

Kentucky Utilities Power Company
Probability of Dispatch - Forecasted - Pro Rata - Customer/Demand
(Summary)

	Allocation Factor		Total Kentucky	Residential (RS)	Gen. Service (GS)	All Electric Schools (AES)	Power Service-Secondary (PS-Sec)	Power Service-Primary (PS-Pri)	Time of Day-Secondary (TOD-Sec)	Time of Day-Primary (TOD-Pri)
	Name	No								
Operating Revenues										
Sales			\$1,558,608,458	\$611,492,797	\$224,799,513	\$11,901,436	\$169,760,857	\$9,429,915	\$134,172,118	\$250,417,886
Sales for Resale	Energy	2	\$8,863,601	\$3,060,544	\$864,129	\$66,194	\$874,964	\$39,542	\$918,738	\$1,985,075
Curtaillable Service Rider			(\$18,634,070)							(\$1,032,456)
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$3,005,113	\$603,038	\$17,979	\$188,380	\$8,644	\$32,507	\$10,840
RECONNECT CHARGES	RECON		\$2,104,204	\$2,004,119	\$96,024	\$268	\$2,811	\$129	\$485	\$162
OTHER SERVICE CHARGES	MISCSERV		\$93,979	\$9,792	\$18,331	\$4,534	\$47,511	\$2,180	\$8,198	\$2,734
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$1,391,702	\$345,603	\$21,944	\$259,914	\$11,265	\$240,634	\$419,405
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$11,743,851	\$3,014,405	\$308,507	\$2,689,112	\$115,553	\$2,378,963	\$3,874,462
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$491,937	\$139,839	\$10,614	\$141,911	\$6,409	\$148,322	\$316,058
TAX REMITTANCE COMPENSATION	MISCSERV		\$600	\$63	\$117	\$29	\$303	\$14	\$52	\$17
SOLAR REC	ENERGY		\$90,486	\$31,473	\$8,861	\$680	\$8,954	\$404	\$9,375	\$20,089
RETURN CHECK CHARGES	RETURN		\$61,024	\$56,873	\$3,526	\$42	\$442	\$20	\$76	\$25
OTHER MISC REVENUES	MISCSERV		\$166,699	\$17,368	\$32,515	\$8,043	\$84,274	\$3,867	\$14,542	\$4,850
EXCESS FACILITIES CHARGES	MISCSERV		\$30,874	\$3,217	\$6,022	\$1,490	\$15,608	\$716	\$2,693	\$898
REFINED COAL LICENSE FEES	Prod Plt		\$0							
EV CHARGING STATION RENTAL			\$5,191							
Unbilled Revenue			\$0							
Total Operating Revenues			\$1,586,186,238	\$633,308,848	\$229,931,922	\$12,341,759	\$174,075,042	\$9,618,659	\$137,926,705	\$256,020,046
Total O&M Expense			\$892,295,073	\$361,828,802	\$102,216,621	\$6,671,000	\$79,933,758	\$3,691,988	\$80,916,118	\$166,045,478
Depreciation Expense			\$370,531,145	\$145,754,599	\$38,798,392	\$2,823,855	\$34,566,431	\$1,545,842	\$34,926,980	\$71,295,796
Taxes Other Than Income Taxes			\$49,563,937	\$21,296,782	\$5,421,559	\$377,071	\$4,335,357	\$192,481	\$4,268,950	\$8,432,073
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	\$8,143,368	\$10,667,812	\$238,678	\$6,819,966	\$564,647	\$1,204,876	(\$1,365,729)
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$537,023,551	\$157,104,384	\$10,110,604	\$125,655,512	\$5,994,959	\$121,316,924	\$244,407,618
Net Operating Income Before Adjustments			\$249,974,530	\$96,285,297	\$72,827,538	\$2,231,155	\$48,419,530	\$3,623,700	\$16,609,781	\$11,612,427
Curtaillable Service Rider Credit			\$18,634,070	\$0	\$0	\$0	\$0	\$0	\$0	\$1,032,456
Allocation of Curtaillable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$6,449,112)	(\$1,833,242)	(\$139,146)	(\$1,860,402)	(\$84,022)	(\$1,944,445)	(\$4,143,406)
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,501)							
Allocate Adjustment for EV & Solar Operating Income			\$221,501	\$79,659	\$62,951	\$1,855	\$41,284	\$3,139	\$13,004	\$7,538
Adjusted Net Operating Income			\$249,974,530	\$89,915,843	\$71,057,247	\$2,093,864	\$46,600,413	\$3,542,816	\$14,678,339	\$8,509,015
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments			\$5,197,832,023	\$2,262,718,465	\$573,185,586	\$39,814,321	\$449,896,464	\$19,974,793	\$440,803,438	\$865,676,260
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,960,538							
Allocate Adjustment for EV & Solar Rate Base			(\$2,960,538)	(\$1,288,784)	(\$326,471)	(\$22,677)	(\$256,249)	(\$11,377)	(\$251,070)	(\$493,066)
Adjusted Rate Base			\$5,197,832,023	\$2,261,429,682	\$572,859,115	\$39,791,644	\$449,640,215	\$19,963,415	\$440,552,369	\$865,183,194
ROR @ Current Rates			4.81%	3.98%	12.40%	5.26%	10.36%	17.75%	3.33%	0.98%
Indexed ROR @ Current Rates			100%	83%	258%	109%	216%	369%	69%	20%
Memo: Calculation of Taxable Income										
Operating Revenue			\$1,586,186,238	\$633,308,848	\$229,931,922	\$12,341,759	\$174,075,042	\$9,618,659	\$137,926,705	\$256,020,046
Operating Expenses			\$1,312,390,155	\$528,880,183	\$146,436,572	\$9,871,926	\$118,835,546	\$5,430,312	\$120,112,048	\$245,773,347
Interest Expense	Rate Base		\$115,884,365	\$50,446,742	\$12,779,029	\$887,650	\$10,030,329	\$445,333	\$9,827,602	\$19,300,036
Taxable Income			\$157,911,718	\$53,981,923	\$70,716,321	\$1,582,183	\$45,209,167	\$3,743,014	\$7,987,055	(\$9,053,337)

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	Allocation Factor		Total Kentucky	Retail Trans. (RTS)	Fluct. Load Service (FLS)	Outdoor Lighting (LS & RLS)	Lighting Energy (LE)	Traffic Energy (TE)	Outdoor Sports Light (OSL)	Electric Veh. Charging (EV)	Solar Share (SSP)	Business Solar (BS)
	Name	No										
Operating Revenues												
Sales			\$1,558,608,458	\$82,247,981	\$32,956,814	\$30,555,893	\$307,246	\$271,291	\$92,320	\$1,533	\$162,504	\$38,355
Sales for Resale	Energy	2	\$8,863,601	\$690,878	\$298,012	\$61,868	\$2,251	\$1,232	\$168	\$6	\$0	\$0
Curtaileable Service Rider			(\$18,634,070)	(\$3,386,120)	(\$14,215,494)							
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$848	\$42	\$3,262	\$0	\$0	\$0	\$0	\$0	\$0
RECONNECT CHARGES	RECON		\$2,104,204	\$13	\$1	\$193	\$0	\$0	\$0	\$0	\$0	\$0
OTHER SERVICE CHARGES	MISCSERV		\$93,979	\$214	\$11	\$474	\$0	\$0	\$0	\$0	\$0	\$0
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$127,744	\$59,097	\$64,194	\$226	\$349	\$99	\$0	\$0	\$0
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$1,343,580	\$900,302	\$181,331	\$6,597	\$1,777	\$2,503	\$16	\$0	\$0
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$109,202	\$47,104	\$9,440	\$343	\$194	\$27	\$1	\$0	\$0
TAX REMITTANCE COMPENSATION	MISCSERV		\$600	\$1	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0
SOLAR REC	ENERGY		\$90,486	\$6,993	\$3,007	\$614	\$22	\$12	\$2	\$0	\$0	\$0
RETURN CHECK CHARGES	RETURN		\$61,024	\$2	\$0	\$18	\$0	\$0	\$0	\$0	\$0	\$0
OTHER MISC REVENUES	MISCSERV		\$166,699	\$380	\$19	\$841	\$0	\$0	\$0	\$0	\$0	\$0
EXCESS FACILITIES CHARGES	MISCSERV		\$30,874	\$70	\$4	\$156	\$0	\$0	\$0	\$0	\$0	\$0
REFINED COAL LICENSE FEES	Prod Plt		\$0									
EV CHARGING STATION RENTAL			\$5,191							\$5,191		
Unbilled Revenue			\$0									
Total Operating Revenues			\$1,586,186,238	\$81,141,787	\$20,048,918	\$30,878,288	\$316,686	\$274,856	\$95,118	\$6,746	\$162,504	\$38,355
Total O&M Expense			\$892,295,073	\$56,362,269	\$24,903,658	\$9,360,401	\$195,533	\$142,646	\$23,793	\$3,006	\$0	\$0
Depreciation Expense			\$370,531,145	\$23,909,680	\$10,719,122	\$6,044,674	\$83,151	\$51,238	\$10,803	\$581	\$0	\$0
Taxes Other Than Income Taxes			\$49,563,937	\$2,736,007	\$1,263,562	\$1,220,586	\$10,572	\$7,058	\$1,764	\$116	\$0	\$0
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	(\$1,222,134)	(\$2,980,484)	\$1,702,606	\$371	\$8,652	\$8,207	\$416	\$24,514	\$5,786
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$81,785,824	\$33,905,858	\$18,328,267	\$289,627	\$209,595	\$44,567	\$4,119	\$24,514	\$5,786
Net Operating Income Before Adjustments			\$249,974,530	(\$644,037)	(\$13,856,939)	\$12,550,021	\$27,059	\$65,261	\$50,551	\$2,628	\$137,990	\$32,569
Curtaileable Service Rider Credit			\$18,634,070	\$3,386,120	\$14,215,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Curtaileable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$1,431,603)	(\$617,522)	(\$123,756)	(\$4,503)	(\$2,549)	(\$350)	(\$12)	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,501)							(\$31,113)	(\$171,789)	(\$18,599)
Allocate Adjustment for EV & Solar Operating Income			\$221,501	\$1,162	(\$230)	\$11,018	\$20	\$56	\$45	\$0	\$0	\$0
Adjusted Net Operating Income			\$249,974,530	\$1,311,642	(\$259,197)	\$12,437,284	\$22,576	\$62,768	\$50,246	(\$28,498)	(\$33,799)	\$13,970
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments			\$5,197,832,023	\$279,674,952	\$130,974,220	\$133,042,611	\$1,119,936	\$742,650	\$195,421	\$12,904	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,960,538							\$92,635	\$2,576,969	\$290,934
Allocate Adjustment for EV & Solar Rate Base			(\$2,960,538)	(\$159,295)	(\$74,599)	(\$75,777)	(\$638)	(\$423)	(\$111)	\$0	\$0	\$0
Adjusted Rate Base			\$5,197,832,023	\$279,515,657	\$130,899,621	\$132,966,833	\$1,119,298	\$742,227	\$195,310	\$105,539	\$2,576,969	\$290,934
ROR @ Current Rates			4.81%	0.47%	-0.20%	9.35%	2.02%	8.46%	25.73%	-27.00%	-1.31%	4.80%
Indexed ROR @ Current Rates			100%	10%	-4%	194%	42%	176%	535%	-561%	-27%	100%
Memo: Calculation of Taxable Income												
Operating Revenue			\$1,586,186,238	\$81,141,787	\$20,048,918	\$30,878,288	\$316,686	\$274,856	\$95,118	\$6,746	\$162,504	\$38,355
Operating Expenses			\$1,312,390,155	\$83,007,957	\$36,886,342	\$16,625,661	\$289,255	\$200,942	\$36,360	\$3,703	\$0	\$0
Interest Expense	Rate Base		\$115,884,365	\$6,235,283	\$2,920,037	\$2,966,152	\$24,969	\$16,557	\$4,357	\$288	\$0	\$0
Taxable Income			\$157,911,718	(\$8,101,453)	(\$19,757,461)	\$11,286,475	\$2,461	\$57,356	\$54,401	\$2,755	\$162,504	\$38,355