Louisville Gas and Electric Company Probability of Dispatch - Historic - Market Based - Customer/Demand (Summary)

-	Λ"	tion Factor	Total	<u>`</u>	Conoral Sorvice	Dower Consise Dri	Dawer Camina Can	TOD Drimony	TOD Cocondany	Datail Trans	Special Contract
	Name	tion Factor No	Total LGE - Electric	Residential (RS)	General Service (GS)	Power Service-Pri. (PS-Pri)	Power Service-Sec. (PS-Sec)	TOD- Primary (TOD-Pri)	TOD-Secondary (TOD-Sec)	Retail Trans (RTS)	Special Contract Customer
Operating Revenues	Name	NO	LGE - Electric	(K5)	(G3)	(P3-PH)	(PS-Sec)	(TOD-PH)	(TOD-Sec)	(KIS)	Customer
Sales			\$1,066,653,012	\$431,824,736	\$148,100,588	\$10,054,862	¢1/17 ///0 070	\$136,688,085	\$101,626,163	\$64,286,867	\$3,635,160
Sales for Resale	Energy	2	\$34,405,720	\$12,366,967	\$3,656,201	\$309,759	\$4,608,468	\$5,957,248	\$3,934,269	\$3,081,524	\$168,465
	PLTRT	2	\$12,094,529	\$5,722,158			\$1,555,255				\$41,379
TRANSMISSION SERVICE			. , ,	. , ,	\$1,397,741	\$91,752		\$1,304,274	\$1,234,808	\$643,931	
ANCILLARY SERVICES	LOLP		\$665,560	\$250,347	\$73,050	\$5,358	\$93,328	\$109,815	\$71,137	\$54,047	\$3,141
Curtailable Service Rider			(\$2,468,360)		4	4		(\$142,467)		(\$2,325,893)	
Forfeited Discounts	FDIS		\$2,706,693	\$2,147,240	\$209,025	\$7,005	\$278,420	\$13,168	\$50,533	\$1,301	\$0
Misc Service Revenues	MISCR		\$1,545,789	\$1,474,975	\$58,585	\$244	\$9,717	\$460	\$1,764	\$45	\$0
RENT FROM ELEC PROPERTY	RFEP		\$3,799,537	\$2,011,449	\$421,907	\$23,601	\$405,923	\$361,224	\$311,611	\$149,299	\$9,665
OTHER Electric Revenue	OER		\$662,367	\$350,653	\$73,550	\$4,114	\$70,764	\$62,972	\$54,323	\$26,027	\$1,685
Electric Vehicle Charging Fees			\$11,088								
Unbilled Revenue			\$0								
Total Operating Revenues			\$1,120,075,935	\$456,148,525	\$153,990,647	\$10,496,695	\$154,470,754	\$144,354,777	\$107,284,609	\$65,917,147	\$3,859,496
Total O&M Expense			\$643,436,661	\$276,093,125	\$73,183,178	\$4,739,308	\$80,191,972	\$92,354,103	\$62,215,981	\$44,671,160	\$2,658,367
Depreciation Expense			\$277,122,836	\$120,089,801	\$30,344,642	\$1,958,134	\$34,687,348		\$26,232,210	\$17,986,237	\$1,108,163
Amortization of Investment Tax Credit			(\$916,996)	(\$431,118)	(\$100,159)	(\$5,901)	(\$105,730)	. , ,	. , ,	. , ,	
Taxes Other Than Income Taxes			\$42,336,722	\$19,904,271	\$4,624,225	\$272,445	\$4,881,430		\$3,674,076	(\$50,005) \$2,308,675	
	Tauahla lasa	Caa bala									
State & Federal Income Taxes Total Expenses Before Interest and Taxes	i axabie inco	me-See below	\$7,757,584 \$969,736,807	\$215,483 \$415,871,562	\$3,756,301 \$111,808,187	\$305,006 \$7,268,992	\$2,579,590	(\$135,938) \$135,625,494	\$826,448 \$92,869,136	(\$351,935) \$64,564,132	(\$34,799) \$3,878,244
Total Expenses before interest and taxes			\$303,730,007	V+13,071,302	\$111,000,107	¥1,200,332	Ţ122,234,010	\$133,023,434	732,003,130	704,304,132	<i>\$3,070,244</i>
Net Operating Income Before Adjustments			\$150,339,128	\$40,276,963	\$42,182,460	\$3,227,703	\$32,236,145	\$8,729,283	\$14,415,472	\$1,353,015	(\$18,748)
Curtailable Service Rider Credit			\$2,468,360	\$0	\$0	\$0	\$0	\$142,467	\$0	\$2,325,893	
Allocation of Curtailable Service Rider Credits	Prod. Plt		(\$2,468,360)		(\$270,919)	(\$19,871)	(\$346,126)	(\$407,270)	(\$263,827)	(\$200,444)	(\$11,651)
Adjustment for EV & Solar to match Seelye Direct	•		(\$182,930)								
Allocate Adjustment for EV & Solar Operating Inco	ome		\$182,930	\$47,952	\$51,076	\$3,909	\$38,863	\$10,315	\$17,246	\$4,239	(\$37)
Adjusted Net Operating Income			\$150,339,128	\$39,396,453	\$41,962,617	\$3,211,741	\$31,928,882	\$8,474,795	\$14,168,891	\$3,482,703	(\$30,436)
Rate Base Before Adjustment for EV & Solar to ma	atch Seeyle Direct A	Assignments	\$3,460,077,816	\$1,625,970,765	\$378,098,932	\$22,333,559	\$398,138,990	\$420,931,095	\$300,779,681	\$189,393,664	\$12,263,295
Adjustment for EV & Solar to match Seelye Direct	Assignments		\$2,483,816								
Allocate Adjustment for EV & Solar Rate Base			(\$2,483,816)	(\$1,167,203)	(\$271,418)	(\$16,032)	(\$285,804)	(\$302,165)	(\$215,915)	(\$135,956)	(\$8,803)
Adjusted Rate Base			\$3,460,077,816	\$1,624,803,562	\$377,827,514	\$22,317,527	\$397,853,186	\$420,628,930	\$300,563,766	\$189,257,708	\$12,254,492
ROR @ Current Rates			4.34%	2.42%	11.11%	14.39%				1.84%	
Indexed ROR			100%	56%	256%	331%	185%	46%	108%	42%	-6%
Memo: Calculation of Taxable Income Operating Revenue			\$1,120,075,935	\$456,148,525	\$153,990,647	\$10,496,695	\$154 470 754	\$144,354,777	\$107,284,609	\$65,917,147	\$3,859,496
Operating Expenses			\$961,979,223	\$415,656,079	\$108,051,886	\$6,963,986		\$135,761,433	\$92,042,688	\$64,916,067	\$3,913,043
	Data Dasa				. , ,	. , ,	. , ,		. , ,	. , ,	
Interest Expense	Rate Base		\$75,433,705	\$35,448,046	\$8,242,995	\$486,897	\$8,679,891	\$9,176,786	\$6,557,346	\$4,129,001	\$267,354 \$22,030
Interest Syncronization Adjustment			\$6,215,728	\$2,920,915	\$679,222	\$40,120	\$715,222	\$756,166	\$540,324	\$340,229	
Taxable Income			\$76,447,279	\$2,123,486	\$37,016,545	\$3,005,692	\$25,420,621	(\$1,339,607)	\$8,144,250	(\$3,468,150)	(\$342,931)

Louisville Gas and Electric Company Probability of Dispatch - Historic - Market Based - Customer/Demand

(Summary)

(Summary)											
	Allocation Factor	Total	Outdoor Lighting	Street Lighting	Traffic Street Lighting	Outdoor Sports Light	Electric Veh. Charging	Solar Share	Business Solar		
	lame No	LGE - Electric	(RLS, LS)	(LE)	(TE)	(OSL)	(EV)	(SSP)	(BS)		
Operating Revenues											
Sales		\$1,066,653,012	\$22,160,940	\$243,959	\$318,742	\$15,468	\$1,533	\$237,096	\$9,936		
Sales for Resale Ene	ergy 2	\$34,405,720	\$302,375	\$10,532	\$9,822	\$35	\$56	\$0	\$0		
TRANSMISSION SERVICE PLT	RT	\$12,094,529	\$98,058	\$3,415	\$1,568	\$171	\$17	\$0	\$0		
ANCILLARY SERVICES LOL	_P	\$665,560	\$4,979	\$174	\$181	\$2	\$0	\$0	\$0		
Curtailable Service Rider		(\$2,468,360)									
Forfeited Discounts FDI:	S	\$2,706,693	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Misc Service Revenues MIS	SCR	\$1,545,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
RENT FROM ELEC PROPERTY RFE	P	\$3,799,537	\$103,878	\$305	\$660	\$15	\$0	\$0	\$0		
OTHER Electric Revenue OEF	R	\$662,367	\$18,109	\$53	\$115	\$3	\$0	\$0	\$0		
Electric Vehicle Charging Fees		\$11,088					\$11,088				
Unbilled Revenue		\$0									
Total Operating Revenues		\$1,120,075,935	\$22,688,339	\$258,438	\$331,088	\$15,693	\$12,694	\$237,096	\$9,936		
Total O&M Expense		\$643,436,661	\$6,970,516	\$174,563	\$179,534	\$2,792	\$2,062	\$0	\$0		
Depreciation Expense		\$277,122,836	\$6,200,275	\$65,899	\$70,005	\$1,249	\$588	\$0	\$0		
Amortization of Investment Tax Credit		(\$916,996)	(\$29,485)		(\$220)		(\$3)	\$0	\$0		
Taxes Other Than Income Taxes		\$42,336,722	\$1,361,291	\$9,640	\$10,155	\$230	\$144	\$0	\$0		
	able Income-See belo		\$566,055	(\$1,054)	\$5,269	\$1,114	\$976	\$24,060	\$1,008		
Total Expenses Before Interest and Taxes		\$969,736,807	\$15,068,652	\$248,839	\$264,743	\$5,381	\$3,767	\$24,060	\$1,008		
Net Operating Income Before Adjustments		\$150,339,128	\$7,619,687	\$9,599	\$66,344	\$10,312	\$8,927	\$213,036	\$8,928		
Curtailable Service Rider Credit		\$2,468,360	\$0,015,087	\$0,555	\$00,544	\$10,512	\$0,327	\$213,030	\$0,320		
	d. Plt	(\$2,468,360)	(\$18,465)		(\$672)		(\$0)		\$0		
Adjustment for EV & Solar to match Seelye Direct Assignment		(\$182,930)	(710,405)	(+++0++)	(5072)	(50)	(\$41,551)		(\$11,583		
Allocate Adjustment for EV & Solar Operating Income	.111.5	\$182,930	\$9,263	\$11	\$80	\$13	(741,331)	(7123,730)	(711,303		
Adjusted Net Operating Income		\$150,339,128	\$7,610,485	\$8,966	\$65,752	\$10,317	(\$32,624)	\$83,240	(\$2,655		
Adjusted Net Operating meome		Ţ130,333,120	\$7,010,403	70,300	403,732	Ţ10,517	(\$32,624)	703,240	(72,033		
Rate Base Before Adjustment for EV & Solar to match Seeyl	le Direct Assignments	\$3,460,077,816	\$110,500,239	\$802,117	\$834,571	\$18,910	\$11,999	\$0	\$0		
Adjustment for EV & Solar to match Seelye Direct Assignment	ents	\$2,483,816					\$108,517	\$2,314,622	\$60,677		
Allocate Adjustment for EV & Solar Rate Base		(\$2,483,816)	(\$79,323)	(\$576)	(\$599)	(\$14)	(\$9)	\$0	\$0		
Adjusted Rate Base		\$3,460,077,816	\$110,420,916	\$801,541	\$833,972	\$18,896	\$120,507	\$2,314,622	\$60,677		
ROR @ Current Rates		4.34%	6.89%						-4.38%		
Indexed ROR		100%	159%	26%	181%	1257%	-623%	83%	-101%		
Memo: Calculation of Taxable Income		Ć4 420 07F 02F	¢22.600.222	¢250.422	¢224.000	¢45.000	642.504	¢227.000	60.005		
Operating Revenue		\$1,120,075,935	\$22,688,339	\$258,438	\$331,088	\$15,693	\$12,694	\$237,096	\$9,936		
Operating Expenses	•	\$961,979,223	\$14,502,597	\$249,892	\$259,475	\$4,267	\$2,791	\$0	\$0		
	e Base	\$75,433,705	\$2,409,033	\$17,487	\$18,195	\$412	\$262	\$0	\$0		
Interest Syncronization Adjustment		\$6,215,728	\$198,504	\$1,441	\$1,499	\$34	\$22	\$0	\$0		
Taxable Income		\$76,447,279	\$5,578,205	(\$10,383)	\$51,919	\$10,980	\$9,621	\$237,096	\$9,936		