

State (Utility)	Legacy Rights Term	Description	Authority and Source
Arizona (APS)	10-year term	<p>Net metering customers were granted a legacy period of 20 years from the date of interconnection with respect to retail-rate net metering crediting, rate design, and “currently-existing rules and regulations impacting DG.”</p> <p>A DG system that interconnects to a utility's distribution system after the DG export rate was set (i.e., after net metering was replaced with an alternative compensation rate for exports) for that utility receives the DG export rate effective at the time of the interconnection for a period of 10 years.</p> <p>DG customers that file a completed interconnection application before the rate effective date adopted in APS’s rate case Decision have a 20-year legacy rights period, during which they can continue to take service under full retail rate net metering and will continue to take service on their current tariff schedule for the length of the legacy period.</p>	<p>Arizona Corporation Commission, Order: https://docket.images.azcc.gov/0000176114.pdf (January 2017)</p> <p>https://images.edocket.azcc.gov/docketpdf/0000182160.pdf (August 2017)</p>
Arizona (TEP)	10-year term	<p>Net metering customers were granted a legacy period of 20 years from the date of interconnection with respect to retail-rate net metering crediting, rate design, and “currently-existing rules and regulations impacting DG.”</p> <p>A DG system that interconnects to a utility's distribution system after the DG export rate was set (i.e., after net metering was replaced with an alternative compensation rate for exports) for that utility receives the DG export rate effective at the time of the interconnection for a period of 10 years.</p>	<p>Arizona Corporation Commission, Order, p. 156: https://docket.images.azcc.gov/0000176114.pdf</p>
California	20-year term	<p>NEM 1.0 California Public Utilities Commission Decision 14-03-041 established a 20-year legacy period after the original year that each NEM 1.0 facility interconnects.</p> <p>NEM 2.0 Customer-generators may continue to take service under the NEM 2.0 tariff for 20 years from the year of interconnection of the customer’s system; the legacy period does not apply to rate design or rates, only the NEM 2.0 tariff.</p> <p>NEM 2.0 tariff customers who take service on time-of-use (TOU) rates prior to the effective date of default TOU rates for all residential customers were allowed to remain on the TOU rate they chose for up to five years (which was significant because the “peak period” windows shifted under the default TOU rates to hours when solar was producing less generation).</p>	<p>California Public Utilities Commission:</p> <p>D.14-03-041 (NEM 1.0), https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M089/K386/89386131.PDF</p> <p>D.16-01-044 (NEM 2.0), https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M158/K181/158181678.pdf</p>

Connecticut <i>“Netting Tariff” described here. Buy-all, sell-all option also will be offered.</i>	20-year term	<p>The 20-year legacy rights term for DG customers was adopted through 2019 legislation.</p> <p>The Connecticut Public Utilities Regulatory Authority implemented the legacy rights period for DG customers taking service under the modified net metering options. The Netting Tariff (which is one of two options that will be available to DG customers beginning in 2022) has a term of 20 years, which covers the export rate (set at the retail rate) and netting intervals. The export rate is adjusted annually but only applies only to <i>new</i> tariff applications received within the applicable year.</p> <p>The alternative buy-all, sell-all tariff also has a term of 20 years, which applies to the export rate and the rate for renewable energy certificates.</p>	<p>HB 5002 (An Act Concerning a Green Economy and Environmental Protection), enacted June 28, 2019: https://www.cga.ct.gov/asp/cgbillstatus/cgbillstatus.asp?selBillType=Bill&which_year=2019&bill_num=5002</p> <p>Connecticut Public Utilities Regulatory Authority, Order: http://www.dpuc.state.ct.us/DOCKCURR.NSF/8e6fc37a54110e3e852576190052b64d/a21495b0e4968ba68525869900545978/\$FILE/200701-021021.pdf</p>
Hawaii	Export rate fixed through 2022	The Hawaii Public Utilities Commission established a five-year legacy rights period with respect to the export credit rate for customers taking service under the Customer Grid Supply tariff (i.e., one tariff option that replaced net metering) in 2017.	Hawaii Public Utilities Commission, Order: https://dms.puc.hawaii.gov/dms/DocumentViewer?pid=A1001001A17J23B15234B02181
Massachusetts	N/A	<p>Residential customers continue to have access to approximate retail-rate crediting, so no legacy period has been established.</p> <p>For other net metering customers, the legislature enacted a 25-year legacy rights period that applies to the current NEM rates, after which they receive the 60% market NEM credit rate.</p>	H 4173, enacted April 11, 2016: https://malegislature.gov/Bills/189/House/H4173
New Hampshire	Up to 23 years (through 2040)	The New Hampshire Public Utilities Commission established the legacy rights period. Currently, DG systems that are installed or queued under the alternative net metering tariff adopted through the New Hampshire Public Utilities Commission 2017 Order will have a legacy rights period for their net metering rate structure until December 31, 2040. Any changes in underlying rates and rate designs would continue to apply to DG customers in the same manner as to all other customers in the same rate class.	New Hampshire Public Utilities Commission, Order: https://www.puc.nh.gov/Regulatory/Docketbk/2016/16-576/ORDERS/16-576_2017-06-23_ORDER_26029.PDF
New York	N/A	The New York Public Service Commission established the legacy period, which applies to the crediting under net metering but not the customer’s underlying rate design. Phase One NEM customers are entitled to remain on Phase One NEM along with the rate type they choose, for a period of no less than 20 years. Any changes in standard rate design or another selected rate type that apply to non-DG mass market customers served under the same rate will apply to DG mass market customers. Phase One NEM continues to apply to all eligible mass market (e.g., residential) and commercial projects under 750 kW; however, for systems interconnected after January 1, 2022, there will be a \$/kW-DC customer benefit contribution (CBC) for on-site solar systems to provide for cost recovery of various public benefit programs.	New York Public Service Commission, Orders: http://documents.dps.ny.gov/public/Common/ViewDoc.aspx?DocRefId={E5A4CFD8-BD26-4287-B3F1-C1A72A3540BA} (2020); http://documents.dps.ny.gov/public/Common/ViewDoc.aspx?DocRefId={5B69628E-2928-44A9-B83E-65CEA7326428} (2017)
Nevada	20-year term	The legislature adopted the 20-year legacy rights period, which applies to the net metering compensation rate and expressly includes replacing system components.	AB 405, enacted June 15, 2017: https://www.leg.state.nv.us/Session/79th2017/Reports/history.cfm?BillName=AB405

<p>South Carolina (DEC/DEP)</p> <p><i>Proposed memorandum of understanding on Solar Choice Net Metering</i></p>	<p>10-year term</p>	<p>Under DEC/DEP's proposed Solar Choice Net Metering tariff, customers will be able to take service under the rider for 10 years with no change to their rate structure (while keeping retail rate net metering crediting during the month). Residential customers submitting applications from June 1, 2021, through and including December 31, 2021, may remain on their existing rate schedule until May 31, 2029. Beginning June 1, 2029, Customers who enrolled for service under the interim Solar Choice Net Metering Rider and do not elect to be served on Schedule R-STOU will be assessed a monthly non-bypassable charge based on their Nameplate Capacity for any volumetric price increase thereafter.</p> <p>For non-residential customers, on or after June 1, 2026, Duke will be able to propose changes to the rate structure of the Solar Choice tariffs for <i>new</i> customers and for existing customers on the rider that will apply at the end of their 10-year legacy rights period.</p>	<p>DEP/DEC Joint Application: https://dms.psc.sc.gov/Attachments/Matter/9dc8574f-5814-4466-aa0f-ca0df5cab87b</p> <p>DEP/DEC Stipulation on Non-Residential Tariff: https://dms.psc.sc.gov/Attachments/Matter/a2e92bdc-e474-46c9-8db0-0a7504db9781</p>
<p>Texas (EPE)</p>	<p>10-year or 25-year term</p> <p>Correction: 20 years</p>	<p>Residential and Small General Service customers who submit an application for interconnection prior to the date of the Order will not be subject to the Minimum Bill provision at their current residence or place of business for a term of 20 years from the date of interconnection of their DG installation. Legacy customers are subject to the same charges, including monthly customer charge, applicable to non-DG customers served under the applicable retail tariff.</p>	<p>Public Utilities Commission of Texas, Order: http://interchange.puc.texas.gov/Documents/46831_839_964694.PDF</p>
<p>Vermont</p>	<p>10-year term</p>	<p>The legislature enacted a law amending the net metering statute to clarify that the Board "may" apply the new net metering rules (those adopted January 1, 2017) onto systems that were installed before January 1, 2017 after the 10 years from the date of installation.</p> <p>Rules adopted by the Vermont Public Service Board in June 2017 provide that existing net metering customers have a 10 year legacy period from the date of the system's commissioning with respect to crediting for generation according to the rates and incentives provided for in the repealed net metering law, as the statute existed prior to its repeal, and the rules implementing that statute.</p>	<p>H 411, enacted May 22, 2017: https://legislature.vermont.gov/bill/status/2018/h.411</p> <p>Vermont Public Utility Commission, Order: https://puc.vermont.gov/about-us/statutes-and-rules/proposed-changes-rule-5100-net-metering</p>