

**Kentucky Utilities & LG&E  
Generation Portfolio**

| (1)                        | (2)     | (3)                                   | (4)                             |
|----------------------------|---------|---------------------------------------|---------------------------------|
| Generating Unit            | Fuel 1/ | KU + LG&E<br>Ownership<br>Capacity 1/ | Total<br>Gross<br>Investment 1/ |
| <b>Base Load Units:</b>    |         |                                       |                                 |
| Cane Run 7                 | Gas     | 808                                   | \$570,186,872                   |
| Trimble County 2           | Coal    | 629 2/                                | \$1,411,623,602                 |
| Trimble County 1           | Coal    | 425 2/                                | \$662,350,173                   |
| Mill Creek 1               | Coal    | 356                                   | \$304,789,474                   |
| Mill Creek 4               | Coal    | 544                                   | \$1,167,644,074                 |
| Mill Creek 2               | Coal    | 356                                   | \$400,343,253                   |
| Mill Creek 3               | Coal    | 463                                   | \$561,923,387                   |
| Ghent 1                    | Coal    | 557                                   | \$734,078,843                   |
| Ghent 2                    | Coal    | 556                                   | \$448,900,563                   |
| Ghent 3                    | Coal    | 557                                   | \$726,483,326                   |
| Ghent 4                    | Coal    | 556                                   | \$1,458,257,674                 |
| <b>Total Base Load</b>     |         | <b>5,807</b>                          | <b>\$8,446,581,241</b>          |
| <b>Intermediate Units:</b> |         |                                       |                                 |
| Brown 3                    | Coal    | 464                                   | \$1,020,978,028                 |
| Trimble County 5           | Gas     | 199                                   | \$72,409,648                    |
| Trimble County 6           | Gas     | 199                                   | \$66,354,392                    |
| Brown 5                    | Gas     | 123                                   | \$54,981,642                    |
| <b>Total Intermediate</b>  |         | <b>985</b>                            | <b>\$1,214,723,710</b>          |
| <b>Peaker Units:</b>       |         |                                       |                                 |
| Trimble County 7           | Gas     | 199                                   | \$59,767,292                    |
| Trimble County 8           | Gas     | 199                                   | \$56,919,433                    |
| Trimble County 9           | Gas     | 199                                   | \$57,618,210                    |
| Trimble County 10          | Gas     | 199                                   | \$71,654,033                    |
| Brown 6                    | Gas/Oil | 177                                   | \$79,112,377                    |
| Brown 7                    | Gas/Oil | 177                                   | \$63,424,666                    |
| Paddy's Run 13             | Gas     | 178                                   | \$84,355,668                    |
| Brown 9                    | Gas/Oil | 126                                   | \$77,209,085                    |
| Brown 10                   | Gas/Oil | 126                                   | \$36,555,865                    |
| Brown 8                    | Gas/Oil | 126                                   | \$38,107,776                    |
| Brown 11                   | Gas/Oil | 126                                   | \$53,676,683                    |
| Haefling 1                 | Gas/Oil | 21                                    | \$2,199,202                     |
| Haefling 2                 | Gas/Oil | 21                                    | \$2,199,202                     |
| Paddy's Run 11             | Gas     | 16                                    | \$2,153,904                     |
| Paddy's Run 12             | Gas     | 33                                    | \$4,321,813                     |
| Zorn 1                     | Gas     | 18                                    | \$2,069,475                     |
| <b>Total Peaker</b>        |         | <b>1,941</b>                          | <b>\$691,344,684</b>            |
| <b>Other Hydro/Solar:</b>  |         |                                       |                                 |
| Dix Dam 1                  | Hydro   | 11                                    | \$14,651,810                    |
| Dix Dam 2                  | Hydro   | 11                                    | \$14,651,810                    |
| Dix Dam 3                  | Hydro   | 11                                    | \$14,651,810                    |
| Ohio Falls 1               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 2               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 3               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 4               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 5               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 6               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 7               | Hydro   | 13                                    | \$18,505,706                    |
| Ohio Falls 8               | Hydro   | 13                                    | \$18,505,706                    |
| Brown Solar                | Solar   | 10                                    | \$25,492,376                    |
| Business Solar-AOL         | Solar   | 0.3                                   | \$84,972                        |
| Maker's Mark Solar         | Solar   | 0.2                                   | \$403,730                       |
| Simpsonville Solar 1       | Solar   | 0.4                                   | \$2,003,102                     |
| Simpsonville Solar 2       | Solar   | 0.4                                   | \$2,003,102                     |
| <b>Total Hydro/Solar</b>   |         | <b>148.3</b>                          | <b>\$221,988,360</b>            |
| <b>TOTAL GENERATION</b>    |         | <b>8,881</b>                          | <b>\$10,574,637,995</b>         |

1/ Per KU response to AG-KIUC-1-126.

2/ Reflects KU and LG&amp;E combined 75% ownership.