

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP) - Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Rate Base</b>														
<b>Plant in Service</b>														
<b>Intangible Plant</b>														
301 ORGANIZATION	PT&D	35	\$2,240	\$1,866	\$0	\$374	\$1,047	\$770	\$0	\$277	\$243	\$208	\$0	\$36
302 FRANCHISE AND CONSENTS	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 SOFTWARE	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant			\$2,240	\$1,866	\$0	\$374	\$1,047	\$770	\$0	\$277	\$243	\$208	\$0	\$36
<b>Steam Production Plant</b>														
Total Steam Production Plant	BIP	63	\$3,109,195,352	\$3,109,195,352	\$0	\$0	\$1,156,867,218	\$1,156,867,218	\$0	\$0	\$338,191,886	\$338,191,886	\$0	\$0
<b>Hydraulic Production Plant</b>														
Total Hydraulic Production Plant	BIP	63	\$159,587,945	\$159,587,945	\$0	\$0	\$59,379,370	\$59,379,370	\$0	\$0	\$17,358,622	\$17,358,622	\$0	\$0
<b>Other Production Plant</b>														
Total Other Production Plant	BIP	63	\$418,289,975	\$418,289,975	\$0	\$0	\$155,637,039	\$155,637,039	\$0	\$0	\$45,498,034	\$45,498,034	\$0	\$0
Total Production Plant			\$3,687,073,272	\$3,687,073,272	\$0	\$0	\$1,371,883,628	\$1,371,883,628	\$0	\$0	\$401,048,542	\$401,048,542	\$0	\$0
<b>Transmission</b>														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$566,296,585	\$566,296,585	\$0	\$0	\$267,926,002	\$267,926,002	\$0	\$0	\$65,445,802	\$65,445,802	\$0	\$0
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$566,296,585	\$566,296,585	\$0	\$0	\$267,926,002	\$267,926,002	\$0	\$0	\$65,445,802	\$65,445,802	\$0	\$0
<b>Distribution</b>														
TOTAL ACCTS 360-362	NCPP	23	\$222,802,329	\$222,802,329	\$0	\$0	\$111,340,055	\$111,340,055	\$0	\$0	\$27,196,835	\$27,196,835	\$0	\$0
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$173,756,511	\$173,756,511	\$0	\$0	\$86,830,598	\$86,830,598	\$0	\$0	\$21,209,954	\$21,209,954	\$0	\$0
Customer	Cust08	11	\$308,766,430	\$0	\$0	\$308,766,430	\$266,978,485	\$0	\$0	\$266,978,485	\$0	\$0	\$32,070,979	
Secondary:														
Demand	SICD	25	\$72,636,726	\$72,636,726	\$0	\$0	\$55,058,764	\$55,058,764	\$0	\$0	\$8,799,404	\$8,799,404	\$0	\$0
Customer	Cust07	10	\$129,075,927	\$0	\$0	\$129,075,927	\$112,506,639	\$0	\$0	\$112,506,639	\$0	\$0	\$13,514,940	
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$168,284,874	\$168,284,874	\$0	\$0	\$84,096,280	\$84,096,280	\$0	\$0	\$20,542,047	\$20,542,047	\$0	\$0
Customer	Cust08	11	\$250,959,953	\$0	\$0	\$250,959,953	\$216,995,443	\$0	\$0	\$216,995,443	\$0	\$0	\$26,066,731	
Secondary:														
Demand	SICD	25	\$22,795,941	\$22,795,941	\$0	\$0	\$17,279,363	\$17,279,363	\$0	\$0	\$2,761,560	\$2,761,560	\$0	\$0
Customer	Cust07	10	\$33,995,143	\$0	\$0	\$33,995,143	\$29,631,236	\$0	\$0	\$29,631,236	\$0	\$0	\$3,559,473	
368-TRANSFORMERS														
Demand	SICDT	24	\$116,910,393	\$116,910,393	\$0	\$0	\$80,877,460	\$80,877,460	\$0	\$0	\$12,925,707	\$12,925,707	\$0	\$0
Customer	Cust09	12	\$65,166,777	\$0	\$0	\$65,166,777	\$56,373,494	\$0	\$0	\$56,373,494	\$0	\$0	\$6,771,906	
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369-SERVICES														
Demand	C02	28	\$41,665,746	\$0	\$0	\$41,665,746	\$35,887,612	\$0	\$0	\$35,887,612	\$5,111,262	\$0	\$0	\$5,111,262
370-METERS														
Demand	C03	29	\$42,308,485	\$0	\$0	\$42,308,485	\$28,919,806	\$0	\$0	\$28,919,806	\$8,985,494	\$0	\$0	\$8,985,494
371-CUSTOMER INSTALLATION														
Demand	PCust04	16	\$183,388	\$0	\$0	\$183,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373-STREET LIGHTING														
Demand	PCust04	16	\$137,373,834	\$0	\$0	\$137,373,834	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant			\$1,786,682,455	\$777,186,773	\$0	\$1,009,495,682	\$1,182,775,236	\$435,482,520	\$0	\$747,292,716	\$189,516,291	\$93,435,506	\$0	\$96,080,785
<b>Total Prod, Trans, and Dist Plant</b>			<b>\$6,040,052,312</b>	<b>\$5,030,556,631</b>	<b>\$0</b>	<b>\$1,009,495,682</b>	<b>\$2,822,584,865</b>	<b>\$2,075,292,150</b>	<b>\$0</b>	<b>\$747,292,716</b>	<b>\$656,010,636</b>	<b>\$559,929,851</b>	<b>\$0</b>	<b>\$96,080,785</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Rate Base</b>														
<b>Plant in Service</b>														
<b>Intangible Plant</b>														
301 ORGANIZATION	PT&D	35	\$16	\$15	\$0	\$0	\$251	\$248	\$0	\$3	\$274	\$274	\$0	\$0
302 FRANCHISE AND CONSENTS	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 SOFTWARE	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant			\$16	\$15	\$0	\$0	\$251	\$248	\$0	\$3	\$274	\$274	\$0	\$0
<b>Steam Production Plant</b>														
Total Steam Production Plant	BIP	63	\$27,505,832	\$27,505,832	\$0	\$0	\$418,661,377	\$418,661,377	\$0	\$0	\$516,302,224	\$516,302,224	\$0	\$0
<b>Hydraulic Production Plant</b>														
Total Hydraulic Production Plant	BIP	63	\$1,411,812	\$1,411,812	\$0	\$0	\$21,488,939	\$21,488,939	\$0	\$0	\$26,500,622	\$26,500,622	\$0	\$0
<b>Other Production Plant</b>														
Total Other Production Plant	BIP	63	\$3,700,447	\$3,700,447	\$0	\$0	\$56,323,851	\$56,323,851	\$0	\$0	\$69,459,786	\$69,459,786	\$0	\$0
Total Production Plant			\$32,618,091	\$32,618,091	\$0	\$0	\$496,474,167	\$496,474,167	\$0	\$0	\$612,262,632	\$612,262,632	\$0	\$0
<b>Transmission</b>														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$4,296,068	\$4,296,068	\$0	\$0	\$72,820,997	\$72,820,997	\$0	\$0	\$61,069,445	\$61,069,445	\$0	\$0
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$4,296,068	\$4,296,068	\$0	\$0	\$72,820,997	\$72,820,997	\$0	\$0	\$61,069,445	\$61,069,445	\$0	\$0
<b>Distribution</b>														
TOTAL ACCTS 360-362	NCPP	23	\$1,785,286	\$1,785,286	\$0	\$0	\$30,261,691	\$30,261,691	\$0	\$0	\$25,378,184	\$25,378,184	\$0	\$0
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$1,392,288	\$1,392,288	\$0	\$0	\$23,600,138	\$23,600,138	\$0	\$0	\$19,791,645	\$19,791,645	\$0	\$0
Customer	Cust08	11	\$49,493	\$0	\$0	\$49,493	\$1,967,274	\$0	\$1,967,274	\$93,043	\$0	\$0	\$0	\$93,043
Secondary:														
Demand	SICD	25	\$0	\$0	\$0	\$0	\$8,334,263	\$8,334,263	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$1,348,444	\$1,348,444	\$0	\$0	\$22,856,964	\$22,856,964	\$0	\$0	\$19,168,401	\$19,168,401	\$0	\$0
Customer	Cust08	11	\$40,227	\$0	\$0	\$40,227	\$1,598,966	\$0	\$1,598,966	\$75,624	\$0	\$0	\$0	\$75,624
Secondary:														
Demand	SICD	25	\$0	\$0	\$0	\$0	\$2,615,583	\$2,615,583	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368-TRANSFORMERS														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$12,242,447	\$12,242,447	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust09	12	\$0	\$0	\$0	\$0	\$415,397	\$0	\$415,397	\$0	\$0	\$0	\$0	\$0
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369-SERVICES														
C02		28	\$0	\$0	\$0	\$0	\$525,738	\$0	\$0	\$525,738	\$0	\$0	\$0	\$0
370-METERS														
C03		29	\$293,702	\$0	\$0	\$293,702	\$2,512,771	\$0	\$0	\$2,512,771	\$586,639	\$0	\$0	\$586,639
371-CUSTOMER INSTALLATION														
PCust04		16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373-STREET LIGHTING														
PCust04		16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant			\$4,909,440	\$4,526,018	\$0	\$383,422	\$106,931,232	\$99,911,086	\$0	\$7,020,146	\$65,093,537	\$64,338,231	\$0	\$755,306
<b>Total Prod, Trans, and Dist Plant</b>			<b>\$41,823,599</b>	<b>\$41,440,177</b>	<b>\$0</b>	<b>\$383,422</b>	<b>\$676,226,396</b>	<b>\$669,206,250</b>	<b>\$0</b>	<b>\$7,020,146</b>	<b>\$738,425,614</b>	<b>\$737,670,308</b>	<b>\$0</b>	<b>\$755,306</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Rate Base</b>														
<b>Plant in Service</b>														
<b>Intangible Plant</b>														
301 ORGANIZATION	PT&D	35	\$202	\$201	\$0	\$1	\$127	\$127	\$0	\$0	\$8	\$8	\$0	\$0
302 FRANCHISE AND CONSENTS	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 SOFTWARE	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant			\$202	\$201	\$0	\$1	\$127	\$127	\$0	\$0	\$8	\$8	\$0	\$0
<b>Steam Production Plant</b>														
Total Steam Production Plant	BIP	63	\$349,031,861	\$349,031,861	\$0	\$0	\$263,087,359	\$263,087,359	\$0	\$0	\$14,247,031	\$14,247,031	\$0	\$0
<b>Hydraulic Production Plant</b>														
Total Hydraulic Production Plant	BIP	63	\$17,915,014	\$17,915,014	\$0	\$0	\$13,503,677	\$13,503,677	\$0	\$0	\$731,268	\$731,268	\$0	\$0
<b>Other Production Plant</b>														
Total Other Production Plant	BIP	63	\$46,956,370	\$46,956,370	\$0	\$0	\$35,393,982	\$35,393,982	\$0	\$0	\$1,916,699	\$1,916,699	\$0	\$0
Total Production Plant			\$413,903,245	\$413,903,245	\$0	\$0	\$311,985,019	\$311,985,019	\$0	\$0	\$16,894,998	\$16,894,998	\$0	\$0
<b>Transmission</b>														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$57,816,860	\$57,816,860	\$0	\$0	\$30,150,476	\$30,150,476	\$0	\$0	\$1,937,491	\$1,937,491	\$0	\$0
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$57,816,860	\$57,816,860	\$0	\$0	\$30,150,476	\$30,150,476	\$0	\$0	\$1,937,491	\$1,937,491	\$0	\$0
<b>Distribution</b>														
TOTAL ACCTS 360-362	NCPP	23	\$24,026,531	\$24,026,531	\$0	\$0	\$0	\$0	\$0	\$0	\$805,149	\$805,149	\$0	\$0
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$18,737,534	\$18,737,534	\$0	\$0	\$0	\$0	\$0	\$0	\$627,910	\$627,910	\$0	\$0
Customer	Cust08	11	\$357,060	\$0	\$0	\$357,060	\$0	\$0	\$0	\$0	\$1,414	\$0	\$0	\$1,414
Secondary:														
Demand	SICD	25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$18,147,484	\$18,147,484	\$0	\$0	\$0	\$0	\$0	\$0	\$608,137	\$608,137	\$0	\$0
Customer	Cust08	11	\$290,212	\$0	\$0	\$290,212	\$0	\$0	\$0	\$0	\$1,149	\$0	\$0	\$1,149
Secondary:														
Demand	SICD	25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368-TRANSFORMERS														
Demand	SICDT	24	\$10,212,139	\$10,212,139	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust09	12	\$75,395	\$0	\$0	\$75,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369-SERVICES														
C03	C02	28	\$140,944	\$0	\$0	\$140,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370-METERS														
C03	C03	29	\$496,759	\$0	\$0	\$496,759	\$414,575	\$0	\$0	\$414,575	\$8,916	\$0	\$0	\$8,916
371-CUSTOMER INSTALLATION														
PCust04	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373-STREET LIGHTING														
PCust04	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant			\$72,484,059	\$71,123,688	\$0	\$1,360,371	\$414,575	\$0	\$0	\$414,575	\$2,052,676	\$2,041,196	\$0	\$11,479
<b>Total Prod, Trans, and Dist Plant</b>			<b>\$544,204,165</b>	<b>\$542,843,793</b>	<b>\$0</b>	<b>\$1,360,371</b>	<b>\$342,550,070</b>	<b>\$342,135,495</b>	<b>\$0</b>	<b>\$414,575</b>	<b>\$20,885,164</b>	<b>\$20,873,685</b>	<b>\$0</b>	<b>\$11,479</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Rate Base</b>														
<b>Plant in Service</b>														
<b>Intangible Plant</b>														
301 ORGANIZATION	PT&D	35	\$72	\$14	\$0	\$58	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
302 FRANCHISE AND CONSENTS	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 SOFTWARE	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Intangible Plant			\$72	\$14	\$0	\$58	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0
<b>Steam Production Plant</b>														
Total Steam Production Plant	BIP	63	\$23,639,450	\$23,639,450	\$0	\$0	\$823,363	\$823,363	\$0	\$0	\$829,898	\$829,898	\$0	\$0
<b>Hydraulic Production Plant</b>														
Total Hydraulic Production Plant	BIP	63	\$1,213,359	\$1,213,359	\$0	\$0	\$42,261	\$42,261	\$0	\$0	\$42,597	\$42,597	\$0	\$0
<b>Other Production Plant</b>														
Total Other Production Plant	BIP	63	\$3,180,291	\$3,180,291	\$0	\$0	\$110,770	\$110,770	\$0	\$0	\$111,649	\$111,649	\$0	\$0
Total Production Plant			\$28,033,100	\$28,033,100	\$0	\$0	\$976,393	\$976,393	\$0	\$0	\$984,143	\$984,143	\$0	\$0
<b>Transmission</b>														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$4,591,331	\$4,591,331	\$0	\$0	\$159,916	\$159,916	\$0	\$0	\$73,409	\$73,409	\$0	\$0
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant			\$4,591,331	\$4,591,331	\$0	\$0	\$159,916	\$159,916	\$0	\$0	\$73,409	\$73,409	\$0	\$0
<b>Distribution</b>														
TOTAL ACCTS 360-362	NCPP	23	\$1,907,986	\$1,907,986	\$0	\$0	\$66,455	\$66,455	\$0	\$0	\$30,506	\$30,506	\$0	\$0
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$1,487,978	\$1,487,978	\$0	\$0	\$51,826	\$51,826	\$0	\$0	\$23,791	\$23,791	\$0	\$0
Customer	Cust08	11	\$7,149,695	\$0	\$0	\$7,149,695	\$12,648	\$0	\$12,648	\$78,560	\$0	\$0	\$78,560	
Secondary:														
Demand	SICD	25	\$422,040	\$422,040	\$0	\$0	\$14,700	\$14,700	\$0	\$0	\$6,748	\$6,748	\$0	\$0
Customer	Cust07	10	\$3,012,932	\$0	\$0	\$3,012,932	\$5,330	\$0	\$5,330	\$33,106	\$0	\$0	\$33,106	
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$1,441,121	\$1,441,121	\$0	\$0	\$50,194	\$50,194	\$0	\$0	\$23,042	\$23,042	\$0	\$0
Customer	Cust08	11	\$5,811,147	\$0	\$0	\$5,811,147	\$10,280	\$0	\$10,280	\$63,852	\$0	\$0	\$63,852	
Secondary:														
Demand	SICD	25	\$132,451	\$132,451	\$0	\$0	\$4,613	\$4,613	\$0	\$0	\$2,118	\$2,118	\$0	\$0
Customer	Cust07	10	\$793,526	\$0	\$0	\$793,526	\$1,404	\$0	\$1,404	\$8,719	\$0	\$0	\$8,719	
368-TRANSFORMERS														
Demand	SICDT	24	\$619,947	\$619,947	\$0	\$0	\$21,593	\$21,593	\$0	\$0	\$9,912	\$9,912	\$0	\$0
Customer	Cust09	12	\$1,509,684	\$0	\$0	\$1,509,684	\$2,671	\$0	\$2,671	\$16,588	\$0	\$0	\$16,588	
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
369-SERVICES														
Demand	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370-METERS														
Demand	C03	29	\$0	\$0	\$0	\$0	\$12,331	\$0	\$0	\$12,331	\$76,589	\$0	\$0	\$76,589
371-CUSTOMER INSTALLATION														
Demand	PCust04	16	\$183,388	\$0	\$0	\$183,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
373-STREET LIGHTING														
Demand	PCust04	16	\$137,373,834	\$0	\$0	\$137,373,834	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant			\$161,845,729	\$6,011,523	\$0	\$155,834,205	\$254,045	\$209,381	\$0	\$44,664	\$373,531	\$96,116	\$0	\$277,415
<b>Total Prod, Trans, and Dist Plant</b>			<b>\$194,470,159</b>	<b>\$38,635,954</b>	<b>\$0</b>	<b>\$155,834,205</b>	<b>\$1,390,355</b>	<b>\$1,345,691</b>	<b>\$0</b>	<b>\$44,664</b>	<b>\$1,431,083</b>	<b>\$1,153,668</b>	<b>\$0</b>	<b>\$277,415</b>



**Louisville Gas and Electric Company**  
**Base-Intermediate-Peak (BIP)- Customer/Demand**  
**(Class Allocation)**

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>General Plant</b>														
Total General Plant	PT&D	35	\$21,026,365	\$17,512,153	\$0	\$3,514,212	\$9,825,858	\$7,224,416	\$0	\$2,601,443	\$2,283,675	\$1,949,203	\$0	\$334,472
TOTAL COMMON PLANT	PT&D	35	\$231,173,767	\$192,536,863	\$0	\$38,636,904	\$108,030,120	\$79,428,634	\$0	\$28,601,486	\$25,107,804	\$21,430,459	\$0	\$3,677,345
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$211,410	\$211,410	\$0	\$0	\$78,661	\$78,661	\$0	\$0	\$22,995	\$22,995	\$0	\$0
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$2,908,740	\$1,265,269	\$0	\$1,643,471	\$1,925,572	\$708,971	\$0	\$1,216,601	\$308,535	\$152,114	\$0	\$156,421
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Plant in Service			\$6,295,374,834	\$5,242,084,192	\$0	\$1,053,290,642	\$2,942,446,124	\$2,162,733,601	\$0	\$779,712,523	\$683,733,888	\$583,484,830	\$0	\$100,249,059
<b>Construction Work in Progress (CWIP)</b>														
CWIP Production	Prod	36	\$17,402,861	\$17,402,861	\$0	\$0	\$6,475,244	\$6,475,244	\$0	\$0	\$1,892,935	\$1,892,935	\$0	\$0
CWIP Transmission	Trans	38	\$21,580,855	\$21,580,855	\$0	\$0	\$10,210,325	\$10,210,325	\$0	\$0	\$2,494,058	\$2,494,058	\$0	\$0
CWIP Distribution Plant	Distplt	37	\$16,836,832	\$7,323,833	\$0	\$9,512,999	\$11,145,902	\$4,103,777	\$0	\$7,042,125	\$1,785,910	\$880,491	\$0	\$905,419
CWIP General Plant	PT&D	35	\$11,356,326	\$9,458,302	\$0	\$1,898,024	\$5,306,940	\$3,901,902	\$0	\$1,405,037	\$1,233,412	\$1,052,763	\$0	\$180,648
RWIP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Construction Work in Progress			\$67,176,874	\$55,765,850	\$0	\$11,411,023	\$33,138,411	\$24,691,248	\$0	\$8,447,163	\$7,406,315	\$6,320,248	\$0	\$1,086,067
Total Utility Plant			\$6,362,551,708	\$5,297,850,042	\$0	\$1,064,701,666	\$2,975,584,535	\$2,187,424,849	\$0	\$788,159,686	\$691,140,203	\$589,805,078	\$0	\$101,335,126
<b>Less: Accumulated Provision for Depreciation</b>														
Steam Production	BIP	63	\$1,104,777,278	\$1,104,777,278	\$0	\$0	\$411,064,752	\$411,064,752	\$0	\$0	\$120,168,297	\$120,168,297	\$0	\$0
Hydraulic Production	BIP	63	\$21,042,613	\$21,042,613	\$0	\$0	\$7,829,521	\$7,829,521	\$0	\$0	\$2,288,837	\$2,288,837	\$0	\$0
Other Production	BIP	63	\$180,523,966	\$180,523,966	\$0	\$0	\$67,169,230	\$67,169,230	\$0	\$0	\$19,635,865	\$19,635,865	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$180,532,195	\$180,532,195	\$0	\$0	\$85,413,316	\$85,413,316	\$0	\$0	\$20,863,757	\$20,863,757	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - FERC	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$985,717,151	\$254,780,573	\$0	\$330,936,778	\$387,741,951	\$142,761,263	\$0	\$244,980,388	\$62,127,963	\$30,630,389	\$0	\$31,497,574
General Plant	PT&D	35	\$104,591,141	\$87,110,447	\$0	\$17,480,694	\$48,876,625	\$35,936,307	\$0	\$12,940,318	\$11,359,653	\$9,695,893	\$0	\$1,663,760
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation			\$2,177,184,344	\$1,828,766,872	\$0	\$348,417,472	\$1,008,095,395	\$750,174,689	\$0	\$257,920,706	\$236,444,373	\$203,283,038	\$0	\$33,161,335
Net Utility Plant			\$4,185,367,364	\$3,469,083,170	\$0	\$716,284,194	\$1,967,489,140	\$1,437,250,160	\$0	\$530,238,980	\$454,695,830	\$386,522,039	\$0	\$68,173,791
<b>Working Capital</b>														
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$124,454,261	\$30,959,718	\$78,365,699	\$15,128,845	\$53,462,430	\$13,160,051	\$28,435,961	\$11,866,418	\$14,046,797	\$3,477,660	\$8,380,544	\$2,188,592
Materials and Supplies	TPIS	39	\$44,127,133	\$36,744,142	\$0	\$7,382,991	\$20,624,937	\$15,159,579	\$0	\$5,465,358	\$4,792,600	\$4,089,909	\$0	\$702,691
Prepayments	TPIS	39	\$14,687,906	\$12,230,446	\$0	\$2,457,460	\$6,865,099	\$5,045,931	\$0	\$1,819,168	\$1,595,238	\$1,361,344	\$0	\$233,894
Fuel Stock	Energy	2	\$33,196,476	\$0	\$33,196,476	\$0	\$11,932,310	\$0	\$11,932,310	\$0	\$3,527,698	\$0	\$3,527,698	\$0
Total Working Capital			\$216,465,777	\$79,934,305	\$111,562,175	\$24,969,296	\$92,884,777	\$33,365,562	\$40,368,271	\$19,150,944	\$23,962,333	\$8,928,914	\$11,908,242	\$3,125,177
Emission Allowance			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Deferred Debits</b>														
Service Pension Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Deferred Income Tax	TPIS	39	\$939,385,876	\$782,215,512	\$0	\$157,170,364	\$439,067,157	\$322,719,687	\$0	\$116,347,469	\$102,025,689	\$87,066,683	\$0	\$14,959,006
Total Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Deferred Income Tax			\$939,385,876	\$782,215,512	\$0	\$157,170,364	\$439,067,157	\$322,719,687	\$0	\$116,347,469	\$102,025,689	\$87,066,683	\$0	\$14,959,006
<b>Accumulated Deferred Investment Tax Credits</b>														
Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant KY,FERC & TN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accum. Deferred Investment Tax Credits			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Deferred Debits			\$939,385,876	\$782,215,512	\$0	\$157,170,364	\$439,067,157	\$322,719,687	\$0	\$116,347,469	\$102,025,689	\$87,066,683	\$0	\$14,959,006
Less: Customer Advances	Dlines	40	\$2,369,448	\$893,388	\$0	\$1,476,061	\$1,775,398	\$496,784	\$0	\$1,278,614	\$262,467	\$108,873	\$0	\$153,594
Less: Asset Retirement Obligations			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Net Rate Base</b>			\$3,460,077,816	\$2,765,908,575	\$111,562,175	\$582,607,066	\$1,619,531,363	\$1,147,399,251	\$40,368,271	\$431,763,841	\$376,370,007	\$308,275,397	\$11,908,242	\$56,186,368

**Louisville Gas and Electric Company**  
**Base-Intermediate-Peak (BIP)- Customer/Demand**  
**(Class Allocation)**

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>General Plant</b>														
Total General Plant	PT&D	35	\$145,594	\$144,260	\$0	\$1,335	\$2,354,050	\$2,329,611	\$0	\$24,438	\$2,570,575	\$2,567,945	\$0	\$2,629
TOTAL COMMON PLANT	PT&D	35	\$1,600,734	\$1,586,059	\$0	\$14,675	\$25,881,531	\$25,612,846	\$0	\$268,685	\$28,262,111	\$28,233,203	\$0	\$28,908
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$1,870	\$1,870	\$0	\$0	\$28,467	\$28,467	\$0	\$0	\$35,106	\$35,106	\$0	\$0
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$7,993	\$7,368	\$0	\$624	\$174,085	\$162,656	\$0	\$11,429	\$105,973	\$104,743	\$0	\$1,230
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Plant in Service			\$43,579,806	\$43,179,750	\$0	\$400,056	\$704,664,780	\$697,340,079	\$0	\$7,324,701	\$769,399,653	\$768,611,579	\$0	\$788,073
<b>Construction Work in Progress (CWIP)</b>														
CWIP Production	Prod	36	\$153,956	\$153,956	\$0	\$0	\$2,343,341	\$2,343,341	\$0	\$0	\$2,889,859	\$2,889,859	\$0	\$0
CWIP Transmission	Trans	38	\$163,718	\$163,718	\$0	\$0	\$2,775,117	\$2,775,117	\$0	\$0	\$2,327,280	\$2,327,280	\$0	\$0
CWIP Distribution Plant	Distplt	37	\$46,264	\$42,651	\$0	\$3,613	\$1,007,668	\$941,514	\$0	\$66,154	\$613,410	\$606,292	\$0	\$7,118
CWIP General Plant	PT&D	35	\$78,635	\$77,915	\$0	\$721	\$1,271,421	\$1,258,222	\$0	\$13,199	\$1,388,366	\$1,386,946	\$0	\$1,420
RWIP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Construction Work in Progress			\$442,574	\$438,240	\$0	\$4,334	\$7,397,547	\$7,318,194	\$0	\$79,354	\$7,218,915	\$7,210,377	\$0	\$8,538
<b>Total Utility Plant</b>														
			\$44,022,380	\$43,617,990	\$0	\$404,390	\$712,062,327	\$704,658,273	\$0	\$7,404,055	\$776,618,568	\$775,821,956	\$0	\$796,611
<b>Less: Accumulated Provision for Depreciation</b>														
Steam Production	BIP	63	\$9,773,531	\$9,773,531	\$0	\$0	\$148,761,182	\$148,761,182	\$0	\$0	\$183,455,493	\$183,455,493	\$0	\$0
Hydraulic Production	BIP	63	\$186,156	\$186,156	\$0	\$0	\$2,833,443	\$2,833,443	\$0	\$0	\$3,494,264	\$3,494,264	\$0	\$0
Other Production	BIP	63	\$1,597,025	\$1,597,025	\$0	\$0	\$24,308,029	\$24,308,029	\$0	\$0	\$29,977,185	\$29,977,185	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$1,369,562	\$1,369,562	\$0	\$0	\$23,214,928	\$23,214,928	\$0	\$0	\$19,468,599	\$19,468,599	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - FERC	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$1,609,432	\$1,483,137	\$0	\$126,295	\$35,054,610	\$32,753,239	\$0	\$2,301,371	\$21,339,215	\$21,091,608	\$0	\$247,607
General Plant	PT&D	35	\$724,228	\$717,589	\$0	\$6,639	\$11,709,715	\$11,588,152	\$0	\$121,563	\$12,786,773	\$12,773,694	\$0	\$13,079
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation			\$15,259,934	\$15,127,600	\$0	\$132,334	\$245,881,908	\$243,458,974	\$0	\$2,422,934	\$270,521,528	\$270,260,842	\$0	\$260,686
<b>Net Utility Plant</b>														
			\$28,762,445	\$28,490,390	\$0	\$272,056	\$466,180,420	\$461,199,299	\$0	\$4,981,121	\$506,097,039	\$505,561,115	\$0	\$535,925
<b>Working Capital</b>														
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$976,462	\$252,269	\$706,872	\$17,320	\$14,963,086	\$4,108,281	\$10,546,768	\$308,036	\$17,722,665	\$4,332,872	\$13,326,695	\$63,099
Materials and Supplies	TPIS	39	\$305,471	\$302,666	\$0	\$2,804	\$4,939,315	\$4,887,972	\$0	\$51,342	\$5,393,071	\$5,387,547	\$0	\$5,524
Prepayments	TPIS	39	\$101,677	\$100,744	\$0	\$933	\$1,644,072	\$1,626,983	\$0	\$17,089	\$1,795,107	\$1,793,268	\$0	\$1,839
Fuel Stock	Energy	2	\$298,872	\$0	\$298,872	\$0	\$4,446,496	\$0	\$4,446,496	\$0	\$5,747,871	\$0	\$5,747,871	\$0
Total Working Capital			\$1,682,482	\$655,680	\$1,005,744	\$21,058	\$25,992,969	\$10,623,236	\$14,993,264	\$376,468	\$30,658,713	\$11,513,686	\$19,074,565	\$70,462
<b>Emission Allowance</b>														
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Deferred Debits</b>														
Service Pension Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Deferred Income Tax	TPIS	39	\$6,502,910	\$6,443,214	\$0	\$59,696	\$105,148,964	\$104,055,984	\$0	\$1,092,980	\$114,808,599	\$114,691,004	\$0	\$117,595
Total Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Deferred Income Tax			\$6,502,910	\$6,443,214	\$0	\$59,696	\$105,148,964	\$104,055,984	\$0	\$1,092,980	\$114,808,599	\$114,691,004	\$0	\$117,595
<b>Accumulated Deferred Investment Tax Credits</b>														
Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant KY,FERC & TN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accum. Deferred Investment Tax Credits			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Deferred Debits</b>														
			\$6,502,910	\$6,443,214	\$0	\$59,696	\$105,148,964	\$104,055,984	\$0	\$1,092,980	\$114,808,599	\$114,691,004	\$0	\$117,595
<b>Less: Customer Advances</b>														
Less: Customer Advances	Dlines	40	\$5,780	\$5,597	\$0	\$183	\$124,516	\$117,234	\$0	\$7,283	\$79,907	\$79,562	\$0	\$344
Less: Asset Retirement Obligations			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Net Rate Base</b>														
			\$23,936,237	\$22,697,258	\$1,005,744	\$233,234	\$386,899,908	\$367,649,318	\$14,993,264	\$4,257,326	\$421,867,246	\$402,304,234	\$19,074,565	\$488,447

**Louisville Gas and Electric Company**  
**Base-Intermediate-Peak (BIP)- Customer/Demand**  
**(Class Allocation)**

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>General Plant</b>														
Total General Plant	PT&D	35	\$1,894,460	\$1,889,724	\$0	\$4,736	\$1,192,470	\$1,191,027	\$0	\$1,443	\$72,705	\$72,665	\$0	\$40
TOTAL COMMON PLANT	PT&D	35	\$20,828,582	\$20,776,516	\$0	\$52,066	\$13,110,580	\$13,094,713	\$0	\$15,867	\$799,348	\$798,908	\$0	\$439
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$23,732	\$23,732	\$0	\$0	\$17,889	\$17,889	\$0	\$0	\$969	\$969	\$0	\$0
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$118,005	\$115,790	\$0	\$2,215	\$675	\$0	\$0	\$675	\$3,342	\$3,323	\$0	\$19
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Plant in Service			\$567,069,146	\$565,649,758	\$0	\$1,419,388	\$356,871,811	\$356,439,250	\$0	\$432,560	\$21,761,535	\$21,749,557	\$0	\$11,977
<b>Construction Work in Progress (CWIP)</b>														
CWIP Production	Prod	36	\$1,953,609	\$1,953,609	\$0	\$0	\$1,472,559	\$1,472,559	\$0	\$0	\$79,744	\$79,744	\$0	\$0
CWIP Transmission	Trans	38	\$2,203,328	\$2,203,328	\$0	\$0	\$1,148,997	\$1,148,997	\$0	\$0	\$73,835	\$73,835	\$0	\$0
CWIP Distribution Plant	Distplt	37	\$683,055	\$670,235	\$0	\$12,819	\$3,907	\$0	\$0	\$3,907	\$19,343	\$19,235	\$0	\$108
CWIP General Plant	PT&D	35	\$1,023,196	\$1,020,639	\$0	\$2,558	\$644,052	\$643,273	\$0	\$779	\$39,268	\$39,246	\$0	\$22
RWIP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Construction Work in Progress			\$5,863,189	\$5,847,811	\$0	\$15,377	\$3,269,515	\$3,264,829	\$0	\$4,686	\$212,190	\$212,060	\$0	\$130
Total Utility Plant			\$572,932,335	\$571,497,569	\$0	\$1,434,766	\$360,141,325	\$359,704,079	\$0	\$437,247	\$21,973,725	\$21,961,618	\$0	\$12,107
<b>Less: Accumulated Provision for Depreciation</b>														
Steam Production	BIP	63	\$124,020,020	\$124,020,020	\$0	\$0	\$93,481,722	\$93,481,722	\$0	\$0	\$5,062,338	\$5,062,338	\$0	\$0
Hydraulic Production	BIP	63	\$2,362,200	\$2,362,200	\$0	\$0	\$1,780,540	\$1,780,540	\$0	\$0	\$96,422	\$96,422	\$0	\$0
Other Production	BIP	63	\$20,265,248	\$20,265,248	\$0	\$0	\$15,275,198	\$15,275,198	\$0	\$0	\$827,201	\$827,201	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$18,431,693	\$18,431,693	\$0	\$0	\$9,611,804	\$9,611,804	\$0	\$0	\$617,661	\$617,661	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - FERC	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$23,762,005	\$23,316,042	\$0	\$445,962	\$135,908	\$0	\$0	\$135,908	\$672,916	\$669,153	\$0	\$3,763
General Plant	PT&D	35	\$9,423,583	\$9,400,026	\$0	\$23,557	\$5,931,687	\$5,924,509	\$0	\$7,179	\$361,653	\$361,454	\$0	\$199
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation			\$198,264,749	\$197,795,230	\$0	\$469,519	\$126,216,858	\$126,073,772	\$0	\$143,086	\$7,638,191	\$7,634,229	\$0	\$3,962
Net Utility Plant			\$374,667,586	\$373,702,339	\$0	\$965,247	\$233,924,467	\$233,630,307	\$0	\$294,160	\$14,335,534	\$14,327,388	\$0	\$8,145
<b>Working Capital</b>														
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$12,450,389	\$3,293,024	\$8,986,881	\$170,484	\$8,855,400	\$1,947,689	\$6,886,166	\$21,546	\$509,655	\$125,941	\$383,196	\$518
Materials and Supplies	TPIS	39	\$3,974,844	\$3,964,895	\$0	\$9,949	\$2,501,476	\$2,498,444	\$0	\$3,032	\$152,536	\$152,452	\$0	\$84
Prepayments	TPIS	39	\$1,323,044	\$1,319,732	\$0	\$3,312	\$832,627	\$831,618	\$0	\$1,009	\$50,772	\$50,744	\$0	\$28
Fuel Stock	Energy	2	\$3,795,993	\$0	\$3,795,993	\$0	\$2,973,219	\$0	\$2,973,219	\$0	\$162,544	\$0	\$162,544	\$0
Total Working Capital			\$21,544,270	\$8,577,651	\$12,782,874	\$183,745	\$15,162,722	\$5,277,751	\$9,859,384	\$25,587	\$875,508	\$329,138	\$545,740	\$629
Emission Allowance			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Deferred Debits</b>														
Service Pension Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Deferred Income Tax	TPIS	39	\$84,617,161	\$84,405,362	\$0	\$211,799	\$53,251,847	\$53,187,301	\$0	\$64,546	\$3,247,222	\$3,245,435	\$0	\$1,787
Total Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Deferred Income Tax			\$84,617,161	\$84,405,362	\$0	\$211,799	\$53,251,847	\$53,187,301	\$0	\$64,546	\$3,247,222	\$3,245,435	\$0	\$1,787
<b>Accumulated Deferred Investment Tax Credits</b>														
Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant KY,FERC & TN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accum. Deferred Investment Tax Credits			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Deferred Debits			\$84,617,161	\$84,405,362	\$0	\$211,799	\$53,251,847	\$53,187,301	\$0	\$64,546	\$3,247,222	\$3,245,435	\$0	\$1,787
Less: Customer Advances	Dlines	40	\$76,647	\$75,325	\$0	\$1,322	\$0	\$0	\$0	\$0	\$2,529	\$2,524	\$0	\$5
Less: Asset Retirement Obligations			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Net Rate Base</b>			<b>\$311,518,048</b>	<b>\$297,799,303</b>	<b>\$12,782,874</b>	<b>\$935,871</b>	<b>\$195,835,342</b>	<b>\$185,720,757</b>	<b>\$9,859,384</b>	<b>\$255,202</b>	<b>\$11,961,290</b>	<b>\$11,408,568</b>	<b>\$545,740</b>	<b>\$6,982</b>



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>General Plant</b>														
Total General Plant	PT&D	35	\$676,981	\$134,498	\$0	\$542,483	\$4,840	\$4,685	\$0	\$155	\$4,982	\$4,016	\$0	\$966
TOTAL COMMON PLANT	PT&D	35	\$7,443,048	\$1,478,732	\$0	\$5,964,316	\$53,214	\$51,504	\$0	\$1,709	\$54,773	\$44,155	\$0	\$10,618
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$1,607	\$1,607	\$0	\$0	\$56	\$56	\$0	\$0	\$56	\$56	\$0	\$0
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$263,487	\$9,787	\$0	\$253,700	\$414	\$341	\$0	\$73	\$608	\$156	\$0	\$452
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Plant in Service			\$202,855,354	\$40,260,592	\$0	\$162,594,762	\$1,448,879	\$1,402,277	\$0	\$46,601	\$1,491,503	\$1,202,053	\$0	\$289,450
<b>Construction Work in Progress (CWIP)</b>														
CWIP Production	Prod	36	\$132,315	\$132,315	\$0	\$0	\$4,609	\$4,609	\$0	\$0	\$4,645	\$4,645	\$0	\$0
CWIP Transmission	Trans	38	\$174,970	\$174,970	\$0	\$0	\$6,094	\$6,094	\$0	\$0	\$2,798	\$2,798	\$0	\$0
CWIP Distribution Plant	Distplt	37	\$1,525,156	\$56,650	\$0	\$1,468,506	\$2,394	\$1,973	\$0	\$421	\$3,520	\$906	\$0	\$2,614
CWIP General Plant	PT&D	35	\$365,637	\$72,642	\$0	\$292,995	\$2,614	\$2,530	\$0	\$84	\$2,691	\$2,169	\$0	\$522
RWIP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Construction Work in Progress			\$2,198,078	\$436,577	\$0	\$1,761,501	\$15,711	\$15,206	\$0	\$505	\$13,653	\$10,517	\$0	\$3,136
<b>Total Utility Plant</b>														
			\$205,053,432	\$40,697,169	\$0	\$164,356,263	\$1,464,590	\$1,417,483	\$0	\$47,106	\$1,505,156	\$1,212,570	\$0	\$292,586
<b>Less: Accumulated Provision for Depreciation</b>														
Steam Production	BIP	63	\$8,399,706	\$8,399,706	\$0	\$0	\$292,562	\$292,562	\$0	\$0	\$294,884	\$294,884	\$0	\$0
Hydraulic Production	BIP	63	\$159,989	\$159,989	\$0	\$0	\$5,572	\$5,572	\$0	\$0	\$5,617	\$5,617	\$0	\$0
Other Production	BIP	63	\$1,372,538	\$1,372,538	\$0	\$0	\$47,806	\$47,806	\$0	\$0	\$48,185	\$48,185	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$1,463,691	\$1,463,691	\$0	\$0	\$50,980	\$50,980	\$0	\$0	\$23,402	\$23,402	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - FERC	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$53,056,895	\$1,970,721	\$0	\$51,086,174	\$83,282	\$68,640	\$0	\$14,642	\$122,452	\$31,509	\$0	\$90,943
General Plant	PT&D	35	\$3,367,497	\$669,030	\$0	\$2,698,466	\$24,076	\$23,302	\$0	\$773	\$24,781	\$19,977	\$0	\$4,804
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Depreciation			\$67,820,312	\$14,035,674	\$0	\$53,784,638	\$504,278	\$488,863	\$0	\$15,415	\$519,321	\$423,574	\$0	\$95,747
<b>Net Utility Plant</b>														
			\$137,233,120	\$26,661,495	\$0	\$110,571,625	\$960,311	\$928,620	\$0	\$31,691	\$985,834	\$788,996	\$0	\$196,839
<b>Working Capital</b>														
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$1,397,264	\$246,510	\$667,205	\$483,549	\$34,506	\$8,586	\$23,239	\$2,681	\$34,686	\$6,592	\$21,967	\$6,127
Materials and Supplies	TPIS	39	\$1,421,905	\$282,205	\$0	\$1,139,700	\$10,156	\$9,829	\$0	\$327	\$10,455	\$8,426	\$0	\$2,029
Prepayments	TPIS	39	\$473,287	\$93,933	\$0	\$379,354	\$3,380	\$3,272	\$0	\$109	\$3,480	\$2,805	\$0	\$675
Fuel Stock	Energy	2	\$291,747	\$0	\$291,747	\$0	\$10,162	\$0	\$10,162	\$0	\$9,476	\$0	\$9,476	\$0
Total Working Capital			\$3,584,203	\$622,648	\$958,952	\$2,002,604	\$58,204	\$21,687	\$33,400	\$3,117	\$58,097	\$17,823	\$31,443	\$8,831
<b>Emission Allowance</b>														
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Deferred Debits</b>														
Service Pension Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Deferred Income Tax	TPIS	39	\$30,269,755	\$6,007,622	\$0	\$24,262,133	\$216,199	\$209,246	\$0	\$6,954	\$222,560	\$179,368	\$0	\$43,191
Total Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accumulated Deferred Income Tax			\$30,269,755	\$6,007,622	\$0	\$24,262,133	\$216,199	\$209,246	\$0	\$6,954	\$222,560	\$179,368	\$0	\$43,191
<b>Accumulated Deferred Investment Tax Credits</b>														
Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution VA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant KY,FERC & TN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Accum. Deferred Investment Tax Credits			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Deferred Debits</b>														
			\$30,269,755	\$6,007,622	\$0	\$24,262,133	\$216,199	\$209,246	\$0	\$6,954	\$222,560	\$179,368	\$0	\$43,191
<b>Less: Customer Advances</b>														
	Diines	40	\$41,355	\$7,114	\$0	\$34,241	\$308	\$248	\$0	\$61	\$490	\$114	\$0	\$376
<b>Less: Asset Retirement Obligations</b>														
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Net Rate Base</b>														
			\$110,506,213	\$21,269,407	\$958,952	\$88,277,854	\$802,008	\$740,814	\$33,400	\$27,793	\$820,882	\$627,336	\$31,443	\$162,102



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Operation and Maintenance Expenses</b>														
<b>Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$5,359,919	\$4,681,925	\$677,994	\$0	\$1,985,749	\$1,742,047	\$243,702	\$0	\$581,309	\$509,260	\$72,049	\$0
501 FUEL	Time Diff.	64	\$254,165,772	\$0	\$254,165,772	\$0	\$92,459,757	\$0	\$92,459,757	\$0	\$27,226,752	\$0	\$27,226,752	\$0
502 STEAM EXPENSES	Acct 502	59	\$18,685,164	\$18,685,164	\$0	\$0	\$6,727,899	\$6,727,899	\$0	\$0	\$1,997,222	\$1,997,222	\$0	\$0
505 ELECTRIC EXPENSES	Acct 503	60	\$2,353,024	\$2,353,024	\$0	\$0	\$847,245	\$847,245	\$0	\$0	\$251,510	\$251,510	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$16,437,786	\$16,437,786	\$0	\$0	\$6,116,160	\$6,116,160	\$0	\$0	\$1,787,963	\$1,787,963	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
509 ALLOWANCES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$297,001,665	\$42,157,899	\$254,843,766	\$0	\$108,136,810	\$15,433,351	\$92,703,459	\$0	\$31,844,756	\$4,545,956	\$27,298,801	\$0
<b>Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$8,141,536	\$31,953	\$8,109,583	\$0	\$2,926,839	\$11,889	\$2,914,950	\$0	\$865,259	\$3,476	\$861,783	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$3,444,669	\$3,444,669	\$0	\$0	\$1,281,690	\$1,281,690	\$0	\$0	\$374,682	\$374,682	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$34,342,497	\$0	\$34,342,497	\$0	\$12,344,242	\$0	\$12,344,242	\$0	\$3,649,483	\$0	\$3,649,483	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$14,018,415	\$0	\$14,018,415	\$0	\$5,038,850	\$0	\$5,038,850	\$0	\$1,489,698	\$0	\$1,489,698	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$1,551,793	\$0	\$1,551,793	\$0	\$557,784	\$0	\$557,784	\$0	\$164,905	\$0	\$164,905	\$0
Total Steam Power Generation Maintenance Expense			\$61,498,910	\$3,476,622	\$58,022,288	\$0	\$22,149,405	\$1,293,579	\$20,855,826	\$0	\$6,544,026	\$378,157	\$6,165,869	\$0
Total Steam Power Generation Expense			\$358,500,575	\$45,634,521	\$312,866,054	\$0	\$130,286,215	\$16,726,931	\$113,559,285	\$0	\$38,388,782	\$4,924,113	\$33,464,669	\$0
<b>Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$116,778	\$116,778	\$0	\$0	\$43,451	\$43,451	\$0	\$0	\$12,702	\$12,702	\$0	\$0
536 WATER FOR POWER	Prod	36	\$43,212	\$43,212	\$0	\$0	\$16,078	\$16,078	\$0	\$0	\$4,700	\$4,700	\$0	\$0
537 HYDRAULIC EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$324,155	\$324,155	\$0	\$0	\$120,611	\$120,611	\$0	\$0	\$35,259	\$35,259	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$213,613	\$213,613	\$0	\$0	\$79,481	\$79,481	\$0	\$0	\$23,235	\$23,235	\$0	\$0
540 RENTS	Prod	36	\$568,902	\$568,902	\$0	\$0	\$211,677	\$211,677	\$0	\$0	\$61,880	\$61,880	\$0	\$0
Total Hydraulic Power Operation Expenses			\$1,266,660	\$1,266,660	\$0	\$0	\$471,298	\$471,298	\$0	\$0	\$137,777	\$137,777	\$0	\$0
<b>Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$323,993	\$323,993	\$0	\$0	\$120,551	\$120,551	\$0	\$0	\$35,241	\$35,241	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$222,489	\$222,489	\$0	\$0	\$82,784	\$82,784	\$0	\$0	\$24,200	\$24,200	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$327,894	\$0	\$327,894	\$0	\$117,860	\$0	\$117,860	\$0	\$34,844	\$0	\$34,844	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$56,196	\$0	\$56,196	\$0	\$20,199	\$0	\$20,199	\$0	\$5,972	\$0	\$5,972	\$0
Total Hydraulic Power Generation Maint. Expense			\$930,572	\$546,482	\$384,090	\$0	\$341,394	\$203,335	\$138,059	\$0	\$100,258	\$59,442	\$40,816	\$0
Total Hydraulic Power Generation Expense			\$2,197,232	\$1,813,142	\$384,090	\$0	\$812,692	\$674,633	\$138,059	\$0	\$238,034	\$197,218	\$40,816	\$0
<b>Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$187,484	\$187,484	\$0	\$0	\$69,759	\$69,759	\$0	\$0	\$20,393	\$20,393	\$0	\$0
547 FUEL	Time Diff.	64	\$43,921,446	\$0	\$43,921,446	\$0	\$15,977,628	\$0	\$15,977,628	\$0	\$4,704,954	\$0	\$4,704,954	\$0
548 GENERATION EXPENSE	Prod	36	\$300,829	\$300,829	\$0	\$0	\$111,932	\$111,932	\$0	\$0	\$32,722	\$32,722	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$1,742,424	\$1,742,424	\$0	\$0	\$648,320	\$648,320	\$0	\$0	\$189,526	\$189,526	\$0	\$0
550 RENTS	Prod	36	\$11,652	\$11,652	\$0	\$0	\$4,335	\$4,335	\$0	\$0	\$1,267	\$1,267	\$0	\$0
Total Other Power Generation Expenses			\$46,163,835	\$2,242,389	\$43,921,446	\$0	\$16,811,975	\$834,347	\$15,977,628	\$0	\$4,948,862	\$243,908	\$4,704,954	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Operation and Maintenance Expenses</b>														
<b>Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$47,523	\$41,419	\$6,104	\$0	\$721,247	\$630,434	\$90,814	\$0	\$894,857	\$777,464	\$117,393	\$0
501 FUEL	Time Diff.	64	\$2,293,778	\$0	\$2,293,778	\$0	\$34,250,141	\$0	\$34,250,141	\$0	\$43,012,613	\$0	\$43,012,613	\$0
502 STEAM EXPENSES	Acct 502	59	\$168,575	\$168,575	\$0	\$0	\$2,523,630	\$2,523,630	\$0	\$0	\$3,188,439	\$3,188,439	\$0	\$0
505 ELECTRIC EXPENSES	Acct 503	60	\$21,229	\$21,229	\$0	\$0	\$317,801	\$317,801	\$0	\$0	\$401,520	\$401,520	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$145,419	\$145,419	\$0	\$0	\$2,213,391	\$2,213,391	\$0	\$0	\$2,729,602	\$2,729,602	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
509 ALLOWANCES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$2,676,524	\$376,642	\$2,299,882	\$0	\$40,026,210	\$5,685,255	\$34,340,955	\$0	\$50,227,031	\$7,097,025	\$43,130,005	\$0
<b>Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$73,294	\$283	\$73,012	\$0	\$1,090,539	\$4,303	\$1,086,237	\$0	\$1,409,456	\$5,306	\$1,404,150	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$30,474	\$30,474	\$0	\$0	\$463,834	\$463,834	\$0	\$0	\$572,010	\$572,010	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$309,190	\$0	\$309,190	\$0	\$4,600,000	\$0	\$4,600,000	\$0	\$5,946,301	\$0	\$5,946,301	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$126,210	\$0	\$126,210	\$0	\$1,877,694	\$0	\$1,877,694	\$0	\$2,427,247	\$0	\$2,427,247	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$13,971	\$0	\$13,971	\$0	\$207,855	\$0	\$207,855	\$0	\$268,688	\$0	\$268,688	\$0
Total Steam Power Generation Maintenance Expense			\$553,139	\$30,756	\$522,382	\$0	\$8,239,922	\$468,136	\$7,771,786	\$0	\$10,623,701	\$577,316	\$10,046,386	\$0
Total Steam Power Generation Expense			\$3,229,663	\$407,398	\$2,822,265	\$0	\$48,266,132	\$6,153,392	\$42,112,741	\$0	\$60,850,732	\$7,674,341	\$53,176,391	\$0
<b>Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$1,033	\$1,033	\$0	\$0	\$15,724	\$15,724	\$0	\$0	\$19,392	\$19,392	\$0	\$0
536 WATER FOR POWER	Prod	36	\$382	\$382	\$0	\$0	\$5,819	\$5,819	\$0	\$0	\$7,176	\$7,176	\$0	\$0
537 HYDRAULIC EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$2,868	\$2,868	\$0	\$0	\$43,648	\$43,648	\$0	\$0	\$53,828	\$53,828	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$1,890	\$1,890	\$0	\$0	\$28,764	\$28,764	\$0	\$0	\$35,472	\$35,472	\$0	\$0
540 RENTS	Prod	36	\$5,033	\$5,033	\$0	\$0	\$76,604	\$76,604	\$0	\$0	\$94,470	\$94,470	\$0	\$0
Total Hydraulic Power Operation Expenses			\$11,206	\$11,206	\$0	\$0	\$170,559	\$170,559	\$0	\$0	\$210,337	\$210,337	\$0	\$0
<b>Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$2,866	\$2,866	\$0	\$0	\$43,627	\$43,627	\$0	\$0	\$53,801	\$53,801	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$1,968	\$1,968	\$0	\$0	\$29,959	\$29,959	\$0	\$0	\$36,946	\$36,946	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$2,952	\$0	\$2,952	\$0	\$43,920	\$0	\$43,920	\$0	\$56,774	\$0	\$56,774	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$506	\$0	\$506	\$0	\$7,527	\$0	\$7,527	\$0	\$9,730	\$0	\$9,730	\$0
Total Hydraulic Power Generation Maint. Expense			\$8,293	\$4,835	\$3,458	\$0	\$125,032	\$73,585	\$51,447	\$0	\$157,251	\$90,747	\$66,504	\$0
Total Hydraulic Power Generation Expense			\$19,498	\$16,040	\$3,458	\$0	\$295,591	\$244,144	\$51,447	\$0	\$367,588	\$301,084	\$66,504	\$0
<b>Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$1,659	\$1,659	\$0	\$0	\$25,245	\$25,245	\$0	\$0	\$31,133	\$31,133	\$0	\$0
547 FUEL	Time Diff.	64	\$396,379	\$0	\$396,379	\$0	\$5,918,640	\$0	\$5,918,640	\$0	\$7,432,850	\$0	\$7,432,850	\$0
548 GENERATION EXPENSE	Prod	36	\$2,661	\$2,661	\$0	\$0	\$40,507	\$40,507	\$0	\$0	\$49,955	\$49,955	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$15,415	\$15,415	\$0	\$0	\$234,622	\$234,622	\$0	\$0	\$289,341	\$289,341	\$0	\$0
550 RENTS	Prod	36	\$103	\$103	\$0	\$0	\$1,569	\$1,569	\$0	\$0	\$1,935	\$1,935	\$0	\$0
Total Other Power Generation Expenses			\$416,217	\$19,838	\$396,379	\$0	\$6,220,584	\$301,944	\$5,918,640	\$0	\$7,805,214	\$372,363	\$7,432,850	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Operation and Maintenance Expenses</b>														
<b>Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$603,111	\$525,583	\$77,528	\$0	\$456,889	\$396,165	\$60,724	\$0	\$24,773	\$21,454	\$3,320	\$0
501 FUEL	Time Diff.	64	\$29,169,840	\$0	\$29,169,840	\$0	\$22,218,943	\$0	\$22,218,943	\$0	\$1,242,384	\$0	\$1,242,384	\$0
502 STEAM EXPENSES	Acct 502	59	\$2,151,083	\$2,151,083	\$0	\$0	\$1,659,416	\$1,659,416	\$0	\$0	\$92,770	\$92,770	\$0	\$0
505 ELECTRIC EXPENSES	Acct 503	60	\$270,886	\$270,886	\$0	\$0	\$208,970	\$208,970	\$0	\$0	\$11,683	\$11,683	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$1,845,272	\$1,845,272	\$0	\$0	\$1,390,898	\$1,390,898	\$0	\$0	\$75,322	\$75,322	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
509 ALLOWANCES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$34,040,192	\$4,792,824	\$29,247,368	\$0	\$25,935,117	\$3,655,450	\$22,279,667	\$0	\$1,446,932	\$201,228	\$1,245,704	\$0
<b>Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$930,912	\$3,587	\$927,325	\$0	\$729,033	\$2,704	\$726,329	\$0	\$39,854	\$146	\$39,708	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$386,691	\$386,691	\$0	\$0	\$291,474	\$291,474	\$0	\$0	\$15,784	\$15,784	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$3,927,040	\$0	\$3,927,040	\$0	\$3,075,861	\$0	\$3,075,861	\$0	\$168,155	\$0	\$168,155	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$1,602,996	\$0	\$1,602,996	\$0	\$1,255,549	\$0	\$1,255,549	\$0	\$68,640	\$0	\$68,640	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$177,446	\$0	\$177,446	\$0	\$138,985	\$0	\$138,985	\$0	\$7,598	\$0	\$7,598	\$0
Total Steam Power Generation Maintenance Expense			\$7,025,085	\$390,278	\$6,634,806	\$0	\$5,490,902	\$294,178	\$5,196,725	\$0	\$300,032	\$15,931	\$284,102	\$0
Total Steam Power Generation Expense			\$41,065,277	\$5,183,102	\$35,882,175	\$0	\$31,426,019	\$3,949,628	\$27,476,392	\$0	\$1,746,965	\$217,159	\$1,529,806	\$0
<b>Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$13,109	\$13,109	\$0	\$0	\$9,881	\$9,881	\$0	\$0	\$535	\$535	\$0	\$0
536 WATER FOR POWER	Prod	36	\$4,851	\$4,851	\$0	\$0	\$3,656	\$3,656	\$0	\$0	\$198	\$198	\$0	\$0
537 HYDRAULIC EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$36,389	\$36,389	\$0	\$0	\$27,429	\$27,429	\$0	\$0	\$1,485	\$1,485	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$23,980	\$23,980	\$0	\$0	\$18,075	\$18,075	\$0	\$0	\$979	\$979	\$0	\$0
540 RENTS	Prod	36	\$63,864	\$63,864	\$0	\$0	\$48,138	\$48,138	\$0	\$0	\$2,607	\$2,607	\$0	\$0
Total Hydraulic Power Operation Expenses			\$142,193	\$142,193	\$0	\$0	\$107,180	\$107,180	\$0	\$0	\$5,804	\$5,804	\$0	\$0
<b>Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$36,371	\$36,371	\$0	\$0	\$27,415	\$27,415	\$0	\$0	\$1,485	\$1,485	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$24,976	\$24,976	\$0	\$0	\$18,826	\$18,826	\$0	\$0	\$1,019	\$1,019	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$37,494	\$0	\$37,494	\$0	\$29,368	\$0	\$29,368	\$0	\$1,606	\$0	\$1,606	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$6,426	\$0	\$6,426	\$0	\$5,033	\$0	\$5,033	\$0	\$275	\$0	\$275	\$0
Total Hydraulic Power Generation Maint. Expense			\$105,267	\$61,347	\$43,920	\$0	\$80,642	\$46,241	\$34,401	\$0	\$4,385	\$2,504	\$1,881	\$0
Total Hydraulic Power Generation Expense			\$247,460	\$203,540	\$43,920	\$0	\$187,821	\$153,421	\$34,401	\$0	\$10,189	\$8,308	\$1,881	\$0
<b>Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$21,047	\$21,047	\$0	\$0	\$15,864	\$15,864	\$0	\$0	\$859	\$859	\$0	\$0
547 FUEL	Time Diff.	64	\$5,040,732	\$0	\$5,040,732	\$0	\$3,839,573	\$0	\$3,839,573	\$0	\$214,692	\$0	\$214,692	\$0
548 GENERATION EXPENSE	Prod	36	\$33,770	\$33,770	\$0	\$0	\$25,455	\$25,455	\$0	\$0	\$1,378	\$1,378	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$195,601	\$195,601	\$0	\$0	\$147,437	\$147,437	\$0	\$0	\$7,984	\$7,984	\$0	\$0
550 RENTS	Prod	36	\$1,308	\$1,308	\$0	\$0	\$986	\$986	\$0	\$0	\$53	\$53	\$0	\$0
Total Other Power Generation Expenses			\$5,292,458	\$251,726	\$5,040,732	\$0	\$4,029,315	\$189,742	\$3,839,573	\$0	\$224,967	\$10,275	\$214,692	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Operation and Maintenance Expenses</b>														
<b>Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$41,556	\$35,597	\$5,959	\$0	\$1,447	\$1,240	\$208	\$0	\$1,443	\$1,250	\$194	\$0
501 FUEL	Time Diff.	64	\$2,145,283	\$0	\$2,145,283	\$0	\$74,720	\$0	\$74,720	\$0	\$70,896	\$0	\$70,896	\$0
502 STEAM EXPENSES	Acct 502	59	\$165,022	\$165,022	\$0	\$0	\$5,748	\$5,748	\$0	\$0	\$5,313	\$5,313	\$0	\$0
505 ELECTRIC EXPENSES	Acct 503	60	\$20,781	\$20,781	\$0	\$0	\$724	\$724	\$0	\$0	\$669	\$669	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$124,978	\$124,978	\$0	\$0	\$4,353	\$4,353	\$0	\$0	\$4,388	\$4,388	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
509 ALLOWANCES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$2,497,619	\$346,378	\$2,151,241	\$0	\$86,992	\$12,064	\$74,928	\$0	\$82,708	\$11,619	\$71,090	\$0
<b>Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$71,514	\$243	\$71,271	\$0	\$2,491	\$8	\$2,482	\$0	\$2,324	\$9	\$2,315	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$26,190	\$26,190	\$0	\$0	\$912	\$912	\$0	\$0	\$919	\$919	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$301,819	\$0	\$301,819	\$0	\$10,512	\$0	\$10,512	\$0	\$9,804	\$0	\$9,804	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$123,201	\$0	\$123,201	\$0	\$4,291	\$0	\$4,291	\$0	\$4,002	\$0	\$4,002	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$13,638	\$0	\$13,638	\$0	\$475	\$0	\$475	\$0	\$443	\$0	\$443	\$0
Total Steam Power Generation Maintenance Expense			\$536,362	\$26,433	\$509,929	\$0	\$18,681	\$921	\$17,761	\$0	\$17,491	\$928	\$16,563	\$0
Total Steam Power Generation Expense			\$3,033,981	\$372,811	\$2,661,170	\$0	\$105,674	\$12,985	\$92,689	\$0	\$100,200	\$12,547	\$87,653	\$0
<b>Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$888	\$888	\$0	\$0	\$31	\$31	\$0	\$0	\$31	\$31	\$0	\$0
536 WATER FOR POWER	Prod	36	\$329	\$329	\$0	\$0	\$11	\$11	\$0	\$0	\$12	\$12	\$0	\$0
537 HYDRAULIC EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$2,465	\$2,465	\$0	\$0	\$86	\$86	\$0	\$0	\$87	\$87	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$1,624	\$1,624	\$0	\$0	\$57	\$57	\$0	\$0	\$57	\$57	\$0	\$0
540 RENTS	Prod	36	\$4,325	\$4,325	\$0	\$0	\$151	\$151	\$0	\$0	\$152	\$152	\$0	\$0
Total Hydraulic Power Operation Expenses			\$9,631	\$9,631	\$0	\$0	\$335	\$335	\$0	\$0	\$338	\$338	\$0	\$0
<b>Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$2,463	\$2,463	\$0	\$0	\$86	\$86	\$0	\$0	\$86	\$86	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$1,692	\$1,692	\$0	\$0	\$59	\$59	\$0	\$0	\$59	\$59	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$2,882	\$0	\$2,882	\$0	\$100	\$0	\$100	\$0	\$94	\$0	\$94	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$494	\$0	\$494	\$0	\$17	\$0	\$17	\$0	\$16	\$0	\$16	\$0
Total Hydraulic Power Generation Maint. Expense			\$7,531	\$4,155	\$3,376	\$0	\$262	\$145	\$118	\$0	\$256	\$146	\$110	\$0
Total Hydraulic Power Generation Expense			\$17,161	\$13,785	\$3,376	\$0	\$598	\$480	\$118	\$0	\$594	\$484	\$110	\$0
<b>Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$1,425	\$1,425	\$0	\$0	\$50	\$50	\$0	\$0	\$50	\$50	\$0	\$0
547 FUEL	Time Diff.	64	\$370,718	\$0	\$370,718	\$0	\$12,912	\$0	\$12,912	\$0	\$12,251	\$0	\$12,251	\$0
548 GENERATION EXPENSE	Prod	36	\$2,287	\$2,287	\$0	\$0	\$80	\$80	\$0	\$0	\$80	\$80	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$13,248	\$13,248	\$0	\$0	\$461	\$461	\$0	\$0	\$465	\$465	\$0	\$0
550 RENTS	Prod	36	\$89	\$89	\$0	\$0	\$3	\$3	\$0	\$0	\$3	\$3	\$0	\$0
Total Other Power Generation Expenses			\$387,767	\$17,049	\$370,718	\$0	\$13,506	\$594	\$12,912	\$0	\$12,850	\$599	\$12,251	\$0



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$272,764	\$272,764	\$0	\$0	\$101,490	\$101,490	\$0	\$0	\$29,669	\$29,669	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$235,911	\$235,911	\$0	\$0	\$87,778	\$87,778	\$0	\$0	\$25,660	\$25,660	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$3,098,761	\$3,098,761	\$0	\$0	\$1,152,985	\$1,152,985	\$0	\$0	\$337,057	\$337,057	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$1,896,209	\$1,896,209	\$0	\$0	\$705,540	\$705,540	\$0	\$0	\$206,254	\$206,254	\$0	\$0
Total Other Power Generation Maintenance Expense			\$5,503,645	\$5,503,645	\$0	\$0	\$2,047,792	\$2,047,792	\$0	\$0	\$598,640	\$598,640	\$0	\$0
Total Other Power Generation Expense			\$51,667,480	\$7,746,034	\$43,921,446	\$0	\$18,859,767	\$2,882,139	\$15,977,628	\$0	\$5,547,502	\$842,548	\$4,704,954	\$0
Total Station Expense			\$412,365,288	\$55,193,697	\$357,171,590	\$0	\$149,958,675	\$20,283,702	\$129,674,973	\$0	\$44,174,319	\$5,963,879	\$38,210,440	\$0
<b>Other Power Supply Expenses</b>														
555 PURCHASED POWER	PurPower	58	\$43,276,671	\$23,686,711	\$19,589,961	\$0	\$15,570,303	\$8,528,788	\$7,041,515	\$0	\$4,613,599	\$2,531,828	\$2,081,771	\$0
555 PURCHASED POWER OPTIONS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555 BROKERAGE FEES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555 MISO TRANSMISSION EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$1,775,597	\$1,775,597	\$0	\$0	\$660,663	\$660,663	\$0	\$0	\$193,134	\$193,134	\$0	\$0
557 OTHER EXPENSES	Prod	36	\$122,949	\$122,949	\$0	\$0	\$45,747	\$45,747	\$0	\$0	\$13,373	\$13,373	\$0	\$0
Total Other Power Supply Expenses			\$45,175,217	\$25,585,257	\$19,589,961	\$0	\$16,276,713	\$9,235,198	\$7,041,515	\$0	\$4,820,107	\$2,738,336	\$2,081,771	\$0
Total Electric Power Generation Expenses			\$457,540,505	\$80,778,954	\$376,761,551	\$0	\$166,235,388	\$29,518,900	\$136,716,488	\$0	\$48,994,426	\$8,702,215	\$40,292,211	\$0
<b>Transmission Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$1,374,229	\$1,374,229	\$0	\$0	\$650,175	\$650,175	\$0	\$0	\$158,817	\$158,817	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$2,719,716	\$2,719,716	\$0	\$0	\$1,286,751	\$1,286,751	\$0	\$0	\$314,312	\$314,312	\$0	\$0
562 STATION EXPENSES	Trans	38	\$1,022,714	\$1,022,714	\$0	\$0	\$483,866	\$483,866	\$0	\$0	\$118,193	\$118,193	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$293,742	\$293,742	\$0	\$0	\$138,975	\$138,975	\$0	\$0	\$33,947	\$33,947	\$0	\$0
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$11,844	\$11,844	\$0	\$0	\$5,604	\$5,604	\$0	\$0	\$1,369	\$1,369	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$12,977,686	\$12,977,686	\$0	\$0	\$6,139,997	\$6,139,997	\$0	\$0	\$1,499,806	\$1,499,806	\$0	\$0
567 RENTS	Trans	38	\$61,385	\$61,385	\$0	\$0	\$29,042	\$29,042	\$0	\$0	\$7,094	\$7,094	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$1,720,071	\$1,720,071	\$0	\$0	\$813,799	\$813,799	\$0	\$0	\$198,785	\$198,785	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$7,356,001	\$7,356,001	\$0	\$0	\$3,480,268	\$3,480,268	\$0	\$0	\$850,119	\$850,119	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$236,185	\$236,185	\$0	\$0	\$111,744	\$111,744	\$0	\$0	\$27,295	\$27,295	\$0	\$0
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Expenses			\$27,773,573	\$27,773,573	\$0	\$0	\$13,140,221	\$13,140,221	\$0	\$0	\$3,209,738	\$3,209,738	\$0	\$0
<b>Distribution Operation Expense</b>														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$2,397,039	\$763,640	\$0	\$1,633,399	\$1,791,333	\$411,880	\$0	\$1,379,453	\$277,620	\$92,798	\$0	\$184,823
581 LOAD DISPATCHING	Acct362	50	\$292,953	\$292,953	\$0	\$0	\$146,396	\$146,396	\$0	\$0	\$35,760	\$35,760	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$1,764,640	\$1,764,640	\$0	\$0	\$881,836	\$881,836	\$0	\$0	\$215,404	\$215,404	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$5,783,700	\$2,082,710	\$0	\$3,700,990	\$4,407,069	\$1,199,361	\$0	\$3,207,708	\$638,991	\$253,663	\$0	\$385,328
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$6,320,821	\$2,537,178	\$0	\$3,783,643	\$4,620,787	\$1,346,069	\$0	\$3,274,717	\$702,804	\$309,426	\$0	\$393,378
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES	C03	29	\$7,932,375	\$0	\$0	\$7,932,375	\$5,422,145	\$0	\$0	\$5,422,145	\$1,684,681	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,684,681	
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$7,395,817	\$3,217,097	\$0	\$4,178,720	\$4,895,995	\$1,802,642	\$0	\$3,093,353	\$784,486	\$386,768	\$0	\$397,718
588 MISC DISTR EXP -- MAPPIN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
589 RENTS	Distplt	37	\$35,725	\$15,540	\$0	\$20,185	\$23,650	\$8,708	\$0	\$14,942	\$3,789	\$1,868	\$0	\$1,921
Total Distribution Operation Expense			\$31,923,070	\$10,673,759	\$0	\$21,249,311	\$22,189,211	\$5,796,892	\$0	\$16,392,319	\$4,343,536	\$1,295,687	\$0	\$3,047,849
<b>Distribution Maintenance Expense</b>														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$47,090	\$21,876	\$0	\$25,214	\$33,756	\$12,001	\$0	\$21,755	\$5,271	\$2,658	\$0	\$2,613
591 STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$1,865,977	\$1,865,977	\$0	\$0	\$932,477	\$932,477	\$0	\$0	\$227,774	\$227,774	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$15,769,154	\$5,678,472	\$0	\$10,090,682	\$12,015,795	\$3,270,036	\$0	\$8,745,759	\$1,742,198	\$691,607	\$0	\$1,050,590
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$1,854,313	\$744,321	\$0	\$1,109,992	\$1,355,581	\$394,891	\$0	\$960,690	\$206,179	\$90,775	\$0	\$115,404
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$185,535	\$119,131	\$0	\$66,404	\$139,857	\$82,413	\$0	\$57,444	\$20,072	\$13,171	\$0	\$6,901
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	C03	29	\$568,134	\$0	\$0	\$568,134	\$388,346	\$0	\$0	\$388,346	\$120,661	\$0	\$0	
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$870,332	\$378,585	\$0	\$491,747	\$576,156	\$212,133	\$0	\$364,023	\$92,318	\$45,514	\$0	\$46,803
Total Distribution Maintenance Expense			\$21,160,535	\$8,808,362	\$0	\$12,352,173	\$15,441,968	\$4,903,951	\$0	\$10,538,016	\$2,414,471	\$1,071,500	\$0	\$1,342,971
Total Distribution Operation and Maintenance Expenses			\$53,083,605	\$19,482,121	\$0	\$33,601,484	\$37,631,179	\$10,700,844	\$0	\$26,930,335	\$6,758,008	\$2,367,187	\$0	\$4,390,820
Transmission and Distribution Expenses			\$80,857,178	\$47,255,694	\$0	\$33,601,484	\$50,771,400	\$23,841,065	\$0	\$26,930,335	\$9,967,746	\$5,576,926	\$0	\$4,390,820
Production, Transmission and Distribution Expenses			\$538,397,683	\$128,034,648	\$376,761,551	\$33,601,484	\$217,006,788	\$53,359,965	\$136,716,488	\$26,930,335	\$58,962,172	\$14,279,141	\$40,292,211	\$4,390,820
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$1,498,099	\$0	\$0	\$1,498,099	\$1,111,749	\$0	\$0	\$1,111,749	\$267,099	\$0	\$0	\$267,099
902 METER READING EXPENSES	C05	31	\$3,820,562	\$0	\$0	\$3,820,562	\$2,833,731	\$0	\$0	\$2,833,731	\$680,808	\$0	\$0	\$680,808
903 RECORDS AND COLLECTION	C05	31	\$7,929,806	\$0	\$0	\$7,929,806	\$5,881,578	\$0	\$0	\$5,881,578	\$1,413,057	\$0	\$0	\$1,413,057
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$2,225,668	\$0	\$0	\$2,225,668	\$1,650,789	\$0	\$0	\$1,650,789	\$396,604	\$0	\$0	\$396,604



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$2,413	\$2,413	\$0	\$0	\$36,728	\$36,728	\$0	\$0	\$45,294	\$45,294	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$2,087	\$2,087	\$0	\$0	\$31,766	\$31,766	\$0	\$0	\$39,175	\$39,175	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$27,414	\$27,414	\$0	\$0	\$417,256	\$417,256	\$0	\$0	\$514,570	\$514,570	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$16,775	\$16,775	\$0	\$0	\$255,330	\$255,330	\$0	\$0	\$314,878	\$314,878	\$0	\$0
Total Other Power Generation Maintenance Expense			\$48,689	\$48,689	\$0	\$0	\$741,080	\$741,080	\$0	\$0	\$913,916	\$913,916	\$0	\$0
Total Other Power Generation Expense			\$464,905	\$68,526	\$396,379	\$0	\$6,961,664	\$1,043,024	\$5,918,640	\$0	\$8,719,130	\$1,286,280	\$7,432,850	\$0
Total Station Expense			\$3,714,066	\$491,964	\$3,222,102	\$0	\$55,523,388	\$7,440,560	\$48,082,828	\$0	\$69,937,450	\$9,261,705	\$60,675,746	\$0
<b>Other Power Supply Expenses</b>														
555 PURCHASED POWER	PurPower	58	\$390,070	\$213,699	\$176,371	\$0	\$5,823,115	\$3,199,141	\$2,623,974	\$0	\$7,433,847	\$4,041,903	\$3,391,943	\$0
555 PURCHASED POWER OPTIONS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555 BROKERAGE FEES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555 MISO TRANSMISSION EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$15,708	\$15,708	\$0	\$0	\$239,089	\$239,089	\$0	\$0	\$294,849	\$294,849	\$0	\$0
557 OTHER EXPENSES	Prod	36	\$1,088	\$1,088	\$0	\$0	\$16,555	\$16,555	\$0	\$0	\$20,416	\$20,416	\$0	\$0
Total Other Power Supply Expenses			\$406,865	\$230,494	\$176,371	\$0	\$6,078,760	\$3,454,786	\$2,623,974	\$0	\$7,749,113	\$4,357,169	\$3,391,943	\$0
Total Electric Power Generation Expenses			\$4,120,932	\$722,459	\$3,398,473	\$0	\$61,602,148	\$10,895,346	\$50,706,802	\$0	\$77,686,563	\$13,618,874	\$64,067,689	\$0
<b>Transmission Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$10,425	\$10,425	\$0	\$0	\$176,714	\$176,714	\$0	\$0	\$148,197	\$148,197	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$20,632	\$20,632	\$0	\$0	\$349,733	\$349,733	\$0	\$0	\$293,294	\$293,294	\$0	\$0
562 STATION EXPENSES	Trans	38	\$7,759	\$7,759	\$0	\$0	\$131,512	\$131,512	\$0	\$0	\$110,290	\$110,290	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$2,228	\$2,228	\$0	\$0	\$37,773	\$37,773	\$0	\$0	\$31,677	\$31,677	\$0	\$0
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$90	\$90	\$0	\$0	\$1,523	\$1,523	\$0	\$0	\$1,277	\$1,277	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$98,452	\$98,452	\$0	\$0	\$1,668,822	\$1,668,822	\$0	\$0	\$1,399,514	\$1,399,514	\$0	\$0
567 RENTS	Trans	38	\$466	\$466	\$0	\$0	\$7,894	\$7,894	\$0	\$0	\$6,620	\$6,620	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$13,049	\$13,049	\$0	\$0	\$221,187	\$221,187	\$0	\$0	\$185,493	\$185,493	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$55,804	\$55,804	\$0	\$0	\$945,920	\$945,920	\$0	\$0	\$793,271	\$793,271	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$1,792	\$1,792	\$0	\$0	\$30,371	\$30,371	\$0	\$0	\$25,470	\$25,470	\$0	\$0
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Expenses			\$210,697	\$210,697	\$0	\$0	\$3,571,449	\$3,571,449	\$0	\$0	\$2,995,103	\$2,995,103	\$0	\$0
<b>Distribution Operation Expense</b>														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$5,270	\$5,121	\$0	\$149	\$116,261	\$100,808	\$0	\$15,453	\$73,086	\$72,798	\$0	\$288
581 LOAD DISPATCHING	Acct362	50	\$2,347	\$2,347	\$0	\$0	\$39,790	\$39,790	\$0	\$0	\$33,369	\$33,369	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$14,140	\$14,140	\$0	\$0	\$239,679	\$239,679	\$0	\$0	\$201,000	\$201,000	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$12,187	\$11,769	\$0	\$418	\$286,564	\$269,935	\$0	\$16,629	\$168,081	\$167,295	\$0	\$786
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$18,439	\$17,905	\$0	\$534	\$359,456	\$338,225	\$0	\$21,231	\$255,523	\$254,519	\$0	\$1,004
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES	C03	29	\$55,066	\$0	\$0	\$55,066	\$471,117	\$0	\$0	\$471,117	\$109,988	\$0	\$109,988	
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$20,322	\$18,735	\$0	\$1,587	\$442,633	\$413,573	\$0	\$29,059	\$269,449	\$266,323	\$0	\$3,127
588 MISC DISTR EXP -- MAPPIN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
589 RENTS	Distplt	37	\$98	\$90	\$0	\$8	\$2,138	\$1,998	\$0	\$140	\$1,302	\$1,286	\$0	\$15
Total Distribution Operation Expense			\$127,869	\$70,107	\$0	\$57,762	\$1,957,638	\$1,404,007	\$0	\$553,630	\$1,111,798	\$996,589	\$0	\$115,209
<b>Distribution Maintenance Expense</b>														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$143	\$140	\$0	\$3	\$2,992	\$2,872	\$0	\$121	\$2,002	\$1,997	\$0	\$6
591 STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$14,952	\$14,952	\$0	\$0	\$253,443	\$253,443	\$0	\$0	\$212,543	\$212,543	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$33,228	\$32,087	\$0	\$1,141	\$781,311	\$735,972	\$0	\$45,339	\$458,270	\$456,126	\$0	\$2,144
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$5,409	\$5,253	\$0	\$157	\$105,452	\$99,224	\$0	\$6,228	\$74,962	\$74,667	\$0	\$295
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$12,898	\$12,475	\$0	\$423	\$0	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	C03	29	\$3,944	\$0	\$0	\$3,944	\$33,742	\$0	\$0	\$33,742	\$7,878	\$0	\$7,878	
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$2,391	\$2,205	\$0	\$187	\$52,089	\$48,669	\$0	\$3,420	\$31,708	\$31,341	\$0	\$368
Total Distribution Maintenance Expense			\$60,068	\$54,637	\$0	\$5,431	\$1,241,927	\$1,152,654	\$0	\$89,273	\$787,363	\$776,673	\$0	\$10,690
Total Distribution Operation and Maintenance Expenses			\$187,937	\$124,744	\$0	\$63,193	\$3,199,565	\$2,556,662	\$0	\$642,903	\$1,899,161	\$1,773,262	\$0	\$125,899
Transmission and Distribution Expenses			\$398,635	\$335,441	\$0	\$63,193	\$6,771,014	\$6,128,111	\$0	\$642,903	\$4,894,265	\$4,768,365	\$0	\$125,899
Production, Transmission and Distribution Expenses			\$4,519,566	\$1,057,900	\$3,398,473	\$63,193	\$68,373,161	\$17,023,456	\$50,706,802	\$642,903	\$82,580,827	\$18,387,240	\$64,067,689	\$125,899
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$1,030	\$0	\$0	\$1,030	\$40,960	\$0	\$0	\$40,960	\$9,686	\$0	\$0	\$9,686
902 METER READING EXPENSES	C05	31	\$2,627	\$0	\$0	\$2,627	\$104,404	\$0	\$0	\$104,404	\$24,689	\$0	\$0	\$24,689
903 RECORDS AND COLLECTION	C05	31	\$5,452	\$0	\$0	\$5,452	\$216,697	\$0	\$0	\$216,697	\$51,244	\$0	\$0	\$51,244
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$1,530	\$0	\$0	\$1,530	\$60,821	\$0	\$0	\$60,821	\$14,383	\$0	\$0	\$14,383

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$30,620	\$30,620	\$0	\$0	\$23,080	\$23,080	\$0	\$0	\$1,250	\$1,250	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$26,483	\$26,483	\$0	\$0	\$19,962	\$19,962	\$0	\$0	\$1,081	\$1,081	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$347,861	\$347,861	\$0	\$0	\$262,204	\$262,204	\$0	\$0	\$14,199	\$14,199	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$212,865	\$212,865	\$0	\$0	\$160,449	\$160,449	\$0	\$0	\$8,689	\$8,689	\$0	\$0
Total Other Power Generation Maintenance Expense			\$617,828	\$617,828	\$0	\$0	\$465,696	\$465,696	\$0	\$0	\$25,219	\$25,219	\$0	\$0
Total Other Power Generation Expense			\$5,910,286	\$869,554	\$5,040,732	\$0	\$4,495,011	\$655,438	\$3,839,573	\$0	\$250,186	\$35,494	\$214,692	\$0
Total Station Expense			\$47,223,023	\$6,256,196	\$40,966,827	\$0	\$36,108,851	\$4,758,486	\$31,350,366	\$0	\$2,007,339	\$260,961	\$1,746,378	\$0
<b>Other Power Supply Expenses</b>														
555 PURCHASED POWER	PurPower	58	\$4,966,971	\$2,726,873	\$2,240,098	\$0	\$3,858,161	\$2,103,600	\$1,754,561	\$0	\$213,523	\$117,603	\$95,921	\$0
555 PURCHASED POWER OPTIONS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555 BROKERAGE FEES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555 MISO TRANSMISSION EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$199,325	\$199,325	\$0	\$0	\$150,244	\$150,244	\$0	\$0	\$8,136	\$8,136	\$0	\$0
557 OTHER EXPENSES	Prod	36	\$13,802	\$13,802	\$0	\$0	\$10,403	\$10,403	\$0	\$0	\$563	\$563	\$0	\$0
Total Other Power Supply Expenses			\$5,180,098	\$2,940,000	\$2,240,098	\$0	\$4,018,808	\$2,264,247	\$1,754,561	\$0	\$222,223	\$126,302	\$95,921	\$0
Total Electric Power Generation Expenses			\$52,403,121	\$9,196,196	\$43,206,925	\$0	\$40,127,660	\$7,022,733	\$33,104,926	\$0	\$2,229,562	\$387,263	\$1,842,299	\$0
<b>Transmission Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$140,304	\$140,304	\$0	\$0	\$73,166	\$73,166	\$0	\$0	\$4,702	\$4,702	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$277,673	\$277,673	\$0	\$0	\$144,802	\$144,802	\$0	\$0	\$9,305	\$9,305	\$0	\$0
562 STATION EXPENSES	Trans	38	\$104,415	\$104,415	\$0	\$0	\$54,451	\$54,451	\$0	\$0	\$3,499	\$3,499	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$29,990	\$29,990	\$0	\$0	\$15,639	\$15,639	\$0	\$0	\$1,005	\$1,005	\$0	\$0
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$1,209	\$1,209	\$0	\$0	\$631	\$631	\$0	\$0	\$41	\$41	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$1,324,975	\$1,324,975	\$0	\$0	\$690,951	\$690,951	\$0	\$0	\$44,401	\$44,401	\$0	\$0
567 RENTS	Trans	38	\$6,267	\$6,267	\$0	\$0	\$3,268	\$3,268	\$0	\$0	\$210	\$210	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$175,613	\$175,613	\$0	\$0	\$91,579	\$91,579	\$0	\$0	\$5,885	\$5,885	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$751,021	\$751,021	\$0	\$0	\$391,644	\$391,644	\$0	\$0	\$25,167	\$25,167	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$24,114	\$24,114	\$0	\$0	\$12,575	\$12,575	\$0	\$0	\$808	\$808	\$0	\$0
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Expenses			\$2,835,583	\$2,835,583	\$0	\$0	\$1,478,707	\$1,478,707	\$0	\$0	\$95,023	\$95,023	\$0	\$0
<b>Distribution Operation Expense</b>														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$75,244	\$71,418	\$0	\$3,825	\$101	\$0	\$0	\$101	\$2,314	\$2,314	\$0	\$4
581 LOAD DISPATCHING	Acct362	50	\$31,591	\$31,591	\$0	\$0	\$0	\$0	\$0	\$0	\$1,059	\$1,059	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$190,295	\$190,295	\$0	\$0	\$0	\$0	\$0	\$0	\$6,377	\$6,377	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$161,403	\$158,384	\$0	\$3,018	\$0	\$0	\$0	\$0	\$5,320	\$5,308	\$0	\$12
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$244,816	\$240,963	\$0	\$3,853	\$0	\$0	\$0	\$0	\$8,090	\$8,075	\$0	\$15
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C03	29	\$93,137	\$0	\$0	\$93,137	\$77,728	\$0	\$0	\$77,728	\$1,672	\$0	\$0	\$1,672
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$300,041	\$294,410	\$0	\$5,631	\$1,716	\$0	\$0	\$1,716	\$8,497	\$8,449	\$0	\$48
588 MISC DISTR EXP -- MAPPIN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
589 RENTS	Distplt	37	\$1,449	\$1,422	\$0	\$27	\$8	\$0	\$0	\$8	\$41	\$41	\$0	\$0
Total Distribution Operation Expense			\$1,097,977	\$988,485	\$0	\$109,492	\$79,554	\$0	\$0	\$79,554	\$33,369	\$31,618	\$0	\$1,751
<b>Distribution Maintenance Expense</b>														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$1,983	\$1,961	\$0	\$22	\$0	\$0	\$0	\$0	\$63	\$63	\$0	\$0
591 STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$201,223	\$201,223	\$0	\$0	\$0	\$0	\$0	\$0	\$6,743	\$6,743	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$440,061	\$431,832	\$0	\$8,229	\$0	\$0	\$0	\$0	\$14,504	\$14,471	\$0	\$33
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$71,821	\$70,690	\$0	\$1,130	\$0	\$0	\$0	\$0	\$2,373	\$2,369	\$0	\$4
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$10,483	\$10,406	\$0	\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	C03	29	\$6,671	\$0	\$0	\$6,671	\$5,567	\$0	\$0	\$5,567	\$120	\$0	\$0	\$120
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$35,309	\$34,646	\$0	\$663	\$202	\$0	\$0	\$202	\$1,000	\$994	\$0	\$6
Total Distribution Maintenance Expense			\$767,550	\$750,759	\$0	\$16,792	\$5,769	\$0	\$0	\$5,769	\$24,803	\$24,641	\$0	\$162
Total Distribution Operation and Maintenance Expenses			\$1,865,527	\$1,739,243	\$0	\$126,284	\$85,323	\$0	\$0	\$85,323	\$58,172	\$56,259	\$0	\$1,913
Transmission and Distribution Expenses			\$4,701,110	\$4,574,826	\$0	\$126,284	\$1,564,030	\$1,478,707	\$0	\$85,323	\$153,195	\$151,281	\$0	\$1,913
Production, Transmission and Distribution Expenses			\$57,104,230	\$13,771,022	\$43,206,925	\$126,284	\$41,691,689	\$8,501,440	\$33,104,926	\$85,323	\$2,382,757	\$538,545	\$1,842,299	\$1,913
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$37,172	\$0	\$0	\$37,172	\$957	\$0	\$0	\$957	\$29	\$0	\$0	\$29
902 METER READING EXPENSES	C05	31	\$94,747	\$0	\$0	\$94,747	\$2,439	\$0	\$0	\$2,439	\$75	\$0	\$0	\$75
903 RECORDS AND COLLECTION	C05	31	\$196,652	\$0	\$0	\$196,652	\$5,062	\$0	\$0	\$5,062	\$156	\$0	\$0	\$156
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$55,195	\$0	\$0	\$55,195	\$1,421	\$0	\$0	\$1,421	\$44	\$0	\$0	\$44

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$2,074	\$2,074	\$0	\$0	\$72	\$72	\$0	\$0	\$73	\$73	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$1,794	\$1,794	\$0	\$0	\$62	\$62	\$0	\$0	\$63	\$63	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$23,560	\$23,560	\$0	\$0	\$821	\$821	\$0	\$0	\$827	\$827	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$14,417	\$14,417	\$0	\$0	\$502	\$502	\$0	\$0	\$506	\$506	\$0	\$0
Total Other Power Generation Maintenance Expense			\$41,845	\$41,845	\$0	\$0	\$1,457	\$1,457	\$0	\$0	\$1,469	\$1,469	\$0	\$0
Total Other Power Generation Expense			\$429,612	\$58,894	\$370,718	\$0	\$14,963	\$2,051	\$12,912	\$0	\$14,319	\$2,068	\$12,251	\$0
Total Station Expense			\$3,480,754	\$445,490	\$3,035,264	\$0	\$121,235	\$15,516	\$105,718	\$0	\$115,112	\$15,098	\$100,014	\$0
<b>Other Power Supply Expenses</b>														
555 PURCHASED POWER	PurPower	58	\$381,360	\$209,194	\$172,166	\$0	\$13,283	\$7,286	\$5,997	\$0	\$12,327	\$6,735	\$5,592	\$0
555 PURCHASED POWER OPTIONS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555 BROKERAGE FEES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555 MISO TRANSMISSION EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$13,500	\$13,500	\$0	\$0	\$470	\$470	\$0	\$0	\$474	\$474	\$0	\$0
557 OTHER EXPENSES	Prod	36	\$935	\$935	\$0	\$0	\$33	\$33	\$0	\$0	\$33	\$33	\$0	\$0
Total Other Power Supply Expenses			\$395,795	\$223,629	\$172,166	\$0	\$13,786	\$7,789	\$5,997	\$0	\$12,833	\$7,241	\$5,592	\$0
Total Electric Power Generation Expenses			\$3,876,549	\$669,119	\$3,207,430	\$0	\$135,020	\$23,305	\$111,715	\$0	\$127,946	\$22,339	\$105,606	\$0
<b>Transmission Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$11,142	\$11,142	\$0	\$0	\$388	\$388	\$0	\$0	\$178	\$178	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$22,050	\$22,050	\$0	\$0	\$768	\$768	\$0	\$0	\$353	\$353	\$0	\$0
562 STATION EXPENSES	Trans	38	\$8,292	\$8,292	\$0	\$0	\$289	\$289	\$0	\$0	\$133	\$133	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$2,382	\$2,382	\$0	\$0	\$83	\$83	\$0	\$0	\$38	\$38	\$0	\$0
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$96	\$96	\$0	\$0	\$3	\$3	\$0	\$0	\$2	\$2	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$105,218	\$105,218	\$0	\$0	\$3,665	\$3,665	\$0	\$0	\$1,682	\$1,682	\$0	\$0
567 RENTS	Trans	38	\$498	\$498	\$0	\$0	\$17	\$17	\$0	\$0	\$8	\$8	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$13,946	\$13,946	\$0	\$0	\$486	\$486	\$0	\$0	\$223	\$223	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$59,640	\$59,640	\$0	\$0	\$2,077	\$2,077	\$0	\$0	\$954	\$954	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$1,915	\$1,915	\$0	\$0	\$67	\$67	\$0	\$0	\$31	\$31	\$0	\$0
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Expenses			\$225,178	\$225,178	\$0	\$0	\$7,843	\$7,843	\$0	\$0	\$3,600	\$3,600	\$0	\$0
<b>Distribution Operation Expense</b>														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$55,244	\$6,182	\$0	\$49,062	\$246	\$215	\$0	\$30	\$287	\$99	\$0	\$188
581 LOAD DISPATCHING	Acct362	50	\$2,509	\$2,509	\$0	\$0	\$87	\$87	\$0	\$0	\$40	\$40	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$15,112	\$15,112	\$0	\$0	\$526	\$526	\$0	\$0	\$242	\$242	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$102,048	\$16,145	\$0	\$85,903	\$714	\$562	\$0	\$152	\$1,202	\$258	\$0	\$944
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$108,591	\$20,894	\$0	\$87,697	\$883	\$728	\$0	\$155	\$1,298	\$334	\$0	\$964
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C03	29	\$0	\$0	\$0	\$0	\$2,312	\$0	\$0	\$2,312	\$14,360	\$0	\$0	\$14,360
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$669,946	\$24,884	\$0	\$645,062	\$1,052	\$867	\$0	\$185	\$1,546	\$398	\$0	\$1,148
588 MISC DISTR EXP -- MAPPIN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
589 RENTS	Distplt	37	\$3,236	\$120	\$0	\$3,116	\$5	\$4	\$0	\$1	\$7	\$2	\$0	\$6
Total Distribution Operation Expense			\$956,686	\$85,846	\$0	\$870,840	\$5,825	\$2,990	\$0	\$2,835	\$18,982	\$1,373	\$0	\$17,609
<b>Distribution Maintenance Expense</b>														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$758	\$175	\$0	\$583	\$111	\$6	\$0	\$105	\$9	\$3	\$0	\$6
591 STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$15,979	\$15,979	\$0	\$0	\$557	\$557	\$0	\$0	\$255	\$255	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$278,231	\$44,019	\$0	\$234,212	\$1,948	\$1,533	\$0	\$414	\$3,277	\$704	\$0	\$2,574
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$31,857	\$6,130	\$0	\$25,727	\$259	\$213	\$0	\$46	\$381	\$98	\$0	\$283
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$2,170	\$632	\$0	\$1,538	\$25	\$22	\$0	\$3	\$27	\$10	\$0	\$17
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	C03	29	\$0	\$0	\$0	\$0	\$166	\$0	\$0	\$166	\$1,028	\$0	\$0	\$1,028
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$78,839	\$2,928	\$0	\$75,910	\$124	\$102	\$0	\$22	\$182	\$47	\$0	\$135
Total Distribution Maintenance Expense			\$407,833	\$69,863	\$0	\$337,970	\$3,188	\$2,433	\$0	\$755	\$5,160	\$1,117	\$0	\$4,043
Total Distribution Operation and Maintenance Expenses			\$1,364,519	\$155,709	\$0	\$1,208,810	\$9,013	\$5,423	\$0	\$3,590	\$24,142	\$2,490	\$0	\$21,652
Transmission and Distribution Expenses			\$1,589,697	\$380,887	\$0	\$1,208,810	\$16,856	\$13,266	\$0	\$3,590	\$27,742	\$6,090	\$0	\$21,652
Production, Transmission and Distribution Expenses			\$5,466,246	\$1,050,006	\$3,207,430	\$1,208,810	\$151,876	\$36,572	\$111,715	\$3,590	\$155,688	\$28,429	\$105,606	\$21,652
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$29,773	\$0	\$0	\$29,773	\$53	\$0	\$0	\$53	\$327	\$0	\$0	\$327
902 METER READING EXPENSES	C05	31	\$75,887	\$0	\$0	\$75,887	\$134	\$0	\$0	\$134	\$834	\$0	\$0	\$834
903 RECORDS AND COLLECTION	C05	31	\$157,509	\$0	\$0	\$157,509	\$279	\$0	\$0	\$279	\$1,731	\$0	\$0	\$1,731
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$44,208	\$0	\$0	\$44,208	\$78	\$0	\$0	\$78	\$486	\$0	\$0	\$486



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
905 MISC CUST ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Expense			\$15,474,945	\$0	\$0	\$15,474,945	\$11,477,847	\$0	\$0	\$11,477,847	\$2,757,569	\$0	\$0	\$2,757,569
<b>Customer Service Expense</b>														
907 SUPERVISION	C05	31	\$199,518	\$0	\$0	\$199,518	\$147,983	\$0	\$0	\$147,983	\$35,553	\$0	\$0	\$35,553
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$821,366	\$0	\$0	\$821,366	\$609,211	\$0	\$0	\$609,211	\$146,364	\$0	\$0	\$146,364
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$1,201,025	\$0	\$0	\$1,201,025	\$890,806	\$0	\$0	\$890,806	\$214,018	\$0	\$0	\$214,018
909 INFORM AND INSTRUC -LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$1,144,803	\$0	\$0	\$1,144,803	\$849,107	\$0	\$0	\$849,107	\$203,999	\$0	\$0	\$203,999
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 DEMONSTRATION AND SELLING EXP	C05	31	\$56,160	\$0	\$0	\$56,160	\$41,654	\$0	\$0	\$41,654	\$10,007	\$0	\$0	\$10,007
913 ADVERTISING EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 MISC SALES EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service Expense			\$3,422,872	\$0	\$0	\$3,422,872	\$2,538,762	\$0	\$0	\$2,538,762	\$609,941	\$0	\$0	\$609,941
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$557,295,500	\$128,034,648	\$376,761,551	\$52,499,301	\$231,023,396	\$53,359,965	\$136,716,488	\$40,946,944	\$62,329,682	\$14,279,141	\$40,292,211	\$7,758,330

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
905 MISC CUST ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Expense			\$10,639	\$0	\$0	\$10,639	\$422,882	\$0	\$0	\$422,882	\$100,002	\$0	\$0	\$100,002
<b>Customer Service Expense</b>														
907 SUPERVISION	C05	31	\$137	\$0	\$0	\$137	\$5,452	\$0	\$0	\$5,452	\$1,289	\$0	\$0	\$1,289
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$565	\$0	\$0	\$565	\$22,445	\$0	\$0	\$22,445	\$5,308	\$0	\$0	\$5,308
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0				\$0			\$0				
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$826	\$0	\$0	\$826	\$32,820	\$0	\$0	\$32,820	\$7,761	\$0	\$0	\$7,761
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0			\$0				
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$787	\$0	\$0	\$787	\$31,284	\$0	\$0	\$31,284	\$7,398	\$0	\$0	\$7,398
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			\$0				
912 DEMONSTRATION AND SELLING EXP	C05	31	\$39	\$0	\$0	\$39	\$1,535	\$0	\$0	\$1,535	\$363	\$0	\$0	\$363
913 ADVERTISING EXPENSES			\$0				\$0			\$0				
916 MISC SALES EXPENSE			\$0				\$0			\$0				
Total Customer Service Expense			\$2,353	\$0	\$0	\$2,353	\$93,536	\$0	\$0	\$93,536	\$22,119	\$0	\$0	\$22,119
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$4,532,559	\$1,057,900	\$3,398,473	\$76,185	\$68,889,580	\$17,023,456	\$50,706,802	\$1,159,321	\$82,702,948	\$18,387,240	\$64,067,689	\$248,020

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
905 MISC CUST ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Expense			\$383,765	\$0	\$0	\$383,765	\$9,879	\$0	\$0	\$9,879	\$304	\$0	\$0	\$304
<b>Customer Service Expense</b>														
907 SUPERVISION	C05	31	\$4,948	\$0	\$0	\$4,948	\$127	\$0	\$0	\$127	\$4	\$0	\$0	\$4
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$20,369	\$0	\$0	\$20,369	\$524	\$0	\$0	\$524	\$16	\$0	\$0	\$16
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0				\$0			\$0				
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$29,784	\$0	\$0	\$29,784	\$767	\$0	\$0	\$767	\$24	\$0	\$0	\$24
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0			\$0				
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$28,390	\$0	\$0	\$28,390	\$731	\$0	\$0	\$731	\$22	\$0	\$0	\$22
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			\$0				
912 DEMONSTRATION AND SELLING EXP	C05	31	\$1,393	\$0	\$0	\$1,393	\$36	\$0	\$0	\$36	\$1	\$0	\$0	\$1
913 ADVERTISING EXPENSES			\$0				\$0			\$0				
916 MISC SALES EXPENSE			\$0				\$0			\$0				
Total Customer Service Expense			\$84,884	\$0	\$0	\$84,884	\$2,185	\$0	\$0	\$2,185	\$67	\$0	\$0	\$67
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$57,572,880	\$13,771,022	\$43,206,925	\$594,934	\$41,703,753	\$8,501,440	\$33,104,926	\$97,387	\$2,383,128	\$538,545	\$1,842,299	\$2,285

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
905 MISC CUST ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Expense			\$307,377	\$0	\$0	\$307,377	\$544	\$0	\$0	\$544	\$3,377	\$0	\$0	\$3,377
<b>Customer Service Expense</b>														
907 SUPERVISION	C05	31	\$3,963	\$0	\$0	\$3,963	\$7	\$0	\$0	\$7	\$44	\$0	\$0	\$44
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$16,315	\$0	\$0	\$16,315	\$29	\$0	\$0	\$29	\$179	\$0	\$0	\$179
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0				\$0			\$0				
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$23,856	\$0	\$0	\$23,856	\$42	\$0	\$0	\$42	\$262	\$0	\$0	\$262
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0			\$0				
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$22,739	\$0	\$0	\$22,739	\$40	\$0	\$0	\$40	\$250	\$0	\$0	\$250
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			\$0				
912 DEMONSTRATION AND SELLING EXP	C05	31	\$1,116	\$0	\$0	\$1,116	\$2	\$0	\$0	\$2	\$12	\$0	\$0	\$12
913 ADVERTISING EXPENSES			\$0				\$0			\$0				
916 MISC SALES EXPENSE			\$0				\$0			\$0				
Total Customer Service Expense			\$67,988	\$0	\$0	\$67,988	\$120	\$0	\$0	\$120	\$747	\$0	\$0	\$747
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$5,841,612	\$1,050,006	\$3,207,430	\$1,584,175	\$152,540	\$36,572	\$111,715	\$4,254	\$159,812	\$28,429	\$105,606	\$25,777





Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP) - Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Administrative and General Expense</b>														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$25,891,027	\$12,323,906	\$7,150,540	\$6,416,582	\$12,824,398	\$5,113,373	\$2,570,226	\$5,140,799	\$3,041,825	\$1,378,535	\$759,868	\$903,421
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$7,802,685	\$3,714,011	\$2,154,932	\$1,933,742	\$3,864,842	\$1,540,999	\$774,580	\$1,549,264	\$916,704	\$415,444	\$228,999	\$272,261
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$5,240,118)	(\$2,494,251)	(\$1,447,207)	(\$1,298,660)	(\$2,595,546)	(\$1,034,902)	(\$520,191)	(\$1,040,453)	(\$615,639)	(\$279,003)	(\$153,791)	(\$182,845)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$17,066,021	\$8,123,279	\$4,713,264	\$4,229,478	\$8,453,177	\$3,370,470	\$1,694,160	\$3,388,547	\$2,005,013	\$908,659	\$500,866	\$595,488
924 PROPERTY INSURANCE	TUP	56	\$7,218,578	\$6,010,630	\$0	\$1,207,948	\$3,375,923	\$2,481,724	\$0	\$894,200	\$784,127	\$669,158	\$0	\$114,969
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$3,235,548	\$1,540,093	\$893,588	\$801,867	\$1,602,638	\$639,008	\$321,196	\$642,435	\$380,130	\$172,273	\$94,959	\$112,899
926 EMPLOYEE BENEFITS	LBSUB7	49	\$23,981,335	\$11,414,909	\$6,623,124	\$5,943,302	\$11,878,485	\$4,736,216	\$2,380,649	\$4,761,619	\$2,817,463	\$1,276,856	\$703,821	\$836,786
928 REGULATORY COMMISSION FEES	TUP	56	\$984,809	\$820,013	\$0	\$164,797	\$460,567	\$338,574	\$0	\$121,993	\$106,976	\$91,291	\$0	\$15,685
929 DUPLICATE CHARGES	LBSUB7	49	(\$216,193)	(\$102,906)	(\$59,708)	(\$53,579)	(\$107,085)	(\$42,697)	(\$21,462)	(\$42,926)	(\$25,400)	(\$11,511)	(\$6,345)	(\$7,544)
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$2,554,270	\$1,215,810	\$705,434	\$633,025	\$1,265,186	\$504,458	\$253,565	\$507,164	\$300,090	\$135,999	\$74,965	\$89,127
931 RENTS AND LEASES	PT&D	35	\$1,807,941	\$1,505,773	\$0	\$302,168	\$844,871	\$621,188	\$0	\$223,684	\$167,601	\$0	\$28,759	\$0
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$1,055,259	\$878,890	\$0	\$176,369	\$493,135	\$362,575	\$0	\$130,560	\$114,612	\$97,825	\$0	\$16,786
Total Administrative and General Expense			\$86,141,161	\$44,950,155	\$20,733,968	\$20,457,039	\$42,360,591	\$18,630,984	\$7,452,723	\$16,276,885	\$10,022,262	\$5,023,127	\$2,203,342	\$2,795,793
Total Operation and Maintenance Expenses			\$643,436,661	\$172,984,803	\$397,495,519	\$72,956,340	\$273,383,988	\$71,990,948	\$144,169,210	\$57,223,829	\$72,351,944	\$19,302,268	\$42,495,553	\$10,554,123
Operation and Maintenance Expenses Less Purchase Power			\$600,159,990	\$149,298,092	\$377,905,558	\$72,956,340	\$257,813,684	\$63,462,160	\$137,127,695	\$57,223,829	\$67,738,345	\$16,770,440	\$40,413,781	\$10,554,123
<b>Labor Expenses</b>														
<b>Labor - Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$3,778,998	\$3,300,980	\$478,018	\$0	\$1,400,048	\$1,228,226	\$171,821	\$0	\$409,850	\$359,053	\$50,798	\$0
501 FUEL	Energy	2	\$1,594,068	\$0	\$1,594,068	\$0	\$572,980	\$0	\$572,980	\$0	\$169,397	\$0	\$169,397	\$0
502 STEAM EXPENSES	Prod	36	\$6,850,162	\$6,850,162	\$0	\$0	\$2,548,803	\$2,548,803	\$0	\$0	\$745,102	\$745,102	\$0	\$0
505 ELECTRIC EXPENSES	Prod	36	\$1,917,383	\$1,917,383	\$0	\$0	\$713,419	\$713,419	\$0	\$0	\$208,557	\$208,557	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$2,240,372	\$2,240,372	\$0	\$0	\$833,596	\$833,596	\$0	\$0	\$243,689	\$243,689	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$16,380,983	\$14,308,897	\$2,072,086	\$0	\$6,068,845	\$5,324,044	\$744,801	\$0	\$1,776,595	\$1,556,400	\$220,195	\$0
<b>Labor - Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$5,516,682	\$21,652	\$5,495,030	\$0	\$1,983,218	\$8,056	\$1,975,162	\$0	\$586,297	\$2,355	\$583,942	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$30,396	\$30,396	\$0	\$0	\$11,310	\$11,310	\$0	\$0	\$3,306	\$3,306	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$4,426,057	\$0	\$4,426,057	\$0	\$1,590,924	\$0	\$1,590,924	\$0	\$470,345	\$0	\$470,345	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$3,169,334	\$0	\$3,169,334	\$0	\$1,139,202	\$0	\$1,139,202	\$0	\$336,796	\$0	\$336,796	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$118,915	\$0	\$118,915	\$0	\$42,743	\$0	\$42,743	\$0	\$12,637	\$0	\$12,637	\$0
Total Steam Power Generation Maintenance Expense			\$13,261,384	\$52,048	\$13,209,336	\$0	\$4,767,397	\$19,366	\$4,748,031	\$0	\$1,409,381	\$5,661	\$1,403,720	\$0
Total Steam Power Generation Expense			\$29,642,367	\$14,360,944	\$15,281,423	\$0	\$10,836,242	\$5,343,410	\$5,492,832	\$0	\$3,185,976	\$1,562,062	\$1,623,915	\$0
<b>Labor - Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$93,014	\$93,014	\$0	\$0	\$34,609	\$34,609	\$0	\$0	\$10,117	\$10,117	\$0	\$0
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 HYDRAULIC EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$262,377	\$262,377	\$0	\$0	\$97,625	\$97,625	\$0	\$0	\$28,539	\$28,539	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Operation Expenses			\$355,391	\$355,391	\$0	\$0	\$132,234	\$132,234	\$0	\$0	\$38,656	\$38,656	\$0	\$0
<b>Labor - Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$50,196	\$50,196	\$0	\$0	\$18,677	\$18,677	\$0	\$0	\$5,460	\$5,460	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$35,849	\$35,849	\$0	\$0	\$13,339	\$13,339	\$0	\$0	\$3,899	\$3,899	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$72,238	\$0	\$72,238	\$0	\$25,966	\$0	\$25,966	\$0	\$7,677	\$0	\$7,677	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation Maint. Expense			\$158,283	\$86,045	\$72,238	\$0	\$57,981	\$32,016	\$25,966	\$0	\$17,036	\$9,359	\$7,677	\$0
Total Hydraulic Power Generation Expense			\$513,674	\$441,436	\$72,238	\$0	\$190,215	\$164,249	\$25,966	\$0	\$55,692	\$48,016	\$7,677	\$0
<b>Labor - Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$115,734	\$115,734	\$0	\$0	\$43,062	\$43,062	\$0	\$0	\$12,589	\$12,589	\$0	\$0
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548 GENERATION EXPENSE	Prod	36	\$166,747	\$166,747	\$0	\$0	\$62,043	\$62,043	\$0	\$0	\$18,137	\$18,137	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$746,366	\$746,366	\$0	\$0	\$277,707	\$277,707	\$0	\$0	\$81,183	\$81,183	\$0	\$0
550 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Power Generation Expenses			\$1,028,847	\$1,028,847	\$0	\$0	\$382,813	\$382,813	\$0	\$0	\$111,909	\$111,909	\$0	\$0
<b>Labor - Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$171,475	\$171,475	\$0	\$0	\$63,802	\$63,802	\$0	\$0	\$18,652	\$18,652	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$82,367	\$82,367	\$0	\$0	\$30,647	\$30,647	\$0	\$0	\$8,959	\$8,959	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$361,575	\$361,575	\$0	\$0	\$134,535	\$134,535	\$0	\$0	\$39,329	\$39,329	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$305,811	\$305,811	\$0	\$0	\$113,786	\$113,786	\$0	\$0	\$33,264	\$33,264	\$0	\$0
Total Other Power Generation Maintenance Expense			\$921,228	\$921,228	\$0	\$0	\$342,770	\$342,770	\$0	\$0	\$100,203	\$100,203	\$0	\$0
Total Other Power Generation Expense			\$1,950,075	\$1,950,075	\$0	\$0	\$725,583	\$725,583	\$0	\$0	\$212,113	\$212,113	\$0	\$0
Total Production Expense			\$32,106,116	\$16,752,455	\$15,353,661	\$0	\$11,752,040	\$6,233,242	\$5,518,798	\$0	\$3,453,781	\$1,822,190	\$1,631,591	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Administrative and General Expense</b>														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$168,900	\$102,235	\$64,377	\$2,288	\$2,707,890	\$1,642,078	\$957,778	\$108,034	\$3,050,090	\$1,793,069	\$1,238,095	\$18,926
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$50,901	\$30,810	\$19,401	\$690	\$816,067	\$494,867	\$288,642	\$32,558	\$919,194	\$540,371	\$373,120	\$5,704
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$34,184)	(\$20,691)	(\$13,029)	(\$463)	(\$548,053)	(\$332,342)	(\$193,846)	(\$21,865)	(\$617,312)	(\$362,902)	(\$250,580)	(\$3,830)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$111,330	\$67,388	\$42,434	\$1,508	\$1,784,900	\$1,082,372	\$631,317	\$71,210	\$2,010,461	\$1,181,898	\$816,088	\$12,475
924 PROPERTY INSURANCE	TUP	56	\$49,945	\$49,486	\$0	\$459	\$807,864	\$799,464	\$0	\$8,400	\$881,106	\$880,202	\$0	\$904
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$21,107	\$12,776	\$8,045	\$286	\$338,399	\$205,207	\$119,692	\$13,501	\$381,163	\$224,076	\$154,722	\$2,365
926 EMPLOYEE BENEFITS	LBSUB7	49	\$156,443	\$94,694	\$59,629	\$2,119	\$2,508,159	\$1,520,960	\$887,133	\$100,065	\$2,825,119	\$1,660,814	\$1,146,774	\$17,530
928 REGULATORY COMMISSION FEES	TUP	56	\$6,814	\$6,751	\$0	\$63	\$110,215	\$109,069	\$0	\$1,146	\$120,207	\$120,083	\$0	\$123
929 DUPLICATE CHARGES	LBSUB7	49	(\$1,410)	(\$854)	(\$538)	(\$19)	(\$22,611)	(\$13,712)	(\$7,998)	\$0	(\$25,469)	(\$14,972)	(\$10,338)	(\$158)
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$16,663	\$10,086	\$6,351	\$226	\$267,146	\$161,999	\$94,489	\$10,658	\$300,905	\$176,895	\$122,144	\$1,867
931 RENTS AND LEASES	PT&D	35	\$12,519	\$12,404	\$0	\$115	\$202,412	\$200,310	\$0	\$2,101	\$221,030	\$220,803	\$0	\$226
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$7,307	\$7,240	\$0	\$67	\$118,144	\$116,917	\$0	\$1,226	\$129,011	\$128,879	\$0	\$132
Total Administrative and General Expense			\$566,335	\$372,326	\$186,671	\$7,338	\$9,090,530	\$5,987,189	\$2,777,208	\$326,133	\$10,195,505	\$6,549,216	\$3,590,024	\$56,264
Total Operation and Maintenance Expenses			\$5,098,893	\$1,430,226	\$3,585,144	\$83,523	\$77,980,110	\$23,010,646	\$53,484,010	\$1,485,454	\$92,898,453	\$24,936,456	\$67,657,713	\$304,284
Operation and Maintenance Expenses Less Purchase Power			\$4,708,824	\$1,216,528	\$3,408,773	\$83,523	\$72,156,994	\$19,811,504	\$50,860,036	\$1,485,454	\$85,464,607	\$20,894,553	\$64,265,770	\$304,284
<b>Labor Expenses</b>														
<b>Labor - Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$33,506	\$29,202	\$4,304	\$0	\$508,514	\$444,486	\$64,028	\$0	\$630,917	\$548,149	\$82,767	\$0
501 FUEL	Energy	2	\$14,352	\$0	\$14,352	\$0	\$213,517	\$0	\$213,517	\$0	\$276,008	\$0	\$276,008	\$0
502 STEAM EXPENSES	Prod	36	\$60,601	\$60,601	\$0	\$0	\$922,392	\$922,392	\$0	\$0	\$1,137,514	\$1,137,514	\$0	\$0
505 ELECTRIC EXPENSES	Prod	36	\$16,962	\$16,962	\$0	\$0	\$258,181	\$258,181	\$0	\$0	\$318,394	\$318,394	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$19,820	\$19,820	\$0	\$0	\$301,672	\$301,672	\$0	\$0	\$372,028	\$372,028	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$145,240	\$126,585	\$18,655	\$0	\$2,204,276	\$1,926,731	\$277,545	\$0	\$2,734,861	\$2,376,086	\$358,776	\$0
<b>Labor - Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$49,664	\$192	\$49,472	\$0	\$738,946	\$2,915	\$736,031	\$0	\$955,043	\$3,595	\$951,448	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$269	\$269	\$0	\$0	\$4,093	\$4,093	\$0	\$0	\$5,047	\$5,047	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$39,848	\$0	\$39,848	\$0	\$592,847	\$0	\$592,847	\$0	\$766,359	\$0	\$766,359	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$28,534	\$0	\$28,534	\$0	\$424,516	\$0	\$424,516	\$0	\$548,761	\$0	\$548,761	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$1,071	\$0	\$1,071	\$0	\$15,928	\$0	\$15,928	\$0	\$20,590	\$0	\$20,590	\$0
Total Steam Power Generation Maintenance Expense			\$119,386	\$460	\$118,925	\$0	\$1,776,331	\$7,008	\$1,769,323	\$0	\$2,295,800	\$8,643	\$2,287,157	\$0
Total Steam Power Generation Expense			\$264,626	\$127,046	\$137,581	\$0	\$3,980,607	\$1,933,739	\$2,046,868	\$0	\$5,030,661	\$2,384,729	\$2,645,933	\$0
<b>Labor - Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$823	\$823	\$0	\$0	\$12,525	\$12,525	\$0	\$0	\$15,446	\$15,446	\$0	\$0
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 HYDRAULIC EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$2,321	\$2,321	\$0	\$0	\$35,330	\$35,330	\$0	\$0	\$43,569	\$43,569	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Operation Expenses			\$3,144	\$3,144	\$0	\$0	\$47,854	\$47,854	\$0	\$0	\$59,015	\$59,015	\$0	\$0
<b>Labor - Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$444	\$444	\$0	\$0	\$6,759	\$6,759	\$0	\$0	\$8,335	\$8,335	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$317	\$317	\$0	\$0	\$4,827	\$4,827	\$0	\$0	\$5,953	\$5,953	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$650	\$0	\$650	\$0	\$9,676	\$0	\$9,676	\$0	\$12,508	\$0	\$12,508	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation Maint. Expense			\$1,412	\$761	\$650	\$0	\$21,262	\$11,586	\$9,676	\$0	\$26,796	\$14,288	\$12,508	\$0
Total Hydraulic Power Generation Expense			\$4,556	\$3,905	\$650	\$0	\$69,116	\$59,441	\$9,676	\$0	\$85,811	\$73,303	\$12,508	\$0
<b>Labor - Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$1,024	\$1,024	\$0	\$0	\$15,584	\$15,584	\$0	\$0	\$19,218	\$19,218	\$0	\$0
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548 GENERATION EXPENSE	Prod	36	\$1,475	\$1,475	\$0	\$0	\$22,453	\$22,453	\$0	\$0	\$27,689	\$27,689	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$6,603	\$6,603	\$0	\$0	\$100,500	\$100,500	\$0	\$0	\$123,939	\$123,939	\$0	\$0
550 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Power Generation Expenses			\$9,102	\$9,102	\$0	\$0	\$138,537	\$138,537	\$0	\$0	\$170,847	\$170,847	\$0	\$0
<b>Labor - Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$1,517	\$1,517	\$0	\$0	\$23,090	\$23,090	\$0	\$0	\$28,475	\$28,475	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$729	\$729	\$0	\$0	\$11,091	\$11,091	\$0	\$0	\$13,678	\$13,678	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$3,199	\$3,199	\$0	\$0	\$48,687	\$48,687	\$0	\$0	\$60,042	\$60,042	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$2,705	\$2,705	\$0	\$0	\$41,178	\$41,178	\$0	\$0	\$50,782	\$50,782	\$0	\$0
Total Other Power Generation Maintenance Expense			\$8,150	\$8,150	\$0	\$0	\$124,046	\$124,046	\$0	\$0	\$152,976	\$152,976	\$0	\$0
Total Other Power Generation Expense			\$17,252	\$17,252	\$0	\$0	\$262,583	\$262,583	\$0	\$0	\$323,823	\$323,823	\$0	\$0
Total Production Expense			\$286,433	\$148,202	\$138,231	\$0	\$4,312,306	\$2,255,762	\$2,056,544	\$0	\$5,440,295	\$2,781,855	\$2,658,440	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Administrative and General Expense</b>														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$2,220,056	\$1,324,903	\$817,659	\$77,493	\$1,459,281	\$816,863	\$640,433	\$1,985	\$86,180	\$51,102	\$35,012	\$66
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$669,050	\$399,281	\$246,415	\$23,354	\$439,778	\$246,175	\$193,005	\$598	\$25,972	\$15,401	\$10,551	\$20
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$449,320)	(\$268,149)	(\$165,487)	(\$15,684)	(\$295,346)	(\$129,618)	(\$129,618)	(\$402)	(\$17,442)	(\$10,343)	(\$7,086)	(\$13)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$1,463,345	\$873,307	\$538,958	\$51,080	\$961,882	\$538,434	\$422,140	\$1,308	\$56,805	\$33,684	\$23,078	\$43
924 PROPERTY INSURANCE	TUP	56	\$650,015	\$648,388	\$0	\$1,628	\$408,595	\$408,099	\$0	\$496	\$24,930	\$24,916	\$0	\$14
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$277,436	\$165,570	\$102,181	\$9,684	\$182,363	\$102,082	\$80,034	\$248	\$10,770	\$6,386	\$4,375	\$8
926 EMPLOYEE BENEFITS	LBSUB7	49	\$2,056,307	\$1,227,180	\$757,349	\$71,778	\$1,351,646	\$756,612	\$593,195	\$1,839	\$79,824	\$47,333	\$32,430	\$61
928 REGULATORY COMMISSION FEES	TUP	56	\$88,680	\$88,458	\$0	\$222	\$55,743	\$55,676	\$0	\$68	\$3,401	\$3,399	\$0	\$2
929 DUPLICATE CHARGES	LBSUB7	49	(\$18,538)	(\$11,063)	(\$6,828)	(\$647)	(\$12,185)	(\$6,821)	(\$5,348)	(\$17)	(\$720)	(\$427)	(\$292)	(\$1)
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$219,019	\$130,708	\$80,666	\$7,645	\$143,965	\$80,587	\$63,182	\$196	\$8,502	\$5,041	\$3,454	\$6
931 RENTS AND LEASES	PT&D	35	\$162,894	\$162,487	\$0	\$407	\$102,534	\$102,410	\$0	\$124	\$6,251	\$6,248	\$0	\$3
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$95,078	\$94,840	\$0	\$238	\$59,847	\$59,775	\$0	\$72	\$3,649	\$3,647	\$0	\$2
Total Administrative and General Expense			\$7,434,022	\$4,835,911	\$2,370,914	\$227,197	\$4,858,105	\$2,994,566	\$1,857,023	\$6,516	\$288,122	\$186,389	\$101,522	\$211
Total Operation and Maintenance Expenses			\$65,006,903	\$18,606,933	\$45,577,839	\$822,131	\$46,561,858	\$11,496,005	\$34,961,950	\$103,903	\$2,671,251	\$724,934	\$1,943,821	\$2,496
Operation and Maintenance Expenses Less Purchase Power			\$60,039,932	\$15,880,059	\$43,337,741	\$822,131	\$42,703,697	\$9,392,405	\$33,207,389	\$103,903	\$2,457,727	\$607,331	\$1,847,900	\$2,496
<b>Labor Expenses</b>														
<b>Labor - Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$425,222	\$370,561	\$54,661	\$0	\$322,129	\$279,315	\$42,813	\$0	\$17,466	\$15,126	\$2,341	\$0
501 FUEL	Energy	2	\$182,281	\$0	\$182,281	\$0	\$142,772	\$0	\$142,772	\$0	\$7,805	\$0	\$7,805	\$0
502 STEAM EXPENSES	Prod	36	\$768,985	\$768,985	\$0	\$0	\$579,633	\$579,633	\$0	\$0	\$31,389	\$31,389	\$0	\$0
505 ELECTRIC EXPENSES	Prod	36	\$215,241	\$215,241	\$0	\$0	\$162,241	\$162,241	\$0	\$0	\$8,786	\$8,786	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$251,500	\$251,500	\$0	\$0	\$189,571	\$189,571	\$0	\$0	\$10,266	\$10,266	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$1,843,229	\$1,606,287	\$236,942	\$0	\$1,396,345	\$1,210,760	\$185,585	\$0	\$75,712	\$65,567	\$10,146	\$0
<b>Labor - Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$630,783	\$2,431	\$628,353	\$0	\$493,991	\$1,832	\$492,158	\$0	\$27,005	\$99	\$26,906	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$3,412	\$3,412	\$0	\$0	\$2,572	\$2,572	\$0	\$0	\$139	\$139	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$506,116	\$0	\$506,116	\$0	\$396,417	\$0	\$396,417	\$0	\$21,672	\$0	\$21,672	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$362,411	\$0	\$362,411	\$0	\$283,859	\$0	\$283,859	\$0	\$15,518	\$0	\$15,518	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$13,598	\$0	\$13,598	\$0	\$10,651	\$0	\$10,651	\$0	\$582	\$0	\$582	\$0
Total Steam Power Generation Maintenance Expense			\$1,516,321	\$5,843	\$1,510,478	\$0	\$1,187,489	\$4,404	\$1,183,085	\$0	\$64,917	\$238	\$64,678	\$0
Total Steam Power Generation Expense			\$3,359,550	\$1,612,130	\$1,747,420	\$0	\$2,583,834	\$1,215,164	\$1,368,670	\$0	\$140,629	\$65,805	\$74,824	\$0
<b>Labor - Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$10,442	\$10,442	\$0	\$0	\$7,870	\$7,870	\$0	\$0	\$426	\$426	\$0	\$0
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 HYDRAULIC EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$29,454	\$29,454	\$0	\$0	\$22,201	\$22,201	\$0	\$0	\$1,202	\$1,202	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Operation Expenses			\$39,895	\$39,895	\$0	\$0	\$30,072	\$30,072	\$0	\$0	\$1,628	\$1,628	\$0	\$0
<b>Labor - Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$5,635	\$5,635	\$0	\$0	\$4,247	\$4,247	\$0	\$0	\$230	\$230	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$4,024	\$4,024	\$0	\$0	\$3,033	\$3,033	\$0	\$0	\$164	\$164	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$8,260	\$0	\$8,260	\$0	\$6,470	\$0	\$6,470	\$0	\$354	\$0	\$354	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation Maint. Expense			\$17,920	\$9,659	\$8,260	\$0	\$13,751	\$7,281	\$6,470	\$0	\$748	\$394	\$354	\$0
Total Hydraulic Power Generation Expense			\$57,815	\$49,555	\$8,260	\$0	\$43,822	\$37,353	\$6,470	\$0	\$2,376	\$2,023	\$354	\$0
<b>Labor - Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$12,992	\$12,992	\$0	\$0	\$9,793	\$9,793	\$0	\$0	\$530	\$530	\$0	\$0
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548 GENERATION EXPENSE	Prod	36	\$18,719	\$18,719	\$0	\$0	\$14,109	\$14,109	\$0	\$0	\$764	\$764	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$83,786	\$83,786	\$0	\$0	\$63,154	\$63,154	\$0	\$0	\$3,420	\$3,420	\$0	\$0
550 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Power Generation Expenses			\$115,496	\$115,496	\$0	\$0	\$87,057	\$87,057	\$0	\$0	\$4,714	\$4,714	\$0	\$0
<b>Labor - Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$19,249	\$19,249	\$0	\$0	\$14,510	\$14,510	\$0	\$0	\$786	\$786	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$9,246	\$9,246	\$0	\$0	\$6,970	\$6,970	\$0	\$0	\$377	\$377	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$40,590	\$40,590	\$0	\$0	\$30,595	\$30,595	\$0	\$0	\$1,657	\$1,657	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$34,330	\$34,330	\$0	\$0	\$25,876	\$25,876	\$0	\$0	\$1,401	\$1,401	\$0	\$0
Total Other Power Generation Maintenance Expense			\$103,415	\$103,415	\$0	\$0	\$77,951	\$77,951	\$0	\$0	\$4,221	\$4,221	\$0	\$0
Total Other Power Generation Expense			\$218,911	\$218,911	\$0	\$0	\$165,007	\$165,007	\$0	\$0	\$8,936	\$8,936	\$0	\$0
Total Production Expense			\$3,636,276	\$1,880,596	\$1,755,680	\$0	\$2,792,664	\$1,417,524	\$1,375,140	\$0	\$151,941	\$76,764	\$75,178	\$0

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Administrative and General Expense</b>														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$317,714	\$95,583	\$62,842	\$159,289	\$8,482	\$3,329	\$2,189	\$2,964	\$5,919	\$2,754	\$2,041	\$1,124
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$95,748	\$28,805	\$18,939	\$48,004	\$2,556	\$1,003	\$660	\$893	\$1,784	\$830	\$615	\$339
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$64,303)	(\$19,345)	(\$12,719)	(\$32,239)	(\$1,717)	(\$674)	(\$443)	(\$600)	(\$1,198)	(\$557)	(\$413)	(\$228)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$209,421	\$63,003	\$41,423	\$104,995	\$5,591	\$2,194	\$1,443	\$1,954	\$3,902	\$1,815	\$1,345	\$741
924 PROPERTY INSURANCE	TUP	56	\$232,642	\$46,173	\$0	\$186,469	\$1,662	\$1,608	\$0	\$53	\$1,708	\$1,376	\$0	\$332
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$39,704	\$11,945	\$7,853	\$19,906	\$1,060	\$416	\$274	\$370	\$740	\$344	\$255	\$140
926 EMPLOYEE BENEFITS	LBSUB7	49	\$294,280	\$88,533	\$58,207	\$147,540	\$7,856	\$3,084	\$2,027	\$2,746	\$5,483	\$2,551	\$1,891	\$1,041
928 REGULATORY COMMISSION FEES	TUP	56	\$31,739	\$6,299	\$0	\$25,439	\$227	\$219	\$0	\$7	\$233	\$188	\$0	\$45
929 DUPLICATE CHARGES	LBSUB7	49	(\$2,653)	(\$798)	(\$525)	(\$1,330)	(\$71)	(\$28)	(\$18)	(\$25)	(\$49)	(\$23)	(\$17)	(\$9)
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$31,344	\$9,430	\$6,200	\$15,715	\$837	\$328	\$216	\$292	\$584	\$272	\$201	\$111
931 RENTS AND LEASES	PT&D	35	\$58,210	\$11,565	\$0	\$46,645	\$416	\$403	\$0	\$13	\$428	\$345	\$0	\$83
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$33,976	\$6,750	\$0	\$27,226	\$243	\$235	\$0	\$8	\$250	\$202	\$0	\$48
Total Administrative and General Expense			\$1,277,822	\$347,942	\$182,220	\$747,660	\$27,142	\$12,119	\$6,347	\$8,677	\$19,783	\$10,095	\$5,919	\$3,769
Total Operation and Maintenance Expenses			\$7,119,434	\$1,397,948	\$3,389,650	\$2,331,835	\$179,683	\$48,691	\$118,062	\$12,931	\$179,595	\$38,524	\$111,525	\$29,545
Operation and Maintenance Expenses Less Purchase Power			\$6,738,073	\$1,188,754	\$3,217,484	\$2,331,835	\$166,400	\$41,404	\$112,065	\$12,931	\$167,268	\$31,790	\$105,933	\$29,545
<b>Labor Expenses</b>														
<b>Labor - Steam Power Generation Operation Expenses</b>														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$29,299	\$25,098	\$4,201	\$0	\$1,020	\$874	\$146	\$0	\$1,018	\$881	\$136	\$0
501 FUEL	Energy	2	\$14,009	\$0	\$14,009	\$0	\$488	\$0	\$488	\$0	\$455	\$0	\$455	\$0
502 STEAM EXPENSES	Prod	36	\$52,082	\$52,082	\$0	\$0	\$1,814	\$1,814	\$0	\$0	\$1,828	\$1,828	\$0	\$0
505 ELECTRIC EXPENSES	Prod	36	\$14,578	\$14,578	\$0	\$0	\$508	\$508	\$0	\$0	\$512	\$512	\$0	\$0
506 MISC. STEAM POWER EXPENSES	Prod	36	\$17,034	\$17,034	\$0	\$0	\$593	\$593	\$0	\$0	\$598	\$598	\$0	\$0
507 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Steam Power Operation Expenses			\$127,002	\$108,792	\$18,211	\$0	\$4,423	\$3,789	\$634	\$0	\$4,411	\$3,819	\$592	\$0
<b>Labor - Steam Power Generation Maintenance Expenses</b>														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$48,458	\$165	\$48,293	\$0	\$1,688	\$6	\$1,682	\$0	\$1,574	\$6	\$1,569	\$0
511 MAINTENANCE OF STRUCTURES	Prod	36	\$231	\$231	\$0	\$0	\$8	\$8	\$0	\$0	\$8	\$8	\$0	\$0
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$38,898	\$0	\$38,898	\$0	\$1,355	\$0	\$1,355	\$0	\$1,263	\$0	\$1,263	\$0
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$27,854	\$0	\$27,854	\$0	\$970	\$0	\$970	\$0	\$905	\$0	\$905	\$0
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$1,045	\$0	\$1,045	\$0	\$36	\$0	\$36	\$0	\$34	\$0	\$34	\$0
Total Steam Power Generation Maintenance Expense			\$116,486	\$396	\$116,090	\$0	\$4,057	\$14	\$4,043	\$0	\$3,785	\$14	\$3,771	\$0
Total Steam Power Generation Expense			\$243,488	\$109,187	\$134,301	\$0	\$8,481	\$3,803	\$4,678	\$0	\$8,195	\$3,833	\$4,362	\$0
<b>Labor - Hydraulic Power Generation Operation Expenses</b>														
535 OPERATION SUPERVISION & ENGINEERING	LBSUB3	43	\$707	\$707	\$0	\$0	\$25	\$25	\$0	\$0	\$25	\$25	\$0	\$0
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
537 HYDRAULIC EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
538 ELECTRIC EXPENSES	Prod	36	\$1,995	\$1,995	\$0	\$0	\$69	\$69	\$0	\$0	\$70	\$70	\$0	\$0
539 MISC. HYDRAULIC POWER EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
540 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Operation Expenses			\$2,702	\$2,702	\$0	\$0	\$94	\$94	\$0	\$0	\$95	\$95	\$0	\$0
<b>Labor - Hydraulic Power Generation Maintenance Expenses</b>														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 MAINTENANCE OF STRUCTURES	Prod	36	\$382	\$382	\$0	\$0	\$13	\$13	\$0	\$0	\$13	\$13	\$0	\$0
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$273	\$273	\$0	\$0	\$9	\$9	\$0	\$0	\$10	\$10	\$0	\$0
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$635	\$0	\$635	\$0	\$22	\$0	\$22	\$0	\$21	\$0	\$21	\$0
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Hydraulic Power Generation Maint. Expense			\$1,289	\$654	\$635	\$0	\$45	\$23	\$22	\$0	\$44	\$23	\$21	\$0
Total Hydraulic Power Generation Expense			\$3,991	\$3,356	\$635	\$0	\$139	\$117	\$22	\$0	\$138	\$118	\$21	\$0
<b>Labor - Other Power Generation Operation Expense</b>														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$880	\$880	\$0	\$0	\$31	\$31	\$0	\$0	\$31	\$31	\$0	\$0
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548 GENERATION EXPENSE	Prod	36	\$1,268	\$1,268	\$0	\$0	\$44	\$44	\$0	\$0	\$45	\$45	\$0	\$0
549 MISC OTHER POWER GENERATION	Prod	36	\$5,675	\$5,675	\$0	\$0	\$198	\$198	\$0	\$0	\$199	\$199	\$0	\$0
550 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Power Generation Expenses			\$7,822	\$7,822	\$0	\$0	\$272	\$272	\$0	\$0	\$275	\$275	\$0	\$0
<b>Labor - Other Power Generation Maintenance Expense</b>														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$1,304	\$1,304	\$0	\$0	\$45	\$45	\$0	\$0	\$46	\$46	\$0	\$0
552 MAINTENANCE OF STRUCTURES	Prod	36	\$626	\$626	\$0	\$0	\$22	\$22	\$0	\$0	\$22	\$22	\$0	\$0
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$2,749	\$2,749	\$0	\$0	\$96	\$96	\$0	\$0	\$97	\$97	\$0	\$0
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$2,325	\$2,325	\$0	\$0	\$81	\$81	\$0	\$0	\$82	\$82	\$0	\$0
Total Other Power Generation Maintenance Expense			\$7,004	\$7,004	\$0	\$0	\$244	\$244	\$0	\$0	\$246	\$246	\$0	\$0
Total Other Power Generation Expense			\$14,827	\$14,827	\$0	\$0	\$516	\$516	\$0	\$0	\$521	\$521	\$0	\$0
Total Production Expense			\$262,306	\$127,370	\$134,936	\$0	\$9,136	\$4,436	\$4,700	\$0	\$8,854	\$4,472	\$4,383	\$0



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Labor - Purchased Power</b>														
555 PURCHASED POWER			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$1,351,005	\$1,351,005	\$0	\$0	\$502,681	\$502,681	\$0	\$0	\$146,951	\$146,951	\$0	\$0
557 OTHER EXPENSES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Purchased Power Labor			\$1,351,005	\$1,351,005	\$0	\$0	\$502,681	\$502,681	\$0	\$0	\$146,951	\$146,951	\$0	\$0
Labor Expenses (Continued)														
<b>Transmission Labor Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$884,644	\$884,644	\$0	\$0	\$418,542	\$418,542	\$0	\$0	\$102,237	\$102,237	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$1,915,335	\$1,915,335	\$0	\$0	\$906,182	\$906,182	\$0	\$0	\$221,352	\$221,352	\$0	\$0
562 STATION EXPENSES	Trans	38	\$390,519	\$390,519	\$0	\$0	\$184,762	\$184,762	\$0	\$0	\$45,132	\$45,132	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$12,872	\$12,872	\$0	\$0	\$6,090	\$6,090	\$0	\$0	\$1,488	\$1,488	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$110,681	\$110,681	\$0	\$0	\$52,365	\$52,365	\$0	\$0	\$12,791	\$12,791	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$687,585	\$687,585	\$0	\$0	\$325,310	\$325,310	\$0	\$0	\$79,463	\$79,463	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$170,496	\$170,496	\$0	\$0	\$80,665	\$80,665	\$0	\$0	\$19,704	\$19,704	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Labor Expenses			\$4,172,132	\$4,172,132	\$0	\$0	\$1,973,917	\$1,973,917	\$0	\$0	\$482,165	\$482,165	\$0	\$0
<b>Distribution Operation Labor Expense</b>														
580 OPERATION SUPERVISION AND ENGI	F023	54	\$951,702	\$303,190	\$0	\$648,512	\$711,217	\$163,530	\$0	\$547,687	\$110,224	\$36,844	\$0	\$73,381
581 LOAD DISPATCHING	Acct362	50	\$147,043	\$147,043	\$0	\$0	\$73,481	\$73,481	\$0	\$0	\$17,949	\$17,949	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$886,395	\$886,395	\$0	\$0	\$442,954	\$442,954	\$0	\$0	\$108,200	\$108,200	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$2,177,118	\$783,980	\$0	\$1,393,138	\$1,658,922	\$451,467	\$0	\$1,207,455	\$240,531	\$95,485	\$0	\$145,046
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$377,223	\$151,417	\$0	\$225,806	\$275,766	\$80,333	\$0	\$195,433	\$41,943	\$18,466	\$0	\$23,477
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C02	28	\$3,140,532	\$0	\$0	\$3,140,532	\$2,705,008	\$0	\$0	\$2,705,008	\$385,258	\$0	\$0	\$385,258
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$1,500,244	\$652,589	\$0	\$847,655	\$993,154	\$365,667	\$0	\$627,488	\$159,133	\$78,456	\$0	\$80,677
589 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Operation Labor Expense			\$9,180,257	\$2,924,615	\$0	\$6,255,642	\$6,860,504	\$1,577,432	\$0	\$5,283,072	\$1,063,239	\$355,399	\$0	\$707,839
<b>Distribution Maintenance Labor Expense</b>														
590 MAINTENANCE SUPERVISION AND EN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
591 MAINTENANCE OF STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$374,744	\$374,744	\$0	\$0	\$187,269	\$187,269	\$0	\$0	\$45,744	\$45,744	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$1,642,806	\$591,574	\$0	\$1,051,232	\$1,251,787	\$340,667	\$0	\$911,120	\$181,499	\$72,051	\$0	\$109,449
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$619,769	\$248,775	\$0	\$370,994	\$453,077	\$131,985	\$0	\$321,093	\$68,911	\$30,340	\$0	\$38,571
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$72,618	\$46,627	\$0	\$25,991	\$54,740	\$32,256	\$0	\$22,483	\$7,856	\$5,155	\$0	\$2,701
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$5,976	\$0	\$0	\$5,976	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597 MAINTENANCE OF METERS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Maintenance Labor Expense			\$2,715,913	\$1,261,721	\$0	\$1,454,192	\$1,946,873	\$692,178	\$0	\$1,254,696	\$304,011	\$153,289	\$0	\$150,721
Total Distribution Operation and Maintenance Labor Expenses			\$11,896,170	\$4,186,336	\$0	\$7,709,834	\$8,807,377	\$2,269,609	\$0	\$6,537,768	\$1,367,249	\$508,689	\$0	\$858,560
Transmission and Distribution Labor Expenses			\$16,068,302	\$8,358,468	\$0	\$7,709,834	\$10,781,294	\$4,243,527	\$0	\$6,537,768	\$1,849,415	\$990,854	\$0	\$858,560
Production, Transmission and Distribution Labor Expenses			\$49,525,423	\$26,461,928	\$15,353,661	\$7,709,834	\$23,036,015	\$10,979,449	\$5,518,798	\$6,537,768	\$5,450,147	\$2,959,995	\$1,631,591	\$858,560
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$1,093,166	\$0	\$0	\$1,093,166	\$810,807	\$0	\$0	\$810,807	\$194,797	\$0	\$0	\$194,797
902 METER READING EXPENSES	Cust05	6	\$370,757	\$0	\$0	\$370,757	\$274,992	\$0	\$0	\$274,992	\$66,067	\$0	\$0	\$66,067
903 RECORDS AND COLLECTION	Cust05	6	\$3,518,496	\$0	\$0	\$3,518,496	\$2,609,686	\$0	\$0	\$2,609,686	\$626,981	\$0	\$0	\$626,981
904 UNCOLLECTIBLE ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 MISC CUST ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Labor Expense			\$4,982,419	\$0	\$0	\$4,982,419	\$3,695,486	\$0	\$0	\$3,695,486	\$887,846	\$0	\$0	\$887,846
<b>Customer Service Expense</b>														
907 SUPERVISION	Cust05	6	\$145,428	\$0	\$0	\$145,428	\$107,865	\$0	\$0	\$107,865	\$25,915	\$0	\$0	\$25,915
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$617,471	\$0	\$0	\$617,471	\$457,982	\$0	\$0	\$457,982	\$110,031	\$0	\$0	\$110,031
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORMATIONAL AND INSTRUCTIONA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORM AND INSTRUC-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$322,553	\$0	\$0	\$322,553	\$239,239	\$0	\$0	\$239,239	\$57,477	\$0	\$0	\$57,477
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
913 WATER HEATER - HEAT PUMP PROGRAM			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 MISC SALES EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service Labor Expense			\$1,085,452	\$0	\$0	\$1,085,452	\$805,085	\$0	\$0	\$805,085	\$193,423	\$0	\$0	\$193,423
Sub-Total Labor Exp			\$55,593,293	\$26,461,928	\$15,353,661	\$13,777,705	\$27,536,586	\$10,979,449	\$5,518,798	\$11,038,339	\$6,531,415	\$2,959,995	\$1,631,591	\$1,939,829
<b>Administrative and General Expense</b>														

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Labor - Purchased Power</b>														
555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$11,952	\$11,952	\$0	\$0	\$181,916	\$181,916	\$0	\$0	\$224,343	\$224,343	\$0	\$0
557 OTHER EXPENSES			\$0				\$0				\$0			
Total Purchased Power Labor			\$11,952	\$11,952	\$0	\$0	\$181,916	\$181,916	\$0	\$0	\$224,343	\$224,343	\$0	\$0
Labor Expenses (Continued)														
<b>Transmission Labor Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$6,711	\$6,711	\$0	\$0	\$113,758	\$113,758	\$0	\$0	\$95,400	\$95,400	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$14,530	\$14,530	\$0	\$0	\$246,296	\$246,296	\$0	\$0	\$206,550	\$206,550	\$0	\$0
562 STATION EXPENSES	Trans	38	\$2,963	\$2,963	\$0	\$0	\$50,217	\$50,217	\$0	\$0	\$42,114	\$42,114	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$98	\$98	\$0	\$0	\$1,655	\$1,655	\$0	\$0	\$1,388	\$1,388	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$840	\$840	\$0	\$0	\$14,233	\$14,233	\$0	\$0	\$11,936	\$11,936	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$5,216	\$5,216	\$0	\$0	\$88,418	\$88,418	\$0	\$0	\$74,149	\$74,149	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$1,293	\$1,293	\$0	\$0	\$21,924	\$21,924	\$0	\$0	\$18,386	\$18,386	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Labor Expenses			\$31,651	\$31,651	\$0	\$0	\$536,501	\$536,501	\$0	\$0	\$449,923	\$449,923	\$0	\$0
<b>Distribution Operation Labor Expense</b>														
580 OPERATION SUPERVISION AND ENGI	F023	54	\$2,092	\$2,033	\$0	\$59	\$46,159	\$40,024	\$0	\$6,136	\$29,018	\$28,903	\$0	\$115
581 LOAD DISPATCHING	Acct362	50	\$1,178	\$1,178	\$0	\$0	\$19,972	\$19,972	\$0	\$0	\$16,749	\$16,749	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$7,103	\$7,103	\$0	\$0	\$120,393	\$120,393	\$0	\$0	\$100,964	\$100,964	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$4,587	\$4,430	\$0	\$157	\$107,869	\$101,610	\$0	\$6,260	\$63,270	\$62,974	\$0	\$296
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$1,100	\$1,069	\$0	\$32	\$21,452	\$20,185	\$0	\$1,267	\$15,249	\$15,190	\$0	\$60
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C02	28	\$0	\$0	\$0	\$0	\$39,627	\$0	\$0	\$39,627	\$0	\$0	\$0	\$0
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$4,122	\$3,800	\$0	\$322	\$89,788	\$83,893	\$0	\$5,895	\$54,658	\$54,024	\$0	\$634
589 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Operation Labor Expense			\$20,183	\$19,613	\$0	\$570	\$445,261	\$386,077	\$0	\$59,184	\$279,908	\$278,803	\$0	\$1,105
<b>Distribution Maintenance Labor Expense</b>														
590 MAINTENANCE SUPERVISION AND EN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
591 MAINTENANCE OF STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$3,003	\$3,003	\$0	\$0	\$50,899	\$50,899	\$0	\$0	\$42,685	\$42,685	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$3,462	\$3,343	\$0	\$119	\$81,396	\$76,672	\$0	\$4,723	\$47,742	\$47,518	\$0	\$223
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$1,808	\$1,756	\$0	\$52	\$35,245	\$33,164	\$0	\$2,082	\$25,055	\$24,956	\$0	\$98
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$5,048	\$4,883	\$0	\$166	\$0	\$0	\$0	\$0
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597 MAINTENANCE OF METERS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Maintenance Labor Expense			\$8,272	\$8,101	\$0	\$171	\$172,588	\$165,618	\$0	\$6,971	\$115,481	\$115,160	\$0	\$322
Total Distribution Operation and Maintenance Labor Expenses			\$28,456	\$27,714	\$0	\$742	\$617,849	\$551,695	\$0	\$66,155	\$395,389	\$393,963	\$0	\$1,427
Transmission and Distribution Labor Expenses			\$60,107	\$59,365	\$0	\$742	\$1,154,351	\$1,088,196	\$0	\$66,155	\$845,312	\$843,885	\$0	\$1,427
Production, Transmission and Distribution Labor Expenses			\$358,492	\$219,519	\$138,231	\$742	\$5,648,573	\$3,525,875	\$2,056,544	\$66,155	\$6,509,950	\$3,850,083	\$2,658,440	\$1,427
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$752	\$0	\$0	\$752	\$29,873	\$0	\$0	\$29,873	\$7,064	\$0	\$0	\$7,064
902 METER READING EXPENSES	Cust05	6	\$255	\$0	\$0	\$255	\$10,132	\$0	\$0	\$10,132	\$2,396	\$0	\$0	\$2,396
903 RECORDS AND COLLECTION	Cust05	6	\$2,419	\$0	\$0	\$2,419	\$96,149	\$0	\$0	\$96,149	\$22,737	\$0	\$0	\$22,737
904 UNCOLLECTIBLE ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 MISC CUST ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Labor Expense			\$3,425	\$0	\$0	\$3,425	\$136,154	\$0	\$0	\$136,154	\$32,197	\$0	\$0	\$32,197
<b>Customer Service Expense</b>														
907 SUPERVISION	Cust05	6	\$100	\$0	\$0	\$100	\$3,974	\$0	\$0	\$3,974	\$940	\$0	\$0	\$940
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$425	\$0	\$0	\$425	\$16,874	\$0	\$0	\$16,874	\$3,990	\$0	\$0	\$3,990
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORMATIONAL AND INSTRUCTIONA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORM AND INSTRUC-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$222	\$0	\$0	\$222	\$8,814	\$0	\$0	\$8,814	\$2,084	\$0	\$0	\$2,084
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
913 WATER HEATER - HEAT PUMP PROGRAM			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 MISC SALES EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service Labor Expense			\$746	\$0	\$0	\$746	\$29,662	\$0	\$0	\$29,662	\$7,014	\$0	\$0	\$7,014
Sub-Total Labor Exp			\$362,664	\$219,519	\$138,231	\$4,913	\$5,814,389	\$3,525,875	\$2,056,544	\$231,971	\$6,549,162	\$3,850,083	\$2,658,440	\$40,638
<b>Administrative and General Expense</b>														



Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Labor - Purchased Power</b>														
555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$151,661	\$151,661	\$0	\$0	\$114,317	\$114,317	\$0	\$0	\$6,191	\$6,191	\$0	\$0
557 OTHER EXPENSES			\$0				\$0				\$0			
Total Purchased Power Labor			\$151,661	\$151,661	\$0	\$0	\$114,317	\$114,317	\$0	\$0	\$6,191	\$6,191	\$0	\$0
Labor Expenses (Continued)														
<b>Transmission Labor Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$90,319	\$90,319	\$0	\$0	\$47,100	\$47,100	\$0	\$0	\$3,027	\$3,027	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$195,549	\$195,549	\$0	\$0	\$101,975	\$101,975	\$0	\$0	\$6,553	\$6,553	\$0	\$0
562 STATION EXPENSES	Trans	38	\$39,871	\$39,871	\$0	\$0	\$20,792	\$20,792	\$0	\$0	\$1,336	\$1,336	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$1,314	\$1,314	\$0	\$0	\$685	\$685	\$0	\$0	\$44	\$44	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$11,300	\$11,300	\$0	\$0	\$5,893	\$5,893	\$0	\$0	\$379	\$379	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$70,200	\$70,200	\$0	\$0	\$36,608	\$36,608	\$0	\$0	\$2,352	\$2,352	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$17,407	\$17,407	\$0	\$0	\$9,077	\$9,077	\$0	\$0	\$583	\$583	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Labor Expenses			\$425,960	\$425,960	\$0	\$0	\$222,131	\$222,131	\$0	\$0	\$14,274	\$14,274	\$0	\$0
<b>Distribution Operation Labor Expense</b>														
580 OPERATION SUPERVISION AND ENGI	F023	54	\$29,874	\$28,355	\$0	\$1,519	\$40	\$0	\$0	\$40	\$919	\$917	\$0	\$2
581 LOAD DISPATCHING	Acct362	50	\$15,857	\$15,857	\$0	\$0	\$0	\$0	\$0	\$0	\$531	\$531	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$95,587	\$95,587	\$0	\$0	\$0	\$0	\$0	\$0	\$3,203	\$3,203	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$60,756	\$59,620	\$0	\$1,136	\$0	\$0	\$0	\$0	\$2,002	\$1,998	\$0	\$4
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$14,611	\$14,381	\$0	\$230	\$0	\$0	\$0	\$0	\$483	\$482	\$0	\$1
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C02	28	\$10,624	\$0	\$0	\$10,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$60,864	\$59,721	\$0	\$1,142	\$348	\$0	\$0	\$348	\$1,724	\$1,714	\$0	\$10
589 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Operation Labor Expense			\$288,171	\$273,521	\$0	\$14,651	\$388	\$0	\$0	\$388	\$8,862	\$8,845	\$0	\$17
<b>Distribution Maintenance Labor Expense</b>														
590 MAINTENANCE SUPERVISION AND EN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
591 MAINTENANCE OF STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$40,412	\$40,412	\$0	\$0	\$0	\$0	\$0	\$0	\$1,354	\$1,354	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$45,845	\$44,988	\$0	\$857	\$0	\$0	\$0	\$0	\$1,511	\$1,508	\$0	\$3
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$24,005	\$23,627	\$0	\$378	\$0	\$0	\$0	\$0	\$793	\$792	\$0	\$1
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$4,103	\$4,073	\$0	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
597 MAINTENANCE OF METERS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Maintenance Labor Expense			\$114,364	\$113,099	\$0	\$1,265	\$0	\$0	\$0	\$0	\$3,658	\$3,654	\$0	\$5
Total Distribution Operation and Maintenance Labor Expenses			\$402,536	\$386,620	\$0	\$15,916	\$388	\$0	\$0	\$388	\$12,521	\$12,499	\$0	\$22
Transmission and Distribution Labor Expenses			\$828,495	\$812,579	\$0	\$15,916	\$222,519	\$222,131	\$0	\$388	\$26,795	\$26,773	\$0	\$22
Production, Transmission and Distribution Labor Expenses			\$4,616,432	\$2,844,836	\$1,755,680	\$15,916	\$3,129,499	\$1,753,971	\$1,375,140	\$388	\$184,927	\$109,727	\$75,178	\$22
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$27,110	\$0	\$0	\$27,110	\$698	\$0	\$0	\$698	\$21	\$0	\$0	\$21
902 METER READING EXPENSES	Cust05	6	\$9,194	\$0	\$0	\$9,194	\$237	\$0	\$0	\$237	\$7	\$0	\$0	\$7
903 RECORDS AND COLLECTION	Cust05	6	\$87,256	\$0	\$0	\$87,256	\$2,246	\$0	\$0	\$2,246	\$69	\$0	\$0	\$69
904 UNCOLLECTIBLE ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 MISC CUST ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Labor Expense			\$123,560	\$0	\$0	\$123,560	\$3,181	\$0	\$0	\$3,181	\$98	\$0	\$0	\$98
<b>Customer Service Expense</b>														
907 SUPERVISION	Cust05	6	\$3,606	\$0	\$0	\$3,606	\$93	\$0	\$0	\$93	\$3	\$0	\$0	\$3
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$15,313	\$0	\$0	\$15,313	\$394	\$0	\$0	\$394	\$12	\$0	\$0	\$12
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORMATIONAL AND INSTRUCTIONA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORM AND INSTRUC-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$7,999	\$0	\$0	\$7,999	\$206	\$0	\$0	\$206	\$6	\$0	\$0	\$6
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
913 WATER HEATER - HEAT PUMP PROGRAM			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 MISC SALES EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service Labor Expense			\$26,918	\$0	\$0	\$26,918	\$693	\$0	\$0	\$693	\$21	\$0	\$0	\$21
Sub-Total Labor Exp			\$4,766,910	\$2,844,836	\$1,755,680	\$166,394	\$3,133,373	\$1,753,971	\$1,375,140	\$4,262	\$185,046	\$109,727	\$75,178	\$141
<b>Administrative and General Expense</b>														

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Labor - Purchased Power</b>														
555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$10,272	\$10,272	\$0	\$0	\$358	\$358	\$0	\$0	\$361	\$361	\$0	\$0
557 OTHER EXPENSES			\$0				\$0				\$0			
Total Purchased Power Labor			\$10,272	\$10,272	\$0	\$0	\$358	\$358	\$0	\$0	\$361	\$361	\$0	\$0
Labor Expenses (Continued)														
<b>Transmission Labor Expenses</b>														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$7,172	\$7,172	\$0	\$0	\$250	\$250	\$0	\$0	\$115	\$115	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$15,529	\$15,529	\$0	\$0	\$541	\$541	\$0	\$0	\$248	\$248	\$0	\$0
562 STATION EXPENSES	Trans	38	\$3,166	\$3,166	\$0	\$0	\$110	\$110	\$0	\$0	\$51	\$51	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$104	\$104	\$0	\$0	\$4	\$4	\$0	\$0	\$2	\$2	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$897	\$897	\$0	\$0	\$31	\$31	\$0	\$0	\$14	\$14	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$5,575	\$5,575	\$0	\$0	\$194	\$194	\$0	\$0	\$89	\$89	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$1,382	\$1,382	\$0	\$0	\$48	\$48	\$0	\$0	\$22	\$22	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Labor Expenses			\$33,826	\$33,826	\$0	\$0	\$1,178	\$1,178	\$0	\$0	\$541	\$541	\$0	\$0
<b>Distribution Operation Labor Expense</b>														
580 OPERATION SUPERVISION AND ENGI	F023	54	\$21,934	\$2,455	\$0	\$19,479	\$98	\$85	\$0	\$12	\$114	\$39	\$0	\$75
581 LOAD DISPATCHING	Acct362	50	\$1,259	\$1,259	\$0	\$0	\$44	\$44	\$0	\$0	\$20	\$20	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$7,591	\$7,591	\$0	\$0	\$264	\$264	\$0	\$0	\$121	\$121	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$38,413	\$6,077	\$0	\$32,336	\$269	\$212	\$0	\$57	\$452	\$97	\$0	\$355
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$6,481	\$1,247	\$0	\$5,234	\$53	\$43	\$0	\$9	\$77	\$20	\$0	\$58
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$135,899	\$5,048	\$0	\$130,851	\$213	\$176	\$0	\$38	\$314	\$81	\$0	\$233
589 RENTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Operation Labor Expense			\$211,576	\$23,676	\$0	\$187,900	\$941	\$825	\$0	\$116	\$1,099	\$379	\$0	\$720
<b>Distribution Maintenance Labor Expense</b>														
590 MAINTENANCE SUPERVISION AND EN			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
591 MAINTENANCE OF STRUCTURES			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$3,209	\$3,209	\$0	\$0	\$112	\$112	\$0	\$0	\$51	\$51	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$28,986	\$4,586	\$0	\$24,400	\$203	\$160	\$0	\$43	\$341	\$73	\$0	\$268
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$10,648	\$2,049	\$0	\$8,599	\$87	\$71	\$0	\$15	\$127	\$33	\$0	\$94
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$849	\$247	\$0	\$602	\$10	\$9	\$0	\$1	\$11	\$4	\$0	\$7
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0	\$0	\$0	\$0	\$5,976	\$0	\$5,976	\$0	\$0	\$0	\$0	\$0
597 MAINTENANCE OF METERS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Maintenance Labor Expense			\$43,692	\$10,091	\$0	\$33,601	\$6,387	\$351	\$0	\$6,035	\$531	\$161	\$0	\$369
Total Distribution Operation and Maintenance Labor Expenses			\$255,268	\$33,767	\$0	\$221,501	\$7,328	\$1,176	\$0	\$6,151	\$1,630	\$540	\$0	\$1,090
Transmission and Distribution Labor Expenses			\$289,094	\$67,594	\$0	\$221,501	\$8,506	\$2,354	\$0	\$6,151	\$2,170	\$1,081	\$0	\$1,090
Production, Transmission and Distribution Labor Expenses			\$561,672	\$205,236	\$134,936	\$221,501	\$18,000	\$7,148	\$4,700	\$6,151	\$11,385	\$5,913	\$4,383	\$1,090
<b>Customer Accounts Expense</b>														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$21,713	\$0	\$0	\$21,713	\$38	\$0	\$0	\$38	\$239	\$0	\$0	\$239
902 METER READING EXPENSES	Cust05	6	\$7,364	\$0	\$0	\$7,364	\$13	\$0	\$0	\$13	\$81	\$0	\$0	\$81
903 RECORDS AND COLLECTION	Cust05	6	\$69,888	\$0	\$0	\$69,888	\$124	\$0	\$0	\$124	\$768	\$0	\$0	\$768
904 UNCOLLECTIBLE ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
905 MISC CUST ACCOUNTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Accounts Labor Expense			\$98,965	\$0	\$0	\$98,965	\$175	\$0	\$0	\$175	\$1,087	\$0	\$0	\$1,087
<b>Customer Service Expense</b>														
907 SUPERVISION	Cust05	6	\$2,889	\$0	\$0	\$2,889	\$5	\$0	\$0	\$5	\$32	\$0	\$0	\$32
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$12,265	\$0	\$0	\$12,265	\$22	\$0	\$0	\$22	\$135	\$0	\$0	\$135
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORMATIONAL AND INSTRUCTIONA			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
909 INFORM AND INSTRUC-LOAD MGMT			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$6,407	\$0	\$0	\$6,407	\$11	\$0	\$0	\$11	\$70	\$0	\$0	\$70
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
912 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
913 WATER HEATER - HEAT PUMP PROGRAM			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
916 MISC SALES EXPENSE			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Customer Service Labor Expense			\$21,560	\$0	\$0	\$21,560	\$38	\$0	\$0	\$38	\$237	\$0	\$0	\$237
Sub-Total Labor Exp			\$682,197	\$205,236	\$134,936	\$342,026	\$18,213	\$7,148	\$4,700	\$6,365	\$12,710	\$5,913	\$4,383	\$2,414
<b>Administrative and General Expense</b>														

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Outdoor Sports Lighting (OSL)				Electric Vehicle Charging (EV)				Solar Share (SSP)				Business Solar (BS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
<b>Labor - Purchased Power</b>																		
555 PURCHASED POWER			\$0				\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$1	\$1	\$0	\$0	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
557 OTHER EXPENSES			\$0				\$0				\$0				\$0			
Total Purchased Power Labor			\$1	\$1	\$0	\$0	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor Expenses (Continued)																		
<b>Transmission Labor Expenses</b>																		
560 OPERATION SUPERVISION AND ENG	Trans	38	\$12	\$12	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561 LOAD DISPATCHING	Trans	38	\$27	\$27	\$0	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562 STATION EXPENSES	Trans	38	\$6	\$6	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563 OVERHEAD LINE EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
568 MAINTENANCE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 MAINT OF STATION EQUIPMENT	Trans	38	\$10	\$10	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
571 MAINT OF OVERHEAD LINES	Trans	38	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Labor Expenses			\$59	\$59	\$0	\$0	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Distribution Operation Labor Expense</b>																		
580 OPERATION SUPERVISION AND ENGI	F023	54	\$6	\$4	\$0	\$2	\$6	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
581 LOAD DISPATCHING	Acct362	50	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
582 STATION EXPENSES	Acct362	50	\$13	\$13	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
583 OVERHEAD LINE EXPENSES	Acct365	51	\$13	\$11	\$0	\$2	\$33	\$1	\$0	\$24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$3	\$2	\$0	\$0	\$5	\$0	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585 STREET LIGHTING EXPENSE			\$0				\$0			\$0				\$0				
586 METER EXPENSES	C02	28	\$14	\$0	\$0	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0			\$0				\$0				
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0			\$0				\$0				
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$11	\$9	\$0	\$2	\$16	\$1	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
589 RENTS			\$0				\$0			\$0				\$0				
Total Distribution Operation Labor Expense			\$62	\$41	\$0	\$21	\$63	\$4	\$0	\$58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Distribution Maintenance Labor Expense</b>																		
590 MAINTENANCE SUPERVISION AND EN			\$0				\$0			\$0				\$0				
591 MAINTENANCE OF STRUCTURES			\$0				\$0			\$0				\$0				
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$6	\$6	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$10	\$8	\$0	\$2	\$25	\$1	\$0	\$24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$4	\$4	\$0	\$1	\$9	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0				\$0			\$0				\$0				
597 MAINTENANCE OF METERS			\$0				\$0			\$0				\$0				
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Maintenance Labor Expense			\$20	\$18	\$0	\$3	\$35	\$2	\$0	\$33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Distribution Operation and Maintenance Labor Expenses			\$83	\$59	\$0	\$24	\$97	\$6	\$0	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission and Distribution Labor Expenses			\$141	\$118	\$0	\$24	\$103	\$12	\$0	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Production, Transmission and Distribution Labor Expenses			\$174	\$134	\$16	\$24	\$158	\$41	\$25	\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Customer Accounts Expense</b>																		
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$11	\$0	\$0	\$11	\$43	\$0	\$0	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
902 METER READING EXPENSES	Cust05	6	\$4	\$0	\$0	\$4	\$15	\$0	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
903 RECORDS AND COLLECTION	Cust05	6	\$35	\$0	\$0	\$35	\$138	\$0	\$0	\$138	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
904 UNCOLLECTIBLE ACCOUNTS			\$0				\$0			\$0				\$0				
905 MISC CUST ACCOUNTS			\$0				\$0			\$0				\$0				
Total Customer Accounts Labor Expense			\$49	\$0	\$0	\$49	\$196	\$0	\$0	\$196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Customer Service Expense</b>																		
907 SUPERVISION	Cust05	6	\$1	\$0	\$0	\$1	\$6	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$6	\$0	\$0	\$6	\$24	\$0	\$0	\$24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0				\$0			\$0				\$0				
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0			\$0				\$0				
909 INFORM AND INSTRUC-LOAD MGMT			\$0				\$0			\$0				\$0				
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$3	\$0	\$0	\$3	\$13	\$0	\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			\$0				\$0				
912 DEMONSTRATION AND SELLING EXP			\$0				\$0			\$0				\$0				
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0			\$0				\$0				
916 MISC SALES EXPENSE			\$0				\$0			\$0				\$0				
Total Customer Service Labor Expense			\$11	\$0	\$0	\$11	\$43	\$0	\$0	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-Total Labor Exp			\$233	\$134	\$16	\$83	\$396	\$41	\$25	\$330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Administrative and General Expense</b>																		

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Total LGE - Electric				Residential (RS)				General Service (GS)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$20,000,454	\$9,520,044	\$5,523,691	\$4,956,719	\$9,906,667	\$3,950,008	\$1,985,464	\$3,971,195	\$2,349,767	\$1,064,899	\$586,987	\$697,880
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$2,892,849)	(\$1,376,971)	(\$798,942)	(\$716,936)	(\$1,432,892)	(\$571,326)	(\$287,176)	(\$574,390)	(\$339,868)	(\$154,026)	(\$84,901)	(\$100,941)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$165,400	\$78,729	\$45,680	\$40,991	\$81,926	\$32,666	\$16,419	\$32,841	\$19,432	\$8,807	\$4,854	\$5,771
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$502,249	\$418,306	\$0	\$83,943	\$234,707	\$172,567	\$0	\$62,140	\$54,549	\$46,560	\$0	\$7,989
<b>Total Labor Administrative and General Expense</b>			<b>\$17,775,254</b>	<b>\$8,640,108</b>	<b>\$4,770,429</b>	<b>\$4,364,717</b>	<b>\$8,790,407</b>	<b>\$3,583,915</b>	<b>\$1,714,707</b>	<b>\$3,491,785</b>	<b>\$2,083,880</b>	<b>\$966,239</b>	<b>\$506,940</b>	<b>\$610,700</b>
<b>Total Labor Operation and Maintenance Expenses</b>			<b>\$73,368,547</b>	<b>\$35,102,036</b>	<b>\$20,124,090</b>	<b>\$18,142,422</b>	<b>\$36,326,993</b>	<b>\$14,563,365</b>	<b>\$7,233,505</b>	<b>\$14,530,124</b>	<b>\$8,615,295</b>	<b>\$3,926,234</b>	<b>\$2,138,532</b>	<b>\$2,550,529</b>
<b>Labor Operation and Maintenance Expenses Less Purchase Power</b>			<b>\$73,368,547</b>	<b>\$35,102,036</b>	<b>\$20,124,090</b>	<b>\$18,142,422</b>	<b>\$36,326,993</b>	<b>\$14,563,365</b>	<b>\$7,233,505</b>	<b>\$14,530,124</b>	<b>\$8,615,295</b>	<b>\$3,926,234</b>	<b>\$2,138,532</b>	<b>\$2,550,529</b>
<b>Other Expenses</b>														
<b>Depreciation Expenses</b>														
Steam Production	BIP	63	\$179,722,988	\$179,722,988	\$0	\$0	\$66,871,203	\$66,871,203	\$0	\$0	\$19,548,742	\$19,548,742	\$0	\$0
Hydraulic Production	BIP	63	\$5,725,980	\$5,725,980	\$0	\$0	\$2,130,519	\$2,130,519	\$0	\$0	\$622,824	\$622,824	\$0	\$0
Other Production	BIP	63	\$12,399,786	\$12,399,786	\$0	\$0	\$4,613,704	\$4,613,704	\$0	\$0	\$1,348,744	\$1,348,744	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$12,287,717	\$12,287,717	\$0	\$0	\$5,813,559	\$5,813,559	\$0	\$0	\$1,420,068	\$1,420,068	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$42,603,324	\$18,531,967	\$0	\$24,071,357	\$28,203,197	\$10,384,052	\$0	\$17,819,145	\$4,519,003	\$2,227,963	\$0	\$2,291,040
General Plant	PT&D	35	\$24,383,040	\$20,307,815	\$0	\$4,075,225	\$11,394,471	\$8,377,731	\$0	\$3,016,740	\$2,648,244	\$2,260,376	\$0	\$387,868
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Depreciation Expense</b>			<b>\$277,122,836</b>	<b>\$248,976,253</b>	<b>\$0</b>	<b>\$28,146,583</b>	<b>\$119,026,652</b>	<b>\$98,190,767</b>	<b>\$0</b>	<b>\$20,835,885</b>	<b>\$30,107,624</b>	<b>\$27,428,716</b>	<b>\$0</b>	<b>\$2,678,908</b>
<b>Regulatory Credits and Accretion Expenses</b>														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Regulatory Credits and Accretion Expenses</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Property Taxes	TUP	56	\$42,336,722	\$35,252,147	\$0	\$7,084,576	\$19,799,681	\$14,555,229	\$0	\$5,244,452	\$4,598,880	\$3,924,591	\$0	\$674,289
Amortization of Investment Tax Credit	TUP	56	(\$916,996)	(\$763,547)	\$0	(\$153,449)	(\$428,853)	(\$315,260)	\$0	(\$113,593)	(\$99,610)	(\$85,005)	\$0	(\$14,605)
Gain Disposition of Allowances			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest	TUP	56	\$75,433,705	\$62,810,721	\$0	\$12,622,984	\$35,278,199	\$25,933,866	\$0	\$9,344,334	\$8,194,081	\$6,992,663	\$0	\$1,201,418
Other Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Other Expenses</b>			<b>\$393,976,267</b>	<b>\$346,275,573</b>	<b>\$0</b>	<b>\$47,700,694</b>	<b>\$173,675,680</b>	<b>\$138,364,602</b>	<b>\$0</b>	<b>\$35,311,078</b>	<b>\$42,800,975</b>	<b>\$38,260,966</b>	<b>\$0</b>	<b>\$4,540,010</b>
<b>Total Cost of Service (O&amp;M + Other Expenses)</b>			<b>\$1,037,412,928</b>	<b>\$519,260,376</b>	<b>\$397,495,519</b>	<b>\$120,657,034</b>	<b>\$447,059,667</b>	<b>\$210,355,550</b>	<b>\$144,169,210</b>	<b>\$92,534,907</b>	<b>\$115,152,919</b>	<b>\$57,563,234</b>	<b>\$42,495,553</b>	<b>\$15,094,133</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate PS (Primary)				Rate PS (Secondary)				Rate TOD (Primary)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$130,473	\$78,975	\$49,731	\$1,768	\$2,091,807	\$1,268,482	\$739,870	\$83,455	\$2,356,151	\$1,385,121	\$956,411	\$14,620
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$18,872)	(\$11,423)	(\$7,193)	(\$256)	(\$302,557)	(\$183,472)	(\$107,014)	(\$12,071)	(\$340,792)	(\$200,343)	(\$138,334)	(\$2,115)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$1,079	\$653	\$411	\$15	\$17,299	\$10,490	\$6,119	\$690	\$19,485	\$11,455	\$7,909	\$121
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$3,478	\$3,446	\$0	\$32	\$56,230	\$55,647	\$0	\$584	\$61,402	\$61,340	\$0	\$63
<b>Total Labor Administrative and General Expense</b>			<b>\$116,158</b>	<b>\$71,651</b>	<b>\$42,949</b>	<b>\$1,558</b>	<b>\$1,862,779</b>	<b>\$1,151,146</b>	<b>\$638,974</b>	<b>\$72,658</b>	<b>\$2,096,247</b>	<b>\$1,257,572</b>	<b>\$825,986</b>	<b>\$12,689</b>
<b>Total Labor Operation and Maintenance Expenses</b>			<b>\$478,822</b>	<b>\$291,170</b>	<b>\$181,180</b>	<b>\$6,472</b>	<b>\$7,677,167</b>	<b>\$4,677,021</b>	<b>\$2,695,518</b>	<b>\$304,628</b>	<b>\$8,645,409</b>	<b>\$5,107,656</b>	<b>\$3,484,426</b>	<b>\$53,327</b>
<b>Labor Operation and Maintenance Expenses Less Purchase Power</b>			<b>\$478,822</b>	<b>\$291,170</b>	<b>\$181,180</b>	<b>\$6,472</b>	<b>\$7,677,167</b>	<b>\$4,677,021</b>	<b>\$2,695,518</b>	<b>\$304,628</b>	<b>\$8,645,409</b>	<b>\$5,107,656</b>	<b>\$3,484,426</b>	<b>\$53,327</b>
<b>Other Expenses</b>														
<b>Depreciation Expenses</b>														
Steam Production	BIP	63	\$1,589,939	\$1,589,939	\$0	\$0	\$24,200,176	\$24,200,176	\$0	\$0	\$29,844,178	\$29,844,178	\$0	\$0
Hydraulic Production	BIP	63	\$50,655	\$50,655	\$0	\$0	\$771,018	\$771,018	\$0	\$0	\$950,836	\$950,836	\$0	\$0
Other Production	BIP	63	\$109,696	\$109,696	\$0	\$0	\$1,669,664	\$1,669,664	\$0	\$0	\$2,059,066	\$2,059,066	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$93,218	\$93,218	\$0	\$0	\$1,580,097	\$1,580,097	\$0	\$0	\$1,325,108	\$1,325,108	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution	Distplt	37	\$117,065	\$107,923	\$0	\$9,143	\$2,549,768	\$2,382,373	\$0	\$167,395	\$1,552,151	\$1,534,141	\$0	\$18,010
General Plant	PT&D	35	\$168,837	\$167,290	\$0	\$1,548	\$2,729,853	\$2,701,514	\$0	\$28,340	\$2,980,945	\$2,977,896	\$0	\$3,049
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Total Depreciation Expense</b>			<b>\$2,129,411</b>	<b>\$2,118,720</b>	<b>\$0</b>	<b>\$10,691</b>	<b>\$33,500,577</b>	<b>\$33,304,842</b>	<b>\$0</b>	<b>\$195,734</b>	<b>\$38,712,283</b>	<b>\$38,691,224</b>	<b>\$0</b>	<b>\$21,059</b>
<b>Regulatory Credits and Accretion Expenses</b>														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Regulatory Credits and Accretion Expenses</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Property Taxes	TUP	56	\$292,927	\$290,236	\$0	\$2,691	\$4,738,097	\$4,688,830	\$0	\$49,267	\$5,167,657	\$5,162,356	\$0	\$5,301
Amortization of Investment Tax Credit	TUP	56	(\$6,345)	(\$6,286)	\$0	(\$58)	(\$102,625)	(\$101,558)	\$0	(\$1,067)	(\$111,929)	(\$111,815)	\$0	(\$115)
Gain Disposition of Allowances			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest	TUP	56	\$521,924	\$517,130	\$0	\$4,794	\$8,442,132	\$8,354,350	\$0	\$87,782	\$9,207,503	\$9,198,059	\$0	\$9,445
Other Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Other Expenses</b>			<b>\$2,937,917</b>	<b>\$2,919,800</b>	<b>\$0</b>	<b>\$18,117</b>	<b>\$46,578,180</b>	<b>\$46,246,464</b>	<b>\$0</b>	<b>\$331,716</b>	<b>\$52,975,514</b>	<b>\$52,939,824</b>	<b>\$0</b>	<b>\$35,690</b>
<b>Total Cost of Service (O&amp;M + Other Expenses)</b>			<b>\$8,036,811</b>	<b>\$4,350,026</b>	<b>\$3,585,144</b>	<b>\$101,641</b>	<b>\$124,558,289</b>	<b>\$69,257,109</b>	<b>\$53,484,010</b>	<b>\$1,817,170</b>	<b>\$145,873,967</b>	<b>\$77,876,281</b>	<b>\$67,657,713</b>	<b>\$339,974</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Rate TOD (Secondary)				Rate RTS (Transmission)				Special Contract (Customer)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$1,714,962	\$1,023,469	\$631,630	\$59,863	\$1,127,274	\$631,015	\$494,725	\$1,533	\$66,573	\$39,476	\$27,046	\$51
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$248,051)	(\$148,034)	(\$91,358)	(\$8,658)	(\$163,048)	(\$91,270)	(\$71,557)	(\$222)	(\$9,629)	(\$5,710)	(\$3,912)	(\$7)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$14,182	\$8,464	\$5,223	\$495	\$9,322	\$5,218	\$4,091	\$13	\$551	\$326	\$224	\$0
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$45,252	\$45,139	\$0	\$113	\$28,484	\$28,450	\$0	\$34	\$1,737	\$1,736	\$0	\$1
<b>Total Labor Administrative and General Expense</b>			<b>\$1,526,346</b>	<b>\$929,038</b>	<b>\$545,495</b>	<b>\$51,812</b>	<b>\$1,002,033</b>	<b>\$573,414</b>	<b>\$427,260</b>	<b>\$1,359</b>	<b>\$59,231</b>	<b>\$35,828</b>	<b>\$23,358</b>	<b>\$45</b>
<b>Total Labor Operation and Maintenance Expenses</b>			<b>\$6,293,256</b>	<b>\$3,773,875</b>	<b>\$2,301,175</b>	<b>\$218,206</b>	<b>\$4,135,405</b>	<b>\$2,327,385</b>	<b>\$1,802,400</b>	<b>\$5,621</b>	<b>\$244,277</b>	<b>\$145,556</b>	<b>\$98,536</b>	<b>\$186</b>
<b>Labor Operation and Maintenance Expenses Less Purchase Power</b>			<b>\$6,293,256</b>	<b>\$3,773,875</b>	<b>\$2,301,175</b>	<b>\$218,206</b>	<b>\$4,135,405</b>	<b>\$2,327,385</b>	<b>\$1,802,400</b>	<b>\$5,621</b>	<b>\$244,277</b>	<b>\$145,556</b>	<b>\$98,536</b>	<b>\$186</b>
<b>Other Expenses</b>														
<b>Depreciation Expenses</b>														
Steam Production	BIP	63	\$20,175,332	\$20,175,332	\$0	\$0	\$15,207,422	\$15,207,422	\$0	\$0	\$823,531	\$823,531	\$0	\$0
Hydraulic Production	BIP	63	\$642,787	\$642,787	\$0	\$0	\$484,509	\$484,509	\$0	\$0	\$26,238	\$26,238	\$0	\$0
Other Production	BIP	63	\$1,391,974	\$1,391,974	\$0	\$0	\$1,049,219	\$1,049,219	\$0	\$0	\$56,819	\$56,819	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$1,254,532	\$1,254,532	\$0	\$0	\$654,216	\$654,216	\$0	\$0	\$42,040	\$42,040	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$1,728,378	\$1,695,940	\$0	\$32,438	\$9,886	\$0	\$0	\$9,886	\$48,946	\$48,672	\$0	\$274
General Plant	PT&D	35	\$2,196,894	\$2,191,402	\$0	\$5,492	\$1,382,838	\$1,381,164	\$0	\$1,674	\$84,311	\$84,265	\$0	\$46
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Depreciation Expense</b>			<b>\$27,389,896</b>	<b>\$27,351,967</b>	<b>\$0</b>	<b>\$37,930</b>	<b>\$18,788,090</b>	<b>\$18,776,531</b>	<b>\$0</b>	<b>\$11,559</b>	<b>\$1,081,885</b>	<b>\$1,081,565</b>	<b>\$0</b>	<b>\$320</b>
<b>Regulatory Credits and Accretion Expenses</b>														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Regulatory Credits and Accretion Expenses</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Property Taxes	TUP	56	\$3,812,319	\$3,802,772	\$0	\$9,547	\$2,396,398	\$2,393,488	\$0	\$2,909	\$146,214	\$146,134	\$0	\$81
Amortization of Investment Tax Credit	TUP	56	(\$82,573)	(\$82,366)	\$0	(\$207)	(\$51,905)	(\$51,842)	\$0	(\$63)	(\$3,167)	(\$3,165)	\$0	(\$2)
Gain Disposition of Allowances			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest	TUP	56	\$6,792,622	\$6,775,612	\$0	\$17,010	\$4,269,795	\$4,264,612	\$0	\$5,184	\$260,518	\$260,374	\$0	\$144
Other Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Other Expenses</b>			<b>\$37,912,264</b>	<b>\$37,847,984</b>	<b>\$0</b>	<b>\$64,280</b>	<b>\$25,402,378</b>	<b>\$25,382,788</b>	<b>\$0</b>	<b>\$19,589</b>	<b>\$1,485,450</b>	<b>\$1,484,908</b>	<b>\$0</b>	<b>\$542</b>
<b>Total Cost of Service (O&amp;M + Other Expenses)</b>			<b>\$102,919,167</b>	<b>\$56,454,917</b>	<b>\$45,577,839</b>	<b>\$886,411</b>	<b>\$71,964,236</b>	<b>\$36,878,794</b>	<b>\$34,961,950</b>	<b>\$123,492</b>	<b>\$4,156,701</b>	<b>\$2,209,841</b>	<b>\$1,943,821</b>	<b>\$3,038</b>

Louisville Gas and Electric Company  
Base-Intermediate-Peak (BIP)- Customer/Demand  
(Class Allocation)

Description	Allocation Factor		Street Lighting (RLS, LS)				Street Lighting (LE)				Traffic Street Lighting (TE)			
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$245,430	\$73,836	\$48,545	\$123,049	\$6,552	\$2,572	\$1,691	\$2,290	\$4,572	\$2,127	\$1,577	\$868
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$35,499)	(\$10,680)	(\$7,021)	(\$17,798)	(\$948)	(\$372)	(\$245)	(\$331)	(\$661)	(\$308)	(\$228)	(\$126)
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$2,030	\$611	\$401	\$1,018	\$54	\$21	\$14	\$19	\$38	\$18	\$13	\$7
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$16,171	\$3,213	\$0	\$12,958	\$116	\$112	\$0	\$4	\$119	\$96	\$0	\$23
<b>Total Labor Administrative and General Expense</b>			<b>\$228,132</b>	<b>\$66,980</b>	<b>\$41,925</b>	<b>\$119,227</b>	<b>\$5,774</b>	<b>\$2,333</b>	<b>\$1,460</b>	<b>\$1,981</b>	<b>\$4,068</b>	<b>\$1,933</b>	<b>\$1,362</b>	<b>\$773</b>
<b>Total Labor Operation and Maintenance Expenses</b>			<b>\$910,329</b>	<b>\$272,216</b>	<b>\$176,860</b>	<b>\$461,253</b>	<b>\$23,987</b>	<b>\$9,481</b>	<b>\$6,160</b>	<b>\$8,346</b>	<b>\$16,778</b>	<b>\$7,846</b>	<b>\$5,745</b>	<b>\$3,187</b>
<b>Labor Operation and Maintenance Expenses Less Purchase Power</b>			<b>\$910,329</b>	<b>\$272,216</b>	<b>\$176,860</b>	<b>\$461,253</b>	<b>\$23,987</b>	<b>\$9,481</b>	<b>\$6,160</b>	<b>\$8,346</b>	<b>\$16,778</b>	<b>\$7,846</b>	<b>\$5,745</b>	<b>\$3,187</b>
<b>Other Expenses</b>														
<b>Depreciation Expenses</b>														
Steam Production	BIP	63	\$1,366,448	\$1,366,448	\$0	\$0	\$47,593	\$47,593	\$0	\$0	\$47,971	\$47,971	\$0	\$0
Hydraulic Production	BIP	63	\$43,535	\$43,535	\$0	\$0	\$1,516	\$1,516	\$0	\$0	\$1,528	\$1,528	\$0	\$0
Other Production	BIP	63	\$94,277	\$94,277	\$0	\$0	\$3,284	\$3,284	\$0	\$0	\$3,310	\$3,310	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$99,624	\$99,624	\$0	\$0	\$3,470	\$3,470	\$0	\$0	\$1,593	\$1,593	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution	Distplt	37	\$3,859,201	\$143,344	\$0	\$3,715,856	\$6,058	\$4,993	\$0	\$1,065	\$8,907	\$2,292	\$0	\$6,615
General Plant	PT&D	35	\$785,055	\$155,969	\$0	\$629,086	\$5,613	\$5,432	\$0	\$180	\$5,777	\$4,657	\$0	\$1,120
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Depreciation Expense</b>			<b>\$6,248,139</b>	<b>\$1,903,197</b>	<b>\$0</b>	<b>\$4,344,942</b>	<b>\$67,534</b>	<b>\$66,288</b>	<b>\$0</b>	<b>\$1,245</b>	<b>\$69,086</b>	<b>\$61,351</b>	<b>\$0</b>	<b>\$7,735</b>
<b>Regulatory Credits and Accretion Expenses</b>														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Regulatory Credits and Accretion Expenses</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
Property Taxes	TUP	56	\$1,364,435	\$270,801	\$0	\$1,093,634	\$9,745	\$9,432	\$0	\$313	\$10,015	\$8,068	\$0	\$1,947
Amortization of Investment Tax Credit	TUP	56	(\$29,553)	(\$5,865)	\$0	(\$23,688)	(\$211)	(\$204)	\$0	(\$7)	(\$217)	(\$175)	\$0	(\$42)
Gain Disposition of Allowances			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest	TUP	56	\$2,431,091	\$482,501	\$0	\$1,948,590	\$17,364	\$16,806	\$0	\$558	\$17,845	\$14,376	\$0	\$3,469
Other Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Other Expenses</b>			<b>\$10,014,112</b>	<b>\$2,650,634</b>	<b>\$0</b>	<b>\$7,363,478</b>	<b>\$94,432</b>	<b>\$92,322</b>	<b>\$0</b>	<b>\$2,110</b>	<b>\$96,729</b>	<b>\$83,621</b>	<b>\$0</b>	<b>\$13,108</b>
<b>Total Cost of Service (O&amp;M + Other Expenses)</b>			<b>\$17,133,546</b>	<b>\$4,048,582</b>	<b>\$3,389,650</b>	<b>\$9,695,314</b>	<b>\$274,115</b>	<b>\$141,012</b>	<b>\$118,062</b>	<b>\$15,041</b>	<b>\$276,324</b>	<b>\$122,146</b>	<b>\$111,525</b>	<b>\$42,654</b>

