

Kentucky Utilities Power Company
Base-Intermediate-Peak (BIP) - Customer/Demand
(Summary)

	Allocation Factor		Total Kentucky	Residential (RS)	Gen. Service (GS)	All Electric Schools (AES)	Power Service-Secondary (PS-Sec)	Power Service-Primary (PS-Pri)	Time of Day-Secondary (TOD-Sec)	Time of Day-Primary (TOD-Pri)
	Name	No								
Operating Revenues										
Sales			\$1,558,608,458	\$611,492,797	\$224,799,513	\$11,901,436	\$169,760,857	\$9,429,915	\$134,172,118	\$250,417,886
Sales for Resale	Energy	2	\$8,863,601	\$3,060,544	\$864,129	\$66,194	\$874,964	\$39,542	\$918,738	\$1,985,075
Curtaillable Service Rider			(\$18,634,070)							(\$1,032,456)
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$3,005,113	\$603,038	\$17,979	\$188,380	\$8,644	\$32,507	\$10,840
RECONNECT CHARGES	RECON		\$2,104,204	\$2,004,119	\$96,024	\$268	\$2,811	\$129	\$485	\$162
OTHER SERVICE CHARGES	MISC SERV		\$93,979	\$9,792	\$18,331	\$4,534	\$47,511	\$2,180	\$8,198	\$2,734
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$1,391,702	\$345,603	\$21,944	\$259,914	\$11,265	\$240,634	\$419,405
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$11,743,851	\$3,014,405	\$308,507	\$2,689,112	\$115,553	\$2,378,963	\$3,874,462
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$501,989	\$141,965	\$10,858	\$143,606	\$6,270	\$146,350	\$310,382
TAX REMITTANCE COMPENSATION	MISC SERV		\$600	\$63	\$117	\$29	\$303	\$14	\$52	\$17
SOLAR REC	ENERGY		\$90,486	\$31,473	\$8,861	\$680	\$8,954	\$404	\$9,375	\$20,089
RETURN CHECK CHARGES	RETURN		\$61,024	\$56,873	\$3,526	\$42	\$442	\$20	\$76	\$25
OTHER MISC REVENUES	MISC SERV		\$166,699	\$17,368	\$32,515	\$8,043	\$84,274	\$3,867	\$14,542	\$4,850
EXCESS FACILITIES CHARGES	MISC SERV		\$30,874	\$3,217	\$6,022	\$1,490	\$15,608	\$716	\$2,693	\$898
REFINED COAL LICENSE FEES	Prod Plt		\$0							
EV CHARGING STATION RENTAL			\$5,191							
Unbilled Revenue			\$0							
Total Operating Revenues			\$1,586,186,238	\$633,318,899	\$229,934,048	\$12,342,003	\$174,076,738	\$9,618,519	\$137,924,733	\$256,014,369
Total O&M Expense			\$892,295,073	\$362,587,572	\$102,377,112	\$6,689,419	\$80,061,727	\$3,681,466	\$80,767,235	\$165,616,971
Depreciation Expense			\$370,531,145	\$147,652,158	\$39,188,047	\$2,871,611	\$34,868,653	\$1,516,089	\$34,517,682	\$70,274,315
Taxes Other Than Income Taxes			\$49,563,937	\$21,515,250	\$5,467,768	\$382,374	\$4,372,202	\$189,452	\$4,226,082	\$8,308,695
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	\$7,629,989	\$10,560,180	\$226,034	\$6,735,522	\$572,075	\$1,308,792	(\$1,079,956)
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$539,384,970	\$157,593,107	\$10,169,439	\$126,038,105	\$5,959,082	\$120,819,791	\$243,120,025
Net Operating Income Before Adjustments			\$249,974,530	\$93,933,929	\$72,340,941	\$2,172,564	\$48,038,633	\$3,659,437	\$17,104,942	\$12,894,344
Curtaillable Service Rider Credit			\$18,634,070	\$0	\$0	\$0	\$0	\$0	\$0	\$1,032,456
Allocation of Curtaillable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$6,580,882)	(\$1,861,113)	(\$142,345)	(\$1,882,625)	(\$82,195)	(\$1,918,590)	(\$4,068,991)
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,493)							
Allocate Adjustment for EV & Solar Operating Income			\$221,493	\$77,454	\$62,493	\$1,800	\$40,925	\$3,172	\$13,465	\$8,741
Adjusted Net Operating Income			\$249,974,530	\$87,430,501	\$70,542,320	\$2,032,019	\$46,196,933	\$3,580,414	\$15,199,817	\$9,866,550
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments			\$5,197,832,023	\$2,286,868,140	\$578,534,758	\$40,378,657	\$454,132,195	\$19,702,259	\$436,776,758	\$851,023,548
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,960,450							
Allocate Adjustment for EV & Solar Rate Base			(\$2,960,450)	(\$1,302,500)	(\$329,508)	(\$22,998)	(\$258,654)	(\$11,222)	(\$248,769)	(\$484,706)
Adjusted Rate Base			\$5,197,832,023	\$2,285,565,640	\$578,205,250	\$40,355,659	\$453,873,542	\$19,691,037	\$436,527,989	\$850,538,843
ROR @ Current Rates			4.81%	3.83%	12.20%	5.04%	10.18%	18.18%	3.48%	1.16%
Indexed ROR @ Current Rates			100%	80%	254%	105%	212%	378%	72%	24%
Memo: Calculation of Taxable Income										
Operating Revenue			\$1,586,186,238	\$633,318,899	\$229,934,048	\$12,342,003	\$174,076,738	\$9,618,519	\$137,924,733	\$256,014,369
Operating Expenses			\$1,312,390,155	\$531,754,981	\$147,032,927	\$9,943,405	\$119,302,583	\$5,387,007	\$119,510,999	\$244,199,981
Interest Expense	Rate Base		\$115,884,365	\$50,985,153	\$12,898,288	\$900,232	\$10,124,764	\$439,257	\$9,737,829	\$18,973,357
Taxable Income			\$157,911,718	\$50,578,765	\$70,002,833	\$1,498,366	\$44,649,391	\$3,792,256	\$8,675,905	(\$7,158,969)

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	Allocation Factor		Total Kentucky	Retail Trans. (RTS)	Fluct. Load Service (FLS)	Outdoor Lighting (LS & RLS)	Lighting Energy (LE)	Traffic Energy (TE)	Outdoor Sports Light (OSL)	Electric Veh. Charging (EV)	Solar Share (SSP)	Business Solar (BS)
	Name	No										
Operating Revenues												
Sales			\$1,558,608,458	\$82,247,981	\$32,956,814	\$30,555,893	\$307,246	\$271,291	\$92,320	\$1,533	\$162,504	\$38,355
Sales for Resale	Energy	2	\$8,863,601	\$690,878	\$298,012	\$61,868	\$2,251	\$1,232	\$168	\$6	\$0	\$0
Curtaillable Service Rider			(\$18,634,070)	(\$3,386,120)	(\$14,215,494)							
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$848	\$42	\$3,262	\$0	\$0	\$0	\$0	\$0	\$0
RECONNECT CHARGES	RECON		\$2,104,204	\$13	\$1	\$193	\$0	\$0	\$0	\$0	\$0	\$0
OTHER SERVICE CHARGES	MISCSERV		\$93,979	\$214	\$11	\$474	\$0	\$0	\$0	\$0	\$0	\$0
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$127,744	\$59,097	\$64,194	\$226	\$349	\$99	\$0	\$0	\$0
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$1,343,580	\$900,302	\$181,331	\$6,597	\$1,777	\$2,503	\$16	\$0	\$0
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$106,863	\$44,012	\$8,583	\$312	\$188	\$25	\$1	\$0	\$0
TAX REMITTANCE COMPENSATION	MISCSERV		\$600	\$1	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0
SOLAR REC	ENERGY		\$90,486	\$6,993	\$3,007	\$614	\$22	\$12	\$2	\$0	\$0	\$0
RETURN CHECK CHARGES	RETURN		\$61,024	\$2	\$0	\$18	\$0	\$0	\$0	\$0	\$0	\$0
OTHER MISC REVENUES	MISCSERV		\$166,699	\$380	\$19	\$841	\$0	\$0	\$0	\$0	\$0	\$0
EXCESS FACILITIES CHARGES	MISCSERV		\$30,874	\$70	\$4	\$156	\$0	\$0	\$0	\$0	\$0	\$0
REFINED COAL LICENSE FEES	Prod Plt		\$0									
EV CHARGING STATION RENTAL			\$5,191							\$5,191		
Unbilled Revenue			\$0									
Total Operating Revenues			\$1,586,186,238	\$81,139,447	\$20,045,826	\$30,877,431	\$316,654	\$274,849	\$95,117	\$6,746	\$162,504	\$38,355
Total O&M Expense												
Total O&M Expense			\$892,295,073	\$56,185,636	\$24,670,181	\$9,295,716	\$193,180	\$142,151	\$23,698	\$3,009	\$0	\$0
Depreciation Expense			\$370,531,145	\$23,488,065	\$10,124,490	\$5,891,290	\$77,570	\$50,026	\$10,558	\$587	\$0	\$0
Taxes Other Than Income Taxes			\$49,563,937	\$2,685,150	\$1,196,338	\$1,201,962	\$9,894	\$6,916	\$1,737	\$117	\$0	\$0
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	(\$1,104,746)	(\$2,822,113)	\$1,745,860	\$1,945	\$8,986	\$8,271	\$414	\$24,514	\$5,786
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$81,254,105	\$33,168,896	\$18,134,828	\$282,589	\$208,079	\$44,264	\$4,126	\$24,514	\$5,786
Net Operating Income Before Adjustments												
Net Operating Income Before Adjustments			\$249,974,530	(\$114,658)	(\$13,123,071)	\$12,742,603	\$34,065	\$66,770	\$50,853	\$2,620	\$137,990	\$32,569
Curtaillable Service Rider Credit			\$18,634,070	\$3,386,120	\$14,215,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Curtaillable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$1,400,929)	(\$576,975)	(\$112,522)	(\$4,094)	(\$2,463)	(\$333)	(\$13)	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,493)							(\$31,105)	(\$171,789)	(\$18,599)
Allocate Adjustment for EV & Solar Operating Income			\$221,493	\$1,659	\$457	\$11,199	\$27	\$57	\$45	\$0	\$0	\$0
Adjusted Net Operating Income			\$249,974,530	\$1,872,191	\$515,905	\$12,641,279	\$29,998	\$64,364	\$50,565	(\$28,498)	(\$33,799)	\$13,970
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments												
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments			\$5,197,832,023	\$273,781,772	\$123,905,488	\$130,759,730	\$1,036,887	\$726,205	\$192,634	\$12,992	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,960,450							\$92,547	\$2,576,969	\$290,934
Allocate Adjustment for EV & Solar Rate Base			(\$2,960,450)	(\$155,934)	(\$70,571)	(\$74,475)	(\$591)	(\$414)	(\$110)	\$0	\$0	\$0
Adjusted Rate Base			\$5,197,832,023	\$273,625,838	\$123,834,917	\$130,685,255	\$1,036,296	\$725,791	\$192,524	\$105,539	\$2,576,969	\$290,934
ROR @ Current Rates			4.81%	0.68%	0.42%	9.67%	2.89%	8.87%	26.26%	-27.00%	-1.31%	4.80%
Indexed ROR @ Current Rates			100%	14%	9%	201%	60%	184%	546%	-561%	-27%	100%
Memo: Calculation of Taxable Income												
Operating Revenue			\$1,586,186,238	\$81,139,447	\$20,045,826	\$30,877,431	\$316,654	\$274,849	\$95,117	\$6,746	\$162,504	\$38,355
Operating Expenses			\$1,312,390,155	\$82,358,852	\$35,991,009	\$16,388,968	\$280,645	\$199,094	\$35,992	\$3,713	\$0	\$0
Interest Expense	Rate Base		\$115,884,365	\$6,103,896	\$2,762,442	\$2,915,255	\$23,117	\$16,191	\$4,295	\$290	\$0	\$0
Taxable Income			\$157,911,718	(\$7,323,301)	(\$18,707,626)	\$11,573,208	\$12,893	\$59,565	\$54,830	\$2,744	\$162,504	\$38,355