	Allocation			Total Kentuc				Residential				General Ser		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
ase														
Plant in Service														
Tiant in Service														
Intangible Plant														
301 ORGANIZATION	PT&D	35	\$41,552	\$35,896	\$0	\$5,656	\$18,018	\$14,060	\$0	\$3,958	\$4,581	\$3,780	\$0	
302 FRANCHISE AND CONSENTS	PT&D	35	\$144,369	\$124,716	\$0	\$19,653	\$62,601	\$48,849	\$0	\$13,752	\$15,916	\$13,134	\$0	\$:
	PT&D	35			\$0	\$14,370,567	\$45,774,747		\$0	\$10,055,422	\$11,637,778	\$9,603,628	\$0	
303 SOFTWARE	PIQU	33	\$105,565,478 \$105,751,399	\$91,194,911 \$91,355,522	\$0	\$14,395,877	\$45,855,366	\$35,719,326 \$35,782,234	\$0	\$10,053,422	\$11,658,274	\$9,620,542	\$0	\$2,03 \$2,03
Total Intangible Plant			\$105,/51,599	\$91,333,322	ŞU	\$14,393,677	\$45,655,500	\$35,762,234	ŞU	\$10,075,151	\$11,036,274	39,020,342	ŞU	\$2,03
Steam Production Plant														
Total Steam Production Plant	BIP	63	\$4,761,764,495	\$4,761,764,495	\$0	\$0	\$1,681,683,581	\$1,681,683,581	\$0	\$0	\$475,590,272	\$475,590,272	\$0	
Hydraulic Production Plant														
Total Hydraulic Production Plant	BIP	63	\$45,726,563	\$45,726,563	\$0	\$0	\$16,148,974	\$16,148,974	\$0	\$0	\$4,567,027	\$4,567,027	\$0	
Other Production Plant														
Total Other Production Plant	BIP	63	\$1,044,547,033	\$1,044,547,033	\$0	\$0	\$368,896,361	\$368,896,361	\$0	\$0	\$104,326,119	\$104,326,119	\$0	
Total Production Plant			\$5,852,038,091	\$5,852,038,091	\$0	\$0	\$2,066,728,916	\$2,066,728,916	\$0	\$0	\$584,483,418	\$584,483,418	\$0	
Fransmission			44 000 000	44 000 000	4.0	40	4=== +== +==	4=== +== +==	4.0	40	44.40.000.000	44.40.000.00	40	
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$1,258,529,222	\$1,258,529,222	\$0	\$0	\$556,455,035	\$556,455,035	\$0	\$0	\$142,830,548	\$142,830,548	\$0	
VIRGINIA PROPERTY - 500 KV LINE Total Transmission Plant	NCPT	22	\$8,230,429 \$1,266,759,651	\$8,230,429 \$1,266,759,651	\$0 \$0	\$0 \$0	\$3,639,060 \$560,094,095	\$3,639,060 \$560,094,095	\$0 \$0	\$0 \$0	\$934,072 \$143,764,620	\$934,072 \$143,764,620	\$0 \$0	
			4-,,	+-,,	**	**	,,,	,,,	**	**	¥= 10,10 1,0=0	+= ·•,· • ·,•=•	**	
<u>Distribution</u>														
TOTAL ACCTS 360-362	NCPP	23	\$341,731,104	\$341,731,104	\$0	\$0	\$165,037,885	\$165,037,885	\$0	\$0	\$42,361,827	\$42,361,827	\$0	
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$234,148,428	\$234,148,428	\$0	\$0	\$113,081,194	\$113,081,194	\$0	\$0	\$29,025,614	\$29,025,614	\$0	
Customer	Cust08	11	\$416,083,252	\$0	\$0	\$416,083,252	\$334,245,773	\$0	\$0	\$334,245,773	\$62,553,866	\$0	\$0	\$62,
Secondary:														
Demand	SICD	25	\$97,788,669	\$97,788,669	\$0	\$0	\$80,995,716	\$80,995,716	\$0	\$0	\$15,108,857	\$15,108,857	\$0	
Customer	Cust07	10	\$173,771,089	\$0	\$0	\$173,771,089	\$139,709,573	\$0	\$0	\$139,709,573	\$26,146,550	\$0	\$0	\$26
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$37,648,543	\$37,648,543	\$0	\$0	\$18,182,237	\$18,182,237	\$0	\$0	\$4,667,006	\$4,667,006	\$0	
Customer	Cust08	11	\$112,226,229	\$0	\$0	\$112,226,229	\$90,152,974	\$0	\$0	\$90,152,974	\$16,872,067	\$0	\$0	\$16,
Secondary:														
Demand	SICD	25	\$24,570,169	\$24,570,169	\$0	\$0	\$20,350,808	\$20,350,808	\$0	\$0	\$3,796,219	\$3,796,219	\$0	
Customer	Cust07	10	\$73,241,014	\$0	\$0	\$73,241,014	\$58,884,771	\$0	\$0	\$58,884,771	\$11,020,244	\$0	\$0	\$11
368-TRANSFORMERS - POWER POOL														
Demand	SICDT	24	\$2,929,300	\$2,929,300	\$0	\$0	\$2,002,343	\$2,002,343	\$0	\$0	\$373,515	\$373,515	\$0	
Customer	Cust07	10	\$2,433,742	\$0	\$0	\$2,433,742	\$1,956,695	\$0	\$0	\$1,956,695	\$366,194	\$0	\$0	\$
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$175,437,375	\$175,437,375	\$0	\$0	\$119,921,428	\$119,921,428	\$0	\$0	\$22,370,019	\$22,370,019	\$0	
Customer	Cust07	10	\$145,758,108	\$0	\$0	\$145,758,108	\$117,187,520	\$0	\$0	\$117,187,520	\$21,931,564	\$0	\$0	\$21,
369-SERVICES	C02	28	\$124,944,572	\$0	\$0	\$124,944,572	\$98,814,110	\$0	\$0	\$98,814,110	\$22,214,117	\$0	\$0	\$22,
370-METERS	C03	29	\$74,150,151	\$0	\$0	\$74,150,151	\$44,796,691	\$0	\$0	\$44,796,691	\$18,076,801	\$0	\$0	\$18,
371-CUSTOMER INSTALLATION	PCust04	16	\$159,234	\$0	\$0	\$159,234	\$0	\$0	\$0	\$0	\$10,070,001	\$0	\$0	Ŷ±0,
373-STREET LIGHTING	PCust04	16	\$143,087,299	\$0	\$0	\$143,087,299	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Plant	. 20310-7		\$2,180,108,277	\$914,253,588	\$0	\$1,265,854,689	\$1,405,319,720	\$519,571,613	\$0	\$885,748,107	\$296,884,459	\$117,703,056	\$0	\$179,

		n Factor		All Electric School				ower Service-Seco				Power Service-Pri		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
Base														
Plant in Service														
Intangible Plant														
301 ORGANIZATION	PT&D	35	\$320	\$314	\$0	\$6	\$3,665	\$3,593	\$0	\$71	\$159	\$153	\$0	\$
302 FRANCHISE AND CONSENTS	PT&D	35	\$1,110	\$1,090	\$0	\$20	\$12,733	\$12,485	\$0	\$248	\$552	\$532	\$0	\$2
303 SOFTWARE	PT&D	35	\$811,712	\$797,166	\$0	\$14,546	\$9,310,497	\$9,128,975	\$0	\$181,522	\$403,476	\$388,706	\$0	\$14,77
Total Intangible Plant			\$813,142	\$798,570	\$0	\$14,572	\$9,326,894	\$9,145,053	\$0	\$181,842	\$404,186	\$389,391	\$0	\$14,79
Steam Production Plant														
Total Steam Production Plant	BIP	63	\$36,374,938	\$36,374,938	\$0	\$0	\$481,087,442	\$481,087,442	\$0	\$0	\$21,004,122	\$21,004,122	\$0	\$
Hydraulic Production Plant														
Total Hydraulic Production Plant	BIP	63	\$349,303	\$349,303	\$0	\$0	\$4,619,816	\$4,619,816	\$0	\$0	\$201,700	\$201,700	\$0	\$
Other Production Plant														
Total Other Production Plant	BIP	63	\$7,979,255	\$7,979,255	\$0	\$0	\$105,531,985	\$105,531,985	\$0	\$0	\$4,607,492	\$4,607,492	\$0	\$
Total Production Plant			\$44,703,497	\$44,703,497	\$0	\$0	\$591,239,243	\$591,239,243	\$0	\$0	\$25,813,314	\$25,813,314	\$0	\$
Transmission														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$14,617,891	\$14,617,891	\$0	\$0	\$127,417,327	\$127,417,327	\$0	\$0	\$5,475,227	\$5,475,227	\$0	\$
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$95,597	\$95,597	\$0	\$0	\$833,274	\$833,274	\$0	\$0	\$35,806	\$35,806	\$0	\$
Total Transmission Plant	NCI I	22	\$14,713,488	\$14,713,488	\$0	\$0	\$128,250,601	\$128,250,601	\$0	\$0	\$5,511,033	\$5,511,033	\$0	\$
Distribution														
TOTAL ACCTS 360-362	NCPP	23	\$4,335,491	\$4,335,491	\$0	\$0	\$37,790,450	\$37,790,450	\$0	\$0	\$1,623,886	\$1,623,886	\$0	\$
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$2,970,606	\$2,970,606	\$0	\$0	\$25,893,383	\$25,893,383	\$0	\$0	\$1,112,660	\$1,112,660	\$0	\$
Customer	Cust08	11	\$320,386	\$0	\$0	\$320,386	\$3,355,742	\$0	\$0	\$3,355,742	\$154,148	\$0	\$0	\$154,14
Secondary:														
Demand	SICD	25	\$1,095,170	\$1,095,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Customer	Cust07	10	\$133,916	\$0	\$0	\$133,916	\$1,402,648	\$0	\$0	\$1,402,648	\$0	\$0	\$0	\$
366 & 367-UNDERGROUND LINES														
Primary:	NCPP		6477.644	6477.644	40	ćo	64462.277	64462 277	ćo	ćo	ć4 70 004	6470.004	40	
Demand	Cust08	23	\$477,641	\$477,641	\$0	\$0	\$4,163,377	\$4,163,377 \$0	\$0	\$0 \$905,113	\$178,904	\$178,904	\$0 \$0	\$44.53
Customer Secondary:	Cusios	11	\$86,415	\$0	\$0	\$86,415	\$905,113	ŞU	\$0	\$905,115	\$41,577	\$0	ŞU	\$41,57
Demand	SICD	25	\$275,170	\$275,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Customer	Cust07	10	\$56,443	\$0	\$0	\$56,443	\$591,188	\$0	\$0	\$591,188	\$0	\$0	\$0	\$
368-TRANSFORMERS - POWER POOL														
Demand	SICDT	24	\$27,074	\$27,074	\$0	\$0	\$275,962	\$275,962	\$0	\$0	\$0	\$0	\$0	9
Customer	Cust07	10	\$1,876	\$0	\$0	\$1,876	\$19,645	\$0	\$0	\$19,645	\$0	\$0	\$0	Ş
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$1,621,497	\$1,621,497	\$0	\$0	\$16,527,522	\$16,527,522	\$0	\$0	\$0	\$0	\$0	\$
Customer	Cust07	10	\$112,328	\$0	\$0	\$112,328	\$1,176,533	\$0	\$0	\$1,176,533	\$0	\$0	\$0	\$
369-SERVICES	C02	28	\$200,987	\$0	\$0	\$200,987	\$2,886,844	\$0	\$0	\$2,886,844	\$0	\$0	\$0	\$
370-METERS	C03	29	\$368,986	\$0	\$0	\$368,986	\$5,651,940	\$0	\$0	\$5,651,940	\$1,105,299	\$0	\$0	\$1,105,29
371-CUSTOMER INSTALLATION	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
373-STREET LIGHTING	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Distribution Plant			\$12,083,987	\$10,802,649	\$0	\$1,281,337	\$100,640,346	\$84,650,694	\$0	\$15,989,652	\$4,216,474	\$2,915,450	\$0	\$1,301,02
		l l												

		on Factor		me of Day-Second				Time of Day-Primary				Retail Transmissi		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
ase														
Plant in Service														
Intangible Plant														
301 ORGANIZATION	PT&D	35	\$3,546	\$3,532	\$0	\$14	\$6,982	\$6,973	\$0	\$10	\$2,257	\$2,252	\$0	
302 FRANCHISE AND CONSENTS	PT&D	35	\$12,319	\$12,271	\$0	\$48	\$24,260	\$24,226	\$0	\$34	\$7,840	\$7,825	\$0	9
303 SOFTWARE	PT&D	35	\$9,007,926	\$8,972,484	\$0	\$35,442	\$17,739,460	\$17,714,443	\$0	\$25,017	\$5,733,128	\$5,722,107	\$0	\$11,0
Total Intangible Plant			\$9,023,791	\$8,988,286	\$0	\$35,505	\$17,770,702	\$17,745,642	\$0	\$25,061	\$5,743,225	\$5,732,185	\$0	\$11,0
Steam Production Plant														
Total Steam Production Plant	BIP	63	\$490,277,965	\$490,277,965	\$0	\$0	\$1,039,793,060	\$1,039,793,060	\$0	\$0	\$357,994,452	\$357,994,452	\$0	
Hydraulic Production Plant														
Total Hydraulic Production Plant	BIP	63	\$4,708,071	\$4,708,071	\$0	\$0	\$9,984,988	\$9,984,988	\$0	\$0	\$3,437,771	\$3,437,771	\$0	
Other Production Plant														
Total Other Production Plant	BIP	63	\$107,548,031	\$107,548,031	\$0	\$0	\$228,090,397	\$228,090,397	\$0	\$0	\$78,530,142	\$78,530,142	\$0	
Total Production Plant			\$602,534,067	\$602,534,067	\$0	\$0	\$1,277,868,446	\$1,277,868,446	\$0	\$0	\$439,962,365	\$439,962,365	\$0	
Transmission														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$112,721,632	\$112,721,632	\$0	\$0	\$183,582,379	\$183,582,379	\$0	\$0	\$63,662,400	\$63,662,400	\$0	
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$737,168	\$737,168	\$0	\$0	\$1,200,577	\$1,200,577	\$0	\$0	\$416,334	\$416,334	\$0	
Total Transmission Plant	INCPT	22	\$113,458,800	\$113,458,800	\$0	\$0	\$1,200,577	\$1,200,577	\$0	\$0	\$64,078,735	\$64,078,735	\$0	
<u>Distribution</u>														
TOTAL ACCTS 360-362	NCPP	23	\$33,431,883	\$33,431,883	\$0	\$0	\$54,448,330	\$54,448,330	\$0	\$0	\$0	\$0	\$0	
364 & 365-OVERHEAD LINES	NCIT	23	233,431,003	Ç33,431,003	ŞÜ	ÇÜ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ÇÜ	γo	ŞO	50	50	
Primary:														
Demand	NCPP	23	\$22,906,966	\$22,906,966	\$0	\$0	\$37,307,084	\$37,307,084	\$0	\$0	\$0	\$0	\$0	
Customer	Cust08	11	\$22,906,966	\$22,906,966	\$0 \$0	\$578,811	\$193,441	\$37,307,084	\$0	\$193,441	\$0 \$0	\$0 \$0	\$0 \$0	
	Custos	11	\$578,811	\$0	\$0	\$578,811	\$193,441	\$0	\$0	\$193,441	\$0	\$0	\$0	
Secondary:	CICD	25	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo.	ćo	
Demand Customer	SICD Cust07	25	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Custo/	10	\$241,934	\$0	\$0	\$241,934	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
366 & 367-UNDERGROUND LINES														
Primary:	NCPP	22	\$3,683,193	\$3,683,193	\$0	\$0	\$5,998,577	\$5,998,577	\$0	\$0	\$0	\$0	\$0	
Demand		23												
Customer	Cust08	11	\$156,117	\$0	\$0	\$156,117	\$52,175	\$0	\$0	\$52,175	\$0	\$0	\$0	
Secondary:	CICD		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ćo	\$0	\$0	
Demand Customer	SICD Cust07	25 10	\$101,970	\$0 \$0	\$0 \$0	\$101,970	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Customer	custor	10	3101,370	30	30	3101,570	30	30	Ş0	30	30	30	3 0	
368-TRANSFORMERS - POWER POOL														
Demand	SICDT	24	\$235,519	\$235,519	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust07	10	\$3,388	\$0	\$0	\$3,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$14,105,361	\$14,105,361	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust07	10	\$202,933	\$0	\$0	\$202,933	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
369-SERVICES	C02	28	\$825,913	\$0	\$0	\$825,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
370-METERS	C03	29	\$1,010,918	\$0	\$0	\$1,010,918	\$1,958,005	\$0	\$0	\$1,958,005	\$970,765	\$0	\$0	\$970,
371-CUSTOMER INSTALLATION	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
373-STREET LIGHTING	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Plant			\$77,484,907	\$74,362,923	\$0	\$3,121,984	\$99,957,612	\$97,753,991	\$0	\$2,203,621	\$970,765	\$0	\$0	\$970,7
Total Prod, Trans, and Dist Plant			\$793,477,774	\$790,355,790	\$0	\$3,121,984	\$1,562,609,014	\$1,560,405,394	\$0	\$2,203,621	\$505,011,865	\$504,041,100	\$0	\$970,7

		n Factor		Fluctuating Load S				Outdoor Lightin				Lighting En		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
Base Plant in Service														
Intangible Plant														
301 ORGANIZATION	PT&D	35	\$1,002	\$1,002	\$0	\$0	\$1,008	\$224	\$0	\$784	\$8	\$8	\$0	\$
302 FRANCHISE AND CONSENTS	PT&D	35	\$3,481	\$3,480	\$0	\$1	\$3,504	\$778	\$0	\$2,726	\$29	\$28	\$0	\$
303 SOFTWARE	PT&D	35	\$2,545,188	\$2,544,508	\$0	\$680	\$2,561,841	\$568,899	\$0	\$1,992,942	\$21,051	\$20,698	\$0	\$35
Total Intangible Plant			\$2,549,670	\$2,548,989	\$0	\$681	\$2,566,353	\$569,901	\$0	\$1,996,452	\$21,088	\$20,735	\$0	\$35
Steam Production Plant														
Total Steam Production Plant	BIP	63	\$147,440,748	\$147,440,748	\$0	\$0	\$28,754,007	\$28,754,007	\$0	\$0	\$1,046,159	\$1,046,159	\$0	\$
Hydraulic Production Plant														
Total Hydraulic Production Plant	BIP	63	\$1,415,853	\$1,415,853	\$0	\$0	\$276,121	\$276,121	\$0	\$0	\$10,046	\$10,046	\$0	\$
Other Production Plant														
Total Other Production Plant	BIP	63	\$32,342,800	\$32,342,800	\$0	\$0	\$6,307,517	\$6,307,517	\$0	\$0	\$229,487	\$229,487	\$0	\$
Total Production Plant			\$181,199,401	\$181,199,401	\$0	\$0	\$35,337,645	\$35,337,645	\$0	\$0	\$1,285,692	\$1,285,692	\$0	Ş
Transmission														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$42,658,691	\$42,658,691	\$0	\$0	\$8,591,930	\$8,591,930	\$0	\$0	\$312,601	\$312,601	\$0	
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$278,976	\$278,976	\$0	\$0	\$56,189	\$56,189	\$0	\$0	\$2,044	\$2,044	\$0	
Total Transmission Plant			\$42,937,667	\$42,937,667	\$0	\$0	\$8,648,119	\$8,648,119	\$0	\$0	\$314,645	\$314,645	\$0	\$
Distribution														
TOTAL ACCTS 360-362 364 & 365-OVERHEAD LINES	NCPP	23	\$0	\$0	\$0	\$0	\$2,548,263	\$2,548,263	\$0	\$0	\$92,714	\$92,714	\$0	Š
Primary:	NCPP	23	\$0	\$0	\$0	\$0	¢1 746 027	¢1 746 027	\$0	\$0	¢62 F26	¢62 F26	\$0	
Demand		11	\$0 \$0	\$0 \$0	\$0 \$0		\$1,746,027	\$1,746,027	\$0 \$0		\$63,526	\$63,526	\$0 \$0	
Customer Secondary:	Cust08	11	ŞU	ŞU	ŞU	\$0	\$14,549,607	\$0	ŞU	\$14,549,607	\$9,068	\$0	ŞU	\$9,0
Demand	SICD	25	\$0	\$0	\$0	\$0	\$562,881	\$562,881	\$0	\$0	\$20,479	\$20,479	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$6,081,511	\$0	\$0	\$6,081,511	\$3,790	\$0	\$0	
366 & 367-UNDERGROUND LINES Primary:														
Demand	NCPP	23	\$0	\$0	\$0	\$0	\$280,742	\$280,742	\$0	\$0	\$10,214	\$10,214	\$0	
Customer	Cust08	11	\$0	\$0	\$0	\$0	\$3,924,329	\$200,742	\$0	\$3,924,329	\$2,446	\$10,214	\$0	
Secondary:	custoo		ÇÜ	Ç.	Ç	Ç	43,321,323	ÇÜ	ΨŪ	Q3,32-1,323	Ų2,110	Ç.	Ç.	<i>\$2,</i> .
Demand	SICD	25	ŚO	\$0	ŚO	\$0	\$141,428	\$141,428	\$0	\$0	\$5,146	\$5,146	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$2,563,234	\$0	\$0	\$2,563,234	\$1,597	\$0	\$0	
368-TRANSFORMERS - POWER POOL														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$13,915	\$13,915	\$0	\$0	\$506	\$506	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$85,174	\$0	\$0	\$85,174	\$53	\$0	\$0	\$
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$833,395	\$833,395	\$0	\$0	\$30,321	\$30,321	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$5,101,134	\$0	\$0	\$5,101,134	\$3,179	\$0	\$0	
369-SERVICES	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
370-METERS	C03	29	\$59,925	\$0	\$0	\$59,925	\$0	\$0	\$0	\$0	\$10,937	\$0	\$0	
371-CUSTOMER INSTALLATION	PCust04	16	\$0	\$0	\$0	\$0	\$159,234	\$0	\$0	\$159,234	\$0	\$0	\$0	
373-STREET LIGHTING Total Distribution Plant	PCust04	16	\$0 \$59,925	\$0 \$0	\$0 \$0	\$0 \$59,925	\$143,087,299 \$181,678,175	\$6,126,652	\$0 \$0	\$143,087,299 \$175,551,523	\$0 \$253,976	\$0 \$222,906	\$0 \$0	
					•									

Description Base Plant in Service Intangible Plant 301 ORGANIZATION 302 FRANCHISE AND CONSENTS 303 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D PT&D PT&D	35 35 35 35	\$6 \$20 \$14,775 \$14,802	\$4 \$14 \$10,426 \$10,445	\$0 \$0 \$0 \$0	\$2 \$6	Total \$1	Demand \$1	Energy	Customer	Total	Demand	Energy	Customer
Plant in Service Intangible Plant 30.1 ORGANIZATION 30.2 FRANCHISE AND CONSENTS 30.3 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D	35 35	\$20 \$14,775	\$14 \$10,426	\$0 \$0			\$1						
Plant in Service Intangible Plant 30.1 ORGANIZATION 30.2 FRANCHISE AND CONSENTS 30.3 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D	35 35	\$20 \$14,775	\$14 \$10,426	\$0 \$0			\$1						
Intangible Plant 301 ORGANIZATION 302 FRANCHISE AND CONSENTS 303 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D	35 35	\$20 \$14,775	\$14 \$10,426	\$0 \$0			\$1						
30.1 ORGANIZATION 30.2 FRANCHISE AND CONSENTS 303 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D	35 35	\$20 \$14,775	\$14 \$10,426	\$0 \$0			\$1						
302 FRANCHISE AND CONSENTS 303 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D PT&D	35 35	\$20 \$14,775	\$14 \$10,426	\$0 \$0			\$1						
303 SOFTWARE Total Intangible Plant Steam Production Plant Total Steam Production Plant	PT&D	35	\$14,775	\$10,426	\$0	\$6			\$0	\$0	\$0	\$0	\$0	\$
Total Intangible Plant Steam Production Plant Total Steam Production Plant							\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$
Steam Production Plant Total Steam Production Plant	ВІР	63	\$14,802	\$10,445	¢η	\$4,349	\$3,649	\$3,485	\$0	\$164	\$250	\$59	\$0	\$19
Total Steam Production Plant	BIP	63			ŞU	\$4,357	\$3,655	\$3,491	\$0	\$164	\$250	\$59	\$0	\$19
	BIP	63												
			\$629,469	\$629,469	\$0	\$0	\$85,078	\$85,078	\$0	\$0	\$3,201	\$3,201	\$0	9
Hydraulic Production Plant														
Total Hydraulic Production Plant	BIP	63	\$6,045	\$6,045	\$0	\$0	\$817	\$817	\$0	\$0	\$31	\$31	\$0	9
Other Production Plant														
			4.00.004	4.00.00.	40	**	440.000	440.000	40	40	4=00	4000	4.0	
Total Other Production Plant	BIP	63	\$138,081	\$138,081	\$0	\$0	\$18,663	\$18,663	\$0	\$0	\$702	\$702	\$0	\$
Total Production Plant			\$773,595	\$773,595	\$0	\$0	\$104,557	\$104,557	\$0	\$0	\$3,934	\$3,934	\$0	ç
Transmission														
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$84,222	\$84,222	\$0	\$0	\$118,599	\$118,599	\$0	\$0	\$740	\$740	\$0	
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$551	\$551	\$0	\$0	\$776	\$776	\$0	\$0	\$5	\$5	\$0	
Total Transmission Plant			\$84,773	\$84,773	\$0	\$0	\$119,374	\$119,374	\$0	\$0	\$745	\$745	\$0	
Distribution														
TOTAL ACCTS 360-362	NCPP	23	\$24,979	\$24,979	\$0	\$0	\$35,175	\$35,175	\$0	\$0	\$219	\$219	\$0	
364 & 365-OVERHEAD LINES														
Primary:														
Demand	NCPP	23	\$17,115	\$17,115	\$0	\$0	\$24,101	\$24,101	\$0	\$0	\$150	\$150	\$0	
Customer	Cust08	11	\$111,833	\$0	\$0	\$111,833	\$3,023	\$0	\$0	\$3,023	\$7,556	\$0	\$0	\$7,5
Secondary:														
Demand	SICD	25	\$5,518	\$5,518	\$0	\$0	\$0	\$0	\$0	\$0	\$48	\$48	\$0	
Customer	Cust07	10	\$46,744	\$0	\$0	\$46,744	\$1,263	\$0	\$0	\$1,263	\$3,158	\$0	\$0	\$3,1
366 & 367-UNDERGROUND LINES														
Primary:														
Demand	NCPP	23	\$2,752	\$2,752	\$0	\$0	\$3,875	\$3,875	\$0	\$0	\$24	\$24	\$0	
Customer	Cust08	11	\$30,164	\$0	\$0	\$30,164	\$815	\$0	\$0	\$815	\$2,038	\$0	\$0	\$2,0
Secondary:			4	44.000	40	4.0	4.0	40	4.0	4.0	440	440	40	
Demand	SICD	25	\$1,386	\$1,386	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$12	\$0 \$0	***
Customer	Cust07	10	\$19,702	\$0	\$0	\$19,702	\$532	\$0	\$0	\$532	\$1,331	\$0	\$0	\$1,3
368-TRANSFORMERS - POWER POOL														
Demand	SICDT	24	\$136	\$136	\$0	\$0	\$327	\$327	\$0	\$0	\$1	\$1	\$0	
Customer	Cust07	10	\$655	\$0	\$0	\$655	\$18	\$0	\$0	\$18	\$44	\$0	\$0	\$
368-TRANSFORMERS - ALL OTHER														
Demand	SICDT	24	\$8,169	\$8,169	\$0	\$0	\$19,590	\$19,590	\$0	\$0	\$72	\$72	\$0	
Customer	Cust07	10	\$39,209	\$0	\$0	\$39,209	\$1,060	\$0	\$0	\$1,060	\$2,649	\$0	\$0	\$2,6
369-SERVICES	C02	28	\$0	\$0	\$0	\$0	\$2,600	\$0	\$0	\$2,600	\$0	\$0	\$0	
370-METERS	C03	29	\$134,793	\$0	\$0	\$134,793	\$5,092	\$0	\$0	\$5,092	\$0	\$0	\$0	
371-CUSTOMER INSTALLATION	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
373-STREET LIGHTING Total Distribution Plant	PCust04	16	\$0 \$443,156	\$0 \$60,056	\$0 \$0	\$0 \$383,099	\$0 \$97,472	\$0 \$83,069	\$0 \$0	\$0 \$14,403	\$0 \$17,305	\$0 \$528	\$0 \$0	\$16,7
										914,4U3	<i>φ</i> 1/,505	<i>\$</i> 326	ŞU	
Total Prod, Trans, and Dist Plant			\$1,301,523	\$918,424	\$0	\$383,099	\$321,403	\$307,000	\$0	\$14,403	\$21,984	\$5,206	\$0	\$16,77

D	Allocation		T-4-1		hare (SSP)	C	T-4-1	Busines		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
ase Plant in Service										
Title in Service										
Intangible Plant										
301 ORGANIZATION	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
302 FRANCHISE AND CONSENTS	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
303 SOFTWARE	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Intangible Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Steam Production Plant										
Total Steam Production Plant	BIP	63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Hydraulic Production Plant										
Total Hydraulic Production Plant	BIP	63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Production Plant										
Total Other Production Plant	BIP	63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Production Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission			30	50	30	30	30	30	30	
KENTUCKY SYSTEM PROPERTY	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
VIRGINIA PROPERTY - 500 KV LINE	NCPT	22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution										
TOTAL ACCTS 360-362	NCPP	23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
364 & 365-OVERHEAD LINES	11011	23	Ç	γo	90	Ç	70	Ç	ÇÜ	
Primary:										
Demand	NCPP	23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust08	11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Secondary:	Custoo		Ç	γo	90	Ç	70	Ç	ÇÜ	
Demand	SICD	25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
200 8 207 HADEDODOUND HAVE										
366 & 367-UNDERGROUND LINES Primary:										
Demand	NCPP	23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
				\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	
Customer	Cust08	11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Secondary:	CICD		60	ćo	ćo	40	ćo	ćo	ćo	
Demand Customer	SICD Cust07	25 10	\$0 \$0							
customer	Custor	10	3 0	50	3 0	30	50	3 0	3 0	
368-TRANSFORMERS - POWER POOL										
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
368-TRANSFORMERS - ALL OTHER										
Demand	SICDT	24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer	Cust07	10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
369-SERVICES	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
370-METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
371-CUSTOMER INSTALLATION	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
373-STREET LIGHTING	PCust04	16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		1								

		on Factor		Total Ker				Residentia				General Se		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
General Plant														
Total General Plant	PT&D	35	\$244,918,755	\$211,578,107	\$0	\$33,340,648	\$106,200,383	\$82,871,152	\$0	\$23,329,231	\$27,000,399	\$22,281,039	\$0	\$4,719,
TOTAL COMMON PLANT					4-			4						
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$290,384	\$290,384	\$0	\$0	\$102,553	\$102,553	\$0	\$0	\$29,003	\$29,003	\$0	
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$906,481	\$380,143	\$0	\$526,338	\$584,327	\$216,036	\$0	\$368,291	\$123,443	\$48,940	\$0	\$74
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0	\$0	\$0	\$0	\$0				\$0			
OTHER			\$0	\$0	\$0	\$0	\$0	40.000.000.000	40	4010 510 500	\$0	4000 000 010	40	4.00.01
Total Plant in Service			\$9,650,773,038	\$8,336,655,486	\$0	\$1,314,117,552	\$4,184,885,359	\$3,265,366,599	\$0	\$919,518,760	\$1,063,943,617	\$877,930,618	\$0	\$186,01
Construction Work in Progress (CWIP)														
CWIP Production	Prod	36	\$20,992,633	\$20,992,633	\$0	\$0	\$7,413,841	\$7,413,841	\$0	\$0	\$2,096,679	\$2,096,679	\$0	
CWIP Transmission	Trans	38	\$78,958,656	\$78,958,656	\$0	\$0	\$34,911,340	\$34,911,340	\$0	\$0	\$8,961,022	\$8,961,022	\$0	
CWIP Distribution Plant	Distplt	37	\$26,143,041	\$10,963,386	\$0	\$15,179,655	\$16,852,067	\$6,230,508	\$0	\$10,621,559	\$3,560,127	\$1,411,451	\$0	\$2,14
CWIP General Plant	PT&D	35	\$29,729,390	\$25,682,345	\$0	\$4,047,045	\$12,891,102	\$10,059,290	\$0	\$2,831,812	\$3,277,435	\$2,704,577	\$0	\$57
RWIP			\$0	\$0	\$0	\$0	\$0				\$0			
Total Construction Work in Progress			\$155,823,720	\$136,597,021	\$0	\$19,226,699	\$72,068,350	\$58,614,979	\$0	\$13,453,371	\$17,895,264	\$15,173,729	\$0	\$2,72
Total Utility Plant			\$9,806,596,758	\$8,473,252,506	\$0	\$1,333,344,252	\$4,256,953,709	\$3,323,981,578	\$0	\$932,972,130	\$1,081,838,880	\$893,104,347	\$0	\$188,73
ess: Acummulated Provision for Depreciation														
Steam Production	BIP	63	\$1,910,902,169	\$1,910,902,169	\$0	\$0	\$674,861,767	\$674,861,767	\$0	\$0	\$190,854,983	\$190,854,983	\$0	
Hydraulic Production	BIP	63	\$16,663,604	\$16,663,604	\$0	\$0	\$5,884,984	\$5,884,984	\$0	\$0	\$1,664,309	\$1,664,309	\$0	
Other Production	BIP	63	\$425,504,289	\$425,504,289	\$0	\$0	\$150,272,778	\$150,272,778	\$0	\$0	\$42,498,049	\$42,498,049	\$0	
Transmission - Kentucky System Property	Trans	38	\$340,091,705	\$340,091,705	\$0	\$0	\$150,370,558	\$150,370,558	\$0	\$0	\$38,597,026	\$38,597,026	\$0	
Transmission - Virginia Property	Trans	38	\$2,567,091	\$2,567,091	\$0	\$0	\$1,135,032	\$1,135,032	\$0	\$0	\$291,339	\$291,339	\$0	
Transmission - FERC	Trans	38	\$755,524	\$755,524	\$0	\$0	\$334,053	\$334,053	\$0 \$0	\$0	\$85,744	\$85,744	\$0 \$0	
Distribution	Distplt	37	\$692,590,515	\$290,445,832	\$0	\$402,144,683	\$446,450,811	\$165,060,779		\$281,390,032	\$94,316,123	\$37,392,647		\$56,9
General Plant	PT&D	35	\$77,429,701	\$66,889,241	\$0	\$10,540,460	\$33,574,660	\$26,199,253	\$0	\$7,375,406	\$8,536,026	\$7,044,026	\$0	\$1,49
Intangible Plant	PT&D	35	\$49,083,879	\$42,402,119	\$0	\$6,681,760	\$21,283,494	\$16,608,110	\$0	\$4,675,384	\$5,411,118	\$4,465,317	\$0	\$94
Total Accumulated Depreciation			\$3,515,588,477	\$3,096,221,574	\$0	\$419,366,903	\$1,484,168,136	\$1,190,727,314	\$0	\$293,440,822	\$382,254,718	\$322,893,441	\$0	\$59,36
Net Utility Plant			\$6,291,008,281	\$5,377,030,932	\$0	\$913,977,349	\$2,772,785,573	\$2,133,254,264	\$0 \$2,772,785,573	\$639,531,309	\$699,584,163	\$570,210,906	\$0	\$129,37
Norking Capital									J2,772,763,373					
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$130,078,093	\$32,438,047	\$79,624,711	\$18,015,335	\$53,313,527	\$13,153,124	\$27,650,918	\$12,509,485	\$15,052,187	\$3,492,265	\$7,789,846	\$3,77
Materials and Supplies	TPIS	39	\$59,890,781	\$51,735,628	\$0	\$8,155,153	\$25,970,567	\$20,264,217	\$0	\$5,706,351	\$6,602,623	\$5,448,263	\$0	\$1,15
Prepayments	TPIS	39	\$19,024,116	\$16,433,658	\$0	\$2,590,458	\$8,249,468	\$6,436,864	\$0	\$1,812,604	\$2,097,302	\$1,730,623	\$0	\$36
uel Stock	Energy	2	\$62,536,188	\$0	\$62,536,188	\$0	\$21,593,340	\$0	\$21,593,340	\$0	\$6,096,766	\$0	\$6,096,766	
Total Working Capital			\$271,529,178	\$100,607,333	\$142,160,899	\$28,760,945	\$109,126,902	\$39,854,204	\$49,244,258	\$20,028,440	\$29,848,878	\$10,671,152	\$13,886,612	\$5,29
mission Allowance			\$0	\$0	\$0	\$0	\$0				\$0			
Deferred Debits														
Service Pension Cost			\$0	\$0	\$0	\$0	\$0				\$0			
Accumulated Deferred Income Tax			\$0	\$0	\$0	\$0	\$0				\$0			
Total Production Plant	Prod	36	\$732,330,105	\$732,330,105	\$0	\$0	\$258,632,596	\$258,632,596	\$0	\$0	\$73,142,860	\$73,142,860	\$0	
Total Transmission Plant	Trans	38	\$198,625,100	\$198,625,100	\$0	\$0	\$87,821,510	\$87,821,510	\$0	\$0	\$22,541,973	\$22,541,973	\$0	
Total Distribution Plant	Distplt	37	\$315,220,930	\$132,191,538	\$0	\$183,029,392	\$203,194,582	\$75,124,639	\$0	\$128,069,943	\$42,926,398	\$17,018,635	\$0	\$25,90
Total General Plant	PT&D	35	\$35,890,099	\$31,004,401	\$0	\$4,885,698	\$15,562,476	\$12,143,839	\$0	\$3,418,637	\$3,956,606	\$3,265,037	\$0	\$69
otal Accumulated Deferred Income Tax			\$1,282,066,235	\$1,094,151,144	\$0	\$187,915,090	\$565,211,164	\$433,722,584	\$0	\$131,488,580	\$142,567,837	\$115,968,505	\$0	\$26,59
Accumulated Deferred Investment Tax Credits			400.000	400.000			400 500	400 500 (5:			40.000	40.000 ===		
Production	Prod	36	\$80,926,985	\$80,926,985	\$0	\$0	\$28,580,494	\$28,580,494	\$0	\$0	\$8,082,736	\$8,082,736	\$0	
Transmission			\$0	\$0	\$0	\$0	\$0				\$0			
Transmission VA			\$0	\$0	\$0	\$0	\$0				\$0			
Distribution VA			\$0	\$0	\$0	\$0	\$0				\$0			
Distribution Plant KY,FERC & TN			\$0	\$0	\$0	\$0	\$0				\$0			
General otal Accum. Deferred Investment Tax Credits			\$0 \$80,926,985	\$0 \$80,926,985	\$0 \$0	\$0 \$0	\$0 \$28,580,494	\$28,580,494	\$0	\$0	\$0 \$8,082,736	\$8,082,736	\$0	
Total Deferred Debits			\$1,362,993,220	\$1,175,078,129	\$0	\$187,915,090	\$593,791,658	\$462,303,078	\$0	\$131,488,580	\$150,650,573	\$124,051,241	\$0	\$26,5
		40	\$1,712,216	\$577,078	\$0	\$1,135,138	\$1,252,677	\$340,561	\$0	\$912,116	\$247,709	\$77,008	\$0	
ess: Customer Advances	Dlines													\$1

	Allocatio			All Electric Sch				ower Service-Seco				Power Service-Pri		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
General Plant														
Total General Plant	PT&D	35	\$1,883,225	\$1,849,476	\$0	\$33,748	\$21,600,957	\$21,179,814	\$0	\$421,143	\$936,090	\$901,823	\$0	\$34,26
TOTAL COMMON PLANT			40.040	40.040	40	40	***	400.000	40	40	4	44.004	**	ŚI
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36 37	\$2,218	\$2,218 \$4,492	\$0 \$0	\$0 \$533	\$29,338	\$29,338	\$0 \$0	\$0	\$1,281	\$1,281	\$0 \$0	\$ \$54
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION 105 PLANT HELD FOR FUTURE USE - GENERAL	Distplt	3/	\$5,024 \$0	\$4,492	\$0	\$533	\$41,846 \$0	\$35,197	\$0	\$6,648	\$1,753 \$0	\$1,212	\$0	\$54
OTHER			\$0				\$0 \$0				\$0			
Total Plant in Service			\$74,204,581	\$72,874,390	\$0	\$1,330,191	\$851,129,225	\$834,529,940	\$0	\$16,599,285	\$36,884,132	\$35,533,504	\$0	\$1,350,62
Construction Work in Progress (CWIP)														
CWIP Production	Prod	36	\$160,362	\$160,362	\$0	\$0	\$2,120,914	\$2,120,914	\$0	\$0	\$92,598	\$92,598	\$0	\$(
CWIP Production	Trans	38	\$917,109	\$917,109	\$0 \$0	\$0	\$7,994,015	\$7,994,015	\$0 \$0	\$0 \$0	\$343,509	\$343,509	\$0 \$0	\$
CWIP Distribution Plant	Distplt	37	\$144,907	\$129,541	\$0	\$15,365	\$1,206,841	\$1,015,099	\$0	\$191,742	\$50,562	\$34,961	\$0	\$15,60
CWIP General Plant	PT&D	35	\$228,595	\$224,498	\$0	\$4,097	\$2,622,026	\$2,570,905	\$0	\$51,120	\$113,627	\$109,468	\$0	\$4,15
RWIP		33	\$0				\$0				\$0			
Total Construction Work in Progress			\$1,450,973	\$1,431,511	\$0	\$19,462	\$13,943,795	\$13,700,933	\$0	\$242,862	\$600,297	\$580,536	\$0	\$19,76
Total Utility Plant			\$75,655,553	\$74,305,901	\$0	\$1,349,652	\$865,073,020	\$848,230,873	\$0	\$16,842,147	\$37,484,429	\$36,114,041	\$0	\$1,370,38
Less: Acummulated Provision for Depreciation														
Steam Production	BIP	63	\$14,597,309	\$14,597,309	\$0	\$0	\$193,061,004	\$193,061,004	\$0	\$0	\$8,428,981	\$8,428,981	\$0	\$1
Hydraulic Production	BIP	63	\$127,293	\$127,293	\$0	\$0	\$1,683,546	\$1,683,546	\$0	\$0	\$73,503	\$73,503	\$0	\$
Other Production	BIP	63	\$3,250,411	\$3,250,411	\$0	\$0	\$42,989,268	\$42,989,268	\$0	\$0	\$1,876,898	\$1,876,898	\$0	\$
Transmission - Kentucky System Property	Trans	38	\$3,950,185	\$3,950,185	\$0	\$0	\$34,431,919	\$34,431,919	\$0	\$0	\$1,479,568	\$1,479,568	\$0	\$
Transmission - Virginia Property	Trans	38	\$29,817	\$29,817	\$0	\$0	\$259,900	\$259,900	\$0	\$0	\$11,168	\$11,168	\$0	\$1
Transmission - FERC	Trans	38	\$8,775	\$8,775	\$0 \$0	\$0	\$76,492	\$76,492	\$0	\$0	\$3,287	\$3,287	\$0	\$0
Distribution	Distplt	37	\$3,838,917	\$3,431,854		\$407,063	\$31,972,058	\$26,892,365	\$0	\$5,079,693	\$1,339,516	5926,199	\$0	\$413,31
General Plant	PT&D	35	\$595,371	\$584,702	\$0	\$10,669	\$6,829,022	\$6,695,880	\$0	\$133,142	\$295,940	\$285,106	\$0	\$10,833
Intangible Plant Total Accumulated Depreciation	PT&D	35	\$377,415	\$370,651 \$26,350,997	\$0 \$0	\$6,763 \$424,496	\$4,329,022 \$315,632,232	\$4,244,622 \$310,334,996	\$0 \$0	\$84,401 \$5,297,236	\$187,601	\$180,733 \$13,265,443	\$0 \$0	\$6,86
<u> </u>			\$26,775,493								\$13,696,461			
Net Utility Plant			\$48,880,060	\$47,954,904	\$0	\$925,156	\$549,440,788	\$537,895,877	\$0	\$11,544,911	\$23,787,968	\$22,848,598	\$0	\$939,370
Working Capital Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$975,395	\$303,334	\$597,298	\$74,763	\$11,602,408	\$3,219,620	\$7,875,288	\$507,500	\$534,101	\$139,190	\$355,314	\$39,59
Materials and Supplies	TPIS	39	\$460,499	\$452,244	\$597,298	\$8,255	\$5,281,939	\$5,219,620	\$7,675,266	\$103,012	\$228,896	\$220,514	\$333,314	\$8,38
Prepayments	TPIS	39	\$146,276	\$143,654	\$0 \$0	\$2,622	\$1,677,791	\$1,645,070	\$0 \$0	\$32,721	\$72,708	\$70,046	\$0 \$0	\$2,66
Fuel Stock	Energy	2	\$467,022	\$143,654	\$467,022	\$2,622	\$6,173,218	\$1,645,070	\$6,173,218	\$32,721	\$278,987	\$70,046	\$278,987	\$2,00.
Total Working Capital	Lileigy	- 2	\$2,049,192	\$899,232	\$1,064,320	\$85,640	\$24,735,355	\$10,043,617	\$14,048,505	\$643,233	\$1,114,691	\$429,750	\$634,300	\$50,64
				\$033,E3E	\$1,00 1,320	Ç03,010		\$10,013,017	Ų11,010,303	Q0 13,233		Ų·123,730	Ç03-1,300	\$30,01.
Emission Allowance			\$0				\$0				\$0			
Deferred Debits			40				**				40			
Service Pension Cost			\$0				\$0				\$0			
Accumulated Deferred Income Tax	David .	20	\$0	ĆE 504 242	ćo	ćo	\$0	672 000 204	ćo	ćo	\$0	£2 220 20F	ćo	
Total Production Plant	Prod	36	\$5,594,242	\$5,594,242	\$0	\$0 \$0	\$73,988,291	\$73,988,291	\$0 \$0	\$0 \$0	\$3,230,305	\$3,230,305	\$0	\$(\$(
Total Transmission Plant Total Distribution Plant	Trans Distplt	38 37	\$2,307,042 \$1,747,219	\$2,307,042 \$1,561,950	\$0 \$0	\$0 \$185,268	\$20,109,409 \$14,551,545	\$20,109,409 \$12,239,608	\$0 \$0	\$0 \$2,311,937	\$864,118 \$609,658	\$864,118 \$421,544	\$0 \$0	\$188,114
Total General Plant	PT&D	37	\$1,747,219	\$1,561,950	\$0 \$0	\$185,268	\$14,551,545	\$12,239,608	\$0 \$0	\$2,311,937	\$137,174	\$421,544 \$132,152	\$0 \$0	\$188,114
Total Accumulated Deferred Income Tax	PIQU	33	\$9,924,468	\$9,734,255	\$0	\$190,213	\$111,814,623	\$109,440,973	\$0	\$2,373,651	\$4,841,254	\$4,648,118	\$0	\$193,136
Accumulated Deferred Investment Tax Credits														
Production	Prod	36	\$618,198	\$618,198	\$0	\$0	\$8,176,162	\$8,176,162	\$0	\$0	\$356,969	\$356,969	\$0	\$0
Transmission			\$0				\$0				\$0			
Transmission VA			\$0				\$0				\$0			
Distribution VA			\$0				\$0				\$0			
Distribution Plant KY,FERC & TN			\$0				\$0				\$0			
General Total Accum. Deferred Investment Tax Credits			\$0 \$618,198	\$618,198	\$0	\$0	\$0 \$8,176,162	\$8,176,162	\$0	\$0	\$0 \$356,969	\$356,969	\$0	\$(
				\$10,352,453	\$0	\$190,213	\$119,990,785	\$117,617,134	\$0	\$2,373,651	\$5,198,223	\$5,005,087	\$0	\$193,13
Total Deferred Debits			\$10,542,666	\$10,352,453	\$0	\$190,213	3113,330,763	Q117,017,154	Ç	QL,575,031	JJ,130,223	\$3,003,067	30	
Total Deferred Debits Less: Customer Advances	Dlines	40	\$10,542,666 \$7,929	\$7,055	\$0 \$0	\$190,213	\$53,163	\$44,006	\$0	\$9,157	\$2,178	\$1,891	\$0	\$28

		n Factor		me of Day-Second				Time of Day-Primary				Retail Transmis		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
General Plant														
Total General Plant	PT&D	35	\$20,898,973	\$20,816,745	\$0	\$82,228	\$41,156,697	\$41,098,657	\$0	\$58,040	\$13,301,229	\$13,275,660	\$0	\$25,5
TOTAL COMMON PLANT														
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$29,898	\$29,898	\$0	\$0	\$63,409	\$63,409	\$0	\$0	\$21,831	\$21,831	\$0	
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$32,218	\$30,920	\$0	\$1,298	\$41,562	\$40,646	\$0	\$916	\$404	\$0	\$0	\$4
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0				\$0				\$0			
OTHER			\$0				\$0				\$0			
Total Plant in Service			\$823,462,655	\$820,221,640	\$0	\$3,241,015	\$1,621,641,384	\$1,619,353,747	\$0	\$2,287,637	\$524,078,554	\$523,070,777	\$0	\$1,007,7
Construction Work in Progress (CWIP)														
CWIP Production	Prod	36	\$2,161,431	\$2,161,431	\$0	\$0	\$4,584,014	\$4,584,014	\$0	\$0	\$1,578,248	\$1,578,248	\$0	
CWIP Transmission	Trans	38	\$7,072,024	\$7,072,024	\$0	\$0	\$11,517,744	\$11,517,744	\$0	\$0	\$3,994,105	\$3,994,105	\$0	
CWIP Distribution Plant	Distplt	37	\$929,170	\$891,732	\$0	\$37,438	\$1,198,654	\$1,172,229	\$0	\$26,425	\$11,641	\$0	\$0	\$11,6
CWIP General Plant	PT&D	35	\$2,536,816	\$2,526,834	\$0	\$9,981	\$4,995,793	\$4,988,748	\$0	\$7,045	\$1,614,566	\$1,611,462	\$0	\$3,
RWIP Total Construction Work in Progress			\$0 \$12,699,440	\$12,652,021	\$0	\$47,419	\$0 \$22,296,206	\$22,262,736	\$0	\$33,470	\$0 \$7,198,560	\$7,183,815	\$0	\$14,
Total Utility Plant			\$836,162,095	\$832,873,661	\$0	\$3,288,434	\$1,643,937,590	\$1,641,616,482	\$0	\$2,321,107	\$531,277,114	\$530,254,592	\$0	\$1,022,5
Less: Acummulated Provision for Depreciation														
Steam Production	BIP	63	\$196,749,173	\$196,749,173	\$0	\$0	\$417,270,282	\$417,270,282	\$0	\$0	\$143,663,630	\$143,663,630	\$0	
Hydraulic Production	BIP	63	\$1,715,708	\$1,715,708	\$0	\$0	\$3,638,714	\$3,638,714	\$0	\$0	\$1,252,787	\$1,252,787	\$0	
Other Production	BIP	63	\$43,810,520	\$43,810,520	\$0	\$0	\$92,914,382	\$92,914,382	\$0	\$0	\$31,989,859	\$31,989,859	\$0	
Transmission - Kentucky System Property	Trans	38	\$30,460,709	\$30,460,709	\$0	\$0	\$49,609,372	\$49,609,372	\$0	\$0	\$17,203,458	\$17,203,458	\$0	
Transmission - Virginia Property	Trans	38	\$229,924	\$229,924	\$0	\$0	\$374,463	\$374,463	\$0	\$0	\$129,856	\$129,856	\$0	
Transmission - FERC Distribution	Trans Distplt	38	\$67,669 \$24,615,893	\$67,669 \$23,624,081	\$0 \$0	\$0 \$991,811	\$110,209 \$31,755,163	\$110,209 \$31,055,103	\$0 \$0	\$0 \$700,060	\$38,218 \$308,399	\$38,218	\$0 \$0	\$308,
General Plant	PT&D	37 35	\$6,607,094	\$6,581,098	\$0	\$25,996	\$13,011,461	\$12,993,112	\$0	\$18,349	\$4,205,109	\$4,197,026	\$0	\$8,0
Intangible Plant	PT&D	35	\$4,188,339	\$4,171,859	\$0	\$16,479	\$8,248,165	\$8,236,533	\$0	\$11,632	\$2,665,684	\$2,660,559	\$0	\$5,1
Total Accumulated Depreciation	TTOO	33	\$308,445,029	\$307,410,742	\$0	\$1,034,287	\$616,932,211	\$616,202,170	\$0	\$730,041	\$201,457,000	\$201,135,394	\$0	\$321,6
Net Utility Plant			\$527,717,066	\$525,462,919	\$0	\$2,254,147	\$1,027,005,379	\$1,025,414,312	\$0	\$1,591,067	\$329,820,114	\$329,119,198	\$0	\$700.9
			3327,717,000	3323,402,313	30	32,234,147	\$1,027,003,379	31,023,414,312	30	\$1,351,007	3323,020,114	3325,115,150	30	\$700,5
Working Capital	0141.00		£44 574 045	£2.442.660	ć0.350.534	£244 CE2	622.050.074	66.044.733	647 744 520	£425 600	¢0.000.356	£4 007 200	66 464 007	627.0
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$11,674,846	\$3,112,669	\$8,250,524	\$311,652	\$23,858,871	\$6,011,723	\$17,711,539	\$135,609	\$8,080,256	\$1,887,398	\$6,164,987	\$27,8
Materials and Supplies	TPIS	39	\$5,110,246	\$5,090,133	\$0	\$20,113	\$10,063,584	\$10,049,388	\$0	\$14,197	\$3,252,327	\$3,246,073	\$0	\$6,2
Prepayments Fuel Stock	TPIS Energy	39 2	\$1,623,253 \$6,482,058	\$1,616,864 \$0	\$0 \$6,482,058	\$6,389 \$0	\$3,196,666 \$14,005,487	\$3,192,156 \$0	\$0 \$14,005,487	\$4,510 \$0	\$1,033,091 \$4,874,417	\$1,031,105 \$0	\$0 \$4,874,417	\$1,9
Total Working Capital	Ellergy	2	\$24,890,403	\$9,819,666	\$14,732,582	\$338,154	\$51,124,608	\$19,253,266	\$31,717,027	\$154,315	\$17,240,092	\$6,164,577	\$11,039,404	\$36,1
				\$3,613,000	\$14,732,302	7330,134		Ģ13,233,200	JJ1,717,027	\$154,515		50,104,577	J11,035,404	730,1
Emission Allowance			\$0				\$0				\$0			
<u>Deferred Debits</u> Service Pension Cost			\$0				\$0				\$0			
Accumulated Deferred Income Tax			\$0				\$0				\$0			
Total Production Plant	Prod	36	\$75,401,737	\$75,401,737	\$0	\$0	\$159,913,780	\$159,913,780	\$0	\$0	\$55,057,346	\$55,057,346	\$0	
Total Transmission Plant	Trans	38	\$17,790,088	\$17,790,088	\$0	\$0	\$28,973,557	\$28,973,557	\$0	\$0	\$10,047,403	\$10,047,403	\$0	
Total Distribution Plant	Distplt	37	\$11,203,510	\$10,752,103	\$0	\$451,406	\$14,452,829	\$14,134,208	\$0	\$318,621	\$140,363	\$0	\$0	\$140,
Total General Plant	PT&D	35	\$3,062,510	\$3,050,461	\$0	\$12,050	\$6,031,053	\$6,022,548	\$0	\$8,505	\$1,949,146	\$1,945,399	\$0	\$3,
Total Accumulated Deferred Income Tax			\$107,457,845	\$106,994,389	\$0	\$463,456	\$209,371,219	\$209,044,093	\$0	\$327,126	\$67,194,258	\$67,050,148	\$0	\$144,
Accumulated Deferred Investment Tax Credits														
Production	Prod	36	\$8,332,356	\$8,332,356	\$0	\$0	\$17,671,457	\$17,671,457	\$0	\$0	\$6,084,176	\$6,084,176	\$0	
Transmission			\$0				\$0				\$0			
Transmission VA			\$0				\$0				\$0			
Distribution VA			\$0				\$0				\$0			
Distribution Plant KY,FERC & TN			\$0				\$0				\$0			
General Total Accum. Deferred Investment Tax Credits			\$0 \$8,332,356	\$8,332,356	\$0	\$0	\$0 \$17,671,457	\$17,671,457	\$0	\$0	\$6,084,176	\$6,084,176	\$0	
Total Deferred Debits			\$115,790,201	\$115,326,745	\$0	\$463,456	\$227,042,676	\$226,715,550	\$0	\$327,126	\$73,278,433	\$73,134,324	\$0	\$144,1
Total Deferred Debits														
Less: Customer Advances	Dlines	40	\$40,510	\$38,930	\$0	\$1,580	\$63,763	\$63,403	\$0	\$360	\$0	\$0	\$0	

		on Factor		Fluctuating Load S				Outdoor Lightin				Lighting Ene		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
General Plant														
Total General Plant	PT&D	35	\$5,905,001	\$5,903,423	\$0	\$1,578	\$5,943,638	\$1,319,883	\$0	\$4,623,755	\$48,840	\$48,021	\$0	\$
TOTAL COMMON PLANT				4				4						
105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$8,991	\$8,991	\$0	\$0	\$1,753	\$1,753	\$0	\$0	\$64	\$64	\$0	
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$25	\$0	\$0	\$25	\$75,541	\$2,547	\$0	\$72,994	\$106	\$93	\$0	
105 PLANT HELD FOR FUTURE USE - GENERAL OTHER			\$0 \$0				\$0 \$0				\$0 \$0			
Total Plant in Service			\$232,660,680	\$232,598,471	\$0	\$62,210	\$234,251,225	\$52,006,502	\$0	\$182,244,723	\$1,924,411	\$1,892,157	\$0	\$32,
Construction Work in Progress (CWIP)														
CWIP Production	Prod	36	\$650,005	\$650,005	\$0	\$0	\$126,764	\$126,764	\$0	\$0	\$4,612	\$4,612	\$0	
CWIP Transmission	Trans	38	\$2,676,357	\$2,676,357	\$0	\$0	\$539,048	\$539,048	\$0	\$0	\$19,612	\$19,612	\$0	
CWIP Distribution Plant	Distplt	37	\$719	\$0	\$0	\$719	\$2,178,617	\$73,469	\$0	\$2,105,148	\$3,046	\$2,673	\$0	\$:
CWIP General Plant	PT&D	35	\$716,777	\$716,585	\$0	\$192	\$721,467	\$160,214	\$0	\$561,253	\$5,928	\$5,829	\$0	
RWIP			\$0				\$0				\$0			
Total Construction Work in Progress			\$4,043,857	\$4,042,946	\$0	\$910	\$3,565,895	\$899,494	\$0	\$2,666,401	\$33,198	\$32,726	\$0	\$
Total Utility Plant			\$236,704,537	\$236,641,417	\$0	\$63,120	\$237,817,120	\$52,905,996	\$0	\$184,911,124	\$1,957,609	\$1,924,883	\$0	\$32,
Less: Acummulated Provision for Depreciation														
Steam Production	BIP	63	\$59,168,160	\$59,168,160	\$0	\$0	\$11,539,020	\$11,539,020	\$0	\$0	\$419,825	\$419,825	\$0	
Hydraulic Production	BIP	63	\$515,963	\$515,963	\$0	\$0	\$100,623	\$100,623	\$0	\$0	\$3,661	\$3,661	\$0	
Other Production	BIP	63	\$13,175,089	\$13,175,089	\$0	\$0	\$2,569,416	\$2,569,416	\$0	\$0	\$93,483	\$93,483	\$0	
Transmission - Kentucky System Property	Trans	38	\$11,527,636	\$11,527,636	\$0	\$0	\$2,321,793	\$2,321,793	\$0	\$0	\$84,474	\$84,474	\$0	
Transmission - Virginia Property	Trans	38	\$87,013	\$87,013	\$0	\$0	\$17,525	\$17,525	\$0	\$0	\$638	\$638	\$0	
Transmission - FERC	Trans	38	\$25,609 \$19,037	\$25,609 S0	\$0	\$0 \$19,037	\$5,158	\$5,158	\$0 \$0	\$0 \$55,770,312	\$188 \$80,685	\$188 \$70,814	\$0 \$0	59
Distribution General Plant	DistpIt PT&D	37 35	\$1,866,833	\$1,866,334	\$0 \$0	\$499	\$57,716,666 \$1,879,048	\$1,946,353 \$417,274	\$0 \$0	\$1,461,774	\$15,440	\$15,182	\$0 \$0	\$9,
Intangible Plant	PT&D	35	\$1,183,414	\$1,183,098	\$0	\$316	\$1,191,157	\$264,516	\$0	\$926,641	\$9,788	\$9,624	\$0	\$
Total Accumulated Depreciation	FIXD	33	\$87,568,755	\$87,548,903	\$0	\$19,853	\$77,340,407	\$19,181,679	\$0	\$58,158,728	\$708,182	\$697,889	\$0	\$10,
					\$0				\$0				\$0	
Net Utility Plant			\$149,135,781	\$149,092,514	\$0	\$43,267	\$160,476,713	\$33,724,317	\$0	\$126,752,396	\$1,249,428	\$1,226,994	\$0	\$22,4
Working Capital	014100		ć2 FF2 404	£007.40C	¢2.052.002	£4.00C	£4 204 250	6200 744	ĆE 42 COO	¢620.046	627.000	67.504	ć40 7 04	<u></u>
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$3,552,404	\$897,406	\$2,653,002	\$1,996	\$1,381,350	\$208,714	\$543,690	\$628,946	\$27,900	\$7,594	\$19,781	\$! \$2
Materials and Supplies Prepayments	TPIS TPIS	39 39	\$1,443,846 \$458,633	\$1,443,460 \$458,510	\$0 \$0	\$386 \$123	\$1,453,717 \$461,768	\$322,742 \$102,518	\$0 \$0	\$1,130,975 \$359,250	\$11,943 \$3,794	\$11,742 \$3,730	\$0 \$0	
Prepayments Fuel Stock	Energy	2	\$458,633	\$458,510 \$0	\$2,102,591	\$123 \$0	\$436,503	\$102,518	\$436,503	\$359,250 \$0	\$3,794 \$15,881	\$3,730 \$0	\$15,881	
Total Working Capital	Ellergy	2	\$7,557,474	\$2,799,376	\$4,755,593	\$2,505	\$3,733,338	\$633,974	\$980,193	\$2,119,171	\$59,517	\$23,066	\$35,662	\$
				ŲL,733,370	Ų·1,755,555	Q2,505		Q033,374	\$300,133	<i>42,113,171</i>		Ų25,000	433,002	Ý
Emission Allowance			\$0				\$0				\$0			
Deferred Debits			40				40				40			
Service Pension Cost			\$0				\$0				\$0			
Accumulated Deferred Income Tax	Dec. of	26	\$0	ć22 CZE 404	ćo	ćo	\$0	ć4 433 400	ćo	ćo	\$0	£4.00.000	40	
Total Production Plant Total Transmission Plant	Prod Trans	36 38	\$22,675,481	\$22,675,481	\$0 \$0	\$0 \$0	\$4,422,190 \$1,356,006	\$4,422,190 \$1,356,006	\$0 \$0	\$0 \$0	\$160,893 \$49,336	\$160,893 \$49,336	\$0 \$0	
Total Distribution Plant	Distplt	38	\$6,732,531 \$8,665	\$6,732,531 \$0	\$0 \$0	\$8,665	\$1,356,006	\$885,850	\$0 \$0	\$25,382,920	\$49,336	\$49,336	\$0 \$0	\$4
Total General Plant	PT&D	37	\$8,665	\$865,080	\$0 \$0	\$8,665	\$26,268,770	\$193,414	\$0 \$0	\$25,382,920 \$677,559	\$36,722	\$32,230 \$7,037	\$0 \$0	\$4
Fotal Accumulated Deferred Income Tax	PIQU	33	\$30,281,988	\$30,273,092	\$0	\$8,896	\$32,917,939	\$6,857,459	\$0	\$26,060,480	\$254,108	\$249,495	\$0	\$4,
Accumulated Deferred Investment Tax Credits														
Production	Prod	36	\$2,505,780	\$2,505,780	\$0	\$0	\$488,679	\$488,679	\$0	\$0	\$17,780	\$17,780	\$0	
Transmission			\$0				\$0				\$0			
Transmission VA			\$0				\$0				\$0			
Distribution VA			\$0				\$0				\$0			
Distribution Plant KY,FERC & TN			\$0				\$0				\$0 60			
General Total Accum. Deferred Investment Tax Credits			\$0 \$2,505,780	\$2,505,780	\$0	\$0	\$0 \$488,679	\$488,679	\$0	\$0	\$0 \$17,780	\$17,780	\$0	
			\$32,787,768	\$32,778,872	\$0	\$8,896	\$33,406,618	\$7,346,139	\$0	\$26,060,480	\$271,887	\$267,275	\$0	\$4,
Total Deferred Debits		J	+,·-·,·											
Total Deferred Debits ess: Customer Advances	Dlines	40	\$0	\$0	\$0	\$0	\$43,703	\$3,999	\$0	\$39,704	\$170	\$145	\$0	

	Allocatio			Traffic E				tdoor Sports				ectric Vehicle		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
General Plant														
Total General Plant	PT&D	35	\$34,280	\$24,190	\$0	\$10,090	\$8,465	\$8,086	\$0	\$379	\$579	\$137	\$0	\$4
TOTAL COMMON PLANT 105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$38	\$38	\$0	\$0	\$5	\$5	\$0	\$0	\$0	\$0	\$0	
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$184	\$25	\$0	\$159	\$41	\$35	\$0	\$6	\$7	\$0	\$0	
105 PLANT HELD FOR FUTURE USE - GENERAL			\$0				\$0				\$0			
OTHER Total Plant in Service			\$0 \$1,350,828	\$953,122	\$0	\$397,705	\$0 \$333,569	\$318,617	\$0	\$14,952	\$0 \$22,820	\$5,403	\$0	\$17
Construction Work in Progress (CWIP)														
CWIP Production	Prod	36	\$2,775	\$2,775	\$0	\$0	\$375	\$375	\$0	\$0	\$14	\$14	\$0	
CWIP Transmission	Trans	38	\$5,284	\$5,284	\$0	\$0	\$7,441	\$7,441	\$0	\$0	\$46	\$46	\$0	
CWIP Distribution Plant	Distplt	37	\$5,314	\$720	\$0	\$4,594	\$1,169	\$996	\$0	\$173	\$208	\$6	\$0	
CWIP General Plant	PT&D	35	\$4,161	\$2,936	\$0	\$1,225	\$1,028	\$982	\$0	\$46	\$70	\$17	\$0	
RWIP Total Construction Work in Progress			\$0 \$17,534	\$11,716	\$0	\$5,819	\$0 \$10,012	\$9,793	\$0	\$219	\$0 \$338	\$84	\$0	
Total Utility Plant			\$1,368,362	\$964,838	\$0	\$403,524	\$343,582	\$328,411	\$0	\$15,171	\$23,158	\$5,486	\$0	\$1
Less: Acummulated Provision for Depreciation														
Steam Production	BIP	63	\$252,607	\$252,607	\$0	\$0	\$34,142	\$34,142	\$0	\$0	\$1,284	\$1,284	\$0	
Hydraulic Production	BIP	63	\$2,203	\$2,203	\$0	\$0	\$298	\$298	\$0	\$0	\$11	\$11	\$0 \$0	
Other Production Transmission - Kentucky System Property	BIP Trans	63 38	\$56,248 \$22,759	\$56,248 \$22,759	\$0 \$0	\$0 \$0	\$7,602 \$32,049	\$7,602 \$32,049	\$0 \$0	\$0 \$0	\$286 \$200	\$286 \$200	\$0 \$0	
Transmission - Virginia Property	Trans	38	\$22,739	\$172	\$0 \$0	\$0 \$0	\$32,049	\$242	\$0 \$0	\$0 \$0	\$200	\$200	\$0 \$0	
Transmission - FERC	Trans	38	\$51	\$51		\$0	\$71	\$71		\$0	\$0	\$0	\$0	
Distribution	Distplt	37	\$140,784	\$19,079	\$0 \$0	\$121,705	\$30,965	\$26,390	\$0 \$0	\$4,576	\$5,498	\$168	\$0	Ş!
General Plant	PT&D	35	\$10,837	\$7,647	\$0	\$3,190	\$2,676	\$2,556	\$0	\$120	\$183	\$43	\$0	
Intangible Plant	PT&D	35	\$6,870	\$4,848	\$0	\$2,022	\$1,697	\$1,620	\$0	\$76	\$116	\$27	\$0	
Total Accumulated Depreciation			\$492,532	\$365,614	\$0	\$126,917	\$109,742	\$104,970	\$0	\$4,772	\$7,580	\$2,022	\$0	\$
Net Utility Plant			\$875,830	\$599,224	\$0	\$276,607	\$233,840	\$223,440	\$0	\$10,399	\$15,578	\$3,464	\$0	\$17
Working Capital														
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$20,878	\$3,434	\$10,974	\$6,470	\$3,512	\$1,555	\$1,499	\$457	\$459	\$21	\$51	
Materials and Supplies	TPIS	39	\$8,383	\$5,915	\$0	\$2,468	\$2,070	\$1,977	\$0	\$93	\$142	\$34	\$0	
Prepayments	TPIS	39	\$2,663	\$1,879	\$0	\$784	\$658	\$628	\$0	\$29	\$45	\$11	\$0	
Fuel Stock Total Working Capital	Energy	2	\$8,693 \$40,616	\$0 \$11,228	\$8,693 \$19,666	\$0 \$9,722	\$1,186 \$7,425	\$0 \$4,161	\$1,186 \$2,685	\$0 \$579	\$40 \$685	\$0 \$65	\$40 \$91	
Emission Allowance			\$0	¥==,===	+,	7-7	\$0	+ -,	+=,	7	\$0	***	**-	
Deferred Debits			Ç0				Ç0				ÇÜ			
Service Pension Cost			\$0				\$0				\$0			
Accumulated Deferred Income Tax			\$0				\$0				\$0			
Total Production Plant	Prod	36	\$96,808	\$96,808	\$0	\$0	\$13,084	\$13,084	\$0	\$0	\$492	\$492	\$0	
Total Transmission Plant	Trans	38	\$13,292	\$13,292	\$0	\$0	\$18,718	\$18,718	\$0	\$0	\$117	\$117	\$0	
Total Distribution Plant	Distplt	37	\$64,076	\$8,684	\$0	\$55,392	\$14,093	\$12,011	\$0	\$2,083	\$2,502	\$76	\$0	\$
Total General Plant	PT&D	35	\$5,023	\$3,545	\$0	\$1,479	\$1,240	\$1,185	\$0	\$56	\$85	\$20	\$0	
Fotal Accumulated Deferred Income Tax			\$179,200	\$122,329	\$0	\$56,871	\$47,136	\$44,998	\$0	\$2,138	\$3,196	\$705	\$0	\$
Accumulated Deferred Investment Tax Credits														
Production	Prod	36	\$10,698	\$10,698	\$0	\$0	\$1,446	\$1,446	\$0	\$0	\$54	\$54	\$0	
Transmission Transmission VA			\$0 \$0				\$0 \$0				\$0 \$0			
Transmission VA Distribution VA			\$0 \$0				\$0 \$0				\$0 \$0			
Distribution VA Distribution Plant KY,FERC & TN			\$0 \$0				\$0 \$0				\$0 \$0			
General			\$0				\$0				\$0			
Total Accum. Deferred Investment Tax Credits	-		\$10,698	\$10,698	\$0	\$0	\$1,446	\$1,446	\$0	\$0	\$54	\$54	\$0	
Total Deferred Debits			\$189,898	\$133,027	\$0	\$56,871	\$48,582	\$46,444	\$0	\$2,138	\$3,250	\$760	\$0	\$2
Less: Customer Advances	Dlines	40	\$344	\$39	\$0	\$305	\$49	\$41	\$0	\$8	\$21	\$0	\$0	
Less: Asset Retirement Obligations			\$0	A + = = = = = =	440.00-	4000 457	\$0	410111	40.000	40.005	\$0	40 86	401	
Net Rate Base			\$726,205	\$477,385	\$19,666	\$229,153	\$192,634	\$181,116	\$2,685	\$8,832	\$12,992	\$2,769	\$91	\$1

	Allocation				hare (SSP)				s Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
General Plant										
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
TOTAL COMMON PLANT 105 PLANT HELD FOR FUTURE USE - PRODUCTION	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
105 PLANT HELD FOR FUTURE USE - DISTRIBUTION	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
105 PLANT HELD FOR FUTURE USE - GENERAL	Бізгріс	٥,	\$0	70	ÇÜ	Ç.	\$0	Ç	Ç	,
OTHER			\$0				\$0			
Total Plant in Service			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Construction Work in Progress (CWIP)										
CWIP Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
CWIP Transmission	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
CWIP Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
CWIP General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
RWIP			\$0				\$0			
Total Construction Work in Progress			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Utility Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Less: Acummulated Provision for Depreciation	RIP									
Steam Production	D.,	63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Hydraulic Production	BIP	63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Production	BIP	63 38	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	
Transmission - Kentucky System Property	Trans				\$0		\$0	\$0	\$0	
Transmission - Virginia Property	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission - FERC Distribution	Trans Distplt	38 37	\$0 \$0							
General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Intangible Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Accumulated Depreciation			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Net Utility Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Working Capital										
Cash Working Capital - Operation and Maintenance Expenses	OMLPP	57	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Materials and Supplies	TPIS	39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Prepayments	TPIS	39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fuel Stock	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Working Capital			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Emission Allowance			\$0				\$0			
Deferred Debits			\$0				\$0			
Service Pension Cost Accumulated Deferred Income Tax			\$0 \$0				\$0 \$0			
Total Production Plant	Prod	36	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
Total Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Total Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Total General Plant	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Total Accumulated Deferred Income Tax	TIQD	33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Accumulated Deferred Investment Tax Credits										
Production	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission			\$0				\$0			
Transmission VA			\$0				\$0			
Distribution VA			\$0				\$0			
Distribution Plant KY,FERC & TN			\$0				\$0			
General Total Accum. Deferred Investment Tax Credits			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
			ŞU	JU	ΨŪ	JU.	JU	ŞU	J-U	
Total Deferred Debits										
Less: Customer Advances Less: Asset Retirement Obligations	Dlines	40	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	

	Allocation			Total Ker				Residentia				General S		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custon
on and Maintenance Expenses														
Steam Power Generation Operation Expenses														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$5,418,923	\$4,838,523	\$580,400	\$0	\$1,909,200	\$1,708,792	\$200,408	\$0	\$539,841	\$483,257	\$56,584	
501 FUEL	Time Fuel	64	\$296,477,275	\$0	\$296,477,275	\$0	\$103,119,884	\$0	\$103,119,884	\$0	\$29,033,183	\$0	\$29,033,183	
502 STEAM EXPENSES	Acct 502	59	\$22,989,772	\$9,649,494	\$13,340,278	\$0	\$7,945,929	\$3,339,618	\$4,606,311	\$0	\$2,249,897	\$949,329	\$1,300,568	
505 ELECTRIC EXPENSES	Acct 503	60	\$8,130,854	\$6,673,009	\$1,457,845	\$0	\$2,812,863	\$2,309,479	\$503,384	\$0	\$798,627	\$656,499	\$142,128	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$25,402,796	\$25,402,796	\$0	\$0	\$8,971,352	\$8,971,352	\$0	\$0	\$2,537,152	\$2,537,152	\$0	
507 RENTS			\$0	\$0	\$0	\$0	\$0	7-/	*-	*-	\$0	7-,,	**	
509 ALLOWANCES			\$0	\$0	\$0	\$0	\$0				\$0			
Total Steam Power Operation Expenses			\$358,419,620	\$46,563,822	\$311,855,798	\$0	\$124,759,229	\$16,329,240	\$108,429,988	\$0	\$35,158,700	\$4,626,236	\$30,532,463	
Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$12,501,304	\$1,358,608	\$11,142,696	\$0	\$4,327,312	\$479,812	\$3,847,500	\$0	\$1,222,015	\$135,694	\$1,086,322	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$10,051,562	\$10,051,562	\$0	\$0	\$3,549,849	\$3,549,849	\$0	\$0	\$1,003,919	\$1,003,919	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$48,391,532	\$0	\$48,391,532	\$0	\$16,709,282	\$0	\$16,709,282	\$0	\$4,717,778	\$0	\$4,717,778	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$12,209,687	\$0	\$12,209,687	\$0	\$4,215,926	\$0	\$4,215,926	\$0	\$1,190,344	\$0	\$1,190,344	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$3,446,376	\$0	\$3,446,376	\$0	\$1,190,011	\$0	\$1,190,011	\$0	\$335,993	\$0	\$335,993	
Total Steam Power Generation Maintenance Expense			\$86,600,461	\$11,410,170	\$75,190,291	\$0	\$29,992,380	\$4,029,661	\$25,962,719	\$0	\$8,470,050	\$1,139,612	\$7,330,438	
otal Steam Power Generation Expense			\$445,020,081	\$57,973,993	\$387,046,088	\$0	\$154,751,608	\$20,358,901	\$134,392,707	\$0	\$43,628,750	\$5,765,849	\$37,862,901	
			\$445,020,001	751,515,555	\$307,0 4 0,000	Şō	\$154,751,000	\$20,550,501	\$134,332,707	30	\$43,020,730	\$3,703,043	J37,002,301	
lydraulic Power Generation Operation Expenses 535 OPERATION SUPERVISION & ENGINEERING			\$0	\$0	\$0	\$0	\$0				\$0			
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0				\$0			
537 HYDRAULIC EXPENSES			\$0	\$0 \$0	\$0	\$0	\$0				\$0			
538 ELECTRIC EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$10,609	\$10,609	\$0	\$0	\$3,747	\$3,747	\$0	\$0	\$1,060	\$1,060	\$0	
540 RENTS	FIOU	30	\$10,009	\$10,009	\$0 \$0	\$0 \$0	\$3,747	\$3,747	50	ŞÜ	\$1,000	31,000	30	
Total Hydraulic Power Operation Expenses			\$10,609	\$10,609	\$0	\$0	\$3,747	\$3,747	\$0	\$0	\$1,060	\$1,060	\$0	
Hydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$182,692	\$119,577	\$63,115	\$0	\$64.023	\$42,230	\$21,793	\$0	\$18,096	\$11,943	\$6,153	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$163,428	\$163,428	\$0	\$0	\$57,717	\$57,717	\$0	\$0	\$16,323	\$16,323	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$25,704	\$25,704	\$0	\$0	\$9,078	\$9,078	\$0	\$0	\$2,567	\$2,567	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$75,495	\$0	\$75,495	\$0	\$26,068	\$0	\$26,068	\$0	\$7,360	\$0	\$7,360	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$131,530	\$0	\$131,530	\$0	\$45,416	\$0	\$45,416	\$0	\$12,823	\$0	\$12,823	
Total Hydraulic Power Generation Maint. Expense		-	\$578,849	\$308,709	\$270,140	\$0	\$202,302	\$109,025	\$93,278	\$0	\$57,169	\$30,833	\$26,336	
Fotal Hydraulic Power Generation Expense			\$589,458	\$319,318	\$270,140	\$0	\$206,049	\$112,771	\$93,278	\$0	\$58,229	\$31,892	\$26,336	
Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$647,260	\$647,260	\$0	\$0	\$228,589	\$228,589	\$0	\$0	\$64,646	\$64,646	\$0	
547 FUEL	Time Fuel	64	\$107,114,208	\$0	\$107,114,208	\$0	\$37,256,160	\$0	\$37,256,160	\$0	\$10,489,392	\$0	\$10,489,392	
548 GENERATION EXPENSE	Prod	36	\$682,059	\$682,059	\$0	\$0	\$240,879	\$240,879	\$0	\$0	\$68,122	\$68,122	\$0	
549 MISC OTHER POWER GENERATION	Prod	36	\$5,376,587	\$5,376,587	\$0	\$0	\$1,898,817	\$1,898,817	\$0	\$0	\$536,997	\$536,997	\$0	
550 RENTS	Prod	36	\$9,693	\$9,693	\$0	\$0	\$3,423	\$3,423	\$0	\$0	\$968	\$968	\$0	
Total Other Power Generation Expenses	1100	50	\$113,829,807	\$6,715,599	\$107,114,208	\$0	\$39,627,867	\$2,371,708	\$37,256,160	\$0	\$11,160,125	\$670,733	\$10,489,392	
Other Power Generation Maintenance Expense														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$911,492	\$911,492	\$0	\$0	\$321,906	\$321,906	\$0	\$0	\$91,037	\$91,037	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$876,396	\$876,396	\$0	\$0	\$309,511	\$309,511	\$0	\$0	\$87,532	\$87,532	\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$7,236,966	\$7,236,966	\$0	\$0	\$2,555,836	\$2,555,836	\$0	\$0	\$722,806	\$722,806	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$5,979,786	\$5,979,786	\$0	\$0	\$2,111,845	\$2,111,845	\$0	\$0	\$597,242	\$597,242	\$0	
Total Other Power Generation Maintenance Expense			\$15,004,640	\$15,004,640	\$0	\$0	\$5,299,098	\$5,299,098	\$0	\$0	\$1,498,617	\$1,498,617	\$0	
Fotal Other Power Generation Expense			\$128,834,447	\$21,720,239	\$107,114,208	\$0	\$44,926,965	\$7,670,806	\$37,256,160	\$0	\$12,658,742	\$2,169,350	\$10,489,392	
otal Station Expense			\$574,443,986	\$80,013,549	\$494,430,437	\$0	\$199,884,623	\$28,142,478	\$171,742,145	\$0	\$56,345,721	\$7,967,091	\$48,378,630	
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Other Power Supply Expenses 555 PURCHASED POWER	PurPower	58	\$48,544,007	\$9,572,612	\$38,971,395	\$0	\$16,769,579	\$3,313,010	\$13,456,569	\$0	\$4,741,157	\$941,765	\$3,799,392	
555 PURCHASED POWER OPTIONS			\$0	\$0	\$0	\$0	\$0		,,		\$0	,	,,	
555 BROKERAGE FEES			\$0	\$0	\$0	\$0	\$0				\$0			
555 MISO TRANSMISSION EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$2,300,266	\$2,300,266	\$0	\$0	\$812,371	\$812,371	\$0	\$0	\$229,743	\$229,743	\$0	
557 OTHER EXPENSES	Prod	36	\$154,987	\$154,987	\$0	\$0	\$54,736	\$54,736	\$0	\$0	\$15,480	\$15,480	\$0	
												+==,,,00		
Total Other Power Supply Expenses			\$50,999,260	\$12,027,865	\$38,971,395	\$0	\$17,636,686	\$4,180,116	\$13,456,569	\$0	\$4,986,380	\$1,186,988	\$3,799,392	

	Alleget'	Factor	1	All Floatsic C-1	anda (AFC)			Dannes Camilas C	andon. (DC C)			Danier Camile - D	deservitor p1	
Description	Allocation Name	No	Total	All Electric Sch Demand	Energy	Customer	Total	Power Service-Second Demand	Energy	Customer	Total	Power Service-Pr Demand	Energy	Custome
Description	Nume	140	Total	Demana	Lifeigy	Customer	iotai	Demand	Lineigy	customer	Total	Demand	Lifeigy	Custonii
eration and Maintenance Expenses														
Steam Power Generation Operation Expenses			444.000	400.004	*****	4.0	4= +0 +00	4.00.010	4== 00.4	4.0	***	404.040	40 =00	
500 OPERATION SUPERVISION & ENGINEERING 501 FUEL	LBSUB1 Time Fuel	41 64	\$41,296 \$2,226,767	\$36,961 \$0	\$4,334 \$2,226,767	\$0 \$0	\$546,136 \$29,338,926	\$488,842 \$0	\$57,294 \$29,338,926	\$0 \$0	\$23,932 \$1,323,082	\$21,343 \$0	\$2,589 \$1,323,082	
502 STEAM EXPENSES	Acct 502	59	\$171,681	\$72,056	\$99,626	\$0 \$0	\$2,280,270	\$963,393	\$1,316,877	\$0 \$0	\$103,024		\$59,514	
505 ELECTRIC EXPENSES	Acct 503	60	\$60,717	\$49,829	\$10,887	\$0	\$810,135	\$666,225	\$143,910	\$0	\$36,593		\$6,504	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$194,051	\$194,051	\$0	\$0	\$2,566,478	\$2,566,478	\$0	\$0	\$112,052		\$0	
507 RENTS			\$0				\$0				\$0			
509 ALLOWANCES			\$0				\$0				\$0			
Total Steam Power Operation Expenses			\$2,694,512	\$352,897	\$2,341,614	\$0	\$35,541,945	\$4,684,939	\$30,857,006	\$0	\$1,598,682	\$206,993	\$1,391,688	
Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$93,592	\$10,378	\$83,214	\$0	\$1,237,206	\$137,262	\$1,099,944	\$0	\$55,703		\$49,710	
511 MAINTENANCE OF STRUCTURES 512 MAINTENANCE OF BOILER PLANT	Prod	36	\$76,784 \$361,389	\$76,784 \$0	\$0 \$361,389	\$0 \$0	\$1,015,523	\$1,015,523 \$0	\$0 \$4,776,937	\$0 \$0	\$44,337 \$215,884		\$0 \$215,884	
513 MAINTENANCE OF ELECTRIC PLANT	Energy Energy	2	\$91,182	\$0 \$0	\$91,182	\$0 \$0	\$4,776,937 \$1,205,271	\$0 \$0	\$1,205,271	\$0 \$0	\$54,470		\$54,470	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$25,738	\$0	\$25,738	\$0	\$340,207	\$0	\$340,207	\$0	\$15,375	\$0	\$15,375	
Total Steam Power Generation Maintenance Expense			\$648,685	\$87,162	\$561,523	\$0	\$8,575,143	\$1,152,785	\$7,422,359	\$0	\$385,769		\$335,439	
Total Steam Power Generation Expense			\$3,343,197	\$440,059	\$2,903,138	\$0	\$44,117,088	\$5,837,724	\$38,279,365	\$0	\$1,984,451	\$257,324	\$1,727,127	
Hydraulic Power Generation Operation Expenses														
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$81	\$81	\$0	\$0	\$1,072	\$1,072	\$0	\$0	\$47		\$0	
540 RENTS Total Hydraulic Power Operation Expenses			\$0 \$81	\$81	\$0	\$0	\$0 \$1,072	\$1,072	\$0	\$0	\$0 \$47		\$0	
Hydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$1,385	\$913	\$471	\$0	\$18,311	\$12,081	\$6,230	\$0	\$809	\$527	\$282	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$1,248	\$1,248	\$0	\$0	\$16,511	\$16,511	\$0	\$0	\$721		\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$196	\$196	\$0	\$0	\$2,597	\$2,597	\$0	\$0	\$113		\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$564	\$0	\$564	\$0	\$7,452	\$0	\$7,452	\$0	\$337	\$0	\$337	
545 MAINTENANCE OF MISC HYDRAULIC PLANT Total Hydraulic Power Generation Maint. Expense	Energy	2	\$982 \$4,376	\$0 \$2,358	\$982 \$2,017	\$0 \$0	\$12,984 \$57,856	\$0 \$31,189	\$12,984 \$26,667	\$0 \$0	\$587 \$2,567	\$0 \$1,362	\$587 \$1,205	
Total Hydraulic Power Generation Expense			\$4,457	\$2,439	\$2,017	\$0	\$58,928	\$32,261	\$26,667	\$0	\$2,614	\$1,409	\$1,205	
Other Power Generation Operation Expense	IDCUIDE		****	44.04.	**	40	ACF 30 .	ACE 20:	**	40	£2.0==	£2.05=	**	
546 OPERATION SUPERVISION & ENGINEERING 547 FUEL	LBSUB5 Time Fuel	45 64	\$4,944 \$804,508	\$4,944 \$0	\$0 \$804,508	\$0 \$0	\$65,394 \$10,599,854	\$65,394 \$0	\$0 \$10,599,854	\$0 \$0	\$2,855 \$478,016		\$0 \$478,016	
548 GENERATION EXPENSE	Prod	36	\$5,210	\$5,210	\$004,508	\$0	\$68,909	\$68,909	\$10,555,854	\$0	\$3,009		\$478,010	
549 MISC OTHER POWER GENERATION	Prod	36	\$41,072	\$41,072	\$0	\$0	\$543,204	\$543,204	\$0	\$0	\$23,716		\$0	
550 RENTS	Prod	36	\$74	\$74	\$0	\$0	\$979	\$979	\$0	\$0	\$43	\$43	\$0	
Total Other Power Generation Expenses			\$855,808	\$51,300	\$804,508	\$0	\$11,278,340	\$678,486	\$10,599,854	\$0	\$507,638	\$29,622	\$478,016	
Other Power Generation Maintenance Expense														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$6,963	\$6,963	\$0	\$0	\$92,089	\$92,089	\$0	\$0	\$4,021		\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$6,695	\$6,695	\$0	\$0	\$88,543	\$88,543	\$0	\$0	\$3,866		\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT 554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36 36	\$55,283 \$45,679	\$55,283 \$45,679	\$0 \$0	\$0 \$0	\$731,160 \$604,146	\$731,160 \$604,146	\$0 \$0	\$0 \$0	\$31,922 \$26,377	\$31,922 \$26,377	\$0 \$0	
Total Other Power Generation Maintenance Expense	1100	30	\$114,620	\$114,620	\$0	\$0	\$1,515,939	\$1,515,939	\$0	\$0	\$66,185		\$0	
Total Other Power Generation Expense			\$970,428	\$165,920	\$804,508	\$0	\$12,794,279	\$2,194,425	\$10,599,854	\$0	\$573,824	\$95,808	\$478,016	
Total Station Expense			\$4,318,082	\$608,419	\$3,709,663	\$0	\$56,970,295	\$8,064,409	\$48,905,885	\$0	\$2,560,889	\$354,540	\$2,206,348	
Other Power Supply Expenses														
555 PURCHASED POWER	PurPower	58	\$362,521	\$71,482	\$291,040	\$0	\$4,802,752	\$955,717	\$3,847,035	\$0	\$217,023	\$43,163	\$173,859	
555 PURCHASED POWER OPTIONS			\$0				\$0				\$0			
555 BROKERAGE FEES			\$0				\$0				\$0			
555 MISO TRANSMISSION EXPENSES			\$0	449.5		A -	\$0	4000 5		4-	\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$17,572	\$17,572	\$0 \$0	\$0 \$0	\$232,399	\$232,399 \$15,659	\$0 \$0	\$0 \$0	\$10,146 \$684	\$10,146 \$684	\$0 \$0	
557 OTHER EXPENSES Total Other Power Supply Expenses	Prod	36	\$1,184 \$381,277	\$1,184 \$90,237	\$291,040	\$0 \$0	\$15,659 \$5,050,810	\$15,659	\$3,847,035	\$0 \$0	\$684		\$0 \$173,859	
Total Electric Power Generation Expenses			\$4,699,359	\$698,656	\$4,000,703	\$0	\$62,021,105	\$9,268,184	\$52,752,920	\$0	\$2,788,741	\$408,534	\$2,380,208	

	Allocation	Factor		ne of Day-Second	lary (TOD-Sec)			Time of Day-Primar	y (TOD-Pri)			Retail Transmis	sion (RTS)	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Cust
ion and Maintenance Expenses														
Steam Power Generation Operation Expenses			4=== 0.11	4.00.101	400.400	40	44.400.040	4. 050 55.	****	40	4.00.00	40.00 000	4.5.0.0	
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$558,341	\$498,181	\$60,160	\$0	\$1,186,540	\$1,056,554 \$0	\$129,985	\$0	\$409,005	\$363,765 \$0	\$45,240	
501 FUEL	Time Fuel	64 59	\$30,717,349	\$0	\$30,717,349	\$0 \$0	\$65,821,640		\$65,821,640	\$0 \$0	\$22,911,792		\$22,911,792	
502 STEAM EXPENSES 505 ELECTRIC EXPENSES	Acct 502 Acct 503	60	\$2,389,673 \$847.431	\$1,006,914 \$696,321	\$1,382,759 \$151,110	\$0 \$0	\$5,133,291 \$1,810,283	\$2,145,628 \$1,483,787	\$2,987,664 \$326,496	\$0 \$0	\$1,781,159 \$626,301	\$741,344 \$512,669	\$1,039,815 \$113,633	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$2,615,508	\$2,615,508	\$151,110	\$0 \$0	\$5,547,030	\$5,547,030	\$326,496	\$0 \$0	\$1,909,809	\$1,909,809	\$113,633	
507 RENTS	PIOU	30	\$2,615,508	\$2,015,508	\$0	ŞU	\$5,547,030	\$5,547,050	ŞU	\$ 0	\$1,909,809	\$1,909,609	ŞU	
509 ALLOWANCES			\$0				\$0				\$0			
Total Steam Power Operation Expenses			\$37,128,302	\$4,816,925	\$32,311,378	\$0	\$79,498,784	\$10,232,999	\$69,265,785	\$0	\$27,638,066	\$3,527,586	\$24,110,479	
Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$1,294,857	\$139,884	\$1,154,973	\$0	\$2,792,167	\$296,670	\$2,495,497	\$0	\$970,665	\$102,142	\$868,523	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$1,034,923	\$1,034,923	\$0	\$0	\$2,194,889	\$2,194,889	\$0	\$0	\$755,687	\$755,687	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$5,015,923	\$0	\$5,015,923	\$0	\$10,837,677	\$0	\$10,837,677	\$0	\$3,771,904	\$0	\$3,771,904	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$1,265,570	\$0	\$1,265,570	\$0	\$2,734,459	\$0	\$2,734,459	\$0	\$951,691	\$0	\$951,691	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$357,227	\$0	\$357,227	\$0	\$771,844	\$0	\$771,844	\$0	\$268,630	\$0	\$268,630	
otal Steam Power Generation Maintenance Expense			\$8,968,500	\$1,174,807	\$7,793,693	\$0	\$19,331,035	\$2,491,559	\$16,839,477	\$0	\$6,718,576	\$857,829	\$5,860,748	
otal Steam Power Generation Expense			\$46,096,802	\$5,991,732	\$40,105,071	\$0	\$98,829,820	\$12,724,558	\$86,105,262	\$0	\$34,356,642	\$4,385,415	\$29,971,227	
Hydraulic Power Generation Operation Expenses 535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0 \$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$1,092	\$1,092	\$0	\$0	\$2,317	\$2,317	\$0	\$0	\$798	\$798	\$0	
540 RENTS			\$0	. ,			\$0				\$0			
Total Hydraulic Power Operation Expenses			\$1,092	\$1,092	\$0	\$0	\$2,317	\$2,317	\$0	\$0	\$798	\$798	\$0	
Hydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$18,854	\$12,312	\$6,542	\$0	\$40,246	\$26,111	\$14,135	\$0	\$13,909	\$8,990	\$4,920	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$16,827	\$16,827	\$0	\$0	\$35,687	\$35,687	\$0	\$0	\$12,287	\$12,287	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$2,647	\$2,647	\$0	\$0	\$5,613	\$5,613	\$0	\$0	\$1,932	\$1,932	\$0	
544 MAINTENANCE OF ELECTRIC PLANT 545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$7,825 \$13,633	\$0 \$0	\$7,825 \$13,633	\$0 \$0	\$16,908 \$29,457	\$0 \$0	\$16,908 \$29,457	\$0 \$0	\$5,884 \$10,252	\$0 \$0	\$5,884 \$10,252	
Total Hydraulic Power Generation Maint. Expense	Energy		\$59,786	\$31,785	\$28,001	\$0	\$127,911	\$67,411	\$60,500	\$0	\$44,265	\$23,209	\$21,056	
Total Hydraulic Power Generation Expense			\$60,878	\$32,877	\$28,001	\$0	\$130,227	\$69,727	\$60,500	\$0	\$45,063	\$24,007	\$21,056	
Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$66,643	\$66,643	\$0	\$0	\$141,338	\$141,338	\$0	\$0	\$48,662	\$48,662	\$0	
547 FUEL	Time Fuel	64	\$11,097,864	\$0	\$11,097,864	\$0	\$23,780,686	\$0	\$23,780,686	\$0	\$8,277,796	\$0	\$8,277,796	
548 GENERATION EXPENSE	Prod	36	\$70,226	\$70,226	\$0	\$0	\$148,936	\$148,936	\$0	\$0	\$51,278	\$51,278	\$0	
549 MISC OTHER POWER GENERATION	Prod	36	\$553,581	\$553,581	\$0	\$0	\$1,174,048	\$1,174,048	\$0	\$0	\$404,217	\$404,217	\$0	
550 RENTS	Prod	36	\$998	\$998	\$0	\$0	\$2,117	\$2,117	\$0	\$0	\$729	\$729	\$0	
Total Other Power Generation Expenses			\$11,789,312	\$691,448	\$11,097,864	\$0	\$25,247,124	\$1,466,438	\$23,780,686	\$0	\$8,782,682	\$504,886	\$8,277,796	
Other Power Generation Maintenance Expense	Dead	26	¢02.949	¢02.040	ćo	ćo	¢100.036	¢100.036	ćo	ćo	¢60 527	¢69 527	ćo	
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36 36	\$93,848	\$93,848	\$0 \$0	\$0 \$0	\$199,036	\$199,036	\$0 \$0	\$0 \$0	\$68,527	\$68,527	\$0 \$0	
552 MAINTENANCE OF STRUCTURES 553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod Prod	36	\$90,235 \$745,128	\$90,235 \$745,128	\$0 \$0	\$0 \$0	\$191,372 \$1,580,285	\$191,372 \$1,580,285	\$0 \$0	\$0 \$0	\$65,888 \$544,083	\$65,888 \$544,083	\$0 \$0	
554 MAINTENANCE OF GENERATING & ELEC PLANT		36	\$615,687	\$615,687	\$0 \$0	\$0 \$0	\$1,305,764	\$1,305,764	\$0 \$0	\$0 \$0	\$449,567	\$449,567	\$0	
Total Other Power Generation Maintenance Expense	1100	50	\$1,544,899	\$1,544,899	\$0	\$0	\$3,276,458	\$3,276,458	\$0	\$0	\$1,128,065	\$1,128,065	\$0	
Total Other Power Generation Expense			\$13,334,211	\$2,236,346	\$11,097,864	\$0	\$28,523,582	\$4,742,896	\$23,780,686	\$0	\$9,910,747	\$1,632,950	\$8,277,796	
Total Station Expense			\$59,491,891	\$8,260,956	\$51,230,936	\$0	\$127,483,629	\$17,537,181	\$109,946,448	\$0	\$44,312,451	\$6,042,372	\$38,270,079	
Other Power Supply Expenses														
555 PURCHASED POWER 555 PURCHASED POWER OPTIONS	PurPower	58	\$5,038,391 \$0	\$998,892	\$4,039,499	\$0	\$10,856,493 \$0	\$2,128,532	\$8,727,961	\$0	\$3,773,083 \$0	\$735,437	\$3,037,646	
555 BROKERAGE FEES			\$0 \$0				\$0				\$0 \$0			
JJJ DNOKENAGE FEES			\$0 \$0				\$0				\$0 \$0			
555 MISO TRANSMISSION EXPENSES								4=00.000					\$0	
555 MISO TRANSMISSION EXPENSES 556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$236.830	\$236,830	¢Λ	50	5507 703			Sn	\$172 036	\$172 936		
555 MISO TRANSMISSION EXPENSES 556 SYSTEM CONTROL AND LOAD DISPATCH 557 OTHER EXPENSES	Prod Prod	36 36	\$236,839 \$15,958	\$236,839 \$15,958	\$0 \$0	\$0 \$0	\$502,293 \$33,843	\$502,293 \$33,843	\$0 \$0	\$0 \$0	\$172,936 \$11,652	\$172,936 \$11,652	\$0 \$0	
556 SYSTEM CONTROL AND LOAD DISPATCH		36 36												

	Allocation			luctuating Load				Outdoor Lighti				Lighting End		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Cus
ion and Maintenance Expenses														
Steam Power Generation Operation Expenses										4-				
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$169,332	\$149,817	\$19,514	\$0	\$33,269	\$29,218	\$4,051	\$0	\$1,210	\$1,063	\$147	
501 FUEL	Time Fuel	64	\$9,853,131	\$0	\$9,853,131	\$0 \$0	\$2,011,801	\$0	\$2,011,801	\$0	\$73,195	\$0	\$73,195	
502 STEAM EXPENSES 505 FLECTRIC EXPENSES	Acct 502	59 60	\$768,305 \$270,155	\$319,778 \$221,139	\$448,527 \$49,016	\$0 \$0	\$157,201 \$54,494	\$64,086 \$44,318	\$93,115	\$0 \$0	\$5,719 \$1,983	\$2,332 \$1,612	\$3,388 \$370	
506 MISC. STEAM POWER EXPENSES	Acct 503 Prod	36	\$270,155 \$786,559	\$221,139	\$49,016	\$0 \$0	\$54,494 \$153,395	\$153,395	\$10,176 \$0	\$0 \$0	\$1,983	\$5,581	\$370	
507 RENTS	Prou	30	\$780,539	\$760,339	ŞU	ŞU	\$155,595	\$133,393	ŞU	ŞU	\$5,561	\$3,361	Ş U	
509 ALLOWANCES			\$0				\$0				\$0			
otal Steam Power Operation Expenses			\$11,847,482	\$1,477,294	\$10,370,188	\$0	\$2,410,159	\$291,016	\$2,119,143	\$0	\$87,689	\$10,588	\$77,101	
team Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$416,707	\$42,067	\$374,640	\$0	\$85,980	\$8,204	\$77,776	\$0	\$3,128	\$298	\$2,830	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$311,231	\$311,231	\$0	\$0	\$60,697	\$60,697	\$0	\$0	\$2,208	\$2,208	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$1,627,020	\$0	\$1,627,020	\$0	\$337,773	\$0	\$337,773	\$0	\$12,289	\$0	\$12,289	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$410,514	\$0	\$410,514	\$0 \$0	\$85,224	\$0	\$85,224	\$0	\$3,101	\$0	\$3,101	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$115,874	\$0 \$353,298	\$115,874 \$2,528,047	\$0 \$0	\$24,056	\$0	\$24,056	\$0 \$0	\$875	\$0	\$875	
otal Steam Power Generation Maintenance Expense			\$2,881,346				\$593,729	\$68,901	\$524,828	\$0	\$21,602	\$2,507	\$19,095	
otal Steam Power Generation Expense			\$14,728,828	\$1,830,592	\$12,898,235	\$0	\$3,003,888	\$359,917	\$2,643,971	\$0	\$109,291	\$13,095	\$96,196	
ydraulic Power Generation Operation Expenses			40				40				40			
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0 \$0				\$0 \$0				\$0 \$0			
537 HYDRAULIC EXPENSES 538 ELECTRIC EXPENSES			\$0 \$0				\$0 \$0				\$0 \$0			
538 ELECTRIC EXPENSES 539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$328	\$328	\$0	\$0	\$64	\$64	\$0	\$0	\$0 \$2	\$2	\$0	
540 RENTS	riou	30	\$0	3320	30	30	\$0	504	30	30	\$0 \$0	32	J U	
otal Hydraulic Power Operation Expenses			\$328	\$328	\$0	\$0	\$64	\$64	\$0	\$0	\$2	\$2	\$0	
lydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$5,825	\$3,703	\$2,122	\$0	\$1,163	\$722	\$441	\$0	\$42	\$26	\$16	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$5,060	\$5,060	\$0	\$0	\$987	\$987	\$0	\$0	\$36	\$36	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$796	\$796	\$0	\$0	\$155	\$155	\$0	\$0	\$6	\$6	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$2,538	\$0	\$2,538	\$0	\$527	\$0	\$527	\$0	\$19	\$0	\$19	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$4,422	\$0	\$4,422	\$0	\$918	\$0	\$918	\$0	\$33	\$0	\$33	
Total Hydraulic Power Generation Maint. Expense			\$18,641	\$9,559	\$9,083	\$0	\$3,750	\$1,864	\$1,886	\$0	\$136	\$68	\$69	
otal Hydraulic Power Generation Expense			\$18,970	\$9,887	\$9,083	\$0	\$3,814	\$1,928	\$1,886	\$0	\$139	\$70	\$69	
Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$20,041	\$20,041	\$0	\$0	\$3,908	\$3,908	\$0	\$0	\$142	\$142	\$0	
547 FUEL	Time Fuel	64	\$3,559,836	\$0	\$3,559,836	\$0	\$726,843	\$0	\$726,843	\$0	\$26,445	\$0	\$26,445	
548 GENERATION EXPENSE	Prod	36	\$21,119	\$21,119	\$0	\$0	\$4,119	\$4,119	\$0	\$0	\$150	\$150	\$0	
549 MISC OTHER POWER GENERATION	Prod	36	\$166,478	\$166,478	\$0	\$0	\$32,467	\$32,467	\$0	\$0	\$1,181	\$1,181	\$0	
550 RENTS Total Other Power Generation Expenses	Prod	36	\$300 \$3,767,774	\$300 \$207,938	\$0 \$3,559,836	\$0 \$0	\$59 \$767,395	\$59 \$40,552	\$0 \$726,843	\$0 \$0	\$2 \$27,920	\$2 \$1,475	\$0 \$26,445	
Other Power Generation Maintenance Expense														
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$28,223	\$28,223	\$0	\$0	\$5,504	\$5,504	\$0	\$0	\$200	\$200	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$27,136	\$27,136	\$0	\$0	\$5,292	\$5,292	\$0	\$0	\$193	\$193	\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$224,082	\$224,082	\$0	\$0	\$43,701	\$43,701	\$0	\$0	\$1,590	\$1,590	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$185,155	\$185,155	\$0	\$0	\$36,109	\$36,109	\$0	\$0	\$1,314	\$1,314	\$0	
Total Other Power Generation Maintenance Expense			\$464,596	\$464,596	\$0	\$0	\$90,606	\$90,606	\$0	\$0	\$3,297	\$3,297	\$0	
Total Other Power Generation Expense			\$4,232,370	\$672,534	\$3,559,836	\$0	\$858,001	\$131,158	\$726,843	\$0	\$31,217	\$4,772	\$26,445	_
Total Station Expense			\$18,980,167	\$2,513,013	\$16,467,154	\$0	\$3,865,703	\$493,003	\$3,372,700	\$0	\$140,646	\$17,937	\$122,709	
Other Power Supply Expenses														
555 PURCHASED POWER	PurPower	58	\$1,627,526	\$317,230	\$1,310,296	\$0	\$335,596	\$63,575	\$272,020	\$0	\$12,210	\$2,313	\$9,897	
555 PURCHASED POWER OPTIONS			\$0				\$0				\$0			
555 BROKERAGE FEES			\$0				\$0				\$0			
555 MISO TRANSMISSION EXPENSES			\$0	,			\$0	A			\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$71,224	\$71,224	\$0	\$0	\$13,890	\$13,890	\$0	\$0	\$505	\$505	\$0	
557 OTHER EXPENSES Total Other Power Supply Expenses	Prod	36	\$4,799 \$1,703,550	\$4,799 \$393,254	\$0 \$1,310,296	\$0 \$0	\$936 \$350,422	\$936 \$78,401	\$0 \$272,020	\$0 \$0	\$34 \$12,749	\$34 \$2,852	\$0 \$9,897	
Total Electric Power Generation Expenses			\$20,683,717	\$2,906,267	\$17,777,450	\$0	\$4,216,125	\$571,404	\$3,644,720	\$0	\$153,395	\$20,789	\$132,606	

	Allocation			Traffic E				tdoor Sport				ectric Vehic		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
ion and Maintenance Expenses														
Steam Power Generation Operation Expenses	LBSUB1	44	6720	¢C40	604	ćo	607	ćoc	***	ćo	\$4	ća	\$0	
500 OPERATION SUPERVISION & ENGINEERING 501 FUEL		41	\$720 \$40,762	\$640	\$81 \$40,762	\$0 \$0	\$97 \$5,572	\$86	\$11	\$0 \$0	\$4 \$190	\$3 \$0	\$190	
501 FUEL 502 STEAM EXPENSES	Time Fuel Acct 502	64 59		\$0 \$1.320	\$40,762	\$0 \$0	\$5,572 \$434	\$0 \$181	\$5,572 \$253	\$0 \$0	\$190 \$15	\$0 \$6	\$190	
502 STEAM EXPENSES 505 ELECTRIC EXPENSES	Acct 502 Acct 503	60	\$3,174		7-/				\$253 \$28		\$15 \$5	\$6 \$4		
			\$1,116	\$913	\$203	\$0 \$0	\$153	\$125	7	\$0		T -	\$1	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$3,358	\$3,358	\$0	\$0	\$454	\$454	\$0	\$0	\$17	\$17	\$0	
507 RENTS			\$0				\$0				\$0			
509 ALLOWANCES Total Steam Power Operation Expenses			\$0 \$49,130	\$6,231	\$42,899	\$0	\$0 \$6,710	\$847	\$5,864	\$0	\$0 \$231	\$31	\$200	
Steam Power Generation Maintenance Expenses			4											
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$1,728	\$180	\$1,549	\$0	\$236	\$24	\$211	\$0	\$8	\$1	\$7	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$1,329	\$1,329	\$0	\$0	\$180	\$180	\$0	\$0	\$7	\$7	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$6,726	\$0	\$6,726	\$0	\$918	\$0	\$918	\$0	\$31	\$0	\$31	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$1,697	\$0	\$1,697	\$0	\$232	\$0	\$232	\$0	\$8	\$0	\$8	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$479	\$0	\$479	\$0	\$65	\$0	\$65	\$0	\$2	\$0	\$2	
Total Steam Power Generation Maintenance Expense			\$11,960	\$1,508	\$10,452	\$0	\$1,630	\$204	\$1,426	\$0	\$56	\$8	\$48	
Total Steam Power Generation Expense			\$61,090	\$7,739	\$53,351	\$0	\$8,340	\$1,050	\$7,290	\$0	\$286	\$39	\$248	
Hydraulic Power Generation Operation Expenses														
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
540 RENTS	1100	50	\$0	7.	Ç	ÇÜ	\$0	γo	ÇÜ	ΨŪ	\$0	ÇÜ	ÇÜ	
Total Hydraulic Power Operation Expenses			\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Hydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$25	\$16	\$9	\$0	\$3	\$2	\$1	\$0	\$0	\$0	\$0	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$22	\$22	\$0	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$10	\$0	\$10	\$0	\$1	\$0	\$1	\$0	\$0	\$0	\$0	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$18	\$0	\$18	\$0	\$2	\$0	\$2	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Maint. Expense	81	_	\$78	\$41	\$38	\$0	\$11	\$6	\$5	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Expense			\$80	\$42	\$38	\$0	\$11	\$6	\$5	\$0	\$0	\$0	\$0	
Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$86	\$86	\$0	\$0	\$12	\$12	\$0	\$0	\$0	\$0	\$0	
547 FUEL	Time Fuel	64	\$14,727	\$0	\$14,727	\$0	\$2,013	\$0	\$2,013	\$0	\$69	\$0	\$69	
548 GENERATION EXPENSE	Prod	36	\$90	\$90	\$0 \$0	\$0 \$0	\$12	\$12	\$0 \$0	\$0 \$0	\$0 \$4	\$0 \$4	\$0 \$0	
549 MISC OTHER POWER GENERATION 550 RENTS	Prod	36	\$711 \$1	\$711	\$0 \$0	\$0 \$0	\$96 \$0	\$96	\$0	\$0	\$4 \$0	\$4		
Fotal Other Power Generation Expenses	Prod	36	\$15,615	\$1 \$888	\$14,727	\$0 \$0	\$2,133	\$0 \$120	\$0 \$2,013	\$0 \$0	\$73	\$0 \$5	\$0 \$69	
Other Power Generation Maintenance Expense			4400	4	40	40	44.0	44.0	40	40			40	
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$120	\$120	\$0	\$0	\$16	\$16	\$0	\$0	\$1	\$1	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$116	\$116	\$0	\$0	\$16	\$16	\$0	\$0	\$1	\$1	\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$957	\$957	\$0	\$0	\$129	\$129	\$0	\$0	\$5	\$5	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT Total Other Power Generation Maintenance Expense	Prod	36	\$790 \$1,983	\$790 \$1,983	\$0 \$0	\$0 \$0	\$107 \$268	\$107 \$268	\$0 \$0	\$0 \$0	\$4 \$10	\$4 \$10	\$0 \$0	
Total Other Power Generation Expense			\$17,598	\$2,871	\$14,727	\$0	\$2,401	\$388	\$2,013	\$0	\$83	\$15	\$69	
Total Station Expense			\$78,768	\$10,652	\$68,115	\$0	\$10,752	\$1,444	\$9,308	\$0	\$370	\$53	\$317	
Other Power Supply Expenses														
555 PURCHASED POWER	PurPower	58	\$6,727	\$1,310	\$5,417	\$0	\$919	\$180	\$739	\$0	\$31	\$6	\$25	
555 PURCHASED POWER OPTIONS			\$0				\$0				\$0			
555 BROKERAGE FEES			\$0				\$0				\$0			
555 MISO TRANSMISSION EXPENSES			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$304	\$304	\$0	\$0	\$41	\$41	\$0	\$0	\$2	\$2	\$0	
557 OTHER EXPENSES	Prod	36	\$20	\$20	\$0	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	
Total Other Power Supply Expenses			\$7,051	\$1,634	\$5,417	\$0	\$962	\$223	\$739	\$0	\$33	\$8	\$25	
Total Electric Power Generation Expenses			\$85,819	\$12,286	\$73,532	\$0	\$11,714	\$1,668	\$10,047	\$0	\$403	\$61	\$342	

	Allocation				hare (SSP)				ss Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
tion and Maintenance Expenses										
Steam Power Generation Operation Expenses	I DCI IDA		40	ćo	ćo	**	ćo	ćo	ćo	
500 OPERATION SUPERVISION & ENGINEERING 501 FUFI	LBSUB1	41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
****	Time Fuel	64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
502 STEAM EXPENSES	Acct 502	59	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
505 ELECTRIC EXPENSES	Acct 503	60	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
506 MISC. STEAM POWER EXPENSES 507 RENTS	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
507 RENTS 509 ALLOWANCES			\$0 \$0				\$0 \$0			
Total Steam Power Operation Expenses			\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
Steam Power Generation Maintenance Expenses										
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Steam Power Generation Maintenance Expense	,		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Steam Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Hydraulic Power Generation Operation Expenses										
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0			
536 WATER FOR POWER			\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
540 RENTS			\$0				\$0			
Total Hydraulic Power Operation Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Hydraulic Power Generation Maintenance Expenses										
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Maint. Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Power Generation Operation Expense										
546 OPERATION SUPERVISION & ENGINEERING	LBSUB5	45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
547 FUEL	Time Fuel	64	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
548 GENERATION EXPENSE	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
549 MISC OTHER POWER GENERATION	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
550 RENTS	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Other Power Generation Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Power Generation Maintenance Expense	Brod	26	ćo	ćo	ćc	\$0	ćc	ćo	će	
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$0 \$0							
552 MAINTENANCE OF STRUCTURES	Prod Prod	36 36				\$0 \$0		\$0 \$0	\$0 \$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT 554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod Prod	36	\$0 \$0							
Total Other Power Generation Maintenance Expense	riou	30	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	
Total Other Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Station Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
·			\$0	ŞU	ŞU	ŞÜ	ŞU	ŞÜ	ŞU	
Other Power Supply Expenses 555 PURCHASED POWER	PurPower	58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
555 PURCHASED POWER OPTIONS		50	\$0	Ų	Ç.	ÇÜ	\$0	Ų	ŞŪ	
555 BROKERAGE FEES			\$0				\$0			
555 MISO TRANSMISSION EXPENSES			\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
557 OTHER EXPENSES	Prod	36	\$0 \$0							
Total Other Power Supply Expenses	riou	36	\$0 \$0							
Total Electric Power Generation Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	Allocation			Total Ker				Residentia				General S		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custor
Transmission Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$1,854,542	\$1,854,542	\$0	\$0	\$819,980	\$819,980	\$0	\$0	\$210,472	\$210,472	\$0	
561 LOAD DISPATCHING	Trans	38	\$4,510,239	\$4,510,239	\$0	\$0	\$1,994,189	\$1,994,189	\$0	\$0	\$511,867	\$511,867	\$0	
562 STATION EXPENSES	Trans	38	\$1,170,142	\$1,170,142	\$0	\$0	\$517,375	\$517,375	\$0	\$0	\$132,799	\$132,799	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$1,105,850	\$1,105,850	\$0	\$0	\$488,948	\$488,948	\$0	\$0	\$125,503	\$125,503	\$0	
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$2,766,380	\$2,766,380	\$0	\$0	\$1,223,147	\$1,223,147	\$0	\$0	\$313,957	\$313,957	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$24,246,266	\$24,246,266	\$0	\$0	\$10,720,416	\$10,720,416	\$0	\$0	\$2,751,710	\$2,751,710	\$0	
567 RENTS	Trans	38	\$169,306	\$169,306	\$0	\$0	\$74,858	\$74,858	\$0	\$0	\$19,215	\$19,215	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$1,969,589	\$1,969,589	\$0	\$0	\$870,848	\$870,848	\$0	\$0	\$223,529	\$223,529	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$10,707,630	\$10,707,630	\$0	\$0	\$4,734,347	\$4,734,347	\$0	\$0	\$1,215,209	\$1,215,209	\$0	
572 UNDERGROUND LINES	Trans	38	\$0	\$10,707,030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$217,390	\$217,390	\$0	\$0	\$96,118	\$96,118	\$0	\$0	\$24,672	\$24,672	\$0	
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
otal Transmission Expenses			\$48,717,334	\$48,717,334	\$0	\$0	\$21,540,228	\$21,540,228	\$0	\$0	\$5,528,933	\$5,528,933	\$0	
istribution Operation Expense														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$1,911,255	\$586,726	\$0	\$1,324,529	\$1,343,936	\$316,980	\$0	\$1,026,955	\$292,746	\$75,171	\$0	Ś
581 LOAD DISPATCHING	Acct362	50	\$438,256	\$438,256	\$0	\$0	\$211,654	\$211,654	\$0	\$0	\$54,327	\$54,327	\$0	,
582 STATION EXPENSES	Acct362	50	\$2,231,084	\$2,231,084	\$0	\$0	\$1,077,495	\$1,077,495	\$0 \$0	\$0	\$276,571	\$276,571	\$0 \$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$6,598,429	\$2,376,094	\$0	\$4,222,335	\$4,781,953	\$1,389,254	\$0	\$3,392,699	\$950,868	\$315,926	\$0	5
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$41,724	\$10,481	\$0	\$31,243	\$31,597	\$6,491	\$0	\$25,106	\$6,124	\$1,426	\$0	
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0				\$0			
586 METER EXPENSES	C03	29	\$9,700,980	\$0	\$0	\$9,700,980	\$5,860,700	\$0	\$0	\$5,860,700	\$2,364,967	\$0	\$0	\$2
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0				\$0			
								40.000.000	4.0	40		4.50.450	40	
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$8,491,579	\$3,561,042	\$0	\$4,930,537	\$5,473,757	\$2,023,745	\$0	\$3,450,012	\$1,156,373	\$458,456	\$0	\$
588 MISC DISTR EXP MAPPIN			\$0	\$0	\$0	\$0	\$0				\$0			
589 RENTS			\$0	\$0	\$0	\$0	\$0				\$0			
otal Distribution Operation Expense			\$29,413,307	\$9,203,683	\$0	\$20,209,624	\$18,781,092	\$5,025,619	\$0	\$13,755,473	\$5,101,976	\$1,181,878	\$0	\$3,
vistribution Maintenance Expense														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$50,915	\$20,954	\$0	\$29,961	\$35,924	\$11,851	\$0	\$24,072	\$7,253	\$2,748	\$0	
	LBDIVI	40						311,031	ŞÜ	324,072		32,740	ŞU	
591 STRUCTURES			\$0	\$0	\$0	\$0	\$0	4000 000	40	40	\$0	4400400	40	
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$1,421,212	\$1,421,212	\$0	. \$0	\$686,370	\$686,370	\$0	\$0	\$176,177	\$176,177	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$28,071,515	\$10,108,553	\$0	\$17,962,962	\$20,343,731	\$5,910,266	\$0	\$14,433,465	\$4,045,250	\$1,344,037	\$0	\$2,
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$483,282	\$121,400	\$0	\$361,882	\$365,986	\$75,185	\$0	\$290,801	\$70,937	\$16,513	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$106,084	\$57,943	\$0	\$48,141	\$78,312	\$39,607	\$0	\$38,705	\$14,632	\$7,388	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0	\$0	\$0	\$0	\$0				\$0			
597 MAINTENANCE OF METERS	C03	29	\$28	\$0	\$0	\$28	\$17	\$0	\$0	\$17	\$7	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$584,150	\$244,970	\$0	\$339,180	\$376,549	\$139,217	\$0	\$237,332	\$79,549	\$31,538	\$0	
otal Distribution Maintenance Expense			\$30,717,186	\$11,975,033	\$0	\$18,742,153	\$21,886,888	\$6,862,497	\$0	\$15,024,392	\$4,393,804	\$1,578,401	\$0	\$2
otal Distribution Operation and Maintenance Expenses			\$60,130,493	\$21,178,715	\$0	\$38,951,778	\$40,667,981	\$11,888,116	\$0	\$28,779,865	\$9,495,779	\$2,760,279	\$0	\$6,
Fransmission and Distribution Expenses			\$108,847,827	\$69,896,049	\$0	\$38,951,778	\$62,208,208	\$33,428,344	\$0	\$28,779,865	\$15,024,712	\$8,289,211	\$0	\$6,
Production, Transmission and Distribution Expenses			\$734,291,073	\$161,937,464	\$533,401,831	\$38,951,778	\$279,729,517	\$65,750,938	\$185,198,714	\$28,779,865	\$76,356,813	\$17,443,291	\$52,178,022	\$6,
			,,_	,==-,-=-	, ==,===	,,		, ==,===	,-==,-=	, -,	,	. ,	,,	+0
ustomer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$4,235,757	\$0	\$0	\$4,235,757	\$2,751,609	\$0	\$0	\$2,751,609	\$1,029,924	\$0	\$0	\$1
902 METER READING EXPENSES	C05	31	\$9,902,132	\$0	\$0	\$9,902,132	\$6,432,569	\$0	\$0	\$6,432,569	\$2,407,702	\$0	\$0	\$2,
903 RECORDS AND COLLECTION	C05	31	\$21,487,653	\$0	\$0	\$21,487,653	\$13,958,691	\$0	\$0	\$13,958,691	\$5,224,719	\$0	\$0	\$5
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$4,646,049	\$0	\$0	\$4,646,049	\$3,018,141	\$0	\$0	\$3,018,141	\$1,129,686	\$0	\$0	\$1
905 MISC CUST ACCOUNTS	C05	31	\$165,801	\$0	\$0	\$165,801	\$107,707	\$0	\$0	\$107,707	\$40,314	\$0	\$0	Ų1,
otal Customer Accounts Expense	203	31	\$40,437,392	\$0	\$0	\$40,437,392	\$26,268,716	\$0	\$0	\$26,268,716	\$9,832,344	\$0 \$0	\$0 \$0	\$9,
ustomer Service Expense														
	COF	24	£200.000	**	**	¢260.002	¢220.702	\$0	40	6220 702	ć00 721	\$0	**	
907 SUPERVISION	C05	31	\$368,993	\$0	\$0	\$368,993	\$239,703		\$0	\$239,703	\$89,721		\$0	
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$1,252,447	\$0	\$0	\$1,252,447	\$813,608	\$0	\$0	\$813,608	\$304,532	\$0	\$0	\$
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0	\$0	\$0	\$0	\$0				\$0			
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$1,698,677	\$0	\$0	\$1,698,677	\$1,103,485	\$0	\$0	\$1,103,485	\$413,033	\$0	\$0	\$
909 INFORM AND INSTRUC -LOAD MGMT			\$0	\$0	\$0	\$0	\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$1,818,935	\$0	\$0	\$1,818,935	\$1,181,607	\$0	\$0	\$1,181,607	\$442,274	\$0	\$0	\$
911 DEMONSTRATION AND SELLING EXP	203	31	\$1,616,533	\$0	\$0	\$1,616,933	\$1,181,007	Ç.	ŞÜ	Y2,201,001	\$442,274	Ų.	Ç.	
	COF							4.0	4.0	ć70.00¢		4.0	**	
	C05	31	\$121,604	\$0	\$0	\$121,604	\$78,996	\$0	\$0	\$78,996	\$29,568	\$0	\$0	
912 DEMONSTRATION AND SELLING EXP														
913 ADVERTISING EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
			\$0 \$0 \$5,260,656	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$5,260,656	\$0 \$0	\$0		\$3,417,398	\$0 \$0 \$1,279,128			\$1,

		on Factor		All Electric Sch	iools (AES)			ower Service-Seco	ndary (PS-Sec)			Power Service-Pr	imary (PS-Pri)	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
Transmission Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$21,541	\$21,541	\$0	\$0	\$187,759	\$187,759	\$0	\$0	\$8,068	\$8,068	\$0	
561 LOAD DISPATCHING	Trans	38	\$52,387	\$52,387	\$0	\$0	\$456,630	\$456,630	\$0	\$0	\$19,622	\$19,622	\$0	
562 STATION EXPENSES	Trans	38	\$13,591	\$13,591	\$0	\$0	\$118,469	\$118,469	\$0	\$0	\$5,091	\$5,091	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$12,845	\$12,845	\$0	\$0	\$111,960	\$111,960	\$0	\$0	\$4,811	\$4,811	\$0	
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$32,132	\$32,132	\$0	\$0	\$280,077	\$280,077	\$0	\$0	\$12,035	\$12,035	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$281,622	\$281,622	\$0	\$0	\$2,454,766	\$2,454,766	\$0	\$0	\$105,483	\$105,483	\$0	
567 RENTS	Trans	38	\$1,966	\$1,966	\$0	\$0	\$17,141	\$17,141	\$0	\$0	\$737	\$737	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$22,877	\$22,877	\$0	\$0	\$199,407	\$199,407	\$0	\$0	\$8,569	\$8,569	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$124,370	\$124,370	\$0	\$0	\$1,084,073	\$1,084,073	\$0	\$0	\$46,584	\$46,584	\$0	
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$2,525	\$2,525	\$0	\$0	\$22,009	\$22,009	\$0	\$0	\$946	\$946	\$0	
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Expenses			\$565,855	\$565,855	\$0	\$0	\$4,932,291	\$4,932,291	\$0	\$0	\$211,945	\$211,945	\$0	
Distribution Operation Expense														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$8,921	\$7,202	\$0	\$1,720	\$79,209	\$55,919	\$0	\$23,290	\$2,603	\$2,250	\$0	\$
581 LOAD DISPATCHING	Acct362	50	\$5,560	\$5,560	\$0	\$0	\$48,465	\$48,465	\$0	\$0	\$2,083	\$2,083	\$0	
582 STATION EXPENSES	Acct362	50	\$28,305	\$28,305	\$0	\$0	\$246,725	\$246,725	\$0	\$0	\$10,602	\$10,602	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$32,356	\$29,104	\$0	\$3,252	\$219,414	\$185,352	\$0	\$34,062	\$9,068	\$7,965	\$0	\$1,
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$151	\$127	\$0	\$24	\$953	\$701	\$0	\$252	\$37	\$30	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
586 METER EXPENSES	C03	29	\$48,274	\$0	\$0	\$48,274	\$739,437	\$0	\$0	\$739,437	\$144,605	\$0	\$0	\$144,6
586 METER EXPENSES - LOAD MANAGEMENT			\$0	**	**	+,	\$0	**	**	4.00,.0.	\$0			+,-
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$47,067	\$42,077	\$0	\$4,991	\$391,997	\$329,717	\$0	\$62,280	\$16,423	\$11,356	\$0	\$5,0
588 MISC DISTR EXP MAPPIN	Бізгріс	٥,	\$0	\$12,077	ÇÜ	Ų·1,551	\$0	4525,727	Ç.	Ç02,200	\$0	711,550	Ç	43,0
589 RENTS			\$0				\$0				\$0			
Total Distribution Operation Expense			\$170,635	\$112,375	\$0	\$58,261	\$1,726,200	\$866,879	\$0	\$859,321	\$185,422	\$34,286	\$0	\$151,1
Distribution Maintenance Expense														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$281	\$258	\$0	\$23	\$2,014	\$1,773	\$0	\$242	\$83	\$75	\$0	
591 STRUCTURES	LDDIVI	40	\$0	7230	ĢŪ	923	\$2,014	91,773	ŞÜ	J242	\$0	7/3	ŞO	
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$18,031	\$18,031	\$0	\$0	\$157,165	\$157,165	\$0	\$0	\$6,754	\$6,754	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$137,651	\$123,816	\$0 \$0	\$13,835	\$933,445	\$788,537	\$0 \$0	\$144.908	\$38,578	\$33,884	\$0 \$0	\$4,6
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$1,748	\$1,469	\$0	\$279	\$11,043	\$8,124	\$0	\$2,920	\$430	\$33,884	\$0	\$4,0
595 MAINTENANCE OF UNDERGROUND EIN	Acct368		\$573	\$536	\$0 \$0	\$37		\$5,459	\$0 \$0	\$389	\$430	\$0	\$0	
	ALLISOS	53		\$550	ŞU	337	\$5,847	\$5,459	ŞU	2203		\$ 0	ŞU	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	coa		\$0	ćo.	ćo	ćo	\$0	ćo	ćo	ća.	\$0	ćo.	ćo	
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$2	\$0	\$0	\$0	40
598 MISCELLANEOUS DISTRIBUTION EXPENSES Total Distribution Maintenance Expense	Distplt	37	\$3,238 \$161,521	\$2,895 \$147,003	\$0 \$0	\$343 \$14,517	\$26,966 \$1,136,483	\$22,682 \$983,739	\$0 \$0	\$4,284 \$152,745	\$1,130 \$46,975	\$781 \$41,843	\$0 \$0	\$3 \$5,1
Total Distribution Operation and Maintenance Expenses			\$332,156	\$259,378	\$0	\$72,778	\$2,862,683	\$1,850,617	\$0	\$1,012,066	\$232,397	\$76,129	\$0	\$156,2
											, . ,			
Transmission and Distribution Expenses			\$898,011	\$825,233	\$0	\$72,778	\$7,794,974	\$6,782,908	\$0	\$1,012,066	\$444,342	\$288,073	\$0	\$156,2
Production, Transmission and Distribution Expenses			\$5,597,369	\$1,523,888	\$4,000,703	\$72,778	\$69,816,079	\$16,051,092	\$52,752,920	\$1,012,066	\$3,233,083	\$696,607	\$2,380,208	\$156,2
Customer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$26,375	\$0	\$0	\$26,375	\$138,127	\$0	\$0	\$138,127	\$6,345	\$0	\$0	\$6,3
902 METER READING EXPENSES	C05	31	\$61,658	\$0	\$0	\$61,658	\$322,907	\$0	\$0	\$322,907	\$14,833	\$0	\$0	\$14,8
903 RECORDS AND COLLECTION	C05	31	\$133,799	\$0	\$0	\$133,799	\$700,708	\$0	\$0	\$700,708	\$32,187	\$0	\$0	\$32,1
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$28,930	\$0	\$0	\$28,930	\$151,507	\$0	\$0	\$151,507	\$6,960	\$0	\$0	\$6,9
905 MISC CUST ACCOUNTS	C05	31	\$1,032	\$0	\$0	\$1,032	\$5,407	\$0	\$0	\$5,407	\$248	\$0	\$0	\$2
Total Customer Accounts Expense		-	\$251,795	\$0	\$0	\$251,795	\$1,318,656	\$0	\$0	\$1,318,656	\$60,573	\$0	\$0	\$60,5
Customer Service Expense														
907 SUPERVISION	C05	31	\$2,298	\$0	\$0	\$2,298	\$12,033	\$0	\$0	\$12,033	\$553	\$0	\$0	\$5
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$7,799	\$0	\$0	\$7,799	\$40,842	\$0	\$0	\$40,842	\$1,876	\$0	\$0	\$1,8
908 CUSTOMER ASSISTANCE EXP-INCENTIVES		-	\$0	-			\$0	**	,-	=	\$0			
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$10,577	\$0	\$0	\$10,577	\$55,394	\$0	\$0	\$55,394	\$2,545	\$0	\$0	\$2,5
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$11,326	\$0	\$0	\$11,326	\$59,315	\$0	\$0	\$59,315	\$2,725	\$0	\$0	\$2,7
911 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
912 DEMONSTRATION AND SELLING EXP	C05	31	\$757	\$0	\$0	\$757	\$3,965	\$0	\$0	\$3,965	\$182	\$0	\$0	\$1
913 ADVERTISING EXPENSES			\$0				\$0				\$0			
916 MISC SALES EXPENSE			\$0				\$0				\$0			
Total Customer Service Expense			\$32,757	\$0	\$0	\$32,757	\$171,549	\$0	\$0	\$171,549	\$7,880	\$0	\$0	\$7,8

	Allocatio	n Factor	Tir	ne of Day-Second	dary (TOD-Sec)			Time of Day-Primar	y (TOD-Pri)			Retail Transmis	ssion (RTS)	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Cust
ransmission Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$166,104	\$166,104	\$0	\$0	\$270,523	\$270,523	\$0	\$0	\$93,812	\$93,812	\$0	
561 LOAD DISPATCHING	Trans	38	\$403,965	\$403,965	\$0	\$0	\$657,911	\$657,911	\$0	\$0	\$228,149	\$228,149	\$0	
562 STATION EXPENSES	Trans	38	\$104,805	\$104,805	\$0	\$0	\$170,689	\$170,689	\$0	\$0	\$59,191	\$59,191	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$99,047	\$99,047	\$0	\$0	\$161,311	\$161,311	\$0	\$0	\$55,939	\$55,939	\$0	
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$247,774	\$247,774	\$0	\$0	\$403,533	\$403,533	\$0	\$0	\$139,937	\$139,937	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$2,171,645	\$2,171,645	\$0	\$0	\$3,536,817	\$3,536,817	\$0	\$0	\$1,226,492	\$1,226,492	\$0	
567 RENTS	Trans	38	\$15,164	\$15,164	\$0	\$0	\$24,697	\$24,697	\$0	\$0	\$8,564	\$8,564	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$176,409	\$176,409	\$0	\$0	\$287,305	\$287,305	\$0	\$0	\$99,631	\$99,631	\$0	
571 MAINT OF OVERHEAD LINES	Trans		\$959,041	\$959,041	\$0	\$0	\$1,561,928	\$1,561,928	\$0	\$0	\$541,643	\$541,643	\$0	
		38							7-					
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$19,471	\$19,471	\$0	\$0	\$31,711	\$31,711	\$0	\$0	\$10,997	\$10,997	\$0	
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
otal Transmission Expenses			\$4,363,425	\$4,363,425	\$0	\$0	\$7,106,425	\$7,106,425	\$0	\$0	\$2,464,355	\$2,464,355	\$0	
istribution Operation Expense														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$55,440	\$49,359	\$0	\$6,081	\$76,019	\$75,455	\$0	\$564	\$205	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$42,875	\$42,875	\$0	\$0,001	\$69,828	\$69,828	\$0	\$0	\$203	\$0	\$0	
582 STATION EXPENSES		50	\$218,269	\$218.269	\$0	\$0	\$355,481	\$355,481	\$0	\$0 \$0	\$0	\$0	\$0	
	Acct362			,										
583 OVERHEAD LINE EXPENSES	Acct365	51	\$169,849	\$163,974	\$0	\$5,875	\$268,439	\$267,054	\$0	\$1,385	\$0	\$0	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$664	\$620	\$0	\$43	\$1,019	\$1,010	\$0	\$9	\$0	\$0	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
586 METER EXPENSES	C03	29	\$132,257	\$0	\$0	\$132,257	\$256,164	\$0	\$0	\$256,164	\$127,004	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$301,806	\$289,646	\$0	\$12,160	\$389,338	\$380,754	\$0	\$8,583	\$3,781	\$0	\$0	
	Distpit	5/		\$269,040	ŞU	\$12,100		\$360,734	ŞU	20,203		ŞU	ŞU	
588 MISC DISTR EXP MAPPIN			\$0				\$0				\$0			
589 RENTS			\$0 \$921,160	4======	4.0	4.50	\$0	4		4000 001	\$0		40	
otal Distribution Operation Expense			\$921,160	\$764,743	\$0	\$156,417	\$1,416,286	\$1,149,582	\$0	\$266,704	\$130,990	\$0	\$0	
istribution Maintenance Expense														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$1,609	\$1,567	\$0	\$42	\$2,536	\$2,526	\$0	\$10	\$0	\$0	\$0	
591 STRUCTURES			\$0				\$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$139,039	\$139,039	\$0	\$0	\$226,443	\$226,443	\$0	\$0	\$0	\$0	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$722,585	\$697,591	\$0	\$24,994	\$1,142,012	\$1,136,121	\$0	\$5,891	\$0	\$0	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$7,690	\$7,187	\$0	\$504	\$11,806	\$11,704	\$0	\$102	\$0	\$0	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$4,726	\$4,659	\$0	\$67	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	Accessos	33	\$9,720	Ş4,033	ŞÜ	507	\$0	Ģ0	γo	Şū	\$0	Ģ0	JU.	
				40	40	4.0		4.0	40			40	4.0	
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$20,762	\$19,925	\$0	\$837	\$26,783	\$26,193	\$0	\$590	\$260	\$0	\$0	
otal Distribution Maintenance Expense			\$896,411	\$869,967	\$0	\$26,444	\$1,409,581	\$1,402,987	\$0	\$6,594	\$260	\$0	\$0	
otal Distribution Operation and Maintenance Expenses			\$1,817,571	\$1,634,710	\$0	\$182,861	\$2,825,867	\$2,552,570	\$0	\$273,297	\$131,251	\$0	\$0	
ransmission and Distribution Expenses			\$6,180,996	\$5,998,135	\$0	\$182,861	\$9,932,293	\$9,658,995	\$0	\$273,297	\$2,595,605	\$2,464,355	\$0	
•			40000000	4.5 5.0 550	4== 0=0 +0+	4.00.004	4440.000.550	400.000.00	4440.004.400	4000 000	450.005.000	40 404 750	*** *** ***	
roduction, Transmission and Distribution Expenses			\$70,964,074	\$15,510,779	\$55,270,434	\$182,861	\$148,808,550	\$29,860,845	\$118,674,408	\$273,297	\$50,865,729	\$9,426,752	\$41,307,726	
						4440 :			4.	400 - : -				
					\$0	\$119,123	\$39,812	\$0	\$0	\$39,812	\$3,110	\$0	\$0	
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$119,123	\$0					\$0	\$93,069	\$7,271	\$0	\$0	
902 METER READING EXPENSES	C05	31	\$278,481	\$0	\$0	\$278,481	\$93,069	\$0						
901 SUPERVISION/CUSTOMER ACCTS						\$278,481 \$604,304	\$93,069 \$201,961	\$0 \$0	\$0	\$201,961	\$15,778	\$0	\$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES	C05	31	\$278,481	\$0	\$0					\$201,961 \$43,668	\$15,778		\$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS	C05 C05 C05	31 31 31	\$278,481 \$604,304 \$130,662	\$0 \$0	\$0 \$0 \$0	\$604,304 \$130,662	\$201,961 \$43,668	\$0 \$0	\$0	\$43,668	\$15,778 \$3,412	\$0 \$0	\$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION	C05 C05	31 31	\$278,481 \$604,304	\$0 \$0 \$0	\$0 \$0	\$604,304	\$201,961	\$0	\$0 \$0		\$15,778	\$0		
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense	C05 C05 C05	31 31 31	\$278,481 \$604,304 \$130,662 \$4,663	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663	\$201,961 \$43,668 \$1,558	\$0 \$0 \$0	\$0 \$0 \$0	\$43,668 \$1,558	\$15,778 \$3,412 \$122	\$0 \$0 \$0	\$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense	C05 C05 C05 C05	31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233	\$201,961 \$43,668 \$1,558 \$380,067	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067	\$15,778 \$3,412 \$122 \$29,693	\$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense 907 SUPERVISION	C05 C05 C05 C05	31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233	\$201,961 \$43,668 \$1,558 \$380,067	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468	\$15,778 \$3,412 \$122 \$29,693	\$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Account Expense vustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES	C05 C05 C05 C05	31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920	\$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense Customer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSENTIVES	C05 C05 C05 C05 C05	31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense sustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSENCE 909 INFORMATIONAL AND INSTRUCTIONA	C05 C05 C05 C05	31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920	\$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 01D INSC CUST ACCOUNTS 01D INSC CUST ACCOUNTS 01D SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUCTIONA	COS COS COS COS	31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$47,772	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$15,966	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 INFORMATIONAL AND INSTRUCTIONA	C05 C05 C05 C05 C05	31 31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0 \$1,247	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUC - LOAD MGMT 910 MISCELLANEOUS CUSTOMER SERVICE	COS COS COS COS	31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$47,772	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$15,966	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0 \$1,247 \$0 \$1,336	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 905 MISC CUST ACCOUNTS 00tal Customer Accounts Expense 307 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 910 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP	COS COS COS COS COS COS COS	31 31 31 31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772 \$0 \$51,154	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$47,772 \$51,154	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966 \$0 \$17,096	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$15,966 \$17,096	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0 \$1,247 \$0 \$1,336 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 005 MISC CUST ACCOUNTS 007 SUPERVISION 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSEN 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUC - LOAD MGMT 910 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP 912 DEMONSTRATION AND SELLING EXP	COS COS COS COS	31 31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772 \$0 \$51,154 \$0 \$3,420	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$47,772	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966 \$0 \$17,096 \$0 \$1,143	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$15,966	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0 \$1,247 \$0 \$1,336 \$0 \$89	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 905 MISC CUST ACCOUNTS 010 MISC CUST ACCOUNTS 908 MISC CUST ACCOUNTS 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUCTIONA 910 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP	COS COS COS COS COS COS COS	31 31 31 31 31 31 31 31	\$278,481 \$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$0 \$47,772 \$0 \$51,154	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$604,304 \$130,662 \$4,663 \$1,137,233 \$10,377 \$35,223 \$47,772 \$51,154	\$201,961 \$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$0 \$15,966 \$0 \$17,096	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$43,668 \$1,558 \$380,067 \$3,468 \$11,772 \$15,966 \$17,096	\$15,778 \$3,412 \$122 \$29,693 \$271 \$920 \$0 \$1,247 \$0 \$1,336 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	

Second Second Regions		All		-		C (FLC)			0	(IC 0 DIC)			Habita - Fa	(1.5)	
Second Second Regions	Description						Customer	Total			Customer	Total			Custome
Second Principal Content Principal Content Train 38															
951 CARDINOMING Type 38 \$35,388 \$30,388 \$30,288 \$30 \$30 \$30,989 \$30,	Transmission Expenses														
SOLITION REPORTS Table May SOLITION	560 OPERATION SUPERVISION AND ENG	Trans	38	\$62,861	\$62,861	\$0	\$0	\$12,661	\$12,661	\$0	\$0	\$461	\$461	\$0	
SOLITION REPORTS Table May SOLITION	561 LOAD DISPATCHING	Trans	38	\$152,878	\$152,878	\$0	\$0	\$30,791	\$30,791	\$0	\$0	\$1,120	\$1,120	\$0	
Sept Transmission properties Transmission T	562 STATION EXPENSES	Trans	38		\$39,663	\$0		\$7,989	\$7,989	\$0		\$291		\$0	
SET PRAYMENSION PER LECTIFIED TO FIRST TAIL BID SCALES STATEMEN ST	563 OVERHEAD LINE EXPENSES	Trans	38	\$37,484	\$37,484	\$0	\$0	\$7,550	\$7,550	\$0	\$0	\$275	\$275	\$0	
SEP RINST	565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$93,768	\$93,768	\$0	\$0	\$18,886	\$18,886	\$0		\$687	\$687	\$0	
Second Continue	566 MISC. TRANSMISSION EXPENSES	Trans	38	\$821,843	\$821,843	\$0	\$0	\$165,528	\$165,528	\$0	\$0	\$6,022	\$6,022	\$0	
Second Continue	567 RENTS	Trans	38	\$5,739	\$5,739	\$0	\$0	\$1,156	\$1,156	\$0	\$0	\$42	\$42	\$0	
Separation Trans															
200 MAIN OF STATION COUNTRICE CHANGE 1769 38 5 566,762 96,763 90 91,000			38							\$0		\$0			
STY MARTER OVERSHAD LINES Traiss \$															
STAINCE PARTIES TATION AND PARTI		Trans								\$0		\$2,660	\$2,660		
\$73 MICH PART Types 38	572 UNDERGROUND LINES	Trans		\$0	\$0	\$0	\$0			\$0	\$0	\$0		\$0	
STATE Properties The color State Sta	573 MISC PLANT	Trans		\$7.369	\$7.369	\$0	\$0	\$1,484	\$1,484	\$0	\$0	\$54	\$54	\$0	
Teal Presentation Expenses See Operation of Services (1975) See Service Service Services (1975) See Service Service Service Service Services (1975) See Service S															
SSO OPERATION ADDITIONAL DEFENDING NAID FIGURE 1800 47 531 50 50 531 50 53.00 50 51 50 50 50 50 50 50 50 50 50 50 50 50 50	Fotal Transmission Expenses														
SSE LIGAD DISPATICHING ACESSEZ ACESSES ACCESSES ACCE	Distribution Operation Expense														
SAST PATRONE REPRINSES Act 585 51 50 50 50 50 516,677 516,677 516,678 506 506,5															
SASI ONFRIENCIAL UNIT EXPENSES ACC1365 51 50 50 50 50 514,211 516,238 50 514,7631 593 5901 50 50 53 50 534 MURICIPATION LINE EXPENSES ACC1367 52 52,740 50 50 50 50 50 50 50															
Seal MUNICARING DEPRESES COLUMN C			50		\$0			\$16,637	\$16,637						
S85 STREET LIGHTING SEPPENSES 586 METER EXPENSES 586 METER EXPENSES 586 METER EXPENSES 587 METER EXPENSES 587 METER EXPENSES 588 METER EXPENSES 588 METER EXPENSES 589 METER EXPENSES 590 METER EXPEN															
SAB METER PERFINSES - LOAD MANAGEMENT SO SO SO SO SO SO SO S	584 UNDERGROUND LINE EXPENSES	Acct367	52	\$0	\$0	\$0	\$0	\$1,164	\$71	\$0	\$1,093	\$3	\$3	\$0	
SAB METER EXPENSES - LOAD MANAGEMENT 50 50 50 50 50 50 50 5	585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
SST CUSTOMER INSTALLATIONS EXPENSE SSB MINICELLATION EXPENSE SSB MINICELATION EXPENSES SSB MINICELATION EXPENSE SSB MINICELATION EXPENSES SSB MINICELATION EXPENSES SSB MIN	586 METER EXPENSES	C03	29	\$7,840	\$0	\$0	\$7,840	\$0	\$0	\$0	\$0	\$1,431	\$0	\$0	\$1
\$88 MINCELLANGUS DISTRIBUTION ROP Displit 37 \$3.33 \$00 \$0 \$3.23 \$570,641 \$23.868 \$0 \$688,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
SAB MICH CONTRIED — MAPPIN SO SAB,086 SO SO SAB,086 SO SAB,087 SO SO SAB,087 SO SAB,087 SO SAB,087 SO SAB,087 SO SAB,087 SO SAB,087 SO SAB,087 SAB,0	587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
Separation Sep	588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$233	\$0	\$0	\$233	\$707,641	\$23,863	\$0	\$683,778	\$989	\$868	\$0	
SEA	588 MISC DISTR EXP MAPPIN			\$0				\$0				\$0			
### Stribution Maintenance Expense 500 MAINTENANCE SUPERVISION AND EN LIBDM 48 50 50 50 50 50 50 50 50 50 50 50 50 50	589 RENTS			\$0				\$0				\$0			
S90 MAINTEMANCE SPERMISCOLA AND EN LBDM 48 \$0 \$0 \$0 \$0 \$0 \$1,197 \$147 \$0 \$1,049 \$6 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total Distribution Operation Expense			\$8,086	\$0	\$0	\$8,086	\$944,635	\$64,512	\$0	\$880,122	\$4,005	\$2,347	\$0	\$1,
Second Column	Distribution Maintenance Expense														
S92 MAINTENANCE OF STATION COUPPINE Acct 82 50 50 50 50 50 50 50 5		LBDM	48		\$0	\$0	\$0		\$147	\$0	\$1,049		\$5	\$0	
S98 MAINTENANCE OF OVERHEAD LINES AC1365 51 50 50 50 50 50 50 5								\$0							
SPAM MAINTENANCE OF UNDERGROUND LIN Acct 367 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
S95 MAINTENANCE OF ILLETTRASFORME Act 288 \$3 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
S96 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS S97 MAINTENANCE OF METERS O.3 2.9 S0 S0 S0 S0 S0 S0 S0 S			52												
S97 MAINTENANCE OF METERS C03 29 S0 S0 S0 S0 S0 S0 S0 S		Acct368	53		\$0	\$0	\$0		\$275	\$0	\$1,685		\$10	\$0	
Sea															
S16 S0 S0 S16 S774,514 S83,800 S0 S690,715 S3,458 S3,049 S0															
Tabl Distribution Operation and Maintenance Expenses		Distplt	37												
ansmission and Distribution Expenses \$1,659,409 \$1,651,307 \$0 \$8,102 \$2,051,740 \$480,903 \$0 \$1,570,837 \$19,564 \$17,497 \$0 coduction, Transmission and Distribution Expenses \$22,343,125 \$4,557,574 \$17,777,450 \$8,102 \$6,267,865 \$1,052,308 \$3,644,720 \$1,570,837 \$172,959 \$38,286 \$132,606 \$10,000 \$1	otal Distribution Maintenance Expense			\$16	\$0	\$0	\$16	\$774,514	\$83,800	\$0	\$690,715	\$3,458	\$3,049	\$0	:
State Stat	Total Distribution Operation and Maintenance Expenses			\$8,102	\$0	\$0	\$8,102	\$1,719,149	\$148,312	\$0	\$1,570,837	\$7,463	\$5,396	\$0	\$2
## STATES STATE ST	ransmission and Distribution Expenses			\$1,659,409	\$1,651,307	\$0	\$8,102	\$2,051,740	\$480,903	\$0	\$1,570,837	\$19,564	\$17,497	\$0	\$2
901 SUPERVISION/CUSTOMER ACCTS C05 31 S311 S0 S0 S0 S311 S119,777 S0 S0 S0 S119,777 S75 S0 S0 S0 902 METER READING EXPENSES C05 31 S1,578 S0 S0 S0 S727 S280,008 S0 S0 S280,008 S175 S0 S0 903 RECORDS AND COLLECTION C05 31 S1,578 S0 S0 S0 S1,578 S607,617 S0 S0 S0 S607,617 S379 S0 S0 904 UNCOLLECTIBLE ACCOUNTS C05 31 S341 S0 S0 S0 S14,578 S0 S0 S1,33,379 S0 S0 S131,379 S82 S0 S0 S0 S10,000 S0 S10	Production, Transmission and Distribution Expenses			\$22,343,125	\$4,557,574	\$17,777,450	\$8,102	\$6,267,865	\$1,052,308	\$3,644,720	\$1,570,837	\$172,959	\$38,286	\$132,606	\$2
902 METER READING EXPENSES C05 31 \$727 \$0 \$0 \$0 \$727 \$280,008 \$0 \$0 \$280,008 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$90,000 \$175 \$1 \$1,578 \$0 \$0 \$0 \$1,578 \$0 \$0 \$0 \$131,379 \$0 \$0 \$0 \$90 \$100,000 \$100,0	Customer Accounts Expense														
93 RECORDS AND COLLECTION CDS 31 \$1,578 \$0 \$0 \$1,578 \$607,617 \$0 \$0 \$607,617 \$379 \$0 \$0 \$0 \$00 \$40 INCOLLECTIBLE ACCOUNTS CDS 31 \$341 \$0 \$0 \$0 \$341 \$131,379 \$0 \$0 \$0 \$131,379 \$82 \$0 \$0 \$0 \$95 MISC CUST ACCOUNTS CDS 31 \$12 \$0 \$0 \$0 \$12 \$46,688 \$0 \$0 \$0 \$4,688 \$3 \$0 \$0 \$0 \$140 CUSTOMER ACCOUNTS Expense \$2,969 \$0 \$0 \$0 \$2,969 \$1,143,468 \$0 \$0 \$0 \$1,143,468 \$713 \$0 \$0 \$0 \$10 \$1,143,468 \$0 \$0 \$0 \$1,143,468 \$713 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$311	\$0		\$311	\$119,777	\$0		\$119,777	\$75	\$0		
904 UNCOLLECTIBLE ACCOUNTS	902 METER READING EXPENSES	C05	31	\$727	\$0	\$0	\$727	\$280,008	\$0	\$0	\$280,008	\$175	\$0	\$0	
905 MISC CUST ACCOUNTS C05 31 \$12 \$0 \$0 \$12 \$4,688 \$0 \$0 \$50 \$4,688 \$3 \$0 \$0 \$0 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	903 RECORDS AND COLLECTION	C05	31	\$1,578	\$0	\$0	\$1,578	\$607,617	\$0	\$0	\$607,617	\$379	\$0	\$0	
905 MISC CUST ACCOUNTS C05 31 \$12 \$0 \$0 \$12 \$4,688 \$0 \$0 \$50 \$4,688 \$3 \$0 \$0 \$0 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$341	\$0	\$0	\$341	\$131,379	\$0	\$0	\$131,379	\$82	\$0	\$0	
State Stat															
907 SUPERVISION C05 31 527 S0 S0 S0 S27 S10,434 S0 S0 S10,434 S7 S0 S0 908 CUSTOMER ASSISTANCE EXPENSES C05 31 S92 S0 S0 S92 S35,416 S0 S0 S35,416 S22 S0 S0 S0 S98 CUSTOMER ASSISTANCE EXPENSES C05 31 S92 S0 S0 S92 S35,416 S0 S0 S35,416 S22 S0 S0 S0 S99 S10,634 S7 S0 S0 S0 S99 S10,644 S1	Total Customer Accounts Expense				\$0	\$0			\$0				\$0		:
908 CUSTOMER ASSISTANCE EXPENSES C05 31 \$92 \$0 \$0 \$92 \$35,416 \$0 \$0 \$35,416 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Service Expense														
908 CUSTOMER ASSISTANCE EXP-INCENTIVES 50 50 50 50 50 50 50 50 50 50 50 50 50															
909 INFORMATIONAL AND INSTRUCTIONA C05 31 \$125 \$0 \$0 \$125 \$48,034 \$0 \$0 \$48,034 \$30 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		C05	31		\$0	\$0	\$92		\$0	\$0	\$35,416		\$0	\$0	
99 INFORM AND INSTRUC - LOAD MGMT \$0 \$0 \$50 \$50 \$91 MISCELLANEOUS CUSTOMER SERVICE C05 31 \$134 \$0 \$0 \$134 \$51,435 \$0 \$0 \$51,435 \$32 \$0 \$0 \$91 DEMONSTRATION AND SELLING EXP \$0 \$0 \$0 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
910 MISCELLANEOUS CUSTOMER SERVICE C05 31 \$134 \$0 \$0 \$134 \$51,435 \$0 \$0 \$51,435 \$32 \$0 \$0 \$91 DEMONSTRATION AND SELLING EXP \$50 \$0 \$0 \$3,439 \$0 \$0 \$0 \$0 \$0 \$91 DEMONSTRATION AND SELLING EXP \$60 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		C05	31		\$0	\$0	\$125		\$0	\$0	\$48,034		\$0	\$0	
911 DEMONSTRATION AND SELLING EXP \$0 \$0 \$0 912 DEMONSTRATION AND SELLING EXP C05 31 \$9 \$0 \$9 \$3,439 \$0 \$0 \$0 \$0 913 ADVERTISING EXPENSES \$0															
912 DEMONSTRATION AND SELLING EXP C05 31 \$9 \$0 \$0 \$9 \$3,439 \$0 \$0 \$3,439 \$2 \$0 \$0 \$0 \$13 ADVERTISING EXPENSES \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		C05	31		\$0	\$0	\$134		\$0	\$0	\$51,435		\$0	\$0	
913 ADVERTISING EXPENSES \$0 \$0 \$0 916 MISC SALES EXPENSE \$0 \$0 \$0	911 DEMONSTRATION AND SELLING EXP							\$0							
916 MISC SALES EXPENSE \$0 \$0 \$0		C05	31		\$0	\$0	\$9	\$3,439	\$0	\$0	\$3,439		\$0	\$0	
				\$0				\$0				\$0			
20 Customer Souries Exposes 60 60 60 640 750 60 6440 750 60 60 6440 750 60 60 60 60 60 60 60 60 60 60 60 60 60	916 MISC SALES EXPENSE			\$0				\$0				\$0			
(al customer service expense) 500 50 50 50 50 50 50 50 50 50 50 50 50	Total Customer Service Expense			\$386	\$0	\$0	\$386	\$148,758	\$0	\$0	\$148,758	\$93	\$0	\$0	

	Allocation			Traffic E				tdoor Sports				tric Vehicle		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
Fransmission Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$124	\$124	\$0	\$0	\$175	\$175	\$0	\$0	\$1	\$1	\$0	
561 LOAD DISPATCHING	Trans	38	\$302	\$302	\$0	\$0	\$425	\$425	\$0	\$0	\$3	\$3	\$0	
562 STATION EXPENSES	Trans	38	\$78	\$78	\$0	\$0	\$110	\$110	\$0	\$0	\$1	\$1	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$74	\$74	\$0	\$0	\$104	\$104	\$0	\$0	\$1	\$1	\$0	
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$185	\$185	\$0	\$0	\$261	\$261	\$0	\$0	\$2	\$2	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$1,623	\$1,623	\$0	\$0	\$2,285	\$2,285	\$0	\$0	\$14	\$14	\$0	
567 RENTS	Trans	38	\$1,025	\$1,023	\$0	\$0	\$16	\$16	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$132	\$132	\$0	\$0	\$186	\$186	\$0	\$0	\$1	\$1	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$717	\$717	\$0	\$0	\$1,009	\$1,009	\$0	\$0	\$6	\$6	\$0	
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$15	\$15	\$0	\$0	\$20	\$20	\$0	\$0	\$0	\$0	\$0	
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
otal Transmission Expenses			\$3,260	\$3,260	\$0	\$0	\$4,591	\$4,591	\$0	\$0	\$29	\$29	\$0	
istribution Operation Expense														
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$202	\$41	\$0	\$162	\$74	\$53	\$0	\$21	\$9	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$32	\$32	\$0	\$0	\$45	\$45	\$0	\$0	\$0	\$0	\$0	
582 STATION EXPENSES	Acct362	50	\$163	\$163	\$0	\$0	\$230	\$230	\$0	\$0	\$1	\$1	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$1,297	\$162	\$0	\$1,135	\$203	\$173	\$0	\$31	\$78	\$1	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$9	\$1	\$0	\$8	\$1	\$1	\$0	\$0	\$1	\$0	\$0	
585 STREET LIGHTING EXPENSE	71001307	32	\$0	7-	ÇÜ	ΨÜ	\$0	71	Ç	Ç.	\$0	,,,	Ç0	
586 METER EXPENSES	C03	29		\$0	\$0	\$17,635		\$0	\$0	\$666	\$0	\$0	\$0	
	CU3	29	\$17,635	\$0	\$0	\$17,635	\$666	\$0	ŞU	\$666		\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$1,726	\$234	\$0	\$1,492	\$380	\$324	\$0	\$56	\$67	\$2	\$0	
588 MISC DISTR EXP MAPPIN			\$0				\$0				\$0			
589 RENTS			\$0				\$0				\$0			
otal Distribution Operation Expense			\$21,064	\$632	\$0	\$20,432	\$1,599	\$824	\$0	\$774	\$157	\$6	\$0	
Distribution Maintenance Expense														
590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$9	\$1	\$0	\$8	\$2	\$2	\$0	\$0	\$1	\$0	\$0	
591 STRUCTURES	LBDIVI	40	\$0	J.	30	90	\$0	32	30	30	\$0	30	30	
	A no.+262			6404	ćo	ćo		6446	ćo	40		64	ćo	
592 MAINTENANCE OF STATION EQUIPME 593 MAINTENANCE OF OVERHEAD LINES	Acct362	50	\$104	\$104 \$689	\$0 \$0	\$0 \$4.829	\$146 \$864	\$146 \$734	\$0 \$0	\$0 \$131	\$1 \$332	\$1 \$6	\$0 \$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct365	51	\$5,518		\$0 \$0	\$4,829 \$97		\$/34 \$8	\$0 \$0	\$131	\$332 \$7			
	Acct367	52	\$105	\$8		7	\$10				T.	\$0	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$16	\$3	\$0	\$13	\$7	\$6	\$0	\$0	\$1	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0				\$0				\$0			
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$119	\$16	\$0	\$103	\$26	\$22	\$0	\$4	\$5	\$0	\$0	
otal Distribution Maintenance Expense			\$5,872	\$821	\$0	\$5,050	\$1,056	\$918	\$0	\$138	\$346	\$7	\$0	
otal Distribution Operation and Maintenance Expenses			\$26,936	\$1,454	\$0	\$25,482	\$2,654	\$1,743	\$0	\$912	\$503	\$13	\$0	
ransmission and Distribution Expenses			\$30,196	\$4,714	\$0	\$25,482	\$7,245	\$6,334	\$0	\$912	\$532	\$41	\$0	
·														
roduction, Transmission and Distribution Expenses			\$116,015	\$17,001	\$73,532	\$25,482	\$18,960	\$8,001	\$10,047	\$912	\$935	\$103	\$342	
ustomer Accounts Expense							4							
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$921	\$0	\$0	\$921	\$124	\$0	\$0	\$124	\$124	\$0	\$0	
902 METER READING EXPENSES	C05	31	\$2,152	\$0	\$0	\$2,152	\$291	\$0	\$0	\$291	\$291	\$0	\$0	
903 RECORDS AND COLLECTION	C05	31	\$4,670	\$0	\$0	\$4,670	\$631	\$0	\$0	\$631	\$631	\$0	\$0	
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$1,010	\$0	\$0	\$1,010	\$136	\$0	\$0	\$136	\$136	\$0	\$0	
905 MISC CUST ACCOUNTS	C05	31	\$36	\$0	\$0	\$36	\$5	\$0	\$0	\$5	\$5	\$0	\$0	
otal Customer Accounts Expense			\$8,789	\$0	\$0	\$8,789	\$1,188	\$0	\$0	\$1,188	\$1,188	\$0	\$0	Ş
ustomer Service Expense														
907 SUPERVISION	C05	31	\$80	\$0	\$0	\$80	\$11	\$0	\$0	\$11	\$11	\$0	\$0	
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$272	\$0	\$0	\$272	\$37	\$0	\$0	\$37	\$37	\$0	\$0	
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0	ÇÜ	Ç0	Y2.2	\$0	JO.	ÇÜ	<i>45.</i>	\$0	ÇÜ	Ç	
909 INFORMATIONAL AND INSTRUCTIONA	C05	31	\$369	\$0	\$0	\$369	\$50	\$0	\$0	\$50	\$50 \$50	\$0	\$0	
	COS	31		ŞÜ	ŞÜ	5009		ŞÜ	ŞU	ŞOU		ŞU	ŞU	
909 INFORM AND INSTRUC -LOAD MGMT	COF		\$0	4-		A	\$0	4.	4.0	4=4	\$0	4.0	4.0	
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$395	\$0	\$0	\$395	\$53	\$0	\$0	\$53	\$53	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
912 DEMONSTRATION AND SELLING EXP	C05	31	\$26	\$0	\$0	\$26	\$4	\$0	\$0	\$4	\$4	\$0	\$0	
	C05	31	\$0	\$0	\$0	\$26	\$0	\$0	\$0	\$4	\$4 \$0	\$0	\$0	
912 DEMONSTRATION AND SELLING EXP	C05	31		\$0	\$0	\$26		\$0	\$0 \$0	\$4		\$0	\$0	

	Allocation				hare (SSP)				ss Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custon
Transmission Expenses										
560 OPERATION SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
561 LOAD DISPATCHING	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
562 STATION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
565 TRANSMISSION OF ELECTRICITY BY OTHERS	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
567 RENTS	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Trans					\$0	\$0			
568 MAINTENACE SUPERVISION AND ENG		38	\$0	\$0	\$0			\$0	\$0	
569 STRUCTURES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
575 MISO DAY 1&2 EXPENSE	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution Operation Expense										
580 OPERATION SUPERVISION AND ENGI	LBDO	47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
582 STATION EXPENSES	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
584 UNDERGROUND LINE EXPENSES 585 STREET LIGHTING EXPENSE	ALLISO/	22		ŞU	ŞÜ	ŞU	\$0 \$0	ŞÜ	ŞÜ	
	600	20	\$0	40	4.0	4.0		4-	4.	
586 METER EXPENSES	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
588 MISC DISTR EXP MAPPIN			\$0				\$0			
589 RENTS			\$0				\$0			
Total Distribution Operation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution Maintenance Expense 590 MAINTENANCE SUPERVISION AND EN	LBDM	48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
591 STRUCTURES			\$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	Accisoo	33	\$0	ŞÜ	JU	Ģ0	\$0	ŞÜ	ŞŪ	
				40	40	4.0		4.0	40	
597 MAINTENANCE OF METERS	C03	29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
598 MISCELLANEOUS DISTRIBUTION EXPENSES	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Maintenance Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Operation and Maintenance Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission and Distribution Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Production, Transmission and Distribution Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
						• •				
Customer Accounts Expense	COF	24	4-	40	4.0	4.0	4.	4-	4.	
901 SUPERVISION/CUSTOMER ACCTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
902 METER READING EXPENSES	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
903 RECORDS AND COLLECTION	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
904 UNCOLLECTIBLE ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
905 MISC CUST ACCOUNTS	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Customer Accounts Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer Service Expense										
907 SUPERVISION	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
908 CUSTOMER ASSISTANCE EXPENSES	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
908 CUSTOMER ASSISTANCE EXP-INCENTIVES			\$0	Ç	Ç.	70	\$0	ÇÜ	ÇÜ	
909 INFORMATIONAL AND INSTRUCTIONA	C05	21	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
	CUS	31		ŞÜ	ŞÜ	ŞÜ		50	ŞÜ	
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			
912 DEMONSTRATION AND SELLING EXP	C05	31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
							\$0			
913 ADVERTISING EXPENSES			\$0				ŞŪ			
			\$0 \$0				\$0			

Description Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
tub Total Prod. Trans. Diet. Cust Acet and Cust Sonico														
up Total Brod Trans Dist Cust Acet and Cust Sonico														
nub-Total FTou, Trails, Dist, Cust Acct and Cust Service			\$779,989,121	\$161,937,464	\$533,401,831	\$84,649,826	\$309,415,632	\$65,750,938	\$185,198,714	\$58,465,979	\$87,468,285	\$17,443,291	\$52,178,022	\$17,84
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$32,982,894	\$15,372,436	\$7,424,570	\$10,185,888	\$15,806,602	\$6,068,158	\$2,563,656	\$7,174,789	\$4,486,879	\$1,631,535	\$723,835	\$2,13
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$10,307,282	\$4,803,946	\$2,320,207	\$3,183,130	\$4,939,624	\$1,896,323	\$801,152	\$2,242,149	\$1,402,167	\$509,861	\$226,201	\$66
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$6,211,522)	(\$2,895,023)	(\$1,398,236)	(\$1,918,263)	(\$2,976,787)	(\$1,142,789)	(\$482,802)	(\$1,351,196)	(\$844,994)	(\$307,260)	(\$136,317)	(\$40
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$21,332,833	\$9,942,657	\$4,802,099	\$6,588,077	\$10,223,469	\$3,924,792	\$1,658,133	\$4,640,544	\$2,902,045	\$1,055,252	\$468,165	\$1,3
924 PROPERTY INSURANCE	TUP	56	\$8,726,372	\$7,539,899	\$1,002,055	\$1,186,473	\$3,788,038	\$2,957,835	\$0,000,100	\$830,203	\$962,671	\$794,726	\$0	\$1,5
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$4,777,652	\$2,226,735	\$1,075,467	\$1,475,451	\$2,289,625	\$878,987	\$371,352	\$1,039,285	\$649,935	\$236,332	\$104,849	\$3
926 EMPLOYEE BENEFITS	LBSUB7	49	\$31,473,418	\$14,668,910	\$7,084,781	\$9,719,727	\$15,083,206	\$5,790,446	\$2,446,329	\$6,846,431	\$4,281,535	\$1,556,867	\$690,708	\$2,0
928 REGULATORY COMMISSION FEES	TUP	56	\$851,305	\$735,558	\$0	\$115,747	\$369,544	\$288,553	\$0	\$80,991	\$93,914	\$77,530	\$0	5
929 DUPLICATE CHARGES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$3,314,333	\$1,544,721	\$746,068	\$1,023,543	\$1,588,349	\$609,767	\$257,613	\$720,969	\$450,870	\$163,947	\$72,736	\$
931 RENTS AND LEASES	PT&D	35	\$3,079,062	\$2,659,911	\$0	\$419,151	\$1,335,127	\$1,041,837	\$0	\$293,290	\$339,443	\$280,112	\$0	9
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$1,672,323	\$1,444,671	\$0	\$227,652	\$725,144	\$565,850	\$0	\$159,294	\$184,361	\$152,137	\$0	
otal Administrative and General Expense		33	\$112,305,952	\$58,044,421	\$22,054,956	\$32,206,575	\$53,171,940	\$22,879,759	\$7,615,433	\$22,676,748	\$14,908,827	\$6,151,040	\$2,150,178	\$6,
otal Operation and Maintenance Expenses			\$892,295,073	\$219,981,885	\$555,456,787	\$116,856,401	\$362,587,572	\$88,630,697	\$192,814,147	\$81,142,727	\$102,377,112	\$23,594,331	\$54,328,199	\$24,4
peration and Maintenance Expenses Less Purchase Power			\$843,751,066	\$210,409,273	\$516,485,392	\$116,856,401	\$345,817,993	\$85,317,688	\$179,357,578	\$81,142,727	\$97,635,955	\$22,652,566	\$50,528,807	\$24,4
penses														
abor - Steam Power Generation Operation Expenses														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$4,272,282	\$3,814,695	\$457,587	\$0	\$1,505,215	\$1,347,213	\$158,002	\$0	\$425,611	\$381,000	\$44,611	
501 FUEL	Energy	2	\$2,438,484	\$0	\$2,438,484	\$0	\$841,993	\$0	\$841,993	\$0	\$237,732	\$0	\$237,732	
502 STEAM EXPENSES	Prod	36		\$9,649,494	\$2,430,404	\$0	\$3,407,853	\$3,407,853	\$0	\$0			\$0	
		36	\$9,649,494								\$963,762	\$963,762		
505 ELECTRIC EXPENSES	Prod		\$6,673,009	\$6,673,009	\$0	\$0	\$2,356,666	\$2,356,666	\$0	\$0	\$666,479	\$666,479	\$0	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$4,006,010	\$4,006,010	\$0	\$0	\$1,414,778	\$1,414,778	\$0	\$0	\$400,108	\$400,108	\$0	
507 RENTS			\$0	\$0	\$0	\$0	\$0				\$0			
otal Steam Power Operation Expenses			\$27,039,279	\$24,143,208	\$2,896,071	\$0	\$9,526,505	\$8,526,511	\$999,995	\$0	\$2,693,692	\$2,411,349	\$282,343	
abor - Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$11,171,048	\$1,214,040	\$9,957,008	\$0	\$3,866,845	\$428,755	\$3,438,090	\$0	\$1,091,981	\$121,255	\$970,727	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$1,477,460	\$1,477,460	\$0	\$0	\$521,786	\$521,786	\$0	\$0	\$147,564	\$147,564	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$9,693,149	\$0	\$9,693,149	\$0	\$3,346,981	\$0	\$3,346,981	\$0	\$945,003	\$0	\$945,003	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$1,990,323	\$0	\$1,990,323	\$0	\$687,246	\$0	\$687,246	\$0	\$194,040	\$0	\$194,040	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$433,991	\$0	\$433,991	\$0	\$149,854	\$0	\$149,854	\$0	\$42,311	\$0	\$42,311	
otal Steam Power Generation Maintenance Expense	Liici 87		\$24,765,971	\$2,691,500	\$22,074,471	\$0	\$8,572,712	\$950,541	\$7,622,172	\$0	\$2,420,899	\$268,819	\$2,152,080	
oral Steam Fower Generation Maintenance Expense									37,022,172					
otal Steam Power Generation Expense			\$51,805,250	\$26,834,707	\$24,970,543	\$0	\$18,099,218	\$9,477,051	\$8,622,166	\$0	\$5,114,591	\$2,680,167	\$2,434,423	
abor - Hydraulic Power Generation Operation Expenses														
535 OPERATION SUPERVISION & ENGINEERING			\$0	\$0	\$0	\$0	\$0				\$0			
536 WATER FOR POWER			\$0	\$0	\$0	\$0	\$0				\$0			
537 HYDRAULIC EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
538 ELECTRIC EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
540 RENTS			\$0	\$0	\$0	\$0	\$0 \$0				\$0			
otal Hydraulic Power Operation Expenses			\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
bor - Hydraulic Power Generation Maintenance Expenses														
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$160,360	\$104,960	\$55,400	\$0	\$56,197	\$37,068	\$19,129	\$0	\$15,884	\$10,483	\$5,401	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$43,386	\$43,386	\$0	\$0	\$15,322	\$15,322	\$0	\$0	\$4,333	\$4,333	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36		\$45,566 \$911	\$0 \$0				\$0 \$0	\$0 \$0		\$4,333 \$91	\$0 \$0	
			\$911		7.	\$0	\$322	\$322			\$91		7.	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$22,712	\$0	\$22,712	\$0	\$7,842	\$0	\$7,842	\$0	\$2,214	\$0	\$2,214	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$669	\$0	\$669	\$0	\$231	\$0	\$231	\$0	\$65	\$0	\$65	
otal Hydraulic Power Generation Maint. Expense			\$228,038	\$149,257	\$78,781	\$0	\$79,915	\$52,712	\$27,203	\$0	\$22,588	\$14,907	\$7,681	
tal Hydraulic Power Generation Expense			\$228,038	\$149,257	\$78,781	\$0	\$79,915	\$52,712	\$27,203	\$0	\$22,588	\$14,907	\$7,681	
About Other Person Consulting Consulting Consulting														
abor - Other Power Generation Operation Expense			4=0= -:	4=====	4-	4-	44000:	440001		40	4=0	400 5		
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$527,544	\$527,544	\$0	\$0	\$186,310	\$186,310	\$0	\$0	\$52,689	\$52,689	\$0	
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
548 GENERATION EXPENSE	Prod	36	\$383,627	\$383,627	\$0	\$0	\$135,483	\$135,483	\$0	\$0	\$38,315	\$38,315	\$0	
	Prod	36	\$2,757,670	\$2,757,670	\$0	\$0	\$973,910	\$973,910	\$0	\$0	\$275,428	\$275,428	\$0	
549 MISC OTHER POWER GENERATION														
549 MISC OTHER POWER GENERATION 550 RENTS	1100	30	\$0	\$0	\$0	\$0	\$0				\$0			

	Allocation			All Electric Sch				ower Service-Seco				ower Service-Pr		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custor
ub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$5,881,921	\$1,523,888	\$4,000,703	\$357,330	\$71,306,283	\$16,051,092	\$52,752,920	\$2,502,271	\$3,301,536	\$696,607	\$2,380,208	\$224
dministrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$234,663	\$136,918	\$55,447	\$42,298	\$2,521,938	\$1,531,495	\$732,911	\$257,532	\$109,462	\$66,200	\$33,123	\$1
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$73,333	\$42,787	\$17,327	\$13,218	\$788,115	\$478,598	\$229,038	\$80,480	\$34,207	\$20,688	\$10,351	\$
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$44,193)	(\$25,785)	(\$10,442)	(\$7,966)	(\$474,945)	(\$288,420)	(\$138,026)	(\$48,500)	(\$20,614)	(\$12,467)		
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$151,776	\$88,556	\$35,862	\$27,358	\$1,631,151	\$990,548	\$474,036	\$166,567	\$70,798	\$42,817	\$21,423	;
924 PROPERTY INSURANCE	TUP	56	\$67,322	\$66,121	\$0	\$1,201	\$769,783	\$754,796	\$0	\$14,987	\$33,355	\$32,136	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$33,991	\$19,833	\$8,032	\$6,127	\$365,309	\$221,841	\$106,164	\$37,304	\$15,856	\$9,589	\$4,798	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$223,923	\$130,652	\$52,909	\$40,362	\$2,406,521	\$1,461,406	\$699,369	\$245,745	\$104,452	\$63,170	\$31,607	
928 REGULATORY COMMISSION FEES	TUP	56	\$6,568	\$6,450	\$0	\$117	\$75,096	\$73,634	\$0	\$1,462	\$3,254	\$3,135	\$0	
929 DUPLICATE CHARGES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$23,580	\$13,758	\$5,572	\$4,250	\$253,421	\$153,894	\$73,648	\$25,878	\$10,999	\$6,652	\$3,328	
931 RENTS AND LEASES	PT&D	35	\$23,675	\$23,251	\$0	\$424	\$271,562	\$266,268	\$0	\$5,295	\$11,768	\$11,338	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$12,859	\$12,628	\$0	\$230	\$147,493	\$144,617	\$0	\$2,876	\$6,392	\$6,158	\$0	
otal Administrative and General Expense			\$807,499	\$515,171	\$164,707	\$127,621	\$8,755,444	\$5,788,678	\$2,177,140	\$789,626	\$379,930	\$249,415	\$98,392	\$
otal Operation and Maintenance Expenses			\$6,689,419	\$2,039,059	\$4,165,410	\$484,950	\$80,061,727	\$21,839,771	\$54,930,060	\$3,291,897	\$3,681,466	\$946,022	\$2,478,599	\$2!
peration and Maintenance Expenses Less Purchase Power			\$6,326,898	\$1,967,577	\$3,874,370	\$484,950	\$75,258,975	\$20,884,053	\$51,083,025	\$3,291,897	\$3,464,443	\$902,859	\$2,304,740	\$2
penses_														
abor - Steam Power Generation Operation Expenses														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$32,558	\$29,140	\$3,417	\$0	\$430,574	\$385,404	\$45.170	\$0	\$18.868	\$16,827	\$2.041	
501 FUEL	Energy	2	\$18,211	\$0	\$18,211	\$0	\$240,713	\$0	\$240,713	\$0	\$10,879	\$10,027	\$10,879	
502 STEAM EXPENSES	Prod	36	\$73,712	\$73,712	\$0	\$0	\$974,901	\$974,901	\$0	\$0	\$42,564	\$42,564	\$10,075	
505 ELECTRIC EXPENSES	Prod	36	\$50,975	\$50,975	\$0	\$0	\$674,183	\$674,183	\$0	\$0	\$29,435	\$29,435	\$0	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$30,602	\$30,602	\$0	\$0	\$404,733	\$404,733	\$0	\$0	\$17,670	\$17,670	\$0	
507 RENTS	FIOU	30	\$30,002	\$30,002	30	50	\$0	3404,733	30	50	\$17,070	317,070	30	
otal Steam Power Operation Expenses			\$206,057	\$184,429	\$21,628	\$0	\$2,725,104	\$2,439,221	\$285,884	\$0	\$119,416	\$106,496	\$12,920	
bor - Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$83,633	\$9,274	\$74,359	\$0	\$1,105,555	\$122,656	\$982,899	\$0	\$49,775	\$5,355	\$44,420	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$11.286	\$11,286	\$0	\$0	\$149,270	\$149,270	\$0	\$0	\$6,517	\$6,517	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$72,389	\$0	\$72,389	\$0	\$956,853	\$145,270	\$956,853	\$0	\$43,243	\$0,517	\$43,243	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$14,864	\$0	\$14,864	\$0	\$196,473	\$0	\$196,473	\$0	\$8,879	\$0	\$8,879	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$3,241	\$0	\$3,241	\$0	\$42,841	\$0	\$42,841	\$0	\$1,936	\$0	\$1,936	
otal Steam Power Generation Maintenance Expense	Lifeigy		\$185,413	\$20,560	\$164,853	\$0	\$2,450,992	\$271,926	\$2,179,067	\$0	\$110,351	\$11,872	\$98,479	
otal Steam Power Generation Expense			\$391,470	\$204,989	\$186,481	\$0	\$5,176,097	\$2,711,146	\$2,464,950	\$0	\$229,766	\$118,368	\$111,399	
abor - Hydraulic Power Generation Operation Expenses			4.5											
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES			\$0				\$0				\$0			
540 RENTS			\$0				\$0				\$0			
otal Hydraulic Power Operation Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
abor - Hydraulic Power Generation Maintenance Expenses													4	
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$1,216	\$802	\$414	\$0	\$16,073	\$10,604	\$5,469	\$0	\$710	\$463	\$247	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$331	\$331	\$0	\$0	\$4,383	\$4,383	\$0	\$0	\$191	\$191	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$7	\$7	\$0	\$0	\$92	\$92	\$0	\$0	\$4	\$4	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$170	\$0	\$170	\$0	\$2,242	\$0	\$2,242	\$0	\$101	\$0	\$101	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$5	\$0	\$5	\$0	\$66	\$0	\$66	\$0	\$3	\$0	\$3	
otal Hydraulic Power Generation Maint. Expense			\$1,729	\$1,140	\$588	\$0	\$22,856	\$15,080	\$7,777	\$0	\$1,010	\$658	\$351	
otal Hydraulic Power Generation Expense			\$1,729	\$1,140	\$588	\$0	\$22,856	\$15,080	\$7,777	\$0	\$1,010	\$658	\$351	-
abor - Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$4,030	\$4,030	\$0	\$0	\$53,298	\$53,298	\$0	\$0	\$2,327	\$2,327	\$0	
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
548 GENERATION EXPENSE	Prod	36	\$2,931	\$2,931	\$0	\$0	\$38,758	\$38,758	\$0	\$0	\$1,692	\$1,692	\$0	
549 MISC OTHER POWER GENERATION	Prod	36	\$21,066	\$21,066	\$0	\$0	\$278,611	\$278,611	\$0	\$0	\$12,164	\$12,164	\$0	
		50		+,-00	Ç.	**			70	+-		T,-01	70	
550 RENTS			\$0				\$0				\$0			

	Allocatio			ne of Day-Second				ime of Day-Prima				Retail Transmis		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$72,249,254	\$15,510,779	\$55,270,434	\$1,468,041	\$149,238,062	\$29,860,845	\$118,674,408	\$702,809	\$50,899,284	\$9,426,752	\$41,307,726	\$16
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$2,456,089	\$1,501,801	\$769,578	\$184,709	\$4,704,508	\$2,983,334	\$1,662,793	\$58,382	\$1,518,054	\$934,466	\$578,712	
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$767,537	\$469,319	\$240,496	\$57,722	\$1,470,177	\$932,303	\$519,629	\$18,245	\$474,398	\$292,024	\$180,850	
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$462,544)	(\$282,828)	(\$144,931)	(\$34,785)	(\$885,979)	(\$561,838)	(\$313,146)	(\$10,995)	(\$285,888)	(\$175,984)	(\$108,986)	
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$1,588,561	\$971,342	\$497,752	\$119,467	\$3,042,804	\$1,929,575	\$1,075,469	\$37,761	\$981,854	\$604,398	\$374,302	
924 PROPERTY INSURANCE	TUP	56	\$744,056	\$741,130	\$457,752	\$2,926	\$1,462,853	\$1,460,788	\$1,075,405	\$2,065	\$472,755	\$471,846	\$0	
					7-									
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$355,770	\$217,540	\$111,475	\$26,756	\$681,459	\$432,143	\$240,860	\$8,457	\$219,894	\$135,360	\$83,828	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$2,343,685	\$1,433,071	\$734,358	\$176,256	\$4,489,204	\$2,846,800	\$1,586,694	\$55,710	\$1,448,580	\$891,700	\$552,227	
928 REGULATORY COMMISSION FEES	TUP	56	\$72,587	\$72,301	\$0	\$285	\$142,709	\$142,508	\$0	\$201	\$46,120	\$46,031	\$0	
929 DUPLICATE CHARGES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$246,804	\$150,911	\$77,332	\$18,561	\$472,739	\$299,785	\$167,088	\$5,867	\$152,544	\$93,901	\$58,153	
931 RENTS AND LEASES	PT&D	35	\$262,737	\$261,703	\$0	\$1,034	\$517,412	\$516,683	\$0	\$730	\$167,220	\$166,899	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$142,700	\$142,138	\$0	\$561	\$281,021	\$280,625	\$0	\$396	\$90,822	\$90,647	\$0	
otal Administrative and General Expense		55	\$8,517,981	\$5,678,429	\$2,286,060	\$553,491	\$16,378,909	\$11,262,704	\$4,939,387	\$176,818	\$5,286,352	\$3,551,288	\$1,719,085	
otal Operation and Maintenance Expenses			\$80,767,235	\$21,189,208	\$57,556,494	\$2,021,532	\$165,616,971	\$41,123,549	\$123,613,795	\$879,628	\$56,185,636	\$12,978,040	\$43,026,811	\$
Operation and Maintenance Expenses Less Purchase Power			\$75,728,844	\$20,190,316	\$53,516,996	\$2,021,532	\$154,760,478	\$38,995,016	\$114,885,834	\$879,628	\$52,412,553	\$12,242,603	\$39,989,165	\$
<u> cpenses</u>														
abor - Steam Power Generation Operation Expenses														
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$440,197	\$392,766	\$47,430	\$0	\$935,468	\$832,988	\$102,480	\$0	\$322,460	\$286,793	\$35,667	
501 FUEL	Energy	2	\$252,756	\$0	\$252,756	\$0	\$546,118	\$0	\$546,118	\$0	\$190,069	\$0	\$190,069	
502 STEAM EXPENSES	Prod	36	\$993,525	\$993,525	\$0	\$0	\$2,107,092	\$2,107,092	\$0	\$0	\$725,459	\$725,459	\$0	
505 ELECTRIC EXPENSES	Prod	36	\$687,062	\$687,062	\$0	\$0	\$1,457,138	\$1,457,138	\$0	\$0	\$501,684	\$501,684	\$0	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$412,464	\$412,464	\$0	\$0	\$874,764	\$874,764	\$0	\$0	\$301,176	\$301,176	\$0	
507 RENTS	1100	30	\$412,404	J412,404	ÇÜ	Ç0	\$0,4,704	J074,704	ÇÜ	ÇÜ	\$0	J301,170	ÇÜ	
Total Steam Power Operation Expenses			\$2,786,005	\$2,485,819	\$300,186	\$0	\$5,920,581	\$5,271,983	\$648,599	\$0	\$2,040,848	\$1,815,112	\$225,736	
abor - Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$1,157,072	\$124,999	\$1,032,073	\$0	\$2,495,054	\$265,101	\$2,229,953	\$0	\$867,377	\$91,273	\$776,104	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$152,121	\$152,121	\$0	\$0	\$322,623	\$322,623	\$0	\$0	\$111,077	\$111,077	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$1,004,723	\$0	\$1,004,723	\$0	\$2,170,859	\$0	\$2,170,859	\$0	\$755,538	\$0	\$755,538	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$206,303	\$0	\$206,303	\$0	\$445,749	\$0	\$445,749	\$0	\$155,137	\$0	\$155,137	
514 MAINTENANCE OF MISC STEAM PLANT		2	\$44,984	\$0	\$44,984	\$0	\$97,196	\$0	\$97,196	\$0	\$33,828	\$0	\$33,828	
	Energy	2												
Fotal Steam Power Generation Maintenance Expense			\$2,565,204	\$277,121	\$2,288,083	\$0	\$5,531,481	\$587,724	\$4,943,757	\$0	\$1,922,956	\$202,350	\$1,720,607	
otal Steam Power Generation Expense			\$5,351,209	\$2,762,939	\$2,588,269	\$0	\$11,452,062	\$5,859,707	\$5,592,356	\$0	\$3,963,804	\$2,017,461	\$1,946,342	
abor - Hydraulic Power Generation Operation Expenses														
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES			\$0				\$0				\$0			
540 RENTS Total Hydraulic Power Operation Expenses			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
abor - Hydraulic Power Generation Maintenance Expenses	LDCLIDA		646 = 10	ć40.c==	AF 7.0	ćo.	A25 223	ć22.0-0	642.457	će.	642.000	67.001	64.2-0	
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$16,549	\$10,807	\$5,742	\$0	\$35,327	\$22,919	\$12,407	\$0	\$12,209	\$7,891	\$4,318	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$4,467	\$4,467	\$0	\$0	\$9,474	\$9,474	\$0	\$0	\$3,262	\$3,262	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$94	\$94	\$0	\$0	\$199	\$199	\$0	\$0	\$68	\$68	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$2,354	\$0	\$2,354	\$0	\$5,087	\$0	\$5,087	\$0	\$1,770	\$0	\$1,770	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$69	\$0	\$69	\$0	\$150	\$0	\$150	\$0	\$52	\$0	\$52	
otal Hydraulic Power Generation Maint. Expense			\$23,534	\$15,368	\$8,166	\$0	\$50,236	\$32,592	\$17,644	\$0	\$17,362	\$11,221	\$6,141	
otal Hydraulic Power Generation Expense			\$23,534	\$15,368	\$8,166	\$0	\$50,236	\$32,592	\$17,644	\$0	\$17,362	\$11,221	\$6,141	
abor - Other Power Generation Operation Expense			4					4				4		
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$54,317	\$54,317	\$0	\$0	\$115,196	\$115,196	\$0	\$0	\$39,661	\$39,661	\$0	
547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Prod	36	\$39,499	\$39,499	\$0	\$0	\$83,770	\$83,770	\$0	\$0	\$28,841	\$28,841	\$0	
548 GENERATION EXPENSE								4600 470						
	Prod	36	\$283,934	\$283,934	\$0	\$0	\$602,173	\$602,173	\$0	\$0	\$207,325	\$207,325	\$0	
548 GENERATION EXPENSE	Prod	36	\$283,934 \$0	\$283,934	\$0	\$0	\$602,173 \$0	\$602,173	\$0	\$0	\$207,325 \$0	\$207,325	\$0	

Description					F	C	T-1-1	D	F	C			F	
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
iub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$22,346,481	\$4,557,574	\$17,777,450	\$11,458	\$7,560,092	\$1,052,308	\$3,644,720	\$2,863,064	\$173,765	\$38,286	\$132,606	Ś
ub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$22,346,481	\$4,557,574	\$17,777,450	\$11,458	\$7,560,092	\$1,052,308	\$3,644,720	\$2,863,064	\$1/3,/65	\$38,286	\$132,606	;
dministrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$665,861	\$415,762	\$249,629	\$471	\$467,274	\$96,889	\$51,824	\$318,561	\$5,573	\$3,525	\$1,885	
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$208,084	\$129,927	\$78,010	\$147	\$146,025	\$30,278	\$16,195	\$99,552	\$1,742	\$1,102	\$589	
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	(\$125,399)	(\$78,299)	(\$47,011)	(\$89)	(\$88,000)	(\$18,247)	(\$9,760)	(\$59,993)	(\$1,050)	(\$664)	(\$355)	
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$430,669	\$268,908	\$161,456	\$304	\$302,225	\$62,666	\$33,519	\$206,040	\$3,605	\$2,280	\$1,220	
924 PROPERTY INSURANCE	TUP	56	\$210,631	\$210,575	\$0	\$56	\$211,621	\$47,078	\$0	\$164,543	\$1,742	\$1,713	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$96,452	\$60,224	\$36,159	\$68	\$67,686	\$14,035	\$7,507	\$46,144	\$807	\$511	\$273	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$635,388	\$396,734	\$238,204	\$449	\$445,889	\$92,455	\$49,452	\$303,982	\$5,318	\$3,364	\$1,799	
928 REGULATORY COMMISSION FEES	TUP	56	\$20,548	\$20,543	\$0	\$5	\$20,645	\$4,593	\$0	\$16,052	\$170	\$167	\$0	
929 DUPLICATE CHARGES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$66,910	\$41,778	\$25,084	\$47	\$46,955	\$9,736	\$5,208	\$32,011	\$560	\$354	\$189	
931 RENTS AND LEASES	PT&D	35	\$74,236	\$74,216	\$0	\$20	\$74,722	\$16,593	\$0	\$58,129	\$614	\$604	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$40,320	\$40,309	\$0	\$11	\$40,584	\$9,012	\$0	\$31,571	\$333	\$328	\$0	
otal Administrative and General Expense			\$2,323,700	\$1,580,678	\$741,532	\$1,490	\$1,735,624	\$365,089	\$153,944	\$1,216,592	\$19,416	\$13,283	\$5,601	
otal Operation and Maintenance Expenses			\$24,670,181	\$6,138,252	\$18,518,981	\$12,948	\$9,295,716	\$1,417,396	\$3,798,664	\$4,079,656	\$193,180	\$51,569	\$138,207	_
peration and Maintenance Expenses Less Purchase Power			\$23,042,654	\$5,821,021	\$17,208,685	\$12,948	\$8,960,120	\$1,353,821	\$3,526,643	\$4,079,656	\$180,970	\$49,256	\$128,310	
penses					, , ,	, ,-	1.,,	, ,,-	1.4.	, , ,	,,-	, ,, .,	, .,.	
abor - Steam Power Generation Operation Expenses				4	4			4	4					
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$133,501	\$118,116	\$15,385	\$0	\$26,229	\$23,035	\$3,194	\$0	\$954	\$838	\$116	
501 FUEL	Energy	2	\$81,987	\$0	\$81,987	\$0	\$17,021	\$0	\$17,021	\$0	\$619	\$0	\$619	
502 STEAM EXPENSES	Prod	36	\$298,782	\$298,782	\$0	\$0	\$58,269	\$58,269	\$0	\$0	\$2,120	\$2,120	\$0	
505 ELECTRIC EXPENSES	Prod	36	\$206,620	\$206,620	\$0	\$0	\$40,295	\$40,295	\$0	\$0	\$1,466	\$1,466	\$0	
506 MISC. STEAM POWER EXPENSES	Prod	36	\$124,040	\$124,040	\$0	\$0	\$24,190	\$24,190	\$0	\$0	\$880	\$880	\$0	
507 RENTS			\$0				\$0				\$0			
otal Steam Power Operation Expenses			\$844,929	\$747,557	\$97,372	\$0	\$166,004	\$145,789	\$20,215	\$0	\$6,040	\$5,304	\$735	
abor - Steam Power Generation Maintenance Expenses														
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$372,365	\$37,591	\$334,774	\$0	\$76,831	\$7,331	\$69,500	\$0	\$2,795	\$267	\$2,529	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$45,747	\$45,747	\$0	\$0	\$8,922	\$8,922	\$0	\$0	\$325	\$325	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$325,903	\$0	\$325,903	\$0	\$67,658	\$0	\$67,658	\$0	\$2,462	\$0	\$2,462	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$66,919	\$0	\$66,919	\$0	\$13,892	\$0	\$13,892	\$0	\$505	\$0	\$505	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$14,592	\$0	\$14,592	\$0	\$3,029	\$0	\$3,029	\$0	\$110	\$0	\$110	
otal Steam Power Generation Maintenance Expense		-	\$825,526	\$83,338	\$742,188	\$0	\$170,333	\$16,253	\$154,080	\$0	\$6,197	\$591	\$5,606	
otal Steam Power Generation Expense			\$1,670,455	\$830,896	\$839,559	\$0	\$336,336	\$162,042	\$174,294	\$0	\$12,237	\$5,896	\$6,341	
abor - Hydraulic Power Generation Operation Expenses			40				4.0				4.0			
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
536 WATER FOR POWER			\$0				\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0				\$0			
539 MISC. HYDRAULIC POWER EXPENSES			\$0				\$0				\$0			
540 RENTS otal Hydraulic Power Operation Expenses			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
			ÇÜ	Ģ0	ÇÜ	Ç	ÇÜ	ÇÜ	Ç	40	ĻJ.	75	ÇÜ	
abor - Hydraulic Power Generation Maintenance Expenses 541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	Ar	\$3,250	£4.000	ćo	64.000	\$634	6267	A-0	\$37	\$23		
			\$5,113		\$1,863	\$0	\$1,020		\$387	\$0			\$14	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$1,343	\$1,343	\$0	\$0	\$262	\$262	\$0	\$0	\$10	\$10	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36	\$28	\$28	\$0	\$0	\$6	\$6	\$0	\$0	\$0	\$0	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$764	\$0	\$764	\$0	\$159	\$0	\$159	\$0	\$6	\$0	\$6	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$22	\$0	\$22	\$0	\$5	\$0	\$5	\$0	\$0	\$0	\$0	
otal Hydraulic Power Generation Maint. Expense			\$7,270	\$4,622	\$2,649	\$0	\$1,451	\$901	\$550	\$0	\$53	\$33	\$20	
otal Hydraulic Power Generation Expense			\$7,270	\$4,622	\$2,649	\$0	\$1,451	\$901	\$550	\$0	\$53	\$33	\$20	
abor - Other Power Generation Operation Expense														
546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$16,335	\$16,335	\$0	\$0	\$3,186	\$3,186	\$0	\$0	\$116	\$116	\$0	
546 OPERATION SUPERVISION & ENGINEERING 547 FUEL			\$16,335		\$0 \$0	\$0 \$0	\$3,186	\$3,186	\$0 \$0	\$0 \$0	\$116	\$116	\$0 \$0	
	Energy	2		\$0										
548 GENERATION EXPENSE	Prod	36	\$11,878	\$11,878	\$0 \$0	\$0 60	\$2,317	\$2,317	\$0 \$0	\$0 \$0	\$84	\$84	\$0 \$0	
	Prod	36	\$85,387	\$85,387	\$0	\$0	\$16,652	\$16,652	\$0	\$0	\$606	\$606	\$0	
549 MISC OTHER POWER GENERATION 550 RENTS			\$0				\$0				\$0			

Lab Trotal Prior, Train, Dist, Cust Acct and Cust Service 5125,048 \$37,001 \$73,532 \$35,541 \$00,000 \$10,007 \$2,254 \$2,277 \$183 \$342 \$5 **Commission and General Expense 520 AMONTH, AGENT, SAMPHER PRIOR \$18,000 \$4,781 \$1,000 \$2,000 \$10,007 \$2,254 \$2,277 \$183 \$342 \$5 \$22 AMONTH, AGENT, SAMPHER CENTERS TRAINSTERS LEBURY 49 \$1,000 \$1231 \$1234 \$1230 \$2,000 \$500 \$11,000 \$1,0	Description	Allocatio Name	No	Total	Traffic E Demand	Energy	Customer	Total	tdoor Sports Demand	Energy	Customer	Total	ectric Vehicle		Custom
### STATES	Description	Name	NO	Iotai	Demand	Energy	Customer	Iotai	Demand	Energy	Customer	Iotai	Demand	Energy	Custon
920 ARRIVA GENE, SALAMINES 1820/07 49 54,781 52,742 52,022 52,008 507 5400 524 4722 5232 533 510 55 121 CHICAL STRUMMER AND EXTINACE 1821 CHICAL STRUMMER AND EXTINACE 1822 CHICAL STRUMMER AND EXTINACE 1824 CHIC	Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$125,948	\$17,001	\$73,532	\$35,415	\$20,302	\$8,001	\$10,047	\$2,254	\$2,277	\$103	\$342	\$1,
920 ARRIVA GENE, SALAMINES 1820/07 49 54,781 52,742 52,022 52,008 507 5400 524 4722 5232 533 510 55 121 CHICAL STRUMMER AND EXTINACE 1821 CHICAL STRUMMER AND EXTINACE 1822 CHICAL STRUMMER AND EXTINACE 1824 CHIC	Administrative and Consul Function														
921 OPTICE SUPPLIES AND EXPENSES 1850/87		1001107	40	¢4.701	¢1 741	ć1 022	¢2.000	¢07F	¢603	Ċ141	ćana	ćaar	¢10	ćr	\$
922 ADMINISTRATIVE EXPENSES TRANSFERRED 1881/07 49 51200 15120 5120 5120 5120 5120 5120 51															
93 OUTSING SERVICES CARRYCES OF LISURE 98 53,002 51,128 500 51,129 501 51,129 50 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500 51,120 500										Ŧ · ·					
## PROPERTY INSURANCE TUP 50 51.218 5909 50 5309 5308 5202 50 513 511 55 50 50 50 50 50 5															
925 INJURIES AND DIAMACES - INSURAN (185087) 49 5609 3222 5149 5227 5141 507 520 334 514 51 51 526 510 50 51 51 51 51 51 51 51 51 51 51 51 51 51												7			\$
Description and Maintenance Expenses Less Purchase Found State	924 PROPERTY INSURANCE	TUP	56	\$1,218	\$859	\$0	\$359	\$306	\$292	\$0	\$13	\$21	\$5	\$0	
## SECULATORY COMMONSON FEES TUP 66 \$119 \$48 \$0 \$15 \$0 \$50 \$	925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$693	\$252	\$149	\$291	\$141	\$87	\$20	\$34	\$34	\$1	\$1	
## SECULATORY COMMONSON FEES TUP 66 \$119 \$48 \$0 \$15 \$0 \$50 \$	926 EMPLOYEE BENEFITS	LBSUB7	49	\$4,562	\$1.661	\$985	\$1.916	\$930	\$575	\$134	\$221	\$224	\$10	\$5	
## 1998 DUPLICATE CHARGES LISUREY 49 50 50 50 50 50 50 50 5															
SAMPLE CONTROL PROPERTY NAME SAMPLE CONTROL PROPERTY SAMPLE CONT															
931 BRITS AND LEASES 975 MATERIAN CO FOREMAN PART 978 PTRD 95 SAM ATTERIANCE OF GENERAL PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE OF STREET PLANT 978 SAM ATTERIANCE STREET PLANT 978 SAM ATTERIANC															
## SAMMER NAME PRINCE OF GENERAL PLANT															
SIA Definition and Maintenance Expenses															
State Stat		PT&D	35												
### STATES	Total Administrative and General Expense			\$16,204	\$6,583	\$3,066	\$6,555	\$3,396	\$2,266	\$418	\$711	\$732	\$38	\$14	
### abor - Steam Power Generation Operation Expenses 1838	Total Operation and Maintenance Expenses			\$142,151	\$23,584	\$76,598	\$41,970	\$23,698	\$10,267	\$10,465	\$2,965	\$3,009	\$140	\$356	\$2
### Description Seam Power Generation Operation Expenses South Power Generation Operation Seam Power Generation Operation Seam Power Generation Operation Seam Power Generation Operation Seam Power Generation	Operation and Maintenance Expenses Less Purchase Power			\$135,425	\$22,274	\$71,181	\$41,970	\$22,779	\$10,088	\$9,726	\$2,965	\$2,978	\$134	\$331	\$2
### Description Seam Power Generation Operation Expenses South Power Generation Operation Seam Power Generation Operation Seam Power Generation Operation Seam Power Generation Operation Seam Power Generation	penses														
SOO PERATION SUPERVISION & ENGINEERING LISUID 41															
SOLIPUEL Energy 2 S339 SOL S46 SOL S46 SOL S2 SOL S34 SOL SOL SOL S2 SOL S34 SOL SOL S0 SOL S2 SOL S34 SOL SOL S0 S0 SOL S0 S0 SOL S0 SOL S0 S0 S0 S0 S0 S0 S0 S				4=00	4=0.		4.0	4	400	40	40	40	40	4.0	
SOS TEAM RIVENESS Prod 36 \$1,276 \$1,276 \$0 \$0 \$1,172 \$1,72 \$1,17															
SOS ELECTRIC EXPENSES Prod 36 S882 S882 S0 S0 S119 S119 S10 S0 S4 S4 S0 S0 S0 S0 S															
SOR MINES. STEAM POWER EXPENSES Prod 36 SS30 SS3	502 STEAM EXPENSES	Prod	36	\$1,276	\$1,276	\$0	\$0	\$172	\$172	\$0	\$0	\$6	\$6	\$0	
SO SO SO SO SO SO SO SO	505 ELECTRIC EXPENSES	Prod	36	\$882	\$882	\$0	\$0	\$119	\$119	\$0	\$0	\$4	\$4	\$0	
Same	506 MISC. STEAM POWER EXPENSES	Prod	36	\$530	\$530	\$0	\$0	\$72	\$72	\$0	\$0	\$3	\$3	\$0	
Same	507 RENTS			\$0				\$0				\$0			
\$10 MAINTENANCE SUPERVISION & ENGINEERING LBUBLZ 42 \$1,1545 \$150 \$1,1384 \$0 \$211 \$522 \$189 \$0 \$77 \$11 \$6 \$111 \$1					\$3,192	\$403	\$0		\$431	\$55	\$0		\$16	\$2	
\$10 MAINTENANCE SUPERVISION & ENGINEERING LBUBLZ 42 \$1,1545 \$150 \$1,1384 \$0 \$211 \$522 \$189 \$0 \$77 \$11 \$6 \$111 \$1	abor - Steam Power Generation Maintenance Expenses														
\$11 MAINTENANCE OF STRUCTURES Prod 36 \$195 \$195 \$0 \$0 \$26 \$26 \$0 \$0 \$0 \$1 \$1 \$1 \$0 \$124 \$134 \$10 \$10 \$134 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10		LRSHR2	12	\$1 5/15	\$160	\$1.384	\$n	\$211	\$22	\$180	Śn	\$7	\$1	\$6	
\$12 MAINTENANCE OF BOILER PLANT															
S13 MAINTENANCE OF ELECTRIC PLANT Energy 2 \$277 \$0 \$38 \$0 \$38 \$0 \$51 \$0 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$51 \$50 \$5															
State Maintenance Expense State															
State Stat															
ST,018 S3,547 S3,471 S0 S953 S479 S474 S0 S34 S18 S16	514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$60	\$0	\$60	\$0	\$8	\$0	\$8		\$0	\$0	\$0	
Abor - Hydraulic Power Generation Operation Expenses S0	Total Steam Power Generation Maintenance Expense			\$3,424	\$356	\$3,068	\$0	\$467	\$48	\$419	\$0	\$16	\$2	\$14	
\$35 OPERATION SUPERVISION & ENGINEERING \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Total Steam Power Generation Expense			\$7,018	\$3,547	\$3,471	\$0	\$953	\$479	\$474	\$0	\$34	\$18	\$16	
\$36 WATER FOR POWER \$37 HYDRAULIC EXPENSES \$38 ELECTRIC EXPENSES \$39 MISC. HYDRAULIC POWER EXPENSES \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Labor - Hydraulic Power Generation Operation Expenses														
\$37 HYDRAULIC EXPENSES \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$	535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0				\$0			
\$37 HYDRAULIC EXPENSES \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$								\$0							
\$38 ELECTRIC EXPENSES															
\$39 MISC. HYDRAULIC POWER EXPENSES \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
S40 RENTS S0 S0 S0 S0 S0 S0 S0															
Solidate															
abor - Hydraulic Power Generation Maintenance Expenses 541 MAINTENANCE SUPERVISION & ENGINEERING LBSUB4 44 \$22 \$14 \$8 \$0 \$3 \$2 \$1 \$0					ćn	én	¢η		ćn	ćn	ėn.		ėn.	- ¢n	
S41 MAINTENANCE SUPERVISION & ENGINEERING LBSUB4 44 522 514 58 50 53 52 51 50 50 50 50 50 50 50				\$0	ŞU	\$0	Ş U	ŞU	\$0	50	\$0	\$0	\$0	50	
542 MAINTENANCE OF STRUCTURES Prod 36 \$6 \$6 \$0 \$0 \$1 \$1 \$0		LDCLIDA		622	***	ćo	60	ća.	ća	**	ćo.	ćo	ćo	ćo	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS Prod 36 \$0															
544 MAINTENANCE OF ELECTRIC PLANT Energy 2 \$3 \$0 \$3 \$0 \$															
S45 MAINTENANCE OF MISC HYDRAULIC PLANT Energy 2 \$0<	543 MAINT. OF RESERVES, DAMS, AND WATERWAYS	Prod	36		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	
545 MAINTENANCE OF MISC HYDRAULIC PLANT Energy 2 \$0<	544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$3	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Sal	545 MAINTENANCE OF MISC HYDRAULIC PLANT		2	\$0		\$0	\$0	\$0		\$0	\$0	\$0		\$0	
abor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING Prod 36 \$70 \$70 \$0 \$9 \$9 \$0 <td>Total Hydraulic Power Generation Maint. Expense</td> <td>· ·</td> <td></td> <td>\$31</td> <td></td> <td>\$11</td> <td></td> <td></td> <td></td> <td>\$1</td> <td>\$0</td> <td></td> <td></td> <td></td> <td></td>	Total Hydraulic Power Generation Maint. Expense	· ·		\$31		\$11				\$1	\$0				
546 OPERATION SUPERVISION & ENGINEERING Prod 36 S70 S70 S0 S47 FUEL Energy 2 S0	Total Hydraulic Power Generation Expense			\$31	\$20	\$11	\$0	\$4	\$3	\$1	\$0	\$0	\$0	\$0	
546 OPERATION SUPERVISION & ENGINEERING Prod 36 S70 S70 S0 S47 FUEL Energy 2 S0															
547 FUEL Energy 2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Labor - Other Power Generation Operation Expense	Brod	26	670	670	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo	
548 GENERATION EXPENSE Prod 36 \$51 \$51 \$0 \$0 \$7 \$7 \$0 <td< td=""><td>EAC OPERATION CURERVICION & ENCINEER</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	EAC OPERATION CURERVICION & ENCINEER														
549 MISC OTHER POWER GENERATION Prod 36 \$365 \$365 \$0 \$0 \$49 \$49 \$0 \$0 \$2 \$2 \$0 550 RENTS \$0 \$0 \$0		Energy	2												
549 MISC OTHER POWER GENERATION Prod 36 \$365 \$365 \$0 \$0 \$49 \$49 \$0 \$0 \$2 \$2 \$0 \$0 \$50 RENTS \$0 \$0 \$0	547 FUEL				ĆE1	\$0	\$0	\$7	\$7	\$0	\$0	\$0	\$0	\$0	
550 RENTS \$0 \$0 \$0	547 FUEL 548 GENERATION EXPENSE	Prod	36												
	547 FUEL 548 GENERATION EXPENSE	Prod						\$49	\$49	\$0	\$0	\$2		\$0	
	547 FUEL 548 GENERATION EXPENSE 549 MISC OTHER POWER GENERATION	Prod		\$365					\$49	\$0	\$0			\$0	

Baradakian	Allocation		T-4-1		hare (SSP)		Total		ss Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
			ÇÜ	ŞÜ	γo	ÇÜ	γo	30	ÇÜ	
Administrative and General Expense										
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
922 ADMINISTRATIVE EXPENSES TRANSFERRED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Administrative and General Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Operation and Maintenance Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Operation and Maintenance Expenses Less Purchase Power			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
xpenses			Ç.	Ç.	70	Ų.	Ç	Ç	Ç	
Labor - Steam Power Generation Operation Expenses										
500 OPERATION SUPERVISION & ENGINEERING	LBSUB1	41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
501 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
502 STEAM EXPENSES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		36								
505 ELECTRIC EXPENSES	Prod		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
506 MISC. STEAM POWER EXPENSES 507 RENTS	Prod	36	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
Total Steam Power Operation Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor - Steam Power Generation Maintenance Expenses										
510 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB2	42	\$0	\$0	\$0	\$0	\$0	\$0	ŚO	
511 MAINTENANCE OF STRUCTURES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
512 MAINTENANCE OF BOILER PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
513 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
514 MAINTENANCE OF MISC STEAM PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Steam Power Generation Maintenance Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Steam Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor - Hydraulic Power Generation Operation Expenses										
535 OPERATION SUPERVISION & ENGINEERING			\$0				\$0			
536 WATER FOR POWER			\$0				\$0			
537 HYDRAULIC EXPENSES			\$0				\$0			
538 ELECTRIC EXPENSES			\$0				\$0			
538 ELECTRIC EXPENSES 539 MISC. HYDRAULIC POWER EXPENSES			\$0 \$0				\$0 \$0			
540 RENTS Total Hydraulic Power Operation Expenses			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
			*-	**	-	**	**	**	**	
Labor - Hydraulic Power Generation Maintenance Expenses	100/101		4-	4-	4.	4.0	4-	4-	4.0	
541 MAINTENANCE SUPERVISION & ENGINEERING	LBSUB4	44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
542 MAINTENANCE OF STRUCTURES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
543 MAINT. OF RESERVES, DAMS, AND WATERWAYS		36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
544 MAINTENANCE OF ELECTRIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
545 MAINTENANCE OF MISC HYDRAULIC PLANT	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Maint. Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Hydraulic Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Hydraulic Fower Generation Expense										
		j j				\$0	\$0	\$0	\$0	
Labor - Other Power Generation Operation Expense	Drod	20	ćo.	ćo.				50		
Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING	Prod	36	\$0	\$0	\$0					
Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL 548 GENERATION EXPENSE	Energy Prod	2 36	\$0 \$0							
Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL	Energy	2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL 548 GENERATION EXPENSE	Energy Prod	2 36	\$0 \$0							

	Allocation			Total Ken				Residential				General Se		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
FEA MAINTENANCE CURERVICION & ENCINEERING	Dec. of	26	ć722 426	6722 426	40	ćo.	ć250 670	¢250.670	ćo	ćo	672.452	672.452	ćo	
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$732,436	\$732,436	\$0	\$0	\$258,670	\$258,670	\$0	\$0	\$73,153	\$73,153	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$351,927	\$351,927	\$0	\$0	\$124,288	\$124,288	\$0	\$0	\$35,149	\$35,149	\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$1,277,077	\$1,277,077	\$0	\$0	\$451,018	\$451,018	\$0	\$0	\$127,550	\$127,550	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$1,287,143	\$1,287,143	\$0	\$0	\$454,573	\$454,573	\$0	\$0	\$128,556	\$128,556	\$0	
Total Other Power Generation Maintenance Expense			\$3,648,583	\$3,648,583	\$0	\$0	\$1,288,548	\$1,288,548	\$0	\$0	\$364,409	\$364,409	\$0	
Total Other Power Generation Expense			\$7,317,424	\$7,317,424	\$0	\$0	\$2,584,250	\$2,584,250	\$0	\$0	\$730,842	\$730,842	\$0	
•				\$34,301,388	\$25,049,324				\$8,649,369		\$5,868,020	\$3,425,916	\$2,442,104	
Total Production Expense			\$59,350,712	\$34,301,388	\$25,049,324	\$0	\$20,763,383	\$12,114,014	\$8,649,369	\$0	\$5,868,020	\$3,425,916	\$2,442,104	
Labor - Purchased Power 555 PURCHASED POWER			\$0	\$0	\$0	\$0	\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$2,263,912	\$2,263,912	\$0	\$0	\$799,532	\$799,532	\$0	\$0	\$226,113	\$226,113	\$0	
	riou	30						3/33,332	ŞU	ŞU		3220,113	30	
557 OTHER EXPENSES			\$0	\$0	\$0	\$0	\$0				\$0			
Total Purchased Power Labor			\$2,263,912	\$2,263,912	\$0	\$0	\$799,532	\$799,532	\$0	\$0	\$226,113	\$226,113	\$0	
openses (Continued)														
Transmission Labor Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$1,591,418	\$1,591,418	\$0	\$0	\$703,641	\$703,641	\$0	\$0	\$180,610	\$180,610	\$0	
561 LOAD DISPATCHING	Trans	38	\$4,089,959	\$4,089,959	\$0	\$0	\$1,808,363	\$1,808,363	\$0	\$0	\$464,170	\$464,170	\$0	
562 STATION EXPENSES	Trans	38	\$424,026	\$424,026	\$0	\$0	\$187,482	\$187,482	\$0	\$0	\$48,123	\$48,123	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$45,989	\$45,989	\$0	\$0	\$20,334	\$20,334	\$0	\$0	\$5,219	\$5,219	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$393,950	\$393,950	\$0	\$0	\$174,184	\$174,184	\$0	\$0	\$44,709	\$44,709	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$1,126,679	\$1,126,679	\$0	\$0	\$498,158	\$498,158	\$0	\$0	\$127,867	\$127,867	\$0	
573 MISC PLANT	Trans	38	\$309,102	\$309,102	\$0 \$0	\$0 \$0	\$136,669	\$136,669	\$0 \$0	\$0	\$35,080	\$35,080	\$0	
Total Transmission Labor Expenses	ITalls	36	\$7,981,123	\$7,981,123	\$0	\$0	\$3,528,830	\$3,528,830	\$0	\$0	\$905,778	\$905,778	\$0	
Distribution Operation Labor Expense														
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$1,268,655	\$389,457	\$0	\$879,198	\$892,079	\$210,406	\$0	\$681,674	\$194,319	\$49,897	\$0	
581 LOAD DISPATCHING	Acct362	50	\$335,815	\$335,815	\$0	\$0	\$162,181	\$162,181	\$0	\$0	\$41,628	\$41,628	\$0	
582 STATION EXPENSES	Acct362	50	\$1,155,025	\$1,155,025	\$0	\$0	\$557,815	\$557,815	\$0	\$0	\$143,180	\$143,180	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$3,066,624	\$1,104,291	\$0	\$1,962,333	\$2,222,416	\$645,657	\$0	\$1,576,759	\$441,916	\$146,827	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$28,983		\$0	\$21,702			\$0			\$990	\$0	
	ACC1307	52		\$7,281			\$21,949	\$4,509	ŞU	\$17,440	\$4,254	2990	ŞU	
585 STREET LIGHTING EXPENSE			\$0	\$0	\$0	\$0	\$0				\$0			
586 METER EXPENSES	C02	28	\$5,005,004	\$0	\$0	\$5,005,004	\$3,958,275	\$0	\$0	\$3,958,275	\$889,849	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0	\$0	\$0	\$0	\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0	\$0	\$0	\$0	\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$3,043,460	\$1,276,310	\$0	\$1,767,150	\$1,961,845	\$725,329	\$0	\$1,236,516	\$414,455	\$164,315	\$0	:
589 RENTS	Distpit	3/	\$3,043,400	\$1,270,310	\$0	\$1,707,130	\$1,501,843	3123,325	J U	31,230,310	\$414,433	3104,313	3 0	
Total Distribution Operation Labor Expense			\$13,903,566	\$4,268,179	\$0 \$0	\$9,635,387	\$9,776,560	\$2,305,896	\$0	\$7,470,664	\$2,129,601	\$546,838	\$0	\$1
			+,,	+ 1,,	**	*********	40,	, -,,	**	41,110,00	¥-,,	4-1-7	,	
Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN			\$0	\$0	\$0	\$0	\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0	\$0	\$0	\$0	\$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$622,340	\$622,340	\$0	\$0	\$300,557	\$300,557	\$0	\$0	\$77,147	\$77,147	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$6,481,662	\$2,334,046	\$0	\$4,147,616	\$4,697,331	\$1,364,670	\$0	\$3,332,661	\$934,041	\$310,336	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$248,892	\$62,522	\$0	\$186,370	\$188,484	\$38,721	\$0	\$149,763	\$36,533	\$8,504	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$53,407	\$29,171	\$0	\$24,236	\$39,425	\$19,940	\$0	\$19,485	\$7,366	\$3,720	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0	\$0	\$0	\$0	\$0	+15,5.10	70	+=5,105	\$0	Ç3,, 23	ÇÜ	
597 MAINTENANCE OF METERS	m		\$0	\$0	\$0	\$0	\$0	***		44 400	\$0	440:		
598 MAINTENANCE OF MISC DISTR PLANT Total Distribution Maintenance Labor Expense	Distplt	37	\$3,541 \$7,409,842	\$1,485 \$3,049,564	\$0 \$0	\$2,056 \$4,360,278	\$2,283 \$5,228,080	\$844 \$1,724,731	\$0 \$0	\$1,439 \$3,503,349	\$482 \$1,055,569	\$191 \$399,898	\$0 \$0	
Total Distribution Operation and Maintenance Labor Expenses	,		\$21,313,408	\$7,317,743	\$0	\$13,995,665	\$15,004,640	\$4,030,628	\$0	\$10,974,012	\$3,185,170	\$946,735	\$0	\$:
	'								·					
Transmission and Distribution Labor Expenses			\$29,294,531	\$15,298,866	\$0	\$13,995,665	\$18,533,470	\$7,559,458	\$0	\$10,974,012	\$4,090,948	\$1,852,513	\$0	\$2
Production, Transmission and Distribution Labor Expenses			\$90,909,155	\$51,864,167	\$25,049,324	\$13,995,665	\$40,096,385	\$20,473,004	\$8,649,369	\$10,974,012	\$10,185,080	\$5,504,542	\$2,442,104	\$:
Customer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$4,005,700	\$0	\$0	\$4,005,700	\$2,602,161	\$0	\$0	\$2,602,161	\$973,985	\$0	\$0	
902 METER READING EXPENSES	Cust05	6	\$752,362	\$0	\$0	\$752,362	\$488,745	\$0	\$0	\$488,745	\$182,937	\$0	\$0	
903 RECORDS AND COLLECTION	Cust05		\$13,439,006	\$0	\$0	\$13,439,006	\$8,730,173	\$0	\$0	\$8,730,173	\$3,267,692	\$0	\$0	\$3
	CusiUS	6						ŞU	ŞÜ	20,730,173		ŞŪ	ŞÜ	Ş
904 UNCOLLECTIBLE ACCOUNTS			\$0	\$0	\$0	\$0	\$0				\$0			
			\$0	\$0	\$0	\$0	\$0				\$0			
905 MISC CUST ACCOUNTS Total Customer Accounts Labor Expense			\$18,197,068	\$0	\$0	\$18,197,068	\$11,821,079	\$0	\$0	\$11,821,079	\$4,424,614	\$0	\$0	\$4

- 1.1	Allocation			All Electric Sch				ower Service-Seco				Power Service-Pr		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$5,595	\$5,595	\$0	\$0	\$73,999	\$73,999	\$0	\$0	\$3,231	\$3,231	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$2,688	\$2,688	\$0	\$0	\$35,556	\$35,556	\$0	\$0	\$1,552	\$1,552	\$0	
	Prod	36	\$9,756	\$9,756	\$0	\$0	\$129,025	\$129,025	\$0	\$0	\$5,633	\$5,633	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT		36	\$9,832	\$9,832	\$0	\$0	\$130,042	\$130,042	\$0	\$0	\$5,678	\$5,678	\$0	
Total Other Power Generation Maintenance Expense	1100	30	\$27,871	\$27,871	\$0	\$0	\$368,621	\$368,621	\$0	\$0	\$16,094	\$16,094	\$0	
Total Other Power Generation Expense			\$55,898	\$55,898	\$0	\$0	\$739,289	\$739,289	\$0	\$0	\$32,277	\$32,277	\$0	
Total Production Expense			\$449,096	\$262,027	\$187,069	\$0	\$5,938,242	\$3,465,515	\$2,472,727	\$0	\$263,053	\$151,303	\$111,750	
Labor - Purchased Power 555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$17,294	\$17,294	\$0	\$0	\$228,726	\$228,726	\$0	\$0	\$9,986	\$9,986	\$0	
557 OTHER EXPENSES			\$0				\$0				\$0			
Total Purchased Power Labor			\$17,294	\$17,294	\$0	\$0	\$228,726	\$228,726	\$0	\$0	\$9,986	\$9,986	\$0	
Expenses (Continued)														
Transmission Labor Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$18,484	\$18,484	\$0	\$0	\$161,120	\$161,120	\$0	\$0	\$6,923	\$6,923	\$0	
561 LOAD DISPATCHING	Trans	38	\$47,505	\$47,505	\$0	\$0	\$414,080	\$414,080	\$0	\$0	\$17,793	\$17,793	\$0	
562 STATION EXPENSES	Trans	38	\$4,925	\$4,925	\$0	\$0	\$42,930	\$42,930	\$0	\$0	\$1,845	\$1,845	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$534	\$534	\$0	\$0	\$4,656	\$4,656	\$0	\$0	\$200	\$200	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$4,576	\$4,576	\$0	\$0	\$39,885	\$39,885	\$0	\$0	\$1,714	\$1,714	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$13,086	\$13,086	\$0	\$0	\$114,068	\$114,068	\$0	\$0	\$4,902	\$4,902	\$0	
573 MISC PLANT	Trans	38	\$3,590	\$3,590	\$0	\$0	\$31,294	\$31,294	\$0	\$0	\$1,345	\$1,345	\$0	
Total Transmission Labor Expenses			\$92,701	\$92,701	\$0	\$0	\$808,033	\$808,033	\$0	\$0	\$34,722	\$34,722	\$0	
Distribution Operation Labor Expense														
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$5,922	\$4,780	\$0	\$1,141	\$52,578	\$37,118	\$0	\$15,460	\$1,728	\$1,494	\$0	
581 LOAD DISPATCHING	Acct362	50	\$4,260	\$4,260	\$0	\$0	\$37,136	\$37,136	\$0	\$0	\$1,596	\$1,596	\$0	
582 STATION EXPENSES	Acct362	50	\$14,654	\$14,654	\$0	\$0	\$127,729	\$127,729	\$0	\$0	\$5,489	\$5,489	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$15,037	\$13,526	\$0	\$1,511	\$101,973	\$86,142	\$0	\$15,830	\$4,214	\$3,702	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$105	\$88	\$0	\$17	\$662	\$487	\$0	\$175	\$26	\$21	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
586 METER EXPENSES	C02	28	\$8,051	\$0	\$0	\$8,051	\$115,641	\$0	\$0	\$115,641	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$16,869	\$15,081	\$0	\$1,789	\$140,495	\$118,173	\$0	\$22,322	\$5,886	\$4,070	\$0	\$1
589 RENTS			\$0				\$0				\$0			
Total Distribution Operation Labor Expense			\$64,899	\$52,389	\$0	\$12,509	\$576,213	\$406,786	\$0	\$169,427	\$18,939	\$16,371	\$0	\$2
Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN			\$0				\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0 \$0				\$0 \$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$7,896	\$7,896	\$0	\$0	\$68,822	\$68,822	\$0	\$0	\$2,957	\$2,957	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$31,783	\$28,589	\$0 \$0	\$3,194	\$215,531	\$182,072	\$0 \$0	\$33,459	\$8,908	\$7,824	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$900	\$26,569 \$756	\$0 \$0	\$3,194 \$144	\$5,687	\$4,184	\$0 \$0	\$1,504	\$222	\$1,824	\$0 \$0	
595 MAINTENANCE OF UNDERGROUND LIN	Acct368	53	\$900 \$288	\$756	\$0 \$0	\$144 \$19	\$5,687 \$2,944	\$4,184 \$2,748	\$0 \$0	\$1,504 \$196	\$222	\$180	\$0 \$0	
596 MAINTENANCE OF LINE TRANSFORME 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	ACC1368	53	\$288 \$0	\$270	\$0	\$19	\$2,944 \$0	\$2,748	\$0	\$196	\$0 \$0	\$0	\$0	
596 MAINTENANCE OF STEIGHTS & SIG SYSTEMS 597 MAINTENANCE OF METERS			\$0 \$0				\$0 \$0				\$0 \$0			
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$20	\$18	\$0	\$2	\$163	\$137	\$0	\$26	\$7	\$5	\$0	
Total Distribution Maintenance Labor Expense	Distpit	37	\$40,887	\$37,528	\$0	\$3,359	\$293,147	\$257,963	\$0	\$35,184	\$12,093	\$10,966	\$0	
Total Distribution Operation and Maintenance Labor Expenses			\$105,785	\$89,917	\$0	\$15,868	\$869,360	\$664,749	\$0	\$204,612	\$31,032	\$27,336	\$0	\$3
Transmission and Distribution Labor Expenses			\$198,487	\$182,618	\$0	\$15,868	\$1,677,393	\$1,472,782	\$0	\$204,612	\$65,754	\$62,058	\$0	\$3
Production, Transmission and Distribution Labor Expenses			\$664,877	\$461,939	\$187,069	\$15,868	\$7,844,362	\$5,167,023	\$2,472,727	\$204,612	\$338,794	\$223,348	\$111,750	\$3
Customer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$24,943	\$0	\$0	\$24,943	\$130,625	\$0	\$0	\$130,625	\$6,000	\$0	\$0	\$
901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES		-												
	Cust05	6	\$4,685	\$0	\$0	\$4,685	\$24,534	\$0	\$0	\$24,534	\$1,127	\$0	\$0	
	Cust05	6	\$83,682	\$0	\$0	\$83,682	\$438,243	\$0	\$0	\$438,243	\$20,131	\$0	\$0	\$2
903 RECORDS AND COLLECTION	Custos	U												
903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS	Custos	Ů	\$0				\$0				\$0			
903 RECORDS AND COLLECTION	cusios	Ü		\$0	\$0	\$113,309	\$0 \$0 \$593,403	\$0	\$0	\$593,403	\$0 \$0 \$27,258	\$0	\$0	\$27

		on Factor		ime of Day-Second				Time of Day-Primary				Retail Transmis		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$75,413	\$75,413	\$0	\$0	\$159,937	\$159,937	\$0	\$0	\$55,065	\$55,065	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$36,235	\$36,235	\$0 \$0	\$0 \$0	\$76,848	\$76,848	\$0 \$0	\$0 \$0	\$26,458	\$26,458	\$0 \$0	
	Prod	36			\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT			\$131,490	\$131,490			\$278,866	\$278,866			\$96,012	\$96,012		
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$132,526	\$132,526	\$0	\$0	\$281,064	\$281,064	\$0	\$0	\$96,769	\$96,769	\$0	
otal Other Power Generation Maintenance Expense			\$375,663	\$375,663	\$0	\$0	\$796,715	\$796,715	\$0	\$0	\$274,304	\$274,304	\$0	
Total Other Power Generation Expense			\$753,412	\$753,412	\$0	\$0	\$1,597,854	\$1,597,854	\$0	\$0	\$550,132	\$550,132	\$0	
Total Production Expense			\$6,128,155	\$3,531,719	\$2,596,435	\$0	\$13,100,153	\$7,490,153	\$5,610,000	\$0	\$4,531,297	\$2,578,814	\$1,952,483	
Labor - Purchased Power 555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$233,096	\$233,096	\$0	\$0	\$494,355	\$494,355	\$0	\$0	\$170,203	\$170,203	\$0	
557 OTHER EXPENSES	FIUU	30		\$233,030	ŞU	ŞU		3454,333	30	30		\$170,203	30	
otal Purchased Power Labor			\$0 \$233,096	\$233,096	\$0	\$0	\$0 \$494,355	\$494,355	\$0	\$0	\$0 \$170,203	\$170,203	\$0	
penses (Continued)														
ransmission Labor Expenses	T		6442.527	64.42.527	\$0	ćo	ć222 444	6222.444	\$0	\$0	ć00 F04	ć00 F04	ćo	
560 OPERATION SUPERVISION AND ENG 561 LOAD DISPATCHING	Trans	38	\$142,537	\$142,537	\$0 \$0	\$0 \$0	\$232,141	\$232,141	\$0 \$0	\$0 \$0	\$80,501	\$80,501	\$0 \$0	
	Trans	38	\$366,322	\$366,322			\$596,605	\$596,605			\$206,890	\$206,890		
562 STATION EXPENSES	Trans	38	\$37,978	\$37,978	\$0	\$0	\$61,853	\$61,853	\$0	\$0	\$21,449	\$21,449	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$4,119	\$4,119	\$0	\$0	\$6,708	\$6,708	\$0	\$0	\$2,326	\$2,326	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$35,285	\$35,285	\$0	\$0	\$57,466	\$57,466	\$0	\$0	\$19,928	\$19,928	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$100,912	\$100,912	\$0	\$0	\$164,349	\$164,349	\$0	\$0	\$56,993	\$56,993	\$0	
573 MISC PLANT	Trans	38	\$27,685	\$27,685	\$0	\$0	\$45,089	\$45,089	\$0	\$0	\$15,636	\$15,636	\$0	
otal Transmission Labor Expenses			\$714,839	\$714,839	\$0	\$0	\$1,164,211	\$1,164,211	\$0	\$0	\$403,723	\$403,723	\$0	
Distribution Operation Labor Expense														
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$36,800	\$32,763	\$0	\$4,037	\$50,460	\$50,086	\$0	\$374	\$136	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$32,853	\$32,853	\$0	\$0	\$53,506	\$53,506	\$0	\$0	\$0	\$0	\$0	
582 STATION EXPENSES	Acct362	50	\$112,997	\$112,997	\$0	\$0	\$184,031	\$184,031	\$0	\$0	\$0	\$0	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$78,938	\$76,207	\$0	\$2,730	\$124,757	\$124,114	\$0	\$644	\$0	\$0	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$461	\$431	\$0	\$30	\$708	\$702	\$0	\$6	\$0	\$0	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
586 METER EXPENSES	C02	28	\$33,084	\$0	\$0	\$33,084	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$108,170	\$103,812	\$0	\$4,358	\$139,542	\$136,466	\$0	\$3,076	\$1,355	\$0	\$0	
589 RENTS			\$0				\$0				\$0			
otal Distribution Operation Labor Expense			\$403,303	\$359,063	\$0	\$44,240	\$553,004	\$548,904	\$0	\$4,100	\$1,491	\$0	\$0	
Distribution Maintenance Labor Expense														
590 MAINTENANCE SUPERVISION AND EN			\$0				\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0				\$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$60,884	\$60,884	\$0	\$0	\$99,158	\$99,158	\$0	\$0	\$0	\$0	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$166,844	\$161,072	\$0	\$5,771	\$263,688	\$262,328	\$0	\$1,360	\$0	\$0	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$3,960	\$3,701	\$0	\$259	\$6,080	\$6,028	\$0	\$52	\$0	\$0	\$0	
595 MAINTENANCE OF UNDERGROUND ENV	Acct368	53	\$2,379	\$2,345	\$0	\$34	\$0,080	\$0,028	\$0	\$0	\$0	\$0	\$0	
596 MAINTENANCE OF LIGHTS & SIG SYSTEMS	ALLISOO	33	\$2,379	22,343	ŞU	234	\$0	ŞU	ŞU	Şυ	\$0 \$0	30	ŞU	
597 MAINTENANCE OF METERS	Dist. II		\$0	***	4.0	4=	\$0	4	4.0		\$0	4-		
598 MAINTENANCE OF MISC DISTR PLANT otal Distribution Maintenance Labor Expense	Distplt	37	\$126 \$234,193	\$121 \$228,124	\$0 \$0	\$5 \$6,069	\$162 \$369,089	\$159 \$367,673	\$0 \$0	\$4 \$1,416	\$2 \$2	\$0 \$0	\$0 \$0	
otal Distribution Operation and Maintenance Labor Expenses			\$637,497	\$587,187	\$0	\$50,309	\$922,093	\$916,577	\$0	\$5,516	\$1,493	\$0	\$0	
Fransmission and Distribution Labor Expenses			\$1,352,335	\$1,302,026	\$0	\$50,309	\$2,086,304	\$2,080,788	\$0	\$5,516	\$405,216	\$403,723	\$0	
<u> </u>														
Production, Transmission and Distribution Labor Expenses			\$7,713,585	\$5,066,841	\$2,596,435	\$50,309	\$15,680,811	\$10,065,295	\$5,610,000	\$5,516	\$5,106,717	\$3,152,741	\$1,952,483	
Customer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$112,654	\$0	\$0	\$112,654	\$37,649	\$0	\$0	\$37,649	\$2,941	\$0	\$0	
902 METER READING EXPENSES	Cust05	6	\$21,159	\$0	\$0	\$21,159	\$7,071	\$0	\$0	\$7,071	\$552	\$0	\$0	
903 RECORDS AND COLLECTION	Cust05	6	\$377,949	\$0	\$0	\$377,949	\$126,312	\$0	\$0	\$126,312	\$9,868	\$0	\$0	
904 UNCOLLECTIBLE ACCOUNTS			\$0				\$0				\$0			
905 MISC CUST ACCOUNTS			\$0				\$0				\$0			
Total Customer Accounts Labor Expense			\$511,762	\$0	\$0	\$511,762	\$171,033	\$0	\$0	\$171,033	\$13,362	\$0	\$0	

A 1.0	Allocation			Fluctuating Load S				Outdoor Lightin				Lighting Ene		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$22,679	\$22,679	\$0	\$0	\$4,423	\$4,423	\$0	\$0	\$161	\$161	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$10,897	\$10,897	\$0	\$0	\$2,125	\$2,125	\$0	\$0	\$77	\$77	\$0	
	Prod	36	\$39,543	\$39,543	\$0	\$0	\$7,712	\$7,712	\$0	\$0	\$281	\$281	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT		36	\$39,854	\$39,854		\$0	\$7,772	\$7,772			\$283	\$283	\$0	
	Proa	36			\$0				\$0	\$0				
Total Other Power Generation Maintenance Expense			\$112,973	\$112,973	\$0	\$0	\$22,032	\$22,032	\$0	\$0	\$802	\$802	\$0	
Total Other Power Generation Expense			\$226,573	\$226,573	\$0	\$0	\$44,186	\$44,186	\$0	\$0	\$1,608	\$1,608	\$0	\$
Total Production Expense			\$1,904,298	\$1,062,090	\$842,208	\$0	\$381,974	\$207,130	\$174,844	\$0	\$13,897	\$7,536	\$6,361	\$
Labor - Purchased Power											4-			
555 PURCHASED POWER 556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$0 \$70,099	\$70,099	\$0	\$0	\$0 \$13,671	\$13,671	\$0	\$0	\$0 \$497	\$497	\$0	;
557 OTHER EXPENSES Total Purchased Power Labor			\$0 \$70,099	\$70,099	\$0	\$0	\$0 \$13,671	\$13,671	\$0	\$0	\$0 \$497	\$497	\$0	
			\$70,099	\$70,099	ŞU	ŞU	\$13,671	\$13,671	ŞU	ŞU	\$497	\$497	ŞU	,
Expenses (Continued)														
Transmission Labor Expenses	_						_	4.						
560 OPERATION SUPERVISION AND ENG	Trans	38	\$53,942	\$53,942	\$0	\$0	\$10,865	\$10,865	\$0	\$0	\$395	\$395	\$0	
561 LOAD DISPATCHING	Trans	38	\$138,632	\$138,632	\$0	\$0	\$27,922	\$27,922	\$0	\$0	\$1,016	\$1,016	\$0	
562 STATION EXPENSES	Trans	38	\$14,373	\$14,373	\$0	\$0	\$2,895	\$2,895	\$0	\$0	\$105	\$105	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$1,559	\$1,559	\$0	\$0	\$314	\$314	\$0	\$0	\$11	\$11	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$13,353	\$13,353	\$0 \$0	\$0	\$2,689	\$2,689	\$0	\$0	\$98	\$98	\$0	
					\$0 \$0	\$0						\$98		
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0			\$0	\$0	\$0	\$0	\$0		\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$38,190	\$38,190	\$0	\$0	\$7,692	\$7,692	\$0	\$0	\$280	\$280	\$0	
573 MISC PLANT Total Transmission Labor Expenses	Trans	38	\$10,477 \$270,526	\$10,477 \$270,526	\$0 \$0	\$0 \$0	\$2,110 \$54,487	\$2,110 \$54,487	\$0 \$0	\$0 \$0	\$77 \$1,982	\$77 \$1,982	\$0 \$0	
			3270,320	3270,320	30	30	334,467	334,467	30	30	\$1,502	31,502	,JU	
Distribution Operation Labor Expense														
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$8	\$0	\$0	\$8	\$34,327	\$2,751	\$0	\$31,575	\$109	\$100	\$0	
581 LOAD DISPATCHING	Acct362	50	\$0	\$0	\$0	\$0	\$2,504	\$2,504	\$0	\$0	\$91	\$91	\$0	
582 STATION EXPENSES	Acct362	50	\$0	\$0	\$0	\$0	\$8,613	\$8,613	\$0	\$0	\$313	\$313	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$0	\$0	\$0	\$0	\$76,317	\$7,681	\$0	\$68,636	\$322	\$279	\$0	\$
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$0	\$0	\$0	\$0	\$809	\$49	\$0	\$759	\$2	\$2	\$0	
585 STREET LIGHTING EXPENSE			\$0	**	**	**	\$0	*	**	*	\$0			
586 METER EXPENSES	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT	CUZ	20	\$0	30	30	50	\$0	30	30	30	\$0	3 0	30	
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$84	\$0	\$0	\$84	\$253,625	\$8,553	\$0	\$245,072	\$355	\$311	\$0	\$
589 RENTS Total Distribution Operation Labor Expense			\$0 \$92	\$0	\$0	\$92	\$0 \$376,194	\$30,152	\$0	\$346,042	\$0 \$1,192	\$1,097	\$0	
			392	ŞU	Ş U	\$92	\$370,194	\$30,132	Ş U	\$340,042	\$1,192	\$1,097	ŞU	\$9
Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN			\$0				\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0				\$0				\$0			
	4 + 2 6 2	50		ćo	ćo	ćo		£4.544	ćo	ćo		6460	ćo	
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$0	\$0	\$0	\$0	\$4,641	\$4,641	\$0	\$0	\$169	\$169	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$0	\$0	\$0	\$0	\$161,305	\$16,235	\$0	\$145,070	\$681	\$591	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$0	\$0	\$0	\$0	\$6,943	\$424	\$0	\$6,519	\$19	\$15	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$987	\$139	\$0	\$848	\$6	\$5	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0				\$0				\$0			
597 MAINTENANCE OF METERS			\$0				\$0				\$0			
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$295	\$10	\$0	\$285	\$0	\$0	\$0	
Total Distribution Maintenance Labor Expense			\$0	\$0	\$0	\$0	\$174,171	\$21,449	\$0	\$152,722	\$875	\$780	\$0	\$
Total Distribution Operation and Maintenance Labor Expenses			\$92	\$0	\$0	\$92	\$550,365	\$51,601	\$0	\$498,765	\$2,068	\$1,877	\$0	\$19
Transmission and Distribution Labor Expenses			\$270,618	\$270,526	\$0	\$92	\$604,852	\$106,088	\$0	\$498,765	\$4,050	\$3,860	\$0	\$19
Production, Transmission and Distribution Labor Expenses			\$2,245,014	\$1,402,714	\$842,208	\$92	\$1,000,497	\$326,888	\$174,844	\$498,765	\$18,445	\$11,893	\$6,361	\$1
Customer Accounts Expense														
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$294	\$0	\$0	\$294	\$113,271	\$0	\$0	\$113,271	\$71	\$0	\$0	5
	Cust05	6	\$55	\$0	\$0	\$55	\$21,275	\$0	\$0	\$21,275	\$13	\$0	\$0	
				\$0	\$0 \$0	\$987	\$380,022	\$0 \$0	\$0	\$380,022	\$237	\$0	\$0	
902 METER READING EXPENSES						1961	\$30U,U2Z	ŞU	ŞÜ	220U,U22	⊋∠ 3/	ŞÜ	ŞU	\$4
902 METER READING EXPENSES 903 RECORDS AND COLLECTION	Cust05	6	\$987	γo			4.0				**			
902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS	Cust05	6	\$0	Ç.	, .		\$0				\$0			
902 METER READING EXPENSES 903 RECORDS AND COLLECTION	Cust05	6		\$0	\$0	\$1,336	\$0 \$0 \$514,568	\$0	\$0	\$514,568	\$0 \$0 \$321	\$0	\$0	\$3

Description	Allocation Name	No	Total	Traffic Er Demand	Energy	Customer	Total	tdoor Sports Demand		Customer	Total	ectric Vehicl Demand	Enorm	Custo
Description	Name	No	Iotal	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custo
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$97	\$97	\$0	\$0	\$13	\$13	\$0	\$0	\$0	\$0	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$47	\$47	\$0	\$0	\$6	\$6	\$0	\$0	\$0	\$0	\$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT	Prod	36	\$169	\$169	\$0	\$0	\$23	\$23	\$0	\$0	\$1	\$1	\$0	
554 MAINTENANCE OF MISC OTHER POWER GEN PLT	Prod	36	\$170 \$482	\$170 \$482	\$0 \$0	\$0 \$0	\$23	\$23 \$65	\$0 \$0	\$0 \$0	- \$1 \$2	\$1	\$0 \$0	
Total Other Power Generation Maintenance Expense							\$65					\$2		
Total Other Power Generation Expense			\$967	\$967	\$0	\$0	\$131	\$131	\$0	\$0	\$5		\$0	
Total Production Expense			\$8,016	\$4,534	\$3,482	\$0	\$1,088	\$613	\$475	\$0	\$39	\$23	\$16	
Labor - Purchased Power 555 PURCHASED POWER			\$0				\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$299	\$299	\$0	\$0	\$40	\$40	\$0	\$0	\$2	\$2	\$0	
557 OTHER EXPENSES	1100	30	\$0	Ų233	Ç	Ç	\$0	ŷ.0	Ģ0	Ç	\$0		Ç	
Total Purchased Power Labor			\$299	\$299	\$0	\$0	\$40	\$40	\$0	\$0	\$2		\$0	
xpenses (Continued)														
Transmission Labor Expenses														
560 OPERATION SUPERVISION AND ENG	Trans	38	\$106	\$106	\$0	\$0	\$150	\$150	\$0	\$0	\$1	\$1	\$0	
561 LOAD DISPATCHING	Trans	38	\$274	\$274	\$0	\$0	\$385	\$385	\$0	\$0	\$2	\$2	\$0	
562 STATION EXPENSES	Trans	38	\$28	\$28	\$0	\$0	\$40	\$40	\$0	\$0	, \$0	\$0	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$3	\$3	\$0	\$0	\$4	\$4	\$0	\$0	\$0	\$0	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$26	\$26	\$0	\$0	\$37	\$37	\$0	\$0	\$0	\$0	\$0 \$0	
		38	\$0	\$26 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
570 MAINT OF SYSTION EQUIPMENT	Trans				\$0 \$0		\$0 \$0							
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$75	\$75	\$0	\$0	\$106	\$106	\$0	\$0	\$1	\$1	\$0	
573 MISC PLANT Total Transmission Labor Expenses	Trans	38	\$21 \$534	\$21 \$534	\$0 \$0	\$0 \$0	\$29 \$752	\$29 \$752	\$0 \$0	\$0 \$0	\$0 \$5	\$0 \$5	\$0 \$0	
Distribution Operation Labor Expense	====		4.0.	400	40	4400	4.0	400	4.0		40	40		
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$134	\$27	\$0	\$107	\$49	\$35	\$0	\$14	\$6	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$25	\$25	\$0	\$0	\$35	\$35	\$0	\$0	\$0	\$0	\$0	
582 STATION EXPENSES	Acct362	50	\$84	\$84	\$0	\$0	\$119	\$119	\$0	\$0	\$1	\$1	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$603	\$75	\$0	\$528	\$94	\$80	\$0	\$14	\$36	\$1	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$6	\$0	\$0	\$6	\$1	\$0	\$0	\$0	\$0	\$0	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0				\$0			
586 METER EXPENSES	C02	28	\$0	\$0	\$0	\$0	\$104	\$0	\$0	\$104	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$619	\$84	\$0	\$535	\$136	\$116	\$0	\$20	\$24	\$1	\$0	
589 RENTS	Distpit	3/	\$019	304	30	3333	\$0	3110	30	320	\$0	31	30	
Total Distribution Operation Labor Expense			\$1,471	\$296	\$0	\$1,175	\$538	\$385	\$0	\$153	\$68	\$3	\$0	
Distribution Maintenance Labor Expense														
590 MAINTENANCE SUPERVISION AND EN			\$0				\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0				\$0				\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$45	\$45	\$0	\$0	\$64	\$64	\$0	\$0	\$0	\$0	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$1,274	\$159	\$0	\$1,115	\$200	\$169	\$0	\$30	\$77	\$1	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$54	\$4	\$0	\$50	\$5	\$4	\$0	\$1	\$3	\$0	\$0	
595 MAINTENANCE OF UNDERGROOMS EN	Acct368	53	\$8	\$1	\$0	\$7	\$3	\$3	\$0	\$0	\$0	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS	,	33	\$0	Ų1	Ų.	ν,	\$0	-,5	Ģ0	50	\$0	30	ΨŪ	
597 MAINTENANCE OF STEIGHTS & SIG STSTEMS			\$0				\$0				\$0			
	Districts	27		ćo	ćo	**		ćo	ćo	ćo		ćo	ćo	
598 MAINTENANCE OF MISC DISTR PLANT Total Distribution Maintenance Labor Expense	Distplt	37	\$1 \$1,383	\$0 \$210	\$0 \$0	\$1 \$1,172	\$0 \$273	\$0 \$241	\$0 \$0	\$0 \$32	\$0 \$81	\$0 \$2	\$0 \$0	
Total Distribution Operation and Maintenance Labor Expenses			\$2,854	\$506	\$0	\$2,348	\$810	\$626	\$0	\$184	\$149	\$4	\$0	
Transmission and Distribution Labor Expenses			\$3,388	\$1,040	\$0	\$2,348	\$1,562	\$1,378	\$0	\$184	\$154	\$9	\$0	
Production, Transmission and Distribution Labor Expenses			\$11,703	\$5,874	\$3,482	\$2,348	\$2,691	\$2,031	\$475	\$184	\$194	\$34	\$16	
			ÿ11,/US	,014	<i>⊋</i> 3,40∠	<i>3</i> 2,340	22,031	32,031	د ۱4۰	3104	ޱ94	<i>Ş</i> 34	210	
Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS	CuctOF		\$871	ćo	\$0	\$871	6110	ćo	\$0	\$118	6110	\$0	\$0	
	Cust05	6		\$0			\$118	\$0			\$118			
902 METER READING EXPENSES	Cust05	6	\$164	\$0	\$0	\$164	\$22	\$0	\$0	\$22	\$22		\$0	
903 RECORDS AND COLLECTION	Cust05	6	\$2,921	\$0	\$0	\$2,921	\$395	\$0	\$0	\$395	\$395	\$0	\$0	
904 UNCOLLECTIBLE ACCOUNTS			\$0				\$0				\$0			
		1	\$0				\$0				\$0			
905 MISC CUST ACCOUNTS														
905 MISC CUST ACCOUNTS Total Customer Accounts Labor Expense			\$3,955	\$0	\$0	\$3,955	\$534	\$0	\$0	\$534	\$534	\$0	\$0	

	Allocation				hare (SSP)				s Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
551 MAINTENANCE SUPERVISION & ENGINEERING	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
552 MAINTENANCE OF STRUCTURES	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Prod	36						\$0 \$0	\$0 \$0	
553 MAINTENANCE OF GENERATING & ELEC PLANT			\$0	\$0	\$0	\$0	\$0			
554 MAINTENANCE OF MISC OTHER POWER GEN PLT Total Other Power Generation Maintenance Expense	Prod	36	\$0 \$0							
Total Other Power Generation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Production Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor - Purchased Power			**				40			
333 1 01101111025 1 0 1 1 2 1			\$0				\$0			
556 SYSTEM CONTROL AND LOAD DISPATCH	Prod	36	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
557 OTHER EXPENSES Total Purchased Power Labor			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
Expenses (Continued)										
Transmission Labor Expenses										
	Trans	20	ćo							
560 OPERATION SUPERVISION AND ENG	Trans	38	\$0 \$0							
561 LOAD DISPATCHING	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
562 STATION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
563 OVERHEAD LINE EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
566 MISC. TRANSMISSION EXPENSES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
568 MAINTENACE SUPERVISION AND ENG	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
570 MAINT OF STATION EQUIPMENT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
571 MAINT OF OVERHEAD LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
572 UNDERGROUND LINES	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
573 MISC PLANT	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Transmission Labor Expenses	ITalis	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Platellanting Operation Labor Foreign										
Distribution Operation Labor Expense			40	40	40	4.0	4.0	40	40	
580 OPERATION SUPERVISION AND ENGI	FO23	54	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
581 LOAD DISPATCHING	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
582 STATION EXPENSES	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
583 OVERHEAD LINE EXPENSES	Acct365	51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
584 UNDERGROUND LINE EXPENSES	Acct367	52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
585 STREET LIGHTING EXPENSE			\$0				\$0			
586 METER EXPENSES	C02	28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
586 METER EXPENSES - LOAD MANAGEMENT			\$0				\$0			
587 CUSTOMER INSTALLATIONS EXPENSE			\$0				\$0			
588 MISCELLANEOUS DISTRIBUTION EXP	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
589 RENTS	Distpit	3/	\$0	30	30	Ş0	\$0	30	ŞÜ	
Total Distribution Operation Labor Expense			\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
Distribution Maintenance Labor Expense										
590 MAINTENANCE SUPERVISION AND EN			\$0				\$0			
591 MAINTENANCE OF STRUCTURES			\$0			4.5	\$0			
592 MAINTENANCE OF STATION EQUIPME	Acct362	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
593 MAINTENANCE OF OVERHEAD LINES	Acct365	51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
594 MAINTENANCE OF UNDERGROUND LIN	Acct367	52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
595 MAINTENANCE OF LINE TRANSFORME	Acct368	53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS			\$0				\$0			
597 MAINTENANCE OF METERS			\$0				\$0			
598 MAINTENANCE OF MISC DISTR PLANT	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Maintenance Labor Expense	Бізіріс	5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Distribution Operation and Maintenance Labor Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission and Distribution Labor Expenses			\$0	\$0	\$0	\$0	\$0	ŚO	\$0	
<u> </u>			·							
Production, Transmission and Distribution Labor Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer Accounts Expense										
901 SUPERVISION/CUSTOMER ACCTS	Cust05	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Cust05	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
902 METER READING EXPENSES		6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
902 METER READING EXPENSES 903 RECORDS AND COLLECTION	Cust05									
	Cust05	ŭ	\$0				\$0			
903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS	Cust05		\$0				\$0 \$0			
903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS	Cust05	Ů	\$0 \$0	Śń	Śń	¢n	\$0	¢n	Śń	
903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS	Cust05		\$0	\$0	\$0	\$0		\$0	\$0	

	Allocatio			Total Ken				Residentia	,			General Se		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
			4000 400	40		4050450	400= 400	40	4.0	4000 400	400.444	4.0	40	40= 444
907 SUPERVISION	Cust05	6	\$350,160	\$0	\$0	\$350,160	\$227,469	\$0	\$0	\$227,469	\$85,141	\$0	\$0	\$85,141
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$1,306,105	\$0	\$0	\$1,306,105	\$848,465	\$0	\$0	\$848,465	\$317,579	\$0	\$0	\$317,579
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0	\$0	\$0	\$0	\$0				\$0			
909 INFORMATIONAL AND INSTRUCTIONA			\$0	\$0	\$0	\$0	\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0	\$0	\$0	\$0	\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$516,578	\$0	\$0	\$516,578	\$335,577	\$0	\$0	\$335,577	\$125,606	\$0	\$0	\$125,606
911 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0				\$0			
912 DEMONSTRATION AND SELLING EXP			\$0	\$0	\$0	\$0	\$0				\$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0	\$0	\$0	\$0	\$0				\$0			
				\$0 \$0										
916 MISC SALES EXPENSE Total Customer Service Labor Expense			\$0 \$2,172,843	\$0	\$0 \$0	\$0 \$2,172,843	\$0 \$1,411,510	\$0	\$0	\$1,411,510	\$0 \$528,326	\$0	\$0	\$528,326
Sub-Total Labor Exp			\$111,279,066	\$51,864,167	\$25,049,324	\$34,365,576	\$53,328,974	\$20,473,004	\$8,649,369	\$24,206,602	\$15,138,020	\$5,504,542	\$2,442,104	\$7,191,374
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$32,982,892	\$15,372,435	\$7,424,569	\$10,185,888	\$15,806,601	\$6,068,157	\$2,563,656	\$7,174,788	\$4,486,879	\$1,631,535	\$723,835	\$2,131,509
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$4,507	\$2,101	\$1,015	\$1,392	\$2,160	\$829	\$350	\$980	\$613	\$223	\$99	\$2,131,303
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$4,373,143)	(\$2,038,204)	(\$984,410)	(\$1,350,529)	(\$2,095,769)	(\$804,566)	(\$339,911)	(\$951,292)	(\$594,907)	(\$216,322)	(\$95,972)	(\$282,613
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$615,769	\$286,993	\$138,612	\$190,164	\$295,099	\$113,289	\$47,862	\$133,949	\$83,767	\$30,460	\$13,514	\$39,794
926 EMPLOYEE BENEFITS	LBSUB7	49	\$31,672,892	\$14,761,879	\$7,129,684	\$9,781,329	\$15,178,801	\$5,827,145	\$2,461,833	\$6,889,823	\$4,308,671	\$1,566,735	\$695,086	\$2,046,851
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$14,761,675	\$7,123,004	\$0,761,323	\$15,176,601	\$5,027,145	\$0	\$0,005,025	\$4,508,071	\$1,500,755	\$0	\$2,040,033
		49												
929 DUPLICATE CHARGES-CR	LBSUB7		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$314,464	\$146,563	\$70,787	\$97,114	\$150,703	\$57,855	\$24,442	\$68,406	\$42,779	\$15,555	\$6,901	\$20,322
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$731,985	\$632,340	\$0	\$99,645	\$317,399	\$247,676	\$0	\$69,724	\$80,696	\$66,591	\$0	\$14,105
Total Labor Administrative and General Expense			\$61,949,366	\$29,164,108	\$13,780,256	\$19,005,002	\$29,654,994	\$11,510,384	\$4,758,233	\$13,386,377	\$8,408,497	\$3,094,776	\$1,343,462	\$3,970,259
Total Labor Operation and Maintenance Expenses			\$173,228,432	\$81,028,274	\$38,829,580	\$53,370,578	\$82,983,969	\$31,983,388	\$13,407,602	\$37,592,979	\$23,546,517	\$8,599,319	\$3,785,566	\$11,161,633
Labor Operation and Maintenance Expenses Less Purchase F	Power		\$173,228,432	\$81,028,274	\$38,829,580	\$53,370,578	\$82,983,969	\$31,983,388	\$13,407,602	\$37,592,979	\$23,546,517	\$8,599,319	\$3,785,566	\$11,161,633
<u>r Expenses</u>														
Depreciation Expenses														
Steam Production	BIP	63	\$235,868,409	\$235,868,409	\$0	\$0	\$83,300,220	\$83,300,220	\$0	\$0	\$23,557,805	\$23,557,805	\$0	\$0
Hydraulic Production	BIP	63	\$1,440,468	\$1,440,468	\$0	\$0	\$508,721	\$508,721	\$0	\$0	\$143,869	\$143,869	\$0	\$0
Other Production	BIP	63	\$29,642,381	\$29,642,381	\$0	\$0	\$10,468,621	\$10,468,621	\$0	\$0	\$2,960,589	\$2,960,589	\$0	\$0
Transmission - Kentucky System Property	Trans	38	\$30,191,755	\$30,191,755	\$0	\$0	\$13,349,197	\$13,349,197	\$0	\$0	\$3,426,464	\$3,426,464	\$0	\$0
	Trans		\$192,228		\$0	\$0	\$84,993	\$84,993	\$0	\$0			\$0	\$0
Transmission - Virginia Property		38		\$192,228							\$21,816	\$21,816		
Transmission - Virginia Property	Trans	38	\$20,672	\$20,672	\$0	\$0	\$9,140	\$9,140	\$0	\$0	\$2,346	\$2,346	\$0	\$0
Distribution	Distplt	37	\$38,870,091	\$16,300,622	\$0	\$22,569,469	\$25,056,052	\$9,263,666	\$0	\$15,792,385	\$5,293,281	\$2,098,579	\$0	\$3,194,703
General Plant	PT&D	35	\$13,809,821	\$11,929,898	\$0	\$1,879,923	\$5,988,142	\$4,672,716	\$0	\$1,315,426	\$1,522,426	\$1,256,323	\$0	\$266,103
Intangible Plant	PT&D	35	\$20,495,320	\$17,705,304	\$0	\$2,790,016	\$8,887,073	\$6,934,833	\$0	\$1,952,239	\$2,259,451	\$1,864,525	\$0	\$394,926
Total Depreciation Expense			\$370,531,145	\$343,291,737	\$0	\$27,239,408	\$147,652,158	\$128,592,108	\$0	\$19,060,051	\$39,188,047	\$35,332,316	\$0	\$3,855,731
Regulatory Credits and Accretion Expenses														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Regulatory Credits and Accretion Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Taxes	TUP	56	\$35,914,758	\$31,031,643	\$0	\$4,883,115	\$15,590,267	\$12,173,438	\$0	\$3,416,829	\$3,962,025	\$3,270,821	\$0	\$691,204
Other Taxes	TUP	56	\$13,649,179	\$11,793,382	\$0	\$1,855,797	\$5,924,983	\$4,626,439	\$0	\$1,298,545	\$1,505,743	\$1,243,055	\$0	\$262,688
Gain Disposition of Allowances			\$0	\$0	\$0	\$0	\$0				\$0			
Interest	TUP	56	\$109,640,429	\$94,733,276	\$0	\$14,907,153	\$47,593,905	\$37,163,022	\$0	\$10,430,883	\$12,095,254	\$9,985,150	\$0	\$2,110,104
	TOF	50						337,103,022	ŞU	J10,430,003		,505,150	ŞU	\$2,110,104
Other Expenses			\$0	\$0	\$0	\$0	\$0 \$0				\$0 \$0			
Total Other Expenses			\$529,735,511	\$480,850,038	\$0	\$48,885,473	\$216,761,313	\$182,555,006	\$0	\$34,206,308	\$56,751,069	\$49,831,343	\$0	\$6,919,726
Total Cost of Service (O&M + Other Expenses)			\$1,422,030,584	\$700,831,923	\$555,456,787	\$165,741,874	\$579,348,885	\$271,185,703	\$192,814,147	\$115,349,035	\$159,128,181	\$73,425,674	\$54,328,199	\$31,374,308

		n Factor		All Electric Sch				wer Service-Seco				wer Service-Pri		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer
907 SUPERVISION	Cust05	6	\$2,180	\$0	\$0	\$2,180	\$11,419	\$0	\$0	\$11,419	\$525	\$0	\$0	\$525
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$8,133	\$0	\$0	\$8,133	\$42,592	\$0	\$0	\$42,592	\$1,956	\$0	\$0	\$1,956
	Cusios	0		ŞU	ŞU	\$6,133		ŞU	ŞU	342,392		ŞU	ŞU	\$1,950
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0				\$0				\$0			
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$3,217	\$0	\$0	\$3,217	\$16,846	\$0	\$0	\$16,846	\$774	\$0	\$0	\$77
911 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
912 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0				\$0			
916 MISC SALES EXPENSE			\$0				\$0				\$0			
otal Customer Service Labor Expense			\$13,530	\$0	\$0	\$13,530	\$70,856	\$0	\$0	\$70,856	\$3,255	\$0	\$0	\$3,255
ub-Total Labor Exp			\$791,716	\$461,939	\$187,069	\$142,707	\$8,508,621	\$5,167,023	\$2,472,727	\$868,871	\$369,307	\$223,348	\$111,750	\$34,209
			7.0-70	*,	+,	+	+-,,	40,-01,-00	+- //	7-1-0,0.	*****	4/	7,	+,
dministrative and General Expense			4004.600	4.05.010	4	4.0.000	40.004.000	4	4700 011	4055 500	4400 400	400.000	400.400	4
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$234,663	\$136,918	\$55,447	\$42,298	\$2,521,938	\$1,531,495	\$732,911	\$257,532	\$109,462	\$66,200	\$33,123	\$10,14
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$32	\$19	\$8	\$6	\$345	\$209	\$100	\$35	\$15	\$9	\$5	\$
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$31,114)	(\$18,154)	(\$7,352)	(\$5,608)	(\$334,379)	(\$203,058)	(\$97,175)	(\$34,146)	(\$14,513)	(\$8,777)	(\$4,392)	(\$1,34
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$4,381	\$2,556	\$1,035	\$790	\$47.083	\$28,592	\$13,683	\$4,808	\$2,044	\$1,236	\$618	\$18
926 EMPLOYEE BENEFITS	LBSUB7	49	\$225,343	\$131,480	\$53,245	\$40,618	\$2,421,773	\$1,470,668	\$703,802	\$247,303	\$105,114	\$63,570	\$31,807	\$9,73
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$2,237	\$1,305	\$529	\$403	\$24,045	\$14,602	\$6,988	\$2,455	\$1,044	\$631	\$316	\$9
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$5,628	\$5,528	\$0	\$101	\$64,558	\$63,300	\$0	\$1,259	\$2,798	\$2,695	\$0	\$10
otal Labor Administrative and General Expense			\$441,171	\$259,652	\$102,911	\$78,608	\$4,745,362	\$2,905,808	\$1,360,309	\$479,246	\$205,963	\$125,564	\$61,477	\$18,922
otal Labor Operation and Maintenance Expenses			\$1,232,886	\$721,591	\$289,980	\$221,315	\$13,253,983	\$8,072,831	\$3,833,036	\$1,348,117	\$575,269	\$348,912	\$173,227	\$53,131
bor Operation and Maintenance Expenses Less Purchase	Power		\$1,232,886	\$721,591	\$289,980	\$221,315	\$13,253,983	\$8,072,831	\$3,833,036	\$1,348,117	\$575,269	\$348,912	\$173,227	\$53,131
abor Operation and Maintenance Expenses Less Purchase penses	Power		\$1,232,886	\$721,591	\$289,980	\$221,315	\$13,253,983	\$8,072,831	\$3,833,036	\$1,348,117	\$575,269	\$348,912	\$173,227	\$53,131
	Power		\$1,232,886	\$721,591	\$289,980	\$221,315	\$13,253,983	\$8,072,831	\$3,833,036	\$1,348,117	\$575,269	\$348,912	\$173,227	\$53,13.
penses repreciation Expenses	Power	63												
penses repreciation Expenses Steam Production	BIP	63 63	\$1,801,790	\$1,801,790	\$0	\$0	\$23,830,101	\$23,830,101	\$0	\$0	\$1,040,415	\$1,040,415	\$0	\$
penses repreciation Expenses Steam Production Hydraulic Production	BIP BIP	63	\$1,801,790 \$11,004	\$1,801,790 \$11,004	\$0 \$0	\$0 \$0	\$23,830,101 \$145,532	\$23,830,101 \$145,532	\$0 \$0	\$0 \$0	\$1,040,415 \$6,354	\$1,040,415 \$6,354	\$0 \$0	\$
penses tepreciation Expenses Steam Production Hydraulic Production Other Production	BIP BIP BIP	63 63	\$1,801,790 \$11,004 \$226,437	\$1,801,790 \$11,004 \$226,437	\$0 \$0 \$0	\$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809	\$23,830,101 \$145,532 \$2,994,809	\$0 \$0 \$0	\$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752	\$1,040,415 \$6,354 \$130,752	\$0 \$0 \$0	\$ \$ \$
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property	BIP BIP BIP Trans	63 63 38	\$1,801,790 \$11,004 \$226,437 \$350,679	\$1,801,790 \$11,004 \$226,437 \$350,679	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349	\$1,040,415 \$6,354 \$130,752 \$131,349	\$0 \$0 \$0 \$0 \$0	\$ \$ \$ \$
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property	BIP BIP BIP Trans Trans	63 63 38 38	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836	\$0 \$0 \$0 \$0 \$0 \$0	\$ \$ \$ \$ \$
penses tepreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property	BIP BIP BIP Trans Trans Trans	63 63 38 38 38	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90	\$0 \$0 \$0 \$0 \$0 \$0	\$i \$i \$i \$i \$i
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution	BIP BIP BIP Trans Trans Trans Distpit	63 63 38 38	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$ \$ \$ \$ \$ \$
penses tepreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$i \$i \$i \$ \$ \$23,19 \$1,93
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution	BIP BIP BIP Trans Trans Trans Distpit	63 63 38 38 38 37	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$105,186 \$157,7992	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$ \$ \$23,19 \$1,93 \$2,86
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$ \$ \$23,19 \$1,93 \$2,86
penses sepreciation Expenses Steam Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$105,186 \$157,7992	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$23,19 \$1,93 \$2,86
penses steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense	BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D	63 63 38 38 38 37 35 35	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,271,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$25,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense regulatory Credits and Accretion Expenses Production Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,2,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,350 \$1,217,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
penses spepreciation Expenses Steam Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense egulatory Credits and Accretion Expenses Production Plant Transmission Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35 36 38	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,172,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Transmission Plant Distribution Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35	\$1,801,790 \$11,004 \$226,437 \$35,0679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,271,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$57,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$(\$\footnote{s}\f
penses spepreciation Expenses Steam Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense egulatory Credits and Accretion Expenses Production Plant Transmission Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35 36 38	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,172,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$23,197 \$1,933 \$2,868 \$27,996
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Transmission Plant Distribution Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35 36 38	\$1,801,790 \$11,004 \$226,437 \$35,0679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,271,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$57,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$23,193 \$2,868 \$27,996 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
penses steam Production Hydraulic Production Chter Production Chter Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intrangible Plant otal Depreciation Expense Legulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 36 38 37	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$77,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0,500 \$0,500 \$0,500 \$1,932 \$2,866 \$27,996 \$0,500 \$5,015
penses Pepreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Otal Depreciation Expense Production Plant Transmission Plant Distribution Plant Transmission Plant Distribution Plant Transmission Plant Distribution Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 37 35 35 36 38 37	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,846 \$1,903 \$2,824 \$27,573 \$0 \$0 \$0 \$0 \$0 \$0 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$13,9462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614 \$34,868,653	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$6 \$5 \$6 \$5 \$23,19; \$1,93; \$2,868 \$27,996 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6
penses repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Otal Regulatory Credits and Accretion Expenses roperty Taxes	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 37 35 35 36 38 37	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611 \$0 \$0 \$0 \$0 \$0 \$277,074	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,846 \$1,903 \$2,824 \$27,573 \$0 \$0 \$0 \$0 \$0 \$0 \$1,903 \$2,824 \$27,573	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,350 \$1,271,977 \$1,807,614 \$34,868,653 \$0 \$0 \$0 \$0 \$1,217,977 \$1,807,614 \$1,217,977 \$1,217,977 \$1,217,977 \$1,217,977 \$1,217,977 \$1,807	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089 \$0 \$0 \$0 \$0 \$0 \$0 \$137,279	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0,500 \$0,500 \$0,500 \$1,932 \$2,866 \$27,996 \$0,500 \$0,500 \$1,907
penses Repreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant otal Depreciation Expense egulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant otal Regulatory Credits and Accretion Expenses roperty Taxes other Taxes Library Taxes Library Credits and Accretion Expenses Other Taxes Library Credits and Accretion Expenses Library Credits and Accretion Expenses Other Taxes Library Credits Allowances	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt TUP	63 63 38 38 38 37 35 35 35 36 38 37 56 56	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,592 \$2,871,611 \$0 \$0 \$0 \$0 \$277,074 \$105,300 \$0 \$845,850	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039 \$0 \$0 \$0 \$0 \$12,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,217,977 \$1,807,614 \$34,868,653 \$0 \$0 \$0 \$3,168,162 \$1,204,040 \$9,671,753	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579 \$0 \$0 \$0 \$50 \$1,712,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089 \$0 \$0 \$0 \$0 \$0 \$0 \$137,279 \$52,172 \$0 \$419,086	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093 \$0 \$0 \$0 \$0 \$132,261 \$50,265	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0,500 \$0,500 \$0,500 \$0,500 \$1,932 \$2,866 \$27,996 \$0,500 \$0,500 \$1,907
penses steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intrangible Plant otal Depreciation Expense segulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Otal Regulatory Credits and Accretion Expenses roduction Plant Transmission Plant Distribution Plant Otal Regulatory Credits and Accretion Expenses roperty Taxes other Taxes Stain Disposition of Allowances otherest	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt TUP	63 63 38 38 38 37 35 35 35 36 38 37 56 56	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$215,451 \$106,186 \$157,7592 \$2,871,611 \$0 \$0 \$0 \$0 \$277,074 \$105,300 \$0 \$277,074	\$1,801,790 \$11,004 \$226,437 \$350,679 \$2,233 \$240 \$192,605 \$104,283 \$154,768 \$2,844,039 \$0 \$0 \$0 \$0 \$12,844,039	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,846 \$1,903 \$2,824 \$27,573 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,794,360 \$1,271,977 \$1,807,614 \$34,868,653 \$0 \$0 \$0 \$3,168,162 \$1,204,040 \$0 \$9,671,753	\$23,830,101 \$145,532 \$2,994,809 \$3,056,705 \$19,462 \$2,093 \$1,509,274 \$1,194,230 \$1,772,372 \$34,524,579 \$0 \$0 \$0 \$50 \$1,712,372 \$34,524,579	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$285,086 \$23,746 \$35,242 \$344,075 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$75,177 \$52,782 \$78,334 \$1,516,089 \$0 \$0 \$0 \$0 \$0 \$0 \$137,279 \$52,172 \$0 \$419,086	\$1,040,415 \$6,354 \$130,752 \$131,349 \$836 \$90 \$51,981 \$50,850 \$75,466 \$1,488,093 \$0 \$0 \$0 \$0 \$132,261 \$50,265	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$53,131 \$0 \$0 \$0 \$0 \$0 \$23,197 \$1,932 \$2,888 \$27,996 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Description	Allocation			ne of Day-Second				Time of Day-Primar				Retail Transmiss		
	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
907 SUPERVISION	Cust05	6	\$9,848	\$0	\$0	\$9,848	\$3,291	\$0	\$0	\$3,291	\$257	\$0	\$0	
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$36,732	\$0	\$0	\$36,732	\$12,276	\$0	\$0	\$12,276	\$959	\$0	\$0	
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT	Custos	Ů	\$0,732	ÇÜ	ŞO	930,732	\$12,270	Şū	70	J12,270	\$0	ÇÜ	50	
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$14,528	\$0	\$0	\$14,528	\$4,855	\$0	\$0	\$4,855	\$379	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP	Custos	0		30	ŞU	\$14,526	\$4,635 \$0	ŞU	ŞU	34,633	\$0	30	ŞU	
912 DEMONSTRATION AND SELLING EXP			\$0 \$0				\$0 \$0				\$0 \$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0				\$0			
916 MISC SALES EXPENSE Fotal Customer Service Labor Expense			\$0 \$61,108	\$0	\$0	\$61,108	\$0 \$20,422	\$0	\$0	\$20,422	\$0 \$1,595	\$0	\$0	\$1,
•								•				<u> </u>		
ub-Total Labor Exp			\$8,286,454	\$5,066,841	\$2,596,435	\$623,178	\$15,872,266	\$10,065,295	\$5,610,000	\$196,971	\$5,121,674	\$3,152,741	\$1,952,483	\$16,
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$2,456,088	\$1,501,801	\$769,578	\$184,709	\$4,704,508	\$2,983,333	\$1,662,793	\$58,382	\$1,518,054	\$934,466	\$578,712	\$4
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$336	\$205	\$105	\$25	\$643	\$408	\$227	\$8	\$207	\$128	\$79	
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$325,648)	(\$199,121)	(\$102,037)	(\$24,490)	(\$623,762)	(\$395,555)	(\$220,467)	(\$7,741)	(\$201,276)	(\$123,899)	(\$76,730)	(
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$45,854	\$28,038	\$14,368	\$3,448	\$87,830	\$55,697	\$31,043	\$1,090	\$28,341	\$17,446	\$10,804	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$2,358,539	\$1,442,153	\$739,012	\$177,373	\$4,517,656	\$2,864,843	\$1,596,751	\$56,063	\$1,457,761	\$897,351	\$555,727	\$4
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$23,417	\$14,318	\$7,337	\$1,761	\$44,854	\$28,444	\$15,853	\$557	\$14,473	\$8,909	\$5,518	
931 RENTS AND LEASES	PT&D	35	\$23,417	\$14,318	\$0	\$1,701	\$0	\$28,444	\$13,833	\$0	\$14,473	\$0,505	\$0,518	
	PT&D		\$62,460		\$0 \$0				\$0				\$0 \$0	
935 MAINTENANCE OF GENERAL PLANT Total Labor Administrative and General Expense	PI&D	35	\$4,621,045	\$62,215 \$2,849,610	\$1,428,364	\$246 \$343,072	\$123,004 \$8,854,733	\$122,831 \$5,660,000	\$3,086,200	\$173 \$108,532	\$39,753 \$2,857,313	\$39,677 \$1,774,078	\$1,074,109	\$9
•														
otal Labor Operation and Maintenance Expenses			\$12,907,499	\$7,916,450	\$4,024,799	\$966,250	\$24,726,999	\$15,725,296	\$8,696,200	\$305,503	\$7,978,988	\$4,926,819	\$3,026,593	\$25,
Labor Operation and Maintenance Expenses Less Purchase **Renses**	Power		\$12,907,499	\$7,916,450	\$4,024,799	\$966,250	\$24,726,999	\$15,725,296	\$8,696,200	\$305,503	\$7,978,988	\$4,926,819	\$3,026,593	\$25,
Depreciation Expenses Steam Production	BIP	63	\$24,285,343	\$24,285,343	\$0	\$0	\$51,504,927	\$51,504,927	\$0	\$0	\$17,732,835	\$17,732,835	\$0	
Hydraulic Production	BIP	63	\$148,313	\$148,313	\$0 \$0	\$0 \$0	\$31,504,527	\$314,545	\$0	\$0 \$0	\$108,296	\$108,296	\$0	
	BIP												\$0 \$0	
Other Production		63	\$3,052,021	\$3,052,021	\$0	\$0	\$6,472,798	\$6,472,798	\$0	\$0	\$2,228,545	\$2,228,545		
Transmission - Kentucky System Property	Trans	38	\$2,704,160	\$2,704,160	\$0	\$0	\$4,404,089	\$4,404,089	\$0	\$0	\$1,527,243	\$1,527,243	\$0	
Transmission - Virginia Property	Trans	38	\$17,217	\$17,217	\$0	\$0	\$28,040	\$28,040	\$0	\$0	\$9,724	\$9,724	\$0	
Transmission - Virginia Property	Trans	38	\$1,852	\$1,852	\$0	\$0	\$3,015	\$3,015	\$0	\$0	\$1,046	\$1,046	\$0	
Distribution	Distplt	37	\$1,381,512	\$1,325,849	\$0	\$55,663	\$1,782,187	\$1,742,898	\$0	\$39,289	\$17,308	\$0	\$0	\$1
General Plant	PT&D	35	\$1,178,395	\$1,173,759	\$0	\$4,636	\$2,320,633	\$2,317,361	\$0	\$3,273	\$749,994	\$748,552	\$0	\$:
Intangible Plant	PT&D	35	\$1,748,870	\$1,741,989	\$0	\$6,881	\$3,444,080	\$3,439,223	\$0	\$4,857	\$1,113,075	\$1,110,935	\$0	\$2
			\$34,517,682	\$34,450,502	\$0	\$67,181	\$70,274,315	\$70,226,897	\$0	\$47,419	\$23,488,065	\$23,467,176	\$0	\$20
Total Depreciation Expense														
otal Depreciation Expense Regulatory Credits and Accretion Expenses	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant		36 38	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
otal Depreciation Expense tegulatory Credits and Accretion Expenses Production Plant Transmission Plant	Prod Trans Distplt													
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
otal Depreciation Expense tegulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant otal Regulatory Credits and Accretion Expenses	Trans	38	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3
otal Depreciation Expense tegulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant otal Regulatory Credits and Accretion Expenses	Trans Distplt	38 37	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes	Trans Distplt TUP	38 37 56	\$0 \$0 \$0 \$3,062,281 \$1,163,801	\$0 \$0 \$0 \$0 \$3,050,238	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$12,043	\$0 \$0 \$0 \$6,020,602 \$2,288,092	\$0 \$0 \$0 \$0 \$0 \$6,012,102	\$0 \$0 \$0	\$0 \$0 \$0 \$8,501	\$0 \$0 \$0 \$1,945,699 \$739,451	\$0 \$0 \$0 \$0 \$1,941,955	\$0 \$0 \$0	
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances	Trans Distplt TUP	38 37 56 56	\$0 \$0 \$0 \$3,062,281 \$1,163,801	\$0 \$0 \$0 \$3,050,238 \$1,159,224	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$12,043 \$4,577	\$0 \$0 \$0 \$0 \$6,020,602 \$2,288,092 \$0	\$0 \$0 \$0 \$0 \$6,012,102 \$2,284,862	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$8,501 \$3,231	\$0 \$0 \$0 \$1,945,699 \$739,451 \$0	\$0 \$0 \$0 \$1,941,955 \$738,028	\$0 \$0 \$0 \$0 \$0	\$1
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances	Trans Distplt TUP	38 37 56	\$0 \$0 \$0 \$3,062,281 \$1,163,801	\$0 \$0 \$0 \$0 \$3,050,238	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$12,043	\$0 \$0 \$0 \$6,020,602 \$2,288,092	\$0 \$0 \$0 \$0 \$0 \$6,012,102	\$0 \$0 \$0	\$0 \$0 \$0 \$8,501	\$0 \$0 \$0 \$1,945,699 \$739,451	\$0 \$0 \$0 \$0 \$1,941,955	\$0 \$0 \$0	\$1
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant	Trans Distplt TUP	38 37 56 56	\$0 \$0 \$0 \$3,062,281 \$1,163,801 \$0 \$9,348,520	\$0 \$0 \$0 \$3,050,238 \$1,159,224	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$12,043 \$4,577	\$0 \$0 \$0 \$6,020,602 \$2,288,092 \$0 \$18,379,671	\$0 \$0 \$0 \$0 \$6,012,102 \$2,284,862	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$8,501 \$3,231	\$0 \$0 \$0 \$1,945,699 \$739,451 \$0 \$5,939,823	\$0 \$0 \$0 \$1,941,955 \$738,028	\$0 \$0 \$0 \$0 \$0	\$3, \$1, \$11,
Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances Interest	Trans Distplt TUP	38 37 56 56	\$0 \$0 \$0 \$3,062,281 \$1,163,801 \$0 \$9,348,520	\$0 \$0 \$0 \$3,050,238 \$1,159,224	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$12,043 \$4,577	\$0 \$0 \$0 \$6,020,602 \$2,288,092 \$0 \$18,379,671	\$0 \$0 \$0 \$0 \$6,012,102 \$2,284,862	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$8,501 \$3,231	\$0 \$0 \$0 \$1,945,699 \$739,451 \$0 \$5,939,823	\$0 \$0 \$0 \$1,941,955 \$738,028	\$0 \$0 \$0 \$0 \$0	\$1

	Allocatio			Fluctuating Load S				Outdoor Lighti				Lighting En		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custome
907 SUPERVISION	Cust05	6	\$26	\$0	\$0	\$26	\$9,902	\$0	\$0	\$9,902	\$6	\$0	\$0	Ś
				\$0 \$0				\$0 \$0				\$0 \$0	\$0 \$0	
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$96	\$0	\$0	\$96	\$36,933	\$0	\$0	\$36,933	\$23	\$0	\$0	\$2
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0				\$0				\$0			
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$38	\$0	\$0	\$38	\$14,608	\$0	\$0	\$14,608	\$9	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
912 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0				\$0			
916 MISC SALES EXPENSE			\$0				\$0				\$0			
Total Customer Service Labor Expense			\$160	\$0	\$0	\$160	\$61,443	\$0	\$0	\$61,443	\$38	\$0	\$0	\$:
Total customer service Eubor Expense			5100	Şū	Şō	\$100	301,443	ÇÜ	ÇÜ	301,443	\$30	ÇÜ	ÇÜ	Ţ.
Sub-Total Labor Exp			\$2,246,510	\$1,402,714	\$842,208	\$1,588	\$1,576,507	\$326,888	\$174,844	\$1,074,775	\$18,804	\$11,893	\$6,361	\$5
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$665,861	\$415,762	\$249,629	\$471	\$467,273	\$96,889	\$51,824	\$318,561	\$5,573	\$3,525	\$1,885	\$1
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$91	\$57	\$34	\$0	\$64	\$13	\$7	\$44	\$1	\$0	\$0	
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$88,285)		(\$33,098)	(\$62)	(\$61,955)	(\$12,846)	(\$6,871)	(\$42,237)	(\$739)	(\$467)	(\$250)	
	LBSUB7		(368,283)	\$0	\$0	\$0	\$0	\$0	\$0,871)	\$0		\$0	\$0	
923 OUTSIDE SERVICES EMPLOYED		49									\$0 \$0			
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$12,431	\$7,762	\$4,660	\$9	\$8,724	\$1,809	\$968	\$5,947	\$104	\$66	\$35	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$639,415	\$399,249	\$239,714	\$452	\$448,715	\$93,041	\$49,765	\$305,909	\$5,352	\$3,385	\$1,811	\$:
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$6,348	\$3,964	\$2,380	\$4	\$4,455	\$924	\$494	\$3,037	\$53	\$34	\$18	
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$17,648	\$17,643	\$0	\$5	\$17,764	\$3,945	\$0	\$13,819	\$146	\$144	\$0	
Total Labor Administrative and General Expense	1100	33	\$1,253,509	\$789,311	\$463,320	\$878	\$885,039	\$183,774	\$96,186	\$605,079	\$10,490	\$6,686	\$3,500	\$3
·														
Total Labor Operation and Maintenance Expenses			\$3,500,019	\$2,192,025	\$1,305,528	\$2,466	\$2,461,546	\$510,662	\$271,031	\$1,679,854	\$29,294	\$18,579	\$9,861	\$85
<u>penses</u>														
Depreciation Expenses														
Steam Production	BIP	63	\$7,303,304	\$7,303,304	\$0	\$0	\$1,424,296	\$1,424,296	\$0	\$0	\$51,820	\$51,820	\$0	
Hydraulic Production	BIP	63	\$44,602	\$44,602	\$0	\$0	\$8,698	\$8,698	\$0	\$0	\$316	\$316	\$0	
Other Production	BIP	63	\$917,831	\$917,831	\$0	\$0	\$178,996	\$178,996	\$0	\$0	\$6,512	\$6,512	\$0	
Transmission - Kentucky System Property	Trans	38	\$1,023,370	\$1,023,370	\$0	\$0	\$206,118	\$206,118	\$0	\$0	\$7,499	\$7,499	\$0	
Transmission - Virginia Property	Trans	38	\$6,516	\$6,516	\$0	\$0	\$1,312	\$1,312	\$0	\$0	\$48	\$48	\$0	
Transmission - Virginia Property	Trans	38	\$701	\$701	\$0	\$0	\$141	\$141	\$0	\$0	\$5	\$5	\$0	
Distribution	Distplt	37	\$1,068	\$0	\$0	\$1,068	\$3,239,219	\$109,235	\$0	\$3,129,984	\$4,528	\$3,974	\$0	\$5
General Plant	PT&D	35	\$332,955	\$332,866	\$0	\$89	\$335,134	\$74,422	\$0	\$260,712	\$2,754	\$2,708	\$0	
Intangible Plant	PT&D	35	\$494,143	\$494,011	\$0	\$132	\$497,376	\$110,451	\$0	\$386,926	\$4,087	\$4,019	\$0	
Total Depreciation Expense			\$10,124,490	\$10,123,200	\$0	\$1,289	\$5,891,290	\$2,113,669	\$0	\$3,777,621	\$77,570	\$76,902	\$0	\$
Regulatory Credits and Accretion Expenses														
Production Plant	Prod	36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission Plant	Trans	38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Distribution Plant	Distplt	37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Regulatory Credits and Accretion Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Property Taxes	TUP	56	\$866,884	\$866,653	\$0	\$231	\$870,959	\$193,758	\$0	\$677,201	\$7,169	\$7,050	\$0	\$1
Other Taxes	TUP	56	\$329,454	\$329,366	\$0	\$88	\$331,003	\$73,636	\$0	\$257,366	\$2,725	\$2,679	\$0	Ś
	101	30		\$323,300	ŞU	300		2/3,030	30	<i>\$231,</i> 300		\$2,079	ŞU	,
Gain Disposition of Allowances			\$0				\$0				\$0			
Interest	TUP	56	\$2,646,421	\$2,645,716	\$0	\$706	\$2,658,860	\$591,503	\$0	\$2,067,357	\$21,887	\$21,521	\$0	\$3
Other Expenses			\$0				\$0				\$0			
Total Other Expenses			\$0 \$13,967,250	\$13,964,935	\$0	\$2,314	\$0 \$9,752,112	\$2,972,567	\$0	\$6,779,545	\$0 \$109,351	\$108,151	\$0	\$1,20
•														
Total Cost of Service (O&M + Other Expenses)			\$38,637,431	\$20,103,187	\$18,518,981	\$15,262	\$19,047,828	\$4,389,963	\$3,798,664	\$10,859,201	\$302,531	\$159,720	\$138,207	\$4,6

December 1	Allocation			Traffic E		C		tdoor Sports				ctric Vehicle		
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Custom
907 SUPERVISION	Cust05	6	\$76	\$0	\$0	\$76	\$10	\$0	\$0	\$10	\$10	\$0	\$0	
907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES	Cust05 Cust05	6	\$284	\$0 \$0	\$0 \$0	\$284	\$38	\$0 \$0	\$0 \$0	\$10	\$10	\$0 \$0	\$0 \$0	\$
	Custos	ь		\$0	\$0	\$284		\$0	\$0	\$38		\$0	\$0	\$
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT			\$0				\$0				\$0			
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$112	\$0	\$0	\$112	\$15	\$0	\$0	\$15	\$15	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
912 DEMONSTRATION AND SELLING EXP			\$0				\$0				\$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0				\$0			
916 MISC SALES EXPENSE			\$0				\$0				\$0			
Total Customer Service Labor Expense			\$472	\$0	\$0	\$472	\$64	\$0	\$0	\$64	\$64	\$0	\$0	ş
•										-				
Sub-Total Labor Exp			\$16,131	\$5,874	\$3,482	\$6,775	\$3,289	\$2,031	\$475	\$783	\$793	\$34	\$16	\$7
Administrative and General Expense														
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$4,781	\$1,741	\$1,032	\$2,008	\$975	\$602	\$141	\$232	\$235	\$10	\$5	\$
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	(\$634)		(\$137)	(\$266)	(\$129)	(\$80)	(\$19)	(\$31)	(\$31)	(\$1)	(\$1)	(
923 OUTSIDE SERVICES EMPLOYED	LBSUB7		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	,
		49												
924 PROPERTY INSURANCE	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49	\$89	\$33	\$19	\$37	\$18	\$11	\$3	\$4	\$4	\$0	\$0	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$4,591	\$1,672	\$991	\$1,928	\$936	\$578	\$135	\$223	\$226	\$10	\$5	\$
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$46	\$17	\$10	\$19	\$9	\$6	\$1	\$2	\$2	\$0	\$0	
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$102	\$72	\$0	\$30	\$25	\$24	\$0	\$1	\$2	\$0	\$0	
Total Labor Administrative and General Expense	FIND	33	\$8,976	\$3,303	\$1,915	\$3,757	\$1,835	\$1,142	\$261	\$432	\$438	\$19	\$9	\$4
Total Labor Operation and Maintenance Expenses			\$25,107	\$9,177	\$5,397	\$10,532	\$5,124	\$3,173	\$736	\$1,214	\$1,230	\$53	\$25	\$1,1
	Power		\$25,107	\$9,177	\$5,397	\$10,532	\$5,124	\$3,173	\$736	\$1,214	\$1,230	\$53	\$25	\$1,1
Labor Operation and Maintenance Expenses Less Purchase	Power		\$25,107	\$9,177	\$5,397	\$10,532	\$5,124	\$3,173	\$736	\$1,214	\$1,230	\$53	\$25	\$1,1
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses														\$1,
Labor Operation and Maintenance Expenses Less Purchase	BIP	63	\$25,107 \$31,180	\$9,177 \$31,180	\$5,397 \$0	\$10,532 \$0	\$5,124 \$4,214	\$3,173 \$4,214	\$736 \$0	\$1,214 \$0	\$1,230 \$159	\$159	\$25 \$0	\$1,
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses		63 63												\$1,
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production	BIP		\$31,180	\$31,180	\$0	\$0	\$4,214	\$4,214	\$0	\$0	\$159	\$159	\$0	\$1
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production	BIP BIP	63	\$31,180 \$190	\$31,180 \$190	\$0 \$0	\$0 \$0	\$4,214 \$26	\$4,214 \$26	\$0 \$0	\$0 \$0	\$159 \$1	\$159 \$1	\$0 \$0	\$1
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property	BIP BIP BIP Trans	63 63 38	\$31,180 \$190 \$3,918 \$2,020	\$31,180 \$190 \$3,918 \$2,020	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845	\$4,214 \$26 \$530 \$2,845	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18	\$159 \$1 \$20 \$18	\$0 \$0 \$0 \$0	\$1
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property	BIP BIP BIP Trans Trans	63 63 38 38	\$31,180 \$190 \$3,918 \$2,020 \$13	\$31,180 \$190 \$3,918 \$2,020 \$13	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18	\$4,214 \$26 \$530 \$2,845 \$18	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0	\$159 \$1 \$20 \$18 \$0	\$0 \$0 \$0 \$0 \$0	\$1
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property	BIP BIP BIP Trans Trans Trans	63 63 38 38 38	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18 \$2	\$4,214 \$26 \$530 \$2,845 \$18 \$2	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution	BIP BIP BIP Trans Trans Trans Distpit	63 63 38 38 38 37	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0 \$309	\$159 \$1 \$20 \$18 \$0 \$0 \$9	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Ş
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33	\$159 \$1 \$20 \$18 \$0 \$0 \$9 \$8	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Ş
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant	BIP BIP BIP Trans Trans Trans Distpit	63 63 38 38 38 37	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$6,830 \$569 \$844	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$333 \$48	\$159 \$1 \$20 \$18 \$0 \$0 \$9 \$8	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Ş
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33	\$159 \$1 \$20 \$18 \$0 \$0 \$9 \$8	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	,
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1,1071 \$1,364 \$2,024 \$41,783	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569 \$844 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$,
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$6,830 \$569 \$844	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$333 \$48	\$159 \$1 \$20 \$18 \$0 \$0 \$9 \$8	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	ç
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35	\$31,180 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569 \$8444 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	ç
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans	63 63 38 38 38 37 35 35 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569 \$844 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$309 \$333 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35	\$31,180 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6,830 \$569 \$8444 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production - Virginia Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Distribution Plant Total Regulatory Credits and Accretion Expenses	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,2869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$6,830 \$569 \$844 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$12 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$217 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$333 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$111 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	s
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production - Virginia Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Total Regulatory Credits and Accretion Expenses Property Taxes	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 35 36 38 37	\$31,180 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$56,830 \$56,830 \$569 \$844 \$8,244 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$10,558 \$0 \$0 \$0 \$1,258	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$339 \$33 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$111 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	s
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant Transmission Plant Total Regulatory Credits and Accretion Expenses Property Taxes	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 35	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,2869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5 \$6,830 \$569 \$844 \$8,244	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558	\$4,214 \$26 \$530 \$2,845 \$12 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$217 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$333 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$111 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 35 36 38 37	\$31,180 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$56,830 \$56,830 \$569 \$844 \$8,244 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$10,558 \$0 \$0 \$0 \$1,258	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$339 \$33 \$48 \$587	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$111 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$ \$ \$
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes	BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt	63 63 38 38 38 37 35 35 35 36 38 37	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,869 \$50,026 \$0 \$0 \$0 \$5	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$1,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$56,830 \$56,830 \$569 \$844 \$8,244 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,2845 \$18 \$2 \$1,738 \$477 \$708 \$10,558 \$0 \$0 \$0 \$1,258	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$33 \$48 \$587 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$111 \$226	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$
Labor Operation and Maintenance Expenses Less Purchase xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances Interest	BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D Prod Trans Distpit TUP	63 63 63 38 38 38 37 35 35 35 36 38 37	\$31,180 \$190 \$3,918 \$2,020 \$13 \$1 \$7,901 \$1,933 \$2,2869 \$50,026 \$0 \$0 \$0 \$5,011 \$1,905 \$0 \$15,299	\$31,180 \$190 \$3,918 \$2,020 \$13 \$13 \$1,51,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0 \$0 \$3,534 \$1,343	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$5 \$5 \$5 \$844 \$8,244 \$0 \$0 \$0 \$0 \$0 \$0 \$1,478 \$562	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558 \$0 \$0 \$0 \$1,258 \$478 \$0 \$3,841	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248 \$0 \$0 \$0 \$0 \$1,203	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$333 \$48 \$587 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$2 \$0 \$3 \$2 \$3 \$4 \$2 \$4 \$4 \$5 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11 \$226 \$0 \$0 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$
Labor Operation and Maintenance Expenses Less Purchase Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances	BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D Prod Trans Distpit TUP	63 63 63 38 38 38 37 35 35 35 36 38 37	\$31,180 \$190 \$3,918 \$2,020 \$133 \$1 \$7,901 \$1,933 \$2,869 \$50,026 \$0 \$0 \$0 \$5,011 \$1,905 \$0	\$31,180 \$190 \$3,918 \$2,020 \$13 \$13 \$1,51,071 \$1,364 \$2,024 \$41,783 \$0 \$0 \$0 \$0 \$3,534 \$1,343	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$5 \$5 \$5 \$844 \$8,244 \$0 \$0 \$0 \$0 \$0 \$0 \$1,478 \$562	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,738 \$477 \$708 \$10,558 \$0 \$0 \$0 \$1,258 \$478 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,214 \$26 \$530 \$2,845 \$18 \$2 \$1,481 \$456 \$677 \$10,248 \$0 \$0 \$0 \$0 \$1,203	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$257 \$21 \$32 \$310 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0 \$309 \$333 \$48 \$5587 \$0 \$0 \$0 \$0 \$0 \$30 \$0 \$30 \$0 \$30 \$0 \$30 \$0 \$30 \$0 \$30 \$0 \$30 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$159 \$1 \$20 \$18 \$0 \$0 \$0 \$9 \$8 \$11 \$226 \$0 \$0 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$0 \$3 \$3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1, \$: \$: \$:

	Allocation				hare (SSP)				s Solar (BS	
Description	Name	No	Total	Demand	Energy	Customer	Total	Demand	Energy	Custon
907 SUPERVISION	Cust05	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
908 CUSTOMER ASSISTANCE EXPENSES	Cust05	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
908 CUSTOMER ASSISTANCE EXP-LOAD MGMT	Custos	۰	\$0	30	30	3 0	\$0	30	30	
909 INFORMATIONAL AND INSTRUCTIONA			\$0				\$0			
909 INFORM AND INSTRUC -LOAD MGMT			\$0				\$0			
910 MISCELLANEOUS CUSTOMER SERVICE	Cust05	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
911 DEMONSTRATION AND SELLING EXP			\$0				\$0			
912 DEMONSTRATION AND SELLING EXP			\$0				\$0			
913 WATER HEATER - HEAT PUMP PROGRAM			\$0				\$0			
916 MISC SALES EXPENSE			\$0				\$0			
Total Customer Service Labor Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Sub-Total Labor Exp			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Administrative and General Expense										
920 ADMIN. & GEN. SALARIES-	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
921 OFFICE SUPPLIES AND EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
922 ADMIN. EXPENSES TRANSFERRED - CREDIT	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
923 OUTSIDE SERVICES EMPLOYED	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
924 PROPERTY INSURANCE	TUP		\$0 \$0							
		56	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0		
925 INJURIES AND DAMAGES - INSURAN	LBSUB7	49				\$0	\$0		\$0	
926 EMPLOYEE BENEFITS	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
928 REGULATORY COMMISSION FEES	TUP	56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
929 DUPLICATE CHARGES-CR	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
930 MISCELLANEOUS GENERAL EXPENSES	LBSUB7	49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
931 RENTS AND LEASES	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
935 MAINTENANCE OF GENERAL PLANT	PT&D	35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Labor Administrative and General Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Labor Operation and Maintenance Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor Operation and Maintenance Expenses Less Purchase	Power		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor Operation and Maintenance Expenses Less Purchase xpenses	Power		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
			\$0	\$0				\$0		
<u>xpenses</u>	Power	63	\$0 \$0							
<u>xpenses</u> Depreciation Expenses		63 63								
xpenses Depreciation Expenses Steam Production Hydraulic Production	BIP	63	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production	BIP BIP BIP	63 63	\$0 \$0 \$0							
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property	BIP BIP BIP Trans	63 63 38	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property	BIP BIP BIP Trans Trans	63 63 38 38	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property	BIP BIP BIP Trans Trans Trans	63 63 38 38	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution	BIP BIP BIP Trans Trans Trans Distplt	63 63 38 38 38 37	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant	BIP BIP BIP Trans Trans Trans Distplt	63 63 38 38 38 37	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	
Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	
xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses	BIP BIP BIP Trans Trans Trans Distplt PT&D	63 63 38 38 38 37 35 35	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35 36 38	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant	BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D	63 63 38 38 38 37 35 35 36 38	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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Xpenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses	BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D Prod Trans Distpit	63 63 38 38 37 35 35 35 36 38 37	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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Expenses Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances	BIP BIP BIP Trans Trans Distpit PT&D PT&D PT&D	63 63 38 38 38 37 35 35 35 36 38 37	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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