

Kentucky Utilities Power Company
Probability of Dispatch - Historic - Market Based - Customer/Demand
(Summary)

	Allocation Factor		Total Kentucky	Residential (RS)	Gen. Service (GS)	All Electric Schools (AES)	Power Service-Secondary (PS-Sec)	Power Service-Primary (PS-Pri)	Time of Day-Secondary (TOD-Sec)	Time of Day-Primary (TOD-Pri)
	Name	No								
Operating Revenues										
Sales			\$1,558,608,458	\$611,492,797	\$224,799,513	\$11,901,436	\$169,760,857	\$9,429,915	\$134,172,118	\$250,417,886
Sales for Resale	Energy	2	\$8,863,601	\$3,060,544	\$864,129	\$66,194	\$874,964	\$39,542	\$918,738	\$1,985,075
Curtaillable Service Rider			(\$18,634,070)							(\$1,032,456)
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$3,005,113	\$603,038	\$17,979	\$188,380	\$8,644	\$32,507	\$10,840
RECONNECT CHARGES	RECON		\$2,104,204	\$2,004,119	\$96,024	\$268	\$2,811	\$129	\$485	\$162
OTHER SERVICE CHARGES	MISC SERV		\$93,979	\$9,792	\$18,331	\$4,534	\$47,511	\$2,180	\$8,198	\$2,734
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$1,391,702	\$345,603	\$21,944	\$259,914	\$11,265	\$240,634	\$419,405
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$11,743,851	\$3,014,405	\$308,507	\$2,689,112	\$115,553	\$2,378,963	\$3,874,462
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$515,774	\$142,742	\$10,740	\$144,352	\$9,821	\$140,171	\$299,087
TAX REMITTANCE COMPENSATION	MISC SERV		\$600	\$63	\$117	\$29	\$303	\$14	\$52	\$17
SOLAR REC	ENERGY		\$90,486	\$31,714	\$9,014	\$681	\$9,237	\$633	\$9,081	\$19,582
RETURN CHECK CHARGES	RETURN		\$61,024	\$56,873	\$3,526	\$42	\$442	\$20	\$76	\$25
OTHER MISC REVENUES	MISC SERV		\$166,699	\$17,368	\$32,515	\$8,043	\$84,274	\$3,867	\$14,542	\$4,850
EXCESS FACILITIES CHARGES	MISC SERV		\$30,874	\$3,217	\$6,022	\$1,490	\$15,608	\$716	\$2,693	\$898
REFINED COAL LICENSE FEES	Prod Plt		\$0							
EV CHARGING STATION RENTAL			\$5,191							
Unbilled Revenue			\$0							
Total Operating Revenues			\$1,586,186,238	\$633,332,926	\$229,934,978	\$12,341,886	\$174,077,766	\$9,622,299	\$137,918,260	\$256,002,568
Total O&M Expense			\$892,295,073	\$365,137,908	\$103,171,942	\$6,688,368	\$81,421,115	\$5,033,306	\$78,841,560	\$162,195,789
Depreciation Expense			\$370,531,145	\$150,626,926	\$39,378,973	\$2,853,515	\$35,025,730	\$2,239,936	\$33,226,292	\$67,847,238
Taxes Other Than Income Taxes			\$49,563,937	\$21,814,879	\$5,484,655	\$379,805	\$4,388,418	\$266,629	\$4,091,787	\$8,063,189
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	\$6,680,391	\$10,403,450	\$230,398	\$6,497,295	\$222,691	\$1,852,912	(\$94,102)
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$544,260,105	\$158,439,019	\$10,152,086	\$127,332,558	\$7,762,562	\$118,012,550	\$238,012,115
Net Operating Income Before Adjustments			\$249,974,530	\$89,072,821	\$71,495,959	\$2,189,800	\$46,745,208	\$1,859,737	\$19,905,710	\$17,990,453
Curtaillable Service Rider Credit			\$18,634,070	\$0	\$0	\$0	\$0	\$0	\$0	\$1,032,456
Allocation of Curtaillable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$6,761,603)	(\$1,871,299)	(\$140,795)	(\$1,892,405)	(\$128,745)	(\$1,837,590)	(\$3,920,914)
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,913)							
Allocate Adjustment for EV & Solar Operating Income			\$221,913	\$73,122	\$61,852	\$1,820	\$39,845	\$1,538	\$16,051	\$13,416
Adjusted Net Operating Income			\$249,974,530	\$82,384,340	\$69,686,512	\$2,050,825	\$44,892,648	\$1,732,530	\$18,084,171	\$15,115,411
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments			\$5,197,832,023	\$2,308,582,925	\$580,205,232	\$40,049,937	\$456,264,474	\$27,191,311	\$425,022,554	\$830,695,414
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,962,152							
Allocate Adjustment for EV & Solar Rate Base			(\$2,962,152)	(\$1,315,623)	(\$330,649)	(\$22,824)	(\$260,018)	(\$15,496)	(\$242,213)	(\$473,400)
Adjusted Rate Base			\$5,197,832,023	\$2,307,267,301	\$579,874,583	\$40,027,113	\$456,004,457	\$27,175,815	\$424,780,341	\$830,222,014
ROR @ Current Rates			4.81%	3.57%	12.02%	5.12%	9.84%	6.38%	4.26%	1.82%
Indexed ROR @ Current Rates			100%	74%	250%	107%	205%	133%	89%	38%
Memo: Calculation of Taxable Income										
Operating Revenue			\$1,586,186,238	\$633,332,926	\$229,934,978	\$12,341,886	\$174,077,766	\$9,622,299	\$137,918,260	\$256,002,568
Operating Expenses			\$1,312,390,155	\$537,579,713	\$148,035,569	\$9,921,688	\$120,835,262	\$7,539,872	\$116,159,638	\$238,106,216
Interest Expense	Rate Base		\$115,884,365	\$51,469,279	\$12,935,531	\$892,903	\$10,172,302	\$606,223	\$9,475,772	\$18,520,146
Taxable Income			\$157,911,718	\$44,283,934	\$68,963,878	\$1,527,295	\$43,070,201	\$1,476,204	\$12,282,851	(\$623,795)

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	Allocation Factor		Total Kentucky	Retail Trans. (RTS)	Fluct. Load Service (FLS)	Outdoor Lighting (LS & RLS)	Lighting Energy (LE)	Traffic Energy (TE)	Outdoor Sports Light (OSL)	Electric Veh. Charging (EV)	Solar Share (SSP)	Business Solar (BS)
	Name	No										
Operating Revenues												
Sales			\$1,558,608,458	\$82,247,981	\$32,956,814	\$30,555,893	\$307,246	\$271,291	\$92,320	\$1,533	\$162,504	\$38,355
Sales for Resale	Energy	2	\$8,863,601	\$690,878	\$298,012	\$61,868	\$2,251	\$1,232	\$168	\$6	\$0	\$0
Curtaileable Service Rider			(\$18,634,070)	(\$3,386,120)	(\$14,215,494)							
LATE PAYMENT CHARGES	LPAY		\$3,870,654	\$848	\$42	\$3,262	\$0	\$0	\$0	\$0	\$0	\$0
RECONNECT CHARGES	RECON		\$2,104,204	\$13	\$1	\$193	\$0	\$0	\$0	\$0	\$0	\$0
OTHER SERVICE CHARGES	MISCSERV		\$93,979	\$214	\$11	\$474	\$0	\$0	\$0	\$0	\$0	\$0
RENT FROM ELEC PROPERTY	RFEP		\$2,942,175	\$127,744	\$59,097	\$64,194	\$226	\$349	\$99	\$0	\$0	\$0
TRANSMISSION SERVICE	PLTRT		\$26,560,959	\$1,343,580	\$900,302	\$181,331	\$6,597	\$1,777	\$2,503	\$16	\$0	\$0
ANCILLARY SERVICES	Prod Plt		\$1,421,404	\$108,214	\$42,108	\$7,961	\$239	\$165	\$29	\$0	\$0	\$0
TAX REMITTANCE COMPENSATION	MISCSERV		\$600	\$1	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0
SOLAR REC	ENERGY		\$90,486	\$7,096	\$2,828	\$589	\$18	\$11	\$2	\$0	\$0	\$0
RETURN CHECK CHARGES	RETURN		\$61,024	\$2	\$0	\$18	\$0	\$0	\$0	\$0	\$0	\$0
OTHER MISC REVENUES	MISCSERV		\$166,699	\$380	\$19	\$841	\$0	\$0	\$0	\$0	\$0	\$0
EXCESS FACILITIES CHARGES	MISCSERV		\$30,874	\$70	\$4	\$156	\$0	\$0	\$0	\$0	\$0	\$0
REFINED COAL LICENSE FEES	Prod Plt		\$0									
EV CHARGING STATION RENTAL			\$5,191							\$5,191		
Unbilled Revenue			\$0									
Total Operating Revenues			\$1,586,186,238	\$81,140,902	\$20,043,743	\$30,876,784	\$316,577	\$274,825	\$95,121	\$6,745	\$162,504	\$38,355
Total O&M Expense												
			\$892,295,073	\$56,730,336	\$23,637,323	\$9,111,152	\$165,161	\$133,669	\$24,744	\$2,702	\$0	\$0
Depreciation Expense			\$370,531,145	\$23,752,442	\$9,725,461	\$5,735,700	\$61,887	\$45,278	\$11,345	\$422	\$0	\$0
Taxes Other Than Income Taxes			\$49,563,937	\$2,714,529	\$1,154,969	\$1,188,429	\$8,309	\$6,422	\$1,818	\$99	\$0	\$0
State & Federal Income Taxes	Taxable Income-See below		\$23,821,553	(\$1,243,946)	(\$2,588,777)	\$1,802,051	\$9,236	\$11,202	\$7,958	\$493	\$24,514	\$5,786
Total Expenses Before Interest and Taxes			\$1,336,211,708	\$81,953,361	\$31,928,976	\$17,837,331	\$244,593	\$196,571	\$45,864	\$3,717	\$24,514	\$5,786
Net Operating Income Before Adjustments												
			\$249,974,530	(\$812,460)	(\$11,885,232)	\$13,039,452	\$71,984	\$78,254	\$49,257	\$3,029	\$137,990	\$32,569
Curtaileable Service Rider Credit			\$18,634,070	\$3,386,120	\$14,215,494	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of Curtaileable Service Rider Credits	Prod. Plt		(\$18,634,070)	(\$1,418,649)	(\$552,023)	(\$104,360)	(\$3,138)	(\$2,165)	(\$382)	(\$2)	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			(\$221,913)							(\$31,525)	(\$171,789)	(\$18,599)
Allocate Adjustment for EV & Solar Operating Income			\$221,913	\$1,026	\$1,580	\$11,491	\$61	\$68	\$43	\$0	\$0	\$0
Adjusted Net Operating Income			\$249,974,530	\$1,156,037	\$1,779,818	\$12,946,583	\$68,907	\$76,156	\$48,918	(\$28,498)	(\$33,799)	\$13,970
Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments												
			\$5,197,832,023	\$277,627,671	\$120,514,774	\$129,887,629	\$896,928	\$681,707	\$200,177	\$11,290	\$0	\$0
Adjustment for EV & Solar to match Seelye Direct Assignments			\$2,962,152							\$94,249	\$2,576,969	\$290,934
Allocate Adjustment for EV & Solar Rate Base			(\$2,962,152)	(\$158,215)	(\$68,679)	(\$74,021)	(\$511)	(\$388)	(\$114)	\$0	\$0	\$0
Adjusted Rate Base			\$5,197,832,023	\$277,469,456	\$120,446,095	\$129,813,608	\$896,417	\$681,319	\$200,063	\$105,539	\$2,576,969	\$290,934
ROR @ Current Rates			4.81%	0.42%	1.48%	9.97%	7.69%	11.18%	24.45%	-27.00%	-1.31%	4.80%
Indexed ROR @ Current Rates			100%	9%	31%	207%	160%	232%	508%	-561%	-27%	100%
Memo: Calculation of Taxable Income												
Operating Revenue			\$1,586,186,238	\$81,140,902	\$20,043,743	\$30,876,784	\$316,577	\$274,825	\$95,121	\$6,745	\$162,504	\$38,355
Operating Expenses			\$1,312,390,155	\$83,197,307	\$34,517,753	\$16,035,281	\$235,357	\$185,369	\$37,906	\$3,223	\$0	\$0
Interest Expense	Rate Base		\$115,884,365	\$6,189,640	\$2,686,847	\$2,895,812	\$19,997	\$15,198	\$4,463	\$252	\$0	\$0
Taxable Income			\$157,911,718	(\$8,246,045)	(\$17,160,856)	\$11,945,691	\$61,223	\$74,258	\$52,752	\$3,270	\$162,504	\$38,355