	2,239.30	2,316,808.87
E352.10-Struct & Imp-Non Sys Contro - 101	27,665,030.70	1,710,332.77	(34,315.51)	-	1,676,017.26	29,341,047.96
E352.20-Struct & Imp-Sys Control/Co - 101	82,985.22	-	-	-	-	82,985.22
E353.10-Station Equipment - Non Sys - 101	251,585,520.38	23,016,171.58	(4,555,499.61)	24,638.51	18,485,310.48	270,070,830.86
E353.11-AROP Station Equip Non Sys - 101	-	-	-	-	-	-
E353.20-Station Equip-Sys Control - 101	2,624,070.45	-	-	-	-	2,624,070.45
E354.00-Towers and Fixtures - 101	70,852,012.85	-	-	-	-	70,852,012.85
E355.00-Poles and Fixtures - 101	257,376,601.96	31,033,053.78	(3,483,359.02)	-	27,549,694.76	284,926,296.72
E356.00-OH Conductors and Devices - 101	160,284,631.24	6,270,433.19	(1,933,386.47)	-	4,337,046.72	164,621,677.96
E357.00-Underground Conduit - 101	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices - 101	1,298,643.49	3,093.52	-	-	3,093.52	1,301,737.01
E359.15-ARO Cost Transm (L/B) - 101	73,005.42	-	-	-	-	73,005.42
E359.17-ARO Cost Transm (Eqp) - 101	483,852.20	-	(7,169.43)	-	(7,169.43)	476,682.77
	<u>802,399,608.29</u>	<u>62,035,324.14</u>	<u>(10,013,730.04)</u>	<u>24,638.51</u>	<u>52,046,232.61</u>	<u>854,445,840.90</u>
<b>Total 101 Plant in Service - KY</b>	<u>8,183,826,960.79</u>	<u>910,734,918.56</u>	<u>(73,408,156.55)</u>	<u>(3,043,947.46)</u>	<u>834,282,814.55</u>	<u>9,018,109,775.34</u>



**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land - 106	-	-	-	-	-	-
E361.00-Structures and Improvements - 106	1,657,764.29	(1,546,915.69)	-	-	(1,546,915.69)	110,848.60
E362.00-Station Equipment - 106	13,765,666.23	16,643,970.17	-	-	16,643,970.17	30,409,636.40
E364.00-Poles, Towers, and Fixtures - 106	7,125,259.45	1,069,109.80	-	-	1,069,109.80	8,194,369.25
E365.00-OH Conductors and Devices - 106	12,655,247.30	13,301,141.47	-	-	13,301,141.47	25,956,388.77
E366.00-Underground Conduit - 106	171,002.52	-	-	-	-	171,002.52
E367.00-UG Conductors and Devices - 106	6,209,570.30	(1,534,724.83)	-	-	(1,534,724.83)	4,674,845.47
E368.00-Line Transformers - 106	4,004,983.12	(1,093,126.30)	-	-	(1,093,126.30)	2,911,856.82
E369.00-Services - 106	22,539.35	(8,812.12)	-	-	(8,812.12)	13,727.23
E370.00-Meters - 106	524,491.83	(237,624.04)	-	-	(237,624.04)	286,867.79
E370.10-Meters AMS - 106	81,441.91	1,010,737.72	-	-	1,010,737.72	1,092,179.63
E371.00-Install on Customer Premise - 106	6,164.11	-	-	-	-	6,164.11
E373.00-Street Lighting / Signal Sy - 106	4,019,435.98	(2,108,799.47)	-	-	(2,108,799.47)	1,910,636.51
	<u>50,243,566.39</u>	<u>25,494,956.71</u>	<u>-</u>	<u>-</u>	<u>25,494,956.71</u>	<u>75,738,523.10</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements - 106	1,777,961.15	(221,491.28)	-	-	(221,491.28)	1,556,469.87
E391.10-Office Equipment - 106	24,873.72	(24,873.72)	-	-	(24,873.72)	0.00
E391.20-Non PC Computer Equipment - 106	15,314.60	3,681,346.87	-	-	3,681,346.87	3,696,661.47
E391.30-Cash Processing Equipment - 106	-	-	-	-	-	-
E391.31-Personal Computers - 106	11,911.70	1,501,518.54	-	-	1,501,518.54	1,513,430.24
E392.00-Cars and Light Trucks - 106	-	34,961.39	-	(20,449.21)	14,512.18	14,512.18
E393.00-Stores Equipment - 106	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ - 106	179,896.84	31,724.74	-	-	31,724.74	211,621.58
E396.00-Power Op Equip - Lg Mach - 106	1,005,159.48	-	-	(1,005,159.48)	(1,005,159.48)	-
E396.10-Power Op Equip-Lg Mach - 106	-	260,991.53	-	-	260,991.53	260,991.53
E396.20-Power Op Equip-Other - 106	-	(1,005,159.48)	-	1,005,159.48	-	-
E397.00- Microwave, Fiber, Other - 106	276,745.38	1,177,301.92	-	-	1,177,301.92	1,454,047.30
E397.10-Comm Eq Radio and Telephone - 106	164,750.64	5,387,589.55	-	-	5,387,589.55	5,552,340.19
E397.20-DSM Communication Equipment - 106	25,694.40	(24,930.24)	-	-	(24,930.24)	764.16
	<u>3,482,307.91</u>	<u>10,798,979.82</u>	<u>-</u>	<u>(20,449.21)</u>	<u>10,778,530.61</u>	<u>14,260,838.52</u>
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements - 106	-	1,617,170.69	-	-	1,617,170.69	1,617,170.69
E332.00-Reservoirs, Dams, and Water - 106	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen - 106	0.00	-	-	-	-	0.00
E334.00-Accessory Electric Equipmen - 106	19,285.88	(19,285.88)	-	-	(19,285.88)	-
E335.00-Misc Power Plant Equipment - 106	12,427.44	(12,427.44)	-	-	(12,427.44)	-
E336.00-Roads, Railroads, and Bridg - 106	-	-	-	-	-	-
	<u>31,713.32</u>	<u>1,585,457.37</u>	<u>-</u>	<u>-</u>	<u>1,585,457.37</u>	<u>1,617,170.69</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net retirements	Ending Balance
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant - 106	10,641,341.30	(5,373,261.13)	-	-	(5,373,261.13)	5,268,080.17
E303.10-CCS Software - 106	14,448,869.46	(14,102,951.83)	-	-	(14,102,951.83)	345,917.63
	25,090,210.76	(19,476,212.96)	-	-	(19,476,212.96)	5,613,997.80

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements - 106	0.00	796,398.77	-	-	796,398.77	796,398.77
E342.00-Fuel Holders, Producers, Ac - 106	785,616.17	(774,793.30)	-	-	(774,793.30)	10,822.87
E343.00-Prime Movers - 106	17,217,838.33	(2,981,661.39)	-	-	(2,981,661.39)	14,236,176.94
E344.00-Generators - 106	236,672.95	4,160,484.87	-	-	4,160,484.87	4,397,157.82
E345.00-Accessory Electric Equipmen - 106	12,447,246.10	(12,376,560.92)	-	-	(12,376,560.92)	70,685.18
E346.00-Misc Power Plant Equipment - 106	-	80,835.17	-	-	80,835.17	80,835.17
	<u>30,687,373.55</u>	<u>(11,095,296.80)</u>	<u>-</u>	<u>-</u>	<u>(11,095,296.80)</u>	<u>19,592,076.75</u>
<b>Electric Steam Production</b>						
E310.20-Land - 106	11,885,169.61	(898,725.73)	-	-	(898,725.73)	10,986,443.88
E311.00-Structures and Improvements - 106	17,371,819.50	(8,603,799.47)	-	(36,901.04)	(8,640,700.51)	8,731,118.99
E311.01-AROP Structures and Improv - 106	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 106	716,626,285.76	(608,481,998.39)	-	36,901.04	(608,445,097.35)	108,181,188.41
E314.00-Turbogenerator Units - 106	2,299,953.08	3,730,299.76	-	-	3,730,299.76	6,030,252.84
E315.00-Accessory Electric Equipmen - 106	12,783,123.04	(8,755,589.55)	-	-	(8,755,589.55)	4,027,533.49
E316.00-Misc Power Plant Equip - 106	2,326,306.16	(611,691.29)	-	20,449.21	(591,242.08)	1,735,064.08
	<u>763,292,657.15</u>	<u>(623,621,504.67)</u>	<u>-</u>	<u>20,449.21</u>	<u>(623,601,055.46)</u>	<u>139,691,601.69</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 106	-	-	-	-	-	-
E350.20-Land - 106	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro - 106	9,790.68	1,469,113.72	-	-	1,469,113.72	1,478,904.40
E352.20-Struct & Imp-Sys Control/Co - 106	5,785.94	(5,785.94)	-	-	(5,785.94)	-
E353.10-Station Equipment - Non Sys - 106	10,796,396.45	32,840,727.03	-	-	32,840,727.03	43,637,123.48
E353.20-Station Equip-Sys Control - 106	-	-	-	-	-	-
E354.00-Towers and Fixtures - 106	(0.00)	-	-	-	-	(0.00)
E355.00-Poles and Fixtures - 106	36,168,278.60	19,092,676.66	-	-	19,092,676.66	55,260,955.26
E356.00-OH Conductors and Devices - 106	9,821,670.17	6,025,283.62	-	-	6,025,283.62	15,846,953.79
E358.00-UG Conductors and Devices - 106	450.91	711.20	-	-	711.20	1,162.11
	<u>56,802,372.75</u>	<u>59,422,726.29</u>	<u>-</u>	<u>-</u>	<u>59,422,726.29</u>	<u>116,225,099.04</u>
<b>Total 106 Construction Completed not Classified</b>	<u>929,630,201.83</u>	<u>(556,890,894.24)</u>	<u>-</u>	<u>0.00</u>	<u>(556,890,894.24)</u>	<u>372,739,307.59</u>
<b>Total Plant in Service - Electric - KY</b>	<u>9,113,457,162.62</u>	<u>353,844,024.32</u>	<u>(73,408,156.55)</u>	<u>(3,043,947.46)</u>	<u>277,391,920.31</u>	<u>9,390,849,082.93</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	-	-	-	-	91,001.83	(69,671.48)	21,330.35
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	570,187.38	20,834.73	-	-	20,834.73	591,022.11	(146,353.52)	444,668.59
E362.00-Station Equipment	8,381,485.29	177,696.35	(23,251.07)	-	154,445.28	8,535,930.57	(3,303,001.56)	5,232,929.01
E364.00-Poles, Towers, and Fixtures	29,011,087.99	1,010,058.91	(99,687.88)	-	910,371.03	29,921,459.02	(13,164,302.83)	16,757,156.19
E365.00-OH Conductors and Devices	25,545,123.39	1,759,363.26	(391,357.06)	-	1,368,006.20	26,913,129.59	(9,066,534.92)	17,846,594.67
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	4,698,482.36	(226,643.88)	(5,695.85)	-	(232,339.73)	4,466,142.63	(770,330.85)	3,695,811.78
E368.00-Line Transformers	11,127,499.60	20,568.02	(69,854.26)	-	(49,286.24)	11,078,213.36	(5,528,619.40)	5,549,593.96
E369.00-Services	5,852,947.53	216,031.28	(2,930.11)	-	213,101.17	6,066,048.70	(4,339,771.80)	1,726,276.90
E370.00-Meters	3,037,139.24	(62,416.38)	(22,742.38)	-	(85,158.76)	2,951,980.48	(2,009,745.62)	942,234.86
E370.20-Meters CT and PT	844,708.34	-	(26,903.41)	-	(26,903.41)	817,804.93	(646,668.31)	171,136.62
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	3,671,298.05	115,214.82	(45,561.28)	-	69,653.54	3,740,951.59	(1,848,557.86)	1,892,393.73
	92,933,209.61	3,030,707.11	(687,983.30)	-	2,342,723.81	95,275,933.42	(40,893,558.15)	54,382,375.27
<b>Electric General Plant</b>								
E389.20-Land	380,629.44	34,849.95	-	-	34,849.95	415,479.39	-	415,479.39
E390.10-Structures and Improvements	1,043,572.05	525,992.24	(15,018.99)	-	510,973.25	1,554,545.30	(320,918.65)	1,233,626.65
E390.20-Structures and Improvements	40,883.60	-	(28,493.37)	-	(28,493.37)	12,390.23	(16,764.32)	(4,374.09)
E391.10-Office Equipment	-	1,074.10	-	-	1,074.10	1,074.10	(13.65)	1,060.45
E391.20-Non PC Computer Equipmen	-	-	-	-	-	-	308.65	308.65
E392.00-Cars and Light Trucks	-	50,585.06	-	-	50,585.06	50,585.06	(579.42)	50,005.64
E393.00-Stores Equipment	4,526.22	-	(3,649.67)	-	(3,649.67)	876.55	(209.24)	667.31
E394.00-Tools, Shop, and Garage Equ	477,017.17	-	(6,243.31)	-	(6,243.31)	470,773.86	(217,451.00)	253,322.86
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach	282,277.26	-	-	(282,277.26)	(282,277.26)	-	-	-
E396.10-Power Op Equip-Lg Mach	-	-	-	282,277.26	282,277.26	282,277.26	(130,217.82)	152,059.44
E397.00- Microwave, Fiber, Other	597,614.33	-	-	-	-	597,614.33	(292,155.41)	305,458.92
E397.10-Comm Eq Radio and Telephone	382,484.28	-	-	-	-	382,484.28	(413,833.26)	(31,348.98)
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-
	3,209,004.35	612,501.35	(53,405.34)	-	559,096.01	3,768,100.36	(1,391,834.12)	2,376,266.24
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	5,338.69	-	-	-	-	5,338.69	-	5,338.69

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	2,219,475.60	22,205.80	-	-	22,205.80	2,241,681.40	(1,964,996.21)	276,685.19
E350.20-Land	45,700.50	-	-	-	-	45,700.50	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro	1,743,198.88	-	-	-	-	1,743,198.88	(815,854.48)	927,344.40
E353.10-Station Equipment - Non Sys	22,833,884.27	1,006,358.22	(97,284.84)	-	909,073.38	23,742,957.65	(8,202,370.12)	15,540,587.53
E354.00-Towers and Fixtures	7,181,081.30	-	-	-	-	7,181,081.30	(5,155,922.53)	2,025,158.77
E355.00-Poles and Fixtures	13,335,497.01	168,858.74	(24,511.32)	-	144,347.42	13,479,844.43	(4,883,690.66)	8,596,153.77
E356.00-OH Conductors and Devices	17,926,354.18	1,120,970.62	(56,965.66)	-	1,064,004.96	18,990,359.14	(10,468,772.62)	8,521,586.52
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	<u>65,285,191.74</u>	<u>2,318,393.38</u>	<u>(178,761.82)</u>	<u>-</u>	<u>2,139,631.56</u>	<u>67,424,823.30</u>	<u>(31,491,606.62)</u>	<u>35,933,216.68</u>
<b>Total Plant in Service - Electric - VA</b>	<u>161,432,744.39</u>	<u>5,961,601.84</u>	<u>(920,150.46)</u>	<u>-</u>	<u>5,041,451.38</u>	<u>166,474,195.77</u>	<u>(73,776,998.89)</u>	<u>92,697,196.88</u>

KENTUCKY UTILITIES COMPANY  
VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	91,001.83	-	-	-	-	91,001.83
E360.20-Land - 101	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements - 101	570,187.38	20,834.73	-	-	20,834.73	591,022.11
E362.00-Station Equipment - 101	8,381,485.29	177,696.35	(23,251.07)	-	154,445.28	8,535,930.57
E364.00-Poles, Towers, and Fixtures - 101	28,569,120.32	1,160,687.20	(99,687.88)	-	1,060,999.32	29,630,119.64
E365.00-OH Conductors and Devices - 101	25,031,463.32	1,896,251.08	(391,357.06)	-	1,504,894.02	26,536,357.34
E367.00-UG Conductors and Devices - 101	4,011,679.09	400,646.36	(5,695.85)	-	394,950.51	4,406,629.60
E368.00-Line Transformers - 101	11,125,026.27	20,883.25	(69,854.26)	-	(48,971.01)	11,076,055.26
E369.00-Services - 101	5,852,947.53	216,031.28	(2,930.11)	-	213,101.17	6,066,048.70
E370.00-Meters - 101	2,787,893.73	52,688.13	(22,742.38)	-	29,945.75	2,817,839.48
E370.20-Meters CT and PT - 101	844,708.34	-	(26,903.41)	-	(26,903.41)	817,804.93
E371.00-Install on Customer Premise - 101	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy - 101	3,590,834.55	150,692.75	(45,561.28)	-	105,131.47	3,695,966.02
	90,958,596.26	4,096,411.13	(687,983.30)	-	3,408,427.83	94,367,024.09
<b>Electric General Plant</b>						
E389.20-Land - 101	380,629.44	34,849.95	-	-	34,849.95	415,479.39
E390.10-Structures and Improvements - 101	1,035,372.05	534,192.24	(15,018.99)	-	519,173.25	1,554,545.30
E390.20-Improv to Leased Property - 101110	40,883.60	-	(28,493.37)	-	(28,493.37)	12,390.23
E391.10-Office Equipment - 101	-	1,074.10	-	-	1,074.10	1,074.10
E391.20-Non PC Computer Equipment - 101	-	-	-	-	-	-
E392.00-Cars and Light Trucks - 101	-	50,585.06	-	-	50,585.06	50,585.06
E393.00-Stores Equipment - 101	4,526.22	-	(3,649.67)	-	(3,649.67)	876.55
E394.00-Tools, Shop, and Garage Equ - 101	477,017.17	-	(6,243.31)	-	(6,243.31)	470,773.86
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 101	282,277.26	-	-	(282,277.26)	(282,277.26)	-
E396.10-Power Op Equip-Lg Mach - 101	-	-	-	282,277.26	282,277.26	282,277.26
E397.00- Microwave, Fiber, Other - 101	597,614.33	-	-	-	-	597,614.33
E397.10-Comm Eq Radio and Telephone - 101	382,484.28	-	-	-	-	382,484.28
E398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
	3,200,804.35	620,701.35	(53,405.34)	-	567,296.01	3,768,100.36
<b>Electric Intangible Plant</b>						
E301.00-Organization - 101	5,338.69	-	-	-	-	5,338.69
	5,338.69	-	-	-	-	5,338.69

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	2,219,475.60	22,205.80	-	-	22,205.80	2,241,681.40
E350.20-Land - 101	45,700.50	-	-	-	-	45,700.50
E352.10-Struct & Imp-Non Sys Contro - 101	1,743,198.88	-	-	-	-	1,743,198.88
E353.10-Station Equipment - Non Sys - 101	22,801,006.01	600,711.10	(97,284.84)	-	503,426.26	23,304,432.27
E354.00-Towers and Fixtures - 101	7,181,081.30	-	-	-	-	7,181,081.30
E355.00-Poles and Fixtures - 101	11,445,312.98	1,594,796.70	(24,511.32)	-	1,570,285.38	13,015,598.36
E356.00-OH Conductors and Devices - 101	16,855,460.41	1,617,964.16	(56,965.66)	-	1,560,998.50	18,416,458.91
	<u>62,291,235.68</u>	<u>3,835,677.76</u>	<u>(178,761.82)</u>	<u>-</u>	<u>3,656,915.94</u>	<u>65,948,151.62</u>
<b>Total 101 Plant in Service - Electric - VA</b>	<u>156,455,974.98</u>	<u>8,552,790.24</u>	<u>(920,150.46)</u>	<u>-</u>	<u>7,632,639.78</u>	<u>164,088,614.76</u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements - 106	-	-	-	-	-	-
E362.00-Station Equipment - 106	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures - 106	441,967.67	(150,628.29)	-	-	(150,628.29)	291,339.38
E365.00-OH Conductors and Devices - 106	513,660.07	(136,887.82)	-	-	(136,887.82)	376,772.25
E366.00-Underground Conduit - 106	-	-	-	-	-	-
E367.00-UG Conductors and Devices - 106	686,803.27	(627,290.24)	-	-	(627,290.24)	59,513.03
E368.00-Line Transformers - 106	2,473.33	(315.23)	-	-	(315.23)	2,158.10
E369.00-Services - 106	0.00	-	-	-	-	0.00
E370.00-Meters - 106	249,245.51	(115,104.51)	-	-	(115,104.51)	134,141.00
E373.00-Street Lighting / Signal Sy - 106	80,463.50	(35,477.93)	-	-	(35,477.93)	44,985.57
	<u>1,974,613.35</u>	<u>(1,065,704.02)</u>	<u>-</u>	<u>-</u>	<u>(1,065,704.02)</u>	<u>908,909.33</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements - 106	8,200.00	(8,200.00)	-	-	(8,200.00)	-
E394.00-Tools, Shop, and Garage Equ - 106	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 106	-	-	-	-	-	-
E397.00- Microwave, Fiber, Other - 106	-	-	-	-	-	-
E397.10-Comm Eq Radio and Telephone - 106	-	-	-	-	-	-
	<u>8,200.00</u>	<u>(8,200.00)</u>	<u>-</u>	<u>-</u>	<u>(8,200.00)</u>	<u>-</u>
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non Sys Contro - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	32,878.26	405,647.12	-	-	405,647.12	438,525.38
E355.00-Poles and Fixtures - 106	1,890,184.03	(1,425,937.96)	-	-	(1,425,937.96)	464,246.07
E356.00-OH Conductors and Devices - 106	1,070,893.77	(496,993.54)	-	-	(496,993.54)	573,900.23
	<u>2,993,956.06</u>	<u>(1,517,284.38)</u>	<u>-</u>	<u>-</u>	<u>(1,517,284.38)</u>	<u>1,476,671.68</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total 106 Construction Completed not Classified</b>	4,976,769.41	(2,591,188.40)	-	-	(2,591,188.40)	2,385,581.01
<b>Total Plant in Service - Electric - VA</b>	<u>161,432,744.39</u>	<u>5,961,601.84</u>	<u>(920,150.46)</u>	<u>-</u>	<u>5,041,451.38</u>	<u>166,474,195.77</u>



KENTUCKY UTILITIES COMPANY  
 TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,485.95)	141.46
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,545.13	-	-	-	-	2,545.13	(2,512.58)	32.55
E362.00-Station Equipment	66,880.15	-	-	-	-	66,880.15	(35,978.77)	30,901.38
E364.00-Poles, Towers, and Fixtures	47,785.56	-	-	-	-	47,785.56	(48,919.33)	(1,133.77)
E365.00-OH Conductors and Devices	46,763.22	-	-	-	-	46,763.22	(53,818.22)	(7,055.00)
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	-	-	-	3,118.28	(5,254.91)	(2,136.63)
E369.00-Services	254.62	-	-	-	-	254.62	(1,153.35)	(898.73)
E370.00-Meters	300.60	-	-	-	-	300.60	(92.98)	207.62
E370.20-Meters CT and PT	3,898.61	-	-	-	-	3,898.61	(513.86)	3,384.75
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-
	<u>176,586.40</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>176,586.40</u>	<u>(150,729.95)</u>	<u>25,856.45</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(372.94)	66.59
E355.00-Poles and Fixtures	125,979.00	2,810.99	(38.46)	-	2,772.53	128,751.53	(91,970.77)	36,780.76
E356.00-OH Conductors and Devices	78,061.73	2,665.18	(35.58)	-	2,629.60	80,691.33	(54,651.47)	26,039.86
	<u>204,480.26</u>	<u>5,476.17</u>	<u>(74.04)</u>	<u>-</u>	<u>5,402.13</u>	<u>209,882.39</u>	<u>(146,995.18)</u>	<u>62,887.21</u>
<b>Total Plant in Service - Electric - TN</b>	<u>381,066.66</u>	<u>5,476.17</u>	<u>(74.04)</u>	<u>-</u>	<u>5,402.13</u>	<u>386,468.79</u>	<u>(297,725.13)</u>	<u>88,743.66</u>

TENNESSEE - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	2,627.41	-	-	-	-	2,627.41
E360.20-Land - 101	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements - 101	2,545.13	-	-	-	-	2,545.13
E362.00-Station Equipment - 101	66,880.15	-	-	-	-	66,880.15
E364.00-Poles, Towers, and Fixtures - 101	47,785.56	-	-	-	-	47,785.56
E365.00-OH Conductors and Devices - 101	46,763.22	-	-	-	-	46,763.22
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers - 101	3,118.28	-	-	-	-	3,118.28
E369.00-Services - 101	254.62	-	-	-	-	254.62
E370.00-Meters - 101	300.60	-	-	-	-	300.60
E370.20-Meters CT and PT - 101	3,898.61	-	-	-	-	3,898.61
E371.00-Install on Customer Premise - 101	-	-	-	-	-	-
	<u>176,586.40</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>176,586.40</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures - 101	125,979.00	2,810.99	(38.46)	-	2,772.53	128,751.53
E356.00-OH Conductors and Devices - 101	78,061.73	2,665.18	(35.58)	-	2,629.60	80,691.33
	<u>204,480.26</u>	<u>5,476.17</u>	<u>(74.04)</u>	<u>-</u>	<u>5,402.13</u>	<u>209,882.39</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>381,066.66</u></u>	<u><u>5,476.17</u></u>	<u><u>(74.04)</u></u>	<u><u>-</u></u>	<u><u>5,402.13</u></u>	<u><u>386,468.79</u></u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Construction Completed not Classifie</b>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>
<b>Total Plant in Service - Electric - TN</b>	<u><u>381,066.66</u></u>	<u><u>5,476.17</u></u>	<u><u>(74.04)</u></u>	<u><u>-</u></u>	<u><u>5,402.13</u></u>	<u><u>386,468.79</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land	906,481.46	-	-	-	-	906,481.46
E360.25-Land Held for Future Use	564,941.13	-	-	-	-	564,941.13
	<u>1,471,422.59</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,471,422.59</u>
<b>Other Production</b>						
E340.20-Land	309,540.85	-	-	-	-	309,540.85
	<u>309,540.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>309,540.85</u>
<b>Steam Production</b>						
E310.20-Land	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric General Plant</b>						
E389.20-Land	131,956.31	-	-	-	-	131,956.31
	<u>131,956.31</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>131,956.31</u>
<b>Total Plant Held for Future Use</b>	<u><u>1,912,919.75</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>1,912,919.75</u></u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - NON UTILITY PROPERTY - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	170,869.45	-	-	434,122.51	434,122.51	604,991.96
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>178,713.89</u>	<u>-</u>	<u>-</u>	<u>434,122.51</u>	<u>434,122.51</u>	<u>612,836.40</u>
<b>Total Non Utility Property - KY</b>	<u><u>178,713.89</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>434,122.51</u></u>	<u><u>434,122.51</u></u>	<u><u>612,836.40</u></u>

**KENTUCKY UTILITIES COMPANY**  
**ELECTRIC PLANT - PURCHASED OR SOLD - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold</b>						
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Electric Other Production</b>						
E340.10-Land Rights	-	-	-	-	-	-
E340.20-Land	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-
E345.00-Accessory Electric Equipmen	-	-	-	-	-	-
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Total Electric Plant - Purchased or Sold</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

KENTUCKY UTILITIES COMPANY  
 KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- KY Land Rights	(1,412,356.85)	(13,281.96)	-	-	-	-	-	-	(1,425,638.81)
KU-136010- KY Licensed Proj Land Ri	-	-	-	-	-	-	-	-	-
KU-136020-KY Land	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-136100- KY Struct and Improv	(2,465,869.35)	(295,508.05)	62,451.99	(496.06)	-	96,987.20	-	-	(2,602,434.27)
KU-136200- KY Station Equipment	(49,017,509.44)	(4,440,071.10)	1,966,098.78	9,650.98	-	510,871.71	(27,091.00)	-	(50,998,050.07)
KU-136400-KY Ghent Transpt ECR 2009	(2,080.10)	(708.36)	-	-	-	-	-	-	(2,788.46)
KU-136400-KY Licensed Project Pole	(0.29)	-	-	-	-	-	-	-	(0.29)
KU-136400-KY Poles, Towers, and Fix	(151,265,432.36)	(9,896,841.37)	1,447,494.36	-	-	659,510.74	(33,739.27)	(37,582.73)	(159,126,590.63)
KU-136500- KY Licensed Proj Ohd Con	(0.19)	-	-	-	-	-	-	-	(0.19)
KU-136500- KY Overhead Conductor	(108,884,167.16)	(8,817,356.52)	7,178,237.60	-	-	2,224,497.46	(279,937.43)	(66,562.54)	(108,645,288.59)
KU-136500-KY Ghent Transpt ECR 2009	-	(582.96)	-	-	-	-	-	-	(3,002.69)
KU-136600- KY Underground Conduit	(936,237.25)	(51,539.19)	1,719.96	-	-	1,083.14	-	-	(984,973.34)
KU-136600-KY Ghent Transpt ECR 2009	(14,873.06)	(3,967.20)	-	-	-	-	-	-	(18,840.26)
KU-136700- KY Undergrnd Conductors	(46,954,924.22)	(4,694,179.95)	745,838.21	-	-	470,741.36	(346,980.55)	(22,975.98)	(50,802,481.13)
KU-136700-KY Ghent Transpt ECR 2009	(103,851.46)	(32,224.56)	-	-	-	-	-	-	(136,076.02)
KU-136800- KY Line Transformers	(138,650,106.97)	(5,466,337.23)	499,742.10	-	-	241,019.14	(173,248.26)	(1,064.22)	(143,549,995.44)
KU-136900- KY Services	(59,759,378.91)	(1,787,263.25)	156,917.98	-	-	567,924.47	(116.53)	-	(60,821,916.24)
KU-137000- KY Meters	(31,867,683.37)	(2,190,416.19)	4,021,739.74	-	-	-	-	-	(30,036,359.82)
KU-137001- KY AMS Meters	(72,934.78)	(92,601.22)	-	-	-	-	-	-	(165,536.00)
KU-137020- KY Meters - CT and PT	(4,707,259.12)	(451,557.98)	66,831.79	-	-	-	(2,343.50)	-	(5,094,328.81)
KU-137100- KY Install on Customers	(30.94)	(34.65)	-	12.70	-	-	-	-	(52.89)
KU-137300- KY Str Lighting and Sign	(39,204,114.20)	(4,798,515.44)	1,980,966.89	(12.70)	-	405,602.07	(7,709.03)	(19,222.61)	(41,643,005.02)
KU-137405-ARO Cost Elec Dist (L/B)	(35,412.50)	(22,560.85)	10,938.19	-	-	-	-	-	(47,035.16)
KU-137407-ARO Cost Elec Dist (Eqp)	(89,944.50)	15,266.78	3,003.21	-	-	-	-	-	(71,674.51)
Total Electric Distribution	(635,446,586.75)	(43,040,281.25)	18,141,980.80	9,154.92	-	5,178,237.29	(871,165.57)	(147,408.08)	(656,176,068.64)
<b>Electric General Plant</b>									
KU-138920- KY Land	0.00	-	-	-	-	-	-	-	0.00
KU-139010- KY Structures & Improv	(8,436,378.66)	(1,112,852.77)	495,627.62	496.06	-	133,660.85	-	-	(8,919,446.90)
KU-139010-KY Stru Pinevll Joint Own	(12,750.35)	(1,339.56)	-	-	-	-	-	-	(14,089.91)
KU-139010-KY Struc Morganfield Offi	(523,059.59)	(116,246.09)	4,047.62	-	-	2,556.36	-	-	(632,701.70)
KU-139010-KY Struc One Quality Bldg	(2,990,356.02)	(265,562.57)	17,309.42	-	-	-	-	-	(3,238,609.17)
KU-139010-Pineville Storem Owned	(394,699.58)	(62,016.38)	22,947.17	-	-	6,272.00	-	-	(427,496.79)
KU-139020-Various Offices	(354,251.23)	(6,165.95)	2,907.07	(3,853.84)	-	4,580.00	-	-	(356,783.95)
KU-139110- KY Office Equipment	(5,212,900.16)	(485,439.11)	217,728.76	-	-	-	-	-	(5,480,610.51)
KU-139120-KY Non PC Computer Equip	(15,527,953.21)	(2,979,219.09)	3,274,067.34	-	-	-	-	-	(15,233,104.96)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(550,928.86)	(1,371,969.03)	1,113,706.74	-	-	-	-	-	(809,191.15)
KU-139200- KY - Ghent 4 ECR 2009	(18,887.51)	(516.31)	-	-	-	-	-	-	(19,403.82)
KU-139200- KY Cars and Light Trucks	(903,150.38)	-	-	903,150.38	-	-	-	-	-
KU-139200-KY Cars and Light Trucks-	-	(29,794.04)	160,609.39	(914,050.23)	-	-	-	-	(783,234.88)
KU-139210- KY Heavy Trucks & Other	(3,276,806.63)	-	-	3,276,806.63	-	-	-	-	(0.00)
KU-139210- KY Heavy Trucks & Other-	-	(186,251.92)	102,395.24	(3,284,076.39)	-	-	-	-	(3,367,933.07)
KU-139300- KY Stores Equipment	(418,879.70)	(40,469.92)	17,010.83	-	-	-	-	-	(442,338.79)
KU-139400- KY Tools, Shop, Garage	(4,090,674.72)	(529,017.09)	54,865.24	3,409.18	-	77.23	(5,902.53)	-	(4,567,242.69)
KU-139500-KY Laboratory Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139600-KY Power Op Equip	(1,018,773.10)	-	-	1,018,773.07	-	-	-	-	(0.03)
KU-139610-KY Power Op Equip-Lg Mach	-	(167,058.88)	-	(781,964.39)	-	-	-	-	(949,023.27)
KU-139620-KY Power Op Equip - Other	-	(40,662.52)	-	(236,808.68)	-	-	-	-	(277,471.20)
KU-139700-KY Microwave,Fiber,Other	(11,052,734.04)	(1,497,759.82)	29,953.00	-	-	40,459.58	-	-	(12,480,081.28)
KU-139710- KY Radios and Telephone	(8,778,672.38)	(2,452,688.03)	-	-	-	-	-	-	(11,231,360.41)
KU-139720- DSM Equipment	(1,585,434.05)	(1,069,660.37)	-	-	-	-	-	-	(2,655,094.42)

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-139800- KY Miscellaneous Equip	0.00	-	-	-	-	-	-	-	0.00
Total General Plant	(65,147,290.17)	(12,414,689.45)	5,513,175.44	(18,118.21)	-	187,606.02	(5,902.53)	-	(71,885,218.90)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(912,332.60)	-	-	-	-	-	-	-	(912,332.60)
KU-133100-DD Structures and Improv	(422,367.01)	(82,807.38)	-	-	-	-	-	-	(505,174.39)
KU-133200-DD Reservoirs, Dams, and	(9,316,374.05)	(571,215.36)	-	-	-	-	-	-	(9,887,589.41)
KU-133300-DD Water Wheels, Turbine	(1,847,208.15)	(542,204.28)	-	-	-	-	-	-	(2,389,412.43)
KU-133400-DD Accessory Electric Eq	(318,309.33)	(51,988.32)	46,262.11	-	-	-	-	-	(324,035.54)
KU-133500-DD Misc Power Plant Equi	(143,553.81)	(12,384.48)	-	-	-	-	-	-	(155,938.29)
KU-133600-DD Roads, Railroads, and	(88,014.80)	(7,809.12)	-	-	-	-	-	-	(95,823.92)
KU-133707-ARO Cost Hydro Prod (Eqp)	(37,589.95)	(17,888.16)	-	-	-	-	-	-	(55,478.11)
Total Electric Hydro Production	(13,085,749.70)	(1,286,297.10)	46,262.11	-	-	-	-	-	(14,325,784.69)

KENTUCKY UTILITIES COMPANY  
 KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(124,391.50)	(3,863.40)	-	-	-	-	-	-	(128,254.90)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-Structures and Impr	(23,690,185.00)	(2,932,901.33)	443.64	-	-	495.93	-	-	(26,622,146.76)
KU-134200-Fuel Holders, Produ	(19,172,639.54)	(2,223,352.82)	-	-	-	-	-	-	(21,395,992.36)
KU-134201-AROP EWB 9 Turbogenerator	0.00	-	-	-	-	-	-	-	0.00
KU-134300-Prime Movers	(203,304,880.42)	(28,268,541.84)	9,340,245.94	-	-	1,308,149.26	-	-	(220,925,027.06)
KU-134400-Generators	(41,275,003.36)	(4,709,651.36)	182,738.45	-	-	11,000.00	-	-	(45,790,916.27)
KU-134500-Accessory Electric	(25,520,932.67)	(3,125,459.35)	-	-	-	-	-	-	(28,646,392.02)
KU-134501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-
KU-134600-Misc. Power Plant E	(3,384,840.59)	(365,704.95)	-	-	-	-	-	-	(3,750,545.54)
KU-134707-ARO Cost Other Prod (Eqp)	(53,377.58)	(20,149.44)	-	-	-	-	-	-	(73,527.02)
Total Electric Other Production	(316,526,250.66)	(41,649,624.49)	9,523,428.03	-	-	1,319,645.19	-	-	(347,332,801.93)
<b>Electric Steam Production</b>									
KU-131020-Land	-	-	-	-	-	-	-	-	-
KU-131100- Structures and Impr	(181,047,734.80)	(7,151,133.27)	1,123,331.56	(4,326,841.63)	-	1,590,192.16	-	(488.31)	(189,812,674.29)
KU-131101-AROP Struct & Impr	-	-	-	-	-	-	-	-	-
KU-131200-Boiler Plant Equipm	(1,203,571,425.87)	(112,054,561.51)	17,996,120.31	1,896,296.71	-	13,654,800.64	(101,194.31)	(59,230.71)	(1,282,239,194.74)
KU-131201-AROP Boiler Plt Equip	-	-	-	-	-	-	-	-	-
KU-131400-Turbogenerator Unit	(167,489,484.84)	(7,566,301.29)	2,998,173.42	1,304,609.85	-	153,941.03	(10,000.00)	(4,944.97)	(170,614,006.80)
KU-131401-AROP TY 3 Turbogenerator	-	-	-	-	-	-	-	-	-
KU-131500-Accessory Electric	(109,875,033.17)	(6,033,068.90)	152,367.38	841,366.04	-	110,255.74	(2,000.00)	(6,581.49)	(114,812,694.40)
KU-131501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131600-Misc Power Plant Eq	(16,600,298.56)	(845,149.00)	465,502.20	284,081.33	-	10,994.44	-	-	(16,684,869.59)
KU-131707-ARO Cost Steam (Eqp)	(6,941,448.18)	(5,624,054.21)	308,555.88	-	-	-	-	-	(12,256,946.51)
KU-131708-ARO Cost Steam (CCR)	(107,043,843.13)	(13,367,550.14)	-	-	-	-	-	-	(120,411,393.27)
Total Electric Steam Production	(1,792,569,268.55)	(152,641,818.32)	23,044,050.75	(487.70)	-	15,520,184.01	(113,194.31)	(71,245.48)	(1,906,831,779.60)
<b>Electric Transmission</b>									
KU-135010- KY Land Rights	(15,649,261.23)	(234,865.32)	-	-	-	-	-	-	(15,884,126.55)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020- KY Land	-	-	-	-	-	-	-	-	-
KU-135210- KY Licensed Proj Str & I	-	-	-	-	-	-	-	-	-
KU-135210- KY Struc & Imprv-Non Sys	(5,509,301.55)	(449,117.75)	34,315.51	-	-	57,198.83	-	-	(5,866,904.96)
KU-135210- KY Struc NonSys Dix Ctrl	(859,078.92)	(20,741.76)	-	-	-	-	-	-	(879,820.68)
KU-135220-Struct & Improve-System	(36,752.66)	(1,531.94)	-	-	-	-	-	-	(38,284.60)
KU-135310- KY Licensed Proj Sta Eq	-	-	-	-	-	-	-	-	-
KU-135310- KY Station Equip -Non Sy	(65,655,461.46)	(5,218,040.79)	4,555,499.61	(9,650.98)	-	979,475.73	(43,277.94)	(800.07)	(65,392,255.90)
KU-135311-AROP Station Equip Non S	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-135320-Station Equipment-System	(5,726,208.02)	-	-	-	-	-	-	-	(5,726,208.02)
KU-135400-KY Towers and Fixtures	(46,116,981.92)	(1,197,399.12)	-	-	-	-	-	-	(47,314,381.04)
KU-135500- KY Licensed Proj Poles a	-	-	-	-	-	-	-	-	-
KU-135500-KY Poles and Fixtures	(68,041,208.33)	(9,180,434.95)	3,483,359.02	-	-	1,788,047.06	(394.29)	(17,949.01)	(71,968,580.50)
KU-135600- KY Licensed Proj Ohd Con	-	-	-	-	-	-	-	-	-
KU-135600-KY Overhead Conductors and	(103,360,793.35)	(4,384,835.49)	1,933,386.47	-	-	1,647,687.90	(22,298.98)	(104,319.92)	(104,291,173.37)
KU-135700- KY Underground Conduit	(248,740.43)	(7,628.88)	-	-	-	-	-	-	(256,369.31)
KU-135800- KY Undergrd Conductors a	(948,753.98)	(9,624.55)	-	-	-	-	-	-	(958,378.53)
KU-135915-ARO Cost Transm (L/B)	(6,030.95)	(984.96)	-	-	-	-	-	-	(7,015.91)
KU-135917-ARO Cost Transm (Eqp)	(66,936.73)	(24,046.68)	7,169.43	-	-	-	-	-	(83,813.98)
Total Electric Transmission	(312,225,509.53)	(20,729,252.19)	10,013,730.04	(9,650.98)	-	4,472,409.52	(65,971.21)	(123,069.00)	(318,667,313.35)



KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Total Electric Depreciation Reserves</b>	(3,135,000,655.36)	(271,761,962.80)	66,282,627.17	(19,101.97)	-	26,678,082.03	(1,056,233.62)	(341,722.56)	(3,315,218,967.11)
<b>Electric Intangible Plant</b>									
KU-130100- KY Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(82,806.47)	(2,029.80)	-	-	-	-	-	-	(84,836.27)
KU-130200-Licensed Project Franchi	13,461.00	-	-	-	-	-	-	-	13,461.00
KU-130300-Misc Intangible Plant	(22,964,374.25)	(12,792,437.89)	7,125,529.38	-	-	-	-	-	(28,631,282.76)
KU-130310-CCS Software	(35,670,939.51)	(5,584,182.97)	-	-	-	-	-	-	(41,255,122.48)
Total Electric Intangible Plant	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	(69,957,780.51)
<b>Total Electric Amortization Reserves</b>	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	(69,957,780.51)

KENTUCKY UTILITIES COMPANY  
 VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- VA Land Rights	(69,089.12)	(582.36)	-	-	-	-	-	-	(69,671.48)
KU-136100- VA Struct and Improv	(133,814.54)	(12,538.98)	-	-	-	-	-	-	(146,353.52)
KU-136200- VA Station Equipment	(3,174,544.52)	(193,786.22)	23,251.07	-	-	42,273.62	(195.51)	-	(3,303,001.56)
KU-136400-VA Poles, Towers, and Fix	(12,544,814.39)	(790,724.69)	99,687.88	-	-	74,830.09	(1,157.89)	(2,123.83)	(13,164,302.83)
KU-136500- VA Overhead Conductor	(8,992,418.99)	(657,164.47)	391,357.06	-	-	213,905.08	(6,254.03)	(15,959.57)	(9,066,534.92)
KU-136600- VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700- VA Undergrnd Conductors	(671,516.45)	(108,753.00)	5,695.85	-	-	4,242.75	-	-	(770,330.85)
KU-136800- VA Line Transformers	(5,424,958.18)	(198,446.24)	69,854.26	-	-	49,563.49	(24,632.73)	-	(5,528,619.40)
KU-136900- VA Services	(4,265,154.86)	(95,837.19)	2,930.11	-	-	18,290.14	-	-	(4,339,771.80)
KU-137000- VA Meters	(1,929,033.38)	(103,454.62)	22,742.38	-	-	-	-	-	(2,009,745.62)
KU-137020- VA Meters - CT and PT	(637,886.61)	(35,685.11)	26,903.41	-	-	-	-	-	(646,668.31)
KU-137100- VA Install on Customers	-	-	-	-	-	-	-	-	-
KU-137300- VA Str Lighting and Sign	(1,753,826.46)	(148,589.64)	45,561.28	-	-	9,008.54	(711.58)	-	(1,848,557.86)
Total Electric Distribution	(39,597,057.50)	(2,345,562.52)	687,983.30	-	-	412,113.71	(32,951.74)	(18,083.40)	(40,893,558.15)
<b>Electric General Plant</b>									
KU-139010- VA Structures & Improv	(308,211.00)	(30,226.64)	15,018.99	-	-	2,500.00	-	-	(320,918.65)
KU-139020- VA Pennington Gap Office	(32,977.69)	(254.69)	28,493.37	-	-	-	-	-	(4,739.01)
KU-139020- VA Wise Office	(11,848.19)	(177.12)	-	-	-	-	-	-	(12,025.31)
KU-139020-Variou Offices	(44,825.88)	(431.81)	28,493.37	-	-	-	-	-	(16,764.32)
KU-139110- VA Office Equipment	-	(13.65)	-	-	-	-	-	-	(13.65)
KU-139120-VA Non PC Computer Equip	308.65	-	-	-	-	-	-	-	308.65
KU-139200- VA Cars and Light Trucks	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139200-VA Cars and Light Trucks-	-	(579.42)	-	-	-	-	-	-	(579.42)
KU-139300- VA Stores Equipment	(3,706.57)	(152.34)	3,649.67	-	-	-	-	-	(209.24)
KU-139400- VA Tools, Shop, Garage	(204,591.41)	(19,102.90)	6,243.31	-	-	-	-	-	(217,451.00)
KU-139500-VA Laboratory Equipment	-	-	-	-	-	-	-	-	-
KU-139600-VA Power Op Equip	(114,269.10)	-	-	114,269.10	-	-	-	-	-
KU-139610-VA Power Op Equip-Lg Mach	-	(15,948.72)	-	(114,269.10)	-	-	-	-	(130,217.82)
KU-139620-VA Power Op Equip - Other	-	-	-	-	-	-	-	-	-
KU-139700-VA Microwave,Fiber,Other	(262,872.29)	(29,283.12)	-	-	-	-	-	-	(292,155.41)
KU-139710- VA Radios and Telephone	(372,371.94)	(41,461.32)	-	-	-	-	-	-	(413,833.26)
KU-139800- VA Miscellaneous Equip	-	-	-	-	-	-	-	-	-
Total General Plant	(1,310,539.54)	(137,199.92)	53,405.34	-	-	2,500.00	-	-	(1,391,834.12)
<b>Electric Transmission</b>									
KU-135010- VA Land Rights	(1,945,868.97)	(19,127.24)	-	-	-	-	-	-	(1,964,996.21)
KU-135210- VA Struc & Imprv-Non Sys	(786,917.32)	(28,937.16)	-	-	-	-	-	-	(815,854.48)
KU-135310- VA Station Equip -Non Sys	(7,897,254.22)	(439,430.57)	97,284.84	-	-	37,376.46	(346.63)	-	(8,202,370.12)
KU-135400- VA Towers and Fixtures	(5,034,562.21)	(121,360.32)	-	-	-	-	-	-	(5,155,922.53)
KU-135500- VA Poles and Fixtures	(4,569,529.43)	(376,657.74)	24,511.32	-	-	37,985.19	-	-	(4,883,690.66)
KU-135600- VA Overhead Conductors	(10,468,935.63)	(474,185.49)	56,965.66	-	-	410,951.29	-	6,431.55	(10,468,772.62)
KU-135700- VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-135800- VA Undergrd Conductors a	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(30,703,067.78)	(1,459,698.52)	178,761.82	-	-	486,312.94	(346.63)	6,431.55	(31,491,606.62)
<b>Total Electric Depreciation Reserves</b>	<b>(71,610,664.82)</b>	<b>(3,942,460.96)</b>	<b>920,150.46</b>	<b>-</b>	<b>-</b>	<b>900,926.65</b>	<b>(33,298.37)</b>	<b>(11,651.85)</b>	<b>(73,776,998.89)</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- TN Land Rights	(2,469.15)	(16.80)	-	-	-	-	-	-	(2,485.95)
KU-136100- TN Struct and Improv	(2,457.86)	(54.72)	-	-	-	-	-	-	(2,512.58)
KU-136200- TN Station Equipment	(34,447.21)	(1,531.56)	-	-	-	-	-	-	(35,978.77)
KU-136400- TN Poles, Towers, and Fix	(47,643.49)	(1,275.84)	-	-	-	-	-	-	(48,919.33)
KU-136500- TN Overhead Conductor	(52,663.22)	(1,155.00)	-	-	-	-	-	-	(53,818.22)
KU-136600- TN Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700- TN Undergrnd Conductors	-	-	-	-	-	-	-	-	-
KU-136800- TN Line Transformers	(5,199.11)	(55.80)	-	-	-	-	-	-	(5,254.91)
KU-136900- TN Services	(1,149.15)	(4.20)	-	-	-	-	-	-	(1,153.35)
KU-137000- TN Meters	(82.42)	(10.56)	-	-	-	-	-	-	(92.98)
KU-137020- TN Meters - CT and PT	(346.58)	(167.28)	-	-	-	-	-	-	(513.86)
KU-137100- TN Install on Customers	-	-	-	-	-	-	-	-	-
Total Electric Distribution	(146,458.19)	(4,271.76)	-	-	-	-	-	-	(150,729.95)
<b>Electric Transmission</b>									
KU-135010- TN Land Rights	(369.22)	(3.72)	-	-	-	-	-	-	(372.94)
KU-135500- TN Poles and Fixtures	(89,515.05)	(3,755.52)	38.46	-	-	1,261.34	-	-	(91,970.77)
KU-135600- TN Overhead Conductors	(53,818.35)	(2,035.58)	35.58	-	-	1,166.88	-	-	(54,651.47)
Total Electric Transmission	(143,702.62)	(5,794.82)	74.04	-	-	2,428.22	-	-	(146,995.18)
<b>Total Electric Depreciation Reserves</b>	<b>(290,160.81)</b>	<b>(10,066.58)</b>	<b>74.04</b>	<b>-</b>	<b>-</b>	<b>2,428.22</b>	<b>-</b>	<b>-</b>	<b>(297,725.13)</b>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(500,871,382.42)	(36,874,879.98)	18,816,022.70	7,058.05	-	-	-	-	-	(518,923,181.65)
Electric Distribution - ARO	(125,357.00)	(7,294.07)	13,941.40	-	-	-	-	-	-	(118,709.67)
Electric General Plant	(66,620,524.78)	(12,342,138.18)	5,566,580.78	(14,269.12)	-	-	-	-	-	(73,410,351.30)
Electric Hydro Production	(13,321,846.46)	(1,231,014.03)	46,262.11	-	-	-	-	-	-	(14,506,598.38)
Electric Hydro Production - ARO	(37,589.95)	(17,888.16)	-	-	-	-	-	-	-	(55,478.11)
Electric Other Production	(309,535,475.82)	(38,326,106.76)	9,523,428.03	-	-	-	-	-	-	(338,338,154.55)
Electric Other Production - ARO	(53,377.58)	(20,149.44)	-	-	-	-	-	-	-	(73,527.02)
Electric Steam Production	(1,540,132,300.04)	(130,702,594.19)	22,735,494.87	(488.77)	-	-	-	-	-	(1,648,099,888.13)
Electric Steam Production - ARO	(113,985,291.31)	(18,991,604.35)	308,555.88	-	-	-	-	-	-	(132,668,339.78)
Electric Transmission	(240,042,577.20)	(14,805,516.52)	10,185,396.47	(7,549.36)	-	-	-	-	-	(244,670,246.61)
Electric Transmission - ARO	(72,967.68)	(25,031.64)	7,169.43	-	-	-	-	-	-	(90,829.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,784,798,690.24)	(253,344,217.32)	67,202,851.67	(15,249.20)	-	-	-	-	-	(2,970,955,305.09)
<b>COST OF REMOVAL</b>										
Electric Distribution	(227,078,017.58)	(10,382,530.33)	-	2,096.87	-	-	5,590,351.00	-	(165,491.48)	(232,033,591.52)
Electric General Plant	106,838.31	(209,751.19)	-	(3,849.09)	-	-	190,106.02	-	-	83,344.05
Electric Hydro Production	223,613.94	(43,013.55)	-	-	-	-	-	-	-	180,600.39
Electric Other Production	(8,705,078.64)	(3,634,151.40)	-	-	-	-	1,319,645.19	-	-	(11,019,584.85)
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	(173,017,844.79)	(5,129,499.00)	-	1.07	-	-	15,520,184.01	-	(71,245.48)	(162,698,404.19)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Transmission	(128,090,190.02)	(8,401,693.26)	-	(2,101.62)	-	-	4,961,150.68	-	(116,637.45)	(131,649,471.67)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(536,560,678.78)	(27,800,638.73)	-	(3,852.77)	-	-	27,581,436.90	-	(353,374.41)	(537,137,107.79)
<b>SALVAGE</b>										
Electric Distribution	52,884,654.56	1,874,588.85	-	-	-	-	-	(904,117.31)	-	53,855,126.10
Electric General Plant	55,856.76	-	-	-	-	-	-	(5,902.53)	-	49,954.23
Electric Hydro Production	50,072.77	5,618.64	-	-	-	-	-	-	-	55,691.41
Electric Other Production	1,767,681.38	330,783.11	-	-	-	-	-	-	-	2,098,464.49
Electric Steam Production	34,566,167.59	2,181,879.22	-	-	-	-	-	(113,194.31)	-	36,634,852.50
Electric Transmission	25,133,454.97	1,037,495.89	-	-	-	-	-	(66,317.84)	-	26,104,633.02
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	114,457,888.03	5,430,365.71	-	-	-	-	-	(1,089,531.99)	-	118,798,721.75
<b>TOTAL RESERVES</b>										
Electric Distribution	(675,064,745.44)	(45,382,821.46)	18,816,022.70	9,154.92	-	-	5,590,351.00	(904,117.31)	(165,491.48)	(697,101,647.07)
Electric Distribution - ARO	(125,357.00)	(7,294.07)	13,941.40	-	-	-	-	-	-	(118,709.67)
Electric General Plant	(66,457,829.71)	(12,551,889.37)	5,566,580.78	(18,118.21)	-	-	190,106.02	(5,902.53)	-	(73,277,053.02)
Electric Hydro Production	(13,048,159.75)	(1,268,408.94)	46,262.11	-	-	-	-	-	-	(14,270,306.58)
Electric Hydro Production - ARO	(37,589.95)	(17,888.16)	-	-	-	-	-	-	-	(55,478.11)
Electric Other Production	(316,472,873.08)	(41,629,475.05)	9,523,428.03	-	-	-	1,319,645.19	-	-	(347,259,274.91)
Electric Other Production - ARO	(53,377.58)	(20,149.44)	-	-	-	-	-	-	-	(73,527.02)
Electric Steam Production	(1,678,583,977.24)	(133,650,213.97)	22,735,494.87	(487.70)	-	-	15,520,184.01	(113,194.31)	(71,245.48)	(1,774,163,439.82)
Electric Steam Production - ARO	(113,985,291.31)	(18,991,604.35)	308,555.88	-	-	-	-	-	-	(132,668,339.78)
Electric Transmission	(342,999,312.25)	(22,169,713.89)	10,185,396.47	(9,650.98)	-	-	4,961,150.68	(66,317.84)	(116,637.45)	(350,215,085.26)
Electric Transmission - ARO	(72,967.68)	(25,031.64)	7,169.43	-	-	-	-	-	-	(90,829.89)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(3,206,901,480.99)	(275,714,490.34)	67,202,851.67	(19,101.97)	-	-	27,581,436.90	(1,089,531.99)	(353,374.41)	(3,389,293,691.13)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
	27,464,358.39	-	-	15,248.13	(800,935.38)	(25,337,595.12)	30,006,938.58	(812,117.49)	(606,684.77)	29,929,212.34
<b>YTD ACTIVITY</b>	(3,179,437,122.60)	(275,714,490.34)	67,202,851.67	(3,853.84)	(800,935.38)	(25,337,595.12)	57,588,375.48	(1,901,649.48)	(960,059.18)	(3,359,364,478.79)
<b>AMORTIZATION</b>										
Electric	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	-	(69,957,780.51)
	(58,704,659.23)	(18,378,650.66)	7,125,529.38	-	-	-	-	-	-	(69,957,780.51)
<b>Depreciation &amp; Amortization Total</b>	(3,238,141,781.83)	(294,093,141.00)	74,328,381.05	(3,853.84)	(800,935.38)	(25,337,595.12)	57,588,375.48	(1,901,649.48)	(960,059.18)	(3,429,322,259.30)
Utility Plant at Original Cost Less Reserve for Depreciation & Amortization (Excl nonutility)	6,360,210,051.51									6,633,216,860.74

KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-KY Land Rights	(1,483,915.12)	(13,881.12)	-	-	-	-	-	-	(1,497,796.24)
KU-136010- Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-136020-Land	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-136100- Structures and Improve	(2,602,141.75)	(308,101.75)	62,451.99	(496.06)	-	96,987.20	-	-	(2,751,300.37)
KU-136200- Station Equipment	(52,226,501.17)	(4,635,388.88)	1,989,349.85	9,650.98	-	553,145.33	(27,286.51)	-	(54,337,030.40)
KU-136400-KY Ghent Transpt ECR 2009	(2,080.10)	(708.36)	-	-	-	-	-	-	(2,788.46)
KU-136400- Licensed Project Pole	(0.29)	-	-	-	-	-	-	-	(0.29)
KU-136400- Poles, Towers, and Fix	(163,857,890.24)	(10,688,841.90)	1,547,182.24	-	-	734,340.83	(34,897.16)	(39,706.56)	(172,339,812.79)
KU-136500- Licensed Project Ohd Con	(0.19)	-	-	-	-	-	-	-	(0.19)
KU-136500- Overhead Conductors and	(117,929,249.37)	(9,475,675.99)	7,569,594.66	-	-	2,438,402.54	(286,191.46)	(82,522.11)	(117,765,641.73)
KU-136500-KY Ghent Transpt ECR 2009	(2,419.73)	(582.96)	-	-	-	-	-	-	(3,002.69)
KU-136600- Underground Conduit	(936,237.25)	(51,539.19)	1,719.96	-	-	1,083.14	-	-	(984,973.34)
KU-136600-KY Ghent Transpt ECR 2009	(14,873.06)	(3,967.20)	-	-	-	-	-	-	(18,840.26)
KU-136700- Underground Conductors a	(47,626,440.67)	(4,802,932.95)	751,534.06	-	-	474,984.11	(346,980.55)	(22,975.98)	(51,572,811.98)
KU-136700-KY Ghent Transpt ECR 2009	(103,851.46)	(32,224.56)	-	-	-	-	-	-	(136,076.02)
KU-136800- Line Transformers	(144,080,264.26)	(5,664,839.27)	569,596.36	-	-	290,582.63	(197,880.99)	(1,064.22)	(149,083,869.75)
KU-136900- Services	(64,025,682.92)	(1,883,104.64)	159,848.09	-	-	586,214.61	(116.53)	-	(65,162,841.39)
KU-137000- Meters	(33,796,799.17)	(2,293,881.37)	4,044,482.12	-	-	-	-	-	(32,046,198.42)
KU-137001- Meters AMS	(72,934.78)	(92,601.22)	-	-	-	-	-	-	(165,536.00)
KU-137020- Meters CT and PT	(5,345,492.31)	(487,410.37)	93,735.20	-	-	-	(2,343.50)	-	(5,741,510.98)
KU-137100- Installations on Custome	(30.94)	(34.65)	-	12.70	-	-	-	-	(52.89)
KU-137300- Street Lighting and Sign	(40,957,940.66)	(4,947,105.08)	2,026,528.17	(12.70)	-	414,610.61	(8,420.61)	(19,222.61)	(43,491,562.88)
KU-137405-ARO Cost Elec Dist (L/B)	(35,412.50)	(22,560.85)	10,938.19	-	-	-	-	-	(47,035.16)
KU-137407-ARO Cost Elec Dist (Eqp)	(89,944.50)	15,266.78	3,003.21	-	-	-	-	-	(71,674.51)
Total Electric Distribution	(675,190,102.44)	(45,390,115.53)	18,829,964.10	9,154.92	-	5,590,351.00	(904,117.31)	(165,491.48)	(697,220,356.74)
<b>Electric General Plant</b>									
KU-138920-Land	0.00	-	-	-	-	-	-	-	0.00
KU-139010- Structures & Improvement	(8,744,589.66)	(1,143,079.41)	510,646.61	496.06	-	136,160.85	-	-	(9,240,365.55)
KU-139010-KY Stru Pinevll Joint Use	(12,750.35)	(1,339.56)	-	-	-	-	-	-	(14,089.91)
KU-139010-KY Struc Morganfield Off	(523,059.59)	(116,246.09)	4,047.62	-	-	2,556.36	-	-	(632,701.70)
KU-139010-KY Struct One Quality Bldg	(2,990,356.02)	(265,562.57)	17,309.42	-	-	-	-	-	(3,238,609.17)
KU-139010-Pineville Stormer Owned	(394,699.58)	(62,016.38)	22,947.17	-	-	6,272.00	-	-	(427,496.79)
KU-139020-Carlisle Office	(3.68)	-	-	-	-	-	-	-	(3.68)
KU-139020-Pennington Gap Office	(32,977.69)	(254.69)	28,493.37	-	-	-	-	-	(4,739.01)
KU-139020-Wise Office	(11,848.19)	(177.12)	-	-	-	-	-	-	(12,025.31)
KU-139020-Coeburn Office	-	-	-	-	-	-	-	-	-
KU-139020-Columbia Office	-	-	-	-	-	-	-	-	-
KU-139020-Corbin Office	-	-	-	-	-	-	-	-	-
KU-139020-Earlinton Pole Yard	(575.35)	-	-	-	-	-	-	-	(575.35)
KU-139020-Eddyville Office	(22,688.65)	(271.31)	2,907.07	(3,853.84)	-	4,580.00	-	-	(19,326.73)
KU-139020-Ewing Office	-	-	-	-	-	-	-	-	-
KU-139020-Flemingsburg Storeroom	(1,203.64)	(14.88)	-	-	-	-	-	-	(1,218.52)
KU-139020-Henderson Office	-	-	-	-	-	-	-	-	-
KU-139020-Lexington Northside Offic	(100.87)	-	-	-	-	-	-	-	(100.87)
KU-139020-Liberty Office	-	-	-	-	-	-	-	-	-
KU-139020-Livermore Storeroom	(199.74)	(2.52)	-	-	-	-	-	-	(202.26)
KU-139020-London Office	(37,797.51)	(466.32)	-	-	-	-	-	-	(38,263.83)
KU-139020-Manchester Office	-	-	-	-	-	-	-	-	-
KU-139020-Morehead Storeroom	(3,422.74)	(42.24)	-	-	-	-	-	-	(3,464.98)
KU-139020-Richmond Office	(164,215.94)	(3,838.20)	-	-	-	-	-	-	(168,054.14)
KU-139020-Somerset Pole Yard	(47,177.70)	(582.12)	-	-	-	-	-	-	(47,759.82)
KU-139020-St Paul Office	-	-	-	-	-	-	-	-	-
KU-139020-Tates Creek Office	-	-	-	-	-	-	-	-	-
KU-139020-Taylorsville Office	(9,354.09)	(115.32)	-	-	-	-	-	-	(9,469.41)
KU-139020-Versailles Storeroom	(67,511.32)	(833.04)	-	-	-	-	-	-	(68,344.36)
KU-139020-Whitley City Office	-	-	-	-	-	-	-	-	-
KU-139020-Various Offices	(399,077.11)	(6,597.76)	31,400.44	(3,853.84)	-	4,580.00	-	-	(373,548.27)
KU-139110- Office Equipment	(5,212,900.16)	(485,452.76)	217,728.76	-	-	-	-	-	(5,480,624.16)

<b>Spanos</b>									
KU-139120- Non PC Computer Equipmen	(15,527,644.56)	(2,979,219.09)	3,274,067.34	-	-	-	-	-	(15,233,856.31)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(550,928.86)	(1,371,969.03)	1,113,706.74	-	-	-	-	-	(809,191.15)
KU-139200-KY - Ghent 4 ECR 2009	(18,887.51)	(516.31)	-	-	-	-	-	-	(19,403.82)
KU-139200- Cars and Light Trucks	(903,150.38)	-	-	903,150.38	-	-	-	-	-
KU-139200-KY Cars and Light Trucks-	(0.00)	(30,373.46)	160,609.39	(914,050.23)	-	-	-	-	(783,814.30)
KU-139210- Heavy trucks and Other	(3,276,806.63)	-	-	3,276,806.63	-	-	-	-	(0.00)
KU-139210- KY Heavy Trucks & Other-	-	(186,251.92)	102,395.24	(3,284,076.39)	-	-	-	-	(3,367,933.07)
KU-139300- Stores Equipment	(422,586.27)	(40,622.26)	20,660.50	-	-	-	-	-	(442,548.03)
KU-139400- Tools, Shop, and Garage	(4,295,266.13)	(548,119.99)	61,108.55	3,409.18	-	77.23	(5,902.53)	-	(4,784,693.69)
KU-139500- Laboratory Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139600-Power Op Equip Lg Mach	(1,133,042.20)	-	-	1,133,042.17	-	-	-	-	(0.03)
KU-139610-KY Power Op Equip-Lg Mach	-	(183,007.60)	-	(896,233.49)	-	-	-	-	(1,079,241.09)
KU-139620-KY Power Op Equip - Other	-	(40,662.52)	-	(236,808.68)	-	-	-	-	(277,471.20)
KU-139700-Microwave,Fiber,Other	(11,315,606.33)	(1,527,042.94)	29,953.00	-	-	40,459.58	-	-	(12,772,236.69)
KU-139710-Radios and Telephone	(9,151,044.32)	(2,494,149.35)	-	-	-	-	-	-	(11,645,193.67)
KU-139720- DSM Equipment	(1,585,434.05)	(1,069,660.37)	-	-	-	-	-	-	(2,655,094.42)
KU-139800- Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
Total General Plant	(66,457,829.71)	(12,551,889.37)	5,566,580.78	(18,118.21)	-	190,106.02	(5,902.53)	-	(73,277,053.02)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(912,332.60)	-	-	-	-	-	-	-	(912,332.60)
KU-133100-DD Structures and Improv	(422,367.01)	(82,807.38)	-	-	-	-	-	-	(505,174.39)
KU-133200-DD Reservoirs, Dams, and	(9,316,374.05)	(571,215.36)	-	-	-	-	-	-	(9,887,589.41)
KU-133300-DD Water Wheels, Turbine	(1,847,208.15)	(542,204.28)	-	-	-	-	-	-	(2,389,412.43)
KU-133400-DD Accessory Electric Eq	(318,309.33)	(51,988.32)	46,262.11	-	-	-	-	-	(324,035.54)
KU-133500-DD Misc Power Plant Equi	(143,553.81)	(12,384.48)	-	-	-	-	-	-	(155,938.29)
KU-133600-DD Roads, Railroads, and	(88,014.80)	(7,809.12)	-	-	-	-	-	-	(95,823.92)
KU-133707-ARO Cost Hydro Prod (Eqp)	(37,589.95)	(17,888.16)	-	-	-	-	-	-	(55,478.11)
Total Electric Hydro Production	(13,085,749.70)	(1,286,297.10)	46,262.11	-	-	-	-	-	(14,325,784.69)
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(124,391.50)	(3,863.40)	-	-	-	-	-	-	(128,254.90)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-CR 7 Structures and Impr	(3,252,154.46)	(1,475,879.14)	443.64	-	-	495.93	-	-	(4,727,094.03)
KU-134100-EWB 10 Structures and Im	(1,308,711.75)	(54,479.04)	-	-	-	-	-	-	(1,363,190.79)
KU-134100-EWB 11 Structures and Im	(1,359,153.07)	(82,901.40)	-	-	-	-	-	-	(1,442,054.47)
KU-134100-EWB 5 Structures and Imp	(370,007.03)	(41,488.80)	-	-	-	-	-	-	(411,495.83)
KU-134100-EWB 6 Structures and Imp	(113,135.95)	(8,368.08)	-	-	-	-	-	-	(121,504.03)
KU-134100-EWB 7 Structures and Imp	(320,835.40)	(24,074.52)	-	-	-	-	-	-	(344,909.92)
KU-134100-EWB 8 Structures and Imp	(1,566,518.33)	(79,925.05)	-	-	-	-	-	-	(1,646,443.38)
KU-134100-EWB 9 Structures and Imp	(3,364,363.67)	(128,620.32)	-	-	-	-	-	-	(3,492,983.99)
KU-134100-EWB Solar Struc and Imp	(59,173.21)	(61,217.64)	-	-	-	-	-	-	(120,390.85)
KU-134100-HA 1,2,&3 Structures and	(142,518.44)	(55,871.16)	-	-	-	-	-	-	(198,389.60)
KU-134100-PR 13 Structures and Imp	(1,095,576.89)	(90,851.93)	-	-	-	-	-	-	(1,186,428.82)
KU-134100-TC 10 Structures and Imp	(1,724,823.95)	(138,710.05)	-	-	-	-	-	-	(1,863,534.00)
KU-134100-TC 5 Structures and Impr	(1,995,295.56)	(144,746.88)	-	-	-	-	-	-	(2,140,042.44)
KU-134100-TC 6 Structures and Impr	(1,918,804.56)	(138,523.20)	-	-	-	-	-	-	(2,057,327.76)
KU-134100-TC 7 Structures and Impr	(1,688,893.29)	(134,536.08)	-	-	-	-	-	-	(1,823,429.37)
KU-134100-TC 8 Structures and Impr	(1,684,004.19)	(134,146.56)	-	-	-	-	-	-	(1,818,150.75)
KU-134100-TC 9 Structures and Impr	(1,726,215.25)	(138,561.48)	-	-	-	-	-	-	(1,864,776.73)
KU-134100-Structures and Impr	(23,690,185.00)	(2,932,901.33)	443.64	-	-	495.93	-	-	(26,622,146.76)
KU-134200-Cane Run PIPELINE FUEL	(1,666,405.19)	(725,727.72)	-	-	-	-	-	-	(2,392,132.91)
KU-134200-CR 7 Fuel Holders, Produ	(3,556,583.70)	(195,901.32)	-	-	-	-	-	-	(3,752,485.02)
KU-134200-EWB 10 Fuel Holders, Pro	(99,119.47)	(15,336.72)	-	-	-	-	-	-	(114,456.19)
KU-134200-EWB 11 Fuel Holders, Pro	(132,061.68)	(22,285.32)	-	-	-	-	-	-	(154,347.00)
KU-134200-EWB 5 Fuel Holders, Prod	(336,455.00)	(39,789.36)	-	-	-	-	-	-	(376,244.36)
KU-134200-EWB 6 Fuel Holders, Prod	(258,007.98)	(68,104.64)	-	-	-	-	-	-	(326,112.62)
KU-134200-EWB 7 Fuel Holders, Prod	(255,891.64)	(67,036.08)	-	-	-	-	-	-	(322,927.72)
KU-134200-EWB 8 Fuel Holders, Prod	(156,710.97)	(17,176.92)	-	-	-	-	-	-	(173,887.89)
KU-134200-EWB 9 Fuel Holders, Prod	(1,428,586.52)	(146,715.24)	-	-	-	-	-	-	(1,575,301.76)
KU-134200-EWB 9PL Fuel Holders, Pr	(5,716,713.87)	(252,903.96)	-	-	-	-	-	-	(5,969,617.83)
KU-134200-HA 1,2,&3 Fuel Holders,	(302,085.44)	(74,382.30)	-	-	-	-	-	-	(376,467.74)
KU-134200-Paddys Run CT Pipeline	(262,574.95)	(212,399.40)	-	-	-	-	-	-	(474,974.35)
KU-134200-PR 13 Fuel Holders, Prod	(1,064,633.28)	(76,943.04)	-	-	-	-	-	-	(1,141,576.32)
KU-134200-TC 10 Fuel Holders, Prod	(292,733.52)	(23,980.68)	-	-	-	-	-	-	(316,714.20)

								Spanos
KU-134200-TC 5 Fuel Holders, Produ	(128,011.11)	(9,343.80)	-	-	-	-	-	(13,285.22)
KU-134200-TC 6 Fuel Holders, Produ	(127,842.14)	(9,330.60)	-	-	-	-	-	(137,172.74)
KU-134200-TC 7 Fuel Holders, Produ	(274,339.88)	(22,081.92)	-	-	-	-	-	(296,421.80)
KU-134200-TC 8 Fuel Holders, Produ	(273,545.71)	(22,017.96)	-	-	-	-	-	(295,563.67)
KU-134200-TC 9 Fuel Holders, Produ	(280,670.33)	(22,742.04)	-	-	-	-	-	(303,412.37)
KU-134200-TRIMBLE CT PIPELINE FUEL	(2,559,667.16)	(199,153.80)	-	-	-	-	-	(2,758,820.96)
KU-134200-Fuel Holders, Produ	(19,172,639.54)	(2,223,352.82)	-	-	-	-	-	(21,395,992.36)
KU-134201-AROP EWB 9 Turbogenerator	0.00	-	-	-	-	-	-	0.00
KU-134300-Cane Run 7 Prime Movers	(13,874,816.23)	(9,179,840.59)	8,057,275.81	-	976,002.05	-	-	(14,021,378.96)
KU-134300-EWB 10 Prime Movers	(11,759,018.33)	(1,281,151.32)	-	-	-	-	-	(13,040,169.65)
KU-134300-EWB 11 Prime Movers	(24,153,418.88)	(1,723,699.12)	31,585.49	-	20,425.80	-	-	(25,825,106.71)
KU-134300-EWB 5 Prime Movers	(8,020,750.87)	(742,899.14)	1,479,766.99	-	57,433.99	-	-	(7,226,449.03)
KU-134300-EWB 6 Prime Movers	(17,745,219.19)	(1,882,704.10)	-	-	-	-	-	(19,627,923.29)
KU-134300-EWB 7 Prime Movers	(16,808,582.10)	(1,700,941.68)	-	-	-	-	-	(18,509,523.78)
KU-134300-EWB 8 Prime Movers	(17,712,247.64)	(1,550,530.56)	-	-	-	-	-	(19,262,778.20)
KU-134300-EWB 9 Prime Movers	(13,903,205.51)	(1,370,866.59)	(197,973.38)	-	31,200.00	-	-	(15,440,845.48)
KU-134300-PR 13 Prime Movers	(7,468,851.57)	(1,088,636.13)	-	-	-	-	-	(8,557,487.70)
KU-134300-TC 10 Prime Movers	(10,286,962.25)	(1,124,872.64)	-	-	-	-	-	(11,411,834.89)
KU-134300-TC 5 Prime Movers	(15,150,935.98)	(1,653,505.19)	(30,408.97)	-	223,087.42	-	-	(16,611,762.72)
KU-134300-TC 6 Prime Movers	(15,213,571.65)	(1,563,585.84)	-	-	-	-	-	(16,777,157.49)
KU-134300-TC 7 Prime Movers	(10,625,685.05)	(1,139,337.38)	-	-	-	-	-	(11,765,022.43)
KU-134300-TC 8 Prime Movers	(10,141,720.52)	(1,150,061.50)	-	-	-	-	-	(11,291,782.02)
KU-134300-TC 9 Prime Movers	(10,439,894.65)	(1,115,910.06)	-	-	-	-	-	(11,555,804.71)
KU-134300-Prime Movers	(203,304,880.42)	(28,268,541.84)	9,340,245.94	-	1,308,149.26	-	-	(220,925,027.06)
KU-134400-CR 7 Generators	(6,376,137.31)	(1,714,311.21)	-	-	-	-	-	(8,090,448.52)
KU-134400-EWB 10 Generators	(3,334,031.04)	(149,156.58)	165,070.57	-	11,000.00	-	-	(3,307,117.05)
KU-134400-EWB 11 Generators	(3,109,474.61)	(318,009.00)	-	-	-	-	-	(3,427,483.61)
KU-134400-EWB 5 Generators	(1,538,671.04)	(116,488.86)	-	-	-	-	-	(1,655,159.90)
KU-134400-EWB 6 Generators	(2,268,297.10)	(150,163.68)	-	-	-	-	-	(2,418,460.78)
KU-134400-EWB 7 Generators	(2,250,294.44)	(152,632.92)	-	-	-	-	-	(2,402,927.36)
KU-134400-EWB 8 Generators	(3,732,196.75)	(204,801.48)	-	-	-	-	-	(3,936,998.23)
KU-134400-EWB 9 Generators	(3,813,604.70)	(154,355.16)	-	-	-	-	-	(3,967,959.86)
KU-134400-EWB Solar Generators	(947,662.46)	(602,465.16)	-	-	-	-	-	(1,550,127.62)
KU-134400-HA 1,2,&3 Generators	(2,490,389.23)	(144,030.72)	-	-	-	-	-	(2,634,419.95)
KU-134400-PR 13 Generators	(2,668,713.96)	(229,740.15)	17,667.88	-	-	-	-	(2,880,786.23)
KU-134400-TC 10 Generators	(1,355,575.04)	(113,054.76)	-	-	-	-	-	(1,468,629.80)
KU-134400-TC 5 Generators	(1,965,124.98)	(154,075.80)	-	-	-	-	-	(2,119,200.78)
KU-134400-TC 6 Generators	(1,878,085.31)	(150,365.04)	-	-	-	-	-	(2,028,450.35)
KU-134400-TC 7 Generators	(1,361,308.43)	(112,738.78)	-	-	-	-	-	(1,474,047.21)
KU-134400-TC 8 Generators	(1,355,637.99)	(112,271.02)	-	-	-	-	-	(1,467,909.01)
KU-134400-TC 9 Generators	(829,798.97)	(130,991.04)	-	-	-	-	-	(960,790.01)
KU-134400-Generators	(41,275,003.36)	(4,709,651.36)	182,738.45	-	11,000.00	-	-	(45,790,916.27)
KU-134500-CR 7 Accessory Electric	(1,640,266.00)	(780,721.98)	-	-	-	-	-	(2,420,987.98)
KU-134500-EWB 10 Accessory Electric	(1,866,883.17)	(122,384.54)	-	-	-	-	-	(1,989,267.71)
KU-134500-EWB 11 Accessory Electric	(1,601,017.08)	(120,768.34)	-	-	-	-	-	(1,721,785.42)
KU-134500-EWB 5 Accessory Electric	(1,187,526.15)	(97,722.84)	-	-	-	-	-	(1,285,248.99)
KU-134500-EWB 6 Accessory Electric	(1,153,772.54)	(91,460.88)	-	-	-	-	-	(1,245,233.42)
KU-134500-EWB 7 Accessory Electric	(1,129,448.24)	(88,430.76)	-	-	-	-	-	(1,217,879.00)
KU-134500-EWB 8 Accessory Electric	(2,048,974.83)	(194,351.83)	-	-	-	-	-	(2,243,326.66)
KU-134500-EWB 9 Accessory Electric	(2,795,558.49)	(171,900.73)	-	-	-	-	-	(2,967,459.22)
KU-134500-EWB Solar Accessory Elec	(45,852.82)	(19,422.48)	-	-	-	-	-	(65,275.30)
KU-134500-HA 1,2,&3 Accessory Elec	(289,849.72)	(180,883.92)	-	-	-	-	-	(470,733.64)
KU-134500-PR 13 Accessory Electric	(1,327,150.53)	(100,243.67)	-	-	-	-	-	(1,427,394.20)
KU-134500-TC 10 Accessory Electric	(3,099,020.62)	(482,433.42)	-	-	-	-	-	(3,581,454.04)
KU-134500-TC 5 Accessory Electric	(854,257.91)	(74,884.08)	-	-	-	-	-	(929,141.99)
KU-134500-TC 6 Accessory Electric	(2,018,250.44)	(194,515.08)	-	-	-	-	-	(2,212,765.52)
KU-134500-TC 7 Accessory Electric	(1,493,747.31)	(152,447.04)	-	-	-	-	-	(1,646,194.35)
KU-134500-TC 8 Accessory Electric	(1,469,273.84)	(125,931.60)	-	-	-	-	-	(1,595,205.44)
KU-134500-TC 9 Accessory Electric	(1,500,082.98)	(126,956.16)	-	-	-	-	-	(1,627,039.14)
KU-134500-Accessory Electric	(25,520,932.67)	(3,125,459.35)	-	-	-	-	-	(28,646,392.02)
KU-134501-AROP EWB 10 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 11 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 5 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 6 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 7 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 8 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 9 Acc Elec	-	-	-	-	-	-	-	-
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-	-	-

											<b>Spanos</b>
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-	-	-
KU-134600-CR 7 Misc. Power Plant E	(134,133.55)	(101,860.52)	-	-	-	-	-	-	-	-	(235,994.07)
KU-134600-EWB 10 Misc Power Plant	(149,764.90)	(7,736.28)	-	-	-	-	-	-	-	-	(157,501.18)
KU-134600-EWB 11 Misc Power Plant	(366,127.29)	(30,055.44)	-	-	-	-	-	-	-	-	(396,182.73)
KU-134600-EWB 5 Misc Power Plant E	(1,213,096.74)	(84,950.64)	-	-	-	-	-	-	-	-	(1,298,047.38)
KU-134600-EWB 6 Misc Power Plant E	(36,530.24)	(6,298.56)	-	-	-	-	-	-	-	-	(42,828.80)
KU-134600-EWB 7 Misc Power Plant E	(29,400.78)	(5,189.28)	-	-	-	-	-	-	-	-	(34,590.06)
KU-134600-EWB 8 Misc Power Plant E	(209,845.22)	(16,703.76)	-	-	-	-	-	-	-	-	(226,548.98)
KU-134600-EWB 9 Misc Power Plant E	(511,194.18)	(27,857.40)	-	-	-	-	-	-	-	-	(539,051.58)
KU-134600-EWB Solar Misc Power Plt	(20,108.83)	(18,053.04)	-	-	-	-	-	-	-	-	(38,161.87)
KU-134600-HA 1,2,&3 Misc Power Pla	(46,635.90)	(19,739.23)	-	-	-	-	-	-	-	-	(66,375.13)
KU-134600-PR 13 Misc Power Plant E	(624,640.87)	(43,113.60)	-	-	-	-	-	-	-	-	(667,754.47)
KU-134600-TC 10 Misc Power Plant E	(15,061.84)	(1,930.20)	-	-	-	-	-	-	-	-	(16,992.04)
KU-134600-TC 5 Misc. Power Plant E	(15,176.84)	(1,170.24)	-	-	-	-	-	-	-	-	(16,347.08)
KU-134600-TC 7 Misc. Power Plant E	(4,349.46)	(345.72)	-	-	-	-	-	-	-	-	(4,695.18)
KU-134600-TC 8 Misc. Power Plant E	(4,335.45)	(344.76)	-	-	-	-	-	-	-	-	(4,680.21)
KU-134600-TC 9 Misc. Power Plant E	(4,438.50)	(356.28)	-	-	-	-	-	-	-	-	(4,794.78)
KU-134600-Misc. Power Plant E	(3,384,840.59)	(365,704.95)	-	-	-	-	-	-	-	-	(3,750,545.54)
KU-134707-ARO Cost Other Prod (Eqp)	(53,377.58)	(20,149.44)	-	-	-	-	-	-	-	-	(73,527.02)
Total Electric Other Production	(316,526,250.66)	(41,649,624.49)	9,523,428.03	-	-	1,319,645.19	-	-	-	(347,332,801.93)	
<b>Electric Steam Production</b>											
KU-131020-EWB 1 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GH 4 Land ECR 2009	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-	-	-	-	-	-
KU-131100-EWB 1 Structures and Imp	(4,849,812.06)	(2,337.61)	9,240.49	-	-	34,879.32	-	-	-	(4,808,029.86)	
KU-131100-EWB 2 Structures and Imp	(2,036,777.30)	(15,475.20)	-	-	-	-	-	-	-	(2,052,252.50)	
KU-131100-EWB 3 Struc	(14,774,091.82)	(423,140.13)	-	-	-	-	-	-	-	(15,197,231.95)	
KU-131100-EWB 3 Struc ECR 2005	-	-	-	-	-	-	-	-	-	-	
KU-131100-EWB 3 Struc ECR 2009	(3,896.85)	(846.72)	-	-	-	-	-	-	-	(4,743.57)	
KU-131100-EWB 3 Struc ECR 2011	(32,284.57)	(94,747.44)	-	-	-	-	-	-	-	(127,032.01)	
KU-131100-EWB3 FGD Struc	(12,661,458.06)	(2,193,695.58)	-	-	-	-	-	-	-	(14,855,153.64)	
KU-131100-EWB3 FGD Struc ECR 2005	(0.00)	-	-	-	-	-	-	-	-	(0.00)	
KU-131100-GH 1 Struc	(17,200,350.88)	(68,791.95)	546,058.15	-	-	348,803.24	-	-	-	(16,374,281.44)	
KU-131100-GH 1 Struc ECR 2006	0.00	-	-	-	-	-	-	-	-	0.00	
KU-131100-GH 1SC Structures and Im	(7,509,512.63)	(98,089.00)	-	-	-	-	-	-	-	(7,607,601.63)	
KU-131100-GH 2 Structures and Impr	(14,451,749.33)	(146,397.25)	99,634.16	-	-	227,245.62	-	-	-	(14,271,266.80)	
KU-131100-GH 3 Struc	(34,017,136.43)	(622,918.49)	178,746.34	-	-	66,154.62	-	-	-	(34,395,153.96)	
KU-131100-GH 3 Struc ECR 2006	-	-	-	-	-	-	-	-	-	-	
KU-131100-GH 3 Struc ECR 2011	(336,754.32)	(133,301.94)	-	-	-	-	-	-	-	(470,056.26)	
KU-131100-GH 4 Struc	(16,425,179.12)	(838,828.00)	126,953.03	-	-	911,127.54	-	-	-	(16,225,926.55)	
KU-131100-GH 4 Struc ECR 2005	-	-	-	-	-	-	-	-	-	-	
KU-131100-GH 4 Struc ECR 2006	0.00	-	-	-	-	-	-	-	-	0.00	
KU-131100-GH 4 Struc ECR 2009	(235,661.68)	(249,594.72)	-	-	-	-	-	-	-	(485,256.40)	
KU-131100-GH2 FGD Structures and Impr	(14,084,947.63)	(189,796.08)	-	-	-	-	-	-	-	(14,274,743.71)	
KU-131100-GH3 FGD Structures and I	-	-	-	-	-	-	-	-	-	-	
KU-131100-GH4 FGD Structures and I	-	-	-	-	-	-	-	-	-	-	
KU-131100-GR 1-2 Structures and Im	(1,746,255.20)	-	-	(505,267.28)	-	-	-	-	-	(2,251,522.48)	
KU-131100-GR 3 Structures and Impr	(2,677,135.98)	-	-	(752,463.59)	-	-	-	-	-	(3,429,599.57)	
KU-131100-GR 4 Structures and Impr	(4,264,935.47)	-	-	(1,761,031.04)	-	-	-	-	-	(6,025,966.51)	
KU-131100-PI 1-2 Structures and Imp	-	-	-	-	-	-	-	-	-	-	
KU-131100-PI 3 Structures and Impr	(39,691.32)	-	-	(144,966.10)	-	-	-	-	-	(184,657.42)	
KU-131100-SL Structures and Improv	(736,160.11)	(12,565.85)	-	-	-	-	-	-	-	(748,725.96)	
KU-131100-TC 2 FGD Struc & Improv	(3,229,483.62)	(81,104.80)	-	-	-	-	-	-	-	(3,310,588.42)	
KU-131100-TC2 Training Center	-	(18.60)	-	-	-	-	-	-	-	(18.60)	
KU-131100-TC 2 Struc	(27,835,202.16)	(1,969,875.03)	162,699.39	-	-	1,981.82	-	(488.31)	-	(29,640,884.29)	
KU-131100-TC 2 Struc ECR 2006	-	-	-	-	-	-	-	-	-	-	
KU-131100-TC 2 Struc ECR 2009	(40,754.67)	(9,608.88)	-	-	-	-	-	-	-	(50,363.55)	
KU-131100-TY 1&2 Structures and Im	(554,284.60)	-	-	(454,495.46)	-	-	-	-	-	(1,008,780.06)	
KU-131100-TY 3 Structures and Impr	(1,304,218.99)	-	-	(708,618.16)	-	-	-	-	-	(2,012,837.15)	
KU-131100- Structures and Impr	(181,047,734.80)	(7,151,133.27)	1,123,331.56	(4,326,841.63)	-	1,590,192.16	-	(488.31)	-	(189,812,674.29)	



										Spanos
KU-131101-AROP EWB 1 Struct & Imp	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP EWB 3 ECR 2009	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP EWB 3 Struct & Imp	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GH 1 Struct & Imp	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GR 1-2 Struct & Imp	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GR 4 Struct & Impr	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP TC2 Struct ECR 2009	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP TY 3 Struct & Impr	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP Struct & Impr	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 1 Boil	(21,146,215.41)	(1,094,653.84)	31,546.63	-	-	18,757.47	(18,877.80)	-	-	(22,209,442.95)
KU-131200-EWB 1 Boil - Ash Pond	(12,290,258.45)	-	-	-	-	-	-	-	-	(12,290,258.45)
KU-131200-EWB 1 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 2 Boil	(21,231,759.67)	(1,370,471.97)	189,786.29	-	-	9,956.60	-	-	-	(22,402,488.75)
KU-131200-EWB 2 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil	(69,470,694.03)	(3,474,171.37)	1,170,288.87	-	-	207,415.33	-	-	-	(71,567,161.20)
KU-131200-EWB 3 Boil Ash Pond	(5,142,557.67)	-	-	-	-	-	-	-	-	(5,142,557.67)
KU-131200-EWB 3 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil ECR 2009	(11,636,138.04)	(3,154,294.08)	1.00	-	-	(11,642.71)	-	-	-	(14,802,073.83)
KU-131200-EWB 3 Boil ECR 2011	(7,634,322.87)	(5,109,334.68)	467,742.02	-	-	72,410.04	-	-	-	(12,203,505.49)
KU-131200-EWB3 FGD Boil	(105,957,565.24)	(16,152,101.47)	1,286,180.03	-	-	2,213.38	-	-	-	(120,821,273.30)
KU-131200-EWB3 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil	(98,838,977.05)	(5,780,674.57)	5,344,004.82	-	-	5,388,691.82	(41,926.26)	-	-	(93,928,881.24)
KU-131200-GH 1 Boil - Ash Pond	(2,073,761.03)	-	-	-	-	-	-	-	-	(2,073,761.03)
KU-131200-GH 1 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil ECR 2011	(11,275,737.19)	(4,764,108.43)	-	-	-	-	-	-	-	(16,039,845.62)
KU-131200-GH 1 SC Boil - Ash Pond	(39,208.92)	-	-	-	-	-	-	-	-	(39,208.92)
KU-131200-GH 1SC Boil	(57,639,684.87)	(5,826,982.30)	540,278.58	-	-	31,431.10	-	-	-	(62,894,957.49)
KU-131200-GH 1SC Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1SC Boil ECR 2016	-	(43,792.02)	-	-	-	-	-	-	-	(43,792.02)
KU-131200-GH 2 Boil	(69,427,105.42)	(2,198,784.44)	526,604.90	-	-	3,968,790.26	-	-	-	(67,130,494.70)
KU-131200-GH 2 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 2 Boil ECR 2011	(4,712,355.15)	(2,377,490.89)	-	-	-	-	-	-	-	(7,089,846.04)
KU-131200-GH 2 SC Boil - Ash Pond	(1,901,133.18)	-	-	-	-	-	-	-	-	(1,901,133.18)
KU-131200-GH 2SC Boil	(62,312,762.70)	(1,590,536.85)	170,931.29	-	-	6,893.71	-	-	-	(63,725,474.55)
KU-131200-GH 2SC Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 2SC Boil ECR 2016	(54,602.19)	(94,210.12)	-	-	-	-	-	-	-	(148,812.31)
KU-131200-GH 3 Boil	(169,978,387.45)	(5,918,749.36)	2,428,381.67	-	-	864,876.59	(21,695.92)	-	-	(172,625,574.47)
KU-131200-GH 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 3 Boil ECR 2011	(11,934,376.79)	(3,868,294.81)	-	-	-	-	-	-	-	(15,802,671.60)
KU-131200-GH 4 Boil	(133,370,643.09)	(7,585,073.17)	3,799,915.69	(83.08)	-	506,561.39	(18,694.33)	-	-	(136,668,016.59)
KU-131200-GH 4 Boil - Ash Pond	(14,310,027.17)	-	-	-	-	-	-	-	-	(14,310,027.17)
KU-131200-GH 4 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 4 Boil ECR 2009	(24,175,124.74)	(8,073,358.06)	10,582.42	83.08	-	1,031.10	-	-	-	(32,236,786.20)
KU-131200-GH 4 Boil ECR 2011	(10,560,908.04)	(3,887,119.59)	-	-	-	-	-	-	-	(14,448,027.63)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	-	-	-	-	-	-	-	-	(0.04)
KU-131200-GH3 FGD Boil	(39,524,130.62)	(4,629,950.43)	443,113.06	-	-	2,055,043.22	-	-	-	(41,655,924.77)
KU-131200-GH3 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH3 FGD Boil ECR 2016	-	(25,960.65)	-	-	-	-	-	-	-	(25,960.65)
KU-131200-GH4 FGD Boil	(95,407,707.72)	(10,198,756.81)	273,306.75	-	-	291,250.58	-	-	-	(105,041,907.20)
KU-131200-GH4 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-131200-GH4 FGD Boil ECR 2016	-	(24,010.82)	-	-	-	-	-	-	-	(24,010.82)
KU-131200-GR 1-2 Boiler Plant Equi	(448,119.95)	-	-	448,119.95	-	-	-	-	-	0.00
KU-131200-GR 3 Boil	(9,046.04)	-	-	9,046.04	-	-	-	-	-	0.00
KU-131200-GR 3 Boil - Ash Pond	(831,695.45)	-	-	-	-	-	-	-	-	(831,695.45)
KU-131200-GR 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-GR 4 Boil	(1,064,834.61)	-	-	1,064,834.61	-	-	-	-	-	0.00
KU-131200-GR 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-
KU-131200-PI 1-2 Boiler Plant Equip	-	-	-	-	-	-	-	-	-	-
KU-131200-PI 3 Boil - Ash Pond	(91,117.28)	-	-	-	-	-	-	-	-	(91,117.28)
KU-131200-PI 3 Boiler Plant Equipm	(144,966.10)	-	-	144,966.10	-	-	-	-	-	(0.00)
KU-131200-TC 2 Boil	(109,519,022.98)	(12,827,960.22)	1,293,642.24	-	-	221,057.52	-	(54,332.38)	-	(120,886,615.82)
KU-131200-TC 2 Boil - Ash Pond	(4,432,867.97)	-	19,814.05	-	-	20,063.24	-	(4,898.33)	-	(4,397,869.01)
KU-131200-TC 2 Boil ECR 2006	3.00	-	-	-	-	-	-	-	-	3.00
KU-131200-TC 2 Boil ECR 2009	(1,684,930.23)	(355,156.66)	-	-	-	-	-	-	-	(2,040,086.89)

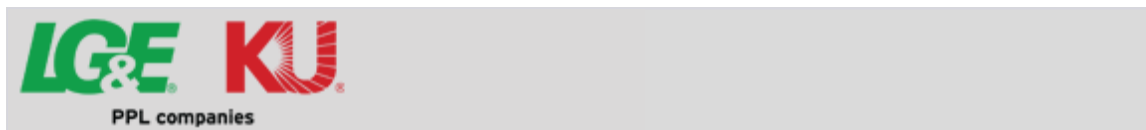
											Spans
KU-131200-TC 2 Boil ECR 2009-Ash Po	(585,285.27)	-	-	-	-	-	-	-	-	-	(585,285.27)
KU-131200-TC 2 Boil ECR 2016	(7,517.87)	(8,296.80)	-	-	-	-	-	-	-	-	(15,814.67)
KU-131200-TC 2 FGD Boil	(21,555,948.05)	(1,620,267.10)	-	-	-	-	-	-	-	-	(23,176,215.15)
KU-131200-TC 2 FGD Boil ECR 2006	(3.00)	-	-	-	-	-	-	-	-	-	(3.00)
KU-131200-TY 1&2 Boiler Plant Equi	(98,209.89)	-	-	98,209.89	-	-	-	-	-	-	(0.00)
KU-131200-TY 3 Boil	(131,120.12)	-	-	131,120.12	-	-	-	-	-	-	(0.00)
KU-131200-TY 3 Boil - Ash Pond	(920,599.32)	-	-	-	-	-	-	-	-	-	(920,599.32)
KU-131200-TY 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-Boiler Plant Equipm	(1,203,571,425.87)	(112,054,561.51)	17,996,120.31	1,896,296.71	-	-	13,654,800.64	(101,194.31)	(59,230.71)	(1,282,239,194.74)	
KU-131201-AROP EWB 1 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP EWB 3 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 1 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 1SC Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 2 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 4 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GR 1-2 Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GR 4 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP TY 1-2 Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP TY 3 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131400-EWB 1 Turbogenerator Uni	(3,945,873.57)	(305,008.56)	-	-	-	-	-	-	-	-	(4,250,882.13)
KU-131400-EWB 2 Turbogenerator Uni	(9,455,241.70)	(238,553.32)	-	-	-	-	-	-	-	-	(9,693,795.02)
KU-131400-EWB 3 Turbogenerator Uni	(20,969,756.06)	(798,166.51)	1,066,751.51	-	-	-	40,214.01	-	-	-	(20,660,957.05)
KU-131400-GH 1 Turbogenerator Unit	(22,388,069.23)	(1,065,487.57)	237,428.38	-	-	-	35,826.01	-	-	-	(23,180,302.41)
KU-131400-GH 2 Turbogenerator Unit	(22,423,577.97)	(696,158.50)	299,053.12	-	-	-	31,956.04	-	-	-	(22,788,727.31)
KU-131400-GH 3 Turbogenerator Unit	(30,697,119.90)	(864,106.27)	2,821.35	-	-	-	15,259.84	-	-	-	(31,543,144.98)
KU-131400-GH 4 Turbogenerator Unit	(34,540,569.56)	(1,412,003.88)	394,562.87	-	-	-	10,905.25	(10,000.00)	-	-	(35,557,105.32)
KU-131400-GR 1&2 Turbogenerator Uni	-	-	-	-	-	-	-	-	-	-	-
KU-131400-GR 3 Turbogenerator Unit	(469,905.61)	-	-	469,905.61	-	-	-	-	-	-	0.00
KU-131400-GR 4 Turbogenerator Unit	(86,213.03)	-	-	86,213.03	-	-	-	-	-	-	(0.00)
KU-131400-PI 1-2 Turbogenerator Uni	-	-	-	-	-	-	-	-	-	-	-
KU-131400-PI 3 Turbogenerator Unit	-	-	-	-	-	-	-	-	-	-	-
KU-131400-TC 2 Turbogenerator Unit	(21,764,667.00)	(2,186,816.68)	997,556.19	-	-	-	19,779.88	-	(4,944.97)	-	(22,939,092.58)
KU-131400-TY 1&2 Turbogenerator Un	(332,381.19)	-	-	332,381.19	-	-	-	-	-	-	0.00
KU-131400-TY 3 Turbogenerator Unit	(416,110.02)	-	-	416,110.02	-	-	-	-	-	-	0.00
KU-131400-Turbogenerator Unit	(167,489,484.84)	(7,566,301.29)	2,998,173.42	1,304,609.85	-	-	153,941.03	(10,000.00)	(4,944.97)	-	(170,614,006.80)
KU-131401-AROP TY 3 Turbogenerator	-	-	-	-	-	-	-	-	-	-	-
KU-131500-EWB 1 Accessory Electric	(3,302,357.88)	(57,472.91)	-	-	-	-	-	-	-	-	(3,359,830.79)
KU-131500-EWB 2 Acc	(1,499,398.74)	(51,486.33)	-	-	-	-	-	-	-	-	(1,550,885.07)
KU-131500-EWB 2 Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-EWB 3 Acc	(6,955,188.17)	(121,719.28)	3,588.32	-	-	-	2,989.17	-	-	-	(7,070,329.96)
KU-131500-EWB 3 Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-EWB 3 FGD Acc	(39,771.98)	(86,775.24)	-	-	-	-	-	-	-	-	(126,547.22)
KU-131500-EWB3 FGD Acc ECR 2005	(8,310,050.23)	(1,404,641.52)	-	-	-	-	-	-	-	-	(9,714,691.75)
KU-131500-GH 1 Access ECR 2011	(37,032.88)	(15,509.97)	-	-	-	-	-	-	-	-	(52,542.85)
KU-131500-GH 1 Accessory Electric	(8,534,470.63)	(58,974.36)	18,210.80	-	-	-	15,576.40	-	-	-	(8,559,657.79)
KU-131500-GH 1SC Acc	(5,766,681.88)	(493,824.48)	-	-	-	-	-	-	-	-	(6,260,506.36)
KU-131500-GH 1SC Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH 2 Acc ECR 2011	(6,198.36)	(9,947.31)	-	-	-	-	-	-	-	-	(16,145.67)
KU-131500-GH 2 Accessory Electric	(11,572,564.58)	(209,613.10)	89,504.00	-	-	-	64,998.16	(2,000.00)	-	-	(11,629,675.52)
KU-131500-GH 2 SC Acc	(266,709.27)	(46,989.24)	-	-	-	-	-	-	-	-	(313,698.51)
KU-131500-GH 2 SC Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH 3 Acc ECR 2011	(113,575.26)	(36,399.83)	-	-	-	-	-	-	-	-	(149,975.09)
KU-131500-GH 3 Accessory Electric	(25,179,945.47)	(449,861.96)	6,115.61	-	-	-	-	-	-	-	(25,623,691.82)
KU-131500-GH 4 Acc ECR 2009	(38,940.02)	(348,453.72)	-	-	-	-	-	-	-	-	(387,393.74)
KU-131500-GH 4 Acc ECR 2011	(128,411.63)	(46,162.16)	-	-	-	-	-	-	-	-	(174,573.79)
KU-131500-GH 4 Accessory Electric	(18,648,961.41)	(485,476.58)	25,791.82	-	-	-	-	-	-	-	(19,108,646.17)
KU-131500-GH3 FGD Acc	(4,433,094.69)	(470,842.08)	-	-	-	-	-	-	-	-	(4,903,936.77)
KU-131500-GH3 FGD Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH4 FGD Acc	(3,480,348.46)	(613,495.68)	-	-	-	-	-	-	-	-	(4,093,844.14)
KU-131500-GH4 FGD Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GR 1&2 Accessory Electri	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GR 3 Accessory Electric	(262,824.28)	-	-	262,824.28	-	-	-	-	-	-	0.00
KU-131500-GR 4 Accessory Electric	(448,719.49)	-	-	448,719.49	-	-	-	-	-	-	(0.00)
KU-131500-PI 1-2 Accessory Electric	-	-	-	-	-	-	-	-	-	-	-
KU-131500-PI 3 Accessory Electric	-	-	-	-	-	-	-	-	-	-	-
KU-131500-TC 2 Acc	(9,855,263.65)	(974,361.59)	9,156.83	-	-	-	26,692.01	-	(6,581.49)	-	(10,800,357.89)

	Spanos								
KU-131500-TC 2 Acc ECR 2006	-	-	-	-	-	-	-	-	-
KU-131500-TC 2 Acc ECR 2009	(70,724.28)	(27,564.72)	-	-	-	-	-	-	(98,289.00)
KU-131500-TC 2 FGD Accessory Equip	(793,977.66)	(23,496.84)	-	-	-	-	-	-	(817,474.50)
KU-131500-TY 1&2 Accessory Electri	(16,664.67)	-	-	16,664.67	-	-	-	-	(0.00)
KU-131500-TY 3 Accessory Electric	(113,157.60)	-	-	113,157.60	-	-	-	-	0.00
KU-131500-Accessory Electric	(109,875,033.17)	(6,033,068.90)	152,367.38	841,366.04	-	110,255.74	(2,000.00)	(6,581.49)	(114,812,694.40)
KU-131501-AROP EWB1 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP EWB2 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP EWB3 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP GH1 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP GH2 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP GH3 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP GH4 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP GR4 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP TY3 Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131600-EWB 1 Misc Power Plant E	(300,385.35)	(6,309.77)	-	-	-	-	-	-	(306,695.12)
KU-131600-EWB 2 Misc Power Plant E	(107,180.43)	(76.60)	-	-	-	-	-	-	(107,257.03)
KU-131600-EWB 3 Misc Power Plant E	(3,326,487.71)	(154,411.42)	1,812.75	(487.70)	-	500.00	-	-	(3,479,074.08)
KU-131600-GH 1 Misc Power Plant Eq	(1,684,463.33)	(14,115.20)	96,870.32	-	-	4,367.57	-	-	(1,597,340.64)
KU-131600-GH 1SC Misc Power Plant	(900,830.21)	(12,217.56)	-	-	-	-	-	-	(913,047.77)
KU-131600-GH 2 Misc Power Plant Eq	(1,460,823.72)	(10,166.93)	7,122.05	-	-	-	-	-	(1,463,868.60)
KU-131600-GH 3 Misc Power Plant Eq	(2,704,650.54)	(38,489.69)	35,598.47	-	-	2,639.71	-	-	(2,704,902.05)
KU-131600-GH 3 Misc PwrPlt ECR 2011	(25,174.36)	(9,232.13)	-	-	-	-	-	-	(34,406.49)
KU-131600-GH 4 Misc Power Plant Eq	(3,857,933.93)	(303,191.17)	53,541.71	-	-	3,487.16	-	-	(4,104,096.23)
KU-131600-GR 1&2 Misc Power Plant	(57,147.33)	-	-	57,147.33	-	-	-	-	(0.00)
KU-131600-GR 3 Misc Power Plant Eq	(10,687.66)	-	-	10,687.66	-	-	-	-	(0.00)
KU-131600-GR 4 Misc Power Plant Eq	(161,263.91)	-	-	161,263.91	-	-	-	-	0.00
KU-131600-PI 1-2 Misc Power Plant E	-	-	-	-	-	-	-	-	-
KU-131600-PI 3 Misc Power Plant Eq	-	-	-	-	-	-	-	-	-
KU-131600-SL Misc Power Plant Equi	(933,649.80)	(113,271.39)	13,889.33	-	-	-	-	-	(1,033,031.86)
KU-131600-TC 2 Misc Power Plant	(1,014,150.15)	(183,667.14)	256,667.57	-	-	-	-	-	(941,149.72)
KU-131600-TY 1&2 Misc Power Plant	(7,239.71)	-	-	7,239.71	-	-	-	-	0.00
KU-131600-TY 3 Misc Power Plant Eq	(48,230.42)	-	-	48,230.42	-	-	-	-	0.00
KU-131600-Misc Power Plant Eq	(16,600,298.56)	(845,149.00)	465,502.20	284,081.33	-	10,994.44	-	-	(16,684,869.59)
KU-131707-ARO Cost Steam (Eqp)	(6,941,448.18)	(5,624,054.21)	308,555.88	-	-	-	-	-	(12,256,946.51)
KU-131708-ARO Cost Steam (CCR)	(107,043,843.13)	(13,367,550.14)	-	-	-	-	-	-	(120,411,393.27)
Total Electric Steam Production	(1,792,569,268.55)	(152,641,818.32)	23,044,050.75	(487.70)	-	15,520,184.01	(113,194.31)	(71,245.48)	(1,906,831,779.60)
<b>Electric Transmission</b>									
KU-135010- Land Rights	(17,595,499.42)	(253,996.28)	-	-	-	-	-	-	(17,849,495.70)
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020-Land	-	-	-	-	-	-	-	-	-
KU-135210- Licensed Project Str & I	-	-	-	-	-	-	-	-	-
KU-135210- Struct & Improve-Non Sys	(6,296,218.87)	(478,054.91)	34,315.51	-	-	57,198.83	-	-	(6,682,759.44)
KU-135210-KY Struc NonSys Dix Ctrl	(859,078.92)	(20,741.76)	-	-	-	-	-	-	(879,820.68)
KU-135220-Struct & Improve-System	(36,752.66)	(1,531.94)	-	-	-	-	-	-	(38,284.60)
KU-135310- Licensed Project Sta Eq-	-	-	-	-	-	-	-	-	-
KU-135310- Station Equipment-Non Sy	(73,552,715.68)	(5,657,471.36)	4,652,784.45	(9,650.98)	-	1,016,852.19	(43,624.57)	(800.07)	(73,594,626.02)
KU-135311-AROP Station Equip Non S	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-135320-Station Equipment-System	(5,726,208.02)	-	-	-	-	-	-	-	(5,726,208.02)
KU-135400- Towers Fix	(51,151,544.13)	(1,318,759.44)	-	-	-	-	-	-	(52,470,303.57)
KU-135400- Towers Fix ECR 2005	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-135400- Towers and Fixtures	(51,151,544.13)	(1,318,759.44)	-	-	-	-	-	-	(52,470,303.57)
KU-135500- Licensed Project Poles a	-	-	-	-	-	-	-	-	-
KU-135500- Poles	(72,700,252.81)	(9,560,848.21)	3,507,908.80	-	-	1,827,293.59	(394.29)	(17,949.01)	(76,944,241.93)
KU-135500- Poles ECR 2005	-	-	-	-	-	-	-	-	-
KU-135500- Poles and Fixtures	(72,700,252.81)	(9,560,848.21)	3,507,908.80	-	-	1,827,293.59	(394.29)	(17,949.01)	(76,944,241.93)
KU-135600- Licensed Project Ohd Con	-	-	-	-	-	-	-	-	-
KU-135600- OH Cond	(113,883,547.33)	(4,861,056.56)	1,990,387.71	-	-	2,059,806.07	(22,298.98)	(97,888.37)	(114,814,597.46)
KU-135600- OH Cond ECR 2005	-	-	-	-	-	-	-	-	-
KU-135600- Overhead Conductors and	(113,883,547.33)	(4,861,056.56)	1,990,387.71	-	-	2,059,806.07	(22,298.98)	(97,888.37)	(114,814,597.46)
KU-135700- Underground Conduit	(248,740.43)	(7,628.88)	-	-	-	-	-	-	(256,369.31)
KU-135800- Underground Conductors a	(948,753.98)	(9,624.55)	-	-	-	-	-	-	(958,378.53)
KU-135915-ARO Cost Transm (L/B)	(6,030.95)	(984.96)	-	-	-	-	-	-	(7,015.91)
KU-135917-ARO Cost Transm (Eqp)	(66,936.73)	(24,046.68)	7,169.43	-	-	-	-	-	(83,813.98)
Total Electric Transmission	(343,072,279.93)	(22,194,745.53)	10,192,565.90	(9,650.98)	-	4,961,150.68	(66,317.84)	(116,637.45)	(350,305,915.15)

Spanos

<b>Total Electric Depreciation Reserves</b>	<u>(3,206,901,480.99)</u>	<u>(275,714,490.34)</u>	<u>67,202,851.67</u>	<u>(19,101.97)</u>	<u>-</u>	<u>27,581,436.90</u>	<u>(1,089,531.99)</u>	<u>(353,374.41)</u>	<u>(3,389,293,691.13)</u>
<b>Electric Intangible Plant</b>									
KU-130100-Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(82,806.47)	(2,029.80)	-	-	-	-	-	-	(84,836.27)
KU-130200-Licensed Project Franchi	13,461.00	-	-	-	-	-	-	-	13,461.00
KU-130300-Misc Intangible Plant	(22,964,374.25)	(12,792,437.89)	7,125,529.38	-	-	-	-	-	(28,631,282.76)
KU-130310-CCS Software	(35,670,939.51)	(5,584,182.97)	-	-	-	-	-	-	(41,255,122.48)
<b>Total Electric Intangible Plant</b>	<u>(58,704,659.23)</u>	<u>(18,378,650.66)</u>	<u>7,125,529.38</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(69,957,780.51)</u>
<b>Total Electric Amortization Reserves</b>	<u>(58,704,659.23)</u>	<u>(18,378,650.66)</u>	<u>7,125,529.38</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(69,957,780.51)</u>

**From:** [Daly, Karen](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Plant Reports - as of December 2018  
**Date:** Monday, September 23, 2019 2:40:46 PM  
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LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
101	<b>UTILITY PLANT IN SERVICE</b>							
	<b>Common</b>							
	Common General Plant	156,305,728.64	11,082,285.17	(5,420,955.56)	-	5,661,329.61	161,967,058.25	
	Common Intangible Plant	93,156,050.54	23,885,783.01	(6,848,369.92)	-	17,037,413.09	110,193,463.63	
		249,461,779.18	34,968,068.18	(12,269,325.48)	-	22,698,742.70	272,160,521.88	3h
	<b>Electric</b>							
	Electric Distribution	1,300,261,594.17	82,792,059.34	(10,827,576.28)	(586,559.55)	71,377,923.51	1,371,639,517.68	
	Electric General Plant	20,860,435.59	1,528,168.19	(367,852.09)	101,272.55	1,261,588.65	22,122,024.24	
	Electric Hydro Production	62,380,057.04	83,747,493.49	(6,251,989.21)	-	77,495,504.28	139,875,561.32	
	Electric Intangible Plant	2,240.29	-	-	-	-	2,240.29	
	Electric Other Production	384,220,986.10	13,896,428.18	(4,197,094.99)	-	9,699,333.19	393,920,319.29	
	Electric Steam Production	1,958,577,262.92	46,895,057.58	(22,552,382.56)	(10,086,202.23)	14,256,472.79	1,972,833,735.71	
	Electric Transmission	422,802,369.80	20,952,314.41	(6,664,975.95)	485,287.00	14,772,625.46	437,574,995.26	
		4,149,104,945.91	249,811,521.19	(50,861,871.08)	(10,086,202.23)	188,863,447.88	4,337,968,393.79	3c net w/102*
	<b>Gas</b>							
	Gas Distribution	917,577,504.88	44,500,014.06	(3,562,801.75)	4,110,444.01	45,047,656.32	962,625,161.20	
	Gas General Plant	11,956,052.27	1,982,458.60	(412,718.72)	-	1,569,739.88	13,525,792.15	
	Gas Intangible Plant	387.49	-	-	-	-	387.49	
	Gas Storage	154,696,082.60	12,504,852.40	(2,216,192.44)	3,044,844.68	13,333,504.64	168,029,587.24	
	Gas Transmission	53,251,572.02	3,306,219.68	(107,935.75)	391,945.58	3,590,229.51	56,841,801.53	
		1,137,481,599.26	62,293,544.74	(6,299,648.66)	7,547,234.27	63,541,130.35	1,201,022,729.61	3d
	<b>Total 101 Accounts</b>	<b>5,536,048,324.35</b>	<b>347,073,134.11</b>	<b>(69,430,845.22)</b>	<b>(2,538,967.96)</b>	<b>275,103,320.93</b>	<b>5,811,151,645.28</b>	
101	<b>PROPERTY UNDER CAPITAL LEASES</b>							
	<b>Electric</b>							
	Capital Leased Property							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 101101</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
102	<b>Plant Purchased &amp; sold</b>							
	<b>Electric</b>							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Common</b>							
	Common General Plant	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 102001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	*

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Form 1/3 Page 200</u>
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LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
105	<b>PLANT HELD FOR FUTURE USE</b>							
	<b>Electric - 105001</b>							
	Electric Distribution	2,396,331.29	-	-	(6,599.59)	(6,599.59)	2,389,731.70	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		<u>2,607,740.79</u>	-	-	(6,599.59)	(6,599.59)	<u>2,601,141.20</u>	
	<b>Electric - 105002</b>							
	Electric Distribution	519,009.11	-	-	-	-	519,009.11	
	Electric Steam Production	-	-	-	-	-	-	
		<u>519,009.11</u>	-	-	-	-	<u>519,009.11</u>	
	<b>Electric</b>							
	Electric Distribution	2,915,340.40	-	-	(6,599.59)	(6,599.59)	2,908,740.81	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		<u>3,126,749.90</u>	-	-	(6,599.59)	(6,599.59)	<u>3,120,150.31</u>	10c
	<b>Total 105</b>	<u>3,126,749.90</u>	-	-	(6,599.59)	(6,599.59)	<u>3,120,150.31</u>	
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>							
	<b>Common</b>							
	Common General Plant	2,517,222.61	8,554,061.53	-	-	8,554,061.53	11,071,284.14	
	Common Intangible Plant	20,620,440.02	(15,657,591.37)	-	-	(15,657,591.37)	4,962,848.65	
		<u>23,137,662.63</u>	(7,103,529.84)	-	-	(7,103,529.84)	<u>16,034,132.79</u>	6h
	<b>Electric</b>							
	Electric Distribution	70,288,328.08	9,709,464.15	-	-	9,709,464.15	79,997,792.23	
	Electric General Plant	351,096.49	23,841.63	-	-	23,841.63	374,938.12	
	Electric Hydro Production	83,764,002.24	(74,269,818.74)	-	-	(74,269,818.74)	9,494,183.50	
	Electric Intangible Plant	-	-	-	-	-	-	
	Electric Other Production	14,416,970.89	(9,725,829.18)	-	-	(9,725,829.18)	4,691,141.71	
	Electric Steam Production	1,065,520,328.33	15,654,104.41	-	-	15,654,104.41	1,081,174,432.74	
	Electric Transmission	10,027,420.40	16,605,422.55	-	-	16,605,422.55	26,632,842.95	
		<u>1,244,368,146.43</u>	(42,002,815.18)	-	-	(42,002,815.18)	<u>1,202,365,331.25</u>	6c
	<b>Gas</b>							
	Gas Distribution	26,385,491.14	(4,980,779.32)	-	-	(4,980,779.32)	21,404,711.82	
	Gas General Plant	426,306.86	(55,407.13)	-	-	(55,407.13)	370,899.73	
	Gas Intangible Plant	-	-	-	-	-	-	
	Gas Storage	13,013,265.24	(3,413,640.75)	-	-	(3,413,640.75)	9,599,624.49	
	Gas Transmission	1,911,537.82	155,794.94	-	-	155,794.94	2,067,332.76	
		<u>41,736,601.06</u>	(8,294,032.26)	-	-	(8,294,032.26)	<u>33,442,568.80</u>	6d



LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Form 1/3 Page 200</u>
<b>Total 106 Accounts</b>	1,309,242,410.12	(57,400,377.28)	-	-	(57,400,377.28)	1,251,842,032.84	

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>							
<b>Gas</b>							
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00	
	2,139,990.00	-	-	-	-	2,139,990.00	
<b>Total 117001</b>	2,139,990.00	-	-	-	-	2,139,990.00	
<b>121 NONUTILITY PROPERTY</b>							
<b>Common</b>							
Non Utility Property	630,896.98	48,677.52	-	-	48,677.52	679,574.50	
	630,896.98	48,677.52	-	-	48,677.52	679,574.50	
<b>Total 121001</b>	630,896.98	48,677.52	-	-	48,677.52	679,574.50	
<b>107 CONSTRUCTION WORK IN PROGRESS</b>							
<b>Construction Work in Progress</b>							
Common	16,035,983.50	1,881,392.11	-	-	1,881,392.11	17,917,375.61	11h
Electric	268,646,844.12	182,412,185.20	-	-	182,412,185.20	451,059,029.32	11c
Gas	20,256,463.77	24,734,147.47	-	-	24,734,147.47	44,990,611.24	11d
	304,939,291.39	209,027,724.78	-	-	209,027,724.78	513,967,016.17	
<b>Total Plant (Non-CWIP)</b>	6,851,188,371.35	289,721,434.35	(69,430,845.22)	(2,545,567.55)	217,745,021.58	7,068,933,392.93	
<b>Total Plant + CWIP</b>	7,156,127,662.74	498,749,159.13	(69,430,845.22)	(2,545,567.55)	426,772,746.36	7,582,900,409.10	
<b>Total Plant + CWIP - Non Utility (BS)</b>	7,155,496,765.76	498,700,481.61	(69,430,845.22)	(2,545,567.55)	426,724,068.84	7,582,220,834.60	
<b>Total Plant + CWIP - Non Utility (BS) - Gas Stored UG Noncurrent</b>	7,153,356,775.76	498,700,481.61	(69,430,845.22)	(2,545,567.55)	426,724,068.84	7,580,080,844.60	13b

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>LIFE RESERVE</b>											
Common General Plant	(80,450,728.49)	(8,748,076.33)	5,420,955.56	(6,183.95)	-	-	-	-	-	(83,784,033.21)	
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	
Electric Distribution	(366,861,987.08)	(26,264,674.78)	10,824,715.72	239,907.41	-	-	-	-	-	(382,062,038.73)	
Electric Distribution - ARO	(49,407.64)	(8,535.67)	2,860.56	-	-	-	-	-	-	(55,082.75)	
Electric General Plant	(9,890,691.44)	(1,406,484.70)	367,852.09	(42,440.12)	-	-	-	-	-	(10,971,764.17)	
Electric Hydro Production	(21,653,432.83)	(3,784,409.94)	6,075,254.11	-	-	-	-	-	-	(19,362,588.66)	
Electric Hydro Production - ARO	(22,331.13)	(175,723.68)	176,735.10	-	-	-	-	-	-	(21,319.71)	
Electric Other Production	(130,287,411.72)	(15,127,373.19)	4,197,094.99	-	-	-	-	-	-	(141,217,689.92)	
Electric Other Production - ARO	(13,618.81)	(5,637.00)	-	-	-	-	-	-	-	(19,255.81)	
Electric Steam Production	(782,535,396.31)	(67,565,435.13)	20,087,213.48	-	-	-	-	-	-	(830,013,617.96)	
Electric Steam Production - ARO	(36,012,617.18)	(12,163,922.29)	2,465,169.08	-	-	-	-	-	-	(45,711,370.39)	
Electric Transmission	(139,688,279.68)	(6,736,615.76)	6,663,767.07	(136,114.22)	-	-	-	-	-	(139,897,242.59)	
Electric Transmission - ARO	(35,649.26)	(7,511.40)	1,208.88	-	-	-	-	-	-	(41,951.78)	
Gas Distribution	(186,336,490.91)	(16,880,326.29)	2,380,787.18	-	-	-	-	-	-	(200,836,030.02)	
Gas Distribution - ARO	(1,602,634.86)	(1,310,556.28)	1,182,014.57	-	-	-	-	-	-	(1,731,176.57)	
Gas General Plant	(5,927,282.84)	(503,657.68)	412,718.72	(35,598.49)	-	-	-	-	-	(6,053,820.29)	
Gas Storage	(40,697,063.65)	(3,163,939.88)	1,322,399.07	3,299.50	-	-	-	-	-	(42,535,304.96)	
Gas Storage - ARO	(1,025,291.71)	(912,178.56)	893,793.37	-	-	-	-	-	-	(1,043,676.90)	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(10,155,749.49)	(834,450.84)	67,505.58	-	-	-	-	-	-	(10,922,694.75)	
Gas Transmission - ARO	(372,199.96)	(72,217.47)	40,430.17	-	-	-	-	-	-	(403,987.26)	
Non Utility Property (122)	-	-	-	-	-	-	-	-	-	-	
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)	16a
	(1,813,681,625.35)	(165,671,726.87)	62,582,475.30	22,870.13	-	-	-	-	-	(1,916,748,006.79)	16a
<b>COST OF REMOVAL</b>											
Common General Plant	(1,405,807.93)	(278,661.37)	-	-	-	-	91,193.73	-	-	(1,593,275.57)	
Electric Distribution	(165,753,586.87)	(13,518,929.13)	-	(37,481.13)	-	-	8,345,390.72	-	(269,165.37)	(171,233,771.78)	
Electric General Plant	3,866.64	-	-	(8,682.28)	-	-	-	-	-	(4,815.64)	
Electric Hydro Production	1,482,046.16	(111,828.23)	-	-	-	-	6,399,496.95	-	(153.98)	7,769,560.90	
Electric Other Production	(4,881,741.50)	(1,234,403.97)	-	-	-	-	568,774.96	-	-	(5,547,370.51)	
Electric Steam Production	(99,563,070.80)	(3,455,345.66)	-	-	-	-	16,158,920.64	-	(446,179.29)	(87,305,675.11)	
Electric Transmission	(26,836,143.15)	(3,240,823.07)	-	(23,524.59)	-	-	2,473,052.77	-	(11,999.95)	(27,639,437.99)	
Gas Distribution	(89,164,244.00)	(7,401,888.04)	-	(3,299.50)	-	-	4,176,547.82	-	3,772.67	(92,389,111.05)	
Gas General Plant	189.17	-	-	-	-	-	-	-	-	189.17	
Gas Storage	(708,744.19)	(460,408.90)	-	-	-	-	2,565,172.92	-	-	1,396,019.83	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(2,041,764.23)	(307,323.59)	-	-	-	-	96,678.86	-	-	(2,252,408.96)	
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00	
	(388,869,000.70)	(30,009,611.96)	-	(72,987.50)	-	-	40,875,229.37	-	(723,725.92)	(378,800,096.71)	

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>SALVAGE</b>											
Common General Plant	275,902.98	-	-	-	-	-	-	(1,874.32)	-	274,028.66	
Electric Distribution	20,952,921.52	1,314,687.91	-	-	-	-	-	(610,080.93)	-	21,657,528.50	
Electric General Plant	152,652.08	-	-	-	-	-	-	-	-	152,652.08	
Electric Hydro Production	466,483.12	29,034.21	-	-	-	-	-	(50,988.98)	-	444,528.35	
Electric Other Production	461,338.79	130,612.75	-	-	-	-	-	-	-	591,951.54	
Electric Steam Production	28,600,964.11	1,063,260.38	-	-	-	-	-	-	-	29,664,224.49	
Electric Transmission	6,994,695.13	392,143.62	-	-	-	-	-	(3,175.17)	-	7,383,663.58	
Gas Distribution	4,664,621.89	330,068.79	-	-	-	-	-	(55,705.86)	-	4,938,984.82	
Gas General Plant	237,844.48	-	-	-	-	-	-	(15,705.51)	-	222,138.97	
Gas Storage	490,352.08	26,932.06	-	-	-	-	-	(7,493.33)	-	509,790.81	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	256,502.57	16,463.76	-	-	-	-	-	-	-	272,966.33	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	
	63,554,278.75	3,303,203.48	-	-	-	-	-	(745,024.10)	-	66,112,458.13	
<b>TOTAL RESERVES</b>											
Common	(81,643,993.80)	(9,026,737.70)	5,420,955.56	(6,183.95)	-	-	91,193.73	(1,874.32)	-	(85,166,640.48)	16
Electric	(1,724,970,397.85)	(151,877,914.73)	50,861,871.08	(8,334.93)	-	-	33,945,636.04	(664,245.08)	(727,498.59)	(1,793,440,884.06)	11
Gas	(332,381,955.65)	(31,473,482.92)	6,299,648.66	(35,598.49)	-	-	6,838,399.60	(78,904.70)	3,772.67	(350,828,120.83)	14
	(2,138,996,347.30)	(192,378,135.35)	62,582,475.30	(50,117.37)	-	-	40,875,229.37	(745,024.10)	(723,725.92)	(2,229,435,645.37)	
<b>RETIREMENT WORK IN PROGRESS</b>											
Common	199,645.87	-	-	6,183.95	-	(89,319.41)	217,518.67	(36,975.00)	13,478.18	310,532.26	16
Electric	44,928,884.58	-	-	78,022.93	(1,063,125.44)	(31,490,766.93)	34,651,058.39	(1,370,758.23)	(674,377.64)	45,058,937.66	11
Gas	7,649,894.39	-	-	35,598.49	(5,387,070.11)	(1,376,197.46)	4,440,177.59	(74,638.85)	-	5,287,764.05	14
	52,778,424.84	-	-	119,805.37	(6,450,195.55)	(32,956,283.80)	39,308,754.65	(1,482,372.08)	(660,899.46)	50,657,233.97	
<b>YTD ACTIVITY</b>	(2,086,217,922.46)	(192,378,135.35)	62,582,475.30	69,688.00	(6,450,195.55)	(32,956,283.80)	80,183,984.02	(2,227,396.18)	(1,384,625.38)	(2,178,778,411.40)	
<b>AMORTIZATION</b>											
Common	(58,310,749.76)	(17,917,216.35)	6,848,369.92	-	-	-	-	-	-	(69,379,596.19)	21 h
Electric	-	-	-	-	-	-	-	-	-	-	21 c
Gas	(208.68)	(48.00)	-	-	-	-	-	-	-	(256.68)	21 d
<b>AMORTIZATION TOTAL</b>	(58,310,958.44)	(17,917,264.35)	6,848,369.92	-	-	-	-	-	-	(69,379,852.87)	
<b>Depreciation &amp; Amortization Total</b>	(2,144,528,880.90)	(210,295,399.70)	69,430,845.22	69,688.00	(6,450,195.55)	(32,956,283.80)	80,183,984.02	(2,227,396.18)	(1,384,625.38)	(2,248,158,264.27)	
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										(2,248,094,903.91)	
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	5,011,031,245.22									5,334,125,930.69	

Totals	(1,748,381,946.40)	33 c						Σ = 16 - 16a	(84,792,747.86)	18 h
	(345,540,613.46)	33 d						Σ = 11	(1,748,381,946.40)	33 c
	(154,172,344.05)	33 h						Σ = 14	(345,540,356.78)	18 d
	(2,248,094,903.91)	33 b total includes any Depr on Plant Held for Future Use.						Σ = row 18 on form	\$ (2,178,715,051.04)	18 b
	-	Depr - 1032 -- run only for Group 131105-Dist Drive - Future Use pg 200 in 28c						Σ = row 20 on form	\$ (256.68)	20 b
	(2,248,094,903.91)	22 b						Σ = row 21 on form	\$ (69,379,596.19)	21 b
	(1,748,381,946.40)	33 c								
	-	28 c								
	(1,748,381,946.40)	key in YTD amount - watch if need multiple years for Form 1								
		18 c - net of Depr on Future Assets								

<b>P356.1</b>	
Reserve (Less non-utility)	\$ (85,103,280.12)
RWP	\$ 310,532.26
Amortization	\$ (69,379,596.19)
	<u>\$ (154,172,344.05)</u>
Electric	69% \$ (106,378,917.39)
Gas	31% \$ (47,793,426.66)
	<u>\$ (154,172,344.05)</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 DECEMBER 2018

Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
									\$ -

Form 1/3  
 Page 200

LOUISVILLE GAS & ELECTRIC COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
DECEMBER 2018

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	199,645.87	-	-	6,183.95	-	(89,319.41)	217,518.67	(36,975.00)	13,478.18	310,532.26
Electric	44,928,884.58	-	-	78,022.93	(1,063,125.44)	(31,490,766.93)	34,651,058.39	(1,370,758.23)	(674,377.64)	45,058,937.66
Gas	7,649,894.39	-	-	35,598.49	(5,387,070.11)	(1,376,197.46)	4,440,177.59	(74,638.85)	-	5,287,764.05
	<u>52,778,424.84</u>	<u>-</u>	<u>-</u>	<u>119,805.37</u>	<u>(6,450,195.55)</u>	<u>(32,956,283.80)</u>	<u>39,308,754.65</u>	<u>(1,482,372.08)</u>	<u>(660,899.46)</u>	<u>50,657,233.97</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	2,355,465.82	-	-	-	(1,063,125.44)	-	10,713,161.36	-	-	12,005,501.74
Gas	6,629,800.25	-	-	-	(5,387,070.11)	-	3,667,615.30	-	-	4,910,345.44
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(6,450,195.55)</u>	<u>-</u>	<u>14,380,776.66</u>	<u>-</u>	<u>-</u>	<u>16,915,847.18</u>
<b>RWIP ACCOUNT 108901</b>										
Common	199,645.87	-	-	6,183.95	-	(89,319.41)	217,518.67	(36,975.00)	13,478.18	310,532.26
Electric	42,573,418.76	-	-	78,022.93	-	(31,490,766.93)	23,937,897.03	(1,370,758.23)	(674,377.64)	33,053,435.92
Gas	1,020,094.14	-	-	35,598.49	-	(1,376,197.46)	772,562.29	(74,638.85)	-	377,418.61
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>119,805.37</u>	<u>-</u>	<u>(32,956,283.80)</u>	<u>24,927,977.99</u>	<u>(1,482,372.08)</u>	<u>(660,899.46)</u>	<u>33,741,386.79</u>
<b>TOTAL RWIP</b>										
Common	199,645.87	-	-	6,183.95	-	(89,319.41)	217,518.67	(36,975.00)	13,478.18	310,532.26
Electric	44,928,884.58	-	-	78,022.93	(1,063,125.44)	(31,490,766.93)	34,651,058.39	(1,370,758.23)	(674,377.64)	45,058,937.66
Gas	7,649,894.39	-	-	35,598.49	(5,387,070.11)	(1,376,197.46)	4,440,177.59	(74,638.85)	-	5,287,764.05
	<u>52,778,424.84</u>	<u>-</u>	<u>-</u>	<u>119,805.37</u>	<u>(6,450,195.55)</u>	<u>(32,956,283.80)</u>	<u>39,308,754.65</u>	<u>(1,482,372.08)</u>	<u>(660,899.46)</u>	<u>50,657,233.97</u>
				VARIANCE	-	-	-	-	-	-

LORNVILLE GAS & ELECTRIC COMPANY
SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - (REGULATORY)
DECEMBER 2018

Table with columns for Depreciation/Amortization Expense, Non-Cash changes (including Retirements, ARO Settlements, etc.), Cash Changes (RWIP, CCR, CWIP Spend), and Net Change In Account Difference. Rows include Property, plant and equipment, Accumulated depreciation, and various ARO liability components.

Note: Other long-term intangibles includes accounts beginning with 101, 108, and 111
Current ARO Liability includes accounts 230022 and 230026.

Other balance sheet accounts affected (per Recon Depr Exp to IS)
Fuel 151060 & 151061
Other current assets (164315)
2540XX Regulatory Liability

LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

DECEMBER 2018

FERC FORM 1 COLUMN CLASSIFICATION:	Jan	Feb	Mar	April	May A	May B	May C	June	August	September A	September B	September C	September D	October A	October B	November	December (A)	December (B)	December (C)	Ending
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Balance
101 UTILITY PLANT IN SERVICE	Transfer	N/A	Adjustment	N/A	Transfer	Transfer	Addition	Addition	Transfer	Addition	Adjustment	Addition	Addition	Transfer	N/A	Transfer	Addition	Transfer	N/A	
Common																				
C389.10-Land																				-
C389.20-Land Rights																				-
C390.10-Struct and Imp-Gen Offices																				-
C390.20-Struct and Imp-Transportatio																				-
C390.30-Struct and Imp - Stores																				-
C390.40-Struct and Imp - Shops																				-
C390.60-Struct and Imp - Microwave																				-
C391.10-Office Furniture																				-
C391.20-Office Equipment																				-
C391.30-Computer Equipment																				-
C391.31-Personal Computers																				-
C391.33 Computer Equip ECR 2006																				-
C391.40-Security Equipment																				-
C392.00-Cars and Light Trucks																				-
C392.10-Heavy Trucks and Other																				-
C392.20-Trans Equip-Trailers																				-
C393.00-Stores Equipment																				-
C394.00-Tools, Shop, Garage Equip																				-
C395.00-Laboratory Equipment																				-
C396.10-Power Op Equip-Hourly Rated																				-
C396.20-Power Op Equip - Other																				-
C397.00- Microwave, Fiber, Other																				-
C397.10-Comm Eq Radios, Telephone																				-
C398.00-Miscellaneous Equipment																				-
C399.15-ARO Cost Common (LIB)																				-
C301.00-Organization																				-
C302.00-Franchises and Consents																				-
C303.00-Misc Intang Plant-Software																				-
C303.10-CCS Software																				-
C303.20-Law Library																				-
Total Common 101																				-



LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

DECEMBER 2018

Electric

	Jan Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	May A Transfers/ Adjustments	May B Transfers/ Adjustments	May C Transfers/ Adjustments	June Transfers/ Adjustments	August Transfers/ Adjustments	September A Transfers/ Adjustments	September B Transfers/ Adjustments	September C Transfers/ Adjustments	September D Transfers/ Adjustments	October A Transfers/ Adjustments	October B Transfers/ Adjustments	November Transfers/ Adjustments	December (A) Transfers/ Adjustments	December (B) Transfers/ Adjustments	December (C) Transfers/ Adjustments	Ending Balance
<b>Distribution</b>																				
E360.00-Land and Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	(101,272.55)	-	-	-	-	-	-	-	-	-	-	(101,272.55)
E362.00-Station Equipment	-	-	-	-	-	(485,287.00)	-	-	-	-	-	-	-	-	-	-	-	-	-	(485,287.00)
E364.00-Poles, Towers, and Fittings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369 - UG/CH Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373 - Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.00-ARO for Dist Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution</b>	-	-	-	-	-	(485,287.00)	-	-	(101,272.55)	-	-	-	-	-	-	-	-	-	-	(586,559.55)
<b>General</b>																				
E392 - Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	101,272.55	-	-	-	-	-	-	-	-	-	-	101,272.55
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396 - Power Op Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General</b>	-	-	-	-	-	-	-	-	101,272.55	-	-	-	-	-	-	-	-	-	-	101,272.55
<b>Hydro</b>																				
E330.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E331.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E334.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E337.07-ARO Cost Hydro Prod (Eap)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Hydro</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Intangible</b>																				
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Other Production</b>																				
E340.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.00-Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E347 - ARO Cost Other Prod	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Production</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Steam Production</b>																				
E310 - Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E311 - Structures & Improvements	-	-	-	-	-	7,679,581.61	-	-	-	-	-	-	-	-	-	-	-	-	-	7,679,581.61
E312 - Boiler Plant	-	-	-	-	-	(5,889,994.89)	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,889,994.89)
E314.00-Turbogenerator Units	-	-	-	-	-	(1,180,443.62)	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,180,443.62)
E315 - Accessory Elec Equip	-	-	-	-	-	(1,120.86)	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,120.86)
E316.00-Misc Power Plant Equip	-	-	-	-	-	(608,122.24)	-	-	-	-	-	-	-	-	-	-	-	-	-	(608,122.24)
E317.07-ARO Cost Steam (Eap)	-	-	-	-	-	-	-	1,755,575.37	-	-	-	-	-	-	-	-	144,268.08	-	-	(770,882.49)
E317.08-ARO Cost Steam (CCR)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	284,130.73	-	-	(8,315,519.74)
<b>Total Steam Production</b>	-	-	-	-	-	0.00	-	-	(6,926,135.81)	-	-	-	-	-	-	-	428,398.81	-	-	(10,086,202.23)
<b>Electric Transmission</b>																				
E350 - Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Improve-System	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353 - Station Equip	-	-	-	-	-	485,287.00	-	-	-	-	-	-	-	-	-	-	-	-	-	485,287.00
E354.00-Towers and Fittings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fittings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369 - ARO Cost Transm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Electric Transmission</b>	-	-	-	-	-	485,287.00	-	-	-	-	-	-	-	-	-	-	-	-	-	485,287.00





LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

DECEMBER 2018

	Jan	Feb	Mar	April	May A	May B	May C	June	August	September A	September B	September C	September D	October A	October B	November	December (A)	December (B)	December (C)	Ending Balance
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>Total Gas General Plant</b>																				
<b>Gas Intangible Plant</b>																				
G302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Gas Intangible Plant</b>																				
<b>Gas Storage</b>																				
G350 - Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G351 - Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G352 - Wells	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G352.10-Storage Leaseholds and Righ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G352.20-Reservoirs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G352.30-Nonrecoverable Natural Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G353.00-Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G354.00-Compressor Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G355.00-Measuring and Regulat Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G356.00-Purification Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G357.00-Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G358 - ARO Cost Gas UG Store	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Gas Storage</b>																				
<b>Gas Transmission</b>																				
G365.20-Rights of Way	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G367.00-Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
G372.07-ARO Gas Trans (Eqp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Gas Transmission</b>																				
<b>Total Gas 106</b>																				0.00
<b>Total 106 Accounts</b>																				0.00
117 <b>GAS STORED UNDERGROUND-NONCURRENT</b>																				
Gas																				
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 117001</b>																				
121 <b>NONUTILITY PROPERTY</b>																				
Common																				
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>																				
107 <b>CONSTRUCTION WORK IN PROGRESS</b>																				
Construction Work In Progress																				
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 107</b>																				
<b>TOTAL 101 + 102 + 106</b>	-	-	(5,344,040.60)	-	-	-	0.00	-	3,044,844.68	-	-	4,110,444.01	391,045.58	-	-	-	-	-	-	(2,536,967.96)

	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance
<b>LIFE RESERVE</b>																				
Common General Plant	-	-	-	-	-	-	(6,183.95)	-	-	-	-	-	-	-	-	-	-	-	-	(6,183.95)
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	205,802.22	-	-	-	34,105.19	-	-	-	-	-	-	-	-	-	-	239,907.41
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	(8,334.93)	-	(34,105.19)	-	-	-	-	-	-	-	-	-	-	(42,440.12)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Stream Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Stream Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	(136,114.22)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(136,114.22)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,299.50	-	-	-	(3,299.50)	-
Gas Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	(35,598.49)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(35,598.49)
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property (122)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property (111)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	(35,598.49)	-	-	-	69,688.00	-	(14,516.88)	-	-	-	-	-	-	3,299.50	-	-	-	-	22,870.13
<b>COST OF REMOVAL</b>																				
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	8,692.28	-	-	-	-	-	-	-	-	-	-	(37,481.13)
Electric General Plant	-	-	-	-	(46,163.41)	-	-	-	(8,692.28)	-	-	-	-	-	-	-	-	-	-	(6,892.28)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Stream Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Stream Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	(23,524.59)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(23,524.59)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,299.50)	-	-	-	-	(3,299.50)
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	(69,688.00)	-	-	-	-	-	-	-	-	-	(3,299.50)	-	-	-	-	(72,987.50)
<b>SALVAGE</b>																				
Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

DECEMBER 2018

	Jan Transfers/ Adjustments	Feb Transfers/ Adjustments	Mar Transfers/ Adjustments	April Transfers/ Adjustments	May A Transfers/ Adjustments	May B Transfers/ Adjustments	May C Transfers/ Adjustments	June Transfers/ Adjustments	August Transfers/ Adjustments	September A Transfers/ Adjustments	September B Transfers/ Adjustments	September C Transfers/ Adjustments	September D Transfers/ Adjustments	October A Transfers/ Adjustments	October B Transfers/ Adjustments	November Transfers/ Adjustments	December (A) Transfers/ Adjustments	December (B) Transfers/ Adjustments	December (C) Transfers/ Adjustments	Ending Balance
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RESERVES</b>																				
Common	-	-	-	-	-	-	6,183.95	-	-	-	-	-	-	-	-	-	-	-	-	6,183.95
Electric	-	-	-	-	(0.00)	-	(8,334.93)	-	-	-	-	-	-	-	-	-	-	-	-	(8,334.93)
Gas	-	(35,598.49)	-	-	(0.00)	-	(14,516.88)	-	-	-	-	-	-	-	-	-	-	-	-	(35,598.49)
	-	(35,598.49)	-	-	(0.00)	-	(14,516.88)	-	-	-	-	-	-	-	-	-	-	-	-	(50,117.37)
<b>RETIREMENT WORK IN PROGRESS</b>																				
Common	-	-	-	-	-	-	6,183.95	-	-	-	-	-	-	-	-	-	-	-	-	6,183.95
Electric	-	-	-	-	69,688.00	-	8,334.93	-	-	-	-	-	-	-	-	-	-	-	-	78,022.93
Gas	-	35,598.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,598.49
	-	35,598.49	-	-	69,688.00	-	14,516.88	-	-	-	-	-	-	-	-	-	-	-	-	119,805.37
<b>YTD ACTIVITY</b>																				
Common	-	-	-	-	69,688.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,688.00
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>																				
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>																				
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>AMORTIZATION TOTAL</b>																				
<b>Depreciation &amp; Amortization Total</b>																				
Common	-	-	-	-	69,688.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	69,688.00
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

- Jan-2018 Transfer in account 106 between plant accounts.
- Feb-2018 Salvage and COR related to Feb Vehicle Sales
- Mar-2018 Revaluation of Ashpond Wells, Mill Creek environmental ponds, oen wells and landfill wells
- May-2018 Gain/Loss related to sale of land
- May-2018 b) Transfer transformer from distribution to transmission
- May-2018 c) Salvage and COR related to vehicle sales
- Jun-2018 ARO Revaluation of Gas Storage wells
- Aug-2018 Transfer from Structures and Improvements Distribution (Electric) to Tools, Shop, and Garage Equipment General (Electric)
- Sep-2018 a) ARO Revaluation of MC Landfill
- Sep-2018 b) ARO Revaluation of TC Environmental Pond
- Sep-2018 c) ARO Revaluation of Gas Trans
- Sep-2018 d) ARO Revaluation of Gas Dist
- Oct-2018 a) Transfer between plant accounts
- Oct-2018 b) Brandenburg city asse land retirement
- Nov-2018 Transfer to correct plant account
- Dec-2018 A) 317.07 - revaluation of mill creek landfill wells, 317.08 revaluation of mill creek ashpond wells
- Dec-2018 b) transfers between plant accounts
- Dec-18 c) retirement reversal of land that was retired in error in October

**Louisville Gas & Electric  
Land and Vehicle Retirements - 2018-REGULATORY ACCOUNTING**

	<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash Received</u>	<u>Booked to GL (Y/N)</u>
May-2018    Sale of River Bluff Sub Land	6,599.59			(69,688.00)	(63,088.41)	69,688.00	Y
	<u>6,599.59</u>	<u>-</u>	<u>-</u>	<u>(69,688.00)</u>	<u>(63,088.41)</u>		

LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - REGULATORY ACCOUNTING  
DECEMBER 2018

Project Number	Project Description	CWIP Spend
00029FACL	AOC SPACE EXPANSION	\$ 29,095.40
00031FACL	EOC SPACE EXPANSION	\$ 8,652.37
00032FACL	LGE CTR FITNESS CTR FLOOR LGE	\$ 17,501.33
00039FACL	LGE CTR 12TH FLOOR KITCHEN LGE	\$ 37,533.65
00040FACL	BOC GUARDSHACK	\$ 54,255.33
00063FACL	SSC EAST RENOVATION	\$ 118.91
00065FACL	GAS & EL SAFETY-TRAIN BLDG EOC	\$ 1,993,964.89
00067FACL	BOC ANNEX LGE	\$ 22,031.93
00069FACL	EOC TRAINING ROOM RENO	\$ 104.99
00072FACL	CALL CENTER RENO BOC 3 LGE	\$ 246,676.36
00106FACL	RADIANT HEAT PANELS - LGE	\$ 16,696.54
00107FACL	BOC ROOM 201 RENO - LGE	\$ 20,601.59
002LGE16	Analog Sunset-LGE16	\$ 9,745.84
004LGE14	Call Center-Route&Report-LGE14	\$ (2,664.39)
018LGE15	Data Protection-LGE15	\$ (2,202.37)
031LGE16	Mobile Infrastructure-LGE16	\$ (71,244.88)
080LGE16	Gas Nomination System-LGE16	\$ 4.90
082LGE16	Tech Ref desktop/laptops-LGE16	\$ (1,069.33)
111LGE16	Gas Tracking and Trace-LGE16	\$ 15,553.47
117361	Accrued Labor - LGE	\$ (0.00)
119902	Clear 12/04 A&G	\$ 1,014,815.93
120754	Misc. A/R Uncollect - LGE Cap	\$ 139,081.95
127091	Ohio Falls Redev. #4	\$ 6,394.42
127095	Ohio Falls Redev. #8	\$ 342,808.58
127202	Ohio Falls Redev. #2	\$ 2,688.67
127578	MC4 Economizer	\$ 656,030.10
127590	MC4 Condenser	\$ 1,609,231.09
130875	MC1&2 FGD, MC1FF,	\$ 660,299.18
130881	MC3 FGD & FABRIC FILTER	\$ 1,902,737.96
131852	CIP-LGE-2017	\$ 134,327.19
131853	CIP-LGE-2018	\$ 97,499.33
132002	TC CT HGP Insp Unit 7	\$ 941,754.54
132960	MC1 DCS 2019	\$ 278,128.44
132967	MC4 Precipitator 2018	\$ 1,246,427.87
132999	MC4 Relays	\$ 25,833.77
133614	MC4 FGD, FF	\$ 1,440,625.69
133671	EFFLUENT WATER STUDY-MC	\$ 989,170.94
133679	EFFLUENT WATER STUDY-TC LGE	\$ 395,734.59
134113LGE	TC2 SCR L3 REPLACEMENT	\$ 112,204.87
134198	CR CNL-DLPRK 69KV	\$ 263,043.71
134362	TC1 REPLACE AIR HEATER BASKETS	\$ 105.22
135245LGE	TC2 PJFF B&C	\$ 154,526.52
136636	MC3 SCR Catalyst Layer 1	\$ 98,920.09
136637	MC4 SCR Catalyst Layer 2 2016	\$ 18,358.72
136642	MC2 FWTR HTRS Phase 1	\$ 778,344.20
136651	MC CH Railroad Track 2017	\$ (1,637.95)
136653	MC Material Chutes 2017	\$ (26,057.50)
136654	MC Road Paving 2017	\$ 31,535.10

LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - REGULATORY ACCOUNTING  
DECEMBER 2018

Project Number	Project Description	CWIP Spend
136660	MC3 Expansion Joints 2017	\$ 18,030.40
137003	TC1 SCR CATALYST L1	\$ (13.76)
137491	TC Landfill Add'l Land LGE	\$ 3,583.07
137503	CR AP & LF Capping & Closure	\$ (2,034,157.27)
137633LGE	TC2 SLMS UNIT	\$ 42,801.83
137797	TC1 REPL 3 ROWS IP BUCKETS	\$ 49,497.65
137799	TC1 REPL LP GLAND PACKING	\$ -
137LGE15	Citrix XenMobile True-up-LGE15	\$ 0.00
138019	EMINENCE HIGH PR REG STA	\$ 112,632.71
138137	DSP MANSLICK CIRCUIT WORK	\$ (4,438.53)
138404	TC1 STEAM COOLED SPACER REPL	\$ -
138409	TC1 WW L SW STEP PANEL REPL	\$ (8,694.39)
138439	DLC - LG&E Electric	\$ (52,802.17)
139096	Back-up Cntrl Ctr- Dist-LG&E	\$ (21.96)
139654	DOWNTOWN OHIO RVR BRIDGE ELEC	\$ 112.29
139670	GS CDM CIP Ver 6.0 LGE	\$ 5,053.89
139717	MC Limestone Barge	\$ 695,680.91
139718	MC4 Inter SH Pendants	\$ 1,371,652.20
139721	MC 3C GSU Transformer	\$ 1,643.88
139767	MC CH Railroad Track 2018	\$ 123,697.64
139814	MC Matl Handling Chutes 2018	\$ 226,264.74
139821	MC3 SCR Catalyst L2	\$ 505,194.14
139830	MC4 SCR CATALYST L3 2018	\$ 1,128,509.44
139836	MC2 Expansion Joints 2018	\$ 24,324.64
139841	MC4 Expansion Joints 2018	\$ 41,078.51
139880	MC1 FDWTR HTRS Phase 1	\$ 201,302.64
139884	MC2 AIR HTR BASKETS	\$ 1,000,933.90
139892	MC3 FDWTR HTRS	\$ 154,167.29
139895	MC4 AIR HTR BASKETS	\$ (30,800.14)
139897	MC4 FDWTR HTRS	\$ 925,361.78
140048LGE	TC2 TURBINE CONTROLS UPGRADE	\$ 93,630.02
140107	OF Station Gantry Crane	\$ 439,395.00
140224	FULL UPGRD EMS SWARE-LGE-2018	\$ 55,342.53
140440	TEP-CR-NORTH TAP-SO PARK	\$ 354,247.47
140475	2017 DRILL WELLS IN MAGN DEEP	\$ (1,639.12)
140502	SCM MODIFY CANE RUN 14KV PLANT	\$ 6,990.88
140614LGE	TC2 EXPANSION JOINTS	\$ 72,574.33
140660LGE	TC CT LC1 UPGRADE #3	\$ 105,516.50
140968	BELTLINE SEPARATION	\$ 482,812.50
141004	ST HELEN FACILITY	\$ 35,816.56
141392	LGE FURNITURE PROJ	\$ 442,004.20
142753LGE	TC2 GAS IGNITE FUEL 2015	\$ -
143577	INT CORR MULD FIELD PRESS MON	\$ 26,462.87
143604	MC2 DCS 2020	\$ 449,859.15
143629	MC3 Waterwall Panels and TS	\$ 1,333,296.67
143633	MC Misc Lab Equipment 2018	\$ 67,248.56
143635	MC2 Turb L-0/L-1 Buckets	\$ 1,714,984.39
143637	MC3 Turbine L-0 Buckets 2019	\$ 801,888.35



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143640	CR7 NGCC Inventory	\$ (34,028.82)
143864	PR Gas Pipe Line	\$ -
144036	KY61 PRESTON HWY GAS DIST	\$ (154.32)
144037	KY61 PRESTON HWY ELECT DIST	\$ (161.66)
144330	New 69kV Bkr Station MC-CRSW	\$ 12,158.09
144475	GS GE CORS	\$ 229.50
144848	BACKUP GENERATOR	\$ -
144856	CATHODIC PROTECTION SYS	\$ (19,759.58)
144857	MOIST REMOVAL UNIT	\$ 87,927.15
144869	PRESTON CITY GATE STAT	\$ 191,718.15
144934	CENTER DEHYDRATOR RELOCATION	\$ (13,044.69)
144980	SMALL TOOLS 2016 - 004190	\$ 1,124.11
145008	LGE CAMERAS 2017	\$ (805.00)
145014	LGE SECURITY EQUIPMENT 2017	\$ (11,770.00)
145021	LGE SECURITY EQUIPMENT 2018	\$ 66,263.01
145027	LGE SECURITY EQUIPMENT 2019	\$ 11,770.00
145404	Adv Meter Sys LG&E 2015	\$ 230,718.91
146709	OUTERLOOP LANDFILL RELO	\$ (3,833.84)
146751	JEFFERSONTOWN CKT1123 (JT1123)	\$ 1,109.75
146981	HWY 44 RELO 2015	\$ 7.01
147023	MC Landfill 2016/2017	\$ (1,540.98)
147048	MC4 Spare GSU Transformer	\$ 300,000.00
147057	MC2 Reheat Outlet Header	\$ 463,773.08
147058	MC3 Econ Inlet Header	\$ 87,915.99
147061	MC4 IR Panels	\$ 1,612,046.44
147078	MC 1&2 Reactant Supply Loop	\$ 229,095.56
147082	MC2 Voltage Regulator	\$ 68,457.99
147083	MC3 Voltage Regulator2	\$ 62,923.09
147244	TEP ETHEL-NACHAND 69kV-	\$ 393.63
147308	Lyndon S Potential Xfmr Rpl	\$ 7,028.40
147357	Mud Lane Insulator Rpl	\$ -
147527	REL Locust Sub Switch MOS	\$ 206,984.81
147791	EMS APP ENHANCEMENTS-LGE-2018	\$ 23,239.52
147942LGE	BRCT5 C Insp & Parts Recon LGE	\$ (468.90)
148022	RESTROOM RENOVATIONS-BOC	\$ 972,276.51
148045	RIVERPORT RENOVATIONS	\$ 6,416.20
148081	WASTE MANAGEMENT GAS RELO	\$ 75,770.15
148092	CR7 NGCC CI (2017)	\$ (254,760.00)
148115	CR7 DCS Controls Plat	\$ 122,757.38
148469	CR DEMO - PE ONLY	\$ 36,392.95
148484	N-1 DIST XFMR PLAINVIEW CW	\$ 1,915,572.04
148490	N1DT PLAINVIEW SUB	\$ 2,932,707.97
148727	LGE SMAC 2017 PROJECT	\$ 1,197,210.61
148732	DIST CAPACITORS LGE 2017	\$ 316.96
148737	DWNTWN NTWK VENT PRTCT REPL17	\$ 14,915.38
148738	LEO DWNTWN NTWK VAULT RPR 2017	\$ 13,264.60
148739	PILC 2017 LGE CABLE REPL	\$ (415,718.50)
148749	SCM2017 LGE CAP&PIN INSUL UPGD	\$ (26,204.16)

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148752	SCM2017 LGE RPL SUB BATTERY	\$ (860.54)
148755	SCM2017 LGE REPL LGCY OIL BRKR	\$ 77,394.99
148756	SCM2017 LGE REPL LEGACY RTU	\$ 1,462.92
148777	URD CABLE REPL/REJUV LGE 2017	\$ 236.53
148803	SCM2017 LGE MISC NESC COMPL	\$ 856.96
148804	SCM2017 LGE OIL CONTAIN UPGRD	\$ 187.85
148807	SCM2017 LGE SUB BLDNG & GND	\$ 6,166.78
148808	SCM2017 LGE WILDLIFE PROTECT	\$ 161.53
148821	SR Floyd-Seminole 69kV	\$ 278,120.62
148841	TC AP LGE CCR	\$ 0.00
148857	Oxmoor Underground Repl	\$ 390,536.88
148873	LEO TOOLS & EQUIPMENT 2017	\$ (8,634.54)
148897	DWNTWN NTWK VENT PRTCT REPL18	\$ 380,477.36
148898	LEO DWNTWN NTWK VAULT RPR 2018	\$ 1,392,996.40
148899	PILC 2018 LGE CABLE REPL	\$ 10,844,628.54
148909	SCM2018 LGE CAP&PIN INSLTR UPG	\$ 75,169.56
148910	SCM2018 LGE RPL SUB BATTERY	\$ 118,318.80
148911	SCM2018 LGE LEGACY RELAY REPL	\$ 54,434.62
148912	SCM2018 LGE RPL LGCYAIRMAG BRK	\$ 394,713.31
148913	SCM2018 LGE REPL LGCY OIL BRKR	\$ 300,546.39
148914	SCM2018 LGE REPL LEGACY RTU	\$ 178,032.97
148920	URD CABLE REPL/REJUV LGE 2018	\$ 2,128,778.97
148948	SCM2018 LGE LTC OIL FILT ADDS	\$ 53,871.17
148949	SCM2018 LGE MISC CAPITAL SUB	\$ 108,098.01
148950	SCM2018 LGE MISC NESC COMPL	\$ 60,534.82
148951	SCM2018 LGE OIL CONTAIN UPGRD	\$ 43,309.13
148952	SCM2018 LGE REPL XFMR FANS	\$ 108,354.92
148953	SCM2018 LGE REPL ABB VHK MECH	\$ 76,683.34
148954	SCM2018 LGE SUB BLDNG & GND	\$ 126,478.87
148955	SCM2018 LGE WILDLIFE PROTECT	\$ 121,679.86
148963	LEO TOOLS AND EQUIPMENT 2018	\$ 139,958.72
148968	SCM2018 LGE TOOLS & EQUIPMENT	\$ 37,203.52
148971	PWR QLTY/LOAD LOG/VOLT MTR 16	\$ (15,497.09)
148972	350 Gal Vacuum Machine	\$ 61,700.11
148988	Blue Lick DFR	\$ 7,178.72
149061	LEO PADMOUNT SWITCHGEAR 2017	\$ 2,295.13
149063	LEO PADMOUNT SWITCHGEAR 2018	\$ 155,330.81
149152	SMALL TOOLS 2017 004190	\$ 101,981.99
149155	UPGRADE ELEVATED PRESSURE	\$ 430,211.77
149157	SMALL TOOLS 2018 004060	\$ 34,252.14
149158	SMALL TOOLS 2018 004190	\$ 124,926.08
149160	REPL KUBOTAS TRAILERS 2018	\$ 258,569.42
149174	CONV DR DEEP TO UPPER 2017	\$ 26,082.79
149175	CONV DR DEEP TO UPPER 2018	\$ 14,010.92
149180	DRILL OBSV WELLS MULD 2018	\$ 6,625.52
149181	DRILL WELLS CENTER 2017	\$ (2,608.67)
149182	DRILL WELLS CENTER 2018	\$ 91,321.62
149183	DRILL WELLS MAG DEEP 2018	\$ (0.00)

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149185	DRILL WELLS MAG UPPER 2018	\$ 581,120.98
149274	MULD INSULATION BLKTS 2018	\$ 17,612.28
149278	MULD VLV INDIC TRANSMITTERS	\$ 226.26
149294	EXHAUST FANS SHALE COMP BLDG	\$ 2,885.45
149296	MULD STOR FLD VALVE REPL	\$ 375,075.15
149304	MAG STOR FLD BARRICADES	\$ 32,127.05
149306	MAG REPL #1 REGENERATOR	\$ 0.00
149308	MAG STATION ESD UPGRADE	\$ 644,759.47
149311	MAG DEHY ABSORBER MANWAYS	\$ 348.01
149313	SECUR UPGRADES MAG & CANMER	\$ 68,721.00
149335	MULD BLOW TRUCK F550 W TANK	\$ 72,061.20
149355	MC 1/2 HG CONTROL INJECTION	\$ 49,053.07
149357	MC 4 HG CONTROL INJECTION	\$ (25,726.36)
149358	TC1 HG CONTROL INJECTION	\$ 26,947.49
149393	2018 H2S REMOVAL UNIT TOWER	\$ (111,690.16)
149394	INST ADDTL FILTR IRON SULF REM	\$ 1,547,864.93
149397	MULD UPGR ESS SYSTEM	\$ 40,787.10
149398	H2S ANALYZER INLET TO MTR RUNS	\$ (9,446.48)
149400	VINE GROVE BACKUP FEED	\$ 14,079.09
149409	2018 PURCH ELEC RECORD GAUGES	\$ 161,109.12
149419	2018 UPG CT STA TRANSMITTERS	\$ 25,855.46
149422	SCADA HARDWARE RPLC	\$ 626,452.26
149432	UPGR MONROE CG FOR WINTER OPS	\$ 36,740.22
149473	LGE REPL FAILED EQP 2017	\$ 13,700.00
149474	LGE REPL FAILED EQP 2018	\$ 231,279.23
149483	LGE FURN & CHAIR 2017	\$ 2,095.15
149484	LGE FURN & CHAIR 2018	\$ 86,341.16
149490	CARPET/FLOORING - LGE 2017	\$ (18,209.43)
149491	CARPET/FLOORING - LGE 2018	\$ 90,871.64
149492	AV EQUIPMENT - LGE 2017	\$ 7,655.12
149493	AV EQUIPMENT - LGE 2018	\$ 39,648.89
149679	Middletown CIP Security Upgrds	\$ 979,173.57
149889	EI Veh Chg Station LG&E 2015	\$ 48,739.10
149948	UNIVERSITY OF LOU STREETSCAPE	\$ (1,736.29)
150008LGE	TC B COAL CONVEYOR SPARE MTR	\$ -
150013LGE	TC2 BURNER NOZZLE REPL-2018	\$ 75,451.31
150015LGE	TC2 BURNER NOZZLE REPL	\$ 34,984.63
150027LGE	TC DIGITAL RADIO CONVERSION	\$ 27,113.33
150029	HWY 44 RELO-BELLS MILL	\$ (3,837.81)
150034LGE	TC2 COAL MILL AREA HOIST UPG	\$ 11,602.86
150054LGE	TC2 SSC CHAIN	\$ 20,875.55
150058LGE	TC COAL HAND BUILD ROOF REPL	\$ 23,282.88
150060LGE	TC COAL HAND BYPASS GATE	\$ 31,476.03
150071LGE	TC LIGHTING UPGRADE	\$ 71.83
150080	GS GE BlackStart	\$ 218.52
150096	FUL UPGRD EMS SWARE-LGE-2016	\$ (27,702.12)
150222	LGE Ky Wired Reimbursable	\$ 0.00
150286	CNG FILL STATION MAG 2015	\$ (155.35)

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150330	LGE FIBERTECH NON-REIMB	\$ 825.83
150445	TPPA2016 - Fibertech	\$ 920.61
150446	TPPA2016 - CROWN CASTLE	\$ 2,898.44
150808	RECEIVE 1 XFMR FROM KU	\$ 1,277.04
151001	TC1 DIGITAL ECS UPG	\$ 681.48
151031	TC1 REMOVE MAIN STOP VALVE	\$ 67,277.19
151115	TC CCRT - BOTTOM ASH LGE	\$ 1,530,616.48
151116	TC CCRT - FLY ASH LGE	\$ 4,763,684.91
151117	TC CCRT - GYPSUM LGE	\$ 4,636,448.37
151118	TC CCRT - TRANSPORT LGE	\$ 12,076,462.77
151119	TC CCRT - LANDFILL LGE	\$ 6,592,239.94
151126	GS GE Black Start TC	\$ 2,131.54
151208	Mill Creek 4533 Brk Rpl	\$ 194.44
151244	MC Limestone Lining Screw B	\$ 210,405.38
151245	MC Limestone Lining Screw C	\$ 246,617.16
151252	MC2 Clg Tower Serv Bldg Roof	\$ 13,005.40
151253	MC3 Sootblower Steam Source	\$ 107,975.65
151254	MC4 Sootblower Steam Source	\$ 4,627.09
151258	MC2 Field Instrumentation 2018	\$ 414,909.61
151269	MC3 Generator Brush Rigging	\$ 152,947.61
151281	MC Louvers 2017	\$ (10,181.60)
151282	MC 1 & 4 Roof Drainage	\$ (40,000.00)
151286	MC 3B Coal Mill Gearbox	\$ 207,588.15
151287	MC Sump Pumps	\$ 74,100.92
151305	Algonquin PT Rpl	\$ 98.06
151306	Paddys Run PT Rpl	\$ 2,939.63
151466	MT 345 Bus Redundancy	\$ 359,317.16
151563	GS GE Alarm Mgmt CR	\$ (5,699.24)
151582	MC3 Coal Piping	\$ 206,252.92
151583	MC4 Coal Piping	\$ (46.96)
151750	Spare 345/138 Transformer	\$ 1,757,806.11
151752	DSP Plainview 138kV UPG	\$ 1,410,664.01
151782	MC3 DCS Hardware 2018	\$ 96,246.58
151959LGE	BRCT 6&7 Auto Gas Shutoff LGE	\$ 2,983.22
151984	OF Maintenance Shop	\$ 10,711.16
151999	PR Control Rm Upgrade	\$ (4,247.07)
152004LGE	TC CT EX2000 DIGITAL FE CT7	\$ 65,530.70
152005LGE	TC CT EX2000 DIGITAL FE CT8	\$ 65,530.70
152009LGE	TC CT BULK CO STORAGE	\$ 3,214.55
152013LGE	TC CT MARK VI UPGD CT7	\$ 83,570.05
152014LGE	TC CT MARK VI UPGD CT8	\$ 98,664.20
152038LGE	TC CT SECURITY ST	\$ 56,182.40
152044	TC1 REAR WALL PANEL REPL	\$ -
152046	TC1 BP FRONT WALL PANEL REPL	\$ -
152048	TC1 COAL PIPING HANGERS	\$ 11,256.60
152049LGE	TC2 BOILER WATER WALL REPL	\$ 541,958.80
152050	CR7 Station Support Building	\$ 38,892.13
152078	TC1 DA HEATER UPGRADE	\$ (61.47)

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152092LGE	TC B BALL MILL LINER UPGD	\$ 89,013.83
152094	TC1 SCR NOX PLC UPGD	\$ (2,577.32)
152099LGE	TC2 HP TURBINE BLADES LGE	\$ 104,603.30
152102	TC1 REPL CROSSOVER EXP JOINTS	\$ -
152103	TC1 RECYC PUMP HEADER REPL	\$ 182.74
152108	REL-MT-TC Sw-CF Brkr Add	\$ 749,804.24
152109	REL-Smyrna 604 Brkr Add	\$ 714,582.82
152128	GS SL GAS GC	\$ 31,390.28
152174	PBR-Ashby 138kV Brkr Rpl	\$ 1,436.34
152178	PBR-Shively 69kV Brkr Rpl	\$ 27,421.70
152187	PBR-TC Sw 138kV Brk Rpl	\$ -
152221	MC 4532 and 4504-60 TIE Brkr	\$ (1,915.26)
152222	BL 345kV 4532-38 TIE Brkr Rpl	\$ 1,017.34
152224	Clifty Creek DL1/DL2 Brkr Rpl	\$ 220,995.71
152226	Middletown (5) 345kV Brkr Rpl	\$ 1,943,338.49
152330	MC Gypsum Dewatering Non-ECR	\$ 41,711,076.84
152331	DIST CAPACITORS LGE - 2018	\$ 135,695.21
152378	PAVING SSC	\$ 13,716.85
152381	MC Process Water	\$ 94,810,792.28
152384	TC LGE Process Water	\$ 18,421,728.17
152466	LOU INTL AIRPORT	\$ 365,625.13
152469	PURCH ATTACH CONSTR EQUIP 2017	\$ -
152473	WELD SHOP IMPROVEMENTS	\$ 3,045.85
152476	YARD COOLER AERIAL FAN REPL	\$ 1,360,971.69
152477	STATION PIPE REPL MULD	\$ (208,970.99)
152481	UPRG SCADA & FT SYS DATA COMM	\$ 11,398.13
152482	UPGRADE FT SYS DATA COMM 2017	\$ 43,126.79
152487	SECURITY UPGRADE MAG CENTER	\$ 30,497.52
152488	MACHINERY STORAGE SHED	\$ (151.77)
152490	BOILER FUEL TRAINS	\$ 137,330.13
152495	MULD VALVE INDIC TRANSMITTER	\$ -
152496	MUL STATN & FLD WASTE TANKS	\$ 51,750.22
152498	MULD HEAT TRACE IMPROVE 2018	\$ 38,801.45
152503	ODORANT TANK LEVEL PROBES 2018	\$ 27,283.32
152510	OFFICE BUILDING LACONIA	\$ 626.78
152514	ODORANT DETECTION SYSTEM	\$ 42,181.77
152517	PAVE LG&E ROAD	\$ 309,739.26
152527	HOWARD LANE REDUNDANT FEED	\$ 68,528.82
152545	BRIDGE RPL E PKWY & BEARGRASS	\$ 126,553.05
152546	EAST END REINFORCEMENT	\$ 5,242,198.09
152561	REPLACE PAD METERS	\$ 24,919.97
152568	Manhole Structural Rprs 2017	\$ 24,360.65
152572	Manhole Structural Rep 2018	\$ 227,120.95
152617	2017 Spare 345 Brk-LGE	\$ 4,322.52
152618	LGE Spare 138/69 XTR	\$ 372,190.82
152901	MC CCR New Construction	\$ 2,592,062.45
153003	TC1 CEM PM MONITOR CHANGE	\$ 98,676.73
153008	TC1 CEM PROBE CHANGEOUT	\$ (5,385.00)

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153009	TC1 CEM SHELTER & ASSOC EQUIP	\$ 11,590.89
153016LGE	TC2 B CEM PM CHANGEOUT	\$ 62.94
153034LGE	TC2 UPG SAMPLE LINES SWAS	\$ 6,121.61
153051	TC1 NATURAL GAS CONVERSION	\$ 538,677.58
153053LGE	TC2 GEN EXCITATION REPL	\$ 119,787.24
153069LGE	TC REPL B CHILLER	\$ (8,086.97)
153075	Volt/VAR Optimization Non-DSM	\$ (376,782.56)
153077	TC1 SCR CATALYST L2 NEW	\$ 331,962.84
153093	Purchase Garage Equip 17 BP	\$ (344.76)
153098LGE	TC CT 7 REBUILD EXH EXP JOINTS	\$ 134,449.73
153255	Bristol Louisville on Main	\$ 44,337.78
153350	PR Cloverport-Tip Top	\$ (10,422.73)
153365	LGE Relay Rpl-2017	\$ 1,144.24
153479	HC1293 Ckt Hardening	\$ (2,441.64)
153480	AB 1205 Ckt Hardening	\$ 32,369.81
153481	HK1234 Ckt Hardening	\$ (235.71)
153483	TA1106 Ckt Hardening	\$ (619.89)
153484	HK1243 CIFI	\$ (2,760.59)
153487	FM1257 CIFI	\$ 1,353.37
153497	CIP IP Connectivity - LGE	\$ 20.81
153498	RFN-Shively Fence Rpl	\$ (3,783.22)
153537	OMN-Ashbottom TR2 Monitor	\$ (25,635.57)
153538	OMN-Mill Creek TR5 Monitor	\$ 60,763.30
153561	DCC ENHANCEMENT LGE	\$ 3,683,979.31
153572	LGE Pole Inspection 2017	\$ (28,307.27)
153640LGE	TC I/E MAINT SHOP OFFICE SPACE	\$ 551.94
153662	BULLITT CO SYSTEM REINFORCE	\$ 5,713,558.21
153665	TC1 ELECTRO MECH RELAY 2017	\$ 110,849.83
153667	POR-Cane Run Sw Insulator/C&P	\$ (206,139.72)
153671	Kenwood 1155 CIFI 2017	\$ 81,831.97
153672	Fairmount 1262 CEMI	\$ 571.23
153673	Locust 1192 CIFI 2017	\$ (40,929.12)
153674	Highland 1103 CIFI 2017	\$ 219,144.45
153683	GS CDM SUBSTATION CALLBOX	\$ 1,419.22
153686	GS CDM CALLBOX OTH PROD	\$ (1,996.81)
153698	TPPA-TWC 2017	\$ 13,402.76
153699	TPPA-Fibertech 2017	\$ 3,682.29
153700	TPPA-Crown Castle 2017	\$ 3,326.88
153701	TPPA-Other 2017	\$ 11,807.93
153726	CIP Intrusion Detect Trans LGE	\$ 1,643.80
153728	CIP Intrusion Detect IT LGE	\$ 2,630.04
153750	TC1 EXPANSION JOINTS 2017	\$ (182,116.50)
153820	SCM2017 TRANS TOOLS & EQUIP	\$ 884.37
153826	LGE Tech Trng Center	\$ 29,413.09
153829	AMS SAP Security LG&E	\$ 1,030.64
153871	PIPELINE EXPOSURE HWY 61	\$ 221,941.94
153919	TL Comp-Rel Hardware-LG&E	\$ 13,511.16
153925	UPS CENTENNIAL HUB EXP	\$ 789,881.55

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153926	UPS CENTENNIAL HUB EXP SUB	\$ 256,623.58
153947	AOC RR & CONFERENCE ROOM UPG	\$ 472.20
153962LGE	TC SAFETY & ERT 2017	\$ -
153964LGE	TC1 & COMM 480V BREAK UPD 2017	\$ (765.85)
153LGE16	Tertiary Data Domain-LGE16	\$ 9,277.80
154001LGE	TC LAB MONITORS- 2017	\$ 816.69
154003LGE	TC PREDICTIVE MAINT DEV- 2017	\$ -
154013	AMS MAM System 2017 LG&E	\$ 3,001,672.39
154035	AMS Device Management 2017 LGE	\$ 3,084.52
154046	PAR-Algonquin Ground Grid Rpl	\$ 217,463.19
154047	PAR-Canal Ground Grid Rpl	\$ 90,581.64
154050	EXIT CIRCUITS AL1440	\$ (11,309.01)
154052	EXIT CIRCUIT AL1441	\$ 16,541.43
154055LGE	TC SITE PAVING- 2017	\$ 4,644.19
154062LGE	TC2 COOLING TOWER MAKE-UP	\$ 547.93
154064LGE	TC DCS ROOM RENOVATION-	\$ 442.53
154066	TC1 DESP CONTROLS UPGRADE	\$ (24.56)
154067LGE	TC MOORING CELL REFURBISHMENT-	\$ -
154084	MC4 Final Superheat Tubing	\$ (58,069.32)
154090	Dixie 1224 New Circuit Phase 1	\$ 215.65
154092	Distribution Auto LGE 2017	\$ 11,966,909.99
154095	IT Distribution Automation LGE	\$ 1,415,042.83
154108	REPLACE AIR HANDLERS BOC	\$ 202,286.87
154121	Bus Duct Clifton Sub	\$ 13,459.74
154122	Spare Transformer Magazine Sub	\$ 66,632.41
154148	RFN-Eastwood Fence Rpl	\$ 84,287.83
154150	RFN-Cloverport Fence Rpl	\$ 14,165.30
154154	UPS Worldport Sectionalizing	\$ 685.58
154156LGE	TC2 EXCITE TRANSFORM REPL-2017	\$ (50,097.31)
154198	LRAA GAS PIPELINE RELOCATION	\$ 476,072.94
154201	MC3 Econ Inlet Check Valve	\$ 53,489.61
154202	MC4 Econ Inlet Check Valve	\$ 29,967.29
154210LGE	TC2 2B ID FAN DE BLADE Repl	\$ 194.21
154218	MC Forklift For Mill Area	\$ 7,983.11
154222	Oxmoor-Aiken Starbucks Relo	\$ 133.72
154228	TC1 BCWP OVERHAUL 2017	\$ (298.45)
154231	ALPHA WAY	\$ 233,255.79
154243	COOLER HANDRAIL/PLATFORMS 2017	\$ (3,901.67)
154269	UG FCI Harrods Creek	\$ 6,675.19
154290LGE	TC2 GENERATOR PIPING ELBOWS-	\$ 12,372.36
154300	Trans Test Lab Equip-LG&E	\$ (1,307.62)
154322	CR7 Bypass Valve Upgrade	\$ 1,332.17
154331	MC1 Hydrogen Coolers	\$ 250,000.00
154332	MC2 Hydrogen Coolers	\$ 243,150.05
154334	MC3 Attemperator Spray Valve	\$ 298,570.14
154338	MC3 Hydrogen Coolers	\$ 294,640.73
154339	MC4 Attemperator Spray Valve	\$ 3,888.33
154341	MC4 Hydrogen Coolers	\$ 258,055.47

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154375	MC2 Service Water Valves	\$ 38,375.67
154376	MC3 Service Water Valves	\$ 36,691.11
154386	MC Coal Barge Unloading PLC	\$ 20,119.23
154387	MC Coal Hndlg Fire System	\$ 267,028.69
154398	MC4 O2 Probes	\$ 371,500.17
154399	MC Boiler Video Camera	\$ 33,543.44
154402	MC1 Primary Air Flow Xmtrs	\$ 126,729.74
154403	MC2 Primary Air Flow Xmtrs	\$ 444,640.19
154406	MC Air Dryer Controls	\$ 25,229.46
154407	MC1 Turb Oil Demuls System	\$ 32,183.66
154412	MC "B" Reactant Feed Bldg Roof	\$ 42,453.74
154413	MC Turbine Room Roof Exh	\$ 350,745.21
154414	MC Oil/Water Separator	\$ 186,157.93
154416	MC Snow Plow Vehicle	\$ 50,492.65
154472	4TH ST APTS VAULT	\$ 419,869.38
154473	LINCOLN PK VAULT REPLACEMENT	\$ 496,310.68
154476LGE	TC STATION AIR SYSTEM REFURB-	\$ 400.14
154507	UPS BATTERY REPL - LGE 2017	\$ 60.16
154537	CR7 Contractor Parking	\$ 311.38
154540	MC Gypsum Loading System	\$ 826,386.26
154542	MC4 Secondary Air Meters	\$ 920,371.35
154543	MC3 Boiler Flame Scanners	\$ 166,363.45
154544	MC4 Boiler Flame Scanners	\$ 217,116.55
154555	MC1 SH Division Pnls - Partial	\$ 3,243.23
154556	MC1 WW Weld Overlay 2019	\$ 216,000.00
154561	MC2 WW Weld Overlay 2018	\$ 2,539,067.23
154565	FUSE UNFUSED TAPS	\$ 1,483.45
154571	UPS CENTENNIAL HUB - REIMB	\$ (0.00)
154574	MC CCR Rule Addl Land	\$ 36,753.72
154579	TC1 CORNER TUBE REPLACE	\$ 16,400.62
154583LGE	TC CONVEYOR BELT 2017-	\$ 644.48
154591	TC 345kV 4511 Breaker	\$ 438,798.26
154592	MADISON 14KV UPGRADE	\$ 1,051.63
154598	MC 1A MDBFP OVERHAUL	\$ 90,352.75
154599	MC 1A Recycle Pump OVERHAUL	\$ 102,525.32
154621	MC 4A CTP OVERHAUL 2017	\$ 113,575.29
154628LGE	TC UPGD CONFERENCE ROOMS-	\$ 5,554.86
154637	MC 2A MDBFP OVERHAUL 2018	\$ 159,574.04
154638	MC 2B BCP OVERHAUL 2018	\$ 113,470.26
154641	MC 2B Recycl Pmp OVERHAUL 2018	\$ 64,009.12
154645	MC 3A CTP OVERHAUL 2019	\$ 187,208.00
154647	MC 4A CTP OVERHAUL 2018	\$ 115,063.69
154653	MC 4C Recyc Pump OVERHAUL 2018	\$ 62,990.25
154655	MC 4B Recyc Pump OVERHAUL 2018	\$ 13,668.40
154676	TA1106-Phase3	\$ 163,036.71
154678	MC1 Warm-up Gas Valves	\$ 46,419.33
154679	MC2 Warm-up Gas Valves	\$ 213,221.24
154694	Madison 69kV Cap & Pin Rpl	\$ 100,684.50



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154708	TC1 LOWER FURNACE WW REPL-	\$ 145,657.31
154711LGE	TC2 ACOUSTIC MONITORS-	\$ 10,276.79
154713LGE	TC2 HYDROJET PIPING	\$ 55,111.87
154721LGE	TC2 ID FAN SEAL AIR UPG-	\$ 52,130.48
154731LGE	TC COAL SURGE BIN ROOF-	\$ 38,562.23
154733LGE	TC2 BATTERY UPGD-	\$ 5,885.16
154749LGE	TC2 GAS SCANNER UPGD-	\$ 38,216.74
154751LGE	TC LIMESTONE PREP CHUTE REPL-	\$ 36,071.72
154763LGE	TC2 COMMON WASTE SUMP UPG-	\$ 6,517.43
154773LGE	TC2 TURBINE OIL FILTER UPG-	\$ 31,018.19
154786LGE	TC2 COND POLISHER RESIN UPG-	\$ 11,494.16
154790LGE	TC CT CEMS REPL-	\$ 15,915.61
154805LGE	TC LBU CLAMSHELL SPARE	\$ 60,863.53
154810LGE	TC CITY WATER LOOP TIE-	\$ 11,910.63
154812	CSS Metric Tools	\$ 2,768.15
154817	RIVERPORT FURNITURE LGE	\$ 17.98
154841	OF MAIN SUMP PUMP	\$ 27,463.65
154843	Trimble Co TCT 7-10	\$ 2,258,328.55
155051	UPS CENTENNIAL SUB-REIMB	\$ (179.57)
155109LGE	BRCT5 Gen Prot Relay Upgr-LGE	\$ 76,213.92
155139	MC 4A Low Press Htr Drn Pump	\$ 12,750.87
155140	MC 4A Absorber Recycle Pump	\$ (4,873.98)
155141	Grants Vault	\$ 353,830.19
155146LG	BRCT5 Encl Vent Ctrls Upgr LGE	\$ 30,434.41
155149LGE	BRCT6 GT Thermal Insul - LGE	\$ 77,445.73
155155LGE	BRCT6 QuenchCooler Nozzles-LGE	\$ 79,335.94
155176	GS GenEng Insight CM-LGE	\$ 706.91
155180	GS GenEng Insight CM CR7	\$ 3,007.50
155193LGE	TC2 Hydrojet Strainer-	\$ (1,816.51)
155195LGE	TC2 Turbine OH Cart-	\$ 10,245.41
155201	Lockett & Farley Vault	\$ 58,388.26
155215	RFN-Beargrass Fence	\$ 161,953.94
155232	AMS MAM System LG&E Meter	\$ 92,200.72
155235	UPS Underground Replacement	\$ 611,067.65
155316	LGE HW/SW 2018	\$ 54,152.72
155372LGE	TC2 ABB BREAKER UPG-	\$ 98,337.23
155378	GS GenEng CR7 RO	\$ 746.52
155386	N1DT Pleasure Ridge Sub	\$ 893,079.73
155393	Purchase Garage Equip 2018BP	\$ 26,437.17
155396	MC1 Air Heater Baskets 2019	\$ 680,766.67
155397	BOC 3C CONF RM RENOVATION	\$ (1,000.00)
155430	TA1173 CIFI 2017	\$ 247,862.44
155431	Convention Center Vault	\$ 0.00
155513	TC CCR New Const Proces Pd LGE	\$ 2,403,638.40
155526	FOR-Bishop Brk Rpl	\$ 6,104.46
155528	FOR-Ethel TR4 Brk Rpl	\$ (37,278.03)
155529	MV-90 Daily Read LG&E	\$ 225,185.20
155539	St. Helens Land Purchase	\$ 362,888.31

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155544LGE	BRCT 6&7 Spare Gas Anlyzr-LGE	\$ 16,580.44
155553	1 TRANSFORMER FROM KU	\$ 1,535.18
155580	CORR CON SMALL TOOLS 2017	\$ (4,156.13)
155595	GL Dielectric Tester	\$ 64.81
155677	Calvary EII Replacement	\$ 39,908.40
155680	CR1421 Exit Circuit	\$ 52,043.19
155681	CR1422 Exit Circuit	\$ 66,671.62
155682	POR BLUE LICK 345KV CCVT	\$ 24,264.84
155696	TC1 HP INNER CASING FASTNERS	\$ -
155698	SPIR Grade Lane-Fern Valley	\$ 159.52
155705	OHIO FALLS U7 REWIND	\$ 6,592,242.93
155729	EASTWOOD LAND IMPROVEMENTS	\$ 48,677.52
155745	UPGRADE PADDYS RUN SERVICE	\$ 196.72
155761	MULD & MAG CYBER SECURITY	\$ 27,033.14
155763	HAULING & SMALL BACKHOE TRL	\$ -
155809	HB1147 Ckt Hardening	\$ 9,834.47
155810	SK1128 Skyline Enhancement	\$ 120,179.84
155821	CR7 CCI Valve Outage Work	\$ 837.79
155835	Dixie 1224 New Circuit Phase 3	\$ 4,058.06
155848	GS CDM TRIPWIRE TC	\$ -
155855	Ballardsville Pipeline Repairs	\$ 212,496.28
155859	TPPA-Fibertech 2018	\$ 9,159.75
155860	TPPA-Other 2018	\$ 3,900.00
155861	TPPA-Crown Castle 2018	\$ (635.69)
155862	TPPA-TWC 2018	\$ 30,883.93
155864	CF1204 CIFI 2018	\$ 137,383.96
155865	AK1290 CIFI 2018	\$ 562,668.15
155866	PV1252 CIFI 2018	\$ 216,229.15
155867	SY1250 CIFI 2018	\$ 43,943.95
155868	EW1241 Ckt Hardening	\$ 220,305.11
155869	CA1341 Ckt Hardening	\$ 116,016.49
155870	BR1351 Ckt Hardening	\$ 468,014.45
155879LGE	TC2 PJFF COMPRESSOR REPL-	\$ 4,085.07
155884	LGE BRANDING	\$ 146,648.12
155906	Emissions Tst Trailer&Equi-LGE	\$ 2,062.42
155923LGE	BRCT5 Inlet Coils Repl LGE	\$ 50,754.42
155966	2017 PE VEHICLES LGE	\$ 5,137.74
155970	OATI Meter Read Module-LG&E	\$ 5,309.52
155981	SPIR Mill Creek-Northside	\$ (180.67)
155988	Convention Ctr Vault-West	\$ 287,849.52
156014LGE	TC2 SDRS SUMP PUMP-	\$ 2,333.64
156025	SPIR Middletown-Buckner	\$ 39,104.81
156026	Brown Hotel Vault	\$ 392,477.23
156027	ST L-O BLADES LGE	\$ (1,605.56)
156036	1 XFMR FROM KU	\$ 26,856.94
156037	TC1 GEN FIELD BLOCK REPLACE	\$ 11,030.29
156049LGE	Sville Projectors & Scr LGE	\$ 18,197.77
156056	Wire Turret Trailer	\$ 3,070.46

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156077	ESC QUIET ROOM - 2017	\$ 2,077.68
156098	Trans Subs Test Equip LG&E	\$ 11,913.48
156108	CCCW Motor Rewind	\$ (7,256.52)
156119	Center Property Purchase	\$ 5,886.19
156120LGE	TC TURBINE OIL CONDITION UNIT-	\$ 26,937.48
156131	Blue Lick Control House Roof	\$ 523.09
156134	MC 1 & 2 Inst. Air Tank 2017	\$ 2,880.37
156136	SO Exit Circuit Duct	\$ (26,576.87)
156137	AK1292 CIFI 2018	\$ 78,559.22
156139	CA1342 CKT HARDENING	\$ 168,705.46
156141	ET1171 CKT HARDENING	\$ 100,081.98
156143	TC1 MDBFP VOITH OH	\$ (553.56)
156144	ET1168 CIFI 2018	\$ 250,456.95
156146LGE	TC AMMONIA LINE BARRICADE-	\$ 0.42
156148LGE	TC2 COAL FLOW ANALYZE PHII-	\$ 2,850.76
156150LGE	TC OIL STORAGE BUILDING-	\$ 15,662.40
156167	FM1260 CIFI 2018	\$ 39,424.43
156170	PCA Stewart 69kV C&P Insul	\$ 204,339.31
156172	Overhead Doors - AOC	\$ 2,010.00
156181	PR13 H2 Purity Meter	\$ 2,038.74
156183	CR7 Spare CCCW Pump	\$ 15,166.44
156188	Heath GT40 CGI 2017	\$ 131,497.72
156195	POR-Mud Lane (2) 69kV PT	\$ 154,105.66
156196	POR-Shively (2) 69kV PT	\$ -
156204	Hillcrest 6" Bus Duct Addition	\$ -
156205	BOC BO Breakroom Reno	\$ 42,481.77
156206LGE	NOC BUILD OUT LGE	\$ 19,437.23
156255LGE	TC2 COAL FLOW ANALYZERS 2018-	\$ 39,612.06
156259	GS CDM CIPV6 CR11	\$ 1,488.55
156261	Windstream OPGW Repl 3851	\$ (27,005.59)
156264LGE	TC SAFETY & ERT EQUIP- 2018-	\$ 20,118.70
156305	MC Shop Hoist 2017	\$ 3,503.89
156379	Enhanced Tap Line-2018	\$ 89,618.06
156382LGE	TC LIGHTING UPG-2018-	\$ 137,135.52
156395	SOUNDPROOF CREDIT UNION	\$ 14,666.94
156402	DE Exit Circuit Repl	\$ 118,172.30
156403	DE Exit Circuit Duct Repl	\$ 156,787.92
156412LGE	TC2 O2 PROBE REPLACEMENT-	\$ 37,492.20
156422	MC2 Turbine Rings/Packing 2018	\$ 968,317.18
156426	UPGRADE 4KV XFMR WITH LTC	\$ 32,080.19
156430	SCM2018 LGE ARRESTERS	\$ 53,986.96
156435	Cane Run 14kV Station Modify	\$ 293,880.10
156444	RFN Clay Fence	\$ 64,747.07
156445	LEO CABLE HOG-2018	\$ 222,276.52
156446	Monroe City Gate Phase 2	\$ 928,159.02
156447	Tip Top Surge Arrestors	\$ 9,965.96
156449	CR Sw TR2 Trans Bushing	\$ 16,398.85
156450	MC Sw TR8 Trans Surge Arrest	\$ 9,689.46

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156459	MC2 MDBFP Motors Power Feed	\$ 254,706.25
156464	INSTALL HEAT AT BOC	\$ 24,294.48
156465	SSC TRSFMR SHOP RR AND BREAK	\$ 1,627.78
156467	MC 3&4 Clg Twr Serv Bldg Roof	\$ 55,912.85
156469	Churchill Downs-Square D	\$ 5,270.02
156471	PRTU-Kenzig Rd RTU	\$ 47,240.38
156477LGE	TC MOORING CELL UPGD 2018-	\$ 162,569.60
156481	RFN-Tip Top Fence	\$ 52,742.02
156482LGE	TC ELECTROMECH RELAY 2018-	\$ 69,364.19
156486	TC1 BOILER RM ROOF EXHST 2018	\$ 66,105.43
156490	TC1 MULTIPLEX RM HVAC UNITS	\$ 37,130.06
156492LGE	TC ASH POND MOWERS 2018-	\$ 96,272.29
156494LGE	TC LAB MONITORS 2018-	\$ 34,642.25
156496LGE	TC LAB EQUIPMENT 2018-	\$ 7,089.82
156503LGE	TC CONVEYOR BELT REPL 2018-	\$ 91,421.36
156506LGE	TC2 SPARE MSV & CRV STRAINERS-	\$ 58,084.27
156510	MC Limestone Maint Vehicle	\$ 33,196.45
156515	LWC Crescent Hill Plant Relo	\$ 2,014.98
156516	FERN VALLEY - CEMI 2018	\$ 40,253.72
156518	TEP-TC Reactors at TCSW	\$ 765,588.88
156530	LG&E 69kV Spare Brk	\$ 45,700.57
156543	CR1420 Exit Circuit	\$ 36,603.86
156544LGE	BRCT5 Spare NOx Pump - LGE	\$ 32,858.70
156547	AMT Testing Analyzer&Equip-LGE	\$ 15,417.27
156610	Well Drilling Center	\$ 185,410.50
156611	TC ERT TRUCK	\$ 58,395.94
156612LGE	TC2 INSIGHT CM VIB MONIT 2018	\$ 4,489.60
156632LGE	TC REBUILD SWP DIS STRAINER-	\$ 58,059.02
156635LGE	TC CBU BUCKETS & CHAINS 2018-	\$ 89,552.72
156639	GS GenEng RTU TC	\$ (717.84)
156641	AOC Warehouse Forklift-LGE18	\$ 32,121.58
156656LGE	TC F COAL CONV GLRY RBLD-2018	\$ 233,268.81
156674LGE	TC IMPOUNDMENT IMPROVE-2018	\$ 51,283.23
156677	AMT MAP System-LGE18	\$ 122,225.57
156680	MC2 Turbine 7th Stage Buckets	\$ 179,232.55
156683	RFN-Oxmoor Fence	\$ 44,909.62
156695	POR-Online Monitors-lab tests	\$ 66,254.29
156700	XFMR FROM KU	\$ 8,210.78
156702LGE	TC SERVICE BUILD ROOF REPL-	\$ 22,557.42
156707LGE	TC PREDICT MAINT DEVICE 2018-	\$ 30,181.19
156753	MC4 SH Outlet 2020	\$ 874,292.18
156781	GS GenEng Stereoscope	\$ 7,134.76
156783	LGE Spare Transformer	\$ 523,025.61
156794	SPIR Fern Valley-Ashbottom	\$ 58,654.85
156800	Laconia Storage Shed	\$ 46,941.75
156801	Muldraugh Office Remodel	\$ 14,539.12
156802LGE	TC2 TURBINE DIAPHRAGMS REBLD-	\$ 102,397.43
156806	TEP-Cane Run Switching 138kV	\$ 1,150,192.87

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Project Number	Project Description	CWIP Spend
156820	TEP-Trimble County Relay	\$ 413,713.08
156852	MC2 Turbine HP Buckets 2018	\$ 183,516.53
156909	PR13 SFC Switch Cab	\$ 127,416.67
156956LGE	TC2 DEMISTER CHEVRONS SPARE	\$ 72,604.76
156999	TC1 HRH ELBOW	\$ 22,406.25
157182	PR13 Site Riverside Fence	\$ 18,459.80
157186	PR13 Truck	\$ 16,364.82
157239	MC Ammonia Fogging System	\$ 58,243.96
157248LGE	TC2 ABB MAINS BREAKER UPGD*	\$ 190,130.67
157273	STT Awning LGE	\$ 12,789.36
157290	TL Comp Rel Hardware LG&E	\$ 26,005.70
157294	Tip Top 69kV PT Replace	\$ 127,918.60
157301	TC1 O2 PROBE REPLACE	\$ 245,281.04
157322	CR7 HRH2 Blending Valve	\$ 37,511.70
157431	Watterson C House- Roof Repl	\$ 29,783.37
157531LGE	TC GYPSUM BARGE UNLOADER-	\$ 165,687.60
157533	Middletown Grounding Upgrade	\$ 187,510.77
157539	MC D1 Magnetic Separator	\$ 82,985.64
157540	MC Alloy Analyzer	\$ 23,112.05
157541	MC4 Service Water Valve	\$ 33,293.92
157563LGE	CONF RM 3G BOC RENO LGE	\$ 6,825.98
157587	Bus Solar ArchDiocese of Lou	\$ 84,971.53
157588	Harmony Landing 6690 Kit	\$ 16,658.65
157593	TC HALE LAND 2018 LGE	\$ 85,433.36
157595	MC 3A Clg Twr Fan GB 2018	\$ 18,188.56
157649	Bluelick Rd PBWK	\$ 821,410.95
157723	SPIR Northside-Clifty Creek	\$ 1,434,453.81
157730LGE	TC LS-TRIPPER REFURBISHMENT	\$ 120,717.06
157734	TC1 FRONT LOWER SLOPE-	\$ 171,752.74
157740	NEW CR EQUIP AND STORAGE SHED	\$ 176,113.56
157744	MC I&E Vehicle 2018	\$ 29,239.90
157746	MC1 Coal Feeders	\$ 59,700.00
157751	BOC PARKING LOT IMPROVEMENT	\$ 25,508.83
157777LGE	TC2 LOWER SLOPE REPLACE-	\$ 154,278.17
157789	GS XRF GUN LGE	\$ 5,269.09
157792	GS Filter Skid LGE	\$ 40,126.16
157795	GS Filter Skid CR	\$ 16,206.41
157803	GS Integrated GNSS System	\$ 8,731.96
157804	GS CR7 Bus Tie	\$ 15,570.54
157826	Ahrens School Vault	\$ 395,833.98
157842	BOC Foyer Remodel	\$ 35,874.88
157849	Grade Lane Security Upgrades	\$ 241,849.68
157857	Solar Share Land 2018 LG&E	\$ 282,647.54
157937	TC-1 Metering (Reimbursable)	\$ 0.00
157943	GS Cane Run Card Readers	\$ 5,124.44
157945	GS Trimble Card Readers	\$ 10,063.53
157955	MC Sewage Lift Station #9 2018	\$ 57,160.86
157964	MC3 SO2 Low Range Analyzer	\$ 15,885.80

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Project Number	Project Description	CWIP Spend
157973	AS TRANS 3 LTC	\$ 20,609.90
157975	2019 F250 Ext Cab	\$ 36,903.55
157976	Gantry Crane	\$ 26,484.15
157977	SO Exit Ckt Duct Repl	\$ 1,286,391.53
157995	CR7 BFP Instruments LGE	\$ 29,784.49
157997	CR7 Sump Pumps LGE	\$ 29,292.79
158001	CR7 8" Gas Valves LGE	\$ 18,085.98
158003	CR7 Hytorc Wrenches	\$ 4,886.04
158005	CR7 STB CRANE VFD	\$ 3,320.04
158007	CR7 CO Analyzer	\$ 3,711.54
158014	BARDSTOWN GARAGE - 2018	\$ 23,850.05
158018	Mobile Control House- LGE	\$ 198,052.77
158021	Surface Grinder	\$ 98,886.15
158026	PR12 Gen Cir Breaker	\$ 20,589.44
158057	SSC PARKING LOT RESURFACE	\$ 18,889.20
158064	AOC Trailers	\$ 224,027.51
158067	TCC OpEngExp & Training Room-L	\$ 3,511.14
158070	Purchase Shop Truck	\$ 31,050.47
158073	SSC Security Upgrades	\$ 92,537.47
158083	GS TC Inclinometers	\$ 65,484.85
158098	PIN- Blue Lick 345kV Repl	\$ 46,265.88
158108	HANCOCK SUB PROPERTY	\$ 24.00
158109	TC CCRT VEHICLES	\$ 170,764.47
158112	PBU- Paddys Run 138kV Repl	\$ 10,314.64
158115LGE	TC LED SAFETY MESSAGE BOARD-	\$ 26,567.46
158117LGE	TC2 ECON HOPPER VIBRATORS-	\$ 30,081.36
158121LGE	TC CCRT BOTTOM ASH SPARES-	\$ (378.13)
158124	MC Guardhouse (old) Roof	\$ 23,561.57
158134	MC 2H Clg Twr Fan GB 2018	\$ 23,920.77
158136	MS Aub 2018 PowerMaster 3302	\$ 32,158.71
158139LGE	KUGO Facilities Office LGE	\$ 9,374.81
158143	EOC FIRE SYSTEM	\$ 18,975.06
158144	MC3 Xfmsr Fire Protection Ppg	\$ 46,144.42
158145	MC 4B Clg Twr Pump Motor 2018	\$ 130,492.47
158158	SPIR Mill Creek-Paddys West	\$ 862,962.44
158171	Purchase EOC Trailers	\$ 106,470.44
158210LGE	TC RESTROOM UPGD SERV BUILD	\$ 86,596.13
158213	BOC 3RD FL VAV INSTALL	\$ 6,977.12
158223LGE	TC B COAL CONVEYOR MTR RWND%	\$ 10,498.95
158231LGE	TC BUGGY PARKING STRUCTURE-	\$ 45,994.07
158233LGE	TC PLATFORMS INSTALL-	\$ 124,219.93
158235	TC VEHICLES 2018	\$ 84,763.83
158237	Center Cut Out	\$ 361,626.87
158238	TC U1 PACSILO WARR WORK	\$ 368,165.15
158246	MC S/R Boom Belt 2018	\$ 30,505.35
158247	MC4 Water Coil Air Heater 2018	\$ 232,522.22
158251	MC G4 Conveyor Belt 2018	\$ 26,166.90
158252	MC LB Conveyor Belt 2018	\$ 67,112.37

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158255	MC S/R Boom Belt Capital Spare	\$ 27,114.36
158258	PPLC- Cloverport 3850-3854 DCB	\$ 59,064.09
158259LGE	RENO HVAC & 14TH FLOOR OFF LGE	\$ 16,339.84
158262LGE	TC CCRT OFFICE AREA-	\$ 18,471.85
158265	TC1 SSC BACKUP SECONDARY CONV	\$ 7,388.89
158266LGE	TC2 DSI AIR COMPRESSOR RELOC-	\$ 20,558.00
158273	MC 4A CTP Motor 2018	\$ 97,647.85
158286	Solar Share Array 1 2018 LG&E	\$ 1,915.29
158293	Gas Control Radio Comms	\$ 111,624.36
158294	Scenic View Shale Rectifier	\$ 37,337.72
158295	LP Dist Overpressure Protectio	\$ 98,471.04
158296	ESC DRAINAGE REFURBISHMENT	\$ 34,821.65
158297	SSC Assembly Room	\$ 44,489.03
158300	BOC Fitness Center Flooring	\$ 47,251.01
158304	MC2 Turbine Controls HMI	\$ 44,213.30
158310	MG1314 Exit Circuit	\$ 28,965.90
158311	FV1138 Exit Circuit	\$ 12,108.30
158312	FV1140 Exit Circuit	\$ 7,711.71
158313	FV1141 Exit Circuit	\$ 11,984.48
158314	TA1172 Exit Circuit	\$ 30,725.62
158315	TA1173 Exit Circuit	\$ 17,310.44
158316	WT1151 Exit Circuit	\$ 19,832.25
158317	SM1398 Exit Circuit	\$ 98,624.28
158318	CR7 HRSG2 BYPASS VALVE	\$ 7,348.03
158320	TC1 SDRS BUILDING ROOF REPL	\$ 201,535.72
158328LGE	TC CT MULTILIN UPG 2018-	\$ 96,039.11
158332LGE	EEL Scanner for HR-LGE18	\$ 3,782.94
158335	Westin Moxy Vault	\$ 219,957.42
158336	Solar Share Infrastructure LGE	\$ 242.03
158342	LEO Polaris 4x4-2018	\$ 23,262.54
158348	TC1 SCANNER FAN UPGD 2018	\$ 12,562.61
158350	TC1 FD FAN LOGIC UPDATE	\$ 45,902.82
158351	MC Outfall 001 Sampling Area	\$ 26,117.02
158365	DIGITAL SIGN - BOC 2018	\$ 21,770.73
158375LGE	TC FRONT END LOADER 2018-	\$ 116,183.23
158386	MC Trash Pump 2018	\$ 59,646.81
158389	GS GenEng AQCS Sampling System	\$ 30,211.46
158391	CR7 #7 Gearbox	\$ 444.05
158397	TC1 REACTION TANK MAKE UP LINE	\$ 136,928.57
158399LGE	TC TWS B&C UNIT REPLACEMENT-	\$ 262,342.35
158405	TRANS2 Magazine Sub	\$ 113,250.49
158407LGE	TC BENTLY NEVADA SYST UPGD-	\$ 46,236.27
158410	Brandenburg Pipe Derate	\$ 14,156.96
158412LGE	TC CT SWITCHYARD BATTERIES-	\$ 9,764.42
158417LGE	BOC3 Billing Int ConF Room LGE	\$ 22,720.38
158425	ATV LG&E Sub	\$ 37,206.00
158426	Survey GPS Trimble	\$ 33,857.72
158428	All Terrain Forklift LGE SCM	\$ 123,907.86

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158429LGE	TC CCRT BA SYSTEM SPARE EQUIP-	\$ 199,696.63
158432	Holiday Inn - K.E.A. Vault	\$ 12,371.63
158433	SSC Paving	\$ 34,974.34
158436	MC4 Turbine CV and MSV Studs	\$ 82,865.59
158438LGE	STT Mobile Trng Unit LGE	\$ 151,811.88
158443	Calvary Anomaly Replacement	\$ 18,844.07
158467	MC House Crane Bus Bar	\$ 32,301.97
158469	MC Clearwell Pump "C" 2018	\$ 70,933.83
158478	Piccadilly to Muld Cut Outs	\$ 302,621.69
158528LGE	TC PLANT MOBILE EQUIPMENT-2018	\$ 76,463.35
158533	UTILITY VEHICLE AND CART SSC	\$ 6,677.91
158556LGE	TC CT9 EXHAUST VERT DUCT-	\$ 143,874.65
158558LGE	TC CT9 RO PURCHASE-	\$ 129,525.90
158561	MC2 Primary Air Dampers 2019	\$ 26,140.62
158570	MC #2 Control Battery Charger	\$ 23,931.17
158571	MC #2 Emerg Battery Charger	\$ 24,737.73
158593	CSS Office Container	\$ 40,266.29
158596	BOC Bldg Restoration (Int)	\$ 98,857.32
158598	BOC Bldg Restoration (Ext)	\$ 20,789.11
158599	LG&E 4kv Dummy Breakers	\$ 56,965.52
158601	Vacuum Rig for LG&E SC&M	\$ 367,539.93
158611	GS SL CVAF LGE	\$ 9,333.92
158614	STT Gas Air Compr	\$ 65,646.48
158624LGE	BOC2 Data Center Reconfig LGE	\$ 10,666.37
158629	Shawnee SubStation Exit	\$ 37,293.76
158636	MC Trip Rm Conv Belt Cap Spare	\$ 29,236.38
158639	CSS Gearbox Test Std	\$ 127,208.79
158654	MC 4B GSU Bushings 2018	\$ 71,735.57
158657	ONE XFRM FROM KU	\$ 1,200.83
158659	AOC ELECTRIC GOLF CART	\$ 6,679.81
158684	EW 1241 (Eastwood West)	\$ 56,495.48
158692	MC 1B Coal Mill Gearbox 2018	\$ 245,881.44
158693LGE	IT 20th Floor Furniture LGE	\$ 6,817.97
158699	CSS Vertical Lathe	\$ 140,435.14
158701	Work at Home RSC 2018 L	\$ 4,767.85
158703	GS MILL CREEK LANDFILL WELLS	\$ 32,407.67
158704	MC 3A NOx Probe 2018	\$ 39,817.40
158707	CS Monitors 2018 LG&E	\$ 4,922.45
158712LGE	TC F1 CONVEYOR BELT INSTALL-	\$ 79,024.26
158714LGE	TC B CONVEYOR BELT INSTALL-	\$ 13,689.17
158743	Manslick Sub Drainage	\$ 11,448.00
158777	CR7 Man Lifts LGE	\$ 22,799.65
158788	MC4 TDBFP Expansion Joint 2018	\$ 19,632.15
158789	MC GPP Maint Vehicle 2018	\$ 15,855.54
158790	MC Ops Personnel Carrier 2018	\$ 19,664.35
158805	CSS LP Engine Welder	\$ 8,143.71
158810	MC Doble 3-Phase Test Set	\$ 70,056.87
158813	GS CDM Doble Test Set	\$ 21,923.35



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158820	Magnolia Pipeline Crossing	\$ 768,059.94
158829	MC Crane 2018	\$ 716,990.33
158847	PIC-MUL 3RD PARTY DAMAGE	\$ 72,846.47
158853LGE	TC F2 COAL CRUSHER ASSEMBLY-	\$ 9,864.44
158LGE16	Tech Training Dashboards-LGE16	\$ 61,866.68
159LGE16	Cascade Impl Gen Relays-LGE16	\$ 34,151.93
160001	TC1 TURBINE PPR ON IP DIAPH	\$ -
160002	TC1 TURBINE REPL HP INLET SR	\$ 2,977.54
160003	TC1 TURBINE RESEAL HP-IP & LPS	\$ -
161002LGE	TC2 TURBINE RESEAL HP-IP PATH	\$ 78,599.09
161003LGE	TC2 TURBINE REPL HP INLET SNS	\$ 65,957.38
178LGE15	Upgrade Quest Server-LGE15	\$ (1,694.57)
18PITP340	LGE PITP 2018	\$ 2,926,701.28
406000001	Mt Washington MP Reinforcement	\$ 14,220.93
406000003	REPLACE PAD METERS 2018	\$ 2,304,291.93
406000010	REG FAC RET ZHALE SMITH-HWY 53	\$ 3,659.86
406000019	NB AIKEN RD GAS MAIN	\$ 339,029.25
406000020	NB GRADE LN GAS EXTENSION	\$ 3,656.52
406000030	Bluelick Rd KYTC Relocation	\$ 286,513.16
406000031	Dawkins Rd Main Extension	\$ 393,309.46
406000040	Westerham Ct Main Repl	\$ 70,420.31
419000003	GAS REGULATOR EXCHANGES	\$ 256,156.66
419000013	REPLACE FORKLIFTS 2018	\$ 53,855.52
422000001	KUBOTA & TRAILER	\$ 69,805.61
445000000	SMALL TOOLS 2018	\$ 140,788.71
447000001	Doe Run Storage Piggability	\$ 401,533.25
447000002	Muld Station Control Rm Repl	\$ 50,400.00
447000004	Muldraugh Station Piping Repl	\$ 1,701,434.80
447000016	ADD/REPLACE ENGINE COOLERS	\$ 198,511.12
447000022	Muldraugh Amine Replacement	\$ 227,646.60
447500001	Install Cntrl Vlvs Wells 2018	\$ 7,868.89
448000001	Station PLC Upgrade	\$ 104,400.01
448000002	Hodgenville Distribution Upg	\$ 330,534.95
448000003	Center Distribution Upgrade	\$ 52,882.05
448000004	Cooler Handrails/ Platforms	\$ 38,490.69
448000005	Mag Field Int Corrosion Mit	\$ 26,649.66
448000006	Mag Replace Orig CAT Generator	\$ 190,049.15
448000009	Canmer Distribution Upgrade	\$ 113,823.86
448000010	Buffalo Hodgenville Distr Upg	\$ (5,643.02)
448000026	Small Tools 2018 004480	\$ 47,256.41
448000030	Magnolia Amine Replacemnt	\$ 364,071.44
450000009	Small Tools 2018 004500	\$ 14,236.40
451000001	Small Tools 2018 004510	\$ 13,280.94
736LGE16	Brown/Dix Campus Sonet-LGE16	\$ (3,650.58)
737LGE16	BI SQL Upgrade-LGE16	\$ (1,623.13)
744LGE16	Reader Boards-LGE16	\$ (633.60)
747LGE16	TRAC Enhancements-LGE16	\$ 13.08
AMR414	ALDYL-A MAIN REPLACEMENT	\$ 48,715.87

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<b>CACMIT445</b>	AC_MITIGATION	\$ (9,107.55)
<b>CCAPAC451</b>	GAS REG CAPACITY PRO	\$ 537,540.68
<b>CCAPR340</b>	Capital CAP/REG/RECL - 003400	\$ 1,349,453.86
<b>CCAPR419</b>	Purchase Regulators - 004190	\$ 121,377.60
<b>CCAPR429</b>	Gas Regulators Blanket	\$ 151.53
<b>CCGUPG451</b>	UPGR FACIL CG STATION 2017	\$ 2,906.87
<b>CCOCNT451</b>	RET/REPL CONTR CG STA 2017	\$ 67,020.96
<b>CCPIMP445</b>	CP IMPRESSED CUR SYS IMPROVE	\$ -
<b>CCSO419</b>	REPL EXIST CUST SRV W RISER	\$ 2,664,521.82
<b>CCSO421</b>	REPL EXIST CS WITH RISER-MUL	\$ 27,777.10
<b>CCSO4485</b>	REPL EXIST CS & RISER-4485	\$ 183,976.72
<b>CDEFEQ447</b>	MULDR FAC IMP/EQ REPLACE	\$ 303,567.28
<b>CDEFEQ448</b>	MAG FAC IMP/EQ REPL	\$ 143,542.73
<b>CEMTR134</b>	LGE Electric Meters - 001340	\$ 819,327.73
<b>CFTCUS450</b>	FT CUSTOMER CONVERSIONS	\$ (376.09)
<b>CGME406</b>	NB Gas Main Ext - 004060	\$ 3,058,608.42
<b>CGMTR134</b>	LGE Gas Meters - 001340	\$ 4,899,631.37
<b>CHPSRV451</b>	COMM HIGH PRES GAS SRV UPGR 17	\$ 500,261.62
<b>CKYTCR406</b>	KYTC REIMBURSABLE PUB WK GAS	\$ 26,078.78
<b>CLM032118</b>	LGE Major Storm-Capital-032118	\$ 117,162.51
<b>CLM053118</b>	LGE MAJOR STORM-053118	\$ 612,346.92
<b>CLM062618</b>	LGE Major Storm-Capital-062618	\$ 258,895.80
<b>CLM072018</b>	LGE Major Storm-Capital-072018	\$ 905,139.53
<b>CLM102018</b>	LGE Major Storm-Capital-102018	\$ 113,404.38
<b>CLM111418</b>	LGE Major Storm-Capital-111418	\$ 1,971,965.41
<b>CNBCD3400</b>	NB Comm OH - 003400	\$ 2,015,069.90
<b>CNBCD340U</b>	NB Comm UG - 003400	\$ 4,279,531.46
<b>CNBCS419</b>	NB CUST SRV LINE & GAS RISER	\$ 4,619,400.26
<b>CNBCS421</b>	NB INST CUST SERV LINE & RSR	\$ 35,346.32
<b>CNBCS4485</b>	INST CUST SRV - MAGNOLIA	\$ 94,963.45
<b>CNBGS419</b>	NB Gas Services - 004190	\$ 1,466,669.29
<b>CNBGS421</b>	NB Gas Services - 004210	\$ 29,877.55
<b>CNBRD3400</b>	NB Resid OH - 003400	\$ 1,433,272.52
<b>CNBRD340U</b>	NB Resid UG - 003400	\$ 58,869.55
<b>CNBRD341U</b>	NB Resid UG - 003410	\$ 6,284,082.66
<b>CNBREG451</b>	PURCH REGULATORS - 004510	\$ 146,503.57
<b>CNBSV3400</b>	NB Elect Serv OH - 003400	\$ 737,439.53
<b>CNBSV340U</b>	NB Elect Serv UG - 003400	\$ 1,769,008.11
<b>CNBVL343</b>	NB Network Vaults - 003430	\$ 112,362.16
<b>CPBWK340</b>	EI Public Works - 003400	\$ 136,702.37
<b>CPBWK406G</b>	Gas Public Works - 004060	\$ 1,929,819.00
<b>CRCST340</b>	Cust Requested - 003400	\$ 342,110.48
<b>CRCST406G</b>	Cust Requested - 004060	\$ (2,757.72)
<b>CRDCBL340</b>	Repl Defective Cable - 003400	\$ 1,098,539.82
<b>CRDD3400</b>	Capital Rep Def OH - 003400	\$ 3,455,932.80
<b>CRDD340U</b>	Capital Rep Def UG - 003400	\$ 734,426.03
<b>CREGFC451</b>	GAS REG FAC UPGRADE BLKT 2017	\$ 2,033,435.22
<b>CREGST451</b>	UPGR FACIL DIST REG STATIONS	\$ 43,894.03

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<b>CRELD340</b>	Capital Reliability - 003400	\$ 392,979.27
<b>CRELI4475</b>	RELINE GAS STORAGE WELLS 2016	\$ 421,265.66
<b>CROTAR451</b>	UPRG OBSOL ROTARY METERS	\$ 13,904.57
<b>CRPOLE340</b>	Pole Repair/Replace - 003400	\$ 3,566,383.93
<b>CRSS414</b>	REPLACE STEEL SERVICE LINES	\$ 5,012,089.13
<b>CRSTLT332</b>	Repair Street Lights - 003320	\$ 2,659,938.32
<b>CSTATN447</b>	MULD STATION BLKT	\$ 1,147,911.98
<b>CSTATN448</b>	MAGNOLIA STATION BLKT	\$ 254,646.23
<b>CSTLT332</b>	NB Street Lights - 003320	\$ 1,814,074.78
<b>CSTOR447</b>	MULD STOR FIELD/TRANS BLKT	\$ 1,875,133.26
<b>CSTOR448</b>	MAG STOR FIELD/TRANS BLKT	\$ 341,535.41
<b>CSTRM323</b>	Cap Minor Storms - 003230	\$ 771,709.40
<b>CSYSEN340</b>	Sys Enh - 003400	\$ 538,255.96
<b>CSYSEN406</b>	Sys Enh - 004060	\$ 1,093,223.81
<b>CTBRD3400</b>	Cap Trouble Orders OH - 003400	\$ 3,302,424.72
<b>CTBRD340U</b>	Cap Trouble Orders UG - 003400	\$ 1,105,088.43
<b>CTBRD419</b>	Cap Trbl Orders Gas - 004190	\$ 350,846.14
<b>CTBRD447</b>	Cap Trbl Orders Gas - 004470	\$ 64,992.45
<b>CTPD340</b>	Capital Thrd Party - 003400	\$ 553,940.97
<b>CTPD419</b>	Capital Thrd Party - 004190	\$ 615,280.68
<b>CTRANS447</b>	GAS TRANS LINE REPL 2014	\$ (5,747.47)
<b>CVLT343</b>	Capital Network VIts - 003430	\$ 1,107,835.32
<b>CXFRM311</b>	LGE Line Transformers	\$ 5,752,805.83
<b>CXFRM340</b>	NB Transformers - 003400	\$ 330,930.54
<b>DLSMR414</b>	DWNTWN LRG SCALE MAIN	\$ 1,975,655.91
<b>GASRSR414</b>	GAS SERVICE RISER REPL & CSO	\$ 113,532.51
<b>IT0001L</b>	ABB Upgrade-LGE17	\$ 96,117.46
<b>IT0002L</b>	Access Switch Rotation-LGE17	\$ 325.70
<b>IT0004L</b>	Analog Sunset-LGE17	\$ 449.58
<b>IT0006L</b>	Aspect Workfor Sched App-LGE17	\$ (1,013.76)
<b>IT0008L</b>	Bulk Power & Env Sys-LGE17	\$ (15,472.71)
<b>IT0008LGE</b>	Bulk Power Env Sys-LGE Direct	\$ 15,539.83
<b>IT0010L</b>	Call Recording Minor Upg-LGE17	\$ 16,154.58
<b>IT0011L</b>	Cascade Biennial Tech-LGE17	\$ 96,518.91
<b>IT0015L</b>	CIP Compliance Tools Yr7-LGE17	\$ 58.83
<b>IT0017L</b>	Commun Solar Implem-LGE17-18	\$ 104,601.48
<b>IT0018L</b>	CIP Compliance Infr Yr7-LGE17	\$ 4,015.64
<b>IT0019L</b>	Computer HW for LOB's-LGE17	\$ (0.00)
<b>IT0026L</b>	Data Protection-LGE17-18	\$ 14,047.26
<b>IT0027L</b>	Domain Cntrls ICCP-LGE17	\$ 9,248.07
<b>IT0034L</b>	External Outage Map Upgr-LGE17	\$ 40,323.76
<b>IT0035L</b>	FieldNet SoftwareUpgr-LGE17	\$ 12,755.19
<b>IT0042L</b>	GIS BI Reporting-LGE17	\$ 39,408.25
<b>IT0044L</b>	Impedance App-LGE17	\$ 16,829.06
<b>IT0045L</b>	Intrusion Prevention-LGE17-18	\$ 35,887.11
<b>IT0046L</b>	Inve Mgmt Bar Coding Upg-LGE17	\$ 178,358.32
<b>IT0050L</b>	Next Gen Radio Sys Des-LGE17	\$ 280,743.71
<b>IT0062L</b>	Monitor Replacement-LGE17	\$ 2,167.50

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IT0064L	Multi-Func Devices Refr-LGE17	\$ (5,589.12)
IT0066L	NEC MW Rad Encrypt Card-LGE17	\$ 173,001.37
IT0067L	Network Access Dev-LGE17	\$ 0.00
IT0070L	Network Mgmt Tech Ref-LGE17	\$ 160.93
IT0071L	Network Test Equip-LGE17	\$ 206.66
IT0075L	OpenText Transmission-LGE17-18	\$ 4.90
IT0077L	Oracle NMS Upgrade-LGE17	\$ 445.96
IT0078L	OTN DWDM Repl (Encrypt)-LGE17	\$ 307.49
IT0083L	Primavera to PowerPlan-LGE17	\$ 4,688.26
IT0086L	Repl Oper Workstations-LGE17	\$ 10,310.94
IT0089L	Rev Collections Impl-LGE17	\$ 26,968.16
IT0090L	Rplce EMS Workstations-LGE17	\$ 11,246.34
IT0094L	Server Hardware Refr-LGE17	\$ 118.38
IT0100L	Site Security Improve-LGE17	\$ (168.43)
IT0101L	Smallworld GIS Upgr-LGE17-19	\$ 726,772.70
IT0105L	Tech Refresh desk/lap-LGE17	\$ 1,950.02
IT0108L	TOA Phase 4-LGE17	\$ 13,073.38
IT0110L	Trans Cascade-Oracle-LGE17	\$ 59,979.36
IT0111L	Trans Vegetation Mgt-LGE17-18	\$ 156,961.34
IT0114L	TRMS Upgrade-LGE17	\$ 21,792.45
IT0115L	TRODS-LGE17	\$ 240.06
IT0118L	UC&C/CUCM Upgrades-LGE17	\$ -
IT0120L	Upgrade EMS HW-LGE17	\$ 0.24
IT0121L	Phone Expansion-LGE17	\$ (45,520.88)
IT0122L	Windows 10 Upgrade-LGE17	\$ 5,742.11
IT0123L	Wireless Buildout-LGE17	\$ (17,861.57)
IT0132L	EMS Channel Cap Expan-LGE17	\$ 1,175.05
IT0133L	CA API Mgmt Gateways-LGE17	\$ 14,480.80
IT0135L	Strategic Sourcing-LGE17	\$ 169,082.55
IT0139L	Main Scheduling Tool-LGE17	\$ 100,597.37
IT0143L	Aspect Perf Mgmt Module-LGE17	\$ (978.87)
IT0144L	Avaya Call Back Lic-LGE17	\$ -
IT0151L	PS Benefits Enhancements-LGE17	\$ 3,074.50
IT0154L	PE Sharepoint App-LGE17	\$ 157,954.83
IT0155L	Cust Serv Rept&Analytics-LGE17	\$ 154,178.77
IT0163L	My Account - Respsnv Des-LGE17	\$ 32,554.73
IT0164L	Telephony Enhancements-LGE17	\$ 46,696.57
IT0165L	Trans Lines Map-Enhance-LGE17	\$ 8,889.03
IT0166L	EMS Telecom Spare System-LGE17	\$ 110.54
IT0169L	iPad Refresh Project-LGE17	\$ 14,275.54
IT0170L	Sec Metrics Automation-LGE17	\$ 49,077.76
IT0171L	LOB Quest Initiatives-LGE17	\$ 159,925.97
IT0172L	Dist Automation FSV Enh-LGE17	\$ -
IT0177L	Logical Access-LGE17	\$ 141,788.00
IT0178L	InSITE Lic- Inspect mods-LGE17	\$ 2,109.36
IT0181L	AGENT-LGE17	\$ 16,657.54
IT0182L	Dist Cust Status Portal-LGE17	\$ 225,671.15
IT0186L	Data Center Firewalls-LGE	\$ 74,559.37

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Project Number	Project Description	CWIP Spend
IT0188L	3rd Prty Attach Pmt Appl-LGE18	\$ 8,237.22
IT0189L	Dyn Stblty Prcs Tool Enh-LGE18	\$ 9,644.86
IT0190L	Blade Servers for ES & A-LGE18	\$ 51,359.95
IT0192L	Int/DMZ Firewll Tech Upg-LGE18	\$ 254,591.28
IT0194L	ITS Integration-LGE18	\$ 56,457.66
IT0197L	3rd Prty Pymt (FiServ)-LGE18	\$ 23,347.25
IT0199L	2018 Cybersecurity Chngs-LGE18	\$ 110,525.28
IT0200L	TOA East-West Split-LGE18	\$ 16,663.34
IT0202L	Access Switch Rotation-LGE18	\$ 265,706.11
IT0203L	Aligne Upgrade-LGE18	\$ 129,414.09
IT0204L	Analog Sunset-LGE18	\$ 65,191.75
IT0206L	Bulk Power & Env Syst-LGE18	\$ 90,591.78
IT0207L	Cabling Server Connect-LGE18	\$ 16,942.05
IT0208L	Centrify Licensing-LGE18	\$ 9,197.17
IT0209L	CERUS IV-LGE18	\$ 220,995.34
IT0211L	CIP Compliance Tools Yr8-LGE18	\$ 53,493.92
IT0212L	Citrix XenDsktp Mjr Upg-LGE18	\$ 97,936.25
IT0213L	Citrix XenMobile Upgr-LGE18	\$ (0.00)
IT0215L	CIP Compl Infrastrct Yr8-LGE18	\$ 116,683.15
IT0217L	Core Network Infrastr-LGE18	\$ 83,736.79
IT0219L	EE DSM Filing-LGE18-19	\$ 96,702.77
IT0221L	ke	\$ 82,585.40
IT0222L	Endpoint Protection-LGE18	\$ 3,467.76
IT0224L	Exchange 20xx Upgrade-LGE18	\$ 7,891.67
IT0231L	IP Management-LGE18	\$ 186,813.15
IT0232CG	IRAS Enhancements-LGE18	\$ 332,767.02
IT0234L	IT Security Infras-LGE18	\$ 13,542.16
IT0238L	Louisv Electrical Upgr-LGE18	\$ 27,931.73
IT0239L	Louis Racks and Furn-LGE18	\$ 11,768.11
IT0241L	Maximo Upgrade-LGE18	\$ 205,241.82
IT0242L	Megastar & DVM MW Repl-LGE18	\$ 267,676.96
IT0243L	Microsoft EA-LGE18	\$ 134,560.60
IT0244L	Microsoft Lic True-up-LGE18	\$ 126,399.60
IT0245L	Mbl & Wrkst Lic True-up-LGE18	\$ 44,194.55
IT0248L	Mobile Radio-LGE18	\$ 105,397.20
IT0249L	Monitor Replacement-LGE18	\$ 76,929.90
IT0251L	Multi-Func Dev Ref-LGE18	\$ 14,925.25
IT0252L	NAS Capacity Expan-LGE18	\$ 111,196.02
IT0253L	Network Access Infrast-LGE18	\$ 21,131.78
IT0253LGE	Ntwrk Access Infr-DIRECT LGE18	\$ 5,386.50
IT0254L	Network Access Gateways-LGE18	\$ 28,013.02
IT0255L	Network Management-LGE18	\$ 17,198.32
IT0256L	Network Test Equip-LGE18	\$ 33,643.83
IT0259L	OTN Ext Lex-Dix Ring-LGE18	\$ 616,054.93
IT0260L	Outside Cable Plant-LGE18	\$ 22,909.57
IT0261L	PeopleSoft Tools Enhance-LGE18	\$ 55,907.33
IT0262L	Personal Prod Refresh-LGE18	\$ 748.26
IT0264L	Rate Case 2018-LGE18-19	\$ 40,947.48

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IT0265L	Replace Video Units-LGE18	\$ 56,179.18
IT0269L	Rev Collec (Transcentra)-LGE17	\$ 34,012.72
IT0271L	SAN Capacity Expansion-LGE18	\$ 30,837.26
IT0272L	SAN Switch Refresh-LGE18	\$ 276,068.71
IT0273L	SAP CCS/CSS Releases-LGE18	\$ 270,556.95
IT0275L	Security Infrast Enhance-LGE18	\$ 52,501.76
IT0276L	Server Cap Expn & Reliab-LGE18	\$ 45,574.00
IT0277L	Server Infrast Upgr-LGE18	\$ 162,817.34
IT0278L	LogRhythm (CIP)-LGE18	\$ 35,250.20
IT0279L	LogRhythm (Corp)-LGE18	\$ 35,250.20
IT0280L	Simpsonville Elect Upgr-LGE18	\$ 24,751.01
IT0281L	Simpsonville Furn & Rack-LGE18	\$ 8,348.20
IT0282L	Site Security Improvemts-LGE18	\$ 8,879.39
IT0285CG	SynerGEE Gas Area Module-LGE18	\$ 18,464.49
IT0287L	Tech Refesh desk/lap-LGE18	\$ 1,478,184.81
IT0288L	Telecom Site Reno-LGE18	\$ 69,633.31
IT0289L	TOA-LGE18	\$ 7,209.35
IT0291L	TRODS-LGE18	\$ 177,786.02
IT0292L	UC4 Upgrade to V12.2-LGE18	\$ 1,307.76
IT0295L	Upgrade Vmware Infrast-LGE18	\$ 46,995.61
IT0297L	Phone Expan/Break Fix-LGE18	\$ 76,696.56
IT0298L	Wireless Buildout-LGE18	\$ 92,713.74
IT0300L	WMS Upgrade-LGE18-19	\$ 840,090.87
IT0307L	Simpsonville to Dix Dam-LGE18	\$ 45,987.09
IT0310L	PS Test Script Automate-LGE18	\$ 65,669.82
IT0312L	CyberArk Password Vault-LGE18	\$ 159,973.78
IT0314L	HR Dashboard Enhance-LGE18	\$ 75,205.26
IT0315L	Mobile App/API Monitor-LGE18	\$ 39,297.25
IT0316L	PI Upgrade-LGE18	\$ -
IT0319L	EMS Hardware Labor-LGE18	\$ 14,144.33
IT0320L	DB Refresh-LGE18	\$ 67,867.26
IT0321L	SCCM Upgrades-LGE18	\$ 25,023.54
IT0324L	PowerPlan Lease Mod Fin-LGE18	\$ 12,426.27
IT0325L	Windows 10 Upgrade-LGE18	\$ 190,656.81
IT0329L	Lockout/Tagout Replace-LGE18	\$ 641,285.07
IT0330L	ITSM Tools-LGE18	\$ 30,183.73
IT0332L	OpenText Bill Integrity-LGE18	\$ 42,729.14
IT0334L	My Account Enhancement-LGE18	\$ 170,259.48
IT0335L	iPad Refresh Project-LGE18	\$ 295,309.15
IT0336CG	GITT Plastic Services-LGE17/18	\$ 451,687.32
IT0341L	FieldSmart View Replace-LGE18	\$ 95,815.41
IT0342L	Mob Dis Replace Elec OMS-LGE18	\$ 170,285.26
IT0346L	Cherwell Implementation-LGE18	\$ 321,756.99
IT0349L	KY Containerized E-mail-LGE18	\$ 0.00
IT0352L	Exp/Repl Cust Comm Chan-LGE18	\$ 140,718.48
IT0353L	UC&C/CUCM Upgrades-LGE18	\$ 53,903.19
IT0354L	PEPSE Upgrade-LGE18	\$ 20,693.69
IT0356L	AFT Fathom Licenses-LGE18	\$ 5,784.58

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 DECEMBER 2018

Project Number	Project Description	CWIP Spend
IT0357L	TrnsLnesWkMgt WO&DB Appr-LGE18	\$ 155,081.51
IT0358L	TRAC Phase 2-LGE18-19	\$ 28,983.16
IT0359L	Oracle Alerting Mods-LGE18	\$ 13,597.39
IT0360L	Geographix Licenses-LGE18	\$ 19,828.82
IT0362L	Phire -LGE18	\$ 28,132.99
IT0363L	Infrast Mgmt Clusters-LGE18	\$ 114,929.40
IT0364L	ALM Licenses-LGE18	\$ 18,235.28
IT0365L	MR Hardware-LGE18	\$ 28,628.08
IT0366L	SAP HANA DB Server Ref-LGE18	\$ 1,140,258.24
IT0367L	EFrankfort TC Shelter-LGE18-19	\$ 12,973.24
IT0368L	GlobalScape ASM-LGE18	\$ 6,007.04
IT0369L	BW on HANA Upgrade-LGE18-19	\$ 145,162.18
IT0370L	EOL ASR Switches-LGE18	\$ 332,019.21
IT0371L	NIST Program Initiatives-LGE18	\$ 34,043.79
IT0372L	CyberSecuri-Microseg1-LGE18-19	\$ 660,508.94
IT0373L	Toad for Oracle Licenses-LGE18	\$ 6,482.39
IT0374L	SIP Voice Infrastruct-LGE18-20	\$ 162,656.02
IT0375L	Service Suite Test Auto-LGE18	\$ 6,235.82
IT0423L	DB Backup Storage Ref-LGE18	\$ 179,850.60
IT0550L	Computing Infra Upg-LGE18	\$ 723,174.49
IT0620L	DACS/SONET Repl Eng/Des-LGE18	\$ 93,599.99
IT1016L	KY SDN Impl (Phase 1)-LGE19	\$ 50,742.56
L5-2015	RELOCATION T-LINES LG&E 2015	\$ -
L5-2016	RELOCATIONS T-LINES LG&E 2016	\$ (0.00)
L5-2018	Relocations T Lines LGE 2018	\$ 343.88
L8-2016	STORM DAMAGE T-LINE LGE 2016	\$ (43,185.03)
L8-2018	Storm Damage T-Line LGE 2018	\$ 347,145.80
L9-2016	PRIORITY REPL T-LINES LGE 2016	\$ 6,309.41
L9-2017	Priority Repl T-Lines LGE 2017	\$ 130,106.91
L9-2018	Priority Repl T-Lines LGE 2018	\$ 1,521,982.56
LARM-2017	Priority Repl X-Arms LGE 2017	\$ 10,116.93
LARREST17	LGE Arrester Replacements 2017	\$ (34,361.38)
LI-000037	PR CR Switching-Shively	\$ 63,489.98
LI-000054	MOS Lebanon J 423-805-815-825	\$ 187,227.02
LI-000057	REL Jeffersontown ALT 4	\$ 5,498.77
LI-000108	LaGrange Road Relo	\$ 200.35
LI-158279	SPIR Kenzig Road-Northside	\$ 149,811.55
LI-158281	SPIR Paddys West-Kenzig Rd	\$ 164,506.59
LI-158437	TEP-CR-Eastwood-Simpsnvl 69kV	\$ 88,182.46
LINS-2017	Priority Repl Insltrs LGE 2017	\$ 10,090.36
LINS-2018	Priority Repl Insltrs LGE 2018	\$ 46,836.66
LOTFAIL16	LGE-OtherFail-2016	\$ (16,206.24)
LOTFAIL17	LGE-OtherFail-2017	\$ 31,709.57
LOTFAIL18	LGE-OtherFail-2018	\$ 790,112.46
LOTH-2016	Priority Repl Other LGE 2016	\$ (12,945.10)
LOTH-2017	Priority Repl Other LGE 2017	\$ 1,469.89
LOTH-2018	Priority Repl Other LGE 2018	\$ 234,435.89
L-OTHER15	LGE-Other-2015	\$ 79,609.48

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 DECEMBER 2018

Project Number	Project Description	CWIP Spend
<b>LOTPR14</b>	LG&E Other Prot Blanket 2014	\$ (460.66)
<b>LOTPR17</b>	LG&E Other Prot Blanket 2017	\$ 180,079.59
<b>LRELAY-14</b>	Relay Replacements-LG&E-2014	\$ 1,793.75
<b>LRELAY-17</b>	Relay Replacements-LG&E-2017	\$ 772,064.17
<b>LRTU-17</b>	LGE RTU Replacements-17	\$ 101,716.19
<b>LSMR414</b>	Large Scale Main Replacements	\$ 577,100.97
<b>LTFFAIL16</b>	LGE-Xfrmr Fail-2016	\$ (447.98)
<b>PMR414</b>	Priority Main Replacement	\$ 79,591.54
<b>RRCS419G</b>	REP CO GAS SERV 419	\$ 2,763,825.77
<b>RRCS421</b>	Serv Line Repl-Muldraugh	\$ 18,568.18
<b>SU-000005</b>	PBR-Hurstbrn 1 138kV BKR Rpl	\$ 321,244.86
<b>SU-000007</b>	PBR-Watterson (3) 138kV BKRRpl	\$ 1,175,691.10
<b>SU-000008</b>	PBR-Aiken(1) 69kV BKR Rpl	\$ 371,385.44
<b>SU-000017</b>	PAR-Collins Arrsters 6684,6685	\$ 13,814.98
<b>SU-000029</b>	PGG-Clifton GG Audit/Rmdiation	\$ 140,428.47
<b>SU-000032</b>	PGG-Madison Grnd Grid Enhance	\$ -
<b>SU-000034</b>	PGG-Shively Grnd Grid Enhance	\$ 10,897.86
<b>SU-000041</b>	PBR-Algonquin PIN PRLY	\$ 282,271.96
<b>SU-000049</b>	PBR-Kenwood(3) 69kV BKR	\$ 598,603.74
<b>SU-000059</b>	PRLY-Clay LGE -Madison (6627)	\$ 308,999.12
<b>SU-000060</b>	PRLY-Ashbottom - S Park (6639)	\$ 248,457.91
<b>SU-000061</b>	PRLY-Aiken-Middletown (6657)	\$ 656,883.97
<b>SU-000062</b>	PRLY-Nachand-Wattrson (6667)	\$ 10,407.31
<b>SU-000063</b>	PRLY-Grady-Paddys Run (6633)	\$ 287,205.20
<b>SU-000072</b>	PRLY-Canal - Del Park (6616)	\$ 244,479.96
<b>SU-000077</b>	PRLY-Aiken-Oxmoor (6650)	\$ 565,927.77
<b>SU-000078</b>	PRLY-Algonquin-Magzn (6646)	\$ 361,372.72
<b>SU-000132</b>	PRLY Ashbottom-Kenwood (6649)	\$ 1,669.29
<b>SU-000137</b>	PRLY Breckenridge-Ethel (3872)	\$ 7,285.72
<b>SU-000141</b>	PR Clifton-Hillcrest (6628)	\$ 158,223.19
<b>SU-000161</b>	PRTU CENTERFIELD	\$ 110,139.88
<b>SU-000261</b>	REL Jeffersontown ALT 4 SU	\$ 386,368.16
<b>SU-000262</b>	PBR-Ashbottom (4) 138kV BKR	\$ 1,396,685.21
<b>SU-000263</b>	PIN-Breckenridge 69KV+	\$ 391,641.00
<b>SU-000264</b>	PIN-Ethel 69kV+	\$ 371,361.64
<b>SU-000267</b>	TEP-Skylight 69kV Capacitor	\$ 16,354.01
<b>SU-000269</b>	PBR-Taylor (1) 69kV PIN PAR	\$ 82,273.97
<b>SU-000271</b>	PGG-Seminole GG	\$ 9,846.72
<b>SU-000278</b>	PIN-Lyndon South 138-69+	\$ 461,846.40
<b>SU-000294</b>	PBR-Magazine PRLY PIR PAR	\$ 5,633.34
<b>SU-000370</b>	PBR-Canal (11) BKR (PIN)	\$ 257,913.51
<b>TMPPENBLN</b>	TMP PENILE-BLANTON LN	\$ 1,555,841.69
<b>TMPPENPRS</b>	TMP PENILE-PRESTON	\$ 3,928,398.77
<b>TMPPROP1</b>	TMP PROPERTY PENILE-BLANTON	\$ -
<b>TMPPROP2</b>	TMP PROPERTY PENILE-PRESTON	\$ 42,726.40
<b>TMPPRSPIK</b>	TMP PRESTON-PICCADILLY	\$ 2,672,750.06



LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - REGULATORY ACCOUNTING  
DECEMBER 2018

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
		<u>\$ 498,749,159.13</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING  
 DECEMBER 2018

	YTD Accruals	YTD Acct - 254	YTD IS Neutrality ARO Child Depr.	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD Anniversary RV Acct - 421005	YTD Future Use Dist Dr Acct - 421201	End Balance
<b>DEPRECIATION</b>										
Common General Plant	(9,026,737.70)	-	-	-	-	-	9,586.80	-	-	(9,017,150.90)
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-
Total Common	(9,026,737.70)	-	-	-	-	-	9,586.80	-	-	(9,017,150.90)
Electric Distribution	(38,468,916.00)	-	-	-	-	-	-	-	-	(38,468,916.00)
Electric Distribution - ARO	(8,535.67)	-	8,535.67	-	-	-	-	-	-	-
Electric General Plant	(1,406,484.70)	-	-	-	-	-	260,529.59	-	-	(1,145,955.11)
Electric Hydro Production	(3,867,203.96)	-	-	-	-	-	-	-	-	(3,867,203.96)
Electric Hydro Production - ARO	(175,723.68)	-	175,723.68	-	-	-	-	-	-	-
Electric Other Production	(16,231,164.41)	-	-	-	-	477,086.52	-	-	-	(15,754,077.89)
Electric Other Production - ARO	(5,637.00)	-	5,637.00	-	-	-	-	-	-	-
Electric Steam Production	(69,957,520.41)	-	-	-	-	-	-	-	-	(69,957,520.41)
Electric Steam Production - ARO	(12,163,922.29)	-	12,163,922.29	-	-	-	-	-	-	-
Electric Transmission	(9,585,295.21)	-	-	-	-	-	-	-	-	(9,585,295.21)
Electric Transmission - ARO	(7,511.40)	-	7,511.40	-	-	-	-	-	-	-
Total Electric	(151,877,914.73)	-	12,361,330.04	-	-	477,086.52	260,529.59	-	-	(138,778,968.58)
Gas Distribution	(23,952,145.54)	-	-	-	-	-	-	-	-	(23,952,145.54)
Gas Distribution - ARO	(1,310,556.28)	-	1,310,556.28	-	-	-	-	-	-	-
Gas General Plant	(503,657.68)	-	-	-	-	-	133,060.76	-	-	(370,596.92)
Gas Storage	(3,597,416.72)	-	-	-	-	-	-	-	-	(3,597,416.72)
Gas Storage - ARO	(912,178.56)	-	912,178.56	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(1,125,310.67)	-	-	-	-	-	-	-	-	(1,125,310.67)
Gas Transmission - ARO	(72,217.47)	-	72,217.47	-	-	-	-	-	-	-
Total Gas	(31,473,482.92)	-	2,294,952.31	-	-	-	133,060.76	-	-	(29,045,469.85)
<b>Total Reserves</b>	<b>(192,378,135.35)</b>	<b>-</b>	<b>14,656,282.35</b>	<b>-</b>	<b>-</b>	<b>477,086.52</b>	<b>403,177.15</b>	<b>-</b>	<b>-</b>	<b>(176,841,589.33)</b>
<b>AMORTIZATION</b>										
Common	(17,917,216.35)	-	-	-	-	-	-	-	-	(17,917,216.35)
Electric	-	-	-	-	-	-	-	-	-	-
Gas	(48.00)	-	-	-	-	-	-	-	-	(48.00)
	(17,917,264.35)	-	-	-	-	-	-	-	-	(17,917,264.35)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(210,295,399.70)</b>	<b>-</b>	<b>14,656,282.35</b>	<b>-</b>	<b>-</b>	<b>477,086.52</b>	<b>403,177.15</b>	<b>-</b>	<b>-</b>	<b>(194,758,853.68)</b>

Reconciliation to Income Statement - Amortization Expense

Electric Rev & Exp:	Amort YTD	\$ 12,362,879.31
		\$ 12,362,879.31
Per Above Reserve listing:		
	Total Electric	\$ -
	Common Alloc (69%)	\$ 12,362,879.28
		\$ 12,362,879.28
	Variance;	\$ (0.03)
Gas Rev & Exp:	Amort YTD	\$ 5,554,385.04
		\$ 5,554,385.04
Per Above Reserve listing:		
	Total Gas:	\$ 48.00
	Common Alloc (31%)	\$ 5,554,337.07
		\$ 5,554,385.07
	Variance;	\$ 0.03

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 145,000,802.70
	ARO Depreciation	\$ -
		\$ 145,000,802.70
Per Above Reserve listing:		
	Total Electric	\$ 138,778,968.58
	Total Common	\$ 9,017,150.90
	ECR Depr - Comm	-
	Total Common	\$ 9,017,150.90
	Common Alloc	69%
		\$ 6,221,834.12
		\$ 145,000,802.70
	Variance;	\$ -
Gas Rev & Exp:	Depreciation YTD	\$ 31,840,786.63
	ARO Depreciation	\$ -
		\$ 31,840,786.63
Per Above Reserve listing:		
	Total Gas:	\$ 29,045,469.85
	Total Common	\$ 9,017,150.90
	ECR Depr - Comm	-
	Total Common	\$ 9,017,150.90
	Common Alloc	31%
		\$ 2,795,316.78
		\$ 31,840,786.63
	Variance;	\$ -

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV -REGULATORY ACCOUNTING  
DECEMBER 2018

KENTUCKY & INDIANA Total 101 & 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	69,182,268.94	3,655,714.50	(404,295.25)	-	3,251,419.25	72,433,688.19	(30,193,814.08)	42,239,874.11
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	216,082.78	628,233.35
C390.30-Struct and Imp - Stores	9,882,018.07	319,203.73	(98,193.89)	-	221,009.84	10,103,027.91	(6,990,014.18)	3,113,013.73
C390.40-Struct and Imp - Shops	707,482.04	-	(21,296.37)	-	(21,296.37)	686,185.67	(211,623.74)	474,561.93
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(408,502.42)	691,206.05
C391.10-Office Furniture	7,689,075.79	951,687.79	(602,973.46)	-	348,714.33	8,037,790.12	(6,201,119.22)	1,836,670.90
C391.20-Office Equipment	1,326,238.06	153,411.34	(106,559.94)	-	46,851.40	1,373,089.46	(494,970.43)	878,119.03
C391.30-Computer Equipment	19,718,425.39	9,846,940.15	(2,998,505.54)	-	6,848,434.61	26,566,860.00	(5,854,342.30)	20,712,517.70
C391.31-Personal Computers	5,742,779.05	1,525,381.17	(941,255.95)	-	584,125.22	6,326,904.27	(3,152,610.78)	3,174,293.49
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	915,122.46	-	(15,765.32)	-	(15,765.32)	899,357.14	(873,720.29)	25,636.85
C392.00-Cars and Light Trucks	-	8,649.60	-	-	8,649.60	8,649.60	(47.96)	8,601.64
C392.10-Heavy Trucks and Other	211,576.32	74,934.30	(26,992.29)	-	47,942.01	259,518.33	(164,815.87)	94,702.46
C392.20-Trans Equip-Trailers	66,623.67	-	-	-	-	66,623.67	219.02	66,842.69
C393.00-Stores Equipment	1,471,075.02	228,461.60	-	-	228,461.60	1,699,536.62	(1,080,041.23)	619,495.39
C394.00-Tools, Shop, Garage Equip	4,200,055.55	106,186.18	(132,670.55)	-	(26,484.37)	4,173,571.18	(2,445,392.45)	1,728,178.73
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	527,569.19	82,323.34	(72,447.00)	-	9,876.34	537,445.53	(235,974.82)	301,470.71
C396.20-Power Op Equip - Other	14,147.08	26,484.15	-	-	26,484.15	40,631.23	(14,767.21)	25,864.02
C397.00- Microwave, Fiber, Other	19,805,895.60	906,172.84	-	-	906,172.84	20,712,068.44	(16,102,540.12)	4,609,528.32
C397.10-Comm Eq Radios, Telephone	14,286,345.61	1,750,796.01	-	-	1,750,796.01	16,037,141.62	(10,895,284.82)	5,141,856.80
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	56,989,992.97	7,957,634.69	(6,848,369.92)	-	1,109,264.77	58,099,257.74	(24,539,742.06)	33,559,515.68
C303.10-CCS Software	56,702,715.30	270,556.95	-	-	270,556.95	56,973,272.25	(44,839,854.13)	12,133,418.12
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>272,599,441.81</u>	<u>27,864,538.34</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>15,595,212.86</u>	<u>288,194,654.67</u>	<u>(154,482,876.31)</u>	<u>133,711,778.36</u>
<b>Total Common Plant in Service</b>	<u>272,599,441.81</u>	<u>27,864,538.34</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>15,595,212.86</u>	<u>288,194,654.67</u>	<u>(154,482,876.31)</u>	<u>133,711,778.36</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
DECEMBER 2018

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	67,530,949.60	1,834,099.66	(404,295.25)	-	1,429,804.41	68,960,754.01
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores	9,865,628.07	335,593.73	(98,193.89)	-	237,399.84	10,103,027.91
C390.40-Struct and Imp - Shops	707,482.04	-	(21,296.37)	-	(21,296.37)	686,185.67
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture	7,593,401.88	958,185.31	(602,973.46)	-	355,211.85	7,948,613.73
C391.20-Office Equipment	1,317,796.71	103,694.15	(106,559.94)	-	(2,865.79)	1,314,930.92
C391.30-Computer Equipment	19,518,175.93	4,680,826.83	(2,998,505.54)	-	1,682,321.29	21,200,497.22
C391.31-Personal Computers	5,735,489.37	1,455,740.95	(941,255.95)	-	514,485.00	6,249,974.37
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-
C391.40-Security Equipment	915,122.46	-	(15,765.32)	-	(15,765.32)	899,357.14
C392.00-Cars and Light Trucks	-	8,649.60	-	-	8,649.60	8,649.60
C392.10-Heavy Trucks and Other	211,576.32	38,030.75	(26,992.29)	-	11,038.46	222,614.78
C392.20-Trans Equip-Trailers	66,623.67	-	-	-	-	66,623.67
C393.00-Stores Equipment	1,471,075.02	228,461.60	-	-	228,461.60	1,699,536.62
C394.00-Tools, Shop, Garage Equip	4,135,751.87	144,052.69	(132,670.55)	-	11,382.14	4,147,134.01
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	527,569.19	82,323.34	(72,447.00)	-	9,876.34	537,445.53
C396.20-Power Op Equip - Other	14,147.08	-	-	-	-	14,147.08
C397.00- Microwave, Fiber, Other	19,364,440.33	625,272.05	-	-	625,272.05	19,989,712.38
C397.10-Comm Eq Radios, Telephone	14,254,245.69	587,354.51	-	-	587,354.51	14,841,600.20
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	47,722,233.00	12,533,102.96	(6,848,369.92)	-	5,684,733.04	53,406,966.04
C303.10-CCS Software	45,350,035.25	11,352,680.05	-	-	11,352,680.05	56,702,715.30
C303.20-Law Library	-	-	-	-	-	-
	<u>249,461,779.18</u>	<u>34,968,068.18</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>22,698,742.70</u>	<u>272,160,521.88</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
DECEMBER 2018

KENTUCKY & INDIANA Total 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	1,651,319.34	1,821,614.84	-	-	1,821,614.84	3,472,934.18
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	16,390.00	(16,390.00)	-	-	(16,390.00)	-
C390.40-Struct and Imp - Shops	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	95,673.91	(6,497.52)	-	-	(6,497.52)	89,176.39
C391.20-Office Equipment	8,441.35	49,717.19	-	-	49,717.19	58,158.54
C391.30-Computer Equipment	200,249.46	5,166,113.32	-	-	5,166,113.32	5,366,362.78
C391.31-Personal Computers	7,289.68	69,640.22	-	-	69,640.22	76,929.90
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Trans Equip-Cars and Trucks	-	36,903.55	-	-	36,903.55	36,903.55
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip	64,303.68	(37,866.51)	-	-	(37,866.51)	26,437.17
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	-	-	-	-	-	-
C396.20-Power Op Equip - Other	-	26,484.15	-	-	26,484.15	26,484.15
C397.00- Microwave, Fiber, Other	441,455.27	280,900.79	-	-	280,900.79	722,356.06
C397.10-Comm Eq Radios, Telephone	32,099.92	1,163,441.50	-	-	1,163,441.50	1,195,541.42
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	9,267,759.97	(4,575,468.27)	-	-	(4,575,468.27)	4,692,291.70
C303.10-CCS Software	11,352,680.05	(11,082,123.10)	-	-	(11,082,123.10)	270,556.95
C303.20-Law Library	-	-	-	-	-	-
	<u>23,137,662.63</u>	<u>(7,103,529.84)</u>	<u>-</u>	<u>-</u>	<u>(7,103,529.84)</u>	<u>16,034,132.79</u>
<b>Total Common Plant in Service</b>	<u><u>272,599,441.81</u></u>	<u><u>27,864,538.34</u></u>	<u><u>(12,269,325.48)</u></u>	<u><u>-</u></u>	<u><u>15,595,212.86</u></u>	<u><u>288,194,654.67</u></u>

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Common General</b>								
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	69,182,268.94	3,655,714.50	(404,295.25)	-	3,251,419.25	72,433,688.19	(30,193,814.08)	42,239,874.11
C390.20-Struc and Imp-Transportatio	412,150.57	-	-	-	-	412,150.57	216,082.78	628,233.35
C390.30-Struct and Imp - Stores	9,882,018.07	319,203.73	(98,193.89)	-	221,009.84	10,103,027.91	(6,990,014.18)	3,113,013.73
C390.40-Struct and Imp - Shops	707,482.04	-	(21,296.37)	-	(21,296.37)	686,185.67	(211,623.74)	474,561.93
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(408,502.42)	691,206.05
C391.10-Office Furniture	7,689,075.79	951,687.79	(602,973.46)	-	348,714.33	8,037,790.12	(6,201,119.22)	1,836,670.90
C391.20-Office Equipment	1,326,238.06	153,411.34	(106,559.94)	-	46,851.40	1,373,089.46	(494,970.43)	878,119.03
C391.30-Computer Equipment	19,718,425.39	9,846,940.15	(2,998,505.54)	-	6,848,434.61	26,566,860.00	(5,854,342.30)	20,712,517.70
C391.31-Personal Computers	5,742,779.05	1,525,381.17	(941,255.95)	-	584,125.22	6,326,904.27	(3,152,610.78)	3,174,293.49
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	915,122.46	-	(15,765.32)	-	(15,765.32)	899,357.14	(873,720.29)	25,636.85
C392.00-Cars and Light Trucks	-	8,649.60	-	-	8,649.60	8,649.60	(47.96)	8,601.64
C392.10-Heavy Trucks and Other	211,576.32	74,934.30	(26,992.29)	-	47,942.01	259,518.33	(164,815.87)	94,702.46
C392.20-Trans Equip-Trailers	66,623.67	-	-	-	-	66,623.67	219.02	66,842.69
C393.00-Stores Equipment	1,471,075.02	228,461.60	-	-	228,461.60	1,699,536.62	(1,080,041.23)	619,495.39
C394.00-Tools, Shop, Garage Equip	4,200,055.55	106,186.18	(132,670.55)	-	(26,484.37)	4,173,571.18	(2,445,392.45)	1,728,178.73
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	527,569.19	82,323.34	(72,447.00)	-	9,876.34	537,445.53	(235,974.82)	301,470.71
C396.20-Power Op Equip - Other	14,147.08	26,484.15	-	-	26,484.15	40,631.23	(14,767.21)	25,864.02
C397.00- Microwave, Fiber, Other	19,731,500.75	906,172.84	-	-	906,172.84	20,637,673.59	(16,112,173.86)	4,525,499.73
C397.10-Comm Eq Radios, Telephone	14,286,345.61	1,750,796.01	-	-	1,750,796.01	16,037,141.62	(10,895,284.82)	5,141,856.80
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	56,989,992.97	7,957,634.69	(6,848,369.92)	-	1,109,264.77	58,099,257.74	(24,539,742.06)	33,559,515.68
C303.10-CCS Software	56,702,715.30	270,556.95	-	-	270,556.95	56,973,272.25	(44,839,854.13)	12,133,418.12
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>272,525,046.96</u>	<u>27,864,538.34</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>15,595,212.86</u>	<u>288,120,259.82</u>	<u>(154,492,510.05)</u>	<u>133,627,749.77</u>
<b>Total Common Plant in Service - KY</b>	<u>272,525,046.96</u>	<u>27,864,538.34</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>15,595,212.86</u>	<u>288,120,259.82</u>	<u>(154,492,510.05)</u>	<u>133,627,749.77</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land - 101	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights - 101	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices - 101	67,530,949.60	1,834,099.66	(404,295.25)	-	1,429,804.41	68,960,754.01
C390.20-Struc and Imp-Transportatio - 101	412,150.57	-	-	-	-	412,150.57
C390.30-Struct and Imp - Stores - 101	9,865,628.07	335,593.73	(98,193.89)	-	237,399.84	10,103,027.91
C390.40-Struct and Imp - Shops - 101	707,482.04	-	(21,296.37)	-	(21,296.37)	686,185.67
C390.60-Struct and Imp - Microwave - 101	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture - 101	7,593,401.88	958,185.31	(602,973.46)	-	355,211.85	7,948,613.73
C391.20-Office Equipment - 101	1,317,796.71	103,694.15	(106,559.94)	-	(2,865.79)	1,314,930.92
C391.30-Computer Equipment - 101	19,518,175.93	4,680,826.83	(2,998,505.54)	-	1,682,321.29	21,200,497.22
C391.31-Personal Computers - 101	5,735,489.37	1,455,740.95	(941,255.95)	-	514,485.00	6,249,974.37
C391.33-Computer Equip ECR 2006 - 101	-	-	-	-	-	-
C391.40-Security Equipment - 101	915,122.46	-	(15,765.32)	-	(15,765.32)	899,357.14
C392.00-Cars and Light Trucks - 101	-	8,649.60	-	-	8,649.60	8,649.60
C392.10-Heavy Trucks and Other - 101	211,576.32	38,030.75	(26,992.29)	-	11,038.46	222,614.78
C392.20-Trans Equip-Trailers - 101	66,623.67	-	-	-	-	66,623.67
C393.00-Stores Equipment - 101	1,471,075.02	228,461.60	-	-	228,461.60	1,699,536.62
C394.00-Tools, Shop, Garage Equip - 101	4,135,751.87	144,052.69	(132,670.55)	-	11,382.14	4,147,134.01
C395.00-Laboratory Equipment - 101	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery - 101	527,569.19	82,323.34	(72,447.00)	-	9,876.34	537,445.53
C396.20-Power Op Equip - Other - 101	14,147.08	-	-	-	-	14,147.08
C397.00- Microwave, Fiber, Other - 101	19,290,045.48	625,272.05	-	-	625,272.05	19,915,317.53
C397.10-Comm Eq Radios, Telephone - 101	14,254,245.69	587,354.51	-	-	587,354.51	14,841,600.20
C398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B) - 101	-	-	-	-	-	-
C301.00-Organization - 101	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents - 101	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 101	47,722,233.00	12,533,102.96	(6,848,369.92)	-	5,684,733.04	53,406,966.04
C303.10-CCS Software - 101	45,350,035.25	11,352,680.05	-	-	11,352,680.05	56,702,715.30
C303.20-Law Library - 101	-	-	-	-	-	-
	<u>249,387,384.33</u>	<u>34,968,068.18</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>22,698,742.70</u>	<u>272,086,127.03</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>249,387,384.33</u>	<u>34,968,068.18</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>22,698,742.70</u>	<u>272,086,127.03</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices - 106	1,651,319.34	1,821,614.84	-	-	1,821,614.84	3,472,934.18
C390.20-Struc and Imp-Transportatio - 106	-	-	-	-	-	-
C390.30-Struct and Imp - Stores - 106	16,390.00	(16,390.00)	-	-	(16,390.00)	-
C390.40-Struct and Imp - Shops - 106	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave - 106	-	-	-	-	-	-
C391.10-Office Furniture - 106	95,673.91	(6,497.52)	-	-	(6,497.52)	89,176.39
C391.20-Office Equipment - 106	8,441.35	49,717.19	-	-	49,717.19	58,158.54
C391.30-Computer Equipment - 106	200,249.46	5,166,113.32	-	-	5,166,113.32	5,366,362.78
C391.31-Personal Computers - 106	7,289.68	69,640.22	-	-	69,640.22	76,929.90
C391.40-Security Equipment - 106	-	-	-	-	-	-
C392.10-Heavy Trucks and Other - 106	-	36,903.55	-	-	36,903.55	36,903.55
C392.20-Trans Equip-Trailers - 106	-	-	-	-	-	-
C393.00-Stores Equipment - 106	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip - 106	64,303.68	(37,866.51)	-	-	(37,866.51)	26,437.17
C396.20-Power Op Equip - Other - 106	-	26,484.15	-	-	26,484.15	26,484.15
C397.00- Microwave, Fiber, Other - 106	441,455.27	280,900.79	-	-	280,900.79	722,356.06
C397.10-Comm Eq Radios, Telephone - 106	32,099.92	1,163,441.50	-	-	1,163,441.50	1,195,541.42
C398.00-Miscellaneous Equipment - 106	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 106	9,267,759.97	(4,575,468.27)	-	-	(4,575,468.27)	4,692,291.70
C303.10-CCS Software - 106	11,352,680.05	(11,082,123.10)	-	-	(11,082,123.10)	270,556.95
	<u>23,137,662.63</u>	<u>(7,103,529.84)</u>	<u>-</u>	<u>-</u>	<u>(7,103,529.84)</u>	<u>16,034,132.79</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>23,137,662.63</u>	<u>(7,103,529.84)</u>	<u>-</u>	<u>-</u>	<u>(7,103,529.84)</u>	<u>16,034,132.79</u>
<b>Total Common Plant in Service - KY</b>	<u>272,525,046.96</u>	<u>27,864,538.34</u>	<u>(12,269,325.48)</u>	<u>-</u>	<u>15,595,212.86</u>	<u>288,120,259.82</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other	74,394.85	-	-	-	-	74,394.85	9,633.74	84,028.59
	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>	<u>9,633.74</u>	<u>84,028.59</u>
<b>Total Common - Indiana</b>	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>	<u>9,633.74</u>	<u>84,028.59</u>

**LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C394.00-Tools, Shop, Garage Equip - 101	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other - 101	74,394.85	-	-	-	-	74,394.85
	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u><u>74,394.85</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>74,394.85</u></u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00- Microwave, Fiber, Other - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>
<b>Total Common Plant in Service - IN</b>	<u><u>74,394.85</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>74,394.85</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,100,654.47	16,383.94	-	-	16,383.94	4,117,038.41	(0.00)	4,117,038.41
E361.00-Structures and Improvements	6,974,552.70	329,891.14	(63.41)	(101,272.55)	228,555.18	7,203,107.88	(2,446,822.14)	4,756,285.74
E362.00-Station Equipment	139,539,803.26	7,161,946.05	(439,732.62)	(485,287.00)	6,236,926.43	145,776,729.69	(47,500,409.40)	98,276,320.29
E364.00-Poles, Towers, and Fixtures	201,966,681.20	8,538,092.29	(3,645,162.23)	-	4,892,930.06	206,859,611.26	(81,432,474.60)	125,427,136.66
E365.00-OH Conductors and Devices	325,928,931.41	30,842,750.70	(3,182,007.37)	-	27,660,743.33	353,589,674.74	(127,124,447.17)	226,465,227.57
E366.00-Underground Conduit	84,150,164.59	7,907,393.43	(163,818.69)	-	7,743,574.74	91,893,739.33	(33,070,568.73)	58,823,170.60
E367.00-UG Conductors and Devices	254,218,956.93	25,105,915.67	(2,116,317.77)	-	22,989,597.90	277,208,554.83	(64,043,040.14)	213,165,514.69
E368.00-Line Transformers	165,811,255.52	4,928,117.01	(306,874.09)	-	4,621,242.92	170,432,498.44	(81,703,491.71)	88,729,006.73
E369.10-Underground Services	11,094,267.51	1,760,451.68	(53,965.03)	-	1,706,486.65	12,800,754.16	(1,795,833.91)	11,004,920.25
E369.20-Overhead Services	24,132,572.70	716,249.55	(16,867.34)	-	699,382.21	24,831,954.91	(24,470,552.22)	361,402.69
E370.00-Meters	34,092,706.19	818,929.92	(568,296.67)	-	250,633.25	34,343,339.44	(19,867,896.61)	14,475,442.83
E370.01-AMS Meters	1,740,524.10	230,718.91	(92,166.78)	-	138,552.13	1,879,076.23	(245,833.84)	1,633,242.39
E370.20-Meters CT and PT	5,922,317.43	-	(30,720.47)	-	(30,720.47)	5,891,596.96	(3,912,969.77)	1,978,627.19
E373.10-Overhead Street Lighting	48,001,001.56	3,404,384.91	(208,723.25)	-	3,195,661.66	51,196,663.22	(13,952,173.69)	37,244,489.53
E373.20-Underground Street Lighting	62,507,568.81	740,298.29	-	-	740,298.29	63,247,867.10	(30,071,768.08)	33,176,099.02
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	319,968.75	-	(2,860.56)	-	(2,860.56)	317,108.19	(43,278.22)	273,829.97
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(11,804.53)	36,190.59
	<u>1,370,549,922.25</u>	<u>92,501,523.49</u>	<u>(10,827,576.28)</u>	<u>(586,559.55)</u>	<u>81,087,387.66</u>	<u>1,451,637,309.91</u>	<u>(531,693,364.76)</u>	<u>919,943,945.15</u>
<b>General</b>								
E392.00-Cars and Light Trucks	888,547.25	338,139.84	(33,467.13)	-	304,672.71	1,193,219.96	(590,496.53)	602,723.43
E392.10-Heavy Trucks and Other	4,661,536.01	560,877.89	(131,694.94)	-	429,182.95	5,090,718.96	(2,417,564.97)	2,673,153.99
E392.20-Transportation - Trailers	518,286.02	222,276.52	(36,799.99)	-	185,476.53	703,762.55	(58,816.75)	644,945.80
E394.00-Tools, Shop, and Garage Equ	6,291,795.11	254,086.32	(165,890.03)	101,272.55	189,468.84	6,481,263.95	(2,799,679.92)	3,681,584.03
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	1,802,826.71	229,431.42	-	-	229,431.42	2,032,258.13	(1,494,197.51)	538,060.62
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(112,414.45)	83,833.79
E397.20-DSM Communication Equipment	6,852,292.74	(52,802.17)	-	-	(52,802.17)	6,799,490.57	(3,350,757.60)	3,448,732.97
	<u>21,211,532.08</u>	<u>1,552,009.82</u>	<u>(367,852.09)</u>	<u>101,272.55</u>	<u>1,285,430.28</u>	<u>22,496,962.36</u>	<u>(10,823,927.73)</u>	<u>11,673,034.63</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	12,870,708.21	(6,350,365.85)	(757,483.66)	-	(7,107,849.51)	5,762,858.70	(2,556,516.80)	3,206,341.90
E332.00-Reservoirs, Dams, and Water	24,492,839.42	(3,690,184.88)	(1,459,494.64)	-	(5,149,679.52)	19,343,159.90	(1,199,192.40)	18,143,967.50
E333.00-Water Wheels, Turbines, Gen	91,627,246.08	25,687,998.65	(419,251.89)	-	25,268,746.76	116,895,992.84	(9,147,526.43)	107,748,466.41
E334.00-Accessory Electric Equipmen	13,070,389.69	(3,040,159.88)	(3,345,453.82)	-	(6,385,613.70)	6,684,775.99	1,959,779.90	8,644,555.89
E335.00-Misc Power Plant Equipment	3,586,293.04	(3,129,613.29)	(75,758.96)	-	(3,205,372.25)	380,920.79	(206,622.44)	174,298.35
E336.00-Roads, Railroads, and Bridg	29,930.61	-	(17,811.14)	-	(17,811.14)	12,119.47	1,578.76	13,698.23
E337.07-ARO Cost Hydro Prod (Eqp)	466,645.73	-	(176,735.10)	-	(176,735.10)	289,910.63	(21,319.71)	268,590.92
	<u>146,144,059.28</u>	<u>9,477,674.75</u>	<u>(6,251,989.21)</u>	<u>-</u>	<u>3,225,685.54</u>	<u>149,369,744.82</u>	<u>(11,169,819.12)</u>	<u>138,199,925.70</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>	<u>-</u>	<u>2,240.29</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	-	-	-	-	123,878.66	-	123,878.66
E341.00-Structures and Improvements	33,615,343.02	403,388.29	(125.12)	-	403,263.17	34,018,606.19	(13,430,423.08)	20,588,183.11
E342.00-Fuel Holders, Producers, Ac	24,642,025.89	20,762.68	-	-	20,762.68	24,662,788.57	(6,702,464.98)	17,960,323.59
E343.00-Prime Movers	244,053,093.88	2,055,666.74	(4,159,704.88)	(23,449.80)	(2,127,487.94)	241,925,605.94	(84,252,271.27)	157,673,334.67
E344.00-Generators	59,025,351.76	1,596,918.58	(19,919.63)	23,449.80	1,600,448.75	60,625,800.51	(26,404,132.02)	34,221,668.49
E345.00-Accessory Electric Equipmen	32,064,059.81	52,769.24	(17,345.36)	-	35,423.88	32,099,483.69	(13,070,333.61)	19,029,150.08
E346.00-Misc Power Plant Equipment	5,002,219.93	41,093.47	-	-	41,093.47	5,043,313.40	(2,313,483.93)	2,729,829.47
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(6,439.44)	9,116.04
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(12,816.37)	83,612.19
	398,637,956.99	4,170,599.00	(4,197,094.99)	-	(26,495.99)	398,611,461.00	(146,192,364.70)	252,419,096.30
<b>Steam Production</b>								
E310.20-Land	8,511,852.54	1,343,060.89	-	-	1,343,060.89	9,854,913.43	-	9,854,913.43
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	302,035,559.22	2,552,154.69	(1,021,270.53)	7,679,581.61	9,210,465.77	311,246,024.99	(174,499,744.11)	136,746,280.88
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,186,630,366.20	46,164,385.17	(13,922,341.42)	(5,889,894.89)	26,352,148.86	2,212,982,515.06	(513,105,694.82)	1,699,876,820.24
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	226,849,693.17	9,550,553.50	(2,885,905.01)	(1,180,443.62)	5,484,204.87	232,333,898.04	(104,728,167.67)	127,605,730.37
E315.00-Accessory Electric Equipmen	182,395,484.27	1,755,091.27	(2,119,991.67)	(1,120.86)	(366,021.26)	182,029,463.01	(88,126,718.30)	93,902,744.71
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,317,674.81	1,183,916.47	(137,704.85)	(608,122.24)	438,089.38	20,755,764.19	(7,194,743.68)	13,561,020.51
E317.07-ARO Cost Steam (Eqp)	23,400,114.38	-	(185,723.98)	(770,682.49)	(956,406.47)	22,443,707.91	(11,126,550.40)	11,317,157.51
E317.08-ARO Cost Steam (CCR)	73,595,995.40	-	(2,279,445.10)	(9,315,519.74)	(11,594,964.84)	62,001,030.56	(34,584,819.99)	27,416,210.57
	3,024,097,591.25	62,549,161.99	(22,552,382.56)	(10,086,202.23)	29,910,577.20	3,054,008,168.45	(933,366,438.97)	2,120,641,729.48
<b>Electric Transmission</b>								
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59	(3,305,107.54)	5,282,545.05
E350.20-Land	2,556,509.43	-	-	-	-	2,556,509.43	-	2,556,509.43
E352.10-Struct & Imp-Non Sys Contro	17,126,016.73	205,875.97	(11,504.13)	-	194,371.84	17,320,388.57	(2,674,152.44)	14,646,236.13
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	196,595,055.58	29,393,081.60	(6,665,156.88)	485,287.00	23,213,211.72	219,808,267.30	(65,365,970.92)	154,442,296.38
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	(36.09)
E354.00-Towers and Fixtures	43,846,468.93	3,434.19	(8,404.66)	-	(4,970.47)	43,841,498.46	(25,730,465.03)	18,111,033.43
E355.00-Poles and Fixtures	95,073,398.20	3,732,651.84	(152,810.41)	-	3,579,841.43	98,653,239.63	(28,395,331.95)	70,257,907.68
E356.00-OH Conductors and Devices	59,692,007.94	4,318,044.53	(96,409.22)	-	4,221,635.31	63,913,643.25	(30,281,074.40)	33,632,568.85
E357.00-Underground Conduit	1,783,443.32	(95,630.36)	116,245.73	-	20,615.37	1,804,058.69	(766,164.26)	1,037,894.43
E358.00-UG Conductors and Devices	7,372,066.15	279.19	154,272.50	-	154,551.69	7,526,617.84	(3,634,680.53)	3,891,937.31
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	-	-	17,565.56	(1,463.16)	16,102.40
E359.17-ARO Cost Transm (Eqp)	179,605.77	-	(1,208.88)	-	(1,208.88)	178,396.89	(40,488.62)	137,908.27
	432,829,790.20	37,557,736.96 (0.00)	(6,664,975.95)	485,287.00	31,378,048.01	464,207,838.21	(160,194,968.78)	304,012,869.43
<b>Total Electric Plant in Service</b>	<b>5,393,473,092.34</b>	<b>207,808,706.01</b>	<b>(50,861,871.08)</b>	<b>(10,086,202.23)</b>	<b>146,860,632.70</b>	<b>5,540,333,725.04</b>	<b>(1,793,440,884.06)</b>	<b>3,746,892,840.98</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights	-	-	-	-	-	-
E360.20-Land	4,100,654.47	16,383.94	-	-	16,383.94	4,117,038.41
E361.00-Structures and Improvements	6,974,552.70	203,412.27	(63.41)	(101,272.55)	102,076.31	7,076,629.01
E362.00-Station Equipment	135,730,681.66	3,363,011.89	(439,732.62)	(485,287.00)	2,437,992.27	138,168,673.93
E364.00-Poles, Towers, and Fixtures	187,111,906.26	13,731,327.85	(3,645,162.23)	-	10,086,165.62	197,198,071.88
E365.00-OH Conductors and Devices	305,534,708.98	20,507,334.99	(3,182,007.37)	-	17,325,327.62	322,860,036.60
E366.00-Underground Conduit	83,302,598.88	3,227,898.21	(163,818.69)	-	3,064,079.52	86,366,678.40
E367.00-UG Conductors and Devices	230,699,625.27	26,390,954.34	(2,116,317.77)	-	24,274,636.57	254,974,261.84
E368.00-Line Transformers	162,109,413.75	6,536,879.23	(306,874.09)	-	6,230,005.14	168,339,418.89
E369.10-Underground Services	10,820,829.73	1,933,850.12	(53,965.03)	-	1,879,885.09	12,700,714.82
E369.20-Overhead Services	24,132,572.70	716,249.55	(16,867.34)	-	699,382.21	24,831,954.91
E370.00-Meters	33,936,084.77	570,110.93	(568,296.67)	-	1,814.26	33,937,899.03
E370.01-AMS Meters	1,738,631.72	10,941.21	(92,166.78)	-	(81,225.57)	1,657,406.15
E370.20- Meters CT and PT	5,922,317.43	-	(30,720.47)	-	(30,720.47)	5,891,596.96
E373.10-Overhead Street Lighting	45,986,989.77	4,491,645.02	(208,723.25)	-	4,282,921.77	50,269,911.54
E373.20-Underground Street Lighting	61,792,062.21	1,092,059.79	-	-	1,092,059.79	62,884,122.00
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	319,968.75	-	(2,860.56)	-	(2,860.56)	317,108.19
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12
	<u>1,300,261,594.17</u>	<u>82,792,059.34</u>	<u>(10,827,576.28)</u>	<u>(586,559.55)</u>	<u>71,377,923.51</u>	<u>1,371,639,517.68</u>
<b>General</b>						
E392.00-Cars and Light Trucks	888,547.25	322,284.30	(33,467.13)	-	288,817.17	1,177,364.42
E392.10-Heavy Trucks and Other	4,661,536.01	560,877.89	(131,694.94)	-	429,182.95	5,090,718.96
E392.20-Transportation - Trailers	518,286.02	-	(36,799.99)	-	(36,799.99)	481,486.03
E394.00-Tools, Shop, and Garage Equ	6,058,238.83	503,139.69	(165,890.03)	101,272.55	438,522.21	6,496,761.04
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	1,802,826.71	77,619.54	-	-	77,619.54	1,880,446.25
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment	6,734,752.53	64,246.77	-	-	64,246.77	6,798,999.30
	<u>20,860,435.59</u>	<u>1,528,168.19</u>	<u>(367,852.09)</u>	<u>101,272.55</u>	<u>1,261,588.65</u>	<u>22,122,024.24</u>
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	6,192,828.63	206,048.94	(757,483.66)	-	(551,434.72)	5,641,393.91
E332.00-Reservoirs, Dams, and Water	13,211,553.91	5,734,490.60	(1,459,494.64)	-	4,274,995.96	17,486,549.87
E333.00-Water Wheels, Turbines, Gen	36,017,068.00	74,024,997.59	(419,251.89)	-	73,605,745.70	109,622,813.70
E334.00-Accessory Electric Equipmen	6,126,808.72	3,781,956.36	(3,345,453.82)	-	436,502.54	6,563,311.26
E335.00-Misc Power Plant Equipment	335,214.94	-	(75,758.96)	-	(75,758.96)	259,455.98
E336.00-Roads, Railroads, and Bridg	29,930.61	-	(17,811.14)	-	(17,811.14)	12,119.47
E337.07-ARO Cost Hydro Prod (Eqp)	466,645.73	-	(176,735.10)	-	(176,735.10)	289,910.63

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2018

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
	62,380,057.04	83,747,493.49	(6,251,989.21)	-	77,495,504.28	139,875,561.32

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>
<b>Other Production</b>						
E340.20-Land	123,878.66	-	-	-	-	123,878.66
E341.00-Structures and Improvements	33,470,705.33	308,971.86	(125.12)	-	308,846.74	33,779,552.07
E342.00-Fuel Holders, Producers, Ac	24,322,347.79	340,440.78	-	-	340,440.78	24,662,788.57
E343.00-Prime Movers	234,731,813.66	8,449,588.41	(4,159,704.88)	-	4,289,883.53	239,021,697.19
E344.00-Generators	58,958,604.38	164,246.33	(19,919.63)	-	144,326.70	59,102,931.08
E345.00-Accessory Electric Equipmen	27,499,432.31	4,614,886.98	(17,345.36)	-	4,597,541.62	32,096,973.93
E346.00-Misc Power Plant Equipment	5,002,219.93	18,293.82	-	-	18,293.82	5,020,513.75
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56
	<u>384,220,986.10</u>	<u>13,896,428.18</u>	<u>(4,197,094.99)</u>	<u>-</u>	<u>9,699,333.19</u>	<u>393,920,319.29</u>
<b>Steam Production</b>						
E310.20-Land	7,266,610.45	1,248,825.16	-	-	1,248,825.16	8,515,435.61
E310.25-Land ECR 2005	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements	273,642,770.07	2,367,723.19	(1,021,270.53)	7,679,581.61	9,026,034.27	282,668,804.34
E311.01-AROP Structures and Improv	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	1,186,953,398.70	33,049,992.30	(13,922,341.42)	(5,889,894.89)	13,237,755.99	1,200,191,154.69
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	224,147,193.01	6,858,055.18	(2,885,905.01)	(1,180,443.62)	2,791,706.55	226,938,899.56
E315.00-Accessory Electric Equipmen	150,901,851.61	1,973,361.86	(2,119,991.67)	(1,120.86)	(147,750.67)	150,754,100.94
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	18,308,478.04	1,397,099.89	(137,704.85)	(608,122.24)	651,272.80	18,959,750.84
E317.07-ARO Cost Steam (Eqp)	23,400,114.38	-	(185,723.98)	(770,682.49)	(956,406.47)	22,443,707.91
E317.08-ARO Cost Steam (CCR)	73,595,995.40	-	(2,279,445.10)	(9,315,519.74)	(11,594,964.84)	62,001,030.56
	<u>1,958,577,262.92</u>	<u>46,895,057.58</u>	<u>(22,552,382.56)</u>	<u>(10,086,202.23)</u>	<u>14,256,472.79</u>	<u>1,972,833,735.71</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59
E350.20-Land	2,556,509.43	-	-	-	-	2,556,509.43
E352.10-Struct & Imp-Non Sys Contro	17,125,556.07	205,656.20	(11,504.13)	-	194,152.07	17,319,708.14
E353.10-Station Equipment - Non Sys	191,766,400.54	13,313,609.64	(6,665,156.88)	485,287.00	7,133,739.76	198,900,140.30
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	43,846,468.93	3,434.19	(8,404.66)	-	(4,970.47)	43,841,498.46
E355.00-Poles and Fixtures	91,070,101.37	5,896,962.08	(152,810.41)	-	5,744,151.67	96,814,253.04
E356.00-OH Conductors and Devices	58,592,630.43	1,532,373.11	(96,409.22)	-	1,435,963.89	60,028,594.32
E357.00-Underground Conduit	1,687,812.96	-	116,245.73	-	116,245.73	1,804,058.69
E358.00-UG Conductors and Devices	7,372,066.15	279.19	154,272.50	-	154,551.69	7,526,617.84
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	-	-	17,565.56
E359.17-ARO Cost Transm (Eqp)	179,605.77	-	(1,208.88)	-	(1,208.88)	178,396.89
	422,802,369.80	20,952,314.41	(6,664,975.95)	485,287.00	14,772,625.46	437,574,995.26
<b>Total Electric Plant in Service - 101</b>	<b>4,149,104,945.91</b>	<b>249,811,521.19</b>	<b>(50,861,871.08)</b>	<b>(10,086,202.23)</b>	<b>188,863,447.88</b>	<b>4,337,968,393.79</b>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	-	126,478.87	-	-	126,478.87	126,478.87
E362.00-Station Equipment	3,809,121.60	3,798,934.16	-	-	3,798,934.16	7,608,055.76
E364.00-Poles, Towers, and Fixtures	14,854,774.94	(5,193,235.56)	-	-	(5,193,235.56)	9,661,539.38
E365.00-OH Conductors and Devices	20,394,222.43	10,335,415.71	-	-	10,335,415.71	30,729,638.14
E366.00-Underground Conduit	847,565.71	4,679,495.22	-	-	4,679,495.22	5,527,060.93
E367.00-UG Conductors and Devices	23,519,331.66	(1,285,038.67)	-	-	(1,285,038.67)	22,234,292.99
E368.00-Line Transformers	3,701,841.77	(1,608,762.22)	-	-	(1,608,762.22)	2,093,079.55
E369.10-Underground Services	273,437.78	(173,398.44)	-	-	(173,398.44)	100,039.34
E370.00-Meters	156,621.42	248,818.99	-	-	248,818.99	405,440.41
E370.01-Meters AMS	1,892.38	219,777.70	-	-	219,777.70	221,670.08
E373.10-Overhead Street Lighting	2,014,011.79	(1,087,260.11)	-	-	(1,087,260.11)	926,751.68
E373.20-Underground Street Lighting	715,506.60	(351,761.50)	-	-	(351,761.50)	363,745.10
	70,288,328.08	9,709,464.15	-	-	9,709,464.15	79,997,792.23
<b>Electric General</b>						
E392.00-Cars and Light Trucks	-	15,855.54	-	-	15,855.54	15,855.54
E392.10-Heavy Trucks and Other	-	-	-	-	-	-
E392.20-Transportation - Trailers	-	222,276.52	-	-	222,276.52	222,276.52
E394.00-Tools, Shop and Garage Equip	233,556.28	(249,053.37)	-	-	(249,053.37)	(15,497.09)
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	-	151,811.88	-	-	151,811.88	151,811.88
E396.20-Power Op Equip-Other	-	-	-	-	-	-



LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>	117,540.21	(117,048.94)	-	-	(117,048.94)	491.27
E397.20-DSM Communication Equipment	351,096.49	23,841.63	-	-	23,841.63	374,938.12

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Hydro</b>						
E331.00-Structures and Improvements	6,677,879.58	(6,556,414.79)	-	-	(6,556,414.79)	121,464.79
E332.00-Reservoirs, Dams, and Water	11,281,285.51	(9,424,675.48)	-	-	(9,424,675.48)	1,856,610.03
E333.00-Water Wheels, Turbines, Gen	55,610,178.08	(48,336,998.94)	-	-	(48,336,998.94)	7,273,179.14
E334.00-Accessory Electric Equipmen	6,943,580.97	(6,822,116.24)	-	-	(6,822,116.24)	121,464.73
E335.00-Misc PowerPlant Equip	3,251,078.10	(3,129,613.29)	-	-	(3,129,613.29)	121,464.81
	<u>83,764,002.24</u>	<u>(74,269,818.74)</u>	<u>-</u>	<u>-</u>	<u>(74,269,818.74)</u>	<u>9,494,183.50</u>
<b>Other Production</b>						
E341.00-Structures and Improvements	144,637.69	94,416.43	-	-	94,416.43	239,054.12
E342.00-Fuel Holders, Producers, Ac	319,678.10	(319,678.10)	-	-	(319,678.10)	0.00
E343.00-Prime Movers	9,321,280.22	(6,393,921.67)	-	(23,449.80)	(6,417,371.47)	2,903,908.75
E344.00-Generators	66,747.38	1,432,672.25	-	23,449.80	1,456,122.05	1,522,869.43
E345.00-Accessory Electric Equip	4,564,627.50	(4,562,117.74)	-	-	(4,562,117.74)	2,509.76
E346.00-Misc Power Plant Equip	-	22,799.65	-	-	22,799.65	22,799.65
	<u>14,416,970.89</u>	<u>(9,725,829.18)</u>	<u>-</u>	<u>-</u>	<u>(9,725,829.18)</u>	<u>4,691,141.71</u>
<b>Steam Production</b>						
E310.20-Land	1,245,242.09	94,235.73	-	-	94,235.73	1,339,477.82
E311.00-Structures and Improvements	28,392,789.15	184,431.50	-	-	184,431.50	28,577,220.65
E311.01-AROP Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	999,676,967.50	13,114,392.87	-	-	13,114,392.87	1,012,791,360.37
E314.00-Turbogenerator Units	2,702,500.16	2,692,498.32	-	-	2,692,498.32	5,394,998.48
E315.00-Accessory Electric Equipmen	31,493,632.66	(218,270.59)	-	-	(218,270.59)	31,275,362.07
E316.00-Misc Power Plant Equip	2,009,196.77	(213,183.42)	-	-	(213,183.42)	1,796,013.35
	<u>1,065,520,328.33</u>	<u>15,654,104.41</u>	<u>-</u>	<u>-</u>	<u>15,654,104.41</u>	<u>1,081,174,432.74</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	460.66	219.77	-	-	219.77	680.43
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	4,828,655.04	16,079,471.96	-	-	16,079,471.96	20,908,127.00
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures	4,003,296.83	(2,164,310.24)	-	-	(2,164,310.24)	1,838,986.59
E356.00-OH Conductors and Devices	1,099,377.51	2,785,671.42	-	-	2,785,671.42	3,885,048.93
E357.00-Underground Conduit	95,630.36	(95,630.36)	-	-	(95,630.36)	-
	<u>10,027,420.40</u>	<u>16,605,422.55</u>	<u>-</u>	<u>-</u>	<u>16,605,422.55</u>	<u>26,632,842.95</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,244,368,146.43</u>	<u>(42,002,815.18)</u>	<u>-</u>	<u>-</u>	<u>(42,002,815.18)</u>	<u>1,202,365,331.25</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>5,393,473,092.34</u>	<u>207,808,706.01</u>	<u>(50,861,871.08)</u>	<u>(10,086,202.23)</u>	<u>146,860,632.70</u>	<u>5,540,333,725.04</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2018

KENTUCKY & INDIANA

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
0.00	0.00	(0.00)	0.00	0.00	0.00

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,100,654.47	16,383.94	-	-	16,383.94	4,117,038.41	(0.00)	4,117,038.41
E361.00-Structures and Improvements	6,974,552.70	329,891.14	(63.41)	(101,272.55)	228,555.18	7,203,107.88	(2,446,822.14)	4,756,285.74
E362.00-Station Equipment	139,539,803.26	7,161,946.05	(439,732.62)	(485,287.00)	6,236,926.43	145,776,729.69	(47,500,409.40)	98,276,320.29
E364.00-Poles, Towers, and Fixtures	201,966,681.20	8,538,092.29	(3,645,162.23)	-	4,892,930.06	206,859,611.26	(81,432,474.60)	125,427,136.66
E365.00-OH Conductors and Devices	325,928,931.41	30,842,750.70	(3,182,007.37)	-	27,660,743.33	353,589,674.74	(127,124,447.17)	226,465,227.57
E366.00-Underground Conduit	84,150,164.59	7,907,393.43	(163,818.69)	-	7,743,574.74	91,893,739.33	(33,070,568.73)	58,823,170.60
E367.00-UG Conductors and Devices	254,218,956.93	25,105,915.67	(2,116,317.77)	-	22,989,597.90	277,208,554.83	(64,043,040.14)	213,165,514.69
E368.00-Line Transformers	165,811,255.52	4,928,117.01	(306,874.09)	-	4,621,242.92	170,432,498.44	(81,703,491.71)	88,729,006.73
E369.10-Underground Services	11,094,267.51	1,760,451.68	(53,965.03)	-	1,706,486.65	12,800,754.16	(1,795,833.91)	11,004,920.25
E369.20-Overhead Services	24,132,572.70	716,249.55	(16,867.34)	-	699,382.21	24,831,954.91	(24,470,552.22)	361,402.69
E370.00-Meters	34,092,706.19	818,929.92	(568,296.67)	-	250,633.25	34,343,339.44	(19,867,896.61)	14,475,442.83
E370.01-AMS Meters	1,740,524.10	230,718.91	(92,166.78)	-	138,552.13	1,879,076.23	(245,833.84)	1,633,242.39
E370.20-Meters CT and PT	5,922,317.43	-	(30,720.47)	-	(30,720.47)	5,891,596.96	(3,912,969.77)	1,978,627.19
E373.10-Overhead Street Lighting	48,001,001.56	3,404,384.91	(208,723.25)	-	3,195,661.66	51,196,663.22	(13,952,173.69)	37,244,489.53
E373.20-Underground Street Lighting	62,507,568.81	740,298.29	-	-	740,298.29	63,247,867.10	(30,071,768.08)	33,176,099.02
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	319,968.75	-	(2,860.56)	-	(2,860.56)	317,108.19	(43,278.22)	273,829.97
E374.07-ARO Cost Elec Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(11,804.53)	36,190.59
	<u>1,370,549,922.25</u>	<u>92,501,523.49</u>	<u>(10,827,576.28)</u>	<u>(586,559.55)</u>	<u>81,087,387.66</u>	<u>1,451,637,309.91</u>	<u>(531,693,364.76)</u>	<u>919,943,945.15</u>
<b>General</b>								
E392.00-Cars and Light Trucks	888,547.25	338,139.84	(33,467.13)	-	304,672.71	1,193,219.96	(590,496.53)	602,723.43
E392.10-Heavy Trucks and Other	4,661,536.01	560,877.89	(131,694.94)	-	429,182.95	5,090,718.96	(2,417,564.97)	2,673,153.99
E392.20-Transportation - Trailers	518,286.02	222,276.52	(36,799.99)	-	185,476.53	703,762.55	(58,816.75)	644,945.80
E394.00-Tools, Shop, and Garage Equ	6,291,795.11	254,086.32	(165,890.03)	101,272.55	189,468.84	6,481,263.95	(2,799,679.92)	3,681,584.03
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	1,802,826.71	229,431.42	-	-	229,431.42	2,032,258.13	(1,494,197.51)	538,060.62
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(112,414.45)	83,833.79
E397.20-DSM Communication Equipment	6,852,292.74	(52,802.17)	-	-	(52,802.17)	6,799,490.57	(3,350,757.60)	3,448,732.97
	<u>21,211,532.08</u>	<u>1,552,009.82</u>	<u>(367,852.09)</u>	<u>101,272.55</u>	<u>1,285,430.28</u>	<u>22,496,962.36</u>	<u>(10,823,927.73)</u>	<u>11,673,034.63</u>
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	12,870,708.21	(6,350,365.85)	(757,483.66)	-	(7,107,849.51)	5,762,858.70	(2,556,516.80)	3,206,341.90
E332.00-Reservoirs, Dams, and Water	24,492,839.42	(3,690,184.88)	(1,459,494.64)	-	(5,149,679.52)	19,343,159.90	(1,199,192.40)	18,143,967.50
E333.00-Water Wheels, Turbines, Gen	91,627,246.08	25,687,998.65	(419,251.89)	-	25,268,746.76	116,895,992.84	(9,147,526.43)	107,748,466.41
E334.00-Accessory Electric Equipmen	13,070,389.69	(3,040,159.88)	(3,345,453.82)	-	(6,385,613.70)	6,684,775.99	1,959,779.90	8,644,555.89
E335.00-Misc Power Plant Equipment	3,586,293.04	(3,129,613.29)	(75,758.96)	-	(3,205,372.25)	380,920.79	(206,622.44)	174,298.35
E336.00-Roads, Railroads, and Bridg	29,930.61	-	(17,811.14)	-	(17,811.14)	12,119.47	1,578.76	13,698.23
E337.07-ARO Cost Hydro Prod (Eqp)	466,645.73	-	(176,735.10)	-	(176,735.10)	289,910.63	(21,319.71)	268,590.92
	<u>146,144,059.28</u>	<u>9,477,674.75</u>	<u>(6,251,989.21)</u>	<u>-</u>	<u>3,225,685.54</u>	<u>149,369,744.82</u>	<u>(11,169,819.12)</u>	<u>138,199,925.70</u>
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>	<u>-</u>	<u>2,240.29</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	-	-	-	-	123,878.66	-	123,878.66
E341.00-Structures and Improvements	33,615,343.02	403,388.29	(125.12)	-	403,263.17	34,018,606.19	(13,430,423.08)	20,588,183.11
E342.00-Fuel Holders, Producers, Ac	24,642,025.89	20,762.68	-	-	20,762.68	24,662,788.57	(6,702,464.98)	17,960,323.59
E343.00-Prime Movers	244,053,093.88	2,055,666.74	(4,159,704.88)	(23,449.80)	(2,127,487.94)	241,925,605.94	(84,252,271.27)	157,673,334.67
E344.00-Generators	59,025,351.76	1,596,918.58	(19,919.63)	23,449.80	1,600,448.75	60,625,800.51	(26,404,132.02)	34,221,668.49
E345.00-Accessory Electric Equipmen	32,064,059.81	52,769.24	(17,345.36)	-	35,423.88	32,099,483.69	(13,070,333.61)	19,029,150.08
E346.00-Misc Power Plant Equipment	5,002,219.93	41,093.47	-	-	41,093.47	5,043,313.40	(2,313,483.93)	2,729,829.47
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(6,439.44)	9,116.04
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(12,816.37)	83,612.19
	398,637,956.99	4,170,599.00	(4,197,094.99)	-	(26,495.99)	398,611,461.00	(146,192,364.70)	252,419,096.30
<b>Steam Production</b>								
E310.20-Land	8,511,852.54	1,343,060.89	-	-	1,343,060.89	9,854,913.43	-	9,854,913.43
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	302,035,559.22	2,552,154.69	(1,021,270.53)	7,679,581.61	9,210,465.77	311,246,024.99	(174,499,744.11)	136,746,280.88
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,186,630,366.20	46,164,385.17	(13,922,341.42)	(5,889,894.89)	26,352,148.86	2,212,982,515.06	(513,105,694.82)	1,699,876,820.24
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	226,849,693.17	9,550,553.50	(2,885,905.01)	(1,180,443.62)	5,484,204.87	232,333,898.04	(104,728,167.67)	127,605,730.37
E315.00-Accessory Electric Equipmen	182,395,484.27	1,755,091.27	(2,119,991.67)	(1,120.86)	(366,021.26)	182,029,463.01	(88,126,718.30)	93,902,744.71
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,317,674.81	1,183,916.47	(137,704.85)	(608,122.24)	438,089.38	20,755,764.19	(7,194,743.68)	13,561,020.51
E317.07-ARO Cost Steam (Eqp)	23,400,114.38	-	(185,723.98)	(770,682.49)	(956,406.47)	22,443,707.91	(11,126,550.40)	11,317,157.51
E317.08-ARO Cost Steam (CCR)	73,595,995.40	-	(2,279,445.10)	(9,315,519.74)	(11,594,964.84)	62,001,030.56	(34,584,819.99)	27,416,210.57
	3,024,097,591.25	62,549,161.99	(22,552,382.56)	(10,086,202.23)	29,910,577.20	3,054,008,168.45	(933,366,438.97)	2,120,641,729.48
<b>Electric Transmission</b>								
E350.10-Land Rights	7,933,707.55	-	-	-	-	7,933,707.55	(2,950,213.71)	4,983,493.84
E350.20-Land	2,147,929.11	-	-	-	-	2,147,929.11	0	2,147,929.11
E352.10-Struct & Imp-Non Sys Contro	8,218,703.76	205,875.97	(11,504.13)	-	194,371.84	8,413,075.60	(1,945,859.76)	6,467,215.84
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	178,110,634.73	29,162,952.50	(6,625,508.49)	473,509.44	23,010,953.45	201,121,588.18	(57,285,210.78)	143,836,377.40
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	-
E354.00-Towers and Fixtures	30,040,966.50	3,434.19	(8,404.66)	-	(4,970.47)	30,035,996.03	(19,994,016.29)	10,041,979.74
E355.00-Poles and Fixtures	81,195,727.15	3,732,651.84	(152,810.41)	-	3,579,841.43	84,775,568.58	(25,897,126.88)	58,878,441.70
E356.00-OH Conductors and Devices	53,369,333.70	4,318,044.53	(96,409.22)	-	4,221,635.31	57,590,969.01	(26,389,789.61)	31,201,179.40
E357.00-Underground Conduit	1,783,443.32	(95,630.36)	116,245.73	-	20,615.37	1,804,058.69	(766,164.26)	1,037,894.43
E358.00-UG Conductors and Devices	7,372,066.15	279.19	154,272.50	-	154,551.69	7,526,617.84	(3,634,680.53)	3,891,937.31
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	-	-	17,565.56	(1,463.16)	16,102.40
E359.17-ARO Cost Transm (Eqp)	179,605.77	-	(1,208.88)	-	(1,208.88)	178,396.89	(40,488.62)	137,908.27
	370,369,683.30	37,327,607.86	(6,625,327.56)	473,509.44	31,175,789.74	401,545,473.04	(138,905,083.53)	262,640,425.60
<b>Total Electric Plant in Service - KY</b>	<b>5,331,012,985.44</b>	<b>207,578,576.91</b>	<b>(50,822,222.69)</b>	<b>(10,097,979.79)</b>	<b>146,658,374.43</b>	<b>5,477,671,359.87</b>	<b>(1,772,150,998.81)</b>	<b>3,705,520,397.15</b>

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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights - 101	-	-	-	-	-	-
E360.20-Land - 101	4,100,654.47	16,383.94	-	-	16,383.94	4,117,038.41
E361.00-Structures and Improvements - 101	6,974,552.70	203,412.27	(63.41)	(101,272.55)	102,076.31	7,076,629.01
E362.00-Station Equipment - 101	135,730,681.66	3,363,011.89	(439,732.62)	(485,287.00)	2,437,992.27	138,168,673.93
E364.00-Poles, Towers, and Fixtures - 101	187,111,906.26	13,731,327.85	(3,645,162.23)	-	10,086,165.62	197,198,071.88
E365.00-OH Conductors and Devices - 101	305,534,708.98	20,507,334.99	(3,182,007.37)	-	17,325,327.62	322,860,036.60
E366.00-Underground Conduit - 101	83,302,598.88	3,227,898.21	(163,818.69)	-	3,064,079.52	86,366,678.40
E367.00-UG Conductors and Devices - 101	230,699,625.27	26,390,954.34	(2,116,317.77)	-	24,274,636.57	254,974,261.84
E368.00-Line Transformers - 101	162,109,413.75	6,536,879.23	(306,874.09)	-	6,230,005.14	168,339,418.89
E369.10-Underground Services - 101	10,820,829.73	1,933,850.12	(53,965.03)	-	1,879,885.09	12,700,714.82
E369.20-Overhead Services - 101	24,132,572.70	716,249.55	(16,867.34)	-	699,382.21	24,831,954.91
E370.00-Meters - 101	33,936,084.77	570,110.93	(568,296.67)	-	1,814.26	33,937,899.03
E370.10-Meters AMS - 101	1,738,631.72	10,941.21	(92,166.78)	-	(81,225.57)	1,657,406.15
E370.20-Meters CT and PT - 101	5,922,317.43	-	(30,720.47)	-	(30,720.47)	5,891,596.96
E373.10-Overhead Street Lighting - 101	45,986,989.77	4,491,645.02	(208,723.25)	-	4,282,921.77	50,269,911.54
E373.20-Underground Street Lighting - 101	61,792,062.21	1,092,059.79	-	-	1,092,059.79	62,884,122.00
E373.40-Street Lighting Transformer - 101	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B) - 101	319,968.75	-	(2,860.56)	-	(2,860.56)	317,108.19
E374.07-ARO Cost Elec Dist (Eqp) - 101	47,995.12	-	-	-	-	47,995.12
	1,300,261,594.17	82,792,059.34	(10,827,576.28)	(586,559.55)	71,377,923.51	1,371,639,517.68
<b>General</b>						
E392.00-Cars and Light Trucks - 101	888,547.25	322,284.30	(33,467.13)	-	288,817.17	1,177,364.42
E392.10-Heavy Trucks and Other - 101	4,661,536.01	560,877.89	(131,694.94)	-	429,182.95	5,090,718.96
E392.20-Transportation - Trailers - 101	518,286.02	-	(36,799.99)	-	(36,799.99)	481,486.03
E394.00-Tools, Shop, and Garage Equ - 101	6,058,238.83	503,139.69	(165,890.03)	101,272.55	438,522.21	6,496,761.04
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 101	1,802,826.71	77,619.54	-	-	77,619.54	1,880,446.25
E396.20-Power Op Equip-Other - 101	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment - 101	6,734,752.53	64,246.77	-	-	64,246.77	6,798,999.30
	20,860,435.59	1,528,168.19	(367,852.09)	101,272.55	1,261,588.65	22,122,024.24
<b>Hydro</b>						
E330.20-Land - 101	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements - 101	6,192,828.63	206,048.94	(757,483.66)	-	(551,434.72)	5,641,393.91
E332.00-Reservoirs, Dams, and Water - 101	13,211,553.91	5,734,490.60	(1,459,494.64)	-	4,274,995.96	17,486,549.87
E333.00-Water Wheels, Turbines, Gen - 101	36,017,068.00	74,024,997.59	(419,251.89)	-	73,605,745.70	109,622,813.70
E334.00-Accessory Electric Equipmen - 101	6,126,808.72	3,781,956.36	(3,345,453.82)	-	436,502.54	6,563,311.26
E335.00-Misc Power Plant Equipment - 101	335,214.94	-	(75,758.96)	-	(75,758.96)	259,455.98
E336.00-Roads, Railroads, and Bridg - 101	29,930.61	-	(17,811.14)	-	(17,811.14)	12,119.47

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E337.07-ARO Cost Hydro Prod (Eqp) - 101

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
466,645.73	-	(176,735.10)	-	(176,735.10)	289,910.63
62,380,057.04	83,747,493.49	(6,251,989.21)	-	77,495,504.28	139,875,561.32

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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization - 101	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents - 101	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29
<b>Other Production</b>						
E340.20-Land - 101	123,878.66	-	-	-	-	123,878.66
E341.00-Structures and Improvements - 101	33,470,705.33	308,971.86	(125.12)	-	308,846.74	33,779,552.07
E342.00-Fuel Holders, Producers, Ac - 101	24,322,347.79	340,440.78	-	-	340,440.78	24,662,788.57
E343.00-Prime Movers - 101	234,731,813.66	8,449,588.41	(4,159,704.88)	-	4,289,883.53	239,021,697.19
E344.00-Generators - 101	58,958,604.38	164,246.33	(19,919.63)	-	144,326.70	59,102,931.08
E345.00-Accessory Electric Equipmen - 101	27,499,432.31	4,614,886.98	(17,345.36)	-	4,597,541.62	32,096,973.93
E346.00-Misc Power Plant Equipment - 101	5,002,219.93	18,293.82	-	-	18,293.82	5,020,513.75
E347.05-ARO Cost Other Prod (L/B) - 101	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp) - 101	96,428.56	-	-	-	-	96,428.56
	384,220,986.10	13,896,428.18	(4,197,094.99)	-	9,699,333.19	393,920,319.29
<b>Steam Production</b>						
E310.20-Land - 101	7,266,610.45	1,248,825.16	-	-	1,248,825.16	8,515,435.61
E310.25-Land ECR 2005 - 101	-	-	-	-	-	-
E310.26-Land ECR 2011 - 101	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements - 101	273,642,770.07	2,367,723.19	(1,021,270.53)	7,679,581.61	9,026,034.27	282,668,804.34
E311.01-AROP Structures and Improv - 101	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 101	1,186,953,398.70	33,049,992.30	(13,922,341.42)	(5,889,894.89)	13,237,755.99	1,200,191,154.69
E312.01-AROP Boiler Plant Equipment - 101	-	-	-	-	-	-
E314.00-Turbogenerator Units - 101	224,147,193.01	6,858,055.18	(2,885,905.01)	(1,180,443.62)	2,791,706.55	226,938,899.56
E315.00-Accessory Electric Equipmen - 101	150,901,851.61	1,973,361.86	(2,119,991.67)	(1,120.86)	(147,750.67)	150,754,100.94
E315.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E316.00-Misc Power Plant Equip - 101	18,308,478.04	1,397,099.89	(137,704.85)	(608,122.24)	651,272.80	18,959,750.84
E317.07-ARO Cost Steam (Eqp) - 101	23,400,114.38	-	(185,723.98)	(770,682.49)	(956,406.47)	22,443,707.91
E317.08-ARO Cost Steam (CCR) - 101	73,595,995.40	-	(2,279,445.10)	(9,315,519.74)	(11,594,964.84)	62,001,030.56
	1,958,577,262.92	46,895,057.58	(22,552,382.56)	(10,086,202.23)	14,256,472.79	1,972,833,735.71



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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	7,933,707.55	-	-	-	-	7,933,707.55
E350.20-Land - 101	2,147,929.11	-	-	-	-	2,147,929.11
E352.10-Struct & Imp-Non Sys Contro - 101	8,218,243.10	205,656.20	(11,504.13)	-	194,152.07	8,412,395.17
E353.10-Station Equipment - Non Sys - 101	173,281,979.69	13,130,720.92	(6,625,508.49)	473,509.44	6,978,721.87	180,260,701.56
E353.11-AROP Station Equip Non Sys - 101	-	-	-	-	-	-
E353.20-Station Equip-Sys Control - 101	-	-	-	-	-	-
E354.00-Towers and Fixtures - 101	30,040,966.50	3,434.19	(8,404.66)	-	(4,970.47)	30,035,996.03
E355.00-Poles and Fixtures - 101	77,192,430.32	5,896,962.08	(152,810.41)	-	5,744,151.67	82,936,581.99
E356.00-OH Conductors and Devices - 101	52,269,956.19	1,532,373.11	(96,409.22)	-	1,435,963.89	53,705,920.08
E357.00-Underground Conduit - 101	1,687,812.96	-	116,245.73	-	116,245.73	1,804,058.69
E358.00-UG Conductors and Devices - 101	7,372,066.15	279.19	154,272.50	-	154,551.69	7,526,617.84
E359.15-ARO Cost Transm (L/B) - 101	17,565.56	-	-	-	-	17,565.56
E359.17-ARO Cost Transm (Eqp) - 101	179,605.77	-	(1,208.88)	-	(1,208.88)	178,396.89
	360,342,262.90	20,769,425.69	(6,625,327.56)	473,509.44	14,617,607.57	374,959,870.47
<b>Total 101 Electric Plant in Service - KY</b>	<b>4,086,644,839.01</b>	<b>249,628,632.47</b>	<b>(50,822,222.69)</b>	<b>(10,097,979.79)</b>	<b>188,708,429.99</b>	<b>4,275,353,269.00</b>
<b>106 Construction Completed not Classified Distribution</b>						
E361.00-Structures and Improvements - 106	-	126,478.87	-	-	126,478.87	126,478.87
E362.00-Station Equipment - 106	3,809,121.60	3,798,934.16	-	-	3,798,934.16	7,608,055.76
E364.00-Poles, Towers, and Fixtures - 106	14,854,774.94	(5,193,235.56)	-	-	(5,193,235.56)	9,661,539.38
E365.00-OH Conductors and Devices - 106	20,394,222.43	10,335,415.71	-	-	10,335,415.71	30,729,638.14
E366.00-Underground Conduit - 106	847,565.71	4,679,495.22	-	-	4,679,495.22	5,527,060.93
E367.00-UG Conductors and Devices - 106	23,519,331.66	(1,285,038.67)	-	-	(1,285,038.67)	22,234,292.99
E368.00-Line Transformers - 106	3,701,841.77	(1,608,762.22)	-	-	(1,608,762.22)	2,093,079.55
E369.10-Underground Services - 106	273,437.78	(173,398.44)	-	-	(173,398.44)	100,039.34
E370.00-Meters - 106	156,621.42	248,818.99	-	-	248,818.99	405,440.41
E370.10-Meters AMS - 106	1,892.38	219,777.70	-	-	219,777.70	221,670.08
E373.10-Overhead Street Lighting - 106	2,014,011.79	(1,087,260.11)	-	-	(1,087,260.11)	926,751.68
E373.20-Underground Street Lighting - 106	715,506.60	(351,761.50)	-	-	(351,761.50)	363,745.10
	70,288,328.08	9,709,464.15	-	-	9,709,464.15	79,997,792.23
<b>Electric General</b>						
E392.00-Cars and Light Trucks - 106	-	15,855.54	-	-	15,855.54	15,855.54
E392.10-Heavy Trucks and Other - 106	-	-	-	-	-	-
E392.20-Transportation - Trailers - 106	-	222,276.52	-	-	222,276.52	222,276.52
E394.00-Tools, Shop, and Garage Equ - 106	233,556.28	(249,053.37)	-	-	(249,053.37)	(15,497.09)
E395.00-Laboratory Equipment - 106	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 106	-	151,811.88	-	-	151,811.88	151,811.88

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	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
E396.20-Power Op Equip-Other - 106	-	-	-	-	-	-
E397.20-DSM Communication Equipment - 106	117,540.21	(117,048.94)	-	-	(117,048.94)	491.27
	<u>351,096.49</u>	<u>23,841.63</u>	<u>-</u>	<u>-</u>	<u>23,841.63</u>	<u>374,938.12</u>

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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements - 106	6,677,879.58	(6,556,414.79)	-	-	(6,556,414.79)	121,464.79
E332.00-Reservoirs, Dams, and Water - 106	11,281,285.51	(9,424,675.48)	-	-	(9,424,675.48)	1,856,610.03
E333.00-Water Wheels, Turbines, Gen - 106	55,610,178.08	(48,336,998.94)	-	-	(48,336,998.94)	7,273,179.14
E334.00-Accessory Electric Equipmen - 106	6,943,580.97	(6,822,116.24)	-	-	(6,822,116.24)	121,464.73
E335.00-Misc Power Plant Equipment - 106	3,251,078.10	(3,129,613.29)	-	-	(3,129,613.29)	121,464.81
	83,764,002.24	(74,269,818.74)	-	-	(74,269,818.74)	9,494,183.50
<b>Other Production</b>						
E341.00-Structures and Improvements - 106	144,637.69	94,416.43	-	-	94,416.43	239,054.12
E342.00-Fuel Holders, Producers, Ac - 106	319,678.10	(319,678.10)	-	-	(319,678.10)	0.00
E343.00-Prime Movers - 106	9,321,280.22	(6,393,921.67)	-	(23,449.80)	(6,417,371.47)	2,903,908.75
E344.00-Generators - 106	66,747.38	1,432,672.25	-	23,449.80	1,456,122.05	1,522,869.43
E345.00-Accessory Electric Equipmen - 106	4,564,627.50	(4,562,117.74)	-	-	(4,562,117.74)	2,509.76
E346.00-Misc Power Plant Equipment - 106	-	22,799.65	-	-	22,799.65	22,799.65
	14,416,970.89	(9,725,829.18)	-	-	(9,725,829.18)	4,691,141.71
<b>Steam Production</b>						
E310.20-Land - 106	1,245,242.09	94,235.73	-	-	94,235.73	1,339,477.82
E311.00-Structures and Improvements - 106	28,392,789.15	184,431.50	-	-	184,431.50	28,577,220.65
E311.01-AROP Structures and Improv - 106	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 106	999,676,967.50	13,114,392.87	-	-	13,114,392.87	1,012,791,360.37
E314.00-Turbogenerator Units - 106	2,702,500.16	2,692,498.32	-	-	2,692,498.32	5,394,998.48
E315.00-Accessory Electric Equipmen - 106	31,493,632.66	(218,270.59)	-	-	(218,270.59)	31,275,362.07
E316.00-Misc Power Plant Equip - 106	2,009,196.77	(213,183.42)	-	-	(213,183.42)	1,796,013.35
	1,065,520,328.33	15,654,104.41	-	-	15,654,104.41	1,081,174,432.74
<b>Transmission</b>						
E350.20-Land - 106	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro - 106	460.66	219.77	-	-	219.77	680.43
E352.20-Struct & Imp-Sys Control/Co - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	4,828,655.04	16,032,231.58	-	-	16,032,231.58	20,860,886.62
E353.20-Station Equip-Sys Control - 106	-	-	-	-	-	-
E354.00-Towers and Fixtures - 106	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures - 106	4,003,296.83	(2,164,310.24)	-	-	(2,164,310.24)	1,838,986.59
E356.00-OH Conductors and Devices - 106	1,099,377.51	2,785,671.42	-	-	2,785,671.42	3,885,048.93
E357.00-Underground Conduit - 106	95,630.36	(95,630.36)	-	-	(95,630.36)	-
	10,027,420.40	16,558,182.17	-	-	16,558,182.17	26,585,602.57
<b>Total 106 Construction Completed not Classified</b>	1,244,368,146.43	(42,050,055.56)	-	-	(42,050,055.56)	1,202,318,090.87

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - KY</b>	5,331,012,985.44	207,578,576.91	(50,822,222.69)	(10,097,979.79)	146,658,374.43	5,477,671,359.87

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	653,945.04	-	-	-	-	653,945.04	(354,893.83)	299,051.21
E350.20-Land	408,580.32	-	-	-	-	408,580.32	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro	8,907,312.97	-	-	-	-	8,907,312.97	(728,292.68)	8,179,020.29
E353.10-Station Equipment - Non Sys	18,484,420.85	230,129.10	(39,648.39)	11,777.56	202,258.27	18,686,679.12	(8,080,760.14)	10,605,918.98
E354.00-Towers and Fixtures	13,805,502.43	-	-	-	-	13,805,502.43	(5,736,448.74)	8,069,053.69
E355.00-Poles and Fixtures	13,877,671.05	-	-	-	-	13,877,671.05	(2,498,205.07)	11,379,465.98
E356.00-OH Conductors and Devices	6,322,674.24	-	-	-	-	6,322,674.24	(3,891,284.79)	2,431,389.45
	<u>62,460,106.90</u>	<u>230,129.10</u>	<u>(39,648.39)</u>	<u>11,777.56</u>	<u>202,258.27</u>	<u>62,662,365.17</u>	<u>(21,289,885.25)</u>	<u>41,372,479.92</u>
<b>Total Electric - Indiana</b>	<u>62,460,106.90</u>	<u>230,129.10</u>	<u>(39,648.39)</u>	<u>11,777.56</u>	<u>202,258.27</u>	<u>62,662,365.17</u>	<u>(21,289,885.25)</u>	<u>41,372,479.92</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	653,945.04	-	-	-	-	653,945.04
E350.20-Land - 101	408,580.32	-	-	-	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro - 101	8,907,312.97	-	-	-	-	8,907,312.97
E353.10-Station Equipment - Non Sys - 101	18,484,420.85	182,888.72	(39,648.39)	11,777.56	155,017.89	18,639,438.74
E354.00-Towers and Fixtures - 101	13,805,502.43	-	-	-	-	13,805,502.43
E355.00-Poles and Fixtures - 101	13,877,671.05	-	-	-	-	13,877,671.05
E356.00-OH Conductors and Devices - 101	6,322,674.24	-	-	-	-	6,322,674.24
	<u>62,460,106.90</u>	<u>182,888.72</u>	<u>(39,648.39)</u>	<u>11,777.56</u>	<u>155,017.89</u>	<u>62,615,124.79</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>62,460,106.90</u>	<u>182,888.72</u>	<u>(39,648.39)</u>	<u>11,777.56</u>	<u>155,017.89</u>	<u>62,615,124.79</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non Sys Contro - 106	0.00	-	-	-	-	0.00
E353.10-Station Equipment - Non Sys - 106	(0.00)	47,240.38	-	-	47,240.38	47,240.38
E354.00-Towers and Fixtures - 106	-	-	-	-	-	-
E355.00-Poles and Fixtures - 106	-	-	-	-	-	-
E356.00-OH Conductors and Devices - 106	-	-	-	-	-	-
	<u>(0.00)</u>	<u>47,240.38</u>	<u>-</u>	<u>-</u>	<u>47,240.38</u>	<u>47,240.38</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>(0.00)</u>	<u>47,240.38</u>	<u>-</u>	<u>-</u>	<u>47,240.38</u>	<u>47,240.38</u>
<b>Total Electric - Indiana</b>	<u>62,460,106.90</u>	<u>230,129.10</u>	<u>(39,648.39)</u>	<u>11,777.56</u>	<u>202,258.27</u>	<u>62,662,365.17</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	-	256,925.22	-	-	256,925.22	256,925.22	-	256,925.22
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	499,023.44	20,520.00	-	-	20,520.00	519,543.44	(103,306.30)	416,237.14
G375.20-Other Distribution Structur	740,264.81	32,663.36	(2,698.89)	-	29,964.47	770,229.28	(326,704.53)	443,524.75
G376.00-Mains	363,321,563.06	7,769,796.30	(296,503.74)	222,291.93	7,695,584.49	371,017,147.55	(136,945,677.56)	234,071,469.99
G376.10-Mains	44,952,671.71	284,002.18	-	(287,045.71)	(3,043.53)	44,949,628.18	(4,340,654.81)	40,608,973.37
G376.20-Mains GLT	5,153,439.38	1,743,999.99	-	291,660.58	2,035,660.57	7,189,099.95	(132,826.19)	7,056,273.76
G378.00-Meas and Reg Station-Genera	22,600,773.21	3,820,603.26	(331,392.48)	-	3,489,210.78	26,089,983.99	(2,600,232.18)	23,489,751.81
G379.00-Meas & Reg Station-City Gat	12,236,655.87	1,471,246.93	(55,382.37)	-	1,415,864.56	13,652,520.43	(1,257,865.00)	12,394,655.43
G380.00-Services	214,995,914.17	1,287,520.87	(15,344.77)	(245,366.42)	1,026,809.68	216,022,723.85	(97,708,566.24)	118,314,157.61
G380.10-Services	172,055,536.66	193,003.36	-	(212,081.70)	(19,078.34)	172,036,458.32	(23,428,244.38)	148,608,213.94
G380.20-GLT Services	12,528,540.49	15,167,815.79	-	230,541.32	15,398,357.11	27,926,897.60	(742,804.85)	27,184,092.75
G381.00-Meters	54,727,969.16	6,837,526.12	(1,679,464.93)	-	5,158,061.19	59,886,030.35	(13,871,504.17)	46,014,526.18
G383.00-Regulators	26,382,508.03	633,611.36	-	-	633,611.36	27,016,119.39	(6,478,954.06)	20,537,165.33
G385.00-Industrial Measuring and Re	960,686.95	-	-	-	-	960,686.95	(241,726.79)	718,960.16
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(29,649.50)	21,462.84
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	12,621,839.83	-	(1,182,014.57)	4,110,444.01	2,928,429.44	15,550,269.27	(1,731,176.57)	13,819,092.70
	943,962,996.02	39,519,234.74	(3,562,801.75)	4,110,444.01	40,066,877.00	984,029,873.02	(290,017,332.82)	694,012,540.20
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	40,940.72	46,461.92	-	-	46,461.92	87,402.64	(18,418.88)	68,983.76
G392.10-Heavy Trucks and Other	924,868.99	291,100.52	(58,077.48)	-	233,023.04	1,157,892.03	(593,188.46)	564,703.57
G392.20-Transportation Equip-Traile	838,077.00	(46,461.92)	(41,281.71)	-	(87,743.63)	750,333.37	(181,317.68)	569,015.69
G394.00-Tools, Shop, and Garage Equ	6,883,300.91	919,137.44	(203,528.62)	-	715,608.82	7,598,909.73	(2,677,773.65)	4,921,136.08
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Larg Mach	3,480,843.00	627,573.77	(109,830.91)	-	517,742.86	3,998,585.86	(2,235,149.61)	1,763,436.25
G396.20-Power Op Equip - Other	214,328.51	89,239.74	-	-	89,239.74	303,568.25	(125,643.87)	177,924.38
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	12,382,359.13	1,927,051.47	(412,718.72)	-	1,514,332.75	13,896,691.88	(5,831,492.15)	8,065,199.73
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(256.68)	130.81
	387.49	-	-	-	-	387.49	(256.68)	130.81
<b>Gas Storage</b>								
G350.10-Land	32,864.07	217,930.86	-	-	217,930.86	250,794.93	-	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(70,926.91)	30,285.58
G351.20-Compressor Station Structur	10,098,089.99	214,656.60	(823.90)	-	213,832.70	10,311,922.69	(1,794,019.86)	8,517,902.83
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(16,912.25)	16,130.80
G351.40-Other Structures	6,443,829.03	182,841.49	(1,241.63)	-	181,599.86	6,625,428.89	(1,069,000.36)	5,556,428.53
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,340,211.64)	1,308,643.36
G352.40-Well Drilling	5,972,912.44	-	(177,459.10)	-	(177,459.10)	5,795,453.34	(1,441,068.82)	4,354,384.52
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	14,524,616.06	693,723.30	(810,638.94)	-	(116,915.64)	14,407,700.42	(910,377.16)	13,497,323.26
G353.00-Lines	24,737,148.56	1,557,497.27	(99,393.27)	-	1,458,104.00	26,195,252.56	(9,259,583.68)	16,935,668.88
G354.00-Compressor Station Equipmen	61,782,746.70	(264,277.86)	(116,473.79)	(15,613.02)	(396,364.67)	61,386,382.03	(9,226,122.54)	52,160,259.49
G355.00-Measuring and Regulat Equip	2,122,934.67	350,906.11	(584.00)	-	350,322.11	2,473,256.78	(342,857.38)	2,130,399.40
G356.00-Purification Equipment	23,016,587.19	4,774,464.11	(92,209.19)	-	4,682,254.92	27,698,842.11	(6,454,527.70)	21,244,314.41

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
G357.00-Other Equipment	3,889,895.75	1,363,469.77	(23,575.25)	15,613.02	1,355,507.54	5,245,403.29	(682,268.77)	4,563,134.52
G358.05-ARO Cost Gas UG Store (L/B)	189,706.14	-	(4,198.48)	-	(4,198.48)	185,507.66	(133,855.97)	51,651.69
G358.07-ARO Cost Gas UG Store (Eqp)	4,166,154.16	-	(889,594.89)	3,044,844.68	2,155,249.79	6,321,403.95	(909,820.93)	5,411,583.02
	<u>167,709,347.84</u>	<u>9,091,211.65</u>	<u>(2,216,192.44)</u>	<u>3,044,844.68</u>	<u>9,919,863.89</u>	<u>177,629,211.73</u>	<u>(41,673,171.22)</u>	<u>135,956,040.51</u>
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,452.15)	9,206.90
G367.00-Mains	52,628,554.86	3,462,014.62	(67,505.58)	-	3,394,509.04	56,023,063.90	(12,690,685.23)	43,332,378.67
G372.07-ARO Cost Gas Trans (Eqp)	2,313,895.93	-	(40,430.17)	391,945.58	351,515.41	2,665,411.34	(403,987.26)	2,261,424.08
	<u>55,163,109.84</u>	<u>3,462,014.62</u>	<u>(107,935.75)</u>	<u>391,945.58</u>	<u>3,746,024.45</u>	<u>58,909,134.29</u>	<u>(13,306,124.64)</u>	<u>45,603,009.65</u>
<b>Total Gas Plant in Service</b>	<u><u>1,179,218,200.32</u></u>	<u><u>53,999,512.48</u></u>	<u><u>(6,299,648.66)</u></u>	<u><u>7,547,234.27</u></u>	<u><u>55,247,098.09</u></u>	<u><u>1,234,465,298.41</u></u>	<u><u>(350,828,377.51)</u></u>	<u><u>883,636,920.90</u></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68
<b>G374.13-Other Distribution Land-GLT</b>	-	256,925.22	-	-	256,925.22	256,925.22
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	499,023.44	20,520.00	-	-	20,520.00	519,543.44
G375.20-Other Distribution Structur	684,368.32	64,709.80	(2,698.89)	-	62,010.91	746,379.23
G376.00-Mains	359,823,689.90	6,325,148.17	(296,503.74)	226,906.80	6,255,551.23	366,079,241.13
G376.10-Mains	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-Mains GLT	179,569.98	6,294,683.25	-	-	6,294,683.25	6,474,253.23
G378.00-Meas and Reg Station-Genera	19,082,236.34	4,266,746.50	(331,392.48)	-	3,935,354.02	23,017,590.36
G379.00-Meas & Reg Station-City Gat	11,043,618.14	1,378,759.02	(55,382.37)	-	1,323,376.65	12,366,994.79
G380.00-Services	214,350,794.69	204,570.53	(15,344.77)	(226,906.80)	(37,681.04)	214,313,113.65
G380.10-Services	172,036,458.32	-	-	-	-	172,036,458.32
G380.20-GLT Services	1,579,477.72	19,708,025.90	-	-	19,708,025.90	21,287,503.62
G381.00-Meters	53,230,906.45	5,602,622.50	(1,679,464.93)	-	3,923,157.57	57,154,064.02
G383.00-Regulators	26,349,597.37	377,303.17	-	-	377,303.17	26,726,900.54
G385.00-Industrial Measuring and Re	960,686.95	-	-	-	-	960,686.95
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	12,621,839.83	-	(1,182,014.57)	4,110,444.01	2,928,429.44	15,550,269.27
	917,577,504.88	44,500,014.06	(3,562,801.75)	4,110,444.01	45,047,656.32	962,625,161.20
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks	40,940.72	46,461.92	-	-	46,461.92	87,402.64
G392.10-Heavy Trucks and Other	924,868.99	291,100.52	(58,077.48)	-	233,023.04	1,157,892.03
G392.20-Transportation Equip-Traile	791,615.08	-	(41,281.71)	-	(41,281.71)	750,333.37
G394.00-Tools, Shop, and Garage Equ	6,503,455.97	997,888.26	(203,528.62)	-	794,359.64	7,297,815.61
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,480,843.00	557,768.16	(109,830.91)	-	447,937.25	3,928,780.25
G396.20-Power Op Equip - Other	214,328.51	89,239.74	-	-	89,239.74	303,568.25
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	11,956,052.27	1,982,458.60	(412,718.72)	-	1,569,739.88	13,525,792.15
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	32,864.07	217,930.86	-	-	217,930.86	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur	10,039,080.88	240,464.80	(823.90)	-	239,640.90	10,278,721.78
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures	5,797,929.60	781,799.17	(1,241.63)	-	780,557.54	6,578,487.14
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	5,972,912.44	-	(177,459.10)	-	(177,459.10)	5,795,453.34
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	13,511,708.30	778,867.10	(810,638.94)	-	(31,771.84)	13,479,936.46
G353.00-Lines	22,752,087.29	2,661,803.05	(99,393.27)	-	2,562,409.78	25,314,497.07
G354.00-Compressor Station Equipmen	54,436,339.54	3,693,681.38	(116,473.79)	(15,613.02)	3,561,594.57	57,997,934.11
G355.00-Measuring and Regulat Equip	2,122,934.67	350,906.11	(584.00)	-	350,322.11	2,473,256.78
G356.00-Purification Equipment	21,440,841.55	2,703,894.13	(92,209.19)	-	2,611,684.94	24,052,526.49
G357.00-Other Equipment	3,501,660.88	1,075,505.80	(23,575.25)	15,613.02	1,067,543.57	4,569,204.45
G358.05-ARO Cost Gas UG Store (L/B)	189,706.14	-	(4,198.48)	-	(4,198.48)	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp)	4,166,154.16	-	(889,594.89)	3,044,844.68	2,155,249.79	6,321,403.95
	<u>154,696,082.60</u>	<u>12,504,852.40</u>	<u>(2,216,192.44)</u>	<u>3,044,844.68</u>	<u>13,333,504.64</u>	<u>168,029,587.24</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	50,717,017.04	3,306,219.68	(67,505.58)	-	3,238,714.10	53,955,731.14
G372.07-ARO Cost Gas Trans (Eqp)	2,313,895.93	-	(40,430.17)	391,945.58	351,515.41	2,665,411.34
	<u>53,251,572.02</u>	<u>3,306,219.68</u>	<u>(107,935.75)</u>	<u>391,945.58</u>	<u>3,590,229.51</u>	<u>56,841,801.53</u>
<b>Total 101 Plant in Service - Gas</b>	<u>1,137,481,599.26</u>	<u>62,293,544.74</u>	<u>(6,299,648.66)</u>	<u>7,547,234.27</u>	<u>63,541,130.35</u>	<u>1,201,022,729.61</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	55,896.49	(32,046.44)	-	-	(32,046.44)	23,850.05
G376.00-Mains	3,497,873.16	1,444,648.13	-	(4,614.87)	1,440,033.26	4,937,906.42
G376.10-Mains	3,043.53	284,002.18	-	(287,045.71)	(3,043.53)	0.00
G376.20-Mains GLT	4,973,869.40	(4,550,683.26)	-	291,660.58	(4,259,022.68)	714,846.72
G378.00-Meas and Reg Station-Genera	3,518,536.87	(446,143.24)	-	-	(446,143.24)	3,072,393.63
G379.00-Meas & Reg Station-City Gat	1,193,037.73	92,487.91	-	-	92,487.91	1,285,525.64
G380.00-Services	645,119.48	1,082,950.34	-	(18,459.62)	1,064,490.72	1,709,610.20
G380.10-Services	19,078.34	193,003.36	-	(212,081.70)	(19,078.34)	0.00
G380.10-GLT Services	10,949,062.77	(4,540,210.11)	-	230,541.32	(4,309,668.79)	6,639,393.98
G381.00-Meters	1,497,062.71	1,234,903.62	-	-	1,234,903.62	2,731,966.33
G383.00-Regulators	32,910.66	256,308.19	-	-	256,308.19	289,218.85
G385.00-Industrial Measuring and Re	-	-	-	-	-	-
G387.00-Other Equipment	-	-	-	-	-	-
	26,385,491.14	(4,980,779.32)	-	-	(4,980,779.32)	21,404,711.82
<b>Gas General Plant</b>						
G392.10-Heavy Trucks and Other	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	46,461.92	(46,461.92)	-	-	(46,461.92)	-
G394.00-Tools, Shop, and Garage Equ	379,844.94	(78,750.82)	-	-	(78,750.82)	301,094.12
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	-	69,805.61	-	-	69,805.61	69,805.61
G396.20-Power Op Equip - Other	-	-	-	-	-	-
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	426,306.86	(55,407.13)	-	-	(55,407.13)	370,899.73
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	59,009.11	(25,808.20)	-	-	(25,808.20)	33,200.91
G351.30-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	645,899.43	(598,957.68)	-	-	(598,957.68)	46,941.75
G352.40-Well Drilling	-	-	-	-	-	-
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	1,012,907.76	(85,143.80)	-	-	(85,143.80)	927,763.96
G353.00-Lines	1,985,061.27	(1,104,305.78)	-	-	(1,104,305.78)	880,755.49
G354.00-Compressor Station Equipmen	7,346,407.16	(3,957,959.24)	-	-	(3,957,959.24)	3,388,447.92
G355.00-Measuring and Regulat Equip	-	-	-	-	-	-
G356.00-Purification Equipment	1,575,745.64	2,070,569.98	-	-	2,070,569.98	3,646,315.62
G357.00-Other Equipment	388,234.87	287,963.97	-	-	287,963.97	676,198.84
	13,013,265.24	(3,413,640.75)	-	-	(3,413,640.75)	9,599,624.49

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Transmission</b>						
G367.00-Mains	1,911,537.82	155,794.94	-	-	155,794.94	2,067,332.76
	1,911,537.82	155,794.94	-	-	155,794.94	2,067,332.76
<b>Total 106 Const Completed not Classified - Gas</b>	<u>41,736,601.06</u>	<u>(8,294,032.26)</u>	<u>-</u>	<u>-</u>	<u>(8,294,032.26)</u>	<u>33,442,568.80</u>
<b>Total Plant in Service - Gas</b>	<u>1,179,218,200.32</u>	<u>53,999,512.48</u>	<u>(6,299,648.66)</u>	<u>7,547,234.27</u>	<u>55,247,098.09</u>	<u>1,234,465,298.41</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	-	256,925.22	-	-	256,925.22	256,925.22	-	256,925.22
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	499,023.44	20,520.00	-	-	20,520.00	519,543.44	-	416,237.14
G375.20-Other Distribution Structur	740,264.81	32,663.36	(2,698.89)	-	29,964.47	770,229.28	(326,704.53)	443,524.75
G376.00-Mains	363,321,563.06	7,769,796.30	(296,503.74)	222,291.93	7,695,584.49	371,017,147.55	(136,945,677.56)	234,071,469.99
G376.10-Mains	44,952,671.71	284,002.18	-	(287,045.71)	(3,043.53)	44,949,628.18	(4,340,654.81)	40,608,973.37
G376.20-Mains GLT	5,153,439.38	1,743,999.99	-	291,660.58	2,035,660.57	7,189,099.95	(132,826.19)	7,056,273.76
G378.00-Meas and Reg Station-Genera	22,600,773.21	3,820,603.26	(331,392.48)	-	3,489,210.78	26,089,983.99	(2,600,232.18)	23,489,751.81
G379.00-Meas & Reg Station-City Gat	12,236,655.87	1,471,246.93	(55,382.37)	-	1,415,864.56	13,652,520.43	(1,257,865.00)	12,394,655.43
G380.00-Services	214,995,914.17	1,287,520.87	(15,344.77)	(245,366.42)	1,026,809.68	216,022,723.85	(97,708,566.24)	118,314,157.61
G380.10-Services	172,055,536.66	193,003.36	-	(212,081.70)	(19,078.34)	172,036,458.32	(23,428,244.38)	148,608,213.94
G380.20-GLT Services	12,528,540.49	15,167,815.79	-	230,541.32	15,398,357.11	27,926,897.60	(742,804.85)	27,184,092.75
G381.00-Meters	54,727,969.16	6,837,526.12	(1,679,464.93)	-	5,158,061.19	59,886,030.35	(13,871,504.17)	46,014,526.18
G383.00-Regulators	26,382,508.03	633,611.36	-	-	633,611.36	27,016,119.39	(6,478,954.06)	20,537,165.33
G385.00-Industrial Measuring and Re	960,686.95	-	-	-	-	960,686.95	(241,726.79)	718,960.16
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(29,649.50)	21,462.84
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	12,621,839.83	-	(1,182,014.57)	4,110,444.01	2,928,429.44	15,550,269.27	(1,731,176.57)	13,819,092.70
	943,962,996.02	39,519,234.74	(3,562,801.75)	4,110,444.01	40,066,877.00	984,029,873.02	(290,017,332.82)	694,012,540.20
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	40,940.72	46,461.92	-	-	46,461.92	87,402.64	(18,418.88)	68,983.76
G392.10-Heavy Trucks and Other	924,868.99	291,100.52	(58,077.48)	-	233,023.04	1,157,892.03	(593,188.46)	564,703.57
G392.20-Transportation Equip-Traile	838,077.00	(46,461.92)	(41,281.71)	-	(87,743.63)	750,333.37	(181,317.68)	569,015.69
G394.00-Tools, Shop, and Garage Equ	6,883,300.91	919,137.44	(203,528.62)	-	715,608.82	7,598,909.73	(2,677,773.65)	4,921,136.08
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,480,843.00	627,573.77	(109,830.91)	-	517,742.86	3,998,585.86	(2,235,149.61)	1,763,436.25
G396.20-Power Op Equip - Other	214,328.51	89,239.74	-	-	89,239.74	303,568.25	(125,643.87)	177,924.38
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	12,382,359.13	1,927,051.47	(412,718.72)	-	1,514,332.75	13,896,691.88	(5,831,492.15)	8,065,199.73
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(256.68)	130.81
	387.49	-	-	-	-	387.49	(256.68)	130.81

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	29,500.57	217,930.86	-	-	217,930.86	247,431.43	-	247,431.43
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(70,926.91)	30,285.58
G351.20-Compressor Station Structur	10,098,089.99	214,656.60	(823.90)	-	213,832.70	10,311,922.69	(1,794,019.86)	8,517,902.83
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(16,912.25)	16,130.80
G351.40-Other Structures	4,914,600.90	33,849.21	(1,241.63)	-	32,607.58	4,947,208.48	(848,541.78)	4,098,666.70
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,340,211.64)	1,308,643.36
G352.40-Well Drilling	3,594,289.60	-	(170,193.07)	-	(170,193.07)	3,424,096.53	(1,130,149.90)	2,293,946.63
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	11,759,568.02	638,994.32	(786,264.39)	-	(147,270.07)	11,612,297.95	(613,634.02)	10,998,663.93
G353.00-Lines	19,712,501.26	1,208,631.40	(91,218.47)	-	1,117,412.93	20,829,914.19	(8,283,607.82)	12,546,306.37
G354.00-Compressor Station Equipmen	61,782,746.70	(317,228.60)	(116,473.79)	-	(433,702.39)	61,349,044.31	(9,226,122.54)	52,122,921.77
G355.00-Measuring and Regulat Equip	2,122,934.67	350,906.11	(584.00)	-	350,322.11	2,473,256.78	(342,857.38)	2,130,399.40
G356.00-Purification Equipment	23,016,587.19	4,774,464.11	(92,209.19)	-	4,682,254.92	27,698,842.11	(6,454,527.70)	21,244,314.41
G357.00-Other Equipment	1,886,135.36	1,224,127.85	(7,962.23)	-	1,216,165.62	3,102,300.98	(501,890.20)	2,600,410.78
G358.05-ARO Cost Gas UG Store (L/B)	189,706.14	-	(4,198.48)	-	(4,198.48)	185,507.66	(133,855.97)	51,651.69
G358.07-ARO Cost Gas UG Store (Eqp)	4,166,154.16	-	(889,594.89)	3,044,844.68	2,155,249.79	6,321,403.95	(909,820.93)	5,411,583.02
	154,004,677.64	8,346,331.86	(2,160,764.04)	3,044,844.68	9,230,412.50	163,235,090.14	(39,688,696.15)	123,546,393.99
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,452.15)	9,206.90
G367.00-Mains	52,628,554.86	3,462,014.62	(67,505.58)	-	3,394,509.04	56,023,063.90	(12,690,685.23)	43,332,378.67
G372.07-ARO Cost Gas Trans (Eqp)	2,313,895.93	-	(40,430.17)	391,945.58	351,515.41	2,665,411.34	(403,987.26)	2,261,424.08
	55,163,109.84	3,462,014.62	(107,935.75)	391,945.58	3,746,024.45	58,909,134.29	(13,306,124.64)	45,603,009.65
<b>Total Gas Plant in Service - KY</b>	<u>1,165,513,530.12</u>	<u>53,254,632.69</u>	<u>(6,244,220.26)</u>	<u>7,547,234.27</u>	<u>54,557,646.70</u>	<u>1,220,071,176.82</u>	<u>(348,843,902.44)</u>	<u>871,227,274.38</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land - 101	60,478.68	-	-	-	-	60,478.68
G374.13-Other Distribution Land-GLT - 101	-	256,925.22	-	-	256,925.22	256,925.22
G374.22-Other Distribution Land Rig - 101	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str - 101	499,023.44	20,520.00	-	-	20,520.00	519,543.44
G375.20-Other Distribution Structur - 101	684,368.32	64,709.80	(2,698.89)	-	62,010.91	746,379.23
G376.00-Mains Distribution - 101	359,823,689.90	6,325,148.17	(296,503.74)	226,906.80	6,255,551.23	366,079,241.13
G376.10-Mains Distribution - 101	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-GLT Mains - 101	179,569.98	6,294,683.25	-	-	6,294,683.25	6,474,253.23
G378.00-Meas and Reg Station-Genera - 101	19,082,236.34	4,266,746.50	(331,392.48)	-	3,935,354.02	23,017,590.36
G379.00-Meas & Reg Station-City Gat - 101	11,043,618.14	1,378,759.02	(55,382.37)	-	1,323,376.65	12,366,994.79
G380.00-Services - 101	214,350,794.69	204,570.53	(15,344.77)	(226,906.80)	(37,681.04)	214,313,113.65
G380.10-Services - 101	172,036,458.32	-	-	-	-	172,036,458.32
G380.20-GLT Services - 101	1,579,477.72	19,708,025.90	-	-	19,708,025.90	21,287,503.62
G381.00-Meters - 101	53,230,906.45	5,602,622.50	(1,679,464.93)	-	3,923,157.57	57,154,064.02
G383.00-Regulators - 101	26,349,597.37	377,303.17	-	-	377,303.17	26,726,900.54
G385.00-Industrial Measuring and Re - 101	960,686.95	-	-	-	-	960,686.95
G387.00-Other Equipment - 101	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B) - 101	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp) - 101	12,621,839.83	-	(1,182,014.57)	4,110,444.01	2,928,429.44	15,550,269.27
	917,577,504.88	44,500,014.06	(3,562,801.75)	4,110,444.01	45,047,656.32	962,625,161.20
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks - 101	40,940.72	46,461.92	-	-	46,461.92	87,402.64
G392.10-Heavy Trucks and Other - 101	924,868.99	291,100.52	(58,077.48)	-	233,023.04	1,157,892.03
G392.20-Transportation Equip-Traile - 101	791,615.08	-	(41,281.71)	-	(41,281.71)	750,333.37
G394.00-Tools, Shop, and Garage Equ - 101	6,503,455.97	997,888.26	(203,528.62)	-	794,359.64	7,297,815.61
G395.00-Laboratory Equipment - 101	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 101	3,480,843.00	557,768.16	(109,830.91)	-	447,937.25	3,928,780.25
G396.20-Power Op Equip - Other - 101	214,328.51	89,239.74	-	-	89,239.74	303,568.25
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	11,956,052.27	1,982,458.60	(412,718.72)	-	1,569,739.88	13,525,792.15
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents - 101	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Gas Storage</b>						
G350.10-Land - 101	29,500.57	217,930.86	-	-	217,930.86	247,431.43
G350.20-Land Rights - 101	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur - 101	10,039,080.88	240,464.80	(823.90)	-	239,640.90	10,278,721.78
G351.30-Measuring and Regulat Stat - 101	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures - 101	4,268,701.47	679,748.64	(1,241.63)	-	678,507.01	4,947,208.48
G352.10-Storage Leaseholds and Righ - 101	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs - 101	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas - 101	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling - 101	3,594,289.60	-	(170,193.07)	-	(170,193.07)	3,424,096.53
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	10,746,660.26	724,138.12	(786,264.39)	-	(62,126.27)	10,684,533.99
G353.00-Lines - 101	17,749,216.53	2,291,160.64	(91,218.47)	-	2,199,942.17	19,949,158.70
G354.00-Compressor Station Equipmen - 101	54,436,339.54	3,678,068.36	(116,473.79)	-	3,561,594.57	57,997,934.11
G355.00-Measuring and Regulat Equip - 101	2,122,934.67	350,906.11	(584.00)	-	350,322.11	2,473,256.78
G356.00-Purification Equipment - 101	21,440,841.55	2,703,894.13	(92,209.19)	-	2,611,684.94	24,052,526.49
G357.00-Other Equipment - 101	1,605,287.45	828,776.92	(7,962.23)	-	820,814.69	2,426,102.14
G358.05-ARO Cost Gas UG Store (L/B) - 101	189,706.14	-	(4,198.48)	-	(4,198.48)	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp) - 101	4,166,154.16	-	(889,594.89)	3,044,844.68	2,155,249.79	6,321,403.95
	<u>141,120,575.90</u>	<u>11,715,088.58</u>	<u>(2,160,764.04)</u>	<u>3,044,844.68</u>	<u>12,599,169.22</u>	<u>153,719,745.12</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way - 101	220,659.05	-	-	-	-	220,659.05
G367.00-Mains Transmission - 101	50,717,017.04	3,306,219.68	(67,505.58)	-	3,238,714.10	53,955,731.14
G372.07-ARO Cost Gas Trans (Eqp) - 101	2,313,895.93	-	(40,430.17)	391,945.58	351,515.41	2,665,411.34
	<u>53,251,572.02</u>	<u>3,306,219.68</u>	<u>(107,935.75)</u>	<u>391,945.58</u>	<u>3,590,229.51</u>	<u>56,841,801.53</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u><u>1,123,906,092.56</u></u>	<u><u>61,503,780.92</u></u>	<u><u>(6,244,220.26)</u></u>	<u><u>7,547,234.27</u></u>	<u><u>62,806,794.93</u></u>	<u><u>1,186,712,887.49</u></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str - 106	-	-	-	-	-	-
G375.20-Other Distribution Structur - 106	55,896.49	(32,046.44)	-	-	(32,046.44)	23,850.05
G376.00-Mains Distribution - 106	3,497,873.16	1,444,648.13	-	(4,614.87)	1,440,033.26	4,937,906.42
G376.10-Mains Distribution - 106	3,043.53	284,002.18	-	(287,045.71)	(3,043.53)	0.00
G376.20-GLT Mains - 106	4,973,869.40	(4,550,683.26)	-	291,660.58	(4,259,022.68)	714,846.72
G378.00-Meas and Reg Station-Genera - 106	3,518,536.87	(446,143.24)	-	-	(446,143.24)	3,072,393.63
G379.00-Meas & Reg Station-City Gat - 106	1,193,037.73	92,487.91	-	-	92,487.91	1,285,525.64
G380.00-Services - 106	645,119.48	1,082,950.34	-	(18,459.62)	1,064,490.72	1,709,610.20
G380.10-Services - 106	19,078.34	193,003.36	-	(212,081.70)	(19,078.34)	0.00
G380.20-GLT Services - 106	10,949,062.77	(4,540,210.11)	-	230,541.32	(4,309,668.79)	6,639,393.98
G381.00-Meters - 106	1,497,062.71	1,234,903.62	-	-	1,234,903.62	2,731,966.33
G383.00-Regulators - 106	32,910.66	256,308.19	-	-	256,308.19	289,218.85
G385.00-Industrial Measuring and Re - 106	-	-	-	-	-	-
G387.00-Other Equipment - 106	-	-	-	-	-	-
	26,385,491.14	(4,980,779.32)	-	-	(4,980,779.32)	21,404,711.82
<b>Gas General Plant</b>						
G392.10-Transportation Equip-Car/Tr - 106	-	-	-	-	-	-
G392.20-Transportation Equip-Traile - 106	46,461.92	(46,461.92)	-	-	(46,461.92)	-
G394.00-Tools, Shop, and Garage Equ - 106	379,844.94	(78,750.82)	-	-	(78,750.82)	301,094.12
G395.00-Laboratory Equipment - 106	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 106	-	69,805.61	-	-	69,805.61	69,805.61
G396.20-Power Op Equip - Other - 106	-	-	-	-	-	-
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	426,306.86	(55,407.13)	-	-	(55,407.13)	370,899.73
<b>Gas Storage</b>						
G351.20-Compressor Station Structur - 106	59,009.11	(25,808.20)	-	-	(25,808.20)	33,200.91
G351.30-Measuring and Regulat Stat - 106	-	-	-	-	-	-
G351.40-Other Structures - 106	645,899.43	(645,899.43)	-	-	(645,899.43)	-
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	1,012,907.76	(85,143.80)	-	-	(85,143.80)	927,763.96
G353.00-Lines - 106	1,963,284.73	(1,082,529.24)	-	-	(1,082,529.24)	880,755.49
G354.00-Compressor Station Equipmen - 106	7,346,407.16	(3,995,296.96)	-	-	(3,995,296.96)	3,351,110.20
G355.00-Measuring and Regulat Equip - 106	-	-	-	-	-	-
G356.00-Purification Equipment - 106	1,575,745.64	2,070,569.98	-	-	2,070,569.98	3,646,315.62
G357.00-Other Equipment - 106	280,847.91	395,350.93	-	-	395,350.93	676,198.84
	12,884,101.74	(3,368,756.72)	-	-	(3,368,756.72)	9,515,345.02

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Transmission</b>						
G367.00-Mains Transmission - 106	1,911,537.82	155,794.94	-	-	155,794.94	2,067,332.76
	1,911,537.82	155,794.94	-	-	155,794.94	2,067,332.76
<b>Total 106 Const Completed not Classified - Gas - KY</b>	41,607,437.56	(8,249,148.23)	-	-	(8,249,148.23)	33,358,289.33
<b>Total Plant in Service - Gas - KY</b>	1,165,513,530.12	53,254,632.69	(6,244,220.26)	7,547,234.27	54,557,646.70	1,220,071,176.82

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	1,529,228.13	148,992.28	-	-	148,992.28	1,678,220.41	(220,458.58)	1,457,761.83
G352.40-Well Drilling	2,378,622.84	-	(7,266.03)	-	(7,266.03)	2,371,356.81	(310,918.92)	2,060,437.89
G352.50-Well Equipment-aro	-	-	-	-	-	-	-	-
G352.55-Well Equipment	2,765,048.04	54,728.98	(24,374.55)	-	30,354.43	2,795,402.47	(296,743.14)	2,498,659.33
G353.00-Lines	5,024,647.30	348,865.87	(8,174.80)	-	340,691.07	5,365,338.37	(975,975.86)	4,389,362.51
G354.00-Compressor Station Equip	-	52,950.74	-	(15,613.02)	37,337.72	37,337.72	-	37,337.72
G357.00-Other Equipment	2,003,760.39	139,341.92	(15,613.02)	15,613.02	139,341.92	2,143,102.31	(180,378.57)	1,962,723.74
	<u>13,704,670.20</u>	<u>744,879.79</u>	<u>(55,428.40)</u>	<u>-</u>	<u>689,451.39</u>	<u>14,394,121.59</u>	<u>(1,984,475.07)</u>	<u>12,409,646.52</u>
<b>Total Gas - Indiana</b>	<u>13,704,670.20</u>	<u>744,879.79</u>	<u>(55,428.40)</u>	<u>-</u>	<u>689,451.39</u>	<u>14,394,121.59</u>	<u>(1,984,475.07)</u>	<u>12,409,646.52</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land - 101	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures - 101	1,529,228.13	102,050.53	-	-	102,050.53	1,631,278.66
G352.40-Well Drilling - 101	2,378,622.84	-	(7,266.03)	-	(7,266.03)	2,371,356.81
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	2,765,048.04	54,728.98	(24,374.55)	-	30,354.43	2,795,402.47
G353.00-Lines - 101	5,002,870.76	370,642.41	(8,174.80)	-	362,467.61	5,365,338.37
G354.00-Compressor Station Equipmen - 101	-	15,613.02	-	(15,613.02)	-	-
G357.00-Other Equipment - 101	1,896,373.43	246,728.88	(15,613.02)	15,613.02	246,728.88	2,143,102.31
	<u>13,575,506.70</u>	<u>789,763.82</u>	<u>(55,428.40)</u>	<u>-</u>	<u>734,335.42</u>	<u>14,309,842.12</u>
<b>Total 101 Gas - Indiana</b>	<u>13,575,506.70</u>	<u>789,763.82</u>	<u>(55,428.40)</u>	<u>-</u>	<u>734,335.42</u>	<u>14,309,842.12</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G351.40-Other Structures - 106	-	46,941.75	-	-	46,941.75	46,941.75
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	-	-	-	-	-	-
G353.00-Lines - 106	21,776.54	(21,776.54)	-	-	(21,776.54)	-
G354.00-Compressor Station Equipmen - 106	-	37,337.72	-	-	37,337.72	37,337.72
G357.00-Other Equipment - 106	107,386.96	(107,386.96)	-	-	(107,386.96)	-
<b>Total 106 Gas - Indiana</b>	<u>129,163.50</u>	<u>(44,884.03)</u>	<u>-</u>	<u>-</u>	<u>(44,884.03)</u>	<u>84,279.47</u>
<b>Total Plant in Service - Gas - IN</b>	<u>13,704,670.20</u>	<u>744,879.79</u>	<u>(55,428.40)</u>	<u>-</u>	<u>689,451.39</u>	<u>14,394,121.59</u>

**LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY  
PROPERTY UNDER CAPITAL LEASES - REGULATORY ACCOUNTING  
DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101101 Capital Leased Property</b>						
E311.10-Capital Leased Property	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>105001 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	2,384,582.58	-	-	(6,599.59)	(6,599.59)	2,377,982.99
E362.05-Station Equip-For Future Us	11,748.71	-	-	-	-	11,748.71
	2,396,331.29	-	-	(6,599.59)	(6,599.59)	2,389,731.70
<b>Electric Other Production</b>						
E340.20-Land Future Use	211,409.50	-	-	-	-	211,409.50
	211,409.50	-	-	-	-	211,409.50
<b>Steam Production</b>						
E310.27-Land Future Use	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E311.05-Struc and Improv Future Use	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
	-	-	-	-	-	-
<b>105002 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.10-Land Rights	519,009.11	-	-	-	-	519,009.11
	519,009.11	-	-	-	-	519,009.11
<b>Total Plant Held for Future Use</b>	<u>3,126,749.90</u>	<u>-</u>	<u>-</u>	<u>(6,599.59)</u>	<u>(6,599.59)</u>	<u>3,120,150.31</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**NON UTILITY PROPERTY - REGULATORY ACCOUNTING**  
**DECEMBER 2018**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	566,846.57	48,677.52	-	-	48,677.52	615,524.09
C121.92-Nonutility Cars & Trucks	-	-	-	-	-	-
	<u>630,896.98</u>	<u>48,677.52</u>	<u>-</u>	<u>-</u>	<u>48,677.52</u>	<u>679,574.50</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - REGULATORY ACCOUNTING  
 DECEMBER 2018

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant Purch &amp; Sold</b>	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,347,541.30)	(145,222.89)	63.41	42,787.47	-	3,091.17	-	-	(2,446,822.14)
LGE-136200- KY Elect Dist Substati	(45,310,130.24)	(2,945,073.93)	439,732.62	159,638.81	-	156,584.07	(1,150.84)	-	(47,500,399.51)
LGE-136205-Elect. Dist. Substation	(9.89)	-	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,010,624.22)	(6,459,760.27)	3,645,162.23	-	-	2,543,754.33	(70,307.42)	(80,699.25)	(81,432,474.60)
LGE-136500-Electric Distribution -	(122,611,960.90)	(10,985,302.95)	3,182,007.37	-	-	3,613,487.39	(210,146.19)	(112,531.89)	(127,124,447.17)
LGE-136600-Electric Distribution -	(31,952,447.14)	(1,364,776.19)	163,818.69	-	-	79,533.95	(434.04)	3,736.00	(33,070,568.73)
LGE-136700-Electric Distribution -	(61,200,794.08)	(5,359,422.45)	2,116,317.77	-	-	489,247.29	(39,159.00)	(49,229.67)	(64,043,040.14)
LGE-136800-Line Transformers	(78,157,021.34)	(3,917,692.46)	306,874.09	-	-	275,910.18	(181,466.08)	(30,096.10)	(81,703,491.71)
LGE-136910-Electric Distribution -	(1,731,539.85)	(425,235.05)	53,965.03	-	-	306,975.96	-	-	(1,795,833.91)
LGE-136920-Electric Distribution -	(23,977,641.49)	(636,985.93)	16,867.34	-	-	127,207.86	-	-	(24,470,552.22)
LGE-137000-Meters	(19,480,343.21)	(955,850.07)	568,296.67	-	-	-	-	-	(19,867,896.61)
LGE-137001- AMS Meters	(137,964.05)	(115,175.47)	92,166.78	-	-	-	(84,861.10)	-	(245,833.84)
LGE-137020-Meters - CT and PT	(3,748,674.36)	(195,015.88)	30,720.47	-	-	-	-	-	(3,912,969.77)
LGE-137101 KY Install Charging Sta	-	-	-	-	-	-	-	-	-
LGE-137310-Electric Distribution -	(12,223,123.13)	(2,664,471.61)	208,723.25	-	-	749,598.52	(22,556.26)	(344.46)	(13,952,173.69)
LGE-137320-Electric Distribution -	(27,772,837.23)	(2,298,930.85)	-	-	-	-	-	-	(30,071,768.08)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(38,581.23)	(7,557.55)	2,860.56	-	-	-	-	-	(43,278.22)
LGE-137407-ARO Cost Elec Dist (Eqp)	(10,826.41)	(978.12)	-	-	-	-	-	-	(11,804.53)
	(511,712,060.07)	(38,477,451.67)	10,827,576.28	202,426.28	-	8,345,390.72	(610,080.93)	(269,165.37)	(531,693,364.76)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks-	-	(42,461.64)	33,467.13	(581,502.02)	-	-	-	-	(590,496.53)
LGE-139200 - Cars and Light Trucks	(581,502.02)	-	-	581,502.02	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other-	-	(211,116.56)	131,694.94	(2,338,143.35)	-	-	-	-	(2,417,564.97)
LGE-139210 - Heavy Trucks and Other	(2,329,808.42)	-	-	2,329,808.42	-	-	-	-	(0.00)
LGE-139220-Transportation - Traile	(66,143.95)	(29,472.79)	36,799.99	-	-	-	-	-	(58,816.75)
LGE-139400-Tools, Shop, and Garage	(2,648,344.90)	(274,437.58)	165,890.03	(42,787.47)	-	-	-	-	(2,799,679.92)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(1,487,246.12)	-	-	1,487,246.12	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	-	(6,951.39)	-	(1,487,246.12)	-	-	-	-	(1,494,197.51)
LGE-139620-Power Op Equip-Other	(105,408.37)	(7,006.08)	-	-	-	-	-	-	(112,414.45)
LGE-139720- DSM Equipment	(2,515,718.94)	(835,038.66)	-	-	-	-	-	-	(3,350,757.60)
	(9,734,172.72)	(1,406,484.70)	367,852.09	(51,122.40)	-	-	-	-	(10,823,927.73)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(44,009.25)	(786.10)	37,097.85	-	-	50,543.52	(0.43)	(1.42)	42,844.17
LGE-133100-Ohio Falls Project 289	(4,392,185.91)	(170,494.88)	720,385.81	-	-	1,251,552.21	(8,601.50)	(16.70)	(2,599,360.97)
LGE-133200-Ohio Falls Project 289	(3,760,531.21)	(209,711.59)	1,459,494.64	-	-	1,313,698.43	(2,142.76)	0.09	(1,199,192.40)
LGE-133300-Ohio Falls Project 289	(8,226,780.28)	(3,135,695.05)	419,251.89	-	-	1,832,931.03	(37,237.64)	3.62	(9,147,526.43)
LGE-133400-Ohio Falls Project 289	(2,990,019.64)	(268,503.72)	3,345,453.82	-	-	1,875,975.51	(2,989.20)	(136.87)	1,959,779.90
LGE-133500-Ohio Falls Non-Project	(7,698.86)	(530.10)	21,676.40	-	-	23,383.23	(11.27)	(0.30)	36,819.10
LGE-133500-Ohio Falls Project 289	(262,609.75)	(80,934.98)	54,082.56	-	-	46,028.85	(6.18)	(2.04)	(243,441.54)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(20,196.52)	(547.54)	17,811.14	-	-	5,384.17	-	(0.36)	2,450.89
LGE-133707-ARO Cost Hydro Prod (Eqp)	(22,331.13)	(175,723.68)	176,735.10	-	-	-	-	-	(21,319.71)
	(19,727,234.68)	(4,042,927.64)	6,251,989.21	-	-	6,399,496.95	(50,988.98)	(153.98)	(11,169,819.12)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134020 - TC 10 - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(12,371,856.73)	(1,058,831.34)	125.12	-	-	139.87	-	-	(13,430,423.08)
LGE-134200-Fuel Holders, Prod	(5,833,344.34)	(869,120.64)	-	-	-	-	-	-	(6,702,464.98)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134300-Prime Movers	(78,419,238.12)	(10,561,373.12)	4,159,704.88	-	-	568,635.09	-	-	(84,252,271.27)
LGE-134400-Generators	(24,421,868.51)	(2,002,183.14)	19,919.63	-	-	-	-	-	(26,404,132.02)
LGE-134500-Accessory Electric	(11,541,912.95)	(1,545,766.02)	17,345.36	-	-	-	-	-	(13,070,333.61)
LGE-134600-Misc. Power Plant	(2,119,593.78)	(193,890.15)	-	-	-	-	-	-	(2,313,483.93)
LGE-134705-ARO Cost Other Prod (L/B	(5,610.72)	(828.72)	-	-	-	-	-	-	(6,439.44)
LGE-134707-ARO Cost Other Prod (Eq	(8,008.09)	(4,808.28)	-	-	-	-	-	-	(12,816.37)
	(134,721,433.24)	(16,236,801.41)	4,197,094.99	-	-	568,774.96	-	-	(146,192,364.70)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(184,898,205.54)	(4,549,705.54)	1,021,270.53	12,571,759.48	-	1,355,665.96	-	(529.00)	(174,499,744.11)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105-Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Boiler	(470,119,170.33)	(56,993,072.36)	13,922,341.42	(11,606,424.06)	-	12,105,250.10	-	(414,619.59)	(513,105,694.82)
LGE-131201-AROP Boiler Plt	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,828,089.14)	(4,485,109.64)	2,885,905.01	77,077.07	-	1,645,949.72	-	(23,900.69)	(104,728,167.67)
LGE-131500-Accessory	(86,748,968.90)	(3,366,073.09)	2,119,991.67	(1,174,592.83)	-	1,050,054.86	-	(7,130.01)	(88,126,718.30)
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(6,903,069.09)	(563,559.78)	137,704.85	132,180.34	-	2,000.00	-	-	(7,194,743.68)
LGE-131707-ARO Cost Steam (Eqp)	(7,931,756.08)	(3,380,518.30)	185,723.98	-	-	-	-	-	(11,126,550.40)
LGE-131708-ARO Cost Steam (CCR)	(28,080,861.10)	(8,783,403.99)	2,279,445.10	-	-	-	-	-	(34,584,819.99)
	(889,510,120.18)	(82,121,442.70)	22,552,382.56	(0.00)	-	16,158,920.64	-	(446,179.29)	(933,366,438.97)
<b>Electric Transmission</b>									
LGE-135010- KY Elec Transmission -	(2,859,769.47)	(90,444.24)	-	-	-	-	-	-	(2,950,213.71)
LGE-135020-KY Electric Trans	-	-	-	-	-	-	-	-	-
LGE-135210- KY Elec Transmission -	(1,724,524.14)	(142,535.28)	11,504.13	-	-	5,639.52	-	-	(1,849,915.77)
LGE-135210-TC Sw. Station - Substat	(92,042.19)	(3,901.80)	-	-	-	-	-	-	(95,943.99)
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135210-TC Unit 1 - Trans. - Sub	0.00	-	-	-	-	-	-	-	0.00
LGE-135310- KY Elec Transmission -	(61,640,454.66)	(2,937,896.96)	6,625,508.49	(159,220.13)	-	876,779.34	(1,766.51)	-	(57,237,050.43)
LGE-135310-TC Sw. Station - Substat	(42,997.46)	(9,889.44)	-	-	-	-	-	-	(52,886.90)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- KY Elec Transmission -	(20,407,280.17)	(552,724.49)	8,404.66	-	-	957,583.71	-	-	(19,994,016.29)
LGE-135500- KY Elec Transmission -	(23,957,529.28)	(2,465,009.00)	152,810.41	-	-	384,414.45	(1,276.28)	(10,537.18)	(25,897,126.88)
LGE-135600- KY Elec Transmission -	(24,841,664.12)	(1,826,733.88)	96,409.22	-	-	183,794.32	(132.38)	(1,462.77)	(26,389,789.61)
LGE-135700-Electric Transmission -	(639,832.14)	(33,050.08)	(116,245.73)	-	-	22,963.69	-	-	(766,164.26)
LGE-135800-Electric Transmission -	(3,328,334.05)	(182,549.62)	(154,272.50)	-	-	30,475.64	-	-	(3,634,680.53)
LGE-135915-ARO Cost Transm (L/B)	(1,199.16)	(264.00)	-	-	-	-	-	-	(1,463.16)
LGE-135917-ARO Cost Transm (Eqp)	(34,450.10)	(7,247.40)	1,208.88	-	-	-	-	-	(40,488.62)
	(139,565,420.32)	(8,252,246.19)	6,625,327.56	(159,220.13)	-	2,461,650.67	(3,175.17)	(11,999.95)	(138,905,083.53)
<b>Total Electric Depreciation Reserves</b>	<u>(1,704,970,441.21)</u>	<u>(150,537,354.31)</u>	<u>50,822,222.69</u>	<u>(7,916.25)</u>	<u>-</u>	<u>33,934,233.94</u>	<u>(664,245.08)</u>	<u>(727,498.59)</u>	<u>(1,772,150,998.81)</u>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	0.00	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(96,886.81)	(6,419.49)	-	-	-	-	-	-	(103,306.30)
LGE-237520-Gas Distribution - Other	(301,167.39)	(33,457.07)	2,698.89	-	-	5,221.04	-	-	(326,704.53)
LGE-237600-Gas Distribution - Mains	(132,056,886.02)	(5,932,531.89)	296,503.74	(5,893.43)	-	749,357.37	-	3,772.67	(136,945,677.56)
LGE-237610-Gas Distribution - Mains	(3,613,869.99)	(728,642.12)	-	-	-	1,857.30	-	-	(4,340,654.81)
LGE-237620-Gas Line Tracker - Mains	(25,654.01)	(105,285.74)	-	(1,886.44)	-	-	-	-	(132,826.19)
LGE-237800-Gas Distribution - Measu	(2,923,602.17)	(534,688.31)	331,392.48	-	-	526,665.82	-	-	(2,600,232.18)
LGE-237900-Gas Distribution - City	(1,109,878.31)	(224,670.44)	55,382.37	-	-	21,301.38	-	-	(1,257,865.00)
LGE-238000-Gas Distribution - Gas S	(92,996,368.47)	(6,987,732.59)	15,344.77	6,076.81	-	2,254,113.24	-	-	(97,708,566.24)
LGE-238010-Gas Distribution - Gas S	(17,837,669.13)	(5,592,613.74)	-	2,038.49	-	-	-	-	(23,428,244.38)
LGE-238020-Gas Line Tracker Service	(132,731.17)	(607,880.95)	-	(2,192.73)	-	-	-	-	(742,804.85)
LGE-238100-Meters	(13,905,917.97)	(2,179,196.25)	1,679,464.93	-	-	589,850.98	(55,705.86)	-	(13,871,504.17)
LGE-238300-Regulators	(5,487,938.85)	(995,843.43)	-	-	-	4,828.22	-	-	(6,478,954.06)
LGE-238500-Gas Distribution - Indus	(241,445.10)	(22,191.96)	-	-	-	21,910.27	-	-	(241,726.79)
LGE-238700-Gas Distribution - Other	(28,657.94)	(991.56)	-	-	-	-	-	-	(29,649.50)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eq)	(1,602,634.86)	(1,310,556.28)	1,182,014.57	-	-	-	-	-	(1,731,176.57)
	(272,438,747.88)	(25,262,701.82)	3,562,801.75	0.00	-	4,173,248.32	(55,705.86)	3,772.67	(290,017,332.82)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	-	(3,177.03)	-	(15,241.85)	-	-	-	-	(18,418.88)
LGE-239200-Cars and Light Trucks	(15,241.85)	-	-	15,241.85	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	-	(43,305.48)	58,077.48	(607,960.46)	-	-	-	-	(593,188.46)
LGE-239210-Heavy Trucks and Other	(588,254.99)	-	-	588,254.99	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(151,499.67)	(55,394.21)	41,281.71	-	-	-	(15,705.51)	-	(181,317.68)
LGE-239400-Tools, Shop, and Garage	(2,574,624.25)	(306,678.02)	203,528.62	-	-	-	-	-	(2,677,773.65)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(2,242,509.25)	-	-	2,242,509.25	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	-	(86,578.25)	109,830.91	(2,258,402.27)	-	-	-	-	(2,235,149.61)
LGE-239620-Power Op Equip - Other	(117,119.18)	(8,524.69)	-	-	-	-	-	-	(125,643.87)
LGE-239720- DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,689,249.19)	(503,657.68)	412,718.72	(35,598.49)	-	-	(15,705.51)	-	(5,831,492.15)
<b>Gas Storage</b>									
LGE-235010-KY Gas Storage Undergr	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,329.79)	(597.12)	-	-	-	-	-	-	(70,926.91)
LGE-235120-Gas Storage Undg. - Comp	(1,585,389.44)	(209,968.24)	823.90	-	-	4,287.50	(3,773.58)	-	(1,794,019.86)
LGE-235130-Gas Storage Undg. - Regu	(16,568.57)	(343.68)	-	-	-	-	-	-	(16,912.25)
LGE-235140- KY Gas Storage Undergr	(785,496.18)	(92,134.42)	1,241.63	-	-	27,847.19	-	-	(848,541.78)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(8,261,091.08)	(79,120.56)	-	-	-	-	-	-	(8,340,211.64)
LGE-235240- KY Gas Storage Undergrd	(1,769,329.54)	(74,215.72)	170,193.07	-	-	543,202.29	-	-	(1,130,149.90)
LGE-235250- KY AROP Gas Stor UG	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- KY Gas Stor UG	(2,247,984.82)	(349,732.70)	786,264.39	-	-	1,197,819.11	-	-	(613,634.02)
LGE-235300- KY Gas Storage Undergrd	(8,239,125.04)	(401,887.35)	91,218.47	-	-	266,186.10	-	-	(8,283,607.82)
LGE-235400-Gas Storage Undg. - Comp	(8,261,841.65)	(1,381,856.25)	116,473.79	680.06	-	304,141.26	(3,719.75)	-	(9,226,122.54)
LGE-235500-Gas Storage Undg. - Meas	(287,386.69)	(59,115.35)	584.00	-	-	3,060.66	-	-	(342,857.38)
LGE-235600-Gas Storage Undg. - Puri	(5,985,222.87)	(567,014.02)	92,209.19	-	-	5,500.00	-	-	(6,454,527.70)
LGE-235700- KY Gas Storage Undergrd	(451,081.11)	(58,771.32)	7,962.23	-	-	-	-	-	(501,890.20)
LGE-235805-ARO Cost Gas UG Store (L	(110,476.80)	(27,577.65)	4,198.48	-	-	-	-	-	(133,855.97)
LGE-235807-ARO Cost Gas UG Store (E	(914,814.91)	(884,600.91)	889,594.89	-	-	-	-	-	(909,820.93)
	(40,007,755.74)	(4,186,935.29)	2,160,764.04	680.06	-	2,352,044.11	(7,493.33)	-	(39,688,696.15)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,165.35)	(286.80)	-	-	-	-	-	-	(211,452.15)
LGE-236700-Gas Transmission - Mains	(11,729,845.80)	(1,125,023.87)	67,505.58	-	-	96,678.86	-	-	(12,690,685.23)
LGE-237207-ARO Cost Gas Trans (Eqp)	(372,199.96)	(72,217.47)	40,430.17	-	-	-	-	-	(403,987.26)
	(12,313,211.11)	(1,197,528.14)	107,935.75	-	-	96,678.86	-	-	(13,306,124.64)
<b>Total Gas Depreciation Reserves</b>	<u>(330,448,963.92)</u>	<u>(31,150,822.93)</u>	<u>6,244,220.26</u>	<u>(34,918.43)</u>	<u>-</u>	<u>6,621,971.29</u>	<u>(78,904.70)</u>	<u>3,772.67</u>	<u>(348,843,645.76)</u>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(208.68)	(48.00)	-	-	-	-	-	-	(256.68)
	(208.68)	(48.00)	-	-	-	-	-	-	(256.68)
<b>Total Gas Amortization Reserves</b>	<u>(208.68)</u>	<u>(48.00)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(256.68)</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(12,894,360.72)	(1,014,526.43)	64,706.35	-	-	24,034.76	-	-	(13,820,146.04)
LGE-339010-Str LGE Bldg - Joint Own	25,861.29	(19,087.75)	-	-	-	-	-	-	6,773.54
LGE-339010-Struct Broad.- Joint Own	(256,351.97)	(58,492.93)	13,046.44	-	-	1,839.15	-	-	(299,959.31)
LGE-339010-Struct Broad.-LGE Owned	(14,960,561.12)	(789,024.68)	-	-	-	39,307.63	-	-	(15,568,362.94)
LGE-339010-Struct-LGE Bldg Owned	(673,717.09)	(27,897.64)	184,627.23	-	-	4,868.17	-	-	(512,119.33)
LGE-339020-Common Structures - Tran	226,633.90	(10,551.12)	-	-	-	-	-	-	216,082.78
LGE-339030-Common Structures - Stor	(6,903,430.44)	(193,103.53)	98,193.89	-	-	8,325.90	-	-	(6,990,014.18)
LGE-339040-Common Structures - Othe	(215,328.31)	(18,294.17)	21,296.37	-	-	702.37	-	-	(211,623.74)
LGE-339060-Common Structures - Micr	(386,838.10)	(21,664.32)	-	-	-	-	-	-	(408,502.42)
LGE-339110-Office Furniture	(6,703,970.44)	(111,167.30)	602,973.46	-	-	11,045.06	-	-	(6,201,119.22)
LGE-339120-Office Equipment	(424,075.62)	(178,336.08)	106,559.94	-	-	881.33	-	-	(494,970.43)
LGE-339130-Computer Eq	(4,716,808.24)	(4,136,039.60)	2,998,505.54	-	-	-	-	-	(5,854,342.30)
LGE-339131-Personal Computers	(2,648,222.19)	(1,445,644.54)	941,255.95	-	-	-	-	-	(3,152,610.78)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(785,953.83)	(103,531.78)	15,765.32	-	-	-	-	-	(873,720.29)
LGE-339200-Cars & Light Trucks-	-	(47.96)	-	-	-	-	-	-	(47.96)
LGE-339210-Heavy Trucks & Other-	-	(7,854.24)	26,992.29	(183,953.92)	-	-	-	-	(164,815.87)
LGE-339210-Heavy Trucks and Other	(183,953.92)	-	-	183,953.92	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	3,969.98	(3,750.96)	-	-	-	-	-	-	219.02
LGE-339300-Stores Equipment	(994,944.28)	(85,096.95)	-	-	-	-	-	-	(1,080,041.23)
LGE-339400-Tools, Shop, Garage Equi	(2,399,638.89)	(176,739.15)	132,670.55	-	-	189.36	(1,874.32)	-	(2,445,392.45)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	(300,553.27)	-	-	300,553.27	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach-	-	(1,684.60)	72,447.00	(306,737.22)	-	-	-	-	(235,974.82)
LGE-339620-Power Op Equip - Other	(14,348.62)	(418.59)	-	-	-	-	-	-	(14,767.21)
LGE-339700-KY Microwave,Fiber,Other	(15,953,100.66)	(159,073.20)	-	-	-	-	-	-	(16,112,173.86)
LGE-339710- Radios and Telephone	(10,431,162.40)	(464,122.42)	-	-	-	-	-	-	(10,895,284.82)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(81,590,854.94)	(9,026,149.94)	5,420,955.56	(6,183.95)	-	91,193.73	(1,874.32)	-	(85,112,913.86)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(81,654,215.30)</b>	<b>(9,026,149.94)</b>	<b>5,420,955.56</b>	<b>(6,183.95)</b>	<b>-</b>	<b>91,193.73</b>	<b>(1,874.32)</b>	<b>-</b>	<b>(85,176,274.22)</b>
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(19,164,980.10)	(12,223,131.88)	6,848,369.92	-	-	-	-	-	(24,539,742.06)
LGE-330310-CCS Software	(39,145,769.66)	(5,694,084.47)	-	-	-	-	-	-	(44,839,854.13)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(58,310,749.76)	(17,917,216.35)	6,848,369.92	-	-	-	-	-	(69,379,596.19)
<b>Total Common Amortization Reserves</b>	<b>(58,310,749.76)</b>	<b>(17,917,216.35)</b>	<b>6,848,369.92</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(69,379,596.19)</b>



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>TOTAL KENTUCKY RESERVES</b>	(2,175,384,578.87)	(208,631,591.53)	69,335,768.43	(49,018.63)	-	40,647,398.96	(745,024.10)	(723,725.92)	(2,275,550,771.66)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - REGULATORY ACCOUNTING  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136200- IN Elect Dist Substati	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Elec Transmission -	(347,438.83)	(7,455.00)	-	-	-	-	-	-	(354,893.83)
LGE-135020- IN Electric Trans	-	-	-	-	-	-	-	-	-
LGE-135210- IN Elec Transmission -	(572,414.72)	(155,877.96)	-	-	-	-	-	-	(728,292.68)
LGE-135310- IN Elec Transmission -	(7,831,652.97)	(299,738.98)	39,648.39	(418.68)	-	11,402.10	-	-	(8,080,760.14)
LGE-135400- IN Elec Transmission -	(5,482,427.58)	(254,021.16)	-	-	-	-	-	-	(5,736,448.74)
LGE-135500- IN Elec Transmission -	(2,084,650.51)	(413,554.56)	-	-	-	-	-	-	(2,498,205.07)
LGE-135600- IN Elec Transmission -	(3,681,372.03)	(209,912.76)	-	-	-	-	-	-	(3,891,284.79)
	(19,999,956.64)	(1,340,560.42)	39,648.39	(418.68)	-	11,402.10	-	-	(21,289,885.25)
<b>Total Electric Depreciation Reserves</b>	<b>(19,999,956.64)</b>	<b>(1,340,560.42)</b>	<b>39,648.39</b>	<b>(418.68)</b>	<b>-</b>	<b>11,402.10</b>	<b>-</b>	<b>-</b>	<b>(21,289,885.25)</b>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Undergr	(190,204.18)	(30,254.40)	-	-	-	-	-	-	(220,458.58)
LGE-235240- IN Gas Storage Undergrd	(353,321.12)	(50,121.31)	7,266.03	-	-	85,257.48	-	-	(310,918.92)
LGE-235250- IN AROP Gas Stor UG	-	-	-	-	-	-	-	-	-
LGE-235255- IN Gas Stor UG	(354,523.87)	(83,786.85)	24,374.55	-	-	117,193.03	-	-	(296,743.14)
LGE-235300- IN Gas Storage Undergrd	(892,456.84)	(105,671.62)	8,174.80	-	-	13,977.80	-	-	(975,975.86)
LGE-235400- Gas Storage Undg. - Comp	-	-	-	-	-	-	-	-	-
LGE-235700- IN Gas Storage Undergrd	(142,485.72)	(52,825.81)	15,613.02	(680.06)	-	-	-	-	(180,378.57)
	(1,932,991.73)	(322,659.99)	55,428.40	(680.06)	-	216,428.31	-	-	(1,984,475.07)
<b>Total Gas Depreciation Reserves</b>	<b>(1,932,991.73)</b>	<b>(322,659.99)</b>	<b>55,428.40</b>	<b>(680.06)</b>	<b>-</b>	<b>216,428.31</b>	<b>-</b>	<b>-</b>	<b>(1,984,475.07)</b>
<b>Common General Plant</b>									
LGE-339700- IN Microwave, Fiber, Other	10,221.50	(587.76)	-	-	-	-	-	-	9,633.74
<b>Total Common Depreciation Reserves</b>	<b>10,221.50</b>	<b>(587.76)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,633.74</b>
<b>TOTAL INDIANA RESERVES</b>	<b>(21,922,726.87)</b>	<b>(1,663,808.17)</b>	<b>95,076.79</b>	<b>(1,098.74)</b>	<b>-</b>	<b>227,830.41</b>	<b>-</b>	<b>-</b>	<b>(23,264,726.58)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(80,450,728.49)	(8,748,076.33)	5,420,955.56	(6,183.95)	-	-	-	-	-	(83,784,033.21)
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-
Electric Distribution	(366,861,987.08)	(26,264,674.78)	10,824,715.72	239,907.41	-	-	-	-	-	(382,062,038.73)
Electric Distribution - ARO	(49,407.64)	(8,535.67)	2,860.56	-	-	-	-	-	-	(55,082.75)
Electric General Plant	(9,890,691.44)	(1,406,484.70)	367,852.09	(42,440.12)	-	-	-	-	-	(10,971,764.17)
Electric Hydro Production	(21,653,432.83)	(3,784,409.94)	6,075,254.11	-	-	-	-	-	-	(19,362,588.66)
Electric Hydro Production - ARO	(22,331.13)	(175,723.68)	176,735.10	-	-	-	-	-	-	(21,319.71)
Electric Other Production	(130,287,411.72)	(15,127,373.19)	4,197,094.99	-	-	-	-	-	-	(141,217,689.92)
Electric Other Production - ARO	(13,618.81)	(5,637.00)	-	-	-	-	-	-	-	(19,255.81)
Electric Steam Production	(782,535,396.31)	(67,565,435.13)	20,087,213.48	-	-	-	-	-	-	(830,013,617.96)
Electric Steam Production - ARO	(36,012,617.18)	(12,163,922.29)	2,465,169.08	-	-	-	-	-	-	(45,711,370.39)
Electric Transmission	(139,688,279.68)	(6,736,615.76)	6,663,767.07	(136,114.22)	-	-	-	-	-	(139,897,242.59)
Electric Transmission - ARO	(35,649.26)	(7,511.40)	1,208.88	-	-	-	-	-	-	(41,951.78)
Gas Distribution	(186,336,490.91)	(16,880,326.29)	2,380,787.18	-	-	-	-	-	-	(200,836,030.02)
Gas Distribution - ARO	(1,602,634.86)	(1,310,556.28)	1,182,014.57	-	-	-	-	-	-	(1,731,176.57)
Gas General Plant	(5,927,282.84)	(503,657.68)	412,718.72	(35,598.49)	-	-	-	-	-	(6,053,820.29)
Gas Storage	(40,697,063.65)	(3,163,939.88)	1,322,399.07	3,299.50	-	-	-	-	-	(42,535,304.96)
Gas Storage - ARO	(1,025,291.71)	(912,178.56)	893,793.37	-	-	-	-	-	-	(1,043,676.90)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(10,155,749.49)	(834,450.84)	67,505.58	-	-	-	-	-	-	(10,922,694.75)
Gas Transmission - ARO	(372,199.96)	(72,217.47)	40,430.17	-	-	-	-	-	-	(403,987.26)
Non Utility Property (108)	-	-	-	-	-	-	-	-	-	-
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)
	(1,813,681,625.35)	(165,671,726.87)	62,582,475.30	22,870.13	-	-	-	-	-	(1,916,748,006.79)
<b>COST OF REMOVAL</b>										
Common General Plant	(1,405,807.93)	(278,661.37)	-	-	-	-	91,193.73	-	-	(1,593,275.57)
Electric Distribution	(165,753,586.87)	(13,518,929.13)	-	(37,481.13)	-	-	8,345,390.72	(269,165.37)	-	(171,233,771.78)
Electric General Plant	3,866.64	-	-	(8,682.28)	-	-	-	-	-	(4,815.64)
Electric Hydro Production	1,482,046.16	(111,828.23)	-	-	-	-	6,399,496.95	(153.98)	-	7,769,560.90
Electric Other Production	(4,881,741.50)	(1,234,403.97)	-	-	-	-	568,774.96	-	-	(5,547,370.51)
Electric Steam Production	(99,563,070.80)	(3,455,345.66)	-	-	-	-	16,158,920.64	(446,179.29)	-	(87,305,675.11)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Transmission	(26,836,143.15)	(3,240,823.07)	-	(23,524.59)	-	-	2,473,052.77	(11,999.95)	-	(27,639,437.99)
Gas Distribution	(89,164,244.00)	(7,401,888.04)	-	(3,299.50)	-	-	4,176,547.82	3,772.67	-	(92,389,111.05)
Gas General Plant	189.17	-	-	-	-	-	-	-	-	189.17
Gas Storage	(708,744.19)	(460,408.90)	-	-	-	-	2,565,172.92	-	-	1,396,019.83
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(2,041,764.23)	(307,323.59)	-	-	-	-	96,678.86	-	-	(2,252,408.96)
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00
	(388,869,000.70)	(30,009,611.96)	-	(72,987.50)	-	-	40,875,229.37	-	(723,725.92)	(378,800,096.71)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	275,902.98	-	-	-	-	-	-	(1,874.32)	-	274,028.66
Electric Distribution	20,952,921.52	1,314,687.91	-	-	-	-	-	(610,080.93)	-	21,657,528.50
Electric General Plant	152,652.08	-	-	-	-	-	-	-	-	152,652.08
Electric Hydro Production	466,483.12	29,034.21	-	-	-	-	-	(50,988.98)	-	444,528.35
Electric Other Production	461,338.79	130,612.75	-	-	-	-	-	-	-	591,951.54
Electric Steam Production	28,600,964.11	1,063,260.38	-	-	-	-	-	-	-	29,664,224.49
Electric Transmission	6,994,695.13	392,143.62	-	-	-	-	-	(3,175.17)	-	7,383,663.58
Gas Distribution	4,664,621.89	330,068.79	-	-	-	-	-	(55,705.86)	-	4,938,984.82
Gas General Plant	237,844.48	-	-	-	-	-	-	(15,705.51)	-	222,138.97
Gas Storage	490,352.08	26,932.06	-	-	-	-	-	(7,493.33)	-	509,790.81
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	256,502.57	16,463.76	-	-	-	-	-	-	-	272,966.33
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>63,554,278.75</u>	<u>3,303,203.48</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(745,024.10)</u>	<u>-</u>	<u>66,112,458.13</u>
<b>TOTAL RESERVES</b>										
Common	(81,643,993.80)	(9,026,737.70)	5,420,955.56	(6,183.95)	-	-	91,193.73	(1,874.32)	-	(85,166,640.48)
Electric	(1,724,970,397.85)	(151,877,914.73)	50,861,871.08	(8,334.93)	-	-	33,945,636.04	(664,245.08)	(727,498.59)	(1,793,440,884.06)
Gas	(332,381,955.65)	(31,473,482.92)	6,299,648.66	(35,598.49)	-	-	6,838,399.60	(78,904.70)	3,772.67	(350,828,120.83)
	<u>(2,138,996,347.30)</u>	<u>(192,378,135.35)</u>	<u>62,582,475.30</u>	<u>(50,117.37)</u>	<u>-</u>	<u>-</u>	<u>40,875,229.37</u>	<u>(745,024.10)</u>	<u>(723,725.92)</u>	<u>(2,229,435,645.37)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	199,645.87	-	-	6,183.95	-	(89,319.41)	217,518.67	(36,975.00)	13,478.18	310,532.26
Electric	44,928,884.58	-	-	78,022.93	(1,063,125.44)	(31,490,766.93)	34,651,058.39	(1,370,758.23)	(674,377.64)	45,058,937.66
Gas	7,649,894.39	-	-	35,598.49	(5,387,070.11)	(1,376,197.46)	4,440,177.59	(74,638.85)	-	5,287,764.05
	<u>52,778,424.84</u>	<u>-</u>	<u>-</u>	<u>119,805.37</u>	<u>(6,450,195.55)</u>	<u>(32,956,283.80)</u>	<u>39,308,754.65</u>	<u>(1,482,372.08)</u>	<u>(660,899.46)</u>	<u>50,657,233.97</u>
<b>YTD ACTIVITY</b>	<u>(2,086,217,922.46)</u>	<u>(192,378,135.35)</u>	<u>62,582,475.30</u>	<u>69,688.00</u>	<u>(6,450,195.55)</u>	<u>(32,956,283.80)</u>	<u>80,183,984.02</u>	<u>(2,227,396.18)</u>	<u>(1,384,625.38)</u>	<u>(2,178,778,411.40)</u>
<b>AMORTIZATION</b>										
Common	(58,310,749.76)	(17,917,216.35)	6,848,369.92	-	-	-	-	-	-	(69,379,596.19)
Electric	-	-	-	-	-	-	-	-	-	-
Gas	(208.68)	(48.00)	-	-	-	-	-	-	-	(256.68)
<b>AMORTIZATION TOTAL</b>	<u>(58,310,958.44)</u>	<u>(17,917,264.35)</u>	<u>6,848,369.92</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(69,379,852.87)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,144,528,880.90)</u>	<u>(210,295,399.70)</u>	<u>69,430,845.22</u>	<u>69,688.00</u>	<u>(6,450,195.55)</u>	<u>(32,956,283.80)</u>	<u>80,183,984.02</u>	<u>(2,227,396.18)</u>	<u>(1,384,625.38)</u>	<u>(2,248,158,264.27)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										<u>(2,248,094,903.91)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>5,011,031,245.22</u>									<u>5,334,125,930.69</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,347,541.30)	(145,222.89)	63.41	42,787.47	-	3,091.17	-	-	(2,446,822.14)
LGE-136200- Elect. Dist. Substation	(45,310,130.24)	(2,945,073.93)	439,732.62	159,638.81	-	156,584.07	(1,150.84)	-	(47,500,399.51)
LGE-136205-Elect. Dist. Substation	(9.89)	-	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,010,624.22)	(6,459,760.27)	3,645,162.23	-	-	2,543,754.33	(70,307.42)	(80,699.25)	(81,432,474.60)
LGE-136500-Electric Distribution -	(122,611,960.90)	(10,985,302.95)	3,182,007.37	-	-	3,613,487.39	(210,146.19)	(112,531.89)	(127,124,447.17)
LGE-136600-Electric Distribution -	(31,952,447.14)	(1,364,776.19)	163,818.69	-	-	79,533.95	(434.04)	3,736.00	(33,070,568.73)
LGE-136700-Electric Distribution -	(61,200,794.08)	(5,359,422.45)	2,116,317.77	-	-	489,247.29	(39,159.00)	(49,229.67)	(64,043,040.14)
LGE-136800-Line Transformers	(78,157,021.34)	(3,917,692.46)	306,874.09	-	-	275,910.18	(181,466.08)	(30,096.10)	(81,703,491.71)
LGE-136910-Electric Distribution -	(1,731,539.85)	(425,235.05)	53,965.03	-	-	306,975.96	-	-	(1,795,833.91)
LGE-136920-Electric Distribution -	(23,977,641.49)	(636,985.93)	16,867.34	-	-	127,207.86	-	-	(24,470,552.22)
LGE-137000-Meters	(19,480,343.21)	(955,850.07)	568,296.67	-	-	-	-	-	(19,867,896.61)
LGE-137001-AMS Meters	(137,964.05)	(115,175.47)	92,166.78	-	-	-	(84,861.10)	-	(245,833.84)
LGE-137020-Meters CT and PT	(3,748,674.36)	(195,015.88)	30,720.47	-	-	-	-	-	(3,912,969.77)
LGE-137310-Electric Distribution -	(12,223,123.13)	(2,664,471.61)	208,723.25	-	-	749,598.52	(22,556.26)	(344.46)	(13,952,173.69)
LGE-137320-Electric Distribution -	(27,772,837.23)	(2,298,930.85)	-	-	-	-	-	-	(30,071,768.08)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(38,581.23)	(7,557.55)	2,860.56	-	-	-	-	-	(43,278.22)
LGE-137407-ARO Cost Elec Dist (Eqp)	(10,826.41)	(978.12)	-	-	-	-	-	-	(11,804.53)
	(511,712,060.07)	(38,477,451.67)	10,827,576.28	202,426.28	-	8,345,390.72	(610,080.93)	(269,165.37)	(531,693,364.76)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks-	-	(42,461.64)	33,467.13	(581,502.02)	-	-	-	-	(590,496.53)
LGE-139200 - Cars and Light Trucks	(581,502.02)	-	-	581,502.02	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other-	-	(211,116.56)	131,694.94	(2,338,143.35)	-	-	-	-	(2,417,564.97)
LGE-139210 - Heavy Trucks and Other	(2,329,808.42)	-	-	2,329,808.42	-	-	-	-	(0.00)
LGE-139220-Transportation - Traile	(66,143.95)	(29,472.79)	36,799.99	-	-	-	-	-	(58,816.75)
LGE-139400-Tools, Shop, and Garage	(2,648,344.90)	(274,437.58)	165,890.03	(42,787.47)	-	-	-	-	(2,799,679.92)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(1,487,246.12)	-	-	1,487,246.12	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	-	(6,951.39)	-	(1,487,246.12)	-	-	-	-	(1,494,197.51)
LGE-139620-Power Op Equip-Other	(105,408.37)	(7,006.08)	-	-	-	-	-	-	(112,414.45)
LGE-139720-DSM Equipment	(2,515,718.94)	(835,038.66)	-	-	-	-	-	-	(3,350,757.60)
	(9,734,172.72)	(1,406,484.70)	367,852.09	(51,122.40)	-	-	-	-	(10,823,927.73)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	(44,009.25)	(786.10)	37,097.85	-	-	50,543.52	(0.43)	(1.42)	42,844.17
LGE-133100-Ohio Falls Project 289	(4,392,185.91)	(170,494.88)	720,385.81	-	-	1,251,552.21	(8,601.50)	(16.70)	(2,599,360.97)
LGE-133200-Ohio Falls Project 289	(3,760,531.21)	(209,711.59)	1,459,494.64	-	-	1,313,698.43	(2,142.76)	0.09	(1,199,192.40)
LGE-133300-Ohio Falls Project 289	(8,226,780.28)	(3,135,695.05)	419,251.89	-	-	1,832,931.03	(37,237.64)	3.62	(9,147,526.43)
LGE-133400-Ohio Falls Project 289	(2,990,019.64)	(268,503.72)	3,345,453.82	-	-	1,875,975.51	(2,989.20)	(136.87)	1,959,779.90
LGE-133500-Ohio Falls Non-Project	(7,698.86)	(530.10)	21,676.40	-	-	23,383.23	(11.27)	(0.30)	36,819.10
LGE-133500-Ohio Falls Project 289	(262,609.75)	(80,934.98)	54,082.56	-	-	46,028.85	(6.18)	(2.04)	(243,441.54)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	(20,196.52)	(547.54)	17,811.14	-	-	5,384.17	-	(0.36)	2,450.89
LGE-133707-ARO Cost Hydro Prod (Eqp)	(22,331.13)	(175,723.68)	176,735.10	-	-	-	-	-	(21,319.71)
	(19,727,234.68)	(4,042,927.64)	6,251,989.21	-	-	6,399,496.95	(50,988.98)	(153.98)	(11,169,819.12)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(12,371,856.73)	(1,058,831.34)	125.12	-	-	139.87	-	-	(13,430,423.08)
LGE-134200-Fuel Holders, Prod	(5,833,344.34)	(869,120.64)	-	-	-	-	-	-	(6,702,464.98)
LGE-134300-Prime Movers	(78,419,238.12)	(10,561,373.12)	4,159,704.88	-	-	568,635.09	-	-	(84,252,271.27)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134400-Generators	(24,421,868.51)	(2,002,183.14)	19,919.63	-	-	-	-	-	(26,404,132.02)
LGE-134500-Accessory Electric	(11,541,912.95)	(1,545,766.02)	17,345.36	-	-	-	-	-	(13,070,333.61)
LGE-134600-Misc. Power Plant	(2,119,593.78)	(193,890.15)	-	-	-	-	-	-	(2,313,483.93)
LGE-134705-ARO Cost Other Prod (L/B	(5,610.72)	(828.72)	-	-	-	-	-	-	(6,439.44)
LGE-134707-ARO Cost Other Prod (Eq	(8,008.09)	(4,808.28)	-	-	-	-	-	-	(12,816.37)
	(134,721,433.24)	(16,236,801.41)	4,197,094.99	-	-	568,774.96	-	-	(146,192,364.70)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Cane Run Unit 1 Structur	(2,326,955.82)	-	-	(547,779.98)	-	-	-	-	(2,874,735.80)
LGE-131100-Cane Run Unit 2 Structur	(1,331,745.40)	-	-	(29,529.93)	-	-	-	-	(1,361,275.33)
LGE-131100-Cane Run Unit 3 Structur	(2,300,122.89)	-	-	(161,903.74)	-	-	-	-	(2,462,026.63)
LGE-131100-Cane Run Unit 4 SO2-Stru	(62,890.01)	-	-	(1,394,816.00)	-	-	-	-	(1,457,706.01)
LGE-131100-Cane Run Unit 4 Structur	(2,128,830.35)	-	389.67	(3,096,139.73)	-	41,163.83	-	-	(5,183,416.58)
LGE-131100-Cane Run Unit 5 SO2-Stru	(174,556.23)	-	-	(2,440,211.18)	-	-	-	-	(2,614,767.41)
LGE-131100-Cane Run Unit 5 Structur	(3,547,267.51)	-	-	(1,064,089.89)	-	-	-	-	(4,611,357.40)
LGE-131100-Cane Run Unit 6 SO2-Stru	(134,572.91)	-	-	(2,099,582.29)	-	-	-	-	(2,234,155.20)
LGE-131100-CR Unit 6 Struc	(8,712,341.46)	-	-	23,405,812.22	-	-	-	-	14,693,470.76
LGE-131100-CR Unit 6 Struc ECR 2005	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131100-Distribution Dr ECR 2011	(184,906.73)	(43,249.20)	-	-	-	-	-	-	(228,155.93)
LGE-131100-Distribution Drive	(221,661.22)	-	190,579.03	(56,043.87)	-	21,151.00	-	-	(65,975.06)
LGE-131100-MC Unit 1 Struc ECR 2011	(55,201.14)	(23,299.86)	-	-	-	-	-	-	(78,501.00)
LGE-131100-MC Unit 2 SO2 ECR 2011	-	-	-	-	-	-	-	-	-
LGE-131100-MC Unit 2 Struc ECR 2011	(62,257.05)	(26,235.38)	-	-	-	-	-	-	(88,492.43)
LGE-131100-MC Unit 4 Struc	(41,693,193.31)	(1,246,779.14)	537,307.82	-	-	585,617.59	-	-	(41,817,047.04)
LGE-131100-MC Unit 4 Struc ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131100-MC Unit 4 Struc ECR 2011	(264,538.23)	(95,114.36)	-	-	-	-	-	-	(359,652.59)
LGE-131100-Mill Creek 3 ECR 2011	(92,107.80)	(63,692.52)	-	-	-	-	-	-	(155,800.32)
LGE-131100-Mill Creek Unit 1 SO2-St	(122,980.18)	-	-	-	-	-	-	-	(122,980.18)
LGE-131100-Mill Creek Unit 1 Struct	(17,852,276.75)	(206,095.33)	2,279.62	-	-	278,940.10	-	-	(17,777,152.36)
LGE-131100-Mill Creek Unit 2 SO2-St	(908,753.61)	-	-	-	-	-	-	-	(908,753.61)
LGE-131100-Mill Creek Unit 2 Struct	(10,195,697.20)	(128,932.28)	142,957.83	-	-	150,126.76	-	-	(10,031,544.89)
LGE-131100-Mill Creek Unit 3 SO2-St	(143,001.41)	-	-	-	-	-	-	-	(143,001.41)
LGE-131100-Mill Creek Unit 3 Struct	(21,221,353.47)	(246,114.02)	21,074.97	-	-	276,519.70	-	-	(21,169,872.82)
LGE-131100-Mill Creek Unit 4 SO2-St	(2,410,984.01)	(13,931.76)	-	-	-	-	-	-	(2,424,915.77)
LGE-131100-Mill Creek3 SO2 ECR 2011	(30,522.32)	(57,743.45)	-	-	-	-	-	-	(88,265.77)
LGE-131100-Mill Creek4 SO2 ECR 2011	(50,649.23)	(18,585.40)	-	-	-	-	-	-	(69,234.63)
LGE-131100-TC 1 Future Use - 105	-	-	-	-	-	-	-	-	-
LGE-131100-TC Training Center Struc	-	(12.47)	-	-	-	-	-	-	(12.47)
LGE-131100-TC Unit 1 Struc	(66,335,130.25)	(1,902,319.83)	57,168.13	-	-	-	-	-	(68,180,281.95)
LGE-131100-TC Unit 1 Struc ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131100-TC Unit 2 Struc	(2,269,305.08)	(397,364.05)	69,513.46	-	-	2,146.98	-	(529.00)	(2,595,537.69)
LGE-131100-TC Unit 2 Struc ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131100-TC Unit 2 Struc ECR 2009	(50,123.35)	(11,953.20)	-	-	-	-	-	-	(62,076.55)
LGE-131100-Trimble Unit 1 SO2-Struc	(6,670.59)	(10,045.92)	-	-	-	-	-	-	(16,716.51)
LGE-131100-Trimble Unit 2 FGD-Struc	(7,610.03)	(2,193.50)	-	-	-	-	-	-	(9,803.53)
LGE-131100-Structures & Imp	(184,898,205.54)	(4,549,705.54)	1,021,270.53	12,571,759.48	-	1,355,665.96	-	(529.00)	(174,499,744.11)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Boiler	(470,119,170.33)	(56,993,072.36)	13,922,341.42	(11,606,424.06)	-	12,105,250.10	-	(414,619.59)	(513,105,694.82)
LGE-131201-AROP Boiler Pit	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,828,089.14)	(4,485,109.64)	2,885,905.01	77,077.07	-	1,645,949.72	-	(23,900.69)	(104,728,167.67)
LGE-131500-Accessory	(86,748,968.90)	(3,366,073.09)	2,119,991.67	(1,174,592.83)	-	1,050,054.86	-	(7,130.01)	(88,126,718.30)
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(6,903,069.09)	(563,559.78)	137,704.85	132,180.34	-	2,000.00	-	-	(7,194,743.68)
LGE-131707-ARO Cost Steam (Eqp)	(7,931,756.08)	(3,380,518.30)	185,723.98	-	-	-	-	-	(11,126,550.40)
LGE-131708-ARO Cost Steam (CCR)	(28,080,861.10)	(8,783,403.99)	2,279,445.10	-	-	-	-	-	(34,584,819.99)
	(889,510,120.18)	(82,121,442.70)	22,552,382.56	(0.00)	-	16,158,920.64	-	(446,179.29)	(933,366,438.97)
<b>Electric Transmission</b>									
LGE-135010- Electric Transmission -	(3,207,208.30)	(97,899.24)	-	-	-	-	-	-	(3,305,107.54)
LGE-135020-Electric Transmission -	-	-	-	-	-	-	-	-	-
LGE-135210- Electric Transmission -	(2,296,938.86)	(298,413.24)	11,504.13	-	-	5,639.52	-	-	(2,578,208.45)
LGE-135210-TC Sw. Station - Substat	(92,042.19)	(3,901.80)	-	-	-	-	-	-	(95,943.99)
LGE-135210-TC Unit 1 - Trans Sub	0.00	-	-	-	-	-	-	-	0.00

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135310- Electric Transmission -	(69,472,107.63)	(3,237,635.94)	6,665,156.88	(159,638.81)	-	888,181.44	(1,766.51)	-	(65,317,810.57)
LGE-135310-TC Sw. Station - Substat	(42,997.46)	(9,889.44)	-	-	-	-	-	-	(52,886.90)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- Electric Transmission -	(25,889,707.75)	(806,745.65)	8,404.66	-	-	957,583.71	-	-	(25,730,465.03)
LGE-135500- Electric Transmission -	(26,042,179.79)	(2,878,563.56)	152,810.41	-	-	384,414.45	(1,276.28)	(10,537.18)	(28,395,331.95)
LGE-135600- Electric Transmission -	(28,523,036.15)	(2,036,646.64)	96,409.22	-	-	183,794.32	(132.38)	(1,462.77)	(30,281,074.40)
LGE-135700-Electric Transmission -	(639,832.14)	(33,050.08)	(116,245.73)	-	-	22,963.69	-	-	(766,164.26)
LGE-135800-Electric Transmission -	(3,328,334.05)	(182,549.62)	(154,272.50)	-	-	30,475.64	-	-	(3,634,680.53)
LGE-135915-ARO Cost Transm (L/B)	(1,199.16)	(264.00)	-	-	-	-	-	-	(1,463.16)
LGE-135917-ARO Cost Transm (Eqp)	(34,450.10)	(7,247.40)	1,208.88	-	-	-	-	-	(40,488.62)
	(159,565,376.96)	(9,592,806.61)	6,664,975.95	(159,638.81)	-	2,473,052.77	(3,175.17)	(11,999.95)	(160,194,968.78)
<b>Total Electric Depreciation Reserves</b>	<u>(1,724,970,397.85)</u>	<u>(151,877,914.73)</u>	<u>50,861,871.08</u>	<u>(8,334.93)</u>	<u>-</u>	<u>33,945,636.04</u>	<u>(664,245.08)</u>	<u>(727,498.59)</u>	<u>(1,793,440,884.06)</u>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	-	-	-	0.00	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(96,886.81)	(6,419.49)	-	-	-	-	-	-	(103,306.30)
LGE-237520-Gas Distribution - Other	(301,167.39)	(33,457.07)	2,698.89	-	-	5,221.04	-	-	(326,704.53)
LGE-237600-Gas Distribution - Mains	(132,056,886.02)	(5,932,531.89)	296,503.74	(5,893.43)	-	749,357.37	-	3,772.67	(136,945,677.56)
LGE-237610-Mains	(3,613,869.99)	(728,642.12)	-	1,857.30	-	-	-	-	(4,340,654.81)
LGE-237620-Gas Line Tracker - Mains	(25,654.01)	(105,285.74)	-	(1,886.44)	-	-	-	-	(132,826.19)
LGE-237800-Gas Distribution - Measu	(2,923,602.17)	(534,688.31)	331,392.48	-	-	526,665.82	-	-	(2,600,232.18)
LGE-237900-Gas Distribution - City	(1,109,878.31)	(224,670.44)	55,382.37	-	-	21,301.38	-	-	(1,257,865.00)
LGE-238000-Gas Distribution - Gas S	(92,996,368.47)	(6,987,732.59)	15,344.77	6,076.81	-	2,254,113.24	-	-	(97,708,566.24)
LGE-238010-Gas Line Tracker Service	(17,837,689.13)	(5,592,613.74)	-	2,038.49	-	-	-	-	(23,428,244.38)
LGE-238020-Gas Line Tracker Service	(132,731.17)	(607,880.95)	-	(2,192.73)	-	-	-	-	(742,804.85)
LGE-238100-Meters	(13,905,917.97)	(2,179,196.25)	1,679,464.93	-	-	589,850.98	(55,705.86)	-	(13,871,504.17)
LGE-238300-Regulators	(5,487,938.85)	(995,843.43)	-	-	-	4,828.22	-	-	(6,478,954.06)
LGE-238500-Gas Distribution - Indus	(241,445.10)	(22,191.96)	-	-	-	21,910.27	-	-	(241,726.79)
LGE-238700-Gas Distribution - Other	(28,657.94)	(991.56)	-	-	-	-	-	-	(29,649.50)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eq)	(1,602,634.86)	(1,310,556.28)	1,182,014.57	-	-	-	-	-	(1,731,176.57)
	(272,438,747.88)	(25,262,701.82)	3,562,801.75	0.00	-	4,173,248.32	(55,705.86)	3,772.67	(290,017,332.82)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	-	(3,177.03)	-	(15,241.85)	-	-	-	-	(18,418.88)
LGE-239200-Cars and Light Trucks	(15,241.85)	-	-	15,241.85	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	-	(43,305.48)	58,077.48	(607,960.46)	-	-	-	-	(593,188.46)
LGE-239210-Heavy Trucks and Other	(588,254.99)	-	-	588,254.99	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(151,499.67)	(55,394.21)	41,281.71	-	-	-	(15,705.51)	-	(181,317.68)
LGE-239400-Tools, Shop, and Garage	(2,574,624.25)	(306,678.02)	203,528.62	-	-	-	-	-	(2,677,773.65)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(2,242,509.25)	-	-	2,242,509.25	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	-	(86,578.25)	109,830.91	(2,258,402.27)	-	-	-	-	(2,235,149.61)
LGE-239620-Power Op Equip - Other	(117,119.18)	(8,524.69)	-	-	-	-	-	-	(125,643.87)
LGE-239720-DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,689,249.19)	(503,657.68)	412,718.72	(35,598.49)	-	-	(15,705.51)	-	(5,831,492.15)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,329.79)	(597.12)	-	-	-	-	-	-	(70,926.91)
LGE-235120-Gas Storage Undg. - Comp	(1,585,389.44)	(209,968.24)	823.90	-	-	4,287.50	(3,773.58)	-	(1,794,019.86)
LGE-235130-Gas Storage Undg. - Regu	(16,568.57)	(343.68)	-	-	-	-	-	-	(16,912.25)
LGE-235140- Gas Storage Underground	(975,700.36)	(122,388.82)	1,241.63	-	-	27,847.19	-	-	(1,069,000.36)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(8,261,091.08)	(79,120.56)	-	-	-	-	-	-	(8,340,211.64)
LGE-235240- Gas Storage Underground	(2,122,650.66)	(124,337.03)	177,459.10	-	-	628,459.77	-	-	(1,441,068.82)
LGE-235250- AROP Gas Storage Underground	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- Gas Storage Underground	(2,602,508.69)	(433,519.55)	810,638.94	-	-	1,315,012.14	-	-	(910,377.16)
LGE-235300- Gas Storage Underground	(9,131,581.88)	(507,558.97)	99,393.27	-	-	280,163.90	-	-	(9,259,583.68)
LGE-235400-Gas Storage Undg. - Comp	(8,261,841.65)	(1,381,856.25)	116,473.79	680.06	-	304,141.26	(3,719.75)	-	(9,226,122.54)
LGE-235500-Gas Storage Undg. - Meas	(287,386.69)	(59,115.35)	584.00	-	-	3,060.66	-	-	(342,857.38)
LGE-235600-Gas Storage Undg. - Puri	(5,985,222.87)	(567,014.02)	92,209.19	-	-	5,500.00	-	-	(6,454,527.70)
LGE-235700- Gas Storage Underground	(593,566.83)	(111,597.13)	23,575.25	(680.06)	-	-	-	-	(682,268.77)
LGE-235805-ARO Cost Gas UG Store (L	(110,476.80)	(27,577.65)	4,198.48	-	-	-	-	-	(133,855.97)
LGE-235807-ARO Cost Gas UG Store (E	(914,814.91)	(884,600.91)	889,594.89	-	-	-	-	-	(909,820.93)
	(41,940,747.47)	(4,509,595.28)	2,216,192.44	-	-	2,568,472.42	(7,493.33)	-	(41,673,171.22)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,165.35)	(286.80)	-	-	-	-	-	-	(211,452.15)
LGE-236700-Gas Transmission - Mains	(11,729,845.80)	(1,125,023.87)	67,505.58	-	-	96,678.86	-	-	(12,690,685.23)
LGE-237207-ARO Cost Gas Trans (Eq)	(372,199.96)	(72,217.47)	40,430.17	-	-	-	-	-	(403,987.26)
	(12,313,211.11)	(1,197,528.14)	107,935.75	-	-	96,678.86	-	-	(13,306,124.64)
<b>Total Gas Depreciation Reserves</b>	<b>(332,381,955.65)</b>	<b>(31,473,482.92)</b>	<b>6,299,648.66</b>	<b>(35,598.49)</b>	<b>-</b>	<b>6,838,399.60</b>	<b>(78,904.70)</b>	<b>3,772.67</b>	<b>(350,828,120.83)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(208.68)	(48.00)	-	-	-	-	-	-	(256.68)
	(208.68)	(48.00)	-	-	-	-	-	-	(256.68)
<b>Total Gas Amortization Reserves</b>	<b>(208.68)</b>	<b>(48.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(256.68)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(12,894,360.72)	(1,014,526.43)	64,706.35	-	-	24,034.76	-	-	(13,820,146.04)
LGE-339010-Str LGE BLDG - Joint Use	25,861.29	(19,087.75)	-	-	-	-	-	-	6,773.54
LGE-339010-Struct Broad.-Joint Use	(256,351.97)	(58,492.93)	13,046.44	-	-	1,839.15	-	-	(299,959.31)
LGE-339010-Struct Broad.-LGE Owned	(14,960,561.12)	(789,024.68)	141,915.23	-	-	39,307.63	-	-	(15,568,362.94)
LGE-339010-Struct-LGE Bldg Owned	(673,717.09)	(27,897.64)	184,627.23	-	-	4,868.17	-	-	(512,119.33)
LGE-339020-Common Structures - Tran	226,633.90	(10,551.12)	-	-	-	-	-	-	216,082.78
LGE-339030-Common Structures - Stor	(6,903,430.44)	(193,103.53)	98,193.89	-	-	8,325.90	-	-	(6,990,014.18)
LGE-339040-Common Structures - Othe	(215,328.31)	(18,294.17)	21,296.37	-	-	702.37	-	-	(211,623.74)
LGE-339060-Common Structures - Micr	(386,838.10)	(21,664.32)	-	-	-	-	-	-	(408,502.42)
LGE-339110-Office Furniture	(6,703,970.44)	(111,167.30)	602,973.46	-	-	11,045.06	-	-	(6,201,119.22)
LGE-339120-Office Equipment	(424,075.62)	(178,336.08)	106,559.94	-	-	881.33	-	-	(494,970.43)
LGE-339130-Computer Eq	(4,716,808.24)	(4,136,039.60)	2,998,505.54	-	-	-	-	-	(5,854,342.30)
LGE-339131-Personal Computers	(2,648,222.19)	(1,445,644.54)	941,255.95	-	-	-	-	-	(3,152,610.78)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(785,953.83)	(103,531.78)	15,765.32	-	-	-	-	-	(873,720.29)
LGE-339200-Cars and Light Trucks	-	(47.96)	-	-	-	-	-	-	(47.96)
LGE-339210-Heavy Trucks & Other-	-	(7,854.24)	26,992.29	(183,953.92)	-	-	-	-	(164,815.87)
LGE-339210-Trans Equip-Heavy Trucks and Other	(183,953.92)	-	-	183,953.92	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	3,969.98	(3,750.96)	-	-	-	-	-	-	219.02
LGE-339300-Stores Equipment	(994,944.28)	(85,096.95)	-	-	-	-	-	-	(1,080,041.23)
LGE-339400-Tools, Shop, Garage Equi	(2,399,638.89)	(176,739.15)	132,670.55	-	-	189.36	(1,874.32)	-	(2,445,392.45)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	(300,553.27)	-	-	300,553.27	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach-	-	(1,684.60)	72,447.00	(306,737.22)	-	-	-	-	(235,974.82)
LGE-339620-Power Op Equip - Other	(14,348.62)	(418.59)	-	-	-	-	-	-	(14,767.21)
LGE-339700-Microwave,Fiber,Other	(15,942,879.16)	(159,660.96)	-	-	-	-	-	-	(16,102,540.12)
LGE-339710- Radios and Telephone	(10,431,162.40)	(464,122.42)	-	-	-	-	-	-	(10,895,284.82)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(81,580,633.44)	(9,026,737.70)	5,420,955.56	(6,183.95)	-	91,193.73	(1,874.32)	-	(85,103,280.12)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
 DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Total Common Depreciation Reserves	(81,643,993.80)	(9,026,737.70)	5,420,955.56	(6,183.95)	-	91,193.73	(1,874.32)	-	(85,166,640.48)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2018

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(19,164,980.10)	(12,223,131.88)	6,848,369.92	-	-	-	-	-	(24,539,742.06)
LGE-330310-CCS Software	(39,145,769.66)	(5,694,084.47)	-	-	-	-	-	-	(44,839,854.13)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	<u>(58,310,749.76)</u>	<u>(17,917,216.35)</u>	<u>6,848,369.92</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(69,379,596.19)</u>
<b>Total Common Amortization Reserves</b>	<u>(58,310,749.76)</u>	<u>(17,917,216.35)</u>	<u>6,848,369.92</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(69,379,596.19)</u>
<b>TOTAL RESERVES</b>	<u>(2,197,307,305.74)</u>	<u>(210,295,399.70)</u>	<u>69,430,845.22</u>	<u>(50,117.37)</u>	<u>-</u>	<u>40,875,229.37</u>	<u>(745,024.10)</u>	<u>(723,725.92)</u>	<u>(2,298,815,498.24)</u>

**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Depreciation Study Files  
**Date:** Monday, September 23, 2019 8:45:01 PM

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

I received the files

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**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Monday, September 23, 2019 2:41 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** RE: Depreciation Study Files

They were through the end of 2018. I will resend. Please let me know if you don't receive.

Files are:

1. KU\_Plant report\_December 2018
2. LGE\_Plant report\_December 2018

Karen

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**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Sent:** Monday, September 23, 2019 2:33 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

I have the statement for 2016 and 2017 but I do not have them for 2018. Are the ones you sent this past February through the end of 2018 or some time prior to December 31, 2018

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**From:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Sent:** Monday, September 23, 2019 12:32 PM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

Since we sent them in February, I had not planned on it, however I can if you still need them.

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Sent:** Monday, September 23, 2019 12:31 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Depreciation Study Files

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Karen:

Do you also plan to send plant and reserve statements through 2018 so we can confirm we have hit the correct totals?

Thanks  
John

---

**From:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Sent:** Friday, September 20, 2019 7:19 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** Depreciation Study Files

John,

You should have received a secure file with the following:

1. 2018 Activity File
2. ku salvage & cor thru 2018
3. lge salvage & cor thru 2018

If you do not receive the files, or need any additional information, please let us know.

### **Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

**O:** 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** site visit  
**Date:** Thursday, September 26, 2019 8:34:45 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara and Eric:

Following up on our call last week or so. I would like to focus on October 14-16 as the best days. I plan to have a list of potential sites to visit tomorrow or over the weekend.

John

---

**John J. Spanos** | President

**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.763.7212 x2246 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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**From:** [Wiseman, Sara](#)  
**To:** "[Spanos, John J.](#)"; [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Friday, September 27, 2019 9:36:19 AM

---

That sounds good. Thanks!

---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Thursday, September 26, 2019 8:35 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Sunday, September 29, 2019 10:39:42 AM

---

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Sara and Eric:

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Here is the list which we can discuss what is reasonable

Dix Dam Hydro  
Brown Generating  
Cane Run 7  
Trimble County

4 or 5 Meas & Regulating stations including city gate stations( these are short stops)  
One service center

Also, should we plan to stay in town. If so, should we stay at the Marriott or would recommend something else since the contract has a \$200 limit per night unless I get authorization from you.

Thanks  
John

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**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Friday, September 27, 2019 9:36 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** RE: site visit

That sounds good. Thanks!

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**Sent:** Thursday, September 26, 2019 8:35 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**From:** [Spanos, John J.](mailto:John.Spanos@lge-ku.com)  
**To:** [Wiseman, Sara](mailto:Sara.Wiseman@lge-ku.com)  
**Subject:** RE: site visit  
**Date:** Monday, September 30, 2019 1:13:19 PM

---

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Sara:

We were able to find a hotel in town that is not too far away from the office which was under \$200 per night. Should I get a rental car?

Given the timing of the trip I would say we will not be ready for meetings so I would just assume this is field work.

Our itinerary has us land at 10:10 on Monday, and depart at 5:50 Wednesday evening.

John

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Sunday, September 29, 2019 5:26 PM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Subject:** RE: site visit

Please stay someplace close to our building. Let me know the price if it exceeds \$200 and we can make decisions then. We previously had a corporate rate at The Marriott you stayed at before. You may want to check that.

Also, do you have any meetings other than the tours you want us to set up? Previously you met with the Budget folks.

Feel free to call if we need to discuss.

Eric and I will get busy on the tour schedule.

Sara

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Date:** September 29, 2019 at 10:39:41 AM EDT  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>, Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: site visit

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**Spanos**

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Trimble County

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One service center

Also, should we plan to stay in town. If so, should we stay at the Marriott or would recommend something else since the contract has a \$200 limit per night unless I get authorization from you.

Thanks

John

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>

**Sent:** Friday, September 27, 2019 9:36 AM

**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

**Subject:** RE: site visit

That sounds good. Thanks!

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]

**Sent:** Thursday, September 26, 2019 8:35 PM

**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

**Subject:** site visit

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Sara and Eric:

Following up on our call last week or so. I would like to focus on October 14-16 as the best days. I plan to have a list of potential sites to visit tomorrow or over the weekend.

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**From:** [Wiseman, Sara](#)  
**To:** ["Spanos, John J."](#)  
**Cc:** [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Monday, September 30, 2019 2:30:03 PM

---

John,

Eric and I will be glad to provide transportation to the plant sites, as we have in the past, so I do not necessarily see a need for a rental car.

We will pick you up at the airport on Monday.

Sara

---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Monday, September 30, 2019 1:13 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Subject:** RE: site visit

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Sara:

We were able to find a hotel in town that is not too far away from the office which was under \$200 per night. Should I get a rental car?

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Our itinerary has us land at 10:10 on Monday, and depart at 5:50 Wednesday evening.

John

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**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Sunday, September 29, 2019 5:26 PM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Subject:** RE: site visit

Please stay someplace close to our building. Let me know the price if it exceeds \$200 and we can make decisions then. We previously had a corporate rate at The Marriott you stayed at before. You may want to check that.

Also, do you have any meetings other than the tours you want us to set up? Previously you met with

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Feel free to call if we need to discuss.

Eric and I will get busy on the tour schedule.

Sara

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>

**Date:** September 29, 2019 at 10:39:41 AM EDT

**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>, Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

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Thanks

John

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**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

**Subject:** RE: site visit



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**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>

**Subject:** site visit

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Cc:** [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Monday, September 30, 2019 2:54:18 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara:

Do you know what the corporate rate code is for the Marriott?

We booked our rooms at a nearby hotel with a rate under 200 the first night but then it goes up over 300 for the second night. it looks as though something is going on in Louisville the on October 15.

John

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Monday, September 30, 2019 2:30 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** RE: site visit

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**Sent:** Friday, September 27, 2019 9:36 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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**From:** [Wiseman, Sara](#)  
**To:** ["Spanos, John J."](#)  
**Cc:** [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Monday, September 30, 2019 3:34:32 PM

---

We are checking into the rate at the Marriott and will get back with you. Our admin is contacting the hotel.

---

**From:** Spanos, John J. [mailto:[jspanos@GFNET.com](mailto:jspanos@GFNET.com)]  
**Sent:** Monday, September 30, 2019 2:54 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Cc:** Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: site visit

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Sara:

Do you know what the corporate rate code is for the Marriott?

We booked our rooms at a nearby hotel with a rate under 200 the first night but then it goes up over 300 for the second night. It looks as though something is going on in Louisville the on October 15.

John

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**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
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John,

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We will pick you up at the airport on Monday.

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Our itinerary has us land at 10:10 on Monday, and depart at 5:50 Wednesday evening.

John

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**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Sunday, September 29, 2019 5:26 PM  
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**Subject:** RE: site visit

Please stay someplace close to our building. Let me know the price if it exceeds \$200 and we can make decisions then. We previously had a corporate rate at The Marriott you stayed at before. You may want to check that.

Also, do you have any meetings other than the tours you want us to set up? Previously you met with the Budget folks.

Feel free to call if we need to discuss.

Eric and I will get busy on the tour schedule.

Sara

---

**From:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Date:** September 29, 2019 at 10:39:41 AM EDT  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>, Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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Here is the list which we can discuss what is reasonable

Dix Dam Hydro  
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Cane Run 7  
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4 or 5 Meas & Regulating stations including city gate stations( these are short stops)  
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**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
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John J. Spanos | President

Gannett Fleming Valuation and Rate Consultants, LLC | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.763.7212 x2246 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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**Cc:** [Riggs, Eric](#)  
**Subject:** RE: site visit  
**Date:** Monday, September 30, 2019 3:35:38 PM

---

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Okay. looks like all we need is Oct 15 as the hotel we have on the 14<sup>th</sup> is reasonable

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Monday, September 30, 2019 3:35 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** RE: LG&E/KU Guests Rates  
**Date:** Tuesday, October 01, 2019 10:39:16 AM

---

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Sara:

We had just called and made the reservation before this came in. do you need me to cancel those and try the link?

Otherwise, I was about to send you our confirmation numbers

John

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Tuesday, October 1, 2019 10:37 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Subject:** FW: LG&E/KU Guests Rates

FYI

---

**From:** Elzy, Tammy  
**Sent:** Tuesday, October 01, 2019 10:30 AM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Subject:** FW: LG&E/KU Guests Rates

Sara,

Please forward this link for them to make their reservations and then send us the confirmation numbers and we can get them confirmed.

Thanks,  
Tammy

---

**Sent:** Tuesday, October 01, 2019 10:15 AM  
**To:** Elzy, Tammy <[Tammy.Elzy@lge-ku.com](mailto:Tammy.Elzy@lge-ku.com)>  
**Subject:** RE: LG&E/KU Guests Rates

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

[Louisville Marriott Downtown>>](#)

Tammy

Have them try this reservation link with your rate loaded. You can send me the CF#s to make sure it's correct

Thanks for asking

Monty

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**From:** [Spanos, John J.](mailto:Spanos, John J.)  
**To:** [Wiseman, Sara](mailto:Wiseman, Sara)  
**Subject:** RE: LG&E/KU Guests Rates  
**Date:** Tuesday, October 01, 2019 10:41:15 AM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Here are the numbers

Confirmation #s:  
Spanos: 77157626  
Johnston: 77182015

Looks like if I go to the link we can get the 169 rate so I am more than happy to do it, if you prefer

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Tuesday, October 1, 2019 10:40 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Subject:** RE: LG&E/KU Guests Rates

Just send me the numbers. Thanks.

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**From:** [Spanos, John J.](mailto:Spanos, John J.)  
**To:** [Wiseman, Sara](mailto:Wiseman, Sara)  
**Subject:** RE: LG&E/KU Guests Rates  
**Date:** Tuesday, October 01, 2019 11:14:49 AM

---

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We were able to take care of the hotel with your rate.

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Tuesday, October 1, 2019 10:52 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Subject:** RE: LG&E/KU Guests Rates

Ok, maybe that might be the easiest, so go for it. Let me know how it turns out.

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Tuesday, October 01, 2019 10:41 AM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
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Thanks for asking  
Monty

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**From:** [Wiseman, Sara](#)  
**To:** [John Spanos \(jspanos@gfnet.com\)](mailto:jspanos@gfnet.com)  
**Cc:** [Riggs, Eric](#)  
**Subject:** Site visits to LKE-October 14  
**Date:** Wednesday, October 09, 2019 3:43:37 PM

---

Hi John,

We have nearly completed the itinerary for your upcoming visit. We have been able to accommodate the sites you requested to visit. We will send you the information by the end of the week.

Eric and I will pick you up at the airport on Monday at the arrivals doors. Please text me when you land or whatever opportunity is appropriate on my cell number listed below in the email. I believe your plane is scheduled to arrive at 10:10.

Will you and Fred be bringing your own hard hats and safety glasses? Please let me know if we need to provide this for you.

Thanks!

## Sara Wiseman

Manager | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

[lge-ku.com](http://lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Cc:** [Riggs, Eric](#)  
**Subject:** RE: Site visits to LKE-October 14  
**Date:** Wednesday, October 09, 2019 6:12:54 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara:

Glad we have a plan. If possible, having you supply our hard hats and safety glasses would be helpful as trying to fly with hard hats is difficult.

See you Monday morning after 10:00.

John

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Wednesday, October 9, 2019 3:44 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** Site visits to LKE-October 14

Hi John,

We have nearly completed the itinerary for your upcoming visit. We have been able to accommodate the sites you requested to visit. We will send you the information by the end of the week.

Eric and I will pick you up at the airport on Monday at the arrivals doors. Please text me when you land or whatever opportunity is appropriate on my cell number listed below in the email. I believe your plane is scheduled to arrive at 10:10.

Will you and Fred be bringing your own hard hats and safety glasses? Please let me know if we need to provide this for you.

Thanks!

## Sara Wiseman

Manager | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

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**Spanos**



**From:** [Riggs, Eric](#)  
**To:** [Spanos, John J.](#)  
**Cc:** [Wiseman, Sara](#)  
**Subject:** Site Visits  
**Date:** Friday, October 11, 2019 12:46:02 PM  
**Attachments:** [Site Vists 2019.xlsx](#)

---

John,

Attached is our itinerary for next week. We will pick you and Fred up at the airport. I will be driving a grey 2019 Jeep Cherokee. We will have hard hats and safety glasses for each of you.

Thanks,  
Eric Riggs

Sara Wiseman - Cell Phone - 502-338-0886

Eric Riggs - Cell Phone - 502-551-1258

John Spanos - Cell Phone - 717-448-9365

**Day 1 - October 14th - Monday**

	<b><u>Travel and Site Visit Times</u></b>	
Arrival at Airport - Travel from LGE Bldg to Airport	20 min	10:10 AM
<b>Paul Stratman - 364-8724 cell 643-2854</b>		
Travel to Auburndale Service Center - 6900 Enterprise Drive	20 min	11:00 AM
Site Visit	1 hour	12:00 PM
Lunch	1 hour	1:00 PM
<b>Mark Payne - 449-8842 cell 502-599-0725</b>		
Travel to Cane Run Unit 7 CCGT - 5252 Cane Run Road	30 min	1:30 PM
Site Visit	1.5 hours	3:00 PM
<b>Bob Barnett - 627-4421 cell 939-5791</b>		
Riverport - 7301 Distribution Drive	1 hour	4:00 PM
Travel to Marriot Hotel and LG&E Garage	45 min	4:45 PM

**Day 2 - October 15th - Tuesday**

	<b><u>Travel and Site Visit Times</u></b>	
Pickup John and Fred at Marriot or LG&E Bldg		8:00 AM
Travel to E.W.Brown - 815 Dix Dam Road, Harrodsburg, KY	1.5 hours	9:30 AM
<b>Brian Sumner - 1-859-748-4410 cell 1-859-265-3696</b>		
Site Visit - Steam and CTs	2 hours	11:30 AM
Lunch		12:30 PM
Travel to Simpsonville	1 hour	1:30 PM
<b>Travis Roberts - 722-6795 cell 859-556-9502</b>		
Simpsonville Data Center - 55 Kingbrook Pkwy, Simpsonville KY	1 hour	2:30 PM
Return to Louisville	.5 hours	3:00 PM

**Day 3 - October 16th - Wednesday**

	<b><u>Travel and Site Visit Times</u></b>	
<b><u>Mike Collins - cell 773-3563</u></b>		
Pickup John and Fred at 8:00 AM - Travel to Cannons Lane		
Regulating Station - 552 Cannons Lane, Louisville KY	20 min	8:20 AM
Site Visit	30 min	8:50 AM
Travel to Elder Park City Gate Station - 3306 Elder Park Road	30 min	9:20 AM
Site Visit	30 min	9:50 AM
Travel to LaGrange City Gate Station - 3002 Hwy 146, LaGrange	20 min	10:10 AM
Site Visit	30 min	10:40 AM
Travel to Bedford City Gate Station - Hwy 3175 and US 42	20 min	11:00 AM
Site Visit	30 min	11:30 AM
Lunch - Hometown Buffet	1 hour	12:30 PM
<b><u>Mike Buckner - cell 502-338-0165</u></b>		
Travel to TC Plant - 487 Corn Creek Road, Bedford KY	20 min	12:50 PM
Site Visit	2 hours +	3:00 PM
Return from TC to Airport	1 hour	4:00 PM



**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 -- Depr - LG&E

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	6.00	\$ 115.00	\$ 690.00
Analyst	0.50	175.00	87.50
Assistant Analyst II	9.00	150.00	1,350.00
John J. Spanos Ned	3.00	275.00	825.00
W. Allis Support Staff	0.50	220.00	110.00
	1.50	115.00	172.50
<b>Total Labor Costs</b>			<b>\$ 3,235.00</b>
<b>Total Phase -- 100</b>			<b>\$ 3,235.00</b>

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	6.00	\$ 115.00	\$ 690.00
Analyst	0.50	175.00	87.50
Assistant Analyst II	6.50	150.00	975.00
John J. Spanos	3.00	275.00	825.00
Support Staff	1.00	115.00	115.00
<b>Total Labor Costs</b>			<b>\$ 2,692.50</b>
<b>Total Phase -- 200</b>			<b>\$ 2,692.50</b>

**From:** [Rutter, Cheryl A.](#)  
**To:** [Wiseman, Sara](#); [Whitaker, Sherrie](#)  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Monday, October 14, 2019 12:35:10 PM  
**Attachments:** [066193 - No. 4762 - October 14, 2019.pdf](#)  
**Importance:** High

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good afternoon, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period August 31 thru September 27, 2019.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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Spanos

**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
Attn: Sara Wiseman  
P.O. Box 32010  
Louisville, KY 40232-7100

**ACH/EFT Payment Information:**

**ABA:** 031312738  
**Account No.:** 5003165655  
**Account Name:** Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants,  
LLC  
PO Box 829160  
Philadelphia, PA 19182-9160

**Federal EIN:** 46-4413705

**Send Remit Info:** AccountsReceivable@gfnet.com

**Project:** 066193  
**Invoice No:** 066193\*4762  
**Invoice Date:** October 14, 2019

Note: TO PREVENT IMPOSTER FRAUD. If you receive any notification of a change in payment instructions, you should call our Accounts Receivable department at 717-763-7211 to verify the authenticity of the change. We cannot be held responsible for a misdirected payment as a result of your not confirming authenticity of requested changes to payment instructions or "imposter hacks" to your system.

**Invoice Period: August 31, 2019 through September 27, 2019**

**Project Manager :** John J. Spanos                      **jspanos@gfnet.com**                      **717 763-7211**

Contract No. 152967- Depreciation Studies of LG&E and KU Services Company

**Summary of Current Charges**

Phase 100	- DEPR - LG&E	\$	3,235.00
Phase 200	- DEPR - KENTUCKY UTILITIES		2,692.50
	Total Charges		<u>\$ 5,927.50</u>
	<b>Total Due This Invoice .....</b>		<b>\$5,927.50</b>

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 -- Depr - LG&amp;E

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	6.00	\$ 115.00	\$ 690.00
Analyst	0.50	175.00	87.50
Assistant Analyst II	9.00	150.00	1,350.00
John J. Spanos Ned	3.00	275.00	825.00
W. Allis Support Staff	0.50	220.00	110.00
	1.50	115.00	172.50
<b>Total Labor Costs</b>			<b>\$ 3,235.00</b>
<b>Total Phase -- 100</b>			<b>\$ 3,235.00</b>

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	6.00	\$ 115.00	\$ 690.00
Analyst	0.50	175.00	87.50
Assistant Analyst II	6.50	150.00	975.00
John J. Spanos	3.00	275.00	825.00
Support Staff	1.00	115.00	115.00
<b>Total Labor Costs</b>			<b>\$ 2,692.50</b>
<b>Total Phase -- 200</b>			<b>\$ 2,692.50</b>

**Daly, Karen****Spanos**

---

**From:** Daly, Karen  
**Sent:** Tuesday, October 15, 2019 10:23 AM  
**To:** Rutter, Cheryl A.  
**Cc:** Wiseman, Sara  
**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Attachments:** 066193 - No. 4762 - October 14, 2019.pdf  
**Importance:** High

Cheryl,

We will need the LG&E portion of the invoice split between Gas and Electric work.

Can you please split the invoice and send me a new copy?

If you have any questions, please let me know. Thank you for your assistance.

Karen

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Monday, October 14, 2019 6:16 PM  
**To:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Monday, October 14, 2019 12:35 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good afternoon, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period August 31 thru September 27, 2019.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.



**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator

**Gannett Fleming Valuation and Rate Consultants, LLC**

**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100

**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011

**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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**From:** [Rutter, Cheryl A.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#)  
**Subject:** RE: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Tuesday, October 15, 2019 12:17:14 PM  
**Importance:** High

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Hi, Karen....

I will reach out to John (he's currently out of the office until Thursday) to see if he is able to provide me with this information today or tomorrow. If not, I will definitely have it to you on Thursday.

I have made a notation in my billing file that we need to identify the Gas and Electric of LG&E separately on the invoice.

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
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---

**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Tuesday, October 15, 2019 10:23 AM  
**To:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

Cheryl,

We will need the LG&E portion of the invoice split between Gas and Electric work.

Can you please split the invoice and send me a new copy?

If you have any questions, please let me know. Thank you for your assistance.

Karen

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Sent:** Monday, October 14, 2019 6:16 PM  
**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>  
**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]  
**Sent:** Monday, October 14, 2019 12:35 PM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good afternoon, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period August 31 thru September 27, 2019.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator

**Gannett Fleming Valuation and Rate Consultants, LLC**

**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100

**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011

**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
Attn: Sara Wiseman  
P.O. Box 32010  
Louisville, KY 40232-7100

**ACH/EFT Payment Information:**

ABA: 031312738  
Account No.: 5003165655  
Account Name: Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants, LLC  
PO Box 829160  
Philadelphia, PA 19182-9160

**Project:** 066193  
**Invoice No:** 066193\*4762R  
**Invoice Date:** October 14, 2019

**Federal EIN:** 46-4413705  
**Send Remit Info:** AccountsReceivable@gfnet.com

Note: TO PREVENT IMPOSTER FRAUD. If you receive any notification of a change in payment instructions, you should call our Accounts Receivable department at 717-763-7211 to verify the authenticity of the change. We cannot be held responsible for a misdirected payment as a result of your not confirming authenticity of requested changes to payment instructions or "imposter hacks" to your system.

**Invoice Period: August 31, 2019 through September 27, 2019**

**Project Manager :** John J. Spanos                                 jspanos@gfnet.com                                 717 763-7211

Contract No. 152967- Depreciation Studies of LG&E and KU Services Company

**Summary of Current Charges**

Phase 100	- DEPR - LG&E - ELECTRIC	\$	1,795.00
Phase 101	- DEPR - LG&E - GAS		1,440.00
Phase 200	- DEPR - KENTUCKY UTILITIES		2,692.50
	Total Charges		<u>\$ 5,927.50</u>
	<b>Total Due This Invoice .....</b>		<b>\$5,927.50</b>

**Gannett Fleming Valuation and Rate Consultants, LLC**


---

Phase 100 -- Depr - LG&amp;E - Electric

**Labor Costs**

Labor Classification	Hours	Rate	Amount
Assistant Analyst I	3.00	\$ 115.00	\$ 345.00
Assistant Analyst II	4.50	150.00	675.00
John J. Spanos	2.00	275.00	550.00
Ned W. Allis	0.50	220.00	110.00
Support Staff	1.00	115.00	115.00
<b>Total Labor Costs</b>			<b>\$ 1,795.00</b>
<b>Total Phase -- 100</b>			<b>\$ 1,795.00</b>

Phase 101 -- Depr - LG&amp;E - Gas

**Labor Costs**

Labor Classification	Hours	Rate	Amount
Assistant Analyst I	3.00	\$ 115.00	\$ 345.00
Analyst	0.50	175.00	87.50
Assistant Analyst	4.50	150.00	675.00
John J. Spanos	1.00	275.00	275.00
Support Staff	0.50	115.00	57.50
<b>Total Labor Costs</b>			<b>\$ 1,440.00</b>
<b>Total Phase -- 101</b>			<b>\$ 1,440.00</b>

**Gannett Fleming Valuation and Rate Consultants, LLC**


---

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	6.00	\$ 115.00	\$ 690.00
Analyst	0.50	175.00	87.50
Assistant Analyst II	6.50	150.00	975.00
John J. Spanos	3.00	275.00	825.00
Support Staff	1.00	115.00	115.00
<b>Total Labor Costs</b>			<b>\$ 2,692.50</b>
<b>Total Phase -- 200</b>			<b>\$ 2,692.50</b>

**From:** [Rutter, Cheryl A.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Whitaker, Sherrie](#)  
**Subject:** REVISED Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Thursday, October 17, 2019 11:26:48 AM  
**Attachments:** [066193 - No. 4762R - October 14, 2019.pdf](#)  
**Importance:** High

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good morning, Ladies.....

Further to Karen's October 15 email request, attached is our **Invoice No. 066193\*4762R** which replaces, in its entirety, Invoice No. 066193\*4762 that was email on Monday, October 14, 2019. This revised invoice shows the requested breakdown by Electric and Gas for LG&E. Future invoices will be presented in this manner.

If you have any questions regarding the invoice, please contact either me or John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)  
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---

**From:** Rutter, Cheryl A.  
**Sent:** Tuesday, October 15, 2019 12:17 PM  
**To:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Subject:** RE: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

Hi, Karen....



I will reach out to John (he's currently out of the office until Thursday) to see if he is able to provide me with this information today or tomorrow. If not, I will definitely have it to you on Thursday.

I have made a notation in my billing file that we need to identify the Gas and Electric of LG&E separately on the invoice.

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator

**Gannett Fleming Valuation and Rate Consultants, LLC**

**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100

**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011

**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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---

**From:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>

**Sent:** Tuesday, October 15, 2019 10:23 AM

**To:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>

**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>

**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED

**Importance:** High

Cheryl,

We will need the LG&E portion of the invoice split between Gas and Electric work.

Can you please split the invoice and send me a new copy?

If you have any questions, please let me know. Thank you for your assistance.

Karen

---

**From:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>

**Sent:** Monday, October 14, 2019 6:16 PM

**To:** Daly, Karen <[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)>

**Subject:** FW: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED

**Importance:** High

---

**From:** Rutter, Cheryl A. [<mailto:crutter@GFNET.com>]

**Sent:** Monday, October 14, 2019 12:35 PM

**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>

**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED

**Importance:** High

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good afternoon, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period August 31 thru September 27, 2019.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator

**Gannett Fleming Valuation and Rate Consultants, LLC**

**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100

**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011

**t** 717.763.7211 x2283 | **f** 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: T & D considerations / depreciation study  
**Start:** Tuesday, November 05, 2019 9:00:00 AM  
**End:** Tuesday, November 05, 2019 10:00:00 AM  
**Location:** LGE 09 South Conference Room (V) (12)

---

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: AMS / Depreciation Study  
**Start:** Tuesday, November 05, 2019 1:00:00 PM  
**End:** Tuesday, November 05, 2019 2:00:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Software lives / depreciation study  
**Start:** Tuesday, November 05, 2019 2:00:00 PM  
**End:** Tuesday, November 05, 2019 3:00:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Depreciation Study  
**Start:** Tuesday, November 05, 2019 3:00:00 PM  
**End:** Tuesday, November 05, 2019 3:30:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

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**From:** [Spanos, John J.](mailto:Spanos, John J.)  
**To:** [Riggs, Eric](mailto:Riggs, Eric); [Wiseman, Sara](mailto:Wiseman, Sara)  
**Subject:** RE: Nov 4/5  
**Date:** Monday, October 21, 2019 7:21:26 AM

---

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Thanks. I will let you know if I have any issues.

---

**From:** Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Sent:** Monday, October 21, 2019 7:18 AM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>; Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>  
**Subject:** RE: Nov 4/5

John,

Please use the LGE/KU agreement at the Marriott again. If there is something that I need to do to make this happen, please let me know.

Thanks,  
Eric Riggs

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, October 21, 2019 7:12 AM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** Nov 4/5

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Sara and Eric:

I see all the meetings set up for November 5. I know Sara is out this week, however, since the meetings start at 9:00 on the 5<sup>th</sup>, I will be coming in the night before.

Can I use the LGE/KU agreement at the Marriott again or should I just find whatever I can? At first glance, most hotels are pretty high on the 4<sup>th</sup>?

Hopefully one of you can advise today so I can book everything.

Thanks  
John

---



John J. Spanos | President

Gannett Fleming Valuation and Rate Consultants, LLC | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.763.7212 x2246 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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**From:** [Spanos, John J.](mailto:Spanos, John J.)  
**To:** [Riggs, Eric](mailto:Riggs, Eric); [Wiseman, Sara](mailto:Wiseman, Sara)  
**Subject:** RE: Nov 4/5  
**Date:** Monday, October 21, 2019 8:39:17 AM

---

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I was able to make the hotel reservation so I am all set.

Thanks

---

**From:** Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Sent:** Monday, October 21, 2019 7:18 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Subject:** RE: Nov 4/5

John,

Please use the LGE/KU agreement at the Marriott again. If there is something that I need to do to make this happen, please let me know.

Thanks,  
Eric Riggs

---

**From:** Spanos, John J. [<mailto:jspanos@GFNET.com>]  
**Sent:** Monday, October 21, 2019 7:12 AM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** Nov 4/5

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara and Eric:

I see all the meetings set up for November 5. I know Sara is out this week, however, since the meetings start at 9:00 on the 5<sup>th</sup>, I will be coming in the night before.

Can I use the LGE/KU agreement at the Marriott again or should I just find whatever I can? At first glance, most hotels are pretty high on the 4<sup>th</sup>?

Hopefully one of you can advise today so I can book everything.

Thanks

John

---

John J. Spanos | President

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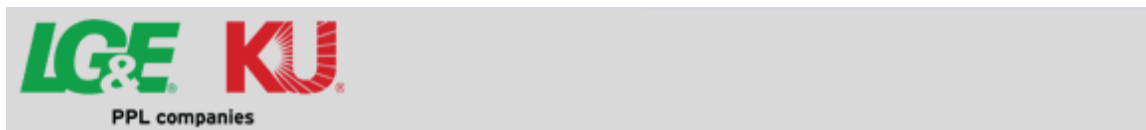
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**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Location Number File  
**Date:** Wednesday, October 23, 2019 3:14:58 PM  
**Attachments:** [Logo](#)



Fred,

Attached is the file with our location numbers.

Karen

**Your password will be sent in a separate email to protect your account privacy.**

Username: UJZTMAFTES

EID: 683

**Download URL:**

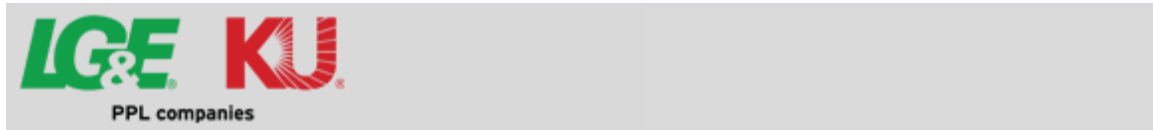
<https://eft.lge-ku.com>

The login above will expire on 10/30/2019 12:00:00 AM

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**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Location Number File  
**Date:** Wednesday, October 23, 2019 3:14:58 PM  
**Attachments:** [Logo](#)



Fred,

Attached is the file with our location numbers.

Karen

**Your username will be sent in a separate email to protect your account privacy.**

Password: a2DUpJqV

EID: 683

**Download URL:**

<https://eft.lge-ku.com>

The login above will expire on 10/30/2019 12:00:00 AM

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Attachment to Response to DOD-FEA-1 Question No. 14  
Oracle PA Location Setup Details

Page 444 of 2358

Number	Description	Status	Company	Facility Type	Function
0190	Distribution Drive	Open	LGE	All	Steam Production
0101	CANE RUN COMMON - GENERATION (NOT VALID WITH CAPITAL)	Open	LGE	Generation Plant	Steam Production
0102	CANE RUN-LAND	Open	LGE	Generation Plant	Steam Production
0103	CANE RUN-LOCOMOTIVE	Open	LGE	Generation Plant	Steam Production
0104	CANE RUN-LOCOMOTIVE RAILCARS	Open	LGE	Generation Plant	Steam Production
0105	CARE RUN #7 AND #11 - COMMON	Open	ALL	Generation Plant	Other Production
0111	CLOSED 10/04 - CANE RUN 1 AND 2 EXPIRED	Closed	LGE	Generation Plant	Steam Production
0112	CLOSED 12/04 - CANE RUN UNIT 1	Closed	LGE	Generation Plant	Steam Production
0121	CLOSED 12/04 - CANE RUN UNIT 2	Closed	LGE	Generation Plant	Steam Production
0131	CANE RUN UNIT 3	Open	LGE	Generation Plant	Steam Production
0141	CANE RUN UNIT 4	Open	LGE	Generation Plant	Steam Production
0142	CANE RUN-SO2 UNIT 4	Open	LGE	Generation Plant	Steam Production
0151	CANE RUN UNIT 5	Open	LGE	Generation Plant	Steam Production
0152	CANE RUN-SO2 UNIT 5	Open	LGE	Generation Plant	Steam Production
0161	CANE RUN UNIT 6	Open	LGE	Generation Plant	Steam Production
0162	CANE RUN-SO2 UNIT 6	Open	LGE	Generation Plant	Steam Production
0171	CANE RUN GT 11	Open	LGE	Generation Plant	Other Production
0172	CANE RUN CC GT 2016	Open	ALL	Generation Plant	Other Production
0173	Cane Run CT Pipeline	Open	ALL	Generation Plant	Other Production
0202	CLOSED 09/16 - MILL CREEK-LAND	Closed	LGE	Generation Plant	Steam Production
0203	CLOSED 09/16 - MILL CREEK-LOCOMOTIVE	Closed	LGE	Generation Plant	Steam Production
0204	CLOSED 09/16 - MILL CREEK-LOCOMOTIVE RAILCARS	Closed	LGE	Generation Plant	Steam Production
0211	MILL CREEK UNIT 1	Open	LGE	Generation Plant	Steam Production
0212	MILL CREEK-SO2 UNIT 1	Open	LGE	Generation Plant	Steam Production
0221	MILL CREEK UNIT 2	Open	LGE	Generation Plant	Steam Production
0222	MILL CREEK-SO2 UNIT 2	Open	LGE	Generation Plant	Steam Production
0231	MILL CREEK UNIT 3	Open	LGE	Generation Plant	Steam Production
0232	MILL CREEK-SO2 UNIT 3	Open	LGE	Generation Plant	Steam Production
0241	MILL CREEK UNIT 4	Open	LGE	Generation Plant	Steam Production
0242	MILL CREEK-SO2 UNIT 4	Open	LGE	Generation Plant	Steam Production
0252	Mill Creek 1 & 2 Scrubber	Open	LGE	Generation Plant	Steam Production
0301	TRIMBLE COUNTY COMMON - GENERATION (NOT VALID WITH CAPITAL)	Open	LGE	Generation Plant	Steam Production
0310	TRIMBLE COUNTY - LAND	Open	LGE	Generation Plant	Steam Production
0311	TRIMBLE COUNTY - UNIT 1	Open	LGE	Generation Plant	Steam Production
0312	TRIMBLE COUNTY - SO2 UNIT 1	Open	LGE	Generation Plant	Steam Production
0321	TRIMBLE COUNTY - UNIT 2	Open	ALL	Generation Plant	Steam Production
0322	TRIMBLE COUNTY - SO2 UNIT 2	Open	ALL	Generation Plant	Steam Production
0330	TRIMBLE COUNTY - TRAINING CENTER	Open	ALL	Generation Plant	Steam Production
0410	ZORN AND RIVER ROAD GAS TURBINE LOUISVILLE WATER CO.	Open	LGE	Generation Plant	Other Production
0411	BLUEGRASS CT	Open	LGE	Generation Plant	Other Production
0420	WATERSIDE G.T. 7 & 8 - COMMON	Open	LGE	Generation Plant	Other Production

Number	Description	Status	Company	Facility Type	Function
0422	WATERSIDE G.T. 8 (EXPIRED)	Open	LGE	Generation Plant	Other Production
0430	PADDY'S RUN-GENERATOR 11	Open	LGE	Generation Plant	Other Production
0431	PADDY'S RUN-GENERATOR 12	Open	LGE	Generation Plant	Other Production
0432	PADDY'S RUN GT 13	Open	LGE	Generation Plant	Other Production
0433	PADDYS RUN CT PIPELINE	Open	ALL	Generation Plant	Other Production
0440	CANAL GENERATION STATION	Open	LGE	Generation Plant	Steam Production
0441	PADDY'S RUN GENERATION STATION	Open	LGE	Generation Plant	Steam Production
0450	OHIO FALLS - NON-PROJECT	Open	LGE	Generation Plant	Hydro Production
0451	OHIO FALLS - PROJECT 289	Open	LGE	Generation Plant	Hydro Production
0459	BROWN COMBUSTION TURBINE #5	Open	LGE	Generation Plant	Other Production
0460	E W BROWN # 6	Open	LGE	Generation Plant	Other Production
0461	E W BROWN # 7	Open	LGE	Generation Plant	Other Production
0470	TRIMBLE COUNTY #5 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0471	TRIMBLE COUNTY #6 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0472	TRIMBLE COUNTY #5 AND 6 COMBUSTION TURBINE - COMMON	Open	LGE	Generation Plant	Other Production
0473	TRIMBLE COUNTY CT PIPELINE - CAPITAL ONLY	Open	LGE	Generation Plant	Other Production
0474	TRIMBLE COUNTY #7 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0475	TRIMBLE COUNTY #8 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0476	TRIMBLE COUNTY #9 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0477	TRIMBLE COUNTY #10 COMBUSTION TURBINE	Open	LGE	Generation Plant	Other Production
0478	TRIMBLE COUNTY #5 - #10 COMBUSTION TURBINE - COMMON	Open	LGE	Generation Plant	Other Production
0479	TRIMBLE COUNTY #7 AND #8	Open	LGE	Generation Plant	Steam Production
0480	TRIMBLE COUNTY #9 AND #10	Open	LGE	Generation Plant	Steam Production
5601	Tyrone Unit 1	Open	KU	Generation Plant	Steam Production
5602	CLOSED 09/16 - Tyrone Unit 2	Closed	KU	Generation Plant	Steam Production
5603	Tyrone Unit 3	Open	KU	Generation Plant	Steam Production
5604	CLOSED 11/14 - Tyrone Units 1 & 2	Closed	KU	Generation Plant	Steam Production
5605	Tyrone Common	Open	KU	Generation Plant	Steam Production
5610	GREEN RIVER CC GT 2019	Open	ALL	Generation Plant	Other Production
5611	CLOSED 03/04 - Green River Unit 1	Closed	KU	Generation Plant	Steam Production
5612	CLOSED 03/04 - Green River Unit 2	Closed	KU	Generation Plant	Steam Production
5613	Green River Unit 3	Open	KU	Generation Plant	Steam Production
5614	Green River Unit 4	Open	KU	Generation Plant	Steam Production
5615	CLOSED 09/16 - Green River Units 1 & 2	Closed	KU	Generation Plant	Steam Production
5616	Green River Common	Open	KU	Generation Plant	Steam Production
5619	CLOSED 09/16 - E W Brown Station Common	Closed	KU	Generation Plant	Steam Production
5621	E W Brown Steam Unit 1	Open	KU	Generation Plant	Steam Production
5622	E W Brown Steam Unit 2	Open	KU	Generation Plant	Steam Production
5623	E W Brown Steam Unit 3	Open	KU	Generation Plant	Steam Production
5624	E W Brown Steam Units 1 & 2	Open	KU	Generation Plant	Steam Production
5625	E W Brown Steam Units 2 & 3	Open	KU	Generation Plant	Steam Production

Attachment to Response to DOD-FEA-1 Question No. 14  
Oracle PA Location Setup Details

Page 446 of 2358

Number	Description	Status	Company	Facility Type	Function
5626	E W Brown Steam Units 1 & 3	Open	KU	Generation Plant	Steam Production
5630	E W BROWN STEAM UNITS 1,2,3 SCRUBBER	Open	KU	Generation Plant	Steam Production
5632	E W Brown CT Units 5, 6 & 7	Open	KU	Generation Plant	Other Production
5633	E W Brown CT Units 8, 9, 10 & 11	Open	KU	Generation Plant	Other Production
5634	CLOSED 04/15 - E W Brown CT Unit 4	Closed	KU	Generation Plant	Other Production
5635	E W Brown CT Unit 5	Open	KU	Generation Plant	Other Production
5636	E W Brown CT Unit 6	Open	KU	Generation Plant	Other Production
5637	E W Brown CT Unit 7	Open	KU	Generation Plant	Other Production
5638	E W Brown CT Unit 8	Open	KU	Generation Plant	Other Production
5639	E W Brown CT Unit 9	Open	KU	Generation Plant	Other Production
5640	E W Brown CT Unit 10	Open	KU	Generation Plant	Other Production
5641	E W Brown CT Unit 11	Open	KU	Generation Plant	Other Production
5642	E W Brown CT Common	Open	KU	Generation Plant	Other Production
5643	Pineville Unit 3	Open	KU	Generation Plant	Steam Production
5644	CLOSED 01/07 - Pineville Units 1 & 2	Closed	KU	Generation Plant	Steam Production
5645	E W Brown CT Unit 9 Gas Pipeline	Open	KU	Generation Plant	Other Production
5646	E W BROWN CT UNITS 5, 8, 9, 10, & 11	Open	KU	Generation Plant	Other Production
5647	EW Brown NGCC 2017	Open	ALL	Generation Plant	Other Production
5648	<b>BROWN SOLAR FACILITY</b>	<b>Open</b>	<b>ALL</b>	<b>Generation Plant</b>	<b>Other Production</b>
5650	Ghent Unit 1 Scrubber	Open	KU	Generation Plant	Steam Production
5651	Ghent Unit 1	Open	KU	Generation Plant	Steam Production
5652	Ghent Unit 2	Open	KU	Generation Plant	Steam Production
5653	Ghent Unit 3	Open	KU	Generation Plant	Steam Production
5654	Ghent Unit 4	Open	KU	Generation Plant	Steam Production
5655	Ghent Units 1 & 2	Open	KU	Generation Plant	Steam Production
5656	Ghent Units 3 & 4	Open	KU	Generation Plant	Steam Production
5658	Ghent Unit 2 Scrubber	Open	KU	Generation Plant	Steam Production
5659	Ghent Unit 4 Railroad Cars	Open	KU	Generation Plant	Steam Production
5660	Ghent Unit 3 Scrubber	Open	KU	Generation Plant	Steam Production
5661	Ghent Unit 4 Scrubber	Open	KU	Generation Plant	Steam Production
5662	GHENT UNITS 2 & 3	Open	KU	Generation Plant	Steam Production
5691	Dix Dam	Open	KU	Generation Plant	Hydro Production
5692	CLOSED 04/06 - Lock #7	Closed	KU	Generation Plant	Hydro Production
5693	Haefling Unit 1	Open	KU	Generation Plant	Other Production
5694	Haefling Unit 2	Open	KU	Generation Plant	Other Production
5695	CLOSED 03/14 - Haefling Unit 3	Closed	KU	Generation Plant	Other Production
5696	Haefling Units 1, 2 & 3	Open	KU	Generation Plant	Other Production
5697	PADDY'S RUN GENERATOR 13	Open	KU	Generation Plant	Other Production
6001	Simpsonville Solar Share Program - Infrastructure & Array 1	Open	ALL	Generation Plant	Other Production
6002	Simpsonville Solar Share Program - Array 2	Open	ALL	Generation Plant	Other Production
6101	BUSINESS SOLAR - ARCHDIOCESE OF LOUISVILLE	Open	LGE	Generation Plant	Other Production



Oracle PA Location Setup Details

Number	Description	Status	Company	Facility Type	Function
6102	Business Solar - Maker's Mark Distillery	Open	KU	Generation Plant	Other Production

**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)  
**Cc:** [Wiseman, Sara](#); [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com); [Riggs, Eric](#)  
**Subject:** FW: LGE and KU Location Code Lists  
**Date:** Wednesday, October 23, 2019 3:15:07 PM  
**Importance:** High

---

Fred,

You should have received a notification of a secure mail file transfer. Please let me know if you have any questions or issues.

File Name: Location List for Generation Facilities.xlsx

Thanks!

Karen

---

**From:** Johnston Jr., Frederick B. [<mailto:fjohnston@GFNET.com>]  
**Sent:** Wednesday, October 23, 2019 10:10 AM  
**To:** Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** LGE and KU Location Code Lists

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Eric,

Would you be able to forward the updated Location Code Lists to me for both LGE and KU?

Thanks.

Fred

---

Frederick B. Johnston, Jr. | Analyst  
Gannett Fleming Valuation and Rate Consultants, LLC | 207 Senate Avenue, Camp Hill, PA 17011-2378  
t 717.763.7212 x2296 | [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)  
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---

**From:** [Johnston Jr., Frederick B.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Cc:** [Spanos, John J.](#)  
**Subject:** LGE/KU Depreciation Study Requirements  
**Date:** Friday, October 25, 2019 10:50:31 AM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara and Eric,

Good morning.

I just wanted to follow up on 2 areas for the depreciation study.

First, do you have an idea as to when we can expect the plant and reserve data/activity and supporting files for the first half of 2019 consistent with the files provided thus far through December 31, 2018? This will allow us to move our work along in order to reach a point where we can suggest reserve adjustments to be made in 2019.

Second, as we develop our Terminal Net Salvage estimates we will need to know the ownership allocations of the generation units. Can you provide a document that displays all of the LGE and KU generating units and their percentage of ownership allocations? We will need allocations between LGE, KU and Other owners.

Please feel free to give me a call if you have any questions.

Thanks.

Fred

**Frederick B. Johnston, Jr.** | Analyst

**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.763.7212 x2296 | [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)

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---

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** LGE/KU  
**Date:** Tuesday, October 29, 2019 2:09:42 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara and Eric:

Here are some data questions we developed that we would like further information.

Thanks

John

---

**John J. Spanos** | President

**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.763.7212 x2246 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: LGE/KU  
**Date:** Tuesday, October 29, 2019 2:14:12 PM  
**Attachments:** [KU Data Questions - 2018.docx](#)  
[LGE Data Questions - 2018.docx](#)

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Here is the attachment this time

---

**From:** Spanos, John J.  
**Sent:** Tuesday, October 29, 2019 2:08 PM  
**To:** 'Wiseman, Sara' <sara.wiseman@lge-ku.com>; 'Riggs, Eric' <eric.riggs@lge-ku.com>  
**Subject:** LGE/KU

Sara and Eric:

Here are some data questions we developed that we would like further information.

Thanks  
John

---

**John J. Spanos** | President  
**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378  
t 717.763.7212 x2246 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)  
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1. Account 311 (Structures and Improvements)
  - a. What was retired in 2018 at Ghent Unit #1 for \$546K and why?
2. Account 312 (Boiler Plant Equipment)
  - a. What was retired in 2018 at Ghent Unit #1 for \$5.3M and why? And, why was Cost of Removal (COR) so high in relation this retirement (\$5.4M)?
  - b. Why was COR so high (\$4M) related to the \$526.6K retirement at Ghent Unit #2 in 2018?
3. Account 343 (Prime Movers)
  - a. What was retired in 2018 at Cane Run 7 for \$8.1M and why?
4. Account 353.1 (Station Equipment)
  - a. What caused the \$1.1M Gross Salvage in 2016?
  - b. What caused the \$4.65M in retirements in 2018?
5. Account 353.2 (Station Equipment – System Control/Communication)
  - a. What caused the \$3.9M in retirements in 2017?
6. Account 355 (Poles and Fixtures) and 356 (Overhead Conductors and Devices)
  - a. What is causing the higher retirement levels starting in 2016?
  - b. Why is COR lower in relation to the retirements starting in 2016?
7. Account 367 (Underground Conductors and Devices)
  - a. What caused the \$475K COR and \$370K Gross Salvage in 2018?
8. Account 368 (Line Transformers)
  - a. Why is there only \$570K of retirements in 2018?
9. Account 369 (Services)
  - a. What caused the high COR in 2017 and 2018 (\$1M and \$586K, respectively)?
  - b. Why is gross salvage debit in 2017?
10. Account 370 (Meters)
  - a. What caused the high retirements in 2017 and 2018 (\$2M and \$4M, respectively)?
11. Account 371 (Installations on Customers' Premises)
  - a. Why are there no retirements in 2016, 2017 and 2018?
12. Account 392 (Transportation Equipment – Cars and Light Trucks)
  - a. Why is COR credit and gross salvage debit in 2016?

**ELECTRIC**

1. Account 311 (Structures and Improvements)
  - a. What was retired in 2018 at Mill Creek Unit 4 for \$517K and why?
  - b. Why was Cost of Removal (COR) \$279K for the \$2.3K retirement at Mill Creek Unit 1 in 2018?
  - c. Why was Cost of Removal (COR) \$276.5K for the \$21.1K retirement at Mill Creek Unit 3 in 2018?
2. Account 312 (Boiler Plant Equipment)
  - a. What was retired in 2018 at Mill Creek Unit 4 for \$4.6M and why?
  - b. What was retired in 2018 at Trimble County Unit 1 for \$4.4M and why?
  - c. Why is COR higher in relation to the retirements in 2017 and 2018 than in prior years?
3. Account 315 (Accessory Electric Equipment)
  - a. What was retired in 2018 at Mill Creek Unit 2 for \$1.2M and why?
  - b. What was retired in 2018 at Mill Creek Unit 4 for \$737K and why?
4. Account 331 to 336 (Hydro Generation)
  - a. What was retired in 2018 at Ohio Falls Project 289 for \$6M and why?  
And, what caused the \$6.3M COR related to these retirements?
5. Account 341 (Structures and Improvements)
  - a. What was retired in 2016 at Brown CT 5 for \$90.5K and why?
6. Account 343 (Prime Movers)
  - a. What was retired in 2018 at Cane Run 7 for \$2.2M and why?
  - b. What was retired in 2018 at Brown CT 5 for \$1.9M and why?
7. Account 344 (Generators)
  - a. What was retired in 2017 at Trimble County CT 9 for \$259K and why?
8. Account 353.1 (Station Equipment)
  - a. What was retired in 2018 totaling \$6.7M (of which \$4.4M is only 7 years old or younger) and why?
9. Accounts 366 (Underground Conduit) and 367 (Underground Conductors and Devices)
  - a. What is causing the higher levels of retirements starting in 2016?
10. Account 368 (Line Transformers)
  - a. What caused the high retirements (\$3M) in 2017?
11. Account 370 (Meters)
  - a. What caused the high retirements (\$3.1M) in 2017?
12. Account 373.1 (Street Lighting and Signal Systems – Overhead)
  - a. What caused the high retirements (\$1.8M) in 2016?
  - b. What caused the high COR (\$749K) in relation to the retirements (\$209K) in 2018?

13. Account 373.2 (Street Lighting and Signal Systems – Underground)
  - a. What caused the 2016 retirement of \$1.2M to vintage 2015 assets?
  - b. Why was there no retirement activity in 2018?

## **GAS**

14. Account 351.2 (Compressor Station Structures)
  - a. What caused the high COR in 2017 and 2018?
15. Accounts 352.4 (Well Drilling) 352.5 (Well Equipment)
  - a. What caused the high retirements in 2018?
16. Account 353 (Lines)
  - a. What caused the high COR in 2018?
17. Account 354 (Compressor Station Equipment)
  - a. What caused the high COR in 2017 and 2018?
18. Account 356 (Purification Equipment)
  - a. What caused the high COR in 2016?
19. Account 376 (Mains)
  - a. Why are the retirements so low (around \$300K) in 2015, 2016 and 2018?
20. Account 378 (Measuring and Regulating Station Equipment – General)
  - a. What caused the higher retirements (\$331K) and the high COR (\$527K in 2018)?
21. Account 380 (Services)
  - a. What caused the high retirements (\$7M) in 2016?
  - b. Why are the retirements in 2017 and 2018 so low (\$171K and \$15K, respectively)?
  - c. What is causing the high COR (\$2.25M) in 2018? Is this COR related to the 2016 retirements? If so, how much?
22. Account 381 (Meters)
  - a. What caused the higher retirements (\$1.7M) in 2018?
23. Account 385 (Industrial Measuring and Regulating Station Equipment)
  - a. What caused the \$22K COR in 2018 with no associated retirements?
24. Account 396.1 (Power Operated Equipment – Large Machinery)
  - a. What caused the credit COR in 2016? Is this really gross salvage?
  - b. What caused the gross salvage of \$43.6K in 2016?

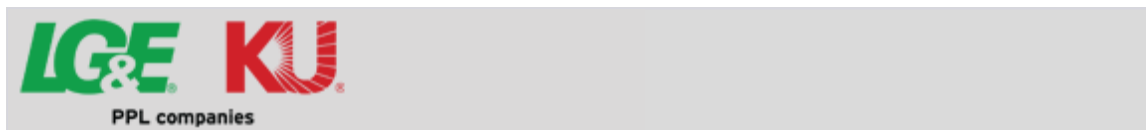


**COMMON**

25. Account 397 (Communication Equipment – Microwave, Fiber and Other)

- a. What caused the high retirements in 2016 and 2017 (\$10.1M and \$2.1M, respectively)?
- b. Why are there no retirements in 2018?

**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#)  
**Subject:** Generation Ownership  
**Date:** Tuesday, October 29, 2019 4:15:14 PM  
**Attachments:** [Logo](#)



Attached is the Generation Ownership File.

**Your password will be sent in a separate email to protect your account privacy.**

Username: NFKYEBDRFB

EID: 754

**Download URL:**

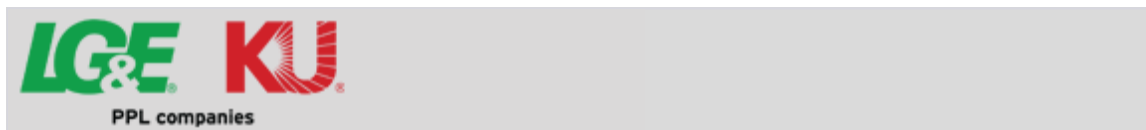
<https://eft.lge-ku.com>

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**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [Wiseman, Sara](#)  
**Subject:** Generation Ownership  
**Date:** Tuesday, October 29, 2019 4:15:14 PM  
**Attachments:** [Logo](#)



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## Attachment to Response to DOD-FEA-1 Question No. 14

Louisville Gas &amp; Electric Company / Kentucky Utilities Company

Page 458 of 2358

Description	Generating Units % Ownership		LGE	KU	IMEA	Spanos	
	Company	Function				IMEA	IMPA
CANE RUN CT PIPELINE	JOINT	Other Production	28%	72%			
CANE RUN CT UNIT 7	JOINT	Other Production	28%	72%			
E W Brown CT Unit 5	JOINT	Other Production	53%	47%			
E W Brown CT Unit 6	JOINT	Other Production	38%	62%			
E W Brown CT Unit 7	JOINT	Other Production	38%	62%			
E W BROWN SOLAR FACILITY	JOINT	Other Production	39%	61%			
PADDYS RUN CT 13	JOINT	Other Production	53%	47%			
PADDYS RUN CT PIPELINE	JOINT	Other Production	53%	47%			
Simpsonville Solar Share Program - Array 1	JOINT	Other Production	44%	56%			
TRIMBLE COUNTY - UNIT 1	JOINT	Steam Production	100% OF 75%		12.12%	12.88%	
TRIMBLE COUNTY - UNIT 2	JOINT	Steam Production	19% OF 75%	81% OF 75%	12.12%	12.88%	
TRIMBLE COUNTY CT PIPELINE	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 10	JOINT	Other Production	37%	63%			
TRIMBLE COUNTY CT UNIT 5	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 6	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 7	JOINT	Other Production	37%	63%			
TRIMBLE COUNTY CT UNIT 8	JOINT	Other Production	37%	63%			
TRIMBLE COUNTYCT UNIT 9	JOINT	Other Production	37%	63%			
BUSINESS SOLAR - Maker's Mark Distillery	KU	Other Production		100%			
DIX DAM	KU	Hydro Production		100%			
E W Brown CT Unit 10	KU	Other Production		100%			
E W Brown CT Unit 11	KU	Other Production		100%			
E W Brown CT Unit 8	KU	Other Production		100%			
E W Brown CT Unit 9	KU	Other Production		100%			
E W Brown CT Unit 9 Gas Pipeline	KU	Other Production		100%			
E W Brown Steam Unit 1	KU	Steam Production		100%			
E W Brown Steam Unit 2	KU	Steam Production		100%			
E W Brown Steam Unit 3	KU	Steam Production		100%			
Ghent Unit 1	KU	Steam Production		100%			
Ghent Unit 2	KU	Steam Production		100%			
Ghent Unit 3	KU	Steam Production		100%			
Ghent Unit 4	KU	Steam Production		100%			
Green River Unit 1	KU	Steam Production		100%			
Green River Unit 2	KU	Steam Production		100%			
Green River Unit 3	KU	Steam Production		100%			
Green River Unit 4	KU	Steam Production		100%			
Haefling Unit 1	KU	Other Production		100%			
Haefling Unit 2	KU	Other Production		100%			
Haefling Unit 3	KU	Other Production		100%			
PINEVILLE UNIT 3	KU	Steam Production		100%			
PINEVILLE UNITS 1 & 2	KU	Steam Production		100%			
TYRONE UNIT 1	KU	Steam Production		100%			
TYRONE UNIT 2	KU	Steam Production		100%			
TYRONE UNIT 3	KU	Steam Production		100%			
BUSINESS SOLAR - ARCHDIOCESE OF LOUISVILLE	LGE	Other Production	100%				
CANE RUN CT 11	LGE	Other Production	100%				
CANE RUN UNIT 1	LGE	Steam Production	100%				
CANE RUN UNIT 2	LGE	Steam Production	100%				
CANE RUN UNIT 3	LGE	Steam Production	100%				
CANE RUN UNIT 4	LGE	Steam Production	100%				
CANE RUN UNIT 5	LGE	Steam Production	100%				
CANE RUN UNIT 6	LGE	Steam Production	100%				
MILL CREEK UNIT 1	LGE	Steam Production	100%				
MILL CREEK UNIT 2	LGE	Steam Production	100%				
MILL CREEK UNIT 3	LGE	Steam Production	100%				
MILL CREEK UNIT 4	LGE	Steam Production	100%				
OHIO FALLS	LGE	Hydro Production	100%				
PADDY'S RUN - CT 11	LGE	Other Production	100%				
PADDY'S RUN - CT 12	LGE	Other Production	100%				
ZORN CT	LGE	Other Production	100%				

**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Ownership Allocations of Generating Units  
**Date:** Tuesday, October 29, 2019 4:15:22 PM

---

Fred,

You should receive a file via secure process with the information requested.

File Sent:

Ownership Percentages List for Generation Facilities.xlsx

If you have any questions, please let us know.

Thanks!

**Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

☎: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Depreciation Study  
**Start:** Tuesday, November 05, 2019 3:00:00 PM  
**End:** Tuesday, November 05, 2019 3:30:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

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**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
Attn: Sara Wiseman  
P.O. Box 32010  
Louisville, KY 40232-7100

**ACH/EFT Payment Information:**

**ABA:** 031312738  
**Account No.:** 5003165655  
**Account Name:** Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants,  
LLC  
PO Box 829160  
Philadelphia, PA 19182-9160

**Federal EIN:** 46-4413705

**Send Remit Info:** AccountsReceivable@gfnet.com

**Project:** 066193  
**Invoice No:** 066193\*4868  
**Invoice Date:** November 14, 2019

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**Invoice Period: September 28, 2019 through October 25, 2019**

**Project Manager :** John J. Spanos                      **jspanos@gfnet.com**                      **717 763-7211**

Contract No. 152967- Depreciation Studies of LG&E and KU Services Company

**Summary of Current Charges**

Phase 100	- DEPR - LG&E - ELECTRIC	\$ 12,259.84
Phase 101	- DEPR - LG&E - GAS	3,675.90
Phase 200	- DEPR - KENTUCKY UTILITIES	12,418.31
	Total Charges	\$ 28,354.05
	<b>Total Due This Invoice .....</b>	<b>\$28,354.05</b>

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 -- Depr - LG&amp;E - Electric

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	10.00	\$ 115.00	\$ 1,150.00
Analyst	35.00	175.00	6,125.00
Assistant Analyst II	1.00	150.00	150.00
John J. Spanos	12.00	275.00	3,300.00
Support Staff	4.50	115.00	517.50
<b>Total Labor Costs</b>			<b>\$ 11,242.50</b>

**Expenses**

Other Transportation			31.90
Transportation - Airfare			491.34
Meals and Meals Per Diem			101.78
Lodging			392.32
<b>Total Expenses</b>			<b>\$ 1,017.34</b>
<b>Total Phase -- 100</b>			<b>\$ 12,259.84</b>

Phase 101 -- Depr - LG&amp;E - Gas

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	3.00	\$ 115.00	\$ 345.00
Analyst	10.50	175.00	1,837.50
Assistant Analyst II	1.00	150.00	150.00
John J. Spanos	3.00	275.00	825.00
Support Staff	3.00	115.00	345.00
<b>Total Labor Costs</b>			<b>\$ 3,502.50</b>

**Expenses**

Transportation - Airfare			163.78
Meals and Meals Per Diem			9.62
<b>Total Expenses</b>			<b>\$ 173.40</b>
<b>Total Phase -- 101</b>			<b>\$ 3,675.90</b>



**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Assistant Analyst I	10.00	\$ 115.00	\$ 1,150.00
Analyst	31.50	175.00	5,512.50
Assistant Analyst II	1.50	150.00	225.00
John J. Spanos	15.00	275.00	4,125.00
Support Staff	2.00	115.00	230.00

**Total Labor Costs** **\$ 11,242.50**

**Expenses**

Other Transportation	31.90
Transportation - Airfare	655.12
Meals and Meals Per Diem	96.47
Lodging	392.32

**Total Expenses** **\$ 1,175.81**

**Total Phase -- 200** **\$ 12,418.31**

Spanos

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LCC												
INVOICE NO. 066193*4868 DATED NOVEMBER 14, 2019 - LG&E AND KU SERVICES COMPANY												
AIR TRAVEL CHARGES												
PostingDate	Issue Date	Traveler	InvoiceNumber	Ticket	Carrier	Itinerary	DepartDate	Destination	DestinationCity	Amount	Project	Phase
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107464	0781919014	FE	Service Fee	14-Oct-19	SDF	Louisville	\$ 25.00	066193	100
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107480	7407634780	AA	SDF-CLT-MDT	16-Oct-19	MDT	Harrisburg	177.15	066193	100
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107464	7407634767	UA	MDT-IAD-SDF	14-Oct-19	SDF	Louisville	289.19	066193	100
									<b>Total Phase 100</b>	<b>\$ 491.34</b>		
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107480	0781919024	FE	Service Fee	16-Oct-19	MDT	Harrisburg	25.00	066193	101
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107480	7407634780	AA	SDF-CLT-MDT	16-Oct-19	MDT	Harrisburg	59.05	066193	101
02-Oct-19	30-Sep-19	JOHNSTONJR/FREDERICK B	210107464	7407634767	UA	MDT-IAD-SDF	14-Oct-19	SDF	Louisville	79.73	066193	101
									<b>Total Phase 101</b>	<b>\$ 163.78</b>		
02-Oct-19	30-Sep-19	SPANOS/JOHN J	210107594	0781919097	FE	Service Fee	16-Oct-19	MDT	Harrisburg	25.00	066193	200
02-Oct-19	30-Sep-19	SPANOS/JOHN J	210107857	0781919250	FE	Service Fee	14-Oct-19	SDF	Louisville	25.00	066193	200
02-Oct-19	30-Sep-19	SPANOS/JOHN J	210107594	7407634839	AA	SDF-CLT-MDT	16-Oct-19	MDT	Harrisburg	236.20	066193	200
02-Oct-19	30-Sep-19	SPANOS/JOHN J	210107857	7407634990	UA	MDT-IAD-SDF	14-Oct-19	SDF	Louisville	368.92	066193	200
									<b>Total Phase 200</b>	<b>\$ 655.12</b>		



EMPLOYEE ELECTRONIC EXPENSE REPORT

Co/Org: 003/331050

Acct Month: 2019/10

Exp Rpt No: ER00304751

Spanos

Emp No: 14009

Emp Name: Frederick B. Johnston Jr.

From Date: 10/14/2019

Thru Date: 10/16/2019

Description: OCTOBER

Trans Date	Category	Cat Description	Co.	Project	Phase	Task	Org	Rate	Units	Amount	Reimburse Amt	Curr	Rct
10/14/2019	PRJLODG	Project- Lodging	003	066193	100	****	331050			\$196.16	\$196.16	US	1
<b>Exp Description:</b> All expenses are for Field review for Kentucky Utilities and Louisville Gas and Electric in Louisville, KY.													
10/14/2019	PRJTOLLS	Project- Tolls	003	066193	100	****	331050			\$1.90	\$1.90	US	NR
<b>Exp Description:</b> No receipt.													
10/15/2019	PRJLODG	Project- Lodging	003	066193	200	****	331050			\$196.16	\$196.16	US	1
10/16/2019	PRJOTHFOOD	Project- Other Food & Beverage	003	066193	100	****	331050			\$3.14	\$3.14	US	2
10/16/2019	PRJPARKNG	Project- Parking	003	066193	100	****	331050			\$30.00	\$30.00	US	3
10/16/2019	PRJOTHFOOD	Project- Other Food & Beverage	003	066193	200	****	331050			\$3.14	\$3.14	US	2
10/16/2019	PRJPARKNG	Project- Parking	003	066193	200	****	331050			\$30.00	\$30.00	US	3
10/16/2019	PRJTOLLS	Project- Tolls	003	066193	200	****	331050			\$1.90	\$1.90	US	NR
<b>Exp Description:</b> No receipt.													



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GUEST FOLIO

1152 ROOM NKNG TYPE 34  ROOM CLERK	JOHNSTON/FREDERICK NAME 207 SENATE AVENUE CAMP HILL PA 17011  ADDRESS	169.00 RATE	10/16/19 DEPART 10/14/19 ARRIVE	11:00 TIME 16:03 TIME	36371 ACCT#  MBV#: 091446153
		VSXXXXXXXXXXXX0857 PAYMENT			

DATE	REFERENCES	CHARGES	CREDITS	BALANCES DUE
10/14	ROOM	1152, 1	169.00	
10/14	SALE TAX	1152, 1	11.10	
10/14	OCC TAX	1152, 1	14.37	
10/14	HOSP TAX	1152, 1	1.69	
10/15	ROOM	1152, 1	169.00	
10/15	SALE TAX	1152, 1	11.10	
10/15	OCC TAX	1152, 1	14.37	
10/15	HOSP TAX	1152, 1	1.69	
10/16	CCARD-VS			
	PAYMENT RECEIVED BY: VISA	XXXXXXXXXXXX0857	392.32	.00

*#196.16 - Cleg 066193.100*  
*#196.16 - Cleg 066193.200*

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Signature X

PARADIES AIRPORT SHOPS - LOUISVILLE  
 LOUISVILLE INTERNATIONAL AIRPORT  
 LOUISVILLE, KY

②  
 066193.100 = \$3.14  
 066193.200 = \$3.14

ESPERSON # 70722  
 QUICK CHOC 18791832000  
 3.29 NT  
 MOUNTAIN 24 OZ. 72111457000  
 2.99 TT

TOTAL \$6.28  
 PURCHASE APPROVED

Total: \$6.28

Card Type: AMEX  
 Card Entry: CHIP  
 Acct #: \*\*\*\*\*0693  
 Approval Code: 609016

\*\*\*\*\* EMV PURCHASE \*\*\*\*\*  
 App Label: AMERICAN EXPRESS  
 M. Id: Issuer:  
 Card: A000000025010402  
 Exp: 0400008000  
 Prod: 06010103A02000  
 Ver: E800  
 Cnt: 00  
 Svc: E1935B5E1E1A1B64  
 Tm: 5E0300

CUSTOMER COPY

ITEMS 2  
 10/16/2019 04:09PM  
 000587 01 70722 5493

Thank You for Shopping at  
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 ③  
 066193.100  
 066193.200

Receipt 29610  
 10/16/19 23:46 L#27 AM 23 Txn# 67306  
 10/16/19 05:05 In 10/16/19 23:46 Out  
 TRM 192649  
 RATE \$ 54.95  
 Total Tax \$ 5.45  
 Total Fee \$ 60.00  
 AMEX \$ 60.00-  
 XXXXXXXXXXXX0693  
 Approval No.: 780016  
 Reference No.: 010458  
 Change Due \$ 0.00  
 THANK YOU FOR PARKING WITH US  
 PARKING GARAGE  
 THANK YOU FOR FLYING HIA/MDT



EMPLOYEE ELECTRONIC EXPENSE REPORT Attachment to Response to DOD-FEA-1 Question No. 14

Co/Org: 003/331050

Acct Month: 2019/11

Exp Rpt No: ER00305295

Spanos

Emp No: 07249

Emp Name: John J. Spanos

From Date: 10/1/2019

Thru Date: 10/23/2019

Description: octexpenses

Trans Date	Category	Cat Description	Co.	Project	Phase	Task	Org	Rate	Units	Amount	Reimburse Amt	Curr	Rct
10/14/2019	PRJBRKFST	Project- Breakfast	003	066193	100	****	331050			\$8.67	\$8.67	US	9
		<b>Exp Description:</b> Field visit for Louisville Gas and Electric and Kentucky Utilities - Louisville, KY - breakfast for John Spanos and Fred Johnston											
10/14/2019	PRJDINNER	Project- Dinner	003	066193	100	****	331050			\$51.64	\$51.64	US	10
		<b>Exp Description:</b> Dinner for John Spanos and Fred Johnston											
10/14/2019	PRJLODG	Project- Lodging	003	066193	100	****	331050			\$196.16	\$196.16	US	13
10/15/2019	PRJBRKFST	Project- Breakfast	003	066193	100	****	331050			\$38.33	\$38.33	US	13
10/15/2019	PRJDINNER	Project- Dinner	003	066193	200	****	331050			\$58.68	\$58.68	US	11
		<b>Exp Description:</b> Dinner for John Spanos and Fred Johnston											
10/15/2019	PRJLODG	Project- Lodging	003	066193	200	****	331050			\$196.16	\$196.16	US	13
10/16/2019	PRJDINNER	Project- Dinner	003	066193	101	****	331050			\$9.62	\$9.62	US	12
10/16/2019	PRJBRKFST	Project- Breakfast	003	066193	200	****	331050			\$34.65	\$34.65	US	13

9

066193.100

Welcome to Dunkin Donuts  
PC# 353890

10/14/2019 5:29:48 AM

Eat In  
Order: 407

Register:1 Tran Seq No: 608407  
Cashier:Brian G.

\*\*\*\*\*SALE\*\*\*\*\*

1 Ht Cof MD OrigBlnd	1.89
Reg-Crm&Sug	
1 Apple Fritter	1.49
1 Ht Cof MD OrigBlnd	1.89
2 Cream	
1 Cooler Apple Juice	1.79
1 Donut	1.19
Glz	
Sub. Total:	\$8.25
Tax:	\$0.42
Total:	\$8.67
Discount Total:	\$0.00
Change	\$0.00
Discover:	\$8.67

DISC  
Card Num : \*\*\*\*\*0308  
Terminal : 1  
Approval : 01412R  
AID : A0000001523010  
TVR : 0000001000  
IAD : 0105A080030000001E030000000000000000  
TSI : E800  
AR : Y3  
TC : E028C8  
USD\$ 8.67

066193.100

Welcome to the  
Old Spaghetti Factory  
235 W. Market St

Server: Rachel	10/14/2019
Table 54/1	7:38 PM
Guests: 2	40051
Bud Light 20oz	5.25
Moscow Mule	7.95
Mgr Fav Meat / Miz	13.25
Chicken Piccata	14.25
Subtotal	40.70
Tax	2.44
Total	43.14
Balance Due	43.14

Tip 8.50

10

Total 51.64

066193.200



Bluegrass Brewing Co  
300 W Main St  
Louisville, KY 40202  
502-562-0007

\* \$5.75  
Pansuance

Server: Otis M  
10/15/19 6:39 PM  
Check #112 Table 502  
3 APA \* \$16.50 \$17.25  
Pretzels And Beer Cheese \$7.00  
Crispy Fish Platter \$14.00  
Smokehouse Burger \$13.00  
Sub Plain Fries \$0.60  
Subtotal \$51.85  
Tax \$2.08  
Total \$53.93

Thank You! Please Come Again!  
+ tip 10.50  
\$58.68  
TOTAL 44.43

066193.101

Einstein Brother's Bagels  
1600 Terminal Blvd,  
Terminal 1

EBB277

Host: Mark  
EBB277  
10/16/2019  
8:58 PM  
Buffalo Chicken 8.89  
Subtotal 8.89  
Tax 0.73  
Dine In Total 9.62  
Discover #XXXXXXXXXXXX0308 9.62  
Auth:01672R

Thanks for Dining at  
Einstein Brother's Bagels!

--- Check Closed ---

12





LOUISVILLE MARRIOTT DOWNTOWN

GUEST FOLIO

326	SPANOS/JOHN	169.00	10/16/19	11:00	36464
ROOM	NAME	RATE	DEPART	TIME	ACCT#
NKNG	207 SENATE AVENUE		10/14/19	16:03	
TYPE	CAMP HILL PA 17011		ARRIVE	TIME	
78					
ROOM	ADDRESS	VSXXXXXXXXXXXX0857			MBV#: 375928090
CLERK		PAYMENT			

DATE	REFERENCES	CHARGES	CREDITS	BALANCES DUE
10/14	ROOM 326, 1	169.00		
10/14	SALE TAX 326, 1	11.10		
10/14	OCC TAX 326, 1	14.37		
10/14	HOSP TAX 326, 1	1.69		
10/15	PORCH 1425 326	38.33		
10/15	ROOM 326, 1	169.00		
10/15	SALE TAX 326, 1	11.10		
10/15	OCC TAX 326, 1	14.37		
10/15	HOSP TAX 326, 1	1.69		
10/16	PORCH 1882 326	34.65		
				465.30

*Handwritten notes:*  
 } \$196.16  
 Breakfast - Spanos / Johnston  
 } \$196.16  
 Breakfast - Spanos / Johnston

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*Change 066193.100 - \$38.33 - Breakfast  
 - \$196.16 - Lodging*

*066193.200 - \$34.65 - Breakfast  
 \$196.16 - Lodging*

13



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Signature X

**From:** [Rutter, Cheryl A.](#)  
**To:** [Wiseman, Sara](#); [Whitaker, Sherrie](#)  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Thursday, November 14, 2019 2:16:20 PM  
**Attachments:** [066193 - No. 4868 - November 14, 2019.pdf](#)  
**Importance:** High

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good afternoon, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period September 28 thru October 25, 2019.

As requested, the charges for LG&E have been separated between Electric and Gas.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and have a pleasant day.

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator

**Gannett Fleming Valuation and Rate Consultants, LLC**

**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100

**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011

**717-886-5712 – NEW, DIRECT-DIAL PHONE NUMBER EFFECTIVE NOVEMBER 7, 2019**

f 717.763.4590 | [crutter@gfnet.com](mailto:crutter@gfnet.com)

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1. Account 311 (Structures and Improvements)
  - a. What was retired in 2018 at Ghent Unit #1 for \$546K and why?
    - i. The Electrostatic Precipitators (ESP) were demolished to improve access to the new Pulse Jet Fabric Filters (PJFF), restoring some of the open space around the units necessary for maintenance and outage laydown areas. Air handling units and associated equipment were replaced for Ghent 1 and 2 control room. Equipment reached its useful life and replacement helped ensure proper climate control. The Ghent storm water pipe was replaced due to corrosion and leaking. There were several other minor retirements.
      1. The Electrostatic Precipitators (ESP) were demolished to improve access to the new Pulse Jet Fabric Filters (PJFF), restoring some of the open space around the units necessary for maintenance and outage laydown areas (\$61k)
      2. The Electrostatic Precipitators (ESP) were demolished to improve access to the new Pulse Jet Fabric Filters (PJFF), restoring some of the open space around the units necessary for maintenance and outage laydown areas (\$104k)
      3. Replacement of lighting fixtures (stack lights and conduit) at Ghent Unit 1 due to many failures (\$46k)
      4. Replacement of air handling unit and associated equipment for Ghent 1 and 2 control room. Equipment has reached end of its useful life and replacement helped ensure proper climate control (\$193k)
      5. Replacement of lighting fixtures for Ghent 1 West Coal Conveyor Room. The existing lighting levels were inadequate for safe maintenance practices. Replacing lighting allowed for improved housekeeping and preventative maintenance in a safer work environment (\$13k)
      6. Ghent Unit 4 dust collector reached end of useful life, is no longer reliable, and is becoming increasingly more expensive to maintain. Dust collector became inoperable due to internal damage resulting from water and moisture in the coal handling system (\$3k)
      7. A small building located on the northwest end of the Ghent Plant property that was previously used for fiberglass fabrication was demolished so a new storage equipment building could be constructed (\$16k)

8. Lighting fixtures for the Ghent Main Warehouse were replaced. The previous lighting system needed major repairs (\$23k)
  9. The Ghent storm water pipe was replaced due to corrosion and leaking (\$78k)
  10. The Unit 1 stack A/C unit was retired due to maintenance issues. The mercury emissions (MERCEMS) monitor is sensitive to temperature fluctuations and there were issues with the previous A/C system (\$8k)
2. Account 312 (Boiler Plant Equipment)
- a. What was retired in 2018 at Ghent Unit #1 for \$5.3M and why? And, why was Cost of Removal (COR) so high in relation this retirement (\$5.4M)?
    1. Ghent Unit 1 Air heater baskets were replaced during the planned 2018 outage (\$859k)
    2. SCR Catalyst Layer to keep the SCR performance above the 90% target removal rate (\$1.8M)
    3. Replace Boiler Sidewall Panels (\$698k)
    4. Ghent 1 Boiler Furnace waterwall panels were replaced during the spring 2018 outage in accordance with the Ghent Boiler Reliability Plan (\$608k)
    5. Replaced Baghouse Dust Collection System with a new wet dust extraction system. (\$142k)
    6. The Boiler Feed Pump Turbine motor buckets were replaced due to recommendations from GE to replace them due to vane and dovetail cracking and partial liberation of materials (\$331k)
    7. Replace Air Preheating Coils (\$227k)
    8. Replace Unit 1 SCR Inlet expansion joint due to internal damage in the joints (\$293k)
    9. The high COR recorded in 2018 relates to assets retired in a previous year. KU records large retirements when a project is placed into service using the preliminary retirement functionality of the Power Plan software. Project 130870 Ghent Unit 1 Pulse Jet Fabric Filter had preliminary retirements recorded in 2015 for \$17.7M. (Nox ID Fans, Flue Dusts, Precipitator equipment) RWIP is moved to reserve when the project additions are recorded.
    10. A total of \$5.0M is listed for the projects above. There were other smaller retirements that make up the balance in question.

- b. Why was COR so high (\$4M) related to the \$526.6K retirement at Ghent Unit #2 in 2018?
  - i. The high COR recorded in 2018 relates to assets retired in a previous year. KU records large retirements when a project is placed into service using the preliminary retirement functionality of the Power Plan software. Ghent 2 Fabric Filter had preliminary retirements recorded in 2015 for \$5.9M. (Precipitators, ash and pipe lines) No RWIP was moved at this time. The RWIP of \$3.8M was moved to COR in 2018 when the project was completed.
- 3. Account 343 (Prime Movers)
  - a. What was retired in 2018 at Cane Run 7 for \$8.1M and why?
    - i. Cane Run 7 Steam Turbine blades were replaced due to cracks at the blade roots. Gas Turbine Combustor Baskets, Steam Turbine Gland Seal Steam Condenser and Steam Turbine Sealing System were retired. .
      1. Gas Turbine Combustor Baskets (\$4.495M), Steam Turbine Gland Seal Steam Condenser (\$373k), and Steam Turbine Sealing System (\$181k) were retired. (\$5.0M)
      2. Four guide bushing on the Steam Header Bypass Valve were retired due to magnetite build-up causing the valve to seize and become inoperable (\$370k)
      3. Water treatment system was replaced due to water production deficits and prepare for potential increases in cycling (\$214k)
      4. Inlet air filters on both combustion turbines were replaced due to being at end of useful life (\$314k)
      5. Cane Run 7 Steam turbine blades were replaced due to cracks at the blade roots (\$2.1M)
      6. The closed cycle cooling water (CCCW) pump motor required rewinding after failing its surge test (\$37k)
- 4. Account 353.1 (Station Equipment)
  - a. What caused the \$1.1M Gross Salvage in 2016?
    - i. In October 2016, LG&E's Beargrass Sub TR1 transformer catastrophically failed and could not be repaired in the field. The failed LG&E transformer was replaced by a KU 185 MVA spare transformer. The spare transformer was 'sold" by KU to LG&E. This resulted in a retirement and corresponding salvage for KU. The Net Book Value of the asset sold was \$1.1M.
  - b. What caused the \$4.65M in retirements in 2018?
    - i.

1. Various transformers, regulators, breakers, and reclosers were retired/scrapped. (\$537k)
  2. Green River Transmission Sub Switch Replacement (\$102k)
  3. Bardstown 69KV Breaker Replacement (\$222k)
  4. This project included the proactive replacement of two circuit breakers and the associated surge arresters and switches at River Queen (\$339k)
  5. The Earlington North TR1 Transformer was replaced due to extensive damage that could not be repaired (\$745k)
  6. A failed transformer and a transformer pump were replaced at River Queen (\$625k)
  7. The remainder of the retirements are made up of normal business operations with each project less than \$100k in retirement.
5. Account 353.2 (Station Equipment – System Control/Communication)
- a. What caused the \$3.9M in retirements in 2017?
    - i. This account was used by KU in the past for communication equipment. Since the merger in 2000, these type of assets are added to account 397 - Communication Equipment.
      1. The Company's land mobile radio dispatch console system was replaced – (\$1.4M). The new assets were added to Plant Accounts 303 Software, 391 Computer Equipment, and 397 Communication Equipment.
      2. The Company's older communication equipment was replaced by new Optical Transport Network Technology (OTN). The new assets were added to account 397 Microwave. (\$2.1M)
      3. Existing video wall cubes and controller at Dix Dam Backup Control Center were retired (\$233k)
      4. The Company's older communication equipment was replaced with new Network servers. (\$231k)
6. Account 355 (Poles and Fixtures) and 356 (Overhead Conductors and Devices)
- a. What is causing the higher retirement levels starting in 2016?
    - i. The Company is taking steps to "harden" the transmission system. This is resulting in increased retirements of wood poles replaced with steel poles and the replacement of older conductor.
  - b. Why is COR lower in relation to the retirements starting in 2016?
    - i. The Company has been leaving poles in place due to 3<sup>rd</sup> party attachments. The COR will follow at a later date.
7. Account 367 (Underground Conductors and Devices)

- a. What caused the \$475K COR and \$370K Gross Salvage in 2018?
  - i. These costs relate to prior year retirements recorded on projects that were in service and the assets were removed but the project was not completed until 2018.
8. Account 368 (Line Transformers)
  - a. Why is there only \$570K of retirements in 2018?
    - i. Retirements were made based on the report used to identify the assets junked.
9. Account 369 (Services)
  - a. What caused the high COR in 2017 and 2018 (\$1M and \$586K, respectively)?
    - i. More detailed and accurate reporting of labor used to install and remove services began in late 2016. The primary assets retired relate to conductor used in overhead and underground services. This work was performed in the normal course of adding and retiring assets to this account.
  - b. Why is gross salvage debit in 2017?
    - i. This salvage was an allocation and should have been included in account 373 – Street Lighting.
10. Account 370 (Meters)
  - a. What caused the high retirements in 2017 and 2018 (\$2M and \$4M, respectively)?
    - i. With the implementation of the Meter Asset Management System the Company reviewed its physical meter assets and determined that a number of meters recorded on the books needed to be retired.
11. Account 371 (Installations on Customers' Premises)
  - a. Why are there no retirements in 2016, 2017 and 2018?
    - i. The Company had used this account to record street lighting assets installed on customer premises. These assets have been transferred to account 373 - Street Lighting in the year 2016.
12. Account 392 (Transportation Equipment – Cars and Light Trucks)
  - a. Why is COR credit and gross salvage debit in 2016?
    - i. The Company did a reserve adjustment on vehicle retirements between 392.00 and 392.10. These adjustments net to zero between these groups.

**ELECTRIC**

1. Account 311 (Structures and Improvements)
  - a. What was retired in 2018 at Mill Creek Unit 4 for \$517K and why?
    - i. Replacement of the roof drainage system for from the roof to the main header (\$495K).
    - ii. Replacement of original screen house roofing (\$22K)
  - b. Why was Cost of Removal (COR) \$279K for the \$2.3K retirement at Mill Creek Unit 1 in 2018?
    - i. This COR was applied to the Mill Creek location since no Paddys Run Station assets remain.
  - c. Why was Cost of Removal (COR) \$276.5K for the \$21.1K retirement at Mill Creek Unit 3 in 2018?
    - i. (\$266.5k) This COR was applied to the Mill Creek location since no Paddys Run Station assets remain.
    - ii. (\$10k) This COR relates to replacing the roof on the MC3 Cooling Tower Service Building.
2. Account 312 (Boiler Plant Equipment)
  - a. What was retired in 2018 at Mill Creek Unit 4 for \$4.6M and why?
    - i. MC4 SCR Catalyst Layer (\$1.003M) part of the Catalyst Management Plan (CMP).
    - ii. Replaced MC4 cold end air heater baskets (\$894K) to bring the air heater back to optimum operating conditions.
    - iii. Replaced barge unloader (\$785k) due to deterioration of the hull.
    - iv. Replaced superheat intermediate u-bend tubing (\$583K) was experiencing wall thickness loss.
    - v. Fire protection equipment (\$381K) needed to be upgraded as it was becoming unreliable.
    - vi. The remainder (\$1M) consisted of distribution panelboards, conveyor belts, material chutes, and other miscellaneous items.
  - b. What was retired in 2018 at Trimble County Unit 1 for \$4.4M and why?
    - i. Replaced TC1 1A & B cold end air heater baskets (\$704K)
    - ii. TC1 SCR catalyst layer (\$1.4M) part of the catalyst management plan (CMP).
    - iii. Replaced TC1 boiler lower slope tubes (\$214K) due to erosion and to mitigate potential leaks.
    - iv. Replaced water walls tubing (\$137K) the tubes were 50% of the minimum wall thickness (MWT)
    - v. Replaced misc. plant underground, backpass front wall tubing, (\$209K) due to severe erosion.



- vi. Replaced heater head material to prevent compromise of the unit's reliability. (\$118K)
  - vii. TC1 SCR instrument & controls (\$235K) because they were no longer supported by Allen Bradley.
  - viii. Retirement recorded to convert TC1 aux boiler from fuel oil to natural gas (\$409K).
  - ix. Replaced SCR expansion joints (\$202K) they were nearing the end of their useful life.
  - x. The remainder (\$770K) consisted of various piping, tubing, and other miscellaneous replacements.
- c. Why is COR higher in relation to the retirements in 2017 and 2018 than in prior years?
- i. Higher COR recorded in 2017 and 2018 relates to assets retired in a previous year.
3. Account 315 (Accessory Electric Equipment)
- a. What was retired in 2018 at Mill Creek Unit 2 for \$1.2M and why?
    - i. Honeywell distributed controls system (DCS) installed in 2000 was upgraded because Honeywell indicated they were going to discontinue support of the outdated (DCS). (\$1.17M)
  - b. What was retired in 2018 at Mill Creek Unit 4 for \$737K and why?
    - i. Replaced MC4 relays on aux 4 KV gear to new microprocessor-based digital relays that provide fast operation, long life, and low maintenance. (\$601K).
    - ii. Replaced plant control battery #2 because it was at the end of its useful life. (\$25K).
    - iii. Replaced plant emergency battery #2 because it was at the end of its useful life. (\$107K).
4. Account 331 to 336 (Hydro Generation)
- a. What was retired in 2018 at Ohio Falls Project 289 for \$6M and why? And, what caused the \$6.3M COR related to these retirements?
    - i. 2018 was the culmination of an effort which began in 2004 to upgrade and refurbish the Ohio Falls Generating Station's 8 hydroelectric units, which have not seen major overhaul since they were placed into service in the mid-1920s. The \$6M in retirement included window, doors, roof, plumbing, HVAC equipment, wiring, switches, station auxiliaries, water wheel runners, Control Systems, and many other assets. The \$6.3M in COR relates to the retirements made from 2012 to 2018.
5. Account 341 (Structures and Improvements)
- a. What was retired in 2016 at Brown CT 5 for \$90.5K and why?

- i. An office trailer at the EW Brown CT site was replaced with a permanent office structure. (\$90.5K).
- 6. Account 343 (Prime Movers)
  - a. What was retired in 2018 at Cane Run 7 for \$2.2M and why?

Cane Run 7 Steam Turbine blades were replaced due to cracks at the blade roots. Gas Turbine Combustor Baskets, Steam Turbine Gland Seal Steam Condenser and Steam Turbine Sealing System were retired

    - i. Gas Turbine Combustor Baskets (\$50K), steam turbine gland seal steam condenser (\$104K), and gas turbine combustor baskets (\$1.26M).
    - ii. Upgraded steam header bypass valves because they were experiencing magnetite build up causing the valves to seize resulting in them being inoperable (\$103K).
    - iii. Water treatment system was replaced due to water production deficit issues and for the potential increase in cycling. (\$60K).
    - iv. Replaced inlet air filters on both CTs because they were near the end of their life (\$88K).
    - v. Replaced CR7 steam turbine blades due to cracks at the blade root (\$557K).
    - vi. Retired the closed cycle cooling water pump after it failed its surge test (\$10K).
  - b. What was retired in 2018 at Brown CT 5 for \$1.9M and why?
    - i. A C-Inspection was performed which replaced many of the components in the turbine and combustor section of the unit (\$1.9M).
- 7. Account 344 (Generators)
  - a. What was retired in 2017 at Trimble County CT 9 for \$259K and why?
    - i. TC 9 generator had to undergo a full rewind. (\$256K).
    - ii. Replaced DGP relays on generators (3K).
- 8. Account 353.1 (Station Equipment)
  - a. What was retired in 2018 totaling \$6.7M (of which \$4.4M is only 7 years old or younger) and why?
    - i. Replacement of circuit breakers and switches, part of the transmission system improvement plan (\$1.9M).
    - ii. Replacement of 345KV high pressure live tank breaker, part of the transmission system improvement plan (\$607K).
    - iii. Replacement of failed transformer (\$980K).
    - iv. General Electric power transformer retired on blanket (\$753K).

- v. The remainder retirements are made up of normal business operations.
9. Accounts 366 (Underground Conduit) and 367 (Underground Conductors and Devices)
- a. What is causing the higher levels of retirements starting in 2016?
    - i. Older conduit is being retired as new conductor is being added that is direct buried. Also conductor is being retired when rejuvenated and the new cost is added as a new asset.
10. Account 368 (Line Transformers)
- a. What caused the high retirements (\$3M) in 2017?
    - i. The Operations area reviewed their asset records and identified assets that were previously disposed of but not reported to Property Accounting to be retired.
11. Account 370 (Meters)
- a. What caused the high retirements (\$3.1M) in 2017?
    - i. The Operations area reviewed their asset records and determined that a number of assets were previously disposed of but not reported to Property Accounting to be retired.
12. Account 373.1 (Street Lighting and Signal Systems – Overhead)
- a. What caused the high retirements (\$1.8M) in 2016?
    - i. Increase number of older Mercury Vapor Lights were replaced with HPS lights.
  - b. What caused the high COR (\$749K) in relation to the retirements (\$209K) in 2018?
    - i. Older fixtures from the 1990s and early 2000s that were low cost were retired.
13. Account 373.2 (Street Lighting and Signal Systems – Underground)
- a. What caused the 2016 retirement of \$1.2M to vintage 2015 assets?
    - i. Assets with the same retirement unit description as those being added were retired.
  - b. Why was there no retirement activity in 2018?
    - i. No retirements were reported to Property Accounting.

## **GAS**

14. Account 351.2 (Compressor Station Structures)
- a. What caused the high COR in 2017 and 2018?
    - i. **2017**
      - 1. Asbestos material was removed.

**ii. 2018**

1. Welding Shop Improvements – Retired a Crane Assembly which had to be cut out.
15. Accounts 352.4 (Well Drilling) 352.5 (Well Equipment)
- a. What caused the high retirements in 2018?
    - i. The Company is retiring gas storage wells that are no longer needed to support storage operational requirements.
16. Account 353 (Lines)
- a. What caused the high COR in 2018?
    - i. Retirements involving cutting, capping, and purging of gas lines account for the increase.
17. Account 354 (Compressor Station Equipment)
- a. What caused the high COR in 2017 and 2018?
    - i. 2017
      1. RWIP of (\$171K) Replacement of suction and discharge headers on 9 compressor units at Muldraugh
    - ii. 2018
      1. RWIP of (\$209K) station piping was replaced.
18. Account 356 (Purification Equipment)
- a. What caused the high COR in 2016?
    - i. RWIP of (\$292K) upgraded and replacement of purifier plant #1 at Muldraugh.
19. Account 376 (Mains)
- a. Why are the retirements so low (around \$300K) in 2015, 2016 and 2018?
    - i. The Company is winding down its gas main replacement program.
20. Account 378 (Measuring and Regulating Station Equipment – General)
- a. What caused the higher retirements (\$331K) and the high COR (\$527K in 2018)?
    - i. The Company is modernizing its Measuring and Regulating facilities. Many of these have high cut, cap, and purge costs and asbestos issues that result in higher COR.
21. Account 380 (Services)
- a. What caused the high retirements (\$7M) in 2016?
    - i. Projects related to the gas main replacement program resulted in the need to replace gas services.
  - b. Why are the retirements in 2017 and 2018 so low (\$171K and \$15K, respectively)?
    - i. The gas main replacement program which impacted gas services was mostly complete in 2017.

- c. What is causing the high COR (\$2.25M) in 2018? Is this COR related to the 2016 retirements? If so, how much?
  - i. Approximately 90% of the COR relates to 2016 retirements recorded as a result of the gas main replacement program.
- 22. Account 381 (Meters)
  - a. What caused the higher retirements (\$1.7M) in 2018?
    - i. A review of the asset records by the operational area determined that a number of assets were previously disposed of but not reported to Property Accounting to be retired.
- 23. Account 385 (Industrial Measuring and Regulating Station Equipment)
  - a. What caused the \$22K COR in 2018 with no associated retirements?
    - i. Assets retired previously were demolished.
- 24. Account 396.1 (Power Operated Equipment – Large Machinery)
  - a. What caused the credit COR in 2016? Is this really gross salvage?
    - i. Yes, this is gross salvage.
  - b. What caused the gross salvage of \$43.6K in 2016?
    - i. A sale of Company assets was recorded in October 2016.

### **COMMON**

- 25. Account 397 (Communication Equipment – Microwave, Fiber and Other)
  - a. What caused the high retirements in 2016 and 2017 (\$10.1M and \$2.1M, respectively)?
    - i. 2016**
      - 1. Replacement of fiber reach nodes project. A review of the communication assets by operations personnel identified assets that were obsolete and retired on this project (\$9.8M)
    - ii. 2017**
      - 1. Replacement of land mobile radio dispatch console system and assets identified as being obsolete. (\$1.26M).
      - 2. Upgrade the SONET ring system with optical transport network technology (OTN) because the SONET capacity is nearly exhausted (\$603K).
  - b. Why are there no retirements in 2018?
    - i. The projects completed and unitized in 2018 (\$2.7M) were for new additions only and not for replacement of existing assets.

**From:** [Daly, Karen](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Response to Data Questions  
**Date:** Friday, November 15, 2019 7:55:05 AM

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To: [jspanos@gfnet.com](mailto:jspanos@gfnet.com), [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)

CC: [Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com), [Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)

One or more files have been sent to you.

Visit the [Workspace](#) to retrieve files.

You may be prompted to register an account if authentication is required.

This link will expire on 11/22/2019 12:55:03 PM

Attached are the responses to the data questions.

**From:** [Daly, Karen](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com); [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Data Request Responses  
**Date:** Friday, November 15, 2019 7:55:10 AM

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You will be receiving a secure file transfer with the following files:

LGE Data Questions - 2018 - Responses

KU Data Questions - 2018 – Responses

If you have any questions or issues with the files, please let us know.

Thanks!

### **Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU

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[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

**From:** [Daly, Karen](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** YTD 2019 Activity and Balance files  
**Date:** Thursday, November 21, 2019 7:50:53 AM

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To: [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

CC: [Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com), [Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)

One or more files have been sent to you.

Visit the [Workspace](#) to retrieve files.

You may be prompted to register an account if authentication is required.

This link will expire on 11/28/2019 12:50:52 PM

Attached are the files for Jan - Oct 2019.



Acct #	Comp	Location Co	Trans Code	Vintage Yr	Class Yr	Total	Spanos
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130300	KU	9999		7	2016	2019	(172,546.54)
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130300	KU	9999		7	2018	2019	(5,038,078.44)
130300	KU	9999		7	2019	2019	2,690,762.56
130300	KU	9999		9	2018	2019	694,536.80
130300	KU	9999		9	2019	2019	14,368,774.21
130310	KU	9999		0	2009	2019	(37,077,853.47)
130310	KU	9999		0	2009	2019	672,768.05
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130310	KU	9999		7	2018	2019	(345,917.63)
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131100	KU	5622		0	1963	2019	(548.23)
131100	KU	5621		0	1964	2019	(2,388.00)

## Attachment to Response to DOD-FEA-1 Question No. 14

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						Spanos
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131100 KU	5622	0	1965	2019	(63.48)	
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						Spanos
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131100 KU	5630	9	2018	2019	170,802.81	
131100 KU	5651	9	2018	2019	532,948.96	
131100 KU	5652	9	2018	2019	84,507.20	
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131200 KU	5623	0	1972	2019	71,687.52	

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131200 KU	5621	0	1973	2019	(1,211,481.61)	Spanos
131200 KU	5651	0	1974	2019	(1,435,797.23)	
131200 KU	5621	0	1975	2019	(365,734.65)	
131200 KU	5622	0	1975	2019	(162,818.40)	
131200 KU	5622	0	1975	2019	(258,854.18)	
131200 KU	5622	0	1975	2019	(2,200,682.77)	
131200 KU	5651	0	1975	2019	(1,435,797.23)	
131200 KU	5651	0	1975	2019	1,435,797.23	
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131200 KU	5621	0	1977	2019	(7,170.50)	
131200 KU	5622	0	1977	2019	(1,845.00)	
131200 KU	5652	0	1977	2019	(158,984.01)	
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131200 KU	5621	0	1978	2019	365,734.65	
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131200 KU	5654	0	1984	2019	(541,794.72)	
131200 KU	5621	0	1985	2019	(16,406.72)	
131200 KU	5621	0	1987	2019	(70,883.69)	
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131200 KU	5622	0	1988	2019	(117,057.24)	
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131200 KU	5652	0	1989	2019	46,969.61	
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131200 KU	5621	0	1991	2019	(4,247,399.55)	
131200 KU	5621	0	1991	2019	(152,949.71)	
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131200 KU	5653	0	1994	2019	(166,247.58)	
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131200 KU	5654	0	1994	2019	(174,037.43)	
131200 KU	5658	0	1994	2019	(21,490.89)	
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131200 KU	5621	0	2005	2019	(40,236.58)	
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131200 KU	5654	0	2007	2019	(12,876.16)	
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131200 KU	5621	0	2008	2019	(1,058,502.18)	
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131200 KU	5651	0	2013	2019	(4,360.09)	
131200 KU	0321	0	2014	2019	(754,642.45)	
131200 KU	5621	0	2014	2019	(64,953.85)	
131200 KU	5622	0	2014	2019	(1,500,354.55)	
131200 KU	5653	0	2014	2019	(56,738.89)	
131200 KU	5654	0	2014	2019	(2,814,677.87)	
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131200 KU	5621	0	2015	2019	(1,920,395.92)	

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131200 KU	5622	0	2015	2019	(2,813,400.48)	
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131200 KU	5622	0	2017	2019	(112,798.93)	
131200 KU	5623	0	2017	2019	(100,243.96)	
131200 KU	5651	0	2017	2019	(21,046.59)	
131200 KU	5652	0	2017	2019	(46,176.48)	
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131200 KU	5653	0	2018	2019	(28,954.58)	
131200 KU	5654	7	2013	2019	(2,301,662.27)	
131200 KU	5654	7	2014	2019	(57,319,502.86)	
131200 KU	0321	7	2017	2019	(4,752,472.01)	
131200 KU	5623	7	2017	2019	(10,417,955.80)	
131200 KU	5650	7	2017	2019	(735,262.45)	
131200 KU	5653	7	2017	2019	3,677.11	
131200 KU	0321	7	2018	2019	(4,568,176.97)	
131200 KU	0322	7	2018	2019	(454,254.04)	
131200 KU	5621	7	2018	2019	0.00	
131200 KU	5622	7	2018	2019	(173,528.46)	
131200 KU	5623	7	2018	2019	(1,430,547.58)	
131200 KU	5630	7	2018	2019	(1,262,967.84)	
131200 KU	5651	7	2018	2019	(2,911,156.09)	
131200 KU	5652	7	2018	2019	(713,006.70)	
131200 KU	5653	7	2018	2019	13,626,171.21	
131200 KU	5654	7	2018	2019	(7,467,986.05)	
131200 KU	5660	7	2018	2019	(329,835.25)	
131200 KU	0321	7	2019	2019	102,799,351.46	
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131200 KU	5654	9	2014	2019	60,881,720.60	
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131200 KU	5621	9	2018	2019	101,783.34	

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						Spanos
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131200 KU	5660	9	2018	2019	329,835.25	
131200 KU	0321	9	2019	2019	45,771.53	
131200 KU	5623	9	2019	2019	633,654.81	
131200 KU	5630	9	2019	2019	150,288.95	
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131200 KU	5651	9	2019	2019	879,434.84	
131200 KU	5652	9	2019	2019	168,812.85	
131200 KU	5654	9	2019	2019	2,338,425.20	
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131400 KU	5622	0	2006	2019	(2,547.40)	
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131400 KU	5622	0	2014	2019	(1,106,284.24)	
131400 KU	5653	0	2014	2019	(152,425.65)	
131400 KU	5621	0	2015	2019	(5,015,900.69)	
131400 KU	5622	0	2015	2019	(66,640.09)	
131400 KU	5621	0	2016	2019	(10,064.58)	

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						Spanos
131400 KU	5651	0	2016	2019	(84,156.29)	
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131400 KU	5622	0	2017	2019	(25,352.19)	
131400 KU	5653	0	2017	2019	(70,525.89)	
131400 KU	5623	6	2016	2019	75,669.90	
131400 KU	5654	6	2016	2019	(75,669.90)	
131400 KU	0321	7	2018	2019	(3,332,698.98)	
131400 KU	5623	7	2018	2019	(1,583,812.92)	
131400 KU	5651	7	2018	2019	(263,671.41)	
131400 KU	5652	7	2018	2019	(646,027.50)	
131400 KU	5653	7	2018	2019	13,099,876.94	
131400 KU	0321	7	2019	2019	0.00	
131400 KU	5623	7	2019	2019	0.00	
131400 KU	5651	7	2019	2019	459,021.91	
131400 KU	5652	7	2019	2019	14,412.23	
131400 KU	5654	7	2019	2019	169,751.03	
131400 KU	0321	9	2018	2019	3,238,445.28	
131400 KU	5623	9	2018	2019	1,583,812.92	
131400 KU	5651	9	2018	2019	263,671.41	
131400 KU	5652	9	2018	2019	675,452.82	
131400 KU	5653	9	2018	2019	134,752.20	
131400 KU	0321	9	2019	2019	12,914.56	
131400 KU	5623	9	2019	2019	58,404.75	
131400 KU	5652	9	2019	2019	90,575.57	
131400 KU	5653	9	2019	2019	3,228,721.09	
131400 KU	5654	9	2019	2019	82,177.51	
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131500 KU	5621	0	1956	2019	(368,582.92)	
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131500 KU	5651	0	1975	2019	(135,125.03)	
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131500 KU	5622	0	1984	2019	(38,251.57)	
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131500 KU	0321	0	2011	2019	(617,028.07)	
131500 KU	5621	0	2011	2019	(53,495.69)	
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131500 KU	5622	0	2011	2019	697,540.48	
131500 KU	5622	0	2012	2019	(697,540.48)	
131500 KU	5622	0	2012	2019	(370,653.80)	
131500 KU	5654	7	2014	2019	1,437,373.28	
131500 KU	0321	7	2018	2019	(29,207.97)	
131500 KU	5621	7	2018	2019	(10,101.32)	
131500 KU	5622	7	2018	2019	(18,366.02)	
131500 KU	5623	7	2018	2019	(134,563.15)	
131500 KU	5651	7	2018	2019	(318,548.02)	
131500 KU	5652	7	2018	2019	(11,937.92)	
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131500 KU	5654	7	2018	2019	(64,438.69)	
131500 KU	5651	7	2019	2019	0.00	
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131600 KU	5621	0	1958	2019	(72,236.02)	
131600 KU	5621	0	1958	2019	72,236.02	
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131600 KU	5653	0	1984	2019	(3,065.83)	
131600 KU	5654	0	1985	2019	(16,014.06)	
131600 KU	5654	0	1986	2019	(7,442.61)	
131600 KU	5623	0	1988	2019	(4,180.77)	
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131600 KU	5621	0	1994	2019	(9,227.37)	

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131600 KU	5621	0	1995	2019	(1,940.96)	
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131600 KU	5622	0	2000	2019	(3,709.49)	
131600 KU	5621	0	2001	2019	(64,870.51)	
131600 KU	5623	0	2002	2019	(26,408.19)	
131600 KU	5623	0	2002	2019	26,408.19	
131600 KU	5621	0	2003	2019	(118,172.07)	
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131600 KU	5621	0	2005	2019	(13,393.06)	
131600 KU	5622	0	2006	2019	(21,010.50)	
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131600 KU	5622	0	2007	2019	(21,010.50)	
131600 KU	5591	0	2011	2019	(5,510.35)	
131600 KU	0321	0	2012	2019	(63,924.09)	
131600 KU	5621	0	2014	2019	(37,649.44)	
131600 KU	0321	0	2015	2019	(71,263.52)	
131600 KU	0321	7	2017	2019	(366,052.68)	
131600 KU	0321	7	2018	2019	(221,095.24)	
131600 KU	5591	7	2018	2019	(83,656.94)	
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131600 KU	5654	7	2018	2019	(757,209.97)	
131600 KU	0321	7	2019	2019	77,603.67	
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134020 KU	6001	9	2018	2019	360,611.73	
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134100 KU	0172	6	2017	2019	1,164,930.00	
134100 KU	0477	6	2017	2019	741,840.00	
134100 KU	0172	7	2018	2019	(746,826.53)	
134100 KU	0477	7	2018	2019	(19,553.77)	
134100 KU	5638	7	2018	2019	(13,648.47)	
134100 KU	5697	7	2018	2019	(16,370.00)	
134100 KU	0172	7	2019	2019	223,451.35	
134100 KU	6001	7	2019	2019	797,051.23	

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134100 KU	0172	9	2018	2019	807,069.83		
134100 KU	0477	9	2018	2019	19,553.77		
134100 KU	5697	9	2018	2019	16,370.00		
134200 KU	0172	6	2017	2019	276,120.00		
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134200 KU	5696	7	2019	2019	68,561.99		
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134300 KU	5638	0	1995	2019	(6,016.51)		
134300 KU	5640	0	1995	2019	(0.01)		
134300 KU	5641	0	1996	2019	(164,859.60)		
134300 KU	5636	0	1999	2019	(1,427,656.52)		
134300 KU	0470	0	2002	2019	(8,832.92)		
134300 KU	0474	0	2004	2019	(1,011,523.86)		
134300 KU	0475	0	2004	2019	(74,527.11)		
134300 KU	0476	0	2004	2019	(109,062.27)		
134300 KU	5636	0	2008	2019	(1,144,133.61)		
134300 KU	5636	0	2013	2019	(70,233.07)		
134300 KU	0172	0	2015	2019	(498,775.00)		
134300 KU	0172	7	2017	2019	60,492.80		
134300 KU	0172	7	2018	2019	(778,740.93)		
134300 KU	0470	7	2018	2019	(19,586.90)		
134300 KU	0474	7	2018	2019	(134,619.53)		
134300 KU	0475	7	2018	2019	(167,995.80)		
134300 KU	0476	7	2018	2019	(465,519.90)		
134300 KU	0477	7	2018	2019	21,383.21		
134300 KU	5635	7	2018	2019	(29,138.85)		
134300 KU	5636	7	2018	2019	(128,628.52)		
134300 KU	5639	7	2018	2019	(332,365.22)		
134300 KU	5641	7	2018	2019	(7,383,833.71)		
134300 KU	0172	7	2019	2019	200,818.72		
134300 KU	0470	7	2019	2019	6,240.02		
134300 KU	5636	7	2019	2019	11,105,229.95		
134300 KU	0172	9	2018	2019	780,393.38		
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134300 KU	0474	9	2018	2019	550,886.13		
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134300 KU	0476	9	2018	2019	453,190.75		
134300 KU	5635	9	2018	2019	32,157.17		
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134400 KU	0474	0	2004	2019	(47,787.72)		
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134400 KU	0474	7	2018	2019	(111,579.30)		
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134400 KU	0172	7	2019	2019	0.00		
134400 KU	5637	7	2019	2019	259,414.83		
134400 KU	5697	7	2019	2019	308,025.59		

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134400 KU	6001	7	2019	2019	490,206.33	
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134400 KU	0474	9	2018	2019	111,579.30	
134400 KU	0475	9	2018	2019	111,579.30	
134400 KU	5635	9	2018	2019	214,847.52	
134400 KU	5640	9	2018	2019	(14.08)	
134400 KU	0172	9	2019	2019	55,673.45	
134500 KU	0172	6	2017	2019	(2,034,630.00)	
134500 KU	0477	6	2017	2019	(1,215,060.00)	
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134500 KU	5639	7	2018	2019	(9,183.01)	
134500 KU	5640	7	2018	2019	(9,183.01)	
134500 KU	5641	7	2018	2019	(9,183.00)	
134500 KU	5697	7	2018	2019	(4,591.52)	
134500 KU	5636	7	2019	2019	129,255.47	
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134500 KU	5638	9	2018	2019	16,682.75	
134600 KU	5635	0	2001	2019	(6,084.72)	
134600 KU	5641	0	2011	2019	(41,975.19)	
134600 KU	0172	0	2015	2019	(10,290.11)	
134600 KU	0172	7	2018	2019	(80,835.17)	
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134600 KU	0172	9	2018	2019	80,835.17	
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135020 KU	9999	6	2012	2019	0.00	
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135210 KU	9999	0	1971	2019	(5,964.72)	
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135310 KU	9999	0	1960	2019	(1,000.15)	
135310 KU	9999	0	1962	2019	(26,641.67)	
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135310 KU	9999	0	1966	2019	(2,398.68)	
135310 KU	9999	0	1967	2019	(41,990.77)	
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135310 KU	9999	0	1971	2019	2,247.67	
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135310 KU	9999	0	1989	2019	(29,765.00)	
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135310 KU	9999	0	1992	2019	(548.22)	
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135310 KU	9999	6	2018	2019	0.00	
135310 KU	9999	7	2016	2019	(4,390.67)	
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135310 KU	9999	9	1943	2019	(37,624.43)	
135310 KU	9999	9	2006	2019	9,087.64	
135310 KU	9999	9	2016	2019	609.73	
135310 KU	9999	9	2017	2019	119,627.51	
135310 KU	9999	9	2018	2019	17,360,280.91	
135310 KU	9999	9	2019	2019	543,580.34	
135320 KU	9999	0	1956	2019	(536.51)	
135320 KU	9999	0	1956	2019	418.99	
135320 KU	9999	0	1957	2019	(327.17)	

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						Spanos
135320 KU	9999	0	1969	2019	(17.24)	
135320 KU	9999	0	1970	2019	(3,957.80)	
135320 KU	9999	0	1970	2019	3,957.80	
135320 KU	9999	0	1971	2019	(5,889.55)	
135320 KU	9999	0	1971	2019	5,889.55	
135320 KU	9999	0	1974	2019	(11,069.30)	
135320 KU	9999	0	1974	2019	10,690.17	
135320 KU	9999	0	1975	2019	(154,337.75)	
135320 KU	9999	0	1975	2019	153,541.60	
135320 KU	9999	0	1976	2019	(231.78)	
135320 KU	9999	0	1976	2019	231.78	
135320 KU	9999	0	1977	2019	(1,070.29)	
135320 KU	9999	0	1978	2019	(74.58)	
135320 KU	9999	0	1978	2019	(3,957.80)	
135320 KU	9999	0	1978	2019	(5,889.55)	
135320 KU	9999	0	1978	2019	(172.78)	
135320 KU	9999	0	1978	2019	(13,445.82)	
135320 KU	9999	0	1980	2019	(10,690.17)	
135320 KU	9999	0	1980	2019	(26,206.14)	
135320 KU	9999	0	1980	2019	(10,378.48)	
135320 KU	9999	0	1981	2019	(18,821.51)	
135320 KU	9999	0	1981	2019	18,821.51	
135320 KU	9999	0	1982	2019	(1,474.72)	
135320 KU	9999	0	1983	2019	(46,836.49)	
135320 KU	9999	0	1983	2019	46,836.49	
135320 KU	9999	0	1984	2019	(126,459.32)	
135320 KU	9999	0	1985	2019	(703.36)	
135320 KU	9999	0	1985	2019	(231.78)	
135320 KU	9999	0	1985	2019	(7,095.70)	
135320 KU	9999	0	1988	2019	(18,821.51)	
135320 KU	9999	0	1988	2019	(39,740.79)	
135320 KU	9999	0	1994	2019	(152,061.28)	
135320 KU	9999	0	1994	2019	(8,873.82)	
135320 KU	9999	0	1995	2019	(8,873.82)	
135320 KU	9999	0	1995	2019	8,873.82	
135320 KU	9999	0	1996	2019	(72,556.67)	
135320 KU	9999	0	1996	2019	72,556.67	
135320 KU	9999	0	1997	2019	(72,556.67)	
135320 KU	9999	0	1997	2019	(50,342.52)	
135320 KU	9999	0	1998	2019	(22,809.43)	
135320 KU	9999	0	1998	2019	22,809.43	
135320 KU	9999	0	1999	2019	(22,809.43)	
135320 KU	9999	0	2000	2019	(17,700.46)	
135320 KU	9999	0	2000	2019	17,700.46	
135320 KU	9999	0	2001	2019	(450.32)	
135320 KU	9999	0	2001	2019	450.32	
135320 KU	9999	0	2002	2019	(17,700.46)	
135320 KU	9999	0	2002	2019	(450.32)	
135320 KU	9999	0	2002	2019	(3,469.00)	
135400 KU	9999	0	1941	2019	(14,896.39)	
135400 KU	9999	0	2017	2019	(18,497.37)	
135400 KU	9999	9	2016	2019	(12,235.98)	
135400 KU	9999	9	2017	2019	(19,488.53)	
135500 KU	9999	0	1941	2019	(10,330.39)	
135500 KU	9999	0	1942	2019	(1,342.91)	



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135500 KU	9999	0	1943	2019	(18.98)	
135500 KU	9999	0	1945	2019	(70.84)	
135500 KU	9999	0	1946	2019	(272.56)	
135500 KU	9999	0	1947	2019	(3,949.02)	
135500 KU	9999	0	1948	2019	(2,134.80)	
135500 KU	9999	0	1949	2019	(5,880.29)	
135500 KU	9999	0	1950	2019	(2,152.80)	
135500 KU	9999	0	1951	2019	(2,233.10)	
135500 KU	9999	0	1952	2019	(8,409.51)	
135500 KU	9999	0	1953	2019	(14,533.97)	
135500 KU	9999	0	1954	2019	(335.28)	
135500 KU	9999	0	1955	2019	(32,092.31)	
135500 KU	9999	0	1956	2019	(32,699.71)	
135500 KU	9999	0	1957	2019	(3,250.51)	
135500 KU	9999	0	1958	2019	(53,117.44)	
135500 KU	9999	0	1959	2019	(11,834.11)	
135500 KU	9999	0	1960	2019	(47,179.79)	
135500 KU	9999	0	1961	2019	(20,722.98)	
135500 KU	9999	0	1962	2019	(24,813.10)	
135500 KU	9999	0	1963	2019	(68,545.00)	
135500 KU	9999	0	1964	2019	(33,010.60)	
135500 KU	9999	0	1965	2019	(36,325.94)	
135500 KU	9999	0	1966	2019	(24,647.28)	
135500 KU	9999	0	1967	2019	(55,242.91)	
135500 KU	9999	0	1968	2019	(5,504.92)	
135500 KU	9999	0	1969	2019	(40,562.20)	
135500 KU	9999	0	1970	2019	(6,452.90)	
135500 KU	9999	0	1971	2019	(19,057.38)	
135500 KU	9999	0	1972	2019	(4,899.91)	
135500 KU	9999	0	1973	2019	(144,285.44)	
135500 KU	9999	0	1974	2019	(74,548.96)	
135500 KU	9999	0	1975	2019	(39,952.70)	
135500 KU	9999	0	1976	2019	(1,778.94)	
135500 KU	9999	0	1977	2019	(370.52)	
135500 KU	9999	0	1978	2019	(4,171.77)	
135500 KU	9999	0	1979	2019	(13,003.28)	
135500 KU	9999	0	1980	2019	(3,054.74)	
135500 KU	9999	0	1981	2019	(35,397.10)	
135500 KU	9999	0	1982	2019	(8,326.15)	
135500 KU	9999	0	1983	2019	(11,828.86)	
135500 KU	9999	0	1984	2019	(2,775.34)	
135500 KU	9999	0	1985	2019	(22,906.80)	
135500 KU	9999	0	1986	2019	(9,874.65)	
135500 KU	9999	0	1987	2019	(15,075.56)	
135500 KU	9999	0	1989	2019	(14,279.88)	
135500 KU	9999	0	1990	2019	(1,324.39)	
135500 KU	9999	0	1992	2019	(2,936.54)	
135500 KU	9999	0	1994	2019	(9,851.86)	
135500 KU	9999	0	1995	2019	(6,617.97)	
135500 KU	9999	0	1996	2019	(22,168.70)	
135500 KU	9999	0	1998	2019	(4,695.66)	
135500 KU	9999	0	1999	2019	(6,789.52)	
135500 KU	9999	0	2003	2019	(7,805.37)	
135500 KU	9999	0	2005	2019	(0.01)	
135500 KU	9999	0	2016	2019	(98,730.68)	

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135500 KU	9999	0	2017	2019	(19,601.59)	
135500 KU	9999	7	2016	2019	0.00	
135500 KU	9999	7	2017	2019	(13,731,863.11)	
135500 KU	9999	7	2018	2019	(30,205,403.07)	
135500 KU	9999	7	2019	2019	48,290,076.71	
135500 KU	9999	9	2016	2019	(3.86)	
135500 KU	9999	9	2017	2019	15,065,222.36	
135500 KU	9999	9	2018	2019	36,346,678.68	
135500 KU	9999	9	2019	2019	6,572,749.90	
135600 KU	9999	0	1941	2019	(60,478.49)	
135600 KU	9999	0	1942	2019	(70.04)	
135600 KU	9999	0	1943	2019	(1,327.50)	
135600 KU	9999	0	1947	2019	(61.59)	
135600 KU	9999	0	1948	2019	(103.28)	
135600 KU	9999	0	1949	2019	(44.69)	
135600 KU	9999	0	1950	2019	(616.22)	
135600 KU	9999	0	1951	2019	(712.37)	
135600 KU	9999	0	1952	2019	(5,881.97)	
135600 KU	9999	0	1953	2019	(519.74)	
135600 KU	9999	0	1954	2019	(9,430.80)	
135600 KU	9999	0	1955	2019	(6,129.23)	
135600 KU	9999	0	1956	2019	(3,731.94)	
135600 KU	9999	0	1957	2019	(2,712.72)	
135600 KU	9999	0	1958	2019	(8,262.56)	
135600 KU	9999	0	1959	2019	(1,061.62)	
135600 KU	9999	0	1960	2019	(8,816.72)	
135600 KU	9999	0	1961	2019	(1,282.53)	
135600 KU	9999	0	1962	2019	(522.45)	
135600 KU	9999	0	1963	2019	(130.37)	
135600 KU	9999	0	1964	2019	(723.71)	
135600 KU	9999	0	1965	2019	(474.78)	
135600 KU	9999	0	1966	2019	(8,257.37)	
135600 KU	9999	0	1967	2019	(4,379.69)	
135600 KU	9999	0	1968	2019	(144.69)	
135600 KU	9999	0	1969	2019	(3,867.02)	
135600 KU	9999	0	1970	2019	(6,483.73)	
135600 KU	9999	0	1971	2019	(1,531.99)	
135600 KU	9999	0	1972	2019	(1,015.90)	
135600 KU	9999	0	1973	2019	(2,962.48)	
135600 KU	9999	0	1974	2019	(199.24)	
135600 KU	9999	0	1975	2019	(287.21)	
135600 KU	9999	0	1976	2019	(383.77)	
135600 KU	9999	0	1977	2019	(2,123.56)	
135600 KU	9999	0	1978	2019	(1,679.83)	
135600 KU	9999	0	1979	2019	(2,982.61)	
135600 KU	9999	0	1980	2019	(1,842.55)	
135600 KU	9999	0	1981	2019	(6,501.96)	
135600 KU	9999	0	1984	2019	(2,280.34)	
135600 KU	9999	0	1985	2019	(3,825.97)	
135600 KU	9999	0	1986	2019	(18.54)	
135600 KU	9999	0	1987	2019	(1,761.55)	
135600 KU	9999	0	1988	2019	(2,392.65)	
135600 KU	9999	0	1989	2019	(6,226.51)	
135600 KU	9999	0	1990	2019	(1,224.47)	
135600 KU	9999	0	1991	2019	(2,294.25)	

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135600 KU	9999	0	1992	2019	(3,273.46)	
135600 KU	9999	0	1993	2019	(3,008.56)	
135600 KU	9999	0	1994	2019	(103.38)	
135600 KU	9999	0	1995	2019	(4,428.53)	
135600 KU	9999	0	1997	2019	(391.03)	
135600 KU	9999	0	1999	2019	(39,419.71)	
135600 KU	9999	0	2001	2019	(6,101.21)	
135600 KU	9999	0	2003	2019	(729.33)	
135600 KU	9999	0	2008	2019	(16.25)	
135600 KU	9999	0	2009	2019	(391.52)	
135600 KU	9999	0	2010	2019	(1,394.71)	
135600 KU	9999	0	2011	2019	(925.68)	
135600 KU	9999	0	2012	2019	(3,765.51)	
135600 KU	9999	0	2014	2019	(4,985.60)	
135600 KU	9999	0	2015	2019	(7,865.91)	
135600 KU	9999	0	2016	2019	(18,137.23)	
135600 KU	9999	0	2017	2019	(20,217.29)	
135600 KU	9999	0	2018	2019	(94.66)	
135600 KU	9999	7	2016	2019	0.00	
135600 KU	9999	7	2017	2019	(1,229,056.23)	
135600 KU	9999	7	2018	2019	(9,728,090.45)	
135600 KU	9999	7	2019	2019	13,129,098.09	
135600 KU	9999	9	2016	2019	(536.10)	
135600 KU	9999	9	2017	2019	1,342,249.85	
135600 KU	9999	9	2018	2019	5,531,065.67	
135600 KU	9999	9	2019	2019	1,175,813.79	
135800 KU	9999	7	2018	2019	(1,162.11)	
135800 KU	9999	7	2019	2019	57,395.38	
135800 KU	9999	9	2017	2019	75.00	
135800 KU	9999	9	2018	2019	565.51	
135915 KU	9999	8	2010	2019	39,559.69	
135915 KU	9999	9	2010	2019	(74,369.25)	
135917 KU	9999	9	2011	2019	(260,561.22)	
136010 KU	9999	9	2018	2019	332,578.34	
136010 KU	9999	9	2019	2019	112,237.46	
136020 KU	9999	5	1990	2019	23,681.77	
136020 KU	9999	6	1944	2019	991.57	
136020 KU	9999	6	1990	2019	(23,681.77)	
136020 KU	9999	6	2019	2019	(478,850.32)	
136020 KU	9999	7	2019	2019	166,209.73	
136020 KU	9999	9	2019	2019	809,710.29	
136100 KU	9999	0	1941	2019	(197.65)	
136100 KU	9999	0	1954	2019	(353.32)	
136100 KU	9999	0	1957	2019	(549.06)	
136100 KU	9999	0	1961	2019	(1,168.74)	
136100 KU	9999	0	1969	2019	(6,525.35)	
136100 KU	9999	0	1970	2019	(1,658.28)	
136100 KU	9999	0	1972	2019	(1,857.31)	
136100 KU	9999	0	1977	2019	(3,204.89)	
136100 KU	9999	0	1989	2019	(332.55)	
136100 KU	9999	0	2002	2019	(10,966.17)	
136100 KU	9999	6	1964	2019	208.27	
136100 KU	9999	7	2018	2019	(110,848.60)	
136100 KU	9999	7	2019	2019	7,879,819.77	
136100 KU	9999	9	2018	2019	639,907.21	

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							Spanos
136100	KU	9999	9	2019	2019	773,754.39	
136200	KU	9999	0	1941	2019	(4,194.34)	
136200	KU	9999	0	1944	2019	(45.63)	
136200	KU	9999	0	1954	2019	(30.98)	
136200	KU	9999	0	1955	2019	(28.90)	
136200	KU	9999	0	1956	2019	(2,638.65)	
136200	KU	9999	0	1957	2019	(5,494.11)	
136200	KU	9999	0	1958	2019	(417.42)	
136200	KU	9999	0	1961	2019	(3,224.90)	
136200	KU	9999	0	1962	2019	(2,830.14)	
136200	KU	9999	0	1963	2019	(5,473.35)	
136200	KU	9999	0	1964	2019	(3,531.46)	
136200	KU	9999	0	1965	2019	(22,247.45)	
136200	KU	9999	0	1966	2019	(20,808.22)	
136200	KU	9999	0	1967	2019	(25,187.03)	
136200	KU	9999	0	1968	2019	(7,619.51)	
136200	KU	9999	0	1969	2019	(74,246.19)	
136200	KU	9999	0	1970	2019	(41,524.25)	
136200	KU	9999	0	1971	2019	(685.72)	
136200	KU	9999	0	1972	2019	(1,698.85)	
136200	KU	9999	0	1973	2019	(7,298.65)	
136200	KU	9999	0	1974	2019	(18,346.49)	
136200	KU	9999	0	1975	2019	(6,902.85)	
136200	KU	9999	0	1977	2019	(205.51)	
136200	KU	9999	0	1978	2019	(13,583.41)	
136200	KU	9999	0	1979	2019	(6,929.10)	
136200	KU	9999	0	1980	2019	(3,345.94)	
136200	KU	9999	0	1981	2019	(342.15)	
136200	KU	9999	0	1982	2019	(5,475.63)	
136200	KU	9999	0	1983	2019	(20,779.11)	
136200	KU	9999	0	1985	2019	(4,929.50)	
136200	KU	9999	0	1987	2019	(11,595.32)	
136200	KU	9999	0	1988	2019	(794.35)	
136200	KU	9999	0	1989	2019	(14,576.81)	
136200	KU	9999	0	1990	2019	(2,747.84)	
136200	KU	9999	0	1992	2019	(89,922.46)	
136200	KU	9999	0	1993	2019	(3,374.01)	
136200	KU	9999	0	1994	2019	(2,197.62)	
136200	KU	9999	0	1995	2019	(79,395.83)	
136200	KU	9999	0	1996	2019	(16,316.29)	
136200	KU	9999	0	1996	2019	16,316.29	
136200	KU	9999	0	1997	2019	(16,316.29)	
136200	KU	9999	0	1997	2019	(198.78)	
136200	KU	9999	0	1998	2019	(51,736.51)	
136200	KU	9999	0	2001	2019	(1,612.98)	
136200	KU	9999	0	2003	2019	(19,880.02)	
136200	KU	9999	0	2005	2019	(14,631.63)	
136200	KU	9999	0	2006	2019	(6,009.67)	
136200	KU	9999	0	2007	2019	(332.64)	
136200	KU	9999	0	2011	2019	(1,199.62)	
136200	KU	9999	0	2012	2019	(73,631.97)	
136200	KU	9999	0	2015	2019	(7,734.60)	
136200	KU	9999	0	2016	2019	(133,596.84)	
136200	KU	9999	0	2017	2019	(11,233.59)	
136200	KU	9999	6	2000	2019	(4,808.23)	

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136200 KU	9999	6	2001	2019	(61,528.51)	
136200 KU	9999	6	2002	2019	(11,345.00)	
136200 KU	9999	6	2003	2019	(0.00)	
136200 KU	9999	6	2013	2019	0.00	
136200 KU	9999	7	2017	2019	(6,052,644.15)	
136200 KU	9999	7	2018	2019	(15,643,290.05)	
136200 KU	9999	7	2019	2019	13,160,818.82	
136200 KU	9999	9	2017	2019	6,052,644.15	
136200 KU	9999	9	2018	2019	19,254,388.23	
136200 KU	9999	9	2019	2019	2,904,916.74	
136400 KU	9999	0	1941	2019	(1,810.88)	
136400 KU	9999	0	1942	2019	(295.61)	
136400 KU	9999	0	1942	2019	295.61	
136400 KU	9999	0	1943	2019	(295.61)	
136400 KU	9999	0	1943	2019	(567.49)	
136400 KU	9999	0	1944	2019	(258.92)	
136400 KU	9999	0	1945	2019	(10.52)	
136400 KU	9999	0	1946	2019	(1,990.89)	
136400 KU	9999	0	1947	2019	(1,804.30)	
136400 KU	9999	0	1948	2019	(1,718.27)	
136400 KU	9999	0	1949	2019	(6,463.81)	
136400 KU	9999	0	1950	2019	(3,279.73)	
136400 KU	9999	0	1951	2019	(4,441.64)	
136400 KU	9999	0	1952	2019	(33,000.86)	
136400 KU	9999	0	1953	2019	(3,473.97)	
136400 KU	9999	0	1954	2019	(1,823.91)	
136400 KU	9999	0	1955	2019	(1,943.69)	
136400 KU	9999	0	1956	2019	(9,674.30)	
136400 KU	9999	0	1957	2019	(3,124.02)	
136400 KU	9999	0	1958	2019	(13,078.63)	
136400 KU	9999	0	1959	2019	(21,278.09)	
136400 KU	9999	0	1960	2019	(1,317.26)	
136400 KU	9999	0	1961	2019	(5,135.29)	
136400 KU	9999	0	1962	2019	(3,763.05)	
136400 KU	9999	0	1963	2019	(9,495.86)	
136400 KU	9999	0	1964	2019	(8,163.02)	
136400 KU	9999	0	1965	2019	(5,970.35)	
136400 KU	9999	0	1966	2019	(9,395.16)	
136400 KU	9999	0	1967	2019	(5,533.30)	
136400 KU	9999	0	1968	2019	(11,437.32)	
136400 KU	9999	0	1969	2019	(6,362.74)	
136400 KU	9999	0	1970	2019	(6,220.51)	
136400 KU	9999	0	1971	2019	(9,287.61)	
136400 KU	9999	0	1972	2019	(6,825.55)	
136400 KU	9999	0	1973	2019	(10,913.73)	
136400 KU	9999	0	1974	2019	(9,252.02)	
136400 KU	9999	0	1975	2019	(4,242.20)	
136400 KU	9999	0	1976	2019	(4,883.97)	
136400 KU	9999	0	1977	2019	(10,766.42)	
136400 KU	9999	0	1978	2019	(6,500.58)	
136400 KU	9999	0	1979	2019	(10,002.29)	
136400 KU	9999	0	1980	2019	(10,353.92)	
136400 KU	9999	0	1981	2019	(8,526.90)	
136400 KU	9999	0	1982	2019	(10,142.91)	
136400 KU	9999	0	1983	2019	(10,988.17)	

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136400 KU	9999	0	1984	2019	(8,626.15)	
136400 KU	9999	0	1985	2019	(11,720.04)	
136400 KU	9999	0	1986	2019	(12,928.20)	
136400 KU	9999	0	1987	2019	(15,273.76)	
136400 KU	9999	0	1988	2019	(12,933.65)	
136400 KU	9999	0	1989	2019	(14,429.78)	
136400 KU	9999	0	1990	2019	(14,344.59)	
136400 KU	9999	0	1991	2019	(13,457.47)	
136400 KU	9999	0	1992	2019	(16,305.42)	
136400 KU	9999	0	1993	2019	(16,941.51)	
136400 KU	9999	0	1994	2019	(21,266.63)	
136400 KU	9999	0	1995	2019	(25,276.65)	
136400 KU	9999	0	1996	2019	(21,662.27)	
136400 KU	9999	0	1997	2019	(20,092.14)	
136400 KU	9999	0	1998	2019	(16,703.17)	
136400 KU	9999	0	1999	2019	(7,741.79)	
136400 KU	9999	0	2000	2019	(13,175.72)	
136400 KU	9999	0	2001	2019	(9,000.14)	
136400 KU	9999	0	2002	2019	(6,666.37)	
136400 KU	9999	0	2003	2019	(50,643.71)	
136400 KU	9999	0	2004	2019	(8,089.57)	
136400 KU	9999	0	2005	2019	(2,123.44)	
136400 KU	9999	0	2006	2019	(1,029.94)	
136400 KU	9999	0	2007	2019	(11,020.85)	
136400 KU	9999	0	2008	2019	(6,434.93)	
136400 KU	9999	0	2009	2019	(18,962.54)	
136400 KU	9999	0	2010	2019	(7,911.14)	
136400 KU	9999	0	2011	2019	(2,442.82)	
136400 KU	9999	0	2012	2019	(29,218.87)	
136400 KU	9999	0	2013	2019	(577.80)	
136400 KU	9999	0	2014	2019	(5,269.93)	
136400 KU	9999	0	2015	2019	(10,570.45)	
136400 KU	9999	0	2016	2019	(3,434.26)	
136400 KU	9999	0	2017	2019	(443.59)	
136400 KU	9999	0	2018	2019	(117.71)	
136400 KU	9999	6	1999	2019	(0.00)	
136400 KU	9999	7	2013	2019	13,158.74	
136400 KU	9999	7	2014	2019	(105,763.25)	
136400 KU	9999	7	2015	2019	(702,975.86)	
136400 KU	9999	7	2017	2019	454.21	
136400 KU	9999	7	2018	2019	(1,828,869.72)	
136400 KU	9999	7	2019	2019	15,867,360.88	
136400 KU	9999	9	2013	2019	210,565.01	
136400 KU	9999	9	2014	2019	434,724.66	
136400 KU	9999	9	2015	2019	4,810,251.85	
136400 KU	9999	9	2016	2019	34.75	
136400 KU	9999	9	2017	2019	61,838.09	
136400 KU	9999	9	2018	2019	6,805,348.15	
136400 KU	9999	9	2019	2019	3,608,779.69	
136500 KU	9999	0	1941	2019	(525.71)	
136500 KU	9999	0	1942	2019	(1,788.41)	
136500 KU	9999	0	1943	2019	(47.46)	
136500 KU	9999	0	1944	2019	(1,710.83)	
136500 KU	9999	0	1945	2019	(4,052.59)	
136500 KU	9999	0	1946	2019	(4,360.80)	

						Spanos
136500 KU	9999	0	1947	2019	(12,741.00)	
136500 KU	9999	0	1948	2019	(2,481.44)	
136500 KU	9999	0	1949	2019	(8,198.78)	
136500 KU	9999	0	1950	2019	(13,981.32)	
136500 KU	9999	0	1951	2019	(8,541.51)	
136500 KU	9999	0	1952	2019	(11,478.05)	
136500 KU	9999	0	1953	2019	(12,414.42)	
136500 KU	9999	0	1954	2019	(10,473.33)	
136500 KU	9999	0	1955	2019	(15,671.73)	
136500 KU	9999	0	1956	2019	(9,345.78)	
136500 KU	9999	0	1957	2019	(5,231.19)	
136500 KU	9999	0	1958	2019	(4,717.94)	
136500 KU	9999	0	1959	2019	(4,878.07)	
136500 KU	9999	0	1960	2019	(1,895.71)	
136500 KU	9999	0	1961	2019	(7,673.92)	
136500 KU	9999	0	1962	2019	(6,982.62)	
136500 KU	9999	0	1963	2019	(8,218.30)	
136500 KU	9999	0	1964	2019	(6,115.16)	
136500 KU	9999	0	1965	2019	(8,388.02)	
136500 KU	9999	0	1966	2019	(5,774.25)	
136500 KU	9999	0	1967	2019	(7,353.85)	
136500 KU	9999	0	1968	2019	(13,655.45)	
136500 KU	9999	0	1969	2019	(8,380.71)	
136500 KU	9999	0	1970	2019	(8,157.63)	
136500 KU	9999	0	1971	2019	(10,485.94)	
136500 KU	9999	0	1972	2019	(9,501.90)	
136500 KU	9999	0	1973	2019	(10,826.88)	
136500 KU	9999	0	1974	2019	(14,537.66)	
136500 KU	9999	0	1975	2019	(8,118.65)	
136500 KU	9999	0	1976	2019	(5,269.20)	
136500 KU	9999	0	1977	2019	(6,557.23)	
136500 KU	9999	0	1978	2019	(14,006.60)	
136500 KU	9999	0	1979	2019	(17,354.41)	
136500 KU	9999	0	1980	2019	(20,682.54)	
136500 KU	9999	0	1981	2019	(8,036.69)	
136500 KU	9999	0	1982	2019	(12,712.03)	
136500 KU	9999	0	1983	2019	(6,456.62)	
136500 KU	9999	0	1984	2019	(10,287.45)	
136500 KU	9999	0	1985	2019	(4,975.24)	
136500 KU	9999	0	1986	2019	(7,594.80)	
136500 KU	9999	0	1987	2019	(7,805.43)	
136500 KU	9999	0	1988	2019	(8,057.58)	
136500 KU	9999	0	1989	2019	(22,758.50)	
136500 KU	9999	0	1990	2019	(12,586.20)	
136500 KU	9999	0	1991	2019	(8,404.64)	
136500 KU	9999	0	1992	2019	(13,044.74)	
136500 KU	9999	0	1993	2019	(13,137.19)	
136500 KU	9999	0	1994	2019	(21,500.48)	
136500 KU	9999	0	1995	2019	(24,124.30)	
136500 KU	9999	0	1996	2019	(17,737.19)	
136500 KU	9999	0	1997	2019	(16,296.15)	
136500 KU	9999	0	1998	2019	(12,565.83)	
136500 KU	9999	0	1999	2019	(9,955.71)	
136500 KU	9999	0	2000	2019	(29,057.38)	
136500 KU	9999	0	2001	2019	(12,390.25)	

						Spanos
136500 KU	9999	0	2002	2019	(7,626.67)	
136500 KU	9999	0	2003	2019	(13,506.82)	
136500 KU	9999	0	2004	2019	(32,228.03)	
136500 KU	9999	0	2005	2019	(3,574.54)	
136500 KU	9999	0	2006	2019	(2,235.86)	
136500 KU	9999	0	2007	2019	(17,082.80)	
136500 KU	9999	0	2008	2019	(27,042.58)	
136500 KU	9999	0	2009	2019	(136,142.62)	
136500 KU	9999	0	2010	2019	(69,037.39)	
136500 KU	9999	0	2011	2019	(148,763.50)	
136500 KU	9999	0	2012	2019	(210,508.13)	
136500 KU	9999	0	2013	2019	(135,162.40)	
136500 KU	9999	0	2014	2019	(415,614.57)	
136500 KU	9999	0	2015	2019	(494,076.27)	
136500 KU	9999	0	2016	2019	(144,203.38)	
136500 KU	9999	0	2017	2019	(82,446.24)	
136500 KU	9999	0	2018	2019	(155,103.26)	
136500 KU	9999	0	2019	2019	(3,638.61)	
136500 KU	9999	6	2000	2019	4,808.23	
136500 KU	9999	6	2001	2019	61,528.51	
136500 KU	9999	6	2002	2019	11,345.00	
136500 KU	9999	7	2013	2019	7,978.98	
136500 KU	9999	7	2014	2019	(80,036.40)	
136500 KU	9999	7	2015	2019	(881,714.96)	
136500 KU	9999	7	2016	2019	(1,068.42)	
136500 KU	9999	7	2017	2019	14,396,561.58	
136500 KU	9999	7	2018	2019	(2,062,224.20)	
136500 KU	9999	7	2019	2019	19,391,316.89	
136500 KU	9999	9	2010	2019	696.63	
136500 KU	9999	9	2013	2019	179,118.03	
136500 KU	9999	9	2014	2019	323,747.67	
136500 KU	9999	9	2015	2019	5,370,645.41	
136500 KU	9999	9	2016	2019	1,347.21	
136500 KU	9999	9	2017	2019	336,613.60	
136500 KU	9999	9	2018	2019	4,405,644.13	
136500 KU	9999	9	2019	2019	6,897,904.64	
136600 KU	9999	7	2014	2019	(169,272.15)	
136600 KU	9999	9	2014	2019	216,870.11	
136700 KU	9999	0	1967	2019	(1,623.74)	
136700 KU	9999	0	1968	2019	(914.73)	
136700 KU	9999	0	1969	2019	(14.65)	
136700 KU	9999	0	1969	2019	14.65	
136700 KU	9999	0	1970	2019	(14.65)	
136700 KU	9999	0	1970	2019	(75.27)	
136700 KU	9999	0	1971	2019	(52.32)	
136700 KU	9999	0	1972	2019	(224.54)	
136700 KU	9999	0	1973	2019	(213.78)	
136700 KU	9999	0	1974	2019	(33.48)	
136700 KU	9999	0	1975	2019	(97.13)	
136700 KU	9999	0	1976	2019	(121.77)	
136700 KU	9999	0	1977	2019	(51.47)	
136700 KU	9999	0	1978	2019	(25.12)	
136700 KU	9999	0	1979	2019	(42.44)	
136700 KU	9999	0	1980	2019	(42.66)	
136700 KU	9999	0	1981	2019	(22.37)	



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						Spanos
136700 KU	9999	0	1982	2019	(32.56)	
136700 KU	9999	0	1983	2019	(32.94)	
136700 KU	9999	0	1984	2019	(41.82)	
136700 KU	9999	0	1985	2019	(35.20)	
136700 KU	9999	0	1986	2019	(38.78)	
136700 KU	9999	0	1987	2019	(81.63)	
136700 KU	9999	0	1988	2019	(64.44)	
136700 KU	9999	0	1989	2019	(92.33)	
136700 KU	9999	0	1990	2019	(23.76)	
136700 KU	9999	0	1991	2019	(72.28)	
136700 KU	9999	0	1992	2019	(48.95)	
136700 KU	9999	0	1993	2019	(520.86)	
136700 KU	9999	0	1994	2019	(783.94)	
136700 KU	9999	0	1995	2019	(373.72)	
136700 KU	9999	0	1996	2019	(9,169.17)	
136700 KU	9999	0	1997	2019	(239.93)	
136700 KU	9999	0	1998	2019	(590.89)	
136700 KU	9999	0	1999	2019	(61,282.49)	
136700 KU	9999	0	2000	2019	(305.10)	
136700 KU	9999	0	2001	2019	(24,818.60)	
136700 KU	9999	0	2002	2019	(101.31)	
136700 KU	9999	0	2003	2019	(102.20)	
136700 KU	9999	0	2004	2019	(81.53)	
136700 KU	9999	0	2005	2019	(8,926.47)	
136700 KU	9999	0	2007	2019	(349.42)	
136700 KU	9999	0	2008	2019	(71,587.63)	
136700 KU	9999	0	2009	2019	(7,121.25)	
136700 KU	9999	0	2010	2019	(567.14)	
136700 KU	9999	0	2011	2019	(15,013.95)	
136700 KU	9999	0	2012	2019	(8,201.85)	
136700 KU	9999	0	2013	2019	(488.13)	
136700 KU	9999	0	2014	2019	(4,170.41)	
136700 KU	9999	0	2015	2019	(8,422.42)	
136700 KU	9999	0	2016	2019	(455.95)	
136700 KU	9999	0	2017	2019	(1,243.16)	
136700 KU	9999	0	2018	2019	(245.26)	
136700 KU	9999	0	2019	2019	(93.77)	
136700 KU	9999	7	2013	2019	5,120.07	
136700 KU	9999	7	2014	2019	(1,385,009.28)	
136700 KU	9999	7	2015	2019	(998,874.77)	
136700 KU	9999	7	2016	2019	(1,068.49)	
136700 KU	9999	7	2017	2019	(2,367.86)	
136700 KU	9999	7	2018	2019	(774,371.60)	
136700 KU	9999	7	2019	2019	6,033,350.12	
136700 KU	9999	9	2013	2019	4,630.46	
136700 KU	9999	9	2014	2019	1,711,543.92	
136700 KU	9999	9	2015	2019	7,603,343.23	
136700 KU	9999	9	2018	2019	57,097.92	
136700 KU	9999	9	2019	2019	661,142.37	
136800 KU	9999	0	1948	2019	(411.48)	
136800 KU	9999	0	1949	2019	(486.58)	
136800 KU	9999	0	1952	2019	(16,941.67)	
136800 KU	9999	0	1953	2019	(4,905.12)	
136800 KU	9999	0	1954	2019	(6,424.62)	
136800 KU	9999	0	1955	2019	(24,329.38)	

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136800 KU	9999	0	1956	2019	(8,972.73)	Spanos
136800 KU	9999	0	1957	2019	(28,869.18)	
136800 KU	9999	0	1958	2019	(51,293.89)	
136800 KU	9999	0	1959	2019	(87,228.85)	
136800 KU	9999	0	1960	2019	(123,262.00)	
136800 KU	9999	0	1961	2019	(126,167.70)	
136800 KU	9999	0	1962	2019	(98,130.54)	
136800 KU	9999	0	1963	2019	(219,831.96)	
136800 KU	9999	0	1964	2019	(29,039.25)	
136800 KU	9999	0	1965	2019	(16,240.72)	
136800 KU	9999	0	1966	2019	(15,766.24)	
136800 KU	9999	0	1968	2019	(205.97)	
136800 KU	9999	0	1972	2019	(150.84)	
136800 KU	9999	0	1973	2019	(4,124.14)	
136800 KU	9999	0	1974	2019	(1,846.23)	
136800 KU	9999	0	1975	2019	(1,374.09)	
136800 KU	9999	0	1976	2019	(1,951.86)	
136800 KU	9999	0	1977	2019	(2,348.93)	
136800 KU	9999	0	1978	2019	(2,884.50)	
136800 KU	9999	0	1979	2019	(3,213.90)	
136800 KU	9999	0	1980	2019	(2,493.26)	
136800 KU	9999	0	1981	2019	(3,116.00)	
136800 KU	9999	0	1982	2019	(24,537.58)	
136800 KU	9999	0	1983	2019	(3,110.44)	
136800 KU	9999	0	1984	2019	(2,646.02)	
136800 KU	9999	0	1985	2019	(2,676.54)	
136800 KU	9999	0	1986	2019	(3,522.47)	
136800 KU	9999	0	1987	2019	(3,344.61)	
136800 KU	9999	0	1988	2019	(3,495.53)	
136800 KU	9999	0	1989	2019	(3,992.88)	
136800 KU	9999	0	1990	2019	(6,270.20)	
136800 KU	9999	0	1991	2019	(4,270.81)	
136800 KU	9999	0	1992	2019	(13,038.70)	
136800 KU	9999	0	1993	2019	(9,932.05)	
136800 KU	9999	0	1994	2019	(3,156.89)	
136800 KU	9999	0	1995	2019	(4,976.81)	
136800 KU	9999	0	1996	2019	(3,013.89)	
136800 KU	9999	0	1997	2019	(4,444.52)	
136800 KU	9999	0	1998	2019	(2,080.83)	
136800 KU	9999	0	1999	2019	(603.02)	
136800 KU	9999	0	2001	2019	(8,703.45)	
136800 KU	9999	0	2002	2019	(637.14)	
136800 KU	9999	0	2004	2019	(11,963.86)	
136800 KU	9999	0	2005	2019	(18,221.51)	
136800 KU	9999	0	2014	2019	(1,190.39)	
136800 KU	9999	0	2018	2019	(40.72)	
136800 KU	9999	7	2014	2019	(2,857,729.56)	
136800 KU	9999	7	2015	2019	(2,376.07)	
136800 KU	9999	7	2018	2019	(41,352.32)	
136800 KU	9999	7	2019	2019	5,430,335.29	
136800 KU	9999	9	2014	2019	4,675,692.11	
136800 KU	9999	9	2015	2019	1,027.00	
136800 KU	9999	9	2018	2019	5,898.33	
136800 KU	9999	9	2019	2019	344,699.95	
136900 KU	9999	0	1966	2019	(53.31)	

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						Spanos
136900 KU	9999	0	1968	2019	(43.25)	
136900 KU	9999	0	1973	2019	(34.34)	
136900 KU	9999	0	1979	2019	(123.72)	
136900 KU	9999	7	2015	2019	4,280.94	
136900 KU	9999	7	2018	2019	(1,646.47)	
136900 KU	9999	7	2019	2019	286,341.60	
137000 KU	9999	0	1941	2019	(157.05)	
137000 KU	9999	0	1948	2019	(45.02)	
137000 KU	9999	0	1949	2019	(781.04)	
137000 KU	9999	0	1950	2019	(102,228.87)	
137000 KU	9999	0	1951	2019	(187,258.33)	
137000 KU	9999	0	1952	2019	(132,904.24)	
137000 KU	9999	0	1955	2019	(105.93)	
137000 KU	9999	0	1957	2019	(403.59)	
137000 KU	9999	0	1958	2019	(476.68)	
137000 KU	9999	0	1959	2019	(1,419.90)	
137000 KU	9999	0	1960	2019	(855.55)	
137000 KU	9999	0	1969	2019	(3,125.85)	
137000 KU	9999	0	1974	2019	(15,124.21)	
137000 KU	9999	0	1978	2019	(169.83)	
137000 KU	9999	0	1979	2019	(224.76)	
137000 KU	9999	0	1980	2019	(434.87)	
137000 KU	9999	0	1981	2019	(384.88)	
137000 KU	9999	0	1982	2019	(553.31)	
137000 KU	9999	0	1983	2019	(338.29)	
137000 KU	9999	0	1984	2019	(443.64)	
137000 KU	9999	0	1985	2019	(350.01)	
137000 KU	9999	0	1986	2019	(463.26)	
137000 KU	9999	0	1987	2019	(946.77)	
137000 KU	9999	0	1988	2019	(507.52)	
137000 KU	9999	0	1989	2019	(2,711.21)	
137000 KU	9999	0	1990	2019	(2,131.86)	
137000 KU	9999	0	1991	2019	(1,060.76)	
137000 KU	9999	0	1992	2019	(1,757.44)	
137000 KU	9999	0	1993	2019	(3,935.97)	
137000 KU	9999	0	1994	2019	(2,222.33)	
137000 KU	9999	0	1995	2019	(2,815.31)	
137000 KU	9999	0	1996	2019	(1,971.83)	
137000 KU	9999	0	1997	2019	(3,805.97)	
137000 KU	9999	0	1998	2019	(2,654.53)	
137000 KU	9999	0	2000	2019	(3,396.04)	
137000 KU	9999	0	2001	2019	(1,945.48)	
137000 KU	9999	0	2002	2019	(5,298.88)	
137000 KU	9999	0	2003	2019	(1,321.22)	
137000 KU	9999	0	2004	2019	(3,174.88)	
137000 KU	9999	0	2006	2019	(4,945.99)	
137000 KU	9999	0	2007	2019	(772.60)	
137000 KU	9999	0	2009	2019	(108,094.08)	
137000 KU	9999	0	2010	2019	(5,966.47)	
137000 KU	9999	0	2011	2019	(2,972.97)	
137000 KU	9999	0	2012	2019	(225,915.45)	
137000 KU	9999	0	2013	2019	(99,710.59)	
137000 KU	9999	4	2018	2019	851,176.80	
137000 KU	9999	7	2013	2019	(402,422.45)	
137000 KU	9999	7	2018	2019	(869,763.14)	

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						Spanos
137000 KU	9999	7	2019	2019	143,252.85	
137000 KU	9999	9	2013	2019	808,066.05	
137000 KU	9999	9	2018	2019	869,800.87	
137001 KU	9999	4	2018	2019	(851,176.80)	
137001 KU	9999	6	2018	2019	(770.41)	
137001 KU	9999	7	2015	2019	1,308,225.47	
137011 KU	9999	6	2018	2019	770.41	
137020 KU	9999	0	1941	2019	(9,984.30)	
137020 KU	9999	0	1942	2019	(149.01)	
137020 KU	9999	0	1943	2019	(4,426.16)	
137020 KU	9999	0	1944	2019	(6,230.64)	
137020 KU	9999	0	1945	2019	(384.22)	
137020 KU	9999	0	1946	2019	(20,208.50)	
137020 KU	9999	0	1947	2019	(46,076.57)	
137020 KU	9999	0	1948	2019	(1,409.82)	
137020 KU	9999	0	1949	2019	(861.31)	
137020 KU	9999	0	1951	2019	(3,143.28)	
137020 KU	9999	0	1952	2019	(4,015.20)	
137020 KU	9999	0	2000	2019	(1,121.67)	
137020 KU	9999	0	2001	2019	(2,810.79)	
137020 KU	9999	0	2009	2019	(45,675.91)	
137020 KU	9999	0	2010	2019	(6,388.49)	
137020 KU	9999	0	2011	2019	(298.04)	
137020 KU	9999	0	2012	2019	(183,304.48)	
137020 KU	9999	0	2013	2019	(103,426.84)	
137020 KU	9999	9	2013	2019	584,496.90	
137100 KU	9999	7	2017	2019	(6,164.11)	
137101 KU	9999	9	2019	2019	159,233.81	
137300 KU	9999	0	1941	2019	(15.86)	
137300 KU	9999	0	1947	2019	(1.33)	
137300 KU	9999	0	1948	2019	(2.06)	
137300 KU	9999	0	1949	2019	(1.36)	
137300 KU	9999	0	1950	2019	(2.14)	
137300 KU	9999	0	1951	2019	(2.33)	
137300 KU	9999	0	1952	2019	(1.69)	
137300 KU	9999	0	1953	2019	(2.32)	
137300 KU	9999	0	1954	2019	(2.12)	
137300 KU	9999	0	1955	2019	(1.98)	
137300 KU	9999	0	1957	2019	(2.50)	
137300 KU	9999	0	1961	2019	(0.79)	
137300 KU	9999	0	2014	2019	(19,441.14)	
137300 KU	9999	0	2015	2019	(1,164.08)	
137300 KU	9999	0	2016	2019	(1,972.31)	
137300 KU	9999	0	2017	2019	(1,247.35)	
137300 KU	9999	0	2018	2019	(2,886.09)	
137300 KU	9999	7	2013	2019	0.00	
137300 KU	9999	7	2014	2019	(29,706.89)	
137300 KU	9999	7	2015	2019	(492,404.88)	
137300 KU	9999	7	2016	2019	(1,068.44)	
137300 KU	9999	7	2017	2019	1,146.21	
137300 KU	9999	7	2018	2019	(58,060.22)	
137300 KU	9999	7	2019	2019	5,670,004.95	
137300 KU	9999	9	2014	2019	69,164.82	
137300 KU	9999	9	2015	2019	82,072.53	
137300 KU	9999	9	2018	2019	37,255.52	

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						Spanos
137300 KU	9999	9	2019	2019	7,887.33	
137405 KU	9999	8	2010	2019	71,169.37	
137405 KU	9999	9	2010	2019	(212,750.17)	
138920 KU	9999	6	1941	2019	0.00	
138920 KU	9999	6	1944	2019	(991.57)	
138920 KU	9999	6	1948	2019	0.00	
138920 KU	9999	6	1952	2019	0.00	
138920 KU	9999	6	1955	2019	0.00	
138920 KU	9999	6	1958	2019	0.00	
138920 KU	9999	6	1961	2019	0.00	
138920 KU	9999	6	1962	2019	0.00	
138920 KU	9999	6	1963	2019	0.00	
138920 KU	9999	6	1964	2019	(208.27)	
138920 KU	9999	6	1966	2019	0.00	
138920 KU	9999	6	1967	2019	0.00	
138920 KU	9999	6	1968	2019	0.00	
138920 KU	9999	6	1969	2019	0.00	
138920 KU	9999	6	1974	2019	0.00	
138920 KU	9999	6	1981	2019	0.00	
138920 KU	9999	6	1983	2019	0.00	
138920 KU	9999	6	1989	2019	0.00	
138920 KU	9999	6	1991	2019	0.00	
138920 KU	9999	6	1994	2019	0.00	
138920 KU	9999	9	2018	2019	58,195.31	
138920 KU	9999	9	2019	2019	195,726.39	
139010 KU	9999	0	1958	2019	(727.28)	
139010 KU	9999	0	1958	2019	(255.67)	
139010 KU	9999	0	1959	2019	(255.67)	
139010 KU	9999	0	1959	2019	255.67	
139010 KU	9999	0	1960	2019	(1,362.11)	
139010 KU	9999	0	1961	2019	(339.26)	
139010 KU	9999	0	1962	2019	(118.34)	
139010 KU	9999	0	1964	2019	(5,128.00)	
139010 KU	9999	0	1964	2019	5,128.00	
139010 KU	9999	0	1965	2019	(5,128.00)	
139010 KU	9999	0	1965	2019	(360.82)	
139010 KU	9999	0	1966	2019	(5,402.08)	
139010 KU	9999	0	1967	2019	(76.23)	
139010 KU	9999	0	1970	2019	(4,408.51)	
139010 KU	9999	0	1971	2019	(4,727.28)	
139010 KU	9999	0	1972	2019	(2,041.23)	
139010 KU	9999	0	1973	2019	(14,192.63)	
139010 KU	9999	0	1973	2019	14,192.63	
139010 KU	9999	0	1974	2019	(14,192.63)	
139010 KU	9999	0	1974	2019	(819.71)	
139010 KU	9999	0	1975	2019	(505.42)	
139010 KU	9999	0	1980	2019	(486.72)	
139010 KU	9999	0	1981	2019	(208.90)	
139010 KU	9999	0	1983	2019	(141.45)	
139010 KU	9999	0	1984	2019	(9,662.30)	
139010 KU	9999	0	1986	2019	(2,585.73)	
139010 KU	9999	0	1986	2019	(3,802.50)	
139010 KU	9999	0	1987	2019	(3,802.50)	
139010 KU	9999	0	1987	2019	3,802.50	
139010 KU	9999	0	1988	2019	(31,394.80)	

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						Spanos
139010 KU	9999	0	1989	2019	(1,137.69)	
139010 KU	9999	0	1990	2019	(5,180.43)	
139010 KU	9999	0	1994	2019	(4,261.72)	
139010 KU	9999	0	1995	2019	(16,202.70)	
139010 KU	9999	0	1996	2019	(16,296.26)	
139010 KU	9999	0	1997	2019	(11,682.03)	
139010 KU	9999	0	1998	2019	(16,742.77)	
139010 KU	9999	0	1999	2019	(5,344.80)	
139010 KU	9999	0	2000	2019	(53,438.94)	
139010 KU	9999	0	2002	2019	(4,224.50)	
139010 KU	9999	0	2002	2019	4,224.50	
139010 KU	9999	0	2003	2019	(4,224.50)	
139010 KU	9999	0	2006	2019	(12,845.71)	
139010 KU	9999	0	2010	2019	(1,750.00)	
139010 KU	9999	0	2012	2019	(31,601.00)	
139010 KU	9999	0	2015	2019	(5,941.25)	
139010 KU	9999	0	2016	2019	(9,564.64)	
139010 KU	9999	0	2017	2019	(7,193.60)	
139010 KU	9999	6	1964	2019	0.00	
139010 KU	9999	6	1973	2019	0.00	
139010 KU	9999	6	1994	2019	40,711.11	
139010 KU	9999	6	2001	2019	0.00	
139010 KU	9999	6	2011	2019	0.00	
139010 KU	9999	7	2017	2019	(23,502.44)	
139010 KU	9999	7	2018	2019	(1,532,967.43)	
139010 KU	9999	7	2019	2019	6,554,565.70	
139010 KU	9999	9	2018	2019	134,641.81	
139010 KU	9999	9	2019	2019	4,244,173.68	
139020 KU	9999	6	1994	2019	(40,711.11)	
139020 KU	9999	9	2019	2019	5,247.68	
139110 KU	9999	0	1999	2019	(175,486.20)	
139110 KU	9999	0	1999	2019	4,314.42	
139110 KU	9999	0	2000	2019	(4,314.42)	
139110 KU	9999	7	2018	2019	0.00	
139110 KU	9999	7	2019	2019	16,975.95	
139110 KU	9999	9	2014	2019	4,984.76	
139110 KU	9999	9	2015	2019	26,717.17	
139110 KU	9999	9	2016	2019	19,622.41	
139110 KU	9999	9	2018	2019	864.97	
139110 KU	9999	9	2019	2019	564,328.85	
139120 KU	9999	0	2014	2019	(4,471,924.89)	
139120 KU	9999	7	2018	2019	(3,696,661.47)	
139120 KU	9999	7	2019	2019	0.00	
139120 KU	9999	9	2018	2019	302,567.19	
139120 KU	9999	9	2019	2019	5,361,308.98	
139131 KU	9999	0	2015	2019	(1,184,193.09)	
139131 KU	9999	7	2018	2019	(1,513,430.24)	
139131 KU	9999	7	2019	2019	0.00	
139131 KU	9999	9	2019	2019	1,645,796.73	
139200 KU	9999	0	2010	2019	(13,081.41)	
139200 KU	9999	0	2011	2019	(48,696.86)	
139200 KU	9999	0	2012	2019	(19,403.82)	
139200 KU	9999	7	2018	2019	(14,512.18)	
139200 KU	9999	7	2019	2019	60,192.99	
139200 KU	9999	9	2018	2019	52,548.92	

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							Spanos
139200 KU	9999	9	2019	2019	35,898.11		
139210 KU	9999	7	2019	2019	0.00		
139300 KU	9999	0	1994	2019	(50,376.01)		
139400 KU	9999	0	1994	2019	(143,833.61)		
139400 KU	9999	0	2002	2019	(17,798.73)		
139400 KU	9999	0	2007	2019	(19,716.00)		
139400 KU	9999	7	2018	2019	(211,621.58)		
139400 KU	9999	7	2019	2019	117,984.86		
139400 KU	9999	9	2018	2019	166,381.61		
139400 KU	9999	9	2019	2019	636,149.04		
139610 KU	9999	0	2002	2019	(24,822.74)		
139610 KU	9999	7	2018	2019	(74,568.32)		
139610 KU	9999	7	2019	2019	112,927.10		
139610 KU	9999	9	2018	2019	141,821.46		
139610 KU	9999	9	2019	2019	463,173.55		
139620 KU	9999	0	1999	2019	(3,705.14)		
139700 KU	9999	0	1998	2019	(12,457.85)		
139700 KU	9999	0	1999	2019	(263,297.85)		
139700 KU	9999	0	2000	2019	(128,105.62)		
139700 KU	9999	0	2003	2019	(56,951.07)		
139700 KU	9999	0	2004	2019	(42,669.00)		
139700 KU	9999	0	2004	2019	42,669.00		
139700 KU	9999	0	2005	2019	(42,669.00)		
139700 KU	9999	0	2008	2019	(554.26)		
139700 KU	9999	0	2015	2019	(11,756.52)		
139700 KU	9999	6	2008	2019	0.00		
139700 KU	9999	6	2014	2019	0.00		
139700 KU	9999	6	2015	2019	0.00		
139700 KU	9999	7	2018	2019	(959,814.48)		
139700 KU	9999	7	2019	2019	172,453.53		
139700 KU	9999	9	2018	2019	3,871,048.92		
139700 KU	9999	9	2019	2019	570,291.67		
139710 KU	9999	0	1998	2019	(55,121.82)		
139710 KU	9999	0	1999	2019	(21,147.52)		
139710 KU	9999	0	2000	2019	(90,377.93)		
139710 KU	9999	6	2004	2019	0.00		
139710 KU	9999	6	2015	2019	0.00		
139710 KU	9999	7	2018	2019	(5,132,421.61)		
139710 KU	9999	7	2019	2019	309,286.96		
139710 KU	9999	9	2018	2019	(452.52)		
139710 KU	9999	9	2019	2019	1,724,657.19		
139720 KU	9999	7	2012	2019	4,194.62		
					199,147,674.90		

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Acct #	Company	Location Code	Trans Code	Vintage Yr	Class Yr	Total	Spanos
131020	LGE	0241	7	2018	2019	(1,254,044.46)	
131020	LGE	0241	9	2018	2019	1,254,044.46	
131020	LGE	0321	7	2018	2019	(85,433.36)	
131020	LGE	0321	9	2018	2019	64,075.02	
131100	LGE	0112	0	1955	2019	(1,639,190.12)	
131100	LGE	0112	0	1997	2019	(39,194.17)	
131100	LGE	0112	0	1998	2019	(41,520.99)	
131100	LGE	0112	0	2000	2019	(10.83)	
131100	LGE	0112	0	2016	2019	(373.59)	
131100	LGE	0121	0	1956	2019	(1,184,900.77)	
131100	LGE	0121	0	1997	2019	(43,063.97)	
131100	LGE	0131	0	1959	2019	(1,952,265.06)	
131100	LGE	0131	0	1975	2019	(44.28)	
131100	LGE	0131	0	1997	2019	(82,878.31)	
131100	LGE	0131	0	2016	2019	(124.53)	
131100	LGE	0141	0	1964	2019	(1,814,403.99)	
131100	LGE	0141	0	1969	2019	(80.92)	
131100	LGE	0141	0	1994	2019	(119,351.75)	
131100	LGE	0141	0	1997	2019	(97,687.75)	
131100	LGE	0141	0	2012	2019	(80,617.89)	
131100	LGE	0141	0	2013	2019	(1,018,582.60)	
131100	LGE	0141	0	2016	2019	(249.08)	
131100	LGE	0151	0	1967	2019	(2,209,914.99)	
131100	LGE	0151	0	1997	2019	(417,996.35)	
131100	LGE	0151	0	1998	2019	(77,110.41)	
131100	LGE	0151	0	2012	2019	(80,617.90)	
131100	LGE	0151	0	2014	2019	(155,851.67)	
131100	LGE	0152	0	2015	2019	(9,932.90)	
131100	LGE	0161	0	1970	2019	(2,261,900.25)	
131100	LGE	0161	0	1973	2019	(224,672.27)	
131100	LGE	0161	0	1997	2019	(21,583.68)	
131100	LGE	0161	0	2002	2019	(155,936.67)	
131100	LGE	0161	0	2007	2019	(1,124,191.86)	
131100	LGE	0161	0	2010	2019	(65,587.73)	
131100	LGE	0161	0	2011	2019	(226,967.29)	
131100	LGE	0161	0	2013	2019	(47,493.00)	
131100	LGE	0161	9	1973	2019	(1,591.65)	
131100	LGE	0162	0	2014	2019	(85,553.36)	
131100	LGE	0211	0	1965	2019	(104,245.23)	
131100	LGE	0211	0	1965	2019	69,583.89	
131100	LGE	0211	0	1972	2019	(69,583.89)	
131100	LGE	0211	7	2015	2019	(2,164,758.94)	
131100	LGE	0221	0	1975	2019	27.04	
131100	LGE	0221	7	2015	2019	(2,393,227.20)	
131100	LGE	0221	9	2015	2019	8,027,325.82	
131100	LGE	0222	0	1984	2019	(818,857.06)	
131100	LGE	0222	7	2015	2019	(4,184,328.06)	
131100	LGE	0231	0	1982	2019	(6,535.85)	
131100	LGE	0231	6	2005	2019	160,652.50	
131100	LGE	0231	7	2016	2019	(6,081,423.89)	
131100	LGE	0231	9	2016	2019	2,938,051.95	
131100	LGE	0232	7	2016	2019	(5,502,707.07)	
131100	LGE	0241	0	1978	2019	(409.20)	
131100	LGE	0241	0	1983	2019	(11,287.45)	



							Spanos
131100 LGE	0241	0	1984	2019	(68.93)		
131100 LGE	0241	0	1986	2019	(948.98)		
131100 LGE	0241	0	1987	2019	(200,632.66)		
131100 LGE	0241	0	1995	2019	(25,501.06)		
131100 LGE	0241	0	1999	2019	(56,774.60)		
131100 LGE	0241	0	2002	2019	(7,626.89)		
131100 LGE	0241	0	2009	2019	(31,876.04)		
131100 LGE	0241	0	2010	2019	(226,079.10)		
131100 LGE	0241	6	2005	2019	(160,652.50)		
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131100 LGE	0241	7	2017	2019	(105,860.40)		
131100 LGE	0241	7	2018	2019	(875,725.73)		
131100 LGE	0241	7	2019	2019	527,813.69		
131100 LGE	0241	9	2017	2019	105,860.40		
131100 LGE	0241	9	2018	2019	1,121,493.38		
131100 LGE	0241	9	2019	2019	1,008,609.71		
131100 LGE	0242	0	1983	2019	(34,155.73)		
131100 LGE	0242	7	2014	2019	(3,330,543.87)		
131100 LGE	0311	0	1990	2019	(156,479.91)		
131100 LGE	0311	7	2018	2019	(238,665.78)		
131100 LGE	0311	7	2019	2019	66,105.44		
131100 LGE	0311	9	2018	2019	238,665.77		
131100 LGE	0321	0	2011	2019	(27,949.32)		
131100 LGE	0321	0	2015	2019	(8,371.56)		
131100 LGE	0321	7	2017	2019	(741,911.33)		
131100 LGE	0321	7	2018	2019	(406,145.75)		
131100 LGE	0321	7	2019	2019	0.00		
131100 LGE	0321	9	2017	2019	148,143.19		
131100 LGE	0321	9	2018	2019	388,169.15		
131100 LGE	0321	9	2019	2019	23,659.43		
131100 LGE	0322	7	2018	2019	(165,687.60)		
131100 LGE	0322	9	2018	2019	165,687.60		
131100 LGE	0330	7	2018	2019	(12,789.36)		
131100 LGE	0330	9	2017	2019	593,768.14		
131100 LGE	0330	9	2018	2019	12,498.27		
131200 LGE	0211	0	1965	2019	(110,151.88)		
131200 LGE	0211	0	1965	2019	110,151.88		
131200 LGE	0211	0	1972	2019	(110,151.88)		
131200 LGE	0211	0	1998	2019	(1,419,778.15)		
131200 LGE	0211	0	1999	2019	(545,475.05)		
131200 LGE	0211	0	2004	2019	(51,938.90)		
131200 LGE	0211	0	2008	2019	(615,686.46)		
131200 LGE	0211	0	2013	2019	(223,329.48)		
131200 LGE	0211	7	2015	2019	(116,792,194.85)		
131200 LGE	0211	7	2018	2019	(245,881.44)		
131200 LGE	0211	7	2019	2019	11,187,959.26		
131200 LGE	0211	9	2015	2019	110,707,621.09		
131200 LGE	0211	9	2018	2019	473,318.94		
131200 LGE	0211	9	2019	2019	80,563.01		
131200 LGE	0212	0	1991	2019	(47,992.97)		
131200 LGE	0212	0	2002	2019	(223,409.82)		
131200 LGE	0212	0	2008	2019	(97,149.36)		
131200 LGE	0212	0	2009	2019	97,149.36		
131200 LGE	0212	7	2018	2019	(102,525.32)		
131200 LGE	0212	9	2018	2019	102,525.32		

131200 LGE	0221	0	1975	2019	(177,041.76)	Spanos
131200 LGE	0221	0	1992	2019	(25,312.34)	
131200 LGE	0221	7	2015	2019	(137,498,086.71)	
131200 LGE	0221	7	2018	2019	(1,587,624.87)	
131200 LGE	0221	7	2019	2019	1,108,110.01	
131200 LGE	0221	9	2015	2019	143,247,239.95	
131200 LGE	0221	9	2018	2019	1,587,624.87	
131200 LGE	0221	9	2019	2019	18,173.49	
131200 LGE	0222	0	1984	2019	97,760.91	
131200 LGE	0222	0	2008	2019	(229,511.81)	
131200 LGE	0222	0	2009	2019	229,511.81	
131200 LGE	0222	7	2015	2019	(112,532,748.35)	
131200 LGE	0222	7	2018	2019	(64,009.12)	
131200 LGE	0222	9	2015	2019	109,956,897.01	
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131200 LGE	0231	0	1982	2019	(3,807,470.13)	
131200 LGE	0231	0	1995	2019	(4,797.09)	
131200 LGE	0231	0	1997	2019	(689.22)	
131200 LGE	0231	0	1998	2019	(186,673.04)	
131200 LGE	0231	0	2001	2019	(19,734.52)	
131200 LGE	0231	0	2003	2019	(4,911.10)	
131200 LGE	0231	0	2009	2019	(105,389.72)	
131200 LGE	0231	6	1984	2019	2,446,123.74	
131200 LGE	0231	6	1998	2019	79,645.44	
131200 LGE	0231	7	2016	2019	(120,000,514.80)	
131200 LGE	0231	7	2018	2019	(3,678,747.88)	
131200 LGE	0231	9	2016	2019	144,244,701.01	
131200 LGE	0231	9	2018	2019	3,669,467.87	
131200 LGE	0232	0	1995	2019	18,556.75	
131200 LGE	0232	0	2004	2019	(1,481,486.47)	
131200 LGE	0232	0	2013	2019	232,063.36	
131200 LGE	0232	7	2016	2019	(147,356,755.76)	
131200 LGE	0232	9	2016	2019	144,330,139.86	
131200 LGE	0241	0	1984	2019	(1,989,822.28)	
131200 LGE	0241	0	1988	2019	(396,564.63)	
131200 LGE	0241	0	1995	2019	(4,797.06)	
131200 LGE	0241	0	1996	2019	(187,049.58)	
131200 LGE	0241	0	1997	2019	(43,031.23)	
131200 LGE	0241	0	1998	2019	(89,715.81)	
131200 LGE	0241	0	2001	2019	(137,892.31)	
131200 LGE	0241	0	2003	2019	(25,840.71)	
131200 LGE	0241	0	2006	2019	(1,001,086.46)	
131200 LGE	0241	0	2010	2019	(46,036.72)	
131200 LGE	0241	0	2013	2019	(18,755.14)	
131200 LGE	0241	0	2014	2019	(615,508.15)	
131200 LGE	0241	6	1984	2019	(2,446,123.74)	
131200 LGE	0241	6	1998	2019	(79,645.44)	
131200 LGE	0241	7	2014	2019	(189,423,923.58)	
131200 LGE	0241	7	2017	2019	(677,228.86)	
131200 LGE	0241	7	2018	2019	(7,627,626.67)	
131200 LGE	0241	7	2019	2019	75,700,050.80	
131200 LGE	0241	9	2014	2019	193,695,139.57	
131200 LGE	0241	9	2017	2019	11,696,433.33	
131200 LGE	0241	9	2018	2019	7,366,067.05	
131200 LGE	0241	9	2019	2019	659,494.85	

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131200 LGE	0242	0	1996	2019	77,991.66		
131200 LGE	0242	0	2000	2019	(297,081.66)		
131200 LGE	0242	0	2003	2019	(132,351.77)		
131200 LGE	0242	0	2004	2019	(32,287.77)		
131200 LGE	0242	0	2008	2019	(72,721.04)		
131200 LGE	0242	0	2009	2019	72,721.04		
131200 LGE	0242	0	2013	2019	(66,593.76)		
131200 LGE	0242	7	2014	2019	(143,297,153.45)		
131200 LGE	0242	7	2017	2019	(10,493,018.75)		
131200 LGE	0242	7	2018	2019	(391,969.18)		
131200 LGE	0242	7	2019	2019	460,155.87		
131200 LGE	0242	9	2014	2019	136,955,330.31		
131200 LGE	0242	9	2018	2019	393,694.18		
131200 LGE	0311	0	1990	2019	(569,875.38)		
131200 LGE	0311	0	1998	2019	(70,521.95)		
131200 LGE	0311	0	2010	2019	(98,721.93)		
131200 LGE	0311	7	2017	2019	(4,723,745.90)		
131200 LGE	0311	7	2018	2019	(268,307.32)		
131200 LGE	0311	7	2019	2019	523,237.83		
131200 LGE	0311	9	2017	2019	4,727,251.70		
131200 LGE	0311	9	2018	2019	500,547.81		
131200 LGE	0311	9	2019	2019	154,454.04		
131200 LGE	0312	7	2018	2019	0.00		
131200 LGE	0321	0	2011	2019	(620,815.23)		
131200 LGE	0321	0	2012	2019	(1,384.85)		
131200 LGE	0321	0	2013	2019	(18,062.44)		
131200 LGE	0321	0	2015	2019	(49,252.96)		
131200 LGE	0321	7	2017	2019	(1,168,117.64)		
131200 LGE	0321	7	2018	2019	(1,587,735.25)		
131200 LGE	0321	7	2019	2019	109,954,325.02		
131200 LGE	0321	9	2017	2019	1,165,114.46		
131200 LGE	0321	9	2018	2019	1,682,871.08		
131200 LGE	0321	9	2019	2019	26,876.64		
131200 LGE	0322	0	2011	2019	(61,786.86)		
131200 LGE	0322	7	2018	2019	(156,788.78)		
131200 LGE	0322	7	2019	2019	28,662.52		
131200 LGE	0322	9	2018	2019	233,288.43		
131400 LGE	0211	0	2013	2019	(370,518.66)		
131400 LGE	0211	7	2019	2019	2,160,475.35		
131400 LGE	0221	0	1975	2019	(4,122.36)		
131400 LGE	0221	7	2018	2019	(68,134.07)		
131400 LGE	0221	7	2019	2019	95,970.04		
131400 LGE	0221	9	2018	2019	68,134.07		
131400 LGE	0221	9	2019	2019	40,590.66		
131400 LGE	0231	0	1994	2019	(80,392.99)		
131400 LGE	0231	7	2018	2019	(171,136.17)		
131400 LGE	0231	9	2018	2019	170,136.17		
131400 LGE	0241	0	1984	2019	(1,612,855.70)		
131400 LGE	0241	0	2008	2019	(192,751.54)		
131400 LGE	0241	0	2014	2019	(24,252.85)		
131400 LGE	0241	7	2018	2019	(4,120,724.36)		
131400 LGE	0241	7	2019	2019	501,804.47		
131400 LGE	0241	9	2018	2019	4,126,931.82		
131400 LGE	0241	9	2019	2019	52,635.85		
131400 LGE	0311	0	1990	2019	(203,178.40)		

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131400 LGE	0321	7	2018	2019	(987,142.55)		
131400 LGE	0321	7	2019	2019	0.00		
131400 LGE	0321	9	2018	2019	952,973.90		
131400 LGE	0321	9	2019	2019	13,358.81		
131500 LGE	0211	0	1965	2019	(8,088.06)		
131500 LGE	0211	0	1965	2019	8,088.06		
131500 LGE	0211	0	1972	2019	(8,088.06)		
131500 LGE	0211	7	2015	2019	(2,834,595.81)		
131500 LGE	0211	9	2015	2019	2,618,585.03		
131500 LGE	0221	7	2015	2019	(390,514.14)		
131500 LGE	0221	7	2018	2019	(5,521.46)		
131500 LGE	0221	9	2015	2019	1,667,968.94		
131500 LGE	0222	7	2015	2019	(2,715,885.85)		
131500 LGE	0222	9	2015	2019	5,651,937.22		
131500 LGE	0231	0	1982	2019	(50,928.20)		
131500 LGE	0231	7	2016	2019	(11,438,774.08)		
131500 LGE	0231	9	2016	2019	8,136,758.13		
131500 LGE	0232	7	2016	2019	(8,936,430.21)		
131500 LGE	0241	0	1983	2019	(388.74)		
131500 LGE	0241	0	1984	2019	(18,188.41)		
131500 LGE	0241	0	1987	2019	(11,042.24)		
131500 LGE	0241	7	2014	2019	(2,344,692.87)		
131500 LGE	0241	7	2017	2019	(527,134.76)		
131500 LGE	0241	7	2018	2019	(79,368.78)		
131500 LGE	0241	7	2019	2019	131,625.94		
131500 LGE	0241	9	2014	2019	3,612,568.19		
131500 LGE	0241	9	2018	2019	607,696.08		
131500 LGE	0242	0	1983	2019	3,722.01		
131500 LGE	0242	7	2014	2019	(1,617,381.48)		
131500 LGE	0242	9	2014	2019	7,974,583.77		
131500 LGE	0311	7	2018	2019	(10,540.98)		
131500 LGE	0311	9	2018	2019	9,047.54		
131500 LGE	0321	0	2011	2019	(49,495.46)		
131500 LGE	0321	7	2018	2019	(60,613.17)		
131500 LGE	0321	9	2018	2019	76,182.83		
131600 LGE	0190	7	2018	2019	0.00		
131600 LGE	0190	7	2019	2019	0.00		
131600 LGE	0190	9	2018	2019	208,271.91		
131600 LGE	0190	9	2019	2019	166,140.60		
131600 LGE	0211	0	1973	2019	(5,556.60)		
131600 LGE	0211	0	1981	2019	(14,471.42)		
131600 LGE	0211	7	2015	2019	(15,169.24)		
131600 LGE	0211	7	2019	2019	73,969.78		
131600 LGE	0221	0	1977	2019	(12,631.04)		
131600 LGE	0221	0	1978	2019	(3,514.49)		
131600 LGE	0221	0	1979	2019	(4,222.33)		
131600 LGE	0221	7	2015	2019	(3,860.89)		
131600 LGE	0231	0	1980	2019	(13,104.31)		
131600 LGE	0231	0	1981	2019	(3,413.80)		
131600 LGE	0231	0	1982	2019	(3,099.18)		
131600 LGE	0231	0	1987	2019	(4,218.63)		
131600 LGE	0241	0	1976	2019	(25,108.31)		
131600 LGE	0241	0	1977	2019	(6,974.10)		
131600 LGE	0241	0	1983	2019	(49,937.51)		
131600 LGE	0241	0	1984	2019	(9,849.08)		

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131600 LGE	0241	0	1985	2019	(13,051.71)	
131600 LGE	0241	0	1986	2019	(15,166.51)	
131600 LGE	0241	0	1987	2019	(14,285.95)	
131600 LGE	0241	0	1988	2019	(7,366.39)	
131600 LGE	0241	0	1989	2019	(5,759.41)	
131600 LGE	0241	0	1990	2019	(10,195.45)	
131600 LGE	0241	0	1991	2019	(22,108.61)	
131600 LGE	0241	0	1992	2019	(12,755.44)	
131600 LGE	0241	0	1994	2019	(2,196.23)	
131600 LGE	0241	0	1995	2019	(8,159.42)	
131600 LGE	0241	0	1996	2019	(49,207.81)	
131600 LGE	0241	0	1997	2019	(9,297.97)	
131600 LGE	0241	0	1998	2019	(9,167.45)	
131600 LGE	0241	0	1999	2019	(22,935.16)	
131600 LGE	0241	0	2003	2019	(44,328.06)	
131600 LGE	0241	0	2011	2019	(33,219.03)	
131600 LGE	0241	7	2018	2019	(965,585.03)	
131600 LGE	0241	7	2019	2019	81,248.41	
131600 LGE	0241	9	2018	2019	893,583.81	
131600 LGE	0241	9	2019	2019	42,052.88	
131600 LGE	0311	0	1992	2019	(11,512.41)	
131600 LGE	0311	0	1993	2019	(4,548.23)	
131600 LGE	0311	0	1994	2019	(13,041.40)	
131600 LGE	0311	0	1996	2019	(1,612.64)	
131600 LGE	0311	0	2003	2019	(3,047.21)	
131600 LGE	0311	9	2018	2019	238,160.97	
131600 LGE	0321	0	2011	2019	(0.02)	
131600 LGE	0321	0	2012	2019	(69,251.10)	
131600 LGE	0321	0	2014	2019	(55,191.37)	
131600 LGE	0321	0	2015	2019	(77,202.27)	
131600 LGE	0321	7	2017	2019	(390,252.19)	
131600 LGE	0321	7	2018	2019	(222,924.38)	
131600 LGE	0321	7	2019	2019	32,808.67	
131600 LGE	0321	9	2017	2019	390,252.19	
131600 LGE	0321	9	2018	2019	295,114.68	
131707 LGE	0000	0	2010	2019	(11,955,982.54)	
131708 LGE	0000	0	2010	2019	(6,642,354.92)	
131708 LGE	0000	0	2015	2019	(33,940.71)	
131708 LGE	0000	6	2010	2019	(12,200,508.01)	
131708 LGE	0000	9	2010	2019	8,219,163.91	
133100 LGE	0451	7	2017	2019	(121,464.79)	
133200 LGE	0451	7	2017	2019	(121,464.77)	
133200 LGE	0451	7	2018	2019	(1,735,145.26)	
133200 LGE	0451	9	2018	2019	1,735,145.26	
133300 LGE	0451	0	2006	2019	(2,844,820.47)	
133300 LGE	0451	0	2006	2019	2,844,820.47	
133300 LGE	0451	0	2007	2019	(2,844,820.47)	
133300 LGE	0451	7	2017	2019	(121,464.77)	
133300 LGE	0451	7	2018	2019	(7,151,714.37)	
133300 LGE	0451	9	2017	2019	628,700.59	
133300 LGE	0451	9	2018	2019	7,174,339.17	
133400 LGE	0451	0	1934	2019	(5,253.27)	
133400 LGE	0451	7	2017	2019	(121,464.73)	
133500 LGE	0451	7	2017	2019	(121,464.81)	
134020 LGE	6001	9	2018	2019	282,647.54	

134100 LGE	0172	0	1955	2019	(847.28)	Spanos
134100 LGE	0172	0	2015	2019	(25,607.36)	
134100 LGE	0172	6	2017	2019	328,570.00	
134100 LGE	0172	7	2018	2019	(210,530.79)	
134100 LGE	0172	7	2019	2019	62,989.68	
134100 LGE	0172	9	2018	2019	227,522.49	
134100 LGE	0432	7	2018	2019	(18,459.80)	
134100 LGE	0432	9	2018	2019	18,459.80	
134100 LGE	0477	6	2017	2019	382,160.00	
134100 LGE	0477	7	2018	2019	(10,063.53)	
134100 LGE	0477	9	2018	2019	10,063.53	
134100 LGE	6001	7	2019	2019	626,167.32	
134200 LGE	0172	6	2017	2019	77,880.00	
134200 LGE	0477	6	2017	2019	84,660.00	
134300 LGE	0172	0	2015	2019	(140,678.63)	
134300 LGE	0172	7	2017	2019	17,062.07	
134300 LGE	0172	7	2018	2019	(219,643.17)	
134300 LGE	0172	7	2019	2019	56,620.33	
134300 LGE	0172	9	2018	2019	220,109.24	
134300 LGE	0459	7	2018	2019	(32,858.70)	
134300 LGE	0459	9	2018	2019	36,262.33	
134300 LGE	0460	0	2000	2019	(2,870,027.06)	
134300 LGE	0460	0	2013	2019	(35,292.85)	
134300 LGE	0460	7	2018	2019	(79,335.94)	
134300 LGE	0460	7	2019	2019	6,907,429.72	
134300 LGE	0460	9	2018	2019	79,335.94	
134300 LGE	0470	0	2002	2019	(4,402.05)	
134300 LGE	0470	7	2018	2019	(9,764.42)	
134300 LGE	0470	9	2018	2019	9,851.18	
134300 LGE	0474	0	2004	2019	(582,158.92)	
134300 LGE	0474	7	2018	2019	(79,062.14)	
134300 LGE	0474	9	2018	2019	323,536.28	
134300 LGE	0475	0	2004	2019	(43,769.89)	
134300 LGE	0475	7	2018	2019	(98,664.20)	
134300 LGE	0475	9	2018	2019	98,664.20	
134300 LGE	0476	0	2004	2019	(64,052.44)	
134300 LGE	0476	7	2018	2019	(273,400.55)	
134300 LGE	0476	9	2018	2019	266,159.62	
134300 LGE	0477	7	2018	2019	11,015.29	
134300 LGE	0477	7	2019	2019	3,214.55	
134400 LGE	0172	6	2017	2019	167,966.00	
134400 LGE	0172	7	2018	2019	(1,102,944.05)	
134400 LGE	0172	7	2019	2019	0.00	
134400 LGE	0172	9	2018	2019	1,101,900.25	
134400 LGE	0172	9	2019	2019	15,701.27	
134400 LGE	0410	7	2019	2019	100,383.40	
134400 LGE	0432	7	2019	2019	347,339.55	
134400 LGE	0459	0	2001	2019	(93,408.72)	
134400 LGE	0459	7	2018	2019	(288,863.98)	
134400 LGE	0459	9	2018	2019	256,733.91	
134400 LGE	0461	7	2019	2019	158,996.14	
134400 LGE	0474	0	2004	2019	(28,065.81)	
134400 LGE	0474	7	2018	2019	(65,530.70)	
134400 LGE	0474	9	2018	2019	65,530.70	
134400 LGE	0475	0	2004	2019	(28,065.81)	

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134400 LGE	0475	7	2018	2019	(65,530.70)	
134400 LGE	0475	9	2018	2019	65,530.70	
134400 LGE	0477	6	2017	2019	159,120.00	
134400 LGE	6001	7	2019	2019	386,117.09	
134500 LGE	0172	6	2017	2019	(574,416.00)	
134500 LGE	0432	7	2018	2019	(2,509.76)	
134500 LGE	0432	7	2019	2019	0.00	
134500 LGE	0432	9	2018	2019	3,000.61	
134500 LGE	0432	9	2019	2019	15,064.81	
134500 LGE	0460	7	2019	2019	79,221.07	
134500 LGE	0461	7	2019	2019	168,002.89	
134500 LGE	0477	6	2017	2019	(625,940.00)	
134600 LGE	0172	0	2015	2019	(2,902.33)	
134600 LGE	0172	7	2018	2019	(22,799.65)	
134600 LGE	0172	7	2019	2019	9,561.08	
134600 LGE	0172	9	2018	2019	22,799.65	
134600 LGE	0459	0	2001	2019	(13,071.61)	
135020 LGE	9999	0	1942	2019	(146.74)	
135210 LGE	9999	0	1958	2019	(2,773.09)	
135210 LGE	9999	7	2018	2019	(680.43)	
135210 LGE	9999	7	2019	2019	9,903.23	
135210 LGE	9999	9	2018	2019	62,826.19	
135310 LGE	9999	0	1934	2019	(58,779.41)	
135310 LGE	9999	0	1934	2019	58,779.41	
135310 LGE	9999	0	1941	2019	(58,779.41)	
135310 LGE	9999	0	1939	2019	(677.87)	
135310 LGE	9999	0	1939	2019	677.87	
135310 LGE	9999	0	1940	2019	(677.87)	
135310 LGE	9999	0	1942	2019	(2,229.59)	
135310 LGE	9999	0	1943	2019	(228.52)	
135310 LGE	9999	0	1944	2019	(1,419.99)	
135310 LGE	9999	0	1949	2019	(65,493.01)	
135310 LGE	9999	0	1950	2019	(15,978.08)	
135310 LGE	9999	0	1950	2019	15,978.08	
135310 LGE	9999	0	1949	2019	(15,978.08)	
135310 LGE	9999	0	1951	2019	(1,211.76)	
135310 LGE	9999	0	1952	2019	(1,279.91)	
135310 LGE	9999	0	1954	2019	(4,333.32)	
135310 LGE	9999	0	1955	2019	(3,994.18)	
135310 LGE	9999	0	1956	2019	(210,755.15)	
135310 LGE	9999	0	1957	2019	(11,352.67)	
135310 LGE	9999	0	1958	2019	(7,743.55)	
135310 LGE	9999	0	1959	2019	(2,016.81)	
135310 LGE	9999	0	1960	2019	(1,697.70)	
135310 LGE	9999	0	1961	2019	(1,174.07)	
135310 LGE	9999	0	1964	2019	(97.83)	
135310 LGE	9999	0	1966	2019	(25,328.41)	
135310 LGE	9999	0	1967	2019	(112.62)	
135310 LGE	9999	0	1968	2019	(18,514.24)	
135310 LGE	9999	0	1969	2019	(11,082.43)	
135310 LGE	9999	0	1970	2019	(2,798.59)	
135310 LGE	9999	0	1974	2019	(1,544.43)	
135310 LGE	9999	0	1977	2019	(8,964.13)	
135310 LGE	9999	0	1978	2019	(2,761.93)	
135310 LGE	9999	0	1980	2019	(5,626.45)	

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135310 LGE	9999	0	1981	2019	(7,562.52)	
135310 LGE	9999	0	1983	2019	(22,596.73)	
135310 LGE	9999	0	1983	2019	22,596.73	
135310 LGE	9999	0	1982	2019	(22,596.73)	
135310 LGE	9999	0	1988	2019	(16,113.58)	
135310 LGE	9999	0	1991	2019	(7,280.16)	
135310 LGE	9999	0	2003	2019	(22,700.91)	
135310 LGE	9999	0	2008	2019	(92,114.72)	
135310 LGE	9999	0	2012	2019	(9.30)	
135310 LGE	9999	0	2014	2019	(4,525.43)	
135310 LGE	9999	0	2016	2019	(100,151.52)	
135310 LGE	9999	6	2016	2019	0.00	
135310 LGE	9999	7	2017	2019	(584,918.55)	
135310 LGE	9999	7	2018	2019	(6,259,403.90)	
135310 LGE	9999	7	2019	2019	6,533,609.34	
135310 LGE	9999	9	2016	2019	(10,424.25)	
135310 LGE	9999	9	2017	2019	1,730,897.96	
135310 LGE	9999	9	2018	2019	7,393,701.64	
135310 LGE	9999	9	2019	2019	2,107,166.75	
135400 LGE	9999	0	1956	2019	(26,867.38)	
135400 LGE	9999	0	1968	2019	(276.91)	
135400 LGE	9999	0	1979	2019	(107,420.67)	
135400 LGE	9999	0	1979	2019	3,671.14	
135400 LGE	9999	0	1980	2019	(3,671.14)	
135400 LGE	9999	0	1986	2019	(4,145.00)	
135400 LGE	9999	9	2018	2019	1,436,408.71	
135500 LGE	9999	0	1963	2019	(805.79)	
135500 LGE	9999	0	1969	2019	(645.08)	
135500 LGE	9999	0	1971	2019	(1,930.30)	
135500 LGE	9999	0	1972	2019	(731.02)	
135500 LGE	9999	0	1974	2019	(3,846.77)	
135500 LGE	9999	0	1976	2019	(5,986.17)	
135500 LGE	9999	0	1977	2019	(830.46)	
135500 LGE	9999	0	1978	2019	(8,731.56)	
135500 LGE	9999	0	1980	2019	(7,859.65)	
135500 LGE	9999	0	1981	2019	(312.66)	
135500 LGE	9999	0	1983	2019	(12,724.42)	
135500 LGE	9999	0	1984	2019	(2,349.11)	
135500 LGE	9999	0	1988	2019	(5,361.65)	
135500 LGE	9999	0	1990	2019	(7,038.77)	
135500 LGE	9999	0	1992	2019	(868.14)	
135500 LGE	9999	0	1994	2019	(8,303.32)	
135500 LGE	9999	0	2011	2019	(3,720.25)	
135500 LGE	9999	0	2017	2019	(127,171.97)	
135500 LGE	9999	7	2018	2019	(1,838,986.59)	
135500 LGE	9999	7	2019	2019	3,533,652.49	
135500 LGE	9999	9	2018	2019	2,030,611.80	
135500 LGE	9999	9	2019	2019	1,037,423.16	
135600 LGE	9999	0	1956	2019	(27,736.81)	
135600 LGE	9999	0	1963	2019	(21.46)	
135600 LGE	9999	0	1966	2019	(83.86)	
135600 LGE	9999	0	1969	2019	(261.85)	
135600 LGE	9999	0	1971	2019	(156.23)	
135600 LGE	9999	0	1974	2019	(170.41)	
135600 LGE	9999	0	1976	2019	(4,486.98)	



135600 LGE	9999	0	1979	2019	(2,987.08)	Spanos
135600 LGE	9999	0	1980	2019	(168.69)	
135600 LGE	9999	0	1981	2019	(1,614.50)	
135600 LGE	9999	0	1983	2019	(1,694.57)	
135600 LGE	9999	0	1984	2019	(180.07)	
135600 LGE	9999	0	1986	2019	(796.28)	
135600 LGE	9999	0	1990	2019	(277.78)	
135600 LGE	9999	0	1991	2019	(247.97)	
135600 LGE	9999	0	1994	2019	(38,177.83)	
135600 LGE	9999	0	1997	2019	(2,984.62)	
135600 LGE	9999	0	2004	2019	(3,971.04)	
135600 LGE	9999	0	2008	2019	(2,593.87)	
135600 LGE	9999	0	2009	2019	(20,313.28)	
135600 LGE	9999	0	2010	2019	(17,426.86)	
135600 LGE	9999	0	2011	2019	(6,313.43)	
135600 LGE	9999	0	2012	2019	(8,902.40)	
135600 LGE	9999	0	2013	2019	(11,597.72)	
135600 LGE	9999	0	2014	2019	(5,481.27)	
135600 LGE	9999	0	2015	2019	(17,918.77)	
135600 LGE	9999	0	2016	2019	(2,045.62)	
135600 LGE	9999	0	2017	2019	(14,891.31)	
135600 LGE	9999	7	2018	2019	(3,674,343.59)	
135600 LGE	9999	7	2019	2019	4,098,609.85	
135600 LGE	9999	9	2018	2019	877,078.07	
135600 LGE	9999	9	2019	2019	196,539.32	
135700 LGE	9999	0	1972	2019	(1,697.36)	
135700 LGE	9999	0	1972	2019	1,697.36	
135700 LGE	9999	0	1973	2019	(1,697.36)	
135700 LGE	9999	9	2018	2019	138,680.19	
135800 LGE	9999	0	1972	2019	(60,518.63)	
135800 LGE	9999	0	1972	2019	45,434.63	
135800 LGE	9999	0	1971	2019	(45,434.63)	
135800 LGE	9999	9	2018	2019	1,032,291.34	
135915 LGE	9999	9	2010	2019	58,655.72	
135917 LGE	9999	0	2011	2019	(1,559.07)	
135917 LGE	9999	9	2011	2019	(54,497.59)	
136020 LGE	9999	9	2019	2019	24.00	
136100 LGE	9999	7	2018	2019	(126,478.87)	
136100 LGE	9999	7	2019	2019	5,711,709.17	
136100 LGE	9999	9	2018	2019	77,989.55	
136100 LGE	9999	9	2019	2019	92,373.02	
136200 LGE	9999	0	1940	2019	(5,014.10)	
136200 LGE	9999	0	1954	2019	(85.20)	
136200 LGE	9999	0	1957	2019	(9,931.44)	
136200 LGE	9999	0	1958	2019	(56,214.84)	
136200 LGE	9999	0	1959	2019	(1,729.36)	
136200 LGE	9999	0	1960	2019	(386.84)	
136200 LGE	9999	0	1961	2019	(1,310.55)	
136200 LGE	9999	0	1963	2019	(3,254.54)	
136200 LGE	9999	0	1964	2019	(1,426.63)	
136200 LGE	9999	0	1965	2019	(320.67)	
136200 LGE	9999	0	1968	2019	(622.38)	
136200 LGE	9999	0	1970	2019	(2,356.80)	
136200 LGE	9999	0	1971	2019	(15,713.65)	
136200 LGE	9999	0	1972	2019	(4,930.23)	

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						Spanos
136200 LGE	9999	0	1973	2019	(13,284.61)	
136200 LGE	9999	0	1975	2019	(257.67)	
136200 LGE	9999	0	1976	2019	(10,512.55)	
136200 LGE	9999	0	1977	2019	(65.14)	
136200 LGE	9999	0	1978	2019	(171,326.14)	
136200 LGE	9999	0	1979	2019	(21,384.97)	
136200 LGE	9999	0	1980	2019	(80,998.53)	
136200 LGE	9999	0	1981	2019	(16,638.76)	
136200 LGE	9999	0	1981	2019	16,638.76	
136200 LGE	9999	0	1982	2019	(16,638.76)	
136200 LGE	9999	0	1982	2019	(3,326.06)	
136200 LGE	9999	0	1984	2019	(28,632.08)	
136200 LGE	9999	0	1986	2019	(67,247.25)	
136200 LGE	9999	0	1987	2019	(194.52)	
136200 LGE	9999	0	1991	2019	(3,671.17)	
136200 LGE	9999	0	2000	2019	(144,151.45)	
136200 LGE	9999	0	2000	2019	54,360.34	
136200 LGE	9999	0	2001	2019	(54,360.34)	
136200 LGE	9999	0	2001	2019	(19,050.81)	
136200 LGE	9999	0	2002	2019	(2,813.14)	
136200 LGE	9999	0	2006	2019	(1,386.83)	
136200 LGE	9999	0	2008	2019	(13,047.19)	
136200 LGE	9999	0	2010	2019	(15,309.03)	
136200 LGE	9999	0	2011	2019	(12,138.52)	
136200 LGE	9999	0	2012	2019	(3,638.42)	
136200 LGE	9999	0	2014	2019	(13,908.83)	
136200 LGE	9999	0	2017	2019	(732.29)	
136200 LGE	9999	0	2018	2019	(1,222.19)	
136200 LGE	9999	6	1980	2019	0.00	
136200 LGE	9999	6	1998	2019	0.00	
136200 LGE	9999	6	1999	2019	0.00	
136200 LGE	9999	6	2001	2019	0.00	
136200 LGE	9999	6	2002	2019	0.00	
136200 LGE	9999	6	2003	2019	0.00	
136200 LGE	9999	6	2004	2019	0.00	
136200 LGE	9999	6	2005	2019	0.00	
136200 LGE	9999	7	2017	2019	1,224,471.73	
136200 LGE	9999	7	2018	2019	(2,512,748.59)	
136200 LGE	9999	7	2019	2019	3,611,834.10	
136200 LGE	9999	9	2018	2019	2,494,491.44	
136200 LGE	9999	9	2019	2019	1,706,912.85	
136400 LGE	9999	0	1947	2019	(2,276.21)	
136400 LGE	9999	0	1953	2019	(7,493.89)	
136400 LGE	9999	0	1953	2019	7,493.89	
136400 LGE	9999	0	1954	2019	(7,493.89)	
136400 LGE	9999	0	1957	2019	(36,877.69)	
136400 LGE	9999	0	1957	2019	36,877.69	
136400 LGE	9999	0	1958	2019	(36,877.69)	
136400 LGE	9999	0	1963	2019	(14,124.14)	
136400 LGE	9999	0	1965	2019	(3,103.75)	
136400 LGE	9999	0	1966	2019	(2,743.08)	
136400 LGE	9999	0	1967	2019	(2,981.84)	
136400 LGE	9999	0	1968	2019	(2,817.26)	
136400 LGE	9999	0	1969	2019	(2,779.58)	
136400 LGE	9999	0	1970	2019	(2,772.63)	

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136400 LGE	9999	0	1971	2019	(28,564.63)	Spanos
136400 LGE	9999	0	1972	2019	(14,180.37)	
136400 LGE	9999	0	1973	2019	(14,517.18)	
136400 LGE	9999	0	1974	2019	(9,620.08)	
136400 LGE	9999	0	1975	2019	(12,100.82)	
136400 LGE	9999	0	1976	2019	(11,384.54)	
136400 LGE	9999	0	1977	2019	(10,357.51)	
136400 LGE	9999	0	1978	2019	(9,319.38)	
136400 LGE	9999	0	1979	2019	(17,034.33)	
136400 LGE	9999	0	1980	2019	(20,849.43)	
136400 LGE	9999	0	1981	2019	(11,036.47)	
136400 LGE	9999	0	1982	2019	(7,637.02)	
136400 LGE	9999	0	1983	2019	(7,504.58)	
136400 LGE	9999	0	1984	2019	(2,689.43)	
136400 LGE	9999	0	1985	2019	(5,752.65)	
136400 LGE	9999	0	1986	2019	(4,384.50)	
136400 LGE	9999	0	1987	2019	(7,443.41)	
136400 LGE	9999	0	1988	2019	(4,358.08)	
136400 LGE	9999	0	1989	2019	(1,127.06)	
136400 LGE	9999	0	1990	2019	(681.56)	
136400 LGE	9999	0	1991	2019	(11,783.79)	
136400 LGE	9999	0	1992	2019	(7,099.65)	
136400 LGE	9999	0	1993	2019	(6,740.63)	
136400 LGE	9999	0	1994	2019	(7,563.23)	
136400 LGE	9999	0	1995	2019	(10,008.64)	
136400 LGE	9999	0	1996	2019	(8,363.61)	
136400 LGE	9999	0	1997	2019	(11,696.21)	
136400 LGE	9999	0	1998	2019	(2,041.07)	
136400 LGE	9999	0	1999	2019	(8,184.26)	
136400 LGE	9999	0	2000	2019	(31,772.99)	
136400 LGE	9999	0	2001	2019	(45,557.41)	
136400 LGE	9999	0	2002	2019	(79,167.86)	
136400 LGE	9999	0	2003	2019	(133,102.61)	
136400 LGE	9999	0	2004	2019	(95,775.58)	
136400 LGE	9999	0	2005	2019	(58,131.45)	
136400 LGE	9999	0	2006	2019	(10,592.91)	
136400 LGE	9999	0	2007	2019	(25,251.05)	
136400 LGE	9999	0	2008	2019	(48,640.80)	
136400 LGE	9999	0	2009	2019	(279,406.06)	
136400 LGE	9999	0	2010	2019	(96,966.26)	
136400 LGE	9999	0	2011	2019	(74,902.89)	
136400 LGE	9999	0	2012	2019	(55,507.72)	
136400 LGE	9999	0	2013	2019	(5,362.32)	
136400 LGE	9999	0	2014	2019	(78,437.07)	
136400 LGE	9999	0	2015	2019	(56,293.61)	
136400 LGE	9999	0	2016	2019	(24,808.00)	
136400 LGE	9999	0	2017	2019	(3,556.10)	
136400 LGE	9999	0	2018	2019	(7,563.75)	
136400 LGE	9999	6	1998	2019	0.00	
136400 LGE	9999	6	2015	2019	0.00	
136400 LGE	9999	7	2014	2019	(359,432.64)	
136400 LGE	9999	7	2015	2019	(537,380.50)	
136400 LGE	9999	7	2016	2019	0.00	
136400 LGE	9999	7	2017	2019	(298,204.20)	
136400 LGE	9999	7	2018	2019	(3,500,542.24)	

							Spanos
136400 LGE	9999	7	2019	2019	8,747,854.63		
136400 LGE	9999	9	2013	2019	2,983.62		
136400 LGE	9999	9	2014	2019	721,998.44		
136400 LGE	9999	9	2015	2019	2,365,976.73		
136400 LGE	9999	9	2017	2019	536,471.34		
136400 LGE	9999	9	2018	2019	3,239,381.34		
136400 LGE	9999	9	2019	2019	1,306,999.66		
136500 LGE	9999	0	1934	2019	(6,324.93)		
136500 LGE	9999	0	1935	2019	(1,929.91)		
136500 LGE	9999	0	1942	2019	(1,031.44)		
136500 LGE	9999	0	1947	2019	(13,437.62)		
136500 LGE	9999	0	1947	2019	4,831.99		
136500 LGE	9999	0	1948	2019	(4,831.99)		
136500 LGE	9999	0	1953	2019	(11,986.65)		
136500 LGE	9999	0	1957	2019	(15,969.18)		
136500 LGE	9999	0	1963	2019	(10,404.26)		
136500 LGE	9999	0	1965	2019	(7,526.98)		
136500 LGE	9999	0	1966	2019	(6,691.83)		
136500 LGE	9999	0	1967	2019	(5,732.63)		
136500 LGE	9999	0	1968	2019	(3,449.58)		
136500 LGE	9999	0	1969	2019	(3,492.10)		
136500 LGE	9999	0	1970	2019	(3,775.16)		
136500 LGE	9999	0	1971	2019	(6,019.58)		
136500 LGE	9999	0	1972	2019	(5,157.60)		
136500 LGE	9999	0	1973	2019	(6,091.99)		
136500 LGE	9999	0	1974	2019	(12,620.46)		
136500 LGE	9999	0	1975	2019	(14,303.13)		
136500 LGE	9999	0	1976	2019	(7,081.47)		
136500 LGE	9999	0	1977	2019	(7,129.58)		
136500 LGE	9999	0	1978	2019	(10,174.77)		
136500 LGE	9999	0	1979	2019	(8,883.97)		
136500 LGE	9999	0	1980	2019	(8,349.46)		
136500 LGE	9999	0	1981	2019	(7,376.26)		
136500 LGE	9999	0	1982	2019	(6,921.75)		
136500 LGE	9999	0	1983	2019	(9,583.25)		
136500 LGE	9999	0	1984	2019	(7,841.76)		
136500 LGE	9999	0	1985	2019	(7,262.79)		
136500 LGE	9999	0	1986	2019	(6,496.12)		
136500 LGE	9999	0	1987	2019	(7,211.86)		
136500 LGE	9999	0	1988	2019	(7,829.69)		
136500 LGE	9999	0	1989	2019	(8,656.97)		
136500 LGE	9999	0	1990	2019	(9,331.51)		
136500 LGE	9999	0	1991	2019	(8,370.36)		
136500 LGE	9999	0	1992	2019	(8,805.36)		
136500 LGE	9999	0	1993	2019	(8,655.97)		
136500 LGE	9999	0	1994	2019	(7,910.61)		
136500 LGE	9999	0	1995	2019	(12,352.15)		
136500 LGE	9999	0	1996	2019	(6,484.24)		
136500 LGE	9999	0	1997	2019	(7,982.33)		
136500 LGE	9999	0	1998	2019	(8,772.77)		
136500 LGE	9999	0	1999	2019	(110,051.11)		
136500 LGE	9999	0	2000	2019	(106,415.07)		
136500 LGE	9999	0	2001	2019	(73,254.46)		
136500 LGE	9999	0	2002	2019	(183,547.16)		
136500 LGE	9999	0	2003	2019	(330,875.90)		

						Spanos
136500 LGE	9999	0	2004	2019	(92,025.42)	
136500 LGE	9999	0	2005	2019	(39,368.59)	
136500 LGE	9999	0	2006	2019	(781.55)	
136500 LGE	9999	0	2007	2019	(3,743.11)	
136500 LGE	9999	0	2008	2019	(75,843.80)	
136500 LGE	9999	0	2009	2019	(87,388.27)	
136500 LGE	9999	0	2010	2019	(78,329.38)	
136500 LGE	9999	0	2011	2019	(36,236.18)	
136500 LGE	9999	0	2012	2019	(62,830.79)	
136500 LGE	9999	0	2013	2019	(11,289.92)	
136500 LGE	9999	0	2014	2019	(147,538.50)	
136500 LGE	9999	0	2015	2019	(101,958.59)	
136500 LGE	9999	0	2016	2019	(23,131.49)	
136500 LGE	9999	0	2017	2019	(44,055.97)	
136500 LGE	9999	0	2018	2019	(27,654.77)	
136500 LGE	9999	0	2019	2019	(933.87)	
136500 LGE	9999	6	2004	2019	0.00	
136500 LGE	9999	6	2011	2019	0.00	
136500 LGE	9999	7	2014	2019	(461,374.94)	
136500 LGE	9999	7	2015	2019	(463,694.02)	
136500 LGE	9999	7	2016	2019	0.00	
136500 LGE	9999	7	2017	2019	7,409,645.05	
136500 LGE	9999	7	2018	2019	(3,010,388.33)	
136500 LGE	9999	7	2019	2019	14,320,329.63	
136500 LGE	9999	9	2014	2019	826,530.05	
136500 LGE	9999	9	2015	2019	292,475.51	
136500 LGE	9999	9	2016	2019	(1,736.29)	
136500 LGE	9999	9	2017	2019	890,862.11	
136500 LGE	9999	9	2018	2019	1,842,651.62	
136500 LGE	9999	9	2019	2019	1,394,112.01	
136600 LGE	9999	0	1934	2019	(34,750.18)	
136600 LGE	9999	0	1934	2019	34,750.18	
136600 LGE	9999	0	1925	2019	(34,750.18)	
136600 LGE	9999	0	1953	2019	(2,347.90)	
136600 LGE	9999	0	1957	2019	(8,354.61)	
136600 LGE	9999	0	1963	2019	(666.13)	
136600 LGE	9999	0	1965	2019	(461.89)	
136600 LGE	9999	0	1966	2019	(44.09)	
136600 LGE	9999	0	1967	2019	(119.35)	
136600 LGE	9999	0	1968	2019	(534.24)	
136600 LGE	9999	0	1969	2019	(132.94)	
136600 LGE	9999	0	1970	2019	(244.82)	
136600 LGE	9999	0	1971	2019	(851.16)	
136600 LGE	9999	0	1972	2019	(377.02)	
136600 LGE	9999	0	1973	2019	(309.87)	
136600 LGE	9999	0	1974	2019	(96.77)	
136600 LGE	9999	0	1975	2019	(227.69)	
136600 LGE	9999	0	1976	2019	(96.33)	
136600 LGE	9999	0	1978	2019	(33.04)	
136600 LGE	9999	0	1979	2019	(182.28)	
136600 LGE	9999	0	1980	2019	(122.31)	
136600 LGE	9999	6	2010	2019	0.00	
136600 LGE	9999	7	2014	2019	(55,099.10)	
136600 LGE	9999	7	2015	2019	(61,177.76)	
136600 LGE	9999	7	2016	2019	868.15	

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						Spanos
136600 LGE	9999	7	2017	2019	1,073.95	
136600 LGE	9999	7	2018	2019	(1,811,752.52)	
136600 LGE	9999	7	2019	2019	481,104.94	
136600 LGE	9999	9	2014	2019	61,981.48	
136600 LGE	9999	9	2015	2019	17,814.14	
136600 LGE	9999	9	2016	2019	(4,438.53)	
136600 LGE	9999	9	2017	2019	126,244.17	
136600 LGE	9999	9	2018	2019	57,486.26	
136600 LGE	9999	9	2019	2019	257,950.04	
136700 LGE	9999	0	1953	2019	(16.47)	
136700 LGE	9999	0	1957	2019	(365.67)	
136700 LGE	9999	0	1963	2019	(672.36)	
136700 LGE	9999	0	1964	2019	(307.57)	
136700 LGE	9999	0	1965	2019	(926.28)	
136700 LGE	9999	0	1966	2019	(1,169.24)	
136700 LGE	9999	0	1967	2019	(1,303.67)	
136700 LGE	9999	0	1968	2019	(1,370.45)	
136700 LGE	9999	0	1969	2019	(1,175.77)	
136700 LGE	9999	0	1970	2019	(3,094.93)	
136700 LGE	9999	0	1971	2019	(4,991.94)	
136700 LGE	9999	0	1972	2019	(2,927.19)	
136700 LGE	9999	0	1973	2019	(4,406.41)	
136700 LGE	9999	0	1974	2019	(2,327.04)	
136700 LGE	9999	0	1975	2019	(2,981.02)	
136700 LGE	9999	0	1976	2019	(3,700.45)	
136700 LGE	9999	0	1977	2019	(2,138.22)	
136700 LGE	9999	0	1978	2019	(1,895.47)	
136700 LGE	9999	0	1979	2019	(3,358.97)	
136700 LGE	9999	0	1980	2019	(1,225.09)	
136700 LGE	9999	0	1981	2019	(1,633.38)	
136700 LGE	9999	0	1982	2019	(1,576.10)	
136700 LGE	9999	0	1983	2019	(2,242.42)	
136700 LGE	9999	0	1984	2019	(672.56)	
136700 LGE	9999	0	1985	2019	(421.64)	
136700 LGE	9999	0	1986	2019	(896.09)	
136700 LGE	9999	0	1987	2019	(2,026.03)	
136700 LGE	9999	0	1988	2019	(700.07)	
136700 LGE	9999	0	1989	2019	(1,142.99)	
136700 LGE	9999	0	1990	2019	(533.23)	
136700 LGE	9999	0	1991	2019	(797.89)	
136700 LGE	9999	0	1992	2019	(305.10)	
136700 LGE	9999	0	1993	2019	(396.22)	
136700 LGE	9999	0	1994	2019	(568.86)	
136700 LGE	9999	0	1995	2019	(268.25)	
136700 LGE	9999	0	1996	2019	(137.23)	
136700 LGE	9999	0	1997	2019	(118.62)	
136700 LGE	9999	0	1998	2019	(202.91)	
136700 LGE	9999	0	1999	2019	(63.77)	
136700 LGE	9999	0	2000	2019	(45,897.86)	
136700 LGE	9999	0	2001	2019	(318.01)	
136700 LGE	9999	0	2002	2019	(463.37)	
136700 LGE	9999	0	2003	2019	(282.19)	
136700 LGE	9999	0	2004	2019	(29.64)	
136700 LGE	9999	0	2005	2019	(724.15)	
136700 LGE	9999	0	2008	2019	(38,318.89)	

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						Spanos
136700 LGE	9999	0	2009	2019	(195,225.36)	
136700 LGE	9999	0	2010	2019	(233.69)	
136700 LGE	9999	0	2012	2019	(10,741.35)	
136700 LGE	9999	0	2013	2019	(552.64)	
136700 LGE	9999	0	2014	2019	(26,817.88)	
136700 LGE	9999	0	2015	2019	(12,465.48)	
136700 LGE	9999	0	2017	2019	(6,039.89)	
136700 LGE	9999	6	2009	2019	0.00	
136700 LGE	9999	6	2010	2019	0.00	
136700 LGE	9999	6	2011	2019	0.00	
136700 LGE	9999	7	2014	2019	(1,333,160.46)	
136700 LGE	9999	7	2015	2019	(195,974.22)	
136700 LGE	9999	7	2016	2019	868.14	
136700 LGE	9999	7	2017	2019	(9,753,841.53)	
136700 LGE	9999	7	2018	2019	(5,534,684.55)	
136700 LGE	9999	7	2019	2019	9,006,417.81	
136700 LGE	9999	9	2014	2019	6,377,045.36	
136700 LGE	9999	9	2015	2019	659,083.03	
136700 LGE	9999	9	2017	2019	8,888,629.08	
136700 LGE	9999	9	2018	2019	8,349,812.49	
136700 LGE	9999	9	2019	2019	334,297.16	
136800 LGE	9999	0	1966	2019	(204,879.35)	
136800 LGE	9999	0	1966	2019	204,879.35	
136800 LGE	9999	0	1969	2019	(204,879.35)	
136800 LGE	9999	0	1967	2019	(35,248.92)	
136800 LGE	9999	0	1967	2019	35,248.92	
136800 LGE	9999	0	1968	2019	(35,248.92)	
136800 LGE	9999	0	1970	2019	(769.46)	
136800 LGE	9999	0	2000	2019	(852.98)	
136800 LGE	9999	0	2010	2019	(2,183.32)	
136800 LGE	9999	0	2017	2019	(26,800.46)	
136800 LGE	9999	0	2018	2019	(18,635.61)	
136800 LGE	9999	6	2010	2019	0.00	
136800 LGE	9999	7	2015	2019	(122,355.50)	
136800 LGE	9999	7	2018	2019	(1,970,724.05)	
136800 LGE	9999	7	2019	2019	3,268,102.57	
136800 LGE	9999	9	2018	2019	8,210.78	
136800 LGE	9999	9	2019	2019	3,390,500.62	
136910 LGE	9999	6	2010	2019	0.00	
136910 LGE	9999	7	2015	2019	(61,177.75)	
136910 LGE	9999	7	2018	2019	(356.61)	
136910 LGE	9999	7	2019	2019	218,460.84	
136920 LGE	9999	0	1963	2019	(4,546.53)	
137000 LGE	9999	0	1972	2019	(51,098.44)	
137000 LGE	9999	0	1973	2019	(565.71)	
137000 LGE	9999	0	1974	2019	(77.17)	
137000 LGE	9999	0	1975	2019	(108.77)	
137000 LGE	9999	0	1976	2019	(896.05)	
137000 LGE	9999	0	1977	2019	(603.18)	
137000 LGE	9999	0	1978	2019	(1,236.00)	
137000 LGE	9999	0	1979	2019	(980.35)	
137000 LGE	9999	0	1980	2019	(1,229.06)	
137000 LGE	9999	0	1981	2019	(517.08)	
137000 LGE	9999	0	1982	2019	(376.89)	
137000 LGE	9999	0	1983	2019	(867.12)	

137000 LGE	9999	0	1984	2019	(892.17)	Spanos
137000 LGE	9999	0	1985	2019	(805.56)	
137000 LGE	9999	0	1986	2019	(517.06)	
137000 LGE	9999	0	1987	2019	(2,030.77)	
137000 LGE	9999	0	1988	2019	(15,308.46)	
137000 LGE	9999	0	1989	2019	(11,204.53)	
137000 LGE	9999	0	1990	2019	(8,553.98)	
137000 LGE	9999	0	1991	2019	(9,995.23)	
137000 LGE	9999	0	1992	2019	(16,129.71)	
137000 LGE	9999	0	1993	2019	(15,121.45)	
137000 LGE	9999	0	1994	2019	(51,377.73)	
137000 LGE	9999	0	1995	2019	(24,349.61)	
137000 LGE	9999	0	1996	2019	(13,599.42)	
137000 LGE	9999	0	1997	2019	(9,005.04)	
137000 LGE	9999	0	1998	2019	(19,558.85)	
137000 LGE	9999	0	1999	2019	(9,134.37)	
137000 LGE	9999	0	2000	2019	(17,190.14)	
137000 LGE	9999	0	2001	2019	(20,311.29)	
137000 LGE	9999	0	2002	2019	(26,306.54)	
137000 LGE	9999	0	2003	2019	(12,413.85)	
137000 LGE	9999	0	2004	2019	(10,199.34)	
137000 LGE	9999	0	2004	2019	10,199.34	
137000 LGE	9999	0	2005	2019	(10,199.34)	
137000 LGE	9999	0	2005	2019	(12,864.85)	
137000 LGE	9999	0	2006	2019	(10,916.55)	
137000 LGE	9999	0	2008	2019	(5,204.74)	
137000 LGE	9999	0	2009	2019	(10,432.36)	
137000 LGE	9999	0	2010	2019	(4,800.18)	
137000 LGE	9999	0	2011	2019	(6,554.52)	
137000 LGE	9999	0	2012	2019	(64,484.22)	
137000 LGE	9999	0	2013	2019	(13,455.35)	
137000 LGE	9999	0	2014	2019	(23,864.51)	
137000 LGE	9999	0	2017	2019	(10,202.36)	
137000 LGE	9999	0	2018	2019	(21,984.94)	
137000 LGE	9999	7	2018	2019	(405,440.41)	
137000 LGE	9999	7	2019	2019	93,554.70	
137000 LGE	9999	9	2018	2019	18,723.55	
137000 LGE	9999	9	2019	2019	1,008,025.57	
137001 LGE	9999	0	2015	2019	(0.51)	
137001 LGE	9999	6	2015	2019	(1,451.45)	
137001 LGE	9999	7	2015	2019	1,130,129.43	
137011 LGE	9999	6	2015	2019	1,451.45	
137011 LGE	9999	9	2019	2019	72,631.81	
137020 LGE	9999	0	1972	2019	(286.17)	
137020 LGE	9999	0	2012	2019	(32,180.60)	
137020 LGE	9999	0	2013	2019	(13,950.89)	
137020 LGE	9999	0	2014	2019	(729.51)	
137020 LGE	9999	0	2017	2019	(772.65)	
137020 LGE	9999	9	2019	2019	83,727.95	
137101 LGE	9999	9	2019	2019	175,550.89	
137310 LGE	9999	0	1973	2019	(35.02)	
137310 LGE	9999	0	1975	2019	(20.23)	
137310 LGE	9999	0	1976	2019	(23.13)	
137310 LGE	9999	0	1980	2019	(317.73)	
137310 LGE	9999	0	1986	2019	(1,111.86)	



							Spanos
137310 LGE	9999	0	1987	2019	(583.62)		
137310 LGE	9999	0	1989	2019	(899.70)		
137310 LGE	9999	0	1990	2019	(831.38)		
137310 LGE	9999	0	1997	2019	(42.33)		
137310 LGE	9999	0	1999	2019	(39.56)		
137310 LGE	9999	0	2000	2019	(0.01)		
137310 LGE	9999	0	2001	2019	(403.72)		
137310 LGE	9999	0	2011	2019	(28.63)		
137310 LGE	9999	0	2012	2019	(102.25)		
137310 LGE	9999	0	2014	2019	(3,001.06)		
137310 LGE	9999	7	2014	2019	(71,886.67)		
137310 LGE	9999	7	2015	2019	(103,803.22)		
137310 LGE	9999	7	2017	2019	466.91		
137310 LGE	9999	7	2018	2019	(89,448.52)		
137310 LGE	9999	7	2019	2019	2,838,606.94		
137310 LGE	9999	9	2015	2019	6,555,590.64		
137310 LGE	9999	9	2018	2019	8,761.22		
137310 LGE	9999	9	2019	2019	327.30		
137320 LGE	9999	0	1997	2019	(0.01)		
137320 LGE	9999	6	2010	2019	0.00		
137320 LGE	9999	7	2014	2019	(71,886.67)		
137320 LGE	9999	7	2015	2019	(122,355.50)		
137320 LGE	9999	7	2018	2019	(35,400.48)		
137320 LGE	9999	7	2019	2019	534,895.02		
137320 LGE	9999	9	2015	2019	49,132.72		
137405 LGE	9999	9	2010	2019	(187,866.08)		
139200 LGE	9999	0	2010	2019	(18,136.58)		
139200 LGE	9999	7	2018	2019	(15,855.54)		
139200 LGE	9999	7	2019	2019	43,268.95		
139200 LGE	9999	9	2018	2019	46,732.54		
139200 LGE	9999	9	2019	2019	28,042.41		
139210 LGE	9999	0	1991	2019	(91,921.24)		
139210 LGE	9999	0	1992	2019	(18,325.50)		
139210 LGE	9999	0	1994	2019	(10,477.97)		
139210 LGE	9999	0	1996	2019	(22,915.96)		
139210 LGE	9999	0	1997	2019	(6,277.96)		
139210 LGE	9999	0	2000	2019	(32,633.68)		
139210 LGE	9999	0	2005	2019	(23,170.50)		
139210 LGE	9999	0	2011	2019	(16,730.41)		
139210 LGE	9999	7	2018	2019	0.00		
139210 LGE	9999	7	2019	2019	410,699.38		
139210 LGE	9999	9	2018	2019	420,507.15		
139220 LGE	9999	7	2018	2019	(222,276.52)		
139220 LGE	9999	9	2019	2019	3,068.78		
139400 LGE	9999	0	1994	2019	(73,231.16)		
139400 LGE	9999	6	1998	2019	0.00		
139400 LGE	9999	6	1999	2019	0.00		
139400 LGE	9999	6	2000	2019	0.00		
139400 LGE	9999	7	2017	2019	15,497.09		
139400 LGE	9999	7	2019	2019	(0.00)		
139400 LGE	9999	9	2017	2019	54,459.12		
139400 LGE	9999	9	2019	2019	317,988.07		
139610 LGE	9999	7	2018	2019	(5,336.50)		
139610 LGE	9999	7	2019	2019	0.00		
139610 LGE	9999	9	2019	2019	182,499.58		

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						Spanos
139720 LGE	9999	7	2012	2019	4,229.70	
235120 LGE	9999	0	1942	2019	(25.43)	
235120 LGE	9999	0	1944	2019	(240.52)	
235120 LGE	9999	0	1976	2019	(260.85)	
235120 LGE	9999	0	1976	2019	260.85	
235120 LGE	9999	0	1977	2019	(260.85)	
235120 LGE	9999	7	2018	2019	(33,200.91)	
235140 LGE	9999	7	2018	2019	(46,941.75)	
235140 LGE	9999	7	2019	2019	0.00	
235140 LGE	9999	9	2018	2019	139,050.32	
235140 LGE	9999	9	2019	2019	457,233.76	
235240 LGE	9999	9	2018	2019	47,637.89	
235255 LGE	9999	0	1973	2019	(4,102.91)	
235255 LGE	9999	0	1988	2019	(350.17)	
235255 LGE	9999	7	2018	2019	(185,410.50)	
235255 LGE	9999	7	2019	2019	198,720.39	
235255 LGE	9999	9	2018	2019	198,196.02	
235300 LGE	9999	0	1956	2019	(10.00)	
235300 LGE	9999	7	2016	2019	(203,543.80)	
235300 LGE	9999	7	2017	2019	(73,602.33)	
235300 LGE	9999	7	2018	2019	(130,077.16)	
235300 LGE	9999	7	2019	2019	643,060.59	
235300 LGE	9999	9	2016	2019	203,543.80	
235300 LGE	9999	9	2019	2019	333,090.35	
235400 LGE	9999	0	1975	2019	(1,500.00)	
235400 LGE	9999	0	1975	2019	1,213.95	
235400 LGE	9999	0	1976	2019	(1,213.95)	
235400 LGE	9999	0	1979	2019	(41.40)	
235400 LGE	9999	0	1979	2019	41.40	
235400 LGE	9999	0	1980	2019	(41.40)	
235400 LGE	9999	0	2015	2019	(34,120.74)	
235400 LGE	9999	7	2017	2019	(201,380.04)	
235400 LGE	9999	7	2018	2019	(616,433.88)	
235400 LGE	9999	7	2019	2019	2,656,490.18	
235400 LGE	9999	9	2017	2019	106,050.34	
235400 LGE	9999	9	2018	2019	343,274.76	
235400 LGE	9999	9	2019	2019	334,250.00	
235600 LGE	9999	0	1961	2019	(660.30)	
235600 LGE	9999	0	1964	2019	(2,857.67)	
235600 LGE	9999	0	1968	2019	(6,943.98)	
235600 LGE	9999	0	1975	2019	(990.47)	
235600 LGE	9999	0	1975	2019	990.47	
235600 LGE	9999	0	1974	2019	(990.47)	
235600 LGE	9999	7	2018	2019	(1,748,534.41)	
235600 LGE	9999	7	2019	2019	87,927.15	
235600 LGE	9999	9	2015	2019	379.29	
235600 LGE	9999	9	2018	2019	1,636,219.14	
235600 LGE	9999	9	2019	2019	277,553.75	
235700 LGE	9999	0	1978	2019	(3,091.97)	
235700 LGE	9999	0	1978	2019	3,091.97	
235700 LGE	9999	0	1981	2019	(3,091.97)	
235700 LGE	9999	0	1992	2019	(3,618.74)	
235700 LGE	9999	7	2018	2019	(295,005.31)	
235700 LGE	9999	7	2019	2019	0.00	
235700 LGE	9999	9	2015	2019	155.20	

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						Spanos
235700 LGE	9999	9	2018	2019	74,566.73	
235700 LGE	9999	9	2019	2019	300,219.07	
235807 LGE	9999	0	2010	2019	(301.79)	
236700 LGE	9999	0	1947	2019	(354.96)	
236700 LGE	9999	0	1947	2019	354.96	
236700 LGE	9999	0	1952	2019	(354.96)	
236700 LGE	9999	0	1953	2019	(117.67)	
236700 LGE	9999	0	1959	2019	(7,314.12)	
236700 LGE	9999	7	2017	2019	(769,635.66)	
236700 LGE	9999	7	2018	2019	182,910.00	
236700 LGE	9999	7	2019	2019	732,825.50	
236700 LGE	9999	9	2017	2019	669,454.71	
236700 LGE	9999	9	2018	2019	29,838.27	
236700 LGE	9999	9	2019	2019	807,436.29	
237207 LGE	9999	0	2011	2019	(14,304.72)	
237413 LGE	9999	9	2019	2019	323,567.57	
237520 LGE	9999	0	1934	2019	(2,162.30)	
237520 LGE	9999	0	1934	2019	2,162.30	
237520 LGE	9999	0	1926	2019	(2,162.30)	
237520 LGE	9999	0	1954	2019	(2,799.02)	
237520 LGE	9999	7	2018	2019	(23,850.05)	
237520 LGE	9999	9	2018	2019	23,850.05	
237600 LGE	9999	0	1934	2019	(18.45)	
237600 LGE	9999	0	1934	2019	18.45	
237600 LGE	9999	0	1935	2019	(18.45)	
237600 LGE	9999	0	1935	2019	(5,000.33)	
237600 LGE	9999	0	1942	2019	(570.25)	
237600 LGE	9999	0	1947	2019	(3,859.48)	
237600 LGE	9999	0	1953	2019	(14,271.65)	
237600 LGE	9999	0	1953	2019	14,271.65	
237600 LGE	9999	0	1954	2019	(14,271.65)	
237600 LGE	9999	0	1957	2019	(110,211.05)	
237600 LGE	9999	0	1959	2019	(10,822.78)	
237600 LGE	9999	0	1963	2019	(1,016.81)	
237600 LGE	9999	0	1965	2019	(980.61)	
237600 LGE	9999	0	1966	2019	(1,993.51)	
237600 LGE	9999	0	1967	2019	(1,229.07)	
237600 LGE	9999	0	1968	2019	(1,291.87)	
237600 LGE	9999	0	1969	2019	(459.80)	
237600 LGE	9999	0	1970	2019	(1,006.35)	
237600 LGE	9999	0	1971	2019	(1,041.61)	
237600 LGE	9999	0	1972	2019	(2,645.81)	
237600 LGE	9999	0	1973	2019	(922.54)	
237600 LGE	9999	0	1974	2019	(929.61)	
237600 LGE	9999	0	1975	2019	(641.84)	
237600 LGE	9999	0	1976	2019	(306.05)	
237600 LGE	9999	0	1977	2019	(1,087.76)	
237600 LGE	9999	0	1978	2019	(447.37)	
237600 LGE	9999	0	1979	2019	(517.27)	
237600 LGE	9999	0	1980	2019	(1,038.43)	
237600 LGE	9999	0	1981	2019	(830.46)	
237600 LGE	9999	0	1982	2019	(955.53)	
237600 LGE	9999	0	1983	2019	(515.72)	
237600 LGE	9999	0	1984	2019	(666.86)	
237600 LGE	9999	0	1985	2019	(449.06)	

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237600 LGE	9999	0	1986	2019	(973.68)		
237600 LGE	9999	0	1987	2019	(877.83)		
237600 LGE	9999	0	1988	2019	(404.42)		
237600 LGE	9999	0	1989	2019	580.17		
237600 LGE	9999	0	1990	2019	4,567.35		
237600 LGE	9999	0	1991	2019	(4,085.93)		
237600 LGE	9999	0	1992	2019	(4,521.05)		
237600 LGE	9999	0	1993	2019	(8,132.63)		
237600 LGE	9999	0	1994	2019	(6,931.03)		
237600 LGE	9999	0	1995	2019	(9,794.05)		
237600 LGE	9999	0	1996	2019	(2,480.69)		
237600 LGE	9999	0	1997	2019	7,711.46		
237600 LGE	9999	0	1998	2019	(2,073.65)		
237600 LGE	9999	0	1999	2019	(13,057.46)		
237600 LGE	9999	0	2000	2019	(9,617.79)		
237600 LGE	9999	0	2001	2019	(2,947.81)		
237600 LGE	9999	0	2002	2019	(2,760.57)		
237600 LGE	9999	0	2003	2019	83,031.72		
237600 LGE	9999	0	2004	2019	(33.78)		
237600 LGE	9999	0	2005	2019	(459.79)		
237600 LGE	9999	6	2002	2019	0.00		
237600 LGE	9999	6	2003	2019	0.00		
237600 LGE	9999	6	2004	2019	0.00		
237600 LGE	9999	6	2006	2019	0.00		
237600 LGE	9999	6	2008	2019	0.00		
237600 LGE	9999	6	2009	2019	(0.00)		
237600 LGE	9999	6	2010	2019	0.00		
237600 LGE	9999	6	2011	2019	0.00		
237600 LGE	9999	7	2012	2019	(325,220.61)		
237600 LGE	9999	7	2013	2019	(16,866.77)		
237600 LGE	9999	7	2014	2019	342,087.38		
237600 LGE	9999	7	2015	2019	(61,177.75)		
237600 LGE	9999	7	2017	2019	(100,793.65)		
237600 LGE	9999	7	2018	2019	(3,704,677.01)		
237600 LGE	9999	7	2019	2019	3,689,550.23		
237600 LGE	9999	9	2015	2019	52,340.66		
237600 LGE	9999	9	2017	2019	4,130,654.74		
237600 LGE	9999	9	2018	2019	3,590,593.62		
237600 LGE	9999	9	2019	2019	2,120,009.30		
237610 LGE	9999	7	2018	2019	361.55		
237610 LGE	9999	7	2019	2019	157,922.86		
237620 LGE	9999	7	2018	2019	1,146.03		
237620 LGE	9999	7	2019	2019	176,378.19		
237800 LGE	9999	0	1934	2019	(455.75)		
237800 LGE	9999	0	1934	2019	455.75		
237800 LGE	9999	0	1950	2019	(455.75)		
237800 LGE	9999	0	1951	2019	(447.79)		
237800 LGE	9999	0	1951	2019	447.79		
237800 LGE	9999	0	1950	2019	(447.79)		
237800 LGE	9999	0	1954	2019	(3,874.34)		
237800 LGE	9999	0	1955	2019	(533.67)		
237800 LGE	9999	0	1956	2019	(1,436.98)		
237800 LGE	9999	0	1957	2019	(940.70)		
237800 LGE	9999	0	1959	2019	(2,529.53)		
237800 LGE	9999	0	1963	2019	(3,224.83)		

237800 LGE	9999	0	1967	2019	(256.59)	Spanos
237800 LGE	9999	0	1968	2019	(7,222.45)	
237800 LGE	9999	0	1969	2019	(6,432.08)	
237800 LGE	9999	0	1972	2019	(215.11)	
237800 LGE	9999	0	1980	2019	(321.15)	
237800 LGE	9999	0	1981	2019	(2,667.26)	
237800 LGE	9999	0	1984	2019	(1,223.61)	
237800 LGE	9999	0	1997	2019	(5,026.62)	
237800 LGE	9999	0	1998	2019	(1,285.72)	
237800 LGE	9999	0	2000	2019	(13,599.70)	
237800 LGE	9999	0	2002	2019	(806.86)	
237800 LGE	9999	0	2005	2019	(19,176.65)	
237800 LGE	9999	0	2010	2019	(29,198.10)	
237800 LGE	9999	7	2015	2019	(2,460.39)	
237800 LGE	9999	7	2016	2019	(46,401.49)	
237800 LGE	9999	7	2017	2019	(243,156.93)	
237800 LGE	9999	7	2018	2019	(2,037,891.93)	
237800 LGE	9999	7	2019	2019	300,679.16	
237800 LGE	9999	9	2018	2019	1,666,966.31	
237800 LGE	9999	9	2019	2019	1,301,709.33	
237900 LGE	9999	0	1992	2019	(3,903.59)	
237900 LGE	9999	7	2017	2019	(30,350.80)	
237900 LGE	9999	7	2018	2019	(70,261.39)	
237900 LGE	9999	7	2019	2019	66,266.37	
237900 LGE	9999	9	2017	2019	27,623.44	
237900 LGE	9999	9	2018	2019	26,796.59	
238000 LGE	9999	0	1934	2019	(6,220.27)	
238000 LGE	9999	0	1934	2019	6,220.27	
238000 LGE	9999	0	1925	2019	(6,220.27)	
238000 LGE	9999	0	1959	2019	(96.92)	
238000 LGE	9999	0	1963	2019	(4,392.25)	
238000 LGE	9999	0	1973	2019	(66.17)	
238000 LGE	9999	0	1974	2019	(528.48)	
238000 LGE	9999	0	1975	2019	(5,600.79)	
238000 LGE	9999	0	1978	2019	(2,256.43)	
238000 LGE	9999	0	1996	2019	(51,489.51)	
238000 LGE	9999	6	2002	2019	0.00	
238000 LGE	9999	6	2004	2019	(0.00)	
238000 LGE	9999	6	2006	2019	0.00	
238000 LGE	9999	6	2010	2019	0.00	
238000 LGE	9999	6	2011	2019	0.00	
238000 LGE	9999	7	2015	2019	(67,609.99)	
238000 LGE	9999	7	2017	2019	(146,447.99)	
238000 LGE	9999	7	2018	2019	(1,465,579.70)	
238000 LGE	9999	7	2019	2019	1,334,568.15	
238000 LGE	9999	9	2015	2019	39,310.19	
238000 LGE	9999	9	2019	2019	1,894,192.79	
238010 LGE	9999	7	2018	2019	1,446.16	
238010 LGE	9999	9	2015	2019	1,581.97	
238020 LGE	9999	6	2017	2019	0.00	
238020 LGE	9999	6	2018	2019	0.00	
238020 LGE	9999	7	2018	2019	(6,232,126.98)	
238020 LGE	9999	7	2019	2019	10,058,975.45	
238020 LGE	9999	9	2018	2019	4,903,883.09	
238020 LGE	9999	9	2019	2019	8,179,775.92	

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238100 LGE	9999	0	1988	2019	(18,962.51)	Spanos
238100 LGE	9999	0	1989	2019	(247,500.09)	
238100 LGE	9999	0	1990	2019	(312,229.87)	
238100 LGE	9999	0	1991	2019	(351,807.64)	
238100 LGE	9999	0	1992	2019	(259,565.09)	
238100 LGE	9999	0	1993	2019	(275,968.67)	
238100 LGE	9999	0	1994	2019	(50.23)	
238100 LGE	9999	0	1995	2019	(43.11)	
238100 LGE	9999	0	1996	2019	(173.81)	
238100 LGE	9999	0	1998	2019	(65.46)	
238100 LGE	9999	0	1999	2019	(273,671.91)	
238100 LGE	9999	0	1999	2019	255,258.92	
238100 LGE	9999	0	1998	2019	(255,258.92)	
238100 LGE	9999	0	2000	2019	(134.54)	
238100 LGE	9999	0	2000	2019	134.54	
238100 LGE	9999	0	2001	2019	(134.54)	
238100 LGE	9999	0	2001	2019	(210.14)	
238100 LGE	9999	0	2002	2019	(55.89)	
238100 LGE	9999	0	2004	2019	(316.16)	
238100 LGE	9999	0	2005	2019	(138.79)	
238100 LGE	9999	0	2005	2019	138.79	
238100 LGE	9999	0	2006	2019	(138.79)	
238100 LGE	9999	0	2006	2019	(172.96)	
238100 LGE	9999	0	2007	2019	(918.20)	
238100 LGE	9999	0	2008	2019	(4,069.87)	
238100 LGE	9999	0	2009	2019	(49,789.64)	
238100 LGE	9999	0	2010	2019	(143,744.98)	
238100 LGE	9999	0	2011	2019	(127,243.62)	
238100 LGE	9999	0	2012	2019	(9,590.86)	
238100 LGE	9999	0	2013	2019	(39,714.36)	
238100 LGE	9999	0	2014	2019	(62,010.08)	
238100 LGE	9999	0	2015	2019	(17,387.51)	
238100 LGE	9999	0	2016	2019	(11,047.21)	
238100 LGE	9999	0	2017	2019	(33,748.25)	
238100 LGE	9999	0	2018	2019	(29,346.75)	
238100 LGE	9999	7	2018	2019	(416,668.32)	
238100 LGE	9999	7	2019	2019	1,469,537.38	
238100 LGE	9999	9	2017	2019	8.97	
238100 LGE	9999	9	2018	2019	3,429,294.66	
238300 LGE	9999	0	1998	2019	(35,115.72)	
238300 LGE	9999	7	2017	2019	(32,910.66)	
238300 LGE	9999	7	2018	2019	(256,308.19)	
238300 LGE	9999	9	2015	2019	244,560.54	
238300 LGE	9999	9	2017	2019	13,571.43	
238300 LGE	9999	9	2018	2019	275,647.42	
238300 LGE	9999	9	2019	2019	263,156.49	
238500 LGE	9999	7	2019	2019	272,895.72	
238807 LGE	9999	0	2010	2019	(1,207,767.55)	
238807 LGE	9999	9	2010	2019	1,908,355.79	
239210 LGE	9999	7	2019	2019	0.00	
239210 LGE	9999	9	2019	2019	72,061.20	
239220 LGE	9999	0	1999	2019	(2,815.14)	
239220 LGE	9999	0	2002	2019	(3,327.87)	
239220 LGE	9999	0	2002	2019	529.87	
239220 LGE	9999	0	1999	2019	(529.87)	

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							Spanos
239220 LGE	9999	7	2018	2019		0.00	
239400 LGE	9999	0	1994	2019		(107,642.84)	
239400 LGE	9999	0	1996	2019		(23,369.70)	
239400 LGE	9999	6	2009	2019		(15,755.75)	
239400 LGE	9999	7	2016	2019		(181,600.07)	
239400 LGE	9999	7	2018	2019		(119,494.05)	
239400 LGE	9999	7	2019	2019		0.00	
239400 LGE	9999	9	2016	2019		173,731.34	
239400 LGE	9999	9	2018	2019		82,044.42	
239400 LGE	9999	9	2019	2019		527,337.27	
239610 LGE	9999	0	1991	2019		(103,618.08)	
239610 LGE	9999	0	1991	2019		103,618.08	
239610 LGE	9999	0	2004	2019		(103,618.08)	
239610 LGE	9999	0	2005	2019		(83,856.62)	
239610 LGE	9999	6	2009	2019		15,755.75	
239610 LGE	9999	7	2018	2019		(69,805.61)	
239610 LGE	9999	7	2019	2019		126,468.97	
239610 LGE	9999	9	2018	2019		394,021.51	
239610 LGE	9999	9	2019	2019		84,721.85	
239620 LGE	9999	7	2019	2019		14,284.97	
239620 LGE	9999	9	2019	2019		122,546.51	
330300 LGE	9999	0	2014	2019		(6,959,042.92)	
330300 LGE	9999	7	2016	2019		(135,571.16)	
330300 LGE	9999	7	2017	2019		(62,243.19)	
330300 LGE	9999	7	2018	2019		(4,494,477.35)	
330300 LGE	9999	7	2019	2019		2,302,133.97	
330300 LGE	9999	9	2018	2019		338,834.45	
330300 LGE	9999	9	2019	2019		12,298,769.07	
330310 LGE	9999	0	2008	2019		(6,694.34)	
330310 LGE	9999	0	2008	2019		6,694.34	
330310 LGE	9999	0	2010	2019		(6,694.34)	
330310 LGE	9999	0	2009	2019		(41,186,278.83)	
330310 LGE	9999	0	2009	2019		758,919.67	
330310 LGE	9999	0	2010	2019		(758,919.67)	
330310 LGE	9999	7	2018	2019		(270,556.95)	
330310 LGE	9999	7	2019	2019		246,824.69	
339010 LGE	9999	0	1987	2019		(31,750.44)	
339010 LGE	9999	0	1987	2019		31,750.44	
339010 LGE	9999	0	1986	2019		(31,750.44)	
339010 LGE	9999	0	1992	2019		(11,732.40)	
339010 LGE	9999	0	1992	2019		11,732.40	
339010 LGE	9999	0	1993	2019		(11,732.40)	
339010 LGE	9999	0	1994	2019		(110,300.22)	
339010 LGE	9999	0	2004	2019		(309,847.15)	
339010 LGE	9999	0	2005	2019		(8,007.49)	
339010 LGE	9999	0	2007	2019		(7,026.93)	
339010 LGE	9999	0	2008	2019		(92,559.76)	
339010 LGE	9999	7	2018	2019		380,005.69	
339010 LGE	9999	7	2019	2019		1,287,305.65	
339010 LGE	9999	9	2018	2019		22,994.98	
339010 LGE	9999	9	2019	2019		859,169.42	
339020 LGE	9999	0	1988	2019		(12,542.48)	
339030 LGE	9999	0	1973	2019		(2,752.07)	
339030 LGE	9999	7	2019	2019		7,021.68	
339040 LGE	9999	7	2019	2019		324,438.67	

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							Spanos
339110 LGE	9999	0	1999	2019	(569,243.80)		
339110 LGE	9999	6	2004	2019	0.00		
339110 LGE	9999	6	2007	2019	0.00		
339110 LGE	9999	7	2018	2019	19,065.60		
339110 LGE	9999	7	2019	2019	14,383.74		
339110 LGE	9999	9	2014	2019	4,876.83		
339110 LGE	9999	9	2015	2019	24,755.66		
339110 LGE	9999	9	2016	2019	18,181.80		
339110 LGE	9999	9	2018	2019	801.48		
339110 LGE	9999	9	2019	2019	412,591.70		
339120 LGE	9999	7	2018	2019	12,434.10		
339120 LGE	9999	7	2019	2019	(0.00)		
339120 LGE	9999	9	2019	2019	121,710.67		
339130 LGE	9999	0	2014	2019	(3,929,454.81)		
339130 LGE	9999	7	2018	2019	(5,366,362.78)		
339130 LGE	9999	7	2019	2019	0.00		
339130 LGE	9999	9	2018	2019	122,315.71		
339130 LGE	9999	9	2019	2019	5,673,456.65		
339131 LGE	9999	0	2015	2019	(1,838,388.01)		
339131 LGE	9999	7	2018	2019	(76,929.90)		
339131 LGE	9999	7	2019	2019	0.00		
339131 LGE	9999	9	2019	2019	1,641,808.19		
339210 LGE	9999	7	2018	2019	(36,903.55)		
339210 LGE	9999	9	2018	2019	36,903.55		
339220 LGE	9999	7	2019	2019	4,774.68		
339220 LGE	9999	9	2019	2019	4,823.43		
339300 LGE	9999	7	2019	2019	0.00		
339300 LGE	9999	9	2019	2019	5,996.21		
339400 LGE	9999	0	1994	2019	(44,164.49)		
339400 LGE	9999	7	2018	2019	(26,437.17)		
339400 LGE	9999	7	2019	2019	67,089.76		
339400 LGE	9999	9	2019	2019	79,182.93		
339610 LGE	9999	7	2019	2019	0.00		
339610 LGE	9999	9	2019	2019	6,679.81		
339620 LGE	9999	7	2018	2019	(26,484.15)		
339620 LGE	9999	9	2019	2019	15,250.41		
339700 LGE	9999	0	1983	2019	(18,303.69)		
339700 LGE	9999	0	1983	2019	18,303.69		
339700 LGE	9999	0	1984	2019	(18,303.69)		
339700 LGE	9999	0	1984	2019	179.40		
339700 LGE	9999	0	1985	2019	2,694.50		
339700 LGE	9999	0	1997	2019	(454,275.25)		
339700 LGE	9999	0	1999	2019	(229,374.93)		
339700 LGE	9999	0	2000	2019	(22,678.67)		
339700 LGE	9999	0	2000	2019	22,678.67		
339700 LGE	9999	0	1999	2019	(22,678.67)		
339700 LGE	9999	0	2004	2019	(42,667.81)		
339700 LGE	9999	0	2004	2019	42,667.81		
339700 LGE	9999	0	2005	2019	(42,667.81)		
339700 LGE	9999	0	2006	2019	(16,719.94)		
339700 LGE	9999	0	2006	2019	16,719.94		
339700 LGE	9999	0	2007	2019	(16,719.94)		
339700 LGE	9999	7	2018	2019	(722,356.06)		
339700 LGE	9999	7	2019	2019	77,180.80		
339700 LGE	9999	9	2018	2019	882,295.23		



							<b>Spanos</b>
339700 LGE	9999	9	2019	2019	251,966.52		
339710 LGE	9999	7	2018	2019	(1,169,023.14)		
339710 LGE	9999	7	2019	2019	335,062.24		
339710 LGE	9999	9	2018	2019	(490.24)		
339710 LGE	9999	9	2019	2019	725,309.03		
Grand Total					245,810,413.76		

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,821,613,489.98	81,748,469.24	(6,978,471.62)	(164,062.73)	74,605,934.89	1,896,219,424.87
Electric General Plant	195,778,838.65	20,225,693.88	(7,147,632.95)	(1,199.84)	13,076,861.09	208,855,699.74
Electric Hydro Production	42,332,694.82	354,545.77	(22,990.76)	-	331,555.01	42,664,249.83
Electric Intangible Plant	113,328,550.12	15,063,311.01	(45,110,868.65)	-	(30,047,557.64)	83,280,992.48
Electric Other Production	1,014,812,866.15	15,427,394.19	(5,391,112.97)	-	10,036,281.22	1,024,849,147.37
Electric Steam Production	5,074,114,544.26	141,424,208.75	(158,243,894.67)	678,222.03	(16,141,463.89)	5,057,973,080.37
Electric Transmission	920,603,874.91	84,103,565.99	(5,048,713.56)	(295,370.78)	78,759,481.65	999,363,356.56
<b>Total 101 Accounts</b>	<b>9,182,584,858.89</b>	<b>358,347,188.83</b>	<b>(227,943,685.18)</b>	<b>217,588.68</b>	<b>130,621,092.33</b>	<b>9,313,205,951.22</b>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric General Plant	-	-	-	-	-	-
Electric Steam	-	-	-	-	-	-
<b>Total 102001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	1,471,422.59	-	-	23,681.77	23,681.77	1,495,104.36
Electric Other Production	309,540.85	-	-	-	-	309,540.85
Electric Steam Production	-	-	-	-	-	-
Electric General Plant	131,956.31	-	-	-	-	131,956.31
<b>Total 105001</b>	<b>1,912,919.75</b>	<b>-</b>	<b>-</b>	<b>23,681.77</b>	<b>23,681.77</b>	<b>1,936,601.52</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	76,647,432.43	54,202,642.79	-	-	54,202,642.79	130,850,075.22
Electric General Plant	14,260,838.52	(5,810,918.04)	-	-	(5,810,918.04)	8,449,920.48
Electric Hydro Production	1,617,170.69	(598,609.94)	-	-	(598,609.94)	1,018,560.75
Electric Intangible Plant	5,613,997.80	(2,609,094.49)	-	-	(2,609,094.49)	3,004,903.31
Electric Other Production	19,592,076.75	(802,384.48)	-	-	(802,384.48)	18,789,692.27
Electric Steam Production	139,691,601.69	22,503,060.09	-	-	22,503,060.09	162,194,661.78
Electric Transmission	117,701,770.72	1,618,204.87	-	-	1,618,204.87	119,319,975.59
<b>Total 106 Accounts</b>	<b>375,124,888.60</b>	<b>68,502,900.80</b>	<b>-</b>	<b>-</b>	<b>68,502,900.80</b>	<b>443,627,789.40</b>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121 <b>NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	612,836.40	478,850.32	-	(434,122.51)	44,727.81	657,564.21
<b>Total 121001</b>	612,836.40	478,850.32	-	(434,122.51)	44,727.81	657,564.21
107 <b>CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	502,916,452.80	9,724,316.96	-	-	9,724,316.96	512,640,769.76
<b>Total 107001</b>	502,916,452.80	9,724,316.96	-	-	9,724,316.96	512,640,769.76
<b>Total Plant (Non-CWIP)</b>	9,560,235,503.64	427,328,939.95	(227,943,685.18)	(192,852.06)	199,192,402.71	9,759,427,906.35
<b>Total Plant + CWIP</b>	10,063,151,956.44	437,053,256.91	(227,943,685.18)	(192,852.06)	208,916,719.67	10,272,068,676.11
<b>Total Plant + CWIP - Non Utility (BS)</b>	10,062,539,120.04	436,574,406.59	(227,943,685.18)	241,270.45	208,871,991.86	10,271,411,111.90

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(518,923,181.65)	(28,702,876.36)	6,978,471.62	(0.04)	-	-	-	-	-	(540,647,586.43)
Electric Distribution - ARO	(118,709.67)	(8,758.48)	-	-	-	-	-	-	-	(127,468.15)
Electric General Plant	(73,410,351.30)	(10,958,916.89)	7,147,632.95	(34,316.09)	-	-	-	-	-	(77,255,951.33)
Electric Hydro Production	(14,506,598.38)	(1,048,601.96)	22,990.76	-	-	-	-	-	-	(15,532,209.58)
Electric Hydro Production - ARO	(55,478.11)	(14,906.80)	-	-	-	-	-	-	-	(70,384.91)
Electric Other Production	(338,338,154.55)	(32,570,771.01)	5,391,112.97	-	-	-	-	-	-	(365,517,812.59)
Electric Other Production - ARO	(73,527.02)	(16,791.20)	-	-	-	-	-	-	-	(90,318.22)
Electric Steam Production	(1,648,099,888.13)	(128,825,896.65)	144,899,478.21	0.04	-	-	-	-	-	(1,632,026,306.53)
Electric Steam Production - ARO	(132,668,339.78)	(19,953,369.92)	13,344,416.46	-	-	-	-	-	-	(139,277,293.24)
Electric Transmission	(244,670,246.61)	(13,935,669.86)	5,048,713.56	(12.67)	-	-	-	-	-	(253,557,215.58)
Electric Transmission - ARO	(90,829.89)	(14,485.06)	-	-	-	-	-	-	-	(105,314.95)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,970,955,305.09)	(236,051,044.19)	182,832,816.53	(34,328.76)	-	-	-	-	-	(3,024,207,861.51)
<b>COST OF REMOVAL</b>										
Electric Distribution	(232,033,591.52)	(6,585,677.75)	-	-	-	-	3,508,638.49	-	(130,492.25)	(235,241,123.03)
Electric General Plant	83,344.05	(192,324.51)	-	(416.01)	-	-	84,962.38	-	-	(24,434.09)
Electric Hydro Production	180,600.39	(36,505.03)	-	-	-	-	185,232.19	-	-	329,327.55
Electric Other Production	(11,019,584.85)	(3,083,640.03)	-	-	-	-	416,155.89	-	(74,525.25)	(13,761,594.24)
Electric Steam Production	(162,698,404.19)	(10,812,961.94)	-	-	-	-	29,045,861.43	-	(247,849.21)	(144,713,353.91)
Electric Transmission	(131,649,471.67)	(7,927,824.08)	-	-	-	-	4,582,765.89	-	(98,433.99)	(135,092,963.85)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(537,137,107.79)	(28,638,933.34)	-	(416.01)	-	-	37,823,616.27	-	(551,300.70)	(528,504,141.57)
<b>SALVAGE</b>										
Electric Distribution	53,855,126.10	1,065,790.11	-	-	-	-	-	(336,698.71)	-	54,584,217.50
Electric General Plant	49,954.23	-	-	34,732.10	-	-	-	(34,732.10)	-	49,954.23
Electric Hydro Production	55,691.41	4,682.20	-	-	-	-	-	-	-	60,373.61
Electric Other Production	2,098,464.49	282,859.64	-	-	-	-	-	-	-	2,381,324.13
Electric Steam Production	36,634,852.50	3,103,647.15	-	-	-	-	-	(75,261.43)	-	39,663,238.22
Electric Transmission	26,104,633.02	980,147.55	-	-	-	-	-	(350,586.23)	-	26,734,194.34
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	118,798,721.75	5,437,126.65	-	34,732.10	-	-	-	(797,278.47)	-	123,473,302.03
<b>TOTAL RESERVES</b>										
Electric Distribution	(697,101,647.07)	(34,222,764.00)	6,978,471.62	(0.04)	-	-	3,508,638.49	(336,698.71)	(130,492.25)	(721,304,491.96)
Electric Distribution - ARO	(118,709.67)	(8,758.48)	-	-	-	-	-	-	-	(127,468.15)
Electric General Plant	(73,277,053.02)	(11,151,241.40)	7,147,632.95	-	-	-	84,962.38	(34,732.10)	-	(77,230,431.19)
Electric Hydro Production	(14,270,306.58)	(1,080,424.79)	22,990.76	-	-	-	185,232.19	-	-	(15,142,508.42)
Electric Hydro Production - ARO	(55,478.11)	(14,906.80)	-	-	-	-	-	-	-	(70,384.91)
Electric Other Production	(347,259,274.91)	(35,371,551.40)	5,391,112.97	-	-	-	416,155.89	-	(74,525.25)	(376,898,082.70)
Electric Other Production - ARO	(73,527.02)	(16,791.20)	-	-	-	-	-	-	-	(90,318.22)
Electric Steam Production	(1,774,163,439.82)	(136,535,211.44)	144,899,478.21	0.04	-	-	29,045,861.43	(75,261.43)	(247,849.21)	(1,737,076,422.22)
Electric Steam Production - ARO	(132,668,339.78)	(19,953,369.92)	13,344,416.46	-	-	-	-	-	-	(139,277,293.24)
Electric Transmission	(350,215,085.26)	(20,883,346.39)	5,048,713.56	(12.67)	-	-	4,582,765.89	(350,586.23)	(98,433.99)	(361,915,985.09)
Electric Transmission - ARO	(90,829.89)	(14,485.06)	-	-	-	-	-	-	-	(105,314.95)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(3,389,293,691.13)	(259,252,850.88)	182,832,816.53	(12.67)	-	-	37,823,616.27	(797,278.47)	(551,300.70)	(3,429,238,701.05)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
<b>YTD ACTIVITY</b>	(3,359,364,478.79)	(259,252,850.88)	182,832,816.53	9,682.69	-	(36,475,037.10)	75,502,039.57	(1,451,366.68)	(1,223,880.15)	(3,399,423,074.81)
<b>AMORTIZATION</b>										
Electric	(69,957,780.51)	(14,573,861.21)	45,110,868.65	-	-	-	-	-	-	(39,420,773.07)
	(69,957,780.51)	(14,573,861.21)	45,110,868.65	-	-	-	-	-	-	(39,420,773.07)
<b>Depreciation &amp; Amortization Total</b>	(3,429,322,259.30)	(273,826,712.09)	227,943,685.18	9,682.69	-	(36,475,037.10)	75,502,039.57	(1,451,366.68)	(1,223,880.15)	(3,438,843,847.88)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	6,633,216,860.74									6,832,567,264.02

KENTUCKY UTILITIES COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
OCTOBER 2019

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
	<u>29,929,212.34</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(36,475,037.10)</u>	<u>37,678,423.30</u>	<u>(654,088.21)</u>	<u>(672,579.45)</u>	<u>29,815,626.24</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	6,564,441.33	-	-	-	-	(15,634,440.83)	9,517,240.23	-	-	447,240.73
	<u>6,564,441.33</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(15,634,440.83)</u>	<u>9,517,240.23</u>	<u>-</u>	<u>-</u>	<u>447,240.73</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	23,364,771.01	-	-	9,695.36	-	(20,840,596.27)	28,161,183.07	(654,088.21)	(672,579.45)	29,368,385.51
	<u>23,364,771.01</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(20,840,596.27)</u>	<u>28,161,183.07</u>	<u>(654,088.21)</u>	<u>(672,579.45)</u>	<u>29,368,385.51</u>
<b>TOTAL RWIP</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
	<u>29,929,212.34</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(36,475,037.10)</u>	<u>37,678,423.30</u>	<u>(654,088.21)</u>	<u>(672,579.45)</u>	<u>29,815,626.24</u>
			VARIANCE	-	-	-	-	-	-	-

KENTUCKY UTILITIES COMPANY  
SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - REGULATORY  
OCTOBER 2019

Property, plant and equipment:	Beginning Balance	Ending Balance	Non-Cash Changes											Cash Changes			Net Change in Account	Difference						
			Depreciation/Amortization Expense (403)	Depreciation/Amortization Expense (403) (PA-Pension)	ARO Depr Total Activity (403)	ARO 254 Activity (Parent CCR)	ARO Accretion	Utilizations	Pension 107001 (PA)	Retirements (FN BOOKS)	Retirements (PA BOOKS)	Gains/(Losses)	ARO Settlements (Gross)	ARO Revaluation/ Additions (Gross)	Transfer from 101 and 108 to 182 (Gross)	ARO Transfers			Purchase Acct Netting - Net Book Value	Other Misc Transfers	Other - Non Depr Exp/Charge	RWP	RWP - CCR	CWIP Spend
Regulated utility plant - electric	9,526,813,727.84	9,725,516,586.94	-	-	-	-	-	426,405,273.83	-	-	-	-	(12.67)	(13,344,416.46)	241,270.45	-	-	(0.00)	-	-	-	-	198,702,859.10	0.00
Nonregulated plant	612,839.40	657,594.21	-	-	-	-	478,850.32	-	-	-	-	-	-	-	-	-	-	(484,122.21)	-	-	-	-	44,727.91	(0.00)
Accumulated depreciation	(3,020,477,596.42)	(3,042,963,719.87)	(228,846,895.31)	-	(20,008,311.46)	-	-	-	-	-	-	-	-	-	-	-	-	(34,316.09)	(1,540,362.90)	-	-	-	(22,486,213.25)	0.00
CWIP	922,916,452.80	512,640,769.76	-	-	-	-	(427,328,939.95)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	437,053,256.91	(0.00)
Other long-term intangibles	12,373,360.22	12,588,840.29	(229,335.73)	-	-	-	444,915.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	215,485.07	(0.00)
Accumulated cost of removal of utility plant	(394,973,615.03)	(375,652,454.03)	(23,201,806.69)	-	-	-	-	-	-	-	-	-	-	-	-	-	44,011.45	-	-	-	26,834,515.41	-	19,311,161.00	(0.00)
Regulatory Assets-Noncurrent- ARO	204,460,102.26	213,548,732.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,382,223.91	-
Current ARO Liability	(59,087,369.00)	(62,817,009.24)	-	-	20,008,311.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,729,640.24)	-
ARO Liability	(133,756,170.66)	(85,380,404.66)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48,375,765.98	-
			(252,278,037.73)	-	-	-	-	(0.00)	-	0.00	-	-	(12.67)	-	-	-	-	(424,427.15)	(1,540,362.90)	-	-	36,351,755.64	437,053,256.91	
		<b>Check</b>	(252,278,037.73)	-	-	-	-	(0.00)	-	0.00	-	-	-	-	-	-	-	-	-	-	-	36,351,755.64	437,053,256.91	
			(0.00)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Note:																						
		Other long-term intangibles include accounts beginning with 101, 108, and 111																						
		Current ARO Liability includes accounts: 230022.																						
		Other balance sheet accounts affected (per Recon Depr Exp to IS)																						
		Fuel (151081)																					1,161,708.00	
		Other current assets (184315)																					378,656.00	
		254XXX ARO Regulatory Liability																					-	
																							-	
																								nets to zero (b/c to b/c entry)

	Beginning Balance	Ending Balance																							
101 UTILITY PLANT IN SERVICE																									
Electric																									
Electric Distribution	1,621,613,489.98	1,896,219,424.87																							
Electric General Plant	195,718,898.65	208,855,599.74																							
Electric Hydro Production	42,332,694.82	42,664,249.83																							
Electric Intangible Plant	113,326,860.12	83,289,562.48																							
Electric Other Production	1,014,612,866.15	1,024,849,147.37																							
Electric Steam Production	5,074,114,244.26	5,057,973,080.37																							
Electric Transmission	620,603,614.91	599,363,366.66																							
<b>Total 101 Accounts</b>	<u>9,182,684,858.89</u>	<u>9,313,205,951.22</u>																							
102 ELECTRIC PLANT PURCHASED OR SOLD																									
Electric																									
Electric General Plant	-	-																							
Electric Steam	-	-																							
<b>Total 102001</b>	<u>-</u>	<u>-</u>																							
105 PLANT HELD FOR FUTURE USE																									
Electric																									
Electric Distribution	1,471,422.59	1,495,104.36																							
Electric Other Production	309,540.85	309,540.85																							
Electric Steam	-	-																							
Electric General Plant	131,956.31	131,956.31																							
<b>Total 105001</b>	<u>1,912,919.75</u>	<u>1,936,601.52</u>																							
106 COMPLETED CONSTRUCTION NOT CLASSIFIED																									
Electric																									
Electric Distribution	76,647,432.43	130,850,075.22																							
Electric General Plant	14,260,838.52	8,449,920.48																							
Electric Hydro Production	1,617,170.69	1,018,560.75																							
Electric Intangible Plant	5,613,997.80	3,004,903.31																							
Electric Other Production	19,662,076.75	18,789,662.37																							
Electric Steam Production	139,691,601.69	162,194,661.78																							
Electric Transmission	117,701,770.72	119,319,675.69																							
<b>Total 106 Accounts</b>	<u>375,124,888.60</u>	<u>443,627,789.40</u>																							
Less: - Intangibles																									
330.10 Electric Intang	855,838.47	855,838.47																							
340.10 Electric Intang	176,409.31	176,409.31																							
350.10 Electric Intang	29,552,045.48	29,552,045.48																							
360.10 Electric Intang	2,168,629.31	2,613,745.11																							
302.00 Franchise and Consent	55,918.83	55,918.83																							
<b>Total Intangibles</b>	<u>32,858,939.40</u>	<u>33,253,755.20</u>																							
Regulated utility plant - electric	9,526,813,727.84	9,725,516,586.94	426,405,273.83	(227,943,685.18)																				198,702,859.10	(0.00)



KENTUCKY UTILITIES COMPANY																							
SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - REGULATORY																							
OCTOBER 2019																							
		Non-Cash Changes												Cash Changes									
Beginning Balance	Ending Balance	Depreciation/Amortization Expense (403)	Depreciation/Amortization Expense (PA-Pension)	ARO Depr Total Activity (403)	ARO 254 Activity (Parent CCR)	ARO Accretion	Utilizations	Pension 107001 (PA)	Retirements (FN BOOKS)	Retirements (PA BOOKS)	Gains/Losses	ARO Settlements (Gross)	ARO Revaluation/ Addns (Gross)	Transfer from 101 and 108 to 182 (Gross)	ARO Transfers	Purchase Acct Netting - Net Book Value	Other Misc Transfers	Other - Non Depr Exp/Change	RWP	RWIP - CCR	CWIP Spend	Net Change in Account	Difference
9,509,345,486.66																							



Attachment to Response to DOD-FEA-1 Question No. 14

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Spanos

KENTUCKY UTILITIES COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING  
OCTOBER 2019

FERC FORM 1 COLUMN CLASSIFICATION:	Jan-2019	Feb-2019	Feb-2019 - 2	Mar-2019 (A)	Mar-2019 (B)	Apr-2019 (A)	Apr-2019 (B)	April (C)	May	June (a)	June (b)	August	August(b)	September	September(b)	OCT-2019 (1)	OCT-2019 (2)	OCT-2019 (3)	Transfers/	Transfers/	Ending	
	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Adjustments	Adjustments	Balance	
101 UTILITY PLANT IN SERVICE																						
<b>Electric</b>																						
<b>Electric Distribution</b>																						
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	991.57	-	-	-	(23,081.77)	-	-	-	-	-	-	-	-	-	(22,890.20)
E361.00-Structures and Improvements	-	-	-	-	-	-	-	208.27	-	-	-	-	-	-	-	-	-	-	-	-	-	208.27
E362.00-Station Equipment	-	(77,681.74)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(77,681.74)
E364.00-Poles, Towers, and Fittings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	77,681.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	77,681.74
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.01-Meters AMS	-	-	-	-	-	-	-	-	-	-	-	-	(770.41)	-	-	-	-	-	-	-	-	(770.41)
E370.11-Meters All	-	-	-	-	-	-	-	-	-	-	-	-	770.41	-	-	-	-	-	-	-	-	770.41
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L&B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(212,750.17)	-	-	-	-	-	(141,580.80)
E374.07-ARO Cost Elec Dist (E&P)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71,169.37	-	-	-	(141,580.80)
<b>Total Distribution 101</b>								1,199.84				(23,081.77)				(212,750.17)						(164,062.73)
<b>Electric General Plant</b>								(1,199.84)														(1,199.84)
E389.20-Land	-	-	-	-	-	-	-	(1,199.84)	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,199.84)
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	40,711.11	-	-	-	-	-	40,711.11
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(40,711.11)	-	-	-	-	-	-	(40,711.11)
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non-PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.10-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.10-Heavy Trucks and Other-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tool, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.10-Power Op Equip-La Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-Data Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 101</b>								(1,199.84)														(1,199.84)
<b>Electric Hydro Production</b>																						
E330.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E331.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E334.00-Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridge	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E337.07-ARO Cost Hydro Prod (E&P)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



	Jan-2019	Feb-2019	Feb-2019 - 2	Mar-2019 (A)	Mar-2019 (B)	Apr-2019 (A)	Apr-2019 (B)	April (C)	May	June (a)	June (b)	August	August(b)	September	September(b)	OCT-2019 (1)	OCT-2019 (2)	OCT-2019 (3)	Transfers/	Transfers/	Ending
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
<b>Electric Intangible Plant</b>																					
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E305.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Other Production</b>																					
E340.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E340.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E342.01-AROP Fuel Holders, Prod. Ac	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.00-Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E347.07-AROP Cost Other Prod (Eg)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Production 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Steam Production</b>																					
E310.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E317.07-AROP Cost Steam (Eg)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Steam Production 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>																					
E320.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E320.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E322.10-Strut & Imp-Non Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E322.20-Strut & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E323.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E323.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E323.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E324.00-Towers and Poles	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E325.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E326.00-CH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E327.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E328.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E329.15-AROP Cost Transm (L&B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E329.17-AROP Cost Transm (Eg)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>CONSTRUCTION WORK IN PROGRESS</b>																					
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 107001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>NONUTILITY PROPERTY</b>																					
Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 121001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Transfers</b>	-	-	-	206,306.53	33,158.89	-	-	0.00	-	(467,281.40)	299,012.19	-	-	-	(260,561.22)	(287,119.42)	172,903.31	110,729.06	-	-	(192,852.06)
	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Transfers/	Ending
	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance
<b>LIFE RESERVE</b>																					
Electric Distribution	-	-	-	-	-	-	-	-	(0.04)	-	-	-	-	-	-	-	-	-	-	-	(0.04)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(34,316.09)
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	0.04	-	-	-	-	-	-	-	-	-	-	-	0.04
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(12.67)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(34,328.76)

	Jan-2019 Transfers/ Adjustments	Feb-2019 Transfers/ Adjustments	Feb-2019 - 2 Transfers/ Adjustments	Mar-2019 (A) Transfers/ Adjustments	Mar-2019 (B) Transfers/ Adjustments	Apr-2019 (A) Transfers/ Adjustments	Apr-2019 (B) Transfers/ Adjustments	April (C) Transfers/ Adjustments	May Transfers/ Adjustments	June (a) Transfers/ Adjustments	June (b) Transfers/ Adjustments	August Transfers/ Adjustments	August(b) Transfers/ Adjustments	September Transfers/ Adjustments	September(b) Transfers/ Adjustments	OCT-2019 (f) Transfers/ Adjustments	OCT-2019 (z) Transfers/ Adjustments	OCT-2019 (3) Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	
<b>COST OF REMOVAL</b>																						
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
							(416.01)															(416.01)
<b>SALVAGE</b>																						
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
							34,732.10															34,732.10
<b>TOTAL RESERVES</b>																						
Electric Distribution	-	-	-	-	-	-	-	-	(0.04)	-	-	-	-	-	-	-	-	-	-	-	-	(0.04)
Electric Distribution - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	-	-	-	-	-	-	-	-	0.04	-	-	-	-	-	-	-	-	-	-	-	-	0.04
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			(12.67)																			(12.67)
<b>RETIREMENT WORK IN PROGRESS</b>																						
Electric	-	-	-	-	-	9,695.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,695.36
						9,695.36																9,695.36
<b>YTD ACTIVITY</b>			(12.67)			9,695.36																9,682.69
<b>AMORTIZATION</b>																						
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
																						-
<b>Depreciation &amp; Amortization Total</b>			(12.67)			9,695.36																9,682.69

**Jan-2019** Transfer between plant accounts  
**Feb-2019** Transfer between plant accounts  
**Feb-2019 - 2** Loss on Sale of Land  
**Mar-2019 (A)** Revaluation of ARO - Brown CCR Wells  
**Mar-2019 (B)** Reclass of CMP charges related to TN land purchase to account 121  
**Apr-2019 (A)** Reclass gain that was created to individually depreciated vehicle sale to CCR  
**Apr-2019 (B)** CCR and SAL are not accrued in the vehicle and power operated equipment depreciation groups  
**Apr-2019 (C)** Transfer between plant accounts  
**May** Reserve Adjustment for penny outages  
**June (a)** TN Land  
**June (b)** Revaluation of ARO  
**Aug-2019** Transfer between GL accounts  
**Aug-2019(b)** New Dep group  
**Sep-2019** Transfer between plant accounts  
**Sep-2019(b)** Revaluation of ARO

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - VIRGINIA  
 OCTOBER 2019

Addition  
 Adjustment  
 Transfer  
 N/A

FERC FORM 1 COLUMN CLASSIFICATION:	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total N/A	Summary Total	Check
101	Transfer													
Electric														
UTILITY PLANT IN SERVICE														
Electric Distribution														
E360 10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360 20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361 00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362 00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364 00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365 00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366 00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367 00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368 00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369 00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370 00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370 20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371 00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373 00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374 05-ARO Cost Elec Dist (L&E)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374 07-ARO Cost Elec Dist (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Distribution 101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant														
E389 20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390 10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390 20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391 10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391 20-Non PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391 30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391 31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392 00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393 00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394 00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395 00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396 00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396 10-Power Op Equip-La Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396 20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397 00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397 10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397 20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398 00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total General Plant 101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant														
E301 00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302 00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303 00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303 10-GIS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Intangible 101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission														
E550 10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E550 20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E552 10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E552 20-Struct & Imp-Non Sys Contro/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E553 10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E553 11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E553 20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E554 00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E555 00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E556 00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E557 00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E558 00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E559 15-ARO Cost Transm (L&E)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E559 17-ARO Cost Transm (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission 101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 101 Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-
102														
PLANT PURCHASED AND SOLD														
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 102 Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105														
PLANT HELD FOR FUTURE USE														
Electric														
Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 105001	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric														
Electric Distribution														
E361 00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362 00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364 00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365 00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366 00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367 00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368 00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369 00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373 00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Distribution 106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant														
E389 10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394 00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396 00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397 00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397 10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total General Plant 106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission														
E552 10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E553 10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E555 00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E556 00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission 106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 106 Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Transfers	-	-	-	-	-	-	-	-	-	-	-	-	-	-

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - TENNESSEE  
 OCTOBER 2019

Addition
Adjustment
Transfer
N/A

	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total N/A	Summary Total	Check
<b>FERC FORM 1 COLUMN CLASSIFICATION:</b>	<u>Transfer</u>													
<b>101 UTILITY PLANT IN SERVICE</b>														
<b>Electric</b>														
<b>Electric Distribution</b>														
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.07-ARO Cost Elec Dist (Eap)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non-PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.10-Power Op Equip-Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Intangible Plant</b>														
E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E303.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E350.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E354.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E357.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E358.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.15-ARO Cost Transm (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.17-ARO Cost Transm (Eap)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>														
<b>Electric Distribution</b>														
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Transfers</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2019**

	<u>Land Cost Vehicles NBV</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash Received</u>	<u>Booked to GL (Y/N)</u>
VA Pocket Sub Land Sale (155893)	12.67		-	12.67	-	Y
	<u>12.67</u>	<u>-</u>	<u>-</u>	<u>12.67</u>		
Grand Total	<u><u>12.67</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>12.67</u></u>		

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
00013FACK	KUGO REPLACE SEALANT & MASONRY	496,605.14
00014FACK	GEORGETOWN BO RENOVATION	241,780.13
00016FACK	BARLOW WIRE STORAGE	(1,223.59)
00023FACK	SOMERSET BO - RESTROOM UPDATES	16,811.94
00024FACK	MT STERLING BO RESTROOM	11,298.56
00032FACK	LGE CTR FITNESS CTR FLOOR KU	402.92
00037FACK	LIMESTONE OFFICE SECOND FLOOR	10,761.82
00039FACK	LGE CTR 12TH FLOOR KITCHEN KU	203.43
00066FACK	BOC DCC SPACE CONVERSION KU	31,090.30
00067FACK	BOC ANNEX KU	173,744.39
00068FACK	LGE CTR 23RD FL CARPET KU	24,544.18
00072FACK	CALL CENTER RENO BOC 3 KU	537,748.29
00074FACK	Campbellsville Light Repl LED	13,660.77
00076FACK	KUGO Condensers Replace	167,700.75
00080FACK	Stone Rd Sprinkler system	41,485.10
00084FACK	Limestone Office remodel 2019	3,627.69
00090FACK	E-town Telecom Shop	15,989.45
00093FACK	Big Stone Gap Sub/SR	44,695.27
00100FACK	Middlesboro BO Reno	5,458.75
00104FACK	Earlington Shop Expansion	63,105.37
00105FACK	KUGO Floor 1, 2 Remodel KU	124,507.26
00107FACK	BOC ROOM 201 RENO - KU	279,762.95
115GH	GH SMM Personnel Carrier	16,779.31
117362	Accrued Labor - KU	82,613.79
119903	Clear A&G 12/04	993,816.57
120756	Misc. A/R Uncollect - KU Cap	(5,385.03)
122609	Ghent Ash Pond/Landfill	1,487,145.72
123906	BRCT6 C Inspection	10,617,836.58
123GH	GH 4-7 CT Gearbox Repl19	53,989.96
125058	MINOR FARM ENTRANCE ROAD	5,397.79
126072	BR 3-2/3-3/3-4 Pulv Sep Manway	26,894.17
127111	CR KY Dam to S.Paducah 69kv	(32,941.45)
127182	PeopleSoft Time (KU %)	(376,793.00)
130867	BR3 FABRIC FILTER	-
130870	GH1 FABRIC FILTER	22,678.77
130871	GH2 FABRIC FILTER	(14,995.65)
131338	Ghent 345kV Control House	13,571.21
131355	Ghent Redesign 138kV Sub	(1,506.59)
131374	REL WEDONIA MOS	9,598.45
131562	Lakeshore Sub Dist Ckt	274,468.69
131978	GH1 Reheat Pend Assy Repl	337,466.75
131980	GH3 Primary SH Tube Repl	(274,930.27)
132002KU	TCCT HGP Insp Unit 7 KU	416,266.60
133515	GH3 Boiler Burner Repl	375,315.58
133638	EFFLUENT WATER STUDY - BR	715.65
133641	EFFLUENT WATER STUDY-GH	74,224.41
133683	EFFLUENT WATER STUDY-TC KU	87,642.65
133964	BR3 BMS Repl-Upgrade	549,701.54
134113KU	TC2 SCR L3 REPL-KU	-
134245	DSP STNWL SUB UPGD	32,122.39



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
134256	DSP VERSAILLES SUB	17,009.16
134864	DSP Shelbyville North Dist	134,577.79
135113	BR3 Coal Fdr Transition Chutes	66,091.39
135117	BR3-5 Pulverizer Gearbox Ovhl	618,589.95
135243	Green River Steel 69kV Cap	94,361.59
135284	GH4 PJFF Bag Replacement 19	1,266,092.28
135361	REL LEXPLNT-PISGH 69RBLD	15,744.75
135911	DLC - KU	4,194.62
137084	GH3 ME Spray Pipe Repl	351,186.16
137100	GH1 Controls Syst Upgrade 2019	811,060.69
137101	GH2 Controls Syst Upgrade 2019	1,006,052.96
137102	GH3 Controls Syst Upgrade 2019	776,657.18
137103	GH4 Controls Syst Upgrade 2019	558,929.68
137104	GH3&4 Coal Hand Relay Repl	294,811.26
137165	'BR3 Field Ground Detector	11,334.04
137190	BR3 SW Line Repl	722,287.04
137244	GH4 Upper Econ Repl	473,140.34
137373	GH1 1-5 Pulv Gearbox	668,515.65
137417	GH2 T & B AH Basket Repl 2019	1,020,774.28
137474	GH4 Primary SH Repl	756,474.56
137585KU	TC2 KU DCS UPGRADE	1,229,355.69
137633KU	TC2 KU SLMS UNIT	21,571.05
137738	HWY 641 RELO	(24,220.91)
137740	REL POOLE 69KV SWITCH	422.79
137750	DSP MT VERNON SUB-TRANS	5,852.40
137751	DSP VILEY 2-TRANS	(188.51)
137752	DSP Richmond North 138kV	(14,616.75)
137754	DSP HUME RD PHASE II TRANSFRMR	28,196.03
138168	DSP PAYNES MILL SUB PROJ	922,930.85
138842	Grn Rvr Plnt-Hllsd 69kV Relo	704,162.61
139595KU	GS GE DME Phase II KU	183.29
139696	LEX UNDRGD-PHASE 1	4,153,351.77
139958	CR MLRSBRG-MRPHYVL	796,716.35
140014KU	TC CT KU DCS UPG	171,213.70
140100	EMS OPERATOR MONITORS-KU-2019	670.93
140199	GH4 Furnace Wall Metal Overlay	135,994.24
140202	GH Stacker Reclaimer Recert	4,147,806.81
140203	GH Barge Unloader Recert	3,882.24
140216	GH2 HP-IP Bucket Repl 19	206,793.94
140217	GH2 Turb Packing Repl	33,338.50
140218	GH2 HP Inlet Snout Rings Repl	110,888.78
140659KU	TC CT KU LC1 UPGD #2	197,879.09
141389	KU FURNITURE PROJ	324,266.18
141885	KU Portable Transformer	293,100.43
141GH	GH1 Spare Exciter Refurb	913,251.89
142753KU	TC2 KU IGNIT FUEL 2015	(31,278.45)
143640 KU	CR7 NGCC Inventory KU	(3,700.76)
144039	I75, Exit 95 Richmond HWY	130,668.42
144062	REL KEOKEE SWITCH	(14,862.00)
144070	TEP-MOT-ETOWN-ETOWN#2	558.26

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
144108	TEP-9.0MVAr,69kVCap-Paint Lick	415,742.01
144116	Lynch Control House	1,062,825.33
144302	GH2 4kv Switchgear	909,353.33
144311	GH3 Upper Econ Upper Bank	3,563.66
144365	GH CCR Pipe Conveyor Belt	2,678,345.99
144423	GH 3-4 Pulv Gearbox	125,802.14
144426	BR Vehicle Repl 2019	45,567.37
144456	BR Crusher House Vac System	259,746.43
144541	BRCT Gas Pipeline Relocation	13,378,125.84
144610	BR Main Pond Closure	123.88
144717	BR 3-1 & 3-2 BFPT Blading	590,220.33
144722	BR3 HP-IP Blading	2,460,566.12
144725	BR3 HP-IP Seals	131,053.55
144727	BR3 HP Inlet Bell Seals	127,151.86
144909	DSP HUME ROAD SUB PHASE2	2,499.00
145022	KU SECURITY EQUIPMENT 2018	(24,181.20)
145028	KU SECURITY EQUIPMENT 2019	121,760.90
145405	Adv Meter Sys KU 2015	1,308,225.47
145803	TEP-CR-CLAY VLG TP-SHBVLL E	89,753.03
146434	DX Dam Parapet Wall	2,021.40
146700	NEWTOWN PIKE EXTENSION	(12,775.94)
146868	KEN AMERICA RELOCATION	54,124.08
147219	TEP-Hardinsburg-B. Branch Term	(28,227.50)
147343	GH1 Econ Inlet Header Repl	251,702.58
147406	GH1-2 Feeder & Outlet Hop Repl	54,082.99
147413	GH1-3 Feeder & Outlet Hop Repl	50,954.54
147414	GH1-4 Feeder & Outlet Hop Repl	50,509.13
147415	GH1-5 Feeder & Outlet Hop Repl	71,126.28
147418	GH1-1 Feeder & Outlet Hop Repl	66,920.59
147470KU	TC C COAL MTR SPARE	31,868.35
147481	REL Kenton Switch 91-6	(22,037.68)
147486	REL Dwina Switch	(2,128.74)
147490	REL Airline Road Switch	424.12
147491	REL Versailles West Switch	10,079.18
147493	REL Hamblin Tap Switch	177,788.13
147494	REL Paint Lick Switch	311,585.92
147496	REL McKee Road Switch	396,058.49
147498	REL Bardstown Ind Switch	635,261.82
147499	REL Four Mile Switch	279,555.71
147502	REL Bens Branch Switch	185,250.38
147503	REL Nelson Switch	390,606.17
147504	REL Madisonville North MOS	17,331.13
147509	REL Taylorsville MOS	3,730.96
147531	REL Picadome Switch	344,200.88
147698	GH 1G1 HighPressure Htr Cntrls	62,404.89
147714	GH4 CCW Controls	(2,949.93)
147790	EMS APP ENHANCEMENTS-KU-2018	1,322.92
147794	EMS APP ENHANCEMENTS-KU-2019	14,506.82
147900	BR3 Turb Rm Crane Cntrl Upgr	204,573.32
147904	BR1 Main Xfmr Bushing Repl	93,865.78

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147930	BR3 Pulv Dynmc Classifier Repl	123,088.52
147949	BRCT11 C Insp & Parts Recond	(163,662.54)
147993	BR 0-1 Gyp Dewat Vac Pump Rbld	16,319.15
148006	BR3 BFPT Electronic Ovspd Cntr	30,787.65
148371	REL-Earlinton 604 Brkr Add	(2,834.50)
148685	DSP MT VERNON SUBSTATION PROJ	192,297.39
148710	DSP RICHMOND NORTH SUB PROJ	(8,135.15)
148720	VILEY 2 SUB XFMR	(31,568.33)
148823	Earlington No-GRS 69kV Rbld	12,061,236.33
148846	CR Elihu-Wofford 69kV Rebuild	(0.00)
148851	CR Mrgnflld-Ovrlnd No 69kV Rbld	2,429,132.40
148854	SR Morganfield-Nebo 69kV	26,196.26
148892	N1DT STONEWALL 2 SUB	72,604.00
148905	SCM2018 KU LEGACY RELAY REPL	30,343.45
148917	SCM2018 PINE REPL LEGACY BRKR	1,542.17
148918	SCM2018 PINE REPL SUB BATTERY	(136.17)
148927	SCM2018 DAN MISC CAPITAL PROJ	(17,201.86)
148934	SCM2018 EARL WILDLIFE PROTECT	(50,345.42)
148937	SCM2018 KU LTC OIL FILT ADDS	1,398.37
148941	SCM2018 LEX MISC CAPITAL SUB	(516.19)
148958	SCM2018 PINE MISC NESC COMPL	10,268.57
148970	SCM2018 DAN TOOLS & EQUIPMENT	1,479.53
149049	Rec Cir 154 Stan to Hust	99,319.20
149479	KU FAILED EQP REPLACE 2018	47,727.39
149482	KU FURN & CHAIR 2018	896.06
149890	EI Veh Charge Station KU 2015	83,872.25
149991	BUILDING - KEVIL KY	517,863.02
149992	BUILDING - NORTON VA	2,588,709.91
150013KU	TC2 KU BURNER NOZZLE REPL	(4,674.84)
150015KU	TC2 KU BURNER B,E ROWS	389,841.15
150058KU	TC KU COAL HAND BUILD ROOF	352.42
150059KU	TC KU UPG COAL HAND SAMP	42,191.04
150060KU	TC KU COAL HAND BYPASS GATE	18,753.03
150221	KU Ky Wired Reimbursable	(4,863.96)
150379	Meldrum 0390 Ckt Hard 2017	(15,000.00)
150644	Ghent Redesign 138kV-P&C	(5,957.52)
150717	N1DT WEST HICKMAN EXPANSION	139.17
151006KU	TC2 NOX SHELTER-	309,696.16
151120	TC CCRT FA KU	1,482,870.12
151121	TC CCRT G KU	2,189,460.80
151122	TC CCRT TRANS KU	6,982,726.37
151123	TC CCRT LANDFILL KU	3,415,758.41
151354	GH 4-3 Pulv Gearbox	744,452.69
151355	GH 4-6 Pulv Gearbox	435,404.00
151366	GH3 Furnace Wall Metal Ovrlly18	896,962.14
151378	GH 1/2 Turbine Bldg LED Lghtng	75,757.40
151380	GH4 Turbine Bldg LED Light	106,247.07
151401	GH3 RearWW Nose Arch Lwr Bends	2,872.17
151403	GH3 RH Otlt Terminal Tube Repl	1,259,135.07
151417	GH1 Stack CEM Umbilical Repl	1,008.03

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151419	GH 2/3 Stack CEM Umbilical Rpl	20,429.55
151422	GH1 Diesel Generator Repl	(3,190.43)
151465	Mobile Control House	(3,038.22)
151487	SCM2019 DAN REPL SUB BATTERY	82,397.19
151488	SCM2019 DAN REPL LEGACY BRKR	130,000.51
151491	SCM2019 KU LEGACY RELAY REPL	50,953.94
151492	SCM2019 LEX REPL SUB BATTERY	36,159.08
151493	SCM2019 LEX LEGACY RTU REPL	211,144.72
151494	SCM2019 LEX REPL LEGACY BRKR	511,584.67
151502	SCM2019 PINE REPL SUB BATTERY	64,479.38
151503	SCM2019 PINE REPL LEGACY BRKR	391,661.45
151504	SCM2019 KU REPL LTC/REG CNTRL	89,660.43
151506	SCM2019 DAN FAILED BRKR/RECL	25,760.57
151507	SCM2019 DAN MISC CAPITAL PROJ	86,909.58
151508	SCM2019 DAN MISC NESC COMPL	26,052.62
151509	SCM2019 DAN WILDLIFE PROTECT	27,933.31
151510	SCM2019 DAN SUB BLD & GRNDS	42,452.60
151511	SCM2019 EARL FAILED BRKR/RECL	37,411.45
151512	SCM2019 EARL MISC CAPITAL SUB	148,363.89
151513	SCM2019 EARL MISC NESC COMPL	197,101.85
151514	SCM2019 EARL WILDLIFE PROTECT	104,223.50
151515	SCM2019 EARL SUB BLDG & GRND	24,429.09
151517	SCM2019 KU LTC OIL FILT ADDS	180,202.34
151519	SCM2019 KU OIL CONTAINMENT UPG	229,792.38
151522	SCM2019 LEX MISC CAPITAL SUB	59,288.12
151523	SCM2019 LEX MISC NESC COMPL	109,278.27
151524	SCM2019 LEX REPL BREAKERS	79,445.44
151525	SCM2019 LEX REPL BUSHINGS	323,050.56
151526	SCM2019 LEX REPL REGULATORS	1,225.54
151527	SCM2019 LEX WILDLIFE PROT	6,118.47
151528	SCM2019 LEX SUB BLDG & GND	43,725.63
151539	SCM2019 PINE FAILED BRKR/RECL	64,600.18
151540	SCM2019 PINE MISC CAPITAL SUB	117,604.34
151541	SCM2019 PINE MISC NESC COMPL	57,600.26
151542	SCM2019 PINE WILDLIFE PROTECT	60,718.63
151543	SCM2019 PINE SUB BLDNG & GND	32,617.02
151547	SCM2019 PINE TOOLS & EQUIPMENT	12,773.22
151550	SCM2019 DAN TOOLS & EQUIPMENT	8,764.47
151690	ESR Maysville East Tap	753.64
151745	REL-Warsaw 615 Switch Motor	951.27
151746	REL-Hodgenville Switch Motor	4,443.00
151748	KU Park-Greasy Env Mods	(1,734.74)
151775	Hillside Control House	870,918.06
151777	Finchville Control House	541.05
151798	REL Harlan 557 MOS	(22,623.26)
151800	REL Elizabethtown 4 MOS	13,334.40
151801	REL Dayhoit Tap MOS	18,637.09
151802	REL Dayhoit Tap LFI	63,071.65
151803	REL Corydon-Calhoun LFI	422.79
151804	REL Morehead West MOS	26,175.56

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151805	REL Calhoun MOS	31,257.96
151806	REL Caron MOS	25,640.04
151810	REL Ashland MOS	5,872.46
151812	REL Lemons Mill MOS	91,057.00
151813	REL Mt Sterling MOS	10,203.75
151814	REL-Stanford 848-615 MOS Add	951.27
151917	DX Access Bridge Refurb	(73,265.22)
151927	GH4 FGD Roof Replacement	205,160.00
151992	BR3 SCR Catalyst - Middle	1,009,276.85
151998	BR3 Steam Separator Repl	419,980.83
151GH	GH1 FGD ME Spray Piping	284,930.94
152005	GH2 Burner Replacement 19	93,135.21
152007KU	TC CT KU LUBE OIL PUMPS	119,127.94
152016KU	TC CT KU MARK VI UPGD CT10	101,713.56
152032KU	TC CT HMI UPGRADE++	49,319.16
152038KU	TC CT SECUR ST	196.05
152049KU	TC2 BOILER WW REPL	-
152055 KU	CR7 T3K Hardware Refresh KU	48,542.60
152056 KU	PR13 T3K Hardware Refresh KU	70,133.25
152092KU	TC B BALL MILL LINE UPGD	3,818.89
152097KU	TC RAT RELAYS	21,521.18
152104KU	TC2 KU LAST STAGE BUCKETS	6,836.20
152229	SCM2019 LEX TOOLS & EQUIP	19,521.24
152345	Highway 421	1,402.02
152377	BR Process Water	14,317,742.84
152379	GH Process Water	20,816,334.81
152385	TC KU Process Water	6,430,361.51
152480	DSP Wise Sub Property	379.53
152592	Norton Cap Tools 2017-2019	(115.88)
152594	Pocket Sub 34KV Upgrade	46.28
152595	Tom's Creek North Repl	(20,652.58)
152633	DSP Kenton to Wedonia Ckt	15,494.67
152683KU	TC2 B BFP OVRHAUL	82,736.83
152706	CR Farmers-Spencer Road	273,225.09
152770	GH 2-1 BFP Major Ovrhl 19	149,203.49
152771	KU FAILED EQUIP - 2019	177,548.40
152779	GH 3-2 BFP Major Ovrhl 19	90,861.23
152792	Richmond N. Sub	88,784.54
152793	Mt. Vernon Substation Dist	27,512.36
152801	KU FURNITURE & CHAIRS-2019	63,861.51
152802	GH 2-2 BCWP Major Ovrhl 20	3,724.59
152803	Ric Remove Roundhill	3,614.30
152808	KU CARPET/FLOORING-2019	44,840.88
152809	GH 1-3 BCWP Major Ovrhl 19	76,784.94
152813	SHE Transfer UB E.Ckt 2522	42,461.35
152814	GH 1-3 SBAC Major Overhaul18	(2,544.00)
152820	DSP Viley 2 Dist	455,996.67
152838	Dist Capacitors KU 2018	(26,614.50)
152840	Hume Rd Sub phase 2 dist	63,474.83
152848	GH3 Generator Rotor Rewind	57,643.77

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152862	GH CY Transfer Point Upgrade	391,072.51
152865	N1DT STR Stonewall 2 Dist	278,984.80
152868	URD Cable Repl/Rejuv Lex	(137,507.49)
152886	URD Cable KU 2019	71,538.02
152898	BR CCR Rule New Construction	7,321,169.39
152899	GH CCR Rule New Construction	9,076,148.05
152941	New Circle Widening Hwy Relo	488.44
153016KU	TC2 KU B CEM PM CHANGEOUT	(110.42)
153053KU	TC2 KU GEN EXITATION REPL	(104,270.41)
153055KU	TC2 KU MDBFP SPARE MTR	151,899.84
153070KU	TC CT KU PEEC BATTERIES	72,803.16
153076	REL Girdler MOS Add	10,121.33
153080	REL Newtown MOS Add	90,250.78
153080KU	TC2 SCR CATALYST L1 NEW	307,954.54
153081	REL Waitsboro MOS Add	116,683.91
153351	PR Adams-Millersburg	297,317.99
153421	RFN-Pocket N Fence Rpl	(250.47)
153427	REL-Rockwell MOS	(885.18)
153428	REL-Paris 819-615 MOS	(15,726.83)
153458	BR3-2 Condensate Pump Ovhl	5,059.91
153562	DCC ENHANCEMENT KU	1,801,209.13
153598	BR Landfill Capping 2016-17	(7,453.47)
153727	CIP Intrusion Detect Trans KU	30,321.90
153729	CIP Intrusion Detect IT KU	18,792.91
153779	Shawnee Gas 4402 Ckt Hard 2017	57,347.58
153821	GH1 Burner Replacement 2019	134,027.45
153838	PR Fawkes-Clark County	(528.01)
153944	PR Millersburg-Murphysville	(23,250.40)
153954	TEP Princeton-Walker	25,625.68
154014	AMS MAM System 2017 KU	138,292.20
154051	PAR-American Ave GG Rpl	222,672.35
154077	RSC-Ghent Phys Sec Upgr	1,797,326.09
154086	PR Pittsburg-Lancaster	7,389.92
154093	Distribution Auto KU 2017	14,790,109.12
154096	IT Distribution Automation KU	2,393,286.60
154109	GH3 Turbine IP Diaphragm Repl	3,430.27
154118	KU Barton Sub Expansion	1,569,696.24
154143	RFN-Hillside Fence Rpl	65,746.73
154146	RFN-Indian Hill Fence Rpl	(11,661.39)
154178	PR Lake Reba 162-Delvinta	311,745.97
154183	Cumberland CEMI 2017	10,372.52
154216	DSP Lonesome Pine-ROW	(2,190.24)
154273	PCA-Artemus CC Rpl	(1,319.15)
154274	PCA-Haefling CC/SSVT Rpl	76,493.13
154275	PCA-Harlan Wye CC Rpl	145,149.23
154511	DSP Barton Sub	273,952.15
154585	CR Clay Village-West Frankfort	5,820,466.47
154605	KT0025 TR REWIND	204,867.21
154662	American Ave SSVT and 69kV PT	13,297.27
154663	Scott Co SST	775.44

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154693	PR Brown-Fawkes 138kV	45,493.38
154713KU	TC2 HYDROJET PIPING-	(12,150.00)
154719KU	TC2 REPL SB CONTROL VLV	140,815.63
154729KU	TC CBU MOTOR & DRIVE UPGD	122,638.15
154751KU	TC LIMESTONE PREP CHUTE REPL	3,595.30
154763KU	TC2 COMMON WASTE SUMP UPG	656.53
154773KU	TC2 TURBINE OIL FILTER UPG	1,389.48
154805KU	TC LBU CLAMSHELL SPARE-	-
154810KU	TC CITY WATER LOOP TIE	-
154831 KU	CR7 UV LIGHTING KU	3,549.95
154844	GH Mobile Crane	1,315,681.10
154849	GH Machine Shop Band Saw Repl	20,020.87
154885	GH 3-1 LPSW Strainer Repl	30,084.90
154892	GH1 FGD Amiad Strainer	19,101.63
154911	GH 7&8 G Conveyor LED Lighting	19,396.37
154912	GH CY 10k Silo LED Lighting	30,971.55
154914	GH 1&2 K Conveyor LED Lighting	14,600.85
154915	GH1&2 J Conveyor LED Lighting	26,908.12
154916	GH2 CoalConveyorRoom LED Light	103,391.12
154920	GH 3&4 J Conveyor LED Lighting	(1,384.83)
154925	GH Transfer Hse 4 LED Lighting	44,984.31
154940	GH 2&3 Stack Elevator	547,249.48
154949	GH4 Precip Rebuild Phase 2	(0.00)
154963	GH1 Pyrite Piping Repl19	140,258.32
154966	GH2 Pyrite Piping Repl18	1,677.34
154989	GH1 Waterwall panel repl 2020	81,062.45
154991	GH2 Final SH Inlet Leg DMW Rpl	1,049,143.86
155002	GH2 Steam Cooled Spacer Repl	299,384.77
155008	GH3 Vertical RH Partial Repl18	37,592.35
155017	GH4 Vertical RH Repl	625,281.35
155018	GH1 Air Preheating Coils Repl	128,606.45
155036	GH2 CCR Valve Replacement 19	25,660.14
155038	GH4 CCR Valve Replacement 19	20,936.22
155057	BR3 Heat Stm & Att Vlv Repl	2,375.83
155070	BR3 Eng Work Station (AW) Upgr	267,374.40
155082	BR3 Oper WorkStation (WP) Upgr	124,584.13
155085	BR 3-1 Contr Air Compress Ovhl	5,940.73
155086	BR3-2 Station AirCompress Ovhl	7,625.04
155088	BR Stack PM Analyzer Repl	66,030.55
155094	BR3 Ignitor Upgrade	316,613.95
155109	BRCT5 Gen Protect Relay Upgr	(9,668.84)
155144	BRCT7 Gen Protect Relay Upgr	116,937.63
155149	BRCT6 GT Thermal Insulation	361,034.60
155161	HF Fuel Oil Start Up Tank	4,981.99
155193KU	TC2 Hydrojet Strainer	(6,100.77)
155198	PR Tyrone-Adams	6,853.08
155206	PR Rosine-Leitchfield	(129,345.77)
155214	RFN-Hardinsburg Fence	(3,704.74)
155272	London Ckt 200 Main St Recon	1,419.23
155273	Lon Manchester Ckt 253 TO 254	(2,118.99)

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155275	Middlesboro Ckt 0360 Reloc	925.88
155277	Ckt 286 Echo Vally Slate Ridge	3,925.07
155278	DSP Sandy Ridge Ckt 0674	26,708.84
155285	Hopewell Ckt 287 to 285	338,132.16
155287	Ckt Dwina 0691 Dry Fork Relo	230,880.98
155317	KU HW/SW 2018	(24,082.17)
155372KU	TC2 ABB BREAKER UPG	26,406.16
155443KU	TC F COAL CONV GALLERY REBLD	268,960.52
155518	TC CCR New Const Proces Pd KU	1,404,958.57
155530	MV-90 DAILY READ KU	541,866.69
155549	GH 2-2 CWP Discharge Valve Rpl	113,535.97
155704	POR CCVT and Wave Traps-KU	(11,546.02)
155707	FTR-GRS 138/69kV Xfmr	(2,644.42)
155708	PR Arnold-Evarts	70,571.31
155741	Indian Hill Control House	23,107.37
155781	GH Supplies Vending Machine	1,201.54
155849	GH DTL5 MAINT ACCESS	1,875.12
155854	PGG-Finchville Ground Grid	(5,541.45)
155879KU	TC2 PJFF COMPRESSOR REPL	1,767.03
155885	KU BRANDING	36,192.61
155886	Maysville Trans Line Clear	724.01
155887	ODP BRANDING	16,846.09
155891	Millersburg Sub 5 MVA non-LTC	(2,035.00)
155923	BRCT5 Inlet Coils Repl KU	(18,823.84)
155953	SPIR Kentucky Dam-Princeton	26,261.79
155975	KU SCADA 2018-2021	3,343,122.62
156027 KU	ST L-O BLADES KU	60,492.80
156122	BR FGD 0-2 Recycle Pump Reblid	6,632.00
156125	PR Corydon-Green River Steel	-
156150KU	TC OIL STORAGE BUILDING	436.32
156176	BRCT TN Gas PL Overpres Prot	18,901.72
156179	GH 3-6 Mill Motor Rotor Repl	2,451.47
156197	RFN-Lancaster Sw Fence Rpl	(425.89)
156198	RFN-Shelbyville Fence Repl	102,188.08
156219	2019 CIFI - London 0201	215,060.96
156221	2019 CIFI - Manchester S 0254	67,122.91
156223	2018 CIFI - Hamblin 0757	(9,545.74)
156226	2018 CIFI - Middlesboro 2 0355	31,045.17
156227	2019 CIFI - Pineville 0301	423,100.21
156228	2018 CIFI - Evarts 4476	27,211.57
156229	2018 CIFI - Cawood 0418	1,759.99
156230	2018 CIFI-Fredonia Quarry 1513	49,815.89
156249	2018 Ckt Hard - Kenton 0924	18,700.43
156250	2018 Ckt Hard - Rogers Gap 451	999,569.98
156251	2018 Ckt Hard-Hodgenville 2430	7,223.59
156253	2019 Ckt Hard - Fredonia 1509	13,068.17
156330	KU Enhanced Wildlife	1,320,939.69
156370	New Circle Hwy Relo ROW	0.00
156377	2018 CEMI - Install TripSavers	11,534.33
156378	LEX UNDERGROUND SUPPORT	36,503.18



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156381	Lex UG Vine to Race	904,803.92
156382KU	TC LIGHTING UPG-2018	5,669.00
156384	WEST HIGH FENCE REPLACE	67,393.21
156406	Shelbyville Trans Transfers	8,690.25
156415	GH3 HP Inlet Snout Ring Repl	7,783.42
156417	GH 4-1 BFP Major Overhaul	(6,346.70)
156418	GH3 HP-IP Packing Repl	14,360.26
156419	GH3 Turbine Bucket Repl	8,565.15
156420	GH3 Turbine IP Bolting Repl	9,025.97
156421	GH3 Crossover Expansion Joints	401.15
156423	2018 CEMI - Pineville Recl's	4,554.00
156431	FTR River Queen 161/69kV Trans	154.61
156475	FBR-Lebanon (2) 69kV Bkr RPL	3,180.56
156476	BRCT Pipe Heat Trace Insul Rpl	(6,236.47)
156492KU	TC ASH POND MOWERS 2018	-
156494KU	TC LAB MONITORS 2018	164.89
156496KU	TC LAB EQUIPMENT 2018	26,653.12
156514	EARLINGTON CREW RENO	15,761.65
156523	GH CCR Pug Mill Replacement	2,701.96
156532	GH 3-1 Sand Filter Rebuild	131,201.13
156534	GH 3-2 Sand Filter Rebuild	125,395.08
156535	GH 3-3 Sand Filter Rebuild	120,688.82
156536	GH 3-4 Sand Filter Rebuild	129,862.25
156544	BRCT5 Spare NOx Pump	3,018.32
156548	AMT Testing Analyzer&Equip-KU	4,493.48
156564	GH2 CT Blowdown Partial Rpl P2	471,491.71
156570	GH D9T Dozer 2019	68.90
156571	GH 10K Silo Dust Collector	209,061.03
156588	Buchanan Sub Property	(8,536.53)
156590	GH1 Spare Turbine Crossover Jt	459,021.91
156593	GH1&2 Control Room Chiller Rpl	32,356.87
156597	GH Old Admin Building AHU Repl	261,452.28
156604	GH CYReclmHprs1&2 & 1GCnvyrLED	30,974.91
156605	GH Crusher House Heat Sys Rpl	92,634.63
156626	ROR-Spare 161kV 90 MVA Tfmr	846,968.46
156629	GH4 AH Basket Repl 2020	253,325.39
156635KU	TC CBU BUCKETS & CHAINS 2018	19,069.72
156637	US 60 Highway Relocation	67.01
156638	PRTU-Haefling	233.36
156639KU	GS GenEng RTU TC KU	(717.84)
156656KU	TC F COAL CONV GLRY RBLD 2018	12,797.86
156687	PR Carrollton-Clifty Creek	3,426,736.46
156688	PR Adams-Innovation Drive	1,213,818.92
156689	PR Earlington NO-G River	4,839,555.05
156690	PR Paducah Primary-So Pad	715,942.88
156691	PR Grahamville-Pad Primary	1,972,800.05
156692	PR Earlington N-Rumsey-GRS	257,381.78
156693	PR Green River-Armstrong Dock	836,550.25
156694	PR Hillside-Green River	2,300,583.35
156696	PR Eastwood-Shelbyville	2,159,914.20

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156697	PR Green River-Indian Hill	865,536.59
156698	PR Loudon-Rockwell-Winch	3,113,752.25
156802KU	TC2 TURBINE DIAPHRAGMS REBLD	-
156819	TEP-West Lexington 138kV	3,083.70
156836KU	TC DCS SIMULATOR	366,162.90
156850KU	TC STACKER RECLAIM OH	169,891.55
156853KU	TC2 ID FAN SEALING AIR FLOW	84,477.71
156855KU	TC2 ID FAN REG DRIVE RETROFIT	26,755.56
156909 KU	PR13 SFC Switch Cab KU	88,612.08
156956KU	TC2 DEMISTER CHEVRON SPARE	(0.01)
156994KU	TC F COAL CONV SPARE MOTOR	37,463.20
157064	DSP Horse Cave Sub Land	16,622.14
157070	DSP Hoover 2 Sub Land	56,190.71
157131 KU	CR7 HVAC Controls Upgrade KU	76,295.71
157145	CR Calhoun 69kV Tap	(4,401.58)
157161	REL Greenville West MOS-A	7,454.10
157175	REL Rineyville MOS	18,339.30
157186 KU	PR13 Truck KU	(14,512.18)
157211	TEP-NL-Lebanon-Lebanon South	130,756.57
157213	FTR-Lebanon 138/69kV Xfmr	65,898.58
157248KU	TC2 ABB MAINS BREAKER UPGD	37,735.61
157251	BR3 Generator Rotor Rewind	627,591.34
157252	BR3-2 ID Fan Motor Rewind	205,974.09
157253	BR3 Coal Feeder Motor Repls	81,012.39
157261	BRCT 6&7 SFC Controls Upgr	26,486.52
157273KU	STT Awning KU	(495.67)
157302KU	TC AMMONIA TANK WATER CURTAIN	22,999.20
157305	BRCY D9 Dozer Recert - RJS1579	30.64
157306	BR3 Auxiliary Boiler	58,014.61
157315	DSP N1DT Wilson Downing	78,826.46
157322 KU	CR7 HRH2 Blending Valve KU	(440.62)
157375	BR Regravel Main Ash Pond Dam	39,086.84
157377	BR2/3 Bypass Stack Cap	7,180.60
157389	DX Crest Gate Walkway Repl	123,947.73
157404	BR3 SCR Doors - Middle	165,606.83
157417	GH1 1-2 BFPT Bucket Repl 19	211,514.66
157418	GH1 1-1 BFPT Bucket Repl 19	189,039.00
157422	GH1 Hot RH Pipe Partial Repl19	290,957.84
157437	PRLY Morganfield Relay Panels	10,115.58
157462	BR3 Expansion Joints Repl 2019	323,643.04
157530	GH1 Reserve Xfmr Feeder Cbl	18,047.51
157534	PRTU- Marion Co EKPC Tie	1,727.41
157535	PRTU- Russell Co. EKPC Tie	1,142.23
157536	PRTU- North Springfield EKPC	385.49
157537	PRTU- Nelson Co EKPC Tie	2,895.44
157544	BR3-3 BCWP Overhaul	204.90
157545	SOMERSET BO GUTTER REPL	19,835.65
157577	SIO-SUB OIL BREAKERS KU	696,460.60
157589	Elihu Surge Arresters	8,864.11
157591	GHENT DSI IMPROVE NON-ECR	5,227.60

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157592	PBU- Danville North Repl	78,517.16
157594	TC HALE LAND 2018 KU	1,964.16
157597	Ckt Hardening Ckt 0302	134,262.27
157599	DSP BEECH CREEK SUB UPGRADE	943,915.42
157601	DSP BEECHMONT SUB UPGRADE	268,314.88
157605	DSP WHITE SULPHUR SUB	2,258,862.51
157612	GHENT DUST CONTROL NON-ECR	20,266.80
157614	KU HW/SW Asset Mgmt 2019	58,830.74
157616	Vine St 4kV Distribution	24,733.00
157617	KU Pole Attach Mapping Asset	1,285,226.28
157637	PR Hillside-River Queen	69,791.35
157640	PR Carrollton-E Frankfort	1,863.31
157641	PR Bimble-London 69kV	24,752.76
157647	Vine St 4KV Sub	270,176.27
157660	DSP WHITE SULPHUR SUB	51,043.27
157671	SCM2019 TOOLS & EQUIP 013560	6,637.84
157694	PR Dorchester-St Paul 69kV	102,476.95
157703	GH Ammonia Storage Deluge Sys	77,911.59
157708	ESR Ashland Oil-Cty of Paducah	9,324.99
157710	ESR Haley 667-615	549,788.83
157716	ESR Onton 447-615-625	6,511.49
157730KU	TC LS TRIPPER REFURBISHMENT	0.01
157735	PIN- Morganfield Switch repl	(13,133.78)
157736	TEP-MOT-Adams-Georgetown	232,445.59
157741	NEW CR EQUIP STOR SHED KU	60,243.30
157750	MIDDLESBORO SR DEMO	62,028.79
157777KU	TC2 LOWER SLOPE REPLACE	1,285,381.42
157795KU	GS Filter Skid CR KU	(1,791.01)
157804KU	GS CR7 Bus Tie KU	172.71
157806	TEP Hardin Co Line Work	13,262.47
157817	2018 CH - Calloway 0312	30,982.16
157821	Telecom for Muni Transitions	(0.33)
157839	Earl North - Green River Dist	10,363.06
157848	Etown 5 Sub Land Purchase	65,478.82
157854	VERSAILLES WEST XFRM	19,595.36
157855	PBU-Spencer Rd Xfmr Bushings	39,245.67
157872	PR Dorchester-Bond	163,083.99
157895	Somerset Pole Yard Land Purch	72,874.65
157931	Westvaco Sub Partial Retire	229,516.35
157942	BR3 AB Heater Tube Bundle Repl	198,994.95
157994	Ghent 138kV yard	8,253.33
157999	PR KU Park-Middlesboro	497,662.03
158001 KU	CR7 8" Gas Valves KU	(3.16)
158019	Mobile Control House- KU	689,473.35
158022	PBR- Morganfield 614 Bkr Kit	5,137.78
158072	PRTU- Russell Springs	2,143.75
158074	Txfmr Containment Eastland	71,535.28
158076	PRTU- Horse Cave Repl	3,367.35
158083KU	GS TC Inclometers KU	-
158093	2018 CEMI - Totz 0468 Sub	29,072.42

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158099	RICHMOND CONTAINMENT PAD	72,555.34
158100	HARLAN SR CONTAINMENT PAD	123.39
158102	CONTAINMENT PAD AT LONDON	(26,847.03)
158103	CONTAINMENT PAD PARIS SR	116.16
158104	CONTAINMENT PAD MAYSVILLE	116.16
158105	CONTAINMENT PAD WINCHESTER	116.16
158106	CONTAINMENT PAD DANVILLE SR	19,675.07
158113	PBU- Earlington North 634 Repl	(10,019.26)
158117KU	TC2 ECON HOPPER VIBRATORS	1,450.90
158150	PBU- Paris Brkr 021-704	(472.79)
158151	PBU- Haefling Brkr 604	(9,453.25)
158154	DX Ceiling Drywall & Coating	(170,798.95)
158157	BR3-3/4 Spare Compressor Motor	(8,462.89)
158159	GH2 SOFA Expansion Joint Repl	12,486.18
158162	GH 1-2 LPSW Strainer Repl 18	21,655.30
158167KU	GS Gen Eng Pix4D and Hardware	4,722.53
158169	34.5:13.09 kV 5MVA Txfmr	62,846.41
158176	Tennessee Buyout	478,850.32
158181	E-TOWN BUILDING PURCHASE-2018	4,267.96
158182	REPLACE XFRM AT GHENT 0451	37,197.39
158187	BR LF PHASE II CONSTR	4,278,067.56
158189	2018 CEMI -- Union Und 2228	6,062.24
158210KU	TC RESTROOM UPGRADE SERV BUILD	78,606.06
158231KU	TC BUGGY PARKING STRUCTURE	-
158233KU	TC PLATFORMS INSTALL	24,144.63
158243	GH2 Burner Replacement 18	19,869.54
158253	BR Rolling Doors Repl - Storm	(3,085.80)
158262KU	TC CCRT OFFICE AREA	157.31
158264	GH 4-1 LPSW Strainer Repl18	283,032.16
158266KU	TC2 DSI AIR COMPRESSOR RELOC	(89.68)
158280	PBU- Morganfield 004-634	4,478.08
158287	Solar Share Array 1 2018 KU	487,794.73
158299	Shelbyville Containment Pad	497.61
158301KU	Postage Meters KU	19,973.91
158305	ROR-Spare 138kV 90MVA Xfmr	(282,112.51)
158307	Spare 69:4kV Base 5 MVA	62,623.06
158318 KU	CR7 HRSG2 BYPASS VALVE KU	2,096.23
158328KU	TC CT MULTILIN UPG 2018	21,187.16
158337	Solar Share Infrastructure KU	796,748.68
158352	GH1-1 Transport Blower 18	(0.01)
158355	GH2 FGD Agitator Shafts Repl18	11,800.92
158366	BR Toe Drain Pumps Repl	(790.46)
158369	GH CCR 480V Switchgear Repl	296,595.82
158373	BR WH Elec Storeroom HVAC Repl	(205.72)
158390	Paynes Mill Property	294.75
158396	PBU- Haefling 638 Brkr	21,122.69
158399KU	TC TWS UNIT REPLACEMENT	(14,208.18)
158403	4kV Stepdown Bank Ghent City	70,186.68
158404	Shawnee Gas Tie Turtle Creek	7,956.31
158407KU	TC BENTLY NEVADA SYST UPGD	15,542.96

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158412KU	TC CT SWITCHYARD BATTERIES	179.98
158417KU	BOC3 Billing Int Conf Room KU	61.70
158421	Newtown Sub Recloser	102,640.88
158424	Forklift for Lex Sub	-
158427	P&C Test Equipment	437.53
158429KU	TC CCRT BA SYSTEM SPARE EQUIP	-
158438KU	STT Mobile Trng Unit	(6,791.90)
158444	BR CCRT Ash Silo Flu Blowers	(7,121.32)
158446	POR- Tyrone 694 overhaul kit	17,233.24
158466	1 XFMR FROM LGE	528.10
158474	GH 1L1 Conveyor Belt Repl18	3,287.41
158483	GH Security Card Readers	46,342.15
158485	GH Storage Building	5,181.28
158487	GH 1/2 Battery Room HVAC Unit	(901.67)
158488 KU	PR13 GEN TOOLING KU	35,169.09
158490	GH4 Boiler Rm Sump Pump	8,905.20
158494	GH 3-2 Transport Blower 18	0.01
158528KU	TC PLANT MOBILE EQUIPMENT 2018	39,819.24
158530	Liberty Duo County Fiber	(3,140.60)
158531	BR Positive Material ID Device	(3,823.50)
158534	GH Spare Control Air Comp	107,803.80
158535	SHEOC ATVs and Trailers	307.42
158549	BRCT G44 Aux Xfmr LA & Bushing	1.29
158550	Lexington TH Buckets-KU18	15,887.55
158556KU	TC CT9 EXHAUST VERT DUCT	867.66
158558KU	TC CT9 RO PURCHASE	(13,196.81)
158576	GH C Conveyor Motor Repl	18,160.85
158610	London BO Reno	9,382.95
158613	Campbellsville BO Reno	(61.25)
158624KU	BOC2 Data Center Reconfig KU	1,905.47
158655	BR Gyp Dewat Vac Pump Spare	26,440.78
158663	BR CCRT Supv Office Building	7,464.24
158666	BACKFLOW COMP STONE RD	13,673.64
158693KU	IT 20th Floor Furniture KU	545.85
158702	Work at Home RSC 2018 K	955.93
158711	BR1-1 FD Fan Fluid Drive	101,783.34
158712KU	TC F1 CONVEYOR BELT INSTALL	-
158714KU	TC B CONVEYOR BELT INSTALL	(55.39)
158717	GH 3-2 Ash Sluice Pump Repl	62,323.45
158719	PINEVILLE WAR ROOM PHASE II	19,770.75
158727KU	GS Thermal Camera	856.10
158728KU	GS Battery Monitor	577.56
158731	DRAINAGE REPL - LONDON ST	1,590.88
158741	Toyota South Paralleling	75,563.28
158765KU	KUGO Reno - Trans Subs KU	2,831.70
158768	EARLINGTON SR WIRESHED OFFICE	3,012.89
158773	BR3-3 SBAC Rebuild	67,051.02
158776KU	GS CIM Software License	8,307.88
158808	GH 2-1 Condensate Motor	90,575.57
158813KU	GS CDM Doble Test Set KU	2,291.53

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158817	OMU Subs Intrcnt GR-GRS	6.87
158818	OMU Lines Intrcnt GR-GRS	3.83
158831	KU LEGACY BUSHING REPL	108,304.53
158834KU	TC RESTROOM UPGD 3FL MEN	46,708.08
158836KU	TC RESTROOM 3FL WOMEN	32,172.92
158848	West Cliff 138kV Switches	155,992.65
158849KU	TC2 ID FAN STALL PROBES	64,133.50
158853KU	TC F2 COAL CRUSHER ASSEMBLY	30,938.34
158855KU	TC2 GE MULTILIN T-60 RELAY UPG	60,395.38
158862	2019 Ckt Hard - KY River 0043	204,657.03
158863	2019 CIFI - East Bernstdt 221	138,625.36
158868	2019 Ckt Hard - Carrollton 707	44,269.26
158891	2019 CEMI - Sandy Ridge	43,034.16
158892	BR3 Fuel Oil Flowmeter	26,935.75
158893	PRTU-Liberty RTU Rpl	67,411.88
158894	2019 CEMI - Middlesboro 0360	39,767.56
158896	BR3 SCR Dilution AB Hoist Repl	7,509.07
158900	N1DT - WILSON DOWNING 2	3,001,033.53
158902 KU	CR7 Spare Gearbox KU	9,704.63
158908	HF Fuel Oil Piping Repl	66,093.35
158916	GH CBU Trolley Recert	665,431.64
158917	GH 4-1 BFP Major Overhaul 2019	157,924.20
158923KU	GS Transformer Prot TC2KU	55,311.92
158926	FOR - IBM 617-603 Switch	35,201.00
158929KU	GS Transformer prot CR7KU	54,456.56
158931KU	TC2 RAT CABLE & TERM REPL	343,489.52
158934KU	TC2 SDRS FRP SPRAY HDR REFURB	122,194.92
158938KU	TC 5TH FLR RESTROOM UPGRADE	122,448.39
158941	BRCT GT24 Crane Controls Upgr	40,489.05
158948	SHELBYVILLE SR POLEYARD AREA	17,693.29
158949	GH3 #3 Boiler DivisionWall Rpl	(285,049.77)
158952	TL Comp Rel Hardware_KU	64,859.04
158953	Shelbyville to Eastwood XM UB	269,016.67
158956	GH DCS Simulator	(190,253.51)
158958	GH 3N2 Conveyor Belt Repl	7,495.95
158959	GH 3N1 Conveyor Belt Repl 19	6,324.98
158960	GH 4N2 Conveyor Belt Repl 19	7,532.25
158975	2019 CH - Munfordville 2442	56,959.23
158976	2019 CH - Rio 2451	214,863.24
158977	2019 CIFI - Eastview 2406	20,650.76
158978	2019 CIFI - Rineyville 2334	5,069.54
158980	2019 CIFI - Calloway 0311	135,770.34
158986	MT STERLING BO DRIVE THRU 2019	46,974.59
158987	GH MH105ZA CCR Conv Belt Repl	11,750.97
158988	RICHMOND BO DOOR AND AWNING	5,487.98
158989	GH MH105ZB CCR Conv Belt Repl	12,357.77
158GH	GH1 Stack Flow Monitor Repl	6.54
158KU16	Tech Training Dashboards-KU16	30.40
159004	2019 CIFI - Rosehill 0777	130,337.63
159005	2019 CIFI - Kentenia 0422	132,610.89

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159008	2019 CIFI - Wedonia 0965	96,684.92
159009	2019 CIFI - WH Ford	41,677.92
159010	2019 CIFI - Shavers Chapel	41,571.72
159011	2019 CIFI - Greenville 1615	15,295.05
159012	2019 CIFI - Dozier Heights	65,862.63
159013	2019 CIFI - WKY 34.5 Work	185,910.31
159014	2019 CIFI - Brodhead 2103	170,627.29
159016	2019 CIFI - Campb Ind 0206	13,639.98
159019	2019 CH - Pine Hill 2147	357,375.27
159020	2019 CH - Hopewell 0286	198,773.07
159022	BR CY B Conveyor Repl 2019	15,402.33
159023	BR3 HWRP Tooling	28,570.66
159025	BR3-1 BFPT Vacuum Pump Repl	18,508.40
159032 KU	CR7 Cir Wtr Pmp Mtr KU	81,024.70
159037	BR3 BCWP Overhaul 2019	98,444.22
159045	2019 London Dump Trailer	11,057.13
159048KU	TC LED LIGHTING 2019	179,935.61
159056KU	TC LAB EQUIPMENT 2019	6,321.79
159058KU	TC LAB MONITORS-2019	17,762.72
159060KU	TC WASTE SLUDGE PUMPS	32,902.28
159065KU	TC SAFETY - 2019*	16,869.27
159069	EASEMENT LAND PURCH-NORTON	4,007.63
159070	UPS BATTERY REPL-SIMP	7,068.62
159081KU	TC COAL YARD DOZER PAD	21,839.46
159085	GH1 FGD Agitator Shaft Repl19	54,489.38
159086	GH2 FGD Agitator Shafts Repl19	94,879.08
159087	GH4 FGD Agitator Shaft Repl19	169,903.03
159091KU	TC CCRT FLYASH SPARE EQUIP	3,412.58
159093KU	TC CCRT GYPSUM SPARE EQUIP	30,073.08
159095KU	TC2 SH ATTEMP NOZZLE UPGD	46,919.40
159097	GH2 Seal Blade & DripScreenRpl	255,791.90
159101	GH Spare BCWP Major Ovrhl19	85,416.32
159102	GH 3-2B RO Booster Pump Repl	43,306.30
159105	GH2 CT Cell Rebuilds 2019	1,847,194.04
159113	KU PPG Purchase	497,421.89
159115	Buena Vista Switch Field Reg	40,164.24
159117	Greensburg Direct Bury	81,164.42
159119	KU Spare 34-4kV Transformer	268,939.07
159120	Bevier Relay Upgrade	10,176.07
159121	Princeton Relay Panel	111,934.69
159136	RICHMOND BO LADDER AND WALK	6,870.71
159137	LOADING DOCK DOORS PINEVILLE	6,026.04
159138	CONSTRUCT WALL HARLAN SR	5,319.66
159139 KU	CR7 EQ BLDG SECUR KU	38,116.23
159141KU	TC2 2C RECYCLE PUMP OH	66,870.96
159148	PINEVILLE WAREHOUSE OFF RENO	7,967.37
159151	2019 CEMI - Hamblin 0756	34,491.66
159152	2019 Dir Bur - Foxhaven Dr	2,461.04
159153	2019 Dir Bury - Bluegrass Est	60,704.92
159154	BR3-1 CWP Motor Recondition	156,927.31

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159160	LEXOC 2019 Excavator	21,550.05
159163	GH2 LPA Bucket Repl 2019	94,094.54
159164	GH2 HP-IP Outer CasingStud Rpl	52,712.78
159165	GH2 Crossover Bellows Repl	400,967.79
159168	GH Sec Card Readers &Cameras19	114,315.55
159169	GH 1D Conveyor Belt Repl 19	158,101.96
159170	GH 0GP102ZA CCR Belt Repl19	6,617.83
159171	GH 0GP108Z CCR Belt Repl19	4,306.03
159172KU	TC MOORING CELL UPGD 2019*	135,818.28
159174	GH 4-1 Mill Motor Rotor Rbld19	29,291.04
159175	Greenville 1621 2019 CIFI	185,836.93
159180	Shannon Run 0868 2019 CEMI	41,599.77
159184KU	CEMSentry Emission Trailer KU	17,357.93
159214 KU	PR13 Gen Stat Vib Monitor KU	71,252.27
159236	GH2 Spare Ash Sluice Pump19	75,388.33
159253	E-TOWN SR DO RENO 2019	41,963.88
159254KU	TC HVAC UPGD 2019	17,046.91
159280	Spare 69-23kV 10 MVA XFMR	421,321.20
159295	Signage KU - Power Plants	120,630.14
159296KU	TC BREAKER TRAINING UPGD	29,959.35
159299	GH 1-3 SBAC Motor Rebuild19	94,714.84
159301	BR CCRT Gyp Tank Agitator Grbx	107,999.80
159305	DANVILLE TRAIN CTR OFFICE RENO	12,947.77
159316	PPLC-Delvinta 139-804 DCB	41,244.00
159378	GH CCR DTLs Building Door	12,280.88
159385	PBTY Battery Replacement-KU	63,766.58
159387KU	TC STATION AIR PIPING	18,901.86
159390KU	TC CAT 834 DOZER ENGINE REPL	19,015.97
159394KU	GS EW Brown Lab Equip	13,819.84
159395KU	GS Ghent Lab Equip	26,824.27
159396KU	TC GAS LINE EROSION CONTROL	61,683.58
159404	Lexington Parking Lot Sale	18,064.99
159422	GH 4-2 AshSluicePump Motor Rpl	46,919.93
159423KU	GS Micro Hardness AMH55 KU	19,352.13
159427KU	GS GenEng Axiocam 305 color	5,901.28
159428	GH 2-10 CT Fan Motor Repl	14,412.23
159437	GH 0MH113Z CCR Belt Repl19	10,657.37
159456	BR3 Fuel Oil Tank Berm Liner	150,175.60
159500KU	GS Gen Eng Rotor Flux KU	13,953.59
159537KU	GS GenEng Water Tester	21,274.16
159542	LEBANON SR DRAIN REPL	15,873.76
159543	EARLINGTON POLEYARD DRAINAGE	7,105.13
159547	GH 2-1C FGD AgtatorGrbxOvrhl19	45,297.91
159548	GH Paving Project 19	411,719.46
159595	CIP RX5000 Replacement	22,266.60
159617	BR3 TV Gasket Modification	125,616.36
159618	BR3-2 CWP Motor Recondition	32,451.42
159625 KU	CR7 Clarifier Inlet Valve KU	35,983.65
159627 KU	CR7 Training Module KU	33,898.33
159629 KU	CR7 Street Lights KU	43,768.39



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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
159671	Fairfield-Bloom ATT Pole Rpl	363,143.71
159676KU	LGE Ctr 12th Floor North KU	52,466.94
159681	GH Property Acquisition 19	25,769.24
159682KU	TCC Renovations KU	364,904.86
159686KU	LGE Ctr Water Furniture - KU	21,277.49
159690KU	TC GAS LINE COMPNT UPG	63,225.11
159698	PINEVILLE OPS CTR PAVING	13,687.30
159701	PBR-Finchville Substation	82,850.71
159706	Shelbyville LTC	57,512.84
159722	N. Limestone Security	99,229.43
159723	Portable Switchgear	299,396.38
159726	DANVILLE METER LAB PAVING	38,052.33
159790	2019 Dir Bur-Etown 2 Yale Dr	150,082.88
159791	GH 1-A Wet Ash Crusher Repl19	119,192.84
159793KU	Simp TCC Sidewalk KU	23,107.57
159809	W. High St. Sub Expansion	544,882.59
159815	BR Solar Share Vehicle	47,399.94
159910KU	TC2 AMMONIA TANK UPGD	49,118.42
159KU16	Cascade Impl Gen Relays-KU16	(884.71)
160009 KU	CR7 Raw Water Pump B KU	65,271.02
160012	BR Coal Pile Ret Pond Lining	45,701.63
160052	GH 1-1 BCWP Replacement19	72,635.01
160058	GH Weir Sampling Box #012	129,855.41
160067KU	STT Elect Cont Stat	(0.00)
160069	Detroit Harvester Sub Easement	3,748.26
160071	BRCT6 Gen Phase Lug Repl	129,255.47
160073	BRCT7 Gen Phase Lug Repl	274,110.01
160077	LONDON WAREHOUSE DRAINAGE	5,550.93
160080	SOMERSET FENCE & HANDRAIL	20,755.46
160093	GH 8G Conveyor Motor Repl	19,422.26
160111KU	BOC IT Telecom & Infrastruc KU	22,164.67
160118KU	LG&E Ctr 23rd Floor Reno KU	153,804.33
160194KU	GS CDM OHM METERS	21,468.40
160199KU	GS CDM Transformer Tester	22,231.14
160211	Corporate Drive Sub	327,830.50
160248 KU	CR7 CT1 Expansion Joint KU	53,470.86
160252	OMU Intrcnt-GR to GRS Easement	0.00
160289	FAILED XFRM AT CARROLLTON	80,598.31
160312	CONCRETE DUMPSTER PAD STONE	16,496.55
160313	Dorchester Sub XFRMR 4	79,934.66
160314	Imboden TR 5	2,435.95
160315	LONDON DUMPSTER PAD	36,479.24
160318KU	TC IMPOUND IMPROVE 2019	139,443.86
160326KU	TC CRITICAL HEAT UPGD 2019	95,061.65
160337KU	TC MATERIAL HAND STRUCT UPGD	15,140.52
160374 KU	CR7 Air Comp 001B KU	42,617.97
160388KU	KUGO 9TH FLOOR DESKTOP KU	5,772.53
160423	BR RO-2 Membrane Repl 19	33,884.79
160429	GH Landfill Slope Drain	59,339.97
160443	Tyrone SPCC	15,939.17

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160447	PINEVILLE TRANS STORAGE PAD	26,366.24
160450	MOREHEAD BO CONCRETE & STEPS	8,023.82
160470	Virginia City Easement	7,805.13
160471	Simp TCC Security Upgrades	8,449.36
160484	FAILED XFRM AT EASTVIEW	61,545.76
160488	BR CT7 Generator Rotor Mods	259,414.83
160490	Greenville Containment Pad	382,502.25
160491	Eddyville Containment Pad	158,185.64
160505	FAILED XFMR AT GATES	62,274.38
160511	PINOC Trailer 2019	16,481.67
160514	GH3 FGD Amiad Strainer19	18,257.23
160515	GH 3-2 ASP Motor Rotor Rbld	338.85
160516	DX Spillway Swinging Bridge	16,952.81
160530	Bus Solar Makers Mark 2019	59,424.30
160531	TCC PICNIC AREA	5,232.76
160537KU	STT TRNG CTR HVAC KU	17,804.41
160539	GH1 PJFF LED Lighting	28,152.30
160540	GH2 PJFF LED Lighting	35,765.24
160541	GH3 PJFF LED Lighting	21,042.76
160542	GH4 PJFF LED Lighting	35,765.24
160543	GH2 FGD Mnt Shp & Elec Rm LED	50,538.73
160548	TEP-KU Park-Pineville 69kV MOT	57,330.79
160549KU	STT ELE CONTROL STAT KU	95,045.20
160553 KU	CR7 CWP 001A Motor KU	14,000.56
160562	GH CBU Bucket ElevatorSpareMtr	76,092.52
160564KU	TC2 RH ATTEMPERATORS-SPARE	13,181.83
160569KU	TC TROUGHING ROLL FRAME UPG	26,012.49
160571KU	TC2 TCS L&S CTRL UPG	11,424.41
160573KU	TC2 CONDENSATE POLISH SUMP	45,771.39
160575KU	TC PRED MAINT DEVICE 2019	28,617.35
160577	TEP Camargo 69kV Cap Bank	18,600.51
160578KU	TC2 COAL FEEDER TOTALIZERS	22,655.36
160591	TEP Middlesboro Cap Land	867.93
160593	Norton 22kV Relocation	9,445.00
160594	Somerset Wire Shed 2019	100,966.77
160600	GH 3-2 Wet Ash Crusher Repl19	70,471.37
160624	Duo County Fiber Liberty 2019	(0.00)
160641	Shelbyville Security 2019	24,046.13
160642	LOUDEN EXTEND PARKING AREA	50,830.72
160645	Earlington Tranf Pad Drainage	6,192.08
160648	BR3 CT Escape Ladders	45,598.04
160650	Grizzly Trailer - 8x16	17,404.54
160652KU	GS Transformer Prot GH	143,396.46
160656	PBTY Walker Battery Repl	16,567.21
160661	GH 1&2 M Conveyor LED Lighting	11,698.08
160675KU	TC2 FGD SUMP PUMP UPGD	52,599.85
160679KU	TC DCS METERING SYST UPGD	6,289.87
160681KU	TC B LIMESTONE BELT REPLACE	70,503.93
160683	PPLC-Pineville Sw 161kV Rpl	1,101.84
160684	PPLC-Farley 161kV Rpl	427.93

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160688 KU	CR7 Training Simulation BldgKU	136,148.50
160705	FTR-Beattyville Transformer	535,297.11
160711	XFMR - Metal and Thermit	20,642.21
160713	PDP Smart Navigator	6,754.53
160722	BR Tool Room Cabinet Repl	12,672.86
160723	MFLD AIR INFILTRATION CONTROL	8,835.85
160728	Ashland Pipe TR2 LTC	17,377.88
160730	GH 3&4 Coal Room Vacuum System	20,421.35
160733	GH1 East Coal Room Vacuum Sys	18,518.18
160734	GH1 West Coal Room Vacuum Sys	18,947.99
160735	GH2 Coal Room Vacuum Sys	18,947.99
160738	GH1 Elevator Equip Rm HVAC Add	27,809.01
160741KU	TC HAUL ROAD PAVING 2019	149.52
160754	GH Electrical Test Equipment19	71,301.50
160762KU	GS SL Light Fixture	14,789.75
160770	GH 3G Conveyor Belt Repl 2019	52,980.48
160772	GH Video Equipment Repl19	16,004.94
160778KU	TC 0B FLYASH AC MOTOR REWIND	9,990.91
160788	GH 2-B Wet Ash Crusher Repl19	75,393.39
160789	GH 3-1 Main Cond Vac Pmp 19	102,030.99
160790	GH 4D Forklift Repl 19	78,290.22
160803KU	TC CT REBUILD EXHST DUCT 5of6	237,491.87
160807	BR Outside Mtrc UTV Repl	22,909.92
160809	GH CCR Bottom Ash Rd Concrete	273,263.70
160811 KU	CR7 Emerson Start KU	162,939.92
160814KU	TC CT TURNING GEAR REFURB 2019	31,877.91
160819	LEXOC Purch Leased Truck	23,703.85
160844	POTH-Test Lab DFR Addition - K	12,448.70
160849	BR Operator's Chairs	29,616.64
160884	E-TOWN SR PARKING LOT DRAINAGE	14,490.72
160886	PINEVILLE DUMPSTER PAD	14,998.90
160889	BR3 Hydrogen Seals Repl	40,660.15
160880KU	LGE CTR UPS BATTERY - KU	4,374.06
160891	SOMERSET BO RENOV PHS II	45,291.61
160892	SOMERSET POLEYARD GATE	833.41
160895KU	BOC SEC MONITORING CTR RELO K	4,366.65
160911KU	TC2 BOILER WATER WALL PANELS	10,395.03
160915	GH 2-3 ME Chevron Replacement	68,030.30
160917	GH Excavator Repl 19	295,146.89
160919	Elk Creek Direct Bury 2019	29,387.74
160926	TEP-Bardstown 69kV Cap Bank	880.03
160931	KU FLATBED TRAILER	10,603.34
160933	TC LAND PURCH MCCUTCHEON KU	(491.04)
160937	2019 NOR Ranger/Trailer	33,748.66
160976	GH3 Precip LED Lighting	5,040.00
160978	GH4 Precip LED Lighting	5,040.00
160979	GH Battery Operated Hytorc	11,775.48
160980	GH1 Spare Ash Sluice Pmp Rbld	8,172.16
160988	GH2 ID Fan Expansion Jt Repl	50,441.15
160991	Earlington Facility Imp	5,782.58

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161003KU	TC2 TURBINE KU REPL HP INLET	1,264.36
161004KU	TC2 KU TURB RESEAL LPA & LPB	822,902.51
161012	PAR-Frankfort - Line 613-625	34,811.64
161034	GH3-3 Recycle Pump Impell Repl	60,219.24
161035	MFIELD OPS TC EL SUBPANEL	17,132.46
161054	SIMPSONVILLE TCC DRAINAGE	5,605.77
161084	Earlington OPS Mtr Shop Window	64.59
162170	SCM2019 KU LEGACY ARRST REPL	244,209.62
162172	SCM 2019 KU WOOD POLE SUB UPG	47,688.95
162GH	GH3-1 LPSW TWS REBUILD19	291,762.51
163000	DANOC Pole Trailer 2019	20,065.60
163001	ELIOC Pole Trailer 2019	19,380.95
163003	LONOC ATV Trailer 2019	10,100.99
163004	LONOC Utility Trailer 2019	33,390.68
163005	PINOC JD Utility Tractor	38,915.72
163011	SIO Fuse Savings KU	115,279.13
163013	SIO Rel KU UG FCI Install	1,164,057.19
163020	Ckt 2209 Columbia S #6 CU	17,465.42
163021	Ckt 2215 Lebanon S City Conn	117,929.80
163022	DSP Beech Creek 4kV to 12kV	9,406.81
163023	DSP Beechmont 4kV to 12kV	21,498.68
163024	DSP Madisonville E Municipal	27,260.24
163029	Whitley City 0576 13.2-12.4kV	67,141.45
163030	Aisin Ckt 4618 to Fariston Ind	278,037.11
163034	Ckt 4704 Strawberry Patch Relo	118,978.71
163035	Ckt 0690 Dwina Rebuild	413,219.67
163038	Deer Branch Ckt 0320 Relo	212,077.92
163039	Middlesboro 1 Ckt 0366 Alt	98,317.78
163042	Middlesboro 2 Ckt 355 to 364	111,733.23
163044	Irvine/Dark Hollow Tie	555,060.56
163045	Reconductor Irvine Broadway	198,142.41
163048	DSP Fairfield Distribution	484,808.67
163049	DSP LaGrange East Distribution	692,048.98
188GH	GH2 SOFA Exp Jts Main Duct Rpl	30,155.43
18PITP156	Earlington PITP 2018	2,898.76
18PITP216	Danville PITP 2018	26,170.77
18PITP236	Richmond PITP 2018	2,298.61
18PITP246	Elizabethtown PITP 2018	13,914.22
18PITP315	Lexington PITP 2018	116,229.27
18PITP366	Maysville PITP 2018	(3,141.85)
18PITP416	Pineville PITP 2018	(33,492.37)
18PITP426	London PITP 2018	-
18PITP766	Norton PITP 2018	11,665.89
18TOOL216	Danville Cap Tools 2018	0.00
18TOOL315	Lexington Cap Tools 2018	(81.29)
18XMUB216	2018 XM Underbuild DANOC	18,959.16
18XMUB236	2018 XM Underbuild RICOC	(12,388.79)
18XMUB256	2018 XM Underbuild SHEOC	(4,554.38)
18XMUB315	2018 XM Underbuild LEXOC	19,597.33
194GH	GH3 Cooling Tower ComplRebuild	1,067,710.15

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
19CAPS246	KU ELIOC Dist Capacitors 2019	22,253.87
19PITP156	EARLINGTON PITP 2019	171,892.64
19PITP216	DANVILLE PITP 2019	663,902.88
19PITP236	RICHMOND PITP 2019	13,419.95
19PITP246	ELIZABETHTOWN PITP 2019	408,675.33
19PITP315	LEXINGTON PITP 2019	3,017,718.87
19PITP366	MAYSVILLE PITP 2019	2,155,662.71
19PITP416	PINEVILLE PITP 2019	190,548.72
19PITP426	LONDON PITP 2019	656,101.06
19PITP766	NORTON PITP 2019	1,071,849.65
19TOOL156	Earlington Cap Tools 2019	7,666.11
19TOOL216	Danville Cap Tools 2019	59,017.07
19TOOL236	Richmond Cap Tools 2019	29,576.63
19TOOL246	Elizabethtown Cap Tools 2019	35,495.56
19TOOL256	Shelbyville Cap Tools 2019	11,353.93
19TOOL315	Lexington Cap Tools 2019	102,281.36
19TOOL416	Pineville Cap Tools 2019	14,464.13
19TOOL426	London Cap Tools 2019	25,254.41
19XMUB156	2019 XM Underbuild EAROC	420,440.14
19XMUB216	2019 XM Underbuild DANOC	222,113.01
19XMUB236	2019 XM Underbuild RICOC	859,708.22
19XMUB256	2019 XM Underbuild SHEOC	700,903.43
19XMUB315	2019 XM Underbuild LEXOC	227,693.27
19XMUB366	2019 XM Underbuild MAYOC	35,583.29
19XMUB416	2019 XM Underbuild PINOC	417,104.34
220GH	GH4 Cooling Tower ComplRebuild	1,136,780.99
238GH	GH4 SCR Exp Joint Repl	333,426.54
23GH	GH 25kV A&B Bus Brker Comp Rpl	10,005.27
27GH	GH 3&4 Restrooms & Ops Hut	193,576.07
3GH	GH 1&2 Restrooms & Ops Hut	148,592.96
45GH	GH 4-2 CWP Major Overhaul19	169,751.03
48GH	GH Barge Unloader DC Drive Rpl	143,538.03
4GH	GH 1/2 Bromination Upgrade	5,678.63
64GH	GH DCS Cyber Security Upgrd	(660.48)
71GH	GH1 FGD Recycle Pump Gearbox19	130,254.38
72GH	GH4 FGD Recycle Pump Gearbox19	134,593.46
73GH	GH3 FGD Recycle Pump Gearbox19	131,953.28
75GH	GH Gyp Farm Redundant Elec Sys	42,450.14
78GH	GH CCR Prod Support Truck Repl	32,357.20
83GH	GH LS 0-2 Mill Gearbox	421,693.97
84GH	GH LS 0-3 Mill Gearbox	415,887.01
99GH	GH3 Recycle Pmp ImpellerRefurb	100,541.05
CCAPR156	Capital CAP/REG/RECL - 011560	77,399.90
CCAPR216	Capital CAP/REG/RECL - 012160	114,856.46
CCAPR236	Capital CAP/REG/RECL - 012360	41,811.57
CCAPR246	Capital CAP/REG/RECL - 012460	122,203.44
CCAPR256	Capital CAP/REG/RECL - 012560	18,799.20
CCAPR315	Capital CAP/REG/RECL - 013150	377,858.34
CCAPR366	Capital CAP/REG/RECL - 013660	107,852.94
CCAPR416	Capital CAP/REG/RECL - 014160	242,597.64

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CCAPR426	Capital CAP/REG/RECL - 014260	264,830.67
CCAPR766	Capital CAP/REG/RECL - 017660	57,301.50
CEMTR582	KU Electric Meters - 015820	1,052,969.21
CKM022419	KU MAJOR STORM-022419	34,650.82
CKM031419	KU MAJOR STORM-031419	128,972.03
CKM041219	KU MAJOR STORM-041219	32,164.36
CKM062319	KU MAJOR STORM-062319	103,781.49
CKM111418	KU MAJOR STORM-111418	20,081.79
CKM120918	KU MAJOR STORM-120918	2,846.99
CKYTCR156	KYTC Reimb Earlington	40,890.15
CKYTCR216	KYTC Reimb Danville	15,323.68
CKYTCR246	KYTC Reimb Elizabethtown	31,418.09
CKYTCR315	KYTC Reimb Lexington	48,587.83
CKYTCR426	KYTC Reimb London	178,235.44
CLEDC216	CRCST LED Conversion DANOC	78,412.77
CNBCD156O	NB Comm OH - 011560	304,195.85
CNBCD156U	NB Comm UG - 011560	61,057.61
CNBCD216O	NB Comm OH - 012160	325,847.36
CNBCD216U	NB Comm UG - 012160	169,836.82
CNBCD236O	NB Comm OH - 012360	305,166.78
CNBCD236U	NB Comm UG - 012360	311,595.50
CNBCD246O	NB Comm OH - 012460	247,031.37
CNBCD246U	NB Comm UG - 012460	100,114.20
CNBCD256O	NB Comm OH - 012560	417,753.15
CNBCD256U	NB Comm UG - 012560	380,811.53
CNBCD315O	NB Comm OH - 013150	951,324.88
CNBCD315U	NB Comm UG - 013150	1,738,878.28
CNBCD366O	NB Comm OH - 013660	413,270.07
CNBCD366U	NB Comm UG - 013660	237,887.81
CNBCD416O	NB Comm OH - 014160	271,725.33
CNBCD416U	NB Comm UG - 014160	47,101.41
CNBCD426O	NB Comm OH - 014260	188,288.03
CNBCD426U	NB Comm UG - 014260	118,418.23
CNBCD766O	NB Comm OH - 017660	162,455.93
CNBCD766U	NB Comm UG - 017660	52,295.40
CNBRD156O	NB Resid OH - 011560	628,434.71
CNBRD156U	NB Resid UG - 011560	223,800.21
CNBRD216O	NB Resid OH - 012160	256,456.88
CNBRD216U	NB Resid UG - 012160	215,229.31
CNBRD236O	NB Resid OH - 012360	295,201.24
CNBRD236U	NB Resid UG - 012360	352,239.22
CNBRD246O	NB Resid OH - 012460	218,301.33
CNBRD246U	NB Resid UG - 012460	259,365.39
CNBRD256O	NB Resid OH - 012560	277,250.00
CNBRD256U	NB Resid UG - 012560	224,726.01
CNBRD315O	NB Resid OH - 013150	768,610.92
CNBRD315U	NB Resid UG - 013150	2,057,353.85
CNBRD366O	NB Resid OH - 013660	371,809.99
CNBRD366U	NB Resid UG - 013660	220,071.42
CNBRD416O	NB Resid OH - 014160	386,296.96

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CNBRD416U	NB Resid UG - 014160	50,521.10
CNBRD426O	NB Resid OH - 014260	265,908.78
CNBRD426U	NB Resid UG - 014260	179,672.52
CNBRD766O	NB Resid OH - 017660	234,964.59
CNBRD766U	NB Resid UG - 017660	70,938.62
CNBSV156O	NB Elect Serv OH - 011560	368,724.16
CNBSV156U	NB Elect Serv UG - 011560	353,085.53
CNBSV216O	NB Elect Serv OH - 012160	369,265.09
CNBSV216U	NB Elect Serv UG - 012160	429,690.78
CNBSV236O	NB Elect Serv OH - 012360	261,580.14
CNBSV236U	NB Elect Serv UG - 012360	451,574.87
CNBSV246O	NB Elect Serv OH - 012460	407,774.61
CNBSV246U	NB Elect Serv UG - 012460	354,382.68
CNBSV256O	NB Elect Serv OH - 012560	136,149.33
CNBSV256U	NB Elect Serv UG - 012560	381,485.40
CNBSV315O	NB Elect Serv OH - 013150	706,714.60
CNBSV315U	NB Elect Serv UG - 013150	1,656,891.79
CNBSV366O	NB Elect Serv OH - 013660	262,388.09
CNBSV366U	NB Elect Serv UG - 013660	214,854.92
CNBSV416O	NB Elect Serv OH - 014160	237,609.77
CNBSV416U	NB Elect Serv UG - 014160	89,784.64
CNBSV426O	NB Elect Serv OH - 014260	299,177.73
CNBSV426U	NB Elect Serv UG - 014260	306,951.66
CNBSV766O	NB Elect Serv OH - 017660	129,812.31
CNBSV766U	NB Elect Serv UG - 017660	81,427.62
CPBWK156	EI Public Works - 011560	6,809.38
CPBWK216	EI Public Works - 012160	(1.28)
CPBWK236	EI Public Works - 012360	914.57
CPBWK246	EI Public Works - 012460	33,523.26
CPBWK256	EI Public Works - 012560	46,965.91
CPBWK315	EI Public Works - 013150	197,944.11
CPBWK366	EI Public Works - 013660	6,062.33
CPBWK416	EI Public Works - 014160	159,432.82
CPBWK426	EI Public Works - 014260	989.42
CPBWK766	EI Public Works - 017660	39,399.82
CRCST156	Cust Requested - 011560	97,429.23
CRCST216	Cust Requested - 012160	128,182.05
CRCST236	Cust Requested - 012360	67,596.06
CRCST246	Cust Requested - 012460	(21,526.28)
CRCST256	Cust Requested - 012560	71,410.17
CRCST315	Cust Requested - 013150	761,157.76
CRCST366	Cust Requested - 013660	33,346.81
CRCST416	Cust Requested - 014160	233,455.69
CRCST426	Cust Requested - 014260	134,919.42
CRCST766	Cust Requested - 017660	41,947.14
CRDD156O	Capital Rep Def OH - 011560	753,180.59
CRDD156U	Capital Rep Def UG - 011560	17,869.91
CRDD216O	Capital Rep Def OH - 012160	142,776.37
CRDD216U	Capital Rep Def UG - 012160	19,150.28
CRDD236O	Capital Rep Def OH - 012360	127,936.88

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CRDD236U	Capital Rep Def UG - 012360	15,755.37
CRDD246O	Capital Rep Def OH - 012460	92,662.74
CRDD246U	Capital Rep Def UG - 012460	7,322.15
CRDD256O	Capital Rep Def OH - 012560	58,385.31
CRDD256U	Capital Rep Def UG - 012560	7,671.14
CRDD315O	Capital Rep Def OH - 013150	1,017,396.65
CRDD315U	Capital Rep Def UG - 013150	436,073.03
CRDD366O	Capital Rep Def OH - 013660	147,736.08
CRDD366U	Capital Rep Def UG - 013660	31,132.35
CRDD416O	Capital Rep Def OH - 014160	47,527.18
CRDD416U	Capital Rep Def UG - 014160	359.93
CRDD426O	Capital Rep Def OH - 014260	295,732.24
CRDD426U	Capital Rep Def UG - 014260	4,272.16
CRDD766O	Capital Rep Def OH - 017660	23,830.63
CRDD766U	Capital Rep Def UG - 017660	1,041.72
CRELD156	Capital Reliability - 011560	25,885.86
CRELD216	Capital Reliability - 012160	19,802.88
CRELD236	Capital Reliability - 012360	122,709.12
CRELD246	Capital Reliability - 012460	48,514.85
CRELD256	Capital Reliability - 012560	52,227.67
CRELD315	Capital Reliability - 013150	477,368.92
CRELD366	Capital Reliability - 013660	156,225.12
CRELD416	Capital Reliability - 014160	78,133.24
CRELD426	Capital Reliability - 014260	64,584.16
CRELD766	Capital Reliability - 017660	54,464.09
CRPOL216	Repair Outdoor Lights - 012160	3,279.17
CRPOLE156	Pole Repair/Replace - 011560	864,041.56
CRPOLE216	Pole Repair/Replace - 012160	401,501.73
CRPOLE236	Pole Repair/Replace - 012360	459,108.06
CRPOLE246	Pole Repair/Replace - 012460	378,422.94
CRPOLE256	Pole Repair/Replace - 012560	384,984.07
CRPOLE315	Pole Repair/Replace - 013150	1,147,408.60
CRPOLE366	Pole Repair/Replace - 013660	368,703.46
CRPOLE416	Pole Repair/Replace - 014160	298,882.43
CRPOLE426	Pole Repair/Replace - 014260	268,110.84
CRPOLE766	Pole Repair/Replace - 017660	294,061.13
CRSTLT156	Repair Street Lights - 011560	446,521.32
CRSTLT216	Repair Street Lights - 012160	276,316.45
CRSTLT236	Repair Street Lights - 012360	317,520.93
CRSTLT246	Repair Street Lights - 012460	244,959.83
CRSTLT256	Repair Street Lights - 012560	226,755.53
CRSTLT315	Repair Street Lights - 013150	1,245,978.28
CRSTLT366	Repair Street Lights - 013660	127,914.41
CRSTLT416	Repair Street Lights - 014160	83,903.09
CRSTLT426	Repair Street Lights - 014260	352,376.83
CRSTLT766	Repair Street Lights - 017660	41,827.52
CSTLT156	NB Street Lights - 011560	399,315.85
CSTLT216	NB Street Lights - 012160	362,535.67
CSTLT236	NB Street Lights - 012360	365,501.33
CSTLT246	NB Street Lights - 012460	101,509.69



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CSTLT256	NB Street Lights - 012560	169,607.84
CSTLT315	NB Street Lights - 013150	1,039,803.41
CSTLT366	NB Street Lights - 013660	156,841.68
CSTLT416	NB Street Lights - 014160	214,055.01
CSTLT426	NB Street Lights - 014260	255,822.70
CSTLT766	NB Street Lights - 017660	98,622.57
CSTRM156	Cap Minor Storms - 011560	389,060.97
CSTRM216	Cap Minor Storms - 012160	53,009.48
CSTRM236	Cap Minor Storms - 012360	23,031.25
CSTRM246	Cap Minor Storms - 012460	19,260.04
CSTRM256	Cap Minor Storms - 012560	41,783.66
CSTRM315	Cap Minor Storms - 013150	482,484.29
CSTRM366	Cap Minor Storms - 013660	47,966.01
CSTRM416	Cap Minor Storms - 014160	166,317.51
CSTRM426	Cap Minor Storms - 014260	127,600.84
CSTRM766	Cap Minor Storms - 017660	99,322.07
CSYSEN156	Sys Enh - 011560	356,157.56
CSYSEN216	Sys Enh - 012160	263,617.84
CSYSEN236	Sys Enh - 012360	56,540.94
CSYSEN246	Sys Enh - 012460	90,242.85
CSYSEN256	Sys Enh - 012560	126,046.73
CSYSEN315	Sys Enh - 013150	403,571.97
CSYSEN366	Sys Enh - 013660	27,886.75
CSYSEN416	Sys Enh - 014160	18,440.67
CSYSEN426	Sys Enh - 014260	172,712.43
CSYSEN766	Sys Enh - 017660	75,640.56
CTBRD156O	Cap Trouble Orders OH - 011560	181,207.41
CTBRD156U	Cap Trouble Orders UG - 011560	9,148.94
CTBRD216O	Cap Trouble Orders OH - 012160	86,723.35
CTBRD216U	Cap Trouble Orders UG - 012160	21,574.77
CTBRD236O	Cap Trouble Orders OH - 012360	88,350.12
CTBRD236U	Cap Trouble Orders UG - 012360	5,028.90
CTBRD246O	Cap Trouble Orders OH - 012460	104,641.23
CTBRD246U	Cap Trouble Orders UG - 012460	7,270.86
CTBRD256O	Cap Trouble Orders OH - 012560	181,552.40
CTBRD315O	Cap Trouble Orders OH - 013150	433,927.48
CTBRD315U	Cap Trouble Orders UG - 013150	99,796.42
CTBRD366O	Cap Trouble Orders OH - 013660	170,515.12
CTBRD366U	Cap Trouble Orders UG - 013660	8,996.59
CTBRD416O	Cap Trouble Orders OH - 014160	136,087.10
CTBRD416U	Cap Trouble Order UG - 014160	1,641.33
CTBRD426O	Cap Trouble Orders OH - 014260	272,142.25
CTBRD426U	Cap Trouble Orders UG - 014260	19,876.81
CTBRD766O	Cap Trouble Orders OH - 017660	198,492.40
CTPD156	Capital Thrd Party - 011560	24,047.00
CTPD216	Capital Thrd Party - 012160	52,325.41
CTPD236	Capital Thrd Party - 012360	52,238.30
CTPD246	Capital Thrd Party - 012460	18,277.78
CTPD256	Capital Thrd Party - 012560	87,902.84
CTPD315	Capital Thrd Party - 013150	237,059.14

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CTPD366	Capital Thrd Party - 013660	34,627.31
CTPD416	Capital Thrd Party - 014160	(3,168.64)
CTPD426	Capital Thrd Party - 014260	4,975.76
CTPD766	Capital Thrd Party - 017660	(11,463.72)
CXFRM156	NB Transformers - 011560	6,635.24
CXFRM216	NB Transformers - 012160	50,789.44
CXFRM236	NB Transformers - 012360	32,879.95
CXFRM246	NB Transformers - 012460	30,624.23
CXFRM256	NB Transformers - 012560	45,527.74
CXFRM301	KU Line Transformers	6,231,105.04
CXFRM315	NB Transformers - 013150	265,621.13
CXFRM366	NB Transformers - 013660	25,874.22
CXFRM416	NB Transformers - 014160	28,521.19
CXFRM426	NB Transformers - 014260	4,500.89
CXFRM766	NB Transformers - 017660	49,038.00
IT0011K	Cascade Biennial Tech-KU17	139,840.09
IT0027K	Domain Cntrls ICCP-KU17	1,441.98
IT0034K	External Outage Map Upgr-KU17	17,198.68
IT0036K	Application Whitelisting-KU19	327,128.83
IT0045K	Intrusion Prevention-KU17-18	12,712.37
IT0046K	Inve Mgmt Bar Coding Upg-KU17	(2,695.71)
IT0049K	KU MW Tower Repl Badger-KU17	85.64
IT0050K	Next Gen Radio Sys Des-KU17	50,140.79
IT0101K	Smallworld GIS Upgr-KU17-19	2,505,065.51
IT0135K	Strategic Sourcing-KU17	35,846.72
IT0154K	PE Sharepoint App-KU17	14,654.15
IT0166K	EMS Telecom Spare System-KU17	(452.52)
IT0170K	Sec Metrics Automation-KU17	76.38
IT0171K	LOB Quest Initiatives-KU17	2,487.62
IT0177K	Logical Access-KU17	4.43
IT0188K	3rd Prty Attach Pmt Appl-KU18	(7,871.78)
IT0193K	Lex Undergrnd TransLines-KU18	94,512.73
IT0194K	ITS Integration-KU18	41,983.43
IT0197K	3rd Prty Pymt (FiServ)-KU18	1,277.95
IT0203K	Aligne Upgrade-KU18	(1,805.11)
IT0204K	Analog Sunset-KU18	620.00
IT0211K	CIP Compliance Tools Yr8-KU18	10.52
IT0212K	Citrix XenDsktp Mjr Upg-KU18	27,183.38
IT0215K	CIP Compl Infrastrct Yr8-KU18	1,375.60
IT0219K	EE DSM Filing-KU18-19	27,264.14
IT0221K	EMS CIP-KU18	9,439.82
IT0241K	Maximo Upgrade-KU18	26,730.64
IT0244K	Microsoft Lic True-up-KU18	39.53
IT0248K	Mobile Radio-KU18	422.13
IT0249K	Monitor Replacement-KU18	0.00
IT0253K	Network Access Infrast-KU18	1.27
IT0259K	OTN Ext Lex-Dix Ring-KU18	(1,325.70)
IT0260K	Outside Cable Plant-KU18	(41.95)
IT0262K	Personal Prod Refresh-KU18	(690.68)
IT0263K	Purch/Rebuild Radio Site-KU18	918.86

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IT0264K	Rate Case 2018-KU18-19	262,025.91
IT0265K	Replace Video Units-KU18	405.53
IT0273K	SAP CCS/CSS Releases-KU18	549.55
IT0275K	Security Infrast Enhance-KU18	355.93
IT0277K	Server Infrast Upgr-KU18	464.22
IT0278K	LogRhythm (CIP)-KU18	(618.31)
IT0279K	LogRhythm (Corp)-KU18	(618.31)
IT0287K	Tech Refresh desk/lap-KU18	(14,774.78)
IT0289K	TOA-KU18	81,121.82
IT0291K	TRODS-KU18	(75.85)
IT0292K	UC4 Upgrade to V12.2-KU18	17,061.04
IT0294K	Upgrade Quest Server-KU19	341,411.88
IT0295K	Upgrade Vmware Infrast-KU18	7,112.63
IT0297K	Phone Expan/Break Fix-KU18	289.56
IT0298K	Wireless Buildout-KU18	701.49
IT0300K	WMS Upgrade-KU18-19	(317.52)
IT0301K	Next Gen LMR-KU19-21	387,648.65
IT0312K	CyberArk Password Vault-KU18	(52.24)
IT0314K	HR Dashboard Enhance-KU18	78,332.59
IT0315K	Mobile App/API Monitor-KU18	(36,274.40)
IT0320K	DB Refresh-KU18	101.31
IT0324K	PowerPlan Lease Mod Fin-KU18	3,876.89
IT0325K	Windows 10 Upgrade-KU18	35.50
IT0329K	Lockout/Tagout Replace-KU18	365,935.38
IT0330K	ITSM Tools-KU18	34.35
IT0332K	OpenText Bill Integrity-KU18	49,765.04
IT0334K	My Account Enhancement-KU18	49,468.40
IT0335K	iPad Refresh Project-KU18	1,357.82
IT0340K	Repl Opentext AP (OTAP)-KU19	0.00
IT0341K	FieldSmart View Replace-KU18	32,824.80
IT0342K	Mob Dis Replace Elec OMS-KU18	271,307.79
IT0349K	KY Containerized E-mail-KU18	1,330.95
IT0352K	Exp/Repl Cust Comm Chan-KU18	117,656.34
IT0353K	UC&C/CUCM Upgrades-KU18	(92.84)
IT0355K	LIMS for KPDES require-KU18	0.00
IT0357K	TrnsLnesWkMgt WO&DB Appr-KU18	129.71
IT0358K	TRAC Phase 2-KU18-19	226,393.58
IT0359K	Oracle Alerting Mods-KU18	24.61
IT0365K	MR Hardware-KU18	37.73
IT0366K	SAP HANA DB Server Ref-KU18	134.68
IT0367K	EFrankfort TC Shelter-KU18-19	140,539.71
IT0369K	BW on HANA Upgrade-KU18-19	419,296.80
IT0370K	EOL ASR Switches-KU18	46,945.65
IT0371K	NIST Program Initiatives-KU18	(1,154.39)
IT0372K	CyberSecuri-Microseg1-KU18-19	14,883.54
IT0374K	SIP Voice Infrastruct-KU18-20	55,014.61
IT0375K	Service Suite Test Auto-KU18	3,206.87
IT0404K	Analog Sunset-KU19	298,480.39
IT0408K	Bulk Power & Env Systems-KU19	111,832.11
IT0412K	CIP Compl Tools - Year 9-KU19	34,839.56

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IT0413K	Compliance Infra Year 9-KU19	137,747.48
IT0417K	Core Network Infra-KU19	73,127.78
IT0419K	Corp Web Redesign-KU19-20	13,564.96
IT0422K	Data Domain Entrprs Ref-KU19	150,826.24
IT0432K	IT Sec & IP Labs Enhance-KU19	746.27
IT0439K	Microsoft EA-KU19	124,825.81
IT0440K	Microsoft Lic True-up-KU19	108,801.35
IT0441K	Mbl & Wrkst Lic True-up-KU19	7,568.74
IT0444K	Monitor Replacement-KU19	57,360.30
IT0446K	Multi-Functional Devices-KU19	8,307.87
IT0448K	Network Access Devices-KU19	65,797.47
IT0448KU	Network Access Dev-KU19-DIRECT	75,056.79
IT0449K	Network Access Gateways-KU19	8,241.56
IT0450K	Network Management -KU19	1,708.34
IT0451K	Network Test Equipment-KU19	46,644.14
IT0453K	OTN Extend EKY Ring-KU19-20	788,521.28
IT0454K	Outside Cable Plant -KU19	187,632.90
IT0456K	PeopleSoft Tools Enhance-KU19	45,375.90
IT0458K	PowerPlan Upgrade-KU19-20	879,968.52
IT0459K	Purch/Rebuild Radio Sites-KU19	98,202.34
IT0466K	Sec Infra Enhancement-KU19	9,977.50
IT0470K	LogRhythm (Corp)-KU19	44,181.30
IT0473K	Site Security Improve-KU19	4,811.79
IT0475K	StackVision Upgrade-KU19	88,743.73
IT0477K	Tech Refresh desk/lap-KU19	1,202,919.41
IT0479K	Telecom Site Renov-KU19	15,031.43
IT0483K	TRODS-KU19	139,790.07
IT0486K	Voice Infra Expansion-KU19	35,073.39
IT0489K	Wireless Buildout-KU19	82,947.51
IT0493K	Tripwire Repl for LID-KU19	151,588.55
IT0495K	Contractor Mgmt Upgrades-KU19	43,612.83
IT0496K	ESP Virt Win Servers-KU19	27,843.89
IT0497K	EACM Infrastructure Refr-KU19	9,217.12
IT0498K	DB Refresh-KU19	68,088.54
IT0499K	Windows 10 CBB Upgrade-KU19	118,779.71
IT0500K	SCCM Upgrades-KU19	28,811.72
IT0501K	Ivanti AppSense Env Mgr -KU19	47,695.97
IT0507K	iPad Refresh Project-KU19	155,756.79
IT0519K	Insight CM Upgrade-KU19	31,621.68
IT0527K	HR Interview Builder-KU19	119,334.67
IT0529K	Trans BREC Trnsprt IC-KU19	28,066.53
IT0532K	UC&C/CUCM Major Upgrade-KU19	31,354.52
IT0535K	Expnd Pymt/Cust Svc Opt-KU19	71,573.20
IT0538K	EACM Virtual Infra (CIP)-KU19	8,099.01
IT0540K	Windows 10 SW Upg EMS-KU19	29,268.09
IT0542K	Data Classification Enh-KU19	12,910.52
IT0543K	Inventory Mgmt Expansion-KU19	118,003.70
IT0545K	Solarwinds High Avail-KU19	22,171.56
IT0546K	UDP redirect Solarwinds-KU19	466.28
IT0548K	Centrify Rp CyberArk Enh-KU19	8,975.74

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IT0549K	Computing Infra Expans-KU19	44,944.94
IT0550K	Computing Infra Upg-KU18	1,325.81
IT0551K	Data Center Facility Upg-KU19	54,170.64
IT0557K	Corporate RPA-KU19	63,830.38
IT0562K	ABB Upg/iPad Depl FS-KU19-20	144,045.55
IT0563K	RPA for Rev Integrity-KU19	99,113.78
IT0570K	CFPT-KU19	66,349.62
IT0571K	Core Logic Upgrade-KU19	62,541.99
IT0575K	Cherwell Enhancement-KU19	22,952.63
IT0576K	FADTools License-KU19	3,971.25
IT0577K	Payroll Enhancements-KU19-20	118,323.07
IT0578K	Single Client Feed-KU19	76,054.37
IT0579K	SAP CCS Single Sign On-KU19	35,117.98
IT0581K	Landlord/Prop Mgr Imprve-KU19	84,925.15
IT0582K	TOA Test Automation-KU19	39,437.27
IT0583K	MATLAB Licenses-KU19	4,515.75
IT0585K	OneControl Upgrade-KU19	37,157.10
IT0586K	Globalscape Upgrade-KU19	26,798.38
IT0587K	SAP Licenses-KU19	59,068.40
IT0588K	Brava Desktop Licenses-KU19	6,159.94
IT0589K	LIMS Update for KPDES-KU19	8,724.94
IT0590K	MicroFocus Licenses-KU19	19,089.02
IT0591K	Uptivity Rec. Upgrade-KU19	34,312.05
IT0592K	Outage Messaging Updates-KU19	8,147.77
IT0593K	CIMSpy-Trans Modeling-KU19	14,361.75
IT0594K	Mobile OMA Phase II-KU19-20	226,720.03
IT0595K	PeopleSoft Enhancements-KU19	94,319.45
IT0596K	Meter Reader Hardware-KU19	18,497.02
IT0597K	TOA Compl & Human Perfor-KU19	1,612.33
IT0599K	PI Licenses for Cane Run-KU19	11,069.30
IT0663K	SharePoint Upgrade-KU19-21	19,908.59
IT0687K	EMC TLA Renewal-KU19	941,569.15
IT0691K	Repl Modules OTN router-KU20	122,847.61
IT0754K	UIPlanner Upgrade-KU19-20	319,694.32
IT0761K	EDI Upgrade-KU19	26,331.13
IT0763K	ABB Service Suite Trueup-KU19	5,940.39
IT0765K	DCC Workstations-KU19	41,151.12
IT0767K	FieldNet Handheld Secur-KU19	3,459.02
IT0768K	SSO Implementation-KU19	1,994.89
IT0770K	Transmission PMO SP Site-KU19	5,698.80
IT0772K	CyberArk EPV License-KU19	12,032.12
IT0886K	Firewall Mgmt Tech Refr-KU20	13,479.39
IT1016K	KY SDN Impl (Phase 1)-KU19	85,728.36
IT1086K	DACS/SONET Replace-KU19-22	148,622.32
K8-2018	Storm Damage T-Line KU 2018	53,907.03
K8-2019	Storm Damage T-Line KU 2019	674,913.72
K9-2016	PRIORITY REPL T-LINES KU 2016	(4,552.96)
K9-2017	Priority Repl T-Lines KU	21,170.95
K9-2018	Priority Repl T-Lines KU 2018	3,395,776.96
K9-2019	Priority Repl T-Lines KU 2019	5,728,397.10

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KARM-2018	Priority Repl X-Arms KU 2018	408,260.59
KARM-2019	Priority Repl X-Arms KU 2019	204,732.04
KINS-2018	Priority Repl Insltrs KU 2018	(3,891.97)
KINS-2019	Priority Repl Insltrs KU 2019	58,496.53
KOTFAIL16	KU-OtherFail-2016	5,851.06
KOTFAIL17	KU-OtherFail-2017	49,157.37
KOTFAIL18	KU-OtherFail-2018	167,046.69
KOTFAIL19	KU-OtherFail-2019	464,966.47
KOTH-2017	Priority Repl Other KU 2017	(39,366.26)
KOTH-2018	Priority Repl Other KU 2018	(894,383.68)
KOTH-2019	Priority Repl Other KU 2019	2,834,394.80
KOTPR17	KU Other Prot Blanket 2017	(2,410.68)
KRELAY-17	Relay Replacements-KU-2017	76.66
KSTSV12	STATION SERV XFMRS KU-12	99,981.92
LI-000001	PR Leitchfield 138kV Tap	(5,767.74)
LI-000002	PR Kenton-Carntown	(5,364.06)
LI-000004	PR Carrollton-Warsaw	-
LI-000005	PR Finchville-Bardstown	5,959.90
LI-000006	PR Beattyville-West Irvine	160,831.22
LI-000007	PR Ghent-West Lexington	(14,871.27)
LI-000008	PR Boyle County-Lancaster	58,888.39
LI-000009	PR Clinton-Wickliffe	-
LI-000010	PR Spencer Road-Farmers	-
LI-000011	PR Millersburg-Renaker	(3,014.56)
LI-000012	PR Carrollton-Eminence	7,117.92
LI-000013	PR Eminence-Shelbyville	3,351.29
LI-000014	PR Eminence-Centerfield	329,960.42
LI-000015	PR Lake Reba-West Irvine	51,667.93
LI-000016	PR Tyrone-Higby Mill	(10,036.49)
LI-000017	PR Middlesboro-Pineville	28,701.36
LI-000018	PR Bimble-London	60,819.96
LI-000020	PR Dix Dam-Lancaster	600,287.21
LI-000021	PR Eminence-LaGrange	283,945.52
LI-000022	LTG South Paducah-Clinton	-
LI-000023	PR Warsaw-Owen Co EKPC	(11,785.66)
LI-000024	PR Green River-Green Rvr Stl	1,090,256.30
LI-000025	PR Harlan Y-Pineville	549,185.86
LI-000027	PR Hillside-Indian Hill	-
LI-000030	PR Lancaster-Danville E	2,566,770.55
LI-000031	PR Bimble-Artemus	519,360.27
LI-000032	PR Elihu-Somerset North	(2,835.44)
LI-000034	PR Middlesboro 127-Midsbro 780	1,187,844.23
LI-000036	PR Pineville-Rocky Branch	1,573,187.29
LI-000041	ESR Taylorsville 647-615	-
LI-000042	ESR Campbllsvle Tay Co 768-605	240,832.07
LI-000043	ESR Shelby Co 20-665 and 685	41,318.91
LI-000045	ESR Spencer Chemical 888-615	82,903.97
LI-000046	ESR Island Mine 653-605 & 615	211,268.26
LI-000047	ESR Paris City 3 021-605 & 615	116,625.13
LI-000048	ESR River Queen Tap 107-605	175,605.46

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
LI-000049	ESR Owen Co 145-715	372,389.16
LI-000050	ESR Brush Creek 517-605 & 615	235,042.59
LI-000051	ESR Wheatcroft Tap 112-615	187,193.79
LI-000052	MOS Wst Irvine 193-805-815-825	5,081.42
LI-000055	MOS Rivr Queen Tap 167-805-815	113,430.46
LI-000058	REL Alexander 402-605-615 MOS	58,242.28
LI-000060	REL Bromley 29-615	33,841.87
LI-000061	REL Barbourville City 218-615	96,004.59
LI-000063	REL Shavers Chapel 439-605 MOS	133,881.60
LI-000064	REL Shlby City 744-605-615 MOS	79,511.77
LI-000065	REL Shlbyvl So 588-605-615 MOS	49,688.70
LI-000066	REL Lawrencbrg 639-605-625 MOS	58,351.23
LI-000067	REL Lexington Water 662-605-635	69,331.94
LI-000068	REL Liberty Rd 529-605-615 MOS	92,583.39
LI-000083	TEP-CR-Loudon Ave-Hume Road	490,216.47
LI-000085	TEP-MOT-Greensburg-Camp EKPC	508,195.53
LI-000091	TEP-MOT-Green Rvr-Shvrs Chapel	935,918.51
LI-000092	TEP-MOT-Morganfield-Wheatcrt	2,141,108.62
LI-000093	TEP-MOT-Floyd-Waynesburg	186,288.84
LI-000100	TEP-MOT-Etown-Nelson Co	279.13
LI-000102	TEP-NL-Hardin Co-Etown New 2nd	4,929.34
LI-158321	Midland Avenue Relo	74,651.50
LI-158326	PR Gardner 715 Tap	188,848.90
LI-158662	REL Eddyville MOS	126,494.68
LI-158691	PR Harlan Y-Pocket	260,579.46
LI-158816	LTG Pineville-Rocky Branch	596,470.49
LI-158880	PR Corydon-Rumsey	142,171.77
LI-158882	PR Dorchester-Arnold	27,836.11
LI-158885	PR Bond-Virginia City	116,521.68
LI-158947	LTG KU Park-Wofford	502,396.49
LI-159067	REL Hartford-Big Rivers Interc	98,360.94
LI-159178	PR Nebo-Wheatcroft Crt	1,052,789.69
LI-159181	PR KU Park-GC-Bimble	514,395.08
LI-159243	TEP-CR-Mid Valley-Finchville	235,303.87
LI-159279	TL UTV-Pineville	27,835.79
LI-159670	PR Lynch-Pocket Rev	629,931.90
LI-159710	Brighton Trail Bridge Relo	(12,040.75)
LI-159789	PR Harlan Y-Pineville 161kV	519,946.62
LI-159804	SPIR Nebo-Earlinton North	163,177.37
LI-160017	DSP CMWA Paris	6,214.88
LI-160112	Georgetown ByPass Relocation	0.00
LI-160331	LTG Imbod-Dorc Rev	699,854.81
LI-160332	LTG Midd-Pnvl Rev	542,622.65
LI-160438	CR Ky Dam-So Paducah Phase I	450,790.49
LI-160440	CR Elihu-Wofford Phase I	636,720.24
LI-160441	CR Elihu-Wofford Phase II	3,529.18
LI-160928	TEP-NL-Lebanon-Leb So ROW	1,508.50
SC0054	Pole Racks-Somerset-KU19	16,797.27
SC0067	Earlington-Forklift-KU19	34,101.06
SC0068	Moganfield-Forklift-KU19	35,269.66

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
SC0069	Barlow-Forklift-KU19	35,269.66
SC0073	Richmond-Lighting Pole-KU19	13,238.83
SC0074	Earlington-Gates Card Rdr-KU19	122,614.90
SC0075	Richmond-Pole Racks-KU19	79,133.26
SC0076	Stone Road-Forklift-KU19	37,342.98
SU-000001	PCH Barlow Control House	117,780.62
SU-000002	PCH Middlesboro Cntrl Hse	1,059,159.87
SU-000004	Princeton CH, Arresters & DFR	1,391,594.40
SU-000006	PBR-Taylor Co (3) 69kV BKR Rpl	1,070.20
SU-000009	PBR-Bonnieville(3) 69kV BKRRpl	5,143.14
SU-000010	PBR-Carntown (1) 69kV BKR Rpl	11,893.88
SU-000011	PBR-Clinton(3) 69kV BKR Rpl	(57,150.15)
SU-000012	PBR-DxDamPlnt (3) 69kV BKR Rpl	3,595.25
SU-000013	PBR-Kenton (2) 69kV BKR Rpl	5,297.74
SU-000021	PAR-WCiff Arsts604,614,624,634	22,554.54
SU-000022	PCA-Carrollton CC704, 714, 744	252,626.67
SU-000023	PCA-Clark Co CC (724)	1,163.48
SU-000026	PPLC-Hardinsburg 704	32,946.41
SU-000031	PGG-LxPlnt GG Audit/Remdiation	5,347.62
SU-000033	PGG-Rodburn GG Audit/Rmdiation	(1,507.15)
SU-000035	RST-Higby Mill SSVT Add	1,138.60
SU-000036	RST-Paris SSVT Add	3,447.26
SU-000037	RST-Pisgah SSVT Add	21,334.12
SU-000040	PBR-Pineville (1) 345kV	168,683.55
SU-000043	PBR-Delvinta (4) 138kV BKR	23,534.65
SU-000044	PBR-Howard Branch(1) 138kV BKR	120,818.93
SU-000050	PBR-London(5) 69kV BKR	(35.58)
SU-000052	PBR-Nebo (3) 69kV BKR	320,387.07
SU-000055	PCH-Winchester CH,PRLY,PBR,PAR	104,534.51
SU-000056	RSC-Pineville Sec Upgr	554,005.08
SU-000064	PRLY-Adams 108-614-634	2,635.69
SU-000066	PRLY-Dorch 072-604 Panel	(13,124.81)
SU-000079	REL Bromley 29-605/615/635 MOS	515,680.97
SU-000082	REL-E Frankfort 69kV Bus Tie	711,872.27
SU-000086	REL-Okonite RTU	135,319.77
SU-000088	REL-River Queen DFR	518.24
SU-000089	REL-South Paducah DFR	1,563.72
SU-000093	PRBrown Plant 117-744 Panel	(31,359.80)
SU-000097	REL-Danville East 834-605 MOS	116,637.34
SU-000098	TEP-Trimble Co 345kV Reactr	890.96
SU-000108	PPLC 009-872/884	380,788.61
SU-000109	PPLC 009-794 DCB	(151.24)
SU-000111	PPLC 100-714 DCB	(1,050.64)
SU-000120	PPLC 162-804 DCB	27,162.42
SU-000122	PPLC 222-704 DCB	25,714.85
SU-000130	PR Harlan Y CONTROL HOUSE	992.02
SU-000139	PR Arnold 121-604 Panel	9,133.83
SU-000140	PRLY Carrolton 067-624	7,936.25
SU-000144	PRLY Dix Dam Plnt 025-604 Panl	707,197.67
SU-000146	PRLY-GRS 100-604/624 Panel Rel	113,260.16



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
SU-000148	PRTU Munfordsville ( EKP)	1,886.63
SU-000149	PRTU Columbia (EKP)	2,457.50
SU-000150	PRTUMackville ( EKP)	318.97
SU-000151	PRTU Avon N83 (EKP Tie)	3,251.95
SU-000152	PRTU E Bardstown (EKP Tie)	(610.93)
SU-000153	PRTU Green Co. (EKP Tie)	5,505.67
SU-000154	PRTU Hodgenville (EKP Tie)	(7,665.85)
SU-000155	PRTU Stephensburg (EKP Tie)	(600.74)
SU-000156	PRTU Laurel Co. (EKP Tie)	52,729.43
SU-000165	PRTU Owen Co. (EKP Tie)	38,973.14
SU-000166	PRTU Renaker (EKP Tie)	50,210.14
SU-000167	PRTU Falmouth (KU Load on EKP)	(8,242.55)
SU-000168	PRTU Revelo (KU Load on EKP)	78,501.66
SU-000170	PRTU Shelby Co * (EKP Tie)	11,684.57
SU-000178	REL-Lebanon West 138 RTU	6,641.53
SU-000179	RSC-Pocket N. Security Upgrds	397,034.08
SU-000180	REL-Shadrack 138 RTU	8,825.57
SU-000181	TEP-Adms-Delapln 69kV Term Eqp	6,271.80
SU-000188	TEP-Bnesboro N-Wnchstr 69kV Br	1,063.05
SU-000198	TEP-Frly-Lib Chrch 69kV Trm Eq	46,323.00
SU-000200	REL-Hardesty 69 RTU	46,781.03
SU-000203	TEP-Hardin Co-EtwN 69kV 2 Line	7,805.76
SU-000205	TEP-Meredith 138kV Capacitor	818,664.34
SU-000206	TEP-Middlesboro 69kV Capacitor	56,077.20
SU-000208	REL-Reynolds Breaker Line Prot	448,432.41
SU-000209	REL-Rumsey 69 RTU	890.11
SU-000213	REL-Simmons 69 RTU	142,870.34
SU-000218	REL-UK Scott Street 69 RTU	96,665.78
SU-000229	REL-Lakeshore (Alt 2A)	259.12
SU-000236	TEP-Gtown-Lmns Mll 69kV Lne Sw	46,538.10
SU-000241	REL-IBM 69 RTU	54,426.56
SU-000243	PBR-Wickliffe (4) 69kV BKR Rpl	12,333.45
SU-000244	PRLY-Hardinsburg 714	70,997.65
SU-000246	TEP-Bardstwn 138/69kV Xfmr Rpl	38.26
SU-000247	LEX UNDRGD-PHASE 1 SUBS	281,106.94
SU-000248	TEP-Artemus(1)69kV Brk,PAR,PIN	156,382.46
SU-000249	PCA-Boonesboro North	172,852.51
SU-000252	PCA-East Frankfort Arresters	97,092.93
SU-000254	PCA-Spencer Road	92,186.20
SU-000257	PGG-Rogersville GG	52,435.72
SU-000258	PIN-Millersburg 69kV+	149,685.52
SU-000259	REL LaGrange E 897-605 MOS	851,165.80
SU-000305	PBR- Bimble (3) 69kV PIN PAR	215,716.73
SU-000310	RST-Lansdowne SSVT	179,769.03
SU-000316	PGG-Taylor Co. Fence	74,929.16
SU-000317	PGG-Pittsburg Grnd Grid Enhanc	112,466.29
SU-000324	PCH-Dorchester	465,302.57
SU-000328	PRTU-Bracken Co. EKP Tie	46,665.47
SU-000329	PRTU-Murphysville EKP Tie	42,356.28
SU-000330	PRTU-Whitley City	89,333.71

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
SU-000331	PRTU-Somerset EKP Tie	73,929.61
SU-000332	PRTU-Garrard KU Load on EKP	86,284.77
SU-000333	PRTU-Keoke TVA Load	74,658.13
SU-000334	PRTU-Owingsville KU Load on EK	43,061.13
SU-000344	TEP-Virginia City Reactor	22,842.72
SU-000351	TEP-Taylorsville 69kV Cap Bank	0.00
SU-000352	TEP-Warsaw East Cap Bank	35,667.57
SU-000371	PBR-Simmons (1) BKR	220,855.06
SU-000372	PBR-Rogersville Sw (3) BKR	37,404.44
SU-000373	PBR-S Paducah (4) BKR (PIN)	96,250.26
SU-000377	PBR-Lebanon W (1) BKR	93,247.22
SU-000378	PBR-Rumsey (1) BKR	183,339.48
SU-000389	PRLY-Spencer Rd 018-618	112,359.17
SU-000390	REL-IBM 617 MOS	283,805.25
SU-000394	TEP-Matnzas-Wilsn 161kV Trm Eq	257.63
SU-000395	RST-Lake Reba SSVT-	487,802.31
SU-000396	PPLC-Arnold PCA	39,449.09
SU-000399	PPLC-West Irvine 193-608 DCB	45,365.93
SU-000400	PPLC-Lake Reba 163-658 DTT	23,278.58
SU-000401	PPLC-Lake Reba Tap 162-714 DTT	22,879.32
SU-000404	RTU-Beattyville	17,130.54
SU-000407	TEP-Lebanon S. 69kV Line	47,584.94
SU-000439	TEP-Etown Bay Add	7,633.44

**Grand Total****437,053,256.91**

KENTUCKY UTILITIES COMPANY  
RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING  
OCTOBER 2019

	YTD Accruals	YTD Acct - 254	YTD IS Neutrality ARO Child Depr.	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD TC1 Cooling Twr Acct - 421001	Rounding	End Balance	
<b>DEPRECIATION</b>											
Electric Distribution	(34,222,764.00)	-	-	-	-	-	-	-	-	(34,222,764.00)	(34,222,764.00)
Electric Distribution - ARO	(8,758.48)	-	8,758.48	-	-	-	-	-	-	-	-
Electric General Plant	(11,151,241.40)	-	-	-	-	-	378,656.00	-	-	(10,772,585.40)	(10,772,585.40)
Electric Hydro Production	(1,080,424.79)	-	-	-	-	-	-	-	-	(1,080,424.79)	(1,080,424.79)
Electric Hydro Production - ARO	(14,906.80)	-	14,906.80	-	-	-	-	-	-	-	-
Electric Other Production	(35,371,551.40)	-	-	-	-	1,161,706.90	-	-	-	(34,209,844.50)	(34,209,844.50)
Electric Other Production - ARO	(16,791.20)	-	16,791.20	-	-	-	-	-	-	-	-
Electric Steam Production	(136,535,211.44)	-	-	-	-	-	-	-	-	(136,535,211.44)	(136,535,211.44)
Electric Steam Production - ARO	(19,953,369.92)	-	19,953,369.92	-	-	-	-	-	-	-	-
Electric Transmission	(20,883,346.39)	-	-	-	-	-	-	-	-	(20,883,346.39)	(20,883,346.39)
Electric Transmission - ARO	(14,485.06)	-	14,485.06	-	-	-	-	-	-	-	-
	(259,252,850.88)	-	20,008,311.46	-	-	1,161,706.90	378,656.00	-	-	(237,704,176.52)	(237,704,176.52)
<b>AMORTIZATION</b>											
Intangibles	(14,573,861.21)	-	-	-	-	-	-	-	-	(14,573,861.21)	(14,573,861.21)
Leaseholds	-	-	-	-	-	-	-	-	-	-	-
	(14,573,861.21)	-	-	-	-	-	-	-	-	(14,573,861.21)	(14,573,861.21)
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(273,826,712.09)</b>									<b>(252,278,037.73)</b>	

KU - Elec Utility Rev & Exp - YTD		
Depreciation	(237,704,176.52)	
Depreciation for ARO	(14,573,861.21)	
Amortization	(252,278,037.73)	
	-	

KENTUCKY UTILITIES COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 OCTOBER 2019

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,168,929.31	444,815.80	-	-	444,815.80	2,613,745.11	(1,510,431.37)	1,103,313.74
E360.20-Land	5,970,721.14	497,069.70	-	(22,690.20)	474,379.50	6,445,100.64	(0.00)	6,445,100.64
E361.00-Structures and Improvements	14,383,240.49	9,182,632.77	(26,813.32)	208.27	9,156,027.72	23,539,268.21	(3,038,148.96)	20,501,119.25
E362.00-Station Equipment	224,956,160.50	19,676,833.74	(852,784.82)	(77,681.74)	18,746,367.18	243,702,527.68	(56,600,637.65)	187,101,890.03
E364.00-Poles, Towers, and Fixtures	406,680,643.20	29,174,907.20	(732,356.66)	-	28,442,550.54	435,123,193.74	(177,525,175.29)	257,598,018.45
E365.00-OH Conductors and Devices	395,150,239.65	48,286,530.79	(2,710,055.06)	77,681.74	45,654,157.47	440,804,397.12	(120,581,079.09)	320,223,318.03
E366.00-Underground Conduit	2,394,631.03	47,597.96	-	-	47,597.96	2,442,228.99	(1,050,428.53)	1,391,800.46
E367.00-UG Conductors and Devices	201,606,597.74	12,914,536.09	(229,376.71)	-	12,685,159.38	214,291,757.12	(54,741,474.93)	159,550,282.19
E368.00-Line Transformers	320,425,401.36	7,556,194.73	(1,021,882.49)	-	6,534,312.24	326,959,713.60	(152,729,276.33)	174,230,437.27
E369.00-Services	122,692,942.77	288,976.07	(254.62)	-	288,721.45	122,981,664.22	(66,826,969.08)	56,154,695.14
E370.00-Meters	63,275,823.45	548,934.18	(938,285.26)	851,176.80	461,825.72	63,737,649.17	(32,995,500.19)	30,742,148.98
E370.01-Meters AMS	2,434,341.38	1,308,225.47	-	(851,947.21)	456,278.26	2,890,619.64	(300,172.81)	2,590,446.83
E370.11-Meters AMI	-	-	-	770.41	770.41	770.41	(46.88)	723.53
E370.20-Meters CT and PT	11,470,225.47	584,496.90	(439,915.23)	-	144,581.67	11,614,807.14	(5,708,564.60)	5,906,242.54
E371.00-Install on Customer Premise	6,164.11	(6,164.11)	-	-	(6,164.11)	-	(76.08)	(76.08)
E371.01-Install Charging Stations - 101	-	159,233.81	-	-	159,233.81	159,233.81	(4,644.32)	154,589.49
E373.00-Street Lighting / Signal Sy	123,988,611.84	5,286,290.93	(26,747.45)	-	5,259,543.48	129,248,155.32	(47,691,865.85)	81,556,289.47
E374.05-ARO Cost Elec Dist (L/B)	630,763.65	-	-	(141,580.80)	(141,580.80)	489,182.85	(57,050.44)	432,132.41
E374.07-ARO Cost Elec Dist (Eq)	25,485.32	-	-	-	-	25,485.32	(70,417.71)	(44,932.39)
	1,898,260,922.41	135,951,112.03	(6,978,471.62)	(164,062.73)	128,808,577.68	2,027,069,500.09	(721,431,960.11)	1,305,637,539.98
<b>Electric General Plant</b>								
E389.20-Land	3,432,562.15	253,921.70	-	(1,199.84)	252,721.86	3,685,284.01	0.00	3,685,284.01
E390.10-Structures and Improvements	67,643,965.65	9,376,911.32	(292,155.01)	40,711.11	9,125,467.42	76,769,433.07	(14,678,418.68)	62,091,014.39
E390.20-Improvements to Leased Property	441,283.86	5,247.68	-	(40,711.11)	(35,463.43)	405,820.43	(330,595.48)	75,224.95
E391.10-Office Equipment	11,370,136.00	633,494.11	(175,486.20)	-	458,007.91	11,828,143.91	(5,730,184.99)	6,097,958.92
E391.20-Non PC Computer Equipment	28,447,025.57	1,967,214.70	(4,471,924.89)	-	(2,504,710.19)	25,942,313.38	(13,496,329.33)	12,445,986.05
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	6,154,608.94	132,366.49	(1,184,193.09)	-	(1,051,826.60)	5,102,782.34	(860,469.27)	4,242,313.07
E392.00-Cars and Light Trucks	1,714,487.44	134,127.84	(81,182.09)	-	52,945.75	1,767,433.19	(772,552.71)	994,880.48
E392.10-Heavy Trucks and Other	5,876,572.23	-	-	-	-	5,876,572.23	(3,524,863.49)	2,351,708.74
E393.00-Stores Equipment	890,310.29	-	(50,376.01)	-	(50,376.01)	839,934.28	(423,993.46)	415,940.82
E394.00-Tools, Shop, and Garage Equ	13,940,407.84	708,893.93	(181,348.34)	-	527,545.59	14,467,953.43	(5,080,561.75)	9,387,391.68
E395.00-Laboratory Equipment	-	-	-	-	-	-	(0.00)	(0.00)
E396.00-Power Op Equip - Lg Mach	-	-	-	-	-	-	(0.00)	(0.00)
E396.10-Power Op Equip-Lg Mach	3,847,283.85	643,353.79	(24,822.74)	-	618,531.05	4,465,814.90	(1,259,944.03)	3,205,870.87
E396.20-Power Op Equip-Other	623,329.51	-	(3,705.14)	-	(3,705.14)	619,624.37	(312,731.34)	306,893.03
E397.00- Microwave, Fiber, Other	32,528,638.64	3,653,979.64	(515,792.17)	-	3,138,187.47	35,666,826.11	(13,696,058.28)	21,970,767.83
E397.10-Comm Eq Radio and Telephone	25,527,784.70	(3,098,929.98)	(166,647.27)	-	(3,265,577.25)	22,262,207.45	(13,516,538.33)	8,745,669.12
E397.20-DSM Communication Equipment	7,601,280.50	4,194.62	-	-	4,194.62	7,605,475.12	(3,547,190.05)	4,058,285.07
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
	210,039,677.17	14,414,775.84	(7,147,632.95)	(1,199.84)	7,265,943.05	217,305,620.22	(77,230,431.19)	140,075,189.03

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47	(912,332.60)	(56,696.13)
E331.00-Structures and Improvements	4,616,561.23	(244,064.17)	(22,985.41)	-	(267,049.58)	4,349,511.65	(395,448.48)	3,954,063.17
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37	(10,363,602.21)	11,522,044.16
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58	(2,841,249.33)	11,205,492.25
E334.00-Accessory Electric Equipmen	1,335,608.56	-	(5.35)	-	(5.35)	1,335,603.21	(361,285.59)	974,317.62
E335.00-Misc Power Plant Equipment	329,374.18	-	-	-	-	329,374.18	(166,258.69)	163,115.49
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13	(102,331.52)	132,177.61
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99	(70,384.91)	575,403.08
	<u>43,949,865.51</u>	<u>(244,064.17)</u>	<u>(22,990.76)</u>	<u>-</u>	<u>(267,054.93)</u>	<u>43,682,810.58</u>	<u>(15,212,893.33)</u>	<u>28,469,917.25</u>
<b>Electric Intangible Plant</b>								
E301.00-Organization	44,455.58	-	-	-	-	44,455.58	-	44,455.58
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83	(73,066.77)	(17,147.94)
E303.00-Misc Intangible Plant	63,001,891.89	12,485,993.40	(8,033,015.18)	-	4,452,978.22	67,454,870.11	(32,516,058.89)	34,938,811.22
E303.10-CCS Software	55,840,281.62	(31,776.88)	(37,077,853.47)	-	(37,109,630.35)	18,730,651.27	(6,831,647.41)	11,899,003.86
	<u>118,942,547.92</u>	<u>12,454,216.52</u>	<u>(45,110,868.65)</u>	<u>-</u>	<u>(32,656,652.13)</u>	<u>86,285,895.79</u>	<u>(39,420,773.07)</u>	<u>46,865,122.72</u>
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(131,474.40)	44,934.91
E340.20-Land	357,491.86	360,611.73	-	-	360,611.73	718,103.59	-	718,103.59
E341.00-Structures and Improvements	87,457,195.98	1,067,097.41	(90,815.74)	1,906,770.00	2,883,051.67	90,340,247.65	(29,112,426.18)	61,227,821.47
E342.00-Fuel Holders, Producers, Ac	62,631,347.41	73,543.98	-	440,460.00	514,003.98	63,145,351.39	(23,283,444.04)	39,861,907.35
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	0.00	0.00
E343.00-Prime Movers	659,401,590.29	11,633,053.89	(4,650,699.15)	-	6,982,354.74	666,383,945.03	(240,080,796.33)	426,303,148.70
E344.00-Generators	135,898,033.50	1,081,112.68	(591,248.06)	902,460.00	1,392,324.62	137,290,358.12	(49,233,859.10)	88,056,499.02
E345.00-Accessory Electric Equipmen	78,893,445.39	349,363.05	-	(3,249,690.00)	(2,900,326.95)	75,993,118.44	(31,058,946.40)	44,934,172.04
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,182,438.04	60,226.97	(58,350.02)	-	1,876.95	9,184,314.99	(3,997,136.25)	5,187,178.74
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12	(90,318.22)	316,672.90
	<u>1,034,404,942.90</u>	<u>14,625,009.71</u>	<u>(5,391,112.97)</u>	<u>-</u>	<u>9,233,896.74</u>	<u>1,043,638,839.64</u>	<u>(376,988,400.92)</u>	<u>666,650,438.72</u>

KENTUCKY UTILITIES COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

KY, VA, TN	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	24,754,827.98	188,534.22	-	-	188,534.22	24,943,362.20	-	24,943,362.20
E311.00-Structures and Improvements	356,744,719.89	2,052,968.67	(9,774,424.23)	-	(7,721,455.56)	349,023,264.33	(161,156,784.72)	187,866,479.61
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,996,765,264.35	140,232,838.52	(95,768,591.69)	-	44,464,246.83	4,041,229,511.18	(1,300,601,637.09)	2,740,627,874.09
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	342,643,685.47	17,285,779.41	(34,783,387.96)	-	(17,497,608.55)	325,146,076.92	(141,833,119.43)	183,312,957.49
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	256,953,415.94	2,074,080.74	(3,955,522.31)	-	(1,881,441.57)	255,071,974.37	(116,589,526.78)	138,482,447.59
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	37,295,171.93	2,093,067.28	(617,552.02)	-	1,475,515.26	38,770,687.19	(16,895,354.20)	21,875,332.99
E317.07-ARO Cost Steam (Eqp)	31,236,346.33	-	(13,307,183.55)	172,903.31	(13,134,280.24)	18,102,066.09	(3,976,957.66)	14,125,108.43
E317.08-ARO Cost Steam (CCR)	167,412,714.06	-	(37,232.91)	505,318.72	468,085.81	167,880,799.87	(135,300,335.58)	32,580,464.29
	5,213,806,145.95	163,927,268.84	(158,243,894.67)	678,222.03	6,361,596.20	5,220,167,742.15	(1,876,353,715.46)	3,343,814,026.69
<b>Electric Transmission</b>								
E350.10-Land Rights	29,552,045.48	-	-	-	-	29,552,045.48	(18,061,285.30)	11,490,760.18
E350.20-Land	2,362,509.37	-	(12.67)	-	(12.67)	2,362,496.70	-	2,362,496.70
E352.10-Struct & Imp-Non Sys Contro	32,563,151.24	1,149,235.84	(15,582.39)	-	1,133,653.45	33,696,804.69	(7,997,941.26)	25,698,863.43
E352.20-Struct & Imp-Sys Control/Co	82,985.22	-	(82,985.22)	-	(82,985.22)	-	44,637.35	44,637.35
E353.10-Station Equipment - Non Sys	337,450,911.99	11,989,383.52	(2,873,636.83)	-	9,115,746.69	346,566,658.68	(76,060,638.67)	270,506,020.01
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	2,624,070.45	-	(596,313.50)	-	(596,313.50)	2,027,756.95	(5,129,894.52)	(3,102,137.57)
E354.00-Towers and Fixtures	78,033,094.15	(31,724.51)	(33,393.76)	-	(65,118.27)	77,967,975.88	(53,392,882.43)	24,575,093.45
E355.00-Poles and Fixtures	353,795,847.94	62,337,457.61	(1,153,776.42)	-	61,183,681.19	414,979,529.13	(81,652,135.73)	333,327,393.40
E356.00-OH Conductors and Devices	199,539,682.22	10,220,544.62	(293,012.77)	-	9,927,531.85	209,467,214.07	(118,436,508.66)	91,030,705.41
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(262,726.71)	186,033.55
E358.00-UG Conductors and Devices	1,302,899.12	56,873.78	-	-	56,873.78	1,359,772.90	(966,609.16)	393,163.74
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	(34,809.56)	(34,809.56)	38,195.86	(7,814.81)	30,381.05
E359.17-ARO Cost Transm (Eqp)	476,682.77	-	-	(260,561.22)	(260,561.22)	216,121.55	(97,500.14)	118,621.41
	1,038,305,645.63	85,721,770.86	(5,048,713.56)	(295,370.78)	80,377,686.52	1,118,683,332.15	(362,021,300.04)	756,662,032.11
<b>Total Plant in Service</b>	<b>9,557,709,747.49</b>	<b>426,850,089.63</b>	<b>(227,943,685.18)</b>	<b>217,588.68</b>	<b>199,123,993.13</b>	<b>9,756,833,740.62</b>	<b>(3,468,659,474.12)</b>	<b>6,288,174,266.50</b>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

KY, VA, TN Plant in Service TOTAL 101	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Distribution</b>						
E360.10-Land Rights	2,168,929.31	444,815.80	-	-	444,815.80	2,613,745.11
E360.20-Land	5,970,721.14	330,859.97	-	(22,690.20)	308,169.77	6,278,890.91
E361.00-Structures and Improvements	14,272,391.89	1,413,661.60	(26,813.32)	208.27	1,387,056.55	15,659,448.44
E362.00-Station Equipment	194,546,524.10	28,211,949.12	(852,784.82)	(77,681.74)	27,281,482.56	221,828,006.66
E364.00-Poles, Towers, and Fixtures	398,194,934.57	15,931,542.20	(732,356.66)	-	15,199,185.54	413,394,120.11
E365.00-OH Conductors and Devices	368,817,078.63	17,515,717.32	(2,710,055.06)	77,681.74	14,883,344.00	383,700,422.63
E366.00-Underground Conduit	2,223,628.51	216,870.11	-	-	216,870.11	2,440,498.62
E367.00-UG Conductors and Devices	196,872,239.24	10,037,757.90	(229,376.71)	-	9,808,381.19	206,680,620.43
E368.00-Line Transformers	317,511,386.44	5,027,317.39	(1,021,882.49)	-	4,005,434.90	321,516,821.34
E369.00-Services	122,679,215.54	-	(254.62)	-	(254.62)	122,678,960.92
E370.00-Meters	62,854,814.66	1,677,866.92	(938,285.26)	-	739,581.66	63,594,396.32
E370.01-Meters AMS	1,342,161.75	-	-	(770.41)	(770.41)	1,341,391.34
E370.11-Meters AMI	-	-	-	770.41	770.41	770.41
E370.20-Meters CT and PT	11,470,225.47	584,496.90	(439,915.23)	-	144,581.67	11,614,807.14
E371.00-Install on Customer Premise	-	-	-	-	-	-
E371.01-Install Charging Stations - 101	-	159,233.81	-	-	159,233.81	159,233.81
E373.00-Street Lighting / Signal Sy	122,032,989.76	196,380.20	(26,747.45)	-	169,632.75	122,202,622.51
E374.05-ARO Cost Elec Dist (L/B)	630,763.65	-	-	(141,580.80)	(141,580.80)	489,182.85
E374.07-ARO Cost Elec Dist (Eqp)	25,485.32	-	-	-	-	25,485.32
	<u>1,821,613,489.98</u>	<u>81,748,469.24</u>	<u>(6,978,471.62)</u>	<u>(164,062.73)</u>	<u>74,605,934.89</u>	<u>1,896,219,424.87</u>
<b>Electric General Plant</b>						
E389.20-Land	3,432,562.15	253,921.70	-	(1,199.84)	252,721.86	3,685,284.01
E390.10-Structures and Improvements	66,087,495.78	4,378,815.49	(292,155.01)	40,711.11	4,127,371.59	70,214,867.37
E390.20-Improvements to Leased Property	441,283.86	5,247.68	-	(40,711.11)	(35,463.43)	405,820.43
E391.10-Office Equipment	11,370,136.00	616,518.16	(175,486.20)	-	441,031.96	11,811,167.96
E391.20-Non PC Computer Equipment	24,750,364.10	5,663,876.17	(4,471,924.89)	-	1,191,951.28	25,942,315.38
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	4,641,178.70	1,645,796.73	(1,184,193.09)	-	461,603.64	5,102,782.34
E392.00-Cars and Light Trucks	1,699,975.26	88,447.03	(81,182.09)	-	7,264.94	1,707,240.20
E392.10-Heavy Trucks and Other	5,876,572.23	-	-	-	-	5,876,572.23
E393.00-Stores Equipment	890,310.29	-	(50,376.01)	-	(50,376.01)	839,934.28
E394.00-Tools, Shop, and Garage Equ	13,728,786.26	802,530.65	(181,348.34)	-	621,182.31	14,349,968.57
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	3,586,292.32	604,995.01	(24,822.74)	-	580,172.27	4,166,464.59
E396.20-Power Op Equip-Other	623,329.51	-	(3,705.14)	-	(3,705.14)	619,624.37
E397.00- Microwave, Fiber, Other	31,074,591.34	4,441,340.59	(515,792.17)	-	3,925,548.42	35,000,139.76
E397.10-Comm Eq Radio and Telephone	19,975,444.51	1,724,204.67	(166,647.27)	-	1,557,557.40	21,533,001.91
E397.20-DSM Communication Equipment	7,600,516.34	-	-	-	-	7,600,516.34
E398.00-Miscellaneous Equipment	-	-	-	-	-	-
	<u>195,778,838.65</u>	<u>20,225,693.88</u>	<u>(7,147,632.95)</u>	<u>(1,199.84)</u>	<u>13,076,861.09</u>	<u>208,855,699.74</u>

KENTUCKY UTILITIES COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING  
 OCTOBER 2019

KY, VA, TN Plant in Service	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance



**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

<b>KY, VA, TN Plant in Service</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Electric Hydro Production</b>						
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47
E331.00-Structures and Improvements	2,999,390.54	354,545.77	(22,985.41)	-	331,560.36	3,330,950.90
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58
E334.00-Accessory Electric Equipmen	1,335,608.56	-	(5.35)	-	(5.35)	1,335,603.21
E335.00-Misc Power Plant Equipment	329,374.18	-	-	-	-	329,374.18
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99
	<u>42,332,694.82</u>	<u>354,545.77</u>	<u>(22,990.76)</u>	<u>-</u>	<u>331,555.01</u>	<u>42,664,249.83</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization	44,455.58	-	-	-	-	44,455.58
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83
E303.00-Misc Intangible Plant	57,733,811.72	15,063,311.01	(8,033,015.18)	-	7,030,295.83	64,764,107.55
E303.10-CCS Software	55,494,363.99	-	(37,077,853.47)	-	(37,077,853.47)	18,416,510.52
	<u>113,328,550.12</u>	<u>15,063,311.01</u>	<u>(45,110,868.65)</u>	<u>-</u>	<u>(30,047,557.64)</u>	<u>83,280,992.48</u>
<b>Electric Other Production</b>						
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31
E340.20-Land	357,491.86	360,611.73	-	-	360,611.73	718,103.59
E341.00-Structures and Improvements	86,660,797.21	842,993.60	(90,815.74)	1,906,770.00	2,658,947.86	89,319,745.07
E342.00-Fuel Holders, Producers, Ac	62,620,524.54	-	-	440,460.00	440,460.00	63,060,984.54
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-
E343.00-Prime Movers	645,165,413.35	9,679,318.55	(4,650,699.15)	-	5,028,619.40	650,194,032.75
E344.00-Generators	131,500,875.68	4,420,623.75	(591,248.06)	902,460.00	4,731,835.69	136,232,711.37
E345.00-Accessory Electric Equipmen	78,822,760.21	16,682.75	-	(3,249,690.00)	(3,233,007.25)	75,589,752.96
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,101,602.87	107,163.81	(58,350.02)	-	48,813.79	9,150,416.66
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12
	<u>1,014,812,866.15</u>	<u>15,427,394.19</u>	<u>(5,391,112.97)</u>	<u>-</u>	<u>10,036,281.22</u>	<u>1,024,849,147.37</u>

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
<b>Electric Steam Production</b>						
E310.20-Land	13,768,384.10	11,174,978.10	-	-	11,174,978.10	24,943,362.20
E311.00-Structures and Improvements	348,013,600.90	9,584,958.87	(9,774,424.23)	-	(189,465.36)	347,824,135.54
E311.01-AROP Structures and Improv	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,888,584,075.94	108,090,559.03	(95,768,591.69)	-	12,321,967.34	3,900,906,043.28
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	336,613,432.63	9,368,928.11	(34,783,387.96)	-	(25,414,459.85)	311,198,972.78
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	252,925,882.45	1,241,318.27	(3,955,522.31)	-	(2,714,204.04)	250,211,678.41
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	35,560,107.85	1,963,466.37	(617,552.02)	-	1,345,914.35	36,906,022.20
E317.07-ARO Cost Steam (Eqp)	31,236,346.33	-	(13,307,183.55)	172,903.31	(13,134,280.24)	18,102,066.09
E317.08-ARO Cost Steam (CCR)	167,412,714.06	-	(37,232.91)	505,318.72	468,085.81	167,880,799.87
	<u>5,074,114,544.26</u>	<u>141,424,208.75</u>	<u>(158,243,894.67)</u>	<u>678,222.03</u>	<u>(16,141,463.89)</u>	<u>5,057,973,080.37</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	29,552,045.48	-	-	-	-	29,552,045.48
E350.20-Land	2,362,509.37	-	(12.67)	-	(12.67)	2,362,496.70
E352.10-Struct & Imp-Non Sys Contro	31,084,246.84	105,848.00	(15,582.39)	-	90,265.61	31,174,512.45
E352.20-Struct & Imp-Sys Control/Co	82,985.22	-	(82,985.22)	-	(82,985.22)	-
E353.10-Station Equipment - Non Sys	293,375,263.13	17,995,561.70	(2,873,636.83)	-	15,121,924.87	308,497,188.00
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	2,624,070.45	-	(596,313.50)	-	(596,313.50)	2,027,756.95
E354.00-Towers and Fixtures	78,033,094.15	(31,724.51)	(33,393.76)	-	(65,118.27)	77,967,975.88
E355.00-Poles and Fixtures	298,070,646.61	57,984,647.08	(1,153,776.42)	-	56,830,870.66	354,901,517.27
E356.00-OH Conductors and Devices	183,118,828.20	8,048,593.21	(293,012.77)	-	7,755,580.44	190,874,408.64
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices	1,301,737.01	640.51	-	-	640.51	1,302,377.52
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	(34,809.56)	(34,809.56)	38,195.86
E359.17-ARO Cost Transm (Eqp)	476,682.77	-	-	(260,561.22)	(260,561.22)	216,121.55
	<u>920,603,874.91</u>	<u>84,103,565.99</u>	<u>(5,048,713.56)</u>	<u>(295,370.78)</u>	<u>78,759,481.65</u>	<u>999,363,356.56</u>
<b>Total 101 Plant in Service</b>	<u>9,182,584,858.89</u>	<u>358,347,188.83</u>	<u>(227,943,685.18)</u>	<u>217,588.68</u>	<u>130,621,092.33</u>	<u>9,313,205,951.22</u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land	-	166,209.73	-	-	166,209.73	166,209.73
E361.00-Structures and Improvements	110,848.60	7,768,971.17	-	-	7,768,971.17	7,879,819.77
E362.00-Station Equipment	30,409,636.40	(8,535,115.38)	-	-	(8,535,115.38)	21,874,521.02
E364.00-Poles, Towers, and Fixtures	8,485,708.63	13,243,365.00	-	-	13,243,365.00	21,729,073.63
E365.00-OH Conductors and Devices	26,333,161.02	30,770,813.47	-	-	30,770,813.47	57,103,974.49
E366.00-Underground Conduit	171,002.52	(169,272.15)	-	-	(169,272.15)	1,730.37
E367.00-UG Conductors and Devices	4,734,358.50	2,876,778.19	-	-	2,876,778.19	7,611,136.69

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KY, VA, TN Plant in Service</b>						
E368.00-Line Transformers	2,914,014.92	2,528,877.34	-	-	2,528,877.34	5,442,892.26
E369.00-Services	13,727.23	288,976.07	-	-	288,976.07	302,703.30
E370.00-Meters	421,008.79	(1,128,932.74)	-	851,176.80	(277,755.94)	143,252.85
E370.01-Meters AMS	1,092,179.63	1,308,225.47	-	(851,176.80)	457,048.67	1,549,228.30
E370.11-Meters AMI	-	-	-	-	-	-
E371.00-Install on Customer Premise	6,164.11	(6,164.11)	-	-	(6,164.11)	-
E373.00-Street Lighting / Signal Sy	1,955,622.08	5,089,910.73	-	-	5,089,910.73	7,045,532.81
	<u>76,647,432.43</u>	<u>54,202,642.79</u>	<u>-</u>	<u>-</u>	<u>54,202,642.79</u>	<u>130,850,075.22</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	1,556,469.87	4,998,095.83	-	-	4,998,095.83	6,554,565.70
E391.10-Office Equipment	0.00	16,975.95	-	-	16,975.95	16,975.95
E391.20-Non PC Computer Equipment	3,696,661.47	(3,696,661.47)	-	-	(3,696,661.47)	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-
E391.31-Personal Computers	1,513,430.24	(1,513,430.24)	-	-	(1,513,430.24)	-
E392.00-Cars and Light Trucks	14,512.18	45,680.81	-	-	45,680.81	60,192.99
E392.10-Heavy Trucks and Other	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	211,621.58	(93,636.72)	-	-	(93,636.72)	117,984.86
E396.00-Power Op Equip - Lg Mach	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	260,991.53	38,358.78	-	-	38,358.78	299,350.31
E396.20-Power Op Equip-Other	-	-	-	-	-	-
E397.00-Comm Equip Microwave	1,454,047.30	(787,360.95)	-	-	(787,360.95)	666,686.35
E397.10-Comm Equip General	5,552,340.19	(4,823,134.65)	-	-	(4,823,134.65)	729,205.54
E397.20-Communication Equipment	764.16	4,194.62	-	-	4,194.62	4,958.78
	<u>14,260,838.52</u>	<u>(5,810,918.04)</u>	<u>-</u>	<u>-</u>	<u>(5,810,918.04)</u>	<u>8,449,920.48</u>
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements	1,617,170.69	(598,609.94)	-	-	(598,609.94)	1,018,560.75
E332.00-Reservoirs, Dams, and Water	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen	0.00	-	-	-	-	0.00
E334.00-Accessory Elec Equip	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment	-	-	-	-	-	-
E336.00-Roads, Railroads, and Bridg	-	-	-	-	-	-
	<u>1,617,170.69</u>	<u>(598,609.94)</u>	<u>-</u>	<u>-</u>	<u>(598,609.94)</u>	<u>1,018,560.75</u>
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant	5,268,080.17	(2,577,317.61)	-	-	(2,577,317.61)	2,690,762.56
E303.10-CCS Software	345,917.63	(31,776.88)	-	-	(31,776.88)	314,140.75
	<u>5,613,997.80</u>	<u>(2,609,094.49)</u>	<u>-</u>	<u>-</u>	<u>(2,609,094.49)</u>	<u>3,004,903.31</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements	796,398.77	224,103.81	-	-	224,103.81	1,020,502.58
E342.00-Fuel Holders, Producers, Ac	10,822.87	73,543.98	-	-	73,543.98	84,366.85

**KENTUCKY UTILITIES COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - COST - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>KY, VA, TN Plant in Service</b>						
E343.00-Prime Movers	14,236,176.94	1,953,735.34	-	-	1,953,735.34	16,189,912.28
E344.00-Generators	4,397,157.82	(3,339,511.07)	-	-	(3,339,511.07)	1,057,646.75
E345.00-Accessory Electric Equip	70,685.18	332,680.30	-	-	332,680.30	403,365.48
E346.00-Misc Power Plant Equip	80,835.17	(46,936.84)	-	-	(46,936.84)	33,898.33
	<u>19,592,076.75</u>	<u>(802,384.48)</u>	<u>-</u>	<u>-</u>	<u>(802,384.48)</u>	<u>18,789,692.27</u>
<b>Electric Steam Production</b>						
E310.20-Land	10,986,443.88	(10,986,443.88)	-	-	(10,986,443.88)	-
E311.00-Structures and Improvements	8,731,118.99	(7,531,990.20)	-	-	(7,531,990.20)	1,199,128.79
E311.01-AROP Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	108,181,188.41	32,142,279.49	-	-	32,142,279.49	140,323,467.90
E314.00-Turbogenerator Units	6,030,252.84	7,916,851.30	-	-	7,916,851.30	13,947,104.14
E315.00-Accessory Electric Equipmen	4,027,533.49	832,762.47	-	-	832,762.47	4,860,295.96
E316.00-Misc Power Plant Equip	1,735,064.08	129,600.91	-	-	129,600.91	1,864,664.99
	<u>139,691,601.69</u>	<u>22,503,060.09</u>	<u>-</u>	<u>-</u>	<u>22,503,060.09</u>	<u>162,194,661.78</u>
<b>Electric Transmission</b>						
E350.10-Land Rights	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	1,478,904.40	1,043,387.84	-	-	1,043,387.84	2,522,292.24
E352.20-Struct & Imp-Sys Control/Co - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	44,075,648.86	(6,006,178.18)	-	-	(6,006,178.18)	38,069,470.68
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	(0.00)	-	-	-	-	(0.00)
E355.00-Poles and Fixtures	55,725,201.33	4,352,810.53	-	-	4,352,810.53	60,078,011.86
E356.00-OH Conductors and Devices	16,420,854.02	2,171,951.41	-	-	2,171,951.41	18,592,805.43
E358.00-UG Conductors and Devices	1,162.11	56,233.27	-	-	56,233.27	57,395.38
	<u>117,701,770.72</u>	<u>1,618,204.87</u>	<u>-</u>	<u>-</u>	<u>1,618,204.87</u>	<u>119,319,975.59</u>
<b>Total 106 Construction Completed not Classified</b>	<u>375,124,888.60</u>	<u>68,502,900.80</u>	<u>-</u>	<u>-</u>	<u>68,502,900.80</u>	<u>443,627,789.40</u>
<b>Total Plant in Service</b>	<u>9,557,709,747.49</u>	<u>426,850,089.63</u>	<u>(227,943,685.18)</u>	<u>217,588.68</u>	<u>199,123,993.13</u>	<u>9,756,833,740.62</u>

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,075,300.07	332,578.34	-	-	332,578.34	2,407,878.41	(1,437,505.27)	970,373.14
E360.20-Land	5,866,059.71	497,069.70	-	(22,690.20)	474,379.50	6,340,439.21	(0.00)	6,340,439.21
E361.00-Structures and Improvements	13,789,673.25	9,111,751.36	(26,264.26)	208.27	9,085,695.37	22,875,368.62	(2,879,077.53)	19,996,291.09
E362.00-Station Equipment	216,353,349.78	19,420,689.78	(841,009.67)	(77,681.74)	18,501,998.37	234,855,348.15	(53,158,007.76)	181,697,340.39
E364.00-Poles, Towers, and Fixtures	376,711,398.62	27,257,945.15	(606,789.92)	-	26,651,155.23	403,362,553.85	(163,968,591.37)	239,393,962.48
E365.00-OH Conductors and Devices	368,190,346.84	46,315,341.14	(2,580,461.87)	77,681.74	43,812,561.01	412,002,907.85	(111,225,772.75)	300,777,135.10
E366.00-Underground Conduit	2,394,631.03	47,597.96	-	-	47,597.96	2,442,228.99	(1,050,428.53)	1,391,800.46
E367.00-UG Conductors and Devices	197,140,455.11	12,722,948.50	(228,156.87)	-	12,494,791.63	209,635,246.74	(53,901,449.74)	155,733,797.00
E368.00-Line Transformers	309,344,069.72	7,518,929.49	(928,598.61)	-	6,590,330.88	315,934,400.60	(147,161,760.78)	168,772,639.82
E369.00-Services	116,626,639.45	288,976.07	-	-	288,976.07	116,915,615.52	(62,404,149.35)	54,511,466.17
E370.00-Meters	60,323,542.37	591,819.87	(923,670.42)	851,176.80	519,326.25	60,842,868.62	(30,911,032.94)	29,931,835.68
E370.01-Meters AMS	2,434,341.38	1,308,225.47	-	(851,947.21)	456,278.26	2,890,619.64	(300,172.81)	2,590,446.83
E370.11-Meters AMI	-	-	-	770.41	770.41	770.41	(46.88)	723.53
E370.20-Meters CT and PT	10,648,521.93	584,496.90	(436,016.62)	-	148,480.28	10,797,002.21	(5,039,793.10)	5,757,209.11
E371.00-Install on Customer Premise	6,164.11	(6,164.11)	-	-	(6,164.11)	-	(76.08)	(76.08)
E371.01-Install Charging Stations - 101	-	159,233.81	-	-	159,233.81	159,233.81	(4,644.32)	154,589.49
E373.00-Street Lighting / Signal Sy	120,247,660.25	5,179,757.91	(26,640.57)	-	5,153,117.34	125,400,777.59	(45,715,444.93)	79,685,332.66
E374.05-ARO Cost Elec Dist (L/B)	630,763.65	-	-	(141,580.80)	(141,580.80)	489,182.85	(57,050.44)	432,132.41
E374.07-ARO Cost Elec Dist (Eqp)	25,485.32	-	-	-	-	25,485.32	(70,417.71)	(44,932.39)
	1,802,808,402.59	131,331,197.34	(6,597,608.81)	(164,062.73)	124,569,525.80	1,927,377,928.39	(679,285,422.29)	1,248,092,506.10
<b>Electric General Plant</b>								
E389.20-Land	3,017,082.76	139,665.49	-	(1,199.84)	138,465.65	3,155,548.41	0.00	3,155,548.41
E390.10-Structures and Improvements	66,089,420.35	4,493,050.10	(287,060.31)	40,711.11	4,246,700.90	70,336,121.25	(14,299,075.53)	56,037,045.72
E390.20-Improvements to Leased Property	428,893.63	5,247.68	-	(40,711.11)	(35,463.43)	393,430.20	(313,683.56)	79,746.64
E391.10-Office Equipment	11,369,061.90	633,494.11	(175,486.20)	-	458,007.91	11,827,069.81	(5,730,132.34)	6,096,937.47
E391.20-Non PC Computer Equipment	28,447,025.57	1,967,214.70	(4,471,924.89)	-	(2,504,710.19)	25,942,315.38	(13,496,637.98)	12,445,677.40
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-
E391.31-Personal Computers	6,154,608.94	132,366.49	(1,184,193.09)	-	(1,051,826.60)	5,102,782.34	(860,469.27)	4,242,313.07
E392.00-Cars and Light Trucks	1,663,902.38	134,127.84	(81,182.09)	-	52,945.75	1,716,848.13	(771,046.94)	945,801.19
E392.10-Heavy Trucks and Other	5,876,572.23	-	-	-	-	5,876,572.23	(3,524,863.49)	2,351,708.74
E393.00-Stores Equipment	889,433.74	-	(50,376.01)	-	(50,376.01)	839,057.73	(423,752.12)	415,305.61
E394.00-Tools, Shop, and Garage Equ	13,469,633.98	691,894.25	(174,629.48)	-	517,264.77	13,986,898.75	(4,853,687.85)	9,133,210.90
E395.00-Laboratory Equipment	-	-	-	-	-	-	(0.00)	(0.00)
E396.00-Power Op Equip - Lg Mach	-	-	-	-	-	-	(0.00)	(0.00)
E396.10-Power Op Equip-Lg Mach	3,565,006.59	633,617.20	(24,822.74)	-	608,794.46	4,173,801.05	(1,116,275.17)	3,057,525.88
E396.20-Power Op Equip-Other	623,329.51	-	(3,705.14)	-	(3,705.14)	619,624.37	(312,731.34)	306,893.03
E397.00- Microwave, Fiber, Other	31,931,024.31	3,254,547.07	(515,792.17)	-	2,738,754.90	34,669,779.21	(13,364,005.67)	21,305,773.54
E397.10-Comm Eq Radio and Telephone	25,145,300.42	(3,098,929.98)	(42,196.73)	-	(3,141,126.71)	22,004,173.71	(13,200,412.36)	8,803,761.35
E397.20-DSM Communication Equipment	7,601,280.50	4,194.62	-	-	4,194.62	7,605,475.12	(3,547,190.05)	4,058,285.07
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
	206,271,576.81	8,990,489.57	(7,011,368.85)	(1,199.84)	1,977,920.88	208,249,497.69	(75,813,963.67)	132,435,534.02

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Hydro Production</b>								
E330.10-Land Rights	855,636.47	-	-	-	-	855,636.47	(912,332.60)	(56,696.13)
E331.00-Structures and Improvements	4,616,561.23	(244,064.17)	(22,985.41)	-	(267,049.58)	4,349,511.65	(395,448.48)	3,954,063.17
E332.00-Reservoirs, Dams, and Water	21,885,646.37	-	-	-	-	21,885,646.37	(10,363,602.21)	11,522,044.16
E333.00-Water Wheels, Turbines, Gen	14,046,741.58	-	-	-	-	14,046,741.58	(2,841,249.33)	11,205,492.25
E334.00-Accessory Electric Equipmen	1,335,608.56	-	(5.35)	-	(5.35)	1,335,603.21	(361,285.59)	974,317.62
E335.00-Misc Power Plant Equipment	329,374.18	-	-	-	-	329,374.18	(166,258.69)	163,115.49
E336.00-Roads, Railroads, and Bridg	234,509.13	-	-	-	-	234,509.13	(102,331.52)	132,177.61
E337.07-ARO Cost Hydro Prod (Eqp)	645,787.99	-	-	-	-	645,787.99	(70,384.91)	575,403.08
	43,949,865.51	(244,064.17)	(22,990.76)	-	(267,054.93)	43,682,810.58	(15,212,893.33)	28,469,917.25
<b>Electric Intangible Plant</b>								
E301.00-Organization	39,116.89	-	-	-	-	39,116.89	-	39,116.89
E302.00-Franchises and Consents	55,918.83	-	-	-	-	55,918.83	(73,066.77)	(17,147.94)
E303.00-Misc Intangible Plant	63,001,891.89	12,485,993.40	(8,033,015.18)	-	4,452,978.22	67,454,870.11	(32,516,058.89)	34,938,811.22
E303.10-CCS Software	55,840,281.62	(31,776.88)	(37,077,853.47)	-	(37,109,630.35)	18,730,651.27	(6,831,647.41)	11,899,003.86
	118,937,209.23	12,454,216.52	(45,110,868.65)	-	(32,656,652.13)	86,280,557.10	(39,420,773.07)	46,859,784.03
<b>Electric Other Production</b>								
E340.10-Land Rights	176,409.31	-	-	-	-	176,409.31	(131,474.40)	44,934.91
E340.20-Land	357,491.86	360,611.73	-	-	360,611.73	718,103.59	-	718,103.59
E341.00-Structures and Improvements	87,457,195.98	1,067,097.41	(90,815.74)	1,906,770.00	2,883,051.67	90,340,247.65	(29,112,426.18)	61,227,821.47
E342.00-Fuel Holders, Producers, Ac	62,631,347.41	73,543.98	-	440,460.00	514,003.98	63,145,351.39	(23,283,444.04)	39,861,907.35
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-	0.00	0.00
E343.00-Prime Movers	659,401,590.29	11,633,053.89	(4,650,699.15)	-	6,982,354.74	666,383,945.03	(240,080,796.33)	426,303,148.70
E344.00-Generators	135,898,033.50	1,081,112.68	(591,248.06)	902,460.00	1,392,324.62	137,290,358.12	(49,233,859.10)	88,056,499.02
E345.00-Accessory Electric Equipmen	78,893,445.39	349,363.05	-	(3,249,690.00)	(2,900,326.95)	75,993,118.44	(31,058,946.40)	44,934,172.04
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	9,182,438.04	60,226.97	(58,350.02)	-	1,876.95	9,184,314.99	(3,997,136.25)	5,187,178.74
E347.07-ARO Cost Other Prod (Eqp)	406,991.12	-	-	-	-	406,991.12	(316,672.90)	316,672.90
	1,034,404,942.90	14,625,009.71	(5,391,112.97)	-	9,233,896.74	1,043,638,839.64	(376,988,400.92)	666,650,438.72

KENTUCKY UTILITIES COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Steam Production</b>								
E310.20-Land	24,754,827.98	188,534.22	-	-	188,534.22	24,943,362.20	-	24,943,362.20
E311.00-Structures and Improvements	356,744,719.89	2,052,968.67	(9,774,424.23)	-	(7,721,455.56)	349,023,264.33	(161,156,784.72)	187,866,479.61
E311.01-AROP Structures and Improv	-	-	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	3,996,765,264.35	140,232,838.52	(95,768,591.69)	-	44,464,246.83	4,041,229,511.18	(1,300,601,637.09)	2,740,627,874.09
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	342,643,685.47	17,285,779.41	(34,783,387.96)	-	(17,497,608.55)	325,146,076.92	(141,833,119.43)	183,312,957.49
E314.01-AROP Turbogenerator Units	-	-	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen	256,953,415.94	2,074,080.74	(3,955,522.31)	-	(1,881,441.57)	255,071,974.37	(116,589,526.78)	138,482,447.59
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	37,295,171.93	2,093,067.28	(617,552.02)	-	1,475,515.26	38,770,687.19	(16,895,354.20)	21,875,332.99
E317.07-ARO Cost Steam (Eqp)	31,236,346.33	-	(13,307,183.55)	172,903.31	(13,134,280.24)	18,102,066.09	(3,976,957.66)	14,125,108.43
E317.08-ARO Cost Steam (CCR)	167,412,714.06	-	(37,232.91)	505,318.72	468,085.81	167,880,799.87	(135,300,335.58)	32,580,464.29
	5,213,806,145.95	163,927,268.84	(158,243,894.67)	678,222.03	6,361,596.20	5,220,167,742.15	(1,876,353,715.46)	3,343,814,026.69
<b>Electric Transmission</b>								
E350.10-Land Rights	27,309,924.55	-	-	-	-	27,309,924.55	(16,079,847.65)	11,230,076.90
E350.20-Land	2,316,808.87	-	-	-	-	2,316,808.87	-	2,316,808.87
E352.10-Struct & Imp-Non Sys Contro	30,819,952.36	1,145,951.59	(15,582.39)	-	1,130,369.20	31,950,321.56	(7,157,961.13)	24,792,360.43
E352.20-Struct & Imp-Sys Control/Co	82,985.22	-	(82,985.22)	-	(82,985.22)	-	44,637.35	44,637.35
E353.10-Station Equipment - Non Sys	313,707,954.34	11,464,991.43	(2,760,950.72)	-	8,704,040.71	322,411,995.05	(67,635,465.24)	254,776,529.81
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	2,624,070.45	-	(596,313.50)	-	(596,313.50)	2,027,756.95	(5,129,894.52)	(3,102,137.57)
E354.00-Towers and Fixtures	70,852,012.85	(31,724.51)	(33,393.76)	-	(65,118.27)	70,786,894.58	(48,135,826.30)	22,651,068.28
E355.00-Poles and Fixtures	340,187,251.98	61,881,695.29	(1,153,762.42)	-	60,727,932.87	400,915,184.85	(76,340,453.35)	324,574,731.50
E356.00-OH Conductors and Devices	180,468,631.75	9,942,139.56	(290,840.92)	-	9,651,298.64	190,119,930.39	(107,510,492.28)	82,609,438.11
E357.00-Underground Conduit	448,760.26	-	-	-	-	448,760.26	(262,726.71)	186,033.55
E358.00-UG Conductors and Devices	1,302,899.12	56,873.78	-	-	56,873.78	1,359,772.90	(966,609.16)	393,163.74
E359.15-ARO Cost Transm (L/B)	73,005.42	-	-	(34,809.56)	(34,809.56)	38,195.86	(7,814.81)	30,381.05
E359.17-ARO Cost Transm (Eqp)	476,682.77	-	-	(260,561.22)	(260,561.22)	216,121.55	(97,500.14)	118,621.41
	970,670,939.94	84,459,927.14	(4,933,828.93)	(295,370.78)	79,230,727.43	1,049,901,667.37	(329,279,953.94)	720,621,713.43
<b>Total Plant in Service - KY</b>	<u>9,390,849,082.93</u>	<u>415,544,044.95</u>	<u>(227,311,673.64)</u>	<u>217,588.68</u>	<u>188,449,959.99</u>	<u>9,579,299,042.92</u>	<u>(3,392,355,122.68)</u>	<u>6,186,943,920.24</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>101 Plant in Service - KY</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	2,075,300.07	332,578.34	-	-	332,578.34	2,407,878.41
E360.20-Land - 101	5,866,059.71	330,859.97	-	(22,690.20)	308,169.77	6,174,229.48
E361.00-Structures and Improvements - 101	13,678,824.65	1,342,780.19	(26,264.26)	208.27	1,316,724.20	14,995,548.85
E362.00-Station Equipment - 101	185,943,713.38	27,955,805.16	(841,009.67)	(77,681.74)	27,037,113.75	212,980,827.13
E364.00-Poles, Towers, and Fixtures - 101	368,517,029.37	14,832,731.37	(606,789.92)	-	14,225,941.45	382,742,970.82
E365.00-OH Conductors and Devices - 101	342,233,958.07	16,376,339.77	(2,580,461.87)	77,681.74	13,873,559.64	356,107,517.71
E366.00-Underground Conduit - 101	2,223,628.51	216,870.11	-	-	216,870.11	2,440,498.62
E367.00-UG Conductors and Devices - 101	192,465,609.64	9,911,538.80	(228,156.87)	-	9,683,381.93	202,148,991.57
E368.00-Line Transformers - 101	306,432,212.90	4,996,156.74	(928,598.61)	-	4,067,558.13	310,499,771.03
E369.00-Services - 101	116,612,912.22	-	-	-	-	116,612,912.22
E370.00-Meters - 101	60,036,674.58	1,628,196.88	(923,670.42)	-	704,526.46	60,741,201.04
E370.10-Meters AMS - 101	1,342,161.75	-	-	(770.41)	(770.41)	1,341,391.34
E370.11-Meters AML - 101	-	-	-	770.41	770.41	770.41
E370.20-Meters CT and PT - 101	10,648,521.93	584,496.90	(436,016.62)	-	148,480.28	10,797,002.21
E371.00-Install on Customer Premise - 101	-	-	-	-	-	-
E371.01-Install Charging Stations - 101	-	159,233.81	-	-	159,233.81	159,233.81
E373.00-Street Lighting / Signal Sy - 101	118,337,023.74	194,325.38	(26,640.57)	-	167,684.81	118,504,708.55
E374.05-ARO Cost Elec Dist (L/B) - 101	630,763.65	-	-	(141,580.80)	(141,580.80)	489,182.85
E374.07-ARO Cost Elec Dist (Eqp) - 101	25,485.32	-	-	-	-	25,485.32
	<u>1,727,069,879.49</u>	<u>78,861,913.42</u>	<u>(6,597,608.81)</u>	<u>(164,062.73)</u>	<u>72,100,241.88</u>	<u>1,799,170,121.37</u>
<b>Electric General Plant</b>						
E389.20-Land - 101	3,017,082.76	139,665.49	-	(1,199.84)	138,465.65	3,155,548.41
E390.10-Structures and Improvements - 101	64,532,950.48	4,298,273.28	(287,060.31)	40,711.11	4,051,924.08	68,584,874.56
E390.20-Improv to Leased Property - 101	428,893.63	5,247.68	-	(40,711.11)	(35,463.43)	393,430.20
E391.10-Office Equipment - 101	11,369,061.90	616,518.16	(175,486.20)	-	441,031.96	11,810,093.86
E391.20-Non PC Computer Equipment - 101	24,750,364.10	5,663,876.17	(4,471,924.89)	-	1,191,951.28	25,942,315.38
E391.30-Cash Processing Equipment - 101	-	-	-	-	-	-
E391.31-Personal Computers - 101	4,641,178.70	1,645,796.73	(1,184,193.09)	-	461,603.64	5,102,782.34
E392.00-Cars and Light Trucks - 101	1,649,390.20	88,447.03	(81,182.09)	-	7,264.94	1,656,655.14
E392.10-Heavy Trucks and Other - 101	5,876,572.23	-	-	-	-	5,876,572.23
E393.00-Stores Equipment - 101	889,433.74	-	(50,376.01)	-	(50,376.01)	839,057.73
E394.00-Tools, Shop, and Garage Equ - 101	13,258,012.40	785,530.97	(174,629.48)	-	610,901.49	13,868,913.89
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 101	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 101	3,304,015.06	595,258.42	(24,822.74)	-	570,435.68	3,874,450.74
E396.20-Power Op Equip-Other - 101	623,329.51	-	(3,705.14)	-	(3,705.14)	619,624.37
E397.00- Microwave, Fiber, Other - 101	30,476,977.01	4,041,908.02	(515,792.17)	-	3,526,115.85	34,003,092.86
E397.10-Comm Eq Radio and Telephone - 101	19,592,960.23	1,724,204.67	(42,196.73)	-	1,682,007.94	21,274,968.17
E397.20-DSM Communication Equipment - 101	7,600,516.34	-	-	-	-	7,600,516.34



**KENTUCKY UTILITIES COMPANY**  
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E398.00-Miscellaneous Equipment - 101

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
-	-	-	-	-	-
192,010,738.29	19,604,726.62	(7,011,368.85)	(1,199.84)	12,592,157.93	204,602,896.22

**KENTUCKY UTILITIES COMPANY**  
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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net retirements	Ending Balance
<b>Electric Hydro Production</b>						
E330.10-Land Rights - 101	855,636.47	-	-	-	-	855,636.47
E331.00-Structures and Improvements - 101	2,999,390.54	354,545.77	(22,985.41)	-	331,560.36	3,330,950.90
E332.00-Reservoirs, Dams, and Water - 101	21,885,646.37	-	-	-	-	21,885,646.37
E333.00-Water Wheels, Turbines, Gen - 101	14,046,741.58	-	-	-	-	14,046,741.58
E334.00-Accessory Electric Equipmen - 101	1,335,608.56	-	(5.35)	-	(5.35)	1,335,603.21
E335.00-Misc Power Plant Equipment - 101	329,374.18	-	-	-	-	329,374.18
E336.00-Roads, Railroads, and Bridg - 101	234,509.13	-	-	-	-	234,509.13
E337.07-ARO Cost Hydro Prod (Eqp) - 101	645,787.99	-	-	-	-	645,787.99
	<u>42,332,694.82</u>	<u>354,545.77</u>	<u>(22,990.76)</u>	<u>-</u>	<u>331,555.01</u>	<u>42,664,249.83</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization - 101	39,116.89	-	-	-	-	39,116.89
E302.00-Franchises and Consents - 101	55,918.83	-	-	-	-	55,918.83
E303.00-Misc Intangible Plant - 101	57,733,811.72	15,063,311.01	(8,033,015.18)	-	7,030,295.83	64,764,107.55
E303.10-CCS Software - 101	55,494,363.99	-	(37,077,853.47)	-	(37,077,853.47)	18,416,510.52
	<u>113,323,211.43</u>	<u>15,063,311.01</u>	<u>(45,110,868.65)</u>	<u>-</u>	<u>(30,047,557.64)</u>	<u>83,275,653.79</u>
<b>Electric Other Production</b>						
E340.10-Land Rights - 101	176,409.31	-	-	-	-	176,409.31
E340.20-Land - 101	357,491.86	360,611.73	-	-	360,611.73	718,103.59
E341.00-Structures and Improvements - 101	86,660,797.21	842,993.60	(90,815.74)	1,906,770.00	2,658,947.86	89,319,745.07
E342.00-Fuel Holders, Producers, Ac - 101	62,620,524.54	-	-	440,460.00	440,460.00	63,060,984.54
E342.01-AROP Fuel Holders, Prod, Ac - 101	-	-	-	-	-	-
E343.00-Prime Movers - 101	645,165,413.35	9,679,318.55	(4,650,699.15)	-	5,028,619.40	650,194,032.75
E344.00-Generators - 101	131,500,875.68	4,420,623.75	(591,248.06)	902,460.00	4,731,835.69	136,232,711.37
E345.00-Accessory Electric Equipmen - 101	78,822,760.21	16,682.75	-	(3,249,690.00)	(3,233,007.25)	75,589,752.96
E345.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment - 101	9,101,602.87	107,163.81	(58,350.02)	-	48,813.79	9,150,416.66
E347.07-ARO Cost Other Prod (Eqp) - 101	406,991.12	-	-	-	-	406,991.12
	<u>1,014,812,866.15</u>	<u>15,427,394.19</u>	<u>(5,391,112.97)</u>	<u>-</u>	<u>10,036,281.22</u>	<u>1,024,849,147.37</u>

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	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>Electric Steam Production</b>						
E310.20-Land - 101	13,768,384.10	11,174,978.10	-	-	11,174,978.10	24,943,362.20
E311.00-Structures and Improvements - 101	348,013,600.90	9,584,958.87	(9,774,424.23)	-	(189,465.36)	347,824,135.54
E311.01-AROP Structures and Improv - 101	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 101	3,888,584,075.94	108,090,559.03	(95,768,591.69)	-	12,321,967.34	3,900,906,043.28
E312.01-AROP Boiler Plant Equipment - 101	-	-	-	-	-	-
E314.00-Turbogenerator Units - 101	336,613,432.63	9,368,928.11	(34,783,387.96)	-	(25,414,459.85)	311,198,972.78
E314.01-AROP Turbogenerator Units - 101	-	-	-	-	-	-
E315.00-Accessory Electric Equipmen - 101	252,925,882.45	1,241,318.27	(3,955,522.31)	-	(2,714,204.04)	250,211,678.41
E315.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E316.00-Misc Power Plant Equip - 101	35,560,107.85	1,963,466.37	(617,552.02)	-	1,345,914.35	36,906,022.20
E317.07-ARO Cost Steam (Eqp) - 101	31,236,346.33	-	(13,307,183.55)	172,903.31	(13,134,280.24)	18,102,066.09
E317.08-ARO Cost Steam (CCR) - 101	167,412,714.06	-	(37,232.91)	505,318.72	468,085.81	167,880,799.87
	<u>5,074,114,544.26</u>	<u>141,424,208.75</u>	<u>(158,243,894.67)</u>	<u>678,222.03</u>	<u>(16,141,463.89)</u>	<u>5,057,973,080.37</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	27,309,924.55	-	-	-	-	27,309,924.55
E350.20-Land - 101	2,316,808.87	-	-	-	-	2,316,808.87
E352.10-Struct & Imp-Non Sys Contro - 101	29,341,047.96	102,563.75	(15,582.39)	-	86,981.36	29,428,029.32
E352.20-Struct & Imp-Sys Control/Co - 101	82,985.22	-	(82,985.22)	-	(82,985.22)	-
E353.10-Station Equipment - Non Sys - 101	270,070,830.86	17,116,196.63	(2,760,950.72)	-	14,355,245.91	284,426,076.77
E353.11-AROP Station Equip Non Sys - 101	-	-	-	-	-	-
E353.20-Station Equip-Sys Control - 101	2,624,070.45	-	(596,313.50)	-	(596,313.50)	2,027,756.95
E354.00-Towers and Fixtures - 101	70,852,012.85	(31,724.51)	(33,393.76)	-	(65,118.27)	70,786,894.58
E355.00-Poles and Fixtures - 101	284,926,296.72	57,968,139.15	(1,153,762.42)	-	56,814,376.73	341,740,673.45
E356.00-OH Conductors and Devices - 101	164,621,677.96	8,013,797.83	(290,840.92)	-	7,722,956.91	172,344,634.87
E357.00-Underground Conduit - 101	448,760.26	-	-	-	-	448,760.26
E358.00-UG Conductors and Devices - 101	1,301,737.01	640.51	-	-	640.51	1,302,377.52
E359.15-ARO Cost Transm (L/B) - 101	73,005.42	-	-	(34,809.56)	(34,809.56)	38,195.86
E359.17-ARO Cost Transm (Eqp) - 101	476,682.77	-	-	(260,561.22)	(260,561.22)	216,121.55
	<u>854,445,840.90</u>	<u>83,169,613.36</u>	<u>(4,933,828.93)</u>	<u>(295,370.78)</u>	<u>77,940,413.65</u>	<u>932,386,254.55</u>
<b>Total 101 Plant in Service - KY</b>	<u>9,018,109,775.34</u>	<u>353,905,713.12</u>	<u>(227,311,673.64)</u>	<u>217,588.68</u>	<u>126,811,628.16</u>	<u>9,144,921,403.50</u>

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E360.20-Land - 106	-	166,209.73	-	-	166,209.73	166,209.73
E361.00-Structures and Improvements - 106	110,848.60	7,768,971.17	-	-	7,768,971.17	7,879,819.77
E362.00-Station Equipment - 106	30,409,636.40	(8,535,115.38)	-	-	(8,535,115.38)	21,874,521.02
E364.00-Poles, Towers, and Fixtures - 106	8,194,369.25	12,425,213.78	-	-	12,425,213.78	20,619,583.03
E365.00-OH Conductors and Devices - 106	25,956,388.77	29,939,001.37	-	-	29,939,001.37	55,895,390.14
E366.00-Underground Conduit - 106	171,002.52	(169,272.15)	-	-	(169,272.15)	1,730.37
E367.00-UG Conductors and Devices - 106	4,674,845.47	2,811,409.70	-	-	2,811,409.70	7,486,255.17
E368.00-Line Transformers - 106	2,911,856.82	2,522,772.75	-	-	2,522,772.75	5,434,629.57
E369.00-Services - 106	13,727.23	288,976.07	-	-	288,976.07	302,703.30
E370.00-Meters - 106	286,867.79	(1,036,377.01)	-	851,176.80	(185,200.21)	101,667.58
E370.10-Meters AMS - 106	1,092,179.63	1,308,225.47	-	(851,176.80)	457,048.67	1,549,228.30
E370.11-Meters AMI - 106	-	-	-	-	-	-
E371.00-Install on Customer Premise - 106	6,164.11	(6,164.11)	-	-	(6,164.11)	-
E373.00-Street Lighting / Signal Sy - 106	1,910,636.51	4,985,432.53	-	-	4,985,432.53	6,896,069.04
	<u>75,738,523.10</u>	<u>52,469,283.92</u>	<u>-</u>	<u>-</u>	<u>52,469,283.92</u>	<u>128,207,807.02</u>
<b>Electric General Plant</b>						
E390.10-Structures and Improvements - 106	1,556,469.87	194,776.82	-	-	194,776.82	1,751,246.69
E391.10-Office Equipment - 106	0.00	16,975.95	-	-	16,975.95	16,975.95
E391.20-Non PC Computer Equipment - 106	3,696,661.47	(3,696,661.47)	-	-	(3,696,661.47)	-
E391.30-Cash Processing Equipment - 106	-	-	-	-	-	-
E391.31-Personal Computers - 106	1,513,430.24	(1,513,430.24)	-	-	(1,513,430.24)	-
E392.00-Cars and Light Trucks - 106	14,512.18	45,680.81	-	-	45,680.81	60,192.99
E392.10-Heavy Trucks and Other - 106	-	-	-	-	-	-
E393.00-Stores Equipment - 106	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ - 106	211,621.58	(93,636.72)	-	-	(93,636.72)	117,984.86
E396.00-Power Op Equip - Lg Mach - 106	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 106	260,991.53	38,358.78	-	-	38,358.78	299,350.31
E396.20-Power Op Equip-Other - 106	-	-	-	-	-	-
E397.00- Microwave, Fiber, Other - 106	1,454,047.30	(787,360.95)	-	-	(787,360.95)	666,686.35
E397.10-Comm Eq Radio and Telephone - 106	5,552,340.19	(4,823,134.65)	-	-	(4,823,134.65)	729,205.54
E397.20-DSM Communication Equipment - 106	764.16	4,194.62	-	-	4,194.62	4,958.78
	<u>14,260,838.52</u>	<u>(10,614,237.05)</u>	<u>-</u>	<u>-</u>	<u>(10,614,237.05)</u>	<u>3,646,601.47</u>
<b>Electric Hydro Production</b>						
E331.00-Structures and Improvements - 106	1,617,170.69	(598,609.94)	-	-	(598,609.94)	1,018,560.75
E332.00-Reservoirs, Dams, and Water - 106	-	-	-	-	-	-
E333.00-Water Wheels, Turbines, Gen - 106	0.00	-	-	-	-	0.00
E334.00-Accessory Electric Equipmen - 106	-	-	-	-	-	-
E335.00-Misc Power Plant Equipment - 106	-	-	-	-	-	-

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
E336.00-Roads, Railroads, and Bridg - 106	-	-	-	-	-	-
	1,617,170.69	(598,609.94)	-	-	(598,609.94)	1,018,560.75
<b>Electric Intangible Plant</b>						
E303.00-Misc Intangible Plant - 106	5,268,080.17	(2,577,317.61)	-	-	(2,577,317.61)	2,690,762.56
E303.10-CCS Software - 106	345,917.63	(31,776.88)	-	-	(31,776.88)	314,140.75
	5,613,997.80	(2,609,094.49)	-	-	(2,609,094.49)	3,004,903.31

**KENTUCKY UTILITIES COMPANY**  
**KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net retirements</u>	<u>Ending Balance</u>
<b>Electric Other Production</b>						
E341.00-Structures and Improvements - 106	796,398.77	224,103.81	-	-	224,103.81	1,020,502.58
E342.00-Fuel Holders, Producers, Ac - 106	10,822.87	73,543.98	-	-	73,543.98	84,366.85
E343.00-Prime Movers - 106	14,236,176.94	1,953,735.34	-	-	1,953,735.34	16,189,912.28
E344.00-Generators - 106	4,397,157.82	(3,339,511.07)	-	-	(3,339,511.07)	1,057,646.75
E345.00-Accessory Electric Equipmen - 106	70,685.18	332,680.30	-	-	332,680.30	403,365.48
E346.00-Misc Power Plant Equipment - 106	80,835.17	(46,936.84)	-	-	(46,936.84)	33,898.33
	<u>19,592,076.75</u>	<u>(802,384.48)</u>	<u>-</u>	<u>-</u>	<u>(802,384.48)</u>	<u>18,789,692.27</u>
<b>Electric Steam Production</b>						
E310.20-Land - 106	10,986,443.88	(10,986,443.88)	-	-	(10,986,443.88)	-
E311.00-Structures and Improvements - 106	8,731,118.99	(7,531,990.20)	-	-	(7,531,990.20)	1,199,128.79
E311.01-AROP Structures and Improv - 106	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 106	108,181,188.41	32,142,279.49	-	-	32,142,279.49	140,323,467.90
E314.00-Turbogenerator Units - 106	6,030,252.84	7,916,851.30	-	-	7,916,851.30	13,947,104.14
E315.00-Accessory Electric Equipmen - 106	4,027,533.49	832,762.47	-	-	832,762.47	4,860,295.96
E316.00-Misc Power Plant Equip - 106	1,735,064.08	129,600.91	-	-	129,600.91	1,864,664.99
	<u>139,691,601.69</u>	<u>22,503,060.09</u>	<u>-</u>	<u>-</u>	<u>22,503,060.09</u>	<u>162,194,661.78</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 106	-	-	-	-	-	-
E350.20-Land - 106	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro - 106	1,478,904.40	1,043,387.84	-	-	1,043,387.84	2,522,292.24
E352.20-Struct & Imp-Sys Control/Co - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	43,637,123.48	(5,651,205.20)	-	-	(5,651,205.20)	37,985,918.28
E353.20-Station Equip-Sys Control - 106	-	-	-	-	-	-
E354.00-Towers and Fixtures - 106	(0.00)	-	-	-	-	(0.00)
E355.00-Poles and Fixtures - 106	55,260,955.26	3,913,556.14	-	-	3,913,556.14	59,174,511.40
E356.00-OH Conductors and Devices - 106	15,846,953.79	1,928,341.73	-	-	1,928,341.73	17,775,295.52
E358.00-UG Conductors and Devices - 106	1,162.11	56,233.27	-	-	56,233.27	57,395.38
	<u>116,225,099.04</u>	<u>1,290,313.78</u>	<u>-</u>	<u>-</u>	<u>1,290,313.78</u>	<u>117,515,412.82</u>
<b>Total 106 Construction Completed not Classified</b>	<u>372,739,307.59</u>	<u>61,638,331.83</u>	<u>-</u>	<u>-</u>	<u>61,638,331.83</u>	<u>434,377,639.42</u>
<b>Total Plant in Service - Electric - KY</b>	<u>9,390,849,082.93</u>	<u>415,544,044.95</u>	<u>(227,311,673.64)</u>	<u>217,588.68</u>	<u>188,449,959.99</u>	<u>9,579,299,042.92</u>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	91,001.83	112,237.46	-	-	112,237.46	203,239.29	(70,426.15)	132,813.14
E360.20-Land	102,248.61	-	-	-	-	102,248.61	-	102,248.61
E361.00-Structures and Improvements	591,022.11	70,881.41	(549.06)	-	70,332.35	661,354.46	(156,513.25)	504,841.21
E362.00-Station Equipment	8,535,930.57	256,143.96	(11,748.42)	-	244,395.54	8,780,326.11	(3,406,177.51)	5,374,148.60
E364.00-Poles, Towers, and Fixtures	29,921,459.02	1,916,962.05	(93,735.70)	-	1,823,226.35	31,744,685.37	(13,570,044.08)	18,174,641.29
E365.00-OH Conductors and Devices	26,913,129.59	1,971,189.65	(99,136.63)	-	1,872,053.02	28,785,182.61	(9,361,256.47)	19,423,926.14
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	4,466,142.63	191,587.59	(1,219.84)	-	190,367.75	4,656,510.38	(840,025.19)	3,816,485.19
E368.00-Line Transformers	11,078,213.36	37,265.24	(90,999.25)	-	(53,734.01)	11,024,479.35	(5,566,755.71)	5,457,723.64
E369.00-Services	6,066,048.70	-	-	-	-	6,066,048.70	(4,422,168.90)	1,643,879.80
E370.00-Meters	2,951,980.48	(42,885.69)	(14,314.24)	-	(57,199.93)	2,894,780.55	(2,084,964.97)	809,815.58
E370.20-Meters CT and PT	817,804.93	-	-	-	-	817,804.93	(675,904.81)	141,900.12
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	3,740,951.59	106,533.02	(106.88)	-	106,426.14	3,847,377.73	(1,976,420.92)	1,870,956.81
	95,275,933.42	4,619,914.69	(311,810.02)	-	4,308,104.67	99,584,038.09	(42,130,657.96)	57,453,380.13
<b>Electric General Plant</b>								
E389.20-Land	415,479.39	114,256.21	-	-	114,256.21	529,735.60	-	529,735.60
E390.10-Structures and Improvements	1,554,545.30	4,883,861.22	(5,094.70)	-	4,878,766.52	6,433,311.82	(379,343.15)	6,053,968.67
E390.20-Structures and Improvements	12,390.23	-	-	-	-	12,390.23	(16,911.92)	(4,521.69)
E391.10-Office Equipment	1,074.10	-	-	-	-	1,074.10	(52.65)	1,021.45
E391.20-Non PC Computer Equipmen	-	-	-	-	-	-	308.65	308.65
E392.00-Cars and Light Trucks	50,585.06	-	-	-	-	50,585.06	(1,505.77)	49,079.29
E393.00-Stores Equipment	876.55	-	-	-	-	876.55	(241.34)	635.21
E394.00-Tools, Shop, and Garage Equ	470,773.86	16,999.68	(6,718.86)	-	10,280.82	481,054.68	(226,873.90)	254,180.78
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach	-	-	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	282,277.26	9,736.59	-	-	9,736.59	292,013.85	(143,668.86)	148,344.99
E397.00- Microwave, Fiber, Other	597,614.33	399,432.57	-	-	399,432.57	997,046.90	(332,052.61)	664,994.29
E397.10-Comm Eq Radio and Telephone	382,484.28	-	(124,450.54)	-	(124,450.54)	258,033.74	(316,125.97)	(58,092.23)
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-
	3,768,100.36	5,424,286.27	(136,264.10)	-	5,288,022.17	9,056,122.53	(1,416,467.52)	7,639,655.01
<b>Electric Intangible Plant</b>								
E301.00-Organization	5,338.69	-	-	-	-	5,338.69	-	5,338.69
	5,338.69	-	-	-	-	5,338.69	-	5,338.69

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>TOTAL 101 &amp; 106</b>								
<b>Electric Transmission</b>								
E350.10-Land Rights	2,241,681.40	-	-	-	-	2,241,681.40	(1,981,061.61)	260,619.79
E350.20-Land	45,700.50	-	(12.67)	-	(12.67)	45,687.83	-	45,687.83
E352.10-Struct & Imp-Non Sys Contro	1,743,198.88	3,284.25	-	-	3,284.25	1,746,483.13	(839,980.13)	906,503.00
E353.10-Station Equipment - Non Sys	23,742,957.65	524,392.09	(112,686.11)	-	411,705.98	24,154,663.63	(8,425,173.43)	15,729,490.20
E354.00-Towers and Fixtures	7,181,081.30	-	-	-	-	7,181,081.30	(5,257,056.13)	1,924,025.17
E355.00-Poles and Fixtures	13,479,844.43	455,762.32	(14.00)	-	455,748.32	13,935,592.75	(5,216,567.91)	8,719,024.84
E356.00-OH Conductors and Devices	18,990,359.14	278,405.06	(2,171.85)	-	276,233.21	19,266,592.35	(10,869,657.01)	8,396,935.34
E357.00-Underground Conduit	-	-	-	-	-	-	-	-
E358.00-Underground Conductors a	-	-	-	-	-	-	-	-
	<u>67,424,823.30</u>	<u>1,261,843.72</u>	<u>(114,884.63)</u>	<u>-</u>	<u>1,146,959.09</u>	<u>68,571,782.39</u>	<u>(32,589,496.22)</u>	<u>35,982,286.17</u>
<b>Total Plant in Service - Electric - VA</b>	<u>166,474,195.77</u>	<u>11,306,044.68</u>	<u>(562,958.75)</u>	<u>-</u>	<u>10,743,085.93</u>	<u>177,217,281.70</u>	<u>(76,136,621.70)</u>	<u>101,080,660.00</u>



**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	91,001.83	112,237.46	-	-	112,237.46	203,239.29
E360.20-Land - 101	102,248.61	-	-	-	-	102,248.61
E361.00-Structures and Improvements - 101	591,022.11	70,881.41	(549.06)	-	70,332.35	661,354.46
E362.00-Station Equipment - 101	8,535,930.57	256,143.96	(11,748.42)	-	244,395.54	8,780,326.11
E364.00-Poles, Towers, and Fixtures - 101	29,630,119.64	1,098,810.83	(93,735.70)	-	1,005,075.13	30,635,194.77
E365.00-OH Conductors and Devices - 101	26,536,357.34	1,139,377.55	(99,136.63)	-	1,040,240.92	27,576,598.26
E367.00-UG Conductors and Devices - 101	4,406,629.60	126,219.10	(1,219.84)	-	124,999.26	4,531,628.86
E368.00-Line Transformers - 101	11,076,055.26	31,160.65	(90,999.25)	-	(59,838.60)	11,016,216.66
E369.00-Services - 101	6,066,048.70	-	-	-	-	6,066,048.70
E370.00-Meters - 101	2,817,839.48	49,670.04	(14,314.24)	-	35,355.80	2,853,195.28
E370.20-Meters CT and PT - 101	817,804.93	-	-	-	-	817,804.93
E371.00-Install on Customer Premise - 101	-	-	-	-	-	-
E371.01-Install Charging Stations - 101	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy - 101	3,695,966.02	2,054.82	(106.88)	-	1,947.94	3,697,913.96
	<u>94,367,024.09</u>	<u>2,886,555.82</u>	<u>(311,810.02)</u>	<u>-</u>	<u>2,574,745.80</u>	<u>96,941,769.89</u>
<b>Electric General Plant</b>						
E389.20-Land - 101	415,479.39	114,256.21	-	-	114,256.21	529,735.60
E390.10-Structures and Improvements - 101	1,554,545.30	80,542.21	(5,094.70)	-	75,447.51	1,629,992.81
E390.20-Improv to Leased Property - 101110	12,390.23	-	-	-	-	12,390.23
E391.10-Office Equipment - 101	1,074.10	-	-	-	-	1,074.10
E391.20-Non PC Computer Equipment - 101	-	-	-	-	-	-
E392.00-Cars and Light Trucks - 101	50,585.06	-	-	-	-	50,585.06
E393.00-Stores Equipment - 101	876.55	-	-	-	-	876.55
E394.00-Tools, Shop, and Garage Equ - 101	470,773.86	16,999.68	(6,718.86)	-	10,280.82	481,054.68
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 101	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 101	282,277.26	9,736.59	-	-	9,736.59	292,013.85
E397.00- Microwave, Fiber, Other - 101	597,614.33	399,432.57	-	-	399,432.57	997,046.90
E397.10-Comm Eq Radio and Telephone - 101	382,484.28	-	(124,450.54)	-	(124,450.54)	258,033.74
E398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
	<u>3,768,100.36</u>	<u>620,967.26</u>	<u>(136,264.10)</u>	<u>-</u>	<u>484,703.16</u>	<u>4,252,803.52</u>
<b>Electric Intangible Plant</b>						
E301.00-Organization - 101	5,338.69	-	-	-	-	5,338.69
	<u>5,338.69</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>5,338.69</u>

**KENTUCKY UTILITIES COMPANY**  
**VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	2,241,681.40	-	-	-	-	2,241,681.40
E350.20-Land - 101	45,700.50	-	(12.67)	-	(12.67)	45,687.83
E352.10-Struct & Imp-Non Sys Contro - 101	1,743,198.88	3,284.25	-	-	3,284.25	1,746,483.13
E353.10-Station Equipment - Non Sys - 101	23,304,432.27	879,365.07	(112,686.11)	-	766,678.96	24,071,111.23
E354.00-Towers and Fixtures - 101	7,181,081.30	-	-	-	-	7,181,081.30
E355.00-Poles and Fixtures - 101	13,015,598.36	16,507.93	(14.00)	-	16,493.93	13,032,092.29
E356.00-OH Conductors and Devices - 101	18,416,458.91	34,795.38	(2,171.85)	-	32,623.53	18,449,082.44
	65,948,151.62	933,952.63	(114,884.63)	-	819,068.00	66,767,219.62
<b>Total 101 Plant in Service - Electric - VA</b>	<b>164,088,614.76</b>	<b>4,441,475.71</b>	<b>(562,958.75)</b>	<b>-</b>	<b>3,878,516.96</b>	<b>167,967,131.72</b>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E361.00-Structures and Improvements - 106	-	-	-	-	-	-
E362.00-Station Equipment - 106	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures - 106	291,339.38	818,151.22	-	-	818,151.22	1,109,490.60
E365.00-OH Conductors and Devices - 106	376,772.25	831,812.10	-	-	831,812.10	1,208,584.35
E366.00-Underground Conduit - 106	-	-	-	-	-	-
E367.00-UG Conductors and Devices - 106	59,513.03	65,368.49	-	-	65,368.49	124,881.52
E368.00-Line Transformers - 106	2,158.10	6,104.59	-	-	6,104.59	8,262.69
E369.00-Services - 106	0.00	-	-	-	-	0.00
E370.00-Meters - 106	134,141.00	(92,555.73)	-	-	(92,555.73)	41,585.27
E373.00-Street Lighting / Signal Sy - 106	44,985.57	104,478.20	-	-	104,478.20	149,463.77
	908,909.33	1,733,358.87	-	-	1,733,358.87	2,642,268.20
<b>Electric General Plant</b>						
E390.10-Structures and Improvements - 106	-	4,803,319.01	-	-	4,803,319.01	4,803,319.01
E392.00-Cars and Light Trucks - 106	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ - 106	-	-	-	-	-	-
E396.00-Power Op Equip - Lg Mach - 106	-	-	-	-	-	-
E397.00- Microwave, Fiber, Other - 106	-	-	-	-	-	-
E397.10-Comm Eq Radio and Telephone - 106	-	-	-	-	-	-
	-	4,803,319.01	-	-	4,803,319.01	4,803,319.01
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non Sys Contro - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	438,525.38	(354,972.98)	-	-	(354,972.98)	83,552.40
E355.00-Poles and Fixtures - 106	464,246.07	439,254.39	-	-	439,254.39	903,500.46
E356.00-OH Conductors and Devices - 106	573,900.23	243,609.68	-	-	243,609.68	817,509.91
	1,476,671.68	327,891.09	-	-	327,891.09	1,804,562.77

KENTUCKY UTILITIES COMPANY  
 VIRGINIA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total 106 Construction Completed not Classified</b>	2,385,581.01	6,864,568.97	-	-	6,864,568.97	9,250,149.98
<b>Total Plant in Service - Electric - VA</b>	166,474,195.77	11,306,044.68	(562,958.75)	-	10,743,085.93	177,217,281.70

KENTUCKY UTILITIES COMPANY  
 TENNESSEE - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>TOTAL 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E360.10-Land Rights	2,627.41	-	-	-	-	2,627.41	(2,499.95)	127.46
E360.20-Land	2,412.82	-	-	-	-	2,412.82	-	2,412.82
E361.00-Structures and Improvements	2,545.13	-	-	-	-	2,545.13	(2,558.18)	(13.05)
E362.00-Station Equipment	66,880.15	-	(26.73)	-	(26.73)	66,853.42	(36,452.38)	30,401.04
E364.00-Poles, Towers, and Fixtures	47,785.56	-	(31,831.04)	-	(31,831.04)	15,954.52	13,460.16	29,414.68
E365.00-OH Conductors and Devices	46,763.22	-	(30,456.56)	-	(30,456.56)	16,306.66	5,950.13	22,256.79
E366.00-Underground Conduit	-	-	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-	-	-
E368.00-Line Transformers	3,118.28	-	(2,284.63)	-	(2,284.63)	833.65	(759.84)	73.81
E369.00-Services	254.62	-	(254.62)	-	(254.62)	-	(650.83)	(650.83)
E370.00-Meters	300.60	-	(300.60)	-	(300.60)	-	497.72	497.72
E370.20-Meters CT and PT	3,898.61	-	(3,898.61)	-	(3,898.61)	-	7,133.31	7,133.31
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-
	176,586.40	-	(69,052.79)	-	(69,052.79)	107,533.61	(15,879.86)	91,653.75
<b>Electric Transmission</b>								
E350.10-Land Rights	439.53	-	-	-	-	439.53	(376.04)	63.49
E355.00-Poles and Fixtures	128,751.53	-	-	-	-	128,751.53	(95,114.47)	33,637.06
E356.00-OH Conductors and Devices	80,691.33	-	-	-	-	80,691.33	(56,359.37)	24,331.96
	209,882.39	-	-	-	-	209,882.39	(151,849.88)	58,032.51
<b>Total Plant in Service - Electric - TN</b>	<b>386,468.79</b>	<b>-</b>	<b>(69,052.79)</b>	<b>-</b>	<b>(69,052.79)</b>	<b>317,416.00</b>	<b>(167,729.74)</b>	<b>149,686.26</b>

TENNESSEE - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Distribution</b>						
E360.10-Land Rights - 101	2,627.41	-	-	-	-	2,627.41
E360.20-Land - 101	2,412.82	-	-	-	-	2,412.82
E361.00-Structures and Improvements - 101	2,545.13	-	-	-	-	2,545.13
E362.00-Station Equipment - 101	66,880.15	-	(26.73)	-	(26.73)	66,853.42
E364.00-Poles, Towers, and Fixtures - 101	47,785.56	-	(31,831.04)	-	(31,831.04)	15,954.52
E365.00-OH Conductors and Devices - 101	46,763.22	-	(30,456.56)	-	(30,456.56)	16,306.66
E366.00-Underground Conduit	-	-	-	-	-	-
E367.00-Underground Conductors a	-	-	-	-	-	-
E368.00-Line Transformers - 101	3,118.28	-	(2,284.63)	-	(2,284.63)	833.65
E369.00-Services - 101	254.62	-	(254.62)	-	(254.62)	-
E370.00-Meters - 101	300.60	-	(300.60)	-	(300.60)	-
E371.01-Install Charging Stations - 101	-	-	-	-	-	-
E370.20-Meters CT and PT - 101	3,898.61	-	(3,898.61)	-	(3,898.61)	-
E371.00-Install on Customer Premise - 101	-	-	-	-	-	-
	<u>176,586.40</u>	<u>-</u>	<u>(69,052.79)</u>	<u>-</u>	<u>(69,052.79)</u>	<u>107,533.61</u>
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	439.53	-	-	-	-	439.53
E355.00-Poles and Fixtures - 101	128,751.53	-	-	-	-	128,751.53
E356.00-OH Conductors and Devices - 101	80,691.33	-	-	-	-	80,691.33
	<u>209,882.39</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>209,882.39</u>
<b>Total 101 Plant in Service - Electric - TN</b>	<u><u>386,468.79</u></u>	<u><u>-</u></u>	<u><u>(69,052.79)</u></u>	<u><u>-</u></u>	<u><u>(69,052.79)</u></u>	<u><u>317,416.00</u></u>
<b>106 - Construction Completed not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Construction Completed not Classified</b>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>
<b>Total Plant in Service - Electric - TN</b>	<u><u>386,468.79</u></u>	<u><u>-</u></u>	<u><u>(69,052.79)</u></u>	<u><u>-</u></u>	<u><u>(69,052.79)</u></u>	<u><u>317,416.00</u></u>

**KENTUCKY UTILITIES COMPANY**  
**PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>105 Plant Held for Future Use</b>						
<b>Electric Distribution</b>						
E360.20-Land - KY	906,481.46	-	-	23,681.77	23,681.77	930,163.23
E360.25-Land - VA	564,941.13	-	-	-	-	564,941.13
	<u>1,471,422.59</u>	<u>-</u>	<u>-</u>	<u>23,681.77</u>	<u>23,681.77</u>	<u>1,495,104.36</u>
<b>Other Production</b>						
E340.20-Land	309,540.85	-	-	-	-	309,540.85
	<u>309,540.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>309,540.85</u>
<b>Steam Production</b>						
E310.20-Land	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric General Plant</b>						
E389.20-Land	131,956.31	-	-	-	-	131,956.31
	<u>131,956.31</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>131,956.31</u>
<b>Total Plant Held for Future Use</b>	<u><u>1,912,919.75</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>23,681.77</u></u>	<u><u>23,681.77</u></u>	<u><u>1,936,601.52</u></u>

**KENTUCKY UTILITIES COMPANY**  
**NON UTILITY PROPERTY - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121001-NONUTIL PROP IN SERV</b>						
<b>Non Utility Property</b>						
C121.04-Nonutility Prop - Misc Land	604,991.96	478,850.32	-	(434,122.51)	44,727.81	649,719.77
C121.05-Nonutility Prop-Misc Struct	-	-	-	-	-	-
C121.06-Nonutility-Misc Land Rights	7,844.44	-	-	-	-	7,844.44
	<u>612,836.40</u>	<u>478,850.32</u>	<u>-</u>	<u>(434,122.51)</u>	<u>44,727.81</u>	<u>657,564.21</u>
<b>Total Non Utility Property</b>	<u><u>612,836.40</u></u>	<u><u>478,850.32</u></u>	<u><u>-</u></u>	<u><u>(434,122.51)</u></u>	<u><u>44,727.81</u></u>	<u><u>657,564.21</u></u>

**KENTUCKY UTILITIES COMPANY**  
**ELECTRIC PLANT - PURCHASED OR SOLD - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>102 Electric Plant - Purchased or Sold</b>						
<b>Electric General Plant</b>						
E390.10-Structures and Improvements	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Electric Other Production</b>						
E340.10-Land Rights	-	-	-	-	-	-
E340.20-Land	-	-	-	-	-	-
E341.00-Structures and Improvements	-	-	-	-	-	-
E342.00-Fuel Holders, Producers, Ac	-	-	-	-	-	-
E342.01-AROP Fuel Holders, Prod, Ac	-	-	-	-	-	-
E343.00-Prime Movers	-	-	-	-	-	-
E344.00-Generators	-	-	-	-	-	-
E345.00-Accessory Electric Equipmen	-	-	-	-	-	-
E345.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E346.00-Misc Power Plant Equipment	-	-	-	-	-	-
E347.07-ARO Cost Other Prod (Eqp)	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Steam Production</b>						
E310.20-Structures and Improvements	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Total Electric Plant - Purchased or Sold</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>



KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- KY Land Rights	(1,425,638.81)	(11,866.46)	-	-	-	-	-	-	(1,437,505.27)
KU-136010- KY Licensed Proj Land Ri	-	-	-	-	-	-	-	-	-
KU-136020-KY Land	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-136100- KY Struct and Improv	(2,602,434.27)	(350,048.18)	26,264.26	-	-	47,140.66	-	-	(2,879,077.53)
KU-136200- KY Station Equipment	(50,998,050.07)	(3,488,066.83)	841,009.67	18,090.64	-	486,486.95	(17,478.12)	-	(53,158,007.76)
KU-136400-KY Ghent Transpt ECR 2009	(2,788.46)	(793.89)	-	-	-	-	-	-	(3,582.35)
KU-136400-KY Licensed Project Pole	(0.29)	-	-	-	-	-	-	-	(0.29)
KU-136400-KY Poles, Towers, and Fix	(159,126,590.63)	(6,536,653.13)	606,789.92	-	-	1,140,727.77	(1,726.89)	(47,555.77)	(163,965,008.73)
KU-136500- KY Licensed Proj Ohd Con	(0.19)	-	-	-	-	-	-	-	(0.19)
KU-136500- KY Overhead Conductor	(108,645,288.59)	(6,222,616.00)	2,580,461.87	(18,090.65)	-	1,285,411.05	(130,129.03)	(71,838.97)	(111,222,090.32)
KU-136500-KY Ghent Transpt ECR 2009	(3,002.69)	(679.55)	-	-	-	-	-	-	(3,682.24)
KU-136600- KY Underground Conduit	(984,973.34)	(42,998.55)	-	-	-	-	-	-	(1,027,971.89)
KU-136600-KY Ghent Transpt ECR 2009	(18,840.26)	(3,616.38)	-	-	-	-	-	-	(22,456.64)
KU-136700- KY Undergrnd Conductors	(50,802,481.13)	(3,194,787.10)	228,156.87	-	-	68,761.64	(42,164.15)	(2,454.12)	(53,744,967.99)
KU-136700-KY Ghent Transpt ECR 2009	(136,076.02)	(20,405.73)	-	-	-	-	-	-	(156,481.75)
KU-136800- KY Line Transformers	(143,549,995.44)	(4,656,306.23)	928,598.61	-	-	260,592.48	(141,544.72)	(3,105.48)	(147,161,760.78)
KU-136900- KY Services	(60,821,916.24)	(1,586,157.46)	-	(0.03)	-	3,924.38	-	-	(62,404,149.35)
KU-137000- KY Meters	(30,036,359.82)	(1,793,484.74)	923,670.42	(4,858.80)	-	-	-	-	(30,911,032.94)
KU-137001- KY AMS Meters	(165,536.00)	-	-	4,894.68	-	-	-	-	(300,172.81)
KU-137011- KY AMI Meters	-	(11.00)	-	(35.88)	-	-	-	-	(46.88)
KU-137020- KY Meters - CT and PT	(5,094,328.81)	(381,480.91)	436,016.62	-	-	-	-	-	(5,039,793.10)
KU-137100- KY Install on Customers	(52.89)	(23.19)	-	-	-	-	-	-	(76.08)
KU-137101- KY Install Charging Sta	-	(4,644.32)	-	-	-	-	-	-	(4,644.32)
KU-137300- KY Str Lighting and Sign	(41,643,005.02)	(4,109,245.57)	26,640.57	-	-	11,825.25	-	(1,660.16)	(45,715,444.93)
KU-137405-ARO Cost Elec Dist (L/B)	(47,035.16)	(10,015.28)	-	-	-	-	-	-	(57,050.44)
KU-137407-ARO Cost Elec Dist (Eqp)	(71,674.51)	1,256.80	-	-	-	-	-	-	(70,417.71)
Total Electric Distribution	(656,176,068.64)	(32,552,175.19)	6,597,608.81	(0.04)	-	3,304,870.18	(333,042.91)	(126,614.50)	(679,285,422.29)
<b>Electric General Plant</b>									
KU-138920- KY Land	0.00	-	-	-	-	-	-	-	0.00
KU-139010- KY Structures & Improv	(8,919,446.90)	(1,016,091.71)	181,759.77	(48,147.90)	-	75,052.20	-	-	(9,726,874.54)
KU-139010-KY Stru Pinevll Joint Own	(14,089.91)	(1,116.30)	-	-	-	-	-	-	(15,206.21)
KU-139010-KY Struc Morganfield Offi	(632,701.70)	(98,852.91)	-	-	-	-	-	-	(731,554.61)
KU-139010-KY Struc One Quality Bldg	(3,238,609.17)	(222,144.78)	72,107.18	-	-	-	-	-	(3,388,646.77)
KU-139010-Pineville Storem Owned	(427,496.79)	(55,153.68)	33,193.36	-	-	12,663.71	-	-	(436,793.40)
KU-139020-Various Offices	(356,783.95)	(5,047.51)	-	48,147.90	-	-	-	-	(313,683.56)
KU-139110- KY Office Equipment	(5,480,610.51)	(425,008.03)	175,486.20	-	-	-	-	-	(5,730,132.34)
KU-139120-KY Non PC Computer Equip	(15,233,104.96)	(2,735,457.91)	4,471,924.89	-	-	-	-	-	(13,496,637.98)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(809,191.15)	(1,235,471.21)	1,184,193.09	-	-	-	-	-	(860,469.27)
KU-139200- KY - Ghent 4 ECR 2009	(19,403.82)	-	19,403.82	-	-	-	-	-	(0.00)
KU-139200- KY Cars and Light Trucks	-	-	-	-	-	-	-	-	-
KU-139200-KY Cars and Light Trucks-	(783,234.88)	(27,676.54)	61,778.27	(0.69)	-	265.65	(22,178.75)	-	(771,046.94)
KU-139210- KY Heavy Trucks & Other	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139210- KY Heavy Trucks & Other-	(3,367,933.07)	(156,930.42)	-	-	-	-	-	-	(3,524,863.49)
KU-139300- KY Stores Equipment	(442,338.79)	(31,789.31)	50,376.01	(0.03)	-	-	-	-	(423,752.12)
KU-139400- KY Tools, Shop, Garage	(4,567,242.69)	(461,075.33)	174,629.48	0.69	-	-	-	-	(4,853,687.85)
KU-139500-KY Laboratory Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139600-KY Power Op Equip	(0.03)	-	-	0.03	-	-	-	-	(0.00)
KU-139610-KY Power Op Equip-Lg Mach	(949,023.27)	(179,671.65)	24,822.74	-	-	150.36	(12,553.35)	-	(1,116,275.17)
KU-139620-KY Power Op Equip - Other	(277,471.20)	(29,269.92)	3,705.14	-	-	(9,695.36)	-	-	(312,731.34)
KU-139700-KY Microwave,Fiber,Other	(12,480,081.28)	(1,406,242.38)	515,792.17	-	-	6,525.82	-	-	(13,364,005.67)

KENTUCKY UTILITIES COMPANY  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-139710- KY Radios and Telephone	(11,231,360.41)	(2,011,248.68)	42,196.73	-	-	-	-	-	(13,200,412.36)
KU-139720- DSM Equipment	(2,655,094.42)	(892,095.63)	-	-	-	-	-	-	(3,547,190.05)
KU-139800- KY Miscellaneous Equip	0.00	-	-	-	-	-	-	-	0.00
Total General Plant	(71,885,218.90)	(10,990,343.90)	7,011,368.85	0.00	-	84,962.38	(34,732.10)	-	(75,813,963.67)
<b>Electric Hydro Production</b>									
KU-133010-DD Land Rights	(912,332.60)	-	-	-	-	-	-	-	(912,332.60)
KU-133100-DD Structures and Improv	(505,174.39)	(93,341.52)	22,985.41	-	-	180,082.02	-	-	(395,448.48)
KU-133200-DD Reservoirs, Dams, and	(9,887,589.41)	(476,012.80)	-	-	-	-	-	-	(10,363,602.21)
KU-133300-DD Water Wheels, Turbine	(2,389,412.43)	(451,836.90)	-	-	-	-	-	-	(2,841,249.33)
KU-133400-DD Accessory Electric Eq	(324,035.54)	(42,405.57)	5.35	-	-	5,150.17	-	-	(361,285.59)
KU-133500-DD Misc Power Plant Equi	(155,938.29)	(10,320.40)	-	-	-	-	-	-	(166,258.69)
KU-133600-DD Roads, Railroads, and	(95,823.92)	(6,507.60)	-	-	-	-	-	-	(102,331.52)
KU-133707-ARO Cost Hydro Prod (Eqp)	(55,478.11)	(14,906.80)	-	-	-	-	-	-	(70,384.91)
Total Electric Hydro Production	(14,325,784.69)	(1,095,331.59)	22,990.76	-	-	185,232.19	-	-	(15,212,893.33)

KENTUCKY UTILITIES COMPANY  
KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Other Production</b>									
KU-134010-EWB 9PL Land Rights	(128,254.90)	(3,219.50)	-	-	-	-	-	-	(131,474.40)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-
KU-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-
KU-134100-CR 7 Structures and Impr	(4,727,094.03)	(1,276,485.52)	90,815.74	(45,406.28)	-	6,776.28	-	-	(5,951,393.81)
KU-134100-EWB 10 Structures and Im	(1,363,190.79)	(45,399.20)	-	-	-	-	-	-	(1,408,589.99)
KU-134100-EWB 11 Structures and Im	(1,442,054.47)	(69,084.50)	-	-	-	-	-	-	(1,511,138.97)
KU-134100-EWB 5 Structures and Im	(411,495.83)	(34,574.00)	-	-	-	-	-	-	(446,069.83)
KU-134100-EWB 6 Structures and Imp	(121,504.03)	(6,973.40)	-	-	-	-	-	-	(128,477.43)
KU-134100-EWB 7 Structures and Imp	(344,909.92)	(20,062.10)	-	-	-	-	-	-	(364,972.02)
KU-134100-EWB 8 Structures and Imp	(1,646,443.38)	(66,878.86)	-	-	-	-	-	-	(1,713,322.24)
KU-134100-EWB 9 Structures and Imp	(3,492,983.99)	(107,183.60)	-	-	-	-	-	-	(3,600,167.59)
KU-134100-EWB Solar Struc and Imp	(120,390.85)	(51,014.70)	-	-	-	-	-	-	(171,405.55)
KU-134100-HA 1,2,&3 Structures and	(198,389.60)	(46,559.30)	-	-	-	-	-	-	(244,948.90)
KU-134100-Simp Solar A1 Struc & Imp	-	(5,613.13)	-	-	-	-	-	-	(5,613.13)
KU-134100-Simp Solar A2 Struc & Imp	-	-	-	-	-	-	-	-	-
KU-134100-PR 13 Structures and Imp	(1,186,428.82)	(76,228.10)	-	-	-	-	-	-	(1,262,656.92)
KU-134100-TC 10 Structures and Imp	(1,863,534.00)	(135,907.74)	-	(25,072.51)	-	-	-	-	(2,024,514.25)
KU-134100-TC 5 Structures and Impr	(2,140,042.44)	(120,622.40)	-	-	-	-	-	-	(2,260,664.84)
KU-134100-TC 6 Structures and Impr	(2,057,327.76)	(115,436.00)	-	-	-	-	-	-	(2,172,763.76)
KU-134100-TC 7 Structures and Impr	(1,823,429.37)	(112,113.40)	-	-	-	-	-	-	(1,935,542.77)
KU-134100-TC 8 Structures and Impr	(1,818,150.75)	(111,788.80)	-	-	-	-	-	-	(1,929,939.55)
KU-134100-TC 9 Structures and Impr	(1,864,776.73)	(115,467.90)	-	-	-	-	-	-	(1,980,244.63)
KU-134100-Structures and Impr	(26,622,146.76)	(2,517,392.65)	90,815.74	(70,478.79)	-	6,776.28	-	-	(29,112,426.18)
KU-134200-Fuel Holders, Produ	(21,395,992.36)	(1,871,134.84)	-	(16,316.84)	-	-	-	-	(23,283,444.04)
KU-134201-AROP EVB 9 Turbogenerator	0.00	-	-	-	-	-	-	-	0.00
KU-134300-Prime Movers	(220,925,027.06)	(24,111,103.86)	4,650,699.15	-	-	379,160.69	-	(74,525.25)	(240,080,796.33)
KU-134400-CR 7 Generators	(8,090,448.52)	(1,508,860.93)	-	(23,136.38)	-	-	-	-	(9,622,445.83)
KU-134400-EWB 10 Generators	(3,307,117.05)	(122,261.61)	-	-	-	-	-	-	(3,429,378.66)
KU-134400-EWB 11 Generators	(3,427,483.61)	(265,007.50)	-	-	-	-	-	-	(3,692,491.11)
KU-134400-EWB 5 Generators	(1,655,159.90)	(101,583.65)	82,834.11	-	-	28,493.09	-	-	(1,645,416.35)
KU-134400-EWB 6 Generators	(2,418,460.78)	(121,678.87)	412,838.51	-	-	-	-	-	(2,127,301.14)
KU-134400-EWB 7 Generators	(2,402,927.36)	(129,429.46)	-	-	-	-	-	-	(2,532,356.82)
KU-134400-EWB 8 Generators	(3,936,998.23)	(170,667.90)	-	-	-	-	-	-	(4,107,666.13)
KU-134400-EWB 9 Generators	(3,967,959.86)	(128,629.30)	-	-	-	-	-	-	(4,096,589.16)
KU-134400-EWB Solar Generators	(1,550,127.62)	(502,054.30)	-	-	-	-	-	-	(2,052,181.92)
KU-134400-HA 1,2,&3 Generators	(2,634,419.95)	(120,025.60)	-	-	-	-	-	-	(2,754,445.55)
KU-134400-PR 13 Generators	(2,880,786.23)	(196,999.55)	-	-	-	-	-	-	(3,077,785.78)
KU-134400-Simp Solar A1 Generators	-	(3,763.37)	-	-	-	-	-	-	(3,763.37)
KU-134400-Simp Solar A2 Generators	-	-	-	-	-	-	-	-	-
KU-134400-TC 10 Generators	(1,468,629.80)	(102,438.94)	-	(10,439.44)	-	-	-	-	(1,581,508.18)
KU-134400-TC 5 Generators	(2,119,200.78)	(128,396.50)	-	-	-	-	-	-	(2,247,597.28)
KU-134400-TC 6 Generators	(2,028,450.35)	(125,304.20)	-	-	-	-	-	-	(2,153,754.55)
KU-134400-TC 7 Generators	(1,474,047.21)	(96,618.51)	47,787.72	-	-	-	-	-	(1,522,878.00)
KU-134400-TC 8 Generators	(1,467,909.01)	(96,228.77)	47,787.72	-	-	-	-	-	(1,516,350.06)
KU-134400-TC 9 Generators	(960,790.01)	(109,159.20)	-	-	-	-	-	-	(1,069,949.21)
KU-134400-Generators	(45,790,916.27)	(4,029,108.16)	591,248.06	(33,575.82)	-	28,493.09	-	-	(49,233,859.10)
KU-134500-CR 7 Accessory Electric	(2,420,987.98)	(608,157.73)	-	79,305.18	-	-	-	-	(2,949,840.53)
KU-134500-EWB 10 Accessory Electri	(1,989,267.71)	(102,075.99)	-	-	-	-	-	-	(2,091,343.70)
KU-134500-EWB 11 Accessory Electri	(1,721,785.42)	(100,756.25)	-	-	-	-	-	-	(1,822,541.67)
KU-134500-EWB 5 Accessory Electric	(1,285,248.99)	(81,435.70)	-	-	-	-	-	-	(1,366,684.69)
KU-134500-EWB 6 Accessory Electric	(1,245,233.42)	(77,891.23)	-	-	-	-	-	-	(1,323,124.65)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-134500-EWB 7 Accessory Electric	(1,217,879.00)	(76,228.86)	-	-	-	-	-	-	(1,294,107.86)
KU-134500-EWB 8 Accessory Electric	(2,243,326.66)	(162,994.65)	-	-	-	-	-	-	(2,406,321.31)
KU-134500-EWB 9 Accessory Electric	(2,967,459.22)	(143,336.42)	-	-	-	-	-	-	(3,110,795.64)
KU-134500-EWB Solar Accessory Elec	(65,275.30)	(16,185.40)	-	-	-	-	-	-	(81,460.70)
KU-134500-Simp Solar A2 Misc Pwr Pl	-	-	-	-	-	-	-	-	-
KU-134500-HA 1,2,&3 Accessory Elec	(470,733.64)	(150,736.60)	-	-	-	-	-	-	(621,470.24)
KU-134500-PR 13 Accessory Electric	(1,427,394.20)	(83,583.65)	-	-	-	-	-	-	(1,510,977.85)
KU-134500-TC 10 Accessory Electric	(3,581,454.04)	(367,265.05)	-	41,066.27	-	-	-	-	(3,907,652.82)
KU-134500-TC 5 Accessory Electric	(929,141.99)	(62,403.40)	-	-	-	-	-	-	(991,545.39)
KU-134500-TC 6 Accessory Electric	(2,212,765.52)	(162,095.90)	-	-	-	-	-	-	(2,374,861.42)
KU-134500-TC 7 Accessory Electric	(1,646,194.35)	(127,039.20)	-	-	-	-	-	-	(1,773,233.55)
KU-134500-TC 8 Accessory Electric	(1,595,205.44)	(104,943.00)	-	-	-	-	-	-	(1,700,148.44)
KU-134500-TC 9 Accessory Electric	(1,627,039.14)	(105,796.80)	-	-	-	-	-	-	(1,732,835.94)
KU-134500-Accessory Electric	(28,646,392.02)	(2,532,925.83)	-	120,371.45	-	-	-	-	(31,058,946.40)
KU-134501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-
KU-134600-CR 7 Misc. Power Plant E	(235,994.07)	(87,171.39)	10,290.11	-	-	841.08	-	-	(312,034.27)
KU-134600-EWB 10 Misc Power Plant	(157,501.18)	(6,446.90)	-	-	-	-	-	-	(163,948.08)
KU-134600-EWB 11 Misc Power Plant	(396,182.73)	(24,671.82)	41,975.19	-	-	-	-	-	(378,879.36)
KU-134600-EWB 5 Misc Power Plant E	(1,298,047.38)	(70,660.05)	6,084.72	-	-	884.75	-	-	(1,361,737.96)
KU-134600-EWB 6 Misc Power Plant E	(42,828.80)	(5,248.80)	-	-	-	-	-	-	(48,077.60)
KU-134600-EWB 7 Misc Power Plant E	(34,590.06)	(4,324.40)	-	-	-	-	-	-	(38,914.46)
KU-134600-EWB 8 Misc Power Plant E	(226,548.98)	(13,919.80)	-	-	-	-	-	-	(240,468.78)
KU-134600-EWB 9 Misc Power Plant E	(539,051.58)	(23,214.50)	-	-	-	-	-	-	(562,266.08)
KU-134600-EWB Solar Misc Power Plt	(38,161.87)	(15,044.20)	-	-	-	-	-	-	(53,206.07)
KU-134600-Simp Solar A2 Struc & Im	-	-	-	-	-	-	-	-	-
KU-134600-HA 1,2,&3 Misc Power Pla	(66,375.13)	(16,580.70)	-	-	-	-	-	-	(82,955.83)
KU-134600-PR 13 Misc Power Plant E	(667,754.47)	(35,928.00)	-	-	-	-	-	-	(703,682.47)
KU-134600-TC 10 Misc Power Plant E	(16,992.04)	(1,608.50)	-	-	-	-	-	-	(18,600.54)
KU-134600-TC 5 Misc. Power Plant E	(16,347.08)	(975.20)	-	-	-	-	-	-	(17,322.28)
KU-134600-TC 7 Misc. Power Plant E	(4,695.18)	(288.10)	-	-	-	-	-	-	(4,983.28)
KU-134600-TC 8 Misc. Power Plant E	(4,680.21)	(287.30)	-	-	-	-	-	-	(4,967.51)
KU-134600-TC 9 Misc. Power Plant E	(4,794.78)	(296.90)	-	-	-	-	-	-	(5,091.68)
KU-134600-Misc. Power Plant E	(3,750,545.54)	(306,666.56)	58,350.02	-	-	1,725.83	-	-	(3,997,136.25)
KU-134707-ARO Cost Other Prod (Eq)	(73,527.02)	(16,791.20)	-	-	-	-	-	-	(90,318.22)
Total Electric Other Production	(347,332,801.93)	(35,388,342.60)	5,391,112.97	(0.00)	-	416,155.89	-	(74,525.25)	(376,988,400.92)
<b>Electric Steam Production</b>									
KU-131020-Land	-	-	-	-	-	-	-	-	-
KU-131100- Structures and Impr	(189,812,674.29)	(6,585,929.40)	9,774,424.23	856,788.00	-	24,615,419.46	(4,500.25)	(312.47)	(161,156,784.72)
KU-131101-AROP Struct & Impr	-	-	-	-	-	-	-	-	-
KU-131200-Boiler Plant Equipm	(1,282,239,194.74)	(116,124,171.67)	95,768,591.69	(856,787.96)	-	3,165,853.98	(68,761.18)	(247,167.21)	(1,300,601,637.09)
KU-131201-AROP Boiler Plt Equip	-	-	-	-	-	-	-	-	-
KU-131400-Turbogenerator Unit	(170,614,006.80)	(7,155,273.84)	34,783,387.96	0.00	-	1,152,675.53	-	97.72	(141,833,119.43)
KU-131401-AROP TY 3 Turbogenerator	-	-	-	-	-	-	-	-	-
KU-131500-Accessory Electric	(114,812,694.40)	(5,839,380.26)	3,955,522.31	-	-	109,025.57	(2,000.00)	-	(116,589,526.78)
KU-131501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-
KU-131600-Misc Power Plant Eq	(16,684,869.59)	(830,456.27)	617,552.02	-	-	2,886.89	-	(467.25)	(16,895,354.20)
KU-131707-ARO Cost Steam (Eq)	(12,256,946.51)	(5,027,194.70)	13,307,183.55	-	-	-	-	-	(3,976,957.66)
KU-131708-ARO Cost Steam (CCR)	(120,411,393.27)	(14,926,175.22)	37,232.91	-	-	-	-	-	(135,300,335.58)
Total Electric Steam Production	(1,906,831,779.60)	(156,488,581.36)	158,243,894.67	0.04	-	29,045,861.43	(75,261.43)	(247,849.21)	(1,876,353,715.46)
<b>Electric Transmission</b>									
KU-135010- KY Land Rights	(15,884,126.55)	(195,721.10)	-	-	-	-	-	-	(16,079,847.65)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-135020- KY Land	-	-	-	-	-	-	-	-	-
KU-135210- KY Licensed Proj Str & I	-	-	-	-	-	-	-	-	-
KU-135210- KY Struc & Imprv-Non Sys	(5,866,904.96)	(413,462.72)	15,582.39	-	-	3,929.64	-	-	(6,260,855.65)
KU-135210- KY Struc NonSys Dix Ctrl	(879,820.68)	(17,284.80)	-	-	-	-	-	-	(897,105.48)
KU-135220-Struct & Improve-System	(38,284.60)	(63.27)	82,985.22	-	-	-	-	-	44,637.35
KU-135310- KY Licensed Proj Sta Eq-	-	-	-	-	-	-	-	-	-
KU-135310- KY Station Equip -Non Sy	(65,392,255.90)	(5,040,896.96)	2,760,950.72	-	-	338,983.05	(302,246.15)	-	(67,635,465.24)
KU-135311-AROP Station Equip Non S	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-135320-Station Equipment-System	(5,726,208.02)	-	596,313.50	-	-	-	-	-	(5,129,894.52)
KU-135400-KY Towers and Fixtures	(47,314,381.04)	(997,281.14)	33,393.76	-	-	142,442.12	-	-	(48,135,826.30)
KU-135500- KY Licensed Proj Poles a	-	-	-	-	-	-	-	-	-
KU-135500-KY Poles and Fixtures	(71,968,580.50)	(8,977,623.06)	1,153,762.42	-	-	3,596,468.15	(47,235.96)	(97,244.40)	(76,340,453.35)
KU-135600- KY Licensed Proj Ohd Con	-	-	-	-	-	-	-	-	-
KU-135600-KY Overhead Conductors and	(104,291,173.37)	(3,966,432.60)	290,840.92	-	-	458,566.48	(1,104.12)	(1,189.59)	(107,510,492.28)
KU-135700- KY Underground Conduit	(256,369.31)	(6,357.40)	-	-	-	-	-	-	(262,726.71)
KU-135800- KY Undergrd Conductors a	(958,378.53)	(8,230.63)	-	-	-	-	-	-	(966,609.16)
KU-135915-ARO Cost Transm (L/B)	(7,015.91)	(798.90)	-	-	-	-	-	-	(7,814.81)
KU-135917-ARO Cost Transm (Eqp)	(83,813.98)	(13,686.16)	-	-	-	-	-	-	(97,500.14)
Total Electric Transmission	(318,667,313.35)	(19,637,838.74)	4,933,828.93	-	-	4,540,389.44	(350,586.23)	(98,433.99)	(329,279,953.94)
<b>Total Electric Depreciation Reserves</b>	<b>(3,315,218,967.11)</b>	<b>(256,152,613.38)</b>	<b>182,200,804.99</b>	<b>0.00</b>	<b>-</b>	<b>37,577,471.51</b>	<b>(793,622.67)</b>	<b>(547,422.95)</b>	<b>(3,352,934,349.61)</b>
<b>Electric Intangible Plant</b>									
KU-130100- KY Organization	-	-	-	-	-	-	-	-	-
KU-130200-Franchises and Consents	(84,836.27)	(1,691.50)	-	-	-	-	-	-	(86,527.77)
KU-130200-Licensed Project Franchi	13,461.00	-	-	-	-	-	-	-	13,461.00
KU-130300-Misc Intangible Plant	(28,631,282.76)	(11,917,791.31)	8,033,015.18	-	-	-	-	-	(32,516,058.89)
KU-130310-CCS Software	(41,255,122.48)	(2,654,378.40)	37,077,853.47	-	-	-	-	-	(6,831,647.41)
Total Electric Intangible Plant	(69,957,780.51)	(14,573,861.21)	45,110,868.65	-	-	-	-	-	(39,420,773.07)
<b>Total Electric Amortization Reserves</b>	<b>(69,957,780.51)</b>	<b>(14,573,861.21)</b>	<b>45,110,868.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(39,420,773.07)</b>

KENTUCKY UTILITIES COMPANY  
 VIRGINIA RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- VA Land Rights	(69,671.48)	(754.67)	-	-	-	-	-	-	(70,426.15)
KU-136100- VA Struct and Improv	(146,353.52)	(11,330.01)	549.06	-	-	621.22	-	-	(156,513.25)
KU-136200- VA Station Equipment	(3,303,001.56)	(136,495.28)	11,748.42	-	-	21,570.91	-	-	(3,406,177.51)
KU-136400-VA Poles, Towers, and Fix	(13,164,302.83)	(515,345.27)	93,735.70	-	-	16,857.45	-	(989.13)	(13,570,044.08)
KU-136500- VA Overhead Conductor	(9,066,534.92)	(446,358.83)	99,136.63	-	-	58,645.25	(3,655.80)	(2,488.80)	(9,361,256.47)
KU-136600- VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700- VA Undergrnd Conductors	(770,330.85)	(72,934.31)	1,219.84	-	-	2,383.75	-	(363.62)	(840,025.19)
KU-136800- VA Line Transformers	(5,528,619.40)	(164,602.05)	90,999.25	-	-	35,466.49	-	-	(5,566,755.71)
KU-136900- VA Services	(4,339,771.80)	(82,397.10)	-	-	-	-	-	-	(4,422,168.90)
KU-137000- VA Meters	(2,009,745.62)	(89,533.59)	14,314.24	-	-	-	-	-	(2,084,964.97)
KU-137020- VA Meters - CT and PT	(646,668.31)	(29,236.50)	-	-	-	-	-	-	(675,904.81)
KU-137100- VA Install on Customers	-	-	-	-	-	-	-	-	-
KU-137300- VA Str Lighting and Sign	(1,848,557.86)	(127,969.94)	106.88	-	-	36.20	-	(36.20)	(1,976,420.92)
Total Electric Distribution	(40,893,558.15)	(1,676,957.55)	311,810.02	-	-	135,581.27	(3,655.80)	(3,877.75)	(42,130,657.96)
<b>Electric General Plant</b>									
KU-139010- VA Structures & Improv	(320,918.65)	(63,519.20)	5,094.70	-	-	-	-	-	(379,343.15)
KU-139020- VA Pennington Gap Office	(4,739.01)	-	-	-	-	-	-	-	(4,739.01)
KU-139020- VA Wise Office	(12,025.31)	(147.60)	-	-	-	-	-	-	(12,172.91)
KU-139020-Varios Offices	(16,764.32)	(147.60)	-	-	-	-	-	-	(16,911.92)
KU-139110- VA Office Equipment	(13.65)	(39.00)	-	-	-	-	-	-	(52.65)
KU-139120- VA Non PC Computer Equip	308.65	-	-	-	-	-	-	-	308.65
KU-139200- VA Cars and Light Trucks	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-139200-VA Cars and Light Trucks-	(579.42)	(926.35)	-	-	-	-	-	-	(1,505.77)
KU-139300- VA Stores Equipment	(209.24)	(32.10)	-	-	-	-	-	-	(241.34)
KU-139400- VA Tools, Shop, Garage	(217,451.00)	(16,141.76)	6,718.86	-	-	-	-	-	(226,873.90)
KU-139500-VA Laboratory Equipment	-	-	-	-	-	-	-	-	-
KU-139600-VA Power Op Equip	-	-	-	-	-	-	-	-	-
KU-139610-VA Power Op Equip-Lg Mach	(130,217.82)	(13,451.04)	-	-	-	-	-	-	(143,668.86)
KU-139620-VA Power Op Equip - Other	-	-	-	-	-	-	-	-	-
KU-139700-VA Microwave,Fiber,Other	(292,155.41)	(39,897.20)	-	-	-	-	-	-	(332,052.61)
KU-139710- VA Radios and Telephone	(413,833.26)	(26,743.25)	124,450.54	-	-	-	-	-	(316,125.97)
KU-139800- VA Miscellaneous Equip	-	-	-	-	-	-	-	-	-
Total General Plant	(1,391,834.12)	(160,897.50)	136,264.10	-	-	-	-	-	(1,416,467.52)
<b>Electric Transmission</b>									
KU-135010- VA Land Rights	(1,964,996.21)	(16,065.40)	-	-	-	-	-	-	(1,981,061.61)
KU-135020- VA Land	-	-	12.67	(12.67)	-	-	-	-	-
KU-135210- VA Struc & Imprv-Non Sys	(815,854.48)	(24,125.65)	-	-	-	-	-	-	(839,980.13)
KU-135310- VA Station Equip -Non Sy	(8,202,370.12)	(377,036.45)	112,686.11	-	-	41,547.03	-	-	(8,425,173.43)
KU-135400- VA Towers and Fixtures	(5,155,922.53)	(101,133.60)	-	-	-	-	-	-	(5,257,056.13)
KU-135500- VA Poles and Fixtures	(4,883,690.66)	(332,896.57)	14.00	-	-	5.32	-	-	(5,216,567.91)
KU-135600- VA Overhead Conductors	(10,468,772.62)	(403,880.34)	2,171.85	-	-	824.10	-	-	(10,869,657.01)
KU-135700- VA Underground Conduit	-	-	-	-	-	-	-	-	-
KU-135800- VA Undergrd Conductors a	-	-	-	-	-	-	-	-	-
Total Electric Transmission	(31,491,606.62)	(1,255,138.01)	114,884.63	(12.67)	-	42,376.45	-	-	(32,589,496.22)
<b>Total Electric Depreciation Reserves</b>	<b>(73,776,998.89)</b>	<b>(3,092,993.06)</b>	<b>562,958.75</b>	<b>(12.67)</b>	<b>-</b>	<b>177,957.72</b>	<b>(3,655.80)</b>	<b>(3,877.75)</b>	<b>(76,136,621.70)</b>

KENTUCKY UTILITIES COMPANY  
 TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010- TN Land Rights	(2,485.95)	(14.00)	-	-	-	-	-	-	(2,499.95)
KU-136100- TN Struct and Improv	(2,512.58)	(45.60)	-	-	-	-	-	-	(2,558.18)
KU-136200- TN Station Equipment	(35,978.77)	(1,032.17)	26.73	-	-	531.83	-	-	(36,452.38)
KU-136400- TN Poles, Towers, and Fix	(48,919.33)	(611.79)	31,831.04	-	-	31,160.24	-	-	13,460.16
KU-136500- TN Overhead Conductor	(53,818.22)	(571.54)	30,456.56	-	-	29,883.33	-	-	5,950.13
KU-136600- TN Underground Conduit	-	-	-	-	-	-	-	-	-
KU-136700- TN Undergrnd Conductors	-	-	-	-	-	-	-	-	-
KU-136800- TN Line Transformers	(5,254.91)	(31.20)	2,284.63	-	-	2,241.64	-	-	(759.84)
KU-136900- TN Services	(1,153.35)	(1.93)	254.62	-	-	249.83	-	-	(650.83)
KU-137000- TN Meters	(92.98)	(4.84)	300.60	-	-	294.94	-	-	497.72
KU-137020- TN Meters - CT and PT	(513.86)	(76.67)	3,898.61	-	-	3,825.23	-	-	7,133.31
KU-137100- TN Install on Customers	-	-	-	-	-	-	-	-	-
Total Electric Distribution	(150,729.95)	(2,389.74)	69,052.79	-	-	68,187.04	-	-	(15,879.86)
<b>Electric Transmission</b>									
KU-135010- TN Land Rights	(372.94)	(3.10)	-	-	-	-	-	-	(376.04)
KU-135500- TN Poles and Fixtures	(91,970.77)	(3,143.70)	-	-	-	-	-	-	(95,114.47)
KU-135600- TN Overhead Conductors	(54,651.47)	(1,707.90)	-	-	-	-	-	-	(56,359.37)
Total Electric Transmission	(146,995.18)	(4,854.70)	-	-	-	-	-	-	(151,849.88)
<b>Total Electric Depreciation Reserves</b>	<b>(297,725.13)</b>	<b>(7,244.44)</b>	<b>69,052.79</b>	<b>-</b>	<b>-</b>	<b>68,187.04</b>	<b>-</b>	<b>-</b>	<b>(167,729.74)</b>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(518,923,181.65)	(28,702,876.36)	6,978,471.62	(0.04)	-	-	-	-	-	(540,647,586.43)
Electric Distribution - ARO	(118,709.67)	(8,758.48)	-	-	-	-	-	-	-	(127,468.15)
Electric General Plant	(73,410,351.30)	(10,958,916.89)	7,147,632.95	(34,316.09)	-	-	-	-	-	(77,255,951.33)
Electric Hydro Production	(14,506,598.38)	(1,048,601.96)	22,990.76	-	-	-	-	-	-	(15,532,209.58)
Electric Hydro Production - ARO	(55,478.11)	(14,906.80)	-	-	-	-	-	-	-	(70,384.91)
Electric Other Production	(338,338,154.55)	(32,570,771.01)	5,391,112.97	-	-	-	-	-	-	(365,517,812.59)
Electric Other Production - ARO	(73,527.02)	(16,791.20)	-	-	-	-	-	-	-	(90,318.22)
Electric Steam Production	(1,648,099,888.13)	(128,825,896.65)	144,899,478.21	0.04	-	-	-	-	-	(1,632,026,306.53)
Electric Steam Production - ARO	(132,668,339.78)	(19,953,369.92)	13,344,416.46	-	-	-	-	-	-	(139,277,293.24)
Electric Transmission	(244,670,246.61)	(13,935,669.86)	5,048,713.56	(12.67)	-	-	-	-	-	(253,557,215.58)
Electric Transmission - ARO	(90,829.89)	(14,485.06)	-	-	-	-	-	-	-	(105,314.95)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,970,955,305.09)	(236,051,044.19)	182,832,816.53	(34,328.76)	-	-	-	-	-	(3,024,207,861.51)
<b>COST OF REMOVAL</b>										
Electric Distribution	(232,033,591.52)	(6,585,677.75)	-	-	-	-	3,508,638.49	-	(130,492.25)	(235,241,123.03)
Electric General Plant	83,344.05	(192,324.51)	-	(416.01)	-	-	84,962.38	-	-	(24,434.09)
Electric Hydro Production	180,600.39	(36,505.03)	-	-	-	-	185,232.19	-	-	329,327.55
Electric Other Production	(11,019,584.85)	(3,083,640.03)	-	-	-	-	416,155.89	-	(74,525.25)	(13,761,594.24)
Electric Other Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Steam Production	(162,698,404.19)	(10,812,961.94)	-	-	-	-	29,045,861.43	-	(247,849.21)	(144,713,353.91)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Transmission	(131,649,471.67)	(7,927,824.08)	-	-	-	-	4,582,765.89	-	(98,433.99)	(135,092,963.85)
Electric Transmission - ARO	-	-	-	-	-	-	-	-	-	-
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(537,137,107.79)	(28,638,933.34)	-	(416.01)	-	-	37,823,616.27	-	(551,300.70)	(528,504,141.57)
<b>SALVAGE</b>										
Electric Distribution	53,855,126.10	1,065,790.11	-	-	-	-	-	(336,698.71)	-	54,584,217.50
Electric General Plant	49,954.23	-	-	34,732.10	-	-	-	(34,732.10)	-	49,954.23
Electric Hydro Production	55,691.41	4,682.20	-	-	-	-	-	-	-	60,373.61
Electric Other Production	2,098,464.49	282,859.64	-	-	-	-	-	-	-	2,381,324.13
Electric Steam Production	36,634,852.50	3,103,647.15	-	-	-	-	-	(75,261.43)	-	39,663,238.22
Electric Transmission	26,104,633.02	980,147.55	-	-	-	-	-	(350,586.23)	-	26,734,194.34
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	118,798,721.75	5,437,126.65	-	34,732.10	-	-	-	(797,278.47)	-	123,473,302.03
<b>TOTAL RESERVES</b>										
Electric Distribution	(697,101,647.07)	(34,222,764.00)	6,978,471.62	(0.04)	-	-	3,508,638.49	(336,698.71)	(130,492.25)	(721,304,491.96)
Electric Distribution - ARO	(118,709.67)	(8,758.48)	-	-	-	-	-	-	-	(127,468.15)
Electric General Plant	(73,277,053.02)	(11,151,241.40)	7,147,632.95	-	-	-	84,962.38	(34,732.10)	-	(77,230,431.19)
Electric Hydro Production	(14,270,306.58)	(1,080,424.79)	22,990.76	-	-	-	185,232.19	-	-	(15,142,508.42)
Electric Hydro Production - ARO	(55,478.11)	(14,906.80)	-	-	-	-	-	-	-	(70,384.91)
Electric Other Production	(347,259,274.91)	(35,371,551.40)	5,391,112.97	-	-	-	416,155.89	-	(74,525.25)	(376,898,082.70)
Electric Other Production - ARO	(73,527.02)	(16,791.20)	-	-	-	-	-	-	-	(90,318.22)
Electric Steam Production	(1,774,163,439.82)	(136,535,211.44)	144,899,478.21	0.04	-	-	29,045,861.43	(75,261.43)	(247,849.21)	(1,737,076,422.22)
Electric Steam Production - ARO	(132,668,339.78)	(19,953,369.92)	13,344,416.46	-	-	-	-	-	-	(139,277,293.24)
Electric Transmission	(350,215,085.26)	(20,883,346.39)	5,048,713.56	(12.67)	-	-	4,582,765.89	(350,586.23)	(98,433.99)	(361,915,985.09)
Electric Transmission - ARO	(90,829.89)	(14,485.06)	-	-	-	-	-	-	-	(105,314.95)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(3,389,293,691.13)	(259,252,850.88)	182,832,816.53	(12.67)	-	-	37,823,616.27	(797,278.47)	(551,300.70)	(3,429,238,701.05)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
	29,929,212.34	-	-	9,695.36	-	(36,475,037.10)	37,678,423.30	(654,088.21)	(672,579.45)	29,815,626.24
<b>YTD ACTIVITY</b>	(3,359,364,478.79)	(259,252,850.88)	182,832,816.53	9,682.69	-	(36,475,037.10)	75,502,039.57	(1,451,366.68)	(1,223,880.15)	(3,399,423,074.81)
<b>AMORTIZATION</b>										
Electric	(69,957,780.51)	(14,573,861.21)	45,110,868.65	-	-	-	-	-	-	(39,420,773.07)
	(69,957,780.51)	(14,573,861.21)	45,110,868.65	-	-	-	-	-	-	(39,420,773.07)
<b>Depreciation &amp; Amortization Total</b>	(3,429,322,259.30)	(273,826,712.09)	227,943,685.18	9,682.69	-	(36,475,037.10)	75,502,039.57	(1,451,366.68)	(1,223,880.15)	(3,438,843,847.88)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	6,633,216,860.74									6,632,567,264.02



KENTUCKY UTILITIES COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - REGULATORY ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
KU-136010-KY Land Rights	(1,497,796.24)	(12,635.13)	-	-	-	-	-	-	(1,510,431.37)
KU-136010- Licensed Project Land Ri	-	-	-	-	-	-	-	-	-
KU-136020-Land	(0.00)	-	-	-	-	-	-	-	(0.00)
KU-136100- Structures and Improve	(2,751,300.37)	(361,423.79)	26,813.32	-	-	47,761.88	-	-	(3,038,148.96)
KU-136200- Station Equipment	(54,337,030.40)	(3,625,594.28)	852,784.82	18,090.64	-	508,589.69	(17,478.12)	-	(56,600,637.65)
KU-136400-KY Ghent Transpt ECR 2009	(2,788.46)	(793.89)	-	-	-	-	-	-	(3,582.35)
KU-136400- Licensed Project Pole	(0.29)	-	-	-	-	-	-	-	(0.29)
KU-136400- Poles, Towers, and Fix	(172,339,812.79)	(7,052,610.19)	732,356.66	-	-	1,188,745.46	(1,726.89)	(48,544.90)	(177,521,592.65)
KU-136500- Licensed Project Ohd Con	(0.19)	-	-	-	-	-	-	-	(0.19)
KU-136500- Overhead Conductors and	(117,765,641.73)	(6,669,546.37)	2,710,055.06	(18,090.65)	-	1,373,939.63	(133,784.83)	(74,327.77)	(120,577,396.66)
KU-136500-KY Ghent Transpt ECR 2009	(3,002.69)	(679.55)	-	-	-	-	-	-	(3,682.24)
KU-136600- Underground Conduit	(984,973.34)	(42,998.55)	-	-	-	-	-	-	(1,027,971.89)
KU-136600-KY Ghent Transpt ECR 2009	(18,840.26)	(3,616.38)	-	-	-	-	-	-	(22,456.64)
KU-136700- Underground Conductors a	(51,572,811.98)	(3,267,721.41)	229,376.71	-	-	71,145.39	(42,164.15)	(2,817.74)	(54,584,993.18)
KU-136700-KY Ghent Transpt ECR 2009	(136,076.02)	(20,405.73)	-	-	-	-	-	-	(156,481.75)
KU-136800- Line Transformers	(149,083,869.75)	(4,820,939.48)	1,021,882.49	-	-	298,300.61	(141,544.72)	(3,105.48)	(152,729,276.33)
KU-136900- Services	(65,162,841.39)	(1,668,556.49)	254.62	(0.03)	-	4,174.21	-	-	(66,828,969.08)
KU-137000- Meters	(32,046,198.42)	(1,883,023.17)	938,285.26	(4,858.80)	-	294.94	-	-	(32,995,500.19)
KU-137001- Meters AMS	(165,536.00)	(139,531.49)	-	4,894.68	-	-	-	-	(300,172.81)
KU-137011- Meters AMI	-	(11.00)	-	(35.88)	-	-	-	-	(46.88)
E371.01-Install Charging Stations - 101	-	(4,644.32)	-	-	-	-	-	-	(4,644.32)
KU-137020- Meters CT and PT	(5,741,510.98)	(410,794.08)	439,915.23	-	-	3,825.23	-	-	(5,708,564.60)
KU-137100- Installations on Custome	(52.89)	(23.19)	-	-	-	-	-	-	(76.08)
KU-137300- Street Lighting and Sign	(43,491,562.88)	(4,237,215.51)	26,747.45	-	-	11,861.45	-	(1,696.36)	(47,691,865.85)
KU-137405-ARO Cost Elec Dist (L/B)	(47,035.16)	(10,015.28)	-	-	-	-	-	-	(57,050.44)
KU-137407-ARO Cost Elec Dist (Eqp)	(71,674.51)	1,256.80	-	-	-	-	-	-	(70,417.71)
Total Electric Distribution	(697,220,356.74)	(34,231,522.48)	6,978,471.62	(0.04)	-	3,508,638.49	(336,698.71)	(130,492.25)	(721,431,960.11)
<b>Electric General Plant</b>									
KU-138920-Land	0.00	-	-	-	-	-	-	-	0.00
KU-139010- Structures & Improvement	(9,240,365.55)	(1,079,610.91)	186,854.47	(48,147.90)	-	75,052.20	-	-	(10,106,217.69)
KU-139010-KY Stru Pinevll Joint Use	(14,089.91)	(1,116.30)	-	-	-	-	-	-	(15,206.21)
KU-139010-KY Struc Morganfield Offi	(632,701.70)	(98,852.91)	-	-	-	-	-	-	(731,554.61)
KU-139010-KY Struct One Quality Bldg	(3,238,609.17)	(222,144.78)	72,107.18	-	-	-	-	-	(3,388,646.77)
KU-139010-Pineville Storerm Owned	(427,496.79)	(55,153.68)	33,193.36	-	-	12,663.71	-	-	(436,793.40)
KU-139020-Carlisle Office	(3.68)	-	-	-	-	-	-	-	(3.68)
KU-139020-Pennington Gap Office	(4,739.01)	-	-	-	-	-	-	-	(4,739.01)
KU-139020-Wise Office	(12,025.31)	(147.60)	-	-	-	-	-	-	(12,172.91)
KU-139020-Coeburn Office	-	-	-	-	-	-	-	-	-
KU-139020-Columbia Office	-	-	-	-	-	-	-	-	-
KU-139020-Corbin Office	-	-	-	-	-	-	-	-	-
KU-139020-Earlinton Pole Yard	(575.35)	-	-	-	-	-	-	-	(575.35)
KU-139020-Eddyville Office	(19,326.73)	(198.70)	-	-	-	-	-	-	(19,525.43)
KU-139020-Ewing Office	-	-	-	-	-	-	-	-	-
KU-139020-Flemingsburg Storeroom	(1,218.52)	(12.40)	-	-	-	-	-	-	(1,230.92)
KU-139020-Henderson Office	-	-	-	-	-	-	-	-	-
KU-139020-Lexington Northside Offic	(100.87)	-	-	-	-	-	-	-	(100.87)
KU-139020-Liberty Office	-	-	-	-	-	-	-	-	-
KU-139020-Livermore Storeroom	(202.26)	(11.47)	-	-	-	-	-	-	(213.73)
KU-139020-London Office	(38,263.83)	(388.60)	-	-	-	-	-	-	(38,652.43)
KU-139020-Manchester Office	-	-	-	-	-	-	-	-	-
KU-139020-Morehead Storeroom	(3,464.98)	(35.20)	-	-	-	-	-	-	(3,500.18)
KU-139020-Richmond Office	(168,054.14)	(3,198.50)	-	-	-	-	-	-	(171,252.64)
KU-139020-Somerset Pole Yard	(47,759.82)	(412.34)	-	48,147.90	-	-	-	-	(24.26)
KU-139020-St Paul Office	-	-	-	-	-	-	-	-	-
KU-139020-Tates Creek Office	-	-	-	-	-	-	-	-	-
KU-139020-Taylorsville Office	(9,469.41)	(96.10)	-	-	-	-	-	-	(9,565.51)
KU-139020-Versailles Storeroom	(68,344.36)	(694.20)	-	-	-	-	-	-	(69,038.56)
KU-139020-Whitley City Office	-	-	-	-	-	-	-	-	-

											Spans
KU-139020-Various Offices	(373,548.27)	(5,195.11)	-	48,147.90	-	-	-	-	-	-	(33,233.33)
KU-139110- Office Equipment	(5,480,624.16)	(425,047.03)	175,486.20	-	-	-	-	-	-	-	(5,730,184.99)
KU-139120- Non PC Computer Equipmen	(15,232,796.31)	(2,735,457.91)	4,471,924.89	-	-	-	-	-	-	-	(13,496,329.33)
KU-139130-Cash Processing Equipmen	-	-	-	-	-	-	-	-	-	-	-
KU-139131-Personal Computers	(809,191.15)	(1,235,471.21)	1,184,193.09	-	-	-	-	-	-	-	(860,469.27)
KU-139200-KY - Ghent 4 ECR 2009	(19,403.82)	-	19,403.82	-	-	-	-	-	-	-	(0.00)
KU-139200- Cars and Light Trucks	(0.00)	-	-	-	-	-	-	-	-	-	(0.00)
KU-139200-KY Cars and Light Trucks-	(783,814.30)	(28,602.89)	61,778.27	(0.69)	-	265.65	(22,178.75)	-	-	-	(772,552.71)
KU-139210- Heavy trucks and Other	(0.00)	-	-	-	-	-	-	-	-	-	(0.00)
KU-139210- KY Heavy Trucks & Other-	(3,367,933.07)	(156,930.42)	-	-	-	-	-	-	-	-	(3,524,863.49)
KU-139300- Stores Equipment	(442,548.03)	(31,821.41)	50,376.01	(0.03)	-	-	-	-	-	-	(423,993.46)
KU-139400- Tools, Shop, and Garage	(4,784,693.69)	(477,217.09)	181,348.34	0.69	-	-	-	-	-	-	(5,080,561.75)
KU-139500- Laboratory Equipment	(0.00)	-	-	-	-	-	-	-	-	-	(0.00)
KU-139600-Power Op Equip Lg Mach	(0.03)	-	-	0.03	-	-	-	-	-	-	(0.00)
KU-139610-KY Power Op Equip-Lg Mach	(1,079,241.09)	(193,122.69)	24,822.74	-	-	150.36	(12,553.35)	-	-	-	(1,259,944.03)
KU-139620-KY Power Op Equip - Other	(277,471.20)	(29,269.92)	3,705.14	-	-	(9,695.36)	-	-	-	-	(312,731.34)
KU-139700-Microwave,Fiber,Other	(12,772,236.69)	(1,446,139.58)	515,792.17	-	-	6,525.82	-	-	-	-	(13,696,058.28)
KU-139710-Radios and Telephone	(11,645,193.67)	(2,037,991.93)	166,647.27	-	-	-	-	-	-	-	(13,516,538.33)
KU-139720- DSM Equipment	(2,655,094.42)	(892,095.63)	-	-	-	-	-	-	-	-	(3,547,190.05)
KU-139800- Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	-	-	0.00
<b>Total General Plant</b>	<b>(73,277,053.02)</b>	<b>(11,151,241.40)</b>	<b>7,147,632.95</b>	<b>0.00</b>	<b>-</b>	<b>84,962.38</b>	<b>(34,732.10)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(77,230,431.19)</b>
<b>Electric Hydro Production</b>											
KU-133010-DD Land Rights	(912,332.60)	-	-	-	-	-	-	-	-	-	(912,332.60)
KU-133100-DD Structures and Improv	(505,174.39)	(93,341.52)	22,985.41	-	-	180,082.02	-	-	-	-	(395,448.48)
KU-133200-DD Reservoirs, Dams, and	(9,887,589.41)	(476,012.80)	-	-	-	-	-	-	-	-	(10,363,602.21)
KU-133300-DD Water Wheels, Turbine	(2,389,412.43)	(451,836.90)	-	-	-	-	-	-	-	-	(2,841,249.33)
KU-133400-DD Accessory Electric Eq	(324,035.54)	(42,405.57)	5.35	-	-	5,150.17	-	-	-	-	(361,285.59)
KU-133500-DD Misc Power Plant Equi	(155,938.29)	(10,320.40)	-	-	-	-	-	-	-	-	(166,258.69)
KU-133600-DD Roads, Railroads, and	(95,823.92)	(6,507.60)	-	-	-	-	-	-	-	-	(102,331.52)
KU-133707-ARO Cost Hydro Prod (Eqp)	(55,478.11)	(14,906.80)	-	-	-	-	-	-	-	-	(70,384.91)
<b>Total Electric Hydro Production</b>	<b>(14,325,784.69)</b>	<b>(1,095,331.59)</b>	<b>22,990.76</b>	<b>-</b>	<b>-</b>	<b>185,232.19</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(15,212,893.33)</b>
<b>Electric Other Production</b>											
KU-134010-EWB 9PL Land Rights	(128,254.90)	(3,219.50)	-	-	-	-	-	-	-	-	(131,474.40)
KU-134020-EWB 8 Land	-	-	-	-	-	-	-	-	-	-	-
KU-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-	-	-
KU-134020-Land	-	-	-	-	-	-	-	-	-	-	-
KU-134100-CR 7 Structures and Impr	(4,727,094.03)	(1,276,485.52)	90,815.74	(45,406.28)	-	6,776.28	-	-	-	-	(5,951,393.81)
KU-134100-EWB 10 Structures and Im	(1,363,190.79)	(45,399.20)	-	-	-	-	-	-	-	-	(1,408,589.99)
KU-134100-EWB 11 Structures and Im	(1,442,054.47)	(69,084.50)	-	-	-	-	-	-	-	-	(1,511,138.97)
KU-134100-EWB 5 Structures and Imp	(411,495.83)	(34,574.00)	-	-	-	-	-	-	-	-	(446,069.83)
KU-134100-EWB 6 Structures and Imp	(121,504.03)	(6,973.40)	-	-	-	-	-	-	-	-	(128,477.43)
KU-134100-EWB 7 Structures and Imp	(344,909.92)	(20,062.10)	-	-	-	-	-	-	-	-	(364,972.02)
KU-134100-EWB 8 Structures and Imp	(1,646,443.38)	(66,878.86)	-	-	-	-	-	-	-	-	(1,713,322.24)
KU-134100-EWB 9 Structures and Imp	(3,492,983.99)	(107,183.60)	-	-	-	-	-	-	-	-	(3,600,167.59)
KU-134100-EWB Solar Struc and Imp	(120,390.85)	(51,014.70)	-	-	-	-	-	-	-	-	(171,405.55)
KU-134100-HA 1,2,&3 Structures and	(198,389.60)	(46,559.30)	-	-	-	-	-	-	-	-	(244,948.90)
KU-134100-PR 13 Structures and Imp	(1,186,428.82)	(76,228.10)	-	-	-	-	-	-	-	-	(1,262,656.92)
KU-134100-Simp Solar A1 Struc & Imp	-	(5,613.13)	-	-	-	-	-	-	-	-	(5,613.13)
KU-134100-Simp Solar A2 Struc & Imp	-	-	-	-	-	-	-	-	-	-	-
KU-134100-TC 10 Structures and Imp	(1,863,534.00)	(135,907.74)	-	(25,072.51)	-	-	-	-	-	-	(2,024,514.25)
KU-134100-TC 5 Structures and Impr	(2,140,042.44)	(120,622.40)	-	-	-	-	-	-	-	-	(2,260,664.84)
KU-134100-TC 6 Structures and Impr	(2,057,327.76)	(115,436.00)	-	-	-	-	-	-	-	-	(2,172,763.76)
KU-134100-TC 7 Structures and Impr	(1,823,429.37)	(112,113.40)	-	-	-	-	-	-	-	-	(1,935,542.77)
KU-134100-TC 8 Structures and Impr	(1,818,150.75)	(111,788.80)	-	-	-	-	-	-	-	-	(1,929,939.55)
KU-134100-TC 9 Structures and Impr	(1,864,776.73)	(115,467.90)	-	-	-	-	-	-	-	-	(1,980,244.63)
KU-134100-Structures and Impr	(26,622,146.76)	(2,517,392.65)	90,815.74	(70,478.79)	-	6,776.28	-	-	-	-	(29,112,426.18)
KU-134200-Cane Run PIPELINE FUEL	(2,392,132.91)	(604,773.10)	-	-	-	-	-	-	-	-	(2,996,906.01)
KU-134200-CR 7 Fuel Holders, Produ	(3,752,485.02)	(169,314.24)	-	(10,762.52)	-	-	-	-	-	-	(3,932,561.78)
KU-134200-EWB 10 Fuel Holders, Pro	(114,456.19)	(12,780.60)	-	-	-	-	-	-	-	-	(127,236.79)
KU-134200-EWB 11 Fuel Holders, Pro	(154,347.00)	(18,571.10)	-	-	-	-	-	-	-	-	(172,918.10)
KU-134200-EWB 5 Fuel Holders, Prod	(376,244.36)	(33,157.80)	-	-	-	-	-	-	-	-	(409,402.16)
KU-134200-EWB 6 Fuel Holders, Prod	(326,112.62)	(57,622.60)	-	-	-	-	-	-	-	-	(383,735.22)
KU-134200-EWB 7 Fuel Holders, Prod	(322,927.72)	(55,863.40)	-	-	-	-	-	-	-	-	(378,791.12)
KU-134200-EWB 8 Fuel Holders, Prod	(173,887.89)	(14,314.10)	-	-	-	-	-	-	-	-	(188,201.99)
KU-134200-EWB 9 Fuel Holders, Prod	(1,575,301.76)	(122,262.70)	-	-	-	-	-	-	-	-	(1,697,564.46)
KU-134200-EWB 9PL Fuel Holders, Pr	(5,969,617.83)	(210,753.30)	-	-	-	-	-	-	-	-	(6,180,371.13)



											Spanos
KU-134501-AROP EWB 11 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 5 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 6 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 7 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 8 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP EWB 9 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP TC 7 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP TC 8 Acc Elec	-	-	-	-	-	-	-	-	-	-	-
KU-134501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-	-	-
KU-134600-CR 7 Misc. Power Plant E	(235,994.07)	(87,171.39)	10,290.11	-	-	841.08	-	-	-	-	(312,034.27)
KU-134600-EWB 10 Misc Power Plant	(157,501.18)	(6,446.90)	-	-	-	-	-	-	-	-	(163,948.08)
KU-134600-EWB 11 Misc Power Plant	(396,182.73)	(24,671.82)	41,975.19	-	-	-	-	-	-	-	(378,879.36)
KU-134600-EWB 5 Misc Power Plant E	(1,298,047.38)	(70,660.05)	6,084.72	-	-	884.75	-	-	-	-	(1,361,737.96)
KU-134600-EWB 6 Misc Power Plant E	(42,828.80)	(5,248.80)	-	-	-	-	-	-	-	-	(48,077.60)
KU-134600-EWB 7 Misc Power Plant E	(34,590.06)	(4,324.40)	-	-	-	-	-	-	-	-	(38,914.46)
KU-134600-EWB 8 Misc Power Plant E	(226,548.98)	(13,919.80)	-	-	-	-	-	-	-	-	(240,468.78)
KU-134600-EWB 9 Misc Power Plant E	(539,051.58)	(23,214.50)	-	-	-	-	-	-	-	-	(562,266.08)
KU-134600-EWB Solar Misc Power Plt	(38,161.87)	(15,044.20)	-	-	-	-	-	-	-	-	(53,206.07)
KU-134600-Simp Solar A2 Misc Pwr Pl	-	-	-	-	-	-	-	-	-	-	-
KU-134600-HA 1,2,&3 Misc Power Pla	(66,375.13)	(16,580.70)	-	-	-	-	-	-	-	-	(82,955.83)
KU-134600-PR 13 Misc Power Plant E	(667,754.47)	(35,928.00)	-	-	-	-	-	-	-	-	(703,682.47)
KU-134600-TC 10 Misc Power Plant E	(16,992.04)	(1,608.50)	-	-	-	-	-	-	-	-	(18,600.54)
KU-134600-TC 5 Misc. Power Plant E	(16,347.08)	(975.20)	-	-	-	-	-	-	-	-	(17,322.28)
KU-134600-TC 7 Misc. Power Plant E	(4,695.18)	(288.10)	-	-	-	-	-	-	-	-	(4,983.28)
KU-134600-TC 8 Misc. Power Plant E	(4,680.21)	(287.30)	-	-	-	-	-	-	-	-	(4,967.51)
KU-134600-TC 9 Misc. Power Plant E	(4,794.78)	(296.90)	-	-	-	-	-	-	-	-	(5,091.68)
KU-134600-Misc. Power Plant E	(3,750,545.54)	(306,666.56)	58,350.02	-	-	1,725.83	-	-	-	-	(3,997,136.25)
KU-134707-ARO Cost Other Prod (Eqp)	(73,527.02)	(16,791.20)	-	-	-	-	-	-	-	-	(90,318.22)
Total Electric Other Production	(347,332,801.93)	(35,388,342.60)	5,391,112.97	(0.00)	-	416,155.89	-	-	(74,525.25)	-	(376,988,400.92)
<b>Electric Steam Production</b>											
KU-131020-EWB 1 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-EWB 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GH 1 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GH 4 Land ECR 2009	-	-	-	-	-	-	-	-	-	-	-
KU-131020-GR 1&2 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-PI 1&2 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-PI 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-TY 3 Land	-	-	-	-	-	-	-	-	-	-	-
KU-131020-Land	-	-	-	-	-	-	-	-	-	-	-
KU-131100-EWB 1 Structures and Imp	(4,808,029.86)	(1,508.77)	692,226.69	(105,504.00)	-	332.04	-	-	-	-	(4,222,483.90)
KU-131100-EWB 2 Structures and Imp	(2,052,252.50)	(12,362.63)	15,704.66	(394,558.00)	-	-	-	-	-	-	(2,443,468.47)
KU-131100-EWB 3 Struc	(15,197,231.95)	(522,249.30)	102,013.00	103,417.00	-	14,675.29	-	-	-	-	(15,499,375.96)
KU-131100-EWB 3 Struc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131100-EWB 3 Struc ECR 2009	(4,743.57)	(1,027.86)	-	-	-	-	-	-	-	-	(5,771.43)
KU-131100-EWB 3 Struc ECR 2011	(127,032.01)	(114,888.40)	-	-	-	-	-	-	-	-	(241,920.41)
KU-131100-EWB3 FGD Struc	(14,855,153.64)	(1,767,469.82)	-	396,645.00	-	-	-	-	-	-	(16,225,978.46)
KU-131100-EWB3 FGD Struc ECR 2005	(0.00)	-	-	-	-	-	-	-	-	-	(0.00)
KU-131100-GH 1 Struc	(16,374,281.44)	(204,344.09)	(187,983.23)	-	-	6,074.15	-	-	-	-	(16,760,534.61)
KU-131100-GH 1 Struc ECR 2006	0.00	-	-	-	-	-	-	-	-	-	0.00
KU-131100-GH 1SC Structures and Im	(7,607,601.63)	(81,232.48)	-	-	-	-	-	-	-	-	(7,688,834.11)
KU-131100-GH 2 Structures and Impr	(14,271,266.80)	(157,851.36)	37,078.93	-	-	-	-	-	-	-	(14,392,039.23)
KU-131100-GH 3 Struc	(34,395,153.96)	(663,597.36)	15,880.81	-	-	6,655.04	-	-	-	-	(35,036,215.47)
KU-131100-GH 3 Struc ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131100-GH 3 Struc ECR 2011	(470,056.26)	(145,981.70)	-	-	-	-	-	-	-	-	(616,037.96)
KU-131100-GH 4 Struc	(16,225,926.55)	(889,717.41)	13,192.24	-	-	5,310.14	-	-	-	-	(17,097,141.58)
KU-131100-GH 4 Struc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131100-GH 4 Struc ECR 2006	0.00	-	-	-	-	-	-	-	-	-	0.00
KU-131100-GH 4 Struc ECR 2009	(485,256.40)	(255,512.30)	-	-	-	-	-	-	-	-	(740,768.70)
KU-131100-GH2 FGD Structures and Impr	(14,274,743.71)	(153,394.68)	193,429.94	-	-	27,088.12	-	-	-	-	(14,207,620.33)
KU-131100-GH3 FGD Structures and I	-	-	-	-	-	-	-	-	-	-	-
KU-131100-GH4 FGD Structures and I	-	-	-	-	-	-	-	-	-	-	-
KU-131100-GR 1-2 Structures and Im	(2,251,522.48)	-	1,276,025.33	319,403.00	-	682,595.50	(871.84)	-	-	-	25,629.51
KU-131100-GR 3 Structures and Impr	(3,429,599.57)	-	2,192,386.66	397,667.00	-	1,172,792.74	(1,497.94)	-	-	-	331,748.89
KU-131100-GR 4 Structures and Impr	(6,025,966.51)	-	3,305,686.56	(168,627.00)	-	9,199,992.52	(2,130.47)	-	-	-	6,308,955.10
KU-131100-PI 1-2 Structures and Imp	-	-	-	-	-	-	-	-	-	-	-
KU-131100-PI 3 Structures and Impr	(184,657.42)	-	140,383.07	(16,030.00)	-	4,914,220.22	-	-	-	-	4,853,915.87
KU-131100-SL Structures and Improv	(748,725.96)	(12,842.18)	-	-	-	-	-	-	-	-	(761,568.14)

											Spanos
KU-131100-TC 2 FGD Struct & Improv	(3,310,588.42)	(62,733.26)	-	-	-	-	-	-	-	-	(3,373,321.68)
KU-131100-TC Training Center	(18.60)	(17,379.67)	-	-	-	-	-	-	-	-	(17,398.27)
KU-131100-TC 2 Struct	(29,640,884.29)	(1,514,391.17)	124,540.77	-	-	-	1,267.18	-	-	(312.47)	(31,029,779.98)
KU-131100-TC 2 Struct ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131100-TC 2 Struct ECR 2009	(50,363.55)	(7,444.96)	-	-	-	-	-	-	-	-	(57,808.51)
KU-131100-TY 1&2 Structures and Im	(1,008,780.06)	-	547,124.35	314,835.00	-	-	6,181,651.44	-	-	-	6,034,830.73
KU-131100-TY 3 Structures and Impr	(2,012,837.15)	-	1,306,734.45	9,540.00	-	-	2,402,765.08	-	-	-	1,706,202.38
KU-131100- Structures and Impr	(189,812,674.29)	(6,585,929.40)	9,774,424.23	856,788.00	-	-	24,615,419.46	(4,500.25)	(312.47)	(161,156,784.72)	
KU-131101-AROP EWB 1 Struct & Imp	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP EWB 3 ECR 2009	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP EWB 3 Struct & Imp	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GH 1 Struct & Imp	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GR 1-2 Struct & Imp	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP GR 4 Struct & Impr	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP TC2 Struct ECR 2009	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP TY 3 Struct & Impr	-	-	-	-	-	-	-	-	-	-	-
KU-131101-AROP Struct & Impr	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 1 Boil	(22,209,442.95)	(227,956.96)	30,709,955.07	(18,287,501.00)	-	-	1,189.91	-	-	-	(10,013,755.93)
KU-131200-EWB 1 Boil - Ash Pond	(12,290,258.45)	(85,853.16)	-	-	-	-	-	-	-	-	(12,376,111.61)
KU-131200-EWB 1 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 2 Boil	(22,402,488.75)	(287,945.44)	40,693,333.08	(21,997,613.00)	-	-	24,174.45	-	-	-	(3,970,539.66)
KU-131200-EWB 2 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil	(71,567,161.20)	(4,604,174.16)	359,216.51	8,574,569.00	-	-	235,738.29	-	-	-	(67,001,811.56)
KU-131200-EWB 3 Boil Ash Pond	(5,142,557.67)	(406,932.72)	-	-	-	-	-	-	-	-	(5,549,490.39)
KU-131200-EWB 3 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-EWB 3 Boil ECR 2009	(14,802,073.83)	(4,137,846.65)	71,628.62	-	-	-	1,151.74	-	-	-	(18,867,140.12)
KU-131200-EWB 3 Boil ECR 2011	(12,203,505.49)	-	-	-	-	-	-	-	-	-	(18,911,994.53)
KU-131200-EWB3 FGD Boil	(120,821,273.30)	(13,631,738.73)	266,625.86	30,853,757.00	-	-	69,649.27	-	-	-	(103,262,979.90)
KU-131200-EWB3 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil	(93,928,881.24)	(6,659,016.25)	1,911,608.66	-	-	-	659,316.40	-	-	-	(98,016,972.43)
KU-131200-GH 1 Boil - Ash Pond	(2,073,761.03)	(840.24)	-	-	-	-	-	-	-	-	(2,074,601.27)
KU-131200-GH 1 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1 Boil ECR 2011	(16,039,845.62)	(5,587,807.96)	-	-	-	-	-	-	-	-	(21,627,653.58)
KU-131200-GH 1 SC Boil - Ash Pond	(39,208.92)	(7.92)	-	-	-	-	-	-	-	-	(39,216.84)
KU-131200-GH 1SC Boil	(62,894,957.49)	(4,853,477.20)	42,701.56	-	-	-	143,375.24	-	-	-	(67,562,357.89)
KU-131200-GH 1SC Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 1SC Boil ECR 2016	(43,792.02)	(38,821.32)	-	-	-	-	-	-	-	-	(82,613.34)
KU-131200-GH 2 Boil	(67,130,494.70)	(4,171,442.29)	252,130.10	-	-	-	157,278.53	-	-	-	(70,892,528.36)
KU-131200-GH 2 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 2 Boil ECR 2011	(7,089,846.04)	(4,445,778.60)	-	-	-	-	-	-	-	-	(11,535,624.64)
KU-131200-GH 2 SC Boil - Ash Pond	(1,901,133.18)	-	-	-	-	-	-	-	-	-	(1,901,133.18)
KU-131200-GH 2SC Boil	(63,725,474.55)	(928,434.99)	21,490.89	-	-	-	2,162.76	-	-	-	(64,630,255.89)
KU-131200-GH 2SC Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 2SC Boil ECR 2016	(148,812.31)	(61,817.46)	-	-	-	-	-	-	-	-	(210,629.77)
KU-131200-GH 3 Boil	(172,625,574.47)	(6,816,475.29)	8,042,015.21	-	-	-	413,172.28	(32,887.93)	-	-	(171,019,750.20)
KU-131200-GH 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 3 Boil ECR 2011	(15,802,671.60)	(4,336,150.04)	-	-	-	-	-	-	-	-	(20,138,821.64)
KU-131200-GH 4 Boil	(136,668,016.59)	(9,223,698.73)	1,641,081.90	-	-	-	395,036.24	-	-	-	(143,855,597.18)
KU-131200-GH 4 Boil - Ash Pond	(14,310,027.17)	(438,081.72)	-	-	-	-	-	-	-	-	(14,748,108.89)
KU-131200-GH 4 Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH 4 Boil ECR 2009	(32,236,786.20)	(9,460,012.71)	2,580,298.18	-	-	-	3,745.79	-	-	-	(39,112,754.94)
KU-131200-GH 4 Boil ECR 2011	(14,448,027.63)	(4,610,446.81)	181,453.78	-	-	-	-	-	-	-	(18,877,020.66)
KU-131200-GH 4RC Boiler Plant Equi	(0.04)	-	-	0.04	-	-	-	-	-	-	(0.00)
KU-131200-GH3 FGD Boil	(41,655,924.77)	(3,923,496.62)	412,647.11	-	-	-	17,038.40	-	-	-	(45,149,735.88)
KU-131200-GH3 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH3 FGD Boil ECR 2016	(25,960.65)	(30,552.14)	-	-	-	-	-	-	-	-	(56,512.79)
KU-131200-GH4 FGD Boil	(105,041,907.20)	(7,949,217.47)	547,110.57	-	-	-	4,851.90	-	-	-	(112,439,162.20)
KU-131200-GH4 FGD Boil ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GH4 FGD Boil ECR 2016	(24,010.82)	(25,427.88)	-	-	-	-	-	-	-	-	(49,438.70)
KU-131200-GR 1-2 Boiler Plant Equi	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GR 3 Boil	0.00	-	-	-	-	-	-	-	-	-	0.00
KU-131200-GR 3 Boil - Ash Pond	(831,695.45)	-	-	(1,000,146.00)	-	-	-	-	-	-	(1,831,841.45)
KU-131200-GR 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-GR 4 Boil	0.00	-	-	-	-	-	-	-	-	-	0.00

											Spanos
KU-131200-GR 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-PI 1-2 Boiler Plant Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131200-PI 3 Boil - Ash Pond	(91,117.28)	-	-	(149.00)	-	-	-	-	-	-	(91,266.28)
KU-131200-PI 3 Boiler Plant Equipm	(0.00)	-	-	-	-	-	-	-	-	-	(0.00)
KU-131200-TC 2 Boil	(120,886,615.82)	(10,108,566.47)	7,682,905.68	655,152.00	-	1,023,295.50	(23,753.25)	(246,578.19)	-	(121,904,160.55)	(121,904,160.55)
KU-131200-TC 2 Boil - Ash Pond	(4,397,889.01)	(20,578.38)	-	-	-	-	-	-	-	(4,418,467.39)	(4,418,467.39)
KU-131200-TC 2 Boil ECR 2006	3.00	-	-	-	-	-	-	-	-	3.00	3.00
KU-131200-TC 2 Boil ECR 2009	(2,040,086.89)	(1,018,321.88)	-	-	-	-	-	-	-	(3,058,408.77)	(3,058,408.77)
KU-131200-TC 2 Boil ECR 2009-Ash Po	(585,285.27)	(21,209.04)	-	-	-	-	-	-	-	(606,494.31)	(606,494.31)
KU-131200-TC 2 Boil ECR 2016	(15,814.67)	(43,230.27)	-	-	-	-	-	-	-	(59,044.94)	(59,044.94)
KU-131200-TC 2 FGD Boil	(23,176,215.15)	(1,260,325.13)	352,388.91	-	-	14,677.28	(12,120.00)	(589.02)	-	(24,082,183.11)	(24,082,183.11)
KU-131200-TC 2 FGD Boil ECR 2006	(3.00)	-	-	-	-	-	-	-	-	(3.00)	(3.00)
KU-131200-TY 1&2 Boiler Plant Equi	(0.00)	-	-	-	-	-	-	-	-	(0.00)	(0.00)
KU-131200-TY 3 Boil	(0.00)	-	-	-	-	-	-	-	-	(0.00)	(0.00)
KU-131200-TY 3 Boil - Ash Pond	(920,599.32)	-	-	345,143.00	-	-	-	-	-	(575,456.32)	(575,456.32)
KU-131200-TY 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-	-	-
KU-131200-Boiler Plant Equipm	(1,282,239,194.74)	(116,124,171.67)	95,768,591.69	(856,787.96)	-	3,165,853.98	(68,761.18)	(247,167.21)	-	(1,300,601,637.09)	(1,300,601,637.09)
KU-131201-AROP EWB 1 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP EWB 3 Boiler Plt Eqp	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 1 Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 1SC Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 2 Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GH 4 Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GR 1-2 Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP GR 4 Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP TY 1-2 Boiler Plt Eq	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP TY 3 Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131201-AROP Boiler Plt Equip	-	-	-	-	-	-	-	-	-	-	-
KU-131400-EWB 1 Turbogenerator Uni	(4,250,882.13)	(42,674.31)	11,130,788.96	(7,782,086.00)	-	-	-	-	-	(944,853.48)	(944,853.48)
KU-131400-EWB 2 Turbogenerator Uni	(9,693,795.02)	(34,585.62)	13,468,304.38	(4,810,033.00)	-	-	-	-	-	(1,070,109.26)	(1,070,109.26)
KU-131400-EWB 3 Turbogenerator Uni	(20,660,957.05)	(1,495,627.39)	14,859.50	12,589,027.99	-	188,242.52	-	-	-	(9,364,454.43)	(9,364,454.43)
KU-131400-GH 1 Turbogenerator Unit	(23,180,302.41)	(1,053,667.56)	84,156.29	-	-	1,018.31	-	-	-	(24,148,795.37)	(24,148,795.37)
KU-131400-GH 2 Turbogenerator Unit	(22,788,727.31)	(668,780.83)	315,122.53	-	-	174,874.60	-	-	-	(22,967,511.01)	(22,967,511.01)
KU-131400-GH 3 Turbogenerator Unit	(31,543,144.98)	(891,612.28)	8,288,487.06	-	-	564,964.00	-	-	-	(23,581,306.20)	(23,581,306.20)
KU-131400-GH 4 Turbogenerator Unit	(35,557,105.32)	(1,246,834.79)	21,562.03	3,091.01	-	-	-	-	-	(36,779,287.07)	(36,779,287.07)
KU-131400-GR 1&2 Turbogenerator Un	-	-	-	-	-	-	-	-	-	-	-
KU-131400-GR 3 Turbogenerator Unit	0.00	-	-	-	-	-	-	-	-	0.00	0.00
KU-131400-GR 4 Turbogenerator Unit	(0.00)	-	-	-	-	-	-	-	-	(0.00)	(0.00)
KU-131400-PI 1-2 Turbogenerator Uni	-	-	-	-	-	-	-	-	-	-	-
KU-131400-PI 3 Turbogenerator Unit	-	-	-	-	-	-	-	-	-	-	-
KU-131400-TC 2 Turbogenerator Unit	(22,939,092.58)	(1,721,491.06)	1,460,107.21	-	-	223,576.10	-	97.72	-	(22,976,802.61)	(22,976,802.61)
KU-131400-TY 1&2 Turbogenerator Un	0.00	-	-	-	-	-	-	-	-	0.00	0.00
KU-131400-TY 3 Turbogenerator Unit	0.00	-	-	-	-	-	-	-	-	0.00	0.00
KU-131400-Turbogenerator Unit	(170,614,006.80)	(7,155,273.84)	34,783,387.96	0.00	-	1,152,675.53	-	97.72	-	(141,833,119.43)	(141,833,119.43)
KU-131401-AROP TY 3 Turbogenerator	-	-	-	-	-	-	-	-	-	-	-
KU-131500-EWB 1 Accessory Electric	(3,359,830.79)	(34,481.96)	1,282,162.65	(1,215,465.00)	-	-	-	-	-	(3,327,615.10)	(3,327,615.10)
KU-131500-EWB 2 Acc	(1,550,885.07)	(14,828.83)	1,842,847.69	(1,005,352.00)	-	-	-	-	-	(728,218.21)	(728,218.21)
KU-131500-EWB 2 Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-EWB 3 Acc	(7,070,329.96)	(219,498.92)	9,385.23	647,591.00	-	1,022.52	-	-	-	(6,631,830.13)	(6,631,830.13)
KU-131500-EWB 3 Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
	(126,547.22)	(150,021.88)	-	-	-	-	-	-	-	(276,569.10)	(276,569.10)
KU-131500-EWB 3 FGD Acc	(9,714,691.75)	(1,164,669.66)	-	1,573,226.00	-	-	-	-	-	(9,306,135.41)	(9,306,135.41)
KU-131500-EWB3 FGD Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH 1 Access ECR 2011	(52,542.85)	(33,228.64)	-	-	-	-	-	-	-	(85,771.49)	(85,771.49)
KU-131500-GH 1 Accessory Electric	(8,559,657.79)	(142,921.51)	135,125.03	-	-	75,617.36	(2,000.00)	-	-	(8,493,836.91)	(8,493,836.91)
KU-131500-GH 1SC Acc	(6,260,506.36)	(390,129.56)	-	-	-	-	-	-	-	(6,650,635.92)	(6,650,635.92)
KU-131500-GH 1SC Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH 2 Acc ECR 2011	(16,145.67)	(31,125.16)	-	-	-	-	-	-	-	(47,270.83)	(47,270.83)
KU-131500-GH 2 Accessory Electric	(11,629,675.52)	(186,914.11)	58,466.87	-	-	20,152.73	-	-	-	(11,737,970.03)	(11,737,970.03)
KU-131500-GH 2 SC Acc	(313,698.51)	(38,729.66)	-	-	-	-	-	-	-	(352,428.17)	(352,428.17)
KU-131500-GH 2 SC Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-
KU-131500-GH 3 Acc ECR 2011	(149,975.09)	(32,498.80)	-	-	-	-	-	-	-	(182,473.89)	(182,473.89)
KU-131500-GH 3 Accessory Electric	(25,623,691.82)	(418,890.17)	10,506.77	-	-	12,232.96	-	-	-	(26,019,842.26)	(26,019,842.26)
KU-131500-GH 4 Acc ECR 2009	(387,393.74)	(526,971.46)	-	-	-	-	-	-	-	(914,365.20)	(914,365.20)
KU-131500-GH 4 Acc ECR 2011	(174,573.79)	(56,771.98)	-	-	-	-	-	-	-	(231,345.77)	(231,345.77)
KU-131500-GH 4 Accessory Electric	(19,108,646.17)	(680,481.35)	-	-	-	-	-	-	-	(19,789,127.52)	(19,789,127.52)
KU-131500-GH3 FGD Acc	(4,903,936.77)	(377,315.96)	-	-	-	-	-	-	-	(5,281,252.73)	(5,281,252.73)
KU-131500-GH3 FGD Acc ECR 2005	-	-	-	-	-	-	-	-	-	-	-

										Spanos
KU-131500-GH4 FGD Acc	(4,093,844.14)	(518,820.44)	-	-	-	-	-	-	(4,612,664.58)	
KU-131500-GH4 FGD Acc ECR 2005	-	-	-	-	-	-	-	-	-	
KU-131500-GR 1&2 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131500-GR 3 Accessory Electric	0.00	-	-	-	-	-	-	-	0.00	
KU-131500-GR 4 Accessory Electric	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-131500-PI 1-2 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131500-PI 3 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131500-TG 2 Acc	(10,800,357.89)	(781,428.77)	617,028.07	-	-	-	-	-	(10,964,758.59)	
KU-131500-TG 2 Acc ECR 2006	-	-	-	-	-	-	-	-	-	
KU-131500-TG 2 Acc ECR 2009	(98,289.00)	(21,769.34)	-	-	-	-	-	-	(120,058.34)	
KU-131500-TG 2 FGD Accessory Equip	(817,474.50)	(17,882.10)	-	-	-	-	-	-	(835,356.60)	
KU-131500-TY 1&2 Accessory Electric	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-131500-TY 3 Accessory Electric	0.00	-	-	-	-	-	-	-	0.00	
KU-131500-Accessory Electric	(114,812,694.40)	(5,839,380.26)	3,955,522.31	-	-	109,025.57	(2,000.00)	-	(116,589,526.78)	
KU-131501-AROP EWB1 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP EWB2 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP EWB3 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP GH1 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP GH2 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP GH3 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP GH4 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP GR4 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP TY3 Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131501-AROP Accessory Electric	-	-	-	-	-	-	-	-	-	
KU-131600-EWB 1 Misc Power Plant E	(306,695.12)	(1,546.21)	329,753.52	(105,800.00)	-	-	-	-	(84,287.81)	
KU-131600-EWB 2 Misc Power Plant E	(107,257.03)	(37.73)	66,176.06	(23,234.00)	-	-	-	-	(64,352.70)	
KU-131600-EWB 3 Misc Power Plant E	(3,479,074.08)	(168,840.32)	30,588.96	129,034.00	991.72	-	-	-	(3,487,299.72)	
KU-131600-GH 1 Misc Power Plant Eq	(1,597,340.64)	(13,817.82)	-	-	-	-	-	-	(1,611,158.46)	
KU-131600-GH 1SC Misc Power Plant	(913,047.77)	(8,401.52)	-	-	-	-	-	-	(921,449.29)	
KU-131600-GH 2 Misc Power Plant Eq	(1,463,868.60)	(10,281.50)	10,358.52	-	-	-	-	-	(1,463,791.58)	
KU-131600-GH 3 Misc Power Plant Eq	(2,704,902.05)	(47,145.09)	14,076.45	-	-	-	-	-	(2,737,970.69)	
KU-131600-GH 3 Misc PwrPlt ECR 2011	(34,406.49)	(8,288.10)	-	-	-	-	-	-	(42,694.59)	
KU-131600-GH 4 Misc Power Plant Eq	(4,104,096.23)	(321,190.70)	25,900.55	-	-	-	-	-	(4,399,386.38)	
KU-131600-GR 1&2 Misc Power Plant	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-131600-GR 3 Misc Power Plant Eq	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-131600-GR 4 Misc Power Plant Eq	0.00	-	-	-	-	-	-	-	0.00	
KU-131600-PI 1-2 Misc Power Plant E	-	-	-	-	-	-	-	-	-	
KU-131600-PI 3 Misc Power Plant Eq	-	-	-	-	-	-	-	-	-	
KU-131600-SL Misc Power Plant Equi	(1,033,031.86)	(104,166.65)	5,510.35	-	-	-	-	-	(1,131,688.16)	
KU-131600-TG 2 Misc Power Plant	(941,149.72)	(146,740.63)	135,187.61	-	-	1,895.17	-	(467.25)	(951,274.82)	
KU-131600-TY 1&2 Misc Power Plant	0.00	-	-	-	-	-	-	-	0.00	
KU-131600-TY 3 Misc Power Plant Eq	0.00	-	-	-	-	-	-	-	0.00	
KU-131600-Misc Power Plant Eq	(16,684,869.59)	(830,456.27)	617,552.02	-	-	2,886.89	-	(467.25)	(16,895,354.20)	
KU-131707-ARO Cost Steam (Eqp)	(12,256,946.51)	(5,027,194.70)	13,307,183.55	-	-	-	-	-	(3,976,957.66)	
KU-131708-ARO Cost Steam (CCR)	(120,411,393.27)	(14,926,175.22)	37,232.91	-	-	-	-	-	(135,300,335.58)	
Total Electric Steam Production	(1,906,831,779.60)	(156,488,581.36)	158,243,894.67	0.04	-	29,045,861.43	(75,261.43)	(247,849.21)	(1,876,353,715.46)	
<b>Electric Transmission</b>										
KU-135010- Land Rights	(17,849,495.70)	(211,789.60)	-	-	-	-	-	-	(18,061,285.30)	
KU-135010-Licensed Project Land Ri	-	-	-	-	-	-	-	-	-	
KU-135020-Land	-	-	-	-	-	-	-	-	-	
KU-135210- Licensed Project Str & I	-	-	-	-	-	-	-	-	-	
KU-135210- Struct & Improve-Non Sys	(6,682,759.44)	(437,588.37)	15,582.39	-	-	3,929.64	-	-	(7,100,835.78)	
KU-135210-KY Struc NonSys Dix Ctrl	(879,820.68)	(17,284.80)	-	-	-	-	-	-	(897,105.48)	
KU-135220-Struct & Improve-System	(38,284.60)	(63.27)	82,985.22	-	-	-	-	-	44,637.35	
KU-135310- Licensed Project Sta Eq	-	-	-	-	-	-	-	-	-	
KU-135310- Station Equipment-Non Sy	(73,594,626.02)	(5,417,933.41)	2,873,636.83	-	-	380,530.08	(302,246.15)	-	(76,060,638.67)	
KU-135311-AROP Station Equip Non S	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-135320-Station Equipment-System	(5,726,208.02)	-	596,313.50	-	-	-	-	-	(5,129,894.52)	
KU-135400- Towers Fix	(52,470,303.57)	(1,098,414.74)	33,393.76	-	-	142,442.12	-	-	(53,392,882.43)	
KU-135400- Towers Fix ECR 2005	(0.00)	-	-	-	-	-	-	-	(0.00)	
KU-135400- Towers and Fixtures	(52,470,303.57)	(1,098,414.74)	33,393.76	-	-	142,442.12	-	-	(53,392,882.43)	
KU-135500- Licensed Project Poles a	-	-	-	-	-	-	-	-	-	
KU-135500- Poles	(76,944,241.93)	(9,313,663.33)	1,153,776.42	-	-	3,596,473.47	(47,235.96)	(97,244.40)	(81,652,135.73)	
KU-135500- Poles ECR 2005	-	-	-	-	-	-	-	-	-	
KU-135500- Poles and Fixtures	(76,944,241.93)	(9,313,663.33)	1,153,776.42	-	-	3,596,473.47	(47,235.96)	(97,244.40)	(81,652,135.73)	
KU-135600- Licensed Project Ohd Con	-	-	-	-	-	-	-	-	-	
KU-135600- OH Cond	(114,814,597.46)	(4,372,020.84)	293,012.77	-	-	459,390.58	(1,104.12)	(1,189.59)	(118,436,508.66)	

										<b>Spanos</b>
KU-135600- OH Cond ECR 2005	-	-	-	-	-	-	-	-	-	-
KU-135600- Overhead Conductors and	(114,814,597.46)	(4,372,020.84)	293,012.77	-	-	459,390.58	(1,104.12)	(1,189.59)	(118,436,508.66)	
KU-135700- Underground Conduit	(256,369.31)	(6,357.40)	-	-	-	-	-	-	(262,726.71)	
KU-135800- Underground Conductors a	(958,378.53)	(8,230.63)	-	-	-	-	-	-	(966,609.16)	
KU-135915-ARO Cost Transm (L/B)	(7,015.91)	(798.90)	-	-	-	-	-	-	(7,814.81)	
KU-135917-ARO Cost Transm (Eqp)	(83,813.98)	(13,686.16)	-	-	-	-	-	-	(97,500.14)	
<b>Total Electric Transmission</b>	<b>(350,305,915.15)</b>	<b>(20,897,831.45)</b>	<b>5,048,700.89</b>	<b>-</b>	<b>-</b>	<b>4,582,765.89</b>	<b>(350,586.23)</b>	<b>(98,433.99)</b>	<b>(362,021,300.04)</b>	
<b>Total Electric Depreciation Reserves</b>	<b>(3,389,293,691.13)</b>	<b>(259,252,850.88)</b>	<b>182,832,803.86</b>	<b>0.00</b>	<b>-</b>	<b>37,823,616.27</b>	<b>(797,278.47)</b>	<b>(551,300.70)</b>	<b>(3,429,238,701.05)</b>	
<b>Electric Intangible Plant</b>										
KU-130100-Organization	-	-	-	-	-	-	-	-	-	
KU-130200-Franchises and Consents	(84,836.27)	(1,691.50)	-	-	-	-	-	-	(86,527.77)	
KU-130200-Licensed Project Franchi	13,461.00	-	-	-	-	-	-	-	13,461.00	
KU-130300-Misc Intangible Plant	(28,631,282.76)	(11,917,791.31)	8,033,015.18	-	-	-	-	-	(32,516,058.89)	
KU-130310-CCS Software	(41,255,122.48)	(2,654,378.40)	37,077,853.47	-	-	-	-	-	(6,831,647.41)	
<b>Total Electric Intangible Plant</b>	<b>(69,957,780.51)</b>	<b>(14,573,861.21)</b>	<b>45,110,868.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(39,420,773.07)</b>	
<b>Total Electric Amortization Reserves</b>	<b>(69,957,780.51)</b>	<b>(14,573,861.21)</b>	<b>45,110,868.65</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(39,420,773.07)</b>	



LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
101	<b>UTILITY PLANT IN SERVICE</b>							
	<b>Common</b>							
	Common General Plant	161,967,058.25	10,910,579.97	(7,748,916.44)	-	3,161,663.53	165,128,721.78	
	Common Intangible Plant	110,193,463.63	12,637,603.52	(48,152,016.09)	-	(35,514,412.57)	74,679,051.06	
		272,160,521.88	23,548,183.49	(55,900,932.53)	-	(32,352,749.04)	239,807,772.84	3h
	<b>Electric</b>							
	Electric Distribution	1,371,639,517.68	54,287,584.73	(5,603,413.23)	(187,866.08)	48,496,305.42	1,420,135,823.10	
	Electric General Plant	22,122,024.24	1,053,297.65	(313,820.96)	-	739,476.69	22,861,500.93	
	Electric Hydro Production	139,875,561.32	9,538,185.02	(2,850,073.74)	-	6,688,111.28	146,563,672.60	
	Electric Intangible Plant	2,240.29	-	-	-	-	2,240.29	
	Electric Other Production	393,920,319.29	3,118,874.05	(3,932,350.76)	-	(813,476.71)	393,106,842.58	
	Electric Steam Production	1,972,833,735.71	1,071,840,971.68	(54,122,823.34)	(3,981,344.10)	1,013,736,804.24	2,986,570,539.95	
	Electric Transmission	437,574,995.26	18,033,200.88	(1,338,376.02)	4,158.13	16,698,982.99	454,273,978.25	
		4,337,968,393.79	1,157,872,114.01	(68,160,858.05)	(4,165,052.05)	1,085,546,203.91	5,423,514,597.70	3c net w/102*
	<b>Gas</b>							
	Gas Distribution	962,625,161.20	32,509,095.08	(3,831,942.08)	1,908,355.79	30,585,508.79	993,210,669.99	
	Gas General Plant	13,525,792.15	1,456,464.10	(324,630.25)	-	1,131,833.85	14,657,626.00	
	Gas Intangible Plant	387.49	-	-	-	-	387.49	
	Gas Storage	168,029,587.24	4,451,420.42	(59,116.94)	-	4,392,303.48	172,421,890.72	
	Gas Transmission	56,841,801.53	1,506,729.27	(22,091.47)	-	1,484,637.80	58,326,439.33	
		1,201,022,729.61	39,923,708.87	(4,237,780.74)	1,908,355.79	37,594,283.92	1,238,617,013.53	3d
	<b>Total 101 Accounts</b>	<b>5,811,151,645.28</b>	<b>1,221,344,006.37</b>	<b>(128,299,571.32)</b>	<b>(2,256,696.26)</b>	<b>1,090,787,738.79</b>	<b>6,901,939,384.07</b>	
101	<b>PROPERTY UNDER CAPITAL LEASES</b>							
	<b>Electric</b>							
	Capital Leased Property							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 101101</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
102	<b>Plant Purchased &amp; sold</b>							
	<b>Electric</b>							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Common</b>							
	Common General Plant	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 102001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	*

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	Form 1/3 Page 200
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LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
105	<b>PLANT HELD FOR FUTURE USE</b>							
	<b>Electric - 105001</b>							
	Electric Distribution	2,389,731.70	-	-	-	-	2,389,731.70	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		2,601,141.20	-	-	-	-	2,601,141.20	
	<b>Electric - 105002</b>							
	Electric Distribution	519,009.11	-	-	-	-	519,009.11	
	Electric Steam Production	-	-	-	-	-	-	
		519,009.11	-	-	-	-	519,009.11	
	<b>Electric</b>							
	Electric Distribution	2,908,740.81	-	-	-	-	2,908,740.81	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		3,120,150.31	-	-	-	-	3,120,150.31	10c
	<b>Total 105</b>	3,120,150.31	-	-	-	-	3,120,150.31	
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>							
	<b>Common</b>							
	Common General Plant	11,071,284.14	(4,895,734.14)	-	-	(4,895,734.14)	6,175,550.00	
	Common Intangible Plant	4,962,848.65	(2,413,889.99)	-	-	(2,413,889.99)	2,548,958.66	
		16,034,132.79	(7,309,624.13)	-	-	(7,309,624.13)	8,724,508.66	6h
	<b>Electric</b>							
	Electric Distribution	79,997,792.23	25,529,623.86	-	-	25,529,623.86	105,527,416.09	
	Electric General Plant	374,938.12	230,226.56	-	-	230,226.56	605,164.68	
	Electric Hydro Production	9,494,183.50	(9,494,183.50)	-	-	(9,494,183.50)	0.00	
	Electric Intangible Plant	-	-	-	-	-	-	
	Electric Other Production	4,691,141.71	6,354,158.10	-	-	6,354,158.10	11,045,299.81	
	Electric Steam Production	1,081,174,432.74	(864,664,044.07)	-	-	(864,664,044.07)	216,510,388.67	
	Electric Transmission	26,632,842.95	1,817,441.85	-	-	1,817,441.85	28,450,284.80	
		1,202,365,331.25	(840,226,777.20)	-	-	(840,226,777.20)	362,138,554.05	6c
	<b>Gas</b>							
	Gas Distribution	21,404,711.82	2,591,054.03	-	-	2,591,054.03	23,995,765.85	
	Gas General Plant	370,899.73	(230,145.79)	-	-	(230,145.79)	140,753.94	
	Gas Intangible Plant	-	-	-	-	-	-	
	Gas Storage	9,599,624.49	52,068.22	-	-	52,068.22	9,651,692.71	
	Gas Transmission	2,067,332.76	146,099.84	-	-	146,099.84	2,213,432.60	
		33,442,568.80	2,559,076.30	-	-	2,559,076.30	36,001,645.10	6d

LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Form 1/3 Page 200</u>
<b>Total 106 Accounts</b>	1,251,842,032.84	(844,977,325.03)	-	-	(844,977,325.03)	406,864,707.81	

LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	Form 1/3 Page 200
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>							
<b>Gas</b>							
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00	
	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>	
<b>Total 117001</b>	<u>2,139,990.00</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,139,990.00</u>	
<b>121 NONUTILITY PROPERTY</b>							
<b>Common</b>							
Non Utility Property	679,574.50	-	-	-	-	679,574.50	
	<u>679,574.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>679,574.50</u>	
<b>Total 121001</b>	<u>679,574.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>679,574.50</u>	
<b>107 CONSTRUCTION WORK IN PROGRESS</b>							
<b>Construction Work in Progress</b>							
Common	17,917,375.61	7,183,846.30	-	-	7,183,846.30	25,101,221.91	11h
Electric	451,059,029.32	(79,688,234.87)	-	-	(79,688,234.87)	371,370,794.45	11c
Gas	44,990,611.24	39,839,800.61	-	-	39,839,800.61	84,830,411.85	11d
	<u>513,967,016.17</u>	<u>(32,664,587.96)</u>	<u>-</u>	<u>-</u>	<u>(32,664,587.96)</u>	<u>481,302,428.21</u>	
<b>Total Plant (Non-CWIP)</b>	<u>7,068,933,392.93</u>	<u>376,366,681.34</u>	<u>(128,299,571.32)</u>	<u>(2,256,696.26)</u>	<u>245,810,413.76</u>	<u>7,314,743,806.69</u>	
<b>Total Plant + CWIP</b>	<u>7,582,900,409.10</u>	<u>343,702,093.38</u>	<u>(128,299,571.32)</u>	<u>(2,256,696.26)</u>	<u>213,145,825.80</u>	<u>7,796,046,234.90</u>	
<b>Total Plant + CWIP - Non Utility (BS)</b>	<u>7,582,220,834.60</u>	<u>343,702,093.38</u>	<u>(128,299,571.32)</u>	<u>(2,256,696.26)</u>	<u>213,145,825.80</u>	<u>7,795,366,660.40</u>	
<b>Total Plant + CWIP - Non Utility (BS) - Gas Stored UG Noncurrent</b>	<u>7,580,080,844.60</u>	<u>343,702,093.38</u>	<u>(128,299,571.32)</u>	<u>(2,256,696.26)</u>	<u>213,145,825.80</u>	<u>7,793,226,670.40</u>	13b

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>LIFE RESERVE</b>											
Common General Plant	(83,784,033.21)	(8,004,518.22)	7,748,916.44	-	-	-	-	-	-	(84,039,634.99)	
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	
Electric Distribution	(382,062,038.73)	(22,014,011.52)	5,603,413.23	-	-	-	-	-	-	(398,472,637.02)	
Electric Distribution - ARO	(55,082.75)	(5,074.35)	-	-	-	-	-	-	-	(60,157.10)	
Electric General Plant	(10,971,764.17)	(1,213,575.85)	313,820.96	(24,944.62)	-	-	-	-	-	(11,896,463.68)	
Electric Hydro Production	(19,362,588.66)	(3,436,943.20)	2,850,073.74	-	-	-	-	-	-	(19,949,458.12)	
Electric Hydro Production - ARO	(21,319.71)	(6,049.34)	-	-	-	-	-	-	-	(27,369.05)	
Electric Other Production	(141,217,689.92)	(12,791,397.27)	3,932,350.76	-	-	-	-	-	-	(150,076,736.43)	
Electric Other Production - ARO	(19,255.81)	(4,697.50)	-	-	-	-	-	-	-	(23,953.31)	
Electric Steam Production	(830,013,617.96)	(76,276,514.90)	35,490,545.17	-	-	-	-	-	-	(870,799,587.69)	
Electric Steam Production - ARO	(45,711,370.39)	(13,091,566.87)	18,632,278.17	-	-	-	-	-	-	(40,170,659.09)	
Electric Transmission	(139,897,242.59)	(6,042,864.03)	1,336,816.95	(146.74)	-	-	-	-	-	(144,603,436.41)	
Electric Transmission - ARO	(41,951.78)	(6,319.98)	1,559.07	-	-	-	-	-	-	(46,712.69)	
Gas Distribution	(200,836,030.02)	(14,697,195.66)	2,624,174.53	(3,299.50)	-	-	-	-	-	(212,912,350.65)	
Gas Distribution - ARO	(1,731,176.57)	(1,312,954.10)	1,207,767.55	-	-	-	-	-	-	(1,836,363.12)	
Gas General Plant	(6,053,820.29)	(463,939.84)	324,630.25	-	-	-	-	-	-	(6,193,129.88)	
Gas Storage	(42,535,304.96)	(2,783,404.97)	58,815.15	-	-	-	-	-	-	(45,259,894.78)	
Gas Storage - ARO	(1,043,676.90)	(154,682.81)	301.79	-	-	-	-	-	-	(1,198,057.92)	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(10,922,694.75)	(725,697.71)	7,786.75	-	-	-	-	-	-	(11,640,605.71)	
Gas Transmission - ARO	(403,987.26)	(48,192.55)	14,304.72	-	-	-	-	-	-	(437,875.09)	
Non Utility Property (122)	-	-	-	-	-	-	-	-	-	-	16a
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)	16a
	(1,916,748,006.79)	(163,079,600.67)	80,147,555.23	(28,390.86)	-	-	-	-	-	(1,999,708,443.09)	
<b>COST OF REMOVAL</b>											
Common General Plant	(1,593,275.57)	(246,174.07)	-	-	-	-	29,837.72	-	-	(1,809,611.92)	
Electric Distribution	(171,233,771.78)	(10,282,657.22)	-	-	-	-	3,796,011.53	-	(248,792.50)	(177,969,209.97)	
Electric General Plant	(4,815.64)	-	-	(608.60)	-	-	608.60	-	-	(4,815.64)	
Electric Hydro Production	7,769,560.90	(104,769.88)	-	-	-	-	33,608.64	-	-	7,698,399.66	
Electric Other Production	(5,547,370.51)	(1,045,717.76)	-	-	-	-	43,768.73	-	-	(6,549,319.54)	
Electric Steam Production	(87,305,675.11)	(8,390,799.23)	-	0.00	-	-	49,105,413.84	-	(140,180.51)	(46,731,241.01)	
Electric Transmission	(27,639,437.99)	(2,862,507.70)	-	37,390.51	-	-	1,041,583.94	-	(344,989.69)	(29,767,960.93)	
Gas Distribution	(92,389,111.05)	(6,431,099.74)	-	3,299.50	-	-	4,388,651.29	-	(187,027.62)	(94,615,287.62)	
Gas General Plant	189.17	-	-	-	-	-	11.10	-	-	200.27	
Gas Storage	1,396,019.83	(408,454.82)	-	-	-	-	24,579.52	-	-	1,012,144.53	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(2,252,408.96)	(267,274.28)	-	-	-	-	43,293.53	-	-	(2,476,389.71)	
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00	
	(378,800,096.71)	(30,039,454.70)	-	40,081.41	-	-	58,507,368.44	-	(920,990.32)	(351,213,091.88)	

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>SALVAGE</b>											
Common General Plant	274,028.66	-	-	-	-	-	-	(1,755.66)	-	272,273.00	
Electric Distribution	21,657,528.50	874,322.35	-	-	-	-	-	(203,419.28)	-	22,328,431.57	
Electric General Plant	152,652.08	-	-	25,553.22	-	-	-	(25,553.22)	-	152,652.08	
Electric Hydro Production	444,528.35	29,145.70	-	-	-	-	-	-	-	473,674.05	
Electric Other Production	591,951.54	111,105.27	-	-	-	-	-	-	-	703,056.81	
Electric Steam Production	29,664,224.49	1,834,563.79	-	-	-	-	-	(697,380.68)	-	30,801,407.60	
Electric Transmission	7,383,663.58	347,765.94	-	-	-	-	-	(1,176.29)	-	7,730,253.23	
Gas Distribution	4,938,984.82	286,316.23	-	-	-	-	-	(41,084.40)	-	5,184,216.65	
Gas General Plant	222,138.97	-	-	-	-	-	-	(12,465.83)	-	209,673.14	
Gas Storage	509,790.81	23,891.82	-	-	-	-	-	-	-	533,682.63	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	272,966.33	14,318.26	-	-	-	-	-	-	-	287,284.59	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	
	66,112,458.13	3,521,429.36	-	25,553.22	-	-	-	(982,835.36)	-	68,676,605.35	
<b>TOTAL RESERVES</b>											
Common	(85,166,640.48)	(8,250,692.29)	7,748,916.44	-	-	-	29,837.72	(1,755.66)	-	(85,640,334.27)	16
Electric	(1,793,440,884.06)	(154,378,563.55)	68,160,858.05	37,243.77	-	-	54,020,995.28	(927,529.47)	(733,962.70)	(1,827,261,842.68)	11
Gas	(350,828,120.83)	(26,968,370.17)	4,237,780.74	-	-	-	4,456,535.44	(53,550.23)	(187,027.62)	(369,342,752.67)	14
	(2,229,435,645.37)	(189,597,626.01)	80,147,555.23	37,243.77	-	-	58,507,368.44	(982,835.36)	(920,990.32)	(2,282,244,929.82)	
<b>RETIREMENT WORK IN PROGRESS</b>											
Common	310,532.26	-	-	-	-	(28,082.06)	218,149.13	(35,075.00)	(18,478.18)	447,046.15	16
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(38,827,495.08)	25,136,998.85	(315,435.62)	(317,121.63)	17,203,876.15	11
Gas	5,287,764.05	-	-	-	(3,527,244.90)	(688,712.69)	5,592,893.37	(42,946.55)	-	6,621,753.28	14
	50,657,233.97	-	-	-	(17,059,252.93)	(39,544,289.83)	30,948,041.35	(393,457.17)	(335,599.81)	24,272,675.58	
<b>YTD ACTIVITY</b>	(2,178,778,411.40)	(189,597,626.01)	80,147,555.23	37,243.77	(17,059,252.93)	(39,544,289.83)	89,455,409.79	(1,376,292.53)	(1,256,590.13)	(2,257,972,254.04)	
<b>AMORTIZATION</b>											
Common	(69,379,596.19)	(13,731,457.76)	48,152,016.09	-	-	-	-	-	-	(34,959,037.86)	21 h
Electric	-	-	-	-	-	-	-	-	-	-	21 c
Gas	(256.68)	(40.00)	-	-	-	-	-	-	-	(296.68)	21 d
<b>AMORTIZATION TOTAL</b>	(69,379,852.87)	(13,731,497.76)	48,152,016.09	-	-	-	-	-	-	(34,959,334.54)	
<b>Depreciation &amp; Amortization Total</b>	(2,248,158,264.27)	(203,329,123.77)	128,299,571.32	37,243.77	(17,059,252.93)	(39,544,289.83)	89,455,409.79	(1,376,292.53)	(1,256,590.13)	(2,292,931,588.58)	
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										(2,292,868,228.22)	
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	5,334,125,930.69									5,502,498,432.18	
<b>Totals</b>											
(1,810,057,966.53)	33 c								Σ = 16 - 16a	(85,129,927.76)	18 h
(362,721,296.07)	33 d								Σ = 11	(1,810,057,966.53)	33 c
(120,088,965.62)	33 h								Σ = 14	(362,720,999.39)	18 d
(2,292,868,228.22)	33 b total includes any Depr on Plant Held for Future Use.								Σ = row 18 on form	(2,257,908,893.68)	18 b
-	Depr - 1032 -- run only for Group 131105-Dist Drive - Future Use pg 200 in 28c								Σ = row 20 on form	(296.68)	20 b
(2,292,868,228.22)	22 b								Σ = row 21 on form	(34,959,037.86)	21 b
(1,810,057,966.53)	33 c										
-	28 c										
(1,810,057,966.53)	key in YTD amount - watch if need multiple years for Form 1										
	18 c - net of Depr on Future Assets										

<b>P356.1</b>	
Reserve (Less non-utility)	\$ (85,576,973.91)
RWP	\$ 447,046.15
Amortization	\$ (34,959,037.86)
	<u>\$ (120,088,965.62)</u>
Electric	69% \$ (82,861,386.28)
Gas	31% \$ (37,227,579.34)
	<u>\$ (120,088,965.62)</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 OCTOBER 2019

Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
									\$ -	



LOUISVILLE GAS & ELECTRIC COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
OCTOBER 2019

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	310,532.26	-	-	-	-	(28,082.06)	218,149.13	(35,075.00)	(18,478.18)	447,046.15
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(38,827,495.08)	25,136,998.85	(315,435.62)	(317,121.63)	17,203,876.15
Gas	5,287,764.05	-	-	-	(3,527,244.90)	(688,712.69)	5,592,893.37	(42,946.55)	-	6,621,753.28
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,059,252.93)</u>	<u>(39,544,289.83)</u>	<u>30,948,041.35</u>	<u>(393,457.17)</u>	<u>(335,599.81)</u>	<u>24,272,675.58</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	12,005,501.74	-	-	-	(13,532,008.03)	-	2,339,262.31	-	-	812,756.02
Gas	4,910,345.44	-	-	-	(3,527,244.90)	-	4,797,540.44	-	-	6,180,640.98
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,059,252.93)</u>	<u>-</u>	<u>7,136,802.75</u>	<u>-</u>	<u>-</u>	<u>6,993,397.00</u>
<b>RWIP ACCOUNT 108901</b>										
Common	310,532.26	-	-	-	-	(28,082.06)	218,149.13	(35,075.00)	(18,478.18)	447,046.15
Electric	33,053,435.92	-	-	-	-	(38,827,495.08)	22,797,736.54	(315,435.62)	(317,121.63)	16,391,120.13
Gas	377,418.61	-	-	-	-	(688,712.69)	795,352.93	(42,946.55)	-	441,112.30
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(39,544,289.83)</u>	<u>23,811,238.60</u>	<u>(393,457.17)</u>	<u>(335,599.81)</u>	<u>17,279,278.58</u>
<b>TOTAL RWIP</b>										
Common	310,532.26	-	-	-	-	(28,082.06)	218,149.13	(35,075.00)	(18,478.18)	447,046.15
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(38,827,495.08)	25,136,998.85	(315,435.62)	(317,121.63)	17,203,876.15
Gas	5,287,764.05	-	-	-	(3,527,244.90)	(688,712.69)	5,592,893.37	(42,946.55)	-	6,621,753.28
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,059,252.93)</u>	<u>(39,544,289.83)</u>	<u>30,948,041.35</u>	<u>(393,457.17)</u>	<u>(335,599.81)</u>	<u>24,272,675.58</u>
				VARIANCE	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - (REGULATORY)  
OCTOBER 2019

	Beginning Balance	Ending Balance	Non-Cash changes													Cash Changes			Net Change In Account	Difference								
			Depreciation/ Amortization Expense (403)	Depreciation/ Amortization Expense (403) (PA Pension)	ARO Depr Total Activity (403)	ARO 254 Activity (Parent CCR)	ARO Accretion	Utilizations	Pension 107001 (PA)	Retirements (FN BOOKS)	Retirements (PA BOOKS)	Gains/(Losses)	ARO Settlements (Gross)	ARO Purchase Accounting Adjustments	ARO Revaluation/ Addition (Gross)	Transfers from 101 and 108 to 182 (Gross)	ARO Transfers	Purchase Acct Netting - Net Book Value			Other Transfers	Other - Non Depr Exp/Change	RWIP	RWIP - CCR	CWIP Spend			
Property, plant and equipment:																												
Reregulated utility plant - electric and gas	7,058,202,638.33	7,304,013,052.09	-	-	-	-	-	-	376,366,681.34	-	(108,443,213.28)	-	(146.74)	(19,856,211.30)	-	(2,256,696.26)	-	-	-	(0.00)	-	-	-	-	-	245,810,413.76	0.00	
Nonregulated plant	679,574.50	679,574.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Accumulated depreciation	(1,981,899,421.87)	(2,030,356,080.54)	(161,322,255.91)	-	(14,629,537.50)	-	-	-	-	-	108,443,213.28	-	-	19,856,211.30	-	-	-	-	(28,244.12)	(776,945.72)	-	-	-	-	-	(48,457,508.67)	(0.00)	
Accum depreciation - nonregulated plant	(63,360.36)	(63,360.36)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP	513,967,016.17	481,302,428.21	-	-	-	-	-	-	(376,366,681.34)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	343,702,093.38	(32,664,587.96)	
Other long-term intangibles	5,886,102.67	5,803,743.37	(82,359.30)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(82,359.30)	(0.00)	
Accumulated cost of removal of utility plant	(278,948,251.79)	(265,237,237.95)	(26,518,025.34)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28,244.12	-	23,082,181.62	-	-	-	13,669,543.84	(0.00)	
Regulatory Assets-Noncurrent- ARO	(22,890,934.00)	(29,460,834.84)	-	-	14,629,537.50	-	-	-	-	-	-	-	37,390.51	17,058,252.93	-	-	-	-	-	-	-	-	-	-	-	32,379.09	0.00	
Current ARO Liability	(79,662,058.19)	(49,053,856.39)	-	-	-	-	-	-	(4,822,986.20)	-	-	-	-	(19,420,144.61)	-	-	-	-	-	(6,569,900.84)	-	-	-	-	-	(6,569,900.84)	-	
ARO Liability														2,360,891.68	-	2,256,696.26	-	-	6,569,900.84	-	7,136,802.75	16,636,936.47	-	-	30,138,241.80	-		
	(161,169,938.73)		(187,922,640.55)	-	-	-	-	-	-	-	-	-	0.00	37,243.77	-	-	-	-	-	(776,945.72)	30,218,984.37	343,702,093.38	-	-	343,702,093.38	-		
		Check	187,922,640.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	776,945.72	30,218,984.37	343,702,093.38	-	-	343,702,093.38	-	
Note:			0.04	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-	-	-	-	343,702,093.38	(0.00)	
Other balance sheet accounts affected (per Recon Depr Exp to IS)																												
Fuel 151080 & 151081																					397,872.10							
Other current assets (184315)																					379,373.62							
2540XX Regulatory Liability																					-							
																					0.00	nets to zero (b/c to b/c entry)						

Spans

LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

OCTOBER 2019

FERC FORM 1 COLUMN CLASSIFICATION:	Jan-2019	Feb-2019	Mar-2019	Apr-2019	Apr-2019 (2)	Jun-2019 (1)	Jun-2019 (2)	Jun-2019 (3)	Jul-2019	Sept-2019 (1)	Sept-2019 (2)	Oct-2019 (1)	Oct-2019 (2)	Total	Total	Total	Total	Summary	Reason for Adjustment Transfer N/A	
	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Transfers/Adjustments	Ending Balance	Additions	Adjustments	Transfer	N/A		Total
101 UTILITY PLANT IN SERVICE	N/A	Transfer	Addition	Transfer	N/A	Transfer	Addition	Transfer	Transfer	Adjustment	Addition	Adjustment	Addition							
Common																				
C389.10-Land														-	-	-	-	-	-	-
C389.20-Land Rights														-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices														-	-	-	-	-	-	-
C390.20-Struct and Imp-Transportatio														-	-	-	-	-	-	-
C390.30-Struct and Imp - Stores														-	-	-	-	-	-	-
C390.40-Struct and Imp - Shops														-	-	-	-	-	-	-
C390.60-Struct and Imp - Microwave														-	-	-	-	-	-	-
C391.10-Office Furniture														-	-	-	-	-	-	-
C391.20-Office Equipment														-	-	-	-	-	-	-
C391.30-Computer Equipment														-	-	-	-	-	-	-
C391.31-Personal Computers														-	-	-	-	-	-	-
C391.33 Computer Equip ECR 2006														-	-	-	-	-	-	-
C391.40-Security Equipment														-	-	-	-	-	-	-
C392.00-Cars and Light Trucks														-	-	-	-	-	-	-
C392.10-Heavy Trucks and Other														-	-	-	-	-	-	-
C392.20-Trans Equip-Trailers														-	-	-	-	-	-	-
C393.00-Stores Equipment														-	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip														-	-	-	-	-	-	-
C395.00-Laboratory Equipment														-	-	-	-	-	-	-
C396.10-Power Op Equip-Hourly Rated														-	-	-	-	-	-	-
C396.20-Power Op Equip - Other														-	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other														-	-	-	-	-	-	-
C397.10-Comm Eq Radios, Telephone														-	-	-	-	-	-	-
C398.00-Miscellaneous Equipment														-	-	-	-	-	-	-
C399.15-ARO Cost Common (LIB)														-	-	-	-	-	-	-
C301.00-Organization														-	-	-	-	-	-	-
C302.00-Franchises and Consents														-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software														-	-	-	-	-	-	-
C303.10-CCS Software														-	-	-	-	-	-	-
C303.20-Law Library														-	-	-	-	-	-	-
Total Common 101														-	-	-	-	-	-	-







Span 15

LOUISVILLE GAS & ELECTRIC COMPANY  
DETAIL OF TRANSFERS - REGULATORY ACCOUNTING

OCTOBER 2019

	Jan-2019 Transfers/ Adjustments	Feb-2019 Transfers/ Adjustments	Mar-2019 Transfers/ Adjustments	Apr-2019 Transfers/ Adjustments	Apr-2019 (2) Transfers/ Adjustments	Jun-2019 (1) Transfers/ Adjustments	Jun-2019 (2) Transfers/ Adjustments	Jun-2019 (3) Transfers/ Adjustments	Jul-2019 Transfers/ Adjustments	Sept-2019 (1) Transfers/ Adjustments	Sept-2019 (2) Transfers/ Adjustments	Oct-2019 (1) Transfers/ Adjustments	Oct-2019 (2) Transfers/ Adjustments	Total Ending Balance	Total Additions	Total Adjustments	Total Transfer	Total N/A	Summary Total	Disposition Adjustment Transfer N/A
G395.00-Laboratory Equipment														-	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated														-	-	-	-	-	-	-
G396.20-Power Op Equip - Other														-	-	-	-	-	-	-
G396 - Power Op Equip														-	-	-	-	-	-	-
G397.20-DSM Communication Equipment														-	-	-	-	-	-	-
<b>Total Gas General Plant</b>														-	-	-	-	-	-	-
<b>Gas Intangible Plant</b>														-	-	-	-	-	-	-
G302.00-Franchises and Consents														-	-	-	-	-	-	-
<b>Total Gas Intangible Plant</b>														-	-	-	-	-	-	-
<b>Gas Storage</b>														-	-	-	-	-	-	-
G350 - Land & Land Rights														-	-	-	-	-	-	-
G351 - Structures & Improvements														-	-	-	-	-	-	-
G352 - Wells														-	-	-	-	-	-	-
G352.10-Storage Leaseholds and Righ														-	-	-	-	-	-	-
G352.20-Reservoirs														-	-	-	-	-	-	-
G352.30-Nonrecoverable Natural Gas														-	-	-	-	-	-	-
G353.00-Lines														-	-	-	-	-	-	-
G354.00-Compressor Station Equipmen														-	-	-	-	-	-	-
G355.00-Measuring and Requilat Equip														-	-	-	-	-	-	-
G356.00-Purification Equipment														-	-	-	-	-	-	-
G357.00-Other Equipment														-	-	-	-	-	-	-
G358 - ARO Cost Gas UG Store														-	-	-	-	-	-	-
<b>Total Gas Storage</b>														-	-	-	-	-	-	-
<b>Gas Transmission</b>														-	-	-	-	-	-	-
G369.20-Rights of Way														-	-	-	-	-	-	-
G367.00-Mains														-	-	-	-	-	-	-
G372.07-ARO Gas Trans (Egp)														-	-	-	-	-	-	-
<b>Total Gas Transmission</b>														-	-	-	-	-	-	-
<b>Total Gas 106</b>														-	-	-	-	-	-	-
<b>Total 106 Accounts</b>														-	-	-	-	-	-	-
117 <b>GAS STORED UNDERGROUND-NONCURRENT</b>														-	-	-	-	-	-	-
<b>Gas</b>														-	-	-	-	-	-	-
Gas Stored Nonrecoverable														-	-	-	-	-	-	-
<b>Total 117001</b>														-	-	-	-	-	-	-
121 <b>NONUTILITY PROPERTY</b>														-	-	-	-	-	-	-
<b>Common</b>														-	-	-	-	-	-	-
Non Utility Property														-	-	-	-	-	-	-
<b>Total 121001</b>														-	-	-	-	-	-	-
107 <b>CONSTRUCTION WORK IN PROGRESS</b>														-	-	-	-	-	-	-
<b>Construction Work in Progress</b>														-	-	-	-	-	-	-
Common														-	-	-	-	-	-	-
Electric														-	-	-	-	-	-	-
Gas														-	-	-	-	-	-	-
<b>Total 107</b>														-	-	-	-	-	-	-
<b>TOTAL 101 + 102 + 106</b>			8,369,113.56			(149,949.65)	(12,200,508.01)			(54,497.59)	1,908,355.79	(187,866.08)	58,655.72	(2,256,696.26)	(1,864,382.94)	(242,363.67)	(149,949.65)	-	(2,256,696.26)	

**Louisville Gas & Electric  
Land and Vehicle Retirements - 2019-REGULATORY ACCOUNTING**

		<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash Received</u>	<u>Booked to GL (Y/N)</u>
Apr-2019	Cabel St Site Sale (157688)		146.74		(37,390.51)	(37,243.77)	35,996.33	Y
		-	146.74	-	(37,390.51)	(37,243.77)		



LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 OCTOBER 2019

Project Number	Project Description	CWIP Spend
00029FACL	AOC SPACE EXPANSION	184,317.73
00031FACL	EOC SPACE EXPANSION	58,256.32
00032FACL	LGE CTR FITNESS CTR FLOOR LGE	349.71
00035FACL	South Ops Engineering Center	188,036.72
00036FACL	SSC ROOF REPLACEMENT	114,501.64
00039FACL	LGE CTR 12TH FLOOR KITCHEN LGE	176.56
00040FACL	BOC GUARDSHACK	131,658.76
00053FACL	BOC AHU-7 BOC-LL MAINT AHU RM	99,404.16
00054FACL	BOC AHU-8 BOC-LL PSRT AHU RM	100,535.71
00065FACL	GAS & EL SAFETY-TRAIN BLDG EOC	426,302.96
00066FACL	BOC DCC SPACE CONVERSION LGE	44,737.85
00067FACL	BOC ANNEX LGE	250,024.57
00068FACL	LGE CTR 23RD FL CARPET LGE	21,301.87
00072FACL	CALL CENTER RENO BOC 3 LGE	422,350.31
00076FACL	Building Façade Repairs	257,525.53
00105FACL	KUGO Floor 1, 2 Remodel LGE	58,560.75
00107FACL	BOC ROOM 201 RENO - LGE	402,584.80
117361	Accrued Labor - LGE	135,819.88
119902	Clear 12/04 A&G	1,569,998.16
120754	Misc. A/R Uncollect - LGE Cap	(115,876.63)
123906LGE	BRCT6 C Inspection LGE	6,608,704.71
127095	Ohio Falls Redev. #8	21,376.72
127181	PeopleSoft Time (LG&E %)	(367,213.00)
127578	MC4 Economizer	2,275.25
127590	MC4 Condenser	6,207.46
130875	MC1&2 FGD, MC1FF,	14,491.26
130881	MC3 FGD & FABRIC FILTER	682.01
131715	N1DT Pleasure Ridge Sub-CW	583,866.62
131852	CIP-LGE-2017	17,660.72
131853	CIP-LGE-2018	239,577.77
132002	TC CT HGP Insp Unit 7	244,474.14
132960	MC1 DCS 2019	348,721.98
132967	MC4 Precipitator 2018	5,424.35
132976	MC Dozer #1	2,022,236.00
133614	MC4 FGD, FF	29,122.00
133671	EFFLUENT WATER STUDY-MC	298,548.66
133679	EFFLUENT WATER STUDY-TC LGE	94,882.57
134113LGE	TC2 SCR L3 REPLACEMENT	-
134198	CR CNL-DLPRK 69KV	3,447,339.50
136636	MC3 SCR Catalyst Layer 1	1,291,442.79
137039	TC1 RPLCE AIR HEATER BASKETS	668,848.66
137503	CR AP & LF Capping & Closure	-
137585LGE	TC2 DCS UPGRADE	288,624.83
137587	TC1 DCS UPGRADE	692,348.36
137633LGE	TC2 SLMS UNIT	5,059.50
138400	TC1 SH DMW REPLACE	67,515.08
138439	DLC - LG&E Electric	4,229.70
139670	GS CDM CIP Ver 6.0 LGE	-

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 OCTOBER 2019

Project Number	Project Description	CWIP Spend
139718	MC4 Inter SH Pendants	19,242.96
139721	MC 3C GSU Transformer	35,505.27
139725	TC1 REPLACE BOILER BLD ROOF	747,073.84
139814	MC Matl Handling Chutes 2018	(1,819.50)
139830	MC4 SCR CATALYST L3 2018	20,937.44
139871	MC3 INT SH PENDANTS	494,493.09
139880	MC1 FDWTR HTRS Phase 1	974,296.89
139889	MC3 AIR HTR BASKETS	837,128.70
139892	MC3 FDWTR HTRS	427,592.12
139897	MC4 FDWTR HTRS	(66,588.01)
140014LGE	TC CT DCS UPGRADE	88,196.45
140099	EMS OPERATOR MONITORS-LGE-2019	301.43
140440	TEP-CR-NORTH TAP-SO PARK	2,299,686.37
140502	SCM MODIFY CANE RUN 14KV PLANT	5,175.57
140659LGE	TC CT LCI UPGRADE #2	116,214.71
140968	BELTLINE SEPARATION	407.21
141004	ST HELEN FACILITY	202,459.64
141392	LGE FURNITURE PROJ	304,021.00
141600	Meter Equipment 2015 LG&E Elec	(63.00)
142399	MC3 Gen Stator Bar Install	687,779.55
142753LGE	TC2 GAS IGNITE FUEL 2015	(7,336.91)
143592	MC Material Hndlg Chutes 2019	75.42
143595	MC4 SCR Catalyst L1 2020	141,442.08
143600	MC1 Expansion Joints 2019	53,101.58
143605	MC3 DCS (2019)	806,719.89
143629	MC3 Waterwall Panels and TS	(10,868.22)
143637	MC3 Turbine L-0 Buckets 2019	912,649.25
143640	CR7 NGCC Inventory	(1,043.80)
144036	KY61 PRESTON HWY GAS DIST	-
144037	KY61 PRESTON HWY ELECT DIST	161.66
144857	MOIST REMOVAL UNIT	217.90
144869	PRESTON CITY GATE STAT	61,613.83
144948	H2S TREATMENT MAGNOLIA	-
144980	SMALL TOOLS 2016 - 004190	(7,868.73)
145021	LGE SECURITY EQUIPMENT 2018	(279.40)
145027	LGE SECURITY EQUIPMENT 2019	93,114.81
145404	Adv Meter Sys LG&E 2015	1,130,129.43
146709	OUTERLOOP LANDFILL RELO	(163,539.23)
147048	MC4 Spare GSU Transformer	902,690.03
147054	MC1 Reheat Outlet Header	872,239.83
147056	MC2 Boiler Lower Slope	467,186.98
147058	MC3 Econ Inlet Header	414,105.51
147061	MC4 IR Panels	(33,166.37)
147078	MC 1&2 Reactant Supply Loop	328,030.73
147470LGE	TC C COAL CONVEYOR SPARE MTR	34,524.05
147527	REL Locust Sub Switch MOS	3,376.65
147791	EMS APP ENHANCEMENTS-LGE-2018	681.50
147795	EMS APP ENHANCEMENTS-LGE-2019	6,826.74

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 OCTOBER 2019

Project Number	Project Description	CWIP Spend
148022	RESTROOM RENOVATIONS-BOC	45,967.24
148081	WASTE MANAGEMENT GAS RELO	113,228.94
148083	OF Bridge Resurface	189,871.87
148469	CR DEMO - PE ONLY	(36,392.95)
148484	N-1 DIST XFMR PLAINVIEW CW	1,112,778.76
148490	N1DT PLAINVIEW SUB	2,096,365.63
148727	LGE SMAC 2017 PROJECT	1,224,471.73
148821	SR Floyd-Seminole 69kV	113,737.39
148822	CR Olin-Tip Top 69kV Phase I	180,117.44
148857	Oxmoor Underground Repl	-
148884	DIST XFMR LIME KILN CW	1,555.85
148885	DIST XFMR LIME KILN SUB	836,744.11
148897	DWNTWN NTWK VENT PRTCT REPL18	55,030.04
148898	LEO DWNTWN NTWK VAULT RPR 2018	52,342.73
148899	PILC 2018 LGE CABLE REPL	(11,783.12)
148909	SCM2018 LGE CAP&PIN INSLTR UPG	4,616.52
148911	SCM2018 LGE LEGACY RELAY REPL	896.96
148912	SCM2018 LGE RPL LGCYAIRMAG BRK	(1,204.26)
148913	SCM2018 LGE REPL LGCY OIL BRKR	12,111.06
148914	SCM2018 LGE REPL LEGACY RTU	1,993.21
148920	URD CABLE REPL/REJUV LGE 2018	(1,587.21)
148949	SCM2018 LGE MISC CAPITAL SUB	26.43
148951	SCM2018 LGE OIL CONTAIN UPGRD	(375.94)
148953	SCM2018 LGE REPL ABB VHK MECH	8,977.53
148955	SCM2018 LGE WILDLIFE PROTECT	3,092.70
148971	PWR QLTY/LOAD LOG/VOLT MTR 16	15,478.53
149063	LEO PADMOUNT SWITCHGEAR 2018	7,132.81
149152	SMALL TOOLS 2017 004190	(390.31)
149155	UPGRADE ELEVATED PRESSURE	36,632.06
149158	SMALL TOOLS 2018 004190	10,910.85
149175	CONV DR DEEP TO UPPER 2018	(14,010.92)
149180	DRILL OBSV WELLS MULD 2018	156,015.70
149182	DRILL WELLS CENTER 2018	471,905.97
149185	DRILL WELLS MAG UPPER 2018	392,049.60
149274	MULD INSULATION BLKTS 2018	10,981.60
149294	EXHAUST FANS SHALE COMP BLDG	3,174.61
149296	MULD STOR FLD VALVE REPL	6,118.38
149308	MAG STATION ESD UPGRADE	97,820.33
149311	MAG DEHY ABSORBER MANWAYS	9,533.45
149336	MULD TRACK SKID LOADER	103,504.60
149358	TC1 HG CONTROL INJECTION	6,938.75
149393	2018 H2S REMOVAL UNIT TOWER	18,889.09
149394	INST ADDTL FILTR IRON SULF REM	(78,988.68)
149397	MULD UPGR ESS SYSTEM	(8,079.79)
149400	VINE GROVE BACKUP FEED	124,794.30
149422	SCADA HARDWARE RPLC	919,477.41
149432	UPGR MONROE CG FOR WINTER OPS	(2,727.36)
149474	LGE REPL FAILED EQP 2018	(30,506.25)

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 OCTOBER 2019

Project Number	Project Description	CWIP Spend
149484	LGE FURN & CHAIR 2018	5,635.93
149493	AV EQUIPMENT - LGE 2018	12,382.86
149679	Middletown CIP Security Upgrds	42,880.55
149889	El Veh Chg Station LG&E 2015	45,463.50
150013LGE	TC2 BURNER NOZZLE REPL-2018	(1,096.57)
150015LGE	TC2 BURNER NOZZLE REPL	104,371.39
150058LGE	TC COAL HAND BUILD ROOF REPL	381.80
150059LGE	TC UPG COAL HAND SAMPLER	45,706.45
150060LGE	TC COAL HAND BYPASS GATE	20,315.84
150220	LGE Ky Wired Non-Reimb	(6,870.42)
150222	LGE Ky Wired Reimbursable	0.00
150655	Rebuild TT3311 MU1104 Ph4	(2,103.33)
151000	TC1 480V BREAK UPG	2,816.72
151006	TC2 NOX SHELTER UPGD	72,644.88
151021	TC1 ELECTROMECH RELAYS	393,066.36
151031	TC1 REMOVE MAIN STOP VALVE	295.70
151115	TC CCRT - BOTTOM ASH LGE	517,710.20
151116	TC CCRT - FLY ASH LGE	1,503,951.28
151117	TC CCRT - GYPSUM LGE	2,249,585.01
151118	TC CCRT - TRANSPORT LGE	7,481,726.36
151119	TC CCRT - LANDFILL LGE	3,564,220.41
151245	MC Limestone Lining Screw C	146,626.20
151255	MC 3B GSU Transformer Install	3,066.47
151259	MC3 Field Instrumentation 2019	461,864.91
151269	MC3 Generator Brush Rigging	(1,000.00)
151306	Paddys Run PT Rpl	(5,156.09)
151466	MT 345 Bus Redundancy	(5,097.69)
151481	DIST CAPACITORS LGE- 2019	115,829.77
151483	LEO PADMOUNT SWITCHGEAR 2019	242,043.78
151484	DWNTWN NTKW VENT PRTCT REPL19	388,105.64
151485	LEO DWNTWN NTKW VAULT RPR 2019	932,479.33
151486	PILC 2019 LGE CABLE REPL	10,926,987.59
151495	SCM2019 LGE CAP&PIN INSLTR UPG	98,879.48
151496	SCM2019 LGE RPL SUB BATTERY	318,923.63
151497	SCM2019 LGE LEGACY RELAY REPL	49,832.98
151498	SCM2019 LGE REPLLGCYAIRMAG BRK	365,083.05
151499	SCM2019 LGE REPL LGCY OIL BRKR	414,058.58
151500	SCM2019 LGE REPL LEGACY RTU	68,393.36
151529	SCM2019 LGE LTC OIL FILT ADDS	61,050.56
151530	SCM2019 LGE MISC CAPITAL SUB	142,056.21
151531	SCM2019 LGE MISC NESC COMPL	13,455.59
151532	SCM2019 LGE OIL CONTAIN UPGRD	76,718.85
151534	SCM2019 LGE REPL ABB VHK MECH	65,696.62
151535	SCM2019 LGE SUB BLDNG & GND	54,307.87
151538	SCM2019 LGE WILDLIFE PROTECT	46,596.32
151546	LEO TOOLS AND EQUIPMENT 2019	177,296.80
151549	SCM2019 LGE TOOLS & EQUIPMENT	42,412.83
151553	URD CABLE REPL/REJUV LGE 2019	1,547,374.51

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
 OCTOBER 2019

Project Number	Project Description	CWIP Spend
151577	MC1 Sootblowers	206,876.82
151582	MC3 Coal Piping	2,220.97
151750	Spare 345/138 Transformer	4,903.04
151752	DSP Plainview 138kV UPG	4,272.78
151783	MC2 DCS Hardware 2019	98,687.56
151980	OF DCS Conv/Upgrade	33,247.50
152007LGE	TC CT LUBE OIL PUMPS	61,368.33
152016LGE	TC CT MARK VI UPGD CT10	59,736.52
152032LGE	TC CT HMI UPGRD	25,406.85
152038LGE	TC CT SECURITY ST	101.01
152049LGE	TC2 BOILER WATER WALL REPL	-
152055	CR7 T3K Hardware Refresh	13,691.50
152056	PR13 T3K Hardware Refresh	79,086.44
152081	TC1 EXP JOINTS	368,000.99
152092LGE	TC B BALL MILL LINER UPGD	(3,818.90)
152097LGE	TC RAT RELAYS LGE	23,295.83
152104LGE	TC2 LAST STAGE BUCKETS LGE	1,603.56
152108	REL-MT-TC Sw-CF Brkr Add	23,982.30
152109	REL-Smyrna 604 Brkr Add	349,200.92
152224	Clifty Creek DL1/DL2 Brkr Rpl	811,035.67
152226	Middletown (5) 345kV Brkr Rpl	306,392.46
152330	MC Gypsum Dewatering Non-ECR	1,272,434.27
152331	DIST CAPACITORS LGE - 2018	236.52
152381	MC Process Water	18,119,899.44
152384	TC LGE Process Water	6,862,227.08
152442	2019 PURCH ELEC RECORD GAUGES	169,013.17
152446	UPG CT STA TRANSMITTERS 2018	35,612.84
152466	LOU INTL AIRPORT	453,062.01
152476	YARD COOLER AERIAL FAN REPL	(47,945.88)
152481	UPRG SCADA & FT SYS DATA COMM	1,514.90
152490	BOILER FUEL TRAINS	4,524.83
152496	MUL STATN & FLD WASTE TANKS	1,288.13
152498	MULD HEAT TRACE IMPROVE 2018	(15,251.40)
152503	ODORANT TANK LEVEL PROBES 2018	(16,000.00)
152505	MULD ENG & COMP UPGRADE	360,431.74
152507	MUL STATN & FLD WASTE STORAGE	11,696.21
152508	COMPRESSOR ENGINE AUTO EQUIP	681,015.18
152517	PAVE LG&E ROAD	(121,905.00)
152524	ODORANT TANK LEVEL PROBES 2019	16,471.75
152531	ENGINE ROOM TRANSITE SIDING	257,823.96
152535	ENGINE ROOM OVERHANG	54,122.76
152536	ENGINE VIBRATION EQUIP	129,785.16
152546	EAST END REINFORCEMENT	528,909.35
152551	Purchase Semi 2019	56,092.05
152553	SMALL TOOLS 2019 004060	18,514.70
152572	Manhole Structural Rep 2018	-
152573	Manhole Structural Rep 2019	299,177.12
152670	TC1 TDBFP PUMP OVERHAULS	154,835.86

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152769	LGE REPLACE FAILED EQ - 2019	82,899.88
152799	LG&E FURNITURE AND CHAIRS-2019	113,004.52
152805	LG&E CARPET/FLOORING-2019	2,837.77
152901	MC CCR New Construction	212,478.45
153009	TC1 CEM SHELTER & ASSOC EQUIP	210,847.25
153051	TC1 NATURAL GAS CONVERSION	3,210.10
153053LGE	TC2 GEN EXCITATION REPL	(24,458.47)
153055LGE	TC2 MDBFP SPARE MTR	35,630.70
153070LGE	TC CT PEEC BATTERIES	29,736.42
153077	TC1 SCR CATALYST L2 NEW	543,535.44
153080LGE	TC2 SCR CATALYST L1 NEW-	72,236.26
153478	IN1291 Ckt Hardening	(303.14)
153537	OMN-Ashbottom TR2 Monitor	14,694.13
153538	OMN-Mill Creek TR5 Monitor	18,990.22
153561	DCC ENHANCEMENT LGE	1,311,101.48
153662	BULLITT CO SYSTEM REINFORCE	1,397,485.39
153674	Highland 1103 CIFI 2017	(16,370.94)
153726	CIP Intrusion Detect Trans LGE	12,995.09
153728	CIP Intrusion Detect IT LGE	20,792.17
153871	PIPELINE EXPOSURE HWY 61	434.75
153884	MC3 Cooling Tower Elect Cable	465,646.96
153926	UPS CENTENNIAL HUB EXP SUB	161.14
154013	AMS MAM System 2017 LG&E	108,649.89
154046	PAR-Algonquin Ground Grid Rpl	(18,760.69)
154092	Distribution Auto LGE 2017	8,823,651.66
154095	IT Distrbution Automation LGE	1,750,039.33
154108	REPLACE AIR HANDLERS BOC	3,709.52
154148	RFN-Eastwood Fence Rpl	56,908.18
154198	LRAA GAS PIPELINE RELOCATION	21,396.76
154231	ALPHA WAY	16,959.72
154324	MC Flyash Silo "A" Baghouse	105,561.98
154331	MC1 Hydrogen Coolers	43,049.55
154332	MC2 Hydrogen Coolers	31,792.14
154338	MC3 Hydrogen Coolers	7,391.71
154341	MC4 Hydrogen Coolers	25,790.37
154386	MC Coal Barge Unloading PLC	41,540.98
154387	MC Coal Hndlg Fire System	(7,188.13)
154395	MC3 O2 Probes	131,150.86
154398	MC4 O2 Probes	6,016.55
154402	MC1 Primary Air Flow Xmtrs	541,065.09
154407	MC1 Turb Oil Demuls System	16,814.59
154414	MC Oil/Water Separator	(10,230.00)
154415	MC1 Service Water Piping	738,815.74
154473	LINCOLN PK VAULT REPLACEMENT	1,773.02
154540	MC Gypsum Loading System	759,612.62
154541	MC3 Secondary Air Meters	620,288.35
154542	MC4 Secondary Air Meters	74,894.67
154543	MC3 Boiler Flame Scanners	(1,000.00)

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154544	MC4 Boiler Flame Scanners	2,287.10
154555	MC1 SH Division Pnls - Partial	365,735.01
154556	MC1 WW Weld Overlay 2019	1,640,074.07
154571	UPS CENTENNIAL HUB - REIMB	-
154591	TC 345kV 4511 Breaker	(4,883.01)
154593	MC2/MC3 Boiler Room Roof Drain	543,703.90
154598	MC 1A MDBFP OVERHAUL	84,299.50
154600	MC 1B Blr Circ Pump OVERHAUL	80,563.01
154632	MC 1C Recycle Pump OVERHAUL	74,641.21
154635	MC 2A CTP OVERHAUL 2019	95,970.04
154643	MC 2D Recyc Pump OVERHAUL 2019	68,845.34
154645	MC 3A CTP OVERHAUL 2019	116,861.22
154646	MC 3A Recyc Pump OVERHAUL 2019	59,118.98
154648	MC 3B Recyc Pump OVERHAUL 2019	59,118.98
154657	MC 4D Recyc Pump OVERHAUL 2019	72,560.48
154658	MC 4E Recyc Pump OVERHAUL 2019	66,912.51
154659	MC3 TDBFP OVERHAUL 2019	101,568.16
154678	MC1 Warm-up Gas Valves	276,607.17
154694	Madison 69kV Cap & Pin Rpl	40,282.67
154708	TC1 LOWER FURNACE WW REPL-	601,725.22
154713LGE	TC2 HYDROJET PIPING	(2,850.00)
154719LGE	TC2 REPL SB CONTROL VLV-	33,030.67
154729LGE	TC CBU MOTOR & DRIVE UPGD'S	132,857.63
154751LGE	TC LIMESTONE PREP CHUTE REPL-	3,894.89
154763LGE	TC2 COMMON WASTE SUMP UPG-	154.04
154773LGE	TC2 TURBINE OIL FILTER UPG-	325.93
154805LGE	TC LBU CLAMSHELL SPARE	-
154810LGE	TC CITY WATER LOOP TIE-	(0.01)
154831	CR7 UV LIGHTING	1,001.30
154843	Trimble Co TCT 7-10	24,394.36
155051	UPS CENTENNIAL SUB-REIMB	-
155109LGE	BRCT5 Gen Prot Relay Upgr-LGE	(10,903.16)
155124	GS GenEng Wireless Gateways	38,376.93
155141	Grants Vault	137,578.33
155149LGE	BRCT6 GT Thermal Insul - LGE	221,279.28
155193LGE	TC2 Hydrojet Strainer-	6,100.77
155313	SCM2019 LGE TXFMR TOOLS	9,113.79
155372LGE	TC2 ABB BREAKER UPG-	6,194.03
155386	N1DT Pleasure Ridge Sub	2,400,883.27
155396	MC1 Air Heater Baskets 2019	616,220.81
155431	Convention Center Vault	-
155443LGE	TC F COAL CONV GALLERY REBLD-	291,369.97
155513	TC CCR New Const Proces Pd LGE	1,447,059.30
155526	FOR-Bishop Brk Rpl	(2,912.79)
155529	MV-90 Daily Read LG&E	349,794.06
155539	St. Helens Land Purchase	80,651.60
155705	OHIO FALLS U7 REWIND	22,624.80
155809	HB1147 Ckt Hardening	283,763.33

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155855	Ballardsville Pipeline Repairs	(26,578.40)
155859	TPPA-Fibertech 2018	2,369.81
155860	TPPA-Other 2018	0.00
155862	TPPA-TWC 2018	20,955.26
155864	CF1204 CIFI 2018	(924.09)
155865	AK1290 CIFI 2018	3,296.87
155866	PV1252 CIFI 2018	15,983.85
155868	EW1241 Ckt Hardening	341.88
155869	CA1341 Ckt Hardening	(2,046.14)
155870	BR1351 Ckt Hardening	360,808.56
155879LGE	TC2 PJFF COMPRESSOR REPL-	(1,767.03)
155884	LGE BRANDING	3,764.12
155923LGE	BRCT5 Inlet Coils Repl LGE	(21,226.91)
156026	Brown Hotel Vault	7,084.00
156027	ST L-O BLADES LGE	17,062.07
156071	Old Henry Rd Public Works	649,341.74
156137	AK1292 CIFI 2018	182,456.62
156138	CA1340 CKT HARDENING	17,279.10
156139	CA1342 CKT HARDENING	(21,470.39)
156142	CW1224 CIFI 2018	261,642.01
156144	ET1168 CIFI 2018	(426.82)
156150LGE	TC OIL STORAGE BUILDING-	472.68
156168	PL1272 CIFI 2018	380,029.83
156170	PCA Stewart 69kV C&P Insul	(10,731.16)
156195	POR-Mud Lane (2) 69kV PT	(29,434.51)
156204	Hillcrest 6" Bus Duct Addition	-
156382LGE	TC LIGHTING UPG-2018-	6,141.45
156430	SCM2018 LGE ARRESTERS	277.98
156435	Cane Run 14kV Station Modify	9,769.36
156444	RFN Clay Fence	101,486.91
156446	Monroe City Gate Phase 2	116,703.19
156447	Tip Top Surge Arrestors	(651.32)
156464	INSTALL HEAT AT BOC	138,084.22
156465	SSC TRSFMR SHOP RR AND BREAK	5,184.57
156469	Churchill Downs-Square D	(5,270.02)
156481	RFN-Tip Top Fence	44,283.33
156486	TC1 BOILER RM ROOF EXHST 2018	0.01
156490	TC1 MULTIPLEX RM HVAC UNITS	-
156492LGE	TC ASH POND MOWERS 2018-	-
156494LGE	TC LAB MONITORS 2018-	178.62
156496LGE	TC LAB EQUIPMENT 2018-	28,874.19
156516	FERN VALLEY - CEMI 2018	79.92
156518	TEP-TC Reactors at TCSW	2,038,343.78
156527	SO Exit Ckt Cable Replacement	1,102,019.50
156544LGE	BRCT5 Spare NOx Pump - LGE	3,403.63
156547	AMT Testing Analyzer&Equip-LGE	2,639.14
156610	Well Drilling Center	(2,814.75)
156635LGE	TC CBU BUCKETS & CHAINS 2018-	20,656.30



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156639	GS GenEng RTU TC	717.84
156656LGE	TC F COAL CONV GLRY RBLD-2018	13,864.21
156660	MC 1A CWP OVERHAUL 2019	481,586.03
156664	MC 3B Mill Gearbox OVERHAUL 22	6,274.77
156683	RFN-Oxmoor Fence	136,051.71
156718	MC3 SCR Roofing	302,500.00
156722	MC4 SCR Roofing	442,500.00
156739	MC3 Lower IR Panels	1,244,788.45
156753	MC4 SH Outlet 2020	1,773,442.18
156783	LGE Spare Transformer	151,582.28
156787	MC1 Precipitator	1,003,846.29
156789	MC3 Precipitator	439,761.58
156800	Laconia Storage Shed	(3,883.63)
156802LGE	TC2 TURBINE DIAPHRAGMS REBLD-	-
156806	TEP-Cane Run Switching 138kV	15,871.65
156820	TEP-Trimble County Relay	6,559.30
156836LGE	TC2 DCS SIMULATOR-	85,874.96
156850LGE	TC STACKER RECLAIM OH-	184,049.04
156853LGE	TC2 ID FAN SEALING AIR FLOW-	19,813.99
156855LGE	TC2 ID FAN REG DRIVE RETROFIT-	6,276.01
156909	PR13 SFC Switch Cab	99,922.94
156930	TC1 FRONT RH BEN REP	29,998.33
156956LGE	TC2 DEMISTER CHEVRONS SPARE	-
156994LGE	TC F COAL CONV SPARE MOTOR-	40,585.12
156999	TC1 HRH ELBOW	426,662.71
157131	CR7 HVAC Controls Upgrade	21,519.32
157186	PR13 Truck	14,512.18
157239	MC Ammonia Fogging System	115,670.19
157246	TC1 MDBFP COOLER ADD	31,898.65
157248LGE	TC2 ABB MAINS BREAKER UPGD*	8,728.21
157261LGE	BRCT 6&7 SFC Controls Upgr-LGE	42,417.02
157273	STT Awning LGE	(291.09)
157286LGE	STT Valve Mnt Equ LGE	5,781.15
157294	Tip Top 69kV PT Replace	53,126.24
157301	TC1 O2 PROBE REPLACE	(13,331.10)
157302LGE	TC AMMONIA TANK WATER CURTAIN-	24,915.78
157313	DSP N1DT Pleasure Ridge	700.15
157322	CR7 HRH2 Blending Valve	(124.27)
157533	Middletown Grounding Upgrade	3,017.60
157554	Upg CNG Trailer Heater System	50,968.00
157575	SIO-SUB OIL BREAKERS	652,532.17
157578	SIO-RELAY REPLACEMENT LGE	5,001,246.66
157588	Harmony Landing 6690 Kit	26.50
157593	TC HALE LAND 2018 LGE	(21,358.34)
157611	LGE HW/SW Asset Mgmt 2019	12,350.83
157615	Purchase Garage Equip 2019	41,091.26
157649	Bluelick Rd PBWK	776,669.50
157666	SCM2019 TOOLS & EQUIP 003560	11,979.55

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157697	Canal-Del Park 69KV SR	399,949.31
157723	SPIR Northside-Clifty Creek	1,954.90
157730LGE	TC LS-TRIPPER REFURBISHMENT	-
157734	TC1 FRONT LOWER SLOPE-	24,439.36
157740	NEW CR EQUIP AND STORAGE SHED	16,991.70
157746	MC1 Coal Feeders	404,537.65
157747	MC2 Coal Feeders	124,400.00
157755	OX1279 CEMI	122,191.46
157777LGE	TC2 LOWER SLOPE REPLACE-	301,508.40
157785	TC1 TURBINE VALVE UPGRADE	119,002.24
157795	GS Filter Skid CR	(505.14)
157804	GS CR7 Bus Tie	48.71
157826	Ahrens School Vault	122,222.83
157849	Grade Lane Security Upgrades	128,881.25
157937	TC-1 Metering (Reimbursable)	(0.00)
157977	SO Exit Ckt Duct Repl	58,026.25
158001	CR7 8" Gas Valves LGE	(0.90)
158018	Mobile Control House- LGE	355,184.30
158064	AOC Trailers	100,411.16
158073	SSC Security Upgrades	(164.45)
158083	GS TC Inclinometers	0.01
158112	PBU- Paddys Run 138kV Repl	5,661.81
158117LGE	TC2 ECON HOPPER VIBRATORS-	340.34
158158	SPIR Mill Creek-Paddys West	119,304.41
158171	Purchase EOC Trailers	22,245.52
158210LGE	TC RESTROOM UPGD SERV BUILD	85,156.57
158231LGE	TC BUGGY PARKING STRUCTURE-	-
158233LGE	TC PLATFORMS INSTALL-	26,156.66
158237	Center Cut Out	265,722.45
158238	TC U1 PACSILO WARR WORK	(221,100.00)
158252	MC LB Conveyor Belt 2018	1,725.00
158258	PPLC- Cloverport 3850-3854 DCB	51,117.32
158262LGE	TC CCRT OFFICE AREA-	170.28
158265	TC1 SSC BACKUP SECONDARY CONV	-
158266LGE	TC2 DSI AIR COMPRESSOR RELOC-	(21.03)
158286	Solar Share Array 1 2018 LG&E	384,201.80
158292	South Park-Mud Lane 69kV-TEP	320.88
158295	LP Dist Overpressure Protectio	479,926.66
158297	SSC Assembly Room	998.62
158301LGE	Postage Meters LGE	19,973.91
158312	FV1140 Exit Circuit	(1,622.46)
158316	WT1151 Exit Circuit	136.57
158317	SM1398 Exit Circuit	95,050.54
158318	CR7 HRSG2 BYPASS VALVE	591.24
158320	TC1 SDRS BUILDING ROOF REPL	(0.01)
158328LGE	TC CT MULTILIN UPG 2018-	10,914.28
158335	Westin Moxy Vault	419,360.40
158336	Solar Share Infrastructure LGE	625,925.29

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158348	TC1 SCANNER FAN UPGD 2018	-
158350	TC1 FD FAN LOGIC UPDATE	0.01
158353	TEP Eastwood to Shelbyville	249,550.74
158397	TC1 REACTION TANK MAKE UP LINE	10,284.97
158399LGE	TC TWS B&C UNIT REPLACEMENT-	(15,392.18)
158405	TRANS2 Magazine Sub	294,217.54
158407LGE	TC BENTLY NEVADA SYST UPGD-	16,838.25
158410	Brandenburg Pipe Derate	21,738.16
158412LGE	TC CT SWITCHYARD BATTERIES-	86.76
158417LGE	BOC3 Billing Int ConF Room LGE	89.04
158428	All Terrain Forklift LGE SCM	1,191.96
158429LGE	TC CCRT BA SYSTEM SPARE EQUIP-	-
158432	Holiday Inn - K.E.A. Vault	447,728.37
158433	SSC Paving	6,844.37
158438LGE	STT Mobile Trng Unit LGE	(5,336.50)
158443	Calvary Anomaly Replacement	727,989.31
158467	MC House Crane Bus Bar	(3,842.91)
158469	MC Clearwell Pump "C" 2018	597.44
158478	Piccadilly to Muld Cut Outs	77,103.23
158488	PR13 GEN TOOLING	39,658.67
158528LGE	TC PLANT MOBILE EQUIPMENT-2018	43,137.49
158533	UTILITY VEHICLE AND CART SSC	13,395.93
158556LGE	TC CT9 EXHAUST VERT DUCT-	509.58
158558LGE	TC CT9 RO PURCHASE-	(7,750.51)
158560	MC Admin Bldg Card Readers	1,317.33
158561	MC2 Primary Air Dampers 2019	112,465.71
158570	MC #2 Control Battery Charger	(2,847.08)
158571	MC #2 Emerg Battery Charger	(2,554.85)
158577	NA1264 Ckt Hardening	175,346.03
158578	BR1179 Ckt Hardening	356,991.53
158579	BR1185 Ckt Hardening	5,078.46
158581	SM1234 Ckt Hardening	439,298.26
158582	AB1202 Ckt Hardening	2,171.95
158583	AB1207 Ckt Hardening	127,748.30
158585	FH1214 Ckt Hardening	74,063.17
158590	BR1181 CIFI 2019	342,825.19
158591	CL1232 CIFI 2019	14,636.87
158592	WT1210 CIFI 2019	17,276.09
158593	CSS Office Container	2,794.37
158598	BOC Bldg Restoration (Ext)	757,346.73
158599	LG&E 4kv Dummy Breakers	(10,221.17)
158601	Vacuum Rig for LG&E SC&M	43,159.45
158623	TC1 FGD RECYCLE PUMP PIPING	1,021,238.00
158624LGE	BOC2 Data Center Reconfig LGE	2,742.22
158629	Shawnee SubStation Exit	-
158639	CSS Gearbox Test Std	12,447.66
158654	MC 4B GSU Bushings 2018	59,890.37
158684	EW 1241 (Eastwood West)	15,791.84

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158692	MC 1B Coal Mill Gearbox 2018	2,992.26
158693LGE	IT 20th Floor Furniture LGE	503.89
158699	CSS Vertical Lathe	16,632.40
158701	Work at Home RSC 2018 L	751.16
158703	GS MILL CREEK LANDFILL WELLS	7,678.41
158704	MC 3A NOx Probe 2018	367.24
158712LGE	TC F1 CONVEYOR BELT INSTALL-	-
158714LGE	TC B CONVEYOR BELT INSTALL-	(60.00)
158743	Manslick Sub Drainage	35,388.50
158765LGE	KUGO Reno - Trans Subs LGE	1,332.57
158788	MC4 TDBFP Expansion Joint 2018	6,236.35
158803	MC1 Reheat Spray Valves 2019	189,701.80
158813	GS CDM Doble Test Set	1,345.83
158820	Magnolia Pipeline Crossing	39,376.35
158829	MC Crane 2018	1,142.07
158830	PRLY-TC to TCT 4515 LR	99,569.58
158834LGE	TC RESTROOM UPGD 3FL MEN-	50,599.55
158836LGE	TC RESTROOM 3FL WOMEN-	34,853.70
158838	GS CDM Hydrometer	15,064.81
158847	PIC-MUL 3RD PARTY DAMAGE	16,916.36
158849LGE	TC2 ID FAN STALL PROBES-	15,043.52
158853LGE	TC F2 COAL CRUSHER ASSEMBLY-	33,516.54
158855LGE	TC2 GE-MULTILIN T-60 RELAY UPG	14,166.54
158857	TPPA-Other 2019	(139,642.00)
158858	TPPA-Charter 2019	(7,502.31)
158859	TPPA-ANSCO 2019	(1,000.00)
158860	TPPA-Mobilitie 2019	0.00
158899	SSC QUIET ROOM 2019	29,993.61
158902	CR7 Spare Gearbox	2,737.20
158912	HC1431 Exit Circuit Repl	151,482.13
158914	FV Exit Circuit Repl	354,490.04
158921	GS Transformer Prot TC1	55,560.28
158923	GS Transformer Prot TC2	12,974.07
158929	GS Transformer prot CR7	15,359.52
158931LGE	TC2 RAT CABLE & TERM REPL-	80,312.02
158934LGE	TC2 SDRS FRP SPRAY HDR-REFURB	28,662.52
158938LGE	TC 5TH FLR-RESTROOM UPGRADE	132,652.19
158941LGE	BRCT GT24 Crane Controls LGE	24,815.87
158951	TL Comp Rel Hardware_LGE	30,521.89
158954	MC3 DCS Simulator	18,445.16
158955	FERN VALLEY RD VLV ELIM	265,123.82
158962	KY Theatre Vault Top Repl	155,024.35
158963	Brown Hotel Vault TOP Repl	394,078.78
158964	Brown Hotel Basement Access	53,568.54
158966	Kunz Vault	280,413.26
158969	MC1 Turb HP Snout Rings 2019	362,748.58
158970	MC1 Turb HP-IP Buckets 2019	533,227.84
158971	MC1 Turb Shaft Packing 2019	862,030.81

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158972	MC1 Turb Diaph Partition 2019	222,260.61
158LGE16	Tech Training Dashboards-LGE16	23.89
159024	MC 2A CTP Disch Valve Actuator	40,590.66
159032	CR7 Cir Wtr Pmp Mtr	22,835.84
159038	MC1 Hot Reheat Wye 2019	607,163.27
159047	ZN1 Gas Temp Controls	88,828.99
159048LGE	TC LED LIGHTING 2019-	194,928.84
159052	OX1273-1274 Exit Circuit Repl	68,762.05
159054	2019 CEMI AOC	95,125.10
159056LGE	TC LAB EQUIPMENT 2019-	6,848.58
159058LGE	TC LAB MONITORS 2019	19,242.90
159060LGE	TC WASTE SLUDGE PUMPS-	33,716.39
159062	MC2 SOFA Damper Exp Joint	18,173.49
159064	Cambria Hotel Vault	364,416.43
159065LGE	TC SAFETY - 2019	17,835.05
159075	ZIRMED-II Breakdown	6,122.23
159081LGE	TC COAL YARD DOZER PAD-	23,659.43
159083	Clifton Exit Circuit Repl	241,090.97
159088	640 S. 4th St Vault	259,775.12
159090	TC1 1A MILL GEARBOX OH	523,237.83
159091LGE	TC CCRT FLYASH SPARE EQUIP-	3,696.95
159093LGE	TC CCRT GYPSUM SPARE EQUIP-	32,579.14
159095LGE	TC2 SH ATTEMP NOZZLE UPGD-	11,005.77
159103	MC 4H Cooling Tower Fan 2019	20,218.44
159104	MC 2B BCP OVERHAUL 2019	38,747.64
159111	MC Clean-up Crew Vehicle 2019	28,042.41
159139	CR7 EQ BLDG SECUR	10,734.54
159141LGE	TC2 2C RECYCLE PUMP OH-	15,685.78
159147	2019 1 XFRM FROM KU	1,771.57
159150	REPL OH DOORS IN SSC TFR SHP	16,103.06
159159	LGE PPG Purchase	32,889.72
159162	MC1 CWP Hydraulic Piping	73,969.78
159172LGE	TC MOORING CELL UPGD 2019	147,136.31
159179	Utility Vehicle 2019	22,964.37
159184	CEMSentry Emission Trailer	10,194.37
159213	STT Gas Transf & Panel	7,021.68
159214	PR13 Gen Stat Vib Monitor	80,341.27
159234	MC4 Turbine Room Overhead Door	20,445.47
159245	SSC Over Head Awning Area	12,211.10
159252	FTR Canal Xfmr	1,122,997.89
159254LGE	TC HVAC UPGD 2019-	18,467.46
159293	EOC Truck Canopy Gutter Repl	489,143.20
159296LGE	TC BREAKER TRAINING UPGD-	32,455.92
159298	Signage LG&E - Power Plants	216,903.28
159300	EOC LEO Office	22,406.92
159387LGE	TC STATION AIR PIPING-	20,463.45
159389	TC1 A MILL HOT AIR GATE REPL	59,499.28
159390LGE	TC CAT 834 DOZER ENGINE REPL-	20,600.63

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159392	TC1 AIR HEATER SB CONT VLV	30,736.82
159393	ZN1 New Battery	11,554.41
159396LGE	TC GAS LINE EROSION CONTROL-	66,823.88
159398	GS Sodium Analyzer MC	49,981.78
159399	GS TC Dissolved Oxygen Meter	8,144.45
159423	GS GenEng MicroHardness AMH55	11,365.59
159500	GS Rotor Flux Monitors	15,116.34
159533	TC VEHICLES 2019	133,804.97
159540	BOC DOCK UPGRADES	23,063.00
159544	FOR Paddys W. 3802-27 Tie RPL	238,869.58
159545	MONDI MATERIAL STOR RELOCATE	58,288.69
159581	MC1 Generator CTs	131,209.26
159584	MC 1A Ash Wtr Pmp Mtr	31,887.80
159585	MC3 CT Drift Eliminators	277,126.18
159586	MC1&2A Hydro Feed Pump	1,650.71
159625	CR7 Clarifier Inlet Valve	10,149.23
159627	CR7 Training Module	9,561.08
159629	CR7 Street Lights	12,326.04
159631	STT Shoring System	43,180.37
159676LGE	LGE Ctr 12th Floor North LGE	48,430.89
159682LGE	TCC Renovations LGE	171,719.16
159686LGE	LGE Ctr Water Furniture - LGE	19,640.74
159690LGE	TC GAS LINE COMPONENT UPG	70,211.36
159692	MC Shipley Ln Prop	208,599.99
159693	LGE Madison GNDTR 2 Repl	17,635.85
159699	MEDIA ROOM RENOVATION	30,662.79
159703	JTown Relo OVHD Facilities	91,347.48
159712	HURST AND TAYLOR MAIN REPL	454,718.13
159787	BOC FENCING	8,869.32
159793LGE	Simp TCC Sidewalk LGE	9,903.23
159816	BOC SOUTHWEST ENTRANCE	28,004.77
159821	SSC DUMPSTER PAD	14,419.18
159910LGE	TC2 AMMONIA TANK UPGD-	10,159.51
159967	MC2 RH Spray Control Valves	35,745.34
159LGE16	Cascade Impl Gen Relays-LGE16	(695.15)
160009	CR7 Raw Water Pump B	18,409.78
160071LGE	BRCT6 Gen Phase Lug Repl - LGE	79,221.07
160073LGE	BRCT7 Gen Phase Lug Repl - LGE	168,002.89
160076	EOC RECONF EOC FACILITY SPACE	9,357.25
160078	UTILITY VEHICLE FOR EOC	28,684.07
160107	Magazine Substation Upgrade	165,457.76
160111LGE	BOC IT Telecom & Infrastru LGE	31,895.37
160118LGE	LG&E Ctr 23rd Floor Reno LGE	141,972.80
160248	CR7 CT1 Expansion Joint	15,081.53
160250	REPLACE FAILED XFRM AT JTOWN	124,043.66
160316	TC1 HL AIR COMP REPL	93,132.62
160318LGE	TC IMPOUND IMPROVE 2019-	151,063.70
160326LGE	TC CRITICAL HEAT UPGD 2019-	102,983.39

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160337LGE	TC MATERIAL HAND STRUCT UPG	16,401.96
160374	CR7 Air Comp 001B	12,020.50
160388LGE	KUGO 9TH FLOOR DESKTOP REC	2,716.48
160416	MASONRY & TRASH RACK UPGRADES	273,445.42
160426	MC Moisture Analyzers	12,523.31
160433	MC CCR Process Pond	8,136,379.54
160488LGE	BR CT7 Generator Rotor Mod-LGE	158,996.14
160492	Del Park 1408 Ckt Hardening	338,257.04
160494	LGE Spare 138-13kV XFMR-JTown	529,358.06
160499	LGE Spare zigzag XFMR-Madison	48,405.63
160525	MC D2 Conv Blt Replace	20,174.22
160528	MC E1 Conv Belt Replace	19,493.92
160537	STT TRNG CTR HVAC	10,912.38
160547	MC SPP A Air Comp	32,976.91
160549	STT ELE CONTROL STAT	58,253.55
160553	CR7 CWP 001A Motor	3,945.26
160557	MC Screen Wash BP A&B	43,380.28
160558	MC CHG LIGHTING	52,336.78
160564LGE	TC2 RH ATTEMPERATOR-SPARE	3,092.04
160566	TC1 MILL DIFFUSER VALVES	90,541.65
160569LGE	TC TROUGHING ROLL FRAME UPG-	26,634.57
160571LGE	TC2 TCS L&S CTRL UPG-	2,679.80
160573LGE	TC2 CONDENSATE POLISH SUMPS	10,576.48
160575LGE	TC PRED MAINT DEVICE 2019-	31,001.47
160578LGE	TC2 COAL FEEDER TOTALIZERS-	5,314.22
160592	TC1 BCWP OVERHAUL 2019	3,587.85
160597	TC1 COOLING TWR PUMP OH 2019	79,408.73
160608	MC Two-Way Radio PWS	7,377.73
160618	MC3 Turb HP Snout Rings 2019	277,874.76
160619	MC3 Turb IP Buckets 2019	140,547.58
160620	MC3 Turb Shaft Packing 2019	289,792.97
160646	TC1 1E COAL MILL GB OVERHAUL	201,107.38
160651	STT Trng Pig Runs	70,301.89
160655	MC3 Water Coil Air Heater 2019	10,579.48
160660	RECEIVE 10 XFMRS FROM KU	-
160669	EOC SIDEWALK - 2019	6,873.82
160674	TC1 SFC FLIGHT UPGD	42,664.75
160675LGE	TC2 FGD SUMP PUMP UPGD-	12,338.23
160679LGE	TC DCS METERING SYST UPGD-	6,814.05
160681LGE	TC B LIMESTONE BELT REPLACE-	76,376.88
160688	CR7 Training Simulation Bldg	38,400.87
160691	Grady 1462 Duct-Cable Replace	75,390.86
160694	Manslick Keys Ferry Crossing	25,794.52
160701	TC1 TDBFP SEAL CNTRL UPGD	15,518.03
160707	MC3B Cooling Tower Pump	69,275.44
160708	MC3A FGD Abs Agit Mech Seal	-
160712	XFMR - Stewart Sub	10,592.76
160714	MC #1 Fire Pump	11,359.95

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160724	MC3A Agitator Gearbox	15,435.52
160732	TC1 DESP TR REFURB	2,124.97
160736	MC Clearwell Pump "A" 2019	4,420.07
160741LGE	TC HAUL ROAD PAVING 2019-	161.96
160744	GS SL Discr Analyzer	52,518.96
160755	OF Forklift	17,500.00
160757	MC3E Agitator Gearbox	2,699.33
160758	GS SL Office HVAC	38,372.50
160760	GS SL Mercury 1631	9,127.76
160774	MC Trucks 2019	43,268.95
160778LGE	TC 0B FLYASH AC MOTOR REWIND-	10,823.50
160781	STT Fusion Machine	20,925.46
160782	SCM2019 LGE REPL BUSHINGS	72,563.01
160803LGE	TC CT REBUILD EXHST DUCT-5of6	139,479.26
160806	Sherman and Reilly PLW-200x-t	167,929.06
160811	CR7 Emerson Start	45,957.40
160813	Pleasureville HP Dist PL	64,107.77
160814LGE	TC CT TURNING GEAR REFURB-2019	18,721.92
160843	POTH-Test Lab DFR Addition - L	5,592.89
160845	MC D1 Conv Blt Replace	27,313.11
160846	Training Substation	8,103.32
160876	Oxmoor Duct Repl.	48,325.61
160880LGE	LGE CTR UPS BATTERY - LGE	4,037.60
160883	DRAINAGE REFURBISHMENT EOC	10,275.70
160885	SSC SECURITY UPGRADE	3,383.21
160893	AOC AUX WAREHOUSE RENOVATION	434.17
160895LGE	BOC SEC MONITORING CTR RELO L	6,283.78
160898	STT Hyd Hammer Kits	10,453.44
160900	STT Trex Communicator	9,026.34
160911LGE	TC2 BOILER WATER WALL PANELS-	2,438.34
160932	TC LAND PURCH MCCUTCHEON LGE	1,595.88
160950	TC1 AGITATOR GEAR BOX OH	4,371.88
160968	MC3 Gen Bushing & CT Replace	106,685.00
161003LGE	TC2 TURBINE REPL HP INLET SNS	296.57
161004LGE	TC2 TURBINE RESEAL LPA & LPB	192,923.93
161027	CSS Abrasive Wtr Jet	18,254.28
161028	CSS Cont Milling Mach	31,372.65
161037	MC3 LSSWP Motor 2019	29,600.58
161064	AOC MEDICAL CLINIC	325.53
162174	SCM2019 LGE LEGACY ARRST REPL	35,113.01
163014	SIO Rel LGE UG FCI Install	1,133,660.57
165001	TC1 DIVISION PANEL REPLAC	269,843.49
18PITP340	LGE PITP 2018	(36,716.09)
19PITP340	LGE PITP 2019	3,446,478.97
406000001	Mt Washington MP Reinforcement	(14,220.93)
406000003	REPLACE PAD METERS 2018	11,006.08
406000004	REPLACE PAD METERS 2019	1,329,774.15
406000008	I65 Relocation PBWK	264,824.70



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406000010	REG FAC RET ZHALE SMITH-HWY 53	132,746.17
406000011	REG FAC RET ELDER PARK	6,401.16
406000021	UPGRADE ELEVATED PRESSURE 19	2,142,853.28
406000026	Hwy 42 Relocation	24,000.63
406000030	Bluelick Rd KYTC Relocation	1,485,977.73
406000031	Dawkins Rd Main Extension	582.85
406000036	Old Henry KYTC	60,126.17
406000040	Westerham Ct Main Repl	6,192.63
406000046	River Road Reinforcement - 1	3,104.08
406000047	River Road Reinforcement - 2	111,842.40
406000048	Fisher Regulator Upgrade-2019	404,618.74
406000060	Oxford Station Lane	549,399.67
406000073	BALLARDSVILLE PIPE REPL	157,922.86
406000076	EASTWOOD FISHERVILLE MAIN EXT	690,434.37
406000077	US60 at Johnson PBWK	656,756.57
414000001	REPLACE STEEL SERVICES 2019	7,458,460.53
419000003	GAS REGULATOR EXCHANGES	(0.00)
419000004	Equipment - backhoe 2019	84,721.85
419000005	Small Tools 2019 004190	23,237.45
419000007	Boat Purchase-2019	14,284.97
419000013	REPLACE FORKLIFTS 2018	68,690.99
445000000	SMALL TOOLS 2018	(5,543.45)
445000001	SMALL TOOLS 2019	166,450.23
447000001	Doe Run Storage Piggability	837,806.99
447000002	Muld Station Control Rm Repl	(50,400.00)
447000004	Muldrough Station Piping Repl	(44,984.98)
447000006	Mul Station Pipe Repl 2019	903,469.97
447000016	ADD/REPLACE ENGINE COOLERS	64,977.82
447000022	Muldrough Amine Replacement	2,449,336.72
447000030	Eng & Compr Cooling Sys Upg	136,733.42
448000006	Mag Replace Orig CAT Generator	191.20
448000011	Magnolia Paving	104,117.74
448000015	Storage Field Barricades 2019	5,188.83
448000027	Small Tools 2019 004480	60,551.57
448000029	H2S Scavenger Upgrades	287,855.83
448000030	Magnolia Amine Replacment	1,573,779.22
450000010	Small Tools 2019 004500	29,248.12
450000017	Moisture Analyzer Eq at CG	78,336.74
451000002	Small Tools 2019 004510	30,517.18
460000003	Small Tools 2019 004600	17,205.40
CCAPAC451	GAS REG CAPACITY PRO	161,913.52
CCAPR340	Capital CAP/REG/RECL - 003400	781,712.98
CCAPR419	Purchase Regulators - 004190	143,413.22
CCGUPG451	UPGR FACIL CG STATION 2017	10,612.86
CCOCNT451	RET/REPL CONTR CG STA 2017	26,359.19
CCSO419	REPL EXIST CUST SRV W RISER	2,244,558.73
CCSO421	REPL EXIST CS WITH RISER-MUL	66,646.65
CCSO4485	REPL EXIST CS & RISER-4485	28,117.01

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<b>CDFEQ447</b>	MULDR FAC IMP/EQ REPLACE	197,706.61
<b>CDFEQ448</b>	MAG FAC IMP/EQ REPL	275,194.41
<b>CEMTR134</b>	LGE Electric Meters - 001340	389,357.85
<b>CFTCUS450</b>	FT CUSTOMER CONVERSIONS	(6,807.91)
<b>CGME406</b>	NB Gas Main Ext - 004060	2,391,958.28
<b>CGMTR134</b>	LGE Gas Meters - 001340	4,184,357.37
<b>CHPSRV451</b>	COMM HIGH PRES GAS SRV UPGR 17	419,298.61
<b>CKYTCR340</b>	KYTC Reimb LGE Ops	6,460.70
<b>CKYTCR406</b>	KYTC REIMBURSABLE PUB WK GAS	5,795.00
<b>CLM031419</b>	LGE Major Storm-Capital-031419	699,184.85
<b>CLM042817</b>	LGE MAJOR STORM CAPITAL 042817	-
<b>CLM053118</b>	LGE MAJOR STORM-053118	750.73
<b>CLM062319</b>	LGE Major Storm-Capital-062319	338,801.26
<b>CLM082019</b>	LGE Major Storm-Capital-082019	171,271.85
<b>CLM111418</b>	LGE Major Storm-Capital-111418	(98,893.72)
<b>CNBCD340O</b>	NB Comm OH - 003400	1,831,482.05
<b>CNBCD340U</b>	NB Comm UG - 003400	4,867,129.99
<b>CNBCD343U</b>	NB Comm UG - 003430	172,020.83
<b>CNBCS419</b>	NB CUST SRV LINE & GAS RISER	3,794,314.74
<b>CNBCS421</b>	NB INST CUST SERV LINE & RSR	48,903.14
<b>CNBCS4485</b>	INST CUST SRV - MAGNOLIA	17,767.02
<b>CNBGS419</b>	NB Gas Services - 004190	1,615,642.75
<b>CNBGS421</b>	NB Gas Services - 004210	32,877.91
<b>CNBRD340O</b>	NB Resid OH - 003400	1,184,733.23
<b>CNBRD340U</b>	NB Resid UG - 003400	(17,391.10)
<b>CNBRD341U</b>	NB Res UG-003410	6,880,602.11
<b>CNBREG451</b>	PURCH REGULATORS - 004510	16,448.28
<b>CNBSV340O</b>	NB Elect Serv OH - 003400	572,032.09
<b>CNBSV340U</b>	NB Elect Serv UG - 003400	1,155,470.43
<b>CNBSV343U</b>	NB Elect Serv UG - 003430	190,132.46
<b>CNBVLT343</b>	NB Network Vaults - 003430	1,900.86
<b>CPBWK340</b>	EI Public Works - 003400	367,718.67
<b>CPBWK406G</b>	Gas Public Works - 004060	1,065,460.54
<b>CRCST340</b>	Cust Requested - 003400	118,183.24
<b>CRCST343</b>	Cust Requested - 003430	3,323.79
<b>CRCST406G</b>	Cust Requested - 004060	(80,127.14)
<b>CRDCBL340</b>	Repl Defective Cable - 003400	1,003,743.52
<b>CRDCBL343</b>	Repl Defective Cable - 003430	1,455.09
<b>CRDD340O</b>	Capital Rep Def OH - 003400	3,489,503.44
<b>CRDD340U</b>	Capital Rep Def UG - 003400	708,199.38
<b>CRDD343U</b>	Capital Rep Def UG - 003430	46,703.06
<b>CREGFC451</b>	GAS REG FAC UPGRADE BLKT 2017	807,219.84
<b>CRELD340</b>	Capital Reliability - 003400	714,812.13
<b>CRELD343</b>	Capital Reliability - 003430	7,592.07
<b>CRELI4475</b>	RELIN GAS STORAGE WELLS 2016	555,148.62
<b>CRPOLE340</b>	Pole Repair/Replace - 003400	3,164,067.04
<b>CRSS414</b>	REPLACE STEEL SERVICE LINES	(108,206.04)
<b>CRSTLT332</b>	Repair Street Lights - 003320	2,770,990.18

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<b>CSTATN447</b>	MULD STATION BLKT	801,419.20
<b>CSTATN448</b>	MAGNOLIA STATION BLKT	283,359.09
<b>CSTLT332</b>	NB Street Lights - 003320	1,329,193.58
<b>CSTOR447</b>	MULD STOR FIELD/TRANS BLKT	1,401,379.54
<b>CSTOR448</b>	MAG STOR FIELD/TRANS BLKT	298,331.62
<b>CSTRM323</b>	Cap Minor Storms - 003230	683,253.70
<b>CSYSEN340</b>	Sys Enh - 003400	668,953.38
<b>CSYSEN406</b>	Sys Enh - 004060	518,892.60
<b>CTBRD3400</b>	Cap Trouble Orders OH - 003400	2,881,092.09
<b>CTBRD340U</b>	Cap Trouble Orders UG - 003400	1,110,992.50
<b>CTBRD343U</b>	Cap Trouble Orders UG - 003430	77,309.06
<b>CTBRD419</b>	Cap Trbl Orders Gas - 004190	281,304.58
<b>CTPD340</b>	Capital Thrd Party - 003400	659,970.15
<b>CTPD343</b>	Capital Thrd Party - 003430	15,882.24
<b>CTPD419</b>	Capital Thrd Party - 004190	(279,313.85)
<b>CVLT343</b>	Capital Network VltS - 003430	1,011,049.83
<b>CXFRM311</b>	LGE Line Transformers	3,547,302.14
<b>CXFRM340</b>	NB Transformers - 003400	345,227.74
<b>CXFRM343</b>	NB Transformers - 003430	5,973.42
<b>DLSMR414</b>	DWNTWN LRG SCALE MAIN	174,259.80
<b>IT0011L</b>	Cascade Biennial Tech-LGE17	109,876.52
<b>IT0027L</b>	Domain CntrlS ICCP-LGE17	1,133.00
<b>IT0034L</b>	External Outage Map Upgr-LGE17	13,513.28
<b>IT0036L</b>	Application Whitelisting-LGE19	368,889.96
<b>IT0045L</b>	Intrusion Prevention-LGE17-18	9,988.30
<b>IT0046L</b>	Inve Mgmt Bar Coding Upg-LGE17	(2,920.38)
<b>IT0050L</b>	Next Gen Radio Sys Des-LGE17	54,318.53
<b>IT0101L</b>	Smallworld GIS Upgr-LGE17-19	1,968,277.39
<b>IT0113CG</b>	TC Plant Alt Transport-LGE17	77,766.27
<b>IT0135L</b>	Strategic Sourcing-LGE17	40,423.06
<b>IT0154L</b>	PE Sharepoint App-LGE17	8,606.37
<b>IT0166L</b>	EMS Telecom Spare System-LGE17	(490.24)
<b>IT0170L</b>	Sec Metrics Automation-LGE17	82.75
<b>IT0171L</b>	LOB Quest Initiatives-LGE17	2,694.97
<b>IT0177L</b>	Logical Access-LGE17	4.80
<b>IT0194L</b>	ITS Integration-LGE18	32,987.10
<b>IT0197L</b>	3rd Prty Pymt (FiServ)-LGE18	1,004.03
<b>IT0203L</b>	Aligne Upgrade-LGE18	(1,418.30)
<b>IT0211L</b>	CIP Compliance Tools Yr8-LGE18	11.40
<b>IT0212L</b>	Citrix XenDsktp Mjr Upg-LGE18	29,448.79
<b>IT0215L</b>	CIP Compl Infrastrct Yr8-LGE18	1,490.28
<b>IT0219L</b>	EE DSM Filing-LGE18-19	21,421.76
<b>IT0221L</b>	ke	7,417.10
<b>IT0232CG</b>	IRAS Enhancements-LGE18	63,219.98
<b>IT0233CG</b>	IRAS Intern Corrosion-LGE19-20	61,096.72
<b>IT0241L</b>	Maximo Upgrade-LGE18	21,002.73
<b>IT0244L</b>	Microsoft Lic True-up-LGE18	42.82
<b>IT0248L</b>	Mobile Radio-LGE18	1,108.77

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IT0249L	Monitor Replacement-LGE18	0.00
IT0259L	OTN Ext Lex-Dix Ring-LGE18	(1,436.66)
IT0260L	Outside Cable Plant-LGE18	(0.00)
IT0262L	Personal Prod Refresh-LGE18	(748.26)
IT0264L	Rate Case 2018-LGE18-19	205,877.21
IT0265L	Replace Video Units-LGE18	439.37
IT0273L	SAP CCS/CSS Releases-LGE18	431.85
IT0275L	Security Infrast Enhance-LGE18	385.90
IT0277L	Server Infrast Upgr-LGE18	502.92
IT0278L	LogRhythm (CIP)-LGE18	(669.84)
IT0279L	LogRhythm (Corp)-LGE18	(669.84)
IT0287L	Tech Refresh desk/lap-LGE18	(16,006.28)
IT0289L	TOA-LGE18	63,738.30
IT0291L	TRODS-LGE18	(59.59)
IT0292L	UC4 Upgrade to V12.2-LGE18	18,482.83
IT0294L	Upgrade Quest Server-LGE19	369,863.46
IT0295L	Upgrade Vmware Infrast-LGE18	7,705.35
IT0297L	Phone Expan/Break Fix-LGE18	313.68
IT0298L	Wireless Buildout-LGE18	760.86
IT0300L	WMS Upgrade-LGE18-19	(249.43)
IT0301L	Next Gen LMR-LGE19-21	420,654.32
IT0307L	Simpsonville to Dix Dam-LGE18	(21.31)
IT0312L	CyberArk Password Vault-LGE18	(56.58)
IT0314L	HR Dashboard Enhance-LGE18	78,333.26
IT0315L	Mobile App/API Monitor-LGE18	(39,297.25)
IT0320L	DB Refresh-LGE18	109.76
IT0324L	PowerPlan Lease Mod Fin-LGE18	4,199.96
IT0325L	Windows 10 Upgrade-LGE18	38.46
IT0329L	Lockout/Tagout Replace-LGE18	287,519.40
IT0330L	ITSM Tools-LGE18	37.22
IT0332L	OpenText Bill Integrity-LGE18	39,100.96
IT0334L	My Account Enhancement-LGE18	38,867.98
IT0335L	iPad Refresh Project-LGE18	1,413.21
IT0336CG	GITT Plastic Services-LGE17/18	243,079.47
IT0340L	Repl Opentext AP (OTAP)-LGE19	0.00
IT0341L	FieldSmart View Replace-LGE18	25,790.89
IT0342L	Mob Dis Replace Elec OMS-LGE18	213,161.97
IT0352L	Exp/Repl Cust Comm Chan-LGE18	92,443.64
IT0353L	UC&C/CUCM Upgrades-LGE18	(100.56)
IT0355L	LIMS for KPDES require-LGE18	0.00
IT0357L	TrnsLnesWkMgt WO&DB Appr-LGE18	101.92
IT0358L	TRAC Phase 2-LGE18-19	177,880.67
IT0359L	Oracle Alerting Mods-LGE18	19.34
IT0365L	MR Hardware-LGE18	(9,904.53)
IT0366L	SAP HANA DB Server Ref-LGE18	145.88
IT0367L	EFrankfort TC Shelter-LGE18-19	64,207.56
IT0369L	BW on HANA Upgrade-LGE18-19	329,447.44
IT0370L	EOL ASR Switches-LGE18	50,857.54

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Project Number	Project Description	CWIP Spend
IT0371L	NIST Program Initiatives-LGE18	(1,250.58)
IT0372L	CyberSecuri-Microseg1-LGE18-19	16,124.05
IT0374L	SIP Voice Infrastruct-LGE18-20	59,599.00
IT0375L	Service Suite Test Auto-LGE18	3,474.10
IT0404L	Analog Sunset-LGE19	10,035.78
IT0408L	Bulk Power & Env Systems-LGE19	64,467.23
IT0412L	CIP Compl Tools - Year 9-LGE19	37,742.88
IT0413L	Compliance Infra Year 9-LGE19	149,226.99
IT0417L	Core Network Infra-LGE19	79,221.76
IT0419L	Corp Web Redesign-LGE19-20	11,098.68
IT0422L	Data Domain Entrprs Ref-LGE19	163,395.20
IT0432L	IT Sec & IP Labs Enhance-LGE19	841.54
IT0439L	Microsoft EA-LGE19	135,228.00
IT0440L	Microsoft Lic True-up-LGE19	117,868.12
IT0441L	Mbl & Wrkst Lic True-up-LGE19	8,199.47
IT0444L	Monitor Replacement-LGE19	62,140.28
IT0446L	Multi-Functional Devices-LGE19	8,307.88
IT0448L	Network Access Devices-LGE19	29,748.33
IT0448LGE	Network Access De-LGE19-DIRECT	6,666.68
IT0449L	Network Access Gateways-LGE19	8,928.97
IT0450L	Network Management -LGE19	1,850.70
IT0451L	Network Test Equipment-LGE19	18,381.62
IT0453L	OTN Extend EKY Ring-LGE19-20	854,203.13
IT0454L	Outside Cable Plant -LGE19	36,163.94
IT0456L	PeopleSoft Tools Enhance-LGE19	45,376.19
IT0458L	PowerPlan Upgrade-LGE19-20	953,299.12
IT0466L	Sec Infra Enhancement-LGE19	10,808.93
IT0470L	LogRhythm (Corp)-LGE19	49,821.46
IT0473L	Site Security Improve-LGE19	2,008.97
IT0475L	StackVision Upgrade-LGE19	72,608.33
IT0477L	Tech Refresh desk/lap-LGE19	1,303,162.12
IT0479L	Telecom Site Renov-LGE19	39,960.45
IT0483L	TRODS-LGE19	109,834.94
IT0486L	Voice Infra Expansion-LGE19	37,997.15
IT0489L	Wireless Buildout-LGE19	89,859.98
IT0493L	Tripwire Repl for LID-LGE19	170,940.17
IT0495L	Contractor Mgmt Upgrades-LGE19	35,683.11
IT0496L	ESP Virt Win Servers-LGE19	27,934.49
IT0497L	EACM Infrastructure Refr-LGE19	10,074.96
IT0498L	DB Refresh-LGE19	73,762.33
IT0499L	Windows 10 CBB Upgrade-LGE19	128,681.39
IT0500L	SCCM Upgrades-LGE19	31,212.76
IT0501L	Ivanti AppSense Env Mgr -LGE19	51,670.52
IT0507L	iPad Refresh Project-LGE19	149,649.92
IT0519L	Insight CM Upgrade-LGE19	25,872.30
IT0527L	HR Interview Builder-LGE19	129,279.14
IT0532L	UC&C/CUCM Major Upgrade-LGE19	33,967.57
IT0535L	Expnd Pymt/Cust Srvc Opt-LGE19	58,362.32

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Project Number	Project Description	CWIP Spend
IT0536L	Gas Meter Sampling Imprv-LGE19	70,033.49
IT0538L	EACM Virtual Infra (CIP)-LGE19	8,773.98
IT0540L	Windows 10 SW Upg EMS-LGE19	31,707.12
IT0542L	Data Classification Enh-LGE19	14,558.78
IT0545L	Solarwinds High Avail-LGE19	24,019.40
IT0546L	UDP redirect Solarwinds-LGE19	505.29
IT0548L	Centrify Rp CyberArk Enh-LGE19	10,121.58
IT0549L	Computing Infra Expans-LGE19	48,684.73
IT0550L	Computing Infra Upg-LGE18	1,436.33
IT0551L	Data Center Facility Upg-LGE19	58,685.01
IT0557L	Corporate RPA-LGE19	69,149.45
IT0558L	Bill Int Gas Trns Aut-LGE19-20	19,478.91
IT0562L	ABB Upg/iPad Depl FS-LGE19-20	117,855.90
IT0563L	RPA for Rev Integrity-LGE19	77,875.10
IT0570L	CFPT-LGE19	52,131.87
IT0571L	Core Logic Upgrade-LGE19	49,140.12
IT0573CG	Megastar & DVM MW Repl-LGE19	481,642.27
IT0575L	Cherwell Enhancement-LGE19	25,882.86
IT0576L	FADTools License-LGE19	3,120.24
IT0577L	Payroll Enhancements-LGE19-20	128,183.11
IT0578L	Single Client Feed-LGE19	76,054.74
IT0579L	SAP CCS Single Sign On-LGE19	38,044.48
IT0580CG	GDO Compliance SharePt-LGE19	67,185.95
IT0581L	Landlord/Prop Mgr Imprve-LGE19	66,726.60
IT0582L	TOA Test Automation-LGE19	30,986.51
IT0583L	MATLAB Licenses-LGE19	3,548.10
IT0585L	OneControl Upgrade-LGE19	40,253.20
IT0586L	Globalscape Upgrade-LGE19	29,031.62
IT0587L	SAP Licenses-LGE19	63,990.74
IT0588L	Brava Desktop Licenses-LGE19	4,839.95
IT0589L	LIMS Update for KPDES-LGE19	6,855.30
IT0590L	MicroFocus Licenses-LGE19	21,525.91
IT0591L	Uptivity Rec. Upgrade-LGE19	28,073.57
IT0592L	Outage Messaging Updates-LGE19	6,666.40
IT0593L	CIMSpy-Trans Modeling-LGE19	11,750.52
IT0594L	Mobile OMA Phase II-LGE19-20	185,176.46
IT0595L	PeopleSoft Enhancements-LGE19	94,319.60
IT0596L	Meter Reader Hardware-LGE19	28,346.74
IT0597L	TOA Compl & Human Perfor-LGE19	1,319.25
IT0599L	PI Licenses for Cane Run-LGE19	9,056.70
IT0663L	SharePoint Upgrade-LGE19-21	22,450.13
IT0687L	EMC TLA Renewal-LGE19	1,061,769.47
IT0691L	Repl Modules OTN router-LGE20	138,530.28
IT0754L	UIPlanner Upgrade-LGE19-20	360,506.34
IT0761L	EDI Upgrade-LGE19	29,692.49
IT0763L	ABB Service Suite Trueup-LGE19	6,698.74
IT0765L	DCC Workstations-LGE19	46,404.60
IT0767L	FieldNet Handheld Secur-LGE19	2,830.06

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Project Number	Project Description	CWIP Spend
<b>IT0768L</b>	SSO Implementation-LGE19	2,249.51
<b>IT0770L</b>	Transmission PMO SP Site-LGE19	4,662.66
<b>IT0772L</b>	CyberArk EPV License-LGE19	13,568.15
<b>IT0886L</b>	Firewall Mgmt Tech Refr-LGE20	15,200.16
<b>IT1016L</b>	KY SDN Impl (Phase 1)-LGE19	92,872.12
<b>IT1086L</b>	DACS/SONET Replace-LGE19-22	167,596.86
<b>L8-2018</b>	Storm Damage T-Line LGE 2018	(105,712.69)
<b>L8-2019</b>	Storm Damage T-Line LGE 2019	181,529.53
<b>L9-2018</b>	Priority Repl T-Lines LGE 2018	65,817.31
<b>L9-2019</b>	Priority Repl T-Lines LGE 2019	907,399.10
<b>LARM-2019</b>	Priority Repl X-Arms LGE 2019	30,793.57
<b>LARREST17</b>	LGE Arrester Replacements 2017	(774.50)
<b>LI-000037</b>	PR CR Switching-Shively	909,517.36
<b>LI-000054</b>	MOS Lebanon J 423-805-815-825	6.19
<b>LI-000057</b>	REL Jeffersontown ALT 4	1,128,065.28
<b>LI-000062</b>	REL Mt. Washington RECC	172,538.65
<b>LI-000088</b>	TEP-CR-Ford-Freys Hill	78,778.29
<b>LI-000108</b>	LaGrange Road Relo	(3,228.69)
<b>LI-158279</b>	SPIR Kenzig Road-Northside	102,525.64
<b>LI-158281</b>	SPIR Paddys West-Kenzig Rd	157,965.71
<b>LI-158437</b>	TEP-CR-Eastwood-SimpsnVII 69kV	1,672,902.29
<b>LI-158943</b>	Wyndover Hills Relocation	105.57
<b>LI-159222</b>	PR Tip Top-Monument Chemical	79,652.90
<b>LI-159541</b>	Ghasem Properties Relocation	-
<b>LI-160418</b>	CR Olin-Tip Top 69kV Phase II	112,984.14
<b>LINS-2019</b>	Priority Repl Insltrs LGE 2019	5,767.55
<b>LOTFAIL18</b>	LGE-OtherFail-2018	284,344.79
<b>LOTFAIL19</b>	LGE-OtherFail-2019	121,223.90
<b>LOTH-2018</b>	Priority Repl Other LGE 2018	5,509.84
<b>LOTH-2019</b>	Priority Repl Other LGE 2019	119,087.15
<b>LRELAY-17</b>	Relay Replacements-LG&E-2017	37,085.85
<b>LRTU-17</b>	LGE RTU Replacements-17	311.27
<b>LSMR414</b>	Large Scale Main Replacements	1,641.81
<b>PMR414</b>	Priority Main Replacement	(28.40)
<b>RRCS419G</b>	REP CO GAS SERV 419	2,544,566.91
<b>RRCS421</b>	Serv Line Repl-Muldraugh	930.88
<b>SU-000005</b>	PBR-Hurstbrn 1 138kV BKR Rpl	4,859.63
<b>SU-000007</b>	PBR-Watterson (3) 138kV BKRRpl	20,225.40
<b>SU-000008</b>	PBR-Aiken(1) 69kV BKR Rpl	(3,131.42)
<b>SU-000029</b>	PGG-Clifton GG Audit/Rmdiation	6,477.37
<b>SU-000032</b>	PGG-Madison Grnd Grid Enhance	128,229.50
<b>SU-000034</b>	PGG-Shively Grnd Grid Enhance	56,842.68
<b>SU-000041</b>	PBR-Algonquin PIN PRLY	883,422.23
<b>SU-000049</b>	PBR-Kenwood(3) 69kV BKR	899.15
<b>SU-000059</b>	PRLY-Clay LGE -Madison (6627)	314,025.71
<b>SU-000060</b>	PRLY-Ashbottom - S Park (6639)	78,758.06
<b>SU-000061</b>	PRLY-Aiken-Middletown (6657)	(35,173.65)
<b>SU-000062</b>	PRLY-Nachand-Wattrson (6667)	177,595.13

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<b>SU-000063</b>	PRLY-Grady-Paddys Run (6633)	1,370,914.83
<b>SU-000072</b>	PRLY-Canal - Del Park (6616)	813,876.75
<b>SU-000077</b>	PRLY-Aiken-Oxmoor (6650)	1,057.56
<b>SU-000078</b>	PRLY-Algonquin-Magzn (6646)	1,971.91
<b>SU-000102</b>	PRLY-Ashbottom 3836,3833,3832	252,343.31
<b>SU-000103</b>	PBR Bcknr-Trmble Co Swtch 4544	454,867.85
<b>SU-000131</b>	PRLY Flyd - Lcst - Simnle 6647	523,807.98
<b>SU-000132</b>	PRLY Ashbottom-Kenwood (6649)	680,175.24
<b>SU-000133</b>	PRLY-Appliance Park 3836,PBR	408,976.52
<b>SU-000137</b>	PRLY Breckenridge-Ethel (3872)	139,909.41
<b>SU-000141</b>	PR Clifton-Hillcrest (6628)	441,576.27
<b>SU-000161</b>	PRTU CENTERFIELD	(366.68)
<b>SU-000171</b>	PRTU FARNSLEY	86,567.84
<b>SU-000172</b>	PRTU SEMINOLE	251,923.98
<b>SU-000261</b>	REL Jeffersontown ALT 4 SU	1,502,364.87
<b>SU-000262</b>	PBR-Ashbottom (4) 138kV BKR	192,372.95
<b>SU-000263</b>	PIN-Breckenridge 69KV+	95,470.92
<b>SU-000264</b>	PIN-Ethel 69kV+	3,338.22
<b>SU-000267</b>	TEP-Skylight 69kV Capacitor	(17,097.99)
<b>SU-000269</b>	PBR-Taylor (1) 69kV PIN PAR	456,913.11
<b>SU-000271</b>	PGG-Seminole GG	156,279.05
<b>SU-000278</b>	PIN-Lyndon South 138-69+	89,347.45
<b>SU-000292</b>	REL-Centerfield DFR	833.97
<b>SU-000294</b>	PBR-Magazine PRLY PIR PAR	2,902.74
<b>SU-000299</b>	PRLY-CRS 3832,3833,3801-CG3801	211,393.89
<b>SU-000356</b>	REL-CW-686 to Breaker	2,189.73
<b>SU-000358</b>	REL PBR Hancock-859 to Brkr	49,465.03
<b>SU-000367</b>	PBR-Nachand (1) BKR	167,782.59
<b>SU-000368</b>	PBR-Highland (2) BKR	1,087.57
<b>SU-000369</b>	PBR-Hancock (1) BKR	36,095.24
<b>SU-000370</b>	PBR-Canal (11) BKR (PIN)	453,354.64
<b>TMPMAGRC</b>	TMP: Mag 16 & 20 Road Crossing	124,492.41
<b>TMPPENBLN</b>	TMP PENILE-BLANTON LN	1,530,384.10
<b>TMPPENPRS</b>	TMP PENILE-PRESTON	10,658,280.29
<b>TMPPROP2</b>	TMP PROPERTY PENILE-PRESTON	252,461.47
<b>TMPPRSPIC</b>	TMP PRESTON-PICCADILLY	13,437,217.70
<b>TMPWKA</b>	TMP: WK A 20" Standardization	613.29
<b>TMPWKB</b>	TMP: WK B 20" Standardization	613.25
<b>Grand Total</b>		<b>343,702,093.38</b>



LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING  
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	YTD Accruals	YTD Acct - 254	YTD IS Neutrality ARO Child Depr.	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD Anniversary RV Acct - 421005	YTD Future Use Dist Dr Acct - 421201	End Balance		
<b>DEPRECIATION</b>												
Common General Plant	(8,250,692.29)	-	-	-	-	-	9,083.33	-	-	(8,241,608.96)	141.00	
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-		
Non Utility Property	-	-	-	-	-	-	-	-	-	-		
Total Common	(8,250,692.29)	-	-	-	-	-	9,083.33	-	-	(8,241,608.96)		
Electric Distribution	(31,422,346.39)	-	-	-	-	-	-	-	-	(31,422,346.39)		ELECTRIC ARO (31,422,346.39)
Electric Distribution - ARO	(5,074.35)	-	5,074.35	-	-	-	-	-	-	-		
Electric General Plant	(1,213,575.85)	-	-	-	-	-	246,839.66	-	-	(966,736.19)	111.00	(966,736.19)
Electric Hydro Production	(3,512,567.38)	-	-	-	-	-	-	-	-	(3,512,567.38)		(3,512,567.38)
Electric Hydro Production - ARO	(6,049.34)	-	6,049.34	-	-	-	-	-	-	-		
Electric Other Production	(13,726,009.76)	-	-	-	-	397,572.10	-	-	-	(13,328,437.66)		(13,328,437.66)
Electric Other Production - ARO	(4,697.50)	-	4,697.50	-	-	-	-	-	-	-		
Electric Steam Production	(82,832,750.34)	-	-	-	-	-	-	-	-	(82,832,750.34)		(82,832,750.34)
Electric Steam Production - ARO	(13,091,566.87)	-	13,091,566.87	-	-	-	-	-	-	-		
Electric Transmission	(8,557,605.79)	-	-	-	-	-	-	-	-	(8,557,605.79)		(8,557,605.79)
Electric Transmission - ARO	(6,319.98)	-	6,319.98	-	-	-	-	-	-	-		
Total Electric	(154,378,563.55)	-	13,113,708.04	-	-	397,572.10	246,839.66	-	-	(140,620,443.75)		(140,620,443.75)
Gas Distribution	(20,841,979.17)	-	-	-	-	-	-	-	-	(20,841,979.17)		
Gas Distribution - ARO	(1,312,954.10)	-	1,312,954.10	-	-	-	-	-	-	-		
Gas General Plant	(463,939.84)	-	-	-	-	-	123,450.63	-	-	(340,489.21)	131.00	(340,489.21)
Gas Storage	(3,167,967.97)	-	-	-	-	-	-	-	-	(3,167,967.97)		(3,167,967.97)
Gas Storage - ARO	(154,682.81)	-	154,682.81	-	-	-	-	-	-	-		
Gas Stored Nonrecoverable	(978,653.73)	-	-	-	-	-	-	-	-	(978,653.73)		(978,653.73)
Gas Transmission	(48,192.55)	-	48,192.55	-	-	-	-	-	-	-		
Gas Transmission - ARO	(26,968,370.17)	-	1,515,829.46	-	-	-	123,450.63	-	-	(25,329,090.08)		(25,329,090.08)
Total Gas	(26,968,370.17)	-	1,515,829.46	-	-	-	123,450.63	-	-	(25,329,090.08)		(25,329,090.08)
<b>Total Reserves</b>	<b>(189,597,626.01)</b>	<b>-</b>	<b>14,629,537.50</b>	<b>-</b>	<b>-</b>	<b>397,572.10</b>	<b>379,373.62</b>	<b>-</b>	<b>-</b>	<b>(174,191,142.79)</b>		
<b>AMORTIZATION</b>												
Common	(13,731,457.76)	-	-	-	-	-	-	-	-	(13,731,457.76)		
Electric	(40.00)	-	-	-	-	-	-	-	-	(40.00)		
Gas	(13,731,497.76)	-	-	-	-	-	-	-	-	(13,731,497.76)		
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>	<b>(203,329,123.77)</b>	<b>-</b>	<b>14,629,537.50</b>	<b>-</b>	<b>-</b>	<b>397,572.10</b>	<b>379,373.62</b>	<b>-</b>	<b>-</b>	<b>(187,922,640.55)</b>		

Reconciliation to Income Statement - Amortization Expense

Electric Rev & Exp:	Amort YTD	\$ 9,474,705.86
		\$ 9,474,705.86
Per Above Reserve listing:		
	Total Electric	\$ -
	Common Alloc (69%)	\$ 9,474,705.85
		\$ 9,474,705.85
	Variance:	\$ (0.01)
Gas Rev & Exp:	Amort YTD	\$ 4,256,791.90
		\$ 4,256,791.90
Per Above Reserve listing:		
	Total Gas:	\$ 40.00
	Common Alloc (31%)	\$ 4,256,751.91
		\$ 4,256,791.91
	Variance:	\$ 0.01

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 146,307,153.98
	ARO Depreciation	\$ -
		\$ 146,307,153.98
Per Above Reserve listing:		
	Total Electric	\$ 140,620,443.75
	Total Common	\$ 8,241,608.96
	ECR Depr - Comm	-
	Total Common	\$ 8,241,608.96
	Common Alloc 69%	\$ 5,686,710.18
		\$ 146,307,153.93
	Variance:	\$ (0.05)
Gas Rev & Exp:	Depreciation YTD	\$ 27,883,988.85
	ARO Depreciation	\$ -
		\$ 27,883,988.85
Per Above Reserve listing:		
	Total Gas:	\$ 25,329,090.08
	Total Common	\$ 8,241,608.96
	ECR Depr - Comm	-
	Total Common	\$ 8,241,608.96
	Common Alloc 31%	\$ 2,554,898.78
		\$ 27,883,988.86
	Variance:	\$ 0.01
		\$ (0.04)

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV -REGULATORY ACCOUNTING  
OCTOBER 2019

KENTUCKY & INDIANA Total 101 & 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	72,433,688.19	2,549,475.74	(571,224.39)	-	1,978,251.35	74,411,939.54	(31,286,393.78)	43,125,545.76
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09	218,292.76	617,900.85
C390.30-Struct and Imp - Stores	10,103,027.91	7,021.68	(2,752.07)	-	4,269.61	10,107,297.52	(7,150,620.56)	2,956,676.96
C390.40-Struct and Imp - Shops	686,185.67	324,438.67	-	-	324,438.67	1,010,624.34	(228,406.47)	782,217.87
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(426,556.02)	673,152.45
C391.10-Office Furniture	8,037,790.12	494,656.81	(569,243.80)	-	(74,586.99)	7,963,203.13	(5,726,215.15)	2,236,987.98
C391.20-Office Equipment	1,373,089.46	134,144.77	-	-	134,144.77	1,507,234.23	(669,751.91)	837,482.32
C391.30-Computer Equipment	26,566,860.00	429,409.58	(3,929,454.81)	-	(3,500,045.23)	23,066,814.77	(5,959,978.78)	17,106,835.99
C391.31-Personal Computers	6,326,904.27	1,564,878.29	(1,838,388.01)	-	(273,509.72)	6,053,394.55	(2,484,924.41)	3,568,470.14
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	899,357.14	-	-	-	-	899,357.14	(959,309.09)	(59,951.95)
C392.00-Cars and Light Trucks	8,649.60	-	-	-	-	8,649.60	(135.16)	8,514.44
C392.10-Heavy Trucks and Other	259,518.33	-	-	-	-	259,518.33	(172,320.27)	87,198.06
C392.20-Trans Equip-Trailers	66,623.67	9,598.11	-	-	9,598.11	76,221.78	(2,997.18)	73,224.60
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83	(1,153,586.63)	551,946.20
C394.00-Tools, Shop, Garage Equip	4,173,571.18	119,835.52	(44,164.49)	-	75,671.03	4,249,242.21	(2,549,793.52)	1,699,448.69
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	537,445.53	6,679.81	-	-	6,679.81	544,125.34	(237,466.55)	306,658.79
C396.20-Power Op Equip - Other	40,631.23	(11,233.74)	-	-	(11,233.74)	29,397.49	(15,009.96)	14,387.53
C397.00- Microwave, Fiber, Other	20,712,068.44	489,086.49	(781,146.39)	-	(292,059.90)	20,420,008.54	(15,457,009.91)	4,962,998.63
C397.10-Comm Eq Radios, Telephone	16,037,141.62	(109,142.11)	-	-	(109,142.11)	15,927,999.51	(11,314,791.32)	4,613,208.19
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	58,099,257.74	10,247,445.79	(6,959,042.92)	-	3,288,402.87	61,387,660.61	(28,790,626.97)	32,597,033.64
C303.10-CCS Software	56,973,272.25	(23,732.26)	(41,192,973.17)	-	(41,216,705.43)	15,756,566.82	(6,168,410.89)	9,588,155.93
C303.20-Law Library	-	-	-	-	-	-	-	-
	288,194,654.67	16,238,559.36	(55,900,932.53)	-	(39,662,373.17)	248,532,281.50	(120,536,011.77)	127,996,269.73
<b>Total Common Plant in Service</b>	<b>288,194,654.67</b>	<b>16,238,559.36</b>	<b>(55,900,932.53)</b>	<b>-</b>	<b>(39,662,373.17)</b>	<b>248,532,281.50</b>	<b>(120,536,011.77)</b>	<b>127,996,269.73</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Net Additions</b>	<b>Ending Balance</b>
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Common General</b>						
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	68,960,754.01	882,164.40	(571,224.39)	-	310,940.01	69,271,694.02
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09
C390.30-Struct and Imp - Stores	10,103,027.91	-	(2,752.07)	-	(2,752.07)	10,100,275.84
C390.40-Struct and Imp - Shops	686,185.67	-	-	-	-	686,185.67
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture	7,948,613.73	461,207.47	(569,243.80)	-	(108,036.33)	7,840,577.40
C391.20-Office Equipment	1,314,930.92	121,710.67	-	-	121,710.67	1,436,641.59
C391.30-Computer Equipment	21,200,497.22	5,795,772.36	(3,929,454.81)	-	1,866,317.55	23,066,814.77
C391.31-Personal Computers	6,249,974.37	1,641,808.19	(1,838,388.01)	-	(196,579.82)	6,053,394.55
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-
C391.40-Security Equipment	899,357.14	-	-	-	-	899,357.14
C392.00-Cars and Light Trucks	8,649.60	-	-	-	-	8,649.60
C392.10-Heavy Trucks and Other	222,614.78	36,903.55	-	-	36,903.55	259,518.33
C392.20-Trans Equip-Trailers	66,623.67	4,823.43	-	-	4,823.43	71,447.10
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83
C394.00-Tools, Shop, Garage Equip	4,147,134.01	79,182.93	(44,164.49)	-	35,018.44	4,182,152.45
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	537,445.53	6,679.81	-	-	6,679.81	544,125.34
C396.20-Power Op Equip - Other	14,147.08	15,250.41	-	-	15,250.41	29,397.49
C397.00- Microwave, Fiber, Other	19,989,712.38	1,134,261.75	(781,146.39)	-	353,115.36	20,342,827.74
C397.10-Comm Eq Radios, Telephone	14,841,600.20	724,818.79	-	-	724,818.79	15,566,418.99
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	53,406,966.04	12,637,603.52	(6,959,042.92)	-	5,678,560.60	59,085,526.64
C303.10-CCS Software	56,702,715.30	-	(41,192,973.17)	-	(41,192,973.17)	15,509,742.13
C303.20-Law Library	-	-	-	-	-	-
	<u>272,160,521.88</u>	<u>23,548,183.49</u>	<u>(55,900,932.53)</u>	<u>-</u>	<u>(32,352,749.04)</u>	<u>239,807,772.84</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
OCTOBER 2019

KENTUCKY & INDIANA Total 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	3,472,934.18	1,667,311.34	-	-	1,667,311.34	5,140,245.52
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	7,021.68	-	-	7,021.68	7,021.68
C390.40-Struct and Imp - Shops	-	324,438.67	-	-	324,438.67	324,438.67
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	89,176.39	33,449.34	-	-	33,449.34	122,625.73
C391.20-Office Equipment	58,158.54	12,434.10	-	-	12,434.10	70,592.64
C391.30-Computer Equipment	5,366,362.78	(5,366,362.78)	-	-	(5,366,362.78)	-
C391.31-Personal Computers	76,929.90	(76,929.90)	-	-	(76,929.90)	(0.00)
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Heavy Trucks and Other	36,903.55	(36,903.55)	-	-	(36,903.55)	-
C392.20-Trans Equip-Trailers	-	4,774.68	-	-	4,774.68	4,774.68
C393.00-Stores Equipment	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip	26,437.17	40,652.59	-	-	40,652.59	67,089.76
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	-	-	-	-	-	-
C396.20-Power Op Equip - Other	26,484.15	(26,484.15)	-	-	(26,484.15)	-
C397.00- Microwave, Fiber, Other	722,356.06	(645,175.26)	-	-	(645,175.26)	77,180.80
C397.10-Comm Eq Radios, Telephone	1,195,541.42	(833,960.90)	-	-	(833,960.90)	361,580.52
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	4,692,291.70	(2,390,157.73)	-	-	(2,390,157.73)	2,302,133.97
C303.10-CCS Software	270,556.95	(23,732.26)	-	-	(23,732.26)	246,824.69
C303.20-Law Library	-	-	-	-	-	-
	16,034,132.79	(7,309,624.13)	-	-	(7,309,624.13)	8,724,508.66
<b>Total Common Plant in Service</b>	<b>288,194,654.67</b>	<b>16,238,559.36</b>	<b>(55,900,932.53)</b>	<b>-</b>	<b>(39,662,373.17)</b>	<b>248,532,281.50</b>

(0.00)

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Common General</b>								
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	72,433,688.19	2,549,475.74	(571,224.39)	-	1,978,251.35	74,411,939.54	(31,286,393.78)	43,125,545.76
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09	218,292.76	617,900.85
C390.30-Struct and Imp - Stores	10,103,027.91	7,021.68	(2,752.07)	-	4,269.61	10,107,297.52	(7,150,620.56)	2,956,676.96
C390.40-Struct and Imp - Shops	686,185.67	324,438.67	-	-	324,438.67	1,010,624.34	(228,406.47)	782,217.87
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(426,556.02)	673,152.45
C391.10-Office Furniture	8,037,790.12	494,656.81	(569,243.80)	-	(74,586.99)	7,963,203.13	(5,726,215.15)	2,236,987.98
C391.20-Office Equipment	1,373,089.46	134,144.77	-	-	134,144.77	1,507,234.23	(669,751.91)	837,482.32
C391.30-Computer Equipment	26,566,860.00	429,409.58	(3,929,454.81)	-	(3,500,045.23)	23,066,814.77	(5,959,978.78)	17,106,835.99
C391.31-Personal Computers	6,326,904.27	1,564,878.29	(1,838,388.01)	-	(273,509.72)	6,053,394.55	(2,484,924.41)	3,568,470.14
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	899,357.14	-	-	-	-	899,357.14	(959,309.09)	(59,951.95)
C392.00-Cars and Light Trucks	8,649.60	-	-	-	-	8,649.60	(135.16)	8,514.44
C392.10-Heavy Trucks and Other	259,518.33	-	-	-	-	259,518.33	(172,320.27)	87,198.06
C392.20-Trans Equip-Trailers	66,623.67	9,598.11	-	-	9,598.11	76,221.78	(2,997.18)	73,224.60
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83	(1,153,586.63)	551,946.20
C394.00-Tools, Shop, Garage Equip	4,173,571.18	119,835.52	(44,164.49)	-	75,671.03	4,249,242.21	(2,549,793.52)	1,699,448.69
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	537,445.53	6,679.81	-	-	6,679.81	544,125.34	(237,466.55)	306,658.79
C396.20-Power Op Equip - Other	40,631.23	(11,233.74)	-	-	(11,233.74)	29,397.49	(15,009.96)	14,387.53
C397.00- Microwave, Fiber, Other	20,637,673.59	489,086.49	(781,146.39)	-	(292,059.90)	20,345,613.69	(15,466,153.85)	4,879,459.84
C397.10-Comm Eq Radios, Telephone	16,037,141.62	(109,142.11)	-	-	(109,142.11)	15,927,999.51	(11,314,791.32)	4,613,208.19
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	58,099,257.74	10,247,445.79	(6,959,042.92)	-	3,288,402.87	61,387,660.61	(28,790,626.97)	32,597,033.64
C303.10-CCS Software	56,973,272.25	(23,732.26)	(41,192,973.17)	-	(41,216,705.43)	15,756,566.82	(6,168,410.89)	9,588,155.93
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>288,120,259.82</u>	<u>16,238,559.36</u>	<u>(55,900,932.53)</u>	<u>-</u>	<u>(39,662,373.17)</u>	<u>248,457,886.65</u>	<u>(120,545,155.71)</u>	<u>127,912,730.94</u>
<b>Total Common Plant in Service - KY</b>	<u>288,120,259.82</u>	<u>16,238,559.36</u>	<u>(55,900,932.53)</u>	<u>-</u>	<u>(39,662,373.17)</u>	<u>248,457,886.65</u>	<u>(120,545,155.71)</u>	<u>127,912,730.94</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land - 101	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights - 101	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices - 101	68,960,754.01	882,164.40	(571,224.39)	-	310,940.01	69,271,694.02
C390.20-Struc and Imp-Transportatio - 101	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09
C390.30-Struct and Imp - Stores - 101	10,103,027.91	-	(2,752.07)	-	(2,752.07)	10,100,275.84
C390.40-Struct and Imp - Shops - 101	686,185.67	-	-	-	-	686,185.67
C390.60-Struct and Imp - Microwave - 101	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture - 101	7,948,613.73	461,207.47	(569,243.80)	-	(108,036.33)	7,840,577.40
C391.20-Office Equipment - 101	1,314,930.92	121,710.67	-	-	121,710.67	1,436,641.59
C391.30-Computer Equipment - 101	21,200,497.22	5,795,772.36	(3,929,454.81)	-	1,866,317.55	23,066,814.77
C391.31-Personal Computers - 101	6,249,974.37	1,641,808.19	(1,838,388.01)	-	(196,579.82)	6,053,394.55
C391.33-Computer Equip ECR 2006 - 101	-	-	-	-	-	-
C391.40-Security Equipment - 101	899,357.14	-	-	-	-	899,357.14
C392.00-Cars and Light Trucks - 101	8,649.60	-	-	-	-	8,649.60
C392.10-Heavy Trucks and Other - 101	222,614.78	36,903.55	-	-	36,903.55	259,518.33
C392.20-Trans Equip-Trailers - 101	66,623.67	4,823.43	-	-	4,823.43	71,447.10
C393.00-Stores Equipment - 101	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83
C394.00-Tools, Shop, Garage Equip - 101	4,147,134.01	79,182.93	(44,164.49)	-	35,018.44	4,182,152.45
C395.00-Laboratory Equipment - 101	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery - 101	537,445.53	6,679.81	-	-	6,679.81	544,125.34
C396.20-Power Op Equip - Other - 101	14,147.08	15,250.41	-	-	15,250.41	29,397.49
C397.00- Microwave, Fiber, Other - 101	19,915,317.53	1,134,261.75	(781,146.39)	-	353,115.36	20,268,432.89
C397.10-Comm Eq Radios, Telephone - 101	14,841,600.20	724,818.79	-	-	724,818.79	15,566,418.99
C398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B) - 101	-	-	-	-	-	-
C301.00-Organization - 101	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents - 101	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 101	53,406,966.04	12,637,603.52	(6,959,042.92)	-	5,678,560.60	59,085,526.64
C303.10-CCS Software - 101	56,702,715.30	-	(41,192,973.17)	-	(41,192,973.17)	15,509,742.13
C303.20-Law Library - 101	-	-	-	-	-	-
	272,086,127.03	23,548,183.49	(55,900,932.53)	-	(32,352,749.04)	239,733,377.99
<b>Total 101 Plant in Service - Common - KY</b>	<b>272,086,127.03</b>	<b>23,548,183.49</b>	<b>(55,900,932.53)</b>	<b>-</b>	<b>(32,352,749.04)</b>	<b>239,733,377.99</b>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices - 106	3,472,934.18	1,667,311.34	-	-	1,667,311.34	5,140,245.52
C390.20-Struc and Imp-Transportatio - 106	-	-	-	-	-	-
C390.30-Struct and Imp - Stores - 106	-	7,021.68	-	-	7,021.68	7,021.68
C390.40-Struct and Imp - Shops - 106	-	324,438.67	-	-	324,438.67	324,438.67
C390.60-Struct and Imp - Microwave - 106	-	-	-	-	-	-
C391.10-Office Furniture - 106	89,176.39	33,449.34	-	-	33,449.34	122,625.73
C391.20-Office Equipment - 106	58,158.54	12,434.10	-	-	12,434.10	70,592.64
C391.30-Computer Equipment - 106	5,366,362.78	(5,366,362.78)	-	-	(5,366,362.78)	-
C391.31-Personal Computers - 106	76,929.90	(76,929.90)	-	-	(76,929.90)	(0.00)
C391.40-Security Equipment - 106	-	-	-	-	-	-
C392.10-Heavy Trucks and Other - 106	36,903.55	(36,903.55)	-	-	(36,903.55)	-
C392.20-Trans Equip-Trailers - 106	-	4,774.68	-	-	4,774.68	4,774.68
C393.00-Stores Equipment - 106	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip - 106	26,437.17	40,652.59	-	-	40,652.59	67,089.76
C396.10-Power Op Equip-Lg Machinery - 106	-	-	-	-	-	-
C396.20-Power Op Equip - Other - 106	26,484.15	(26,484.15)	-	-	(26,484.15)	-
C397.00- Microwave, Fiber, Other - 106	722,356.06	(645,175.26)	-	-	(645,175.26)	77,180.80
C397.10-Comm Eq Radios, Telephone - 106	1,195,541.42	(833,960.90)	-	-	(833,960.90)	361,580.52
C398.00-Miscellaneous Equipment - 106	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 106	4,692,291.70	(2,390,157.73)	-	-	(2,390,157.73)	2,302,133.97
C303.10-CCS Software - 106	270,556.95	(23,732.26)	-	-	(23,732.26)	246,824.69
	<u>16,034,132.79</u>	<u>(7,309,624.13)</u>	<u>-</u>	<u>-</u>	<u>(7,309,624.13)</u>	<u>8,724,508.66</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>16,034,132.79</u>	<u>(7,309,624.13)</u>	<u>-</u>	<u>-</u>	<u>(7,309,624.13)</u>	<u>8,724,508.66</u>
<b>Total Common Plant in Service - KY</b>	<u>288,120,259.82</u>	<u>16,238,559.36</u>	<u>(55,900,932.53)</u>	<u>-</u>	<u>(39,662,373.17)</u>	<u>248,457,886.65</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other	74,394.85	-	-	-	-	74,394.85	9,143.94	83,538.79
	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>	<u>9,143.94</u>	<u>83,538.79</u>
<b>Total Common - Indiana</b>	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>	<u>9,143.94</u>	<u>83,538.79</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C394.00-Tools, Shop, Garage Equip - 101	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other - 101	74,394.85	-	-	-	-	74,394.85
	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u><u>74,394.85</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>74,394.85</u></u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00- Microwave, Fiber, Other - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>
<b>Total Common Plant in Service - IN</b>	<u><u>74,394.85</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>74,394.85</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41	(0.00)	4,117,062.41
E361.00-Structures and Improvements	7,203,107.88	5,755,592.87	-	-	5,755,592.87	12,958,700.75	(2,604,645.70)	10,354,055.05
E362.00-Station Equipment	145,776,729.69	6,524,961.53	(748,235.38)	-	5,776,726.15	151,553,455.84	(48,844,248.86)	102,709,206.98
E364.00-Poles, Towers, and Fixtures	206,859,611.26	12,226,106.18	(1,562,790.63)	-	10,663,315.55	217,522,926.81	(83,683,597.96)	133,839,328.85
E365.00-OH Conductors and Devices	353,589,674.74	23,039,412.40	(1,962,663.93)	-	21,076,748.47	374,666,423.21	(131,861,539.32)	242,804,883.89
E366.00-Underground Conduit	91,893,739.33	(927,944.78)	(49,952.62)	-	(977,897.40)	90,915,841.93	(34,177,612.10)	56,738,229.83
E367.00-UG Conductors and Devices	277,208,554.83	16,798,492.31	(393,167.97)	-	16,405,324.34	293,613,879.17	(68,031,859.66)	225,582,019.51
E368.00-Line Transformers	170,432,498.44	4,573,734.42	(289,370.10)	-	4,284,364.32	174,716,862.76	(84,814,082.82)	89,902,779.94
E369.10-Underground Services	12,800,754.16	156,926.48	-	-	156,926.48	12,957,680.64	(2,197,521.48)	10,760,159.16
E369.20-Overhead Services	24,831,954.91	-	(4,546.53)	-	(4,546.53)	24,827,408.38	(24,993,401.31)	(165,992.93)
E370.00-Meters	34,343,339.44	714,863.41	(537,325.50)	-	177,537.91	34,520,877.35	(20,139,719.04)	14,381,158.31
E370.01-AMS Meters	1,879,076.23	1,130,129.43	(0.51)	(1,451.45)	1,128,677.47	3,007,753.70	(395,017.26)	2,612,736.44
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26	(810.17)	73,273.09
E370.20-Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09	(4,027,216.56)	1,900,188.53
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89	(5,120.22)	170,430.67
E373.10-Overhead Street Lighting	51,196,663.22	9,138,614.60	(7,440.23)	-	9,131,174.37	60,327,837.59	(16,334,521.13)	43,993,316.46
E373.20-Underground Street Lighting	63,247,867.10	354,385.09	(0.01)	-	354,385.08	63,602,252.18	(32,002,501.83)	31,599,750.35
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11	(47,537.47)	81,704.64
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(12,619.63)	35,375.49
	1,451,637,309.91	79,817,208.59	(5,603,413.23)	(187,866.08)	74,025,929.28	1,525,663,239.19	(554,173,572.52)	971,489,666.67
<b>General</b>								
E392.00-Cars and Light Trucks	1,193,219.96	102,188.36	(18,136.58)	-	84,051.78	1,277,271.74	(614,040.06)	663,231.68
E392.10-Heavy Trucks and Other	5,090,718.96	831,206.53	(222,453.22)	-	608,753.31	5,699,472.27	(2,418,600.31)	3,280,871.96
E392.20-Transportation - Trailers	703,762.55	(219,207.74)	-	-	(219,207.74)	484,554.81	(81,731.38)	402,823.43
E394.00-Tools, Shop, and Garage Equ	6,481,263.95	387,944.28	(73,231.16)	-	314,713.12	6,795,977.07	(2,968,427.93)	3,827,549.14
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	2,032,258.13	177,163.08	-	-	177,163.08	2,209,421.21	(1,500,813.12)	708,608.09
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(118,252.85)	77,995.39
E397.20-DSM Communication Equipment	6,799,490.57	4,229.70	-	-	4,229.70	6,803,720.27	(4,046,761.59)	2,756,958.68
	22,496,962.36	1,283,524.21	(313,820.96)	-	969,703.25	23,466,665.61	(11,748,627.24)	11,718,038.37
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	5,762,858.70	(121,464.79)	-	-	(121,464.79)	5,641,393.91	(2,632,570.14)	3,008,823.77
E332.00-Reservoirs, Dams, and Water	19,343,159.90	(121,464.77)	-	-	(121,464.77)	19,221,695.13	(1,315,780.80)	17,905,914.33
E333.00-Water Wheels, Turbines, Gen	116,895,992.84	529,860.62	(2,844,820.47)	-	(2,314,959.85)	114,581,032.99	(9,450,441.06)	105,130,591.93
E334.00-Accessory Electric Equipmen	6,684,775.99	(121,464.73)	(5,253.27)	-	(126,718.00)	6,558,057.99	1,835,974.54	8,394,032.53
E335.00-Misc Power Plant Equipment	380,920.79	(121,464.81)	-	-	(121,464.81)	259,455.98	(215,933.31)	43,522.67
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47	1,366.36	13,485.83
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63	(27,369.05)	262,541.58
	149,369,744.82	44,001.52	(2,850,073.74)	-	(2,806,072.22)	146,563,672.60	(11,804,753.46)	134,758,919.14
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29	-	2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20	-	406,526.20
E341.00-Structures and Improvements	34,018,606.19	706,148.70	(26,454.64)	710,730.00	1,390,424.06	35,409,030.25	(14,336,798.61)	21,072,231.64
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	-	162,540.00	162,540.00	24,825,328.57	(7,437,684.98)	17,387,643.59
E343.00-Prime Movers	241,925,605.94	7,236,531.63	(3,740,381.84)	-	3,496,149.79	245,421,755.73	(89,457,216.43)	155,964,539.30
E344.00-Generators	60,625,800.51	975,363.58	(149,540.34)	327,086.00	1,152,909.24	61,778,709.75	(27,950,183.32)	33,828,526.43
E345.00-Accessory Electric Equipmen	32,099,483.69	262,779.62	-	(1,200,356.00)	(937,576.38)	31,161,907.31	(14,285,072.42)	16,876,834.89
E346.00-Misc Power Plant Equipment	5,043,313.40	9,561.08	(15,973.94)	-	(6,412.86)	5,036,900.54	(2,456,043.40)	2,580,857.14
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(7,130.04)	8,425.44
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(16,823.27)	79,605.29
	398,611,461.00	9,473,032.15	(3,932,350.76)	-	5,540,681.39	404,152,142.39	(155,946,952.47)	248,205,189.92
<b>Steam Production</b>								
E310.20-Land	9,854,913.43	(21,358.34)	-	-	(21,358.34)	9,833,555.09	-	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	311,246,024.99	(13,013,542.11)	(16,997,623.46)	-	(30,011,165.57)	281,234,859.42	(143,843,584.88)	137,391,274.54
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,212,982,515.06	217,026,641.82	(15,199,732.06)	-	201,826,909.76	2,414,809,424.82	(537,685,069.83)	1,877,124,354.99
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	232,333,898.04	2,835,873.99	(2,488,072.50)	-	347,801.49	232,681,699.53	(107,633,228.35)	125,048,471.18
E315.00-Accessory Electric Equipmen	182,029,463.01	(474,499.92)	(134,409.10)	-	(608,909.02)	181,420,553.99	(90,551,612.58)	90,868,941.41
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,755,764.19	823,812.17	(670,708.05)	-	153,104.12	20,908,868.31	(7,015,925.46)	13,892,942.85
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	-	(11,955,982.54)	10,487,725.37	(2,754,640.15)	7,733,085.22
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(3,981,344.10)	(10,657,639.73)	51,343,390.83	(37,416,018.94)	13,927,371.89
	3,054,008,168.45	207,176,927.61	(54,122,823.34)	(3,981,344.10)	149,072,760.17	3,203,080,928.62	(926,900,080.19)	2,276,180,848.43
<b>Electric Transmission</b>								
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59	(3,386,690.24)	5,200,962.35
E350.20-Land	2,556,509.43	-	(146.74)	-	(146.74)	2,556,362.69	(0.00)	2,556,362.69
E352.10-Struct & Imp-Non Sys Contro	17,320,388.57	72,048.99	(2,773.09)	-	69,275.90	17,389,664.47	(2,924,446.01)	14,465,218.46
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	219,808,267.30	10,910,628.99	(740,251.52)	-	10,170,377.47	229,978,644.77	(67,236,230.19)	162,742,414.58
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	(36.09)
E354.00-Towers and Fixtures	43,841,498.46	1,436,408.71	(138,709.96)	-	1,297,698.75	45,139,197.21	(26,264,986.27)	18,874,210.94
E355.00-Poles and Fixtures	98,653,239.63	4,762,700.86	(199,217.09)	-	4,563,483.77	103,216,723.40	(30,606,333.14)	72,610,390.26
E356.00-OH Conductors and Devices	63,913,643.25	1,497,883.65	(193,502.56)	-	1,304,381.09	65,218,024.34	(31,704,409.99)	33,513,614.35
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52	(793,104.94)	1,147,936.58
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55	(3,724,873.40)	4,773,517.15
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28	(1,723.72)	74,497.56
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23	(44,988.97)	77,351.26
	464,207,838.21	19,850,642.73 (0.00)	(1,338,376.02)	4,158.13	18,516,424.84	482,724,263.05	(166,687,856.80)	316,036,406.25
<b>Total Electric Plant in Service</b>	<b>5,540,333,725.04</b>	<b>317,645,336.81</b>	<b>(68,160,858.05)</b>	<b>(4,165,052.05)</b>	<b>245,319,426.71</b>	<b>5,785,653,151.75</b>	<b>(1,827,261,842.68)</b>	<b>3,958,391,309.07</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
OCTOBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41
E361.00-Structures and Improvements	7,076,629.01	170,362.57	-	-	170,362.57	7,246,991.58
E362.00-Station Equipment	138,168,673.93	4,201,404.29	(748,235.38)	-	3,453,168.91	141,621,842.84
E364.00-Poles, Towers, and Fixtures	197,198,071.88	8,173,811.13	(1,562,790.63)	-	6,611,020.50	203,809,092.38
E365.00-OH Conductors and Devices	322,860,036.60	5,244,895.01	(1,962,663.93)	-	3,282,231.08	326,142,267.68
E366.00-Underground Conduit	86,366,678.40	517,037.56	(49,952.62)	-	467,084.94	86,833,763.34
E367.00-UG Conductors and Devices	254,974,261.84	24,608,867.12	(393,167.97)	-	24,215,699.15	279,189,960.99
E368.00-Line Transformers	168,339,418.89	3,398,711.40	(289,370.10)	-	3,109,341.30	171,448,760.19
E369.10-Underground Services	12,700,714.82	-	-	-	-	12,700,714.82
E369.20-Overhead Services	24,831,954.91	-	(4,546.53)	-	(4,546.53)	24,827,408.38
E370.00-Meters	33,937,899.03	1,026,749.12	(537,325.50)	-	489,423.62	34,427,322.65
E370.01-AMS Meters	1,657,406.15	-	(0.51)	(1,451.45)	(1,451.96)	1,655,954.19
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26
E370.20- Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89
E373.10-Overhead Street Lighting	50,269,911.54	6,564,679.16	(7,440.23)	-	6,557,238.93	56,827,150.47
E373.20-Underground Street Lighting	62,884,122.00	49,132.72	(0.01)	-	49,132.71	62,933,254.71
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12
	<u>1,371,639,517.68</u>	<u>54,287,584.73</u>	<u>(5,603,413.23)</u>	<u>(187,866.08)</u>	<u>48,496,305.42</u>	<u>1,420,135,823.10</u>
<b>General</b>						
E392.00-Cars and Light Trucks	1,177,364.42	74,774.95	(18,136.58)	-	56,638.37	1,234,002.79
E392.10-Heavy Trucks and Other	5,090,718.96	420,507.15	(222,453.22)	-	198,053.93	5,288,772.89
E392.20-Transportation - Trailers	481,486.03	3,068.78	-	-	3,068.78	484,554.81
E394.00-Tools, Shop, and Garage Equ	6,496,761.04	372,447.19	(73,231.16)	-	299,216.03	6,795,977.07
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	1,880,446.25	182,499.58	-	-	182,499.58	2,062,945.83
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment	6,798,999.30	-	-	-	-	6,798,999.30
	<u>22,122,024.24</u>	<u>1,053,297.65</u>	<u>(313,820.96)</u>	<u>-</u>	<u>739,476.69</u>	<u>22,861,500.93</u>
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	5,641,393.91	-	-	-	-	5,641,393.91
E332.00-Reservoirs, Dams, and Water	17,486,549.87	1,735,145.26	-	-	1,735,145.26	19,221,695.13
E333.00-Water Wheels, Turbines, Gen	109,622,813.70	7,803,039.76	(2,844,820.47)	-	4,958,219.29	114,581,032.99
E334.00-Accessory Electric Equipmen	6,563,311.26	-	(5,253.27)	-	(5,253.27)	6,558,057.99
E335.00-Misc Power Plant Equipment	259,455.98	-	-	-	-	259,455.98

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63
	139,875,561.32	9,538,185.02	(2,850,073.74)	-	6,688,111.28	146,563,672.60

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
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KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>
<b>Other Production</b>						
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20
E341.00-Structures and Improvements	33,779,552.07	256,045.82	(26,454.64)	710,730.00	940,321.18	34,719,873.25
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	-	162,540.00	162,540.00	24,825,328.57
E343.00-Prime Movers	239,021,697.19	1,033,918.79	(3,740,381.84)	-	(2,706,463.05)	236,315,234.14
E344.00-Generators	59,102,931.08	1,505,396.83	(149,540.34)	327,086.00	1,682,942.49	60,785,873.57
E345.00-Accessory Electric Equipmen	32,096,973.93	18,065.42	-	(1,200,356.00)	(1,182,290.58)	30,914,683.35
E346.00-Misc Power Plant Equipment	5,020,513.75	22,799.65	(15,973.94)	-	6,825.71	5,027,339.46
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56
	<u>393,920,319.29</u>	<u>3,118,874.05</u>	<u>(3,932,350.76)</u>	<u>-</u>	<u>(813,476.71)</u>	<u>393,106,842.58</u>
<b>Steam Production</b>						
E310.20-Land	8,515,435.61	1,318,119.48	-	-	1,318,119.48	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements	282,668,804.34	14,770,341.16	(16,997,623.46)	-	(2,227,282.30)	280,441,522.04
E311.01-AROP Structures and Improv	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	1,200,191,154.69	1,017,738,844.99	(15,199,732.06)	-	1,002,539,112.93	2,202,730,267.62
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	226,938,899.56	5,424,761.28	(2,488,072.50)	-	2,936,688.78	229,875,588.34
E315.00-Accessory Electric Equipmen	150,754,100.94	30,355,327.73	(134,409.10)	-	30,220,918.63	180,975,019.57
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	18,959,750.84	2,233,577.04	(670,708.05)	-	1,562,868.99	20,522,619.83
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	-	(11,955,982.54)	10,487,725.37
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(3,981,344.10)	(10,657,639.73)	51,343,390.83
	<u>1,972,833,735.71</u>	<u>1,071,840,971.68</u>	<u>(54,122,823.34)</u>	<u>(3,981,344.10)</u>	<u>1,013,736,804.24</u>	<u>2,986,570,539.95</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59
E350.20-Land	2,556,509.43	-	(146.74)	-	(146.74)	2,556,362.69
E352.10-Struct & Imp-Non Sys Contro	17,319,708.14	62,826.19	(2,773.09)	-	60,053.10	17,379,761.24
E353.10-Station Equipment - Non Sys	198,900,140.30	11,221,342.10	(740,251.52)	-	10,481,090.58	209,381,230.88
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	43,841,498.46	1,436,408.71	(138,709.96)	-	1,297,698.75	45,139,197.21
E355.00-Poles and Fixtures	96,814,253.04	3,068,034.96	(199,217.09)	-	2,868,817.87	99,683,070.91
E356.00-OH Conductors and Devices	60,028,594.32	1,073,617.39	(193,502.56)	-	880,114.83	60,908,709.15
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23
	437,574,995.26	18,033,200.88	(1,338,376.02)	4,158.13	16,698,982.99	454,273,978.25
<b>Total Electric Plant in Service - 101</b>	<b>4,337,968,393.79</b>	<b>1,157,872,114.01</b>	<b>(68,160,858.05)</b>	<b>(4,165,052.05)</b>	<b>1,085,546,203.91</b>	<b>5,423,514,597.70</b>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	126,478.87	5,585,230.30	-	-	5,585,230.30	5,711,709.17
E362.00-Station Equipment	7,608,055.76	2,323,557.24	-	-	2,323,557.24	9,931,613.00
E364.00-Poles, Towers, and Fixtures	9,661,539.38	4,052,295.05	-	-	4,052,295.05	13,713,834.43
E365.00-OH Conductors and Devices	30,729,638.14	17,794,517.39	-	-	17,794,517.39	48,524,155.53
E366.00-Underground Conduit	5,527,060.93	(1,444,982.34)	-	-	(1,444,982.34)	4,082,078.59
E367.00-UG Conductors and Devices	22,234,292.99	(7,810,374.81)	-	-	(7,810,374.81)	14,423,918.18
E368.00-Line Transformers	2,093,079.55	1,175,023.02	-	-	1,175,023.02	3,268,102.57
E369.10-Underground Services	100,039.34	156,926.48	-	-	156,926.48	256,965.82
E370.00-Meters	405,440.41	(311,885.71)	-	-	(311,885.71)	93,554.70
E370.01-Meters AMS	221,670.08	1,130,129.43	-	-	1,130,129.43	1,351,799.51
E373.10-Overhead Street Lighting	926,751.68	2,573,935.44	-	-	2,573,935.44	3,500,687.12
E373.20-Underground Street Lighting	363,745.10	305,252.37	-	-	305,252.37	668,997.47
	79,997,792.23	25,529,623.86	-	-	25,529,623.86	105,527,416.09
<b>Electric General</b>						
E392.00-Cars and Light Trucks	15,855.54	27,413.41	-	-	27,413.41	43,268.95
E392.10-Heavy Trucks and Other	-	410,699.38	-	-	410,699.38	410,699.38
E392.20-Transportation - Trailers	222,276.52	(222,276.52)	-	-	(222,276.52)	-
E394.00-Tools, Shop and Garage Equip	(15,497.09)	15,497.09	-	-	15,497.09	(0.00)
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	151,811.88	(5,336.50)	-	-	(5,336.50)	146,475.38
E396.20-Power Op Equip-Other	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
E397.20-DSM Communication Equipment	491.27	4,229.70	-	-	4,229.70	4,720.97
	374,938.12	230,226.56	-	-	230,226.56	605,164.68



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
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KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements	121,464.79	(121,464.79)	-	-	(121,464.79)	(0.00)
E332.00-Reservoirs, Dams, and Water	1,856,610.03	(1,856,610.03)	-	-	(1,856,610.03)	-
E333.00-Water Wheels, Turbines, Gen	7,273,179.14	(7,273,179.14)	-	-	(7,273,179.14)	-
E334.00-Accessory Electric Equipmen	121,464.73	(121,464.73)	-	-	(121,464.73)	(0.00)
E335.00-Misc PowerPlant Equip	121,464.81	(121,464.81)	-	-	(121,464.81)	-
	<u>9,494,183.50</u>	<u>(9,494,183.50)</u>	<u>-</u>	<u>-</u>	<u>(9,494,183.50)</u>	<u>(0.00)</u>
<b>Other Production</b>						
E341.00-Structures and Improvements	239,054.12	450,102.88	-	-	450,102.88	689,157.00
E342.00-Fuel Holders, Producers, Ac	0.00	-	-	-	-	0.00
E343.00-Prime Movers	2,903,908.75	6,202,612.84	-	-	6,202,612.84	9,106,521.59
E344.00-Generators	1,522,869.43	(530,033.25)	-	-	(530,033.25)	992,836.18
E345.00-Accessory Electric Equip	2,509.76	244,714.20	-	-	244,714.20	247,223.96
E346.00-Misc Power Plant Equip	22,799.65	(13,238.57)	-	-	(13,238.57)	9,561.08
	<u>4,691,141.71</u>	<u>6,354,158.10</u>	<u>-</u>	<u>-</u>	<u>6,354,158.10</u>	<u>11,045,299.81</u>
<b>Steam Production</b>						
E310.20-Land	1,339,477.82	(1,339,477.82)	-	-	(1,339,477.82)	-
E311.00-Structures and Improvements	28,577,220.65	(27,783,883.27)	-	-	(27,783,883.27)	793,337.38
E311.01-AROP Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	1,012,791,360.37	(800,712,203.17)	-	-	(800,712,203.17)	212,079,157.20
E314.00-Turbogenerator Units	5,394,998.48	(2,588,887.29)	-	-	(2,588,887.29)	2,806,111.19
E315.00-Accessory Electric Equipmen	31,275,362.07	(30,829,827.65)	-	-	(30,829,827.65)	445,534.42
E316.00-Misc Power Plant Equip	1,796,013.35	(1,409,764.87)	-	-	(1,409,764.87)	386,248.48
	<u>1,081,174,432.74</u>	<u>(864,664,044.07)</u>	<u>-</u>	<u>-</u>	<u>(864,664,044.07)</u>	<u>216,510,388.67</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	680.43	9,222.80	-	-	9,222.80	9,903.23
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	20,908,127.00	(310,713.11)	-	-	(310,713.11)	20,597,413.89
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures	1,838,986.59	1,694,665.90	-	-	1,694,665.90	3,533,652.49
E356.00-OH Conductors and Devices	3,885,048.93	424,266.26	-	-	424,266.26	4,309,315.19
E357.00-Underground Conduit	-	-	-	-	-	-
	<u>26,632,842.95</u>	<u>1,817,441.85</u>	<u>-</u>	<u>-</u>	<u>1,817,441.85</u>	<u>28,450,284.80</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,202,365,331.25</u>	<u>(840,226,777.20)</u>	<u>-</u>	<u>-</u>	<u>(840,226,777.20)</u>	<u>362,138,554.05</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>5,540,333,725.04</u>	<u>317,645,336.81</u>	<u>(68,160,858.05)</u>	<u>(4,165,052.05)</u>	<u>245,319,426.71</u>	<u>5,785,653,151.75</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

KENTUCKY & INDIANA

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
0.00	(0.00)	(0.00)	-	0.00	0.00

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41	(0.00)	4,117,062.41
E361.00-Structures and Improvements	7,203,107.88	5,755,592.87	-	-	5,755,592.87	12,958,700.75	(2,604,645.70)	10,354,055.05
E362.00-Station Equipment	145,776,729.69	6,524,961.53	(748,235.38)	-	5,776,726.15	151,553,455.84	(48,844,248.86)	102,709,206.98
E364.00-Poles, Towers, and Fixtures	206,859,611.26	12,226,106.18	(1,562,790.63)	-	10,663,315.55	217,522,926.81	(83,683,597.96)	133,839,328.85
E365.00-OH Conductors and Devices	353,589,674.74	23,039,412.40	(1,962,663.93)	-	21,076,748.47	374,666,423.21	(131,861,539.32)	242,804,883.89
E366.00-Underground Conduit	91,893,739.33	(927,944.78)	(49,952.62)	-	(977,897.40)	90,915,841.93	(34,177,612.10)	56,738,229.83
E367.00-UG Conductors and Devices	277,208,554.83	16,798,492.31	(393,167.97)	-	16,405,324.34	293,613,879.17	(68,031,859.66)	225,582,019.51
E368.00-Line Transformers	170,432,498.44	4,573,734.42	(289,370.10)	-	4,284,364.32	174,716,862.76	(84,814,082.82)	89,902,779.94
E369.10-Underground Services	12,800,754.16	156,926.48	-	-	156,926.48	12,957,680.64	(2,197,521.48)	10,760,159.16
E369.20-Overhead Services	24,831,954.91	-	(4,546.53)	-	(4,546.53)	24,827,408.38	(24,993,401.31)	(165,992.93)
E370.00-Meters	34,343,339.44	714,863.41	(537,325.50)	-	177,537.91	34,520,877.35	(20,139,719.04)	14,381,158.31
E370.01-AMS Meters	1,879,076.23	1,130,129.43	(0.51)	(1,451.45)	1,128,677.47	3,007,753.70	(395,017.26)	2,612,736.44
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26	(810.17)	73,273.09
E370.20-Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09	(4,027,216.56)	1,900,188.53
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89	(5,120.22)	170,430.67
E373.10-Overhead Street Lighting	51,196,663.22	9,138,614.60	(7,440.23)	-	9,131,174.37	60,327,837.59	(16,334,521.13)	43,993,316.46
E373.20-Underground Street Lighting	63,247,867.10	354,385.09	(0.01)	-	354,385.08	63,602,252.18	(32,002,501.83)	31,599,750.35
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11	(47,537.47)	81,704.64
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(12,619.63)	35,375.49
	1,451,637,309.91	79,817,208.59	(5,603,413.23)	(187,866.08)	74,025,929.28	1,525,663,239.19	(554,173,572.52)	971,489,666.67
<b>General</b>								
E392.00-Cars and Light Trucks	1,193,219.96	102,188.36	(18,136.58)	-	84,051.78	1,277,271.74	(614,040.06)	663,231.68
E392.10-Heavy Trucks and Other	5,090,718.96	831,206.53	(222,453.22)	-	608,753.31	5,699,472.27	(2,418,600.31)	3,280,871.96
E392.20-Transportation - Trailers	703,762.55	(219,207.74)	-	-	(219,207.74)	484,554.81	(81,731.38)	402,823.43
E394.00-Tools, Shop, and Garage Equ	6,481,263.95	387,944.28	(73,231.16)	-	314,713.12	6,795,977.07	(2,968,427.93)	3,827,549.14
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	2,032,258.13	177,163.08	-	-	177,163.08	2,209,421.21	(1,500,813.12)	708,608.09
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(118,252.85)	77,995.39
E397.20-DSM Communication Equipment	6,799,490.57	4,229.70	-	-	4,229.70	6,803,720.27	(4,046,761.59)	2,756,958.68
	22,496,962.36	1,283,524.21	(313,820.96)	-	969,703.25	23,466,665.61	(11,748,627.24)	11,718,038.37
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	5,762,858.70	(121,464.79)	-	-	(121,464.79)	5,641,393.91	(2,632,570.14)	3,008,823.77
E332.00-Reservoirs, Dams, and Water	19,343,159.90	(121,464.77)	-	-	(121,464.77)	19,221,695.13	(1,315,780.80)	17,905,914.33
E333.00-Water Wheels, Turbines, Gen	116,895,992.84	529,860.62	(2,844,820.47)	-	(2,314,959.85)	114,581,032.99	(9,450,441.06)	105,130,591.93
E334.00-Accessory Electric Equipmen	6,684,775.99	(121,464.73)	(5,253.27)	-	(126,718.00)	6,558,057.99	1,835,974.54	8,394,032.53
E335.00-Misc Power Plant Equipment	380,920.79	(121,464.81)	-	-	(121,464.81)	259,455.98	(215,933.31)	43,522.67
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47	1,366.36	13,485.83
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63	(27,369.05)	262,541.58
	149,369,744.82	44,001.52	(2,850,073.74)	-	(2,806,072.22)	146,563,672.60	(11,804,753.46)	134,758,919.14
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29	-	2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20	-	406,526.20
E341.00-Structures and Improvements	34,018,606.19	706,148.70	(26,454.64)	710,730.00	1,390,424.06	35,409,030.25	(14,336,798.61)	21,072,231.64
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	-	162,540.00	162,540.00	24,825,328.57	(7,437,684.98)	17,387,643.59
E343.00-Prime Movers	241,925,605.94	7,236,531.63	(3,740,381.84)	-	3,496,149.79	245,421,755.73	(89,457,216.43)	155,964,539.30
E344.00-Generators	60,625,800.51	975,363.58	(149,540.34)	327,086.00	1,152,909.24	61,778,709.75	(27,950,183.32)	33,828,526.43
E345.00-Accessory Electric Equipmen	32,099,483.69	262,779.62	-	(1,200,356.00)	(937,576.38)	31,161,907.31	(14,285,072.42)	16,876,834.89
E346.00-Misc Power Plant Equipment	5,043,313.40	9,561.08	(15,973.94)	-	(6,412.86)	5,036,900.54	(2,456,043.40)	2,580,857.14
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(7,130.04)	8,425.44
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(16,823.27)	79,605.29
	<u>398,611,461.00</u>	<u>9,473,032.15</u>	<u>(3,932,350.76)</u>	<u>-</u>	<u>5,540,681.39</u>	<u>404,152,142.39</u>	<u>(155,946,952.47)</u>	<u>248,205,189.92</u>
<b>Steam Production</b>								
E310.20-Land	9,854,913.43	(21,358.34)	-	-	(21,358.34)	9,833,555.09	-	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	311,246,024.99	(13,013,542.11)	(16,997,623.46)	-	(30,011,165.57)	281,234,859.42	(143,843,584.88)	137,391,274.54
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,212,982,515.06	217,026,641.82	(15,199,732.06)	-	201,826,909.76	2,414,809,424.82	(537,685,069.83)	1,877,124,354.99
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	232,333,898.04	2,835,873.99	(2,488,072.50)	-	347,801.49	232,681,699.53	(107,633,228.35)	125,048,471.18
E315.00-Accessory Electric Equipmen	182,029,463.01	(474,499.92)	(134,409.10)	-	(608,909.02)	181,420,553.99	(90,551,612.58)	90,868,941.41
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,755,764.19	823,812.17	(670,708.05)	-	153,104.12	20,908,868.31	(7,015,925.46)	13,892,942.85
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	-	(11,955,982.54)	10,487,725.37	(2,754,640.15)	7,733,085.22
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(3,981,344.10)	(10,657,639.73)	51,343,390.83	(37,416,018.94)	13,927,371.89
	<u>3,054,008,168.45</u>	<u>207,176,927.61</u>	<u>(54,122,823.34)</u>	<u>(3,981,344.10)</u>	<u>149,072,760.17</u>	<u>3,203,080,928.62</u>	<u>(926,900,080.19)</u>	<u>2,276,180,848.43</u>
<b>Electric Transmission</b>								
E350.10-Land Rights	7,933,707.55	-	-	-	-	7,933,707.55	(3,025,583.91)	4,908,123.64
E350.20-Land	2,147,929.11	-	(146.74)	-	(146.74)	2,147,782.37	0	2,147,782.37
E352.10-Struct & Imp-Non Sys Contro	8,413,075.60	72,048.99	(2,773.09)	-	69,275.90	8,482,351.50	(2,066,255.03)	6,416,096.47
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	201,121,588.18	10,910,628.99	(677,605.63)	-	10,233,023.36	211,354,611.54	(58,967,949.28)	152,386,662.26
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	-
E354.00-Towers and Fixtures	30,035,996.03	1,436,408.71	(138,709.96)	-	1,297,698.75	31,333,694.78	(20,316,853.23)	11,016,841.55
E355.00-Poles and Fixtures	84,775,568.58	4,762,700.86	(199,217.09)	-	4,563,483.77	89,339,052.35	(27,763,499.27)	61,575,553.08
E356.00-OH Conductors and Devices	57,590,969.01	(62,397.00)	(193,333.87)	-	(255,730.87)	57,335,238.14	(27,612,163.07)	29,723,075.07
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52	(793,104.94)	1,147,936.58
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55	(3,724,873.40)	4,773,517.15
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28	(1,723.72)	74,497.56
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23	(44,988.97)	77,351.26
	<u>401,545,473.04</u>	<u>18,290,362.08</u>	<u>(1,275,561.44)</u>	<u>4,158.13</u>	<u>17,018,958.77</u>	<u>418,564,431.81</u>	<u>(144,317,064.75)</u>	<u>274,247,403.15</u>
<b>Total Electric Plant in Service - KY</b>	<u>5,477,671,359.87</u>	<u>316,085,056.16</u>	<u>(68,098,043.47)</u>	<u>(4,165,052.05)</u>	<u>243,821,960.64</u>	<u>5,721,493,320.51</u>	<u>(1,804,891,050.63)</u>	<u>3,916,602,305.97</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights - 101	-	-	-	-	-	-
E360.20-Land - 101	4,117,038.41	24.00	-	-	24.00	4,117,062.41
E361.00-Structures and Improvements - 101	7,076,629.01	170,362.57	-	-	170,362.57	7,246,991.58
E362.00-Station Equipment - 101	138,168,673.93	4,201,404.29	(748,235.38)	-	3,453,168.91	141,621,842.84
E364.00-Poles, Towers, and Fixtures - 101	197,198,071.88	8,173,811.13	(1,562,790.63)	-	6,611,020.50	203,809,092.38
E365.00-OH Conductors and Devices - 101	322,860,036.60	5,244,895.01	(1,962,663.93)	-	3,282,231.08	326,142,267.68
E366.00-Underground Conduit - 101	86,366,678.40	517,037.56	(49,952.62)	-	467,084.94	86,833,763.34
E367.00-UG Conductors and Devices - 101	254,974,261.84	24,608,867.12	(393,167.97)	-	24,215,699.15	279,189,960.99
E368.00-Line Transformers - 101	168,339,418.89	3,398,711.40	(289,370.10)	-	3,109,341.30	171,448,760.19
E369.10-Underground Services - 101	12,700,714.82	-	-	-	-	12,700,714.82
E369.20-Overhead Services - 101	24,831,954.91	-	(4,546.53)	-	(4,546.53)	24,827,408.38
E370.00-Meters - 101	33,937,899.03	1,026,749.12	(537,325.50)	-	489,423.62	34,427,322.65
E370.10-Meters AMS - 101	1,657,406.15	-	(0.51)	(1,451.45)	(1,451.96)	1,655,954.19
E370.11-Meters AMI - 101	-	72,631.81	-	1,451.45	74,083.26	74,083.26
E370.20-Meters CT and PT - 101	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89
E373.10-Overhead Street Lighting - 101	50,269,911.54	6,564,679.16	(7,440.23)	-	6,557,238.93	56,827,150.47
E373.20-Underground Street Lighting - 101	62,884,122.00	49,132.72	(0.01)	-	49,132.71	62,933,254.71
E373.40-Street Lighting Transformer - 101	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B) - 101	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11
E374.07-ARO Cost Elec Dist (Eqp) - 101	47,995.12	-	-	-	-	47,995.12
	1,371,639,517.68	54,287,584.73	(5,603,413.23)	(187,866.08)	48,496,305.42	1,420,135,823.10
<b>General</b>						
E392.00-Cars and Light Trucks - 101	1,177,364.42	74,774.95	(18,136.58)	-	56,638.37	1,234,002.79
E392.10-Heavy Trucks and Other - 101	5,090,718.96	420,507.15	(222,453.22)	-	198,053.93	5,288,772.89
E392.20-Transportation - Trailers - 101	481,486.03	3,068.78	-	-	3,068.78	484,554.81
E394.00-Tools, Shop, and Garage Equ - 101	6,496,761.04	372,447.19	(73,231.16)	-	299,216.03	6,795,977.07
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 101	1,880,446.25	182,499.58	-	-	182,499.58	2,062,945.83
E396.20-Power Op Equip-Other - 101	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment - 101	6,798,999.30	-	-	-	-	6,798,999.30
	22,122,024.24	1,053,297.65	(313,820.96)	-	739,476.69	22,861,500.93
<b>Hydro</b>						
E330.20-Land - 101	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements - 101	5,641,393.91	-	-	-	-	5,641,393.91
E332.00-Reservoirs, Dams, and Water - 101	17,486,549.87	1,735,145.26	-	-	1,735,145.26	19,221,695.13
E333.00-Water Wheels, Turbines, Gen - 101	109,622,813.70	7,803,039.76	(2,844,820.47)	-	4,958,219.29	114,581,032.99
E334.00-Accessory Electric Equipmen - 101	6,563,311.26	-	(5,253.27)	-	(5,253.27)	6,558,057.99

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
E335.00-Misc Power Plant Equipment - 101	259,455.98	-	-	-	-	259,455.98
E336.00-Roads, Railroads, and Bridg - 101	12,119.47	-	-	-	-	12,119.47
E337.07-ARO Cost Hydro Prod (Eqp) - 101	289,910.63	-	-	-	-	289,910.63
	<u>139,875,561.32</u>	<u>9,538,185.02</u>	<u>(2,850,073.74)</u>	<u>-</u>	<u>6,688,111.28</u>	<u>146,563,672.60</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization - 101	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents - 101	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29
<b>Other Production</b>						
E340.20-Land - 101	123,878.66	282,647.54	-	-	282,647.54	406,526.20
E341.00-Structures and Improvements - 101	33,779,552.07	256,045.82	(26,454.64)	710,730.00	940,321.18	34,719,873.25
E342.00-Fuel Holders, Producers, Ac - 101	24,662,788.57	-	-	162,540.00	162,540.00	24,825,328.57
E343.00-Prime Movers - 101	239,021,697.19	1,033,918.79	(3,740,381.84)	-	(2,706,463.05)	236,315,234.14
E344.00-Generators - 101	59,102,931.08	1,505,396.83	(149,540.34)	327,086.00	1,682,942.49	60,785,873.57
E345.00-Accessory Electric Equipmen - 101	32,096,973.93	18,065.42	-	(1,200,356.00)	(1,182,290.58)	30,914,683.35
E346.00-Misc Power Plant Equipment - 101	5,020,513.75	22,799.65	(15,973.94)	-	6,825.71	5,027,339.46
E347.05-ARO Cost Other Prod (L/B) - 101	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp) - 101	96,428.56	-	-	-	-	96,428.56
	393,920,319.29	3,118,874.05	(3,932,350.76)	-	(813,476.71)	393,106,842.58
<b>Steam Production</b>						
E310.20-Land - 101	8,515,435.61	1,318,119.48	-	-	1,318,119.48	9,833,555.09
E310.25-Land ECR 2005 - 101	-	-	-	-	-	-
E310.26-Land ECR 2011 - 101	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements - 101	282,668,804.34	14,770,341.16	(16,997,623.46)	-	(2,227,282.30)	280,441,522.04
E311.01-AROP Structures and Improv - 101	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 101	1,200,191,154.69	1,017,738,844.99	(15,199,732.06)	-	1,002,539,112.93	2,202,730,267.62
E312.01-AROP Boiler Plant Equipment - 101	-	-	-	-	-	-
E314.00-Turbogenerator Units - 101	226,938,899.56	5,424,761.28	(2,488,072.50)	-	2,936,688.78	229,875,588.34
E315.00-Accessory Electric Equipmen - 101	150,754,100.94	30,355,327.73	(134,409.10)	-	30,220,918.63	180,975,019.57
E315.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E316.00-Misc Power Plant Equip - 101	18,959,750.84	2,233,577.04	(670,708.05)	-	1,562,868.99	20,522,619.83
E317.07-ARO Cost Steam (Eqp) - 101	22,443,707.91	-	(11,955,982.54)	-	(11,955,982.54)	10,487,725.37
E317.08-ARO Cost Steam (CCR) - 101	62,001,030.56	-	(6,676,295.63)	(3,981,344.10)	(10,657,639.73)	51,343,390.83
	1,972,833,735.71	1,071,840,971.68	(54,122,823.34)	(3,981,344.10)	1,013,736,804.24	2,986,570,539.95

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	7,933,707.55	-	-	-	-	7,933,707.55
E350.20-Land - 101	2,147,929.11	-	(146.74)	-	(146.74)	2,147,782.37
E352.10-Struct & Imp-Non Sys Contro - 101	8,412,395.17	62,826.19	(2,773.09)	-	60,053.10	8,472,448.27
E353.10-Station Equipment - Non Sys - 101	180,260,701.56	11,174,101.72	(677,605.63)	-	10,496,496.09	190,757,197.65
E353.11-AROP Station Equip Non Sys - 101	-	-	-	-	-	-
E353.20-Station Equip-Sys Control - 101	-	-	-	-	-	-
E354.00-Towers and Fixtures - 101	30,035,996.03	1,436,408.71	(138,709.96)	-	1,297,698.75	31,333,694.78
E355.00-Poles and Fixtures - 101	82,936,581.99	3,068,034.96	(199,217.09)	-	2,868,817.87	85,805,399.86
E356.00-OH Conductors and Devices - 101	53,705,920.08	1,070,413.08	(193,333.87)	-	877,079.21	54,582,999.29
E357.00-Underground Conduit - 101	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52
E358.00-UG Conductors and Devices - 101	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55
E359.15-ARO Cost Transm (L/B) - 101	17,565.56	-	-	58,655.72	58,655.72	76,221.28
E359.17-ARO Cost Transm (Eqp) - 101	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23
	<u>374,959,870.47</u>	<u>17,982,756.19</u>	<u>(1,275,561.44)</u>	<u>4,158.13</u>	<u>16,711,352.88</u>	<u>391,671,223.35</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u>4,275,353,269.00</u>	<u>1,157,821,669.32</u>	<u>(68,098,043.47)</u>	<u>(4,165,052.05)</u>	<u>1,085,558,573.80</u>	<u>5,360,911,842.80</u>
<b>106 Construction Completed not Classified Distribution</b>						
E361.00-Structures and Improvements - 106	126,478.87	5,585,230.30	-	-	5,585,230.30	5,711,709.17
E362.00-Station Equipment - 106	7,608,055.76	2,323,557.24	-	-	2,323,557.24	9,931,613.00
E364.00-Poles, Towers, and Fixtures - 106	9,661,539.38	4,052,295.05	-	-	4,052,295.05	13,713,834.43
E365.00-OH Conductors and Devices - 106	30,729,638.14	17,794,517.39	-	-	17,794,517.39	48,524,155.53
E366.00-Underground Conduit - 106	5,527,060.93	(1,444,982.34)	-	-	(1,444,982.34)	4,082,078.59
E367.00-UG Conductors and Devices - 106	22,234,292.99	(7,810,374.81)	-	-	(7,810,374.81)	14,423,918.18
E368.00-Line Transformers - 106	2,093,079.55	1,175,023.02	-	-	1,175,023.02	3,268,102.57
E369.10-Underground Services - 106	100,039.34	156,926.48	-	-	156,926.48	256,965.82
E370.00-Meters - 106	405,440.41	(311,885.71)	-	-	(311,885.71)	93,554.70
E370.10-Meters AMS - 106	221,670.08	1,130,129.43	-	-	1,130,129.43	1,351,799.51
E370.11-AMI Meters - 106	-	-	-	-	-	-
E373.10-Overhead Street Lighting - 106	926,751.68	2,573,935.44	-	-	2,573,935.44	3,500,687.12
E373.20-Underground Street Lighting - 106	363,745.10	305,252.37	-	-	305,252.37	668,997.47
	<u>79,997,792.23</u>	<u>25,529,623.86</u>	<u>-</u>	<u>-</u>	<u>25,529,623.86</u>	<u>105,527,416.09</u>
<b>Electric General</b>						
E392.00-Cars and Light Trucks - 106	15,855.54	27,413.41	-	-	27,413.41	43,268.95
E392.10-Heavy Trucks and Other - 106	-	410,699.38	-	-	410,699.38	410,699.38
E392.20-Transportation - Trailers - 106	222,276.52	(222,276.52)	-	-	(222,276.52)	-
E394.00-Tools, Shop, and Garage Equ - 106	(15,497.09)	15,497.09	-	-	15,497.09	(0.00)
E395.00-Laboratory Equipment - 106	-	-	-	-	-	-



LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
E396.10-Power Op Equip-Lg Mach - 106	151,811.88	(5,336.50)	-	-	(5,336.50)	146,475.38
E396.20-Power Op Equip-Other - 106	-	-	-	-	-	-
E397.20-DSM Communication Equipment - 106	491.27	4,229.70	-	-	4,229.70	4,720.97
	<u>374,938.12</u>	<u>230,226.56</u>	<u>-</u>	<u>-</u>	<u>230,226.56</u>	<u>605,164.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements - 106	121,464.79	(121,464.79)	-	-	(121,464.79)	(0.00)
E332.00-Reservoirs, Dams, and Water - 106	1,856,610.03	(1,856,610.03)	-	-	(1,856,610.03)	-
E333.00-Water Wheels, Turbines, Gen - 106	7,273,179.14	(7,273,179.14)	-	-	(7,273,179.14)	-
E334.00-Accessory Electric Equipmen - 106	121,464.73	(121,464.73)	-	-	(121,464.73)	(0.00)
E335.00-Misc Power Plant Equipment - 106	121,464.81	(121,464.81)	-	-	(121,464.81)	-
	9,494,183.50	(9,494,183.50)	-	-	(9,494,183.50)	(0.00)
<b>Other Production</b>						
E341.00-Structures and Improvements - 106	239,054.12	450,102.88	-	-	450,102.88	689,157.00
E342.00-Fuel Holders, Producers, Ac - 106	0.00	-	-	-	-	0.00
E343.00-Prime Movers - 106	2,903,908.75	6,202,612.84	-	-	6,202,612.84	9,106,521.59
E344.00-Generators - 106	1,522,869.43	(530,033.25)	-	-	(530,033.25)	992,836.18
E345.00-Accessory Electric Equipmen - 106	2,509.76	244,714.20	-	-	244,714.20	247,223.96
E346.00-Misc Power Plant Equipment - 106	22,799.65	(13,238.57)	-	-	(13,238.57)	9,561.08
	4,691,141.71	6,354,158.10	-	-	6,354,158.10	11,045,299.81
<b>Steam Production</b>						
E310.20-Land - 106	1,339,477.82	(1,339,477.82)	-	-	(1,339,477.82)	-
E311.00-Structures and Improvements - 106	28,577,220.65	(27,783,883.27)	-	-	(27,783,883.27)	793,337.38
E311.01-AROP Structures and Improv - 106	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 106	1,012,791,360.37	(800,712,203.17)	-	-	(800,712,203.17)	212,079,157.20
E314.00-Turbogenerator Units - 106	5,394,998.48	(2,588,887.29)	-	-	(2,588,887.29)	2,806,111.19
E315.00-Accessory Electric Equipmen - 106	31,275,362.07	(30,829,827.65)	-	-	(30,829,827.65)	445,534.42
E316.00-Misc Power Plant Equip - 106	1,796,013.35	(1,409,764.87)	-	-	(1,409,764.87)	386,248.48
	1,081,174,432.74	(864,664,044.07)	-	-	(864,664,044.07)	216,510,388.67
<b>Transmission</b>						
E350.20-Land - 106	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro - 106	680.43	9,222.80	-	-	9,222.80	9,903.23
E352.20-Struct & Imp-Sys Control/Co - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	20,860,886.62	(263,472.73)	-	-	(263,472.73)	20,597,413.89
E353.20-Station Equip-Sys Control - 106	-	-	-	-	-	-
E354.00-Towers and Fixtures - 106	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures - 106	1,838,986.59	1,694,665.90	-	-	1,694,665.90	3,533,652.49
E356.00-OH Conductors and Devices - 106	3,885,048.93	(1,132,810.08)	-	-	(1,132,810.08)	2,752,238.85
E357.00-Underground Conduit - 106	-	-	-	-	-	-
	26,585,602.57	307,605.89	-	-	307,605.89	26,893,208.46
<b>Total 106 Construction Completed not Classified</b>	1,202,318,090.87	(841,736,613.16)	-	-	(841,736,613.16)	360,581,477.71

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - KY</b>	<u>5,477,671,359.87</u>	<u>316,085,056.16</u>	<u>(68,098,043.47)</u>	<u>(4,165,052.05)</u>	<u>243,821,960.64</u>	<u>5,721,493,320.51</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	653,945.04	-	-	-	-	653,945.04	(361,106.33)	292,838.71
E350.20-Land	408,580.32	-	-	-	-	408,580.32	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro	8,907,312.97	-	-	-	-	8,907,312.97	(858,190.98)	8,049,121.99
E353.10-Station Equipment - Non Sys	18,686,679.12	-	(62,645.89)	-	(62,645.89)	18,624,033.23	(8,268,280.91)	10,355,752.32
E354.00-Towers and Fixtures	13,805,502.43	-	-	-	-	13,805,502.43	(5,948,133.04)	7,857,369.39
E355.00-Poles and Fixtures	13,877,671.05	-	-	-	-	13,877,671.05	(2,842,833.87)	11,034,837.18
E356.00-OH Conductors and Devices	6,322,674.24	1,560,280.65	(168.69)	-	1,560,111.96	7,882,786.20	(4,092,246.92)	3,790,539.28
	<u>62,662,365.17</u>	<u>1,560,280.65</u>	<u>(62,814.58)</u>	<u>-</u>	<u>1,497,466.07</u>	<u>64,159,831.24</u>	<u>(22,370,792.05)</u>	<u>41,789,039.19</u>
<b>Total Electric - Indiana</b>	<u>62,662,365.17</u>	<u>1,560,280.65</u>	<u>(62,814.58)</u>	<u>-</u>	<u>1,497,466.07</u>	<u>64,159,831.24</u>	<u>(22,370,792.05)</u>	<u>41,789,039.19</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	653,945.04	-	-	-	-	653,945.04
E350.20-Land - 101	408,580.32	-	-	-	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro - 101	8,907,312.97	-	-	-	-	8,907,312.97
E353.10-Station Equipment - Non Sys - 101	18,639,438.74	47,240.38	(62,645.89)	-	(15,405.51)	18,624,033.23
E354.00-Towers and Fixtures - 101	13,805,502.43	-	-	-	-	13,805,502.43
E355.00-Poles and Fixtures - 101	13,877,671.05	-	-	-	-	13,877,671.05
E356.00-OH Conductors and Devices - 101	6,322,674.24	3,204.31	(168.69)	-	3,035.62	6,325,709.86
	<u>62,615,124.79</u>	<u>50,444.69</u>	<u>(62,814.58)</u>	<u>-</u>	<u>(12,369.89)</u>	<u>62,602,754.90</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>62,615,124.79</u>	<u>50,444.69</u>	<u>(62,814.58)</u>	<u>-</u>	<u>(12,369.89)</u>	<u>62,602,754.90</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non Sys Contro - 106	0.00	-	-	-	-	0.00
E353.10-Station Equipment - Non Sys - 106	47,240.38	(47,240.38)	-	-	(47,240.38)	(0.00)
E354.00-Towers and Fixtures - 106	-	-	-	-	-	-
E355.00-Poles and Fixtures - 106	-	-	-	-	-	-
E356.00-OH Conductors and Devices - 106	-	1,557,076.34	-	-	1,557,076.34	1,557,076.34
	<u>47,240.38</u>	<u>1,509,835.96</u>	<u>-</u>	<u>-</u>	<u>1,509,835.96</u>	<u>1,557,076.34</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>47,240.38</u>	<u>1,509,835.96</u>	<u>-</u>	<u>-</u>	<u>1,509,835.96</u>	<u>1,557,076.34</u>
<b>Total Electric - Indiana</b>	<u>62,662,365.17</u>	<u>1,560,280.65</u>	<u>(62,814.58)</u>	<u>-</u>	<u>1,497,466.07</u>	<u>64,159,831.24</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	256,925.22	323,567.57	-	-	323,567.57	580,492.79	-	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44	(108,718.20)	410,825.24
G375.20-Other Distribution Structur	770,229.28	-	(4,961.32)	-	(4,961.32)	765,267.96	(329,608.21)	435,659.75
G376.00-Mains	371,017,147.55	9,716,500.14	(138,989.39)	-	9,577,510.75	380,594,658.30	(140,334,251.34)	240,260,406.96
G376.10-Mains	44,949,628.18	158,284.41	-	-	158,284.41	45,107,912.59	(4,947,792.65)	40,160,119.94
G376.20-Mains GLT	7,189,099.95	177,524.22	-	-	177,524.22	7,366,624.17	(230,877.99)	7,135,746.18
G378.00-Meas and Reg Station-Genera	26,089,983.99	939,444.06	(100,875.49)	-	838,568.57	26,928,552.56	(2,559,692.10)	24,368,860.46
G379.00-Meas & Reg Station-City Gat	13,652,520.43	20,074.21	(3,903.59)	-	16,170.62	13,668,691.05	(1,443,254.31)	12,225,436.74
G380.00-Services	216,022,723.85	1,588,433.45	(70,650.82)	-	1,517,782.63	217,540,506.48	(101,836,706.04)	115,703,800.44
G380.10-Services	172,036,458.32	3,028.13	-	-	3,028.13	172,039,486.45	(28,073,270.68)	143,966,215.77
G380.20-GLT Services	27,926,897.60	16,910,507.48	-	-	16,910,507.48	44,837,405.08	(1,712,332.45)	43,125,072.63
G381.00-Meters	59,886,030.35	4,482,172.69	(2,269,678.20)	-	2,212,494.49	62,098,524.84	(13,096,713.60)	49,001,811.24
G383.00-Regulators	27,016,119.39	507,717.03	(35,115.72)	-	472,601.31	27,488,720.70	(7,300,229.86)	20,188,490.84
G385.00-Industrial Measuring and Re	960,686.95	272,895.72	-	-	272,895.72	1,233,582.67	(262,058.70)	971,523.97
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(30,475.80)	20,636.54
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51	(1,836,363.12)	14,414,494.39
	984,029,873.02	35,100,149.11	(3,831,942.08)	1,908,355.79	33,176,562.82	1,017,206,435.84	(304,179,784.74)	713,026,651.10
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64	(21,725.58)	65,677.06
G392.10-Heavy Trucks and Other	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23	(634,353.70)	595,599.53
G392.20-Transportation Equip-Traile	750,333.37	-	(6,143.01)	-	(6,143.01)	744,190.36	(229,417.82)	514,772.54
G394.00-Tools, Shop, and Garage Equ	7,598,909.73	482,018.91	(131,012.54)	(15,755.75)	335,250.62	7,934,160.35	(2,828,178.05)	5,105,982.30
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Larg Mach	3,998,585.86	535,406.72	(187,474.70)	15,755.75	363,687.77	4,362,273.63	(2,133,012.62)	2,229,261.01
G396.20-Power Op Equip - Other	303,568.25	136,831.48	-	-	136,831.48	440,399.73	(136,568.70)	303,831.03
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	13,896,691.88	1,226,318.31	(324,630.25)	-	901,688.06	14,798,379.94	(5,983,256.47)	8,815,123.47
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(296.68)	90.81
	387.49	-	-	-	-	387.49	(296.68)	90.81
<b>Gas Storage</b>								
G350.10-Land	250,794.93	-	-	-	-	250,794.93	-	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(71,424.51)	29,787.98
G351.20-Compressor Station Structur	10,311,922.69	(33,200.91)	(526.80)	-	(33,727.71)	10,278,194.98	(1,970,085.41)	8,308,109.57
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(17,198.65)	15,844.40
G351.40-Other Structures	6,625,428.89	549,342.33	-	-	549,342.33	7,174,771.22	(1,177,324.83)	5,997,446.39
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,406,145.44)	1,242,709.56
G352.40-Well Drilling	5,795,453.34	47,637.89	-	-	47,637.89	5,843,091.23	(1,543,265.29)	4,299,825.94
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	14,407,700.42	211,505.91	(4,453.08)	-	207,052.83	14,614,753.25	(1,268,946.22)	13,345,807.03
G353.00-Lines	26,195,252.56	772,471.45	(10.00)	-	772,461.45	26,967,714.01	(9,704,853.50)	17,262,860.51
G354.00-Compressor Station Equipmen	61,386,382.03	2,622,251.36	(35,662.14)	-	2,586,589.22	63,972,971.25	(10,375,496.55)	53,597,474.70
G355.00-Measuring and Regulat Equip	2,473,256.78	-	-	-	-	2,473,256.78	(395,414.08)	2,077,842.70
G356.00-Purification Equipment	27,698,842.11	253,544.92	(11,452.42)	-	242,092.50	27,940,934.61	(6,979,539.61)	20,961,395.00

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

KENTUCKY & INDIANA Total 101 & 106	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
G357.00-Other Equipment	5,245,403.29	79,935.69	(6,710.71)	-	73,224.98	5,318,628.27	(782,756.28)	4,535,871.99
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66	(155,668.93)	29,838.73
G358.07-ARO Cost Gas UG Store (Eqp)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16	(1,042,388.99)	5,278,713.17
	<u>177,629,211.73</u>	<u>4,503,488.64</u>	<u>(59,116.94)</u>	<u>-</u>	<u>4,444,371.70</u>	<u>182,073,583.43</u>	<u>(44,912,125.54)</u>	<u>137,161,457.89</u>
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,691.15)	8,967.90
G367.00-Mains	56,023,063.90	1,652,829.11	(7,786.75)	-	1,645,042.36	57,668,106.26	(13,618,019.68)	44,050,086.58
G372.07-ARO Cost Gas Trans (Eqp)	2,665,411.34	-	(14,304.72)	-	(14,304.72)	2,651,106.62	(437,875.09)	2,213,231.53
	<u>58,909,134.29</u>	<u>1,652,829.11</u>	<u>(22,091.47)</u>	<u>-</u>	<u>1,630,737.64</u>	<u>60,539,871.93</u>	<u>(14,267,585.92)</u>	<u>46,272,286.01</u>
<b>Total Gas Plant in Service</b>	<u><u>1,234,465,298.41</u></u>	<u><u>42,482,785.17</u></u>	<u><u>(4,237,780.74)</u></u>	<u><u>1,908,355.79</u></u>	<u><u>40,153,360.22</u></u>	<u><u>1,274,618,658.63</u></u>	<u><u>(369,343,049.35)</u></u>	<u><u>905,275,609.28</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68
<b>G374.13-Other Distribution Land-GLT</b>	256,925.22	323,567.57	-	-	323,567.57	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44
G375.20-Other Distribution Structur	746,379.23	23,850.05	(4,961.32)	-	18,888.73	765,267.96
G376.00-Mains	366,079,241.13	9,893,598.32	(138,989.39)	-	9,754,608.93	375,833,850.06
G376.10-Mains	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-Mains GLT	6,474,253.23	-	-	-	-	6,474,253.23
G378.00-Meas and Reg Station-Genera	23,017,590.36	2,968,675.64	(100,875.49)	-	2,867,800.15	25,885,390.51
G379.00-Meas & Reg Station-City Gat	12,366,994.79	54,420.03	(3,903.59)	-	50,516.44	12,417,511.23
G380.00-Services	214,313,113.65	1,933,502.98	(70,650.82)	-	1,862,852.16	216,175,965.81
G380.10-Services	172,036,458.32	1,581.97	-	-	1,581.97	172,038,040.29
G380.20-GLT Services	21,287,503.62	13,083,659.01	-	-	13,083,659.01	34,371,162.63
G381.00-Meters	57,154,064.02	3,429,303.63	(2,269,678.20)	-	1,159,625.43	58,313,689.45
G383.00-Regulators	26,726,900.54	796,935.88	(35,115.72)	-	761,820.16	27,488,720.70
G385.00-Industrial Measuring and Re	960,686.95	-	-	-	-	960,686.95
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51
	962,625,161.20	32,509,095.08	(3,831,942.08)	1,908,355.79	30,585,508.79	993,210,669.99
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64
G392.10-Heavy Trucks and Other	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23
G392.20-Transportation Equip-Traile	750,333.37	-	(6,143.01)	-	(6,143.01)	744,190.36
G394.00-Tools, Shop, and Garage Equ	7,297,815.61	783,113.03	(131,012.54)	(15,755.75)	636,344.74	7,934,160.35
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,928,780.25	478,743.36	(187,474.70)	15,755.75	307,024.41	4,235,804.66
G396.20-Power Op Equip - Other	303,568.25	122,546.51	-	-	122,546.51	426,114.76
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	13,525,792.15	1,456,464.10	(324,630.25)	-	1,131,833.85	14,657,626.00
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	250,794.93	-	-	-	-	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur	10,278,721.78	-	(526.80)	-	(526.80)	10,278,194.98
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures	6,578,487.14	596,284.08	-	-	596,284.08	7,174,771.22
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	5,795,453.34	47,637.89	-	-	47,637.89	5,843,091.23
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	13,479,936.46	198,196.02	(4,453.08)	-	193,742.94	13,673,679.40
G353.00-Lines	25,314,497.07	536,634.15	(10.00)	-	536,624.15	25,851,121.22
G354.00-Compressor Station Equipmen	57,997,934.11	783,575.10	(35,662.14)	-	747,912.96	58,745,847.07
G355.00-Measuring and Regulat Equip	2,473,256.78	-	-	-	-	2,473,256.78
G356.00-Purification Equipment	24,052,526.49	1,914,152.18	(11,452.42)	-	1,902,699.76	25,955,226.25
G357.00-Other Equipment	4,569,204.45	374,941.00	(6,710.71)	-	368,230.29	4,937,434.74
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16
	<u>168,029,587.24</u>	<u>4,451,420.42</u>	<u>(59,116.94)</u>	<u>-</u>	<u>4,392,303.48</u>	<u>172,421,890.72</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	53,955,731.14	1,506,729.27	(7,786.75)	-	1,498,942.52	55,454,673.66
G372.07-ARO Cost Gas Trans (Eqp)	2,665,411.34	-	(14,304.72)	-	(14,304.72)	2,651,106.62
	<u>56,841,801.53</u>	<u>1,506,729.27</u>	<u>(22,091.47)</u>	<u>-</u>	<u>1,484,637.80</u>	<u>58,326,439.33</u>
<b>Total 101 Plant in Service - Gas</b>	<u>1,201,022,729.61</u>	<u>39,923,708.87</u>	<u>(4,237,780.74)</u>	<u>1,908,355.79</u>	<u>37,594,283.92</u>	<u>1,238,617,013.53</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	23,850.05	(23,850.05)	-	-	(23,850.05)	-
G376.00-Mains	4,937,906.42	(177,098.18)	-	-	(177,098.18)	4,760,808.24
G376.10-Mains	0.00	158,284.41	-	-	158,284.41	158,284.41
G376.20-Mains GLT	714,846.72	177,524.22	-	-	177,524.22	892,370.94
G378.00-Meas and Reg Station-Genera	3,072,393.63	(2,029,231.58)	-	-	(2,029,231.58)	1,043,162.05
G379.00-Meas & Reg Station-City Gat	1,285,525.64	(34,345.82)	-	-	(34,345.82)	1,251,179.82
G380.00-Services	1,709,610.20	(345,069.53)	-	-	(345,069.53)	1,364,540.67
G380.10-Services	0.00	1,446.16	-	-	1,446.16	1,446.16
G380.10-GLT Services	6,639,393.98	3,826,848.47	-	-	3,826,848.47	10,466,242.45
G381.00-Meters	2,731,966.33	1,052,869.06	-	-	1,052,869.06	3,784,835.39
G383.00-Regulators	289,218.85	(289,218.85)	-	-	(289,218.85)	-
G385.00-Industrial Measuring and Re	-	272,895.72	-	-	272,895.72	272,895.72
G387.00-Other Equipment	-	-	-	-	-	-
	21,404,711.82	2,591,054.03	-	-	2,591,054.03	23,995,765.85
<b>Gas General Plant</b>						
G392.10-Heavy Trucks and Other	-	-	-	-	-	-
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	301,094.12	(301,094.12)	-	-	(301,094.12)	-
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	69,805.61	56,663.36	-	-	56,663.36	126,468.97
G396.20-Power Op Equip - Other	-	14,284.97	-	-	14,284.97	14,284.97
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	370,899.73	(230,145.79)	-	-	(230,145.79)	140,753.94
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	33,200.91	(33,200.91)	-	-	(33,200.91)	-
G351.30-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	46,941.75	(46,941.75)	-	-	(46,941.75)	-
G352.40-Well Drilling	-	-	-	-	-	-
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	927,763.96	13,309.89	-	-	13,309.89	941,073.85
G353.00-Lines	880,755.49	235,837.30	-	-	235,837.30	1,116,592.79
G354.00-Compressor Station Equipmen	3,388,447.92	1,838,676.26	-	-	1,838,676.26	5,227,124.18
G355.00-Measuring and Regulat Equip	-	-	-	-	-	-
G356.00-Purification Equipment	3,646,315.62	(1,660,607.26)	-	-	(1,660,607.26)	1,985,708.36
G357.00-Other Equipment	676,198.84	(295,005.31)	-	-	(295,005.31)	381,193.53
	9,599,624.49	52,068.22	-	-	52,068.22	9,651,692.71

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Transmission</b>						
G367.00-Mains	2,067,332.76	146,099.84	-	-	146,099.84	2,213,432.60
	<u>2,067,332.76</u>	<u>146,099.84</u>	<u>-</u>	<u>-</u>	<u>146,099.84</u>	<u>2,213,432.60</u>
<b>Total 106 Const Completed not Classified - Gas</b>	<u>33,442,568.80</u>	<u>2,559,076.30</u>	<u>-</u>	<u>-</u>	<u>2,559,076.30</u>	<u>36,001,645.10</u>
<b>Total Plant in Service - Gas</b>	<u>1,234,465,298.41</u>	<u>42,482,785.17</u>	<u>(4,237,780.74)</u>	<u>1,908,355.79</u>	<u>40,153,360.22</u>	<u>1,274,618,658.63</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	256,925.22	323,567.57	-	-	323,567.57	580,492.79	-	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44	(108,718.20)	410,825.24
G375.20-Other Distribution Structur	770,229.28	-	(4,961.32)	-	(4,961.32)	765,267.96	(329,608.21)	435,659.75
G376.00-Mains	371,017,147.55	9,716,500.14	(138,989.39)	-	9,577,510.75	380,594,658.30	(140,334,251.34)	240,260,406.96
G376.10-Mains	44,949,628.18	158,284.41	-	-	158,284.41	45,107,912.59	(4,947,792.65)	40,160,119.94
G376.20-Mains GLT	7,189,099.95	177,524.22	-	-	177,524.22	7,366,624.17	(230,877.99)	7,135,746.18
G378.00-Meas and Reg Station-Genera	26,089,983.99	939,444.06	(100,875.49)	-	838,568.57	26,928,552.56	(2,559,692.10)	24,368,860.46
G379.00-Meas & Reg Station-City Gat	13,652,520.43	20,074.21	(3,903.59)	-	16,170.62	13,668,691.05	(1,443,254.31)	12,225,436.74
G380.00-Services	216,022,723.85	1,588,433.45	(70,650.82)	-	1,517,782.63	217,540,506.48	(101,836,706.04)	115,703,800.44
G380.10-Services	172,036,458.32	3,028.13	-	-	3,028.13	172,039,486.45	(28,073,270.68)	143,966,215.77
G380.20-GLT Services	27,926,897.60	16,910,507.48	-	-	16,910,507.48	44,837,405.08	(1,712,332.45)	43,125,072.63
G381.00-Meters	59,886,030.35	4,482,172.69	(2,269,678.20)	-	2,212,494.49	62,098,524.84	(13,096,713.60)	49,001,811.24
G383.00-Regulators	27,016,119.39	507,717.03	(35,115.72)	-	472,601.31	27,488,720.70	(7,300,229.86)	20,188,490.84
G385.00-Industrial Measuring and Re	960,686.95	272,895.72	-	-	272,895.72	1,233,582.67	(262,058.70)	971,523.97
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(30,475.80)	20,636.54
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51	(1,836,363.12)	14,414,494.39
	984,029,873.02	35,100,149.11	(3,831,942.08)	1,908,355.79	33,176,562.82	1,017,206,435.84	(304,179,784.74)	713,026,651.10
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64	(21,725.58)	65,677.06
G392.10-Heavy Trucks and Other	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23	(634,353.70)	595,599.53
G392.20-Transportation Equip-Traile	750,333.37	-	(6,143.01)	-	(6,143.01)	744,190.36	(229,417.82)	514,772.54
G394.00-Tools, Shop, and Garage Equ	7,598,909.73	482,018.91	(131,012.54)	(15,755.75)	335,250.62	7,934,160.35	(2,828,178.05)	5,105,982.30
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,998,585.86	535,406.72	(187,474.70)	15,755.75	363,687.77	4,362,273.63	(2,133,012.62)	2,229,261.01
G396.20-Power Op Equip - Other	303,568.25	136,831.48	-	-	136,831.48	440,399.73	(136,568.70)	303,831.03
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	13,896,691.88	1,226,318.31	(324,630.25)	-	901,688.06	14,798,379.94	(5,983,256.47)	8,815,123.47
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(296.68)	90.81
	387.49	-	-	-	-	387.49	(296.68)	90.81

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	247,431.43	-	-	-	-	247,431.43	-	247,431.43
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(71,424.51)	29,787.98
G351.20-Compressor Station Structur	10,311,922.69	(33,200.91)	(526.80)	-	(33,727.71)	10,278,194.98	(1,970,085.41)	8,308,109.57
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(17,198.65)	15,844.40
G351.40-Other Structures	4,947,208.48	553,225.96	-	-	553,225.96	5,500,434.44	(930,761.26)	4,569,673.18
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,406,145.44)	1,242,709.56
G352.40-Well Drilling	3,424,096.53	47,637.89	-	-	47,637.89	3,471,734.42	(1,190,650.07)	2,281,084.35
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	11,612,297.95	211,505.91	(4,102.91)	-	207,403.00	11,819,700.95	(903,266.48)	10,916,434.47
G353.00-Lines	20,829,914.19	439,381.10	-	-	439,381.10	21,269,295.29	(8,637,623.47)	12,631,671.82
G354.00-Compressor Station Equipmen	61,349,044.31	2,659,589.08	(35,662.14)	-	2,623,926.94	63,972,971.25	(10,375,496.55)	53,597,474.70
G355.00-Measuring and Regulat Equip	2,473,256.78	-	-	-	-	2,473,256.78	(395,414.08)	2,077,842.70
G356.00-Purification Equipment	27,698,842.11	253,544.92	(11,452.42)	-	242,092.50	27,940,934.61	(6,979,539.61)	20,961,395.00
G357.00-Other Equipment	3,102,300.98	42,597.97	(6,710.71)	-	35,887.26	3,138,188.24	(556,603.54)	2,581,584.70
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66	(155,668.93)	29,838.73
G358.07-ARO Cost Gas UG Store (Eq)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16	(1,042,388.99)	5,278,713.17
	163,235,090.14	4,174,281.92	(58,756.77)	-	4,115,525.15	167,350,615.29	(42,653,884.24)	124,696,731.05
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,691.15)	8,967.90
G367.00-Mains	56,023,063.90	1,652,829.11	(7,786.75)	-	1,645,042.36	57,668,106.26	(13,618,019.68)	44,050,086.58
G372.07-ARO Cost Gas Trans (Eq)	2,665,411.34	-	(14,304.72)	-	(14,304.72)	2,651,106.62	(437,875.09)	2,213,231.53
	58,909,134.29	1,652,829.11	(22,091.47)	-	1,630,737.64	60,539,871.93	(14,267,585.92)	46,272,286.01
<b>Total Gas Plant in Service - KY</b>	<u>1,220,071,176.82</u>	<u>42,153,578.45</u>	<u>(4,237,420.57)</u>	<u>1,908,355.79</u>	<u>39,824,513.67</u>	<u>1,259,895,690.49</u>	<u>(367,084,808.05)</u>	<u>892,810,882.44</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land - 101	60,478.68	-	-	-	-	60,478.68
G374.13-Other Distribution Land-GLT - 101	256,925.22	323,567.57	-	-	323,567.57	580,492.79
G374.22-Other Distribution Land Rig - 101	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str - 101	519,543.44	-	-	-	-	519,543.44
G375.20-Other Distribution Structur - 101	746,379.23	23,850.05	(4,961.32)	-	18,888.73	765,267.96
G376.00-Mains Distribution - 101	366,079,241.13	9,893,598.32	(138,989.39)	-	9,754,608.93	375,833,850.06
G376.10-Mains Distribution - 101	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-GLT Mains - 101	6,474,253.23	-	-	-	-	6,474,253.23
G378.00-Meas and Reg Station-Genera - 101	23,017,590.36	2,968,675.64	(100,875.49)	-	2,867,800.15	25,885,390.51
G379.00-Meas & Reg Station-City Gat - 101	12,366,994.79	54,420.03	(3,903.59)	-	50,516.44	12,417,511.23
G380.00-Services - 101	214,313,113.65	1,933,502.98	(70,650.82)	-	1,862,852.16	216,175,965.81
G380.10-Services - 101	172,036,458.32	1,581.97	-	-	1,581.97	172,038,040.29
G380.20-GLT Services - 101	21,287,503.62	13,083,659.01	-	-	13,083,659.01	34,371,162.63
G381.00-Meters - 101	57,154,064.02	3,429,303.63	(2,269,678.20)	-	1,159,625.43	58,313,689.45
G383.00-Regulators - 101	26,726,900.54	796,935.88	(35,115.72)	-	761,820.16	27,488,720.70
G385.00-Industrial Measuring and Re - 101	960,686.95	-	-	-	-	960,686.95
G387.00-Other Equipment - 101	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B) - 101	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp) - 101	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51
	962,625,161.20	32,509,095.08	(3,831,942.08)	1,908,355.79	30,585,508.79	993,210,669.99
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks - 101	87,402.64	-	-	-	-	87,402.64
G392.10-Heavy Trucks and Other - 101	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23
G392.20-Transportation Equip-Traile - 101	750,333.37	-	(6,143.01)	-	(6,143.01)	744,190.36
G394.00-Tools, Shop, and Garage Equ - 101	7,297,815.61	783,113.03	(131,012.54)	(15,755.75)	636,344.74	7,934,160.35
G395.00-Laboratory Equipment - 101	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 101	3,928,780.25	478,743.36	(187,474.70)	15,755.75	307,024.41	4,235,804.66
G396.20-Power Op Equip - Other - 101	303,568.25	122,546.51	-	-	122,546.51	426,114.76
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	13,525,792.15	1,456,464.10	(324,630.25)	-	1,131,833.85	14,657,626.00
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents - 101	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Gas Storage</b>						
G350.10-Land - 101	247,431.43	-	-	-	-	247,431.43
G350.20-Land Rights - 101	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur - 101	10,278,721.78	-	(526.80)	-	(526.80)	10,278,194.98
G351.30-Measuring and Regulat Stat - 101	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures - 101	4,947,208.48	553,225.96	-	-	553,225.96	5,500,434.44
G352.10-Storage Leaseholds and Righ - 101	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs - 101	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas - 101	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling - 101	3,424,096.53	47,637.89	-	-	47,637.89	3,471,734.42
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	10,684,533.99	198,196.02	(4,102.91)	-	194,093.11	10,878,627.10
G353.00-Lines - 101	19,949,158.70	203,543.80	-	-	203,543.80	20,152,702.50
G354.00-Compressor Station Equipmen - 101	57,997,934.11	783,575.10	(35,662.14)	-	747,912.96	58,745,847.07
G355.00-Measuring and Regulat Equip - 101	2,473,256.78	-	-	-	-	2,473,256.78
G356.00-Purification Equipment - 101	24,052,526.49	1,914,152.18	(11,452.42)	-	1,902,699.76	25,955,226.25
G357.00-Other Equipment - 101	2,426,102.14	337,603.28	(6,710.71)	-	330,892.57	2,756,994.71
G358.05-ARO Cost Gas UG Store (L/B) - 101	185,507.66	-	-	-	-	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp) - 101	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16
	<u>153,719,745.12</u>	<u>4,037,934.23</u>	<u>(58,756.77)</u>	<u>-</u>	<u>3,979,177.46</u>	<u>157,698,922.58</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way - 101	220,659.05	-	-	-	-	220,659.05
G367.00-Mains Transmission - 101	53,955,731.14	1,506,729.27	(7,786.75)	-	1,498,942.52	55,454,673.66
G372.07-ARO Cost Gas Trans (Eqp) - 101	2,665,411.34	-	(14,304.72)	-	(14,304.72)	2,651,106.62
	<u>56,841,801.53</u>	<u>1,506,729.27</u>	<u>(22,091.47)</u>	<u>-</u>	<u>1,484,637.80</u>	<u>58,326,439.33</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u><u>1,186,712,887.49</u></u>	<u><u>39,510,222.68</u></u>	<u><u>(4,237,420.57)</u></u>	<u><u>1,908,355.79</u></u>	<u><u>37,181,157.90</u></u>	<u><u>1,223,894,045.39</u></u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str - 106	-	-	-	-	-	-
G375.20-Other Distribution Structur - 106	23,850.05	(23,850.05)	-	-	(23,850.05)	-
G376.00-Mains Distribution - 106	4,937,906.42	(177,098.18)	-	-	(177,098.18)	4,760,808.24
G376.10-Mains Distribution - 106	0.00	158,284.41	-	-	158,284.41	158,284.41
G376.20-GLT Mains - 106	714,846.72	177,524.22	-	-	177,524.22	892,370.94
G378.00-Meas and Reg Station-Genera - 106	3,072,393.63	(2,029,231.58)	-	-	(2,029,231.58)	1,043,162.05
G379.00-Meas & Reg Station-City Gat - 106	1,285,525.64	(34,345.82)	-	-	(34,345.82)	1,251,179.82
G380.00-Services - 106	1,709,610.20	(345,069.53)	-	-	(345,069.53)	1,364,540.67
G380.10-Services - 106	0.00	1,446.16	-	-	1,446.16	1,446.16
G380.20-GLT Services - 106	6,639,393.98	3,826,848.47	-	-	3,826,848.47	10,466,242.45
G381.00-Meters - 106	2,731,966.33	1,052,869.06	-	-	1,052,869.06	3,784,835.39
G383.00-Regulators - 106	289,218.85	(289,218.85)	-	-	(289,218.85)	-
G385.00-Industrial Measuring and Re - 106	-	272,895.72	-	-	272,895.72	272,895.72
G387.00-Other Equipment - 106	-	-	-	-	-	-
	21,404,711.82	2,591,054.03	-	-	2,591,054.03	23,995,765.85
<b>Gas General Plant</b>						
G392.10-Heavy Trucks and Other - 106	-	-	-	-	-	-
G392.20-Transportation Equip-Traile - 106	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ - 106	301,094.12	(301,094.12)	-	-	(301,094.12)	-
G395.00-Laboratory Equipment - 106	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 106	69,805.61	56,663.36	-	-	56,663.36	126,468.97
G396.20-Power Op Equip - Other - 106	-	14,284.97	-	-	14,284.97	14,284.97
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	370,899.73	(230,145.79)	-	-	(230,145.79)	140,753.94
<b>Gas Storage</b>						
G351.20-Compressor Station Structur - 106	33,200.91	(33,200.91)	-	-	(33,200.91)	-
G351.30-Measuring and Regulat Stat - 106	-	-	-	-	-	-
G351.40-Other Structures - 106	-	-	-	-	-	-
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	927,763.96	13,309.89	-	-	13,309.89	941,073.85
G353.00-Lines - 106	880,755.49	235,837.30	-	-	235,837.30	1,116,592.79
G354.00-Compressor Station Equipmen - 106	3,351,110.20	1,876,013.98	-	-	1,876,013.98	5,227,124.18
G355.00-Measuring and Regulat Equip - 106	-	-	-	-	-	-
G356.00-Purification Equipment - 106	3,646,315.62	(1,660,607.26)	-	-	(1,660,607.26)	1,985,708.36
G357.00-Other Equipment - 106	676,198.84	(295,005.31)	-	-	(295,005.31)	381,193.53
	9,515,345.02	136,347.69	-	-	136,347.69	9,651,692.71



LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Gas Transmission</b>						
G367.00-Mains Transmission - 106	2,067,332.76	146,099.84	-	-	146,099.84	2,213,432.60
	2,067,332.76	146,099.84	-	-	146,099.84	2,213,432.60
<b>Total 106 Const Completed not Classified - Gas - KY</b>	<u>33,358,289.33</u>	<u>2,643,355.77</u>	<u>-</u>	<u>-</u>	<u>2,643,355.77</u>	<u>36,001,645.10</u>
<b>Total Plant in Service - Gas - KY</b>	<u>1,220,071,176.82</u>	<u>42,153,578.45</u>	<u>(4,237,420.57)</u>	<u>1,908,355.79</u>	<u>39,824,513.67</u>	<u>1,259,895,690.49</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	1,678,220.41	(3,883.63)	-	-	(3,883.63)	1,674,336.78	(246,563.57)	1,427,773.21
G352.40-Well Drilling	2,371,356.81	-	-	-	-	2,371,356.81	(352,615.22)	2,018,741.59
G352.50-Well Equipment-aro	-	-	-	-	-	-	-	-
G352.55-Well Equipment	2,795,402.47	-	(350.17)	-	(350.17)	2,795,052.30	(365,679.74)	2,429,372.56
G353.00-Lines	5,365,338.37	333,090.35	(10.00)	-	333,080.35	5,698,418.72	(1,067,230.03)	4,631,188.69
G354.00-Compressor Station Equip	37,337.72	(37,337.72)	-	-	(37,337.72)	-	-	-
G357.00-Other Equipment	2,143,102.31	37,337.72	-	-	37,337.72	2,180,440.03	(226,152.74)	1,954,287.29
	<u>14,394,121.59</u>	<u>329,206.72</u>	<u>(360.17)</u>	<u>-</u>	<u>328,846.55</u>	<u>14,722,968.14</u>	<u>(2,258,241.30)</u>	<u>12,464,726.84</u>
<b>Total Gas - Indiana</b>	<u>14,394,121.59</u>	<u>329,206.72</u>	<u>(360.17)</u>	<u>-</u>	<u>328,846.55</u>	<u>14,722,968.14</u>	<u>(2,258,241.30)</u>	<u>12,464,726.84</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land - 101	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures - 101	1,631,278.66	43,058.12	-	-	43,058.12	1,674,336.78
G352.40-Well Drilling - 101	2,371,356.81	-	-	-	-	2,371,356.81
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	2,795,402.47	-	(350.17)	-	(350.17)	2,795,052.30
G353.00-Lines - 101	5,365,338.37	333,090.35	(10.00)	-	333,080.35	5,698,418.72
G354.00-Compressor Station Equipmen - 101	-	-	-	-	-	-
G357.00-Other Equipment - 101	2,143,102.31	37,337.72	-	-	37,337.72	2,180,440.03
	<u>14,309,842.12</u>	<u>413,486.19</u>	<u>(360.17)</u>	<u>-</u>	<u>413,126.02</u>	<u>14,722,968.14</u>
<b>Total 101 Gas - Indiana</b>	<u>14,309,842.12</u>	<u>413,486.19</u>	<u>(360.17)</u>	<u>-</u>	<u>413,126.02</u>	<u>14,722,968.14</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G351.40-Other Structures - 106	46,941.75	(46,941.75)	-	-	(46,941.75)	-
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	-	-	-	-	-	-
G353.00-Lines - 106	-	-	-	-	-	-
G354.00-Compressor Station Equipmen - 106	37,337.72	(37,337.72)	-	-	(37,337.72)	-
G357.00-Other Equipment - 106	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>84,279.47</u>	<u>(84,279.47)</u>	<u>-</u>	<u>-</u>	<u>(84,279.47)</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>14,394,121.59</u>	<u>329,206.72</u>	<u>(360.17)</u>	<u>-</u>	<u>328,846.55</u>	<u>14,722,968.14</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	1,882,661.68	-	-	-	-	1,882,661.68
	<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
 OCTOBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>117 Gas Stored Nonrecoverable</b>						
G117.00-Gas Stored UG Non-Current	257,328.32	-	-	-	-	257,328.32
	<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - REGULATORY ACCOUNTING**  
**OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101101 Capital Leased Property</b>						
E311.10-Capital Leased Property	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>105001 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	2,377,982.99	-	-	-	-	2,377,982.99
E362.05-Station Equip-For Future Us	11,748.71	-	-	-	-	11,748.71
	<u>2,389,731.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,389,731.70</u>
<b>Electric Other Production</b>						
E340.20-Land Future Use	211,409.50	-	-	-	-	211,409.50
	<u>211,409.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>211,409.50</u>
<b>Steam Production</b>						
E310.27-Land Future Use	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E311.05-Struc and Improv Future Use	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>105002 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.10-Land Rights	519,009.11	-	-	-	-	519,009.11
	<u>519,009.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>519,009.11</u>
<b>Total Plant Held for Future Use</b>	<u><u>3,120,150.31</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>3,120,150.31</u></u>

**LOUISVILLE GAS & ELECTRIC COMPANY  
NON UTILITY PROPERTY - REGULATORY ACCOUNTING  
OCTOBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	615,524.09	-	-	-	-	615,524.09
C121.92-Nonutility Cars & Trucks	-	-	-	-	-	-
	<u>679,574.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>679,574.50</u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,446,822.14)	(157,823.56)	-	-	-	-	-	-	(2,604,645.70)
LGE-136200- KY Elect Dist Substati	(47,500,399.51)	(2,613,752.14)	748,235.38	-	-	522,815.84	(1,138.54)	-	(48,844,238.97)
LGE-136205-Elect. Dist. Substation	-	(9.89)	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,432,474.60)	(5,121,022.39)	1,562,790.63	-	-	1,428,851.64	-	(121,743.24)	(83,683,597.96)
LGE-136500-Electric Distribution -	(127,124,447.17)	(7,653,116.24)	1,962,663.93	-	-	1,080,994.43	(10,911.65)	-	(131,861,539.32)
LGE-136600-Electric Distribution -	(33,070,568.73)	(1,215,229.60)	49,952.62	-	-	58,233.61	-	-	(34,177,612.10)
LGE-136700-Electric Distribution -	(64,043,040.14)	(4,893,032.05)	393,167.97	-	-	571,345.32	(57,974.76)	(2,326.00)	(68,031,859.66)
LGE-136800-Line Transformers	(81,703,491.71)	(3,352,103.22)	289,370.10	-	-	92,635.65	(133,394.33)	(7,099.31)	(84,814,082.82)
LGE-136910-Electric Distribution -	(1,795,333.91)	(544,198.81)	-	-	-	-	-	-	(2,197,521.48)
LGE-136920-Electric Distribution -	(24,470,552.22)	-	4,546.53	-	-	-	-	-	(24,985,401.31)
LGE-137000-Meters	(19,867,896.61)	(809,147.93)	537,325.50	-	-	16,803.19	-	-	(20,139,719.04)
LGE-137001- AMS Meters	(245,833.84)	(149,351.48)	0.51	167.55	-	-	-	-	(395,017.26)
LGE-137011- AMI Meters	-	(642.62)	-	(167.55)	-	-	-	-	(810.17)
LGE-137020-Meters - CT and PT	(3,912,969.77)	(162,166.61)	47,919.82	-	-	-	-	-	(4,027,216.56)
LGE-137101 KY Install Charging Sta	-	(5,120.22)	-	-	-	-	-	-	(5,120.22)
LGE-137310-Electric Distribution -	(13,952,173.69)	(2,413,218.19)	7,440.23	-	-	24,331.85	-	(901.33)	(16,334,521.13)
LGE-137320-Electric Distribution -	(30,071,768.08)	(1,930,733.76)	0.01	-	-	-	-	-	(32,002,501.83)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(43,278.22)	(4,259.25)	-	-	-	-	-	-	(47,537.47)
LGE-137407-ARO Cost Elec Dist (Eqp)	(11,804.53)	(815.10)	-	-	-	-	-	-	(12,619.63)
	(531,693,364.76)	(31,427,420.74)	5,603,413.23	-	-	3,796,011.53	(203,419.28)	(248,792.50)	(554,173,572.52)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks	(590,496.53)	(41,680.11)	18,136.58	-	-	-	-	-	(614,040.06)
LGE-139200 - Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other	(2,417,564.97)	(198,543.94)	222,453.22	(24,944.62)	-	-	-	-	(2,418,600.31)
LGE-139210 - Heavy Trucks and Other	-	(0.00)	-	-	-	-	-	-	(0.00)
LGE-139220-Transportation - Trailers	(58,816.75)	(22,914.63)	-	-	-	-	-	-	(81,731.38)
LGE-139400-Tools, Shop, and Garage	(2,799,679.92)	(241,979.17)	73,231.16	-	-	-	-	-	(2,968,427.93)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	(1,494,197.51)	(6,615.61)	-	-	-	-	-	-	(1,500,813.12)
LGE-139620-Power Op Equip-Other	(112,414.45)	(5,838.40)	-	-	-	-	-	-	(118,252.85)
LGE-139720- DSM Equipment	(3,350,757.60)	(696,003.99)	-	-	-	-	-	-	(4,046,761.59)
	(10,823,927.73)	(1,213,575.85)	313,820.96	(24,944.62)	-	-	-	-	(11,748,627.24)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	42,844.17	(342.00)	-	-	-	-	-	-	42,502.17
LGE-133100-Ohio Falls Project 289	(2,599,360.97)	(75,711.34)	-	-	-	-	-	-	(2,675,072.31)
LGE-133200-Ohio Falls Project 289	(1,199,192.40)	(146,533.20)	-	-	-	29,944.80	-	-	(1,315,780.80)
LGE-133300-Ohio Falls Project 289	(9,147,526.43)	(3,147,735.10)	2,844,820.47	-	-	-	-	-	(9,450,441.06)
LGE-133400-Ohio Falls Project 289	1,959,779.90	(132,722.47)	5,253.27	-	-	3,663.84	-	-	1,835,974.54
LGE-133500-Ohio Falls Non-Project	36,619.10	(67.30)	-	-	-	-	-	-	36,731.80
LGE-133500-Ohio Falls Project 289	(243,441.54)	(9,223.57)	-	-	-	-	-	-	(252,665.11)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	2,450.89	(212.40)	-	-	-	-	-	-	2,238.49
LGE-133707-ARO Cost Hydro Prod (Eqp)	(21,319.71)	(6,049.34)	-	-	-	-	-	-	(27,369.05)
	(11,169,819.12)	(3,518,616.72)	2,850,073.74	-	-	33,608.64	-	-	(11,804,753.46)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134020 - TC 10 - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Cane Run 11- Structures	(265,176.61)	(53,852.50)	-	-	-	-	-	-	(319,029.11)
LGE-134100-Cane Run 7 Structures	(5,149,498.17)	(317,255.16)	26,454.64	(13,685.86)	-	1,911.27	-	-	(5,452,073.28)
LGE-134100-EWB 5 Structures and Imp	(450,176.12)	(38,772.70)	-	-	-	-	-	-	(488,948.82)
LGE-134100-EWB 6 Structures and Imp	(64,675.73)	(4,009.50)	-	-	-	-	-	-	(68,685.23)
LGE-134100-EWB 7 Structures and Imp	(88,293.10)	(5,449.50)	-	-	-	-	-	-	(93,742.60)
LGE-134100-EWB Solar Struc and Imp	(77,042.56)	(32,646.10)	-	-	-	-	-	-	(109,688.66)
LGE-134100-Paddys GT - 12 Structure	(68,780.54)	(3,606.40)	-	-	-	-	-	-	(72,386.94)
LGE-134100-PR 13 Structures and Imp	(1,333,193.41)	(87,978.00)	-	-	-	-	-	-	(1,421,171.41)
LGE-134100-Simp Solar A1 Struc & Imp	-	(4,409.75)	-	-	-	-	-	-	(4,409.75)
LGE-134100-TC 10 Structures and Imp	(1,066,620.89)	(74,853.27)	-	(14,431.80)	-	-	-	-	(1,155,905.96)
LGE-134100-TC 5 Structures and Impr	(872,963.02)	(48,225.30)	-	-	-	-	-	-	(921,188.32)
LGE-134100-TC 6 Structures and Impr	(826,603.19)	(45,261.00)	-	-	-	-	-	-	(871,864.19)
LGE-134100-TC 7 Structures and Impr	(1,046,337.72)	(62,858.30)	-	-	-	-	-	-	(1,109,196.02)
LGE-134100-TC 8 Structures and Impr	(1,042,234.28)	(62,611.70)	-	-	-	-	-	-	(1,104,845.98)
LGE-134100-TC9 Structures and Impr	(1,068,799.44)	(64,834.60)	-	-	-	-	-	-	(1,133,634.04)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134100-Waterside - Structures &	-	-	-	-	-	-	-	-	-
LGE-134100-Zorn - Structures & Imp	(10,028.30)	-	-	-	-	-	-	-	(10,028.30)
LGE-134100-Structures and Imp	(13,430,423.08)	(906,623.78)	26,454.64	(28,117.66)	-	1,911.27	-	-	(14,336,798.61)
LGE-134200-Cane Run 11-Fuel Holder	(336,825.18)	(52,615.40)	-	-	-	-	-	-	(389,440.58)
LGE-134200-Cane Run 7 Fuel Holders	(1,042,875.34)	(43,407.06)	-	(3,243.92)	-	-	-	-	(1,089,526.32)
LGE-134200-Cane Run PIPELINE FUEL	(649,901.14)	(156,802.70)	-	-	-	-	-	-	(806,703.84)
LGE-134200-EWB 5 Fuel Holders, Produ	(467,236.25)	(31,265.00)	-	-	-	-	-	-	(498,501.25)
LGE-134200-EWB 6 Fuel Holders, Produ	(282,634.76)	(42,960.10)	-	-	-	-	-	-	(325,594.86)
LGE-134200-EWB 7 Fuel Holders, Produ	(134,713.56)	(31,752.80)	-	-	-	-	-	-	(166,466.36)
LGE-134200-Paddys GT - 11 Fuel Hold	(11,244.20)	-	-	-	-	-	-	-	(11,244.20)
LGE-134200-Paddys GT - 12 Fuel Hold	(22,009.29)	(1,722.50)	-	-	-	-	-	-	(23,731.79)
LGE-134200-Paddys Run CT Pipeline	(490,090.82)	(175,022.60)	-	-	-	-	-	-	(665,113.42)
LGE-134200-PR 13 Fuel Holders, Produ	(1,300,537.77)	(74,503.30)	-	-	-	-	-	-	(1,375,041.07)
LGE-134200-TC 10 Fuel Holders, Produ	(182,720.08)	(13,448.44)	-	(3,197.08)	-	-	-	-	(199,365.60)
LGE-134200-TC 5 Fuel Holders, Produ	(55,861.45)	(3,078.70)	-	-	-	-	-	-	(58,940.15)
LGE-134200-TC 6 Fuel Holders, Produ	(55,809.14)	(3,074.50)	-	-	-	-	-	-	(58,883.64)
LGE-134200-TC 7 Fuel Holders, Produ	(172,286.95)	(10,434.70)	-	-	-	-	-	-	(182,721.65)
LGE-134200-TC 8 Fuel Holders, Produ	(171,611.53)	(10,393.80)	-	-	-	-	-	-	(182,005.33)
LGE-134200-TC 9 Fuel Holders, Produ	(176,089.92)	(10,732.60)	-	-	-	-	-	-	(186,822.52)
LGE-134200-TRIMBLE CT PIPELINE FUEL	(1,129,707.62)	(65,746.80)	-	-	-	-	-	-	(1,195,454.42)
LGE-134200-Waterside - Fuel Holders	-	-	-	-	-	-	-	-	-
LGE-134200-Zorn - Fuel Holders, Pro	(20,279.98)	(1,818.00)	-	-	-	-	-	-	(22,097.98)
LGE-134200-Fuel Holders, Produ	(6,702,464.98)	(728,779.00)	-	(6,441.00)	-	-	-	-	(7,437,684.98)
LGE-134300-Cane Run 7 Prime Mover	(3,683,028.32)	(1,987,729.49)	140,678.63	-	-	3,080.88	-	-	(5,262,998.30)
LGE-134300-EWB 5 Prime Movers	(7,712,939.01)	(676,933.56)	-	-	-	-	-	-	(8,389,872.57)
LGE-134300-EWB 6 Prime Movers	(10,270,610.89)	(1,160,882.34)	2,905,319.91	-	-	-	-	-	(8,526,173.32)
LGE-134300-EWB 7 Prime Movers	(11,101,576.21)	(806,628.40)	-	-	-	-	-	-	(11,908,204.61)
LGE-134300-PR 13 Prime Movers	(10,084,272.92)	(1,040,142.20)	-	-	-	-	-	-	(11,124,415.12)
LGE-134300-TC 10 Prime Movers	(6,754,661.00)	(533,522.13)	-	-	-	-	-	-	(7,288,183.13)
LGE-134300-TC 5 Prime Movers	(7,170,319.92)	(569,092.58)	4,402.05	-	-	-	-	-	(7,735,010.45)
LGE-134300-TC 6 Prime Movers	(6,978,783.47)	(522,963.20)	-	-	-	-	-	-	(7,501,746.67)
LGE-134300-TC 7 Prime Movers	(6,982,859.72)	(573,442.17)	582,158.92	-	-	1,644.22	-	-	(6,972,498.75)
LGE-134300-TC 8 Prime Movers	(6,707,751.69)	(546,023.31)	43,769.89	-	-	-	-	-	(7,210,005.11)
LGE-134300-TC 9 Prime Movers	(6,805,468.12)	(534,336.94)	64,052.44	-	-	1,644.22	-	-	(7,274,108.40)
LGE-134300-Waterside - Prime Movers	-	-	-	-	-	-	-	-	-
LGE-134300-Prime Movers	(84,252,271.27)	(8,951,696.32)	3,740,381.84	-	-	6,369.32	-	-	(89,457,216.43)
LGE-134400-Cane Run 11- Generators	-	(3,073,092.57)	(138,926.20)	-	-	-	-	-	(3,212,018.77)
LGE-134400-Cane Run 7- Generators	(2,213,720.86)	(393,506.76)	-	(6,996.26)	-	-	-	-	(2,614,223.88)
LGE-134400-Bus Solar Generator-Arch	(996.66)	(2,214.80)	-	-	-	-	-	-	(3,211.46)
LGE-134400-EWB 5 Generators	(1,901,876.89)	(116,383.79)	93,408.72	-	-	32,130.51	-	-	(1,884,721.45)
LGE-134400-EWB 6 Generators	(1,539,105.91)	(88,181.00)	-	-	-	-	-	-	(1,627,286.91)
LGE-134400-EWB 7 Generators	(1,525,616.33)	(90,886.61)	-	-	-	-	-	-	(1,616,502.94)
LGE-134400-EWB Solar Generators	(991,873.80)	(321,282.60)	-	-	-	-	-	-	(1,313,156.40)
LGE-134400-Paddys GT - 11 Generator	(1,694,423.02)	-	-	-	-	-	-	-	(1,694,423.02)
LGE-134400-Paddys GT - 12 Generator	(3,424,975.08)	-	-	-	-	-	-	-	(3,424,975.08)
LGE-134400-PR 13 Generators	(3,240,927.00)	(229,988.28)	-	-	-	-	-	-	(3,470,915.28)
LGE-134400-Simp Solar A1 Generators	-	(2,964.28)	-	-	-	-	-	-	(2,964.28)
LGE-134400-TC 10 Generators	(854,756.87)	(57,579.83)	-	(6,008.97)	-	-	-	-	(918,345.67)
LGE-134400-TC 5 Generators	(865,975.10)	(50,849.30)	-	-	-	-	-	-	(916,824.40)
LGE-134400-TC 6 Generators	(829,982.74)	(49,607.80)	-	-	-	-	-	-	(879,590.54)
LGE-134400-TC 7 Generators	(860,797.58)	(54,870.61)	28,065.81	-	-	-	-	-	(887,602.38)
LGE-134400-TC 8 Generators	(856,062.16)	(54,578.76)	28,065.81	-	-	-	-	-	(882,575.11)
LGE-134400-TC 9 Generators	(522,535.91)	(60,896.30)	-	-	-	-	-	-	(583,432.21)
LGE-134400-Waterside - Generators	-	-	-	-	-	-	-	-	-
LGE-134400-Zorn - Generators	(2,007,413.54)	-	-	-	-	-	-	-	(2,007,413.54)
LGE-134400-Generators	(26,404,132.02)	(1,714,716.92)	149,540.34	(13,005.23)	-	32,130.51	-	-	(27,950,183.32)
LGE-134500-Cane Run 11- Accessory	(141,962.41)	(6,431.30)	-	-	-	-	-	-	(148,393.71)
LGE-134500-Cane Run 7- Accessory	(668,294.33)	(165,027.70)	-	23,926.04	-	-	-	-	(809,395.99)
LGE-134500-Bus Solar Acc Elec-Arch	(446.67)	(992.60)	-	-	-	-	-	-	(1,439.27)
LGE-134500-EWB 5 Accessory Electric	(1,574,698.06)	(87,179.50)	-	-	-	-	-	-	(1,661,877.56)
LGE-134500-EWB 6 Accessory Electric	(617,368.66)	(37,608.20)	-	-	-	-	-	-	(654,976.86)
LGE-134500-EWB 7 Accessory Electric	(604,961.12)	(37,755.13)	-	-	-	-	-	-	(642,716.25)
LGE-134500-EWB Solar Accessory Elec	(41,772.06)	(10,357.60)	-	-	-	-	-	-	(52,129.66)
LGE-134500-Paddys GT - 11 Accessory	(388,055.62)	(188,963.50)	-	-	-	-	-	-	(577,019.12)
LGE-134500-Paddys GT - 12 Accessory	(901,921.04)	(137,661.10)	-	-	-	-	-	-	(1,039,582.14)
LGE-134500-PR 13 Accessory Electric	(1,687,743.70)	(97,664.75)	-	-	-	-	-	-	(1,785,408.45)
LGE-134500-Simp Solar A1 Access Elec	-	-	-	-	-	-	-	-	-
LGE-134500-TC 10 Accessory Electric	(2,237,670.87)	(203,983.72)	-	23,637.85	-	-	-	-	(2,417,996.54)
LGE-134500-TC 5 Accessory Electric	(381,609.28)	(26,282.50)	-	-	-	-	-	-	(407,891.78)
LGE-134500-TC 6 Accessory Electric	(855,629.46)	(56,694.30)	-	-	-	-	-	-	(912,323.76)
LGE-134500-TC 7 Accessory Electric	(971,943.71)	(73,376.70)	-	-	-	-	-	-	(1,045,320.41)
LGE-134500-TC 8 Accessory Electric	(950,213.64)	(59,608.30)	-	-	-	-	-	-	(1,009,821.94)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134500-TC 9 Accessory Electric E	(973,367.52)	(61,219.20)	-	-	-	-	-	-	(1,034,586.72)
LGE-134500-Waterside - Accessory EI	-	-	-	-	-	-	-	-	-
LGE-134500-Zorn - Accessory Electri	(72,675.66)	(11,516.60)	-	-	-	-	-	-	(84,192.26)
LGE-134500-Accessory Electric	(13,070,333.61)	(1,262,302.70)	-	47,563.89	-	-	-	-	(14,285,072.42)
LGE-134600-Cane Run 7- Misc Power	(62,123.46)	(21,802.43)	2,902.33	-	-	237.22	-	-	(80,786.34)
LGE-134600-EWB 5 Misc Power Plant E	(1,399,257.15)	(80,327.81)	13,071.61	-	-	3,120.41	-	-	(1,463,392.94)
LGE-134600-EWB 6 Misc Power Plant E	(14,140.56)	(815.90)	-	-	-	-	-	-	(14,956.46)
LGE-134600-EWB 7 Misc Power Plant E	(14,373.82)	(848.90)	-	-	-	-	-	-	(15,222.72)
LGE-134600-EWB Solar Misc Pwr Ptl	(24,116.37)	(9,628.00)	-	-	-	-	-	-	(33,744.37)
LGE-134600-Paddys GT - 11 Misc. Pow	(10,266.13)	(1,878.30)	-	-	-	-	-	-	(12,144.43)
LGE-134600-Paddys GT - 12 misc. Pow	-	-	-	-	-	-	-	-	-
LGE-134600-PR 13 Misc Power Plant E	(755,636.66)	(43,311.70)	-	-	-	-	-	-	(798,948.36)
LGE-134600-Simp Solar A1 Misc Pwr P	-	-	-	-	-	-	-	-	-
LGE-134600-TC 10 Misc. Power Plant	(9,620.72)	(928.90)	-	-	-	-	-	-	(10,549.62)
LGE-134600-TC 5 Misc. Power Plant E	(7,693.45)	(477.00)	-	-	-	-	-	-	(8,170.45)
LGE-134600-TC 7 Misc. Power Plant E	(2,567.59)	(160.00)	-	-	-	-	-	-	(2,727.59)
LGE-134600-TC 8 Misc. Power Plant E	(2,558.73)	(159.40)	-	-	-	-	-	-	(2,718.13)
LGE-134600-TC 9 Misc. Power Plant E	(2,618.05)	(164.30)	-	-	-	-	-	-	(2,782.35)
LGE-134600-Waterside - Misc. Power	-	-	-	-	-	-	-	-	-
LGE-134600-Zorn - Misc. Power Plant	(8,511.24)	(1,388.40)	-	-	-	-	-	-	(9,899.64)
LGE-134600-Misc. Power Plant	(2,313,483.93)	(161,891.04)	15,973.94	-	-	3,357.63	-	-	(2,456,043.40)
LGE-134705-ARO Cost Other Prod (L/B	(6,439.44)	(690.60)	-	-	-	-	-	-	(7,130.04)
LGE-134707-ARO Cost Other Prod (Eqp	(12,816.37)	(4,006.90)	-	-	-	-	-	-	(16,823.27)
	(146,192,364.70)	(13,730,707.26)	3,932,350.76	0.00	-	43,768.73	-	-	(155,946,952.47)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(174,499,744.11)	(4,151,527.22)	16,997,623.46	(18,215,966.00)	-	36,036,353.99	(2,892.09)	(7,432.91)	(143,843,584.88)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105-Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Cane Run Locomotives - B	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Rail Cars - Boi	(0.03)	-	-	-	-	-	-	-	(0.03)
LGE-131200-Cane Run Unit 1 Boiler P	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-Cane Run Unit 2 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 3 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 4 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 5 SO2 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 4 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 5 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 5 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 6 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 6 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR6 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR6 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Offsite Rail Cars	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil	(37,921,290.61)	(2,879,278.91)	2,966,359.92	-	-	101,262.08	-	3,282.50	(37,729,665.02)
LGE-131200-MC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil ECR 2011	(11,056,979.07)	(4,456,000.66)	-	-	-	-	-	-	(15,512,979.73)
LGE-131200-MC Unit 1 Boil-Ash Pond	(231,545.55)	(6,032.16)	-	-	-	-	-	-	(237,577.71)
LGE-131200-MC Unit 2 Boil	(25,992,369.95)	(2,887,909.97)	202,354.10	13,150,500.00	-	97,102.52	-	-	(15,430,323.30)
LGE-131200-MC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 2 Boil ECR 2011	(14,601,401.22)	(6,001,387.41)	-	-	-	-	-	-	(20,602,788.63)
LGE-131200-MC Unit 2 SO2 ECR 2011	(5,908,419.70)	(4,331,562.19)	-	-	-	-	-	-	(10,239,981.89)
LGE-131200-MC Unit 2 SO2 ECR 2016	(36,622.74)	(70,439.64)	-	-	-	-	-	-	(107,062.38)
LGE-131200-MC Unit 3 Boil	(80,305,880.81)	(5,250,270.94)	3,181,838.43	14,351,470.32	-	437,018.71	-	-	(67,585,824.29)
LGE-131200-MC Unit 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 3 Boil ECR 2011	(8,539,113.35)	(4,612,190.43)	-	-	-	-	-	-	(13,151,303.78)
LGE-131200-MC Unit 3 Boil-Ash Pond	-	(320,006.02)	947,826.39	(6,518,327.66)	-	6,518,327.66	-	-	625,488.98
LGE-131200-MC Unit 3 SO2 ECR 2011	(8,509,944.62)	(5,184,793.31)	-	-	-	-	-	-	(13,694,737.93)
LGE-131200-MC Unit 3 SO2 ECR 2016	(61,113.63)	(42,441.36)	-	-	-	-	-	-	(103,554.99)
LGE-131200-MC Unit 4 Boil	(119,032,082.47)	(8,739,221.97)	4,537,344.94	1,913,829.68	-	870,421.76	-	-	(120,449,708.06)
LGE-131200-MC Unit 4 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2011	(20,289,890.06)	(5,389,624.86)	18,755.14	-	-	62.53	(2,625.30)	-	(25,663,322.55)
LGE-131200-MC Unit 4 Boil ECR 2016	(25,444.34)	(66,769.97)	-	-	-	-	-	-	(92,214.31)
LGE-131200-MC4 SO2 Boil	(11,500,474.79)	(1,528,516.17)	450,323.30	-	-	3,746,314.23	-	-	(8,832,353.43)
LGE-131200-MC4 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC4 SO2 Boil ECR 2009	(76,425.49)	(80,425.28)	-	-	-	-	-	-	(156,850.77)
LGE-131200-MC4 SO2 Boil ECR 2011	(9,314,373.50)	(3,889,680.66)	-	-	-	-	-	-	(13,204,054.16)
LGE-131200-MC4 SO2 Boil ECR 2016	(292,014.84)	(263,997.97)	-	-	-	-	-	-	(556,012.81)
LGE-131200-Mill Creek Locomotives B	-	-	-	-	-	-	-	-	-
LGE-131200-Mill Creek Rail Cars Boi	(0.01)	-	-	-	-	-	-	-	(0.01)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(10,428,220.15)	(421,296.38)	271,402.79	-	-	1,321,444.79	(9,943.43)	-	(9,266,612.38)
LGE-131200-Mill Creek Unit 2 SO2 Bo	14,003,414.08	(28,832.10)	(97,760.91)	(13,150,500.00)	-	1,900,813.83	(14,338.37)	-	2,612,796.53
LGE-131200-Mill Creek Unit 3 SO2 Bo	17,370,452.93	(139,331.86)	1,230,866.36	(16,265,300.00)	-	2,935,018.43	-	-	5,131,705.86
LGE-131200-TC 1 Future Use - 105	10.01	-	-	-	-	-	-	-	10.01
LGE-131200-TC 2 FGD Boil	(3,452,995.97)	(318,834.63)	61,786.86	-	-	-	-	-	(3,710,043.74)
LGE-131200-TC 2 FGD Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil	(86,652,387.88)	(5,548,205.43)	739,119.26	-	-	95,140.55	(13,130.00)	(22,625.24)	(91,402,088.74)
LGE-131200-TC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil ECR 2009	(297,017.91)	(198,292.38)	-	-	-	-	-	-	(495,310.29)
LGE-131200-TC Unit 1 Boil ECR 2011	(7,471,246.45)	(2,095,562.15)	-	-	-	-	-	-	(9,566,808.60)
LGE-131200-TC Unit 1 Boil-Ash Pond	(1,820,180.23)	(45,555.78)	-	-	-	-	-	-	(1,865,736.01)
LGE-131200-TC Unit 2 Boil	(24,692,052.01)	(2,739,547.92)	689,515.48	-	-	235,313.02	(5,571.75)	(53,683.95)	(26,566,027.13)
LGE-131200-TC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 2 Boil ECR 2009	(2,622,953.17)	(1,214,843.53)	-	-	-	-	-	-	(3,837,796.70)
LGE-131200-TC Unit 2 Boil ECR 2016	(19,861.25)	(51,471.86)	-	-	-	-	-	-	(71,333.11)
LGE-131200-TC1 SO2 Boil	(52,385,679.05)	(1,077,444.42)	-	18,215,966.00	-	-	-	-	(35,247,157.47)
LGE-131200-TC1 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-TC1 SO2 Boil ECR 2016	(7,323.19)	(8,993.97)	-	-	-	-	-	-	(16,317.16)
LGE-131200-TC2 Boil ECR 2009-Ash Po	(614,261.78)	(45,282.32)	-	-	-	-	-	-	(659,544.10)
LGE-131200-Boiler	(513,105,694.82)	(69,616,349.98)	15,199,732.06	18,215,966.00	-	11,739,912.45	(45,608.85)	(73,026.69)	(537,685,069.83)
LGE-131201-AROP Boiler Pitt	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,728,167.67)	(5,001,955.42)	2,488,072.50	-	-	311,658.48	(645,212.25)	(57,623.99)	(107,633,228.35)
LGE-131500-Accessory	(88,126,718.30)	(3,538,946.79)	134,409.10	-	-	983,310.90	(3,667.49)	-	(90,551,612.58)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(7,194,743.68)	(523,970.93)	670,708.05	-	-	34,178.02	-	(2,096.92)	(7,015,925.46)
LGE-131707-ARO Cost Steam (Eqp)	(11,126,550.40)	(3,584,072.29)	11,955,982.54	-	-	-	-	-	(2,754,640.15)
LGE-131708-ARO Cost Steam (CCR)	(34,584,819.99)	(9,507,494.58)	6,676,295.63	-	-	-	-	-	(37,416,018.94)
	<u>(933,366,438.97)</u>	<u>(95,924,317.21)</u>	<u>54,122,823.34</u>	<u>-</u>	<u>-</u>	<u>49,105,413.84</u>	<u>(697,380.68)</u>	<u>(140,180.51)</u>	<u>(926,900,080.19)</u>
<b>Electric Transmission</b>									
LGE-135010- KY Elec Transmission -	(2,950,213.71)	(75,370.20)	-	-	-	-	-	-	(3,025,583.91)
LGE-135020-KY Electric Trans	-	-	146.74	62,188.39	-	(36,781.91)	(25,553.22)	-	(0.00)
LGE-135210- KY Elec Transmission -	(1,849,915.77)	(119,916.86)	2,773.09	-	-	-	-	-	(1,967,059.54)
LGE-135210-TC Sw. Station - Substat	(95,943.99)	(3,251.50)	-	-	-	-	-	-	(99,195.49)
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135210-TC Unit 1 - Trans. - Sub	0.00	-	-	-	-	-	-	-	0.00
LGE-135310- KY Elec Transmission -	(57,237,050.43)	(2,752,672.93)	677,605.63	-	-	421,817.71	(606.52)	-	(58,890,906.54)
LGE-135310-TC Sw. Station - Substat	(52,886.90)	(28,882.39)	-	-	-	-	-	-	(81,769.29)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- KY Elec Transmission -	(19,994,016.29)	(461,546.90)	138,709.96	-	-	436,415.31	-	(436,415.31)	(20,316,853.23)
LGE-135500- KY Elec Transmission -	(25,897,126.88)	(2,173,608.24)	199,217.09	-	-	113,257.98	-	(5,239.22)	(27,763,499.27)
LGE-135600- KY Elec Transmission -	(26,389,789.61)	(1,600,562.48)	193,333.87	-	-	88,760.08	(569.77)	96,664.84	(27,612,163.07)
LGE-135700-Electric Transmission -	(766,164.26)	(29,078.65)	1,697.36	-	-	440.61	-	-	(793,104.94)
LGE-135800-Electric Transmission -	(3,634,680.53)	(167,860.75)	60,518.63	-	-	17,149.25	-	-	(3,724,873.40)
LGE-135915-ARO Cost Transm (L/B)	(1,463.16)	(260.56)	-	-	-	-	-	-	(1,723.72)
LGE-135917-ARO Cost Transm (Eqp)	(40,488.62)	(6,059.42)	1,559.07	-	-	-	-	-	(44,988.97)
	<u>(138,905,083.53)</u>	<u>(7,419,070.88)</u>	<u>1,275,561.44</u>	<u>62,188.39</u>	<u>-</u>	<u>1,041,059.03</u>	<u>(26,729.51)</u>	<u>(344,989.69)</u>	<u>(144,317,064.75)</u>
<b>Total Electric Depreciation Reserves</b>	<u>(1,772,150,998.81)</u>	<u>(153,233,708.66)</u>	<u>68,098,043.47</u>	<u>37,243.77</u>	<u>-</u>	<u>54,019,861.77</u>	<u>(927,529.47)</u>	<u>(733,962.70)</u>	<u>(1,804,891,050.63)</u>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Electric Amortization Reserves</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	0.00	-	-	-	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(103,306.30)	(5,411.90)	-	-	-	-	-	-	(108,718.20)
LGE-237520-Gas Distribution - Other	(326,704.53)	(28,746.48)	4,961.32	-	-	20,881.48	-	-	(329,608.21)
LGE-237600-Gas Distribution - Mains	(136,945,677.56)	(5,102,197.50)	138,989.39	-	-	1,761,661.95	-	(187,027.62)	(140,334,251.34)
LGE-237610-Gas Distribution - Mains	(4,340,654.81)	(607,137.84)	-	-	-	-	-	-	(4,947,792.65)
LGE-237620-Gas Line Tracker - Mains	(132,826.19)	(98,051.80)	-	-	-	-	-	-	(230,877.99)
LGE-237800-Gas Distribution - Measu	(2,600,232.18)	(492,596.93)	100,875.49	-	-	432,261.52	-	-	(2,559,692.10)
LGE-237900-Gas Distribution - City	(1,257,865.00)	(205,292.90)	3,903.59	-	-	16,000.00	-	-	(1,443,254.31)
LGE-238000-Gas Distribution - Gas S	(97,708,566.24)	(5,853,842.56)	70,650.82	-	-	1,654,851.94	-	-	(101,836,708.04)
LGE-238010-Gas Distribution - Gas S	(23,428,244.38)	(4,645,026.30)	-	-	-	-	-	-	(28,073,270.68)
LGE-238020-Gas Line Tracker Service	(742,804.85)	(969,527.60)	-	-	-	-	-	-	(1,712,332.45)
LGE-238100-Meters	(13,871,504.17)	(1,956,797.63)	2,269,678.20	-	-	502,994.40	(41,084.40)	-	(13,096,713.60)
LGE-238300-Regulators	(6,478,954.06)	(856,391.52)	35,115.72	-	-	-	-	-	(7,300,229.86)
LGE-238500-Gas Distribution - Indus	(241,726.79)	(20,331.91)	-	-	-	-	-	-	(262,058.70)
LGE-238700-Gas Distribution - Other	(29,649.50)	(826.30)	-	-	-	-	-	-	(30,475.80)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eqp)	(1,731,176.57)	(1,312,954.10)	1,207,767.55	-	-	-	-	-	(1,836,363.12)
	(290,017,332.82)	(22,154,933.27)	3,831,942.08	-	-	4,388,651.29	(41,084.40)	(187,027.62)	(304,179,784.74)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	(18,418.88)	(3,306.70)	-	-	-	-	-	-	(21,725.58)
LGE-239200-Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	(593,188.46)	(41,165.24)	-	-	-	-	-	-	(634,353.70)
LGE-239210-Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(181,317.68)	(53,788.42)	6,143.01	-	-	11.10	(465.83)	-	(229,417.82)
LGE-239400-Tools, Shop, and Garage	(2,677,773.65)	(275,775.96)	131,012.54	6,359.02	-	-	(12,000.00)	-	(2,828,178.05)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	(2,235,149.61)	(78,978.69)	187,474.70	(6,359.02)	-	-	-	-	(2,133,012.62)
LGE-239620-Power Op Equip - Other	(125,643.87)	(10,924.83)	-	-	-	-	-	-	(136,568.70)
LGE-239720- DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,831,492.15)	(463,939.84)	324,630.25	-	-	11.10	(12,465.83)	-	(5,983,256.47)
<b>Gas Storage</b>									
LGE-235010-KY Gas Storage Undergr	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,926.91)	(497.60)	-	-	-	-	-	-	(71,424.51)
LGE-235120-Gas Storage Undg. - Comp	(1,794,019.86)	(176,592.35)	526.80	-	-	-	-	-	(1,970,085.41)
LGE-235130-Gas Storage Undg. - Regu	(16,912.25)	(286.40)	-	-	-	-	-	-	(17,198.65)
LGE-235140- KY Gas Storage Undergr	(848,541.78)	(82,219.48)	-	-	-	-	-	-	(930,761.26)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(8,340,211.64)	(65,933.80)	-	-	-	-	-	-	(8,406,145.44)
LGE-235240- KY Gas Storage Undergrd	(1,130,149.90)	(60,500.17)	-	-	-	-	-	-	(1,190,650.07)
LGE-235250- KY AROP Gas Stor UG	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- KY Gas Stor UG	(613,634.02)	(294,695.30)	4,102.91	-	-	959.93	-	-	(903,266.48)
LGE-235300- KY Gas Storage Undergrd	(8,283,607.82)	(354,015.65)	-	-	-	-	-	-	(8,637,623.47)
LGE-235400-Gas Storage Undg. - Comp	(9,226,122.54)	(1,190,794.59)	35,662.14	-	-	5,758.44	-	-	(10,375,496.55)
LGE-235500-Gas Storage Undg. - Meas	(342,857.38)	(52,556.70)	-	-	-	-	-	-	(395,414.08)
LGE-235600-Gas Storage Undg. - Puri	(6,454,527.70)	(547,684.61)	11,452.42	-	-	11,220.28	-	-	(6,979,539.61)
LGE-235700- KY Gas Storage Undergrd	(501,890.20)	(67,238.48)	6,710.71	-	-	5,814.43	-	-	(556,603.54)
LGE-235805-ARO Cost Gas UG Store (L	(133,855.97)	(21,812.96)	-	-	-	-	-	-	(155,668.93)
LGE-235807-ARO Cost Gas UG Store (E	(909,820.93)	(132,869.85)	301.79	-	-	-	-	-	(1,042,388.99)
	(39,688,696.15)	(3,047,697.94)	58,756.77	-	-	23,753.08	-	-	(42,653,884.24)
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,452.15)	(239.00)	-	-	-	-	-	-	(211,691.15)
LGE-236700-Gas Transmission - Mains	(12,690,685.23)	(978,414.73)	7,786.75	-	-	43,293.53	-	-	(13,618,019.68)
LGE-237207-ARO Cost Gas Trans (Eqp)	(403,987.26)	(48,192.55)	14,304.72	-	-	-	-	-	(437,875.09)
	(13,306,124.64)	(1,026,846.28)	22,091.47	-	-	43,293.53	-	-	(14,267,585.92)
<b>Total Gas Depreciation Reserves</b>	<b>(348,843,645.76)</b>	<b>(26,693,417.33)</b>	<b>4,237,420.57</b>	<b>-</b>	<b>-</b>	<b>4,455,709.00</b>	<b>(53,550.23)</b>	<b>(187,027.62)</b>	<b>(367,084,511.37)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(256.68)	(40.00)	-	-	-	-	-	-	(296.68)
	(256.68)	(40.00)	-	-	-	-	-	-	(296.68)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Total Gas Amortization Reserves	(256.68)	(40.00)	-	-	-	-	-	-	(296.68)



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(13,820,146.04)	(895,201.64)	-	-	-	2,534.13	-	-	(14,712,813.55)
LGE-339010-Str LGE Bldg - Joint Own	6,773.54	(17,691.34)	-	-	-	991.11	-	-	(9,926.69)
LGE-339010-Struct Broad - Joint Own	(299,959.31)	(60,852.66)	8,007.49	-	-	691.84	-	-	(352,112.64)
LGE-339010-Struct Broad -LGE Owned	(15,568,362.94)	(702,318.11)	225,822.99	-	-	5,305.82	-	-	(16,039,552.24)
LGE-339010-Struct-LGE Bldg Owned	(512,119.33)	(17,536.24)	337,393.91	-	-	20,273.00	-	-	(171,988.66)
LGE-339020-Common Structures - Tran	216,082.78	(8,618.66)	12,542.48	-	-	41.82	(1,755.66)	-	218,292.76
LGE-339030-Common Structures - Stor	(6,990,014.18)	(163,358.45)	2,752.07	-	-	-	-	-	(7,150,620.56)
LGE-339040-Common Structures - Othe	(211,623.74)	(16,782.73)	-	-	-	-	-	-	(228,406.47)
LGE-339060-Common Structures - Micr	(408,502.42)	(18,053.60)	-	-	-	-	-	-	(426,556.02)
LGE-339110-Office Furniture	(6,201,119.22)	(94,339.73)	569,243.80	-	-	-	-	-	(5,726,215.15)
LGE-339120-Office Equipment	(494,970.43)	(174,781.48)	-	-	-	-	-	-	(669,751.91)
LGE-339130-Computer Eq	(5,854,342.30)	(4,035,091.29)	3,929,454.81	-	-	-	-	-	(5,959,978.78)
LGE-339131-Personal Computers	(3,152,610.78)	(1,170,701.64)	1,838,388.01	-	-	-	-	-	(2,484,924.41)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(873,720.29)	(85,588.80)	-	-	-	-	-	-	(959,309.09)
LGE-339200-Cars & Light Trucks-	(47.96)	(87.20)	-	-	-	-	-	-	(135.16)
LGE-339210-Heavy Trucks & Other-	(164,815.87)	(7,504.40)	-	-	-	-	-	-	(172,320.27)
LGE-339210-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	219.02	(3,216.20)	-	-	-	-	-	-	(2,997.18)
LGE-339300-Stores Equipment	(1,080,041.23)	(73,545.40)	-	-	-	-	-	-	(1,153,586.63)
LGE-339400-Tools, Shop, Garage Equi	(2,445,392.45)	(148,565.56)	44,164.49	-	-	-	-	-	(2,549,793.52)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	-	-	-	-	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach	(235,974.82)	(1,491.73)	-	-	-	-	-	-	(237,466.55)
LGE-339620-Power Op Equip - Other	(14,767.21)	(242.75)	-	-	-	-	-	-	(15,009.96)
LGE-339700-KY Microwave, Fiber Other	(16,112,173.86)	(135,126.38)	781,146.39	-	-	-	-	-	(15,466,153.85)
LGE-339710-Radios and Telephone	(10,895,284.82)	(419,506.50)	-	-	-	-	-	-	(11,314,791.32)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(85,112,913.86)	(8,250,202.49)	7,748,916.44	-	-	29,837.72	(1,755.66)	-	(85,586,117.85)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(85,176,274.22)</b>	<b>(8,250,202.49)</b>	<b>7,748,916.44</b>	<b>-</b>	<b>-</b>	<b>29,837.72</b>	<b>(1,755.66)</b>	<b>-</b>	<b>(85,649,478.21)</b>
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(24,539,742.06)	(11,209,927.83)	6,959,042.92	-	-	-	-	-	(28,790,626.97)
LGE-330310-CCS Software	(44,839,854.13)	(2,521,529.93)	41,192,973.17	-	-	-	-	-	(6,168,410.89)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(69,379,596.19)	(13,731,457.76)	48,152,016.09	-	-	-	-	-	(34,959,037.86)
<b>Total Common Amortization Reserves</b>	<b>(69,379,596.19)</b>	<b>(13,731,457.76)</b>	<b>48,152,016.09</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(34,959,037.86)</b>
<b>TOTAL KENTUCKY RESERVES</b>	<b>(2,275,550,771.66)</b>	<b>(201,908,826.24)</b>	<b>128,236,396.57</b>	<b>37,243.77</b>	<b>-</b>	<b>58,505,408.49</b>	<b>(982,835.36)</b>	<b>(920,990.32)</b>	<b>(2,292,584,374.75)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - REGULATORY ACCOUNTING  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136200- IN Elect Dist Substati	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Elec Transmission -	(354,893.83)	(6,212.50)	-	-	-	-	-	-	(361,106.33)
LGE-135020- IN Electric Trans	-	-	-	-	-	-	-	-	-
LGE-135210- IN Elec Transmission -	(728,292.68)	(129,898.30)	-	-	-	-	-	-	(858,190.98)
LGE-135310- IN Elec Transmission -	(8,080,760.14)	(250,166.66)	62,645.89	-	-	-	-	-	(8,268,280.91)
LGE-135400- IN Elec Transmission -	(5,736,448.74)	(211,684.30)	-	-	-	-	-	-	(5,948,133.04)
LGE-135500- IN Elec Transmission -	(2,498,205.07)	(344,628.80)	-	-	-	-	-	-	(2,842,833.87)
LGE-135600- IN Elec Transmission -	(3,891,284.79)	(202,264.33)	168.69	-	-	1,133.51	-	-	(4,092,246.92)
	(21,289,885.25)	(1,144,854.89)	62,814.58	-	-	1,133.51	-	-	(22,370,792.05)
<b>Total Electric Depreciation Reserves</b>	<b>(21,289,885.25)</b>	<b>(1,144,854.89)</b>	<b>62,814.58</b>	<b>-</b>	<b>-</b>	<b>1,133.51</b>	<b>-</b>	<b>-</b>	<b>(22,370,792.05)</b>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Undergr	(220,458.58)	(26,104.99)	-	-	-	-	-	-	(246,563.57)
LGE-235240- IN Gas Storage Undergrd	(310,918.92)	(41,696.30)	-	-	-	-	-	-	(352,615.22)
LGE-235250- IN AROP Gas Stor UG	-	-	-	-	-	-	-	-	-
LGE-235255- IN Gas Stor UG	(296,743.14)	(70,113.21)	350.17	-	-	826.44	-	-	(365,679.74)
LGE-235300- IN Gas Storage Undergrd	(975,975.86)	(91,264.17)	10.00	-	-	-	-	-	(1,067,230.03)
LGE-235400- Gas Storage Undg. - Comp	-	-	-	-	-	-	-	-	-
LGE-235700- IN Gas Storage Undergrd	(180,378.57)	(45,774.17)	-	-	-	-	-	-	(226,152.74)
	(1,984,475.07)	(274,952.84)	360.17	-	-	826.44	-	-	(2,258,241.30)
<b>Total Gas Depreciation Reserves</b>	<b>(1,984,475.07)</b>	<b>(274,952.84)</b>	<b>360.17</b>	<b>-</b>	<b>-</b>	<b>826.44</b>	<b>-</b>	<b>-</b>	<b>(2,258,241.30)</b>
<b>Common General Plant</b>									
LGE-339700- IN Microwave, Fiber, Other	9,633.74	(489.80)	-	-	-	-	-	-	9,143.94
<b>Total Common Depreciation Reserves</b>	<b>9,633.74</b>	<b>(489.80)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,143.94</b>
<b>TOTAL INDIANA RESERVES</b>	<b>(23,264,726.58)</b>	<b>(1,420,297.53)</b>	<b>63,174.75</b>	<b>-</b>	<b>-</b>	<b>1,959.95</b>	<b>-</b>	<b>-</b>	<b>(24,619,889.41)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(83,784,033.21)	(8,004,518.22)	7,748,916.44	-	-	-	-	-	-	(84,039,634.99)
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-
Electric Distribution	(382,062,038.73)	(22,014,011.52)	5,603,413.23	-	-	-	-	-	-	(398,472,637.02)
Electric Distribution - ARO	(55,082.75)	(5,074.35)	-	-	-	-	-	-	-	(60,157.10)
Electric General Plant	(10,971,764.17)	(1,213,575.85)	313,820.96	(24,944.62)	-	-	-	-	-	(11,896,463.68)
Electric Hydro Production	(19,362,588.66)	(3,436,943.20)	2,850,073.74	-	-	-	-	-	-	(19,949,458.12)
Electric Hydro Production - ARO	(21,319.71)	(6,049.34)	-	-	-	-	-	-	-	(27,369.05)
Electric Other Production	(141,217,689.92)	(12,791,397.27)	3,932,350.76	-	-	-	-	-	-	(150,076,736.43)
Electric Other Production - ARO	(19,255.81)	(4,697.50)	-	-	-	-	-	-	-	(23,953.31)
Electric Steam Production	(830,013,617.96)	(76,276,514.90)	35,490,545.17	-	-	-	-	-	-	(870,799,587.69)
Electric Steam Production - ARO	(45,711,370.39)	(13,091,566.87)	18,632,278.17	-	-	-	-	-	-	(40,170,659.09)
Electric Transmission	(139,897,242.59)	(6,042,864.03)	1,336,816.95	(146.74)	-	-	-	-	-	(144,603,436.41)
Electric Transmission - ARO	(41,951.78)	(6,319.98)	1,559.07	-	-	-	-	-	-	(46,712.69)
Gas Distribution	(200,836,030.02)	(14,697,195.66)	2,624,174.53	(3,299.50)	-	-	-	-	-	(212,912,350.65)
Gas Distribution - ARO	(1,731,176.57)	(1,312,954.10)	1,207,767.55	-	-	-	-	-	-	(1,836,363.12)
Gas General Plant	(6,053,820.29)	(463,939.84)	324,630.25	-	-	-	-	-	-	(6,193,129.88)
Gas Storage	(42,535,304.96)	(2,783,404.97)	58,815.15	-	-	-	-	-	-	(45,259,894.78)
Gas Storage - ARO	(1,043,676.90)	(154,682.81)	301.79	-	-	-	-	-	-	(1,198,057.92)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(10,922,694.75)	(725,697.71)	7,786.75	-	-	-	-	-	-	(11,640,605.71)
Gas Transmission - ARO	(403,987.26)	(48,192.55)	14,304.72	-	-	-	-	-	-	(437,875.09)
Non Utility Property (108)	-	-	-	-	-	-	-	-	-	-
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)
	(1,916,748,006.79)	(163,079,600.67)	80,147,555.23	(28,390.86)	-	-	-	-	-	(1,999,708,443.09)
<b>COST OF REMOVAL</b>										
Common General Plant	(1,593,275.57)	(246,174.07)	-	-	-	-	29,837.72	-	-	(1,809,611.92)
Electric Distribution	(171,233,771.78)	(10,282,657.22)	-	-	-	-	3,796,011.53	-	(248,792.50)	(177,969,209.97)
Electric General Plant	(4,815.64)	-	-	(608.60)	-	-	608.60	-	-	(4,815.64)
Electric Hydro Production	7,769,560.90	(104,769.88)	-	-	-	-	33,608.64	-	-	7,698,399.66
Electric Other Production	(5,547,370.51)	(1,045,717.76)	-	-	-	-	43,768.73	-	-	(6,549,319.54)
Electric Steam Production	(87,305,675.11)	(8,390,799.23)	-	0.00	-	-	49,105,413.84	-	(140,180.51)	(46,731,241.01)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Transmission	(27,639,437.99)	(2,862,507.70)	-	37,390.51	-	-	1,041,583.94	-	(344,989.69)	(29,767,960.93)
Gas Distribution	(92,389,111.05)	(6,431,099.74)	-	3,299.50	-	-	4,388,651.29	-	(187,027.62)	(94,615,287.62)
Gas General Plant	189.17	-	-	-	-	-	11.10	-	-	200.27
Gas Storage	1,396,019.83	(408,454.82)	-	-	-	-	24,579.52	-	-	1,012,144.53
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(2,252,408.96)	(267,274.28)	-	-	-	-	43,293.53	-	-	(2,476,389.71)
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00
	(378,800,096.71)	(30,039,454.70)	-	40,081.41	-	-	58,507,368.44	-	(920,990.32)	(351,213,091.88)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	274,028.66	-	-	-	-	-	-	(1,755.66)	-	272,273.00
Electric Distribution	21,657,528.50	874,322.35	-	-	-	-	-	(203,419.28)	-	22,328,431.57
Electric General Plant	152,652.08	-	-	25,553.22	-	-	-	(25,553.22)	-	152,652.08
Electric Hydro Production	444,528.35	29,145.70	-	-	-	-	-	-	-	473,674.05
Electric Other Production	591,951.54	111,105.27	-	-	-	-	-	-	-	703,056.81
Electric Steam Production	29,664,224.49	1,834,563.79	-	-	-	-	-	(697,380.68)	-	30,801,407.60
Electric Transmission	7,383,663.58	347,765.94	-	-	-	-	-	(1,176.29)	-	7,730,253.23
Gas Distribution	4,938,984.82	286,316.23	-	-	-	-	-	(41,084.40)	-	5,184,216.65
Gas General Plant	222,138.97	-	-	-	-	-	-	(12,465.83)	-	209,673.14
Gas Storage	509,790.81	23,891.82	-	-	-	-	-	-	-	533,682.63
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	272,966.33	14,318.26	-	-	-	-	-	-	-	287,284.59
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>66,112,458.13</u>	<u>3,521,429.36</u>	<u>-</u>	<u>25,553.22</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(982,835.36)</u>	<u>-</u>	<u>68,676,605.35</u>
<b>TOTAL RESERVES</b>										
Common	(85,166,640.48)	(8,250,692.29)	7,748,916.44	-	-	-	29,837.72	(1,755.66)	-	(85,640,334.27)
Electric	(1,793,440,884.06)	(154,378,563.55)	68,160,858.05	37,243.77	-	-	54,020,995.28	(927,529.47)	(733,962.70)	(1,827,261,842.68)
Gas	(350,828,120.83)	(26,968,370.17)	4,237,780.74	-	-	-	4,456,535.44	(53,550.23)	(187,027.62)	(369,342,752.67)
	<u>(2,229,435,645.37)</u>	<u>(189,597,626.01)</u>	<u>80,147,555.23</u>	<u>37,243.77</u>	<u>-</u>	<u>-</u>	<u>58,507,368.44</u>	<u>(982,835.36)</u>	<u>(920,990.32)</u>	<u>(2,282,244,929.62)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	310,532.26	-	-	-	-	(28,082.06)	218,149.13	(35,075.00)	(18,478.18)	447,046.15
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(38,827,495.08)	25,136,998.85	(315,435.62)	(317,121.63)	17,203,876.15
Gas	5,287,764.05	-	-	-	(3,527,244.90)	(688,712.69)	5,592,893.37	(42,946.55)	-	6,621,753.28
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,059,252.93)</u>	<u>(39,544,289.83)</u>	<u>30,948,041.35</u>	<u>(393,457.17)</u>	<u>(335,599.81)</u>	<u>24,272,675.58</u>
<b>YTD ACTIVITY</b>	<u>(2,178,778,411.40)</u>	<u>(189,597,626.01)</u>	<u>80,147,555.23</u>	<u>37,243.77</u>	<u>(17,059,252.93)</u>	<u>(39,544,289.83)</u>	<u>89,455,409.79</u>	<u>(1,376,292.53)</u>	<u>(1,256,590.13)</u>	<u>(2,257,972,254.04)</u>
<b>AMORTIZATION</b>										
Common	(69,379,596.19)	(13,731,457.76)	48,152,016.09	-	-	-	-	-	-	(34,959,037.86)
Electric	-	-	-	-	-	-	-	-	-	-
Gas	(256.68)	(40.00)	-	-	-	-	-	-	-	(296.68)
<b>AMORTIZATION TOTAL</b>	<u>(69,379,852.87)</u>	<u>(13,731,497.76)</u>	<u>48,152,016.09</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(34,959,334.54)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,248,158,264.27)</u>	<u>(203,329,123.77)</u>	<u>128,299,571.32</u>	<u>37,243.77</u>	<u>(17,059,252.93)</u>	<u>(39,544,289.83)</u>	<u>89,455,409.79</u>	<u>(1,376,292.53)</u>	<u>(1,256,590.13)</u>	<u>(2,292,931,588.58)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										<u>(2,292,868,228.22)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>5,334,125,930.69</u>									<u>5,502,498,432.18</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,446,822.14)	(157,823.56)	-	-	-	-	-	-	(2,604,645.70)
LGE-136200- Elect. Dist. Substation	(47,500,399.51)	(2,613,752.14)	748,235.38	-	-	522,815.84	(1,138.54)	-	(48,844,238.97)
LGE-136205-Elect. Dist. Substation	(9.89)	-	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,432,474.60)	(5,121,022.39)	1,562,790.63	-	-	1,428,851.64	-	(121,743.24)	(83,683,597.96)
LGE-136500-Electric Distribution -	(127,124,447.17)	(7,653,116.24)	1,962,663.93	-	-	1,080,994.43	(10,911.65)	(116,722.62)	(131,861,539.32)
LGE-136600-Electric Distribution -	(33,070,568.73)	(1,215,229.60)	49,952.62	-	-	58,233.61	-	-	(34,177,612.10)
LGE-136700-Electric Distribution -	(64,043,040.14)	(4,893,032.05)	393,167.97	-	-	571,345.32	(57,974.76)	(2,326.00)	(68,031,859.66)
LGE-136800-Line Transformers	(81,703,491.71)	(3,352,103.22)	289,370.10	-	-	92,635.65	(133,394.33)	(7,099.31)	(84,814,082.82)
LGE-136910-Electric Distribution -	(1,795,833.91)	(401,687.57)	-	-	-	-	-	-	(2,197,521.48)
LGE-136920-Electric Distribution -	(24,470,552.22)	(544,198.81)	4,546.53	-	-	16,803.19	-	-	(24,993,401.31)
LGE-137000-Meters	(19,867,896.61)	(809,147.93)	537,325.50	-	-	-	-	-	(20,139,719.04)
LGE-137001-AMS Meters	(245,833.84)	(149,351.48)	0.51	167.55	-	-	-	-	(395,017.26)
LGE-137011-AMI Meters	-	(642.62)	-	(167.55)	-	-	-	-	(810.17)
LGE-137020-Meters CT and PT	(3,912,969.77)	(162,166.61)	47,919.82	-	-	-	-	-	(4,027,216.56)
LGE-137101-Install Charging Stations - 101	-	(5,120.22)	-	-	-	-	-	-	(5,120.22)
LGE-137310-Electric Distribution -	(13,952,173.69)	(2,413,218.19)	7,440.23	-	-	24,331.85	-	(901.33)	(16,334,521.13)
LGE-137320-Electric Distribution -	(30,071,768.08)	(1,930,733.76)	0.01	-	-	-	-	-	(32,002,501.83)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(43,278.22)	(4,259.25)	-	-	-	-	-	-	(47,537.47)
LGE-137407-ARO Cost Elec Dist (Eqp)	(11,804.53)	(815.10)	-	-	-	-	-	-	(12,619.63)
	(531,693,364.76)	(31,427,420.74)	5,603,413.23	-	-	3,796,011.53	(203,419.28)	(248,792.50)	(554,173,572.52)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks-	(590,496.53)	(41,680.11)	18,136.58	-	-	-	-	-	(614,040.06)
LGE-139200 - Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other-	(2,417,564.97)	(198,543.94)	222,453.22	(24,944.62)	-	-	-	-	(2,418,600.31)
LGE-139210 - Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139220-Transportation - Traile	(58,816.75)	(22,914.63)	-	-	-	-	-	-	(81,731.38)
LGE-139400-Tools, Shop, and Garage	(2,799,679.92)	(241,979.17)	73,231.16	-	-	-	-	-	(2,968,427.93)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	(1,494,197.51)	(6,615.61)	-	-	-	-	-	-	(1,500,813.12)
LGE-139620-Power Op Equip-Other	(112,414.45)	(5,838.40)	-	-	-	-	-	-	(118,252.85)
LGE-139720-DSM Equipment	(3,350,757.60)	(696,003.99)	-	-	-	-	-	-	(4,046,761.59)
	(10,823,927.73)	(1,213,575.85)	313,820.96	(24,944.62)	-	-	-	-	(11,748,627.24)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	42,844.17	(342.00)	-	-	-	-	-	-	42,502.17
LGE-133100-Ohio Falls Project 289	(2,599,360.97)	(75,711.34)	-	-	-	-	-	-	(2,675,072.31)
LGE-133200-Ohio Falls Project 289	(1,199,192.40)	(146,533.20)	-	-	-	29,944.80	-	-	(1,315,780.80)
LGE-133300-Ohio Falls Project 289	(9,147,526.43)	(3,147,735.10)	2,844,820.47	-	-	-	-	-	(9,450,441.06)
LGE-133400-Ohio Falls Project 289	1,959,779.90	(132,722.47)	5,253.27	-	-	3,663.84	-	-	1,835,974.54
LGE-133500-Ohio Falls Non-Project	36,819.10	(87.30)	-	-	-	-	-	-	36,731.80
LGE-133500-Ohio Falls Project 289	(243,441.54)	(9,223.57)	-	-	-	-	-	-	(252,665.11)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	2,450.89	(212.40)	-	-	-	-	-	-	2,238.49
LGE-133707-ARO Cost Hydro Prod (Eqp)	(21,319.71)	(6,049.34)	-	-	-	-	-	-	(27,369.05)
	(11,169,819.12)	(3,518,616.72)	2,850,073.74	-	-	33,608.64	-	-	(11,804,753.46)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(13,430,423.08)	(906,623.78)	26,454.64	(28,117.66)	-	1,911.27	-	-	(14,336,798.61)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134200-Fuel Holders, Prod	(6,702,464.98)	(728,779.00)	-	(6,441.00)	-	-	-	-	(7,437,684.98)
LGE-134300-Prime Movers	(84,252,271.27)	(8,951,696.32)	3,740,381.84	-	-	6,369.32	-	-	(89,457,216.43)
LGE-134400-Generators	(26,404,132.02)	(1,714,716.92)	149,540.34	(13,005.23)	-	32,130.51	-	-	(27,950,183.32)
LGE-134500-Accessory Electric	(13,070,333.61)	(1,262,302.70)	-	47,563.89	-	-	-	-	(14,285,072.42)
LGE-134600-Misc. Power Plant	(2,313,483.93)	(161,891.04)	15,973.94	-	-	3,357.63	-	-	(2,456,043.40)
LGE-134705-ARO Cost Other Prod (L/B	(6,439.44)	(690.60)	-	-	-	-	-	-	(7,130.04)
LGE-134707-ARO Cost Other Prod (Eq	(12,816.37)	(4,006.90)	-	-	-	-	-	-	(16,823.27)
	(146,192,364.70)	(13,730,707.26)	3,932,350.76	0.00	-	43,768.73	-	-	(155,946,952.47)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(174,499,744.11)	(4,151,527.22)	16,997,623.46	(18,215,966.00)	-	36,036,353.99	(2,892.09)	(7,432.91)	(143,843,584.88)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Boiler	(513,105,694.82)	(69,616,349.98)	15,199,732.06	11,697,638.34	-	18,258,240.11	(45,608.85)	(73,026.69)	(537,685,069.83)
LGE-131201-AROP Boiler Plt	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,728,167.67)	(5,001,955.42)	2,488,072.50	-	-	311,658.48	(645,212.25)	(57,623.99)	(107,633,228.35)
LGE-131500-Accessory	(88,126,718.30)	(3,538,946.79)	134,409.10	-	-	983,310.90	(3,667.49)	-	(90,551,612.58)
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(7,194,743.68)	(523,970.93)	670,708.05	-	-	34,178.02	-	(2,096.92)	(7,015,925.46)
LGE-131707-ARO Cost Steam (Eqp)	(11,126,550.40)	(3,584,072.29)	11,955,982.54	-	-	-	-	-	(2,754,640.15)
LGE-131708-ARO Cost Steam (CCR)	(34,584,819.99)	(9,507,494.58)	6,676,295.63	-	-	-	-	-	(37,416,018.94)
	(933,366,438.97)	(95,924,317.21)	54,122,823.34	(6,518,327.66)	-	55,623,741.50	(697,380.68)	(140,180.51)	(926,900,080.19)
<b>Electric Transmission</b>									
LGE-135010- Electric Transmission -	(3,305,107.54)	(81,582.70)	-	-	-	-	-	-	(3,386,690.24)
LGE-135020-Electric Transmission -	-	-	146.74	62,188.39	-	(36,781.91)	(25,553.22)	-	(0.00)
LGE-135210- Electric Transmission -	(2,578,208.45)	(249,815.16)	2,773.09	-	-	-	-	-	(2,825,250.52)
LGE-135210-TC Sw. Station - Substat	(95,943.99)	(3,251.50)	-	-	-	-	-	-	(99,195.49)
LGE-135210-TC Unit 1 - Trans Sub	0.00	-	-	-	-	-	-	-	0.00
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135310- Electric Transmission -	(65,317,810.57)	(3,002,839.59)	740,251.52	-	-	421,817.71	(606.52)	-	(67,159,187.45)
LGE-135310-TC Sw. Station - Substat	(52,886.90)	(28,882.39)	-	-	-	-	-	-	(81,769.29)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- Electric Transmission -	(25,730,465.03)	(673,231.20)	138,709.96	-	-	436,415.31	-	(436,415.31)	(26,264,986.27)
LGE-135500- Electric Transmission -	(28,395,331.95)	(2,518,237.04)	199,217.09	-	-	113,257.98	-	(5,239.22)	(30,606,333.14)
LGE-135600- Electric Transmission -	(30,281,074.40)	(1,802,826.81)	193,502.56	-	-	89,893.59	(569.77)	96,664.84	(31,704,409.99)
LGE-135700-Electric Transmission -	(766,164.26)	(29,078.65)	1,697.36	-	-	440.61	-	-	(793,104.94)
LGE-135800-Electric Transmission -	(3,634,680.53)	(167,860.75)	60,518.63	-	-	17,149.25	-	-	(3,724,873.40)
LGE-135915-ARO Cost Transm (L/B)	(1,463.16)	(260.56)	-	-	-	-	-	-	(1,723.72)
LGE-135917-ARO Cost Transm (Eqp)	(40,488.62)	(6,059.42)	1,559.07	-	-	-	-	-	(44,988.97)
	(160,194,968.78)	(8,563,925.77)	1,338,376.02	62,188.39	-	1,042,192.54	(26,729.51)	(344,989.69)	(166,667,856.80)
<b>Total Electric Depreciation Reserves</b>	<b>(1,793,440,884.06)</b>	<b>(154,378,563.55)</b>	<b>68,160,858.05</b>	<b>(6,481,083.89)</b>	<b>-</b>	<b>60,539,322.94</b>	<b>(927,529.47)</b>	<b>(733,962.70)</b>	<b>(1,827,261,842.68)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	0.00	-	-	-	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(103,306.30)	(5,411.90)	-	-	-	-	-	-	(108,718.20)
LGE-237520-Gas Distribution - Other	(326,704.53)	(28,746.48)	4,961.32	-	-	20,881.48	-	-	(329,608.21)
LGE-237600-Gas Distribution - Mains	(136,945,677.56)	(5,102,197.50)	138,989.39	-	-	1,761,661.95	-	(187,027.62)	(140,334,251.34)
LGE-237610-Mains	(4,340,654.81)	(607,137.84)	-	-	-	-	-	-	(4,947,792.65)
LGE-237620-Gas Line Tracker - Mains	(132,826.19)	(98,051.80)	-	-	-	-	-	-	(230,877.99)
LGE-237800-Gas Distribution - Measu	(2,600,232.18)	(492,596.93)	100,875.49	-	-	432,261.52	-	-	(2,559,692.10)
LGE-237900-Gas Distribution - City	(1,257,865.00)	(205,292.90)	3,903.59	-	-	16,000.00	-	-	(1,443,254.31)
LGE-238000-Gas Distribution - Gas S	(97,708,566.24)	(5,853,642.56)	70,650.82	-	-	1,654,851.94	-	-	(101,836,706.04)
LGE-238010-Gas Line Tracker Service	(23,428,244.38)	(4,645,026.30)	-	-	-	-	-	-	(28,073,270.68)
LGE-238020-Gas Line Tracker Service	(742,804.85)	(969,527.60)	-	-	-	-	-	-	(1,712,332.45)
LGE-238100-Meters	(13,871,504.17)	(1,956,797.63)	2,269,678.20	-	-	502,994.40	(41,084.40)	-	(13,096,713.60)
LGE-238300-Regulators	(6,478,954.06)	(856,391.52)	35,115.72	-	-	-	-	-	(7,300,229.86)
LGE-238500-Gas Distribution - Indus	(241,726.79)	(20,331.91)	-	-	-	-	-	-	(262,058.70)
LGE-238700-Gas Distribution - Other	(29,649.50)	(826.30)	-	-	-	-	-	-	(30,475.80)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eq)	(1,731,176.57)	(1,312,954.10)	1,207,767.55	-	-	-	-	-	(1,836,363.12)
	(290,017,332.82)	(22,154,933.27)	3,831,942.08	-	-	4,388,651.29	(41,084.40)	(187,027.62)	(304,179,784.74)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	(18,418.88)	(3,306.70)	-	-	-	-	-	-	(21,725.58)
LGE-239200-Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	(593,188.46)	(41,165.24)	-	-	-	-	-	-	(634,353.70)
LGE-239210-Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(181,317.68)	(53,788.42)	6,143.01	-	-	11.10	(465.83)	-	(229,417.82)
LGE-239400-Tools, Shop, and Garage	(2,677,773.65)	(275,775.96)	131,012.54	6,359.02	-	-	(12,000.00)	-	(2,828,178.05)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	(2,235,149.61)	(78,978.69)	187,474.70	(6,359.02)	-	-	-	-	(2,133,012.62)
LGE-239620-Power Op Equip - Other	(125,643.87)	(10,924.83)	-	-	-	-	-	-	(136,568.70)
LGE-239720-DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,831,492.15)	(463,939.84)	324,630.25	-	-	11.10	(12,465.83)	-	(5,983,256.47)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,926.91)	(497.60)	-	-	-	-	-	-	(71,424.51)
LGE-235120-Gas Storage Udg. - Comp	(1,794,019.86)	(176,592.35)	526.80	-	-	-	-	-	(1,970,085.41)
LGE-235130-Gas Storage Udg. - Regu	(16,912.25)	(286.40)	-	-	-	-	-	-	(17,198.65)
LGE-235140- Gas Storage Underground	(1,069,000.36)	(108,324.47)	-	-	-	-	-	-	(1,177,324.83)
LGE-235210-Gas Storage Udg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Udg. - Non	(8,340,211.64)	(65,933.80)	-	-	-	-	-	-	(8,406,145.44)
LGE-235240- Gas Storage Underground	(1,441,068.82)	(102,196.47)	-	-	-	-	-	-	(1,543,265.29)
LGE-235250- AROP Gas Storage Underground	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- Gas Storage Underground	(910,377.16)	(364,808.51)	4,453.08	-	-	1,786.37	-	-	(1,268,946.22)
LGE-235300- Gas Storage Underground	(9,259,583.68)	(445,279.82)	10.00	-	-	-	-	-	(9,704,853.50)
LGE-235400-Gas Storage Udg. - Comp	(9,226,122.54)	(1,190,794.59)	35,662.14	-	-	5,758.44	-	-	(10,375,496.55)
LGE-235500-Gas Storage Udg. - Meas	(342,857.38)	(52,556.70)	-	-	-	-	-	-	(395,414.08)
LGE-235600-Gas Storage Udg. - Puri	(6,454,527.70)	(547,684.61)	11,452.42	-	-	11,220.28	-	-	(6,979,539.61)
LGE-235700- Gas Storage Underground	(682,268.77)	(113,012.65)	6,710.71	-	-	5,814.43	-	-	(782,756.28)
LGE-235805-ARO Cost Gas UG Store (L	(133,855.97)	(21,812.96)	-	-	-	-	-	-	(155,668.93)
LGE-235807-ARO Cost Gas UG Store (E	(909,820.93)	(132,869.85)	301.79	-	-	-	-	-	(1,042,388.99)
	(41,673,171.22)	(3,322,650.78)	59,116.94	-	-	24,579.52	-	-	(44,912,125.54)



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,452.15)	(239.00)	-	-	-	-	-	-	(211,691.15)
LGE-236700-Gas Transmission - Mains	(12,690,685.23)	(978,414.73)	7,786.75	-	-	43,293.53	-	-	(13,618,019.68)
LGE-237207-ARO Cost Gas Trans (Eq)	(403,987.26)	(48,192.55)	14,304.72	-	-	-	-	-	(437,875.09)
	(13,306,124.64)	(1,026,846.28)	22,091.47	-	-	43,293.53	-	-	(14,267,585.92)
<b>Total Gas Depreciation Reserves</b>	<b>(350,828,120.83)</b>	<b>(26,968,370.17)</b>	<b>4,237,780.74</b>	<b>-</b>	<b>-</b>	<b>4,456,535.44</b>	<b>(53,550.23)</b>	<b>(187,027.62)</b>	<b>(369,342,752.67)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(256.68)	(40.00)	-	-	-	-	-	-	(296.68)
	(256.68)	(40.00)	-	-	-	-	-	-	(296.68)
<b>Total Gas Amortization Reserves</b>	<b>(256.68)</b>	<b>(40.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(296.68)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(13,820,146.04)	(895,201.64)	-	-	-	2,534.13	-	-	(14,712,813.55)
LGE-339010-Str LGE BLDG - Joint Use	6,773.54	(17,691.34)	-	-	-	991.11	-	-	(9,926.69)
LGE-339010-Struct Broad.-Joint Use	(299,959.31)	(60,852.66)	8,007.49	-	-	691.84	-	-	(352,112.64)
LGE-339010-Struct Broad.-LGE Owned	(15,568,362.94)	(702,318.11)	225,822.99	-	-	5,305.82	-	-	(16,039,552.24)
LGE-339010-Struct-LGE Bldg Owned	(512,119.33)	(17,536.24)	337,393.91	-	-	20,273.00	-	-	(171,988.66)
LGE-339020-Common Structures - Tran	216,082.78	(8,618.66)	12,542.48	-	-	41.82	(1,755.66)	-	218,292.76
LGE-339030-Common Structures - Stor	(6,990,014.18)	(163,358.45)	2,752.07	-	-	-	-	-	(7,150,620.56)
LGE-339040-Common Structures - Othe	(211,623.74)	(16,782.73)	-	-	-	-	-	-	(228,406.47)
LGE-339060-Common Structures - Micr	(408,502.42)	(18,053.60)	-	-	-	-	-	-	(426,556.02)
LGE-339110-Office Furniture	(6,201,119.22)	(94,339.73)	569,243.80	-	-	-	-	-	(5,726,215.15)
LGE-339120-Office Equipment	(494,970.43)	(174,781.48)	-	-	-	-	-	-	(669,751.91)
LGE-339130-Computer Eq	(5,854,342.30)	(4,035,091.29)	3,929,454.81	-	-	-	-	-	(5,959,978.78)
LGE-339131-Personal Computers	(3,152,610.78)	(1,170,701.64)	1,838,388.01	-	-	-	-	-	(2,484,924.41)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(873,720.29)	(85,588.80)	-	-	-	-	-	-	(959,309.09)
LGE-339200-Cars and Light Trucks	(47.96)	(87.20)	-	-	-	-	-	-	(135.16)
LGE-339210-Heavy Trucks & Other-	(164,815.87)	(7,504.40)	-	-	-	-	-	-	(172,320.27)
LGE-339210-Trans Equip-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	219.02	(3,216.20)	-	-	-	-	-	-	(2,997.18)
LGE-339300-Stores Equipment	(1,080,041.23)	(73,545.40)	-	-	-	-	-	-	(1,153,586.63)
LGE-339400-Tools, Shop, Garage Equi	(2,445,392.45)	(148,565.56)	44,164.49	-	-	-	-	-	(2,549,793.52)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	-	-	-	-	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach-	(235,974.82)	(1,491.73)	-	-	-	-	-	-	(237,466.55)
LGE-339620-Power Op Equip - Other	(14,767.21)	(242.75)	-	-	-	-	-	-	(15,009.96)
LGE-339700-Microwave,Fiber,Other	(16,102,540.12)	(135,616.18)	781,146.39	-	-	-	-	-	(15,457,009.91)
LGE-339710- Radios and Telephone	(10,895,284.82)	(419,506.50)	-	-	-	-	-	-	(11,314,791.32)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(85,103,280.12)	(8,250,692.29)	7,748,916.44	-	-	29,837.72	(1,755.66)	-	(85,576,973.91)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
 OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Total Common Depreciation Reserves	(85,166,640.48)	(8,250,692.29)	7,748,916.44	-	-	29,837.72	(1,755.66)	-	(85,640,334.27)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
OCTOBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(24,539,742.06)	(11,209,927.83)	6,959,042.92	-	-	-	-	-	(28,790,626.97)
LGE-330310-CCS Software	(44,839,854.13)	(2,521,529.93)	41,192,973.17	-	-	-	-	-	(6,168,410.89)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(69,379,596.19)	(13,731,457.76)	48,152,016.09	-	-	-	-	-	(34,959,037.86)
<b>Total Common Amortization Reserves</b>	<u>(69,379,596.19)</u>	<u>(13,731,457.76)</u>	<u>48,152,016.09</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(34,959,037.86)</u>
<b>TOTAL RESERVES</b>	<u>(2,298,815,498.24)</u>	<u>(203,329,123.77)</u>	<u>128,299,571.32</u>	<u>(6,481,083.89)</u>	<u>-</u>	<u>65,025,696.10</u>	<u>(982,835.36)</u>	<u>(920,990.32)</u>	<u>(2,317,204,264.16)</u>

**From:** [Daly, Karen](#)  
**To:** [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com)  
**Cc:** [Riggs, Eric](#); [Wiseman, Sara](#)  
**Subject:** 2019 Activity File and Balances  
**Date:** Thursday, November 21, 2019 7:51:05 AM

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John,

You should have received an email for a secure transfer of three files. They are:

1. Jan – Oct Activity for LGE and KU (each company is on a separate tab).
2. KU\_Plant\_Report\_October 2019
3. LGE\_Plant\_Report\_October 2019

If you have any issues with the files, please let us know.

### **Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

☎: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Riggs, Eric](#); [Wiseman, Sara](#)  
**Subject:** RE: 2019 Activity File and Balances  
**Date:** Thursday, November 21, 2019 11:42:10 AM

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Received. We will look them over.

Thanks

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**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Thursday, November 21, 2019 7:51 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Riggs, Eric <Eric.Riggs@lge-ku.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Subject:** 2019 Activity File and Balances

John,

You should have received an email for a secure transfer of three files. They are:

1. Jan – Oct Activity for LGE and KU (each company is on a separate tab).
2. KU\_Plant\_Report\_October 2019
3. LGE\_Plant\_Report\_October 2019

If you have any issues with the files, please let us know.

## Karen Daly

Senior Accounting Analyst | Property Accounting | LG&E and KU

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☎: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

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**From:** [Johnston Jr., Frederick B.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** LGE and KU - 2019 Plant Activity Question  
**Date:** Wednesday, November 27, 2019 6:23:31 AM

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara and Eric,

I have begun to work with the January to October 2019 activity provided for LGE and KU. I am noticing that the 2019 retirements provided for the “retired plants”, Brown 1 and 2 and any of the other generating locations with a probable retirement year of 2019 or prior have not brought the location balances to \$0. We were anticipating this to be the case allowing us to provide reserve adjustments to be made in 2019.

Will the retirements made during November and December reduce the location balances for the “retired plants”, Brown 1 and 2 and/or any of the remaining generation locations with a probable retirement date of 2019 or prior to \$0? A list of the generating locations anticipated to have a plant balance of \$0 as of December 31, 2019 will allow us to better recommend reserve adjustments to be made in 2019.

Thanks for your help.

Fred

**Frederick B. Johnston, Jr.** | Analyst  
**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378  
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**From:** [Riggs, Eric](#)  
**To:** [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)  
**Cc:** [Wiseman, Sara](#)  
**Subject:** FW: LGE and KU - 2019 Plant Activity Question  
**Date:** Wednesday, November 27, 2019 8:20:47 AM

---

Fred,

In regards to Brown 1 and 2, the assets that remain are contiguous with the active unit Brown 3 building, being one large structure. These assets are: the building, lights, HVAC, electrical, and other assets needed to maintain the integrity of the building. Past practice has been to move all assets to account 311 structures upon receiving the recommended reserve adjustments.

The other retired plants are in the process of being demolished. Once this is complete the few remaining assets will be retired. The asset system the Company uses needs an asset to retire in order to process any RWIP dollars to the appropriate reserve accounts.

Thanks,  
Eric Riggs

---

**From:** Johnston Jr., Frederick B. <[fjohnston@GFNET.com](mailto:fjohnston@GFNET.com)>  
**Sent:** Wednesday, November 27, 2019 6:23 AM  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** LGE and KU - 2019 Plant Activity Question

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Sara and Eric,

I have begun to work with the January to October 2019 activity provided for LGE and KU. I am noticing that the 2019 retirements provided for the “retired plants”, Brown 1 and 2 and any of the other generating locations with a probable retirement year of 2019 or prior have not brought the location balances to \$0. We were anticipating this to be the case allowing us to provide reserve adjustments to be made in 2019.

Will the retirements made during November and December reduce the location balances for the “retired plants”, Brown 1 and 2 and/or any of the remaining generation locations with a probable retirement date of 2019 or prior to \$0? A list of the generating locations anticipated to have a plant balance of \$0 as of December 31, 2019 will allow us to better recommend reserve adjustments to be made in 2019.

Thanks for your help.

Fred

Frederick B. Johnston, Jr. | Analyst

Gannett Fleming Valuation and Rate Consultants, LLC | 207 Senate Avenue, Camp Hill, PA 17011-2378

t 717.886.5719 | [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** LGE/KU  
**Date:** Tuesday, December 17, 2019 12:05:54 PM  
**Attachments:** [KU-102019-Reserve Adjustments Related to Retired Plants \(1\).xlsx](#)  
[LGE - 102019 - Electric-Reserve Adjustments Related to Retired Plants \(1\).xlsx](#)

---

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Sara and Eric:

Here are some reserve adjustment files for 2019

John

---

**John J. Spanos** | President

**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378

**NOTE: NEW DIRECT DIAL PHONE NUMBER AS OF NOVEMBER 7, 2019**

t 717.886.5721 | c 717.448.9365 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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## KENTUCKY UTILITIES

Spanos

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT (1)	RECOMMENDED 2019 RES. ADJS. (2)
<b>DEPRECIABLE PLANT</b>	
<b>STEAM PRODUCTION PLANT</b>	
311.00 STRUCTURES AND IMPROVEMENTS	
TRIMBLE COUNTY UNIT 2	(9,308,659)
BROWN UNIT 1	(8,533)
BROWN UNIT 2	(14,212)
BROWN UNIT 3	22,745
GHENT UNIT 1 SCRUBBER	(1,163,582)
GHENT UNIT 1	(6,050,628)
GHENT UNIT 2	(4,887,046)
GHENT UNIT 2 SCRUBBER	(1,861,732)
<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(23,271,647)
311.20 STRUCTURES AND IMPROVEMENTS - RETIRED PLANT	
TYRONE UNIT 3	2,220,647
TYRONE UNITS 1 AND 2	6,118,567
GREEN RIVER UNIT 3	895,665
GREEN RIVER UNIT 4	8,634,717
GREEN RIVER UNITS 1 AND 2	506,076
PINEVILLE UNIT 3	4,895,975
<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	23,271,647
312.00 BOILER PLANT EQUIPMENT	
BROWN UNIT 1	(1,664,243)
BROWN UNIT 2	(2,413,253)
BROWN UNIT 3	2,446,498
BROWN UNIT 1, 2 AND 3 SCRUBBER	1,630,998
<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>	0
314.00 TURBOGENERATOR UNITS	
TRIMBLE COUNTY UNIT 2	
BROWN UNIT 1	(680,766)
BROWN UNIT 2	(653,763)
BROWN UNIT 3	1,334,529
<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>	0
315.00 ACCESSORY ELECTRIC EQUIPMENT	
BROWN UNIT 1	(112,904)
BROWN UNIT 2	(122,133)
BROWN UNIT 3	79,913
BROWN UNIT 1, 2 AND 3 SCRUBBER	155,124
<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>	0

## KENTUCKY UTILITIES

Spanos

**RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019**

<b>ACCOUNT</b>	<b>RECOMMENDED 2019 RES. ADJS.</b>
(1)	(2)
316.00 MISCELLANEOUS PLANT EQUIPMENT	
BROWN UNIT 1	(11,787)
BROWN UNIT 2	5,135
BROWN UNIT 3	6,652
	<hr/>
<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>	<u>0</u>
<b>TOTAL STEAM PRODUCTION PLANT</b>	<u><u>0</u></u>

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANT

Spanos

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

	ACCOUNT (1)	RECOMMENDED 2019 RES. ADJS. (2)
	<b>DEPRECIABLE PLANT</b>	
	<b>STEAM PRODUCTION PLANT</b>	
311.00	STRUCTURES AND IMPROVEMENTS	
	MILL CREEK UNIT 3	(10,444,150)
	MILL CREEK UNIT 4	(8,422,704)
	TRIMBLE COUNTY UNIT 1	(14,823,955)
	<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(33,690,809)
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT	
	CANE RUN UNIT 1	2,430,894
	CANE RUN UNIT 2	1,739,868
	CANE RUN UNIT 3	2,883,814
	CANE RUN UNIT 4	4,477,360
	CANE RUN-SO2 UNIT 4	(1,755)
	CANE RUN UNIT 5 AND SO2 UNIT 5	4,161,436
	CANE RUN UNIT 6 AND SO2 UNIT 6	17,999,192
	<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	33,690,809
	<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>0</b>

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: LGE/KU  
**Date:** Thursday, December 19, 2019 11:11:02 AM  
**Attachments:** [KU-102019-Reserve Adjustments Related to Retired Plants.xlsx](#)  
[LGE - 102019 - Electric-Reserve Adjustments Related to Retired Plants.xlsx](#)

---

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Sara and Eric:

Here is how we would recommend the reserve adjustments be handled between life and COR

John

---

**From:** Spanos, John J.  
**Sent:** Tuesday, December 17, 2019 12:01 PM  
**To:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** LGE/KU

Sara and Eric:

Here are some reserve adjustment files for 2019

John

---

**John J. Spanos** | President  
**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378  
**NOTE: NEW DIRECT DIAL PHONE NUMBER AS OF NOVEMBER 7, 2019**  
t 717.886.5721 | c 717.448.9365 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)  
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## KENTUCKY UTILITIES

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT		RECOMMENDED	LIFE	COST OF
(1)		2019	RES. ADJ.	REMOVAL
		RES. ADJS.	RES. ADJ.	RES. ADJ.
		(2)	(3)	(4)
<b>DEPRECIABLE PLANT</b>				
<b>STEAM PRODUCTION PLANT</b>				
311.00	STRUCTURES AND IMPROVEMENTS			
	TRIMBLE COUNTY UNIT 2	(9,308,659)		(9,308,659)
	BROWN UNIT 1	(8,533)	(8,533)	
	BROWN UNIT 2	(14,212)	(14,212)	
	BROWN UNIT 3	22,745	22,745	
	GHENT UNIT 1 SCRUBBER	(1,163,582)		(1,163,582)
	GHENT UNIT 1	(6,050,628)		(6,050,628)
	GHENT UNIT 2	(4,887,046)		(4,887,046)
	GHENT UNIT 2 SCRUBBER	(1,861,732)		(1,861,732)
	<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(23,271,647)	0	(23,271,647)
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT			
	TYRONE UNIT 3	2,220,647		2,220,647
	TYRONE UNITS 1 AND 2	6,118,567		6,118,567
	GREEN RIVER UNIT 3	895,665		895,665
	GREEN RIVER UNIT 4	8,634,717		8,634,717
	GREEN RIVER UNITS 1 AND 2	506,076		506,076
	PINEVILLE UNIT 3	4,895,975		4,895,975
	<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	23,271,647	0	23,271,647
312.00	BOILER PLANT EQUIPMENT			
	BROWN UNIT 1	(1,664,243)	(1,664,243)	
	BROWN UNIT 2	(2,413,253)	(2,413,253)	
	BROWN UNIT 3	2,446,498	2,446,498	
	BROWN UNIT 1, 2 AND 3 SCRUBBER	1,630,998	1,630,998	
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>	0	0	0
314.00	TURBOGENERATOR UNITS			
	TRIMBLE COUNTY UNIT 2			
	BROWN UNIT 1	(680,766)	(680,766)	
	BROWN UNIT 2	(653,763)	(653,763)	
	BROWN UNIT 3	1,334,529	1,334,529	
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>	0	0	0
315.00	ACCESSORY ELECTRIC EQUIPMENT			
	BROWN UNIT 1	(112,904)	(112,904)	
	BROWN UNIT 2	(122,133)	(122,133)	
	BROWN UNIT 3	79,913	79,913	
	BROWN UNIT 1, 2 AND 3 SCRUBBER	155,124	155,124	
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>	0	0	0

## KENTUCKY UTILITIES

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT		RECOMMENDED	LIFE	COST OF
(1)		2019	RES. ADJ.	REMOVAL
		RES. ADJS.	RES. ADJ.	RES. ADJ.
		(2)	(3)	(4)
316.00	MISCELLANEOUS PLANT EQUIPMENT			
	BROWN UNIT 1	(11,787)	(11,787)	
	BROWN UNIT 2	5,135	5,135	
	BROWN UNIT 3	6,652	6,652	
	<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>	<u>0</u>	<u>0</u>	<u>0</u>
	<b>TOTAL STEAM PRODUCTION PLANT</b>	<u><b>0</b></u>	<u><b>0</b></u>	<u><b>0</b></u>

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTRECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT (1)	RECOMMENDED 2019 RES. ADJS. (2)	LIFE RES. ADJ. (3)	COST OF REMOVAL RES. ADJ. (4)
<b>DEPRECIABLE PLANT</b>			
<b>STEAM PRODUCTION PLANT</b>			
311.00			
STRUCTURES AND IMPROVEMENTS			
MILL CREEK UNIT 3	(10,444,150)		(10,444,150)
MILL CREEK UNIT 4	(8,422,704)		(8,422,704)
TRIMBLE COUNTY UNIT 1	<u>(14,823,955)</u>		<u>(14,823,955)</u>
<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(33,690,809)	0	(33,690,809)
311.20			
STRUCTURES AND IMPROVEMENTS - RETIRED PLANT			
CANE RUN UNIT 1	2,430,894		2,430,894
CANE RUN UNIT 2	1,739,868		1,739,868
CANE RUN UNIT 3	2,883,814		2,883,814
CANE RUN UNIT 4	4,477,360		4,477,360
CANE RUN-SO2 UNIT 4	(1,755)		(1,755)
CANE RUN UNIT 5 AND SO2 UNIT 5	4,161,436		4,161,436
CANE RUN UNIT 6 AND SO2 UNIT 6	<u>17,999,192</u>		<u>17,999,192</u>
<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	<u>33,690,809</u>	<u>0</u>	<u>33,690,809</u>
<b>TOTAL STEAM PRODUCTION PLANT</b>	<b><u>0</u></b>	<b><u>0</u></b>	<b><u>0</u></b>



**From:** [Rutter, Cheryl A.](#)  
**To:** [Wiseman, Sara](#); [Whitaker, Sherrie](#)  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Friday, December 20, 2019 11:08:02 AM  
**Attachments:** [066193 - No. 4905 - December 20, 2019.pdf](#)  
**Importance:** High

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good morning, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period October 26 thru November 22, 2019.

As requested, the charges for LG&E have been separated between Electric and Gas.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and Happy Holidays!

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**717-886-5712 – NEW, DIRECT-DIAL PHONE NUMBER**

**Email:** [crutter@gfnet.com](mailto:crutter@gfnet.com)

**Fax:** 717-763-4590

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**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 -- Depr - LG&amp;E - Electric

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	11.00	\$ 175.00	\$ 1,925.00
John J. Spanos	11.00	275.00	3,025.00
Support Staff	0.50	115.00	57.50

**Total Labor Costs \$ 5,007.50**

**Expenses**

Other Transportation	21.94
Transportation - Airfare	350.83
Meals and Meals Per Diem	10.00

**Total Expenses \$ 382.77**

**Total Phase -- 100 \$ 5,390.27**

Phase 101 -- Depr - LG&amp;E - Gas

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	1.50	175.00	262.50
Support Staff	0.50	115.00	57.50

**Total Labor Costs \$ 320.00**

**Total Phase -- 101 \$ 320.00**

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	10.00	175.00	1,750.00
John J. Spanos	11.00	275.00	3,025.00
Support Staff	0.50	115.00	57.50

**Total Labor Costs \$ 4,832.50**

**Expenses**

Other Transportation	60.92
Transportation - Airfare	350.84
Meals and Meals Per Diem	12.00
Lodging	196.16

**Total Expenses \$ 619.92**

**Total Phase -- 200 \$ 5,452.42**

Spanos

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LCC INVOICE NO. 066193*4905 DATED DECEMBER 20, 2019 - LG&E AND KU SERVICES COMPANY AIR TRAVEL CHARGES												
PostingDate	Issue Date	Traveler	InvoiceNumber	Ticket	Carrier	Itinerary	DepartDate	Destination	DestinationCity	Amount	Project	Phase
23-Oct-19	21-Oct-19	SPANOS/JOHN J	210217760	0782265224	FE	Service Fee	04-Nov-19	SDF	Louisville	\$ 8.00	066193	
23-Oct-19	21-Oct-19	SPANOS/JOHN J	210217760	7408684803	UA	MDT-IAD-SDF-ORD-MDT	04-Nov-19	SDF	Louisville	\$ 693.67	066193	
									<b>Total</b>	<b>\$ 701.67</b>		
									<b>Allocation</b>	<b>\$ 350.83</b>	<b>066193</b>	<b>100</b>
										<b>\$ 350.84</b>	<b>066193</b>	<b>200</b>



EMPLOYEE ELECTRONIC EXPENSE REPORT

Co/Org: 003/331050

Acct Month: 2019/11

Exp Rpt No: ER00307241

Spanos

Emp No: 07249

Emp Name: John J. Spanos

From Date: 10/31/2019

Thru Date: 11/20/2019

Description: novexpenses

Trans Date	Category	Cat Description	Co.	Project	Phase	Task	Org	Rate	Units	Amount	Reimburse Amt	Curr	Rct
11/4/2019	PRJDINNER	Project- Dinner	003	066193	100	****	331050			\$10.00	\$10.00	US	NR
		<b>Exp Description:</b>	no receipt										
11/4/2019	PRJTAXI	Project- Taxi	003	066193	100	****	331050			\$19.14	\$19.14	US	2
11/4/2019	PRJTOLLS	Project- Tolls	003	066193	100	****	331050			\$2.80	\$2.80	US	NR
		<b>Exp Description:</b>	Management Meetings for Louisville Gas and Electric/Kentucky Utilities - Louisville, KY - no receipt										
11/4/2019	PRJLODG	Project- Lodging	003	066193	200	****	331050			\$196.16	\$196.16	US	3
11/5/2019	PRJBRKFST	Project- Breakfast	003	066193	200	****	331050			\$2.00	\$2.00	US	NR
		<b>Exp Description:</b>	no receipt										
11/5/2019	PRJDINNER	Project- Dinner	003	066193	200	****	331050			\$10.00	\$10.00	US	NR
		<b>Exp Description:</b>	no receipt										
11/5/2019	PRJPARKNG	Project- Parking	003	066193	200	****	331050			\$40.00	\$40.00	US	5
11/5/2019	PRJTAXI	Project- Taxi	003	066193	200	****	331050			\$18.12	\$18.12	US	4
11/5/2019	PRJTOLLS	Project- Tolls	003	066193	200	****	331050			\$2.80	\$2.80	US	6

Spanos, John J.

Spanos

From: Uber Receipts <uber.us@uber.com>  
 Sent: Monday, November 4, 2019 7:41 PM  
 To: Spanos, John J.  
 Subject: Thanks for tipping! We've updated your Monday evening trip receipt

Uber

Total: \$19.14  
Mon, Nov 04, 2019

Thanks for tipping, John


Thanks for tipping! We've updated your Monday evening trip receipt



Total


*066193.100*

**\$19.14**

Trip Fare	\$11.09
<hr/>	
Subtotal	\$11.09
Tolls, Surcharges, and Fees 	\$5.05
Tip	\$3.00



Amount Charged

 .... 0857 Switch

\$19.14



LOUISVILLE MARRIOTT DOWNTOWN

GUEST FOLIO

508	SPANOS/JOHN	169.00	11/05/19	08:15	44275
ROOM	NAME	RATE	DEPART	TIME	ACCT#
NDDG	GANNETT FLEMING		11/04/19	19:23	
TYPE	209 SENATE AVENUE		ARRIVE	TIME	
21	CAMP HILL PA 17011				
ROOM	ADDRESS	VSXXXXXXXXXXXX0857			MBV#: 375928090
CLERK		PAYMENT			

DATE	REFERENCES	CHARGES	CREDITS	BALANCES DUE
11/04	ROOM 508, 1	169.00		
11/04	SALE TAX 508, 1	11.10		
11/04	OCC TAX 508, 1	14.37		
11/04	HOSP TAX 508, 1	1.69		
11/05	CCARD-VS		196.16	
	PAYMENT RECEIVED BY: VISA	XXXXXXXXXXXX0857		.00

066 193.200

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3



LOUISVILLE MARRIOTT DOWNTOWN  
 280 W. JEFFERSON  
 LOUISVILLE KY 40202  
 502-627-5045 FAX: 502-627-5044

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Signature X



Spanos, John J.

Spanos

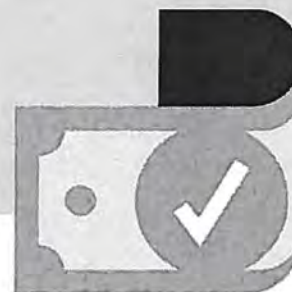
**From:** Uber Receipts <uber.us@uber.com>  
**Sent:** Tuesday, November 5, 2019 4:51 PM  
**To:** Spanos, John J.  
**Subject:** Thanks for tipping! We've updated your Tuesday afternoon trip receipt

Uber

Total: \$18.12  
Tue, Nov 05, 2019

# Thanks for tipping, John

Thanks for tipping! We've updated your Tuesday afternoon trip receipt



Total

\$18.12

*11/6/19-200*

Trip Fare	\$12.07
Subtotal	\$12.07
Tolls, Surcharges, and Fees	\$3.05
Tip	\$3.00

Amount Charged



HARRISBURG INTERNATIONAL AIRPORT  
REPUBLIC PARKING SYSTEM  
TWO TERMINAL DRIVE SUITE 100  
MIDDLETOWN, PA 17057  
(717) 948-5901

PA TURNPIKE FARE RECEIPT  
PLAZA 236 GETTYSBURG, PK.

DATE	TIME	COLL	TRAN	ENTRY
11/05/19	22:29	3128	5211	247
LANE	CLASS	TP	UO	PAID
08	1	CA		\$2.80

Rcpt# 31746  
11/05/19 22:11 LH#27 AH 25 Txn# 70682  
11/04/19 13:37 In 11/05/19 22:11 Out

Tkt# 198816

NUMP \$ 36.36

Total Tax \$ 3.64

Total Fee \$ 40.00

DISCOVER \$ 40.00

XXXXXXXXXXXX0308

Approval No.:00533R

Reference No.:020858

Change Due \$ 0.00

THANK YOU FOR PARKING WITH US

PARKING GARAGE

THANK YOU FOR FLYING HIA/MDT

ROADWAY AND WEATHER: 1-866-976-8747

CUSTOMER ASSISTANCE CENTER: 1-800-331-3414

or 1-717-831-7601 (OUTSIDE US)

E-ZPASS: 1-877-736-6727

WWW.PATURNPIKE.COM

066193.200

6

066193.200

5

**From:** [Wiseman, Sara](#)  
**To:** [Rutter, Cheryl A.](#)  
**Cc:** [Daly, Karen](#)  
**Subject:** Re: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Friday, December 20, 2019 1:23:49 PM

---

Cheryl

As in years past, I will also have to accrue for services through December. If you can send something to us by January 2 it would be appreciated.

Sara

---

**From:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>  
**Date:** December 20, 2019 at 11:08:01 AM EST  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>, Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Good morning, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period October 26 thru November 22, 2019.

As requested, the charges for LG&E have been separated between Electric and Gas.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and Happy Holidays!

Cheryl

---

Cheryl Ann Rutter, CPS | Administrator

Gannett Fleming Valuation and Rate Consultants, LLC

Mailing Address: P.O. Box 67100, Harrisburg, PA 17106-7100

Physical Address: 207 Senate Avenue, Camp Hill, PA 17011

**717-886-5712 – NEW, DIRECT-DIAL PHONE NUMBER**

Email: [crutter@gfnet.com](mailto:crutter@gfnet.com)

Fax: 717-763-4590

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**From:** [Rutter, Cheryl A.](#)  
**To:** [Wiseman, Sara](#)  
**Cc:** [Daly, Karen](#)  
**Subject:** RE: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Friday, December 20, 2019 1:24:41 PM

---

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Will do....thanks

Cheryl

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Friday, December 20, 2019 1:24 PM  
**To:** Rutter, Cheryl A. <crutter@GFNET.com>  
**Cc:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Subject:** Re: Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED

Cheryl

As in years past, I will also have to accrue for services through December. If you can send something to us by January 2 it would be appreciated.

Sara

---

**From:** Rutter, Cheryl A. <[crutter@GFNET.com](mailto:crutter@GFNET.com)>  
**Date:** December 20, 2019 at 11:08:01 AM EST  
**To:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>, Whitaker, Sherrie <[Sherrie.Whitaker@lge-ku.com](mailto:Sherrie.Whitaker@lge-ku.com)>  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Importance:** High

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Good morning, Sara.....

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Thank you, and Happy Holidays!

Cheryl

---

Cheryl Ann Rutter, CPS | Administrator

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Generating Retirement Dates  
**Start:** Monday, January 06, 2020 1:00:00 PM  
**End:** Monday, January 06, 2020 1:30:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

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**From:** [Johnston Jr., Frederick B.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Generating Retirement Dates  
**Start:** Monday, January 06, 2020 1:00:00 PM  
**End:** Monday, January 06, 2020 1:30:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

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**From:** [Rutter, Cheryl A.](#)  
**To:** [Wiseman, Sara](#)  
**Cc:** [Whitaker, Sherrie](#); [Daly, Karen](#)  
**Subject:** Invoice for Services Provided by Gannett Fleming re LG&E/KU Contract No. 152967 - Depreciation Studies - ACTION REQUESTED  
**Date:** Tuesday, December 31, 2019 8:20:20 AM  
**Attachments:** [066193 - No. 4937 - December 31, 2019.pdf](#)  
**Importance:** High

---

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Good morning, Sara.....

Attached is our invoice related to consulting services for LG&E/KU re Contract No. 152967 - Depreciation Studies – LG&E and KU Services Company during the period November 23 thru December 27, 2019.

As requested, the charges for LG&E have been separated between Electric and Gas.

Would you please take the necessary action to have the invoice approved and sent to your Accounts Payable folks for processing of payment.

**No paper copy will be sent.**

If you have any questions related to the invoice, please contact either John Spanos at [jspanos@gfnet.com](mailto:jspanos@gfnet.com) or me at [crutter@gfnet.com](mailto:crutter@gfnet.com).

Thank you, and Happy New Year!

Cheryl

---

**Cheryl Ann Rutter, CPS** | Administrator  
**Gannett Fleming Valuation and Rate Consultants, LLC**  
**Mailing Address:** P.O. Box 67100, Harrisburg, PA 17106-7100  
**Physical Address:** 207 Senate Avenue, Camp Hill, PA 17011  
**717-886-5712 – NEW, DIRECT-DIAL PHONE NUMBER**

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**Gannett Fleming Valuation and Rate Consultants, LLC**

LG&E and KU Services Company  
Attn: Sara Wiseman  
P.O. Box 32010  
Louisville, KY 40232-7100

**Project:** 066193  
**Invoice No:** 066193\*4937  
**Invoice Date:** December 31, 2019

**ACH/EFT Payment Information:**

**ABA:** 031312738  
**Account No.:** 5003165655  
**Account Name:** Gannett Fleming

**Check Payment Information:**

Gannett Fleming Valuation and Rate Consultants, LLC  
PO Box 829160  
Philadelphia, PA 19182-9160

**Federal EIN:** 46-4413705

**Send Remit Info:** AccountsReceivable@gfnet.com

Note: TO PREVENT IMPOSTER FRAUD. If you receive any notification of a change in payment instructions, you should call our Accounts Receivable department at 717-763-7211 to verify the authenticity of the change. We cannot be held responsible for a misdirected payment as a result of your not confirming authenticity of requested changes to payment instructions or "imposter hacks" to your system.

**Invoice Period: November 23, 2019 through December 27, 2019**

**Project Manager :** John J. Spanos                      **jspanos@gfnet.com**                      **717 763-7211**

Contract No. 152967- Depreciation Studies of LG&E and KU Services Company

**Summary of Current Charges**

Phase 100	- DEPR - LG&E - ELECTRIC	\$ 2,270.00
Phase 101	- DEPR - LG&E - GAS	162.50
Phase 200	- DEPR - KENTUCKY UTILITIES	1,832.50
	Total Charges	\$ 4,265.00
<b>Total Due This Invoice .....</b>		<b>\$4,265.00</b>

**Gannett Fleming Valuation and Rate Consultants, LLC**

Phase 100 -- Depr - LG&amp;E - Electric

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	7.50	\$ 175.00	\$ 1,312.50
Assistant Analyst	0.50	150.00	75.00
John J. Spanos	3.00	275.00	825.00
Support Staff	0.50	115.00	57.50
<b>Total Labor Costs</b>			<b>\$ 2,270.00</b>
<b>Total Phase -- 100</b>			<b>\$ 2,270.00</b>

Phase 101 -- Depr - LG&amp;E - Gas

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	0.50	175.00	87.50
Assistant Analyst	0.50	150.00	75.00
<b>Total Labor Costs</b>			<b>\$ 162.50</b>
<b>Total Phase -- 101</b>			<b>\$ 162.50</b>

Phase 200 -- Depr - Kentucky Utilities

**Labor Costs**

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Analyst	7.00	175.00	1,225.00
John J. Spanos	2.00	275.00	550.00
Support Staff	0.50	115.00	57.50
<b>Total Labor Costs</b>			<b>\$ 1,832.50</b>
<b>Total Phase -- 200</b>			<b>\$ 1,832.50</b>

**From:** [Daly, Karen](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Depr File  
**Date:** Friday, January 03, 2020 12:35:05 PM

---

To: [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

CC: [Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com), [Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)

One or more files have been sent to you.

Visit the [Workspace](#) to retrieve files.

You may be prompted to register an account if authentication is required.

This link will expire on 1/10/2020 5:35:04 PM

Louisville Attachment to Response to DOD-FEA-1 Question No. 14  
Electric Plant

Page 780 of 2358

GF Plt Acct	Depreciation Group	As of Mth	Asset Cost	Life Reserve	COR Reserve	Salvage Reserve	Total Reserve	Net Book Span
311.20	LGE-131100-Cane Run Unit 1 Structur	OCT-2019	65,888.59	(276,417.48)	(2,088,819.98)	232.29	(2,365,005.17)	2,490,893.76
311.20	LGE-131100-Cane Run Unit 2 Structur	OCT-2019	373.59	(56,081.93)	(1,683,577.88)	165.79	(1,739,494.02)	1,739,867.61
311.20	LGE-131100-Cane Run Unit 3 Structur	OCT-2019	249.15	(198,541.23)	(2,685,298.85)	274.80	(2,883,565.28)	2,883,814.43
311.20	LGE-131100-Cane Run Unit 4 SO2-Stru	OCT-2019	17,565.79	(1,794,819.56)	1,814,140.57	-	19,321.01	(1,755.22)
311.20	LGE-131100-Cane Run Unit 4 Structur	OCT-2019	491.62	(3,855,785.88)	(617,489.84)	(3,592.32)	(4,476,868.04)	4,477,359.66
311.20	LGE-131100-Cane Run Unit 5 SO2-Stru	OCT-2019	260.37	(3,050,761.69)	3,038,500.38	(1,525.42)	(13,786.73)	14,047.10
311.20	LGE-131100-Cane Run Unit 5 Structur	OCT-2019	204,172.90	(3,708,239.65)	(228,896.43)	(6,079.82)	(3,943,215.90)	4,147,388.80
311.20	LGE-131100-Cane Run Unit 6 SO2-Stru	OCT-2019	373.59	(3,094,833.54)	2,975,718.14	(1,693.86)	(120,809.26)	121,182.85
311.20	LGE-131100-CR Unit 6 Struc	OCT-2019	8,919,411.04	22,624,036.14	(31,565,809.15)	(16,825.89)	(8,958,598.90)	17,878,009.94
			9,208,786.64	6,588,555.18	(31,041,533.04)	(29,044.43)	(24,482,022.29)	33,690,808.93
311.00	LGE-131100-MC Unit 4 Struc	OCT-2019	69,378,671.45	41,015,575.66	1,367,600.41	(20,282.13)	42,362,893.94	27,015,777.51
311.00	LGE-131100-Mill Creek Unit 1 SO2-St	OCT-2019	-	(100,645.38)	18,655.09	(1,809.79)	(83,800.08)	83,800.08
311.00	LGE-131100-Mill Creek Unit 1 Struct	OCT-2019	18,977,420.01	17,240,187.51	781,739.90	(15,703.11)	18,006,224.30	971,195.71
311.00	LGE-131100-Mill Creek Unit 2 SO2-St	OCT-2019	-	(11,426.85)	34,943.85	(1,469.89)	22,047.11	(22,047.11)
311.00	LGE-131100-Mill Creek Unit 2 Struct	OCT-2019	11,646,102.06	9,942,536.41	275,181.58	(8,924.70)	10,208,793.29	1,437,308.77
311.00	LGE-131100-Mill Creek Unit 3 SO2-St	OCT-2019	124,786.75	120,626.12	14,520.85	(625.95)	134,521.02	(9,734.27)
311.00	LGE-131100-Mill Creek Unit 3 Struct	OCT-2019	23,379,690.22	20,792,147.60	724,484.59	(21,799.01)	21,494,833.18	1,884,857.04
311.00	LGE-131100-Mill Creek Unit 4 SO2-St	OCT-2019	2,453,650.60	2,094,185.51	95,091.92	(9,994.77)	2,179,282.66	274,367.94
311.00	LGE-131100-TC Unit 1 Struc	OCT-2019	107,573,546.46	66,132,069.49	3,618,704.39	(210,128.51)	69,540,645.37	38,032,901.09
311.00	LGE-131100-TC Unit 2 Struc	OCT-2019	16,860,433.00	2,597,735.78	274,816.71	-	2,872,552.49	13,987,880.51
311.00	LGE-131100-Trimble Unit 1 SO2-Struc	OCT-2019	889,015.22	116,545.22	(80,237.09)	(374.06)	35,934.07	853,081.15
311.00	LGE-131100-Trimble Unit 2 FGD-Struc	OCT-2019	252,621.17	13,222.26	1,393.67	-	14,615.93	238,005.24
312.00	LGE-131200-MC Unit 1 Boil	OCT-2019	75,007,102.75	37,359,835.85	1,733,905.19	(1,364,076.02)	37,729,665.02	37,277,437.73
312.00	LGE-131200-MC Unit 2 Boil	OCT-2019	69,309,948.12	14,921,934.41	1,603,789.52	(1,095,400.63)	15,430,323.30	53,879,624.82
312.00	LGE-131200-MC Unit 3 Boil	OCT-2019	163,229,221.46	65,991,288.60	4,074,977.71	(2,480,442.02)	67,585,824.29	95,643,397.17
312.00	LGE-131200-MC Unit 4 Boil	OCT-2019	355,635,394.94	117,868,045.95	6,724,565.05	(4,142,902.94)	120,449,708.06	235,185,686.88
312.00	LGE-131200-MC4 SO2 Boil	OCT-2019	54,152,409.94	6,483,627.13	4,132,156.05	(1,783,429.75)	8,832,353.43	45,320,056.51
312.00	LGE-131200-Mill Creek Unit 1 SO2 Bo	OCT-2019	16,760,552.36	7,160,017.81	2,992,838.40	(886,243.83)	9,266,612.38	7,493,939.98
312.00	LGE-131200-Mill Creek Unit 2 SO2 Bo	OCT-2019	739,018.23	(820,971.70)	(1,093,996.35)	(697,828.48)	(2,612,796.53)	3,351,814.76
312.00	LGE-131200-Mill Creek Unit 3 SO2 Bo	OCT-2019	3,860,878.08	(6,130,014.14)	2,424,928.07	(1,426,619.79)	(5,131,705.86)	8,992,583.94
312.00	LGE-131200-TC 2 FGD Boil	OCT-2019	15,352,427.57	3,266,810.00	491,799.26	(48,565.52)	3,710,043.74	11,642,383.83
312.00	LGE-131200-TC Unit 1 Boil	OCT-2019	226,300,361.05	82,246,065.01	12,968,343.86	(3,812,320.13)	91,402,088.74	134,898,272.31
312.00	LGE-131200-TC Unit 2 Boil	OCT-2019	129,736,826.47	24,201,164.25	2,994,308.56	(629,445.68)	26,566,027.13	103,170,799.34
312.00	LGE-131200-TC1 SO2 Boil	OCT-2019	66,577,409.19	30,413,950.88	6,419,671.88	(1,586,465.29)	35,247,157.47	31,330,251.72
314.00	LGE-131400-Mill Creek Unit 1 Turbog	OCT-2019	27,512,765.51	11,709,909.68	418,408.64	(335,460.82)	11,792,857.50	15,719,908.01
314.00	LGE-131400-Mill Creek Unit 2 Turbog	OCT-2019	31,289,999.56	12,133,024.77	257,748.54	(375,556.93)	12,015,216.38	19,274,783.18
314.00	LGE-131400-Mill Creek Unit 3 Turbog	OCT-2019	34,990,196.87	20,474,631.79	1,510,793.19	(378,715.99)	21,606,708.99	13,383,487.88
314.00	LGE-131400-Mill Creek Unit 4 Turbog	OCT-2019	57,644,123.02	23,446,198.36	1,512,459.83	(148,435.84)	24,810,222.35	32,833,900.67
314.00	LGE-131400-Trimble Unit 1 Turbogene	OCT-2019	58,716,655.00	30,007,857.86	3,301,761.24	(1,020,192.31)	32,289,426.79	26,427,228.21
314.00	LGE-131400-Trimble Unit 2 Turbogene	OCT-2019	22,527,959.57	4,672,177.96	644,321.36	(181,726.61)	5,134,772.71	17,393,186.86
315.00	LGE-131500-Mill Creek Unit 1 Access	OCT-2019	15,724,767.49	11,350,154.58	854,713.63	(99,116.17)	12,105,752.04	3,619,015.45
315.00	LGE-131500-Mill Creek Unit 2 Access	OCT-2019	11,704,693.99	5,250,239.17	361,729.91	(36,905.74)	5,575,063.34	6,129,630.65
315.00	LGE-131500-Mill Creek Unit 3 Access	OCT-2019	15,537,282.41	13,134,465.51	798,108.55	(51,694.02)	13,880,880.04	1,656,402.37
315.00	LGE-131500-Mill Creek Unit 4 Access	OCT-2019	28,329,972.54	17,660,547.58	898,472.92	(163,088.10)	18,395,932.40	9,934,040.14
315.00	LGE-131500-Trimble Unit 1 Accessory	OCT-2019	49,479,406.94	30,165,582.46	1,981,104.20	(253,854.08)	31,892,832.58	17,586,574.36
315.00	LGE-131500-Trimble Unit 1 SO2 Acces	OCT-2019	2,736,920.21	2,351,982.49	105,906.99	(13,923.14)	2,443,966.34	292,953.87
316.00	LGE-131600-Mill Creek Unit 1 Misc P	OCT-2019	718,802.70	463,108.75	55,786.29	(1,686.45)	517,208.59	201,594.11
316.00	LGE-131600-Mill Creek Unit 2 Misc.	OCT-2019	105,940.83	34,837.73	(23.17)	(305.70)	34,508.86	71,431.97
316.00	LGE-131600-Mill Creek Unit 3 Misc.	OCT-2019	323,710.56	294,639.81	20,890.63	(462.13)	315,068.31	8,642.25
316.00	LGE-131600-Mill Creek Unit 4 Misc.	OCT-2019	11,290,983.76	3,546,367.29	377,068.31	(40,744.89)	3,882,690.71	7,408,293.05
316.00	LGE-131600-Mill Creek Unit 4 SO2 Mi	OCT-2019	43,211.57	8,628.32	2,512.02	(167.06)	10,973.28	32,238.29
316.00	LGE-131600-Trimble Unit 1 Misc. Pow	OCT-2019	3,191,784.87	1,579,070.29	180,267.17	(14,823.76)	1,744,513.70	1,447,271.17
316.00	LGE-131600-Trimble Unit 2 Misc. Pow	OCT-2019	3,870,555.03	291,477.99	62,505.74	(4,124.76)	349,858.97	3,520,696.06

## Attachment to Response to DOD-FEA-1 Question No. 14

Kentucky Utilities Company  
Electric Plant

Page 781 of 2358

Spanos

GF Plt Acct	Depreciation Group	As of Mth	Asset Cost	Life Reserve	COR Reserve	Salvage Reserve	Total Reserve	Net Book
311.20	KU-131100-GR 1-2 Structures and Im	OCT-2019	480,446.20	50,289.98	(74,617.92)	(1,301.57)	(25,629.51)	506,075.71
311.20	KU-131100-GR 3 Structures and Impr	OCT-2019	563,915.84	14,018.35	(344,305.53)	(1,461.71)	(331,748.89)	895,664.73
311.20	KU-131100-GR 4 Structures and Impr	OCT-2019	2,325,761.84	757,140.57	(7,060,486.86)	(5,608.81)	(6,308,955.10)	8,634,716.94
311.20	KU-131100-PI 3 Structures and Impr	OCT-2019	42,059.42	21,990.10	(4,875,886.60)	(19.37)	(4,853,915.87)	4,895,975.29
311.20	KU-131100-TY 1&2 Structures and Im	OCT-2019	83,735.68	(333,270.43)	(5,701,560.30)	-	(6,034,830.73)	6,118,566.41
311.20	KU-131100-TY 3 Structures and Impr	OCT-2019	514,445.05	46,940.66	(1,746,928.27)	(6,214.77)	(1,706,202.38)	2,220,647.43
			4,010,364.03	557,109.23	(19,803,785.48)	(14,606.23)	(19,261,282.48)	23,271,646.51
311.00	KU-131100-EWB 1 Structures and Imp	OCT-2019	3,975,675.61	3,813,741.20	416,032.07	(7,289.37)	4,222,483.90	(246,808.29)
311.00	KU-131100-EWB 2 Structures and Imp	OCT-2019	2,294,022.73	2,288,823.03	157,970.79	(3,325.35)	2,443,468.47	(149,445.74)
311.00	KU-131100-EWB 3 Struc	OCT-2019	23,936,071.84	14,861,887.29	682,721.75	(45,233.08)	15,499,375.96	8,436,695.88
311.00	KU-131100-EWB3 FGD Struc	OCT-2019	45,553,346.69	15,411,982.44	813,996.02	-	16,225,978.46	29,327,368.23
311.00	KU-131100-GH 1 Struc	OCT-2019	21,721,556.43	16,454,299.09	312,724.07	(6,488.55)	16,760,534.61	4,961,021.82
311.00	KU-131100-GH 1SC Structures and Im	OCT-2019	8,491,198.64	7,148,105.27	551,664.38	(10,935.54)	7,688,834.11	802,364.53
311.00	KU-131100-GH 2 Structures and Impr	OCT-2019	16,775,247.97	13,809,175.53	588,867.87	(6,004.17)	14,392,039.23	2,383,208.74
311.00	KU-131100-GH 3 Struc	OCT-2019	42,399,897.77	32,523,720.49	2,528,130.66	(15,635.68)	35,036,215.47	7,363,682.30
311.00	KU-131100-GH 4 Struc	OCT-2019	35,842,217.51	16,891,226.93	217,281.26	(11,366.61)	17,097,141.58	18,745,075.93
311.00	KU-131100-GH2 FGD Structures and I	OCT-2019	15,622,909.76	13,185,664.45	1,021,955.88	-	14,207,620.33	1,415,289.43
311.00	KU-131100-TC 2 FGD Struc & Improv	OCT-2019	5,781,870.34	3,095,348.78	277,972.90	-	3,373,321.68	2,408,548.66
311.00	KU-131100-TC2 Struct	OCT-2019	95,238,291.97	27,601,236.74	3,428,288.98	254.26	31,029,779.98	64,208,511.99
312.00	KU-131200-EWB 1 Boil	OCT-2019	4,007,795.40	8,206,838.03	2,891,010.06	(1,084,092.16)	10,013,755.93	(6,005,960.53)
312.00	KU-131200-EWB 2 Boil	OCT-2019	5,385,350.00	3,227,606.58	1,891,182.98	(1,148,249.90)	3,970,539.66	1,414,810.34
312.00	KU-131200-EWB 3 Boil	OCT-2019	132,511,490.99	66,364,971.54	5,000,783.39	(4,363,943.37)	67,001,811.56	65,509,679.43
312.00	KU-131200-EWB3 FGD Boil	OCT-2019	335,456,029.96	95,902,274.68	9,775,166.75	(2,414,461.53)	103,262,979.90	232,193,050.06
312.00	KU-131200-GH 1 Boil	OCT-2019	197,859,973.20	93,583,214.81	7,067,796.91	(2,634,039.29)	98,016,972.43	99,843,000.77
312.00	KU-131200-GH 1SC Boil	OCT-2019	140,110,976.37	62,491,833.32	7,027,987.42	(1,957,462.85)	67,562,357.89	72,548,618.48
312.00	KU-131200-GH 2 Boil	OCT-2019	134,516,293.82	66,438,706.73	5,638,522.27	(1,184,700.64)	70,892,528.36	63,623,765.46
312.00	KU-131200-GH 2SC Boil	OCT-2019	67,116,001.71	58,343,392.80	6,947,848.73	(660,985.64)	64,630,255.89	2,485,745.82
312.00	KU-131200-GH 3 Boil	OCT-2019	270,127,529.23	154,607,857.96	19,730,878.41	(3,318,986.17)	171,019,750.20	99,107,779.03
312.00	KU-131200-GH 4 Boil	OCT-2019	306,559,044.83	131,999,201.07	15,732,880.51	(3,876,484.40)	143,855,597.18	162,703,447.65
312.00	KU-131200-GH3 FGD Boil	OCT-2019	119,212,072.96	43,081,161.13	3,346,157.34	(1,277,582.59)	45,149,735.88	74,062,337.08
312.00	KU-131200-GH4 FGD Boil	OCT-2019	255,102,221.51	104,618,138.92	10,458,605.95	(2,637,582.67)	112,439,162.20	142,663,059.31
312.00	KU-131200-TC 2 Boil	OCT-2019	537,151,893.21	108,128,855.84	16,359,434.89	(2,584,130.18)	121,904,160.55	415,247,732.66
312.00	KU-131200-TC2 FGD Boil	OCT-2019	73,181,045.98	21,087,843.45	3,258,679.37	(264,339.71)	24,082,183.11	49,098,862.87
314.00	KU-131400-EWB 1 Turbogenerator Uni	OCT-2019	250,130.24	877,380.59	359,785.75	(292,312.86)	944,853.48	(694,723.24)
314.00	KU-131400-EWB 2 Turbogenerator Uni	OCT-2019	393,782.15	375,473.57	930,021.72	(235,386.03)	1,070,109.26	(676,327.11)
314.00	KU-131400-EWB 3 Turbogenerator Uni	OCT-2019	46,433,617.04	7,169,684.01	2,943,139.61	(748,369.19)	9,364,454.43	37,069,162.61
314.00	KU-131400-GH 1 Turbogenerator Unit	OCT-2019	41,901,020.17	23,650,164.89	1,056,335.22	(557,704.74)	24,148,795.37	17,752,224.80
314.00	KU-131400-GH 2 Turbogenerator Unit	OCT-2019	33,231,348.59	21,962,795.50	1,485,704.84	(480,989.33)	22,967,511.01	10,263,837.58
314.00	KU-131400-GH 3 Turbogenerator Unit	OCT-2019	52,055,159.42	22,362,978.95	1,943,632.53	(725,305.28)	23,581,306.20	28,473,853.22
314.00	KU-131400-GH 4 Turbogenerator Unit	OCT-2019	59,046,197.16	34,727,784.75	2,955,815.52	(904,313.20)	36,779,287.07	22,266,910.09
315.00	KU-131500-EWB 1 Accessory Electric	OCT-2019	3,038,671.07	3,168,030.90	182,139.68	(22,555.48)	3,327,615.10	(288,944.03)
315.00	KU-131500-EWB 2 Acc	OCT-2019	573,582.12	634,760.22	99,803.91	(6,345.92)	728,218.21	(154,636.09)
315.00	KU-131500-EWB 3 Acc	OCT-2019	9,489,781.51	6,152,632.29	515,410.38	(36,212.54)	6,631,830.13	2,857,951.38
315.00	KU-131500-EWB 3 FGD Acc	OCT-2019	29,324,457.10	8,782,095.60	625,673.73	(101,633.92)	9,306,135.41	20,018,321.69
315.00	KU-131500-GH 1 Accessory Electric	OCT-2019	10,285,290.22	8,335,908.08	199,439.23	(41,510.40)	8,493,836.91	1,791,453.31
315.00	KU-131500-GH 1SC Acc	OCT-2019	12,223,379.51	6,204,517.75	481,425.72	(35,307.55)	6,650,635.92	5,572,743.59
315.00	KU-131500-GH 2 Accessory Electric	OCT-2019	14,069,942.19	11,413,865.42	396,055.45	(71,950.84)	11,737,970.03	2,331,972.16
315.00	KU-131500-GH 2SC Acc	OCT-2019	951,198.87	328,504.07	27,398.44	(3,474.34)	352,428.17	598,770.70
315.00	KU-131500-GH 3 Accessory Electric	OCT-2019	31,058,465.47	25,142,235.77	1,024,213.29	(146,606.80)	26,019,842.26	5,038,623.21
315.00	KU-131500-GH 4 Accessory Electric	OCT-2019	29,129,610.00	19,037,000.24	873,045.68	(120,918.40)	19,789,127.52	9,340,482.48
315.00	KU-131500-GH3 FGD Acc	OCT-2019	12,041,998.28	4,917,900.31	401,944.15	(38,591.73)	5,281,252.73	6,760,745.55
315.00	KU-131500-GH4 FGD Acc	OCT-2019	15,148,041.55	4,354,641.47	304,723.74	(46,700.63)	4,612,664.58	10,535,376.97
315.00	KU-131500-TC 2 Acc	OCT-2019	45,280,768.11	10,484,104.13	583,581.19	(102,926.73)	10,964,758.59	34,316,009.52
315.00	KU-131500-TC 2 FGD Accessory Equip	OCT-2019	1,415,469.10	791,094.13	46,781.18	(2,518.71)	835,356.60	580,112.50
316.00	KU-131600-EWB 1 Misc Power Plant E	OCT-2019	68,560.92	59,867.61	25,485.71	(1,065.51)	84,287.81	(15,726.89)
316.00	KU-131600-EWB 2 Misc Power Plant E	OCT-2019	65,561.27	54,600.55	9,942.19	(190.04)	64,352.70	1,208.57
316.00	KU-131600-EWB 3 Misc Power Plant E	OCT-2019	7,027,822.93	3,170,523.47	346,600.89	(29,824.64)	3,487,299.72	3,540,523.21
316.00	KU-131600-GH 1 Misc Power Plant Eq	OCT-2019	1,749,100.53	1,480,817.60	137,243.91	(6,903.05)	1,611,158.46	137,942.07
316.00	KU-131600-GH 1SC Misc Power Plant	OCT-2019	962,012.25	809,779.80	112,796.81	(1,127.32)	921,449.29	40,562.96
316.00	KU-131600-GH 2 Misc Power Plant Eq	OCT-2019	1,549,905.81	1,354,532.34	115,868.33	(6,609.09)	1,463,791.58	86,114.23
316.00	KU-131600-GH 3 Misc Power Plant Eq	OCT-2019	3,170,161.22	2,549,522.64	202,545.64	(14,097.59)	2,737,970.69	432,190.53
316.00	KU-131600-GH 4 Misc Power Plant Eq	OCT-2019	12,275,572.20	4,065,269.17	338,361.94	(4,244.73)	4,399,386.38	7,876,185.82
316.00	KU-131600-TC 2 Misc Power Plant Equ	OCT-2019	7,528,689.22	830,069.62	131,179.04	(9,973.84)	951,274.82	6,577,414.40

Spanos

**From:** [Daly, Karen](#)  
**To:** [John J Spanos \(jspanos@GFNET.com\)](mailto:jspanos@GFNET.com)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** File Sent  
**Date:** Friday, January 03, 2020 12:35:45 PM

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John,

You should have a secure email for the following file:

KU LGE Steam Reserve Adj as of Oct 2019.xlsx

If you have any questions, please let us know.

**Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

☎: 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)



**From:** [Spanos, John J.](#)  
**To:** [Daly, Karen](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: File Sent  
**Date:** Friday, January 03, 2020 12:43:31 PM

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I was able to get the file

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**From:** Daly, Karen <Karen.Daly@lge-ku.com>  
**Sent:** Friday, January 3, 2020 12:36 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** File Sent

John,

You should have a secure email for the following file:

KU LGE Steam Reserve Adj as of Oct 2019.xlsx

If you have any questions, please let us know.

### **Karen Daly**

Senior Accounting Analyst | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

**O:** 502-627-4279

[Karen.Daly@lge-ku.com](mailto:Karen.Daly@lge-ku.com)

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**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Reserve  
**Date:** Friday, January 03, 2020 2:42:54 PM  
**Attachments:** [KU-102019-Reserve Adjustments Related to Retired Plants.xlsx](#)  
[LGE - 102019 - Electric-Reserve Adjustments Related to Retired Plants.xlsx](#)

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Here are the schedules you requested today. please note the only way to complete this task given the COR reserve situation is to apply adjustments to other steam accounts.

---

**John J. Spanos** | President

**Gannett Fleming Valuation and Rate Consultants, LLC** | 207 Senate Avenue, Camp Hill, PA 17011-2378

**NOTE: NEW DIRECT DIAL PHONE NUMBER AS OF NOVEMBER 7, 2019**

t 717.886.5721 | c 717.448.9365 | [jspanos@gfnet.com](mailto:jspanos@gfnet.com)

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## KENTUCKY UTILITIES

Spanos

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT		RECOMMENDED	LIFE	COST OF
(1)		2019	RES. ADJ.	REMOVAL
		RES. ADJS.	RES. ADJ.	RES. ADJ.
		(2)	(3)	(4)
<b>DEPRECIABLE PLANT</b>				
<b>STEAM PRODUCTION PLANT</b>				
311.00	STRUCTURES AND IMPROVEMENTS			
	TRIMBLE COUNTY UNIT 2	(9,308,659)	(1,381,302)	(7,927,357)
	BROWN UNIT 1	(8,533)	(8,533)	
	BROWN UNIT 2	(14,212)	(14,212)	
	BROWN UNIT 3	22,745	22,745	
	GHENT UNIT 1 SCRUBBER	(1,163,582)	(172,663)	(990,919)
	GHENT UNIT 1	(6,050,628)	(897,846)	(5,152,782)
	GHENT UNIT 2	(4,887,046)	(725,184)	(4,161,862)
	GHENT UNIT 2 SCRUBBER	(1,861,732)	(276,260)	(1,585,472)
	<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(23,271,647)	(3,453,255)	(19,818,392)
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT			
	TYRONE UNIT 3	2,220,647	467,504	1,753,143
	TYRONE UNITS 1 AND 2	6,118,567	417,006	5,701,561
	GREEN RIVER UNIT 3	895,665	549,897	345,767
	GREEN RIVER UNIT 4	8,634,717	1,568,621	7,066,096
	GREEN RIVER UNITS 1 AND 2	506,076	430,156	75,920
	PINEVILLE UNIT 3	4,895,975	20,069	4,875,906
	<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	23,271,647	3,453,255	19,818,392
312.00	BOILER PLANT EQUIPMENT			
	BROWN UNIT 1	(1,664,243)	(1,664,243)	
	BROWN UNIT 2	(2,413,253)	(2,413,253)	
	BROWN UNIT 3	2,446,498	2,446,498	
	BROWN UNIT 1, 2 AND 3 SCRUBBER	1,630,998	1,630,998	
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>	0	0	0
314.00	TURBOGENERATOR UNITS			
	TRIMBLE COUNTY UNIT 2			
	BROWN UNIT 1	(680,766)	(680,766)	
	BROWN UNIT 2	(653,763)	(653,763)	
	BROWN UNIT 3	1,334,529	1,334,529	
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>	0	0	0
315.00	ACCESSORY ELECTRIC EQUIPMENT			
	BROWN UNIT 1	(112,904)	(112,904)	
	BROWN UNIT 2	(122,133)	(122,133)	
	BROWN UNIT 3	79,913	79,913	
	BROWN UNIT 1, 2 AND 3 SCRUBBER	155,124	155,124	
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>	0	0	0

KENTUCKY UTILITIES

Spanos

RECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

ACCOUNT (1)		RECOMMENDED 2019 RES. ADJS. (2)	LIFE RES. ADJ. (3)	COST OF REMOVAL RES. ADJ. (4)
316.00	MISCELLANEOUS PLANT EQUIPMENT			
	BROWN UNIT 1	(11,787)	(11,787)	
	BROWN UNIT 2	5,135	5,135	
	BROWN UNIT 3	6,652	6,652	
	<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>	<u>0</u>	<u>0</u>	<u>0</u>
	<b>TOTAL STEAM PRODUCTION PLANT</b>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

LOUISVILLE GAS AND ELECTRIC  
ELECTRIC PLANTRECOMMENDED 2019 RESERVE ADJUSTMENTS  
AS OF OCTOBER 31, 2019

	ACCOUNT (1)	RECOMMENDED 2019 RES. ADJS. (2)	LIFE RES. ADJ. (3)	COST OF REMOVAL RES. ADJ. (4)
	<b>DEPRECIABLE PLANT</b>			
	<b>STEAM PRODUCTION PLANT</b>			
311.00	STRUCTURES AND IMPROVEMENTS			
	MILL CREEK UNIT 1	(819,691)	(819,691)	
	MILL CREEK-SO2 UNIT 1	100,645	100,645	
	MILL CREEK UNIT 2	(546,461)	(546,461)	
	MILL CREEK-SO2 UNIT 2	11,427	11,427	
	MILL CREEK UNIT 3	(1,366,152)	(1,366,152)	
	TRIMBLE COUNTY UNIT 1	(1,558,560)		(1,558,560)
	TRIMBLE COUNTY SO2 UNIT 1	100,622		100,622
	<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>	(4,078,170)	(2,620,232)	(1,457,938)
311.20	STRUCTURES AND IMPROVEMENTS - RETIRED PLANT			
	CANE RUN UNIT 1	2,430,894	342,306	2,088,588
	CANE RUN UNIT 2	1,739,868	56,456	1,683,412
	CANE RUN UNIT 3	2,883,814	198,790	2,685,024
	CANE RUN UNIT 4	4,477,360	3,856,278	621,082
	CANE RUN-SO2 UNIT 4	(1,755)	1,812,385	(1,814,140)
	CANE RUN UNIT 5 AND SO2 UNIT 5	4,161,436	6,963,435	(2,801,999)
	CANE RUN UNIT 6 AND SO2 UNIT 6	17,999,192	(10,609,418)	28,608,610
	<i>TOTAL ACCOUNT 311.2 - STRUCTURES AND IMPROVEMENTS - RETIRED PLANT</i>	33,690,809	2,620,232	31,070,577
312.00	BOILER PLANT EQUIPMENT			
	MILL CREEK UNIT 1	(311,712)		(311,712)
	MILL CREEK UNIT 2	(280,541)		(280,541)
	MILL CREEK UNIT 3	(2,805,408)		(2,805,408)
	MILL CREEK UNIT 4	(4,052,256)		(4,052,256)
	MILL CREEK-SO2 UNIT 4	(2,649,552)		(2,649,552)
	TRIMBLE COUNTY UNIT 1	(9,974,783)		(9,974,783)
	TRIMBLE COUNTY SO2 UNIT 1	(4,675,680)		(4,675,680)
	TRIMBLE COUNTY UNIT 2	(1,443,450)		(1,443,450)
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>	(26,193,382)	0	(26,193,382)
314.00	TURBOGENERATOR UNITS			
	TRIMBLE COUNTY UNIT 1	(2,222,517)		(2,222,517)
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>	(2,222,517)	0	(2,222,517)
315.00	ACCESSORY ELECTRIC EQUIPMENT			
	TRIMBLE COUNTY UNIT 1	(1,196,740)		(1,196,740)
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>	(1,196,740)	0	(1,196,740)
	<b>TOTAL STEAM PRODUCTION PLANT</b>	<b>0</b>	<b>0</b>	<b>0</b>

Spanos

**From:** [Wiseman, Sara](#)  
**To:** [John Spanos \(jspanos@gfnet.com\)](mailto:jspanos@gfnet.com)  
**Subject:** January meeting  
**Date:** Tuesday, January 07, 2020 10:09:14 AM

---

John,

We agreed to meet again at the end of January. Would you send me some availability when you have a chance, please?

Thanks,

**Sara Wiseman**

Manager | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

[lge-ku.com](http://lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** RE: January meeting  
**Date:** Tuesday, January 07, 2020 7:34:28 PM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara:

Based on the discussion we had on Monday, is it likely that we will have more concrete information to discuss in late January?

Here are my available times:

1/27 all day except 12:30 – 1:30

1/28 all day

1/29 open 3:00 – 5:00

1/31 morning possibly available

John

---

**From:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Sent:** Tuesday, January 7, 2020 10:09 AM  
**To:** Spanos, John J. <jspanos@GFNET.com>  
**Subject:** January meeting

John,

We agreed to meet again at the end of January. Would you send me some availability when you have a chance, please?

Thanks,

## Sara Wiseman

Manager | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

[lge-ku.com](http://lge-ku.com)

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**From:** [Smith, Austin](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Unit Ratings  
**Date:** Thursday, January 09, 2020 3:17:57 PM

---

To: [jspanos@gfnet.com](mailto:jspanos@gfnet.com), [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)

CC: [eric.riggs@lge-ku.com](mailto:eric.riggs@lge-ku.com), [Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)

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# Kentucky Utilities Co. / Louisville Gas and Electric Co.

## Generator Ratings (MW)

2-Dec-2019

Plant Name	Owner	In-Service Date	Age (yr)	Ownership Percentage		Generator Nameplate Ratings
				KU	LGE	
Brown 3	KU	7/19/1971	48.4			464.0
<b>Total Brown Coal</b>						<b>464.0</b>
Brown 5	Joint	6/9/2001	18.5	47%	53%	123.3
Brown 6	Joint	8/11/1999	20.3	62%	38%	177.0
Brown 7	Joint	8/8/1999	20.3	62%	38%	177.0
Brown 8	KU	2/23/1995	24.8			126.0
Brown 9	KU	1/24/1995	24.9			126.0
Brown 10	KU	12/22/1995	24.0			126.0
Brown 11	KU	5/8/1996	23.6			126.0
<b>Total Brown CT</b>						<b>981.3</b>
Brown Solar	Joint	6/9/2016	3.5	61%	39%	10.0
<b>Total Brown Solar</b>						<b>10.0</b>
Archdiocese of Louisville Business Solar	LG&E	5/25/2018	1.5	0%	100%	0.03
<b>Total Business Solar</b>						<b>0.03</b>
Cane Run 7	Joint	6/19/2015	4.5	78%	22%	808.0
<b>Total Cane Run</b>						<b>808.0</b>
Dix Dam 1	KU	11/24/1925	94.1			11.2
Dix Dam 2	KU	11/24/1925	94.1			11.2
Dix Dam 3	KU	11/24/1925	94.1			11.2
<b>Total Dix Dam</b>						<b>33.6</b>
Ghent 1	KU	2/19/1974	45.8			556.9
Ghent 2	KU	4/20/1977	42.6			556.4
Ghent 3	KU	5/31/1981	38.5			556.6
Ghent 4	KU	8/18/1984	35.3			556.2
<b>Total Ghent</b>						<b>2,226.1</b>
Haefling 1	KU	10/7/1970	49.2			20.7
Haefling 2	KU	10/21/1970	49.1			20.7
<b>Total Haefling</b>						<b>41.4</b>
Mill Creek 1	LGE	7/11/1972	47.4			355.5
Mill Creek 2	LGE	6/11/1974	45.5			355.5
Mill Creek 3	LGE	6/28/1978	41.5			462.6
Mill Creek 4	LGE	7/15/1982	37.4			543.6
<b>Total Mill Creek</b>						<b>1,717.2</b>
Ohio Falls 1	LGE	1/1/1928	92.0			12.6
Ohio Falls 2	LGE	1/1/1928	92.0			12.6
Ohio Falls 3	LGE	1/1/1928	92.0			12.6
Ohio Falls 4	LGE	1/1/1928	92.0			12.6
Ohio Falls 5	LGE	1/1/1928	92.0			12.6
Ohio Falls 6	LGE	1/1/1928	92.0			12.6
Ohio Falls 7	LGE	1/1/1928	92.0			12.6
Ohio Falls 8	LGE	1/1/1928	92.0			12.6
<b>Total Ohio Falls Hydro</b>						<b>100.6</b>
Paddy's Run 13	Joint	6/27/2001	18.4	47%	53%	178.2
<b>Total Paddys Run CT</b>						<b>178.2</b>
Simpsonville Solar 1	Joint	7/27/2019	0.4	56%	44%	0.4
<b>Total Simpsonville Solar 1</b>						<b>0.4</b>
Trimble County 1	LGE	12/23/1990	29.0			424.6
Trimble County 2	Joint	1/22/2011	8.9	81%	19%	628.5
<b>Total Trimble County</b>						<b>1,053.1</b>
Trimble County 5	Joint	5/14/2002	17.6	71%	29%	198.9
Trimble County 6	Joint	5/14/2002	17.6	71%	29%	198.9
Trimble County 7	Joint	6/1/2004	15.5	63%	37%	198.9
Trimble County 8	Joint	6/1/2004	15.5	63%	37%	198.9
Trimble County 9	Joint	7/1/2004	15.4	63%	37%	198.9
Trimble County 10	Joint	7/1/2004	15.4	63%	37%	198.9
<b>Total Trimble CT</b>						<b>1,193.4</b>
Paddy's Run 11	LGE	6/10/1968	51.5			16.0
Paddy's Run 12	LGE	7/16/1968	51.4			32.6
Zorn 1	LGE	5/23/1969	50.6			18.0
<b>Total LG&amp;E CT's</b>						<b>66.6</b>

**From:** [Smith, Austin](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)  
**Cc:** [Riggs, Eric](#); [Wiseman, Sara](#)  
**Subject:** Unit Ratings  
**Date:** Thursday, January 09, 2020 3:20:26 PM

---

All,

I just emailed the Unit Ratings file securely. Let me know if you have any issues opening it.

Thank you,

**Austin Smith**

Accounting Analyst I | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

**O:** 502-627-3786

[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Generating retirement dates  
**Start:** Monday, January 27, 2020 1:30:00 PM  
**End:** Monday, January 27, 2020 2:00:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

**From:** [Johnston Jr., Frederick B.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Accepted: Generating retirement dates  
**Start:** Monday, January 27, 2020 1:30:00 PM  
**End:** Monday, January 27, 2020 2:00:00 PM  
**Location:** LGE 09 South Conference Room (V) (12)

---

EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.

**From:** [Spanos, John J.](#)  
**To:** [Smith, Austin](#); [Johnston Jr., Frederick B.](#)  
**Cc:** [Riggs, Eric](#); [Wiseman, Sara](#)  
**Subject:** RE: Unit Ratings  
**Date:** Thursday, January 09, 2020 3:39:48 PM

---

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We got the file

---

**From:** Smith, Austin <Austin.Smith@lge-ku.com>  
**Sent:** Thursday, January 9, 2020 3:20 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>; Johnston Jr., Frederick B. <fjohnston@GFNET.com>  
**Cc:** Riggs, Eric <Eric.Riggs@lge-ku.com>; Wiseman, Sara <Sara.Wiseman@lge-ku.com>  
**Subject:** Unit Ratings

All,

I just emailed the Unit Ratings file securely. Let me know if you have any issues opening it.

Thank you,

### **Austin Smith**

Accounting Analyst I | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202  
O: 502-627-3786  
[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)

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**From:** [Smith, Austin](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Ownership Percentages List for Generation Facilities  
**Date:** Friday, January 17, 2020 1:24:55 PM

---

To: fjohnston@GFNET.com, jspanos@gfnet.com

CC: eric.riggs@lge-ku.com, Sara.Wiseman@lge-ku.com

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## Attachment to Response to DOD-FEA-1 Question No. 14

Louisville Gas &amp; Electric Company / Kentucky Utilities Company

Page 797 of 2358

Description	Generating Units % Ownership		LGE	KU	IMEA	Spanos	
	Company	Function				IMEA	IMPA
CANE RUN CT PIPELINE	JOINT	Other Production	28%	72%			
CANE RUN CT UNIT 7	JOINT	Other Production	28%	72%			
E W Brown CT Unit 5	JOINT	Other Production	53%	47%			
E W Brown CT Unit 6	JOINT	Other Production	38%	62%			
E W Brown CT Unit 7	JOINT	Other Production	38%	62%			
E W BROWN SOLAR FACILITY	JOINT	Other Production	39%	61%			
PADDYS RUN CT 13	JOINT	Other Production	53%	47%			
PADDYS RUN CT PIPELINE	JOINT	Other Production	53%	47%			
Simpsonville Solar Share Program - Array 1	JOINT	Other Production	44%	56%			
TRIMBLE COUNTY - UNIT 1	JOINT	Steam Production	100% OF 75%		12.12%		12.88%
TRIMBLE COUNTY - UNIT 2	JOINT	Steam Production	19% OF 75%	81% OF 75%	12.12%		12.88%
TRIMBLE COUNTY CT PIPELINE	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 10	JOINT	Other Production	37%	63%			
TRIMBLE COUNTY CT UNIT 5	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 6	JOINT	Other Production	29%	71%			
TRIMBLE COUNTY CT UNIT 7	JOINT	Other Production	37%	63%			
TRIMBLE COUNTY CT UNIT 8	JOINT	Other Production	37%	63%			
TRIMBLE COUNTYCT UNIT 9	JOINT	Other Production	37%	63%			
BUSINESS SOLAR - Maker's Mark Distillery	KU	Other Production		100%			
DIX DAM	KU	Hydro Production		100%			
E W Brown CT Unit 10	KU	Other Production		100%			
E W Brown CT Unit 11	KU	Other Production		100%			
E W Brown CT Unit 8	KU	Other Production		100%			
E W Brown CT Unit 9	KU	Other Production		100%			
E W Brown CT Unit 9 Gas Pipeline	KU	Other Production		100%			
E W Brown Steam Unit 1	KU	Steam Production		100%			
E W Brown Steam Unit 2	KU	Steam Production		100%			
E W Brown Steam Unit 3	KU	Steam Production		100%			
Ghent Unit 1	KU	Steam Production		100%			
Ghent Unit 2	KU	Steam Production		100%			
Ghent Unit 3	KU	Steam Production		100%			
Ghent Unit 4	KU	Steam Production		100%			
Green River Unit 1	KU	Steam Production		100%			
Green River Unit 2	KU	Steam Production		100%			
Green River Unit 3	KU	Steam Production		100%			
Green River Unit 4	KU	Steam Production		100%			
Haefling Unit 1	KU	Other Production		100%			
Haefling Unit 2	KU	Other Production		100%			
Haefling Unit 3	KU	Other Production		100%			
PINEVILLE UNIT 3	KU	Steam Production		100%			
PINEVILLE UNITS 1 & 2	KU	Steam Production		100%			
TYRONE UNIT 1	KU	Steam Production		100%			
TYRONE UNIT 2	KU	Steam Production		100%			
TYRONE UNIT 3	KU	Steam Production		100%			
BUSINESS SOLAR - ARCHDIOCESE OF LOUISVILLE	LGE	Other Production	100%				
CANE RUN CT 11	LGE	Other Production	100%				
CANE RUN UNIT 1	LGE	Steam Production	100%				
CANE RUN UNIT 2	LGE	Steam Production	100%				
CANE RUN UNIT 3	LGE	Steam Production	100%				
CANE RUN UNIT 4	LGE	Steam Production	100%				
CANE RUN UNIT 5	LGE	Steam Production	100%				
CANE RUN UNIT 6	LGE	Steam Production	100%				
MILL CREEK UNIT 1	LGE	Steam Production	100%				
MILL CREEK UNIT 2	LGE	Steam Production	100%				
MILL CREEK UNIT 3	LGE	Steam Production	100%				
MILL CREEK UNIT 4	LGE	Steam Production	100%				
OHIO FALLS	LGE	Hydro Production	100%				
PADDY'S RUN - CT 11	LGE	Other Production	100%				
PADDY'S RUN - CT 12	LGE	Other Production	100%				
ZORN CT	LGE	Other Production	100%				

**From:** [Smith, Austin](#)  
**To:** [jspanos@gfnet.com](mailto:jspanos@gfnet.com); [fjohnston@gfnet.com](mailto:fjohnston@gfnet.com)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** Ownership Percentages List for Generation Facilities  
**Date:** Friday, January 17, 2020 1:28:05 PM

---

All,

I just emailed the "Ownership Percentages List for Generation Facilities" file securely. Let me know if you have any issues opening it.

Thank you,

**Austin Smith**

Accounting Analyst I | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202  
O: 502-627-3786  
Austin.Smith@lge-ku.com



**From:** [Johnston Jr., Frederick B.](#)  
**To:** [Smith, Austin](#); [Spanos, John J.](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Ownership Percentages List for Generation Facilities  
**Date:** Friday, January 17, 2020 1:52:34 PM

---

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Austin,

I am not able to access the document, and John is out of the office for a few days.

Is there an alternative delivery method?

Fred Johnston

---

**From:** Smith, Austin <Austin.Smith@lge-ku.com>  
**Sent:** Friday, January 17, 2020 1:28 PM  
**To:** Spanos, John J. <jspanos@GFNET.com>; Johnston Jr., Frederick B. <fjohnston@GFNET.com>  
**Cc:** Wiseman, Sara <Sara.Wiseman@lge-ku.com>; Riggs, Eric <Eric.Riggs@lge-ku.com>  
**Subject:** Ownership Percentages List for Generation Facilities

All,

I just emailed the "Ownership Percentages List for Generation Facilities" file securely. Let me know if you have any issues opening it.

Thank you,

## Austin Smith

Accounting Analyst I | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

☎: 502-627-3786

[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)

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**From:** [Smith, Austin](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Ownership Percentages List for Generation Facilities  
**Date:** Friday, January 17, 2020 2:19:23 PM

---

To: fjohnston@GFNET.com, jspanos@gfnet.com

CC: eric.riggs@lge-ku.com, Sara.Wiseman@lge-ku.com

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## Attachment to Response to DOD-FEA-1 Question No. 14

Louisville Gas &amp; Electric Company / Kentucky Utilities Company

Page 801 of 2358

Description	Generating Units % Ownership		LGE	KU	IMEA	Spanos IMPA
	Company	Function				
CANE RUN CT PIPELINE	JOINT	Other Production	28%	72%		
CANE RUN CT UNIT 7	JOINT	Other Production	28%	72%		
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E W Brown CT Unit 7	JOINT	Other Production	38%	62%		
E W BROWN SOLAR FACILITY	JOINT	Other Production	39%	61%		
PADDYS RUN CT 13	JOINT	Other Production	53%	47%		
PADDYS RUN CT PIPELINE	JOINT	Other Production	53%	47%		
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TRIMBLE COUNTY - UNIT 1	JOINT	Steam Production	100% OF 75%		12.12%	12.88%
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TRIMBLE COUNTYCT UNIT 9	JOINT	Other Production	37%	63%		
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E W Brown CT Unit 8	KU	Other Production		100%		
E W Brown CT Unit 9	KU	Other Production		100%		
E W Brown CT Unit 9 Gas Pipeline	KU	Other Production		100%		
E W Brown Steam Unit 1	KU	Steam Production		100%		
E W Brown Steam Unit 2	KU	Steam Production		100%		
E W Brown Steam Unit 3	KU	Steam Production		100%		
Ghent Unit 1	KU	Steam Production		100%		
Ghent Unit 2	KU	Steam Production		100%		
Ghent Unit 3	KU	Steam Production		100%		
Ghent Unit 4	KU	Steam Production		100%		
Green River Unit 1	KU	Steam Production		100%		
Green River Unit 2	KU	Steam Production		100%		
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CANE RUN UNIT 3	LGE	Steam Production	100%			
CANE RUN UNIT 4	LGE	Steam Production	100%			
CANE RUN UNIT 5	LGE	Steam Production	100%			
CANE RUN UNIT 6	LGE	Steam Production	100%			
MILL CREEK UNIT 1	LGE	Steam Production	100%			
MILL CREEK UNIT 2	LGE	Steam Production	100%			
MILL CREEK UNIT 3	LGE	Steam Production	100%			
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PADDY'S RUN - CT 11	LGE	Other Production	100%			
PADDY'S RUN - CT 12	LGE	Other Production	100%			
ZORN CT	LGE	Other Production	100%			

**From:** [Smith, Austin](#)  
**To:** [Johnston Jr., Frederick B.](#); [Spanos, John J.](#)  
**Cc:** [Wiseman, Sara](#); [Riggs, Eric](#)  
**Subject:** RE: Ownership Percentages List for Generation Facilities  
**Date:** Friday, January 17, 2020 2:22:01 PM

---

Fred,

I just sent the file again, let me know if it works this time.

Thanks,  
Austin

---

**From:** Johnston Jr., Frederick B. <[fjohnston@GFNET.com](mailto:fjohnston@GFNET.com)>  
**Sent:** Friday, January 17, 2020 1:53 PM  
**To:** Smith, Austin <[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)>; Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** RE: Ownership Percentages List for Generation Facilities

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Austin,

I am not able to access the document, and John is out of the office for a few days.

Is there an alternative delivery method?

Fred Johnston

---

**From:** Smith, Austin <[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)>  
**Sent:** Friday, January 17, 2020 1:28 PM  
**To:** Spanos, John J. <[jspanos@GFNET.com](mailto:jspanos@GFNET.com)>; Johnston Jr., Frederick B. <[fjohnston@GFNET.com](mailto:fjohnston@GFNET.com)>  
**Cc:** Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)>; Riggs, Eric <[Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com)>  
**Subject:** Ownership Percentages List for Generation Facilities

All,

I just emailed the "Ownership Percentages List for Generation Facilities" file securely. Let me know if you have any issues opening it.

Thank you,

**Austin Smith**

Accounting Analyst I | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

☎: 502-627-3786

[Austin.Smith@lge-ku.com](mailto:Austin.Smith@lge-ku.com)

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Spanos

**From:** [Wiseman, Sara](#)  
**To:** [John Spanos \(jspanos@gfnet.com\)](mailto:jspanos@gfnet.com)  
**Subject:** Meeting availability week of 2/17  
**Date:** Tuesday, January 28, 2020 9:05:30 AM

---

Hi John,

Will you send me your availability for the week of 2/17?

Thanks,

**Sara Wiseman**

Manager | Property Accounting | LG&E and KU  
220 West Main Street, Louisville, KY 40202  
**O:** 502-627-3189 | **M:** 502-338-0886  
[lge-ku.com](http://lge-ku.com)

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Automatic reply: Meeting availability week of 2/17  
**Date:** Tuesday, January 28, 2020 9:05:39 AM

---

**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

I will be out of the office beginning Monday afternoon January 27th and will return Tuesday morning February 4th. I will be viewing emails as often as possible, however, if you need immediate assistance, please contact Meg Eckrich at 717-886-5710

**From:** [Spanos, John J.](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** Re: Meeting availability week of 2/17  
**Date:** Tuesday, January 28, 2020 12:40:49 PM

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

Sara

I am still trying to figure out the days I will be in hearings that week. I think you can say I am free the 17th and 21st

John

Sent from my iPhone

On Jan 28, 2020, at 9:05 AM, Wiseman, Sara <[Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)> wrote:

Hi John,

Will you send me your availability for the week of 2/17?

Thanks,

**Sara Wiseman**

Manager | Property Accounting | LG&E and KU

220 West Main Street, Louisville, KY 40202

**O:** 502-627-3189 | **M:** 502-338-0886

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**From:** [Daly, Karen](#)  
**To:** [Wiseman, Sara](#)  
**Subject:** 2019 Depreciation Study Files  
**Date:** Wednesday, January 29, 2020 11:13:40 AM

---

To: [jspanos@gfnet.com](mailto:jspanos@gfnet.com), [fjohnston@GFNET.com](mailto:fjohnston@GFNET.com)

CC: [Eric.Riggs@lge-ku.com](mailto:Eric.Riggs@lge-ku.com), [Sara.Wiseman@lge-ku.com](mailto:Sara.Wiseman@lge-ku.com)

One or more files have been sent to you.

Visit the [Workspace](#) to retrieve files.

You may be prompted to register an account if authentication is required.

This link will expire on 2/5/2020 4:13:39 PM

Attached are the year end files.

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
101	<b>UTILITY PLANT IN SERVICE</b>							
	<b>Common</b>							
	Common General Plant	161,967,058.25	12,346,338.06	(8,709,642.78)	-	3,636,695.28	165,603,753.53	
	Common Intangible Plant	110,193,463.63	13,172,313.81	(51,893,317.71)	-	(38,721,003.90)	71,472,459.73	
		272,160,521.88	25,518,651.87	(60,602,960.49)	-	(35,084,308.62)	237,076,213.26	3h
	<b>Electric</b>							
	Electric Distribution	1,371,639,517.68	76,146,857.10	(12,707,690.09)	(187,866.08)	63,251,300.93	1,434,890,818.61	
	Electric General Plant	22,122,024.24	1,058,018.62	(336,494.95)	19,237.28	740,760.95	22,862,785.19	
	Electric Hydro Production	139,875,561.32	9,563,032.01	(2,850,073.74)	-	6,712,958.27	146,588,519.59	
	Electric Intangible Plant	2,240.29	-	-	-	-	2,240.29	
	Electric Other Production	393,920,319.29	3,629,975.97	(7,486,370.96)	-	(3,856,394.99)	390,063,924.30	
	Electric Steam Production	1,972,833,735.71	1,083,221,489.50	(59,722,510.27)	(4,000,581.38)	1,019,498,397.85	2,992,332,133.56	
	Electric Transmission	437,574,995.26	18,926,164.21	(1,131,109.02)	4,158.13	17,799,213.32	455,374,208.58	
		4,337,968,393.79	1,192,545,537.41	(84,234,249.03)	(4,165,052.05)	1,104,146,236.33	5,442,114,630.12	3c net w/102*
	<b>Gas</b>							
	Gas Distribution	962,625,161.20	32,509,095.08	(3,901,828.78)	1,908,355.79	30,515,622.09	993,140,783.29	
	Gas General Plant	13,525,792.15	1,493,713.44	(349,800.25)	-	1,143,913.19	14,669,705.34	
	Gas Intangible Plant	387.49	-	-	-	-	387.49	
	Gas Storage	168,029,587.24	6,184,386.28	(64,697.16)	-	6,119,689.12	174,149,276.36	
	Gas Transmission	56,841,801.53	1,596,492.10	(22,559.03)	-	1,573,933.07	58,415,734.60	
		1,201,022,729.61	41,783,686.90	(4,338,885.22)	1,908,355.79	39,353,157.47	1,240,375,887.08	3d
	<b>Total 101 Accounts</b>	5,811,151,645.28	1,259,847,876.18	(149,176,094.74)	(2,256,696.26)	1,108,415,085.18	6,919,566,730.46	
101	<b>PROPERTY UNDER CAPITAL LEASES</b>							
	<b>Electric</b>							
	Capital Leased Property							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 101101</b>	-	-	-	-	-	-	
102	<b>Plant Purchased &amp; sold</b>							
	<b>Electric</b>							
	Electric Steam Production	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Common</b>							
	Common General Plant	-	-	-	-	-	-	
		-	-	-	-	-	-	
	<b>Total 102001</b>	-	-	-	-	-	-	*

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Form 1/3 Page 200</u>
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LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

		Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
105	<b>PLANT HELD FOR FUTURE USE</b>							
	<b>Electric - 105001</b>							
	Electric Distribution	2,389,731.70	-	-	-	-	2,389,731.70	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		2,601,141.20	-	-	-	-	2,601,141.20	
	<b>Electric - 105002</b>							
	Electric Distribution	519,009.11	-	-	-	-	519,009.11	
	Electric Steam Production	-	-	-	-	-	-	
		519,009.11	-	-	-	-	519,009.11	
	<b>Electric</b>							
	Electric Distribution	2,908,740.81	-	-	-	-	2,908,740.81	
	Electric Other Production	211,409.50	-	-	-	-	211,409.50	
	Electric Steam Production	-	-	-	-	-	-	
		3,120,150.31	-	-	-	-	3,120,150.31	10c
	<b>Total 105</b>	3,120,150.31	-	-	-	-	3,120,150.31	
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>							
	<b>Common</b>							
	Common General Plant	11,071,284.14	1,992,360.44	-	-	1,992,360.44	13,063,644.58	
	Common Intangible Plant	4,962,848.65	2,326,536.22	-	-	2,326,536.22	7,289,384.87	
		16,034,132.79	4,318,896.66	-	-	4,318,896.66	20,353,029.45	6h
	<b>Electric</b>							
	Electric Distribution	79,997,792.23	47,100,189.09	-	-	47,100,189.09	127,097,981.32	
	Electric General Plant	374,938.12	827,179.58	-	-	827,179.58	1,202,117.70	
	Electric Hydro Production	9,494,183.50	(9,423,390.62)	-	-	(9,423,390.62)	70,792.88	
	Electric Intangible Plant	-	-	-	-	-	-	
	Electric Other Production	4,691,141.71	7,222,204.09	-	-	7,222,204.09	11,913,345.80	
	Electric Steam Production	1,081,174,432.74	(670,298,319.62)	-	-	(670,298,319.62)	410,876,113.12	
	Electric Transmission	26,632,842.95	8,375,310.74	-	-	8,375,310.74	35,008,153.69	
		1,202,365,331.25	(616,196,826.74)	-	-	(616,196,826.74)	586,168,504.51	6c
	<b>Gas</b>							
	Gas Distribution	21,404,711.82	14,603,353.53	-	-	14,603,353.53	36,008,065.35	
	Gas General Plant	370,899.73	(192,788.38)	-	-	(192,788.38)	178,111.35	
	Gas Intangible Plant	-	-	-	-	-	-	
	Gas Storage	9,599,624.49	2,700,740.49	-	-	2,700,740.49	12,300,364.98	
	Gas Transmission	2,067,332.76	1,141,739.47	-	-	1,141,739.47	3,209,072.23	
		33,442,568.80	18,253,045.11	-	-	18,253,045.11	51,695,613.91	6d

LOUISVILLE GAS & ELECTRIC COMPANY  
 SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Form 1/3 Page 200</u>
<b>Total 106 Accounts</b>	1,251,842,032.84	(593,624,884.97)	-	-	(593,624,884.97)	658,217,147.87	

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Form 1/3 Page 200
<b>117 GAS STORED UNDERGROUND-NONCURRENT</b>							
<b>Gas</b>							
Gas Stored Nonrecoverable	2,139,990.00	-	-	-	-	2,139,990.00	
	2,139,990.00	-	-	-	-	2,139,990.00	
<b>Total 117001</b>	2,139,990.00	-	-	-	-	2,139,990.00	
<b>121 NONUTILITY PROPERTY</b>							
<b>Common</b>							
Non Utility Property	679,574.50	-	-	-	-	679,574.50	
	679,574.50	-	-	-	-	679,574.50	
<b>Total 121001</b>	679,574.50	-	-	-	-	679,574.50	
<b>107 CONSTRUCTION WORK IN PROGRESS</b>							
<b>Construction Work in Progress</b>							
Common	17,917,375.61	5,834,836.96	-	-	5,834,836.96	23,752,212.57	11h
Electric	451,059,029.32	(268,653,757.35)	-	-	(268,653,757.35)	182,405,271.97	11c
Gas	44,990,611.24	46,022,880.49	-	-	46,022,880.49	91,013,491.73	11d
	513,967,016.17	(216,796,039.90)	-	-	(216,796,039.90)	297,170,976.27	
<b>Total Plant (Non-CWIP)</b>	7,068,933,392.93	666,222,991.21	(149,176,094.74)	(2,256,696.26)	514,790,200.21	7,583,723,593.14	
<b>Total Plant + CWIP</b>	7,582,900,409.10	449,426,951.31	(149,176,094.74)	(2,256,696.26)	297,994,160.31	7,880,894,569.41	
<b>Total Plant + CWIP - Non Utility (BS)</b>	7,582,220,834.60	449,426,951.31	(149,176,094.74)	(2,256,696.26)	297,994,160.31	7,880,214,994.91	
<b>Total Plant + CWIP - Non Utility (BS) - Gas Stored UG Noncurrent</b>	7,580,080,844.60	449,426,951.31	(149,176,094.74)	(2,256,696.26)	297,994,160.31	7,878,075,004.91	13b

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

TeC

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>LIFE RESERVE</b>											
Common General Plant	(83,784,033.21)	(9,543,460.70)	8,709,642.78	-	-	-	-	-	-	(84,617,851.13)	
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-	
Electric Distribution	(382,062,038.73)	(26,417,033.80)	12,707,690.09	-	-	-	-	-	-	(395,771,382.44)	
Electric Distribution - ARO	(55,082.75)	(5,445.47)	-	-	-	-	-	-	-	(60,528.22)	
Electric General Plant	(10,971,764.17)	(1,457,467.67)	336,494.95	(13,732.13)	-	-	-	-	-	(12,106,469.02)	
Electric Hydro Production	(19,362,588.66)	(4,112,592.54)	2,850,073.74	-	-	-	-	-	-	(20,625,107.46)	
Electric Hydro Production - ARO	(21,319.71)	(7,259.21)	-	-	-	-	-	-	-	(28,578.92)	
Electric Other Production	(141,217,689.92)	(15,347,189.05)	7,486,370.96	-	-	-	-	-	-	(149,078,508.01)	
Electric Other Production - ARO	(19,255.81)	(5,637.00)	-	-	-	-	-	-	-	(24,892.81)	
Electric Steam Production	(830,013,817.96)	(95,067,953.94)	41,090,232.10	29,810.06	-	-	-	-	-	(883,961,529.74)	
Electric Steam Production - ARO	(45,711,370.39)	(13,842,524.13)	-	-	-	-	-	-	-	(40,921,616.35)	
Electric Transmission	(139,897,242.59)	(7,275,023.32)	1,129,549.95	(146.74)	-	-	-	-	-	(146,042,862.70)	
Electric Transmission - ARO	(41,951.78)	(7,277.32)	1,559.07	-	-	-	-	-	-	(47,670.03)	
Gas Distribution	(200,836,030.02)	(17,696,652.07)	2,694,061.23	(3,299.50)	-	-	-	-	-	(215,841,920.36)	
Gas Distribution - ARO	(1,731,176.57)	(1,366,144.15)	1,207,767.55	-	-	-	-	-	-	(1,889,553.17)	
Gas General Plant	(6,053,820.29)	(557,275.57)	349,800.25	-	-	-	-	-	-	(6,261,295.61)	
Gas Storage	(42,535,304.96)	(3,351,167.21)	64,395.37	-	-	-	-	-	-	(45,822,076.80)	
Gas Storage - ARO	(1,043,676.90)	(185,571.58)	301.79	-	-	-	-	-	-	(1,228,946.69)	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(10,922,694.75)	(872,610.76)	7,839.75	-	-	-	-	-	-	(11,787,465.76)	
Gas Transmission - ARO	(403,987.26)	(55,747.00)	14,719.28	-	-	-	-	-	-	(445,014.98)	
Non Utility Property (122)	-	-	-	-	-	-	-	-	-	-	
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)	16a
	(1,916,748,006.79)	(197,174,032.49)	97,282,777.03	12,631.69	-	-	-	-	-	(2,016,626,630.56)	16a
<b>COST OF REMOVAL</b>											
Common General Plant	(1,593,275.57)	(295,956.41)	-	-	-	-	76,946.01	-	-	(1,812,285.97)	
Electric Distribution	(171,233,771.78)	(12,186,980.17)	-	-	-	-	6,953,322.91	-	(414,797.87)	(176,882,226.91)	
Electric General Plant	(4,815.64)	-	-	(608.60)	-	-	608.60	-	-	(4,815.64)	
Electric Hydro Production	7,769,560.90	(125,366.16)	-	-	-	-	33,608.64	-	-	7,677,803.38	
Electric Other Production	(5,547,370.51)	(1,255,626.80)	-	-	-	-	55,799.75	-	-	(6,747,197.56)	
Electric Steam Production	(87,305,675.11)	(10,937,799.42)	-	(41,622.55)	-	-	49,851,254.37	-	(140,906.77)	(48,574,749.48)	
Electric Transmission	(27,639,437.99)	(3,443,897.20)	-	37,390.51	-	-	1,073,216.98	-	(346,670.39)	(30,319,398.09)	
Gas Distribution	(92,389,111.05)	(7,748,853.34)	-	3,299.50	-	-	4,388,651.29	-	(187,027.62)	(95,933,041.22)	
Gas General Plant	189.17	-	-	-	-	-	11.10	-	-	200.27	
Gas Storage	1,396,019.83	(491,628.46)	-	-	-	-	46,029.41	-	-	950,420.78	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	(2,252,408.96)	(321,382.53)	-	-	-	-	44,553.53	-	-	(2,529,237.96)	
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00	
	(378,800,096.71)	(36,807,490.49)	-	(1,541.14)	-	-	62,524,002.59	-	(1,089,402.65)	(354,174,528.40)	

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LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance	Form 1/3 Page 200
<b>SALVAGE</b>											
Common General Plant	274,028.66	-	-	-	-	-	-	(1,755.66)	-	272,273.00	
Electric Distribution	21,657,528.50	1,016,256.66	-	-	-	-	(310,492.39)	-	-	22,363,292.77	
Electric General Plant	152,652.08	-	-	26,153.22	-	-	-	(26,153.22)	-	152,652.08	
Electric Hydro Production	444,528.35	34,874.76	-	-	-	-	-	-	-	479,403.11	
Electric Other Production	591,951.54	133,160.88	-	-	-	-	-	-	-	725,112.42	
Electric Steam Production	29,664,224.49	2,356,374.83	-	-	-	-	-	(697,380.68)	-	31,323,218.64	
Electric Transmission	7,383,663.58	418,436.40	-	-	-	-	-	(1,176.29)	-	7,800,923.69	
Gas Distribution	4,938,984.82	344,406.84	-	-	-	-	-	(41,084.40)	-	5,242,307.26	
Gas General Plant	222,138.97	-	-	-	-	-	-	(12,465.83)	-	209,673.14	
Gas Storage	509,790.81	28,766.88	-	-	-	-	-	-	-	538,557.69	
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-	
Gas Transmission	272,966.33	17,216.91	-	-	-	-	-	-	-	290,183.24	
Non Utility Property	-	-	-	-	-	-	-	-	-	-	
	66,112,458.13	4,349,494.16	-	26,153.22	-	-	-	(1,090,508.47)	-	69,397,597.04	
<b>TOTAL RESERVES</b>											
Common	(85,166,640.48)	(9,839,417.11)	8,709,642.78	-	-	-	76,946.01	(1,755.66)	-	(86,221,224.46)	16
Electric	(1,793,440,884.06)	(187,535,969.67)	84,234,249.03	37,243.77	-	-	57,967,811.25	(1,035,202.58)	(902,375.03)	(1,840,675,127.29)	11
Gas	(350,828,120.83)	(32,256,642.04)	4,338,885.22	-	-	-	4,479,245.33	(53,550.23)	(187,027.62)	(374,507,210.17)	14
	(2,229,435,645.37)	(229,632,028.82)	97,282,777.03	37,243.77	-	-	62,524,002.59	(1,090,508.47)	(1,089,402.65)	(2,301,403,561.92)	S/B D Net
<b>RETIREMENT WORK IN PROGRESS</b>											
Common	310,532.26	-	-	-	-	(75,190.35)	681,123.52	(41,350.00)	(18,478.18)	856,637.25	16
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(42,498,225.61)	30,690,313.19	(396,591.91)	(768,469.05)	18,553,956.25	11
Gas	5,287,764.05	-	-	-	(3,528,504.90)	(710,162.58)	7,066,607.88	(51,100.45)	-	8,064,604.00	14
	50,657,233.97	-	-	-	(17,060,512.93)	(43,283,578.54)	38,438,044.59	(489,042.36)	(786,947.23)	27,475,197.50	
<b>YTD ACTIVITY</b>	(2,178,778,411.40)	(229,632,028.82)	97,282,777.03	37,243.77	(17,060,512.93)	(43,283,578.54)	100,962,047.18	(1,579,550.83)	(1,876,349.88)	(2,273,928,364.42)	
<b>AMORTIZATION</b>											
Common	(69,379,596.19)	(16,168,007.69)	51,893,317.71	-	-	-	-	-	-	(33,654,286.17)	21 h
Electric	-	-	-	-	-	-	-	-	-	-	21 c
Gas	(256.68)	(48.00)	-	-	-	-	-	-	-	(304.68)	21 d
<b>AMORTIZATION TOTAL</b>	(69,379,852.87)	(16,168,055.69)	51,893,317.71	-	-	-	-	-	-	(33,654,590.85)	
<b>Depreciation &amp; Amortization Total</b>	(2,248,158,264.27)	(245,800,084.51)	149,176,094.74	37,243.77	(17,060,512.93)	(43,283,578.54)	100,962,047.18	(1,579,550.83)	(1,876,349.88)	(2,307,582,955.27)	
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										(2,307,519,594.91)	
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	5,334,125,930.69									5,572,695,400.00	

Totals											
(1,822,121,171.04)	33 c							Σ = 16 - 16a		(85,301,226.85)	18 h
(366,442,910.85)	33 d							Σ = 11		(1,822,121,171.04)	33 c
(118,955,513.02)	33 h							Σ = 14		(366,442,606.17)	18 d
(2,307,519,594.91)	33 b total includes any Depr on Plant Held for Future Use.							Σ = row 18 on form		(2,273,865,004.06)	18 b
-	Depr - 1032 -- run only for Group 131105-Dist Drive - Future Use pg 200 In 28c							Σ = row 20 on form		(304.68)	20 b
(2,307,519,594.91)	22 b							Σ = row 21 on form		(33,654,286.17)	21 b
(1,822,121,171.04)	33 c										
-	28 c										
(1,822,121,171.04)	Depr - 1032 -- run only for Group 131105-Dist Drive - Future Use pg 200 In 28c										
	key in YTD amount - watch if need multiple years for Form 1										
(1,822,121,171.04)	18 c - net of Depr on Future Assets										

P356.1		
Reserve (Less non-utility)	\$	(86,157,864.10)
RWIP	\$	856,637.25
Amortization	\$	(33,654,286.17)
	\$	(118,955,513.02)
Electric	69%	\$ (82,079,303.98)
Gas	31%	\$ (36,876,209.04)
	\$	(118,955,513.02)
	\$	-



LOUISVILLE GAS & ELECTRIC COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
DECEMBER 2019

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	310,532.26	-	-	-	-	(75,190.35)	681,123.52	(41,350.00)	(18,478.18)	856,637.25
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(42,498,225.61)	30,690,313.19	(396,591.91)	(768,469.05)	18,553,956.25
Gas	5,287,764.05	-	-	-	(3,528,504.90)	(710,162.58)	7,066,607.88	(51,100.45)	-	8,064,604.00
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,060,512.93)</u>	<u>(43,283,578.54)</u>	<u>38,438,044.59</u>	<u>(489,042.36)</u>	<u>(786,947.23)</u>	<u>27,475,197.50</u>
<b>RWIP ACCOUNT 108099</b>										
Common	-	-	-	-	-	-	-	-	-	-
Electric	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Common	-	-	-	-	-	-	146.60	-	-	146.60
Electric	12,005,501.74	-	-	-	(13,532,008.03)	-	2,372,049.03	-	-	845,542.74
Gas	4,910,345.44	-	-	-	(3,528,504.90)	-	6,120,956.88	-	-	7,502,797.42
	<u>2,905,548.76</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,060,512.93)</u>	<u>-</u>	<u>8,493,152.51</u>	<u>-</u>	<u>-</u>	<u>8,348,486.76</u>
<b>RWIP ACCOUNT 108901</b>										
Common	310,532.26	-	-	-	-	(75,190.35)	680,976.92	(41,350.00)	(18,478.18)	856,490.65
Electric	33,053,435.92	-	-	-	-	(42,498,225.61)	28,318,264.16	(396,591.91)	(768,469.05)	17,708,413.51
Gas	377,418.61	-	-	-	-	(710,162.58)	945,651.00	(51,100.45)	-	561,806.58
	<u>9,564,212.09</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(43,283,578.54)</u>	<u>29,944,892.08</u>	<u>(489,042.36)</u>	<u>(786,947.23)</u>	<u>19,126,710.74</u>
<b>TOTAL RWIP</b>										
Common	310,532.26	-	-	-	-	(75,190.35)	681,123.52	(41,350.00)	(18,478.18)	856,637.25
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(42,498,225.61)	30,690,313.19	(396,591.91)	(768,469.05)	18,553,956.25
Gas	5,287,764.05	-	-	-	(3,528,504.90)	(710,162.58)	7,066,607.88	(51,100.45)	-	8,064,604.00
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,060,512.93)</u>	<u>(43,283,578.54)</u>	<u>38,438,044.59</u>	<u>(489,042.36)</u>	<u>(786,947.23)</u>	<u>27,475,197.50</u>
				VARIANCE	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF CHANGES FOR CASH FLOW STATEMENT - (REGULATORY)  
DECEMBER 2019

	Beginning Balance	Ending Balance	Non-Cash changes														Cash Changes			Net Change In Account	Difference						
			Depreciation/ Amortization Expense (403)	Depreciation/ Amortization Expense (403) (PA Pension)	ARO Depr Total Activity (403)	ARO 254 Activity (Parent CCR)	ARO Accretion	Utilizations	Pension 107001 (PA)	Retirements (FN BOOKS)	Retirements (PA BOOKS)	Gains/(Losses)	ARO Settlements (Gross)	ARO Purchase Accounting Adjustments	ARO Revaluation/ Addition (Gross)	Transfers from 101 and 108 to 182 (Gross)	ARO Transfers	Purchase Acct Netting - Net Book Value	Other Transfers			Other - Non Depr Exp/Change	RWIP	RWIP - CCR	CWIP Spend		
Property, plant and equipment:																											
Reregulated utility plant - electric and gas	7,058,202,638.33	7,572,952,838.54	-	-	-	-	666,222,991.21	-	(129,319,322.14)	-	(146.74)	(19,856,625.86)	-	(2,256,696.26)	-	-	-	0.00	-	-	-	-	-	-	-	514,790,200.21	-
Nonregulated plant	679,574.50	679,574.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation	(1,981,899,421.87)	(2,045,953,952.46)	(196,832,958.18)	-	(15,475,605.86)	-	-	-	129,319,322.14	-	-	19,856,625.86	-	-	-	-	-	12,778.43	(934,692.98)	-	-	-	-	-	-	(64,054,530.59)	(0.00)
Accum depreciation - nonregulated plant	(63,360.36)	(63,360.36)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP	513,967,016.17	297,170,976.27	-	-	-	-	(666,222,991.21)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	449,426,951.31	(216,796,039.90)
Other long-term intangibles	5,886,152.67	5,787,271.51	(98,831.16)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(98,831.16)	(0.00)
Accumulated cost of removal of utility plant	(278,946,251.79)	(269,605,230.62)	(32,457,996.33)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(12,778.43)	-	28,668,902.49	-	-	-	-	13,298,831.17	0.00
Regulatory Assets-Noncurrent- ARO	78,053,637.96	77,742,098.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,686,660.10	0.00
Current ARO Liability	(22,890,934.00)	(24,408,511.00)	-	-	15,475,605.86	-	5,632,458.86	-	-	-	37,390.51	17,000,513.93	-	-	-	-	-	-	(1,917,577.00)	-	-	-	-	-	-	(1,517,577.00)	-
ARO Liability	(79,662,058.19)	(49,195,953.42)	-	-	-	-	(5,632,458.86)	-	-	-	-	2,300,891.68	-	2,256,696.26	-	-	-	-	1,517,577.00	-	8,493,152.51	21,470,216.17	-	-	-	30,466,074.77	-
	(161,169,838.73)		(229,389,785.67)	-	-	-	-	-	-	-	-	37,243.77	-	-	-	-	-	-	(934,692.98)	-	37,162,055.00	449,426,951.31	-	-	-	-	-
Check		229,389,785.71																		934,692.98	37,162,055.00	449,426,951.31	-	-	-	-	-
Note:				0.04																							
Other balance sheet accounts affected (per Recon Depr Exp to IS)																											
Fuel (151060 & 151061)																											477,086.53
Other current assets (184315)																											457,626.46
2540XX Regulatory Liability																											-
																											0.00, nets to zero (b/c to b/c entry)

Spanos

		LOUISVILLE GAS & ELECTRIC COMPANY DETAIL OF TRANSFERS - REGULATORY ACCOUNTING																					
		DECEMBER 2019																					
		Jan-2019	Feb-2019	Mar-2019	Apr-2019	Apr-2019 (2)	Jun-2019 (1)	Jun-2019 (2)	Jun-2019 (3)	Jul-2019	Sept-2019 (1)	Sept-2019 (2)	Oct-2019 (1)	Oct-2019 (2)	NOV-2019 (1)	DEC-2019 (1)	DEC-2019 (2)	DEC-2019 (3)	Total	Total	Total	Total	Summary
		Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Ending	Additions	Adjustments	Transfers	Total	
		Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance				NA	Total
FERC FORM 1 COLUMN CLASSIFICATION:		N/A	Transfer	Adjustment	Transfer	N/A	Adjustment	Adjustment	Transfer	Transfer	Adjustment	Addition	Adjustment	Addition	Transfer	Adjustment	N/A						
101 UTILITY PLANT IN SERVICE																							
Common																							
C389 10-Land																							
C389 20-Land Rights																							
C390 10-Struct and Imp-Gas Offices																							
C390 20-Struct and Imp-Transport																							
C390 30-Struct and Imp - Sheds																							
C390 40-Struct and Imp - Shops																							
C390 50-Struct and Imp - Microwave																							
C391 10-Office Furnish																							
C391 20-Office Equipment																							
C391 30-Carousel Equipment																							
C391 31-Personal Computers																							
C391 31 Computer Equip ECR 2008																							
C391 40-Security Equipment																							
C392 10-Cars and Light Trucks																							
C392 10-Heavy Trucks and Other																							
C392 20-Trains Equip-Trailers																							
C393 10-Shores Equipment																							
C394 00-Tools, Shop, Garage Equip																							
C395 00-Laboratory Equipment																							
C396 10-Power Dp Equip-Hourly Rated																							
C396 20-Power Dp Equip-Other																							
C397 00-Microwave, Fiber, Other																							
C397 10-Comm Eq Radios, Telephone																							
C398 00-Miscellaneous Equipment																							
C399 10-ARC Cost Common (L/B)																							
C399 20-Operation																							
C399 30-Franchises and Consents																							
C399 40-Misc Utility Plant-Software																							
C399 50-CCS Software																							
C399 60-Library																							
Total Common 101																							



Spanos  
Toward  
Risk

		LOUISVILLE GAS & ELECTRIC COMPANY DETAIL OF TRANSFERS - REGULATORY ACCOUNTING													Total	Total	Total	Total	Summary					
		DECEMBER 2019													Total	Total	Total	Total	Summary					
		Jan-2019	Feb-2019	Mar-2019	Apr-2019	Apr-2019 (2)	Jun-2019 (1)	Jun-2019 (2)	Jun-2019 (3)	Jul-2019	Sept-2019 (1)	Sept-2019 (2)	Oct-2019 (1)	Oct-2019 (2)	NOV-2019 (1)	DEC-2019 (1)	DEC-2019 (2)	DEC-2019 (3)	Total	Total	Total	Total	Summary	
		Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Transfers	Ending	Additions	Adjustments	Transfer	NA	Total
		Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Adjustments	Balance						
	<b>Total Electric 101</b>	-	-	8,369,113.56	-	-	(149,949.65)	(12,200,908.01)	-	-	(54,497.59)	-	(187,866.08)	58,655.72	-	4,384,901.00	-	(4,165,052.95)	58,655.72	(4,223,707.77)	-	-	-	(4,165,052.95)
<b>Gas</b>	<b>Gas Distribution</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G374 - Other Dist Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G375 - Other Distribution Station Structure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G376-00-Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G376-10-Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G376-20-0.17 Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G376-00-Mains and Reg Station-Genera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G379-00-Mains & Reg Station-City Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G380-00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G380-10-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G380-20-CT Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G381-00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G383-00-Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G385-00-Industrial Measuring and Re	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G387-00-Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G388-00-ARO Coal Gas Dist (L&B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G388-07-ARO Coal Gas Dist (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G388-15-ARO Coal Gas Dist	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas Distribution</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,908,355.79	1,908,355.79	-	-	-	1,908,355.79
	<b>Gas General Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,908,355.79	1,908,355.79	-	-	-	1,908,355.79
	G392-00-Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G394-00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	(15,755.75)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G395-00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G396-00-Power Oil Equip	-	-	-	-	-	-	-	15,755.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G397-00-Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas General Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Gas Intangible Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G302-00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas Intangible Plant</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Gas Storage</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G350-00-Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G351-00-Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G352-00-Webs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G352-10-Storage Leases/holds and Righ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G352-20-Reservoirs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G352-30-Nonrecoverable Natural Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G353-00-Leas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G354-00-Compressor Station Equipmen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G355-00-Measuring and Retail Equip	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G356-00-Purification Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G357-00-Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G358-00-ARO Coal Gas L&I Store	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas Storage</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Gas Transmission</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G365-00-Part of Way	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G367-00-Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	G372-07-ARO Gas Trans (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas Transmission</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Gas 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,908,355.79	1,908,355.79	-	-	-	1,908,355.79
	<b>Total 101 Accounts</b>	-	-	8,369,113.56	-	-	(149,949.65)	(12,200,908.01)	-	-	(54,497.59)	-	(187,866.08)	58,655.72	-	4,384,901.00	-	(2,256,696.26)	1,967,011.51	(4,223,707.77)	-	-	-	(2,256,696.26)
102	<b>Plant Purchased &amp; Sold</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Electric</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Common</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Common General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 102001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	<b>PLANT HELD FOR FUTURE USE</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Electric - 105001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 105001</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Electric - 105002</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Steam Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 105002</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	<b>COMPLETED CONSTRUCTION NOT CLASSIFIED</b>	-	-	-	-</																			





**Louisville Gas & Electric**  
**Land and Vehicle Retirements - 2019-REGULATORY ACCOUNTING**

	<u>Other + Vehicles NBV</u>	<u>Land Cost</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash Received</u>	<u>Booked to GL (Y/N)</u>
Apr-2019    Cabel St Site Sale (157688)		146.74		(37,390.51)	(37,243.77)	35,996.33	Y
	-	146.74	-	(37,390.51)	(37,243.77)		



LOUISVILLE GAS & ELECTRIC COMPANY  
CWIP SPEND - YTD - REGULATORY ACCOUNTING  
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Project Number	Project Description	CWIP Spend
<a href="#">00029FACL</a>	AOC SPACE EXPANSION	241,705.35
<a href="#">00031FACL</a>	EOC SPACE EXPANSION	58,256.32
<a href="#">00032FACL</a>	LGE CTR FITNESS CTR FLOOR LGE	349.71
<a href="#">00035FACL</a>	South Ops Engineering Center	201,354.65
<a href="#">00036FACL</a>	SSC ROOF REPLACEMENT	114,501.64
<a href="#">00039FACL</a>	LGE CTR 12TH FLOOR KITCHEN LGE	176.56
<a href="#">00040FACL</a>	BOC GUARDSHACK	161,818.60
<a href="#">00053FACL</a>	BOC AHU-7 BOC-LL MAINT AHU RM	100,969.63
<a href="#">00054FACL</a>	BOC AHU-8 BOC-LL PSRT AHU RM	102,101.18
<a href="#">00065FACL</a>	GAS & EL SAFETY-TRAIN BLDG EOC	456,292.07
<a href="#">00066FACL</a>	BOC DCC SPACE CONVERSION LGE	251,537.06
<a href="#">00067FACL</a>	BOC ANNEX LGE	792,874.97
<a href="#">00068FACL</a>	LGE CTR 23RD FL CARPET LGE	21,301.87
<a href="#">00072FACL</a>	CALL CENTER RENO BOC 3 LGE	422,350.31
<a href="#">00075FACL</a>	BOC Elevator refurbish	197,415.94
<a href="#">00076FACL</a>	Building Façade Repairs	450,119.00
<a href="#">00105FACL</a>	KUGO Floor 1, 2 Remodel LGE	89,888.40
<a href="#">00107FACL</a>	BOC ROOM 201 RENO - LGE	417,065.60
<a href="#">0064FACIL</a>	SIMP SWITCHGEAR UPG IT L	57,032.82
<a href="#">0064FACTL</a>	SIMP SWITCHGEAR UPG TR L	36,501.16
<a href="#">117361</a>	Accrued Labor - LGE	(0.00)
<a href="#">119902</a>	Clear 12/04 A&G	915,281.16
<a href="#">120754</a>	Misc. A/R Uncollect - LGE Cap	(93,631.17)
<a href="#">123906LGE</a>	BRCT6 C Inspection LGE	6,608,704.71
<a href="#">127095</a>	Ohio Falls Redev. #8	21,376.72
<a href="#">127181</a>	PeopleSoft Time (LG&E %)	(367,213.00)
<a href="#">127578</a>	MC4 Economizer	2,275.25
<a href="#">127590</a>	MC4 Condenser	6,207.46
<a href="#">130321LGE</a>	REPL FIBER NODES-LGE ONLY	-
<a href="#">130875</a>	MC1&2 FGD, MC1FF,	(865,830.01)
<a href="#">130881</a>	MC3 FGD & FABRIC FILTER	300,078.82
<a href="#">131715</a>	N1DT Pleasure Ridge Sub-CW	996,136.13
<a href="#">131852</a>	CIP-LGE-2017	17,660.72
<a href="#">131853</a>	CIP-LGE-2018	244,270.77
<a href="#">132002</a>	TC CT HGP Insp Unit 7	255,956.65
<a href="#">132960</a>	MC1 DCS 2019	348,704.38
<a href="#">132967</a>	MC4 Precipitator 2018	5,424.35
<a href="#">132976</a>	MC Dozer #1	2,071,588.62
<a href="#">132989</a>	MC2 Relays	318,672.00
<a href="#">133614</a>	MC4 FGD, FF	23,193.20
<a href="#">133671</a>	EFFLUENT WATER STUDY-MC	365,591.39
<a href="#">133679</a>	EFFLUENT WATER STUDY-TC LGE	130,336.57
<a href="#">134113LGE</a>	TC2 SCR L3 REPLACEMENT	-
<a href="#">134198</a>	CR CNL-DLPRK 69KV	4,368,389.43
<a href="#">135123</a>	MC2 PJFF Bags 2020	864,310.72
<a href="#">136636</a>	MC3 SCR Catalyst Layer 1	1,501,027.36
<a href="#">137039</a>	TC1 RPLCE AIR HEATER BASKETS	991,055.22
<a href="#">137503</a>	CR AP & LF Capping & Closure	-
<a href="#">137585LGE</a>	TC2 DCS UPGRADE	298,318.97
<a href="#">137587</a>	TC1 DCS UPGRADE	765,614.52
<a href="#">137633LGE</a>	TC2 SLMS UNIT	5,059.50

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
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Spanos

Project Number	Project Description	CWIP Spend
138400	TC1 SH DMW REPLACE	385,370.25
138439	DLC - LG&E Electric	4,404.80
139670	GS CDM CIP Ver 6.0 LGE	-
139718	MC4 Inter SH Pendants	19,242.96
139721	MC 3C GSU Transformer	472,722.98
139725	TC1 REPLACE BOILER BLD ROOF	585,760.02
139814	MC Matl Handling Chutes 2018	(1,819.50)
139830	MC4 SCR CATALYST L3 2018	20,937.44
139871	MC3 INT SH PENDANTS	1,307,849.30
139880	MC1 FDWTR HTRS Phase 1	974,296.89
139889	MC3 AIR HTR BASKETS	1,159,278.29
139892	MC3 FDWTR HTRS	794,951.59
139897	MC4 FDWTR HTRS	(66,588.01)
140014LGE	TC CT DCS UPGRADE	88,196.45
140099	EMS OPERATOR MONITORS-LGE-2019	15,369.23
140440	TEP-CR-NORTH TAP-SO PARK	2,293,067.89
140502	SCM MODIFY CANE RUN 14KV PLANT	5,175.57
140659LGE	TC CT LCI UPGRADE #2	116,214.71
140968	BELTLINE SEPARATION	407.21
141004	ST HELEN FACILITY	293,863.29
141392	LGE FURNITURE PROJ	303,979.07
141600	Meter Equipment 2015 LG&E Elec	1.06
142399	MC3 Gen Stator Bar Install	1,961,607.32
142753LGE	TC2 GAS IGNITE FUEL 2015	(7,336.91)
143591	MC CH Railroad Track 2019	130,599.75
143592	MC Material Hndlg Chutes 2019	256,711.61
143595	MC4 SCR Catalyst L1 2020	378,800.64
143600	MC1 Expansion Joints 2019	53,101.58
143601	MC3 Expansion Joints 2019	74,749.21
143605	MC3 DCS (2019)	862,763.98
143606	MC4 DCS Upgrade	341,799.12
143629	MC3 Waterwall Panels and TS	(10,868.22)
143637	MC3 Turbine L-0 Buckets 2019	1,775,356.24
143640	CR7 NGCC Inventory	(1,043.80)
144036	KY61 PRESTON HWY GAS DIST	-
144037	KY61 PRESTON HWY ELECT DIST	161.66
144494	GS GE PDM IOTec Repl	10,909.97
144857	MOIST REMOVAL UNIT	217.90
144869	PRESTON CITY GATE STAT	70,911.40
144948	H2S TREATMENT MAGNOLIA	-
144980	SMALL TOOLS 2016 - 004190	(7,868.73)
145021	LGE SECURITY EQUIPMENT 2018	(279.40)
145027	LGE SECURITY EQUIPMENT 2019	405,751.51
145404	Adv Meter Sys LG&E 2015	1,130,724.31
146709	OUTERLOOP LANDFILL RELO	(163,539.23)
147048	MC4 Spare GSU Transformer	1,051,741.26
147054	MC1 Reheat Outlet Header	872,239.83
147056	MC2 Boiler Lower Slope	467,186.98
147058	MC3 Econ Inlet Header	962,640.94
147061	MC4 IR Panels	(33,166.37)
147078	MC 1&2 Reactant Supply Loop	308,587.77

LOUISVILLE GAS & ELECTRIC COMPANY  
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Project Number	Project Description	CWIP Spend
147244	TEP ETHEL-NACHAND 69kV-	6,406.58
147470LGE	TC C COAL CONVEYOR SPARE MTR	42,210.42
147527	REL Locust Sub Switch MOS	3,397.54
147735	FULL UPGRD EMS SWARE-LGE-2020	24,219.55
147791	EMS APP ENHANCEMENTS-LGE-2018	681.50
147795	EMS APP ENHANCEMENTS-LGE-2019	14,076.74
148022	RESTROOM RENOVATIONS-BOC	45,967.24
148081	WASTE MANAGEMENT GAS RELO	46,368.99
148083	OF Bridge Resurface	507,264.20
148469	CR DEMO - PE ONLY	(36,392.95)
148484	N-1 DIST XFMR PLAINVIEW CW	1,222,018.07
148490	N1DT PLAINVIEW SUB	2,209,242.16
148727	LGE SMAC 2017 PROJECT	1,430,567.69
148821	SR Floyd-Seminole 69kV	479,052.19
148822	CR Olin-Tip Top 69kV Phase I	401,862.15
148841	TC AP LGE CCR	-
148857	Oxmoor Underground Repl	-
148884	DIST XFMR LIME KILN CW	1,555.85
148885	DIST XFMR LIME KILN SUB	1,634,404.88
148897	DWNTWN NTWK VENT PRTCT REPL18	55,030.04
148898	LEO DWNTWN NTWK VAULT RPR 2018	52,342.73
148899	PILC 2018 LGE CABLE REPL	(11,783.12)
148909	SCM2018 LGE CAP&PIN INSLTR UPG	4,616.52
148911	SCM2018 LGE LEGACY RELAY REPL	896.96
148912	SCM2018 LGE RPL LGCYAIRMAG BRK	(1,204.26)
148913	SCM2018 LGE REPL LGCY OIL BRKR	12,111.06
148914	SCM2018 LGE REPL LEGACY RTU	1,993.21
148920	URD CABLE REPL/REJUV LGE 2018	(1,587.21)
148949	SCM2018 LGE MISC CAPITAL SUB	26.43
148951	SCM2018 LGE OIL CONTAIN UPGRD	(375.94)
148953	SCM2018 LGE REPL ABB VHK MECH	8,977.53
148955	SCM2018 LGE WILDLIFE PROTECT	3,092.70
148971	PWR QLTY/LOAD LOG/VOLT MTR 16	15,478.53
149063	LEO PADMOUNT SWITCHGEAR 2018	7,132.81
149152	SMALL TOOLS 2017 004190	(390.31)
149155	UPGRADE ELEVATED PRESSURE	36,632.06
149158	SMALL TOOLS 2018 004190	10,910.85
149175	CONV DR DEEP TO UPPER 2018	(14,010.92)
149180	DRILL OBSV WELLS MULD 2018	206,378.55
149182	DRILL WELLS CENTER 2018	545,508.12
149185	DRILL WELLS MAG UPPER 2018	526,923.45
149274	MULD INSULATION BLKTS 2018	10,981.60
149294	EXHAUST FANS SHALE COMP BLDG	3,174.61
149296	MULD STOR FLD VALVE REPL	(8,381.62)
149308	MAG STATION ESD UPGRADE	97,820.33
149311	MAG DEHY ABSORBER MANWAYS	9,533.45
149336	MULD TRACK SKID LOADER	103,504.60
149358	TC1 HG CONTROL INJECTION	6,938.75
149393	2018 H2S REMOVAL UNIT TOWER	18,889.09
149394	INST ADDTL FILTR IRON SULF REM	(78,988.68)
149397	MULD UPGR ESS SYSTEM	(8,079.79)

LOUISVILLE GAS & ELECTRIC COMPANY  
 CWIP SPEND - YTD - REGULATORY ACCOUNTING  
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Project Number	Project Description	CWIP Spend
149400	VINE GROVE BACKUP FEED	515,534.34
149422	SCADA HARDWARE RPLC	968,990.46
149432	UPGR MONROE CG FOR WINTER OPS	(2,727.36)
149474	LGE REPL FAILED EQP 2018	(30,506.25)
149484	LGE FURN & CHAIR 2018	5,635.93
149493	AV EQUIPMENT - LGE 2018	12,382.86
149679	Middletown CIP Security Upgrds	42,880.55
149889	EI Veh Chg Station LG&E 2015	45,463.50
150013LGE	TC2 BURNER NOZZLE REPL-2018	(1,096.57)
150015LGE	TC2 BURNER NOZZLE REPL	105,040.89
150058LGE	TC COAL HAND BUILD ROOF REPL	381.80
150059LGE	TC UPG COAL HAND SAMPLER	253,013.11
150060LGE	TC COAL HAND BYPASS GATE	20,315.84
150220	LGE Ky Wired Non-Reimb	(6,870.42)
150222	LGE Ky Wired Reimbursable	0.00
150655	Rebuild TT3311 MU1104 Ph4	(2,103.33)
151000	TC1 480V BREAK UPG	30,475.55
151006	TC2 NOX SHELTER UPGD	72,644.88
151021	TC1 ELECTROMECH RELAYS	509,327.06
151031	TC1 REMOVE MAIN STOP VALVE	295.70
151115	TC CCRT - BOTTOM ASH LGE	581,248.69
151116	TC CCRT - FLY ASH LGE	1,456,143.71
151117	TC CCRT - GYPSUM LGE	2,181,910.47
151118	TC CCRT - TRANSPORT LGE	9,743,374.91
151119	TC CCRT - LANDFILL LGE	4,301,207.84
151243	MC Limestone Lining Screw A	184,907.61
151245	MC Limestone Lining Screw C	146,626.20
151255	MC 3B GSU Transformer Install	446,747.82
151259	MC3 Field Instrumentation 2019	471,875.69
151269	MC3 Generator Brush Rigging	(1,000.00)
151306	Paddys Run PT Rpl	(5,156.09)
151466	MT 345 Bus Redundancy	(5,097.69)
151481	DIST CAPACITORS LGE- 2019	140,793.25
151483	LEO PADMOUNT SWITCHGEAR 2019	271,118.19
151484	DWNTWN NTWK VENT PRCT REPL19	588,418.24
151485	LEO DWNTWN NTWK VAULT RPR 2019	1,540,872.73
151486	PILC 2019 LGE CABLE REPL	12,064,868.69
151495	SCM2019 LGE CAP&PIN INSLTR UPG	157,023.59
151496	SCM2019 LGE RPL SUB BATTERY	342,804.29
151497	SCM2019 LGE LEGACY RELAY REPL	62,184.68
151498	SCM2019 LGE REPLLGCYAIRMAG BRK	574,762.53
151499	SCM2019 LGE REPL LGCY OIL BRKR	435,540.57
151500	SCM2019 LGE REPL LEGACY RTU	114,166.12
151529	SCM2019 LGE LTC OIL FILT ADDS	61,821.95
151530	SCM2019 LGE MISC CAPITAL SUB	175,110.58
151531	SCM2019 LGE MISC NESC COMPL	37,221.21
151532	SCM2019 LGE OIL CONTAIN UPGRD	76,585.58
151534	SCM2019 LGE REPL ABB VHK MECH	154,364.98
151535	SCM2019 LGE SUB BLDNG & GND	47,513.40
151538	SCM2019 LGE WILDLIFE PROTECT	113,259.21
151546	LEO TOOLS AND EQUIPMENT 2019	167,401.88

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Project Number	Project Description	CWIP Spend
151549	SCM2019 LGE TOOLS & EQUIPMENT	42,412.83
151553	URD CABLE REPL/REJUV LGE 2019	1,547,374.51
151577	MC1 Sootblowers	206,876.82
151582	MC3 Coal Piping	2,220.97
151750	Spare 345/138 Transformer	4,903.04
151752	DSP Plainview 138kV UPG	4,272.78
151783	MC2 DCS Hardware 2019	98,687.56
151980	OF DCS Conv/Upgrade	33,247.50
152001LGE	TC CT EX2000 DIGITAL FE CT10	61,203.57
152006LGE	TC CT EX2000 DIGITAL FE CT9	67,856.37
152007LGE	TC CT LUBE OIL PUMPS	64,188.62
152009LGE	TC CT BULK CO STORAGE	(3,214.55)
152015LGE	TC CT MARK VI UPGD CT9	57,090.72
152016LGE	TC CT MARK VI UPGD CT10	59,736.52
152032LGE	TC CT HMI UPGRD	134,857.44
152038LGE	TC CT SECURITY ST	101.01
152049LGE	TC2 BOILER WATER WALL REPL	-
152055	CR7 T3K Hardware Refresh	54,766.00
152056	PR13 T3K Hardware Refresh	214,661.90
152070LGE	TC SHUTTLE BARGE WINCH UPG	106,749.75
152081	TC1 EXP JOINTS	518,144.74
152092LGE	TC B BALL MILL LINER UPGD	(3,818.90)
152097LGE	TC RAT RELAYS LGE	37,609.49
152104LGE	TC2 LAST STAGE BUCKETS LGE	1,603.56
152108	REL-MT-TC Sw-CF Brkr Add	23,982.30
152109	REL-Smyrna 604 Brkr Add	223,916.75
152224	Clifty Creek DL1/DL2 Brkr Rpl	909,478.15
152226	Middletown (5) 345kV Brkr Rpl	306,392.46
152330	MC Gypsum Dewatering Non-ECR	1,607,518.83
152331	DIST CAPACITORS LGE - 2018	236.52
152381	MC Process Water	19,654,076.52
152384	TC LGE Process Water	7,118,628.17
152433	IR DROP COUPON MON SYS 2019	351,197.26
152442	2019 PURCH ELEC RECORD GAUGES	172,408.21
152446	UPG CT STA TRANSMITTERS 2018	35,612.84
152466	LOU INTL AIRPORT	453,062.01
152476	YARD COOLER AERIAL FAN REPL	(47,945.88)
152481	UPRG SCADA & FT SYS DATA COMM	1,514.90
152490	BOILER FUEL TRAINS	4,524.83
152496	MUL STATN & FLD WASTE TANKS	1,288.13
152498	MULD HEAT TRACE IMPROVE 2018	(15,251.40)
152503	ODORANT TANK LEVEL PROBES 2018	(16,000.00)
152505	MULD ENG & COMP UPGRADE	363,414.47
152507	MUL STATN & FLD WASTE STORAGE	11,696.21
152508	COMPRESSOR ENGINE AUTO EQUIP	681,015.18
152513	CANNONS LN REGU STATN 2018	46,069.36
152517	PAVE LG&E ROAD	(121,905.00)
152524	ODORANT TANK LEVEL PROBES 2019	38,898.73
152531	ENGINE ROOM TRANSITE SIDING	399,998.52
152535	ENGINE ROOM OVERHANG	54,122.76
152536	ENGINE VIBRATION EQUIP	129,141.91

LOUISVILLE GAS & ELECTRIC COMPANY  
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 DECEMBER 2019

Spanos

Project Number	Project Description	CWIP Spend
152546	EAST END REINFORCEMENT	550,627.84
152551	Purchase Semi 2019	56,092.05
152553	SMALL TOOLS 2019 004060	18,514.70
152572	Manhole Structural Rep 2018	-
152573	Manhole Structural Rep 2019	301,966.20
152649	OF Unit 9/10 Front Slabs	45,012.00
152670	TC1 TDBFP PUMP OVERHAULS	283,243.69
152683LGE	TC2 B BFP OVERHAUL LGE	30,318.82
152769	LGE REPLACE FAILED EQ - 2019	102,341.60
152799	LG&E FURNITURE AND CHAIRS-2019	159,772.49
152805	LG&E CARPET/FLOORING-2019	6,093.01
152901	MC CCR New Construction	212,478.45
153009	TC1 CEM SHELTER & ASSOC EQUIP	356,968.01
153047LGE	TC2 FINAL SH REPL*	4,401.54
153051	TC1 NATURAL GAS CONVERSION	3,210.10
153053LGE	TC2 GEN EXCITATION REPL	(24,458.47)
153055LGE	TC2 MDBFP SPARE MTR	35,630.70
153070LGE	TC CT PEEC BATTERIES	50,172.97
153072LGE	TC DOZER CERTIFIED REBUILD	215,046.30
153077	TC1 SCR CATALYST L2 NEW	766,154.51
153080LGE	TC2 SCR CATALYST L1 NEW-	121,713.15
153478	IN1291 Ckt Hardening	(303.14)
153537	OMN-Ashbottom TR2 Monitor	14,694.13
153538	OMN-Mill Creek TR5 Monitor	25,722.02
153561	DCC ENHANCEMENT LGE	1,311,104.03
153662	BULLITT CO SYSTEM REINFORCE	1,865,552.97
153673	Locust 1192 CIFI 2017	(380.18)
153674	Highland 1103 CIFI 2017	(16,370.94)
153726	CIP Intrusion Detect Trans LGE	12,995.09
153728	CIP Intrusion Detect IT LGE	20,792.17
153871	PIPELINE EXPOSURE HWY 61	434.75
153884	MC3 Cooling Tower Elect Cable	1,135,681.24
153926	UPS CENTENNIAL HUB EXP SUB	161.14
154013	AMS MAM System 2017 LG&E	108,392.82
154046	PAR-Algonquin Ground Grid Rpl	(18,760.69)
154092	Distribution Auto LGE 2017	10,434,618.37
154095	IT Distrbution Automation LGE	1,872,383.74
154108	REPLACE AIR HANDLERS BOC	3,709.52
154148	RFN-Eastwood Fence Rpl	56,908.18
154198	LRAA GAS PIPELINE RELOCATION	21,396.76
154231	ALPHA WAY	16,959.72
154324	MC Flyash Silo "A" Baghouse	621,329.96
154331	MC1 Hydrogen Coolers	43,049.55
154332	MC2 Hydrogen Coolers	31,792.14
154338	MC3 Hydrogen Coolers	10,817.30
154341	MC4 Hydrogen Coolers	25,901.17
154386	MC Coal Barge Unloading PLC	41,540.98
154387	MC Coal Hndlg Fire System	(7,188.13)
154391	MC2 Fire Protection	118,000.00
154395	MC3 O2 Probes	231,166.45
154398	MC4 O2 Probes	6,016.55

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154402	MC1 Primary Air Flow Xmtrs	541,065.09
154407	MC1 Turb Oil Demuls System	16,814.59
154408	MC3 Control Valve Steam Chest	1,162,881.61
154414	MC Oil/Water Separator	(10,230.00)
154415	MC1 Service Water Piping	738,815.74
154473	LINCOLN PK VAULT REPLACEMENT	1,773.02
154540	MC Gypsum Loading System	759,612.62
154541	MC3 Secondary Air Meters	1,014,408.06
154542	MC4 Secondary Air Meters	74,894.67
154543	MC3 Boiler Flame Scanners	(1,000.00)
154544	MC4 Boiler Flame Scanners	2,287.10
154555	MC1 SH Division Pnls - Partial	365,735.01
154556	MC1 WW Weld Overlay 2019	1,640,074.07
154571	UPS CENTENNIAL HUB - REIMB	-
154591	TC 345kV 4511 Breaker	(4,883.01)
154593	MC2/MC3 Boiler Room Roof Drain	709,431.70
154598	MC 1A MDBFP OVERHAUL	84,299.50
154600	MC 1B Blr Circ Pump OVERHAUL	80,563.01
154632	MC 1C Recycle Pump OVERHAUL	94,317.37
154635	MC 2A CTP OVERHAUL 2019	95,970.04
154643	MC 2D Recyc Pump OVERHAUL 2019	77,691.71
154645	MC 3A CTP OVERHAUL 2019	116,861.22
154646	MC 3A Recyc Pump OVERHAUL 2019	59,118.98
154648	MC 3B Recyc Pump OVERHAUL 2019	59,118.98
154657	MC 4D Recyc Pump OVERHAUL 2019	80,850.67
154658	MC 4E Recyc Pump OVERHAUL 2019	75,782.79
154659	MC3 TDBFP OVERHAUL 2019	162,444.38
154678	MC1 Warm-up Gas Valves	276,607.17
154694	Madison 69kV Cap & Pin Rpl	40,282.67
154708	TC1 LOWER FURNACE WW REPL-	1,094,483.11
154713LGE	TC2 HYDROJET PIPING	(2,850.00)
154719LGE	TC2 REPL SB CONTROL VLV-	33,030.67
154729LGE	TC CBU MOTOR & DRIVE UPGD'S	136,879.23
154751LGE	TC LIMESTONE PREP CHUTE REPL-	3,894.89
154763LGE	TC2 COMMON WASTE SUMP UPG-	154.04
154773LGE	TC2 TURBINE OIL FILTER UPG-	325.93
154805LGE	TC LBU CLAMSHELL SPARE	-
154810LGE	TC CITY WATER LOOP TIE-	(0.01)
154831	CR7 UV LIGHTING	47,622.01
154843	Trimble Co TCT 7-10	24,394.36
155051	UPS CENTENNIAL SUB-REIMB	-
155109LGE	BRCT5 Gen Prot Relay Upgr-LGE	(10,903.16)
155124	GS GenEng Wireless Gateways	171,274.56
155141	Grants Vault	137,578.33
155149LGE	BRCT6 GT Thermal Insul - LGE	221,279.28
155193LGE	TC2 Hydrojet Strainer-	6,100.77
155313	SCM2019 LGE TXFMR TOOLS	9,113.79
155372LGE	TC2 ABB BREAKER UPG-	6,194.03
155386	N1DT Pleasure Ridge Sub	3,350,855.07
155396	MC1 Air Heater Baskets 2019	616,220.81
155431	Convention Center Vault	-

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<b>155443LGE</b>	TC F COAL CONV GALLERY REBLD-	697,233.97
<b>155513</b>	TC CCR New Const Proces Pd LGE	1,617,391.79
<b>155526</b>	FOR-Bishop Brk Rpl	(2,912.79)
<b>155529</b>	MV-90 Daily Read LG&E	357,954.80
<b>155539</b>	St. Helens Land Purchase	80,651.60
<b>155705</b>	OHIO FALLS U7 REWIND	22,624.80
<b>155809</b>	HB1147 Ckt Hardening	283,763.33
<b>155855</b>	Ballardsville Pipeline Repairs	(26,578.40)
<b>155859</b>	TPPA-Fibertech 2018	2,369.81
<b>155860</b>	TPPA-Other 2018	0.00
<b>155862</b>	TPPA-TWC 2018	3,335.99
<b>155864</b>	CF1204 CIFI 2018	(924.09)
<b>155865</b>	AK1290 CIFI 2018	3,296.87
<b>155866</b>	PV1252 CIFI 2018	15,983.85
<b>155868</b>	EW1241 Ckt Hardening	341.88
<b>155869</b>	CA1341 Ckt Hardening	(2,046.14)
<b>155870</b>	BR1351 Ckt Hardening	358,257.14
<b>155879LGE</b>	TC2 PJFF COMPRESSOR REPL-	(1,767.03)
<b>155884</b>	LGE BRANDING	3,764.12
<b>155923LGE</b>	BRCT5 Inlet Coils Repl LGE	(21,226.91)
<b>156026</b>	Brown Hotel Vault	7,084.00
<b>156027</b>	ST L-O BLADES LGE	13,405.91
<b>156071</b>	Old Henry Rd Public Works	785,353.50
<b>156137</b>	AK1292 CIFI 2018	182,456.62
<b>156138</b>	CA1340 CKT HARDENING	17,806.08
<b>156139</b>	CA1342 CKT HARDENING	(21,470.39)
<b>156142</b>	CW1224 CIFI 2018	239,550.54
<b>156144</b>	ET1168 CIFI 2018	(426.82)
<b>156150LGE</b>	TC OIL STORAGE BUILDING-	472.68
<b>156168</b>	PL1272 CIFI 2018	341,080.68
<b>156170</b>	PCA Stewart 69kV C&P Insul	(10,731.16)
<b>156195</b>	POR-Mud Lane (2) 69kV PT	(29,434.51)
<b>156204</b>	Hillcrest 6" Bus Duct Addition	-
<b>156382LGE</b>	TC LIGHTING UPG-2018-	6,141.45
<b>156430</b>	SCM2018 LGE ARRESTERS	277.98
<b>156435</b>	Cane Run 14kV Station Modify	9,769.36
<b>156444</b>	RFN Clay Fence	101,258.22
<b>156446</b>	Monroe City Gate Phase 2	116,703.19
<b>156447</b>	Tip Top Surge Arrestors	(651.32)
<b>156464</b>	INSTALL HEAT AT BOC	461,517.42
<b>156465</b>	SSC TRSFMR SHOP RR AND BREAK	117,453.99
<b>156469</b>	Churchill Downs-Square D	(5,270.02)
<b>156481</b>	RFN-Tip Top Fence	117,441.55
<b>156486</b>	TC1 BOILER RM ROOF EXHST 2018	0.01
<b>156490</b>	TC1 MULTIPLEX RM HVAC UNITS	-
<b>156492LGE</b>	TC ASH POND MOWERS 2018-	-
<b>156494LGE</b>	TC LAB MONITORS 2018-	178.62
<b>156496LGE</b>	TC LAB EQUIPMENT 2018-	28,874.19
<b>156516</b>	FERN VALLEY - CEMI 2018	79.92
<b>156518</b>	TEP-TC Reactors at TCSW	2,027,837.38
<b>156527</b>	SO Exit Ckt Cable Replacement	1,195,167.87



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156544LGE	BRCT5 Spare NOx Pump - LGE	3,403.63
156547	AMT Testing Analyzer&Equip-LGE	2,639.14
156610	Well Drilling Center	(2,814.75)
156635LGE	TC CBU BUCKETS & CHAINS 2018-	22,688.20
156639	GS GenEng RTU TC	717.84
156656LGE	TC F COAL CONV GLRY RBLD-2018	13,864.21
156660	MC 1A CWP OVERHAUL 2019	481,586.03
156664	MC 3B Mill Gearbox OVERHAUL 22	127,076.16
156665	MC3 TDBFP Fire Protection	98,000.00
156667	MC4 TDBFP Fire Protection	98,000.00
156683	RFN-Oxmoor Fence	140,650.89
156718	MC3 SCR Roofing	269,569.05
156722	MC4 SCR Roofing	379,798.53
156723	MC CH Diesel Fuel Tank	155,880.02
156739	MC3 Lower IR Panels	1,924,276.61
156753	MC4 SH Outlet 2020	2,957,461.37
156783	LGE Spare Transformer	151,582.28
156787	MC1 Precipitator	1,003,846.29
156789	MC3 Precipitator	1,230,611.34
156800	Laconia Storage Shed	(3,883.63)
156802LGE	TC2 TURBINE DIAPHRAGMS REBLD-	-
156806	TEP-Cane Run Switching 138kV	15,871.65
156820	TEP-Trimble County Relay	6,559.30
156836LGE	TC2 DCS SIMULATOR-	109,761.76
156850LGE	TC STACKER RECLAIM OH-	242,459.57
156853LGE	TC2 ID FAN SEALING AIR FLOW-	19,813.99
156855LGE	TC2 ID FAN REG DRIVE RETROFIT-	6,276.01
156909	PR13 SFC Switch Cab	99,922.94
156930	TC1 FRONT RH BEN REP	609,913.15
156956LGE	TC2 DEMISTER CHEVRONS SPARE	-
156994LGE	TC F COAL CONV SPARE MOTOR-	32,898.76
156999	TC1 HRH ELBOW	604,112.63
157131	CR7 HVAC Controls Upgrade	21,519.32
157186	PR13 Truck	14,512.18
157239	MC Ammonia Fogging System	116,495.15
157246	TC1 MDBFP COOLER ADD	177,296.80
157248LGE	TC2 ABB MAINS BREAKER UPGD*	(907.79)
157261LGE	BRCT 6&7 SFC Controls Upgr-LGE	42,417.02
157273	STT Awning LGE	(291.09)
157286LGE	STT Valve Mnt Equ LGE	60,227.14
157294	Tip Top 69kV PT Replace	53,126.24
157301	TC1 O2 PROBE REPLACE	(13,331.10)
157302LGE	TC AMMONIA TANK WATER CURTAIN-	33,843.79
157313	DSP N1DT Pleasure Ridge	782.50
157322	CR7 HRH2 Blending Valve	(124.27)
157533	Middletown Grounding Upgrade	(19,246.40)
157554	Upg CNG Trailer Heater System	50,968.00
157575	SIO-SUB OIL BREAKERS	895,841.46
157578	SIO-RELAY REPLACEMENT LGE	6,149,926.69
157588	Harmony Landing 6690 Kit	26.50
157593	TC HALE LAND 2018 LGE	(21,358.34)

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157611	LGE HW/SW Asset Mgmt 2019	40,994.90
157615	Purchase Garage Equip 2019	105,830.11
157649	Bluelick Rd PBWK	859,642.57
157666	SCM2019 TOOLS & EQUIP 003560	11,979.55
157697	Canal-Del Park 69KV SR	406,958.82
157723	SPIR Northside-Clifty Creek	1,954.90
157730LGE	TC LS-TRIPPER REFURBISHMENT	-
157734	TC1 FRONT LOWER SLOPE-	24,439.36
157740	NEW CR EQUIP AND STORAGE SHED	16,991.70
157746	MC1 Coal Feeders	404,537.65
157747	MC2 Coal Feeders	127,323.45
157755	OX1279 CEMI	122,191.46
157777LGE	TC2 LOWER SLOPE REPLACE-	310,869.71
157785	TC1 TURBINE VALVE UPGRADE	136,316.76
157795	GS Filter Skid CR	(505.14)
157804	GS CR7 Bus Tie	1,655.20
157826	Ahrens School Vault	122,222.83
157849	Grade Lane Security Upgrades	128,881.25
157937	TC-1 Metering (Reimbursable)	(0.00)
157977	SO Exit Ckt Duct Repl	58,843.06
158001	CR7 8" Gas Valves LGE	(0.90)
158018	Mobile Control House- LGE	356,556.02
158064	AOC Trailers	100,411.16
158073	SSC Security Upgrades	(164.45)
158083	GS TC Inclinometers	0.01
158098	PIN- Blue Lick 345kV Repl	4,516.55
158112	PBU- Paddys Run 138kV Repl	5,661.81
158117LGE	TC2 ECON HOPPER VIBRATORS-	340.34
158121LGE	TC CCRT BOTTOM ASH SPARES-	378.12
158158	SPIR Mill Creek-Paddys West	119,304.41
158171	Purchase EOC Trailers	22,245.52
158210LGE	TC RESTROOM UPGD SERV BUILD	85,156.57
158231LGE	TC BUGGY PARKING STRUCTURE-	-
158233LGE	TC PLATFORMS INSTALL-	26,156.66
158237	Center Cut Out	269,149.42
158238	TC U1 PACSILO WARR WORK	(221,100.00)
158252	MC LB Conveyor Belt 2018	1,725.00
158258	PPLC- Cloverport 3850-3854 DCB	55,711.46
158262LGE	TC CCRT OFFICE AREA-	170.28
158265	TC1 SSC BACKUP SECONDARY CONV	-
158266LGE	TC2 DSI AIR COMPRESSOR RELOC-	(21.03)
158286	Solar Share Array 1 2018 LG&E	501,335.43
158292	South Park-Mud Lane 69KV-TEP	320.88
158295	LP Dist Overpressure Protectio	494,316.37
158297	SSC Assembly Room	998.62
158301LGE	Postage Meters LGE	19,973.91
158312	FV1140 Exit Circuit	(1,622.46)
158316	WT1151 Exit Circuit	136.57
158317	SM1398 Exit Circuit	118,087.16
158318	CR7 HRSG2 BYPASS VALVE	591.24
158320	TC1 SDRS BUILDING ROOF REPL	(0.01)

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<b>158328LGE</b>	TC CT MULTILIN UPG 2018-	12,251.03
<b>158335</b>	Westin Moxy Vault	419,360.40
<b>158336</b>	Solar Share Infrastructure LGE	628,855.72
<b>158348</b>	TC1 SCANNER FAN UPGD 2018	-
<b>158350</b>	TC1 FD FAN LOGIC UPDATE	0.01
<b>158353</b>	TEP Eastwood to Shelbyville	249,550.74
<b>158397</b>	TC1 REACTION TANK MAKE UP LINE	10,284.97
<b>158399LGE</b>	TC TWS B&C UNIT REPLACEMENT-	(15,392.18)
<b>158405</b>	TRANS2 Magazine Sub	294,217.54
<b>158407LGE</b>	TC BENTLY NEVADA SYST UPGD-	16,838.25
<b>158410</b>	Brandenburg Pipe Derate	21,738.16
<b>158412LGE</b>	TC CT SWITCHYARD BATTERIES-	86.76
<b>158417LGE</b>	BOC3 Billing Int ConF Room LGE	89.04
<b>158428</b>	All Terrain Forklift LGE SCM	1,191.96
<b>158429LGE</b>	TC CCRT BA SYSTEM SPARE EQUIP-	-
<b>158432</b>	Holiday Inn - K.E.A. Vault	447,728.37
<b>158433</b>	SSC Paving	6,844.37
<b>158438LGE</b>	STT Mobile Trng Unit LGE	(5,336.50)
<b>158443</b>	Calvary Anomaly Replacement	741,976.23
<b>158467</b>	MC House Crane Bus Bar	(3,842.91)
<b>158469</b>	MC Clearwell Pump "C" 2018	597.44
<b>158478</b>	Piccadilly to Muld Cut Outs	135,140.69
<b>158488</b>	PR13 GEN TOOLING	39,658.67
<b>158528LGE</b>	TC PLANT MOBILE EQUIPMENT-2018	43,137.49
<b>158533</b>	UTILITY VEHICLE AND CART SSC	13,395.93
<b>158556LGE</b>	TC CT9 EXHAUST VERT DUCT-	509.58
<b>158558LGE</b>	TC CT9 RO PURCHASE-	(7,750.51)
<b>158560</b>	MC Admin Bldg Card Readers	42,230.82
<b>158561</b>	MC2 Primary Air Dampers 2019	112,465.71
<b>158570</b>	MC #2 Control Battery Charger	(2,847.08)
<b>158571</b>	MC #2 Emerg Battery Charger	(2,554.85)
<b>158577</b>	NA1264 Ckt Hardening	178,216.67
<b>158578</b>	BR1179 Ckt Hardening	553,870.86
<b>158579</b>	BR1185 Ckt Hardening	11,767.09
<b>158581</b>	SM1234 Ckt Hardening	444,500.61
<b>158582</b>	AB1202 Ckt Hardening	93,310.39
<b>158583</b>	AB1207 Ckt Hardening	148,796.92
<b>158585</b>	FH1214 Ckt Hardening	79,048.89
<b>158587</b>	DX1222 CIFI 2019	130,820.48
<b>158590</b>	BR1181 CIFI 2019	449,219.52
<b>158591</b>	CL1232 CIFI 2019	45,608.90
<b>158592</b>	WT1210 CIFI 2019	99,914.80
<b>158593</b>	CSS Office Container	2,794.37
<b>158598</b>	BOC Bldg Restoration (Ext)	758,172.65
<b>158599</b>	LG&E 4kv Dummy Breakers	(10,221.17)
<b>158601</b>	Vacuum Rig for LG&E SC&M	43,159.45
<b>158623</b>	TC1 FGD RECYCLE PUMP PIPING	1,890,362.57
<b>158624LGE</b>	BOC2 Data Center Reconfig LGE	2,734.69
<b>158629</b>	Shawnee SubStation Exit	-
<b>158639</b>	CSS Gearbox Test Std	12,447.66
<b>158654</b>	MC 4B GSU Bushings 2018	59,890.37

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158684	EW 1241 (Eastwood West)	15,791.84
158692	MC 1B Coal Mill Gearbox 2018	2,992.26
158693LGE	IT 20th Floor Furniture LGE	501.72
158699	CSS Vertical Lathe	16,632.40
158701	Work at Home RSC 2018 L	751.16
158703	GS MILL CREEK LANDFILL WELLS	7,678.41
158704	MC 3A NOx Probe 2018	367.24
158712LGE	TC F1 CONVEYOR BELT INSTALL-	-
158714LGE	TC B CONVEYOR BELT INSTALL-	(60.00)
158743	Manslick Sub Drainage	36,909.77
158765LGE	KUGO Reno - Trans Subs LGE	987.12
158788	MC4 TDBFP Expansion Joint 2018	6,236.35
158803	MC1 Reheat Spray Valves 2019	189,701.80
158813	GS CDM Doble Test Set	1,345.83
158820	Magnolia Pipeline Crossing	39,376.35
158829	MC Crane 2018	1,142.07
158830	PRLY-TC to TCT 4515 LR	111,145.70
158834LGE	TC RESTROOM UPGD 3FL MEN-	50,599.55
158836LGE	TC RESTROOM 3FL WOMEN-	34,876.17
158838	GS CDM Hydrometer	15,064.81
158847	PIC-MUL 3RD PARTY DAMAGE	16,916.36
158849LGE	TC2 ID FAN STALL PROBES-	15,043.52
158853LGE	TC F2 COAL CRUSHER ASSEMBLY-	33,516.54
158855LGE	TC2 GE-MULTILIN T-60 RELAY UPG	14,166.54
158857	TPPA-Other 2019	(100,711.00)
158858	TPPA-Charter 2019	(13,173.60)
158859	TPPA-ANSCO 2019	(8,565.00)
158860	TPPA-Mobilitie 2019	0.00
158876	CR7 Ket Boil Upgrade	79,731.98
158899	SSC QUIET ROOM 2019	29,993.61
158902	CR7 Spare Gearbox	2,737.20
158912	HC1431 Exit Circuit Repl	151,482.13
158914	FV Exit Circuit Repl	374,435.75
158918	PDFR - Buckner	21,205.91
158921	GS Transformer Prot TC1	58,562.96
158923	GS Transformer Prot TC2	12,974.07
158929	GS Transformer prot CR7	37,097.53
158931LGE	TC2 RAT CABLE & TERM REPL-	80,312.02
158934LGE	TC2 SDRS FRP SPRAY HDR-REFURB	28,662.52
158938LGE	TC 5TH FLR-RESTROOM UPGRADE	134,572.85
158941LGE	BRCT GT24 Crane Controls LGE	29,892.37
158951	TL Comp Rel Hardware_LGE	31,236.12
158954	MC3 DCS Simulator	816,142.56
158955	FERN VALLEY RD VLV ELIM	265,123.82
158962	KY Theatre Vault Top Repl	155,024.35
158963	Brown Hotel Vault TOP Repl	394,078.78
158964	Brown Hotel Basement Access	53,568.54
158966	Kunz Vault	309,109.12
158969	MC1 Turb HP Snout Rings 2019	362,748.58
158970	MC1 Turb HP-IP Buckets 2019	533,227.84
158971	MC1 Turb Shaft Packing 2019	862,030.81

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158972	MC1 Turb Diaph Partition 2019	222,260.61
158LGE16	Tech Training Dashboards-LGE16	23.89
159024	MC 2A CTP Disch Valve Actuator	40,590.66
159032	CR7 Cir Wtr Pmp Mtr	22,849.32
159038	MC1 Hot Reheat Wye 2019	607,163.27
159047	ZN1 Gas Temp Controls	84,435.71
159048LGE	TC LED LIGHTING 2019-	232,939.19
159052	OX1273-1274 Exit Circuit Repl	77,957.47
159054	2019 CEMI AOC	286,498.11
159056LGE	TC LAB EQUIPMENT 2019-	34,945.35
159058LGE	TC LAB MONITORS 2019	30,652.46
159060LGE	TC WASTE SLUDGE PUMPS-	96,808.18
159062	MC2 SOFA Damper Exp Joint	18,173.49
159064	Cambria Hotel Vault	620,633.77
159065LGE	TC SAFETY - 2019	50,515.92
159075	ZIRMED-II Breakdown	329.84
159081LGE	TC COAL YARD DOZER PAD-	23,659.43
159083	Clifton Exit Circuit Repl	269,450.27
159088	640 S. 4th St Vault	260,364.56
159090	TC1 1A MILL GEARBOX OH	523,237.83
159091LGE	TC CCRT FLYASH SPARE EQUIP-	31,945.82
159093LGE	TC CCRT GYPSUM SPARE EQUIP-	226,548.31
159095LGE	TC2 SH ATTEMP NOZZLE UPGD-	11,005.77
159103	MC 4H Cooling Tower Fan 2019	20,218.44
159104	MC 2B BCP OVERHAUL 2019	38,747.64
159111	MC Clean-up Crew Vehicle 2019	28,042.41
159139	CR7 EQ BLDG SECUR	10,627.54
159141LGE	TC2 2C RECYCLE PUMP OH-	15,685.78
159147	2019 1 XFRM FROM KU	1,771.57
159150	REPL OH DOORS IN SSC TFR SHP	16,103.06
159159	LGE PPG Purchase	32,896.16
159162	MC1 CWP Hydraulic Piping	73,969.78
159172LGE	TC MOORING CELL UPGD 2019	151,209.32
159179	Utility Vehicle 2019	22,964.37
159184	CEMSentry Emission Trailer	15,687.35
159213	STT Gas Transf & Panel	7,021.68
159214	PR13 Gen Stat Vib Monitor	80,341.27
159234	MC4 Turbine Room Overhead Door	20,445.47
159245	SSC Over Head Awning Area	12,211.10
159252	FTR Canal Xfmr	1,122,997.89
159254LGE	TC HVAC UPGD 2019-	43,057.48
159293	EOC Truck Canopy Gutter Repl	531,674.54
159296LGE	TC BREAKER TRAINING UPGD-	36,172.67
159298	Signage LG&E - Power Plants	355,165.97
159300	EOC LEO Office	22,406.92
159387LGE	TC STATION AIR PIPING-	20,463.45
159389	TC1 A MILL HOT AIR GATE REPL	82,753.61
159390LGE	TC CAT 834 DOZER ENGINE REPL-	20,600.63
159392	TC1 AIR HEATER SB CONT VLV	34,321.07
159393	ZN1 New Battery	11,554.41
159396LGE	TC GAS LINE EROSION CONTROL-	66,823.88

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159398	GS Sodium Analyzer MC	49,981.78
159399	GS TC Dissolved Oxygen Meter	8,144.45
159423	GS GenEng MicroHardness AMH55	11,365.59
159500	GS Rotor Flux Monitors	15,116.34
159520LGE	TC CONVEYOR BELT REPL 2019-	115,257.61
159533	TC VEHICLES 2019	133,804.97
159540	BOC DOCK UPGRADES	55,494.01
159544	FOR Paddys W. 3802-27 Tie RPL	272,546.40
159545	MONDI MATERIAL STOR RELOCATE	2,928.10
159581	MC1 Generator CTs	131,209.26
159584	MC 1A Ash Wtr Pmp Mtr	31,887.80
159585	MC3 CT Drift Eliminators	304,203.68
159586	MC1&2A Hydro Feed Pump	22,765.97
159625	CR7 Clarifier Inlet Valve	10,149.23
159627	CR7 Training Module	9,561.08
159629	CR7 Street Lights	12,326.04
159631	STT Shoring System	43,180.37
159676LGE	LGE Ctr 12th Floor North LGE	49,294.52
159682LGE	TCC Renovations LGE	200,540.58
159686LGE	LGE Ctr Water Furniture - LGE	19,640.74
159690LGE	TC GAS LINE COMPONENT UPG	85,380.88
159692	MC Shipley Ln Prop	361,201.17
159693	LGE Madison GNDTR 2 Repl	17,635.85
159699	MEDIA ROOM RENOVATION	30,662.79
159703	JTown Relo OVHD Facilities	119,800.10
159712	HURST AND TAYLOR MAIN REPL	454,718.13
159787	BOC FENCING	536,846.75
159793LGE	Simp TCC Sidewalk LGE	9,903.23
159816	BOC SOUTHWEST ENTRANCE	28,004.77
159821	SSC DUMPSTER PAD	14,419.18
159910LGE	TC2 AMMONIA TANK UPGD-	11,441.38
159915LGE	TC2 SB CONTROL SYST UPG-	22,036.27
159920LGE	TC2 FINAL SH INLET LEG-1	5,752.18
159967	MC2 RH Spray Control Valves	44,064.77
159LGE16	Cascade Impl Gen Relays-LGE16	(695.15)
160009	CR7 Raw Water Pump B	18,409.78
160071LGE	BRCT6 Gen Phase Lug Repl - LGE	79,221.07
160073LGE	BRCT7 Gen Phase Lug Repl - LGE	168,002.89
160076	EOC RECONF EOC FACILITY SPACE	9,357.25
160078	UTILITY VEHICLE FOR EOC	28,684.07
160107	Magazine Substation Upgrade	311,000.29
160111LGE	BOC IT Telecom & Infrastru LGE	31,895.37
160118LGE	LG&E Ctr 23rd Floor Reno LGE	126,131.52
160248	CR7 CT1 Expansion Joint	15,081.53
160250	REPLACE FAILED XFRM AT JTOWN	131,956.21
160316	TC1 HL AIR COMP REPL	93,132.62
160318LGE	TC IMPOUND IMPROVE 2019-	151,063.71
160326LGE	TC CRITICAL HEAT UPGD 2019-	116,016.62
160337LGE	TC MATERIAL HAND STRUCT UPG	40,119.75
160374	CR7 Air Comp 001B	12,020.50
160388LGE	KUGO 9TH FLOOR DESKTOP REC	2,716.48

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160416	MASONRY & TRASH RACK UPGRADES	294,471.24
160426	MC Moisture Analyzers	12,523.31
160432LGE	LGE ROOM 1201 UPGR-LGE	44,641.84
160433	MC CCR Process Pond	11,177,323.61
160457	Solar Share Array 2 LG&E	19,800.00
160488LGE	BR CT7 Generator Rotor Mod-LGE	158,996.14
160492	Del Park 1408 Ckt Hardening	353,226.39
160494	LGE Spare 138-13kV XFMR-JTown	529,358.06
160499	LGE Spare zigzag XFMR-Madison	47,748.72
160525	MC D2 Conv Blt Replace	20,174.22
160528	MC E1 Conv Belt Replace	19,493.92
160537	STT TRNG CTR HVAC	10,912.38
160547	MC SPP A Air Comp	32,976.91
160549	STT ELE CONTROL STAT	60,899.42
160553	CR7 CWP 001A Motor	3,945.26
160557	MC Screen Wash BP A&B	49,262.95
160558	MC CHG LIGHTING	68,116.55
160559	CR7 Wtrtrmt Catwalk	7,061.58
160564LGE	TC2 RH ATTEMPERATOR-SPARE	30,920.38
160566	TC1 MILL DIFFUSER VALVES	98,608.65
160569LGE	TC TROUGHING ROLL FRAME UPG-	28,485.30
160571LGE	TC2 TCS L&S CTRL UPG-	13,399.02
160573LGE	TC2 CONDENSATE POLISH SUMPS	10,828.04
160575LGE	TC PRED MAINT DEVICE 2019-	74,127.62
160578LGE	TC2 COAL FEEDER TOTALIZERS-	5,314.22
160592	TC1 BCWP OVERHAUL 2019	85,394.09
160597	TC1 COOLING TWR PUMP OH 2019	214,551.52
160608	MC Two-Way Radio PWS	7,377.73
160618	MC3 Turb HP Snout Rings 2019	390,052.16
160619	MC3 Turb IP Buckets 2019	699,356.74
160620	MC3 Turb Shaft Packing 2019	665,801.36
160646	TC1 1E COAL MILL GB OVERHAUL	271,006.95
160651	STT Trng Pig Runs	138,389.86
160655	MC3 Water Coil Air Heater 2019	224,153.18
160660	RECEIVE 10 XFMRs FROM KU	-
160669	EOC SIDEWALK - 2019	6,873.82
160674	TC1 SFC FLIGHT UPGD	122,748.16
160675LGE	TC2 FGD SUMP PUMP UPGD-	12,338.23
160677LGE	TC MATERIAL HAND OFFICE UPGD-	40,694.67
160679LGE	TC DCS METERING SYST UPGD-	18,229.63
160681LGE	TC B LIMESTONE BELT REPLACE-	76,376.88
160688	CR7 Training Simulation Bldg	42,840.27
160691	Grady 1462 Duct-Cable Replace	102,314.33
160694	Manslick Keys Ferry Crossing	48,572.45
160701	TC1 TDBFP SEAL CNTRL UPGD	21,342.19
160707	MC3B Cooling Tower Pump	142,933.24
160708	MC3A FGD Abs Agit Mech Seal	-
160712	XFMR - Stewart Sub	20,595.21
160714	MC #1 Fire Pump	20,087.49
160716	CR7 ISS Housing	124,219.34
160724	MC3A Agitator Gearbox	20,979.38

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160732	TC1 DESP TR REFURB	91,551.60
160736	MC Clearwell Pump "A" 2019	4,384.67
160741LGE	TC HAUL ROAD PAVING 2019-	111,959.49
160744	GS SL Discr Analyzer	83,367.29
160755	OF Forklift	19,652.50
160757	MC3E Agitator Gearbox	2,699.33
160758	GS SL Office HVAC	82,637.20
160760	GS SL Mercury 1631	26,986.94
160765	CR7 Training Modules	16,962.03
160774	MC Trucks 2019	43,268.95
160776LGE	TC WET PIT LIFT STATION UPGD-	39,831.76
160778LGE	TC 0B FLYASH AC MOTOR REWIND-	10,823.50
160781	STT Fusion Machine	20,925.46
160782	SCM2019 LGE REPL BUSHINGS	149,552.74
160794	MC C Coal Conv Belt Repl	100,051.44
160803LGE	TC CT REBUILD EXHST DUCT-5of6	140,367.15
160806	Sherman and Reilly PLW-200x-t	167,929.06
160810	OF Trash Rack 2019	162,392.07
160811	CR7 Emerson Start	91,914.80
160813	Pleasureville HP Dist PL	181,083.65
160814LGE	TC CT TURNING GEAR REFURB-2019	19,153.98
160816	STT Rotork Actuator	7,075.30
160817	STT VRG Valve	23,625.47
160818	TC1 1A DEMISTER PUMP MTR RWD	25,877.18
160820LGE	BR CT6 & CT7 Flux Probe - LGE	17,392.51
160822L	Work at Home Phase 2 L	13,450.36
160843	POTH-Test Lab DFR Addition - L	5,592.89
160845	MC D1 Conv Blt Replace	27,313.11
160846	Training Substation	116,990.85
160876	Oxmoor Duct Repl.	713,844.85
160880LGE	LGE CTR UPS BATTERY - LGE	3,879.25
160883	DRAINAGE REFURBISHMENT EOC	10,275.70
160885	SSC SECURITY UPGRADE	12,410.40
160887LGE	TC CT SITE HVAC REPLACEMENT-	22,069.27
160893	AOC AUX WAREHOUSE RENOVATION	198,259.01
160895LGE	BOC SEC MONITORING CTR RELO L	23,342.23
160898	STT Hyd Hammer Kits	23,248.24
160899	STT DNG Valve Assembly	9,548.43
160900	STT Trex Communicator	9,026.34
160905	ROR Dielectrc Pwr Cover-Ethel	12,373.58
160906	ROR-Dielectric Pwr Cover-FV	29,126.67
160907	OF Air Compressor	27,106.23
160911LGE	TC2 BOILER WATER WALL PANELS-	34,798.53
160913LGE	BRCT 6&7 HVAC Repl - LGE	10,349.44
160932	TC LAND PURCH MCCUTCHEON LGE	18,368.14
160934	Hendrix ET-02 Trailer	55,177.92
160950	TC1 AGITATOR GEAR BOX OH	5,151.87
160956	MC Skid Steer Loader 2019	46,923.67
160957LGE	SIMP TCC FITNESS FLR L	11,410.51
160968	MC3 Gen Bushing & CT Replace	320,304.15
160969LGE	TC ALL TERRAIN FORKLIFT-	34,156.30



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160971	TC WATER TRUCK 2019	162,788.50
160972	TC VACUUM TRUCK	381,820.00
160973	CSS Port Pwr Dist	15,130.24
160992	STT Kub Backhoe	48,533.85
160994	MC Utility Vehicles 2019	32,827.15
161002	POR-Ashbottom Static Mast Rpl	13,673.12
161003	CR7 ICM Expansion 2019	14,942.62
161003LGE	TC2 TURBINE REPL HP INLET SNS	296.57
161004LGE	TC2 TURBINE RESEAL LPA & LPB	192,923.93
161005LGE	BUS/ECON DEV OFF RECON LGE	7,618.76
161013LGE	TC WIRELESS SENSOR INSTALL-	40,491.56
161027	CSS Abrasive Wtr Jet	277,860.26
161028	CSS Cont Milling Mach	208,576.04
161029	CSS Cylindrical Grinder	172,505.89
161030	CSS Horiz Boring Mill	295,584.83
161031	MC3E&G CT Fan Gearbox 2019	52,190.83
161037	MC3 LSSWP Motor 2019	29,600.58
161042	Skylift Digger Derrick Machine	191,267.46
161044	ROR Spare 345/161 450MVA Xfmr	782,600.00
161045	ROR Spare 345/138 450 MVA Xfmr	854,840.00
161046LGE	Simp FitnessMech SecurityLGE	8,722.52
161047	GS CDM MC GE SecST	94,682.50
161058	CR7 Evap Cooling Pipe Repl	19,877.28
161062	OF Station Battery Charger	24,034.15
161064	AOC MEDICAL CLINIC	18,146.27
161067	MC Vacuum Truck 2019	381,820.00
161069	MC Air Handling Unit #7	20,340.00
161074	MC3 WFGD Absorber Inlet Shield	248,283.26
161075	MC Telehandler Forklift 2019	122,979.42
161076	MC Carry Deck Crane 2019	181,926.00
161077	TPPA-Other 2020	(130.00)
161081	TPPA-Spectrum 2020	(715.00)
161085	TPPA-Verizon 2020	(70,835.83)
161087	MAG 16 CUT OUTS	248,963.22
161104LGE	TC GYPSUM LOADOUT TRANSFORMER-	10,637.49
161106	CR7 Raw Water Pump A 2019	950.88
161111	GS GE M Viscometer	49,811.85
161113LGE	STT Jib Crane LGE	5,218.42
161121	GS GE M Spark OES	57,812.88
161123	GS CDM Panduit Blcks	5,539.36
161124	MC G1 Conv Blt Replace	21,781.71
161129	Oce Plotwave 365 Printer-LGE	6,899.67
161141	EOC Light Fixtures	16,508.98
161146LGE	TC2 FINAL RH LEAD INLET LEG-	5,710.44
161153	CR7 Emerson TREX Commun	3,838.99
161155	PR13 CEMS Data Controller	7,987.45
161157	BOC MEDICAL CLINIC	2,501.12
161163LGE	Simpsonville Canopy L	10,083.53
161166	Env Merc Analyzr	25,167.43
161169	Env MAPS Jun Box	10,133.44
161176	AOC Renov for FPG	1,176.48

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161177	GS Transformer Prot MC2	124,866.75
161180	MC4A Mechanical Exhauster 2019	2,609.07
161197	Grade Lane Sub Spare XFRMR	311,035.10
161204	S&TT Gas UTV	24,994.39
161234	CS Hybrid & Electrics 2019 LGE	116,422.28
161236	GS CDM TCA Switch	1,259.86
161240	LGE EL/HYB CARS & CHARGE ST	2,635.13
161254LGE	SUPPLY CHAIN RECONFIG LGE	1,541.93
161262	AOC CONCRETE REPLACEMENT	40,314.22
161263	MC S/R Boom Belt 2019	30,118.16
161303	CR7 WARRANTY LGE	59,046.51
161310	MC Forklift 2019	55,822.08
161315LGE	GS CDM KIP Printer LGE	23,894.59
162174	SCM2019 LGE LEGACY ARRST REPL	50,022.72
163012	SIO Fuse Savings LGE	298,908.35
163014	SIO Rel LGE UG FCI Install	2,224,113.45
165001	TC1 DIVISION PANEL REPLAC	461,909.16
18PITP340	LGE PITP 2018	(36,716.09)
19PITP340	LGE PITP 2019	3,843,291.50
406000001	Mt Washington MP Reinforcement	(14,220.93)
406000003	REPLACE PAD METERS 2018	11,006.08
406000004	REPLACE PAD METERS 2019	1,590,721.34
406000008	I65 Relocation PBWK	264,824.70
406000010	REG FAC RET ZHALE SMITH-HWY 53	132,746.17
406000011	REG FAC RET ELDER PARK	65,838.48
406000021	UPGRADE ELEVATED PRESSURE 19	2,707,683.64
406000026	Hwy 42 Relocation	24,000.63
406000030	Bluelick Rd KYTC Relocation	1,769,914.03
406000031	Dawkins Rd Main Extension	582.85
406000036	Old Henry KYTC	60,126.17
406000040	Westerham Ct Main Repl	6,192.63
406000046	River Road Reinforcement - 1	3,104.08
406000047	River Road Reinforcement - 2	111,842.40
406000048	Fisher Regulator Upgrade-2019	655,812.55
406000060	Oxford Station Lane	549,399.67
406000073	BALLARDSVILLE PIPE REPL	158,169.37
406000076	EASTWOOD FISHERVILLE MAIN EXT	778,056.26
406000077	US60 at Johnson PBWK	822,956.81
414000001	REPLACE STEEL SERVICES 2019	9,245,960.62
419000003	GAS REGULATOR EXCHANGES	(0.00)
419000004	Equipment - backhoe 2019	84,721.85
419000005	Small Tools 2019 004190	142,646.12
419000007	Boat Purchase-2019	14,284.97
419000013	REPLACE FORKLIFTS 2018	68,690.99
419000017	EQUIPMENT-BACKHOE 2019	65,021.75
419000018	TRENCHER PLOW 2019	128,394.46
445000000	SMALL TOOLS 2018	(5,543.45)
445000001	SMALL TOOLS 2019	164,280.01
447000001	Doe Run Storage Piggability	1,315,040.42
447000002	Muld Station Control Rm Repl	90,024.32
447000004	Muldraugh Station Piping Repl	(44,984.98)

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447000006	Mul Station Pipe Repl 2019	1,393,690.74
447000016	ADD/REPLACE ENGINE COOLERS	28,359.24
447000017	Muldraugh Backhoes	328,100.71
447000022	Muldraugh Amine Replacement	3,419,805.83
447000030	Eng & Compr Cooling Sys Upg	286,862.74
447500001	Install Cntrl Vlvs Wells 2018	285,220.00
448000006	Mag Replace Orig CAT Generator	191.20
448000011	Magnolia Paving	96,027.14
448000015	Storage Field Barricades 2019	49,094.77
448000027	Small Tools 2019 004480	60,551.57
448000029	H2S Scavenger Upgrades	450,660.91
448000030	Magnolia Amine Replacment	4,750,883.86
448000041	Purchase Excavator	219,303.46
450000010	Small Tools 2019 004500	29,248.12
450000017	Moisture Analyzer Eq at CG	115,657.46
451000002	Small Tools 2019 004510	30,517.18
460000003	Small Tools 2019 004600	17,205.40
CACMIT445	AC_MITIGATION	258,071.61
CCAPAC451	GAS REG CAPACITY PRO	232,861.69
CCAPR340	Capital CAP/REG/RECL - 003400	2,053,385.87
CCAPR419	Purchase Regulators - 004190	184,022.05
CCGUPG451	UPGR FACIL CG STATION 2017	12,002.46
CCOCNT451	RET/REPL CONTR CG STA 2017	26,359.19
CCPIMP445	CP IMPRESSED CUR SYS IMPROVE	7,544.66
CCSO419	REPL EXIST CUST SRV W RISER	2,528,870.10
CCSO421	REPL EXIST CS WITH RISER-MUL	82,538.24
CCSO4485	REPL EXIST CS & RISER-4485	94,627.65
CDEFEQ447	MULDR FAC IMP/EQ REPLACE	242,833.31
CDEFEQ448	MAG FAC IMP/EQ REPL	278,557.00
CEMTR134	LGE Electric Meters - 001340	568,264.15
CFTCUS450	FT CUSTOMER CONVERSIONS	(6,807.91)
CGME406	NB Gas Main Ext - 004060	2,992,762.06
CGMTR134	LGE Gas Meters - 001340	4,614,467.43
CHPSRV451	COMM HIGH PRES GAS SRV UPGR 17	496,693.12
CKYTCR340	KYTC Reimb LGE Ops	6,460.70
CKYTCR406	KYTC REIMBURSABLE PUB WK GAS	23,972.96
CLM031419	LGE Major Storm-Capital-031419	699,184.85
CLM042817	LGE MAJOR STORM CAPITAL 042817	-
CLM053118	LGE MAJOR STORM-053118	750.73
CLM062319	LGE Major Storm-Capital-062319	341,312.80
CLM082019	LGE Major Storm-Capital-082019	171,632.88
CLM111418	LGE Major Storm-Capital-111418	(98,893.72)
CNBCD3400	NB Comm OH - 003400	2,357,683.01
CNBCD340U	NB Comm UG - 003400	5,554,748.01
CNBCD343U	NB Comm UG - 003430	283,266.74
CNBCS419	NB CUST SRV LINE & GAS RISER	4,711,873.35
CNBCS421	NB INST CUST SERV LINE & RSR	59,784.04
CNBCS4485	INST CUST SRV - MAGNOLIA	30,263.15
CNBGS419	NB Gas Services - 004190	2,034,634.47
CNBGS421	NB Gas Services - 004210	44,854.33
CNBRD3400	NB Resid OH - 003400	1,370,939.54

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<a href="#">CNBRD340U</a>	NB Resid UG - 003400	(17,391.10)
<a href="#">CNBRD341U</a>	NB Res UG-003410	8,571,874.72
<a href="#">CNBREG451</a>	PURCH REGULATORS - 004510	16,448.28
<a href="#">CNBSV340O</a>	NB Elect Serv OH - 003400	702,552.08
<a href="#">CNBSV340U</a>	NB Elect Serv UG - 003400	1,180,904.15
<a href="#">CNBSV343U</a>	NB Elect Serv UG - 003430	456,355.76
<a href="#">CNBVL343</a>	NB Network Vaults - 003430	11,988.08
<a href="#">CPBWK340</a>	EI Public Works - 003400	412,980.04
<a href="#">CPBWK343</a>	EI Public Works - 003430	3,099.25
<a href="#">CPBWK406G</a>	Gas Public Works - 004060	1,105,932.05
<a href="#">CPLUG4475</a>	PLUG GAS STOR WELLS COR CASE	87,930.67
<a href="#">CRCST340</a>	Cust Requested - 003400	99,289.57
<a href="#">CRCST343</a>	Cust Requested - 003430	(32,973.54)
<a href="#">CRCST406G</a>	Cust Requested - 004060	171,757.94
<a href="#">CRDCBL340</a>	Repl Defective Cable - 003400	1,074,268.09
<a href="#">CRDCBL343</a>	Repl Defective Cable - 003430	146,430.36
<a href="#">CRDD340O</a>	Capital Rep Def OH - 003400	4,069,543.41
<a href="#">CRDD340U</a>	Capital Rep Def UG - 003400	723,853.81
<a href="#">CRDD343U</a>	Capital Rep Def UG - 003430	230,568.18
<a href="#">CREGFC451</a>	GAS REG FAC UPGRADE BLKT 2017	1,010,241.17
<a href="#">CRELD340</a>	Capital Reliability - 003400	576,716.31
<a href="#">CRELD343</a>	Capital Reliability - 003430	10,875.61
<a href="#">CRELI4475</a>	RELIN GAS STORAGE WELLS 2016	577,869.79
<a href="#">CRPOLE340</a>	Pole Repair/Replace - 003400	5,069,839.68
<a href="#">CRSS414</a>	REPLACE STEEL SERVICE LINES	(108,206.04)
<a href="#">CRSTLT332</a>	Repair Street Lights - 003320	3,301,152.76
<a href="#">CSTATN447</a>	MULD STATION BLKT	786,285.45
<a href="#">CSTATN448</a>	MAGNOLIA STATION BLKT	340,628.57
<a href="#">CSTLT332</a>	NB Street Lights - 003320	1,473,895.65
<a href="#">CSTOR447</a>	MULD STOR FIELD/TRANS BLKT	1,655,098.13
<a href="#">CSTOR448</a>	MAG STOR FIELD/TRANS BLKT	348,796.95
<a href="#">CSTRM323</a>	Cap Minor Storms - 003230	787,040.38
<a href="#">CSYSEN340</a>	Sys Enh - 003400	1,324,135.23
<a href="#">CSYSEN343</a>	Sys Enh - 003430	21,424.27
<a href="#">CSYSEN406</a>	Sys Enh - 004060	867,964.58
<a href="#">CTBRD340O</a>	Cap Trouble Orders OH - 003400	3,654,180.01
<a href="#">CTBRD340U</a>	Cap Trouble Orders UG - 003400	1,129,672.83
<a href="#">CTBRD343U</a>	Cap Trouble Orders UG - 003430	344,123.75
<a href="#">CTBRD419</a>	Cap Trbl Orders Gas - 004190	591,464.48
<a href="#">CTPD340</a>	Capital Thrd Party - 003400	812,953.76
<a href="#">CTPD343</a>	Capital Thrd Party - 003430	110,942.01
<a href="#">CTPD419</a>	Capital Thrd Party - 004190	(324,407.86)
<a href="#">CVLT343</a>	Capital Network VltS - 003430	1,307,449.60
<a href="#">CXFRM311</a>	LGE Line Transformers	4,778,863.51
<a href="#">CXFRM340</a>	NB Transformers - 003400	426,648.67
<a href="#">CXFRM343</a>	NB Transformers - 003430	23,935.24
<a href="#">DLSMR414</a>	DWNTWN LRG SCALE MAIN	266,652.95
<a href="#">IT0005L</a>	Primavera Licenses-LGE19	70,763.03
<a href="#">IT0011L</a>	Cascade Biennial Tech-LGE17	109,876.52
<a href="#">IT0027L</a>	Domain Cntrls ICCP-LGE17	1,133.00
<a href="#">IT0034L</a>	External Outage Map Upgr-LGE17	13,513.28

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IT0036L	Application Whitelisting-LGE19	369,094.94
IT0045L	Intrusion Prevention-LGE17-18	9,988.30
IT0046L	Inve Mgmt Bar Coding Upg-LGE17	(2,920.38)
IT0050L	Next Gen Radio Sys Des-LGE17	(280,743.71)
IT0076L	Oracle Financial Upgr-LGE20-21	174,154.69
IT0101L	Smallworld GIS Upgr-LGE17-19	2,260,853.89
IT0113CG	TC Plant Alt Transport-LGE17	205,575.60
IT0135L	Strategic Sourcing-LGE17	40,423.06
IT0154L	PE Sharepoint App-LGE17	8,606.37
IT0161L2	DACS/SONET Replace-LEXLGE19-22	3,787.48
IT0161L3	DACS/SONET Replace-NKYLGE19-22	17,627.62
IT0161L7	DACS/SONET Replace-WCLLGE19-22	70,842.83
IT0161LOU	DACS/SONET Replace-LOU19-22	837,077.94
IT0166L	EMS Telecom Spare System-LGE17	(490.24)
IT0170L	Sec Metrics Automation-LGE17	82.75
IT0171L	LOB Quest Initiatives-LGE17	2,694.97
IT0177L	Logical Access-LGE17	4.80
IT0194L	ITS Integration-LGE18	32,987.10
IT0197L	3rd Prty Pymt (FiServ)-LGE18	1,004.03
IT0203L	Aligne Upgrade-LGE18	(1,418.30)
IT0211L	CIP Compliance Tools Yr8-LGE18	11.40
IT0212L	Citrix XenDsktp Mjr Upg-LGE18	29,448.79
IT0215L	CIP Compl Infrastrct Yr8-LGE18	1,490.28
IT0219L	EE DSM Filing-LGE18-19	22,750.55
IT0221L	ke	7,417.10
IT0232CG	IRAS Enhancements-LGE18	78,218.32
IT0233CG	IRAS Intern Corrosion-LGE19-20	88,380.74
IT0241L	Maximo Upgrade-LGE18	21,002.73
IT0244L	Microsoft Lic True-up-LGE18	42.82
IT0248L	Mobile Radio-LGE18	1,108.77
IT0249L	Monitor Replacement-LGE18	0.00
IT0253L	Network Access Infrast-LGE18	(19,680.50)
IT0253LGE	Ntwrk Access Infr-DIRECT LGE18	19,680.50
IT0259L	OTN Ext Lex-Dix Ring-LGE18	(1,436.66)
IT0260L	Outside Cable Plant-LGE18	0.00
IT0262L	Personal Prod Refresh-LGE18	(748.26)
IT0264L	Rate Case 2018-LGE18-19	216,393.05
IT0265L	Replace Video Units-LGE18	439.37
IT0273L	SAP CCS/CSS Releases-LGE18	431.85
IT0275L	Security Infrast Enhance-LGE18	385.90
IT0277L	Server Infrast Upgr-LGE18	502.92
IT0278L	LogRhythm (CIP)-LGE18	(669.84)
IT0279L	LogRhythm (Corp)-LGE18	(669.84)
IT0287L	Tech Refresh desk/lap-LGE18	(15,958.44)
IT0289L	TOA-LGE18	63,953.04
IT0291L	TRODS-LGE18	(59.59)
IT0292L	UC4 Upgrade to V12.2-LGE18	18,482.83
IT0294L	Upgrade Quest Server-LGE19	370,766.60
IT0295L	Upgrade Vmware Infrast-LGE18	7,705.35
IT0297L	Phone Expan/Break Fix-LGE18	313.68
IT0298L	Wireless Buildout-LGE18	760.86

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IT0300L	WMS Upgrade-LGE18-19	(249.43)
IT0301L	Next Gen LMR-LGE19-21	1,521,398.84
IT0304L	Oracle ULA-LGE19	565,139.32
IT0307L	Simpsonville to Dix Dam-LGE18	(21.31)
IT0312L	CyberArk Password Vault-LGE18	(56.58)
IT0314L	HR Dashboard Enhance-LGE18	78,333.26
IT0315L	Mobile App/API Monitor-LGE18	(39,297.25)
IT0320L	DB Refresh-LGE18	109.76
IT0324L	PowerPlan Lease Mod Fin-LGE18	4,199.96
IT0325L	Windows 10 Upgrade-LGE18	38.46
IT0329L	Lockout/Tagout Replace-LGE18	315,348.14
IT0330L	ITSM Tools-LGE18	37.22
IT0332L	OpenText Bill Integrity-LGE18	39,100.96
IT0333L	Cst Rel Mgmt Maj Acts-LGE19-20	38,149.53
IT0334L	My Account Enhancement-LGE18	38,867.98
IT0335L	iPad Refresh Project-LGE18	1,413.21
IT0336CG	GITT Plastic Services-LGE17/18	269,904.76
IT0340L	Repl Opentext AP (OTAP)-LGE19	0.00
IT0341L	FieldSmart View Replace-LGE18	25,790.89
IT0342L	Mob Dis Replace Elec OMS-LGE18	213,664.32
IT0352L	Exp/Repl Cust Comm Chan-LGE18	131,302.05
IT0353L	UC&C/CUCM Upgrades-LGE18	(100.56)
IT0355L	LIMS for KPDES require-LGE18	(0.00)
IT0357L	TrnsLnesWkMgt WO&DB Appr-LGE18	101.92
IT0358L	TRAC Phase 2-LGE18-19	178,936.11
IT0359L	Oracle Alerting Mods-LGE18	19.34
IT0365L	MR Hardware-LGE18	(9,904.53)
IT0366L	SAP HANA DB Server Ref-LGE18	145.88
IT0367L	EFrankfort TC Shelter-LGE18-19	64,207.56
IT0369L	BW on HANA Upgrade-LGE18-19	329,447.44
IT0370L	EOL ASR Switches-LGE18	49,368.76
IT0371L	NIST Program Initiatives-LGE18	(1,250.58)
IT0372L	CyberSecuri-Microseg1-LGE18-19	16,134.89
IT0374L	SIP Voice Infrastruct-LGE18-20	59,673.30
IT0375L	Service Suite Test Auto-LGE18	3,474.10
IT0376L	Command Center Upgrade-LGE19	20,656.88
IT0378L	CyberArk Licenses-LGE19	35,934.39
IT0404L	Analog Sunset-LGE19	22,157.24
IT0408L	Bulk Power & Env Systems-LGE19	68,464.42
IT0412L	CIP Compl Tools - Year 9-LGE19	47,322.75
IT0413L	Compliance Infra Year 9-LGE19	179,821.17
IT0417L	Core Network Infra-LGE19	74,739.21
IT0419L	Corp Web Redesign-LGE19-20	22,777.52
IT0422L	Data Domain Entrprs Ref-LGE19	163,395.20
IT0432L	IT Sec & IP Labs Enhance-LGE19	3,850.93
IT0439L	Microsoft EA-LGE19	135,228.00
IT0440L	Microsoft Lic True-up-LGE19	117,868.12
IT0441L	Mbl & Wrkst Lic True-up-LGE19	34,930.50
IT0444L	Monitor Replacement-LGE19	62,140.28
IT0446L	Multi-Functional Devices-LGE19	8,307.88
IT0448L	Network Access Devices-LGE19	32,042.70

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<a href="#">IT0448LGE</a>	Network Access De-LGE19-DIRECT	6,666.68
<a href="#">IT0449L</a>	Network Access Gateways-LGE19	30,921.68
<a href="#">IT0450L</a>	Network Management -LGE19	22,835.64
<a href="#">IT0451L</a>	Network Test Equipment-LGE19	40,955.35
<a href="#">IT0453L</a>	OTN Extend EKY Ring-LGE19-20	881,477.17
<a href="#">IT0454L</a>	Outside Cable Plant -LGE19	41,052.62
<a href="#">IT0456L</a>	PeopleSoft Tools Enhance-LGE19	45,376.19
<a href="#">IT0458L</a>	PowerPlan Upgrade-LGE19-20	1,234,088.28
<a href="#">IT0466L</a>	Sec Infra Enhancement-LGE19	52,778.12
<a href="#">IT0467L</a>	Server Capacity Expan-LGE19	47,147.17
<a href="#">IT0470L</a>	LogRhythm (Corp)-LGE19	67,412.60
<a href="#">IT0473L</a>	Site Security Improve-LGE19	15,791.23
<a href="#">IT0475L</a>	StackVision Upgrade-LGE19	90,746.49
<a href="#">IT0477L</a>	Tech Refresh desk/lap-LGE19	1,440,727.51
<a href="#">IT0479L</a>	Telecom Site Renov-LGE19	39,960.45
<a href="#">IT0483L</a>	TRODS-LGE19	134,228.75
<a href="#">IT0486L</a>	Voice Infra Expansion-LGE19	76,094.85
<a href="#">IT0489L</a>	Wireless Buildout-LGE19	182,542.73
<a href="#">IT0493L</a>	Tripwire Repl for LID-LGE19	183,884.59
<a href="#">IT0495L</a>	Contractor Mgmt Upgrades-LGE19	57,615.97
<a href="#">IT0496L</a>	ESP Virt Win Servers-LGE19	121,877.22
<a href="#">IT0497L</a>	EACM Infrastructure Refr-LGE19	128,394.39
<a href="#">IT0498L</a>	DB Refresh-LGE19	86,361.50
<a href="#">IT0499L</a>	Windows 10 CBB Upgrade-LGE19	150,144.42
<a href="#">IT0500L</a>	SCCM Upgrades-LGE19	42,069.85
<a href="#">IT0501L</a>	Ivanti AppSense Env Mgr -LGE19	51,670.52
<a href="#">IT0507L</a>	iPad Refresh Project-LGE19	160,945.60
<a href="#">IT0511L</a>	Trns Lnes Wk Mgmt Upg-LGE19-21	96,812.34
<a href="#">IT0519L</a>	Insight CM Upgrade-LGE19	28,978.88
<a href="#">IT0527L</a>	HR Interview Builder-LGE19	129,279.14
<a href="#">IT0532L</a>	UC&C/CUCM Major Upgrade-LGE19	52,907.88
<a href="#">IT0535L</a>	Expnd Pymt/Cust Srv Opt-LGE19	78,259.83
<a href="#">IT0536L</a>	Gas Meter Sampling Imprv-LGE19	95,984.26
<a href="#">IT0538L</a>	EACM Virtual Infra (CIP)-LGE19	129,986.68
<a href="#">IT0540L</a>	Windows 10 SW Upg EMS-LGE19	58,869.33
<a href="#">IT0542L</a>	Data Classification Enh-LGE19	17,496.23
<a href="#">IT0545L</a>	Solarwinds High Avail-LGE19	31,502.75
<a href="#">IT0546L</a>	UDP redirect Solarwinds-LGE19	21,579.27
<a href="#">IT0548L</a>	Centrify Rp CyberArk Enh-LGE19	16,358.58
<a href="#">IT0549L</a>	Computing Infra Expans-LGE19	144,845.57
<a href="#">IT0550L</a>	Computing Infra Upg-LGE18	1,436.33
<a href="#">IT0551L</a>	Data Center Facility Upg-LGE19	63,122.37
<a href="#">IT0553L</a>	WMS Post Implement Mods-LGE19	4,922.51
<a href="#">IT0557L</a>	Corporate RPA-LGE19	64,312.03
<a href="#">IT0558L</a>	Bill Int Gas Trns Aut-LGE19-20	80,086.73
<a href="#">IT0562L</a>	ABB Upg/iPad Depl FS-LGE19-20	185,467.09
<a href="#">IT0563L</a>	RPA for Rev Integrity-LGE19	83,668.26
<a href="#">IT0569L</a>	Enterprise GIS-Phase2-LGE20-21	662,247.24
<a href="#">IT0570L</a>	CFPT-LGE19	52,131.87
<a href="#">IT0571L</a>	Core Logic Upgrade-LGE19	49,140.12
<a href="#">IT0573CG</a>	Megastar & DVM MW Repl-LGE19	653,530.90

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IT0575L	Cherwell Enhancement-LGE19	26,069.53
IT0576L	FADTools License-LGE19	3,120.24
IT0577L	Payroll Enhancements-LGE19-20	159,452.65
IT0578L	Single Client Feed-LGE19	68,784.22
IT0579L	SAP CCS Single Sign On-LGE19	38,044.48
IT0580CG	GDO Compliance SharePt-LGE19	67,185.95
IT0581L	Landlord/Prop Mgr Imprve-LGE19	66,925.15
IT0582L	TOA Test Automation-LGE19	31,019.87
IT0583L	MATLAB Licenses-LGE19	3,548.10
IT0585L	OneControl Upgrade-LGE19	40,253.20
IT0586L	Globalscape Upgrade-LGE19	29,160.74
IT0587L	SAP Licenses-LGE19	63,990.74
IT0588L	Brava Desktop Licenses-LGE19	4,839.95
IT0589L	LIMS Update for KPDES-LGE19	8,181.08
IT0590L	MicroFocus Licenses-LGE19	21,525.91
IT0591L	Uptivity Rec. Upgrade-LGE19	32,176.82
IT0592L	Outage Messaging Updates-LGE19	15,468.74
IT0593L	CIMSpy-Trans Modeling-LGE19	11,750.52
IT0594L	Mobile OMA Phase II-LGE19-20	370,545.70
IT0595L	PeopleSoft Enhancements-LGE19	98,305.24
IT0596L	Meter Reader Hardware-LGE19	30,058.36
IT0597L	TOA Compl & Human Perfor-LGE19	28,487.22
IT0598L	LMR BDA for Simpsonv DCC-LGE19	29,816.88
IT0599L	PI Licenses for Cane Run-LGE19	9,056.70
IT0642L	NAS Refresh-LGE19	817,783.05
IT0663L	SharePoint Upgrade-LGE19-21	43,407.29
IT0687L	EMC TLA Renewal-LGE19	1,061,769.47
IT0691L	Repl Modules OTN router-LGE20	130,704.71
IT0699L	ESP Virt Mon App Svrs-LGE20	140,363.30
IT0731L	ALM Upgrade-LGE19-20	3,595.60
IT0748L	PowerBase Upgrade-LGE19-20	7,204.44
IT0754L	UIPlanner Upgrade-LGE19-20	496,800.57
IT0760L	Intrusion Prevent Exp-LGE19	65,673.72
IT0761L	EDI Upgrade-LGE19	85,820.88
IT0762L	Primavera Upgrade-LGE19	11,388.42
IT0763L	ABB Service Suite Trueup-LGE19	6,830.33
IT0764L	MyWorld-Mobile Map-LGE19-20	476,220.44
IT0765L	DCC Workstations-LGE19	47,172.17
IT0766L	BW on HANA Enhance-LGE19-20	32,398.80
IT0767L	FieldNet Handheld Secur-LGE19	153.48
IT0768L	SSO Implementation-LGE19	8,726.94
IT0769CG	OQ Field Verification-LGE19-20	1,151.29
IT0770L	Transmission PMO SP Site-LGE19	22,017.99
IT0771L	Cisco Switch Replacement-LGE19	400,948.26
IT0772L	CyberArk EPV License-LGE19	13,568.15
IT0886L	Firewall Mgmt Tech Refr-LGE20	142,557.37
IT1016L	KY SDN Impl (Phase 1)-LGE19	136,104.89
IT1086L	DACS/SONET Replace-LGE19-22	0.00
L8-2018	Storm Damage T-Line LGE 2018	(105,712.69)
L8-2019	Storm Damage T-Line LGE 2019	181,529.53
L9-2018	Priority Repl T-Lines LGE 2018	65,817.31



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<b>L9-2019</b>	Priority Repl T-Lines LGE 2019	1,148,657.37
<b>LARM-2019</b>	Priority Repl X-Arms LGE 2019	38,746.38
<b>LARREST17</b>	LGE Arrester Replacements 2017	(774.50)
<b>LI-000037</b>	PR CR Switching-Shively	911,029.46
<b>LI-000054</b>	MOS Lebanon J 423-805-815-825	6.19
<b>LI-000057</b>	REL Jeffersontown ALT 4	1,122,739.67
<b>LI-000062</b>	REL Mt. Washington RECC	196,490.74
<b>LI-000088</b>	TEP-CR-Ford-Freys Hill	255,861.20
<b>LI-000108</b>	LaGrange Road Relo	(3,228.69)
<b>LI-158279</b>	SPIR Kenzig Road-Northside	102,525.64
<b>LI-158281</b>	SPIR Paddys West-Kenzig Rd	157,965.71
<b>LI-158437</b>	TEP-CR-Eastwood-Simpsnvl 69kV	1,662,987.05
<b>LI-158943</b>	Wyndover Hills Relocation	105.57
<b>LI-159222</b>	PR Tip Top-Monument Chemical	247,527.12
<b>LI-159541</b>	Ghasem Properties Relocation	(0.00)
<b>LI-160418</b>	CR Olin-Tip Top 69kV Phase II	143,641.95
<b>LI-160603</b>	REL Freys Hill MOS	777.37
<b>LINS-2019</b>	Priority Repl Insltrs LGE 2019	6,724.51
<b>LOTFAIL18</b>	LGE-OtherFail-2018	364,170.54
<b>LOTFAIL19</b>	LGE-OtherFail-2019	141,931.70
<b>LOTFAIL20</b>	LGE-OtherFail-2020	75,756.42
<b>LOTH-2018</b>	Priority Repl Other LGE 2018	5,509.84
<b>LOTH-2019</b>	Priority Repl Other LGE 2019	372,334.25
<b>LRELAY-17</b>	Relay Replacements-LG&E-2017	37,085.85
<b>LRTU-17</b>	LGE RTU Replacements-17	311.27
<b>LSMR414</b>	Large Scale Main Replacements	1,641.81
<b>PMR414</b>	Priority Main Replacement	(28.40)
<b>RRCS419G</b>	REP CO GAS SERV 419	2,953,767.20
<b>RRCS421</b>	Serv Line Repl-Muldraugh	3,013.71
<b>SU-000005</b>	PBR-Hurstbrn 1 138kV BKR Rpl	4,859.63
<b>SU-000007</b>	PBR-Watterson (3) 138kV BKRRpl	20,225.40
<b>SU-000008</b>	PBR-Aiken(1) 69kV BKR Rpl	(3,131.42)
<b>SU-000029</b>	PGG-Clifton GG Audit/Rmdiation	6,407.19
<b>SU-000032</b>	PGG-Madison Grnd Grid Enhance	129,838.57
<b>SU-000034</b>	PGG-Shively Grnd Grid Enhance	58,026.63
<b>SU-000041</b>	PBR-Algonquin PIN PRLY	857,271.85
<b>SU-000049</b>	PBR-Kenwood(3) 69kV BKR	959.27
<b>SU-000059</b>	PRLY-Clay LGE -Madison (6627)	356,099.85
<b>SU-000060</b>	PRLY-Ashbottom - S Park (6639)	78,758.06
<b>SU-000061</b>	PRLY-Aiken-Middletown (6657)	(35,173.65)
<b>SU-000062</b>	PRLY-Nachand-Watterson (6667)	176,449.61
<b>SU-000063</b>	PRLY-Grady-Paddys Run (6633)	1,332,688.77
<b>SU-000072</b>	PRLY-Canal - Del Park (6616)	1,025,671.04
<b>SU-000077</b>	PRLY-Aiken-Oxmoor (6650)	1,057.56
<b>SU-000078</b>	PRLY-Algonquin-Magzn (6646)	1,971.91
<b>SU-000102</b>	PRLY-Ashbottom 3836,3833,3832	263,201.23
<b>SU-000103</b>	PBR Bcknr-Trmble Co Swtch 4544	494,928.24
<b>SU-000125</b>	PDFR Waterside West	3,518.00
<b>SU-000126</b>	PDFR Mill Creek Switching	39,760.79
<b>SU-000127</b>	PDFR Beargrass	14,548.80
<b>SU-000131</b>	PRLY Flyd - Lcst - Simnle 6647	652,974.79

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<b>SU-000132</b>	PRLY Ashbottom-Kenwood (6649)	735,708.40
<b>SU-000133</b>	PRLY-Appliance Park 3836,PBR	692,261.26
<b>SU-000137</b>	PRLY Breckenridge-Ethel (3872)	141,162.97
<b>SU-000141</b>	PR Clifton-Hillcrest (6628)	441,576.27
<b>SU-000161</b>	PRTU CENTERFIELD	(366.68)
<b>SU-000171</b>	PRTU FARNSLEY	125,224.32
<b>SU-000172</b>	PRTU SEMINOLE	218,156.47
<b>SU-000261</b>	REL Jeffersontown ALT 4 SU	1,502,368.23
<b>SU-000262</b>	PBR-Ashbottom (4) 138kV BKR	181,160.14
<b>SU-000263</b>	PIN-Breckenridge 69kV+	316,293.90
<b>SU-000264</b>	PIN-Ethel 69kV+	3,338.22
<b>SU-000267</b>	TEP-Skylight 69kV Capacitor	(17,097.99)
<b>SU-000269</b>	PBR-Taylor (1) 69kV PIN PAR	499,840.42
<b>SU-000271</b>	PGG-Seminole GG	156,291.60
<b>SU-000278</b>	PIN-Lyndon South 138-69+	90,635.11
<b>SU-000292</b>	REL-Centerfield DFR	25,992.57
<b>SU-000294</b>	PBR-Magazine PRLY PIR PAR	2,902.74
<b>SU-000299</b>	PRLY-CRS 3832,3833,3801-CG3801	264,273.11
<b>SU-000347</b>	TEP-BL 345/161kV Transf. Repl	424.80
<b>SU-000356</b>	REL-CW-686 to Breaker	123,204.93
<b>SU-000357</b>	REL-DX-812 to Breaker	4,705.24
<b>SU-000358</b>	REL PBR Hancock-859 to Brkr	52,542.06
<b>SU-000360</b>	REL-OK-876 to Breaker	45,742.74
<b>SU-000367</b>	PBR-Nachand (1) BKR	180,084.30
<b>SU-000368</b>	PBR-Highland (2) BKR	1,220.57
<b>SU-000369</b>	PBR-Hancock (1) BKR	44,556.73
<b>SU-000370</b>	PBR-Canal (11) BKR (PIN)	2,516,267.59
<b>SU-000414</b>	PIN - Hillcrest, PAR	53,096.26
<b>SU-000422</b>	PIN-Clifton, PAR	54,180.00
<b>TMPMAGRC</b>	TMP: Mag 16 & 20 Road Crossing	156,147.61
<b>TMPPENBLN</b>	TMP PENILE-BLANTON LN	1,626,456.45
<b>TMPPENPRS</b>	TMP PENILE-PRESTON	13,996,261.51
<b>TMPPROP2</b>	TMP PROPERTY PENILE-PRESTON	252,461.47
<b>TMPPRSPIC</b>	TMP PRESTON-PICCADILLY	16,920,121.92
<b>TMPWKA</b>	TMP: WK A 20" Standardization	20,404.20
<b>TMPWKB</b>	TMP: WK B 20" Standardization	10,197.23
<b>Grand Total</b>		<b>449,426,951.31</b>

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LOUISVILLE GAS & ELECTRIC COMPANY  
 RECONCILIATION OF SUMMARY OF UTILITY PLANT TO INCOME STATEMENT DEPRECIATION AND AMORTIZATION - REGULATORY ACCOUNTING  
 DECEMBER 2019

	YTD Accruals	YTD Acct - 254	YTD IS Neutrality ARO Child Depr.	YTD Locomotives Acct - 151060	YTD Railcar Acct - 151060	YTD Gas Pipeline Acct - 151061	YTD Transportation Acct - 184315	YTD Anniversary RV Acct - 421005	YTD Future Use Dist Dr Acct - 421201	End Balance		
<b>DEPRECIATION</b>												
Common General Plant	(9,839,417.11)	-	-	-	-	-	10,928.07	-	-	(9,828,489.04)	141.00	
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-		
Non Utility Property	-	-	-	-	-	-	-	-	-	-		
Total Common	(9,839,417.11)	-	-	-	-	-	10,928.07	-	-	(9,828,489.04)		
Electric Distribution	(37,587,757.31)	-	-	-	-	-	-	-	-	(37,587,757.31)		ELECTRIC ARO
Electric Distribution - ARO	(5,445.47)	-	5,445.47	-	-	-	-	-	-	-		(37,587,757.31)
Electric General Plant	(1,457,487.87)	-	-	-	-	-	-	-	-	-		
Electric Hydro Production	(4,203,083.94)	-	-	-	-	-	297,531.01	-	-	(1,159,936.66)	111.00	(1,159,936.66)
Electric Hydro Production - ARO	(7,259.21)	-	7,259.21	-	-	-	-	-	-	(4,203,083.94)		(4,203,083.94)
Electric Other Production	(16,469,654.97)	-	-	-	-	477,086.52	-	-	-	(15,992,568.45)		(15,992,568.45)
Electric Other Production - ARO	(5,637.00)	-	5,637.00	-	-	-	-	-	-	-		-
Electric Steam Production	(103,649,378.53)	-	-	-	-	-	-	-	-	(103,649,378.53)		(103,649,378.53)
Electric Steam Production - ARO	(13,842,524.13)	-	13,842,524.13	-	-	-	-	-	-	-		-
Electric Transmission	(10,300,484.12)	-	-	-	-	-	-	-	-	(10,300,484.12)		(10,300,484.12)
Electric Transmission - ARO	(7,277.32)	-	7,277.32	-	-	-	-	-	-	-		-
Total Electric	(187,535,969.67)	-	13,868,143.13	-	-	477,086.52	297,531.01	-	-	(172,893,209.01)		(172,893,209.01)
Gas Distribution	(25,101,098.57)	-	-	-	-	-	-	-	-	(25,101,098.57)		
Gas Distribution - ARO	(1,366,144.15)	-	1,366,144.15	-	-	-	-	-	-	-		
Gas General Plant	(557,275.57)	-	-	-	-	-	149,147.38	-	-	(408,128.19)	131.00	
Gas Storage	(3,814,028.79)	-	-	-	-	-	-	-	-	(3,814,028.79)		
Gas Storage - ARO	(185,571.58)	-	185,571.58	-	-	-	-	-	-	-		
Gas Stored Nonrecoverable	(1,176,776.38)	-	-	-	-	-	-	-	-	(1,176,776.38)		
Gas Transmission	(55,747.00)	-	55,747.00	-	-	-	-	-	-	-		
Gas Transmission - ARO	(32,256,642.04)	-	1,607,462.73	-	-	-	149,147.38	-	-	(30,500,031.93)		
Total Gas	(229,632,028.82)	-	15,475,605.86	-	-	477,086.52	457,606.46	-	-	(213,221,729.98)		
<b>Total Reserves</b>												
<b>AMORTIZATION</b>												
Common	(16,168,007.69)	-	-	-	-	-	-	-	-	(16,168,007.69)		
Electric	(48.00)	-	-	-	-	-	-	-	-	(48.00)		
Gas	(16,168,055.69)	-	-	-	-	-	-	-	-	(16,168,055.69)		
<b>TOTAL ACCRUAL &amp; AMORTIZATION</b>												
	(245,800,084.51)									(229,389,785.67)		

Reconciliation to Income Statement - Amortization Expense

Electric Rev & Exp:	Amort YTD	\$ 11,155,925.31
		\$ 11,155,925.31
Per Above Reserve listing:		
	Total Electric	\$ -
	Common Alloc (69%)	\$ 11,155,925.31
		\$ 11,155,925.31
	Variance:	\$ (0.00)
Gas Rev & Exp:	Amort YTD	\$ 5,012,130.38
		\$ 5,012,130.38
Per Above Reserve listing:		
	Total Gas:	\$ 48.00
	Common Alloc (31%)	\$ 5,012,082.38
		\$ 5,012,130.38
	Variance:	\$ 0.00

Reconciliation to Income Statement

Electric Rev & Exp:	Depreciation YTD	\$ 179,674,866.49
	ARO Depreciation	\$ -
		\$ 179,674,866.49
Per Above Reserve listing:		
	Total Electric	\$ 172,893,209.01
	Total Common	\$ 9,828,489.04
	ECR Depr - Comm	-
	Total Common	\$ 9,828,489.04
	Common Alloc 69%	\$ 6,781,657.44
		\$ 179,674,866.45
	Variance:	\$ (0.04)
Gas Rev & Exp:	Depreciation YTD	\$ 33,546,863.53
	ARO Depreciation	\$ -
		\$ 33,546,863.53
Per Above Reserve listing:		
	Total Gas:	\$ 30,500,031.93
	Total Common	\$ 9,828,489.04
	ECR Depr - Comm	-
	Total Common	\$ 9,828,489.04
	Common Alloc 31%	\$ 3,046,831.60
		\$ 33,546,863.53
	Variance:	\$ -
		\$ (0.04)

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - COMMON - NBV -REGULATORY ACCOUNTING  
DECEMBER 2019

KENTUCKY & INDIANA Total 101 & 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	72,433,688.19	3,785,635.04	(1,065,669.63)	-	2,719,965.41	75,153,653.60	(31,086,509.10)	44,067,144.50
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09	216,587.76	616,195.85
C390.30-Struct and Imp - Stores	10,103,027.91	195,187.47	(2,752.07)	-	192,435.40	10,295,463.31	(7,183,501.36)	3,111,961.95
C390.40-Struct and Imp - Shops	686,185.67	324,438.67	-	-	324,438.67	1,010,624.34	(232,802.67)	777,821.67
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(430,166.74)	669,541.73
C391.10-Office Furniture	8,037,790.12	783,301.22	(603,515.98)	-	179,785.24	8,217,575.36	(5,710,767.81)	2,506,807.55
C391.20-Office Equipment	1,373,089.46	155,143.69	-	-	155,143.69	1,528,233.15	(703,861.79)	824,371.36
C391.30-Computer Equipment	26,566,860.00	5,408,105.12	(4,361,463.73)	-	1,046,641.39	27,613,501.39	(6,283,947.18)	21,329,554.21
C391.31-Personal Computers	6,326,904.27	1,564,878.29	(1,838,388.01)	-	(273,509.72)	6,053,394.55	(2,703,956.41)	3,349,438.14
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	899,357.14	2,168.79	-	-	2,168.79	901,525.93	(976,437.17)	(74,911.24)
C392.00-Cars and Light Trucks	8,649.60	23,552.93	-	-	23,552.93	32,202.53	(164.48)	32,038.05
C392.10-Heavy Trucks and Other	259,518.33	-	-	-	-	259,518.33	(173,821.15)	85,697.18
C392.20-Trans Equip-Trailers	66,623.67	4,823.43	-	-	4,823.43	71,447.10	(3,701.20)	67,745.90
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83	(1,168,225.79)	537,307.04
C394.00-Tools, Shop, Garage Equip	4,173,571.18	167,780.76	(44,164.49)	-	123,616.27	4,297,187.45	(2,579,957.97)	1,717,229.48
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	537,445.53	60,358.27	-	-	60,358.27	597,803.80	(237,781.09)	360,022.71
C396.20-Power Op Equip - Other	40,631.23	(11,233.74)	-	-	(11,233.74)	29,397.49	(15,078.56)	14,318.93
C397.00- Microwave, Fiber, Other	20,712,068.44	489,086.49	(781,146.39)	-	(292,059.90)	20,420,008.54	(15,483,896.27)	4,936,112.27
C397.10-Comm Eq Radios, Telephone	16,037,141.62	1,379,475.86	-	-	1,379,475.86	17,416,617.48	(11,399,875.12)	6,016,742.36
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	58,099,257.74	15,512,066.45	(10,700,344.54)	-	4,811,721.91	62,910,979.65	(27,222,171.41)	35,688,808.24
C303.10-CCS Software	56,973,272.25	(13,216.42)	(41,192,973.17)	-	(41,206,189.59)	15,767,082.66	(6,432,114.76)	9,334,967.90
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>288,194,654.67</u>	<u>29,837,548.53</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(30,765,411.96)</u>	<u>257,429,242.71</u>	<u>(119,812,150.27)</u>	<u>137,617,092.44</u>
<b>Total Common Plant in Service</b>	<u>288,194,654.67</u>	<u>29,837,548.53</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(30,765,411.96)</u>	<u>257,429,242.71</u>	<u>(119,812,150.27)</u>	<u>137,617,092.44</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
DECEMBER 2019

KENTUCKY & INDIANA Total 101 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	68,960,754.01	1,565,415.86	(1,065,669.63)	-	499,746.23	69,460,500.24
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09
C390.30-Struct and Imp - Stores	10,103,027.91	7,021.68	(2,752.07)	-	4,269.61	10,107,297.52
C390.40-Struct and Imp - Shops	686,185.67	-	-	-	-	686,185.67
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture	7,948,613.73	748,331.16	(603,515.98)	-	144,815.18	8,093,428.91
C391.20-Office Equipment	1,314,930.92	121,710.67	-	-	121,710.67	1,436,641.59
C391.30-Computer Equipment	21,200,497.22	6,178,649.11	(4,361,463.73)	-	1,817,185.38	23,017,682.60
C391.31-Personal Computers	6,249,974.37	1,641,808.19	(1,838,388.01)	-	(196,579.82)	6,053,394.55
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-
C391.40-Security Equipment	899,357.14	2,168.79	-	-	2,168.79	901,525.93
C392.00-Cars and Light Trucks	8,649.60	23,552.93	-	-	23,552.93	32,202.53
C392.10-Heavy Trucks and Other	222,614.78	36,903.55	-	-	36,903.55	259,518.33
C392.20-Trans Equip-Trailers	66,623.67	4,823.43	-	-	4,823.43	71,447.10
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83
C394.00-Tools, Shop, Garage Equip	4,147,134.01	98,810.37	(44,164.49)	-	54,645.88	4,201,779.89
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	537,445.53	35,363.88	-	-	35,363.88	572,809.41
C396.20-Power Op Equip - Other	14,147.08	15,250.41	-	-	15,250.41	29,397.49
C397.00- Microwave, Fiber, Other	19,989,712.38	1,134,261.75	(781,146.39)	-	353,115.36	20,342,827.74
C397.10-Comm Eq Radios, Telephone	14,841,600.20	726,270.07	-	-	726,270.07	15,567,870.27
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	53,406,966.04	13,172,313.81	(10,700,344.54)	-	2,471,969.27	55,878,935.31
C303.10-CCS Software	56,702,715.30	-	(41,192,973.17)	-	(41,192,973.17)	15,509,742.13
C303.20-Law Library	-	-	-	-	-	-
	<u>272,160,521.88</u>	<u>25,518,651.87</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(35,084,308.62)</u>	<u>237,076,213.26</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
DECEMBER 2019

KENTUCKY & INDIANA Total 106 Plant in Service Common General	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
C389.10-Land	-	-	-	-	-	-
C389.20-Land Rights	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	3,472,934.18	2,220,219.18	-	-	2,220,219.18	5,693,153.36
C390.20-Struc and Imp-Transportatio	-	-	-	-	-	-
C390.30-Struct and Imp - Stores	-	188,165.79	-	-	188,165.79	188,165.79
C390.40-Struct and Imp - Shops	-	324,438.67	-	-	324,438.67	324,438.67
C390.60-Struct and Imp - Microwave	-	-	-	-	-	-
C391.10-Office Furniture	89,176.39	34,970.06	-	-	34,970.06	124,146.45
C391.20-Office Equipment	58,158.54	33,433.02	-	-	33,433.02	91,591.56
C391.30-Computer Equipment	5,366,362.78	(770,543.99)	-	-	(770,543.99)	4,595,818.79
C391.31-Personal Computers	76,929.90	(76,929.90)	-	-	(76,929.90)	(0.00)
C391.40-Security Equipment	-	-	-	-	-	-
C392.10-Heavy Trucks and Other	36,903.55	(36,903.55)	-	-	(36,903.55)	-
C392.20-Trans Equip-Trailers	-	-	-	-	-	-
C393.00-Stores Equipment	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip	26,437.17	68,970.39	-	-	68,970.39	95,407.56
C395.00-Laboratory Equipment	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery	-	24,994.39	-	-	24,994.39	24,994.39
C396.20-Power Op Equip - Other	26,484.15	(26,484.15)	-	-	(26,484.15)	-
C397.00- Microwave, Fiber, Other	722,356.06	(645,175.26)	-	-	(645,175.26)	77,180.80
C397.10-Comm Eq Radios, Telephone	1,195,541.42	653,205.79	-	-	653,205.79	1,848,747.21
C398.00-Miscellaneous Equipment	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-
C301.00-Organization	-	-	-	-	-	-
C302.00-Franchises and Consents	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	4,692,291.70	2,339,752.64	-	-	2,339,752.64	7,032,044.34
C303.10-CCS Software	270,556.95	(13,216.42)	-	-	(13,216.42)	257,340.53
C303.20-Law Library	-	-	-	-	-	-
	16,034,132.79	4,318,896.66	-	-	4,318,896.66	20,353,029.45
<b>Total Common Plant in Service</b>	<b>288,194,654.67</b>	<b>29,837,548.53</b>	<b>(60,602,960.49)</b>	<b>-</b>	<b>(30,765,411.96)</b>	<b>257,429,242.71</b>

0.00

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service Common General</b>								
C389.10-Land	1,564,394.37	-	-	-	-	1,564,394.37	-	1,564,394.37
C389.20-Land Rights	-	-	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices	72,433,688.19	3,785,635.04	(1,065,669.63)	-	2,719,965.41	75,153,653.60	(31,086,509.10)	44,067,144.50
C390.20-Struc and Imp-Transportatio	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09	216,587.76	616,195.85
C390.30-Struct and Imp - Stores	10,103,027.91	195,187.47	(2,752.07)	-	192,435.40	10,295,463.31	(7,183,501.36)	3,111,961.95
C390.40-Struct and Imp - Shops	686,185.67	324,438.67	-	-	324,438.67	1,010,624.34	(232,802.67)	777,821.67
C390.60-Struct and Imp - Microwave	1,099,708.47	-	-	-	-	1,099,708.47	(430,166.74)	669,541.73
C391.10-Office Furniture	8,037,790.12	783,301.22	(603,515.98)	-	179,785.24	8,217,575.36	(5,710,767.81)	2,506,807.55
C391.20-Office Equipment	1,373,089.46	155,143.69	-	-	155,143.69	1,528,233.15	(703,861.79)	824,371.36
C391.30-Computer Equipment	26,566,860.00	5,408,105.12	(4,361,463.73)	-	1,046,641.39	27,613,501.39	(6,283,947.18)	21,329,554.21
C391.31-Personal Computers	6,326,904.27	1,564,878.29	(1,838,388.01)	-	(273,509.72)	6,053,394.55	(2,703,956.41)	3,349,438.14
C391.33 Computer Equip ECR 2006	-	-	-	-	-	-	(0.00)	(0.00)
C391.40-Security Equipment	899,357.14	2,168.79	-	-	2,168.79	901,525.93	(976,437.17)	(74,911.24)
C392.00-Cars and Light Trucks	8,649.60	23,552.93	-	-	23,552.93	32,202.53	(164.48)	32,038.05
C392.10-Heavy Trucks and Other	259,518.33	-	-	-	-	259,518.33	(173,821.15)	85,697.18
C392.20-Trans Equip-Trailers	66,623.67	4,823.43	-	-	4,823.43	71,447.10	(3,701.20)	67,745.90
C393.00-Stores Equipment	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83	(1,168,225.79)	537,307.04
C394.00-Tools, Shop, Garage Equip	4,173,571.18	167,780.76	(44,164.49)	-	123,616.27	4,297,187.45	(2,579,957.97)	1,717,229.48
C395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
C396.10-Power Op Equip-Lg Machinery	537,445.53	60,358.27	-	-	60,358.27	597,803.80	(237,781.09)	360,022.71
C396.20-Power Op Equip - Other	40,631.23	(11,233.74)	-	-	(11,233.74)	29,397.49	(15,078.56)	14,318.93
C397.00- Microwave, Fiber, Other	20,637,673.59	489,086.49	(781,146.39)	-	(292,059.90)	20,345,613.69	(15,492,942.25)	4,852,671.44
C397.10-Comm Eq Radios, Telephone	16,037,141.62	1,379,475.86	-	-	1,379,475.86	17,416,617.48	(11,399,875.12)	6,016,742.36
C398.00-Miscellaneous Equipment	-	-	-	-	-	-	0.00	0.00
C399.15-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-
C301.00-Organization	83,782.29	-	-	-	-	83,782.29	-	83,782.29
C302.00-Franchises and Consents	-	-	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software	58,099,257.74	15,512,066.45	(10,700,344.54)	-	4,811,721.91	62,910,979.65	(27,222,171.41)	35,688,808.24
C303.10-CCS Software	56,973,272.25	(13,216.42)	(41,192,973.17)	-	(41,206,189.59)	15,767,082.66	(6,432,114.76)	9,334,967.90
C303.20-Law Library	-	-	-	-	-	-	-	-
	<u>288,120,259.82</u>	<u>29,837,548.53</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(30,765,411.96)</u>	<u>257,354,847.86</u>	<u>(119,821,196.25)</u>	<u>137,533,651.61</u>
<b>Total Common Plant in Service - KY</b>	<u>288,120,259.82</u>	<u>29,837,548.53</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(30,765,411.96)</u>	<u>257,354,847.86</u>	<u>(119,821,196.25)</u>	<u>137,533,651.61</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING**  
**DECEMBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C389.10-Land - 101	1,564,394.37	-	-	-	-	1,564,394.37
C389.20-Land Rights - 101	-	-	-	-	-	-
C390.10-Struct and Imp-Gen Offices - 101	68,960,754.01	1,565,415.86	(1,065,669.63)	-	499,746.23	69,460,500.24
C390.20-Struc and Imp-Transportatio - 101	412,150.57	-	(12,542.48)	-	(12,542.48)	399,608.09
C390.30-Struct and Imp - Stores - 101	10,103,027.91	7,021.68	(2,752.07)	-	4,269.61	10,107,297.52
C390.40-Struct and Imp - Shops - 101	686,185.67	-	-	-	-	686,185.67
C390.60-Struct and Imp - Microwave - 101	1,099,708.47	-	-	-	-	1,099,708.47
C391.10-Office Furniture - 101	7,948,613.73	748,331.16	(603,515.98)	-	144,815.18	8,093,428.91
C391.20-Office Equipment - 101	1,314,930.92	121,710.67	-	-	121,710.67	1,436,641.59
C391.30-Computer Equipment - 101	21,200,497.22	6,178,649.11	(4,361,463.73)	-	1,817,185.38	23,017,682.60
C391.31-Personal Computers - 101	6,249,974.37	1,641,808.19	(1,838,388.01)	-	(196,579.82)	6,053,394.55
C391.33-Computer Equip ECR 2006 - 101	-	-	-	-	-	-
C391.40-Security Equipment - 101	899,357.14	2,168.79	-	-	2,168.79	901,525.93
C392.00-Cars and Light Trucks - 101	8,649.60	23,552.93	-	-	23,552.93	32,202.53
C392.10-Heavy Trucks and Other - 101	222,614.78	36,903.55	-	-	36,903.55	259,518.33
C392.20-Trans Equip-Trailers - 101	66,623.67	4,823.43	-	-	4,823.43	71,447.10
C393.00-Stores Equipment - 101	1,699,536.62	5,996.21	-	-	5,996.21	1,705,532.83
C394.00-Tools, Shop, Garage Equip - 101	4,147,134.01	98,810.37	(44,164.49)	-	54,645.88	4,201,779.89
C395.00-Laboratory Equipment - 101	-	-	-	-	-	-
C396.10-Power Op Equip-Lg Machinery - 101	537,445.53	35,363.88	-	-	35,363.88	572,809.41
C396.20-Power Op Equip - Other - 101	14,147.08	15,250.41	-	-	15,250.41	29,397.49
C397.00- Microwave, Fiber, Other - 101	19,915,317.53	1,134,261.75	(781,146.39)	-	353,115.36	20,268,432.89
C397.10-Comm Eq Radios, Telephone - 101	14,841,600.20	726,270.07	-	-	726,270.07	15,567,870.27
C398.00-Miscellaneous Equipment - 101	-	-	-	-	-	-
C399.15-ARO Cost Common (L/B) - 101	-	-	-	-	-	-
C301.00-Organization - 101	83,782.29	-	-	-	-	83,782.29
C302.00-Franchises and Consents - 101	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 101	53,406,966.04	13,172,313.81	(10,700,344.54)	-	2,471,969.27	55,878,935.31
C303.10-CCS Software - 101	56,702,715.30	-	(41,192,973.17)	-	(41,192,973.17)	15,509,742.13
C303.20-Law Library - 101	-	-	-	-	-	-
	<u>272,086,127.03</u>	<u>25,518,651.87</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(35,084,308.62)</u>	<u>237,001,818.41</u>
<b>Total 101 Plant in Service - Common - KY</b>	<u>272,086,127.03</u>	<u>25,518,651.87</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(35,084,308.62)</u>	<u>237,001,818.41</u>



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**KENTUCKY - PLANT IN SERVICE - COMMON -REGULATORY ACCOUNTING**  
**DECEMBER 2019**

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C390.10-Struct and Imp-Gen Offices - 106	3,472,934.18	2,220,219.18	-	-	2,220,219.18	5,693,153.36
C390.20-Struc and Imp-Transportatio - 106	-	-	-	-	-	-
C390.30-Struct and Imp - Stores - 106	-	188,165.79	-	-	188,165.79	188,165.79
C390.40-Struct and Imp - Shops - 106	-	324,438.67	-	-	324,438.67	324,438.67
C390.60-Struct and Imp - Microwave - 106	-	-	-	-	-	-
C391.10-Office Furniture - 106	89,176.39	34,970.06	-	-	34,970.06	124,146.45
C391.20-Office Equipment - 106	58,158.54	33,433.02	-	-	33,433.02	91,591.56
C391.30-Computer Equipment - 106	5,366,362.78	(770,543.99)	-	-	(770,543.99)	4,595,818.79
C391.31-Personal Computers - 106	76,929.90	(76,929.90)	-	-	(76,929.90)	(0.00)
C391.40-Security Equipment - 106	-	-	-	-	-	-
C392.10-Heavy Trucks and Other - 106	36,903.55	(36,903.55)	-	-	(36,903.55)	-
C392.20-Trans Equip-Trailers - 106	-	-	-	-	-	-
C393.00-Stores Equipment - 106	-	-	-	-	-	-
C394.00-Tools, Shop, Garage Equip - 106	26,437.17	68,970.39	-	-	68,970.39	95,407.56
C396.10-Power Op Equip-Lg Machinery - 106	-	24,994.39	-	-	24,994.39	24,994.39
C396.20-Power Op Equip - Other - 106	26,484.15	(26,484.15)	-	-	(26,484.15)	-
C397.00- Microwave, Fiber, Other - 106	722,356.06	(645,175.26)	-	-	(645,175.26)	77,180.80
C397.10-Comm Eq Radios, Telephone - 106	1,195,541.42	653,205.79	-	-	653,205.79	1,848,747.21
C398.00-Miscellaneous Equipment - 106	-	-	-	-	-	-
C303.00-Misc Intang Plant-Software - 106	4,692,291.70	2,339,752.64	-	-	2,339,752.64	7,032,044.34
C303.10-CCS Software - 106	270,556.95	(13,216.42)	-	-	(13,216.42)	257,340.53
	<u>16,034,132.79</u>	<u>4,318,896.66</u>	<u>-</u>	<u>-</u>	<u>4,318,896.66</u>	<u>20,353,029.45</u>
<b>Total 106 Plant in Service - Common - KY</b>	<u>16,034,132.79</u>	<u>4,318,896.66</u>	<u>-</u>	<u>-</u>	<u>4,318,896.66</u>	<u>20,353,029.45</u>
<b>Total Common Plant in Service - KY</b>	<u>288,120,259.82</u>	<u>29,837,548.53</u>	<u>(60,602,960.49)</u>	<u>-</u>	<u>(30,765,411.96)</u>	<u>257,354,847.86</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - TOTAL PLANT IN SERVICE - COMMON - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>	<u>Reserve</u>	<u>Total Plant in Service Net Book Value</u>
<b>Total 101 &amp; 106 Plant in Service</b>								
C394.00-Tools, Shop, Garage Equip	-	-	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other	74,394.85	-	-	-	-	74,394.85	9,045.98	83,440.83
	74,394.85	-	-	-	-	74,394.85	9,045.98	83,440.83
<b>Total Common - Indiana</b>	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>	<u>9,045.98</u>	<u>83,440.83</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - PLANT IN SERVICE - COMMON - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>101 Plant in Service</b>						
<b>Common General</b>						
C394.00-Tools, Shop, Garage Equip - 101	-	-	-	-	-	-
C397.00- Microwave, Fiber, Other - 101	74,394.85	-	-	-	-	74,394.85
	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>
<b>Total 101 Plant in Service - Common - IN</b>	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>
<b>106 Construction Completed Not Classified</b>						
<b>Common General</b>						
C397.00- Microwave, Fiber, Other - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total 106 Plant in Service - Common - IN</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Common Plant in Service - IN</b>	<u>74,394.85</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>74,394.85</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41	(0.00)	4,117,062.41
E361.00-Structures and Improvements	7,203,107.88	5,748,800.75	(354.22)	-	5,748,446.53	12,951,554.41	(2,645,635.20)	10,305,919.21
E362.00-Station Equipment	145,776,729.69	16,725,562.38	(748,235.38)	-	15,977,327.00	161,754,056.69	(49,383,675.49)	112,370,381.20
E364.00-Poles, Towers, and Fixtures	206,859,611.26	17,495,906.26	(3,791,205.44)	-	13,704,700.82	220,564,312.08	(81,065,964.15)	139,498,347.93
E365.00-OH Conductors and Devices	353,589,674.74	28,585,068.46	(3,985,974.94)	-	24,599,093.52	378,188,768.26	(130,117,669.65)	248,071,098.61
E366.00-Underground Conduit	91,893,739.33	(1,029,386.43)	(49,972.93)	-	(1,079,359.36)	90,814,379.97	(34,419,287.57)	56,395,092.40
E367.00-UG Conductors and Devices	277,208,554.83	35,502,944.78	(594,579.83)	-	34,908,364.95	312,116,919.78	(68,577,048.69)	243,539,871.09
E368.00-Line Transformers	170,432,498.44	5,652,652.18	(2,911,198.85)	-	2,741,453.33	173,173,951.77	(82,909,110.01)	90,264,841.76
E369.10-Underground Services	12,800,754.16	1,259,892.11	(8,371.36)	-	1,251,520.75	14,052,274.91	(2,141,472.53)	11,910,802.38
E369.20-Overhead Services	24,831,954.91	664,116.48	(24,067.05)	-	640,049.43	25,472,004.34	(24,963,809.43)	508,194.91
E370.00-Meters	34,343,339.44	842,293.22	(537,379.59)	-	304,913.63	34,648,253.07	(20,300,585.34)	14,347,667.73
E370.01-AMS Meters	1,879,076.23	1,130,724.31	(0.51)	(1,451.45)	1,129,272.35	3,008,348.58	(429,360.26)	2,578,988.32
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26	(1,655.95)	72,427.31
E370.20-Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09	(4,059,817.28)	1,867,587.81
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89	(8,046.06)	167,504.83
E373.10-Overhead Street Lighting	51,196,663.22	9,772,582.32	(8,430.16)	-	9,764,152.16	60,960,815.38	(16,878,182.02)	44,082,633.36
E373.20-Underground Street Lighting	63,247,867.10	842,293.22	(0.01)	-	563,954.71	63,811,821.81	(32,388,996.95)	31,422,824.86
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11	(47,745.57)	81,496.54
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(12,782.65)	35,212.47
	1,451,637,309.91	123,247,046.19	(12,707,690.09)	(187,866.08)	110,351,490.02	1,561,988,799.93	(550,350,844.80)	1,011,637,955.13
<b>General</b>								
E392.00-Cars and Light Trucks	1,193,219.96	398,781.83	(18,136.58)	-	380,645.25	1,573,865.21	(623,319.81)	950,545.40
E392.10-Heavy Trucks and Other	5,090,718.96	1,013,132.53	(245,127.21)	-	768,005.32	5,858,724.28	(2,436,510.01)	3,422,214.27
E392.20-Transportation - Trailers	703,762.55	(219,207.74)	-	-	(219,207.74)	484,554.81	(86,035.84)	398,518.97
E394.00-Tools, Shop, and Garage Equ	6,481,263.95	387,944.28	(73,231.16)	-	314,713.12	6,795,977.07	(3,016,905.89)	3,779,071.18
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	2,032,258.13	300,142.50	-	19,237.28	319,379.78	2,351,637.91	(1,490,428.54)	861,209.37
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(119,420.53)	76,827.71
E397.20-DSM Communication Equipment	6,799,490.57	4,404.80	-	-	4,404.80	6,803,895.37	(4,186,011.96)	2,617,883.41
	22,496,962.36	1,885,198.20	(336,494.95)	19,237.28	1,567,940.53	24,064,902.89	(11,958,632.58)	12,106,270.31
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	5,762,858.70	(96,617.80)	-	-	(96,617.80)	5,666,240.90	(2,647,561.57)	3,018,679.33
E332.00-Reservoirs, Dams, and Water	19,343,159.90	(121,464.77)	-	-	(121,464.77)	19,221,695.13	(1,344,933.70)	17,876,761.43
E333.00-Water Wheels, Turbines, Gen	116,895,992.84	529,860.62	(2,844,820.47)	-	(2,314,959.85)	114,581,032.99	(10,069,178.64)	104,511,854.35
E334.00-Accessory Electric Equipmen	6,684,775.99	(121,464.73)	(5,253.27)	-	(126,718.00)	6,558,057.99	1,809,851.62	8,367,909.61
E335.00-Misc Power Plant Equipment	380,920.79	(50,671.93)	-	-	(50,671.93)	330,248.86	(217,402.56)	112,846.30
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47	1,323.88	13,443.35
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63	(28,578.92)	261,331.71
	149,369,744.82	139,641.39	(2,850,073.74)	-	(2,710,432.35)	146,659,312.47	(12,496,479.89)	134,162,832.58
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29	-	2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - ELECTRIC - NBV-REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20	-	406,526.20
E341.00-Structures and Improvements	34,018,606.19	788,766.35	(52,529.57)	710,730.00	1,446,966.78	35,465,572.97	(14,495,246.80)	20,970,326.17
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	(319,042.17)	162,540.00	(156,502.17)	24,506,286.40	(7,256,640.52)	17,249,645.88
E343.00-Prime Movers	241,925,605.94	8,304,379.86	(3,870,507.08)	-	4,433,872.78	246,359,478.72	(91,125,335.14)	155,234,143.58
E344.00-Generators	60,625,800.51	1,088,103.93	(3,084,602.29)	327,086.00	(1,669,412.36)	58,956,388.15	(25,341,573.87)	33,614,814.28
E345.00-Accessory Electric Equipmen	32,099,483.69	347,570.84	(143,715.91)	(1,200,356.00)	(996,501.07)	31,102,982.62	(14,393,322.60)	16,709,660.02
E346.00-Misc Power Plant Equipment	5,043,313.40	40,711.54	(15,973.94)	-	24,737.60	5,068,051.00	(2,488,474.22)	2,579,576.78
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(7,268.16)	8,287.32
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(17,624.65)	78,803.91
	398,611,461.00	10,852,180.06	(7,486,370.96)	-	3,365,809.10	401,977,270.10	(155,125,485.96)	246,851,784.14
<b>Steam Production</b>								
E310.20-Land	9,854,913.43	(21,358.34)	-	-	(21,358.34)	9,833,555.09	-	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	311,246,024.99	(11,166,248.41)	(17,006,760.44)	(19,237.28)	(28,192,246.13)	283,053,778.86	(174,345,183.88)	108,708,594.98
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,212,982,515.06	417,784,943.16	(20,380,862.49)	-	397,404,080.67	2,610,386,595.73	(523,619,758.46)	2,086,766,837.27
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	232,333,898.04	4,139,053.88	(2,662,863.06)	-	1,476,190.82	233,810,088.86	(106,386,783.67)	127,423,305.19
E315.00-Accessory Electric Equipmen	182,029,463.01	264,988.89	(369,038.06)	-	(104,049.17)	181,925,413.84	(89,735,603.08)	92,189,810.76
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,755,764.19	1,921,790.70	(670,708.05)	-	1,251,082.65	22,006,846.84	(7,125,731.49)	14,881,115.35
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	4,384,901.00	(7,571,081.54)	14,872,626.37	(3,819,197.00)	11,053,429.37
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(8,366,245.10)	(15,042,540.73)	46,958,489.83	(37,102,419.35)	9,856,070.48
	3,054,008,168.45	412,923,169.88	(59,722,510.27)	(4,000,581.38)	349,200,078.23	3,403,208,246.68	(942,134,676.93)	2,461,073,569.75
<b>Electric Transmission</b>								
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59	(3,403,006.78)	5,184,645.81
E350.20-Land	2,556,509.43	-	(146.74)	-	(146.74)	2,556,362.69	(0.00)	2,556,362.69
E352.10-Struct & Imp-Non Sys Contro	17,320,388.57	72,048.99	(2,773.09)	-	69,275.90	17,389,664.47	(2,975,165.87)	14,414,498.60
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	219,808,267.30	18,124,258.13	(526,591.73)	-	17,597,666.40	237,405,933.70	(68,052,134.79)	169,353,798.91
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	(36.09)
E354.00-Towers and Fixtures	43,841,498.46	1,436,408.71	(138,709.96)	-	1,297,698.75	45,139,197.21	(26,403,413.11)	18,735,784.10
E355.00-Poles and Fixtures	98,653,239.63	4,917,463.22	(203,466.46)	-	4,713,996.76	103,367,236.39	(31,108,782.94)	72,258,453.45
E356.00-OH Conductors and Devices	63,913,643.25	1,580,324.37	(195,645.98)	-	1,384,678.39	65,298,321.64	(32,060,305.04)	33,238,016.60
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52	(799,025.12)	1,142,016.40
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55	(3,759,433.52)	4,738,957.03
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28	(1,930.08)	74,291.20
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23	(45,739.95)	76,600.28
	464,207,838.21	27,301,474.95	(1,131,109.02)	4,158.13	26,174,524.06	490,382,362.27	(168,609,007.13)	321,773,355.14
		0.00						
<b>Total Electric Plant in Service</b>	<b>5,540,333,725.04</b>	<b>576,348,710.67</b>	<b>(84,234,249.03)</b>	<b>(4,165,052.05)</b>	<b>487,949,409.59</b>	<b>6,028,283,134.63</b>	<b>(1,840,675,127.29)</b>	<b>4,187,608,007.34</b>

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LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Total 101</b>						
<b>Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41
E361.00-Structures and Improvements	7,076,629.01	541,093.50	(354.22)	-	540,739.28	7,617,368.29
E362.00-Station Equipment	138,168,673.93	4,340,648.14	(748,235.38)	-	3,592,412.76	141,761,086.69
E364.00-Poles, Towers, and Fixtures	197,198,071.88	14,842,093.88	(3,791,205.44)	-	11,050,888.44	208,248,960.32
E365.00-OH Conductors and Devices	322,860,036.60	10,953,481.06	(3,985,974.94)	-	6,967,506.12	329,827,542.72
E366.00-Underground Conduit	86,366,678.40	658,426.36	(49,972.93)	-	608,453.43	86,975,131.83
E367.00-UG Conductors and Devices	254,974,261.84	26,637,872.06	(594,579.83)	-	26,043,292.23	281,017,554.07
E368.00-Line Transformers	168,339,418.89	6,824,084.38	(2,911,198.85)	-	3,912,885.53	172,252,304.42
E369.10-Underground Services	12,700,714.82	1,359,931.45	(8,371.36)	-	1,351,560.09	14,052,274.91
E369.20-Overhead Services	24,831,954.91	664,116.48	(24,067.05)	-	640,049.43	25,472,004.34
E370.00-Meters	33,937,899.03	1,026,749.12	(537,379.59)	-	489,369.53	34,427,268.56
E370.01-AMS Meters	1,657,406.15	1,352,242.22	(0.51)	(1,451.45)	1,350,790.26	3,008,196.41
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26
E370.20- Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89
E373.10-Overhead Street Lighting	50,269,911.54	6,565,051.08	(8,430.16)	-	6,556,620.92	56,826,532.46
E373.20-Underground Street Lighting	62,884,122.00	49,132.72	(0.01)	-	49,132.71	62,933,254.71
E373.40-Street Lighting Transformer	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11
E374.07-ARO Cost Elect Dist (Eqp)	47,995.12	-	-	-	-	47,995.12
	<u>1,371,639,517.68</u>	<u>76,146,857.10</u>	<u>(12,707,690.09)</u>	<u>(187,866.08)</u>	<u>63,251,300.93</u>	<u>1,434,890,818.61</u>
<b>General</b>						
E392.00-Cars and Light Trucks	1,177,364.42	74,774.95	(18,136.58)	-	56,638.37	1,234,002.79
E392.10-Heavy Trucks and Other	5,090,718.96	420,507.15	(245,127.21)	-	175,379.94	5,266,098.90
E392.20-Transportation - Trailers	481,486.03	3,068.78	-	-	3,068.78	484,554.81
E394.00-Tools, Shop, and Garage Equ	6,496,761.04	372,447.19	(73,231.16)	-	299,216.03	6,795,977.07
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	1,880,446.25	182,499.58	-	19,237.28	201,736.86	2,082,183.11
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment	6,798,999.30	4,720.97	-	-	4,720.97	6,803,720.27
	<u>22,122,024.24</u>	<u>1,058,018.62</u>	<u>(336,494.95)</u>	<u>19,237.28</u>	<u>740,760.95</u>	<u>22,862,785.19</u>
<b>Hydro</b>						
E330.20-Land	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements	5,641,393.91	24,846.99	-	-	24,846.99	5,666,240.90
E332.00-Reservoirs, Dams, and Water	17,486,549.87	1,735,145.26	-	-	1,735,145.26	19,221,695.13
E333.00-Water Wheels, Turbines, Gen	109,622,813.70	7,803,039.76	(2,844,820.47)	-	4,958,219.29	114,581,032.99
E334.00-Accessory Electric Equipmen	6,563,311.26	-	(5,253.27)	-	(5,253.27)	6,558,057.99
E335.00-Misc Power Plant Equipment	259,455.98	-	-	-	-	259,455.98



**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Total Net Additions</b>	<b>Ending Balance</b>
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63
	139,875,561.32	9,563,032.01	(2,850,073.74)	-	6,712,958.27	146,588,519.59

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>
<b>Other Production</b>						
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20
E341.00-Structures and Improvements	33,779,552.07	277,565.14	(52,529.57)	710,730.00	935,765.57	34,715,317.64
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	(319,042.17)	162,540.00	(156,502.17)	24,506,286.40
E343.00-Prime Movers	239,021,697.19	1,523,501.39	(3,870,507.08)	-	(2,347,005.69)	236,674,691.50
E344.00-Generators	59,102,931.08	1,505,396.83	(3,084,602.29)	327,086.00	(1,252,119.46)	57,850,811.62
E345.00-Accessory Electric Equipmen	32,096,973.93	18,065.42	(143,715.91)	(1,200,356.00)	(1,326,006.49)	30,770,967.44
E346.00-Misc Power Plant Equipment	5,020,513.75	22,799.65	(15,973.94)	-	6,825.71	5,027,339.46
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56
	<u>393,920,319.29</u>	<u>3,629,975.97</u>	<u>(7,486,370.96)</u>	<u>-</u>	<u>(3,856,394.99)</u>	<u>390,063,924.30</u>
<b>Steam Production</b>						
E310.20-Land	8,515,435.61	1,318,119.48	-	-	1,318,119.48	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements	282,668,804.34	14,850,533.56	(17,006,760.44)	(19,237.28)	(2,175,464.16)	280,493,340.18
E311.01-AROP Structures and Improv	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	1,200,191,154.69	1,028,393,566.45	(20,380,862.49)	-	1,008,012,703.96	2,208,203,858.65
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	226,938,899.56	6,037,556.57	(2,662,863.06)	-	3,374,693.51	230,313,593.07
E315.00-Accessory Electric Equipmen	150,754,100.94	30,369,494.27	(369,038.06)	-	30,000,456.21	180,754,557.15
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	18,959,750.84	2,252,219.17	(670,708.05)	-	1,581,511.12	20,541,261.96
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	4,384,901.00	(7,571,081.54)	14,872,626.37
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(8,366,245.10)	(15,042,540.73)	46,958,489.83
	<u>1,972,833,735.71</u>	<u>1,083,221,489.50</u>	<u>(59,722,510.27)</u>	<u>(4,000,581.38)</u>	<u>1,019,498,397.85</u>	<u>2,992,332,133.56</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights	8,587,652.59	-	-	-	-	8,587,652.59
E350.20-Land	2,556,509.43	-	(146.74)	-	(146.74)	2,556,362.69
E352.10-Struct & Imp-Non Sys Contro	17,319,708.14	62,826.19	(2,773.09)	-	60,053.10	17,379,761.24
E353.10-Station Equipment - Non Sys	198,900,140.30	12,060,133.50	(526,591.73)	-	11,533,541.77	210,433,682.07
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	43,841,498.46	1,436,408.71	(138,709.96)	-	1,297,698.75	45,139,197.21
E355.00-Poles and Fixtures	96,814,253.04	3,119,631.67	(203,466.46)	-	2,916,165.21	99,730,418.25
E356.00-OH Conductors and Devices	60,028,594.32	1,076,192.61	(195,645.98)	-	880,546.63	60,909,140.95
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23
	437,574,995.26	18,926,164.21	(1,131,109.02)	4,158.13	17,799,213.32	455,374,208.58
<b>Total Electric Plant in Service - 101</b>	<b>4,337,968,393.79</b>	<b>1,192,545,537.41</b>	<b>(84,234,249.03)</b>	<b>(4,165,052.05)</b>	<b>1,104,146,236.33</b>	<b>5,442,114,630.12</b>
<b>106 Construction Completed not Classified</b>						
<b>Distribution</b>						
E361.00-Structures and Improvements	126,478.87	5,207,707.25	-	-	5,207,707.25	5,334,186.12
E362.00-Station Equipment	7,608,055.76	12,384,914.24	-	-	12,384,914.24	19,992,970.00
E364.00-Poles, Towers, and Fixtures	9,661,539.38	2,653,812.38	-	-	2,653,812.38	12,315,351.76
E365.00-OH Conductors and Devices	30,729,638.14	17,631,587.40	-	-	17,631,587.40	48,361,225.54
E366.00-Underground Conduit	5,527,060.93	(1,687,812.79)	-	-	(1,687,812.79)	3,839,248.14
E367.00-UG Conductors and Devices	22,234,292.99	8,865,072.72	-	-	8,865,072.72	31,099,365.71
E368.00-Line Transformers	2,093,079.55	(1,171,432.20)	-	-	(1,171,432.20)	921,647.35
E369.10-Underground Services	100,039.34	(100,039.34)	-	-	(100,039.34)	0.00
E370.00-Meters	405,440.41	(184,455.90)	-	-	(184,455.90)	220,984.51
E370.01-Meters AMS	221,670.08	(221,517.91)	-	-	(221,517.91)	152.17
E373.10-Overhead Street Lighting	926,751.68	3,207,531.24	-	-	3,207,531.24	4,134,282.92
E373.20-Underground Street Lighting	363,745.10	514,822.00	-	-	514,822.00	878,567.10
	79,997,792.23	47,100,189.09	-	-	47,100,189.09	127,097,981.32
<b>Electric General</b>						
E392.00-Cars and Light Trucks	15,855.54	324,006.88	-	-	324,006.88	339,862.42
E392.10-Heavy Trucks and Other	-	592,625.38	-	-	592,625.38	592,625.38
E392.20-Transportation - Trailers	222,276.52	(222,276.52)	-	-	(222,276.52)	-
E394.00-Tools, Shop and Garage Equip	(15,497.09)	15,497.09	-	-	15,497.09	(0.00)
E395.00-Laboratory Equipment	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach	151,811.88	117,642.92	-	-	117,642.92	269,454.80
E396.20-Power Op Equip-Other	-	-	-	-	-	-

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Total Net Additions</b>	<b>Ending Balance</b>
E397.20-DSM Communication Equipment	491.27	(316.17)	-	-	(316.17)	175.10
	374,938.12	827,179.58	-	-	827,179.58	1,202,117.70

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

<b>KENTUCKY &amp; INDIANA</b>	<b>Beginning Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers/ Adjustments</b>	<b>Total Net Additions</b>	<b>Ending Balance</b>
<b>Hydro</b>						
E331.00-Structures and Improvements	121,464.79	(121,464.79)	-	-	(121,464.79)	(0.00)
E332.00-Reservoirs, Dams, and Water	1,856,610.03	(1,856,610.03)	-	-	(1,856,610.03)	-
E333.00-Water Wheels, Turbines, Gen	7,273,179.14	(7,273,179.14)	-	-	(7,273,179.14)	-
E334.00-Accessory Electric Equipmen	121,464.73	(121,464.73)	-	-	(121,464.73)	(0.00)
E335.00-Misc PowerPlant Equip	121,464.81	(50,671.93)	-	-	(50,671.93)	70,792.88
	<u>9,494,183.50</u>	<u>(9,423,390.62)</u>	<u>-</u>	<u>-</u>	<u>(9,423,390.62)</u>	<u>70,792.88</u>
<b>Other Production</b>						
E341.00-Structures and Improvements	239,054.12	511,201.21	-	-	511,201.21	750,255.33
E342.00-Fuel Holders, Producers, Ac	0.00	-	-	-	-	0.00
E343.00-Prime Movers	2,903,908.75	6,780,878.47	-	-	6,780,878.47	9,684,787.22
E344.00-Generators	1,522,869.43	(417,292.90)	-	-	(417,292.90)	1,105,576.53
E345.00-Accessory Electric Equip	2,509.76	329,505.42	-	-	329,505.42	332,015.18
E346.00-Misc Power Plant Equip	22,799.65	17,911.89	-	-	17,911.89	40,711.54
	<u>4,691,141.71</u>	<u>7,222,204.09</u>	<u>-</u>	<u>-</u>	<u>7,222,204.09</u>	<u>11,913,345.80</u>
<b>Steam Production</b>						
E310.20-Land	1,339,477.82	(1,339,477.82)	-	-	(1,339,477.82)	-
E311.00-Structures and Improvements	28,577,220.65	(26,016,781.97)	-	-	(26,016,781.97)	2,560,438.68
E311.01-AROP Structures and Improvements	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	1,012,791,360.37	(610,608,623.29)	-	-	(610,608,623.29)	402,182,737.08
E314.00-Turbogenerator Units	5,394,998.48	(1,898,502.69)	-	-	(1,898,502.69)	3,496,495.79
E315.00-Accessory Electric Equipmen	31,275,362.07	(30,104,505.38)	-	-	(30,104,505.38)	1,170,856.69
E316.00-Misc Power Plant Equip	1,796,013.35	(330,428.47)	-	-	(330,428.47)	1,465,584.88
	<u>1,081,174,432.74</u>	<u>(670,298,319.62)</u>	<u>-</u>	<u>-</u>	<u>(670,298,319.62)</u>	<u>410,876,113.12</u>
<b>Transmission</b>						
E350.20-Land	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	680.43	9,222.80	-	-	9,222.80	9,903.23
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	20,908,127.00	6,064,124.63	-	-	6,064,124.63	26,972,251.63
E353.20-Station Equip-Sys Control	-	-	-	-	-	-
E354.00-Towers and Fixtures	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures	1,838,986.59	1,797,831.55	-	-	1,797,831.55	3,636,818.14
E356.00-OH Conductors and Devices	3,885,048.93	504,131.76	-	-	504,131.76	4,389,180.69
E357.00-Underground Conduit	-	-	-	-	-	-
	<u>26,632,842.95</u>	<u>8,375,310.74</u>	<u>-</u>	<u>-</u>	<u>8,375,310.74</u>	<u>35,008,153.69</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,202,365,331.25</u>	<u>(616,196,826.74)</u>	<u>-</u>	<u>-</u>	<u>(616,196,826.74)</u>	<u>586,168,504.51</u>
<b>TOTAL PLANT IN SERVICE</b>	<u>5,540,333,725.04</u>	<u>576,348,710.67</u>	<u>(84,234,249.03)</u>	<u>(4,165,052.05)</u>	<u>487,949,409.59</u>	<u>6,028,283,134.63</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
 DECEMBER 2019

KENTUCKY & INDIANA

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance
0.00	0.00	0.00	-	0.00	0.00

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Distribution</b>								
E360.10-Land Rights	-	-	-	-	-	-	-	-
E360.20-Land	4,117,038.41	24.00	-	-	24.00	4,117,062.41	(0.00)	4,117,062.41
E361.00-Structures and Improvements	7,203,107.88	5,748,800.75	(354.22)	-	5,748,446.53	12,951,554.41	(2,645,635.20)	10,305,919.21
E362.00-Station Equipment	145,776,729.69	16,725,562.38	(748,235.38)	-	15,977,327.00	161,754,056.69	(49,383,675.49)	112,370,381.20
E364.00-Poles, Towers, and Fixtures	206,859,611.26	17,495,906.26	(3,791,205.44)	-	13,704,700.82	220,564,312.08	(81,065,964.15)	139,498,347.93
E365.00-OH Conductors and Devices	353,589,674.74	28,585,068.46	(3,985,974.94)	-	24,599,093.52	378,188,768.26	(130,117,669.65)	248,071,098.61
E366.00-Underground Conduit	91,893,739.33	(1,029,386.43)	(49,972.93)	-	(1,079,359.36)	90,814,379.97	(34,419,287.57)	56,395,092.40
E367.00-UG Conductors and Devices	277,208,554.83	35,502,944.78	(594,579.83)	-	34,908,364.95	312,116,919.78	(68,577,048.69)	243,539,871.09
E368.00-Line Transformers	170,432,498.44	5,652,652.18	(2,911,198.85)	-	2,741,453.33	173,173,951.77	(82,909,110.01)	90,264,841.76
E369.10-Underground Services	12,800,754.16	1,259,892.11	(8,371.36)	-	1,251,520.75	14,052,274.91	(2,141,472.53)	11,910,802.38
E369.20-Overhead Services	24,831,954.91	664,116.48	(24,067.05)	-	640,049.43	25,472,004.34	(24,963,809.43)	508,194.91
E370.00-Meters	34,343,339.44	842,293.22	(537,379.59)	-	304,913.63	34,648,253.07	(20,300,585.34)	14,347,667.73
E370.01-AMS Meters	1,879,076.23	1,130,724.31	(0.51)	(1,451.45)	1,129,272.35	3,008,348.58	(429,988.32)	2,578,988.32
E370.11-AMI Meters	-	72,631.81	-	1,451.45	74,083.26	74,083.26	(1,655.95)	72,427.31
E370.20-Meters CT and PT	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09	(4,059,817.28)	1,867,587.81
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89	(8,046.06)	167,504.83
E373.10-Overhead Street Lighting	51,196,663.22	9,772,582.32	(8,430.16)	-	9,764,152.16	60,960,815.38	(16,878,182.02)	44,082,633.36
E373.20-Underground Street Lighting	63,247,867.10	563,954.72	(0.01)	-	563,954.71	63,811,821.81	(32,388,996.95)	31,422,824.86
E373.40-Street Lighting Transformer	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11	(47,745.57)	81,496.54
E374.07-ARO Cost Elec Dist (Eqp)	47,995.12	-	-	-	-	47,995.12	(12,782.65)	35,212.47
	1,451,637,309.91	123,247,046.19	(12,707,690.09)	(187,866.08)	110,351,490.02	1,561,988,799.93	(550,350,844.80)	1,011,637,955.13
<b>General</b>								
E392.00-Cars and Light Trucks	1,193,219.96	398,781.83	(18,136.58)	-	380,645.25	1,573,865.21	(623,319.81)	950,545.40
E392.10-Heavy Trucks and Other	5,090,718.96	1,013,132.53	(245,127.21)	-	768,005.32	5,858,724.28	(2,436,510.01)	3,422,214.27
E392.20-Transportation - Trailers	703,762.55	(219,207.74)	-	-	(219,207.74)	484,554.81	(86,035.84)	398,518.97
E394.00-Tools, Shop, and Garage Equ	6,481,263.95	387,944.28	(73,231.16)	-	314,713.12	6,795,977.07	(3,016,905.89)	3,779,071.18
E395.00-Laboratory Equipment	-	-	-	-	-	-	0.00	0.00
E396.10-Power Op Equip-Lg Mach	2,032,258.13	300,142.50	-	19,237.28	319,379.78	2,351,637.91	(1,490,428.54)	861,209.37
E396.20-Power Op Equip-Other	196,248.24	-	-	-	-	196,248.24	(119,420.53)	76,827.71
E397.20-DSM Communication Equipment	6,799,490.57	4,404.80	-	-	4,404.80	6,803,895.37	(4,186,011.96)	2,617,883.41
	22,496,962.36	1,885,198.20	(336,494.95)	19,237.28	1,567,940.53	24,064,902.89	(11,958,632.58)	12,106,270.31
<b>Hydro</b>								
E330.20-Land	6.50	-	-	-	-	6.50	-	6.50
E331.00-Structures and Improvements	5,762,858.70	(96,617.80)	-	-	(96,617.80)	5,666,240.90	(2,647,561.57)	3,018,679.33
E332.00-Reservoirs, Dams, and Water	19,343,159.90	(121,464.77)	-	-	(121,464.77)	19,221,695.13	(1,344,933.70)	17,876,761.43
E333.00-Water Wheels, Turbines, Gen	116,895,992.84	529,860.62	(2,844,820.47)	-	(2,314,959.85)	114,581,032.99	(10,069,178.64)	104,511,854.35
E334.00-Accessory Electric Equipmen	6,684,775.99	(121,464.73)	(5,253.27)	-	(126,718.00)	6,558,057.99	1,809,851.62	8,367,909.61
E335.00-Misc Power Plant Equipment	380,920.79	(50,671.93)	-	-	(50,671.93)	330,248.86	(217,402.56)	112,846.30
E336.00-Roads, Railroads, and Bridg	12,119.47	-	-	-	-	12,119.47	1,323.88	13,443.35
E337.07-ARO Cost Hydro Prod (Eqp)	289,910.63	-	-	-	-	289,910.63	(28,578.92)	261,331.71
	149,369,744.82	139,641.39	(2,850,073.74)	-	(2,710,432.35)	146,659,312.47	(12,496,479.89)	134,162,832.58
<b>Intangible</b>								
E301.00-Organization	2,240.29	-	-	-	-	2,240.29	-	2,240.29
E302.00-Franchises and Consents	-	-	-	-	-	-	-	-
	2,240.29	-	-	-	-	2,240.29	-	2,240.29

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Total Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Other Production</b>								
E340.20-Land	123,878.66	282,647.54	-	-	282,647.54	406,526.20	-	406,526.20
E341.00-Structures and Improvements	34,018,606.19	788,766.35	(52,529.57)	710,730.00	1,446,966.78	35,465,572.97	(14,495,246.80)	20,970,326.17
E342.00-Fuel Holders, Producers, Ac	24,662,788.57	-	(319,042.17)	162,540.00	(156,502.17)	24,506,286.40	(7,256,640.52)	17,249,645.88
E343.00-Prime Movers	241,925,605.94	8,304,379.86	(3,870,507.08)	-	4,433,872.78	246,359,478.72	(91,125,335.14)	155,234,143.58
E344.00-Generators	60,625,800.51	1,088,103.93	(3,084,602.29)	327,086.00	(1,669,412.36)	58,956,388.15	(25,341,573.87)	33,614,814.28
E345.00-Accessory Electric Equipmen	32,099,483.69	347,570.84	(143,715.91)	(1,200,356.00)	(996,501.07)	31,102,982.62	(14,393,322.60)	16,709,660.02
E346.00-Misc Power Plant Equipment	5,043,313.40	40,711.54	(15,973.94)	-	24,737.60	5,068,051.00	(2,488,474.22)	2,579,576.78
E347.05-ARO Cost Other Prod (L/B)	15,555.48	-	-	-	-	15,555.48	(7,268.16)	8,287.32
E347.07-ARO Cost Other Prod (Eqp)	96,428.56	-	-	-	-	96,428.56	(17,624.65)	78,803.91
	398,611,461.00	10,852,180.06	(7,486,370.96)	-	3,365,809.10	401,977,270.10	(155,125,485.96)	246,851,784.14
<b>Steam Production</b>								
E310.20-Land	9,854,913.43	(21,358.34)	-	-	(21,358.34)	9,833,555.09	-	9,833,555.09
E310.25-Land ECR 2005	-	-	-	-	-	-	-	-
E310.26-Land ECR 2011	360,851.26	-	-	-	-	360,851.26	-	360,851.26
E311.00-Structures and Improvements	311,246,024.99	(11,166,248.41)	(17,006,760.44)	(19,237.28)	(28,192,246.13)	283,053,778.86	(174,345,183.88)	108,708,594.98
E311.01-AROP Structures and Improv	-	-	-	-	-	-	0.00	0.00
E312.00-Boiler Plant Equipment	2,212,982,515.06	417,784,943.16	(20,380,862.49)	-	397,404,080.67	2,610,386,595.73	(523,619,758.46)	2,086,766,837.27
E312.01-AROP Boiler Plant Equipment	-	-	-	-	-	-	-	-
E314.00-Turbogenerator Units	232,333,898.04	4,139,053.88	(2,662,863.06)	-	1,476,190.82	233,810,088.86	(106,386,783.67)	127,423,305.19
E315.00-Accessory Electric Equipmen	182,029,463.01	264,988.89	(369,038.06)	-	(104,049.17)	181,925,413.84	(89,735,603.08)	92,189,810.76
E315.01-AROP Accessory Electric Equipmen	-	-	-	-	-	-	-	-
E316.00-Misc Power Plant Equip	20,755,764.19	1,921,790.70	(670,708.05)	-	1,251,082.65	22,006,846.84	(7,125,731.49)	14,881,115.35
E317.07-ARO Cost Steam (Eqp)	22,443,707.91	-	(11,955,982.54)	4,384,901.00	(7,571,081.54)	14,872,626.37	(3,819,197.00)	11,053,429.37
E317.08-ARO Cost Steam (CCR)	62,001,030.56	-	(6,676,295.63)	(8,366,245.10)	(15,042,540.73)	46,958,489.83	(37,102,419.35)	9,856,070.48
	3,054,008,168.45	412,923,169.88	(59,722,510.27)	(4,000,581.38)	349,200,078.23	3,403,208,246.68	(942,134,676.93)	2,461,073,569.75
<b>Electric Transmission</b>								
E350.10-Land Rights	7,933,707.55	-	-	-	-	7,933,707.55	(3,040,657.95)	4,893,049.60
E350.20-Land	2,147,929.11	-	(146.74)	-	(146.74)	2,147,782.37	0	2,147,782.37
E352.10-Struct & Imp-Non Sys Contro	8,413,075.60	72,048.99	(2,773.09)	-	69,275.90	8,482,351.50	(2,090,995.23)	6,391,356.27
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	(33.84)	(33.84)
E353.10-Station Equipment - Non Sys	201,121,588.18	17,851,711.73	(463,945.84)	-	17,387,765.89	218,509,354.07	(59,733,696.55)	158,775,657.52
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	(0.00)	(0.00)
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	(36.09)	(36.09)
E354.00-Towers and Fixtures	30,035,996.03	1,436,408.71	(138,709.96)	-	1,297,698.75	31,333,694.78	(20,412,943.21)	10,920,751.57
E355.00-Poles and Fixtures	84,775,568.58	4,917,463.22	(203,466.46)	-	4,713,996.76	89,489,565.34	(28,197,023.31)	61,292,542.03
E356.00-OH Conductors and Devices	57,590,969.01	20,043.72	(195,477.29)	-	(175,433.57)	57,415,535.44	(27,924,440.04)	29,491,095.40
E357.00-Underground Conduit	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52	(799,025.12)	1,142,016.40
E358.00-UG Conductors and Devices	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55	(3,759,433.52)	4,738,957.03
E359.15-ARO Cost Transm (L/B)	17,565.56	-	-	58,655.72	58,655.72	76,221.28	(1,930.08)	74,291.20
E359.17-ARO Cost Transm (Eqp)	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23	(45,739.95)	76,600.28
	401,545,473.04	25,468,647.90	(1,068,294.44)	4,158.13	24,404,511.59	425,949,984.63	(146,005,954.89)	279,944,065.83
<b>Total Electric Plant in Service - KY</b>	<b>5,477,671,359.87</b>	<b>574,515,883.62</b>	<b>(84,171,434.45)</b>	<b>(4,165,052.05)</b>	<b>486,179,397.12</b>	<b>5,963,850,756.99</b>	<b>(1,818,072,075.05)</b>	<b>4,145,778,718.03</b>



LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

[ToC](#)

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Distribution</b>						
E360.10-Land Rights - 101	-	-	-	-	-	-
E360.20-Land - 101	4,117,038.41	24.00	-	-	24.00	4,117,062.41
E361.00-Structures and Improvements - 101	7,076,629.01	541,093.50	(354.22)	-	540,739.28	7,617,368.29
E362.00-Station Equipment - 101	138,168,673.93	4,340,648.14	(748,235.38)	-	3,592,412.76	141,761,086.69
E364.00-Poles, Towers, and Fixtures - 101	197,198,071.88	14,842,093.88	(3,791,205.44)	-	11,050,888.44	208,248,960.32
E365.00-OH Conductors and Devices - 101	322,860,036.60	10,953,481.06	(3,985,974.94)	-	6,967,506.12	329,827,542.72
E366.00-Underground Conduit - 101	86,366,678.40	658,426.36	(49,972.93)	-	608,453.43	86,975,131.83
E367.00-UG Conductors and Devices - 101	254,974,261.84	26,637,872.06	(594,579.83)	-	26,043,292.23	281,017,554.07
E368.00-Line Transformers - 101	168,339,418.89	6,824,084.38	(2,911,198.85)	-	3,912,885.53	172,252,304.42
E369.10-Underground Services - 101	12,700,714.82	1,359,931.45	(8,371.36)	-	1,351,560.09	14,052,274.91
E369.20-Overhead Services - 101	24,831,954.91	664,116.48	(24,067.05)	-	640,049.43	25,472,004.34
E370.00-Meters - 101	33,937,899.03	1,026,749.12	(537,379.59)	-	489,369.53	34,427,268.56
E370.10-Meters AMS - 101	1,657,406.15	1,352,242.22	(0.51)	(1,451.45)	1,350,790.26	3,008,196.41
E370.11-Meters AMI - 101	-	72,631.81	-	1,451.45	74,083.26	74,083.26
E370.20-Meters CT and PT - 101	5,891,596.96	83,727.95	(47,919.82)	-	35,808.13	5,927,405.09
E371.01-Install Charging Stations - 101	-	175,550.89	-	-	175,550.89	175,550.89
E373.10-Overhead Street Lighting - 101	50,269,911.54	6,565,051.08	(8,430.16)	-	6,556,620.92	56,826,532.46
E373.20-Underground Street Lighting - 101	62,884,122.00	49,132.72	(0.01)	-	49,132.71	62,933,254.71
E373.40-Street Lighting Transformer - 101	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B) - 101	317,108.19	-	-	(187,866.08)	(187,866.08)	129,242.11
E374.07-ARO Cost Elec Dist (Eqp) - 101	47,995.12	-	-	-	-	47,995.12
	1,371,639,517.68	76,146,857.10	(12,707,690.09)	(187,866.08)	63,251,300.93	1,434,890,818.61
<b>General</b>						
E392.00-Cars and Light Trucks - 101	1,177,364.42	74,774.95	(18,136.58)	-	56,638.37	1,234,002.79
E392.10-Heavy Trucks and Other - 101	5,090,718.96	420,507.15	(245,127.21)	-	175,379.94	5,266,098.90
E392.20-Transportation - Trailers - 101	481,486.03	3,068.78	-	-	3,068.78	484,554.81
E394.00-Tools, Shop, and Garage Equ - 101	6,496,761.04	372,447.19	(73,231.16)	-	299,216.03	6,795,977.07
E395.00-Laboratory Equipment - 101	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 101	1,880,446.25	182,499.58	-	19,237.28	201,736.86	2,082,183.11
E396.20-Power Op Equip-Other - 101	196,248.24	-	-	-	-	196,248.24
E397.20-DSM Communication Equipment - 101	6,798,999.30	4,720.97	-	-	4,720.97	6,803,720.27
	22,122,024.24	1,058,018.62	(336,494.95)	19,237.28	740,760.95	22,862,785.19
<b>Hydro</b>						
E330.20-Land - 101	6.50	-	-	-	-	6.50
E331.00-Structures and Improvements - 101	5,641,393.91	24,846.99	-	-	24,846.99	5,666,240.90
E332.00-Reservoirs, Dams, and Water - 101	17,486,549.87	1,735,145.26	-	-	1,735,145.26	19,221,695.13
E333.00-Water Wheels, Turbines, Gen - 101	109,622,813.70	7,803,039.76	(2,844,820.47)	-	4,958,219.29	114,581,032.99
E334.00-Accessory Electric Equipmen - 101	6,563,311.26	-	(5,253.27)	-	(5,253.27)	6,558,057.99
E335.00-Misc Power Plant Equipment - 101	259,455.98	-	-	-	-	259,455.98
E336.00-Roads, Railroads, and Bridg - 101	12,119.47	-	-	-	-	12,119.47
E337.07-ARO Cost Hydro Prod (Eqp) - 101	289,910.63	-	-	-	-	289,910.63
	139,875,561.32	9,563,032.01	(2,850,073.74)	-	6,712,958.27	146,588,519.59

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Intangible</b>						
E301.00-Organization - 101	2,240.29	-	-	-	-	2,240.29
E302.00-Franchises and Consents - 101	-	-	-	-	-	-
	<u>2,240.29</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,240.29</u>
<b>Other Production</b>						
E340.20-Land - 101	123,878.66	282,647.54	-	-	282,647.54	406,526.20
E341.00-Structures and Improvements - 101	33,779,552.07	277,565.14	(52,529.57)	710,730.00	935,765.57	34,715,317.64
E342.00-Fuel Holders, Producers, Ac - 101	24,662,788.57	-	(319,042.17)	162,540.00	(156,502.17)	24,506,286.40
E343.00-Prime Movers - 101	239,021,697.19	1,523,501.39	(3,870,507.08)	-	(2,347,005.69)	236,674,691.50
E344.00-Generators - 101	59,102,931.08	1,505,396.83	(3,084,602.29)	327,086.00	(1,252,119.46)	57,850,811.62
E345.00-Accessory Electric Equipmen - 101	32,096,973.93	18,065.42	(143,715.91)	(1,200,356.00)	(1,326,006.49)	30,770,967.44
E346.00-Misc Power Plant Equipment - 101	5,020,513.75	22,799.65	(15,973.94)	-	6,825.71	5,027,339.46
E347.05-ARO Cost Other Prod (L/B) - 101	15,555.48	-	-	-	-	15,555.48
E347.07-ARO Cost Other Prod (Eqp) - 101	96,428.56	-	-	-	-	96,428.56
	<u>393,920,319.29</u>	<u>3,629,975.97</u>	<u>(7,486,370.96)</u>	<u>-</u>	<u>(3,856,394.99)</u>	<u>390,063,924.30</u>
<b>Steam Production</b>						
E310.20-Land - 101	8,515,435.61	1,318,119.48	-	-	1,318,119.48	9,833,555.09
E310.25-Land ECR 2005 - 101	-	-	-	-	-	-
E310.26-Land ECR 2011 - 101	360,851.26	-	-	-	-	360,851.26
E311.00-Structures and Improvements - 101	282,668,804.34	14,850,533.56	(17,006,760.44)	(19,237.28)	(2,175,464.16)	280,493,340.18
E311.01-AROP Structures and Improv - 101	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 101	1,200,191,154.69	1,028,393,566.45	(20,380,862.49)	-	1,008,012,703.96	2,208,203,858.65
E312.01-AROP Boiler Plant Equipment - 101	-	-	-	-	-	-
E314.00-Turbogenerator Units - 101	226,938,899.56	6,037,556.57	(2,662,863.06)	-	3,374,693.51	230,313,593.07
E315.00-Accessory Electric Equipmen - 101	150,754,100.94	30,369,494.27	(369,038.06)	-	30,000,456.21	180,754,557.15
E315.01-AROP Accessory Elec Equip - 101	-	-	-	-	-	-
E316.00-Misc Power Plant Equip - 101	18,959,750.84	2,252,219.17	(670,708.05)	-	1,581,511.12	20,541,261.96
E317.07-ARO Cost Steam (Eqp) - 101	22,443,707.91	-	(11,955,982.54)	4,384,901.00	(7,571,081.54)	14,872,626.37
E317.08-ARO Cost Steam (CCR) - 101	62,001,030.56	-	(6,676,295.63)	(8,366,245.10)	(15,042,540.73)	46,958,489.83
	<u>1,972,833,735.71</u>	<u>1,083,221,489.50</u>	<u>(59,722,510.27)</u>	<u>(4,000,581.38)</u>	<u>1,019,498,397.85</u>	<u>2,992,332,133.56</u>

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	7,933,707.55	-	-	-	-	7,933,707.55
E350.20-Land - 101	2,147,929.11	-	(146.74)	-	(146.74)	2,147,782.37
E352.10-Struct & Imp-Non Sys Contro - 101	8,412,395.17	62,826.19	-	-	60,053.10	8,472,448.27
E353.10-Station Equipment - Non Sys - 101	180,260,701.56	12,012,893.12	(463,945.84)	-	11,548,947.28	191,809,648.84
E353.11-AROP Station Equip Non Sys - 101	-	-	-	-	-	-
E353.20-Station Equip-Sys Control - 101	-	-	-	-	-	-
E354.00-Towers and Fixtures - 101	30,035,996.03	1,436,408.71	(138,709.96)	-	1,297,698.75	31,333,694.78
E355.00-Poles and Fixtures - 101	82,936,581.99	3,119,631.67	(203,466.46)	-	2,916,165.21	85,852,747.20
E356.00-OH Conductors and Devices - 101	53,705,920.08	1,072,988.30	(195,477.29)	-	877,511.01	54,583,431.09
E357.00-Underground Conduit - 101	1,804,058.69	138,680.19	(1,697.36)	-	136,982.83	1,941,041.52
E358.00-UG Conductors and Devices - 101	7,526,617.84	1,032,291.34	(60,518.63)	-	971,772.71	8,498,390.55
E359.15-ARO Cost Transm (L/B) - 101	17,565.56	-	-	58,655.72	58,655.72	76,221.28
E359.17-ARO Cost Transm (Eqp) - 101	178,396.89	-	(1,559.07)	(54,497.59)	(56,056.66)	122,340.23
	<u>374,959,870.47</u>	<u>18,875,719.52</u>	<u>(1,068,294.44)</u>	<u>4,158.13</u>	<u>17,811,583.21</u>	<u>392,771,453.68</u>
<b>Total 101 Electric Plant in Service - KY</b>	<u>4,275,353,269.00</u>	<u>1,192,495,092.72</u>	<u>(84,171,434.45)</u>	<u>(4,165,052.05)</u>	<u>1,104,158,606.22</u>	<u>5,379,511,875.22</u>
<b>106 Construction Completed not Classified Distribution</b>						
E361.00-Structures and Improvements - 106	126,478.87	5,207,707.25	-	-	5,207,707.25	5,334,186.12
E362.00-Station Equipment - 106	7,608,055.76	12,384,914.24	-	-	12,384,914.24	19,992,970.00
E364.00-Poles, Towers, and Fixtures - 106	9,661,539.38	2,653,812.38	-	-	2,653,812.38	12,315,351.76
E365.00-OH Conductors and Devices - 106	30,729,638.14	17,631,587.40	-	-	17,631,587.40	48,361,225.54
E366.00-Underground Conduit - 106	5,527,060.93	(1,687,812.79)	-	-	(1,687,812.79)	3,839,248.14
E367.00-UG Conductors and Devices - 106	22,234,292.99	8,865,072.72	-	-	8,865,072.72	31,099,365.71
E368.00-Line Transformers - 106	2,093,079.55	(1,171,432.20)	-	-	(1,171,432.20)	921,647.35
E369.10-Underground Services - 106	100,039.34	(100,039.34)	-	-	(100,039.34)	0.00
E370.00-Meters - 106	405,440.41	(184,455.90)	-	-	(184,455.90)	220,984.51
E370.10-Meters AMS - 106	221,670.08	(221,517.91)	-	-	(221,517.91)	152.17
E370.11-AMI Meters - 106	-	-	-	-	-	-
E373.10-Overhead Street Lighting - 106	926,751.68	3,207,531.24	-	-	3,207,531.24	4,134,282.92
E373.20-Underground Street Lighting - 106	363,745.10	514,822.00	-	-	514,822.00	878,567.10
	<u>79,997,792.23</u>	<u>47,100,189.09</u>	<u>-</u>	<u>-</u>	<u>47,100,189.09</u>	<u>127,097,981.32</u>
<b>Electric General</b>						
E392.00-Cars and Light Trucks - 106	15,855.54	324,006.88	-	-	324,006.88	339,862.42
E392.10-Heavy Trucks and Other - 106	-	592,625.38	-	-	592,625.38	592,625.38
E392.20-Transportation - Trailers - 106	222,276.52	(222,276.52)	-	-	(222,276.52)	-
E394.00-Tools, Shop, and Garage Equ - 106	(15,497.09)	15,497.09	-	-	15,497.09	(0.00)
E395.00-Laboratory Equipment - 106	-	-	-	-	-	-
E396.10-Power Op Equip-Lg Mach - 106	151,811.88	117,642.92	-	-	117,642.92	269,454.80
E396.20-Power Op Equip-Other - 106	-	-	-	-	-	-
E397.20-DSM Communication Equipment - 106	491.27	(316.17)	-	-	(316.17)	175.10
	<u>374,938.12</u>	<u>827,179.58</u>	<u>-</u>	<u>-</u>	<u>827,179.58</u>	<u>1,202,117.70</u>

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Hydro</b>						
E331.00-Structures and Improvements - 106	121,464.79	(121,464.79)	-	-	(121,464.79)	(0.00)
E332.00-Reservoirs, Dams, and Water - 106	1,856,610.03	(1,856,610.03)	-	-	(1,856,610.03)	-
E333.00-Water Wheels, Turbines, Gen - 106	7,273,179.14	(7,273,179.14)	-	-	(7,273,179.14)	-
E334.00-Accessory Electric Equipmen - 106	121,464.73	(121,464.73)	-	-	(121,464.73)	(0.00)
E335.00-Misc Power Plant Equipment - 106	121,464.81	(50,671.93)	-	-	(50,671.93)	70,792.88
	<u>9,494,183.50</u>	<u>(9,423,390.62)</u>	-	-	<u>(9,423,390.62)</u>	<u>70,792.88</u>
<b>Other Production</b>						
E341.00-Structures and Improvements - 106	239,054.12	511,201.21	-	-	511,201.21	750,255.33
E342.00-Fuel Holders, Producers, Ac - 106	0.00	-	-	-	-	0.00
E343.00-Prime Movers - 106	2,903,908.75	6,780,878.47	-	-	6,780,878.47	9,684,787.22
E344.00-Generators - 106	1,522,869.43	(417,292.90)	-	-	(417,292.90)	1,105,576.53
E345.00-Accessory Electric Equipmen - 106	2,509.76	329,505.42	-	-	329,505.42	332,015.18
E346.00-Misc Power Plant Equipment - 106	22,799.65	17,911.89	-	-	17,911.89	40,711.54
	<u>4,691,141.71</u>	<u>7,222,204.09</u>	-	-	<u>7,222,204.09</u>	<u>11,913,345.80</u>
<b>Steam Production</b>						
E310.20-Land - 106	1,339,477.82	(1,339,477.82)	-	-	(1,339,477.82)	-
E311.00-Structures and Improvements - 106	28,577,220.65	(26,016,781.97)	-	-	(26,016,781.97)	2,560,438.68
E311.01-AROP Structures and Improv - 106	-	-	-	-	-	-
E312.00-Boiler Plant Equipment - 106	1,012,791,360.37	(610,608,623.29)	-	-	(610,608,623.29)	402,182,737.08
E314.00-Turbogenerator Units - 106	5,394,998.48	(1,898,502.69)	-	-	(1,898,502.69)	3,496,495.79
E315.00-Accessory Electric Equipmen - 106	31,275,362.07	(30,104,505.38)	-	-	(30,104,505.38)	1,170,856.69
E316.00-Misc Power Plant Equip - 106	1,796,013.35	(330,428.47)	-	-	(330,428.47)	1,465,584.88
	<u>1,081,174,432.74</u>	<u>(670,298,319.62)</u>	-	-	<u>(670,298,319.62)</u>	<u>410,876,113.12</u>
<b>Transmission</b>						
E350.20-Land - 106	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro - 106	680.43	9,222.80	-	-	9,222.80	9,903.23
E352.20-Struct & Imp-Sys Control/Co - 106	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys - 106	20,860,886.62	5,838,818.61	-	-	5,838,818.61	26,699,705.23
E353.20-Station Equip-Sys Control - 106	-	-	-	-	-	-
E354.00-Towers and Fixtures - 106	0.00	-	-	-	-	0.00
E355.00-Poles and Fixtures - 106	1,838,986.59	1,797,831.55	-	-	1,797,831.55	3,636,818.14
E356.00-OH Conductors and Devices - 106	3,885,048.93	(1,052,944.58)	-	-	(1,052,944.58)	2,832,104.35
E357.00-Underground Conduit - 106	-	-	-	-	-	-
	<u>26,585,602.57</u>	<u>6,592,928.38</u>	-	-	<u>6,592,928.38</u>	<u>33,178,530.95</u>
<b>Total 106 Construction Completed not Classified</b>	<u>1,202,318,090.87</u>	<u>(617,979,209.10)</u>	-	-	<u>(617,979,209.10)</u>	<u>584,338,881.77</u>
<b>Total Plant in Service - KY</b>	<u>5,477,671,359.87</u>	<u>574,515,883.62</u>	<u>(84,171,434.45)</u>	<u>(4,165,052.05)</u>	<u>486,179,397.12</u>	<u>5,963,850,756.99</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - ELECTRIC - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Electric Distribution</b>								
E362.00-Station Equipment	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>								
E350.10-Land Rights	653,945.04	-	-	-	-	653,945.04	(362,348.83)	291,596.21
E350.20-Land	408,580.32	-	-	-	-	408,580.32	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro	8,907,312.97	-	-	-	-	8,907,312.97	(884,170.64)	8,023,142.33
E353.10-Station Equipment - Non Sys	18,686,679.12	272,546.40	(62,645.89)	-	209,900.51	18,896,579.63	(8,318,438.24)	10,578,141.39
E354.00-Towers and Fixtures	13,805,502.43	-	-	-	-	13,805,502.43	(5,990,469.90)	7,815,032.53
E355.00-Poles and Fixtures	13,877,671.05	-	-	-	-	13,877,671.05	(2,911,759.63)	10,965,911.42
E356.00-OH Conductors and Devices	6,322,674.24	1,560,280.65	(168.69)	-	1,560,111.96	7,882,786.20	(4,135,865.00)	3,746,921.20
	62,662,365.17	1,832,827.05	(62,814.58)	-	1,770,012.47	64,432,377.64	(22,603,052.24)	41,829,325.40
<b>Total Electric - Indiana</b>	<u>62,662,365.17</u>	<u>1,832,827.05</u>	<u>(62,814.58)</u>	<u>-</u>	<u>1,770,012.47</u>	<u>64,432,377.64</u>	<u>(22,603,052.24)</u>	<u>41,829,325.40</u>

**LOUISVILLE GAS & ELECTRIC COMPANY**  
**INDIANA - PLANT IN SERVICE - ELECTRIC - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Electric Transmission</b>						
E350.10-Land Rights - 101	653,945.04	-	-	-	-	653,945.04
E350.20-Land - 101	408,580.32	-	-	-	-	408,580.32
E352.10-Struct & Imp-Non Sys Contro - 101	8,907,312.97	-	-	-	-	8,907,312.97
E353.10-Station Equipment - Non Sys - 101	18,639,438.74	47,240.38	(62,645.89)	-	(15,405.51)	18,624,033.23
E354.00-Towers and Fixtures - 101	13,805,502.43	-	-	-	-	13,805,502.43
E355.00-Poles and Fixtures - 101	13,877,671.05	-	-	-	-	13,877,671.05
E356.00-OH Conductors and Devices - 101	6,322,674.24	3,204.31	(168.69)	-	3,035.62	6,325,709.86
	<u>62,615,124.79</u>	<u>50,444.69</u>	<u>(62,814.58)</u>	<u>-</u>	<u>(12,369.89)</u>	<u>62,602,754.90</u>
<b>Total 101 Plant in Service - Electric - IN</b>	<u>62,615,124.79</u>	<u>50,444.69</u>	<u>(62,814.58)</u>	<u>-</u>	<u>(12,369.89)</u>	<u>62,602,754.90</u>
<b>106 Construction Completed Not Classified</b>						
<b>Electric Distribution</b>						
E362.00-Station Equipment - 106	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Electric Transmission</b>						
E352.10-Struct & Imp-Non Sys Contro - 106	0.00	-	-	-	-	0.00
E353.10-Station Equipment - Non Sys - 106	47,240.38	225,306.02	-	-	225,306.02	272,546.40
E354.00-Towers and Fixtures - 106	-	-	-	-	-	-
E355.00-Poles and Fixtures - 106	-	-	-	-	-	-
E356.00-OH Conductors and Devices - 106	-	1,557,076.34	-	-	1,557,076.34	1,557,076.34
	<u>47,240.38</u>	<u>1,782,382.36</u>	<u>-</u>	<u>-</u>	<u>1,782,382.36</u>	<u>1,829,622.74</u>
<b>Total 106 Plant in Service - Electric - IN</b>	<u>47,240.38</u>	<u>1,782,382.36</u>	<u>-</u>	<u>-</u>	<u>1,782,382.36</u>	<u>1,829,622.74</u>
<b>Total Electric - Indiana</b>	<u>62,662,365.17</u>	<u>1,832,827.05</u>	<u>(62,814.58)</u>	<u>-</u>	<u>1,770,012.47</u>	<u>64,432,377.64</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>KENTUCKY &amp; INDIANA</b>								
<b>Total 101 &amp; 106</b>								
<b>Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	256,925.22	323,567.57	-	-	323,567.57	580,492.79	-	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44	(109,800.58)	409,742.86
G375.20-Other Distribution Structur	770,229.28	-	(4,961.32)	-	(4,961.32)	765,267.96	(335,347.73)	429,920.23
G376.00-Mains	371,017,147.55	14,233,558.11	(138,989.39)	-	14,094,568.72	385,111,716.27	(141,368,026.59)	243,743,689.68
G376.10-Mains	44,949,628.18	158,565.56	-	-	158,565.56	45,108,193.74	(5,069,584.56)	40,038,609.18
G376.20-Mains GLT	7,189,099.95	271,409.78	-	-	271,409.78	7,460,509.73	(250,939.06)	7,209,570.67
G378.00-Meas and Reg Station-Genera	26,089,983.99	2,364,196.40	(118,695.12)	-	2,245,501.28	28,335,485.27	(2,642,328.93)	25,693,156.34
G379.00-Meas & Reg Station-City Gat	13,652,520.43	158,925.21	(3,903.59)	-	155,021.62	13,807,542.05	(1,484,598.56)	12,322,943.49
G380.00-Services	216,022,723.85	2,019,540.16	(70,650.82)	-	1,948,889.34	217,971,613.19	(103,012,792.01)	114,958,821.18
G380.10-Services	172,036,458.32	3,166.69	-	-	3,166.69	172,039,625.01	(29,002,284.30)	143,037,340.71
G380.20-GLT Services	27,926,897.60	20,415,101.03	-	-	20,415,101.03	48,341,998.63	(1,964,193.83)	46,377,804.80
G381.00-Meters	59,886,030.35	6,383,805.35	(2,269,678.20)	-	4,114,127.15	64,000,157.50	(13,497,136.20)	50,503,021.30
G383.00-Regulators	27,016,119.39	507,717.03	(35,115.72)	-	472,601.31	27,488,720.70	(7,472,950.64)	20,015,770.06
G385.00-Industrial Measuring and Re	960,686.95	272,895.72	(52,067.07)	-	220,828.65	1,181,515.60	(214,590.58)	966,925.02
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(30,641.06)	20,471.28
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51	(1,889,553.17)	14,361,304.34
	984,029,873.02	47,112,448.61	(3,901,828.78)	1,908,355.79	45,118,975.62	1,029,148,848.64	(308,422,207.49)	720,726,641.15
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64	(22,386.92)	65,015.72
G392.10-Heavy Trucks and Other	1,157,892.03	128,153.25	-	-	128,153.25	1,286,045.28	(642,957.87)	643,087.41
G392.20-Transportation Equip-Traile	750,333.37	-	(31,313.01)	-	(31,313.01)	719,020.36	(213,053.41)	505,966.95
G394.00-Tools, Shop, and Garage Equ	7,598,909.73	514,818.58	(131,012.54)	(15,755.75)	368,050.29	7,966,960.02	(2,884,619.52)	5,082,340.50
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Larg Mach	3,998,585.86	535,406.72	(187,474.70)	15,755.75	363,687.77	4,362,273.63	(2,149,443.86)	2,212,829.77
G396.20-Power Op Equip - Other	303,568.25	122,546.51	-	-	122,546.51	426,114.76	(138,960.62)	287,154.14
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	13,896,691.88	1,300,925.06	(349,800.25)	-	951,124.81	14,847,816.69	(6,051,422.20)	8,796,394.49
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(304.68)	82.81
	387.49	-	-	-	-	387.49	(304.68)	82.81
<b>Gas Storage</b>								
G350.10-Land	250,794.93	-	-	-	-	250,794.93	-	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(71,524.03)	29,688.46
G351.20-Compressor Station Structur	10,311,922.69	378,493.82	(526.80)	-	377,967.02	10,689,889.71	(2,005,747.33)	8,684,142.38
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(17,255.93)	15,787.12
G351.40-Other Structures	6,625,428.89	704,279.54	-	-	704,279.54	7,329,708.43	(1,200,048.36)	6,129,660.07
G352.10-Storage Leaseholds and Right	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,419,332.20)	1,229,522.80
G352.40-Well Drilling	5,795,453.34	47,637.89	-	-	47,637.89	5,843,091.23	(1,563,813.47)	4,279,277.76
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	14,407,700.42	1,390,296.73	(4,453.08)	-	1,385,843.65	15,793,544.07	(1,343,793.91)	14,449,750.16
G353.00-Lines	26,195,252.56	786,626.41	(10.00)	-	786,616.41	26,981,868.97	(9,795,230.90)	17,186,638.07
G354.00-Compressor Station Equipmen	61,386,382.03	4,542,809.14	(41,242.36)	-	4,501,566.78	65,887,948.81	(10,593,007.97)	55,294,940.84
G355.00-Measuring and Regulat Equip	2,473,256.78	265,123.82	-	-	265,123.82	2,738,380.60	(406,207.11)	2,332,173.49
G356.00-Purification Equipment	27,698,842.11	704,423.73	(11,452.42)	-	692,971.31	28,391,813.42	(7,090,351.98)	21,301,461.44
G357.00-Other Equipment	5,245,403.29	65,435.69	(6,710.71)	-	58,724.98	5,304,128.27	(805,167.89)	4,498,960.38
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66	(160,031.52)	25,476.14
G358.07-ARO Cost Gas UG Store (Eqp)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16	(1,068,915.17)	5,252,186.99
	177,629,211.73	8,885,126.77	(64,697.16)	-	8,820,429.61	186,449,641.34	(45,562,045.02)	140,887,596.32
<b>Gas Transmission</b>								

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LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL COMPANY PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
 DECEMBER 2019

KENTUCKY & INDIANA	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,738.95)	8,920.10
G367.00-Mains	56,023,063.90	2,738,231.57	(7,839.75)	-	2,730,391.82	58,753,455.72	(13,814,781.53)	44,938,674.19
G372.07-ARO Cost Gas Trans (Eqp)	2,665,411.34	-	(14,719.28)	-	(14,719.28)	2,650,692.06	(445,014.98)	2,205,677.08
	58,909,134.29	2,738,231.57	(22,559.03)	-	2,715,672.54	61,624,806.83	(14,471,535.46)	47,153,271.37
<b>Total Gas Plant in Service</b>	<b>1,234,465,298.41</b>	<b>60,036,732.01</b>	<b>(4,338,885.22)</b>	<b>1,908,355.79</b>	<b>57,606,202.58</b>	<b>1,292,071,500.99</b>	<b>(374,507,514.85)</b>	<b>917,563,986.14</b>



LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68
<b>G374.13-Other Distribution Land-GLT</b>	256,925.22	323,567.57	-	-	323,567.57	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44
G375.20-Other Distribution Structur	746,379.23	23,850.05	(4,961.32)	-	18,888.73	765,267.96
G376.00-Mains	366,079,241.13	9,893,598.32	(138,989.39)	-	9,754,608.93	375,833,850.06
G376.10-Mains	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-Mains GLT	6,474,253.23	-	-	-	-	6,474,253.23
G378.00-Meas and Reg Station-Genera	23,017,590.36	2,968,675.64	(118,695.12)	-	2,849,980.52	25,867,570.88
G379.00-Meas & Reg Station-City Gat	12,366,994.79	54,420.03	(3,903.59)	-	50,516.44	12,417,511.23
G380.00-Services	214,313,113.65	1,933,502.98	(70,650.82)	-	1,862,852.16	216,175,965.81
G380.10-Services	172,036,458.32	1,581.97	-	-	1,581.97	172,038,040.29
G380.20-GLT Services	21,287,503.62	13,083,659.01	-	-	13,083,659.01	34,371,162.63
G381.00-Meters	57,154,064.02	3,429,303.63	(2,269,678.20)	-	1,159,625.43	58,313,689.45
G383.00-Regulators	26,726,900.54	796,935.88	(35,115.72)	-	761,820.16	27,488,720.70
G385.00-Industrial Measuring and Re	960,686.95	-	(52,067.07)	-	(52,067.07)	908,619.88
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51
	962,625,161.20	32,509,095.08	(3,901,828.78)	1,908,355.79	30,515,622.09	993,140,783.29
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64
G392.10-Heavy Trucks and Other	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23
G392.20-Transportation Equip-Traile	750,333.37	-	(31,313.01)	-	(31,313.01)	719,020.36
G394.00-Tools, Shop, and Garage Equ	7,297,815.61	797,398.00	(131,012.54)	(15,755.75)	650,629.71	7,948,445.32
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,928,780.25	501,707.73	(187,474.70)	15,755.75	329,988.78	4,258,769.03
G396.20-Power Op Equip - Other	303,568.25	122,546.51	-	-	122,546.51	426,114.76
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	13,525,792.15	1,493,713.44	(349,800.25)	-	1,143,913.19	14,669,705.34
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49

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LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>Gas Storage</b>						
G350.10-Land	250,794.93	-	-	-	-	250,794.93
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur	10,278,721.78	-	(526.80)	-	(526.80)	10,278,194.98
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures	6,578,487.14	655,194.15	-	-	655,194.15	7,233,681.29
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling	5,795,453.34	47,637.89	-	-	47,637.89	5,843,091.23
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	13,479,936.46	213,527.51	(4,453.08)	-	209,074.43	13,689,010.89
G353.00-Lines	25,314,497.07	536,634.15	(10.00)	-	536,624.15	25,851,121.22
G354.00-Compressor Station Equipmen	57,997,934.11	2,442,299.40	(41,242.36)	-	2,401,057.04	60,398,991.15
G355.00-Measuring and Regulat Equip	2,473,256.78	-	-	-	-	2,473,256.78
G356.00-Purification Equipment	24,052,526.49	1,914,152.18	(11,452.42)	-	1,902,699.76	25,955,226.25
G357.00-Other Equipment	4,569,204.45	374,941.00	(6,710.71)	-	368,230.29	4,937,434.74
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16
	168,029,587.24	6,184,386.28	(64,697.16)	-	6,119,689.12	174,149,276.36
<b>Gas Transmission</b>						
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05
G367.00-Mains	53,955,731.14	1,596,492.10	(7,839.75)	-	1,588,652.35	55,544,383.49
G372.07-ARO Cost Gas Trans (Eqp)	2,665,411.34	-	(14,719.28)	-	(14,719.28)	2,650,692.06
	56,841,801.53	1,596,492.10	(22,559.03)	-	1,573,933.07	58,415,734.60
<b>Total 101 Plant in Service - Gas</b>	<b>1,201,022,729.61</b>	<b>41,783,686.90</b>	<b>(4,338,885.22)</b>	<b>1,908,355.79</b>	<b>39,353,157.47</b>	<b>1,240,375,887.08</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

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	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>KENTUCKY &amp; INDIANA</b>						
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str	-	-	-	-	-	-
G375.20-Oth Dist Structur	23,850.05	(23,850.05)	-	-	(23,850.05)	-
G376.00-Mains	4,937,906.42	4,339,959.79	-	-	4,339,959.79	9,277,866.21
G376.10-Mains	0.00	158,565.56	-	-	158,565.56	158,565.56
G376.20-Mains GLT	714,846.72	271,409.78	-	-	271,409.78	986,256.50
G378.00-Meas and Reg Station-Genera	3,072,393.63	(604,479.24)	-	-	(604,479.24)	2,467,914.39
G379.00-Meas & Reg Station-City Gat	1,285,525.64	104,505.18	-	-	104,505.18	1,390,030.82
G380.00-Services	1,709,610.20	86,037.18	-	-	86,037.18	1,795,647.38
G380.10-Services	0.00	1,584.72	-	-	1,584.72	1,584.72
G380.10-GLT Services	6,639,393.98	7,331,442.02	-	-	7,331,442.02	13,970,836.00
G381.00-Meters	2,731,966.33	2,954,501.72	-	-	2,954,501.72	5,686,468.05
G383.00-Regulators	289,218.85	(289,218.85)	-	-	(289,218.85)	-
G385.00-Industrial Measuring and Re	-	272,895.72	-	-	272,895.72	272,895.72
G387.00-Other Equipment	-	-	-	-	-	-
	21,404,711.82	14,603,353.53	-	-	14,603,353.53	36,008,065.35
<b>Gas General Plant</b>						
G392.10-Heavy Trucks and Other	-	56,092.05	-	-	56,092.05	56,092.05
G392.20-Transportation Equip-Traile	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ	301,094.12	(282,579.42)	-	-	(282,579.42)	18,514.70
G395.00-Laboratory Equipment	-	-	-	-	-	-
G396.10-Power Op Equip-Hourly Rated	69,805.61	33,698.99	-	-	33,698.99	103,504.60
G396.20-Power Op Equip - Other	-	-	-	-	-	-
G397.20-DSM Communication Equipment	-	-	-	-	-	-
	370,899.73	(192,788.38)	-	-	(192,788.38)	178,111.35
<b>Gas Storage</b>						
G351.20-Compressor Station Structur	33,200.91	378,493.82	-	-	378,493.82	411,694.73
G351.30-Compressor Station Structur	-	-	-	-	-	-
G351.40-Other Structures	46,941.75	49,085.39	-	-	49,085.39	96,027.14
G352.40-Well Drilling	-	-	-	-	-	-
G352.50-Well Equipment ARO	-	-	-	-	-	-
G352.55-Well Equipment	927,763.96	1,176,769.22	-	-	1,176,769.22	2,104,533.18
G353.00-Lines	880,755.49	249,992.26	-	-	249,992.26	1,130,747.75
G354.00-Compressor Station Equipmen	3,388,447.92	2,100,509.74	-	-	2,100,509.74	5,488,957.66
G355.00-Measuring and Regulat Equip	-	265,123.82	-	-	265,123.82	265,123.82
G356.00-Purification Equipment	3,646,315.62	(1,209,728.45)	-	-	(1,209,728.45)	2,436,587.17
G357.00-Other Equipment	676,198.84	(309,505.31)	-	-	(309,505.31)	366,693.53
	9,599,624.49	2,700,740.49	-	-	2,700,740.49	12,300,364.98
<b>Gas Transmission</b>						
G367.00-Mains	2,067,332.76	1,141,739.47	-	-	1,141,739.47	3,209,072.23
	2,067,332.76	1,141,739.47	-	-	1,141,739.47	3,209,072.23

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LOUISVILLE GAS & ELECTRIC COMPANY  
 TOTAL - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>KENTUCKY &amp; INDIANA</b>						
<b>Total 106 Const Completed not Classified - Gas</b>	<u>33,442,568.80</u>	<u>18,253,045.11</u>	<u>-</u>	<u>-</u>	<u>18,253,045.11</u>	<u>51,695,613.91</u>
<b>Total Plant in Service - Gas</b>	<u>1,234,465,298.41</u>	<u>60,036,732.01</u>	<u>(4,338,885.22)</u>	<u>1,908,355.79</u>	<u>57,606,202.58</u>	<u>1,292,071,500.99</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Distribution</b>								
G374.12-Other Distribution Land	60,478.68	-	-	-	-	60,478.68	0.00	60,478.68
G374.13-Other Distribution Land-GLT	256,925.22	323,567.57	-	-	323,567.57	580,492.79	-	580,492.79
G374.22-Other Distribution Land Rig	74,018.23	-	-	-	-	74,018.23	(77,439.69)	(3,421.46)
G375.10-City Gate Check Station Str	519,543.44	-	-	-	-	519,543.44	(109,800.58)	409,742.86
G375.20-Other Distribution Structur	770,229.28	-	(4,961.32)	-	(4,961.32)	765,267.96	(335,347.73)	429,920.23
G376.00-Mains	371,017,147.55	14,233,558.11	(138,989.39)	-	14,094,568.72	385,111,716.27	(141,368,026.59)	243,743,689.68
G376.10-Mains	44,949,628.18	158,565.56	-	-	158,565.56	45,108,193.74	(5,069,584.56)	40,038,609.18
G376.20-Mains GLT	7,189,099.95	271,409.78	-	-	271,409.78	7,460,509.73	(250,939.06)	7,209,570.67
G378.00-Meas and Reg Station-Genera	26,089,983.99	2,364,196.40	(118,695.12)	-	2,245,501.28	28,335,485.27	(2,642,328.93)	25,693,156.34
G379.00-Meas & Reg Station-City Gat	13,652,520.43	158,925.21	(3,903.59)	-	155,021.62	13,807,542.05	(1,484,598.56)	12,322,943.49
G380.00-Services	216,022,723.85	2,019,540.16	(70,650.82)	-	1,948,889.34	217,971,613.19	(103,012,792.01)	114,958,821.18
G380.10-Services	172,036,458.32	3,166.69	-	-	3,166.69	172,039,625.01	(29,002,284.30)	143,037,340.71
G380.20-GLT Services	27,926,897.60	20,415,101.03	-	-	20,415,101.03	48,341,998.63	(1,964,193.83)	46,377,804.80
G381.00-Meters	59,886,030.35	6,383,805.35	(2,269,678.20)	-	4,114,127.15	64,000,157.50	(13,497,136.20)	50,503,021.30
G383.00-Regulators	27,016,119.39	507,717.03	(35,115.72)	-	472,601.31	27,488,720.70	(7,472,950.64)	20,015,770.06
G385.00-Industrial Measuring and Re	960,686.95	272,895.72	(52,067.07)	-	220,828.65	1,181,515.60	(214,590.58)	966,925.02
G387.00-Other Equipment	51,112.34	-	-	-	-	51,112.34	(30,641.06)	20,471.28
G388.05-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp)	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51	(1,889,553.17)	14,361,304.34
	984,029,873.02	47,112,448.61	(3,901,828.78)	1,908,355.79	45,118,975.62	1,029,148,848.64	(308,422,207.49)	720,726,641.15
<b>Gas General Plant</b>								
G392.00-Cars and Light Trucks	87,402.64	-	-	-	-	87,402.64	(22,386.92)	65,015.72
G392.10-Heavy Trucks and Other	1,157,892.03	128,153.25	-	-	128,153.25	1,286,045.28	(642,957.87)	643,087.41
G392.20-Transportation Equip-Traile	750,333.37	-	(31,313.01)	-	(31,313.01)	719,020.36	(213,053.41)	505,966.95
G394.00-Tools, Shop, and Garage Equ	7,598,909.73	514,818.58	(131,012.54)	(15,755.75)	368,050.29	7,966,960.02	(2,884,619.52)	5,082,340.50
G395.00-Laboratory Equipment	-	-	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach	3,998,585.86	535,406.72	(187,474.70)	15,755.75	363,687.77	4,362,273.63	(2,149,443.86)	2,212,829.77
G396.20-Power Op Equip - Other	303,568.25	122,546.51	-	-	122,546.51	426,114.76	(138,960.62)	287,154.14
G397.20-DSM Communication Equipment	-	-	-	-	-	-	(0.00)	(0.00)
	13,896,691.88	1,300,925.06	(349,800.25)	-	951,124.81	14,847,816.69	(6,051,422.20)	8,796,394.49
<b>Gas Intangible Plant</b>								
G302.00-Franchises and Consents	387.49	-	-	-	-	387.49	(304.68)	82.81
	387.49	-	-	-	-	387.49	(304.68)	82.81

LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106</b>								
<b>Gas Storage</b>								
G350.10-Land	247,431.43	-	-	-	-	247,431.43	-	247,431.43
G350.20-Land Rights	101,212.49	-	-	-	-	101,212.49	(71,524.03)	29,688.46
G351.20-Compressor Station Structur	10,311,922.69	378,493.82	(526.80)	-	377,967.02	10,689,889.71	(2,005,747.33)	8,684,142.38
G351.30-Measuring and Regulat Stat	33,043.05	-	-	-	-	33,043.05	(17,255.93)	15,787.12
G351.40-Other Structures	4,947,208.48	697,342.96	-	-	697,342.96	5,644,551.44	(948,241.15)	4,696,310.29
G352.10-Storage Leaseholds and Righ	548,241.14	-	-	-	-	548,241.14	(569,589.96)	(21,348.82)
G352.20-Reservoirs	400,511.40	-	-	-	-	400,511.40	(452,027.29)	(51,515.89)
G352.30-Nonrecoverable Natural Gas	9,648,855.00	-	-	-	-	9,648,855.00	(8,419,332.20)	1,229,522.80
G352.40-Well Drilling	3,424,096.53	47,637.89	-	-	47,637.89	3,471,734.42	(1,202,858.99)	2,268,875.43
G352.50-Well Equipment ARO	-	-	-	-	-	-	0.00	0.00
G352.55-Well Equipment	11,612,297.95	1,374,965.24	(4,102.91)	-	1,370,862.33	12,983,160.28	(964,034.64)	12,019,125.64
G353.00-Lines	20,829,914.19	453,536.06	-	-	453,536.06	21,283,450.25	(8,708,911.17)	12,574,539.08
G354.00-Compressor Station Equipmen	61,349,044.31	4,580,146.86	(41,242.36)	-	4,538,904.50	65,887,948.81	(10,593,007.97)	55,294,940.84
G355.00-Measuring and Regulat Equip	2,473,256.78	265,123.82	-	-	265,123.82	2,738,380.60	(406,207.11)	2,332,173.49
G356.00-Purification Equipment	27,698,842.11	704,423.73	(11,452.42)	-	692,971.31	28,391,813.42	(7,090,351.98)	21,301,461.44
G357.00-Other Equipment	3,102,300.98	28,097.97	(6,710.71)	-	21,387.26	3,123,688.24	(569,820.95)	2,553,867.29
G358.05-ARO Cost Gas UG Store (L/B)	185,507.66	-	-	-	-	185,507.66	(160,031.52)	25,476.14
G358.07-ARO Cost Gas UG Store (Eqp)	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16	(1,068,915.17)	5,252,186.99
	163,235,090.14	8,529,768.35	(64,336.99)	-	8,465,431.36	171,700,521.50	(43,247,857.39)	128,452,664.11
<b>Gas Transmission</b>								
G365.20-Rights of Way	220,659.05	-	-	-	-	220,659.05	(211,738.95)	8,920.10
G367.00-Mains	56,023,063.90	2,738,231.57	(7,839.75)	-	2,730,391.82	58,753,455.72	(13,814,781.53)	44,938,674.19
G372.07-ARO Cost Gas Trans (Eqp)	2,665,411.34	-	(14,719.28)	-	(14,719.28)	2,650,692.06	(445,014.98)	2,205,677.08
	58,909,134.29	2,738,231.57	(22,559.03)	-	2,715,672.54	61,624,806.83	(14,471,535.46)	47,153,271.37
<b>Total Gas Plant in Service - KY</b>	<u>1,220,071,176.82</u>	<u>59,681,373.59</u>	<u>(4,338,525.05)</u>	<u>1,908,355.79</u>	<u>57,251,204.33</u>	<u>1,277,322,381.15</u>	<u>(372,193,327.22)</u>	<u>905,129,053.93</u>

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant in Service</b>						
<b>Gas Distribution</b>						
G374.12-Other Distribution Land - 101	60,478.68	-	-	-	-	60,478.68
G374.13-Other Distribution Land-GLT - 101	256,925.22	323,567.57	-	-	323,567.57	580,492.79
G374.22-Other Distribution Land Rig - 101	74,018.23	-	-	-	-	74,018.23
G375.10-City Gate Check Station Str - 101	519,543.44	-	-	-	-	519,543.44
G375.20-Other Distribution Structur - 101	746,379.23	23,850.05	(4,961.32)	-	18,888.73	765,267.96
G376.00-Mains Distribution - 101	366,079,241.13	9,893,598.32	(138,989.39)	-	9,754,608.93	375,833,850.06
G376.10-Mains Distribution - 101	44,949,628.18	-	-	-	-	44,949,628.18
G376.20-GLT Mains - 101	6,474,253.23	-	-	-	-	6,474,253.23
G378.00-Meas and Reg Station-Genera - 101	23,017,590.36	2,968,675.64	(118,695.12)	-	2,849,980.52	25,867,570.88
G379.00-Meas & Reg Station-City Gat - 101	12,366,994.79	54,420.03	(3,903.59)	-	50,516.44	12,417,511.23
G380.00-Services - 101	214,313,113.65	1,933,502.98	(70,650.82)	-	1,862,852.16	216,175,965.81
G380.10-Services - 101	172,036,458.32	1,581.97	-	-	1,581.97	172,038,040.29
G380.20-GLT Services - 101	21,287,503.62	13,083,659.01	-	-	13,083,659.01	34,371,162.63
G381.00-Meters - 101	57,154,064.02	3,429,303.63	(2,269,678.20)	-	1,159,625.43	58,313,689.45
G383.00-Regulators - 101	26,726,900.54	796,935.88	(35,115.72)	-	761,820.16	27,488,720.70
G385.00-Industrial Measuring and Re - 101	960,686.95	-	(52,067.07)	-	(52,067.07)	908,619.88
G387.00-Other Equipment - 101	51,112.34	-	-	-	-	51,112.34
G388.05-ARO Cost Gas Dist (L/B) - 101	-	-	-	-	-	-
G388.07-ARO Cost Gas Dist (Eqp) - 101	15,550,269.27	-	(1,207,767.55)	1,908,355.79	700,588.24	16,250,857.51
	962,625,161.20	32,509,095.08	(3,901,828.78)	1,908,355.79	30,515,622.09	993,140,783.29
<b>Gas General Plant</b>						
G392.00-Cars and Light Trucks - 101	87,402.64	-	-	-	-	87,402.64
G392.10-Heavy Trucks and Other - 101	1,157,892.03	72,061.20	-	-	72,061.20	1,229,953.23
G392.20-Transportation Equip-Traile - 101	750,333.37	-	(31,313.01)	-	(31,313.01)	719,020.36
G394.00-Tools, Shop, and Garage Equ - 101	7,297,815.61	797,398.00	(131,012.54)	(15,755.75)	650,629.71	7,948,445.32
G395.00-Laboratory Equipment - 101	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 101	3,928,780.25	501,707.73	(187,474.70)	15,755.75	329,988.78	4,258,769.03
G396.20-Power Op Equip - Other - 101	303,568.25	122,546.51	-	-	122,546.51	426,114.76
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	13,525,792.15	1,493,713.44	(349,800.25)	-	1,143,913.19	14,669,705.34
<b>Gas Intangible Plant</b>						
G302.00-Franchises and Consents - 101	387.49	-	-	-	-	387.49
	387.49	-	-	-	-	387.49

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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>Gas Storage</b>						
G350.10-Land - 101	247,431.43	-	-	-	-	247,431.43
G350.20-Land Rights - 101	101,212.49	-	-	-	-	101,212.49
G351.20-Compressor Station Structur - 101	10,278,721.78	-	(526.80)	-	(526.80)	10,278,194.98
G351.30-Measuring and Regulat Stat - 101	33,043.05	-	-	-	-	33,043.05
G351.40-Other Structures - 101	4,947,208.48	601,315.82	-	-	601,315.82	5,548,524.30
G352.10-Storage Leaseholds and Righ - 101	548,241.14	-	-	-	-	548,241.14
G352.20-Reservoirs - 101	400,511.40	-	-	-	-	400,511.40
G352.30-Nonrecoverable Natural Gas - 101	9,648,855.00	-	-	-	-	9,648,855.00
G352.40-Well Drilling - 101	3,424,096.53	47,637.89	-	-	47,637.89	3,471,734.42
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	10,684,533.99	198,196.02	(4,102.91)	-	194,093.11	10,878,627.10
G353.00-Lines - 101	19,949,158.70	203,543.80	-	-	203,543.80	20,152,702.50
G354.00-Compressor Station Equipmen - 101	57,997,934.11	2,442,299.40	(41,242.36)	-	2,401,057.04	60,398,991.15
G355.00-Measuring and Regulat Equip - 101	2,473,256.78	-	-	-	-	2,473,256.78
G356.00-Purification Equipment - 101	24,052,526.49	1,914,152.18	(11,452.42)	-	1,902,699.76	25,955,226.25
G357.00-Other Equipment - 101	2,426,102.14	337,603.28	(6,710.71)	-	330,892.57	2,756,994.71
G358.05-ARO Cost Gas UG Store (L/B) - 101	185,507.66	-	-	-	-	185,507.66
G358.07-ARO Cost Gas UG Store (Eqp) - 101	6,321,403.95	-	(301.79)	-	(301.79)	6,321,102.16
	<u>153,719,745.12</u>	<u>5,744,748.39</u>	<u>(64,336.99)</u>	<u>-</u>	<u>5,680,411.40</u>	<u>159,400,156.52</u>
<b>Gas Transmission</b>						
G365.20-Rights of Way - 101	220,659.05	-	-	-	-	220,659.05
G367.00-Mains Transmission - 101	53,955,731.14	1,596,492.10	(7,839.75)	-	1,588,652.35	55,544,383.49
G372.07-ARO Cost Gas Trans (Eqp) - 101	2,665,411.34	-	(14,719.28)	-	(14,719.28)	2,650,692.06
	<u>56,841,801.53</u>	<u>1,596,492.10</u>	<u>(22,559.03)</u>	<u>-</u>	<u>1,573,933.07</u>	<u>58,415,734.60</u>
<b>Total 101 Plant in Service - Gas - KY</b>	<u>1,186,712,887.49</u>	<u>41,344,049.01</u>	<u>(4,338,525.05)</u>	<u>1,908,355.79</u>	<u>38,913,879.75</u>	<u>1,225,626,767.24</u>



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LOUISVILLE GAS & ELECTRIC COMPANY  
KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>106 Construction Completed not Classified</b>						
<b>Gas Distribution</b>						
G375.10-City Gate Check Station Str - 106	-	-	-	-	-	-
G375.20-Other Distribution Structur - 106	23,850.05	(23,850.05)	-	-	(23,850.05)	-
G376.00-Mains Distribution - 106	4,937,906.42	4,339,959.79	-	-	4,339,959.79	9,277,866.21
G376.10-Mains Distribution - 106	0.00	158,565.56	-	-	158,565.56	158,565.56
G376.20-GLT Mains - 106	714,846.72	271,409.78	-	-	271,409.78	986,256.50
G378.00-Meas and Reg Station-Genera - 106	3,072,393.63	(604,479.24)	-	-	(604,479.24)	2,467,914.39
G379.00-Meas & Reg Station-City Gat - 106	1,285,525.64	104,505.18	-	-	104,505.18	1,390,030.82
G380.00-Services - 106	1,709,610.20	86,037.18	-	-	86,037.18	1,795,647.38
G380.10-Services - 106	0.00	1,584.72	-	-	1,584.72	1,584.72
G380.20-GLT Services - 106	6,639,393.98	7,331,442.02	-	-	7,331,442.02	13,970,836.00
G381.00-Meters - 106	2,731,966.33	2,954,501.72	-	-	2,954,501.72	5,686,468.05
G383.00-Regulators - 106	289,218.85	(289,218.85)	-	-	(289,218.85)	-
G385.00-Industrial Measuring and Re - 106	-	272,895.72	-	-	272,895.72	272,895.72
G387.00-Other Equipment - 106	-	-	-	-	-	-
	<u>21,404,711.82</u>	<u>14,603,353.53</u>	<u>-</u>	<u>-</u>	<u>14,603,353.53</u>	<u>36,008,065.35</u>
<b>Gas General Plant</b>						
G392.10-Heavy Trucks and Other - 106	-	56,092.05	-	-	56,092.05	56,092.05
G392.20-Transportation Equip-Traile - 106	-	-	-	-	-	-
G394.00-Tools, Shop, and Garage Equ - 106	301,094.12	(282,579.42)	-	-	(282,579.42)	18,514.70
G395.00-Laboratory Equipment - 106	-	-	-	-	-	-
G396.10-Power Op Equip-Lg Mach - 106	69,805.61	33,698.99	-	-	33,698.99	103,504.60
G396.20-Power Op Equip - Other - 106	-	-	-	-	-	-
G397.20-DSM Communication Equipment - 106	-	-	-	-	-	-
	<u>370,899.73</u>	<u>(192,788.38)</u>	<u>-</u>	<u>-</u>	<u>(192,788.38)</u>	<u>178,111.35</u>
<b>Gas Storage</b>						
G351.20-Compressor Station Structur - 106	33,200.91	378,493.82	-	-	378,493.82	411,694.73
G351.30-Measuring and Regulat Stat - 106	-	-	-	-	-	-
G351.40-Other Structures - 106	-	96,027.14	-	-	96,027.14	96,027.14
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	927,763.96	1,176,769.22	-	-	1,176,769.22	2,104,533.18
G353.00-Lines - 106	880,755.49	249,992.26	-	-	249,992.26	1,130,747.75
G354.00-Compressor Station Equipmen - 106	3,351,110.20	2,137,847.46	-	-	2,137,847.46	5,488,957.66
G355.00-Measuring and Regulat Equip - 106	-	265,123.82	-	-	265,123.82	265,123.82
G356.00-Purification Equipment - 106	3,646,315.62	(1,209,728.45)	-	-	(1,209,728.45)	2,436,587.17
G357.00-Other Equipment - 106	676,198.84	(309,505.31)	-	-	(309,505.31)	366,693.53
	<u>9,515,345.02</u>	<u>2,785,019.96</u>	<u>-</u>	<u>-</u>	<u>2,785,019.96</u>	<u>12,300,364.98</u>
<b>Gas Transmission</b>						
G367.00-Mains Transmission - 106	2,067,332.76	1,141,739.47	-	-	1,141,739.47	3,209,072.23
	<u>2,067,332.76</u>	<u>1,141,739.47</u>	<u>-</u>	<u>-</u>	<u>1,141,739.47</u>	<u>3,209,072.23</u>
<b>Total 106 Const Completed not Classified - Gas - KY</b>	<u>33,358,289.33</u>	<u>18,337,324.58</u>	<u>-</u>	<u>-</u>	<u>18,337,324.58</u>	<u>51,695,613.91</u>

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LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>Total Plant in Service - Gas - KY</b>	<u>1,220,071,176.82</u>	<u>59,681,373.59</u>	<u>(4,338,525.05)</u>	<u>1,908,355.79</u>	<u>57,251,204.33</u>	<u>1,277,322,381.15</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - TOTAL PLANT IN SERVICE - GAS - NBV - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance	Reserve	Total Plant in Service Net Book Value
<b>Total 101 &amp; 106 Plant in Service</b>								
<b>Gas Storage</b>								
G350.10-Land	3,363.50	-	-	-	-	3,363.50	-	3,363.50
G351.40-Other Structures	1,678,220.41	6,936.58	-	-	6,936.58	1,685,156.99	(251,807.21)	1,433,349.78
G352.40-Well Drilling	2,371,356.81	-	-	-	-	2,371,356.81	(360,954.48)	2,010,402.33
G352.50-Well Equipment-aro	-	-	-	-	-	-	-	-
G352.55-Well Equipment	2,795,402.47	15,331.49	(350.17)	-	14,981.32	2,810,383.79	(379,759.27)	2,430,624.52
G353.00-Lines	5,365,338.37	333,090.35	(10.00)	-	333,080.35	5,698,418.72	(1,086,319.73)	4,612,098.99
G354.00-Compressor Station Equip	37,337.72	(37,337.72)	-	-	(37,337.72)	-	-	-
G357.00-Other Equipment	2,143,102.31	37,337.72	-	-	37,337.72	2,180,440.03	(235,346.94)	1,945,093.09
	14,394,121.59	355,358.42	(360.17)	-	354,998.25	14,749,119.84	(2,314,187.63)	12,434,932.21
<b>Total Gas - Indiana</b>	<b>14,394,121.59</b>	<b>355,358.42</b>	<b>(360.17)</b>	<b>-</b>	<b>354,998.25</b>	<b>14,749,119.84</b>	<b>(2,314,187.63)</b>	<b>12,434,932.21</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
INDIANA - PLANT IN SERVICE - GAS - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 Plant In Service</b>						
<b>Gas Storage</b>						
G350.10-Land - 101	3,363.50	-	-	-	-	3,363.50
G351.40-Other Structures - 101	1,631,278.66	53,878.33	-	-	53,878.33	1,685,156.99
G352.40-Well Drilling - 101	2,371,356.81	-	-	-	-	2,371,356.81
G352.50-Well Equipment ARO - 101	-	-	-	-	-	-
G352.55-Well Equipment - 101	2,795,402.47	15,331.49	(350.17)	-	14,981.32	2,810,383.79
G353.00-Lines - 101	5,365,338.37	333,090.35	(10.00)	-	333,080.35	5,698,418.72
G354.00-Compressor Station Equipmen - 101	-	-	-	-	-	-
G357.00-Other Equipment - 101	2,143,102.31	37,337.72	-	-	37,337.72	2,180,440.03
	<u>14,309,842.12</u>	<u>439,637.89</u>	<u>(360.17)</u>	<u>-</u>	<u>439,277.72</u>	<u>14,749,119.84</u>
<b>Total 101 Gas - Indiana</b>	<u>14,309,842.12</u>	<u>439,637.89</u>	<u>(360.17)</u>	<u>-</u>	<u>439,277.72</u>	<u>14,749,119.84</u>
<b>106 Construction Completed not Classified</b>						
<b>Gas Storage</b>						
G351.40-Other Structures - 106	46,941.75	(46,941.75)	-	-	(46,941.75)	-
G352.40-Well Drilling - 106	-	-	-	-	-	-
G352.50-Well Equipment ARO - 106	-	-	-	-	-	-
G352.55-Well Equipment - 106	-	-	-	-	-	-
G353.00-Lines - 106	-	-	-	-	-	-
G354.00-Compressor Station Equipmen - 106	37,337.72	(37,337.72)	-	-	(37,337.72)	-
G357.00-Other Equipment - 106	-	-	-	-	-	-
<b>Total 106 Gas - Indiana</b>	<u>84,279.47</u>	<u>(84,279.47)</u>	<u>-</u>	<u>-</u>	<u>(84,279.47)</u>	<u>-</u>
<b>Total Plant in Service - Gas - IN</b>	<u>14,394,121.59</u>	<u>355,358.42</u>	<u>(360.17)</u>	<u>-</u>	<u>354,998.25</u>	<u>14,749,119.84</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 KENTUCKY - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2019

117 Gas Stored Nonrecoverable  
 G117.00-Gas Stored UG Non-Current

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
1,882,661.68	-	-	-	-	1,882,661.68
<u>1,882,661.68</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,882,661.68</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 INDIANA - GAS STORED NONRECOVERABLE - GAS - REGULATORY ACCOUNTING  
 DECEMBER 2019

**117 Gas Stored Nonrecoverable**  
 G117.00-Gas Stored UG Non-Current

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
257,328.32	-	-	-	-	257,328.32
<u>257,328.32</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>257,328.32</u>

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**LOUISVILLE GAS & ELECTRIC COMPANY**  
**PROPERTY UNDER CAPITAL LEASES - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

**101101 Capital Leased Property**  
 E311.10-Capital Leased Property

Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
-	-	-	-	-	-
-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
PLANT HELD FOR FUTURE USE - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>105001 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.25- Land Held for Future Use	2,377,982.99	-	-	-	-	2,377,982.99
E362.05-Station Equip-For Future Us	11,748.71	-	-	-	-	11,748.71
	<u>2,389,731.70</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,389,731.70</u>
<b>Electric Other Production</b>						
E340.20-Land Future Use	211,409.50					211,409.50
	<u>211,409.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>211,409.50</u>
<b>Steam Production</b>						
E310.27-Land Future Use	-	-	-	-	-	-
E311.00-Structures and Improvements	-	-	-	-	-	-
E311.05-Struc and Improv Future Use	-	-	-	-	-	-
E312.00-Boiler Plant Equipment	-	-	-	-	-	-
E314.00-Turbogenerator Units	-	-	-	-	-	-
E315.00-Accessory Electric Equip	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>105002 - Plant Held for Future Use</b>						
<b>Distribution</b>						
E360.10-Land Rights	519,009.11	-	-	-	-	519,009.11
	<u>519,009.11</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>519,009.11</u>
<b>Total Plant Held for Future Use</b>	<u><u>3,120,150.31</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>3,120,150.31</u></u>



LOUISVILLE GAS & ELECTRIC COMPANY  
 NON UTILITY PROPERTY - REGULATORY ACCOUNTING  
 DECEMBER 2019

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>Net Additions</u>	<u>Ending Balance</u>
<b>121 Non Utility Property</b>						
C121.01-Nonutility Prop - Coal Land	690.05	-	-	-	-	690.05
C121.02-Nonutility-Coal Mineral Rts	63,110.43	-	-	-	-	63,110.43
C121.03-Nonutility-Coal Rts of Way	249.93	-	-	-	-	249.93
C121.04-Nonutility Prop - Misc Land	615,524.09	-	-	-	-	615,524.09
C121.92-Nonutility Cars & Trucks	-	-	-	-	-	-
	<u>679,574.50</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>679,574.50</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 PLANT PURCHASED AND SOLD - REGULATORY ACCOUNTING  
 DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
102 Electric Plant Purch & Sold	-	-	-	-	-	-
	-	-	-	-	-	-

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2019

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,446,822.14)	(202,080.07)	354.22	-	-	2,912.79	-	-	(2,645,635.20)
LGE-136200- KY Elect Dist Substati	(47,500,399.51)	(3,153,178.77)	748,235.38	-	-	522,815.84	(1,138.54)	-	(49,383,665.60)
LGE-136205-Elect. Dist. Substation	(9.89)	-	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,432,474.60)	(6,107,645.64)	3,791,205.44	-	-	2,873,671.99	(2,735.87)	(187,985.47)	(81,065,964.15)
LGE-136500-Electric Distribution -	(127,124,447.17)	(8,945,891.76)	3,985,974.94	-	-	2,165,785.95	(12,288.24)	(186,803.37)	(130,117,669.65)
LGE-136600-Electric Distribution -	(33,070,568.73)	(1,457,800.23)	49,972.93	-	-	59,121.37	-	(12.91)	(34,419,287.57)
LGE-136700-Electric Distribution -	(64,043,040.14)	(5,919,193.59)	594,579.83	-	-	877,502.96	(58,244.21)	(28,653.54)	(68,577,048.69)
LGE-136800-Line Transformers	(81,703,491.71)	(4,024,813.17)	2,911,198.85	-	-	154,521.00	(236,083.73)	(10,441.25)	(82,909,110.01)
LGE-136910-Electric Distribution -	(1,795,833.91)	(498,244.25)	8,371.36	-	-	134,234.27	-	-	(2,141,472.53)
LGE-136920-Electric Distribution -	(24,470,552.22)	(855,144.73)	24,067.05	-	-	137,820.47	-	-	(24,963,809.43)
LGE-137000-Meters	(19,867,896.61)	(970,110.25)	537,379.59	-	-	41.93	-	-	(20,300,585.34)
LGE-137001- AMS Meters	(245,833.84)	(183,694.48)	0.51	167.55	-	-	-	-	(429,360.28)
LGE-137011- AMI Meters	-	(1,488.40)	-	(167.55)	-	-	-	-	(1,655.95)
LGE-137020-Meters - CT and PT	(3,912,969.77)	(194,767.33)	47,919.82	-	-	-	-	-	(4,059,817.28)
LGE-137101 KY Install Charging Sta	-	(8,046.06)	-	-	-	-	-	-	(8,046.06)
LGE-137310-Electric Distribution -	(13,952,173.69)	(2,958,429.70)	8,430.16	-	-	24,894.34	(1.80)	(901.33)	(16,878,182.02)
LGE-137320-Electric Distribution -	(30,071,768.08)	(2,317,228.88)	0.01	-	-	-	-	-	(32,388,996.95)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(43,278.22)	(4,467.35)	-	-	-	-	-	-	(47,745.57)
LGE-137407-ARO Cost Elec Dist (Eqp)	(11,804.53)	(978.12)	-	-	-	-	-	-	(12,782.65)
	(531,693,364.76)	(37,593,202.78)	12,707,690.09	-	-	6,953,322.91	(310,492.39)	(414,797.87)	(550,350,844.80)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks	(590,496.53)	(50,959.86)	18,136.58	-	-	-	-	-	(623,319.81)
LGE-139200 - Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other	(2,417,564.97)	(238,527.63)	245,127.21	(24,944.62)	-	-	(600.00)	-	(2,436,510.01)
LGE-139210 - Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139220-Transportation - Trailers	(58,816.75)	(27,219.09)	-	-	-	-	-	-	(86,035.84)
LGE-139400-Tools, Shop, and Garage	(2,799,679.92)	(290,457.13)	73,231.16	-	-	-	-	-	(3,016,905.89)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	(1,494,197.51)	(8,043.52)	-	11,812.49	-	-	-	-	(1,490,428.54)
LGE-139620-Power Op Equip-Other	(112,414.45)	(7,006.08)	-	-	-	-	-	-	(119,420.53)
LGE-139720- DSM Equipment	(3,350,757.60)	(835,254.36)	-	-	-	-	-	-	(4,186,011.96)
	(10,823,927.73)	(1,457,467.67)	336,494.95	(13,132.13)	-	-	(600.00)	-	(11,958,632.58)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	42,844.17	(410.40)	-	-	-	-	-	-	42,433.77
LGE-133100-Ohio Falls Project 289	(2,599,360.97)	(90,634.37)	-	-	-	-	-	-	(2,689,995.34)
LGE-133200-Ohio Falls Project 289	(1,199,192.40)	(175,886.10)	-	-	-	29,944.80	-	-	(1,344,933.70)
LGE-133300-Ohio Falls Project 289	(9,147,526.43)	(3,766,472.68)	2,844,820.47	-	-	-	-	-	(10,069,178.64)
LGE-133400-Ohio Falls Project 289	1,959,779.90	(158,845.39)	5,253.27	-	-	3,663.84	-	-	1,809,851.62
LGE-133500-Ohio Falls Non-Project	36,619.10	(200.56)	-	-	-	-	-	-	36,618.54
LGE-133500-Ohio Falls Project 289	(243,441.54)	(10,579.56)	-	-	-	-	-	-	(254,021.10)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	2,450.89	(254.88)	-	-	-	-	-	-	2,196.01
LGE-133707-ARO Cost Hydro Prod (Eqp)	(21,319.71)	(7,259.21)	-	-	-	-	-	-	(28,578.92)
	(11,169,819.12)	(4,210,343.15)	2,850,073.74	-	-	33,608.64	-	-	(12,496,479.89)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134020 - TC 10 - Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(13,430,423.08)	(1,092,120.05)	52,529.57	(28,117.66)	-	2,884.42	-	-	(14,495,246.80)
LGE-134200-Fuel Holders, Prod	(6,702,464.98)	(866,776.71)	319,042.17	(6,441.00)	-	-	-	-	(7,256,640.52)
LGE-134300-Prime Movers	(84,252,271.27)	(10,760,998.14)	3,870,507.08	-	-	17,427.19	-	-	(91,125,335.14)
LGE-134400-Generators	(26,404,132.02)	(2,041,169.42)	3,084,602.29	(13,005.23)	-	32,130.51	-	-	(25,341,573.87)
LGE-134500-Accessory Electric	(13,070,333.61)	(1,514,268.79)	143,715.91	47,563.89	-	-	-	-	(14,393,322.60)
LGE-134600-Misc. Power Plant	(2,313,483.93)	(194,321.86)	15,973.94	-	-	3,357.63	-	-	(2,488,474.22)
LGE-134705-ARO Cost Other Prod (L/B)	(6,439.44)	(628.72)	-	-	-	-	-	-	(7,268.16)
LGE-134707-ARO Cost Other Prod (Eqp)	(12,816.37)	(4,808.28)	-	-	-	-	-	-	(17,624.65)
	(146,192,364.70)	(16,475,291.97)	7,486,370.96	0.00	-	55,799.75	-	-	(155,125,485.96)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2019

ToC

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(174,499,744.11)	(5,040,030.24)	17,006,760.44	(47,840,417.49)	-	36,039,298.78	(2,892.09)	(8,159.17)	(174,345,183.88)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105-Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Cane Run Locomotives - B	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Rail Cars - Boi	(0.03)	-	-	-	-	-	-	-	(0.03)
LGE-131200-Cane Run Unit 1 Boiler P	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-Cane Run Unit 2 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 3 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 4 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 5 SO2 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 4 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 5 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 5 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 6 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 6 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR6 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR6 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Offsite Rail Cars	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil	(37,921,290.61)	(3,643,697.52)	3,539,262.41	311,712.00	-	588,168.47	-	3,282.50	(37,122,562.75)
LGE-131200-MC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil ECR 2011	(11,056,979.07)	(5,591,760.26)	-	-	-	-	-	-	(16,648,739.33)
LGE-131200-MC Unit 1 Boil-Ash Pond	(231,545.55)	(8,042.88)	-	-	-	-	-	-	(239,588.43)
LGE-131200-MC Unit 2 Boil	(25,992,369.95)	(3,612,002.83)	257,969.19	13,431,041.00	-	97,102.52	-	-	(15,818,260.07)
LGE-131200-MC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 2 Boil ECR 2011	(14,601,401.22)	(7,500,638.37)	-	-	-	-	-	-	(22,102,039.59)
LGE-131200-MC Unit 2 SO2 ECR 2011	(5,908,419.70)	(5,582,911.21)	-	-	-	-	-	-	(11,491,330.91)
LGE-131200-MC Unit 2 SO2 ECR 2016	(36,622.74)	(90,796.88)	-	-	-	-	-	-	(127,419.62)
LGE-131200-MC Unit 3 Boil	(80,305,880.81)	(6,470,071.84)	3,181,838.43	17,156,878.32	-	437,018.71	-	-	(66,000,217.19)
LGE-131200-MC Unit 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 3 Boil ECR 2011	(8,539,113.35)	(5,687,838.27)	-	-	-	-	-	-	(14,226,951.62)
LGE-131200-MC Unit 3 Boil-Ash Pond	(320,006.02)	(2,331.39)	947,826.39	-	-	-	-	-	625,488.98
LGE-131200-MC Unit 3 SO2 ECR 2011	(8,509,944.62)	(6,522,484.29)	-	-	-	-	-	-	(15,032,428.91)
LGE-131200-MC Unit 3 SO2 ECR 2016	(61,113.63)	(53,397.80)	-	-	-	-	-	-	(114,511.43)
LGE-131200-MC Unit 4 Boil	(119,032,082.47)	(10,880,958.86)	4,537,344.94	5,966,085.68	-	914,888.17	-	-	(118,494,722.54)
LGE-131200-MC Unit 4 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2011	(20,289,890.06)	(6,570,593.24)	18,755.14	-	-	62.53	(2,625.30)	-	(26,844,290.93)
LGE-131200-MC Unit 4 Boil ECR 2016	(25,444.34)	(117,805.36)	4,210,637.61	-	-	-	-	-	4,067,387.91
LGE-131200-MC4 Boil ECR 2016-152381	-	(834,621.55)	-	-	-	-	-	-	(834,621.55)
LGE-131200-MC4 SO2 Boil	(11,500,474.79)	(1,930,207.95)	792,298.54	2,649,552.00	-	3,755,742.54	-	-	(6,233,089.66)
LGE-131200-MC4 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC4 SO2 Boil ECR 2009	(76,425.49)	(101,710.12)	-	-	-	-	-	-	(178,135.61)
LGE-131200-MC4 SO2 Boil ECR 2011	(9,314,373.50)	(4,917,881.98)	-	-	-	-	-	-	(14,232,255.48)
LGE-131200-MC4 SO2 Boil ECR 2016	(292,014.84)	(271,209.57)	-	-	-	-	-	-	(563,224.41)
LGE-131200-Mill Creek Locomotives B	-	-	-	-	-	-	-	-	-
LGE-131200-Mill Creek Rail Cars Boi	(0.01)	-	-	-	-	-	-	-	(0.01)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(10,428,220.15)	(523,959.31)	271,402.79	-	-	1,321,444.79	(9,943.43)	-	(9,369,275.31)
LGE-131200-Mill Creek Unit 2 SO2 Bo	14,003,414.08	(37,402.50)	(97,760.91)	(13,150,500.00)	-	1,900,813.83	(14,338.37)	-	2,604,226.13
LGE-131200-Mill Creek Unit 3 SO2 Bo	17,370,452.93	(175,253.57)	1,230,866.36	(16,265,300.00)	-	2,935,018.43	-	-	5,095,784.15
LGE-131200-TC 1 Future Use - 105	10.01	-	-	-	-	-	-	-	10.01
LGE-131200-TC 2 FGD Boil	(3,452,995.97)	(378,453.23)	61,786.86	-	-	-	-	-	(3,769,662.34)
LGE-131200-TC 2 FGD Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil	(86,652,387.88)	(6,697,842.67)	739,119.26	9,974,783.00	-	95,140.55	(13,130.00)	(22,625.24)	(82,576,942.98)
LGE-131200-TC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil ECR 2009	(297,017.91)	(238,974.64)	-	-	-	-	-	-	(535,992.55)
LGE-131200-TC Unit 1 Boil ECR 2011	(7,471,246.45)	(2,525,600.79)	-	-	-	-	-	-	(9,996,847.24)
LGE-131200-TC Unit 1 Boil-Ash Pond	(1,820,180.23)	(60,741.04)	-	-	-	-	-	-	(1,880,921.27)
LGE-131200-TC Unit 2 Boil	(24,692,052.01)	(3,258,727.58)	689,515.48	1,443,450.00	-	235,313.02	(5,571.75)	(53,683.95)	(25,641,756.79)
LGE-131200-TC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 2 Boil ECR 2009	(2,622,953.17)	(1,544,470.86)	-	-	-	-	-	-	(4,167,424.03)
LGE-131200-TC Unit 2 Boil ECR 2016	(19,861.25)	(226,889.66)	-	-	-	-	-	-	(246,750.91)
LGE-131200-TC1 SO2 Boil	(52,385,679.05)	(1,335,586.92)	-	22,891,646.00	-	-	-	-	(30,829,619.97)
LGE-131200-TC1 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-TC1 SO2 Boil ECR 2016	(7,323.19)	(11,137.45)	-	-	-	-	-	-	(18,460.64)
LGE-131200-TC2 Boil ECR 2009-Ash Po	(614,261.78)	(60,349.76)	-	-	-	-	-	-	(674,611.54)
LGE-131200-Boiler	(513,105,694.82)	(87,466,352.15)	20,380,862.49	44,409,348.00	-	12,280,713.56	(45,608.85)	(73,026.69)	(523,619,758.46)
LGE-131201-AROP Boiler Pit	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,728,167.67)	(6,167,312.63)	2,662,863.06	2,222,517.00	-	326,152.81	(645,212.25)	(57,623.99)	(106,386,783.67)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
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ToC

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131500-Accessory	(88,126,718.30)	(4,341,906.55)	369,038.06	1,196,740.00	-	1,170,911.20	(3,667.49)	-	(89,735,603.08)
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(7,194,743.68)	(633,776.96)	670,708.05	-	-	34,178.02	-	(2,096.92)	(7,125,731.49)
LGE-131707-ARO Cost Steam (Eqp)	(11,126,550.40)	(3,738,715.64)	11,955,982.54	(909,913.50)	-	-	-	-	(3,819,197.00)
LGE-131708-ARO Cost Steam (CCR)	(34,584,819.99)	(10,103,808.49)	6,676,295.63	909,913.50	-	-	-	-	(37,102,419.35)
	(933,366,438.97)	(117,491,902.66)	59,722,510.27	(11,812.49)	-	49,851,254.37	(697,380.68)	(140,906.77)	(942,134,676.93)
<b>Electric Transmission</b>									
LGE-135010- KY Elec Transmission -	(2,950,213.71)	(90,444.24)	-	-	-	-	-	-	(3,040,657.95)
LGE-135020-KY Electric Trans	-	-	146.74	62,188.39	-	(36,781.91)	(25,553.22)	-	(0.00)
LGE-135210- KY Elec Transmission -	(1,849,915.77)	(144,006.76)	2,773.09	-	-	-	-	-	(1,991,149.44)
LGE-135210-TC Sw. Station - Substat	(95,943.99)	(3,901.80)	-	-	-	-	-	-	(99,845.79)
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135210-TC Unit 1 - Trans. - Sub	0.00	-	-	-	-	-	-	-	0.00
LGE-135310- KY Elec Transmission -	(57,237,050.43)	(3,316,163.38)	463,945.84	-	-	442,420.64	(606.52)	-	(59,647,453.85)
LGE-135310-TC Sw. Station - Substat	(52,886.90)	(38,082.35)	-	-	-	-	-	-	(90,969.25)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- KY Elec Transmission -	(19,994,016.29)	(557,636.88)	138,709.96	-	-	436,415.31	-	(436,415.31)	(20,412,943.21)
LGE-135500- KY Elec Transmission -	(25,897,126.88)	(2,617,622.22)	203,466.46	-	-	121,179.25	-	(6,919.92)	(28,197,023.31)
LGE-135600- KY Elec Transmission -	(26,389,789.61)	(1,918,091.71)	195,477.29	-	-	91,868.92	(569.77)	96,664.84	(27,924,440.04)
LGE-135700-Electric Transmission -	(766,164.26)	(34,998.83)	1,697.36	-	-	440.61	-	-	(799,025.12)
LGE-135800-Electric Transmission -	(3,634,680.53)	(202,420.87)	60,518.63	-	-	17,149.25	-	-	(3,759,433.52)
LGE-135915-ARO Cost Transm (LB)	(1,463.16)	(466.92)	-	-	-	-	-	-	(1,930.08)
LGE-135917-ARO Cost Transm (Eqp)	(40,488.62)	(6,810.40)	1,559.07	-	-	-	-	-	(45,739.95)
	(138,905,083.53)	(8,930,646.36)	1,068,294.44	62,188.39	-	1,072,692.07	(26,729.51)	(346,670.39)	(146,005,954.89)
<b>Total Electric Depreciation Reserves</b>	<u>(1,772,150,998.81)</u>	<u>(186,158,854.59)</u>	<u>84,171,434.45</u>	<u>37,243.77</u>	<u>-</u>	<u>57,966,677.74</u>	<u>(1,035,202.58)</u>	<u>(902,375.03)</u>	<u>(1,818,072,075.05)</u>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
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ToC

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	0.00	-	-	-	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(103,306.30)	(6,494.28)	-	-	-	-	-	-	(109,800.58)
LGE-237520-Gas Distribution - Other	(326,704.53)	(34,486.00)	4,961.32	-	-	20,881.48	-	-	(335,347.73)
LGE-237600-Gas Distribution - Mains	(136,945,677.56)	(6,135,972.75)	138,989.39	-	-	1,761,661.95	-	(187,027.62)	(141,368,026.59)
LGE-237610-Gas Distribution - Mains	(4,340,654.81)	(728,929.75)	-	-	-	-	-	-	(5,069,584.56)
LGE-237620-Gas Line Tracker - Mains	(132,826.19)	(118,112.87)	-	-	-	-	-	-	(250,939.06)
LGE-237800-Gas Distribution - Measu	(2,600,232.18)	(593,053.39)	118,695.12	-	-	432,261.52	-	-	(2,642,328.93)
LGE-237900-Gas Distribution - City	(1,257,865.00)	(246,637.15)	3,903.59	-	-	16,000.00	-	-	(1,484,598.56)
LGE-238000-Gas Distribution - Gas S	(97,708,566.24)	(7,029,728.53)	70,650.82	-	-	1,654,851.94	-	-	(103,012,792.01)
LGE-238010-Gas Distribution - Gas S	(23,428,244.38)	(5,574,039.92)	-	-	-	-	-	-	(29,002,284.30)
LGE-238020-Gas Line Tracker Service	(742,804.85)	(1,221,388.98)	-	-	-	-	-	-	(1,964,193.83)
LGE-238100-Meters	(13,871,504.17)	(2,357,220.23)	2,269,678.20	-	-	502,994.40	(41,084.40)	-	(13,497,136.20)
LGE-238300-Regulators	(6,478,954.06)	(1,029,112.30)	35,115.72	-	-	-	-	-	(7,472,950.64)
LGE-238500-Gas Distribution - Indus	(241,726.79)	(24,930.86)	52,067.07	-	-	-	-	-	(214,590.58)
LGE-238700-Gas Distribution - Other	(29,649.50)	(991.56)	-	-	-	-	-	-	(30,641.06)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eqp)	(1,731,176.57)	(1,366,144.15)	1,207,767.55	-	-	-	-	-	(1,889,553.17)
	(290,017,332.82)	(26,467,242.72)	3,901,828.78	-	-	4,388,651.29	(41,084.40)	(187,027.62)	(308,422,207.49)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	(18,418.88)	(3,968.04)	-	-	-	-	-	-	(22,386.92)
LGE-239200-Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	(593,188.46)	(49,769.41)	-	-	-	-	-	-	(642,957.87)
LGE-239210-Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(181,317.68)	(62,594.01)	31,313.01	-	-	11.10	(465.83)	-	(213,053.41)
LGE-239400-Tools, Shop, and Garage	(2,677,773.65)	(332,217.43)	131,012.54	6,359.02	-	-	(12,000.00)	-	(2,884,619.52)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	(2,235,149.61)	(95,409.93)	187,474.70	(6,359.02)	-	-	-	-	(2,149,443.86)
LGE-239620-Power Op Equip - Other	(125,643.87)	(13,316.75)	-	-	-	-	-	-	(138,960.62)
LGE-239720- DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,831,492.15)	(557,275.57)	349,800.25	-	-	11.10	(12,465.83)	-	(6,051,422.20)
<b>Gas Storage</b>									
LGE-235010-KY Gas Storage Undergr	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,926.91)	(597.12)	-	-	-	-	-	-	(71,524.03)
LGE-235120-Gas Storage Undg. - Comp	(1,794,019.86)	(212,254.27)	526.80	-	-	-	-	-	(2,005,747.33)
LGE-235130-Gas Storage Undg. - Regu	(16,912.25)	(343.68)	-	-	-	-	-	-	(17,255.93)
LGE-235140- KY Gas Storage Undergr	(848,541.78)	(99,699.37)	-	-	-	-	-	-	(948,241.15)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(8,340,211.64)	(79,120.56)	-	-	-	-	-	-	(8,419,332.20)
LGE-235240- KY Gas Storage Undergrd	(1,130,149.90)	(72,709.09)	-	-	-	-	-	-	(1,202,858.99)
LGE-235250- KY AROP Gas Stor UG	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- KY Gas Stor UG	(613,634.02)	(355,463.46)	4,102.91	-	-	959.93	-	-	(964,034.64)
LGE-235300- KY Gas Storage Undergrd	(8,283,607.82)	(425,303.35)	-	-	-	-	-	-	(8,708,911.17)
LGE-235400-Gas Storage Undg. - Comp	(9,226,122.54)	(1,435,336.12)	41,242.36	-	-	27,208.33	-	-	(10,593,007.97)
LGE-235500-Gas Storage Undg. - Meas	(342,857.38)	(63,349.73)	-	-	-	-	-	-	(406,207.11)
LGE-235600-Gas Storage Undg. - Puri	(6,454,527.70)	(658,496.98)	11,452.42	-	-	11,220.28	-	-	(7,090,351.98)
LGE-235700- KY Gas Storage Undergrd	(501,890.20)	(80,455.89)	6,710.71	-	-	5,814.43	-	-	(569,820.95)
LGE-235805-ARO Cost Gas UG Store (L	(133,855.97)	(26,175.55)	-	-	-	-	-	-	(160,031.52)
LGE-235807-ARO Cost Gas UG Store (E	(909,820.93)	(159,396.03)	301.79	-	-	-	-	-	(1,068,915.17)
	(39,688,696.15)	(3,668,701.20)	64,336.99	-	-	45,202.97	-	-	(43,247,857.39)
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,452.15)	(286.80)	-	-	-	-	-	-	(211,738.95)
LGE-236700-Gas Transmission - Mains	(12,690,685.23)	(1,176,489.58)	7,839.75	-	-	44,553.53	-	-	(13,814,781.53)
LGE-237207-ARO Cost Gas Trans (Eqp)	(403,987.26)	(55,747.00)	14,719.28	-	-	-	-	-	(445,014.98)
	(13,306,124.64)	(1,232,523.38)	22,559.03	-	-	44,553.53	-	-	(14,471,535.46)
<b>Total Gas Depreciation Reserves</b>	<b>(348,843,645.76)</b>	<b>(31,925,742.87)</b>	<b>4,338,525.05</b>	<b>-</b>	<b>-</b>	<b>4,478,418.89</b>	<b>(53,550.23)</b>	<b>(187,027.62)</b>	<b>(372,193,022.54)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(256.68)	(48.00)	-	-	-	-	-	-	(304.68)
	(256.68)	(48.00)	-	-	-	-	-	-	(304.68)

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LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
 DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
Total Gas Amortization Reserves	(256.68)	(48.00)	-	-	-	-	-	-	(304.68)

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - KENTUCKY - REGULATORY ACCOUNTING  
DECEMBER 2019

ToC

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(13,820,146.04)	(1,077,450.77)	5,650.17	-	-	2,534.13	-	-	(14,889,412.51)
LGE-339010-Str LGE Bldg - Joint Own	6,773.54	(21,680.29)	-	-	-	991.11	-	-	(13,915.64)
LGE-339010-Struct Broad - Joint Own	(299,959.31)	(74,041.18)	8,007.49	-	-	691.84	-	-	(365,301.16)
LGE-339010-Struct Broad -LGE Owned	(15,568,362.94)	(841,899.17)	714,618.06	-	-	52,414.11	-	-	(15,643,229.94)
LGE-339010-Struct-LGE Bldg Owned	(512,119.33)	(20,197.43)	337,393.91	-	-	20,273.00	-	-	(174,649.85)
LGE-339020-Common Structures - Tran	216,082.78	(10,323.66)	12,542.48	-	-	41.82	(1,755.66)	-	216,587.76
LGE-339030-Common Structures - Stor	(6,990,014.18)	(196,239.25)	2,752.07	-	-	-	-	-	(7,183,501.36)
LGE-339040-Common Structures - Othe	(211,623.74)	(21,178.93)	-	-	-	-	-	-	(232,802.67)
LGE-339060-Common Structures - Micr	(408,502.42)	(21,864.32)	-	-	-	-	-	-	(430,366.74)
LGE-339110-Office Furniture	(6,201,119.22)	(113,164.57)	603,515.98	-	-	-	-	-	(5,710,767.81)
LGE-339120-Office Equipment	(494,970.43)	(208,891.36)	-	-	-	-	-	-	(703,861.79)
LGE-339130-Computer Eq	(5,854,342.30)	(4,791,068.61)	4,361,463.73	-	-	-	-	-	(6,283,947.18)
LGE-339131-Personal Computers	(3,152,610.78)	(1,389,733.64)	1,838,388.01	-	-	-	-	-	(2,703,956.41)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(873,720.29)	(102,716.88)	-	-	-	-	-	-	(976,437.17)
LGE-339200-Cars & Light Trucks-	(47.96)	(116.52)	-	-	-	-	-	-	(164.48)
LGE-339210-Heavy Trucks & Other-	(164,815.87)	(9,005.28)	-	-	-	-	-	-	(173,821.15)
LGE-339210-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	219.02	(3,920.22)	-	-	-	-	-	-	(3,701.20)
LGE-339300-Stores Equipment	(1,080,041.23)	(88,184.56)	-	-	-	-	-	-	(1,168,225.79)
LGE-339400-Tools, Shop, Garage Equi	(2,445,392.45)	(178,730.01)	44,164.49	-	-	-	-	-	(2,579,957.97)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	-	-	-	-	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach	(235,974.82)	(1,806.27)	-	-	-	-	-	-	(237,781.09)
LGE-339620-Power Op Equip - Other	(14,767.21)	(311.35)	-	-	-	-	-	-	(15,078.56)
LGE-339700-KY Microwave, Fiber Other	(16,112,173.86)	(161,914.78)	781,146.39	-	-	-	-	-	(15,492,942.25)
LGE-339710-Radios and Telephone	(10,895,284.82)	(504,590.30)	-	-	-	-	-	-	(11,399,875.12)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(85,112,913.86)	(9,838,829.35)	8,709,642.78	-	-	76,946.01	(1,755.66)	-	(86,166,910.08)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)
<b>Total Common Depreciation Reserves</b>	<b>(85,176,274.22)</b>	<b>(9,838,829.35)</b>	<b>8,709,642.78</b>	<b>-</b>	<b>-</b>	<b>76,946.01</b>	<b>(1,755.66)</b>	<b>-</b>	<b>(86,230,270.44)</b>
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(24,539,742.06)	(13,382,773.89)	10,700,344.54	-	-	-	-	-	(27,222,171.41)
LGE-330310-CCS Software	(44,839,854.13)	(2,785,233.80)	41,192,973.17	-	-	-	-	-	(6,432,114.76)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(69,379,596.19)	(16,168,007.69)	51,893,317.71	-	-	-	-	-	(33,654,286.17)
<b>Total Common Amortization Reserves</b>	<b>(69,379,596.19)</b>	<b>(16,168,007.69)</b>	<b>51,893,317.71</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(33,654,286.17)</b>
<b>TOTAL KENTUCKY RESERVES</b>	<b>(2,275,550,771.66)</b>	<b>(244,091,482.50)</b>	<b>149,112,919.99</b>	<b>37,243.77</b>	<b>-</b>	<b>62,522,042.64</b>	<b>(1,090,508.47)</b>	<b>(1,089,402.65)</b>	<b>(2,310,149,958.88)</b>



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE - INDIANA - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136200- IN Elect Dist Substati	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>									
LGE-135010- IN Elec Transmission -	(354,893.83)	(7,455.00)	-	-	-	-	-	-	(362,348.83)
LGE-135020- IN Electric Trans	-	-	-	-	-	-	-	-	-
LGE-135210- IN Elec Transmission -	(728,292.68)	(155,877.96)	-	-	-	-	-	-	(884,170.64)
LGE-135310- IN Elec Transmission -	(8,080,760.14)	(300,323.99)	62,645.89	-	-	-	-	-	(8,318,438.24)
LGE-135400- IN Elec Transmission -	(5,736,448.74)	(254,021.16)	-	-	-	-	-	-	(5,990,469.90)
LGE-135500- IN Elec Transmission -	(2,498,205.07)	(413,554.56)	-	-	-	-	-	-	(2,911,759.63)
LGE-135600- IN Elec Transmission -	(3,891,284.79)	(245,882.41)	168.69	-	-	1,133.51	-	-	(4,135,865.00)
	(21,289,885.25)	(1,377,115.08)	62,814.58	-	-	1,133.51	-	-	(22,603,052.24)
<b>Total Electric Depreciation Reserves</b>	<b>(21,289,885.25)</b>	<b>(1,377,115.08)</b>	<b>62,814.58</b>	<b>-</b>	<b>-</b>	<b>1,133.51</b>	<b>-</b>	<b>-</b>	<b>(22,603,052.24)</b>
<b>Gas Storage</b>									
LGE-235140- IN Gas Storage Undergr	(220,458.58)	(31,348.63)	-	-	-	-	-	-	(251,807.21)
LGE-235240- IN Gas Storage Undergrd	(310,918.92)	(50,035.56)	-	-	-	-	-	-	(360,954.48)
LGE-235250- IN AROP Gas Stor UG	-	-	-	-	-	-	-	-	-
LGE-235255- IN Gas Stor UG	(296,743.14)	(84,192.74)	350.17	-	-	826.44	-	-	(379,759.27)
LGE-235300- IN Gas Storage Undergrd	(975,975.86)	(110,353.87)	10.00	-	-	-	-	-	(1,086,319.73)
LGE-235400- Gas Storage Undg. - Comp	-	-	-	-	-	-	-	-	-
LGE-235700- IN Gas Storage Undergrd	(180,378.57)	(54,968.37)	-	-	-	-	-	-	(235,346.94)
	(1,984,475.07)	(330,899.17)	360.17	-	-	826.44	-	-	(2,314,187.63)
<b>Total Gas Depreciation Reserves</b>	<b>(1,984,475.07)</b>	<b>(330,899.17)</b>	<b>360.17</b>	<b>-</b>	<b>-</b>	<b>826.44</b>	<b>-</b>	<b>-</b>	<b>(2,314,187.63)</b>
<b>Common General Plant</b>									
LGE-339700- IN Microwave, Fiber, Other	9,633.74	(587.76)	-	-	-	-	-	-	9,045.98
<b>Total Common Depreciation Reserves</b>	<b>9,633.74</b>	<b>(587.76)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,045.98</b>
<b>TOTAL INDIANA RESERVES</b>	<b>(23,264,726.58)</b>	<b>(1,708,602.01)</b>	<b>63,174.75</b>	<b>-</b>	<b>-</b>	<b>1,959.95</b>	<b>-</b>	<b>-</b>	<b>(24,908,193.89)</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Common General Plant	(83,784,033.21)	(9,543,460.70)	8,709,642.78	-	-	-	-	-	-	(84,617,851.13)
Common General Plant - ARO	-	-	-	-	-	-	-	-	-	-
Electric Distribution	(382,062,038.73)	(26,417,033.80)	12,707,690.09	-	-	-	-	-	-	(395,771,382.44)
Electric Distribution - ARO	(55,082.75)	(5,445.47)	-	-	-	-	-	-	-	(60,528.22)
Electric General Plant	(10,971,764.17)	(1,457,467.67)	336,494.95	(13,732.13)	-	-	-	-	-	(12,106,469.02)
Electric Hydro Production	(19,362,588.66)	(4,112,592.54)	2,850,073.74	-	-	-	-	-	-	(20,625,107.46)
Electric Hydro Production - ARO	(21,319.71)	(7,259.21)	-	-	-	-	-	-	-	(28,578.92)
Electric Other Production	(141,217,689.92)	(15,347,189.05)	7,486,370.96	-	-	-	-	-	-	(149,078,508.01)
Electric Other Production - ARO	(19,255.81)	(5,637.00)	-	-	-	-	-	-	-	(24,892.81)
Electric Steam Production	(830,013,617.96)	(95,067,953.94)	41,090,232.10	29,810.06	-	-	-	-	-	(883,961,529.74)
Electric Steam Production - ARO	(45,711,370.39)	(13,842,524.13)	18,632,278.17	-	-	-	-	-	-	(40,921,616.35)
Electric Transmission	(139,897,242.59)	(7,275,023.32)	1,129,549.95	(146.74)	-	-	-	-	-	(146,042,862.70)
Electric Transmission - ARO	(41,951.78)	(7,277.32)	1,559.07	-	-	-	-	-	-	(47,670.03)
Gas Distribution	(200,836,030.02)	(17,696,652.07)	2,694,061.23	(3,299.50)	-	-	-	-	-	(215,841,920.36)
Gas Distribution - ARO	(1,731,176.57)	(1,366,144.15)	1,207,767.55	-	-	-	-	-	-	(1,889,553.17)
Gas General Plant	(6,053,820.29)	(557,275.57)	349,800.25	-	-	-	-	-	-	(6,261,295.61)
Gas Storage	(42,535,304.96)	(3,351,167.21)	64,395.37	-	-	-	-	-	-	(45,822,076.80)
Gas Storage - ARO	(1,043,676.90)	(185,571.58)	301.79	-	-	-	-	-	-	(1,228,946.69)
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(10,922,694.75)	(872,610.76)	7,839.75	-	-	-	-	-	-	(11,787,465.76)
Gas Transmission - ARO	(403,987.26)	(55,747.00)	14,719.28	-	-	-	-	-	-	(445,014.98)
Non Utility Property (108)	-	-	-	-	-	-	-	-	-	-
Non Utility Property (111)	(63,360.36)	-	-	-	-	-	-	-	-	(63,360.36)
	(1,916,748,006.79)	(197,174,032.49)	97,282,777.03	12,631.69	-	-	-	-	-	(2,016,626,630.56)
<b>COST OF REMOVAL</b>										
Common General Plant	(1,593,275.57)	(295,956.41)	-	-	-	-	76,946.01	-	-	(1,812,285.97)
Electric Distribution	(171,233,771.78)	(12,186,980.17)	-	-	-	-	6,953,322.91	-	(414,797.87)	(176,882,226.91)
Electric General Plant	(4,815.64)	-	-	(608.60)	-	-	608.60	-	-	(4,815.64)
Electric Hydro Production	7,769,560.90	(125,366.16)	-	-	-	-	33,608.64	-	-	7,677,803.38
Electric Other Production	(5,547,370.51)	(1,255,626.80)	-	-	-	-	55,799.75	-	-	(6,747,197.56)
Electric Steam Production	(87,305,675.11)	(10,937,799.42)	-	(41,622.55)	-	-	49,851,254.37	-	(140,906.77)	(48,574,749.48)
Electric Steam Production - ARO	-	-	-	-	-	-	-	-	-	-
Electric Transmission	(27,639,437.99)	(3,443,897.20)	-	37,390.51	-	-	1,073,216.98	-	(346,670.39)	(30,319,398.09)
Gas Distribution	(92,389,111.05)	(7,748,853.34)	-	3,299.50	-	-	4,388,651.29	-	(187,027.62)	(95,933,041.22)
Gas General Plant	189.17	-	-	-	-	-	11.10	-	-	200.27
Gas Storage	1,396,019.83	(491,628.46)	-	-	-	-	46,029.41	-	-	950,420.78
Gas Storage - ARO	-	-	-	-	-	-	-	-	-	-
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	(2,252,408.96)	(321,382.53)	-	-	-	-	44,563.53	-	-	(2,529,237.96)
Non Utility Property	0.00	-	-	-	-	-	-	-	-	0.00
	(378,800,096.71)	(36,807,490.49)	-	(1,541.14)	-	-	62,524,002.59	-	(1,089,402.65)	(354,174,528.40)

LOUISVILLE GAS & ELECTRIC COMPANY  
SUMMARY OF UTILITY PLANT - FINANCIAL ACCOUNTING - Including 254 Balances  
DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>SALVAGE</b>										
Common General Plant	274,028.66	-	-	-	-	-	-	(1,755.66)	-	272,273.00
Electric Distribution	21,657,528.50	1,016,256.66	-	-	-	-	-	(310,492.39)	-	22,363,292.77
Electric General Plant	152,652.08	-	-	26,153.22	-	-	-	(26,153.22)	-	152,652.08
Electric Hydro Production	444,528.35	34,874.76	-	-	-	-	-	-	-	479,403.11
Electric Other Production	591,951.54	133,160.88	-	-	-	-	-	-	-	725,112.42
Electric Steam Production	29,664,224.49	2,356,374.83	-	-	-	-	-	(697,380.68)	-	31,323,218.64
Electric Transmission	7,383,663.58	418,436.40	-	-	-	-	-	(1,176.29)	-	7,800,923.69
Gas Distribution	4,938,984.82	344,406.84	-	-	-	-	-	(41,084.40)	-	5,242,307.26
Gas General Plant	222,138.97	-	-	-	-	-	-	(12,465.83)	-	209,673.14
Gas Storage	509,790.81	28,766.88	-	-	-	-	-	-	-	538,557.69
Gas Stored Nonrecoverable	-	-	-	-	-	-	-	-	-	-
Gas Transmission	272,966.33	17,216.91	-	-	-	-	-	-	-	290,183.24
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	<u>66,112,458.13</u>	<u>4,349,494.16</u>	<u>-</u>	<u>26,153.22</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,090,508.47)</u>	<u>-</u>	<u>69,397,597.04</u>
<b>TOTAL RESERVES</b>										
Common	(85,166,640.48)	(9,839,417.11)	8,709,642.78	-	-	-	76,946.01	(1,755.66)	-	(86,221,224.46)
Electric	(1,793,440,884.06)	(187,535,969.67)	84,234,249.03	37,243.77	-	-	57,967,811.25	(1,035,202.58)	(902,375.03)	(1,840,675,127.29)
Gas	(350,828,120.83)	(32,256,642.04)	4,338,885.22	-	-	-	4,479,245.33	(53,550.23)	(187,027.62)	(374,507,210.17)
	<u>(2,229,435,645.37)</u>	<u>(229,632,028.82)</u>	<u>97,282,777.03</u>	<u>37,243.77</u>	<u>-</u>	<u>-</u>	<u>62,524,002.59</u>	<u>(1,090,508.47)</u>	<u>(1,089,402.65)</u>	<u>(2,301,403,561.92)</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Common	310,532.26	-	-	-	-	(75,190.35)	681,123.52	(41,350.00)	(18,478.18)	856,637.25
Electric	45,058,937.66	-	-	-	(13,532,008.03)	(42,498,225.61)	30,690,313.19	(396,591.91)	(768,469.05)	18,553,956.25
Gas	5,287,764.05	-	-	-	(3,528,504.90)	(710,162.58)	7,066,607.88	(51,100.45)	-	8,064,604.00
	<u>50,657,233.97</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(17,060,512.93)</u>	<u>(43,283,578.54)</u>	<u>38,438,044.59</u>	<u>(489,042.36)</u>	<u>(786,947.23)</u>	<u>27,475,197.50</u>
<b>YTD ACTIVITY</b>	<u>(2,178,778,411.40)</u>	<u>(229,632,028.82)</u>	<u>97,282,777.03</u>	<u>37,243.77</u>	<u>(17,060,512.93)</u>	<u>(43,283,578.54)</u>	<u>100,962,047.18</u>	<u>(1,579,550.83)</u>	<u>(1,876,349.88)</u>	<u>(2,273,928,364.42)</u>
<b>AMORTIZATION</b>										
Common	(69,379,596.19)	(16,168,007.69)	51,893,317.71	-	-	-	-	-	-	(33,654,286.17)
Electric	-	-	-	-	-	-	-	-	-	-
Gas	(256.68)	(48.00)	-	-	-	-	-	-	-	(304.68)
<b>AMORTIZATION TOTAL</b>	<u>(69,379,852.87)</u>	<u>(16,168,055.69)</u>	<u>51,893,317.71</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(33,654,590.85)</u>
<b>Depreciation &amp; Amortization Total</b>	<u>(2,248,158,264.27)</u>	<u>(245,800,084.51)</u>	<u>149,176,094.74</u>	<u>37,243.77</u>	<u>(17,060,512.93)</u>	<u>(43,283,578.54)</u>	<u>100,962,047.18</u>	<u>(1,579,550.83)</u>	<u>(1,876,349.88)</u>	<u>(2,307,582,955.27)</u>
<b>Depr &amp; Amort - Nonutility for Balance Sheet</b>										<u>(2,307,519,594.91)</u>
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	<u>5,334,125,930.69</u>									<u>5,572,695,400.00</u>

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Distribution</b>									
LGE-136020-Elect. Dist. Substation	-	-	-	-	-	-	-	-	-
LGE-136025-Elect. Dist. Substation	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-136100-Electric Distribution Su	(2,446,822.14)	(202,080.07)	354.22	-	-	2,912.79	-	-	(2,645,635.20)
LGE-136200-Elect. Dist. Substation	(47,500,399.51)	(3,153,178.77)	748,235.38	-	-	522,815.84	(1,138.54)	-	(49,383,665.60)
LGE-136205-Elect. Dist. Substation	(9.89)	-	-	-	-	-	-	-	(9.89)
LGE-136400-Electric Distribution -	(81,432,474.60)	(6,107,645.64)	3,791,205.44	-	-	2,873,671.99	(2,735.87)	(187,985.47)	(81,065,964.15)
LGE-136500-Electric Distribution -	(127,124,447.17)	(8,945,891.76)	3,985,974.94	-	-	2,165,785.95	(12,288.24)	(186,803.37)	(130,117,669.65)
LGE-136600-Electric Distribution -	(33,070,568.73)	(1,457,800.23)	49,972.93	-	-	59,121.37	-	(12.91)	(34,419,287.57)
LGE-136700-Electric Distribution -	(64,043,040.14)	(5,919,193.59)	594,579.83	-	-	877,502.96	(58,244.21)	(28,653.54)	(68,577,048.69)
LGE-136800-Line Transformers	(81,703,491.71)	(4,024,813.17)	2,911,198.85	-	-	154,521.00	(236,083.73)	(10,441.25)	(82,909,110.01)
LGE-136910-Electric Distribution -	(1,795,833.91)	(488,244.25)	8,371.36	-	-	134,234.27	-	-	(2,141,472.53)
LGE-136920-Electric Distribution -	(24,470,552.22)	(655,144.73)	24,067.05	-	-	137,820.47	-	-	(24,963,809.43)
LGE-137000-Meters	(19,867,896.61)	(970,110.25)	537,379.59	-	-	41.93	-	-	(20,300,585.34)
LGE-137001-AMS Meters	(245,833.84)	(183,694.48)	0.51	167.55	-	-	-	-	(429,360.26)
LGE-137011-AMI Meters	-	(1,488.40)	-	(167.55)	-	-	-	-	(1,655.95)
LGE-137020-Meters CT and PT	(3,912,969.77)	(194,767.33)	47,919.82	-	-	-	-	-	(4,059,817.28)
LGE-137101-Install Charging Stations - 101	-	(8,046.06)	-	-	-	-	-	-	(8,046.06)
LGE-137310-Electric Distribution -	(13,952,173.69)	(2,958,429.70)	8,430.16	-	-	24,894.34	(1.80)	(901.33)	(16,878,182.02)
LGE-137320-Electric Distribution -	(30,071,768.08)	(2,317,228.88)	0.01	-	-	-	-	-	(32,388,996.95)
LGE-137340-Electric Dist. - Street	-	-	-	-	-	-	-	-	-
LGE-137405-ARO Cost Elec Dist (L/B)	(43,278.22)	(4,467.35)	-	-	-	-	-	-	(47,745.57)
LGE-137407-ARO Cost Elec Dist (Eqp)	(11,804.53)	(978.12)	-	-	-	-	-	-	(12,782.65)
	(531,693,364.76)	(37,593,202.78)	12,707,690.09	-	-	6,953,322.91	(310,492.39)	(414,797.87)	(550,350,844.80)
<b>Electric General Plant</b>									
LGE-139200 - Cars & Light Trucks-	(590,496.53)	(50,959.86)	18,136.58	-	-	-	-	-	(623,319.81)
LGE-139200 - Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-139210 - Heavy Trucks & Other-	(2,417,564.97)	(238,527.63)	245,127.21	(24,944.62)	-	-	(600.00)	-	(2,436,510.01)
LGE-139210 - Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139220-Transportation - Traile	(58,816.75)	(27,219.09)	-	-	-	-	-	-	(86,035.84)
LGE-139400-Tools, Shop, and Garage	(2,799,679.92)	(290,457.13)	73,231.16	-	-	-	-	-	(3,016,905.89)
LGE-139500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-139610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-139610-Power Op Equip-Lg Mach-	(1,494,197.51)	(8,043.52)	-	11,812.49	-	-	-	-	(1,490,428.54)
LGE-139620-Power Op Equip-Other	(112,414.45)	(7,006.08)	-	-	-	-	-	-	(119,420.53)
LGE-139720-DSM Equipment	(3,350,757.60)	(835,254.36)	-	-	-	-	-	-	(4,186,011.96)
	(10,823,927.73)	(1,457,467.67)	336,494.95	(13,132.13)	-	-	(600.00)	-	(11,958,632.58)
<b>Electric Hydro Production</b>									
LGE-133020-Ohio Falls Non-Project	-	-	-	-	-	-	-	-	-
LGE-133020-Ohio Falls Project 289	-	-	-	-	-	-	-	-	-
LGE-133100-Ohio Falls Non-Project	42,844.17	(410.40)	-	-	-	-	-	-	42,433.77
LGE-133100-Ohio Falls Project 289	(2,599,360.97)	(90,634.37)	-	-	-	-	-	-	(2,689,995.34)
LGE-133200-Ohio Falls Project 289	(1,199,192.40)	(175,686.10)	-	-	-	29,944.80	-	-	(1,344,933.70)
LGE-133300-Ohio Falls Project 289	(9,147,526.43)	(3,766,472.68)	2,844,820.47	-	-	-	-	-	(10,069,178.64)
LGE-133400-Ohio Falls Project 289	1,959,779.90	(158,845.39)	5,253.27	-	-	3,663.84	-	-	1,809,851.62
LGE-133500-Ohio Falls Non-Project	36,819.10	(200.56)	-	-	-	-	-	-	36,618.54
LGE-133500-Ohio Falls Project 289	(243,441.54)	(10,579.56)	-	-	-	-	-	-	(254,021.10)
LGE-133600-Ohio Falls Non-Project	(872.13)	-	-	-	-	-	-	-	(872.13)
LGE-133600-Ohio Falls Project 289	2,450.89	(254.88)	-	-	-	-	-	-	2,196.01
LGE-133707-ARO Cost Hydro Prod (Eqp)	(21,319.71)	(7,259.21)	-	-	-	-	-	-	(28,578.92)
	(11,169,819.12)	(4,210,343.15)	2,850,073.74	-	-	33,608.64	-	-	(12,496,479.89)
<b>Electric Other Production</b>									
LGE-134020-TC 5 CT Land	-	-	-	-	-	-	-	-	-
LGE-134020-Waterside - Land	-	-	-	-	-	-	-	-	-
LGE-134020-EWB Solar Facility Land	-	-	-	-	-	-	-	-	-
LGE-134100-Structures and Imp	(13,430,423.08)	(1,092,120.05)	52,529.57	(28,117.66)	-	2,884.42	-	-	(14,495,246.80)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-134200-Fuel Holders, Prod	(6,702,464.98)	(866,776.71)	319,042.17	(6,441.00)	-	-	-	-	(7,256,640.52)
LGE-134300-Prime Movers	(84,252,271.27)	(10,760,998.14)	3,870,507.08	-	-	17,427.19	-	-	(91,125,335.14)
LGE-134400-Generators	(26,404,132.02)	(2,041,169.42)	3,084,602.29	(13,005.23)	-	32,130.51	-	-	(25,341,573.87)
LGE-134500-Accessory Electric	(13,070,333.61)	(1,514,268.79)	143,715.91	47,563.89	-	-	-	-	(14,393,322.60)
LGE-134600-Misc. Power Plant	(2,313,483.93)	(194,321.86)	15,973.94	-	-	3,357.63	-	-	(2,488,474.22)
LGE-134705-ARO Cost Other Prod (L/B	(6,439.44)	(828.72)	-	-	-	-	-	-	(7,268.16)
LGE-134707-ARO Cost Other Prod (Eq	(12,816.37)	(4,808.28)	-	-	-	-	-	-	(17,624.65)
	(146,192,364.70)	(16,475,291.97)	7,486,370.96	0.00	-	55,799.75	-	-	(155,125,485.96)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Electric Steam Production</b>									
LGE-131020-Steam Production - Land	-	-	-	-	-	-	-	-	-
LGE-131100-Structures & Imp	(174,499,744.11)	(5,040,030.24)	17,006,760.44	(47,840,417.49)	-	36,039,298.78	(2,892.09)	(8,159.17)	(174,345,183.88)
LGE-131101-AROP Struct & Impr	0.00	-	-	-	-	-	-	-	0.00
LGE-131105Dist Drive - Future Use	-	-	-	-	-	-	-	-	-
LGE-131110-CAPITAL LEASED EQUIP	-	-	-	-	-	-	-	-	-
LGE-131200-Cane Run Locomotives - B	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Rail Cars - Boi	(0.03)	-	-	-	-	-	-	-	(0.03)
LGE-131200-Cane Run Unit 1 Boiler P	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-Cane Run Unit 2 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 3 Boiler P	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 4 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-Cane Run Unit 5 SO2 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 4 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 5 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 5 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR Unit 6 Boil	0.00	-	-	-	-	-	-	-	0.00
LGE-131200-CR Unit 6 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-CR6 SO2 Boil	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-131200-CR6 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Offsite Rail Cars	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil	(37,921,290.61)	(3,643,697.52)	3,539,262.41	311,712.00	-	588,168.47	-	3,282.50	(37,122,562.75)
LGE-131200-MC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 1 Boil ECR 2011	(11,056,979.07)	(5,591,760.26)	-	-	-	-	-	-	(16,648,739.33)
LGE-131200-MC Unit 1 Boil-Ash Pond	(231,545.55)	-	-	-	(8,042.88)	-	-	-	(239,588.43)
LGE-131200-MC Unit 2 Boil	(25,992,369.95)	(3,612,002.83)	257,969.19	13,431,041.00	-	97,102.52	-	-	(15,818,260.07)
LGE-131200-MC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 2 Boil ECR 2011	(14,601,401.22)	(7,500,638.37)	-	-	-	-	-	-	(22,102,039.59)
LGE-131200-MC Unit 2 SO2 ECR 2011	(5,908,419.70)	(5,582,911.21)	-	-	-	-	-	-	(11,491,330.91)
LGE-131200-MC Unit 2 SO2 ECR 2016	(36,622.74)	(90,796.88)	-	-	-	-	-	-	(127,419.62)
LGE-131200-MC Unit 3 Boil	(80,305,880.81)	(6,470,071.84)	3,181,838.43	17,156,878.32	-	437,018.71	-	-	(66,000,217.19)
LGE-131200-MC Unit 3 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 3 Boil ECR 2011	(8,539,113.35)	(5,687,838.27)	-	-	-	-	-	-	(14,226,951.62)
LGE-131200-MC Unit 3 Boil-Ash Pond	(320,006.02)	(2,331.39)	947,826.39	-	-	-	-	-	625,488.98
LGE-131200-MC Unit 3 SO2 ECR 2011	(8,509,944.62)	(6,522,484.29)	-	-	-	-	-	-	(15,032,428.91)
LGE-131200-MC Unit 3 SO2 ECR 2016	(61,113.63)	(53,397.80)	-	-	-	-	-	-	(114,511.43)
LGE-131200-MC Unit 4 Boil	(119,032,082.47)	(10,880,958.86)	4,537,344.94	5,966,085.68	-	914,888.17	-	-	(118,494,722.54)
LGE-131200-MC Unit 4 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-MC Unit 4 Boil ECR 2011	(20,289,890.06)	(6,570,593.24)	18,755.14	-	-	62.53	(2,625.30)	-	(26,844,290.93)
LGE-131200-MC Unit 4 Boil ECR 2016	(25,444.34)	(117,805.36)	4,210,637.61	-	-	-	-	-	4,067,387.91
LGE-131200-MC4 Boil ECR 2016-152381	-	(834,621.55)	-	-	-	-	-	-	(834,621.55)
LGE-131200-MC4 SO2 Boil	(11,500,474.79)	(1,930,207.95)	792,298.54	2,649,552.00	-	3,755,742.54	-	-	(6,233,089.66)
LGE-131200-MC4 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-MC4 SO2 Boil ECR 2009	(76,425.49)	(101,710.12)	-	-	-	-	-	-	(178,135.61)
LGE-131200-MC4 SO2 Boil ECR 2011	(9,314,373.50)	(4,917,881.98)	-	-	-	-	-	-	(14,232,255.48)
LGE-131200-MC4 SO2 Boil ECR 2016	(292,014.84)	(271,209.57)	-	-	-	-	-	-	(563,224.41)
LGE-131200-Mill Creek Locomotives B	-	-	-	-	-	-	-	-	-
LGE-131200-Mill Creek Rail Cars Boi	(0.01)	-	-	-	-	-	-	-	(0.01)
LGE-131200-Mill Creek Unit 1 SO2 Bo	(10,428,220.15)	(523,959.31)	271,402.79	-	-	1,321,444.79	(9,943.43)	-	(9,369,275.31)
LGE-131200-Mill Creek Unit 2 SO2 Bo	14,003,414.08	(37,402.50)	(97,760.91)	(13,150,500.00)	-	1,900,813.83	(14,338.37)	-	2,604,226.13
LGE-131200-Mill Creek Unit 3 SO2 Bo	17,370,452.93	(175,253.57)	1,230,866.36	(16,265,300.00)	-	2,935,018.43	-	-	5,095,784.15
LGE-131200-TC 1 Futue Use - 105	10.01	-	-	-	-	-	-	-	10.01
LGE-131200-TC 2 FGD Boil	(3,452,995.97)	(378,453.23)	61,786.86	-	-	-	-	-	(3,769,662.34)
LGE-131200-TC 2 FGD Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil	(86,652,387.88)	(6,697,842.67)	739,119.26	9,974,783.00	-	95,140.55	(13,130.00)	(22,625.24)	(82,576,942.98)
LGE-131200-TC Unit 1 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 1 Boil ECR 2009	(297,017.91)	(238,974.64)	-	-	-	-	-	-	(535,992.55)

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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
LGE-131200-TC Unit 1 Boil ECR 2011	(7,471,246.45)	(2,525,600.79)	-	-	-	-	-	-	(9,996,847.24)
LGE-131200-TC Unit 1 Boil-Ash Pond	(1,820,180.23)	(60,741.04)	-	-	-	-	-	-	(1,880,921.27)
LGE-131200-TC Unit 2 Boil	(24,692,052.01)	(3,258,727.58)	689,515.48	1,443,450.00	-	235,313.02	(5,571.75)	(53,683.95)	(25,641,756.79)
LGE-131200-TC Unit 2 Boil ECR 2006	-	-	-	-	-	-	-	-	-
LGE-131200-TC Unit 2 Boil ECR 2009	(2,622,953.17)	(1,544,470.86)	-	-	-	-	-	-	(4,167,424.03)
LGE-131200-TC Unit 2 Boil ECR 2016	(19,861.25)	(226,889.66)	-	-	-	-	-	-	(246,750.91)
LGE-131200-TC1 SO2 Boil	(52,385,679.05)	(1,335,586.92)	-	22,891,646.00	-	-	-	-	(30,829,619.97)
LGE-131200-TC1 SO2 Boil ECR 2005	-	-	-	-	-	-	-	-	-
LGE-131200-TC1 SO2 Boil ECR 2016	(7,323.19)	(11,137.45)	-	-	-	-	-	-	(18,460.64)
LGE-131200-TC2 Boil ECR 2009-Ash Po	(614,261.78)	(60,349.76)	-	-	-	-	-	-	(674,611.54)
LGE-131200-Boiler	(513,105,694.82)	(87,466,352.15)	20,380,862.49	44,409,348.00	-	12,280,713.56	(45,608.85)	(73,026.69)	(523,619,758.46)
LGE-131201-AROP Boiler Pit	-	-	-	-	-	-	-	-	-
LGE-131400-Turbogenerators	(104,728,167.67)	(6,167,312.63)	2,662,863.06	2,222,517.00	-	326,152.81	(645,212.25)	(57,623.99)	(106,386,783.67)
LGE-131500-Accessory	(88,126,718.30)	(4,341,906.55)	369,038.06	1,196,740.00	-	1,170,911.20	(3,667.49)	-	(89,735,603.08)
LGE-131501-AROP Accessory	-	-	-	-	-	-	-	-	-
LGE-131600-Misc. Power Plant	(7,194,743.68)	(633,776.96)	670,708.05	-	-	34,178.02	-	(2,096.92)	(7,125,731.49)
LGE-131707-ARO Cost Steam (Eqp)	(11,126,550.40)	(3,738,715.64)	11,955,982.54	(909,913.50)	-	-	-	-	(3,819,197.00)
LGE-131708-ARO Cost Steam (CCR)	(34,584,819.99)	(10,103,808.49)	6,676,295.63	909,913.50	-	-	-	-	(37,102,419.35)
	(933,366,438.97)	(117,491,902.66)	59,722,510.27	(11,812.49)	-	49,851,254.37	(697,380.68)	(140,906.77)	(942,134,676.93)
<b>Electric Transmission</b>									
LGE-135010- Electric Transmission -	(3,305,107.54)	(97,899.24)	-	-	-	-	-	-	(3,403,006.78)
LGE-135020-Electric Transmission -	-	-	146.74	62,188.39	-	(36,781.91)	(25,553.22)	-	(0.00)
LGE-135210- Electric Transmission -	(2,578,208.45)	(299,884.72)	2,773.09	-	-	-	-	-	(2,875,320.08)
LGE-135210-TC Sw. Station - Substat	(95,943.99)	(3,901.80)	-	-	-	-	-	-	(99,845.79)
LGE-135210-TC Unit 1 - Trans Sub	0.00	-	-	-	-	-	-	-	0.00
LGE-135220-Struct & Improve-System	(33.84)	-	-	-	-	-	-	-	(33.84)
LGE-135310- Electric Transmission -	(65,317,810.57)	(3,616,487.37)	526,591.73	-	-	442,420.64	(606.52)	-	(67,965,892.09)
LGE-135310-TC Sw. Station - Substat	(52,886.90)	(38,082.35)	-	-	-	-	-	-	(90,969.25)
LGE-135310-TC Unit 1 - Trans. - Sub	4,726.55	-	-	-	-	-	-	-	4,726.55
LGE-135311-AROP Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135311-AROP TC1 Station Equip	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-135320-Station Equip System	(36.09)	-	-	-	-	-	-	-	(36.09)
LGE-135400- Electric Transmission -	(25,730,465.03)	(811,658.04)	138,709.96	-	-	436,415.31	-	(436,415.31)	(26,403,413.11)
LGE-135500- Electric Transmission -	(28,395,331.95)	(3,031,176.78)	203,466.46	-	-	121,179.25	-	(6,919.92)	(31,108,782.94)
LGE-135600- Electric Transmission -	(30,281,074.40)	(2,163,974.12)	195,645.98	-	-	93,002.43	(569.77)	96,664.84	(32,060,305.04)
LGE-135700-Electric Transmission -	(766,164.26)	(34,998.83)	1,697.36	-	-	440.61	-	-	(799,025.12)
LGE-135800-Electric Transmission -	(3,634,680.53)	(202,420.87)	60,518.63	-	-	17,149.25	-	-	(3,759,433.52)
LGE-135915-ARO Cost Transm (L/B)	(1,463.16)	(466.92)	-	-	-	-	-	-	(1,930.08)
LGE-135917-ARO Cost Transm (Eqp)	(40,488.62)	(6,810.40)	1,559.07	-	-	-	-	-	(45,739.95)
	(160,194,968.78)	(10,307,761.44)	1,131,109.02	62,188.39	-	1,073,825.58	(26,729.51)	(346,670.39)	(168,609,007.13)
<b>Total Electric Depreciation Reserves</b>	<b>(1,793,440,884.06)</b>	<b>(187,535,969.67)</b>	<b>84,234,249.03</b>	<b>37,243.77</b>	<b>-</b>	<b>57,967,811.25</b>	<b>(1,035,202.58)</b>	<b>(902,375.03)</b>	<b>(1,840,675,127.29)</b>
<b>Electric Intangible Plant</b>									
LGE-130100-Elect. Intangible Plant -	-	-	-	-	-	-	-	-	-
LGE-130200-Franchises and Consents	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
<b>Total Electric Amortization Reserves</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Distribution</b>									
LGE-237412-Gas Distribution Land	0.00	-	-	-	-	-	-	-	0.00
LGE-237413- Land- Gas Line Tracker	-	-	-	-	-	-	-	-	-
LGE-237422-Gas Distribution Land Ri	(77,439.69)	-	-	-	-	-	-	-	(77,439.69)
LGE-237510-Gas Distribution - City	(103,306.30)	(6,494.28)	-	-	-	-	-	-	(109,800.58)
LGE-237520-Gas Distribution - Other	(326,704.53)	(34,486.00)	4,961.32	-	-	20,881.48	-	-	(335,347.73)
LGE-237600-Gas Distribution - Mains	(136,945,677.56)	(6,135,972.75)	138,989.39	-	-	1,761,661.95	-	(187,027.62)	(141,368,026.59)
LGE-237610-Mains	(4,340,654.81)	(728,929.75)	-	-	-	-	-	-	(5,069,584.56)
LGE-237620-Gas Line Tracker - Mains	(132,826.19)	(118,112.87)	-	-	-	-	-	-	(250,939.06)
LGE-237800-Gas Distribution - Measu	(2,600,232.18)	(593,053.39)	118,695.12	-	-	432,261.52	-	-	(2,642,328.93)
LGE-237900-Gas Distribution - City	(1,257,865.00)	(246,637.15)	3,903.59	-	-	16,000.00	-	-	(1,484,598.56)
LGE-238000-Gas Distribution - Gas S	(97,708,566.24)	(7,029,728.53)	70,650.82	-	-	1,654,851.94	-	-	(103,012,792.01)
LGE-238010-Gas Line Tracker Service	(23,428,244.38)	(5,574,039.92)	-	-	-	-	-	-	(29,002,284.30)
LGE-238020-Gas Line Tracker Service	(742,804.85)	(1,221,388.98)	-	-	-	-	-	-	(1,964,193.83)
LGE-238100-Meters	(13,871,504.17)	(2,357,220.23)	2,269,678.20	-	-	502,994.40	(41,084.40)	-	(13,497,136.20)
LGE-238300-Regulators	(6,478,954.06)	(1,029,112.30)	35,115.72	-	-	-	-	-	(7,472,950.64)
LGE-238500-Gas Distribution - Indus	(241,726.79)	(24,930.86)	52,067.07	-	-	-	-	-	(214,590.58)
LGE-238700-Gas Distribution - Other	(29,649.50)	(991.56)	-	-	-	-	-	-	(30,641.06)
LGE-238805-ARO Cost Gas Dist (L/B)	-	-	-	-	-	-	-	-	-
LGE-238807-ARO Cost Gas Dist (Eq)	(1,731,176.57)	(1,366,144.15)	1,207,767.55	-	-	-	-	-	(1,889,553.17)
	(290,017,332.82)	(26,467,242.72)	3,901,828.78	-	-	4,388,651.29	(41,084.40)	(187,027.62)	(308,422,207.49)
<b>Gas General Plant</b>									
LGE-239200-Cars & Light Trucks-	(18,418.88)	(3,968.04)	-	-	-	-	-	-	(22,386.92)
LGE-239200-Cars and Light Trucks	-	-	-	-	-	-	-	-	-
LGE-239210-Heavy Trucks & Other-	(593,188.46)	(49,769.41)	-	-	-	-	-	-	(642,957.87)
LGE-239210-Heavy Trucks and Other	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239220-Transportation Equip-Tra	(181,317.68)	(62,594.01)	31,313.01	-	-	11.10	(465.83)	-	(213,053.41)
LGE-239400-Tools, Shop, and Garage	(2,677,773.65)	(332,217.43)	131,012.54	6,359.02	-	-	(12,000.00)	-	(2,884,619.52)
LGE-239500-Laboratory Equipment	-	-	-	-	-	-	-	-	-
LGE-239610-Power Op Equip-Lg Mach	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-239610-Power Op Equip-Lg Mach-	(2,235,149.61)	(95,409.93)	187,474.70	(6,359.02)	-	-	-	-	(2,149,443.86)
LGE-239620-Power Op Equip - Other	(125,643.87)	(13,316.75)	-	-	-	-	-	-	(138,960.62)
LGE-239720-DSM Equipment	(0.00)	-	-	-	-	-	-	-	(0.00)
	(5,831,492.15)	(557,275.57)	349,800.25	-	-	11.10	(12,465.83)	-	(6,051,422.20)
<b>Gas Storage</b>									
LGE-235010-Gas Storage Underground	-	-	-	-	-	-	-	-	-
LGE-235020-Gas Storage Underground	(70,926.91)	(597.12)	-	-	-	-	-	-	(71,524.03)
LGE-235120-Gas Storage Undg. - Comp	(1,794,019.86)	(212,254.27)	526.80	-	-	-	-	-	(2,005,747.33)
LGE-235130-Gas Storage Undg. - Regu	(16,912.25)	(343.68)	-	-	-	-	-	-	(17,255.93)
LGE-235140- Gas Storage Underground	(1,069,000.36)	(131,048.00)	-	-	-	-	-	-	(1,200,048.36)
LGE-235210-Gas Storage Undg. - Leas	(569,589.96)	-	-	-	-	-	-	-	(569,589.96)
LGE-235220-Gas Storage Underground	(452,027.29)	-	-	-	-	-	-	-	(452,027.29)
LGE-235230-Gas Storage Undg. - Non	(8,340,211.64)	(79,120.56)	-	-	-	-	-	-	(8,419,332.20)
LGE-235240- Gas Storage Underground	(1,441,068.82)	(122,744.65)	-	-	-	-	-	-	(1,563,813.47)
LGE-235250- AROP Gas Storage Underground	0.00	-	-	-	-	-	-	-	0.00
LGE-235255- Gas Storage Underground	(910,377.16)	(439,656.20)	4,453.08	-	-	1,786.37	-	-	(1,343,793.91)
LGE-235300- Gas Storage Underground	(9,259,583.68)	(535,657.22)	10.00	-	-	-	-	-	(9,795,230.90)
LGE-235400-Gas Storage Undg. - Comp	(9,226,122.54)	(1,435,336.12)	41,242.36	-	-	27,208.33	-	-	(10,593,007.97)
LGE-235500-Gas Storage Undg. - Meas	(342,857.38)	(63,349.73)	-	-	-	-	-	-	(406,207.11)
LGE-235600-Gas Storage Undg. - Puri	(6,454,527.70)	(658,496.98)	11,452.42	-	-	11,220.28	-	-	(7,090,351.98)
LGE-235700- Gas Storage Underground	(682,268.77)	(135,424.26)	6,710.71	-	-	5,814.43	-	-	(805,167.89)
LGE-235805-ARO Cost Gas UG Store (L	(133,855.97)	(26,175.55)	-	-	-	-	-	-	(160,031.52)
LGE-235807-ARO Cost Gas UG Store (E	(909,820.93)	(159,396.03)	301.79	-	-	-	-	-	(1,068,915.17)
	(41,673,171.22)	(3,999,600.37)	64,697.16	-	-	46,029.41	-	-	(45,562,045.02)



LOUISVILLE GAS & ELECTRIC COMPANY  
RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Gas Transmission</b>									
LGE-236520-Gas Transmission Rights	(211,452.15)	(286.80)	-	-	-	-	-	-	(211,738.95)
LGE-236700-Gas Transmission - Mains	(12,690,685.23)	(1,176,489.58)	7,839.75	-	-	44,553.53	-	-	(13,814,781.53)
LGE-237207-ARO Cost Gas Trans (Eq)	(403,987.26)	(55,747.00)	14,719.28	-	-	-	-	-	(445,014.98)
	(13,306,124.64)	(1,232,523.38)	22,559.03	-	-	44,553.53	-	-	(14,471,535.46)
<b>Total Gas Depreciation Reserves</b>	<b>(350,828,120.83)</b>	<b>(32,256,642.04)</b>	<b>4,338,885.22</b>	<b>-</b>	<b>-</b>	<b>4,479,245.33</b>	<b>(53,550.23)</b>	<b>(187,027.62)</b>	<b>(374,507,210.17)</b>
<b>Gas Intangible Plant</b>									
LGE-230200-Franchises and Consents	(256.68)	(48.00)	-	-	-	-	-	-	(304.68)
	(256.68)	(48.00)	-	-	-	-	-	-	(304.68)
<b>Total Gas Amortization Reserves</b>	<b>(256.68)</b>	<b>(48.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(304.68)</b>
<b>Common General Plant</b>									
LGE-338910-Common - Land	-	-	-	-	-	-	-	-	-
LGE-338920-Common - Land Rights	-	-	-	-	-	-	-	-	-
LGE-339010-Common Structures - Gene	(13,820,146.04)	(1,077,450.77)	5,650.17	-	-	2,534.13	-	-	(14,889,412.51)
LGE-339010-Str LGE BLDG - Joint Use	6,773.54	(21,680.29)	-	-	-	991.11	-	-	(13,915.64)
LGE-339010-Struct Broad.-Joint Use	(299,959.31)	(74,041.18)	8,007.49	-	-	691.84	-	-	(365,301.16)
LGE-339010-Struct Broad.-LGE Owned	(15,568,362.94)	(841,899.17)	714,618.06	-	-	52,414.11	-	-	(15,643,229.94)
LGE-339010-Struct-LGE Bldg Owned	(512,119.33)	(20,197.43)	337,393.91	-	-	20,273.00	-	-	(174,649.85)
LGE-339020-Common Structures - Tran	216,082.78	(10,323.66)	12,542.48	-	-	41.82	(1,755.66)	-	216,587.76
LGE-339030-Common Structures - Stor	(6,990,014.18)	(196,239.25)	2,752.07	-	-	-	-	-	(7,183,501.36)
LGE-339040-Common Structures - Othe	(211,623.74)	(21,178.93)	-	-	-	-	-	-	(232,802.67)
LGE-339060-Common Structures - Micr	(408,502.42)	(21,664.32)	-	-	-	-	-	-	(430,166.74)
LGE-339110-Office Furniture	(6,201,119.22)	(113,164.57)	603,515.98	-	-	-	-	-	(5,710,767.81)
LGE-339120-Office Equipment	(494,970.43)	(208,891.36)	-	-	-	-	-	-	(703,861.79)
LGE-339130-Computer Eq	(5,854,342.30)	(4,791,068.61)	4,361,463.73	-	-	-	-	-	(6,283,947.18)
LGE-339131-Personal Computers	(3,152,610.78)	(1,389,733.64)	1,838,388.01	-	-	-	-	-	(2,703,956.41)
LGE-339133-Computer Eq ECR 2006	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-339140-Security Equipment	(873,720.29)	(102,716.88)	-	-	-	-	-	-	(976,437.17)
LGE-339200-Cars and Light Trucks	(47.96)	(116.52)	-	-	-	-	-	-	(164.48)
LGE-339210-Heavy Trucks & Other-	(164,815.87)	(9,005.28)	-	-	-	-	-	-	(173,821.15)
LGE-339210-Trans Equip-Heavy Trucks and Other	-	-	-	-	-	-	-	-	-
LGE-339220-Trans Equip-Trailers	219.02	(3,920.22)	-	-	-	-	-	-	(3,701.20)
LGE-339300-Stores Equipment	(1,080,041.23)	(88,184.56)	-	-	-	-	-	-	(1,168,225.79)
LGE-339400-Tools, Shop, Garage Equi	(2,445,392.45)	(178,730.01)	44,164.49	-	-	-	-	-	(2,579,957.97)
LGE-339500-Laboratory Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339610-Power Op Equip- Lg Mach	-	-	-	-	-	-	-	-	-
LGE-339610-Power Op Equip- Lg Mach-	(235,974.82)	(1,806.27)	-	-	-	-	-	-	(237,781.09)
LGE-339620-Power Op Equip - Other	(14,767.21)	(311.35)	-	-	-	-	-	-	(15,078.56)
LGE-339700-Microwave,Fiber,Other	(16,102,540.12)	(162,502.54)	781,146.39	-	-	-	-	-	(15,483,896.27)
LGE-339710- Radios and Telephone	(10,895,284.82)	(504,590.30)	-	-	-	-	-	-	(11,399,875.12)
LGE-339800-Miscellaneous Equipment	0.00	-	-	-	-	-	-	-	0.00
LGE-339915-ARO Cost Common (L/B)	-	-	-	-	-	-	-	-	-
	(85,103,280.12)	(9,839,417.11)	8,709,642.78	-	-	76,946.01	(1,755.66)	-	(86,157,864.10)
<b>Non-Utility Property</b>									
LGE-312101-Nonutility Prop - Coal L	-	-	-	-	-	-	-	-	-
LGE-312103-Nonutility-Coal Rts of W	(249.93)	-	-	-	-	-	-	-	(249.93)
LGE-312104-Nonutility Prop - Misc L	(0.00)	-	-	-	-	-	-	-	(0.00)
LGE-312102-Nonutility-Coal Mineral	(63,110.43)	-	-	-	-	-	-	-	(63,110.43)
LGE-312192-Nonutility Cars & Trucks	-	-	-	-	-	-	-	-	-
	(63,360.36)	-	-	-	-	-	-	-	(63,360.36)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Total Common Depreciation Reserves</b>	(85,166,640.48)	(9,839,417.11)	8,709,642.78	-	-	76,946.01	(1,755.66)	-	(86,221,224.46)

LOUISVILLE GAS & ELECTRIC COMPANY  
 RESERVE FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT IN SERVICE - FINANCIAL ACCOUNTING - Including 254 Balances  
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	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>Common Intangible Plant</b>									
LGE-330100-Common Intangible Plant	-	-	-	-	-	-	-	-	-
LGE-330200-Franchises and Consents	-	-	-	-	-	-	-	-	-
LGE-330300-Misc Intang Plant-Softwa	(24,539,742.06)	(13,382,773.89)	10,700,344.54	-	-	-	-	-	(27,222,171.41)
LGE-330310-CCS Software	(44,839,854.13)	(2,785,233.80)	41,192,973.17	-	-	-	-	-	(6,432,114.76)
LGE-330320-Law Library	-	-	-	-	-	-	-	-	-
	(69,379,596.19)	(16,168,007.69)	51,893,317.71	-	-	-	-	-	(33,654,286.17)
<b>Total Common Amortization Reserves</b>	<u>(69,379,596.19)</u>	<u>(16,168,007.69)</u>	<u>51,893,317.71</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(33,654,286.17)</u>
<b>TOTAL RESERVES</b>	<u>(2,298,815,498.24)</u>	<u>(245,800,084.51)</u>	<u>149,176,094.74</u>	<u>37,243.77</u>	<u>-</u>	<u>62,524,002.59</u>	<u>(1,090,508.47)</u>	<u>(1,089,402.65)</u>	<u>(2,335,058,152.77)</u>

Account	Company	Location	Transaction	vintage	Class	Year	Total	Spanos
130300	KU	9999	0	2014	2019	\$	(3,840,751.95)	
130300	KU	9999	7	2019	2019	\$	3,318,664.12	
130300	KU	9999	9	2019	2019	\$	620,598.51	
130310	KU	9999	7	2019	2019	\$	13,383.79	
131100	KU	0321	0	1990	2019	\$	(8,434.12)	
131100	KU	0321	7	2018	2019	\$	(21,844.27)	
131100	KU	0321	7	2019	2019	\$	883,194.44	
131100	KU	0321	9	2018	2019	\$	21,844.27	
131100	KU	0330	7	2019	2019	\$	125,680.76	
131100	KU	5623	7	2019	2019	\$	314,615.36	
131100	KU	5651	7	2019	2019	\$	122,462.50	
131100	KU	5652	7	2019	2019	\$	198,198.91	
131100	KU	5653	7	2018	2019	\$	(49,617.36)	
131100	KU	5653	7	2019	2019	\$	132,098.02	
131100	KU	5653	9	2018	2019	\$	49,617.36	
131100	KU	5654	7	2019	2019	\$	604,702.25	
131200	KU	0321	7	2018	2019	\$	(226,247.45)	
131200	KU	0321	7	2019	2019	\$	5,789,340.77	
131200	KU	0321	9	2018	2019	\$	228,123.04	
131200	KU	0321	9	2019	2019	\$	170,887.15	
131200	KU	5623	0	1972	2019	\$	(3,621.85)	
131200	KU	5623	0	2015	2019	\$	(1,187,412.35)	
131200	KU	5623	7	2019	2019	\$	8,599,728.60	
131200	KU	5623	9	2019	2019	\$	26,894.17	
131200	KU	5630	7	2019	2019	\$	336,075.81	
131200	KU	5650	0	2009	2019	\$	(222,018.84)	
131200	KU	5650	7	2019	2019	\$	(284,930.94)	
131200	KU	5650	9	2019	2019	\$	284,930.94	
131200	KU	5651	0	1994	2019	\$	(87,589.05)	
131200	KU	5651	0	1996	2019	\$	(32,454.12)	
131200	KU	5651	7	2019	2019	\$	478,515.42	
131200	KU	5651	9	2019	2019	\$	196,432.34	
131200	KU	5652	7	2019	2019	\$	5,546,620.27	
131200	KU	5653	0	1981	2019	\$	(7,427.86)	
131200	KU	5653	7	2018	2019	\$	(870,668.52)	
131200	KU	5653	7	2019	2019	\$	6,394,676.64	
131200	KU	5653	9	2018	2019	\$	866,643.72	
131200	KU	5654	0	1977	2019	\$	(655,258.71)	
131200	KU	5654	0	1984	2019	\$	(37,843.95)	
131200	KU	5654	0	2003	2019	\$	(48,161.15)	
131200	KU	5654	0	2014	2019	\$	(5,321,672.50)	
131200	KU	5654	7	2018	2019	\$	(2,804,234.28)	
131200	KU	5654	7	2019	2019	\$	3,543,082.91	
131200	KU	5654	9	2018	2019	\$	2,804,234.28	
131200	KU	5654	9	2019	2019	\$	147,688.37	
131200	KU	5658	0	1994	2019	\$	(22,390.85)	
131200	KU	5658	7	2019	2019	\$	182,335.94	
131200	KU	5658	9	2019	2019	\$	45,297.91	
131200	KU	5660	0	2007	2019	\$	(97,175.32)	
131200	KU	5660	7	2019	2019	\$	413,960.53	
131200	KU	5660	9	2019	2019	\$	131,953.28	
131200	KU	5661	0	2008	2019	\$	(107,211.98)	
131200	KU	5661	7	2019	2019	\$	(134,593.46)	

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131200 KU	5661	9	2019	2019 \$	134,593.46
131200 KU	5623	0	1972	2019 \$	3,621.85
131200 KU	5623	0	1971	2019 \$	(3,621.85)
131200 KU	5650	0	2009	2019 \$	222,018.84
131200 KU	5650	0	1997	2019 \$	(222,018.84)
131200 KU	5654	0	1977	2019 \$	655,258.71
131200 KU	5654	0	1984	2019 \$	(655,258.71)
131200 KU	5661	0	2008	2019 \$	107,211.98
131200 KU	5661	0	2011	2019 \$	(107,211.98)
131400 KU	0321	7	2019	2019 \$	942,659.03
131400 KU	5623	7	2019	2019 \$	6,117,176.84
131400 KU	5651	0	1975	2019 \$	(295,938.09)
131400 KU	5651	7	2019	2019 \$	1,492,208.79
131400 KU	5652	7	2019	2019 \$	3,032,956.97
131400 KU	5652	9	2019	2019 \$	14,412.23
131400 KU	5653	7	2019	2019 \$	155,085.00
131400 KU	5654	0	1984	2019 \$	(67,793.65)
131400 KU	5654	7	2019	2019 \$	(169,751.03)
131400 KU	5654	9	2019	2019 \$	169,751.03
131400 KU	5651	0	1975	2019 \$	295,938.09
131400 KU	5651	0	1974	2019 \$	(295,938.09)
131500 KU	0321	7	2018	2019 \$	(41,079.75)
131500 KU	0321	7	2019	2019 \$	467,040.18
131500 KU	0321	9	2019	2019 \$	60,395.38
131500 KU	5621	7	2019	2019 \$	208,022.93
131500 KU	5623	7	2019	2019 \$	103,150.10
131500 KU	5651	7	2019	2019 \$	1,053,867.87
131500 KU	5652	0	1977	2019 \$	(1,929.77)
131500 KU	5653	0	1981	2019 \$	(8,998.40)
131500 KU	5653	7	2019	2019 \$	54,916.80
131500 KU	5654	7	2019	2019 \$	1,593,614.42
131600 KU	0321	7	2019	2019 \$	46,405.74
131600 KU	0321	9	2019	2019 \$	17,208.29
131600 KU	5591	7	2019	2019 \$	27,175.44
131600 KU	5623	0	1972	2019 \$	(28,165.89)
131600 KU	5623	7	2018	2019 \$	(38,268.15)
131600 KU	5623	7	2019	2019 \$	(51,617.40)
131600 KU	5623	9	2018	2019 \$	38,268.15
131600 KU	5623	9	2019	2019 \$	204,573.32
131600 KU	5654	7	2019	2019 \$	(957,891.18)
131600 KU	5654	9	2019	2019 \$	1,315,681.10
131600 KU	5623	0	1972	2019 \$	21,686.83
131600 KU	5623	0	1971	2019 \$	(21,686.83)
133100 KU	5691	7	2018	2019 \$	(4,598.90)
133100 KU	5691	7	2019	2019 \$	187,442.39
134100 KU	0172	0	2015	2019 \$	(64,799.10)
134100 KU	0172	7	2019	2019 \$	100,254.87
134100 KU	0172	9	2019	2019 \$	76,295.71
134100 KU	5636	7	2019	2019 \$	48,771.75
134100 KU	6001	7	2019	2019 \$	3,729.65
134200 KU	5696	0	1971	2019 \$	(9,125.79)
134200 KU	5696	7	2019	2019 \$	(68,561.99)
134200 KU	5696	9	2019	2019 \$	66,161.99
134300 KU	0172	7	2017	2019 \$	(12,962.74)

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134300 KU	0172	7	2019	2019 \$	1,022,272.18
134300 KU	0172	9	2019	2019 \$	9,704.63
134300 KU	0470	7	2019	2019 \$	32,613.58
134300 KU	0474	7	2018	2019 \$	19,550.99
134300 KU	0475	7	2019	2019 \$	239,003.70
134300 KU	0476	7	2019	2019 \$	97,208.52
134300 KU	0477	7	2018	2019 \$	(136,986.72)
134300 KU	0477	7	2019	2019 \$	397,529.59
134300 KU	0477	9	2018	2019 \$	139,581.59
134300 KU	0477	9	2019	2019 \$	197,879.09
134300 KU	5636	0	1999	2019 \$	(223,188.25)
134300 KU	5636	7	2019	2019 \$	(487,393.37)
134300 KU	5636	9	2019	2019 \$	487,393.37
134300 KU	5697	7	2019	2019 \$	197,441.55
134400 KU	5637	7	2019	2019 \$	116,937.63
134400 KU	6001	7	2019	2019 \$	149,076.00
134500 KU	0172	7	2019	2019 \$	61,073.06
134500 KU	0470	7	2019	2019 \$	122,837.49
134500 KU	5636	7	2019	2019 \$	28,377.25
134600 KU	0172	7	2019	2019 \$	73,749.09
134600 KU	5636	7	2019	2019 \$	16,885.92
135210 KU	9999	0	1979	2019 \$	(1,430.09)
135210 KU	9999	7	2019	2019 \$	198.01
135220 KU	9999	7	2019	2019 \$	5,772.53
135310 KU	9999	0	1954	2019 \$	(280.49)
135310 KU	9999	0	1965	2019 \$	(42.86)
135310 KU	9999	0	1968	2019 \$	(114.06)
135310 KU	9999	0	1973	2019 \$	(45,741.69)
135310 KU	9999	0	1984	2019 \$	(150.16)
135310 KU	9999	0	1985	2019 \$	(175.66)
135310 KU	9999	0	1988	2019 \$	(49.57)
135310 KU	9999	0	1992	2019 \$	(44.44)
135310 KU	9999	0	1998	2019 \$	(71,924.19)
135310 KU	9999	0	2001	2019 \$	(30,230.44)
135310 KU	9999	7	2018	2019 \$	(807,608.39)
135310 KU	9999	7	2019	2019 \$	8,787,802.74
135310 KU	9999	9	2018	2019 \$	799,485.25
135310 KU	9999	9	2019	2019 \$	233,670.78
135500 KU	9999	0	1941	2019 \$	(44.13)
135500 KU	9999	0	1942	2019 \$	(12.02)
135500 KU	9999	0	1947	2019 \$	(18.71)
135500 KU	9999	0	1951	2019 \$	(260.47)
135500 KU	9999	0	1952	2019 \$	(595.53)
135500 KU	9999	0	1955	2019 \$	(442.40)
135500 KU	9999	0	1956	2019 \$	(2,193.18)
135500 KU	9999	0	1957	2019 \$	(497.54)
135500 KU	9999	0	1958	2019 \$	(2,983.09)
135500 KU	9999	0	1959	2019 \$	(7,052.89)
135500 KU	9999	0	1960	2019 \$	(319.60)
135500 KU	9999	0	1961	2019 \$	(4,758.18)
135500 KU	9999	0	1962	2019 \$	(6,744.24)
135500 KU	9999	0	1963	2019 \$	(7,427.56)
135500 KU	9999	0	1964	2019 \$	(1,555.32)
135500 KU	9999	0	1965	2019 \$	(4,129.82)

135500 KU	9999	0	1966	2019	\$	(2,288.21)
135500 KU	9999	0	1967	2019	\$	(8,439.95)
135500 KU	9999	0	1968	2019	\$	(190.83)
135500 KU	9999	0	1969	2019	\$	(1,116.37)
135500 KU	9999	0	1970	2019	\$	(3,467.43)
135500 KU	9999	0	1971	2019	\$	(143.16)
135500 KU	9999	0	1973	2019	\$	(1,769.80)
135500 KU	9999	0	1974	2019	\$	(230.23)
135500 KU	9999	0	1975	2019	\$	(2,788.02)
135500 KU	9999	0	1976	2019	\$	(3,936.30)
135500 KU	9999	0	1979	2019	\$	(1,898.79)
135500 KU	9999	0	1980	2019	\$	(4,823.50)
135500 KU	9999	0	1981	2019	\$	(5,240.34)
135500 KU	9999	0	1983	2019	\$	(1,414.04)
135500 KU	9999	0	1985	2019	\$	(915.07)
135500 KU	9999	0	1988	2019	\$	(2,205.05)
135500 KU	9999	0	1992	2019	\$	(182.24)
135500 KU	9999	7	2017	2019	\$	(2,289,496.29)
135500 KU	9999	7	2018	2019	\$	(1,398,473.03)
135500 KU	9999	7	2019	2019	\$	7,335,398.26
135500 KU	9999	9	2018	2019	\$	5,095,347.50
135500 KU	9999	9	2019	2019	\$	1,519,733.77
135600 KU	9999	0	1945	2019	\$	(0.35)
135600 KU	9999	0	1958	2019	\$	(367.34)
135600 KU	9999	0	1959	2019	\$	(3,622.06)
135600 KU	9999	0	1960	2019	\$	(27.21)
135600 KU	9999	0	1962	2019	\$	(90.96)
135600 KU	9999	0	1965	2019	\$	(2,800.97)
135600 KU	9999	0	1966	2019	\$	(202.88)
135600 KU	9999	0	1967	2019	\$	(20.26)
135600 KU	9999	0	1969	2019	\$	(87.35)
135600 KU	9999	0	1972	2019	\$	(40.29)
135600 KU	9999	0	1974	2019	\$	(1,039.97)
135600 KU	9999	0	1980	2019	\$	(1,993.08)
135600 KU	9999	0	1985	2019	\$	(1,348.29)
135600 KU	9999	0	1986	2019	\$	(1,122.95)
135600 KU	9999	0	1997	2019	\$	(1,400.16)
135600 KU	9999	0	1999	2019	\$	(453.74)
135600 KU	9999	0	2002	2019	\$	(0.06)
135600 KU	9999	0	2009	2019	\$	(104.49)
135600 KU	9999	0	2011	2019	\$	(24.13)
135600 KU	9999	7	2017	2019	\$	(1,170,514.13)
135600 KU	9999	7	2018	2019	\$	(633,150.42)
135600 KU	9999	7	2019	2019	\$	2,089,343.62
135600 KU	9999	9	2018	2019	\$	455,741.95
135600 KU	9999	9	2019	2019	\$	423,161.02
135700 KU	9999	7	2019	2019	\$	228,808.46
135800 KU	9999	7	2019	2019	\$	3,364.81
135800 KU	9999	9	2018	2019	\$	1,151.49
136100 KU	9999	7	2019	2019	\$	46,203.19
136200 KU	9999	7	2018	2019	\$	23,366.35
136200 KU	9999	7	2019	2019	\$	3,342,388.20
136200 KU	9999	9	2019	2019	\$	141,149.92
136400 KU	9999	0	1941	2019	\$	(592.22)

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						Spanos
136400 KU	9999	0	1942	2019 \$	(9.10)	
136400 KU	9999	0	1943	2019 \$	(229.27)	
136400 KU	9999	0	1944	2019 \$	(450.60)	
136400 KU	9999	0	1945	2019 \$	(289.64)	
136400 KU	9999	0	1946	2019 \$	(261.16)	
136400 KU	9999	0	1947	2019 \$	(1,403.71)	
136400 KU	9999	0	1948	2019 \$	(1,263.39)	
136400 KU	9999	0	1949	2019 \$	(1,035.23)	
136400 KU	9999	0	1950	2019 \$	(3,112.66)	
136400 KU	9999	0	1951	2019 \$	(4,678.54)	
136400 KU	9999	0	1952	2019 \$	(4,733.54)	
136400 KU	9999	0	1953	2019 \$	(3,086.24)	
136400 KU	9999	0	1954	2019 \$	(567.96)	
136400 KU	9999	0	1955	2019 \$	(4,171.58)	
136400 KU	9999	0	1956	2019 \$	(3,905.14)	
136400 KU	9999	0	1957	2019 \$	(5,074.50)	
136400 KU	9999	0	1958	2019 \$	(2,350.29)	
136400 KU	9999	0	1959	2019 \$	(6,064.03)	
136400 KU	9999	0	1960	2019 \$	(1,101.96)	
136400 KU	9999	0	1961	2019 \$	(8,328.04)	
136400 KU	9999	0	1962	2019 \$	(4,961.02)	
136400 KU	9999	0	1963	2019 \$	(8,340.07)	
136400 KU	9999	0	1964	2019 \$	(6,690.58)	
136400 KU	9999	0	1965	2019 \$	(8,302.30)	
136400 KU	9999	0	1966	2019 \$	(7,497.48)	
136400 KU	9999	0	1967	2019 \$	(8,067.73)	
136400 KU	9999	0	1968	2019 \$	(7,632.07)	
136400 KU	9999	0	1969	2019 \$	(9,172.94)	
136400 KU	9999	0	1970	2019 \$	(5,731.76)	
136400 KU	9999	0	1971	2019 \$	(11,265.47)	
136400 KU	9999	0	1972	2019 \$	(8,713.47)	
136400 KU	9999	0	1973	2019 \$	(11,697.37)	
136400 KU	9999	0	1974	2019 \$	(11,842.58)	
136400 KU	9999	0	1975	2019 \$	(8,528.38)	
136400 KU	9999	0	1976	2019 \$	(10,123.72)	
136400 KU	9999	0	1977	2019 \$	(6,525.12)	
136400 KU	9999	0	1978	2019 \$	(11,400.85)	
136400 KU	9999	0	1979	2019 \$	(14,129.30)	
136400 KU	9999	0	1980	2019 \$	(14,313.28)	
136400 KU	9999	0	1981	2019 \$	(14,319.98)	
136400 KU	9999	0	1982	2019 \$	(14,469.85)	
136400 KU	9999	0	1983	2019 \$	(22,335.28)	
136400 KU	9999	0	1984	2019 \$	(13,722.83)	
136400 KU	9999	0	1985	2019 \$	(16,578.10)	
136400 KU	9999	0	1986	2019 \$	(21,322.89)	
136400 KU	9999	0	1987	2019 \$	(24,904.62)	
136400 KU	9999	0	1988	2019 \$	(23,350.34)	
136400 KU	9999	0	1989	2019 \$	(23,164.86)	
136400 KU	9999	0	1990	2019 \$	(23,878.55)	
136400 KU	9999	0	1991	2019 \$	(20,133.77)	
136400 KU	9999	0	1992	2019 \$	(25,345.73)	
136400 KU	9999	0	1993	2019 \$	(26,220.08)	
136400 KU	9999	0	1994	2019 \$	(36,290.72)	
136400 KU	9999	0	1995	2019 \$	(40,178.61)	



136400 KU	9999	0	1996	2019 \$	(34,757.01)	Spanos
136400 KU	9999	0	1997	2019 \$	(30,759.01)	
136400 KU	9999	0	1998	2019 \$	(31,092.09)	
136400 KU	9999	0	1999	2019 \$	(23,286.35)	
136400 KU	9999	0	2000	2019 \$	(49,860.21)	
136400 KU	9999	0	2001	2019 \$	(33,448.68)	
136400 KU	9999	0	2002	2019 \$	(38,700.30)	
136400 KU	9999	0	2003	2019 \$	(84,300.93)	
136400 KU	9999	0	2004	2019 \$	(64,980.55)	
136400 KU	9999	0	2005	2019 \$	(9,732.31)	
136400 KU	9999	0	2006	2019 \$	(3,588.39)	
136400 KU	9999	0	2007	2019 \$	(38,438.06)	
136400 KU	9999	0	2008	2019 \$	(39,449.70)	
136400 KU	9999	0	2009	2019 \$	(103,897.76)	
136400 KU	9999	0	2010	2019 \$	(51,430.59)	
136400 KU	9999	0	2011	2019 \$	(77,413.50)	
136400 KU	9999	0	2012	2019 \$	(51,555.57)	
136400 KU	9999	0	2013	2019 \$	(31,697.31)	
136400 KU	9999	0	2014	2019 \$	(81,483.53)	
136400 KU	9999	0	2015	2019 \$	(83,822.12)	
136400 KU	9999	0	2016	2019 \$	(5,035.72)	
136400 KU	9999	0	2017	2019 \$	(7,259.99)	
136400 KU	9999	0	2018	2019 \$	(5,589.09)	
136400 KU	9999	7	2013	2019 \$	93,233.30	
136400 KU	9999	7	2014	2019 \$	(316,075.03)	
136400 KU	9999	7	2015	2019 \$	(97,358.17)	
136400 KU	9999	7	2017	2019 \$	2,721.69	
136400 KU	9999	7	2018	2019 \$	(1,618,458.89)	
136400 KU	9999	7	2019	2019 \$	805,281.72	
136400 KU	9999	9	2014	2019 \$	2,227,159.10	
136400 KU	9999	9	2015	2019 \$	1,875,627.54	
136400 KU	9999	9	2017	2019 \$	12,186.71	
136400 KU	9999	9	2018	2019 \$	257,548.77	
136400 KU	9999	9	2019	2019 \$	5,031,883.92	
136400 KU	9999	0	1942	2019 \$	9.10	
136400 KU	9999	0	1941	2019 \$	(9.10)	
136500 KU	9999	0	1941	2019 \$	(496.33)	
136500 KU	9999	0	1942	2019 \$	(164.55)	
136500 KU	9999	0	1943	2019 \$	(214.58)	
136500 KU	9999	0	1944	2019 \$	(474.96)	
136500 KU	9999	0	1945	2019 \$	(1,710.50)	
136500 KU	9999	0	1946	2019 \$	(1,436.25)	
136500 KU	9999	0	1947	2019 \$	(610.40)	
136500 KU	9999	0	1948	2019 \$	(7,232.94)	
136500 KU	9999	0	1949	2019 \$	(5,249.67)	
136500 KU	9999	0	1950	2019 \$	(5,489.36)	
136500 KU	9999	0	1951	2019 \$	(4,765.52)	
136500 KU	9999	0	1952	2019 \$	(9,599.91)	
136500 KU	9999	0	1953	2019 \$	(16,729.01)	
136500 KU	9999	0	1954	2019 \$	(9,454.89)	
136500 KU	9999	0	1955	2019 \$	(11,682.73)	
136500 KU	9999	0	1956	2019 \$	(10,789.68)	
136500 KU	9999	0	1957	2019 \$	(8,007.21)	
136500 KU	9999	0	1958	2019 \$	(7,851.90)	

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						Spanos
136500 KU	9999	0	1959	2019 \$	(9,463.82)	
136500 KU	9999	0	1960	2019 \$	(6,115.21)	
136500 KU	9999	0	1961	2019 \$	(10,429.77)	
136500 KU	9999	0	1962	2019 \$	(6,978.45)	
136500 KU	9999	0	1963	2019 \$	(11,949.94)	
136500 KU	9999	0	1964	2019 \$	(13,113.93)	
136500 KU	9999	0	1965	2019 \$	(20,922.91)	
136500 KU	9999	0	1966	2019 \$	(12,432.40)	
136500 KU	9999	0	1967	2019 \$	(15,510.65)	
136500 KU	9999	0	1968	2019 \$	(17,696.56)	
136500 KU	9999	0	1969	2019 \$	(17,501.54)	
136500 KU	9999	0	1970	2019 \$	(16,250.72)	
136500 KU	9999	0	1971	2019 \$	(19,720.85)	
136500 KU	9999	0	1972	2019 \$	(15,327.21)	
136500 KU	9999	0	1973	2019 \$	(16,929.68)	
136500 KU	9999	0	1974	2019 \$	(23,582.87)	
136500 KU	9999	0	1975	2019 \$	(18,324.72)	
136500 KU	9999	0	1976	2019 \$	(19,466.84)	
136500 KU	9999	0	1977	2019 \$	(27,796.49)	
136500 KU	9999	0	1978	2019 \$	(25,456.15)	
136500 KU	9999	0	1979	2019 \$	(28,705.57)	
136500 KU	9999	0	1980	2019 \$	(32,367.75)	
136500 KU	9999	0	1981	2019 \$	(23,039.20)	
136500 KU	9999	0	1982	2019 \$	(34,605.48)	
136500 KU	9999	0	1983	2019 \$	(26,837.30)	
136500 KU	9999	0	1984	2019 \$	(38,209.45)	
136500 KU	9999	0	1985	2019 \$	(25,887.63)	
136500 KU	9999	0	1986	2019 \$	(22,268.80)	
136500 KU	9999	0	1987	2019 \$	(27,144.73)	
136500 KU	9999	0	1988	2019 \$	(29,111.03)	
136500 KU	9999	0	1989	2019 \$	(47,581.56)	
136500 KU	9999	0	1990	2019 \$	(39,181.31)	
136500 KU	9999	0	1991	2019 \$	(41,323.50)	
136500 KU	9999	0	1992	2019 \$	(39,382.67)	
136500 KU	9999	0	1993	2019 \$	(35,845.61)	
136500 KU	9999	0	1994	2019 \$	(35,123.88)	
136500 KU	9999	0	1995	2019 \$	(41,224.38)	
136500 KU	9999	0	1996	2019 \$	(41,967.53)	
136500 KU	9999	0	1997	2019 \$	(38,027.58)	
136500 KU	9999	0	1998	2019 \$	(25,661.41)	
136500 KU	9999	0	1999	2019 \$	(12,743.51)	
136500 KU	9999	0	2000	2019 \$	(16,845.03)	
136500 KU	9999	0	2001	2019 \$	(23,949.03)	
136500 KU	9999	0	2002	2019 \$	(29,404.88)	
136500 KU	9999	0	2003	2019 \$	(117,996.79)	
136500 KU	9999	0	2004	2019 \$	(41,167.71)	
136500 KU	9999	0	2005	2019 \$	(5,144.42)	
136500 KU	9999	0	2006	2019 \$	(3,558.58)	
136500 KU	9999	0	2007	2019 \$	(38,867.01)	
136500 KU	9999	0	2008	2019 \$	(74,135.29)	
136500 KU	9999	0	2009	2019 \$	(218,194.40)	
136500 KU	9999	0	2010	2019 \$	(128,330.00)	
136500 KU	9999	0	2011	2019 \$	(415,164.91)	
136500 KU	9999	0	2012	2019 \$	(522,347.38)	

136500 KU	9999	0	2013	2019 \$	(328,827.19)	Spanos
136500 KU	9999	0	2014	2019 \$	(1,022,473.41)	
136500 KU	9999	0	2015	2019 \$	(1,223,622.86)	
136500 KU	9999	0	2016	2019 \$	(270,950.63)	
136500 KU	9999	0	2017	2019 \$	(251,097.93)	
136500 KU	9999	0	2018	2019 \$	(349,814.06)	
136500 KU	9999	0	2019	2019 \$	(57,141.28)	
136500 KU	9999	7	2013	2019 \$	93,457.71	
136500 KU	9999	7	2014	2019 \$	(329,842.33)	
136500 KU	9999	7	2015	2019 \$	(120,987.92)	
136500 KU	9999	7	2017	2019 \$	2,527,002.87	
136500 KU	9999	7	2018	2019 \$	(2,550,928.70)	
136500 KU	9999	7	2019	2019 \$	(3,560,087.21)	
136500 KU	9999	9	2014	2019 \$	2,871,451.46	
136500 KU	9999	9	2015	2019 \$	3,692,618.54	
136500 KU	9999	9	2017	2019 \$	100,333.94	
136500 KU	9999	9	2018	2019 \$	373,300.96	
136500 KU	9999	9	2019	2019 \$	5,909,642.58	
136600 KU	9999	7	2019	2019 \$	63.85	
136700 KU	9999	0	1967	2019 \$	(88.31)	
136700 KU	9999	0	1968	2019 \$	(176.61)	
136700 KU	9999	0	1969	2019 \$	(159.53)	
136700 KU	9999	0	1970	2019 \$	(3.80)	
136700 KU	9999	0	1971	2019 \$	(27.86)	
136700 KU	9999	0	1972	2019 \$	(265.48)	
136700 KU	9999	0	1973	2019 \$	(470.50)	
136700 KU	9999	0	1974	2019 \$	(2,370.31)	
136700 KU	9999	0	1975	2019 \$	(1,212.60)	
136700 KU	9999	0	1976	2019 \$	(853.10)	
136700 KU	9999	0	1977	2019 \$	(552.08)	
136700 KU	9999	0	1978	2019 \$	(1,101.47)	
136700 KU	9999	0	1979	2019 \$	(748.90)	
136700 KU	9999	0	1980	2019 \$	(935.52)	
136700 KU	9999	0	1981	2019 \$	(752.98)	
136700 KU	9999	0	1982	2019 \$	(447.12)	
136700 KU	9999	0	1983	2019 \$	(589.91)	
136700 KU	9999	0	1984	2019 \$	(498.69)	
136700 KU	9999	0	1985	2019 \$	(467.68)	
136700 KU	9999	0	1986	2019 \$	(1,132.77)	
136700 KU	9999	0	1987	2019 \$	(1,309.17)	
136700 KU	9999	0	1988	2019 \$	(2,620.55)	
136700 KU	9999	0	1989	2019 \$	(2,292.44)	
136700 KU	9999	0	1990	2019 \$	(802.04)	
136700 KU	9999	0	1991	2019 \$	(936.55)	
136700 KU	9999	0	1992	2019 \$	(1,027.50)	
136700 KU	9999	0	1993	2019 \$	(1,648.18)	
136700 KU	9999	0	1994	2019 \$	(3,060.98)	
136700 KU	9999	0	1995	2019 \$	(4,705.28)	
136700 KU	9999	0	1996	2019 \$	(5,019.85)	
136700 KU	9999	0	1997	2019 \$	(3,164.17)	
136700 KU	9999	0	1998	2019 \$	(3,387.14)	
136700 KU	9999	0	1999	2019 \$	(1,508.74)	
136700 KU	9999	0	2000	2019 \$	(5,960.49)	
136700 KU	9999	0	2001	2019 \$	(4,986.59)	

136700 KU	9999	0	2002	2019 \$	(5,113.97)	Spanos
136700 KU	9999	0	2003	2019 \$	(11,104.36)	
136700 KU	9999	0	2004	2019 \$	(4,902.52)	
136700 KU	9999	0	2005	2019 \$	(8,998.19)	
136700 KU	9999	0	2006	2019 \$	(192.53)	
136700 KU	9999	0	2007	2019 \$	(2,947.00)	
136700 KU	9999	0	2008	2019 \$	(10,382.25)	
136700 KU	9999	0	2009	2019 \$	(65,618.53)	
136700 KU	9999	0	2010	2019 \$	(3,045.32)	
136700 KU	9999	0	2011	2019 \$	(5,026.60)	
136700 KU	9999	0	2012	2019 \$	(12,833.02)	
136700 KU	9999	0	2013	2019 \$	(1,175.31)	
136700 KU	9999	0	2014	2019 \$	(29,135.48)	
136700 KU	9999	0	2015	2019 \$	(33,922.02)	
136700 KU	9999	0	2016	2019 \$	(1,740.60)	
136700 KU	9999	0	2017	2019 \$	(824.28)	
136700 KU	9999	0	2018	2019 \$	(1,511.73)	
136700 KU	9999	0	2019	2019 \$	(2.46)	
136700 KU	9999	7	2013	2019 \$	72,769.46	
136700 KU	9999	7	2014	2019 \$	44,175.89	
136700 KU	9999	7	2015	2019 \$	692,340.70	
136700 KU	9999	7	2017	2019 \$	4.14	
136700 KU	9999	7	2018	2019 \$	(239,652.79)	
136700 KU	9999	7	2019	2019 \$	(1,637,571.43)	
136700 KU	9999	9	2014	2019 \$	42,761.40	
136700 KU	9999	9	2015	2019 \$	1,230,190.91	
136700 KU	9999	9	2018	2019 \$	16,704.67	
136700 KU	9999	9	2019	2019 \$	475,126.26	
136700 KU	9999	0	1969	2019 \$	159.53	
136700 KU	9999	0	1968	2019 \$	(159.53)	
136800 KU	9999	0	1963	2019 \$	(1,379.20)	
136800 KU	9999	0	1964	2019 \$	(13,947.89)	
136800 KU	9999	0	1965	2019 \$	(19,564.71)	
136800 KU	9999	0	1966	2019 \$	(21,061.19)	
136800 KU	9999	0	1967	2019 \$	(39,349.09)	
136800 KU	9999	0	1968	2019 \$	(26,606.46)	
136800 KU	9999	0	1969	2019 \$	(38,384.52)	
136800 KU	9999	0	1970	2019 \$	(51,191.60)	
136800 KU	9999	0	1971	2019 \$	(47,147.60)	
136800 KU	9999	0	1972	2019 \$	(56,669.22)	
136800 KU	9999	0	1973	2019 \$	(80,578.67)	
136800 KU	9999	0	1974	2019 \$	(95,732.49)	
136800 KU	9999	0	1975	2019 \$	(33,013.32)	
136800 KU	9999	0	1976	2019 \$	(48,523.35)	
136800 KU	9999	0	1977	2019 \$	(95,890.89)	
136800 KU	9999	0	1978	2019 \$	(86,249.24)	
136800 KU	9999	0	1979	2019 \$	(74,338.63)	
136800 KU	9999	0	1980	2019 \$	(41,953.10)	
136800 KU	9999	0	1981	2019 \$	(42,119.54)	
136800 KU	9999	0	1982	2019 \$	(56,587.65)	
136800 KU	9999	0	1983	2019 \$	(73,481.30)	
136800 KU	9999	0	1984	2019 \$	(58,595.98)	
136800 KU	9999	0	1985	2019 \$	(52,469.52)	
136800 KU	9999	0	1986	2019 \$	(98,539.67)	

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Spanos

136800 KU	9999	0	1987	2019 \$	(83,872.90)
136800 KU	9999	0	1988	2019 \$	(88,546.98)
136800 KU	9999	0	1989	2019 \$	(62,360.85)
136800 KU	9999	0	1990	2019 \$	(47,865.78)
136800 KU	9999	0	1991	2019 \$	(45,056.42)
136800 KU	9999	0	1992	2019 \$	(51,359.98)
136800 KU	9999	0	1993	2019 \$	(68,890.05)
136800 KU	9999	0	1994	2019 \$	(75,093.68)
136800 KU	9999	0	1995	2019 \$	(61,248.27)
136800 KU	9999	0	1996	2019 \$	(64,465.84)
136800 KU	9999	0	1997	2019 \$	(66,440.29)
136800 KU	9999	0	1998	2019 \$	(73,098.82)
136800 KU	9999	0	1999	2019 \$	(90,456.66)
136800 KU	9999	0	2000	2019 \$	(63,043.78)
136800 KU	9999	0	2001	2019 \$	(82,121.73)
136800 KU	9999	0	2002	2019 \$	(48,918.29)
136800 KU	9999	0	2003	2019 \$	(28,420.04)
136800 KU	9999	0	2004	2019 \$	(40,482.14)
136800 KU	9999	0	2005	2019 \$	(35,410.46)
136800 KU	9999	0	2006	2019 \$	(50,805.78)
136800 KU	9999	0	2007	2019 \$	(10,132.52)
136800 KU	9999	0	2008	2019 \$	(28,937.49)
136800 KU	9999	0	2014	2019 \$	(9,136.99)
136800 KU	9999	7	2014	2019 \$	834,416.35
136800 KU	9999	7	2019	2019 \$	(5,394,960.15)
136800 KU	9999	9	2014	2019 \$	5,005,768.90
136900 KU	9999	0	1945	2019 \$	(222.06)
136900 KU	9999	0	1946	2019 \$	(2,576.95)
136900 KU	9999	0	1947	2019 \$	(3,086.69)
136900 KU	9999	0	1948	2019 \$	(25,993.64)
136900 KU	9999	0	1970	2019 \$	(3,651.93)
136900 KU	9999	0	1971	2019 \$	(922.51)
136900 KU	9999	0	1972	2019 \$	(25,599.32)
136900 KU	9999	0	1973	2019 \$	(13,168.80)
136900 KU	9999	0	1974	2019 \$	(28,727.67)
136900 KU	9999	0	1975	2019 \$	(31,388.57)
136900 KU	9999	0	1976	2019 \$	(615.09)
136900 KU	9999	7	2013	2019 \$	28,356.88
136900 KU	9999	7	2014	2019 \$	9,955.33
136900 KU	9999	7	2018	2019 \$	(463.41)
136900 KU	9999	7	2019	2019 \$	(285,858.43)
136900 KU	9999	9	2013	2019 \$	1,669,419.68
136900 KU	9999	9	2014	2019 \$	3,886,343.30
136900 KU	9999	9	2015	2019 \$	2,977,657.14
136900 KU	9999	0	1945	2019 \$	6.44
136900 KU	9999	0	1941	2019 \$	(6.44)
137000 KU	9999	7	2019	2019 \$	113,490.12
137001 KU	9999	7	2015	2019 \$	(1,543,726.26)
137001 KU	9999	9	2015	2019 \$	1,553,443.37
137300 KU	9999	0	1952	2019 \$	(231.96)
137300 KU	9999	0	1956	2019 \$	(2.13)
137300 KU	9999	0	2010	2019 \$	(4,013.19)
137300 KU	9999	0	2011	2019 \$	(4,611.10)
137300 KU	9999	0	2012	2019 \$	(3,141.38)

137300 KU	9999	0	2013	2019 \$	(993.10)
137300 KU	9999	0	2014	2019 \$	(66,375.94)
137300 KU	9999	0	2015	2019 \$	(13,406.25)
137300 KU	9999	0	2016	2019 \$	(5,319.86)
137300 KU	9999	0	2017	2019 \$	(6,552.00)
137300 KU	9999	0	2018	2019 \$	(12,516.77)
137300 KU	9999	7	2013	2019 \$	13,209.95
137300 KU	9999	7	2014	2019 \$	84,075.54
137300 KU	9999	7	2015	2019 \$	3,916.36
137300 KU	9999	7	2017	2019 \$	3.33
137300 KU	9999	7	2018	2019 \$	(242,969.58)
137300 KU	9999	7	2019	2019 \$	(1,655,552.95)
137300 KU	9999	9	2014	2019 \$	537,657.46
137300 KU	9999	9	2015	2019 \$	44,415.81
137300 KU	9999	9	2019	2019 \$	175,568.52
137405 KU	9999	0	2010	2019 \$	(2,707.72)
139010 KU	9999	0	1963	2019 \$	(14,891.47)
139010 KU	9999	0	1980	2019 \$	(1,442.79)
139010 KU	9999	0	1981	2019 \$	(154,072.30)
139010 KU	9999	0	1985	2019 \$	(7,180.90)
139010 KU	9999	0	1986	2019 \$	(4,283.65)
139010 KU	9999	0	1989	2019 \$	(12,087.21)
139010 KU	9999	0	1990	2019 \$	(17,821.53)
139010 KU	9999	0	1991	2019 \$	(29,245.44)
139010 KU	9999	0	2000	2019 \$	(89,254.09)
139010 KU	9999	0	2003	2019 \$	(23,931.25)
139010 KU	9999	7	2019	2019 \$	549,525.66
139010 KU	9999	9	2019	2019 \$	1,280,593.79
139010 KU	9999	0	1963	2019 \$	9,870.12
139010 KU	9999	0	1962	2019 \$	(9,870.12)
139110 KU	9999	0	1999	2019 \$	(14,431.41)
139110 KU	9999	7	2019	2019 \$	20,141.05
139110 KU	9999	9	2019	2019 \$	442,368.48
139110 KU	9999	0	1999	2019 \$	14,431.41
139110 KU	9999	0	2000	2019 \$	(14,431.41)
139120 KU	9999	0	2014	2019 \$	(490,403.59)
139120 KU	9999	7	2019	2019 \$	4,140,137.11
139120 KU	9999	9	2019	2019 \$	353,424.94
139131 KU	9999	0	2015	2019 \$	(10,648.28)
139131 KU	9999	7	2018	2019 \$	44.15
139200 KU	9999	7	2019	2019 \$	178,850.66
139210 KU	9999	7	2019	2019 \$	23,703.85
139400 KU	9999	0	1994	2019 \$	(19,403.71)
139400 KU	9999	0	2002	2019 \$	(17,798.72)
139400 KU	9999	7	2019	2019 \$	524,380.06
139400 KU	9999	9	2019	2019 \$	59,017.07
139610 KU	9999	7	2019	2019 \$	353,114.23
139610 KU	9999	9	2019	2019 \$	129,463.73
139620 KU	9999	7	2019	2019 \$	424,426.74
139700 KU	9999	7	2018	2019 \$	(457,195.89)
139700 KU	9999	9	2019	2019 \$	196,347.63
139710 KU	9999	7	2018	2019 \$	(394,831.32)
139710 KU	9999	7	2019	2019 \$	2,471,172.71
139710 KU	9999	9	2019	2019 \$	285,018.12

139720 KU	9999	7	2012	2019 \$	(4,850.10)	<b>Spanos</b>
139720 KU	9999	9	2012	2019 \$	4,958.78	

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Account	Company	Location	Transaction	vintage	Class	Year	Total	Spanos
131100	LGE	0161		6	2011	2019b	\$ (19,237.28)	
131100	LGE	0241		7	2019	2019b	\$ 108,958.32	
131100	LGE	0311		0	1990	2019b	\$ (9,136.98)	
131100	LGE	0311		7	2019	2019b	\$ 585,760.02	
131100	LGE	0311		9	2019	2019b	\$ 56,527.72	
131100	LGE	0321		7	2018	2019b	\$ (23,664.68)	
131100	LGE	0321		7	2019	2019b	\$ 958,790.28	
131100	LGE	0321		9	2018	2019b	\$ 23,664.68	
131100	LGE	0330		7	2019	2019b	\$ 137,257.36	
131200	LGE	0211		0	1965	2019b	\$ (572,902.49)	
131200	LGE	0211		7	2019	2019b	\$ (6,750,571.07)	
131200	LGE	0211		9	2019	2019b	\$ 6,750,571.07	
131200	LGE	0212		7	2019	2019b	\$ 94,317.37	
131200	LGE	0221		0	1975	2019b	\$ (55,615.09)	
131200	LGE	0221		7	2019	2019b	\$ (294,385.15)	
131200	LGE	0221		9	2019	2019b	\$ 274,942.19	
131200	LGE	0222		7	2019	2019b	\$ 77,691.71	
131200	LGE	0231		7	2019	2019b	\$ 2,009,763.45	
131200	LGE	0232		7	2019	2019b	\$ 118,237.96	
131200	LGE	0241		0	1965	2019b	\$ (53,279.69)	
131200	LGE	0241		0	1975	2019b	\$ (31,653.43)	
131200	LGE	0241		0	1978	2019b	\$ (22,275.98)	
131200	LGE	0241		0	1982	2019b	\$ (665,744.53)	
131200	LGE	0241		0	1984	2019b	\$ (1,113,620.79)	
131200	LGE	0241		0	1999	2019b	\$ (15,716.78)	
131200	LGE	0241		0	2001	2019b	\$ (150,944.03)	
131200	LGE	0241		0	2002	2019b	\$ (400,635.36)	
131200	LGE	0241		0	2003	2019b	\$ (123,690.90)	
131200	LGE	0241		0	2004	2019b	\$ (1,633,076.12)	
131200	LGE	0241		7	2018	2019b	\$ (1,630,936.04)	
131200	LGE	0241		7	2019	2019b	\$ 184,786,283.53	
131200	LGE	0241		9	2018	2019b	\$ 1,630,936.04	
131200	LGE	0241		9	2019	2019b	\$ 995,266.02	
131200	LGE	0242		0	2012	2019b	\$ (341,975.24)	
131200	LGE	0242		7	2019	2019b	\$ (303,522.41)	
131200	LGE	0242		9	2019	2019b	\$ 393,243.36	
131200	LGE	0311		7	2018	2019b	\$ (85,829.18)	
131200	LGE	0311		7	2019	2019b	\$ 8,084,060.30	
131200	LGE	0311		9	2018	2019b	\$ 231,949.94	
131200	LGE	0312		7	2019	2019b	\$ 1,890,362.57	
131200	LGE	0321		7	2018	2019b	\$ (245,101.12)	
131200	LGE	0321		7	2019	2019b	\$ 2,353,207.96	
131200	LGE	0321		9	2018	2019b	\$ 247,133.02	
131200	LGE	0321		9	2019	2019b	\$ 130,679.82	
131400	LGE	0211		0	1965	2019b	\$ (14,302.43)	
131400	LGE	0211		0	2003	2019b	\$ (160,488.13)	
131400	LGE	0211		7	2019	2019b	\$ (131,209.26)	
131400	LGE	0211		9	2019	2019b	\$ 131,209.26	
131400	LGE	0231		7	2019	2019b	\$ 629,652.16	
131400	LGE	0241		7	2019	2019b	\$ (481,586.03)	
131400	LGE	0241		9	2019	2019b	\$ 481,586.03	
131400	LGE	0311		7	2019	2019b	\$ 350,868.28	
131400	LGE	0321		7	2019	2019b	\$ 322,659.45	



						Spanos
131500 LGE	0211	0	1965 2019b	\$	(20,012.38)	
131500 LGE	0211	0	2000 2019b	\$	(214,616.58)	
131500 LGE	0311	7	2019 2019b	\$	567,890.02	
131500 LGE	0321	7	2018 2019b	\$	(9,636.00)	
131500 LGE	0321	7	2019 2019b	\$	167,068.25	
131500 LGE	0321	9	2019 2019b	\$	14,166.54	
131600 LGE	0190	7	2019 2019b	\$	969,657.26	
131600 LGE	0311	7	2019 2019b	\$	8,144.45	
131600 LGE	0321	7	2019 2019b	\$	101,534.69	
131600 LGE	0321	9	2019 2019b	\$	18,642.13	
131707 LGE	0000	6	2010 2019b	\$	4,384,901.00	
131708 LGE	0000	6	2010 2019b	\$	(4,384,901.00)	
133100 LGE	0451	9	2019 2019b	\$	24,846.99	
133500 LGE	0450	7	2019 2019b	\$	43,686.65	
133500 LGE	0451	7	2019 2019b	\$	27,106.23	
134100 LGE	0171	0	1970 2019b	\$	(1,986.56)	
134100 LGE	0171	0	1982 2019b	\$	(5,811.69)	
134100 LGE	0172	0	2015 2019b	\$	(18,276.68)	
134100 LGE	0172	7	2019 2019b	\$	28,275.53	
134100 LGE	0172	9	2019 2019b	\$	21,519.32	
134100 LGE	0460	7	2019 2019b	\$	29,892.37	
134100 LGE	6001	7	2019 2019b	\$	2,930.43	
134200 LGE	0171	0	1970 2019b	\$	(6,979.23)	
134200 LGE	0171	0	1982 2019b	\$	(48,016.65)	
134200 LGE	0171	0	2001 2019b	\$	(30,291.77)	
134200 LGE	0171	0	2011 2019b	\$	(233,754.52)	
134300 LGE	0172	7	2017 2019b	\$	(3,656.16)	
134300 LGE	0172	7	2019 2019b	\$	288,350.43	
134300 LGE	0172	9	2019 2019b	\$	2,737.20	
134300 LGE	0432	7	2019 2019b	\$	222,649.35	
134300 LGE	0460	0	2000 2019b	\$	(130,125.24)	
134300 LGE	0460	7	2019 2019b	\$	(298,725.01)	
134300 LGE	0460	9	2019 2019b	\$	298,725.01	
134300 LGE	0470	7	2019 2019b	\$	19,153.98	
134300 LGE	0474	7	2018 2019b	\$	11,482.51	
134300 LGE	0475	7	2019 2019b	\$	140,367.15	
134300 LGE	0476	7	2019 2019b	\$	57,090.72	
134300 LGE	0477	7	2018 2019b	\$	(70,568.93)	
134300 LGE	0477	7	2019 2019b	\$	212,121.59	
134300 LGE	0477	9	2018 2019b	\$	71,905.68	
134300 LGE	0477	9	2019 2019b	\$	116,214.71	
134400 LGE	0171	0	1970 2019b	\$	(1,079,054.28)	
134400 LGE	0171	0	1980 2019b	\$	(7,909.40)	
134400 LGE	0171	0	1982 2019b	\$	(392,244.56)	
134400 LGE	0171	0	1983 2019b	\$	(16,103.24)	
134400 LGE	0171	0	1986 2019b	\$	(5,193.46)	
134400 LGE	0171	0	2001 2019b	\$	(897,521.10)	
134400 LGE	0171	0	2008 2019b	\$	(512,097.56)	
134400 LGE	0171	0	2017 2019b	\$	(24,938.35)	
134400 LGE	0410	7	2019 2019b	\$	(4,393.28)	
134400 LGE	6001	7	2019 2019b	\$	117,133.63	
134500 LGE	0171	0	1970 2019b	\$	(95,103.19)	
134500 LGE	0171	0	1971 2019b	\$	(1,756.28)	
134500 LGE	0171	0	1982 2019b	\$	(13,071.10)	

						Spanos
134500 LGE	0171	0	2007 2019b	\$	(2,943.40)	
134500 LGE	0171	0	2013 2019b	\$	(30,841.94)	
134500 LGE	0172	7	2019 2019b	\$	17,225.74	
134500 LGE	0460	7	2019 2019b	\$	17,392.51	
134500 LGE	0470	7	2019 2019b	\$	50,172.97	
134600 LGE	0172	7	2019 2019b	\$	20,801.02	
134600 LGE	0460	7	2019 2019b	\$	10,349.44	
135310 LGE	9999	0	1984 2019b	\$	(9,222.51)	
135310 LGE	9999	0	1997 2019b	\$	(47,900.28)	
135310 LGE	9999	0	2013 2019b	\$	270,782.58	
135310 LGE	9999	7	2018 2019b	\$	(816,122.70)	
135310 LGE	9999	7	2019 2019b	\$	7,190,960.44	
135310 LGE	9999	9	2018 2019b	\$	838,791.40	
135500 LGE	9999	0	1976 2019b	\$	(27.81)	
135500 LGE	9999	0	1994 2019b	\$	(4,221.56)	
135500 LGE	9999	7	2017 2019b	\$	3,203.29	
135500 LGE	9999	7	2019 2019b	\$	99,962.36	
135500 LGE	9999	9	2018 2019b	\$	920.32	
135500 LGE	9999	9	2019 2019b	\$	50,676.39	
135600 LGE	9999	0	1994 2019b	\$	(2,143.42)	
135600 LGE	9999	7	2017 2019b	\$	3,203.29	
135600 LGE	9999	7	2018 2019b	\$	20.89	
135600 LGE	9999	7	2019 2019b	\$	76,641.32	
135600 LGE	9999	9	2019 2019b	\$	2,575.22	
136100 LGE	9999	0	1971 2019b	\$	(354.22)	
136100 LGE	9999	7	2019 2019b	\$	(377,523.05)	
136100 LGE	9999	9	2019 2019b	\$	370,730.93	
136200 LGE	9999	7	2017 2019b	\$	206,095.96	
136200 LGE	9999	7	2018 2019b	\$	(264,467.90)	
136200 LGE	9999	7	2019 2019b	\$	10,119,728.94	
136200 LGE	9999	9	2018 2019b	\$	139,243.85	
136400 LGE	9999	0	1947 2019b	\$	(447.86)	
136400 LGE	9999	0	1953 2019b	\$	(1,732.51)	
136400 LGE	9999	0	1957 2019b	\$	(11,830.05)	
136400 LGE	9999	0	1963 2019b	\$	(2,999.96)	
136400 LGE	9999	0	1965 2019b	\$	(1,298.06)	
136400 LGE	9999	0	1966 2019b	\$	(1,044.33)	
136400 LGE	9999	0	1967 2019b	\$	(1,799.73)	
136400 LGE	9999	0	1968 2019b	\$	(1,519.39)	
136400 LGE	9999	0	1969 2019b	\$	(2,489.18)	
136400 LGE	9999	0	1970 2019b	\$	(3,129.47)	
136400 LGE	9999	0	1971 2019b	\$	(2,650.83)	
136400 LGE	9999	0	1972 2019b	\$	(9,251.20)	
136400 LGE	9999	0	1973 2019b	\$	(10,737.00)	
136400 LGE	9999	0	1974 2019b	\$	(12,373.14)	
136400 LGE	9999	0	1975 2019b	\$	(14,181.76)	
136400 LGE	9999	0	1976 2019b	\$	(17,098.71)	
136400 LGE	9999	0	1977 2019b	\$	(15,177.20)	
136400 LGE	9999	0	1978 2019b	\$	(17,429.71)	
136400 LGE	9999	0	1979 2019b	\$	(13,063.11)	
136400 LGE	9999	0	1980 2019b	\$	(11,635.04)	
136400 LGE	9999	0	1981 2019b	\$	(13,499.33)	
136400 LGE	9999	0	1982 2019b	\$	(12,519.80)	
136400 LGE	9999	0	1983 2019b	\$	(15,548.43)	

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136400 LGE	9999	0	1984 2019b	\$	(13,614.34)	Spanos
136400 LGE	9999	0	1985 2019b	\$	(12,069.46)	
136400 LGE	9999	0	1986 2019b	\$	(11,109.03)	
136400 LGE	9999	0	1987 2019b	\$	(12,470.69)	
136400 LGE	9999	0	1988 2019b	\$	(8,717.69)	
136400 LGE	9999	0	1989 2019b	\$	(11,947.11)	
136400 LGE	9999	0	1990 2019b	\$	(12,701.26)	
136400 LGE	9999	0	1991 2019b	\$	(14,271.16)	
136400 LGE	9999	0	1992 2019b	\$	(17,991.48)	
136400 LGE	9999	0	1993 2019b	\$	(19,639.38)	
136400 LGE	9999	0	1994 2019b	\$	(16,269.09)	
136400 LGE	9999	0	1995 2019b	\$	(18,130.05)	
136400 LGE	9999	0	1996 2019b	\$	(19,519.88)	
136400 LGE	9999	0	1997 2019b	\$	(23,973.51)	
136400 LGE	9999	0	1998 2019b	\$	(6,123.21)	
136400 LGE	9999	0	1999 2019b	\$	(4,348.08)	
136400 LGE	9999	0	2000 2019b	\$	(46,396.04)	
136400 LGE	9999	0	2001 2019b	\$	(78,509.34)	
136400 LGE	9999	0	2002 2019b	\$	(124,702.24)	
136400 LGE	9999	0	2003 2019b	\$	(194,741.08)	
136400 LGE	9999	0	2004 2019b	\$	(145,770.51)	
136400 LGE	9999	0	2005 2019b	\$	(79,125.87)	
136400 LGE	9999	0	2006 2019b	\$	(18,187.37)	
136400 LGE	9999	0	2007 2019b	\$	(39,636.71)	
136400 LGE	9999	0	2008 2019b	\$	(91,922.65)	
136400 LGE	9999	0	2009 2019b	\$	(413,050.24)	
136400 LGE	9999	0	2010 2019b	\$	(152,105.41)	
136400 LGE	9999	0	2011 2019b	\$	(107,929.49)	
136400 LGE	9999	0	2012 2019b	\$	(89,224.30)	
136400 LGE	9999	0	2013 2019b	\$	(5,362.31)	
136400 LGE	9999	0	2014 2019b	\$	(94,145.76)	
136400 LGE	9999	0	2015 2019b	\$	(72,906.14)	
136400 LGE	9999	0	2016 2019b	\$	(37,797.28)	
136400 LGE	9999	0	2017 2019b	\$	(7,944.60)	
136400 LGE	9999	0	2018 2019b	\$	(12,606.25)	
136400 LGE	9999	7	2014 2019b	\$	38,289.01	
136400 LGE	9999	7	2015 2019b	\$	(95,889.96)	
136400 LGE	9999	7	2017 2019b	\$	16,504.57	
136400 LGE	9999	7	2018 2019b	\$	(335,761.25)	
136400 LGE	9999	7	2019 2019b	\$	(1,021,625.04)	
136400 LGE	9999	9	2015 2019b	\$	100,372.79	
136400 LGE	9999	9	2019 2019b	\$	6,567,909.96	
136500 LGE	9999	0	1934 2019b	\$	(1,224.30)	
136500 LGE	9999	0	1935 2019b	\$	(2,783.27)	
136500 LGE	9999	0	1942 2019b	\$	(807.59)	
136500 LGE	9999	0	1947 2019b	\$	(5,446.85)	
136500 LGE	9999	0	1953 2019b	\$	(6,958.88)	
136500 LGE	9999	0	1957 2019b	\$	(11,771.22)	
136500 LGE	9999	0	1963 2019b	\$	(3,149.18)	
136500 LGE	9999	0	1965 2019b	\$	(2,622.81)	
136500 LGE	9999	0	1966 2019b	\$	(1,420.06)	
136500 LGE	9999	0	1967 2019b	\$	(1,281.15)	
136500 LGE	9999	0	1968 2019b	\$	(916.37)	
136500 LGE	9999	0	1969 2019b	\$	(4,808.43)	

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						Spanos
136500 LGE	9999	0	1970 2019b	\$	(2,161.17)	
136500 LGE	9999	0	1971 2019b	\$	(3,686.66)	
136500 LGE	9999	0	1972 2019b	\$	(4,900.13)	
136500 LGE	9999	0	1973 2019b	\$	(1,965.19)	
136500 LGE	9999	0	1974 2019b	\$	(2,614.19)	
136500 LGE	9999	0	1975 2019b	\$	(3,197.75)	
136500 LGE	9999	0	1976 2019b	\$	(3,705.50)	
136500 LGE	9999	0	1977 2019b	\$	(3,196.29)	
136500 LGE	9999	0	1978 2019b	\$	(4,912.28)	
136500 LGE	9999	0	1979 2019b	\$	(4,684.40)	
136500 LGE	9999	0	1980 2019b	\$	(3,747.00)	
136500 LGE	9999	0	1981 2019b	\$	(3,045.53)	
136500 LGE	9999	0	1982 2019b	\$	(2,918.01)	
136500 LGE	9999	0	1983 2019b	\$	(2,951.79)	
136500 LGE	9999	0	1984 2019b	\$	(3,751.76)	
136500 LGE	9999	0	1985 2019b	\$	(3,920.75)	
136500 LGE	9999	0	1986 2019b	\$	(5,700.98)	
136500 LGE	9999	0	1987 2019b	\$	(6,200.87)	
136500 LGE	9999	0	1988 2019b	\$	(10,960.78)	
136500 LGE	9999	0	1989 2019b	\$	(7,302.28)	
136500 LGE	9999	0	1990 2019b	\$	(8,239.46)	
136500 LGE	9999	0	1991 2019b	\$	(47,449.08)	
136500 LGE	9999	0	1992 2019b	\$	(50,326.22)	
136500 LGE	9999	0	1993 2019b	\$	(80,624.38)	
136500 LGE	9999	0	1994 2019b	\$	(24,748.32)	
136500 LGE	9999	0	1995 2019b	\$	(37,688.85)	
136500 LGE	9999	0	1996 2019b	\$	(20,726.66)	
136500 LGE	9999	0	1997 2019b	\$	(17,252.49)	
136500 LGE	9999	0	1998 2019b	\$	(44,014.28)	
136500 LGE	9999	0	1999 2019b	\$	(89,835.67)	
136500 LGE	9999	0	2000 2019b	\$	(24,596.92)	
136500 LGE	9999	0	2001 2019b	\$	(93,331.82)	
136500 LGE	9999	0	2002 2019b	\$	(196,268.00)	
136500 LGE	9999	0	2003 2019b	\$	(164,548.21)	
136500 LGE	9999	0	2004 2019b	\$	(46,840.94)	
136500 LGE	9999	0	2005 2019b	\$	(53,462.87)	
136500 LGE	9999	0	2006 2019b	\$	(1,493.34)	
136500 LGE	9999	0	2007 2019b	\$	(1,853.11)	
136500 LGE	9999	0	2008 2019b	\$	(26,744.04)	
136500 LGE	9999	0	2009 2019b	\$	(129,618.13)	
136500 LGE	9999	0	2010 2019b	\$	(40,088.25)	
136500 LGE	9999	0	2011 2019b	\$	(62,513.18)	
136500 LGE	9999	0	2012 2019b	\$	(40,588.93)	
136500 LGE	9999	0	2013 2019b	\$	(10,087.92)	
136500 LGE	9999	0	2014 2019b	\$	(169,851.88)	
136500 LGE	9999	0	2015 2019b	\$	(202,390.91)	
136500 LGE	9999	0	2016 2019b	\$	(32,566.02)	
136500 LGE	9999	0	2017 2019b	\$	(106,801.26)	
136500 LGE	9999	0	2018 2019b	\$	(63,185.54)	
136500 LGE	9999	0	2019 2019b	\$	(6,860.91)	
136500 LGE	9999	7	2014 2019b	\$	3,719.48	
136500 LGE	9999	7	2015 2019b	\$	(423,675.95)	
136500 LGE	9999	7	2017 2019b	\$	1,594,423.60	
136500 LGE	9999	7	2018 2019b	\$	(375,307.14)	

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						Spanos
136500 LGE	9999	7	2019 2019b	\$	(962,089.98)	
136500 LGE	9999	9	2015 2019b	\$	3,050,838.33	
136500 LGE	9999	9	2019 2019b	\$	2,657,747.72	
136600 LGE	9999	0	1972 2019b	\$	(20.31)	
136600 LGE	9999	7	2014 2019b	\$	(374.75)	
136600 LGE	9999	7	2015 2019b	\$	106,636.60	
136600 LGE	9999	7	2017 2019b	\$	1.59	
136600 LGE	9999	7	2018 2019b	\$	(78,440.65)	
136600 LGE	9999	7	2019 2019b	\$	(270,653.24)	
136600 LGE	9999	9	2019 2019b	\$	141,388.80	
136700 LGE	9999	0	1964 2019b	\$	(122.55)	
136700 LGE	9999	0	1965 2019b	\$	(372.14)	
136700 LGE	9999	0	1966 2019b	\$	(354.97)	
136700 LGE	9999	0	1967 2019b	\$	(819.15)	
136700 LGE	9999	0	1968 2019b	\$	(772.12)	
136700 LGE	9999	0	1969 2019b	\$	(773.08)	
136700 LGE	9999	0	1970 2019b	\$	(6,521.44)	
136700 LGE	9999	0	1971 2019b	\$	(1,632.87)	
136700 LGE	9999	0	1972 2019b	\$	(2,426.95)	
136700 LGE	9999	0	1973 2019b	\$	(3,866.35)	
136700 LGE	9999	0	1974 2019b	\$	(1,505.29)	
136700 LGE	9999	0	1975 2019b	\$	(1,721.09)	
136700 LGE	9999	0	1976 2019b	\$	(1,981.50)	
136700 LGE	9999	0	1977 2019b	\$	(1,889.98)	
136700 LGE	9999	0	1978 2019b	\$	(1,768.42)	
136700 LGE	9999	0	1979 2019b	\$	(2,997.14)	
136700 LGE	9999	0	1980 2019b	\$	(986.41)	
136700 LGE	9999	0	1981 2019b	\$	(1,420.02)	
136700 LGE	9999	0	1982 2019b	\$	(1,775.45)	
136700 LGE	9999	0	1983 2019b	\$	(1,598.54)	
136700 LGE	9999	0	1984 2019b	\$	(479.36)	
136700 LGE	9999	0	1985 2019b	\$	(436.72)	
136700 LGE	9999	0	1986 2019b	\$	(604.62)	
136700 LGE	9999	0	1987 2019b	\$	(768.67)	
136700 LGE	9999	0	1988 2019b	\$	(666.06)	
136700 LGE	9999	0	1989 2019b	\$	(1,025.14)	
136700 LGE	9999	0	1990 2019b	\$	(715.52)	
136700 LGE	9999	0	1991 2019b	\$	(769.72)	
136700 LGE	9999	0	1992 2019b	\$	(360.82)	
136700 LGE	9999	0	1993 2019b	\$	(6,049.40)	
136700 LGE	9999	0	1994 2019b	\$	(325.34)	
136700 LGE	9999	0	1995 2019b	\$	(290.52)	
136700 LGE	9999	0	1996 2019b	\$	(198.35)	
136700 LGE	9999	0	1997 2019b	\$	(234.32)	
136700 LGE	9999	0	1998 2019b	\$	(248.81)	
136700 LGE	9999	0	1999 2019b	\$	(24.79)	
136700 LGE	9999	0	2000 2019b	\$	(255.61)	
136700 LGE	9999	0	2001 2019b	\$	(239.16)	
136700 LGE	9999	0	2002 2019b	\$	(434.54)	
136700 LGE	9999	0	2003 2019b	\$	(1,062.34)	
136700 LGE	9999	0	2004 2019b	\$	(201.78)	
136700 LGE	9999	0	2005 2019b	\$	(3,445.74)	
136700 LGE	9999	0	2008 2019b	\$	(4,216.06)	
136700 LGE	9999	0	2009 2019b	\$	(17,801.76)	

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						Spanos
136700 LGE	9999	0	2010	2019b	\$	(15,933.86)
136700 LGE	9999	0	2011	2019b	\$	(11,078.75)
136700 LGE	9999	0	2012	2019b	\$	(18,086.04)
136700 LGE	9999	0	2013	2019b	\$	(973.96)
136700 LGE	9999	0	2014	2019b	\$	(34,560.35)
136700 LGE	9999	0	2015	2019b	\$	(17,711.15)
136700 LGE	9999	0	2016	2019b	\$	(23,807.31)
136700 LGE	9999	0	2017	2019b	\$	(851.84)
136700 LGE	9999	0	2018	2019b	\$	(2,221.87)
136700 LGE	9999	0	2019	2019b	\$	(26.12)
136700 LGE	9999	7	2014	2019b	\$	534,795.39
136700 LGE	9999	7	2015	2019b	\$	21,600.35
136700 LGE	9999	7	2017	2019b	\$	36.59
136700 LGE	9999	7	2018	2019b	\$	(245,082.91)
136700 LGE	9999	7	2019	2019b	\$	16,364,098.11
136700 LGE	9999	9	2015	2019b	\$	275,986.08
136700 LGE	9999	9	2019	2019b	\$	1,753,018.86
136800 LGE	9999	0	2000	2019b	\$	(164,296.54)
136800 LGE	9999	0	2001	2019b	\$	(143,975.54)
136800 LGE	9999	0	2002	2019b	\$	(233,561.46)
136800 LGE	9999	0	2004	2019b	\$	(18,092.48)
136800 LGE	9999	0	2005	2019b	\$	(205,822.87)
136800 LGE	9999	0	2006	2019b	\$	(230,915.05)
136800 LGE	9999	0	2008	2019b	\$	(643,548.36)
136800 LGE	9999	0	2009	2019b	\$	(167,367.70)
136800 LGE	9999	0	2010	2019b	\$	(329,565.96)
136800 LGE	9999	0	2011	2019b	\$	(169,803.41)
136800 LGE	9999	0	2012	2019b	\$	(205,630.02)
136800 LGE	9999	0	2018	2019b	\$	(96,875.95)
136800 LGE	9999	0	2019	2019b	\$	(12,373.41)
136800 LGE	9999	7	2019	2019b	\$	(2,346,455.22)
136800 LGE	9999	9	2019	2019b	\$	3,425,372.98
136910 LGE	9999	0	1965	2019b	\$	(8,371.36)
136910 LGE	9999	7	2018	2019b	\$	(38,504.98)
136910 LGE	9999	7	2019	2019b	\$	(218,460.84)
136910 LGE	9999	9	2014	2019b	\$	1,359,931.45
136920 LGE	9999	0	1957	2019b	\$	(19,520.52)
136920 LGE	9999	9	2014	2019b	\$	664,116.48
137000 LGE	9999	0	1977	2019b	\$	(54.09)
137000 LGE	9999	7	2019	2019b	\$	127,429.81
137001 LGE	9999	7	2015	2019b	\$	(1,351,647.34)
137001 LGE	9999	9	2015	2019b	\$	1,352,242.22
137310 LGE	9999	0	2010	2019b	\$	(20.29)
137310 LGE	9999	0	2011	2019b	\$	(57.26)
137310 LGE	9999	0	2014	2019b	\$	(912.38)
137310 LGE	9999	7	2015	2019b	\$	116,040.51
137310 LGE	9999	7	2017	2019b	\$	0.36
137310 LGE	9999	7	2018	2019b	\$	(21,344.13)
137310 LGE	9999	7	2019	2019b	\$	538,899.06
137310 LGE	9999	9	2019	2019b	\$	371.92
137320 LGE	9999	7	2015	2019b	\$	103,421.83
137320 LGE	9999	7	2019	2019b	\$	106,147.80
139200 LGE	9999	7	2019	2019b	\$	296,593.47
139210 LGE	9999	0	1996	2019b	\$	(22,673.99)

							Spanos
<u>139210</u>	LGE	9999	7	2019	2019b	\$	181,926.00
<u>139610</u>	LGE	9999	6	2011	2019b	\$	19,237.28
<u>139610</u>	LGE	9999	7	2019	2019b	\$	122,979.42
<u>139720</u>	LGE	9999	7	2012	2019b	\$	(4,545.87)
<u>139720</u>	LGE	9999	9	2012	2019b	\$	4,720.97
<u>235120</u>	LGE	9999	7	2019	2019b	\$	411,694.73
<u>235140</u>	LGE	9999	7	2019	2019b	\$	96,027.14
<u>235140</u>	LGE	9999	9	2019	2019b	\$	58,910.07
<u>235255</u>	LGE	9999	7	2019	2019b	\$	1,163,459.33
<u>235255</u>	LGE	9999	9	2019	2019b	\$	15,331.49
<u>235300</u>	LGE	9999	7	2019	2019b	\$	14,154.96
<u>235400</u>	LGE	9999	0	1966	2019b	\$	(5,365.39)
<u>235400</u>	LGE	9999	0	1967	2019b	\$	(214.83)
<u>235400</u>	LGE	9999	7	2018	2019b	\$	(1,658,724.30)
<u>235400</u>	LGE	9999	7	2019	2019b	\$	1,920,557.78
<u>235400</u>	LGE	9999	9	2018	2019b	\$	1,658,724.30
<u>235500</u>	LGE	9999	7	2019	2019b	\$	265,123.82
<u>235600</u>	LGE	9999	7	2019	2019b	\$	450,878.81
<u>235700</u>	LGE	9999	7	2018	2019b	\$	(14,500.00)
<u>236700</u>	LGE	9999	0	1959	2019b	\$	(53.00)
<u>236700</u>	LGE	9999	7	2018	2019b	\$	61,464.43
<u>236700</u>	LGE	9999	7	2019	2019b	\$	934,175.20
<u>236700</u>	LGE	9999	9	2019	2019b	\$	89,762.83
<u>237207</u>	LGE	9999	0	2011	2019b	\$	(414.56)
<u>237600</u>	LGE	9999	7	2015	2019b	\$	98,404.94
<u>237600</u>	LGE	9999	7	2018	2019b	\$	34.73
<u>237600</u>	LGE	9999	7	2019	2019b	\$	4,418,618.30
<u>237610</u>	LGE	9999	7	2018	2019b	\$	34.64
<u>237610</u>	LGE	9999	7	2019	2019b	\$	246.51
<u>237620</u>	LGE	9999	7	2018	2019b	\$	1,492.41
<u>237620</u>	LGE	9999	7	2019	2019b	\$	92,393.15
<u>237800</u>	LGE	9999	0	2004	2019b	\$	(10,149.13)
<u>237800</u>	LGE	9999	0	2017	2019b	\$	(7,670.50)
<u>237800</u>	LGE	9999	7	2019	2019b	\$	1,424,752.34
<u>237900</u>	LGE	9999	7	2019	2019b	\$	138,851.00
<u>238000</u>	LGE	9999	7	2015	2019b	\$	11,976.43
<u>238000</u>	LGE	9999	7	2018	2019b	\$	138.56
<u>238000</u>	LGE	9999	7	2019	2019b	\$	418,991.72
<u>238010</u>	LGE	9999	7	2018	2019b	\$	138.56
<u>238020</u>	LGE	9999	7	2018	2019b	\$	6,004.26
<u>238020</u>	LGE	9999	7	2019	2019b	\$	3,498,589.29
<u>238100</u>	LGE	9999	7	2019	2019b	\$	1,901,632.66
<u>238500</u>	LGE	9999	0	1957	2019b	\$	(9,605.05)
<u>238500</u>	LGE	9999	0	1970	2019b	\$	(16,236.13)
<u>238500</u>	LGE	9999	0	1971	2019b	\$	(2,670.25)
<u>238500</u>	LGE	9999	0	1972	2019b	\$	(419.94)
<u>238500</u>	LGE	9999	0	2000	2019b	\$	(23,135.70)
<u>239210</u>	LGE	9999	7	2019	2019b	\$	56,092.05
<u>239220</u>	LGE	9999	0	1999	2019b	\$	(25,170.00)
<u>239400</u>	LGE	9999	7	2019	2019b	\$	18,514.70
<u>239400</u>	LGE	9999	9	2019	2019b	\$	14,284.97
<u>239610</u>	LGE	9999	7	2019	2019b	\$	(22,964.37)
<u>239610</u>	LGE	9999	9	2019	2019b	\$	22,964.37
<u>239620</u>	LGE	9999	7	2019	2019b	\$	(14,284.97)

						Spanos
330300 LGE	9999	0	2014 2019b	\$	(3,741,301.62)	
330300 LGE	9999	7	2019 2019b	\$	4,729,910.37	
330300 LGE	9999	9	2019 2019b	\$	534,710.29	
330310 LGE	9999	7	2019 2019b	\$	10,515.84	
339010 LGE	9999	0	1995 2019b	\$	(5,650.17)	
339010 LGE	9999	0	1998 2019b	\$	(488,795.07)	
339010 LGE	9999	7	2018 2019b	\$	27,773.21	
339010 LGE	9999	7	2019 2019b	\$	525,134.63	
339010 LGE	9999	9	2019 2019b	\$	683,251.46	
339030 LGE	9999	7	2019 2019b	\$	181,144.11	
339030 LGE	9999	9	2019 2019b	\$	7,021.68	
339110 LGE	9999	0	1999 2019b	\$	(34,272.18)	
339110 LGE	9999	7	2018 2019b	\$	1,341.21	
339110 LGE	9999	7	2019 2019b	\$	179.51	
339110 LGE	9999	9	2019 2019b	\$	287,123.69	
339120 LGE	9999	7	2018 2019b	\$	874.69	
339120 LGE	9999	7	2019 2019b	\$	20,124.23	
339130 LGE	9999	0	2014 2019b	\$	(432,008.92)	
339130 LGE	9999	7	2018 2019b	\$	47.84	
339130 LGE	9999	7	2019 2019b	\$	4,595,770.95	
339130 LGE	9999	9	2019 2019b	\$	382,876.75	
339140 LGE	9999	9	2019 2019b	\$	2,168.79	
339200 LGE	9999	9	2019 2019b	\$	23,552.93	
339220 LGE	9999	7	2019 2019b	\$	(4,774.68)	
339400 LGE	9999	7	2019 2019b	\$	28,317.80	
339400 LGE	9999	9	2019 2019b	\$	19,627.44	
339610 LGE	9999	7	2019 2019b	\$	24,994.39	
339610 LGE	9999	9	2019 2019b	\$	28,684.07	
339710 LGE	9999	7	2018 2019b	\$	(1,451.28)	
339710 LGE	9999	7	2019 2019b	\$	1,488,617.97	
339710 LGE	9999	9	2019 2019b	\$	1,451.28	
131200 LGE	0211	0	1965 2019b	\$	572,902.49	
131200 LGE	0211	0	1972 2019b	\$	(572,902.49)	
131200 LGE	0241	0	1965 2019b	\$	53,279.69	
131200 LGE	0241	0	1980 2019b	\$	(53,279.69)	
131200 LGE	0241	0	1975 2019b	\$	31,653.43	
131200 LGE	0241	0	1980 2019b	\$	(31,653.43)	
131200 LGE	0241	0	1978 2019b	\$	22,275.98	
131200 LGE	0241	0	1980 2019b	\$	(22,275.98)	
131200 LGE	0241	0	1982 2019b	\$	332,407.62	
131200 LGE	0241	0	1984 2019b	\$	(332,407.62)	
131200 LGE	0241	0	2004 2019b	\$	332,393.13	
131200 LGE	0241	0	2003 2019b	\$	(332,393.13)	
131400 LGE	0211	0	1965 2019b	\$	14,302.43	
131400 LGE	0211	0	1972 2019b	\$	(14,302.43)	
131500 LGE	0211	0	1965 2019b	\$	20,012.38	
131500 LGE	0211	0	1972 2019b	\$	(20,012.38)	
134400 LGE	0171	0	2001 2019b	\$	897,521.10	
134400 LGE	0171	0	2002 2019b	\$	(897,521.10)	
134500 LGE	0171	0	2007 2019b	\$	2,943.40	
134500 LGE	0171	0	2008 2019b	\$	(2,943.40)	
135310 LGE	9999	0	1984 2019b	\$	9,222.51	
135310 LGE	9999	0	1985 2019b	\$	(9,222.51)	
135310 LGE	9999	0	1997 2019b	\$	47,900.28	



135310 LGE	9999	0	1996 2019b	\$	(47,900.28)	<b>Spanos</b>
136400 LGE	9999	0	1953 2019b	\$	1,732.51	
136400 LGE	9999	0	1954 2019b	\$	(1,732.51)	
136400 LGE	9999	0	1957 2019b	\$	11,830.05	
136400 LGE	9999	0	1958 2019b	\$	(11,830.05)	
136500 LGE	9999	0	1947 2019b	\$	5,446.85	
136500 LGE	9999	0	1946 2019b	\$	(5,446.85)	
136920 LGE	9999	0	1957 2019b	\$	19,520.52	
136920 LGE	9999	0	1955 2019b	\$	(19,520.52)	
235400 LGE	9999	0	1966 2019b	\$	514.20	
235400 LGE	9999	0	1965 2019b	\$	(514.20)	
239220 LGE	9999	0	1999 2019b	\$	529.87	
239220 LGE	9999	0	2000 2019b	\$	(529.87)	

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135010	1964	1,333.00	-	1,082.00	-
135200	1964	1,793.00	-	280.00	150.00
135310	1964	231,784.00	-	68,410.00	9,539.00
135400	1964	653.00	14.00	-	1,053.00
135500	1964	198,776.00	4,907.00	47,357.00	72,947.00
135600	1964	388,995.00	-	90,900.00	133,716.00
135310	1967	145,196.00	-	30,217.00	53,297.00
135500	1967	98,578.00	86,490.00	12,347.00	35,526.00
135600	1967	73,433.00	39,750.00	17,984.00	27,409.00
136100	1967	5,479.00	-	2,444.00	439.00
136200	1967	118,980.00	-	45,347.00	8,749.00
136400	1967	292,808.00	38,461.00	85,765.00	122,035.00
136500	1967	158,615.00	37,623.00	53,601.00	60,770.00
136800	1967	223,524.00	6,343.00	87,217.00	50,028.00
136900	1967	135,454.00	2,643.00	27,615.00	91,234.00
137000	1967	85,265.00	-	3,749.00	7,779.00
137100	1967	61,794.00	375.00	25,316.00	18,727.00
137300	1967	95,525.00	836.00	30,315.00	30,984.00
139010	1967	38,784.00	-	577.00	1,077.00
139110	1967	11,526.00	-	1,197.00	-
139300	1967	120.00	-	-	-
139400	1967	443.00	-	159.00	-
139800	1967	1,311.00	-	562.00	-
135310	1970	62,147.00	-	12,605.00	7,354.00
135400	1970	4,069.00	-	2,189.00	8,375.00
135500	1970	164,297.00	48,575.00	34,212.00	64,582.00
135600	1970	164,675.00	34,358.00	54,236.00	51,686.00
136100	1970	6,918.00	-	2,141.00	1,323.00
136200	1970	152,891.00	-	41,015.00	11,710.00
136400	1970	424,592.00	38,707.00	86,915.00	169,860.00
136500	1970	393,297.00	44,212.00	219,218.00	179,982.00
136700	1970	1,026.00	-	202.00	153.00
136800	1970	429,872.00	28,749.00	73,614.00	102,335.00
136900	1970	156,606.00	3,209.00	30,327.00	107,227.00
137000	1970	135,789.00	-	6,571.00	10,001.00
137100	1970	68,849.00	1,523.00	18,069.00	23,190.00
137300	1970	129,575.00	2,559.00	34,860.00	39,160.00
139010	1970	280.00	-	10.00	130.00
139110	1970	17,525.00	-	862.00	20.00
139400	1970	154.00	-	-	-
139500	1970	226.00	-	2.00	-
139800	1970	1,590.00	-	100.00	-
135010	1975	32,928.00	2,050.00	3.00	8,138.00
135310	1975	229,655.00	-	14,319.00	6,280.00
135400	1975	46,976.00	-	3,522.00	3,825.00
135500	1975	446,074.00	51,896.00	64,103.00	6,694.00
135600	1975	413,601.00	77,727.00	91,140.00	129,292.00
136010	1975	575.00	-	158.00	1,713.00
136100	1975	2,564.00	-	1,132.00	501.00
136200	1975	104,999.00	101.00	40,083.00	14,223.00
136400	1975	410,684.00	28,582.00	110,731.00	156,725.00
136500	1975	374,260.00	43,863.00	121,050.00	174,975.00
136700	1975	23,964.00	-	11,249.00	6,305.00
136800	1975	450,846.00	9,617.00	120,843.00	63,529.00
136900	1975	181,496.00	326.00	34,356.00	93,941.00

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137000	1975	223,806.00	-	1,929.00	3,359.00
137100	1975	120,781.00	1,145.00	43,854.00	35,925.00
137300	1975	110,142.00	724.00	35,778.00	29,667.00
139010	1975	7,364.00	-	3,444.00	611.00
139110	1975	49,443.00	-	17,338.00	7,307.00
139400	1975	19,568.00	-	4,790.00	294.00
139500	1975	31,429.00	-	6,953.00	472.00
139800	1975	30,899.00	-	15,687.00	464.00
135010	1977	4,315.00	-	-	87.00
135310	1977	42,471.00	-	29,347.00	10,018.00
135500	1977	53,762.00	83,306.00	9,758.00	2,260.00
135600	1977	90,929.00	239,514.00	47,915.00	28,342.00
136200	1977	104,994.00	-	79,106.00	9,677.00
136400	1977	316,551.00	44,632.00	89,528.00	113,887.00
136500	1977	258,930.00	29,953.00	116,493.00	131,168.00
136600	1977	22.00	-	1.00	10.00
136700	1977	15,178.00	1,835.00	4,515.00	2,832.00
136800	1977	356,136.00	6,015.00	106,006.00	48,244.00
136900	1977	227,128.00	1,372.00	40,003.00	126,571.00
137000	1977	500,921.00	-	121,165.00	10,166.00
137100	1977	144,435.00	562.00	54,040.00	53,756.00
137300	1977	150,256.00	1,618.00	43,193.00	44,273.00
139010	1977	3,394.00	-	-	68.00
139110	1977	21,953.00	-	1,968.00	445.00
139400	1977	1,705.00	-	-	36.00
139500	1977	9,090.00	3,383.00	-	184.00
139700	1977	10,742.00	-	-	218.00
139800	1977	3,857.00	-	85.00	-
135010	1979	756.00	-	-	-
135200	1979	679.00	-	523.00	609.00
135310	1979	92,234.00	-	76,610.00	17,103.00
135400	1979	15,270.00	11,449.00	5,062.00	16,037.00
135500	1979	99,941.00	1,582.00	22,289.00	29,625.00
135600	1979	151,225.00	2,452.00	70,720.00	55,457.00
136100	1979	2,305.00	-	2,062.00	20.00
136200	1979	213,082.00	41,734.00	94,763.00	7,088.00
136400	1979	420,449.00	4,163.00	35,377.00	192,722.00
136500	1979	366,868.00	5,131.00	173,586.00	219,222.00
136600	1979	977.00	-	-	14.00
136700	1979	14,210.00	-	3,901.00	2,584.00
136800	1979	473,511.00	8,333.00	124,035.00	72,281.00
136900	1979	239,255.00	309.00	74,267.00	148,144.00
137000	1979	204,618.00	-	8,059.00	-
137100	1979	190,150.00	182.00	44,512.00	86,365.00
137300	1979	129,621.00	-	66,181.00	43,165.00
139010	1979	28,369.00	-	-	1,846.00
139110	1979	28,434.00	-	1,816.00	-
139300	1979	110.00	-	-	-
139400	1979	3,957.00	-	200.00	-
139500	1979	1,161.00	-	-	-
139800	1979	1,058.00	-	70.00	-
135310	1980	86,293.00	-	22,510.00	7,900.00
135400	1980	3,393.00	-	2,471.00	3,724.00
135500	1980	158,983.00	3,647.00	47,152.00	159,297.00
135600	1980	154,215.00	622.00	75,871.00	158,423.00

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136100	1980	2,419.00	-	985.00	723.00
136200	1980	125,204.00	-	75,283.00	24,636.00
136400	1980	483,167.00	4,555.00	142,257.00	255,275.00
136500	1980	415,150.00	3,210.00	202,866.00	288,357.00
136600	1980	184.00	-	-	3.00
136700	1980	18,294.00	-	5,911.00	2,132.00
136800	1980	669,528.00	4,271.00	121,915.00	346,562.00
136900	1980	237,846.00	(223.00)	78,043.00	165,141.00
137000	1980	285,932.00	-	9,428.00	-
137100	1980	219,124.00	(43.00)	45,764.00	105,490.00
137300	1980	207,843.00	30.00	77,422.00	71,007.00
139010	1980	12,474.00	-	-	4,674.00
139110	1980	96,902.00	-	1,017.00	-
139400	1980	4,224.00	-	200.00	-
139700	1980	14,739.00	-	-	-
139800	1980	2,331.00	-	-	-
135200	1981	1,404.00	(46.00)	1,182.00	748.00
135310	1981	129,907.00	-	65,724.00	8,078.00
135500	1981	155,554.00	736.00	22,446.00	57,751.00
135600	1981	250,372.00	780.00	68,770.00	89,201.00
136100	1981	809.00	-	-	-
136200	1981	335,973.00	11,472.00	89,714.00	10,289.00
136400	1981	457,330.00	2,718.00	132,829.00	214,077.00
136500	1981	347,351.00	1,856.00	155,885.00	212,417.00
136700	1981	33,238.00	(385.00)	5,513.00	4,549.00
136800	1981	702,226.00	744.00	108,604.00	120,832.00
136900	1981	252,232.00	(35.00)	71,470.00	181,894.00
137000	1981	234,503.00	-	8,608.00	-
137100	1981	235,389.00	132.00	58,362.00	115,409.00
137300	1981	161,743.00	927.00	79,481.00	60,422.00
139010	1981	12,016.00	1,794.00	-	5,463.00
139110	1981	12,742.00	-	959.00	-
139400	1981	702.00	-	-	-
139500	1981	1,784.00	-	-	-
139700	1981	198,755.00	-	-	-
139800	1981	1,439.00	-	-	-
135200	1982	1,759.00	-	720.00	806.00
135310	1982	183,882.00	157,820.00	67,189.00	21,691.00
135400	1982	7,904.00	-	-	168.00
135500	1982	144,181.00	(312.00)	14,041.00	74,982.00
135600	1982	76,509.00	(491.00)	25,912.00	42,579.00
136200	1982	92,238.00	-	54,067.00	11,896.00
136400	1982	538,296.00	1,247.00	154,598.00	284,667.00
136500	1982	447,457.00	2,016.00	220,895.00	297,208.00
136700	1982	16,079.00	448.00	4,253.00	1,522.00
136800	1982	693,889.00	1,435.00	139,367.00	115,311.00
136900	1982	226,000.00	(29.00)	53,548.00	163,301.00
137000	1982	237,478.00	-	7,561.00	-
137100	1982	240,982.00	19.00	55,005.00	125,121.00
137300	1982	245,133.00	(343.00)	159,292.00	63,019.00
139010	1982	5,437.00	-	-	2,000.00
139110	1982	16,411.00	-	2,164.00	-
139400	1982	4,552.00	-	75.00	-
139700	1982	2,898.00	-	-	-
139800	1982	4,289.00	-	367.00	-

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Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
135200	1985	2,967.00	-	356.00	6,845.00
135310	1985	217,959.00	-	17,298.00	29,125.00
135400	1985	7,239.00	-	604.00	10,771.00
135500	1985	295,387.00	124,940.00	21,727.00	195,597.00
135600	1985	271,431.00	163,578.00	38,094.00	241,007.00
136100	1985	423.00	-	46.00	23.00
136200	1985	326,963.00	704.00	252,702.00	14,394.00
136400	1985	571,087.00	161,946.00	106,240.00	368,139.00
136500	1985	413,733.00	88,257.00	174,340.00	392,771.00
136700	1985	28,973.00	25,231.00	4,448.00	3,253.00
136800	1985	896,089.00	45,004.00	157,649.00	142,332.00
136900	1985	307,193.00	2,820.00	50,161.00	189,913.00
137000	1985	209,213.00	70.00	6,350.00	130.00
137100	1985	236,086.00	6,013.00	42,899.00	149,431.00
137300	1985	301,872.00	48,991.00	92,393.00	73,434.00
139010	1985	2,780.00	6,736.00	-	-
139110	1985	1,361,408.00	-	810.00	-
139300	1985	48,944.00	-	-	-
139400	1985	119,753.00	-	-	-
139500	1985	170,233.00	-	-	-
139700	1985	166,399.00	-	-	-
139800	1985	190,035.00	-	1,000.00	-
135200	1986	123.00	-	-	-
135310	1986	83,514.00	100,254.00	20,030.00	28,837.00
135400	1986	18,776.00	-	14,112.00	6,598.00
135500	1986	195,216.00	57,114.00	44,998.00	162,611.00
135600	1986	168,572.00	24,668.00	125,859.00	103,081.00
136010	1986	52.00	-	-	-
136100	1986	4,608.00	-	1,688.00	3,803.00
136200	1986	190,339.00	19,001.00	24,533.00	33,002.00
136400	1986	842,348.00	161,302.00	109,923.00	477,159.00
136500	1986	494,268.00	114,220.00	169,442.00	452,618.00
136600	1986	3,615.00	-	201.00	630.00
136700	1986	46,524.00	20,433.00	5,792.00	7,827.00
136800	1986	1,749,115.00	46,749.00	223,414.00	974,420.00
136900	1986	400,742.00	3,101.00	51,735.00	259,211.00
137000	1986	140,217.00	1,643.00	415.00	-
137100	1986	268,717.00	9,425.00	38,447.00	169,600.00
137300	1986	230,790.00	51,200.00	72,998.00	92,991.00
139010	1986	101,770.00	187,548.00	-	7,729.00
139110	1986	100,359.00	-	-	-
139400	1986	4,839.00	-	-	-
139700	1986	2,454.00	-	-	899.00
139800	1986	2,233.00	-	-	-
135200	1987	2,832.00	-	50.00	1,256.00
135310	1987	315,181.00	297,292.00	49,454.00	15,504.00
135500	1987	457,818.00	52,789.00	51,935.00	338,082.00
135600	1987	376,013.00	48,872.00	74,410.00	268,761.00
136010	1987	10,422.00	-	5,211.00	-
136100	1987	11,848.00	-	2,266.00	1,210.00
136200	1987	285,835.00	-	226,075.00	21,026.00
136400	1987	755,330.00	229,120.00	126,666.00	593,598.00
136500	1987	707,438.00	89,532.00	201,963.00	435,605.00
136700	1987	89,465.00	46,953.00	19,936.00	10,081.00
136800	1987	1,032,838.00	52,688.00	154,680.00	145,410.00

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136900	1987	383,791.00	1,058.00	51,273.00	138,457.00
137000	1987	392,164.00	865.00	647.00	113.00
137100	1987	229,847.00	6,526.00	31,275.00	20,932.00
137300	1987	514,814.00	176,433.00	104,654.00	44,409.00
139010	1987	98,206.00	-	48,102.00	344.00
139110	1987	39,107.00	-	1,000.00	-
139400	1987	2,987.00	-	2,987.00	-
139700	1987	430.00	-	-	21.00
139800	1987	12,021.00	-	-	-
131100	1988	6,045.00	-	-	-
131200	1988	5,472,744.00	-	85,506.00	(33,162.00)
131600	1988	7,815.00	-	100.00	-
135200	1988	2,848.00	-	-	236.00
135310	1988	664,658.00	117,658.00	79,164.00	20,376.00
135320	1988	3,556.00	-	-	920.00
135400	1988	27,311.00	-	-	(18.00)
135500	1988	604,760.00	295,691.00	(22,884.00)	70,631.00
135600	1988	449,663.00	243,529.00	(9,064.00)	34,559.00
136010	1988	1,881.00	-	45.00	544.00
136100	1988	18,270.00	-	213.00	3,928.00
136200	1988	451,776.00	88,395.00	18,242.00	30,717.00
136400	1988	1,037,016.00	356,886.00	974,976.00	523,401.00
136500	1988	767,896.00	196,976.00	155,148.00	395,093.00
136700	1988	87,088.00	51,322.00	3,342.00	11,885.00
136800	1988	2,062,556.00	46,562.00	130,895.00	76,847.00
136900	1988	377,190.00	1,062.00	51,803.00	119,253.00
137000	1988	373,675.00	2,515.00	4,055.00	4,471.00
137100	1988	262,863.00	949.00	45,433.00	21,093.00
137300	1988	728,697.00	60,318.00	75,076.00	40,164.00
139010	1988	193,975.00	59,551.00	-	49.00
139110	1988	59,395.00	-	-	-
139300	1988	2,672.00	-	-	-
139400	1988	11,273.00	-	(179.00)	(338.00)
139500	1988	555.00	-	-	-
139700	1988	2,514.00	114.00	-	-
139800	1988	15,695.00	-	-	-
131100	1989	2,547.00	-	-	-
131200	1989	140,477.00	-	-	-
131600	1989	20,616.00	-	4,480.00	-
133400	1989	3,316.00	-	-	-
135200	1989	4,278.00	-	-	1,477.00
135310	1989	139,315.00	94,849.00	16,568.00	21,617.00
135320	1989	1,138.00	-	-	177.00
135400	1989	-	-	-	-
135500	1989	208,004.00	116,855.00	14,916.00	153,267.00
135600	1989	109,255.00	164,896.00	16,616.00	28,945.00
136100	1989	98.00	-	164.00	74.00
136200	1989	195,083.00	88,345.00	55,356.00	51,602.00
136400	1989	809,610.00	494,956.00	95,316.00	629,908.00
136500	1989	679,291.00	289,737.00	228,647.00	511,936.00
136600	1989	237.00	103.00	22.00	-
136700	1989	62,027.00	72,494.00	8,217.00	18,853.00
136800	1989	1,044,857.00	157,063.00	196,514.00	174,951.00
136900	1989	439,585.00	4,439.00	66,296.00	158,123.00
137000	1989	501,612.00	1,493.00	305.00	2,529.00

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137100	1989	309,615.00	1,153.00	65,931.00	29,910.00
137300	1989	253,608.00	64,537.00	69,857.00	45,668.00
139010	1989	12,034.00	-	-	-
139110	1989	90,163.00	-	650.00	-
139300	1989	302.00	-	-	-
139400	1989	8,876.00	-	1,100.00	-
139600	1989	7,752.00	-	-	-
139700	1989	2,407.00	-	-	-
139800	1989	2,834.00	-	-	-
131100	1990	54,378.00	-	-	-
131200	1990	139,953.00	-	-	-
131600	1990	4,249,398.00	-	164,118.00	-
133100	1990	242.00	-	-	4,092.00
133500	1990	63.00	-	-	-
135010	1990	643.00	-	-	-
135200	1990	2,315.00	35.00	236.00	1,371.00
135310	1990	1,671,727.00	689,869.00	41,275.00	44,364.00
135400	1990	66,666.00	43,902.00	3,036.00	53,275.00
135500	1990	384,788.00	268,739.00	97,256.00	293,719.00
135600	1990	445,041.00	410,017.00	116,469.00	215,298.00
136100	1990	893.00	-	495.00	1,874.00
136200	1990	208,500.00	-	200,606.00	48,826.00
136400	1990	864,023.00	577,775.00	88,594.00	659,027.00
136500	1990	736,941.00	423,614.00	221,662.00	513,438.00
136700	1990	51,317.00	67,295.00	15,279.00	9,267.00
136800	1990	1,002,515.00	130,073.00	154,198.00	187,079.00
136900	1990	462,827.00	5,731.00	64,498.00	202,367.00
137000	1990	712,412.00	950.00	2,587.00	5,649.00
137100	1990	320,943.00	765.00	70,183.00	35,677.00
137300	1990	426,617.00	81,933.00	126,315.00	74,312.00
139010	1990	6,272.00	-	-	1,870.00
139110	1990	73,571.00	-	53.00	-
139400	1990	3,889.00	525.00	-	-
139500	1990	624.00	-	463.00	-
139700	1990	256.00	-	-	-
139800	1990	1,711.00	-	-	-
131500	1991	6,329.00	-	-	-
131600	1991	4,929.00	-	-	-
135200	1991	1,153.00	-	53.00	3,350.00
135310	1991	49,294.00	-	17,144.00	9,914.00
135320	1991	214.00	-	127.00	6.00
135400	1991	47,110.00	-	25,939.00	22,658.00
135500	1991	188,629.00	187,355.00	30,560.00	166,567.00
135600	1991	93,074.00	81,622.00	14,823.00	44,036.00
136100	1991	11,463.00	-	2,874.00	2,254.00
136200	1991	165,021.00	123,276.00	35,537.00	39,479.00
136400	1991	1,982,061.00	358,660.00	882,595.00	697,964.00
136500	1991	615,033.00	197,815.00	180,149.00	451,911.00
136700	1991	121,385.00	65,520.00	4,304.00	7,354.00
136800	1991	1,195,341.00	89,709.00	105,455.00	149,553.00
136900	1991	425,223.00	3,620.00	55,234.00	210,200.00
137000	1991	495,375.00	768.00	258.00	534.00
137100	1991	348,824.00	8,785.00	56,719.00	42,030.00
137300	1991	361,654.00	84,672.00	96,301.00	147,907.00
139010	1991	11,957.00	-	-	219.00

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139110	1991	10,542.00	65.00	13.00	57.00
139400	1991	16,283.00	-	-	-
139700	1991	1,019.00	-	-	220.00
139800	1991	522.00	-	-	-
131200	1992	3,381,168.00	-	2,358.00	126,229.00
131600	1992	55,521.00	-	-	958.00
133300	1992	1,109.00	-	-	-
133500	1992	1,347.00	-	-	-
135200	1992	3,413.00	-	-	1,479.00
135310	1992	37,025.00	21,268.00	11,348.00	14,796.00
135320	1992	2,236.00	-	-	-
135500	1992	211,558.00	349,634.00	31,821.00	216,832.00
135600	1992	115,355.00	389,835.00	31,133.00	88,985.00
136100	1992	4,137.00	-	177.00	1,709.00
136200	1992	80,345.00	99,976.00	24,769.00	31,926.00
136400	1992	2,130,301.00	434,685.00	891,619.00	853,897.00
136500	1992	773,048.00	249,173.00	235,040.00	518,555.00
136700	1992	3,940.00	16,182.00	12,461.00	8,736.00
136800	1992	691,546.00	89,392.00	123,963.00	142,294.00
136900	1992	345,933.00	3,400.00	55,236.00	222,067.00
137000	1992	148,022.00	4,347.00	238.00	3,236.00
137100	1992	428,381.00	12,892.00	55,800.00	51,052.00
137300	1992	313,108.00	92,413.00	62,546.00	154,828.00
139010	1992	4,992.00	-	-	2,074.00
139110	1992	11,425.00	-	1,050.00	(23.00)
139400	1992	4,895.00	-	-	-
139500	1992	561.00	-	-	-
139700	1992	2,555.00	-	1.00	-
139800	1992	5,823.00	-	-	-
131100	1993	-	-	-	-
131200	1993	73,171.00	(239,135.17)	36,144.80	586,475.23
131400	1993	-	-	-	-
131500	1993	37,232.00	(396,747.80)	-	74,357.94
131600	1993	11,206.00	(5,039.62)	42,673.02	382.64
133100	1993	-	-	-	-
133200	1993	-	-	-	-
133300	1993	-	-	-	-
133400	1993	-	-	-	-
133500	1993	-	-	-	-
134000	1993	-	-	-	-
134010	1993	-	-	-	-
134100	1993	-	-	-	-
134200	1993	-	-	-	-
134300	1993	-	-	-	-
134400	1993	-	-	-	-
134500	1993	-	-	-	-
134600	1993	-	-	-	-
135010	1993	-	-	-	-
135020	1993	-	-	-	-
135200	1993	5,528.00	-	1,418.69	14,439.05
135210	1993	-	-	-	-
135220	1993	-	-	-	-
135310	1993	154,863.00	233,428.90	31,668.27	30,251.56
135320	1993	30,267.00	-	13.14	215.54
135400	1993	-	-	-	-



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135500	1993	143,338.00	427,868.84	35,067.09	275,680.43
135600	1993	22,522.00	70,133.79	10,351.45	43,594.35
135800	1993	-	-	-	-
136010	1993	-	-	-	-
136100	1993	9,409.00	-	2,177.47	2,995.55
136200	1993	174,354.00	55,777.29	71,284.57	26,005.54
136400	1993	1,330,114.00	774,589.07	479,511.70	948,478.36
136500	1993	850,626.00	459,874.23	310,969.35	735,220.86
136600	1993	-	-	-	-
136700	1993	108,923.00	118,104.50	18,489.43	29,103.35
136800	1993	847,976.00	99,771.69	132,417.66	273,888.78
136900	1993	1,401.00	107.53	289.35	1,093.93
137000	1993	592,779.00	3,743.88	23,803.93	8,980.32
137100	1993	548,448.00	19,313.41	138,673.20	236,331.96
137300	1993	362,396.00	113,733.76	111,278.26	117,366.49
138920	1993	-	-	-	-
139010	1993	6,108.00	26,411.53	(53.89)	7,896.30
139020	1993	-	-	-	-
139110	1993	6,937.00	1.21	(64.98)	1,835.93
139120	1993	-	-	-	-
139130	1993	-	-	-	-
139140	1993	-	-	-	-
139200	1993	-	-	-	-
139300	1993	-	-	-	-
139400	1993	-	-	-	-
139500	1993	-	-	-	-
139600	1993	-	-	-	-
139700	1993	55,573.00	102.47	(0.10)	15,472.87
139710	1993	-	-	-	-
139720	1993	-	-	-	-
139730	1993	-	-	-	-
139800	1993	17,763.00	-	(649.64)	1,886.18
131100	1994	-	-	-	-
131200	1994	3,105,560.00	-	5,496.38	1,235,480.56
131400	1994	1,285,265.00	-	-	314,381.26
131500	1994	9,852.00	-	-	976.61
131600	1994	24,722.00	-	337.30	41.90
133100	1994	5,131.00	-	-	-
133200	1994	-	-	-	-
133300	1994	-	-	-	-
133400	1994	-	-	-	-
133500	1994	-	-	-	-
134000	1994	-	-	-	-
134010	1994	-	-	-	-
134100	1994	-	-	-	-
134200	1994	-	-	-	-
134300	1994	-	-	-	-
134400	1994	-	-	-	-
134500	1994	-	-	-	-
134600	1994	-	-	-	-
135010	1994	-	-	-	-
135020	1994	-	-	-	-
135200	1994	4,241.00	-	620.65	4,194.57
135210	1994	-	-	-	-
135220	1994	-	-	-	-

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135310	1994	64,157.00	114,968.58	7,481.33	4,745.62
135320	1994	560.00	-	0.14	1.51
135400	1994	-	-	-	-
135500	1994	236,308.00	838,602.00	32,966.64	172,096.43
135600	1994	170,373.00	630,738.45	44,653.24	124,874.24
135800	1994	-	-	-	-
136010	1994	-	-	-	-
136100	1994	16,575.00	-	1,647.44	3,034.50
136200	1994	720,385.00	149,895.96	126,495.76	61,787.41
136400	1994	2,598,859.00	984,385.04	402,384.01	1,065,669.95
136500	1994	1,025,932.00	360,760.34	161,081.32	509,916.64
136600	1994	-	-	-	-
136700	1994	119,096.00	83,993.14	8,682.58	18,298.78
136800	1994	584,476.00	44,729.11	39,199.15	108,557.24
136900	1994	975,551.00	48,702.20	86,533.41	438,028.06
137000	1994	671,459.00	2,758.34	11,580.38	5,849.52
137100	1994	546,944.00	12,527.55	59,394.69	135,528.71
137300	1994	505,530.00	103,193.59	66,668.63	94,147.57
138920	1994	-	-	-	-
139010	1994	149,918.00	101,165.04	28,540.37	2,535.20
139020	1994	-	-	-	-
139110	1994	251,716.00	6.83	50,877.18	871.42
139120	1994	-	-	-	-
139130	1994	-	-	-	-
139140	1994	-	-	-	-
139200	1994	-	-	-	-
139300	1994	-	-	-	-
139400	1994	18,147.00	44.38	12,363.59	-
139500	1994	29,864.00	453.02	15,567.84	93.33
139600	1994	19,123.00	-	-	-
139700	1994	26,544.00	7.64	1.05	96.67
139710	1994	-	-	-	-
139720	1994	-	-	-	-
139730	1994	-	-	-	-
139800	1994	22,401.00	-	17,676.88	31.11
131100	1995	86,278.00	2,930.43	-	10,004.55
131200	1995	2,831,089.00	43,821.45	44,495.64	887,354.99
131400	1995	1,942,977.00	110,477.48	-	374,437.65
131500	1995	145,075.00	7,321.83	-	11,330.18
131600	1995	52,493.00	111.81	6,360.06	70.09
133100	1995	112.00	-	-	-
133200	1995	-	-	-	-
133300	1995	-	-	-	-
133400	1995	-	-	-	-
133500	1995	-	-	-	-
134000	1995	-	-	-	-
134010	1995	-	-	-	-
134100	1995	-	-	-	-
134200	1995	-	-	-	-
134300	1995	-	-	-	-
134400	1995	-	-	-	-
134500	1995	-	-	-	-
134600	1995	-	-	-	-
135010	1995	1.00	0.14	0.01	0.37
135020	1995	-	-	-	-

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135200	1995	4,270.00	-	258.10	5,441.20
135210	1995	-	-	-	-
135220	1995	-	-	-	-
135310	1995	467,663.00	297,440.17	22,524.05	44,568.61
135320	1995	908,613.00	-	92.93	3,156.66
135400	1995	-	-	-	-
135500	1995	242,108.00	304,942.61	13,950.32	227,169.30
135600	1995	175,759.00	230,939.18	19,026.05	165,972.73
135800	1995	-	-	-	-
136010	1995	-	-	-	-
136100	1995	9,036.00	-	2,141.71	2,139.97
136200	1995	167,475.00	48,205.99	70,127.64	18,581.57
136400	1995	1,412,233.00	739,970.43	521,425.55	749,106.14
136500	1995	1,017,289.00	494,846.25	380,889.40	654,066.58
136600	1995	-	-	-	-
136700	1995	177,737.00	173,400.45	30,899.93	35,326.43
136800	1995	765,824.00	81,073.37	122,480.49	184,000.12
136900	1995	489,073.00	33,775.21	103,451.19	284,068.22
137000	1995	456,529.00	2,594.32	18,775.86	5,144.77
137100	1995	590,648.00	18,714.48	152,954.21	189,327.71
137300	1995	421,566.00	119,041.14	132,576.98	101,560.48
138920	1995	-	-	-	-
139010	1995	30,624.00	69,152.26	34,237.12	272.99
139020	1995	-	-	-	-
139110	1995	3,512.00	0.32	4,168.66	6.41
139120	1995	-	-	-	-
139130	1995	-	-	-	-
139140	1995	-	-	-	-
139200	1995	-	-	-	-
139300	1995	9,810.00	-	-	-
139400	1995	-	-	-	-
139500	1995	2,806.00	142.44	8,590.09	4.62
139600	1995	-	-	-	-
139700	1995	19,944.00	19.20	4.63	38.29
139710	1995	-	-	-	-
139720	1995	-	-	-	-
139730	1995	-	-	-	-
139800	1995	2,298.00	-	10,649.22	1.68
131100	1996	2,936.00	3,210.08	-	608.66
131200	1996	2,448,557.00	1,220,033.42	25,699.18	1,372,067.41
131400	1996	1,313,231.00	2,403,674.06	-	452,453.89
131500	1996	76,925.00	124,974.87	-	10,740.71
131600	1996	50,369.00	3,453.57	4,075.38	120.24
133100	1996	19,338.00	-	22.64	-
133200	1996	25,343.00	-	29.67	-
133300	1996	2,963.00	-	3.47	-
133400	1996	-	-	-	-
133500	1996	10,618.00	-	12.43	-
134000	1996	-	-	-	-
134010	1996	-	-	-	-
134100	1996	-	-	-	-
134200	1996	-	-	-	-
134300	1996	-	-	-	-
134400	1996	-	-	-	-
134500	1996	-	-	-	-

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134600	1996	-	-	-	-
135010	1996	361.00	39.93	16.65	136.43
135020	1996	-	-	-	-
135200	1996	6,059.00	-	1,369.50	7,978.63
135210	1996	-	-	-	-
135220	1996	-	-	-	-
135310	1996	195,045.00	97,073.14	35,115.05	19,086.85
135320	1996	(33,863.00)	-	(0.00)	(0.00)
135400	1996	51,557.00	23,180.94	18,784.31	64,498.46
135500	1996	387,362.00	381,789.19	83,463.64	375,593.67
135600	1996	416,487.00	428,232.01	168,592.29	406,425.88
135800	1996	-	-	-	-
136010	1996	2,058.00	-	411.66	264.54
136100	1996	47,792.00	-	4,367.17	7,546.72
136200	1996	914,724.00	137,851.91	147,669.22	67,669.67
136400	1996	2,241,833.00	615,011.17	319,116.95	792,888.13
136500	1996	978,357.00	249,169.58	141,225.32	419,417.57
136600	1996	-	-	-	-
136700	1996	286,239.00	146,208.60	19,185.32	37,933.45
136800	1996	730,803.00	40,506.18	45,060.80	117,074.17
136900	1996	565,520.00	20,447.68	46,118.00	219,012.34
137000	1996	860,313.00	2,559.66	13,641.07	6,464.36
137100	1996	631,349.00	10,473.46	63,032.25	134,935.61
137300	1996	636,371.00	94,083.53	77,156.69	102,221.25
138920	1996	-	-	-	-
139010	1996	702,394.00	4,218.92	224,615.41	6,017.17
139020	1996	-	-	-	-
139110	1996	14,865.00	0.00	5,046.96	26.07
139120	1996	-	-	-	-
139130	1996	-	-	-	-
139140	1996	-	-	-	-
139200	1996	-	-	-	-
139300	1996	789.00	-	-	-
139400	1996	9,658.00	0.21	11,053.00	-
139500	1996	-	-	-	-
139600	1996	-	-	-	-
139700	1996	13,096.00	0.03	0.87	24.16
139710	1996	-	-	-	-
139720	1996	-	-	-	-
139730	1996	-	-	-	-
139800	1996	9,221.00	-	12,222.75	6.49
131100	1997	103,244.00	0.00	-	8,045.59
131200	1997	3,497,148.00	0.00	6,713.12	736,637.27
131400	1997	3,603,445.00	0.00	-	466,686.83
131500	1997	38,297.00	(0.00)	-	2,010.04
131600	1997	244,396.00	0.00	3,616.60	219.31
133100	1997	-	-	-	-
133200	1997	-	-	-	-
133300	1997	1,420.00	-	-	-
133400	1997	-	-	-	-
133500	1997	-	-	-	-
134000	1997	-	-	-	-
134010	1997	-	-	-	-
134100	1997	-	-	-	-
134200	1997	-	-	-	-

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134300	1997	2,330,051.00	2,330,051.00	-	31,638.00
134400	1997	-	-	-	-
134500	1997	-	-	-	-
134600	1997	-	-	-	-
135010	1997	-	-	-	-
135020	1997	-	-	-	-
135200	1997	4,361.00	-	722.65	7,984.05
135210	1997	-	-	-	-
135220	1997	-	-	-	-
135310	1997	276,887.00	199,073.09	36,559.56	37,911.36
135320	1997	228,557.00	-	64.09	1,140.81
135400	1997	114,123.00	74,124.61	30,483.20	198,492.85
135500	1997	220,947.00	314,586.78	34,901.83	297,851.19
135600	1997	107,536.00	159,726.62	31,913.17	145,896.12
135800	1997	(19.00)	-	-	-
136010	1997	-	-	-	-
136100	1997	21,041.00	-	2,482.04	4,137.86
136200	1997	574,447.00	84,195.42	119,714.53	52,924.99
136400	1997	922,869.00	246,226.94	169,583.52	406,495.31
136500	1997	921,889.00	228,345.29	171,787.21	492,192.20
136600	1997	15.00	0.38	0.41	1.80
136700	1997	212,450.00	105,539.88	18,382.05	35,063.65
136800	1997	2,704,437.00	145,785.26	215,264.52	539,565.88
136900	1997	579,700.00	20,385.21	61,027.10	279,595.86
137000	1997	889,096.00	2,572.71	18,198.59	8,320.02
137100	1997	614,604.00	9,915.89	79,211.04	163,590.96
137300	1997	368,090.00	52,926.48	57,612.17	73,636.25
138920	1997	-	-	-	-
139010	1997	41,337.00	209,775.74	11,792.07	2,761.09
139020	1997	-	-	-	-
139110	1997	522,577.00	106.63	158,273.34	7,145.81
139120	1997	-	-	-	-
139130	1997	-	-	-	-
139140	1997	-	-	-	-
139200	1997	-	-	-	-
139300	1997	22,214.00	-	-	-
139400	1997	97,651.00	1,796.04	99,692.34	-
139500	1997	65,048.00	7,420.68	50,811.23	802.99
139600	1997	48,520.00	-	-	-
139700	1997	932,498.00	2,017.97	55.28	13,414.43
139710	1997	-	-	-	-
139720	1997	-	-	-	-
139730	1997	-	-	-	-
139800	1997	207,935.00	-	245,873.08	1,140.81
131100	1998	32,510.00	(0.00)	-	16,167.17
131200	1998	614,620.00	(0.00)	(14,905.96)	826,171.61
131400	1998	210,345.00	0.00	-	173,845.62
131500	1998	-	-	-	-
131600	1998	65,320.00	0.00	(12,212.24)	374.05
133100	1998	-	-	-	-
133200	1998	-	-	-	-
133300	1998	-	-	-	-
133400	1998	-	-	-	-
133500	1998	-	-	-	-
134000	1998	-	-	-	-

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134010	1998	-	-	-	-
134100	1998	(1,899.00)	(1,899.00)	-	-
134200	1998	(2,644.00)	(2,644.00)	-	-
134300	1998	5,305,522.00	5,305,522.00	-	-
134400	1998	15,381.00	15,381.00	-	-
134500	1998	(10,814.00)	(10,814.00)	-	-
134600	1998	(11,600.00)	(11,600.00)	-	-
135010	1998	(361.00)	(116.98)	(47.98)	(544.92)
135020	1998	-	-	-	-
135200	1998	8,608.00	-	5,606.25	45,273.19
135210	1998	-	-	-	-
135220	1998	-	-	-	-
135310	1998	172,024.00	250,852.55	89,272.03	67,663.97
135320	1998	118,712.00	-	130.82	1,702.22
135400	1998	-	-	-	-
135500	1998	130,720.00	377,497.32	81,157.78	506,238.19
135600	1998	35,818.00	107,905.66	41,777.78	139,602.39
135800	1998	-	-	-	-
136010	1998	-	-	-	-
136100	1998	9,106.00	-	1,111.94	2,360.60
136200	1998	613,457.00	268,819.83	132,340.58	74,504.15
136400	1998	859,407.00	685,540.45	163,476.18	498,999.23
136500	1998	821,160.00	608,106.87	158,398.83	577,922.21
136600	1998	-	-	-	-
136700	1998	217,910.00	323,650.09	19,517.60	47,409.24
136800	1998	464,646.00	74,885.49	38,285.10	122,201.16
136900	1998	512,410.00	53,872.63	55,840.47	325,784.59
137000	1998	1,012,984.00	8,763.62	21,463.65	12,495.80
137100	1998	637,825.00	30,766.40	85,094.97	223,795.30
137300	1998	273,337.00	117,504.94	44,286.42	72,081.13
138920	1998	-	-	-	-
139010	1998	266,661.00	(240,157.83)	(93,487.31)	41,788.29
139020	1998	-	-	-	-
139110	1998	120,647.00	(4.37)	(44,907.21)	3,870.54
139120	1998	-	-	-	-
139130	1998	-	-	-	-
139140	1998	-	-	-	-
139200	1998	-	-	-	-
139300	1998	660.00	-	-	-
139400	1998	12,724.00	(41.53)	(15,964.34)	-
139500	1998	19,679.00	(398.41)	(18,891.69)	569.94
139600	1998	-	-	-	-
139700	1998	108,652.00	(41.73)	(7.92)	3,667.04
139710	1998	-	-	-	-
139720	1998	-	-	-	-
139730	1998	-	-	-	-
139800	1998	10,744.00	-	(15,613.18)	138.29
131100	1999	(5,858.00)	-	-	(1,966.80)
131200	1999	855,983.00	-	5,196.63	776,824.78
131400	1999	152,655.00	-	-	85,179.86
131500	1999	-	-	-	-
131600	1999	111,838.00	-	5,234.10	432.39
133100	1999	-	-	-	-
133200	1999	-	-	-	-
133300	1999	-	-	-	-

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133400	1999	-	-	-	-
133500	1999	-	-	-	-
134000	1999	-	-	-	-
134010	1999	30,272.00	12,989.63	14,570.73	-
134100	1999	857,080.00	367,770.71	412,535.77	-
134200	1999	1,450,751.00	622,513.33	698,285.67	-
134300	1999	2,366,536.00	1,015,474.20	1,139,077.74	-
134400	1999	-	-	-	-
134500	1999	154,075.00	66,113.17	74,160.46	-
134600	1999	182,339.00	78,241.17	87,764.69	-
135010	1999	361.00	11.85	12.15	159.58
135020	1999	-	-	-	-
135200	1999	-	-	-	-
135210	1999	-	-	-	-
135220	1999	-	-	-	-
135310	1999	32,328.00	4,775.07	4,248.07	3,723.80
135320	1999	36,339.00	-	10.14	152.59
135400	1999	18,830.00	2,512.64	5,005.55	27,552.65
135500	1999	357,287.00	104,510.67	56,168.36	405,200.28
135600	1999	190,072.00	58,000.62	56,136.92	216,944.84
135800	1999	-	-	-	-
136010	1999	222.00	-	44.45	30.38
136100	1999	3,132.00	-	286.47	526.50
136200	1999	179,181.00	69,306.08	28,953.96	14,111.29
136400	1999	841,648.00	592,607.18	119,920.45	316,890.93
136500	1999	778,038.00	508,575.16	112,417.04	355,075.52
136600	1999	-	-	-	-
136700	1999	279,756.00	366,758.50	18,768.77	39,467.86
136800	1999	594,542.00	84,578.54	36,694.19	101,394.40
136900	1999	400,211.00	37,139.99	32,668.38	164,998.61
137000	1999	1,258,952.00	9,613.74	19,981.01	10,070.45
137100	1999	555,683.00	23,659.44	55,531.14	126,431.37
137300	1999	787,797.00	298,933.25	95,607.88	134,714.95
138920	1999	-	-	-	-
139010	1999	181,729.00	6,060.92	(168,645.37)	10,207.79
139020	1999	-	-	-	-
139110	1999	140,979.00	0.19	(138,902.80)	1,621.14
139120	1999	-	-	-	-
139130	1999	-	-	-	-
139140	1999	-	-	-	-
139200	1999	-	-	-	-
139300	1999	7,143.00	-	-	-
139400	1999	7,368.00	0.89	(24,469.99)	-
139500	1999	12,282.00	9.21	(31,210.01)	127.50
139600	1999	-	-	-	-
139700	1999	127,560.00	1.81	(24.60)	1,543.14
139710	1999	-	-	-	-
139720	1999	-	-	-	-
139730	1999	-	-	-	-
139800	1999	9,715.00	-	(37,370.19)	44.82
131100	2000	11,626.00	-	-	-
131200	2000	4,074,449.00	-	20,250.00	-
131400	2000	32,604.00	-	-	-
131600	2000	472.00	-	-	-
134400	2000	128,839.00	-	-	-

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135210	2000	2,321.00	-	-	-
135220	2000	427.00	-	-	-
135310	2000	39,477.00	-	-	8,120.00
135320	2000	557,183.00	-	-	-
135500	2000	48,954.00	-	-	-
135600	2000	8,372.00	-	-	79,307.00
136200	2000	20,330.00	-	-	-
136400	2000	809,592.00	-	48,841.00	113,168.00
136500	2000	964,245.00	-	62,850.00	134,146.00
136700	2000	254,398.00	-	27,478.00	10,987.00
136800	2000	383,014.00	-	26,189.00	103,589.00
136900	2000	313,831.00	-	21,133.00	108,245.00
137000	2000	591,264.00	-	-	7,962.00
137100	2000	120,854.00	-	45,756.00	24,817.00
137300	2000	879,354.00	-	110,211.00	93,243.00
139010	2000	32,457.00	-	-	-
139110	2000	115,991.00	-	-	-
139120	2000	1,972,288.00	-	-	-
139200	2000	17,872.00	-	-	-
139300	2000	5,226.00	-	-	-
139400	2000	6,317.00	-	-	-
139500	2000	4,973.00	-	-	-
139600	2000	24,071.00	-	-	-
139710	2000	154,950.00	-	-	-
139720	2000	39,353.00	-	-	-
139730	2000	259,536.00	-	-	-
139800	2000	29,150.00	-	-	-
131100	2001	144,193.00	-	-	33,335.00
131200	2001	2,773,207.00	-	350.00	973,763.00
131400	2001	100,327.00	-	-	27,123.00
131500	2001	16,118.00	-	-	6,569.00
131600	2001	25,187.00	-	-	-
134400	2001	44,894.00	-	-	-
135020	2001	4,252.00	-	-	-
135310	2001	1,974,611.00	-	40,000.00	1,727.00
135500	2001	289,828.00	23,452.00	2,277.00	186,232.00
135600	2001	199,729.00	1,004.47	1,838.00	234,533.00
136100	2001	13,950.00	-	-	-
136200	2001	413,104.00	3,831.00	18,337.00	27,584.00
136400	2001	662,394.00	80,169.00	34,537.00	193,207.51
136500	2001	632,267.00	107,511.00	27,771.00	158,790.51
136700	2001	138,621.00	49,502.00	7,288.00	70,691.00
136800	2001	2,559,948.00	21,218.00	28,713.00	336,354.36
136900	2001	114,753.00	-	7,264.00	41,683.00
137100	2001	75,007.00	-	12,686.00	16,851.00
137300	2001	384,843.00	-	53,491.00	48,267.62
138920	2001	629,730.00	629,730.00	-	-
139010	2001	3,816,682.00	2,640,441.00	-	40,154.00
139020	2001	2,662.00	-	-	-
139110	2001	130,204.00	-	-	-
139120	2001	2,096,581.00	-	-	-
139200	2001	939,069.00	-	-	-
139300	2001	54,659.00	-	-	-
139400	2001	5,125.00	-	-	-
139500	2001	7,445.00	-	-	-



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139710	2001	41,218.00	-	-	-
139800	2001	56,191.00	-	-	-
131100	2002	2,737,193.00	241,345.00	-	20,477.00
131200	2002	6,669,047.00	842,803.00	-	47,752.00
131400	2002	2,170,155.00	314,790.00	-	42,556.00
131500	2002	513,319.00	64,999.00	-	-
131600	2002	206,066.00	23,399.00	-	-
135310	2002	12,798.00	-	-	7,990.00
135400	2002	20,206.00	-	-	54,410.00
135500	2002	39,323.00	273,692.00	17,174.00	58,921.00
135600	2002	32,589.00	-	7,007.00	88,020.00
136100	2002	1,055.00	-	-	826.00
136200	2002	493,067.00	-	2,776.00	12,926.00
136400	2002	376,388.00	-	29,079.00	193,663.00
136500	2002	203,570.00	1,531.00	25,359.00	146,866.00
136700	2002	46,298.00	31.00	3,512.00	10,315.00
136800	2002	690,258.00	217.00	50,603.00	413,253.00
136900	2002	62,090.00	115,553.00	18,625.00	54,657.00
137000	2002	8,955.00	-	-	-
137100	2002	34,007.00	-	8,472.00	11,367.00
137300	2002	192,809.00	417.00	86,227.00	72,178.00
139110	2002	203,016.00	-	-	-
139120	2002	1,933,397.00	-	-	-
139140	2002	163,668.00	-	-	-
139200	2002	3,936,032.00	-	112,442.00	75,837.00
139710	2002	748,582.00	-	-	-
131200	2003	3,081,491.70	-	-	1,016,856.13
131400	2003	3,275,422.07	-	61,336.50	878,305.57
131500	2003	836.06	-	-	-
131700	2003	0.08	-	-	-
134300	2003	1,776,053.64	-	-	-
135210	2003	5,126.13	-	-	1,335.18
135220	2003	16,626.11	-	-	-
135310	2003	352,645.29	-	-	45,907.42
135400	2003	12,755.21	159,168.45	-	-
135500	2003	311,868.43	1,078,629.84	106,620.28	120,822.08
135600	2003	233,242.91	557,253.57	7,397.00	95,840.32
136100	2003	1,926.31	-	-	2,357.98
136200	2003	73,468.79	-	-	25,875.35
136400	2003	329,129.29	257,012.24	7,183.24	136,497.08
136500	2003	502,806.02	116,130.81	15,050.18	181,025.04
136700	2003	123,660.16	18,617.42	2,974.59	6,262.11
136800	2003	1,188,189.57	109,496.96	21,647.26	400,085.12
136900	2003	52,166.71	6,009.35	516.22	15,175.81
137000	2003	1,466,018.49	-	-	1,531.87
137100	2003	3,140.66	357.24	43.90	-
137300	2003	358,374.17	31,222.39	7,911.38	43,856.63
138920	2003	930.00	-	-	152.85
139010	2003	298,176.51	-	-	98,193.13
139020	2003	8,779.17	-	-	-
139140	2003	9,129,554.99	-	-	-
130300	2004	11,830,860.69	-	-	-
131100	2004	1,425,227.89	-	-	46,180.23
131200	2004	15,215,802.11	-	-	1,220,721.96
131400	2004	4,387,542.03	-	-	449,310.03

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131500	2004	620,681.16	-	-	7,603.32
131600	2004	292,039.15	-	-	10,310.18
134200	2004	81,569.12	-	-	2,060.00
134300	2004	222,656.45	-	-	(1,751,508.79)
135210	2004	3,828.95	-	-	3,227.47
135310	2004	282,007.79	-	889.05	142,155.77
135400	2004	11,795.76	-	-	47,226.67
135500	2004	46,585.30	-	2,674.32	71,958.54
135600	2004	13,462.28	-	4,982.98	8,686.43
136200	2004	11,401.45	-	28.76	8,058.24
136400	2004	196,141.15	-	11,911.07	137,861.55
136500	2004	178,243.83	-	10,128.05	157,989.06
136700	2004	11,539.61	-	2,621.02	10,367.44
136800	2004	1,915,906.48	-	38,708.82	490,112.14
136900	2004	21,842.13	-	1,963.91	14,912.10
137100	2004	1,028.07	-	-	-
137300	2004	354,402.38	-	2,168.60	25,212.10
138920	2004	14,316.60	-	-	(14,316.60)
139010	2004	109,166.46	-	-	51,759.42
139110	2004	163,902.90	-	-	-
139120	2004	1,490,220.32	-	-	-
139200	2004	10,527.89	-	-	-
139300	2004	26,894.62	-	-	-
139400	2004	42,030.15	-	-	-
139500	2004	51,432.51	-	-	-
139600	2004	32,483.46	-	-	-
139710	2004	208,346.98	-	-	-
139720	2004	216,478.35	-	-	-
139730	2004	75,081.32	-	-	-
139800	2004	93,791.59	-	-	-
131200	2005	2,723,300.66	-	3,066.16	1,455,835.62
131400	2005	771,200.00	-	-	302,940.83
133020	2005	13,479.47	-	-	-
133100	2005	67,902.49	-	-	-
133200	2005	292,978.72	-	-	-
133300	2005	114,085.49	-	-	-
133400	2005	264,485.91	-	-	-
133500	2005	68,238.88	-	-	-
133600	2005	1,169.79	-	-	-
135010	2005	360.64	-	-	-
135210	2005	2,062.39	-	-	-
135310	2005	59,445.16	-	-	-
135500	2005	4,313.01	-	-	-
135600	2005	4,979.83	-	-	-
130300	2006	3,950,740.06	-	-	-
131100	2006	137,959.29	-	-	47,674.82
131200	2006	8,467,050.62	-	17,365.39	5,300,625.19
131400	2006	3,934,127.89	-	-	1,012,072.86
131500	2006	108,356.00	-	-	11,237.62
131600	2006	122,613.04	-	567.00	3,803.75
134200	2006	11,267.00	-	-	714.85
134300	2006	7,517,883.35	-	-	458,920.05
135210	2006	8,109.30	-	-	9,147.14
135310	2006	1,911,180.42	-	6,977.63	368,975.66
135400	2006	256,475.82	-	40.95	103,149.94

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135500	2006	610,836.55	843,056.37	52,527.03	1,231,227.96
135600	2006	904,173.92	1,244,318.10	119,562.25	1,169,322.73
136010	2006	1,484.33	-	-	-
136100	2006	9,005.37	-	94.07	2,861.76
136200	2006	2,595,375.81	11,211.17	12,249.08	480,902.03
136400	2006	79,289.08	502,453.38	7,659.58	771,183.74
136500	2006	202,377.09	233,836.89	7,260.91	793,547.35
136600	2006	20,096.53	-	1,145.40	-
136700	2006	1,400.38	-	261.19	4,580.85
136800	2006	4,636,661.97	28,687.28	131,311.99	2,000,078.83
137000	2006	2,446,023.84	-	-	15,361.99
137100	2006	256.13	-	4.23	245.48
137300	2006	2,919.20	9,077.24	318.99	8,258.92
139010	2006	336,637.74	-	-	95,141.52
139020	2006	224,105.76	-	-	22,969.83
139110	2006	437,676.76	-	-	493.43
139120	2006	7,056,845.12	-	-	-
139140	2006	3,468,159.99	-	-	9,906.26
139300	2006	27,726.71	-	-	-
139400	2006	133,548.90	-	-	-
139500	2006	54,079.24	-	-	-
139600	2006	29,959.36	-	-	-
139710	2006	16,863.88	-	-	7814.61
139800	2006	17,114.03	-	-	7354.02
130300	2007	3,190,892.57	-	-	-
131100	2007	2,223,807.71	-	-	777,334.12
131200	2007	8,662,428.82	176,625.90	300.00	1,817,773.37
131400	2007	2,363,301.32	582,619.71	-	139,427.22
131500	2007	1,267,672.18	287,143.10	-	71,256.70
131600	2007	205,018.74	-	-	737.13
133200	2007	2,023.00	-	-	-
133300	2007	43,039.32	-	-	47,822.50
134200	2007	142.25	-	-	8,912.87
134300	2007	1,998,859.55	-	-	229,018.84
134500	2007	25,576.19	-	-	513.00
135210	2007	13,579.22	23,068.00	-	8,166.90
135220	2007	13,263.00	-	-	29,650.00
135310	2007	521,200.20	-	44,861.67	125,767.34
135400	2007	28,612.73	218,218.66	-	90,681.65
135500	2007	204,554.53	778,480.43	3,453.18	523,134.85
135600	2007	149,380.54	432,221.59	14,420.76	310,607.57
136100	2007	31,226.60	-	-	36,062.61
136200	2007	633,947.18	(3,132.35)	20,912.60	299,308.91
136400	2007	408,115.20	370,321.97	14,824.05	194,784.95
136500	2007	394,066.35	263,704.91	19,010.22	415,343.46
136600	2007	182,261.30	13,332.84	176.65	-
136700	2007	27,192.26	58,981.55	679.93	26,508.56
136800	2007	1,693,659.67	124,159.40	316,496.09	(817,278.48)
136900	2007	3,215.06	-	64.86	250.96
137000	2007	574,433.90	-	-	25,769.36
137100	2007	829.98	17,806.94	-	(17,279.70)
137300	2007	53,833.99	10,437.02	13,464.02	23,822.19
139010	2007	2,736,942.05	0	3,000.00	46,920.78
139110	2007	163,639.09	-	-	-
139120	2007	2,989,812.83	-	-	-

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139130	2007	369,383.94	-	-	-
139140	2007	68,925.82	-	-	-
139200	2007	4,934,986.28	-	-	-
139300	2007	8,014.13	-	-	-
139400	2007	134,358.44	-	-	-
139500	2007	41,819.51	-	-	-
139710	2007	44,752.64	-	-	9,941.87
139800	2007	21,218.44	-	-	-
130300	2008	0.00	0.00	0.00	0.00
131100	2008	89,209.43	0.00	0.00	20,700.00
131200	2008	1,602,275.15	0.00	0.00	654,036.81
131400	2008	3,477,444.78	0.00	0.00	544,685.57
131500	2008	974.70	0.00	0.00	0.00
131600	2008	15,403.51	0.00	0.00	0.00
133200	2008	44,161.50	0.00	0.00	156,375.00
133300	2008	3,022.00	0.00	0.00	6,931.47
134200	2008	0.00	0.00	0.00	0.00
134300	2008	2,244,288.39	0.00	0.00	55,421.36
134500	2008	0.00	0.00	0.00	0.00
135210	2008	0.00	0.00	0.00	0.00
135220	2008	0.00	0.00	0.00	0.00
135310	2008	26,834.89	0.00	0.00	10,665.33
135400	2008	0.00	0.00	0.00	48.43
135500	2008	59,888.30	41,827.14	273.23	253,611.77
135600	2008	150,703.62	177,035.09	5,650.61	237,947.53
136100	2008	0.00	0.00	0.00	0.00
136200	2008	215.89	0.00	0.00	5,161.38
136400	2008	17,166.02	12,251.37	5,049.19	26,923.46
136500	2008	43,382.65	25,826.07	9,992.36	37,305.84
136600	2008	0.00	0.00	0.00	0.00
136700	2008	0.00	0.00	0.00	0.00
136800	2008	140,396.14	18,154.53	610,349.66	106,888.38
136900	2008	0.00	0.00	0.00	0.00
137000	2008	0.00	0.00	0.00	0.00
137100	2008	0.00	0.00	0.00	0.00
137300	2008	2,019.69	0.00	0.00	4,550.37
139010	2008	172.34	0.00	0.00	30,318.48
139110	2008	0.00	0.00	0.00	0.00
139120	2008	0.00	0.00	0.00	0.00
139130	2008	0.00	0.00	0.00	0.00
139140	2008	0.00	0.00	0.00	0.00
139200	2008	0.00	0.00	0.00	0.00
139300	2008	0.00	0.00	0.00	0.00
139400	2008	0.00	0.00	0.00	0.00
139500	2008	0.00	0.00	0.00	0.00
139710	2008	0.00	0.00	0.00	0.00
139800	2008	0.00	0.00	0.00	0.00
130300	2009	15,497,543.61	0.00	0.00	0.00
131100	2009	145,695.33	87,350.00	0.00	45,964.02
131200	2009	4,750,275.59	0.00	20,000.00	2,120,465.24
131400	2009	4,484,265.28	167,816.15	0.00	1,068,153.61
131500	2009	69,407.17	0.00	0.00	58,030.36
131600	2009	39,354.37	0.00	0.00	1,153.12
131707	2009	4,416.52	0.00	0.00	0.00
133200	2009	0.00	0.00	0.00	0.00

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133300	2009	0.00	0.00	0.00	0.00
134200	2009	30,262.49	0.00	0.00	0.00
134300	2009	3,401,722.19	0.00	0.00	241,383.21
134500	2009	0.00	0.00	0.00	0.00
135210	2009	13,053.58	0.00	0.00	17,459.84
135220	2009	0.00	0.00	0.00	0.00
135310	2009	2,453,395.79	1,703.79	429,546.73	434,632.25
135320	2009	4,421.32	0.00	0.00	2,203.56
135400	2009	45,220.57	1,935.45	0.00	16,491.30
135500	2009	845,833.76	362,946.28	1,867.33	1,815,588.61
135600	2009	217,389.84	124,122.40	597.91	643,606.10
135800	2009	0.00	0.00	0.06	21.79
136100	2009	25,171.16	0.00	1,337.38	10,934.36
136200	2009	738,688.38	42,219.23	17,603.29	446,808.05
136400	2009	3,809,600.22	1,154,949.36	95,058.31	4,769,624.07
136500	2009	8,638,379.41	144,565.06	93,451.27	5,936,780.54
136600	2009	24.92	0.00	2.94	25,951.89
136700	2009	862,862.25	6,555.43	43,811.39	274,005.16
136800	2009	2,340,047.09	9,780.39	204,761.21	1,602,572.22
136900	2009	41,595.17	10,366.27	1,836.70	1,153,408.03
137000	2009	1,162,309.69	0.00	0.00	0.00
137100	2009	279.04	0.00	0.00	4,085.47
137300	2009	2,961,735.62	6,341.47	57,431.44	924,237.01
139010	2009	311,228.56	0.00	258.63	79,641.59
139110	2009	0.00	0.00	0.00	0.00
139120	2009	5,274,117.48	0.00	0.00	0.00
139130	2009	0.00	0.00	0.00	0.00
139140	2009	0.00	0.00	0.00	0.00
139200	2009	312,452.12	0.00	0.00	0.00
139300	2009	6,897.90	0.00	0.00	0.00
139400	2009	0.00	0.00	0.00	0.00
139500	2009	0.00	0.00	0.00	0.00
139700	2009	86,039.54	0.00	0.00	6,000.00
139710	2009	0.00	0.00	0.00	0.00
139800	2009	0.00	0.00	0.00	0.00
130300	2010	5,469,830.45	0.00	0.00	0.00
131100	2010	88,392.15	0.00	0.00	12,254.40
131200	2010	8,267,108.30	0.00	10,802.39	974,237.56
131400	2010	133,532.14	0.00	0.00	18,175.32
131500	2010	33,427.80	0.00	9,196.20	2,689.10
131600	2010	20,829.71	0.00	0.00	3,602.55
131707	2010	11,210.00	0.00	0.00	0.00
133200	2010	0.00	0.00	0.00	0.00
133300	2010	41,412.90	0.00	0.00	315,414.86
133400	2010	14.89	0.00	0.00	26.94
133500	2010	92,639.43	0.00	0.00	6,474.66
134200	2010	310,360.85	0.00	0.00	0.00
134300	2010	991,871.01	0.00	0.00	25,976.41
134500	2010	0.00	0.00	0.00	0.00
134707	2010	1,630.00	0.00	0.00	0.00
135210	2010	8,082.46	0.00	13,767.70	18,509.31
135220	2010	1,607.59	0.00	0.00	11,033.45
135310	2010	1,123,420.84	0.00	76,951.06	89,188.80
135320	2010	73,151.41	0.00	0.00	15,301.73
135400	2010	388,637.55	0.00	4,928.17	189,783.55

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135500	2010	710,498.08	0.00	22,008.22	3,424,297.09
135600	2010	461,935.19	0.00	4,470.27	1,867,543.25
135800	2010	0.00	0.00	0.00	0.00
135915	2010	176.58	0.00	0.00	0.00
136100	2010	35,328.49	0.00	0.00	37,886.45
136200	2010	1,061,284.54	0.00	109,881.96	451,472.29
136400	2010	1,336,949.39	0.00	65,701.19	1,207,408.41
136500	2010	5,225,220.93	0.00	148,626.03	1,814,136.20
136600	2010	4,746.08	0.00	2.61	755.47
136700	2010	998,897.38	0.00	8,891.04	56,447.62
136800	2010	1,705,285.84	0.00	273,221.85	158,132.64
136900	2010	5,881,960.15	0.00	1,167.71	285,012.39
137000	2010	166,705.89	0.00	0.00	0.00
137100	2010	254.35	0.00	0.00	(82.52)
137300	2010	5,076,325.22	0.00	56,226.75	771,519.45
139010	2010	233,054.72	0.00	0.00	76,583.48
139110	2010	0.00	0.00	0.00	0.00
139120	2010	0.00	0.00	0.00	0.00
139130	2010	448,190.94	0.00	0.00	0.00
139140	2010	0.00	0.00	0.00	0.00
139200	2010	111,741.97	0.00	0.00	0.00
139300	2010	0.00	0.00	0.00	0.00
139400	2010	0.00	0.00	0.00	0.00
139500	2010	0.00	0.00	0.00	0.00
139700	2010	0.00	0.00	0.00	0.00
139710	2010	0.00	0.00	0.00	0.00
139800	2010	373,590.26	0.00	0.00	0.00
130200	2011	14,073.21	0.00	0.00	0.00
130200	2011	13,461.00	0.00	0.00	0.00
130300	2011	3,244,351.87	0.00	0.00	0.00
131100	2011	681,753.16	0.00	0.00	435,245.09
131200	2011	7,436,355.61	0.00	342,587.45	1,421,560.23
131400	2011	1,816,682.80	0.00	920,287.50	534,507.28
131500	2011	909,710.73	0.00	119,911.60	308,868.61
131600	2011	365,962.46	0.00	0.00	8,494.85
131707	2011	56,694.92	0.00	0.00	0.00
133200	2011	15,190.72	0.00	0.00	29,260.00
134200	2011	144,829.97	0.00	0.00	1,251.94
134300	2011	1,769,658.40	0.00	0.00	491,147.33
134400	2011	40,983.72	0.00	0.00	5,854.57
134500	2011	121,305.65	0.00	0.00	0.00
135210	2011	3,459.35	0.00	0.00	12,926.98
135220	2011	10,200.55	0.00	0.00	466.09
135310	2011	1,368,755.61	0.00	13,588.86	261,191.59
135320	2011	3,304.45	0.00	0.00	0.00
135400	2011	81,907.91	0.00	0.00	86,871.10
135500	2011	743,968.38	0.00	2,715.15	1,668,302.04
135600	2011	521,733.05	0.00	15,570.46	927,086.06
135800	2011	6,243.14	0.00	0.00	0.00
136020	2011	6,152.81	0.00	0.00	(45,494.50)
136100	2011	13,807.43	0.00	0.00	10,030.66
136200	2011	416,823.50	0.00	29,443.97	353,765.83
136400	2011	1,864,234.14	0.00	23,519.30	1,017,425.09
136500	2011	8,443,827.89	0.00	272,510.80	2,029,029.81
136500	2011	12.71	0.00	1,926.46	2,529.54

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136600	2011	18,438.86	0.00	0.00	0.00
136700	2011	618,591.15	0.00	7,491.15	103,272.99
136800	2011	378,999.31	0.00	224,389.03	111,609.15
136900	2011	91,365.42	0.00	3,209.82	340,844.92
137000	2011	83,939.15	0.00	49,178.14	0.00
137100	2011	10,672.81	0.00	7.32	2,461.91
137300	2011	3,616,159.50	0.00	34,857.90	317,382.20
139010	2011	159,686.91	0.00	0.00	70,870.07
139110	2011	0.08	0.00	0.00	0.00
139131	2011	753,659.43	0.00	0.00	0.00
139200	2011	3,997,637.78	0.00	0.00	0.00
139300	2011	272,160.14	0.00	0.00	0.00
139400	2011	858,400.98	0.00	12,678.93	0.00
139500	2011	3,160,382.43	0.00	0.00	0.00
139600	2011	107,600.18	0.00	0.00	0.00
139700	2011	12,506.07	0.00	0.00	18,397.24
130100	2012	0.00	0.00	0.00	0.00
130200	2012	0.00	0.00	0.00	0.00
130300	2012	4,488,033.54	0.00	0.00	0.00
130310	2012	0.00	0.00	0.00	0.00
131020	2012	0.00	0.00	0.00	0.00
131100	2012	243,522.20	2,595.89	0.00	153,934.21
131101	2012	23,299.41	0.00	0.00	58,702.47
131200	2012	23,431,274.18	0.00	172,783.20	5,029,476.13
131201	2012	0.00	0.00	0.00	0.00
131400	2012	957,970.74	0.00	0.00	536,939.17
131401	2012	0.00	0.00	0.00	0.00
131500	2012	151,979.59	618.00	0.00	93,390.00
131501	2012	0.00	0.00	0.00	0.00
131600	2012	149,326.92	0.00	0.00	7,193.20
131707	2012	10,292,905.01	0.00	0.00	0.00
133010	2012	0.00	0.00	0.00	0.00
133100	2012	36,439.11	0.00	0.00	91.22
133200	2012	36,070.24	0.00	0.00	1,776.48
133300	2012	201,003.90	0.00	0.00	5,904.46
133400	2012	0.00	0.00	0.00	0.00
133500	2012	9,409.47	0.00	0.00	3,286.03
133600	2012	0.00	0.00	0.00	0.00
133707	2012	0.00	0.00	0.00	0.00
134010	2012	0.00	0.00	0.00	0.00
134020	2012	0.00	0.00	0.00	0.00
134100	2012	2,935.94	0.00	0.00	0.00
134200	2012	0.00	0.00	0.00	0.00
134201	2012	0.00	0.00	0.00	0.00
134300	2012	5,640,488.29	0.00	0.00	935,686.98
134400	2012	0.00	0.00	0.00	0.00
134500	2012	275,993.02	0.00	0.00	61,179.57
134501	2012	0.00	0.00	0.00	0.00
134600	2012	0.00	0.00	0.00	0.00
134707	2012	17,790.81	0.00	0.00	0.00
135010	2012	0.00	0.00	0.00	0.00
135020	2012	0.00	0.00	0.00	0.00
135210	2012	37,303.62	(1,818.50)	4,004.55	66,000.95
135220	2012	0.00	0.00	0.00	0.00
135310	2012	2,900,002.47	(4,928.52)	162,501.33	418,579.04

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135311	2012	0.00	0.00	0.00	0.00
135320	2012	19,687.22	0.00	0.00	17,800.00
135400	2012	360,271.99	2,699.35	19,140.81	514,995.69
135500	2012	480,870.33	128,222.64	4,415.05	2,009,041.59
135600	2012	469,531.84	213,992.28	41,077.09	1,473,464.69
135700	2012	0.00	0.00	0.00	0.00
135800	2012	240.54	821.66	0.00	825.76
135915	2012	0.00	0.00	0.00	0.00
135917	2012	0.00	0.00	0.00	0.00
136010	2012	0.00	0.00	0.00	0.00
136020	2012	0.00	0.00	0.00	0.00
136100	2012	32,431.13	0.00	2,708.16	4,168.29
136200	2012	1,222,892.78	(11,016.50)	3,896.16	396,819.46
136400	2012	1,500,522.97	443,487.50	449,442.02	1,748,459.94
136500	2012	6,030,512.78	144,605.12	208,642.56	2,071,725.79
136600	2012	4,439.72	0.00	0.00	58.49
136700	2012	728,592.47	61,946.79	1,276.16	109,361.77
136800	2012	783,534.82	16,071.01	173,074.33	202,344.91
136900	2012	1,694,177.78	7,803.79	4,755.14	200,451.94
137000	2012	79,881.01	0.00	0.00	0.00
137100	2012	14,819.90	0.00	1,742.80	283.31
137300	2012	1,256,912.63	(92.72)	27,161.26	318,471.45
137405	2012	0.00	0.00	0.00	0.00
137407	2012	0.00	0.00	0.00	0.00
138920	2012	0.00	0.00	0.00	0.00
139010	2012	145,121.14	0.00	0.00	75,792.10
139020	2012	0.00	0.00	0.00	0.00
139110	2012	0.00	0.00	0.00	0.00
139120	2012	0.00	0.00	0.00	0.00
139130	2012	0.00	0.00	0.00	0.00
139131	2012	773,719.58	0.00	0.00	0.00
139200	2012	112,421.70	0.00	0.00	0.00
139300	2012	0.00	0.00	0.00	0.00
139400	2012	0.00	0.00	0.00	0.00
139500	2012	0.00	0.00	0.00	0.00
139600	2012	0.00	0.00	0.00	0.00
139700	2012	2,125,875.66	0.00	0.00	0.00
139710	2012	0.00	0.00	0.00	0.00
139720	2012	0.00	0.00	0.00	0.00
139800	2012	0.00	0.00	0.00	0.00
130100	2013	0.00	0.00	0.00	0.00
130200	2013	0.00	0.00	0.00	0.00
130300	2013	1,266,343.40	0.00	0.00	0.00
130310	2013	0.00	0.00	0.00	0.00
131020	2013	0.00	0.00	0.00	0.00
131100	2013	4,390,562.78	(91.89)	367.54	98,691.17
131101	2013	0.00	0.00	0.00	0.00
131200	2013	18,049,954.12	0.00	323,182.28	4,590,997.07
131201	2013	0.00	0.00	0.00	0.00
131400	2013	8,089,997.66	0.00	0.00	330,528.98
131401	2013	0.00	0.00	0.00	0.00
131500	2013	2,420,111.40	2,808.35	0.00	239,415.21
131501	2013	0.00	0.00	0.00	0.00
131600	2013	430,514.41	0.00	0.00	4,091.48
131707	2013	43,242.88	0.00	0.00	0.00



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133010	2013	0.00	0.00	0.00	0.00
133100	2013	0.00	0.00	0.00	0.00
133200	2013	0.00	0.00	0.00	157,387.12
133300	2013	(38,910.66)	0.00	0.00	277,241.50
133400	2013	0.00	0.00	0.00	0.00
133500	2013	0.00	0.00	0.00	0.00
133600	2013	0.00	0.00	0.00	0.00
133707	2013	0.00	0.00	0.00	0.00
134010	2013	0.00	0.00	0.00	0.00
134020	2013	0.00	0.00	0.00	0.00
134100	2013	143,724.11	0.00	0.00	0.00
134200	2013	94,167.75	0.00	0.00	0.00
134201	2013	0.00	0.00	0.00	0.00
134300	2013	4,398,255.97	0.00	0.00	395,942.01
134400	2013	1,840,005.93	0.00	0.00	0.00
134500	2013	547,609.07	0.00	0.00	0.00
134501	2013	0.00	0.00	0.00	0.00
134707	2013	0.00	0.00	0.00	0.00
135010	2013	0.00	0.00	0.00	0.00
135020	2013	0.00	0.00	0.00	0.00
135210	2013	95,708.52	0.00	0.00	118,097.56
135220	2013	1,887.92	0.00	0.00	2,184.05
135310	2013	2,160,301.73	46,669.51	21,198.11	812,611.53
135311	2013	0.00	0.00	0.00	0.00
135320	2013	0.00	0.00	0.00	0.00
135400	2013	1,405,766.01	1,226.02	8,345.48	1,109,763.76
135500	2013	395,319.18	89,704.09	9,384.23	2,171,047.94
135600	2013	439,995.75	95,677.49	10,845.15	1,311,510.58
135700	2013	0.00	0.00	0.00	0.00
135800	2013	0.00	0.00	0.00	0.00
135915	2013	0.00	0.00	0.00	0.00
135917	2013	0.00	0.00	0.00	0.00
136010	2013	0.00	0.00	0.00	0.00
136020	2013	0.00	0.00	0.00	3,304.98
136100	2013	19,270.42	0.00	0.00	36,108.01
136200	2013	534,978.79	0.00	7,149.37	475,207.52
136400	2013	737,118.13	9,355.84	143,063.46	1,389,763.31
136500	2013	2,189,402.07	24,482.81	91,568.92	1,005,165.84
136600	2013	3,602.03	0.00	64.00	(922.87)
136700	2013	223,562.56	9,834.68	5,896.09	91,272.98
136800	2013	2,243,744.70	31,768.82	218,626.65	161,481.30
136900	2013	975,269.80	10,381.11	834.11	214,517.84
137000	2013	119,313.83	0.00	664.09	0.00
137100	2013	7,821.09	0.00	61.33	18,358.17
137300	2013	499,272.85	3,297.83	29,672.57	242,327.33
137405	2013	0.00	0.00	0.00	0.00
137407	2013	0.00	0.00	0.00	0.00
138920	2013	0.00	0.00	0.00	0.00
139010	2013	515,678.87	0.00	0.00	122,036.73
139020	2013	0.00	0.00	0.00	0.00
139110	2013	0.00	0.00	0.00	0.00
139120	2013	0.00	0.00	0.00	0.00
139130	2013	0.00	0.00	0.00	0.00
139131	2013	1,016,857.74	0.00	0.00	0.00
139200	2013	0.00	0.00	0.00	0.00

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139210	2013	0.00	0.00	0.00	0.00
139300	2013	0.00	0.00	0.00	0.00
139400	2013	0.00	0.00	26,316.00	123.31
139500	2013	0.00	0.00	0.00	0.00
139600	2013	0.00	0.00	0.00	0.00
139700	2013	0.00	0.00	0.00	0.00
139710	2013	0.00	0.00	0.00	0.00
139720	2013	0.00	0.00	0.00	0.00
139800	2013	0.00	0.00	0.00	0.00
130100	2014	0.00	0.00	0.00	0.00
130200	2014	0.00	0.00	0.00	0.00
130300	2014	737,050.57	0.00	0.00	0.00
130310	2014	0.00	0.00	0.00	0.00
131020	2014	0.00	0.00	0.00	0.00
131100	2014	704,783.68	(38,924.27)	0.00	1,428,647.71
131101	2014	0.00	0.00	0.00	0.00
131200	2014	20,881,334.36	58,314.88	128,288.23	2,451,690.47
131201	2014	0.00	0.00	0.00	0.00
131400	2014	1,010,285.44	0.00	0.00	223,264.05
131401	2014	0.00	0.00	0.00	0.00
131500	2014	50,932.58	0.00	2,841.66	3,296.05
131501	2014	0.00	0.00	0.00	0.00
131600	2014	191,505.67	0.00	0.00	0.00
131707	2014	165,312.14	0.00	0.00	0.00
133010	2014	0.00	0.00	0.00	0.00
133100	2014	0.00	0.00	0.00	0.00
133200	2014	13,238.85	0.00	0.00	277.27
133300	2014	0.00	0.00	0.00	0.00
133400	2014	6,812.06	0.00	0.00	0.00
133500	2014	0.00	0.00	0.00	0.00
133600	2014	0.00	0.00	0.00	0.00
133707	2014	0.00	0.00	0.00	0.00
134010	2014	0.00	0.00	0.00	0.00
134020	2014	0.00	0.00	0.00	0.00
134100	2014	21,107.72	0.00	0.00	0.00
134200	2014	0.00	0.00	0.00	0.00
134201	2014	0.00	0.00	0.00	0.00
134300	2014	2,400,558.83	0.00	11,529.00	382,492.56
134400	2014	229,568.25	0.00	0.00	76,941.79
134500	2014	0.00	0.00	0.00	0.00
134501	2014	0.00	0.00	0.00	0.00
134600	2014	43.67	0.00	0.00	1,518.18
134707	2014	0.00	0.00	0.00	0.00
135010	2014	0.00	0.00	0.00	0.00
135020	2014	0.00	0.00	0.00	0.00
135210	2014	10,693.52	151.18	0.00	27,238.41
135220	2014	0.00	0.00	0.00	0.00
135310	2014	2,592,071.63	7,813.97	20,892.46	922,884.20
135311	2014	0.00	0.00	0.00	0.00
135320	2014	0.00	0.00	0.00	0.00
135400	2014	(33,047.40)	0.00	49,760.12	246,878.30
135500	2014	826,504.17	61,396.58	71,770.55	2,472,239.79
135600	2014	713,072.22	190,501.77	26,275.77	1,697,159.46
135700	2014	0.00	0.00	0.00	0.00
135800	2014	0.00	0.00	0.00	0.00

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135915	2014	0.00	0.00	0.00	0.00
135917	2014	0.00	0.00	0.00	0.00
136010	2014	79,281.59	553.27	0.00	57,432.83
136020	2014	0.00	0.00	0.00	0.00
136100	2014	25,639.44	0.00	1,312.05	43,254.03
136200	2014	1,962,532.07	284.40	211,796.63	544,489.60
136400	2014	1,464,801.85	33,829.34	136,253.13	1,425,336.86
136500	2014	4,504,386.49	83,388.28	233,569.39	2,544,850.64
136600	2014	0.00	0.00	0.00	0.00
136700	2014	442,317.74	6,925.89	4,196.14	259,519.91
136800	2014	2,496,284.85	9,130.10	300,056.54	153,094.79
136900	2014	206,532.53	7,989.96	1,000.77	27,137.96
137000	2014	335,908.91	0.00	0.00	0.00
137100	2014	119,566.21	0.00	27,765.41	154,345.63
137300	2014	3,286,293.70	19,894.39	60,526.20	573,970.68
137405	2014	3,406.45	0.00	0.00	0.00
137407	2014	15,620.76	0.00	0.00	0.00
138920	2014	0.00	0.00	0.00	0.00
139010	2014	288,621.57	0.00	0.00	201,356.44
139020	2014	3,315.11	0.00	0.00	0.00
139110	2014	0.00	0.00	0.00	0.00
139120	2014	0.00	0.00	0.00	0.00
139130	2014	0.00	0.00	0.00	0.00
139131	2014	1,411,176.53	0.00	0.00	0.00
139200	2014	1,497,956.89	0.00	0.00	0.00
139210	2014	0.00	0.00	0.00	0.00
139300	2014	0.00	0.00	0.00	0.00
139400	2014	0.00	0.00	0.00	0.00
139500	2014	0.00	0.00	0.00	0.00
139600	2014	0.00	0.00	0.00	0.00
139700	2014	0.00	0.00	0.00	0.00
139710	2014	0.00	0.00	0.00	0.00
139720	2014	0.00	0.00	0.00	0.00
139800	2014	0.00	0.00	0.00	0.00
130100	2015	0.00	0.00	0.00	0.00
130200	2015	0.00	0.00	0.00	0.00
130200	2015	0.00	0.00	0.00	0.00
130300	2015	2,808,226.16	0.00	0.00	0.00
130310	2015	0.00	0.00	0.00	0.00
131020	2015	0.00	0.00	0.00	0.00
131100	2015	4,544,929.82	30,000.00	0.00	156,217.04
131101	2015	0.00	0.00	0.00	0.00
131200	2015	80,148,519.35	137,821.63	122,709.24	1,902,123.24
131201	2015	0.00	0.00	0.00	0.00
131400	2015	19,328,847.08	0.00	0.00	850,762.58
131401	2015	0.00	0.00	0.00	0.00
131500	2015	3,288,676.96	0.00	0.00	7,973.46
131501	2015	0.00	0.00	0.00	0.00
131600	2015	2,425,522.96	0.00	0.00	261,730.14
131707	2015	16,856,225.98	0.00	0.00	0.00
133010	2015	0.00	0.00	0.00	0.00
133100	2015	4,487.68	0.00	0.00	10,356.90
133200	2015	0.00	0.00	0.00	0.00
133300	2015	(0.42)	0.00	0.00	286,174.84
133400	2015	0.00	0.00	0.00	0.00

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133500	2015	5,963.31	0.00	0.00	0.00
133600	2015	0.00	0.00	0.00	0.00
133707	2015	0.00	0.00	0.00	0.00
134010	2015	0.00	0.00	0.00	0.00
134020	2015	0.00	0.00	0.00	0.00
134020	2015	0.00	0.00	0.00	0.00
134100	2015	0.00	0.00	0.00	0.00
134200	2015	0.00	0.00	0.00	0.00
134201	2015	0.00	0.00	0.00	0.00
134300	2015	2,454,814.27	0.00	0.00	0.00
134400	2015	0.00	0.00	0.00	0.00
134500	2015	21,022.07	0.00	0.00	7,258.74
134501	2015	0.00	0.00	0.00	0.00
134600	2015	0.00	0.00	0.00	0.00
134707	2015	0.00	0.00	0.00	0.00
135010	2015	0.00	0.00	0.00	0.00
135010	2015	0.00	0.00	0.00	0.00
135020	2015	0.00	0.00	0.00	0.00
135210	2015	0.00	0.00	0.00	0.00
135210	2015	95,706.67	0.00	35.99	39,122.25
135210	2015	0.00	0.00	0.00	0.00
135220	2015	0.00	0.00	0.00	0.00
135310	2015	0.00	0.00	0.00	0.00
135310	2015	1,108,576.18	0.00	30,693.62	1,362,503.54
135311	2015	0.00	0.00	0.00	0.00
135320	2015	8,080,656.02	0.00	0.00	239,189.93
135400	2015	62,172.78	0.00	728.94	260,051.72
135500	2015	0.00	0.00	0.00	0.00
135500	2015	727,208.83	187,494.69	10,120.52	4,204,804.39
135600	2015	0.00	0.00	0.00	0.00
135600	2015	445,349.91	20,750.61	8,290.19	1,925,211.56
135700	2015	0.00	0.00	0.00	0.00
135800	2015	0.00	0.00	0.00	0.00
135915	2015	0.00	0.00	0.00	0.00
135917	2015	0.00	0.00	0.00	0.00
136010	2015	0.00	0.00	0.00	0.00
136010	2015	0.00	0.00	0.00	0.00
136020	2015	0.00	0.00	0.00	0.00
136100	2015	25,894.26	0.00	1,938.24	66,358.12
136200	2015	968,407.32	0.00	14,238.03	726,082.70
136400	2015	0.00	0.00	0.00	0.00
136400	2015	0.00	0.00	0.00	0.00
136400	2015	2,800,557.41	64,928.92	124,134.71	1,513,626.96
136500	2015	0.00	12,613.98	0.00	12,613.98
136500	2015	7,282,614.21	155,555.99	190,773.36	3,426,966.62
136500	2015	0.00	0.00	0.00	0.00
136600	2015	0.00	0.00	0.00	0.00
136600	2015	0.00	0.00	0.00	0.00
136700	2015	956,280.13	15,874.40	4,306.84	245,500.50
136700	2015	0.00	0.00	0.00	0.00
136800	2015	2,254,659.00	0.00	272,629.43	225,374.92
136900	2015	117,895.05	0.00	2,051.45	16,273.80
137000	2015	354,193.22	0.00	0.00	0.00
137001	2015	0.00	0.00	0.00	0.00
137100	2015	1,086,461.78	38.54	1,202.00	156,255.45

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137300	2015	6,711,870.25	2,884.60	500,778.79	308,320.43
137405	2015	0.00	0.00	0.00	0.00
137407	2015	3,476.79	0.00	0.00	0.00
138920	2015	4,944.15	0.00	5,187.52	(16,324.35)
139010	2015	336,147.89	0.00	54,752.49	46,907.40
139010	2015	0.00	0.00	0.00	0.00
139010	2015	0.00	0.00	0.00	0.00
139010	2015	597,825.55	0.00	0.00	0.00
139010	2015	19,113.71	0.00	0.00	15,324.23
139020	2015	0.00	0.00	0.00	0.00
139110	2015	0.00	0.00	0.00	0.00
139120	2015	11,038,363.45	0.00	0.00	0.00
139130	2015	0.00	0.00	0.00	0.00
139131	2015	734,519.72	0.00	0.00	0.00
139200	2015	0.00	0.00	0.00	0.00
139200	2015	11,062,451.87	0.00	0.00	0.00
139210	2015	0.00	0.00	0.00	0.00
139300	2015	0.00	0.00	0.00	0.00
139400	2015	8,400.46	0.00	0.00	0.00
139500	2015	0.00	0.00	0.00	0.00
139600	2015	0.00	0.00	0.00	0.00
139700	2015	60,211.39	0.00	0.00	0.00
139710	2015	0.00	0.00	0.00	1,978.77
139720	2015	0.00	0.00	0.00	0.00
139800	2015	0.00	0.00	0.00	0.00
130100	2016	0.00	0.00	0.00	0.00
130200	2016	0.00	0.00	0.00	0.00
130300	2016	5,795,318.90	0.00	0.00	0.00
130310	2016	0.00	0.00	0.00	0.00
131020	2016	0.00	0.00	0.00	0.00
131100	2016	917,939.39	599.40	708.09	350,960.85
131101	2016	0.00	0.00	0.00	0.00
131200	2016	10,563,333.78	15,420.07	183,906.78	3,910,726.42
131201	2016	0.00	0.00	0.00	0.00
131400	2016	513,877.90	0.00	0.00	481,407.79
131401	2016	0.00	0.00	0.00	0.00
131500	2016	248,391.82	0.00	0.00	40,448.45
131501	2016	0.00	0.00	0.00	0.00
131600	2016	482,747.26	0.00	0.00	10,351.80
131707	2016	2,172,751.56	0.00	0.00	0.00
131708	2016	0.00	0.00	0.00	0.00
133010	2016	0.00	0.00	0.00	0.00
133100	2016	2,355.54	0.00	0.00	25,862.74
133200	2016	0.00	0.00	0.00	0.00
133300	2016	12,840.26	0.00	0.00	0.00
133400	2016	0.00	0.00	0.00	0.00
133500	2016	0.00	0.00	0.00	0.00
133600	2016	0.00	0.00	0.00	0.00
133707	2016	86,482.34	0.00	0.00	0.00
134010	2016	0.00	0.00	0.00	0.00
134020	2016	0.00	0.00	0.00	0.00
134100	2016	95,642.86	0.00	0.00	7,774.24
134200	2016	0.00	0.00	0.00	0.00
134201	2016	0.00	0.00	0.00	0.00
134300	2016	85,818.98	0.00	0.00	237,535.70

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134400	2016	432,616.31	0.00	0.00	0.00
134500	2016	115,501.18	0.00	0.00	0.00
134501	2016	0.00	0.00	0.00	0.00
134600	2016	114,855.08	0.00	0.00	0.00
134707	2016	0.00	0.00	0.00	0.00
135010	2016	0.00	0.00	0.00	0.00
135020	2016	0.00	0.00	0.00	0.00
135210	2016	173,522.90	0.00	0.77	60,526.80
135220	2016	0.00	0.00	0.00	0.00
135310	2016	2,173,668.85	663.78	1,119,063.86	329,138.02
135311	2016	0.00	0.00	0.00	0.00
135320	2016	26,900.38	0.00	28.61	11,256.08
135400	2016	32,164.05	0.00	54.47	6,170.36
135500	2016	2,739,978.12	161,859.84	7,951.56	3,908,536.67
135600	2016	2,153,781.90	77,241.17	22,817.66	2,363,306.04
135700	2016	0.00	0.00	0.00	0.00
135800	2016	2,412.09	0.00	0.00	389.69
135915	2016	0.00	0.00	0.00	0.00
135917	2016	0.00	0.00	0.00	0.00
136010	2016	0.00	0.00	0.00	0.00
136020	2016	0.00	0.00	0.00	0.00
136100	2016	15,317.60	0.00	0.00	40,949.88
136200	2016	899,151.60	0.00	116,224.10	458,821.44
136400	2016	1,629,782.06	54,147.45	17,162.01	1,437,531.89
136500	2016	9,797,419.17	270,894.57	71,785.21	2,915,971.71
136600	2016	2,186.06	0.00	0.00	0.00
136700	2016	923,111.28	90,200.05	559.09	139,206.48
136800	2016	1,463,668.85	4,179.84	33,571.00	267,367.96
136900	2016	253,089.96	0.00	0.00	358,909.35
137000	2016	827,990.75	(365.19)	9,968.00	(365.19)
137001	2016	0.00	0.00	0.00	0.00
137100	2016	(3,735.54)	(1,533.00)	0.00	(1,283.52)
137300	2016	4,610,486.05	23,693.68	8,838.37	299,062.97
137405	2016	2,798.53	0.00	0.00	0.00
137407	2016	0.00	0.00	0.00	0.00
138920	2016	0.00	0.00	0.00	0.00
139010	2016	676,963.61	0.00	154.39	189,421.61
139020	2016	0.00	0.00	0.00	0.00
139110	2016	1,071,054.36	0.00	0.00	29,413.94
139120	2016	4,236,675.62	0.00	0.00	0.00
139130	2016	0.00	0.00	0.00	0.00
139131	2016	3,267,500.19	0.00	0.00	0.00
139200	2016	158,179.93	0.00	(7,380.72)	(568.76)
139210	2016	108,408.86	0.00	7,380.72	568.76
139300	2016	0.00	0.00	0.00	0.00
139400	2016	104,279.68	0.00	0.00	697.63
139500	2016	0.00	0.00	0.00	0.00
139600	2016	0.00	0.00	0.00	0.00
139700	2016	641,341.51	0.00	0.00	13,071.54
139710	2016	823,769.21	0.00	0.00	0.00
139720	2016	438,990.26	0.00	0.00	0.00
139800	2016	0.00	0.00	0.00	0.00
130100	2017	0.00	0.00	0.00	0.00
130200	2017	0.00	0.00	0.00	0.00
130300	2017	7,464,577.36	0.00	0.00	0.00

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130310	2017	0.00	0.00	0.00	0.00
131020	2017	0.00	0.00	0.00	0.00
131100	2017	562,234.82	1,284.58	0.00	496,650.23
131101	2017	0.00	0.00	0.00	0.00
131200	2017	8,820,017.43	101,492.37	30,440.37	5,529,286.32
131201	2017	0.00	0.00	0.00	0.00
131400	2017	4,439,606.00	48,994.88	15,073.40	1,695,335.60
131401	2017	0.00	0.00	0.00	0.00
131500	2017	115,476.19	0.00	19,968.60	18,968.94
131501	2017	0.00	0.00	0.00	0.00
131600	2017	416,466.95	0.00	27,560.00	22,778.09
131707	2017	203,134.00	0.00	0.00	0.00
131708	2017	0.00	0.00	0.00	0.00
133010	2017	23,675.00	0.00	23,675.00	0.00
133100	2017	0.00	0.00	0.00	0.00
133200	2017	0.00	0.00	0.00	0.00
133300	2017	0.00	0.00	0.00	0.00
133400	2017	0.00	0.00	0.00	0.00
133500	2017	0.00	0.00	0.00	0.00
133600	2017	0.00	0.00	0.00	0.00
133707	2017	0.00	0.00	0.00	0.00
134010	2017	0.00	0.00	0.00	0.00
134020	2017	0.00	0.00	0.00	0.00
134100	2017	0.00	0.00	0.00	0.00
134200	2017	19,123.07	0.00	0.00	13,600.15
134201	2017	0.00	0.00	0.00	0.00
134300	2017	2,558,079.84	0.00	0.00	256,971.97
134400	2017	475,999.11	0.00	0.00	140,686.33
134500	2017	0.00	0.00	0.00	0.00
134501	2017	0.00	0.00	0.00	0.00
134600	2017	27,592.94	0.00	0.00	0.00
134707	2017	0.00	0.00	0.00	0.00
135010	2017	0.00	0.00	0.00	0.00
135020	2017	0.00	0.00	0.00	0.00
135210	2017	112,814.60	0.00	1,377.84	101,889.83
135220	2017	32,410.20	0.00	0.00	0.00
135310	2017	2,380,835.64	0.00	10,987.85	693,602.61
135311	2017	0.00	0.00	0.00	0.00
135320	2017	3,949,271.49	0.00	0.00	7,166.25
135400	2017	18,956.65	(10,205.70)	1,517.76	145,665.54
135500	2017	4,186,406.13	67,382.57	8,362.97	2,730,225.93
135600	2017	2,018,494.60	242,132.80	29,985.54	1,756,357.72
135700	2017	0.00	0.00	0.00	0.00
135800	2017	566.96	0.00	0.00	22,584.33
135915	2017	0.00	0.00	0.00	0.00
135917	2017	0.00	0.00	0.00	0.00
136010	2017	0.00	0.00	0.00	0.00
136020	2017	14,378.77	0.00	0.00	0.00
136100	2017	74,538.54	0.00	1,959.48	57,962.92
136200	2017	1,908,263.75	0.00	67,161.57	739,888.06
136400	2017	1,857,902.15	45,787.96	32,387.79	1,603,948.26
136500	2017	8,166,161.69	181,106.72	105,558.48	2,849,652.06
136600	2017	0.00	0.00	0.00	0.00
136700	2017	879,783.43	24,508.49	1,628.81	84,130.73
136800	2017	9,593,062.47	158,704.48	69,769.34	318,405.99

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136900	2017	80,976.81	0.00	(15,411.75)	1,011,923.31
137000	2017	1,993,750.74	0.00	0.00	0.00
137001	2017	0.00	0.00	0.00	0.00
137020	2017	56,276.28	0.00	0.00	0.00
137100	2017	0.00	0.00	0.00	0.00
137300	2017	816,112.82	59,375.36	174,022.34	661,569.17
137405	2017	0.00	0.00	0.00	0.00
137407	2017	1,700.75	0.00	0.00	0.00
138920	2017	0.00	0.00	0.00	0.00
139010	2017	150,168.47	0.00	0.00	26,027.84
139020	2017	3,924.94	0.00	0.00	0.00
139110	2017	283,354.86	0.00	0.00	2,032.01
139120	2017	4,079,972.85	0.00	0.00	0.00
139130	2017	0.00	0.00	0.00	0.00
139131	2017	878,964.66	0.00	0.00	0.00
139200	2017	38,921.74	0.00	0.00	0.00
139210	2017	27,677.50	0.00	0.00	0.00
139300	2017	0.00	0.00	0.00	0.00
139400	2017	274,113.85	0.00	0.00	0.00
139500	2017	0.00	0.00	0.00	0.00
139600	2017	0.00	0.00	0.00	0.00
139700	2017	1,916.55	0.00	0.00	1,049.26
139710	2017	0.00	0.00	0.00	0.00
139720	2017	0.00	0.00	0.00	0.00
139800	2017	0.00	0.00	0.00	0.00
130100	2018	0.00	0.00	0.00	0.00
130200	2018	0.00	0.00	0.00	0.00
130300	2018	7,125,529.38	0.00	0.00	0.00
130310	2018	0.00	0.00	0.00	0.00
131020	2018	0.00	0.00	0.00	0.00
131100	2018	1,123,331.56	488.31	0.00	1,590,192.16
131101	2018	0.00	0.00	0.00	0.00
131200	2018	17,996,120.31	59,230.71	101,194.31	13,654,800.64
131201	2018	0.00	0.00	0.00	0.00
131400	2018	2,998,173.42	4,944.97	10,000.00	153,941.03
131401	2018	0.00	0.00	0.00	0.00
131500	2018	152,367.38	6,581.49	2,000.00	110,255.74
131501	2018	0.00	0.00	0.00	0.00
131600	2018	465,502.20	0.00	0.00	10,994.44
131707	2018	308,555.88	0.00	0.00	0.00
131708	2018	0.00	0.00	0.00	0.00
133010	2018	0.00	0.00	0.00	0.00
133100	2018	0.00	0.00	0.00	0.00
133200	2018	0.00	0.00	0.00	0.00
133300	2018	0.00	0.00	0.00	0.00
133400	2018	46,262.11	0.00	0.00	0.00
133500	2018	0.00	0.00	0.00	0.00
133600	2018	0.00	0.00	0.00	0.00
133707	2018	0.00	0.00	0.00	0.00
134010	2018	0.00	0.00	0.00	0.00
134020	2018	0.00	0.00	0.00	0.00
134100	2018	443.64	0.00	0.00	495.93
134200	2018	0.00	0.00	0.00	0.00
134201	2018	0.00	0.00	0.00	0.00
134300	2018	9,340,245.94	0.00	0.00	1,308,149.26



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134400	2018	182,738.45	0.00	0.00	11,000.00
134500	2018	0.00	0.00	0.00	0.00
134501	2018	0.00	0.00	0.00	0.00
134600	2018	0.00	0.00	0.00	0.00
134707	2018	0.00	0.00	0.00	0.00
135010	2018	0.00	0.00	0.00	0.00
135020	2018	0.00	0.00	0.00	0.00
135210	2018	34,315.51	0.00	0.00	57,198.83
135220	2018	0.00	0.00	0.00	0.00
135310	2018	4,652,784.45	800.07	43,624.57	1,016,852.19
135311	2018	0.00	0.00	0.00	0.00
135320	2018	0.00	0.00	0.00	0.00
135400	2018	0.00	0.00	0.00	0.00
135500	2018	3,507,908.80	17,949.01	394.29	1,827,293.59
135600	2018	1,990,387.71	97,888.37	22,298.98	2,059,806.07
135700	2018	0.00	0.00	0.00	0.00
135800	2018	0.00	0.00	0.00	0.00
135915	2018	0.00	0.00	0.00	0.00
135917	2018	7,169.43	0.00	0.00	0.00
136010	2018	0.00	0.00	0.00	0.00
136020	2018	0.00	0.00	0.00	0.00
136100	2018	62,451.99	0.00	0.00	96,987.20
136200	2018	1,989,349.85	0.00	27,286.51	553,145.33
136400	2018	1,547,182.24	39,706.56	34,897.16	734,340.83
136500	2018	7,569,594.66	82,522.11	286,191.46	2,438,402.54
136600	2018	1,719.96	0.00	0.00	1,083.14
136700	2018	751,534.06	22,975.98	346,980.55	474,984.11
136800	2018	569,596.36	1,064.22	197,880.99	290,582.63
136900	2018	159,848.09	0.00	116.53	586,214.61
137000	2018	4,044,482.12	0.00	0.00	0.00
137001	2018	0.00	0.00	0.00	0.00
137020	2018	93,735.20	0.00	2,343.50	0.00
137100	2018	0.00	0.00	0.00	0.00
137300	2018	2,026,528.17	19,222.61	8,420.61	414,610.61
137405	2018	10,938.19	0.00	0.00	0.00
137407	2018	3,003.21	0.00	0.00	0.00
138920	2018	0.00	0.00	0.00	0.00
139010	2018	554,950.82	0.00	0.00	144,989.21
139020	2018	31,400.44	0.00	0.00	4,580.00
139110	2018	217,728.76	0.00	0.00	0.00
139120	2018	3,274,067.34	0.00	0.00	0.00
139130	2018	0.00	0.00	0.00	0.00
139131	2018	1,113,706.74	0.00	0.00	0.00
139200	2018	160,609.39	0.00	0.00	0.00
139210	2018	102,395.24	0.00	0.00	0.00
139300	2018	20,660.50	0.00	0.00	0.00
139400	2018	61,108.55	0.00	5,902.53	77.23
139500	2018	0.00	0.00	0.00	0.00
139600	2018	0.00	0.00	0.00	0.00
139610	2018	0.00	0.00	0.00	0.00
139620	2018	0.00	0.00	0.00	0.00
139700	2018	29,953.00	0.00	0.00	40,459.58
139710	2018	0.00	0.00	0.00	0.00
139720	2018	0.00	0.00	0.00	0.00
139800	2018	0.00	0.00	0.00	0.00

## Attachment to Response to DOD-FEA-1 Question No. 14

Kentucky Utilities Company  
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Spanos

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
130100	2019	0.00	0.00	0.00	0.00
130200	2019	0.00	0.00	0.00	0.00
130300	2019	11,873,767.13	0.00	0.00	0.00
130310	2019	37,077,853.47	0.00	0.00	0.00
131020	2019	0.00	0.00	0.00	0.00
131100	2019	9,782,858.35	982.97	4,500.25	24,618,137.87
131101	2019	0.00	0.00	0.00	0.00
131200	2019	103,598,830.22	247,167.21	70,977.68	3,507,340.24
131201	2019	0.00	0.00	0.00	0.00
131400	2019	35,147,119.70	(97.72)	0.00	1,174,252.66
131500	2019	3,966,450.48	0.00	2,000.00	111,841.68
131501	2019	0.00	0.00	0.00	0.00
131600	2019	645,717.91	467.25	0.00	18,315.89
131707	2019	13,307,183.55	0.00	0.00	0.00
131708	2019	37,232.91	0.00	0.00	0.00
133010	2019	0.00	0.00	0.00	0.00
133100	2019	22,985.41	0.00	0.00	180,082.02
133200	2019	0.00	0.00	0.00	0.00
133300	2019	0.00	0.00	0.00	0.00
133400	2019	5.35	0.00	0.00	5,150.17
133500	2019	0.00	0.00	0.00	0.00
133600	2019	0.00	0.00	0.00	0.00
133707	2019	0.00	0.00	0.00	0.00
134010	2019	0.00	0.00	0.00	0.00
134020	2019	0.00	0.00	0.00	0.00
134100	2019	155,614.84	0.00	0.00	10,226.59
134200	2019	9,125.79	0.00	0.00	2,400.00
134300	2019	4,873,887.40	74,525.25	0.00	397,202.46
134400	2019	591,248.06	0.00	0.00	28,493.09
134500	2019	0.00	0.00	0.00	0.00
134501	2019	0.00	0.00	0.00	0.00
134600	2019	58,350.02	0.00	0.00	1,725.83
134707	2019	0.00	0.00	0.00	0.00
135010	2019	0.00	0.00	0.00	0.00
135020	2019	12.67	0.00	0.00	0.00
135210	2019	17,012.48	0.00	0.00	9,471.09
135220	2019	82,985.22	0.00	0.00	0.00
135310	2019	3,022,390.39	0.00	302,246.15	421,722.41
135311	2019	0.00	0.00	0.00	0.00
135320	2019	596,313.50	0.00	0.00	0.00
135400	2019	33,393.76	0.00	0.00	142,442.12
135500	2019	1,233,860.43	97,244.40	79,090.50	4,020,962.52
135600	2019	307,759.31	1,189.59	7,051.57	512,964.23
135700	2019	0.00	0.00	0.00	0.00
135800	2019	0.00	0.00	0.00	0.00
135915	2019	0.00	0.00	0.00	0.00
135917	2019	0.00	0.00	0.00	0.00
136010	2019	0.00	0.00	0.00	0.00
136020	2019	0.00	0.00	0.00	0.00
136100	2019	26,813.32	0.00	0.00	47,761.88
136200	2019	852,784.82	0.00	17,478.12	508,589.69
136400	2019	2,287,795.93	239,931.17	15,320.13	2,001,275.44
136500	2019	8,962,258.83	389,970.77	183,610.17	3,049,088.99
136600	2019	0.00	0.00	0.00	0.00
136700	2019	483,137.77	37,971.69	42,671.16	121,046.79

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Spanos

Acct	Year	Retirements	Reimbursements	Gross Salvage	Cost of Removal
136800	2019	3,551,423.06	3,105.48	259,464.50	412,224.15
136900	2019	136,207.85	0.00	0.00	516,801.01
137000	2019	938,285.26	0.00	0.00	294.94
137001	2019	0.00	0.00	0.00	0.00
137011	2019	0.00	0.00	0.00	0.00
137020	2019	439,915.23	0.00	0.00	3,825.23
137100	2019	0.00	0.00	0.00	0.00
137101	2019	0.00	0.00	0.00	0.00
137300	2019	143,911.13	24,026.50	0.08	61,419.54
137405	2019	2,707.72	0.00	0.00	0.00
137407	2019	0.00	0.00	0.00	0.00
138920	2019	0.00	0.00	0.00	0.00
139010	2019	646,365.64	0.00	0.00	157,930.53
139020	2019	0.00	0.00	0.00	0.00
139110	2019	189,917.61	0.00	0.00	0.00
139120	2019	4,962,328.48	0.00	0.00	0.00
139130	2019	0.00	0.00	0.00	0.00
139131	2019	1,194,841.37	0.00	0.00	0.00
139200	2019	81,182.09	0.00	22,178.75	265.65
139210	2019	0.00	0.00	0.00	0.00
139300	2019	50,376.01	0.00	0.00	0.00
139400	2019	218,550.77	0.00	0.00	0.00
139500	2019	0.00	0.00	0.00	0.00
139600	2019	0.00	0.00	0.00	0.00
139610	2019	24,822.74	0.00	12,553.35	150.36
139620	2019	3,705.14	0.00	0.00	(9,695.36)
139700	2019	515,792.17	0.00	0.00	6,525.82
139710	2019	166,647.27	0.00	0.00	0.00
139720	2019	0.00	0.00	0.00	0.00
139800	2019	0.00	0.00	0.00	0.00

<b>2019</b>	<b>252,321,728.56</b>	<b>1,116,484.56</b>	<b>1,019,142.41</b>	<b>42,040,235.53</b>
	252,321,728.56	1,116,484.56	1,019,142.41	42,040,235.53
	0.00	0.00	0.00	0.00

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
<b>101 UTILITY PLANT IN SERVICE</b>						
<b>Electric</b>						
Electric Distribution	1,821,613,489.98	121,856,430.10	(17,825,240.92)	(164,062.73)	103,867,126.45	1,925,480,616.43
Electric General Plant	195,778,838.65	22,976,886.42	(8,054,529.29)	(1,199.84)	14,921,157.29	210,699,995.94
Electric Hydro Production	42,332,694.82	354,545.77	(22,990.76)	-	331,555.01	42,664,249.83
Electric Intangible Plant	113,328,550.12	15,683,909.52	(48,951,620.60)	-	(33,267,711.08)	80,060,839.04
Electric Other Production	1,014,812,866.15	16,404,410.57	(5,688,226.11)	-	10,716,184.46	1,025,529,050.61
Electric Steam Production	5,074,114,544.26	148,353,638.54	(166,485,393.12)	678,222.03	(17,453,532.55)	5,056,661,011.71
Electric Transmission	920,603,874.91	92,631,857.75	(5,293,727.76)	(295,370.78)	87,042,759.21	1,007,646,634.12
<b>Total 101 Accounts</b>	<b>9,182,584,858.89</b>	<b>418,261,678.67</b>	<b>(252,321,728.56)</b>	<b>217,588.68</b>	<b>166,157,538.79</b>	<b>9,348,742,397.68</b>
<b>102 ELECTRIC PLANT PURCHASED OR SOLD</b>						
<b>Electric</b>						
Electric General Plant	-	-	-	-	-	-
Electric Steam	-	-	-	-	-	-
<b>Total 102001</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>105 PLANT HELD FOR FUTURE USE</b>						
<b>Electric</b>						
Electric Distribution	1,471,422.59	-	-	23,681.77	23,681.77	1,495,104.36
Electric Other Production	309,540.85	-	-	-	-	309,540.85
Electric Steam Production	-	-	-	-	-	-
Electric General Plant	131,956.31	-	-	-	-	131,956.31
<b>Total 105001</b>	<b>1,912,919.75</b>	<b>-</b>	<b>-</b>	<b>23,681.77</b>	<b>23,681.77</b>	<b>1,936,601.52</b>
<b>106 COMPLETED CONSTRUCTION NOT CLASSIFIED</b>						
<b>Electric</b>						
Electric Distribution	76,647,432.43	43,438,582.47	-	-	43,438,582.47	120,086,014.90
Electric General Plant	14,260,838.52	2,017,700.87	-	-	2,017,700.87	16,278,539.39
Electric Hydro Production	1,617,170.69	(415,766.45)	-	-	(415,766.45)	1,201,404.24
Electric Intangible Plant	5,613,997.80	722,953.42	-	-	722,953.42	6,336,951.22
Electric Other Production	19,592,076.75	1,219,023.52	-	-	1,219,023.52	20,811,100.27
Electric Steam Production	139,691,601.69	65,811,885.54	-	-	65,811,885.54	205,503,487.23
Electric Transmission	117,701,770.72	13,769,651.04	-	-	13,769,651.04	131,471,421.76
<b>Total 106 Accounts</b>	<b>375,124,888.60</b>	<b>126,564,030.41</b>	<b>-</b>	<b>-</b>	<b>126,564,030.41</b>	<b>501,688,919.01</b>

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Additions	Retirements	Transfers/ Adjustments	Net Additions	Ending Balance
121 <b>NONUTILITY PROPERTY</b>						
<b>Common</b>						
Non Utility Property	612,836.40	478,850.32	-	(434,122.51)	44,727.81	657,564.21
<b>Total 121001</b>	612,836.40	478,850.32	-	(434,122.51)	44,727.81	657,564.21
107 <b>CONSTRUCTION WORK IN PROGRESS</b>						
<b>Electric</b>						
Electric	502,916,452.80	(7,136,399.27)	-	-	(7,136,399.27)	495,780,053.53
<b>Total 107001</b>	502,916,452.80	(7,136,399.27)	-	-	(7,136,399.27)	495,780,053.53
<b>Total Plant (Non-CWIP)</b>	9,560,235,503.64	545,304,559.40	(252,321,728.56)	(192,852.06)	292,789,978.78	9,853,025,482.42
<b>Total Plant + CWIP</b>	10,063,151,956.44	538,168,160.13	(252,321,728.56)	(192,852.06)	285,653,579.51	10,348,805,535.95
<b>Total Plant + CWIP - Non Utility (BS)</b>	10,062,539,120.04	537,689,309.81	(252,321,728.56)	241,270.45	285,608,851.70	10,348,147,971.74

KENTUCKY UTILITIES COMPANY  
SUMMARY OF UTILITY PLANT - REGULATORY ACCOUNTING  
DECEMBER 2019

	Beginning Balance	Accruals	Retirements	Transfers/ Adjustments	ARO Settlements	RWIP Transfers Out	Cost of Removal	Salvage	Other Credits	Ending Balance
<b>LIFE RESERVE</b>										
Electric Distribution	(518,923,181.65)	(34,081,582.06)	17,822,533.20	(0.04)	-	-	-	-	-	(535,182,230.55)
Electric Distribution - ARO	(118,709.67)	(12,564.43)	2,707.72	-	-	-	-	-	-	(128,566.38)
Electric General Plant	(73,410,351.30)	(13,131,481.09)	8,054,529.29	(34,316.09)	-	-	-	-	-	(78,521,619.19)
Electric Hydro Production	(14,506,598.38)	(1,258,157.75)	22,990.76	-	-	-	-	-	-	(15,741,765.37)
Electric Hydro Production - ARO	(55,478.11)	(17,888.16)	-	-	-	-	-	-	-	(73,366.27)
Electric Other Production	(338,338,154.55)	(39,134,284.36)	5,688,226.11	-	-	-	-	-	-	(371,784,212.80)
Electric Other Production - ARO	(73,527.02)	(20,149.44)	-	-	-	-	-	-	-	(93,676.46)
Electric Steam Production	(1,648,099,888.13)	(157,592,012.84)	153,140,976.66	0.04	-	-	-	-	-	(1,652,550,924.27)
Electric Steam Production - ARO	(132,668,339.78)	(23,040,451.63)	13,344,416.46	-	-	-	-	-	-	(142,364,374.95)
Electric Transmission	(244,670,246.61)	(16,863,202.12)	5,293,727.76	(12.67)	-	-	-	-	-	(256,239,733.64)
Electric Transmission - ARO	(90,829.89)	(15,713.24)	-	-	-	-	-	-	-	(106,543.13)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(2,970,955,305.09)	(285,167,487.12)	203,370,107.96	(34,328.76)	-	-	-	-	-	(3,052,787,013.01)
<b>COST OF REMOVAL</b>										
Electric Distribution	(232,033,591.52)	(7,590,900.25)	-	-	-	-	6,722,327.66	-	(695,005.61)	(233,597,169.72)
Electric General Plant	83,344.05	(233,653.77)	-	(416.01)	-	-	155,177.00	-	-	4,451.27
Electric Hydro Production	180,600.39	(43,801.26)	-	-	-	-	185,232.19	-	-	322,031.32
Electric Other Production	(11,019,584.85)	(3,704,203.18)	-	-	-	-	440,047.97	-	(74,525.25)	(14,358,265.31)
Electric Steam Production	(162,698,404.19)	(13,886,107.42)	-	-	-	-	29,429,888.34	-	(248,519.71)	(147,403,142.98)
Electric Transmission	(131,649,471.67)	(9,618,851.98)	-	-	-	-	5,107,562.37	-	(98,433.99)	(136,259,195.27)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(537,137,107.79)	(35,077,517.86)	-	(416.01)	-	-	42,040,235.53	-	(1,116,484.56)	(531,291,290.69)
<b>SALVAGE</b>										
Electric Distribution	53,855,126.10	1,205,235.37	-	-	-	-	-	(518,544.16)	-	54,541,817.31
Electric General Plant	49,954.23	-	-	34,732.10	-	-	-	(34,732.10)	-	49,954.23
Electric Hydro Production	55,691.41	5,618.64	-	-	-	-	-	-	-	61,310.05
Electric Other Production	2,098,464.49	339,852.89	-	-	-	-	-	-	-	2,438,317.38
Electric Steam Production	36,634,852.50	3,908,865.96	-	-	-	-	-	(77,477.93)	-	40,466,240.53
Electric Transmission	26,104,633.02	1,188,920.75	-	-	-	-	-	(388,388.22)	-	26,905,165.55
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	118,798,721.75	6,648,493.61	-	34,732.10	-	-	-	(1,019,142.41)	-	124,462,805.05
<b>TOTAL RESERVES</b>										
Electric Distribution	(697,101,647.07)	(40,467,246.94)	17,822,533.20	(0.04)	-	-	6,722,327.66	(518,544.16)	(695,005.61)	(714,237,582.96)
Electric Distribution - ARO	(118,709.67)	(12,564.43)	2,707.72	-	-	-	-	-	-	(128,566.38)
Electric General Plant	(73,277,053.02)	(13,365,134.86)	8,054,529.29	-	-	-	155,177.00	(34,732.10)	-	(78,467,213.69)
Electric Hydro Production	(14,270,306.58)	(1,296,340.37)	22,990.76	-	-	-	185,232.19	-	-	(15,358,424.00)
Electric Hydro Production - ARO	(55,478.11)	(17,888.16)	-	-	-	-	-	-	-	(73,366.27)
Electric Other Production	(347,259,274.91)	(42,498,634.65)	5,688,226.11	-	-	-	440,047.97	-	(74,525.25)	(383,704,160.73)
Electric Other Production - ARO	(73,527.02)	(20,149.44)	-	-	-	-	-	-	-	(93,676.46)
Electric Steam Production	(1,774,163,439.82)	(167,569,254.30)	153,140,976.66	0.04	-	-	29,429,888.34	(77,477.93)	(248,519.71)	(1,759,487,826.72)
Electric Steam Production - ARO	(132,668,339.78)	(23,040,451.63)	13,344,416.46	-	-	-	-	-	-	(142,364,374.95)
Electric Transmission	(350,215,085.26)	(25,293,133.35)	5,293,727.76	(12.67)	-	-	5,107,562.37	(388,388.22)	(98,433.99)	(365,593,763.36)
Electric Transmission - ARO	(90,829.89)	(15,713.24)	-	-	-	-	-	-	-	(106,543.13)
Non Utility Property	-	-	-	-	-	-	-	-	-	-
	(3,389,293,691.13)	(313,596,511.37)	203,370,107.96	(12.67)	-	-	42,040,235.53	(1,019,142.41)	(1,116,484.56)	(3,459,615,498.65)
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(39,904,608.56)	45,384,501.04	(1,094,263.07)	(859,189.30)	33,465,347.81
	29,929,212.34	-	-	9,695.36	-	(39,904,608.56)	45,384,501.04	(1,094,263.07)	(859,189.30)	33,465,347.81
<b>YTD ACTIVITY</b>	(3,359,364,478.79)	(313,596,511.37)	203,370,107.96	9,682.69	-	(39,904,608.56)	87,424,736.57	(2,113,405.48)	(1,975,673.86)	(3,426,150,150.84)
<b>AMORTIZATION</b>										
Electric	(69,957,780.51)	(17,183,579.76)	48,951,620.60	-	-	-	-	-	-	(38,189,739.67)
	(69,957,780.51)	(17,183,579.76)	48,951,620.60	-	-	-	-	-	-	(38,189,739.67)
<b>Depreciation &amp; Amortization Total</b>	(3,429,322,259.30)	(330,780,091.13)	252,321,728.56	9,682.69	-	(39,904,608.56)	87,424,736.57	(2,113,405.48)	(1,975,673.86)	(3,464,339,890.51)
<b>Utility Plant at Original Cost Less Reserve for Depreciation &amp; Amortization (Excl nonutility)</b>	6,633,216,860.74									6,883,808,081.23

KENTUCKY UTILITIES COMPANY  
RWIP BY G/L ACCOUNT - REGULATORY ACCOUNTING  
DECEMBER 2019

	<u>Beginning Balance</u>	<u>Accruals</u>	<u>Retirements</u>	<u>Transfers/ Adjustments</u>	<u>ARO Settlements</u>	<u>RWIP Transfers Out</u>	<u>Cost of Removal</u>	<u>Salvage</u>	<u>Other Credits</u>	<u>Ending Balance</u>
<b>RETIREMENT WORK IN PROGRESS</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(39,904,608.56)	45,384,501.04	(1,094,263.07)	(859,189.30)	33,465,347.81
	<u>29,929,212.34</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(39,904,608.56)</u>	<u>45,384,501.04</u>	<u>(1,094,263.07)</u>	<u>(859,189.30)</u>	<u>33,465,347.81</u>
<b>RWIP ACCOUNT 108099</b>										
Electric	-	-	-	-	-	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>RWIP ACCOUNT 108799</b>										
Electric	6,564,441.33	-	-	-	-	(15,644,699.44)	9,592,707.95	-	-	512,449.84
	<u>6,564,441.33</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(15,644,699.44)</u>	<u>9,592,707.95</u>	<u>-</u>	<u>-</u>	<u>512,449.84</u>
<b>RWIP ACCOUNT 108901</b>										
Electric	23,364,771.01	-	-	9,695.36	-	(24,259,909.12)	35,791,793.09	(1,094,263.07)	(859,189.30)	32,952,897.97
	<u>23,364,771.01</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(24,259,909.12)</u>	<u>35,791,793.09</u>	<u>(1,094,263.07)</u>	<u>(859,189.30)</u>	<u>32,952,897.97</u>
<b>TOTAL RWIP</b>										
Electric	29,929,212.34	-	-	9,695.36	-	(39,904,608.56)	45,384,501.04	(1,094,263.07)	(859,189.30)	33,465,347.81
	<u>29,929,212.34</u>	<u>-</u>	<u>-</u>	<u>9,695.36</u>	<u>-</u>	<u>(39,904,608.56)</u>	<u>45,384,501.04</u>	<u>(1,094,263.07)</u>	<u>(859,189.30)</u>	<u>33,465,347.81</u>
			VARIANCE	-	-	-	-	-	-	-







KENTUCKY UTILITIES COMPANY  
 RETURN OF FINANCIAL REGULATORY ACCOUNTING  
 DECEMBER 31, 2019

Addition  
 Adjustment  
 Transfer  
 N/A

FERC FORM 1 COLUMN CLASSIFICATION:

	Jan-2019	Feb-2019	Feb-2019 - 2	Mar-2019 (A)	Mar-2019 (B)	Apr-2019 (A)	Apr-2019 (B)	April (C)	May	June (d)	June (B)	August	August(B)	September	September(B)	OCT-2019 (1)	OCT-2019 (2)	OCT-2019 (3)	Transfers/	Transfers/	Ending	Total	Total	Total	Total	Summary	Check
	Transfer	Transfer	N/A	Addition	Transfer	Transfer	Transfer	Transfer	Adjustments	Transfer	Addition	Transfer	Transfer	Transfer	Adjustment	Adjustment	Addition	Addition	Adjustments	Adjustments	Balance	Additions	Adjustments	Transfers	N/A	Total	
<b>101</b>																											
<b>UTILITY PLANT IN SERVICE</b>																											
<b>Electric</b>																											
<b>Electric Distribution</b>																											
E301-10 Land Rights																											
E302-20 Land								991.57				(23,681.77)									(22,690.20)				(22,690.20)		
E303-00 Structures and Improvements																											
E304-00 Station Equipment																											
E305-00 Poles, Towers, and Pullboxes																											
E306-00 OH Conductors and Devices																											
E307-00 OH Conductors and Devices																											
E308-00 OH Underground Conduit																											
E309-00 OH Underground Conduit																											
E310-00 OH Low Voltage Transformers																											
E311-00 Services																											
E312-00 Meters																											
E313-01 Meters AMS																											
E314-00 Meters CT and PT																											
E315-00 Meters on Customer Premises																											
E316-00 Street Lighting / Signal Sp																											
E317-00 AHJ Coal Elec Dist (E-SP)																											
E318-00 AHJ Coal Elec Dist (E-SP)																											
<b>Total Distribution 101</b>								1,199.94				(23,681.77)									(141,980.80)	71,169.37	(212,750.17)			(141,980.80)	
<b>Electric General Plant</b>																											
E320-20 Land								(1,199.94)													(1,199.94)					(1,199.94)	
E321-20 Structures and Improvements																											
E322-20 Structures and Improvements																											
E323-10 Office Equipment																											
E324-20 Non-IT Computer Equipment																											
E325-30 Cash Processing Equipment																											
E326-00 Cars and Light Trucks																											
E327-10 Heavy Trucks and Other																											
E328-00 Storage Equipment																											
E329-00 Tools, Shop, and Garage Equip																											
E330-00 Laboratory Equipment																											
E331-00 Power Co Equip-L2 Mach																											
E332-20 Power Co Equip-Other																											
E333-00 Comm Equip Microwave																											
E334-10 Comm Equip General																											
E335-20 GSM Communication Equipment																											
E336-10 Miscellaneous Equipment																											
<b>Total General Plant 101</b>								(1,199.94)													(1,199.94)					(1,199.94)	
<b>Electric Hydro Production</b>																											
E337-10 Land Rights																											
E338-00 Structures and Improvements																											
E339-20 Structures, Equip, and Filter																											
E340-00 Water Wheels, Turbines, Gen																											
E341-00 Ancillary Electric Equipment																											
E342-00 Steel Head Race Equipment																											
E343-00 Ponds, Raceways, and Bays																											
E344-01 AHJ Coal Hydro Prod (E-SP)																											
<b>Total Hydro 101</b>																											
<b>Electric Intangible Plant</b>																											
E345-10 Organization																											
E346-00 Patents and Copyrights																											
E347-10 Non-Intangible Plant																											
E348-10 C-25 Software																											
<b>Total Intangible 101</b>																											
<b>Electric Other Production</b>																											
E349-10 Land Rights																											
E350-20 Land																											
E351-00 Structures and Improvements																											
E352-00 Fuel Systems, Pumps, Ac																											
E353-01 AHJ Fuel Hydro Prod, Ac																											
E354-00 Other Meters																											
E355-00 Generators																											
E356-00 Ancillary Electric Equipment																											
E357-01 AHJ Ancillary Electric Equipment																											
E358-00 Ancillary Electric Equipment																											
E359-00 Ancillary Electric Equipment																											
E360-00 Micro Power Plant Equip																											
E361-01 AHJ Coal Steam Prod (E-SP)																											
E362-01 AHJ Coal Steam Prod (E-SP)																											
<b>Total Other Production 101</b>																											



Case Nos. 2020-00349 and 2020-00350  
**Attachment to Response to DOD-FEA-1 Question No. 14**  
**Page 978 of 2358**  
**Spanos**

	Jan-2019 Transfers/ Adjustments	Feb-2019 Transfers/ Adjustments	Feb-2019 - 2 Transfers/ Adjustments	Mar-2019 (A) Transfers/ Adjustments	Mar-2019 (B) Transfers/ Adjustments	Apr-2019 (A) Transfers/ Adjustments	Apr-2019 (B) Transfers/ Adjustments	April (C) Transfers/ Adjustments	May Transfers/ Adjustments	June (A) Transfers/ Adjustments	June (B) Transfers/ Adjustments	August Transfers/ Adjustments	August(B) Transfers/ Adjustments	September Transfers/ Adjustments	September(B) Transfers/ Adjustments	OCT-2019 (1) Transfers/ Adjustments	OCT-2019 (2) Transfers/ Adjustments	OCT-2019 (3) Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total NA	Summary Total	Check
<b>AMORTIZATION</b>																											
Electric	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Depreciation &amp; Amortization Total</b>	-	-	(12,87)	-	-	8,888.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,888.95	-	-	-	-	-	

Jan-2019 Transfer between client accounts  
Feb-2019 Transfer between client accounts  
Feb-2019 - 2 Loss on Sale of Land  
Mar-2019 (A) Revaluation of ARD - Brown CCR Walls  
Mar-2019 (B) Reversal of CWP charges related to TR land purchase to account 121  
Apr-2019 (A) Reversal of CWP charges related to individually depreciated vehicle sold to COR  
Apr-2019 (B) COR and SAL are not account in the vehicle and power operated equipment depreciation groups  
Apr-2019 (C) Transfer between client accounts  
May Reserve Adjustment for penny outage  
June (A) TR Land  
June (B) Revaluation of ARD  
Aug-2019 Transfer between GL accounts  
Aug-2019(B) New Debt record  
Sep-2019 Transfer between client accounts  
Sep-2019(B) Revaluation of ARD  
OCT-2019 (1) Revaluation of ARD  
OCT-2019 (2) Revaluation of ARD  
OCT-2019 (3) New ARD Liability

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - VIRGINIA  
 DECEMBER 2019

Addition  
 Adjustment  
 Transfer  
 N/A

ToC

FERC FORM 1 COLUMN CLASSIFICATION:	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total N/A	Summary Total	Check
101	Transfer													
Electric	UTILITY PLANT IN SERVICE													
	Electric Distribution													
	E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-
	E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-
	E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-
	E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-
	E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-
	E367.00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-
	E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-
	E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-
	E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-
	E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-
	E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-
	E374.05-ARO Cost Elec Dist (L&E)	-	-	-	-	-	-	-	-	-	-	-	-	-
	E374.07-ARO Cost Elec Dist (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Distribution 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant													
	E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-
	E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-
	E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-
	E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E391.20-Non PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-
	E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-
	E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
	E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E396.10-Power Op Equip-La Mach	-	-	-	-	-	-	-	-	-	-	-	-	-
	E396.20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-
	E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-
	E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-
	E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total General Plant 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Intangible Plant													
	E301.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-
	E302.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-
	E303.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
	E303.10-GIS Software	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Intangible 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Transmission													
	E550.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-
	E550.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-
	E552.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-
	E552.20-Struct & Imp-Non Sys Contro/Co	-	-	-	-	-	-	-	-	-	-	-	-	-
	E553.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-
	E553.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-
	E553.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-
	E554.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-
	E555.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-
	E556.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E557.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-
	E558.00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E559.15-ARO Cost Transm (L&E)	-	-	-	-	-	-	-	-	-	-	-	-	-
	E559.17-ARO Cost Transm (Exp)	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Transmission 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 101 Accounts</b>													
102	<b>PLANT PURCHASED AND SOLD</b>													
	Electric General Plant	-	-	0	-	-	-	-	-	-	-	-	-	-
	Electric Steam	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 102 Accounts</b>													
105	<b>PLANT HELD FOR FUTURE USE</b>													
	Electric	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Other Production	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 105001</b>													
Electric	Electric Distribution													
	E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-
	E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-
	E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-
	E367.00-LG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-
	E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-
	E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Distribution 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric General Plant													
	E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-
	E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
	E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-
	E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-
	E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total General Plant 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	Electric Transmission													
	E552.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-
	E553.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-
	E555.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-
	E556.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total 106 Accounts</b>													
	<b>Net Transfers</b>													

KENTUCKY UTILITIES COMPANY  
 DETAIL OF TRANSFERS - REGULATORY ACCOUNTING - TENNESSEE  
 DECEMBER 2019

Addition  
 Adjustment  
 Transfer  
 N/A  
 ToC

FERC FORM 1 COLUMN CLASSIFICATION:	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Transfers/ Adjustments	Ending Balance	Total Additions	Total Adjustments	Total Transfers	Total N/A	Summary Total	Check
<b>101 UTILITY PLANT IN SERVICE</b>	Transfer													
<b>Electric</b>														
<b>Electric Distribution</b>														
E360.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E360.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.00-Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E370.20-Meters CT and PT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E371.00-Install on Customer Premise	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.05-ARO Cost Elec Dist (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E374.07-ARO Cost Elec Dist (Eap)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E389.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E390.20-Improvements to Leased Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.10-Office Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.20-Non-PC Computer Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.30-Cash Processing Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E391.31-Personal Computers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E392.00-Cars and Light Trucks	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E393.00-Stores Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E395.00-Laboratory Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.10-Power Op Equip-Mach	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.20-Power Op Equip-Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.20-DSM Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E398.00-Miscellaneous Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Intangible Plant</b>														
E501.00-Organization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E502.00-Franchises and Consents	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E503.00-Misc Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E503.10-CCS Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Intangible 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E350.10-Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E350.20-Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E352.20-Struct & Imp-Sys Control/Co	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.11-AROP Station Equip Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.20-Station Equip-Sys Control	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E354.00-Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E357.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E358.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.15-ARO Cost Transm (L/B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E359.17-ARO Cost Transm (Eap)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 101</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 101 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric</b>														
<b>Electric Distribution</b>														
E361.00-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E362.00-Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E364.00-Poles, Towers, and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E365.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E366.00-Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E367.00-UG Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E368.00-Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E369.00-Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E373.00-Street Lighting / Signal Sy	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Distribution 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric General Plant</b>														
E390.10-Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E394.00-Tools, Shop, and Garage Equ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E396.00-Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.00-Comm Equip Microwave	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E397.10-Comm Equip General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total General Plant 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Electric Transmission</b>														
E352.10-Struct & Imp-Non Sys Contro	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E353.10-Station Equipment - Non Sys	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E355.00-Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E356.00-OH Conductors and Devices	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Transmission 106</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total 106 Accounts</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Net Transfers</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**KENTUCKY UTILITIES COMPANY**  
**Land and Vehicle Retirements- 2019**

	<u>Land Cost Vehicles NBV</u>	<u>Unplanned Depreciation</u>	<u>RWIP</u>	<u>(Gain)/Loss</u>	<u>Actual Cash Received</u>	<u>Booked to GL (Y/N)</u>
VA Pocket Sub Land Sale (155893)	12.67		-	12.67	-	Y
	<u>12.67</u>	<u>-</u>	<u>-</u>	<u>12.67</u>		
Grand Total	<u><u>12.67</u></u>	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>12.67</u></u>		

Amounts in the cost column for land/vehicles represents the undepreciated balance on the vehicles.

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
**DECEMBER 2019**

[ToC](#)Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
00013FACK	KUGO REPLACE SEALANT & MASONRY	733,160.47
00014FACK	GEORGETOWN BO RENOVATION	241,780.13
00016FACK	BARLOW WIRE STORAGE	(1,223.59)
00023FACK	SOMERSET BO - RESTROOM UPDATES	16,811.94
00024FACK	MT STERLING BO RESTROOM	11,298.56
00032FACK	LGE CTR FITNESS CTR FLOOR KU	402.92
00037FACK	LIMESTONE OFFICE SECOND FLOOR	10,761.82
00039FACK	LGE CTR 12TH FLOOR KITCHEN KU	203.43
00066FACK	BOC DCC SPACE CONVERSION KU	162,772.32
00067FACK	BOC ANNEX KU	550,979.24
00068FACK	LGE CTR 23RD FL CARPET KU	24,544.18
00072FACK	CALL CENTER RENO BOC 3 KU	537,748.29
00074FACK	Campbellsville Light Repl LED	13,660.77
00076FACK	KUGO Condensers Replace	692,258.92
00080FACK	Stone Rd Sprinkler system	64,644.47
00084FACK	Limestone Office remodel 2019	3,627.69
00090FACK	E-town Telecom Shop	15,989.45
00093FACK	Big Stone Gap Sub/SR	149,260.84
00100FACK	Middlesboro BO Reno	5,458.75
00104FACK	Earlington Shop Expansion	141,936.64
00105FACK	KUGO Floor 1, 2 Remodel KU	191,066.49
00107FACK	BOC ROOM 201 RENO - KU	289,826.00
0064FACIK	SIMP SWITCHGEAR UPG IT K	52,470.36
0064FACTK	SIMP SWITCHGEAR UPG	82,127.22
115GH	GH SMM Personnel Carrier	16,779.31
117362	Accrued Labor - KU	0.00
119903	Clear A&G 12/04	(69,747.94)
120756	Misc. A/R Uncollect - KU Cap	38,452.45
122609	Ghent Ash Pond/Landfill	1,518,360.03
123906	BRCT6 C Inspection	10,617,836.58
123GH	GH 4-7 CT Gearbox Repl19	53,989.96
125058	MINOR FARM ENTRANCE ROAD	5,397.79
126072	BR 3-2/3-3/3-4 Pulv Sep Manway	26,894.17
127111	CR KY Dam to S.Paducah 69kv	451.72
127182	PeopleSoft Time (KU %)	(376,793.00)
130867	BR3 FABRIC FILTER	-
130870	GH1 FABRIC FILTER	22,678.77
130871	GH2 FABRIC FILTER	(14,995.65)
131338	Ghent 345kV Control House	37,955.82
131355	Ghent Redesign 138kV Sub	(25,279.64)
131374	REL WEDONIA MOS	9,598.45
131562	Lakeshore Sub Dist Ckt	315,246.18
131978	GH1 Reheat Pend Assy Repl	1,012,400.24
131980	GH3 Primary SH Tube Repl	(274,930.27)
132002KU	TCCT HGP Insp Unit 7 KU	435,817.59
133515	GH3 Boiler Burner Repl	375,301.97
133638	EFFLUENT WATER STUDY - BR	715.65
133641	EFFLUENT WATER STUDY-GH	172,504.35
133683	EFFLUENT WATER STUDY-TC KU	120,473.10
133964	BR3 BMS Repl-Upgrade	693,668.15
134113KU	TC2 SCR L3 REPL-KU	-
134245	DSP STNWL SUB UPGD	32,122.39
134256	DSP VERSAILLES SUB	17,352.10
134864	DSP Shelbyville North Dist	134,577.79
135113	BR3 Coal Fdr Transition Chutes	86,369.64
135117	BR3-5 Pulverizer Gearbox Ovhl	654,075.76
135243	Green River Steel 69kV Cap	96,283.33
135284	GH4 PJFF Bag Replacement 19	1,263,195.94



**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
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**ToC**Spanos

<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
135361	REL LEXPLNT-PISGH 69RBLD	15,744.75
135911	DLC - KU	4,303.30
137084	GH3 ME Spray Pipe Repl	350,635.71
137100	GH1 Controls Syst Upgrade 2019	830,288.88
137101	GH2 Controls Syst Upgrade 2019	1,006,052.96
137102	GH3 Controls Syst Upgrade 2019	776,657.18
137103	GH4 Controls Syst Upgrade 2019	558,929.68
137104	GH3&4 Coal Hand Relay Repl	397,305.58
137165	'BR3 Field Ground Detector	103,150.10
137190	BR3 SW Line Repl	911,406.10
137244	GH4 Upper Econ Repl	473,299.21
137373	GH1 1-5 Pulv Gearbox	668,515.65
137417	GH2 T & B AH Basket Repl 2019	1,616,240.10
137474	GH4 Primary SH Repl	756,657.93
137585KU	TC2 KU DCS UPGRADE	1,270,682.90
137633KU	TC2 KU SLMS UNIT	21,571.05
137738	HWY 641 RELO	(24,220.91)
137740	REL POOLE 69KV SWITCH	422.79
137750	DSP MT VERNON SUB-TRANS	5,852.40
137751	DSP VILEY 2-TRANS	(188.51)
137752	DSP Richmond North 138kV	(14,616.75)
137754	DSP HUME RD PHASE II TRANSFRMR	28,196.03
138168	DSP PAYNES MILL SUB PROJ	1,042,762.40
138842	Gm Rvr Plnt-Hllsd 69kV Relo	647,733.22
139595KU	GS GE DME Phase II KU	183.29
139696	LEX UNDRGD-PHASE 1	4,309,535.99
139958	CR MLRSBRG-MRPHYVL	808,357.19
140014KU	TC CT KU DCS UPG	171,213.70
140100	EMS OPERATOR MONITORS-KU-2019	34,208.93
140170	GH BU Bucket and Chain 21	292,877.94
140199	GH4 Furnace Wall Metal Overlay	244,789.63
140202	GH Stacker Reclaimer Recert	4,449,926.56
140203	GH Barge Unloader Recert	3,882.24
140216	GH2 HP-IP Bucket Repl 19	527,549.64
140217	GH2 Turb Packing Repl	120,539.02
140218	GH2 HP Inlet Snout Rings Repl	211,739.92
140659KU	TC CT KU LC1 UPGD #2	197,879.09
141389	KU FURNITURE PROJ	324,220.94
141885	KU Portable Transformer	293,100.43
141GH	GH1 Spare Exciter Refurb	913,251.89
142753KU	TC2 KU IGNIT FUEL 2015	(31,278.45)
143640 KU	CR7 NGCC Inventory KU	(3,700.76)
144039	I75, Exit 95 Richmond HWY	130,668.42
144062	REL KEOKEE SWITCH	(14,862.00)
144070	TEP-MOT-ETOWN-ETOWN#2	628.05
144108	TEP-9.0MVA,69kVCap-Paint Lick	786,228.72
144116	Lynch Control House	1,287,987.11
144302	GH2 4kv Switchgear	2,557,751.95
144311	GH3 Upper Econ Upper Bank	3,563.66
144312	GH1 SH Pendant Platens	284,471.32
144365	GH CCR Pipe Conveyor Belt	2,626,932.85
144423	GH 3-4 Pulv Gearbox	178,180.46
144426	BR Vehicle Repl 2019	45,567.37
144456	BR Crusher House Vac System	288,905.84
144494KU	GS GE PDM IOTec Repl KU	17,800.47
144541	BRCT Gas Pipeline Relocation	13,570,269.48
144610	BR Main Pond Closure	123.88
144717	BR 3-1 & 3-2 BFPT Blading	628,232.74

**KENTUCKY UTILITIES COMPANY**  
**CWIP SPEND - YTD - REGULATORY ACCOUNTING**  
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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
144722	BR3 HP-IP Blading	2,746,496.38
144725	BR3 HP-IP Seals	306,783.32
144727	BR3 HP Inlet Bell Seals	268,024.11
144909	DSP HUME ROAD SUB PHASE2	2,499.00
145022	KU SECURITY EQUIPMENT 2018	(24,181.20)
145028	KU SECURITY EQUIPMENT 2019	240,404.56
145405	Adv Meter Sys KU 2015	1,317,942.58
145803	TEP-CR-CLAY VLG TP-SHBVLL E	99,555.57
146434	DX Dam Parapet Wall	2,425.68
146700	NEWTOWN PIKE EXTENSION	(12,775.94)
146868	KEN AMERICA RELOCATION	(4,318.13)
147219	TEP-Hardinsburg-B. Branch Term	(28,227.50)
147343	GH1 Econ Inlet Header Repl	251,702.58
147406	GH1-2 Feeder & Outlet Hop Repl	54,082.99
147413	GH1-3 Feeder & Outlet Hop Repl	50,954.54
147414	GH1-4 Feeder & Outlet Hop Repl	50,509.13
147415	GH1-5 Feeder & Outlet Hop Repl	61,115.34
147418	GH1-1 Feeder & Outlet Hop Repl	64,905.98
147470KU	TC C COAL MTR SPARE	38,963.48
147481	REL Kenton Switch 91-6	(22,037.68)
147486	REL Dwina Switch	(2,128.74)
147490	REL Airline Road Switch	20,660.16
147491	REL Versailles West Switch	10,079.18
147493	REL Hamblin Tap Switch	187,222.52
147494	REL Paint Lick Switch	310,169.25
147496	REL McKee Road Switch	409,413.59
147498	REL Bardstown Ind Switch	631,306.41
147499	REL Four Mile Switch	278,425.31
147502	REL Bens Branch Switch	263,652.11
147503	REL Nelson Switch	389,220.60
147504	REL Madisonville North MOS	24,641.14
147509	REL Taylorsville MOS	17,607.87
147528	REL Christian 458 Switch	24,635.41
147529	REL Diamond Switch	34,410.88
147531	REL Picadome Switch	478,346.69
147698	GH 1G1 HighPressure Htr Cntrls	62,404.89
147714	GH4 CCW Controls	(2,949.93)
147734	FULL UPGRD EMS SWARE-KU-2020	53,908.06
147790	EMS APP ENHANCEMENTS-KU-2018	1,322.92
147794	EMS APP ENHANCEMENTS-KU-2019	29,913.06
147896	BR Skid Loader	69,694.30
147900	BR3 Turb Rm Crane Cntrl Upgr	204,573.32
147904	BR1 Main Xfmr Bushing Repl	115,861.14
147930	BR3 Pulv Dynmc Classifier Repl	125,006.79
147949	BRCT11 C Insp & Parts Recond	(163,662.54)
147950	BRCT8 C Insp & Parts Recond	662,956.84
147993	BR 0-1 Gyp Dewat Vac Pump Rblnd	66,049.35
148006	BR3 BFPT Electronic Ovspnd Cntr	301,637.25
148371	REL-Earlinton 604 Brkr Add	(2,834.50)
148685	DSP MT VERNON SUBSTATION PROJ	192,297.39
148710	DSP RICHMOND NORTH SUB PROJ	(8,135.15)
148720	VILEY 2 SUB XFMR	(31,568.33)
148823	Earlington No-GRS 69kV Rblnd	12,913,598.78
148842	TC AP KU CCR	-
148846	CR Elihu-Wofford 69kV Rebuild	0.00
148851	CR Mrgnflnd-Ovrlnd No 69kV Rblnd	2,428,257.96
148854	SR Morganfield-Nebo 69kV	31,420.77
148892	N1DT STONEWALL 2 SUB	85,001.90

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
148905	SCM2018 KU LEGACY RELAY REPL	30,343.45
148917	SCM2018 PINE REPL LEGACY BRKR	1,542.17
148918	SCM2018 PINE REPL SUB BATTERY	(136.17)
148927	SCM2018 DAN MISC CAPITAL PROJ	(17,201.86)
148934	SCM2018 EARL WILDLIFE PROTECT	(50,345.42)
148937	SCM2018 KU LTC OIL FILT ADDS	1,398.37
148941	SCM2018 LEX MISC CAPITAL SUB	(516.19)
148958	SCM2018 PINE MISC NESC COMPL	10,268.57
148970	SCM2018 DAN TOOLS & EQUIPMENT	1,479.53
149049	Rec Cir 154 Stan to Hust	99,319.20
149479	KU FAILED EQP REPLACE 2018	47,727.39
149482	KU FURN & CHAIR 2018	896.06
149890	EI Veh Charge Station KU 2015	83,872.25
149991	BUILDING - KEVIL KY	948,244.12
149992	BUILDING - NORTON VA	2,684,344.86
150013KU	TC2 KU BURNER NOZZLE REPL	(4,674.84)
150015KU	TC2 KU BURNER B,E ROWS	392,698.00
150058KU	TC KU COAL HAND BUILD ROOF	352.42
150059KU	TC KU UPG COAL HAND SAMP	233,553.91
150060KU	TC KU COAL HAND BYPASS GATE	18,753.03
150221	KU Ky Wired Reimbursable	(2,116.19)
150379	Meldrum 0390 Ckt Hard 2017	(15,000.00)
150644	Ghent Redesign 138kV-P&C	(5,957.52)
150717	N1DT WEST HICKMAN EXPANSION	139.17
151006KU	TC2 NOX SHELTER-	309,696.16
151120	TC CCRT FA KU	1,438,954.49
151121	TC CCRT G KU	2,127,236.60
151122	TC CCRT TRANS KU	9,079,780.19
151123	TC CCRT LANDFILL KU	4,112,414.47
151354	GH 4-3 Pulv Gearbox	744,452.69
151355	GH 4-6 Pulv Gearbox	431,059.02
151366	GH3 Furnace Wall Metal Ovrly18	2,600,810.91
151378	GH 1/2 Turbine Bldg LED Lghtng	75,757.40
151380	GH4 Turbine Bldg LED Light	111,872.16
151401	GH3 RearWW Nose Arch Lwr Bends	2,872.17
151403	GH3 RH Otit Terminal Tube Repl	1,502,584.96
151417	GH1 Stack CEM Umbilical Repl	1,008.03
151419	GH 2/3 Stack CEM Umbilical Rpl	20,429.55
151422	GH1 Diesel Generator Repl	(3,190.43)
151465	Mobile Control House	(3,038.22)
151487	SCM2019 DAN REPL SUB BATTERY	84,634.45
151488	SCM2019 DAN REPL LEGACY BRKR	146,723.75
151491	SCM2019 KU LEGACY RELAY REPL	131,725.80
151492	SCM2019 LEX REPL SUB BATTERY	36,159.08
151493	SCM2019 LEX LEGACY RTU REPL	230,431.99
151494	SCM2019 LEX REPL LEGACY BRKR	547,626.52
151502	SCM2019 PINE REPL SUB BATTERY	64,479.38
151503	SCM2019 PINE REPL LEGACY BRKR	458,700.76
151504	SCM2019 KU REPL LTC/REG CNTRL	108,773.90
151506	SCM2019 DAN FAILED BRKR/RECL	64,167.40
151507	SCM2019 DAN MISC CAPITAL PROJ	87,627.47
151508	SCM2019 DAN MISC NESC COMPL	28,980.51
151509	SCM2019 DAN WILDLIFE PROTECT	31,265.23
151510	SCM2019 DAN SUB BLD & GRNDS	61,638.88
151511	SCM2019 EARL FAILED BRKR/RECL	46,004.18
151512	SCM2019 EARL MISC CAPITAL SUB	192,830.62
151513	SCM2019 EARL MISC NESC COMPL	197,101.85
151514	SCM2019 EARL WILDLIFE PROTECT	94,774.71

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<u>Project Number</u>	<u>Project Description</u>	<u>CWIP Spend</u>
151515	SCM2019 EARL SUB BLDG & GRND	24,429.09
151517	SCM2019 KU LTC OIL FILT ADDS	190,642.22
151519	SCM2019 KU OIL CONTAINMENT UPG	275,992.28
151522	SCM2019 LEX MISC CAPITAL SUB	114,875.08
151523	SCM2019 LEX MISC NESC COMPL	138,240.38
151524	SCM2019 LEX REPL BREAKERS	93,813.55
151525	SCM2019 LEX REPL BUSHINGS	451,408.11
151526	SCM2019 LEX REPL REGULATORS	63,023.38
151527	SCM2019 LEX WILDLIFE PROT	6,118.47
151528	SCM2019 LEX SUB BLDG & GND	108,307.46
151539	SCM2019 PINE FAILED BRKR/RECL	99,620.29
151540	SCM2019 PINE MISC CAPITAL SUB	135,537.25
151541	SCM2019 PINE MISC NESC COMPL	57,600.26
151542	SCM2019 PINE WILDLIFE PROTECT	60,718.63
151543	SCM2019 PINE SUB BLDNG & GND	47,006.20
151547	SCM2019 PINE TOOLS & EQUIPMENT	12,773.22
151548	SCM2019 EARL TOOLS & EQUIPMENT	33,192.95
151550	SCM2019 DAN TOOLS & EQUIPMENT	18,014.77
151690	ESR Maysville East Tap	753.64
151745	REL-Warsaw 615 Switch Motor	951.27
151746	REL-Hodgenville Switch Motor	4,662.03
151748	KU Park-Greasy Env Mods	(1,734.74)
151775	Hillside Control House	870,918.06
151777	Finchville Control House	541.05
151798	REL Harlan 557 MOS	(22,623.26)
151800	REL Elizabethtown 4 MOS	13,334.40
151801	REL Dayhoit Tap MOS	18,637.09
151802	REL Dayhoit Tap LFI	63,071.65
151803	REL Corydon-Calhoun LFI	422.79
151804	REL Morehead West MOS	26,175.56
151805	REL Calhoun MOS	31,257.96
151806	REL Caron MOS	25,640.04
151810	REL Ashland MOS	5,872.46
151812	REL Lemons Mill MOS	166,237.46
151813	REL Mt Sterling MOS	19,372.52
151814	REL-Stanford 848-615 MOS Add	951.27
151917	DX Access Bridge Refurb	(77,864.12)
151927	GH4 FGD Roof Replacement	205,160.00
151992	BR3 SCR Catalyst - Middle	1,095,101.17
151997	BR FGD Agitator Blade Repl	603,203.53
151998	BR3 Steam Separator Repl	487,511.67
151GH	GH1 FGD ME Spray Piping	284,930.94
152001KU	TC CT KU EX2000 DFE CT10	104,211.48
152005	GH2 Burner Replacement 19	93,746.85
152006KU	TC CT KU EX2000 DFE CT9	115,539.24
152007KU	TC CT KU LUBE OIL PUMPS	124,602.33
152009KU	TC CT KU BULK CO STORAGE	(6,240.02)
152015KU	TC CT KU MARK VI UPGD CT9	97,208.52
152016KU	TC CT KU MARK VI UPGD CT10	101,713.56
152032KU	TC CT HMI UPGRADE++	261,782.07
152038KU	TC CT SECUR ST	196.05
152049KU	TC2 BOILER WW REPL	-
152055 KU	CR7 T3K Hardware Refresh KU	194,170.41
152056 KU	PR13 T3K Hardware Refresh KU	190,358.34
152070KU	TC SHUTT BARGE WINCH UPG	98,538.55
152092KU	TC B BALL MILL LINE UPGD	3,818.89
152097KU	TC RAT RELAYS	34,848.55
152104KU	TC2 KU LAST STAGE BUCKETS	6,836.20

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152229	SCM2019 LEX TOOLS & EQUIP	19,521.24
152345	Highway 421	1,402.02
152377	BR Process Water	15,884,284.74
152379	GH Process Water	25,512,122.03
152385	TC KU Process Water	6,667,377.52
152480	DSP Wise Sub Property	379.53
152592	Norton Cap Tools 2017-2019	(115.88)
152594	Pocket Sub 34KV Upgrade	46.28
152595	Tom's Creek North Repl	(20,652.58)
152633	DSP Kenton to Wedonia Ckt	15,494.67
152683KU	TC2 B BFP OVRHAUL	129,255.48
152706	CR Farmers-Spencer Road	3,325,248.91
152770	GH 2-1 BFP Major Ovrhl 19	267,381.92
152771	KU FAILED EQUIP - 2019	273,737.73
152779	GH 3-2 BFP Major Ovrhl 19	138,607.67
152792	Richmond N. Sub	88,784.54
152793	Mt. Vernon Substation Dist	27,512.36
152801	KU FURNITURE & CHAIRS-2019	93,085.06
152802	GH 2-2 BCWP Major Ovrhl 20	85,914.18
152803	Ric Remove Roundhill	3,614.30
152808	KU CARPET/FLOORING-2019	44,840.88
152809	GH 1-3 BCWP Major Ovrhl 19	76,784.94
152813	SHE Transfer UB E.Ckt 2522	182,112.62
152814	GH 1-3 SBAC Major Overhaul18	(2,544.00)
152820	DSP Viley 2 Dist	605,379.59
152838	Dist Capacitors KU 2018	(26,614.50)
152840	Hume Rd Sub phase 2 dist	63,474.83
152848	GH3 Generator Rotor Rewind	57,643.77
152862	GH CY Transfer Point Upgrade	391,436.08
152865	N1DT STR Stonewall 2 Dist	278,984.80
152868	URD Cable Repl/Rejuv Lex	(137,507.49)
152886	URD Cable KU 2019	318,057.65
152898	BR CCR Rule New Construction	8,231,638.82
152899	GH CCR Rule New Construction	10,382,281.54
152941	New Circle Widening Hwy Relo	(12,950.00)
153016KU	TC2 KU B CEM PM CHANGEOUT	(110.42)
153047KU	TC2 KU FINAL SH REP	18,764.48
153053KU	TC2 KU GEN EXITATION REPL	(104,270.41)
153055KU	TC2 KU MDBFP SPARE MTR	151,899.84
153070KU	TC CT KU PEEC BATTERIES	122,837.49
153072KU	TC DOZER CERT REBUILD	198,504.27
153076	REL Girdler MOS Add	29,060.88
153080	REL Newtown MOS Add	90,310.93
153080KU	TC2 SCR CATALYST L1 NEW	518,882.31
153081	REL Waitsboro MOS Add	118,601.00
153351	PR Adams-Millersburg	512,007.29
153421	RFN-Pocket N Fence Rpl	(250.47)
153427	REL-Rockwell MOS	(885.18)
153428	REL-Paris 819-615 MOS	(15,726.83)
153458	BR3-2 Condensate Pump Ovhl	85,570.20
153562	DCC ENHANCEMENT KU	1,801,212.71
153598	BR Landfill Capping 2016-17	(7,453.47)
153727	CIP Intrusion Detect Trans KU	30,321.90
153729	CIP Intrusion Detect IT KU	18,792.91
153779	Shawnee Gas 4402 Ckt Hard 2017	57,347.58
153821	GH1 Burner Replacement 2019	134,027.45
153838	PR Fawkes-Clark County	(528.01)
153944	PR Millersburg-Murphysville	(23,250.40)

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153954	TEP Princeton-Walker	25,625.68
154014	AMS MAM System 2017 KU	137,964.82
154051	PAR-American Ave GG Rpl	269,148.58
154077	RSC-Ghent Phys Sec Upgr	1,696,599.60
154086	PR Pittsburg-Lancaster	7,389.92
154093	Distribution Auto KU 2017	17,365,972.52
154096	IT Distribution Automation KU	2,557,556.20
154109	GH3 Turbine IP Diaphragm Repl	3,430.27
154118	KU Barton Sub Expansion	1,821,121.00
154143	RFN-Hillside Fence Rpl	65,746.73
154146	RFN-Indian Hill Fence Rpl	(11,661.39)
154178	PR Lake Reba 162-Delvinta	300,896.56
154183	Cumberland CEMI 2017	10,372.52
154216	DSP Lonesome Pine-ROW	11,947.82
154273	PCA-Artemus CC Rpl	(1,319.15)
154274	PCA-Haefling CC/SSVT Rpl	81,541.64
154275	PCA-Harlan Wye CC Rpl	145,149.23
154504	Barton Distillery Ckt Work	27,759.27
154511	DSP Barton Sub	536,574.18
154585	CR Clay Village-West Frankfort	6,704,668.35
154605	KT0025 TR REWIND	204,867.21
154662	American Ave SSVT and 69kV PT	13,297.27
154663	Scott Co SST	775.44
154693	PR Brown-Fawkes 138kV	45,493.38
154713KU	TC2 HYDROJET PIPING-	(12,150.00)
154719KU	TC2 REPL SB CONTROL VLV	140,815.63
154729KU	TC CBU MOTOR & DRIVE UPGD	126,350.41
154751KU	TC LIMESTONE PREP CHUTE REPL	3,595.30
154763KU	TC2 COMMON WASTE SUMP UPG	656.53
154773KU	TC2 TURBINE OIL FILTER UPG	1,389.48
154805KU	TC LBU CLAMSHELL SPARE-	-
154810KU	TC CITY WATER LOOP TIE	-
154831 KU	CR7 UV LIGHTING KU	168,841.55
154844	GH Mobile Crane	1,315,681.10
154849	GH Machine Shop Band Saw Repl	20,020.87
154885	GH 3-1 LPSW Strainer Repl	242,575.90
154892	GH1 FGD Amiad Strainer	19,101.63
154911	GH 7&8 G Conveyor LED Lighting	22,242.54
154912	GH CY 10k Silo LED Lighting	42,241.50
154914	GH 1&2 K Conveyor LED Lighting	14,985.40
154915	GH1&2 J Conveyor LED Lighting	40,972.56
154916	GH2 CoalConveyorRoom LED Light	101,486.60
154918	GH3 AH and Fan Area LED Light	30,615.06
154920	GH 3&4 J Conveyor LED Lighting	(1,384.83)
154922	GH 4 AH and Fan Area LED Light	32,588.07
154923	GH Interior Stack Lighting	148,024.56
154925	GH Transfer Hse 4 LED Lighting	54,035.01
154934	GH3 Station Batteries Repl	54,916.80
154940	GH 2&3 Stack Elevator	687,575.40
154949	GH4 Precip Rebuild Phase 2	(0.00)
154951	GH4 ESP Rebuild 2020	79,544.11
154963	GH1 Pyrite Piping Repl19	140,258.32
154966	GH2 Pyrite Piping Repl18	1,677.34
154982	GH1 Final SH Inlet Leg DMW Rpl	268,238.73
154989	GH1 Waterwall panel repl 2020	145,912.41
154991	GH2 Final SH Inlet Leg DMW Rpl	1,075,333.21
155002	GH2 Steam Cooled Spacer Repl	869,408.93
155008	GH3 Vertical RH Partial Repl18	33,581.16

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155017	GH4 Vertical RH Repl	625,337.05
155018	GH1 Air Preheating Coils Repl	128,606.45
155036	GH2 CCR Valve Replacement 19	25,660.14
155038	GH4 CCR Valve Replacement 19	20,936.22
155057	BR3 Heat Stm & Att Vlv Repl	2,375.83
155070	BR3 Eng Work Station (AW) Upgr	346,702.33
155082	BR3 Oper WorkStation (WP) Upgr	131,141.16
155085	BR 3-1 Contr Air Compress Ovhl	81,899.79
155086	BR3-2 Station AirCompress Ovhl	71,712.05
155088	BR Stack PM Analyzer Repl	79,954.73
155090	BR Stack Umbilical Repl	46,567.45
155091	BR FGD Umbilical Repl	31,092.82
155094	BR3 Ignitor Upgrade	398,840.60
155109	BRCT5 Gen Protect Relay Upgr	(9,668.84)
155144	BRCT7 Gen Protect Relay Upgr	116,937.63
155149	BRCT6 GT Thermal Insulation	361,034.60
155161	HF Fuel Oil Start Up Tank	4,981.99
155193KU	TC2 Hydrojet Strainer	(6,100.77)
155198	PR Tyrone-Adams	6,853.08
155206	PR Rosine-Leitchfield	(129,345.77)
155214	RFN-Hardinsburg Fence	(3,704.74)
155272	London Ckt 200 Main St Recon	1,419.23
155273	Lon Manchester Ckt 253 TO 254	(2,118.99)
155275	Middlesboro Ckt 0360 Reloc	925.88
155277	Ckt 286 Echo Vally Slate Ridge	3,925.07
155278	DSP Sandy Ridge Ckt 0674	26,708.84
155285	Hopewell Ckt 287 to 285	382,566.84
155287	Ckt Dwina 0691 Dry Fork Relo	230,880.98
155317	KU HW/SW 2018	(24,082.17)
155370	Penn Gap Ranger/Trailer	36,539.59
155372KU	TC2 ABB BREAKER UPG	26,406.16
155443KU	TC F COAL CONV GALLERY REBLD	626,422.59
155518	TC CCR New Const Proces Pd KU	1,562,198.02
155530	MV-90 DAILY READ KU	554,994.43
155549	GH 2-2 CWP Discharge Valve Rpl	113,626.51
155704	POR CCVT and Wave Traps-KU	(11,546.02)
155707	FTR-GRS 138/69kV Xfmr	(2,644.42)
155708	PR Arnold-Evarts	70,571.31
155741	Indian Hill Control House	23,107.37
155781	GH Supplies Vending Machine	1,201.54
155849	GH DTLS MAINT ACCESS	1,875.12
155854	PGG-Finchville Ground Grid	(5,541.45)
155879KU	TC2 PJFF COMPRESSOR REPL	1,767.03
155885	KU BRANDING	36,192.61
155886	Maysville Trans Line Clear	724.01
155887	ODP BRANDING	16,846.09
155891	Millersburg Sub 5 MVA non-LTC	(2,035.00)
155923	BRCT5 Inlet Coils Repl KU	(18,823.84)
155953	SPIR Kentucky Dam-Princeton	26,261.79
155975	KU SCADA 2018-2021	3,792,792.62
156027 KU	ST L-O BLADES KU	47,530.06
156122	BR FGD 0-2 Recycle Pump ReblD	6,632.00
156125	PR Corydon-Green River Steel	20,236.03
156150KU	TC OIL STORAGE BUILDING	436.32
156176	BRCT TN Gas PL Overpres Prot	18,901.72
156179	GH 3-6 Mill Motor Rotor Repl	2,451.47
156197	RFN-Lancaster Sw Fence Rpl	(425.89)
156198	RFN-Shelbyville Fence Repl	102,188.08

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156219	2019 CIFI - London 0201	243,954.28
156221	2019 CIFI - Manchester S 0254	67,122.91
156223	2018 CIFI - Hamblin 0757	(9,545.74)
156226	2018 CIFI - Middlesboro 2 0355	31,045.17
156227	2019 CIFI - Pineville 0301	421,319.11
156228	2018 CIFI - Evarts 4476	27,211.57
156229	2018 CIFI - Cawood 0418	1,759.99
156230	2018 CIFI-Fredonia Quarry 1513	49,815.89
156249	2018 Ckt Hard - Kenton 0924	18,700.43
156250	2018 Ckt Hard - Rogers Gap 451	1,009,749.63
156251	2018 Ckt Hard-Hodgenville 2430	7,223.59
156253	2019 Ckt Hard - Fredonia 1509	65,828.43
156330	KU Enhanced Wildlife	1,405,240.29
156370	New Circle Hwy Relo ROW	(0.00)
156377	2018 CEMI - Install TripSavers	11,534.33
156378	LEX UNDERGROUND SUPPORT	47,252.60
156381	Lex UG Vine to Race	916,013.92
156382KU	TC LIGHTING UPG-2018	5,669.00
156384	WEST HIGH FENCE REPLACE	67,690.62
156406	Shelbyville Trans Transfers	8,690.25
156415	GH3 HP Inlet Snout Ring Repl	7,783.42
156417	GH 4-1 BFP Major Overhaul	(6,346.70)
156418	GH3 HP-IP Packing Repl	14,360.26
156419	GH3 Turbine Bucket Repl	8,565.15
156420	GH3 Turbine IP Bolting Repl	9,025.97
156421	GH3 Crossover Expansion Joints	401.15
156423	2018 CEMI - Pineville Recl's	4,554.00
156431	FTR River Queen 161/69kV Trans	154.61
156475	FBR-Lebanon (2) 69kV Bkr RPL	3,312.99
156476	BRCT Pipe Heat Trace Insul Rpl	(6,236.47)
156492KU	TC ASH POND MOWERS 2018	-
156494KU	TC LAB MONITORS 2018	164.89
156496KU	TC LAB EQUIPMENT 2018	26,653.12
156514	EARLINGTON CREW RENO	15,761.65
156523	GH CCR Pug Mill Replacement	2,701.96
156532	GH 3-1 Sand Filter Rebuild	131,201.13
156534	GH 3-2 Sand Filter Rebuild	128,196.71
156535	GH 3-3 Sand Filter Rebuild	120,688.82
156536	GH 3-4 Sand Filter Rebuild	129,862.25
156544	BRCT5 Spare NOx Pump	3,018.32
156548	AMT Testing Analyzer&Equip-KU	4,493.48
156564	GH2 CT Blowdown Partial Rpl P2	281,718.70
156570	GH D9T Dozer 2019	1,158,558.00
156571	GH 10K Silo Dust Collector	179,547.53
156588	Buchanan Sub Property	(8,536.53)
156590	GH1 Spare Turbine Crossover Jt	459,021.91
156593	GH1&2 Control Room Chiller Rpl	565,604.71
156597	GH Old Admin Building AHU Repl	691,403.56
156598	GH Old LSPrepBldg LED LghtUpgd	47,863.64
156604	GH CYReclmHprs1&2 & 1GCnvyrLED	35,306.03
156605	GH Crusher House Heat Sys Rpl	92,634.63
156626	ROR-Spare 161kV 90 MVA Tfmr	845,654.27
156629	GH4 AH Basket Repl 2020	1,676,889.46
156635KU	TC CBU BUCKETS & CHAINS 2018	20,945.31
156637	US 60 Highway Relocation	67.01
156638	PRTU-Haefling	233.36
156639KU	GS GenEng RTU TC KU	(717.84)
156656KU	TC F COAL CONV GLRY RBLD 2018	12,797.86



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156687	PR Carrollton-Clifty Creek	3,390,466.11
156688	PR Adams-Innovation Drive	1,200,183.64
156689	PR Earlington NO-G River	4,800,327.68
156690	PR Paducah Primary-So Pad	709,328.60
156691	PR Grahamville-Pad Primary	1,949,170.72
156692	PR Earlington N-Rumsey-GRS	253,958.65
156693	PR Green River-Armstrong Dock	828,548.99
156694	PR Hillside-Green River	2,273,295.73
156696	PR Eastwood-Shelbyville	2,141,390.16
156697	PR Green River-Indian Hill	1,390,596.77
156698	PR Loudon-Rockwell-Winch	3,101,904.13
156802KU	TC2 TURBINE DIAPHRAGMS REBLD	-
156819	TEP-West Lexington 138kV	3,083.70
156836KU	TC DCS SIMULATOR	467,983.38
156850KU	TC STACKER RECLAIM OH	223,808.65
156853KU	TC2 ID FAN SEALING AIR FLOW	84,477.71
156855KU	TC2 ID FAN REG DRIVE RETROFIT	26,755.56
156909 KU	PR13 SFC Switch Cab KU	88,612.08
156956KU	TC2 DEMISTER CHEVRON SPARE	(0.01)
156994KU	TC F COAL CONV SPARE MOTOR	30,368.08
157064	DSP Horse Cave Sub Land	16,622.14
157070	DSP Hoover 2 Sub Land	56,190.71
157131 KU	CR7 HVAC Controls Upgrade KU	76,295.71
157145	CR Calhoun 69kV Tap	(4,401.58)
157158	REL EKPC Carpenter MOS	11,081.47
157161	REL Greenville West MOS-A	40,109.86
157175	REL Rineyville MOS	22,897.80
157186 KU	PR13 Truck KU	(14,512.18)
157211	TEP-NL-Lebanon-Lebanon South	169,658.86
157213	FTR-Lebanon 138/69kV Xfmr	65,898.58
157248KU	TC2 ABB MAINS BREAKER UPGD	(3,344.14)
157251	BR3 Generator Rotor Rewind	1,292,814.08
157252	BR3-2 ID Fan Motor Rewind	663,778.64
157253	BR3 Coal Feeder Motor Repls	82,608.96
157261	BRCT 6&7 SFC Controls Upgr	26,486.52
157273KU	STT Awning KU	(495.67)
157302KU	TC AMMONIA TANK WATER CURTAIN	31,240.43
157305	BRCY D9 Dozer Recert - RJS1579	641,191.53
157306	BR3 Auxiliary Boiler	81,043.77
157315	DSP N1DT Wilson Downing	68,574.23
157322 KU	CR7 HRH2 Blending Valve KU	(440.62)
157375	BR Regravel Main Ash Pond Dam	74,708.68
157377	BR2/3 Bypass Stack Cap	102,580.00
157389	DX Crest Gate Walkway Repl	155,005.64
157404	BR3 SCR Doors - Middle	159,623.34
157416	GH4 SCR Outlet Exp Joint Repl	109,127.03
157417	GH1 1-2 BFPT Bucket Repl 19	211,514.66
157418	GH1 1-1 BFPT Bucket Repl 19	189,039.00
157422	GH1 Hot RH Pipe Partial Repl19	290,957.84
157437	PRLY Morganfield Relay Panels	10,115.58
157462	BR3 Expansion Joints Repl 2019	550,262.98
157530	GH1 Reserve Xfmr Feeder Cbl	18,047.51
157534	PRTU- Marion Co EKPC Tie	1,727.41
157535	PRTU- Russell Co. EKPC Tie	1,142.23
157536	PRTU- North Springfield EKPC	466.80
157537	PRTU- Nelson Co EKPC Tie	2,895.44
157544	BR3-3 BCWP Overhaul	204.90
157545	SOMERSET BO GUTTER REPL	19,835.65

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157577	SIO-SUB OIL BREAKERS KU	807,782.37
157589	Elihu Surge Arresters	8,864.11
157591	GHENT DSI IMPROVE NON-ECR	9,702.92
157592	PBU- Danville North Repl	78,517.16
157594	TC HALE LAND 2018 KU	16,955.21
157597	Ckt Hardening Ckt 0302	133,680.27
157599	DSP BEECH CREEK SUB UPGRADE	1,430,350.92
157601	DSP BEECHMONT SUB UPGRADE	270,326.22
157605	DSP WHITE SULPHUR SUB	3,235,069.04
157612	GHENT DUST CONTROL NON-ECR	42,354.04
157614	KU HW/SW Asset Mgmt 2019	73,020.65
157616	Vine St 4kV Distribution	57,569.22
157617	KU Pole Attach Mapping Asset	1,285,226.28
157637	PR Hillside-River Queen	79,629.04
157640	PR Carrollton-E Frankfort	82,416.10
157641	PR Bimble-London 69kV	24,756.21
157647	Vine St 4KV Sub	318,491.71
157660	DSP WHITE SULPHUR SUB	51,050.27
157671	SCM2019 TOOLS & EQUIP 013560	18,064.29
157694	PR Dorchester-St Paul 69kV	352,009.55
157703	GH Ammonia Storage Deluge Sys	541,934.03
157708	ESR Ashland Oil-Cty of Paducah	70,602.91
157710	ESR Haley 667-615	567,407.09
157716	ESR Onton 447-615-625	88,181.54
157730KU	TC LS TRIPPER REFURBISHMENT	0.01
157735	PIN- Morganfield Switch repl	(13,133.78)
157736	TEP-MOT-Adams-Georgetown	233,274.35
157741	NEW CR EQUIP STOR SHED KU	60,243.30
157750	MIDDLESBORO SR DEMO	62,028.79
157777KU	TC2 LOWER SLOPE REPLACE	1,325,290.24
157795KU	GS Filter Skid CR KU	(1,791.01)
157804KU	GS CR7 Bus Tie KU	5,868.46
157806	TEP Hardin Co Line Work	26,001.97
157817	2018 CH - Calloway 0312	30,982.16
157821	Telecom for Muni Transitions	(0.33)
157839	Earl North - Green River Dist	10,363.06
157846	Mobile Capacitor Bank-KU	55,041.10
157848	Etown 5 Sub Land Purchase	65,478.82
157854	VERSAILLES WEST XFRM	19,595.36
157855	PBU-Spencer Rd Xfmr Bushings	39,245.67
157872	PR Dorchester-Bond	541,541.11
157895	Somerset Pole Yard Land Purch	72,874.65
157931	Westvaco Sub Partial Retire	229,516.35
157942	BR3 AB Heater Tube Bundle Repl	284,278.50
157994	Ghent 138kV yard	8,253.33
157999	PR KU Park-Middlesboro	464,942.26
158001 KU	CR7 8" Gas Valves KU	(3.16)
158019	Mobile Control House- KU	692,135.76
158022	PBR- Morganfield 614 Bkr Kit	3,596.44
158072	PRTU- Russell Springs	2,143.75
158074	Txfmr Containment Eastland	71,535.28
158076	PRTU- Horse Cave Repl	3,367.35
158083KU	GS TC Inclinometers KU	-
158093	2018 CEMI - Totz 0468 Sub	29,072.42
158099	RICHMOND CONTAINMENT PAD	72,555.34
158100	HARLAN SR CONTAINMENT PAD	123.39
158102	CONTAINMENT PAD AT LONDON	(26,847.03)
158103	CONTAINMENT PAD PARIS SR	116.16

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158104	CONTAINMENT PAD MAYSVILLE	116.16
158105	CONTAINMENT PAD WINCHESTER	116.16
158106	CONTAINMENT PAD DANVILLE SR	19,675.07
158113	PBU- Earlington North 634 Repl	(10,019.26)
158117KU	TC2 ECON HOPPER VIBRATORS	1,450.90
158121KU	TC CCRT BOTTOM ASH SPARES	349.03
158150	PBU- Paris Brkr 021-704	(472.79)
158151	PBU- Haefling Brkr 604	(9,453.25)
158154	DX Ceiling Drywall & Coating	(170,798.95)
158157	BR3-3/4 Spare Compressor Motor	(8,462.89)
158159	GH2 SOFA Expansion Joint Repl	12,486.18
158162	GH 1-2 LPSW Strainer Repl 18	21,655.30
158167KU	GS Gen Eng Pix4D and Hardware	4,722.53
158169	34.5:13.09 kV 5MVA Txfmr	62,846.41
158170	Rewind M042 Txfmr	66,010.47
158176	Tennessee Buyout	478,850.32
158181	E-TOWN BUILDING PURCHASE-2018	4,267.96
158182	REPLACE XFRM AT GHENT 0451	37,197.39
158187	BR LF PHASE II CONSTR	5,423,748.84
158189	2018 CEMI -- Union Und 2228	6,062.24
158210KU	TC RESTROOM UPGRADE SERV BUILD	78,606.06
158231KU	TC BUGGY PARKING STRUCTURE	-
158233KU	TC PLATFORMS INSTALL	24,144.63
158243	GH2 Burner Replacement 18	19,869.54
158253	BR Rolling Doors Repl - Storm	(3,085.80)
158262KU	TC CCRT OFFICE AREA	157.31
158264	GH 4-1 LPSW Strainer Repl18	283,032.16
158266KU	TC2 DSI AIR COMPRESSOR RELOC	(89.68)
158280	PBU- Morganfield 004-634	4,478.08
158287	Solar Share Array 1 2018 KU	636,870.73
158299	Shelbyville Containment Pad	497.61
158301KU	Postage Meters KU	19,973.91
158305	ROR-Spare 138kV 90MVA Xfmr	(282,112.51)
158306	Rewind Transformer O0182	109,383.77
158307	Spare 69:4kV Base 5 MVA	62,623.06
158318 KU	CR7 HRSG2 BYPASS VALVE KU	2,096.23
158328KU	TC CT MULTILIN UPG 2018	23,782.03
158337	Solar Share Infrastructure KU	800,478.33
158352	GH1-1 Transport Blower 18	(0.01)
158355	GH2 FGD Agitator Shafts Repl18	11,800.92
158366	BR Toe Drain Pumps Repl	(790.46)
158369	GH CCR 480V Switchgear Repl	345,418.52
158373	BR WH Elec Storeroom HVAC Repl	(205.72)
158390	Paynes Mill Property	5,292.29
158396	PBU- Haefling 638 Brkr	61,753.43
158399KU	TC TWS UNIT REPLACEMENT	(14,208.18)
158403	4kV Stepdown Bank Ghent City	70,186.68
158404	Shawnee Gas Tie Turtle Creek	7,956.31
158407KU	TC BENTLY NEVADA SYST UPGD	15,542.96
158412KU	TC CT SWITCHYARD BATTERIES	179.98
158417KU	BOC3 Billing Int Conf Room KU	61.70
158421	Newtown Sub Recloser	102,640.88
158424	Forklift for Lex Sub	-
158427	P&C Test Equipment	437.53
158429KU	TC CCRT BA SYSTEM SPARE EQUIP	-
158438KU	STT Mobile Trng Unit	(6,791.90)
158444	BR CCRT Ash Silo Flu Blowers	(7,121.32)
158446	POR- Tyrone 694 overhaul kit	12,063.27

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158466	1 XFMR FROM LGE	528.10
158474	GH 1L1 Conveyor Belt Repl18	3,287.41
158483	GH Security Card Readers	46,342.15
158485	GH Storage Building	5,181.28
158487	GH 1/2 Battery Room HVAC Unit	(901.67)
158488 KU	PR13 GEN TOOLING KU	35,169.09
158490	GH4 Boiler Rm Sump Pump	8,905.20
158494	GH 3-2 Transport Blower 18	0.01
158528KU	TC PLANT MOBILE EQUIPMENT 2018	39,819.24
158530	Liberty Duo County Fiber	(3,140.60)
158531	BR Positive Material ID Device	(3,823.50)
158534	GH Spare Control Air Comp	107,803.80
158535	SHEOC ATVs and Trailers	307.42
158549	BRCT G44 Aux Xfmr LA & Bushing	1.29
158550	Lexington TH Buckets-KU18	15,887.55
158556KU	TC CT9 EXHAUST VERT DUCT	867.66
158558KU	TC CT9 RO PURCHASE	(13,196.81)
158576	GH C Conveyor Motor Repl	18,160.85
158610	London BO Reno	9,382.95
158613	Campbellsville BO Reno	(61.25)
158624KU	BOC2 Data Center Reconfig KU	1,900.24
158655	BR Gyp Dewat Vac Pump Spare	26,440.78
158663	BR CCRT Supv Office Building	7,464.24
158666	BACKFLOW COMP STONE RD	13,673.64
158693KU	IT 20th Floor Furniture KU	543.50
158702	Work at Home RSC 2018 K	955.93
158711	BR1-1 FD Fan Fluid Drive	101,783.34
158712KU	TC F1 CONVEYOR BELT INSTALL	-
158714KU	TC B CONVEYOR BELT INSTALL	(55.39)
158717	GH 3-2 Ash Sluice Pump Repl	62,323.45
158719	PINEVILLE WAR ROOM PHASE II	19,770.75
158721	BR3-1 HWRP Rebuild	206,283.00
158723	BR3 HWRP Spare Rebuild	203,322.00
158727KU	GS Thermal Camera	856.10
158728KU	GS Battery Monitor	577.56
158731	DRAINAGE REPL - LONDON ST	1,590.88
158732	GH1 Air Preheating Coils Rpl20	181,953.04
158741	Toyota South Paralleling	75,563.28
158765KU	KUGO Reno - Trans Subs KU	2,097.63
158768	EARLINGTON SR WIRESHED OFFICE	3,012.89
158773	BR3-3 SBAC Rebuild	67,051.02
158776KU	GS CIM Software License	8,307.88
158792	Imboden-Cap Bnk & Brkr Removal	(1,181.79)
158808	GH 2-1 Condensate Motor	90,575.57
158813KU	GS CDM Doble Test Set KU	2,291.53
158817	OMU Subs Intrcnt GR-GRS	(3.99)
158818	OMU Lines Intrcnt GR-GRS	58,453.86
158831	KU LEGACY BUSHING REPL	122,415.25
158834KU	TC RESTROOM UPGD 3FL MEN	46,708.08
158836KU	TC RESTROOM 3FL WOMEN	32,193.65
158848	West Cliff 138kV Switches	159,766.51
158849KU	TC2 ID FAN STALL PROBES	64,133.50
158853KU	TC F2 COAL CRUSHER ASSEMBLY	30,938.34
158855KU	TC2 GE MULTILIN T-60 RELAY UPG	60,395.38
158862	2019 Ckt Hard - KY River 0043	443,286.24
158863	2019 CIFI - East Bernstdt 221	261,028.90
158868	2019 Ckt Hard - Carrollton 707	44,269.26
158876 KU	CR7 Ket Boil Upgrade KU	282,686.14

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158891	2019 CEMI - Sandy Ridge	43,034.16
158892	BR3 Fuel Oil Flowmeter	26,935.75
158893	PRTU-Liberty RTU Rpl	67,413.13
158894	2019 CEMI - Middlesboro 0360	39,767.56
158896	BR3 SCR Dilution AB Hoist Repl	7,509.07
158900	N1DT - WILSON DOWNING 2	4,548,919.21
158902 KU	CR7 Spare Gearbox KU	9,704.63
158908	HF Fuel Oil Piping Repl	66,093.35
158916	GH CBU Trolley Recert	665,431.64
158917	GH 4-1 BFP Major Overhaul 2019	157,924.20
158923KU	GS Transformer Prot TC2KU	55,311.92
158926	FOR - IBM 617-603 Switch	35,201.00
158929KU	GS Transformer prot CR7KU	131,704.87
158931KU	TC2 RAT CABLE & TERM REPL	343,489.52
158934KU	TC2 SDRS FRP SPRAY HDR REFURB	122,194.92
158938KU	TC 5TH FLR RESTROOM UPGRADE	124,221.32
158941	BRCT GT24 Crane Controls Upgr	48,771.75
158948	SHELBYVILLE SR POLEYARD AREA	17,693.29
158949	GH3 #3 Boiler DivisionWall Rpl	137,951.57
158952	TL Comp Rel Hardware_KU	66,378.68
158953	Shelbyville to Eastwood XM UB	518,210.50
158956	GH DCS Simulator	318,118.99
158958	GH 3N2 Conveyor Belt Repl	7,495.95
158959	GH 3N1 Conveyor Belt Repl 19	6,324.98
158960	GH 4N2 Conveyor Belt Repl 19	7,532.25
158961	EKPC to KU W Shlby Intrcn-Line	0.95
158975	2019 CH - Munfordville 2442	56,959.23
158976	2019 CH - Rio 2451	214,863.24
158977	2019 CIFI - Eastview 2406	20,650.76
158978	2019 CIFI - Rineyville 2334	8,484.65
158980	2019 CIFI - Calloway 0311	135,770.34
158986	MT STERLING BO DRIVE THRU 2019	46,974.59
158987	GH MH105ZA CCR Conv Belt Repl	11,750.97
158988	RICHMOND BO DOOR AND AWNING	5,487.98
158989	GH MH105ZB CCR Conv Belt Repl	12,357.77
158GH	GH1 Stack Flow Monitor Repl	6.54
158KU16	Tech Training Dashboards-KU16	30.40
159001	EKPC to KU W Shlby Intrcn-Sub	0.25
159004	2019 CIFI - Rosehill 0777	145,838.49
159005	2019 CIFI - Kentenia 0422	286,950.30
159008	2019 CIFI - Wedonia 0965	106,379.28
159009	2019 CIFI - WH Ford	41,677.92
159010	2019 CIFI - Shavers Chapel	41,571.72
159011	2019 CIFI - Greenville 1615	15,295.05
159012	2019 CIFI - Dozier Heights	67,407.40
159013	2019 CIFI - WKY 34.5 Work	185,966.47
159014	2019 CIFI - Brodhead 2103	171,418.82
159016	2019 CIFI - Campb Ind 0206	62,802.74
159019	2019 CH - Pine Hill 2147	486,431.64
159020	2019 CH - Hopewell 0286	337,030.22
159022	BR CY B Conveyor Repl 2019	15,402.33
159023	BR3 HWRP Tooling	28,570.66
159025	BR3-1 BFPT Vacuum Pump Repl	18,508.40
159032 KU	CR7 Cir Wtr Pmp Mtr KU	81,011.22
159037	BR3 BCWP Overhaul 2019	98,444.22
159045	2019 London Dump Trailer	11,057.13
159048KU	TC LED LIGHTING 2019	215,022.09
159056KU	TC LAB EQUIPMENT 2019	32,257.24

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159058KU	TC LAB MONITORS-2019	28,294.63
159060KU	TC WASTE SLUDGE PUMPS	89,361.55
159065KU	TC SAFETY - 2019*	46,630.10
159069	EASEMENT LAND PURCH-NORTON	6,629.09
159070	UPS BATTERY REPL-SIMP	7,068.62
159081KU	TC COAL YARD DOZER PAD	21,839.46
159085	GH1 FGD Agitator Shaft Repl19	54,489.38
159086	GH2 FGD Agitator Shafts Repl19	94,879.08
159087	GH4 FGD Agitator Shaft Repl19	169,903.03
159091KU	TC CCRT FLYASH SPARE EQUIP	29,488.46
159093KU	TC CCRT GYPSUM SPARE EQUIP	209,121.52
159095KU	TC2 SH ATTEMP NOZZLE UPGD	46,919.40
159097	GH2 Seal Blade & DripScreenRpl	232,927.84
159101	GH Spare BCWP Major Ovrhl19	85,416.32
159102	GH 3-2B RO Booster Pump Repl	43,306.30
159105	GH2 CT Cell Rebuilds 2019	1,865,584.21
159113	KU PPG Purchase	576,785.38
159115	Buena Vista Switch Field Reg	87,228.98
159117	Greensburg Direct Bury	81,164.42
159119	KU Spare 34-4kV Transformer	302,751.42
159120	Bevier Relay Upgrade	10,176.07
159121	Princeton Relay Panel	111,934.69
159136	RICHMOND BO LADDER AND WALK	6,870.71
159137	LOADING DOCK DOORS PINEVILLE	6,026.04
159138	CONSTRUCT WALL HARLAN SR	5,319.66
159139 KU	CR7 EQ BLDG SECUR KU	37,736.89
159141KU	TC2 2C RECYCLE PUMP OH	66,870.96
159148	PINEVILLE WAREHOUSE OFF RENO	7,967.37
159151	2019 CEMI - Hamblin 0756	34,491.66
159152	2019 Dir Bur - Foxhaven Dr	35,366.37
159153	2019 Dir Bury - Bluegrass Est	113,502.72
159154	BR3-1 CWP Motor Recondition	306,176.79
159160	LEXOC 2019 Excavator	21,550.05
159163	GH2 LPA Bucket Repl 2019	235,739.85
159164	GH2 HP-IP Outer CasingStud Rpl	102,601.00
159165	GH2 Crossover Bellows Repl	448,098.93
159168	GH Sec Card Readers & Cameras19	125,906.92
159169	GH 1D Conveyor Belt Repl 19	158,101.96
159170	GH 0GP102ZA CCR Belt Repl19	6,617.83
159171	GH 0GP108Z CCR Belt Repl19	4,306.03
159172KU	TC MOORING CELL UPGD 2019*	137,731.82
159174	GH 4-1 Mill Motor Rotor Rbld19	27,542.42
159175	Greenville 1621 2019 CIFI	185,836.93
159180	Shannon Run 0868 2019 CEMI	41,599.77
159184KU	CEMSentry Emission Trailer KU	26,710.85
159214 KU	PR13 Gen Stat Vib Monitor KU	71,252.27
159236	GH2 Spare Ash Sluice Pump19	75,388.33
159253	E-TOWN SR DO RENO 2019	40,595.45
159254KU	TC HVAC UPGD 2019	39,745.43
159280	Spare 69-23kV 10 MVA XFMR	706,847.46
159295	Signage KU - Power Plants	142,936.00
159296KU	TC BREAKER TRAINING UPGD	33,390.19
159299	GH 1-3 SBAC Motor Rebuild19	94,714.84
159301	BR CCRT Gyp Tank Agitator Grbx	130,628.09
159305	DANVILLE TRAIN CTR OFFICE RENO	12,947.77
159316	PPLC-Delvinta 139-804 DCB	46,908.25
159317	City Center Switchgear Repl	153,332.87
159378	GH CCR DTLS Building Door	12,280.88

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159385	PBTY Battery Replacement-KU	70,757.89
159387KU	TC STATION AIR PIPING	18,901.86
159390KU	TC CAT 834 DOZER ENGINE REPL	19,015.97
159394KU	GS EW Brown Lab Equip	13,819.84
159395KU	GS Ghent Lab Equip	26,824.27
159396KU	TC GAS LINE EROSION CONTROL	61,683.59
159404	Lexington Parking Lot Sale	18,064.99
159405	GH4 Wet Ash Hopper Repl20	136,054.58
159422	GH 4-2 AshSluicePump Motor Rpl	46,919.93
159423KU	GS Micro Hardness AMH55 KU	19,352.13
159427KU	GS GenEng Axiocam 305 color	5,901.28
159428	GH 2-10 CT Fan Motor Repl	14,412.23
159437	GH 0MH113Z CCR Belt Repl19	10,657.37
159450	GH4 Stack Compliance Mon21	49,344.66
159456	BR3 Fuel Oil Tank Berm Liner	150,175.60
159499KU	Gen Eng Prox Probe Cal Equip	19,229.00
159500KU	GS Gen Eng Rotor Flux KU	13,953.59
159520KU	TC CONVEYOR BELT REPL 2019	106,391.63
159537KU	GS GenEng Water Tester	21,274.16
159542	LEBANON SR DRAIN REPL	15,873.76
159543	EARLINGTON POLEYARD DRAINAGE	7,105.13
159547	GH 2-1C FGD AgtatorGrbxOvrh19	45,297.91
159548	GH Paving Project 19	411,719.46
159595	CIP RX5000 Replacement	37,033.15
159597	West Shelby Land Acquisition	-
159617	BR3 TV Gasket Modification	265,722.29
159618	BR3-2 CWP Motor Recondition	89,144.70
159620	ROR Spare 138/69kV Xfmr (ET)	250,432.00
159621	GH4 Stack Exp Joint Repl20	22,652.65
159624	GH CEM Calibration Equip20	7,816.39
159625 KU	CR7 Clarifier Inlet Valve KU	35,983.65
159627 KU	CR7 Training Module KU	33,898.33
159629 KU	CR7 Street Lights KU	43,768.39
159671	Fairfield-Bloom ATT Pole Rpl	364,756.12
159676KU	LGE Ctr 12th Floor North KU	53,402.54
159681	GH Property Acquisition 19	27,635.93
159682KU	TCC Renovations KU	427,156.94
159686KU	LGE Ctr Water Furniture - KU	21,277.49
159690KU	TC GAS LINE COMPNT UPG	77,261.17
159698	PINEVILLE OPS CTR PAVING	13,687.30
159701	PBR-Finchville Substation	122,012.84
159706	Shelbyville LTC	57,512.84
159722	N. Limestone Security	147,947.73
159723	Portable Switchgear	697,195.67
159726	DANVILLE METER LAB PAVING	38,052.33
159730	GH 4-2 Wet Ash ClnkrCrshr Repl	80,401.94
159784	2019 Dir Bur-Metal&Thermit 722	30,203.86
159790	2019 Dir Bur-Etown 2 Yale Dr	259,939.35
159791	GH 1-A Wet Ash Crusher Repl19	119,192.84
159793KU	Simp TCC Sidewalk KU	23,107.57
159809	W. High St. Sub Expansion	892,440.27
159815	BR Solar Share Vehicle	47,399.94
159910KU	TC2 AMMONIA TANK UPGD	48,776.42
159915KU	TC2 SB CONTROL SYST UPG	93,945.48
159920KU	TC2 FINAL SH INLET LEG	24,522.50
159KU16	Cascade Impl Gen Relays-KU16	(884.71)
160009 KU	CR7 Raw Water Pump B KU	65,271.02
160012	BR Coal Pile Ret Pond Lining	45,701.63

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160052	GH 1-1 BCWP Replacement19	72,635.01
160058	GH Weir Sampling Box #012	511,487.89
160067KU	STT Elect Cont Stat	(0.00)
160069	Detroit Harvester Sub Easement	3,748.26
160071	BRCT6 Gen Phase Lug Repl	129,255.47
160073	BRCT7 Gen Phase Lug Repl	274,110.01
160077	LONDON WAREHOUSE DRAINAGE	5,622.72
160080	SOMERSET FENCE & HANDRAIL	20,755.46
160093	GH 8G Conveyor Motor Repl	19,422.26
160111KU	BOC IT Telecom & Infrastruc KU	22,164.67
160118KU	LG&E Ctr 23rd Floor Reno KU	136,643.03
160194KU	GS CDM OHM METERS	21,468.40
160199KU	GS CDM Transformer Tester	22,231.14
160211	Corporate Drive Sub	633,293.42
160248 KU	CR7 CT1 Expansion Joint KU	53,470.86
160252	OMU Intrcnt-GR to GRS Easement	0.00
160289	FAILED XFRM AT CARROLLTON	80,598.31
160312	CONCRETE DUMPSTER PAD STONE	16,627.64
160313	Dorchester Sub XFRMR 4	79,934.66
160314	Imboden TR 5	2,435.95
160315	LONDON DUMPSTER PAD	36,479.24
160318KU	TC IMPOUND IMPROVE 2019	139,443.85
160326KU	TC CRITICAL HEAT UPGD 2019	107,092.97
160337KU	TC MATERIAL HAND STRUCT UPGD	37,034.47
160374 KU	CR7 Air Comp 001B KU	42,617.97
160388KU	KUGO 9TH FLOOR DESKTOP KU	5,772.53
160423	BR RO-2 Membrane Repl 19	33,884.79
160429	GH Landfill Slope Drain	59,339.97
160432KU	LGE CTR ROOM 1201 UPGR- KU	48,361.99
160443	Tyrone SPCC	16,439.14
160447	PINEVILLE TRANS STORAGE PAD	26,366.24
160450	MOREHEAD BO CONCRETE & STEPS	8,023.82
160458	Solar Share Array 2 KU	25,200.00
160470	Virginia City Easement	7,805.13
160471	Simp TCC Security Upgrades	8,449.36
160484	FAILED XFRM AT EASTVIEW	61,545.76
160488	BR CT7 Generator Rotor Mods	259,414.83
160490	Greenville Containment Pad	448,200.15
160491	Eddyville Containment Pad	157,918.72
160495	Rewind Transformer B0357	219,614.53
160505	FAILED XFMR AT GATES	64,433.42
160511	PINOC Trailer 2019	16,481.67
160514	GH3 FGD Amiad Strainer19	18,799.38
160515	GH 3-2 ASP Motor Rotor Rbld	22,021.12
160516	DX Spillway Swinging Bridge	17,695.91
160530	Bus Solar Makers Mark 2019	275,771.67
160531	TCC PICNIC AREA	5,232.76
160537KU	STT TRNG CTR HVAC KU	17,804.40
160539	GH1 PJFF LED Lighting	38,695.53
160540	GH2 PJFF LED Lighting	35,080.02
160541	GH3 PJFF LED Lighting	25,527.32
160542	GH4 PJFF LED Lighting	35,080.03
160543	GH2 FGD Mnt Shp & Elec Rm LED	49,817.19
160548	TEP-KU Park-Pineville 69kV MOT	93,265.08
160549KU	STT ELE CONTROL STAT KU	99,362.08
160553 KU	CR7 CWP 001A Motor KU	14,000.56
160559 KU	CR7 Wtrtrmt Catwalk KU	25,041.86
160562	GH CBU Bucket ElevatorSpareMtr	75,341.00



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160564KU	TC2 RH ATTEMPERATORS-SPARE	131,818.37
160569KU	TC TROUGHING ROLL FRAME UPG	26,294.14
160571KU	TC2 TCS L&S CTRL UPG	57,122.03
160573KU	TC2 CONDENSATE POLISH SUMP	46,161.60
160575KU	TC PRED MAINT DEVICE 2019	68,426.10
160577	TEP Camargo 69kV Cap Bank	90,874.37
160578KU	TC2 COAL FEEDER TOTALIZERS	22,655.36
160591	TEP Middlesboro Cap Land	104,392.69
160593	Norton 22kV Relocation	60,024.97
160594	Somerset Wire Shed 2019	202,522.83
160599	GH 2-2B FGD AgitatorGrbx Ovrhl	47,874.07
160600	GH 3-2 Wet Ash Crusher Repl19	71,761.24
160612	BR3 IP Turb Inlet Ring Seals	202,373.72
160623	CVILLE EMER TSF SWITCH 2019	23,475.60
160624	Duo County Fiber Liberty 2019	21,876.10
160641	Shelbyville Security 2019	29,997.87
160642	LOUDEN EXTEND PARKING AREA	37,862.02
160645	Earlington Tranf Pad Drainage	6,428.11
160648	BR3 CT Escape Ladders	43,952.26
160650	Grizzly Trailer - 8x16	17,404.54
160652KU	GS Transformer Prot GH	185,006.34
160656	PBTY Walker Battery Repl	18,759.49
160661	GH 1&2 M Conveyor LED Lighting	11,815.10
160663	PINEVILLE LOADING DOCK UPGR	8,074.65
160675KU	TC2 FGD SUMP PUMP UPGD	52,599.85
160677KU	TC MATERIAL HAND OFFICE UPGD	37,594.74
160679KU	TC DCS METERING SYST UPGD	16,827.44
160681KU	TC B LIMESTONE BELT REPLACE	70,503.93
160683	PPLC-Pineville Sw 161kV Rpl	16,952.37
160684	PPLC-Farley 161kV Rpl	13,955.29
160688 KU	CR7 Training Simulation BldgKU	151,888.06
160690	PRTU-Boyle County	12,472.24
160704	CONSTRUCT STORAGE BLDG PINE	18,496.94
160705	FTR-Beattyville Transformer	577,245.18
160709	ROR Spare 161kV/69k Xfmr (BV)	262,314.00
160711	XFMR - Metal and Thermit	112,199.47
160713	PDP Smart Navigator	6,754.53
160716 KU	CR7 ISS Housing KU	440,414.12
160722	BR Tool Room Cabinet Repl	12,672.86
160723	MFLD AIR INFILTRATION CONTROL	30,472.92
160728	Ashland Pipe TR2 LTC	63,007.06
160729	GH Spare CCR Gyp Dewater Belt	237,037.21
160730	GH 3&4 Coal Room Vacuum System	164,696.13
160733	GH1 East Coal Room Vacuum Sys	112,402.35
160734	GH1 West Coal Room Vacuum Sys	112,046.57
160735	GH2 Coal Room Vacuum Sys	127,223.82
160737	GH Pipe Conveyor Spare Gearbox	61,104.63
160738	GH1 Elevator Equip Rm HVAC Add	27,809.01
160741KU	TC HAUL ROAD PAVING 2019	103,348.03
160754	GH Electrical Test Equipment19	71,301.50
160758KU	GS SL Office HVAC KU	4,388.62
160762KU	GS SL Light Fixture	14,789.75
160765 KU	CR7 Training Modules KU	60,138.07
160767	GH 2-2 ME Chevron Replacment	111,729.48
160768	GH 4N3 Conveyor Belt Repl 2019	6,117.89
160769	GH 5G Conveyor Repl 19	5,090.50
160770	GH 3G Conveyor Belt Repl 2019	54,896.42
160771	GH 1H Conveyor Belt Repl 19	46,060.94