## BACKGROUND & EXPERIENCE PROFILE GLENN A. WATKINS

PRESIDENT/SENIOR ECONOMIST TECHNICAL ASSOCIATES, INC.

#### **EDUCATION**

| 1982 - 1988 | M.B.A., Virginia Commonwealth University, Richmond, Virginia               |
|-------------|--|
| 1980 - 1982 | B.S., Economics; Virginia Commonwealth University                          |
| 1976 - 1980 | A.A., Economics; Richard Bland College of The College of William and Mary, |
|             | Petersburg, Virginia   |

#### **POSITIONS**

| Jan. 2017-Present   | President/Senior Economist, Technical Associates, Inc.                      |
|---------------------|---|
| Mar. 1993-Dec. 2016 | Vice President/Senior Economist, Technical Associates, Inc. (Mar. 1993-June |
|                     | 1995 Traded as C. W. Amos of Virginia)                                      |
| Apr. 1990-Mar. 1993 | Principal/Senior Economist, Technical Associates, Inc.                      |
| Aug. 1987-Apr. 1990 | Staff Economist, Technical Associates, Inc., Richmond, Virginia             |
| Feb. 1987-Aug. 1987 | Economist, Old Dominion Electric Cooperative, Richmond, Virginia            |
| May 1984-Jan. 1987  | Staff Economist, Technical Associates, Inc.                                 |
| May 1982-May 1984   | Economic Analyst, Technical Associates, Inc.                                |
| Sep. 1980-May 1982  | Research Assistant, Technical Associates, Inc.                              |
|                     |   |

#### **EXPERIENCE**

#### I. Public Utility Regulation

A. <u>Costing Studies</u> -- Conducted, and presented as expert testimony, numerous embedded and marginal cost of service studies. Cost studies have been conducted for electric, gas, telecommunications, water, and wastewater utilities. Analyses and issues have included the evaluation and development of alternative cost allocation methods with particular emphasis on ratemaking implications of distribution plant classification and capacity cost allocation methodologies. Distribution plant classifications have been conducted using the minimum system and zero-intercept methods. Capacity cost allocations have been evaluated using virtually every recognized method of allocating demand related costs (e.g., single and multiple coincident peaks, non-coincident peaks, probability of loss of load, average and excess, and peak and average).

Embedded and marginal cost studies have been analyzed with respect to the seasonal and diurnal distribution of system energy and demand costs, as well as cost effective approaches to incorporating energy and demand losses for rate design purposes. Economic dispatch models have been evaluated to determine long range capacity requirements as well as system marginal energy costs for ratemaking purposes.

B. Rate Design Studies -- Analyzed, designed and provided expert testimony relating to rate structures for all retail rate classes, employing embedded and marginal cost studies. These rate structures have included flat rates, declining block rates, inverted block rates, hours use of demand blocking, lighting rates, and interruptible rates. Economic development and special industrial rates have been developed in recognition of the competitive environment for specific customers. Assessed alternative time differentiated rates with diurnal and seasonal pricing structures. Applied Ramsey (Inverse Elasticity) Pricing to marginal costs in order to adjust for embedded revenue requirement constraints.

#### **GLENN A. WATKINS**

- C. <u>Forecasting and System Profile Studies</u> -- Development of long range energy (Kwh or Mcf) and demand forecasts for rural electric cooperatives and investor owned utilities. Analysis of electric plant operating characteristics for the determination of the most efficient dispatch of generating units on a system-wide basis. Factors analyzed include system load requirements, unit generating capacities, planned and unplanned outages, marginal energy costs, long term purchased capacity and energy costs, and short term power interchange agreements.
- D. <u>Cost of Capital Studies</u> -- Analyzed and provided expert testimony on the costs of capital and proper capital structures for ratemaking purposes, for electric, gas, telephone, water, and wastewater utilities. Costs of capital have been applied to both actual and hypothetical capital structures. Cost of equity studies have employed comparable earnings, DCF, and CAPM analyses. Econometric analyses of adjustments required to electric utilities cost of equity due to the reduced risks of completing and placing new nuclear generating units into service.
- E. <u>Accounting Studies</u> -- Performed and provided expert testimony for numerous accounting studies relating to revenue requirements and cost of service. Assignments have included original cost studies, cost of reproduction new studies, depreciation studies, lead-lag studies, Weather normalization studies, merger and acquisition issues and other rate base and operating income adjustments.

#### **II. Transportation Regulation**

- A. Oil and Products Pipelines -- Conducted cost of service studies utilizing embedded costs, I.C.C. Valuation, and trended original cost. Development of computer models for cost of service studies utilizing the "Williams" (FERC 154-B) methodology. Performed alternative tariff designs, and dismantlement and restoration studies.
- B. Railroads -- Analyses of costing studies using both embedded and marginal cost methodologies. Analyses of market dominance and cross-subsidization, including the implementation of differential pricing and inverse elasticity for various railroad commodities. Analyses of capital and operation costs required to operate "stand alone" railroads. Conducted cost of capital and revenue adequacy studies of railroads.

#### III. Insurance Studies

Conducted and presented expert testimony relating to market structure, performance, and profitability by line and sub-line of business within specific geographic areas, e.g. by state. These studies have included the determination of rates of return on Statutory Surplus and GAAP Equity by line - by state using the NAIC methodology, and comparison of individual insurance company performance vis a vis industry Country-Wide performance.

Conducted and presented expert testimony relating to rate regulation of workers' compensation, automobile, and professional malpractice insurance. These studies have included the determination of a proper profit and contingency factor utilizing an internal rate of return methodology, the development of a fair investment income rate, capital structure, cost of capital.

Other insurance studies have included testimony before the Virginia Legislature regarding proper regulatory structure of Credit Life and P&C insurance; the effects on competition and prices resulting from proposed insurance company mergers, maximum and minimum expense multiplier limits, determination of specific class code rate increase limits (swing limits); and investigation of the reasonableness of NCCI's administrative assigned risk plan and pool expenses.

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### IV. Anti-Trust and Commercial Business Damage Litigation

Analyses of alleged claims of attempts to monopolize, predatory pricing, unfair trade practices and economic losses. Assignments have involved definitions of relevant market areas(geographic and product) and performance of that market, the pricing and cost allocation practices of manufacturers, and the economic performance of manufacturers' distributors.

Performed and provided expert testimony relating to market impacts involving automobile and truck dealerships, incremental profitability, the present value of damages, diminution in value of business, market and dealer performance, future sales potential, optimal inventory levels, fair allocation of products, financial performance; and business valuations.

#### MEMBERSHIPS AND CERTIFICATIONS

Member, Association of Energy Engineers (1998)
Certified Rate of Return Analyst, Society of Utility and Regulatory Financial Analysts (1992)
Member, American Water Works Association
National Association of Business Economists
Richmond Association of Business Economists
National Economics Honor Society

### Kentucky Utilities & LG&E **Generation Portfolio**

| (1)                          | (2)                | (3)                    | (4)                              |
|------------------------------|--------------------|------------------------|----------------------------------|
|                              |                    | KU + LG&E<br>Ownership | Total<br>Gross                   |
| Generating Unit              | Fuel 1/            | Capacity 1/            | Investment 1/                    |
| Base Load Units:             |                    | • •                    |                                  |
| Cane Run 7                   | Gas                | 808                    | \$570,186,872                    |
| Trimble County 2             | Coal               | 629 2/                 | \$1,411,623,602                  |
| Trimble County 1             | Coal<br>Coal       | 425 2/<br>356          | \$662,350,173                    |
| Mill Creek 1<br>Mill Creek 4 | Coal               | 356<br>544             | \$304,789,474<br>\$1,167,644,074 |
| Mill Creek 2                 | Coal               | 356                    | \$400,343,253                    |
| Mill Creek 3                 | Coal               | 463                    | \$561,923,387                    |
| Ghent 1                      | Coal               | 557                    | \$734,078,843                    |
| Ghent 2                      | Coal               | 556                    | \$448,900,563                    |
| Ghent 3                      | Coal               | 557                    | \$726,483,326                    |
| Ghent 4                      | Coal               | 556                    | \$1,458,257,674                  |
| Total Base Load              |                    | 5,807                  | \$8,446,581,241                  |
| Intermediate Units:          |                    | 444                    | \$1.000.050.000                  |
| Brown 3                      | Coal               | 464                    | \$1,020,978,028                  |
| Trimble County 5             | Gas                | 199                    | \$72,409,648                     |
| Trimble County 6<br>Brown 5  | Gas<br>Gas         | 199<br>123             | \$66,354,392<br>\$54,981,642     |
| Total Intermediate           | Gas                | 985                    | \$1,214,723,710                  |
| Peaker Units:                |                    |                        |                                  |
| Trimble County 7             | Gas                | 199                    | \$59,767,292                     |
| Trimble County 8             | Gas                | 199                    | \$56,919,433                     |
| Trimble County 9             | Gas                | 199                    | \$57,618,210                     |
| Trimble County 10            | Gas                | 199                    | \$71,654,033                     |
| Brown 6                      | Gas/Oil            | 177                    | \$79,112,377                     |
| Brown 7                      | Gas/Oil            | 177                    | \$63,424,666                     |
| Paddy's Run 13               | Gas                | 178                    | \$84,355,668                     |
| Brown 9                      | Gas/Oil            | 126                    | \$77,209,085                     |
| Brown 10                     | Gas/Oil            | 126                    | \$36,555,865                     |
| Brown 8                      | Gas/Oil            | 126                    | \$38,107,776                     |
| Brown 11<br>Haefling 1       | Gas/Oil<br>Gas/Oil | 126<br>21              | \$53,676,683                     |
| Haefling 2                   | Gas/Oil            | 21                     | \$2,199,202<br>\$2,199,202       |
| Paddy's Run 11               | Gas/Oil            | 16                     | \$2,153,904                      |
| Paddy's Run 12               | Gas                | 33                     | \$4,321,813                      |
| Zorn 1                       | Gas                | 18                     | \$2,069,475                      |
| Total Peaker                 |                    | 1,941                  | \$691,344,684                    |
| Other Hydro/Solar:           |                    |                        |                                  |
| Dix Dam 1                    | Hydro              | 11                     | \$14,651,810                     |
| Dix Dam 2                    | Hydro              | 11                     | \$14,651,810                     |
| Dix Dam 3                    | Hydro              | 11                     | \$14,651,810                     |
| Ohio Falls 1                 | Hydro              | 13                     | \$18,505,706                     |
| Ohio Falls 2                 | Hydro              | 13                     | \$18,505,706                     |
| Ohio Falls 3                 | Hydro              | 13                     | \$18,505,706                     |
| Ohio Falls 4                 | Hydro              | 13                     | \$18,505,706                     |
| Ohio Falls 5                 | Hydro              | 13                     | \$18,505,706                     |
| Ohio Falls 6                 | Hydro              | 13                     | \$18,505,706<br>\$18,505,706     |
| Ohio Falls 7<br>Ohio Falls 8 | Hydro<br>Hydro     | 13<br>13               | \$18,505,706<br>\$18,505,706     |
| Brown Solar                  | Solar              | 10                     | \$18,505,706<br>\$25,492,376     |
| Business Solar-AOI           |                    | 0.3                    | \$23,492,370                     |
| Maker's Mark Solar           | Solar              | 0.2                    | \$403,730                        |
| Simpsonville Solar           |                    | 0.4                    | \$2,003,102                      |
| Simpsonville Solar           |                    | 0.4                    | \$2,003,102                      |
| Total Hydro/Solar            |                    | 148.3                  | \$221,988,360                    |
| TOTAL GENERATION             |                    | 8,881                  | \$10,574,637,995                 |
| TOTAL GENERATION             |                    | 0,001                  | \$10,57 <del>4</del> ,057,795    |

<sup>1/</sup> Per KU response to AG-KIUC-1-126. 2/ Reflects KU and LG&E combined 75% ownership.

#### Kentucky Utilities Power Company Assignment of Hourly Generation Output - Gross Plant

| Time         | Brown 3 | Brown 5 | Brown 6 | Brown 7 | Brown 8 | Brown 9 | Brown 10 | Brown 11 | Brown Solar | Cane Run 7 | Dix Dam | Ghent 1   | Ghent 2  |
|--------------|---------|---------|---------|---------|---------|---------|----------|----------|-------------|------------|---------|-----------|----------|
| 7/1/21 0:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$97,590  | \$50,671 |
| 7/1/21 1:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$93,234  | \$44,407 |
| 7/1/21 2:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$91,508  | \$40,271 |
| 7/1/21 3:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$83,022  | \$37,380 |
| 7/1/21 4:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$87,973  | \$37,380 |
| 7/1/21 5:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | \$90,801  | \$40,703 |
| 7/1/21 6:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$851       | \$0        | \$0     | \$98,874  | \$53,993 |
| 7/1/21 7:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$2,580     | \$0        | \$0     | \$103,248 | \$63,961 |
| 7/1/21 8:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$4,300     | \$0        | \$0     | \$106,076 | \$70,607 |
| 7/1/21 9:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$6,144     | \$0        | \$0     | \$111,734 | \$80,575 |
| 7/1/21 10:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$7,474     | \$0        | \$0     | \$114,562 | \$80,575 |
| 7/1/21 11:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$8,263     | \$0        | \$0     | \$119,705 | \$80,575 |
| 7/1/21 12:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$8,414     | \$0        | \$0     | \$125,311 | \$80,575 |
| 7/1/21 13:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$8,387     | \$59,436   | \$0     | \$105,511 | \$70,607 |
| 7/1/21 14:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$8,192     | \$59,436   | \$0     | \$107,847 | \$73,929 |
| 7/1/21 15:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$7,305     | \$59,436   | \$0     | \$116,825 | \$80,575 |
| 7/1/21 16:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$5,931     | \$59,436   | \$0     | \$120,220 | \$80,575 |
| 7/1/21 17:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$4,176     | \$59,436   | \$0     | \$117,391 | \$80,575 |
| 7/1/21 18:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$2,491     | \$59,436   | \$0     | \$105,511 | \$70,607 |
| 7/1/21 19:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$780       | \$59,436   | \$0     | \$102,682 | \$63,961 |
| 7/1/21 20:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$59,436   | \$0     | \$99,853  | \$57,316 |
| 7/1/21 21:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$59,436   | \$0     | \$94,196  | \$49,009 |
| 7/1/21 22:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$59,436   | \$0     | \$80,618  | \$37,380 |
| 7/1/21 23:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$59,436   | \$0     | \$72,132  | \$37,380 |

# Kentucky Utilities Power Company Assignment of Hourly Generation Output - Gross Plant (Forecasted - Pro-Rata)

| Time         | Ghent 3   | Ghent 4   | Haefling | Paddys Run 13 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Total KU  |
|--------------|-----------|-----------|----------|---------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------|
| 7/1/21 0:00  | \$89,442  | \$136,216 | \$0      | \$0           | \$153,135        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$527,054 |
| 7/1/21 1:00  | \$86,538  | \$135,648 | \$0      | \$0           | \$153,135        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$512,963 |
| 7/1/21 2:00  | \$83,924  | \$135,648 | \$0      | \$0           | \$149,908        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$501,259 |
| 7/1/21 3:00  | \$78,117  | \$135,648 | \$0      | \$0           | \$146,321        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$480,488 |
| 7/1/21 4:00  | \$82,153  | \$135,648 | \$0      | \$0           | \$149,908        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$493,061 |
| 7/1/21 5:00  | \$86,799  | \$135,648 | \$0      | \$0           | \$149,908        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$503,859 |
| 7/1/21 6:00  | \$89,732  | \$142,841 | \$0      | \$0           | \$157,080        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$543,372 |
| 7/1/21 7:00  | \$94,959  | \$165,554 | \$0      | \$0           | \$160,520        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$590,822 |
| 7/1/21 8:00  | \$98,154  | \$185,491 | \$0      | \$0           | \$160,308        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$624,936 |
| 7/1/21 9:00  | \$101,058 | \$204,419 | \$0      | \$0           | \$163,894        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$667,823 |
| 7/1/21 10:00 | \$103,962 | \$229,656 | \$0      | \$0           | \$167,481        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$703,709 |
| 7/1/21 11:00 | \$109,357 | \$248,583 | \$0      | \$0           | \$168,198        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$734,681 |
| 7/1/21 12:00 | \$112,186 | \$268,401 | \$0      | \$0           | \$168,198        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$763,084 |
| 7/1/21 13:00 | \$95,831  | \$180,469 | \$0      | \$0           | \$161,025        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$681,265 |
| 7/1/21 14:00 | \$98,735  | \$192,848 | \$0      | \$0           | \$161,025        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$702,012 |
| 7/1/21 15:00 | \$107,446 | \$231,082 | \$0      | \$0           | \$168,198        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$770,867 |
| 7/1/21 16:00 | \$110,121 | \$250,356 | \$0      | \$0           | \$171,067        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$797,706 |
| 7/1/21 17:00 | \$107,095 | \$239,239 | \$0      | \$0           | \$168,198        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$776,110 |
| 7/1/21 18:00 | \$95,831  | \$180,444 | \$0      | \$0           | \$161,025        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$675,344 |
| 7/1/21 19:00 | \$92,932  | \$167,825 | \$0      | \$0           | \$159,591        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$647,208 |
| 7/1/21 20:00 | \$92,927  | \$151,989 | \$0      | \$0           | \$156,004        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$617,525 |
| 7/1/21 21:00 | \$88,251  | \$135,648 | \$0      | \$0           | \$152,418        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$578,959 |
| 7/1/21 22:00 | \$77,826  | \$135,648 | \$0      | \$0           | \$145,963        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$536,871 |
| 7/1/21 23:00 | \$69,114  | \$135,648 | \$0      | \$0           | \$132,299        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$506,009 |

## **Louisville Gas and Electricity Company** Assignment of Hourly Generation Output - Gross Plant

|             |         |         |         |             | 9          | (Forecasted - | Pro-Rata)  |
|-------------|---------|---------|---------|-------------|------------|---------------|------------|
| Time        | Brown 5 | Brown 6 | Brown 7 | Brown Solar | Cane Run 7 | Mill Creek 1  | Mill Creek |
| 7/1/21 0 00 | ΦO      | ΦO      | ¢ο      | r.o         | ΦO         | #22.22O       | ΦO         |

| Time         | Brown 5 | Brown 6 | Brown 7 | Brown Solar | Cane Run 7 | Mill Creek 1 | Mill Creek 2 | Mill Creek 3 | Mill Creek 4 | Ohio Falls | Paddys Run 11 | Paddys Run 12 |
|--------------|---------|---------|---------|-------------|------------|--------------|--------------|--------------|--------------|------------|---------------|---------------|
| 7/1/21 0:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$33,329     | \$0          | \$71,191     | \$116,549    | \$21,741   | \$0           | \$0           |
| 7/1/21 1:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$31,814     | \$0          | \$68,745     | \$112,849    | \$21,741   | \$0           | \$0           |
| 7/1/21 2:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$30,299     | \$0          | \$66,299     | \$109,889    | \$21,741   | \$0           | \$0           |
| 7/1/21 3:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$25,815     | \$0          | \$56,513     | \$98,789     | \$21,741   | \$0           | \$0           |
| 7/1/21 4:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$28,784     | \$0          | \$61,406     | \$106,189    | \$21,741   | \$0           | \$0           |
| 7/1/21 5:00  | \$0     | \$0     | \$0     | \$0         | \$0        | \$30,299     | \$0          | \$66,299     | \$109,889    | \$21,741   | \$0           | \$0           |
| 7/1/21 6:00  | \$0     | \$0     | \$0     | \$545       | \$0        | \$33,329     | \$0          | \$73,638     | \$120,988    | \$21,741   | \$0           | \$0           |
| 7/1/21 7:00  | \$0     | \$0     | \$0     | \$1,651     | \$0        | \$36,359     | \$0          | \$78,531     | \$128,388    | \$21,741   | \$0           | \$0           |
| 7/1/21 8:00  | \$0     | \$0     | \$0     | \$2,752     | \$0        | \$37,874     | \$0          | \$82,213     | \$132,088    | \$21,741   | \$0           | \$0           |
| 7/1/21 9:00  | \$0     | \$0     | \$0     | \$3,932     | \$0        | \$39,389     | \$0          | \$86,352     | \$139,488    | \$21,741   | \$0           | \$0           |
| 7/1/21 10:00 | \$0     | \$0     | \$0     | \$4,783     | \$0        | \$40,904     | \$0          | \$93,209     | \$143,362    | \$21,741   | \$0           | \$0           |
| 7/1/21 11:00 | \$0     | \$0     | \$0     | \$5,288     | \$0        | \$43,933     | \$0          | \$95,656     | \$150,521    | \$21,741   | \$0           | \$0           |
| 7/1/21 12:00 | \$0     | \$0     | \$0     | \$5,384     | \$0        | \$43,933     | \$0          | \$95,656     | \$150,470    | \$21,741   | \$0           | \$0           |
| 7/1/21 13:00 | \$0     | \$0     | \$0     | \$5,367     | \$17,077   | \$37,874     | \$0          | \$80,977     | \$130,594    | \$21,741   | \$0           | \$0           |
| 7/1/21 14:00 | \$0     | \$0     | \$0     | \$5,242     | \$17,077   | \$37,874     | \$0          | \$83,424     | \$134,952    | \$21,741   | \$0           | \$0           |
| 7/1/21 15:00 | \$0     | \$0     | \$0     | \$4,675     | \$17,077   | \$42,419     | \$0          | \$93,209     | \$145,312    | \$21,741   | \$0           | \$0           |
| 7/1/21 16:00 | \$0     | \$0     | \$0     | \$3,796     | \$17,077   | \$43,933     | \$0          | \$95,656     | \$148,808    | \$21,741   | \$0           | \$0           |
| 7/1/21 17:00 | \$0     | \$0     | \$0     | \$2,672     | \$17,077   | \$42,419     | \$0          | \$95,656     | \$148,816    | \$21,741   | \$0           | \$0           |
| 7/1/21 18:00 | \$0     | \$0     | \$0     | \$1,594     | \$17,077   | \$37,874     | \$0          | \$80,977     | \$130,608    | \$21,741   | \$0           | \$0           |
| 7/1/21 19:00 | \$0     | \$0     | \$0     | \$499       | \$17,077   | \$34,844     | \$0          | \$78,531     | \$124,688    | \$21,741   | \$0           | \$0           |
| 7/1/21 20:00 | \$0     | \$0     | \$0     | \$0         | \$17,077   | \$34,844     | \$0          | \$76,084     | \$120,988    | \$21,741   | \$0           | \$0           |
| 7/1/21 21:00 | \$0     | \$0     | \$0     | \$0         | \$17,077   | \$31,814     | \$0          | \$71,191     | \$117,289    | \$21,741   | \$0           | \$0           |
| 7/1/21 22:00 | \$0     | \$0     | \$0     | \$0         | \$17,077   | \$25,754     | \$0          | \$55,754     | \$98,049     | \$21,741   | \$0           | \$0           |
| 7/1/21 23:00 | \$0     | \$0     | \$0     | \$0         | \$17,077   | \$17,422     | \$0          | \$46,482     | \$94,349     | \$21,741   | \$0           | \$0           |

## Louisville Gas and Electricity Company Assignment of Hourly Generation Output - Gross Plant

| Time         | Paddys Run 13 | Trimble County 1 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Zorn 1 | Total LG&E |
|--------------|---------------|------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|------------|
| 7/1/21 0:00  | \$0           | \$85,820         | \$53,981         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$382,611  |
| 7/1/21 1:00  | \$0           | \$85,820         | \$53,981         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$374,950  |
| 7/1/21 2:00  | \$0           | \$85,820         | \$52,843         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$366,891  |
| 7/1/21 3:00  | \$0           | \$85,820         | \$51,579         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$340,257  |
| 7/1/21 4:00  | \$0           | \$85,820         | \$52,843         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$356,783  |
| 7/1/21 5:00  | \$0           | \$85,820         | \$52,843         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$366,891  |
| 7/1/21 6:00  | \$0           | \$85,820         | \$55,372         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$391,433  |
| 7/1/21 7:00  | \$0           | \$85,820         | \$56,584         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$409,074  |
| 7/1/21 8:00  | \$0           | \$102,101        | \$56,509         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$435,278  |
| 7/1/21 9:00  | \$0           | \$102,101        | \$57,774         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$450,777  |
| 7/1/21 10:00 | \$0           | \$102,101        | \$59,038         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$465,138  |
| 7/1/21 11:00 | \$0           | \$102,101        | \$59,291         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$478,532  |
| 7/1/21 12:00 | \$0           | \$102,101        | \$59,291         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$478,576  |
| 7/1/21 13:00 | \$0           | \$99,463         | \$56,762         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$449,855  |
| 7/1/21 14:00 | \$0           | \$102,101        | \$56,762         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$459,173  |
| 7/1/21 15:00 | \$0           | \$102,101        | \$59,291         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$485,825  |
| 7/1/21 16:00 | \$0           | \$102,101        | \$60,302         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$493,415  |
| 7/1/21 17:00 | \$0           | \$102,101        | \$59,291         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$489,773  |
| 7/1/21 18:00 | \$0           | \$98,814         | \$56,762         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$445,449  |
| 7/1/21 19:00 | \$0           | \$85,820         | \$56,257         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$419,457  |
| 7/1/21 20:00 | \$0           | \$85,820         | \$54,992         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$411,548  |
| 7/1/21 21:00 | \$0           | \$85,820         | \$53,728         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$398,661  |
| 7/1/21 22:00 | \$0           | \$85,820         | \$51,453         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$355,648  |
| 7/1/21 23:00 | \$0           | \$85,820         | \$46,636         | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | \$329,528  |

# Kentucky Utilities Power Company Assignment of Hourly Generation Output - Depreciation Reserve (Forecasted - Pro-Rata)

| Time         | Brown 3 | Brown 5 | Brown 6 | Brown 7 | Brown 8 | Brown 9 | Brown 10 | Brown 11 | Brown Solar | Cane Run 7 | Dix Dam | Ghent 1    | Ghent 2    |
|--------------|---------|---------|---------|---------|---------|---------|----------|----------|-------------|------------|---------|------------|------------|
| 7/1/21 0:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$45,207) | (\$24,455) |
| 7/1/21 1:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$43,189) | (\$21,433) |
| 7/1/21 2:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$42,390) | (\$19,436) |
| 7/1/21 3:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$38,459) | (\$18,041) |
| 7/1/21 4:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$40,752) | (\$18,041) |
| 7/1/21 5:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$42,062) | (\$19,644) |
| 7/1/21 6:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$174)     | \$0        | \$0     | (\$45,802) | (\$26,059) |
| 7/1/21 7:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$527)     | \$0        | \$0     | (\$47,828) | (\$30,870) |
| 7/1/21 8:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$879)     | \$0        | \$0     | (\$49,138) | (\$34,077) |
| 7/1/21 9:00  | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,255)   | \$0        | \$0     | (\$51,759) | (\$38,888) |
| 7/1/21 10:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,527)   | \$0        | \$0     | (\$53,069) | (\$38,888) |
| 7/1/21 11:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,688)   | \$0        | \$0     | (\$55,451) | (\$38,888) |
| 7/1/21 12:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,719)   | \$0        | \$0     | (\$58,048) | (\$38,888) |
| 7/1/21 13:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,714)   | (\$7,594)  | \$0     | (\$48,876) | (\$34,077) |
| 7/1/21 14:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,674)   | (\$7,594)  | \$0     | (\$49,958) | (\$35,681) |
| 7/1/21 15:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,493)   | (\$7,594)  | \$0     | (\$54,117) | (\$38,888) |
| 7/1/21 16:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$1,212)   | (\$7,594)  | \$0     | (\$55,690) | (\$38,888) |
| 7/1/21 17:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$853)     | (\$7,594)  | \$0     | (\$54,380) | (\$38,888) |
| 7/1/21 18:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$509)     | (\$7,594)  | \$0     | (\$48,876) | (\$34,077) |
| 7/1/21 19:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$159)     | (\$7,594)  | \$0     | (\$47,566) | (\$30,870) |
| 7/1/21 20:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$7,594)  | \$0     | (\$46,255) | (\$27,663) |
| 7/1/21 21:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$7,594)  | \$0     | (\$43,635) | (\$23,654) |
| 7/1/21 22:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$7,594)  | \$0     | (\$37,345) | (\$18,041) |
| 7/1/21 23:00 | \$0     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$7,594)  | \$0     | (\$33,414) | (\$18,041) |

## Kentucky Utilities Power Company Assignment of Hourly Generation Output - Depreciation Reserve (Forecasted - Pro-Rata)

| (Forecasted - Pro-Kata) |            |            |          |               |                  |               |               |               |               |               |               |             |
|-------------------------|------------|------------|----------|---------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|
| Time                    | Ghent 3    | Ghent 4    | Haefling | Paddys Run 13 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Total KU    |
| 7/1/21 0:00             | (\$42,702) | (\$43,314) | \$0      | \$0           | (\$36,290)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$191,968) |
| 7/1/21 1:00             | (\$41,315) | (\$43,133) | \$0      | \$0           | (\$36,290)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$185,360) |
| 7/1/21 2:00             | (\$40,067) | (\$43,133) | \$0      | \$0           | (\$35,525)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$180,551) |
| 7/1/21 3:00             | (\$37,295) | (\$43,133) | \$0      | \$0           | (\$34,675)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$171,602) |
| 7/1/21 4:00             | (\$39,222) | (\$43,133) | \$0      | \$0           | (\$35,525)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$176,673) |
| 7/1/21 5:00             | (\$41,440) | (\$43,133) | \$0      | \$0           | (\$35,525)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$181,805) |
| 7/1/21 6:00             | (\$42,840) | (\$45,420) | \$0      | \$0           | (\$37,225)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$197,520) |
| 7/1/21 7:00             | (\$45,336) | (\$52,643) | \$0      | \$0           | (\$38,040)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$215,243) |
| 7/1/21 8:00             | (\$46,861) | (\$58,982) | \$0      | \$0           | (\$37,989)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$227,926) |
| 7/1/21 9:00             | (\$48,247) | (\$65,001) | \$0      | \$0           | (\$38,839)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$243,990) |
| 7/1/21 10:00            | (\$49,634) | (\$73,026) | \$0      | \$0           | (\$39,689)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$255,833) |
| 7/1/21 11:00            | (\$52,210) | (\$79,044) | \$0      | \$0           | (\$39,859)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$267,141) |
| 7/1/21 12:00            | (\$53,560) | (\$85,346) | \$0      | \$0           | (\$39,859)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$277,421) |
| 7/1/21 13:00            | (\$45,752) | (\$57,385) | \$0      | \$0           | (\$38,159)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$233,558) |
| 7/1/21 14:00            | (\$47,138) | (\$61,322) | \$0      | \$0           | (\$38,159)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$241,526) |
| 7/1/21 15:00            | (\$51,297) | (\$73,479) | \$0      | \$0           | (\$39,859)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$266,728) |
| 7/1/21 16:00            | (\$52,574) | (\$79,608) | \$0      | \$0           | (\$40,539)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$276,105) |
| 7/1/21 17:00            | (\$51,130) | (\$76,073) | \$0      | \$0           | (\$39,859)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$268,777) |
| 7/1/21 18:00            | (\$45,752) | (\$57,377) | \$0      | \$0           | (\$38,159)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$232,345) |
| 7/1/21 19:00            | (\$44,368) | (\$53,365) | \$0      | \$0           | (\$37,819)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$221,742) |
| 7/1/21 20:00            | (\$44,365) | (\$48,329) | \$0      | \$0           | (\$36,970)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$211,176) |
| 7/1/21 21:00            | (\$42,133) | (\$43,133) | \$0      | \$0           | (\$36,120)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$196,269) |
| 7/1/21 22:00            | (\$37,156) | (\$43,133) | \$0      | \$0           | (\$34,590)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$177,859) |
| 7/1/21 23:00            | (\$32,997) | (\$43,133) | \$0      | \$0           | (\$31,352)       | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$166,531) |
|                         |            |            |          |               |                  |               |               |               |               |               |               |             |

### Louisville Gas and Electricity Company Assignment of Generation Output - Depreciation Reserve

| Time         | Brown 5 | Brown 6 | Brown 7 | Brown Solar | Cane Run 7 | Mill Creek 1 | Mill Creek 2 | Mill Creek 3 | Mill Creek 4 | Ohio Falls | Paddys Run 11 | Paddys Run 12 |
|--------------|---------|---------|---------|-------------|------------|--------------|--------------|--------------|--------------|------------|---------------|---------------|
| 7/1/21 0:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$15,900)   | \$0          | (\$20,363)   | (\$29,379)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 1:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$15,177)   | \$0          | (\$19,664)   | (\$28,446)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 2:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$14,455)   | \$0          | (\$18,964)   | (\$27,700)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 3:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$12,315)   | \$0          | (\$16,165)   | (\$24,902)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 4:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$13,732)   | \$0          | (\$17,564)   | (\$26,767)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 5:00  | \$0     | \$0     | \$0     | \$0         | \$0        | (\$14,455)   | \$0          | (\$18,964)   | (\$27,700)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 6:00  | \$0     | \$0     | \$0     | (\$111)     | \$0        | (\$15,900)   | \$0          | (\$21,063)   | (\$30,498)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 7:00  | \$0     | \$0     | \$0     | (\$337)     | \$0        | (\$17,346)   | \$0          | (\$22,463)   | (\$32,363)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 8:00  | \$0     | \$0     | \$0     | (\$562)     | \$0        | (\$18,068)   | \$0          | (\$23,516)   | (\$33,296)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 9:00  | \$0     | \$0     | \$0     | (\$803)     | \$0        | (\$18,791)   | \$0          | (\$24,700)   | (\$35,161)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 10:00 | \$0     | \$0     | \$0     | (\$977)     | \$0        | (\$19,514)   | \$0          | (\$26,661)   | (\$36,138)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 11:00 | \$0     | \$0     | \$0     | (\$1,080)   | \$0        | (\$20,959)   | \$0          | (\$27,361)   | (\$37,943)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 12:00 | \$0     | \$0     | \$0     | (\$1,100)   | \$0        | (\$20,959)   | \$0          | (\$27,361)   | (\$37,929)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 13:00 | \$0     | \$0     | \$0     | (\$1,096)   | (\$2,520)  | (\$18,068)   | \$0          | (\$23,163)   | (\$32,919)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 14:00 | \$0     | \$0     | \$0     | (\$1,071)   | (\$2,520)  | (\$18,068)   | \$0          | (\$23,862)   | (\$34,018)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 15:00 | \$0     | \$0     | \$0     | (\$955)     | (\$2,520)  | (\$20,236)   | \$0          | (\$26,661)   | (\$36,629)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 16:00 | \$0     | \$0     | \$0     | (\$775)     | (\$2,520)  | (\$20,959)   | \$0          | (\$27,361)   | (\$37,511)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 17:00 | \$0     | \$0     | \$0     | (\$546)     | (\$2,520)  | (\$20,236)   | \$0          | (\$27,361)   | (\$37,513)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 18:00 | \$0     | \$0     | \$0     | (\$326)     | (\$2,520)  | (\$18,068)   | \$0          | (\$23,163)   | (\$32,923)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 19:00 | \$0     | \$0     | \$0     | (\$102)     | (\$2,520)  | (\$16,623)   | \$0          | (\$22,463)   | (\$31,431)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 20:00 | \$0     | \$0     | \$0     | \$0         | (\$2,520)  | (\$16,623)   | \$0          | (\$21,763)   | (\$30,498)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 21:00 | \$0     | \$0     | \$0     | \$0         | (\$2,520)  | (\$15,177)   | \$0          | (\$20,363)   | (\$29,565)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 22:00 | \$0     | \$0     | \$0     | \$0         | (\$2,520)  | (\$12,286)   | \$0          | (\$15,948)   | (\$24,716)   | (\$2,423)  | \$0           | \$0           |
| 7/1/21 23:00 | \$0     | \$0     | \$0     | \$0         | (\$2,520)  | (\$8,311)    | \$0          | (\$13,296)   | (\$23,783)   | (\$2,423)  | \$0           | \$0           |

### Louisville Gas and Electricity Company Assignment of Generation Output - Depreciation Reserve

| Time         | Paddys Run 13 | Trimble County 1 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Zorn 1 | Total LG&E  |
|--------------|---------------|------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|-------------|
| 7/1/21 0:00  | \$0           | (\$36,604)       | (\$7,753)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$112,423) |
| 7/1/21 1:00  | \$0           | (\$36,604)       | (\$7,753)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$110,067) |
| 7/1/21 2:00  | \$0           | (\$36,604)       | (\$7,589)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$107,735) |
| 7/1/21 3:00  | \$0           | (\$36,604)       | (\$7,408)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$99,817)  |
| 7/1/21 4:00  | \$0           | (\$36,604)       | (\$7,589)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$104,680) |
| 7/1/21 5:00  | \$0           | (\$36,604)       | (\$7,589)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$107,735) |
| 7/1/21 6:00  | \$0           | (\$36,604)       | (\$7,953)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$114,552) |
| 7/1/21 7:00  | \$0           | (\$36,604)       | (\$8,127)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$119,663) |
| 7/1/21 8:00  | \$0           | (\$43,548)       | (\$8,116)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$129,530) |
| 7/1/21 9:00  | \$0           | (\$43,548)       | (\$8,297)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$133,725) |
| 7/1/21 10:00 | \$0           | (\$43,548)       | (\$8,479)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$137,741) |
| 7/1/21 11:00 | \$0           | (\$43,548)       | (\$8,515)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$141,830) |
| 7/1/21 12:00 | \$0           | (\$43,548)       | (\$8,515)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$141,837) |
| 7/1/21 13:00 | \$0           | (\$42,423)       | (\$8,152)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$130,765) |
| 7/1/21 14:00 | \$0           | (\$43,548)       | (\$8,152)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$133,663) |
| 7/1/21 15:00 | \$0           | (\$43,548)       | (\$8,515)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$141,489) |
| 7/1/21 16:00 | \$0           | (\$43,548)       | (\$8,661)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$143,759) |
| 7/1/21 17:00 | \$0           | (\$43,548)       | (\$8,515)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$142,663) |
| 7/1/21 18:00 | \$0           | (\$42,146)       | (\$8,152)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$129,721) |
| 7/1/21 19:00 | \$0           | (\$36,604)       | (\$8,080)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$120,245) |
| 7/1/21 20:00 | \$0           | (\$36,604)       | (\$7,898)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$118,329) |
| 7/1/21 21:00 | \$0           | (\$36,604)       | (\$7,716)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$114,370) |
| 7/1/21 22:00 | \$0           | (\$36,604)       | (\$7,390)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$101,887) |
| 7/1/21 23:00 | \$0           | (\$36,604)       | (\$6,698)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$93,635)  |

### Kentucky Utilities Power Company Assignment of Hourly Generation Output - Depreciation Expense

|              | (FOFECASTED - FFO-KATA) |         |         |         |         |         |          |          |             |            |         |           |           |
|--------------|-------------------------|---------|---------|---------|---------|---------|----------|----------|-------------|------------|---------|-----------|-----------|
| Time         | Brown 3                 | Brown 5 | Brown 6 | Brown 7 | Brown 8 | Brown 9 | Brown 10 | Brown 11 | Brown Solar | Cane Run 7 | Dix Dam | Ghent 1   | Ghent 2   |
| 7/1/21 0:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$4,483) | (\$1,914) |
| 7/1/21 1:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$4,282) | (\$1,678) |
| 7/1/21 2:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$4,203) | (\$1,522) |
| 7/1/21 3:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$3,813) | (\$1,412) |
| 7/1/21 4:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$4,041) | (\$1,412) |
| 7/1/21 5:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | \$0        | \$0     | (\$4,171) | (\$1,538) |
| 7/1/21 6:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$38)      | \$0        | \$0     | (\$4,541) | (\$2,040) |
| 7/1/21 7:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$116)     | \$0        | \$0     | (\$4,742) | (\$2,417) |
| 7/1/21 8:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$194)     | \$0        | \$0     | (\$4,872) | (\$2,668) |
| 7/1/21 9:00  | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$277)     | \$0        | \$0     | (\$5,132) | (\$3,044) |
| 7/1/21 10:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$337)     | \$0        | \$0     | (\$5,262) | (\$3,044) |
| 7/1/21 11:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$373)     | \$0        | \$0     | (\$5,498) | (\$3,044) |
| 7/1/21 12:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$380)     | \$0        | \$0     | (\$5,756) | (\$3,044) |
| 7/1/21 13:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$378)     | (\$1,970)  | \$0     | (\$4,846) | (\$2,668) |
| 7/1/21 14:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$370)     | (\$1,970)  | \$0     | (\$4,954) | (\$2,793) |
| 7/1/21 15:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$330)     | (\$1,970)  | \$0     | (\$5,366) | (\$3,044) |
| 7/1/21 16:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$268)     | (\$1,970)  | \$0     | (\$5,522) | (\$3,044) |
| 7/1/21 17:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$188)     | (\$1,970)  | \$0     | (\$5,392) | (\$3,044) |
| 7/1/21 18:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$112)     | (\$1,970)  | \$0     | (\$4,846) | (\$2,668) |
| 7/1/21 19:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | (\$35)      | (\$1,970)  | \$0     | (\$4,716) | (\$2,417) |
| 7/1/21 20:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$1,970)  | \$0     | (\$4,586) | (\$2,166) |
| 7/1/21 21:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$1,970)  | \$0     | (\$4,327) | (\$1,852) |
| 7/1/21 22:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$1,970)  | \$0     | (\$3,703) | (\$1,412) |
| 7/1/21 23:00 | \$0                     | \$0     | \$0     | \$0     | \$0     | \$0     | \$0      | \$0      | \$0         | (\$1,970)  | \$0     | (\$3,313) | (\$1,412) |
|              |                         |         |         |         |         |         |          |          |             |            |         |           |           |

# Kentucky Utilities Power Company Assignment of Hourly Generation Output - Depreciation Expense (Forecasted - Pro-Rata)

| Time         | Ghent 3   | Ghent 4    | Haefling | Paddys Run 13 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Total KU   |
|--------------|-----------|------------|----------|---------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|------------|
| 7/1/21 0:00  | (\$2,953) | (\$5,161)  | \$0      | \$0           | (\$3,223)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$17,735) |
| 7/1/21 1:00  | (\$2,857) | (\$5,140)  | \$0      | \$0           | (\$3,223)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$17,181) |
| 7/1/21 2:00  | (\$2,771) | (\$5,140)  | \$0      | \$0           | (\$3,156)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$16,791) |
| 7/1/21 3:00  | (\$2,579) | (\$5,140)  | \$0      | \$0           | (\$3,080)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$16,025) |
| 7/1/21 4:00  | (\$2,712) | (\$5,140)  | \$0      | \$0           | (\$3,156)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$16,461) |
| 7/1/21 5:00  | (\$2,866) | (\$5,140)  | \$0      | \$0           | (\$3,156)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$16,870) |
| 7/1/21 6:00  | (\$2,963) | (\$5,412)  | \$0      | \$0           | (\$3,306)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$18,301) |
| 7/1/21 7:00  | (\$3,135) | (\$6,273)  | \$0      | \$0           | (\$3,379)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$20,062) |
| 7/1/21 8:00  | (\$3,241) | (\$7,029)  | \$0      | \$0           | (\$3,374)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$21,378) |
| 7/1/21 9:00  | (\$3,337) | (\$7,746)  | \$0      | \$0           | (\$3,450)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$22,986) |
| 7/1/21 10:00 | (\$3,432) | (\$8,702)  | \$0      | \$0           | (\$3,525)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$24,303) |
| 7/1/21 11:00 | (\$3,611) | (\$9,419)  | \$0      | \$0           | (\$3,541)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$25,485) |
| 7/1/21 12:00 | (\$3,704) | (\$10,170) | \$0      | \$0           | (\$3,541)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$26,594) |
| 7/1/21 13:00 | (\$3,164) | (\$6,838)  | \$0      | \$0           | (\$3,390)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$23,254) |
| 7/1/21 14:00 | (\$3,260) | (\$7,307)  | \$0      | \$0           | (\$3,390)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$24,043) |
| 7/1/21 15:00 | (\$3,547) | (\$8,756)  | \$0      | \$0           | (\$3,541)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$26,553) |
| 7/1/21 16:00 | (\$3,636) | (\$9,486)  | \$0      | \$0           | (\$3,601)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$27,526) |
| 7/1/21 17:00 | (\$3,536) | (\$9,065)  | \$0      | \$0           | (\$3,541)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$26,736) |
| 7/1/21 18:00 | (\$3,164) | (\$6,837)  | \$0      | \$0           | (\$3,390)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$22,987) |
| 7/1/21 19:00 | (\$3,068) | (\$6,359)  | \$0      | \$0           | (\$3,359)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$21,925) |
| 7/1/21 20:00 | (\$3,068) | (\$5,759)  | \$0      | \$0           | (\$3,284)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$20,833) |
| 7/1/21 21:00 | (\$2,914) | (\$5,140)  | \$0      | \$0           | (\$3,208)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$19,410) |
| 7/1/21 22:00 | (\$2,570) | (\$5,140)  | \$0      | \$0           | (\$3,072)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$17,867) |
| 7/1/21 23:00 | (\$2,282) | (\$5,140)  | \$0      | \$0           | (\$2,785)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | (\$16,902) |

# Louisville Gas and Electricity Company Assignment of Hourly Generation Output - Depreciation Expense (Forecasted - Pro-Rata)

| - TD:        | D -     | D (     | D 5     | D C.1       | C D 7   | Man C 1 1    |              | Maria 1.2    | MCD C 1.4    | Ol: Ell    | D 11 D 11     | D 11 D 12     |
|--------------|---------|---------|---------|-------------|---------|--------------|--------------|--------------|--------------|------------|---------------|---------------|
| Time         | Brown 5 | Brown 6 | Brown 7 | Brown Solar |         | Mill Creek 1 | Mill Creek 2 | Mill Creek 3 | Mill Creek 4 | Ohio Falls | Paddys Run 11 | Paddys Run 12 |
| 7/1/21 0:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$2,300)    | \$0          | (\$3,143)    | (\$4,050)    | (\$610)    | \$0           | \$0           |
| 7/1/21 1:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$2,195)    | \$0          | (\$3,035)    | (\$3,922)    | (\$610)    | \$0           | \$0           |
| 7/1/21 2:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$2,090)    | \$0          | (\$2,927)    | (\$3,819)    | (\$610)    | \$0           | \$0           |
| 7/1/21 3:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$1,781)    | \$0          | (\$2,495)    | (\$3,433)    | (\$610)    | \$0           | \$0           |
| 7/1/21 4:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$1,986)    | \$0          | (\$2,711)    | (\$3,690)    | (\$610)    | \$0           | \$0           |
| 7/1/21 5:00  | \$0     | \$0     | \$0     | \$0         | \$0     | (\$2,090)    | \$0          | (\$2,927)    | (\$3,819)    | (\$610)    | \$0           | \$0           |
| 7/1/21 6:00  | \$0     | \$0     | \$0     | (\$25)      | \$0     | (\$2,300)    | \$0          | (\$3,252)    | (\$4,205)    | (\$610)    | \$0           | \$0           |
| 7/1/21 7:00  | \$0     | \$0     | \$0     | (\$74)      | \$0     | (\$2,509)    | \$0          | (\$3,468)    | (\$4,462)    | (\$610)    | \$0           | \$0           |
| 7/1/21 8:00  | \$0     | \$0     | \$0     | (\$124)     | \$0     | (\$2,613)    | \$0          | (\$3,630)    | (\$4,591)    | (\$610)    | \$0           | \$0           |
| 7/1/21 9:00  | \$0     | \$0     | \$0     | (\$177)     | \$0     | (\$2,718)    | \$0          | (\$3,813)    | (\$4,848)    | (\$610)    | \$0           | \$0           |
| 7/1/21 10:00 | \$0     | \$0     | \$0     | (\$216)     | \$0     | (\$2,822)    | \$0          | (\$4,116)    | (\$4,982)    | (\$610)    | \$0           | \$0           |
| 7/1/21 11:00 | \$0     | \$0     | \$0     | (\$239)     | \$0     | (\$3,031)    | \$0          | (\$4,224)    | (\$5,231)    | (\$610)    | \$0           | \$0           |
| 7/1/21 12:00 | \$0     | \$0     | \$0     | (\$243)     | \$0     | (\$3,031)    | \$0          | (\$4,224)    | (\$5,229)    | (\$610)    | \$0           | \$0           |
| 7/1/21 13:00 | \$0     | \$0     | \$0     | (\$242)     | (\$513) | (\$2,613)    | \$0          | (\$3,576)    | (\$4,539)    | (\$610)    | \$0           | \$0           |
| 7/1/21 14:00 | \$0     | \$0     | \$0     | (\$236)     | (\$513) | (\$2,613)    | \$0          | (\$3,684)    | (\$4,690)    | (\$610)    | \$0           | \$0           |
| 7/1/21 15:00 | \$0     | \$0     | \$0     | (\$211)     | (\$513) | (\$2,927)    | \$0          | (\$4,116)    | (\$5,050)    | (\$610)    | \$0           | \$0           |
| 7/1/21 16:00 | \$0     | \$0     | \$0     | (\$171)     | (\$513) | (\$3,031)    | \$0          | (\$4,224)    | (\$5,172)    | (\$610)    | \$0           | \$0           |
| 7/1/21 17:00 | \$0     | \$0     | \$0     | (\$121)     | (\$513) | (\$2,927)    | \$0          | (\$4,224)    | (\$5,172)    | (\$610)    | \$0           | \$0           |
| 7/1/21 18:00 | \$0     | \$0     | \$0     | (\$72)      | (\$513) | (\$2,613)    | \$0          | (\$3,576)    | (\$4,539)    | (\$610)    | \$0           | \$0           |
| 7/1/21 19:00 | \$0     | \$0     | \$0     | (\$23)      | (\$513) | (\$2,404)    | \$0          | (\$3,468)    | (\$4,333)    | (\$610)    | \$0           | \$0           |
| 7/1/21 20:00 | \$0     | \$0     | \$0     | \$0         | (\$513) | (\$2,404)    | \$0          | (\$3,360)    | (\$4,205)    | (\$610)    | \$0           | \$0           |
| 7/1/21 21:00 | \$0     | \$0     | \$0     | \$0         | (\$513) | (\$2,195)    | \$0          | (\$3,143)    | (\$4,076)    | (\$610)    | \$0           | \$0           |
| 7/1/21 22:00 | \$0     | \$0     | \$0     | \$0         | (\$513) | (\$1,777)    | \$0          | (\$2,462)    | (\$3,408)    | (\$610)    | \$0           | \$0           |
| 7/1/21 23:00 | \$0     | \$0     | \$0     | \$0         | (\$513) | (\$1,202)    | \$0          | (\$2,052)    | (\$3,279)    | (\$610)    | \$0           | \$0           |

# Louisville Gas and Electricity Company Assignment of Hourly Generation Output - Depreciation Expense (Forecasted - Pro-Rata)

| Time         | Paddys Run 13 | Trimble County 1 | Trimble County 2 | Trimble Co 05 | Trimble Co 06 | Trimble Co 07 | Trimble Co 08 | Trimble Co 09 | Trimble Co 10 | Zorn 1 | Total LG&E |
|--------------|---------------|------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------|------------|
| 7/1/21 0:00  | \$0           | (\$2,193)        | (\$1,257)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$13,553) |
| 7/1/21 1:00  | \$0           | (\$2,193)        | (\$1,257)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$13,212) |
| 7/1/21 2:00  | \$0           | (\$2,193)        | (\$1,230)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$12,870) |
| 7/1/21 3:00  | \$0           | (\$2,193)        | (\$1,201)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$11,713) |
| 7/1/21 4:00  | \$0           | (\$2,193)        | (\$1,230)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$12,421) |
| 7/1/21 5:00  | \$0           | (\$2,193)        | (\$1,230)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$12,870) |
| 7/1/21 6:00  | \$0           | (\$2,193)        | (\$1,289)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$13,872) |
| 7/1/21 7:00  | \$0           | (\$2,193)        | (\$1,317)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$14,633) |
| 7/1/21 8:00  | \$0           | (\$2,609)        | (\$1,316)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$15,493) |
| 7/1/21 9:00  | \$0           | (\$2,609)        | (\$1,345)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$16,120) |
| 7/1/21 10:00 | \$0           | (\$2,609)        | (\$1,374)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$16,729) |
| 7/1/21 11:00 | \$0           | (\$2,609)        | (\$1,380)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$17,324) |
| 7/1/21 12:00 | \$0           | (\$2,609)        | (\$1,380)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$17,327) |
| 7/1/21 13:00 | \$0           | (\$2,542)        | (\$1,321)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$15,956) |
| 7/1/21 14:00 | \$0           | (\$2,609)        | (\$1,321)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$16,277) |
| 7/1/21 15:00 | \$0           | (\$2,609)        | (\$1,380)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$17,416) |
| 7/1/21 16:00 | \$0           | (\$2,609)        | (\$1,404)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$17,734) |
| 7/1/21 17:00 | \$0           | (\$2,609)        | (\$1,380)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$17,556) |
| 7/1/21 18:00 | \$0           | (\$2,525)        | (\$1,321)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$15,770) |
| 7/1/21 19:00 | \$0           | (\$2,193)        | (\$1,310)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$14,854) |
| 7/1/21 20:00 | \$0           | (\$2,193)        | (\$1,280)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$14,565) |
| 7/1/21 21:00 | \$0           | (\$2,193)        | (\$1,251)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$13,982) |
| 7/1/21 22:00 | \$0           | (\$2,193)        | (\$1,198)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$12,161) |
| 7/1/21 23:00 | \$0           | (\$2,193)        | (\$1,086)        | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0    | (\$10,935) |

### Kentucky Utilities Power Company Hourly Assignment of Gross Plant (Forecasted - Pro-Rata)

| Time         | KU Residential | KU General Service | KU All Electric Schools | KU TOD Secondary | KU TOD Primary | KU PS Secondary | KU PS Primary | KU RTS   |
|--------------|----------------|--------------------|-------------------------|------------------|----------------|-----------------|---------------|----------|
| 7/1/21 0:00  | \$113,847      | \$40,339           | \$2,735                 | \$57,451         | \$160,372      | \$44,055        | \$2,391       | \$59,459 |
| 7/1/21 1:00  | \$109,053      | \$40,771           | \$2,822                 | \$59,588         | \$160,537      | \$44,817        | \$2,109       | \$55,205 |
| 7/1/21 2:00  | \$104,641      | \$41,992           | \$2,978                 | \$60,666         | \$154,867      | \$46,610        | \$2,160       | \$52,997 |
| 7/1/21 3:00  | \$94,284       | \$39,803           | \$2,708                 | \$56,659         | \$150,988      | \$43,847        | \$1,989       | \$51,592 |
| 7/1/21 4:00  | \$93,985       | \$40,518           | \$3,061                 | \$59,331         | \$151,507      | \$47,122        | \$2,013       | \$51,599 |
| 7/1/21 5:00  | \$97,098       | \$39,953           | \$2,989                 | \$60,375         | \$155,736      | \$54,344        | \$1,961       | \$51,417 |
| 7/1/21 6:00  | \$117,096      | \$55,570           | \$3,780                 | \$67,727         | \$160,361      | \$68,279        | \$2,229       | \$53,270 |
| 7/1/21 7:00  | \$109,162      | \$70,222           | \$4,113                 | \$69,348         | \$167,664      | \$70,605        | \$3,062       | \$60,797 |
| 7/1/21 8:00  | \$126,625      | \$75,096           | \$4,505                 | \$77,400         | \$171,552      | \$79,327        | \$3,602       | \$61,137 |
| 7/1/21 9:00  | \$137,635      | \$79,221           | \$4,582                 | \$79,111         | \$182,418      | \$81,984        | \$3,617       | \$65,126 |
| 7/1/21 10:00 | \$158,975      | \$83,485           | \$4,674                 | \$79,582         | \$189,722      | \$83,516        | \$3,800       | \$64,015 |
| 7/1/21 11:00 | \$177,140      | \$85,498           | \$4,971                 | \$81,445         | \$195,377      | \$85,599        | \$3,936       | \$69,506 |
| 7/1/21 12:00 | \$185,496      | \$95,284           | \$5,030                 | \$82,130         | \$200,145      | \$87,538        | \$3,706       | \$73,396 |
| 7/1/21 13:00 | \$173,629      | \$80,689           | \$4,292                 | \$70,493         | \$178,406      | \$73,260        | \$3,500       | \$65,107 |
| 7/1/21 14:00 | \$193,831      | \$82,187           | \$4,424                 | \$72,886         | \$179,647      | \$73,430        | \$3,675       | \$63,355 |
| 7/1/21 15:00 | \$232,303      | \$81,023           | \$5,005                 | \$79,207         | \$195,312      | \$75,076        | \$3,960       | \$70,886 |
| 7/1/21 16:00 | \$262,542      | \$76,806           | \$5,050                 | \$80,856         | \$197,806      | \$71,642        | \$3,910       | \$74,294 |
| 7/1/21 17:00 | \$266,769      | \$66,268           | \$4,636                 | \$74,598         | \$192,009      | \$64,165        | \$3,650       | \$68,395 |
| 7/1/21 18:00 | \$235,309      | \$54,887           | \$3,725                 | \$64,789         | \$167,719      | \$54,914        | \$3,140       | \$60,796 |
| 7/1/21 19:00 | \$218,189      | \$49,200           | \$3,157                 | \$62,868         | \$168,167      | \$52,731        | \$2,983       | \$58,656 |
| 7/1/21 20:00 | \$207,687      | \$44,237           | \$2,777                 | \$60,347         | \$162,145      | \$50,110        | \$2,903       | \$57,252 |
| 7/1/21 21:00 | \$187,136      | \$41,562           | \$2,633                 | \$58,356         | \$154,137      | \$47,337        | \$2,807       | \$53,915 |
| 7/1/21 22:00 | \$138,839      | \$36,162           | \$2,405                 | \$52,806         | \$158,623      | \$41,101        | \$2,494       | \$56,712 |
| 7/1/21 23:00 | \$129,818      | \$37,110           | \$2,535                 | \$55,057         | \$154,193      | \$42,499        | \$2,568       | \$55,351 |

### Kentucky Utilities Power Company Hourly Assignment of Gross Plant (Forecasted - Pro-Rata)

| Time         | KU Outdoor Sports Lighting | KU EV_Charge | KU FLS   | KU Unmetered Lighting | KU Traffic Energy Service | KU Lighting Energy Service | Total KU  |
|--------------|----------------------------|--------------|----------|-----------------------|---------------------------|----------------------------|-----------|
| 7/1/21 0:00  | \$9                        | \$0          | \$35,960 | \$9,975               | \$98                      | \$363                      | \$527,054 |
| 7/1/21 1:00  | \$9                        | \$0          | \$27,556 | \$10,034              | \$98                      | \$365                      | \$512,963 |
| 7/1/21 2:00  | \$9                        | \$0          | \$23,896 | \$9,982               | \$98                      | \$363                      | \$501,259 |
| 7/1/21 3:00  | \$9                        | \$0          | \$28,209 | \$9,941               | \$97                      | \$362                      | \$480,488 |
| 7/1/21 4:00  | \$8                        | \$0          | \$33,759 | \$9,709               | \$95                      | \$353                      | \$493,061 |
| 7/1/21 5:00  | \$8                        | \$0          | \$39,885 | \$0                   | \$94                      | \$0                        | \$503,859 |
| 7/1/21 6:00  | \$7                        | \$0          | \$14,956 | \$0                   | \$97                      | \$0                        | \$543,372 |
| 7/1/21 7:00  | \$7                        | \$0          | \$35,743 | \$0                   | \$97                      | \$0                        | \$590,822 |
| 7/1/21 8:00  | \$7                        | \$0          | \$25,587 | \$0                   | \$97                      | \$0                        | \$624,936 |
| 7/1/21 9:00  | \$8                        | \$1          | \$34,019 | \$0                   | \$99                      | \$0                        | \$667,823 |
| 7/1/21 10:00 | \$9                        | \$1          | \$35,828 | \$0                   | \$102                     | \$0                        | \$703,709 |
| 7/1/21 11:00 | \$9                        | \$1          | \$31,095 | \$0                   | \$104                     | \$0                        | \$734,681 |
| 7/1/21 12:00 | \$10                       | \$1          | \$30,243 | \$0                   | \$106                     | \$0                        | \$763,084 |
| 7/1/21 13:00 | \$9                        | \$1          | \$31,787 | \$0                   | \$92                      | \$0                        | \$681,265 |
| 7/1/21 14:00 | \$10                       | \$1          | \$28,474 | \$0                   | \$92                      | \$0                        | \$702,012 |
| 7/1/21 15:00 | \$11                       | \$1          | \$27,984 | \$0                   | \$100                     | \$0                        | \$770,867 |
| 7/1/21 16:00 | \$11                       | \$1          | \$24,684 | \$0                   | \$104                     | \$0                        | \$797,706 |
| 7/1/21 17:00 | \$12                       | \$1          | \$35,505 | \$0                   | \$102                     | \$0                        | \$776,110 |
| 7/1/21 18:00 | \$10                       | \$1          | \$29,963 | \$0                   | \$92                      | \$0                        | \$675,344 |
| 7/1/21 19:00 | \$10                       | \$1          | \$31,154 | \$0                   | \$92                      | \$0                        | \$647,208 |
| 7/1/21 20:00 | \$10                       | \$0          | \$20,392 | \$9,240               | \$91                      | \$336                      | \$617,525 |
| 7/1/21 21:00 | \$9                        | \$0          | \$21,551 | \$9,096               | \$89                      | \$331                      | \$578,959 |
| 7/1/21 22:00 | \$9                        | \$0          | \$38,076 | \$9,218               | \$90                      | \$335                      | \$536,871 |
| 7/1/21 23:00 | \$9                        | \$0          | \$17,140 | \$9,299               | \$91                      | \$338                      | \$506,009 |

## Louisville Gas & Electric Company Hourly Assignment of Gross Plant (Forecasted - Pro-Rata)

| Time         | LGE Residential | LGE General Service | LGE TOD Secondary | LGE TOD Primary | LGE PS Secondary | LGE PS Primary | LGE RTS  |
|--------------|-----------------|---------------------|-------------------|-----------------|------------------|----------------|----------|
| 7/1/21 0:00  | \$117,991       | \$35,694            | \$46,455          | \$80,969        | \$46,427         | \$3,396        | \$40,435 |
| 7/1/21 1:00  | \$109,549       | \$35,360            | \$46,384          | \$80,944        | \$47,152         | \$3,409        | \$40,705 |
| 7/1/21 1:00  |                 |                     |                   |                 |                  |                |          |
|              | \$99,926        | \$34,752            | \$45,867          | \$80,900        | \$47,445         | \$3,346        | \$42,910 |
| 7/1/21 3:00  | \$89,110        | \$33,606            | \$44,752          | \$71,473        | \$46,599         | \$3,409        | \$40,220 |
| 7/1/21 4:00  | \$89,980        | \$36,690            | \$48,604          | \$71,403        | \$55,307         | \$3,818        | \$40,098 |
| 7/1/21 5:00  | \$92,887        | \$41,961            | \$51,132          | \$71,471        | \$62,308         | \$4,189        | \$40,431 |
| 7/1/21 6:00  | \$101,216       | \$46,448            | \$53,555          | \$75,107        | \$67,326         | \$4,149        | \$41,250 |
| 7/1/21 7:00  | \$101,939       | \$53,758            | \$55,907          | \$76,530        | \$72,141         | \$4,302        | \$42,174 |
| 7/1/21 8:00  | \$106,434       | \$60,611            | \$58,353          | \$83,307        | \$75,749         | \$4,423        | \$43,996 |
| 7/1/21 9:00  | \$111,779       | \$64,403            | \$59,825          | \$85,765        | \$78,736         | \$4,500        | \$43,418 |
| 7/1/21 10:00 | \$121,955       | \$68,773            | \$60,249          | \$86,310        | \$79,400         | \$4,583        | \$41,527 |
| 7/1/21 11:00 | \$134,715       | \$68,353            | \$60,121          | \$88,326        | \$79,074         | \$4,482        | \$41,127 |
| 7/1/21 12:00 | \$140,627       | \$66,197            | \$58,571          | \$88,053        | \$76,774         | \$4,621        | \$41,276 |
| 7/1/21 13:00 | \$136,418       | \$61,879            | \$53,832          | \$82,310        | \$70,012         | \$4,307        | \$38,948 |
| 7/1/21 14:00 | \$153,316       | \$60,309            | \$52,956          | \$80,299        | \$67,762         | \$4,173        | \$38,273 |
| 7/1/21 15:00 | \$184,548       | \$57,994            | \$54,329          | \$76,981        | \$66,947         | \$3,963        | \$39,116 |
| 7/1/21 16:00 | \$209,028       | \$52,542            | \$52,227          | \$72,861        | \$61,952         | \$3,700        | \$39,197 |
| 7/1/21 17:00 | \$219,043       | \$46,480            | \$49,455          | \$73,388        | \$54,907         | \$3,423        | \$40,918 |
| 7/1/21 18:00 | \$204,416       | \$41,466            | \$44,515          | \$65,542        | \$48,666         | \$3,069        | \$35,868 |
| 7/1/21 19:00 | \$193,475       | \$37,738            | \$41,539          | \$62,184        | \$44,886         | \$2,876        | \$34,571 |
| 7/1/21 20:00 | \$179,524       | \$35,654            | \$40,633          | \$66,172        | \$42,538         | \$2,909        | \$34,982 |
| 7/1/21 21:00 | \$169,515       | \$33,866            | \$40,518          | \$67,458        | \$41,270         | \$2,937        | \$33,799 |
| 7/1/21 22:00 | \$134,466       | \$30,679            | \$38,118          | \$68,865        | \$38,690         | \$2,721        | \$32,769 |
| 7/1/21 23:00 | \$111,278       | \$29,276            | \$37,085          | \$67,637        | \$37,167         | \$2,620        | \$35,314 |

#### Louisville Gas & Electric Company Hourly Assignment of Gross Plant (Forecasted - Pro-Rata)

| Time         |                             |               |                        |                        |                         |                   |           |
|--------------|-----------------------------|---------------|------------------------|------------------------|-------------------------|-------------------|-----------|
| 111110       | LGE Outdoor Sports Lighting | LGE EV_Charge | LGE Unmetered Lighting | LGE Traffic Energy Svc | LGE Lighting Energy Svc | LGE Spec Contr #1 | Total LGE |
| 7/1/21 0:00  | \$0                         | \$0           | \$7,846                | \$125                  | \$273                   | \$3,000           | \$382,611 |
| 7/1/21 1:00  | \$0                         | \$0           | \$7,983                | \$128                  | \$278                   | \$3,057           | \$374,950 |
| 7/1/21 2:00  | \$0                         | \$0           | \$8,176                | \$131                  | \$285                   | \$3,154           | \$366,891 |
| 7/1/21 3:00  | \$0                         | \$0           | \$7,704                | \$123                  | \$268                   | \$2,991           | \$340,257 |
| 7/1/21 4:00  | \$0                         | \$0           | \$7,879                | \$126                  | \$274                   | \$2,605           | \$356,783 |
| 7/1/21 5:00  | \$0                         | \$0           | \$0                    | \$126                  | \$0                     | \$2,386           | \$366,891 |
| 7/1/21 6:00  | \$0                         | \$0           | \$0                    | \$129                  | \$0                     | \$2,252           | \$391,433 |
| 7/1/21 7:00  | \$0                         | \$1           | \$0                    | \$128                  | \$0                     | \$2,195           | \$409,074 |
| 7/1/21 8:00  | \$0                         | \$1           | \$0                    | \$130                  | \$0                     | \$2,275           | \$435,278 |
| 7/1/21 9:00  | \$0                         | \$1           | \$0                    | \$124                  | \$0                     | \$2,225           | \$450,777 |
| 7/1/21 10:00 | \$0                         | \$1           | \$0                    | \$123                  | \$0                     | \$2,216           | \$465,138 |
| 7/1/21 11:00 | \$0                         | \$1           | \$0                    | \$121                  | \$0                     | \$2,212           | \$478,532 |
| 7/1/21 12:00 | \$0                         | \$1           | \$0                    | \$117                  | \$0                     | \$2,338           | \$478,576 |
| 7/1/21 13:00 | \$0                         | \$1           | \$0                    | \$106                  | \$0                     | \$2,042           | \$449,855 |
| 7/1/21 14:00 | \$0                         | \$1           | \$0                    | \$106                  | \$0                     | \$1,978           | \$459,173 |
| 7/1/21 15:00 | \$0                         | \$1           | \$0                    | \$110                  | \$0                     | \$1,834           | \$485,825 |
| 7/1/21 16:00 | \$0                         | \$1           | \$0                    | \$111                  | \$0                     | \$1,797           | \$493,415 |
| 7/1/21 17:00 | \$0                         | \$1           | \$0                    | \$112                  | \$0                     | \$2,044           | \$489,773 |
| 7/1/21 18:00 | \$0                         | \$1           | \$0                    | \$104                  | \$0                     | \$1,801           | \$445,449 |
| 7/1/21 19:00 | \$4                         | \$1           | \$0                    | \$103                  | \$0                     | \$2,081           | \$419,457 |
| 7/1/21 20:00 | \$9                         | \$1           | \$6,508                | \$104                  | \$227                   | \$2,288           | \$411,548 |
| 7/1/21 21:00 | \$2                         | \$0           | \$6,616                | \$106                  | \$230                   | \$2,344           | \$398,661 |
| 7/1/21 22:00 | \$0                         | \$0           | \$6,576                | \$105                  | \$229                   | \$2,431           | \$355,648 |
| 7/1/21 23:00 | \$0                         | \$0           | \$6,512                | \$104                  | \$227                   | \$2,309           | \$329,528 |

### Kentucky Utilities Power Company Hourly Assignment of Depreciation Reserve (Forecasted - Pro-Rata)

| Time         | KU Residential | KU General Service | KU All Electric Schools | KU TOD Secondary | KU TOD Primary | KU PS Secondary | KU PS Primary | KU RTS     |
|--------------|----------------|--------------------|-------------------------|------------------|----------------|-----------------|---------------|------------|
| 7/1/21 0:00  | (\$41,466)     | (\$14,693)         | (\$996)                 | (\$20,925)       | (\$58,412)     | (\$16,046)      | (\$871)       | (\$21,656) |
| 7/1/21 1:00  | (\$39,406)     | (\$14,732)         | (\$1,020)               | (\$21,532)       | (\$58,010)     | (\$16,195)      | (\$762)       | (\$19,948) |
| 7/1/21 2:00  | (\$37,691)     | (\$15,125)         | (\$1,073)               | (\$21,852)       | (\$55,782)     | (\$16,789)      | (\$778)       | (\$19,089) |
| 7/1/21 3:00  | (\$33,673)     | (\$14,215)         | (\$967)                 | (\$20,235)       | (\$53,924)     | (\$15,660)      | (\$710)       | (\$18,426) |
| 7/1/21 4:00  | (\$33,677)     | (\$14,518)         | (\$1,097)               | (\$21,259)       | (\$54,287)     | (\$16,885)      | (\$721)       | (\$18,489) |
| 7/1/21 5:00  | (\$35,035)     | (\$14,416)         | (\$1,079)               | (\$21,785)       | (\$56,193)     | (\$19,609)      | (\$708)       | (\$18,553) |
| 7/1/21 6:00  | (\$42,565)     | (\$20,200)         | (\$1,374)               | (\$24,619)       | (\$58,293)     | (\$24,820)      | (\$810)       | (\$19,364) |
| 7/1/21 7:00  | (\$39,769)     | (\$25,583)         | (\$1,498)               | (\$25,264)       | (\$61,082)     | (\$25,722)      | (\$1,115)     | (\$22,149) |
| 7/1/21 8:00  | (\$46,183)     | (\$27,389)         | (\$1,643)               | (\$28,229)       | (\$62,568)     | (\$28,932)      | (\$1,314)     | (\$22,298) |
| 7/1/21 9:00  | (\$50,285)     | (\$28,944)         | (\$1,674)               | (\$28,903)       | (\$66,646)     | (\$29,953)      | (\$1,322)     | (\$23,794) |
| 7/1/21 10:00 | (\$57,795)     | (\$30,351)         | (\$1,699)               | (\$28,932)       | (\$68,973)     | (\$30,362)      | (\$1,381)     | (\$23,272) |
| 7/1/21 11:00 | (\$64,411)     | (\$31,088)         | (\$1,808)               | (\$29,614)       | (\$71,042)     | (\$31,125)      | (\$1,431)     | (\$25,274) |
| 7/1/21 12:00 | (\$67,438)     | (\$34,641)         | (\$1,829)               | (\$29,859)       | (\$72,763)     | (\$31,824)      | (\$1,347)     | (\$26,683) |
| 7/1/21 13:00 | (\$59,525)     | (\$27,663)         | (\$1,471)               | (\$24,167)       | (\$61,163)     | (\$25,116)      | (\$1,200)     | (\$22,321) |
| 7/1/21 14:00 | (\$66,687)     | (\$28,276)         | (\$1,522)               | (\$25,076)       | (\$61,807)     | (\$25,263)      | (\$1,264)     | (\$21,797) |
| 7/1/21 15:00 | (\$80,379)     | (\$28,035)         | (\$1,732)               | (\$27,407)       | (\$67,580)     | (\$25,977)      | (\$1,370)     | (\$24,527) |
| 7/1/21 16:00 | (\$90,872)     | (\$26,585)         | (\$1,748)               | (\$27,986)       | (\$68,465)     | (\$24,797)      | (\$1,353)     | (\$25,715) |
| 7/1/21 17:00 | (\$92,386)     | (\$22,950)         | (\$1,606)               | (\$25,834)       | (\$66,495)     | (\$22,221)      | (\$1,264)     | (\$23,686) |
| 7/1/21 18:00 | (\$80,955)     | (\$18,883)         | (\$1,282)               | (\$22,290)       | (\$57,702)     | (\$18,892)      | (\$1,080)     | (\$20,916) |
| 7/1/21 19:00 | (\$74,754)     | (\$16,857)         | (\$1,082)               | (\$21,540)       | (\$57,616)     | (\$18,066)      | (\$1,022)     | (\$20,096) |
| 7/1/21 20:00 | (\$71,023)     | (\$15,128)         | (\$950)                 | (\$20,637)       | (\$55,449)     | (\$17,136)      | (\$993)       | (\$19,579) |
| 7/1/21 21:00 | (\$63,440)     | (\$14,090)         | (\$893)                 | (\$19,783)       | (\$52,253)     | (\$16,047)      | (\$952)       | (\$18,277) |
| 7/1/21 22:00 | (\$45,996)     | (\$11,980)         | (\$797)                 | (\$17,494)       | (\$52,550)     | (\$13,616)      | (\$826)       | (\$18,788) |
| 7/1/21 23:00 | (\$42,724)     | (\$12,213)         | (\$834)                 | (\$18,120)       | (\$50,746)     | (\$13,987)      | (\$845)       | (\$18,216) |

#### Kentucky Utilities Power Company Hourly Assignment of Depreciation Reserve (Forecasted - Pro-Rata)

| Time         | KU Outdoor Sports Lighting | KU EV_Charge | KU FLS     | KU Unmetered Lighting | KU Traffic Energy Service | KU Lighting Energy Service | Total KU    |
|--------------|----------------------------|--------------|------------|-----------------------|---------------------------|----------------------------|-------------|
| 7/1/21 0:00  | (\$3)                      | \$0          | (\$13,097) | (\$3,633)             | (\$36)                    | (\$132)                    | (\$191,968) |
| 7/1/21 1:00  | (\$3)                      | \$0          | (\$9,957)  | (\$3,626)             | (\$36)                    | (\$132)                    | (\$185,360) |
| 7/1/21 2:00  | (\$3)                      | \$0          | (\$8,607)  | (\$3,596)             | (\$35)                    | (\$131)                    | (\$180,551) |
| 7/1/21 3:00  | (\$3)                      | \$0          | (\$10,075) | (\$3,550)             | (\$35)                    | (\$129)                    | (\$171,602) |
| 7/1/21 4:00  | (\$3)                      | \$0          | (\$12,096) | (\$3,479)             | (\$34)                    | (\$127)                    | (\$176,673) |
| 7/1/21 5:00  | (\$3)                      | \$0          | (\$14,391) | \$0                   | (\$34)                    | \$0                        | (\$181,805) |
| 7/1/21 6:00  | (\$2)                      | \$0          | (\$5,437)  | \$0                   | (\$35)                    | \$0                        | (\$197,520) |
| 7/1/21 7:00  | (\$3)                      | (\$0)        | (\$13,022) | \$0                   | (\$36)                    | \$0                        | (\$215,243) |
| 7/1/21 8:00  | (\$3)                      | (\$0)        | (\$9,332)  | \$0                   | (\$35)                    | \$0                        | (\$227,926) |
| 7/1/21 9:00  | (\$3)                      | (\$0)        | (\$12,429) | \$0                   | (\$36)                    | \$0                        | (\$243,990) |
| 7/1/21 10:00 | (\$3)                      | (\$0)        | (\$13,025) | \$0                   | (\$37)                    | \$0                        | (\$255,833) |
| 7/1/21 11:00 | (\$3)                      | (\$0)        | (\$11,307) | \$0                   | (\$38)                    | \$0                        | (\$267,141) |
| 7/1/21 12:00 | (\$4)                      | (\$0)        | (\$10,995) | \$0                   | (\$38)                    | \$0                        | (\$277,421) |
| 7/1/21 13:00 | (\$3)                      | (\$0)        | (\$10,897) | \$0                   | (\$31)                    | \$0                        | (\$233,558) |
| 7/1/21 14:00 | (\$3)                      | (\$0)        | (\$9,796)  | \$0                   | (\$32)                    | \$0                        | (\$241,526) |
| 7/1/21 15:00 | (\$4)                      | (\$0)        | (\$9,683)  | \$0                   | (\$35)                    | \$0                        | (\$266,728) |
| 7/1/21 16:00 | (\$4)                      | (\$0)        | (\$8,544)  | \$0                   | (\$36)                    | \$0                        | (\$276,105) |
| 7/1/21 17:00 | (\$4)                      | (\$0)        | (\$12,296) | \$0                   | (\$35)                    | \$0                        | (\$268,777) |
| 7/1/21 18:00 | (\$3)                      | (\$0)        | (\$10,308) | \$0                   | (\$32)                    | \$0                        | (\$232,345) |
| 7/1/21 19:00 | (\$3)                      | (\$0)        | (\$10,674) | \$0                   | (\$32)                    | \$0                        | (\$221,742) |
| 7/1/21 20:00 | (\$3)                      | (\$0)        | (\$6,973)  | (\$3,160)             | (\$31)                    | (\$115)                    | (\$211,176) |
| 7/1/21 21:00 | (\$3)                      | \$0          | (\$7,306)  | (\$3,083)             | (\$30)                    | (\$112)                    | (\$196,269) |
| 7/1/21 22:00 | (\$3)                      | \$0          | (\$12,614) | (\$3,054)             | (\$30)                    | (\$111)                    | (\$177,859) |
| 7/1/21 23:00 | (\$3)                      | \$0          | (\$5,641)  | (\$3,060)             | (\$30)                    | (\$111)                    | (\$166,531) |

## Louisville Gas and Electric Company Hourly Assingment of Depreciation Reserve (Forecasted - Pro-Rata)

| Time         | LGE Residential | LGE General Service | LGE TOD Secondary | LGE TOD Primary | LGE PS Secondary | LGE PS Primary | LGE RTS    |
|--------------|-----------------|---------------------|-------------------|-----------------|------------------|----------------|------------|
| 7/1/21 0:00  | (\$34,669)      | (\$10,488)          | (\$13,650)        | (\$23,791)      | (\$13,641)       | (\$998)        | (\$11,881) |
| 7/1/21 1:00  | (\$32,158)      | (\$10,380)          | (\$13,616)        | (\$23,761)      | (\$13,842)       | (\$1,001)      | (\$11,949) |
| 7/1/21 2:00  | (\$29,343)      | (\$10,205)          | (\$13,469)        | (\$23,756)      | (\$13,932)       | (\$982)        | (\$12,600) |
| 7/1/21 3:00  | (\$26,141)      | (\$9,859)           | (\$13,128)        | (\$20,967)      | (\$13,670)       | (\$1,000)      | (\$11,799) |
| 7/1/21 4:00  | (\$26,400)      | (\$10,765)          | (\$14,260)        | (\$20,950)      | (\$16,227)       | (\$1,120)      | (\$11,765) |
| 7/1/21 5:00  | (\$27,276)      | (\$12,322)          | (\$15,015)        | (\$20,987)      | (\$18,296)       | (\$1,230)      | (\$11,872) |
| 7/1/21 6:00  | (\$29,621)      | (\$13,593)          | (\$15,673)        | (\$21,980)      | (\$19,703)       | (\$1,214)      | (\$12,072) |
| 7/1/21 7:00  | (\$29,819)      | (\$15,725)          | (\$16,354)        | (\$22,387)      | (\$21,103)       | (\$1,259)      | (\$12,337) |
| 7/1/21 8:00  | (\$31,673)      | (\$18,037)          | (\$17,365)        | (\$24,791)      | (\$22,541)       | (\$1,316)      | (\$13,092) |
| 7/1/21 9:00  | (\$33,160)      | (\$19,106)          | (\$17,747)        | (\$25,443)      | (\$23,357)       | (\$1,335)      | (\$12,880) |
| 7/1/21 10:00 | (\$36,114)      | (\$20,366)          | (\$17,841)        | (\$25,559)      | (\$23,513)       | (\$1,357)      | (\$12,297) |
| 7/1/21 11:00 | (\$39,928)      | (\$20,259)          | (\$17,819)        | (\$26,179)      | (\$23,436)       | (\$1,328)      | (\$12,189) |
| 7/1/21 12:00 | (\$41,678)      | (\$19,619)          | (\$17,359)        | (\$26,097)      | (\$22,754)       | (\$1,370)      | (\$12,233) |
| 7/1/21 13:00 | (\$39,654)      | (\$17,987)          | (\$15,648)        | (\$23,926)      | (\$20,351)       | (\$1,252)      | (\$11,322) |
| 7/1/21 14:00 | (\$44,630)      | (\$17,556)          | (\$15,415)        | (\$23,375)      | (\$19,725)       | (\$1,215)      | (\$11,141) |
| 7/1/21 15:00 | (\$53,747)      | (\$16,890)          | (\$15,823)        | (\$22,420)      | (\$19,497)       | (\$1,154)      | (\$11,392) |
| 7/1/21 16:00 | (\$60,901)      | (\$15,308)          | (\$15,217)        | (\$21,228)      | (\$18,050)       | (\$1,078)      | (\$11,420) |
| 7/1/21 17:00 | (\$63,804)      | (\$13,539)          | (\$14,405)        | (\$21,377)      | (\$15,994)       | (\$997)        | (\$11,919) |
| 7/1/21 18:00 | (\$59,529)      | (\$12,076)          | (\$12,963)        | (\$19,087)      | (\$14,172)       | (\$894)        | (\$10,445) |
| 7/1/21 19:00 | (\$55,463)      | (\$10,818)          | (\$11,908)        | (\$17,826)      | (\$12,867)       | (\$824)        | (\$9,910)  |
| 7/1/21 20:00 | (\$51,617)      | (\$10,251)          | (\$11,683)        | (\$19,026)      | (\$12,231)       | (\$836)        | (\$10,058) |
| 7/1/21 21:00 | (\$48,631)      | (\$9,716)           | (\$11,624)        | (\$19,353)      | (\$11,840)       | (\$843)        | (\$9,696)  |
| 7/1/21 22:00 | (\$38,522)      | (\$8,789)           | (\$10,920)        | (\$19,728)      | (\$11,084)       | (\$779)        | (\$9,388)  |
| 7/1/21 23:00 | (\$31,620)      | (\$8,319)           | (\$10,538)        | (\$19,219)      | (\$10,561)       | (\$744)        | (\$10,034) |

#### Louisville Gas and Electric Company Hourly Assingment of Depreciation Reserve (Forecasted - Pro-Rata)

| Time         | LGE Outdoor Sports Lighting | LGE EV_Charge | LGE Unmetered Lighting | LGE Traffic Energy Svc | LGE Lighting Energy Svc | LGE Spec Contr #1 | Total LGE   |
|--------------|-----------------------------|---------------|------------------------|------------------------|-------------------------|-------------------|-------------|
| 7/1/21 0:00  | (\$0)                       | \$0           | (\$2,305)              | (\$37)                 | (\$80)                  | (\$881)           | (\$112,423) |
| 7/1/21 1:00  | (\$0)                       | \$0           | (\$2,343)              | (\$37)                 | (\$82)                  | (\$897)           | (\$110,067) |
| 7/1/21 2:00  | (\$0)                       | \$0           | (\$2,401)              | (\$38)                 | (\$84)                  | (\$926)           | (\$107,735) |
| 7/1/21 3:00  | (\$0)                       | \$0           | (\$2,260)              | (\$36)                 | (\$79)                  | (\$877)           | (\$99,817)  |
| 7/1/21 4:00  | (\$0)                       | \$0           | (\$2,312)              | (\$37)                 | (\$81)                  | (\$764)           | (\$104,680) |
| 7/1/21 5:00  | (\$0)                       | \$0           | \$0                    | (\$37)                 | \$0                     | (\$701)           | (\$107,735) |
| 7/1/21 6:00  | (\$0)                       | \$0           | \$0                    | (\$38)                 | \$0                     | (\$659)           | (\$114,552) |
| 7/1/21 7:00  | (\$0)                       | (\$0)         | \$0                    | (\$37)                 | \$0                     | (\$642)           | (\$119,663) |
| 7/1/21 8:00  | (\$0)                       | (\$0)         | \$0                    | (\$39)                 | \$0                     | (\$677)           | (\$129,530) |
| 7/1/21 9:00  | (\$0)                       | (\$0)         | \$0                    | (\$37)                 | \$0                     | (\$660)           | (\$133,725) |
| 7/1/21 10:00 | (\$0)                       | (\$0)         | \$0                    | (\$36)                 | \$0                     | (\$656)           | (\$137,741) |
| 7/1/21 11:00 | (\$0)                       | (\$0)         | \$0                    | (\$36)                 | \$0                     | (\$656)           | (\$141,830) |
| 7/1/21 12:00 | (\$0)                       | (\$0)         | \$0                    | (\$35)                 | \$0                     | (\$693)           | (\$141,837) |
| 7/1/21 13:00 | (\$0)                       | (\$0)         | \$0                    | (\$31)                 | \$0                     | (\$594)           | (\$130,765) |
| 7/1/21 14:00 | (\$0)                       | (\$0)         | \$0                    | (\$31)                 | \$0                     | (\$576)           | (\$133,663) |
| 7/1/21 15:00 | (\$0)                       | (\$0)         | \$0                    | (\$32)                 | \$0                     | (\$534)           | (\$141,489) |
| 7/1/21 16:00 | (\$0)                       | (\$0)         | \$0                    | (\$32)                 | \$0                     | (\$523)           | (\$143,759) |
| 7/1/21 17:00 | (\$0)                       | (\$0)         | \$0                    | (\$33)                 | \$0                     | (\$595)           | (\$142,663) |
| 7/1/21 18:00 | (\$0)                       | (\$0)         | \$0                    | (\$30)                 | \$0                     | (\$525)           | (\$129,721) |
| 7/1/21 19:00 | (\$1)                       | (\$0)         | \$0                    | (\$29)                 | \$0                     | (\$597)           | (\$120,245) |
| 7/1/21 20:00 | (\$2)                       | (\$0)         | (\$1,871)              | (\$30)                 | (\$65)                  | (\$658)           | (\$118,329) |
| 7/1/21 21:00 | (\$1)                       | \$0           | (\$1,898)              | (\$30)                 | (\$66)                  | (\$672)           | (\$114,370) |
| 7/1/21 22:00 | (\$0)                       | \$0           | (\$1,884)              | (\$30)                 | (\$66)                  | (\$697)           | (\$101,887) |
| 7/1/21 23:00 | (\$0)                       | \$0           | (\$1,850)              | (\$30)                 | (\$64)                  | (\$656)           | (\$93,635)  |

#### Kentucky Utilities Power Company Hourly Assignment of Depreciation Expense (Forecasted - Pro-Rata)

|              |                |                    |                         | ecasteu - Fro-Kata) |                |                 |               |           |
|--------------|----------------|--------------------|-------------------------|---------------------|----------------|-----------------|---------------|-----------|
| Time         | KU Residential | KU General Service | KU All Electric Schools | KU TOD Secondary    | KU TOD Primary | KU PS Secondary | KU PS Primary | KU RTS    |
| 7/1/21 0:00  | (\$3,831)      | (\$1,357)          | (\$92)                  | (\$1,933)           | (\$5,396)      | (\$1,482)       | (\$80)        | (\$2,001) |
| 7/1/21 1:00  | (\$3,653)      | (\$1,366)          | (\$95)                  | (\$1,996)           | (\$5,377)      | (\$1,501)       | (\$71)        | (\$1,849) |
| 7/1/21 2:00  | (\$3,505)      | (\$1,407)          | (\$100)                 | (\$2,032)           | (\$5,188)      | (\$1,561)       | (\$72)        | (\$1,775) |
| 7/1/21 3:00  | (\$3,144)      | (\$1,327)          | (\$90)                  | (\$1,890)           | (\$5,036)      | (\$1,462)       | (\$66)        | (\$1,721) |
| 7/1/21 4:00  | (\$3,138)      | (\$1,353)          | (\$102)                 | (\$1,981)           | (\$5,058)      | (\$1,573)       | (\$67)        | (\$1,723) |
| 7/1/21 5:00  | (\$3,251)      | (\$1,338)          | (\$100)                 | (\$2,021)           | (\$5,214)      | (\$1,819)       | (\$66)        | (\$1,721) |
| 7/1/21 6:00  | (\$3,944)      | (\$1,872)          | (\$127)                 | (\$2,281)           | (\$5,401)      | (\$2,300)       | (\$75)        | (\$1,794) |
| 7/1/21 7:00  | (\$3,707)      | (\$2,385)          | (\$140)                 | (\$2,355)           | (\$5,693)      | (\$2,398)       | (\$104)       | (\$2,064) |
| 7/1/21 8:00  | (\$4,332)      | (\$2,569)          | (\$154)                 | (\$2,648)           | (\$5,868)      | (\$2,714)       | (\$123)       | (\$2,091) |
| 7/1/21 9:00  | (\$4,737)      | (\$2,727)          | (\$158)                 | (\$2,723)           | (\$6,279)      | (\$2,822)       | (\$125)       | (\$2,242) |
| 7/1/21 10:00 | (\$5,490)      | (\$2,883)          | (\$161)                 | (\$2,748)           | (\$6,552)      | (\$2,884)       | (\$131)       | (\$2,211) |
| 7/1/21 11:00 | (\$6,145)      | (\$2,966)          | (\$172)                 | (\$2,825)           | (\$6,777)      | (\$2,969)       | (\$137)       | (\$2,411) |
| 7/1/21 12:00 | (\$6,465)      | (\$3,321)          | (\$175)                 | (\$2,862)           | (\$6,975)      | (\$3,051)       | (\$129)       | (\$2,558) |
| 7/1/21 13:00 | (\$5,926)      | (\$2,754)          | (\$146)                 | (\$2,406)           | (\$6,090)      | (\$2,501)       | (\$119)       | (\$2,222) |
| 7/1/21 14:00 | (\$6,638)      | (\$2,815)          | (\$152)                 | (\$2,496)           | (\$6,153)      | (\$2,515)       | (\$126)       | (\$2,170) |
| 7/1/21 15:00 | (\$8,002)      | (\$2,791)          | (\$172)                 | (\$2,728)           | (\$6,728)      | (\$2,586)       | (\$136)       | (\$2,442) |
| 7/1/21 16:00 | (\$9,060)      | (\$2,650)          | (\$174)                 | (\$2,790)           | (\$6,826)      | (\$2,472)       | (\$135)       | (\$2,564) |
| 7/1/21 17:00 | (\$9,190)      | (\$2,283)          | (\$160)                 | (\$2,570)           | (\$6,614)      | (\$2,210)       | (\$126)       | (\$2,356) |
| 7/1/21 18:00 | (\$8,009)      | (\$1,868)          | (\$127)                 | (\$2,205)           | (\$5,709)      | (\$1,869)       | (\$107)       | (\$2,069) |
| 7/1/21 19:00 | (\$7,391)      | (\$1,667)          | (\$107)                 | (\$2,130)           | (\$5,697)      | (\$1,786)       | (\$101)       | (\$1,987) |
| 7/1/21 20:00 | (\$7,006)      | (\$1,492)          | (\$94)                  | (\$2,036)           | (\$5,470)      | (\$1,691)       | (\$98)        | (\$1,931) |
| 7/1/21 21:00 | (\$6,274)      | (\$1,393)          | (\$88)                  | (\$1,956)           | (\$5,168)      | (\$1,587)       | (\$94)        | (\$1,808) |
| 7/1/21 22:00 | (\$4,620)      | (\$1,203)          | (\$80)                  | (\$1,757)           | (\$5,279)      | (\$1,368)       | (\$83)        | (\$1,887) |
| 7/1/21 23:00 | (\$4,336)      | (\$1,240)          | (\$85)                  | (\$1,839)           | (\$5,150)      | (\$1,420)       | (\$86)        | (\$1,849) |

#### Kentucky Utilities Power Company Hourly Assignment of Depreciation Expense (Forecasted - Pro-Rata)

| Time         | KU Outdoor Sports Lighting | KU EV_Charge | KU FLS    | KU Unmetered Lighting | KU Traffic Energy Service | KU Lighting Energy Service | Total KU   |
|--------------|----------------------------|--------------|-----------|-----------------------|---------------------------|----------------------------|------------|
| 7/1/21 0:00  | (\$0)                      | \$0          | (\$1,210) | (\$336)               | (\$3)                     | (\$12)                     | (\$17,735) |
| 7/1/21 1:00  | (\$0)                      | \$0          | (\$923)   | (\$336)               | (\$3)                     | (\$12)                     | (\$17,181) |
| 7/1/21 2:00  | (\$0)                      | \$0          | (\$800)   | (\$334)               | (\$3)                     | (\$12)                     | (\$16,791) |
| 7/1/21 3:00  | (\$0)                      | \$0          | (\$941)   | (\$332)               | (\$3)                     | (\$12)                     | (\$16,025) |
| 7/1/21 4:00  | (\$0)                      | \$0          | (\$1,127) | (\$324)               | (\$3)                     | (\$12)                     | (\$16,461) |
| 7/1/21 5:00  | (\$0)                      | \$0          | (\$1,335) | \$0                   | (\$3)                     | \$0                        | (\$16,870) |
| 7/1/21 6:00  | (\$0)                      | \$0          | (\$504)   | \$0                   | (\$3)                     | \$0                        | (\$18,301) |
| 7/1/21 7:00  | (\$0)                      | (\$0)        | (\$1,214) | \$0                   | (\$3)                     | \$0                        | (\$20,062) |
| 7/1/21 8:00  | (\$0)                      | (\$0)        | (\$875)   | \$0                   | (\$3)                     | \$0                        | (\$21,378) |
| 7/1/21 9:00  | (\$0)                      | (\$0)        | (\$1,171) | \$0                   | (\$3)                     | \$0                        | (\$22,986) |
| 7/1/21 10:00 | (\$0)                      | (\$0)        | (\$1,237) | \$0                   | (\$4)                     | \$0                        | (\$24,303) |
| 7/1/21 11:00 | (\$0)                      | (\$0)        | (\$1,079) | \$0                   | (\$4)                     | \$0                        | (\$25,485) |
| 7/1/21 12:00 | (\$0)                      | (\$0)        | (\$1,054) | \$0                   | (\$4)                     | \$0                        | (\$26,594) |
| 7/1/21 13:00 | (\$0)                      | (\$0)        | (\$1,085) | \$0                   | (\$3)                     | \$0                        | (\$23,254) |
| 7/1/21 14:00 | (\$0)                      | (\$0)        | (\$975)   | \$0                   | (\$3)                     | \$0                        | (\$24,043) |
| 7/1/21 15:00 | (\$0)                      | (\$0)        | (\$964)   | \$0                   | (\$3)                     | \$0                        | (\$26,553) |
| 7/1/21 16:00 | (\$0)                      | (\$0)        | (\$852)   | \$0                   | (\$4)                     | \$0                        | (\$27,526) |
| 7/1/21 17:00 | (\$0)                      | (\$0)        | (\$1,223) | \$0                   | (\$4)                     | \$0                        | (\$26,736) |
| 7/1/21 18:00 | (\$0)                      | (\$0)        | (\$1,020) | \$0                   | (\$3)                     | \$0                        | (\$22,987) |
| 7/1/21 19:00 | (\$0)                      | (\$0)        | (\$1,055) | \$0                   | (\$3)                     | \$0                        | (\$21,925) |
| 7/1/21 20:00 | (\$0)                      | (\$0)        | (\$688)   | (\$312)               | (\$3)                     | (\$11)                     | (\$20,833) |
| 7/1/21 21:00 | (\$0)                      | \$0          | (\$723)   | (\$305)               | (\$3)                     | (\$11)                     | (\$19,410) |
| 7/1/21 22:00 | (\$0)                      | \$0          | (\$1,267) | (\$307)               | (\$3)                     | (\$11)                     | (\$17,867) |
| 7/1/21 23:00 | (\$0)                      | \$0          | (\$573)   | (\$311)               | (\$3)                     | (\$11)                     | (\$16,902) |

## Louisville Gas and Electric Company Hourly Assingment of Depreciation Expense (Forecasted - Pro-Rata)

| Time         | LGE Residential | LGE General Service | LGE TOD Secondary | LGE TOD Primary | LGE PS Secondary | LGE PS Primary | LGE RTS   |
|--------------|-----------------|---------------------|-------------------|-----------------|------------------|----------------|-----------|
| 7/1/21 0:00  | (\$4,180)       | (\$1,264)           | (\$1,646)         | (\$2,868)       | (\$1,645)        | (\$120)        | (\$1,432) |
| 7/1/21 1:00  | (\$3,860)       | (\$1,246)           | (\$1,634)         | (\$2,852)       | (\$1,662)        | (\$120)        | (\$1,434) |
| 7/1/21 2:00  | (\$3,505)       | (\$1,219)           | (\$1,609)         | (\$2,838)       | (\$1,664)        | (\$117)        | (\$1,505) |
| 7/1/21 3:00  | (\$3,068)       | (\$1,157)           | (\$1,541)         | (\$2,460)       | (\$1,604)        | (\$117)        | (\$1,385) |
| 7/1/21 4:00  | (\$3,133)       | (\$1,277)           | (\$1,692)         | (\$2,486)       | (\$1,925)        | (\$133)        | (\$1,396) |
| 7/1/21 5:00  | (\$3,258)       | (\$1,472)           | (\$1,794)         | (\$2,507)       | (\$2,186)        | (\$147)        | (\$1,418) |
| 7/1/21 6:00  | (\$3,587)       | (\$1,646)           | (\$1,898)         | (\$2,662)       | (\$2,386)        | (\$147)        | (\$1,462) |
| 7/1/21 7:00  | (\$3,646)       | (\$1,923)           | (\$2,000)         | (\$2,738)       | (\$2,581)        | (\$154)        | (\$1,509) |
| 7/1/21 8:00  | (\$3,788)       | (\$2,157)           | (\$2,077)         | (\$2,965)       | (\$2,696)        | (\$157)        | (\$1,566) |
| 7/1/21 9:00  | (\$3,997)       | (\$2,303)           | (\$2,139)         | (\$3,067)       | (\$2,816)        | (\$161)        | (\$1,553) |
| 7/1/21 10:00 | (\$4,386)       | (\$2,474)           | (\$2,167)         | (\$3,104)       | (\$2,856)        | (\$165)        | (\$1,494) |
| 7/1/21 11:00 | (\$4,877)       | (\$2,475)           | (\$2,177)         | (\$3,198)       | (\$2,863)        | (\$162)        | (\$1,489) |
| 7/1/21 12:00 | (\$5,091)       | (\$2,397)           | (\$2,121)         | (\$3,188)       | (\$2,780)        | (\$167)        | (\$1,494) |
| 7/1/21 13:00 | (\$4,839)       | (\$2,195)           | (\$1,909)         | (\$2,919)       | (\$2,483)        | (\$153)        | (\$1,381) |
| 7/1/21 14:00 | (\$5,435)       | (\$2,138)           | (\$1,877)         | (\$2,847)       | (\$2,402)        | (\$148)        | (\$1,357) |
| 7/1/21 15:00 | (\$6,616)       | (\$2,079)           | (\$1,948)         | (\$2,760)       | (\$2,400)        | (\$142)        | (\$1,402) |
| 7/1/21 16:00 | (\$7,513)       | (\$1,888)           | (\$1,877)         | (\$2,619)       | (\$2,227)        | (\$133)        | (\$1,409) |
| 7/1/21 17:00 | (\$7,851)       | (\$1,666)           | (\$1,773)         | (\$2,631)       | (\$1,968)        | (\$123)        | (\$1,467) |
| 7/1/21 18:00 | (\$7,237)       | (\$1,468)           | (\$1,576)         | (\$2,320)       | (\$1,723)        | (\$109)        | (\$1,270) |
| 7/1/21 19:00 | (\$6,851)       | (\$1,336)           | (\$1,471)         | (\$2,202)       | (\$1,589)        | (\$102)        | (\$1,224) |
| 7/1/21 20:00 | (\$6,353)       | (\$1,262)           | (\$1,438)         | (\$2,342)       | (\$1,505)        | (\$103)        | (\$1,238) |
| 7/1/21 21:00 | (\$5,945)       | (\$1,188)           | (\$1,421)         | (\$2,366)       | (\$1,447)        | (\$103)        | (\$1,185) |
| 7/1/21 22:00 | (\$4,598)       | (\$1,049)           | (\$1,303)         | (\$2,355)       | (\$1,323)        | (\$93)         | (\$1,120) |
| 7/1/21 23:00 | (\$3,693)       | (\$972)             | (\$1,231)         | (\$2,245)       | (\$1,233)        | (\$87)         | (\$1,172) |

#### Louisville Gas and Electric Company Hourly Assingment of Depreciation Expense (Forecasted - Pro-Rata)

| Time         | LGE Outdoor Sports Lighting | LGE EV_Charge | LGE Unmetered Lighting | LGE Traffic Energy Svc | LGE Lighting Energy Svc | LGE Spec Contr #1 | Total LGE  |
|--------------|-----------------------------|---------------|------------------------|------------------------|-------------------------|-------------------|------------|
| 7/1/21 0:00  | (\$0)                       | \$0           | (\$278)                | (\$4)                  | (\$10)                  | (\$106)           | (\$13,553) |
| 7/1/21 1:00  | (\$0)                       | \$0           | (\$281)                | (\$4)                  | (\$10)                  | (\$108)           | (\$13,212) |
| 7/1/21 2:00  | (\$0)                       | \$0           | (\$287)                | (\$5)                  | (\$10)                  | (\$111)           | (\$12,870) |
| 7/1/21 3:00  | (\$0)                       | \$0           | (\$265)                | (\$4)                  | (\$9)                   | (\$103)           | (\$11,713) |
| 7/1/21 4:00  | (\$0)                       | \$0           | (\$274)                | (\$4)                  | (\$10)                  | (\$91)            | (\$12,421) |
| 7/1/21 5:00  | (\$0)                       | \$0           | \$0                    | (\$4)                  | \$0                     | (\$84)            | (\$12,870) |
| 7/1/21 6:00  | (\$0)                       | \$0           | \$0                    | (\$5)                  | \$0                     | (\$80)            | (\$13,872) |
| 7/1/21 7:00  | (\$0)                       | (\$0)         | \$0                    | (\$5)                  | \$0                     | (\$79)            | (\$14,633) |
| 7/1/21 8:00  | (\$0)                       | (\$0)         | \$0                    | (\$5)                  | \$0                     | (\$81)            | (\$15,493) |
| 7/1/21 9:00  | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$80)            | (\$16,120) |
| 7/1/21 10:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$80)            | (\$16,729) |
| 7/1/21 11:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$80)            | (\$17,324) |
| 7/1/21 12:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$85)            | (\$17,327) |
| 7/1/21 13:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$72)            | (\$15,956) |
| 7/1/21 14:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$70)            | (\$16,277) |
| 7/1/21 15:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$66)            | (\$17,416) |
| 7/1/21 16:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$65)            | (\$17,734) |
| 7/1/21 17:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$73)            | (\$17,556) |
| 7/1/21 18:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$64)            | (\$15,770) |
| 7/1/21 19:00 | (\$0)                       | (\$0)         | \$0                    | (\$4)                  | \$0                     | (\$74)            | (\$14,854) |
| 7/1/21 20:00 | (\$0)                       | (\$0)         | (\$230)                | (\$4)                  | (\$8)                   | (\$81)            | (\$14,565) |
| 7/1/21 21:00 | (\$0)                       | \$0           | (\$232)                | (\$4)                  | (\$8)                   | (\$82)            | (\$13,982) |
| 7/1/21 22:00 | (\$0)                       | \$0           | (\$225)                | (\$4)                  | (\$8)                   | (\$83)            | (\$12,161) |
| 7/1/21 23:00 | (\$0)                       | \$0           | (\$216)                | (\$3)                  | (\$8)                   | (\$77)            | (\$10,935) |

#### Kentucky Utilities Company Probability of Dispatch - Historic - Pro Rata - Customer/Demand

|  |                |             |                 | (               | Summary)      |                      |                         |                       |                       |                     |
|--|----------------|-------------|-----------------|-----------------|---------------|----------------------|-------------------------|-----------------------|-----------------------|---------------------|
|  |                | on Factor   | Total           | Residential     | Gen. Service  | All Electric Schools | Power Service-Secondary | Power Service-Primary | Time of Day-Secondary | Time of Day-Primary |
|  | Name           | No          | Kentucky        | (RS)            | (GS)          | (AES)                | (PS-Sec)                | (PS-Pri)              | (TOD-Sec)             | (TOD-Pri)           |
| Operating Revenues   |                |             |                 |                 |               |                      |                         |                       |                       |                     |
| Sales  | _              | _           | \$1,558,608,458 | \$611,492,797   | . , ,         | \$11,901,436         | \$169,760,857           | \$9,429,915           | \$134,172,118         | \$250,417,88        |
| Sales for Resale   | Energy         | 2           | \$8,863,601     | \$3,060,544     | \$864,129     | \$66,194             | \$874,964               | \$39,542              | \$918,738             | \$1,985,07          |
| Curtailable Service Rider  |                |             | (\$18,634,070)  |                 |               |                      |                         |                       |                       | (\$1,032,45         |
| LATE PAYMENT CHARGES   | LPAY           |             | \$3,870,654     | \$3,005,113     | \$603,038     | \$17,979             | \$188,380               | \$8,644               | \$32,507              | \$10,84             |
| RECONNECT CHARGES  | RECON          |             | \$2,104,204     | \$2,004,119     | \$96,024      | \$268                | \$2,811                 | \$129                 | \$485                 | \$16                |
| OTHER SERVICE CHARGES  | MISCSERV       |             | \$93,979        | \$9,792         | \$18,331      | \$4,534              | \$47,511                | \$2,180               | \$8,198               | \$2,73              |
| RENT FROM ELEC PROPERTY  | RFEP           |             | \$2,942,175     | \$1,391,702     | \$345,603     | \$21,944             | \$259,914               | \$11,265              | \$240,634             | \$419,40            |
| TRANSMISSION SERVICE   | PLTRT          |             | \$26,560,959    | \$11,743,851    | \$3,014,405   | \$308,507            | \$2,689,112             | \$115,553             | \$2,378,963           | \$3,874,46          |
| ANCILLARY SERVICES   | Prod Plt       |             | \$1,421,404     | \$499,827       | \$141,764     | \$10,629             | \$145,019               | \$9,954               | \$142,519             | \$307,26            |
| TAX REMITTANCE COMPENSATION                                      | MISCSERV       |             | \$600           | \$63            | \$117         | \$29                 | \$303                   | \$14                  | \$52                  | \$1                 |
| SOLAR REC  | ENERGY         |             | \$90,486        | \$31,714        | \$9,014       | \$681                | \$9,237                 | \$633                 | \$9,081               | \$19,58             |
| RETURN CHECK CHARGES   | RETURN         |             | \$61,024        | \$56,873        | \$3,526       | \$42                 | \$442                   | \$20                  | \$76                  | \$2                 |
| OTHER MISC REVENUES  | MISCSERV       |             | \$166,699       | \$17,368        | \$32,515      | \$8,043              | \$84,274                | \$3,867               | \$14,542              | \$4,85              |
| EXCESS FACILITIES CHARGES  | MISCSERV       |             | \$30,874        | \$3,217         | \$6,022       | \$1,490              | \$15,608                | \$716                 | \$2,693               | \$89                |
| REFINED COAL LICENSE FEES  | Prod Plt       |             | \$0             |                 |               |                      |                         |                       |                       |                     |
| EV CHARGING STATION RENTAL                                       |                |             | \$5,191         |                 |               |                      |                         |                       |                       |                     |
| Unbilled Revenue   |                |             | \$0             |                 |               |                      |                         |                       |                       |                     |
| Total Operating Revenues   |                |             | \$1,586,186,238 | \$633,316,978   | \$229,933,999 | \$12,341,775         | \$174,078,433           | \$9,622,433           | \$137,920,608         | \$256,010,74        |
|  |                |             |                 |                 | 4             |                      |                         |                       | 4                     |                     |
| Total O&M Expense  |                |             | \$892,295,073   |                 | \$103,080,237 | \$6,678,018          | \$81,483,597            | \$5,045,813           | \$79,061,559          | \$162,961,71        |
| Depreciation Expense   |                |             | \$370,531,145   | \$147,366,184   | \$39,182,662  | \$2,831,309          | \$35,164,715            | \$2,267,377           | \$33,705,704          | \$69,514,46         |
| Taxes Other Than Income Taxes                                    |                |             | \$49,563,937    | \$21,468,261    | \$5,463,384   | \$377,404            | \$4,402,910             | \$269,530             | \$4,142,815           | \$8,240,84          |
| State & Federal Income Taxes                                     | Taxable Incom  | e-See below | \$23,821,553    | \$7,556,199     |               | \$236,440            | \$6,460,611             | \$215,324             | \$1,724,116           | (\$542,80           |
| Fotal Expenses Before Interest and Taxes                         |                |             | \$1,336,211,708 | \$540,034,175   | \$158,183,605 | \$10,123,172         | \$127,511,833           | \$7,798,045           | \$118,634,194         | \$240,174,23        |
| Net Operating Income Before Adjustments                          |                |             | \$249,974,530   | \$93,282,804    | \$71,750,395  | \$2,218,603          | \$46,566,599            | \$1,824,388           | \$19,286,414          | \$15,836,50         |
| Curtailable Service Rider Credit                                 |                |             | \$18,634,070    | \$0             | \$0           | \$0                  | \$0                     | \$0                   | \$0                   | \$1,032,45          |
| Allocation of Curtailable Service Rider Credits                  | Prod. Plt      |             | (\$18,634,070)  | (\$6,552,540)   |               | (\$139,347)          | (\$1,901,147)           | (\$130,494)           | (\$1,868,367)         | (\$4,028,06         |
| Adjustment for EV & Solar to match Seelye Direct Assignments     |                |             | (\$221,913)     | (, -, ,,        | (, ,,         | (,,- ,               | (, ,== , ,              | (,, - ,               | (, ,,,                | (1 //               |
| Allocate Adjustment for EV & Solar Operating Income              |                |             | \$221,913       | \$77,047        | \$62,089      | \$1,847              | \$39,679                | \$1,505               | \$15,473              | \$11,40             |
| Adjusted Net Operating Income                                    |                |             | \$249,974,530   | \$86,807,311    | \$69,954,015  | \$2,081,103          | \$44,705,132            | \$1,695,399           | \$17,433,520          | \$12,852,30         |
| Rate Base Before Adjustment for EV & Solar to match Seelye Direc | ct Assignments |             | \$5,197,832,023 | \$2,276,293,225 | \$578,015,924 | \$39,816,310         | \$457,515,146           | \$27,465,773          | \$429,763,202         | \$847,369,99        |
| Adjustment for EV & Solar to match Seelye Direct Assignments     |                |             | \$2,962,152     |                 |               |                      |                         |                       |                       |                     |
| Allocate Adjustment for EV & Solar Rate Base                     |                |             | (\$2,962,152)   | (\$1,297,222)   | (\$329,402)   | (\$22,691)           | (\$260,730)             | (\$15,652)            | (\$244,915)           | (\$482,90           |
| Adjusted Rate Base   |                |             | \$5,197,832,023 | \$2,274,996,003 | \$577,686,523 | \$39,793,619         | \$457,254,415           | \$27,450,121          | \$429,518,287         | \$846,887,09        |
| ROR @ Current Rates  |                |             | 4.81%           | 3.82%           |               | 5.23%                | 9.78%                   | 6.18%                 | 4.06%                 | 1.52                |
| Indexed ROR @ Current Rates                                      |                |             | 100%            | 79%             | 252%          | 109%                 | 203%                    | 128%                  | 84%                   | 32                  |
| Memo: Calculation of Taxable Income                              |                |             | ¢1 E06 106 220  | ¢622 216 070    | ¢220 022 000  | ¢12 241 77F          | ¢174 079 422            | ¢0 622 422            | ¢127.020.000          | ¢256 040 74         |
| Operating Revenue  |                |             | \$1,586,186,238 | . , ,           |               | \$12,341,775         | \$174,078,433           | \$9,622,433           | \$137,920,608         | \$256,010,74        |
| Operating Expenses   |                |             | \$1,312,390,155 | . , ,           | \$147,726,282 | \$9,886,732          | \$121,051,222           | \$7,582,721           | \$116,910,078         | \$240,717,03        |
| nterest Expense  | Rate Base      |             | \$115,884,365   | \$50,749,388    | \$12,886,720  | \$887,695            | \$10,200,186            | \$612,343             | \$9,581,463           | \$18,891,90         |
| Taxable Income   |                |             | \$157,911,718   | \$50,089,615    | \$69,320,997  | \$1,567,349          | \$42,827,025            | \$1,427,370           | \$11,429,067          | (\$3,598            |

## Kentucky Utilities Company Probability of Dispatch - Historic - Pro Rata - Customer/Demand

|   |                 |              |                 |               | (Summary)           |                  |           |           |           |            |             |           |
|---|-----------------|--------------|-----------------|---------------|---------------------|------------------|-----------|-----------|-----------|------------|-------------|-----------|
|   |                 | on Factor    | Total           | Retail Trans. | Fluct. Load Service | Outdoor Lighting |           |           |           |            | Solar Share |           |
|   | Name            | No           | Kentucky        | (RTS)         | (FLS)               | (LS & RLS)       | (LE)      | (TE)      | (OSL)     | (EV)       | (SSP)       | (BS)      |
| Operating Revenues  |                 |              | 4               |               |                     |                  |           |           |           | 4          |             |           |
| Sales   |                 |              | \$1,558,608,458 | \$82,247,981  | \$32,956,814        | \$30,555,893     | \$307,246 | \$271,291 | \$92,320  |            |             | \$38,355  |
| Sales for Resale  | Energy          | 2            | \$8,863,601     | \$690,878     | \$298,012           | \$61,868         | \$2,251   | \$1,232   | \$168     | \$6        | \$0         | \$0       |
| Curtailable Service Rider                                       |                 |              | (\$18,634,070)  |               | (\$14,215,494)      |                  |           |           |           |            |             |           |
| LATE PAYMENT CHARGES  | LPAY            |              | \$3,870,654     | \$848         | \$42                | \$3,262          | \$0       | \$0       | \$0       |            | \$0         | \$0       |
| RECONNECT CHARGES   | RECON           |              | \$2,104,204     | \$13          | \$1                 | \$193            | \$0       | \$0       | \$0       |            | \$0         | \$0       |
| OTHER SERVICE CHARGES   | MISCSERV        |              | \$93,979        | \$214         | \$11                | \$474            | \$0       | \$0       | \$0       |            | \$0         | \$0       |
| RENT FROM ELEC PROPERTY   | RFEP            |              | \$2,942,175     | \$127,744     | \$59,097            | \$64,194         | \$226     | \$349     | \$99      | \$0        | \$0         | \$0       |
| TRANSMISSION SERVICE  | PLTRT           |              | \$26,560,959    | \$1,343,580   | \$900,302           | \$181,331        | \$6,597   | \$1,777   | \$2,503   | \$16       | \$0         | \$0       |
| ANCILLARY SERVICES  | Prod Plt        |              | \$1,421,404     | \$110,895     | \$43,882            | \$9,177          | \$276     | \$173     | \$29      | \$0        | \$0         | \$0       |
| TAX REMITTANCE COMPENSATION                                     | MISCSERV        |              | \$600           | \$1           | \$0                 | \$3              | \$0       | \$0       | \$0       | \$0        | \$0         | \$0       |
| SOLAR REC   | ENERGY          |              | \$90,486        | \$7,096       | \$2,828             | \$589            | \$18      | \$11      | \$2       | \$0        | \$0         | \$0       |
| RETURN CHECK CHARGES  | RETURN          |              | \$61,024        | \$2           | \$0                 | \$18             | \$0       | \$0       | \$0       | \$0        | \$0         | \$0       |
| OTHER MISC REVENUES   | MISCSERV        |              | \$166,699       | \$380         | \$19                | \$841            | \$0       | \$0       | \$0       | \$0        | \$0         | \$0       |
| EXCESS FACILITIES CHARGES                                       | MISCSERV        |              | \$30,874        | \$70          | \$4                 | \$156            | \$0       | \$0       | \$0       | \$0        | \$0         | ŚO        |
| REFINED COAL LICENSE FEES                                       | Prod Plt        |              | \$0             |               | •                   |                  |           | •         | , -       |            |             |           |
| EV CHARGING STATION RENTAL                                      |                 |              | \$5,191         |               |                     |                  |           |           |           | \$5,191    |             |           |
| Unbilled Revenue  |                 |              | \$0             |               |                     |                  |           |           |           | Ų3,131     |             |           |
| Total Operating Revenues  |                 |              | \$1,586,186,238 | \$81,143,582  | \$20,045,517        | \$30,878,000     | \$316,613 | \$274,833 | \$95,121  | \$6,745    | \$162,504   | \$38,355  |
| ,   |                 |              | , , , ,         | , - , -,      | ,.                  | , , ,            | , ,       | , ,       | , ,       |            | , . ,       | , ,       |
| Total O&M Expense   |                 |              | \$892,295,073   | \$56,981,490  | \$23,803,538        | \$9,225,154      | \$168,584 | \$134,388 | \$24,744  | \$2,702    | \$0         | \$0       |
| Depreciation Expense  |                 |              | \$370,531,145   | \$24,302,493  | \$10,088,040        | \$5,980,366      | \$69,249  | \$46,837  | \$11,318  | \$422      | \$0         | \$0       |
| Taxes Other Than Income Taxes                                   |                 |              | \$49,563,937    | \$2,772,784   | \$1,193,522         | \$1,214,872      | \$9,103   | \$6,589   | \$1,818   | \$99       | \$0         | \$0       |
| State & Federal Income Taxes                                    | Taxable Incom   | ne-See below | \$23,821,553    | (\$1,391,513) | (\$2,686,331)       | \$1,735,415      | \$7,233   | \$10,781  | \$7,961   | \$493      | \$24,514    | \$5,786   |
| Total Expenses Before Interest and Taxes                        |                 |              | \$1,336,211,708 | \$82,665,255  | \$32,398,769        | \$18,155,807     | \$254,170 | \$198,594 | \$45,841  | \$3,717    | \$24,514    | \$5,786   |
|   |                 |              | 40.40.074.500   | (44 504 570)  | (440.050.050)       | 440 =00 404      | 450       | 4=5.000   | 4.0.000   | 40.000     | 4407.000    | 400 555   |
| Net Operating Income Before Adjustments                         |                 |              | \$249,974,530   | (\$1,521,673) | (\$12,353,252)      | \$12,722,194     | \$62,444  | \$76,239  | \$49,280  | \$3,029    |             | \$32,569  |
| Curtailable Service Rider Credit                                |                 |              | \$18,634,070    | \$3,386,120   | \$14,215,494        | \$0              | \$0       | \$0       | \$0       |            | \$0         | \$0       |
| Allocation of Curtailable Service Rider Credits                 | Prod. Plt       |              | (\$18,634,070)  | (\$1,453,785) | (\$575,277)         | (\$120,309)      | (\$3,617) | (\$2,266) | (\$382    |            |             | \$0       |
| Adjustment for EV & Solar to match Seelye Direct Assignments    |                 |              | (\$221,913)     |               |                     |                  |           |           |           | (\$31,525) |             |           |
| Allocate Adjustment for EV & Solar Operating Income             |                 |              | \$221,913       | \$365         | \$1,143             | \$11,195         | \$52      | \$66      | \$43      |            | \$0         | \$0       |
| Adjusted Net Operating Income                                   |                 |              | \$249,974,530   | \$411,027     | \$1,288,109         | \$12,613,080     | \$58,879  | \$74,039  | \$48,942  | (\$28,498) | (\$33,799)  | \$13,970  |
| Rate Base Before Adjustment for EV & Solar to match Seelye Dire | ect Assignments |              | \$5,197,832,023 | \$283,074,355 | \$124,152,609       | \$132,481,494    | \$974,613 | \$697,672 | \$200,412 |            | \$0         | \$0       |
| Adjustment for EV & Solar to match Seelye Direct Assignments    |                 |              | \$2,962,152     |               |                     |                  |           |           |           |            | \$2,576,969 | \$290,934 |
| Allocate Adjustment for EV & Solar Rate Base                    |                 |              | (\$2,962,152)   | ,             | (\$70,753)          | (\$75,499)       | (\$555)   | , ,       | 1.        |            | \$0         | \$0       |
| Adjusted Rate Base  |                 |              | \$5,197,832,023 | \$282,913,036 | \$124,081,856       | \$132,405,995    | \$974,058 | \$697,274 | \$200,298 | \$105,539  | \$2,576,969 | \$290,934 |
| ROR @ Current Rates   |                 |              | 4.81%           | 0.15%         | 1.04%               | 9.53%            |           |           |           |            |             |           |
| Indexed ROR @ Current Rates                                     |                 |              | 100%            | 3%            | 22%                 | 198%             | 126%      | 221%      | 508%      | -561%      | -27%        | 100%      |
| Memo: Calculation of Taxable Income                             |                 |              | ¢1 E06 106 220  | ¢01 142 E02   | \$30.04E 517        | ¢20, 979, 000    | ¢216 (12  | ¢274 022  | ¢0F 424   | ¢c 745     | ¢163 E04    | ¢20.255   |
| Operating Revenue   |                 |              | \$1,586,186,238 | \$81,143,582  | \$20,045,517        | \$30,878,000     | \$316,613 | \$274,833 | \$95,121  | \$6,745    |             | \$38,355  |
| Operating Expenses  |                 |              | \$1,312,390,155 | \$84,056,767  | \$35,085,100        | \$16,420,392     | \$246,936 | \$187,813 | \$37,880  | \$3,223    | \$0         | \$0       |
| Interest Expense  | Rate Base       |              | \$115,884,365   | \$6,311,072   | \$2,767,951         | \$2,953,642      | \$21,729  | \$15,554  | \$4,468   | \$252      | \$0         | \$0       |
| Taxable Income  |                 |              | \$157,911,718   | (\$9,224,257) | (\$17,807,534)      | \$11,503,967     | \$47,948  | \$71,465  | \$52,773  | \$3,270    | \$162,504   | \$38,355  |

#### Kentucky Utilities Power Company Probability of Dispatch - Historic - Market Based - Customer/Demand

(Summary) Allocation Factor Total Gen. Service All Electric Schools Power Service-Primary Time of Day-Secondary Residential Power Service-Secondary Time of Day-Primary Name Kentucky (RS) (AES) (PS-Pri) (TOD-Sec) (TOD-Pri) No (GS) (PS-Sec) Operating Revenues Sales \$1.558.608.458 \$611,492,797 \$224,799,513 \$11.901.436 \$169,760,857 \$9,429,915 \$134.172.118 \$250,417,886 Sales for Resale Energy 2 \$8,863,601 \$3,060,544 \$864,129 \$66,194 \$874,964 \$39,542 \$918,738 \$1,985,075 Curtailable Service Rider (\$18,634,070) (\$1,032,456) LATE PAYMENT CHARGES LPAY \$3,870,654 \$3,005,113 \$603,038 \$17,979 \$188,380 \$8,644 \$32,507 \$10,840 RECONNECT CHARGES RECON \$2,104,204 \$2,004,119 \$96,024 \$268 \$2,811 \$129 \$485 \$162 OTHER SERVICE CHARGES MISCSERV \$93,979 \$9,792 \$18,331 \$4,534 \$47,511 \$2,180 \$8,198 \$2,734 RENT FROM ELEC PROPERTY RFEP \$2,942,175 \$1,391,702 \$345,603 \$21,944 \$259,914 \$11,265 \$240,634 \$419,405 TRANSMISSION SERVICE PLTRT \$26,560,959 \$11,743,851 \$3,014,405 \$308,507 \$2.689.112 \$115,553 \$2,378,963 \$3,874,462 ANCILLARY SERVICES Prod Plt \$1,421,404 \$515,774 \$142,742 \$10,740 \$144,352 \$9,821 \$140,171 \$299,087 TAX REMITTANCE COMPENSATION MISCSERV \$600 \$63 \$117 \$29 \$303 \$14 \$52 \$17 \$90,486 \$31,714 \$9,014 \$681 \$9,237 \$633 \$19,582 SOLAR REC **ENERGY** \$9,081 \$56,873 \$3,526 RETURN CHECK CHARGES RETURN \$61,024 \$42 \$442 \$20 \$76 \$25 \$84,274 \$4,850 OTHER MISC REVENUES MISCSERV \$166,699 \$17,368 \$32,515 \$8,043 \$3,867 \$14,542 \$30,874 \$1,490 \$15,608 EXCESS FACILITIES CHARGES MISCSERV \$3.217 \$6,022 \$716 \$2,693 \$898 REFINED COAL LICENSE FEES Prod Plt Ś0 EV CHARGING STATION RENTAL \$5,191 Unbilled Revenue \$0 \$1.586.186.238 \$633.332.926 \$229.934.978 \$9,622,299 \$256.002.568 **Total Operating Revenues** \$12.341.886 \$174.077.766 \$137.918.260 Total O&M Expense \$892,295,073 \$365,137,908 \$103,171,942 \$6,688,368 \$81,421,115 \$5,033,306 \$78,841,560 \$162,195,789 Depreciation Expense \$370,531,145 \$150,626,926 \$39,378,973 \$2,853,515 \$35,025,730 \$2,239,936 \$33,226,292 \$67,847,238 Taxes Other Than Income Taxes \$49,563,937 \$21,814,879 \$5,484,655 \$379,805 \$4,388,418 \$266,629 \$4,091,787 \$8,063,189 State & Federal Income Taxes Taxable Income-See below \$23,821,553 \$6,680,391 \$10,403,450 \$230,398 \$6,497,295 \$222,691 \$1,852,912 (\$94,102) Total Expenses Before Interest and Taxes \$1,336,211,708 \$544,260,105 \$158,439,019 \$10,152,086 \$127,332,558 \$7,762,562 \$118,012,550 \$238,012,115 \$2,189,800 \$46,745,208 \$1,859,737 \$19,905,710 Net Operating Income Before Adjustments \$249,974,530 \$89,072,821 \$71,495,959 \$17,990,453 Curtailable Service Rider Credit \$18,634,070 \$0 \$0 ŚΩ Ś0 \$0 \$0 \$1,032,456 Allocation of Curtailable Service Rider Credits Prod. Plt (\$18,634,070) (\$6,761,603) (\$1,871,299) (\$140,795) (\$1,892,405) (\$128,745) (\$1,837,590) (\$3,920,914) Adjustment for EV & Solar to match Seelye Direct Assignments (\$221,913) Allocate Adjustment for EV & Solar Operating Income \$221,913 \$1,820 \$39,845 \$1,538 \$16,051 \$13,416 \$73.122 \$61.852 \$249,974,530 \$82,384,340 \$69,686,512 \$1,732,530 \$18.084.171 \$15.115.411 Adjusted Net Operating Income \$2.050.825 \$44,892,648 \$5,197,832,023 \$2,308,582,925 \$580,205,232 \$40,049,937 \$456,264,474 \$27,191,311 \$425,022,554 \$830,695,414 Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments Adjustment for EV & Solar to match Seelve Direct Assignments \$2,962,152 Allocate Adjustment for EV & Solar Rate Base (\$2,962,152) (\$1,315,623) (\$330,649) (\$22,824) (\$260,018)(\$15,496)(\$242,213)(\$473,400) Adjusted Rate Base \$5,197,832,023 \$2,307,267,301 \$579,874,583 \$40,027,113 \$456,004,457 \$27,175,815 \$424,780,341 \$830,222,014 3.57% 12.02% 9.84% 6.38% 4.26% 1.82% ROR @ Current Rates 4.81% 5.12% Indexed ROR @ Current Rates 100% 74% 250% 107% 205% 133% 89% 38% Memo: Calculation of Taxable Income Operating Revenue \$1,586,186,238 \$633,332,926 \$229,934,978 \$12,341,886 \$174,077,766 \$9,622,299 \$137,918,260 \$256,002,568 Operating Expenses \$1,312,390,155 \$148,035,569 \$9,921,688 \$120,835,262 \$7,539,872 \$116,159,638 \$238,106,216 \$537,579,713 Interest Expense Rate Base \$115,884,365 \$51,469,279 \$12,935,531 \$892,903 \$10,172,302 \$606,223 \$9,475,772 \$18,520,146 Taxable Income \$157,911,718 \$44.283.934 \$68.963.878 \$1.527.295 \$43.070.201 \$1,476,204 \$12.282.851 (\$623,795)

#### Kentucky Utilities Power Company Probability of Dispatch - Historic - Market Based - Customer/Demand

(Summary) Retail Trans. Fluct. Load Service Outdoor Lighting Lighting Energy Traffic Energy Outdoor Sports Light Electric Veh. Charging Allocation Factor Total Name Kentucky (FLS) (LS & RLS) (TE) Operating Revenues \$82,247,981 \$32,956,814 \$30,555,893 \$307,246 \$271,291 \$92,320 \$1,533 \$162,504 \$38,355 Sales \$1,558,608,458 Sales for Resale Energy 2 \$8.863.601 \$690.878 \$298.012 \$61,868 \$2.251 \$1.232 \$168 \$6 \$0 \$0 (\$14,215,494) Curtailable Service Rider (\$18,634,070) (\$3,386,120) LATE PAYMENT CHARGES LPAY \$3,870,654 \$848 \$42 \$3,262 \$0 Ś0 \$0 \$0 \$0 \$0 \$13 \$193 \$0 \$0 \$0 RECONNECT CHARGES RECON \$2,104,204 \$1 \$0 \$0 Ś0 MISCSERV \$214 \$474 \$0 \$0 \$0 \$0 \$0 \$0 OTHER SERVICE CHARGES \$93,979 \$11 RFEP \$127,744 \$59.097 \$64.194 \$226 \$349 \$99 \$0 \$0 \$0 RENT FROM ELEC PROPERTY \$2,942,175 TRANSMISSION SERVICE PLTRT \$26,560,959 \$1,343,580 \$900,302 \$181,331 \$6,597 \$1,777 \$2,503 \$16 \$0 \$0 ANCILLARY SERVICES Prod Plt \$1,421,404 \$108,214 \$42,108 \$7,961 \$239 \$165 \$29 \$0 \$0 \$0 TAX REMITTANCE COMPENSATION MISCSERV \$600 \$1 \$0 \$3 \$0 \$0 \$0 \$0 \$0 \$0 SOLAR REC **ENERGY** \$90,486 \$7,096 \$2,828 \$589 \$18 \$11 \$2 \$0 \$0 \$0 RETURN CHECK CHARGES RETURN \$61,024 \$2 \$0 \$18 Ś0 Ś0 \$0 \$0 \$0 \$0 OTHER MISC REVENUES MISCSERV \$166,699 \$380 \$0 \$0 \$0 \$0 \$19 \$841 \$0 \$0 EXCESS FACILITIES CHARGES MISCSERV \$30.874 \$70 \$4 \$156 Ś0 Ś0 \$0 \$0 \$0 \$0 REFINED COAL LICENSE FEES Prod Plt \$0 EV CHARGING STATION RENTAL \$5,191 \$5,191 Unbilled Revenue \$0 \$1,586,186,238 \$81,140,902 \$20,043,743 \$30,876,784 \$316,577 \$274,825 \$95,121 \$6,745 \$162,504 \$38,355 **Total Operating Revenues** Total O&M Expense \$892,295,073 \$56,730,336 \$23,637,323 \$9,111,152 \$165,161 \$133,669 \$24,744 \$2,702 \$0 \$0 Depreciation Expense \$370,531,145 \$23,752,442 \$9,725,461 \$5,735,700 \$61,887 \$45,278 \$11,345 \$422 \$0 \$0 \$49,563,937 \$99 Taxes Other Than Income Taxes \$2,714,529 \$1,154,969 \$1,188,429 \$8,309 \$6,422 \$1,818 \$0 \$0 (\$2,588,777) \$24,514 State & Federal Income Taxes Taxable Income-See below \$23.821.553 (\$1,243,946) \$1,802,051 \$9.236 \$11.202 \$7.958 \$493 \$5,786 Total Expenses Before Interest and Taxes \$1,336,211,708 \$81,953,361 \$31,928,976 \$17,837,331 \$244,593 \$196,571 \$45,864 \$3,717 \$24,514 \$5,786 \$71,984 \$78,254 \$49,257 \$137,990 \$32,569 Net Operating Income Before Adjustments \$249,974,530 (\$812,460) (\$11,885,232) \$13,039,452 \$3,029 Curtailable Service Rider Credit \$18,634,070 \$3,386,120 \$14,215,494 \$0 \$0 \$0 \$0 \$0 \$0 Ś0 (\$3,138) Allocation of Curtailable Service Rider Credits Prod. Plt (\$18,634,070) (\$1,418,649) (\$552,023) (\$104.360) (\$2,165) (\$382) (\$2) \$0 \$0 (\$171,789) Adjustment for EV & Solar to match Seelye Direct Assignments (\$221,913)(\$31,525) (\$18,599) Allocate Adjustment for EV & Solar Operating Income \$221,913 \$11,491 \$61 \$0 \$0 \$0 Adjusted Net Operating Income \$249,974,530 \$1,156,037 \$1,779,818 \$12,946,583 \$68,907 \$76,156 \$48,918 (\$28,498) (\$33,799) \$13,970 Rate Base Before Adjustment for EV & Solar to match Seelye Direct Assignments \$5,197,832,023 \$277,627,671 \$120,514,774 \$129,887,629 \$896,928 \$681,707 \$200,177 \$11,290 \$0 ŚΩ Adjustment for EV & Solar to match Seelye Direct Assignments \$2,962,152 \$94,249 \$2,576,969 \$290,934 (\$158.215) Allocate Adjustment for EV & Solar Rate Base (\$2,962,152) (\$68,679) (\$74.021) (\$511) (\$114) \$0 \$0 Adjusted Rate Base \$5,197,832,023 \$277,469,456 \$120,446,095 \$129,813,608 \$896,417 \$681,319 \$200,063 \$105,539 \$2,576,969 \$290,934 **ROR @ Current Rates** 4.81% 0.42% 1.48% 9.97% 7.69% 11.18% 24.45% -27.00% -1.31% 4.80% Indexed ROR @ Current Rates 100% 9% 31% 207% 160% 232% 508% -561% -27% 100% Memo: Calculation of Taxable Income Operating Revenue \$1,586,186,238 \$81,140,902 \$20,043,743 \$30,876,784 \$316,577 \$274,825 \$95,121 \$6,745 \$162,504 \$38,355 Operating Expenses \$1,312,390,155 \$83,197,307 \$34,517,753 \$16.035.281 \$235.357 \$185.369 \$37,906 \$3,223 \$0 \$0 Interest Expense Rate Base \$115,884,365 \$6,189,640 \$2,686,847 \$2,895,812 \$19,997 \$15,198 \$4,463 \$252 \$0 \$0 Taxable Income \$157,911,718 (\$8,246,045) (\$17,160,856) \$11,945,691 \$61,223 \$74,258 \$52,752 \$3,270 \$162,504 \$38,355

#### Kentucky Utilities Power Company Probability of Dispatch - Forecasted - Pro Rata - Customer/Demand

|                |  |   |  | · · · · · · · · · · · · · · · · · · · | )  |  |   |   |  |
|----------------|--|---|--|---------------------------------------|--|--|---|---|--|
|                |  | Total   | Residential                                    | Gen. Service                          | All Electric Schools                     | Power Service-Secondary                        | Power Service-Primary                   | Time of Day-Secondary                         | Time of Day-Primary                            |
| Name           | No   | Kentucky  | (RS)   | (GS)                                  | (AES)                                    | (PS-Sec)                                       | (PS-Pri)                                | (TOD-Sec)                                     | (TOD-Pri)                                      |
|                |  |   |  |                                       |  |  |   |   |  |
|                |  |   |  |                                       |  |  |   |   | \$250,417,886                                  |
| Energy         | 2  | . , ,   | \$3,060,544                                    | \$864,129                             | \$66,194                                 | \$874,964                                      | \$39,542                                | \$918,738                                     | \$1,985,075                                    |
|                |  |   |  |                                       |  |  |   |   | (\$1,032,456                                   |
|                |  |   |  | . ,                                   |  |  |   |   | \$10,840                                       |
| RECON          |  | \$2,104,204   | \$2,004,119                                    | \$96,024                              | \$268                                    | \$2,811  | \$129                                   | \$485   | \$162  |
| MISCSERV       |  | \$93,979  | \$9,792  | \$18,331                              | \$4,534                                  | \$47,511                                       | \$2,180                                 | \$8,198                                       | \$2,734  |
| RFEP           |  | \$2,942,175   | \$1,391,702                                    | \$345,603                             | \$21,944                                 | \$259,914                                      | \$11,265                                | \$240,634                                     | \$419,405                                      |
| PLTRT          |  | \$26,560,959  | \$11,743,851                                   | \$3,014,405                           | \$308,507                                | \$2,689,112                                    | \$115,553                               | \$2,378,963                                   | \$3,874,462                                    |
| Prod Plt       |  | \$1,421,404   | \$491,937                                      | \$139,839                             | \$10,614                                 | \$141,911                                      | \$6,409                                 | \$148,322                                     | \$316,058                                      |
| MISCSERV       |  | \$600   | \$63   | \$117                                 | \$29                                     | \$303  | \$14                                    | \$52  | \$17   |
| ENERGY         |  | \$90,486  | \$31,473                                       | \$8,861                               | \$680                                    | \$8,954  | \$404                                   | \$9,375                                       | \$20,089                                       |
| RETURN         |  | \$61,024  | \$56,873                                       | \$3,526                               | \$42                                     | \$442  | \$20                                    | \$76  | \$25   |
| MISCSERV       |  | \$166,699   | \$17,368                                       | \$32,515                              | \$8,043                                  | \$84,274                                       | \$3,867                                 | \$14,542                                      | \$4,850  |
| MISCSERV       |  | \$30,874  | \$3,217  | \$6,022                               | \$1,490                                  | \$15,608                                       | \$716                                   | \$2,693                                       | \$898  |
| Prod Plt       |  | \$0   |  |                                       |  |  |   |   |  |
|                |  | \$5,191   |  |                                       |  |  |   |   |  |
|                |  | \$0   |  |                                       |  |  |   |   |  |
|                |  | \$1,586,186,238   | \$633,308,848                                  | \$229,931,922                         | \$12,341,759                             | \$174,075,042                                  | \$9,618,659                             | \$137,926,705                                 | \$256,020,046                                  |
| Taxable Income | e-See below  | \$49,563,937<br>\$23,821,553<br>\$1,336,211,708   | \$8,143,368                                    | \$10,667,812                          | \$377,071<br>\$238,678<br>\$10,110,604   | \$4,335,357<br>\$6,819,966<br>\$125,655,512    | \$192,481<br>\$564,647<br>\$5,994,959   | \$4,268,950<br>\$1,204,876<br>\$121,316,924   | \$8,432,07<br>(\$1,365,72<br>\$244,407,61      |
|                |  | \$249,974,530   | \$96,285,297                                   | \$72,827,538                          | \$2,231,155                              | \$48,419,530                                   | \$3,623,700                             | \$16,609,781                                  | \$11,612,427                                   |
|                |  | \$18,634,070  | \$0  | \$0                                   | \$0                                      | \$0  | \$0                                     | \$0   | \$1,032,456                                    |
| Prod. Plt      |  | (\$18,634,070)  | (\$6,449,112)                                  | (\$1,833,242)                         | (\$139,146)                              | (\$1,860,402)                                  | (\$84,022)                              | (\$1,944,445)                                 | (\$4,143,406                                   |
| ignments       |  | (\$221,501)   |  |                                       |  |  |   |   |  |
|                |  | \$221,501   | \$79,659                                       | \$62,951                              | \$1,855                                  | \$41,284                                       | \$3,139                                 | \$13,004                                      | \$7,538  |
|                |  | \$249,974,530   | \$89,915,843                                   | \$71,057,247                          | \$2,093,864                              | \$46,600,413                                   | \$3,542,816                             | \$14,678,339                                  | \$8,509,015                                    |
| ,              | gnments  | \$5,197,832,023<br>\$2,960,538  | \$2,262,718,465                                | \$573,185,586                         | \$39,814,321                             | \$449,896,464                                  | \$19,974,793                            | \$440,803,438                                 | \$865,676,260                                  |
| -              |  | (\$2,960,538)   | (\$1,288,784)                                  | (\$326,471)                           | (\$22,677)                               | (\$256,249)                                    | (\$11,377)                              | (\$251,070)                                   | (\$493,066                                     |
|                |  | \$5,197,832,023   | \$2,261,429,682                                | \$572,859,115                         | \$39,791,644                             | \$449,640,215                                  | \$19,963,415                            | \$440,552,369                                 | \$865,183,194                                  |
|                |  | 4.81%   | 3.98%  | 12.40%                                | 5.26%                                    | 10.36%   | 17.75%                                  | 3.33%   | 0.98   |
|                |  | 100%  | 83%  | 258%                                  | 109%                                     | 216%   | 369%                                    | 69%   | 209  |
|                |  |   |  |                                       |  |  |   |   |  |
|                |  |   |  |                                       |  |  |   |   |  |
|                |  | ¢1 E06 106 220  | ¢622 200 040                                   | \$220,021,022                         | ¢12 241 7F0                              | ¢174 07F 042                                   | ¢0.610.650                              | ¢127 026 70F                                  | ¢256 020 044                                   |
|                |  | \$1,586,186,238   | \$633,308,848                                  |                                       | \$12,341,759                             | \$174,075,042                                  | \$9,618,659                             | \$137,926,705                                 |  |
| Rate Base      |  | \$1,586,186,238<br>\$1,312,390,155<br>\$115,884,365   | \$633,308,848<br>\$528,880,183<br>\$50,446,742 |                                       | \$12,341,759<br>\$9,871,926<br>\$887,650 | \$174,075,042<br>\$118,835,546<br>\$10,030,329 | \$9,618,659<br>\$5,430,312<br>\$445,333 | \$137,926,705<br>\$120,112,048<br>\$9,827,602 | \$256,020,046<br>\$245,773,347<br>\$19,300,036 |
|                | Energy  LPAY RECON MISCSERV RFEP PLTRT Prod Plt MISCSERV ENERGY RETURN MISCSERV Prod Plt  Taxable Income | Energy 2  LPAY RECON MISCSERV RFEP PLTRT Prod Plt MISCSERV ENERGY RETURN MISCSERV MISCSERV Prod Plt  Taxable Income-See below  Prod. Plt ignments | Same   No   Kentucky                           | Same   No   Kentucky   (RS)           | Name   No   Kentucky   (RS)   (GS)       | Name   No                                      | Name   No                               | Name   No                                     | Name   No                                      |

#### Kentucky Utilities Power Company Probability of Dispatch - Forecasted - Pro Rata - Customer/Demand

|  |                              |  |   | (Summar                                     | • •                                       |                                   |                                  |                                 |                           |                 |                   |
|--|------------------------------|--|---|---|---|-----------------------------------|----------------------------------|---------------------------------|---------------------------|-----------------|-------------------|
|  | Allocation Fact              |  | Retail Trans.                               |   |   |                                   |                                  |                                 | Electric Veh. Charging    |                 | Business Solar    |
|  | Name No                      | Nentucky                                       | (RTS)                                       | (FLS)                                       | (LS & RLS)                                | (LE)                              | (TE)                             | (OSL)                           | (EV)                      | (SSP)           | (BS)              |
| Operating Revenues   |                              |  |   |   |   |                                   |                                  |                                 |                           |                 |                   |
| Sales  |                              | \$1,558,608,458                                | \$82,247,981                                | \$32,956,814                                | \$30,555,893                              | \$307,246                         |                                  | \$92,320                        |                           |                 | \$38,355          |
| Sales for Resale   | Energy 2                     |  | \$690,878                                   | \$298,012                                   | \$61,868                                  | \$2,251                           | \$1,232                          | \$168                           | \$6                       | \$0             | \$0               |
| Curtailable Service Rider  |                              | (\$18,634,070)                                 | (\$3,386,120)                               | (\$14,215,494)                              |   |                                   |                                  |                                 |                           |                 |                   |
| LATE PAYMENT CHARGES   | LPAY                         | \$3,870,654                                    | \$848                                       | \$42  | \$3,262                                   | \$0                               |                                  | \$0                             | \$0                       |                 | \$0               |
| RECONNECT CHARGES  | RECON                        | \$2,104,204                                    | \$13  | \$1   | \$193                                     | \$0                               |                                  | \$0                             | \$0                       |                 | \$0               |
| OTHER SERVICE CHARGES  | MISCSERV                     | \$93,979                                       | \$214                                       | \$11  | \$474                                     | \$0                               |                                  | \$0                             | \$0                       |                 | \$0               |
| RENT FROM ELEC PROPERTY  | RFEP                         | \$2,942,175                                    | \$127,744                                   | \$59,097                                    | \$64,194                                  | \$226                             | \$349                            | \$99                            | \$0                       |                 | \$0               |
| TRANSMISSION SERVICE   | PLTRT                        | \$26,560,959                                   | \$1,343,580                                 | \$900,302                                   | \$181,331                                 | \$6,597                           | \$1,777                          | \$2,503                         | \$16                      |                 | \$0               |
| ANCILLARY SERVICES   | Prod Plt                     | \$1,421,404                                    | \$109,202                                   | \$47,104                                    | \$9,440                                   | \$343                             | \$194                            | \$27                            | \$1                       | \$0             | \$0               |
| TAX REMITTANCE COMPENSATION  | MISCSERV                     | \$600  | \$1   | \$0   | \$3                                       | \$0                               | \$0                              | \$0                             | \$0                       | \$0             | \$0               |
| SOLAR REC  | ENERGY                       | \$90,486                                       | \$6,993                                     | \$3,007                                     | \$614                                     | \$22                              | \$12                             | \$2                             | \$0                       | \$0             | \$0               |
| RETURN CHECK CHARGES   | RETURN                       | \$61,024                                       | \$2   | \$0   | \$18                                      | \$0                               | \$0                              | \$0                             | \$0                       | \$0             | \$0               |
| OTHER MISC REVENUES  | MISCSERV                     | \$166,699                                      | \$380                                       | \$19  | \$841                                     | \$0                               | \$0                              | \$0                             | \$0                       | \$0             | \$0               |
| EXCESS FACILITIES CHARGES  | MISCSERV                     | \$30,874                                       | \$70  | \$4   | \$156                                     | \$0                               | \$0                              | \$0                             | \$0                       | \$0             | \$0               |
| REFINED COAL LICENSE FEES  | Prod Plt                     | \$0  |   |   |   |                                   |                                  |                                 |                           |                 |                   |
| EV CHARGING STATION RENTAL   |                              | \$5,191  |   |   |   |                                   |                                  |                                 | \$5,191                   |                 |                   |
| Unbilled Revenue   |                              | \$0  |   |   |   |                                   |                                  |                                 |                           |                 |                   |
| Total Operating Revenues   |                              | \$1,586,186,238                                | \$81,141,787                                | \$20,048,918                                | \$30,878,288                              | \$316,686                         | \$274,856                        | \$95,118                        | \$6,746                   | \$162,504       | \$38,355          |
| Total O&M Expense<br>Depreciation Expense<br>Taxes Other Than Income Taxes |                              | \$892,295,073<br>\$370,531,145<br>\$49,563,937 | \$56,362,269<br>\$23,909,680<br>\$2,736,007 | \$24,903,658<br>\$10,719,122<br>\$1,263,562 | \$9,360,401<br>\$6,044,674<br>\$1,220,586 | \$195,533<br>\$83,151<br>\$10,572 | \$142,646<br>\$51,238<br>\$7,058 | \$23,793<br>\$10,803<br>\$1,764 | \$3,006<br>\$581<br>\$116 | \$0             | \$0<br>\$0<br>\$0 |
| State & Federal Income Taxes   | Taxable Income-See b         | pelow \$23,821,553                             | (\$1,222,134)                               | (\$2,980,484)                               | \$1,702,606                               | \$371                             | \$8,652                          | \$8,207                         | \$416                     | \$24,514        | \$5,786           |
| Total Expenses Before Interest and Taxes                                   |                              | \$1,336,211,708                                | \$81,785,824                                | \$33,905,858                                | \$18,328,267                              | \$289,627                         | \$209,595                        | \$44,567                        | \$4,119                   | \$24,514        | \$5,786           |
|  |                              | 42.40.074.520                                  | (45.44.027)                                 | (442.055.020)                               | 442 550 004                               | 427.050                           | 405.004                          | 450 554                         | 42.520                    | 4427.000        | 422.550           |
| Net Operating Income Before Adjustments                                    |                              | \$249,974,530                                  | (\$644,037)                                 | (\$13,856,939)                              | \$12,550,021                              | \$27,059                          | . ,                              | \$50,551                        | \$2,628                   |                 | \$32,569          |
| Curtailable Service Rider Credit   |                              | \$18,634,070                                   | \$3,386,120                                 | \$14,215,494                                | \$0                                       | \$0                               | \$0                              | \$0                             | \$0                       |                 | \$0               |
| Allocation of Curtailable Service Rider Credits                            | Prod. Plt                    | (\$18,634,070)                                 | (\$1,431,603)                               | (\$617,522)                                 | (\$123,756)                               | (\$4,503)                         | (\$2,549)                        | (\$350)                         |                           |                 | \$0               |
| Adjustment for EV & Solar to match Seelye Direc                            | -                            | (\$221,501)                                    |   |   |   |                                   |                                  |                                 | (\$31,113                 |                 |                   |
| Allocate Adjustment for EV & Solar Operating Inc                           | come                         | \$221,501                                      | \$1,162                                     | (\$230)                                     | \$11,018                                  | \$20                              |                                  | \$45                            |                           |                 | \$0               |
| Adjusted Net Operating Income  |                              | \$249,974,530                                  | \$1,311,642                                 | (\$259,197)                                 | \$12,437,284                              | \$22,576                          | \$62,768                         | \$50,246                        | (\$28,498)                | ) (\$33,799)    | \$13,970          |
| Rate Base Before Adjustment for EV & Solar to m                            | natch Seelye Direct Assignme | nts \$5,197,832,023                            | \$279,674,952                               | \$130,974,220                               | \$133,042,611                             | \$1,119,936                       | \$742,650                        | \$195,421                       | \$12,904                  | \$0             | \$0               |
| Adjustment for EV & Solar to match Seelye Direc                            | t Assignments                | \$2,960,538                                    |   |   |   |                                   |                                  |                                 | \$92,635                  | \$2,576,969     | \$290,934         |
| Allocate Adjustment for EV & Solar Rate Base                               |                              | (\$2,960,538)                                  | (\$159,295)                                 | (\$74,599)                                  | (\$75,777)                                | (\$638)                           | (\$423)                          | (\$111)                         | \$0                       | \$0             | \$0               |
| Adjusted Rate Base   |                              | \$5,197,832,023                                | \$279,515,657                               | \$130,899,621                               | \$132,966,833                             | \$1,119,298                       | \$742,227                        | \$195,310                       | \$105,539                 | \$2,576,969     | \$290,934         |
| ROR @ Current Rates  |                              | 4.81%  | 0.47%                                       | -0.20%                                      | 9.35%                                     |                                   |                                  |                                 |                           |                 |                   |
| Indexed ROR @ Current Rates  |                              | 100%   | 10%   | -4%   | 194%                                      | 42%                               | 176%                             | 535%                            | -561%                     | 6 - <b>27</b> % | 100%              |
|  |                              |  |   |   |   |                                   |                                  |                                 |                           |                 |                   |
| Memo: Calculation of Taxable Income  |                              |  |   |   |   |                                   |                                  |                                 |                           |                 |                   |
| Operating Revenue  |                              | \$1,586,186,238                                | \$81,141,787                                | \$20,048,918                                | \$30,878,288                              | \$316,686                         | \$274,856                        | \$95,118                        | \$6,746                   | \$162,504       | \$38,355          |
| Operating Expenses   |                              | \$1,312,390,155                                | \$83,007,957                                | \$36,886,342                                | \$16,625,661                              | \$289,255                         | \$200,942                        | \$36,360                        |                           |                 | \$0               |
| Interest Expense   | Rate Base                    | \$115,884,365                                  | \$6,235,283                                 | \$2,920,037                                 | \$2,966,152                               | \$24,969                          | \$16,557                         | \$4,357                         | \$288                     |                 | \$0               |
| Taxable Income   |                              | \$157,911,718                                  | (\$8,101,453)                               | (\$19,757,461)                              | \$11,286,475                              | \$2,461                           | \$57,356                         | \$54,401                        | \$2,755                   |                 | \$38,355          |
|  |                              |  | , . ,,                                      | , - ,,                                      | . , ,                                     | . ,                               | , . , ,                          | ,                               | ,_,                       | ,               | , ,               |

## Kentucky Utilities Power Company Probability of Dispatch - Forecasted - Market Based - Customer/Demand (Summary)

|   |                     |             |                 |                 | (Summary      | •                    |                         |                       |                       |                      |
|---|---------------------|-------------|-----------------|-----------------|---------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------|
|   |                     | ion Factor  | Total           | Residential     | Gen. Service  | All Electric Schools | Power Service-Secondary | Power Service-Primary | Time of Day-Secondary | Time of Day-Primary  |
|   | Name                | No          | Kentucky        | (RS)            | (GS)          | (AES)                | (PS-Sec)                | (PS-Pri)              | (TOD-Sec)             | (TOD-Pri)            |
| Operating Revenues                                  |                     |             |                 |                 |               |                      |                         |                       |                       |                      |
| Sales   |                     |             | \$1,558,608,458 | \$611,492,797   |               | \$11,901,436         | \$169,760,857           | \$9,429,915           | \$134,172,118         | \$250,417,886        |
| Sales for Resale                                    | Energy              | 2           | \$8,863,601     | \$3,060,544     | \$864,129     | \$66,194             | \$874,964               | \$39,542              | \$918,738             | \$1,985,075          |
| Curtailable Service Rider                           |                     |             | (\$18,634,070)  |                 |               |                      |                         |                       |                       | (\$1,032,456         |
| LATE PAYMENT CHARGES                                | LPAY                |             | \$3,870,654     | \$3,005,113     | \$603,038     | \$17,979             | \$188,380               | \$8,644               | \$32,507              | \$10,840             |
| RECONNECT CHARGES                                   | RECON               |             | \$2,104,204     | \$2,004,119     | \$96,024      | \$268                | \$2,811                 | \$129                 | \$485                 | \$162                |
| OTHER SERVICE CHARGES                               | MISCSERV            |             | \$93,979        | \$9,792         | \$18,331      | \$4,534              | \$47,511                | \$2,180               | \$8,198               | \$2,734              |
| RENT FROM ELEC PROPERTY                             | RFEP                |             | \$2,942,175     | \$1,391,702     | \$345,603     | \$21,944             | \$259,914               | \$11,265              | \$240,634             | \$419,405            |
| TRANSMISSION SERVICE                                | PLTRT               |             | \$26,560,959    | \$11,743,851    | \$3,014,405   | \$308,507            | \$2,689,112             | \$115,553             | \$2,378,963           | \$3,874,462          |
| ANCILLARY SERVICES                                  | Prod Plt            |             | \$1,421,404     | \$508,868       | \$140,853     | \$10,674             | \$141,007               | \$6,336               | \$146,133             | \$306,983            |
| TAX REMITTANCE COMPENSATION                         | MISCSERV            |             | \$600           | \$63            | \$117         | \$29                 | \$303                   | \$14                  | \$52                  | \$17                 |
| SOLAR REC   | ENERGY              |             | \$90,486        | \$31,473        | \$8,861       | \$680                | \$8,954                 | \$404                 | \$9,375               | \$20,089             |
| RETURN CHECK CHARGES                                | RETURN              |             | \$61,024        | \$56,873        | \$3,526       | \$42                 | \$442                   | \$20                  | \$76                  | \$25                 |
| OTHER MISC REVENUES                                 | MISCSERV            |             | \$166,699       | \$17,368        | \$32,515      | \$8,043              | \$84,274                | \$3,867               | \$14,542              | \$4,850              |
| EXCESS FACILITIES CHARGES                           | MISCSERV            |             | \$30,874        | \$3,217         | \$6,022       | \$1,490              | \$15,608                | \$716                 | \$2,693               | \$898                |
| REFINED COAL LICENSE FEES                           | Prod Plt            |             | \$0             | +-,             | 7-7           | Ŧ =,                 | +,                      | *                     | 7-,                   | ,,,,,                |
| EV CHARGING STATION RENTAL                          |                     |             | \$5,191         |                 |               |                      |                         |                       |                       |                      |
| Unbilled Revenue                                    |                     |             | \$0             |                 |               |                      |                         |                       |                       |                      |
| Total Operating Revenues                            |                     |             | \$1,586,186,238 | \$633 325 778   | \$229,932,935 | \$12,341,819         | \$174,074,138           | \$9,618,586           | \$137,924,516         | \$256,010,971        |
|   |                     |             | . ,,            | , , ,           | , -, ,        | . ,- ,-              | . , , , , , , ,         | , , , , , , , , ,     | , . ,                 | ,,,-                 |
| Total O&M Expense                                   |                     |             | \$892,295,073   | \$363,415,324   | \$102,311,605 | \$6,676,647          | \$79,849,017            | \$3,685,174           | \$80,711,032          | \$165,195,092        |
| Depreciation Expense                                |                     |             | \$370,531,145   | \$149,177,242   | \$39,000,839  | \$2,834,902          | \$34,380,069            | \$1,531,225           | \$34,483,991          | \$69,466,086         |
| Taxes Other Than Income Taxes                       |                     |             | \$49,563,937    | \$21,664,773    | \$5,443,590   | \$378,380            | \$4,315,701             | \$190,901             | \$4,221,380           | \$8,234,827          |
| State & Federal Income Taxes                        | Taxable Incom       | e-See helow | \$23,821,553    | \$7,216,419     |               | \$235,495            | \$6,869,755             | \$568,623             | \$1,324,752           | (\$869,216           |
| Total Expenses Before Interest and Taxes            | Tuxubic IIIcon      | 500 50.011  | \$1,336,211,708 |                 | \$157,368,557 | \$10,125,424         | \$125,414,543           | \$5,975,922           | \$120,741,155         | \$242,026,789        |
|   |                     |             | +-,,,-          | 72 12, 11 2, 12 | ,,,           | <del>,</del> ,       | ¥===, := :,= ::         | +=,=.=,===            | ¥===,: :=,===         | <del>+</del> =-,-=-, |
| Net Operating Income Before Adjustments             |                     |             | \$249,974,530   | \$91,852,020    | \$72,564,379  | \$2,216,395          | \$48,659,595            | \$3,642,664           | \$17,183,362          | \$13,984,182         |
| Curtailable Service Rider Credit                    |                     |             | \$18,634,070    | \$0             | \$0           | \$0                  | \$0                     | \$0                   | \$0                   | \$1,032,456          |
| Allocation of Curtailable Service Rider Credits     | Prod. Plt           |             | (\$18,634,070)  | (\$6,671,066)   | (\$1,846,530) | (\$139,936)          | (\$1,848,546)           | (\$83,069)            | (\$1,915,754)         | (\$4,024,438         |
| Adjustment for EV & Solar to match Seelye Direct As | signments           |             | (\$221,501)     | . , , ,         |               | . , ,                |                         |                       |                       | ,, ,                 |
| Allocate Adjustment for EV & Solar Operating Incom  | ū                   |             | \$221,501       | \$75,531        | \$62,706      | \$1,841              | \$41,508                | \$3,156               | \$13,538              | \$9,747              |
| Adjusted Net Operating Income                       |                     |             | \$249,974,530   | \$85,256,484    | \$70,780,555  | \$2,078,300          | \$46,852,556            | \$3,562,751           | \$15,281,146          | \$11,001,947         |
| Rate Base Before Adjustment for EV & Solar to matc  | h Seelye Direct Ass | ignments    | \$5,197,832,023 | \$2,297,904,472 | \$575,341,206 | \$39,955,972         | \$448,093,593           | \$19,821,699          | \$436,264,509         | \$846,699,358        |
| Adjustment for EV & Solar to match Seelye Direct As | signments           |             | \$2,960,538     |                 |               |                      |                         |                       |                       |                      |
| Allocate Adjustment for EV & Solar Rate Base        |                     |             | (\$2,960,538)   | (\$1,308,825)   | (\$327,699)   | (\$22,758)           | (\$255,222)             | (\$11,290)            | (\$248,485)           | (\$482,257           |
| Adjusted Rate Base                                  |                     |             | \$5,197,832,023 | \$2,296,595,647 | \$575,013,507 | \$39,933,214         | \$447,838,370           | \$19,810,409          | \$436,016,024         | \$846,217,101        |
| ROR @ Current Rates                                 |                     |             | 4.81%           | 3.71%           | 12.31%        | 5.20%                | 10.46%                  | 17.98%                | 3.50%                 | 1.30%                |
| Indexed ROR @ Current Rates                         |                     |             | 100%            | 77%             | 256%          | 108%                 | 218%                    | 374%                  | 73%                   | 27%                  |
| Memo: Calculation of Taxable Income                 |                     |             |                 |                 |               |                      |                         |                       |                       |                      |
| Operating Revenue                                   |                     |             | \$1,586,186,238 | \$633,325,778   | \$229,932,935 | \$12,341,819         | \$174,074,138           | \$9,618,586           | \$137,924,516         | \$256,010,971        |
| Operating Expenses                                  |                     |             | \$1,312,390,155 | \$534,257,339   | \$146,756,033 | \$9,889,929          | \$118,544,788           | \$5,407,300           | \$119,416,403         | \$242,896,005        |
| Interest Expense                                    | Rate Base           |             | \$115,884,365   | \$51,231,205    | \$12,827,088  | \$890,808            | \$9,990,135             | \$441,920             | \$9,726,408           | \$18,876,950         |
| Taxable Income                                      |                     |             | \$157,911,718   | \$47,837,234    | \$70,349,814  | \$1,561,081          | \$45,539,215            | \$3,769,367           | \$8,781,706           | (\$5,761,985         |
|   |                     |             |                 |                 |               |                      | . ,, -                  | . , -,                |                       | , . ,                |

## Kentucky Utilities Power Company Probability of Dispatch - Forecasted - Market Based - Customer/Demand

|  |                            |                        |                    | (Summar        | •                |             |                   |                 |           |                  |                 |
|--|----------------------------|------------------------|--------------------|----------------|------------------|-------------|-------------------|-----------------|-----------|------------------|-----------------|
|  | Allocation Fac             |                        | Retail Trans.      |                | Outdoor Lighting |             |                   |                 |           | Solar Share      |                 |
|  | Name N                     | lo Kentucky            | (RTS)              | (FLS)          | (LS & RLS)       | (LE)        | (TE)              | (OSL)           | (EV)      | (SSP)            | (BS)            |
| Operating Revenues                                 |                            |                        |                    |                |                  |             |                   |                 |           |                  |                 |
| Sales  |                            | \$1,558,608,458        | \$82,247,981       | \$32,956,814   | \$30,555,893     |             | \$271,291         | \$92,320        |           |                  | \$38,355        |
| Sales for Resale                                   | Energy 2                   | 2 \$8,863,601          | \$690,878          | \$298,012      | \$61,868         | \$2,251     | \$1,232           | \$168           | \$6       | \$0              | \$0             |
| Curtailable Service Rider                          |                            | (\$18,634,070)         | (\$3,386,120)      | (\$14,215,494) |                  |             |                   |                 |           |                  |                 |
| LATE PAYMENT CHARGES                               | LPAY                       | \$3,870,654            | \$848              | \$42           | \$3,262          | \$0         | \$0               | \$0             | \$0       | \$0              | \$0             |
| RECONNECT CHARGES                                  | RECON                      | \$2,104,204            | \$13               | \$1            | \$193            | \$0         | \$0               | \$0             | \$0       | \$0              | \$0             |
| OTHER SERVICE CHARGES                              | MISCSERV                   | \$93,979               | \$214              | \$11           | \$474            | \$0         | \$0               | \$0             | \$0       | \$0              | \$0             |
| RENT FROM ELEC PROPERTY                            | RFEP                       | \$2,942,175            | \$127,744          | \$59,097       | \$64,194         | \$226       | \$349             | \$99            | \$0       | \$0              | \$0             |
| TRANSMISSION SERVICE                               | PLTRT                      | \$26,560,959           | \$1,343,580        | \$900,302      | \$181,331        | \$6,597     | \$1,777           | \$2,503         | \$16      | \$0              | \$0             |
| ANCILLARY SERVICES                                 | Prod Plt                   | \$1,421,404            | \$106,279          | \$45,349       | \$8,400          | \$306       | \$187             | \$26            | \$1       | \$0              | \$0             |
| TAX REMITTANCE COMPENSATION                        | MISCSERV                   | \$600                  | \$1                | \$0            | \$3              |             | \$0               | \$0             | \$0       | \$0              | \$0             |
| SOLAR REC  | ENERGY                     | \$90,486               | \$6,993            | \$3,007        | \$614            | \$22        | \$12              | \$2             | \$0       | \$0              | \$0             |
| RETURN CHECK CHARGES                               | RETURN                     | \$61,024               | \$2                | \$0            | \$18             |             | \$0               | \$0             | ·         |                  | \$0             |
| OTHER MISC REVENUES                                | MISCSERV                   | \$166,699              | \$380              | \$19           | \$841            |             | \$0               | \$0             |           |                  | \$0             |
| EXCESS FACILITIES CHARGES                          | MISCSERV                   | \$30,874               | \$70               | \$4            | \$156            | \$0         | \$0               | \$0             | ·         |                  | \$0             |
| REFINED COAL LICENSE FEES                          | Prod Plt                   | \$0                    | 770                | ý-r            | 7150             | ÇÜ          | ÇÜ                | ÇÜ              | ĢŪ        | ÇÜ               | Ç               |
| EV CHARGING STATION RENTAL                         | 1100110                    | \$5,191                |                    |                |                  |             |                   |                 | \$5,191   |                  |                 |
| Unbilled Revenue                                   |                            | \$3,191                |                    |                |                  |             |                   |                 | \$3,131   |                  |                 |
| Total Operating Revenues                           |                            | \$1,586,186,238        | \$81,138,863       | \$20,047,163   | \$30,877,248     | \$316,648   | \$274,848         | \$95,118        | \$6,746   | \$162,504        | \$38,355        |
| Total operating nevenues                           |                            | <b>\$1,500,100,230</b> | <b>701,130,003</b> | \$20,047,103   | \$30,077,E40     | Ç310,040    | <i>\$274,</i> 040 | <b>\$33,110</b> | \$0,740   | <b>7102,30</b> 4 | <b>430,33</b> 3 |
| Total O&M Expense                                  |                            | \$892,295,073          | \$56,088,339       | \$24,739,164   | \$9,262,974      | \$191,986   | \$141,940         | \$23,772        | \$3,006   | \$0              | \$0             |
| Depreciation Expense                               |                            | \$370,531,145          | \$23,317,740       | \$10,367,530   | \$5,834,931      |             | \$49,720          | \$10,770        |           |                  | \$0             |
| Taxes Other Than Income Taxes                      |                            | \$49,563,937           | \$2,672,470        | \$1,225,408    | \$1,197,988      |             | \$6,895           | \$1,759         | •         |                  | \$0             |
| State & Federal Income Taxes                       | Taxable Income-See         |                        | (\$1,062,020)      | (\$2,884,746)  | \$1,759,528      |             | \$9,064           | \$8,217         | \$416     |                  | \$5,786         |
| Total Expenses Before Interest and Taxes           | raxable intollic see       | \$1,336,211,708        | \$81,016,529       | \$33,447,356   | \$18,055,421     |             | \$207,618         | \$44,518        |           |                  | \$5,786         |
|  |                            | ¥-,,                   | +//                | ,,             | ,,,,,,,,         | 7-1-7,000   | 7-11/1-1          | ***,            | ¥ -/      | *=-,-=-          | 7-7             |
| Net Operating Income Before Adjustments            |                            | \$249,974,530          | \$122,335          | (\$13,400,193) | \$12,821,827     | \$36,950    | \$67,230          | \$50,600        | \$2,628   | \$137,990        | \$32,569        |
| Curtailable Service Rider Credit                   |                            | \$18,634,070           | \$3,386,120        | \$14,215,494   | \$0              | \$0         | \$0               | \$0             | \$0       | \$0              | \$0             |
| Allocation of Curtailable Service Rider Credits    | Prod. Plt                  | (\$18,634,070)         | (\$1,393,281)      | (\$594,509)    | (\$110,125)      | (\$4,006)   | (\$2,450)         | (\$347)         | (\$12     | ) \$0            | \$0             |
| Adjustment for EV & Solar to match Seelye Direct A | Assignments                | (\$221,501)            |                    |                |                  |             |                   |                 | (\$31,113 | ) (\$171,789)    | (\$18,599       |
| Allocate Adjustment for EV & Solar Operating Incor |                            | \$221,501              | \$1,876            | \$196          | \$11,272         | \$29        | \$57              | \$45            | \$0       | \$0              | \$0             |
| Adjusted Net Operating Income                      |                            | \$249,974,530          | \$2,117,049        | \$220,988      | \$12,722,973     | \$32,972    | \$64,837          | \$50,298        | (\$28,498 | ) (\$33,799)     | \$13,970        |
| Rate Base Before Adjustment for EV & Solar to mat  | tch Seelye Direct Assignme | ents \$5,197,832,023   | \$273,624,218      | \$127,289,128  | \$130,862,408    | \$1,040,554 | \$727,000         | \$195,002       | \$12,904  | \$0              | \$0             |
| Adjustment for EV & Solar to match Seelye Direct A | Assignments                | \$2,960,538            |                    |                |                  |             |                   |                 | \$92,635  | \$2,576,969      | \$290,934       |
| Allocate Adjustment for EV & Solar Rate Base       |                            | (\$2,960,538)          | (\$155,849)        | (\$72,500)     | (\$74,536)       | (\$593)     | (\$414)           | (\$111)         | ) \$0     | \$0              | \$0             |
| Adjusted Rate Base                                 |                            | \$5,197,832,023        | \$273,468,369      | \$127,216,628  | \$130,787,873    | \$1,039,961 | \$726,586         | \$194,891       | \$105,539 | \$2,576,969      | \$290,934       |
| ROR @ Current Rates                                |                            | 4.81%                  | 0.77%              | 0.17%          | 9.73%            | 3.17%       | 8.92%             | 25.81%          | -27.00%   | 6 -1.31%         | 4.809           |
| Indexed ROR @ Current Rates                        |                            | 100%                   | 16%                | 4%             | 202%             | 66%         | 186%              | 537%            | -561%     | -27%             | 1009            |
| Memo: Calculation of Taxable Income                |                            |                        |                    |                |                  |             |                   |                 |           |                  |                 |
| Operating Revenue                                  |                            | \$1,586,186,238        | \$81,138,863       | \$20,047,163   | \$30,877,248     |             | \$274,848         | \$95,118        |           | ,                | \$38,35         |
| Operating Expenses                                 |                            | \$1,312,390,155        | \$82,078,549       | \$36,332,102   | \$16,295,893     | \$277,255   | \$198,554         | \$36,301        | \$3,703   | \$0              | \$0             |
| Interest Expense                                   | Rate Base                  | \$115,884,365          | \$6,100,384        | \$2,837,879    | \$2,917,545      | \$23,199    | \$16,208          | \$4,348         | \$288     | \$0              | \$0             |
| Taxable Income                                     |                            | \$157,911,718          | (\$7,040,069)      | (\$19,122,818) | \$11,663,810     | \$16,194    | \$60,086          | \$54,469        | \$2,755   | \$162,504        | \$38,355        |

# Louisville Gas and Electric Company Probability of Dispatch - Historic - Pro Rata - Customer/Demand (Summary)

| Total E - Electric 266,653,012 (334,405,720 (512,094,529 (565,560 (\$2,468,360) (\$2,766,693 (\$1,545,789 (\$3,799,537 (\$11,088 (\$0,075,935 (\$120, | Residential (RS)  \$431,824,736 \$12,366,967 \$5,722,158 \$243,542  \$2,147,240 \$1,474,975 \$2,011,449 \$350,653  \$456,141,720 | General Service<br>(GS)<br>\$148,100,588<br>\$3,656,201<br>\$1,397,741<br>\$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550  | Power Service-Pri.<br>(PS-Pri)<br>\$10,054,862<br>\$309,759<br>\$91,752<br>\$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114   | Power Service-Sec.<br>(PS-Sec)<br>\$147,448,878<br>\$4,608,468<br>\$1,555,255<br>\$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764   | \$136,688,085<br>\$5,957,248<br>\$1,304,274<br>\$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972   | TOD-Secondary<br>(TOD-Sec)<br>\$101,626,163<br>\$3,934,269<br>\$1,234,808<br>\$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323   | Retail Trans<br>(RTS)<br>\$64,286,867<br>\$3,081,524<br>\$643,931<br>\$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299<br>\$26,027  | \$3,635,160<br>\$168,465<br>\$41,379<br>\$3,266<br>\$0<br>\$0<br>\$9,665<br>\$1,685  |
|---|--|---|---|--|---|---|---|--|
| 066,653,012<br>334,405,720<br>\$12,094,529<br>\$665,560<br>(\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935<br>543,436,661<br>277,122,836  | \$431,824,736<br>\$12,366,967<br>\$5,722,158<br>\$243,542<br>\$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653              | \$148,100,588<br>\$3,656,201<br>\$1,397,741<br>\$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550   | \$10,054,862<br>\$309,759<br>\$91,752<br>\$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114   | \$147,448,878<br>\$4,608,468<br>\$1,555,255<br>\$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764   | \$136,688,085<br>\$5,957,248<br>\$1,304,274<br>\$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972   | \$101,626,163<br>\$3,934,269<br>\$1,234,808<br>\$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323   | \$64,286,867<br>\$3,081,524<br>\$643,931<br>\$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299   | \$3,635,160<br>\$168,465<br>\$41,379<br>\$3,266<br>\$0<br>\$0<br>\$9,665   |
| \$34,405,720<br>\$12,094,529<br>\$665,560<br>(\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935  | \$12,366,967<br>\$5,722,158<br>\$243,542<br>\$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653                               | \$3,656,201<br>\$1,397,741<br>\$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550  | \$309,759<br>\$91,752<br>\$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114   | \$4,608,468<br>\$1,555,255<br>\$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764  | \$5,957,248<br>\$1,304,274<br>\$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972  | \$3,934,269<br>\$1,234,808<br>\$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323  | \$3,081,524<br>\$643,931<br>\$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299   | \$168,465<br>\$41,379<br>\$3,266<br>\$0<br>\$0<br>\$9,665  |
| \$34,405,720<br>\$12,094,529<br>\$665,560<br>(\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935  | \$12,366,967<br>\$5,722,158<br>\$243,542<br>\$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653                               | \$3,656,201<br>\$1,397,741<br>\$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550  | \$309,759<br>\$91,752<br>\$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114   | \$4,608,468<br>\$1,555,255<br>\$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764  | \$5,957,248<br>\$1,304,274<br>\$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972  | \$3,934,269<br>\$1,234,808<br>\$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323  | \$3,081,524<br>\$643,931<br>\$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299   | \$168,465<br>\$41,379<br>\$3,266<br>\$0<br>\$0<br>\$9,665  |
| \$12,094,529<br>\$665,560<br>(\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935  | \$5,722,158<br>\$243,542<br>\$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653<br>\$456,141,720                              | \$1,397,741<br>\$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550   | \$91,752<br>\$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114  | \$1,555,255<br>\$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764   | \$1,304,274<br>\$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972   | \$1,234,808<br>\$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323   | \$643,931<br>\$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299  | \$41,379<br>\$3,266<br>\$0<br>\$0<br>\$9,665   |
| \$665,560<br>(\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935  | \$243,542<br>\$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653<br>\$456,141,720   | \$72,714<br>\$209,025<br>\$58,585<br>\$421,907<br>\$73,550  | \$5,455<br>\$7,005<br>\$244<br>\$23,601<br>\$4,114  | \$93,535<br>\$278,420<br>\$9,717<br>\$405,923<br>\$70,764  | \$113,027<br>(\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972  | \$72,198<br>\$50,533<br>\$1,764<br>\$311,611<br>\$54,323  | \$55,782<br>(\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299   | \$3,266<br>\$0<br>\$0<br>\$9,665   |
| (\$2,468,360)<br>\$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935   | \$2,147,240<br>\$1,474,975<br>\$2,011,449<br>\$350,653   | \$209,025<br>\$58,585<br>\$421,907<br>\$73,550  | \$7,005<br>\$244<br>\$23,601<br>\$4,114   | \$278,420<br>\$9,717<br>\$405,923<br>\$70,764  | (\$142,467)<br>\$13,168<br>\$460<br>\$361,224<br>\$62,972   | \$50,533<br>\$1,764<br>\$311,611<br>\$54,323  | (\$2,325,893)<br>\$1,301<br>\$45<br>\$149,299   | \$0<br>\$0<br>\$9,665  |
| \$2,706,693<br>\$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935<br>643,436,661<br>277,122,836  | \$1,474,975<br>\$2,011,449<br>\$350,653<br>\$456,141,720   | \$58,585<br>\$421,907<br>\$73,550   | \$244<br>\$23,601<br>\$4,114  | \$9,717<br>\$405,923<br>\$70,764   | \$13,168<br>\$460<br>\$361,224<br>\$62,972  | \$1,764<br>\$311,611<br>\$54,323  | \$1,301<br>\$45<br>\$149,299  | \$0<br>\$9,665   |
| \$1,545,789<br>\$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935<br>543,436,661<br>277,122,836   | \$1,474,975<br>\$2,011,449<br>\$350,653<br>\$456,141,720   | \$58,585<br>\$421,907<br>\$73,550   | \$244<br>\$23,601<br>\$4,114  | \$9,717<br>\$405,923<br>\$70,764   | \$460<br>\$361,224<br>\$62,972  | \$1,764<br>\$311,611<br>\$54,323  | \$45<br>\$149,299   | \$0<br>\$9,665   |
| \$3,799,537<br>\$662,367<br>\$11,088<br>\$0<br>120,075,935<br>643,436,661<br>277,122,836  | \$2,011,449<br>\$350,653<br>\$456,141,720  | \$421,907<br>\$73,550   | \$23,601<br>\$4,114   | \$405,923<br>\$70,764  | \$361,224<br>\$62,972   | \$311,611<br>\$54,323   | \$149,299   | \$9,665  |
| \$662,367<br>\$11,088<br>\$0<br>120,075,935<br>543,436,661<br>277,122,836   | \$350,653  | \$73,550  | \$4,114   | \$70,764   | \$62,972  | \$54,323  |   |  |
| \$11,088<br>\$0<br>120,075,935<br>543,436,661<br>277,122,836  | \$456,141,720  |   |   |  |   |   | \$26,027  | \$1,685  |
| \$0<br>120,075,935<br>543,436,661<br>277,122,836  |  | \$153,990,312   | \$10,496,793  | \$154,470,961  | \$144 357 990   |   |   |  |
| 120,075,935<br>543,436,661<br>277,122,836   |  | \$153,990,312   | \$10,496,793  | \$154,470,961  | \$144 357 990   |   |   |  |
| 543,436,661<br>277,122,836  |  | \$153,990,312   | \$10,496,793  | \$154,470,961  | \$144 357 990   |   |   |  |
| 277,122,836   | \$274,948,332  |   |   |  | Ç144,337,330  | \$107,285,670   | \$65,918,882  | \$3,859,620  |
| 277,122,836   | \$274,948,332  | 672 426 766   | A4 755 744  | ć00 226 <b>7</b> 45  | ¢02.004.400   | ĆC2 204 454   | Ć44.053.050   | ¢2.670.20F   |
|   | 4447 040 404   | \$73,126,766  | \$4,755,714   | \$80,226,745   | \$92,894,468  | \$62,394,451  | \$44,962,960  | \$2,679,295  |
|   | \$117,910,424  | \$30,244,456  | \$1,989,160   | \$34,760,944   | \$39,401,111  | \$26,572,185  | \$18,538,784  | \$1,147,564  |
| (\$916,996)   | (\$425,422)  | (\$99,878)  | (\$5,983)   | (\$105,903)  |   | (\$80,467)  | (\$51,457)  | (\$3,348   |
| 42,336,722  | \$19,641,261   | \$4,611,265   | \$276,214   | \$4,889,419  | \$5,264,529   | \$3,715,079   | \$2,375,715   | \$154,565  |
| \$7,757,584   | \$625,996  | \$3,776,046   | \$299,139   | \$2,566,664  | (\$329,389)   | \$762,487   | (\$456,401)   | (\$42,281  |
| 969,736,807   | \$412,700,591  | \$111,658,655   | \$7,314,244   | \$122,337,868  | \$137,116,691   | \$93,363,735  | \$65,369,601  | \$3,935,794  |
| 150,339,128   | \$43,441,129   | \$42,331,657  | \$3,182,548   | \$32,133,093   | \$7,241,299   | \$13,921,935  | \$549,281   | (\$76,174  |
| \$2,468,360   | \$0  | \$0   | \$0   | \$0  | \$142,467   | \$0   | \$2,325,893   | \$0  |
| (\$2,468,360)   | (\$903,223)  | (\$269,676)   | (\$20,233)  | (\$346,893)  | (\$419,184)   | (\$267,761)   | (\$206,878)   | (\$12,112  |
| (\$182,931)   |  |   |   |  |   |   |   |  |
| \$182,931   | \$51,839   | \$51,259  | \$3,854   | \$38,737   | \$8,487   | \$16,640  | \$3,252   | (\$108   |
| 150,339,128   | \$42,589,745   | \$42,113,240  | \$3,166,169   | \$31,824,937   | \$6,973,070   | \$13,670,813  | \$2,671,548   | (\$88,394  |
| 160 077 816   | \$1 606 022 746  | \$377 012 431   | \$22 621 630  | \$398 622 149  | \$430 463 141   | \$303 865 058   | \$194 532 390   | \$12,637,170   |
|   | ψ1,000,022,7·10  | ψο,,,ο12, ιο <b>1</b>   | <b>V</b> 22,021,000   | ψ030,022,2 i3  | ψ 100) 100)±11  | <b>4303,003,030</b>   | ψ13 1,332,330   | Ψ12,007,170  |
| (\$2,483,825)   | (\$1,152,887)  | (\$270,639)   | (\$16,239)  | (\$286,152)  | (\$309,009)   | (\$218,130)   | (\$139,646)   | (\$9,072   |
| 460,077,816   | \$1,604,869,859  | \$376,741,791   | \$22,605,391  | \$398,335,997  | \$430,154,132   | \$303,646,928   | \$194,392,745   | \$12,628,098   |
|   | 2.65%  | 11.18%  | 14.01%  |  |   |   |   |  |
| 1 (   | 50,339,128<br>\$2,468,360<br>\$2,468,360)<br>(\$182,931)<br>\$182,931<br>50,339,128<br>60,077,816<br>\$2,483,825<br>\$2,483,825  | \$0,339,128 \$43,441,129<br>\$2,468,360 \$0<br>\$2,468,360) (\$903,223)<br>(\$182,931) \$51,839<br>\$0,339,128 \$42,589,745<br>\$0,077,816 \$1,606,022,746<br>\$2,483,825<br>\$2,483,825 (\$1,152,887)<br>\$0,077,816 \$1,604,869,859 | \$0,339,128 \$43,441,129 \$42,331,657<br>\$2,468,360 \$0 \$0<br>\$2,468,360) (\$903,223) (\$269,676)<br>(\$182,931) \$51,839 \$51,259<br>\$50,339,128 \$42,589,745 \$42,113,240<br>\$60,077,816 \$1,606,022,746 \$377,012,431<br>\$2,483,825<br>\$2,483,825 (\$1,152,887) (\$270,639)<br>\$60,077,816 \$1,604,869,859 \$376,741,791 | 50,339,128 \$43,441,129 \$42,331,657 \$3,182,548 \$2,468,360 \$0 \$0 \$0 \$0 \$2,468,360) (\$903,223) (\$269,676) (\$20,233) (\$182,931) \$182,931 \$51,839 \$51,259 \$3,854 \$50,339,128 \$42,589,745 \$42,113,240 \$3,166,169 \$60,077,816 \$1,606,022,746 \$377,012,431 \$22,621,630 \$2,483,825 \$2,483,825 (\$1,152,887) (\$270,639) (\$16,239) | 50,339,128 \$43,441,129 \$42,331,657 \$3,182,548 \$32,133,093 \$2,468,360 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,468,360) (\$903,223) (\$269,676) (\$20,233) (\$346,893) \$182,931 \$51,839 \$51,259 \$3,854 \$38,737 \$50,339,128 \$42,589,745 \$42,113,240 \$3,166,169 \$31,824,937 \$60,077,816 \$1,606,022,746 \$377,012,431 \$22,621,630 \$398,622,149 \$2,483,825 \$2,483,825 (\$1,152,887) (\$270,639) (\$16,239) (\$286,152) | 50,339,128 \$43,441,129 \$42,331,657 \$3,182,548 \$32,133,093 \$7,241,299 \$2,468,360 \$0 \$0 \$0 \$0 \$0 \$50 \$142,467 \$2,468,360) (\$903,223) (\$269,676) (\$20,233) (\$346,893) (\$419,184) (5182,931) \$182,931 \$51,839 \$51,259 \$3,854 \$38,737 \$8,487 \$50,339,128 \$42,589,745 \$42,113,240 \$3,166,169 \$31,824,937 \$6,973,070 \$60,077,816 \$1,606,022,746 \$377,012,431 \$22,621,630 \$398,622,149 \$430,463,141 \$2,483,825 \$2,483,825 (\$1,152,887) (\$270,639) (\$16,239) (\$286,152) (\$309,009) | \$0,339,128 \$43,441,129 \$42,331,657 \$3,182,548 \$32,133,093 \$7,241,299 \$13,921,935 \$2,468,360 \$0 \$0 \$0 \$0 \$0 \$0 \$142,467 \$0 \$2,468,360) (\$903,223) (\$269,676) (\$20,233) (\$346,893) (\$419,184) (\$267,761) (\$182,931) \$182,931 \$51,839 \$51,259 \$3,854 \$38,737 \$8,487 \$16,640 \$50,339,128 \$42,589,745 \$42,113,240 \$3,166,169 \$31,824,937 \$6,973,070 \$13,670,813 \$60,077,816 \$1,606,022,746 \$377,012,431 \$22,621,630 \$398,622,149 \$430,463,141 \$303,865,058 \$2,483,825 (\$1,152,887) (\$270,639) (\$16,239) (\$286,152) (\$309,009) (\$218,130) | 50,339,128 \$43,441,129 \$42,331,657 \$3,182,548 \$32,133,093 \$7,241,299 \$13,921,935 \$549,281 \$2,468,360 \$0 \$0 \$0 \$0 \$0 \$142,467 \$0 \$2,325,893 \$2,468,360) (\$903,223) (\$269,676) (\$20,233) (\$346,893) (\$419,184) (\$267,761) (\$206,878) (\$182,931) \$182,931 \$51,839 \$51,259 \$3,854 \$38,737 \$8,487 \$16,640 \$3,252 \$50,339,128 \$42,589,745 \$42,113,240 \$3,166,169 \$31,824,937 \$6,973,070 \$13,670,813 \$2,671,548 \$60,077,816 \$1,606,022,746 \$377,012,431 \$22,621,630 \$398,622,149 \$430,463,141 \$303,865,058 \$194,532,390 \$2,483,825 (\$1,152,887) (\$270,639) (\$16,239) (\$286,152) (\$309,009) (\$218,130) (\$139,646) |

#### Louisville Gas and Electric Company Probability of Dispatch - Historic - Pro Rata - Customer/Demand

(Summary)

|  |                  |                   | (Summ            | •               |                         |                      |                        |             |                |
|--|------------------|-------------------|------------------|-----------------|-------------------------|----------------------|------------------------|-------------|----------------|
| <u> </u>   | Allocation Fac   |                   | Outdoor Lighting | Street Lighting | Traffic Street Lighting | Outdoor Sports Light | Electric Veh. Charging | Solar Share | Business Solar |
|  | Name N           | No LGE - Electric | (RLS, LS)        | (LE)            | (TE)                    | (OSL)                | (EV)                   | (SSP)       | (BS)           |
| Operating Revenues                                       |                  |                   |                  |                 |                         |                      |                        |             |                |
| Sales  |                  | \$1,066,653,012   | \$22,160,940     | \$243,959       | \$318,742               | \$15,468             | \$1,533                | \$237,096   | \$9,936        |
| Sales for Resale En                                      | ergy             | 2 \$34,405,720    | \$302,375        | \$10,532        | \$9,822                 | \$35                 | \$56                   | \$0         | \$0            |
| TRANSMISSION SERVICE PL                                  | TRT              | \$12,094,529      | \$98,058         | \$3,415         | \$1,568                 | \$171                | \$17                   | \$0         | \$0            |
| ANCILLARY SERVICES LO                                    | LP               | \$665,560         | \$5,652          | \$197           | \$189                   | \$2                  | \$0                    | \$0         | \$0            |
| Curtailable Service Rider                                |                  | (\$2,468,360)     |                  |                 |                         |                      |                        |             |                |
| Forfeited Discounts FD                                   | ols              | \$2,706,693       | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
| Misc Service Revenues M                                  | ISCR             | \$1,545,789       | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
|  | EP               | \$3,799,537       | \$103,878        | \$305           | \$660                   | \$15                 | \$0                    | \$0         | \$0            |
| OTHER Electric Revenue OE                                |                  | \$662,367         | \$18,109         | \$53            | \$115                   | \$3                  | \$0                    | \$0         | \$0            |
| Electric Vehicle Charging Fees                           |                  | \$11,088          | ¥20,203          | ΨSS             | Y113                    | ų s                  | \$11,088               | Ψū          | Ų.             |
| Unbilled Revenue   |                  | \$0               |                  |                 |                         |                      | 711,000                |             |                |
| Total Operating Revenues                                 |                  | \$1,120,075,935   | \$22,689,013     | \$258,461       | \$331,095               | \$15,693             | \$12,694               | \$237,096   | \$9,936        |
| Total Operating Revenues                                 |                  | \$1,120,073,933   | \$22,009,013     | \$230,401       | \$351,095               | \$15,095             | \$12,094               | \$257,090   | \$9,950        |
| Total O&M Expense  |                  | \$643,436,661     | \$7,083,816      | \$178,511       | \$180,763               | \$2,779              | \$2,061                | \$0         | \$0            |
| Depreciation Expense                                     |                  | \$277,122,836     | \$6,410,837      | \$73,237        | \$72,321                | \$1,226              | \$587                  | \$0         | \$0            |
| Amortization of Investment Tax Credit                    |                  | (\$916,996)       | (\$30,049)       | (\$228)         | (\$226)                 |                      |                        | \$0         | \$0            |
| Taxes Other Than Income Taxes                            |                  | \$42,336,722      | \$1,387,321      | \$10,547        | \$10,438                | \$227                | \$144                  | \$0         | \$0            |
|  | xable Income-See |                   | \$525,789        | (\$2,457)       | \$4,830                 | \$1,119              |                        | \$24,060    | \$1,008        |
| Total Expenses Before Interest and Taxes                 | Addie modine dee | \$969,736,807     | \$15,377,714     | \$259,610       | \$268,125               | \$5,346              |                        | \$24,060    | \$1,008        |
|  |                  |                   |                  |                 |                         |                      |                        |             |                |
| Net Operating Income Before Adjustments                  |                  | \$150,339,128     | \$7,311,299      | (\$1,149)       | \$62,970                | \$10,347             | \$8,929                | \$213,036   | \$8,928        |
| Curtailable Service Rider Credit                         |                  | \$2,468,360       | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
| Allocation of Curtailable Service Rider Credits Pro      | od. Plt          | (\$2,468,360)     | (\$20,963)       |                 | (\$699)                 | (\$8)                |                        |             | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignm | ients            | (\$182,931)       | (, -,,           | (, - ,          | (,,                     | (1-7                 | (\$41,552)             |             | (\$11,583)     |
| Allocate Adjustment for EV & Solar Operating Income      |                  | \$182,931         | \$8,884          | (\$2)           | \$76                    | \$13                 |                        | (+===):==,  | (+,)           |
| Adjusted Net Operating Income                            |                  | \$150,339,128     | \$7,299,220      | (\$1,881)       | \$62,346                | \$10,353             | (\$32,624)             | \$83,240    | (\$2,655)      |
|  |                  |                   |                  |                 |                         | 4                    | 4                      |             | 4.             |
| Rate Base Before Adjustment for EV & Solar to match See  |                  |                   | \$112,540,927    | \$873,236       | \$856,295               | \$18,654             | \$11,990               | \$0         | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignm | ients            | \$2,483,825       |                  |                 |                         |                      |                        | \$2,314,622 | \$60,677       |
| Allocate Adjustment for EV & Solar Rate Base             |                  | (\$2,483,825)     | (\$80,788)       |                 | (\$615)                 |                      |                        |             | \$0            |
| Adjusted Rate Base                                       |                  | \$3,460,077,816   | \$112,460,139    | \$872,609       | \$855,680               | \$18,640             | \$120,507              | \$2,314,622 | \$60,677       |
| ROR @ Current Rates                                      |                  | 4.34%             | 6.49%            | -0.22%          | 7.29%                   | 55.54%               | -27.07%                | 3.60%       | -4.38%         |
| Indexed ROR  |                  | 100%              | 149%             | -5%             | 168%                    | 1278%                | -623%                  | 83%         | -101%          |
| Memo: Calculation of Taxable Income                      |                  |                   |                  |                 |                         |                      |                        |             |                |
| Operating Revenue  |                  | \$1,120,075,935   | \$22,689,013     | \$258,461       | \$331,095               | \$15,693             | \$12,694               | \$237,096   | \$9,936        |
| Operating Expenses                                       |                  | \$961,979,223     | \$14,851,925     | \$262,067       | \$263,296               | \$4,227              | \$2,789                | \$0         | \$0            |
| Interest Expense Ra                                      | te Base          | \$75,433,705      | \$2,453,523      | \$19,038        | \$18,668                | \$407                | \$261                  | \$0         | \$0            |
| Interest Syncronization Adjustment                       |                  | \$6,215,728       | \$202,170        | \$1,569         | \$1,538                 | \$34                 | \$22                   | \$0         | \$0            |
| Taxable Income   |                  | \$76,447,279      | \$5,181,395      | (\$24,212)      | \$47,593                | \$11,026             | \$9,622                | \$237,096   | \$9,936        |
|  |                  |                   |                  |                 |                         |                      |                        |             |                |

# Louisville Gas and Electric Company Probability of Dispatch - Historic - Market Based - Customer/Demand (Summary)

|  |                |              |                 | •               | iummary)        |                    |                    |               |               |               |                  |
|--|----------------|--------------|-----------------|-----------------|-----------------|--------------------|--------------------|---------------|---------------|---------------|------------------|
|  |                | ion Factor   | Total           | Residential     | General Service | Power Service-Pri. | Power Service-Sec. | TOD- Primary  | •             | Retail Trans  | Special Contract |
|  | Name           | No           | LGE - Electric  | (RS)            | (GS)            | (PS-Pri)           | (PS-Sec)           | (TOD-Pri)     | (TOD-Sec)     | (RTS)         | Customer         |
| Operating Revenues                               |                |              |                 |                 |                 |                    |                    |               |               |               |                  |
| Sales  |                |              | \$1,066,653,012 | \$431,824,736   | \$148,100,588   | \$10,054,862       | \$147,448,878      | . , ,         | \$101,626,163 | \$64,286,867  | \$3,635,160      |
| Sales for Resale                                 | Energy         | 2            | \$34,405,720    | \$12,366,967    | \$3,656,201     | \$309,759          | \$4,608,468        | \$5,957,248   | \$3,934,269   | \$3,081,524   | \$168,465        |
| TRANSMISSION SERVICE                             | PLTRT          |              | \$12,094,529    | \$5,722,158     | \$1,397,741     | \$91,752           | \$1,555,255        | \$1,304,274   | \$1,234,808   | \$643,931     | \$41,379         |
| ANCILLARY SERVICES                               | LOLP           |              | \$665,560       | \$250,347       | \$73,050        | \$5,358            | \$93,328           | \$109,815     | \$71,137      | \$54,047      | \$3,141          |
| Curtailable Service Rider                        |                |              | (\$2,468,360)   |                 |                 |                    |                    | (\$142,467)   |               | (\$2,325,893) |                  |
| Forfeited Discounts                              | FDIS           |              | \$2,706,693     | \$2,147,240     | \$209,025       | \$7,005            | \$278,420          | \$13,168      | \$50,533      | \$1,301       | \$0              |
| Misc Service Revenues                            | MISCR          |              | \$1,545,789     | \$1,474,975     | \$58,585        | \$244              | \$9,717            | \$460         | \$1,764       | \$45          | \$0              |
| RENT FROM ELEC PROPERTY                          | RFEP           |              | \$3,799,537     | \$2,011,449     | \$421,907       | \$23,601           | \$405,923          | \$361,224     | \$311,611     | \$149,299     | \$9,665          |
| OTHER Electric Revenue                           | OER            |              | \$662,367       | \$350,653       | \$73,550        | \$4,114            | \$70,764           | \$62,972      | \$54,323      | \$26,027      | \$1,685          |
| Electric Vehicle Charging Fees                   |                |              | \$11,088        |                 |                 |                    |                    |               |               |               |                  |
| Unbilled Revenue                                 |                |              | \$0             |                 |                 |                    |                    |               |               |               |                  |
| Total Operating Revenues                         |                |              | \$1,120,075,935 | \$456,148,525   | \$153,990,647   | \$10,496,695       | \$154,470,754      | \$144,354,777 | \$107,284,609 | \$65,917,147  | \$3,859,496      |
|  |                |              |                 |                 |                 |                    |                    |               |               |               |                  |
| Total O&M Expense                                |                |              | \$643,436,661   | \$276,093,125   | \$73,183,178    | \$4,739,308        | \$80,191,972       | . , ,         | \$62,215,981  | \$44,671,160  | \$2,658,367      |
| Depreciation Expense                             |                |              | \$277,122,836   | \$120,089,801   | \$30,344,642    | \$1,958,134        | \$34,687,348       |               | \$26,232,210  | \$17,986,237  | \$1,108,163      |
| Amortization of Investment Tax Credit            |                |              | (\$916,996)     | (\$431,118)     | (\$100,159)     | (\$5,901)          |                    |               |               | . , ,         | (\$3,244         |
| Taxes Other Than Income Taxes                    |                |              | \$42,336,722    | \$19,904,271    | \$4,624,225     | \$272,445          | \$4,881,430        |               | \$3,674,076   | \$2,308,675   | \$149,757        |
| State & Federal Income Taxes                     | Taxable Incor  | ne-See below | \$7,757,584     | \$215,483       | \$3,756,301     | \$305,006          | \$2,579,590        | (\$135,938)   |               | (\$351,935)   | (\$34,799        |
| Total Expenses Before Interest and Taxes         |                |              | \$969,736,807   | \$415,871,562   | \$111,808,187   | \$7,268,992        | \$122,234,610      | \$135,625,494 | \$92,869,136  | \$64,564,132  | \$3,878,244      |
| Net Operating Income Before Adjustments          |                |              | \$150,339,128   | \$40,276,963    | \$42,182,460    | \$3,227,703        | \$32,236,145       | \$8,729,283   | \$14,415,472  | \$1,353,015   | (\$18,748        |
| Curtailable Service Rider Credit                 |                |              | \$2,468,360     | \$0             | \$0             | \$0                | \$0                | \$142,467     | \$0           | \$2,325,893   | \$0              |
| Allocation of Curtailable Service Rider Credits  | Prod. Plt      |              | (\$2,468,360)   |                 | (\$270,919)     | (\$19,871)         |                    |               |               |               | (\$11,651        |
| Adjustment for EV & Solar to match Seelye Direct |                |              | (\$182,930)     |                 | (+=: =/===/     | (+/)               | (+/==-/            | (+,=,         | (+===,===,)   | (+, ,         | (+,              |
| Allocate Adjustment for EV & Solar Operating In  | -              |              | \$182,930       | \$47,952        | \$51,076        | \$3,909            | \$38,863           | \$10,315      | \$17,246      | \$4,239       | (\$37            |
| Adjusted Net Operating Income                    |                |              | \$150,339,128   | \$39,396,453    | \$41,962,617    | \$3,211,741        | \$31,928,882       | \$8,474,795   | \$14,168,891  | \$3,482,703   | (\$30,436        |
|  |                |              |                 |                 |                 |                    |                    |               |               |               | 4                |
| Rate Base Before Adjustment for EV & Solar to n  | •              | ssignments   |                 | \$1,625,970,765 | \$378,098,932   | \$22,333,559       | \$398,138,990      | \$420,931,095 | \$300,779,681 | \$189,393,664 | \$12,263,295     |
| Adjustment for EV & Solar to match Seelye Direct | ct Assignments |              | \$2,483,816     | (44.457.000)    | (4074 440)      | (445,000)          | (4005.004)         | (4222.455)    | (4045.045)    | (440= 0= 6)   | (40.000          |
| Allocate Adjustment for EV & Solar Rate Base     |                |              | (\$2,483,816)   | (\$1,167,203)   | (\$271,418)     | (\$16,032)         |                    | . , ,         | (\$215,915)   | (\$135,956)   | (\$8,803)        |
| Adjusted Rate Base                               |                |              | \$3,460,077,816 | \$1,624,803,562 | \$377,827,514   | \$22,317,527       | \$397,853,186      | \$420,628,930 | \$300,563,766 | \$189,257,708 | \$12,254,492     |
| ROR @ Current Rates                              |                |              | 4.34%           | 2.42%           | 11.11%          |                    |                    |               |               |               | -0.25%           |
| Indexed ROR                                      |                |              | 100%            | 56%             | 256%            | 331%               | 185%               | 46%           | 108%          | 42%           | -6%              |
| Memo: Calculation of Taxable Income              |                |              | \$1 120 075 025 | ¢456 140 525    | ¢152 000 647    | \$10.406.605       | ¢154 470 754       | \$144 254 777 | ¢107 204 600  | ¢65 017 147   | ¢2 0E0 400       |
| Operating Revenue                                |                |              | \$1,120,075,935 | \$456,148,525   | \$153,990,647   | \$10,496,695       |                    | \$144,354,777 | \$107,284,609 | \$65,917,147  | \$3,859,496      |
| Operating Expenses                               | Data Da        |              | \$961,979,223   | \$415,656,079   | \$108,051,886   | \$6,963,986        | . , ,              | \$135,761,433 | \$92,042,688  | \$64,916,067  | \$3,913,043      |
| Interest Expense                                 | Rate Base      |              | \$75,433,705    | \$35,448,046    | \$8,242,995     | \$486,897          | \$8,679,891        | \$9,176,786   | \$6,557,346   | \$4,129,001   | \$267,354        |
| Interest Syncronization Adjustment               |                |              | \$6,215,728     | \$2,920,915     | \$679,222       | \$40,120           | \$715,222          | \$756,166     | \$540,324     | \$340,229     | \$22,030         |
| Taxable Income                                   |                |              | \$76,447,279    | \$2,123,486     | \$37,016,545    | \$3,005,692        | \$25,420,621       | (\$1,339,607) | \$8,144,250   | (\$3,468,150) | (\$342,931       |

#### Louisville Gas and Electric Company Probability of Dispatch - Historic - Market Based - Customer/Demand

(Summary)

|   |                       |                                  | (Summ                       | ary)                 |                         |                      |                        |                    |                 |
|---|-----------------------|----------------------------------|-----------------------------|----------------------|-------------------------|----------------------|------------------------|--------------------|-----------------|
|   | Allocation Factor     | Total                            | Outdoor Lighting            | Street Lighting      | Traffic Street Lighting | Outdoor Sports Light | Electric Veh. Charging | Solar Share        | Business Solar  |
| Na  | ame No                | LGE - Electric                   | (RLS, LS)                   | (LE)                 | (TE)                    | (OSL)                | (EV)                   | (SSP)              | (BS)            |
| Operating Revenues  |                       |                                  |                             |                      |                         |                      |                        |                    |                 |
| Sales   |                       | \$1,066,653,012                  | \$22,160,940                | \$243,959            | \$318,742               | \$15,468             | \$1,533                | \$237,096          | \$9,936         |
| Sales for Resale Ener   | rgy 2                 | \$34,405,720                     | \$302,375                   | \$10,532             | \$9,822                 | \$35                 | \$56                   | \$0                | \$0             |
| TRANSMISSION SERVICE PLTF                                       | RT                    | \$12,094,529                     | \$98,058                    | \$3,415              | \$1,568                 | \$171                | \$17                   | \$0                | \$0             |
| ANCILLARY SERVICES LOLF   | P                     | \$665,560                        | \$4,979                     | \$174                | \$181                   | \$2                  | \$0                    | \$0                | \$0             |
| Curtailable Service Rider                                       |                       | (\$2,468,360)                    |                             |                      |                         |                      |                        |                    |                 |
| Forfeited Discounts FDIS  | ;                     | \$2,706,693                      | \$0                         | \$0                  | \$0                     | \$0                  | \$0                    | \$0                | \$0             |
| Misc Service Revenues MISC                                      | CR                    | \$1,545,789                      | \$0                         | \$0                  | \$0                     | \$0                  | \$0                    | \$0                | \$0             |
| RENT FROM ELEC PROPERTY RFEE                                    | P                     | \$3,799,537                      | \$103,878                   | \$305                | \$660                   | \$15                 | \$0                    | \$0                | \$0             |
| OTHER Electric Revenue OER                                      |                       | \$662,367                        | \$18,109                    | \$53                 | \$115                   | \$3                  | \$0                    | \$0                | \$0             |
| Electric Vehicle Charging Fees                                  |                       | \$11,088                         |                             |                      |                         |                      | \$11,088               |                    |                 |
| Unbilled Revenue  |                       | \$0                              |                             |                      |                         |                      |                        |                    |                 |
| Total Operating Revenues  |                       | \$1,120,075,935                  | \$22,688,339                | \$258,438            | \$331,088               | \$15,693             | \$12,694               | \$237,096          | \$9,936         |
|   |                       |                                  |                             |                      |                         |                      |                        |                    |                 |
| Total O&M Expense   |                       | \$643,436,661                    | \$6,970,516                 | \$174,563            | \$179,534               | \$2,792              | \$2,062                | \$0                | \$0             |
| Depreciation Expense  |                       | \$277,122,836                    | \$6,200,275                 | \$65,899             | \$70,005                | \$1,249              | \$588                  | \$0                | \$0             |
| Amortization of Investment Tax Credit                           |                       | (\$916,996)                      | (\$29,485)                  | (\$209)              | (\$220)                 | (\$5)                | (\$3)                  | \$0                | \$0             |
| Taxes Other Than Income Taxes                                   |                       | \$42,336,722                     | \$1,361,291                 | \$9,640              | \$10,155                | \$230                | \$144                  | \$0                | \$0             |
| State & Federal Income Taxes Taxa                               | able Income-See below | \$7,757,584                      | \$566,055                   | (\$1,054)            | \$5,269                 | \$1,114              | \$976                  | \$24,060           | \$1,008         |
| Total Expenses Before Interest and Taxes                        |                       | \$969,736,807                    | \$15,068,652                | \$248,839            | \$264,743               | \$5,381              | \$3,767                | \$24,060           | \$1,008         |
|   |                       |                                  |                             |                      |                         |                      |                        |                    |                 |
| Net Operating Income Before Adjustments                         |                       | \$150,339,128                    | \$7,619,687                 | \$9,599              | \$66,344                | \$10,312             | \$8,927                | \$213,036          | \$8,928         |
| Curtailable Service Rider Credit                                |                       | \$2,468,360                      | \$0                         | \$0                  | \$0                     | \$0                  | \$0                    | \$0                | \$0             |
| Allocation of Curtailable Service Rider Credits Proc            | d. Plt                | (\$2,468,360)                    | (\$18,465)                  | (\$644)              | (\$672)                 | (\$8)                |                        |                    | \$0             |
| Adjustment for EV & Solar to match Seelye Direct Assignment     | nts                   | (\$182,930)                      |                             |                      |                         |                      | (\$41,551)             | (\$129,796)        | (\$11,583       |
| Allocate Adjustment for EV & Solar Operating Income             |                       | \$182,930                        | \$9,263                     | \$11                 | \$80                    | \$13                 |                        |                    |                 |
| Adjusted Net Operating Income                                   |                       | \$150,339,128                    | \$7,610,485                 | \$8,966              | \$65,752                | \$10,317             | (\$32,624)             | \$83,240           | (\$2,655        |
| Data Dana Bafana Adinahanan fan FM & Calanta matak Canada       | Divert Assissance     | ¢2.450.077.046                   | ¢440 500 220                | Ć002 447             | ¢024 574                | ¢40.040              | Ć11 000                | ¢0                 | ¢.              |
| Rate Base Before Adjustment for EV & Solar to match Seeyle      | -                     | \$3,460,077,816<br>\$2,483,816   | \$110,500,239               | \$802,117            | \$834,571               | \$18,910             | \$11,999               | \$0<br>\$2,314,622 | \$0<br>\$60,677 |
| Adjustment for EV & Solar to match Seelye Direct Assignmen      | nts                   |                                  | (\$70.222)                  | (¢E76)               | (¢E00)                  | (¢14)                |                        |                    | . ,             |
| Allocate Adjustment for EV & Solar Rate Base Adjusted Rate Base |                       | (\$2,483,816)<br>\$3,460,077,816 | (\$79,323)<br>\$110,420,916 | (\$576)<br>\$801,541 | (\$599)<br>\$833,972    | (\$14)<br>\$18,896   |                        | \$2,314,622        | \$0<br>\$60,677 |
| •   |                       |                                  |                             |                      |                         | , ,                  |                        |                    |                 |
| ROR @ Current Rates   |                       | 4.34%                            | 6.89%                       | 1.12%                |                         |                      |                        |                    | -4.38%          |
| Indexed ROR   |                       | 100%                             | 159%                        | 26%                  | 181%                    | 1257%                | -623%                  | 83%                | -1019           |
| Memo: Calculation of Taxable Income                             |                       |                                  |                             |                      |                         |                      |                        |                    |                 |
| Operating Revenue   |                       | \$1,120,075,935                  | \$22,688,339                | \$258,438            | \$331,088               | \$15,693             | \$12,694               | \$237,096          | \$9,936         |
| Operating Expenses  |                       | \$961,979,223                    | \$14,502,597                | \$249,892            | \$259,475               | \$4,267              | \$2,791                | \$0                | \$0             |
|   | e Base                | \$75,433,705                     | \$2,409,033                 | \$17,487             | \$18,195                | \$412                | \$262                  | \$0                | \$0             |
| Interest Syncronization Adjustment                              |                       | \$6,215,728                      | \$198,504                   | \$1,441              | \$1,499                 | \$34                 | \$22                   | \$0                | \$0             |
| Taxable Income  |                       | \$76,447,279                     | \$5,578,205                 | (\$10,383)           | \$51,919                | \$10,980             | \$9,621                | \$237,096          | \$9,936         |

# Louisville Gas and Electric Company Probability of Dispatch - Forecasted - Pro Rata - Customer/Demand (Summary)

|  |                        |              |                 |                 | Summary)        |                          |                    |               |               |               |                  |
|--|------------------------|--------------|-----------------|-----------------|-----------------|--------------------------|--------------------|---------------|---------------|---------------|------------------|
|  |                        | ion Factor   | Total           | Residential     | General Service | Power Service-Pri.       | Power Service-Sec. | TOD- Primary  | •             | Retail Trans  | Special Contract |
|  | Name                   | No           | LGE - Electric  | (RS)            | (GS)            | (PS-Pri)                 | (PS-Sec)           | (TOD-Pri)     | (TOD-Sec)     | (RTS)         | Customer         |
| Operating Revenues   |                        |              |                 |                 |                 |                          |                    |               |               |               |                  |
| Sales  |                        |              | \$1,066,653,012 | . , ,           | \$148,100,588   | \$10,054,862             | \$147,448,878      | . , ,         | \$101,626,163 | \$64,286,867  | \$3,635,160      |
| Sales for Resale   | Energy                 | 2            | \$34,405,720    | \$12,366,967    | \$3,656,201     | \$309,759                | \$4,608,468        | \$5,957,248   | \$3,934,269   | \$3,081,524   | \$168,465        |
| TRANSMISSION SERVICE                                       | PLTRT                  |              | \$12,094,529    | \$5,722,158     | \$1,397,741     | \$91,752                 | \$1,555,255        | \$1,304,274   | \$1,234,808   | \$643,931     | \$41,379         |
| ANCILLARY SERVICES   | LOLP                   |              | \$665,560       | \$239,646       | \$71,140        | \$6,005                  | \$89,891           | \$113,571     | \$76,621      | \$59,108      | \$3,304          |
| Curtailable Service Rider                                  |                        |              | (\$2,468,360)   |                 |                 |                          |                    | (\$142,467)   |               | (\$2,325,893) |                  |
| Forfeited Discounts  | FDIS                   |              | \$2,706,693     | \$2,147,240     | \$209,025       | \$7,005                  | \$278,420          | \$13,168      | \$50,533      | \$1,301       | \$0              |
| Misc Service Revenues                                      | MISCR                  |              | \$1,545,789     | \$1,474,975     | \$58,585        | \$244                    | \$9,717            | \$460         | \$1,764       | \$45          | \$0              |
| RENT FROM ELEC PROPERTY                                    | RFEP                   |              | \$3,799,537     | \$2,011,449     | \$421,907       | \$23,601                 | \$405,923          | \$361,224     | \$311,611     | \$149,299     | \$9,665          |
| OTHER Electric Revenue                                     | OER                    |              | \$662,367       | \$350,653       | \$73,550        | \$4,114                  | \$70,764           | \$62,972      | \$54,323      | \$26,027      | \$1,685          |
| Electric Vehicle Charging Fees                             |                        |              | \$11,088        |                 |                 |                          |                    |               |               |               |                  |
| Unbilled Revenue   |                        |              | \$0             |                 |                 |                          |                    |               |               |               |                  |
| Total Operating Revenues                                   |                        |              | \$1,120,075,935 | \$456,137,824   | \$153,988,738   | \$10,497,342             | \$154,467,317      | \$144,358,534 | \$107,290,092 | \$65,922,208  | \$3,859,659      |
| Total O&M Expense  |                        |              | \$643,436,661   | \$272,576,321   | \$72,225,318    | \$5,110,677              | \$78,007,538       | \$93,206,623  | \$65,199,496  | \$46,843,794  | \$2,696,980      |
| ·  |                        |              | \$277,122,836   |                 | \$29,710,289    | \$2,162,475              | \$33,587,787       | \$39,608,027  | \$27,990,774  | \$19,660,365  | \$1,163,385      |
| Depreciation Expense Amortization of Investment Tax Credit |                        |              | (\$916,996)     |                 | (\$98,561)      | \$2,162,473<br>(\$6,442) | (\$102,853)        |               |               | (\$54,241)    |                  |
| Taxes Other Than Income Taxes                              |                        |              | \$42,336,722    | \$19,490,689    | \$4,550,436     | \$297,435                | \$4,748,590        |               | \$3,886,000   | \$2,504,259   | \$156,058        |
| State & Federal Income Taxes                               | Taxable Incom          | a Coo bolow  | \$7,757,584     | \$1,047,285     | \$3,938,965     | \$239,464                | \$2,951,048        | (\$388,645)   |               | (\$799,144)   |                  |
| Total Expenses Before Interest and Taxes                   | Taxable IIICOII        | ie-see below | \$969,736,807   | \$409,272,151   | \$110,326,448   | \$7,803,609              | . , , ,            | \$137,597,076 | \$97,276,985  | \$68,155,033  | \$3,966,873      |
|  |                        |              |                 |                 |                 |                          |                    |               |               |               |                  |
| Net Operating Income Before Adjustments                    |                        |              | \$150,339,128   | \$46,865,673    | \$43,662,290    | \$2,693,733              | \$35,275,206       | \$6,761,457   | \$10,013,107  | (\$2,232,825) |                  |
| Curtailable Service Rider Credit                           |                        |              | \$2,468,360     | \$0             | \$0             | \$0                      | \$0                | \$142,467     | \$0           | \$2,325,893   | \$0              |
| Allocation of Curtailable Service Rider Credits            | Prod. Plt              |              | (\$2,468,360)   | (\$888,773)     | (\$263,838)     | (\$22,269)               | (\$333,378)        | (\$421,201)   | (\$284,164)   | (\$219,213)   | (\$12,255        |
| Adjustment for EV & Solar to match Seelye Direct           | t Assignments          |              | (\$182,080)     |                 |                 |                          |                    |               |               |               |                  |
| Allocate Adjustment for EV & Solar Operating Inc           | come                   |              | \$182,080       | \$55,769        | \$52,642        | \$3,240                  | \$42,384           | \$7,863       | \$11,801      | (\$153)       |                  |
| Adjusted Net Operating Income                              |                        |              | \$150,339,128   | \$46,032,668    | \$43,451,093    | \$2,674,704              | \$34,984,212       | \$6,490,586   | \$9,740,744   | (\$126,298)   | (\$119,615)      |
| Rate Base Before Adjustment for EV & Solar to n            | natch Seeyle Direct As | ssignments   | \$3,460,077,816 | \$1,593,065,042 | \$372,268,770   | \$24,298,795             | \$387,543,763      | \$432,363,387 | \$317,430,562 | \$205,241,846 | \$12,780,820     |
| Adjustment for EV & Solar to match Seelye Direct           | t Assignments          |              | \$2,480,846     |                 |                 |                          |                    |               |               |               |                  |
| Allocate Adjustment for EV & Solar Rate Base               |                        |              | (\$2,480,846)   | (\$1,142,214)   | (\$266,914)     | (\$17,422)               | (\$277,866)        | (\$310,001)   | (\$227,595)   | (\$147,157)   | (\$9,164)        |
| Adjusted Rate Base   |                        |              | \$3,460,077,816 | \$1,591,922,828 | \$372,001,857   | \$24,281,373             | \$387,265,897      | \$432,053,386 | \$317,202,967 | \$205,094,690 | \$12,771,656     |
| ROR @ Current Rates  |                        |              | 4.34%           |                 | 11.68%          | 11.02%                   | 9.03%              |               |               | -0.06%        |                  |
| Indexed ROR  |                        |              | 100%            | 67%             | 269%            | 254%                     | 208%               | 35%           | 71%           | -1%           | -22%             |
| Memo: Calculation of Taxable Income                        |                        |              | ¢1 120 07F 02F  | Ć45C 427 024    | Ć152 000 720    | Ć10 407 343              | ¢154 467 347       | Ć144 250 534  | ¢107 200 002  | ¢cr 022 200   | ¢2.050.050       |
| Operating Revenue  |                        |              | \$1,120,075,935 | \$456,137,824   | \$153,988,738   | \$10,497,342             |                    | \$144,358,534 | \$107,290,092 | \$65,922,208  | \$3,859,659      |
| Operating Expenses   | D-1 - D                |              | \$961,979,223   | \$408,224,866   | \$106,387,483   | \$7,564,145              | . , ,              | \$137,985,722 | \$96,992,101  | \$68,954,177  | \$4,013,043      |
| Interest Expense   | Rate Base              |              | \$75,433,705    | \$34,730,664    | \$8,115,890     | \$529,742                | \$8,448,903        |               | \$6,920,354   | \$4,474,510   | \$278,637        |
| Interest Syncronization Adjustment                         |                        |              | \$6,215,728     | \$2,861,802     | \$668,748       | \$43,651                 | \$696,189          | \$776,703     | \$570,236     | \$368,699     | \$22,960         |
| Taxable Income   |                        |              | \$76,447,279    | \$10,320,492    | \$38,816,616    | \$2,359,804              | \$29,081,163       | (\$3,829,914) | \$2,807,401   | (\$7,875,177) | (\$454,981       |

#### Louisville Gas and Electric Company Probability of Dispatch - Forecasted - Pro Rata - Customer/Demand

(Summary)

|   |                        |                 | (Summ            | ary)            |                         |                      |                        |             |                |
|---|------------------------|-----------------|------------------|-----------------|-------------------------|----------------------|------------------------|-------------|----------------|
|   | Allocation Factor      | Total           | Outdoor Lighting | Street Lighting | Traffic Street Lighting | Outdoor Sports Light | Electric Veh. Charging | Solar Share | Business Solar |
| <u> </u>  | Name No                | LGE - Electric  | (RLS, LS)        | (LE)            | (TE)                    | (OSL)                | (EV)                   | (SSP)       | (BS)           |
| Operating Revenues  |                        |                 |                  |                 |                         |                      |                        |             |                |
| Sales   |                        | \$1,066,653,012 | \$22,160,940     | \$243,959       | \$318,742               | \$15,468             | \$1,533                | \$237,096   | \$9,936        |
| Sales for Resale Ene  | ergy 2                 | \$34,405,720    | \$302,375        | \$10,532        | \$9,822                 | \$35                 | \$56                   | \$0         | \$0            |
| TRANSMISSION SERVICE PLT                                    | ΓRT                    | \$12,094,529    | \$98,058         | \$3,415         | \$1,568                 | \$171                | \$17                   | \$0         | \$0            |
| ANCILLARY SERVICES LOI                                      | LP                     | \$665,560       | \$5,878          | \$205           | \$189                   | \$1                  | \$1                    | \$0         | \$0            |
| Curtailable Service Rider                                   |                        | (\$2,468,360)   |                  |                 |                         |                      |                        |             |                |
| Forfeited Discounts FDI                                     | IS                     | \$2,706,693     | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
| Misc Service Revenues MIS                                   | SCR                    | \$1,545,789     | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
| RENT FROM ELEC PROPERTY RFE                                 | EP                     | \$3,799,537     | \$103,878        | \$305           | \$660                   | \$15                 | \$0                    | \$0         | \$0            |
| OTHER Electric Revenue OE                                   | R                      | \$662,367       | \$18,109         | \$53            | \$115                   | \$3                  | \$0                    | \$0         | \$0            |
| Electric Vehicle Charging Fees                              |                        | \$11,088        |                  |                 |                         |                      | \$11,088               |             |                |
| Unbilled Revenue  |                        | \$0             |                  |                 |                         |                      |                        |             |                |
| Total Operating Revenues                                    |                        | \$1,120,075,935 | \$22,689,238     | \$258,469       | \$331,096               | \$15,692             | \$12,695               | \$237,096   | \$9,936        |
|   |                        |                 |                  |                 |                         |                      |                        |             |                |
| Total O&M Expense   |                        | \$643,436,661   | \$7,202,038      | \$182,560       | \$180,764               | \$1,890              | \$2,661                | \$0         | \$0            |
| Depreciation Expense  |                        | \$277,122,836   | \$6,508,668      | \$76,608        | \$72,786                | \$752                | \$902                  | \$0         | \$0            |
| Amortization of Investment Tax Credit                       |                        | (\$916,996)     | (\$30,238)       | (\$235)         | (\$227)                 | (\$4)                | (\$4)                  | \$0         | \$0            |
| Taxes Other Than Income Taxes                               |                        | \$42,336,722    | \$1,396,038      | \$10,846        | \$10,463                | \$172                | \$182                  | \$0         | \$0            |
| State & Federal Income Taxes Tax                            | kable Income-See below | \$7,757,584     | \$501,210        | (\$3,301)       | \$4,774                 | \$1,273              | \$873                  | \$24,060    | \$1,008        |
| Total Expenses Before Interest and Taxes                    |                        | \$969,736,807   | \$15,577,717     | \$266,478       | \$268,561               | \$4,083              | \$4,614                | \$24,060    | \$1,008        |
|   |                        |                 |                  |                 |                         |                      |                        |             |                |
| Net Operating Income Before Adjustments                     |                        | \$150,339,128   | \$7,111,521      | (\$8,009)       | \$62,535                | \$11,609             | \$8,081                | \$213,036   | \$8,928        |
| Curtailable Service Rider Credit                            |                        | \$2,468,360     | \$0              | \$0             | \$0                     | \$0                  | \$0                    | \$0         | \$0            |
| Allocation of Curtailable Service Rider Credits Pro         | od. Plt                | (\$2,468,360)   | (\$21,800)       | (\$759)         | (\$702)                 | (\$2)                |                        |             | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignment | ents                   | (\$182,080)     |                  |                 |                         |                      | (\$40,701)             | (\$129,796) | (\$11,583      |
| Allocate Adjustment for EV & Solar Operating Income         |                        | \$182,080       | \$8,600          | (\$11)          | \$75                    | \$14                 |                        |             |                |
| Adjusted Net Operating Income                               |                        | \$150,339,128   | \$7,098,321      | (\$8,779)       | \$61,908                | \$11,621             | (\$32,624)             | \$83,240    | (\$2,655       |
| Rate Base Before Adjustment for EV & Solar to match Seey    | de Direct Assignments  | \$3,460,077,816 | \$113,297,557    | \$899,230       | \$858,799               | \$14,277             | \$14,969               | \$0         | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignment | -                      | \$2,480,846     | \$115,297,557    | \$699,230       | \$636,799               | \$14,277             |                        | \$2,314,622 | \$60,677       |
| Allocate Adjustment for EV & Solar Rate Base                | ciits                  | (\$2,480,846)   | (\$81,233)       | (\$645)         | (\$616)                 | (\$10)               |                        |             | \$00,077       |
| Adjusted Rate Base  |                        | \$3,460,077,816 | \$113,216,324    | \$898,585       | \$858,183               | \$14,267             | \$120,505              |             | \$60,677       |
| •   |                        |                 |                  |                 |                         |                      |                        |             |                |
| ROR @ Current Rates   |                        | 4.34%           | 6.27%            |                 | 7.21%                   |                      |                        |             |                |
| Indexed ROR   |                        | 100%            | 144%             | -22%            | 166%                    | 1875%                | -623%                  | 83%         | -101%          |
| Memo: Calculation of Taxable Income                         |                        |                 |                  |                 |                         |                      |                        |             |                |
| Operating Revenue   |                        | \$1,120,075,935 | \$22,689,238     | \$258,469       | \$331,096               | \$15,692             | \$12,695               | \$237,096   | \$9,936        |
| Operating Expenses  |                        | \$961,979,223   | \$15,076,507     | \$269,779       | \$263,787               | \$2,810              | \$3,741                | \$0         | \$0            |
| Interest Expense Rat  | te Base                | \$75,433,705    | \$2,470,018      | \$19,604        | \$18,723                | \$311                | \$326                  | \$0         | \$0            |
| Interest Syncronization Adjustment                          |                        | \$6,215,728     | \$203,529        | \$1,615         | \$1,543                 | \$26                 | \$27                   | \$0         | \$0            |
| Taxable Income  |                        | \$76,447,279    | \$4,939,184      | (\$32,530)      | \$47,043                | \$12,545             | \$8,601                | \$237,096   | \$9,936        |

# Louisville Gas and Electric Company Probability of Dispatch - Forecasted - Market Based - Customer/Demand (Summary)

| -   |                 |                |                 |                                | Summary)        |                    |                    |               |               |               |                  |
|---|-----------------|----------------|-----------------|--------------------------------|-----------------|--------------------|--------------------|---------------|---------------|---------------|------------------|
|   |                 | tion Factor    | Total           | Residential                    | General Service | Power Service-Pri. | Power Service-Sec. | TOD- Primary  | TOD-Secondary | Retail Trans  | Special Contract |
|   | Name            | No             | LGE - Electric  | (RS)                           | (GS)            | (PS-Pri)           | (PS-Sec)           | (TOD-Pri)     | (TOD-Sec)     | (RTS)         | Customer         |
| Operating Revenues                                      |                 |                |                 |                                |                 |                    |                    | _             |               |               |                  |
| Sales   |                 |                | \$1,066,653,012 | \$431,824,736                  | \$148,100,588   | \$10,054,862       | \$147,448,878      | . , ,         | \$101,626,163 | \$64,286,867  | \$3,635,160      |
| Sales for Resale  | Energy          | 2              | \$34,405,720    | \$12,366,967                   | \$3,656,201     | \$309,759          | \$4,608,468        | \$5,957,248   | \$3,934,269   | \$3,081,524   | \$168,465        |
| TRANSMISSION SERVICE                                    | PLTRT           |                | \$12,094,529    | \$5,722,158                    | \$1,397,741     | \$91,752           | \$1,555,255        | \$1,304,274   | \$1,234,808   | \$643,931     | \$41,379         |
| ANCILLARY SERVICES                                      | LOLP            |                | \$665,560       | \$246,289                      | \$71,409        | \$5,928            | \$89,531           | \$110,363     | \$75,819      | \$57,255      | \$3,210          |
| Curtailable Service Rider                               |                 |                | (\$2,468,360)   |                                |                 |                    |                    | (\$142,467)   |               | (\$2,325,893) |                  |
| Forfeited Discounts                                     | FDIS            |                | \$2,706,693     | \$2,147,240                    | \$209,025       | \$7,005            | \$278,420          | \$13,168      | \$50,533      | \$1,301       | \$0              |
| Misc Service Revenues                                   | MISCR           |                | \$1,545,789     | \$1,474,975                    | \$58,585        | \$244              | \$9,717            | \$460         | \$1,764       | \$45          | \$0              |
| RENT FROM ELEC PROPERTY                                 | RFEP            |                | \$3,799,537     | \$2,011,449                    | \$421,907       | \$23,601           | \$405,923          | \$361,224     | \$311,611     | \$149,299     | \$9,665          |
| OTHER Electric Revenue                                  | OER             |                | \$662,367       | \$350,653                      | \$73,550        | \$4,114            | \$70,764           | \$62,972      | \$54,323      | \$26,027      | \$1,685          |
| Electric Vehicle Charging Fees                          |                 |                | \$11,088        |                                |                 |                    |                    |               |               |               |                  |
| Unbilled Revenue  |                 |                | \$0             |                                |                 |                    |                    |               |               |               |                  |
| Total Operating Revenues                                |                 |                | \$1,120,075,935 | \$456,144,467                  | \$153,989,006   | \$10,497,265       | \$154,466,958      | \$144,355,325 | \$107,289,291 | \$65,920,355  | \$3,859,564      |
| Total O&M Expense                                       |                 |                | \$643,436,661   | \$273,693,902                  | \$72,270,484    | \$5,097,740        | \$77,947,081       | \$92,666,884  | \$65,064,680  | \$46,532,107  | \$2,681,055      |
| Depreciation Expense                                    |                 |                | \$277,122,836   | \$118,648,545                  | \$29,792,068    | \$2,138,679        | \$33,475,710       | \$38,605,796  | \$27,742,328  | \$19,082,118  | \$1,134,272      |
| Amortization of Investment Tax Credit                   |                 |                | (\$916,996)     | (\$427,722)                    | (\$98,785)      | (\$6,378)          | (\$102,552)        |               | (\$83,498)    | (\$52,690)    |                  |
| Taxes Other Than Income Taxes                           |                 |                | \$42,336,722    | \$19,747,446                   | \$4,560,813     | \$294,463          | \$4,734,700        | \$5,161,553   | \$3,855,027   | \$2,432,651   | \$152,399        |
| State & Federal Income Taxes                            | Tavable Inco    | me-See below   | \$7,757,584     | \$652,275                      | \$3,923,041     | \$244,017          | \$2,972,201        | (\$197,282)   | \$332,362     | (\$688,718)   | (\$40,569)       |
| Total Expenses Before Interest and Taxes                | Taxable IIICO   | ille-see below | \$969,736,807   | \$412,314,447                  | \$110,447,620   | \$7,768,521        | \$119,027,141      | . , ,         | \$96,910,898  | \$67,305,468  | \$3,923,856      |
| ·   |                 |                |                 |                                |                 |                    |                    |               |               |               |                  |
| Net Operating Income Before Adjustments                 |                 |                | \$150,339,128   | \$43,830,020                   | \$43,541,386    | \$2,728,744        | \$35,439,817       | \$8,230,170   | \$10,378,393  | (\$1,385,112) | (\$64,292)       |
| Curtailable Service Rider Credit                        |                 |                | \$2,468,360     | \$0                            | \$0             | \$0                | \$0                | \$142,467     | \$0           | \$2,325,893   | \$0              |
| Allocation of Curtailable Service Rider Credits         | Prod. Plt       |                | (\$2,468,360)   | (\$913,413)                    | (\$264,834)     | (\$21,984)         | (\$332,045)        | (\$409,302)   | (\$281,191)   | (\$212,342)   | (\$11,904)       |
| Adjustment for EV & Solar to match Seelye Direct Assign | gnments         |                | (\$182,054)     |                                |                 |                    |                    |               |               |               |                  |
| Allocate Adjustment for EV & Solar Operating Income     |                 |                | \$182,054       | \$52,050                       | \$52,486        | \$3,283            | \$42,579           | \$9,658       | \$12,246      | \$883         | (\$92)           |
| Adjusted Net Operating Income                           |                 |                | \$150,339,128   | \$42,968,657                   | \$43,329,038    | \$2,710,043        | \$35,150,351       | \$7,972,994   | \$10,109,448  | \$729,323     | (\$76,288)       |
| Rate Base Before Adjustment for EV & Solar to match     | Seeyle Direct A | ssignments     | \$3,460,077,816 | \$1,612,641,963                | \$373,120,464   | \$24,074,130       | \$386,582,290      | \$422,798,076 | \$315,095,501 | \$199,730,732 | \$12,498,365     |
| Adjustment for EV & Solar to match Seelye Direct Assign | gnments         | · ·            | \$2,480,670     |                                | . , ,           | . , ,              | . , ,              |               | . , ,         | . , ,         | . , ,            |
| Allocate Adjustment for EV & Solar Rate Base            |                 |                | (\$2,480,670)   | (\$1,156,168)                  | (\$267,505)     | (\$17,260)         | (\$277,157)        | (\$303,121)   | (\$225,905)   | (\$143,195)   | (\$8,961)        |
| Adjusted Rate Base                                      |                 |                | \$3,460,077,816 | \$1,611,485,794                | \$372,852,958   | \$24,056,871       | \$386,305,133      | \$422,494,955 | \$314,869,596 | \$199,587,537 | \$12,489,405     |
| ROR @ Current Rates                                     |                 |                | 4.34%           |                                | 11.62%          | 11.27%             | 9.10%              |               | 3.21%         |               |                  |
| Indexed ROR   |                 |                | 100%            | 61%                            | 267%            | 259%               | 209%               | 43%           | 74%           | 8%            | -14%             |
| Memo: Calculation of Taxable Income                     |                 |                | ¢1 120 07E 02E  | ¢456 144 467                   | \$153,989,006   | \$10,407,265       | \$1E4 466 0E9      | \$144,355,325 | \$107,289,291 | \$65,920,355  | \$3,859,564      |
| Operating Evenue  |                 |                | \$1,120,075,935 | \$456,144,467<br>\$411,662,172 |                 | \$10,497,265       |                    | . , ,         |               |               | . , ,            |
| Operating Expenses                                      | Data Das-       |                | \$961,979,223   | . , ,                          | \$106,524,579   | \$7,524,504        | \$116,054,940      |               | \$96,578,536  | \$67,994,186  | \$3,964,425      |
| Interest Expense  | Rate Base       |                | \$75,433,705    | \$35,157,463                   | \$8,134,458     | \$524,844          | \$8,427,942        | \$9,217,488   | \$6,869,447   | \$4,354,361   | \$272,479        |
| Interest Syncronization Adjustment                      |                 |                | \$6,215,728     | \$2,896,971                    | \$670,278       | \$43,247           | \$694,461          | \$759,520     | \$566,042     | \$358,799     | \$22,452         |
| Taxable Income  |                 |                | \$76,447,279    | \$6,427,862                    | \$38,659,691    | \$2,404,670        | \$29,289,614       | (\$1,944,119) | \$3,275,266   | (\$6,786,991) | (\$399,792)      |

### Louisville Gas and Electric Company Probability of Dispatch - Forecasted - Market Based - Customer/Demand

(Summanu)

|   |                       |                 | (Sumn            | nary)      |           |          |                        |             |                |
|---|-----------------------|-----------------|------------------|------------|-----------|----------|------------------------|-------------|----------------|
|   | Allocation Factor     | Total           | Outdoor Lighting |            |           |          | Electric Veh. Charging |             | Business Solar |
|   | lame No               | LGE - Electric  | (RLS, LS)        | (LE)       | (TE)      | (OSL)    | (EV)                   | (SSP)       | (BS)           |
| Operating Revenues  |                       |                 |                  |            |           |          |                        |             |                |
| Sales   |                       | \$1,066,653,012 | \$22,160,940     | \$243,959  | \$318,742 | \$15,468 | \$1,533                | \$237,096   | \$9,936        |
| Sales for Resale Ene  | ergy 2                | \$34,405,720    | \$302,375        | \$10,532   | \$9,822   | \$35     | \$56                   |             | \$0            |
| TRANSMISSION SERVICE PLT                                    | RT                    | \$12,094,529    | \$98,058         | \$3,415    | \$1,568   | \$171    | \$17                   | \$0         | \$0            |
| ANCILLARY SERVICES LOI                                      | _P                    | \$665,560       | \$5,383          | \$187      | \$183     | \$1      | \$1                    | \$0         | \$0            |
| Curtailable Service Rider                                   |                       | (\$2,468,360)   |                  |            |           |          |                        |             |                |
| Forfeited Discounts FDI                                     | S                     | \$2,706,693     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0            |
| Misc Service Revenues MIS                                   | SCR                   | \$1,545,789     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0            |
| RENT FROM ELEC PROPERTY RFE                                 | P                     | \$3,799,537     | \$103,878        | \$305      | \$660     | \$15     | \$0                    | \$0         | \$0            |
| OTHER Electric Revenue OEF                                  | R                     | \$662,367       | \$18,109         | \$53       | \$115     | \$3      | \$0                    | \$0         | \$0            |
| Electric Vehicle Charging Fees                              |                       | \$11,088        |                  |            |           |          | \$11,088               |             |                |
| Unbilled Revenue  |                       | \$0             |                  |            |           |          |                        |             |                |
| Total Operating Revenues                                    |                       | \$1,120,075,935 | \$22,688,743     | \$258,452  | \$331,089 | \$15,692 | \$12,695               | \$237,096   | \$9,936        |
|   |                       |                 |                  |            |           |          |                        |             |                |
| Total O&M Expense   |                       | \$643,436,661   | \$7,118,786      | \$179,660  | \$179,721 | \$1,890  | \$2,671                | \$0         | \$0            |
| Depreciation Expense  |                       | \$277,122,836   | \$6,359,389      | \$71,409   | \$70,850  | \$752    | \$919                  | \$0         | \$0            |
| Amortization of Investment Tax Credit                       |                       | (\$916,996)     | (\$29,823)       | (\$220)    | (\$221)   | (\$4)    | (\$4)                  | \$0         | \$0            |
| Taxes Other Than Income Taxes                               |                       | \$42,336,722    | \$1,376,911      | \$10,180   | \$10,223  | \$172    | \$184                  | \$0         | \$0            |
| State & Federal Income Taxes Tax                            | able Income-See below | \$7,757,584     | \$530,196        | (\$2,291)  |           | \$1,273  | \$869                  | \$24,060    | \$1,008        |
| Total Expenses Before Interest and Taxes                    |                       | \$969,736,807   | \$15,355,458     | \$258,737  | \$265,716 | \$4,084  | \$4,640                | \$24,060    | \$1,008        |
|   |                       |                 |                  |            |           |          |                        |             |                |
| Net Operating Income Before Adjustments                     |                       | \$150,339,128   | \$7,333,285      | (\$285)    | \$65,373  | \$11,608 | \$8,056                | \$213,036   | \$8,928        |
| Curtailable Service Rider Credit                            |                       | \$2,468,360     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0            |
| Allocation of Curtailable Service Rider Credits Pro         | d. Plt                | (\$2,468,360)   | (\$19,964)       | (\$695)    | (\$679)   | (\$2)    | (\$4)                  | \$0         | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignment | ents                  | (\$182,054)     |                  |            |           |          | (\$40,675              | (\$129,796) | (\$11,583      |
| Allocate Adjustment for EV & Solar Operating Income         |                       | \$182,054       | \$8,870          | (\$1)      | \$78      | \$14     |                        |             |                |
| Adjusted Net Operating Income                               |                       | \$150,339,128   | \$7,322,190      | (\$982)    | \$64,773  | \$11,620 | (\$32,624              | \$83,240    | (\$2,655       |
|   |                       |                 |                  |            |           |          |                        |             |                |
| Rate Base Before Adjustment for EV & Solar to match Seeyl   | le Direct Assignments | \$3,460,077,816 | \$111,818,787    | \$847,725  | \$840,353 | \$14,286 | \$15,145               | \$0         | \$0            |
| Adjustment for EV & Solar to match Seelye Direct Assignment | ents                  | \$2,480,670     |                  |            |           |          | \$105,371              | \$2,314,622 | \$60,677       |
| Allocate Adjustment for EV & Solar Rate Base                |                       | (\$2,480,670)   | (\$80,167)       | (\$608)    | (\$602)   | (\$10)   | (\$11)                 | \$0         | \$0            |
| Adjusted Rate Base  |                       | \$3,460,077,816 | \$111,738,620    | \$847,117  | \$839,751 | \$14,276 | \$120,505              | \$2,314,622 | \$60,677       |
| ROR @ Current Rates   |                       | 4.34%           | 6.55%            | -0.12%     | 7.71%     | 81.40%   | -27.07%                | 3.60%       | -4.38%         |
| Indexed ROR   |                       | 100%            | 151%             | -3%        | 178%      | 1873%    | -623%                  | 83%         | -1019          |
| Memo: Calculation of Taxable Income                         |                       |                 |                  |            |           |          |                        |             |                |
| Operating Revenue   |                       | \$1,120,075,935 | \$22,688,743     | \$258,452  | \$331,089 | \$15,692 | \$12,695               | \$237,096   | \$9,936        |
| Operating Expenses  |                       | \$961,979,223   | \$14,825,262     | \$261,028  | \$260,573 | \$2,811  | \$3,770                | \$0         | \$0            |
|   | e Base                | \$75,433,705    | \$2,437,779      | \$18,481   | \$18,321  | \$311    | \$330                  | \$0         | \$0            |
| Interest Syncronization Adjustment                          |                       | \$6,215,728     | \$200,873        | \$1,523    | \$1,510   | \$26     | \$27                   | \$0         | \$0            |
| Taxable Income  |                       | \$76,447,279    | \$5,224,829      | (\$22,581) |           | \$12,544 | \$8,568                | \$237,096   | \$9,936        |
|   |                       |                 |                  | , ,        | ,         | . /-     | /                      |             | . ,            |

### Kentucky Utilities & LG&E Forecasted Test Year Generation Statistics

| (1)               | (2)     | (3)         | (4)          | (5)         | (6)        | (7)             | (8)             | (9)         | (10)     | (11)         | (12)            | (13)          |
|-------------------|---------|-------------|--------------|-------------|------------|-----------------|-----------------|-------------|----------|--------------|-----------------|---------------|
|                   |         | KU + LG&E   | Forecasted   | Forecasted  |            | Total           | Total           | Gen Hours   |          |              |                 |               |
|                   |         | Ownership   | Average      | Net MWH     | Generation | Gross           | Net             | > 25 %      | Capacity |              | Net Inve        |               |
| Generating Unit   | Fuel 1/ | Capacity 1/ | Fuel Cost 2/ | Produced 3/ | Order 4/   | Investment 1/   | Investment 1/   | Capacity 5/ | Factor   | Designation  | Energy          | Demand        |
| Cane Run 7        | Gas     | 808         | \$0.0183     | 4,933,305   | 3          | \$570,186,872   | \$494,815,383   | 7,304       | 69.70%   | Base         | \$494,815,383   | \$0           |
| Trimble County 2  | Coal    | 629 (a)     | \$0.0196     | 2,910,263   | 4          | \$1,411,623,602 | \$1,111,447,463 | 6,468       | 52.82%   | Base         | \$1,111,447,463 | \$0           |
| Trimble County 1  | Coal    | 425 (a)     | \$0.0205     | 2,400,269   | 5          | \$662,350,173   | \$379,843,219   | 7,156       | 64.47%   | Base         | \$379,843,219   | \$0           |
| Mill Creek 1      | Coal    | 356         | \$0.0213     | 2,011,881   | 6          | \$304,789,474   | \$159,384,461   | 7,723       | 64.51%   | Base         | \$159,384,461   | \$0           |
| Mill Creek 4      | Coal    | 544         | \$0.0211     | 3,155,835   | 7          | \$1,167,644,074 | \$873,311,574   | 7,951       | 66.22%   | Base         | \$873,311,574   | \$0           |
| Mill Creek 2      | Coal    | 356         | \$0.0212     | 803,712     | 8          | \$400,343,253   | \$301,560,560   | 3,070       | 25.77%   | Base         | \$301,560,560   | \$0           |
| Mill Creek 3      | Coal    | 463         | \$0.0216     | 2,296,901   | 9          | \$561,923,387   | \$401,192,319   | 6,927       | 56.63%   | Base         | \$401,192,319   | \$0           |
| Ghent 1           | Coal    | 557         | \$0.0210     | 2,595,110   | 10         | \$734,078,843   | \$394,028,721   | 6,882       | 53.19%   | Base         | \$394,028,721   | \$0           |
| Ghent 2           | Coal    | 556         | \$0.0211     | 2,702,054   | 11         | \$448,900,563   | \$232,245,756   | 7,331       | 55.48%   | Base         | \$232,245,756   | \$0           |
| Ghent 3           | Coal    | 557         | \$0.0211     | 2,501,700   | 12         | \$726,483,326   | \$379,643,573   | 7,317       | 51.27%   | Base         | \$379,643,573   | \$0           |
| Ghent 4           | Coal    | 556         | \$0.0214     | 2,311,312   | 13         | \$1,458,257,674 | \$994,562,195   | 6,750       | 47.45%   | Base         | \$994,562,195   | \$0           |
| Brown 3           | Coal    | 464         | \$0.0330     | 754,402     | 15         | \$1,020,978,028 | \$689,884,304   | 4,855       | 18.56%   | Intermediate | \$128,043,290   | \$561,841,014 |
| Trimble County 5  | Gas     | 199         | \$0.0344     | 432,131     | 16         | \$72,409,648    | \$32,175,112    | 2,736       | 24.79%   | Intermediate | \$7,975,880     | \$24,199,232  |
| Trimble County 6  | Gas     | 199         | \$0.0367     | 335,064     | 17         | \$66,354,392    | \$27,855,829    | 2,134       | 19.22%   | Intermediate | \$5,354,096     | \$22,501,733  |
| Brown 5           | Gas     | 123         | \$0.0345     | 97,182      | 27         | \$54,981,642    | \$24,758,369    | 1,373       | 9.02%    | Intermediate | \$2,233,054     | \$22,525,315  |
| Trimble County 7  | Gas     | 199         | \$0.0440     | 196,718     | 18         | \$59,767,292    | \$29,531,813    | 1,259       | 11.28%   | Peak         | \$0             | \$29,531,813  |
| Trimble County 8  | Gas     | 199         | \$0.1139     | 39,287      | 19         | \$56,919,433    | \$26,211,737    | 251         | 2.25%    | Peak         | \$0             | \$26,211,737  |
| Trimble County 9  | Gas     | 199         | \$0.0466     | 170,934     | 20         | \$57,618,210    | \$27,210,815    | 1,084       | 9.81%    | Peak         | \$0             | \$27,210,815  |
| Trimble County 10 | Gas     | 199         | \$0.1836     | 21,847      | 21         | \$71,654,033    | \$36,273,347    | 140         | 1.25%    | Peak         | \$0             | \$36,273,347  |
| Brown 6           | Gas/Oil | 177         | \$0.0273     | 112,872     | 22         | \$79,112,377    | \$41,586,229    | 782         | 7.28%    | Peak         | \$0             | \$41,586,229  |
| Brown 7           | Gas/Oil | 177         | \$0.0271     | 62,816      | 23         | \$63,424,666    | \$21,047,640    | 433         | 4.05%    | Peak         | \$0             | \$21,047,640  |
| Paddy's Run 13    | Gas     | 178         | \$0.0615     | 73,300      | 24         | \$84,355,668    | \$42,505,369    | 493         | 4.70%    | Peak         | \$0             | \$42,505,369  |
| Brown 9           | Gas/Oil | 126         | \$0.0394     | 17,769      | 25         | \$77,209,085    | \$38,643,851    | 310         | 1.61%    | Peak         | \$0             | \$38,643,851  |
| Brown 10          | Gas/Oil | 126         | \$0.0403     | 16,598      | 26         | \$36,555,865    | \$13,328,501    | 290         | 1.50%    | Peak         | \$0             | \$13,328,501  |
| Brown 8           | Gas/Oil | 126         | \$0.0397     | 8,089       | 28         | \$38,107,776    | \$6,509,031     | 132         | 0.73%    | Peak         | \$0             | \$6,509,031   |
| Brown 11          | Gas/Oil | 126         | \$0.0396     | 5,652       | 29         | \$53,676,683    | \$15,901,221    | 83          | 0.51%    | Peak         | \$0             | \$15,901,221  |
| Haefling 1        | Gas/Oil | 21          | \$0.1254     | 90          | 30         | \$2,199,202     | -\$125,539      | 12          | 0.05%    | Peak         | \$0             | -\$125,539    |
| Haefling 2        | Gas/Oil | 21          | \$0.1254     | 90          | 30         | \$2,199,202     | -\$125,539      | 12          | 0.05%    | Peak         | \$0             | -\$125,539    |
| Paddy's Run 11    | Gas     | 16          | \$0.2984     | 84          | 31         | \$2,153,904     | -\$244,943      | 7           | 0.06%    | Peak         | \$0             | -\$244,943    |
| Paddy's Run 12    | Gas     | 33          | \$0.2397     | 234         | 32         | \$4,321,813     | -\$297,241      | 9           | 0.08%    | Peak         | \$0             | -\$297,241    |
| Zorn 1            | Gas     | 18          | \$0.0550     | 75          | 33         | \$2,069,475     | -\$87,198       | 5           | 0.05%    | Peak         | \$0             | -\$87,198     |

### Kentucky Utilities & LG&E Forecasted Test Year Generation Statistics

| (1)                  | (2)     | (3)<br>KU + LG&E | (4)<br>Forecasted | (5)<br>Forecasted | (6)        | (7)<br>Total  | (8)<br>Total  | (9)<br>Gen Hours | (10)     | (11)        | (12)            | (13)          |
|----------------------|---------|------------------|-------------------|-------------------|------------|---------------|---------------|------------------|----------|-------------|-----------------|---------------|
| G                    | D 1.1/  | Ownership        | Average           | Net MWH           | Generation | Gross         | Net           | > 25 %           | Capacity |             | Net Inve        |               |
| Generating Unit      | Fuel 1/ | Capacity 1/      | Fuel Cost 2/      | Produced 3/       | Order 4/   | Investment 1/ | Investment 1/ | Capacity 5/      | Factor   | Designation | Energy          | Demand        |
|                      |         |                  |                   |                   |            |               |               |                  |          |             |                 |               |
| Dix Dam 1            | Hydro   | 11               | \$0.0000          | 29,777            | 2          | \$14,651,810  | \$9,136,856   | 2,933            | 30.90%   | Hydro       | \$9,136,856     | \$0           |
| Dix Dam 2            | Hydro   | 11               | \$0.0000          | 29,777            | 2          | \$14,651,810  | \$9,136,856   | 2,933            | 30.90%   | Hydro       | \$9,136,856     | \$0           |
| Dix Dam 3            | Hydro   | 11               | \$0.0000          | 29,777            | 2          | \$14,651,810  | \$9,136,856   | 2,933            | 30.90%   | Hydro       | \$9,136,856     | \$0           |
| Ohio Falls 1         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 2         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 3         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 4         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 5         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 6         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 7         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
| Ohio Falls 8         | Hydro   | 13               | \$0.0000          | 37,537            | 2          | \$18,505,706  | \$16,443,077  | 8,760            | 32.96%   | Hydro       | \$16,443,077    | \$0           |
|                      |         |                  |                   |                   |            |               |               |                  |          |             |                 |               |
| Brown Solar          | Solar   | 10               | \$0.0000          | 17,534            | 1          | \$25,492,376  | \$20,283,905  | 2,598            | 20.02%   | Solar       | \$10,141,953    | \$10,141,953  |
| Business Solar-AOL   | Solar   | 0.3              | \$0.0000          | N/A               | N/A        | \$84,972      | \$75,831      | N/A              |          | Solar       | \$37,916        | \$37,916      |
| Maker's Mark Solar   | Solar   | 0.2              | \$0.0000          | N/A               | N/A        | \$403,730     | \$387,940     | N/A              |          | Solar       | \$193,970       | \$193,970     |
| Simpsonville Solar 1 | Solar   | 0.4              | \$0.0000          | N/A               | N/A        | \$2,003,102   | \$1,919,853   | N/A              |          | Solar       | \$959,926       | \$959,926     |
| Simpsonville Solar 2 | Solar   | 0.4              | \$0.0000          | N/A               | N/A        | \$2,003,102   | \$1,919,853   | N/A              |          | Solar       | \$959,926       | \$959,926     |
|                      |         |                  |                   |                   |            |               |               |                  |          |             |                 |               |
|                      |         |                  |                   |                   |            |               | TOTAL BASE    |                  |          |             | \$5,722,035,224 | \$0           |
|                      |         |                  |                   |                   |            |               | TOTAL INTERM  | IEDIATE          |          |             | \$143,606,320   | \$631,067,294 |
|                      |         |                  |                   |                   |            |               | TOTAL PEAK    |                  |          |             | \$0             | \$297,869,095 |
|                      |         |                  |                   |                   |            |               | TOTAL HYDRO   |                  |          |             | \$158,955,183   | \$0           |
|                      |         |                  |                   |                   |            |               | TOTAL SOLAR   |                  |          |             | \$12,293,691    | \$12,293,691  |
|                      |         |                  |                   |                   |            |               | TOTAL ALL UN  |                  |          |             | \$6,036,890,417 | \$941,230,080 |
|                      |         |                  |                   |                   |            |               | PERCENT OF TO | OTAL             |          |             | 86.51%          | 13.49%        |

<sup>1/</sup> Per KU response to AG-KIUC-1-126.

<sup>2/</sup> Per KU response to AG-KIUC-1-130.

<sup>3</sup>/ Per KU response to AG-KIUC-1-127. Kwh reflects only KU + LG&E ownership share of output.

<sup>4/</sup> Per KU response to AG-KIUC-1-128.

<sup>5/</sup> Calculated per AG-KIUC-117.

<sup>(</sup>a) Reflects KU and LG&E combined 75% ownership

## Kentucky Utilities Power Company Base-Intermediate-Peak (BIP) - Customer/Demand

|  |                           |             |                 |                 | (Summary)     |                      |                         |                       |                       |                     |
|--|---------------------------|-------------|-----------------|-----------------|---------------|----------------------|-------------------------|-----------------------|-----------------------|---------------------|
|  |                           | on Factor   | Total           | Residential     | Gen. Service  | All Electric Schools | Power Service-Secondary | Power Service-Primary | Time of Day-Secondary | Time of Day-Primary |
|  | Name                      | No          | Kentucky        | (RS)            | (GS)          | (AES)                | (PS-Sec)                | (PS-Pri)              | (TOD-Sec)             | (TOD-Pri)           |
| Operating Revenues                               |                           |             |                 |                 |               |                      |                         |                       |                       |                     |
| Sales  |                           |             | \$1,558,608,458 |                 | \$224,799,513 | \$11,901,436         | \$169,760,857           | \$9,429,915           | \$134,172,118         | \$250,417,886       |
| Sales for Resale                                 | Energy                    | 2           | \$8,863,601     | \$3,060,544     | \$864,129     | \$66,194             | \$874,964               | \$39,542              | \$918,738             | \$1,985,075         |
| Curtailable Service Rider                        |                           |             | (\$18,634,070)  |                 |               |                      |                         |                       |                       | (\$1,032,456        |
| LATE PAYMENT CHARGES                             | LPAY                      |             | \$3,870,654     | \$3,005,113     | \$603,038     | \$17,979             | \$188,380               | \$8,644               | \$32,507              | \$10,840            |
| RECONNECT CHARGES                                | RECON                     |             | \$2,104,204     | \$2,004,119     | \$96,024      | \$268                | \$2,811                 | \$129                 | \$485                 | \$162               |
| OTHER SERVICE CHARGES                            | MISCSERV                  |             | \$93,979        | \$9,792         | \$18,331      | \$4,534              | \$47,511                | \$2,180               | \$8,198               | \$2,734             |
| RENT FROM ELEC PROPERTY                          | RFEP                      |             | \$2,942,175     | \$1,391,702     | \$345,603     | \$21,944             | \$259,914               | \$11,265              | \$240,634             | \$419,405           |
| TRANSMISSION SERVICE                             | PLTRT                     |             | \$26,560,959    | \$11,743,851    | \$3,014,405   | \$308,507            | \$2,689,112             | \$115,553             | \$2,378,963           | \$3,874,462         |
| ANCILLARY SERVICES                               | Prod Plt                  |             | \$1,421,404     | \$501,989       | \$141,965     | \$10,858             | \$143,606               | \$6,270               | \$146,350             | \$310,382           |
| TAX REMITTANCE COMPENSATION                      | MISCSERV                  |             | \$600           | \$63            | \$117         | \$29                 | \$303                   | \$14                  | \$52                  | \$17                |
| SOLAR REC  | ENERGY                    |             | \$90,486        | \$31,473        | \$8,861       | \$680                | \$8,954                 | \$404                 | \$9,375               | \$20,089            |
| RETURN CHECK CHARGES                             | RETURN                    |             | \$61,024        | \$56,873        |               | \$42                 | \$442                   | \$20                  | \$76                  | \$25                |
| OTHER MISC REVENUES                              | MISCSERV                  |             | \$166,699       | \$17,368        |               | \$8,043              | \$84,274                | \$3,867               | \$14,542              | \$4,850             |
| EXCESS FACILITIES CHARGES                        | MISCSERV                  |             | \$30,874        | \$3,217         | \$6,022       | \$1,490              | \$15,608                | \$716                 | \$2,693               | \$898               |
| REFINED COAL LICENSE FEES                        | Prod Plt                  |             | \$0,874         | 73,217          | 70,022        | 71,430               | 713,000                 | 7710                  | 72,033                | <b>7030</b>         |
| EV CHARGING STATION RENTAL                       | riourit                   |             | \$5,191         |                 |               |                      |                         |                       |                       |                     |
| Unbilled Revenue                                 |                           |             | \$3,191<br>\$0  |                 |               |                      |                         |                       |                       |                     |
| Total Operating Revenues                         |                           |             | \$1,586,186,238 | \$633,318,899   | \$229,934,048 | \$12,342,003         | \$174,076,738           | \$9,618,519           | \$137,924,733         | \$256,014,369       |
| Total Operating Revenues                         |                           |             | \$1,360,180,236 | 3033,318,633    | 3223,334,040  | \$12,342,003         | 3174,070,738            | 35,010,315            | \$137,324,733         | \$230,014,305       |
| Total O&M Expense                                |                           |             | \$892,295,073   | \$262 587 572   | \$102,377,112 | \$6,689,419          | \$80,061,727            | \$3,681,466           | \$80,767,235          | \$165,616,971       |
| Depreciation Expense                             |                           |             | \$370,531,145   | \$147,652,158   | . , ,         | \$2,871,611          | \$34,868,653            | \$1,516,089           | \$34,517,682          | \$70,274,315        |
| Taxes Other Than Income Taxes                    |                           |             |                 | \$21,515,250    |               |                      |                         | \$1,516,089           | . , ,                 | \$8,308,695         |
|  | <b>-</b>                  |             | \$49,563,937    | . , ,           |               | \$382,374            | \$4,372,202             |                       | \$4,226,082           |                     |
| State & Federal Income Taxes                     | Taxable Income            | e-see below | \$23,821,553    | \$7,629,989     |               | \$226,034            | \$6,735,522             | \$572,075             | \$1,308,792           | (\$1,079,956        |
| Total Expenses Before Interest and Taxes         |                           |             | \$1,336,211,708 | \$539,384,970   | \$157,593,107 | \$10,169,439         | \$126,038,105           | \$5,959,082           | \$120,819,791         | \$243,120,025       |
| Net Operating Income Before Adjustments          |                           |             | \$249,974,530   | \$93,933,929    | \$72,340,941  | \$2,172,564          | \$48,038,633            | \$3,659,437           | \$17,104,942          | \$12,894,344        |
| Curtailable Service Rider Credit                 |                           |             | \$18,634,070    | \$0             |               | \$0                  | \$0                     | \$0                   | \$0                   | \$1,032,456         |
| Allocation of Curtailable Service Rider Credits  | Prod. Plt                 |             | (\$18,634,070)  | (\$6,580,882)   | •             | (\$142,345)          | (\$1,882,625)           | ·                     | (\$1,918,590)         | . , ,               |
| Adjustment for EV & Solar to match Seelye Direct |                           |             | (\$221,493)     | (\$0,500,002)   | (\$2,002,220) | (01.12,0.15)         | (\$1,002,023)           | (402)233)             | (41,310,330)          | (\$ 1,000,551       |
| Allocate Adjustment for EV & Solar Operating In  | J                         |             | \$221,493       | \$77,454        | \$62,493      | \$1,800              | \$40,925                | \$3,172               | \$13,465              | \$8,741             |
| Adjusted Net Operating Income                    | come                      |             | \$249,974,530   | \$87,430,501    |               | \$2,032,019          | \$46,196,933            | \$3,580,414           | \$15,199,817          | \$9,866,550         |
| Rate Base Before Adjustment for EV & Solar to n  | match Seelye Direct Assis | gnments     | \$5,197,832,023 | \$2,286,868,140 | \$578,534,758 | \$40,378,657         | \$454,132,195           | \$19,702,259          | \$436,776,758         | \$851,023,548       |
| Adjustment for EV & Solar to match Seelye Direct | ,                         |             | \$2,960,450     | ,,              | , ,           | ,,                   | ,,                      | , .=,===              | , , ,                 | , , ,               |
| Allocate Adjustment for EV & Solar Rate Base     |                           |             | (\$2,960,450)   | (\$1,302,500)   | (\$329,508)   | (\$22,998)           | (\$258,654)             | (\$11,222)            | (\$248,769)           | (\$484,706          |
| Adjusted Rate Base                               |                           |             | \$5,197,832,023 | \$2,285,565,640 |               | \$40,355,659         | \$453,873,542           | \$19,691,037          | \$436,527,989         | \$850,538,843       |
| ROR @ Current Rates                              |                           |             | 4.81%           | 3.83%           | 12.20%        | 5.04%                | 10.18%                  | 18.18%                | 3.48%                 | 1.16%               |
| Indexed ROR @ Current Rates                      |                           |             | 100%            | 80%             | 254%          | 105%                 | 212%                    | 378%                  | 72%                   | 24%                 |
| Memo: Calculation of Taxable Income              |                           |             |                 |                 |               |                      |                         |                       |                       |                     |
| Operating Revenue                                |                           |             | \$1,586,186,238 | \$633,318,899   | \$229,934,048 | \$12,342,003         | \$174,076,738           | \$9,618,519           | \$137,924,733         | \$256,014,369       |
| Operating Expenses                               |                           |             | \$1,312,390,155 | \$531,754,981   | \$147,032,927 | \$9,943,405          | \$119,302,583           | \$5,387,007           | \$119,510,999         | \$244,199,981       |
| Interest Expense                                 | Rate Base                 |             | \$115,884,365   | \$50,985,153    | \$12,898,288  | \$900,232            | \$10,124,764            | \$439,257             | \$9,737,829           | \$18,973,357        |
| Taxable Income                                   |                           |             | \$157,911,718   | \$50,578,765    | \$70,002,833  | \$1,498,366          | \$44,649,391            | \$3,792,256           | \$8,675,905           | (\$7,158,969        |
|  |                           |             |                 |                 |               | ,                    |                         | ,                     |                       | ,                   |

## Kentucky Utilities Power Company Base-Intermediate-Peak (BIP) - Customer/Demand

|  |                        |             |                 |                        | (Summary            | )                         |                 |                   |                      |                        |                   |                |
|--|------------------------|-------------|-----------------|------------------------|---------------------|---------------------------|-----------------|-------------------|----------------------|------------------------|-------------------|----------------|
|  |                        | on Factor   | Total           | Retail Trans.          | Fluct. Load Service | Outdoor Lighting          | Lighting Energy | Traffic Energy    | Outdoor Sports Light | Electric Veh. Charging | Solar Share       | Business Solar |
|  | Name                   | No          | Kentucky        | (RTS)                  | (FLS)               | (LS & RLS)                | (LE)            | (TE)              | (OSL)                | (EV)                   | (SSP)             | (BS)           |
| Operating Revenues                               |                        |             |                 |                        |                     |                           |                 |                   |                      |                        |                   |                |
| Sales  |                        |             | \$1,558,608,458 | \$82,247,981           | \$32,956,814        | \$30,555,893              | \$307,246       | \$271,291         | \$92,320             | \$1,533                | . ,               | \$38,355       |
| Sales for Resale                                 | Energy                 | 2           | \$8,863,601     | \$690,878              | \$298,012           | \$61,868                  | \$2,251         | \$1,232           | \$168                | \$6                    | \$0               | \$0            |
| Curtailable Service Rider                        |                        |             | (\$18,634,070)  |                        | (\$14,215,494)      |                           |                 |                   |                      |                        |                   |                |
| LATE PAYMENT CHARGES                             | LPAY                   |             | \$3,870,654     | \$848                  | \$42                | \$3,262                   | \$0             | \$0               | \$0                  | \$0                    |                   | \$0            |
| RECONNECT CHARGES                                | RECON                  |             | \$2,104,204     | \$13                   | \$1                 | \$193                     | \$0             | \$0               | \$0                  | \$0                    |                   | \$0            |
| OTHER SERVICE CHARGES                            | MISCSERV               |             | \$93,979        | \$214                  | \$11                | \$474                     | \$0             | \$0               | \$0                  | \$0                    | \$0               | \$0            |
| RENT FROM ELEC PROPERTY                          | RFEP                   |             | \$2,942,175     | \$127,744              | \$59,097            | \$64,194                  | \$226           | \$349             | \$99                 | \$0                    | \$0               | \$0            |
| TRANSMISSION SERVICE                             | PLTRT                  |             | \$26,560,959    | \$1,343,580            | \$900,302           | \$181,331                 | \$6,597         | \$1,777           | \$2,503              | \$16                   | \$0               | \$0            |
| ANCILLARY SERVICES                               | Prod Plt               |             | \$1,421,404     | \$106,863              | \$44,012            | \$8,583                   | \$312           | \$188             | \$25                 | \$1                    | \$0               | \$0            |
| TAX REMITTANCE COMPENSATION                      | MISCSERV               |             | \$600           | \$1                    | \$0                 | \$3                       | \$0             | \$0               | \$0                  | \$0                    | \$0               | \$0            |
| SOLAR REC  | ENERGY                 |             | \$90,486        | \$6,993                | \$3,007             | \$614                     | \$22            | \$12              | \$2                  | \$0                    | \$0               | \$0            |
| RETURN CHECK CHARGES                             | RETURN                 |             | \$61,024        | \$2                    | \$0                 | \$18                      | \$0             | \$0               | \$0                  | \$0                    | \$0               | \$0            |
| OTHER MISC REVENUES                              | MISCSERV               |             | \$166,699       | \$380                  | \$19                | \$841                     | \$0             | \$0               | \$0                  | \$0                    | •                 | \$0            |
| EXCESS FACILITIES CHARGES                        | MISCSERV               |             | \$30,874        | \$70                   | \$4                 | \$156                     | \$0             | \$0               | \$0                  | \$0                    |                   | \$0            |
| REFINED COAL LICENSE FEES                        | Prod Plt               |             | \$0             | <b>7.0</b>             | Ψ.                  | <b>V</b> 250              | 70              | ΨŪ                | 70                   | ų.                     | 40                | 40             |
| EV CHARGING STATION RENTAL                       |                        |             | \$5,191         |                        |                     |                           |                 |                   |                      | \$5,191                |                   |                |
| Unbilled Revenue                                 |                        |             | \$0             |                        |                     |                           |                 |                   |                      | <i>\$5,</i> 151        |                   |                |
| Total Operating Revenues                         |                        |             | \$1,586,186,238 | \$81,139,447           | \$20,045,826        | \$30,877,431              | \$316,654       | \$274,849         | \$95,117             | \$6,746                | \$162,504         | \$38,355       |
| Total operating revenues                         |                        |             | \$1,500,100,250 | J01,133,447            | \$20,043,020        | \$30,077, <del>4</del> 31 | 7310,034        | <i>\$274,</i> 043 | Ų33,117              | Ş0,740                 | <b>\$102,50</b> 4 | <b>730,333</b> |
| Total O&M Expense                                |                        |             | \$892,295,073   | \$56,185,636           | \$24,670,181        | \$9,295,716               | \$193,180       | \$142,151         | \$23,698             | \$3,009                | \$0               | \$0            |
| Depreciation Expense                             |                        |             | \$370,531,145   | \$23,488,065           | \$10,124,490        | \$5,891,290               | \$77,570        | \$50,026          | \$10,558             | \$587                  | \$0               | \$0            |
| Taxes Other Than Income Taxes                    |                        |             | \$49,563,937    | \$2,685,150            | \$1,196,338         | \$1,201,962               | \$9,894         | \$6,916           | \$1,737              | \$117                  | \$0               | \$0            |
| State & Federal Income Taxes                     | Taxable Income         | -See helow  | \$23,821,553    | (\$1,104,746)          | (\$2,822,113)       | \$1,745,860               | \$1,945         | \$8,986           | \$8,271              | \$414                  | \$24,514          | \$5,786        |
| Total Expenses Before Interest and Taxes         | Taxable IIIcom         | e-See below | \$1,336,211,708 | \$81,254,105           | \$33,168,896        | \$18,134,828              | \$282,589       | \$208,079         | \$44,264             | \$4,126                |                   | \$5,786        |
| Total Expenses Before Interest and Taxes         |                        |             | 71,330,211,700  | <del>301,234,103</del> | \$33,100,030        | 710,134,020               | 7202,303        | 7200,075          | Ş44,204              | Ų-1,120                | <i>\$24,514</i>   | \$3,700        |
| Net Operating Income Before Adjustments          |                        |             | \$249,974,530   | (\$114,658)            | (\$13,123,071)      | \$12,742,603              | \$34,065        | \$66,770          | \$50,853             | \$2,620                | \$137,990         | \$32,569       |
| Curtailable Service Rider Credit                 |                        |             | \$18,634,070    | \$3,386,120            | \$14,215,494        | \$0                       | \$0             | \$0               | \$0                  | \$0                    | \$0               | \$0            |
| Allocation of Curtailable Service Rider Credits  | Prod. Plt              |             | (\$18,634,070)  |                        | (\$576,975)         | (\$112,522)               | (\$4,094)       | (\$2,463)         | ·                    |                        |                   | \$0            |
| Adjustment for EV & Solar to match Seelye Direct | t Assignments          |             | (\$221,493)     | (, ,,,                 | (177                | (, ,- ,                   | (, , ,          | (, ,,             | (, /                 | (\$31,105)             |                   | (\$18,599      |
| Allocate Adjustment for EV & Solar Operating Inc | •                      |             | \$221,493       | \$1,659                | \$457               | \$11,199                  | \$27            | \$57              | \$45                 | \$0                    | , ,, ,            | \$0            |
| Adjusted Net Operating Income                    |                        |             | \$249,974,530   | \$1,872,191            | \$515,905           | \$12,641,279              | \$29,998        | \$64,364          | \$50,565             | (\$28,498)             |                   |                |
| Rate Base Before Adjustment for EV & Solar to m  | atch Seelye Direct Ass | ignments    | \$5,197,832,023 | \$273,781,772          | \$123,905,488       | \$130,759,730             | \$1,036,887     | \$726,205         | \$192,634            | \$12,992               | \$0               | \$0            |
| Adjustment for EV & Solar to match Seelye Direct | t Assignments          |             | \$2,960,450     |                        |                     |                           |                 |                   |                      | \$92,547               | \$2,576,969       | \$290,934      |
| Allocate Adjustment for EV & Solar Rate Base     | ū                      |             | (\$2,960,450)   | (\$155,934)            | (\$70,571)          | (\$74,475)                | (\$591)         | (\$414)           | (\$110)              | \$0                    | \$0               | \$0            |
| Adjusted Rate Base                               |                        |             | \$5,197,832,023 |                        | \$123,834,917       | \$130,685,255             | \$1,036,296     | \$725,791         | \$192,524            | \$105,539              | •                 | \$290,934      |
| ROR @ Current Rates                              |                        |             | 4.81%           | 0.68%                  | 0.42%               | 9.67%                     | 2.89%           | 8.87%             | 26.26%               | -27.00%                | -1.31%            | 4.80%          |
| Indexed ROR @ Current Rates                      |                        |             | 100%            | 14%                    | 9%                  | 201%                      | 60%             | 184%              | 546%                 | -561%                  | -27%              | 100%           |
| Memo: Calculation of Taxable Income              |                        |             |                 |                        |                     |                           |                 |                   |                      |                        |                   |                |
| Operating Revenue                                |                        |             | \$1,586,186,238 | \$81,139,447           | \$20,045,826        | \$30,877,431              | \$316,654       | \$274,849         | \$95,117             | \$6,746                | \$162,504         | \$38,355       |
| Operating Expenses                               |                        |             | \$1,312,390,155 | \$82,358,852           | \$35,991,009        | \$16,388,968              | \$280,645       | \$199,094         | \$35,992             | \$3,713                | \$0               | \$0            |
| Interest Expense                                 | Rate Base              |             | \$115,884,365   | \$6,103,896            | \$2,762,442         | \$2,915,255               | \$23,117        | \$16,191          | \$4,295              | \$290                  | \$0               | \$0            |
| Taxable Income                                   |                        |             | \$157,911,718   | (\$7,323,301)          | (\$18,707,626)      | \$11,573,208              | \$12,893        | \$59,565          | \$54.830             | \$2.744                |                   | \$38,355       |
|  |                        |             |                 |                        |                     |                           |                 |                   |                      |                        |                   |                |

#### Louisville Gas and Electric Company Base-Intermediate-Peak (BIP) - Customer/Demand

(Summary) **Allocation Factor** Total Residential General Service Power Service-Pri. Power Service-Sec. TOD- Primary TOD-Secondary Retail Trans Special Contract (RS) (GS) (PS-Pri) (PS-Sec) (TOD-Sec) (RTS) Name No LGE - Electric (TOD-Pri) Customer Operating Revenues Sales \$1.066.653.012 \$431.824.736 \$148.100.588 \$10.054.862 \$147.448.878 \$136.688.085 \$101.626.163 \$64.286.867 \$3.635.160 Sales for Resale \$34,405,720 \$12,366,967 \$3,656,201 \$309,759 \$4,608,468 \$5,957,248 \$3,934,269 \$3,081,524 \$168,465 Energy 2 TRANSMISSION SERVICE PLTRT \$12,094,529 \$5,722,158 \$1,397,741 \$91,752 \$1,555,255 \$1,304,274 \$1,234,808 \$643,931 \$41,379 **ANCILLARY SERVICES** LOLP \$665,560 \$247,641 \$72,394 \$5,888 \$89,619 \$110,521 \$74,714 \$56,317 \$3,050 Curtailable Service Rider (\$2,468,360) (\$142,467)(\$2,325,893)Forfeited Discounts FDIS \$2,706,693 \$2,147,240 \$209,025 \$7,005 \$278,420 \$13,168 \$50,533 \$1,301 \$0 MISCR \$1,474,975 \$58,585 \$244 Misc Service Revenues \$1,545,789 \$9,717 \$460 \$1,764 \$45 \$0 RENT FROM ELEC PROPERTY **RFEP** \$3,799,537 \$2,011,449 \$421,907 \$23,601 \$405,923 \$361,224 \$311,611 \$149,299 \$9,665 OTHER Electric Revenue OER \$662,367 \$350,653 \$73,550 \$4,114 \$70,764 \$62,972 \$54,323 \$26,027 \$1,685 **Electric Vehicle Charging Fees** \$11,088 Unbilled Revenue \$0 \$1,120,075,935 \$456,145,819 \$153,989,991 \$10,497,225 \$154,467,045 \$144,355,483 \$107,288,186 \$65,919,417 \$3,859,404 **Total Operating Revenues** Total O&M Expense \$643,436,661 \$273,383,988 \$72,351,944 \$5,098,893 \$77,980,110 \$92,898,453 \$46,561,858 \$2,671,251 \$65,006,903 Depreciation Expense \$277,122,836 \$119,026,652 \$30,107,624 \$2,129,411 \$33,500,577 \$38,712,283 \$27,389,896 \$18,788,090 \$1,081,885 Amortization of Investment Tax Credit (\$916,996) (\$428,853) (\$99,610) (\$6,345)(\$102,625) (\$111,929) (\$82,573) (\$51,905) (\$3,167)Taxes Other Than Income Taxes \$42.336.722 \$19,799,681 \$4.598.880 \$292,927 \$4.738.097 \$5.167.657 \$3.812.319 \$2.396.398 \$146.214 Taxable Income-See below State & Federal Income Taxes \$7,757,584 \$623,810 \$3,871,293 \$245,319 \$2,965,237 (\$229,948) \$386,683 (\$649,069) (\$32,375) \$412,405,278 \$119,081,395 \$136,436,516 \$96.513.227 \$67.045.372 Total Expenses Before Interest and Taxes \$969.736.807 \$110.830.130 \$7.760.205 \$3.863.808 Net Operating Income Before Adjustments \$150,339,128 \$43,740,541 \$43,159,861 \$2,737,020 \$35,385,651 \$7,918,967 \$10,774,958 (\$1,125,954) (\$4,404)Curtailable Service Rider Credit \$2,468,360 \$0 \$0 \$0 \$0 \$142,467 \$0 \$2,325,893 \$0 (\$208,862) Allocation of Curtailable Service Rider Credits Prod. Plt (\$2,468,360) (\$918,426) (\$268,487) (\$21,837) (\$332,371) (\$409,887) (\$277,093) (\$11,311) Adjustment for EV & Solar to match Seelye Direct Assignments (\$182,084) Allocate Adjustment for EV & Solar Operating Income \$182,084 \$51,944 \$52,028 \$3,294 \$42,520 \$9,281 \$12,734 \$1,202 (\$19) Adjusted Net Operating Income \$150,339,128 \$42,874,060 \$42,943,401 \$2,718,477 \$35,095,800 \$7,660,828 \$10,510,599 \$992,278 (\$15,734) Rate Base Before Adjustment for EV & Solar to match Seeyle Direct Assignments \$3,460,077,816 \$1,619,531,363 \$376,370,007 \$23,936,237 \$386,899,908 \$421,867,246 \$311,518,048 \$195,835,342 \$11,961,290 Adjustment for EV & Solar to match Seelve Direct Assignments \$2,480,832 Allocate Adjustment for EV & Solar Rate Base (\$2,480,832) (\$269,853) (\$277,402) (\$1,161,183) (\$17,162) (\$302,473)(\$223,354)(\$140,411)(\$8,576) Adjusted Rate Base \$3,460,077,816 \$1,618,370,179 \$376,100,154 \$23.919.075 \$386,622,506 \$421,564,773 \$311,294,694 \$195,694,931 \$11.952.714 ROR @ Current Rates 4.34% 2.65% 11.42% 11.37% 9.08% 1.82% 3.38% 0.51% -0.13% Indexed ROR 100% 61% 263% 262% 209% 42% 78% 12% -3% Memo: Calculation of Taxable Income Operating Revenue \$1,120,075,935 \$456,145,819 \$153,989,991 \$10,497,225 \$154,467,045 \$144,355,483 \$107,288,186 \$65,919,417 \$3,859,404 Operating Expenses \$961,979,223 \$411,781,468 \$106,958,838 \$7,514,886 \$116,116,158 \$136,666,464 \$96,126,545 \$67,694,440 \$3,896,183 Interest Expense Rate Base \$75,433,705 \$35,307,660 \$8,205,302 \$521,838 \$8,434,866 \$9,197,195 \$6,791,454 \$4,269,437 \$260,770 Interest Syncronization Adjustment \$6,215,728 \$2,909,347 \$676.116 \$42,999 \$695,032 \$757.848 \$559.615 \$351.801 \$21.487 Taxable Income \$76,447,279 \$6,147,344 \$38,149,736 \$2,417,502 \$29,220,990 (\$2,266,023) \$3,810,571 (\$6,396,261) (\$319,036)

### Louisville Gas and Electric Company Base-Intermediate-Peak (BIP) - Customer/Demand

(Summary)

|   |                       |                 | (Sumn            | nary)      |           |          |                        |             |                    |
|---|-----------------------|-----------------|------------------|------------|-----------|----------|------------------------|-------------|--------------------|
|   | Allocation Factor     | Total           | Outdoor Lighting |            |           |          | Electric Veh. Charging |             | Business Solar     |
|   | lame No               | LGE - Electric  | (RLS, LS)        | (LE)       | (TE)      | (OSL)    | (EV)                   | (SSP)       | (BS)               |
| Operating Revenues  |                       |                 |                  |            |           |          |                        |             |                    |
| Sales   |                       | \$1,066,653,012 | \$22,160,940     | \$243,959  | \$318,742 | \$15,468 | \$1,533                | \$237,096   | \$9,936            |
| Sales for Resale Ene  | ergy 2                | \$34,405,720    | \$302,375        | \$10,532   | \$9,822   | \$35     | \$56                   | \$0         | \$0                |
| TRANSMISSION SERVICE PLT                                    | RT                    | \$12,094,529    | \$98,058         | \$3,415    | \$1,568   | \$171    | \$17                   | \$0         | \$0                |
| ANCILLARY SERVICES LOI                                      | _P                    | \$665,560       | \$5,060          | \$176      | \$178     | \$1      | \$1                    | \$0         | \$0                |
| Curtailable Service Rider                                   |                       | (\$2,468,360)   |                  |            |           |          |                        |             |                    |
| Forfeited Discounts FDI                                     | S                     | \$2,706,693     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0                |
| Misc Service Revenues MIS                                   | SCR                   | \$1,545,789     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0                |
| RENT FROM ELEC PROPERTY RFE                                 | EP .                  | \$3,799,537     | \$103,878        | \$305      | \$660     | \$15     | \$0                    | \$0         | \$0                |
| OTHER Electric Revenue OEF                                  | R                     | \$662,367       | \$18,109         | \$53       | \$115     | \$3      | \$0                    | \$0         | \$0                |
| Electric Vehicle Charging Fees                              |                       | \$11,088        |                  |            |           |          | \$11,088               |             |                    |
| Unbilled Revenue  |                       | \$0             |                  |            |           |          |                        |             |                    |
| Total Operating Revenues                                    |                       | \$1,120,075,935 | \$22,688,420     | \$258,440  | \$331,084 | \$15,692 | \$12,695               | \$237,096   | \$9,936            |
|   |                       |                 |                  |            |           |          |                        |             |                    |
| Total O&M Expense   |                       | \$643,436,661   | \$7,119,434      | \$179,683  | \$179,595 | \$1,890  | \$2,661                | \$0         | \$0                |
| Depreciation Expense  |                       | \$277,122,836   | \$6,248,139      | \$67,534   | \$69,086  | \$761    | \$898                  | \$0         | \$0                |
| Amortization of Investment Tax Credit                       |                       | (\$916,996)     | (\$29,553)       | . ,        | (\$217)   | . ,      |                        |             | \$0                |
| Taxes Other Than Income Taxes                               |                       | \$42,336,722    | \$1,364,435      | \$9,745    | \$10,015  | \$172    | \$182                  | \$0         | \$C                |
|   | able Income-See below | \$7,757,584     | \$545,768        | (\$1,749)  | \$5,402   | \$1,272  | \$873                  | \$24,060    | \$1,008<br>\$1,008 |
| Total Expenses Before Interest and Taxes                    |                       | \$969,736,807   | \$15,248,224     | \$255,002  | \$263,881 | \$4,091  | \$4,610                | \$24,060    | Ψ2,000             |
| Net Operating Income Before Adjustments                     |                       | \$150,339,128   | \$7,440,197      | \$3,439    | \$67,203  | \$11,601 | \$8,085                | \$213,036   | \$8,928            |
| Curtailable Service Rider Credit                            |                       | \$2,468,360     | \$0              | \$0        | \$0       | \$0      | \$0                    | \$0         | \$0                |
| Allocation of Curtailable Service Rider Credits Pro         | d. Plt                | (\$2,468,360)   | (\$18,767)       | (\$654)    | (\$659)   | (\$2)    |                        |             | \$0                |
| Adjustment for EV & Solar to match Seelye Direct Assignment | ents                  | (\$182,084)     |                  |            |           |          | (\$40,705)             | (\$129,796) | (\$11,583          |
| Allocate Adjustment for EV & Solar Operating Income         |                       | \$182,084       | \$9,002          | \$3        | \$81      | \$14     |                        |             |                    |
| Adjusted Net Operating Income                               |                       | \$150,339,128   | \$7,430,432      | \$2,788    | \$66,625  | \$11,613 | (\$32,624)             | \$83,240    | (\$2,655           |
| Rate Base Before Adjustment for EV & Solar to match Seeyl   | le Direct Assignments | \$3,460,077,816 | \$110,506,213    | \$802,008  | \$820,882 | \$14,288 | \$14,983               | \$0         | \$0                |
| Adjustment for EV & Solar to match Seelye Direct Assignment | -                     | \$2,480,832     | . , ,            | , ,        | . ,       | , ,      |                        | \$2,314,622 | \$60,677           |
| Allocate Adjustment for EV & Solar Rate Base                |                       | (\$2,480,832)   | (\$79,232)       | (\$575)    | (\$589)   | (\$10)   |                        |             | \$0                |
| Adjusted Rate Base  |                       | \$3,460,077,816 | \$110,426,982    | \$801,433  | \$820,293 | \$14,278 | \$120,505              | \$2,314,622 | \$60,677           |
| ROR @ Current Rates   |                       | 4.34%           | 6.73%            | 0.35%      | 8.12%     |          |                        |             |                    |
| Indexed ROR   |                       | 100%            | 155%             | 8%         | 187%      | 1872%    | -623%                  | 83%         | -1019              |
| Memo: Calculation of Taxable Income                         |                       | 44 400 075 ***  | 422.500.:        | 4250       | 422.      | 44       | A4                     | 4007.000    | 40                 |
| Operating Revenue   |                       | \$1,120,075,935 | \$22,688,420     | \$258,440  | \$331,084 | \$15,692 | \$12,695               | \$237,096   | \$9,936            |
| Operating Expenses  |                       | \$961,979,223   | \$14,702,455     | \$256,751  | \$258,479 | \$2,819  | \$3,737                | \$0         | \$0                |
|   | e Base                | \$75,433,705    | \$2,409,163      | \$17,485   | \$17,896  | \$311    | \$327                  | \$0         | \$0                |
| Interest Syncronization Adjustment                          |                       | \$6,215,728     | \$198,515        | \$1,441    | \$1,475   | \$26     | \$27                   | \$0         | \$0.036            |
| Taxable Income  |                       | \$76,447,279    | \$5,378,287      | (\$17,236) | \$53,234  | \$12,536 | \$8,605                | \$237,096   | \$9,936            |

|                                   | Classifica | ation Factor  | Total           |                | Production |     |        | Tra             | nsmission |          |               | Distributio | on              |                 | Total  |                 |
|-----------------------------------|------------|---------------|-----------------|----------------|------------|-----|--------|-----------------|-----------|----------|---------------|-------------|-----------------|-----------------|--------|-----------------|
| Description                       | Name       | No            |                 | Demand         | Energy     | Cus | stomer | Demand          |           | Customer | Demand        |             | Customer        | Demand          | Energy | Customer        |
|                                   |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| ate Base<br>Plant in Service      |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Intangible Plant                  |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| 301 ORGANIZATION                  | PT&D       | 1             | \$41,552        | \$26,15        |            | \$0 | \$0    | \$5,660         |           | \$0      | \$4,085       | \$0         |                 | \$35,896        | \$0    |                 |
| 302 FRANCHISE AND CONSENTS        | PT&D       | 1             | \$144,369       | \$90,85        |            | \$0 | \$0    | \$19,667        | \$0       | \$0      | \$14,194      |             |                 | \$124,716       | \$0    |                 |
| 303 SOFTWARE                      | PT&D       | 1             | \$105,565,478   | \$66,435,04    |            | \$0 | \$0    | \$14,380,841    | \$0       | \$0      | \$10,379,029  | \$0         |                 | \$91,194,911    | \$(    |                 |
| Total Intangible Plant            |            |               | \$105,751,399   | \$66,552,04    | 5          | \$0 | \$0    | \$14,406,168    | \$0       | \$0      | \$10,397,309  | \$0         | \$14,395,877    | \$91,355,522    | \$(    | \$14,395,877    |
| Steam Production Plant            |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Total Steam Production Plant      | DIR        |               | \$4,761,764,495 | \$4,761,764,49 | 5          |     |        |                 |           |          |               |             |                 | \$4,761,764,495 | \$0    | \$0             |
| Hydraulic Production Plant        |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Total Hydraulic Production Plant  | DIR        |               | \$45,726,563    | \$45,726,56    | 3          |     |        |                 |           |          |               |             |                 | \$45,726,563    | \$(    | \$0             |
| Other Production Plant            |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Total Other Production Plant      | DIR        |               | \$1,044,547,033 | \$1,044,547,03 | 3          |     |        |                 |           |          |               |             |                 | \$1,044,547,033 | \$(    | \$0             |
| Total Production Plant            |            |               | \$5,852,038,091 | \$5,852,038,09 | 1          | \$0 | \$0    | \$0             | \$0       | \$0      | \$0           | \$0         | \$0             | \$5,852,038,091 | \$(    | ) \$0           |
| Transmission                      |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| KENTUCKY SYSTEM PROPERTY          | DIR        |               | \$1,258,529,222 |                |            |     |        | \$1,258,529,222 |           |          |               |             |                 | \$1,258,529,222 | \$0    | ) \$0           |
| VIRGINIA PROPERTY - 500 KV LINE   | DIR        |               | \$8,230,429     |                |            |     |        | \$8,230,429     |           |          |               |             |                 | \$8,230,429     | \$(    | ) \$0           |
| Total Transmission Plant          |            |               | \$1,266,759,651 | \$             | 0          | \$0 | \$0    | \$1,266,759,651 | \$0       | \$0      | \$0           | \$0         | \$0             | \$1,266,759,651 | \$0    | ) \$0           |
| <u>Distribution</u>               |            |               |                 |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| TOTAL ACCTS 360-362               | DIR        |               | \$341,731,104   |                |            |     |        |                 |           |          | \$341,731,104 |             |                 | \$341,731,104   | \$0    | ) \$0           |
| 364 & 365-OVERHEAD LINES          |            | \$921,791,437 |                 |                |            |     |        |                 |           |          |               |             |                 | \$0             | \$(    |                 |
| Primary:                          |            |               | 650,231,680     |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Demand                            | 36.01%     | Demand        |                 |                |            |     |        |                 |           |          | \$234,148,428 |             |                 | \$234,148,428   | \$0    | ) \$0           |
| Customer                          | 63.99%     | Cust          |                 |                |            |     |        |                 |           |          |               |             | \$416,083,252   | \$0             | \$0    | \$416,083,252   |
| Secondary:                        |            |               | 271,559,757     |                |            |     |        |                 |           |          |               |             |                 | \$0             | \$0    | ) \$0           |
| Demand                            | 36.01%     | Demand        |                 |                |            |     |        |                 |           |          | \$97,788,669  |             |                 | \$97,788,669    | \$0    | ) \$0           |
| Customer                          | 63.99%     | Cust          |                 |                |            |     |        |                 |           |          |               |             | \$173,771,089   | \$0             | \$0    | \$173,771,089   |
| 366 & 367-UNDERGROUND LINES       |            | \$247,685,955 |                 |                |            |     |        |                 |           |          |               |             |                 | \$0             | \$0    | \$0             |
| Primary:                          |            |               | \$149,874,771   |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Demand                            | 25.12%     |               |                 |                |            |     |        |                 |           |          | \$37,648,543  |             |                 | \$37,648,543    | \$0    |                 |
| Customer                          | 74.88%     | Cust          |                 |                |            |     |        |                 |           |          |               |             | \$112,226,229   | \$0             | \$0    | \$112,226,229   |
| Secondary:                        |            |               | \$97,811,184    |                |            |     |        |                 |           |          |               |             |                 |                 |        |                 |
| Demand                            | 25.12%     |               |                 |                |            |     |        |                 |           |          | \$24,570,169  |             |                 | \$24,570,169    | \$0    |                 |
| Customer                          | 74.88%     | Cust          |                 |                |            |     |        |                 |           |          |               |             | \$73,241,014    | \$0             | \$0    | \$73,241,014    |
| 368-TRANSFORMERS - POWER POOL     |            |               | \$5,363,042     |                |            |     |        |                 |           |          |               |             |                 | \$0             | \$0    |                 |
| Demand                            | 54.62%     |               |                 |                |            |     |        |                 |           |          | \$2,929,300   |             |                 | \$2,929,300     | \$0    |                 |
| Customer                          | 45.38%     |               |                 |                |            |     |        |                 |           |          |               |             | \$2,433,742     | \$0             | \$0    |                 |
| 368-TRANSFORMERS - ALL OTHER      |            |               | \$321,195,483   |                |            |     |        |                 |           |          |               |             |                 | \$0             | \$0    |                 |
| Demand                            | 54.62%     |               |                 |                |            |     |        |                 |           |          | \$175,437,375 |             |                 | \$175,437,375   | \$0    |                 |
| Customer                          | 45.38%     |               |                 |                |            |     |        |                 |           |          |               |             | \$145,758,108   | \$0             | \$(    |                 |
| 369-SERVICES                      | DIR        |               | \$124,944,572   |                |            |     |        |                 |           |          |               |             | \$124,944,572   | \$0             | \$(    |                 |
| 370-METERS                        | DIR        |               | \$74,150,151    |                |            |     |        |                 |           |          |               |             | \$74,150,151    | \$0             | \$(    |                 |
| 371-CUSTOMER INSTALLATION         | DIR        |               | \$159,234       |                |            |     |        |                 |           |          |               |             | \$159,234       | \$0             | \$(    |                 |
| 373-STREET LIGHTING               | DIR        |               | \$143,087,299   |                |            | 40  | 4-     |                 |           |          | 404:          |             | \$143,087,299   | \$0             | \$(    |                 |
| Total Distribution Plant          |            |               | \$2,180,108,277 | \$             | U          | \$0 | \$0    | \$0             | \$0       | \$0      | \$914,253,588 | \$0         | \$1,265,854,689 | \$914,253,588   | \$0    | \$1,265,854,689 |
| Total Prod, Trans, and Dist Plant |            |               | \$9,298,906,019 | \$5,852,038,09 | 1          | \$0 | \$0    | \$1,266,759,651 | \$0       | \$0      | \$914,253,588 | \$0         | \$1,265,854,689 | \$8,033,051,330 | \$(    | \$1,265,854,689 |

|   |                |              |                     |                     |              |                  | •             |                    |          |               |            |                 |                     |               |                |
|---|----------------|--------------|---------------------|---------------------|--------------|------------------|---------------|--------------------|----------|---------------|------------|-----------------|---------------------|---------------|----------------|
|   |                | ation Factor | Total               |                     | roduction    |                  |               | ransmission        |          |               | Distributi |                 |                     | Total         |                |
| Description   | Name           | No           | Kentucky            | Demand              | Energy       | Customer         | Demand        | Energy             | Customer | Demand        | Energy     | Customer        | Demand              | Energy        | Customer       |
| General Plant   |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Total General Plant   | PT&D           | 1            | \$244,918,755       | \$154,133,602       | \$           | \$0 \$0          | \$33,364,4    | 84 \$0             | \$0      | \$24,080,021  | \$0        | \$33,340,648    | \$211,578,107       | \$0           | \$33,340,64    |
| TOTAL COMMON PLANT  | PT&D           | 1            | \$0                 |                     |              |                  |               |                    |          |               |            |                 | \$0                 | \$0           | \$             |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                    | PROD           | 18           | \$290,384           | \$290,384           | 9            | 50 \$0           |               | \$0 \$0            | \$0      | \$0           | \$0        | \$0             | \$290,384           | \$0           |                |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                  | PDIST          | 2            | \$906,481           | \$0                 |              | 50 \$0           |               | \$0 \$0            |          | \$380,143     |            |                 | \$380,143           | \$0           | \$526,33       |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                       | PT&D           | 1            | \$0                 | \$0                 |              | 50 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$0                 | \$0           |                |
| OTHER   | PDIST          | 2            | \$0                 | \$0                 |              | 30 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$0                 | \$0           | \$             |
| Total Plant in Service  | 1 0131         |              | \$9,650,773,038     | \$6,073,014,123     |              | 50 \$0           | \$1,314,530,3 |                    |          | \$949,111,060 |            | \$1,314,117,552 | \$8,336,655,486     | \$0           |                |
| Construction Work in Progress (CWIP)                          |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| CWIP Production   | PROD           | 18           | \$20,992,633        | \$20,992,633        | Ś            | 50 \$0           |               | \$0 \$0            | \$0      | \$0           | \$0        | \$0             | \$20,992,633        | \$0           | \$             |
| CWIP Transmission   | PTRAN          | 3            | \$78,958,656        | \$0                 | Ś            | \$0 \$0          | \$78,958,6    | 56 \$0             | \$0      | \$0           |            |                 | \$78,958,656        | \$0           |                |
| CWIP Distribution Plant                                       | PDIST          | 2            | \$26,143,041        | \$0                 |              | \$0 \$0          |               | \$0 \$0            |          | \$10,963,386  |            |                 | \$10,963,386        | \$0           |                |
| CWIP General Plant  | PT&D           | 1            | \$29,729,390        | \$18,709,461        |              | \$0 \$0          | \$4,049,9     |                    |          | \$2,922,946   |            |                 | \$25,682,345        | \$0           |                |
| RWIP  | F004           | -            | \$0                 | +,,                 | ,            |                  | + -//-        |                    |          | ¥-//- · ·     |            | + ., ,          | \$0                 | \$0           |                |
| Total Construction Work in Progress                           |                |              | \$155,823,720       | \$39,702,094        | \$           | \$0 \$0          | \$83,008,5    | 94 \$0             | \$0      | \$13,886,332  | 2 \$0      | \$19,226,699    | \$136,597,021       | \$0           |                |
| Total Utility Plant   |                |              | \$9,806,596,758     | \$6,112,716,217     | \$           | 50 \$0           | \$1,397,538,8 | 97 \$0             | \$0      | \$962,997,393 | 3 \$0      | \$1,333,344,252 | \$8,473,252,506     | \$0           | \$1,333,344,25 |
| Less: Acummulated Provision for Depreciation                  |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Steam Production  | PROD           | 18           | \$1,910,902,169     | \$1,910,902,169     | Ś            | 50 \$0           |               | \$0 \$0            | \$0      | \$0           | \$0        | \$0             | \$1,910,902,169     | \$0           | \$             |
| Hydraulic Production  | PROD           | 18           | \$16,663,604        | \$16,663,604        |              | 50 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$16,663,604        | \$0           | \$             |
| Other Production  | PROD           | 18           | \$425,504,289       | \$425,504,289       |              | 50 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$425,504,289       | \$0           | \$             |
| Transmission - Kentucky System Property                       | PTRAN          | 3            | \$340,091,705       | \$0                 |              | 50 \$0           | \$340,091,7   |                    |          | \$0           |            |                 | \$340,091,705       | \$0           |                |
| Transmission - Virginia Property                              | PTRAN          | 3            | \$2,567,091         | \$0                 |              | 50 \$0           | \$2,567,0     |                    |          | \$0           |            |                 | \$2,567,091         | \$0           |                |
| Transmission - FERC   | PTRAN          | 3            |                     | \$0                 |              | 50 \$0<br>50 \$0 |               |                    |          | \$0           |            |                 | \$755,524           | \$0           |                |
|   |                |              | \$755,524           |                     |              |                  | \$755,5       |                    |          |               |            |                 |                     |               |                |
| Distribution  | PDIST          | 2            | \$692,590,515       | \$0                 |              | 50 \$0           |               | \$0 \$0            |          | \$290,445,832 |            |                 | \$290,445,832       | \$0           |                |
| General Plant   | PT&D           | 1            | \$77,429,701        | \$48,728,480        |              | \$0 \$0          | \$10,547,9    |                    |          | \$7,612,765   |            |                 | \$66,889,241        | \$0           |                |
| Intangible Plant  | PT&D           | 1            | \$49,083,879        | \$30,889,734        |              | 50 \$0           | \$6,686,5     |                    |          | \$4,825,849   |            |                 | \$42,402,119        | \$0           |                |
| Total Accumulated Depreciation                                |                |              | \$3,515,588,477     | \$2,432,688,276     | \$           | \$0 \$0          | \$360,648,8   | 53 \$0             | \$0      | \$302,884,445 | \$0        | \$419,366,903   | \$3,096,221,574     | \$0           | \$419,366,90   |
| Net Utility Plant   |                |              | \$6,291,008,281     | \$3,680,027,941     | \$           | \$0 \$0          | \$1,036,890,0 | 44 \$0             | \$0      | \$660,112,947 | 7 \$0      | \$913,977,349   | \$5,377,030,932     | \$0           | \$913,977,34   |
| Working Capital   |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Cash Working Capital - Operation and Maintenance Expenses     | OMLPP          | 4            | \$130,078,093       | \$19,058,566        | \$79,624,71  | 1 \$0            | \$8,904,1     | 27 \$0             | \$0      | \$4,475,354   | \$0        | \$18,015,335    | \$32,438,047        | \$79,624,711  | \$18,015,33    |
| Materials and Supplies  | TPIS           | 5            | \$59,890,781        | \$37,687,920        |              | 50 \$0           | \$8,157,7     |                    |          | \$5,889,995   |            |                 | \$51,735,628        | \$0           |                |
| Prepayments   | TPIS           | 5            | \$19,024,116        | \$11,971,448        |              | 50 \$0           | \$2,591,2     |                    |          | \$1,870,938   |            |                 | \$16,433,658        | \$0           |                |
| Fuel Stock  | DIR            | 3            | \$62,536,188        | Q11,571,110         | \$62,536,18  |                  | Q2,551,2      | , 2 , 0            | Ç        | 71,070,550    | , ,,       | \$2,550,150     | \$10,103,030        |               | \$2,550,15     |
| Total Working Capital   | DIII           |              | \$271,529,178       | \$68,717,934        |              |                  | \$19,653,1    | 12 \$0             | \$0      | \$12,236,287  | 7 \$0      | \$28,760,945    |                     | \$142,160,899 | \$28,760,94    |
|   |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Deferred Debits   | T1.0           |              | 40                  |                     |              |                  |               |                    |          |               |            |                 | 40                  | 40            |                |
| Service Pension Cost  | TLB            | 6            | \$0                 |                     |              |                  |               |                    |          |               |            |                 | \$0                 | \$0           | \$             |
| Accumulated Deferred Income Tax                               |                |              |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Total Production Plant  | PROD           | 18           | \$732,330,105       | \$732,330,105       |              | 50 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$732,330,105       | \$0           |                |
| Total Transmission Plant                                      | PTRAN          | 3            | \$198,625,100       | \$0                 |              | \$0 \$0          | \$198,625,1   |                    |          | \$0           |            |                 | \$198,625,100       | \$0           |                |
| Total Distribution Plant                                      | PDIST          | 2            | \$315,220,930       | \$0                 |              | \$0 \$0          |               | \$0 \$0            |          | \$132,191,538 |            |                 | \$132,191,538       | \$0           |                |
| Total General Plant   | PT&D           | 1            | \$35,890,099        | \$22,586,552        |              | \$0 \$0          | \$4,889,1     |                    |          | \$3,528,657   |            |                 | \$31,004,401        | \$0           | \$4,885,69     |
| Total Accumulated Deferred Income Tax                         |                |              | \$1,282,066,235     | \$754,916,658       | \$           | 50 \$0           | \$203,514,2   | 91 \$0             | \$0      | \$135,720,195 | 5 \$0      | \$187,915,090   | \$1,094,151,144     | \$0           | \$187,915,09   |
| Accumulated Deferred Investment Tax Credits                   | PROD           | 10           | \$00.026.00F        | ¢00.026.005         |              | 60 \$0           |               | \$0 \$0            | \$0      | \$0           | ) \$0      | \$0             | \$00.00¢ 005        | \$0           | \$             |
| Production  | PROD           | 18           | \$80,926,985<br>\$0 | \$80,926,985<br>\$0 |              | 50 \$0<br>50 \$0 |               | \$0 \$0<br>\$0 \$0 |          | \$0<br>\$0    |            |                 | \$80,926,985<br>\$0 | \$0<br>\$0    |                |
| Transmission  |                | 3            |                     |                     |              |                  |               |                    |          |               |            |                 |                     |               |                |
| Transmission VA   | PTRAN          | 3            | \$0                 | \$0                 |              | \$0 \$0          |               | \$0 \$0            |          | \$0           | , ,,       |                 | \$0                 | \$0           | \$             |
| Distribution VA   | PDIST          | 2            | \$0                 | \$0                 |              | \$0 \$0          |               | \$0 \$0            |          | \$0           |            |                 | \$0                 | \$0           |                |
| Distribution Plant KY,FERC & TN                               | PDIST          | 2            | \$0                 | \$0                 |              | \$0 \$0          |               | \$0 \$0            |          | \$0           |            |                 | \$0                 | \$0           |                |
| General   | PT&D           | 1            | \$0                 | \$0                 |              | 50 \$0           |               | \$0 \$0            |          | \$0           |            |                 | \$0                 | \$0           | \$             |
| Total Accum. Deferred Investment Tax Credits                  |                |              | \$80,926,985        | \$80,926,985        | \$           | \$0 \$0          |               | \$0 \$0            | \$0      | \$0           | \$0        | \$0             | \$80,926,985        | \$0           | Ş              |
| Total Deferred Debits   |                |              | \$1,362,993,220     | \$835,843,643       | \$           | \$0 \$0          | \$203,514,2   | 91 \$0             | \$0      | \$135,720,195 | \$0        | \$187,915,090   | \$1,175,078,129     | \$0           | \$187,915,09   |
| Less: Customer Advances<br>Less: Asset Retirement Obligations | DLINES<br>F017 | 20           | \$1,712,216         | \$0                 | \$           | \$0 \$0          |               | \$0 \$0            | \$0      | \$577,078     | \$ \$0     | \$1,135,138     | \$577,078           | \$0           | \$1,135,13     |
| Net Rate Base   | 1017           |              | \$5,197,832,023     | \$2,912,902,232     | \$142,160,89 | 99 \$0           | \$853,028,8   | 65 \$0             | \$0      | \$536,051,961 | L \$0      | \$753,688,066   | \$4,301,983,059     | \$142,160,899 | \$753,688,06   |

|  | Classifi | cation Factor | Total                       |              | Production                  |          |        | Transm | ission   |         |        | Distribut | ion      |                     | Total        |          |
|--|----------|---------------|-----------------------------|--------------|-----------------------------|----------|--------|--------|----------|---------|--------|-----------|----------|---------------------|--------------|----------|
| Description                                      | Name     | No            |                             | Demand       | Energy                      | Customer | Demand |        |          | ustomer | Demand | Energy    | Customer | Demand              | Energy       | Customer |
|  |          |               | ,                           |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| eration and Maintenance Expenses                 |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| Steam Power Generation Operation Expenses        |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 500 OPERATION SUPERVISION & ENGINEERING          | LBSUB1   | 8             | \$5,418,923                 | \$4,838,523  | \$580,400                   | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$4,838,523         | \$580,40     | 0 :      |
| 501 FUEL   | Energy   | DIR           | \$296,477,275               |              | \$296,477,275               |          |        |        |          |         |        |           |          | \$0                 | \$296,477,27 | 5 :      |
| 502 STEAM EXPENSES                               | OM502    |               | \$22,989,772                | \$9,649,494  | \$13,340,278                |          |        |        |          |         |        |           |          | \$9,649,494         | \$13,340,27  |          |
| 505 ELECTRIC EXPENSES                            | OM505    |               | \$8,130,854                 | \$6,673,009  |                             |          |        |        |          |         |        |           |          | \$6,673,009         |              |          |
| 506 MISC. STEAM POWER EXPENSES                   | PROD     | 18            | \$25,402,796                | \$25,402,796 | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$25,402,796        |              | 0 :      |
| 507 RENTS  |          |               | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 |              | 0 :      |
| 509 ALLOWANCES                                   |          |               | \$0                         | ¢46 E62 022  | \$311,855,798               | <u> </u> |        | \$0    | <b>^</b> | \$0     | \$i    | D \$0     | \$0      | \$0                 |              | 8        |
| Total Steam Power Operation Expenses             |          |               | \$358,419,620               | \$46,563,822 | \$311,855,798               | \$0      |        | \$U    | \$0      | ŞU      | ۶۱     | J ŞL      | ) ŞU     | \$46,563,822        | \$311,855,79 | 8        |
| Steam Power Generation Maintenance Expenses      |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 510 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB2   | 9             | \$12,501,304                | \$1,358,608  |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$1,358,608         |              |          |
| 511 MAINTENANCE OF STRUCTURES                    | PROD     | 18            | \$10,051,562                | \$10,051,562 |                             |          |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$10,051,562        |              |          |
| 512 MAINTENANCE OF BOILER PLANT                  | Energy   | DIR           | \$48,391,532                |              | \$48,391,532                |          |        |        |          |         |        |           |          | \$0                 |              |          |
| 513 MAINTENANCE OF ELECTRIC PLANT                | Energy   | DIR           | \$12,209,687                |              | \$12,209,687                |          |        |        |          |         |        |           |          | \$0                 |              |          |
| 514 MAINTENANCE OF MISC STEAM PLANT              | Energy   | DIR           | \$3,446,376<br>\$86,600,461 | \$11,410,170 | \$3,446,376<br>\$75,190,291 |          |        | \$0    | \$0      | ćo      | \$I    |           | \$0      | \$0<br>\$11,410,170 | 1 - 7 - 7 -  |          |
| Total Steam Power Generation Maintenance Expense |          |               | \$86,600,461                | \$11,410,170 | \$75,190,291                | . \$0    |        | \$0    | ŞÜ       | \$0     | ۶۱     | ) \$0     | ) \$0    | \$11,410,170        | \$75,190,29  | 1 :      |
| Total Steam Power Generation Expense             |          |               | \$445,020,081               | \$57,973,993 | \$387,046,088               | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$57,973,993        | \$387,046,08 | 8 :      |
| Hydraulic Power Generation Operation Expenses    |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 535 OPERATION SUPERVISION & ENGINEERING          | LBSUB3   | 10            | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 | \$           | 0 :      |
| 536 WATER FOR POWER                              | PROFIX   |               | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 | \$           | 0 :      |
| 537 HYDRAULIC EXPENSES                           | PROFIX   |               | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 | \$           | 0 :      |
| 538 ELECTRIC EXPENSES                            | PROFIX   |               | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 | \$           | 0 :      |
| 539 MISC. HYDRAULIC POWER EXPENSES               | PROD     | 18            | \$10,609                    | \$10,609     | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$10,609            | \$           | 0 :      |
| 540 RENTS  | PROFIX   |               | \$0                         |              |                             |          |        |        |          |         |        |           |          | \$0                 |              | 0 :      |
| Total Hydraulic Power Operation Expenses         |          |               | \$10,609                    | \$10,609     | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$10,609            | \$           | 0 :      |
| Hydraulic Power Generation Maintenance Expenses  |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 541 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB4   | 11            | \$182,692                   | \$119,577    | \$63,115                    | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$119,577           | \$63,11      | 5 :      |
| 542 MAINTENANCE OF STRUCTURES                    | PROD     | 18            | \$163,428                   | \$163,428    |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$163,428           |              | 0 :      |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS      | PROD     | 18            | \$25,704                    | \$25,704     |                             |          |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$25,704            |              | 0 :      |
| 544 MAINTENANCE OF ELECTRIC PLANT                | Energy   | DIR           | \$75,495                    |              | \$75,495                    |          |        |        |          |         |        |           |          | \$0                 |              |          |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT          | Energy   | DIR           | \$131,530                   |              | \$131,530                   |          |        |        |          |         |        |           |          | \$0                 |              |          |
| Total Hydraulic Power Generation Maint. Expense  |          |               | \$578,849                   | \$308,709    | \$270,140                   | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$308,709           | \$270,14     | 0 :      |
| Total Hydraulic Power Generation Expense         |          |               | \$589,458                   | \$319,318    | \$270,140                   | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$319,318           | \$270,14     | 0 :      |
| Other Power Generation Operation Expense         |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 546 OPERATION SUPERVISION & ENGINEERING          | LBSUB5   | 12            | \$647,260                   | \$647,260    | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$647,260           | \$           | 0 :      |
| 547 FUEL   | Energy   | DIR           | \$107,114,208               |              | \$107,114,208               |          |        |        |          |         |        |           |          | \$0                 | \$107,114,20 | 8 :      |
| 548 GENERATION EXPENSE                           | PROD     | 18            | \$682,059                   | \$682,059    | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$682,059           | \$           | 0 :      |
| 549 MISC OTHER POWER GENERATION                  | PROD     | 18            | \$5,376,587                 | \$5,376,587  | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    |           |          | \$5,376,587         | \$           | 0 :      |
| 550 RENTS  | PROD     | 18            | \$9,693                     | \$9,693      |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$9,693             |              | 0 :      |
| Total Other Power Generation Expenses            |          |               | \$113,829,807               | \$6,715,599  | \$107,114,208               | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$6,715,599         | \$107,114,20 | 8 :      |
| Other Power Generation Maintenance Expense       |          |               |                             |              |                             |          |        |        |          |         |        |           |          |                     |              |          |
| 551 MAINTENANCE SUPERVISION & ENGINEERING        | PROD     | 18            | \$911,492                   | \$911,492    |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$911,492           |              | 0 :      |
| 552 MAINTENANCE OF STRUCTURES                    | PROD     | 18            | \$876,396                   | \$876,396    |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$876,396           |              | 0 :      |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT       | PROD     | 18            | \$7,236,966                 | \$7,236,966  |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$7,236,966         |              | 0 :      |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT      | PROD     | 18            | \$5,979,786                 | \$5,979,786  |                             |          |        | \$0    | \$0      | \$0     | \$1    |           |          | \$5,979,786         |              | 0 :      |
| Total Other Power Generation Maintenance Expense |          |               | \$15,004,640                | \$15,004,640 | \$0                         | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$15,004,640        | \$           | 0 :      |
| Total Other Power Generation Expense             |          |               | \$128,834,447               | \$21,720,239 | \$107,114,208               | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$21,720,239        | \$107,114,20 | 8        |
| Total Station Expense                            |          |               | \$574,443,986               | \$80,013,549 | \$494,430,437               | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$80,013,549        | \$494,430,43 | 7 :      |
| Total Station Expense                            |          |               | \$574,443,986               | \$80,013,549 | \$494,430,437               | \$0      |        | \$0    | \$0      | \$0     | \$1    | ) \$0     | \$0      | \$80,013,549        | \$494,430,43 | 7        |

|   |          | ation Factor | Total             |              | roduction     |            |              | ansmission  |            |              | Distribution |              |               | -             |            |
|---|----------|--------------|-------------------|--------------|---------------|------------|--------------|-------------|------------|--------------|--------------|--------------|---------------|---------------|------------|
| Description   | Name     | No           | Kentucky          | Demand       | Energy        | Customer   | Demand       | Energy      | Customer   | Demand       | Energy       | Customer     | Demand        | Energy        | Customer   |
|   |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| Other Power Supply Expenses                                       |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| 555 PURCHASED POWER   | OMPP     | 21           | \$48,544,007      | \$9,572,612  |               | \$0        | \$0          |             |            | \$0          | \$0          | \$0          | \$9,572,612   | \$38,971,395  |            |
| 555 PURCHASED POWER OPTIONS                                       | PROD     | 18           |                   | \$0          | \$0           | \$0        | \$0          |             |            | \$0          | \$0          | \$0          | \$0           | \$0           |            |
| 555 BROKERAGE FEES  | PROD     | 18           |                   | \$0          | \$0           | \$0        | \$0          |             |            | \$0          | \$0          | \$0          | \$0           | \$0           |            |
| 555 MISO TRANSMISSION EXPENSES                                    | PROD     | 18           |                   | \$0          | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$0          | \$0          | \$0          | \$0           | \$0           |            |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                              | PROD     | 18           | \$2,300,266       | \$2,300,266  | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$0          | \$0          | \$0          | \$2,300,266   | \$0           |            |
| 557 OTHER EXPENSES  | PROD     | 18           | \$154,987         | \$154,987    | \$0           | \$0        | \$0          | \$0         | \$0        | \$0          | \$0          | \$0          | \$154,987     | \$0           |            |
| Total Other Power Supply Expenses                                 |          |              | \$50,999,260      | \$12,027,865 | \$38,971,395  | \$0        | \$0          |             |            | \$0          | \$0          | \$0          | \$12,027,865  | \$38,971,395  |            |
| Total Electric Power Generation Expenses                          |          |              | \$625,443,246     | \$92,041,415 | \$533,401,831 | \$0        | \$0          | 0 \$0       | \$0        | \$0          | \$0          | \$0          | \$92,041,415  | \$533,401,831 |            |
| Transmission Expenses   |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| 560 OPERATION SUPERVISION AND ENG                                 | LBTRAN   | 13           | \$1,854,542       |              |               |            | \$1,854,542  | 2           |            |              |              |              | \$1,854,542   | \$0           |            |
| 561 LOAD DISPATCHING  | LBTRAN   | 13           | \$4,510,239       |              |               |            |              |             |            |              |              |              | \$4,510,239   | \$0           |            |
|   |          |              |                   |              |               |            | \$4,510,239  |             |            |              |              |              |               |               |            |
| 562 STATION EXPENSES  | LBTRAN   | 13           | \$1,170,142       |              |               |            | \$1,170,142  |             |            |              |              |              | \$1,170,142   | \$0           |            |
| 563 OVERHEAD LINE EXPENSES  | LBTRAN   | 13           | \$1,105,850       |              |               |            | \$1,105,850  |             |            |              |              |              | \$1,105,850   | \$0           |            |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS                         | LBTRAN   | 13           | \$2,766,380       |              |               |            | \$2,766,380  |             |            |              |              |              | \$2,766,380   | \$0           |            |
| 566 MISC. TRANSMISSION EXPENSES                                   | PTRAN    | 3            | \$24,246,266      |              |               |            | \$24,246,266 | 6           |            |              |              |              | \$24,246,266  | \$0           |            |
| 567 RENTS   | PTRAN    | 3            | \$169,306         |              |               |            | \$169,306    | 6           |            |              |              |              | \$169,306     | \$0           |            |
| 568 MAINTENACE SUPERVISION AND ENG                                | LBTRAN   | 13           | \$0               |              |               |            | \$0          |             |            |              |              |              | \$0           | \$0           |            |
| 569 STRUCTURES  | LBTRAN   | 13           | \$0               |              |               |            | \$0          |             |            |              |              |              | \$0           | \$0           |            |
| 570 MAINT OF STATION EQUIPMENT                                    | LBTRAN   | 13           | \$1,969,589       |              |               |            | \$1,969,589  |             |            |              |              |              | \$1,969,589   | \$0           |            |
| 571 MAINT OF OVERHEAD LINES                                       | LBTRAN   | 13           | \$10,707,630      |              |               |            | \$10,707,630 |             |            |              |              |              | \$10,707,630  | \$0           |            |
|   |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| 572 UNDERGROUND LINES   | LBTRAN   | 13           | \$0               |              |               |            | \$(          |             |            |              |              |              | \$0           | \$0           |            |
| 573 MISC PLANT  | PTRAN    | 3            | \$217,390         |              |               |            | \$217,390    |             |            |              |              |              | \$217,390     | \$0           |            |
| 575 MISO DAY 1&2 EXPENSE  | PTRAN    | 3            | \$0               |              |               |            | \$0          |             |            |              |              |              | \$0           | \$0           |            |
| Total Transmission Expenses                                       |          |              | \$48,717,334      | \$0          | \$0           | \$0        | \$48,717,334 | 4 \$0       | \$0        | \$0          | \$0          | \$0          | \$48,717,334  | \$0           |            |
| Distribution Operation Expense                                    |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| 580 OPERATION SUPERVISION AND ENGI                                | LBDO     | 14           | \$1,911,255       | \$0          | \$0           | \$0        | \$0          | 0 \$0       | \$0        | \$586,726    | \$0          | \$1,324,529  | \$586,726     | \$0           | \$1,324,5  |
| 581 LOAD DISPATCHING  | Acct 362 |              | \$438,256         | \$0          | \$0           | \$0        | \$0          | 0 \$0       | \$0        | \$438,256    | \$0          | \$0          | \$438,256     | \$0           |            |
| 582 STATION EXPENSES  | Acct 362 |              | \$2,231,084       | \$0          | \$0           | \$0        | \$0          | \$0         | \$0        | \$2,231,084  | \$0          | \$0          | \$2,231,084   | \$0           |            |
| 583 OVERHEAD LINE EXPENSES  | Acct 365 |              | \$6,598,429       | \$0          | \$0           | \$0        | \$0          |             |            | \$2,376,094  | \$0          | \$4,222,335  | \$2,376,094   | \$0           | \$4,222,3  |
| 584 UNDERGROUND LINE EXPENSES                                     | Acct 367 |              | \$41,724          | \$0          | \$0           | \$0        | \$0          |             |            | \$10,481     | \$0          | \$31,243     | \$10,481      | \$0           | \$31,2     |
|   | ACCL 307 |              |                   | ŞU           | 30            | 30         | بر           | <i>J</i> 30 | <b>3</b> 0 | \$10,461     | 50           | 331,243      |               |               |            |
| 585 STREET LIGHTING EXPENSE                                       |          |              | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| 586 METER EXPENSES  | Acct 370 |              | \$9,700,980       | \$0          | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$0          | \$0          | \$9,700,980  | \$0           | \$0           | \$9,700,9  |
| 586 METER EXPENSES - LOAD MANAGEMENT                              |          |              | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                |          |              | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                | PDIST    | 2            | \$8,491,579       | \$0          | \$0           | \$0        | \$0          | \$0         | \$0        | \$3,561,042  | \$0          | \$4,930,537  | \$3,561,042   | \$0           | \$4,930,5  |
| 588 MISC DISTR EXP MAPPIN   | PDIST    | 2            | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| 589 RENTS   | PDIST    | 2            | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| Total Distribution Operation Expense                              |          |              | \$29,413,307      | \$0          | \$0           | \$0        | \$0          | 0 \$0       | \$0        | \$9,203,683  | \$0          | \$20,209,624 | \$9,203,683   | \$0           | \$20,209,6 |
| Distribution Maintenance Expense                                  |          |              |                   |              |               |            |              |             |            |              |              |              |               |               |            |
| ·   | 10014    | 15           | 450.045           | \$0          | <b>^</b>      | ^^         | \$0          | 0 \$0       | \$0        | £20.05 *     | **           | 630.004      | \$20,954      | \$0           | 430        |
| 590 MAINTENANCE SUPERVISION AND EN                                | LBDM     | 15           | \$50,915          | \$0          | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$20,954     | \$0          | \$29,961     |               |               | \$29,9     |
| 591 STRUCTURES  | P362     |              | \$0               |              |               |            |              |             |            |              |              |              | \$0           | \$0           |            |
| 592 MAINTENANCE OF STATION EQUIPME                                | Acct 362 |              | \$1,421,212       | \$0          | \$0           | \$0        | \$0          |             |            | \$1,421,212  | \$0          | \$0          | \$1,421,212   | \$0           |            |
| 593 MAINTENANCE OF OVERHEAD LINES                                 | Acct 365 |              | \$28,071,515      | \$0          | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$10,108,553 | \$0          | \$17,962,962 | \$10,108,553  | \$0           | \$17,962,9 |
| 594 MAINTENANCE OF UNDERGROUND LIN                                | Acct 367 |              | \$483,282         | \$0          | \$0           | \$0        | \$0          |             | \$0        | \$121,400    | \$0          | \$361,882    | \$121,400     | \$0           | \$361,8    |
| 595 MAINTENANCE OF LINE TRANSFORME                                | Acct 368 |              | \$106,084         | \$0          | \$0           | \$0        | \$0          |             |            | \$57,943     | \$0          | \$48,141     | \$57,943      | \$0           | \$48,3     |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                        | P373     |              | \$0               | ÇÜ           |               |            | γ.           | 70          | +-         | +,515        | 7-           | ,            | \$0           | \$0           | ŷ 10,      |
| 597 MAINTENANCE OF METERS   | Acct 370 |              | \$28              | \$0          | \$0           | \$0        | \$0          | ) \$0       | \$0        | \$0          | \$0          | \$28         | \$0           | \$0           | 9          |
| 597 MAINTENANCE OF METERS 598 MISCELLANEOUS DISTRIBUTION EXPENSES | PDIST    | 2            | \$28<br>\$584,150 | \$0<br>\$0   | \$0<br>\$0    | \$0<br>\$0 | \$(<br>\$(   |             |            | \$244.970    | \$0<br>\$0   | \$339,180    | \$244,970     | \$0<br>\$0    | \$339,3    |
| Total Distribution Maintenance Expense                            | PUSI     | 2            | \$30,717,186      | \$0          | \$0<br>\$0    | \$0<br>\$0 | \$(          |             |            | \$11,975,033 | \$0<br>\$0   | \$18,742,153 | \$11,975,033  | \$0<br>\$0    | \$18,742,1 |
| Total Distribution Operation and Maintenance Expenses             |          |              | \$60,130,493      | \$0          | \$0           | \$0        | \$(          |             | •          | \$21,178,715 | \$0          | \$38,951,778 | \$21,178,715  | \$0           | \$38,951,7 |
|   |          |              | 4400 047 5        |              |               | 40         | 440 34       |             | 4-         | 404.470.7:-  | A-           | 400.054.75   | 450.005.7.7   |               | 400.05: -  |
| Transmission and Distribution Expenses                            |          |              | \$108,847,827     | \$0          | \$0           | \$0        | \$48,717,334 | 4 \$0       | \$0        | \$21,178,715 | \$0          | \$38,951,778 | \$69,896,049  | \$0           | \$38,951,7 |
| Production, Transmission and Distribution Expenses                |          |              | \$734,291,073     | \$92,041,415 | \$533,401,831 | \$0        | \$48,717,334 | 4 \$0       | \$0        | \$21,178,715 | \$0          | \$38,951,778 | \$161,937,464 | \$533,401,831 | \$38,951,7 |

|   | Classific | ation Factor | Total         | P                           | roduction    |          |          | Transmissio | n      |     |                          | Distribu | ion             |                             | Total         |                         |
|---|-----------|--------------|---------------|-----------------------------|--------------|----------|----------|-------------|--------|-----|--------------------------|----------|-----------------|-----------------------------|---------------|-------------------------|
| Description   | Name      | No           | Kentucky      | Demand                      | Energy       | Customer | Demand   | Energy      | Custor | mer | Demand                   | Energy   | Customer        | Demand                      | Energy        | Customer                |
|   |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| Customer Accounts Expense   |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| 901 SUPERVISION/CUSTOMER ACCTS  | DIR       |              | \$4,235,757   |                             |              |          |          |             |        |     |                          |          | \$4,235,757     | \$0                         | \$0           | \$4,235,75              |
| 902 METER READING EXPENSES  | DIR       |              | \$9,902,132   |                             |              |          |          |             |        |     |                          |          | \$9,902,132     | \$0                         | \$0           | \$9,902,13              |
| 903 RECORDS AND COLLECTION  | DIR       |              | \$21,487,653  |                             |              |          |          |             |        |     |                          |          | \$21,487,653    | \$0                         | \$0           | \$21,487,65             |
| 904 UNCOLLECTIBLE ACCOUNTS  | DIR       |              | \$4,646,049   |                             |              |          |          |             |        |     |                          |          | \$4,646,049     | \$0                         | \$0           | \$4,646,04              |
| 905 MISC CUST ACCOUNTS  | DIR       |              | \$165,801     |                             |              |          |          |             |        |     |                          |          | \$165,801       | \$0                         | \$0           | \$165,80                |
| Total Customer Accounts Expense   |           |              | \$40,437,392  | \$0                         | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$40,437,392    | \$0                         | \$0           | \$40,437,39             |
| Customer Service Expense  |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| 907 SUPERVISION   | DIR       |              | \$368,993     |                             |              |          |          |             |        |     |                          |          | \$368,993       | \$0                         | \$0           | \$368,99                |
| 908 CUSTOMER ASSISTANCE EXPENSES  | DIR       |              | \$1,252,447   |                             |              |          |          |             |        |     |                          |          | \$1,252,447     | \$0                         | \$0           | \$1,252,44              |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                                    |           |              | \$0           |                             |              |          |          |             |        |     |                          |          | \$0             | \$0                         | \$0           | 5                       |
| 909 INFORMATIONAL AND INSTRUCTIONA  | DIR       |              | \$1,698,677   |                             |              |          |          |             |        |     |                          |          | \$1,698,677     | \$0                         | \$0           | \$1,698,67              |
| 909 INFORM AND INSTRUC -LOAD MGMT   |           |              | \$0           |                             |              |          |          |             |        |     |                          |          | \$0             | \$0                         | \$0           | \$                      |
| 910 MISCELLANEOUS CUSTOMER SERVICE  | DIR       |              | \$1,818,935   |                             |              |          |          |             |        |     |                          |          | \$1,818,935     | \$0                         | \$0           | \$1,818,93              |
| 911 DEMONSTRATION AND SELLING EXP   |           |              | \$0           |                             |              |          |          |             |        |     |                          |          | \$0             | \$0                         | \$0           | \$                      |
| 912 DEMONSTRATION AND SELLING EXP   | DIR       |              | \$121,604     |                             |              |          |          |             |        |     |                          |          | \$121,604       | \$0                         | \$0           | \$121,60                |
| 913 ADVERTISING EXPENSES  |           |              | \$0           |                             |              |          |          |             |        |     |                          |          | \$0             | \$0                         | \$0           | \$                      |
| 916 MISC SALES EXPENSE  |           |              | \$0           |                             |              |          |          |             |        |     |                          |          | \$0             | \$0                         | \$0           | \$                      |
| Total Customer Service Expense  |           |              | \$5,260,656   | \$0                         | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$5,260,656     | \$0                         | \$0           | \$5,260,65              |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service                   |           |              | \$779,989,121 | \$92,041,415                | \$533,401,83 | 1 \$0    | \$48,717 | ,334        | \$0    | \$0 | \$21,178,715             | \$       | \$84,649,826    | \$161,937,464               | \$533,401,831 | \$84,649,82             |
| Administrative and General Expense  |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7    | 16           | \$32,982,894  | \$10,837,882                | \$7,424,57   | ) \$0    | \$2,365  | ,589        | \$0    | \$0 | \$2,168,965              | \$       | \$10,185,888    | \$15,372,436                | \$7,424,570   | \$10,185,88             |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7    | 16           | \$10,307,282  | \$3,386,880                 | \$2,320,20   | 7 \$0    | \$739    | ,256        | \$0    | \$0 | \$677,810                | \$       | \$3,183,130     | \$4,803,946                 | \$2,320,207   | \$3,183,13              |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED                                   | LBSUB7    | 16           | (\$6,211,522  | ) (\$2,041,050)             | (\$1,398,23  | 5) \$0   | (\$445   | .501)       | \$0    | \$0 | (\$408,471               | \$       | 0 (\$1,918,263) | (\$2,895,023)               | (\$1,398,236) | (\$1,918,26             |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7    | 16           | \$21,332,833  |                             | \$4,802,09   |          | \$1,530  |             | \$0    | \$0 | \$1,402,853              |          |                 | \$9,942,657                 | \$4,802,099   | \$6,588,07              |
| 924 PROPERTY INSURANCE  | TUP       | 23           | \$8,726,372   |                             | \$ S         |          | \$1,243  |             | \$0    | \$0 | \$856,920                |          |                 | \$7,539,899                 | \$0           | \$1,186,47              |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7    | 16           | \$4,777,652   | \$1,569,893                 | \$1,075,46   |          | \$342    |             | \$0    | \$0 | \$314,180                |          |                 | \$2,226,735                 | \$1,075,467   | \$1,475,45              |
| 926 EMPLOYEE BENEFITS   | LBSUB7    | 16           | \$31,473,418  |                             | \$7,084,78   |          | \$2,257  |             | \$0    | \$0 | \$2,069,701              | \$       |                 | \$14,668,910                |               | \$9,719,72              |
| 928 REGULATORY COMMISSION FEES  | TUP       | 23           | \$851,305     |                             | \$7,001,70   |          | \$121    |             | \$0    | \$0 | \$83,597                 | \$       |                 | \$735,558                   | \$0           | \$115,74                |
| 929 DUPLICATE CHARGES   | LBSUB7    | 16           | \$0           |                             | Ś            |          | 7121     |             | \$0    | \$0 | \$0                      |          |                 | \$0                         | \$0           | \$113,7                 |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7    | 16           | \$3,314,333   |                             | \$746,06     |          | \$237    |             | \$0    | \$0 | \$217,951                |          |                 | \$1,544,721                 | \$746,068     | \$1,023,54              |
| 931 RENTS AND LEASES  | PT&D      | 10           | \$3,079,062   |                             | \$740,00     |          | \$419    |             | \$0    | \$0 | \$302,728                |          |                 | \$2,659,911                 | \$740,008     | \$419,15                |
|   | PT&D      | 1            | \$1,672,323   |                             | \$           |          | \$227    |             | \$0    | \$0 |                          |          |                 |                             | \$0           |                         |
| 935 MAINTENANCE OF GENERAL PLANT Total Administrative and General Expense | PIQU      | 1            | \$1,672,323   | \$1,052,435<br>\$41,154,516 |              |          | \$9,039  |             | \$0    | \$0 | \$164,420<br>\$7,850,655 | \$       |                 | \$1,444,671<br>\$58,044,421 | \$22,054,956  | \$227,65<br>\$32,206,57 |
| Total Administrative and General Expense                                  |           |              | \$112,303,932 | 341,134,310                 | 322,034,33   | J 30     | 35,035   | ,230        | 50     | ŞU. | \$7,830,033              | ٠        | 332,200,373     | 338,044,421                 | 322,034,530   | 332,200,37              |
| Total Operation and Maintenance Expenses                                  |           |              | \$892,295,073 | \$133,195,931               | \$555,456,78 | 7 \$0    | \$57,756 | ,584        | \$0    | \$0 | \$29,029,370             | \$       | \$116,856,401   | \$219,981,885               | \$555,456,787 | \$116,856,40            |
| Operation and Maintenance Expenses Less Purchase Power                    |           |              | \$843,751,066 | \$123,623,319               | \$516,485,39 | 2 \$0    | \$57,756 | ,584        | \$0    | \$0 | \$29,029,370             | \$       | \$116,856,401   | \$210,409,273               | \$516,485,392 | \$116,856,40            |
| or Expenses   |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| Labor - Steam Power Generation Operation Expenses                         |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| 500 OPERATION SUPERVISION & ENGINEERING                                   | LBSUB1    | 8            | \$4,272,282   | \$3,814,695                 | \$457,58     | 7 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | 0 \$0           | \$3,814,695                 | \$457,587     | \$                      |
| 501 FUEL  | Energy    | DIR          | \$2,438,484   |                             | \$2,438,48   | 4        |          |             |        |     |                          |          |                 | \$0                         | \$2,438,484   | \$                      |
| 502 STEAM EXPENSES  | PROD      | 18           | \$9,649,494   |                             | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$0             | \$9,649,494                 | \$0           | \$                      |
| 505 ELECTRIC EXPENSES   | PROD      | 18           | \$6,673,009   |                             | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$0             | \$6,673,009                 | \$0           | \$                      |
| 506 MISC. STEAM POWER EXPENSES  | PROD      | 18           | \$4,006,010   | \$4,006,010                 | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$0             | \$4,006,010                 | \$0           | \$                      |
| 507 RENTS   |           |              | \$0           |                             |              |          |          |             |        |     |                          |          |                 | \$0                         | \$0           | \$                      |
| Total Steam Power Operation Expenses                                      |           |              | \$27,039,279  | \$24,143,208                | \$2,896,07   | 1 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | 0 \$0           | \$24,143,208                | \$2,896,071   | \$                      |
| Labor - Steam Power Generation Maintenance Expenses                       |           |              |               |                             |              |          |          |             |        |     |                          |          |                 |                             |               |                         |
| 510 MAINTENANCE SUPERVISION & ENGINEERING                                 | LBSUB2    | 9            | \$11,171,048  | \$1,214,040                 | \$9,957,00   | 8 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | 0 \$0           | \$1,214,040                 | \$9,957,008   | 5                       |
| 511 MAINTENANCE OF STRUCTURES   | PROD      | 18           | \$1,477,460   | \$1,477,460                 | \$           | 0 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$0             | \$1,477,460                 | \$0           | :                       |
| 512 MAINTENANCE OF BOILER PLANT   | Energy    | DIR          | \$9,693,149   |                             | \$9,693,14   | 9        |          |             |        |     |                          |          |                 | \$0                         | \$9,693,149   |                         |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy    | DIR          | \$1,990,323   |                             | \$1,990,32   |          |          |             |        |     |                          |          |                 | \$0                         |               | Š                       |
| 514 MAINTENANCE OF MISC STEAM PLANT                                       | Energy    | DIR          | \$433,991     |                             | \$433,99     |          |          |             |        |     |                          |          |                 | \$0                         | \$433,991     | \$                      |
| Total Steam Power Generation Maintenance Expense                          | - 0/      |              | \$24,765,971  | \$2,691,500                 |              |          |          | \$0         | \$0    | \$0 | \$0                      | \$       | \$0             | \$2,691,500                 |               | \$                      |
| Total Steam Power Generation Expense                                      |           |              | \$51,805,250  | \$26.834.707                | \$24,970,54  | 3 \$0    |          | \$0         | \$0    | \$0 | \$0                      | \$       | 0 \$0           | \$26,834.707                | \$24,970,543  | \$                      |
|   |           |              | +,,200        | +,,,,,,,                    | , = .,,      |          |          |             |        |     | γo                       | Y        | . 70            | +, 1,707                    | , = .,,5 .5   | ,                       |

|   | Classifica | ation Factor | Total                    | P              | roduction    |          | т                      | ransmission                           |          |        | Distribu | tion     |                          | Total        |          |
|---|------------|--------------|--------------------------|----------------|--------------|----------|------------------------|---------------------------------------|----------|--------|----------|----------|--------------------------|--------------|----------|
| Description   | Name       | No           | Kentucky                 | Demand         | Energy       | Customer | Demand                 | Energy                                | Customer | Demand | Energy   | Customer | Demand                   | Energy       | Customer |
| Labor - Hydraulic Power Generation Operation Expenses         |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 535 OPERATION SUPERVISION & ENGINEERING                       | F021       |              | \$0                      | 0              |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          | )        |
| 536 WATER FOR POWER   | PROFIX     |              | \$0                      |                |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          |          |
| 537 HYDRAULIC EXPENSES  | PROFIX     |              | \$0                      |                |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          |          |
| 538 ELECTRIC EXPENSES   | PROFIX     |              | \$0                      |                |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          |          |
| 539 MISC. HYDRAULIC POWER EXPENSES                            | PROFIX     |              | \$0                      |                |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          |          |
| 540 RENTS   | PROFIX     |              | \$0                      |                |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          |          |
| Total Hydraulic Power Operation Expenses                      |            |              | \$0                      |                | \$0          | \$0      | Ş                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$0                      | \$0          |          |
| Labor - Hydraulic Power Generation Maintenance Expenses       |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 541 MAINTENANCE SUPERVISION & ENGINEERING                     | LBSUB4     | 11           | \$160,360                | \$104,960      | \$55,400     | \$0      |                        | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$104,960                | \$55,400     | )        |
| 542 MAINTENANCE OF STRUCTURES                                 | PROD       | 18           | \$43,386                 |                | \$0          |          |                        | 50 \$0                                |          |        | 0 \$     |          | \$43,386                 | \$0          |          |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS                   | PROD       | 18           | \$91:                    |                | \$0          |          |                        | 50 \$0                                |          |        | 0 \$     |          | \$911                    | \$0          |          |
| 544 MAINTENANCE OF ELECTRIC PLANT                             | Energy     | DIR          | \$22,712                 |                | \$22,712     |          | ,                      | ,,,                                   | , ,,,    | Ý      | . ,      | <b>υ</b> | \$0                      | \$22,712     |          |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                       | Energy     | DIR          | \$669                    |                | \$669        |          |                        |                                       |          |        |          |          | \$0                      | \$669        |          |
| Total Hydraulic Power Generation Maint. Expense               | Lifeigy    | DIII         | \$228,038                |                | \$78,781     |          | 9                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$149,257                | \$78,781     |          |
| Total Hydraulic Power Generation Expense                      |            |              | \$228,038                | 8 \$149,257    | \$78,781     | \$0      | -                      | 50 \$0                                | 50 \$0   | \$     | 0 \$     | 0 \$0    | \$149,257                | \$78,781     | 1        |
| ,,  |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| Labor - Other Power Generation Operation Expense              |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 546 OPERATION SUPERVISION & ENGINEERING                       | PROD       | 18           | \$527,544                | 4 \$527,544    | \$0          | \$0      | 9                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$527,544                | \$0          | )        |
| 547 FUEL  | Energy     |              | \$0                      | )              |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          | )        |
| 548 GENERATION EXPENSE  | PROD       | 18           | \$383,627                | 7 \$383,627    | \$0          | \$0      |                        | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$383,627                | \$0          | )        |
| 549 MISC OTHER POWER GENERATION                               | PROD       | 18           | \$2,757,670              |                | \$0          |          |                        | 50 \$0                                |          |        | 0 \$     |          | \$2,757,670              | \$0          |          |
| 550 RENTS   | PROFIX     |              | \$0                      |                |              |          | · ·                    |                                       |          | •      |          |          | \$0                      | \$0          |          |
| Total Other Power Generation Expenses                         |            |              | \$3,668,843              |                | \$0          | \$0      | Ş                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$3,668,841              | \$0          |          |
| Labor -Other Power Generation Maintenance Expense             |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 551 MAINTENANCE SUPERVISION & ENGINEERING                     | PROD       | 18           | \$732,436                | 5 \$732,436    | \$0          | \$0      |                        | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$732,436                | \$0          | )        |
| 552 MAINTENANCE OF STRUCTURES                                 | PROD       | 18           | \$351,927                | 7 \$351,927    | \$0          | \$0      |                        | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$351,927                | \$0          | )        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                    | PROD       | 18           | \$1,277,077              |                | \$0          |          |                        | 50 \$0                                |          |        | 0 \$     |          | \$1,277,077              | \$0          |          |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                   |            | 18           | \$1,287,143              |                | \$0          |          |                        | 50 \$0                                |          |        | 0 \$     |          | \$1,287,143              | \$0          |          |
| Total Other Power Generation Maintenance Expense              |            |              | \$3,648,583              |                | \$0          |          |                        | \$0 \$0                               |          | \$     |          |          | \$3,648,583              | \$0          |          |
| Total Other Power Generation Expense                          |            |              | \$7,317,424              | \$7,317,424    | \$0          | \$0      | 5                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$7,317,424              | \$0          | )        |
| Total Production Expense                                      |            |              | \$59,350,712             | 2 \$34,301,388 | \$25,049,324 | \$0      |                        | \$0 \$0                               | ) \$0    | \$     | 0 \$     | 0 \$0    | \$34,301,388             | \$25,049,324 | 1        |
| Labor - Purchased Power                                       |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 555 PURCHASED POWER   | OMPP       | 21           | \$0                      | n              |              |          |                        |                                       |          |        |          |          | \$0                      | \$0          | )        |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                          | PROD       | 18           | \$2,263,912              |                | \$0          | \$0      |                        | so \$0                                | \$0      | \$     | 0 \$     | 0 \$0    | \$2,263,912              | \$0          |          |
| 557 OTHER EXPENSES  | PROFIX     | 10           | \$2,203,512              |                | ý.           | , ,0     | ,                      | , , , , , , , , , , , , , , , , , , , | , ,0     | Ý      | · ,      | 0 ,0     | \$2,203,512              | \$0          |          |
| Total Purchased Power Labor                                   | TROTIN     |              | \$2,263,912              |                | \$0          | \$0      | 9                      | \$0 \$0                               | \$0      | \$     | 0 \$     | 0 \$0    | \$2,263,912              | \$0          |          |
| Expenses (Continued)  |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| Transmission Labor Expenses                                   |            |              |                          |                |              |          |                        |                                       |          |        |          |          |                          |              |          |
| 560 OPERATION SUPERVISION AND ENG                             | DIR        |              | \$1,591,418              | 3              |              |          | \$1,591,43             | 18                                    |          |        |          |          | \$1,591,418              | \$0          | )        |
| 561 LOAD DISPATCHING  | DIR        |              | \$4,089,959              |                |              |          | \$4,089,95             |                                       |          |        |          |          | \$4,089,959              | \$0          |          |
| 562 STATION EXPENSES  | DIR        |              | \$424,026                |                |              |          | \$424,02               |                                       |          |        |          |          | \$424,026                | \$0          |          |
| 563 OVERHEAD LINE EXPENSES                                    | DIR        |              | \$45,989                 |                |              |          | \$45,98                |                                       |          |        |          |          | \$45,989                 | \$0          |          |
| 566 MISC. TRANSMISSION EXPENSES                               | DIR        |              | \$45,585                 |                |              |          |                        | 50                                    |          |        |          |          | \$43,389                 | \$0          |          |
| 568 MAINTENACE SUPERVISION AND ENG                            | DIR        |              | \$393,950                |                |              |          | \$393,95               |                                       |          |        |          |          | \$393,950                | \$0          |          |
| 570 MAINT OF STATION EQUIPMENT                                | DIR        |              | \$393,930                |                |              |          |                        | 50                                    |          |        |          |          | \$0                      | \$0          |          |
| 570 MAINT OF STATION EQUIPMENT<br>571 MAINT OF OVERHEAD LINES | DIR        |              | \$(                      |                |              |          |                        | 50<br>50                              |          |        |          |          | \$0<br>\$0               | \$0          |          |
| 2/ I IVIAIN I OF OVERHEAD LINES                               | DIK        |              | Şl                       |                |              |          | 3                      | <b>,</b> 0                            |          |        |          |          |                          |              |          |
|   | DIP        |              | ¢1 136 636               | 9              |              |          | ¢1 120 C               | 70                                    |          |        |          |          | Ć1 13C C30               | **           |          |
| 572 UNDERGROUND LINES<br>573 MISC PLANT                       | DIR<br>DIR |              | \$1,126,679<br>\$309,102 |                |              |          | \$1,126,67<br>\$309,10 |                                       |          |        |          |          | \$1,126,679<br>\$309,102 | \$0<br>\$0   |          |

|   | Classifica | ation Factor | Total         | P            | roduction   |                |       | Transmi    | ssion      |            |             | Distributi | on           |                 | Total        |           |
|---|------------|--------------|---------------|--------------|-------------|----------------|-------|------------|------------|------------|-------------|------------|--------------|-----------------|--------------|-----------|
| Description   | Name       | No           | Kentucky      | Demand       | Energy      | Customer       | Deman | d Ene      | rgy (      | Customer   | Demand      | Energy     | Customer     | Demand          | Energy       | Customer  |
| Distribution Operation Labor Evponso                                    |            |              |               |              |             |                |       |            |            |            |             |            |              |                 |              |           |
| Distribution Operation Labor Expense 580 OPERATION SUPERVISION AND ENGI | FO23       | 22           | \$1,268,655   | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$389,457   | \$0        | \$879,198    | \$389,457       | \$0          | \$879,1   |
| 581 LOAD DISPATCHING  | Acct 362   | 22           | \$1,268,655   | \$0<br>\$0   | \$          |                |       | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$389,457   | \$0<br>\$0 |              | \$389,457       |              |           |
|   |            |              | \$335,815     | \$0          |             | 0 \$0<br>0 \$0 |       | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$1,155,025 | \$0<br>\$0 | \$0<br>\$0   | \$335,815       |              |           |
| 582 STATION EXPENSES  | Acct 362   |              |               |              |             |                |       |            |            |            |             |            |              |                 |              |           |
| 583 OVERHEAD LINE EXPENSES  | Acct 365   |              | \$3,066,624   | \$0          | \$          |                |       | \$0<br>\$0 | \$0        | \$0        | \$1,104,291 | \$0        | \$1,962,333  | \$1,104,291     |              |           |
| 584 UNDERGROUND LINE EXPENSES   | Acct 367   |              | \$28,983      | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$7,281     | \$0        | \$21,702     | \$7,281         |              |           |
| 585 STREET LIGHTING EXPENSE   | P371       |              | \$0           |              |             |                |       |            |            | 4-         |             |            |              | \$0             |              |           |
| 586 METER EXPENSES  | Acct 370   |              | \$5,005,004   | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$0         | \$0        | \$5,005,004  | \$0             |              |           |
| 586 METER EXPENSES - LOAD MANAGEMENT                                    | F012       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                      | P371       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                      | PDIST      | 2            | \$3,043,460   | \$0          | \$          |                |       | \$0        | \$0        | \$0        | \$1,276,310 | \$0        | \$1,767,150  | \$1,276,310     |              |           |
| 589 RENTS   | PDIST      | 2            | \$0           |              |             | 0 \$0          |       | \$0        | \$0        | \$0        | \$0         | \$0        |              | \$0             |              |           |
| Total Distribution Operation Labor Expense                              |            |              | \$13,903,566  | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$4,268,179 | \$0        | \$9,635,387  | \$4,268,179     | \$0          | 9,635     |
| Distribution Maintenance Labor Expense                                  |            |              |               |              |             |                |       |            |            |            |             |            |              |                 |              | _         |
| 590 MAINTENANCE SUPERVISION AND EN                                      | F024       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| 591 MAINTENANCE OF STRUCTURES   | P362       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| 592 MAINTENANCE OF STATION EQUIPME                                      | Acct 362   |              | \$622,340     | \$0          | \$          |                |       | \$0        | \$0        | \$0        | \$622,340   | \$0        |              | \$622,340       |              |           |
| 593 MAINTENANCE OF OVERHEAD LINES                                       | Acct 365   |              | \$6,481,662   | \$0          |             | 0 \$0          |       | \$0        | \$0        | \$0        | \$2,334,046 | \$0        | \$4,147,616  | \$2,334,046     |              |           |
| 594 MAINTENANCE OF UNDERGROUND LIN                                      | Acct 367   |              | \$248,892     | \$0          |             | 0 \$0          |       | \$0        | \$0        | \$0        | \$62,522    | \$0        | \$186,370    | \$62,522        | \$(          | ) \$18    |
| 595 MAINTENANCE OF LINE TRANSFORME                                      | Acct 368   |              | \$53,407      | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$29,171    | \$0        | \$24,236     | \$29,171        | . \$0        | ) \$24    |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                              | P373       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             | \$(          | )         |
| 597 MAINTENANCE OF METERS   | P370       |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             | \$0          | )         |
| 598 MAINTENANCE OF MISC DISTR PLANT                                     | PDIST      | 2            | \$3,541       | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$1,485     | \$0        | \$2,056      | \$1,485         | \$0          | ) \$2     |
| Total Distribution Maintenance Labor Expense                            |            |              | \$7,409,842   | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$3,049,564 | \$0        | \$4,360,278  | \$3,049,564     | \$(          | \$4,360   |
| Total Distribution Operation and Maintenance Labor Expenses             | PDIST      | 2            | \$21,313,408  | \$0          | \$          | 0 \$0          | \$0   | \$0        | \$0        | \$0 \$0    | \$7,317,743 | \$0        | \$13,995,665 | \$0 \$7,317,743 | \$0          | \$13,995  |
| Transmission and Distribution Labor Expenses                            |            |              | \$29,294,531  | \$0          | \$          | 0 \$0          | \$    | ,981,123   | \$0        | \$0        | \$7,317,743 | \$0        | \$13,995,665 | \$15,298,866    | \$0          | \$13,995  |
| Production, Transmission and Distribution Labor Expenses                |            |              | \$90,909,155  | \$36,565,300 | \$25,049,32 | 4 \$0          | \$7   | ,981,123   | \$0        | \$0        | \$7,317,743 | \$0        | \$13,995,665 | \$51,864,167    | \$25,049,324 | \$13,995  |
| Customer Accounts Expense   |            |              |               |              |             |                |       |            |            |            |             |            |              |                 |              |           |
| 901 SUPERVISION/CUSTOMER ACCTS  | DIR        |              | \$4,005,700   |              |             |                |       |            |            |            |             |            | \$4,005,700  | \$0             | \$0          | \$4,009   |
| 902 METER READING EXPENSES  | DIR        |              | \$752,362     |              |             |                |       |            |            |            |             |            | \$752,362    | \$0             |              |           |
| 903 RECORDS AND COLLECTION  | DIR        |              | \$13,439,006  |              |             |                |       |            |            |            |             |            | \$13,439,006 | \$0             |              |           |
| 904 UNCOLLECTIBLE ACCOUNTS  | D.II.      |              | \$0           |              |             |                |       |            |            |            |             |            | \$25,155,000 | \$0             |              |           |
| 905 MISC CUST ACCOUNTS  |            |              | \$0           |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| Total Customer Accounts Labor Expense                                   | LBCA       |              | \$18,197,068  | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$0         | \$0        | \$18,197,068 | \$0             |              |           |
| Customer Service Expense  |            |              |               |              |             |                |       |            |            |            |             |            |              |                 |              |           |
| 907 SUPERVISION   | F026       | DIR          | \$350,160     |              |             |                |       |            |            |            |             |            | \$350,160    | \$0             | \$0          | \$350     |
| 908 CUSTOMER ASSISTANCE EXPENSES  | F026       | DIR          | \$1,306,105   |              |             |                |       |            |            |            |             |            | \$1,306,105  | \$0             |              |           |
| 908 CUSTOMER ASSISTANCE EXPENSES  908 CUSTOMER ASSISTANCE EXPENSES      | 1020       | DIN          | \$1,506,105   |              |             |                |       |            |            |            |             |            | \$1,506,105  | \$0             |              |           |
| 909 INFORMATIONAL AND INSTRUCTIONA                                      |            |              | \$0           |              |             |                |       |            |            |            |             |            | \$0          | \$0             |              |           |
|   |            |              | \$0           |              |             |                |       |            |            |            |             |            | \$0          | \$C             |              |           |
| 909 INFORM AND INSTRUC -LOAD MGMT                                       | F026       | DIR          |               |              |             |                |       |            |            |            |             |            |              | \$0             |              |           |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                      | FU2b       | DIK          | \$516,578     |              |             |                |       |            |            |            |             |            | \$516,578    |                 |              |           |
| 911 DEMONSTRATION AND SELLING EXP                                       |            |              | \$0           |              |             |                |       |            |            |            |             |            | \$0          | \$0             |              |           |
| 912 DEMONSTRATION AND SELLING EXP                                       |            |              | \$0           |              |             |                |       |            |            |            |             |            | \$0          | \$0             |              |           |
| 913 WATER HEATER - HEAT PUMP PROGRAM                                    |            |              | \$0           |              |             |                |       |            |            |            |             |            | \$0          | \$0             |              |           |
| 916 MISC SALES EXPENSE  | 1000       |              | \$0           |              |             |                |       | 40         | 40         | 40         |             |            | \$0          | \$0             |              |           |
| Total Customer Service Labor Expense                                    | LBCS       |              | \$2,172,843   | \$0          | \$          | 0 \$0          |       | \$0        | \$0        | \$0        | \$0         | \$0        | \$2,172,843  | \$0             | \$(          | ) \$2,172 |
| Sub-Total Labor Exp   | LBSUB7     |              | \$111,279,066 | \$36,565,300 | \$25,049,32 | 4 \$0          | Ś.    | ,981,123   | \$0        | \$0        | \$7,317,743 | \$0        | \$34,365,576 | \$51,864,167    | \$25,049,324 | 4 \$34,36 |

|  | Classific  | ation Factor | Total           | P             | roduction     |          | Tra           | nsmission |          |              | Distribut | ion           |               | Total         |              |
|--|------------|--------------|-----------------|---------------|---------------|----------|---------------|-----------|----------|--------------|-----------|---------------|---------------|---------------|--------------|
| Description  | Name       | No           | Kentucky        | Demand        | Energy        | Customer | Demand        | Energy    | Customer | Demand       | Energy    | Customer      | Demand        | Energy        | Customer     |
|  |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| Administrative and General Expense                                 |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7     | 16           | \$32,982,892    | \$10,837,882  | \$7,424,569   | \$0      | \$2,365,589   |           |          | \$2,168,964  | \$0       |               | \$15,372,435  | \$7,424,569   |              |
| 921 OFFICE SUPPLIES AND EXPENSES                                   | LBSUB7     | 16           | \$4,507         | \$1,481       | \$1,015       | \$0      | \$323         |           |          | \$296        |           |               | \$2,101       | \$1,015       |              |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                           | LBSUB7     | 16           | (\$4,373,143)   |               | (\$984,410)   |          | (\$313,649)   |           |          | (\$287,579)  |           |               | (\$2,038,204) |               |              |
| 923 OUTSIDE SERVICES EMPLOYED                                      | LBSUB7     | 16           | \$0             | \$0           | \$0           |          | \$0           |           |          | \$0          |           |               | \$0           | \$0           |              |
| 924 PROPERTY INSURANCE   | TUP        | 23           | \$0             | \$0           | \$0           | \$0      | \$0           |           |          | \$0          |           |               | \$0           | \$0           |              |
| 925 INJURIES AND DAMAGES - INSURAN                                 | LBSUB7     | 16           | \$615,769       | \$202,336     | \$138,612     | \$0      | \$44,164      | \$0       |          | \$40,493     | \$0       |               | \$286,993     | \$138,612     |              |
| 926 EMPLOYEE BENEFITS  | LBSUB7     | 16           | \$31,672,892    | \$10,407,427  | \$7,129,684   | \$0      | \$2,271,633   | \$0       |          | \$2,082,819  |           |               | \$14,761,879  | \$7,129,684   | \$9,781,3    |
| 928 REGULATORY COMMISSION FEES                                     | TUP        | 23           | \$0             | \$0           | \$0           | \$0      | \$0           |           |          | \$0          |           |               | \$0           | \$0           |              |
| 929 DUPLICATE CHARGES-CR   | LBSUB7     | 16           | \$0             | \$0           | \$0           | \$0      | \$0           | \$0       | \$0      | \$0          |           |               | \$0           | \$0           |              |
| 930 MISCELLANEOUS GENERAL EXPENSES                                 | LBSUB7     | 16           | \$314,464       | \$103,330     | \$70,787      | \$0      | \$22,554      | \$0       | \$0      | \$20,679     | \$0       | \$97,114      | \$146,563     | \$70,787      | \$97,1       |
| 931 RENTS AND LEASES   | PT&D       | 1            | \$0             | \$0           | \$0           | \$0      | \$0           | \$0       | \$0      | \$0          | \$0       | \$0           | \$0           | \$0           |              |
| 935 MAINTENANCE OF GENERAL PLANT                                   | PT&D       | 1            | \$731,985       | \$460,657     | \$0           | \$0      | \$99,716      | \$0       | \$0      | \$71,968     | \$0       | \$99,645      | \$632,340     | \$0           | \$99,6       |
| Total Labor Administrative and General Expense                     | LBAG       |              | \$61,949,366    | \$20,576,137  | \$13,780,256  | \$0      | \$4,490,330   | \$0       | \$0      | \$4,097,640  | \$0       | \$19,005,002  | \$29,164,108  | \$13,780,256  | \$19,005,0   |
| Total Labor Operation and Maintenance Expenses                     | TLB        |              | \$173,228,432   | \$57,141,438  | \$38,829,580  | \$0      | \$12,471,453  | \$0       | \$0      | \$11,415,384 | \$0       | \$53,370,578  | \$81,028,274  | \$38,829,580  | \$53,370,5   |
| Labor Operation and Maintenance Expenses Less Purchase P           | ower LBLPP |              | \$173,228,432   | \$57,141,438  | \$38,829,580  | \$0      | \$12,471,453  | \$0       | \$0      | \$11,415,384 | \$0       | \$53,370,578  | \$81,028,274  | \$38,829,580  | \$53,370,5   |
| ner Expenses   |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| Depreciation Expenses  |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| Steam Production   | PROD       | 18           | \$235,868,409   | \$235,868,409 | \$0           | \$0      | \$0           | \$0       | \$0      | \$0          | \$0       | \$0           | \$235,868,409 | \$0           |              |
| Hydraulic Production   | PROD       | 18           | \$1,440,468     | \$1,440,468   | \$0           |          | \$0           |           |          | \$0          |           |               | \$1,440,468   | \$0           |              |
| Other Production   | PROD       | 18           | \$29,642,381    | \$29,642,381  | \$0           |          | \$0           |           |          | \$0          |           |               | \$29,642,381  | \$0           |              |
| Transmission - Kentucky System Property                            | PTRAN      | 3            | \$30,191,755    | \$0           | \$0           |          | \$30.191.755  |           |          | \$0          |           |               | \$30,191,755  | \$0           |              |
| Transmission - Virginia Property                                   | PTRAN      | 3            | \$192,228       | \$0           | \$0           |          | \$192,228     |           |          | \$0          |           |               | \$192,228     | \$0           |              |
| Transmission - Virginia Property                                   | PTRAN      | 3            | \$20,672        | \$0           | \$0           |          | \$20,672      |           |          | \$0          |           |               | \$20,672      | \$0           |              |
| Distribution   | PDIST      | 2            | \$38,870,091    | \$0           | \$0           |          | \$0           |           |          | \$16,300,622 | \$0       |               | \$16,300,622  | \$0           |              |
| General Plant  | PT&D       | 1            | \$13,809,821    | \$8,690,872   | \$0           |          | \$1,881,267   | \$0       |          | \$1,357,760  |           |               | \$11,929,898  | \$0           |              |
| Intangible Plant   | PT&D       | 1            | \$20,495,320    | \$12,898,226  | \$0           |          | \$2,792,011   | \$0       |          | \$2,015,067  | \$0       |               | \$17,705,304  | \$0           |              |
| Total Depreciation Expense   | FT&D       | 1            | \$370,531,145   | \$288,540,356 | \$0           |          | \$35,077,933  | \$0       |          | \$19,673,448 | \$0       |               | \$343,291,737 | \$0           |              |
| Barriet Condition and Assertion Consum                             |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| Regulatory Credits and Accretion Expenses                          | PROD       | 40           | ćo.             |               |               |          |               |           |          |              |           |               | ćo.           | <b>ć</b> 0    |              |
| Production Plant   |            | 18           | \$0             |               |               |          |               |           |          |              |           |               | \$0           | \$0           |              |
| Transmission Plant   | PTRAN      | 3            | \$0             |               |               |          |               |           |          |              |           |               | \$0           | \$0           |              |
| Distribution Plant Total Regulatory Credits and Accretion Expenses | PDIST      | 2            | \$0<br>\$0      | \$0           | \$0           | \$0      | \$0           | \$0       | \$0      | \$0          | \$0       | \$0           | \$0<br>\$0    | \$0<br>\$0    |              |
| Dranath, Tayos   | TUP        | 23           | \$35,914,758    | \$22,386,637  | \$0           | \$0      | \$5,118,215   | \$0       | \$0      | \$3,526,791  | \$0       | \$4,883,115   | \$31,031,643  | \$0           | \$4,883,1    |
| Property Taxes   |            |              |                 |               |               |          |               |           |          |              |           |               |               |               |              |
| Other Taxes  | TUP        | 23           | \$13,649,179    | \$8,507,901   | \$0           | \$0      | \$1,945,146   | \$0       | \$0      | \$1,340,335  | \$0       | \$1,855,797   | \$11,793,382  | \$0           | \$1,855,7    |
| Gain Disposition of Allowances                                     | F013       |              | \$0             |               |               |          |               |           |          |              |           |               | \$0           | \$0           |              |
| Interest   | TUP        | 23           | \$109,640,429   | \$68,341,836  | \$0           | \$0      | \$15,624,866  | \$0       | \$0      | \$10,766,574 | \$0       | \$14,907,153  | \$94,733,276  | \$0           | \$14,907,1   |
| Other Expenses   | TUP        | 23           | \$0             |               |               |          |               |           |          |              |           |               | \$0           | \$0           |              |
| Total Other Expenses   |            |              | \$529,735,511   | \$387,776,730 | \$0           | \$0      | \$57,766,160  | \$0       | \$0      | \$35,307,148 | \$0       | \$48,885,473  | \$480,850,038 | \$0           | \$48,885,4   |
| Total Cost of Service (O&M + Other Expenses)                       |            |              | \$1,422,030,584 | \$520,972,662 | \$555,456,787 | \$0      | \$115,522,743 | \$0       | \$0      | \$64,336,518 | \$0       | \$165,741,874 | \$700,831,923 | \$555,456,787 | \$165,741,87 |

|  |        |                |                                  |                 | unctionalizatio | n & Classifica |               |          |         |               |             |                                  |                      |            |                 |
|--|--------|----------------|----------------------------------|-----------------|-----------------|----------------|---------------|----------|---------|---------------|-------------|----------------------------------|----------------------|------------|-----------------|
|  |        | ication Factor | Total                            |                 | duction         |                |               | mission  |         |               | istribution |                                  |                      | Total      |                 |
| Description                                  | Name   | No             | LG&E                             | Demand          | Energy (        | Customer       | Demand        | Energy C | ustomer | Demand        | Energy      | Customer                         | Demand               | Energy     | Customer        |
| ate Base                                     |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Plant in Service                             |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Intangible Plant                             |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| 301 ORGANIZATION                             | PT&D   | 1              | \$2,240                          | \$1,368         | \$0             | \$0            | \$210         | \$0      | \$0     | \$288         | \$0         | \$374                            | \$1,866              | \$0        | \$374           |
| 302 FRANCHISE AND CONSENTS                   | PT&D   | 1              |                                  | \$0             | \$0             | \$0            | \$0           | \$0      | \$0     | \$0           | \$0         | \$0                              | \$0                  | \$0        | \$0             |
| 303 SOFTWARE                                 | PT&D   | 1              |                                  | \$0             | \$0             | \$0            | \$0           | \$0      | \$0     | \$0           | \$0         | \$0                              | \$0                  | \$0        | \$0             |
| Total Intangible Plant                       |        |                | \$2,240                          | \$1,368         | \$0             | \$0            | \$210         | \$0      | \$0     | \$288         | \$0         | \$374                            | \$1,866              | \$0        | \$374           |
| Steam Production Plant                       |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Total Steam Production Plant                 | DIR    |                | \$3,109,195,352                  | \$3,109,195,352 |                 |                |               |          |         |               |             |                                  | \$3,109,195,352      | \$0        | \$0             |
| Hydraulic Production Plant                   |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Total Hydraulic Production Plant             | DIR    |                | \$159,587,945                    | \$159,587,945   |                 |                |               |          |         |               |             |                                  | \$159,587,945        | \$0        | \$0             |
| Other Production Plant                       |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Total Other Production Plant                 | DIR    |                | \$418,289,975                    | \$418,289,975   |                 |                |               |          |         |               |             |                                  | \$418,289,975        | \$0        | \$0             |
| Total Production Plant                       |        |                | \$3,687,073,272                  | \$3,687,073,272 | \$0             | \$0            | \$0           | \$0      | \$0     | \$0           | \$0         | \$0                              | \$3,687,073,272      | \$0        | \$0             |
| Transmission                                 |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Transmission Plant                           | DIR    |                | \$566,296,585                    |                 |                 |                | \$566,296,585 |          |         |               |             |                                  | \$566,296,585        | \$0        | \$0             |
| Total Transmission Plant                     |        |                | \$566,296,585                    | \$0             | \$0             | \$0            | \$566,296,585 | \$0      | \$0     | \$0           | \$0         | \$0                              | \$566,296,585        | \$0        | \$0             |
| Distribution                                 |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| TOTAL ACCTS 360-362                          | DIR    |                | \$222,802,329                    |                 |                 |                |               |          |         | \$222,802,329 |             |                                  | \$222,802,329        | \$0        | \$0             |
| 364 & 365-OVERHEAD LINES                     |        | \$684,235,593  |                                  |                 |                 |                |               |          |         |               |             |                                  | \$0                  | \$0        | \$0             |
| Primary:                                     |        |                | \$482,522,940                    |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Demand                                       | 36.01% | Demand         |                                  |                 |                 |                |               |          |         | \$173,756,511 |             |                                  | \$173,756,511        | \$0        | \$0             |
| Customer                                     | 63.99% | Cust           |                                  |                 |                 |                |               |          |         |               |             | \$308,766,430                    | \$0                  | \$0        | \$308,766,430   |
| Secondary:                                   |        |                | \$201,712,653                    |                 |                 |                |               |          |         |               |             |                                  | \$0                  | \$0        | \$0             |
| Demand                                       | 36.01% | Demand         |                                  |                 |                 |                |               |          |         | \$72,636,726  |             |                                  | \$72,636,726         | \$0        | \$0             |
| Customer                                     | 63.99% | Cust           |                                  |                 |                 |                |               |          |         |               |             | \$129,075,927                    | \$0                  | \$0        | \$129,075,927   |
| 366 & 367-UNDERGROUND LINES                  |        | \$476,035,911  |                                  |                 |                 |                |               |          |         |               |             |                                  | \$0                  | \$0        | \$0             |
| Primary:                                     |        |                | \$419,244,827                    |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Demand                                       | 40.14% | Demand         |                                  |                 |                 |                |               |          |         | \$168,284,874 |             |                                  | \$168,284,874        | \$0        | \$0             |
| Customer                                     | 59.86% | Cust           |                                  |                 |                 |                |               |          |         |               |             | \$250,959,953                    | \$0                  | \$0        | \$250,959,953   |
| Secondary:                                   |        |                | \$56,791,084                     |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Demand                                       | 40.14% | Demand         |                                  |                 |                 |                |               |          |         | \$22,795,941  |             |                                  | \$22,795,941         | \$0        | \$0             |
| Customer                                     | 59.86% | Cust           |                                  |                 |                 |                |               |          |         |               |             | \$33,995,143                     | \$0                  | \$0        | \$33,995,143    |
| 368-TRANSFORMERS                             |        |                | \$182,077,170                    |                 |                 |                |               |          |         |               |             |                                  | \$0                  | \$0        | \$0             |
| Demand                                       | 64.21% |                |                                  |                 |                 |                |               |          |         | \$116,910,393 |             |                                  | \$116,910,393        | \$0        | \$0             |
| Customer                                     | 35.79% |                |                                  |                 |                 |                |               |          |         |               |             | \$65,166,777                     | \$0                  | \$0        | \$65,166,777    |
| 368-TRANSFORMERS - ALL OTHER                 |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  | \$0                  | \$0        | \$0             |
| Demand                                       |        |                |                                  |                 |                 |                |               |          |         | \$0           |             |                                  | \$0                  | \$0        | \$0             |
| Customer                                     |        |                |                                  |                 |                 |                |               |          |         |               |             | \$0                              | \$0                  | \$0        | \$0             |
| 369-SERVICES                                 | DIR    |                | \$41,665,746                     |                 |                 |                |               |          |         |               |             | \$41,665,746                     | \$0                  | \$0        | \$41,665,746    |
| 370-METERS                                   | DIR    |                | \$42,308,485                     |                 |                 |                |               |          |         |               |             | \$42,308,485                     | \$0                  | \$0        | \$42,308,485    |
| 371-CUSTOMER INSTALLATION                    | DIR    |                | \$183,388                        |                 |                 |                |               |          |         |               |             | \$183,388                        | \$0                  | \$0        | \$183,388       |
| 373-STREET LIGHTING Total Distribution Plant | DIR    |                | \$137,373,834<br>\$1,786,682,455 | \$0             | \$0             | \$0            | \$0           | \$0      | \$0     | \$777,186,773 | ćn i        | \$137,373,834<br>\$1,009,495,682 | \$0<br>\$777,186,773 | \$0<br>\$0 | \$137,373,834   |
|  |        |                |                                  |                 |                 |                |               |          |         |               |             |                                  |                      |            |                 |
| Total Prod, Trans, and Dist Plant            |        |                | \$6,040,052,312                  | \$3,687,073,272 | \$0             | \$0            | \$566,296,585 | \$0      | \$0     | \$777,186,773 | \$0         | \$1,009,495,682                  | \$5,030,556,631      | \$0        | \$1,009,495,682 |

| Description  General Plant   | Classifica<br>Name | ation Factor | Total                        |                      | 1 4           |            |                     |            |            |                            |             |                              |                            |               |                            |
|--|--------------------|--------------|------------------------------|----------------------|---------------|------------|---------------------|------------|------------|----------------------------|-------------|------------------------------|----------------------------|---------------|----------------------------|
| •  |                    |              |                              |                      | roduction     |            |                     | smission   |            |                            | Distributio |                              |                            | Total         |                            |
| General Plant  | Name               | No           | LG&E                         | Demand               | Energy        | Customer   | Demand              | Energy (   | Customer   | Demand                     | Energy      | Customer                     | Demand                     | Energy        | Customer                   |
| wenter at a training   |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
| Total General Plant  | PT&D               | 1            | \$21,026,365                 | \$12,835,277         | \$0           | \$0        | \$1,971,367         | \$0        | \$0        | \$2,705,508                | \$0         | \$3,514,212                  | \$17,512,153               | \$0           | \$3,514,21                 |
| TOTAL COMMON PLANT   | PT&D               | 1            | \$231,173,767                | \$141,117,092        | \$0           | \$0        | \$21,674,136        | \$0        | \$0        | \$29,745,635               | \$0         | \$38,636,904                 | \$192,536,863              | \$0           | \$38,636,90                |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION   | PROD               | 18           | \$231,173,707                | \$211,410            | \$0           | \$0        | \$21,074,130        | \$0        | \$0        | \$29,743,033               | \$0         | \$38,030,304                 | \$211,410                  | \$0           | \$30,030,50                |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION  105 PLANT HELD FOR FUTURE USE - DISTRIBUTION | PDIST              | 2            | \$2,908,740                  | \$211,410            | \$0<br>\$0    | \$0<br>\$0 | \$0                 | \$0<br>\$0 | \$0<br>\$0 | \$1,265,269                | \$0<br>\$0  |                              | \$1,265,269                | \$0<br>\$0    |                            |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION  105 PLANT HELD FOR FUTURE USE - GENERAL    |                    |              |                              |                      |               |            |                     |            | \$0<br>\$0 |                            | \$0<br>\$0  | \$1,643,471                  |                            | \$0<br>\$0    | \$1,643,47                 |
| OTHER  | PT&D               | 1            | \$0<br>\$0                   | \$0<br>\$0           | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0          | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0                 |             | \$0<br>\$0                   | \$0<br>\$0                 | \$0<br>\$0    | \$                         |
| Total Plant in Service   | PDIST              |              | \$6,295,374,834              | \$3,841,238,419      | \$0           | \$0        | \$589,942,298       | \$0        | \$0        | \$810,903,474              | \$0<br>\$0  | \$1,053,290,642              | \$5,242,084,192            |               | \$1,053,290,64             |
| Construction Work in Progress (CWIP)   |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
| CWIP Production  | PROD               | 18           | \$17,402,861                 | \$17,402,861         | \$0           | \$0        | \$0                 | \$0        | \$0        | ŚO                         | ŚO          | \$0                          | \$17,402,861               | ŚO            | Ś                          |
| CWIP Transmission  | PTRAN              | 3            | \$21,580,855                 | \$0                  | \$0           | \$0        | \$21,580,855        | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$21,580,855               | \$0           | Š                          |
| CWIP Distribution Plant  | PDIST              | 2            | \$16,836,832                 | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$7,323,833                | \$0         | \$9,512,999                  | \$7,323,833                | \$0           | \$9,512,99                 |
| CWIP General Plant   | PT&D               | 1            | \$11,356,326                 | \$6,932,325          | \$0           | \$0        | \$1,064,734         | \$0        | \$0        | \$1,461,243                | \$0         | \$1,898,024                  | \$9,458,302                | \$0           | \$1,898,02                 |
| RWIP   | F004               | -            | \$0                          | Q0,332,323           | ,,,           | Ç          | Ģ1,001,751          | ÇÜ         | Ç.         | <b>\$1,101,213</b>         | ÇÜ          | \$2,030,02·1                 | \$0                        | \$0           | \$1,050,02<br>\$           |
| Total Construction Work in Progress  | 1004               |              | \$67,176,874                 | \$24,335,186         | \$0           | \$0        | \$22,645,589        | \$0        | \$0        | \$8,785,076                | \$0         | \$11,411,023                 | \$55,765,850               | \$0           | \$11,411,02                |
| Total Utility Plant  |                    |              | \$6,362,551,708              | \$3,865,573,604      | \$0           | \$0        | \$612,587,887       | \$0        | \$0        | \$819,688,550              | \$0         | \$1,064,701,666              | \$5,297,850,042            | \$0           | \$1,064,701,66             |
| Less: Acummulated Provision for Depreciation   |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
| Steam Production   | PROD               | 18           | \$1,104,777,278              | \$1,104,777,278      | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$1,104,777,278            | \$0           | \$                         |
| Hydraulic Production   | PROD               | 18           | \$21,042,613                 | \$21,042,613         | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$21,042,613               | \$0           | \$                         |
| Other Production   | PROD               | 18           | \$180,523,966                | \$180,523,966        | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$180,523,966              | \$0           | \$                         |
| Transmission   | PTRAN              | 3            | \$180,532,195                | \$0                  | \$0           | \$0        | \$180,532,195       | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$180,532,195              | \$0           | \$                         |
| Distribution   | PDIST              | 2            | \$585,717,151                | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$254,780,373              | \$0         | \$330,936,778                | \$254,780,373              | \$0           | \$330,936,77               |
| General Plant & Common Plant   | PT&D               | 1            | \$104,591,141                | \$63,846,335         | \$0           | \$0        | \$9,806,141         | \$0        | \$0        | \$13,457,971               | \$0         | \$17,480,694                 | \$87,110,447               | \$0           | \$17,480,69                |
| Intangible Plant   | PT&D               | 1            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| Total Accumulated Depreciation   |                    | -            | \$2,177,184,344              | \$1,370,190,192      | \$0           | \$0        | \$190,338,336       | \$0        | \$0        | \$268,238,345              | \$0         | \$348,417,472                | \$1,828,766,872            | \$0           | \$348,417,47               |
| Net Utility Plant  |                    |              | \$4,185,367,364              | \$2,495,383,413      | \$0           | \$0        | \$422,249,551       | \$0        | \$0        | \$551,450,206              | \$0         | \$716,284,194                | \$3,469,083,170            | \$0           | \$716,284,19               |
| Working Capital  |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
| Cash Working Capital - Operation and Maintenance Expenses                                | OMLPP              | 4            | \$124,454,261                | \$18,304,703         | \$78,365,699  | \$0        | \$7,147,160         | \$0        | \$0        | \$5,507,854                | \$0         | \$15,128,845                 | \$30,959,718               | \$78,365,699  | \$15,128,84                |
| Materials and Supplies   | TPIS               | 5            | \$44,127,133                 | \$26,924,979         | \$0           | \$0        | \$4,135,173         | \$0        | \$0        | \$5,683,990                | \$0         | \$7,382,991                  | \$36,744,142               | \$0           | \$7,382,99                 |
| Prepayments  | TPIS               | 5            | \$14,687,906                 | \$8,962,095          | \$0           | \$0        | \$1,376,410         | \$0        | \$0        | \$1,891,940                | \$0         | \$2,457,460                  | \$12,230,446               | \$0           | \$2,457,46                 |
| Fuel Stock   | DIR                |              | \$33,196,476                 |                      | \$33,196,476  |            |                     |            |            |                            |             |                              | \$0                        |               | \$                         |
| Total Working Capital  |                    |              | \$216,465,777                | \$54,191,778         | \$111,562,175 | \$0        | \$12,658,743        | \$0        | \$0        | \$13,083,784               | \$0         | \$24,969,296                 | \$79,934,305               | \$111,562,175 | \$24,969,29                |
| <u>Deferred Debits</u>   |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
| Service Pension Cost   | TLB                | 6            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | . \$                       |
| Accumulated Deferred Income Tax  | TPIS               | 5            | \$939,385,876                | \$573,183,522        | \$0           | \$0        | \$88,030,257        | \$0        | \$0        | \$121,001,734              | \$0         | \$157,170,364                | \$782,215,512              | \$0           | \$157,170,36               |
| Total Accumulated Deferred Income Tax  |                    |              | \$939,385,876                | \$573,183,522        | \$0           | \$0        | \$88,030,257        | \$0        | \$0        | \$121,001,734              | \$0         | \$157,170,364                | \$782,215,512              | \$0           | \$157,170,36               |
| Accumulated Deferred Investment Tax Credits  |                    |              |                              |                      |               | 4.0        |                     | 4.0        |            |                            | 4-          | 4-                           |                            |               |                            |
| Production   | PROD               | 18           | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| Transmission   | PTRAN              | 3            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| Transmission VA  | PTRAN              | 3            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| Distribution VA  | PDIST              | 2            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| Distribution Plant KY,FERC & TN  | PDIST              | 2            | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | \$0        | \$0                        | \$0         | \$0                          | \$0                        | \$0           | \$                         |
| General  | PT&D               | 1            | \$0<br>\$0                   | \$0<br>\$0           | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0          | \$0        | \$0<br>\$0 | \$0<br>\$0                 | \$0         | \$0<br>\$0                   | \$0                        | \$0<br>\$0    | \$<br>\$                   |
|  |                    |              | \$0                          | \$0                  | \$0           | \$0        | \$0                 | \$0        | ŞU         | \$0                        | \$0         | \$0                          | \$0                        | \$0           | >                          |
| Total Accum. Deferred Investment Tax Credits   |                    |              |                              |                      |               |            |                     |            |            |                            |             |                              |                            |               |                            |
|  |                    |              | \$939,385,876                | \$573,183,522        | \$0           | \$0        | \$88,030,257        | \$0        | \$0        | \$121,001,734              | \$0         | \$157,170,364                | \$782,215,512              | \$0           | \$157,170,36               |
| Total Accum. Deferred Investment Tax Credits   | DLINES<br>F017     | 20           | \$939,385,876<br>\$2,369,448 | \$573,183,522<br>\$0 | \$0<br>\$0    | \$0<br>\$0 | \$88,030,257<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$121,001,734<br>\$893,388 | \$0<br>\$0  | \$157,170,364<br>\$1,476,061 | \$782,215,512<br>\$893,388 | \$0<br>\$0    | \$157,170,36<br>\$1,476,06 |

|  |        |             |                            |                            | •             | ion & Classificat | •          |           |            |            |              |            |                            |               |          |
|--|--------|-------------|----------------------------|----------------------------|---------------|-------------------|------------|-----------|------------|------------|--------------|------------|----------------------------|---------------|----------|
|  |        | tion Factor | Total                      |                            | Production    |                   |            | nsmission |            |            | Distribution |            |                            | Total         |          |
| Description  | Name   | No          | LG&E                       | Demand                     | Energy        | Customer          | Demand     | Energy (  | Customer   | Demand     | Energy       | Customer   | Demand                     | Energy        | Customer |
| eration and Maintenance Expenses   |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| Steam Power Generation Operation Expenses  |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1 | 8           | \$5,359,919                | \$4,681,925                | \$677,994     | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$4,681,925                | \$677,994     |          |
| 501 FUEL   | Energy | DIR         | \$254,165,772              |                            | \$254,165,772 |                   |            |           |            |            |              |            | \$0                        | \$254,165,772 |          |
| 502 STEAM EXPENSES   |        | DIR         | \$18,685,164               | \$18,685,164               | \$0           |                   |            |           |            |            |              |            | \$18,685,164               | \$0           | ,        |
| 505 ELECTRIC EXPENSES  |        | DIR         | \$2,353,024                | \$2,353,024                | **            |                   |            |           |            |            |              |            | \$2,353,024                | \$0           |          |
| 506 MISC. STEAM POWER EXPENSES   | PROD   | 18          | \$16,437,786               | \$16,437,786               | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$16,437,786               | \$0           |          |
| 507 RENTS  |        |             | \$0                        |                            | •             |                   |            |           |            |            |              |            | \$0                        | \$0           | Š        |
| 509 ALLOWANCES   |        |             | \$0                        |                            |               |                   |            |           |            |            |              |            | \$0                        | \$0           | 3        |
| Total Steam Power Operation Expenses   |        |             | \$297,001,665              | \$42,157,899               | \$254,843,766 | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$42,157,899               | \$254,843,766 |          |
| Steam Power Generation Maintenance Expenses  |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2 | 9           | \$8,141,536                | \$31,953                   | \$8,109,583   | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$31,953                   | \$8,109,583   | 5        |
| 511 MAINTENANCE OF STRUCTURES  | PROD   | 18          | \$3,444,669                | \$3,444,669                | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$3,444,669                | \$0           | 5        |
| 512 MAINTENANCE OF BOILER PLANT  | Energy | DIR         | \$34,342,497               |                            | \$34,342,497  |                   |            |           |            |            |              |            | \$0                        | \$34,342,497  | 5        |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy | DIR         | \$14,018,415               |                            | \$14,018,415  |                   |            |           |            |            |              |            | \$0                        | \$14,018,415  |          |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy | DIR         | \$1,551,793                |                            | \$1,551,793   |                   |            |           |            |            |              |            | \$0                        | \$1,551,793   | 5        |
| Total Steam Power Generation Maintenance Expense   |        |             | \$61,498,910               | \$3,476,622                | \$58,022,288  | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$3,476,622                | \$58,022,288  | Ş        |
| Total Steam Power Generation Expense   |        |             | \$358,500,575              | \$45,634,521               | \$312,866,054 | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$45,634,521               | \$312,866,054 | \$       |
| Hydraulic Power Generation Operation Expenses  |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| 535 OPERATION SUPERVISION & ENGINEERING  | LBSUB3 | 10          | \$116,778                  | \$116,778                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$116,778                  | \$0           | \$       |
| 536 WATER FOR POWER  | PROD   | 18          | \$43,212                   | \$43,212                   | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$43,212                   | \$0           | 5        |
| 537 HYDRAULIC EXPENSES   | PROD   | 18          | \$0                        | \$0                        | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$0                        | \$0           | \$       |
| 538 ELECTRIC EXPENSES  | PROD   | 18          | \$324,155                  | \$324,155                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$324,155                  | \$0           | 5        |
| 539 MISC. HYDRAULIC POWER EXPENSES   | PROD   | 18          | \$213,613                  | \$213,613                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$213,613                  | \$0           | \$       |
| 540 RENTS  | PROD   | 18          | \$568,902                  | \$568,902                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$568,902                  | \$0           | \$       |
| Total Hydraulic Power Operation Expenses   |        |             | \$1,266,660                | \$1,266,660                | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$1,266,660                | \$0           | \$       |
| Hydraulic Power Generation Maintenance Expenses  |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4 | 11          | \$0                        | \$0                        | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$0                        | \$0           | \$       |
| 542 MAINTENANCE OF STRUCTURES  | PROD   | 18          | \$323,993                  | \$323,993                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$323,993                  | \$0           | \$       |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | PROD   | 18          | \$222,489                  | \$222,489                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$222,489                  | \$0           | \$       |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy | DIR         | \$327,894                  |                            | \$327,894     |                   |            |           |            |            |              |            | \$0                        | \$327,894     | \$       |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy | DIR         | \$56,196                   |                            | \$56,196      |                   |            |           |            |            |              |            | \$0                        | \$56,196      | 9        |
| Total Hydraulic Power Generation Maint. Expense  |        |             | \$930,572                  | \$546,482                  | \$384,090     | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$546,482                  | \$384,090     | Ş        |
| Total Hydraulic Power Generation Expense   |        |             | \$2,197,232                | \$1,813,142                | \$384,090     | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$1,813,142                | \$384,090     | \$       |
| Other Power Generation Operation Expense   |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| 546 OPERATION SUPERVISION & ENGINEERING  | LBSUB5 | 12          | \$187,484                  | \$187,484                  | \$0           | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$187,484                  | \$0           | \$       |
| 547 FUEL   | Energy | DIR         | \$43,921,446               |                            | \$43,921,446  |                   |            |           |            |            |              |            | \$0                        | \$43,921,446  | \$       |
| 548 GENERATION EXPENSE   | PROD   | 18          | \$300,829                  | \$300,829                  | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$300,829                  | \$0           | \$       |
| 549 MISC OTHER POWER GENERATION  | PROD   | 18          | \$1,742,424                | \$1,742,424                | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$1,742,424                | \$0           | 5        |
| 550 RENTS  | PROD   | 18          | \$11,652                   | \$11,652                   | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$11,652                   | \$0           | \$       |
| Total Other Power Generation Expenses  |        |             | \$46,163,835               | \$2,242,389                | \$43,921,446  | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$2,242,389                | \$43,921,446  | \$       |
| Other Power Generation Maintenance Expense   |        |             | 4000 5                     | 4000                       |               | 4.0               | 4.5        | 40        |            |            | 4.0          | 4.0        | Anna                       |               |          |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | PROD   | 18          | \$272,764                  | \$272,764                  | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$272,764                  | \$0           | 9        |
| 552 MAINTENANCE OF STRUCTURES  | PROD   | 18          | \$235,911                  | \$235,911                  | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$235,911                  | \$0           | \$       |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT   | PROD   | 18          | \$3,098,761                | \$3,098,761                | \$0           |                   | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$3,098,761                | \$0           | 9        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT Total Other Power Generation Maintenance Expense | PROD   | 18          | \$1,896,209<br>\$5,503,645 | \$1,896,209<br>\$5,503,645 | \$0<br>\$0    |                   | \$0<br>\$0 |           | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 | \$1,896,209<br>\$5,503,645 | \$0<br>\$0    | Ş        |
| Total Other Power Generation Expense   |        |             | \$51,667,480               | \$7,746,034                |               | \$0               | \$0        |           | \$0        | \$0        | \$0          | \$0        | \$7,746,034                | \$43,921,446  | · .      |
| <u> </u>   |        |             |                            |                            |               |                   |            |           |            |            |              |            |                            |               |          |
| Total Station Expense  | ·      |             | \$412,365,288              | \$55,193,697               | \$357,171,590 | \$0               | \$0        | \$0       | \$0        | \$0        | \$0          | \$0        | \$55,193,697               | \$357,171,590 | \$       |

|   |                     |                  |                           |                           | (Functionalizati    | on & Classifica | •               |                    |            |              |                        |              |                           |                     |             |
|---|---------------------|------------------|---------------------------|---------------------------|---------------------|-----------------|-----------------|--------------------|------------|--------------|------------------------|--------------|---------------------------|---------------------|-------------|
| Description   | Classificat<br>Name | ion Factor<br>No | Total<br>LG&E             | Demand P                  | roduction<br>Energy | Customer        | Tran:<br>Demand | smission<br>Energy | Customer   | Demand       | Distribution<br>Energy | Customer     | Demand                    | Total<br>Energy     | Customer    |
| •   |                     |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| Other Power Supply Expenses                           | OMPP                | 24               | 642.276.674               | £22 COC 744               | ć40 F00 0C4         | ćo              | ćo              | 40                 | ćo         | 60           | ćo                     | <b>ć</b> 0   | 622 606 744               | £40 F00 0C4         |             |
| 555 PURCHASED POWER                                   | PROD                | 21               | \$43,276,671              | \$23,686,711              |                     | \$0<br>\$0      | \$0<br>\$0      | \$0<br>\$0         | \$0<br>\$0 | \$0<br>\$0   |                        | \$0          | \$23,686,711              |                     | \$<br>\$    |
| 555 PURCHASED POWER OPTIONS                           |                     | 18               |                           | \$0                       | \$0                 |                 |                 |                    |            |              |                        | \$0          | \$0                       | \$0                 |             |
| 555 BROKERAGE FEES                                    | PROD                | 18               |                           | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$0          |                        | \$0          | \$0                       | \$0                 | \$          |
| 555 MISO TRANSMISSION EXPENSES                        | PROD                | 18               | 4                         | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$0          |                        | \$0          | \$0                       | \$0                 | 9           |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                  | PROD                | 18               | \$1,775,597               | \$1,775,597               | \$0                 | \$0             | \$0             | \$0                | \$0        | \$0          |                        | \$0          | \$1,775,597               | \$0                 | \$          |
| 557 OTHER EXPENSES Total Other Power Supply Expenses  | PROD                | 18               | \$122,949<br>\$45,175,217 | \$122,949<br>\$25,585,257 | \$19,589,961        | \$0<br>\$0      | \$0<br>\$0      | \$0<br>\$0         | \$0<br>\$0 | \$0<br>\$0   |                        | \$0<br>\$0   | \$122,949<br>\$25,585,257 | \$0<br>\$19,589,961 | \$<br>\$    |
|   |                     |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| Total Electric Power Generation Expenses              |                     |                  | \$457,540,505             | \$80,778,954              | \$376,761,551       | \$0             | \$0             | \$0                | \$0        | \$0          | \$0                    | \$0          | \$80,778,954              | \$376,761,551       | \$          |
| Transmission Expenses                                 |                     |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| 560 OPERATION SUPERVISION AND ENG                     | LBTRAN              | 13               | \$1,374,229               |                           |                     |                 | \$1,374,229     |                    |            |              |                        |              | \$1,374,229               | \$0                 | 9           |
| 561 LOAD DISPATCHING                                  | LBTRAN              | 13               | \$2,719,716               |                           |                     |                 | \$2,719,716     |                    |            |              |                        |              | \$2,719,716               | \$0                 |             |
| 562 STATION EXPENSES                                  | LBTRAN              | 13               | \$1,022,714               |                           |                     |                 | \$1,022,714     |                    |            |              |                        |              | \$1,022,714               | \$0                 |             |
| 563 OVERHEAD LINE EXPENSES                            | LBTRAN              | 13               | \$293,742                 |                           |                     |                 | \$293,742       |                    |            |              |                        |              | \$293,742                 | \$0                 |             |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS             | LBTRAN              | 13               | \$11,844                  |                           |                     |                 | \$11,844        |                    |            |              |                        |              | \$11,844                  | \$0                 |             |
| 566 MISC. TRANSMISSION EXPENSES                       |                     | 3                | \$12,977,686              |                           |                     |                 | \$12,977,686    |                    |            |              |                        |              | \$12,977,686              | \$0                 |             |
|   | PTRAN               |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| 567 RENTS   | PTRAN               | 3                | \$61,385                  |                           |                     |                 | \$61,385        |                    |            |              |                        |              | \$61,385                  | \$0                 |             |
| 568 MAINTENACE SUPERVISION AND ENG                    | LBTRAN              | 13               | \$0                       |                           |                     |                 | \$0             |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 569 STRUCTURES  | LBTRAN              | 13               | \$0                       |                           |                     |                 | \$0             |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 570 MAINT OF STATION EQUIPMENT                        | LBTRAN              | 13               | \$1,720,071               |                           |                     |                 | \$1,720,071     |                    |            |              |                        |              | \$1,720,071               | \$0                 |             |
| 571 MAINT OF OVERHEAD LINES                           | LBTRAN              | 13               | \$7,356,001               |                           |                     |                 | \$7,356,001     |                    |            |              |                        |              | \$7,356,001               | \$0                 |             |
| 572 UNDERGROUND LINES                                 | LBTRAN              | 13               | \$0                       |                           |                     |                 | \$0             |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 573 MISC PLANT  | PTRAN               | 3                | \$236,185                 |                           |                     |                 | \$236,185       |                    |            |              |                        |              | \$236,185                 | \$0                 |             |
| 575 MISO DAY 1&2 EXPENSE                              | PTRAN               | 3                | \$0                       |                           |                     |                 | \$0             |                    |            |              |                        |              | \$0                       | \$0                 |             |
| Total Transmission Expenses                           |                     |                  | \$27,773,573              | \$0                       | \$0                 | \$0             | \$27,773,573    | \$0                | \$0        | \$0          | \$0                    | \$0          | \$27,773,573              | \$0                 | \$          |
| Distribution Operation Expense                        |                     |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| 580 OPERATION SUPERVISION AND ENGI                    | LBDO                | 14               | \$2,397,039               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$763,640    |                        | \$1,633,399  | \$763,640                 | \$0                 | \$1,633,3   |
| 581 LOAD DISPATCHING                                  | Acct 362            |                  | \$292,953                 | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$292,953    |                        | \$0          | \$292,953                 | \$0                 |             |
| 582 STATION EXPENSES                                  | Acct 362            |                  | \$1,764,640               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$1,764,640  |                        | \$0          | \$1,764,640               | \$0                 |             |
| 583 OVERHEAD LINE EXPENSES                            | Acct 365            |                  | \$5,783,700               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$2,082,710  | \$0                    | \$3,700,990  | \$2,082,710               | \$0                 | \$3,700,9   |
| 584 UNDERGROUND LINE EXPENSES                         | Acct 367            |                  | \$6,320,821               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$2,537,178  | \$0                    | \$3,783,643  | \$2,537,178               | \$0                 | \$3,783,6   |
| 585 STREET LIGHTING EXPENSE                           |                     |                  | \$0                       |                           |                     |                 |                 |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 586 METER EXPENSES                                    | Acct 370            |                  | \$7,932,375               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$0          | \$0                    | \$7,932,375  | \$0                       | \$0                 | \$7,932,3   |
| 586 METER EXPENSES - LOAD MANAGEMENT                  |                     |                  | \$0                       |                           |                     |                 |                 |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 587 CUSTOMER INSTALLATIONS EXPENSE                    |                     |                  | \$0                       |                           |                     |                 |                 |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 588 MISCELLANEOUS DISTRIBUTION EXP                    | PDIST               | 2                | \$7,395,817               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$3,217,097  | \$0                    | \$4,178,720  | \$3,217,097               | \$0                 | \$4,178,7   |
| 588 MISC DISTR EXP MAPPIN                             | PDIST               | 2                | \$0                       |                           |                     |                 |                 |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 589 RENTS   | PDIST               | 2                | \$35,725                  | \$0                       | \$0                 | \$0             | \$0             | \$0                | Ś0         | \$15,540     | ŚO                     | \$20,185     | \$15,540                  | ŚO                  | \$20,1      |
| Total Distribution Operation Expense                  |                     |                  | \$31,923,070              | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$10,673,759 | \$0                    | \$21,249,311 | \$10,673,759              | \$0                 | \$21,249,3  |
| Distribution Maintenance Expense                      |                     |                  |                           |                           |                     |                 |                 |                    |            |              |                        |              |                           |                     |             |
| 590 MAINTENANCE SUPERVISION AND EN                    | LBDM                | 15               | \$47,090                  | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$21,876     | \$0                    | \$25,214     | \$21,876                  | \$0                 | \$25,2      |
| 591 STRUCTURES  | P362                |                  | \$0                       |                           |                     |                 |                 |                    |            |              |                        |              | \$0                       | \$0                 |             |
| 592 MAINTENANCE OF STATION EQUIPME                    | Acct 362            |                  | \$1,865,977               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$1,865,977  | \$0                    | \$0          | \$1,865,977               | \$0                 |             |
| 593 MAINTENANCE OF OVERHEAD LINES                     | Acct 365            |                  | \$15,769,154              | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$5,678,472  | \$0                    | \$10,090,682 | \$5,678,472               | \$0                 | \$10,090,6  |
| 594 MAINTENANCE OF UNDERGROUND LIN                    | Acct 367            |                  | \$1,854,313               | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$744,321    | \$0                    | \$1,109,992  | \$744,321                 | \$0                 | \$1,109,9   |
| 595 MAINTENANCE OF LINE TRANSFORME                    | Acct 368            |                  | \$185,535                 | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$119,131    | \$0                    | \$66,404     | \$119,131                 | \$0                 | \$66,4      |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS            | P373                |                  | \$568,134                 |                           |                     |                 |                 |                    |            |              |                        | \$568,134    | \$0                       | \$0                 | \$568,1     |
| 597 MAINTENANCE OF METERS                             | Acct 370            |                  | \$0                       | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$0          | \$0                    | \$0          | \$0                       | \$0                 |             |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES               | PDIST               | 2                | \$870,332                 | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$378,585    |                        | \$491,747    | \$378,585                 | \$0                 | \$491,7     |
| Total Distribution Maintenance Expense                |                     |                  | \$21,160,535              | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$8,808,362  |                        | \$12,352,173 | \$8,808,362               | \$0                 | \$12,352,1  |
| Total Distribution Operation and Maintenance Expenses |                     |                  | \$53,083,605              | \$0                       | \$0                 | \$0             | \$0             | \$0                | \$0        | \$19,482,121 | \$0                    | \$33,601,484 | \$19,482,121              | \$0                 | \$33,601,4  |
| Transmission and Distribution Expenses                |                     |                  | \$80,857,178              | \$0                       | \$0                 | \$0             | \$27,773,573    | \$0                | \$0        | \$19,482,121 | \$0                    | \$33,601,484 | \$47,255,694              | \$0                 | \$33,601,48 |
| Production, Transmission and Distribution Expenses    |                     |                  | \$538,397,683             | \$80.778.954              | \$376,761,551       | \$0             | \$27,773,573    | \$0                | \$0        | \$19,482,121 | \$0                    | \$33,601,484 | \$128,034,648             | \$376,761,551       | \$33,601,48 |
| , , , , , , , , , , , , , , , , , , ,                 |                     |                  | +,,                       | ,,,                       | , , ,               | *-              | +=-,,-,         | 70                 | +-         | ,,,122       | +-                     | ,,, *        | +===,== .,010             | , , ,               | +,2,        |

|   | Classificat | tion Factor | Total                       |                           | (Functionalization<br>roduction |            | Transn                  | niccion    |            | n:                       | istribution | 1                         |                           | Total                     |                     |
|---|-------------|-------------|-----------------------------|---------------------------|---------------------------------|------------|-------------------------|------------|------------|--------------------------|-------------|---------------------------|---------------------------|---------------------------|---------------------|
| Description   | Name        | No          | LG&E                        | Demand                    |                                 | Customer   |                         |            | ustomer    |                          | Energy      | Customer                  | Demand                    | Energy                    | Customer            |
|   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| Customer Accounts Expense   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| 901 SUPERVISION/CUSTOMER ACCTS  | DIR         |             | \$1,498,909                 |                           |                                 |            |                         |            |            |                          |             | \$1,498,909               | \$0                       | \$0                       | \$1,498,            |
| 902 METER READING EXPENSES  | DIR         |             | \$3,820,562                 |                           |                                 |            |                         |            |            |                          |             | \$3,820,562               | \$0                       | \$0                       | \$3,820,            |
| 903 RECORDS AND COLLECTION  | DIR         |             | \$7,929,806                 |                           |                                 |            |                         |            |            |                          |             | \$7,929,806               | \$0                       | \$0                       | \$7,929,8           |
| 904 UNCOLLECTIBLE ACCOUNTS  | DIR         |             | \$2,225,668                 |                           |                                 |            |                         |            |            |                          |             | \$2,225,668               | \$0                       | \$0                       | \$2,225,6           |
|   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           | \$0<br>\$0                |                     |
| 905 MISC CUST ACCOUNTS Total Customer Accounts Expense                                | DIR         |             | \$0<br>\$15,474,945         | \$0                       | \$0                             | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0<br>\$15,474,945       | \$0<br>\$0                |                           | \$15,474,9          |
| Total Customer Accounts expense   |             |             | \$15,474,945                | \$0                       | \$0                             | ŞU         | \$0                     | ŞU         | ŞU         | ŞU                       | ŞU          | \$15,474,945              | \$0                       | ŞU                        | \$15,474,5          |
| Customer Service Expense  |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| 907 SUPERVISION   | DIR         |             | \$199,518                   |                           |                                 |            |                         |            |            |                          |             | \$199,518                 | \$0                       | \$0                       | \$199,              |
| 908 CUSTOMER ASSISTANCE EXPENSES  | DIR         |             | \$821,366                   |                           |                                 |            |                         |            |            |                          |             | \$821,366                 | \$0                       | \$0                       | \$821,              |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES  |             |             | \$0                         |                           |                                 |            |                         |            |            |                          |             | \$0                       | \$0                       | \$0                       |                     |
| 909 INFORMATIONAL AND INSTRUCTIONA  | DIR         |             | \$1,201,025                 |                           |                                 |            |                         |            |            |                          |             | \$1,201,025               | \$0                       | \$0                       | \$1,201,            |
| 909 INFORM AND INSTRUC -LOAD MGMT   | DIII        |             | \$1,201,025                 |                           |                                 |            |                         |            |            |                          |             | \$1,201,025               | \$0                       | \$0                       | J1,201,             |
|   | DIR         |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           | \$0<br>\$0                | 64.444              |
| 910 MISCELLANEOUS CUSTOMER SERVICE  | DIK         |             | \$1,144,803                 |                           |                                 |            |                         |            |            |                          |             | \$1,144,803               | \$0                       |                           | \$1,144,            |
| 911 DEMONSTRATION AND SELLING EXP   |             |             | \$0                         |                           |                                 |            |                         |            |            |                          |             | \$0                       | \$0                       | \$0                       |                     |
| 912 DEMONSTRATION AND SELLING EXP   | DIR         |             | \$56,160                    |                           |                                 |            |                         |            |            |                          |             | \$56,160                  | \$0                       | \$0                       | \$56,               |
| 913 ADVERTISING EXPENSES  |             |             | \$0                         |                           |                                 |            |                         |            |            |                          |             | \$0                       | \$0                       | \$0                       |                     |
| 916 MISC SALES EXPENSE  |             |             | \$0                         |                           |                                 |            |                         |            |            |                          |             | \$0                       | \$0                       | \$0                       |                     |
| Total Customer Service Expense  |             |             | \$3,422,872                 | \$0                       | \$0                             | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$3,422,872               | \$0                       | \$0                       | \$3,422,            |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service                               |             |             | \$557,295,500               | \$80,778,954              | \$376,761,551                   | \$0        | \$27,773,573            | \$0        | \$0        | \$19,482,121             | \$0         | \$52,499,301              | \$128,034,648             | \$376,761,551             | \$52,499,           |
| Administrative and General Expense  |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
|   | 1001107     | 46          | 625 004 027                 | 60 424 402                | 67.450.540                      | ćo         | 64.042.054              | ćo         | ćo         | ć4 040 cco               | ćo          | ĆC 446 F03                | 642 222 000               | 67.450.540                | 66.446              |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7      | 16          | \$25,891,027                | \$8,431,182               |                                 | \$0        | \$1,943,054             | \$0        | \$0        | \$1,949,669              | \$0         | \$6,416,582               | \$12,323,906              |                           | \$6,416             |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7      | 16          | \$7,802,685                 | \$2,540,875               |                                 | \$0        | \$585,571               | \$0        | \$0        | \$587,565                | \$0         | \$1,933,742               | \$3,714,011               |                           | \$1,933             |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED   | LBSUB7      | 16          | (\$5,240,118)               | (\$1,706,398)             |                                 | \$0        | (\$393,257)             | \$0        | \$0        | (\$394,596)              | \$0         | (\$1,298,660)             | (\$2,494,251)             |                           | (\$1,298,           |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7      | 16          | \$17,066,021                | \$5,557,397               | \$4,713,264                     | \$0        | \$1,280,760             | \$0        | \$0        | \$1,285,121              | \$0         | \$4,229,478               | \$8,123,279               | \$4,713,264               | \$4,229,            |
| 924 PROPERTY INSURANCE  | TUP         | 23          | \$7,218,578                 | \$4,385,653               | \$0                             | \$0        | \$695,006               | \$0        | \$0        | \$929,970                | \$0         | \$1,207,948               | \$6,010,630               | \$0                       | \$1,207,            |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7      | 16          | \$3,235,548                 | \$1,053,627               | \$893,588                       | \$0        | \$242,819               | \$0        | \$0        | \$243,646                | \$0         | \$801,867                 | \$1,540,093               | \$893,588                 | \$801,8             |
| 926 EMPLOYEE BENEFITS   | LBSUB7      | 16          | \$23,981,335                | \$7,809,308               |                                 | \$0        | \$1,799,737             | \$0        | \$0        | \$1,805,864              | \$0         | \$5,943,302               | \$11,414,909              | \$6,623,124               | \$5,943,            |
| 928 REGULATORY COMMISSION FEES  | TUP         | 23          | \$984,809                   | \$598,322                 | \$0                             | \$0        | \$94,818                | \$0        | \$0        | \$126,873                | \$0         | \$164,797                 | \$820,013                 | \$0                       | \$164,              |
| 929 DUPLICATE CHARGES   | LBSUB7      | 16          | (\$216,193)                 | (\$70,401)                |                                 | \$0        | (\$16,225)              | \$0        | \$0        | (\$16,280)               | \$0         | (\$53,579)                | (\$102,906)               |                           | (\$53,              |
|   |             |             | ,                           | ,                         |                                 |            | ,                       |            |            |                          |             | ,                         |                           |                           |                     |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7      | 16          | \$2,554,270                 | \$831,775                 | \$705,434                       | \$0        | \$191,691               | \$0        | \$0        | \$192,344                | \$0         | \$633,025                 | \$1,215,810               | \$705,434                 | \$633,              |
| 931 RENTS AND LEASES  | PT&D        | 1           | \$1,807,941                 | \$1,103,635               | \$0                             | \$0        | \$169,507               | \$0        | \$0        | \$232,632                | \$0         | \$302,168                 | \$1,505,773               | \$0                       | \$302,              |
| 935 MAINTENANCE OF GENERAL PLANT Total Administrative and General Expense             | PT&D        | 1           | \$1,055,259<br>\$86,141,161 | \$644,170<br>\$31,179,144 | \$0<br>\$20,733,968             | \$0<br>\$0 | \$98,938<br>\$6,692,420 | \$0<br>\$0 | \$0<br>\$0 | \$135,783<br>\$7,078,591 | \$0<br>\$0  | \$176,369<br>\$20,457,039 | \$878,890<br>\$44,950,155 | \$0<br>\$20,733,968       | \$176,<br>\$20,457, |
| Total Administrative and deficial expense   |             |             |                             |                           |                                 |            |                         |            |            |                          | ·           |                           |                           |                           |                     |
| Total Operation and Maintenance Expenses  |             |             | \$643,436,661               | \$111,958,098             | \$397,495,519                   | \$0        | \$34,465,993            | \$0        | \$0        | \$26,560,711             | \$0         | \$72,956,340              | \$172,984,803             | \$397,495,519             | \$72,956,3          |
| Operation and Maintenance Expenses Less Purchase Power                                |             |             | \$600,159,990               | \$88,271,387              | \$377,905,558                   | \$0        | \$34,465,993            | \$0        | \$0        | \$26,560,711             | \$0         | \$72,956,340              | \$149,298,092             | \$377,905,558             | \$72,956,           |
| or Expenses   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| Labor - Steam Power Generation Operation Expenses                                     |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| 500 OPERATION SUPERVISION & ENGINEERING   | LBSUB1      | 8           | \$3,778,998                 | \$3,300,980               | \$478,018                       | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$3,300,980               | \$478,018                 |                     |
| 501 FUEL  | Energy      | DIR         | \$1,594,068                 |                           | \$1,594,068                     | • -        | -                       |            |            |                          |             |                           | \$0                       | \$1,594,068               |                     |
| 502 STEAM EXPENSES  | PROD        | 18          | \$6,850,162                 | \$6,850,162               | \$1,554,000                     | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$6,850,162               | \$1,554,000               |                     |
| 505 ELECTRIC EXPENSES   | PROD        | 18          | \$1,917,383                 | \$1,917,383               | \$0<br>\$0                      | \$0        | \$0<br>\$0              | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$1,917,383               | \$0                       |                     |
|   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| 506 MISC. STEAM POWER EXPENSES<br>507 RENTS   | PROD        | 18          | \$2,240,372<br>\$0          | \$2,240,372               | \$0                             | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$2,240,372<br>\$0        | \$0<br>\$0                |                     |
| Total Steam Power Operation Expenses  |             |             | \$16,380,983                | \$14,308,897              | \$2,072,086                     | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$14,308,897              | \$2,072,086               |                     |
| Labor - Steam Power Generation Maintenance Expenses                                   |             |             |                             |                           |                                 |            |                         |            |            |                          |             |                           |                           |                           |                     |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2      | 9           | \$5,516,682                 | \$21,652                  | \$5,495,030                     | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$21,652                  | \$5,495,030               |                     |
| 511 MAINTENANCE OF STRUCTURES   | PROD        | 18          | \$30,396                    | \$30,396                  | \$3,493,030                     | \$0        | \$0                     | \$0        | \$0        | \$0<br>\$0               | \$0         | \$0                       | \$30,396                  | \$3,493,030<br>\$0        |                     |
|   |             |             |                             | \$30,396                  |                                 | ŞU         | \$0                     | ŞU         | ŞŪ         | ŞU                       | ŞÜ          | ŞÜ                        |                           |                           |                     |
| 512 MAINTENANCE OF BOILER PLANT   | Energy      | DIR         | \$4,426,057                 |                           | \$4,426,057                     |            |                         |            |            |                          |             |                           | \$0                       | \$4,426,057               |                     |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy      | DIR         | \$3,169,334                 |                           | \$3,169,334                     |            |                         |            |            |                          |             |                           | \$0                       | \$3,169,334               |                     |
| 514 MAINTENANCE OF MISC STEAM PLANT Total Steam Power Congression Maintenance Expense | Energy      | DIR         | \$118,915<br>\$13,261,384   | \$52,048                  | \$118,915<br>\$13,209,336       | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$0<br>\$52.048           | \$118,915<br>\$13,209,336 |                     |
| Total Steam Power Generation Maintenance Expense                                      |             |             |                             |                           |                                 |            |                         | ·          |            |                          | ·           |                           | , , , ,                   | , ., .,                   |                     |
| Total Steam Power Generation Expense  |             |             | \$29,642,367                | \$14,360,944              | \$15,281,423                    | \$0        | \$0                     | \$0        | \$0        | \$0                      | \$0         | \$0                       | \$14,360,944              | \$15,281,423              |                     |

|  |                |             |                          |              |              |         | ion)        |           |          |        |              |          |                    |              |                |
|--|----------------|-------------|--------------------------|--------------|--------------|---------|-------------|-----------|----------|--------|--------------|----------|--------------------|--------------|----------------|
|  |                | tion Factor | Total                    |              | oduction     |         |             | nsmission |          |        | Distribution |          |                    | Total        |                |
| Description  | Name           | No          | LG&E                     | Demand       | Energy C     | ustomer | Demand      | Energy    | Customer | Demand | Energy       | Customer | Demand             | Energy       | Customer       |
| Labor - Hydraulic Power Generation Operation Expenses    |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 535 OPERATION SUPERVISION & ENGINEERING                  | F021           | DIR         | \$93,014                 | \$93,014     |              |         |             |           |          |        |              |          | \$93,014           | \$0          | Ś              |
| 536 WATER FOR POWER                                      | PROFIX         | DIIK        | \$55,014                 | ,JJ,014      |              |         |             |           |          |        |              |          | \$0                | \$0          | \$             |
| 537 HYDRAULIC EXPENSES                                   | PROFIX         |             | \$0                      |              |              |         |             |           |          |        |              |          | \$0                | \$0          | Ś              |
|  |                | 40          |                          | ć262.277     | ćo           | ćo      | ćo          | ćo        | ćo       | ćo     | ćo           | ćo       |                    |              |                |
| 538 ELECTRIC EXPENSES 539 MISC. HYDRAULIC POWER EXPENSES | PROD<br>PROFIX | 18          | \$262,377<br>\$0         | \$262,377    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$262,377<br>\$0   | \$0<br>\$0   | \$             |
|  |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 540 RENTS Total Hydraulic Power Operation Expenses       | PROFIX         |             | \$0<br>\$355,391         | \$355,391    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$0<br>\$355,391   | \$0<br>\$0   | \$<br>\$       |
| Total Tryulaulie Fower Operation Expenses                |                |             | Ş333,331                 | Ş333,331     | Ç            | Şū      | ÇÜ          | ÇÜ        | Ç0       | 50     | ŞÜ           | Şō       | JJJJ,JJ1           | ÇÜ           | *              |
| Labor - Hydraulic Power Generation Maintenance Expenses  |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 541 MAINTENANCE SUPERVISION & ENGINEERING                | LBSUB4         | 11          |                          | \$0          | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$0                | \$0          | 5              |
| 542 MAINTENANCE OF STRUCTURES                            | PROD           | 18          | \$50,196                 | \$50,196     | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$50,196           | \$0          | \$             |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS              | PROD           | 18          | \$35,849                 | \$35,849     | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$35,849           | \$0          | \$             |
| 544 MAINTENANCE OF ELECTRIC PLANT                        | Energy         | DIR         | \$72,238                 |              | \$72,238     |         |             |           |          |        |              |          | \$0                | \$72,238     | \$             |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                  | Energy         | DIR         | \$0                      |              | \$0          |         |             |           |          |        |              |          | \$0                | \$0          | \$             |
| Total Hydraulic Power Generation Maint. Expense          |                |             | \$158,283                | \$86,045     | \$72,238     | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$86,045           | \$72,238     | \$             |
| Total Hydraulic Power Generation Expense                 |                |             | \$513,674                | \$441,436    | \$72,238     | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$441,436          | \$72,238     | \$             |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,                  |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| Labor - Other Power Generation Operation Expense         |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 546 OPERATION SUPERVISION & ENGINEERING                  | PROD           | 18          | \$115,734                | \$115,734    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$115,734          | \$0          | \$             |
| 547 FUEL   | Energy         |             | \$0                      |              |              |         |             |           |          |        |              |          | \$0                | \$0          | \$             |
| 548 GENERATION EXPENSE                                   | PROD           | 18          | \$166,747                | \$166,747    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$166,747          | \$0          | \$             |
| 549 MISC OTHER POWER GENERATION                          | PROD           | 18          | \$746,366                | \$746,366    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$746,366          | \$0          | \$             |
| 550 RENTS  | PROFIX         |             | \$0                      |              |              |         |             |           |          |        |              |          | \$0                | \$0          | \$             |
| Total Other Power Generation Expenses                    |                |             | \$1,028,847              | \$1,028,847  | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$1,028,847        | \$0          | \$             |
| Labor -Other Power Generation Maintenance Expense        |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 551 MAINTENANCE SUPERVISION & ENGINEERING                | PROD           | 18          | \$171,475                | \$171,475    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$171,475          | \$0          | \$             |
| 552 MAINTENANCE OF STRUCTURES                            | PROD           | 18          | \$82,367                 | \$82,367     | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$82,367           | \$0          | \$             |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT               | PROD           | 18          | \$361,575                | \$361,575    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$361,575          | \$0          | \$             |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT              | PROD           | 18          | \$305,811                | \$305,811    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$305,811          | \$0          | \$             |
| Total Other Power Generation Maintenance Expense         |                |             | \$921,228                | \$921,228    | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$921,228          | \$0          | \$             |
| Total Other Power Generation Expense                     |                |             | \$1,950,075              | \$1,950,075  | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$1,950,075        | \$0          | \$             |
| Total Production Expense                                 |                |             | \$32,106,116             | \$16,752,455 | \$15,353,661 | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$16,752,455       | \$15,353,661 | Ś              |
|  |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| Labor - Purchased Power                                  | 01405          | 24          | **                       |              |              |         |             |           |          |        |              |          | 4.0                | 4-           | _              |
| 555 PURCHASED POWER                                      | OMPP           | 21          | \$0                      |              |              | 4       |             |           |          |        | 4.5          |          | \$0                | \$0          | \$             |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                     | PROD           | 18          | \$1,351,005              | \$1,351,005  | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$1,351,005        | \$0          | \$             |
| 557 OTHER EXPENSES Total Purchased Power Labor           | PROFIX         |             | \$0<br>\$1,351,005       | \$1,351,005  | \$0          | \$0     | \$0         | \$0       | \$0      | \$0    | \$0          | \$0      | \$0<br>\$1,351,005 | \$0<br>\$0   | <u> </u>       |
| or Expenses (Continued)                                  |                |             | , ,                      | , , ,        | , .          | , .     |             |           |          |        | , -          |          | , , ,              |              |                |
|  |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| Transmission Labor Expenses                              | DID            |             | C004 C44                 |              |              |         | C004 C44    |           |          |        |              |          | ¢004 C44           | ćo           |                |
| 560 OPERATION SUPERVISION AND ENG                        | DIR            |             | \$884,644                |              |              |         | \$884,644   |           |          |        |              |          | \$884,644          | \$0          | \$             |
| 561 LOAD DISPATCHING                                     | DIR            |             | \$1,915,335              |              |              |         | \$1,915,335 |           |          |        |              |          | \$1,915,335        | \$0          | \$             |
| 562 STATION EXPENSES                                     | DIR            |             | \$390,519                |              |              |         | \$390,519   |           |          |        |              |          | \$390,519          | \$0          | \$             |
| 563 OVERHEAD LINE EXPENSES                               | DIR            |             | \$12,872                 |              |              |         | \$12,872    |           |          |        |              |          | \$12,872           | \$0          | \$             |
| 566 MISC. TRANSMISSION EXPENSES                          | DIR            |             | \$110,681                |              |              |         | \$110,681   |           |          |        |              |          | \$110,681          | \$0          | 5              |
| 568 MAINTENACE SUPERVISION AND ENG                       | DIR            |             |                          |              |              |         | \$0         |           |          |        |              |          | \$0                | \$0          | 5              |
|  | DIR            |             | \$687,585                |              |              |         | \$687,585   |           |          |        |              |          | \$687,585          | \$0          | \$             |
| 570 MAINT OF STATION EQUIPMENT                           |                |             |                          |              |              |         |             |           |          |        |              |          |                    |              |                |
| 571 MAINT OF OVERHEAD LINES                              | DIR            |             | \$170,496                |              |              |         | \$170,496   |           |          |        |              |          | \$170,496          | \$0          |                |
| 571 MAINT OF OVERHEAD LINES<br>572 UNDERGROUND LINES     | DIR            |             | \$170,496                |              |              |         | \$0         |           |          |        |              |          | \$0                | \$0          | \$             |
| 571 MAINT OF OVERHEAD LINES                              |                |             | \$170,496<br>\$4,172,132 | \$0          |              | \$0     |             |           | \$0      |        |              |          |                    |              | \$<br>\$<br>\$ |

|  |                  |             |                  |              | (Functionalization | on & Classificat |             |            |            |             |              |                  |                  |              |                  |
|--|------------------|-------------|------------------|--------------|--------------------|------------------|-------------|------------|------------|-------------|--------------|------------------|------------------|--------------|------------------|
|  |                  | tion Factor | Total            |              | roduction          |                  |             | nsmission  |            |             | Distribution |                  |                  | Total        |                  |
| Description  | Name             | No          | LG&E             | Demand       | Energy             | Customer         | Demand      | Energy     | Customer   | Demand      | Energy       | Customer         | Demand           | Energy       | Customer         |
| Distribution Operation Labor Expense                                       |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |
| 580 OPERATION SUPERVISION AND ENGI   | FO23             | 22          | \$951,702        | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$303,190   | \$0          | \$648,512        | \$303,190        | \$0          | \$648,51         |
| 581 LOAD DISPATCHING   | Acct 362         | 22          | \$147.043        | \$0          | \$0                | \$0<br>\$0       | \$0         | \$0<br>\$0 | \$0        | \$147,043   | \$0<br>\$0   | \$046,512<br>\$0 | \$147,043        | \$0<br>\$0   | 3046,51.<br>\$(  |
| 582 STATION EXPENSES   | Acct 362         |             | \$886,395        | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$886,395   | \$0          | \$0              | \$886,395        | \$0          | Ś                |
|  |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |
| 583 OVERHEAD LINE EXPENSES   | Acct 365         |             | \$2,177,118      | \$0          | \$0                | \$0              | \$0         |            | \$0        | \$783,980   | \$0          | \$1,393,138      | \$783,980        | \$0          | \$1,393,13       |
| 584 UNDERGROUND LINE EXPENSES<br>585 STREET LIGHTING EXPENSE               | Acct 367<br>P373 |             | \$377,223<br>\$0 | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$151,417   | \$0          | \$225,806        | \$151,417<br>\$0 | \$0<br>\$0   | \$225,80i<br>\$i |
| 586 METER EXPENSES   |                  |             | \$3,140,532      | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$0         | \$0          | \$3,140,532      | \$0              | \$0<br>\$0   | \$3,140,53       |
|  | Acct 370         |             |                  | ŞU           | ŞU                 | ŞU               | 30          | ŞU         | ŞU         | ŞU          | ŞU           | \$3,140,532      |                  |              |                  |
| 586 METER EXPENSES - LOAD MANAGEMENT<br>587 CUSTOMER INSTALLATIONS EXPENSE | F012<br>P371     |             | \$0<br>\$0       |              |                    |                  |             |            |            |             |              |                  | \$0<br>\$0       | \$0<br>\$0   | \$<br>\$         |
|  |                  | 2           |                  | ćo           | ćo.                | ćo               | ćo          | ćo         | ćo         | 6652 500    | ćo           | 6047.655         |                  |              |                  |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | PDIST            | 2           | \$1,500,244      | \$0          | \$0                | \$0              | \$0         |            | \$0<br>\$0 | \$652,589   | \$0          | \$847,655        | \$652,589        | \$0          | \$847,65         |
| 589 RENTS  | PDIST            | 2           | \$0              | \$0          | \$0                | \$0              | \$0         |            | \$0        | \$0         | \$0          | \$0              | \$0              | \$0          | \$               |
| Total Distribution Operation Labor Expense                                 |                  |             | \$9,180,257      | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$2,924,615 | \$0          | \$6,255,642      | \$2,924,615      | \$0          | \$6,255,64       |
| Distribution Maintenance Labor Expense                                     |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |
| 590 MAINTENANCE SUPERVISION AND EN   | F024             |             | \$0              |              |                    |                  |             |            |            |             |              |                  | \$0              | \$0          | Ś                |
| 591 MAINTENANCE OF STRUCTURES  | P362             |             | \$0              |              |                    |                  |             |            |            |             |              |                  | \$0              | \$0          | Ś                |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct 362         |             | \$374,744        | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$374,744   | \$0          | \$0              | \$374,744        | \$0          | Ś                |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct 365         |             | \$1,642,806      | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$591,574   | \$0          | \$1,051,232      | \$591,574        | \$0          | \$1,051,23       |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct 367         |             | \$619,769        | \$0          | \$0                | \$0              | \$0         |            | \$0        | \$248,775   | \$0          | \$370,994        | \$248,775        | \$0          | \$370,99         |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct 368         |             | \$72,618         | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$46,627    | \$0          | \$25,991         | \$46,627         | \$0          | \$25,99          |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                 | P373             | DIR         | \$5,976          | **           | **                 | **               | **          | **         | **         | +,          | **           | \$5,976          | \$0              | \$0          | \$5,97           |
| 597 MAINTENANCE OF METERS  | P370             |             | \$0              |              |                    |                  |             |            |            |             |              | +=/              | \$0              | \$0          | \$               |
| 598 MAINTENANCE OF MISC DISTR PLANT  | PDIST            | 2           | \$0              | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$0         | \$0          | \$0              | \$0              | \$0          | Ś                |
| Total Distribution Maintenance Labor Expense                               | 1 0151           |             | \$2,715,913      | \$0          | \$0                | \$0              | \$0         |            | \$0        | \$1,261,721 | \$0          | \$1,454,192      | \$1,261,721      | \$0          | \$1,454,19       |
|  |                  |             |                  |              | , .                |                  |             |            |            |             | ·            |                  |                  |              |                  |
| Total Distribution Operation and Maintenance Labor Expenses                | PDIST            | 2           | \$11,896,170     | \$0          | \$0                | \$0 \$0          | ) \$0       | \$0        | \$0 \$0    | \$4,186,336 | \$0          | \$7,709,834      | \$0 \$4,186,336  | \$0          | \$7,709,834      |
| Transmission and Distribution Labor Expenses                               |                  |             | \$16,068,302     | \$0          | \$0                | \$0              | \$4,172,132 | \$0        | \$0        | \$4,186,336 | \$0          | \$7,709,834      | \$8,358,468      | \$0          | \$7,709,834      |
| Production, Transmission and Distribution Labor Expenses                   |                  |             | \$49,525,423     | \$18,103,460 | \$15,353,661       | \$0              | \$4,172,132 | \$0        | \$0        | \$4,186,336 | \$0          | \$7,709,834      | \$26,461,928     | \$15,353,661 | \$7,709,834      |
| Customer Accounts Expense  |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |
| 901 SUPERVISION/CUSTOMER ACCTS   | DIR              |             | \$1,093,166      |              |                    |                  |             |            |            |             |              | \$1,093,166      | \$0              | \$0          | \$1,093,16       |
| 902 METER READING EXPENSES   | DIR              |             | \$370,757        |              |                    |                  |             |            |            |             |              | \$370,757        | \$0              | \$0          | \$370,75         |
| 903 RECORDS AND COLLECTION   | DIR              |             | \$3,518,496      |              |                    |                  |             |            |            |             |              | \$3,518,496      | \$0              | \$0          | \$3,518,49       |
| 904 UNCOLLECTIBLE ACCOUNTS   |                  |             | \$0              |              |                    |                  |             |            |            |             |              |                  | \$0              | \$0          | \$               |
| 905 MISC CUST ACCOUNTS   |                  |             | \$0              |              |                    |                  |             |            |            |             |              |                  | \$0              | \$0          | \$               |
| Total Customer Accounts Labor Expense                                      | LBCA             |             | \$4,982,419      | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$0         | \$0          | \$4,982,419      | \$0              | \$0          | \$4,982,41       |
|  |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |
| Customer Service Expense   | 5026             | DID         | ć4 4F 400        |              |                    |                  |             |            |            |             |              | 6445 400         | **               | 4.0          | ****             |
| 907 SUPERVISION  | F026             | DIR         | \$145,428        |              |                    |                  |             |            |            |             |              | \$145,428        | \$0              | \$0          | \$145,42         |
| 908 CUSTOMER ASSISTANCE EXPENSES   | F026             | DIR         | \$617,471        |              |                    |                  |             |            |            |             |              | \$617,471        | \$0              | \$0          | \$617,47         |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT                                      |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 909 INFORMATIONAL AND INSTRUCTIONA   |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 909 INFORM AND INSTRUC -LOAD MGMT  |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | F026             | DIR         | \$322,553        |              |                    |                  |             |            |            |             |              | \$322,553        | \$0              | \$0          | \$322,55         |
| 911 DEMONSTRATION AND SELLING EXP  |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 912 DEMONSTRATION AND SELLING EXP  |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 913 WATER HEATER - HEAT PUMP PROGRAM                                       |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$               |
| 916 MISC SALES EXPENSE   |                  |             | \$0              |              |                    |                  |             |            |            |             |              | \$0              | \$0              | \$0          | \$1              |
| Total Customer Service Labor Expense                                       | LBCS             |             | \$1,085,452      | \$0          | \$0                | \$0              | \$0         | \$0        | \$0        | \$0         | \$0          | \$1,085,452      | \$0              | \$0          | \$1,085,452      |
| Sub-Total Labor Exp  | LBSUB7           |             | \$55,593,293     | \$18,103,460 | \$15,353,661       | \$0              | \$4,172,132 | \$0        | \$0        | \$4,186,336 | \$0          | \$13,777,705     | \$26,461,928     | \$15,353,661 | \$13,777,705     |
|  |                  |             |                  |              |                    |                  |             |            |            |             |              |                  |                  |              |                  |

|  |                    |             |                 |               | (Functionalization | n & Classifica | •                       |            |            |              | -1 · 11 · 1 |                         |               |               |                       |
|--|--------------------|-------------|-----------------|---------------|--------------------|----------------|-------------------------|------------|------------|--------------|-------------|-------------------------|---------------|---------------|-----------------------|
| Description  | Classifica<br>Name | tion Factor | Total           | Demand P      | roduction          |                | Trans                   | smission   | Customer   | Demand       | Distributio |                         | Damand        | Total         | Customer              |
| Description  | Name               | No          | LG&E            | Demand        | Energy C           | Customer       | Demand                  | Energy     | Customer   | Demand       | Energy      | Customer                | Demand        | Energy        | Customer              |
| Administrative and General Expense                           |                    |             |                 |               |                    |                |                         |            |            |              |             |                         |               |               |                       |
| 920 ADMIN. & GEN. SALARIES-                                  | LBSUB7             | 16          | \$20,000,454    | \$6,512,969   | \$5,523,691        | \$0            | \$1,500,982             | \$0        | \$0        | \$1,506,092  | \$0         | \$4,956,719             | \$9,520,044   | \$5,523,691   | \$4,956,71            |
| 921 OFFICE SUPPLIES AND EXPENSES                             | LBSUB7             | 16          | \$0             | \$0,512,505   | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | ŷ-1,550,71<br>Ś       |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                     | LBSUB7             | 16          | (\$2,892,849)   | (\$942,030)   |                    | \$0            | (\$217,101)             | \$0        | \$0        | (\$217,840)  |             | (\$716,936)             | (\$1,376,971) | (\$798,942)   | (\$716,93             |
| 923 OUTSIDE SERVICES EMPLOYED                                | LBSUB7             | 16          | \$0             | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | (\$710,55             |
| 924 PROPERTY INSURANCE                                       | TUP                | 23          | \$0             | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | Š                     |
| 925 INJURIES AND DAMAGES - INSURAN                           | LBSUB7             | 16          | \$0             | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | \$                    |
| 926 EMPLOYEE BENEFITS  | LBSUB7             |             | \$0             | \$0           | \$0<br>\$0         | \$0            | \$0<br>\$0              | \$0        | \$0        | \$0          | \$0<br>\$0  | \$0                     | \$0           | \$0<br>\$0    | Š                     |
| 928 REGULATORY COMMISSION FEES                               | TUP                | 16<br>23    | \$0             | \$0           |                    | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0<br>\$0              | \$0           | \$0           | Ś                     |
|  | LBSUB7             | 25<br>16    | \$0<br>\$0      | \$0<br>\$0    | \$0<br>\$0         | \$0<br>\$0     | \$0<br>\$0              | \$0<br>\$0 | \$0<br>\$0 | \$0          | \$0<br>\$0  | \$0<br>\$0              | \$0           | \$0<br>\$0    | 9                     |
| 929 DUPLICATE CHARGES-CR                                     |                    |             |                 |               |                    |                |                         | \$0<br>\$0 |            |              |             |                         |               |               |                       |
| 930 MISCELLANEOUS GENERAL EXPENSES                           | LBSUB7             | 16          | \$165,400       | \$53,861      | \$45,680           | \$0            | \$12,413                |            | \$0        | \$12,455     | \$0         | \$40,991                | \$78,729      | \$45,680      | \$40,99               |
| 931 RENTS AND LEASES   | PT&D               | 1           | \$0             | \$0           |                    | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | \$                    |
| 935 MAINTENANCE OF GENERAL PLANT                             | PT&D<br>LBAG       | 1           | \$502,249       | \$306,591     | \$0                | \$0<br>\$0     | \$47,089<br>\$1.343,383 | \$0<br>\$0 | \$0<br>\$0 | \$64,625     | \$0<br>\$0  | \$83,943<br>\$4.364.717 | \$418,306     | \$0           | \$83,94<br>\$4,364,71 |
| Total Labor Administrative and General Expense               | LBAG               |             | \$17,775,254    | \$5,931,392   | \$4,770,429        | \$0            | \$1,343,383             | \$0        | \$0        | \$1,365,333  | \$0         | \$4,364,717             | \$8,640,108   | \$4,770,429   | \$4,364,/1            |
| Total Labor Operation and Maintenance Expenses               | TLB                |             | \$73,368,547    | \$24,034,852  | \$20,124,090       | \$0            | \$5,515,515             | \$0        | \$0        | \$5,551,669  | \$0         | \$18,142,422            | \$35,102,036  | \$20,124,090  | \$18,142,42           |
| Labor Operation and Maintenance Expenses Less Purchase Power | LBLPP              |             | \$73,368,547    | \$24,034,852  | \$20,124,090       | \$0            | \$5,515,515             | \$0        | \$0        | \$5,551,669  | \$0         | \$18,142,422            | \$35,102,036  | \$20,124,090  | \$18,142,42           |
| her Expenses   |                    |             |                 |               |                    |                |                         |            |            |              |             |                         |               |               |                       |
| Depreciation Expenses  |                    |             |                 |               |                    |                |                         |            |            |              |             |                         |               |               |                       |
| Steam Production   | PROD               | 18          | \$179,722,988   | \$179,722,988 | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$179,722,988 | \$0           | \$                    |
| Hydraulic Production   | PROD               | 18          | \$5,725,980     | \$5,725,980   | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$5,725,980   | \$0           | 5                     |
| Other Production   | PROD               | 18          | \$12,399,786    | \$12,399,786  | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$12,399,786  | \$0           | 5                     |
| Transmission - Kentucky System Property                      | PTRAN              | 3           | \$12,287,717    | \$0           | \$0                | \$0            | \$12,287,717            | \$0        | \$0        | \$0          | \$0         | \$0                     | \$12,287,717  | \$0           | 5                     |
| Transmission - Virginia Property                             | PTRAN              | 3           |                 | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | 9                     |
| • , ,  | PTRAN              | 3           |                 | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           |                       |
| Distribution   | PDIST              | 2           | \$42,603,324    | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$18,531,967 | \$0         | \$24,071,357            | \$18,531,967  | \$0           | \$24,071,35           |
| General Plant  | PT&D               | 1           | \$24,383,040    | \$14,884,317  | \$0                | ŚO             | \$2,286,078             | \$0        | ŚO         | \$3,137,419  | \$0         | \$4,075,225             | \$20,307,815  | \$0           | \$4,075,22            |
| Intangible Plant   | PT&D               | 1           | 7-1,000,000     | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | \$ ,,,,,,             |
| Total Depreciation Expense                                   |                    |             | \$277,122,836   | \$212,733,072 | \$0                | \$0            | \$14,573,795            | \$0        | \$0        | \$21,669,386 | \$0         | \$28,146,583            | \$248,976,253 | \$0           | \$28,146,58           |
| Regulatory Credits and Accretion Expenses                    |                    |             |                 |               |                    |                |                         |            |            |              |             |                         |               |               |                       |
| Production Plant   | PROD               | 18          | \$0             |               |                    |                |                         |            |            |              |             |                         | \$0           | \$0           | 9                     |
| Transmission Plant   | PTRAN              | 3           | \$0             |               |                    |                |                         |            |            |              |             |                         | \$0           | \$0           | \$                    |
| Distribution Plant   | PDIST              | 2           | \$0             |               |                    |                |                         |            |            |              |             |                         | \$0           | \$0           | \$                    |
| Total Regulatory Credits and Accretion Expenses              |                    |             | \$0             | \$0           | \$0                | \$0            | \$0                     | \$0        | \$0        | \$0          | \$0         | \$0                     | \$0           | \$0           | \$                    |
| Property Taxes & Other                                       | TUP                | 23          | \$42,336,722    | \$25,721,711  | \$0                | \$0            | \$4,076,189             | \$0        | \$0        | \$5,454,247  | \$0         | \$7,084,576             | \$35,252,147  | \$0           | \$7,084,57            |
| Amortization of Investment Tax Credit                        | TUP                | 23          | (\$916,996)     | (\$557,122)   | \$0                | \$0            | (\$88,289)              | \$0        | \$0        | (\$118,137)  | \$0         | (\$153,449)             | (\$763,547)   | \$0           | (\$153,44             |
| Gain Disposition of Allowances                               | F013               |             | \$0             |               |                    |                |                         |            |            |              |             |                         | \$0           | \$0           | \$                    |
| Interest   | TUP                | 23          | \$75,433,705    | \$45,829,811  | \$0                | \$0            | \$7,262,774             | \$0        | \$0        | \$9,718,136  | \$0         | \$12,622,984            | \$62,810,721  | \$0           | \$12,622,98           |
| Other Expenses   | TUP                | 23          | \$0             |               |                    |                |                         |            |            |              |             |                         | \$0           | \$0           | \$                    |
| Total Other Expenses   |                    |             | \$393,976,267   | \$283,727,472 | \$0                | \$0            | \$25,824,469            | \$0        | \$0        | \$36,723,632 | \$0         | \$47,700,694            | \$346,275,573 | \$0           | \$47,700,69           |
| Total Cost of Service (O&M + Other Expenses)                 |                    |             | \$1,037,412,928 | \$395,685,570 | \$397,495,519      | \$0            | \$60,290,462            | \$0        | \$0        | \$63,284,344 | \$0         | \$120,657,034           | \$519,260,376 | \$397.495.519 | \$120,657,034         |
|  |                    |             | , .===          | , ,           |                    | • •            | , ,                     |            | • •        | , . ,        |             |                         |               |               | ,,                    |

|   | Allocation |    |                                | Total Kentu                    |            |                 |                              | Residentia                   |            |               |                            | General Ser                |            |         |
|---|------------|----|--------------------------------|--------------------------------|------------|-----------------|------------------------------|------------------------------|------------|---------------|----------------------------|----------------------------|------------|---------|
| Description   | Name       | No | Total                          | Demand                         | Energy     | Customer        | Total                        | Demand                       | Energy     | Customer      | Total                      | Demand                     | Energy     | Custome |
| ase   |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Plant in Service  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Traile III Service  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Intangible Plant  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| 301 ORGANIZATION  | PT&D       | 35 | \$41,552                       | \$35,896                       | \$0        | \$5,656         | \$18,018                     | \$14,060                     | \$0        | \$3,958       | \$4,581                    | \$3,780                    | \$0        |         |
| 302 FRANCHISE AND CONSENTS                                  | PT&D       | 35 | \$144,369                      | \$124,716                      | \$0        | \$19,653        | \$62,601                     | \$48,849                     | \$0        | \$13,752      | \$15,916                   | \$13,134                   | \$0        | \$:     |
|   | PT&D       | 35 |                                |                                | \$0        | \$14,370,567    | \$45,774,747                 |                              | \$0        | \$10,055,422  | \$11,637,778               | \$9,603,628                | \$0        |         |
| 303 SOFTWARE  | PIQU       | 33 | \$105,565,478                  | \$91,194,911                   | \$0        |                 |                              | \$35,719,326                 |            |               |                            | \$9,620,542                | \$0        | \$2,03  |
| Total Intangible Plant                                      |            |    | \$105,751,399                  | \$91,355,522                   | \$0        | \$14,395,877    | \$45,855,366                 | \$35,782,234                 | \$0        | \$10,073,131  | \$11,658,274               | \$9,620,542                | \$0        | \$2,03  |
| Steam Production Plant                                      |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Total Steam Production Plant                                | BIP        | 63 | \$4,761,764,495                | \$4,761,764,495                | \$0        | \$0             | \$1,681,683,581              | \$1,681,683,581              | \$0        | \$0           | \$475,590,272              | \$475,590,272              | \$0        |         |
| Hydraulic Production Plant                                  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Total Hydraulic Production Plant                            | BIP        | 63 | \$45,726,563                   | \$45,726,563                   | \$0        | \$0             | \$16,148,974                 | \$16,148,974                 | \$0        | \$0           | \$4,567,027                | \$4,567,027                | \$0        |         |
| Other Production Plant                                      |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
|   |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Total Other Production Plant                                | BIP        | 63 | \$1,044,547,033                | \$1,044,547,033                | \$0        | \$0             | \$368,896,361                | \$368,896,361                | \$0        | \$0           | \$104,326,119              | \$104,326,119              | \$0        |         |
| Total Production Plant                                      |            |    | \$5,852,038,091                | \$5,852,038,091                | \$0        | \$0             | \$2,066,728,916              | \$2,066,728,916              | \$0        | \$0           | \$584,483,418              | \$584,483,418              | \$0        |         |
| Transmission  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| KENTUCKY SYSTEM PROPERTY                                    | NCPT       | 22 | ć4 3F0 F30 333                 | ¢4 250 520 222                 | \$0        | ćo              | ĆEEC 455 025                 | ĆEEC 455 035                 | ćo         | ćo            | 64.42.020.540              | Ć4 42 020 F40              | \$0        |         |
|   |            |    | \$1,258,529,222                | \$1,258,529,222                |            | \$0             | \$556,455,035                | \$556,455,035                | \$0        | \$0<br>\$0    | \$142,830,548              | \$142,830,548              |            |         |
| VIRGINIA PROPERTY - 500 KV LINE<br>Total Transmission Plant | NCPT       | 22 | \$8,230,429<br>\$1,266,759,651 | \$8,230,429<br>\$1,266,759,651 | \$0<br>\$0 | \$0<br>\$0      | \$3,639,060<br>\$560,094,095 | \$3,639,060<br>\$560,094,095 | \$0<br>\$0 | \$0<br>\$0    | \$934,072<br>\$143,764,620 | \$934,072<br>\$143,764,620 | \$0<br>\$0 |         |
| <u>Distribution</u>   |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| TOTAL ACCTS 360-362   | NCPP       | 23 | \$341,731,104                  | \$341,731,104                  | \$0        | \$0             | \$165,037,885                | \$165,037,885                | \$0        | \$0           | \$42,361,827               | \$42,361,827               | \$0        |         |
| 364 & 365-OVERHEAD LINES                                    | INCFF      | 23 | 3341,/31,104                   | 3341,/31,104                   | <b>3</b> 0 | 50              | \$103,037,003                | \$103,037,863                | 50         | 30            | 342,301,627                | 342,301,027                | 30         |         |
|   |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Primary:  | NCDD       | 22 | 6224 440 420                   | £224 440 420                   | ćo         | ćo              | £442 004 404                 | 6442 004 404                 | ćo         | ćo            | ¢20.025.644                | ¢20 025 644                | ćo         |         |
| Demand  | NCPP       | 23 | \$234,148,428                  | \$234,148,428                  | \$0        | \$0             | \$113,081,194                | \$113,081,194                | \$0        | \$0           | \$29,025,614               | \$29,025,614               | \$0        | 400 =   |
| Customer  | Cust08     | 11 | \$416,083,252                  | \$0                            | \$0        | \$416,083,252   | \$334,245,773                | \$0                          | \$0        | \$334,245,773 | \$62,553,866               | \$0                        | \$0        | \$62,5  |
| Secondary:  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Demand  | SICD       | 25 | \$97,788,669                   | \$97,788,669                   | \$0        | \$0             | \$80,995,716                 | \$80,995,716                 | \$0        | \$0           | \$15,108,857               | \$15,108,857               | \$0        |         |
| Customer  | Cust07     | 10 | \$173,771,089                  | \$0                            | \$0        | \$173,771,089   | \$139,709,573                | \$0                          | \$0        | \$139,709,573 | \$26,146,550               | \$0                        | \$0        | \$26,1  |
| 200 R 207 UNDERCROUND UNEC                                  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| 366 & 367-UNDERGROUND LINES                                 |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Primary:  |            |    | 407.010.010                    | 407.510.510                    | 40         | 40              | 440 400 000                  | 440 400 000                  | 4.0        | 4.0           | 4                          | 4                          | 40         |         |
| Demand  | NCPP       | 23 | \$37,648,543                   | \$37,648,543                   | \$0        | \$0             | \$18,182,237                 | \$18,182,237                 | \$0        | \$0           | \$4,667,006                | \$4,667,006                | \$0        | 4400    |
| Customer  | Cust08     | 11 | \$112,226,229                  | \$0                            | \$0        | \$112,226,229   | \$90,152,974                 | \$0                          | \$0        | \$90,152,974  | \$16,872,067               | \$0                        | \$0        | \$16,8  |
| Secondary:  |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            | 4.5        |         |
| Demand  | SICD       | 25 | \$24,570,169                   | \$24,570,169                   | \$0        | \$0             | \$20,350,808                 | \$20,350,808                 | \$0        | \$0           | \$3,796,219                | \$3,796,219                | \$0        |         |
| Customer  | Cust07     | 10 | \$73,241,014                   | \$0                            | \$0        | \$73,241,014    | \$58,884,771                 | \$0                          | \$0        | \$58,884,771  | \$11,020,244               | \$0                        | \$0        | \$11,0  |
| 368-TRANSFORMERS - POWER POOL                               |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Demand  | SICDT      | 24 | \$2,929,300                    | \$2,929,300                    | \$0        | \$0             | \$2,002,343                  | \$2,002,343                  | \$0        | \$0           | \$373,515                  | \$373,515                  | \$0        |         |
| Customer  | Cust07     | 10 | \$2,433,742                    | \$0                            | \$0        | \$2,433,742     | \$1,956,695                  | \$0                          | \$0        | \$1,956,695   | \$366,194                  | \$0                        | \$0        | \$3     |
| 368-TRANSFORMERS - ALL OTHER                                |            |    |                                |                                |            |                 |                              |                              |            |               |                            |                            |            |         |
| Demand  | SICDT      | 24 | \$175,437,375                  | \$175,437,375                  | \$0        | \$0             | \$119,921,428                | \$119,921,428                | \$0        | \$0           | \$22,370,019               | \$22,370,019               | \$0        |         |
| Customer  | Cust07     | 10 | \$145,758,108                  | \$0                            | \$0        | \$145,758,108   | \$117,187,520                | \$0                          | \$0        | \$117,187,520 | \$21,931,564               | \$0                        | \$0        | \$21,9  |
| 369-SERVICES  | C02        | 28 | \$124,944,572                  | \$0                            | \$0        | \$124,944,572   | \$98,814,110                 | \$0                          | \$0        | \$98,814,110  | \$22,214,117               | \$0                        | \$0        | \$22,2  |
| 370-METERS  | C03        | 29 | \$74,150,151                   | \$0                            | \$0        | \$74,150,151    | \$44,796,691                 | \$0                          | \$0        | \$44,796,691  | \$18,076,801               | \$0                        | \$0        | \$18,0  |
| 371-CUSTOMER INSTALLATION                                   | PCust04    | 16 | \$159,234                      | \$0<br>\$0                     | \$0        | \$159,234       | \$44,750,051                 | \$0                          | \$0        | \$44,750,051  | \$18,070,801               | \$0                        | \$0        | 710,0   |
| 373-STREET LIGHTING   | PCust04    | 16 | \$143,087,299                  | \$0                            | \$0        | \$143,087,299   | \$0                          | \$0                          | \$0        | \$0           | \$0                        | \$0                        | \$0        |         |
| Total Distribution Plant                                    | 1 Cu3to4   | 10 | \$2,180,108,277                | \$914,253,588                  | \$0        | \$1,265,854,689 | \$1,405,319,720              | \$519,571,613                | \$0        | \$885,748,107 | \$296,884,459              | \$117,703,056              | \$0        | \$179,1 |
| Total Prod, Trans, and Dist Plant                           |            |    | \$9,298,906,019                | \$8,033,051,330                | \$0        | \$1,265,854,689 | \$4,032,142,731              | \$3,146,394,624              | \$0        | \$885,748,107 | \$1,025,132,497            | \$845,951,094              | \$0        | \$179,1 |

|                                     | Allocatio |    |              | All Electric School |            |             |                      | Power Service-Seco |            |              |              | Power Service-Pri |            |            |
|-------------------------------------|-----------|----|--------------|---------------------|------------|-------------|----------------------|--------------------|------------|--------------|--------------|-------------------|------------|------------|
| Description                         | Name      | No | Total        | Demand              | Energy     | Customer    | Total                | Demand             | Energy     | Customer     | Total        | Demand            | Energy     | Customer   |
| Base                                |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Plant in Service                    |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Intangible Plant                    |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| 301 ORGANIZATION                    | PT&D      | 35 | \$320        | \$314               | \$0        | \$6         | \$3,665              | \$3,593            | \$0        | \$71         | \$159        | \$153             | \$0        | \$         |
| 302 FRANCHISE AND CONSENTS          | PT&D      | 35 | \$1,110      | \$1,090             | \$0        | \$20        | \$12,733             | \$12,485           | \$0        | \$248        | \$552        | \$532             | \$0        | \$2        |
| 303 SOFTWARE                        | PT&D      | 35 | \$811,712    | \$797,166           | \$0        | \$14,546    | \$9,310,497          | \$9,128,975        | \$0        | \$181,522    | \$403,476    | \$388,706         | \$0        | \$14,77    |
| Total Intangible Plant              |           |    | \$813,142    | \$798,570           | \$0        | \$14,572    | \$9,326,894          | \$9,145,053        | \$0        | \$181,842    | \$404,186    | \$389,391         | \$0        | \$14,79    |
| Steam Production Plant              |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Total Steam Production Plant        | BIP       | 63 | \$36,374,938 | \$36,374,938        | \$0        | \$0         | \$481,087,442        | \$481,087,442      | \$0        | \$0          | \$21,004,122 | \$21,004,122      | \$0        | \$         |
| Hydraulic Production Plant          |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Total Hydraulic Production Plant    | BIP       | 63 | \$349,303    | \$349,303           | \$0        | \$0         | \$4,619,816          | \$4,619,816        | \$0        | \$0          | \$201,700    | \$201,700         | \$0        | \$         |
| Other Production Plant              |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| <b>Total Other Production Plant</b> | BIP       | 63 | \$7,979,255  | \$7,979,255         | \$0        | \$0         | \$105,531,985        | \$105,531,985      | \$0        | \$0          | \$4,607,492  | \$4,607,492       | \$0        | \$         |
| Total Production Plant              |           |    | \$44,703,497 | \$44,703,497        | \$0        | \$0         | \$591,239,243        | \$591,239,243      | \$0        | \$0          | \$25,813,314 | \$25,813,314      | \$0        | \$         |
| Transmission                        |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| KENTUCKY SYSTEM PROPERTY            | NCPT      | 22 | \$14,617,891 | \$14,617,891        | \$0        | \$0         | \$127,417,327        | \$127,417,327      | \$0        | \$0          | \$5,475,227  | \$5,475,227       | \$0        | \$         |
| VIRGINIA PROPERTY - 500 KV LINE     | NCPT      | 22 | \$95,597     | \$95,597            | \$0        | \$0         | \$833,274            | \$833,274          | \$0        | \$0          | \$35,806     | \$35,806          | \$0        | \$         |
| Total Transmission Plant            |           |    | \$14,713,488 | \$14,713,488        | \$0        | \$0         | \$128,250,601        | \$128,250,601      | \$0        | \$0          | \$5,511,033  | \$5,511,033       | \$0        | \$         |
| <u>Distribution</u>                 |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| TOTAL ACCTS 360-362                 | NCPP      | 23 | \$4,335,491  | \$4,335,491         | \$0        | \$0         | \$37,790,450         | \$37,790,450       | \$0        | \$0          | \$1,623,886  | \$1,623,886       | \$0        | \$         |
| 364 & 365-OVERHEAD LINES            |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Primary:                            |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Demand                              | NCPP      | 23 | \$2,970,606  | \$2,970,606         | \$0        | \$0         | \$25,893,383         | \$25,893,383       | \$0        | \$0          | \$1,112,660  | \$1,112,660       | \$0        | \$         |
| Customer                            | Cust08    | 11 | \$320,386    | \$0                 | \$0        | \$320,386   | \$3,355,742          | \$0                | \$0        | \$3,355,742  | \$154,148    | \$0               | \$0        | \$154,14   |
| Secondary:                          |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Demand                              | SICD      | 25 | \$1,095,170  | \$1,095,170         | \$0        | \$0         | \$0                  | \$0                | \$0        | \$0          | \$0          | \$0               | \$0        | \$         |
| Customer                            | Cust07    | 10 | \$133,916    | \$0                 | \$0        | \$133,916   | \$1,402,648          | \$0                | \$0        | \$1,402,648  | \$0          | \$0               | \$0        | \$         |
| 366 & 367-UNDERGROUND LINES         |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Primary:                            |           |    | 4            | 4                   | 40         | 40          | 44460.000            | 44460.000          | 4.0        | 40           | 4.70.004     | 4470.004          | 4.0        |            |
| Demand                              | NCPP      | 23 | \$477,641    | \$477,641           | \$0        | \$0         | \$4,163,377          | \$4,163,377        | \$0        | \$0          | \$178,904    | \$178,904         | \$0        | \$         |
| Customer                            | Cust08    | 11 | \$86,415     | \$0                 | \$0        | \$86,415    | \$905,113            | \$0                | \$0        | \$905,113    | \$41,577     | \$0               | \$0        | \$41,57    |
| Secondary:                          | SICD      | 25 | \$275,170    | \$275,170           | \$0        | \$0         | \$0                  | \$0                | \$0        | \$0          | \$0          | \$0               | \$0        | \$         |
| Demand<br>Customer                  | Cust07    | 10 | \$56,443     | \$275,170           | \$0<br>\$0 | \$56,443    | \$591,188            | \$0<br>\$0         | \$0<br>\$0 | \$591,188    | \$0<br>\$0   | \$0<br>\$0        | \$0<br>\$0 | \$         |
| 368-TRANSFORMERS - POWER POOL       |           |    |              |                     |            |             |                      |                    |            |              |              |                   |            |            |
| Demand                              | SICDT     | 24 | \$27,074     | \$27,074            | \$0        | \$0         | \$275,962            | \$275,962          | \$0        | \$0          | \$0          | \$0               | \$0        | Ś          |
| Customer                            | Cust07    | 10 | \$1,876      | \$27,074            | \$0        | \$1,876     | \$19,645             | \$273,502<br>\$0   | \$0<br>\$0 | \$19,645     | \$0<br>\$0   | \$0               | \$0        | \$         |
| 368-TRANSFORMERS - ALL OTHER        | Custor    | 10 | 71,070       | ÇÜ                  | ÇÜ         | 71,070      | Ş13,0 <del>4</del> 3 | γo                 | 50         | \$15,045     | ÇÜ           | 50                | 50         | *          |
| Demand                              | SICDT     | 24 | \$1,621,497  | \$1,621,497         | \$0        | \$0         | \$16,527,522         | \$16,527,522       | \$0        | \$0          | \$0          | \$0               | \$0        | Ś          |
| Customer                            | Cust07    | 10 | \$112,328    | \$0                 | \$0        | \$112,328   | \$1,176,533          | \$10,527,522       | \$0        | \$1,176,533  | \$0          | \$0               | \$0        | \$         |
| 369-SERVICES                        | C02       | 28 | \$200,987    | \$0                 | \$0        | \$200,987   | \$2,886,844          | \$0                | \$0        | \$2,886,844  | \$0          | \$0               | \$0        | Ś          |
| 370-METERS                          | C03       | 29 | \$368,986    | \$0                 | \$0        | \$368,986   | \$5,651,940          | \$0                | \$0        | \$5,651,940  | \$1,105,299  | \$0               | \$0        | \$1,105,29 |
| 371-CUSTOMER INSTALLATION           | PCust04   | 16 | \$0          | \$0                 | \$0        | \$0         | \$0                  | \$0                | \$0        | \$0          | \$0          | \$0               | \$0        | \$ -,,     |
| 373-STREET LIGHTING                 | PCust04   | 16 | \$0          | \$0                 | \$0        | \$0         | \$0                  | \$0                | \$0        | \$0          | \$0          | \$0               | \$0        | \$         |
| Total Distribution Plant            |           |    | \$12,083,987 | \$10,802,649        | \$0        | \$1,281,337 | \$100,640,346        | \$84,650,694       | \$0        | \$15,989,652 | \$4,216,474  | \$2,915,450       | \$0        | \$1,301,02 |
|                                     |           |    | \$71,500,972 | \$70,219,634        |            | \$1,281,337 | \$820,130,190        | \$804,140,538      | \$0        | \$15,989,652 | \$35,540,821 | \$34,239,797      |            | \$1,301,02 |

|                                  |          | n Factor |                    | me of Day-Second   |            |             |                 | Time of Day-Primary |            |             |               | Retail Transmissi |        |         |
|----------------------------------|----------|----------|--------------------|--------------------|------------|-------------|-----------------|---------------------|------------|-------------|---------------|-------------------|--------|---------|
| Description                      | Name     | No       | Total              | Demand             | Energy     | Customer    | Total           | Demand              | Energy     | Customer    | Total         | Demand            | Energy | Custome |
| ase                              |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Plant in Service                 |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Intangible Plant                 |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| 301 ORGANIZATION                 | PT&D     | 35       | \$3,546            | \$3,532            | \$0        | \$14        | \$6,982         | \$6,973             | \$0        | \$10        | \$2,257       | \$2,252           | \$0    |         |
| 302 FRANCHISE AND CONSENTS       | PT&D     | 35       | \$12,319           | \$12,271           | \$0        | \$48        | \$24,260        | \$24,226            | \$0        | \$34        | \$7,840       | \$7,825           | \$0    |         |
| 303 SOFTWARE                     | PT&D     | 35       | \$9,007,926        | \$8,972,484        | \$0        | \$35,442    | \$17,739,460    | \$17,714,443        | \$0        | \$25,017    | \$5,733,128   | \$5,722,107       | \$0    |         |
| Total Intangible Plant           |          |          | \$9,023,791        | \$8,988,286        | \$0        | \$35,505    | \$17,770,702    | \$17,745,642        | \$0        | \$25,061    | \$5,743,225   | \$5,732,185       | \$0    |         |
| Steam Production Plant           |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Total Steam Production Plant     | BIP      | 63       | \$490,277,965      | \$490,277,965      | \$0        | \$0         | \$1,039,793,060 | \$1,039,793,060     | \$0        | \$0         | \$357,994,452 | \$357,994,452     | \$0    |         |
| Hydraulic Production Plant       |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Total Hydraulic Production Plant | BIP      | 63       | \$4,708,071        | \$4,708,071        | \$0        | \$0         | \$9,984,988     | \$9,984,988         | \$0        | \$0         | \$3,437,771   | \$3,437,771       | \$0    | :       |
| Other Production Plant           |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Total Other Production Plant     | BIP      | 63       | \$107,548,031      | \$107,548,031      | \$0        | \$0         | \$228,090,397   | \$228,090,397       | \$0        | \$0         | \$78,530,142  | \$78,530,142      | \$0    |         |
| Total Production Plant           |          |          | \$602,534,067      | \$602,534,067      | \$0        | \$0         | \$1,277,868,446 | \$1,277,868,446     | \$0        | \$0         | \$439,962,365 | \$439,962,365     | \$0    | :       |
| Transmission                     |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| KENTUCKY SYSTEM PROPERTY         | NCPT     | 22       | \$112,721,632      | \$112,721,632      | \$0        | \$0         | \$183,582,379   | \$183,582,379       | \$0        | \$0         | \$63,662,400  | \$63,662,400      | \$0    |         |
| VIRGINIA PROPERTY - 500 KV LINE  | NCPT     | 22       | \$737,168          | \$737,168          | \$0        | \$0         | \$1,200,577     | \$1,200,577         | \$0        | \$0         | \$416,334     | \$416,334         | \$0    |         |
| Total Transmission Plant         | NCPI     | 22       | \$113,458,800      | \$113,458,800      | \$0        | \$0         | \$1,200,377     | \$1,200,377         | \$0        | \$0         | \$64,078,735  | \$64,078,735      | \$0    |         |
| Distribution                     |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| TOTAL ACCTS 360-362              | NCPP     | 23       | \$33,431,883       | \$33,431,883       | \$0        | \$0         | \$54,448,330    | \$54,448,330        | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| 364 & 365-OVERHEAD LINES         | 11011    | 23       | <b>455,151,005</b> | <i>455,152,005</i> | Ç          | 70          | 451,110,550     | <b>451,110,550</b>  | Ç.         | Ç           | Ç.            | Ç.                | ÇÜ     |         |
| Primary:                         |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Demand                           | NCPP     | 23       | \$22,906,966       | \$22,906,966       | \$0        | \$0         | \$37,307,084    | \$37,307,084        | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| Customer                         | Cust08   | 11       | \$578,811          | \$22,900,900       | \$0        | \$578,811   | \$193,441       | \$0,307,084         | \$0        | \$193,441   | \$0<br>\$0    | \$0               | \$0    |         |
| Secondary:                       | Custoo   | 11       | 3370,011           | <b>3</b> 0         | 50         | 3370,011    | 3133,441        | ŞÜ                  | 50         | 3133,441    | 30            | 30                | 30     |         |
|                                  | SICD     | 25       | \$0                | \$0                | \$0        | \$0         | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| Demand<br>Customer               | Cust07   | 10       | \$241,934          | \$0<br>\$0         | \$0<br>\$0 | \$241,934   | \$0<br>\$0      | \$0                 | \$0<br>\$0 | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$0        | \$0    |         |
| customer                         | Custor   | 10       | 3241,534           | 30                 | <b>30</b>  | 3241,534    | 30              | 30                  | <b>3</b> 0 | 30          | 30            | 30                | 50     |         |
| 366 & 367-UNDERGROUND LINES      |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Primary:                         | NCPP     | 22       | ¢2 692 102         | ¢2 602 102         | \$0        | \$0         | ĆE 000 E77      | \$5,998,577         | \$0        | \$0         | ćo            | \$0               | \$0    |         |
| Demand                           |          | 23       | \$3,683,193        | \$3,683,193        |            |             | \$5,998,577     |                     |            |             | \$0           |                   |        |         |
| Customer                         | Cust08   | 11       | \$156,117          | \$0                | \$0        | \$156,117   | \$52,175        | \$0                 | \$0        | \$52,175    | \$0           | \$0               | \$0    |         |
| Secondary:                       | CICD     |          | ćo                 | ćo                 | ćo         | ćo          | ćo              | ćo.                 | ćo         | ćo          | ćo            | \$0               | ćo     |         |
| Demand                           | SICD     | 25       | \$0                | \$0                | \$0        | \$0         | \$0<br>\$0      | \$0                 | \$0        | \$0         | \$0           |                   | \$0    |         |
| Customer                         | Cust07   | 10       | \$101,970          | \$0                | \$0        | \$101,970   | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| 368-TRANSFORMERS - POWER POOL    |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Demand                           | SICDT    | 24       | \$235,519          | \$235,519          | \$0        | \$0         | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| Customer                         | Cust07   | 10       | \$3,388            | \$0                | \$0        | \$3,388     | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| 368-TRANSFORMERS - ALL OTHER     |          |          |                    |                    |            |             |                 |                     |            |             |               |                   |        |         |
| Demand                           | SICDT    | 24       | \$14,105,361       | \$14,105,361       | \$0        | \$0         | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| Customer                         | Cust07   | 10       | \$202,933          | \$0                | \$0        | \$202,933   | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| 369-SERVICES                     | C02      | 28       | \$825,913          | \$0                | \$0        | \$825,913   | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
| 370-METERS                       | C03      | 29       | \$1,010,918        | \$0                | \$0        | \$1,010,918 | \$1,958,005     | \$0                 | \$0        | \$1,958,005 | \$970,765     | \$0               | \$0    |         |
| 371-CUSTOMER INSTALLATION        | PCust04  | 16       | \$1,010,510        | \$0                | \$0        | \$0         | \$1,558,005     | \$0                 | \$0        | \$1,556,665 | \$0           | \$0               | \$0    |         |
| 373-STREET LIGHTING              | PCust04  | 16       | \$0                | \$0                | \$0        | \$0         | \$0             | \$0                 | \$0        | \$0         | \$0           | \$0               | \$0    |         |
|                                  | . 005104 |          | \$77,484,907       | \$74,362,923       | \$0        | \$3,121,984 | \$99,957,612    | \$97,753,991        | \$0        | \$2,203,621 | \$970,765     | \$0               | \$0    |         |
| Total Distribution Plant         |          |          | \$77,464,907       | \$74,302,323       | ŞU         | 73,121,304  | \$33,337,012    | 437,733,331         | ŞU         | 92,203,021  | 2370,703      | JU.               | Ç0     | +       |

|   |         | n Factor |                 | Fluctuating Load S |            |                 |                                | Outdoor Lightin |            |                                |                  | Lighting En      |            |                |
|---|---------|----------|-----------------|--------------------|------------|-----------------|--------------------------------|-----------------|------------|--------------------------------|------------------|------------------|------------|----------------|
| Description                                     | Name    | No       | Total           | Demand             | Energy     | Customer        | Total                          | Demand          | Energy     | Customer                       | Total            | Demand           | Energy     | Custome        |
| P   |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Base Plant in Service                           |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Intangible Plant                                |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| 301 ORGANIZATION                                | PT&D    | 35       | \$1,002         | \$1,002            | \$0        | \$0             | \$1,008                        | \$224           | \$0        | \$784                          | \$8              | \$8              | \$0        | \$             |
| 302 FRANCHISE AND CONSENTS                      | PT&D    | 35       | \$3,481         | \$3,480            | \$0        | \$1             | \$3,504                        | \$778           | \$0        | \$2,726                        | \$29             | \$28             | \$0        | \$             |
| 303 SOFTWARE                                    | PT&D    | 35       | \$2,545,188     | \$2,544,508        | \$0        | \$680           | \$2,561,841                    | \$568,899       | \$0        | \$1,992,942                    | \$21,051         | \$20,698         | \$0        | \$35           |
| Total Intangible Plant                          |         |          | \$2,549,670     | \$2,548,989        | \$0        | \$681           | \$2,566,353                    | \$569,901       | \$0        | \$1,996,452                    | \$21,088         | \$20,735         | \$0        | \$35           |
| Steam Production Plant                          |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Total Steam Production Plant                    | BIP     | 63       | \$147,440,748   | \$147,440,748      | \$0        | \$0             | \$28,754,007                   | \$28,754,007    | \$0        | \$0                            | \$1,046,159      | \$1,046,159      | \$0        | \$             |
| Hydraulic Production Plant                      |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Total Hydraulic Production Plant                | BIP     | 63       | \$1,415,853     | \$1,415,853        | \$0        | \$0             | \$276,121                      | \$276,121       | \$0        | \$0                            | \$10,046         | \$10,046         | \$0        | \$             |
| Other Production Plant                          |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Total Other Production Plant                    | BIP     | 63       | \$32,342,800    | \$32,342,800       | \$0        | \$0             | \$6,307,517                    | \$6,307,517     | \$0        | \$0                            | \$229,487        | \$229,487        | \$0        | \$             |
| Total Production Plant                          |         |          | \$181,199,401   | \$181,199,401      | \$0        | \$0             | \$35,337,645                   | \$35,337,645    | \$0        | \$0                            | \$1,285,692      | \$1,285,692      | \$0        | Ş              |
| <u>Transmission</u>                             |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| KENTUCKY SYSTEM PROPERTY                        | NCPT    | 22       | \$42,658,691    | \$42,658,691       | \$0        | \$0             | \$8,591,930                    | \$8,591,930     | \$0        | \$0                            | \$312,601        | \$312,601        | \$0        |                |
| VIRGINIA PROPERTY - 500 KV LINE                 | NCPT    | 22       | \$278,976       | \$278,976          | \$0        | \$0             | \$56,189                       | \$56,189        | \$0        | \$0                            | \$2,044          | \$2,044          | \$0        |                |
| Total Transmission Plant                        |         |          | \$42,937,667    | \$42,937,667       | \$0        | \$0             | \$8,648,119                    | \$8,648,119     | \$0        | \$0                            | \$314,645        | \$314,645        | \$0        | \$             |
| Distribution                                    |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| TOTAL ACCTS 360-362<br>364 & 365-OVERHEAD LINES | NCPP    | 23       | \$0             | \$0                | \$0        | \$0             | \$2,548,263                    | \$2,548,263     | \$0        | \$0                            | \$92,714         | \$92,714         | \$0        | Š              |
| Primary:  | NCPP    | 23       | \$0             | \$0                | \$0        | \$0             | ¢1 746 027                     | ¢1 746 027      | \$0        | \$0                            | ¢62 F26          | ¢62 F26          | \$0        |                |
| Demand  |         | 11       | \$0<br>\$0      | \$0<br>\$0         | \$0<br>\$0 |                 | \$1,746,027                    | \$1,746,027     | \$0<br>\$0 |                                | \$63,526         | \$63,526         | \$0<br>\$0 |                |
| Customer<br>Secondary:                          | Cust08  | 11       | ŞU              | ŞU                 | ŞU         | \$0             | \$14,549,607                   | \$0             | ŞU         | \$14,549,607                   | \$9,068          | \$0              | ŞU         | \$9,0          |
| Demand  | SICD    | 25       | \$0             | \$0                | \$0        | \$0             | \$562,881                      | \$562,881       | \$0        | \$0                            | \$20,479         | \$20,479         | \$0        |                |
| Customer  | Cust07  | 10       | \$0             | \$0                | \$0        | \$0             | \$6,081,511                    | \$0             | \$0        | \$6,081,511                    | \$3,790          | \$0              | \$0        |                |
| 366 & 367-UNDERGROUND LINES<br>Primary:         |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Demand  | NCPP    | 23       | \$0             | \$0                | \$0        | \$0             | \$280,742                      | \$280,742       | \$0        | \$0                            | \$10,214         | \$10,214         | \$0        |                |
| Customer  | Cust08  | 11       | \$0             | \$0                | \$0        | \$0             | \$3,924,329                    | \$200,742       | \$0        | \$3,924,329                    | \$2,446          | \$10,214         | \$0        |                |
| Secondary:                                      | custoo  |          | Ç               | ÇÜ                 | Ç          | Ç               | Q3,32-1,323                    | Ų.              | ΨŪ         | Q3,32-1,323                    | Ų2,110           | Ç.               | Ç.         | Ψ <u>-</u> , · |
| Demand  | SICD    | 25       | \$0             | \$0                | \$0        | \$0             | \$141,428                      | \$141,428       | \$0        | \$0                            | \$5,146          | \$5,146          | \$0        |                |
| Customer  | Cust07  | 10       | \$0             | \$0                | \$0        | \$0             | \$2,563,234                    | \$0             | \$0        | \$2,563,234                    | \$1,597          | \$0              | \$0        |                |
| 368-TRANSFORMERS - POWER POOL                   |         |          |                 |                    |            |                 |                                |                 |            |                                |                  |                  |            |                |
| Demand  | SICDT   | 24       | \$0             | \$0                | \$0        | \$0             | \$13,915                       | \$13,915        | \$0        | \$0                            | \$506            | \$506            | \$0        |                |
| Customer  | Cust07  | 10       | \$0             | \$0                | \$0        | \$0             | \$85,174                       | \$0             | \$0        | \$85,174                       | \$53             | \$0              | \$0        | \$             |
| 368-TRANSFORMERS - ALL OTHER                    |         |          |                 |                    | _          |                 |                                | 400             |            |                                | ,                | 40               |            |                |
| Demand  | SICDT   | 24       | \$0             | \$0                | \$0        | \$0             | \$833,395                      | \$833,395       | \$0        | \$0                            | \$30,321         | \$30,321         | \$0        |                |
| Customer  | Cust07  | 10       | \$0             | \$0                | \$0        | \$0             | \$5,101,134                    | \$0             | \$0        | \$5,101,134                    | \$3,179          | \$0              | \$0        |                |
| 369-SERVICES                                    | C02     | 28       | \$0             | \$0                | \$0        | \$0             | \$0                            | \$0             | \$0        | \$0                            | \$0              | \$0              | \$0        |                |
| 370-METERS                                      | C03     | 29       | \$59,925        | \$0                | \$0        | \$59,925        | \$0                            | \$0             | \$0        | \$0                            | \$10,937         | \$0              | \$0        |                |
| 371-CUSTOMER INSTALLATION                       | PCust04 | 16       | \$0             | \$0                | \$0        | \$0             | \$159,234                      | \$0             | \$0        | \$159,234                      | \$0              | \$0              | \$0        |                |
| 373-STREET LIGHTING Total Distribution Plant    | PCust04 | 16       | \$0<br>\$59,925 | \$0<br>\$0         | \$0<br>\$0 | \$0<br>\$59,925 | \$143,087,299<br>\$181,678,175 | \$6,126,652     | \$0<br>\$0 | \$143,087,299<br>\$175,551,523 | \$0<br>\$253,976 | \$0<br>\$222,906 | \$0<br>\$0 |                |
|   |         |          | \$224,196,993   | \$224,137,068      | \$0        | \$59,925        | \$225,663,939                  | \$50,112,416    | \$0        | \$175,551,523                  | \$1,854,314      | \$1,823,244      | \$0        | \$31,07        |

| ### Mark In Service  #### Unit S  |                                   | Allocation |    |             | Traffic E |        |           |           | utdoor Sport |        |          |          | ectric Vehicl |        |          |
|---|-----------------------------------|------------|----|-------------|-----------|--------|-----------|-----------|--------------|--------|----------|----------|---------------|--------|----------|
| Pitted   P  | Description                       | Name       | No | Total       | Demand    | Energy | Customer  | Total     | Demand       | Energy | Customer | Total    | Demand        | Energy | Customer |
| Pitted   P  | Race                              |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| International Plant   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| BODING ADMILATION   FIED   35   56   54   50   52   51   51   50   50   50   50   50   50   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| SOF PRANCHES AND CONSENTS   PTAD   35   SUB   50   50   50   50   50   50   50   5  | Intangible Plant                  |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Signature   PTAD   35   SLAFAT   SLAF  | 301 ORGANIZATION                  | PT&D       | 35 | \$6         | \$4       | \$0    | \$2       | \$1       | \$1          | \$0    | \$0      | \$0      | \$0           | \$0    | \$       |
| Stamphoduction Plant  | 302 FRANCHISE AND CONSENTS        | PT&D       | 35 | \$20        | \$14      | \$0    | \$6       | \$5       | \$5          | \$0    | \$0      | \$0      | \$0           | \$0    | \$       |
| Steam Production Plant  | 303 SOFTWARE                      | PT&D       | 35 | \$14,775    | \$10,426  | \$0    | \$4,349   | \$3,649   | \$3,485      | \$0    | \$164    | \$250    | \$59          | \$0    | \$19     |
| Total Steam Production Plant  BIP 63 5629,469 5629,469 50 50 585,078 585,078 50 50 50 53,201 53,201 50 1  Hydraulic Production Plant  BIP 63 56,085 56,085 50 50 50 5817 5817 50 50 50 531 531 531 50 50 50 50 50 50 50 50 50 50 50 50 50   | Total Intangible Plant            |            |    | \$14,802    | \$10,445  | \$0    | \$4,357   | \$3,655   | \$3,491      | \$0    | \$164    | \$250    | \$59          | \$0    | \$19     |
| ######################################  | Steam Production Plant            |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| ### Total Hydraulic Production Plant   BIP   63   \$6,045   \$6,045   \$0   \$0   \$517   \$517   \$0   \$0   \$511   \$311   \$0   \$0   \$0   \$0   \$10   \$0   \$0  | Total Steam Production Plant      | BIP        | 63 | \$629,469   | \$629,469 | \$0    | \$0       | \$85,078  | \$85,078     | \$0    | \$0      | \$3,201  | \$3,201       | \$0    | 5        |
| Total Other Production Plant  | Hydraulic Production Plant        |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Transition  KENTLICKY SYSTEM PROPERTY NCPT 22 S84,222 S84,225 S555 S0 S 5118,559 S778 S0 S0 S780 S780 S780 S0 S50 S50 S50 S50 S50 S50 S50 S50 S50   | Total Hydraulic Production Plant  | BIP        | 63 | \$6,045     | \$6,045   | \$0    | \$0       | \$817     | \$817        | \$0    | \$0      | \$31     | \$31          | \$0    | 9        |
| Transmission  KENTUCKY SYSTEM PROPERTY NCPT 22 SSS1 SSS1 SSS1 SSS1 SS SS SS SS SS SS S  | Other Production Plant            |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Transmission  KENTUCKY SYSTEM PROPERTY NCPT 22 SSS1 SSS1 SSS1 SSS1 SS SS SS SS SS SS S  |                                   |            |    | 4400.004    | 4.00.00.  | 4.0    | **        | 440.000   | 440.000      | 40     | 40       | 4=00     | 4=00          | 40     |          |
| Transmission  | Total Other Production Plant      | BIP        | 63 | \$138,081   | \$138,081 | ŞU     | \$0       | \$18,663  | \$18,663     | \$0    | \$0      | \$702    | \$702         | \$0    | \$       |
| KENTUCKY STSTEM PROPERTY NCPT 22   \$84,222   \$84,222   \$0   \$0   \$0   \$118,599   \$10   \$0   \$0   \$5   \$5   \$5   \$0   \$1740   \$740   \$0   \$0   \$1740   \$740   \$0   \$0   \$1740                                | Total Production Plant            |            |    | \$773,595   | \$773,595 | \$0    | \$0       | \$104,557 | \$104,557    | \$0    | \$0      | \$3,934  | \$3,934       | \$0    | ç        |
| KENTUCKY STSTEM PROPERTY NCPT 22   \$84,222   \$84,222   \$0   \$0   \$0   \$118,599   \$10   \$0   \$0   \$5   \$5   \$5   \$0   \$1740   \$740   \$0   \$0   \$1740   \$740   \$0   \$0   \$1740                                | Transmission                      |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| VIRGINIA PROPERTY - SOO IV LINE   NCPT   22   S551   S551   S0   S0   S776   S776   S0   S0   S5   S5   S0  |                                   | NCPT       | 22 | \$84,222    | \$84,222  | \$0    | \$0       | \$118,599 | \$118,599    | \$0    | \$0      | \$740    | \$740         | \$0    |          |
| Distribution  | VIRGINIA PROPERTY - 500 KV LINE   | NCPT       | 22 | \$551       |           | \$0    | \$0       | \$776     | \$776        | \$0    | \$0      | \$5      | \$5           | \$0    |          |
| TOTAL ACTS 360-362 NCPP 23 \$24,979 \$24,979 \$0 \$0 \$35,175 \$35,175 \$0 \$0 \$0 \$219 \$219 \$0 \$0 \$364 \$365-OVERHEAD LINES Primary:  Demand NCPP 23 \$17,115 \$17,115 \$0 \$0 \$0 \$24,101 \$24,101 \$0 \$0 \$0 \$3,023 \$7,556 \$0 \$0 \$0 \$7 \$50 \$60 \$11 \$111,833 \$0 \$0 \$111,833 \$3,023 \$0 \$0 \$3,023 \$7,556 \$0 \$0 \$0 \$7 \$50 \$60 \$11 \$111,833 \$0 \$0 \$0 \$111,833 \$0 \$0 \$0 \$111,833 \$0 \$0 \$0 \$0 \$3,023 \$7,556 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | Total Transmission Plant          |            |    | \$84,773    | \$84,773  | \$0    | \$0       | \$119,374 | \$119,374    | \$0    | \$0      | \$745    | \$745         | \$0    | ;        |
| Secondary:   Demand   SicD   25   S1,386   S1,386   S1,386   S1,386   S1,385   S1,  | <u>Distribution</u>               |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Primary:   Demand   NCPP   23   \$17,115   \$17,115   \$0   \$0   \$0   \$24,101   \$24,101   \$0   \$0   \$0   \$5150   \$150   \$50   \$0   \$150 | TOTAL ACCTS 360-362               | NCPP       | 23 | \$24,979    | \$24,979  | \$0    | \$0       | \$35,175  | \$35,175     | \$0    | \$0      | \$219    | \$219         | \$0    |          |
| Demand  | 364 & 365-OVERHEAD LINES          |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Customer Custo 11,833 \$ 0 \$ 0 \$ 111,833 \$ 0 \$ 0 \$ 511,833 \$ 33,023 \$ 0 \$ 0 \$ 33,023 \$ 57,556 \$ 0 \$ 0 \$ 57 \$ Secondary:  Demand SICD 25 \$ 55,518 \$ 55,518 \$ 0 \$ 0 \$ 0 \$ 50 \$ 50 \$ 50 \$ 548 \$ 548 \$ 50 \$ 50 \$ 546,744 \$ 50 \$ 50 \$ 546,744 \$ 51,263 \$ 50 \$ 50 \$ 51,263 \$ 53,158 \$ 50 \$ 50 \$ 53 \$ 368 \$ 548 \$ 50 \$ 50 \$ 548 \$ 50 \$ 50 \$ 548 \$ 548 \$ 50 \$ 50 \$ 548 \$ 548 \$ 50 \$ 50 \$ 548 \$ 50 \$ 50 \$ 548 \$ 50 \$ 50 \$ 548 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 5   | Primary:                          |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Secondary:   Demand   | Demand                            | NCPP       | 23 | \$17,115    | \$17,115  | \$0    | \$0       | \$24,101  | \$24,101     | \$0    | \$0      | \$150    | \$150         | \$0    |          |
| Demand Customer Custor 10 S46,744 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$48 \$48 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | Customer                          | Cust08     | 11 | \$111,833   | \$0       | \$0    | \$111,833 | \$3,023   | \$0          | \$0    | \$3,023  | \$7,556  | \$0           | \$0    | \$7,5    |
| Customer Cust07 10 \$46,744 \$0 \$0 \$46,744 \$1,263 \$0 \$0 \$1,263 \$3,158 \$0 \$0 \$3  366 & 367-UNDERGROUND LINES Primary:  Demand NCPP 23 \$2,752 \$2,752 \$0 \$0 \$0 \$3,875 \$3,875 \$0 \$0 \$24 \$24 \$0 Customer Cust08 11 \$30,164 \$0 \$0 \$0 \$30,164 \$815 \$0 \$0 \$0 \$815 \$2,038 \$0 \$0 \$0 \$2  Secondary:  Demand SICD 25 \$1,386 \$1,386 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$532 \$1,331 \$0 \$0 \$0 \$1  Customer Cust07 10 \$19,702 \$0 \$0 \$19,702 \$532 \$0 \$0 \$0 \$532 \$1,331 \$0 \$0 \$0 \$1  368-TRANSFORMERS - POWER POOL  Demand SICD 24 \$136 \$136 \$0 \$0 \$0 \$0 \$327 \$327 \$0 \$0 \$18 \$44 \$0 \$0  Customer Cust07 10 \$655 \$0 \$0 \$655 \$18 \$0 \$0 \$18 \$44 \$0 \$0  368-TRANSFORMERS - ALL OTHER  Demand SICD 24 \$8,169 \$8,169 \$0 \$0 \$19,590 \$19,590 \$0 \$1,60 \$2,600 \$0 \$0  Customer Cust07 10 \$39,209 \$0 \$0 \$339,209 \$1,060 \$0 \$0 \$1,060 \$2,660 \$0 \$0  369-SERVICES CO2 28 \$0 \$0 \$0 \$339,209 \$1,060 \$0 \$0 \$2,600 \$0 \$0 \$0  370-METERS CO3 29 \$134,793 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  371-CUSTOMER INSTALLATION POLSTOM 16 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  5443,156 \$60,056 \$0 \$383,099 \$97,472 \$83,069 \$0 \$14,03 \$17,305 \$528 \$0  5464 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | Secondary:                        |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| 366 & 367-UNDERGROUND LINES  Primary:  Demand NCPP 23 \$2,752 \$5,752 \$0 \$0 \$0 \$3,875 \$3,875 \$0 \$0 \$24 \$24 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | Demand                            | SICD       | 25 | \$5,518     | \$5,518   | \$0    | \$0       | \$0       | \$0          | \$0    | \$0      | \$48     | \$48          | \$0    |          |
| Primary:   Demand   | Customer                          | Cust07     | 10 | \$46,744    | \$0       | \$0    | \$46,744  | \$1,263   | \$0          | \$0    | \$1,263  | \$3,158  | \$0           | \$0    | \$3,1    |
| Demand NCPP 23 \$2,752 \$2,752 \$0 \$0 \$0 \$3,875 \$3,875 \$0 \$0 \$0 \$24 \$24 \$0 Customer Cust08 11 \$30,164 \$0 \$0 \$50 \$30,164 \$815 \$0 \$0 \$5815 \$2,038 \$0 \$0 \$0 \$2 Secondary:  Demand SICD 25 \$1,386 \$1,386 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$12 \$12 \$12 \$0 Customer Cust07 10 \$19,702 \$0 \$0 \$19,702 \$532 \$0 \$0 \$5352 \$1,331 \$0 \$0 \$0 \$12 \$12 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Customer Custo8 11 \$30,164 \$0 \$0 \$30,164 \$815 \$0 \$0 \$815 \$2,038 \$0 \$0 \$2 \$5 \$5 \$600 \$617 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | •                                 |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Secondary:   Demand   SICD   25   S1,386   S1,386   S0   S0   S0   S0   S0   S0   S12   S12   S0   S12   S12   S0   S136   S14   S15   S14   S15   S  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Demand  |                                   | Cust08     | 11 | \$30,164    | \$0       | \$0    | \$30,164  | \$815     | \$0          | \$0    | \$815    | \$2,038  | \$0           | \$0    | \$2,0    |
| Customer Custo7 10 \$19,702 \$0 \$0 \$19,702 \$532 \$0 \$0 \$5532 \$1,331 \$0 \$0 \$0 \$1  368-TRANSFORMERS - POWER POOL  Demand SICDT 24 \$136 \$136 \$0 \$0 \$50 \$327 \$327 \$0 \$0 \$0 \$15 \$1 \$0  Customer Custo7 10 \$555 \$0 \$0 \$655 \$18 \$0 \$0 \$18 \$44 \$0 \$0 \$0  368-TRANSFORMERS - ALL OTHER  Demand SICDT 24 \$8,169 \$8,169 \$0 \$0 \$19,590 \$19,590 \$0 \$0 \$18 \$44 \$0 \$0 \$0  Customer Custo7 10 \$39,209 \$0 \$0 \$329 \$1,060 \$0 \$0 \$19,590 \$0 \$10,600 \$2,640 \$0 \$0  369-SERVICES CO2 28 \$0 \$0 \$0 \$0 \$39,209 \$1,060 \$0 \$0 \$10,600 \$2,640 \$0 \$0  370-METERS CO3 29 \$13,4793 \$0 \$0 \$0 \$134,793 \$5,092 \$0 \$0 \$5,092 \$0 \$0 \$0  371-CUSTOMER INSTALLATION PCUSTO4 16 \$0 \$0 \$0 \$0 \$134,793 \$5,092 \$0 \$0 \$0 \$0 \$0 \$0  373-STREET LIGHTING PCUSTO4 16 \$0 \$0 \$0 \$0 \$0 \$383,009 \$97,472 \$83,069 \$0 \$14,03 \$17,305 \$528 \$0 \$16  | •                                 | 0.00       |    | 44.000      | 44.000    | 40     | 40        | 40        | 40           |        | 40       | 440      | 440           | 40     |          |
| 368-TRANSFORMERS - POWER POOL  Demand  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        | ***      |
| Demand  | Customer                          | Custo/     | 10 | \$19,702    | \$0       | ŞU     | \$19,702  | \$532     | \$0          | \$0    | \$532    | \$1,331  | \$0           | \$0    | \$1,3    |
| Customer CustO7 10 \$655 \$0 \$0 \$655 \$18 \$0 \$0 \$518 \$44 \$0 \$0 \$0 \$0 \$363-RANSFORMERS - ALL OTHER  Demand SICDT 24 \$8,169 \$8,169 \$0 \$0 \$0 \$19,590 \$19,590 \$0 \$0 \$0 \$72 \$72 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| 368-TRANSFORMERS - ALL OTHER  Demand SICDT 24 \$8,169 \$8,169 \$0 \$0 \$19,590 \$19,590 \$0 \$0 \$0 \$72 \$72 \$0 Customer  Customer Custor 10 \$39,209 \$0 \$0 \$39,209 \$1,060 \$0 \$0 \$1,060 \$2,649 \$0 \$0 \$0 \$369-\$58PVICES  369-\$FERVICES C02 28 \$0 \$0 \$0 \$0 \$50 \$2,600 \$0 \$0 \$2,600 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Demand  |                                   | Cust07     | 10 | \$655       | \$0       | \$0    | \$655     | \$18      | \$0          | \$0    | \$18     | \$44     | \$0           | \$0    | \$       |
| Customer         CustO7         10         \$39,209         \$0         \$0         \$39,209         \$1,060         \$0         \$1,060         \$2,649         \$0         \$0         \$2,649         \$0         \$0         \$2,649         \$0         \$0         \$2,600         \$0         \$1,060         \$2,649         \$0         \$0         \$2,649         \$0         \$0         \$2,600         \$0<   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| 369-SERVICES C02 28 \$ 0 \$0 \$0 \$50 \$2,600 \$0 \$2,600 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| 370-METERS C03 29 \$134,793 \$0 \$0 \$134,793 \$5,092 \$0 \$0 \$5,092 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        | \$2,6    |
| 371-CUSTOMER INSTALLATION   |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| 373-STREET LIGHTING PCust04 16 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
| Total Distribution Plant \$443,156 \$60,056 \$0 \$383,099 \$97,472 \$83,069 \$0 \$14,403 \$17,305 \$528 \$0 \$16  |                                   |            |    |             |           |        |           |           |              |        |          |          |               |        |          |
|   |                                   | PCust04    | 16 |             |           |        |           |           |              |        |          |          |               |        | \$16.7   |
| Total Prod, Trans, and Dist Plant         \$1,301,523         \$918,424         \$0         \$383,099         \$321,403         \$307,000         \$0         \$14,403         \$21,984         \$5,206         \$0         \$16  |                                   |            |    |             |           | ·      |           |           |              |        |          |          |               |        |          |
|   | Total Prod, Trans, and Dist Plant |            |    | \$1,301,523 | \$918,424 | \$0    | \$383,099 | \$321,403 | \$307,000    | \$0    | \$14,403 | \$21,984 | \$5,206       | \$0    | \$16,77  |

| D                                |         | n Factor | T-4-1 |        | hare (SSP) |          | T-4-1 |        | s Solar (BS |         |
|----------------------------------|---------|----------|-------|--------|------------|----------|-------|--------|-------------|---------|
| Description                      | Name    | No       | Total | Demand | Energy     | Customer | Total | Demand | Energy      | Custome |
|                                  |         |          |       |        |            |          |       |        |             |         |
| <u>nse</u><br>Plant in Service   |         |          |       |        |            |          |       |        |             |         |
| Tidik iii Service                |         |          |       |        |            |          |       |        |             |         |
| Intangible Plant                 |         |          |       |        |            |          |       |        |             |         |
| 301 ORGANIZATION                 | PT&D    | 35       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 302 FRANCHISE AND CONSENTS       | PT&D    | 35       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 303 SOFTWARE                     | PT&D    | 35       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Total Intangible Plant           |         |          | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Steam Production Plant           |         |          |       |        |            |          |       |        |             |         |
| Total Steam Production Plant     | BIP     | 63       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Hydraulic Production Plant       |         |          |       |        |            |          |       |        |             |         |
| Total Hydraulic Production Plant | BIP     | 63       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Other Production Plant           |         |          |       |        |            |          |       |        |             |         |
| Total Other Production Plant     | BIP     | 63       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Total Production Plant           |         |          | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Transmission                     |         |          | ŞÜ    | ÇO     | ÇÜ         | Ç        | ÇÜ    | Şū     | ÇÜ          |         |
| KENTUCKY SYSTEM PROPERTY         | NCPT    | 22       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| VIRGINIA PROPERTY - 500 KV LINE  | NCPT    | 22       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Total Transmission Plant         |         |          | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Distribution                     |         |          |       |        |            |          |       |        |             |         |
| TOTAL ACCTS 360-362              | NCPP    | 23       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 364 & 365-OVERHEAD LINES         | 14011   | 23       | Şū    | JU     | JU         | γo       | JU    | Şū     | JU          |         |
| Primary:                         |         |          |       |        |            |          |       |        |             |         |
| Demand                           | NCPP    | 23       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust08  | 11       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Secondary:                       |         |          | **    | **     |            | **       |       | **     | **          |         |
| Demand                           | SICD    | 25       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust07  | 10       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 366 & 367-UNDERGROUND LINES      |         |          |       |        |            |          |       |        |             |         |
| Primary:                         |         |          |       |        |            |          |       |        |             |         |
| Demand                           | NCPP    | 23       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust08  | 11       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Secondary:                       |         |          |       |        |            |          |       |        |             |         |
| Demand                           | SICD    | 25       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust07  | 10       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 368-TRANSFORMERS - POWER POOL    |         |          |       |        |            |          |       |        |             |         |
| Demand                           | SICDT   | 24       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust07  | 10       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 368-TRANSFORMERS - ALL OTHER     |         |          |       |        |            |          |       |        |             |         |
| Demand                           | SICDT   | 24       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Customer                         | Cust07  | 10       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 369-SERVICES                     | C02     | 28       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 370-METERS                       | C03     | 29       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 371-CUSTOMER INSTALLATION        | PCust04 | 16       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| 373-STREET LIGHTING              | PCust04 | 16       | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
| Total Distribution Plant         |         | -        | \$0   | \$0    | \$0        | \$0      | \$0   | \$0    | \$0         |         |
|                                  |         |          |       |        |            |          |       |        |             |         |

|   |         | on Factor |                     | Total Ker           |               |                 |                     | Residentia      |                        |               |                    | General Se    |              |          |
|---|---------|-----------|---------------------|---------------------|---------------|-----------------|---------------------|-----------------|------------------------|---------------|--------------------|---------------|--------------|----------|
| Description   | Name    | No        | Total               | Demand              | Energy        | Customer        | Total               | Demand          | Energy                 | Customer      | Total              | Demand        | Energy       | Custome  |
|   |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
| General Plant   |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
|   |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
| Total General Plant                                       | PT&D    | 35        | \$244,918,755       | \$211,578,107       | \$0           | \$33,340,648    | \$106,200,383       | \$82,871,152    | \$0                    | \$23,329,231  | \$27,000,399       | \$22,281,039  | \$0          | \$4,719, |
| TOTAL COMMON PLANT  |         |           |                     |                     | 4-            |                 |                     | 4               |                        |               |                    |               |              |          |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                | Prod    | 36        | \$290,384           | \$290,384           | \$0           | \$0             | \$102,553           | \$102,553       | \$0                    | \$0           | \$29,003           | \$29,003      | \$0          |          |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION              | Distplt | 37        | \$906,481           | \$380,143           | \$0           | \$526,338       | \$584,327           | \$216,036       | \$0                    | \$368,291     | \$123,443          | \$48,940      | \$0          | \$74     |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                   |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| OTHER   |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 | 40.000.000.000  | 40                     | 4010 510 500  | \$0                | 4000 000 010  | 40           | 4.00.01  |
| Total Plant in Service                                    |         |           | \$9,650,773,038     | \$8,336,655,486     | \$0           | \$1,314,117,552 | \$4,184,885,359     | \$3,265,366,599 | \$0                    | \$919,518,760 | \$1,063,943,617    | \$877,930,618 | \$0          | \$186,01 |
| Construction Work in Progress (CWIP)                      |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
| CWIP Production   | Prod    | 36        | \$20,992,633        | \$20,992,633        | \$0           | \$0             | \$7,413,841         | \$7,413,841     | \$0                    | \$0           | \$2,096,679        | \$2,096,679   | \$0          |          |
| CWIP Transmission   | Trans   | 38        | \$78,958,656        | \$78,958,656        | \$0           | \$0             | \$34,911,340        | \$34,911,340    | \$0                    | \$0           | \$8,961,022        | \$8,961,022   | \$0          |          |
| CWIP Distribution Plant                                   | Distplt | 37        | \$26,143,041        | \$10,963,386        | \$0           | \$15,179,655    | \$16,852,067        | \$6,230,508     | \$0                    | \$10,621,559  | \$3,560,127        | \$1,411,451   | \$0          | \$2,14   |
| CWIP General Plant  | PT&D    | 35        | \$29,729,390        | \$25,682,345        | \$0           | \$4,047,045     | \$12,891,102        | \$10,059,290    | \$0                    | \$2,831,812   | \$3,277,435        | \$2,704,577   | \$0          | \$57     |
| RWIP  |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Total Construction Work in Progress                       |         |           | \$155,823,720       | \$136,597,021       | \$0           | \$19,226,699    | \$72,068,350        | \$58,614,979    | \$0                    | \$13,453,371  | \$17,895,264       | \$15,173,729  | \$0          | \$2,72   |
| Total Utility Plant                                       |         |           | \$9,806,596,758     | \$8,473,252,506     | \$0           | \$1,333,344,252 | \$4,256,953,709     | \$3,323,981,578 | \$0                    | \$932,972,130 | \$1,081,838,880    | \$893,104,347 | \$0          | \$188,73 |
| ess: Acummulated Provision for Depreciation               |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
| Steam Production  | BIP     | 63        | \$1,910,902,169     | \$1,910,902,169     | \$0           | \$0             | \$674,861,767       | \$674,861,767   | \$0                    | \$0           | \$190,854,983      | \$190,854,983 | \$0          |          |
| Hydraulic Production                                      | BIP     | 63        | \$16,663,604        | \$16,663,604        | \$0           | \$0             | \$5,884,984         | \$5,884,984     | \$0                    | \$0           | \$1,664,309        | \$1,664,309   | \$0          |          |
| Other Production  | BIP     | 63        | \$425,504,289       | \$425,504,289       | \$0           | \$0             | \$150,272,778       | \$150,272,778   | \$0                    | \$0           | \$42,498,049       | \$42,498,049  | \$0          |          |
| Transmission - Kentucky System Property                   | Trans   | 38        | \$340,091,705       | \$340,091,705       | \$0           | \$0             | \$150,370,558       | \$150,370,558   | \$0                    | \$0           | \$38,597,026       | \$38,597,026  | \$0          |          |
| Transmission - Virginia Property                          | Trans   | 38        | \$2,567,091         | \$2,567,091         | \$0           | \$0             | \$1,135,032         | \$1,135,032     | \$0                    | \$0           | \$291,339          | \$291,339     | \$0          |          |
| Transmission - FERC                                       | Trans   | 38        | \$755,524           | \$755,524           | \$0           | \$0             | \$334,053           | \$334,053       | \$0<br>\$0             | \$0           | \$85,744           | \$85,744      | \$0<br>\$0   |          |
| Distribution  | Distplt | 37        | \$692,590,515       | \$290,445,832       | \$0           | \$402,144,683   | \$446,450,811       | \$165,060,779   |                        | \$281,390,032 | \$94,316,123       | \$37,392,647  |              | \$56,9   |
| General Plant   | PT&D    | 35        | \$77,429,701        | \$66,889,241        | \$0           | \$10,540,460    | \$33,574,660        | \$26,199,253    | \$0                    | \$7,375,406   | \$8,536,026        | \$7,044,026   | \$0          | \$1,49   |
| Intangible Plant  | PT&D    | 35        | \$49,083,879        | \$42,402,119        | \$0           | \$6,681,760     | \$21,283,494        | \$16,608,110    | \$0                    | \$4,675,384   | \$5,411,118        | \$4,465,317   | \$0          | \$94     |
| Total Accumulated Depreciation                            |         |           | \$3,515,588,477     | \$3,096,221,574     | \$0           | \$419,366,903   | \$1,484,168,136     | \$1,190,727,314 | \$0                    | \$293,440,822 | \$382,254,718      | \$322,893,441 | \$0          | \$59,36  |
| Net Utility Plant   |         |           | \$6,291,008,281     | \$5,377,030,932     | \$0           | \$913,977,349   | \$2,772,785,573     | \$2,133,254,264 | \$0<br>\$2,772,785,573 | \$639,531,309 | \$699,584,163      | \$570,210,906 | \$0          | \$129,37 |
| Norking Capital   |         |           |                     |                     |               |                 |                     |                 | J2,772,763,373         |               |                    |               |              |          |
| Cash Working Capital - Operation and Maintenance Expenses | OMLPP   | 57        | \$130,078,093       | \$32,438,047        | \$79,624,711  | \$18,015,335    | \$53,313,527        | \$13,153,124    | \$27,650,918           | \$12,509,485  | \$15,052,187       | \$3,492,265   | \$7,789,846  | \$3,77   |
| Materials and Supplies                                    | TPIS    | 39        | \$59,890,781        | \$51,735,628        | \$0           | \$8,155,153     | \$25,970,567        | \$20,264,217    | \$0                    | \$5,706,351   | \$6,602,623        | \$5,448,263   | \$0          | \$1,15   |
| Prepayments   | TPIS    | 39        | \$19,024,116        | \$16,433,658        | \$0           | \$2,590,458     | \$8,249,468         | \$6,436,864     | \$0                    | \$1,812,604   | \$2,097,302        | \$1,730,623   | \$0          | \$36     |
| uel Stock   | Energy  | 2         | \$62,536,188        | \$0                 | \$62,536,188  | \$0             | \$21,593,340        | \$0             | \$21,593,340           | \$0           | \$6,096,766        | \$0           | \$6,096,766  |          |
| Total Working Capital                                     |         |           | \$271,529,178       | \$100,607,333       | \$142,160,899 | \$28,760,945    | \$109,126,902       | \$39,854,204    | \$49,244,258           | \$20,028,440  | \$29,848,878       | \$10,671,152  | \$13,886,612 | \$5,29   |
| mission Allowance   |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Deferred Debits   |         |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              |          |
| Service Pension Cost                                      |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Accumulated Deferred Income Tax                           |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Total Production Plant                                    | Prod    | 36        | \$732,330,105       | \$732,330,105       | \$0           | \$0             | \$258,632,596       | \$258,632,596   | \$0                    | \$0           | \$73,142,860       | \$73,142,860  | \$0          |          |
| Total Transmission Plant                                  | Trans   | 38        | \$198,625,100       | \$198,625,100       | \$0           | \$0             | \$87,821,510        | \$87,821,510    | \$0                    | \$0           | \$22,541,973       | \$22,541,973  | \$0          |          |
| Total Distribution Plant                                  | Distplt | 37        | \$315,220,930       | \$132,191,538       | \$0           | \$183,029,392   | \$203,194,582       | \$75,124,639    | \$0                    | \$128,069,943 | \$42,926,398       | \$17,018,635  | \$0          | \$25,90  |
| Total General Plant                                       | PT&D    | 35        | \$35,890,099        | \$31,004,401        | \$0           | \$4,885,698     | \$15,562,476        | \$12,143,839    | \$0                    | \$3,418,637   | \$3,956,606        | \$3,265,037   | \$0          | \$69     |
| otal Accumulated Deferred Income Tax                      |         |           | \$1,282,066,235     | \$1,094,151,144     | \$0           | \$187,915,090   | \$565,211,164       | \$433,722,584   | \$0                    | \$131,488,580 | \$142,567,837      | \$115,968,505 | \$0          | \$26,59  |
| Accumulated Deferred Investment Tax Credits               |         |           | 400.000             | 400.000             |               |                 | 400 500             | 400 500 (5:     |                        |               | 40.000             | 40.000 ===    |              |          |
| Production  | Prod    | 36        | \$80,926,985        | \$80,926,985        | \$0           | \$0             | \$28,580,494        | \$28,580,494    | \$0                    | \$0           | \$8,082,736        | \$8,082,736   | \$0          |          |
| Transmission  |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Transmission VA   |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Distribution VA   |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| Distribution Plant KY,FERC & TN                           |         |           | \$0                 | \$0                 | \$0           | \$0             | \$0                 |                 |                        |               | \$0                |               |              |          |
| General otal Accum. Deferred Investment Tax Credits       |         |           | \$0<br>\$80,926,985 | \$0<br>\$80,926,985 | \$0<br>\$0    | \$0<br>\$0      | \$0<br>\$28,580,494 | \$28,580,494    | \$0                    | \$0           | \$0<br>\$8,082,736 | \$8,082,736   | \$0          |          |
| Total Deferred Debits                                     |         |           | \$1,362,993,220     | \$1,175,078,129     | \$0           | \$187,915,090   | \$593,791,658       | \$462,303,078   | \$0                    | \$131,488,580 | \$150,650,573      | \$124,051,241 | \$0          | \$26,5   |
|   |         | 40        | \$1,712,216         | \$577,078           | \$0           | \$1,135,138     | \$1,252,677         | \$340,561       | \$0                    | \$912,116     | \$247,709          | \$77,008      | \$0          |          |
| ess: Customer Advances                                    | Dlines  |           |                     |                     |               |                 |                     |                 |                        |               |                    |               |              | \$1      |

|   | Allocatio        |          |                            | All Electric Sch           |                     |                      |                              | ower Service-Seco            |              |                         |                        | Power Service-Pri         |            |            |
|---|------------------|----------|----------------------------|----------------------------|---------------------|----------------------|------------------------------|------------------------------|--------------|-------------------------|------------------------|---------------------------|------------|------------|
| Description   | Name             | No       | Total                      | Demand                     | Energy              | Customer             | Total                        | Demand                       | Energy       | Customer                | Total                  | Demand                    | Energy     | Customer   |
|   |                  |          |                            |                            |                     |                      |                              |                              |              |                         |                        |                           |            |            |
| General Plant   |                  |          |                            |                            |                     |                      |                              |                              |              |                         |                        |                           |            |            |
| Total General Plant   | PT&D             | 35       | \$1,883,225                | \$1,849,476                | \$0                 | \$33,748             | \$21,600,957                 | \$21,179,814                 | \$0          | \$421,143               | \$936,090              | \$901,823                 | \$0        | \$34,26    |
| TOTAL COMMON PLANT  |                  |          | 40.040                     | 40.040                     | 40                  | 40                   | ***                          | 400.000                      | 40           | 40                      | 4                      | 44.004                    | **         | ŚI         |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION  | Prod             | 36<br>37 | \$2,218                    | \$2,218<br>\$4,492         | \$0<br>\$0          | \$0<br>\$533         | \$29,338                     | \$29,338                     | \$0<br>\$0   | \$0                     | \$1,281                | \$1,281                   | \$0<br>\$0 | \$<br>\$54 |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION<br>105 PLANT HELD FOR FUTURE USE - GENERAL | Distplt          | 3/       | \$5,024<br>\$0             | \$4,492                    | \$0                 | \$533                | \$41,846<br>\$0              | \$35,197                     | \$0          | \$6,648                 | \$1,753<br>\$0         | \$1,212                   | \$0        | \$54       |
| OTHER   |                  |          | \$0                        |                            |                     |                      | \$0<br>\$0                   |                              |              |                         | \$0                    |                           |            |            |
| Total Plant in Service  |                  |          | \$74,204,581               | \$72,874,390               | \$0                 | \$1,330,191          | \$851,129,225                | \$834,529,940                | \$0          | \$16,599,285            | \$36,884,132           | \$35,533,504              | \$0        | \$1,350,62 |
| Construction Work in Progress (CWIP)  |                  |          |                            |                            |                     |                      |                              |                              |              |                         |                        |                           |            |            |
| CWIP Production   | Prod             | 36       | \$160,362                  | \$160,362                  | \$0                 | \$0                  | \$2,120,914                  | \$2,120,914                  | \$0          | \$0                     | \$92,598               | \$92,598                  | \$0        | \$(        |
| CWIP Production   | Trans            | 38       | \$917,109                  | \$917,109                  | \$0<br>\$0          | \$0                  | \$7,994,015                  | \$7,994,015                  | \$0<br>\$0   | \$0<br>\$0              | \$343,509              | \$343,509                 | \$0<br>\$0 | \$         |
| CWIP Distribution Plant   | Distplt          | 37       | \$144,907                  | \$129,541                  | \$0                 | \$15,365             | \$1,206,841                  | \$1,015,099                  | \$0          | \$191,742               | \$50,562               | \$34,961                  | \$0        | \$15,60    |
| CWIP General Plant  | PT&D             | 35       | \$228,595                  | \$224,498                  | \$0                 | \$4,097              | \$2,622,026                  | \$2,570,905                  | \$0          | \$51,120                | \$113,627              | \$109,468                 | \$0        | \$4,15     |
| RWIP  |                  | 33       | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Total Construction Work in Progress   |                  |          | \$1,450,973                | \$1,431,511                | \$0                 | \$19,462             | \$13,943,795                 | \$13,700,933                 | \$0          | \$242,862               | \$600,297              | \$580,536                 | \$0        | \$19,76    |
| Total Utility Plant   |                  |          | \$75,655,553               | \$74,305,901               | \$0                 | \$1,349,652          | \$865,073,020                | \$848,230,873                | \$0          | \$16,842,147            | \$37,484,429           | \$36,114,041              | \$0        | \$1,370,38 |
| Less: Acummulated Provision for Depreciation  |                  |          |                            |                            |                     |                      |                              |                              |              |                         |                        |                           |            |            |
| Steam Production  | BIP              | 63       | \$14,597,309               | \$14,597,309               | \$0                 | \$0                  | \$193,061,004                | \$193,061,004                | \$0          | \$0                     | \$8,428,981            | \$8,428,981               | \$0        | \$1        |
| Hydraulic Production  | BIP              | 63       | \$127,293                  | \$127,293                  | \$0                 | \$0                  | \$1,683,546                  | \$1,683,546                  | \$0          | \$0                     | \$73,503               | \$73,503                  | \$0        | \$         |
| Other Production  | BIP              | 63       | \$3,250,411                | \$3,250,411                | \$0                 | \$0                  | \$42,989,268                 | \$42,989,268                 | \$0          | \$0                     | \$1,876,898            | \$1,876,898               | \$0        | \$         |
| Transmission - Kentucky System Property   | Trans            | 38       | \$3,950,185                | \$3,950,185                | \$0                 | \$0                  | \$34,431,919                 | \$34,431,919                 | \$0          | \$0                     | \$1,479,568            | \$1,479,568               | \$0        | \$         |
| Transmission - Virginia Property  | Trans            | 38       | \$29,817                   | \$29,817                   | \$0                 | \$0                  | \$259,900                    | \$259,900                    | \$0          | \$0                     | \$11,168               | \$11,168                  | \$0        | \$1        |
| Transmission - FERC   | Trans            | 38       | \$8,775                    | \$8,775                    | \$0<br>\$0          | \$0                  | \$76,492                     | \$76,492                     | \$0          | \$0                     | \$3,287                | \$3,287                   | \$0        | \$0        |
| Distribution  | Distplt          | 37       | \$3,838,917                | \$3,431,854                |                     | \$407,063            | \$31,972,058                 | \$26,892,365                 | \$0          | \$5,079,693             | \$1,339,516            | 5926,199                  | \$0        | \$413,31   |
| General Plant   | PT&D             | 35       | \$595,371                  | \$584,702                  | \$0                 | \$10,669             | \$6,829,022                  | \$6,695,880                  | \$0          | \$133,142               | \$295,940              | \$285,106                 | \$0        | \$10,833   |
| Intangible Plant Total Accumulated Depreciation   | PT&D             | 35       | \$377,415                  | \$370,651<br>\$26,350,997  | \$0<br>\$0          | \$6,763<br>\$424,496 | \$4,329,022<br>\$315,632,232 | \$4,244,622<br>\$310,334,996 | \$0<br>\$0   | \$84,401<br>\$5,297,236 | \$187,601              | \$180,733<br>\$13,265,443 | \$0<br>\$0 | \$6,86     |
| <u> </u>  |                  |          | \$26,775,493               |                            |                     |                      |                              |                              |              |                         | \$13,696,461           |                           |            |            |
| Net Utility Plant   |                  |          | \$48,880,060               | \$47,954,904               | \$0                 | \$925,156            | \$549,440,788                | \$537,895,877                | \$0          | \$11,544,911            | \$23,787,968           | \$22,848,598              | \$0        | \$939,370  |
| Working Capital Cash Working Capital - Operation and Maintenance Expenses               | OMLPP            | 57       | \$975,395                  | \$303,334                  | \$597,298           | \$74,763             | \$11,602,408                 | \$3,219,620                  | \$7,875,288  | \$507,500               | \$534,101              | \$139,190                 | \$355,314  | \$39,59    |
| Materials and Supplies  | TPIS             | 39       | \$460,499                  | \$452,244                  | \$597,298           | \$8,255              | \$5,281,939                  | \$5,219,620                  | \$7,675,266  | \$103,012               | \$228,896              | \$220,514                 | \$333,314  | \$8,38     |
| Prepayments   | TPIS             | 39       | \$146,276                  | \$143,654                  | \$0<br>\$0          | \$2,622              | \$1,677,791                  | \$1,645,070                  | \$0<br>\$0   | \$32,721                | \$72,708               | \$70,046                  | \$0<br>\$0 | \$2,66     |
| Fuel Stock  | Energy           | 2        | \$467,022                  | \$143,654                  | \$467,022           | \$2,622              | \$6,173,218                  | \$1,645,070                  | \$6,173,218  | \$32,721                | \$278,987              | \$70,046                  | \$278,987  | \$2,00.    |
| Total Working Capital   | Lileigy          | - 2      | \$2,049,192                | \$899,232                  | \$1,064,320         | \$85,640             | \$24,735,355                 | \$10,043,617                 | \$14,048,505 | \$643,233               | \$1,114,691            | \$429,750                 | \$634,300  | \$50,64    |
|   |                  |          |                            | \$033,E3E                  | <b>\$1,00</b> 1,320 | Ç03,010              |                              | \$10,013,017                 | Ų11,010,303  | Q0 13,233               |                        | Ų·123,730                 | Ç03-1,300  | \$30,01.   |
| Emission Allowance  |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Deferred Debits   |                  |          | 40                         |                            |                     |                      | **                           |                              |              |                         | 40                     |                           |            |            |
| Service Pension Cost  |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Accumulated Deferred Income Tax   | David .          | 20       | \$0                        | ĆE 504 242                 | ćo                  | ćo                   | \$0                          | 672 000 204                  | ćo           | ćo                      | \$0                    | £2 220 20F                | ćo         |            |
| Total Production Plant  | Prod             | 36       | \$5,594,242                | \$5,594,242                | \$0                 | \$0<br>\$0           | \$73,988,291                 | \$73,988,291                 | \$0<br>\$0   | \$0<br>\$0              | \$3,230,305            | \$3,230,305               | \$0        | \$(<br>\$( |
| Total Transmission Plant<br>Total Distribution Plant                                    | Trans<br>Distplt | 38<br>37 | \$2,307,042<br>\$1,747,219 | \$2,307,042<br>\$1,561,950 | \$0<br>\$0          | \$0<br>\$185,268     | \$20,109,409<br>\$14,551,545 | \$20,109,409<br>\$12,239,608 | \$0<br>\$0   | \$0<br>\$2,311,937      | \$864,118<br>\$609,658 | \$864,118<br>\$421,544    | \$0<br>\$0 | \$188,114  |
| Total General Plant   | PT&D             | 37       | \$1,747,219                | \$1,561,950                | \$0<br>\$0          | \$185,268            | \$14,551,545                 | \$12,239,608                 | \$0<br>\$0   | \$2,311,937             | \$137,174              | \$421,544<br>\$132,152    | \$0<br>\$0 | \$188,114  |
| Total Accumulated Deferred Income Tax   | PIQU             | 33       | \$9,924,468                | \$9,734,255                | \$0                 | \$190,213            | \$111,814,623                | \$109,440,973                | \$0          | \$2,373,651             | \$4,841,254            | \$4,648,118               | \$0        | \$193,136  |
| Accumulated Deferred Investment Tax Credits   |                  |          |                            |                            |                     |                      |                              |                              |              |                         |                        |                           |            |            |
| Production  | Prod             | 36       | \$618,198                  | \$618,198                  | \$0                 | \$0                  | \$8,176,162                  | \$8,176,162                  | \$0          | \$0                     | \$356,969              | \$356,969                 | \$0        | \$0        |
| Transmission  |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Transmission VA   |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Distribution VA   |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| Distribution Plant KY,FERC & TN   |                  |          | \$0                        |                            |                     |                      | \$0                          |                              |              |                         | \$0                    |                           |            |            |
| General Total Accum. Deferred Investment Tax Credits                                    |                  |          | \$0<br>\$618,198           | \$618,198                  | \$0                 | \$0                  | \$0<br>\$8,176,162           | \$8,176,162                  | \$0          | \$0                     | \$0<br>\$356,969       | \$356,969                 | \$0        | \$(        |
|   |                  |          |                            | \$10,352,453               | \$0                 | \$190,213            | \$119,990,785                | \$117,617,134                | \$0          | \$2,373,651             | \$5,198,223            | \$5,005,087               | \$0        | \$193,13   |
| Total Deferred Debits   |                  |          | \$10,542,666               | \$10,352,453               | \$0                 | \$190,213            | 3113,330,763                 | Q117,017,154                 | Ç            | QL,575,031              | <b>JJ,130,223</b>      | \$3,003,067               | 30         |            |
| Total Deferred Debits Less: Customer Advances   | Dlines           | 40       | \$10,542,666<br>\$7,929    | \$7,055                    | \$0<br>\$0          | \$190,213            | \$53,163                     | \$44,006                     | \$0          | \$9,157                 | \$2,178                | \$1,891                   | \$0        | \$28       |

|   |                  | n Factor |                            | me of Day-Second         |                    |                  |                             | Time of Day-Primary       |                     |                  |                            | Retail Transmis    |                    |           |
|---|------------------|----------|----------------------------|--------------------------|--------------------|------------------|-----------------------------|---------------------------|---------------------|------------------|----------------------------|--------------------|--------------------|-----------|
| Description   | Name             | No       | Total                      | Demand                   | Energy             | Customer         | Total                       | Demand                    | Energy              | Customer         | Total                      | Demand             | Energy             | Custome   |
|   |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| General Plant   |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| Total General Plant                                       | PT&D             | 35       | \$20,898,973               | \$20,816,745             | \$0                | \$82,228         | \$41,156,697                | \$41,098,657              | \$0                 | \$58,040         | \$13,301,229               | \$13,275,660       | \$0                | \$25,5    |
| TOTAL COMMON PLANT  |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                | Prod             | 36       | \$29,898                   | \$29,898                 | \$0                | \$0              | \$63,409                    | \$63,409                  | \$0                 | \$0              | \$21,831                   | \$21,831           | \$0                |           |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION              | Distplt          | 37       | \$32,218                   | \$30,920                 | \$0                | \$1,298          | \$41,562                    | \$40,646                  | \$0                 | \$916            | \$404                      | \$0                | \$0                | \$4       |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                   |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| OTHER   |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Total Plant in Service                                    |                  |          | \$823,462,655              | \$820,221,640            | \$0                | \$3,241,015      | \$1,621,641,384             | \$1,619,353,747           | \$0                 | \$2,287,637      | \$524,078,554              | \$523,070,777      | \$0                | \$1,007,7 |
| Construction Work in Progress (CWIP)                      |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| CWIP Production   | Prod             | 36       | \$2,161,431                | \$2,161,431              | \$0                | \$0              | \$4,584,014                 | \$4,584,014               | \$0                 | \$0              | \$1,578,248                | \$1,578,248        | \$0                |           |
| CWIP Transmission   | Trans            | 38       | \$7,072,024                | \$7,072,024              | \$0                | \$0              | \$11,517,744                | \$11,517,744              | \$0                 | \$0              | \$3,994,105                | \$3,994,105        | \$0                |           |
| CWIP Distribution Plant                                   | Distplt          | 37       | \$929,170                  | \$891,732                | \$0                | \$37,438         | \$1,198,654                 | \$1,172,229               | \$0                 | \$26,425         | \$11,641                   | \$0                | \$0                | \$11,6    |
| CWIP General Plant  | PT&D             | 35       | \$2,536,816                | \$2,526,834              | \$0                | \$9,981          | \$4,995,793                 | \$4,988,748               | \$0                 | \$7,045          | \$1,614,566                | \$1,611,462        | \$0                | \$3,      |
| RWIP Total Construction Work in Progress                  |                  |          | \$0<br>\$12,699,440        | \$12,652,021             | \$0                | \$47,419         | \$0<br>\$22,296,206         | \$22,262,736              | \$0                 | \$33,470         | \$0<br>\$7,198,560         | \$7,183,815        | \$0                | \$14,     |
|   |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| Total Utility Plant                                       |                  |          | \$836,162,095              | \$832,873,661            | \$0                | \$3,288,434      | \$1,643,937,590             | \$1,641,616,482           | \$0                 | \$2,321,107      | \$531,277,114              | \$530,254,592      | \$0                | \$1,022,5 |
| Less: Acummulated Provision for Depreciation              |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| Steam Production  | BIP              | 63       | \$196,749,173              | \$196,749,173            | \$0                | \$0              | \$417,270,282               | \$417,270,282             | \$0                 | \$0              | \$143,663,630              | \$143,663,630      | \$0                |           |
| Hydraulic Production                                      | BIP              | 63       | \$1,715,708                | \$1,715,708              | \$0                | \$0              | \$3,638,714                 | \$3,638,714               | \$0                 | \$0              | \$1,252,787                | \$1,252,787        | \$0                |           |
| Other Production  | BIP              | 63       | \$43,810,520               | \$43,810,520             | \$0                | \$0              | \$92,914,382                | \$92,914,382              | \$0                 | \$0              | \$31,989,859               | \$31,989,859       | \$0                |           |
| Transmission - Kentucky System Property                   | Trans            | 38       | \$30,460,709               | \$30,460,709             | \$0                | \$0              | \$49,609,372                | \$49,609,372              | \$0                 | \$0              | \$17,203,458               | \$17,203,458       | \$0                |           |
| Transmission - Virginia Property                          | Trans            | 38       | \$229,924                  | \$229,924                | \$0                | \$0              | \$374,463                   | \$374,463                 | \$0                 | \$0              | \$129,856                  | \$129,856          | \$0                |           |
| Transmission - FERC<br>Distribution                       | Trans<br>Distplt | 38       | \$67,669<br>\$24,615,893   | \$67,669<br>\$23,624,081 | \$0<br>\$0         | \$0<br>\$991,811 | \$110,209<br>\$31,755,163   | \$110,209<br>\$31,055,103 | \$0<br>\$0          | \$0<br>\$700,060 | \$38,218<br>\$308,399      | \$38,218           | \$0<br>\$0         | \$308,    |
| General Plant   | PT&D             | 37<br>35 | \$6,607,094                | \$6,581,098              | \$0                | \$25,996         | \$13,011,461                | \$12,993,112              | \$0                 | \$18,349         | \$4,205,109                | \$4,197,026        | \$0                | \$8,0     |
| Intangible Plant  | PT&D             | 35       | \$4,188,339                | \$4,171,859              | \$0                | \$16,479         | \$8,248,165                 | \$8,236,533               | \$0                 | \$11,632         | \$2,665,684                | \$2,660,559        | \$0                | \$5,1     |
| Total Accumulated Depreciation                            | TTOO             | 33       | \$308,445,029              | \$307,410,742            | \$0                | \$1,034,287      | \$616,932,211               | \$616,202,170             | \$0                 | \$730,041        | \$201,457,000              | \$201,135,394      | \$0                | \$321,6   |
| Net Utility Plant   |                  |          | \$527,717,066              | \$525,462,919            | \$0                | \$2,254,147      | \$1,027,005,379             | \$1,025,414,312           | \$0                 | \$1,591,067      | \$329,820,114              | \$329,119,198      | \$0                | \$700.9   |
|   |                  |          | 3327,717,000               | 3323,402,313             | <b>30</b>          | 32,234,147       | \$1,027,003,379             | 31,023,414,312            | 30                  | \$1,351,007      | 3323,020,114               | 3325,115,150       | <b>30</b>          | \$700,5   |
| Working Capital   | 0141.00          |          | £44 574 045                | £2.442.660               | ć0.350.534         | £244 CE2         | 622.050.074                 | 66.044.733                | 647 744 520         | £425 600         | ¢0.000.356                 | £4 007 200         | 66 464 007         | 627.0     |
| Cash Working Capital - Operation and Maintenance Expenses | OMLPP            | 57       | \$11,674,846               | \$3,112,669              | \$8,250,524        | \$311,652        | \$23,858,871                | \$6,011,723               | \$17,711,539        | \$135,609        | \$8,080,256                | \$1,887,398        | \$6,164,987        | \$27,8    |
| Materials and Supplies                                    | TPIS             | 39       | \$5,110,246                | \$5,090,133              | \$0                | \$20,113         | \$10,063,584                | \$10,049,388              | \$0                 | \$14,197         | \$3,252,327                | \$3,246,073        | \$0                | \$6,2     |
| Prepayments<br>Fuel Stock                                 | TPIS<br>Energy   | 39<br>2  | \$1,623,253<br>\$6,482,058 | \$1,616,864<br>\$0       | \$0<br>\$6,482,058 | \$6,389<br>\$0   | \$3,196,666<br>\$14,005,487 | \$3,192,156<br>\$0        | \$0<br>\$14,005,487 | \$4,510<br>\$0   | \$1,033,091<br>\$4,874,417 | \$1,031,105<br>\$0 | \$0<br>\$4,874,417 | \$1,9     |
| Total Working Capital                                     | Ellergy          | 2        | \$24,890,403               | \$9,819,666              | \$14,732,582       | \$338,154        | \$51,124,608                | \$19,253,266              | \$31,717,027        | \$154,315        | \$17,240,092               | \$6,164,577        | \$11,039,404       | \$36,1    |
|   |                  |          |                            | ,5,615,000               | \$14,732,302       | <b>7330,134</b>  |                             | Ģ13,233,200               | JJ1,717,027         | \$154,515        |                            | 50,104,577         | J11,035,404        | 730,1     |
| Emission Allowance  |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| <u>Deferred Debits</u><br>Service Pension Cost            |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Accumulated Deferred Income Tax                           |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Total Production Plant                                    | Prod             | 36       | \$75,401,737               | \$75,401,737             | \$0                | \$0              | \$159,913,780               | \$159,913,780             | \$0                 | \$0              | \$55,057,346               | \$55,057,346       | \$0                |           |
| Total Transmission Plant                                  | Trans            | 38       | \$17,790,088               | \$17,790,088             | \$0                | \$0              | \$28,973,557                | \$28,973,557              | \$0                 | \$0              | \$10,047,403               | \$10,047,403       | \$0                |           |
| Total Distribution Plant                                  | Distplt          | 37       | \$11,203,510               | \$10,752,103             | \$0                | \$451,406        | \$14,452,829                | \$14,134,208              | \$0                 | \$318,621        | \$140,363                  | \$0                | \$0                | \$140,    |
| Total General Plant                                       | PT&D             | 35       | \$3,062,510                | \$3,050,461              | \$0                | \$12,050         | \$6,031,053                 | \$6,022,548               | \$0                 | \$8,505          | \$1,949,146                | \$1,945,399        | \$0                | \$3,      |
| Total Accumulated Deferred Income Tax                     |                  |          | \$107,457,845              | \$106,994,389            | \$0                | \$463,456        | \$209,371,219               | \$209,044,093             | \$0                 | \$327,126        | \$67,194,258               | \$67,050,148       | \$0                | \$144,    |
| Accumulated Deferred Investment Tax Credits               |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| Production  | Prod             | 36       | \$8,332,356                | \$8,332,356              | \$0                | \$0              | \$17,671,457                | \$17,671,457              | \$0                 | \$0              | \$6,084,176                | \$6,084,176        | \$0                |           |
| Transmission  |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Transmission VA   |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Distribution VA   |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| Distribution Plant KY,FERC & TN                           |                  |          | \$0                        |                          |                    |                  | \$0                         |                           |                     |                  | \$0                        |                    |                    |           |
| General Total Accum. Deferred Investment Tax Credits      |                  |          | \$0<br>\$8,332,356         | \$8,332,356              | \$0                | \$0              | \$0<br>\$17,671,457         | \$17,671,457              | \$0                 | \$0              | \$6,084,176                | \$6,084,176        | \$0                |           |
| Total Deferred Debits                                     |                  |          | \$115,790,201              | \$115,326,745            | \$0                | \$463,456        | \$227,042,676               | \$226,715,550             | \$0                 | \$327,126        | \$73,278,433               | \$73,134,324       | \$0                | \$144,1   |
| Total Deferred Debits                                     |                  |          |                            |                          |                    |                  |                             |                           |                     |                  |                            |                    |                    |           |
| Less: Customer Advances                                   | Dlines           | 40       | \$40,510                   | \$38,930                 | \$0                | \$1,580          | \$63,763                    | \$63,403                  | \$0                 | \$360            | \$0                        | \$0                | \$0                |           |

|   |                 | on Factor |                          | Fluctuating Load S       |             |                 |                             | Outdoor Lightin            |                  |                           |                       | Lighting Ene          |                 |            |
|---|-----------------|-----------|--------------------------|--------------------------|-------------|-----------------|-----------------------------|----------------------------|------------------|---------------------------|-----------------------|-----------------------|-----------------|------------|
| Description   | Name            | No        | Total                    | Demand                   | Energy      | Customer        | Total                       | Demand                     | Energy           | Customer                  | Total                 | Demand                | Energy          | Custom     |
|   |                 |           |                          |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| General Plant   |                 |           |                          |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| Total General Plant                                       | PT&D            | 35        | \$5,905,001              | \$5,903,423              | \$0         | \$1,578         | \$5,943,638                 | \$1,319,883                | \$0              | \$4,623,755               | \$48,840              | \$48,021              | \$0             | \$         |
| TOTAL COMMON PLANT  |                 |           |                          | 4                        |             |                 |                             | 4                          |                  |                           |                       |                       |                 |            |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                | Prod            | 36        | \$8,991                  | \$8,991                  | \$0         | \$0             | \$1,753                     | \$1,753                    | \$0              | \$0                       | \$64                  | \$64                  | \$0             |            |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION              | Distplt         | 37        | \$25                     | \$0                      | \$0         | \$25            | \$75,541                    | \$2,547                    | \$0              | \$72,994                  | \$106                 | \$93                  | \$0             |            |
| 105 PLANT HELD FOR FUTURE USE - GENERAL<br>OTHER          |                 |           | \$0<br>\$0               |                          |             |                 | \$0<br>\$0                  |                            |                  |                           | \$0<br>\$0            |                       |                 |            |
| Total Plant in Service                                    |                 |           | \$232,660,680            | \$232,598,471            | \$0         | \$62,210        | \$234,251,225               | \$52,006,502               | \$0              | \$182,244,723             | \$1,924,411           | \$1,892,157           | \$0             | \$32,      |
| Construction Work in Progress (CWIP)                      |                 |           |                          |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| CWIP Production   | Prod            | 36        | \$650,005                | \$650,005                | \$0         | \$0             | \$126,764                   | \$126,764                  | \$0              | \$0                       | \$4,612               | \$4,612               | \$0             |            |
| CWIP Transmission   | Trans           | 38        | \$2,676,357              | \$2,676,357              | \$0         | \$0             | \$539,048                   | \$539,048                  | \$0              | \$0                       | \$19,612              | \$19,612              | \$0             |            |
| CWIP Distribution Plant                                   | Distplt         | 37        | \$719                    | \$0                      | \$0         | \$719           | \$2,178,617                 | \$73,469                   | \$0              | \$2,105,148               | \$3,046               | \$2,673               | \$0             | \$:        |
| CWIP General Plant  | PT&D            | 35        | \$716,777                | \$716,585                | \$0         | \$192           | \$721,467                   | \$160,214                  | \$0              | \$561,253                 | \$5,928               | \$5,829               | \$0             |            |
| RWIP  |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Total Construction Work in Progress                       |                 |           | \$4,043,857              | \$4,042,946              | \$0         | \$910           | \$3,565,895                 | \$899,494                  | \$0              | \$2,666,401               | \$33,198              | \$32,726              | \$0             | \$         |
| Total Utility Plant                                       |                 |           | \$236,704,537            | \$236,641,417            | \$0         | \$63,120        | \$237,817,120               | \$52,905,996               | \$0              | \$184,911,124             | \$1,957,609           | \$1,924,883           | \$0             | \$32,      |
| Less: Acummulated Provision for Depreciation              |                 |           |                          |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| Steam Production  | BIP             | 63        | \$59,168,160             | \$59,168,160             | \$0         | \$0             | \$11,539,020                | \$11,539,020               | \$0              | \$0                       | \$419,825             | \$419,825             | \$0             |            |
| Hydraulic Production                                      | BIP             | 63        | \$515,963                | \$515,963                | \$0         | \$0             | \$100,623                   | \$100,623                  | \$0              | \$0                       | \$3,661               | \$3,661               | \$0             |            |
| Other Production  | BIP             | 63        | \$13,175,089             | \$13,175,089             | \$0         | \$0             | \$2,569,416                 | \$2,569,416                | \$0              | \$0                       | \$93,483              | \$93,483              | \$0             |            |
| Transmission - Kentucky System Property                   | Trans           | 38        | \$11,527,636             | \$11,527,636             | \$0         | \$0             | \$2,321,793                 | \$2,321,793                | \$0              | \$0                       | \$84,474              | \$84,474              | \$0             |            |
| Transmission - Virginia Property                          | Trans           | 38        | \$87,013                 | \$87,013                 | \$0         | \$0             | \$17,525                    | \$17,525                   | \$0              | \$0                       | \$638                 | \$638                 | \$0             |            |
| Transmission - FERC                                       | Trans           | 38        | \$25,609<br>\$19,037     | \$25,609<br>S0           | \$0         | \$0<br>\$19,037 | \$5,158                     | \$5,158                    | \$0<br>\$0       | \$0<br>\$55,770,312       | \$188<br>\$80,685     | \$188<br>\$70,814     | \$0<br>\$0      | 59         |
| Distribution General Plant                                | DistpIt<br>PT&D | 37<br>35  | \$1,866,833              | \$1,866,334              | \$0<br>\$0  | \$499           | \$57,716,666<br>\$1,879,048 | \$1,946,353<br>\$417,274   | \$0<br>\$0       | \$1,461,774               | \$15,440              | \$15,182              | \$0<br>\$0      | \$9,       |
| Intangible Plant  | PT&D            | 35        | \$1,183,414              | \$1,183,098              | \$0         | \$316           | \$1,191,157                 | \$264,516                  | \$0              | \$926,641                 | \$9,788               | \$9,624               | \$0             | \$         |
| Total Accumulated Depreciation                            | FIXD            | 33        | \$87,568,755             | \$87,548,903             | \$0         | \$19,853        | \$77,340,407                | \$19,181,679               | \$0              | \$58,158,728              | \$708,182             | \$697,889             | \$0             | \$10,      |
|   |                 |           |                          |                          | \$0         |                 |                             |                            | \$0              |                           |                       |                       | \$0             |            |
| Net Utility Plant   |                 |           | \$149,135,781            | \$149,092,514            | \$0         | \$43,267        | \$160,476,713               | \$33,724,317               | \$0              | \$126,752,396             | \$1,249,428           | \$1,226,994           | \$0             | \$22,4     |
| Working Capital   | 014100          |           | ć2 FF2 404               | £007.40C                 | ¢2.052.002  | £4.00C          | £4 204 250                  | 6200 744                   | ĆE 42 COO        | ¢620.046                  | 627.000               | 67.504                | ć40 <b>7</b> 04 | <u></u>    |
| Cash Working Capital - Operation and Maintenance Expenses | OMLPP           | 57        | \$3,552,404              | \$897,406                | \$2,653,002 | \$1,996         | \$1,381,350                 | \$208,714                  | \$543,690        | \$628,946                 | \$27,900              | \$7,594               | \$19,781        | \$!<br>\$2 |
| Materials and Supplies<br>Prepayments                     | TPIS<br>TPIS    | 39<br>39  | \$1,443,846<br>\$458,633 | \$1,443,460<br>\$458,510 | \$0<br>\$0  | \$386<br>\$123  | \$1,453,717<br>\$461,768    | \$322,742<br>\$102,518     | \$0<br>\$0       | \$1,130,975<br>\$359,250  | \$11,943<br>\$3,794   | \$11,742<br>\$3,730   | \$0<br>\$0      |            |
| Prepayments<br>Fuel Stock                                 | Energy          | 2         | \$458,633                | \$458,510<br>\$0         | \$2,102,591 | \$123<br>\$0    | \$436,503                   | \$102,518                  | \$436,503        | \$359,250<br>\$0          | \$3,794<br>\$15,881   | \$3,730<br>\$0        | \$15,881        |            |
| Total Working Capital                                     | Ellergy         | 2         | \$7,557,474              | \$2,799,376              | \$4,755,593 | \$2,505         | \$3,733,338                 | \$633,974                  | \$980,193        | \$2,119,171               | \$59,517              | \$23,066              | \$35,662        | \$         |
|   |                 |           |                          | ŲL,733,370               | Ų·1,755,555 | Q2,505          |                             | Q033,374                   | <b>\$300,133</b> | <i>42,113,171</i>         |                       | Ų23,000               | <b>433,002</b>  | Ý          |
| Emission Allowance  |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Deferred Debits   |                 |           | 40                       |                          |             |                 | 40                          |                            |                  |                           | 40                    |                       |                 |            |
| Service Pension Cost                                      |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Accumulated Deferred Income Tax                           | Dec. of         | 26        | \$0                      | ć22 CZE 404              | ćo          | ćo              | \$0                         | ć4 433 400                 | ćo               | ćo                        | \$0                   | £4.00.000             | 40              |            |
| Total Production Plant<br>Total Transmission Plant        | Prod<br>Trans   | 36<br>38  | \$22,675,481             | \$22,675,481             | \$0<br>\$0  | \$0<br>\$0      | \$4,422,190<br>\$1,356,006  | \$4,422,190<br>\$1,356,006 | \$0<br>\$0       | \$0<br>\$0                | \$160,893<br>\$49,336 | \$160,893<br>\$49,336 | \$0<br>\$0      |            |
| Total Distribution Plant                                  | Distplt         | 38        | \$6,732,531<br>\$8,665   | \$6,732,531<br>\$0       | \$0<br>\$0  | \$8,665         | \$1,356,006                 | \$885,850                  | \$0<br>\$0       | \$25,382,920              | \$49,336              | \$49,336              | \$0<br>\$0      | \$4        |
| Total General Plant                                       | PT&D            | 37        | \$8,665                  | \$865,080                | \$0<br>\$0  | \$8,665         | \$26,268,770                | \$193,414                  | \$0<br>\$0       | \$25,382,920<br>\$677,559 | \$36,722              | \$32,230<br>\$7,037   | \$0<br>\$0      | \$4        |
| Fotal Accumulated Deferred Income Tax                     | PIQU            | 33        | \$30,281,988             | \$30,273,092             | \$0         | \$8,896         | \$32,917,939                | \$6,857,459                | \$0              | \$26,060,480              | \$254,108             | \$249,495             | \$0             | \$4,       |
| Accumulated Deferred Investment Tax Credits               |                 |           |                          |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| Production  | Prod            | 36        | \$2,505,780              | \$2,505,780              | \$0         | \$0             | \$488,679                   | \$488,679                  | \$0              | \$0                       | \$17,780              | \$17,780              | \$0             |            |
| Transmission  |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Transmission VA   |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Distribution VA   |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0                   |                       |                 |            |
| Distribution Plant KY,FERC & TN                           |                 |           | \$0                      |                          |             |                 | \$0                         |                            |                  |                           | \$0<br>60             |                       |                 |            |
| General  Total Accum. Deferred Investment Tax Credits     |                 |           | \$0<br>\$2,505,780       | \$2,505,780              | \$0         | \$0             | \$0<br>\$488,679            | \$488,679                  | \$0              | \$0                       | \$0<br>\$17,780       | \$17,780              | \$0             |            |
|   |                 |           | \$32,787,768             | \$32,778,872             | \$0         | \$8,896         | \$33,406,618                | \$7,346,139                | \$0              | \$26,060,480              | \$271,887             | \$267,275             | \$0             | \$4,       |
| Total Deferred Debits                                     |                 | J         | +,·-·,·                  |                          |             |                 |                             |                            |                  |                           |                       |                       |                 |            |
| Total Deferred Debits ess: Customer Advances              | Dlines          | 40        | \$0                      | \$0                      | \$0         | \$0             | \$43,703                    | \$3,999                    | \$0              | \$39,704                  | \$170                 | \$145                 | \$0             |            |

|  | Allocatio    |          |                      | Traffic E            |                     |                |                     | tdoor Sports        |                    |              |                 | ectric Vehicle |              |        |
|--|--------------|----------|----------------------|----------------------|---------------------|----------------|---------------------|---------------------|--------------------|--------------|-----------------|----------------|--------------|--------|
| Description  | Name         | No       | Total                | Demand               | Energy              | Customer       | Total               | Demand              | Energy             | Customer     | Total           | Demand         | Energy       | Custom |
| General Plant  |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
|  |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Total General Plant  | PT&D         | 35       | \$34,280             | \$24,190             | \$0                 | \$10,090       | \$8,465             | \$8,086             | \$0                | \$379        | \$579           | \$137          | \$0          | \$4    |
| TOTAL COMMON PLANT<br>105 PLANT HELD FOR FUTURE USE - PRODUCTION | Prod         | 36       | \$38                 | \$38                 | \$0                 | \$0            | \$5                 | \$5                 | \$0                | \$0          | \$0             | \$0            | \$0          |        |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                     | Distplt      | 37       | \$184                | \$25                 | \$0                 | \$159          | \$41                | \$35                | \$0                | \$6          | \$7             | \$0            | \$0          |        |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                          |              |          | \$0                  |                      |                     |                | \$0                 |                     |                    |              | \$0             |                |              |        |
| OTHER Total Plant in Service                                     |              |          | \$0<br>\$1,350,828   | \$953,122            | \$0                 | \$397,705      | \$0<br>\$333,569    | \$318,617           | \$0                | \$14,952     | \$0<br>\$22,820 | \$5,403        | \$0          | \$17   |
|  |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Construction Work in Progress (CWIP)                             |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| CWIP Production  | Prod         | 36       | \$2,775              | \$2,775              | \$0                 | \$0            | \$375               | \$375               | \$0                | \$0          | \$14            | \$14           | \$0          |        |
| CWIP Transmission  | Trans        | 38       | \$5,284              | \$5,284              | \$0                 | \$0            | \$7,441             | \$7,441             | \$0                | \$0          | \$46            | \$46           | \$0          |        |
| CWIP Distribution Plant  | Distplt      | 37       | \$5,314              | \$720                | \$0                 | \$4,594        | \$1,169             | \$996               | \$0                | \$173        | \$208           | \$6            | \$0          |        |
| CWIP General Plant   | PT&D         | 35       | \$4,161              | \$2,936              | \$0                 | \$1,225        | \$1,028             | \$982               | \$0                | \$46         | \$70            | \$17           | \$0          |        |
| RWIP Total Construction Work in Progress                         |              |          | \$0<br>\$17,534      | \$11,716             | \$0                 | \$5,819        | \$0<br>\$10,012     | \$9,793             | \$0                | \$219        | \$0<br>\$338    | \$84           | \$0          |        |
|  |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Total Utility Plant  |              |          | \$1,368,362          | \$964,838            | \$0                 | \$403,524      | \$343,582           | \$328,411           | \$0                | \$15,171     | \$23,158        | \$5,486        | \$0          | \$1    |
| Less: Acummulated Provision for Depreciation                     |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Steam Production   | BIP          | 63       | \$252,607            | \$252,607            | \$0                 | \$0            | \$34,142            | \$34,142            | \$0                | \$0          | \$1,284         | \$1,284        | \$0          |        |
| Hydraulic Production   | BIP          | 63       | \$2,203              | \$2,203              | \$0                 | \$0            | \$298               | \$298               | \$0                | \$0          | \$11            | \$11           | \$0<br>\$0   |        |
| Other Production Transmission - Kentucky System Property         | BIP<br>Trans | 63<br>38 | \$56,248<br>\$22,759 | \$56,248<br>\$22,759 | \$0<br>\$0          | \$0<br>\$0     | \$7,602<br>\$32,049 | \$7,602<br>\$32,049 | \$0<br>\$0         | \$0<br>\$0   | \$286<br>\$200  | \$286<br>\$200 | \$0<br>\$0   |        |
| Transmission - Virginia Property                                 | Trans        | 38       | \$22,739             | \$22,759             | \$0<br>\$0          | \$0<br>\$0     | \$32,049            | \$242               | \$0<br>\$0         | \$0<br>\$0   | \$200           | \$200          | \$0<br>\$0   |        |
| Transmission - FERC  | Trans        | 38       | \$51                 | \$51                 |                     | \$0            | \$71                | \$71                |                    | \$0          | \$0             | \$0            | \$0          |        |
| Distribution   | Distplt      | 37       | \$140,784            | \$19,079             | \$0<br>\$0          | \$121,705      | \$30,965            | \$26,390            | \$0<br>\$0         | \$4,576      | \$5,498         | \$168          | \$0          | Ş!     |
| General Plant  | PT&D         | 35       | \$10,837             | \$7,647              | \$0                 | \$3,190        | \$2,676             | \$2,556             | \$0                | \$120        | \$183           | \$43           | \$0          |        |
| Intangible Plant   | PT&D         | 35       | \$6,870              | \$4,848              | \$0                 | \$2,022        | \$1,697             | \$1,620             | \$0                | \$76         | \$116           | \$27           | \$0          |        |
| Total Accumulated Depreciation                                   |              |          | \$492,532            | \$365,614            | \$0                 | \$126,917      | \$109,742           | \$104,970           | \$0                | \$4,772      | \$7,580         | \$2,022        | \$0          | \$     |
| Net Utility Plant  |              |          | \$875,830            | \$599,224            | \$0                 | \$276,607      | \$233,840           | \$223,440           | \$0                | \$10,399     | \$15,578        | \$3,464        | \$0          | \$17   |
| Working Capital  |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Cash Working Capital - Operation and Maintenance Expenses        | OMLPP        | 57       | \$20,878             | \$3,434              | \$10,974            | \$6,470        | \$3,512             | \$1,555             | \$1,499            | \$457        | \$459           | \$21           | \$51         |        |
| Materials and Supplies   | TPIS         | 39       | \$8,383              | \$5,915              | \$0                 | \$2,468        | \$2,070             | \$1,977             | \$0                | \$93         | \$142           | \$34           | \$0          |        |
| Prepayments  | TPIS         | 39       | \$2,663              | \$1,879              | \$0                 | \$784          | \$658               | \$628               | \$0                | \$29         | \$45            | \$11           | \$0          |        |
| Fuel Stock Total Working Capital                                 | Energy       | 2        | \$8,693<br>\$40,616  | \$0<br>\$11,228      | \$8,693<br>\$19,666 | \$0<br>\$9,722 | \$1,186<br>\$7,425  | \$0<br>\$4,161      | \$1,186<br>\$2,685 | \$0<br>\$579 | \$40<br>\$685   | \$0<br>\$65    | \$40<br>\$91 |        |
| Emission Allowance   |              |          | \$0                  | ¥==,===              | +,                  | 7-7            | \$0                 | + -,                | +=,                | 7            | \$0             | ***            | **-          |        |
| Deferred Debits  |              |          | Ç0                   |                      |                     |                | Ç0                  |                     |                    |              | ÇÜ              |                |              |        |
| Service Pension Cost   |              |          | \$0                  |                      |                     |                | \$0                 |                     |                    |              | \$0             |                |              |        |
| Accumulated Deferred Income Tax                                  |              |          | \$0                  |                      |                     |                | \$0                 |                     |                    |              | \$0             |                |              |        |
| Total Production Plant   | Prod         | 36       | \$96,808             | \$96,808             | \$0                 | \$0            | \$13,084            | \$13,084            | \$0                | \$0          | \$492           | \$492          | \$0          |        |
| Total Transmission Plant   | Trans        | 38       | \$13,292             | \$13,292             | \$0                 | \$0            | \$18,718            | \$18,718            | \$0                | \$0          | \$117           | \$117          | \$0          |        |
| Total Distribution Plant   | Distplt      | 37       | \$64,076             | \$8,684              | \$0                 | \$55,392       | \$14,093            | \$12,011            | \$0                | \$2,083      | \$2,502         | \$76           | \$0          | \$     |
| Total General Plant  | PT&D         | 35       | \$5,023              | \$3,545              | \$0                 | \$1,479        | \$1,240             | \$1,185             | \$0                | \$56         | \$85            | \$20           | \$0          |        |
| Fotal Accumulated Deferred Income Tax                            |              |          | \$179,200            | \$122,329            | \$0                 | \$56,871       | \$47,136            | \$44,998            | \$0                | \$2,138      | \$3,196         | \$705          | \$0          | \$     |
| Accumulated Deferred Investment Tax Credits                      |              |          |                      |                      |                     |                |                     |                     |                    |              |                 |                |              |        |
| Production   | Prod         | 36       | \$10,698             | \$10,698             | \$0                 | \$0            | \$1,446             | \$1,446             | \$0                | \$0          | \$54            | \$54           | \$0          |        |
| Transmission Transmission VA                                     |              |          | \$0<br>\$0           |                      |                     |                | \$0<br>\$0          |                     |                    |              | \$0<br>\$0      |                |              |        |
| Transmission VA Distribution VA                                  |              |          | \$0<br>\$0           |                      |                     |                | \$0<br>\$0          |                     |                    |              | \$0<br>\$0      |                |              |        |
| Distribution VA Distribution Plant KY,FERC & TN                  |              |          | \$0<br>\$0           |                      |                     |                | \$0<br>\$0          |                     |                    |              | \$0<br>\$0      |                |              |        |
| General  |              |          | \$0                  |                      |                     |                | \$0                 |                     |                    |              | \$0             |                |              |        |
| Total Accum. Deferred Investment Tax Credits                     | -            |          | \$10,698             | \$10,698             | \$0                 | \$0            | \$1,446             | \$1,446             | \$0                | \$0          | \$54            | \$54           | \$0          |        |
| Total Deferred Debits  |              |          | \$189,898            | \$133,027            | \$0                 | \$56,871       | \$48,582            | \$46,444            | \$0                | \$2,138      | \$3,250         | \$760          | \$0          | \$2    |
| Less: Customer Advances  | Dlines       | 40       | \$344                | \$39                 | \$0                 | \$305          | \$49                | \$41                | \$0                | \$8          | \$21            | \$0            | \$0          |        |
| Less: Asset Retirement Obligations                               |              |          | \$0                  | A + mm - n           | 440.00-             | 4000 457       | \$0                 | 410111              | 40.000             | 40.005       | \$0             | 40 86          | 401          |        |
| Net Rate Base  |              |          | \$726,205            | \$477,385            | \$19,666            | \$229,153      | \$192,634           | \$181,116           | \$2,685            | \$8,832      | \$12,992        | \$2,769        | \$91         | \$1    |

|  | Allocation       |          |            |            | hare (SSP) |            |            |            | s Solar (BS |         |
|--|------------------|----------|------------|------------|------------|------------|------------|------------|-------------|---------|
| Description  | Name             | No       | Total      | Demand     | Energy     | Customer   | Total      | Demand     | Energy      | Custome |
| General Plant  |                  |          |            |            |            |            |            |            |             |         |
|  |                  |          |            |            |            |            |            |            |             |         |
| Total General Plant  | PT&D             | 35       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         | :       |
| TOTAL COMMON PLANT<br>105 PLANT HELD FOR FUTURE USE - PRODUCTION | Prod             | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                     | Distplt          | 37       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                          | Бізіріс          | ٥,       | \$0        | 70         | ÇÜ         | Ç.         | \$0        | Ç          | Ç           | ,       |
| OTHER  |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Total Plant in Service   |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Construction Work in Progress (CWIP)                             |                  |          |            |            |            |            |            |            |             |         |
|  |                  |          |            |            |            |            |            |            |             |         |
| CWIP Production  | Prod             | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| CWIP Transmission  | Trans            | 38       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| CWIP Distribution Plant  | Distplt          | 37       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| CWIP General Plant   | PT&D             | 35       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| RWIP   |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Total Construction Work in Progress                              |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Total Utility Plant  |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Less: Acummulated Provision for Depreciation                     | RIP              |          |            |            |            |            |            |            |             |         |
| Steam Production   | D.,              | 63       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Hydraulic Production   | BIP              | 63       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Other Production   | BIP              | 63<br>38 | \$0<br>\$0 | \$0<br>\$0 | \$0        | \$0<br>\$0 | \$0        | \$0        | \$0         |         |
| Transmission - Kentucky System Property                          | Trans            |          |            |            | \$0        |            | \$0        | \$0        | \$0         |         |
| Transmission - Virginia Property                                 | Trans            | 38       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Transmission - FERC<br>Distribution                              | Trans<br>Distplt | 38<br>37 | \$0<br>\$0  |         |
| General Plant  | PT&D             | 35       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Intangible Plant   | PT&D             | 35       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Total Accumulated Depreciation                                   |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Net Utility Plant  |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Working Capital  |                  |          |            |            |            |            |            |            |             |         |
| Cash Working Capital - Operation and Maintenance Expenses        | OMLPP            | 57       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Materials and Supplies   | TPIS             | 39       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Prepayments  | TPIS             | 39       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Fuel Stock   | Energy           | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Total Working Capital  |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Emission Allowance   |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Deferred Debits  |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Service Pension Cost<br>Accumulated Deferred Income Tax          |                  |          | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |             |         |
| Total Production Plant   | Prod             | 36       | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0         |         |
| Total Transmission Plant   | Trans            | 38       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0<br>\$0  |         |
| Total Distribution Plant   | Distplt          | 37       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0<br>\$0  |         |
| Total General Plant  | PT&D             | 35       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0<br>\$0  |         |
| Total Accumulated Deferred Income Tax                            | TIQD             | 33       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Accumulated Deferred Investment Tax Credits                      |                  |          |            |            |            |            |            |            |             |         |
| Production   | Prod             | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
| Transmission   |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Transmission VA  |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Distribution VA  |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| Distribution Plant KY,FERC & TN                                  |                  |          | \$0        |            |            |            | \$0        |            |             |         |
| General Total Accum. Deferred Investment Tax Credits             |                  |          | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0         |         |
|  |                  |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |         |
|  |                  |          | ŞŪ         | JU         | ΨŪ         | JU.        | JU         | ŞU         | J-U         |         |
| Total Deferred Debits  |                  |          |            |            |            |            |            |            |             |         |
| Less: Customer Advances Less: Asset Retirement Obligations       | Dlines           | 40       | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0         |         |

|  | Allocation |    |                 | Total Ker    |                            |            |               | Residentia        |                         |          |              | General S   |               |        |
|--|------------|----|-----------------|--------------|----------------------------|------------|---------------|-------------------|-------------------------|----------|--------------|-------------|---------------|--------|
| Description  | Name       | No | Total           | Demand       | Energy                     | Customer   | Total         | Demand            | Energy                  | Customer | Total        | Demand      | Energy        | Custon |
|  |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| on and Maintenance Expenses  |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| Steam Power Generation Operation Expenses  |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1     | 41 | \$5,418,923     | \$4,838,523  | \$580,400                  | \$0        | \$1,909,200   | \$1,708,792       | \$200,408               | \$0      | \$539,841    | \$483,257   | \$56,584      |        |
| 501 FUEL   | Time Fuel  | 64 | \$296,477,275   | \$0          | \$296,477,275              | \$0        | \$103,119,884 | \$0               | \$103,119,884           | \$0      | \$29,033,183 | \$0         | \$29,033,183  |        |
| 502 STEAM EXPENSES   | Acct 502   | 59 | \$22,989,772    | \$9,649,494  | \$13,340,278               | \$0        | \$7,945,929   | \$3,339,618       | \$4,606,311             | \$0      | \$2,249,897  | \$949,329   | \$1,300,568   |        |
| 505 ELECTRIC EXPENSES  | Acct 503   | 60 | \$8,130,854     | \$6,673,009  | \$1,457,845                | \$0        | \$2,812,863   | \$2,309,479       | \$503,384               | \$0      | \$798,627    | \$656,499   | \$142,128     |        |
| 506 MISC. STEAM POWER EXPENSES   | Prod       | 36 | \$25,402,796    | \$25,402,796 | \$0                        | \$0        | \$8,971,352   | \$8,971,352       | \$0                     | \$0      | \$2,537,152  | \$2,537,152 | \$0           |        |
| 507 RENTS  |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           | 7-/               | *-                      | *-       | \$0          | 7-,,        | **            |        |
| 509 ALLOWANCES   |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| Total Steam Power Operation Expenses   |            |    | \$358,419,620   | \$46,563,822 | \$311,855,798              | \$0        | \$124,759,229 | \$16,329,240      | \$108,429,988           | \$0      | \$35,158,700 | \$4,626,236 | \$30,532,463  |        |
| Steam Power Generation Maintenance Expenses  |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2     | 42 | \$12,501,304    | \$1,358,608  | \$11,142,696               | \$0        | \$4,327,312   | \$479,812         | \$3,847,500             | \$0      | \$1,222,015  | \$135,694   | \$1,086,322   |        |
| 511 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$10,051,562    | \$10,051,562 | \$0                        | \$0        | \$3,549,849   | \$3,549,849       | \$0                     | \$0      | \$1,003,919  | \$1,003,919 | \$0           |        |
| 512 MAINTENANCE OF BOILER PLANT  | Energy     | 2  | \$48,391,532    | \$0          | \$48,391,532               | \$0        | \$16,709,282  | \$0               | \$16,709,282            | \$0      | \$4,717,778  | \$0         | \$4,717,778   |        |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2  | \$12,209,687    | \$0          | \$12,209,687               | \$0        | \$4,215,926   | \$0               | \$4,215,926             | \$0      | \$1,190,344  | \$0         | \$1,190,344   |        |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy     | 2  | \$3,446,376     | \$0          | \$3,446,376                | \$0        | \$1,190,011   | \$0               | \$1,190,011             | \$0      | \$335,993    | \$0         | \$335,993     |        |
| Total Steam Power Generation Maintenance Expense   |            |    | \$86,600,461    | \$11,410,170 | \$75,190,291               | \$0        | \$29,992,380  | \$4,029,661       | \$25,962,719            | \$0      | \$8,470,050  | \$1,139,612 | \$7,330,438   |        |
| otal Steam Power Generation Expense  |            |    | \$445,020,081   | \$57,973,993 | \$387,046,088              | \$0        | \$154,751,608 | \$20,358,901      | \$134,392,707           | \$0      | \$43,628,750 | \$5,765,849 | \$37,862,901  |        |
|  |            |    | \$445,020,001   | 751,515,555  | \$307,0 <del>4</del> 0,000 | Şō         | \$154,751,000 | \$20,550,501      | \$134,332,707           | 30       | \$43,020,730 | \$3,703,043 | J37,002,301   |        |
| lydraulic Power Generation Operation Expenses<br>535 OPERATION SUPERVISION & ENGINEERING |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 536 WATER FOR POWER  |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 537 HYDRAULIC EXPENSES   |            |    | \$0             | \$0<br>\$0   | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 538 ELECTRIC EXPENSES  |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 539 MISC. HYDRAULIC POWER EXPENSES   | Prod       | 36 | \$10,609        | \$10,609     | \$0                        | \$0        | \$3,747       | \$3,747           | \$0                     | \$0      | \$1,060      | \$1,060     | \$0           |        |
| 540 RENTS  | FIOU       | 30 | \$10,009        | \$10,009     | \$0<br>\$0                 | \$0<br>\$0 | \$3,747       | \$3,747           | 50                      | ŞÜ       | \$1,000      | 31,000      | 30            |        |
| Total Hydraulic Power Operation Expenses   |            |    | \$10,609        | \$10,609     | \$0                        | \$0        | \$3,747       | \$3,747           | \$0                     | \$0      | \$1,060      | \$1,060     | \$0           |        |
| Hydraulic Power Generation Maintenance Expenses  |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4     | 44 | \$182,692       | \$119,577    | \$63,115                   | \$0        | \$64.023      | \$42,230          | \$21,793                | \$0      | \$18,096     | \$11,943    | \$6,153       |        |
| 542 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$163,428       | \$163,428    | \$0                        | \$0        | \$57,717      | \$57,717          | \$0                     | \$0      | \$16,323     | \$16,323    | \$0           |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | Prod       | 36 | \$25,704        | \$25,704     | \$0                        | \$0        | \$9,078       | \$9,078           | \$0                     | \$0      | \$2,567      | \$2,567     | \$0           |        |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2  | \$75,495        | \$0          | \$75,495                   | \$0        | \$26,068      | \$0               | \$26,068                | \$0      | \$7,360      | \$0         | \$7,360       |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy     | 2  | \$131,530       | \$0          | \$131,530                  | \$0        | \$45,416      | \$0               | \$45,416                | \$0      | \$12,823     | \$0         | \$12,823      |        |
| Total Hydraulic Power Generation Maint. Expense  |            | -  | \$578,849       | \$308,709    | \$270,140                  | \$0        | \$202,302     | \$109,025         | \$93,278                | \$0      | \$57,169     | \$30,833    | \$26,336      |        |
| Fotal Hydraulic Power Generation Expense   |            |    | \$589,458       | \$319,318    | \$270,140                  | \$0        | \$206,049     | \$112,771         | \$93,278                | \$0      | \$58,229     | \$31,892    | \$26,336      |        |
| Other Power Generation Operation Expense   |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| 546 OPERATION SUPERVISION & ENGINEERING  | LBSUB5     | 45 | \$647,260       | \$647,260    | \$0                        | \$0        | \$228,589     | \$228,589         | \$0                     | \$0      | \$64,646     | \$64,646    | \$0           |        |
| 547 FUEL   | Time Fuel  | 64 | \$107,114,208   | \$0          | \$107,114,208              | \$0        | \$37,256,160  | \$0               | \$37,256,160            | \$0      | \$10,489,392 | \$0         | \$10,489,392  |        |
| 548 GENERATION EXPENSE   | Prod       | 36 | \$682,059       | \$682,059    | \$0                        | \$0        | \$240,879     | \$240,879         | \$0                     | \$0      | \$68,122     | \$68,122    | \$0           |        |
| 549 MISC OTHER POWER GENERATION  | Prod       | 36 | \$5,376,587     | \$5,376,587  | \$0                        | \$0        | \$1,898,817   | \$1,898,817       | \$0                     | \$0      | \$536,997    | \$536,997   | \$0           |        |
| 550 RENTS  | Prod       | 36 | \$9,693         | \$9,693      | \$0                        | \$0        | \$3,423       | \$3,423           | \$0                     | \$0      | \$968        | \$968       | \$0           |        |
| Total Other Power Generation Expenses  | 1100       | 50 | \$113,829,807   | \$6,715,599  | \$107,114,208              | \$0        | \$39,627,867  | \$2,371,708       | \$37,256,160            | \$0      | \$11,160,125 | \$670,733   | \$10,489,392  |        |
| Other Power Generation Maintenance Expense   |            |    |                 |              |                            |            |               |                   |                         |          |              |             |               |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod       | 36 | \$911,492       | \$911,492    | \$0                        | \$0        | \$321,906     | \$321,906         | \$0                     | \$0      | \$91,037     | \$91,037    | \$0           |        |
| 552 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$876,396       | \$876,396    | \$0                        | \$0        | \$309,511     | \$309,511         | \$0                     | \$0      | \$87,532     | \$87,532    | \$0           |        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT   | Prod       | 36 | \$7,236,966     | \$7,236,966  | \$0                        | \$0        | \$2,555,836   | \$2,555,836       | \$0                     | \$0      | \$722,806    | \$722,806   | \$0           |        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT  | Prod       | 36 | \$5,979,786     | \$5,979,786  | \$0                        | \$0        | \$2,111,845   | \$2,111,845       | \$0                     | \$0      | \$597,242    | \$597,242   | \$0           |        |
| Total Other Power Generation Maintenance Expense   |            |    | \$15,004,640    | \$15,004,640 | \$0                        | \$0        | \$5,299,098   | \$5,299,098       | \$0                     | \$0      | \$1,498,617  | \$1,498,617 | \$0           |        |
| Fotal Other Power Generation Expense   |            |    | \$128,834,447   | \$21,720,239 | \$107,114,208              | \$0        | \$44,926,965  | \$7,670,806       | \$37,256,160            | \$0      | \$12,658,742 | \$2,169,350 | \$10,489,392  |        |
| otal Station Expense   |            |    | \$574,443,986   | \$80,013,549 | \$494,430,437              | \$0        | \$199,884,623 | \$28,142,478      | \$171,742,145           | \$0      | \$56,345,721 | \$7,967,091 | \$48,378,630  |        |
|  |            |    | <del>,</del> ,, | ,,,          | ¥ 10 1, 100, 101           | ,,,        | ¥,,           | ¥==,= :=, · · · = | ¥ = 1 = 7 1 1 = 7 = 1 0 | **       | 700,000,00   | ¥1,001,000  | ¥ 10,01 0,000 |        |
| Other Power Supply Expenses 555 PURCHASED POWER  | PurPower   | 58 | \$48,544,007    | \$9,572,612  | \$38,971,395               | \$0        | \$16,769,579  | \$3,313,010       | \$13,456,569            | \$0      | \$4,741,157  | \$941,765   | \$3,799,392   |        |
| 555 PURCHASED POWER OPTIONS  |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   | ,,                      |          | \$0          | ,           | ,,            |        |
| 555 BROKERAGE FEES   |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 555 MISO TRANSMISSION EXPENSES   |            |    | \$0             | \$0          | \$0                        | \$0        | \$0           |                   |                         |          | \$0          |             |               |        |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod       | 36 | \$2,300,266     | \$2,300,266  | \$0                        | \$0        | \$812,371     | \$812,371         | \$0                     | \$0      | \$229,743    | \$229,743   | \$0           |        |
| 557 OTHER EXPENSES   | Prod       | 36 | \$154,987       | \$154,987    | \$0                        | \$0        | \$54,736      | \$54,736          | \$0                     | \$0      | \$15,480     | \$15,480    | \$0           |        |
|  |            |    |                 |              |                            |            |               |                   |                         |          |              | +==,,,00    |               |        |
| Total Other Power Supply Expenses  |            |    | \$50,999,260    | \$12,027,865 | \$38,971,395               | \$0        | \$17,636,686  | \$4,180,116       | \$13,456,569            | \$0      | \$4,986,380  | \$1,186,988 | \$3,799,392   |        |

|   | Alleget'            | Factor   | 1                       | All Floatsic C-1           | anda (AFC)             |            |                            | Dannes Camilas C            | andon. (DC C)            |            |                         | Danier Camile - D          | deservitor p1          |          |
|---|---------------------|----------|-------------------------|----------------------------|------------------------|------------|----------------------------|-----------------------------|--------------------------|------------|-------------------------|----------------------------|------------------------|----------|
| Description   | Allocation<br>Name  | No       | Total                   | All Electric Sch<br>Demand | Energy                 | Customer   | Total                      | Power Service-Second Demand | Energy                   | Customer   | Total                   | Power Service-Pr<br>Demand | Energy                 | Custome  |
| Description   | Nume                | 140      | Total                   | Demana                     | Lifeigy                | Customer   | iotai                      | Demand                      | Lineigy                  | customer   | Total                   | Demand                     | Lifeigy                | Custonii |
| eration and Maintenance Expenses  |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
|   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| Steam Power Generation Operation Expenses   |                     |          | 444.000                 | 400.004                    | *****                  | 4.0        | 4= 40 400                  | 4.00.010                    | 4== 00.4                 | 4.0        | ***                     | 404.040                    | 40 =00                 |          |
| 500 OPERATION SUPERVISION & ENGINEERING<br>501 FUEL                                       | LBSUB1<br>Time Fuel | 41<br>64 | \$41,296<br>\$2,226,767 | \$36,961<br>\$0            | \$4,334<br>\$2,226,767 | \$0<br>\$0 | \$546,136<br>\$29,338,926  | \$488,842<br>\$0            | \$57,294<br>\$29,338,926 | \$0<br>\$0 | \$23,932<br>\$1,323,082 | \$21,343<br>\$0            | \$2,589<br>\$1,323,082 |          |
| 502 STEAM EXPENSES  | Acct 502            | 59       | \$171,681               | \$72,056                   | \$99,626               | \$0<br>\$0 | \$2,280,270                | \$963,393                   | \$1,316,877              | \$0<br>\$0 | \$103,024               |                            | \$59,514               |          |
| 505 ELECTRIC EXPENSES   | Acct 503            | 60       | \$60,717                | \$49,829                   | \$10,887               | \$0        | \$810,135                  | \$666,225                   | \$143,910                | \$0        | \$36,593                |                            | \$6,504                |          |
| 506 MISC. STEAM POWER EXPENSES  | Prod                | 36       | \$194,051               | \$194,051                  | \$0                    | \$0        | \$2,566,478                | \$2,566,478                 | \$0                      | \$0        | \$112,052               |                            | \$0                    |          |
| 507 RENTS   |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 509 ALLOWANCES  |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| Total Steam Power Operation Expenses  |                     |          | \$2,694,512             | \$352,897                  | \$2,341,614            | \$0        | \$35,541,945               | \$4,684,939                 | \$30,857,006             | \$0        | \$1,598,682             | \$206,993                  | \$1,391,688            |          |
| Steam Power Generation Maintenance Expenses   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2              | 42       | \$93,592                | \$10,378                   | \$83,214               | \$0        | \$1,237,206                | \$137,262                   | \$1,099,944              | \$0        | \$55,703                |                            | \$49,710               |          |
| 511 MAINTENANCE OF STRUCTURES<br>512 MAINTENANCE OF BOILER PLANT                          | Prod                | 36       | \$76,784<br>\$361,389   | \$76,784<br>\$0            | \$0<br>\$361,389       | \$0<br>\$0 | \$1,015,523                | \$1,015,523<br>\$0          | \$0<br>\$4,776,937       | \$0<br>\$0 | \$44,337<br>\$215,884   |                            | \$0<br>\$215,884       |          |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy<br>Energy    | 2        | \$91,182                | \$0<br>\$0                 | \$91,182               | \$0<br>\$0 | \$4,776,937<br>\$1,205,271 | \$0<br>\$0                  | \$1,205,271              | \$0<br>\$0 | \$54,470                |                            | \$54,470               |          |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy              | 2        | \$25,738                | \$0                        | \$25,738               | \$0        | \$340,207                  | \$0                         | \$340,207                | \$0        | \$15,375                | \$0                        | \$15,375               |          |
| Total Steam Power Generation Maintenance Expense  |                     |          | \$648,685               | \$87,162                   | \$561,523              | \$0        | \$8,575,143                | \$1,152,785                 | \$7,422,359              | \$0        | \$385,769               |                            | \$335,439              |          |
| Total Steam Power Generation Expense  |                     |          | \$3,343,197             | \$440,059                  | \$2,903,138            | \$0        | \$44,117,088               | \$5,837,724                 | \$38,279,365             | \$0        | \$1,984,451             | \$257,324                  | \$1,727,127            |          |
| Hydraulic Power Generation Operation Expenses   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| 535 OPERATION SUPERVISION & ENGINEERING   |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 536 WATER FOR POWER   |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 537 HYDRAULIC EXPENSES  |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 538 ELECTRIC EXPENSES   |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 539 MISC. HYDRAULIC POWER EXPENSES  | Prod                | 36       | \$81                    | \$81                       | \$0                    | \$0        | \$1,072                    | \$1,072                     | \$0                      | \$0        | \$47                    |                            | \$0                    |          |
| 540 RENTS Total Hydraulic Power Operation Expenses  |                     |          | \$0<br>\$81             | \$81                       | \$0                    | \$0        | \$0<br>\$1,072             | \$1,072                     | \$0                      | \$0        | \$0<br>\$47             |                            | \$0                    |          |
| Hydraulic Power Generation Maintenance Expenses   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4              | 44       | \$1,385                 | \$913                      | \$471                  | \$0        | \$18,311                   | \$12,081                    | \$6,230                  | \$0        | \$809                   | \$527                      | \$282                  |          |
| 542 MAINTENANCE OF STRUCTURES   | Prod                | 36       | \$1,248                 | \$1,248                    | \$0                    | \$0        | \$16,511                   | \$16,511                    | \$0                      | \$0        | \$721                   |                            | \$0                    |          |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod                | 36       | \$196                   | \$196                      | \$0                    | \$0        | \$2,597                    | \$2,597                     | \$0                      | \$0        | \$113                   |                            | \$0                    |          |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy              | 2        | \$564                   | \$0                        | \$564                  | \$0        | \$7,452                    | \$0                         | \$7,452                  | \$0        | \$337                   | \$0                        | \$337                  |          |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT Total Hydraulic Power Generation Maint. Expense   | Energy              | 2        | \$982<br>\$4,376        | \$0<br>\$2,358             | \$982<br>\$2,017       | \$0<br>\$0 | \$12,984<br>\$57,856       | \$0<br>\$31,189             | \$12,984<br>\$26,667     | \$0<br>\$0 | \$587<br>\$2,567        | \$0<br>\$1,362             | \$587<br>\$1,205       |          |
|   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| Total Hydraulic Power Generation Expense  |                     |          | \$4,457                 | \$2,439                    | \$2,017                | \$0        | \$58,928                   | \$32,261                    | \$26,667                 | \$0        | \$2,614                 | \$1,409                    | \$1,205                |          |
| Other Power Generation Operation Expense  | IDCUIDE             |          | ****                    | 44.04.                     | **                     | 40         | ACF 30 .                   | ACE 20:                     | **                       | 40         | £2.0==                  | £2.05=                     | **                     |          |
| 546 OPERATION SUPERVISION & ENGINEERING<br>547 FUEL                                       | LBSUB5<br>Time Fuel | 45<br>64 | \$4,944<br>\$804,508    | \$4,944<br>\$0             | \$0<br>\$804,508       | \$0<br>\$0 | \$65,394<br>\$10,599,854   | \$65,394<br>\$0             | \$0<br>\$10,599,854      | \$0<br>\$0 | \$2,855<br>\$478,016    |                            | \$0<br>\$478,016       |          |
| 548 GENERATION EXPENSE  | Prod                | 36       | \$5,210                 | \$5,210                    | \$004,508              | \$0        | \$68,909                   | \$68,909                    | \$10,555,854             | \$0        | \$3,009                 |                            | \$478,010              |          |
| 549 MISC OTHER POWER GENERATION   | Prod                | 36       | \$41,072                | \$41,072                   | \$0                    | \$0        | \$543,204                  | \$543,204                   | \$0                      | \$0        | \$23,716                |                            | \$0                    |          |
| 550 RENTS   | Prod                | 36       | \$74                    | \$74                       | \$0                    | \$0        | \$979                      | \$979                       | \$0                      | \$0        | \$43                    | \$43                       | \$0                    |          |
| Total Other Power Generation Expenses   |                     |          | \$855,808               | \$51,300                   | \$804,508              | \$0        | \$11,278,340               | \$678,486                   | \$10,599,854             | \$0        | \$507,638               | \$29,622                   | \$478,016              |          |
| Other Power Generation Maintenance Expense  |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod                | 36       | \$6,963                 | \$6,963                    | \$0                    | \$0        | \$92,089                   | \$92,089                    | \$0                      | \$0        | \$4,021                 |                            | \$0                    |          |
| 552 MAINTENANCE OF STRUCTURES   | Prod                | 36       | \$6,695                 | \$6,695                    | \$0                    | \$0        | \$88,543                   | \$88,543                    | \$0                      | \$0        | \$3,866                 |                            | \$0                    |          |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT<br>554 MAINTENANCE OF MISC OTHER POWER GEN PLT | Prod                | 36<br>36 | \$55,283<br>\$45,679    | \$55,283<br>\$45,679       | \$0<br>\$0             | \$0<br>\$0 | \$731,160<br>\$604,146     | \$731,160<br>\$604,146      | \$0<br>\$0               | \$0<br>\$0 | \$31,922<br>\$26,377    | \$31,922<br>\$26,377       | \$0<br>\$0             |          |
| Total Other Power Generation Maintenance Expense  | 1100                | 30       | \$114,620               | \$114,620                  | \$0                    | \$0        | \$1,515,939                | \$1,515,939                 | \$0                      | \$0        | \$66,185                |                            | \$0                    |          |
| Total Other Power Generation Expense  |                     |          | \$970,428               | \$165,920                  | \$804,508              | \$0        | \$12,794,279               | \$2,194,425                 | \$10,599,854             | \$0        | \$573,824               | \$95,808                   | \$478,016              |          |
| Total Station Expense   |                     |          | \$4,318,082             | \$608,419                  | \$3,709,663            | \$0        | \$56,970,295               | \$8,064,409                 | \$48,905,885             | \$0        | \$2,560,889             | \$354,540                  | \$2,206,348            |          |
| Other Power Supply Expenses   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| 555 PURCHASED POWER   | PurPower            | 58       | \$362,521               | \$71,482                   | \$291,040              | \$0        | \$4,802,752                | \$955,717                   | \$3,847,035              | \$0        | \$217,023               | \$43,163                   | \$173,859              |          |
| 555 PURCHASED POWER OPTIONS   |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 555 BROKERAGE FEES  |                     |          | \$0                     |                            |                        |            | \$0                        |                             |                          |            | \$0                     |                            |                        |          |
| 555 MISO TRANSMISSION EXPENSES  |                     |          | \$0                     | 449.5                      |                        | <b>A</b> - | \$0                        | 4000 5                      |                          | 4-         | \$0                     |                            |                        |          |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod                | 36       | \$17,572                | \$17,572                   | \$0<br>\$0             | \$0<br>\$0 | \$232,399                  | \$232,399<br>\$15,659       | \$0<br>\$0               | \$0<br>\$0 | \$10,146<br>\$684       | \$10,146<br>\$684          | \$0<br>\$0             |          |
| 557 OTHER EXPENSES  Total Other Power Supply Expenses                                     | Prod                | 36       | \$1,184<br>\$381,277    | \$1,184<br>\$90,237        | \$291,040              | \$0<br>\$0 | \$15,659<br>\$5,050,810    | \$15,659                    | \$3,847,035              | \$0<br>\$0 | \$684                   |                            | \$0<br>\$173,859       |          |
|   |                     |          |                         |                            |                        |            |                            |                             |                          |            |                         |                            |                        |          |
| Total Electric Power Generation Expenses  |                     |          | \$4,699,359             | \$698,656                  | \$4,000,703            | \$0        | \$62,021,105               | \$9,268,184                 | \$52,752,920             | \$0        | \$2,788,741             | \$408,534                  | \$2,380,208            |          |

|  | Allocation           | Factor   |                          | ne of Day-Second         | lary (TOD-Sec)           |            |                            | Time of Day-Primar         | y (TOD-Pri)              |             |                          | Retail Transmis        | sion (RTS)               |      |
|--|----------------------|----------|--------------------------|--------------------------|--------------------------|------------|----------------------------|----------------------------|--------------------------|-------------|--------------------------|------------------------|--------------------------|------|
| Description  | Name                 | No       | Total                    | Demand                   | Energy                   | Customer   | Total                      | Demand                     | Energy                   | Customer    | Total                    | Demand                 | Energy                   | Cust |
|  |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| ion and Maintenance Expenses   |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| Steam Power Generation Operation Expenses  |                      |          | 4=== 0.11                | 4.00.101                 | 400.400                  | 40         | 44.400.040                 | 4. 050 55.                 | ****                     | 40          | 4.00.00                  | 40.00 000              | 4.5.0.0                  |      |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1               | 41       | \$558,341                | \$498,181                | \$60,160                 | \$0        | \$1,186,540                | \$1,056,554<br>\$0         | \$129,985                | \$0         | \$409,005                | \$363,765<br>\$0       | \$45,240                 |      |
| 501 FUEL   | Time Fuel            | 64<br>59 | \$30,717,349             | \$0                      | \$30,717,349             | \$0<br>\$0 | \$65,821,640               |                            | \$65,821,640             | \$0<br>\$0  | \$22,911,792             |                        | \$22,911,792             |      |
| 502 STEAM EXPENSES<br>505 ELECTRIC EXPENSES  | Acct 502<br>Acct 503 | 60       | \$2,389,673<br>\$847.431 | \$1,006,914<br>\$696,321 | \$1,382,759<br>\$151,110 | \$0<br>\$0 | \$5,133,291<br>\$1,810,283 | \$2,145,628<br>\$1,483,787 | \$2,987,664<br>\$326,496 | \$0<br>\$0  | \$1,781,159<br>\$626,301 | \$741,344<br>\$512,669 | \$1,039,815<br>\$113,633 |      |
| 506 MISC. STEAM POWER EXPENSES   | Prod                 | 36       | \$2,615,508              | \$2,615,508              | \$151,110                | \$0<br>\$0 | \$5,547,030                | \$5,547,030                | \$326,496                | \$0<br>\$0  | \$1,909,809              | \$1,909,809            | \$113,633                |      |
| 507 RENTS  | Prou                 | 30       | \$2,615,508              | \$2,015,508              | \$0                      | ŞU         | \$5,547,030                | \$5,547,050                | ŞU                       | <b>\$</b> 0 | \$1,909,809              | \$1,909,609            | ŞU                       |      |
| 509 ALLOWANCES   |                      |          | \$0                      |                          |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| Total Steam Power Operation Expenses   |                      |          | \$37,128,302             | \$4,816,925              | \$32,311,378             | \$0        | \$79,498,784               | \$10,232,999               | \$69,265,785             | \$0         | \$27,638,066             | \$3,527,586            | \$24,110,479             |      |
| Steam Power Generation Maintenance Expenses  |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2               | 42       | \$1,294,857              | \$139,884                | \$1,154,973              | \$0        | \$2,792,167                | \$296,670                  | \$2,495,497              | \$0         | \$970,665                | \$102,142              | \$868,523                |      |
| 511 MAINTENANCE OF STRUCTURES  | Prod                 | 36       | \$1,034,923              | \$1,034,923              | \$0                      | \$0        | \$2,194,889                | \$2,194,889                | \$0                      | \$0         | \$755,687                | \$755,687              | \$0                      |      |
| 512 MAINTENANCE OF BOILER PLANT  | Energy               | 2        | \$5,015,923              | \$0                      | \$5,015,923              | \$0        | \$10,837,677               | \$0                        | \$10,837,677             | \$0         | \$3,771,904              | \$0                    | \$3,771,904              |      |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy               | 2        | \$1,265,570              | \$0                      | \$1,265,570              | \$0        | \$2,734,459                | \$0                        | \$2,734,459              | \$0         | \$951,691                | \$0                    | \$951,691                |      |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy               | 2        | \$357,227                | \$0                      | \$357,227                | \$0        | \$771,844                  | \$0                        | \$771,844                | \$0         | \$268,630                | \$0                    | \$268,630                |      |
| otal Steam Power Generation Maintenance Expense  |                      |          | \$8,968,500              | \$1,174,807              | \$7,793,693              | \$0        | \$19,331,035               | \$2,491,559                | \$16,839,477             | \$0         | \$6,718,576              | \$857,829              | \$5,860,748              |      |
| otal Steam Power Generation Expense  |                      |          | \$46,096,802             | \$5,991,732              | \$40,105,071             | \$0        | \$98,829,820               | \$12,724,558               | \$86,105,262             | \$0         | \$34,356,642             | \$4,385,415            | \$29,971,227             |      |
| Hydraulic Power Generation Operation Expenses 535 OPERATION SUPERVISION & ENGINEERING        |                      |          | \$0                      |                          |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| 536 WATER FOR POWER  |                      |          | \$0                      |                          |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| 537 HYDRAULIC EXPENSES   |                      |          | \$0<br>\$0               |                          |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| 538 ELECTRIC EXPENSES  |                      |          | \$0                      |                          |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| 539 MISC. HYDRAULIC POWER EXPENSES   | Prod                 | 36       | \$1,092                  | \$1,092                  | \$0                      | \$0        | \$2,317                    | \$2,317                    | \$0                      | \$0         | \$798                    | \$798                  | \$0                      |      |
| 540 RENTS  |                      |          | \$0                      | . ,                      |                          |            | \$0                        |                            |                          |             | \$0                      |                        |                          |      |
| Total Hydraulic Power Operation Expenses   |                      |          | \$1,092                  | \$1,092                  | \$0                      | \$0        | \$2,317                    | \$2,317                    | \$0                      | \$0         | \$798                    | \$798                  | \$0                      |      |
| Hydraulic Power Generation Maintenance Expenses  |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4               | 44       | \$18,854                 | \$12,312                 | \$6,542                  | \$0        | \$40,246                   | \$26,111                   | \$14,135                 | \$0         | \$13,909                 | \$8,990                | \$4,920                  |      |
| 542 MAINTENANCE OF STRUCTURES  | Prod                 | 36       | \$16,827                 | \$16,827                 | \$0                      | \$0        | \$35,687                   | \$35,687                   | \$0                      | \$0         | \$12,287                 | \$12,287               | \$0                      |      |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | Prod                 | 36       | \$2,647                  | \$2,647                  | \$0                      | \$0        | \$5,613                    | \$5,613                    | \$0                      | \$0         | \$1,932                  | \$1,932                | \$0                      |      |
| 544 MAINTENANCE OF ELECTRIC PLANT<br>545 MAINTENANCE OF MISC HYDRAULIC PLANT                 | Energy               | 2        | \$7,825<br>\$13,633      | \$0<br>\$0               | \$7,825<br>\$13,633      | \$0<br>\$0 | \$16,908<br>\$29,457       | \$0<br>\$0                 | \$16,908<br>\$29,457     | \$0<br>\$0  | \$5,884<br>\$10,252      | \$0<br>\$0             | \$5,884<br>\$10,252      |      |
| Total Hydraulic Power Generation Maint. Expense  | Energy               |          | \$59,786                 | \$31,785                 | \$28,001                 | \$0        | \$127,911                  | \$67,411                   | \$60,500                 | \$0         | \$44,265                 | \$23,209               | \$21,056                 |      |
| Total Hydraulic Power Generation Expense   |                      |          | \$60,878                 | \$32,877                 | \$28,001                 | \$0        | \$130,227                  | \$69,727                   | \$60,500                 | \$0         | \$45,063                 | \$24,007               | \$21,056                 |      |
| Other Power Generation Operation Expense   |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| 546 OPERATION SUPERVISION & ENGINEERING  | LBSUB5               | 45       | \$66,643                 | \$66,643                 | \$0                      | \$0        | \$141,338                  | \$141,338                  | \$0                      | \$0         | \$48,662                 | \$48,662               | \$0                      |      |
| 547 FUEL   | Time Fuel            | 64       | \$11,097,864             | \$0                      | \$11,097,864             | \$0        | \$23,780,686               | \$0                        | \$23,780,686             | \$0         | \$8,277,796              | \$0                    | \$8,277,796              |      |
| 548 GENERATION EXPENSE   | Prod                 | 36       | \$70,226                 | \$70,226                 | \$0                      | \$0        | \$148,936                  | \$148,936                  | \$0                      | \$0         | \$51,278                 | \$51,278               | \$0                      |      |
| 549 MISC OTHER POWER GENERATION  | Prod                 | 36       | \$553,581                | \$553,581                | \$0                      | \$0        | \$1,174,048                | \$1,174,048                | \$0                      | \$0         | \$404,217                | \$404,217              | \$0                      |      |
| 550 RENTS  | Prod                 | 36       | \$998                    | \$998                    | \$0                      | \$0        | \$2,117                    | \$2,117                    | \$0                      | \$0         | \$729                    | \$729                  | \$0                      |      |
| Total Other Power Generation Expenses  |                      |          | \$11,789,312             | \$691,448                | \$11,097,864             | \$0        | \$25,247,124               | \$1,466,438                | \$23,780,686             | \$0         | \$8,782,682              | \$504,886              | \$8,277,796              |      |
| Other Power Generation Maintenance Expense   | Dead                 | 26       | ¢02.040                  | ¢02.040                  | ćo                       | ćo         | ¢100.036                   | £100.036                   | ćo                       | ćo          | ¢60 527                  | ¢69 527                | ćo                       |      |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod                 | 36<br>36 | \$93,848                 | \$93,848                 | \$0<br>\$0               | \$0<br>\$0 | \$199,036                  | \$199,036                  | \$0<br>\$0               | \$0<br>\$0  | \$68,527                 | \$68,527               | \$0<br>\$0               |      |
| 552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT                  | Prod<br>Prod         | 36       | \$90,235<br>\$745,128    | \$90,235<br>\$745,128    | \$0<br>\$0               | \$0<br>\$0 | \$191,372<br>\$1,580,285   | \$191,372<br>\$1,580,285   | \$0<br>\$0               | \$0<br>\$0  | \$65,888<br>\$544,083    | \$65,888<br>\$544,083  | \$0<br>\$0               |      |
| 554 MAINTENANCE OF GENERATING & ELEC PLANT   |                      | 36       | \$615,687                | \$615,687                | \$0<br>\$0               | \$0<br>\$0 | \$1,305,764                | \$1,305,764                | \$0<br>\$0               | \$0<br>\$0  | \$449,567                | \$449,567              | \$0                      |      |
| Total Other Power Generation Maintenance Expense   | 1100                 | 50       | \$1,544,899              | \$1,544,899              | \$0                      | \$0        | \$3,276,458                | \$3,276,458                | \$0                      | \$0         | \$1,128,065              | \$1,128,065            | \$0                      |      |
| Total Other Power Generation Expense   |                      |          | \$13,334,211             | \$2,236,346              | \$11,097,864             | \$0        | \$28,523,582               | \$4,742,896                | \$23,780,686             | \$0         | \$9,910,747              | \$1,632,950            | \$8,277,796              |      |
| Total Station Expense  |                      |          | \$59,491,891             | \$8,260,956              | \$51,230,936             | \$0        | \$127,483,629              | \$17,537,181               | \$109,946,448            | \$0         | \$44,312,451             | \$6,042,372            | \$38,270,079             |      |
| Other Power Supply Expenses  |                      |          |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |
| 555 PURCHASED POWER<br>555 PURCHASED POWER OPTIONS   | PurPower             | 58       | \$5,038,391<br>\$0       | \$998,892                | \$4,039,499              | \$0        | \$10,856,493<br>\$0        | \$2,128,532                | \$8,727,961              | \$0         | \$3,773,083<br>\$0       | \$735,437              | \$3,037,646              |      |
| 555 BROKERAGE FEES   |                      |          | \$0<br>\$0               |                          |                          |            | \$0                        |                            |                          |             | \$0<br>\$0               |                        |                          |      |
| JJJ DNOKENAGE FEES   |                      |          | \$0<br>\$0               |                          |                          |            | \$0                        |                            |                          |             | \$0<br>\$0               |                        |                          |      |
| 555 MISO TRANSMISSION EXPENSES   |                      |          |                          |                          |                          |            |                            | 4=00.000                   |                          |             |                          |                        | \$0                      |      |
| 555 MISO TRANSMISSION EXPENSES 556 SYSTEM CONTROL AND LOAD DISPATCH                          | Prod                 | 36       | \$236.830                | \$236,830                | ¢Λ                       | 50         | 5507 703                   |                            |                          | Sn          | \$172 036                | \$172 936              |                          |      |
| 555 MISO TRANSMISSION EXPENSES<br>556 SYSTEM CONTROL AND LOAD DISPATCH<br>557 OTHER EXPENSES | Prod<br>Prod         | 36<br>36 | \$236,839<br>\$15,958    | \$236,839<br>\$15,958    | \$0<br>\$0               | \$0<br>\$0 | \$502,293<br>\$33,843      | \$502,293<br>\$33,843      | \$0<br>\$0               | \$0<br>\$0  | \$172,936<br>\$11,652    | \$172,936<br>\$11,652  | \$0<br>\$0               |      |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   |                      | 36<br>36 |                          |                          |                          |            |                            |                            |                          |             |                          |                        |                          |      |

|  | Allocation       |          |                        | luctuating Load        |                          |            |                       | Outdoor Lighti       |                  |            |                    | Lighting End       |                  |     |
|--|------------------|----------|------------------------|------------------------|--------------------------|------------|-----------------------|----------------------|------------------|------------|--------------------|--------------------|------------------|-----|
| Description  | Name             | No       | Total                  | Demand                 | Energy                   | Customer   | Total                 | Demand               | Energy           | Customer   | Total              | Demand             | Energy           | Cus |
|  |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| ion and Maintenance Expenses                             |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| Steam Power Generation Operation Expenses                |                  |          |                        |                        |                          |            |                       |                      |                  | 4-         |                    |                    |                  |     |
| 500 OPERATION SUPERVISION & ENGINEERING                  | LBSUB1           | 41       | \$169,332              | \$149,817              | \$19,514                 | \$0        | \$33,269              | \$29,218             | \$4,051          | \$0        | \$1,210            | \$1,063            | \$147            |     |
| 501 FUEL   | Time Fuel        | 64       | \$9,853,131            | \$0                    | \$9,853,131              | \$0<br>\$0 | \$2,011,801           | \$0                  | \$2,011,801      | \$0        | \$73,195           | \$0                | \$73,195         |     |
| 502 STEAM EXPENSES<br>505 FLECTRIC EXPENSES              | Acct 502         | 59<br>60 | \$768,305<br>\$270,155 | \$319,778<br>\$221,139 | \$448,527<br>\$49,016    | \$0<br>\$0 | \$157,201<br>\$54,494 | \$64,086<br>\$44,318 | \$93,115         | \$0<br>\$0 | \$5,719<br>\$1,983 | \$2,332<br>\$1,612 | \$3,388<br>\$370 |     |
| 506 MISC. STEAM POWER EXPENSES                           | Acct 503<br>Prod | 36       | \$270,155<br>\$786,559 | \$221,139              | \$49,016                 | \$0<br>\$0 | \$54,494<br>\$153,395 | \$153,395            | \$10,176<br>\$0  | \$0<br>\$0 | \$1,983            | \$5,581            | \$370            |     |
| 507 RENTS  | Prou             | 30       | \$780,539              | \$760,339              | ŞU                       | ŞU         | \$155,595             | \$155,595            | ŞU               | ŞU         | \$5,561            | \$3,361            | <b>Ş</b> U       |     |
| 509 ALLOWANCES   |                  |          | \$0                    |                        |                          |            | \$0                   |                      |                  |            | \$0                |                    |                  |     |
| otal Steam Power Operation Expenses                      |                  |          | \$11,847,482           | \$1,477,294            | \$10,370,188             | \$0        | \$2,410,159           | \$291,016            | \$2,119,143      | \$0        | \$87,689           | \$10,588           | \$77,101         |     |
| team Power Generation Maintenance Expenses               |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| 510 MAINTENANCE SUPERVISION & ENGINEERING                | LBSUB2           | 42       | \$416,707              | \$42,067               | \$374,640                | \$0        | \$85,980              | \$8,204              | \$77,776         | \$0        | \$3,128            | \$298              | \$2,830          |     |
| 511 MAINTENANCE OF STRUCTURES                            | Prod             | 36       | \$311,231              | \$311,231              | \$0                      | \$0        | \$60,697              | \$60,697             | \$0              | \$0        | \$2,208            | \$2,208            | \$0              |     |
| 512 MAINTENANCE OF BOILER PLANT                          | Energy           | 2        | \$1,627,020            | \$0                    | \$1,627,020              | \$0        | \$337,773             | \$0                  | \$337,773        | \$0        | \$12,289           | \$0                | \$12,289         |     |
| 513 MAINTENANCE OF ELECTRIC PLANT                        | Energy           | 2        | \$410,514              | \$0                    | \$410,514                | \$0<br>\$0 | \$85,224              | \$0                  | \$85,224         | \$0        | \$3,101            | \$0                | \$3,101          |     |
| 514 MAINTENANCE OF MISC STEAM PLANT                      | Energy           | 2        | \$115,874              | \$0<br>\$353,298       | \$115,874<br>\$2,528,047 | \$0<br>\$0 | \$24,056              | \$0                  | \$24,056         | \$0<br>\$0 | \$875              | \$0                | \$875            |     |
| otal Steam Power Generation Maintenance Expense          |                  |          | \$2,881,346            |                        |                          |            | \$593,729             | \$68,901             | \$524,828        | \$0        | \$21,602           | \$2,507            | \$19,095         |     |
| otal Steam Power Generation Expense                      |                  |          | \$14,728,828           | \$1,830,592            | \$12,898,235             | \$0        | \$3,003,888           | \$359,917            | \$2,643,971      | \$0        | \$109,291          | \$13,095           | \$96,196         |     |
| ydraulic Power Generation Operation Expenses             |                  |          | 40                     |                        |                          |            | 40                    |                      |                  |            | 40                 |                    |                  |     |
| 535 OPERATION SUPERVISION & ENGINEERING                  |                  |          | \$0                    |                        |                          |            | \$0                   |                      |                  |            | \$0                |                    |                  |     |
| 536 WATER FOR POWER                                      |                  |          | \$0<br>\$0             |                        |                          |            | \$0<br>\$0            |                      |                  |            | \$0<br>\$0         |                    |                  |     |
| 537 HYDRAULIC EXPENSES<br>538 ELECTRIC EXPENSES          |                  |          | \$0<br>\$0             |                        |                          |            | \$0<br>\$0            |                      |                  |            | \$0<br>\$0         |                    |                  |     |
| 538 ELECTRIC EXPENSES 539 MISC. HYDRAULIC POWER EXPENSES | Prod             | 36       | \$328                  | \$328                  | \$0                      | \$0        | \$64                  | \$64                 | \$0              | \$0        | \$0<br>\$2         | \$2                | \$0              |     |
| 540 RENTS  | riou             | 30       | \$0                    | 3320                   | 30                       | <b>30</b>  | \$0                   | 504                  | 30               | 30         | \$0<br>\$0         | 32                 | <b>J</b> U       |     |
| otal Hydraulic Power Operation Expenses                  |                  |          | \$328                  | \$328                  | \$0                      | \$0        | \$64                  | \$64                 | \$0              | \$0        | \$2                | \$2                | \$0              |     |
| lydraulic Power Generation Maintenance Expenses          |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| 541 MAINTENANCE SUPERVISION & ENGINEERING                | LBSUB4           | 44       | \$5,825                | \$3,703                | \$2,122                  | \$0        | \$1,163               | \$722                | \$441            | \$0        | \$42               | \$26               | \$16             |     |
| 542 MAINTENANCE OF STRUCTURES                            | Prod             | 36       | \$5,060                | \$5,060                | \$0                      | \$0        | \$987                 | \$987                | \$0              | \$0        | \$36               | \$36               | \$0              |     |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS              | Prod             | 36       | \$796                  | \$796                  | \$0                      | \$0        | \$155                 | \$155                | \$0              | \$0        | \$6                | \$6                | \$0              |     |
| 544 MAINTENANCE OF ELECTRIC PLANT                        | Energy           | 2        | \$2,538                | \$0                    | \$2,538                  | \$0        | \$527                 | \$0                  | \$527            | \$0        | \$19               | \$0                | \$19             |     |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                  | Energy           | 2        | \$4,422                | \$0                    | \$4,422                  | \$0        | \$918                 | \$0                  | \$918            | \$0        | \$33               | \$0                | \$33             |     |
| Total Hydraulic Power Generation Maint. Expense          |                  |          | \$18,641               | \$9,559                | \$9,083                  | \$0        | \$3,750               | \$1,864              | \$1,886          | \$0        | \$136              | \$68               | \$69             |     |
| otal Hydraulic Power Generation Expense                  |                  |          | \$18,970               | \$9,887                | \$9,083                  | \$0        | \$3,814               | \$1,928              | \$1,886          | \$0        | \$139              | \$70               | \$69             |     |
| Other Power Generation Operation Expense                 |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| 546 OPERATION SUPERVISION & ENGINEERING                  | LBSUB5           | 45       | \$20,041               | \$20,041               | \$0                      | \$0        | \$3,908               | \$3,908              | \$0              | \$0        | \$142              | \$142              | \$0              |     |
| 547 FUEL   | Time Fuel        | 64       | \$3,559,836            | \$0                    | \$3,559,836              | \$0        | \$726,843             | \$0                  | \$726,843        | \$0        | \$26,445           | \$0                | \$26,445         |     |
| 548 GENERATION EXPENSE                                   | Prod             | 36       | \$21,119               | \$21,119               | \$0                      | \$0        | \$4,119               | \$4,119              | \$0              | \$0        | \$150              | \$150              | \$0              |     |
| 549 MISC OTHER POWER GENERATION                          | Prod             | 36       | \$166,478              | \$166,478              | \$0                      | \$0        | \$32,467              | \$32,467             | \$0              | \$0        | \$1,181            | \$1,181            | \$0              |     |
| 550 RENTS Total Other Power Generation Expenses          | Prod             | 36       | \$300<br>\$3,767,774   | \$300<br>\$207,938     | \$0<br>\$3,559,836       | \$0<br>\$0 | \$59<br>\$767,395     | \$59<br>\$40,552     | \$0<br>\$726,843 | \$0<br>\$0 | \$2<br>\$27,920    | \$2<br>\$1,475     | \$0<br>\$26,445  |     |
| Other Power Generation Maintenance Expense               |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| 551 MAINTENANCE SUPERVISION & ENGINEERING                | Prod             | 36       | \$28,223               | \$28,223               | \$0                      | \$0        | \$5,504               | \$5,504              | \$0              | \$0        | \$200              | \$200              | \$0              |     |
| 552 MAINTENANCE OF STRUCTURES                            | Prod             | 36       | \$27,136               | \$27,136               | \$0                      | \$0        | \$5,292               | \$5,292              | \$0              | \$0        | \$193              | \$193              | \$0              |     |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT               | Prod             | 36       | \$224,082              | \$224,082              | \$0                      | \$0        | \$43,701              | \$43,701             | \$0              | \$0        | \$1,590            | \$1,590            | \$0              |     |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT              | Prod             | 36       | \$185,155              | \$185,155              | \$0                      | \$0        | \$36,109              | \$36,109             | \$0              | \$0        | \$1,314            | \$1,314            | \$0              |     |
| Total Other Power Generation Maintenance Expense         |                  |          | \$464,596              | \$464,596              | \$0                      | \$0        | \$90,606              | \$90,606             | \$0              | \$0        | \$3,297            | \$3,297            | \$0              |     |
| Total Other Power Generation Expense                     |                  |          | \$4,232,370            | \$672,534              | \$3,559,836              | \$0        | \$858,001             | \$131,158            | \$726,843        | \$0        | \$31,217           | \$4,772            | \$26,445         | _   |
| Total Station Expense                                    |                  |          | \$18,980,167           | \$2,513,013            | \$16,467,154             | \$0        | \$3,865,703           | \$493,003            | \$3,372,700      | \$0        | \$140,646          | \$17,937           | \$122,709        |     |
| Other Power Supply Expenses                              |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| 555 PURCHASED POWER                                      | PurPower         | 58       | \$1,627,526            | \$317,230              | \$1,310,296              | \$0        | \$335,596             | \$63,575             | \$272,020        | \$0        | \$12,210           | \$2,313            | \$9,897          |     |
| 555 PURCHASED POWER OPTIONS                              |                  |          | \$0                    |                        |                          |            | \$0                   |                      |                  |            | \$0                |                    |                  |     |
| 555 BROKERAGE FEES                                       |                  |          | \$0                    |                        |                          |            | \$0                   |                      |                  |            | \$0                |                    |                  |     |
| 555 MISO TRANSMISSION EXPENSES                           |                  |          | \$0                    | ,                      |                          |            | \$0                   | A                    |                  |            | \$0                |                    |                  |     |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                     | Prod             | 36       | \$71,224               | \$71,224               | \$0                      | \$0        | \$13,890              | \$13,890             | \$0              | \$0        | \$505              | \$505              | \$0              |     |
| 557 OTHER EXPENSES Total Other Power Supply Expenses     | Prod             | 36       | \$4,799<br>\$1,703,550 | \$4,799<br>\$393,254   | \$0<br>\$1,310,296       | \$0<br>\$0 | \$936<br>\$350,422    | \$936<br>\$78,401    | \$0<br>\$272,020 | \$0<br>\$0 | \$34<br>\$12,749   | \$34<br>\$2,852    | \$0<br>\$9,897   |     |
|  |                  |          |                        |                        |                          |            |                       |                      |                  |            |                    |                    |                  |     |
| Total Electric Power Generation Expenses                 |                  |          | \$20,683,717           | \$2,906,267            | \$17,777,450             | \$0        | \$4,216,125           | \$571,404            | \$3,644,720      | \$0        | \$153,395          | \$20,789           | \$132,606        |     |

|   | Allocation            |          |                   | Traffic E        |                  |            |                  | tdoor Sport    |                  |            |               | ectric Vehic |             |         |
|---|-----------------------|----------|-------------------|------------------|------------------|------------|------------------|----------------|------------------|------------|---------------|--------------|-------------|---------|
| Description   | Name                  | No       | Total             | Demand           | Energy           | Customer   | Total            | Demand         | Energy           | Customer   | Total         | Demand       | Energy      | Custome |
| ion and Maintenance Expenses  |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| Steam Power Generation Operation Expenses   | LBSUB1                | 44       | 6720              | ¢C40             | 604              | ćo         | 607              | ćoc            | ***              | ćo         | \$4           | ća           | \$0         |         |
| 500 OPERATION SUPERVISION & ENGINEERING<br>501 FUEL   |                       | 41       | \$720<br>\$40,762 | \$640            | \$81<br>\$40,762 | \$0<br>\$0 | \$97<br>\$5,572  | \$86           | \$11             | \$0<br>\$0 | \$4<br>\$190  | \$3<br>\$0   | \$190       |         |
| 501 FUEL<br>502 STEAM EXPENSES  | Time Fuel<br>Acct 502 | 64<br>59 |                   | \$0<br>\$1.320   | \$40,762         | \$0<br>\$0 | \$5,572<br>\$434 | \$0<br>\$181   | \$5,572<br>\$253 | \$0<br>\$0 | \$190<br>\$15 | \$0<br>\$6   | \$190       |         |
| 502 STEAM EXPENSES<br>505 ELECTRIC EXPENSES   | Acct 502<br>Acct 503  | 60       | \$3,174           |                  | 7-/              |            |                  |                | \$253<br>\$28    |            | \$15<br>\$5   | \$6<br>\$4   |             |         |
|   |                       |          | \$1,116           | \$913            | \$203            | \$0<br>\$0 | \$153            | \$125          | 7                | \$0        |               | T -          | \$1         |         |
| 506 MISC. STEAM POWER EXPENSES  | Prod                  | 36       | \$3,358           | \$3,358          | \$0              | \$0        | \$454            | \$454          | \$0              | \$0        | \$17          | \$17         | \$0         |         |
| 507 RENTS   |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 509 ALLOWANCES Total Steam Power Operation Expenses   |                       |          | \$0<br>\$49,130   | \$6,231          | \$42,899         | \$0        | \$0<br>\$6,710   | \$847          | \$5,864          | \$0        | \$0<br>\$231  | \$31         | \$200       |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| Steam Power Generation Maintenance Expenses   |                       |          | 4                 |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2                | 42       | \$1,728           | \$180            | \$1,549          | \$0        | \$236            | \$24           | \$211            | \$0        | \$8           | \$1          | \$7         |         |
| 511 MAINTENANCE OF STRUCTURES   | Prod                  | 36       | \$1,329           | \$1,329          | \$0              | \$0        | \$180            | \$180          | \$0              | \$0        | \$7           | \$7          | \$0         |         |
| 512 MAINTENANCE OF BOILER PLANT   | Energy                | 2        | \$6,726           | \$0              | \$6,726          | \$0        | \$918            | \$0            | \$918            | \$0        | \$31          | \$0          | \$31        |         |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy                | 2        | \$1,697           | \$0              | \$1,697          | \$0        | \$232            | \$0            | \$232            | \$0        | \$8           | \$0          | \$8         |         |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy                | 2        | \$479             | \$0              | \$479            | \$0        | \$65             | \$0            | \$65             | \$0        | \$2           | \$0          | \$2         |         |
| Total Steam Power Generation Maintenance Expense  |                       |          | \$11,960          | \$1,508          | \$10,452         | \$0        | \$1,630          | \$204          | \$1,426          | \$0        | \$56          | \$8          | \$48        |         |
| Total Steam Power Generation Expense  |                       |          | \$61,090          | \$7,739          | \$53,351         | \$0        | \$8,340          | \$1,050        | \$7,290          | \$0        | \$286         | \$39         | \$248       |         |
| Hydraulic Power Generation Operation Expenses   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 535 OPERATION SUPERVISION & ENGINEERING   |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 536 WATER FOR POWER   |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 537 HYDRAULIC EXPENSES  |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 538 ELECTRIC EXPENSES   |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 539 MISC. HYDRAULIC POWER EXPENSES  | Prod                  | 36       | \$1               | \$1              | \$0              | \$0        | \$0              | \$0            | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| 540 RENTS   | 1100                  | 50       | \$0               | 7.               | Ç                | ÇÜ         | \$0              | γo             | ÇÜ               | ΨŪ         | \$0           | ÇÜ           | ÇÜ          |         |
| Total Hydraulic Power Operation Expenses  |                       |          | \$1               | \$1              | \$0              | \$0        | \$0              | \$0            | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| Hydraulic Power Generation Maintenance Expenses   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4                | 44       | \$25              | \$16             | \$9              | \$0        | \$3              | \$2            | \$1              | \$0        | \$0           | \$0          | \$0         |         |
| 542 MAINTENANCE OF STRUCTURES   | Prod                  | 36       | \$22              | \$22             | \$0              | \$0        | \$3              | \$3            | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod                  | 36       | \$3               | \$3              | \$0              | \$0        | \$0              | \$0            | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy                | 2        | \$10              | \$0              | \$10             | \$0        | \$1              | \$0            | \$1              | \$0        | \$0           | \$0          | \$0         |         |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT   | Energy                | 2        | \$18              | \$0              | \$18             | \$0        | \$2              | \$0            | \$2              | \$0        | \$0           | \$0          | \$0         |         |
| Total Hydraulic Power Generation Maint. Expense   | 81                    | _        | \$78              | \$41             | \$38             | \$0        | \$11             | \$6            | \$5              | \$0        | \$0           | \$0          | \$0         |         |
| Total Hydraulic Power Generation Expense  |                       |          | \$80              | \$42             | \$38             | \$0        | \$11             | \$6            | \$5              | \$0        | \$0           | \$0          | \$0         |         |
| Other Power Generation Operation Expense  |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 546 OPERATION SUPERVISION & ENGINEERING   | LBSUB5                | 45       | \$86              | \$86             | \$0              | \$0        | \$12             | \$12           | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| 547 FUEL  | Time Fuel             | 64       | \$14,727          | \$0              | \$14,727         | \$0        | \$2,013          | \$0            | \$2,013          | \$0        | \$69          | \$0          | \$69        |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 548 GENERATION EXPENSE  | Prod                  | 36       | \$90              | \$90             | \$0<br>\$0       | \$0<br>\$0 | \$12             | \$12           | \$0<br>\$0       | \$0<br>\$0 | \$0           | \$0<br>\$4   | \$0<br>\$0  |         |
| 549 MISC OTHER POWER GENERATION<br>550 RENTS  | Prod                  | 36       | \$711<br>\$1      | \$711            | \$0<br>\$0       | \$0<br>\$0 | \$96<br>\$0      | \$96           | \$0              | \$0        | \$4<br>\$0    | \$4          |             |         |
| Fotal Other Power Generation Expenses   | Prod                  | 36       | \$15,615          | \$1<br>\$888     | \$14,727         | \$0<br>\$0 | \$2,133          | \$0<br>\$120   | \$0<br>\$2,013   | \$0<br>\$0 | \$73          | \$0<br>\$5   | \$0<br>\$69 |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| Other Power Generation Maintenance Expense  |                       |          | 4400              | 4                | 40               | 40         | 44.0             | 44.0           | 40               | 40         |               |              | 40          |         |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod                  | 36       | \$120             | \$120            | \$0              | \$0        | \$16             | \$16           | \$0              | \$0        | \$1           | \$1          | \$0         |         |
| 552 MAINTENANCE OF STRUCTURES   | Prod                  | 36       | \$116             | \$116            | \$0              | \$0        | \$16             | \$16           | \$0              | \$0        | \$1           | \$1          | \$0         |         |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod                  | 36       | \$957             | \$957            | \$0              | \$0        | \$129            | \$129          | \$0              | \$0        | \$5           | \$5          | \$0         |         |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT<br>Total Other Power Generation Maintenance Expense | Prod                  | 36       | \$790<br>\$1,983  | \$790<br>\$1,983 | \$0<br>\$0       | \$0<br>\$0 | \$107<br>\$268   | \$107<br>\$268 | \$0<br>\$0       | \$0<br>\$0 | \$4<br>\$10   | \$4<br>\$10  | \$0<br>\$0  |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| Total Other Power Generation Expense  |                       |          | \$17,598          | \$2,871          | \$14,727         | \$0        | \$2,401          | \$388          | \$2,013          | \$0        | \$83          | \$15         | \$69        |         |
| Total Station Expense   |                       |          | \$78,768          | \$10,652         | \$68,115         | \$0        | \$10,752         | \$1,444        | \$9,308          | \$0        | \$370         | \$53         | \$317       |         |
| Other Power Supply Expenses   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |
| 555 PURCHASED POWER   | PurPower              | 58       | \$6,727           | \$1,310          | \$5,417          | \$0        | \$919            | \$180          | \$739            | \$0        | \$31          | \$6          | \$25        |         |
| 555 PURCHASED POWER OPTIONS   |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 555 BROKERAGE FEES  |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 555 MISO TRANSMISSION EXPENSES  |                       |          | \$0               |                  |                  |            | \$0              |                |                  |            | \$0           |              |             |         |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod                  | 36       | \$304             | \$304            | \$0              | \$0        | \$41             | \$41           | \$0              | \$0        | \$2           | \$2          | \$0         |         |
| 557 OTHER EXPENSES  | Prod                  | 36       | \$20              | \$20             | \$0              | \$0        | \$3              | \$3            | \$0              | \$0        | \$0           | \$0          | \$0         |         |
| Total Other Power Supply Expenses   |                       |          | \$7,051           | \$1,634          | \$5,417          | \$0        | \$962            | \$223          | \$739            | \$0        | \$33          | \$8          | \$25        |         |
| Total Electric Power Generation Expenses  |                       |          | \$85,819          | \$12,286         | \$73,532         | \$0        | \$11,714         | \$1,668        | \$10,047         | \$0        | \$403         | \$61         | \$342       |         |
|   |                       |          |                   |                  |                  |            |                  |                |                  |            |               |              |             |         |

|   | Allocation   |          |            |            | hare (SSP) |            |            |            | ss Solar (BS |        |
|---|--------------|----------|------------|------------|------------|------------|------------|------------|--------------|--------|
| Description   | Name         | No       | Total      | Demand     | Energy     | Customer   | Total      | Demand     | Energy       | Custom |
|   |              |          |            |            |            |            |            |            |              |        |
| tion and Maintenance Expenses   |              |          |            |            |            |            |            |            |              |        |
| Steam Power Generation Operation Expenses   | I DCI IDA    |          | 40         | ćo         | ćo         | **         | ćo         | ćo         | ćo           |        |
| 500 OPERATION SUPERVISION & ENGINEERING<br>501 FUFI                                       | LBSUB1       | 41       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| ****  | Time Fuel    | 64       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 502 STEAM EXPENSES  | Acct 502     | 59       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 505 ELECTRIC EXPENSES   | Acct 503     | 60       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 506 MISC. STEAM POWER EXPENSES<br>507 RENTS   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 507 RENTS<br>509 ALLOWANCES   |              |          | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |              |        |
| Total Steam Power Operation Expenses  |              |          | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Steam Power Generation Maintenance Expenses   |              |          |            |            |            |            |            |            |              |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2       | 42       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 511 MAINTENANCE OF STRUCTURES   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 512 MAINTENANCE OF BOILER PLANT   | Energy       | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy       | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy       | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Steam Power Generation Maintenance Expense  | ,            |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Steam Power Generation Expense  |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Hydraulic Power Generation Operation Expenses   |              |          |            |            |            |            |            |            |              |        |
| 535 OPERATION SUPERVISION & ENGINEERING   |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 536 WATER FOR POWER   |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 537 HYDRAULIC EXPENSES  |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 538 ELECTRIC EXPENSES   |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 539 MISC. HYDRAULIC POWER EXPENSES  | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 540 RENTS   |              |          | \$0        |            |            |            | \$0        |            |              |        |
| Total Hydraulic Power Operation Expenses  |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Hydraulic Power Generation Maintenance Expenses   |              |          |            |            |            |            |            |            |              |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4       | 44       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 542 MAINTENANCE OF STRUCTURES   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy       | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT   | Energy       | 2        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Hydraulic Power Generation Maint. Expense   |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Hydraulic Power Generation Expense  |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Other Power Generation Operation Expense  |              |          |            |            |            |            |            |            |              |        |
| 546 OPERATION SUPERVISION & ENGINEERING   | LBSUB5       | 45       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 547 FUEL  | Time Fuel    | 64       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 548 GENERATION EXPENSE  | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 549 MISC OTHER POWER GENERATION   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 550 RENTS   | Prod         | 36       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Other Power Generation Expenses   |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Other Power Generation Maintenance Expense  | Brod         | 26       | ćo         | ćo         | ćc         | \$0        | ćc         | ćo         | će           |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod         | 36       | \$0<br>\$0   |        |
| 552 MAINTENANCE OF STRUCTURES   | Prod<br>Prod | 36<br>36 |            |            |            | \$0<br>\$0 |            | \$0<br>\$0 | \$0<br>\$0   |        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT<br>554 MAINTENANCE OF MISC OTHER POWER GEN PLT | Prod<br>Prod | 36       | \$0<br>\$0   |        |
| Total Other Power Generation Maintenance Expense  | riuu         | 30       | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0        | \$0          |        |
| Total Other Power Generation Expense  |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| Total Station Expense   |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| ·   |              |          | \$0        | ŞU         | ŞU         | ŞÜ         | ŞU         | ŞÜ         | ŞU           |        |
| Other Power Supply Expenses 555 PURCHASED POWER   | PurPower     | 58       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |
| 555 PURCHASED POWER OPTIONS   |              | 50       | \$0        | Ų          | ŞŪ         | ÇÜ         | \$0        | Ų          | ŞŪ           |        |
| 555 BROKERAGE FEES  |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 555 MISO TRANSMISSION EXPENSES  |              |          | \$0        |            |            |            | \$0        |            |              |        |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod         | 36       | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0          |        |
| 557 OTHER EXPENSES  | Prod         | 36       | \$0<br>\$0   |        |
| Total Other Power Supply Expenses   | riou         | 36       | \$0<br>\$0   |        |
|   |              |          |            |            |            |            |            |            |              |        |
| Total Electric Power Generation Expenses  |              |          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |        |

|  | Allocation |    |                           | Total Ker         |               |                           |               | Residentia   |               |              |                           | General S    |              |        |
|--|------------|----|---------------------------|-------------------|---------------|---------------------------|---------------|--------------|---------------|--------------|---------------------------|--------------|--------------|--------|
| Description  | Name       | No | Total                     | Demand            | Energy        | Customer                  | Total         | Demand       | Energy        | Customer     | Total                     | Demand       | Energy       | Custor |
|  |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| Transmission Expenses                                |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 560 OPERATION SUPERVISION AND ENG                    | Trans      | 38 | \$1,854,542               | \$1,854,542       | \$0           | \$0                       | \$819,980     | \$819,980    | \$0           | \$0          | \$210,472                 | \$210,472    | \$0          |        |
| 561 LOAD DISPATCHING                                 | Trans      | 38 | \$4,510,239               | \$4,510,239       | \$0           | \$0                       | \$1,994,189   | \$1,994,189  | \$0           | \$0          | \$511,867                 | \$511,867    | \$0          |        |
| 562 STATION EXPENSES                                 | Trans      | 38 | \$1,170,142               | \$1,170,142       | \$0           | \$0                       | \$517,375     | \$517,375    | \$0           | \$0          | \$132,799                 | \$132,799    | \$0          |        |
| 563 OVERHEAD LINE EXPENSES                           | Trans      | 38 | \$1,105,850               | \$1,105,850       | \$0           | \$0                       | \$488,948     | \$488,948    | \$0           | \$0          | \$125,503                 | \$125,503    | \$0          |        |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS            | Trans      | 38 | \$2,766,380               | \$2,766,380       | \$0           | \$0                       | \$1,223,147   | \$1,223,147  | \$0           | \$0          | \$313,957                 | \$313,957    | \$0          |        |
|  |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 566 MISC. TRANSMISSION EXPENSES                      | Trans      | 38 | \$24,246,266              | \$24,246,266      | \$0           | \$0                       | \$10,720,416  | \$10,720,416 | \$0           | \$0          | \$2,751,710               | \$2,751,710  | \$0          |        |
| 567 RENTS  | Trans      | 38 | \$169,306                 | \$169,306         | \$0           | \$0                       | \$74,858      | \$74,858     | \$0           | \$0          | \$19,215                  | \$19,215     | \$0          |        |
| 568 MAINTENACE SUPERVISION AND ENG                   | Trans      | 38 | \$0                       | \$0               | \$0           | \$0                       | \$0           | \$0          | \$0           | \$0          | \$0                       | \$0          | \$0          |        |
| 569 STRUCTURES                                       | Trans      | 38 | \$0                       | \$0               | \$0           | \$0                       | \$0           | \$0          | \$0           | \$0          | \$0                       | \$0          | \$0          |        |
| 570 MAINT OF STATION EQUIPMENT                       | Trans      | 38 | \$1,969,589               | \$1,969,589       | \$0           | \$0                       | \$870,848     | \$870,848    | \$0           | \$0          | \$223,529                 | \$223,529    | \$0          |        |
| 571 MAINT OF OVERHEAD LINES                          | Trans      | 38 | \$10,707,630              | \$10,707,630      | \$0           | \$0                       | \$4,734,347   | \$4,734,347  | \$0           | \$0          | \$1,215,209               | \$1,215,209  | \$0          |        |
| 572 UNDERGROUND LINES                                | Trans      | 38 | \$0                       | \$0,707,030       | \$0           | \$0                       | \$0           | \$0          | \$0           | \$0          | \$0                       | \$0          | \$0          |        |
|  |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 573 MISC PLANT                                       | Trans      | 38 | \$217,390                 | \$217,390         | \$0           | \$0                       | \$96,118      | \$96,118     | \$0           | \$0          | \$24,672                  | \$24,672     | \$0          |        |
| 575 MISO DAY 1&2 EXPENSE                             | Trans      | 38 | \$0                       | \$0               | \$0           | \$0                       | \$0           | \$0          | \$0           | \$0          | \$0                       | \$0          | \$0          |        |
| otal Transmission Expenses                           |            |    | \$48,717,334              | \$48,717,334      | \$0           | \$0                       | \$21,540,228  | \$21,540,228 | \$0           | \$0          | \$5,528,933               | \$5,528,933  | \$0          |        |
| istribution Operation Expense                        |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 580 OPERATION SUPERVISION AND ENGI                   | LBDO       | 47 | \$1,911,255               | \$586,726         | \$0           | \$1,324,529               | \$1,343,936   | \$316,980    | \$0           | \$1,026,955  | \$292,746                 | \$75,171     | \$0          | Ś      |
| 581 LOAD DISPATCHING                                 | Acct362    | 50 | \$438,256                 | \$438,256         | \$0           | \$0                       | \$211,654     | \$211,654    | \$0           | \$0          | \$54,327                  | \$54,327     | \$0          | ,      |
| 582 STATION EXPENSES                                 | Acct362    | 50 | \$2,231,084               | \$2,231,084       | \$0           | \$0                       | \$1,077,495   | \$1,077,495  | \$0<br>\$0    | \$0          | \$276,571                 | \$276,571    | \$0<br>\$0   |        |
|  |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 583 OVERHEAD LINE EXPENSES                           | Acct365    | 51 | \$6,598,429               | \$2,376,094       | \$0           | \$4,222,335               | \$4,781,953   | \$1,389,254  | \$0           | \$3,392,699  | \$950,868                 | \$315,926    | \$0          | 5      |
| 584 UNDERGROUND LINE EXPENSES                        | Acct367    | 52 | \$41,724                  | \$10,481          | \$0           | \$31,243                  | \$31,597      | \$6,491      | \$0           | \$25,106     | \$6,124                   | \$1,426      | \$0          |        |
| 585 STREET LIGHTING EXPENSE                          |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 586 METER EXPENSES                                   | C03        | 29 | \$9,700,980               | \$0               | \$0           | \$9,700,980               | \$5,860,700   | \$0          | \$0           | \$5,860,700  | \$2,364,967               | \$0          | \$0          | \$2    |
| 586 METER EXPENSES - LOAD MANAGEMENT                 |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 587 CUSTOMER INSTALLATIONS EXPENSE                   |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
|  |            |    |                           |                   |               |                           |               | 40.000.000   | 4.0           | 40 450 040   |                           | 4.50.450     | 40           |        |
| 588 MISCELLANEOUS DISTRIBUTION EXP                   | Distplt    | 37 | \$8,491,579               | \$3,561,042       | \$0           | \$4,930,537               | \$5,473,757   | \$2,023,745  | \$0           | \$3,450,012  | \$1,156,373               | \$458,456    | \$0          | \$     |
| 588 MISC DISTR EXP MAPPIN                            |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 589 RENTS  |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| otal Distribution Operation Expense                  |            |    | \$29,413,307              | \$9,203,683       | \$0           | \$20,209,624              | \$18,781,092  | \$5,025,619  | \$0           | \$13,755,473 | \$5,101,976               | \$1,181,878  | \$0          | \$3,   |
| vistribution Maintenance Expense                     |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 590 MAINTENANCE SUPERVISION AND EN                   | LBDM       | 48 | \$50,915                  | \$20,954          | \$0           | \$29,961                  | \$35,924      | \$11,851     | \$0           | \$24,072     | \$7,253                   | \$2,748      | \$0          |        |
|  | LBDIVI     | 40 |                           |                   |               |                           |               | 311,031      | ŞÜ            | 324,072      |                           | 32,740       | ŞU           |        |
| 591 STRUCTURES                                       |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           | 4000 000     | 40            | 40           | \$0                       | 4400400      | 40           |        |
| 592 MAINTENANCE OF STATION EQUIPME                   | Acct362    | 50 | \$1,421,212               | \$1,421,212       | \$0           | . \$0                     | \$686,370     | \$686,370    | \$0           | \$0          | \$176,177                 | \$176,177    | \$0          |        |
| 593 MAINTENANCE OF OVERHEAD LINES                    | Acct365    | 51 | \$28,071,515              | \$10,108,553      | \$0           | \$17,962,962              | \$20,343,731  | \$5,910,266  | \$0           | \$14,433,465 | \$4,045,250               | \$1,344,037  | \$0          | \$2,   |
| 594 MAINTENANCE OF UNDERGROUND LIN                   | Acct367    | 52 | \$483,282                 | \$121,400         | \$0           | \$361,882                 | \$365,986     | \$75,185     | \$0           | \$290,801    | \$70,937                  | \$16,513     | \$0          |        |
| 595 MAINTENANCE OF LINE TRANSFORME                   | Acct368    | 53 | \$106,084                 | \$57,943          | \$0           | \$48,141                  | \$78,312      | \$39,607     | \$0           | \$38,705     | \$14,632                  | \$7,388      | \$0          |        |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS           |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 597 MAINTENANCE OF METERS                            | C03        | 29 | \$28                      | \$0               | \$0           | \$28                      | \$17          | \$0          | \$0           | \$17         | \$7                       | \$0          | \$0          |        |
|  |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES              | Distplt    | 37 | \$584,150                 | \$244,970         | \$0           | \$339,180                 | \$376,549     | \$139,217    | \$0           | \$237,332    | \$79,549                  | \$31,538     | \$0          |        |
| otal Distribution Maintenance Expense                |            |    | \$30,717,186              | \$11,975,033      | \$0           | \$18,742,153              | \$21,886,888  | \$6,862,497  | \$0           | \$15,024,392 | \$4,393,804               | \$1,578,401  | \$0          | \$2    |
| otal Distribution Operation and Maintenance Expenses |            |    | \$60,130,493              | \$21,178,715      | \$0           | \$38,951,778              | \$40,667,981  | \$11,888,116 | \$0           | \$28,779,865 | \$9,495,779               | \$2,760,279  | \$0          | \$6,   |
| Fransmission and Distribution Expenses               |            |    | \$108,847,827             | \$69,896,049      | \$0           | \$38,951,778              | \$62,208,208  | \$33,428,344 | \$0           | \$28,779,865 | \$15,024,712              | \$8,289,211  | \$0          | \$6,   |
| Production, Transmission and Distribution Expenses   |            |    | \$734,291,073             | \$161,937,464     | \$533,401,831 | \$38,951,778              | \$279,729,517 | \$65,750,938 | \$185,198,714 | \$28,779,865 | \$76,356,813              | \$17,443,291 | \$52,178,022 | \$6,   |
|  |            |    | ,,_                       | ,==:,:="          | , ==,===      | ,,                        |               | , ==,===     | ,-==,-=       | , -,         | ,                         | . ,          | ,,           | +0     |
| ustomer Accounts Expense                             |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 901 SUPERVISION/CUSTOMER ACCTS                       | C05        | 31 | \$4,235,757               | \$0               | \$0           | \$4,235,757               | \$2,751,609   | \$0          | \$0           | \$2,751,609  | \$1,029,924               | \$0          | \$0          | \$1    |
| 902 METER READING EXPENSES                           | C05        | 31 | \$9,902,132               | \$0               | \$0           | \$9,902,132               | \$6,432,569   | \$0          | \$0           | \$6,432,569  | \$2,407,702               | \$0          | \$0          | \$2,   |
| 903 RECORDS AND COLLECTION                           | C05        | 31 | \$21,487,653              | \$0               | \$0           | \$21,487,653              | \$13,958,691  | \$0          | \$0           | \$13,958,691 | \$5,224,719               | \$0          | \$0          | \$5    |
| 904 UNCOLLECTIBLE ACCOUNTS                           | C05        | 31 | \$4,646,049               | \$0               | \$0           | \$4,646,049               | \$3,018,141   | \$0          | \$0           | \$3,018,141  | \$1,129,686               | \$0          | \$0          | \$1    |
| 905 MISC CUST ACCOUNTS                               | C05        | 31 | \$165,801                 | \$0               | \$0           | \$165,801                 | \$107,707     | \$0          | \$0           | \$107,707    | \$40,314                  | \$0          | \$0          | Ų1,    |
| otal Customer Accounts Expense                       | 203        | 31 | \$40,437,392              | \$0               | \$0           | \$40,437,392              | \$26,268,716  | \$0          | \$0           | \$26,268,716 | \$9,832,344               | \$0<br>\$0   | \$0<br>\$0   | \$9,   |
| ustomer Service Expense                              |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
|  | COF        | 24 | £200.000                  | **                | **            | ¢260.002                  | ¢220.702      | \$0          | **            | 6220 702     | ć00 721                   | \$0          | **           |        |
| 907 SUPERVISION                                      | C05        | 31 | \$368,993                 | \$0               | \$0           | \$368,993                 | \$239,703     |              | \$0           | \$239,703    | \$89,721                  |              | \$0          |        |
| 908 CUSTOMER ASSISTANCE EXPENSES                     | C05        | 31 | \$1,252,447               | \$0               | \$0           | \$1,252,447               | \$813,608     | \$0          | \$0           | \$813,608    | \$304,532                 | \$0          | \$0          | \$     |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES               |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 909 INFORMATIONAL AND INSTRUCTIONA                   | C05        | 31 | \$1,698,677               | \$0               | \$0           | \$1,698,677               | \$1,103,485   | \$0          | \$0           | \$1,103,485  | \$413,033                 | \$0          | \$0          | \$     |
| 909 INFORM AND INSTRUC -LOAD MGMT                    |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
| 910 MISCELLANEOUS CUSTOMER SERVICE                   | C05        | 31 | \$1,818,935               | \$0               | \$0           | \$1,818,935               | \$1,181,607   | \$0          | \$0           | \$1,181,607  | \$442,274                 | \$0          | \$0          | \$     |
| 911 DEMONSTRATION AND SELLING EXP                    | 203        | 31 | \$1,616,533               | \$0               | \$0           | \$1,616,933               | \$1,181,007   | Ç.           | ŞÜ            | Y2,201,001   | \$442,274                 | Ų.           | Ç.           |        |
|  | COF        |    |                           |                   |               |                           |               | 4.0          | 4.0           | ć70.00¢      |                           | 4.0          | **           |        |
|  | C05        | 31 | \$121,604                 | \$0               | \$0           | \$121,604                 | \$78,996      | \$0          | \$0           | \$78,996     | \$29,568                  | \$0          | \$0          |        |
| 912 DEMONSTRATION AND SELLING EXP                    |            |    |                           |                   |               |                           |               |              |               |              |                           |              |              |        |
| 913 ADVERTISING EXPENSES                             |            |    | \$0                       | \$0               | \$0           | \$0                       | \$0           |              |               |              | \$0                       |              |              |        |
|  |            |    | \$0<br>\$0<br>\$5,260,656 | \$0<br>\$0<br>\$0 | \$0<br>\$0    | \$0<br>\$0<br>\$5,260,656 | \$0<br>\$0    | \$0          |               | \$3,417,398  | \$0<br>\$0<br>\$1,279,128 |              |              | \$1,   |

|  |         | on Factor |                      | All Electric Sch     | iools (AES) |                   |                         | ower Service-Seco     | ndary (PS-Sec) |                      |                     | Power Service-Pr  | imary (PS-Pri) |              |
|--|---------|-----------|----------------------|----------------------|-------------|-------------------|-------------------------|-----------------------|----------------|----------------------|---------------------|-------------------|----------------|--------------|
| Description  | Name    | No        | Total                | Demand               | Energy      | Customer          | Total                   | Demand                | Energy         | Customer             | Total               | Demand            | Energy         | Custome      |
|  |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| Transmission Expenses  |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| 560 OPERATION SUPERVISION AND ENG  | Trans   | 38        | \$21,541             | \$21,541             | \$0         | \$0               | \$187,759               | \$187,759             | \$0            | \$0                  | \$8,068             | \$8,068           | \$0            |              |
| 561 LOAD DISPATCHING   | Trans   | 38        | \$52,387             | \$52,387             | \$0         | \$0               | \$456,630               | \$456,630             | \$0            | \$0                  | \$19,622            | \$19,622          | \$0            |              |
| 562 STATION EXPENSES   | Trans   | 38        | \$13,591             | \$13,591             | \$0         | \$0               | \$118,469               | \$118,469             | \$0            | \$0                  | \$5,091             | \$5,091           | \$0            |              |
| 563 OVERHEAD LINE EXPENSES   | Trans   | 38        | \$12,845             | \$12,845             | \$0         | \$0               | \$111,960               | \$111,960             | \$0            | \$0                  | \$4,811             | \$4,811           | \$0            |              |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS                                      | Trans   | 38        | \$32,132             | \$32,132             | \$0         | \$0               | \$280,077               | \$280,077             | \$0            | \$0                  | \$12,035            | \$12,035          | \$0            |              |
| 566 MISC. TRANSMISSION EXPENSES  | Trans   | 38        | \$281,622            | \$281,622            | \$0         | \$0               | \$2,454,766             | \$2,454,766           | \$0            | \$0                  | \$105,483           | \$105,483         | \$0            |              |
| 567 RENTS  | Trans   | 38        | \$1,966              | \$1,966              | \$0         | \$0               | \$17,141                | \$17,141              | \$0            | \$0                  | \$737               | \$737             | \$0            |              |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans   | 38        | \$0                  | \$0                  | \$0         | \$0               | \$0                     | \$0                   | \$0            | \$0                  | \$0                 | \$0               | \$0            |              |
| 569 STRUCTURES   | Trans   | 38        | \$0                  | \$0                  | \$0         | \$0               | \$0                     | \$0                   | \$0            | \$0                  | \$0                 | \$0               | \$0            |              |
| 570 MAINT OF STATION EQUIPMENT   | Trans   | 38        | \$22,877             | \$22,877             | \$0         | \$0               | \$199,407               | \$199,407             | \$0            | \$0                  | \$8,569             | \$8,569           | \$0            |              |
| 571 MAINT OF OVERHEAD LINES  | Trans   | 38        | \$124,370            | \$124,370            | \$0         | \$0               | \$1,084,073             | \$1,084,073           | \$0            | \$0                  | \$46,584            | \$46,584          | \$0            |              |
| 572 UNDERGROUND LINES  | Trans   | 38        | \$0                  | \$0                  | \$0         | \$0               | \$0                     | \$0                   | \$0            | \$0                  | \$0                 | \$0               | \$0            |              |
| 573 MISC PLANT   | Trans   | 38        | \$2,525              | \$2,525              | \$0         | \$0               | \$22,009                | \$22,009              | \$0            | \$0                  | \$946               | \$946             | \$0            |              |
| 575 MISO DAY 1&2 EXPENSE   | Trans   | 38        | \$0                  | \$0                  | \$0         | \$0               | \$0                     | \$0                   | \$0            | \$0                  | \$0                 | \$0               | \$0            |              |
| Total Transmission Expenses  |         |           | \$565,855            | \$565,855            | \$0         | \$0               | \$4,932,291             | \$4,932,291           | \$0            | \$0                  | \$211,945           | \$211,945         | \$0            |              |
| Distribution Operation Expense   |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| 580 OPERATION SUPERVISION AND ENGI   | LBDO    | 47        | \$8,921              | \$7,202              | \$0         | \$1,720           | \$79,209                | \$55,919              | \$0            | \$23,290             | \$2,603             | \$2,250           | \$0            | \$           |
| 581 LOAD DISPATCHING   | Acct362 | 50        | \$5,560              | \$5,560              | \$0         | \$0               | \$48,465                | \$48,465              | \$0            | \$0                  | \$2,083             | \$2,083           | \$0            |              |
| 582 STATION EXPENSES   | Acct362 | 50        | \$28,305             | \$28,305             | \$0         | \$0               | \$246,725               | \$246,725             | \$0            | \$0                  | \$10,602            | \$10,602          | \$0            |              |
| 583 OVERHEAD LINE EXPENSES   | Acct365 | 51        | \$32,356             | \$29,104             | \$0         | \$3,252           | \$219,414               | \$185,352             | \$0            | \$34,062             | \$9,068             | \$7,965           | \$0            | \$1,         |
| 584 UNDERGROUND LINE EXPENSES  | Acct367 | 52        | \$151                | \$127                | \$0         | \$24              | \$953                   | \$701                 | \$0            | \$252                | \$37                | \$30              | \$0            |              |
| 585 STREET LIGHTING EXPENSE  |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| 586 METER EXPENSES   | C03     | 29        | \$48,274             | \$0                  | \$0         | \$48,274          | \$739,437               | \$0                   | \$0            | \$739,437            | \$144,605           | \$0               | \$0            | \$144,6      |
| 586 METER EXPENSES - LOAD MANAGEMENT   |         |           | \$0                  | **                   | **          | +,                | \$0                     | **                    | **             | 4.00,.0.             | \$0                 |                   |                | +,-          |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt | 37        | \$47,067             | \$42,077             | \$0         | \$4,991           | \$391,997               | \$329,717             | \$0            | \$62,280             | \$16,423            | \$11,356          | \$0            | \$5,0        |
| 588 MISC DISTR EXP MAPPIN  | Бізгріс | ٥,        | \$0                  | \$12,077             | ÇÜ          | Ų·1,551           | \$0                     | <b>4525,727</b>       | Ç.             | <b>\$02,200</b>      | \$0                 | 711,550           | Ç              | <b>43,0</b>  |
| 589 RENTS  |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| Total Distribution Operation Expense   |         |           | \$170,635            | \$112,375            | \$0         | \$58,261          | \$1,726,200             | \$866,879             | \$0            | \$859,321            | \$185,422           | \$34,286          | \$0            | \$151,1      |
| Distribution Maintenance Expense   |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| 590 MAINTENANCE SUPERVISION AND EN   | LBDM    | 48        | \$281                | \$258                | \$0         | \$23              | \$2,014                 | \$1,773               | \$0            | \$242                | \$83                | \$75              | \$0            |              |
| 591 STRUCTURES   | LDDIVI  | 40        | \$0                  | 7230                 | ĢŪ          | <b>923</b>        | \$2,014                 | 91,773                | ŞÜ             | J242                 | \$0                 | 7/3               | ŞO             |              |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362 | 50        | \$18,031             | \$18,031             | \$0         | \$0               | \$157,165               | \$157,165             | \$0            | \$0                  | \$6,754             | \$6,754           | \$0            |              |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365 | 51        | \$137,651            | \$123,816            | \$0<br>\$0  | \$13,835          | \$933,445               | \$788,537             | \$0<br>\$0     | \$144.908            | \$38,578            | \$33,884          | \$0            | \$4,6        |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367 | 52        | \$1,748              | \$1,469              | \$0         | \$279             | \$11,043                | \$8,124               | \$0            | \$2,920              | \$430               | \$33,884          | \$0            | \$4,0        |
| 595 MAINTENANCE OF UNDERGROUND EIN   | Acct368 |           | \$573                | \$536                | \$0<br>\$0  | \$37              |                         | \$5,459               | \$0<br>\$0     | \$389                | \$430               | \$0               | \$0            |              |
|  | ALLISOS | 53        |                      | \$550                | ŞU          | <b>337</b>        | \$5,847                 | \$5,459               | ŞU             | 2203                 |                     | <b>\$</b> 0       | ŞU             |              |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                     | coa     |           | \$0                  | ćo.                  | ćo          | ćo                | \$0                     | ćo                    | ćo             | ća.                  | \$0                 | ćo.               | ćo             |              |
| 597 MAINTENANCE OF METERS  | C03     | 29        | \$0                  | \$0                  | \$0         | \$0               | \$2                     | \$0                   | \$0            | \$2                  | \$0                 | \$0               | \$0            | 40           |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES Total Distribution Maintenance Expense | Distplt | 37        | \$3,238<br>\$161,521 | \$2,895<br>\$147,003 | \$0<br>\$0  | \$343<br>\$14,517 | \$26,966<br>\$1,136,483 | \$22,682<br>\$983,739 | \$0<br>\$0     | \$4,284<br>\$152,745 | \$1,130<br>\$46,975 | \$781<br>\$41,843 | \$0<br>\$0     | \$3<br>\$5,1 |
| Total Distribution Operation and Maintenance Expenses                          |         |           | \$332,156            | \$259,378            | \$0         | \$72,778          | \$2,862,683             | \$1,850,617           | \$0            | \$1,012,066          | \$232,397           | \$76,129          | \$0            | \$156,2      |
|  |         |           |                      |                      |             |                   |                         |                       |                |                      | , . ,               |                   |                |              |
| Transmission and Distribution Expenses   |         |           | \$898,011            | \$825,233            | \$0         | \$72,778          | \$7,794,974             | \$6,782,908           | \$0            | \$1,012,066          | \$444,342           | \$288,073         | \$0            | \$156,2      |
| Production, Transmission and Distribution Expenses                             |         |           | \$5,597,369          | \$1,523,888          | \$4,000,703 | \$72,778          | \$69,816,079            | \$16,051,092          | \$52,752,920   | \$1,012,066          | \$3,233,083         | \$696,607         | \$2,380,208    | \$156,2      |
| Customer Accounts Expense  |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| 901 SUPERVISION/CUSTOMER ACCTS   | C05     | 31        | \$26,375             | \$0                  | \$0         | \$26,375          | \$138,127               | \$0                   | \$0            | \$138,127            | \$6,345             | \$0               | \$0            | \$6,3        |
| 902 METER READING EXPENSES   | C05     | 31        | \$61,658             | \$0                  | \$0         | \$61,658          | \$322,907               | \$0                   | \$0            | \$322,907            | \$14,833            | \$0               | \$0            | \$14,8       |
| 903 RECORDS AND COLLECTION   | C05     | 31        | \$133,799            | \$0                  | \$0         | \$133,799         | \$700,708               | \$0                   | \$0            | \$700,708            | \$32,187            | \$0               | \$0            | \$32,1       |
| 904 UNCOLLECTIBLE ACCOUNTS   | C05     | 31        | \$28,930             | \$0                  | \$0         | \$28,930          | \$151,507               | \$0                   | \$0            | \$151,507            | \$6,960             | \$0               | \$0            | \$6,9        |
| 905 MISC CUST ACCOUNTS   | C05     | 31        | \$1,032              | \$0                  | \$0         | \$1,032           | \$5,407                 | \$0                   | \$0            | \$5,407              | \$248               | \$0               | \$0            | \$2          |
| Total Customer Accounts Expense  |         | -         | \$251,795            | \$0                  | \$0         | \$251,795         | \$1,318,656             | \$0                   | \$0            | \$1,318,656          | \$60,573            | \$0               | \$0            | \$60,5       |
| Customer Service Expense   |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |
| 907 SUPERVISION  | C05     | 31        | \$2,298              | \$0                  | \$0         | \$2,298           | \$12,033                | \$0                   | \$0            | \$12,033             | \$553               | \$0               | \$0            | \$5          |
| 908 CUSTOMER ASSISTANCE EXPENSES   | C05     | 31        | \$7,799              | \$0                  | \$0         | \$7,799           | \$40,842                | \$0                   | \$0            | \$40,842             | \$1,876             | \$0               | \$0            | \$1,8        |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES   |         | -         | \$0                  | -                    |             |                   | \$0                     | **                    | ,-             | =                    | \$0                 |                   |                |              |
| 909 INFORMATIONAL AND INSTRUCTIONA   | C05     | 31        | \$10,577             | \$0                  | \$0         | \$10,577          | \$55,394                | \$0                   | \$0            | \$55,394             | \$2,545             | \$0               | \$0            | \$2,5        |
| 909 INFORM AND INSTRUC -LOAD MGMT  |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | C05     | 31        | \$11,326             | \$0                  | \$0         | \$11,326          | \$59,315                | \$0                   | \$0            | \$59,315             | \$2,725             | \$0               | \$0            | \$2,7        |
| 911 DEMONSTRATION AND SELLING EXP  |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| 912 DEMONSTRATION AND SELLING EXP  | C05     | 31        | \$757                | \$0                  | \$0         | \$757             | \$3,965                 | \$0                   | \$0            | \$3,965              | \$182               | \$0               | \$0            | \$1          |
| 913 ADVERTISING EXPENSES   |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| 916 MISC SALES EXPENSE   |         |           | \$0                  |                      |             |                   | \$0                     |                       |                |                      | \$0                 |                   |                |              |
| Total Customer Service Expense   |         |           | \$32,757             | \$0                  | \$0         | \$32,757          | \$171,549               | \$0                   | \$0            | \$171,549            | \$7,880             | \$0               | \$0            | \$7,8        |
|  |         |           |                      |                      |             |                   |                         |                       |                |                      |                     |                   |                |              |

|   | Allocatio                                     | n Factor                                     | Tir   | ne of Day-Second  | dary (TOD-Sec)                                       |  |  | Time of Day-Primar  | y (TOD-Pri)   |   |   | Retail Transmis                 | ssion (RTS)                                   |      |
|---|---|--|---|---|--|--|--|---|---|---|---|---------------------------------|---|------|
| Description   | Name  | No   | Total   | Demand  | Energy   | Customer   | Total  | Demand  | Energy  | Customer  | Total   | Demand                          | Energy  | Cust |
|   |   |  |   |   |  |  |  |   |   |   |   |                                 |   |      |
| ransmission Expenses  |   |  |   |   |  |  |  |   |   |   |   |                                 |   |      |
| 560 OPERATION SUPERVISION AND ENG   | Trans   | 38   | \$166,104   | \$166,104   | \$0  | \$0  | \$270,523  | \$270,523   | \$0   | \$0   | \$93,812  | \$93,812                        | \$0   |      |
| 561 LOAD DISPATCHING  | Trans   | 38   | \$403,965   | \$403,965   | \$0  | \$0  | \$657,911  | \$657,911   | \$0   | \$0   | \$228,149   | \$228,149                       | \$0   |      |
| 562 STATION EXPENSES  | Trans   | 38   | \$104,805   | \$104,805   | \$0  | \$0  | \$170,689  | \$170,689   | \$0   | \$0   | \$59,191  | \$59,191                        | \$0   |      |
|   |   |  |   |   |  |  |  |   |   |   |   |                                 |   |      |
| 563 OVERHEAD LINE EXPENSES  | Trans   | 38   | \$99,047  | \$99,047  | \$0  | \$0  | \$161,311  | \$161,311   | \$0   | \$0   | \$55,939  | \$55,939                        | \$0   |      |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS   | Trans   | 38   | \$247,774   | \$247,774   | \$0  | \$0  | \$403,533  | \$403,533   | \$0   | \$0   | \$139,937   | \$139,937                       | \$0   |      |
| 566 MISC. TRANSMISSION EXPENSES   | Trans   | 38   | \$2,171,645   | \$2,171,645   | \$0  | \$0  | \$3,536,817  | \$3,536,817   | \$0   | \$0   | \$1,226,492   | \$1,226,492                     | \$0   |      |
| 567 RENTS   | Trans   | 38   | \$15,164  | \$15,164  | \$0  | \$0  | \$24,697   | \$24,697  | \$0   | \$0   | \$8,564   | \$8,564                         | \$0   |      |
| 568 MAINTENACE SUPERVISION AND ENG  | Trans   | 38   | \$0   | \$0   | \$0  | \$0  | \$0  | \$0   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| 569 STRUCTURES  | Trans   | 38   | \$0   | \$0   | \$0  | \$0  | \$0  | \$0   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| 570 MAINT OF STATION EQUIPMENT  | Trans   | 38   | \$176,409   | \$176,409   | \$0  | \$0  | \$287,305  | \$287,305   | \$0   | \$0   | \$99,631  | \$99,631                        | \$0   |      |
| 571 MAINT OF OVERHEAD LINES   | Trans   |  | \$959,041   | \$959,041   | \$0  | \$0  | \$1,561,928  | \$1,561,928   | \$0   | \$0   | \$541,643   | \$541,643                       | \$0   |      |
|   |   | 38   |   |   |  |  |  |   | 7-  |   |   |                                 |   |      |
| 572 UNDERGROUND LINES   | Trans   | 38   | \$0   | \$0   | \$0  | \$0  | \$0  | \$0   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| 573 MISC PLANT  | Trans   | 38   | \$19,471  | \$19,471  | \$0  | \$0  | \$31,711   | \$31,711  | \$0   | \$0   | \$10,997  | \$10,997                        | \$0   |      |
| 575 MISO DAY 1&2 EXPENSE  | Trans   | 38   | \$0   | \$0   | \$0  | \$0  | \$0  | \$0   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| otal Transmission Expenses  |   |  | \$4,363,425   | \$4,363,425   | \$0  | \$0  | \$7,106,425  | \$7,106,425   | \$0   | \$0   | \$2,464,355   | \$2,464,355                     | \$0   |      |
| istribution Operation Expense   |   |  |   |   |  |  |  |   |   |   |   |                                 |   |      |
| 580 OPERATION SUPERVISION AND ENGI  | LBDO  | 47   | \$55,440  | \$49,359  | \$0  | \$6,081  | \$76,019   | \$75,455  | \$0   | \$564   | \$205   | \$0                             | \$0   |      |
| 581 LOAD DISPATCHING  | Acct362                                       | 50   | \$42,875  | \$42,875  | \$0  | \$0,001  | \$69,828   | \$69,828  | \$0   | \$0   | \$203   | \$0                             | \$0   |      |
| 582 STATION EXPENSES  |   | 50   | \$218,269   | \$218.269   | \$0  | \$0  | \$355,481  | \$355,481   | \$0   | \$0<br>\$0  | \$0   | \$0                             | \$0   |      |
|   | Acct362                                       |  |   | ,   |  |  |  |   |   |   |   |                                 |   |      |
| 583 OVERHEAD LINE EXPENSES  | Acct365                                       | 51   | \$169,849   | \$163,974   | \$0  | \$5,875  | \$268,439  | \$267,054   | \$0   | \$1,385   | \$0   | \$0                             | \$0   |      |
| 584 UNDERGROUND LINE EXPENSES   | Acct367                                       | 52   | \$664   | \$620   | \$0  | \$43   | \$1,019  | \$1,010   | \$0   | \$9   | \$0   | \$0                             | \$0   |      |
| 585 STREET LIGHTING EXPENSE   |   |  | \$0   |   |  |  | \$0  |   |   |   | \$0   |                                 |   |      |
| 586 METER EXPENSES  | C03   | 29   | \$132,257   | \$0   | \$0  | \$132,257  | \$256,164  | \$0   | \$0   | \$256,164   | \$127,004   | \$0                             | \$0   |      |
| 586 METER EXPENSES - LOAD MANAGEMENT  |   |  | \$0   |   |  |  | \$0  |   |   |   | \$0   |                                 |   |      |
| 587 CUSTOMER INSTALLATIONS EXPENSE  |   |  | \$0   |   |  |  | \$0  |   |   |   | \$0   |                                 |   |      |
| 588 MISCELLANEOUS DISTRIBUTION EXP  | Distplt                                       | 37   | \$301,806   | \$289,646   | \$0  | \$12,160   | \$389,338  | \$380,754   | \$0   | \$8,583   | \$3,781   | \$0                             | \$0   |      |
|   | Distpit                                       | 5/   |   | \$269,040   | ŞU   | \$12,100   |  | \$360,734   | ŞU  | 20,203  |   | ŞU                              | ŞU  |      |
| 588 MISC DISTR EXP MAPPIN   |   |  | \$0   |   |  |  | \$0  |   |   |   | \$0   |                                 |   |      |
| 589 RENTS   |   |  | \$0<br>\$921,160  | 4======   | 4.0  | 4.50   | \$0  | 4   |   | 4000 001  | \$0   |                                 | 40  |      |
| otal Distribution Operation Expense   |   |  | \$921,160   | \$764,743   | \$0  | \$156,417  | \$1,416,286  | \$1,149,582   | \$0   | \$266,704   | \$130,990   | \$0                             | \$0   |      |
| istribution Maintenance Expense   |   |  |   |   |  |  |  |   |   |   |   |                                 |   |      |
| 590 MAINTENANCE SUPERVISION AND EN  | LBDM  | 48   | \$1,609   | \$1,567   | \$0  | \$42   | \$2,536  | \$2,526   | \$0   | \$10  | \$0   | \$0                             | \$0   |      |
| 591 STRUCTURES  |   |  | \$0   |   |  |  | \$0  |   |   |   | \$0   |                                 |   |      |
| 592 MAINTENANCE OF STATION EQUIPME  | Acct362                                       | 50   | \$139,039   | \$139,039   | \$0  | \$0  | \$226,443  | \$226,443   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| 593 MAINTENANCE OF OVERHEAD LINES   | Acct365                                       | 51   | \$722,585   | \$697,591   | \$0  | \$24,994   | \$1,142,012  | \$1,136,121   | \$0   | \$5,891   | \$0   | \$0                             | \$0   |      |
| 594 MAINTENANCE OF UNDERGROUND LIN  | Acct367                                       | 52   | \$7,690   | \$7,187   | \$0  | \$504  | \$11,806   | \$11,704  | \$0   | \$102   | \$0   | \$0                             | \$0   |      |
| 595 MAINTENANCE OF LINE TRANSFORME  | Acct368                                       | 53   | \$4,726   | \$4,659   | \$0  | \$67   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0                             | \$0   |      |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS  | Accessos                                      | 33   | \$9,720   | Ş4,033  | ŞÜ   | 507  | \$0  | Ģ0  | γo  | Şū  | \$0   | Ç0                              | JU.   |      |
|   |   |  |   | 40  | 40   | 4.0  |  | 4.0   | 40  |   |   | 40                              | 4.0   |      |
| 597 MAINTENANCE OF METERS   | C03   | 29   | \$0   | \$0   | \$0  | \$0  | \$1  | \$0   | \$0   | \$1   | \$0   | \$0                             | \$0   |      |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES   | Distplt                                       | 37   | \$20,762  | \$19,925  | \$0  | \$837  | \$26,783   | \$26,193  | \$0   | \$590   | \$260   | \$0                             | \$0   |      |
| otal Distribution Maintenance Expense   |   |  | \$896,411   | \$869,967   | \$0  | \$26,444   | \$1,409,581  | \$1,402,987   | \$0   | \$6,594   | \$260   | \$0                             | \$0   |      |
| otal Distribution Operation and Maintenance Expenses  |   |  | \$1,817,571   | \$1,634,710   | \$0  | \$182,861  | \$2,825,867  | \$2,552,570   | \$0   | \$273,297   | \$131,251   | \$0                             | \$0   |      |
| ransmission and Distribution Expenses   |   |  | \$6,180,996   | \$5,998,135   | \$0  | \$182,861  | \$9,932,293  | \$9,658,995   | \$0   | \$273,297   | \$2,595,605   | \$2,464,355                     | \$0   |      |
| •   |   |  | 40000000  | 4.5 5.0 550   | 4== 0=0 +0+  | 4.00.004   | 4440.000.550   | 400.000.00  | 4440.004.400  | 4000 000  | 450.005.000   | 40 404 750                      | *** ***                                       |      |
| roduction, Transmission and Distribution Expenses   |   |  | \$70,964,074  | \$15,510,779  | \$55,270,434   | \$182,861  | \$148,808,550  | \$29,860,845  | \$118,674,408   | \$273,297   | \$50,865,729  | \$9,426,752                     | \$41,307,726                                  |      |
|   |   |  |   |   |  | 4440 :   |  |   | 4.  | 400 - : -   |   |                                 |   |      |
|   |   |  |   |   | \$0  | \$119,123  | \$39,812   | \$0   | \$0   | \$39,812  | \$3,110   | \$0                             | \$0   |      |
| 901 SUPERVISION/CUSTOMER ACCTS  | C05   | 31   | \$119,123   | \$0   |  |  |  |   | \$0   | \$93,069  | \$7,271   | \$0                             | \$0   |      |
| 902 METER READING EXPENSES  | C05   | 31   | \$278,481   | \$0   | \$0  | \$278,481  | \$93,069   | \$0   |   |   |   |                                 |   |      |
| 901 SUPERVISION/CUSTOMER ACCTS  |   |  |   |   |  | \$278,481<br>\$604,304   | \$93,069<br>\$201,961  | \$0<br>\$0  | \$0   | \$201,961   | \$15,778  | \$0                             | \$0   |      |
| 901 SUPERVISION/CUSTOMER ACCTS<br>902 METER READING EXPENSES  | C05   | 31   | \$278,481   | \$0   | \$0  |  |  |   |   | \$201,961<br>\$43,668   | \$15,778  |                                 | \$0<br>\$0                                    |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS   | C05<br>C05<br>C05                             | 31<br>31<br>31                               | \$278,481<br>\$604,304<br>\$130,662   | \$0<br>\$0  | \$0<br>\$0<br>\$0                                    | \$604,304<br>\$130,662   | \$201,961<br>\$43,668  | \$0<br>\$0  | \$0   | \$43,668  | \$15,778<br>\$3,412   | \$0<br>\$0                      | \$0   |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION  | C05<br>C05                                    | 31<br>31                                     | \$278,481<br>\$604,304  | \$0<br>\$0<br>\$0   | \$0<br>\$0   | \$604,304  | \$201,961  | \$0   | \$0<br>\$0  |   | \$15,778  | \$0                             |   |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense   | C05<br>C05<br>C05                             | 31<br>31<br>31                               | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0                             | \$604,304<br>\$130,662<br>\$4,663  | \$201,961<br>\$43,668<br>\$1,558   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$43,668<br>\$1,558   | \$15,778<br>\$3,412<br>\$122  | \$0<br>\$0<br>\$0               | \$0<br>\$0                                    |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense   | C05<br>C05<br>C05<br>C05                      | 31<br>31<br>31<br>31                         | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0                      | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0                                    | \$43,668<br>\$1,558<br>\$380,067  | \$15,778<br>\$3,412<br>\$122<br>\$29,693  | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense ustomer Service Expense 907 SUPERVISION   | C05<br>C05<br>C05<br>C05                      | 31<br>31<br>31<br>31<br>31                   | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0               | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0                             | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468                                     | \$15,778<br>\$3,412<br>\$122<br>\$29,693  | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Account Expense  vustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES   | C05<br>C05<br>C05<br>C05                      | 31<br>31<br>31<br>31                         | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0                      | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772   | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0                                    | \$43,668<br>\$1,558<br>\$380,067  | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920  | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense  Customer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSENTIVES  | C05<br>C05<br>C05<br>C05<br>C05               | 31<br>31<br>31<br>31<br>31                   | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223                         | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0                             | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772                         | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense  sustomer Service Expense 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSENCE 909 INFORMATIONAL AND INSTRUCTIONA  | C05<br>C05<br>C05<br>C05                      | 31<br>31<br>31<br>31<br>31                   | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0               | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233   | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772   | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0                             | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468                                     | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920  | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 01D INSC CUST ACCOUNTS 01D INSC CUST ACCOUNTS 01D SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUCT-LOAD MIGMIT  | COS<br>COS<br>COS<br>COS                      | 31<br>31<br>31<br>31<br>31                   | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772<br>\$0                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$47,772             | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966<br>\$0                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                      | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$15,966             | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense  ustomer Service Expense  907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 INFORMATIONAL AND INSTRUCTIONA  | C05<br>C05<br>C05<br>C05<br>C05               | 31<br>31<br>31<br>31<br>31<br>31             | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772                                      | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223                         | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966                                      | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0                             | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772                         | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0<br>\$1,247                                  | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0                             |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS otal Customer Accounts Expense  ustomer Service Expense  907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUC - LOAD MGMT 910 MISCELLANEOUS CUSTOMER SERVICE  | COS<br>COS<br>COS<br>COS                      | 31<br>31<br>31<br>31<br>31                   | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772<br>\$0                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$47,772             | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966<br>\$0                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                      | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$15,966             | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0<br>\$1,247<br>\$0<br>\$1,336                | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 905 MISC CUST ACCOUNTS 001 CUSTOMER ASSISTANCE EXPENSES 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 901 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP             | COS<br>COS<br>COS<br>COS<br>COS<br>COS<br>COS | 31<br>31<br>31<br>31<br>31<br>31<br>31<br>31 | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772<br>\$0<br>\$51,154                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$47,772<br>\$51,154 | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966<br>\$0<br>\$17,096                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$15,966<br>\$17,096 | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0<br>\$1,247<br>\$0<br>\$1,336                | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 005 MISC CUST ACCOUNTS 007 SUPERVISION 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSEN 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORMATIONAL AND INSTRUCTIONA 909 INFORM AND INSTRUC - LOAD MGMT 910 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP 912 DEMONSTRATION AND SELLING EXP | COS<br>COS<br>COS<br>COS                      | 31<br>31<br>31<br>31<br>31<br>31             | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772<br>\$0<br>\$51,154<br>\$0<br>\$3,420 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$47,772             | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966<br>\$0<br>\$17,096<br>\$0<br>\$1,143 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                      | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$15,966             | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0<br>\$1,247<br>\$0<br>\$1,336<br>\$0<br>\$89 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        |      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS 905 MISC CUST ACCOUNTS 016 CUSTOMER ACCOUNTS 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENSES 908 CUSTOMER ASSISTANCE EXPENCENTIVES 909 INFORM AND INSTRUCTIONA 909 INFORM AND INSTRUCTIONA 910 MISCELLANEOUS CUSTOMER SERVICE 911 DEMONSTRATION AND SELLING EXP  | COS<br>COS<br>COS<br>COS<br>COS<br>COS<br>COS | 31<br>31<br>31<br>31<br>31<br>31<br>31<br>31 | \$278,481<br>\$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$0<br>\$47,772<br>\$0<br>\$51,154                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$604,304<br>\$130,662<br>\$4,663<br>\$1,137,233<br>\$10,377<br>\$35,223<br>\$47,772<br>\$51,154 | \$201,961<br>\$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$0<br>\$15,966<br>\$0<br>\$17,096                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$43,668<br>\$1,558<br>\$380,067<br>\$3,468<br>\$11,772<br>\$15,966<br>\$17,096 | \$15,778<br>\$3,412<br>\$122<br>\$29,693<br>\$271<br>\$920<br>\$0<br>\$1,247<br>\$0<br>\$1,336                | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 |      |

| Second Second Regions  |   | All     |    | -            |             | C (FLC)      |          |             | 0           | (IC 0 DIC)  |             |           | Habita - Fa | (1.5)     |         |
|--|---|---------|----|--------------|-------------|--------------|----------|-------------|-------------|-------------|-------------|-----------|-------------|-----------|---------|
| Second Second Regions  | Description   |         |    |              |             |              | Customer | Total       |             |             | Customer    | Total     |             |           | Custome |
| Second Principal Content Principal Content   Train   38  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 951 CARDINOMING   Type   38   \$35,388   \$30,388   \$30,288   \$30   \$30   \$30,989   \$30,  | Transmission Expenses                                 |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SOLITION REPORTS   Table   May   SOLITION  | 560 OPERATION SUPERVISION AND ENG                     | Trans   | 38 | \$62,861     | \$62,861    | \$0          | \$0      | \$12,661    | \$12,661    | \$0         | \$0         | \$461     | \$461       | \$0       |         |
| SOLITION REPORTS   Table   May   SOLITION  | 561 LOAD DISPATCHING                                  | Trans   | 38 | \$152,878    | \$152,878   | \$0          | \$0      | \$30,791    | \$30,791    | \$0         | \$0         | \$1,120   | \$1,120     | \$0       |         |
| Sept   Transmission properties   Transmission   T   | 562 STATION EXPENSES                                  | Trans   | 38 |              | \$39,663    | \$0          |          | \$7,989     | \$7,989     | \$0         |             | \$291     |             | \$0       |         |
| SET PRAYMENSION PER LECTIFIED TO FIRST TAIL BID SCALES STATEMEN ST   | 563 OVERHEAD LINE EXPENSES                            | Trans   | 38 | \$37,484     | \$37,484    | \$0          | \$0      | \$7,550     | \$7,550     | \$0         | \$0         | \$275     | \$275       | \$0       |         |
| SEP RINST  | 565 TRANSMISSION OF ELECTRICITY BY OTHERS             | Trans   | 38 | \$93,768     | \$93,768    | \$0          | \$0      | \$18,886    | \$18,886    | \$0         |             | \$687     | \$687       | \$0       |         |
| Second Continue  | 566 MISC. TRANSMISSION EXPENSES                       | Trans   | 38 | \$821,843    | \$821,843   | \$0          | \$0      | \$165,528   | \$165,528   | \$0         | \$0         | \$6,022   | \$6,022     | \$0       |         |
| Second Continue  | 567 RENTS   | Trans   | 38 | \$5,739      | \$5,739     | \$0          | \$0      | \$1,156     | \$1,156     | \$0         | \$0         | \$42      | \$42        | \$0       |         |
| Separation   Trans   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 200 MAIN OF STATION COUNTRICE CHANGE 1769 38 5 566,762 96,763 90 91,000  |   |         | 38 |              |             |              |          |             |             | \$0         |             | \$0       |             |           |         |
| STY MARTER OVERSHAD LINES  Traiss  \$  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| STAINCE PARTIES TATION AND PARTI   |   | Trans   |    |              |             |              |          |             |             | \$0         |             | \$2,660   | \$2,660     |           |         |
| \$73 MICH PART   Types   38  | 572 UNDERGROUND LINES                                 | Trans   |    | \$0          | \$0         | \$0          | \$0      |             |             | \$0         | \$0         | \$0       |             | \$0       |         |
| STATE   Properties   The color   State   Sta   | 573 MISC PLANT  | Trans   |    | \$7.369      | \$7.369     | \$0          | \$0      | \$1,484     | \$1,484     | \$0         | \$0         | \$54      | \$54        | \$0       |         |
| Teal Presentation Expenses  See Operation of Services (1975)  See Service Service Services (1975)  See Service Service Service Service Services (1975)  See Service S   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SSO OPERATION ADDITIONAL DEFENDING NAID FIGURE 1800 47 531 50 50 531 50 53.00 50 51 50 50 50 50 50 50 50 50 50 50 50 50 50   | Fotal Transmission Expenses                           |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SSE LIGAD DISPATICHING  ACESSEZ  ACESSES  ACCESSES  ACCE   | Distribution Operation Expense                        |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SAST PATRONE REPRINSES   Act 585   51   50   50   50   50   516,677   516,677   516,678   506   506,5  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SASI ONFRIENCIAL UNIT EXPENSES   ACC1365   51   50   50   50   50   514,211   516,238   50   514,7631   593   5901   50   50   53   50   534   MURICIPATION LINE EXPENSES   ACC1367   52   52,740   50   50   50   50   50   50   50   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| Seal MUNICARING DEPRESES   COLUMN   C   |   |         | 50 |              | \$0         |              |          | \$16,637    | \$16,637    |             |             |           |             |           |         |
| S85 STREET LIGHTING SEPPENSES  586 METER EXPENSES  586 METER EXPENSES  586 METER EXPENSES  587 METER EXPENSES  587 METER EXPENSES  588 METER EXPENSES  588 METER EXPENSES  589 METER EXPENSES  590 METER EXPEN   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| SAB METER PERFINSES - LOAD MANAGEMENT   SO   SO   SO   SO   SO   SO   SO   S   | 584 UNDERGROUND LINE EXPENSES                         | Acct367 | 52 | \$0          | \$0         | \$0          | \$0      | \$1,164     | \$71        | \$0         | \$1,093     | \$3       | \$3         | \$0       |         |
| SAB METER EXPENSES - LOAD MANAGEMENT   50   50   50   50   50   50   50   5  | 585 STREET LIGHTING EXPENSE                           |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| SST CUSTOMER INSTALLATIONS EXPENSE SSB MINICELLATION EXPENSE SSB MINICELATION EXPENSES SSB MINICELATION EXPENSE SSB MINICELATION EXPENSES SSB MINICELATION EXPENSES SSB MIN   | 586 METER EXPENSES                                    | C03     | 29 | \$7,840      | \$0         | \$0          | \$7,840  | \$0         | \$0         | \$0         | \$0         | \$1,431   | \$0         | \$0       | \$1     |
| \$88 MINCELLANGUS DISTRIBUTION ROP   Displit 37   \$3.33   \$00   \$0   \$3.23   \$570,641   \$23.868   \$0   \$688,778   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$   | 586 METER EXPENSES - LOAD MANAGEMENT                  |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| SAB MICH CONTRIED — MAPPIN   SO   SAB,086   SO   SO   SAB,086   SO   SAB,087   SO   SO   SAB,087   SO   SAB,087   SO   SAB,087   SO   SAB,087   SO   SAB,087   SO   SAB,087   SO   SAB,087   SAB,0   | 587 CUSTOMER INSTALLATIONS EXPENSE                    |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| Separation   Sep   | 588 MISCELLANEOUS DISTRIBUTION EXP                    | Distplt | 37 | \$233        | \$0         | \$0          | \$233    | \$707,641   | \$23,863    | \$0         | \$683,778   | \$989     | \$868       | \$0       |         |
| SEA  | 588 MISC DISTR EXP MAPPIN                             |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| ### Stribution Maintenance Expense  500 MAINTENANCE SUPERVISION AND EN LIBDM 48 50 50 50 50 50 50 50 50 50 50 50 50 50   | 589 RENTS   |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| S90 MAINTEMANCE SPERMISCOLA AND EN   LBDM   48   \$0   \$0   \$0   \$0   \$0   \$1,197   \$147   \$0   \$1,049   \$6   \$5   \$0   \$0   \$0   \$0   \$0   \$0   \$0   | Total Distribution Operation Expense                  |         |    | \$8,086      | \$0         | \$0          | \$8,086  | \$944,635   | \$64,512    | \$0         | \$880,122   | \$4,005   | \$2,347     | \$0       | \$1,    |
| Second Column  | Distribution Maintenance Expense                      |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| S92 MAINTENANCE OF STATION COUPPINE   Acct 82   50   50   50   50   50   50   50   5   |   | LBDM    | 48 |              | \$0         | \$0          | \$0      |             | \$147       | \$0         | \$1,049     |           | \$5         | \$0       |         |
| S98 MAINTENANCE OF OVERHEAD LINES   AC1365   51   50   50   50   50   50   50   5  |   |         |    |              |             |              |          | \$0         |             |             |             |           |             |           |         |
| SPAM MAINTENANCE OF UNDERGROUND LIN   Acct 367   \$2   \$0   \$0   \$0   \$0   \$0   \$0   \$0   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| S95 MAINTENANCE OF ILLETTRASFORME   Act 288   \$3   \$0   \$0   \$0   \$0   \$0   \$0   \$0  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| S96 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS   S97 MAINTENANCE OF METERS   O.3   2.9   S0   S0   S0   S0   S0   S0   S0   S  |   |         | 52 |              |             |              |          |             |             |             |             |           |             |           |         |
| S97 MAINTENANCE OF METERS   C03 29   S0   S0   S0   S0   S0   S0   S0   S  |   | Acct368 | 53 |              | \$0         | \$0          | \$0      |             | \$275       | \$0         | \$1,685     |           | \$10        | \$0       |         |
| Sea  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| S16   S0   S0   S16   S774,514   S83,800   S0   S690,715   S3,458   S3,049   S0  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| Tabl Distribution Operation and Maintenance Expenses   |   | Distplt | 37 |              |             |              |          |             |             |             |             |           |             |           |         |
| ansmission and Distribution Expenses \$1,659,409 \$1,651,307 \$0 \$8,102 \$2,051,740 \$480,903 \$0 \$1,570,837 \$19,564 \$17,497 \$0 coduction, Transmission and Distribution Expenses \$22,343,125 \$4,557,574 \$17,777,450 \$8,102 \$6,267,865 \$1,052,308 \$3,644,720 \$1,570,837 \$172,959 \$38,286 \$132,606 \$10,000 \$1      | otal Distribution Maintenance Expense                 |         |    | \$16         | \$0         | \$0          | \$16     | \$774,514   | \$83,800    | \$0         | \$690,715   | \$3,458   | \$3,049     | \$0       | :       |
| State   Stat   | Total Distribution Operation and Maintenance Expenses |         |    | \$8,102      | \$0         | \$0          | \$8,102  | \$1,719,149 | \$148,312   | \$0         | \$1,570,837 | \$7,463   | \$5,396     | \$0       | \$2     |
| ## STATES   STATE   ST   | ransmission and Distribution Expenses                 |         |    | \$1,659,409  | \$1,651,307 | \$0          | \$8,102  | \$2,051,740 | \$480,903   | \$0         | \$1,570,837 | \$19,564  | \$17,497    | \$0       | \$2     |
| 901 SUPERVISION/CUSTOMER ACCTS C05 31 S311 S0 S0 S0 S311 S119,777 S0 S0 S0 S119,777 S75 S0 S0 S0 902 METER READING EXPENSES C05 31 S1,578 S0 S0 S0 S727 S280,008 S0 S0 S280,008 S175 S0 S0 903 RECORDS AND COLLECTION C05 31 S1,578 S0 S0 S0 S1,578 S607,617 S0 S0 S0 S607,617 S379 S0 S0 904 UNCOLLECTIBLE ACCOUNTS C05 31 S341 S0 S0 S0 S14,578 S0 S0 S1,33,379 S0 S0 S131,379 S82 S0 S0 S0 S10,000 S0 S10   | Production, Transmission and Distribution Expenses    |         |    | \$22,343,125 | \$4,557,574 | \$17,777,450 | \$8,102  | \$6,267,865 | \$1,052,308 | \$3,644,720 | \$1,570,837 | \$172,959 | \$38,286    | \$132,606 | \$2     |
| 902 METER READING EXPENSES C05 31 \$727 \$0 \$0 \$0 \$727 \$280,008 \$0 \$0 \$280,008 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$800,000 \$175 \$0 \$0 \$90 \$90,000 \$175 \$1 \$1,578 \$0 \$0 \$0 \$1,578 \$0 \$0 \$0 \$131,379 \$0 \$0 \$0 \$90 \$100,000 \$100,0 | Customer Accounts Expense                             |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 93 RECORDS AND COLLECTION CDS 31 \$1,578 \$0 \$0 \$1,578 \$607,617 \$0 \$0 \$607,617 \$379 \$0 \$0 \$0 \$00 \$40 INCOLLECTIBLE ACCOUNTS CDS 31 \$341 \$0 \$0 \$0 \$341 \$131,379 \$0 \$0 \$0 \$131,379 \$82 \$0 \$0 \$0 \$95 MISC CUST ACCOUNTS CDS 31 \$12 \$0 \$0 \$0 \$12 \$46,688 \$0 \$0 \$0 \$4,688 \$3 \$0 \$0 \$0 \$140 CUSTOMER ACCOUNTS Expense \$2,969 \$0 \$0 \$0 \$2,969 \$1,143,468 \$0 \$0 \$0 \$1,143,468 \$713 \$0 \$0 \$0 \$10 \$1,143,468 \$0 \$0 \$0 \$1,143,468 \$713 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$0 \$1,143,468 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | 901 SUPERVISION/CUSTOMER ACCTS                        | C05     | 31 | \$311        | \$0         |              | \$311    | \$119,777   | \$0         |             | \$119,777   | \$75      | \$0         |           |         |
| 904 UNCOLLECTIBLE ACCOUNTS   | 902 METER READING EXPENSES                            | C05     | 31 | \$727        | \$0         | \$0          | \$727    | \$280,008   | \$0         | \$0         | \$280,008   | \$175     | \$0         | \$0       |         |
| 905 MISC CUST ACCOUNTS C05 31 \$12 \$0 \$0 \$12 \$4,688 \$0 \$0 \$50 \$4,688 \$3 \$0 \$0 \$0 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12   | 903 RECORDS AND COLLECTION                            | C05     | 31 | \$1,578      | \$0         | \$0          | \$1,578  | \$607,617   | \$0         | \$0         | \$607,617   | \$379     | \$0         | \$0       |         |
| 905 MISC CUST ACCOUNTS C05 31 \$12 \$0 \$0 \$12 \$4,688 \$0 \$0 \$50 \$4,688 \$3 \$0 \$0 \$0 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12   | 904 UNCOLLECTIBLE ACCOUNTS                            | C05     | 31 | \$341        | \$0         | \$0          | \$341    | \$131,379   | \$0         | \$0         | \$131,379   | \$82      | \$0         | \$0       |         |
| State   Stat   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 907 SUPERVISION C05 31 527 S0 S0 S0 S27 S10,434 S0 S0 S10,434 S7 S0 S0 908 CUSTOMER ASSISTANCE EXPENSES C05 31 S92 S0 S0 S92 S35,416 S0 S0 S35,416 S22 S0 S0 S0 S98 CUSTOMER ASSISTANCE EXPENSES C05 31 S92 S0 S0 S92 S35,416 S0 S0 S35,416 S22 S0 S0 S0 S99 S10,634 S7 S0 S0 S0 S99 S10,644 S1  | Total Customer Accounts Expense                       |         |    |              | \$0         | \$0          |          |             | \$0         |             |             |           | \$0         |           | :       |
| 908 CUSTOMER ASSISTANCE EXPENSES C05 31 \$92 \$0 \$0 \$92 \$35,416 \$0 \$0 \$35,416 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | Customer Service Expense                              |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES 50 50 50 50 50 50 50 50 50 50 50 50 50  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 909 INFORMATIONAL AND INSTRUCTIONA C05 31 \$125 \$0 \$0 \$125 \$48,034 \$0 \$0 \$48,034 \$30 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |   | C05     | 31 |              | \$0         | \$0          | \$92     |             | \$0         | \$0         | \$35,416    |           | \$0         | \$0       |         |
| 99 INFORM AND INSTRUC - LOAD MGMT \$0 \$0 \$50 \$50 \$91 MISCELLANEOUS CUSTOMER SERVICE \$0.5 \$1 \$134 \$0.5 \$0.5 \$134 \$51,435 \$0.5 \$0.5 \$1,435 \$32 \$0.5 \$0.5 \$11 DEMONSTRATION AND SELLING EXP \$0.5 \$0.5 \$0.5 \$0.5 \$0.5 \$0.5 \$0.5 \$0.5   |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 910 MISCELLANEOUS CUSTOMER SERVICE C05 31 \$134 \$0 \$0 \$134 \$51,435 \$0 \$0 \$51,435 \$32 \$0 \$0 \$91 DEMONSTRATION AND SELLING EXP \$50 \$0 \$0 \$3,439 \$0 \$0 \$0 \$0 \$0 \$91 DEMONSTRATION AND SELLING EXP \$60 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |   | C05     | 31 |              | \$0         | \$0          | \$125    |             | \$0         | \$0         | \$48,034    |           | \$0         | \$0       |         |
| 911 DEMONSTRATION AND SELLING EXP         \$0         \$0         \$0           912 DEMONSTRATION AND SELLING EXP         C05         31         \$9         \$0         \$9         \$3,439         \$0         \$0         \$0         \$0           913 ADVERTISING EXPENSES         \$0  |   |         |    |              |             |              |          |             |             |             |             |           |             |           |         |
| 912 DEMONSTRATION AND SELLING EXP C05 31 \$9 \$0 \$0 \$9 \$3,439 \$0 \$0 \$3,439 \$2 \$0 \$0 \$0 \$13 ADVERTISING EXPENSES \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |   | C05     | 31 |              | \$0         | \$0          | \$134    |             | \$0         | \$0         | \$51,435    |           | \$0         | \$0       |         |
| 913 ADVERTISING EXPENSES         \$0         \$0         \$0           916 MISC SALES EXPENSE         \$0         \$0         \$0  | 911 DEMONSTRATION AND SELLING EXP                     |         |    |              |             |              |          | \$0         |             |             |             |           |             |           |         |
| 916 MISC SALES EXPENSE \$0 \$0 \$0   |   | C05     | 31 |              | \$0         | \$0          | \$9      | \$3,439     | \$0         | \$0         | \$3,439     |           | \$0         | \$0       |         |
|  |   |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| 20 Customer Souries Exposes 60 60 60 640 750 60 6440 750 60 60 6440 750 60 60 60 60 60 60 60 60 60 60 60 60 60   | 916 MISC SALES EXPENSE                                |         |    | \$0          |             |              |          | \$0         |             |             |             | \$0       |             |           |         |
| (al customer service expense ) 500 50 50 50 50 50 50 50 50 50 50 50 50   | Total Customer Service Expense                        |         |    | \$386        | \$0         | \$0          | \$386    | \$148,758   | \$0         | \$0         | \$148,758   | \$93      | \$0         | \$0       |         |

|   | Allocation |    |           | Traffic E      |            |                 |                | tdoor Sports   |            |              |              | tric Vehicle |            |       |
|---|------------|----|-----------|----------------|------------|-----------------|----------------|----------------|------------|--------------|--------------|--------------|------------|-------|
| Description   | Name       | No | Total     | Demand         | Energy     | Customer        | Total          | Demand         | Energy     | Customer     | Total        | Demand       | Energy     | Custo |
|   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| Fransmission Expenses   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 560 OPERATION SUPERVISION AND ENG                                       | Trans      | 38 | \$124     | \$124          | \$0        | \$0             | \$175          | \$175          | \$0        | \$0          | \$1          | \$1          | \$0        |       |
| 561 LOAD DISPATCHING  | Trans      | 38 | \$302     | \$302          | \$0        | \$0             | \$425          | \$425          | \$0        | \$0          | \$3          | \$3          | \$0        |       |
| 562 STATION EXPENSES  | Trans      | 38 | \$78      | \$78           | \$0        | \$0             | \$110          | \$110          | \$0        | \$0          | \$1          | \$1          | \$0        |       |
| 563 OVERHEAD LINE EXPENSES  | Trans      | 38 | \$74      | \$74           | \$0        | \$0             | \$104          | \$104          | \$0        | \$0          | \$1          | \$1          | \$0        |       |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS                               | Trans      | 38 | \$185     | \$185          | \$0        | \$0             | \$261          | \$261          | \$0        | \$0          | \$2          | \$2          | \$0        |       |
| 566 MISC. TRANSMISSION EXPENSES   | Trans      | 38 | \$1,623   | \$1,623        | \$0        | \$0             | \$2,285        | \$2,285        | \$0        | \$0          | \$14         | \$14         | \$0        |       |
| 567 RENTS   | Trans      | 38 | \$1,025   | \$1,023        | \$0        | \$0             | \$16           | \$16           | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 568 MAINTENACE SUPERVISION AND ENG                                      | Trans      | 38 | \$0       | \$0            | \$0        | \$0             | \$0            | \$0            | \$0        | \$0          | \$0          | \$0          | \$0        |       |
|   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 569 STRUCTURES  | Trans      | 38 | \$0       | \$0            | \$0        | \$0             | \$0            | \$0            | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 570 MAINT OF STATION EQUIPMENT  | Trans      | 38 | \$132     | \$132          | \$0        | \$0             | \$186          | \$186          | \$0        | \$0          | \$1          | \$1          | \$0        |       |
| 571 MAINT OF OVERHEAD LINES   | Trans      | 38 | \$717     | \$717          | \$0        | \$0             | \$1,009        | \$1,009        | \$0        | \$0          | \$6          | \$6          | \$0        |       |
| 572 UNDERGROUND LINES   | Trans      | 38 | \$0       | \$0            | \$0        | \$0             | \$0            | \$0            | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 573 MISC PLANT  | Trans      | 38 | \$15      | \$15           | \$0        | \$0             | \$20           | \$20           | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 575 MISO DAY 1&2 EXPENSE  | Trans      | 38 | \$0       | \$0            | \$0        | \$0             | \$0            | \$0            | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| otal Transmission Expenses  |            |    | \$3,260   | \$3,260        | \$0        | \$0             | \$4,591        | \$4,591        | \$0        | \$0          | \$29         | \$29         | \$0        |       |
| istribution Operation Expense   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 580 OPERATION SUPERVISION AND ENGI                                      | LBDO       | 47 | \$202     | \$41           | \$0        | \$162           | \$74           | \$53           | \$0        | \$21         | \$9          | \$0          | \$0        |       |
| 581 LOAD DISPATCHING  | Acct362    | 50 | \$32      | \$32           | \$0        | \$0             | \$45           | \$45           | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 582 STATION EXPENSES  | Acct362    | 50 | \$163     | \$163          | \$0        | \$0             | \$230          | \$230          | \$0        | \$0          | \$1          | \$1          | \$0        |       |
| 583 OVERHEAD LINE EXPENSES  | Acct365    | 51 | \$1,297   | \$162          | \$0        | \$1,135         | \$203          | \$173          | \$0        | \$31         | \$78         | \$1          | \$0        |       |
| 584 UNDERGROUND LINE EXPENSES   | Acct367    | 52 | \$9       | \$1            | \$0        | \$8             | \$1            | \$1            | \$0        | \$0          | \$1          | \$0          | \$0        |       |
| 585 STREET LIGHTING EXPENSE   | 71001307   | 32 | \$0       | 7-             | ÇÜ         | ΨÜ              | \$0            | 71             | Ç          | Ç.           | \$0          | ,,,          | Ç0         |       |
| 586 METER EXPENSES  | C03        | 29 |           | \$0            | \$0        | \$17,635        |                | \$0            | \$0        | \$666        | \$0          | \$0          | \$0        |       |
|   | CU3        | 29 | \$17,635  | \$0            | \$0        | \$17,635        | \$666          | \$0            | ŞU         | \$666        |              | \$0          | \$0        |       |
| 586 METER EXPENSES - LOAD MANAGEMENT                                    |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                      |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                      | Distplt    | 37 | \$1,726   | \$234          | \$0        | \$1,492         | \$380          | \$324          | \$0        | \$56         | \$67         | \$2          | \$0        |       |
| 588 MISC DISTR EXP MAPPIN   |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
| 589 RENTS   |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
| otal Distribution Operation Expense                                     |            |    | \$21,064  | \$632          | \$0        | \$20,432        | \$1,599        | \$824          | \$0        | \$774        | \$157        | \$6          | \$0        |       |
| Distribution Maintenance Expense  |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 590 MAINTENANCE SUPERVISION AND EN                                      | LBDM       | 48 | \$9       | \$1            | \$0        | \$8             | \$2            | \$2            | \$0        | \$0          | \$1          | \$0          | \$0        |       |
| 591 STRUCTURES  | LBDIVI     | 40 | \$0       | J.             | 30         | 90              | \$0            | 32             | 30         | 30           | \$0          | 30           | 30         |       |
|   | A no.+262  |    |           | 6404           | ćo         | ćo              |                | 6446           | ćo         | 40           |              | 64           | ćo         |       |
| 592 MAINTENANCE OF STATION EQUIPME<br>593 MAINTENANCE OF OVERHEAD LINES | Acct362    | 50 | \$104     | \$104<br>\$689 | \$0<br>\$0 | \$0<br>\$4.829  | \$146<br>\$864 | \$146<br>\$734 | \$0<br>\$0 | \$0<br>\$131 | \$1<br>\$332 | \$1<br>\$6   | \$0<br>\$0 |       |
| 594 MAINTENANCE OF UNDERGROUND LIN                                      | Acct365    | 51 | \$5,518   |                | \$0<br>\$0 | \$4,829<br>\$97 |                | \$/34<br>\$8   | \$0<br>\$0 | \$131        | \$332<br>\$7 |              |            |       |
|   | Acct367    | 52 | \$105     | \$8            |            | 7               | \$10           |                |            |              | T.           | \$0          | \$0        |       |
| 595 MAINTENANCE OF LINE TRANSFORME                                      | Acct368    | 53 | \$16      | \$3            | \$0        | \$13            | \$7            | \$6            | \$0        | \$0          | \$1          | \$0          | \$0        |       |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                              |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
| 597 MAINTENANCE OF METERS   | C03        | 29 | \$0       | \$0            | \$0        | \$0             | \$0            | \$0            | \$0        | \$0          | \$0          | \$0          | \$0        |       |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES                                 | Distplt    | 37 | \$119     | \$16           | \$0        | \$103           | \$26           | \$22           | \$0        | \$4          | \$5          | \$0          | \$0        |       |
| otal Distribution Maintenance Expense                                   |            |    | \$5,872   | \$821          | \$0        | \$5,050         | \$1,056        | \$918          | \$0        | \$138        | \$346        | \$7          | \$0        |       |
| otal Distribution Operation and Maintenance Expenses                    |            |    | \$26,936  | \$1,454        | \$0        | \$25,482        | \$2,654        | \$1,743        | \$0        | \$912        | \$503        | \$13         | \$0        |       |
| ransmission and Distribution Expenses                                   |            |    | \$30,196  | \$4,714        | \$0        | \$25,482        | \$7,245        | \$6,334        | \$0        | \$912        | \$532        | \$41         | \$0        |       |
| ·   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| roduction, Transmission and Distribution Expenses                       |            |    | \$116,015 | \$17,001       | \$73,532   | \$25,482        | \$18,960       | \$8,001        | \$10,047   | \$912        | \$935        | \$103        | \$342      |       |
| ustomer Accounts Expense  |            |    |           |                |            |                 | 4              |                |            |              |              |              |            |       |
| 901 SUPERVISION/CUSTOMER ACCTS  | C05        | 31 | \$921     | \$0            | \$0        | \$921           | \$124          | \$0            | \$0        | \$124        | \$124        | \$0          | \$0        |       |
| 902 METER READING EXPENSES  | C05        | 31 | \$2,152   | \$0            | \$0        | \$2,152         | \$291          | \$0            | \$0        | \$291        | \$291        | \$0          | \$0        |       |
| 903 RECORDS AND COLLECTION  | C05        | 31 | \$4,670   | \$0            | \$0        | \$4,670         | \$631          | \$0            | \$0        | \$631        | \$631        | \$0          | \$0        |       |
| 904 UNCOLLECTIBLE ACCOUNTS  | C05        | 31 | \$1,010   | \$0            | \$0        | \$1,010         | \$136          | \$0            | \$0        | \$136        | \$136        | \$0          | \$0        |       |
| 905 MISC CUST ACCOUNTS  | C05        | 31 | \$36      | \$0            | \$0        | \$36            | \$5            | \$0            | \$0        | \$5          | \$5          | \$0          | \$0        |       |
| otal Customer Accounts Expense  |            |    | \$8,789   | \$0            | \$0        | \$8,789         | \$1,188        | \$0            | \$0        | \$1,188      | \$1,188      | \$0          | \$0        | Ş     |
| ustomer Service Expense   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 907 SUPERVISION   | C05        | 31 | \$80      | \$0            | \$0        | \$80            | \$11           | \$0            | \$0        | \$11         | \$11         | \$0          | \$0        |       |
| 908 CUSTOMER ASSISTANCE EXPENSES  | C05        | 31 | \$272     | \$0            | \$0        | \$272           | \$37           | \$0            | \$0        | \$37         | \$37         | \$0          | \$0        |       |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                                  |            |    | \$0       | ÇÜ             | Ç0         | Y2.2            | \$0            | JO.            | ÇÜ         | <i>45.</i>   | \$0          | ÇÜ           | Ç          |       |
| 909 INFORMATIONAL AND INSTRUCTIONA                                      | C05        | 31 | \$369     | \$0            | \$0        | \$369           | \$50           | \$0            | \$0        | \$50         | \$50<br>\$50 | \$0          | \$0        |       |
|   | COS        | 31 |           | ŞÜ             | ŞÜ         | 5009            |                | ŞÜ             | ŞU         | ŞOU          |              | ŞU           | ŞU         |       |
| 909 INFORM AND INSTRUC -LOAD MGMT                                       | COF        |    | \$0       | 4-             |            | A               | \$0            | 4.             | 4.0        | 4=4          | \$0          | 4.0          | 4.0        |       |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                      | C05        | 31 | \$395     | \$0            | \$0        | \$395           | \$53           | \$0            | \$0        | \$53         | \$53         | \$0          | \$0        |       |
| 911 DEMONSTRATION AND SELLING EXP                                       |            |    | \$0       |                |            |                 | \$0            |                |            |              | \$0          |              |            |       |
|   |            |    |           |                |            |                 |                |                |            |              |              |              |            |       |
| 912 DEMONSTRATION AND SELLING EXP                                       | C05        | 31 | \$26      | \$0            | \$0        | \$26            | \$4            | \$0            | \$0        | \$4          | \$4          | \$0          | \$0        |       |
|   | C05        | 31 | \$0       | \$0            | \$0        | \$26            | \$0            | \$0            | \$0        | \$4          | \$4<br>\$0   | \$0          | \$0        |       |
| 912 DEMONSTRATION AND SELLING EXP                                       | C05        | 31 |           | \$0            | \$0        | \$26            |                | \$0            | \$0<br>\$0 | \$4          |              | \$0          | \$0        |       |

|   | Allocation |    |            |        | hare (SSP) |          |            |        | ss Solar (BS |        |
|---|------------|----|------------|--------|------------|----------|------------|--------|--------------|--------|
| Description   | Name       | No | Total      | Demand | Energy     | Customer | Total      | Demand | Energy       | Custon |
|   |            |    |            |        |            |          |            |        |              |        |
| Transmission Expenses   |            |    |            |        |            |          |            |        |              |        |
| 560 OPERATION SUPERVISION AND ENG                                   | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 561 LOAD DISPATCHING  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 562 STATION EXPENSES  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 563 OVERHEAD LINE EXPENSES  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS                           | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 566 MISC. TRANSMISSION EXPENSES                                     | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 567 RENTS   | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
|   | Trans      |    |            |        |            | \$0      | \$0        |        |              |        |
| 568 MAINTENACE SUPERVISION AND ENG                                  |            | 38 | \$0        | \$0    | \$0        |          |            | \$0    | \$0          |        |
| 569 STRUCTURES  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 570 MAINT OF STATION EQUIPMENT                                      | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 571 MAINT OF OVERHEAD LINES   | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 572 UNDERGROUND LINES   | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 573 MISC PLANT  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 575 MISO DAY 1&2 EXPENSE  | Trans      | 38 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Total Transmission Expenses   |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Distribution Operation Expense                                      |            |    |            |        |            |          |            |        |              |        |
| 580 OPERATION SUPERVISION AND ENGI                                  | LBDO       | 47 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 581 LOAD DISPATCHING  | Acct362    | 50 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 582 STATION EXPENSES  | Acct362    | 50 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 583 OVERHEAD LINE EXPENSES  | Acct365    | 51 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 584 UNDERGROUND LINE EXPENSES                                       | Acct367    | 52 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 584 UNDERGROUND LINE EXPENSES<br>585 STREET LIGHTING EXPENSE        | ALLISO/    | 22 |            | ŞU     | ŞÜ         | ŞU       | \$0<br>\$0 | ŞÜ     | ŞÜ           |        |
|   | 600        | 20 | \$0        | 40     | 4.0        | 4.0      |            | 4-     | 4.           |        |
| 586 METER EXPENSES  | C03        | 29 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 586 METER EXPENSES - LOAD MANAGEMENT                                |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                  |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                  | Distplt    | 37 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 588 MISC DISTR EXP MAPPIN   |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 589 RENTS   |            |    | \$0        |        |            |          | \$0        |        |              |        |
| Total Distribution Operation Expense                                |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Distribution Maintenance Expense 590 MAINTENANCE SUPERVISION AND EN | LBDM       | 48 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 591 STRUCTURES  |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 592 MAINTENANCE OF STATION EQUIPME                                  | Acct362    | 50 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 593 MAINTENANCE OF OVERHEAD LINES                                   | Acct365    | 51 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 594 MAINTENANCE OF UNDERGROUND LIN                                  | Acct367    | 52 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 595 MAINTENANCE OF LINE TRANSFORME                                  | Acct368    | 53 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                          | Accisoo    | 33 | \$0        | ŞÜ     | JU         | Ģ0       | \$0        | ŞÜ     | ŞŪ           |        |
|   |            |    |            | 40     | 40         | 4.0      |            | 4.0    | 40           |        |
| 597 MAINTENANCE OF METERS   | C03        | 29 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES                             | Distplt    | 37 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Total Distribution Maintenance Expense                              |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Total Distribution Operation and Maintenance Expenses               |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Transmission and Distribution Expenses                              |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Production, Transmission and Distribution Expenses                  |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
|   |            |    |            |        |            | • •      |            |        |              |        |
| Customer Accounts Expense   | COF        | 24 | 4-         | 40     | 4.0        | 4.0      | 4.         | 4-     | 4.           |        |
| 901 SUPERVISION/CUSTOMER ACCTS                                      | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 902 METER READING EXPENSES  | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 903 RECORDS AND COLLECTION  | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 904 UNCOLLECTIBLE ACCOUNTS  | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 905 MISC CUST ACCOUNTS  | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Total Customer Accounts Expense                                     |            |    | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| Customer Service Expense  |            |    |            |        |            |          |            |        |              |        |
| 907 SUPERVISION   | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 908 CUSTOMER ASSISTANCE EXPENSES                                    | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                              |            |    | \$0        | Ç      | Ç.         | 70       | \$0        | ÇÜ     | ÇÜ           |        |
| 909 INFORMATIONAL AND INSTRUCTIONA                                  | C05        | 21 | \$0<br>\$0 | \$0    | \$0        | \$0      | \$0<br>\$0 | \$0    | \$0          |        |
|   | CUS        | 31 |            | ŞÜ     | ŞÜ         | ŞÜ       |            | 50     | ŞÜ           |        |
| 909 INFORM AND INSTRUC -LOAD MGMT                                   |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                  | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
| 911 DEMONSTRATION AND SELLING EXP                                   |            |    | \$0        |        |            |          | \$0        |        |              |        |
| 912 DEMONSTRATION AND SELLING EXP                                   | C05        | 31 | \$0        | \$0    | \$0        | \$0      | \$0        | \$0    | \$0          |        |
|   |            |    |            |        |            |          | \$0        |        |              |        |
| 913 ADVERTISING EXPENSES  |            |    | \$0        |        |            |          | ŞŪ         |        |              |        |
|   |            |    | \$0<br>\$0 |        |            |          | \$0        |        |              |        |

| Description Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service | Name     | No | Total         | Demand            | Energy        | Customer      | Total         | Demand        | Energy        | Customer      | Total         | Demand          | Energy       | Custom  |
|---|----------|----|---------------|-------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|--------------|---------|
| tub Total Prod. Trans. Diet. Cust Acet and Cust Sonico              |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| up Total Brod Trans Dist Cust Acet and Cust Sonico                  |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| nub-Total FTOU, Trails, Dist, Cust Acct and Cust Service            |          |    | \$779,989,121 | \$161,937,464     | \$533,401,831 | \$84,649,826  | \$309,415,632 | \$65,750,938  | \$185,198,714 | \$58,465,979  | \$87,468,285  | \$17,443,291    | \$52,178,022 | \$17,84 |
| Administrative and General Expense                                  |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7   | 49 | \$32,982,894  | \$15,372,436      | \$7,424,570   | \$10,185,888  | \$15,806,602  | \$6,068,158   | \$2,563,656   | \$7,174,789   | \$4,486,879   | \$1,631,535     | \$723,835    | \$2,13  |
| 921 OFFICE SUPPLIES AND EXPENSES                                    | LBSUB7   | 49 | \$10,307,282  | \$4,803,946       | \$2,320,207   | \$3,183,130   | \$4,939,624   | \$1,896,323   | \$801,152     | \$2,242,149   | \$1,402,167   | \$509,861       | \$226,201    | \$66    |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED                             | LBSUB7   | 49 | (\$6,211,522) | (\$2,895,023)     | (\$1,398,236) | (\$1,918,263) | (\$2,976,787) | (\$1,142,789) | (\$482,802)   | (\$1,351,196) | (\$844,994)   | (\$307,260)     | (\$136,317)  | (\$40   |
| 923 OUTSIDE SERVICES EMPLOYED                                       | LBSUB7   | 49 | \$21,332,833  | \$9,942,657       | \$4,802,099   | \$6,588,077   | \$10,223,469  | \$3,924,792   | \$1,658,133   | \$4,640,544   | \$2,902,045   | \$1,055,252     | \$468,165    | \$1,3   |
| 924 PROPERTY INSURANCE  | TUP      | 56 | \$8,726,372   | \$7,539,899       | \$1,002,055   | \$1,186,473   | \$3,788,038   | \$2,957,835   | \$0,000,100   | \$830,203     | \$962,671     | \$794,726       | \$0          | \$1,5   |
| 925 INJURIES AND DAMAGES - INSURAN                                  | LBSUB7   | 49 | \$4,777,652   | \$2,226,735       | \$1,075,467   | \$1,475,451   | \$2,289,625   | \$878,987     | \$371,352     | \$1,039,285   | \$649,935     | \$236,332       | \$104,849    | \$3     |
|   |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 926 EMPLOYEE BENEFITS   | LBSUB7   | 49 | \$31,473,418  | \$14,668,910      | \$7,084,781   | \$9,719,727   | \$15,083,206  | \$5,790,446   | \$2,446,329   | \$6,846,431   | \$4,281,535   | \$1,556,867     | \$690,708    | \$2,0   |
| 928 REGULATORY COMMISSION FEES                                      | TUP      | 56 | \$851,305     | \$735,558         | \$0           | \$115,747     | \$369,544     | \$288,553     | \$0           | \$80,991      | \$93,914      | \$77,530        | \$0          | 5       |
| 929 DUPLICATE CHARGES   | LBSUB7   | 49 | \$0           | \$0               | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0             | \$0          |         |
| 930 MISCELLANEOUS GENERAL EXPENSES                                  | LBSUB7   | 49 | \$3,314,333   | \$1,544,721       | \$746,068     | \$1,023,543   | \$1,588,349   | \$609,767     | \$257,613     | \$720,969     | \$450,870     | \$163,947       | \$72,736     | \$      |
| 931 RENTS AND LEASES  | PT&D     | 35 | \$3,079,062   | \$2,659,911       | \$0           | \$419,151     | \$1,335,127   | \$1,041,837   | \$0           | \$293,290     | \$339,443     | \$280,112       | \$0          | 9       |
| 935 MAINTENANCE OF GENERAL PLANT                                    | PT&D     | 35 | \$1,672,323   | \$1,444,671       | \$0           | \$227,652     | \$725,144     | \$565,850     | \$0           | \$159,294     | \$184,361     | \$152,137       | \$0          |         |
| otal Administrative and General Expense                             |          | 33 | \$112,305,952 | \$58,044,421      | \$22,054,956  | \$32,206,575  | \$53,171,940  | \$22,879,759  | \$7,615,433   | \$22,676,748  | \$14,908,827  | \$6,151,040     | \$2,150,178  | \$6,    |
| otal Operation and Maintenance Expenses                             |          |    | \$892,295,073 | \$219,981,885     | \$555,456,787 | \$116,856,401 | \$362,587,572 | \$88,630,697  | \$192,814,147 | \$81,142,727  | \$102,377,112 | \$23,594,331    | \$54,328,199 | \$24,4  |
|   |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| peration and Maintenance Expenses Less Purchase Power               |          |    | \$843,751,066 | \$210,409,273     | \$516,485,392 | \$116,856,401 | \$345,817,993 | \$85,317,688  | \$179,357,578 | \$81,142,727  | \$97,635,955  | \$22,652,566    | \$50,528,807 | \$24,4  |
| penses  |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| abor - Steam Power Generation Operation Expenses                    |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 500 OPERATION SUPERVISION & ENGINEERING                             | LBSUB1   | 41 | \$4,272,282   | \$3,814,695       | \$457,587     | \$0           | \$1,505,215   | \$1,347,213   | \$158,002     | \$0           | \$425,611     | \$381,000       | \$44,611     |         |
| 501 FUEL  | Energy   | 2  | \$2,438,484   | \$0               | \$2,438,484   | \$0           | \$841,993     | \$0           | \$841,993     | \$0           | \$237,732     | \$0             | \$237,732    |         |
| 502 STEAM EXPENSES  | Prod     | 36 |               | \$9,649,494       | \$2,430,404   | \$0           | \$3,407,853   | \$3,407,853   | \$0           | \$0           |               |                 | \$0          |         |
|   |          | 36 | \$9,649,494   |                   |               |               |               |               |               |               | \$963,762     | \$963,762       |              |         |
| 505 ELECTRIC EXPENSES   | Prod     |    | \$6,673,009   | \$6,673,009       | \$0           | \$0           | \$2,356,666   | \$2,356,666   | \$0           | \$0           | \$666,479     | \$666,479       | \$0          |         |
| 506 MISC. STEAM POWER EXPENSES                                      | Prod     | 36 | \$4,006,010   | \$4,006,010       | \$0           | \$0           | \$1,414,778   | \$1,414,778   | \$0           | \$0           | \$400,108     | \$400,108       | \$0          |         |
| 507 RENTS   |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| otal Steam Power Operation Expenses                                 |          |    | \$27,039,279  | \$24,143,208      | \$2,896,071   | \$0           | \$9,526,505   | \$8,526,511   | \$999,995     | \$0           | \$2,693,692   | \$2,411,349     | \$282,343    |         |
| abor - Steam Power Generation Maintenance Expenses                  |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 510 MAINTENANCE SUPERVISION & ENGINEERING                           | LBSUB2   | 42 | \$11,171,048  | \$1,214,040       | \$9,957,008   | \$0           | \$3,866,845   | \$428,755     | \$3,438,090   | \$0           | \$1,091,981   | \$121,255       | \$970,727    |         |
| 511 MAINTENANCE OF STRUCTURES                                       | Prod     | 36 | \$1,477,460   | \$1,477,460       | \$0           | \$0           | \$521,786     | \$521,786     | \$0           | \$0           | \$147,564     | \$147,564       | \$0          |         |
| 512 MAINTENANCE OF BOILER PLANT                                     | Energy   | 2  | \$9,693,149   | \$0               | \$9,693,149   | \$0           | \$3,346,981   | \$0           | \$3,346,981   | \$0           | \$945,003     | \$0             | \$945,003    |         |
| 513 MAINTENANCE OF ELECTRIC PLANT                                   | Energy   | 2  | \$1,990,323   | \$0               | \$1,990,323   | \$0           | \$687,246     | \$0           | \$687,246     | \$0           | \$194,040     | \$0             | \$194,040    |         |
| 514 MAINTENANCE OF MISC STEAM PLANT                                 | Energy   | 2  | \$433,991     | \$0               | \$433,991     | \$0           | \$149,854     | \$0           | \$149,854     | \$0           | \$42,311      | \$0             | \$42,311     |         |
| otal Steam Power Generation Maintenance Expense                     | Liici 87 |    | \$24,765,971  | \$2,691,500       | \$22,074,471  | \$0           | \$8,572,712   | \$950,541     | \$7,622,172   | \$0           | \$2,420,899   | \$268,819       | \$2,152,080  |         |
| oral Steam Fower Generation Maintenance Expense                     |          |    |               |                   |               |               |               |               | 37,022,172    |               |               |                 |              |         |
| otal Steam Power Generation Expense                                 |          |    | \$51,805,250  | \$26,834,707      | \$24,970,543  | \$0           | \$18,099,218  | \$9,477,051   | \$8,622,166   | \$0           | \$5,114,591   | \$2,680,167     | \$2,434,423  |         |
| abor - Hydraulic Power Generation Operation Expenses                |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 535 OPERATION SUPERVISION & ENGINEERING                             |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| 536 WATER FOR POWER   |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| 537 HYDRAULIC EXPENSES  |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| 538 ELECTRIC EXPENSES   |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| 539 MISC. HYDRAULIC POWER EXPENSES                                  |          |    | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |
| 540 RENTS   |          |    | \$0           | \$0               | \$0           | \$0           | \$0<br>\$0    |               |               |               | \$0           |                 |              |         |
| otal Hydraulic Power Operation Expenses                             |          |    | \$0           | \$0<br>\$0        | \$0           | \$0<br>\$0    | \$0<br>\$0    | \$0           | \$0           | \$0           | \$0<br>\$0    | \$0             | \$0          |         |
| bor - Hydraulic Power Generation Maintenance Expenses               |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 541 MAINTENANCE SUPERVISION & ENGINEERING                           | LBSUB4   | 44 | \$160,360     | \$104,960         | \$55,400      | \$0           | \$56,197      | \$37,068      | \$19,129      | \$0           | \$15,884      | \$10,483        | \$5,401      |         |
| 542 MAINTENANCE OF STRUCTURES                                       | Prod     | 36 | \$43,386      | \$43,386          | \$0           | \$0           | \$15,322      | \$15,322      | \$0           | \$0           | \$4,333       | \$4,333         | \$0          |         |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS                         | Prod     | 36 |               | \$45,566<br>\$911 | \$0<br>\$0    |               |               |               | \$0<br>\$0    | \$0<br>\$0    |               | \$4,333<br>\$91 | \$0<br>\$0   |         |
|   |          |    | \$911         |                   | 7.            | \$0           | \$322         | \$322         |               |               | \$91          |                 | 7.           |         |
| 544 MAINTENANCE OF ELECTRIC PLANT                                   | Energy   | 2  | \$22,712      | \$0               | \$22,712      | \$0           | \$7,842       | \$0           | \$7,842       | \$0           | \$2,214       | \$0             | \$2,214      |         |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                             | Energy   | 2  | \$669         | \$0               | \$669         | \$0           | \$231         | \$0           | \$231         | \$0           | \$65          | \$0             | \$65         |         |
| otal Hydraulic Power Generation Maint. Expense                      |          |    | \$228,038     | \$149,257         | \$78,781      | \$0           | \$79,915      | \$52,712      | \$27,203      | \$0           | \$22,588      | \$14,907        | \$7,681      |         |
| tal Hydraulic Power Generation Expense                              |          |    | \$228,038     | \$149,257         | \$78,781      | \$0           | \$79,915      | \$52,712      | \$27,203      | \$0           | \$22,588      | \$14,907        | \$7,681      |         |
| About Other Person Consulting Consulting Consulting                 |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| abor - Other Power Generation Operation Expense                     |          |    | 4=0= -:       | 4=====            | 4-            | 4-            | 44000:        | 440001        |               | 40            | 4=0           | 400 5           |              |         |
| 546 OPERATION SUPERVISION & ENGINEERING                             | Prod     | 36 | \$527,544     | \$527,544         | \$0           | \$0           | \$186,310     | \$186,310     | \$0           | \$0           | \$52,689      | \$52,689        | \$0          |         |
| 547 FUEL  | Energy   | 2  | \$0           | \$0               | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0           | \$0             | \$0          |         |
| 548 GENERATION EXPENSE  | Prod     | 36 | \$383,627     | \$383,627         | \$0           | \$0           | \$135,483     | \$135,483     | \$0           | \$0           | \$38,315      | \$38,315        | \$0          |         |
|   | Prod     | 36 | \$2,757,670   | \$2,757,670       | \$0           | \$0           | \$973,910     | \$973,910     | \$0           | \$0           | \$275,428     | \$275,428       | \$0          |         |
| 549 MISC OTHER POWER GENERATION                                     |          |    |               |                   |               |               |               |               |               |               |               |                 |              |         |
| 549 MISC OTHER POWER GENERATION<br>550 RENTS                        | 1100     | 30 | \$0           | \$0               | \$0           | \$0           | \$0           |               |               |               | \$0           |                 |              |         |

|  | Allocation |    |             | All Electric Sch |             |           |              | ower Service-Seco |              |             |             | ower Service-Pr |             |        |
|--|------------|----|-------------|------------------|-------------|-----------|--------------|-------------------|--------------|-------------|-------------|-----------------|-------------|--------|
| Description  | Name       | No | Total       | Demand           | Energy      | Customer  | Total        | Demand            | Energy       | Customer    | Total       | Demand          | Energy      | Custor |
|  |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| ub-Total Prod, Trans, Dist, Cust Acct and Cust Service |            |    | \$5,881,921 | \$1,523,888      | \$4,000,703 | \$357,330 | \$71,306,283 | \$16,051,092      | \$52,752,920 | \$2,502,271 | \$3,301,536 | \$696,607       | \$2,380,208 | \$224  |
| dministrative and General Expense                      |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| 920 ADMIN. & GEN. SALARIES-                            | LBSUB7     | 49 | \$234,663   | \$136,918        | \$55,447    | \$42,298  | \$2,521,938  | \$1,531,495       | \$732,911    | \$257,532   | \$109,462   | \$66,200        | \$33,123    | \$1    |
| 921 OFFICE SUPPLIES AND EXPENSES                       | LBSUB7     | 49 | \$73,333    | \$42,787         | \$17,327    | \$13,218  | \$788,115    | \$478,598         | \$229,038    | \$80,480    | \$34,207    | \$20,688        | \$10,351    | \$     |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED                | LBSUB7     | 49 | (\$44,193)  | (\$25,785)       | (\$10,442)  | (\$7,966) | (\$474,945)  | (\$288,420)       | (\$138,026)  | (\$48,500)  | (\$20,614)  | (\$12,467)      |             |        |
| 923 OUTSIDE SERVICES EMPLOYED                          | LBSUB7     | 49 | \$151,776   | \$88,556         | \$35,862    | \$27,358  | \$1,631,151  | \$990,548         | \$474,036    | \$166,567   | \$70,798    | \$42,817        | \$21,423    | ;      |
| 924 PROPERTY INSURANCE                                 | TUP        | 56 | \$67,322    | \$66,121         | \$0         | \$1,201   | \$769,783    | \$754,796         | \$0          | \$14,987    | \$33,355    | \$32,136        | \$0         |        |
| 925 INJURIES AND DAMAGES - INSURAN                     | LBSUB7     | 49 | \$33,991    | \$19,833         | \$8,032     | \$6,127   | \$365,309    | \$221,841         | \$106,164    | \$37,304    | \$15,856    | \$9,589         | \$4,798     |        |
| 926 EMPLOYEE BENEFITS                                  | LBSUB7     | 49 | \$223,923   | \$130,652        | \$52,909    | \$40,362  | \$2,406,521  | \$1,461,406       | \$699,369    | \$245,745   | \$104,452   | \$63,170        | \$31,607    |        |
| 928 REGULATORY COMMISSION FEES                         | TUP        | 56 | \$6,568     | \$6,450          | \$0         | \$117     | \$75,096     | \$73,634          | \$0          | \$1,462     | \$3,254     | \$3,135         | \$0         |        |
| 929 DUPLICATE CHARGES                                  | LBSUB7     | 49 | \$0         | \$0              | \$0         | \$0       | \$0          | \$0               | \$0          | \$0         | \$0         | \$0             | \$0         |        |
| 930 MISCELLANEOUS GENERAL EXPENSES                     | LBSUB7     | 49 | \$23,580    | \$13,758         | \$5,572     | \$4,250   | \$253,421    | \$153,894         | \$73,648     | \$25,878    | \$10,999    | \$6,652         | \$3,328     |        |
| 931 RENTS AND LEASES                                   | PT&D       | 35 | \$23,675    | \$23,251         | \$0         | \$424     | \$271,562    | \$266,268         | \$0          | \$5,295     | \$11,768    | \$11,338        | \$0         |        |
| 935 MAINTENANCE OF GENERAL PLANT                       | PT&D       | 35 | \$12,859    | \$12,628         | \$0         | \$230     | \$147,493    | \$144,617         | \$0          | \$2,876     | \$6,392     | \$6,158         | \$0         |        |
| otal Administrative and General Expense                |            |    | \$807,499   | \$515,171        | \$164,707   | \$127,621 | \$8,755,444  | \$5,788,678       | \$2,177,140  | \$789,626   | \$379,930   | \$249,415       | \$98,392    | \$     |
| otal Operation and Maintenance Expenses                |            |    | \$6,689,419 | \$2,039,059      | \$4,165,410 | \$484,950 | \$80,061,727 | \$21,839,771      | \$54,930,060 | \$3,291,897 | \$3,681,466 | \$946,022       | \$2,478,599 | \$2!   |
| peration and Maintenance Expenses Less Purchase Power  |            |    | \$6,326,898 | \$1,967,577      | \$3,874,370 | \$484,950 | \$75,258,975 | \$20,884,053      | \$51,083,025 | \$3,291,897 | \$3,464,443 | \$902,859       | \$2,304,740 | \$2    |
| penses_  |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| abor - Steam Power Generation Operation Expenses       |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| 500 OPERATION SUPERVISION & ENGINEERING                | LBSUB1     | 41 | \$32,558    | \$29,140         | \$3,417     | \$0       | \$430,574    | \$385,404         | \$45.170     | \$0         | \$18.868    | \$16,827        | \$2.041     |        |
| 501 FUEL   | Energy     | 2  | \$18,211    | \$0              | \$18,211    | \$0       | \$240,713    | \$0               | \$240,713    | \$0         | \$10,879    | \$10,027        | \$10,879    |        |
| 502 STEAM EXPENSES                                     | Prod       | 36 | \$73,712    | \$73,712         | \$0         | \$0       | \$974,901    | \$974,901         | \$0          | \$0         | \$42,564    | \$42,564        | \$10,075    |        |
| 505 ELECTRIC EXPENSES                                  | Prod       | 36 | \$50,975    | \$50,975         | \$0         | \$0       | \$674,183    | \$674,183         | \$0          | \$0         | \$29,435    | \$29,435        | \$0         |        |
| 506 MISC. STEAM POWER EXPENSES                         | Prod       | 36 | \$30,602    | \$30,602         | \$0         | \$0       | \$404,733    | \$404,733         | \$0          | \$0         | \$17,670    | \$17,670        | \$0         |        |
| 507 RENTS  | FIOU       | 30 | \$30,002    | \$30,002         | <b>3</b> 0  | 50        | \$0          | 3404,733          | 30           | 50          | \$17,070    | 317,070         | 30          |        |
| otal Steam Power Operation Expenses                    |            |    | \$206,057   | \$184,429        | \$21,628    | \$0       | \$2,725,104  | \$2,439,221       | \$285,884    | \$0         | \$119,416   | \$106,496       | \$12,920    |        |
| bor - Steam Power Generation Maintenance Expenses      |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING              | LBSUB2     | 42 | \$83,633    | \$9,274          | \$74,359    | \$0       | \$1,105,555  | \$122,656         | \$982,899    | \$0         | \$49,775    | \$5,355         | \$44,420    |        |
| 511 MAINTENANCE OF STRUCTURES                          | Prod       | 36 | \$11.286    | \$11,286         | \$0         | \$0       | \$149,270    | \$149,270         | \$0          | \$0         | \$6,517     | \$6,517         | \$0         |        |
| 512 MAINTENANCE OF BOILER PLANT                        | Energy     | 2  | \$72,389    | \$0              | \$72,389    | \$0       | \$956,853    | \$145,270         | \$956,853    | \$0         | \$43,243    | \$0,517         | \$43,243    |        |
| 513 MAINTENANCE OF ELECTRIC PLANT                      | Energy     | 2  | \$14,864    | \$0              | \$14,864    | \$0       | \$196,473    | \$0               | \$196,473    | \$0         | \$8,879     | \$0             | \$8,879     |        |
| 514 MAINTENANCE OF MISC STEAM PLANT                    | Energy     | 2  | \$3,241     | \$0              | \$3,241     | \$0       | \$42,841     | \$0               | \$42,841     | \$0         | \$1,936     | \$0             | \$1,936     |        |
| otal Steam Power Generation Maintenance Expense        | Lifeigy    |    | \$185,413   | \$20,560         | \$164,853   | \$0       | \$2,450,992  | \$271,926         | \$2,179,067  | \$0         | \$110,351   | \$11,872        | \$98,479    |        |
|  |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| otal Steam Power Generation Expense                    |            |    | \$391,470   | \$204,989        | \$186,481   | \$0       | \$5,176,097  | \$2,711,146       | \$2,464,950  | \$0         | \$229,766   | \$118,368       | \$111,399   |        |
| abor - Hydraulic Power Generation Operation Expenses   |            |    | 4.5         |                  |             |           |              |                   |              |             |             |                 |             |        |
| 535 OPERATION SUPERVISION & ENGINEERING                |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| 536 WATER FOR POWER                                    |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| 537 HYDRAULIC EXPENSES                                 |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| 538 ELECTRIC EXPENSES                                  |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| 539 MISC. HYDRAULIC POWER EXPENSES                     |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| 540 RENTS  |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |
| otal Hydraulic Power Operation Expenses                |            |    | \$0         | \$0              | \$0         | \$0       | \$0          | \$0               | \$0          | \$0         | \$0         | \$0             | \$0         |        |
| abor - Hydraulic Power Generation Maintenance Expenses |            |    |             |                  |             |           |              |                   |              |             |             |                 | 4           |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING              | LBSUB4     | 44 | \$1,216     | \$802            | \$414       | \$0       | \$16,073     | \$10,604          | \$5,469      | \$0         | \$710       | \$463           | \$247       |        |
| 542 MAINTENANCE OF STRUCTURES                          | Prod       | 36 | \$331       | \$331            | \$0         | \$0       | \$4,383      | \$4,383           | \$0          | \$0         | \$191       | \$191           | \$0         |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS            | Prod       | 36 | \$7         | \$7              | \$0         | \$0       | \$92         | \$92              | \$0          | \$0         | \$4         | \$4             | \$0         |        |
| 544 MAINTENANCE OF ELECTRIC PLANT                      | Energy     | 2  | \$170       | \$0              | \$170       | \$0       | \$2,242      | \$0               | \$2,242      | \$0         | \$101       | \$0             | \$101       |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                | Energy     | 2  | \$5         | \$0              | \$5         | \$0       | \$66         | \$0               | \$66         | \$0         | \$3         | \$0             | \$3         |        |
| otal Hydraulic Power Generation Maint. Expense         |            |    | \$1,729     | \$1,140          | \$588       | \$0       | \$22,856     | \$15,080          | \$7,777      | \$0         | \$1,010     | \$658           | \$351       |        |
| otal Hydraulic Power Generation Expense                |            |    | \$1,729     | \$1,140          | \$588       | \$0       | \$22,856     | \$15,080          | \$7,777      | \$0         | \$1,010     | \$658           | \$351       | -      |
| abor - Other Power Generation Operation Expense        |            |    |             |                  |             |           |              |                   |              |             |             |                 |             |        |
| 546 OPERATION SUPERVISION & ENGINEERING                | Prod       | 36 | \$4,030     | \$4,030          | \$0         | \$0       | \$53,298     | \$53,298          | \$0          | \$0         | \$2,327     | \$2,327         | \$0         |        |
| 547 FUEL   | Energy     | 2  | \$0         | \$0              | \$0         | \$0       | \$0          | \$0               | \$0          | \$0         | \$0         | \$0             | \$0         |        |
| 548 GENERATION EXPENSE                                 | Prod       | 36 | \$2,931     | \$2,931          | \$0         | \$0       | \$38,758     | \$38,758          | \$0          | \$0         | \$1,692     | \$1,692         | \$0         |        |
| 549 MISC OTHER POWER GENERATION                        | Prod       | 36 | \$21,066    | \$21,066         | \$0         | \$0       | \$278,611    | \$278,611         | \$0          | \$0         | \$12,164    | \$12,164        | \$0         |        |
|  |            | 50 |             | +,-00            | Ç.          | *-        |              |                   | 70           | +-          |             | T,-01           | 70          |        |
| 550 RENTS  |            |    | \$0         |                  |             |           | \$0          |                   |              |             | \$0         |                 |             |        |

|   | Allocatio |    |                  | ne of Day-Second |              |             |                  | ime of Day-Prima |               |            |                  | Retail Transmis |              |       |
|---|-----------|----|------------------|------------------|--------------|-------------|------------------|------------------|---------------|------------|------------------|-----------------|--------------|-------|
| Description   | Name      | No | Total            | Demand           | Energy       | Customer    | Total            | Demand           | Energy        | Customer   | Total            | Demand          | Energy       | Custo |
|   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |           |    | \$72,249,254     | \$15,510,779     | \$55,270,434 | \$1,468,041 | \$149,238,062    | \$29,860,845     | \$118,674,408 | \$702,809  | \$50,899,284     | \$9,426,752     | \$41,307,726 | \$16  |
| Administrative and General Expense                      |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| 920 ADMIN. & GEN. SALARIES-                             | LBSUB7    | 49 | \$2,456,089      | \$1,501,801      | \$769,578    | \$184,709   | \$4,704,508      | \$2,983,334      | \$1,662,793   | \$58,382   | \$1,518,054      | \$934,466       | \$578,712    |       |
| 921 OFFICE SUPPLIES AND EXPENSES                        | LBSUB7    | 49 | \$767,537        | \$469,319        | \$240,496    | \$57,722    | \$1,470,177      | \$932,303        | \$519,629     | \$18,245   | \$474,398        | \$292,024       | \$180,850    |       |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED                 | LBSUB7    | 49 | (\$462,544)      | (\$282,828)      | (\$144,931)  | (\$34,785)  | (\$885,979)      | (\$561,838)      | (\$313,146)   | (\$10,995) | (\$285,888)      | (\$175,984)     | (\$108,986)  |       |
| 923 OUTSIDE SERVICES EMPLOYED                           | LBSUB7    | 49 | \$1,588,561      | \$971,342        | \$497,752    | \$119,467   | \$3,042,804      | \$1,929,575      | \$1,075,469   | \$37,761   | \$981,854        | \$604,398       | \$374,302    |       |
| 924 PROPERTY INSURANCE                                  | TUP       | 56 | \$744,056        | \$741,130        | \$457,752    | \$2,926     | \$1,462,853      | \$1,460,788      | \$1,075,405   | \$2,065    | \$472,755        | \$471,846       | \$0          |       |
|   |           |    |                  |                  | 7-           |             |                  |                  |               |            |                  |                 |              |       |
| 925 INJURIES AND DAMAGES - INSURAN                      | LBSUB7    | 49 | \$355,770        | \$217,540        | \$111,475    | \$26,756    | \$681,459        | \$432,143        | \$240,860     | \$8,457    | \$219,894        | \$135,360       | \$83,828     |       |
| 926 EMPLOYEE BENEFITS                                   | LBSUB7    | 49 | \$2,343,685      | \$1,433,071      | \$734,358    | \$176,256   | \$4,489,204      | \$2,846,800      | \$1,586,694   | \$55,710   | \$1,448,580      | \$891,700       | \$552,227    |       |
| 928 REGULATORY COMMISSION FEES                          | TUP       | 56 | \$72,587         | \$72,301         | \$0          | \$285       | \$142,709        | \$142,508        | \$0           | \$201      | \$46,120         | \$46,031        | \$0          |       |
| 929 DUPLICATE CHARGES                                   | LBSUB7    | 49 | \$0              | \$0              | \$0          | \$0         | \$0              | \$0              | \$0           | \$0        | \$0              | \$0             | \$0          |       |
| 930 MISCELLANEOUS GENERAL EXPENSES                      | LBSUB7    | 49 | \$246,804        | \$150,911        | \$77,332     | \$18,561    | \$472,739        | \$299,785        | \$167,088     | \$5,867    | \$152,544        | \$93,901        | \$58,153     |       |
| 931 RENTS AND LEASES                                    | PT&D      | 35 | \$262,737        | \$261,703        | \$0          | \$1,034     | \$517,412        | \$516,683        | \$0           | \$730      | \$167,220        | \$166,899       | \$0          |       |
| 935 MAINTENANCE OF GENERAL PLANT                        | PT&D      | 35 | \$142,700        | \$142,138        | \$0          | \$561       | \$281,021        | \$280,625        | \$0           | \$396      | \$90,822         | \$90,647        | \$0          |       |
| otal Administrative and General Expense                 |           | 55 | \$8,517,981      | \$5,678,429      | \$2,286,060  | \$553,491   | \$16,378,909     | \$11,262,704     | \$4,939,387   | \$176,818  | \$5,286,352      | \$3,551,288     | \$1,719,085  |       |
| otal Operation and Maintenance Expenses                 |           |    | \$80,767,235     | \$21,189,208     | \$57,556,494 | \$2,021,532 | \$165,616,971    | \$41,123,549     | \$123,613,795 | \$879,628  | \$56,185,636     | \$12,978,040    | \$43,026,811 | \$    |
|   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| Operation and Maintenance Expenses Less Purchase Power  |           |    | \$75,728,844     | \$20,190,316     | \$53,516,996 | \$2,021,532 | \$154,760,478    | \$38,995,016     | \$114,885,834 | \$879,628  | \$52,412,553     | \$12,242,603    | \$39,989,165 | \$    |
| <u> cpenses</u>   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| abor - Steam Power Generation Operation Expenses        |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| 500 OPERATION SUPERVISION & ENGINEERING                 | LBSUB1    | 41 | \$440,197        | \$392,766        | \$47,430     | \$0         | \$935,468        | \$832,988        | \$102,480     | \$0        | \$322,460        | \$286,793       | \$35,667     |       |
| 501 FUEL  | Energy    | 2  | \$252,756        | \$0              | \$252,756    | \$0         | \$546,118        | \$0              | \$546,118     | \$0        | \$190,069        | \$0             | \$190,069    |       |
| 502 STEAM EXPENSES                                      | Prod      | 36 | \$993,525        | \$993,525        | \$0          | \$0         | \$2,107,092      | \$2,107,092      | \$0           | \$0        | \$725,459        | \$725,459       | \$0          |       |
| 505 ELECTRIC EXPENSES                                   | Prod      | 36 | \$687,062        | \$687,062        | \$0          | \$0         | \$1,457,138      | \$1,457,138      | \$0           | \$0        | \$501,684        | \$501,684       | \$0          |       |
| 506 MISC. STEAM POWER EXPENSES                          | Prod      | 36 | \$412,464        | \$412,464        | \$0          | \$0         | \$874,764        | \$874,764        | \$0           | \$0        | \$301,176        | \$301,176       | \$0          |       |
| 507 RENTS   | 1100      | 30 | \$412,404        | J412,404         | ÇÜ           | Ç0          | \$0,4,704        | J074,704         | ÇÜ            | ÇÜ         | \$0              | J301,170        | ÇÜ           |       |
| Total Steam Power Operation Expenses                    |           |    | \$2,786,005      | \$2,485,819      | \$300,186    | \$0         | \$5,920,581      | \$5,271,983      | \$648,599     | \$0        | \$2,040,848      | \$1,815,112     | \$225,736    |       |
| abor - Steam Power Generation Maintenance Expenses      |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| 510 MAINTENANCE SUPERVISION & ENGINEERING               | LBSUB2    | 42 | \$1,157,072      | \$124,999        | \$1,032,073  | \$0         | \$2,495,054      | \$265,101        | \$2,229,953   | \$0        | \$867,377        | \$91,273        | \$776,104    |       |
| 511 MAINTENANCE OF STRUCTURES                           | Prod      | 36 | \$152,121        | \$152,121        | \$0          | \$0         | \$322,623        | \$322,623        | \$0           | \$0        | \$111,077        | \$111,077       | \$0          |       |
| 512 MAINTENANCE OF BOILER PLANT                         | Energy    | 2  | \$1,004,723      | \$0              | \$1,004,723  | \$0         | \$2,170,859      | \$0              | \$2,170,859   | \$0        | \$755,538        | \$0             | \$755,538    |       |
| 513 MAINTENANCE OF ELECTRIC PLANT                       | Energy    | 2  | \$206,303        | \$0              | \$206,303    | \$0         | \$445,749        | \$0              | \$445,749     | \$0        | \$155,137        | \$0             | \$155,137    |       |
| 514 MAINTENANCE OF MISC STEAM PLANT                     |           | 2  | \$44,984         | \$0              | \$44,984     | \$0         | \$97,196         | \$0              | \$97,196      | \$0        | \$33,828         | \$0             | \$33,828     |       |
|   | Energy    | 2  |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| Fotal Steam Power Generation Maintenance Expense        |           |    | \$2,565,204      | \$277,121        | \$2,288,083  | \$0         | \$5,531,481      | \$587,724        | \$4,943,757   | \$0        | \$1,922,956      | \$202,350       | \$1,720,607  |       |
| otal Steam Power Generation Expense                     |           |    | \$5,351,209      | \$2,762,939      | \$2,588,269  | \$0         | \$11,452,062     | \$5,859,707      | \$5,592,356   | \$0        | \$3,963,804      | \$2,017,461     | \$1,946,342  |       |
| abor - Hydraulic Power Generation Operation Expenses    |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| 535 OPERATION SUPERVISION & ENGINEERING                 |           |    | \$0              |                  |              |             | \$0              |                  |               |            | \$0              |                 |              |       |
| 536 WATER FOR POWER                                     |           |    | \$0              |                  |              |             | \$0              |                  |               |            | \$0              |                 |              |       |
| 537 HYDRAULIC EXPENSES                                  |           |    | \$0              |                  |              |             | \$0              |                  |               |            | \$0              |                 |              |       |
| 538 ELECTRIC EXPENSES                                   |           |    | \$0              |                  |              |             | \$0              |                  |               |            | \$0              |                 |              |       |
|   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| 539 MISC. HYDRAULIC POWER EXPENSES                      |           |    | \$0              |                  |              |             | \$0              |                  |               |            | \$0              |                 |              |       |
| 540 RENTS  Total Hydraulic Power Operation Expenses     |           |    | \$0<br>\$0       | \$0              | \$0          | \$0         | \$0<br>\$0       | \$0              | \$0           | \$0        | \$0<br>\$0       | \$0             | \$0          |       |
|   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| abor - Hydraulic Power Generation Maintenance Expenses  | LDCLIDA   |    | 646 = 10         | ć40.cc=          | AF 7.0       | ćo.         | A25 223          | ć22.0-0          | 642.457       | će.        | 642.000          | 67.001          | 64.2-0       |       |
| 541 MAINTENANCE SUPERVISION & ENGINEERING               | LBSUB4    | 44 | \$16,549         | \$10,807         | \$5,742      | \$0         | \$35,327         | \$22,919         | \$12,407      | \$0        | \$12,209         | \$7,891         | \$4,318      |       |
| 542 MAINTENANCE OF STRUCTURES                           | Prod      | 36 | \$4,467          | \$4,467          | \$0          | \$0         | \$9,474          | \$9,474          | \$0           | \$0        | \$3,262          | \$3,262         | \$0          |       |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS             | Prod      | 36 | \$94             | \$94             | \$0          | \$0         | \$199            | \$199            | \$0           | \$0        | \$68             | \$68            | \$0          |       |
| 544 MAINTENANCE OF ELECTRIC PLANT                       | Energy    | 2  | \$2,354          | \$0              | \$2,354      | \$0         | \$5,087          | \$0              | \$5,087       | \$0        | \$1,770          | \$0             | \$1,770      |       |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT                 | Energy    | 2  | \$69             | \$0              | \$69         | \$0         | \$150            | \$0              | \$150         | \$0        | \$52             | \$0             | \$52         |       |
| otal Hydraulic Power Generation Maint. Expense          |           |    | \$23,534         | \$15,368         | \$8,166      | \$0         | \$50,236         | \$32,592         | \$17,644      | \$0        | \$17,362         | \$11,221        | \$6,141      |       |
| otal Hydraulic Power Generation Expense                 |           |    | \$23,534         | \$15,368         | \$8,166      | \$0         | \$50,236         | \$32,592         | \$17,644      | \$0        | \$17,362         | \$11,221        | \$6,141      |       |
|   |           |    |                  |                  |              |             |                  |                  |               |            |                  |                 |              |       |
| abor - Other Power Generation Operation Expense         |           |    | 4                |                  |              |             |                  | 4                |               |            |                  | 4               |              |       |
| 546 OPERATION SUPERVISION & ENGINEERING                 | Prod      | 36 | \$54,317         | \$54,317         | \$0          | \$0         | \$115,196        | \$115,196        | \$0           | \$0        | \$39,661         | \$39,661        | \$0          |       |
| 547 FUEL  | Energy    | 2  | \$0              | \$0              | \$0          | \$0         | \$0              | \$0              | \$0           | \$0        | \$0              | \$0             | \$0          |       |
|   | Prod      | 36 | \$39,499         | \$39,499         | \$0          | \$0         | \$83,770         | \$83,770         | \$0           | \$0        | \$28,841         | \$28,841        | \$0          |       |
| 548 GENERATION EXPENSE                                  |           |    |                  |                  |              |             |                  | 4600 470         |               |            |                  |                 |              |       |
|   | Prod      | 36 | \$283,934        | \$283,934        | \$0          | \$0         | \$602,173        | \$602,173        | \$0           | \$0        | \$207,325        | \$207,325       | \$0          |       |
| 548 GENERATION EXPENSE                                  | Prod      | 36 | \$283,934<br>\$0 | \$283,934        | \$0          | \$0         | \$602,173<br>\$0 | \$602,173        | \$0           | \$0        | \$207,325<br>\$0 | \$207,325       | \$0          |       |

| Description   |        |    |              |             | F            | C          | T-1-1       | D           | F           | C           |            |          | F          | -     |
|---|--------|----|--------------|-------------|--------------|------------|-------------|-------------|-------------|-------------|------------|----------|------------|-------|
|   | Name   | No | Total        | Demand      | Energy       | Customer   | Total       | Demand      | Energy      | Customer    | Total      | Demand   | Energy     | Custo |
| iub-Total Prod, Trans, Dist, Cust Acct and Cust Service   |        |    | \$22,346,481 | \$4,557,574 | \$17,777,450 | \$11,458   | \$7,560,092 | \$1,052,308 | \$3,644,720 | \$2,863,064 | \$173,765  | \$38,286 | \$132,606  | Ś     |
| ub-Total Prod, Trans, Dist, Cust Acct and Cust Service  |        |    | \$22,346,481 | \$4,557,574 | \$17,777,450 | \$11,458   | \$7,560,092 | \$1,052,308 | \$3,644,720 | \$2,863,064 | \$1/3,/65  | \$38,286 | \$132,606  | ;     |
| dministrative and General Expense   |        |    |              |             |              |            |             |             |             |             |            |          |            |       |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7 | 49 | \$665,861    | \$415,762   | \$249,629    | \$471      | \$467,274   | \$96,889    | \$51,824    | \$318,561   | \$5,573    | \$3,525  | \$1,885    |       |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7 | 49 | \$208,084    | \$129,927   | \$78,010     | \$147      | \$146,025   | \$30,278    | \$16,195    | \$99,552    | \$1,742    | \$1,102  | \$589      |       |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED   | LBSUB7 | 49 | (\$125,399)  | (\$78,299)  | (\$47,011)   | (\$89)     | (\$88,000)  | (\$18,247)  | (\$9,760)   | (\$59,993)  | (\$1,050)  | (\$664)  | (\$355)    |       |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7 | 49 | \$430,669    | \$268,908   | \$161,456    | \$304      | \$302,225   | \$62,666    | \$33,519    | \$206,040   | \$3,605    | \$2,280  | \$1,220    |       |
| 924 PROPERTY INSURANCE  | TUP    | 56 | \$210,631    | \$210,575   | \$0          | \$56       | \$211,621   | \$47,078    | \$0         | \$164,543   | \$1,742    | \$1,713  | \$0        |       |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7 | 49 | \$96,452     | \$60,224    | \$36,159     | \$68       | \$67,686    | \$14,035    | \$7,507     | \$46,144    | \$807      | \$511    | \$273      |       |
| 926 EMPLOYEE BENEFITS   | LBSUB7 | 49 | \$635,388    | \$396,734   | \$238,204    | \$449      | \$445,889   | \$92,455    | \$49,452    | \$303,982   | \$5,318    | \$3,364  | \$1,799    |       |
| 928 REGULATORY COMMISSION FEES  | TUP    | 56 | \$20,548     | \$20,543    | \$0          | \$5        | \$20,645    | \$4,593     | \$0         | \$16,052    | \$170      | \$167    | \$0        |       |
| 929 DUPLICATE CHARGES   | LBSUB7 | 49 | \$0          | \$0         | \$0          | \$0        | \$0         | \$0         | \$0         | \$0         | \$0        | \$0      | \$0        |       |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7 | 49 | \$66,910     | \$41,778    | \$25,084     | \$47       | \$46,955    | \$9,736     | \$5,208     | \$32,011    | \$560      | \$354    | \$189      |       |
| 931 RENTS AND LEASES  | PT&D   | 35 | \$74,236     | \$74,216    | \$0          | \$20       | \$74,722    | \$16,593    | \$0         | \$58,129    | \$614      | \$604    | \$0        |       |
| 935 MAINTENANCE OF GENERAL PLANT  | PT&D   | 35 | \$40,320     | \$40,309    | \$0          | \$11       | \$40,584    | \$9,012     | \$0         | \$31,571    | \$333      | \$328    | \$0        |       |
| otal Administrative and General Expense   |        |    | \$2,323,700  | \$1,580,678 | \$741,532    | \$1,490    | \$1,735,624 | \$365,089   | \$153,944   | \$1,216,592 | \$19,416   | \$13,283 | \$5,601    |       |
| otal Operation and Maintenance Expenses   |        |    | \$24,670,181 | \$6,138,252 | \$18,518,981 | \$12,948   | \$9,295,716 | \$1,417,396 | \$3,798,664 | \$4,079,656 | \$193,180  | \$51,569 | \$138,207  | _     |
| peration and Maintenance Expenses Less Purchase Power   |        |    | \$23,042,654 | \$5,821,021 | \$17,208,685 | \$12,948   | \$8,960,120 | \$1,353,821 | \$3,526,643 | \$4,079,656 | \$180,970  | \$49,256 | \$128,310  |       |
| penses  |        |    |              |             | , , ,        | , ,-       | 1.,,        | , ,,-       | 1.4.        | , , ,       | ,,-        | , ,, .,  | , .,.      |       |
| <del></del>   |        |    |              |             |              |            |             |             |             |             |            |          |            |       |
| abor - Steam Power Generation Operation Expenses  |        |    |              | 4           | 4            |            |             | 4           | 4           |             |            |          |            |       |
| 500 OPERATION SUPERVISION & ENGINEERING   | LBSUB1 | 41 | \$133,501    | \$118,116   | \$15,385     | \$0        | \$26,229    | \$23,035    | \$3,194     | \$0         | \$954      | \$838    | \$116      |       |
| 501 FUEL  | Energy | 2  | \$81,987     | \$0         | \$81,987     | \$0        | \$17,021    | \$0         | \$17,021    | \$0         | \$619      | \$0      | \$619      |       |
| 502 STEAM EXPENSES  | Prod   | 36 | \$298,782    | \$298,782   | \$0          | \$0        | \$58,269    | \$58,269    | \$0         | \$0         | \$2,120    | \$2,120  | \$0        |       |
| 505 ELECTRIC EXPENSES   | Prod   | 36 | \$206,620    | \$206,620   | \$0          | \$0        | \$40,295    | \$40,295    | \$0         | \$0         | \$1,466    | \$1,466  | \$0        |       |
| 506 MISC. STEAM POWER EXPENSES  | Prod   | 36 | \$124,040    | \$124,040   | \$0          | \$0        | \$24,190    | \$24,190    | \$0         | \$0         | \$880      | \$880    | \$0        |       |
| 507 RENTS   |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| otal Steam Power Operation Expenses   |        |    | \$844,929    | \$747,557   | \$97,372     | \$0        | \$166,004   | \$145,789   | \$20,215    | \$0         | \$6,040    | \$5,304  | \$735      |       |
| abor - Steam Power Generation Maintenance Expenses  |        |    |              |             |              |            |             |             |             |             |            |          |            |       |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2 | 42 | \$372,365    | \$37,591    | \$334,774    | \$0        | \$76,831    | \$7,331     | \$69,500    | \$0         | \$2,795    | \$267    | \$2,529    |       |
| 511 MAINTENANCE OF STRUCTURES   | Prod   | 36 | \$45,747     | \$45,747    | \$0          | \$0        | \$8,922     | \$8,922     | \$0         | \$0         | \$325      | \$325    | \$0        |       |
| 512 MAINTENANCE OF BOILER PLANT   | Energy | 2  | \$325,903    | \$0         | \$325,903    | \$0        | \$67,658    | \$0         | \$67,658    | \$0         | \$2,462    | \$0      | \$2,462    |       |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy | 2  | \$66,919     | \$0         | \$66,919     | \$0        | \$13,892    | \$0         | \$13,892    | \$0         | \$505      | \$0      | \$505      |       |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy | 2  | \$14,592     | \$0         | \$14,592     | \$0        | \$3,029     | \$0         | \$3,029     | \$0         | \$110      | \$0      | \$110      |       |
| otal Steam Power Generation Maintenance Expense   |        | -  | \$825,526    | \$83,338    | \$742,188    | \$0        | \$170,333   | \$16,253    | \$154,080   | \$0         | \$6,197    | \$591    | \$5,606    |       |
| otal Steam Power Generation Expense   |        |    | \$1,670,455  | \$830,896   | \$839,559    | \$0        | \$336,336   | \$162,042   | \$174,294   | \$0         | \$12,237   | \$5,896  | \$6,341    |       |
|   |        |    |              |             |              |            |             |             |             |             |            |          |            |       |
| abor - Hydraulic Power Generation Operation Expenses  |        |    | 40           |             |              |            | 4.0         |             |             |             | 4.0        |          |            |       |
| 535 OPERATION SUPERVISION & ENGINEERING   |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| 536 WATER FOR POWER   |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| 537 HYDRAULIC EXPENSES  |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| 538 ELECTRIC EXPENSES   |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| 539 MISC. HYDRAULIC POWER EXPENSES  |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |
| 540 RENTS<br>otal Hydraulic Power Operation Expenses  |        |    | \$0<br>\$0   | \$0         | \$0          | \$0        | \$0<br>\$0  | \$0         | \$0         | \$0         | \$0<br>\$0 | \$0      | \$0        |       |
|   |        |    | ÇÜ           | Ģ0          | ÇÜ           | Ç          | ÇÜ          | ÇÜ          | Ç           | <b>40</b>   | ĻJ.        | 75       | ÇÜ         |       |
| abor - Hydraulic Power Generation Maintenance Expenses<br>541 MAINTENANCE SUPERVISION & ENGINEERING | LBSUB4 | 44 | Ar           | \$3,250     | £4.000       | ćo         | 64.000      | \$634       | 6267        | A-0         | \$37       | \$23     |            |       |
|   |        |    | \$5,113      |             | \$1,863      | \$0        | \$1,020     |             | \$387       | \$0         |            |          | \$14       |       |
| 542 MAINTENANCE OF STRUCTURES   | Prod   | 36 | \$1,343      | \$1,343     | \$0          | \$0        | \$262       | \$262       | \$0         | \$0         | \$10       | \$10     | \$0        |       |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod   | 36 | \$28         | \$28        | \$0          | \$0        | \$6         | \$6         | \$0         | \$0         | \$0        | \$0      | \$0        |       |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy | 2  | \$764        | \$0         | \$764        | \$0        | \$159       | \$0         | \$159       | \$0         | \$6        | \$0      | \$6        |       |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT   | Energy | 2  | \$22         | \$0         | \$22         | \$0        | \$5         | \$0         | \$5         | \$0         | \$0        | \$0      | \$0        |       |
| otal Hydraulic Power Generation Maint. Expense  |        |    | \$7,270      | \$4,622     | \$2,649      | \$0        | \$1,451     | \$901       | \$550       | \$0         | \$53       | \$33     | \$20       |       |
| otal Hydraulic Power Generation Expense   |        |    | \$7,270      | \$4,622     | \$2,649      | \$0        | \$1,451     | \$901       | \$550       | \$0         | \$53       | \$33     | \$20       |       |
| abor - Other Power Generation Operation Expense   |        |    |              |             |              |            |             |             |             |             |            |          |            |       |
| 546 OPERATION SUPERVISION & ENGINEERING   | Prod   | 36 | \$16,335     | \$16,335    | \$0          | \$0        | \$3,186     | \$3,186     | \$0         | \$0         | \$116      | \$116    | \$0        |       |
| 546 OPERATION SUPERVISION & ENGINEERING<br>547 FUEL   |        |    | \$16,335     |             | \$0<br>\$0   | \$0<br>\$0 | \$3,186     | \$3,186     | \$0<br>\$0  | \$0<br>\$0  | \$116      | \$116    | \$0<br>\$0 |       |
|   | Energy | 2  |              | \$0         |              |            |             |             |             |             |            |          |            |       |
| 548 GENERATION EXPENSE  | Prod   | 36 | \$11,878     | \$11,878    | \$0<br>\$0   | \$0<br>60  | \$2,317     | \$2,317     | \$0<br>\$0  | \$0<br>\$0  | \$84       | \$84     | \$0<br>\$0 |       |
|   | Prod   | 36 | \$85,387     | \$85,387    | \$0          | \$0        | \$16,652    | \$16,652    | \$0         | \$0         | \$606      | \$606    | \$0        |       |
| 549 MISC OTHER POWER GENERATION<br>550 RENTS  |        |    | \$0          |             |              |            | \$0         |             |             |             | \$0        |          |            |       |

| Lab Trotal Prior, Train, Dist, Cust Acct and Cust Service  5125,048 \$37,001 \$73,532 \$35,541 \$00,000 \$10,007 \$2,254 \$2,277 \$183 \$342 \$5  **Commission and General Expense  520 AMONTH, AGENT, SAMPHER PRIOR \$18,000 \$4,781 \$1,000 \$2,000 \$10,007 \$2,254 \$2,277 \$183 \$342 \$5  \$22 AMONTH, AGENT, SAMPHER CENTERS TRAINSTERS LEBURY 49 \$1,000 \$1231 \$1234 \$1230 \$2,000 \$500 \$11,000 \$1,0  | Description   | Allocatio<br>Name | No | Total     | Traffic E<br>Demand | Energy   | Customer   | Total    | tdoor Sports Demand | Energy   | Customer | Total   | ectric Vehicle |        | Custom |
|---|---|-------------------|----|-----------|---------------------|----------|------------|----------|---------------------|----------|----------|---------|----------------|--------|--------|
| ### STATES  | Description   | Name              | NO | Iotai     | Demand              | Energy   | Customer   | Iotai    | Demand              | Energy   | Customer | Iotai   | Demand         | Energy | Custon |
| 920 ARRIVA GENE, SALAMINES 1820/07 49 54,781 52,742 52,022 52,008 507 5400 524 4722 5232 533 510 55 121 CHICAL STRUMMER AND EXTINACE 1821 CHICAL STRUMMER AND EXTINACE 1822 CHICAL STRUMMER AND EXTINACE 1824 CHIC  | Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service               |                   |    | \$125,948 | \$17,001            | \$73,532 | \$35,415   | \$20,302 | \$8,001             | \$10,047 | \$2,254  | \$2,277 | \$103          | \$342  | \$1,   |
| 920 ARRIVA GENE, SALAMINES 1820/07 49 54,781 52,742 52,022 52,008 507 5400 524 4722 5232 533 510 55 121 CHICAL STRUMMER AND EXTINACE 1821 CHICAL STRUMMER AND EXTINACE 1822 CHICAL STRUMMER AND EXTINACE 1824 CHIC  | Administrative and Consul Function                                    |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 921 OPTICE SUPPLIES AND EXPENSES  1850/87   |   | 1001107           | 40 | ¢4.701    | ¢1 741              | ć1 022   | ¢2.000     | ¢07F     | ¢603                | Ċ141     | ćana     | ćaar    | ¢10            | ćr     | \$     |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED 1881/07 49 51200 15120 5120 5120 5120 5120 5120 51  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 93 OUTSING SERVICES CARRYCES OF LISURE 98   53,002   51,128   500   51,129   501   51,129   50   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500   51,120   500  |   |                   |    |           |                     |          |            |          |                     | Ŧ · ·    |          |         |                |        |        |
| ## PROPERTY INSURANCE   TUP   50   51.218   5909   50   5309   5308   5202   50   513   511   55   50   50   50   50   50   5   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 925 INJURIES AND DIAMACES - INSURAN (185087) 49 5609 3222 5149 5227 5141 507 520 334 514 51 51 526 510 50 51 51 51 51 51 51 51 51 51 51 51 51 51  |   |                   |    |           |                     |          |            |          |                     |          |          | 7       |                |        | \$     |
| Description and Maintenance Expenses   Less Purchase Found   State  | 924 PROPERTY INSURANCE  | TUP               | 56 | \$1,218   | \$859               | \$0      | \$359      | \$306    | \$292               | \$0      | \$13     | \$21    | \$5            | \$0    |        |
| ## SECULATORY COMMONSON FEES   TUP   66   \$119   \$48   \$0   \$15   \$0   \$50   \$ | 925 INJURIES AND DAMAGES - INSURAN                                    | LBSUB7            | 49 | \$693     | \$252               | \$149    | \$291      | \$141    | \$87                | \$20     | \$34     | \$34    | \$1            | \$1    |        |
| ## SECULATORY COMMONSON FEES   TUP   66   \$119   \$48   \$0   \$15   \$0   \$50   \$ | 926 EMPLOYEE BENEFITS   | LBSUB7            | 49 | \$4,562   | \$1.661             | \$985    | \$1.916    | \$930    | \$575               | \$134    | \$221    | \$224   | \$10           | \$5    |        |
| ## 1998 DUPLICATE CHARGES   LISUREY   49   50   50   50   50   50   50   50   5   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SAMPLE CONTROL PROPERTY NAME   SAMPLE CONTROL PROPERTY   SAMPLE CONT  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 931 BRITS AND LEASES 975 MATERIAN CO FOREMAN PART 978 PTRD 95 SAM ATTERIANCE OF GENERAL PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE STREET PLANT 978 PTRD 95 SAM ATTERIANCE OF STREET PLANT 978 SAM ATTERIANCE STREET PLANT 978 SAM ATTERIANC  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| ## SAMMER NAME PRINCE OF GENERAL PLANT  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SIA Definition and Maintenance Expenses   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| State   Stat  |   | PT&D              | 35 |           |                     |          |            |          |                     |          |          |         |                |        |        |
| ### STATES  | Total Administrative and General Expense                              |                   |    | \$16,204  | \$6,583             | \$3,066  | \$6,555    | \$3,396  | \$2,266             | \$418    | \$711    | \$732   | \$38           | \$14   |        |
| ### abor - Steam Power Generation Operation Expenses   1838   | Total Operation and Maintenance Expenses                              |                   |    | \$142,151 | \$23,584            | \$76,598 | \$41,970   | \$23,698 | \$10,267            | \$10,465 | \$2,965  | \$3,009 | \$140          | \$356  | \$2    |
| ### Description   Seam Power Generation Operation Expenses   South Power Generation Operation   Seam Power Generation Operation   Seam Power Generation Operation   Seam Power Generation Operation   Seam Power Generation   | Operation and Maintenance Expenses Less Purchase Power                |                   |    | \$135,425 | \$22,274            | \$71,181 | \$41,970   | \$22,779 | \$10,088            | \$9,726  | \$2,965  | \$2,978 | \$134          | \$331  | \$2    |
| ### Description   Seam Power Generation Operation Expenses   South Power Generation Operation   Seam Power Generation Operation   Seam Power Generation Operation   Seam Power Generation Operation   Seam Power Generation   | penses  |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SOO PERATION SUPERVISION & ENGINEERING   LISUID   41  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SOLIPUEL   Energy 2   S339   SOL   S46   SOL   S46   SOL   S2   SOL   S34   SOL   SOL   SOL   S2   SOL   S34   SOL   SOL   S0   SOL   S2   SOL   S34   SOL   SOL   S0   S0   SOL   S0   S0   SOL   S0   SOL   S0   S0   S0   S0   S0   S0   S0   S   |   |                   |    | 4=00      | 4=0.                |          | 4.0        | 4        | 400                 | 40       | 40       | 40      | 40             | 4.0    |        |
| SOS TEAM RIVENESS   Prod   36   \$1,276   \$1,276   \$0   \$0   \$1,172   \$1,72   \$1,17   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SOS ELECTRIC EXPENSES   Prod   36   S882   S882   S0   S0   S119   S119   S10   S0   S4   S4   S0   S0   S0   S0   S  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| SOR MINES. STEAM POWER EXPENSES   Prod   36   SS30   SS3  | 502 STEAM EXPENSES  | Prod              | 36 | \$1,276   | \$1,276             | \$0      | \$0        | \$172    | \$172               | \$0      | \$0      | \$6     | \$6            | \$0    |        |
| SO   SO   SO   SO   SO   SO   SO   SO   | 505 ELECTRIC EXPENSES   | Prod              | 36 | \$882     | \$882               | \$0      | \$0        | \$119    | \$119               | \$0      | \$0      | \$4     | \$4            | \$0    |        |
| Same   | 506 MISC. STEAM POWER EXPENSES  | Prod              | 36 | \$530     | \$530               | \$0      | \$0        | \$72     | \$72                | \$0      | \$0      | \$3     | \$3            | \$0    |        |
| Same   | 507 RENTS   |                   |    | \$0       |                     |          |            | \$0      |                     |          |          | \$0     |                |        |        |
| \$10 MAINTENANCE SUPERVISION & ENGINEERING   LBUBLZ   42   \$1,1545   \$150   \$1,1384   \$0   \$211   \$522   \$189   \$0   \$77   \$11   \$6   \$111   \$1  |   |                   |    |           | \$3,192             | \$403    | \$0        |          | \$431               | \$55     | \$0      |         | \$16           | \$2    |        |
| \$10 MAINTENANCE SUPERVISION & ENGINEERING   LBUBLZ   42   \$1,1545   \$150   \$1,1384   \$0   \$211   \$522   \$189   \$0   \$77   \$11   \$6   \$111   \$1  | abor - Steam Power Generation Maintenance Expenses                    |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| \$11 MAINTENANCE OF STRUCTURES Prod 36 \$195 \$195 \$0 \$0 \$26 \$26 \$0 \$0 \$0 \$1 \$1 \$1 \$0 \$124 \$134 \$10 \$10 \$134 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10   |   | LRSHR2            | 12 | \$1 5/15  | \$160               | \$1.384  | \$n        | \$211    | \$22                | \$180    | Śn       | \$7     | \$1            | \$6    |        |
| \$12 MAINTENANCE OF BOILER PLANT  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| S13 MAINTENANCE OF ELECTRIC PLANT   Energy 2   \$277   \$0   \$38   \$0   \$38   \$0   \$51   \$0   \$51   \$50   \$51   \$50   \$51   \$50   \$51   \$50   \$51   \$50   \$5    |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| State   Maintenance Expense   State   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| State   Stat  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| ST,018   S3,547   S3,471   S0   S953   S479   S474   S0   S34   S18   S16   | 514 MAINTENANCE OF MISC STEAM PLANT                                   | Energy            | 2  | \$60      | \$0                 | \$60     | \$0        | \$8      | \$0                 | \$8      |          | \$0     | \$0            | \$0    |        |
| Abor - Hydraulic Power Generation Operation Expenses   S0   | Total Steam Power Generation Maintenance Expense                      |                   |    | \$3,424   | \$356               | \$3,068  | \$0        | \$467    | \$48                | \$419    | \$0      | \$16    | \$2            | \$14   |        |
| \$35 OPERATION SUPERVISION & ENGINEERING \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | Total Steam Power Generation Expense                                  |                   |    | \$7,018   | \$3,547             | \$3,471  | \$0        | \$953    | \$479               | \$474    | \$0      | \$34    | \$18           | \$16   |        |
| \$36 WATER FOR POWER \$37 HYDRAULIC EXPENSES \$38 ELECTRIC EXPENSES \$39 MISC. HYDRAULIC POWER EXPENSES \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | Labor - Hydraulic Power Generation Operation Expenses                 |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| \$37 HYDRAULIC EXPENSES \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$  | 535 OPERATION SUPERVISION & ENGINEERING                               |                   |    | \$0       |                     |          |            | \$0      |                     |          |          | \$0     |                |        |        |
| \$37 HYDRAULIC EXPENSES \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$  |   |                   |    |           |                     |          |            | \$0      |                     |          |          |         |                |        |        |
| \$38 ELECTRIC EXPENSES  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| \$39 MISC. HYDRAULIC POWER EXPENSES \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| S40 RENTS   S0   S0   S0   S0   S0   S0   S0  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| Solidate   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| abor - Hydraulic Power Generation Maintenance Expenses           541 MAINTENANCE SUPERVISION & ENGINEERING         LBSUB4         44         \$22         \$14         \$8         \$0         \$3         \$2         \$1         \$0  |   |                   |    |           | ćn                  | én       | ¢η         |          | ćn                  | ćn       | ėn.      |         | ėn.            | - ¢n   |        |
| S41 MAINTENANCE SUPERVISION & ENGINEERING   LBSUB4   44   522   514   58   50   53   52   51   50   50   50   50   50   50   50   |   |                   |    | \$0       | ŞU                  | \$0      | <b>Ş</b> U | ŞU       | \$0                 | 50       | \$0      | \$0     | \$0            | 50     |        |
| 542 MAINTENANCE OF STRUCTURES         Prod         36         \$6         \$6         \$0         \$0         \$1         \$1         \$0   |   | LDCLIDA           |    | 622       | ***                 | ćo       | **         | ća.      | ća                  | **       | ćo.      | ćo      | ćo             | ćo     |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS       Prod       36       \$0   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 544 MAINTENANCE OF ELECTRIC PLANT       Energy       2       \$3       \$0       \$3       \$0       \$   |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| S45 MAINTENANCE OF MISC HYDRAULIC PLANT         Energy         2         \$0<   | 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS                           | Prod              | 36 |           | \$0                 | \$0      | \$0        | \$0      |                     | \$0      | \$0      | \$0     | \$0            | \$0    |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT         Energy         2         \$0<   | 544 MAINTENANCE OF ELECTRIC PLANT                                     | Energy            | 2  | \$3       | \$0                 | \$3      | \$0        | \$0      | \$0                 | \$0      | \$0      | \$0     | \$0            | \$0    |        |
| Sal   | 545 MAINTENANCE OF MISC HYDRAULIC PLANT                               |                   | 2  | \$0       |                     | \$0      | \$0        | \$0      |                     | \$0      | \$0      | \$0     |                | \$0    |        |
| abor - Other Power Generation Operation Expense           546 OPERATION SUPERVISION & ENGINEERING         Prod         36         \$70         \$70         \$0         \$9         \$9         \$0 <td>Total Hydraulic Power Generation Maint. Expense</td> <td>· ·</td> <td></td> <td>\$31</td> <td></td> <td>\$11</td> <td></td> <td></td> <td></td> <td>\$1</td> <td>\$0</td> <td></td> <td></td> <td></td> <td></td>   | Total Hydraulic Power Generation Maint. Expense                       | · ·               |    | \$31      |                     | \$11     |            |          |                     | \$1      | \$0      |         |                |        |        |
| 546 OPERATION SUPERVISION & ENGINEERING Prod 36 S70 S70 S0 S47 FUEL Energy 2 S0  | Total Hydraulic Power Generation Expense                              |                   |    | \$31      | \$20                | \$11     | \$0        | \$4      | \$3                 | \$1      | \$0      | \$0     | \$0            | \$0    |        |
| 546 OPERATION SUPERVISION & ENGINEERING Prod 36 S70 S70 S0 S47 FUEL Energy 2 S0  |   |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 547 FUEL Energy 2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | Labor - Other Power Generation Operation Expense                      | Brod              | 26 | 670       | 670                 | ćo       | ćo         | ćo       | ćo                  | ćo       | ćo       | ćo      | ćo             | ćo     |        |
| 548 GENERATION EXPENSE         Prod         36         \$51         \$51         \$0         \$0         \$7         \$7         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$2         \$2         \$0 <td< td=""><td>EAC OPERATION CURERVICION &amp; ENCINEER</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>   | EAC OPERATION CURERVICION & ENCINEER                                  |                   |    |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 549 MISC OTHER POWER GENERATION Prod 36 \$365 \$365 \$0 \$0 \$49 \$49 \$0 \$0 \$2 \$2 \$0 550 RENTS \$0 \$0 \$0   |   | Energy            | 2  |           |                     |          |            |          |                     |          |          |         |                |        |        |
| 549 MISC OTHER POWER GENERATION Prod 36 \$365 \$365 \$0 \$0 \$49 \$49 \$0 \$0 \$2 \$2 \$0 \$0 \$50 RENTS \$0 \$0 \$0  | 547 FUEL  |                   |    |           | ĆE1                 | \$0      | \$0        | \$7      | \$7                 | \$0      | \$0      | \$0     | \$0            | \$0    |        |
| 550 RENTS \$0 \$0 \$0   | 547 FUEL<br>548 GENERATION EXPENSE                                    | Prod              | 36 |           |                     |          |            |          |                     |          |          |         |                |        |        |
|   | 547 FUEL<br>548 GENERATION EXPENSE                                    | Prod              |    |           |                     |          |            | \$49     | \$49                | \$0      | \$0      | \$2     |                | \$0    |        |
|   | 547 FUEL<br>548 GENERATION EXPENSE<br>549 MISC OTHER POWER GENERATION | Prod              |    | \$365     |                     |          |            |          | \$49                | \$0      | \$0      |         |                | \$0    |        |

| Baradakian   | Allocation     |         | T-4-1      |            | hare (SSP) |            | Total      |            | ss Solar (BS |       |
|--|----------------|---------|------------|------------|------------|------------|------------|------------|--------------|-------|
| Description  | Name           | No      | Total      | Demand     | Energy     | Customer   | Total      | Demand     | Energy       | Custo |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service  |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
|  |                |         | ÇÜ         | ŞÜ         | γo         | ÇÜ         | γo         | 30         | ÇÜ           |       |
| Administrative and General Expense   |                |         |            |            |            |            |            |            |              |       |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED  | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 924 PROPERTY INSURANCE   | TUP            | 56      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 926 EMPLOYEE BENEFITS  | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
|  |                |         |            |            |            |            |            |            |              |       |
| 928 REGULATORY COMMISSION FEES   | TUP            | 56      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 929 DUPLICATE CHARGES  | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7         | 49      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 931 RENTS AND LEASES   | PT&D           | 35      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 935 MAINTENANCE OF GENERAL PLANT   | PT&D           | 35      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Administrative and General Expense   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Operation and Maintenance Expenses   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Operation and Maintenance Expenses Less Purchase Power   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| xpenses  |                |         | Ç.         | Ç.         | 70         | Ų.         | Ç          | Ç          | Ç.           |       |
| Labor - Steam Power Generation Operation Expenses  |                |         |            |            |            |            |            |            |              |       |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1         | 41      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 501 FUEL   | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 502 STEAM EXPENSES   | Prod           | 36      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
|  |                | 36      |            |            |            |            |            |            |              |       |
| 505 ELECTRIC EXPENSES  | Prod           |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 506 MISC. STEAM POWER EXPENSES<br>507 RENTS  | Prod           | 36      | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0          |       |
| Total Steam Power Operation Expenses   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Labor - Steam Power Generation Maintenance Expenses  |                |         |            |            |            |            |            |            |              |       |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2         | 42      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | ŚO           |       |
|  |                |         |            |            |            |            |            |            |              |       |
| 511 MAINTENANCE OF STRUCTURES  | Prod           | 36      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 512 MAINTENANCE OF BOILER PLANT  | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Steam Power Generation Maintenance Expense   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Steam Power Generation Expense   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Labor - Hydraulic Power Generation Operation Expenses  |                |         |            |            |            |            |            |            |              |       |
| 535 OPERATION SUPERVISION & ENGINEERING  |                |         | \$0        |            |            |            | \$0        |            |              |       |
| 536 WATER FOR POWER  |                |         | \$0        |            |            |            | \$0        |            |              |       |
| 537 HYDRAULIC EXPENSES   |                |         | \$0        |            |            |            | \$0        |            |              |       |
| 538 ELECTRIC EXPENSES  |                |         | \$0        |            |            |            | \$0        |            |              |       |
| 538 ELECTRIC EXPENSES 539 MISC. HYDRAULIC POWER EXPENSES   |                |         | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |              |       |
|  |                |         |            |            |            |            |            |            |              |       |
| 540 RENTS Total Hydraulic Power Operation Expenses   |                |         | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0          |       |
|  |                |         | *-         | **         | -          | **         | **         | **         | **           |       |
| Labor - Hydraulic Power Generation Maintenance Expenses  | 100/101        |         | 4-         | 4-         | 4.         | 4.0        | 4-         | 4-         | 4.0          |       |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4         | 44      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 542 MAINTENANCE OF STRUCTURES  | Prod           | 36      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  |                | 36      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Hydraulic Power Generation Maint. Expense  |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Hydraulic Power Generation Expense   |                |         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Total Hydraulic Fower Generation Expense   |                |         |            |            |            |            |            |            |              |       |
|  |                | j j     |            |            |            | \$0        | \$0        | \$0        | \$0          |       |
| Labor - Other Power Generation Operation Expense   | Drod           | 20      | ćo.        | ćo.        |            |            |            | 50         |              |       |
| Labor - Other Power Generation Operation Expense<br>546 OPERATION SUPERVISION & ENGINEERING                              | Prod           | 36      | \$0        | \$0        | \$0        |            |            |            |              |       |
| Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL                        | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL 548 GENERATION EXPENSE | Energy<br>Prod | 2<br>36 | \$0<br>\$0   |       |
| Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL                        | Energy         | 2       | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          |       |
| Labor - Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING 547 FUEL 548 GENERATION EXPENSE | Energy<br>Prod | 2<br>36 | \$0<br>\$0   |       |

|  | Allocation |    |                        | Total Ken              |              |                        |                        | Residential          |             |                        |                      | General Se         |             |       |
|--|------------|----|------------------------|------------------------|--------------|------------------------|------------------------|----------------------|-------------|------------------------|----------------------|--------------------|-------------|-------|
| Description  | Name       | No | Total                  | Demand                 | Energy       | Customer               | Total                  | Demand               | Energy      | Customer               | Total                | Demand             | Energy      | Custo |
| FEA MAINTENANCE CURERVICION & ENCINEERING  | Dec. of    | 26 | ć722 426               | 6722 426               | 40           | ćo.                    | ć250 670               | ¢250.670             | ćo          | ćo                     | 672.452              | 672.452            | ćo          |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod       | 36 | \$732,436              | \$732,436              | \$0          | \$0                    | \$258,670              | \$258,670            | \$0         | \$0                    | \$73,153             | \$73,153           | \$0         |       |
| 552 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$351,927              | \$351,927              | \$0          | \$0                    | \$124,288              | \$124,288            | \$0         | \$0                    | \$35,149             | \$35,149           | \$0         |       |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                                       | Prod       | 36 | \$1,277,077            | \$1,277,077            | \$0          | \$0                    | \$451,018              | \$451,018            | \$0         | \$0                    | \$127,550            | \$127,550          | \$0         |       |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                      | Prod       | 36 | \$1,287,143            | \$1,287,143            | \$0          | \$0                    | \$454,573              | \$454,573            | \$0         | \$0                    | \$128,556            | \$128,556          | \$0         |       |
| Total Other Power Generation Maintenance Expense                                 |            |    | \$3,648,583            | \$3,648,583            | \$0          | \$0                    | \$1,288,548            | \$1,288,548          | \$0         | \$0                    | \$364,409            | \$364,409          | \$0         |       |
| Total Other Power Generation Expense   |            |    | \$7,317,424            | \$7,317,424            | \$0          | \$0                    | \$2,584,250            | \$2,584,250          | \$0         | \$0                    | \$730,842            | \$730,842          | \$0         |       |
| •  |            |    |                        | \$34,301,388           | \$25,049,324 |                        |                        |                      | \$8,649,369 |                        | \$5,868,020          | \$3,425,916        | \$2,442,104 |       |
| Total Production Expense   |            |    | \$59,350,712           | \$34,301,388           | \$25,049,324 | \$0                    | \$20,763,383           | \$12,114,014         | \$8,649,369 | \$0                    | \$5,868,020          | \$3,425,916        | \$2,442,104 |       |
| Labor - Purchased Power 555 PURCHASED POWER                                      |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod       | 36 | \$2,263,912            | \$2,263,912            | \$0          | \$0                    | \$799,532              | \$799,532            | \$0         | \$0                    | \$226,113            | \$226,113          | \$0         |       |
|  | riou       | 30 |                        |                        |              |                        |                        | 3/33,332             | <b>30</b>   | ŞU                     |                      | 3220,113           | 30          |       |
| 557 OTHER EXPENSES   |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| Total Purchased Power Labor  |            |    | \$2,263,912            | \$2,263,912            | \$0          | \$0                    | \$799,532              | \$799,532            | \$0         | \$0                    | \$226,113            | \$226,113          | \$0         |       |
| openses (Continued)  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| Transmission Labor Expenses  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 560 OPERATION SUPERVISION AND ENG  | Trans      | 38 | \$1,591,418            | \$1,591,418            | \$0          | \$0                    | \$703,641              | \$703,641            | \$0         | \$0                    | \$180,610            | \$180,610          | \$0         |       |
| 561 LOAD DISPATCHING   | Trans      | 38 | \$4,089,959            | \$4,089,959            | \$0          | \$0                    | \$1,808,363            | \$1,808,363          | \$0         | \$0                    | \$464,170            | \$464,170          | \$0         |       |
| 562 STATION EXPENSES   | Trans      | 38 | \$424,026              | \$424,026              | \$0          | \$0                    | \$187,482              | \$187,482            | \$0         | \$0                    | \$48,123             | \$48,123           | \$0         |       |
| 563 OVERHEAD LINE EXPENSES   | Trans      | 38 | \$45,989               | \$45,989               | \$0          | \$0                    | \$20,334               | \$20,334             | \$0         | \$0                    | \$5,219              | \$5,219            | \$0         |       |
|  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 566 MISC. TRANSMISSION EXPENSES  | Trans      | 38 | \$0                    | \$0                    | \$0          | \$0                    | \$0                    | \$0                  | \$0         | \$0                    | \$0                  | \$0                | \$0         |       |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans      | 38 | \$393,950              | \$393,950              | \$0          | \$0                    | \$174,184              | \$174,184            | \$0         | \$0                    | \$44,709             | \$44,709           | \$0         |       |
| 570 MAINT OF STATION EQUIPMENT   | Trans      | 38 | \$0                    | \$0                    | \$0          | \$0                    | \$0                    | \$0                  | \$0         | \$0                    | \$0                  | \$0                | \$0         |       |
| 571 MAINT OF OVERHEAD LINES  | Trans      | 38 | \$0                    | \$0                    | \$0          | \$0                    | \$0                    | \$0                  | \$0         | \$0                    | \$0                  | \$0                | \$0         |       |
| 572 UNDERGROUND LINES  | Trans      | 38 | \$1,126,679            | \$1,126,679            | \$0          | \$0                    | \$498,158              | \$498,158            | \$0         | \$0                    | \$127,867            | \$127,867          | \$0         |       |
| 573 MISC PLANT   | Trans      | 38 | \$309,102              | \$309,102              | \$0<br>\$0   | \$0<br>\$0             | \$136,669              | \$136,669            | \$0<br>\$0  | \$0                    | \$35,080             | \$35,080           | \$0         |       |
| Total Transmission Labor Expenses  | ITalls     | 36 | \$7,981,123            | \$7,981,123            | \$0          | \$0                    | \$3,528,830            | \$3,528,830          | \$0         | \$0                    | \$905,778            | \$905,778          | \$0         |       |
|  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| Distribution Operation Labor Expense   |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 580 OPERATION SUPERVISION AND ENGI   | FO23       | 54 | \$1,268,655            | \$389,457              | \$0          | \$879,198              | \$892,079              | \$210,406            | \$0         | \$681,674              | \$194,319            | \$49,897           | \$0         |       |
| 581 LOAD DISPATCHING   | Acct362    | 50 | \$335,815              | \$335,815              | \$0          | \$0                    | \$162,181              | \$162,181            | \$0         | \$0                    | \$41,628             | \$41,628           | \$0         |       |
| 582 STATION EXPENSES   | Acct362    | 50 | \$1,155,025            | \$1,155,025            | \$0          | \$0                    | \$557,815              | \$557,815            | \$0         | \$0                    | \$143,180            | \$143,180          | \$0         |       |
| 583 OVERHEAD LINE EXPENSES   | Acct365    | 51 | \$3,066,624            | \$1,104,291            | \$0          | \$1,962,333            | \$2,222,416            | \$645,657            | \$0         | \$1,576,759            | \$441,916            | \$146,827          | \$0         |       |
| 584 UNDERGROUND LINE EXPENSES  | Acct367    | 52 | \$28,983               |                        | \$0          | \$21,702               |                        |                      | \$0         |                        |                      | \$990              | \$0         |       |
|  | ACC1307    | 52 |                        | \$7,281                |              |                        | \$21,949               | \$4,509              | ŞU          | \$17,440               | \$4,254              | 2990               | ŞU          |       |
| 585 STREET LIGHTING EXPENSE  |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 586 METER EXPENSES   | C02        | 28 | \$5,005,004            | \$0                    | \$0          | \$5,005,004            | \$3,958,275            | \$0                  | \$0         | \$3,958,275            | \$889,849            | \$0                | \$0         |       |
| 586 METER EXPENSES - LOAD MANAGEMENT   |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt    | 37 | \$3,043,460            | \$1,276,310            | \$0          | \$1,767,150            | \$1,961,845            | \$725,329            | \$0         | \$1,236,516            | \$414,455            | \$164,315          | \$0         | :     |
| 589 RENTS  | Distpit    | 3/ | \$3,043,400            | \$1,270,310            | \$0          | \$1,707,130            | \$1,501,843            | 3123,325             | <b>J</b> U  | 31,230,310             | \$414,433            | 3104,313           | <b>3</b> 0  |       |
| Total Distribution Operation Labor Expense                                       |            |    | \$13,903,566           | \$4,268,179            | \$0<br>\$0   | \$9,635,387            | \$9,776,560            | \$2,305,896          | \$0         | \$7,470,664            | \$2,129,601          | \$546,838          | \$0         | \$1   |
|  |            |    | <del>+,,</del>         | + 1,,                  | **           | *********              | 40,                    | , -,,                | **          | 41,110,00              | ¥-,,                 | 4-1-7              | ,           |       |
| Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN        |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
|  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 591 MAINTENANCE OF STRUCTURES  |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362    | 50 | \$622,340              | \$622,340              | \$0          | \$0                    | \$300,557              | \$300,557            | \$0         | \$0                    | \$77,147             | \$77,147           | \$0         |       |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365    | 51 | \$6,481,662            | \$2,334,046            | \$0          | \$4,147,616            | \$4,697,331            | \$1,364,670          | \$0         | \$3,332,661            | \$934,041            | \$310,336          | \$0         |       |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367    | 52 | \$248,892              | \$62,522               | \$0          | \$186,370              | \$188,484              | \$38,721             | \$0         | \$149,763              | \$36,533             | \$8,504            | \$0         |       |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368    | 53 | \$53,407               | \$29,171               | \$0          | \$24,236               | \$39,425               | \$19,940             | \$0         | \$19,485               | \$7,366              | \$3,720            | \$0         |       |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                       |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    | +15,5.10             | 70          | +=5,105                | \$0                  | Ç3,, 23            | ÇÜ          |       |
|  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 597 MAINTENANCE OF METERS  | m          |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    | ***                  |             | 44 400                 | \$0                  | 440:               |             |       |
| 598 MAINTENANCE OF MISC DISTR PLANT Total Distribution Maintenance Labor Expense | Distplt    | 37 | \$3,541<br>\$7,409,842 | \$1,485<br>\$3,049,564 | \$0<br>\$0   | \$2,056<br>\$4,360,278 | \$2,283<br>\$5,228,080 | \$844<br>\$1,724,731 | \$0<br>\$0  | \$1,439<br>\$3,503,349 | \$482<br>\$1,055,569 | \$191<br>\$399,898 | \$0<br>\$0  |       |
| Total Distribution Operation and Maintenance Labor Expenses                      |            |    | \$21,313,408           | \$7,317,743            | \$0          | \$13,995,665           | \$15,004,640           | \$4,030,628          | \$0         | \$10,974,012           | \$3,185,170          | \$946,735          | \$0         | \$:   |
|  | '          |    |                        |                        |              |                        |                        |                      | ·           |                        |                      |                    |             |       |
| Transmission and Distribution Labor Expenses                                     |            |    | \$29,294,531           | \$15,298,866           | \$0          | \$13,995,665           | \$18,533,470           | \$7,559,458          | \$0         | \$10,974,012           | \$4,090,948          | \$1,852,513        | \$0         | \$2   |
| Production, Transmission and Distribution Labor Expenses                         |            |    | \$90,909,155           | \$51,864,167           | \$25,049,324 | \$13,995,665           | \$40,096,385           | \$20,473,004         | \$8,649,369 | \$10,974,012           | \$10,185,080         | \$5,504,542        | \$2,442,104 | \$:   |
| Customer Accounts Expense  |            |    |                        |                        |              |                        |                        |                      |             |                        |                      |                    |             |       |
| 901 SUPERVISION/CUSTOMER ACCTS   | Cust05     | 6  | \$4,005,700            | \$0                    | \$0          | \$4,005,700            | \$2,602,161            | \$0                  | \$0         | \$2,602,161            | \$973,985            | \$0                | \$0         |       |
| 902 METER READING EXPENSES   | Cust05     | 6  | \$752,362              | \$0                    | \$0          | \$752,362              | \$488,745              | \$0                  | \$0         | \$488,745              | \$182,937            | \$0                | \$0         |       |
| 903 RECORDS AND COLLECTION   | Cust05     |    | \$13,439,006           | \$0                    | \$0          | \$13,439,006           | \$8,730,173            | \$0                  | \$0         | \$8,730,173            | \$3,267,692          | \$0                | \$0         | \$3   |
|  | CusiUD     | 6  |                        |                        |              |                        |                        | ŞU                   | ŞÜ          | 20,730,173             |                      | ŞŪ                 | ŞÜ          | Ş     |
| 904 UNCOLLECTIBLE ACCOUNTS   |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
|  |            |    | \$0                    | \$0                    | \$0          | \$0                    | \$0                    |                      |             |                        | \$0                  |                    |             |       |
| 905 MISC CUST ACCOUNTS Total Customer Accounts Labor Expense                     |            |    | \$18,197,068           | \$0                    | \$0          | \$18,197,068           | \$11,821,079           | \$0                  | \$0         | \$11,821,079           | \$4,424,614          | \$0                | \$0         | \$4   |

| - 1.1   | Allocation |    |                | All Electric Sch  |            |                  |                         | ower Service-Seco  |             |                  |                        | Power Service-Pr |            |         |
|---|------------|----|----------------|-------------------|------------|------------------|-------------------------|--------------------|-------------|------------------|------------------------|------------------|------------|---------|
| Description   | Name       | No | Total          | Demand            | Energy     | Customer         | Total                   | Demand             | Energy      | Customer         | Total                  | Demand           | Energy     | Custome |
| 551 MAINTENANCE SUPERVISION & ENGINEERING                                     | Prod       | 36 | \$5,595        | \$5,595           | \$0        | \$0              | \$73,999                | \$73,999           | \$0         | \$0              | \$3,231                | \$3,231          | \$0        |         |
| 552 MAINTENANCE OF STRUCTURES   | Prod       | 36 | \$2,688        | \$2,688           | \$0        | \$0              | \$35,556                | \$35,556           | \$0         | \$0              | \$1,552                | \$1,552          | \$0        |         |
|   | Prod       | 36 | \$9,756        | \$9,756           | \$0        | \$0              | \$129,025               | \$129,025          | \$0         | \$0              | \$5,633                | \$5,633          | \$0        |         |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                   |            | 36 | \$9,832        | \$9,832           | \$0        | \$0              | \$130,042               | \$130,042          | \$0         | \$0              | \$5,678                | \$5,678          | \$0        |         |
| Total Other Power Generation Maintenance Expense                              | 1100       | 30 | \$27,871       | \$27,871          | \$0        | \$0              | \$368,621               | \$368,621          | \$0         | \$0              | \$16,094               | \$16,094         | \$0        |         |
|   |            |    |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| Total Other Power Generation Expense  |            |    | \$55,898       | \$55,898          | \$0        | \$0              | \$739,289               | \$739,289          | \$0         | \$0              | \$32,277               | \$32,277         | \$0        |         |
| Total Production Expense  |            |    | \$449,096      | \$262,027         | \$187,069  | \$0              | \$5,938,242             | \$3,465,515        | \$2,472,727 | \$0              | \$263,053              | \$151,303        | \$111,750  |         |
| Labor - Purchased Power<br>555 PURCHASED POWER                                |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod       | 36 | \$17,294       | \$17,294          | \$0        | \$0              | \$228,726               | \$228,726          | \$0         | \$0              | \$9,986                | \$9,986          | \$0        |         |
| 557 OTHER EXPENSES  |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| Total Purchased Power Labor   |            |    | \$17,294       | \$17,294          | \$0        | \$0              | \$228,726               | \$228,726          | \$0         | \$0              | \$9,986                | \$9,986          | \$0        |         |
| Expenses (Continued)  |            |    |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| Transmission Labor Expenses   |            |    |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| 560 OPERATION SUPERVISION AND ENG   | Trans      | 38 | \$18,484       | \$18,484          | \$0        | \$0              | \$161,120               | \$161,120          | \$0         | \$0              | \$6,923                | \$6,923          | \$0        |         |
| 561 LOAD DISPATCHING  | Trans      | 38 | \$47,505       | \$47,505          | \$0        | \$0              | \$414,080               | \$414,080          | \$0         | \$0              | \$17,793               | \$17,793         | \$0        |         |
| 562 STATION EXPENSES  | Trans      | 38 | \$4,925        | \$4,925           | \$0        | \$0              | \$42,930                | \$42,930           | \$0         | \$0              | \$1,845                | \$1,845          | \$0        |         |
| 563 OVERHEAD LINE EXPENSES  | Trans      | 38 | \$534          | \$534             | \$0        | \$0              | \$4,656                 | \$4,656            | \$0         | \$0              | \$200                  | \$200            | \$0        |         |
| 566 MISC. TRANSMISSION EXPENSES   | Trans      | 38 | \$0            | \$0               | \$0        | \$0              | \$0                     | \$0                | \$0         | \$0              | \$0                    | \$0              | \$0        |         |
| 568 MAINTENACE SUPERVISION AND ENG  | Trans      | 38 | \$4,576        | \$4,576           | \$0        | \$0              | \$39,885                | \$39,885           | \$0         | \$0              | \$1,714                | \$1,714          | \$0        |         |
| 570 MAINT OF STATION EQUIPMENT  | Trans      | 38 | \$0            | \$0               | \$0        | \$0              | \$0                     | \$0                | \$0         | \$0              | \$0                    | \$0              | \$0        |         |
| 571 MAINT OF OVERHEAD LINES   | Trans      | 38 | \$0            | \$0               | \$0        | \$0              | \$0                     | \$0                | \$0         | \$0              | \$0                    | \$0              | \$0        |         |
| 572 UNDERGROUND LINES   | Trans      | 38 | \$13,086       | \$13,086          | \$0        | \$0              | \$114,068               | \$114,068          | \$0         | \$0              | \$4,902                | \$4,902          | \$0        |         |
| 573 MISC PLANT  | Trans      | 38 | \$3,590        | \$3,590           | \$0        | \$0              | \$31,294                | \$31,294           | \$0         | \$0              | \$1,345                | \$1,345          | \$0        |         |
| Total Transmission Labor Expenses   |            |    | \$92,701       | \$92,701          | \$0        | \$0              | \$808,033               | \$808,033          | \$0         | \$0              | \$34,722               | \$34,722         | \$0        |         |
| Distribution Operation Labor Expense  |            |    |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| 580 OPERATION SUPERVISION AND ENGI  | FO23       | 54 | \$5,922        | \$4,780           | \$0        | \$1,141          | \$52,578                | \$37,118           | \$0         | \$15,460         | \$1,728                | \$1,494          | \$0        |         |
| 581 LOAD DISPATCHING  | Acct362    | 50 | \$4,260        | \$4,260           | \$0        | \$0              | \$37,136                | \$37,136           | \$0         | \$0              | \$1,596                | \$1,596          | \$0        |         |
| 582 STATION EXPENSES  | Acct362    | 50 | \$14,654       | \$14,654          | \$0        | \$0              | \$127,729               | \$127,729          | \$0         | \$0              | \$5,489                | \$5,489          | \$0        |         |
| 583 OVERHEAD LINE EXPENSES  | Acct365    | 51 | \$15,037       | \$13,526          | \$0        | \$1,511          | \$101,973               | \$86,142           | \$0         | \$15,830         | \$4,214                | \$3,702          | \$0        |         |
| 584 UNDERGROUND LINE EXPENSES   | Acct367    | 52 | \$105          | \$88              | \$0        | \$17             | \$662                   | \$487              | \$0         | \$175            | \$26                   | \$21             | \$0        |         |
| 585 STREET LIGHTING EXPENSE   |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 586 METER EXPENSES  | C02        | 28 | \$8,051        | \$0               | \$0        | \$8,051          | \$115,641               | \$0                | \$0         | \$115,641        | \$0                    | \$0              | \$0        |         |
| 586 METER EXPENSES - LOAD MANAGEMENT  |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 587 CUSTOMER INSTALLATIONS EXPENSE  |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 588 MISCELLANEOUS DISTRIBUTION EXP  | Distplt    | 37 | \$16,869       | \$15,081          | \$0        | \$1,789          | \$140,495               | \$118,173          | \$0         | \$22,322         | \$5,886                | \$4,070          | \$0        | \$1     |
| 589 RENTS   |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| Total Distribution Operation Labor Expense                                    |            |    | \$64,899       | \$52,389          | \$0        | \$12,509         | \$576,213               | \$406,786          | \$0         | \$169,427        | \$18,939               | \$16,371         | \$0        | \$2     |
| Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN     |            |    | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 591 MAINTENANCE OF STRUCTURES   |            |    | \$0<br>\$0     |                   |            |                  | \$0<br>\$0              |                    |             |                  | \$0                    |                  |            |         |
| 592 MAINTENANCE OF STATION EQUIPME  | Acct362    | 50 | \$7,896        | \$7,896           | \$0        | \$0              | \$68,822                | \$68,822           | \$0         | \$0              | \$2,957                | \$2,957          | \$0        |         |
| 593 MAINTENANCE OF OVERHEAD LINES   | Acct365    | 51 | \$31,783       | \$28,589          | \$0<br>\$0 | \$3,194          | \$215,531               | \$182,072          | \$0<br>\$0  | \$33,459         | \$8,908                | \$7,824          | \$0        |         |
| 594 MAINTENANCE OF UNDERGROUND LIN  | Acct367    | 52 | \$900          | \$26,569<br>\$756 | \$0<br>\$0 | \$3,194<br>\$144 | \$5,687                 | \$4,184            | \$0<br>\$0  | \$1,504          | \$222                  | \$1,824          | \$0<br>\$0 |         |
| 595 MAINTENANCE OF UNDERGROUND LIN  | Acct368    | 53 | \$900<br>\$288 | \$756             | \$0<br>\$0 | \$144<br>\$19    | \$5,687<br>\$2,944      | \$4,184<br>\$2,748 | \$0<br>\$0  | \$1,504<br>\$196 | \$222                  | \$180            | \$0<br>\$0 |         |
| 596 MAINTENANCE OF LINE TRANSFORME 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS | ACC1368    | 53 | \$288<br>\$0   | \$270             | \$0        | \$19             | \$2,944<br>\$0          | \$2,748            | \$0         | \$196            | \$0<br>\$0             | \$0              | \$0        |         |
| 596 MAINTENANCE OF STEIGHTS & SIG SYSTEMS 597 MAINTENANCE OF METERS           |            |    | \$0<br>\$0     |                   |            |                  | \$0<br>\$0              |                    |             |                  | \$0<br>\$0             |                  |            |         |
| 598 MAINTENANCE OF MISC DISTR PLANT   | Distplt    | 37 | \$20           | \$18              | \$0        | \$2              | \$163                   | \$137              | \$0         | \$26             | \$7                    | \$5              | \$0        |         |
| Total Distribution Maintenance Labor Expense                                  | Distpit    | 37 | \$40,887       | \$37,528          | \$0        | \$3,359          | \$293,147               | \$257,963          | \$0         | \$35,184         | \$12,093               | \$10,966         | \$0        |         |
| Total Distribution Operation and Maintenance Labor Expenses                   |            |    | \$105,785      | \$89,917          | \$0        | \$15,868         | \$869,360               | \$664,749          | \$0         | \$204,612        | \$31,032               | \$27,336         | \$0        | \$3     |
| Transmission and Distribution Labor Expenses                                  |            |    | \$198,487      | \$182,618         | \$0        | \$15,868         | \$1,677,393             | \$1,472,782        | \$0         | \$204,612        | \$65,754               | \$62,058         | \$0        | \$3     |
| Production, Transmission and Distribution Labor Expenses                      |            |    | \$664,877      | \$461,939         | \$187,069  | \$15,868         | \$7,844,362             | \$5,167,023        | \$2,472,727 | \$204,612        | \$338,794              | \$223,348        | \$111,750  | \$3     |
| Customer Accounts Expense   |            |    |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| 901 SUPERVISION/CUSTOMER ACCTS  | Cust05     | 6  | \$24,943       | \$0               | \$0        | \$24,943         | \$130,625               | \$0                | \$0         | \$130,625        | \$6,000                | \$0              | \$0        | \$      |
| 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES                     |            | -  |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
|   | Cust05     | 6  | \$4,685        | \$0               | \$0        | \$4,685          | \$24,534                | \$0                | \$0         | \$24,534         | \$1,127                | \$0              | \$0        |         |
|   | Cust05     | 6  | \$83,682       | \$0               | \$0        | \$83,682         | \$438,243               | \$0                | \$0         | \$438,243        | \$20,131               | \$0              | \$0        | \$2     |
| 903 RECORDS AND COLLECTION  | Custos     | U  |                |                   |            |                  |                         |                    |             |                  |                        |                  |            |         |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS                         | Custos     | Ů  | \$0            |                   |            |                  | \$0                     |                    |             |                  | \$0                    |                  |            |         |
| 903 RECORDS AND COLLECTION  | cusios     | Ü  |                | \$0               | \$0        | \$113,309        | \$0<br>\$0<br>\$593,403 | \$0                | \$0         | \$593,403        | \$0<br>\$0<br>\$27,258 | \$0              | \$0        | \$27    |

|  |          | on Factor |                    | ime of Day-Second  |             |                |                    | Time of Day-Primary |             |                |                  | Retail Transmis |             |       |
|--|----------|-----------|--------------------|--------------------|-------------|----------------|--------------------|---------------------|-------------|----------------|------------------|-----------------|-------------|-------|
| Description  | Name     | No        | Total              | Demand             | Energy      | Customer       | Total              | Demand              | Energy      | Customer       | Total            | Demand          | Energy      | Custo |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod     | 36        | \$75,413           | \$75,413           | \$0         | \$0            | \$159,937          | \$159,937           | \$0         | \$0            | \$55,065         | \$55,065        | \$0         |       |
| 552 MAINTENANCE OF STRUCTURES  | Prod     | 36        | \$36,235           | \$36,235           | \$0<br>\$0  | \$0<br>\$0     | \$76,848           | \$76,848            | \$0<br>\$0  | \$0<br>\$0     | \$26,458         | \$26,458        | \$0<br>\$0  |       |
|  | Prod     | 36        |                    |                    | \$0<br>\$0  | \$0<br>\$0     |                    |                     | \$0<br>\$0  | \$0<br>\$0     |                  |                 | \$0<br>\$0  |       |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                                       |          |           | \$131,490          | \$131,490          |             |                | \$278,866          | \$278,866           |             |                | \$96,012         | \$96,012        |             |       |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                      | Prod     | 36        | \$132,526          | \$132,526          | \$0         | \$0            | \$281,064          | \$281,064           | \$0         | \$0            | \$96,769         | \$96,769        | \$0         |       |
| otal Other Power Generation Maintenance Expense                                  |          |           | \$375,663          | \$375,663          | \$0         | \$0            | \$796,715          | \$796,715           | \$0         | \$0            | \$274,304        | \$274,304       | \$0         |       |
| Total Other Power Generation Expense   |          |           | \$753,412          | \$753,412          | \$0         | \$0            | \$1,597,854        | \$1,597,854         | \$0         | \$0            | \$550,132        | \$550,132       | \$0         |       |
| Total Production Expense   |          |           | \$6,128,155        | \$3,531,719        | \$2,596,435 | \$0            | \$13,100,153       | \$7,490,153         | \$5,610,000 | \$0            | \$4,531,297      | \$2,578,814     | \$1,952,483 |       |
| Labor - Purchased Power<br>555 PURCHASED POWER                                   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod     | 36        | \$233,096          | \$233,096          | \$0         | \$0            | \$494,355          | \$494,355           | \$0         | \$0            | \$170,203        | \$170,203       | \$0         |       |
| 557 OTHER EXPENSES   | FIUU     | 30        |                    | \$233,030          | ŞU          | ŞU             |                    | 3454,333            | 30          | 30             |                  | \$170,203       | 30          |       |
| otal Purchased Power Labor   |          |           | \$0<br>\$233,096   | \$233,096          | \$0         | \$0            | \$0<br>\$494,355   | \$494,355           | \$0         | \$0            | \$0<br>\$170,203 | \$170,203       | \$0         |       |
| penses (Continued)   |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
|  |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| ransmission Labor Expenses   | T        |           | 6442.527           | 64.42.527          | \$0         | ćo             | ć222 444           | 6222.444            | \$0         | \$0            | ć00 F04          | ć00 F04         | ćo          |       |
| 560 OPERATION SUPERVISION AND ENG<br>561 LOAD DISPATCHING                        | Trans    | 38        | \$142,537          | \$142,537          | \$0<br>\$0  | \$0<br>\$0     | \$232,141          | \$232,141           | \$0<br>\$0  | \$0<br>\$0     | \$80,501         | \$80,501        | \$0<br>\$0  |       |
|  | Trans    | 38        | \$366,322          | \$366,322          |             |                | \$596,605          | \$596,605           |             |                | \$206,890        | \$206,890       |             |       |
| 562 STATION EXPENSES   | Trans    | 38        | \$37,978           | \$37,978           | \$0         | \$0            | \$61,853           | \$61,853            | \$0         | \$0            | \$21,449         | \$21,449        | \$0         |       |
| 563 OVERHEAD LINE EXPENSES   | Trans    | 38        | \$4,119            | \$4,119            | \$0         | \$0            | \$6,708            | \$6,708             | \$0         | \$0            | \$2,326          | \$2,326         | \$0         |       |
| 566 MISC. TRANSMISSION EXPENSES  | Trans    | 38        | \$0                | \$0                | \$0         | \$0            | \$0                | \$0                 | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans    | 38        | \$35,285           | \$35,285           | \$0         | \$0            | \$57,466           | \$57,466            | \$0         | \$0            | \$19,928         | \$19,928        | \$0         |       |
| 570 MAINT OF STATION EQUIPMENT   | Trans    | 38        | \$0                | \$0                | \$0         | \$0            | \$0                | \$0                 | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 571 MAINT OF OVERHEAD LINES  | Trans    | 38        | \$0                | \$0                | \$0         | \$0            | \$0                | \$0                 | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 572 UNDERGROUND LINES  | Trans    | 38        | \$100,912          | \$100,912          | \$0         | \$0            | \$164,349          | \$164,349           | \$0         | \$0            | \$56,993         | \$56,993        | \$0         |       |
| 573 MISC PLANT   | Trans    | 38        | \$27,685           | \$27,685           | \$0         | \$0            | \$45,089           | \$45,089            | \$0         | \$0            | \$15,636         | \$15,636        | \$0         |       |
| otal Transmission Labor Expenses   |          |           | \$714,839          | \$714,839          | \$0         | \$0            | \$1,164,211        | \$1,164,211         | \$0         | \$0            | \$403,723        | \$403,723       | \$0         |       |
| Distribution Operation Labor Expense   |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| 580 OPERATION SUPERVISION AND ENGI   | FO23     | 54        | \$36,800           | \$32,763           | \$0         | \$4,037        | \$50,460           | \$50,086            | \$0         | \$374          | \$136            | \$0             | \$0         |       |
| 581 LOAD DISPATCHING   | Acct362  | 50        | \$32,853           | \$32,853           | \$0         | \$0            | \$53,506           | \$53,506            | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 582 STATION EXPENSES   | Acct362  | 50        | \$112,997          | \$112,997          | \$0         | \$0            | \$184,031          | \$184,031           | \$0         | \$0            | \$0              | \$0             | \$0         |       |
|  |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| 583 OVERHEAD LINE EXPENSES   | Acct365  | 51        | \$78,938           | \$76,207           | \$0         | \$2,730        | \$124,757          | \$124,114           | \$0         | \$644          | \$0              | \$0             | \$0         |       |
| 584 UNDERGROUND LINE EXPENSES  | Acct367  | 52        | \$461              | \$431              | \$0         | \$30           | \$708              | \$702               | \$0         | \$6            | \$0              | \$0             | \$0         |       |
| 585 STREET LIGHTING EXPENSE  |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 586 METER EXPENSES   | C02      | 28        | \$33,084           | \$0                | \$0         | \$33,084       | \$0                | \$0                 | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 586 METER EXPENSES - LOAD MANAGEMENT   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt  | 37        | \$108,170          | \$103,812          | \$0         | \$4,358        | \$139,542          | \$136,466           | \$0         | \$3,076        | \$1,355          | \$0             | \$0         |       |
| 589 RENTS  |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| otal Distribution Operation Labor Expense  |          |           | \$403,303          | \$359,063          | \$0         | \$44,240       | \$553,004          | \$548,904           | \$0         | \$4,100        | \$1,491          | \$0             | \$0         |       |
| Distribution Maintenance Labor Expense   |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| 590 MAINTENANCE SUPERVISION AND EN   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 591 MAINTENANCE OF STRUCTURES  |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362  | 50        | \$60,884           | \$60,884           | \$0         | \$0            | \$99,158           | \$99,158            | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365  | 51        | \$166,844          | \$161,072          | \$0         | \$5,771        | \$263,688          | \$262,328           | \$0         | \$1,360        | \$0              | \$0             | \$0         |       |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367  | 52        | \$3,960            | \$3,701            | \$0         | \$259          | \$6,080            | \$6,028             | \$0         | \$52           | \$0              | \$0             | \$0         |       |
| 595 MAINTENANCE OF UNDERGROUND ENV   | Acct368  | 53        | \$2,379            | \$2,345            | \$0         | \$34           | \$0,080            | \$0,028             | \$0         | \$0            | \$0              | \$0             | \$0         |       |
| 596 MAINTENANCE OF LIGHTS & SIG SYSTEMS  | ALLISOO  | 33        | \$2,379            | 22,343             | ŞU          | 234            | \$0                | ŞU                  | ŞU          | Şυ             | \$0<br>\$0       | 30              | ŞU          |       |
|  |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| 597 MAINTENANCE OF METERS  | Dist. II |           | \$0                | ***                | 4.0         | 4=             | \$0                | 4                   | 4.0         |                | \$0              | 4-              |             |       |
| 598 MAINTENANCE OF MISC DISTR PLANT  otal Distribution Maintenance Labor Expense | Distplt  | 37        | \$126<br>\$234,193 | \$121<br>\$228,124 | \$0<br>\$0  | \$5<br>\$6,069 | \$162<br>\$369,089 | \$159<br>\$367,673  | \$0<br>\$0  | \$4<br>\$1,416 | \$2<br>\$2       | \$0<br>\$0      | \$0<br>\$0  |       |
| otal Distribution Operation and Maintenance Labor Expenses                       |          |           | \$637,497          | \$587,187          | \$0         | \$50,309       | \$922,093          | \$916,577           | \$0         | \$5,516        | \$1,493          | \$0             | \$0         |       |
| Fransmission and Distribution Labor Expenses                                     |          |           | \$1,352,335        | \$1,302,026        | \$0         | \$50,309       | \$2,086,304        | \$2,080,788         | \$0         | \$5,516        | \$405,216        | \$403,723       | \$0         |       |
| <u> </u>   |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| Production, Transmission and Distribution Labor Expenses                         |          |           | \$7,713,585        | \$5,066,841        | \$2,596,435 | \$50,309       | \$15,680,811       | \$10,065,295        | \$5,610,000 | \$5,516        | \$5,106,717      | \$3,152,741     | \$1,952,483 |       |
| Customer Accounts Expense  | _        |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| 901 SUPERVISION/CUSTOMER ACCTS   | Cust05   | 6         | \$112,654          | \$0                | \$0         | \$112,654      | \$37,649           | \$0                 | \$0         | \$37,649       | \$2,941          | \$0             | \$0         |       |
| 902 METER READING EXPENSES   | Cust05   | 6         | \$21,159           | \$0                | \$0         | \$21,159       | \$7,071            | \$0                 | \$0         | \$7,071        | \$552            | \$0             | \$0         |       |
| 903 RECORDS AND COLLECTION   | Cust05   | 6         | \$377,949          | \$0                | \$0         | \$377,949      | \$126,312          | \$0                 | \$0         | \$126,312      | \$9,868          | \$0             | \$0         |       |
| 904 UNCOLLECTIBLE ACCOUNTS   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
| 905 MISC CUST ACCOUNTS   |          |           | \$0                |                    |             |                | \$0                |                     |             |                | \$0              |                 |             |       |
|  |          |           |                    |                    |             |                |                    |                     |             |                |                  |                 |             |       |
| Total Customer Accounts Labor Expense  |          |           | \$511,762          | \$0                | \$0         | \$511,762      | \$171,033          | \$0                 | \$0         | \$171,033      | \$13,362         | \$0             | \$0         |       |

| A 1.0  | Allocation |    |                       | Fluctuating Load S    |            |            |                         | Outdoor Lightin     |            |            |                     | Lighting Ene    |            |         |
|--|------------|----|-----------------------|-----------------------|------------|------------|-------------------------|---------------------|------------|------------|---------------------|-----------------|------------|---------|
| Description  | Name       | No | Total                 | Demand                | Energy     | Customer   | Total                   | Demand              | Energy     | Customer   | Total               | Demand          | Energy     | Custome |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod       | 36 | \$22,679              | \$22,679              | \$0        | \$0        | \$4,423                 | \$4,423             | \$0        | \$0        | \$161               | \$161           | \$0        |         |
| 552 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$10,897              | \$10,897              | \$0        | \$0        | \$2,125                 | \$2,125             | \$0        | \$0        | \$77                | \$77            | \$0        |         |
|  | Prod       | 36 | \$39,543              | \$39,543              | \$0        | \$0        | \$7,712                 | \$7,712             | \$0        | \$0        | \$281               | \$281           | \$0        |         |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                      |            | 36 | \$39,854              | \$39,854              |            | \$0        | \$7,772                 | \$7,772             |            |            | \$283               | \$283           | \$0        |         |
|  | Proa       | 36 |                       |                       | \$0        |            |                         |                     | \$0        | \$0        |                     |                 |            |         |
| Total Other Power Generation Maintenance Expense                                 |            |    | \$112,973             | \$112,973             | \$0        | \$0        | \$22,032                | \$22,032            | \$0        | \$0        | \$802               | \$802           | \$0        |         |
| Total Other Power Generation Expense   |            |    | \$226,573             | \$226,573             | \$0        | \$0        | \$44,186                | \$44,186            | \$0        | \$0        | \$1,608             | \$1,608         | \$0        | \$      |
| Total Production Expense   |            |    | \$1,904,298           | \$1,062,090           | \$842,208  | \$0        | \$381,974               | \$207,130           | \$174,844  | \$0        | \$13,897            | \$7,536         | \$6,361    | \$      |
| Labor - Purchased Power  |            |    |                       |                       |            |            |                         |                     |            |            | 4-                  |                 |            |         |
| 555 PURCHASED POWER<br>556 SYSTEM CONTROL AND LOAD DISPATCH                      | Prod       | 36 | \$0<br>\$70,099       | \$70,099              | \$0        | \$0        | \$0<br>\$13,671         | \$13,671            | \$0        | \$0        | \$0<br>\$497        | \$497           | \$0        | ;       |
| 557 OTHER EXPENSES Total Purchased Power Labor                                   |            |    | \$0<br>\$70,099       | \$70,099              | \$0        | \$0        | \$0<br>\$13,671         | \$13,671            | \$0        | \$0        | \$0<br>\$497        | \$497           | \$0        |         |
|  |            |    | \$70,099              | \$70,099              | ŞU         | ŞU         | \$13,671                | \$13,671            | ŞU         | ŞU         | \$497               | \$497           | ŞU         | ,       |
| Expenses (Continued)   |            |    |                       |                       |            |            |                         |                     |            |            |                     |                 |            |         |
| Transmission Labor Expenses  | _          |    |                       |                       |            |            | _                       | 4.                  |            |            |                     |                 |            |         |
| 560 OPERATION SUPERVISION AND ENG  | Trans      | 38 | \$53,942              | \$53,942              | \$0        | \$0        | \$10,865                | \$10,865            | \$0        | \$0        | \$395               | \$395           | \$0        |         |
| 561 LOAD DISPATCHING   | Trans      | 38 | \$138,632             | \$138,632             | \$0        | \$0        | \$27,922                | \$27,922            | \$0        | \$0        | \$1,016             | \$1,016         | \$0        |         |
| 562 STATION EXPENSES   | Trans      | 38 | \$14,373              | \$14,373              | \$0        | \$0        | \$2,895                 | \$2,895             | \$0        | \$0        | \$105               | \$105           | \$0        |         |
| 563 OVERHEAD LINE EXPENSES   | Trans      | 38 | \$1,559               | \$1,559               | \$0        | \$0        | \$314                   | \$314               | \$0        | \$0        | \$11                | \$11            | \$0        |         |
| 566 MISC. TRANSMISSION EXPENSES  | Trans      | 38 | \$0                   | \$0                   | \$0        | \$0        | \$0                     | \$0                 | \$0        | \$0        | \$0                 | \$0             | \$0        |         |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans      | 38 | \$13,353              | \$13,353              | \$0<br>\$0 | \$0        | \$2,689                 | \$2,689             | \$0        | \$0        | \$98                | \$98            | \$0        |         |
|  |            |    |                       |                       | \$0<br>\$0 | \$0        |                         |                     |            |            |                     | \$98            |            |         |
| 570 MAINT OF STATION EQUIPMENT   | Trans      | 38 | \$0                   | \$0                   |            |            | \$0                     | \$0                 | \$0        | \$0        | \$0                 |                 | \$0        |         |
| 571 MAINT OF OVERHEAD LINES  | Trans      | 38 | \$0                   | \$0                   | \$0        | \$0        | \$0                     | \$0                 | \$0        | \$0        | \$0                 | \$0             | \$0        |         |
| 572 UNDERGROUND LINES  | Trans      | 38 | \$38,190              | \$38,190              | \$0        | \$0        | \$7,692                 | \$7,692             | \$0        | \$0        | \$280               | \$280           | \$0        |         |
| 573 MISC PLANT Total Transmission Labor Expenses                                 | Trans      | 38 | \$10,477<br>\$270,526 | \$10,477<br>\$270,526 | \$0<br>\$0 | \$0<br>\$0 | \$2,110<br>\$54,487     | \$2,110<br>\$54,487 | \$0<br>\$0 | \$0<br>\$0 | \$77<br>\$1,982     | \$77<br>\$1,982 | \$0<br>\$0 |         |
|  |            |    | 3270,320              | 3270,320              | 30         | <b>30</b>  | 334,467                 | 334,467             | 30         | 30         | 31,502              | 31,502          | ,JU        |         |
| Distribution Operation Labor Expense   |            |    |                       |                       |            |            |                         |                     |            |            |                     |                 |            |         |
| 580 OPERATION SUPERVISION AND ENGI   | FO23       | 54 | \$8                   | \$0                   | \$0        | \$8        | \$34,327                | \$2,751             | \$0        | \$31,575   | \$109               | \$100           | \$0        |         |
| 581 LOAD DISPATCHING   | Acct362    | 50 | \$0                   | \$0                   | \$0        | \$0        | \$2,504                 | \$2,504             | \$0        | \$0        | \$91                | \$91            | \$0        |         |
| 582 STATION EXPENSES   | Acct362    | 50 | \$0                   | \$0                   | \$0        | \$0        | \$8,613                 | \$8,613             | \$0        | \$0        | \$313               | \$313           | \$0        |         |
| 583 OVERHEAD LINE EXPENSES   | Acct365    | 51 | \$0                   | \$0                   | \$0        | \$0        | \$76,317                | \$7,681             | \$0        | \$68,636   | \$322               | \$279           | \$0        | \$      |
| 584 UNDERGROUND LINE EXPENSES  | Acct367    | 52 | \$0                   | \$0                   | \$0        | \$0        | \$809                   | \$49                | \$0        | \$759      | \$2                 | \$2             | \$0        |         |
| 585 STREET LIGHTING EXPENSE  |            |    | \$0                   | **                    | **         | **         | \$0                     | *                   | **         | *          | \$0                 |                 |            |         |
| 586 METER EXPENSES   | C02        | 28 | \$0                   | \$0                   | \$0        | \$0        | \$0                     | \$0                 | \$0        | \$0        | \$0                 | \$0             | \$0        |         |
| 586 METER EXPENSES - LOAD MANAGEMENT   | CUZ        | 20 | \$0                   | 30                    | 30         | 50         | \$0                     | <b>30</b>           | 30         | <b>30</b>  | \$0                 | <b>3</b> 0      | 30         |         |
|  |            |    |                       |                       |            |            |                         |                     |            |            |                     |                 |            |         |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |            |    | \$0                   |                       |            |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt    | 37 | \$84                  | \$0                   | \$0        | \$84       | \$253,625               | \$8,553             | \$0        | \$245,072  | \$355               | \$311           | \$0        | \$      |
| 589 RENTS Total Distribution Operation Labor Expense                             |            |    | \$0<br>\$92           | \$0                   | \$0        | \$92       | \$0<br>\$376,194        | \$30,152            | \$0        | \$346,042  | \$0<br>\$1,192      | \$1,097         | \$0        |         |
|  |            |    | 392                   | ŞU                    | <b>Ş</b> U | \$92       | \$370,194               | \$30,132            | <b>Ş</b> U | \$340,042  | \$1,192             | \$1,097         | ŞU         | \$9     |
| Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN        |            |    | \$0                   |                       |            |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
| 591 MAINTENANCE OF STRUCTURES  |            |    | \$0                   |                       |            |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
|  | 4 + 2 6 2  | 50 |                       | ćo                    | ćo         | ćo         |                         | £4.544              | ćo         | ćo         |                     | 6460            | ćo         |         |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362    | 50 | \$0                   | \$0                   | \$0        | \$0        | \$4,641                 | \$4,641             | \$0        | \$0        | \$169               | \$169           | \$0        |         |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365    | 51 | \$0                   | \$0                   | \$0        | \$0        | \$161,305               | \$16,235            | \$0        | \$145,070  | \$681               | \$591           | \$0        |         |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367    | 52 | \$0                   | \$0                   | \$0        | \$0        | \$6,943                 | \$424               | \$0        | \$6,519    | \$19                | \$15            | \$0        |         |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368    | 53 | \$0                   | \$0                   | \$0        | \$0        | \$987                   | \$139               | \$0        | \$848      | \$6                 | \$5             | \$0        |         |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                       |            |    | \$0                   |                       |            |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
| 597 MAINTENANCE OF METERS  |            |    | \$0                   |                       |            |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
| 598 MAINTENANCE OF MISC DISTR PLANT  | Distplt    | 37 | \$0                   | \$0                   | \$0        | \$0        | \$295                   | \$10                | \$0        | \$285      | \$0                 | \$0             | \$0        |         |
| Total Distribution Maintenance Labor Expense                                     |            |    | \$0                   | \$0                   | \$0        | \$0        | \$174,171               | \$21,449            | \$0        | \$152,722  | \$875               | \$780           | \$0        | \$      |
| Total Distribution Operation and Maintenance Labor Expenses                      |            |    | \$92                  | \$0                   | \$0        | \$92       | \$550,365               | \$51,601            | \$0        | \$498,765  | \$2,068             | \$1,877         | \$0        | \$19    |
| Transmission and Distribution Labor Expenses                                     |            |    | \$270,618             | \$270,526             | \$0        | \$92       | \$604,852               | \$106,088           | \$0        | \$498,765  | \$4,050             | \$3,860         | \$0        | \$19    |
| Production, Transmission and Distribution Labor Expenses                         |            |    | \$2,245,014           | \$1,402,714           | \$842,208  | \$92       | \$1,000,497             | \$326,888           | \$174,844  | \$498,765  | \$18,445            | \$11,893        | \$6,361    | \$1     |
| Customer Accounts Expense  |            |    |                       |                       |            |            |                         |                     |            |            |                     |                 |            |         |
| 901 SUPERVISION/CUSTOMER ACCTS   | Cust05     | 6  | \$294                 | \$0                   | \$0        | \$294      | \$113,271               | \$0                 | \$0        | \$113,271  | \$71                | \$0             | \$0        | 5       |
|  | Cust05     | 6  | \$55                  | \$0                   | \$0        | \$55       | \$21,275                | \$0                 | \$0        | \$21,275   | \$13                | \$0             | \$0        |         |
|  |            |    |                       | \$0                   | \$0<br>\$0 | \$987      | \$380,022               | \$0<br>\$0          | \$0        | \$380,022  | \$237               | \$0             | \$0        |         |
| 902 METER READING EXPENSES   |            |    |                       |                       |            | 1961       | \$30U,U2Z               | ŞU                  | ŞÜ         | 220U,U22   | <b>⊋∠</b> 3/        | ŞÜ              | ŞU         | \$4     |
| 902 METER READING EXPENSES<br>903 RECORDS AND COLLECTION                         | Cust05     | 6  | \$987                 | γo                    |            |            | 4.0                     |                     |            |            | **                  |                 |            |         |
| 902 METER READING EXPENSES 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS | Cust05     | 6  | \$0                   | Ç.                    | , .        |            | \$0                     |                     |            |            | \$0                 |                 |            |         |
| 902 METER READING EXPENSES<br>903 RECORDS AND COLLECTION                         | Cust05     | 6  |                       | \$0                   | \$0        | \$1,336    | \$0<br>\$0<br>\$514,568 | \$0                 | \$0        | \$514,568  | \$0<br>\$0<br>\$321 | \$0             | \$0        | \$3     |

| Description  | Allocation<br>Name | No | Total          | Traffic Er<br>Demand | Energy         | Customer       | Total         | tdoor Sports<br>Demand |            | Customer    | Total        | ectric Vehicl<br>Demand | Enorm      | Custo |
|--|--------------------|----|----------------|----------------------|----------------|----------------|---------------|------------------------|------------|-------------|--------------|-------------------------|------------|-------|
| Description  | Name               | No | Iotal          | Demand               | Energy         | Customer       | Total         | Demand                 | Energy     | Customer    | Total        | Demand                  | Energy     | Custo |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod               | 36 | \$97           | \$97                 | \$0            | \$0            | \$13          | \$13                   | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 552 MAINTENANCE OF STRUCTURES  | Prod               | 36 | \$47           | \$47                 | \$0            | \$0            | \$6           | \$6                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                                       | Prod               | 36 | \$169          | \$169                | \$0            | \$0            | \$23          | \$23                   | \$0        | \$0         | \$1          | \$1                     | \$0        |       |
|  |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                      | Prod               | 36 | \$170<br>\$482 | \$170<br>\$482       | \$0<br>\$0     | \$0<br>\$0     | \$23          | \$23<br>\$65           | \$0<br>\$0 | \$0<br>\$0  | - \$1<br>\$2 | \$1                     | \$0<br>\$0 |       |
| Total Other Power Generation Maintenance Expense                                 |                    |    |                |                      |                |                | \$65          |                        |            |             |              | \$2                     |            |       |
| Total Other Power Generation Expense   |                    |    | \$967          | \$967                | \$0            | \$0            | \$131         | \$131                  | \$0        | \$0         | \$5          |                         | \$0        |       |
| Total Production Expense   |                    |    | \$8,016        | \$4,534              | \$3,482        | \$0            | \$1,088       | \$613                  | \$475      | \$0         | \$39         | \$23                    | \$16       |       |
| Labor - Purchased Power 555 PURCHASED POWER                                      |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod               | 36 | \$299          | \$299                | \$0            | \$0            | \$40          | \$40                   | \$0        | \$0         | \$2          | \$2                     | \$0        |       |
| 557 OTHER EXPENSES   | 1100               | 30 | \$0            | Ų233                 | Ç              | Ç              | \$0           | ŷ.0                    | Ģ0         | Ç           | \$0          |                         | Ç          |       |
| Total Purchased Power Labor  |                    |    | \$299          | \$299                | \$0            | \$0            | \$40          | \$40                   | \$0        | \$0         | \$2          |                         | \$0        |       |
| xpenses (Continued)  |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| Transmission Labor Expenses  |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| 560 OPERATION SUPERVISION AND ENG  | Trans              | 38 | \$106          | \$106                | \$0            | \$0            | \$150         | \$150                  | \$0        | \$0         | \$1          | \$1                     | \$0        |       |
| 561 LOAD DISPATCHING   | Trans              | 38 | \$274          | \$274                | \$0            | \$0            | \$385         | \$385                  | \$0        | \$0         | \$2          | \$2                     | \$0        |       |
| 562 STATION EXPENSES   | Trans              | 38 | \$28           | \$28                 | \$0            | \$0            | \$40          | \$40                   | \$0        | \$0         | ,<br>\$0     | \$0                     | \$0        |       |
| 563 OVERHEAD LINE EXPENSES   | Trans              | 38 | \$3            | \$3                  | \$0            | \$0            | \$4           | \$4                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 566 MISC. TRANSMISSION EXPENSES  | Trans              | 38 | \$0            | \$0                  | \$0            | \$0            | \$0           | \$0                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans              | 38 | \$26           | \$26                 | \$0            | \$0            | \$37          | \$37                   | \$0        | \$0         | \$0          | \$0                     | \$0<br>\$0 |       |
|  |                    | 38 | \$0            | \$26<br>\$0          |                | \$0<br>\$0     |               | \$0<br>\$0             | \$0<br>\$0 | \$0<br>\$0  | \$0          | \$0<br>\$0              | \$0<br>\$0 |       |
| 570 MAINT OF SYSTION EQUIPMENT   | Trans              |    |                |                      | \$0<br>\$0     |                | \$0<br>\$0    |                        |            |             |              |                         |            |       |
| 571 MAINT OF OVERHEAD LINES  | Trans              | 38 | \$0            | \$0                  | \$0            | \$0            | \$0           | \$0                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 572 UNDERGROUND LINES  | Trans              | 38 | \$75           | \$75                 | \$0            | \$0            | \$106         | \$106                  | \$0        | \$0         | \$1          | \$1                     | \$0        |       |
| 573 MISC PLANT Total Transmission Labor Expenses                                 | Trans              | 38 | \$21<br>\$534  | \$21<br>\$534        | \$0<br>\$0     | \$0<br>\$0     | \$29<br>\$752 | \$29<br>\$752          | \$0<br>\$0 | \$0<br>\$0  | \$0<br>\$5   | \$0<br>\$5              | \$0<br>\$0 |       |
|  |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| Distribution Operation Labor Expense   | ====               |    | 4.0.           | 400                  | 40             | 4400           | 4.0           | 400                    | 4.0        |             | 40           | 40                      | 40         |       |
| 580 OPERATION SUPERVISION AND ENGI   | FO23               | 54 | \$134          | \$27                 | \$0            | \$107          | \$49          | \$35                   | \$0        | \$14        | \$6          | \$0                     | \$0        |       |
| 581 LOAD DISPATCHING   | Acct362            | 50 | \$25           | \$25                 | \$0            | \$0            | \$35          | \$35                   | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 582 STATION EXPENSES   | Acct362            | 50 | \$84           | \$84                 | \$0            | \$0            | \$119         | \$119                  | \$0        | \$0         | \$1          | \$1                     | \$0        |       |
| 583 OVERHEAD LINE EXPENSES   | Acct365            | 51 | \$603          | \$75                 | \$0            | \$528          | \$94          | \$80                   | \$0        | \$14        | \$36         | \$1                     | \$0        |       |
| 584 UNDERGROUND LINE EXPENSES  | Acct367            | 52 | \$6            | \$0                  | \$0            | \$6            | \$1           | \$0                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 585 STREET LIGHTING EXPENSE  |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 586 METER EXPENSES   | C02                | 28 | \$0            | \$0                  | \$0            | \$0            | \$104         | \$0                    | \$0        | \$104       | \$0          | \$0                     | \$0        |       |
| 586 METER EXPENSES - LOAD MANAGEMENT   |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt            | 37 | \$619          | \$84                 | \$0            | \$535          | \$136         | \$116                  | \$0        | \$20        | \$24         | \$1                     | \$0        |       |
| 589 RENTS  | Distpit            | 3/ | \$019          | 304                  | 30             | 3333           | \$0           | 3110                   | 30         | 320         | \$0          | 31                      | 30         |       |
| Total Distribution Operation Labor Expense                                       |                    |    | \$1,471        | \$296                | \$0            | \$1,175        | \$538         | \$385                  | \$0        | \$153       | \$68         | \$3                     | \$0        |       |
| Distribution Maintenance Labor Expense   |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| 590 MAINTENANCE SUPERVISION AND EN   |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 591 MAINTENANCE OF STRUCTURES  |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362            | 50 | \$45           | \$45                 | \$0            | \$0            | \$64          | \$64                   | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365            | 51 | \$1,274        | \$159                | \$0            | \$1,115        | \$200         | \$169                  | \$0        | \$30        | \$77         | \$1                     | \$0        |       |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367            | 52 | \$54           | \$4                  | \$0            | \$50           | \$5           | \$4                    | \$0        | \$1         | \$3          | \$0                     | \$0        |       |
| 595 MAINTENANCE OF UNDERGROOMS EN  | Acct368            | 53 | \$8            | \$1                  | \$0            | \$7            | \$3           | \$3                    | \$0        | \$0         | \$0          | \$0                     | \$0        |       |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                       | ,                  | 33 | \$0            | Ų1                   | Ų.             | ٠,٠            | \$0           | -,5                    | Ģ0         | 50          | \$0          | 30                      | ΨŪ         |       |
| 597 MAINTENANCE OF STEIGHTS & SIG STSTEMS  |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
|  | Districts          | 27 |                | ćo                   | ćo             | **             |               | ćo                     | ćo         | ćo          |              | ćo                      | ćo         |       |
| 598 MAINTENANCE OF MISC DISTR PLANT Total Distribution Maintenance Labor Expense | Distplt            | 37 | \$1<br>\$1,383 | \$0<br>\$210         | \$0<br>\$0     | \$1<br>\$1,172 | \$0<br>\$273  | \$0<br>\$241           | \$0<br>\$0 | \$0<br>\$32 | \$0<br>\$81  | \$0<br>\$2              | \$0<br>\$0 |       |
| Total Distribution Operation and Maintenance Labor Expenses                      |                    |    | \$2,854        | \$506                | \$0            | \$2,348        | \$810         | \$626                  | \$0        | \$184       | \$149        | \$4                     | \$0        |       |
| Transmission and Distribution Labor Expenses                                     |                    |    | \$3,388        | \$1,040              | \$0            | \$2,348        | \$1,562       | \$1,378                | \$0        | \$184       | \$154        | \$9                     | \$0        |       |
| Production, Transmission and Distribution Labor Expenses                         |                    |    | \$11,703       | \$5,874              | \$3,482        | \$2,348        | \$2,691       | \$2,031                | \$475      | \$184       | \$194        | \$34                    | \$16       |       |
|  |                    |    | ÿ11,/US        | ,014                 | <i>⊋</i> 3,40∠ | <i>3</i> 2,340 | 22,031        | 32,031                 | د ۱4۰      | 3104        | ޱ94          | <i>Ş</i> 34             | 210        |       |
| Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS                         | CuctOF             |    | \$871          | ćo                   | \$0            | \$871          | 6110          | ćo                     | \$0        | \$118       | 6110         | \$0                     | \$0        |       |
|  | Cust05             | 6  |                | \$0                  |                |                | \$118         | \$0                    |            |             | \$118        |                         |            |       |
| 902 METER READING EXPENSES   | Cust05             | 6  | \$164          | \$0                  | \$0            | \$164          | \$22          | \$0                    | \$0        | \$22        | \$22         |                         | \$0        |       |
| 903 RECORDS AND COLLECTION   | Cust05             | 6  | \$2,921        | \$0                  | \$0            | \$2,921        | \$395         | \$0                    | \$0        | \$395       | \$395        | \$0                     | \$0        |       |
| 904 UNCOLLECTIBLE ACCOUNTS   |                    |    | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
|  |                    | 1  | \$0            |                      |                |                | \$0           |                        |            |             | \$0          |                         |            |       |
| 905 MISC CUST ACCOUNTS   |                    |    |                |                      |                |                |               |                        |            |             |              |                         |            |       |
| 905 MISC CUST ACCOUNTS Total Customer Accounts Labor Expense                     |                    |    | \$3,955        | \$0                  | \$0            | \$3,955        | \$534         | \$0                    | \$0        | \$534       | \$534        | \$0                     | \$0        |       |

|  | Allocation |    |            |            | hare (SSP) |            |            |            | s Solar (BS |        |
|--|------------|----|------------|------------|------------|------------|------------|------------|-------------|--------|
| Description  | Name       | No | Total      | Demand     | Energy     | Customer   | Total      | Demand     | Energy      | Custom |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod       | 36 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 552 MAINTENANCE OF STRUCTURES  | Prod       | 36 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
|  | Prod       | 36 |            |            |            |            |            | \$0<br>\$0 | \$0<br>\$0  |        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT   |            |    | \$0        | \$0        | \$0        | \$0        | \$0        |            |             |        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT Total Other Power Generation Maintenance Expense | Prod       | 36 | \$0<br>\$0  |        |
|  |            |    |            |            |            |            |            |            |             |        |
| Total Other Power Generation Expense   |            |    | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Total Production Expense   |            |    | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Labor - Purchased Power  |            |    | **         |            |            |            | 40         |            |             |        |
| 333 1 01101111025 1 0 1 1 2 1  |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod       | 36 | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 557 OTHER EXPENSES Total Purchased Power Labor   |            |    | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0         |        |
| Expenses (Continued)   |            |    |            |            |            |            |            |            |             |        |
| Transmission Labor Expenses  |            |    |            |            |            |            |            |            |             |        |
|  | Trans      | 20 | ćo          |        |
| 560 OPERATION SUPERVISION AND ENG  | Trans      | 38 | \$0<br>\$0  |        |
| 561 LOAD DISPATCHING   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 562 STATION EXPENSES   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 563 OVERHEAD LINE EXPENSES   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 566 MISC. TRANSMISSION EXPENSES  | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 570 MAINT OF STATION EQUIPMENT   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 571 MAINT OF OVERHEAD LINES  | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 572 UNDERGROUND LINES  | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 573 MISC PLANT   | Trans      | 38 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Total Transmission Labor Expenses  | ITalis     | 36 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Platellanting Operation Labor Foreign  |            |    |            |            |            |            |            |            |             |        |
| Distribution Operation Labor Expense   |            |    | 40         | 40         | 40         | 4.0        | 4.0        | 40         | 40          |        |
| 580 OPERATION SUPERVISION AND ENGI   | FO23       | 54 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 581 LOAD DISPATCHING   | Acct362    | 50 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 582 STATION EXPENSES   | Acct362    | 50 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 583 OVERHEAD LINE EXPENSES   | Acct365    | 51 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 584 UNDERGROUND LINE EXPENSES  | Acct367    | 52 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 585 STREET LIGHTING EXPENSE  |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 586 METER EXPENSES   | C02        | 28 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 586 METER EXPENSES - LOAD MANAGEMENT   |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt    | 37 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 589 RENTS  | Distpit    | 3/ | \$0        | 30         | 30         | Ş0         | \$0        | 30         | ŞÜ          |        |
| Total Distribution Operation Labor Expense   |            |    | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0         |        |
| Distribution Maintenance Labor Expense   |            |    |            |            |            |            |            |            |             |        |
| 590 MAINTENANCE SUPERVISION AND EN   |            |    | \$0        |            |            |            | \$0        |            |             |        |
|  |            |    |            |            |            |            |            |            |             |        |
| 591 MAINTENANCE OF STRUCTURES  |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362    | 50 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365    | 51 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367    | 52 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368    | 53 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS   |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 597 MAINTENANCE OF METERS  |            |    | \$0        |            |            |            | \$0        |            |             |        |
| 598 MAINTENANCE OF MISC DISTR PLANT  | Distplt    | 37 | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Total Distribution Maintenance Labor Expense   | Бізіріс    | 5. | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Total Distribution Operation and Maintenance Labor Expenses                                  |            |    | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Transmission and Distribution Labor Expenses   |            |    | \$0        | \$0        | \$0        | \$0        | \$0        | ŚO         | \$0         |        |
| <u> </u>   |            |    | ·          |            |            |            |            |            |             |        |
| Production, Transmission and Distribution Labor Expenses                                     |            |    | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| Customer Accounts Expense  |            |    |            |            |            |            |            |            |             |        |
| 901 SUPERVISION/CUSTOMER ACCTS   | Cust05     | 6  | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
|  | Cust05     | 6  | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 902 METER READING EXPENSES   |            | 6  | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0         |        |
| 902 METER READING EXPENSES<br>903 RECORDS AND COLLECTION                                     | Cust05     |    |            |            |            |            |            |            |             |        |
|  | Cust05     | ŭ  | \$0        |            |            |            | \$0        |            |             |        |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS  | Cust05     |    | \$0        |            |            |            | \$0<br>\$0 |            |             |        |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS 905 MISC CUST ACCOUNTS                 | Cust05     | Ů  | \$0<br>\$0 | Śń         | Śń         | ¢n         | \$0        | ¢n         | Śń          |        |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS  | Cust05     | -  | \$0        | \$0        | \$0        | \$0        |            | \$0        | \$0         |        |

|   | Allocatio |    |                    | Total Ken     |               |                    |                    | Residentia    | ,             |               |                  | General Se   |              |              |
|---|-----------|----|--------------------|---------------|---------------|--------------------|--------------------|---------------|---------------|---------------|------------------|--------------|--------------|--------------|
| Description   | Name      | No | Total              | Demand        | Energy        | Customer           | Total              | Demand        | Energy        | Customer      | Total            | Demand       | Energy       | Customer     |
|   |           |    | 4000 400           | 40            |               | 4050450            | 4007.400           | 40            | 4.0           | 4007.400      | 400.444          | 4.0          | 40           | 40= 444      |
| 907 SUPERVISION   | Cust05    | 6  | \$350,160          | \$0           | \$0           | \$350,160          | \$227,469          | \$0           | \$0           | \$227,469     | \$85,141         | \$0          | \$0          | \$85,141     |
| 908 CUSTOMER ASSISTANCE EXPENSES                            | Cust05    | 6  | \$1,306,105        | \$0           | \$0           | \$1,306,105        | \$848,465          | \$0           | \$0           | \$848,465     | \$317,579        | \$0          | \$0          | \$317,579    |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT                       |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| 909 INFORMATIONAL AND INSTRUCTIONA                          |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| 909 INFORM AND INSTRUC -LOAD MGMT                           |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| 910 MISCELLANEOUS CUSTOMER SERVICE                          | Cust05    | 6  | \$516,578          | \$0           | \$0           | \$516,578          | \$335,577          | \$0           | \$0           | \$335,577     | \$125,606        | \$0          | \$0          | \$125,606    |
| 911 DEMONSTRATION AND SELLING EXP                           |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| 912 DEMONSTRATION AND SELLING EXP                           |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| 913 WATER HEATER - HEAT PUMP PROGRAM                        |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
|   |           |    |                    | \$0<br>\$0    |               |                    |                    |               |               |               |                  |              |              |              |
| 916 MISC SALES EXPENSE Total Customer Service Labor Expense |           |    | \$0<br>\$2,172,843 | \$0           | \$0<br>\$0    | \$0<br>\$2,172,843 | \$0<br>\$1,411,510 | \$0           | \$0           | \$1,411,510   | \$0<br>\$528,326 | \$0          | \$0          | \$528,326    |
|   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Sub-Total Labor Exp   |           |    | \$111,279,066      | \$51,864,167  | \$25,049,324  | \$34,365,576       | \$53,328,974       | \$20,473,004  | \$8,649,369   | \$24,206,602  | \$15,138,020     | \$5,504,542  | \$2,442,104  | \$7,191,374  |
| Administrative and General Expense                          |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| 920 ADMIN. & GEN. SALARIES-                                 | LBSUB7    | 49 | \$32,982,892       | \$15,372,435  | \$7,424,569   | \$10,185,888       | \$15,806,601       | \$6,068,157   | \$2,563,656   | \$7,174,788   | \$4,486,879      | \$1,631,535  | \$723,835    | \$2,131,509  |
| 921 OFFICE SUPPLIES AND EXPENSES                            | LBSUB7    | 49 | \$4,507            | \$2,101       | \$1,015       | \$1,392            | \$2,160            | \$829         | \$350         | \$980         | \$613            | \$223        | \$99         | \$291        |
|   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                    | LBSUB7    | 49 | (\$4,373,143)      | (\$2,038,204) | (\$984,410)   | (\$1,350,529)      | (\$2,095,769)      | (\$804,566)   | (\$339,911)   | (\$951,292)   | (\$594,907)      | (\$216,322)  | (\$95,972)   | (\$282,613   |
| 923 OUTSIDE SERVICES EMPLOYED                               | LBSUB7    | 49 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| 924 PROPERTY INSURANCE                                      | TUP       | 56 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| 925 INJURIES AND DAMAGES - INSURAN                          | LBSUB7    | 49 | \$615,769          | \$286,993     | \$138,612     | \$190,164          | \$295,099          | \$113,289     | \$47,862      | \$133,949     | \$83,767         | \$30,460     | \$13,514     | \$39,794     |
| 926 EMPLOYEE BENEFITS                                       | LBSUB7    | 49 | \$31,672,892       | \$14,761,879  | \$7,129,684   | \$9,781,329        | \$15,178,801       | \$5,827,145   | \$2,461,833   | \$6,889,823   | \$4,308,671      | \$1,566,735  | \$695,086    | \$2,046,851  |
| 928 REGULATORY COMMISSION FEES                              | TUP       | 56 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| 929 DUPLICATE CHARGES-CR                                    | LBSUB7    | 49 | \$0                | \$0           | \$0           | \$0<br>\$0         | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
|   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| 930 MISCELLANEOUS GENERAL EXPENSES                          | LBSUB7    | 49 | \$314,464          | \$146,563     | \$70,787      | \$97,114           | \$150,703          | \$57,855      | \$24,442      | \$68,406      | \$42,779         | \$15,555     | \$6,901      | \$20,322     |
| 931 RENTS AND LEASES  | PT&D      | 35 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| 935 MAINTENANCE OF GENERAL PLANT                            | PT&D      | 35 | \$731,985          | \$632,340     | \$0           | \$99,645           | \$317,399          | \$247,676     | \$0           | \$69,724      | \$80,696         | \$66,591     | \$0          | \$14,105     |
| Total Labor Administrative and General Expense              |           |    | \$61,949,366       | \$29,164,108  | \$13,780,256  | \$19,005,002       | \$29,654,994       | \$11,510,384  | \$4,758,233   | \$13,386,377  | \$8,408,497      | \$3,094,776  | \$1,343,462  | \$3,970,259  |
| Total Labor Operation and Maintenance Expenses              |           |    | \$173,228,432      | \$81,028,274  | \$38,829,580  | \$53,370,578       | \$82,983,969       | \$31,983,388  | \$13,407,602  | \$37,592,979  | \$23,546,517     | \$8,599,319  | \$3,785,566  | \$11,161,633 |
|   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Labor Operation and Maintenance Expenses Less Purchase F    | Power     |    | \$173,228,432      | \$81,028,274  | \$38,829,580  | \$53,370,578       | \$82,983,969       | \$31,983,388  | \$13,407,602  | \$37,592,979  | \$23,546,517     | \$8,599,319  | \$3,785,566  | \$11,161,633 |
| <u>r Expenses</u>   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Depreciation Expenses                                       |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Steam Production  | BIP       | 63 | \$235,868,409      | \$235,868,409 | \$0           | \$0                | \$83,300,220       | \$83,300,220  | \$0           | \$0           | \$23,557,805     | \$23,557,805 | \$0          | \$0          |
| Hydraulic Production  | BIP       | 63 | \$1,440,468        | \$1,440,468   | \$0           | \$0                | \$508,721          | \$508,721     | \$0           | \$0           | \$143,869        | \$143,869    | \$0          | \$0          |
| Other Production  | BIP       | 63 | \$29,642,381       | \$29,642,381  | \$0           | \$0                | \$10,468,621       | \$10,468,621  | \$0           | \$0           | \$2,960,589      | \$2,960,589  | \$0          | \$0          |
| Transmission - Kentucky System Property                     | Trans     | 38 | \$30,191,755       | \$30,191,755  | \$0           | \$0                | \$13,349,197       | \$13,349,197  | \$0           | \$0           | \$3,426,464      | \$3,426,464  | \$0          | \$0          |
|   | Trans     |    | \$192,228          |               | \$0           | \$0                | \$84,993           | \$84,993      | \$0           | \$0           |                  |              | \$0          | \$0          |
| Transmission - Virginia Property                            |           | 38 |                    | \$192,228     |               |                    |                    |               |               |               | \$21,816         | \$21,816     |              |              |
| Transmission - Virginia Property                            | Trans     | 38 | \$20,672           | \$20,672      | \$0           | \$0                | \$9,140            | \$9,140       | \$0           | \$0           | \$2,346          | \$2,346      | \$0          | \$0          |
| Distribution  | Distplt   | 37 | \$38,870,091       | \$16,300,622  | \$0           | \$22,569,469       | \$25,056,052       | \$9,263,666   | \$0           | \$15,792,385  | \$5,293,281      | \$2,098,579  | \$0          | \$3,194,703  |
| General Plant   | PT&D      | 35 | \$13,809,821       | \$11,929,898  | \$0           | \$1,879,923        | \$5,988,142        | \$4,672,716   | \$0           | \$1,315,426   | \$1,522,426      | \$1,256,323  | \$0          | \$266,103    |
| Intangible Plant  | PT&D      | 35 | \$20,495,320       | \$17,705,304  | \$0           | \$2,790,016        | \$8,887,073        | \$6,934,833   | \$0           | \$1,952,239   | \$2,259,451      | \$1,864,525  | \$0          | \$394,926    |
| Total Depreciation Expense                                  |           |    | \$370,531,145      | \$343,291,737 | \$0           | \$27,239,408       | \$147,652,158      | \$128,592,108 | \$0           | \$19,060,051  | \$39,188,047     | \$35,332,316 | \$0          | \$3,855,731  |
| Regulatory Credits and Accretion Expenses                   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Production Plant  | Prod      | 36 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
|   |           |    |                    |               |               |                    |                    |               |               |               |                  |              |              |              |
| Transmission Plant  | Trans     | 38 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| Distribution Plant  | Distplt   | 37 | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| Total Regulatory Credits and Accretion Expenses             |           |    | \$0                | \$0           | \$0           | \$0                | \$0                | \$0           | \$0           | \$0           | \$0              | \$0          | \$0          | \$0          |
| Property Taxes  | TUP       | 56 | \$35,914,758       | \$31,031,643  | \$0           | \$4,883,115        | \$15,590,267       | \$12,173,438  | \$0           | \$3,416,829   | \$3,962,025      | \$3,270,821  | \$0          | \$691,204    |
| Other Taxes   | TUP       | 56 | \$13,649,179       | \$11,793,382  | \$0           | \$1,855,797        | \$5,924,983        | \$4,626,439   | \$0           | \$1,298,545   | \$1,505,743      | \$1,243,055  | \$0          | \$262,688    |
| Gain Disposition of Allowances                              |           |    | \$0                | \$0           | \$0           | \$0                | \$0                |               |               |               | \$0              |              |              |              |
| Interest  | TUP       | 56 | \$109,640,429      | \$94,733,276  | \$0           | \$14,907,153       | \$47,593,905       | \$37,163,022  | \$0           | \$10,430,883  | \$12,095,254     | \$9,985,150  | \$0          | \$2,110,104  |
|   | TOF       | 50 |                    |               |               |                    |                    | 337,103,022   | ŞU            | J10,430,003   |                  | ,505,150     | ŞU           | \$2,110,104  |
| Other Expenses  |           |    | \$0                | \$0           | \$0           | \$0                | \$0<br>\$0         |               |               |               | \$0<br>\$0       |              |              |              |
| Total Other Expenses  |           |    | \$529,735,511      | \$480,850,038 | \$0           | \$48,885,473       | \$216,761,313      | \$182,555,006 | \$0           | \$34,206,308  | \$56,751,069     | \$49,831,343 | \$0          | \$6,919,726  |
| Total Cost of Service (O&M + Other Expenses)                |           |    | \$1,422,030,584    | \$700,831,923 | \$555,456,787 | \$165,741,874      | \$579,348,885      | \$271,185,703 | \$192,814,147 | \$115,349,035 | \$159,128,181    | \$73,425,674 | \$54,328,199 | \$31,374,308 |

|  | Allocatio |    |                    | All Electric Sch |            |           |                     | Power Service-Seco |             |             |             | Power Service-Pr |            |                                       |
|--|-----------|----|--------------------|------------------|------------|-----------|---------------------|--------------------|-------------|-------------|-------------|------------------|------------|---------------------------------------|
| Description                                      | Name      | No | Total              | Demand           | Energy     | Customer  | Total               | Demand             | Energy      | Customer    | Total       | Demand           | Energy     | Customer                              |
| 907 SUPERVISION                                  | Cust05    | 6  | \$2,180            | \$0              | ćo         | \$2,180   | \$11,419            | \$0                | \$0         | \$11,419    | \$525       | \$0              | \$0        | \$52                                  |
| 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES | Cust05    |    |                    | \$0<br>\$0       | \$0<br>\$0 |           | \$42,592            | \$0<br>\$0         | \$0<br>\$0  |             |             | \$0<br>\$0       | \$0<br>\$0 | \$52<br>\$1,95                        |
|  | Custos    | 6  | \$8,133            | \$0              | \$0        | \$8,133   |                     | \$0                | \$0         | \$42,592    | \$1,956     | \$0              | \$0        | \$1,95                                |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT            |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 909 INFORMATIONAL AND INSTRUCTIONA               |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 909 INFORM AND INSTRUC -LOAD MGMT                |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 910 MISCELLANEOUS CUSTOMER SERVICE               | Cust05    | 6  | \$3,217            | \$0              | \$0        | \$3,217   | \$16,846            | \$0                | \$0         | \$16,846    | \$774       | \$0              | \$0        | \$7                                   |
| 911 DEMONSTRATION AND SELLING EXP                |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 912 DEMONSTRATION AND SELLING EXP                |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 913 WATER HEATER - HEAT PUMP PROGRAM             |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| 916 MISC SALES EXPENSE                           |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| Total Customer Service Labor Expense             |           |    | \$13,530           | \$0              | \$0        | \$13,530  | \$70,856            | \$0                | \$0         | \$70,856    | \$3,255     | \$0              | \$0        | \$3,25                                |
| ·  |           |    |                    |                  |            |           |                     | ·                  |             |             |             |                  |            |                                       |
| Sub-Total Labor Exp                              |           |    | \$791,716          | \$461,939        | \$187,069  | \$142,707 | \$8,508,621         | \$5,167,023        | \$2,472,727 | \$868,871   | \$369,307   | \$223,348        | \$111,750  | \$34,20                               |
| Administrative and General Expense               |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
| 920 ADMIN. & GEN. SALARIES-                      | LBSUB7    | 49 | \$234,663          | \$136,918        | \$55,447   | \$42,298  | \$2,521,938         | \$1,531,495        | \$732,911   | \$257,532   | \$109,462   | \$66,200         | \$33,123   | \$10,14                               |
| 921 OFFICE SUPPLIES AND EXPENSES                 | LBSUB7    | 49 | \$32               | \$19             | \$8        | \$6       | \$345               | \$209              | \$100       | \$35        | \$15        | \$9              | \$5        |                                       |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT         | LBSUB7    |    |                    |                  | (\$7,352)  |           |                     |                    |             |             |             |                  | (\$4,392)  | (\$1,3                                |
|  |           | 49 | (\$31,114)         | (\$18,154)       |            | (\$5,608) | (\$334,379)         |                    | (\$97,175)  | (\$34,146)  | (\$14,513)  | (\$8,777)        |            |                                       |
| 923 OUTSIDE SERVICES EMPLOYED                    | LBSUB7    | 49 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| 924 PROPERTY INSURANCE                           | TUP       | 56 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| 925 INJURIES AND DAMAGES - INSURAN               | LBSUB7    | 49 | \$4,381            | \$2,556          | \$1,035    | \$790     | \$47,083            | \$28,592           | \$13,683    | \$4,808     | \$2,044     | \$1,236          | \$618      | \$1                                   |
| 926 EMPLOYEE BENEFITS                            | LBSUB7    | 49 | \$225,343          | \$131,480        | \$53,245   | \$40,618  | \$2,421,773         | \$1,470,668        | \$703,802   | \$247,303   | \$105,114   | \$63,570         | \$31,807   | \$9,7                                 |
| 928 REGULATORY COMMISSION FEES                   | TUP       | 56 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        | :                                     |
| 929 DUPLICATE CHARGES-CR                         | LBSUB7    | 49 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| 930 MISCELLANEOUS GENERAL EXPENSES               | LBSUB7    | 49 | \$2,237            | \$1,305          | \$529      | \$403     | \$24,045            | \$14,602           | \$6,988     | \$2,455     | \$1,044     | \$631            | \$316      | \$9                                   |
| 931 RENTS AND LEASES                             | PT&D      | 35 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        | , , , , , , , , , , , , , , , , , , , |
|  |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
| 935 MAINTENANCE OF GENERAL PLANT                 | PT&D      | 35 | \$5,628            | \$5,528          | \$0        | \$101     | \$64,558            | \$63,300           | \$0         | \$1,259     | \$2,798     | \$2,695          | \$0        | \$10                                  |
| Total Labor Administrative and General Expense   |           |    | \$441,171          | \$259,652        | \$102,911  | \$78,608  | \$4,745,362         | \$2,905,808        | \$1,360,309 | \$479,246   | \$205,963   | \$125,564        | \$61,477   | \$18,92                               |
| Total Labor Operation and Maintenance Expenses   |           |    | \$1,232,886        | \$721,591        | \$289,980  | \$221,315 | \$13,253,983        | \$8,072,831        | \$3,833,036 | \$1,348,117 | \$575,269   | \$348,912        | \$173,227  | \$53,13                               |
| xpenses  |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
| Depreciation Expenses                            |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
| Steam Production                                 | BIP       | 63 | \$1,801,790        | \$1,801,790      | \$0        | \$0       | \$23,830,101        | \$23,830,101       | \$0         | \$0         | \$1,040,415 | \$1,040,415      | \$0        | \$1                                   |
| Hydraulic Production                             | BIP       | 63 | \$11,004           | \$11,004         | \$0        | \$0       | \$145,532           | \$145,532          | \$0         | \$0         | \$6,354     | \$6,354          | \$0        |                                       |
| Other Production                                 | BIP       | 63 | \$226,437          | \$226,437        | \$0        | \$0       | \$2,994,809         | \$2,994,809        | \$0         | \$0         | \$130,752   | \$130,752        | \$0        |                                       |
| Transmission - Kentucky System Property          | Trans     | 38 | \$350,679          | \$350,679        | \$0        | \$0       | \$3,056,705         | \$3,056,705        | \$0         | \$0         | \$131,349   | \$131,349        | \$0        |                                       |
| Transmission - Virginia Property                 | Trans     | 38 | \$2,233            | \$2,233          | \$0        | \$0       | \$19,462            | \$19,462           | \$0         | \$0         | \$836       | \$836            | \$0        |                                       |
|  |           |    |                    |                  |            |           |                     |                    | \$0         |             |             |                  |            |                                       |
| Transmission - Virginia Property                 | Trans     | 38 | \$240              | \$240            | \$0        | \$0       | \$2,093             | \$2,093            |             | \$0         | \$90        | \$90             | \$0        | 400.4                                 |
| Distribution                                     | Distplt   | 37 | \$215,451          | \$192,605        | \$0        | \$22,846  | \$1,794,360         | \$1,509,274        | \$0         | \$285,086   | \$75,177    | \$51,981         | \$0        | \$23,1                                |
| General Plant                                    | PT&D      | 35 | \$106,186          | \$104,283        | \$0        | \$1,903   | \$1,217,977         | \$1,194,230        | \$0         | \$23,746    | \$52,782    | \$50,850         | \$0        | \$1,9                                 |
| Intangible Plant                                 | PT&D      | 35 | \$157,592          | \$154,768        | \$0        | \$2,824   | \$1,807,614         | \$1,772,372        | \$0         | \$35,242    | \$78,334    | \$75,466         | \$0        | \$2,8                                 |
| Total Depreciation Expense                       |           |    | \$2,871,611        | \$2,844,039      | \$0        | \$27,573  | \$34,868,653        | \$34,524,579       | \$0         | \$344,075   | \$1,516,089 | \$1,488,093      | \$0        | \$27,9                                |
| Regulatory Credits and Accretion Expenses        |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
| Production Plant                                 | Prod      | 36 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| Transmission Plant                               | Trans     | 38 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| Distribution Plant                               | Distplt   | 37 | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| Total Regulatory Credits and Accretion Expenses  |           |    | \$0                | \$0              | \$0        | \$0       | \$0                 | \$0                | \$0         | \$0         | \$0         | \$0              | \$0        |                                       |
| Property Taxes                                   | TUP       | 56 | \$277,074          | \$272,131        | \$0        | \$4,943   | \$3,168,162         | \$3,106,481        | \$0         | \$61,681    | \$137,279   | \$132,261        | \$0        | \$5,01                                |
| Other Taxes                                      | TUP       | 56 | \$105,300          | \$103,422        | \$0        | \$1,878   | \$1,204,040         | \$1,180,599        | \$0         | \$23,442    | \$52,172    | \$50,265         | \$0        | \$1,90                                |
| Gain Disposition of Allowances                   |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| Interest   | TUP       | 56 | \$845,850          | \$830,760        | \$0        | \$15,089  | \$9,671,753         | \$9,483,453        | \$0         | \$188,300   | \$419,086   | \$403,765        | \$0        | \$15,32                               |
| Other Expenses                                   |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
|  |           |    |                    |                  |            |           |                     |                    |             |             |             |                  |            |                                       |
|  |           |    | \$0                |                  |            |           | \$0                 |                    |             |             | \$0         |                  |            |                                       |
| Total Other Expenses                             |           |    | \$0<br>\$4,099,835 | \$4,050,352      | \$0        | \$49,483  | \$0<br>\$48,912,608 | \$48,295,111       | \$0         | \$617,497   | \$2,124,627 | \$2,074,383      | \$0        | \$50,24                               |

| Description  | Allocation               |                      |   | ne of Day-Second                                       |                                 |  |  | Time of Day-Primar                                     |                                 |   |   | Retail Transmis                                      |                                 |                       |
|--|--------------------------|----------------------|---|--|---------------------------------|--|--|--|---------------------------------|---|---|--|---------------------------------|-----------------------|
|  | Name                     | No                   | Total   | Demand   | Energy                          | Customer                                 | Total  | Demand   | Energy                          | Customer                                | Total   | Demand   | Energy                          | Custom                |
| 907 SUPERVISION  | Cust05                   | 6                    | \$9,848   | \$0  | \$0                             | \$9,848                                  | \$3,291  | \$0  | \$0                             | \$3,291                                 | \$257   | \$0  | \$0                             |                       |
| 908 CUSTOMER ASSISTANCE EXPENSES   | Cust05                   | 6                    | \$36,732  | \$0  | \$0                             | \$36,732                                 | \$12,276   | \$0  | \$0                             | \$12,276                                | \$959   | \$0  | \$0                             |                       |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT  | Custos                   | Ů                    | \$0,732   | ÇÜ   | ŞO                              | 930,732                                  | \$12,270   | Şū   | ŞÜ                              | J12,270                                 | \$0   | ÇÜ   | 50                              |                       |
| 909 INFORMATIONAL AND INSTRUCTIONA   |                          |                      | \$0   |  |                                 |  | \$0  |  |                                 |   | \$0   |  |                                 |                       |
| 909 INFORM AND INSTRUC -LOAD MGMT  |                          |                      | \$0   |  |                                 |  | \$0  |  |                                 |   | \$0   |  |                                 |                       |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | Cust05                   | 6                    | \$14,528  | \$0  | \$0                             | \$14,528                                 | \$4,855  | \$0  | \$0                             | \$4,855                                 | \$379   | \$0  | \$0                             |                       |
| 911 DEMONSTRATION AND SELLING EXP  | Custos                   | 0                    |   | 30   | ŞU                              | \$14,526                                 | \$4,635<br>\$0   | ŞU   | ŞU                              | 34,633                                  | \$0   | <b>\$</b> 0  | ŞU                              |                       |
| 912 DEMONSTRATION AND SELLING EXP  |                          |                      | \$0<br>\$0  |  |                                 |  | \$0<br>\$0   |  |                                 |   | \$0<br>\$0  |  |                                 |                       |
|  |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| 913 WATER HEATER - HEAT PUMP PROGRAM   |                          |                      | \$0   |  |                                 |  | \$0  |  |                                 |   | \$0   |  |                                 |                       |
| 916 MISC SALES EXPENSE  Fotal Customer Service Labor Expense   |                          |                      | \$0<br>\$61,108   | \$0  | \$0                             | \$61,108                                 | \$0<br>\$20,422  | \$0  | \$0                             | \$20,422                                | \$0<br>\$1,595  | \$0  | \$0                             | \$1,                  |
|  |                          |                      |   |  |                                 |  |  | •  |                                 |   |   |  |                                 |                       |
| ub-Total Labor Exp   |                          |                      | \$8,286,454   | \$5,066,841  | \$2,596,435                     | \$623,178                                | \$15,872,266   | \$10,065,295   | \$5,610,000                     | \$196,971                               | \$5,121,674   | \$3,152,741  | \$1,952,483                     | \$16,                 |
| Administrative and General Expense   |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7                   | 49                   | \$2,456,088   | \$1,501,801  | \$769,578                       | \$184,709                                | \$4,704,508  | \$2,983,333  | \$1,662,793                     | \$58,382                                | \$1,518,054   | \$934,466  | \$578,712                       | \$4                   |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7                   | 49                   | \$336   | \$205  | \$105                           | \$25                                     | \$643  | \$408  | \$227                           | \$8                                     | \$207   | \$128  | \$79                            |                       |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT   | LBSUB7                   | 49                   | (\$325,648)   | (\$199,121)  | (\$102,037)                     | (\$24,490)                               | (\$623,762)  | (\$395,555)  | (\$220,467)                     | (\$7,741)                               | (\$201,276)   | (\$123,899)  | (\$76,730)                      | (                     |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7                   | 49                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             |                       |
| 924 PROPERTY INSURANCE   | TUP                      | 56                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             |                       |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7                   | 49                   | \$45,854  | \$28,038   | \$14,368                        | \$3,448                                  | \$87,830   | \$55,697   | \$31,043                        | \$1,090                                 | \$28,341  | \$17,446   | \$10,804                        |                       |
| 926 EMPLOYEE BENEFITS  | LBSUB7                   | 49                   | \$2,358,539   | \$1,442,153  | \$739,012                       | \$177,373                                | \$4,517,656  | \$2,864,843  | \$1,596,751                     | \$56,063                                | \$1,457,761   | \$897,351  | \$555,727                       | \$4                   |
| 928 REGULATORY COMMISSION FEES   | TUP                      | 56                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             | ,                     |
| 929 DUPLICATE CHARGES-CR   | LBSUB7                   | 49                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             |                       |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7                   | 49                   | \$23,417  | \$14,318   | \$7,337                         | \$1,761                                  | \$44,854   | \$28,444   | \$15,853                        | \$557                                   | \$14,473  | \$8,909  | \$5,518                         |                       |
| 931 RENTS AND LEASES   | PT&D                     | 35                   | \$23,417  | \$14,318   | \$0                             | \$1,701                                  | \$0  | \$28,444   | \$13,833                        | \$0                                     | \$14,473  | \$0,505  | \$0,518                         |                       |
|  | PT&D                     |                      | \$62,460  |  | \$0<br>\$0                      |  |  |  | \$0<br>\$0                      |   |   |  | \$0<br>\$0                      |                       |
| 935 MAINTENANCE OF GENERAL PLANT  otal Labor Administrative and General Expense  | PI&D                     | 35                   | \$4,621,045   | \$62,215<br>\$2,849,610                                | \$1,428,364                     | \$246<br>\$343,072                       | \$123,004<br>\$8,854,733   | \$122,831<br>\$5,660,000                               | \$3,086,200                     | \$173<br>\$108,532                      | \$39,753<br>\$2,857,313   | \$39,677<br>\$1,774,078                              | \$1,074,109                     | \$9                   |
| ·  |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| otal Labor Operation and Maintenance Expenses  |                          |                      | \$12,907,499  | \$7,916,450  | \$4,024,799                     | \$966,250                                | \$24,726,999   | \$15,725,296   | \$8,696,200                     | \$305,503                               | \$7,978,988   | \$4,926,819  | \$3,026,593                     | \$25,                 |
| Labor Operation and Maintenance Expenses Less Purchase   | Power                    |                      | \$12,907,499  | \$7,916,450  | \$4,024,799                     | \$966,250                                | \$24,726,999   | \$15,725,296   | \$8,696,200                     | \$305,503                               | \$7,978,988   | \$4,926,819  | \$3,026,593                     | \$25,                 |
|  |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| Depreciation Expenses Steam Production   | BIP                      | 63                   | \$24,285,343  | \$24,285,343   | \$0                             | \$0                                      | \$51,504,927   | \$51,504,927   | \$0                             | \$0                                     | \$17,732,835  | \$17,732,835   | \$0                             |                       |
| Hydraulic Production   | BIP                      | 63                   | \$148,313   | \$148,313  | \$0<br>\$0                      | \$0<br>\$0                               | \$31,504,527   | \$314,545  | \$0                             | \$0<br>\$0                              | \$108,296   | \$108,296  | \$0                             |                       |
|  | BIP                      |                      |   |  |                                 |  |  |  |                                 |   |   |  | \$0<br>\$0                      |                       |
| Other Production   |                          | 63                   | \$3,052,021   | \$3,052,021  | \$0                             | \$0                                      | \$6,472,798  | \$6,472,798  | \$0                             | \$0                                     | \$2,228,545   | \$2,228,545  |                                 |                       |
| Transmission - Kentucky System Property  | Trans                    | 38                   | \$2,704,160   | \$2,704,160  | \$0                             | \$0                                      | \$4,404,089  | \$4,404,089  | \$0                             | \$0                                     | \$1,527,243   | \$1,527,243  | \$0                             |                       |
| Transmission - Virginia Property   | Trans                    | 38                   | \$17,217  | \$17,217   | \$0                             | \$0                                      | \$28,040   | \$28,040   | \$0                             | \$0                                     | \$9,724   | \$9,724  | \$0                             |                       |
| Transmission - Virginia Property   | Trans                    | 38                   | \$1,852   | \$1,852  | \$0                             | \$0                                      | \$3,015  | \$3,015  | \$0                             | \$0                                     | \$1,046   | \$1,046  | \$0                             |                       |
| Distribution   | Distplt                  | 37                   | \$1,381,512   | \$1,325,849  | \$0                             | \$55,663                                 | \$1,782,187  | \$1,742,898  | \$0                             | \$39,289                                | \$17,308  | \$0  | \$0                             | \$1                   |
| General Plant  | PT&D                     | 35                   | \$1,178,395   | \$1,173,759  | \$0                             | \$4,636                                  | \$2,320,633  | \$2,317,361  | \$0                             | \$3,273                                 | \$749,994   | \$748,552  | \$0                             | \$:                   |
| Intangible Plant   | PT&D                     | 35                   | \$1,748,870   | \$1,741,989  | \$0                             | \$6,881                                  | \$3,444,080  | \$3,439,223  | \$0                             | \$4,857                                 | \$1,113,075   | \$1,110,935  | \$0                             | \$2                   |
|  |                          |                      | \$34,517,682  | \$34,450,502   | \$0                             | \$67,181                                 | \$70,274,315   | \$70,226,897   | \$0                             | \$47,419                                | \$23,488,065  | \$23,467,176   | \$0                             | \$20                  |
|  |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| Total Depreciation Expense   |                          |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| otal Depreciation Expense Regulatory Credits and Accretion Expenses  | Prod                     | 36                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             |                       |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant  |                          | 36<br>38             | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0                      | \$0<br>\$0                               | \$0<br>\$0   | \$0<br>\$0   | \$0<br>\$0                      | \$0<br>\$0                              | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0                      |                       |
| otal Depreciation Expense<br>tegulatory Credits and Accretion Expenses<br>Production Plant<br>Transmission Plant   | Prod<br>Trans<br>Distplt |                      |   |  |                                 |  |  |  |                                 |   |   |  |                                 |                       |
| Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant  | Trans                    | 38                   | \$0   | \$0  | \$0                             | \$0                                      | \$0  | \$0  | \$0                             | \$0                                     | \$0   | \$0  | \$0                             |                       |
| otal Depreciation Expense  tegulatory Credits and Accretion Expenses  Production Plant  Transmission Plant  Distribution Plant  otal Regulatory Credits and Accretion Expenses   | Trans                    | 38                   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0                      | \$0<br>\$0                               | \$0<br>\$0   | \$0<br>\$0   | \$0<br>\$0                      | \$0<br>\$0                              | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0                      | \$3                   |
| otal Depreciation Expense tegulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant otal Regulatory Credits and Accretion Expenses rroperty Taxes   | Trans<br>Distplt         | 38<br>37             | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0                                      | \$0<br>\$0<br>\$0               | \$0<br>\$0<br>\$0                        | \$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0                                      | \$0<br>\$0<br>\$0               | \$0<br>\$0<br>\$0                       | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0                                    | \$0<br>\$0<br>\$0               |                       |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant  Transmission Plant  Distribution Plant  Total Regulatory Credits and Accretion Expenses  Property Taxes  Other Taxes  | Trans<br>Distplt         | 38<br>37<br>56       | \$0<br>\$0<br>\$0<br>\$3,062,281<br>\$1,163,801                       | \$0<br>\$0<br>\$0<br>\$0<br>\$3,050,238                | \$0<br>\$0<br>\$0               | \$0<br>\$0<br>\$0<br>\$0<br>\$12,043     | \$0<br>\$0<br>\$0<br>\$6,020,602<br>\$2,288,092                        | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,012,102         | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0<br>\$8,501            | \$0<br>\$0<br>\$0<br>\$1,945,699<br>\$739,451                       | \$0<br>\$0<br>\$0<br>\$0<br>\$1,941,955              | \$0<br>\$0<br>\$0               |                       |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  Property Taxes  Other Taxes  Gain Disposition of Allowances           | Trans<br>Distplt<br>TUP  | 38<br>37<br>56<br>56 | \$0<br>\$0<br>\$0<br>\$3,062,281<br>\$1,163,801                       | \$0<br>\$0<br>\$0<br>\$0<br>\$3,050,238<br>\$1,159,224 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$12,043<br>\$4,577 | \$0<br>\$0<br>\$0<br>\$0<br>\$6,020,602<br>\$2,288,092<br>\$0          | \$0<br>\$0<br>\$0<br>\$0<br>\$6,012,102<br>\$2,284,862 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$8,501<br>\$3,231 | \$0<br>\$0<br>\$0<br>\$1,945,699<br>\$739,451<br>\$0                | \$0<br>\$0<br>\$0<br>\$0<br>\$1,941,955<br>\$738,028 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$1                   |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  Property Taxes  Other Taxes  Gain Disposition of Allowances           | Trans<br>Distplt         | 38<br>37<br>56       | \$0<br>\$0<br>\$0<br>\$3,062,281<br>\$1,163,801                       | \$0<br>\$0<br>\$0<br>\$0<br>\$3,050,238                | \$0<br>\$0<br>\$0               | \$0<br>\$0<br>\$0<br>\$0<br>\$12,043     | \$0<br>\$0<br>\$0<br>\$6,020,602<br>\$2,288,092                        | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,012,102         | \$0<br>\$0<br>\$0<br>\$0        | \$0<br>\$0<br>\$0<br>\$8,501            | \$0<br>\$0<br>\$0<br>\$1,945,699<br>\$739,451                       | \$0<br>\$0<br>\$0<br>\$0<br>\$1,941,955              | \$0<br>\$0<br>\$0               | \$1                   |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant  Transmission Plant  | Trans<br>Distplt<br>TUP  | 38<br>37<br>56<br>56 | \$0<br>\$0<br>\$0<br>\$3,062,281<br>\$1,163,801<br>\$0<br>\$9,348,520 | \$0<br>\$0<br>\$0<br>\$0<br>\$3,050,238<br>\$1,159,224 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$12,043<br>\$4,577 | \$0<br>\$0<br>\$0<br>\$6,020,602<br>\$2,288,092<br>\$0<br>\$18,379,671 | \$0<br>\$0<br>\$0<br>\$0<br>\$6,012,102<br>\$2,284,862 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$8,501<br>\$3,231 | \$0<br>\$0<br>\$0<br>\$1,945,699<br>\$739,451<br>\$0<br>\$5,939,823 | \$0<br>\$0<br>\$0<br>\$0<br>\$1,941,955<br>\$738,028 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$3,<br>\$1,<br>\$11, |
| Total Depreciation Expense  Regulatory Credits and Accretion Expenses  Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  Property Taxes  Other Taxes  Gain Disposition of Allowances  Interest | Trans<br>Distplt<br>TUP  | 38<br>37<br>56<br>56 | \$0<br>\$0<br>\$0<br>\$3,062,281<br>\$1,163,801<br>\$0<br>\$9,348,520 | \$0<br>\$0<br>\$0<br>\$0<br>\$3,050,238<br>\$1,159,224 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$12,043<br>\$4,577 | \$0<br>\$0<br>\$0<br>\$6,020,602<br>\$2,288,092<br>\$0<br>\$18,379,671 | \$0<br>\$0<br>\$0<br>\$0<br>\$6,012,102<br>\$2,284,862 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$8,501<br>\$3,231 | \$0<br>\$0<br>\$0<br>\$1,945,699<br>\$739,451<br>\$0<br>\$5,939,823 | \$0<br>\$0<br>\$0<br>\$0<br>\$1,941,955<br>\$738,028 | \$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$1                   |

|   | Allocatio |    |                     | Fluctuating Load S |              |              |                    | Outdoor Lighti |             |              |                  | Lighting En |            |         |
|---|-----------|----|---------------------|--------------------|--------------|--------------|--------------------|----------------|-------------|--------------|------------------|-------------|------------|---------|
| Description                                     | Name      | No | Total               | Demand             | Energy       | Customer     | Total              | Demand         | Energy      | Customer     | Total            | Demand      | Energy     | Custome |
| 907 SUPERVISION                                 | Cust05    | 6  | \$26                | \$0                | \$0          | \$26         | \$9,902            | \$0            | \$0         | \$9,902      | \$6              | \$0         | \$0        | Ś       |
|   |           |    |                     | \$0<br>\$0         |              |              |                    | \$0<br>\$0     |             |              |                  | \$0<br>\$0  | \$0<br>\$0 |         |
| 908 CUSTOMER ASSISTANCE EXPENSES                | Cust05    | 6  | \$96                | \$0                | \$0          | \$96         | \$36,933           | \$0            | \$0         | \$36,933     | \$23             | \$0         | \$0        | \$2     |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT           |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 909 INFORMATIONAL AND INSTRUCTIONA              |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 909 INFORM AND INSTRUC -LOAD MGMT               |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 910 MISCELLANEOUS CUSTOMER SERVICE              | Cust05    | 6  | \$38                | \$0                | \$0          | \$38         | \$14,608           | \$0            | \$0         | \$14,608     | \$9              | \$0         | \$0        |         |
| 911 DEMONSTRATION AND SELLING EXP               |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 912 DEMONSTRATION AND SELLING EXP               |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 913 WATER HEATER - HEAT PUMP PROGRAM            |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| 916 MISC SALES EXPENSE                          |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| Total Customer Service Labor Expense            |           |    | \$160               | \$0                | \$0          | \$160        | \$61,443           | \$0            | \$0         | \$61,443     | \$38             | \$0         | \$0        | \$:     |
| Total customer service Eubor Expense            |           |    | \$100               | 50                 | Şū           | <b>\$100</b> | 301,443            | ÇÜ             | ÇÜ          | 301,443      | <b>730</b>       | ÇÜ          | ÇÜ         | γ.      |
| Sub-Total Labor Exp                             |           |    | \$2,246,510         | \$1,402,714        | \$842,208    | \$1,588      | \$1,576,507        | \$326,888      | \$174,844   | \$1,074,775  | \$18,804         | \$11,893    | \$6,361    | \$5     |
| Administrative and General Expense              |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| 920 ADMIN. & GEN. SALARIES-                     | LBSUB7    | 49 | \$665,861           | \$415,762          | \$249,629    | \$471        | \$467,273          | \$96,889       | \$51,824    | \$318,561    | \$5,573          | \$3,525     | \$1,885    | \$1     |
| 921 OFFICE SUPPLIES AND EXPENSES                | LBSUB7    | 49 | \$91                | \$57               | \$34         | \$0          | \$64               | \$13           | \$7         | \$44         | \$1              | \$0         | \$0        |         |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT        | LBSUB7    | 49 | (\$88,285)          |                    | (\$33,098)   | (\$62)       | (\$61,955)         | (\$12,846)     | (\$6,871)   | (\$42,237)   | (\$739)          | (\$467)     | (\$250)    |         |
|   | LBSUB7    |    | \$0                 | \$0<br>\$0         | \$0          | \$0          | \$0                | (312,840)      | \$0,871)    | \$0          |                  | \$0         | \$0        |         |
| 923 OUTSIDE SERVICES EMPLOYED                   |           | 49 |                     |                    |              |              |                    |                |             |              | \$0              |             |            |         |
| 924 PROPERTY INSURANCE                          | TUP       | 56 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| 925 INJURIES AND DAMAGES - INSURAN              | LBSUB7    | 49 | \$12,431            | \$7,762            | \$4,660      | \$9          | \$8,724            | \$1,809        | \$968       | \$5,947      | \$104            | \$66        | \$35       |         |
| 926 EMPLOYEE BENEFITS                           | LBSUB7    | 49 | \$639,415           | \$399,249          | \$239,714    | \$452        | \$448,715          | \$93,041       | \$49,765    | \$305,909    | \$5,352          | \$3,385     | \$1,811    | \$:     |
| 928 REGULATORY COMMISSION FEES                  | TUP       | 56 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| 929 DUPLICATE CHARGES-CR                        | LBSUB7    | 49 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| 930 MISCELLANEOUS GENERAL EXPENSES              | LBSUB7    | 49 | \$6,348             | \$3,964            | \$2,380      | \$4          | \$4,455            | \$924          | \$494       | \$3,037      | \$53             | \$34        | \$18       |         |
| 931 RENTS AND LEASES                            | PT&D      | 35 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| 935 MAINTENANCE OF GENERAL PLANT                | PT&D      | 35 | \$17,648            | \$17,643           | \$0          | \$5          | \$17,764           | \$3,945        | \$0         | \$13,819     | \$146            | \$144       | \$0        |         |
| Total Labor Administrative and General Expense  | TTOO      | 33 | \$1,253,509         | \$789,311          | \$463,320    | \$878        | \$885,039          | \$183,774      | \$96,186    | \$605,079    | \$10,490         | \$6,686     | \$3,500    | \$3     |
| •   |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Total Labor Operation and Maintenance Expenses  |           |    | \$3,500,019         | \$2,192,025        | \$1,305,528  | \$2,466      | \$2,461,546        | \$510,662      | \$271,031   | \$1,679,854  | \$29,294         | \$18,579    | \$9,861    | \$85    |
| penses .  |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Depreciation Expenses                           |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Steam Production                                | BIP       | 63 | \$7,303,304         | \$7,303,304        | \$0          | \$0          | \$1,424,296        | \$1,424,296    | \$0         | \$0          | \$51,820         | \$51,820    | \$0        |         |
| Hydraulic Production                            | BIP       | 63 | \$44,602            | \$44,602           | \$0          | \$0          | \$8,698            | \$8,698        | \$0         | \$0          | \$316            | \$316       | \$0        |         |
| Other Production                                | BIP       | 63 | \$917,831           | \$917,831          | \$0          | \$0          | \$178,996          | \$178,996      | \$0         | \$0          | \$6,512          | \$6,512     | \$0        |         |
| Transmission - Kentucky System Property         | Trans     | 38 | \$1,023,370         | \$1,023,370        | \$0          | \$0          | \$206,118          | \$206,118      | \$0         | \$0          | \$7,499          | \$7,499     | \$0        |         |
| Transmission - Virginia Property                | Trans     | 38 | \$6,516             | \$6,516            | \$0          | \$0          | \$1,312            | \$1,312        | \$0         | \$0          | \$48             | \$48        | \$0        |         |
| Transmission - Virginia Property                | Trans     | 38 | \$701               | \$701              | \$0          | \$0          | \$141              | \$141          | \$0         | \$0          | \$5              | \$5         | \$0        |         |
|   |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Distribution                                    | Distplt   | 37 | \$1,068             | \$0                | \$0          | \$1,068      | \$3,239,219        | \$109,235      | \$0         | \$3,129,984  | \$4,528          | \$3,974     | \$0        | \$!     |
| General Plant                                   | PT&D      | 35 | \$332,955           | \$332,866          | \$0          | \$89         | \$335,134          | \$74,422       | \$0         | \$260,712    | \$2,754          | \$2,708     | \$0        | :       |
| Intangible Plant                                | PT&D      | 35 | \$494,143           | \$494,011          | \$0          | \$132        | \$497,376          | \$110,451      | \$0         | \$386,926    | \$4,087          | \$4,019     | \$0        |         |
| Total Depreciation Expense                      |           |    | \$10,124,490        | \$10,123,200       | \$0          | \$1,289      | \$5,891,290        | \$2,113,669    | \$0         | \$3,777,621  | \$77,570         | \$76,902    | \$0        | \$      |
| Regulatory Credits and Accretion Expenses       |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Production Plant                                | Prod      | 36 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| Transmission Plant                              | Trans     | 38 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| Distribution Plant                              | Distplt   | 37 | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| Total Regulatory Credits and Accretion Expenses | Бізеріс   | 5, | \$0                 | \$0                | \$0          | \$0          | \$0                | \$0            | \$0         | \$0          | \$0              | \$0         | \$0        |         |
| Property Taxes                                  | TUP       | 56 | \$866,884           | \$866,653          | \$0          | \$231        | \$870,959          | \$193,758      | \$0         | \$677,201    | \$7,169          | \$7,050     | \$0        | \$:     |
|   |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            |         |
| Other Taxes                                     | TUP       | 56 | \$329,454           | \$329,366          | \$0          | \$88         | \$331,003          | \$73,636       | \$0         | \$257,366    | \$2,725          | \$2,679     | \$0        | ,       |
| Gain Disposition of Allowances                  |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| Interest  | TUP       | 56 | \$2,646,421         | \$2,645,716        | \$0          | \$706        | \$2,658,860        | \$591,503      | \$0         | \$2,067,357  | \$21,887         | \$21,521    | \$0        | \$3     |
| Other Expenses                                  |           |    | \$0                 |                    |              |              | \$0                |                |             |              | \$0              |             |            |         |
| Total Other Expenses                            |           |    | \$0<br>\$13,967,250 | \$13,964,935       | \$0          | \$2,314      | \$0<br>\$9,752,112 | \$2,972,567    | \$0         | \$6,779,545  | \$0<br>\$109,351 | \$108,151   | \$0        | ¢1.2    |
|   |           |    |                     |                    |              |              |                    |                |             |              |                  |             |            | \$1,20  |
| Total Cost of Service (O&M + Other Expenses)    |           |    | \$38,637,431        | \$20,103,187       | \$18,518,981 | \$15,262     | \$19,047,828       | \$4,389,963    | \$3,798,664 | \$10,859,201 | \$302,531        | \$159,720   | \$138,207  | \$4,60  |

| December 1   | Allocation  |  |  | Traffic E   |   | C   |   | tdoor Sports   |   |  |  | ctric Vehicle  |   |        |
|--|---|--|--|---|---|---|---|--|---|--|--|--|---|--------|
| Description  | Name  | No   | Total  | Demand  | Energy  | Customer  | Total   | Demand   | Energy  | Customer   | Total  | Demand   | Energy  | Custom |
| 907 SUPERVISION  | Cust05  | 6  | \$76   | \$0   | \$0   | \$76  | \$10  | \$0  | \$0   | \$10   | \$10   | \$0  | \$0   |        |
| 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES   | Custos<br>Custos  | 6  | \$284  | \$0<br>\$0  | \$0<br>\$0  | \$284   | \$38  | \$0<br>\$0   | \$0<br>\$0  | \$10   | \$10   | \$0<br>\$0   | \$0<br>\$0  | 9      |
|  | Custos  | ь  |  | \$0   | \$0   | \$284   |   | \$0  | \$0   | \$38   |  | \$0  | \$0   |        |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT  |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 909 INFORMATIONAL AND INSTRUCTIONA   |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 909 INFORM AND INSTRUC -LOAD MGMT  |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | Cust05  | 6  | \$112  | \$0   | \$0   | \$112   | \$15  | \$0  | \$0   | \$15   | \$15   | \$0  | \$0   |        |
| 911 DEMONSTRATION AND SELLING EXP  |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 912 DEMONSTRATION AND SELLING EXP  |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 913 WATER HEATER - HEAT PUMP PROGRAM   |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| 916 MISC SALES EXPENSE   |   |  | \$0  |   |   |   | \$0   |  |   |  | \$0  |  |   |        |
| Total Customer Service Labor Expense   |   |  | \$472  | \$0   | \$0   | \$472   | \$64  | \$0  | \$0   | \$64   | \$64   | \$0  | \$0   |        |
| •  |   |  |  |   |   |   |   |  |   | -  | \$793  | \$34   |   | Ś      |
| Sub-Total Labor Exp  |   |  | \$16,131   | \$5,874   | \$3,482   | \$6,775   | \$3,289   | \$2,031  | \$475   | \$783  | \$793  | \$34   | \$16  | \$     |
| Administrative and General Expense   |   |  |  |   |   |   |   |  |   |  |  |  |   |        |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7  | 49   | \$4,781  | \$1,741   | \$1,032   | \$2,008   | \$975   | \$602  | \$141   | \$232  | \$235  | \$10   | \$5   |        |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7  | 49   | \$1  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT   | LBSUB7  | 49   | (\$634)  | (\$231)   | (\$137)   | (\$266)   | (\$129)   | (\$80)   | (\$19)  | (\$31)   | (\$31)   | (\$1)  | (\$1)   |        |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7  | 49   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 924 PROPERTY INSURANCE   | TUP   | 56   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7  | 49   | \$89   | \$33  | \$19  | \$37  | \$18  | \$11   | \$3   | \$4  | \$4  | \$0  | \$0   |        |
|  |   |  |  |   |   |   |   |  |   |  | T -  |  |   |        |
| 926 EMPLOYEE BENEFITS  | LBSUB7  | 49   | \$4,591  | \$1,672   | \$991   | \$1,928   | \$936   | \$578  | \$135   | \$223  | \$226  | \$10   | \$5   |        |
| 928 REGULATORY COMMISSION FEES   | TUP   | 56   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 929 DUPLICATE CHARGES-CR   | LBSUB7  | 49   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7  | 49   | \$46   | \$17  | \$10  | \$19  | \$9   | \$6  | \$1   | \$2  | \$2  | \$0  | \$0   |        |
| 931 RENTS AND LEASES   | PT&D  | 35   | \$0  | \$0   | \$0   | \$0   | \$0   | \$0  | \$0   | \$0  | \$0  | \$0  | \$0   |        |
| 935 MAINTENANCE OF GENERAL PLANT   | PT&D  | 35   | \$102  | \$72  | \$0   | \$30  | \$25  | \$24   | \$0   | \$1  | \$2  | \$0  | \$0   |        |
| Total Labor Administrative and General Expense   |   |  | \$8,976  | \$3,303   | \$1,915   | \$3,757   | \$1,835   | \$1,142  | \$261   | \$432  | \$438  | \$19   | \$9   |        |
| Total Labor Operation and Maintenance Expenses   |   |  | \$25,107   | \$9,177   | \$5,397   | \$10,532  | \$5,124   | \$3,173  | \$736   | \$1,214  | \$1,230  | \$53   | \$25  | \$1    |
| Labor Operation and Maintenance Expenses Less Purchase   | Power   |  | \$25,107   | \$9,177   | \$5,397   | \$10,532  | \$5,124   | \$3,173  | \$736   | \$1,214  | \$1,230  | \$53   | \$25  | \$1    |
| Labor Operation and Maintenance Expenses Less Purchase<br>xpenses  | Power   |  | \$25,107   | \$9,177   | \$5,397   | \$10,532  | \$5,124   | \$3,173  | \$736   | \$1,214  | \$1,230  | \$53   | \$25  | \$1    |
| xpenses  | e Power   |  | \$25,107   | \$9,177   | \$5,397   | \$10,532  | \$5,124   | \$3,173  | \$736   | \$1,214  | \$1,230  | \$53   | \$25  | \$:    |
| xpenses  Depreciation Expenses   |   | 63   |  |   |   |   |   |  |   |  |  |  |   | \$     |
| xpenses  Depreciation Expenses  Steam Production   | BIP   | 63   | \$31,180   | \$31,180  | \$0   | \$0   | \$4,214   | \$4,214  | \$0   | \$0  | \$159  | \$159  | \$0   | \$     |
| xpenses  Depreciation Expenses  Steam Production  Hydraulic Production   | BIP<br>BIP  | 63   | \$31,180<br>\$190  | \$31,180<br>\$190   | \$0<br>\$0  | \$0<br>\$0  | \$4,214<br>\$26   | \$4,214<br>\$26  | \$0<br>\$0  | \$0<br>\$0   | \$159<br>\$1   | \$159<br>\$1   | \$0<br>\$0  | Ş      |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production  | BIP<br>BIP<br>BIP   | 63<br>63   | \$31,180<br>\$190<br>\$3,918   | \$31,180<br>\$190<br>\$3,918  | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$4,214<br>\$26<br>\$530  | \$4,214<br>\$26<br>\$530   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0  | \$159<br>\$1<br>\$20   | \$159<br>\$1<br>\$20   | \$0<br>\$0<br>\$0   | \$     |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property  | BIP<br>BIP<br>BIP<br>Trans  | 63<br>63<br>38   | \$31,180<br>\$190<br>\$3,918<br>\$2,020  | \$31,180<br>\$190<br>\$3,918<br>\$2,020   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0  | \$4,214<br>\$26<br>\$530<br>\$2,845   | \$4,214<br>\$26<br>\$530<br>\$2,845  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0   | \$159<br>\$1<br>\$20<br>\$18   | \$159<br>\$1<br>\$20<br>\$18   | \$0<br>\$0<br>\$0<br>\$0  | Ş      |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property   | BIP<br>BIP<br>BIP<br>Trans<br>Trans                                     | 63<br>63<br>38<br>38   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | Ş      |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans                            | 63<br>63<br>38<br>38<br>38   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | Ş      |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property   | BIP<br>BIP<br>BIP<br>Trans<br>Trans                                     | 63<br>63<br>38<br>38   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | ç      |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans                            | 63<br>63<br>38<br>38<br>38   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | Ş      |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distpit                 | 63<br>63<br>38<br>38<br>38<br>37   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$9  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   | S      |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D         | 63<br>63<br>38<br>38<br>38<br>37<br>35                                     | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,830<br>\$569  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$33  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$9<br>\$8   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | Ş      |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D         | 63<br>63<br>38<br>38<br>38<br>37<br>35                                     | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$6,830<br>\$569<br>\$844   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$333<br>\$48   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$9<br>\$8   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   | •      |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D         | 63<br>63<br>38<br>38<br>38<br>37<br>35                                     | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$6,830<br>\$569<br>\$844   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$333<br>\$48   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$9<br>\$8   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | Ş      |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35                               | \$31,180<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,830<br>\$569<br>\$8444<br>\$8,244   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$339<br>\$339<br>\$33<br>\$48<br>\$587  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$     |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant   | BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans              | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35                               | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026  | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,830<br>\$569<br>\$844<br>\$8,244  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$309<br>\$333<br>\$48<br>\$587   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$     |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35                               | \$31,180<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$6,830<br>\$569<br>\$8444<br>\$8,244   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$339<br>\$339<br>\$33<br>\$48<br>\$587  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$     |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  | BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt          | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,2869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0                                  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$6,830<br>\$569<br>\$844<br>\$8,244   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$12<br>\$1,481<br>\$456<br>\$677<br>\$10,248   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$217<br>\$32<br>\$310   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$333<br>\$48<br>\$587   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$111<br>\$226  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$     |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes | BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt      | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$31,180<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1                    | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$56,830<br>\$56,830<br>\$569<br>\$844<br>\$8,244<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$10,558<br>\$0<br>\$0<br>\$0<br>\$1,258   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$33<br>\$48<br>\$587   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$     |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  | BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt          | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,2869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0                                  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$6,830<br>\$569<br>\$844<br>\$8,244   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$12<br>\$1,481<br>\$456<br>\$677<br>\$10,248   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$217<br>\$32<br>\$310   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$333<br>\$48<br>\$587   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$111<br>\$226  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes | BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt      | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$31,180<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026   | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1                    | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$56,830<br>\$56,830<br>\$569<br>\$844<br>\$8,244<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$10,558<br>\$0<br>\$0<br>\$0<br>\$1,258   | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$33<br>\$48<br>\$587   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes  Other Taxes                                | BIP BIP BIP Trans Trans Trans Distplt PT&D PT&D Prod Trans Distplt      | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026<br>\$0<br>\$0<br>\$0<br>\$5                                    | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$1,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1                    | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$56,830<br>\$56,830<br>\$569<br>\$844<br>\$8,244<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$4,214<br>\$26<br>\$530<br>\$2,2845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558<br>\$0<br>\$0<br>\$0<br>\$1,258  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$33<br>\$48<br>\$587<br>\$0<br>\$0<br>\$0<br>\$309<br>\$33<br>\$48<br>\$587  | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances                                    | BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D  Prod Trans Distpit TUP | 63<br>63<br>63<br>88<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37 | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$133<br>\$1<br>\$7,901<br>\$1,933<br>\$2,869<br>\$50,026<br>\$0<br>\$0<br>\$0<br>\$5,011<br>\$1,905<br>\$0             | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$13<br>\$1,51,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0<br>\$0<br>\$3,534<br>\$1,343 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$5<br>\$5<br>\$844<br>\$8,244<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,478<br>\$562  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558<br>\$0<br>\$0<br>\$0<br>\$1,258<br>\$478<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,203 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$333<br>\$48<br>\$5587<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$30<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226<br>\$0<br>\$0<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes  Other Taxes  Other Taxes Gain Disposition of Allowances  | BIP BIP BIP Trans Trans Trans Distpit PT&D PT&D  Prod Trans Distpit TUP | 63<br>63<br>63<br>88<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37 | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$1<br>\$7,901<br>\$1,933<br>\$2,2869<br>\$50,026<br>\$0<br>\$0<br>\$0<br>\$5,011<br>\$1,905<br>\$0<br>\$15,299 | \$31,180<br>\$190<br>\$3,918<br>\$2,020<br>\$13<br>\$13<br>\$1,51,071<br>\$1,364<br>\$2,024<br>\$41,783<br>\$0<br>\$0<br>\$0<br>\$0<br>\$3,534<br>\$1,343 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$5<br>\$5<br>\$5<br>\$844<br>\$8,244<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,478<br>\$562  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,738<br>\$477<br>\$708<br>\$10,558<br>\$0<br>\$0<br>\$0<br>\$1,258<br>\$478<br>\$0<br>\$3,841  | \$4,214<br>\$26<br>\$530<br>\$2,845<br>\$18<br>\$2<br>\$1,481<br>\$456<br>\$677<br>\$10,248<br>\$0<br>\$0<br>\$0<br>\$0<br>\$1,203 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$257<br>\$21<br>\$32<br>\$310<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$309<br>\$333<br>\$48<br>\$587<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$159<br>\$1<br>\$20<br>\$18<br>\$0<br>\$0<br>\$0<br>\$9<br>\$8<br>\$11<br>\$226<br>\$0<br>\$0<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$3<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$:    |

|  | Allocation  |  |   |   | hare (SSP)  |   |   |   | s Solar (BS   |        |
|--|---|--|---|---|---|---|---|---|---|--------|
| Description  | Name  | No   | Total   | Demand  | Energy  | Customer  | Total   | Demand  | Energy  | Custom |
| 907 SUPERVISION  | Cust05  | 6  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 908 CUSTOMER ASSISTANCE EXPENSES   | Cust05  | 6  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 908 CUSTOMER ASSISTANCE EXPLOAD MGMT   | Custos  | ۰  | \$0   | 30  | 30  | <b>3</b> 0  | \$0   | 30  | 30  |        |
|  |   |  |   |   |   |   |   |   |   |        |
| 909 INFORMATIONAL AND INSTRUCTIONA   |   |  | \$0   |   |   |   | \$0   |   |   |        |
| 909 INFORM AND INSTRUC -LOAD MGMT  |   |  | \$0   |   |   |   | \$0   |   |   |        |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | Cust05  | 6  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 911 DEMONSTRATION AND SELLING EXP  |   |  | \$0   |   |   |   | \$0   |   |   |        |
| 912 DEMONSTRATION AND SELLING EXP  |   |  | \$0   |   |   |   | \$0   |   |   |        |
| 913 WATER HEATER - HEAT PUMP PROGRAM   |   |  | \$0   |   |   |   | \$0   |   |   |        |
| 916 MISC SALES EXPENSE   |   |  | \$0   |   |   |   | \$0   |   |   |        |
| Total Customer Service Labor Expense   |   |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Sub-Total Labor Exp  |   |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Administrative and General Expense   |   |  |   |   |   |   |   |   |   |        |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT   | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 924 PROPERTY INSURANCE   | TUP   |  | \$0<br>\$0  |        |
|  |   | 56   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |   |   | \$0<br>\$0  |   |        |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7  | 49   |   |   |   | \$0   | \$0   |   | \$0   |        |
| 926 EMPLOYEE BENEFITS  | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 928 REGULATORY COMMISSION FEES   | TUP   | 56   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 929 DUPLICATE CHARGES-CR   | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7  | 49   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 931 RENTS AND LEASES   | PT&D  | 35   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| 935 MAINTENANCE OF GENERAL PLANT   | PT&D  | 35   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Total Labor Administrative and General Expense   |   |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Total Labor Operation and Maintenance Expenses   |   |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Labor Operation and Maintenance Expenses Less Purchase I   | Power   |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
| Labor Operation and Maintenance Expenses Less Purchase I<br>xpenses  | ower  |  | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   | \$0   |        |
|  |   |  | \$0   | \$0   |   |   |   | \$0   |   |        |
| <u>xpenses</u>   | Power   | 63   | \$0<br>\$0  |        |
| <u>xpenses</u><br>Depreciation Expenses  |   | 63<br>63   | \$0   |   |   | \$0   | \$0   |   | \$0   |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production   | BIP   | 63   |   | \$0   | \$0   | \$0<br>\$0  |   | \$0   |   |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production  | BIP<br>BIP<br>BIP   | 63<br>63   | \$0<br>\$0<br>\$0   |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property  | BIP<br>BIP<br>BIP<br>Trans  | 63<br>63<br>38   | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property   | BIP<br>BIP<br>BIP<br>Trans<br>Trans   | 63<br>63<br>38<br>38   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans  | 63<br>63<br>38<br>38   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt   | 63<br>63<br>38<br>38<br>38<br>37                                     | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D                                     | 63<br>63<br>38<br>38<br>38<br>37<br>35                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt   | 63<br>63<br>38<br>38<br>38<br>37                                     | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   |        |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D                                     | 63<br>63<br>38<br>38<br>38<br>37<br>35                               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D                             | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35                         | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distpit<br>PT&D<br>PT&D                             | 63<br>63<br>38<br>38<br>38<br>38<br>37<br>35<br>35                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant  | BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D                                    | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>36<br>38             | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Totaribution Plant Totaribution Plant   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distpit<br>PT&D<br>PT&D                             | 63<br>63<br>38<br>38<br>38<br>38<br>37<br>35<br>35                   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Depreciation Expenses Steam Production Hydraulic Production Other Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Transmission Plant  | BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D                                    | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>36<br>38             | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Totaribution Plant Totaribution Plant   | BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D                                    | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>36<br>38             | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses  | BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D                                    | 63<br>63<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distpit<br>PT&D<br>PT&D<br>Prod<br>Trans<br>Distpit | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>36<br>38<br>37       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Transmission Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes                          | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Trans<br>Distpit<br>PT&D<br>PT&D<br>Prod<br>Trans<br>Distpit | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>36<br>38<br>37       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| xpenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense  Regulatory Credits and Accretion Expenses Production Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Other Taxes Gain Disposition of Allowances  | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D<br>Prod<br>Trans<br>Distplt          | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D<br>Prod<br>Trans<br>Distplt          | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |
| Expenses  Depreciation Expenses Steam Production Hydraulic Production Other Production Transmission - Kentucky System Property Transmission - Virginia Property Distribution General Plant Intangible Plant Total Depreciation Expense Regulatory Credits and Accretion Expenses Production Plant Distribution Plant Total Regulatory Credits and Accretion Expenses Property Taxes Other Taxes Gain Disposition of Allowances   | BIP<br>BIP<br>BIP<br>Trans<br>Trans<br>Distplt<br>PT&D<br>PT&D<br>Prod<br>Trans<br>Distplt          | 63<br>63<br>38<br>38<br>38<br>37<br>35<br>35<br>35<br>36<br>38<br>37 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |        |

| Description                                     | Name           |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
|---|----------------|----------|--------------------------------|----------------------|------------|----------------------|-------------------------------|---------------------|------------|----------------------|------------------------------|---------------------|------------|------------|
| •   | Haine          | No       | Total                          | Demand               | Energy     | Customer             | Total                         | Demand              | Energy     | Customer             | Total                        | Demand              | Energy     | Customer   |
| D   |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Base Plant in Service                           |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Intangible Plant                                |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| 301 ORGANIZATION                                | PT&D           | 35       | \$2,240                        | \$1,866              | \$0        | \$374                | \$1,047                       | \$770               | \$0        | \$277                | \$243                        | \$208               | \$0        | \$         |
| 302 FRANCHISE AND CONSENTS                      | PT&D           | 35       | \$0                            | \$0                  | \$0        | \$0                  | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        | •          |
| 303 SOFTWARE                                    | PT&D           | 35       | \$0                            | \$0                  | \$0        | \$0                  | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| Total Intangible Plant                          |                |          | \$2,240                        | \$1,866              | \$0        | \$374                | \$1,047                       | \$770               | \$0        | \$277                | \$243                        | \$208               | \$0        | \$         |
| Steam Production Plant                          |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Total Steam Production Plant                    | BIP            | 63       | \$3,109,195,352                | \$3,109,195,352      | \$0        | \$0                  | \$1,156,867,218               | \$1,156,867,218     | \$0        | \$0                  | \$338,191,886                | \$338,191,886       | \$0        |            |
| Hydraulic Production Plant                      |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Total Hydraulic Production Plant                | BIP            | 63       | \$159,587,945                  | \$159,587,945        | \$0        | \$0                  | \$59,379,370                  | \$59,379,370        | \$0        | \$0                  | \$17,358,622                 | \$17,358,622        | \$0        |            |
|   | bii            | 03       | \$135,567,545                  | \$135,367,543        | <b>J</b> 0 | ŞŪ                   | \$33,373,370                  | 233,313,310         | Şū         | Şū                   | \$17,330,022                 | 317,330,022         | Jo         |            |
| Other Production Plant                          |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Total Other Production Plant                    | BIP            | 63       | \$418,289,975                  | \$418,289,975        | \$0        | \$0                  | \$155,637,039                 | \$155,637,039       | \$0        | \$0                  | \$45,498,034                 | \$45,498,034        | \$0        |            |
| Total Production Plant                          |                |          | \$3,687,073,272                | \$3,687,073,272      | \$0        | \$0                  | \$1,371,883,628               | \$1,371,883,628     | \$0        | \$0                  | \$401,048,542                | \$401,048,542       | \$0        |            |
| <u>Transmission</u>                             |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| KENTUCKY SYSTEM PROPERTY                        | NCPT           | 22       | \$566,296,585                  | \$566,296,585        | \$0        | \$0                  | \$267,926,002                 | \$267,926,002       | \$0        | \$0                  | \$65,445,802                 | \$65,445,802        | \$0        |            |
| VIRGINIA PROPERTY - 500 KV LINE                 | NCPT           | 22       | \$0                            | \$0                  | \$0        | \$0                  | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| Total Transmission Plant                        |                |          | \$566,296,585                  | \$566,296,585        | \$0        | \$0                  | \$267,926,002                 | \$267,926,002       | \$0        | \$0                  | \$65,445,802                 | \$65,445,802        | \$0        |            |
| <u>Distribution</u>                             |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| TOTAL ACCTS 360-362<br>364 & 365-OVERHEAD LINES | NCPP           | 23       | \$222,802,329                  | \$222,802,329        | \$0        | \$0                  | \$111,340,055                 | \$111,340,055       | \$0        | \$0                  | \$27,196,835                 | \$27,196,835        | \$0        |            |
| Primary:  | NCPP           |          | \$173,756,511                  | \$173,756,511        | \$0        | \$0                  | \$86,830,598                  | \$86,830,598        | \$0        | \$0                  | \$21,209,954                 | \$21,209,954        | \$0        |            |
| Demand<br>Customer                              | Cust08         | 23<br>11 | \$308,766,430                  | \$1/3,/50,511        | \$0        | \$308,766,430        | \$266,978,485                 | \$80,830,598        | \$0        | \$266,978,485        | \$21,209,954                 | \$21,209,954        | \$0<br>\$0 | \$32,070,  |
|   | Custoo         | 11       | \$300,700,430                  | ŞU                   | 30         | 3300,700,430         | \$200,576,465                 | 30                  | 30         | \$200,570,403        | 332,070,373                  | <b>3</b> 0          | 30         | 332,070,   |
| Secondary:<br>Demand                            | SICD           | 25       | \$72,636,726                   | \$72,636,726         | \$0        | \$0                  | \$55,058,764                  | \$55,058,764        | \$0        | \$0                  | \$8,799,404                  | \$8,799,404         | \$0        |            |
| Customer  | Cust07         | 10       | \$129,075,927                  | \$72,030,720         | \$0        | \$129,075,927        | \$112,506,639                 | \$0                 | \$0        | \$112,506,639        | \$13,514,940                 | \$0,733,404         | \$0        | \$13,514,  |
| castomer  | custor         | 10       | <b>\$123,073,327</b>           | Ç.                   | Ç.         | <b>4123,073,327</b>  | <b>\$112,500,033</b>          | Ç.                  | 70         | \$112,500,055        | Q13,314,340                  | 70                  | Ç.         | Q15,514,   |
| 366 & 367-UNDERGROUND LINES                     |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Primary:  | NCDD           | 22       | 4450 204 074                   | 4450 204 074         | 40         | 40                   | 404 005 200                   | 404 005 200         | 40         | 40                   | 420 5 42 0 47                | 420 542 047         | 40         |            |
| Demand  | NCPP<br>Cust08 | 23<br>11 | \$168,284,874<br>\$250,959,953 | \$168,284,874<br>\$0 | \$0<br>\$0 | \$0<br>\$250,959,953 | \$84,096,280<br>\$216,995,443 | \$84,096,280<br>\$0 | \$0<br>\$0 | \$0<br>\$216,995,443 | \$20,542,047<br>\$26,066,731 | \$20,542,047<br>\$0 | \$0<br>\$0 | \$26,066,  |
| Customer<br>Secondary:                          | Custos         | 11       | \$250,959,953                  | \$0                  | ŞU         | \$250,959,953        | \$210,995,443                 | ŞU                  | \$0        | \$210,995,443        | \$20,000,731                 | \$0                 | \$0        | \$20,000,  |
| Demand  | SICD           | 25       | \$22,795,941                   | \$22,795,941         | \$0        | \$0                  | \$17,279,363                  | \$17,279,363        | \$0        | \$0                  | \$2,761,560                  | \$2,761,560         | \$0        |            |
| Customer  | Cust07         | 10       | \$33,995,143                   | \$0                  | \$0        | \$33,995,143         | \$29,631,236                  | \$17,275,505        | \$0        | \$29,631,236         | \$3,559,473                  | \$0                 | \$0        | \$3,559,   |
| 368-TRANSFORMERS                                |                |          |                                |                      |            |                      |                               |                     |            |                      |                              |                     |            |            |
| Demand  | SICDT          | 24       | \$116,910,393                  | \$116,910,393        | \$0        | \$0                  | \$80,877,460                  | \$80,877,460        | \$0        | \$0                  | \$12,925,707                 | \$12,925,707        | \$0        |            |
| Customer  | Cust09         | 12       | \$65,166,777                   | \$0                  | \$0        | \$65,166,777         | \$56,373,494                  | \$0                 | \$0        | \$56,373,494         | \$6,771,906                  | \$0                 | \$0        | \$6,771,   |
| 368-TRANSFORMERS - ALL OTHER                    |                |          | , , , ,                        | *-                   | *-         |                      |                               | **                  | -          |                      | ,                            |                     | **         | , ,        |
| Demand  | SICDT          | 24       | \$0                            | \$0                  | \$0        | \$0                  | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| Customer  | Cust07         | 10       | \$0                            | \$0                  | \$0        | \$0                  | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| 369-SERVICES                                    | C02            | 28       | \$41,665,746                   | \$0                  | \$0        | \$41,665,746         | \$35,887,612                  | \$0                 | \$0        | \$35,887,612         | \$5,111,262                  | \$0                 | \$0        | \$5,111,   |
| 370-METERS                                      | C03            | 29       | \$42,308,485                   | \$0                  | \$0        | \$42,308,485         | \$28,919,806                  | \$0                 | \$0        | \$28,919,806         | \$8,985,494                  | \$0                 | \$0        | \$8,985,   |
| 371-CUSTOMER INSTALLATION                       | PCust04        | 16       | \$183,388                      | \$0                  | \$0        | \$183,388            | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| 373-STREET LIGHTING                             | PCust04        | 16       | \$137,373,834                  | \$0                  | \$0        | \$137,373,834        | \$0                           | \$0                 | \$0        | \$0                  | \$0                          | \$0                 | \$0        |            |
| Total Distribution Plant                        |                |          | \$1,786,682,455                | \$777,186,773        | \$0        | \$1,009,495,682      | \$1,182,775,236               | \$435,482,520       | \$0        | \$747,292,716        | \$189,516,291                | \$93,435,506        | \$0        | \$96,080,7 |
| Total Prod, Trans, and Dist Plant               |                |          | \$6,040,052,312                | \$5,030,556,631      | \$0        | \$1,009,495,682      | \$2,822,584,865               | \$2,075,292,150     | \$0        | \$747,292,716        | \$656,010,636                | \$559,929,851       | \$0        | \$96,080,7 |

|                                  |         | on Factor |              | Rate PS (Prim   |        |           |               | Rate PS (Seco  |        |             |               | Rate TOD (Pri  |        |         |
|----------------------------------|---------|-----------|--------------|-----------------|--------|-----------|---------------|----------------|--------|-------------|---------------|----------------|--------|---------|
| Description                      | Name    | No        | Total        | Demand          | Energy | Customer  | Total         | Demand         | Energy | Customer    | Total         | Demand         | Energy | Custome |
| -                                |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Blase                            |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Plant in Service                 |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Intangible Plant                 |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| 301 ORGANIZATION                 | PT&D    | 35        | \$16         | \$15            | \$0    | \$0       | \$251         | \$248          | \$0    | \$3         | \$274         | \$274          | \$0    | 1       |
| 302 FRANCHISE AND CONSENTS       | PT&D    | 35        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| 303 SOFTWARE                     | PT&D    | 35        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Total Intangible Plant           |         |           | \$16         | \$15            | \$0    | \$0       | \$251         | \$248          | \$0    | \$3         | \$274         | \$274          | \$0    |         |
| Steam Production Plant           |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Total Steam Production Plant     | BIP     | 63        | \$27,505,832 | \$27,505,832    | \$0    | \$0       | \$418,661,377 | \$418,661,377  | \$0    | \$0         | \$516,302,224 | \$516,302,224  | \$0    | )       |
| Hydraulic Production Plant       |         | 03        | +=-,===,===  | <del>+</del> ,, | *-     | **        | ¥ :==,===,=:: | <del>+,,</del> | **     | *-          | 4,,           | <del>+,,</del> | *-     |         |
|                                  | nin.    |           | 44 444 040   | ** *** ***      | 40     | 40        | 424 400 020   | 424 400 020    | 40     | 40          | 425 500 522   | 425 500 522    | 40     |         |
| Total Hydraulic Production Plant | BIP     | 63        | \$1,411,812  | \$1,411,812     | \$0    | \$0       | \$21,488,939  | \$21,488,939   | \$0    | \$0         | \$26,500,622  | \$26,500,622   | \$0    | )       |
| Other Production Plant           |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Total Other Production Plant     | BIP     | 63        | \$3,700,447  | \$3,700,447     | \$0    | \$0       | \$56,323,851  | \$56,323,851   | \$0    | \$0         | \$69,459,786  | \$69,459,786   | \$0    | )       |
| Total Production Plant           |         |           | \$32,618,091 | \$32,618,091    | \$0    | \$0       | \$496,474,167 | \$496,474,167  | \$0    | \$0         | \$612,262,632 | \$612,262,632  | \$0    | ) :     |
| Transmission                     |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| KENTUCKY SYSTEM PROPERTY         | NCPT    | 22        | \$4,296,068  | \$4,296,068     | \$0    | \$0       | \$72,820,997  | \$72,820,997   | \$0    | \$0         | \$61,069,445  | \$61,069,445   | \$0    | )       |
| VIRGINIA PROPERTY - 500 KV LINE  | NCPT    | 22        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Total Transmission Plant         |         |           | \$4,296,068  | \$4,296,068     | \$0    | \$0       | \$72,820,997  | \$72,820,997   | \$0    | \$0         | \$61,069,445  | \$61,069,445   | \$0    | )       |
| Distribution                     |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Distribution TOTAL ACCTS 360-362 | NCPP    | 23        | \$1,785,286  | \$1,785,286     | \$0    | \$0       | \$30,261,691  | \$30,261,691   | \$0    | \$0         | \$25,378,184  | \$25,378,184   | \$0    | )       |
| 364 & 365-OVERHEAD LINES         | IVCIT   | 23        | \$1,705,200  | J1,703,200      | JO     | JU        | 330,201,031   | J30,201,031    | Ç0     | ŞO          | 323,370,104   | 323,370,104    | ÇÜ     |         |
| Primary:                         |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Demand                           | NCPP    | 23        | \$1,392,288  | \$1.392.288     | \$0    | ŚO        | \$23,600,138  | \$23,600,138   | \$0    | \$0         | \$19,791,645  | \$19,791,645   | \$0    | )       |
| Customer                         | Cust08  | 11        | \$49,493     | \$0             | \$0    | \$49,493  | \$1,967,274   | \$0            | \$0    | \$1,967,274 | \$93,043      | \$0            | \$0    |         |
| Secondary:                       |         |           | *,           | **              | **     | *,        | +-//          | **             | **     | +-,,        | +/            | **             |        | 7/-     |
| Demand                           | SICD    | 25        | \$0          | \$0             | \$0    | \$0       | \$8,334,263   | \$8,334,263    | \$0    | \$0         | \$0           | \$0            | \$0    | )       |
| Customer                         | Cust07  | 10        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
|                                  |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| 366 & 367-UNDERGROUND LINES      |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Primary:                         |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Demand                           | NCPP    | 23        | \$1,348,444  | \$1,348,444     | \$0    | \$0       | \$22,856,964  | \$22,856,964   | \$0    | \$0         | \$19,168,401  | \$19,168,401   | \$0    |         |
| Customer                         | Cust08  | 11        | \$40,227     | \$0             | \$0    | \$40,227  | \$1,598,966   | \$0            | \$0    | \$1,598,966 | \$75,624      | \$0            | \$0    | \$75,6  |
| Secondary:                       |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Demand                           | SICD    | 25        | \$0          | \$0             | \$0    | \$0       | \$2,615,583   | \$2,615,583    | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Customer                         | Cust07  | 10        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    | 1       |
| 368-TRANSFORMERS                 |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Demand                           | SICDT   | 24        | \$0          | \$0             | \$0    | \$0       | \$12,242,447  | \$12,242,447   | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Customer                         | Cust09  | 12        | \$0          | \$0             | \$0    | \$0       | \$415,397     | \$0            | \$0    | \$415,397   | \$0           | \$0            | \$0    | )       |
| 368-TRANSFORMERS - ALL OTHER     |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |
| Demand                           | SICDT   | 24        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Customer                         | Cust07  | 10        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| 369-SERVICES                     | C02     | 28        | \$0          | \$0             | \$0    | \$0       | \$525,738     | \$0            | \$0    | \$525,738   | \$0           | \$0            | \$0    |         |
| 370-METERS                       | C03     | 29        | \$293,702    | \$0             | \$0    | \$293,702 | \$2,512,771   | \$0            | \$0    | \$2,512,771 | \$586,639     | \$0            | \$0    |         |
| 371-CUSTOMER INSTALLATION        | PCust04 | 16        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| 373-STREET LIGHTING              | PCust04 | 16        | \$0          | \$0             | \$0    | \$0       | \$0           | \$0            | \$0    | \$0         | \$0           | \$0            | \$0    |         |
| Total Distribution Plant         |         |           | \$4,909,440  | \$4,526,018     | \$0    | \$383,422 | \$106,931,232 | \$99,911,086   | \$0    | \$7,020,146 | \$65,093,537  | \$64,338,231   | \$0    | \$755,3 |
|                                  |         |           |              |                 |        |           |               |                |        |             |               |                |        |         |

| Part  |                                   |         | ion Factor |               | Rate TOD (Sec |        |             |               | Rate RTS (Trans |        |           |              | Special Contract |        |         |
|--|-----------------------------------|---------|------------|---------------|---------------|--------|-------------|---------------|-----------------|--------|-----------|--------------|------------------|--------|---------|
| Part  | Description                       | Name    | No         | Total         | Demand        | Energy | Customer    | Total         | Demand          | Energy | Customer  | Total        | Demand           | Energy | Custome |
| Part  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Part  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Part  | Plant in Service                  |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Part  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Part  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Second Contemporary  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        | 5       |
| Total Internagion  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Production Plant   |                                   | PT&D    | 35         |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Total Steam Production Plant  BIP 63 \$44,031,1861 \$44,031,1861 \$50 \$50 \$228,187,379 \$283,087,329 \$50 \$50 \$44,247,011 \$1,4247,011 \$50 \$14,447,0   | Total Intangible Plant            |         |            | \$202         | \$201         | \$0    | \$1         | \$127         | \$127           | \$0    | \$0       | \$8          | \$8              | \$0    | ;       |
| Total Production Plant   BIP   63   \$17,915,014   \$17,915,014   \$0   \$0   \$31,500,677   \$13,500,677   \$0   \$0   \$0   \$731,268   \$731,268   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$   | Steam Production Plant            |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Part  | Total Steam Production Plant      | BIP     | 63         | \$349,031,861 | \$349,031,861 | \$0    | \$0         | \$263,087,359 | \$263,087,359   | \$0    | \$0       | \$14,247,031 | \$14,247,031     | \$0    |         |
| Total Other Production Planet  BIP 63 \$17,915,014 \$317,925,014 \$50 \$50 \$513,503,677 \$513,003,677 \$50 \$50 \$571,248 \$731,248 \$50 \$50 \$50 \$50 \$50 \$533,393,982 \$553,   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Total Other Production Flant   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Total Other Production Plant   BIP   63   546,956,370   546,956,370   50   50   531,938,982   535,339,982   50   50   51,916,699   51,916,699   50   |                                   | BIP     | 63         | \$17,915,014  | \$17,915,014  | \$0    | \$0         | \$13,503,677  | \$13,503,677    | \$0    | \$0       | \$731,268    | \$731,268        | \$0    | \$      |
| Total Production Plant    S413,093,245   \$413,903,245   \$50   \$50   \$311,985,019   \$311,985,019   \$50   \$50   \$516,894,998   \$50   \$50   \$50   \$516,894,998   \$50       | Other Production Plant            |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| REPUTICKY SYSTEM PROPERTY   NCFT   22   S57,816,860   S57,816,860   S57,816,860   S50   S50,150,476   S50,0150,476   S50   S   | Total Other Production Plant      | BIP     | 63         | \$46,956,370  | \$46,956,370  | \$0    | \$0         | \$35,393,982  | \$35,393,982    | \$0    | \$0       | \$1,916,699  | \$1,916,699      | \$0    | 9       |
| KENTUCKY SYSTEM PROPERTY   NCPT   22   S57,816,860   59   50   50   50   50   50   50   5  | Total Production Plant            |         |            | \$413,903,245 | \$413,903,245 | \$0    | \$0         | \$311,985,019 | \$311,985,019   | \$0    | \$0       | \$16,894,998 | \$16,894,998     | \$0    |         |
| RENTUCKY SYSTEM PROPERTY   NCPT   22   S57,816,860   50   50   50   50   50   50   50  | Transmission                      |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| VIRGINIA PROPERTY - SOLV LINE   NCPT   22   S0   S0   S0   S0   S0   S0   S0   |                                   | NCPT    | 22         | \$57.816.860  | \$57.816.860  | \$0    | \$0         | \$30,150,476  | \$30,150,476    | \$0    | \$0       | \$1,937,491  | \$1,937,491      | \$0    |         |
| Distribution   S57,816,860   S57,816,860   S57,816,860   S50   S30,150,476   S30,150   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| TOTIAL ACCTS 360-362 NCPP 23 \$24,026,531 \$24,026,531 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$805,149 \$805,149 \$0 \$0 \$364 \$365.0VERHAD LINES Primary:  Demand NCPP 23 \$18,737,534 \$18,737,534 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  |                                   |         |            |               |               |        |             |               | \$30,150,476    |        |           |              |                  |        |         |
| TOTIAL ACCTS 360-962 NCPP 23 \$24,026,531 \$24,026,531 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$805,149 \$805,149 \$0 \$0 \$364 \$365-0WEHRES ALLOTHER  Primary:  Demand NCPP 23 \$18,737,534 \$18,737,534 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$50 \$50 \$50  | Distribution                      |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Bird A B 365-OVERHEAD LINES   Primary:   Demand   NCP   23   \$18,737,534   \$18,737,534   \$0   \$0   \$0   \$0   \$0   \$0   \$50   \$50   \$50   \$50   \$52,910   \$50   \$51, \$50   \$5      |                                   | NCDD    | 22         | \$24,026,531  | \$24.026.531  | \$n    | \$n         | ¢n.           | ¢n.             | \$n    | \$n       | \$805.140    | \$805.140        | \$n    | :       |
| Primary:   |                                   | IVCIT   | 23         | 324,020,331   | 324,020,331   | JU     | 50          | ŞÜ            | 50              | JU     | ŞÜ        | 3003,143     | 3003,143         | Ç0     |         |
| Demand   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Customer  |                                   | NCPP    | 23         | \$18 737 534  | \$18 737 534  | \$n    | \$n         | \$n           | \$n             | \$n    | \$0       | \$627 910    | \$627 910        | \$n    |         |
| Secondary:   Demand  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Demand   |                                   | Custoo  |            | 2337,000      | ŞÜ            | JU     | \$337,000   | ŞÜ            | 50              | JU     | ŞÜ        | 71,414       | Ç0               | Ç0     | ÿ1,ª    |
| Customer Custo7 10 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   | SICD    | 25         | \$n           | \$n           | \$n    | \$n         | \$n           | \$n             | \$n    | \$0       | \$0          | \$n              | \$n    |         |
| 366 & 367-UNDERGROUND LINES Primary: Demand NCPP 23 \$18,147,484 \$18,147,484 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$608,137 \$608,137 \$0 Customer Cust08 11 \$290,212 \$0 \$0 \$0 \$50 \$0 \$0 \$0 \$0 \$0 \$51,149 \$0 \$0 \$0 \$1.50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Primary:   | customer                          | Custor  | 10         | Ç0            | ŞO            | ÇÜ     | 50          | 50            | 50              | ÇÜ     | ŞÜ        | ÇÜ           | ÇÜ               | ÇÜ     |         |
| Primary:   Demand   NCPP   23   \$18,147,484   \$18,147,484   \$0   \$0   \$0   \$50   \$ | 366 & 367-UNDERGROUND LINES       |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Demand   NCPP   23   \$18,147,484   \$18,147,484   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Customer Cust08 11 \$290,212 \$0 \$0 \$290,212 \$0 \$0 \$0 \$0 \$51,149 \$0 \$0 \$0 \$1.  Secondary:  Demand SICD 25 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   | NCPP    | 23         | \$18.147.484  | \$18.147.484  | \$0    | \$0         | \$0           | \$0             | \$0    | \$0       | \$608.137    | \$608.137        | \$0    |         |
| Secondary:   Demand  |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Demand   |                                   |         |            | , ,           |               |        |             |               |                 |        |           |              |                  |        |         |
| Customer Custor 10 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   | SICD    | 25         | \$0           | \$0           | \$0    | \$0         | \$0           | \$0             | \$0    | \$0       | \$0          | \$0              | \$0    |         |
| Demand   SICDT   24   \$10,212,139   \$10,212,139   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| Customer Cus   | 368-TRANSFORMERS                  |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| 368-TRANSFORMERS - ALL OTHER   Demand   SICDT   24   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$  | Demand                            | SICDT   | 24         | \$10,212,139  | \$10,212,139  | \$0    | \$0         |               | \$0             |        | \$0       | \$0          | \$0              | \$0    |         |
| Demand   SICDT   24   S0   S0   S0   S0   S0   S0   S0   S   | Customer                          | Cust09  | 12         | \$75,395      | \$0           | \$0    | \$75,395    | \$0           | \$0             | \$0    | \$0       | \$0          | \$0              | \$0    |         |
| Customer Custo7 10 50 50 50 50 50 50 50 50 50 50 50 50 50  | 368-TRANSFORMERS - ALL OTHER      |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
| 369-SERVICES C02 28 \$140,944 \$0 \$0 \$140,944 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | Demand                            | SICDT   | 24         |               |               |        |             |               |                 |        |           |              |                  |        |         |
| 370-METERS C03 29 \$496,759 \$0 \$0 \$496,759 \$0 \$0 \$414,575 \$0 \$0 \$414,575 \$0 \$0 \$0 \$414,575 \$0 \$0 \$0 \$8,995 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0  | Customer                          |         |            |               |               |        | \$0         |               |                 |        |           |              |                  |        |         |
| 371-CUSTOMER INSTALLATION PCust04 16 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | 369-SERVICES                      | C02     | 28         | \$140,944     | \$0           | \$0    | \$140,944   | \$0           | \$0             |        | \$0       | \$0          | \$0              | \$0    |         |
| 373-STREET LIGHTING PCust04 16 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   | 370-METERS                        | C03     | 29         |               |               |        | \$496,759   | \$414,575     |                 |        | \$414,575 | \$8,916      |                  |        |         |
| Total Distribution Plant \$72,484,059 \$71,123,688 \$0 \$1,360,371 \$414,575 \$0 \$0 \$414,575 \$2,052,676 \$2,041,196 \$0 \$11,41,575 \$0 \$0 \$0 \$11,41,575 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0   |                                   |         |            |               |               |        |             |               |                 |        |           |              |                  |        |         |
|  | 373-STREET LIGHTING               | PCust04 | 16         | \$0           | \$0           | \$0    | \$0         | \$0           | \$0             | \$0    | \$0       | \$0          | \$0              | \$0    |         |
| Total Prod, Trans, and Dist Plant 5544,204,165 5542,843,793 50 51,360,371 5342,550,070 5342,135,495 50 5414,575 520,885,164 520,873,685 50 511.  | Total Distribution Plant          |         |            | \$72,484,059  | \$71,123,688  | \$0    | \$1,360,371 | \$414,575     | \$0             | \$0    | \$414,575 | \$2,052,676  | \$2,041,196      | \$0    | \$11,47 |
|  | Total Prod. Trans. and Dist Plant |         |            | \$544,204.165 | \$542.843.793 | ŚO     | \$1,360,371 | \$342,550,070 | \$342.135.495   | ŚO     | \$414.575 | \$20,885,164 | \$20.873.685     | \$0    | \$11,47 |

|   | Allocati | on Factor |               | Street Lightin | ig (RLS, LS) |                                |                  | Street Light     | ting (LE)  |                 |                  | Traffic Street | Lighting (TE) |                  |
|---|----------|-----------|---------------|----------------|--------------|--------------------------------|------------------|------------------|------------|-----------------|------------------|----------------|---------------|------------------|
| Description                             | Name     | No        | Total         | Demand         | Energy       | Customer                       | Total            | Demand           | Energy     | Customer        | Total            | Demand         | Energy        | Customer         |
|   |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Rate Base                               |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Plant in Service                        |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
|   |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Intangible Plant                        |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| 301 ORGANIZATION                        | PT&D     | 35        | \$72          | \$14           | \$0          | \$58                           | \$1              | \$0              | \$0        | \$0             | \$1              | \$0            | \$0           | \$0              |
| 302 FRANCHISE AND CONSENTS              | PT&D     | 35        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| 303 SOFTWARE                            | PT&D     | 35        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| Total Intangible Plant                  |          |           | \$72          | \$14           | \$0          | \$58                           | \$1              | \$0              | \$0        | \$0             | \$1              | \$0            | \$0           | \$0              |
| Steam Production Plant                  |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Total Steam Production Plant            | BIP      | 63        | \$23,639,450  | \$23,639,450   | \$0          | \$0                            | \$823,363        | \$823,363        | \$0        | \$0             | \$829,898        | \$829,898      | \$0           | \$0              |
| Hydraulic Production Plant              |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Total Hydraulic Production Plant        | BIP      | 63        | \$1,213,359   | \$1,213,359    | \$0          | \$0                            | \$42,261         | \$42,261         | \$0        | \$0             | \$42,597         | \$42,597       | \$0           | \$0              |
| Other Production Plant                  |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| <u></u>                                 |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Total Other Production Plant            | BIP      | 63        | \$3,180,291   | \$3,180,291    | \$0          | \$0                            | \$110,770        | \$110,770        | \$0        | \$0             | \$111,649        | \$111,649      | \$0           | \$0              |
|   |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| T. 10 1 (C. 0)                          |          |           | \$28,033,100  | \$28,033,100   | \$0          | \$0                            | \$976,393        | \$976,393        | \$0        | \$0             | \$984,143        | \$984,143      | \$0           | \$0              |
| Total Production Plant                  |          |           | \$28,033,100  | \$28,033,100   | \$0          | \$0                            | \$976,393        | \$976,393        | \$0        | \$0             | \$984,143        | \$984,143      | \$0           | \$0              |
| <u>Transmission</u>                     |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| KENTUCKY SYSTEM PROPERTY                | NCPT     | 22        | \$4,591,331   | \$4,591,331    | \$0          | \$0                            | \$159,916        | \$159,916        | \$0        | \$0             | \$73,409         | \$73,409       | \$0           | \$0              |
| VIRGINIA PROPERTY - 500 KV LINE         | NCPT     | 22        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$133,310        | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| Total Transmission Plant                |          |           | \$4,591,331   | \$4,591,331    | \$0          | \$0                            | \$159,916        | \$159,916        | \$0        | \$0             | \$73,409         | \$73,409       | \$0           | \$0              |
|   |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| <u>Distribution</u> TOTAL ACCTS 360-362 | NCPP     | 22        | \$1,907,986   | \$1,907,986    | \$0          | \$0                            | \$66,455         | \$66,455         | \$0        | \$0             | \$30,506         | \$30,506       | \$0           | \$0              |
| 364 & 365-OVERHEAD LINES                | NCPP     | 23        | \$1,907,980   | \$1,907,980    | \$0          | ŞU                             | \$00,455         | \$00,455         | ŞU         | ŞU              | \$30,500         | \$30,506       | ŞU            | \$0              |
|   |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Primary:<br>Demand                      | NCPP     | 23        | \$1,487,978   | \$1,487,978    | \$0          | \$0                            | \$51,826         | \$51,826         | \$0        | \$0             | \$23,791         | \$23,791       | \$0           | \$0              |
| Customer                                | Cust08   | 11        | \$7,149,695   | \$1,467,576    | \$0          | \$7,149,695                    | \$12,648         | \$0              | \$0        | \$12,648        | \$78,560         | \$23,731       | \$0           | \$78,560         |
| Secondary:                              | Custoo   |           | \$7,143,033   | ÇÜ             | Ç.           | \$7,143,033                    | Ģ12,040          | Ç.               | Ç          | <b>\$12,040</b> | \$70,500         | ÇÜ             | Ç             | \$70,500         |
| Demand                                  | SICD     | 25        | \$422,040     | \$422,040      | \$0          | \$0                            | \$14,700         | \$14,700         | \$0        | \$0             | \$6,748          | \$6,748        | \$0           | \$0              |
| Customer                                | Cust07   | 10        | \$3,012,932   | \$0            | \$0          | \$3,012,932                    | \$5,330          | \$0              | \$0        | \$5,330         | \$33,106         | \$0            | \$0           | \$33,106         |
|   |          |           | 4-77          | **             | **           | 4-,,                           | 7-,              | **               | **         | +=,===          | 7-0,             |                | **            | +,               |
| 366 & 367-UNDERGROUND LINES             |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Primary:                                |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Demand                                  | NCPP     | 23        | \$1,441,121   | \$1,441,121    | \$0          | \$0                            | \$50,194         | \$50,194         | \$0        | \$0             | \$23,042         | \$23,042       | \$0           | \$0              |
| Customer                                | Cust08   | 11        | \$5,811,147   | \$0            | \$0          | \$5,811,147                    | \$10,280         | \$0              | \$0        | \$10,280        | \$63,852         | \$0            | \$0           | \$63,852         |
| Secondary:                              |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Demand                                  | SICD     | 25        | \$132,451     | \$132,451      | \$0          | \$0                            | \$4,613          | \$4,613          | \$0        | \$0             | \$2,118          | \$2,118        | \$0           | \$0              |
| Customer                                | Cust07   | 10        | \$793,526     | \$0            | \$0          | \$793,526                      | \$1,404          | \$0              | \$0        | \$1,404         | \$8,719          | \$0            | \$0           | \$8,719          |
| 368-TRANSFORMERS                        |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Demand                                  | SICDT    | 24        | \$619,947     | \$619,947      | \$0          | \$0                            | \$21,593         | \$21,593         | \$0        | \$0             | \$9,912          | \$9,912        | \$0           | \$0              |
| Customer                                | Cust09   | 12        | \$1,509,684   | \$0            | \$0          | \$1,509,684                    | \$2,671          | \$0              | \$0        | \$2,671         | \$16,588         | \$0            | \$0           | \$16,588         |
| 368-TRANSFORMERS - ALL OTHER            |          |           |               |                |              |                                |                  |                  |            |                 |                  |                |               |                  |
| Demand                                  | SICDT    | 24        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| Customer                                | Cust07   | 10        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| 369-SERVICES                            | C02      | 28        | \$0           | \$0            | \$0          | \$0                            | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| 370-METERS                              | C03      | 29        | \$0           | \$0            | \$0          | \$0                            | \$12,331         | \$0              | \$0        | \$12,331        | \$76,589         | \$0            | \$0           | \$76,589         |
| 371-CUSTOMER INSTALLATION               | PCust04  | 16        | \$183,388     | \$0            | \$0          | \$183,388                      | \$0              | \$0              | \$0        | \$0             | \$0              | \$0            | \$0           | \$0              |
| 373-STREET LIGHTING                     | PCust04  | 16        | \$137,373,834 | \$6,011,523    | \$0<br>\$0   | \$137,373,834<br>\$155,834,205 | \$0<br>\$254,045 | \$0<br>\$209,381 | \$0<br>\$0 | \$0<br>\$44,664 | \$0<br>\$373,531 | \$96,116       | \$0<br>\$0    | \$0<br>\$277,415 |
| Total Distribution Plant                |          |           | \$161,845,729 | \$6,011,523    | \$0          | \$155,834,205                  | \$254,045        | \$209,381        | \$0        | \$44,664        | \$3/3,531        | \$96,116       | \$0           | \$2/7,415        |
| Total Prod, Trans, and Dist Plant       |          |           | \$194,470,159 | \$38,635,954   | \$0          | \$155,834,205                  | \$1,390,355      | \$1,345,691      | \$0        | \$44,664        | \$1,431,083      | \$1,153,668    | \$0           | \$277,415        |
|   |          |           | 1             |                |              |                                |                  |                  |            |                 |                  |                |               |                  |

|  |                | tion Factor |                | tdoor Sports   |            |            |              | ctric Vehicle |            |              |            |            | nare (SSP) |            |            |            | Solar (BS) |            |
|--|----------------|-------------|----------------|----------------|------------|------------|--------------|---------------|------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Description  | Name           | No          | Total          | Demand         | Energy     | Customer   | Total        | Demand        | Energy     | Customer     | Total      | Demand     | Energy     | Customer   | Total      | Demand     | Energy (   | Customer   |
|  |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Rate Base  |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Plant in Service   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Internalista Diant                                       |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Intangible Plant   | PT&D           | 25          | ćo.            | ćo             | \$0        | ćo         | ćo           | ćo            | ćo         | ćo           | ćo         | ćo         | ćo         | ćo         | ćo         | ćo         | ćo         | ćo         |
| 301 ORGANIZATION 302 FRANCHISE AND CONSENTS              | PT&D<br>PT&D   | 35          | \$0<br>\$0     | \$0<br>\$0     | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 |
| 303 SOFTWARE   | PT&D           | 35<br>35    | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
|  | PIQU           | 33          | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0<br>\$0 | \$0          | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0        |
| Total Intangible Plant                                   |                |             | \$0            | ŞU             | ŞU         | \$0        | ŞU           | ŞU            | ŞU         | \$0          | ŞU         | ŞU         | ŞU         | \$0        | ŞU         | ŞU         | ŞU         | ŞU         |
| Steam Production Plant                                   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Total Steam Production Plant                             | BIP            | 63          | \$2,820        | \$2,820        | \$0        | \$0        | \$5,034      | \$5,034       | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Hydraulic Production Plant                               |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Total Hydraulic Production Plant                         | BIP            | 63          | \$145          | \$145          | \$0        | \$0        | \$258        | \$258         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Other Production Plant                                   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
|  |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Total Other Production Plant                             | BIP            | 63          | \$379          | \$379          | \$0        | \$0        | \$677        | \$677         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Total Production Plant                                   |                |             | \$3,344        | \$3,344        | \$0        | \$0        | \$5,969      | \$5,969       | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
|  |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Transmission   | NCPT           | 22          | 47.000         | 47.000         | 40         | 40         | 4000         | 4000          | \$0        | 40           | 40         | 40         | \$0        | 40         | 40         | 40         | \$0        | 40         |
| KENTUCKY SYSTEM PROPERTY VIRGINIA PROPERTY - 500 KV LINE | NCPT<br>NCPT   | 22<br>22    | \$7,989<br>\$0 | \$7,989<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$800<br>\$0 | \$800<br>\$0  | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0        |
| Total Transmission Plant                                 | NCPI           | 22          | \$7,989        | \$7,989        | \$0        | \$0<br>\$0 | \$800        | \$800         | \$0        | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0        | \$0<br>\$0 |
| <u>Distribution</u>                                      |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| TOTAL ACCTS 360-362                                      | NCPP           | 23          | \$3,320        | \$3,320        | \$0        | \$0        | \$332        | \$332         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 364 & 365-OVERHEAD LINES                                 |                | 23          | +=/===         | +-,            | **         | **         | ****         |               | -          |              |            | **         | **         | **         |            | **         | **         |            |
| Primary:   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Demand   | NCPP           | 23          | \$2,589        | \$2,589        | \$0        | \$0        | \$259        | \$259         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Customer   | Cust08         | 11          | \$707          | \$0            | \$0        | \$707      | \$7,070      | \$0           | \$0        | \$7,070      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Secondary:   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Demand   | SICD           | 25          | \$734          | \$734          | \$0        | \$0        | \$74         | \$74          | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Customer   | Cust07         | 10          | \$0            | \$0            | \$0        | \$0        | \$2,980      | \$0           | \$0        | \$2,980      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
|  |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| 366 & 367-UNDERGROUND LINES                              |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Primary:   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Demand   | NCPP           | 23          | \$2,508        | \$2,508        | \$0        | \$0        | \$251        | \$251         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Customer   | Cust08         | 11          | \$575          | \$0            | \$0        | \$575      | \$5,747      | \$0           | \$0        | \$5,747      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Secondary:   | CICD           | 25          | ¢220           | \$230          | ćo         | \$0        | \$23         | 622           | \$0        | ćo           | \$0        | ćo         | \$0        | ćo         | \$0        | ćo         | \$0        | \$0        |
| Demand<br>Customer                                       | SICD<br>Cust07 | 25<br>10    | \$230<br>\$0   | \$230<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$785        | \$23<br>\$0   | \$0<br>\$0 | \$0<br>\$785 | \$0<br>\$0 | \$0        |
| Castonici  | custor         | 10          |                | **             | *-         | **         | *****        | **            | **         | *****        | **         | **         | **         | **         | **         | **         | **         | **         |
| 368-TRANSFORMERS   |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Demand   | SICDT          | 24          | \$1,079        | \$1,079        | \$0        | \$0        | \$108        | \$108         | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Customer   | Cust09         | 12          | \$149          | \$0            | \$0        | \$149      | \$1,493      | \$0           | \$0        | \$1,493      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 368-TRANSFORMERS - ALL OTHER                             |                |             |                |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |
| Demand   | SICDT          | 24          | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Customer   | Cust07         | 10          | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 369-SERVICES   | C02            | 28          | \$189          | \$0            | \$0        | \$189      | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 370-METERS   | C03            | 29          | \$903          | \$0            | \$0        | \$903      | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 371-CUSTOMER INSTALLATION                                | PCust04        | 16          | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| 373-STREET LIGHTING                                      | PCust04        | 16          | \$0            | \$0            | \$0        | \$0        | \$0          | \$0           | \$0        | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Total Distribution Plant                                 |                |             | \$12,983       | \$10,460       | \$0        | \$2,523    | \$19,122     | \$1,047       | \$0        | \$18,074     | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
| Total Prod, Trans, and Dist Plant                        |                |             | \$24,316       | \$21,793       | \$0        | \$2,523    | \$25,891     | \$7,817       | \$0        | \$18,074     | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |
|  |                |             | 1              |                |            |            |              |               |            |              |            |            |            |            |            |            |            |            |

| B I W   |                  | ion Factor |                               | Total LGE -                     |                     |                        |                             | Residentia                  |                              |                     |                             | General Se                   |                             |                     |
|---|------------------|------------|-------------------------------|---------------------------------|---------------------|------------------------|-----------------------------|-----------------------------|------------------------------|---------------------|-----------------------------|------------------------------|-----------------------------|---------------------|
| Description   | Name             | No         | Total                         | Demand                          | Energy              | Customer               | Total                       | Demand                      | Energy                       | Customer            | Total                       | Demand                       | Energy                      | Customer            |
| <u>General Plant</u>  |                  |            |                               |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| Total General Plant   | PT&D             | 35         | \$21,026,365                  | \$17,512,153                    | \$0                 | \$3,514,212            | \$9,825,858                 | \$7,224,416                 | \$0                          | \$2,601,443         | \$2,283,675                 | \$1,949,203                  | \$0                         | \$334,47            |
| TOTAL COMMON PLANT  | PT&D             | 35         | \$231,173,767                 | \$192,536,863                   | \$0                 | \$38,636,904           | \$108,030,120               | \$79,428,634                | \$0                          | \$28,601,486        | \$25,107,804                | \$21,430,459                 | \$0                         | \$3,677,34          |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                    | Prod             | 36         | \$211,410                     | \$211,410                       | \$0                 | \$0                    | \$78,661                    | \$78,661                    | \$0                          | \$0                 | \$22,995                    | \$22,995                     | \$0                         | . \$                |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                  | Distplt          | 37         | \$2,908,740                   | \$1,265,269                     | \$0                 | \$1,643,471            | \$1,925,572                 | \$708,971                   | \$0                          | \$1,216,601         | \$308,535                   | \$152,114                    | \$0                         | \$156,42            |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                       |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| OTHER Total Plant in Service                                  |                  |            | \$0<br>\$6,295,374,834        | \$0<br>\$5,242,084,192          | \$0<br>\$0          | \$0<br>\$1,053,290,642 | \$0<br>\$2,942,446,124      | \$2,162,733,601             | \$0                          | \$779,712,523       | \$683,733,888               | \$583,484,830                | ėn.                         | \$100,249,059       |
| Total Plant in Service  |                  |            | \$6,295,374,834               | \$5,242,084,192                 | \$0                 | \$1,053,290,042        | \$2,942,440,124             | \$2,102,733,001             | \$0                          | \$779,712,525       | \$003,733,000               | \$383,484,830                | \$0                         | \$100,249,05        |
| Construction Work in Progress (CWIP)                          |                  |            |                               |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| CWIP Production   | Prod             | 36         | \$17,402,861                  | \$17,402,861                    | \$0                 | \$0                    | \$6,475,244                 | \$6,475,244                 | \$0                          | \$0                 | \$1,892,935                 | \$1,892,935                  | \$0                         | \$0                 |
| CWIP Transmission   | Trans            | 38         | \$21,580,855                  | \$21,580,855                    | \$0                 | \$0                    | \$10,210,325                | \$10,210,325                | \$0                          | \$0                 | \$2,494,058                 | \$2,494,058                  | \$0                         | \$1                 |
| CWIP Distribution Plant                                       | Distplt          | 37         | \$16,836,832                  | \$7,323,833                     | \$0                 | \$9,512,999            | \$11,145,902                | \$4,103,777                 | \$0                          | \$7,042,125         | \$1,785,910                 | \$880,491                    | \$0                         | \$905,419           |
| CWIP General Plant  | PT&D             | 35         | \$11,356,326                  | \$9,458,302                     | \$0                 | \$1,898,024            | \$5,306,940                 | \$3,901,902                 | \$0                          | \$1,405,037         | \$1,233,412                 | \$1,052,763                  | \$0                         | \$180,64            |
| RWIP  |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Total Construction Work in Progress                           |                  |            | \$67,176,874                  | \$55,765,850                    | \$0                 | \$11,411,023           | \$33,138,411                | \$24,691,248                | \$0                          | \$8,447,163         | \$7,406,315                 | \$6,320,248                  | \$0                         | \$1,086,06          |
| Total Utility Plant   |                  |            | \$6,362,551,708               | \$5,297,850,042                 | \$0                 | \$1,064,701,666        | \$2,975,584,535             | \$2,187,424,849             | \$0                          | \$788,159,686       | \$691,140,203               | \$589,805,078                | \$0                         | \$101,335,120       |
| Less: Acummulated Provision for Depreciation                  | BIP              |            |                               |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| Steam Production<br>Hydraulic Production                      | BIP              | 63         | \$1,104,777,278               | \$1,104,777,278<br>\$21.042.613 | \$0<br>\$0          | \$0<br>\$0             | \$411,064,752               | \$411,064,752               | \$0<br>\$0                   | \$0<br>\$0          | \$120,168,297               | \$120,168,297<br>\$2.288.837 | \$0<br>\$0                  | \$(<br>\$(          |
| Other Production  | BIP              | 63         | \$21,042,613<br>\$180,523,966 | \$21,042,613                    | \$0<br>\$0          | \$0<br>\$0             | \$7,829,521<br>\$67,169,230 | \$7,829,521<br>\$67,169,230 | \$0<br>\$0                   | \$0<br>\$0          | \$2,288,837<br>\$19,635,865 | \$2,288,837                  | \$0<br>\$0                  | \$(                 |
| Transmission - Kentucky System Property                       | Trans            | 63<br>38   | \$180,532,195                 | \$180,532,195                   | \$0                 | \$0                    | \$85,413,316                | \$85,413,316                | \$0                          | \$0                 | \$20,863,757                | \$20,863,757                 | \$0                         | \$(                 |
| Transmission - Virginia Property                              | Trans            | 38         | \$180,532,195                 | \$180,532,195                   | \$0<br>\$0          | \$0                    | \$65,413,316                | \$85,413,316                | \$0                          | \$0<br>\$0          | \$20,863,757                | \$20,863,757                 | \$0<br>\$0                  | \$(                 |
| Transmission - Virginia Property  Transmission - FERC         | Trans            | 38         | \$0                           | \$0<br>\$0                      |                     | \$0<br>\$0             | \$0<br>\$0                  | \$0<br>\$0                  | \$0<br>\$0                   | \$0<br>\$0          | \$0<br>\$0                  | \$0<br>\$0                   | \$0<br>\$0                  | Şi<br>Si            |
| Distribution  | Distpit          | 37         | \$585,717,151                 | \$254,780,373                   | \$0<br>\$0          | \$330,936,778          | \$387,741,951               | \$142,761,563               | \$0<br>\$0                   | \$244,980,388       | \$62,127,963                | \$30,630,389                 | \$0<br>\$0                  | \$31,497,574        |
| General Plant   | PT&D             | 35         | \$104,591,141                 | \$87,110,447                    | \$0                 | \$17,480,694           | \$48,876,625                | \$35,936,307                | \$0                          | \$12,940,318        | \$11,359,653                | \$9,695,893                  | \$0                         | \$1,663,760         |
| Intangible Plant  | PT&D             | 35         | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         | \$0                         | \$0                          | \$0                 | \$0                         | \$0                          | \$0                         | \$0                 |
| Total Accumulated Depreciation                                |                  |            | \$2,177,184,344               | \$1,828,766,872                 | \$0                 | \$348,417,472          | \$1,008,095,395             | \$750,174,689               | \$0                          | \$257,920,706       | \$236,444,373               | \$203,283,038                | \$0                         | \$33,161,33         |
| Net Utility Plant   |                  |            | \$4,185,367,364               | \$3,469,083,170                 | \$0                 | \$716,284,194          | \$1,967,489,140             | \$1,437,250,160             | \$0                          | \$530,238,980       | \$454,695,830               | \$386,522,039                | \$0                         | \$68,173,79         |
| Working Capital   |                  |            |                               |                                 |                     |                        |                             |                             |                              |                     | 4                           |                              |                             |                     |
| Cash Working Capital - Operation and Maintenance Expenses     | OMLPP            | 57         | \$124,454,261                 | \$30,959,718                    | \$78,365,699        | \$15,128,845           | \$53,462,430                | \$13,160,051                | \$28,435,961                 | \$11,866,418        | \$14,046,797                | \$3,477,660                  | \$8,380,544                 | \$2,188,59          |
| Materials and Supplies  | TPIS             | 39         | \$44,127,133                  | \$36,744,142                    | \$0                 | \$7,382,991            | \$20,624,937                | \$15,159,579                | \$0                          | \$5,465,358         | \$4,792,600                 | \$4,089,909                  | \$0                         | \$702,69            |
| Prepayments<br>Fuel Stock                                     | TPIS             | 39<br>2    | \$14,687,906<br>\$33,196,476  | \$12,230,446                    | \$0<br>\$33,196,476 | \$2,457,460            | \$6,865,099<br>\$11,932,310 | \$5,045,931                 | \$0                          | \$1,819,168         | \$1,595,238<br>\$3,527,698  | \$1,361,344                  | \$0                         | \$233,894           |
| Total Working Capital   | Energy           | 2          | \$33,196,476                  | \$79,934,305                    | \$33,196,476        | \$0<br>\$24,969,296    | \$11,932,310                | \$0<br>\$33,365,562         | \$11,932,310<br>\$40.368.271 | \$0<br>\$19,150,944 | \$3,527,698                 | \$8.928.914                  | \$3,527,698<br>\$11.908.242 | \$3.125.17          |
| • •   |                  |            |                               | , .,,                           | , , , , ,           |                        | , , , , ,                   | <b>33,303,302</b>           | 540,500,271                  | 313,130,344         |                             | 30,320,314                   | \$11,500,242                | JJ,12J,17           |
| Emission Allowance  |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Deferred Debits   |                  |            | 4-                            |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| Service Pension Cost  |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Accumulated Deferred Income Tax                               | TPIS             | 39         | \$939,385,876<br>\$0          | \$782,215,512                   | \$0<br>\$0          | \$157,170,364          | \$439,067,157<br>\$0        | \$322,719,687<br>\$0        | \$0<br>\$0                   | \$116,347,469       | \$102,025,689<br>\$0        | \$87,066,683<br>\$0          | \$0<br>\$0                  | \$14,959,006<br>\$0 |
| Total Production Plant  | Prod             | 36<br>38   |                               | \$0                             | \$0<br>\$0          | \$0                    | \$0                         |                             | \$0<br>\$0                   | \$0                 |                             |                              | \$0<br>\$0                  | \$(                 |
| Total Transmission Plant Total Distribution Plant             | Trans<br>Distplt | 37         | \$0<br>\$0                    | \$0<br>\$0                      | \$0                 | \$0<br>\$0             | \$0                         | \$0<br>\$0                  | \$0<br>\$0                   | \$0<br>\$0          | \$0<br>\$0                  | \$0<br>\$0                   | \$0                         | \$(                 |
| Total General Plant   | PT&D             | 35         | \$0                           | \$0<br>\$0                      | \$0<br>\$0          | \$0<br>\$0             | \$0                         | \$0<br>\$0                  | \$0<br>\$0                   | \$0<br>\$0          | \$0<br>\$0                  | \$0                          | \$0<br>\$0                  | \$(                 |
| Total Accumulated Deferred Income Tax                         | FIRD             | 35         | \$939,385,876                 | \$782,215,512                   | \$0                 | \$157,170,364          | \$439,067,157               | \$322,719,687               | \$0                          | \$116,347,469       | \$102,025,689               | \$87,066,683                 | \$0                         | \$14,959,00         |
| Accumulated Deferred Investment Tax Credits                   |                  |            |                               |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| Production  | Prod             | 36         | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         | \$0                         | \$0                          | \$0                 | \$0                         | \$0                          | \$0                         | \$0                 |
| Transmission  |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Transmission VA   |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Distribution VA   |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| Distribution Plant KY,FERC & TN                               |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              |                     | \$0                         |                              |                             |                     |
| General   |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         |                             |                              | 4-                  | \$0                         |                              |                             |                     |
| Total Accum. Deferred Investment Tax Credits                  |                  |            | \$0                           | \$0                             | \$0                 | \$0                    | \$0                         | \$0                         | \$0                          | \$0                 | \$0                         | \$0                          | \$0                         | \$0                 |
| Total Deferred Debits   |                  |            | \$939,385,876                 | \$782,215,512                   | \$0                 | \$157,170,364          | \$439,067,157               | \$322,719,687               | \$0                          | \$116,347,469       | \$102,025,689               | \$87,066,683                 | \$0                         | \$14,959,000        |
|   |                  |            |                               |                                 |                     |                        |                             |                             |                              |                     |                             |                              |                             |                     |
| Less: Customer Advances<br>Less: Asset Retirement Obligations | Dlines           | 40         | \$2,369,448<br>\$0            | \$893,388<br>\$0                | \$0<br>\$0          | \$1,476,061<br>\$0     | \$1,775,398<br>\$0          | \$496,784                   | \$0                          | \$1,278,614         | \$262,467<br>\$0            | \$108,873                    | \$0                         | \$153,594           |

| B  |                  | ion Factor |                    | Rate PS (Pr        |             |                  |                     | Rate PS (Sec         |              |                    |                      | Rate TOD (Pi         |              |        |
|--|------------------|------------|--------------------|--------------------|-------------|------------------|---------------------|----------------------|--------------|--------------------|----------------------|----------------------|--------------|--------|
| Description  | Name             | No         | Total              | Demand             | Energy      | Customer         | Total               | Demand               | Energy       | Customer           | Total                | Demand               | Energy       | Custor |
| General Plant  |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Total General Plant  | PT&D             | 35         | \$145,594          | \$144,260          | \$0         | \$1,335          | \$2,354,050         | \$2,329,611          | \$0          | \$24,438           | \$2,570,575          | \$2,567,945          | \$0          | \$2    |
| TOTAL COMMON PLANT   | PT&D             | 35         | \$1,600,734        | \$1,586,059        | \$0         | \$14,675         | \$25,881,531        | \$25,612,846         | \$0          | \$268,685          | \$28,262,111         | \$28,233,203         | \$0          | \$2    |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                   | Prod             | 36         | \$1,870            | \$1,870            | \$0         | \$0              | \$28,467            | \$28,467             | \$0          | \$0                | \$35,106             | \$35,106             | \$0          |        |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                 | Distplt          | 37         | \$7,993            | \$7,368            | \$0         | \$624            | \$174,085           | \$162,656            | \$0          | \$11,429           | \$105,973            | \$104,743            | \$0          | \$     |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                      |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| OTHER  |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Total Plant in Service                                       |                  |            | \$43,579,806       | \$43,179,750       | \$0         | \$400,056        | \$704,664,780       | \$697,340,079        | \$0          | \$7,324,701        | \$769,399,653        | \$768,611,579        | \$0          | \$78   |
| Construction Work in Progress (CWIP)                         |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| CWIP Production  | Prod             | 36         | \$153,956          | \$153,956          | \$0         | \$0              | \$2,343,341         | \$2,343,341          | \$0          | \$0                | \$2,889,859          | \$2,889,859          | \$0          |        |
| CWIP Transmission  | Trans            | 38         | \$163,718          | \$163,718          | \$0         | \$0              | \$2,775,117         | \$2,775,117          | \$0          | \$0                | \$2,327,280          | \$2,327,280          | \$0          |        |
| CWIP Distribution Plant                                      | Distplt          | 37         | \$46,264           | \$42,651           | \$0         | \$3,613          | \$1,007,668         | \$941,514            | \$0          | \$66,154           | \$613,410            | \$606,292            | \$0          |        |
| CWIP General Plant   | PT&D             | 35         | \$78,635           | \$77,915           | \$0         | \$721            | \$1,271,421         | \$1,258,222          | \$0          | \$13,199           | \$1,388,366          | \$1,386,946          | \$0          | \$     |
| RWIP   |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Total Construction Work in Progress                          |                  |            | \$442,574          | \$438,240          | \$0         | \$4,334          | \$7,397,547         | \$7,318,194          | \$0          | \$79,354           | \$7,218,915          | \$7,210,377          | \$0          | \$8    |
| Total Utility Plant  |                  |            | \$44,022,380       | \$43,617,990       | \$0         | \$404,390        | \$712,062,327       | \$704,658,273        | \$0          | \$7,404,055        | \$776,618,568        | \$775,821,956        | \$0          | \$79   |
| Less: Acummulated Provision for Depreciation                 |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Steam Production   | BIP              | 63         | \$9,773,531        | \$9,773,531        | \$0         | \$0              | \$148,761,182       | \$148,761,182        | \$0          | \$0                | \$183,455,493        | \$183,455,493        | \$0          |        |
| Hydraulic Production   | BIP              | 63         | \$186,156          | \$186,156          | \$0         | \$0              | \$2,833,443         | \$2,833,443          | \$0          | \$0                | \$3,494,264          | \$3,494,264          | \$0          |        |
| Other Production   | BIP              | 63         | \$1,597,025        | \$1,597,025        | \$0         | \$0              | \$24,308,029        | \$24,308,029         | \$0          | \$0                | \$29,977,185         | \$29,977,185         | \$0          |        |
| Transmission - Kentucky System Property                      | Trans            | 38         | \$1,369,562        | \$1,369,562        | \$0         | \$0              | \$23,214,928        | \$23,214,928         | \$0          | \$0                | \$19,468,599         | \$19,468,599         | \$0          |        |
| Transmission - Virginia Property                             | Trans            | 38         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Transmission - FERC<br>Distribution                          | Trans<br>Distpit | 38<br>37   | \$0<br>\$1,609,432 | \$0<br>\$1,483,737 | \$0<br>\$0  | \$0<br>\$125.695 | \$0<br>\$35,054,610 | \$0<br>\$32,753,239  | \$0<br>S0    | \$0<br>\$2,301,371 | \$0<br>\$21,339,215  | \$0<br>\$21,091,608  | \$0<br>\$0   | \$24   |
| General Plant  | PT&D             | 35         | \$724,228          | \$717,589          | \$0         | \$6,639          | \$11,709,715        | \$11,588,152         | \$0          | \$121,563          | \$12,786,773         | \$12,773,694         | \$0          |        |
| Intangible Plant   | PT&D             | 35         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Total Accumulated Depreciation                               |                  |            | \$15,259,934       | \$15,127,600       | \$0         | \$132,334        | \$245,881,908       | \$243,458,974        | \$0          | \$2,422,934        | \$270,521,528        | \$270,260,842        | \$0          |        |
| Net Utility Plant  |                  |            | \$28,762,445       | \$28,490,390       | \$0         | \$272,056        | \$466,180,420       | \$461,199,299        | \$0          | \$4,981,121        | \$506,097,039        | \$505,561,115        | \$0          | \$53   |
| Working Capital  |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Cash Working Capital - Operation and Maintenance Expenses    | OMLPP            | 57         | \$976,462          | \$252,269          | \$706,872   | \$17,320         | \$14,963,086        | \$4,108,281          | \$10,546,768 | \$308,036          | \$17,722,665         | \$4,332,872          | \$13,326,695 |        |
| Materials and Supplies                                       | TPIS             | 39         | \$305,471          | \$302,666          | \$0         | \$2,804          | \$4,939,315         | \$4,887,972          | \$0          | \$51,342           | \$5,393,071          | \$5,387,547          | \$0          |        |
| Prepayments  | TPIS             | 39         | \$101,677          | \$100,744          | \$0         | \$933            | \$1,644,072         | \$1,626,983          | \$0          | \$17,089           | \$1,795,107          | \$1,793,268          | \$0          | \$     |
| Fuel Stock   | Energy           | 2          | \$298,872          | \$0                | \$298,872   | \$0              | \$4,446,496         | \$0                  | \$4,446,496  | \$0                | \$5,747,871          | \$0                  | \$5,747,871  | - 47   |
| Total Working Capital  |                  |            | \$1,682,482        | \$655,680          | \$1,005,744 | \$21,058         | \$25,992,969        | \$10,623,236         | \$14,993,264 | \$376,468          | \$30,658,713         | \$11,513,686         | \$19,074,565 | \$7    |
| Emission Allowance   |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Deferred Debits  |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Service Pension Cost   |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Accumulated Deferred Income Tax                              | TPIS             | 39         | \$6,502,910        | \$6,443,214        | \$0         | \$59,696         | \$105,148,964       | \$104,055,984        | \$0          | \$1,092,980        | \$114,808,599        | \$114,691,004        | \$0          |        |
| Total Production Plant                                       | Prod             | 36         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Total Transmission Plant                                     | Trans            | 38         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Total Distribution Plant                                     | Distplt          | 37         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Total General Plant<br>Total Accumulated Deferred Income Tax | PT&D             | 35         | \$6,502,910        | \$6,443,214        | \$0<br>\$0  | \$0<br>\$59,696  | \$105,148,964       | \$0<br>\$104,055,984 | \$0<br>\$0   | \$0<br>\$1,092,980 | \$0<br>\$114,808,599 | \$0<br>\$114,691,004 | \$0<br>\$0   |        |
| Accumulated Deferred Investment Tax Credits                  |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Production   | Prod             | 36         | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Transmission   |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Transmission VA  |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Distribution VA  |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Distribution Plant KY,FERC & TN                              |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| General  |                  |            | \$0                |                    |             |                  | \$0                 |                      |              |                    | \$0                  |                      |              |        |
| Total Accum. Deferred Investment Tax Credits                 |                  |            | \$0                | \$0                | \$0         | \$0              | \$0                 | \$0                  | \$0          | \$0                | \$0                  | \$0                  | \$0          |        |
| Total Deferred Debits  |                  |            | \$6,502,910        | \$6,443,214        | \$0         | \$59,696         | \$105,148,964       | \$104,055,984        | \$0          | \$1,092,980        | \$114,808,599        | \$114,691,004        | \$0          | \$11   |
| Total Deletted Debits  |                  |            |                    |                    |             |                  |                     |                      |              |                    |                      |                      |              |        |
| Less: Customer Advances Less: Asset Retirement Obligations   | Dlines           | 40         | \$5,780<br>\$0     | \$5,597            | \$0         | \$183            | \$124,516<br>\$0    | \$117,234            | \$0          | \$7,283            | \$79,907<br>\$0      | \$79,562             | \$0          |        |

|   |                  | ion Factor |                     | Rate TOD (Se        |              |                  |                  | Rate RTS (Trans |             |                  |                  | Special Contract |            |        |
|---|------------------|------------|---------------------|---------------------|--------------|------------------|------------------|-----------------|-------------|------------------|------------------|------------------|------------|--------|
| Description   | Name             | No         | Total               | Demand              | Energy       | Customer         | Total            | Demand          | Energy      | Customer         | Total            | Demand           | Energy     | Custom |
| General Plant   |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| Total General Plant   | PT&D             | 35         | \$1,894,460         | \$1,889,724         | \$0          | \$4,736          | \$1,192,470      | \$1,191,027     | \$0         | \$1,443          | \$72,705         | \$72,665         | \$0        |        |
| TOTAL COMMON PLANT  | PT&D             | 35         | \$20,828,582        | \$20,776,516        | \$0          | \$52,066         | \$13,110,580     | \$13,094,713    | \$0         | \$15,867         | \$799,348        | \$798,908        | \$0        | \$4    |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                    | Prod             | 36         | \$23,732            | \$23,732            | \$0          | \$0              | \$17,889         | \$17,889        | \$0         | \$0              | \$969            | \$969            | \$0        |        |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                  | Distplt          | 37         | \$118,005           | \$115,790           | \$0          | \$2,215          | \$675            | \$0             | \$0         | \$675            | \$3,342          | \$3,323          | \$0        |        |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                       |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| OTHER   |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Total Plant in Service  |                  |            | \$567,069,146       | \$565,649,758       | \$0          | \$1,419,388      | \$356,871,811    | \$356,439,250   | \$0         | \$432,560        | \$21,761,535     | \$21,749,557     | \$0        | \$11,  |
| Construction Work in Progress (CWIP)                          |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| CWIP Production   | Prod             | 36         | \$1,953,609         | \$1,953,609         | \$0          | \$0              | \$1,472,559      | \$1,472,559     | \$0         | \$0              | \$79,744         | \$79,744         | \$0        |        |
| CWIP Transmission   | Trans            | 38         | \$2,203,328         | \$2,203,328         | \$0          | \$0              | \$1,148,997      | \$1,148,997     | \$0         | \$0              | \$73,835         | \$73,835         | \$0        |        |
| CWIP Distribution Plant                                       | Distplt          | 37         | \$683,055           | \$670,235           | \$0          | \$12,819         | \$3,907          | \$0             | \$0         | \$3,907          | \$19,343         | \$19,235         | \$0        | 5      |
| CWIP General Plant  | PT&D             | 35         | \$1,023,196         | \$1,020,639         | \$0          | \$2,558          | \$644,052        | \$643,273       | \$0         | \$779            | \$39,268         | \$39,246         | \$0        |        |
| RWIP  |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Total Construction Work in Progress                           |                  |            | \$5,863,189         | \$5,847,811         | \$0          | \$15,377         | \$3,269,515      | \$3,264,829     | \$0         | \$4,686          | \$212,190        | \$212,060        | \$0        | \$     |
| Total Utility Plant   |                  |            | \$572,932,335       | \$571,497,569       | \$0          | \$1,434,766      | \$360,141,325    | \$359,704,079   | \$0         | \$437,247        | \$21,973,725     | \$21,961,618     | \$0        | \$12   |
| Less: Acummulated Provision for Depreciation                  |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| Steam Production  | BIP              | 63         | \$124,020,020       | \$124,020,020       | \$0          | \$0              | \$93,481,722     | \$93,481,722    | \$0         | \$0              | \$5,062,338      | \$5,062,338      | \$0        |        |
| Hydraulic Production  | BIP              | 63         | \$2,362,200         | \$2,362,200         | \$0          | \$0              | \$1,780,540      | \$1,780,540     | \$0         | \$0              | \$96,422         | \$96,422         | \$0        |        |
| Other Production  | BIP              | 63         | \$20,265,248        | \$20,265,248        | \$0          | \$0              | \$15,275,198     | \$15,275,198    | \$0         | \$0              | \$827,201        | \$827,201        | \$0        |        |
| Transmission - Kentucky System Property                       | Trans            | 38         | \$18,431,693        | \$18,431,693        | \$0          | \$0              | \$9,611,804      | \$9,611,804     | \$0         | \$0              | \$617,661        | \$617,661        | \$0        |        |
| Transmission - Virginia Property                              | Trans            | 38         | \$0                 | \$0<br>\$0          | \$0          | \$0<br>\$0       | \$0              | \$0             | \$0         | \$0<br>\$0       | \$0              | \$0              | \$0        |        |
| Transmission - FERC<br>Distribution                           | Trans<br>Distrit | 38<br>37   | \$0<br>\$23,762,005 | \$0<br>\$23,316,042 | \$0<br>\$0   | \$0<br>\$445,962 | \$0<br>\$135,908 | \$0<br>\$0      | \$0<br>\$0  | \$0<br>\$135,908 | \$0<br>\$672,916 | \$0<br>\$669,153 | \$0<br>\$0 | 5      |
| General Plant   | PT&D             | 35         | \$9,423,583         | \$9,400,026         | \$0          | \$23,557         | \$5,931,687      | \$5,924,509     | \$0         | \$7,179          | \$361,653        | \$361,454        | \$0        | -      |
| Intangible Plant  | PT&D             | 35         | \$0                 | \$0                 | \$0          | \$0              | \$0              | \$0             | \$0         | \$0              | \$0              | \$0              | \$0        |        |
| Total Accumulated Depreciation                                |                  |            | \$198,264,749       | \$197,795,230       | \$0          | \$469,519        | \$126,216,858    | \$126,073,772   | \$0         | \$143,086        | \$7,638,191      | \$7,634,229      | \$0        | \$3,   |
| Net Utility Plant   |                  |            | \$374,667,586       | \$373,702,339       | \$0          | \$965,247        | \$233,924,467    | \$233,630,307   | \$0         | \$294,160        | \$14,335,534     | \$14,327,388     | \$0        | \$8,   |
| Working Capital   |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| Cash Working Capital - Operation and Maintenance Expenses     | OMLPP            | 57         | \$12,450,389        | \$3,293,024         | \$8,986,881  | \$170,484        | \$8,855,400      | \$1,947,689     | \$6,886,166 | \$21,546         | \$509,655        | \$125,941        | \$383,196  | \$     |
| Materials and Supplies  | TPIS             | 39         | \$3,974,844         | \$3,964,895         | \$0          | \$9,949          | \$2,501,476      | \$2,498,444     | \$0         | \$3,032          | \$152,536        | \$152,452        | \$0        |        |
| Prepayments   | TPIS             | 39         | \$1,323,044         | \$1,319,732         | \$0          | \$3,312          | \$832,627        | \$831,618       | \$0         | \$1,009          | \$50,772         | \$50,744         | \$0        |        |
| Fuel Stock  | Energy           | 2          | \$3,795,993         | \$0                 | \$3,795,993  | \$0              | \$2,973,219      | \$0             | \$2,973,219 | \$0              | \$162,544        | \$0              | \$162,544  |        |
| Total Working Capital   |                  |            | \$21,544,270        | \$8,577,651         | \$12,782,874 | \$183,745        | \$15,162,722     | \$5,277,751     | \$9,859,384 | \$25,587         | \$875,508        | \$329,138        | \$545,740  | \$     |
| Emission Allowance  |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Deferred Debits   |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| Service Pension Cost  |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Accumulated Deferred Income Tax                               | TPIS             | 39         | \$84,617,161        | \$84,405,362        | \$0          | \$211,799        | \$53,251,847     | \$53,187,301    | \$0         | \$64,546         | \$3,247,222      | \$3,245,435      | \$0<br>\$0 | \$1    |
| Total Production Plant  | Prod             | 36<br>38   | \$0<br>\$0          | \$0<br>\$0          | \$0<br>\$0   | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0      | \$0<br>\$0  | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0 |        |
| Total Transmission Plant                                      | Trans            | 38<br>37   | \$0                 | \$0<br>\$0          | \$0<br>\$0   | \$0<br>\$0       | \$0<br>\$0       |                 | \$0<br>\$0  | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0 |        |
| Total Distribution Plant<br>Total General Plant               | Distplt<br>PT&D  | 35         | \$0<br>\$0          | \$0<br>\$0          | \$0<br>\$0   | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0      | \$0<br>\$0  | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0       | \$0<br>\$0 |        |
| Total Accumulated Deferred Income Tax                         | FIND             | 33         | \$84,617,161        | \$84,405,362        | \$0          | \$211,799        | \$53,251,847     | \$53,187,301    | \$0         | \$64,546         | \$3,247,222      | \$3,245,435      | \$0        | \$1    |
| Accumulated Deferred Investment Tax Credits                   |                  |            |                     |                     |              |                  |                  |                 |             |                  |                  |                  |            |        |
| Production  | Prod             | 36         | \$0                 | \$0                 | \$0          | \$0              | \$0              | \$0             | \$0         | \$0              | \$0              | \$0              | \$0        |        |
| Transmission  |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Transmission VA   |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Distribution VA   |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| Distribution Plant KY,FERC & TN                               |                  |            | \$0                 |                     |              |                  | \$0              |                 |             |                  | \$0              |                  |            |        |
| General Total Accum. Deferred Investment Tax Credits          |                  |            | \$0<br>\$0          | \$0                 | \$0          | \$0              | \$0<br>\$0       | \$0             | \$0         | \$0              | \$0<br>\$0       | \$0              | \$0        |        |
| Total Deferred Debits   |                  |            | \$84,617,161        | \$84,405,362        | \$0          | \$211,799        | \$53,251,847     | \$53,187,301    | \$0         | \$64,546         | \$3,247,222      | \$3,245,435      | \$0        | \$1    |
| Total Deferred Debits   | D.               | ,-         |                     |                     | \$0          |                  |                  |                 |             |                  |                  |                  |            | 21     |
|   |                  |            |                     |                     |              | \$1,322          | \$0              | \$0             | \$0         | \$0              |                  |                  | \$0        |        |
| Less: Customer Advances<br>Less: Asset Retirement Obligations | Dlines           | 40         | \$76,647<br>\$0     | \$75,325            | \$0          | 31,322           | \$0<br>\$0       | 30              | 30          | 30               | \$2,529<br>\$0   | \$2,524          | Şū         |        |

|   |                | ion Factor |                          | Street Lightin           |                  |                  |                      | Street Light         |                 |              |                      | Traffic Street L     |                |         |
|---|----------------|------------|--------------------------|--------------------------|------------------|------------------|----------------------|----------------------|-----------------|--------------|----------------------|----------------------|----------------|---------|
| Description   | Name           | No         | Total                    | Demand                   | Energy           | Customer         | Total                | Demand               | Energy          | Customer     | Total                | Demand               | Energy         | Custome |
| General Plant   |                |            |                          |                          |                  |                  |                      |                      |                 |              |                      |                      |                |         |
| Total General Plant   | PT&D           | 35         | \$676,981                | \$134,498                | \$0              | \$542,483        | \$4,840              | \$4,685              | \$0             | \$155        | \$4,982              | \$4,016              | \$0            | \$9     |
| TOTAL COMMON PLANT  | PT&D           | 35         | \$7,443,048              | \$1,478,732              | \$0              | \$5,964,316      | \$53,214             | \$51,504             | \$0             | \$1,709      | \$54,773             | \$44,155             | \$0            | \$10,6  |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                                | Prod           | 36         | \$1,607                  | \$1,607                  | \$0              | \$0              | \$56                 | \$56                 | \$0             | \$0          | \$56                 | \$56                 | \$0            |         |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                              | Distplt        | 37         | \$263,487                | \$9,787                  | \$0              | \$253,700        | \$414                | \$341                | \$0             | \$73         | \$608                | \$156                | \$0            | \$4     |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                                   |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | \$0                  |                      |                |         |
| OTHER   |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | \$0                  |                      |                |         |
| Total Plant in Service  |                |            | \$202,855,354            | \$40,260,592             | \$0              | \$162,594,762    | \$1,448,879          | \$1,402,277          | \$0             | \$46,601     | \$1,491,503          | \$1,202,053          | \$0            | \$289,4 |
| Construction Work in Progress (CWIP)                                      |                |            |                          |                          |                  |                  |                      |                      |                 |              |                      |                      |                |         |
| CWIP Production   | Prod           | 36         | \$132,315                | \$132,315                | \$0              | \$0              | \$4,609              | \$4,609              | \$0             | \$0          | \$4,645              | \$4,645              | \$0            |         |
| CWIP Transmission   | Trans          | 38         | \$174,970                | \$174,970                | \$0              | \$0              | \$6,094              | \$6,094              | \$0             | \$0          | \$2,798              | \$2,798              | \$0            |         |
| CWIP Distribution Plant   | Distplt        | 37         | \$1,525,156              | \$56,650                 | \$0              | \$1,468,506      | \$2,394              | \$1,973              | \$0             | \$421        | \$3,520              | \$906                | \$0            | \$2,    |
| CWIP General Plant  | PT&D           | 35         | \$365,637                | \$72,642                 | \$0              | \$292,995        | \$2,614              | \$2,530              | \$0             | \$84         | \$2,691              | \$2,169              | \$0            | \$      |
| RWIP  |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | \$0                  |                      |                |         |
| Total Construction Work in Progress                                       |                |            | \$2,198,078              | \$436,577                | \$0              | \$1,761,501      | \$15,711             | \$15,206             | \$0             | \$505        | \$13,653             | \$10,517             | \$0            | \$3,1   |
| Total Utility Plant   |                |            | \$205,053,432            | \$40,697,169             | \$0              | \$164,356,263    | \$1,464,590          | \$1,417,483          | \$0             | \$47,106     | \$1,505,156          | \$1,212,570          | \$0            | \$292,5 |
| Less: Acummulated Provision for Depreciation                              | DID            | 63         | ¢0 200 777               | An 200 70-               | A-               | 40               | £202 FF              | 6202.555             | 4.5             | **           | £20 4 05 :           | ¢20 + 00 :           | *-             |         |
| Steam Production Hydraulic Production                                     | BIP<br>BIP     | 63<br>63   | \$8,399,706<br>\$159,989 | \$8,399,706<br>\$159,989 | \$0<br>\$0       | \$0<br>\$0       | \$292,562<br>\$5,572 | \$292,562<br>\$5,572 | \$0<br>\$0      | \$0<br>\$0   | \$294,884<br>\$5,617 | \$294,884<br>\$5,617 | \$0<br>\$0     |         |
| Other Production  | BIP            |            | \$1,372,538              | \$1,372,538              | \$0<br>\$0       | \$0<br>\$0       | \$47,806             | \$47,806             | \$0<br>\$0      | \$0<br>\$0   | \$48,185             | \$48,185             | \$0<br>\$0     |         |
| Transmission - Kentucky System Property                                   | Trans          | 63<br>38   | \$1,463,691              | \$1,372,538              | \$0<br>\$0       | \$0<br>\$0       | \$50,980             | \$50,980             | \$0<br>\$0      | \$0<br>\$0   | \$23,402             | \$23,402             | \$0<br>\$0     |         |
| Transmission - Kentucky System Property  Transmission - Virginia Property | Trans          | 38         | \$1,463,691              | \$1,463,691              | \$0<br>\$0       | \$0              | \$50,980             | \$50,980             | \$0<br>\$0      | \$0<br>\$0   | \$23,402             | \$23,402             | \$0<br>\$0     |         |
| Transmission - Virginia Property  Transmission - FERC                     | Trans          | 38         | \$0                      | \$0                      | \$0              | \$0              | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  |                |         |
| Distribution  | Distpit        | 37         | \$53,056,893             | \$1,970,721              | \$0<br>\$0       | \$51,086,172     | \$83,282             | \$68,640             | \$0<br>\$0      | \$14,642     | \$122,452            | \$31,509             | \$0<br>\$0     | \$90,   |
| General Plant   | PT&D           | 35         | \$3,367,497              | \$669,030                | \$0              | \$2,698,466      | \$24,076             | \$23,302             | \$0             | \$773        | \$24,781             | \$19,977             | \$0            | \$4,8   |
| Intangible Plant  | PT&D           | 35         | \$0                      | \$0                      | \$0              | \$0              | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  | \$0            |         |
| Total Accumulated Depreciation  |                |            | \$67,820,312             | \$14,035,674             | \$0              | \$53,784,638     | \$504,278            | \$488,863            | \$0             | \$15,415     | \$519,321            | \$423,574            | \$0            | \$95,7  |
| Net Utility Plant   |                |            | \$137,233,120            | \$26,661,495             | \$0              | \$110,571,625    | \$960,311            | \$928,620            | \$0             | \$31,691     | \$985,834            | \$788,996            | \$0            | \$196,8 |
| Working Capital   |                |            |                          |                          |                  |                  |                      |                      |                 |              |                      |                      |                |         |
| Cash Working Capital - Operation and Maintenance Expenses                 | OMLPP          | 57         | \$1,397,264              | \$246,510                | \$667,205        | \$483,549        | \$34,506             | \$8,586              | \$23,239        | \$2,681      | \$34,686             | \$6,592              | \$21,967       | \$6,1   |
| Materials and Supplies  | TPIS           | 39         | \$1,421,905              | \$282,205                | \$0              | \$1,139,700      | \$10,156             | \$9,829              | \$0             | \$327        | \$10,455             | \$8,426              | \$0            | \$2,0   |
| Prepayments<br>Fuel Stock   | TPIS<br>Energy | 39<br>2    | \$473,287<br>\$291,747   | \$93,933<br>\$0          | \$0<br>\$291,747 | \$379,354<br>\$0 | \$3,380<br>\$10,162  | \$3,272<br>\$0       | \$0<br>\$10,162 | \$109<br>\$0 | \$3,480<br>\$9,476   | \$2,805<br>\$0       | \$0<br>\$9,476 | \$1     |
| Total Working Capital   | Energy         | 2          | \$3,584,203              | \$622.648                | \$958,952        | \$2,002,604      | \$58,204             | \$21.687             | \$33,400        | \$3,117      | \$58,097             | \$17,823             | \$31,443       | \$8.8   |
| Emission Allowance  |                |            | \$0                      | ¥==,=:=                  | *****            | <del>+-</del> // | \$0                  | ¥==,==:              | 4,              | ¥=,==:       | \$0                  | ¥=:,===              | ¥,             | +-/-    |
|   |                |            | 30                       |                          |                  |                  | 50                   |                      |                 |              | <b>30</b>            |                      |                |         |
| Deferred Debits   |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | ćo                   |                      |                |         |
| Service Pension Cost Accumulated Deferred Income Tax                      | TPIS           | 39         | \$0<br>\$30,269,755      | \$6,007,622              | \$0              | \$24,262,133     | \$216,199            | \$209,246            | \$0             | \$6,954      | \$0<br>\$222,560     | \$179,368            | \$0            | \$43,   |
| Total Production Plant  | Prod           | 36         | \$30,269,755             | \$6,007,622              | \$0<br>\$0       | \$24,262,133     | \$216,199            | \$209,246            | \$0<br>\$0      | \$6,954      | \$222,560            | \$179,308            | \$0<br>\$0     | ,÷43,   |
| Total Transmission Plant  | Trans          | 38         | \$0                      | \$0                      | \$0              | \$0<br>\$0       | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  | \$0            |         |
| Total Distribution Plant  | Distplt        | 37         | \$0                      | \$0                      | \$0              | \$0              | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  | \$0            |         |
| Total General Plant   | PT&D           | 35         | \$0                      | \$0                      | \$0              | \$0              | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  | \$0            |         |
| Total Accumulated Deferred Income Tax                                     |                | 33         | \$30,269,755             | \$6,007,622              | \$0              | \$24,262,133     | \$216,199            | \$209,246            | \$0             | \$6,954      | \$222,560            | \$179,368            | \$0            | \$43,   |
| Accumulated Deferred Investment Tax Credits                               |                |            | _                        |                          |                  |                  |                      |                      |                 |              |                      |                      |                |         |
| Production  | Prod           | 36         | \$0                      | \$0                      | \$0              | \$0              | \$0                  | \$0                  | \$0             | \$0          | \$0                  | \$0                  | \$0            |         |
| Transmission  |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | \$0                  |                      |                |         |
| Transmission VA   |                |            | \$0                      |                          |                  |                  | \$0                  |                      |                 |              | \$0                  |                      |                |         |
| Distribution VA   |                |            | \$0<br>\$0               |                          |                  |                  | \$0<br>\$0           |                      |                 |              | \$0<br>\$0           |                      |                |         |
| Distribution Plant KY,FERC & TN   |                |            | \$0<br>\$0               |                          |                  |                  | \$0<br>\$0           |                      |                 |              | \$0<br>\$0           |                      |                |         |
| General Total Accum. Deferred Investment Tax Credits                      |                |            | \$0<br>\$0               | \$0                      | \$0              | \$0              | \$0<br>\$0           | \$0                  | \$0             | \$0          | \$0<br>\$0           | \$0                  | \$0            |         |
| Total Deferred Debits   |                |            | \$30,269,755             | \$6,007,622              | \$0              | \$24,262,133     | \$216,199            | \$209,246            | \$0             | \$6,954      | \$222,560            | \$179,368            | \$0            | \$43,:  |
|   | Dlines         | 40         | \$41,355                 | \$7,114                  | \$0              | \$34,241         | \$308                | \$248                | \$0             | \$61         | \$490                | \$114                | \$0            | \$      |
| Less: Customer Advances   |                |            |                          |                          |                  |                  |                      |                      |                 |              |                      |                      |                |         |
| Less: Customer Advances<br>Less: Asset Retirement Obligations             | Dillies        |            | \$0                      | *-,                      | **               | ++-,             | \$0                  |                      |                 |              | \$0                  | *                    |                |         |

|  |              | ion Factor |                  | tdoor Sports     |               |              |                | ctric Vehicle  |               |              |            | Solar Sha  |            |            |            |            | Solar (BS) |        |
|--|--------------|------------|------------------|------------------|---------------|--------------|----------------|----------------|---------------|--------------|------------|------------|------------|------------|------------|------------|------------|--------|
| Description  | Name         | No         | Total            | Demand           | Energy        | Customer     | Total          | Demand         | Energy        | Customer     | Total [    | Demand I   | Energy C   | ustomer    | Total [    | Demand     | Energy (   | Custom |
| Seneral Plant  |              |            |                  |                  |               |              |                |                |               |              |            |            |            |            |            |            |            |        |
| Total General Plant  | PT&D         | 35         | \$85             | \$76             | \$0           | \$9          | \$90           | \$27           | \$0           | \$63         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| TOTAL COMMON PLANT   | PT&D         | 35         | \$931            | \$834            | \$0           | \$97         | \$991          | \$299          | \$0           | \$692        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| 105 PLANT HELD FOR FUTURE USE - PRODUCTION                             | Prod         | 36         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| 105 PLANT HELD FOR FUTURE USE - DISTRIBUTION                           | Distplt      | 37         | \$21             | \$17             | \$0           | \$4          | \$31           | \$2            | \$0           | \$29         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| 105 PLANT HELD FOR FUTURE USE - GENERAL                                |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| OTHER  |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| Total Plant in Service   |              |            | \$25,352         | \$22,720         | \$0           | \$2,633      | \$27,004       | \$8,145        | \$0           | \$18,858     | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| onstruction Work in Progress (CWIP)                                    |              |            |                  |                  |               |              |                |                |               |              |            |            |            |            |            |            |            |        |
| CWIP Production  | Prod         | 36         | \$16             | \$16             | \$0           | \$0          | \$28           | \$28           | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| CWIP Transmission  | Trans        | 38         | \$304            | \$304            | \$0           | \$0          | \$30           | \$30           | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| CWIP Distribution Plant  | Distplt      | 37         | \$122            | \$99             | \$0           | \$24         | \$180          | \$10           | \$0           | \$170        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| CWIP General Plant   | PT&D         | 35         | \$46             | \$41             | \$0           | \$5          | \$49           | \$15           | \$0           | \$34         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| RWIP<br>Fotal Construction Work in Progress                            |              |            | \$0<br>\$488     | \$460            | \$0           | \$29         | \$0<br>\$288   | \$83           | \$0           | \$204        | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0        |        |
|  |              |            |                  | ·                |               |              |                |                |               |              |            |            |            |            |            |            |            |        |
| otal Utility Plant   |              |            | \$25,841         | \$23,180         | \$0           | \$2,661      | \$27,291       | \$8,228        | \$0           | \$19,063     | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| ess: Acummulated Provision for Depreciation                            | 0.0          | 60         | 44.05-           | 44.00-           | 40            | 40           | 44.75-         | 44 705         | 40            | 40           | 40         | 40         | 40         | 40         | 40         | 40         | **         |        |
| iteam Production   | BIP          | 63         | \$1,002          | \$1,002          | \$0<br>\$0    | \$0<br>\$0   | \$1,789        | \$1,789        | \$0<br>\$0    | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 |        |
| Hydraulic Production   | BIP<br>BIP   | 63         | \$19<br>\$164    | \$19<br>\$164    | \$0<br>\$0    |              | \$34<br>\$292  | \$34           | \$0<br>\$0    | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 |            | \$0<br>\$0 |        |
| Other Production<br>ransmission - Kentucky System Property             | BIP<br>Trans | 63<br>38   | \$164<br>\$2,547 | \$164<br>\$2,547 | \$0<br>\$0    | \$0<br>\$0   | \$292<br>\$255 | \$292<br>\$255 | \$0<br>\$0    | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 |        |
| ransmission - Kentucky System Property ransmission - Virginia Property | Trans        | 38         | \$2,547          | \$2,547          | \$0<br>\$0    | \$0<br>\$0   | \$255<br>\$0   | \$255<br>\$0   | \$0<br>\$0    | \$0<br>\$0   | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 |        |
| ransmission - Virginia Property<br>ransmission - FERC                  | Trans        | 38         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| istribution  | Distpit      | 37         | \$4,256          | \$3,429          | \$0           | \$827        | \$6,269        | \$343          | ŞU            | \$5,925      | ŞO         | ŞΟ         | Şΰ         | \$0        | \$0        | \$0        | \$0        |        |
| eneral Plant   | PT&D         | 35         | \$421            | \$377            | \$0           | \$44         | \$448          | \$135          | \$0           | \$313        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| tangible Plant   | PT&D         | 35         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Total Accumulated Depreciation   |              |            | \$8,409          | \$7,538          | \$0           | \$871        | \$9,087        | \$2,849        | \$0           | \$6,238      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| et Utility Plant   |              |            | \$17,432         | \$15,642         | \$0           | \$1,790      | \$18,204       | \$5,380        | \$0           | \$12,825     | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Vorking Capital  |              |            |                  |                  |               |              |                |                |               |              |            |            |            |            |            |            |            |        |
| ash Working Capital - Operation and Maintenance Expenses               | OMLPP        | 57         | \$383            | \$194            | \$79          | \$111        | \$537          | \$47           | \$127         | \$363        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| aterials and Supplies  | TPIS         | 39         | \$178            | \$159            | \$0           | \$18         | \$189          | \$57           | \$0           | \$132        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| epayments  | TPIS         | 39         | \$59             | \$53             | \$0           | \$6          | \$63           | \$19           | \$0<br>654    | \$44         | \$0<br>60  | \$0        | \$0        | \$0<br>\$0 | \$0<br>60  | \$0<br>60  | \$0        |        |
| el Stock<br>otal Working Capital                                       | Energy       | 2          | \$34<br>\$654    | \$0<br>\$406     | \$34<br>\$113 | \$0<br>\$135 | \$54<br>\$843  | \$0<br>\$124   | \$54<br>\$180 | \$0<br>\$539 | \$0<br>\$0 |        |
| nission Allowance  |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| eferred Debits   |              |            |                  |                  |               |              |                |                |               |              |            |            |            |            |            |            |            |        |
| ervice Pension Cost  |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| cumulated Deferred Income Tax  | TPIS         | 39         | \$3,783          | \$3,390          | \$0           | \$393        | \$4,029        | \$1,215        | \$0           | \$2,814      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Total Production Plant   | Prod         | 36         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Total Transmission Plant   | Trans        | 38         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Total Distribution Plant   | Distplt      | 37         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| Total General Plant  | PT&D         | 35         | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| tal Accumulated Deferred Income Tax                                    |              |            | \$3,783          | \$3,390          | \$0           | \$393        | \$4,029        | \$1,215        | \$0           | \$2,814      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| ccumulated Deferred Investment Tax Credits                             | Dood         | 26         | 40               | to.              | ćo            | ćc.          | ¢0             | ćc.            | ćo            | ćc           | ćo         | ćo         | ćo.        | ćo.        | ćo.        | ćo         | ćo         |        |
| roduction  | Prod         | 36         | \$0<br>\$0       | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0<br>\$0 | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0        |        |
| ransmission<br>ransmission VA  |              |            | \$0<br>\$0       |                  |               |              | \$0<br>\$0     |                |               |              | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |            |        |
| Distribution VA  |              |            | \$0<br>\$0       |                  |               |              | \$0<br>\$0     |                |               |              | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |            |        |
| Distribution Plant KY,FERC & TN  |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| General  |              |            | \$0              |                  |               |              | \$0            |                |               |              | \$0        |            |            |            | \$0        |            |            |        |
| otal Accum. Deferred Investment Tax Credits                            |              |            | \$0              | \$0              | \$0           | \$0          | \$0            | \$0            | \$0           | \$0          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| otal Deferred Debits   |              |            | \$3,783          | \$3,390          | \$0           | \$393        | \$4,029        | \$1,215        | \$0           | \$2,814      | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
|  |              | 40         |                  | 612              | \$0           | \$3          | \$35           | \$1            | \$0           | \$34         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        |        |
| ess: Customer Advances<br>ess: Asset Retirement Obligations            | Dlines       | 40         | \$15<br>\$0      | \$12             | ŞU            | Şο           | \$0            | 21             | JU            | 234          | \$0        | ŞÜ         | 30         | ŞU         | \$0<br>\$0 | Şυ         | JU.        |        |

|  | Allocatio  | on Factor |               | Total LGE    | Electric      |            |                  | Residentia   | ıl (RS)       |            |              | General Se  | rvice (GS)   |         |
|--|------------|-----------|---------------|--------------|---------------|------------|------------------|--------------|---------------|------------|--------------|-------------|--------------|---------|
| Description  | Name       | No        | Total         | Demand       | Energy        | Customer   | Total            | Demand       | Energy        | Customer   | Total        | Demand      | Energy       | Custome |
| eration and Maintenance Expenses   |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| Steam Power Generation Operation Expenses  |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1     | 41        | \$5,359,919   | \$4,681,925  | \$677,994     | \$0        | \$1,985,749      | \$1,742,047  | \$243,702     | \$0        | \$581,309    | \$509,260   | \$72,049     |         |
| 501 FUEL   | Time Diff. | 64        | \$254,165,772 | \$4,081,923  | \$254,165,772 | \$0        | \$92,459,757     | \$1,742,047  | \$92,459,757  | \$0<br>\$0 | \$27,226,752 | \$303,200   | \$27,226,752 |         |
| 502 STEAM EXPENSES   | Acct 502   | 59        | \$18,685,164  | \$18,685,164 | \$234,103,772 | \$0        | \$6,727,899      | \$6,727,899  | \$92,439,737  | \$0        | \$1,997,222  | \$1,997,222 | \$27,220,732 |         |
| 505 ELECTRIC EXPENSES  | Acct 502   | 60        | \$2,353,024   | \$2,353,024  | \$0           | \$0        | \$847.245        | \$847.245    | \$0           | \$0        | \$251.510    | \$251.510   | \$0          |         |
| 506 MISC. STEAM POWER EXPENSES   | Prod       | 36        | \$16,437,786  | \$16,437,786 | \$0           | \$0<br>\$0 | \$6,116,160      | \$6,116,160  | \$0<br>\$0    | \$0<br>\$0 | \$1,787,963  | \$1,787,963 | \$0<br>\$0   |         |
| 507 RENTS  | riou       | 30        | \$10,437,780  | \$10,437,780 | \$0           | \$0        | \$0,110,100      | 30,110,100   | 30            | 30         | \$1,767,903  | 31,767,503  | <b>3</b> 0   |         |
| 507 RENTS<br>509 ALLOWANCES  |            |           | \$0           | \$0          | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0       |              |               |            | \$0<br>\$0   |             |              |         |
| Total Steam Power Operation Expenses   |            |           | \$297,001,665 | \$42,157,899 | \$254,843,766 | \$0<br>\$0 | \$108,136,810    | \$15,433,351 | \$92,703,459  | \$0        | \$31,844,756 | \$4,545,956 | \$27,298,801 |         |
| ·  |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| Steam Power Generation Maintenance Expenses<br>510 MAINTENANCE SUPERVISION & ENGINEERING | LBSUB2     | 42        | \$8,141,536   | \$31,953     | \$8,109,583   | \$0        | \$2,926,839      | \$11,889     | \$2,914,950   | \$0        | \$865,259    | \$3,476     | \$861,783    |         |
| 511 MAINTENANCE OF STRUCTURES  | Prod       | 42<br>36  | \$8,141,536   | \$3,444,669  | \$8,109,583   | \$0<br>\$0 | \$2,926,839      | \$1,889      | \$2,914,950   | \$0<br>\$0 | \$374.682    | \$374.682   | \$861,783    |         |
| 512 MAINTENANCE OF BOILER PLANT  | Energy     | 2         | \$34,342,497  | \$3,444,009  | \$34,342,497  | \$0        | \$12,344,242     | \$1,281,090  | \$12,344,242  | \$0        | \$3,649,483  | \$374,082   | \$3,649,483  |         |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2         | \$14,018,415  | \$0          | \$14,018,415  | \$0<br>\$0 | \$12,344,242     | \$0<br>\$0   | \$5,038,850   | \$0        | \$1,489,698  | \$0<br>\$0  | \$1,489,698  |         |
| 514 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2         | \$1,551,793   | \$0          | \$1,551,793   | \$0<br>\$0 | \$5,038,850      | \$0<br>\$0   | \$557,784     | \$0<br>\$0 | \$1,489,698  | \$0<br>\$0  | \$1,489,698  |         |
| Total Steam Power Generation Maintenance Expense   | Energy     |           | \$1,551,793   | \$3,476,622  | \$58,022,288  | \$0        | \$22,149,405     | \$1,293,579  | \$20,855,826  | \$0        | \$6,544,026  | \$378,157   | \$6,165,869  |         |
| ·  |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| Total Steam Power Generation Expense   |            |           | \$358,500,575 | \$45,634,521 | \$312,866,054 | \$0        | \$130,286,215    | \$16,726,931 | \$113,559,285 | \$0        | \$38,388,782 | \$4,924,113 | \$33,464,669 |         |
| Hydraulic Power Generation Operation Expenses  |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| 535 OPERATION SUPERVISION & ENGINEERING  | LBSUB3     | 43        | \$116,778     | \$116,778    | \$0           | \$0        | \$43,451         | \$43,451     | \$0           | \$0        | \$12,702     | \$12,702    | \$0          |         |
| 536 WATER FOR POWER  | Prod       | 36        | \$43,212      | \$43,212     | \$0           | \$0        | \$16,078         | \$16,078     | \$0           | \$0        | \$4,700      | \$4,700     | \$0          |         |
| 537 HYDRAULIC EXPENSES   | Prod       | 36        | \$0           | \$0          | \$0           | \$0        | \$0              | \$0          | \$0           | \$0        | \$0          | \$0         | \$0          |         |
| 538 ELECTRIC EXPENSES  | Prod       | 36        | \$324,155     | \$324,155    | \$0           | \$0        | \$120,611        | \$120,611    | \$0           | \$0        | \$35,259     | \$35,259    | \$0          |         |
| 539 MISC. HYDRAULIC POWER EXPENSES   | Prod       | 36        | \$213,613     | \$213,613    | \$0           | \$0        | \$79,481         | \$79,481     | \$0           | \$0        | \$23,235     | \$23,235    | \$0          |         |
| 540 RENTS  | Prod       | 36        | \$568,902     | \$568,902    | \$0           | \$0        | \$211,677        | \$211,677    | \$0           | \$0        | \$61,880     | \$61,880    | \$0          |         |
| Total Hydraulic Power Operation Expenses   |            |           | \$1,266,660   | \$1,266,660  | \$0           | \$0        | \$471,298        | \$471,298    | \$0           | \$0        | \$137,777    | \$137,777   | \$0          |         |
| Hydraulic Power Generation Maintenance Expenses  |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4     | 44        | \$0           | \$0          | \$0           | \$0        | \$0              | \$0          | \$0           | \$0        | \$0          | \$0         | \$0          |         |
| 542 MAINTENANCE OF STRUCTURES  | Prod       | 36        | \$323,993     | \$323,993    | \$0           | \$0        | \$120,551        | \$120,551    | \$0           | \$0        | \$35,241     | \$35,241    | \$0          |         |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | Prod       | 36        | \$222,489     | \$222,489    | \$0           | \$0        | \$82,784         | \$82,784     | \$0           | \$0        | \$24,200     | \$24,200    | \$0          |         |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2         | \$327,894     | \$0          | \$327,894     | \$0        | \$117,860        | \$0          | \$117,860     | \$0        | \$34,844     | \$0         | \$34,844     |         |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy     | 2         | \$56,196      | \$0          | \$56,196      | \$0        | \$20,199         | \$0          | \$20,199      | \$0        | \$5,972      | \$0         | \$5,972      |         |
| Total Hydraulic Power Generation Maint. Expense  |            |           | \$930,572     | \$546,482    | \$384,090     | \$0        | \$341,394        | \$203,335    | \$138,059     | \$0        | \$100,258    | \$59,442    | \$40,816     |         |
| Total Hydraulic Power Generation Expense   |            |           | \$2,197,232   | \$1,813,142  | \$384,090     | \$0        | \$812,692        | \$674,633    | \$138,059     | \$0        | \$238,034    | \$197,218   | \$40,816     |         |
| Other Power Generation Operation Expense   |            |           |               |              |               |            |                  |              |               |            |              |             |              |         |
| 546 OPERATION SUPERVISION & ENGINEERING  | LBSUB5     | 45        | \$187,484     | \$187,484    | \$0           | \$0        | \$69,759         | \$69,759     | \$0           | \$0        | \$20,393     | \$20,393    | \$0          |         |
| 547 FUEL   | Time Diff. | 64        | \$43,921,446  | \$0          | \$43,921,446  | \$0        | \$15.977.628     | \$0          | \$15,977,628  | \$0        | \$4,704,954  | \$0         | \$4,704,954  |         |
| 548 GENERATION EXPENSE   | Prod       | 36        | \$300,829     | \$300,829    | \$0           | \$0        | \$111,932        | \$111,932    | \$0           | \$0        | \$32,722     | \$32,722    | \$0          |         |
| 549 MISC OTHER POWER GENERATION  | Prod       | 36        | \$1,742,424   | \$1,742,424  | \$0           | \$0        | \$648,320        | \$648,320    | \$0           | \$0        | \$189,526    | \$189,526   | \$0          |         |
| 550 RENTS  | Prod       | 36        | \$11,652      | \$11,652     | \$0           | \$0        | \$4,335          | \$4,335      | \$0           | \$0        | \$1,267      | \$1,267     | \$0          |         |
|  | 1100       | 50        | 711,032       | \$2,242,389  | ŞŪ            | Uپ         | ردد, <del></del> | , TT, J J J  | \$15.977.628  | \$0        | 71,207       | 71,207      | \$4,704,954  |         |

|  | Allocatio  | on Factor |                   | Rate PS (Pi       | rimary)     |            |              | Rate PS (Sec | ondary)      |            |              | Rate TOD (Pi | rimary)      |        |
|--|------------|-----------|-------------------|-------------------|-------------|------------|--------------|--------------|--------------|------------|--------------|--------------|--------------|--------|
| Description                                      | Name       | No        | Total             | Demand            | Energy      | Customer   | Total        | Demand       | Energy       | Customer   | Total        | Demand       | Energy       | Custom |
|  |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| ation and Maintenance Expenses                   |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| Steam Power Generation Operation Expenses        |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| 500 OPERATION SUPERVISION & ENGINEERING          | LBSUB1     | 41        | \$47,523          | \$41,419          | \$6,104     | \$0        | \$721,247    | \$630,434    | \$90,814     | \$0        | \$894,857    | \$777,464    | \$117,393    |        |
| 501 FUEL   | Time Diff. | 64        | \$2,293,778       | \$0               | \$2,293,778 | \$0        | \$34,250,141 | \$0          | \$34,250,141 | \$0        | \$43,012,613 | \$0          | \$43,012,613 |        |
| 502 STEAM EXPENSES                               | Acct 502   | 59        | \$168,575         | \$168,575         | \$0         | \$0        | \$2,523,630  | \$2,523,630  | \$0          | \$0        | \$3,188,439  | \$3,188,439  | \$0          |        |
| 505 ELECTRIC EXPENSES                            | Acct 503   | 60        | \$21,229          | \$21,229          | \$0         | \$0        | \$317,801    | \$317,801    | \$0          | \$0        | \$401,520    | \$401,520    | \$0          |        |
| 506 MISC. STEAM POWER EXPENSES                   | Prod       | 36        | \$145,419         | \$145,419         | \$0         | \$0        | \$2,213,391  | \$2,213,391  | \$0          | \$0        | \$2,729,602  | \$2,729,602  | \$0          |        |
| 507 RENTS  |            |           | \$0               |                   |             |            | \$0          |              |              |            | \$0          |              |              |        |
| 509 ALLOWANCES                                   |            |           | \$0               |                   |             |            | \$0          |              |              |            | \$0          |              |              |        |
| Total Steam Power Operation Expenses             |            |           | \$2,676,524       | \$376,642         | \$2,299,882 | \$0        | \$40,026,210 | \$5,685,255  | \$34,340,955 | \$0        | \$50,227,031 | \$7,097,025  | \$43,130,005 |        |
| Steam Power Generation Maintenance Expenses      |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB2     | 42        | \$73,294          | \$283             | \$73,012    | \$0        | \$1,090,539  | \$4,303      | \$1,086,237  | \$0        | \$1,409,456  | \$5,306      | \$1,404,150  |        |
| 511 MAINTENANCE OF STRUCTURES                    | Prod       | 36        | \$30,474          | \$30,474          | \$0         | \$0        | \$463,834    | \$463,834    | \$0          | \$0        | \$572,010    | \$572,010    | \$0          |        |
| 512 MAINTENANCE OF BOILER PLANT                  | Energy     | 2         | \$309,190         | \$0               | \$309,190   | \$0        | \$4,600,000  | \$0          | \$4,600,000  | \$0        | \$5,946,301  | \$0          | \$5,946,301  |        |
| 513 MAINTENANCE OF ELECTRIC PLANT                | Energy     | 2         | \$126,210         | \$0               | \$126,210   | \$0        | \$1,877,694  | \$0          | \$1,877,694  | \$0        | \$2,427,247  | \$0          | \$2,427,247  |        |
| 514 MAINTENANCE OF MISC STEAM PLANT              | Energy     | 2         | \$13,971          | \$0               | \$13,971    | \$0        | \$207.855    | \$0          | \$207,855    | \$0        | \$268,688    | \$0          | \$268,688    |        |
| Total Steam Power Generation Maintenance Expense |            | -         | \$553,139         | \$30,756          | \$522,382   | \$0        | \$8,239,922  | \$468,136    | \$7,771,786  | \$0        | \$10,623,701 | \$577,316    | \$10,046,386 |        |
| Total Steam Power Generation Expense             |            |           | \$3,229,663       | \$407,398         | \$2,822,265 | \$0        | \$48,266,132 | \$6,153,392  | \$42,112,741 | \$0        | \$60,850,732 | \$7,674,341  | \$53,176,391 |        |
|  |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| Hydraulic Power Generation Operation Expenses    |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| 535 OPERATION SUPERVISION & ENGINEERING          | LBSUB3     | 43        | \$1,033           | \$1,033           | \$0         | \$0        | \$15,724     | \$15,724     | \$0          | \$0        | \$19,392     | \$19,392     | \$0          |        |
| 536 WATER FOR POWER                              | Prod       | 36        | \$382             | \$382             | \$0         | \$0        | \$5,819      | \$5,819      | \$0          | \$0        | \$7,176      | \$7,176      | \$0          |        |
| 537 HYDRAULIC EXPENSES                           | Prod       | 36        | \$0               | \$0               | \$0         | \$0        | \$0          | \$0          | \$0          | \$0        | \$0          | \$0          | \$0          |        |
| 538 ELECTRIC EXPENSES                            | Prod       | 36        | \$2,868           | \$2,868           | \$0         | \$0        | \$43,648     | \$43,648     | \$0          | \$0        | \$53,828     | \$53,828     | \$0          |        |
| 539 MISC. HYDRAULIC POWER EXPENSES               | Prod       | 36        | \$1,890           | \$1,890           | \$0         | \$0        | \$28,764     | \$28,764     | \$0          | \$0        | \$35,472     | \$35,472     | \$0          |        |
| 540 RENTS  | Prod       | 36        | \$5,033           | \$5,033           | \$0         | \$0        | \$76,604     | \$76,604     | \$0          | \$0        | \$94,470     | \$94,470     | \$0          |        |
| Total Hydraulic Power Operation Expenses         |            |           | \$11,206          | \$11,206          | \$0         | \$0        | \$170,559    | \$170,559    | \$0          | \$0        | \$210,337    | \$210,337    | \$0          |        |
| Hydraulic Power Generation Maintenance Expenses  |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB4     | 44        | \$0               | \$0               | \$0         | \$0        | \$0          | \$0          | \$0          | \$0        | \$0          | \$0          | \$0          |        |
| 542 MAINTENANCE OF STRUCTURES                    | Prod       | 36        | \$2,866           | \$2,866           | \$0         | \$0        | \$43,627     | \$43,627     | \$0          | \$0        | \$53,801     | \$53,801     | \$0          |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS      | Prod       | 36        | \$1,968           | \$1,968           | \$0         | \$0        | \$29,959     | \$29,959     | \$0          | \$0        | \$36,946     | \$36,946     | \$0          |        |
| 544 MAINTENANCE OF ELECTRIC PLANT                | Energy     | 2         | \$2,952           | \$0               | \$2,952     | \$0        | \$43,920     | \$0          | \$43,920     | \$0        | \$56,774     | \$0          | \$56,774     |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT          | Energy     | 2         | \$506             | \$0               | \$506       | \$0        | \$7,527      | \$0          | \$7,527      | \$0        | \$9,730      | \$0          | \$9,730      |        |
| Total Hydraulic Power Generation Maint. Expense  |            |           | \$8,293           | \$4,835           | \$3,458     | \$0        | \$125,032    | \$73,585     | \$51,447     | \$0        | \$157,251    | \$90,747     | \$66,504     |        |
| Total Hydraulic Power Generation Expense         |            |           | \$19,498          | \$16,040          | \$3,458     | \$0        | \$295,591    | \$244,144    | \$51,447     | \$0        | \$367,588    | \$301,084    | \$66,504     |        |
| Other Power Generation Operation Expense         |            |           |                   |                   |             |            |              |              |              |            |              |              |              |        |
| 546 OPERATION SUPERVISION & ENGINEERING          | LBSUB5     | 45        | \$1,659           | \$1,659           | \$0         | \$0        | \$25,245     | \$25,245     | \$0          | ŚO         | \$31,133     | \$31,133     | \$0          |        |
| 547 FUEL   | Time Diff. | 64        | \$396,379         | \$1,033           | \$396,379   | \$0        | \$5,918,640  | \$23,243     | \$5,918,640  | \$0        | \$7,432,850  | \$0          | \$7,432,850  |        |
| 548 GENERATION EXPENSE                           | Prod       | 36        | \$2,661           | \$2,661           | \$0         | \$0        | \$40,507     | \$40,507     | \$3,518,040  | \$0        | \$49,955     | \$49,955     | \$7,432,630  |        |
| 549 MISC OTHER POWER GENERATION                  | Prod       | 36        | \$15,415          | \$15,415          | \$0         | \$0        | \$234,622    | \$234,622    | \$0          | \$0        | \$289,341    | \$289,341    | \$0          |        |
| 550 RENTS  | Prod       | 36        | \$15,415<br>\$103 | \$15,415<br>\$103 | \$0<br>\$0  | \$0<br>\$0 | \$234,622    | \$234,622    | \$0<br>\$0   | \$0<br>\$0 | \$289,341    | \$289,341    | \$0<br>\$0   |        |
|  |            |           | 5103              | \$103             | \$0         | ŞU         | \$1,569      | \$1,569      | \$0          | ŞÜ         | \$1,935      | \$1,935      | \$0          |        |

|  | Allocatio  | on Factor |              | Rate TOD (Se | condary)     |          |              | Rate RTS (Trans | smission)    |          |             | Special Contract | (Customer)  |        |
|--|------------|-----------|--------------|--------------|--------------|----------|--------------|-----------------|--------------|----------|-------------|------------------|-------------|--------|
| Description  | Name       | No        | Total        | Demand       | Energy       | Customer | Total        | Demand          | Energy       | Customer | Total       | Demand           | Energy      | Custom |
|  |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| ration and Maintenance Expenses  |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| Steam Power Generation Operation Expenses  |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1     | 41        | \$603,111    | \$525,583    | \$77,528     | \$0      | \$456,889    | \$396,165       | \$60,724     | \$0      | \$24,773    | \$21,454         | \$3,320     |        |
| 501 FUEL   | Time Diff. | 64        | \$29,169,840 | \$0          | \$29,169,840 | \$0      | \$22,218,943 | \$0             | \$22,218,943 | \$0      | \$1,242,384 | \$0              | \$1,242,384 |        |
| 502 STEAM EXPENSES   | Acct 502   | 59        | \$2,151,083  | \$2,151,083  | \$0          | \$0      | \$1,659,416  | \$1,659,416     | \$0          | \$0      | \$92,770    | \$92,770         | \$0         |        |
| 505 ELECTRIC EXPENSES  | Acct 503   | 60        | \$270,886    | \$270,886    | \$0          | \$0      | \$208,970    | \$208,970       | \$0          | \$0      | \$11,683    | \$11,683         | \$0         |        |
| 506 MISC. STEAM POWER EXPENSES   | Prod       | 36        | \$1,845,272  | \$1,845,272  | \$0          | \$0      | \$1,390,898  | \$1,390,898     | \$0          | \$0      | \$75,322    | \$75,322         | \$0         |        |
| 507 RENTS  |            |           | \$0          |              |              |          | \$0          |                 |              |          | \$0         |                  |             |        |
| 509 ALLOWANCES   |            |           | \$0          |              |              |          | \$0          |                 |              |          | \$0         |                  |             |        |
| Total Steam Power Operation Expenses   |            |           | \$34,040,192 | \$4,792,824  | \$29,247,368 | \$0      | \$25,935,117 | \$3,655,450     | \$22,279,667 | \$0      | \$1,446,932 | \$201,228        | \$1,245,704 |        |
| Steam Power Generation Maintenance Expenses                                      |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2     | 42        | \$930,912    | \$3,587      | \$927,325    | \$0      | \$729,033    | \$2,704         | \$726,329    | \$0      | \$39,854    | \$146            | \$39,708    |        |
| 511 MAINTENANCE OF STRUCTURES  | Prod       | 36        | \$386,691    | \$386,691    | \$0          | \$0      | \$291,474    | \$291,474       | \$0          | \$0      | \$15,784    | \$15,784         | \$0         |        |
| 512 MAINTENANCE OF BOILER PLANT  | Energy     | 2         | \$3,927,040  | \$0          | \$3,927,040  | \$0      | \$3,075,861  | \$0             | \$3,075,861  | \$0      | \$168,155   | \$0              | \$168,155   |        |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2         | \$1,602,996  | \$0          | \$1,602,996  | \$0      | \$1,255,549  | \$0             | \$1,255,549  | \$0      | \$68,640    | \$0              | \$68,640    |        |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy     | 2         | \$177,446    | \$0          | \$177,446    | \$0      | \$138,985    | \$0             | \$138,985    | \$0      | \$7,598     | \$0              | \$7,598     |        |
| Total Steam Power Generation Maintenance Expense                                 |            |           | \$7,025,085  | \$390,278    | \$6,634,806  | \$0      | \$5,490,902  | \$294,178       | \$5,196,725  | \$0      | \$300,032   | \$15,931         | \$284,102   |        |
| Total Steam Power Generation Expense   |            |           | \$41,065,277 | \$5,183,102  | \$35,882,175 | \$0      | \$31,426,019 | \$3,949,628     | \$27,476,392 | \$0      | \$1,746,965 | \$217,159        | \$1,529,806 |        |
| Hydraulic Power Generation Operation Expenses                                    |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| 535 OPERATION SUPERVISION & ENGINEERING  | LBSUB3     | 43        | \$13,109     | \$13,109     | \$0          | \$0      | \$9,881      | \$9,881         | \$0          | \$0      | \$535       | \$535            | \$0         |        |
| 536 WATER FOR POWER  | Prod       | 36        | \$4,851      | \$4,851      | \$0          | \$0      | \$3,656      | \$3,656         | \$0          | \$0      | \$198       | \$198            | \$0         |        |
| 537 HYDRAULIC EXPENSES   | Prod       | 36        | \$0          | \$0          | \$0          | \$0      | \$0          | \$0             | \$0          | \$0      | \$0         | \$0              | \$0         |        |
| 538 ELECTRIC EXPENSES  | Prod       | 36        | \$36,389     | \$36,389     | \$0          | \$0      | \$27,429     | \$27,429        | \$0          | \$0      | \$1,485     | \$1,485          | \$0         |        |
| 539 MISC. HYDRAULIC POWER EXPENSES   | Prod       | 36        | \$23,980     | \$23,980     | \$0          | \$0      | \$18,075     | \$18,075        | \$0          | \$0      | \$979       | \$979            | \$0         |        |
| 540 RENTS  | Prod       | 36        | \$63,864     | \$63,864     | \$0          | \$0      | \$48,138     | \$48,138        | \$0          | \$0      | \$2,607     | \$2,607          | \$0         |        |
| Total Hydraulic Power Operation Expenses   | 1100       | 30        | \$142,193    | \$142,193    | \$0          | \$0      | \$107,180    | \$107,180       | \$0          | \$0      | \$5,804     | \$5,804          | \$0         |        |
| Hydraulic Power Generation Maintenance Expenses                                  |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4     | 44        | \$0          | \$0          | \$0          | \$0      | \$0          | ŚO              | \$0          | \$0      | \$0         | \$0              | \$0         |        |
| 542 MAINTENANCE OF STRUCTURES  | Prod       | 36        | \$36,371     | \$36,371     | \$0          | \$0      | \$27,415     | \$27,415        | \$0          | \$0      | \$1,485     | \$1,485          | \$0         |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS                                      | Prod       | 36        | \$24,976     | \$24,976     | \$0          | \$0      | \$18,826     | \$18,826        | \$0          | \$0      | \$1,019     | \$1,019          | \$0         |        |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy     | 2         | \$37,494     | \$0          | \$37,494     | \$0      | \$29,368     | \$0             | \$29,368     | \$0      | \$1,606     | \$0              | \$1,606     |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy     | 2         | \$6,426      | \$0          | \$6,426      | \$0      | \$5,033      | \$0             | \$5,033      | \$0      | \$275       | \$0              | \$275       |        |
| Total Hydraulic Power Generation Maint. Expense                                  | Enc. 81    | -         | \$105,267    | \$61,347     | \$43,920     | \$0      | \$80,642     | \$46,241        | \$34,401     | \$0      | \$4,385     | \$2,504          | \$1,881     |        |
| Total Hydraulic Power Generation Expense   |            |           | \$247,460    | \$203,540    | \$43,920     | \$0      | \$187,821    | \$153,421       | \$34,401     | \$0      | \$10,189    | \$8,308          | \$1,881     |        |
| Other Berner Consenting Consenting Frances                                       |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| Other Power Generation Operation Expense 546 OPERATION SUPERVISION & ENGINEERING | LBSUB5     | 45        | \$21,047     | \$21,047     | ŚO           | \$0      | \$15,864     | \$15,864        | \$0          | \$0      | \$859       | \$859            | ŚO          |        |
|  |            |           |              |              |              |          |              |                 |              |          |             |                  |             |        |
| 547 FUEL   | Time Diff. | 64        | \$5,040,732  | \$0          | \$5,040,732  | \$0      | \$3,839,573  | \$0             | \$3,839,573  | \$0      | \$214,692   | \$0              | \$214,692   |        |
| 548 GENERATION EXPENSE   | Prod       | 36        | \$33,770     | \$33,770     | \$0          | \$0      | \$25,455     | \$25,455        | \$0          | \$0      | \$1,378     | \$1,378          | \$0         |        |
| 549 MISC OTHER POWER GENERATION  | Prod       | 36        | \$195,601    | \$195,601    | \$0          | \$0      | \$147,437    | \$147,437       | \$0          | \$0      | \$7,984     | \$7,984          | \$0         |        |
| 550 RENTS  | Prod       | 36        | \$1,308      | \$1,308      | \$0          | \$0      | \$986        | \$986           | \$0          | \$0      | \$53        | \$53             | \$0         |        |
| Total Other Power Generation Expenses  |            |           | \$5,292,458  | \$251,726    | \$5,040,732  | \$0      | \$4,029,315  | \$189,742       | \$3,839,573  | \$0      | \$224,967   | \$10,275         | \$214,692   |        |

| Page   |   | Allocatio  | on Factor |             | Street Lighti | ng (RLS, LS) |          |           | Street Light | ting (LE) |          | -         | Traffic Street L | ighting (TE)    |        |
|---|---|------------|-----------|-------------|---------------|--------------|----------|-----------|--------------|-----------|----------|-----------|------------------|-----------------|--------|
| Seam Power Generation Operation Expenses   185UR1   41  | Description                                     | Name       | No        | Total       | Demand        | Energy       | Customer | Total     | Demand       | Energy    | Customer | Total     | Demand           | Energy          | Custor |
| Sear   Power Generation Operation Expenses   1808   41  |   |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| SOLD OFFERTION SUPERVISION & ENGINEERING   LISUIB   41   S41,556   \$35,597   \$50   \$51,447   \$1,240   \$208   \$50   \$51,443   \$1,220   \$5   | ration and Maintenance Expenses                 |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| SOLINIES   THE   Time (PIT)   64   \$1,145,283   \$50   \$2,145,283   \$50   \$574,720   \$50   \$574,720   \$50   \$570,886   \$50   \$570,886   \$50   \$570,886   \$50   \$570,886   \$50   \$570,885   \$50   \$550,885   \$550,825   \$550,885   \$550   | Steam Power Generation Operation Expenses       |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| SOS STEAM DEPENISS  | 500 OPERATION SUPERVISION & ENGINEERING         | LBSUB1     | 41        | \$41,556    | \$35,597      | \$5,959      | \$0      | \$1,447   | \$1,240      | \$208     | \$0      | \$1,443   | \$1,250          | \$194           |        |
| SOS FIEETRIE EDEPRISES  | 501 FUEL  | Time Diff. | 64        | \$2,145,283 | \$0           | \$2,145,283  | \$0      | \$74,720  | \$0          | \$74,720  | \$0      | \$70,896  | \$0              | \$70,896        |        |
| Sof MICS. STEAM POWER EXPENSES   Prod   36   \$124,978   \$124,978   \$0   \$0   \$4,383   \$4,385   \$0   \$0   \$4,388   \$4,385   \$507   \$NENTS   \$0   \$0   \$2,497,181   \$0   \$2,497,181   \$0   \$0   \$50   \$0   \$0   \$0   \$0   \$  | 502 STEAM EXPENSES                              | Acct 502   | 59        | \$165,022   | \$165,022     | \$0          | \$0      | \$5,748   | \$5,748      | \$0       | \$0      | \$5,313   | \$5,313          | \$0             |        |
| SOF NRTIS   | 505 ELECTRIC EXPENSES                           | Acct 503   | 60        | \$20,781    | \$20,781      | \$0          | \$0      | \$724     | \$724        | \$0       | \$0      | \$669     | \$669            | \$0             |        |
| SOP ALLOWANCES   S2,497,619   S346,378   S2,151,241   S0   S68,925   S1,064   574,528   S0   S82,708   S1,1619   S71,1018   Steam Power Generation Maintenance Expense  | 506 MISC. STEAM POWER EXPENSES                  | Prod       | 36        | \$124,978   | \$124,978     | \$0          | \$0      | \$4,353   | \$4,353      | \$0       | \$0      | \$4,388   | \$4,388          | \$0             |        |
| Steam Power Generation Expenses   | 507 RENTS                                       |            |           | \$0         |               |              |          | \$0       |              |           |          | \$0       |                  |                 |        |
| Steam Power Generation Maintenance Expenses   Steam Power Generation Maintenance Expenses   Steam Power Generation Maintenance Spenses   Steam Power Generation Maintenance Spenses   Steam Power Generation Maintenance Spenses   Steam Power Generation Maintenance Spenses   Steam Power Generation Spenses   Steam Power Generation Spenses   Steam Power Generation Spenses   Steam Power Generation Spense   Steam Power Generation Spense   Steam Power Generation Spense   Steam Power Generation Spense   Steam Power Genera  | 509 ALLOWANCES                                  |            |           | \$0         |               |              |          | \$0       |              |           |          | \$0       |                  |                 |        |
| S10 MAINTEANACE SUPERNISION & ENGINEERING   LBSUB2   42   \$71,514   \$5243   \$71,271   \$0   \$2,491   \$8   \$2,482   \$0   \$9,334   \$9   \$9,525   \$15,514   \$15,000   \$10,000   \$12,000   \$1  | Total Steam Power Operation Expenses            |            |           | \$2,497,619 | \$346,378     | \$2,151,241  | \$0      | \$86,992  | \$12,064     | \$74,928  | \$0      | \$82,708  | \$11,619         | \$71,090        |        |
| \$11 MAINTEANACE OF STRUCTURES \$12 MAINTEANACE OF SIDULE PLANT \$13 MAINTEANACE OF SIDULE PLANT \$13 MAINTEANACE OF SIDULE PLANT \$14 MAINTEANACE OF SIDULE PLANT \$15 MAINTEANACE OF SIDULE PLANT   | Steam Power Generation Maintenance Expenses     |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| \$11 MAINTEANACE OF STRUCTURES \$12 MAINTEANACE OF SIDULE PLANT \$13 MAINTEANACE OF SIDULE PLANT \$13 MAINTEANACE OF SIDULE PLANT \$14 MAINTEANACE OF SIDULE PLANT \$15 MAINTEANACE OF SIDULE PLANT   | 510 MAINTENANCE SUPERVISION & ENGINEERING       | LBSUB2     | 42        | \$71,514    | \$243         | \$71,271     | \$0      | \$2,491   | \$8          | \$2,482   | \$0      | \$2,324   | \$9              | \$2,315         |        |
| \$12 MAINTENANCE OF BOILER PLANT \$13 MAINTENANCE OF BECEFTIC PLANT \$15 MAINTENANCE OF BECEFTIC PLANT \$16 mergy 2 \$130,1390 \$0 \$132,301 \$0 \$0 \$42,91 \$0 \$42,91 \$0 \$0 \$40,91 \$0 \$0 \$0 \$40,91 \$0 \$0 \$40,91 \$0 \$40,9 |   | Prod       | 36        | \$26,190    | \$26,190      | \$0          | \$0      | \$912     | \$912        | \$0       | \$0      | \$919     | \$919            | \$0             |        |
| \$13 MAINTENANCE OF RECETRIC PLANT \$13 MAINTENANCE OF RECETRIC PLANT \$14 MAINTENANCE OF RECETRIC PLANT \$15 MAINTENANCE PLANT \$15 MA   | 512 MAINTENANCE OF BOILER PLANT                 | Energy     | 2         | \$301.819   | \$0           | \$301.819    | \$0      | \$10.512  | \$0          | \$10.512  | \$0      | \$9.804   | \$0              | \$9.804         |        |
| S14 MAINTENANCE OF MISC STEAM PLANT   Energy 2   \$13,638   \$0   \$13,638   \$0   \$5475   \$50   \$5475   \$50   \$443   \$50   \$570   \$501   \$5101   \$5210   \$536,362   \$26,433   \$509,929   \$0   \$518,681   \$921   \$317,761   \$50   \$517,491   \$928   \$516, \$7101   \$5101   | 513 MAINTENANCE OF ELECTRIC PLANT               |            | 2         | \$123,201   | \$0           | \$123,201    | \$0      | \$4,291   | \$0          | \$4,291   | \$0      | \$4,002   | \$0              | \$4,002         |        |
| Total Steam Power Generation Maintenance Expense  |   |            |           |             |               |              |          |           |              |           |          |           |                  | \$443           |        |
| Hydraulic Power Generation Operation Expenses   S35 OPERATION SUPERVISION & ENGINEERING   LBSUB3   43   S888   S888   S0   S0   S1   S31   S1   S0   S0   S1   S31   S31   S33   S38   S33   S  |   | - 07       |           |             | \$26,433      |              | \$0      | \$18,681  | \$921        | \$17,761  |          | \$17,491  | \$928            | \$16,563        |        |
| S35 OPERATION SUPERVISION & ENGINEERING   LBSUB3   43   S888   S888   S888   S888   S90   S0   S31   S31   S31   S30   S0   S31   S31   S33   | Total Steam Power Generation Expense            |            |           | \$3,033,981 | \$372,811     | \$2,661,170  | \$0      | \$105,674 | \$12,985     | \$92,689  | \$0      | \$100,200 | \$12,547         | \$87,653        |        |
| S35 OPERATION SUPERVISION & ENGINEERING   LBSUB3   43   S888   S888   S888   S888   S90   S0   S31   S31   S31   S30   S0   S31   S31   S33   |   |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| S36 WATER FOR POWER   |   |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| S37 HYDRAULIC EXPENSES  |   | LBSUB3     |           |             |               |              |          |           |              |           |          |           |                  | \$0             |        |
| \$\ \begin{array}{c ccccccccccccccccccccccccccccccccccc   | 536 WATER FOR POWER                             | Prod       | 36        |             | \$329         |              |          |           |              |           | \$0      |           |                  | \$0             |        |
| S39 MISC. HYDRAULIC POWER EXPENSES  | 537 HYDRAULIC EXPENSES                          | Prod       |           |             |               |              |          |           |              |           |          |           |                  | \$0             |        |
| SAD RENTS   Prod   36   S4,325   S4,325   S4,325   S0   S0   S151   S151   S0   S0   S152   S152  | 538 ELECTRIC EXPENSES                           | Prod       | 36        | \$2,465     | \$2,465       |              | \$0      |           |              |           |          |           |                  | \$0             |        |
| Total Hydraulic Power Operation Expenses   S9,631   S9,  | 539 MISC. HYDRAULIC POWER EXPENSES              | Prod       | 36        | \$1,624     | \$1,624       | \$0          | \$0      | \$57      | \$57         | \$0       | \$0      | \$57      | \$57             | \$0             |        |
| Hydraulic Power Generation Maintenance Expenses   LBSUB4  | 540 RENTS                                       | Prod       | 36        | \$4,325     | \$4,325       |              |          |           |              |           |          |           |                  | \$0             |        |
| S41 MAINTENANCE SUPERVISION & ENGINEERING   LBSUB4   44   \$0   \$0   \$0   \$0   \$0   \$0   \$  | Total Hydraulic Power Operation Expenses        |            |           | \$9,631     | \$9,631       | \$0          | \$0      | \$335     | \$335        | \$0       | \$0      | \$338     | \$338            | \$0             |        |
| S41 MAINTENANCE SUPERVISION & ENGINEERING   LBSUB4   44   \$0   \$0   \$0   \$0   \$0   \$0   \$  | Hydraulic Power Generation Maintenance Expenses |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS         Prod         36         \$1,692         \$1,692         \$0         \$0         \$59         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50 </td <td>541 MAINTENANCE SUPERVISION &amp; ENGINEERING</td> <td>LBSUB4</td> <td>44</td> <td>\$0</td> <td></td>  | 541 MAINTENANCE SUPERVISION & ENGINEERING       | LBSUB4     | 44        | \$0         | \$0           | \$0          | \$0      | \$0       | \$0          | \$0       | \$0      | \$0       | \$0              | \$0             |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS         Prod         36         \$1,692         \$1,692         \$0         \$0         \$59         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50 </td <td>542 MAINTENANCE OF STRUCTURES</td> <td>Prod</td> <td>36</td> <td>\$2,463</td> <td>\$2,463</td> <td>\$0</td> <td>\$0</td> <td>\$86</td> <td>\$86</td> <td>\$0</td> <td>\$0</td> <td>\$86</td> <td>\$86</td> <td>\$0</td> <td></td>  | 542 MAINTENANCE OF STRUCTURES                   | Prod       | 36        | \$2,463     | \$2,463       | \$0          | \$0      | \$86      | \$86         | \$0       | \$0      | \$86      | \$86             | \$0             |        |
| 544 MAINTENANCE OF ELECTRIC PLANT         Energy         2         \$2,882         \$0         \$2,882         \$0         \$100         \$0         \$94         \$0         \$3           545 MAINTENANCE OF MISC HYDRAULIC PLANT         Energy         2         \$494         \$0         \$494         \$0         \$17         \$0         \$17         \$0         \$17         \$0         \$16         \$0         \$5           Total Hydraulic Power Generation Maint. Expense         57,531         \$4,155         \$3,376         \$0         \$262         \$145         \$118         \$0         \$556         \$146         \$5           Total Hydraulic Power Generation Expense         \$17,161         \$13,785         \$3,376         \$0         \$598         \$480         \$118         \$0         \$594         \$484         \$5           Other Power Generation Expense           547,161         \$13,785         \$3,376         \$0         \$598         \$480         \$118         \$0         \$594         \$484         \$5           Other Power Generation Expense           546 OPERATION SUPERVISION & ENGINEERING         LISUBS         45         \$1,425         \$1,425         \$0         \$50         \$50         \$50  |   | Prod       | 36        |             |               | \$0          | \$0      | \$59      | \$59         | \$0       | \$0      | \$59      | \$59             | ŚO              |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT         Energy         2         \$494         \$0         \$494         \$0         \$17         \$0         \$18         \$0         \$256         \$146         \$1           Total Hydraulic Power Generation Expense         \$17,161         \$13,785         \$3,376         \$0         \$598         \$480         \$118         \$0         \$594         \$484         \$1           Other Power Generation Expense           546 OPERATION SUPERVISION & ENGINEERING         LBSUBS         45         \$1,425         \$1,425         \$0         \$0         \$550         \$50         \$50         \$50         \$550         \$50         \$50         \$50         \$   |   | Energy     | 2         |             |               | \$2.882      | \$0      | \$100     | \$0          | \$100     | \$0      | \$94      | \$0              | \$94            |        |
| State   Stat  | 545 MAINTENANCE OF MISC HYDRAULIC PLANT         |            |           |             | \$0           | \$494        | \$0      | \$17      | \$0          | \$17      | \$0      | \$16      | \$0              | \$16            |        |
| Other Power Generation Operation Expense           546 OPERATION SUPERVISION & ENGINEERING         LBSUBS         45         \$1,425         \$1,425         \$0         \$50         \$50         \$0         \$50         \$6   |   |            |           | \$7,531     |               |              |          |           |              |           |          |           |                  | \$110           |        |
| 546 OPERATION SUPERVISION & ENGINEERING         LBSUBS         45         \$1,425         \$1,425         \$0         \$0         \$50         \$0         \$0         \$50         \$60         \$50         \$50         \$60         \$50         \$60         \$50         \$60         \$60         \$50         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60   | Total Hydraulic Power Generation Expense        |            |           | \$17,161    | \$13,785      | \$3,376      | \$0      | \$598     | \$480        | \$118     | \$0      | \$594     | \$484            | \$110           |        |
| 546 OPERATION SUPERVISION & ENGINEERING         LBSUBS         45         \$1,425         \$1,425         \$0         \$0         \$50         \$0         \$0         \$50         \$60         \$50         \$50         \$60         \$50         \$60         \$50         \$60         \$60         \$50         \$60         \$60         \$60         \$60         \$60         \$60         \$60         \$60   | Other Reway Constrain Operation Expense         |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
| 547 FUEL         Time Diff.         64         \$370,718         \$0         \$12,912         \$0         \$12,912         \$0         \$12,251         \$0         \$12,51           548 GENERATION EXPENSE         Prod         36         \$2,287         \$2,287         \$0         \$0         \$80         \$0         \$0         \$80         \$80           549 MISC OTHER POWER GENERATION         Prod         36         \$13,248         \$13,248         \$0         \$0         \$461         \$0         \$0         \$465         \$465           550 RENTS         Prod         36         \$89         \$89         \$0         \$0         \$3         \$3         \$0         \$0         \$3         \$3   |   | IRSHES     | 45        | \$1.475     | \$1.425       | ćn           | ¢n.      | ¢en.      | ¢en.         | ćn        | \$n      | ¢E0       | ¢E0              | \$0             |        |
| 548 GENERATION EXPENSE Prod 36 \$2,287 \$2,287 \$0 \$0 \$80 \$80 \$0 \$0 \$80 \$80 \$80 \$80 \$80   |   |            |           |             |               |              |          |           |              |           |          |           |                  | \$12.251        |        |
| 549 MISC OTHER POWER GENERATION Prod 36 \$13,248 \$13,248 \$0 \$0 \$461 \$461 \$0 \$0 \$465 \$465 \$465 \$550 RENTS Prod 36 \$89 \$89 \$0 \$0 \$3 \$3 \$0 \$0 \$3 \$3   |   |            |           |             |               |              |          |           |              |           |          |           |                  | \$12,251<br>\$0 |        |
|   |   |            |           |             |               |              |          |           |              |           |          |           |                  |                 |        |
|   |   |            |           |             |               |              |          |           |              |           |          |           |                  | \$0             |        |
| Total Other Power Generation Expenses \$387,767 \$17,049 \$370,718 \$0 \$13,506 \$594 \$12,912 \$0 \$12,850 \$599 \$12,10   |   | Prod       | 36        |             |               |              |          |           |              |           |          |           |                  | \$0<br>\$12,251 |        |

|  | Allocatio  | on Factor | 0            | utdoor Sport | s Lighting | (OSL)    | EI    | ectric Vehicl | e Charging | g (EV)   |       | Solar S    | hare (SSP) |            |       | Business   | Solar (B   | 3)      |
|--|------------|-----------|--------------|--------------|------------|----------|-------|---------------|------------|----------|-------|------------|------------|------------|-------|------------|------------|---------|
| Description                                      | Name       | No        | Total        | Demand       | Energy     | Customer | Total | Demand        | Energy     | Customer | Total | Demand     | Energy     | Customer   | Total | Demand     | Energy     | Custome |
| ation and Maintenance Expenses                   |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| ation and Maintenance expenses                   |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| Steam Power Generation Operation Expenses        |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| 500 OPERATION SUPERVISION & ENGINEERING          | LBSUB1     | 41        | \$5          | \$4          | \$1        | \$0      | \$9   | \$8           | \$1        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 501 FUEL   | Time Diff. | 64        | \$254        | \$0          | \$254      | \$0      | \$411 | \$0           | \$411      | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 502 STEAM EXPENSES                               | Acct 502   | 59        | \$17         | \$17         | \$0        | \$0      | \$30  | \$30          | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 505 ELECTRIC EXPENSES                            | Acct 503   | 60        | \$2          | \$2          | \$0        | \$0      | \$4   | \$4           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 506 MISC. STEAM POWER EXPENSES                   | Prod       | 36        | \$15         | \$15         | \$0        | \$0      | \$27  | \$27          | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 507 RENTS  |            |           | \$0          |              |            |          | \$0   |               |            |          | \$0   |            |            |            | \$0   |            |            |         |
| 509 ALLOWANCES                                   |            |           | \$0          |              |            |          | \$0   |               |            |          | \$0   |            |            |            | \$0   |            |            |         |
| Total Steam Power Operation Expenses             |            |           | \$293        | \$38         | \$255      | \$0      | \$480 | \$68          | \$412      | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Steam Power Generation Maintenance Expenses      |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| 510 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB2     | 42        | \$8          | \$0          | \$8        | \$0      | \$13  | \$0           | \$13       | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 511 MAINTENANCE OF STRUCTURES                    | Prod       | 36        | \$3          | \$3          | \$0        | \$0      | \$6   | \$6           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 512 MAINTENANCE OF BOILER PLANT                  | Energy     | 2         | \$35         | \$0          | \$35       | \$0      | \$56  | \$0           | \$56       | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 513 MAINTENANCE OF ELECTRIC PLANT                | Energy     | 2         | \$35<br>\$14 | \$0          | \$14       | \$0      | \$23  | \$0           | \$23       | \$0      | \$0   | \$0<br>\$0 | \$0        | \$0<br>\$0 | \$0   | \$0<br>\$0 | \$0<br>\$0 |         |
|  |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| 514 MAINTENANCE OF MISC STEAM PLANT              | Energy     | 2         | \$2          | \$0          | \$2        | \$0      | \$3   | \$0           | \$3        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Total Steam Power Generation Maintenance Expense |            |           | \$63         | \$3          | \$59       | \$0      | \$100 | \$6           | \$94       | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        | 9       |
| Total Steam Power Generation Expense             |            |           | \$355        | \$41         | \$314      | \$0      | \$580 | \$74          | \$506      | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        | Ş       |
| Hydraulic Power Generation Operation Expenses    |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| 535 OPERATION SUPERVISION & ENGINEERING          | LBSUB3     | 43        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 536 WATER FOR POWER                              | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 537 HYDRAULIC EXPENSES                           | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 538 ELECTRIC EXPENSES                            | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$1   | \$1           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 539 MISC. HYDRAULIC POWER EXPENSES               | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 540 RENTS  | Prod       | 36        | \$1          | \$1          | \$0        | \$0      | \$1   | \$1           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Total Hydraulic Power Operation Expenses         |            |           | \$1          | \$1          | \$0        | \$0      | \$2   | \$2           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Hydraulic Power Generation Maintenance Expenses  |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
| 541 MAINTENANCE SUPERVISION & ENGINEERING        | LBSUB4     | 44        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 542 MAINTENANCE OF STRUCTURES                    | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$1   | \$1           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS      | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 544 MAINTENANCE OF ELECTRIC PLANT                | Energy     | 2         | \$0          | \$0          | \$0        | \$0      | \$1   | \$0           | \$1        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT          | Energy     | 2         | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Total Hydraulic Power Generation Maint. Expense  |            |           | \$1          | \$0          | \$0        | \$0      | \$2   | \$1           | \$1        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Total Hydraulic Power Generation Expense         |            |           | \$2          | \$2          | \$0        | \$0      | \$4   | \$3           | \$1        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Other Power Generation Operation Expense         |            |           |              |              |            |          |       |               |            |          |       |            |            |            |       |            |            |         |
|  | LDCLIDE    | 45        | ćo.          | ćo           | ćo         | ćo       | ćo.   | ćo            | ćo         | ćo       | ćo    | ćo         | ćo         | ćo         | ćo    | ćo         | ćo         |         |
| 546 OPERATION SUPERVISION & ENGINEERING          | LBSUB5     | 45        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 547 FUEL   | Time Diff. | 64        | \$44         | \$0          | \$44       | \$0      | \$71  | \$0           | \$71       | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 548 GENERATION EXPENSE                           | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 549 MISC OTHER POWER GENERATION                  | Prod       | 36        | \$2          | \$2          | \$0        | \$0      | \$3   | \$3           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| 550 RENTS  | Prod       | 36        | \$0          | \$0          | \$0        | \$0      | \$0   | \$0           | \$0        |          | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |
| Total Other Power Generation Expenses            |            |           | \$46         | \$2          | \$44       | \$0      | \$75  | \$4           | \$71       | \$0      | \$0   | \$0        | \$0        | \$0        | \$0   | \$0        | \$0        |         |

|   |                   | on Factor      |                           | Total LGE -              |               |                           |                           | Residentia               |               |                           |                         | General Se              |              |                  |
|---|-------------------|----------------|---------------------------|--------------------------|---------------|---------------------------|---------------------------|--------------------------|---------------|---------------------------|-------------------------|-------------------------|--------------|------------------|
| Description   | Name              | No             | Total                     | Demand                   | Energy        | Customer                  | Total                     | Demand                   | Energy        | Customer                  | Total                   | Demand                  | Energy       | Custon           |
| Other Power Generation Maintenance Expense  |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod              | 36             | \$272,764                 | \$272,764                | \$0           | \$0                       | \$101,490                 | \$101,490                | \$0           | \$0                       | \$29,669                | \$29,669                | \$0          |                  |
| 552 MAINTENANCE OF STRUCTURES   | Prod              | 36             | \$235,911                 | \$235,911                | \$0           | \$0                       | \$87,778                  | \$87,778                 | \$0           | \$0                       | \$25,660                | \$25,660                | \$0          |                  |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod              | 36             | \$3,098,761               | \$3,098,761              | \$0           | \$0                       | \$1,152,985               | \$1,152,985              | \$0           | \$0                       | \$337,057               | \$337,057               | \$0          |                  |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT   | Prod              | 36             | \$1,896,209               | \$1,896,209              | \$0           | \$0                       | \$705,540                 | \$705,540                | \$0           | \$0                       | \$206,254               | \$206,254               | \$0          |                  |
| otal Other Power Generation Maintenance Expense   |                   |                | \$5,503,645               | \$5,503,645              | \$0           | \$0                       | \$2,047,792               | \$2,047,792              | \$0           | \$0                       | \$598,640               | \$598,640               | \$0          |                  |
| otal Other Power Generation Expense   |                   |                | \$51,667,480              | \$7,746,034              | \$43,921,446  | \$0                       | \$18,859,767              | \$2,882,139              | \$15,977,628  | \$0                       | \$5,547,502             | \$842,548               | \$4,704,954  |                  |
| otal Station Expense  |                   |                | \$412,365,288             | \$55,193,697             | \$357,171,590 | \$0                       | \$149,958,675             | \$20,283,702             | \$129,674,973 | \$0                       | \$44,174,319            | \$5,963,879             | \$38,210,440 |                  |
| Other Power Supply Expenses   |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| 555 PURCHASED POWER   | PurPower          | 58             | \$43,276,671              | \$23,686,711             | \$19,589,961  | \$0                       | \$15,570,303              | \$8,528,788              | \$7,041,515   | \$0                       | \$4,613,599             | \$2,531,828             | \$2,081,771  |                  |
| 555 PURCHASED POWER OPTIONS<br>555 BROKERAGE FEES   |                   |                | \$0<br>\$0                | \$0<br>\$0               | \$0<br>\$0    | \$0<br>\$0                | \$0<br>\$0                |                          |               |                           | \$0<br>\$0              |                         |              |                  |
| 555 MISO TRANSMISSION EXPENSES  |                   |                | \$0<br>\$0                | \$0                      | \$0           | \$0                       | \$0<br>\$0                |                          |               |                           | \$0                     |                         |              |                  |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod              | 36             | \$1,775,597               | \$1.775.597              | \$0           | \$0                       | \$660.663                 | \$660,663                | \$0           | \$0                       | \$193,134               | \$193,134               | \$0          |                  |
| 557 OTHER EXPENSES  | Prod              | 36             | \$122,949                 | \$122,949                | \$0           | \$0                       | \$45.747                  | \$45,747                 | \$0           | \$0                       | \$13,373                | \$13,373                | \$0          |                  |
| otal Other Power Supply Expenses  |                   | 30             | \$45,175,217              | \$25,585,257             | \$19,589,961  | \$0                       | \$16,276,713              | \$9,235,198              | \$7,041,515   | \$0                       | \$4,820,107             | \$2,738,336             | \$2,081,771  |                  |
| otal Electric Power Generation Expenses   |                   |                | \$457,540,505             | \$80,778,954             | \$376,761,551 | \$0                       | \$166,235,388             | \$29,518,900             | \$136,716,488 | \$0                       | \$48,994,426            | \$8,702,215             | \$40,292,211 |                  |
| inter-France-   |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| ransmission Expenses<br>560 OPERATION SUPERVISION AND ENG   | Trans             | 38             | \$1,374,229               | \$1,374,229              | \$0           | \$0                       | \$650,175                 | \$650,175                | \$0           | \$0                       | \$158,817               | \$158,817               | \$0          |                  |
| 561 LOAD DISPATCHING  | Trans             | 38             | \$2,719,716               | \$2,719,716              | \$0           | \$0                       | \$1,286,751               | \$1,286,751              | \$0           | \$0                       | \$314,312               | \$314,312               | \$0          |                  |
| 562 STATION EXPENSES  | Trans             | 38             | \$1,022,714               | \$1,022,714              | \$0           | \$0                       | \$483,866                 | \$483.866                | \$0           | \$0                       | \$118,193               | \$118,193               | \$0          |                  |
| 563 OVERHEAD LINE EXPENSES  | Trans             | 38             | \$293,742                 | \$293,742                | \$0           | \$0                       | \$138,975                 | \$138,975                | \$0           | \$0                       | \$33,947                | \$33,947                | \$0          |                  |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS   | Trans             | 38             | \$11,844                  | \$11,844                 | \$0           | \$0                       | \$5,604                   | \$5,604                  | \$0           | \$0                       | \$1,369                 | \$1,369                 | \$0          |                  |
| 566 MISC. TRANSMISSION EXPENSES   | Trans             | 38             | \$12,977,686              | \$12,977,686             | \$0           | \$0                       | \$6,139,997               | \$6,139,997              | \$0           | \$0                       | \$1,499,806             | \$1,499,806             | \$0          |                  |
| 567 RENTS   | Trans             | 38             | \$61,385                  | \$61,385                 | \$0           | \$0                       | \$29,042                  | \$29,042                 | \$0           | \$0                       | \$7,094                 | \$7,094                 | \$0          |                  |
| 568 MAINTENACE SUPERVISION AND ENG  | Trans             | 38             | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | \$0                      | \$0           | \$0                       | \$0                     | \$0                     | \$0          |                  |
| 569 STRUCTURES  | Trans             | 38             | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | \$0                      | \$0           | \$0                       | \$0                     | \$0                     | \$0          |                  |
| 570 MAINT OF STATION EQUIPMENT  | Trans             | 38             | \$1,720,071               | \$1,720,071              | \$0           | \$0                       | \$813,799                 | \$813,799                | \$0           | \$0                       | \$198,785               | \$198,785               | \$0          |                  |
| 571 MAINT OF OVERHEAD LINES   | Trans             | 38             | \$7,356,001               | \$7,356,001              | \$0           | \$0                       | \$3,480,268               | \$3,480,268              | \$0           | \$0                       | \$850,119               | \$850,119               | \$0          |                  |
| 572 UNDERGROUND LINES   | Trans             | 38             | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | \$0                      | \$0           | \$0                       | \$0                     | \$0                     | \$0          |                  |
| 573 MISC PLANT  | Trans             | 38             | \$236,185                 | \$236,185                | \$0           | \$0                       | \$111,744                 | \$111,744                | \$0           | \$0                       | \$27,295                | \$27,295                | \$0          |                  |
| 575 MISO DAY 1&2 EXPENSE  | Trans             | 38             | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | \$0                      | \$0           | \$0                       | \$0                     | \$0                     | \$0          |                  |
| rtal Transmission Expenses  |                   |                | \$27,773,573              | \$27,773,573             | \$0           | \$0                       | \$13,140,221              | \$13,140,221             | \$0           | \$0                       | \$3,209,738             | \$3,209,738             | \$0          |                  |
| stribution Operation Expense  |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| 580 OPERATION SUPERVISION AND ENGI  | LBDO              | 47             | \$2,397,039               | \$763,640                | \$0           | \$1,633,399               | \$1,791,333               | \$411,880                | \$0           | \$1,379,453               | \$277,620               | \$92,798                | \$0          | \$               |
| 581 LOAD DISPATCHING  | Acct362           | 50             | \$292,953                 | \$292,953                | \$0           | \$0                       | \$146,396                 | \$146,396                | \$0           | \$0                       | \$35,760                | \$35,760                | \$0          |                  |
| 582 STATION EXPENSES  | Acct362           | 50             | \$1,764,640               | \$1,764,640              | \$0           | \$0                       | \$881,836                 | \$881,836                | \$0           | \$0                       | \$215,404               | \$215,404               | \$0          |                  |
| 583 OVERHEAD LINE EXPENSES  | Acct365           | 51             | \$5,783,700               | \$2,082,710              | \$0           | \$3,700,990               | \$4,407,069               | \$1,199,361              | \$0           | \$3,207,708               | \$638,991               | \$253,663               | \$0          |                  |
| 584 UNDERGROUND LINE EXPENSES   | Acct367           | 52             | \$6,320,821               | \$2,537,178              | \$0           | \$3,783,643               | \$4,620,787               | \$1,346,069              | \$0           | \$3,274,717               | \$702,804               | \$309,426               | \$0          |                  |
| 585 STREET LIGHTING EXPENSE   |                   |                | \$0                       | \$0                      | \$0           | \$0                       | \$0                       |                          |               |                           | \$0                     |                         |              |                  |
| 586 METER EXPENSES  | C03               | 29             | \$7,932,375               | \$0                      | \$0           | \$7,932,375               | \$5,422,145               | \$0                      | \$0           | \$5,422,145               | \$1,684,681             | \$0                     | \$0          | \$:              |
| 586 METER EXPENSES - LOAD MANAGEMENT  |                   |                | \$0                       | \$0                      | \$0           | \$0                       | \$0                       |                          |               |                           | \$0                     |                         |              |                  |
| 587 CUSTOMER INSTALLATIONS EXPENSE  |                   |                | \$0                       | . \$0                    | \$0           | \$0                       | \$0                       |                          |               |                           | . \$0                   |                         |              |                  |
| 588 MISCELLANEOUS DISTRIBUTION EXP  | Distplt           | 37             | \$7,395,817               | \$3,217,097              | \$0           | \$4,178,720               | \$4,895,995               | \$1,802,642              | \$0           | \$3,093,353               | \$784,486               | \$386,768               | \$0          |                  |
| 588 MISC DISTR EXP MAPPIN   | D: 1 1            |                | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | 40.700                   | 40            | 444040                    | \$0                     | 44.050                  | \$0          |                  |
| 589 RENTS<br>tal Distribution Operation Expense   | Distplt           | 37             | \$35,725<br>\$31,923,070  | \$15,540<br>\$10,673,759 | \$0<br>\$0    | \$20,185<br>\$21,249,311  | \$23,650<br>\$22,189,211  | \$8,708<br>\$5,796,892   | \$0<br>\$0    | \$14,942<br>\$16,392,319  | \$3,789<br>\$4,343,536  | \$1,868<br>\$1,295,687  | \$0<br>\$0   | \$3              |
| tribution Maintenance Expense   |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| 590 MAINTENANCE SUPERVISION AND EN  | LBDM              | 48             | \$47,090                  | \$21,876                 | \$0           | \$25,214                  | \$33,756                  | \$12,001                 | \$0           | \$21,755                  | \$5,271                 | \$2,658                 | \$0          |                  |
| 591 STRUCTURES  |                   |                | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | +,501                    | ÇÜ            | +,3                       | \$0                     | +-,550                  | 70           |                  |
| 592 MAINTENANCE OF STATION EQUIPME  | Acct362           | 50             | \$1,865,977               | \$1,865,977              | \$0           | \$0                       | \$932,477                 | \$932,477                | \$0           | \$0                       | \$227,774               | \$227,774               | \$0          |                  |
| 593 MAINTENANCE OF OVERHEAD LINES   | Acct365           | 51             | \$15,769,154              | \$5,678,472              | \$0           | \$10,090,682              | \$12,015,795              | \$3,270,036              | \$0           | \$8,745,759               | \$1,742,198             | \$691,607               | \$0          | \$1              |
| 594 MAINTENANCE OF UNDERGROUND LIN  | Acct367           | 52             | \$1,854,313               | \$744,321                | \$0           | \$1,109,992               | \$1,355,581               | \$394,891                | \$0           | \$960,690                 | \$206,179               | \$90,775                | \$0          | ,                |
| 595 MAINTENANCE OF LINE TRANSFORME  | Acct368           | 53             | \$185,535                 | \$119,131                | \$0           | \$66,404                  | \$139,857                 | \$82,413                 | \$0           | \$57,444                  | \$20,072                | \$13,171                | \$0          |                  |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS  | C03               | 29             | \$568,134                 | \$0                      | \$0           | \$568,134                 | \$388,346                 | \$0                      | \$0           | \$388,346                 | \$120,661               | \$0                     | \$0          |                  |
| 597 MAINTENANCE OF METERS   | C03               | 29             | \$0                       | \$0                      | \$0           | \$0                       | \$0                       | \$0                      | \$0           | \$0                       | \$0                     | \$0                     | \$0          |                  |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES ral Distribution Maintenance Expense  | Distplt           | 37             | \$870,332<br>\$21,160,535 | \$378,585<br>\$8,808,362 | \$0<br>\$0    | \$491,747<br>\$12,352,173 | \$576,156<br>\$15,441,968 | \$212,133<br>\$4,903,951 | \$0<br>\$0    | \$364,023<br>\$10,538,016 | \$92,318<br>\$2,414,471 | \$45,514<br>\$1,071,500 | \$0<br>\$0   | \$1              |
|   |                   |                |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| tal Distribution Operation and Maintenance Expenses   |                   |                | \$53,083,605              | \$19,482,121             | \$0           | \$33,601,484              | \$37,631,179              | \$10,700,844             | \$0           | \$26,930,335              | \$6,758,008             | \$2,367,187             | \$0          | \$4              |
|   |                   |                | \$80,857,178              | \$47,255,694             | \$0           | \$33,601,484              | \$50,771,400              | \$23,841,065             | \$0           | \$26,930,335              | \$9,967,746             | \$5,576,926             | \$0          | \$4              |
|   |                   |                |                           |                          |               |                           |                           | \$53,359,965             | \$136,716,488 | \$26,930,335              |                         |                         | \$40,292,211 | \$4              |
|   |                   |                | \$538,397,683             | \$128,034,648            | \$376,761,551 | \$33,601,484              | \$217,006,788             | \$53,359,965             | 3130,710,466  | \$20,930,335              | \$58,962,172            | \$14,279,141            | 340,232,211  |                  |
| oduction, Transmission and Distribution Expenses  | C05               | 21             |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              |                  |
| roduction, Transmission and Distribution Expenses ustomer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS   | C05               | 31<br>31       | \$1,498,909               | \$0                      | \$0           | \$1,498,909               | \$1,111,749               | \$0                      | \$0           | \$1,111,749               | \$267,099               | \$0                     | \$0          |                  |
| ransmission and Distribution Expenses roduction, Transmission and Distribution Expenses ustomer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLI FICTION | C05<br>C05<br>C05 | 31<br>31<br>31 |                           |                          |               |                           |                           |                          |               |                           |                         |                         |              | \$<br>\$<br>\$1, |

|  | Allocatio          | n Factor |                    | Rate PS (Pr         | rimary)     |                    |                        | Rate PS (Sec         | ondary)      |                        |                      | Rate TOD (P     | rimary)      |                    |
|--|--------------------|----------|--------------------|---------------------|-------------|--------------------|------------------------|----------------------|--------------|------------------------|----------------------|-----------------|--------------|--------------------|
| Description  | Name               | No       | Total              | Demand              | Energy      | Customer           | Total                  | Demand               | Energy       | Customer               | Total                | Demand          | Energy       | Customer           |
| Other Power Generation Maintenance Expense                                       |                    |          |                    |                     |             |                    |                        |                      |              |                        |                      |                 |              |                    |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod               | 36       | \$2,413            | \$2,413             | \$0         | \$0                | \$36,728               | \$36,728             | \$0          | \$0                    | \$45,294             | \$45,294        | \$0          | \$                 |
| 552 MAINTENANCE OF STRUCTURES  | Prod               | 36       | \$2,087            | \$2,087             | \$0         | \$0                | \$31,766               | \$31,766             | \$0          | \$0                    | \$39,175             | \$39,175        | \$0          | \$                 |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                                       | Prod               | 36       | \$27,414           | \$27,414            | \$0         | \$0                | \$417,256              | \$417,256            | \$0          | \$0                    | \$514,570            | \$514,570       | \$0          | \$                 |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                      | Prod               | 36       | \$16,775           | \$16,775            | \$0         | \$0                | \$255,330              | \$255,330            | \$0          | \$0                    | \$314,878            | \$314,878       | \$0<br>\$0   | \$                 |
| Total Other Power Generation Maintenance Expense                                 |                    |          | \$48,689           | \$48,689            | \$0         | \$0                | \$741,080              | \$741,080            | \$0          | \$0                    | \$913,916            | \$913,916       | \$0          | \$                 |
| Total Other Power Generation Expense   |                    |          | \$464,905          | \$68,526            | \$396,379   | \$0                | \$6,961,664            | \$1,043,024          | \$5,918,640  | \$0                    | \$8,719,130          | \$1,286,280     | \$7,432,850  | \$0                |
| Total Station Expense  |                    |          | \$3,714,066        | \$491,964           | \$3,222,102 | \$0                | \$55,523,388           | \$7,440,560          | \$48,082,828 | \$0                    | \$69,937,450         | \$9,261,705     | \$60,675,746 | \$(                |
| Other Power Supply Expenses  |                    |          |                    |                     |             |                    |                        |                      |              |                        |                      |                 |              |                    |
| 555 PURCHASED POWER  | PurPower           | 58       | \$390,070          | \$213,699           | \$176,371   | \$0                | \$5,823,115            | \$3,199,141          | \$2,623,974  | \$0                    | \$7,433,847          | \$4,041,903     | \$3,391,943  | \$                 |
| 555 PURCHASED POWER OPTIONS<br>555 BROKERAGE FEES                                |                    |          | \$0<br>\$0         |                     |             |                    | \$0<br>\$0             |                      |              |                        | \$0<br>\$0           |                 |              |                    |
| 555 MISO TRANSMISSION EXPENSES   |                    |          | \$0                |                     |             |                    | \$0                    |                      |              |                        | \$0<br>\$0           |                 |              |                    |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod               | 36       | \$15,708           | \$15,708            | \$0         | \$0                | \$239,089              | \$239.089            | \$0          | ŚO                     | \$294.849            | \$294.849       | \$0          | 9                  |
| 557 OTHER EXPENSES   | Prod               | 36       | \$1,088            | \$1,088             | \$0         | \$0                | \$16,555               | \$16,555             | \$0          | \$0                    | \$20,416             | \$20,416        | \$0          | \$                 |
| Total Other Power Supply Expenses  |                    |          | \$406,865          | \$230,494           | \$176,371   | \$0                | \$6,078,760            | \$3,454,786          | \$2,623,974  | \$0                    | \$7,749,113          | \$4,357,169     | \$3,391,943  | \$                 |
| Total Electric Power Generation Expenses   |                    |          | \$4,120,932        | \$722,459           | \$3,398,473 | \$0                | \$61,602,148           | \$10,895,346         | \$50,706,802 | \$0                    | \$77,686,563         | \$13,618,874    | \$64,067,689 | \$                 |
| Transmission Evnonces  |                    |          |                    |                     |             |                    |                        |                      |              |                        |                      |                 |              |                    |
| Transmission Expenses 560 OPERATION SUPERVISION AND ENG                          | Trans              | 38       | \$10,425           | \$10,425            | \$0         | \$0                | \$176,714              | \$176,714            | \$0          | \$0                    | \$148,197            | \$148,197       | \$0          | 9                  |
| 561 LOAD DISPATCHING   | Trans              | 38       | \$20,632           | \$20,632            | \$0         | \$0                | \$349,733              | \$349,733            | \$0          | \$0<br>\$0             | \$293,294            | \$293,294       | \$0          |                    |
| 562 STATION EXPENSES   | Trans              | 38       | \$7,759            | \$7,759             | \$0         | \$0                | \$131,512              | \$131,512            | \$0          | \$0                    | \$110,290            | \$110,290       | \$0          |                    |
| 563 OVERHEAD LINE EXPENSES   | Trans              | 38       | \$2,228            | \$2,228             | \$0         | \$0                | \$37,773               | \$37,773             | \$0          | \$0                    | \$31,677             | \$31,677        | \$0          |                    |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS  | Trans              | 38       | \$90               | \$90                | \$0         | \$0                | \$1,523                | \$1,523              | \$0          | \$0                    | \$1,277              | \$1,277         | \$0          | \$                 |
| 566 MISC. TRANSMISSION EXPENSES  | Trans              | 38       | \$98,452           | \$98,452            | \$0         | \$0                | \$1,668,822            | \$1,668,822          | \$0          | \$0                    | \$1,399,514          | \$1,399,514     | \$0          | ,                  |
| 567 RENTS  | Trans              | 38       | \$466              | \$466               | \$0         | \$0                | \$7,894                | \$7,894              | \$0          | \$0                    | \$6,620              | \$6,620         | \$0          | \$                 |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans              | 38       | \$0                | \$0                 | \$0         | \$0                | \$0                    | \$0                  | \$0          | \$0                    | \$0                  | \$0             | \$0          | \$                 |
| 569 STRUCTURES   | Trans              | 38       | \$0                | \$0                 | \$0         | \$0                | \$0                    | \$0                  | \$0          | \$0                    | \$0                  | \$0             | \$0          | \$                 |
| 570 MAINT OF STATION EQUIPMENT   | Trans              | 38       | \$13,049           | \$13,049            | \$0         | \$0                | \$221,187              | \$221,187            | \$0          | \$0                    | \$185,493            | \$185,493       | \$0          | \$                 |
| 571 MAINT OF OVERHEAD LINES  | Trans              | 38       | \$55,804           | \$55,804            | \$0         | \$0                | \$945,920              | \$945,920            | \$0          | \$0                    | \$793,271            | \$793,271       | \$0          | \$                 |
| 572 UNDERGROUND LINES  | Trans              | 38       | \$0                | \$0                 | \$0         | \$0                | \$0                    | \$0                  | \$0          | \$0                    | \$0                  | \$0             | \$0          | \$                 |
| 573 MISC PLANT   | Trans              | 38       | \$1,792            | \$1,792             | \$0         | \$0                | \$30,371               | \$30,371             | \$0          | \$0                    | \$25,470             | \$25,470        | \$0          | \$                 |
| 575 MISO DAY 1&2 EXPENSE   | Trans              | 38       | \$0                | \$0                 | \$0         | \$0                | \$0                    | \$0                  | \$0          | \$0                    | \$0                  | \$0             | \$0          | \$                 |
| Total Transmission Expenses  |                    |          | \$210,697          | \$210,697           | \$0         | \$0                | \$3,571,449            | \$3,571,449          | \$0          | \$0                    | \$2,995,103          | \$2,995,103     | \$0          | \$                 |
| Distribution Operation Expense   |                    |          |                    |                     |             |                    |                        |                      |              |                        |                      |                 |              |                    |
| 580 OPERATION SUPERVISION AND ENGI   | LBDO               | 47       | \$5,270            | \$5,121             | \$0         | \$149              | \$116,261              | \$100,808            | \$0          | \$15,453               | \$73,086             | \$72,798        | \$0          | \$28               |
| 581 LOAD DISPATCHING   | Acct362            | 50       | \$2,347            | \$2,347             | \$0         | \$0                | \$39.790               | \$39,790             | \$0          | \$15,155               | \$33,369             | \$33,369        | \$0          | \$2.0              |
| 582 STATION EXPENSES   | Acct362            | 50       | \$14,140           | \$14,140            | \$0         | \$0                | \$239,679              | \$239,679            | \$0          | \$0                    | \$201,000            | \$201,000       | \$0          |                    |
| 583 OVERHEAD LINE EXPENSES   | Acct365            | 51       | \$12,187           | \$11,769            | \$0         | \$418              | \$286,564              | \$269,935            | \$0          | \$16,629               | \$168,081            | \$167,295       | \$0          | \$78               |
| 584 UNDERGROUND LINE EXPENSES  | Acct367            | 52       | \$18,439           | \$17,905            | \$0         | \$534              | \$359,456              | \$338,225            | \$0          | \$21,231               | \$255,523            | \$254,519       | \$0          | \$1,00             |
| 585 STREET LIGHTING EXPENSE  |                    |          | \$0                |                     |             |                    | \$0                    |                      |              |                        | \$0                  |                 |              |                    |
| 586 METER EXPENSES   | C03                | 29       | \$55,066           | \$0                 | \$0         | \$55,066           | \$471,117              | \$0                  | \$0          | \$471,117              | \$109,988            | \$0             | \$0          | \$109,98           |
| 586 METER EXPENSES - LOAD MANAGEMENT   |                    |          | \$0                |                     |             |                    | \$0                    |                      |              |                        | \$0                  |                 |              |                    |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |                    |          | \$0                |                     |             |                    | \$0                    |                      |              |                        | \$0                  |                 |              |                    |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt            | 37       | \$20,322           | \$18,735            | \$0         | \$1,587            | \$442,633              | \$413,573            | \$0          | \$29,059               | \$269,449            | \$266,323       | \$0          | \$3,12             |
| 588 MISC DISTR EXP MAPPIN  |                    |          | \$0                |                     |             |                    | \$0                    |                      |              |                        | \$0                  |                 |              |                    |
| 589 RENTS  | Distplt            | 37       | \$98               | \$90                | \$0         | \$8                | \$2,138                | \$1,998              | \$0          | \$140                  | \$1,302              | \$1,286         | \$0          | \$1                |
| Total Distribution Operation Expense   |                    |          | \$127,869          | \$70,107            | \$0         | \$57,762           | \$1,957,638            | \$1,404,007          | \$0          | \$553,630              | \$1,111,798          | \$996,589       | \$0          | \$115,20           |
| Distribution Maintenance Expense   |                    |          |                    |                     |             |                    |                        |                      |              |                        |                      |                 |              |                    |
| 590 MAINTENANCE SUPERVISION AND EN   | LBDM               | 48       | \$143              | \$140               | \$0         | \$3                | \$2,992                | \$2,872              | \$0          | \$121                  | \$2,002              | \$1,997         | \$0          | \$                 |
| 591 STRUCTURES   |                    |          | \$0                | A                   |             |                    | \$0                    | 40                   |              |                        | \$0                  | A               | ,            |                    |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362            | 50       | \$14,952           | \$14,952            | \$0         | \$0                | \$253,443              | \$253,443            | \$0          | \$0                    | \$212,543            | \$212,543       | \$0          | 42.4               |
| 593 MAINTENANCE OF OVERHEAD LINES 594 MAINTENANCE OF UNDERGROUND LIN             | Acct365            | 51       | \$33,228           | \$32,087<br>\$5.253 | \$0         | \$1,141<br>\$157   | \$781,311              | \$735,972            | \$0          | \$45,339<br>\$6.228    | \$458,270            | \$456,126       | \$0          | \$2,14             |
| 594 MAINTENANCE OF UNDERGROUND LIN<br>595 MAINTENANCE OF LINE TRANSFORME         | Acct367<br>Acct368 | 52<br>53 | \$5,409<br>\$0     | \$5,253<br>\$0      | \$0<br>\$0  | \$157<br>\$0       | \$105,452<br>\$12,898  | \$99,224<br>\$12,475 | \$0<br>\$0   | \$6,228<br>\$423       | \$74,962<br>\$0      | \$74,667<br>\$0 | \$0<br>\$0   | \$29<br>\$         |
| 595 MAINTENANCE OF LINE TRANSFORME<br>596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS | CO3                | 29       | \$0<br>\$3,944     | \$0<br>\$0          | \$0<br>\$0  | \$0<br>\$3,944     | \$12,898<br>\$33,742   | \$12,475             | \$0<br>\$0   | \$423                  | \$0<br>\$7,878       | \$0<br>\$0      | \$0<br>\$0   | \$<br>\$7,87       |
| 596 MAINTENANCE OF ST LIGHTS & SIG STSTEMS 597 MAINTENANCE OF METERS             | C03                | 29       | \$3,944            | \$0<br>\$0          | \$0         | \$3,944<br>\$0     | \$33,742<br>\$0        | \$0<br>\$0           | \$0<br>\$0   | \$33,742<br>\$0        | \$7,878<br>\$0       | \$0<br>\$0      | \$0          | \$7,87             |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES  | Distplt            | 37       | \$2,391            | \$2,205             | \$0         | \$187              | \$52,089               | \$48,669             | \$0          | \$3,420                | \$31,708             | \$31,341        | \$0          | \$36               |
| Total Distribution Maintenance Expense   |                    |          | \$60,068           | \$54,637            | \$0         | \$5,431            | \$1,241,927            | \$1,152,654          | \$0          | \$89,273               | \$787,363            | \$776,673       | \$0          | \$10,69            |
| Total Distribution Operation and Maintenance Expenses                            |                    |          | \$187,937          | \$124,744           | \$0         | \$63,193           | \$3,199,565            | \$2,556,662          | \$0          | \$642,903              | \$1,899,161          | \$1,773,262     | \$0          |                    |
| Transmission and Distribution Expenses   |                    |          | \$398,635          | \$335,441           | \$0         | \$63,193           | \$6,771,014            | \$6,128,111          | \$0          | \$642,903              | \$4,894,265          | \$4,768,365     | \$0          | \$125,89           |
| Production, Transmission and Distribution Expenses                               |                    |          | \$4,519,566        | \$1,057,900         | \$3,398,473 | \$63,193           | \$68,373,161           | \$17,023,456         | \$50,706,802 | \$642,903              | \$82,580,827         | \$18,387,240    | \$64,067,689 | \$125,89           |
| Customer Accounts Expense  | COF                | 24       | 44 00-             | A-                  | *-          | 64 000             | 440.05-                |                      | 4-           | 640.000                | 40.55                | 4-              | <b>.</b> -   | 40                 |
| 901 SUPERVISION/CUSTOMER ACCTS   | C05                | 31       | \$1,030            | \$0                 | \$0         | \$1,030            | \$40,960               | \$0                  | \$0          | \$40,960               | \$9,686              | \$0             | \$0          | \$9,68             |
| 902 METER READING EXPENSES<br>903 RECORDS AND COLLECTION                         | C05                | 31       | \$2,627<br>\$5,452 | \$0<br>\$0          | \$0<br>\$0  | \$2,627<br>\$5.452 | \$104,404<br>\$216,697 | \$0<br>\$0           | \$0<br>\$0   | \$104,404<br>\$216,697 | \$24,689<br>\$51,244 | \$0<br>\$0      | \$0<br>\$0   | \$24,68<br>\$51,24 |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS                            | C05<br>C05         | 31<br>31 | \$5,452<br>\$1,530 | \$0<br>\$0          | \$0<br>\$0  | \$5,452<br>\$1,530 | \$216,697<br>\$60,821  | \$0<br>\$0           | \$0<br>\$0   | \$216,697<br>\$60,821  | \$51,244<br>\$14,383 | \$0<br>\$0      | \$0<br>\$0   | \$51,24            |
| 504 UNCOLLECTIBLE ACCOUNTS   | COS                | 31       | \$1,550            | \$0                 | \$0         | \$1,55U            | \$00,821               | \$0                  | ŞU           | 200,821                | \$14,383             | \$0             | \$U          | <b>214,38</b> 3    |

|  |                | on Factor |                        | Rate TOD (Se          |              |                       |                      | Rate RTS (Tran       |                    |                    |                     | Special Contract   |                 |               |
|--|----------------|-----------|------------------------|-----------------------|--------------|-----------------------|----------------------|----------------------|--------------------|--------------------|---------------------|--------------------|-----------------|---------------|
| Description  | Name           | No        | Total                  | Demand                | Energy       | Customer              | Total                | Demand               | Energy             | Customer           | Total               | Demand             | Energy          | Custome       |
| Other Power Generation Maintenance Expense                                     |                |           |                        |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| 551 MAINTENANCE SUPERVISION & ENGINEERING                                      | Prod           | 36        | \$30,620               | \$30,620              | \$0          | \$0                   | \$23,080             | \$23,080             | \$0                | \$0                | \$1,250             | \$1,250            | \$0             |               |
| 552 MAINTENANCE OF STRUCTURES  | Prod           | 36        | \$26,483               | \$26,483              | \$0          | \$0                   | \$19,962             | \$19,962             | \$0                | \$0                | \$1,081             | \$1,081            | \$0             |               |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT                                     | Prod           | 36        | \$347,861              | \$347,861             | \$0          | \$0                   | \$262,204            | \$262,204            | \$0                | \$0                | \$14,199            | \$14,199           | \$0             |               |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT                                    | Prod           | 36        | \$212,865              | \$212,865             | \$0          | \$0                   | \$160,449            | \$160,449            | \$0                | \$0                | \$8,689             | \$8,689            | \$0             |               |
| Total Other Power Generation Maintenance Expense                               |                |           | \$617,828              | \$617,828             | \$0          | \$0                   | \$465,696            | \$465,696            | \$0                | \$0                | \$25,219            | \$25,219           | \$0             |               |
| Total Other Power Generation Expense   |                |           | \$5,910,286            | \$869,554             | \$5,040,732  | \$0                   | \$4,495,011          | \$655,438            | \$3,839,573        | \$0                | \$250,186           | \$35,494           | \$214,692       |               |
| Total Station Expense  |                |           | \$47,223,023           | \$6,256,196           | \$40,966,827 | \$0                   | \$36,108,851         | \$4,758,486          | \$31,350,366       | \$0                | \$2,007,339         | \$260,961          | \$1,746,378     |               |
|  |                |           | 347,223,023            | 30,230,130            | 340,500,627  | 30                    | 330,100,031          | 34,736,460           | 331,330,300        | 30                 | 32,007,339          | 3200,501           | 31,740,376      | ,             |
| Other Power Supply Expenses 555 PURCHASED POWER                                | PurPower       | 58        | \$4,966,971            | \$2,726,873           | \$2,240,098  | \$0                   | \$3,858,161          | \$2,103,600          | \$1,754,561        | \$0                | \$213,523           | \$117,603          | \$95,921        |               |
| 555 PURCHASED POWER OPTIONS  | 1 411 0 11 61  | 30        | \$0                    | \$2,720,073           | \$2,240,050  | Ç                     | \$0                  | \$2,103,000          | <i>\$1,754,501</i> | Ç                  | \$0                 | \$117,00S          | <i>\$55,521</i> |               |
| 555 BROKERAGE FEES   |                |           | \$0                    |                       |              |                       | \$0                  |                      |                    |                    | \$0                 |                    |                 |               |
| 555 MISO TRANSMISSION EXPENSES   |                |           | \$0                    |                       |              |                       | \$0                  |                      |                    |                    | \$0                 |                    |                 |               |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod           | 36        | \$199,325              | \$199,325             | \$0          | \$0                   | \$150,244            | \$150,244            | \$0                | \$0                | \$8.136             | \$8.136            | \$0             |               |
| 557 OTHER EXPENSES   | Prod           | 36        | \$13,802               | \$13,802              | \$0          | \$0                   | \$10,403             | \$10,403             | \$0                | \$0                | \$563               | \$563              | \$0             |               |
| Total Other Power Supply Expenses  |                |           | \$5,180,098            | \$2,940,000           | \$2,240,098  | \$0                   | \$4,018,808          | \$2,264,247          | \$1,754,561        | \$0                | \$222,223           | \$126,302          | \$95,921        |               |
| Total Electric Power Generation Expenses                                       |                |           | \$52,403,121           | \$9,196,196           | \$43,206,925 | \$0                   | \$40,127,660         | \$7,022,733          | \$33,104,926       | \$0                | \$2,229,562         | \$387,263          | \$1,842,299     |               |
|  |                |           |                        |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| Transmission Expenses 560 OPERATION SUPERVISION AND ENG                        | Trans          | 38        | \$140,304              | \$140,304             | \$0          | \$0                   | \$73,166             | \$73,166             | \$0                | \$0                | \$4,702             | \$4,702            | \$0             |               |
| 561 LOAD DISPATCHING   | Trans          | 38        | \$277,673              | \$277,673             | \$0          | \$0                   | \$144,802            | \$144,802            | \$0                | \$0                | \$9,305             | \$9,305            | \$0             |               |
| 562 STATION EXPENSES   | Trans          | 38<br>38  |                        |                       | \$0<br>\$0   | \$0<br>\$0            |                      |                      |                    | \$0<br>\$0         |                     |                    | \$0<br>\$0      |               |
| 562 STATION EXPENSES 563 OVERHEAD LINE EXPENSES                                | Trans          | 38<br>38  | \$104,415<br>\$29,990  | \$104,415<br>\$29,990 | \$0<br>\$0   | \$0<br>\$0            | \$54,451<br>\$15,639 | \$54,451<br>\$15,639 | \$0<br>\$0         | \$0<br>\$0         | \$3,499<br>\$1,005  | \$3,499<br>\$1,005 | \$0<br>\$0      |               |
|  |                |           |                        |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS                                      | Trans<br>Trans | 38<br>38  | \$1,209                | \$1,209               | \$0<br>\$0   | \$0<br>60             | \$631                | \$631                | \$0                | \$0<br>\$0         | \$41<br>\$44.401    | \$41<br>\$44,401   | \$0<br>\$0      |               |
| 566 MISC. TRANSMISSION EXPENSES  |                |           | \$1,324,975            | \$1,324,975           |              | \$0                   | \$690,951            | \$690,951            | \$0                |                    |                     |                    |                 |               |
| 567 RENTS  | Trans          | 38        | \$6,267                | \$6,267               | \$0          | \$0                   | \$3,268              | \$3,268              | \$0                | \$0                | \$210               | \$210              | \$0             |               |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans          | 38        | \$0                    | \$0                   | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| 569 STRUCTURES   | Trans          | 38        | \$0                    | \$0                   | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| 570 MAINT OF STATION EQUIPMENT   | Trans          | 38        | \$175,613              | \$175,613             | \$0          | \$0                   | \$91,579             | \$91,579             | \$0                | \$0                | \$5,885             | \$5,885            | \$0             |               |
| 571 MAINT OF OVERHEAD LINES  | Trans          | 38        | \$751,021              | \$751,021             | \$0          | \$0                   | \$391,644            | \$391,644            | \$0                | \$0                | \$25,167            | \$25,167           | \$0             |               |
| 572 UNDERGROUND LINES  | Trans          | 38        | \$0                    | . \$0                 | \$0          | \$0                   | \$0                  | . \$0                | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| 573 MISC PLANT   | Trans          | 38        | \$24,114               | \$24,114              | \$0          | \$0                   | \$12,575             | \$12,575             | \$0                | \$0                | \$808               | \$808              | \$0             |               |
| 575 MISO DAY 1&2 EXPENSE   | Trans          | 38        | \$0                    | \$0                   | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| Total Transmission Expenses  |                |           | \$2,835,583            | \$2,835,583           | \$0          | \$0                   | \$1,478,707          | \$1,478,707          | \$0                | \$0                | \$95,023            | \$95,023           | \$0             |               |
| Distribution Operation Expense   |                |           |                        |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| 580 OPERATION SUPERVISION AND ENGI   | LBDO           | 47        | \$75,244               | \$71,418              | \$0          | \$3,825               | \$101                | \$0                  | \$0                | \$101              | \$2,314             | \$2,310            | \$0             |               |
| 581 LOAD DISPATCHING   | Acct362        | 50        | \$31,591               | \$31,591              | \$0          | \$5,625               | \$0                  | \$0                  | \$0                | \$0                | \$1,059             | \$1,059            | \$0             |               |
| 582 STATION EXPENSES   | Acct362        | 50        | \$190,295              | \$190,295             | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$6,377             | \$6,377            | \$0             |               |
| 583 OVERHEAD LINE EXPENSES   | Acct365        | 51        | \$161,403              | \$158,384             | \$0          | \$3,018               | \$0                  | \$0                  | \$0                | \$0                | \$5,320             | \$5,308            | \$0             |               |
| 584 UNDERGROUND LINE EXPENSES  | Acct367        | 52        | \$244,816              | \$240,963             | \$0          | \$3,853               | \$0                  | \$0                  | \$0                | \$0                | \$8,090             | \$8,075            | \$0             |               |
| 585 STREET LIGHTING EXPENSE  | ACCL367        | 52        | \$244,810              | \$240,503             | 30           | 23,033                | \$0                  | 30                   | 30                 | 30                 | \$0,050             | 30,073             | 30              | ۶             |
| 586 METER EXPENSES   | 602            | 29        |                        | \$0                   | \$0          | ć02 127               |                      | \$0                  | \$0                | 677 730            |                     | ćo                 | ćo              |               |
| 586 METER EXPENSES - LOAD MANAGEMENT   | C03            | 29        | \$93,137<br>\$0        | \$0                   | \$0          | \$93,137              | \$77,728<br>\$0      | \$0                  | \$0                | \$77,728           | \$1,672<br>\$0      | \$0                | \$0             | \$1,6         |
|  |                |           |                        |                       |              |                       |                      |                      |                    |                    | \$0<br>\$0          |                    |                 |               |
| 587 CUSTOMER INSTALLATIONS EXPENSE<br>588 MISCELLANEOUS DISTRIBUTION EXP       | B:             | 27        | \$0                    | 4204 440              | 40           | 45.534                | \$0                  | 40                   | 40                 | 44.746             |                     | 40.440             | **              |               |
|  | Distplt        | 37        | \$300,041              | \$294,410             | \$0          | \$5,631               | \$1,716              | \$0                  | \$0                | \$1,716            | \$8,497             | \$8,449            | \$0             | \$4           |
| 588 MISC DISTR EXP MAPPIN  | Distalt        | 27        | \$0                    | 64 422                | 40           | 627                   | \$0                  | 40                   | **                 | ćc.                | \$0                 |                    | 40              |               |
| 589 RENTS Total Distribution Operation Expense                                 | Distplt        | 37        | \$1,449<br>\$1,097,977 | \$1,422<br>\$988,485  | \$0<br>\$0   | \$27<br>\$109,492     | \$8<br>\$79,554      | \$0<br>\$0           | \$0<br>\$0         | \$8<br>\$79,554    | \$41<br>\$33,369    | \$41<br>\$31,618   | \$0<br>\$0      | \$1,7         |
|  |                |           | \$1,057,577            | Ç200,403              | ÇU.          | Ç103,432              | 400,00               | JU.                  | Ç0                 | ٠٠,٥,٥٠٩           | 200,000             | Ç31,010            | 30              | <i>γ</i> 1,/. |
| Distribution Maintenance Expense   |                |           | 1                      |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| 590 MAINTENANCE SUPERVISION AND EN   | LBDM           | 48        | \$1,983                | \$1,961               | \$0          | \$22                  | \$0                  | \$0                  | \$0                | \$0                | \$63                | \$63               | \$0             |               |
| 591 STRUCTURES   |                |           | \$0                    |                       |              |                       | \$0                  |                      |                    |                    | \$0                 |                    |                 |               |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362        | 50        | \$201,223              | \$201,223             | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$6,743             | \$6,743            | \$0             |               |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365        | 51        | \$440,061              | \$431,832             | \$0          | \$8,229               | \$0                  | \$0                  | \$0                | \$0                | \$14,504            | \$14,471           | \$0             |               |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367        | 52        | \$71,821               | \$70,690              | \$0          | \$1,130               | \$0                  | \$0                  | \$0                | \$0                | \$2,373             | \$2,369            | \$0             |               |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368        | 53        | \$10,483               | \$10,406              | \$0          | \$77                  | \$0                  | \$0                  | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                                     | C03            | 29        | \$6,671                | \$0                   | \$0          | \$6,671               | \$5,567              | \$0                  | \$0                | \$5,567            | \$120               | \$0                | \$0             | \$13          |
| 597 MAINTENANCE OF METERS  | C03            | 29        | \$0                    | \$0                   | \$0          | \$0                   | \$0                  | \$0                  | \$0                | \$0                | \$0                 | \$0                | \$0             |               |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES Total Distribution Maintenance Expense | Distplt        | 37        | \$35,309<br>\$767,550  | \$34,646<br>\$750,759 | \$0<br>\$0   | \$663<br>\$16,792     | \$202<br>\$5,769     | \$0<br>\$0           | \$0<br>\$0         | \$202<br>\$5,769   | \$1,000<br>\$24,803 | \$994<br>\$24,641  | \$0<br>\$0      |               |
| Total Distribution Operation and Maintenance Expenses                          |                |           | \$1,865,527            | \$1,739,243           | \$0          | \$126,284             | \$85,323             | \$0                  | \$0                | \$85,323           | \$58,172            | \$56,259           | \$0             | \$1,91        |
| Transmission and Distribution Expenses   |                |           | \$4,701,110            | \$4,574,826           | \$0          | \$126,284             | \$1,564,030          | \$1,478,707          | \$0                | \$85,323           | \$153,195           | \$151,281          | \$0             |               |
| Production, Transmission and Distribution Expenses                             |                |           | \$57,104,230           | \$13,771,022          | \$43,206,925 | \$126,284             | \$41,691,689         | \$8,501,440          | \$33,104,926       | \$85,323           | \$2,382,757         |                    | \$1,842,299     |               |
| •  |                |           | Ç37,104,23U            | Y20,,,1,022           | J-15,200,525 | V120,204              | y-1,031,003          | 20,301,440           | ,55,104,520        | y03,323            | Y2,302,131          | ¥230,343           | Y1,072,233      | 71,51         |
| Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS                       | C05            | 31        | \$37,172               | \$0                   | \$0          | \$37,172              | \$957                | \$0                  | \$0                | \$957              | \$29                | \$0                | \$0             | \$2           |
|  |                |           |                        |                       |              |                       |                      |                      |                    |                    |                     |                    |                 |               |
| 902 METER READING EXPENSES<br>903 RECORDS AND COLLECTION                       | C05            | 31        | \$94,747<br>\$196,652  | \$0<br>\$0            | \$0<br>\$0   | \$94,747<br>\$196,652 | \$2,439<br>\$5.062   | \$0<br>\$0           | \$0<br>\$0         | \$2,439<br>\$5.062 | \$75<br>\$156       | \$0<br>\$0         | \$0<br>\$0      |               |
| 903 RECORDS AND COLLECTION 904 UNCOLLECTIBLE ACCOUNTS                          | C05<br>C05     | 31        |                        | \$0<br>\$0            | \$0<br>\$0   |                       |                      | \$0<br>\$0           | \$0<br>\$0         |                    | \$156<br>\$44       | \$0<br>\$0         | \$0<br>\$0      |               |
| 904 UNCOLLECTIBLE ACCOUNTS   | CUS            | 31        | \$55,195               | \$0                   | \$0          | \$55,195              | \$1,421              | \$0                  | \$0                | \$1,421            | \$44                | \$0                | \$0             | \$4           |

|  | Allocatio       | on Eactor |                    | Street Lightin     | on (DIS IS) |                 |               | Street Light  | ting (LE)  |             |                | Traffic Street I | ighting (TE) |        |
|--|-----------------|-----------|--------------------|--------------------|-------------|-----------------|---------------|---------------|------------|-------------|----------------|------------------|--------------|--------|
| Description  | Name            | No        | Total              | Demand             | Energy      | Customer        | Total         | Demand        | Energy     | Customer    | Total          | Demand           | Energy       | Custom |
|  |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| Other Power Generation Maintenance Expense 551 MAINTENANCE SUPERVISION & ENGINEERING | Prod            | 36        | \$2,074            | \$2,074            | \$0         | \$0             | \$72          | \$72          | \$0        | \$0         | \$73           | \$73             | \$0          |        |
| 552 MAINTENANCE OF STRUCTURES  | Prod            | 36        | \$1,794            | \$1,794            | \$0<br>\$0  | \$0<br>\$0      | \$62          | \$62          | \$0<br>\$0 | \$0<br>\$0  | \$63           | \$63             | \$0<br>\$0   |        |
| 553 MAINTENANCE OF GENERATING & FLEC PLANT   | Prod            | 36        | \$23,560           | \$23,560           | \$0         | \$0             | \$821         | \$821         | \$0        | \$0         | \$827          | \$827            | \$0          |        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT  | Prod            | 36        | \$14,417           | \$14,417           | \$0         | \$0             | \$502         | \$502         | \$0        | \$0         | \$506          | \$506            | \$0          |        |
| Total Other Power Generation Maintenance Expense                                     | 1100            | 30        | \$41,845           | \$41,845           | \$0         | \$0             | \$1,457       | \$1,457       | \$0        | \$0         | \$1,469        | \$1,469          | \$0          |        |
| Total Other Power Generation Expense   |                 |           | \$429,612          | \$58,894           | \$370,718   | \$0             | \$14,963      | \$2,051       | \$12,912   | \$0         | \$14,319       | \$2,068          | \$12,251     |        |
| Total Station Expense  |                 |           | \$3,480,754        | \$445,490          | \$3,035,264 | \$0             | \$121,235     | \$15,516      | \$105,718  | \$0         | \$115,112      | \$15,098         | \$100,014    |        |
|  |                 |           | \$3,480,754        | \$445,490          | \$3,035,264 | \$0             | \$121,235     | \$15,510      | \$105,/18  | \$0         | \$115,112      | \$15,098         | \$100,014    |        |
| Other Power Supply Expenses 555 PURCHASED POWER                                      | PurPower        | 58        | \$381,360          | \$209,194          | \$172,166   | \$0             | \$13,283      | \$7,286       | \$5,997    | \$0         | \$12,327       | \$6,735          | \$5,592      |        |
| 555 PURCHASED POWER OPTIONS  | Tullowel        | 50        | \$0                | \$205,154          | \$172,100   | Ç.              | \$13,283      | J7,200        | 23,337     | Ç0          | \$12,327       | 20,733           | JJ,JJ2       |        |
| 555 BROKERAGE FEES   |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 555 MISO TRANSMISSION EXPENSES   |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod            | 36        | \$13,500           | \$13,500           | \$0         | \$0             | \$470         | \$470         | \$0        | \$0         | \$474          | \$474            | \$0          |        |
| 557 OTHER EXPENSES   | Prod            | 36        | \$935              | \$935              | \$0         | \$0             | \$33          | \$33          | \$0        | \$0         | \$33           | \$33             | \$0          |        |
| Total Other Power Supply Expenses  |                 |           | \$395,795          | \$223,629          | \$172,166   | \$0             | \$13,786      | \$7,789       | \$5,997    | \$0         | \$12,833       | \$7,241          | \$5,592      |        |
| Total Electric Power Generation Expenses   |                 |           | \$3,876,549        | \$669,119          | \$3,207,430 | \$0             | \$135,020     | \$23,305      | \$111,715  | \$0         | \$127,946      | \$22,339         | \$105,606    |        |
|  |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| Transmission Expenses 560 OPERATION SUPERVISION AND ENG                              | Trans           | 38        | \$11,142           | \$11.142           | \$0         | \$0             | \$388         | \$388         | \$0        | \$0         | \$178          | \$178            | \$0          |        |
| 561 LOAD DISPATCHING   | Trans           | 38<br>38  | \$11,142           | \$22,050           | \$0<br>\$0  | \$0             | \$768         | \$768         | \$0<br>\$0 | \$0<br>\$0  | \$353          | \$353            | \$0<br>\$0   |        |
| 562 STATION EXPENSES   |                 | 38<br>38  |                    | \$22,050           | \$0<br>\$0  | \$0<br>\$0      | \$768         | \$768         | \$0<br>\$0 |             | \$353<br>\$133 | \$133            | \$0<br>\$0   |        |
| 562 STATION EXPENSES<br>563 OVERHEAD LINE EXPENSES                                   | Trans<br>Trans  | 38<br>38  | \$8,292<br>\$2,382 | \$8,292            | \$0<br>\$0  | \$0<br>\$0      | \$289         | \$289         | \$0<br>\$0 | \$0<br>\$0  | \$133          | \$133            | \$0<br>\$0   |        |
|  |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS  | Trans           | 38        | \$96               | \$96               | \$0         | \$0             | \$3           | \$3           | \$0        | \$0         | \$2            | \$2              | \$0          |        |
| 566 MISC. TRANSMISSION EXPENSES<br>567 RENTS   | Trans<br>Trans  | 38        | \$105,218          | \$105,218<br>\$498 | \$0         | \$0             | \$3,665       | \$3,665       | \$0        | \$0         | \$1,682        | \$1,682          | \$0          |        |
|  |                 | 38        | \$498              |                    | \$0         | \$0             | \$17          | \$17          | \$0        | \$0         | \$8            | \$8              | \$0          |        |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans           | 38        | \$0                | \$0                | \$0         | \$0             | \$0           | \$0           | \$0        | \$0         | \$0            | \$0              | \$0          |        |
| 569 STRUCTURES   | Trans           | 38        | \$0                | \$0                | \$0         | \$0             | \$0           | \$0           | \$0        | \$0         | \$0            | \$0              | \$0          |        |
| 570 MAINT OF STATION EQUIPMENT   | Trans           | 38        | \$13,946           | \$13,946           | \$0         | \$0             | \$486         | \$486         | \$0        | \$0         | \$223          | \$223            | \$0          |        |
| 571 MAINT OF OVERHEAD LINES  | Trans           | 38        | \$59,640           | \$59,640           | \$0         | \$0             | \$2,077       | \$2,077       | \$0        | \$0         | \$954          | \$954            | \$0          |        |
| 572 UNDERGROUND LINES  | Trans           | 38        | \$0                | \$0                | \$0         | \$0             | \$0           | \$0           | \$0        | \$0         | \$0            | \$0              | \$0          |        |
| 573 MISC PLANT   | Trans           | 38        | \$1,915            | \$1,915            | \$0         | \$0             | \$67          | \$67          | \$0        | \$0         | \$31           | \$31             | \$0          |        |
| 575 MISO DAY 1&2 EXPENSE   | Trans           | 38        | \$0                | \$0                | \$0         | \$0             | \$0           | \$0           | \$0        | \$0         | \$0            | \$0              | \$0          |        |
| Total Transmission Expenses  |                 |           | \$225,178          | \$225,178          | \$0         | \$0             | \$7,843       | \$7,843       | \$0        | \$0         | \$3,600        | \$3,600          | \$0          |        |
| Distribution Operation Expense   |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
|  | 1000            | 47        | 455.344            | 45 400             | 40          | 440.053         | 4246          | 4245          | 40         | 420         | 4207           | 400              | 40           |        |
| 580 OPERATION SUPERVISION AND ENGI<br>581 LOAD DISPATCHING                           | LBDO<br>Acct362 | 47<br>50  | \$55,244           | \$6,182            | \$0<br>\$0  | \$49,062<br>\$0 | \$246<br>\$87 | \$215<br>\$87 | \$0<br>\$0 | \$30<br>\$0 | \$287<br>\$40  | \$99<br>\$40     | \$0          |        |
|  |                 |           | \$2,509            | \$2,509            |             |                 |               |               |            |             |                |                  | \$0          |        |
| 582 STATION EXPENSES   | Acct362         | 50        | \$15,112           | \$15,112           | \$0         | \$0             | \$526         | \$526         | \$0        | \$0         | \$242          | \$242            | \$0          |        |
| 583 OVERHEAD LINE EXPENSES   | Acct365         | 51        | \$102,048          | \$16,145           | \$0         | \$85,903        | \$714         | \$562         | \$0        | \$152       | \$1,202        | \$258            | \$0          |        |
| 584 UNDERGROUND LINE EXPENSES  | Acct367         | 52        | \$108,591          | \$20,894           | \$0         | \$87,697        | \$883         | \$728         | \$0        | \$155       | \$1,298        | \$334            | \$0          |        |
| 585 STREET LIGHTING EXPENSE  |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 586 METER EXPENSES   | C03             | 29        | \$0                | \$0                | \$0         | \$0             | \$2,312       | \$0           | \$0        | \$2,312     | \$14,360       | \$0              | \$0          | \$     |
| 586 METER EXPENSES - LOAD MANAGEMENT   |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt         | 37        | \$669,946          | \$24,884           | \$0         | \$645,062       | \$1,052       | \$867         | \$0        | \$185       | \$1,546        | \$398            | \$0          |        |
| 588 MISC DISTR EXP MAPPIN  |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 589 RENTS  | Distplt         | 37        | \$3,236            | \$120              | \$0         | \$3,116         | \$5           | \$4           | \$0        | \$1         | \$7            | \$2              | \$0          |        |
| otal Distribution Operation Expense  |                 |           | \$956,686          | \$85,846           | \$0         | \$870,840       | \$5,825       | \$2,990       | \$0        | \$2,835     | \$18,982       | \$1,373          | \$0          | \$     |
| stribution Maintenance Expense   |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| 590 MAINTENANCE SUPERVISION AND EN   | LBDM            | 48        | \$758              | \$175              | \$0         | \$583           | \$111         | \$6           | \$0        | \$105       | \$9            | \$3              | \$0          |        |
| 591 STRUCTURES   |                 |           | \$0                |                    |             |                 | \$0           |               |            |             | \$0            |                  |              |        |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362         | 50        | \$15,979           | \$15,979           | \$0         | \$0             | \$557         | \$557         | \$0        | \$0         | \$255          | \$255            | \$0          |        |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365         | 51        | \$278,231          | \$44,019           | \$0         | \$234,212       | \$1,948       | \$1,533       | \$0        | \$414       | \$3,277        | \$704            | \$0          |        |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367         | 52        | \$31,857           | \$6,130            | \$0         | \$25,727        | \$259         | \$213         | \$0        | \$46        | \$381          | \$98             | \$0          |        |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368         | 53        | \$2,170            | \$632              | \$0         | \$1,538         | \$25          | \$22          | \$0        | \$3         | \$27           | \$10             | \$0          |        |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS   | C03             | 29        | \$0                | \$0                | \$0         | \$0             | \$166         | \$0           | \$0        | \$166       | \$1,028        | \$0              | \$0          |        |
| 597 MAINTENANCE OF METERS  | C03             | 29        | \$0                | \$0                | \$0         | \$0             | \$0           | \$0           | \$0        | \$0         | \$0            | \$0              | \$0          |        |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES  | Distplt         | 37        | \$78,839           | \$2,928            | \$0         | \$75,910        | \$124         | \$102         | \$0        | \$22        | \$182          | \$47             | \$0          |        |
| otal Distribution Maintenance Expense  |                 |           | \$407,833          | \$69,863           | \$0         | \$337,970       | \$3,188       | \$2,433       | \$0        | \$755       | \$5,160        | \$1,117          | \$0          | ,      |
| otal Distribution Operation and Maintenance Expenses                                 |                 |           | \$1,364,519        | \$155,709          | \$0         | \$1,208,810     | \$9,013       | \$5,423       | \$0        | \$3,590     | \$24,142       | \$2,490          | \$0          | \$2    |
| Fransmission and Distribution Expenses   |                 |           | \$1,589,697        | \$380,887          | \$0         | \$1,208,810     | \$16,856      | \$13,266      | \$0        | \$3,590     | \$27,742       | \$6,090          | \$0          | \$2    |
|  |                 |           | \$5,466,246        | \$1,050,006        | \$3,207,430 | \$1,208,810     | \$151,876     | \$36,572      | \$111,715  | \$3,590     | \$155,688      | \$28,429         | \$105,606    | \$2    |
| Production, Transmission and Distribution Expenses                                   |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| Customer Accounts Expense  |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              |        |
| Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS                             | C05             | 31        | \$29,773           | \$0                | \$0         | \$29,773        | \$53          | \$0           | \$0        | \$53        | \$327          | \$0              | \$0          |        |
| Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES  | C05             | 31        | \$75,887           | \$0                | \$0         | \$75,887        | \$134         | \$0           | \$0        | \$134       | \$834          | \$0              | \$0          |        |
|  |                 |           |                    |                    |             |                 |               |               |            |             |                |                  |              | \$     |

|   | Allocatio         | on Factor      | Our              | tdoor Sports   | Lighting (C | OSL)          | Fler            | tric Vehicle | Charging (F | V)            |            | Solar Sh   | nare (SSP) |            |            | Busines    | s Solar (BS) |            |
|---|-------------------|----------------|------------------|----------------|-------------|---------------|-----------------|--------------|-------------|---------------|------------|------------|------------|------------|------------|------------|--------------|------------|
| Description   | Name              | No             |                  | Demand         |             |               |                 | Demand       |             |               | Total [    |            |            | Customer   | Total      |            | Energy       | Customer   |
| Other Power Generation Maintenance Expense  |                   |                |                  |                |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod              | 36             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 552 MAINTENANCE OF STRUCTURES   | Prod              | 36             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod              | 36             | \$3              | \$3            | \$0         | \$0           | \$5             | \$5          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT   | Prod              | 36             | \$2              | \$2            | \$0         | \$0           | \$3             | \$3          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Other Power Generation Maintenance Expense  |                   |                | \$5              | \$5            | \$0         | \$0           | \$9             | \$9          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Other Power Generation Expense  |                   |                | \$51             | \$7            | \$44        | \$0           | \$84            | \$13         | \$71        | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Station Expense   |                   |                | \$408            | \$50           | \$358       | \$0           | \$667           | \$89         | \$577       | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Other Power Supply Expenses   |                   |                |                  |                |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| 555 PURCHASED POWER   | PurPower          | 58             | \$41             | \$21           | \$20        | \$0           | \$70            | \$38         | \$32        | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 555 PURCHASED POWER OPTIONS<br>555 BROKERAGE FEES   |                   |                | \$0<br>\$0       |                |             |               | \$0<br>\$0      |              |             |               | \$0<br>\$0 |            |            |            | \$0<br>\$0 |            |              |            |
| 555 MISO TRANSMISSION EXPENSES  |                   |                | \$0              |                |             |               | \$0             |              |             |               | \$0        |            |            |            | \$0        |            |              |            |
| 556 SYSTEM CONTROL AND LOAD DISPATCH  | Prod              | 36             | \$2              | \$2            | \$0         | \$0           | \$3             | \$3          | \$0         | \$0           | \$0        | \$0        | ŚO         | \$0        | \$0        | \$0        | \$0          | \$0        |
| 557 OTHER EXPENSES  | Prod              | 36             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Other Power Supply Expenses   |                   |                | \$43             | \$23           | \$20        | \$0           | \$73            | \$42         | \$32        | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Electric Power Generation Expenses  |                   |                | \$451            | \$73           | \$378       | \$0           | \$740           | \$131        | \$609       | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
|   |                   |                |                  |                |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| Transmission Expenses 560 OPERATION SUPERVISION AND ENG   | Trans             | 20             | \$19             | \$19           | \$0         | \$0           | ė s             | \$2          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | ćo         |
| 560 OPERATION SUPERVISION AND ENG<br>561 LOAD DISPATCHING   | Trans             | 38<br>38       | \$19<br>\$38     | \$19<br>\$38   | \$0<br>\$0  | \$0<br>\$0    | \$2<br>\$4      | \$2<br>\$4   | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 |
| 561 LOAD DISPATCHING<br>562 STATION EXPENSES  | Trans             | 38<br>38       | \$38<br>\$14     | \$38<br>\$14   | \$0<br>\$0  | \$0<br>\$0    | \$4<br>\$1      | \$4<br>\$1   | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 |
| 562 STATION EXPENSES<br>563 OVERHEAD LINE EXPENSES  | Trans             | 38<br>38       | \$14<br>\$4      | \$14<br>\$4    | \$0<br>\$0  | \$0<br>\$0    | \$1<br>\$0      | \$1<br>\$0   | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 |
| 565 TRANSMISSION OF ELECTRICITY BY OTHERS   | Trans             | 38             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0<br>\$0   | \$0        |
| 566 MISC. TRANSMISSION EXPENSES   | Trans             | 38             | \$183            | \$183          | \$0         | \$0           | \$18            | \$18         | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 567 RENTS   | Trans             | 38             | \$1              | \$1            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 568 MAINTENACE SUPERVISION AND ENG  | Trans             | 38             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 569 STRUCTURES  | Trans             | 38             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 570 MAINT OF STATION EQUIPMENT  | Trans             | 38             | \$24             | \$24           | \$0         | \$0           | \$2             | \$2          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 571 MAINT OF OVERHEAD LINES   | Trans             | 38             | \$104            | \$104          | \$0         | \$0           | \$10            | \$10         | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 572 UNDERGROUND LINES   | Trans             | 38             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 573 MISC PLANT  | Trans             | 38             | \$3              | \$3            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 575 MISO DAY 1&2 EXPENSE Total Transmission Expenses  | Trans             | 38             | \$0<br>\$392     | \$0<br>\$392   | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$39     | \$0<br>\$39  | \$0<br>\$0  | \$0<br>\$0    | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0   | \$0<br>\$0 |
| Total Transmission expenses   |                   |                | \$392            | \$392          | ŞU          | ŞU            | \$39            | 229          | ŞU          | ŞU            | ŞU         | ŞU         | ŞU         | ŞU         | ŞU         | ŞU         | ŞU           | ŞU         |
| Distribution Operation Expense  |                   |                |                  |                |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| 580 OPERATION SUPERVISION AND ENGI  | LBDO              | 47             | \$16             | \$11           | \$0         | \$6           | \$16            | \$1          | \$0         | \$15          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 581 LOAD DISPATCHING  | Acct362           | 50             | \$4              | \$4            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 582 STATION EXPENSES  | Acct362           | 50             | \$26             | \$26           | \$0         | \$0           | \$3             | \$3          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 583 OVERHEAD LINE EXPENSES  | Acct365           | 51             | \$34             | \$28           | \$0         | \$6           | \$88            | \$3          | \$0         | \$85          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 584 UNDERGROUND LINE EXPENSES   | Acct367           | 52             | \$44             | \$36           | \$0         | \$8           | \$90            | \$4          | \$0         | \$87          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 585 STREET LIGHTING EXPENSE   |                   |                | \$0              |                |             |               | \$0             |              |             |               | \$0        |            |            |            | \$0        |            |              |            |
| 586 METER EXPENSES  | C03               | 29             | \$169            | \$0            | \$0         | \$169         | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 586 METER EXPENSES - LOAD MANAGEMENT  |                   |                | \$0              |                |             |               | \$0             |              |             |               | \$0        |            |            |            | \$0        |            |              |            |
| 587 CUSTOMER INSTALLATIONS EXPENSE  |                   |                | \$0              |                |             |               | \$0             |              |             |               | \$0        |            |            |            | \$0        |            |              |            |
| 588 MISCELLANEOUS DISTRIBUTION EXP  | Distplt           | 37             | \$54             | \$43           | \$0         | \$10          | \$79            | \$4          | \$0         | \$75          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 588 MISC DISTR EXP MAPPIN   | Diet-It           | 27             | \$0              | ćo             | **          | \$0           | \$0<br>\$0      | **           | ćo          | **            | \$0<br>\$0 | 60         | 60         | ćo         | \$0<br>\$0 | **         | ćo           | **         |
| 589 RENTS Total Distribution Operation Expense  | Distplt           | 37             | \$0<br>\$348     | \$0<br>\$149   | \$0<br>\$0  | \$0<br>\$199  | \$0<br>\$277    | \$0<br>\$15  | \$0<br>\$0  | \$0<br>\$262  | \$0<br>\$0   | \$0<br>\$0 |
| Distribution Maintenance Expense  |                   |                |                  |                |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| 590 MAINTENANCE SUPERVISION AND EN  | LBDM              | 48             | \$0              | \$0            | \$0         | \$0           | \$1             | \$0          | \$0         | \$1           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 591 STRUCTURES  |                   |                | \$0              | +-             |             | 7-7           | \$0             | 7.5          |             |               | \$0        | +-         | + "        | +0         | \$0        | 70         |              | 70         |
| 592 MAINTENANCE OF STATION EQUIPME  | Acct362           | 50             | \$28             | \$28           | \$0         | \$0           | \$3             | \$3          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 593 MAINTENANCE OF OVERHEAD LINES   | Acct365           | 51             | \$93             | \$77           | \$0         | \$16          | \$239           | \$8          | \$0         | \$232         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 594 MAINTENANCE OF UNDERGROUND LIN  | Acct367           | 52             | \$13             | \$11           | \$0         | \$2           | \$27            | \$1          | \$0         | \$25          | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 595 MAINTENANCE OF LINE TRANSFORME  | Acct368           | 53             | \$1              | \$1            | \$0         | \$0           | \$2             | \$0          | \$0         | \$2           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS  | C03               | 29             | \$12             | \$0            | \$0         | \$12          | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 597 MAINTENANCE OF METERS   | C03               | 29             | \$0              | \$0            | \$0         | \$0           | \$0             | \$0          | \$0         | \$0           | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| 598 MISCELLANEOUS DISTRIBUTION EXPENSES Total Distribution Maintenance Expense  | Distplt           | 37             | \$6<br>\$154     | \$5<br>\$122   | \$0<br>\$0  | \$1<br>\$32   | \$9<br>\$280    | \$1<br>\$12  | \$0<br>\$0  | \$9<br>\$268  | \$0<br>\$0   | \$0<br>\$0 |
|   |                   |                | \$502            | \$271          | \$0         | \$231         | \$557           | \$27         | \$0         | \$530         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Total Distribution Operation and Maintenance Evpenses   |                   |                |                  |                |             |               |                 | \$66         | \$0         | \$530         | \$0        | \$0        |            |            |            |            | \$0          | \$0        |
|   |                   |                | ¢00.4            | ¢cc2           |             |               |                 |              |             |               |            |            |            |            |            |            |              |            |
| Transmission and Distribution Expenses  |                   |                | \$894            | \$663          | \$0         | \$231         | \$596           |              |             |               |            |            | \$0        | \$0        | \$0        | \$0        |              |            |
| Transmission and Distribution Expenses Production, Transmission and Distribution Expenses   |                   |                | \$894<br>\$1,345 | \$663<br>\$736 | \$378       | \$231         | \$1,336         | \$197        | \$609       | \$530         | \$0        | \$0        | \$0        | \$0<br>\$0 | \$0        | \$0        | \$0          | \$0        |
| Transmission and Distribution Expenses Production, Transmission and Distribution Expenses Customer Accounts Expense   | COE               | 24             | \$1,345          | \$736          | \$378       | \$231         | \$1,336         | \$197        | \$609       | \$530         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |
| Transmission and Distribution Expenses  Production, Transmission and Distribution Expenses  Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS  | C05               | 31             | \$1,345<br>\$15  | \$736<br>\$0   | \$378       | \$231<br>\$15 | \$1,336<br>\$59 | \$197<br>\$0 | \$609       | \$530<br>\$59 | \$0<br>\$0   | \$0<br>\$0 |
| Total Distribution Operation and Maintenance Expenses  Transmission and Distribution Expenses  Production, Transmission and Distribution Expenses  Customer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS 902 METER READING EXPENSES 903 RECORDS AND COLLECTION | C05<br>C05<br>C05 | 31<br>31<br>31 | \$1,345          | \$736          | \$378       | \$231         | \$1,336         | \$197        | \$609       | \$530         | \$0        | \$0        | \$0        | \$0        | \$0        | \$0        | \$0          | \$0        |

|   | Allocatio | on Factor |               | Total LGE -   | Electric      |              |               | Residentia   | I (RS)        |              |              | General Ser  | vice (GS)    |            |
|---|-----------|-----------|---------------|---------------|---------------|--------------|---------------|--------------|---------------|--------------|--------------|--------------|--------------|------------|
| Description   | Name      | No        | Total         | Demand        | Energy        | Customer     | Total         | Demand       | Energy        | Customer     | Total        | Demand       | Energy       | Customer   |
| 905 MISC CUST ACCOUNTS                                  | C05       | 31        | \$0           | \$0           | \$0           | \$0          | \$0           | \$0          | \$0           | \$0          | \$0          | \$0          | \$0          | \$         |
| Total Customer Accounts Expense                         |           |           | \$15,474,945  | \$0           | \$0           | \$15,474,945 | \$11,477,847  | \$0          | \$0           | \$11,477,847 | \$2,757,569  | \$0          | \$0          | \$2,757,56 |
| Customer Service Expense                                |           |           |               |               |               |              |               |              |               |              |              |              |              |            |
| 907 SUPERVISION   | C05       | 31        | \$199,518     | \$0           | \$0           | \$199,518    | \$147,983     | \$0          | \$0           | \$147,983    | \$35,553     | \$0          | \$0          | \$35,55    |
| 908 CUSTOMER ASSISTANCE EXPENSES                        | C05       | 31        | \$821,366     | \$0           | \$0           | \$821,366    | \$609,211     | \$0          | \$0           | \$609,211    | \$146,364    | \$0          | \$0          | \$146,36   |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                  |           |           | \$0           | \$0           | \$0           | \$0          | \$0           |              |               |              | \$0          |              |              |            |
| 909 INFORMATIONAL AND INSTRUCTIONA                      | C05       | 31        | \$1,201,025   | \$0           | \$0           | \$1,201,025  | \$890,806     | \$0          | \$0           | \$890,806    | \$214,018    | \$0          | \$0          | \$214,01   |
| 909 INFORM AND INSTRUC -LOAD MGMT                       |           |           | \$0           | \$0           | \$0           | \$0          | \$0           |              |               |              | \$0          |              |              |            |
| 910 MISCELLANEOUS CUSTOMER SERVICE                      | C05       | 31        | \$1,144,803   | \$0           | \$0           | \$1,144,803  | \$849,107     | \$0          | \$0           | \$849,107    | \$203,999    | \$0          | \$0          | \$203,99   |
| 911 DEMONSTRATION AND SELLING EXP                       |           |           | \$0           | \$0           | \$0           | \$0          | \$0           |              |               |              | \$0          |              |              |            |
| 912 DEMONSTRATION AND SELLING EXP                       | C05       | 31        | \$56,160      | \$0           | \$0           | \$56,160     | \$41,654      | \$0          | \$0           | \$41,654     | \$10,007     | \$0          | \$0          | \$10,00    |
| 913 ADVERTISING EXPENSES                                |           |           | \$0           | \$0           | \$0           | \$0          | \$0           |              |               |              | \$0          |              |              |            |
| 916 MISC SALES EXPENSE                                  |           |           | \$0           | \$0           | \$0           | \$0          | \$0           |              |               |              | \$0          |              |              |            |
| Total Customer Service Expense                          |           |           | \$3,422,872   | \$0           | \$0           | \$3,422,872  | \$2,538,762   | \$0          | \$0           | \$2,538,762  | \$609,941    | \$0          | \$0          | \$609,94   |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |           |           | \$557.295.500 | \$128,034,648 | \$376,761,551 | \$52,499,301 | \$231,023,396 | \$53,359,965 | \$136,716,488 | \$40,946,944 | \$62,329,682 | \$14,279,141 | \$40,292,211 | \$7,758,33 |

|   | Allocation | on Factor |             | Rate PS (Pr | rimary)     |          |              | Rate PS (Seco | ondary)      |             |              | Rate TOD (Pr | rimary)      |          |
|---|------------|-----------|-------------|-------------|-------------|----------|--------------|---------------|--------------|-------------|--------------|--------------|--------------|----------|
| Description   | Name       | No        | Total       | Demand      | Energy      | Customer | Total        | Demand        | Energy       | Customer    | Total        | Demand       | Energy       | Customer |
| 905 MISC CUST ACCOUNTS                                  | C05        | 31        | \$0         | \$0         | \$0         | \$0      | \$0          | \$0           | \$0          | \$0         | \$0          | \$0          | \$0          | \$       |
| Total Customer Accounts Expense                         |            |           | \$10,639    | \$0         | \$0         | \$10,639 | \$422,882    | \$0           | \$0          | \$422,882   | \$100,002    | \$0          | \$0          | \$100,00 |
| Customer Service Expense                                |            |           |             |             |             |          |              |               |              |             |              |              |              |          |
| 907 SUPERVISION   | C05        | 31        | \$137       | \$0         | \$0         | \$137    | \$5,452      | \$0           | \$0          | \$5,452     | \$1,289      | \$0          | \$0          | \$1,28   |
| 908 CUSTOMER ASSISTANCE EXPENSES                        | C05        | 31        | \$565       | \$0         | \$0         | \$565    | \$22,445     | \$0           | \$0          | \$22,445    | \$5,308      | \$0          | \$0          | \$5,30   |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                  |            |           | \$0         |             |             |          | \$0          |               |              |             | \$0          |              |              |          |
| 909 INFORMATIONAL AND INSTRUCTIONA                      | C05        | 31        | \$826       | \$0         | \$0         | \$826    | \$32,820     | \$0           | \$0          | \$32,820    | \$7,761      | \$0          | \$0          | \$7,76   |
| 909 INFORM AND INSTRUC -LOAD MGMT                       |            |           | \$0         |             |             |          | \$0          |               |              |             | \$0          |              |              |          |
| 910 MISCELLANEOUS CUSTOMER SERVICE                      | C05        | 31        | \$787       | \$0         | \$0         | \$787    | \$31,284     | \$0           | \$0          | \$31,284    | \$7,398      | \$0          | \$0          | \$7,39   |
| 911 DEMONSTRATION AND SELLING EXP                       |            |           | \$0         |             |             |          | \$0          |               |              |             | \$0          |              |              |          |
| 912 DEMONSTRATION AND SELLING EXP                       | C05        | 31        | \$39        | \$0         | \$0         | \$39     | \$1,535      | \$0           | \$0          | \$1,535     | \$363        | \$0          | \$0          | \$36     |
| 913 ADVERTISING EXPENSES                                |            |           | \$0         |             |             |          | \$0          |               |              |             | \$0          |              |              |          |
| 916 MISC SALES EXPENSE                                  |            |           | \$0         |             |             |          | \$0          |               |              |             | \$0          |              |              |          |
| Total Customer Service Expense                          |            |           | \$2,353     | \$0         | \$0         | \$2,353  | \$93,536     | \$0           | \$0          | \$93,536    | \$22,119     | \$0          | \$0          | \$22,11  |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |            |           | \$4,532,559 | \$1,057,900 | \$3,398,473 | \$76,185 | \$68,889,580 | \$17,023,456  | \$50,706,802 | \$1,159,321 | \$82,702,948 | \$18,387,240 | \$64.067.689 | \$248.02 |

|   | Allocatio | on Factor |              | Rate TOD (Se | condary)     |           |              | Rate RTS (Trans | mission)     |          | S           | pecial Contract | (Customer)  |         |
|---|-----------|-----------|--------------|--------------|--------------|-----------|--------------|-----------------|--------------|----------|-------------|-----------------|-------------|---------|
| Description   | Name      | No        | Total        | Demand       | Energy       | Customer  | Total        | Demand          | Energy       | Customer | Total       | Demand          | Energy      | Custome |
| 905 MISC CUST ACCOUNTS                                  | C05       | 31        | \$0          | \$0          | \$0          | \$0       | \$0          | \$0             | \$0          | \$0      | \$0         | \$0             | \$0         | \$      |
| Total Customer Accounts Expense                         |           |           | \$383,765    | \$0          | \$0          | \$383,765 | \$9,879      | \$0             | \$0          | \$9,879  | \$304       | \$0             | \$0         | \$30    |
| Customer Service Expense                                |           |           |              |              |              |           |              |                 |              |          |             |                 |             |         |
| 907 SUPERVISION   | C05       | 31        | \$4,948      | \$0          | \$0          | \$4,948   | \$127        | \$0             | \$0          | \$127    | \$4         | \$0             | \$0         |         |
| 908 CUSTOMER ASSISTANCE EXPENSES                        | C05       | 31        | \$20,369     | \$0          | \$0          | \$20,369  | \$524        | \$0             | \$0          | \$524    | \$16        | \$0             | \$0         | \$1     |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                  |           |           | \$0          |              |              |           | \$0          |                 |              |          | \$0         |                 |             |         |
| 909 INFORMATIONAL AND INSTRUCTIONA                      | C05       | 31        | \$29,784     | \$0          | \$0          | \$29,784  | \$767        | \$0             | \$0          | \$767    | \$24        | \$0             | \$0         | \$2     |
| 909 INFORM AND INSTRUC -LOAD MGMT                       |           |           | \$0          |              |              |           | \$0          |                 |              |          | \$0         |                 |             |         |
| 910 MISCELLANEOUS CUSTOMER SERVICE                      | C05       | 31        | \$28,390     | \$0          | \$0          | \$28,390  | \$731        | \$0             | \$0          | \$731    | \$22        | \$0             | \$0         | \$1     |
| 911 DEMONSTRATION AND SELLING EXP                       |           |           | \$0          |              |              |           | \$0          |                 |              |          | \$0         |                 |             |         |
| 912 DEMONSTRATION AND SELLING EXP                       | C05       | 31        | \$1,393      | \$0          | \$0          | \$1,393   | \$36         | \$0             | \$0          | \$36     | \$1         | \$0             | \$0         |         |
| 913 ADVERTISING EXPENSES                                |           |           | \$0          |              |              |           | \$0          |                 |              |          | \$0         |                 |             |         |
| 916 MISC SALES EXPENSE                                  |           |           | \$0          |              |              |           | \$0          |                 |              |          | \$0         |                 |             |         |
| Total Customer Service Expense                          |           |           | \$84,884     | \$0          | \$0          | \$84,884  | \$2,185      | \$0             | \$0          | \$2,185  | \$67        | \$0             | \$0         | \$6     |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |           |           | \$57,572,880 | \$13,771,022 | \$43,206,925 | \$594,934 | \$41,703,753 | \$8,501,440     | \$33,104,926 | \$97,387 | \$2,383,128 | \$538,545       | \$1,842,299 | \$2,28  |

|   | Allocatio | on Factor |             | Street Lightin | ig (RLS, LS) |             |           | Street Light | ting (LE) |          | 1         | raffic Street L | ighting (TE) |          |
|---|-----------|-----------|-------------|----------------|--------------|-------------|-----------|--------------|-----------|----------|-----------|-----------------|--------------|----------|
| Description   | Name      | No        | Total       | Demand         | Energy       | Customer    | Total     | Demand       | Energy    | Customer | Total     | Demand          | Energy       | Customer |
| 905 MISC CUST ACCOUNTS                                  | C05       | 31        | \$0         | \$0            | \$0          | \$0         | \$0       | \$0          | \$0       | \$0      | \$0       | \$0             | \$0          | \$0      |
| Total Customer Accounts Expense                         |           |           | \$307,377   | \$0            | \$0          | \$307,377   | \$544     | \$0          | \$0       | \$544    | \$3,377   | \$0             | \$0          | \$3,37   |
| Customer Service Expense                                |           |           |             |                |              |             |           |              |           |          |           |                 |              |          |
| 907 SUPERVISION   | C05       | 31        | \$3,963     | \$0            | \$0          | \$3,963     | \$7       | \$0          | \$0       | \$7      | \$44      | \$0             | \$0          | \$4      |
| 908 CUSTOMER ASSISTANCE EXPENSES                        | C05       | 31        | \$16,315    | \$0            | \$0          | \$16,315    | \$29      | \$0          | \$0       | \$29     | \$179     | \$0             | \$0          | \$179    |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                  |           |           | \$0         |                |              |             | \$0       |              |           |          | \$0       |                 |              |          |
| 909 INFORMATIONAL AND INSTRUCTIONA                      | C05       | 31        | \$23,856    | \$0            | \$0          | \$23,856    | \$42      | \$0          | \$0       | \$42     | \$262     | \$0             | \$0          | \$26     |
| 909 INFORM AND INSTRUC -LOAD MGMT                       |           |           | \$0         |                |              |             | \$0       |              |           |          | \$0       |                 |              |          |
| 910 MISCELLANEOUS CUSTOMER SERVICE                      | C05       | 31        | \$22,739    | \$0            | \$0          | \$22,739    | \$40      | \$0          | \$0       | \$40     | \$250     | \$0             | \$0          | \$250    |
| 911 DEMONSTRATION AND SELLING EXP                       |           |           | \$0         |                |              |             | \$0       |              |           |          | \$0       |                 |              |          |
| 912 DEMONSTRATION AND SELLING EXP                       | C05       | 31        | \$1,116     | \$0            | \$0          | \$1,116     | \$2       | \$0          | \$0       | \$2      | \$12      | \$0             | \$0          | \$1      |
| 913 ADVERTISING EXPENSES                                |           |           | \$0         |                |              |             | \$0       |              |           |          | \$0       |                 |              |          |
| 916 MISC SALES EXPENSE                                  |           |           | \$0         |                |              |             | \$0       |              |           |          | \$0       |                 |              |          |
| Total Customer Service Expense                          |           |           | \$67,988    | \$0            | \$0          | \$67,988    | \$120     | \$0          | \$0       | \$120    | \$747     | \$0             | \$0          | \$747    |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |           |           | \$5,841,612 | \$1,050,006    | \$3,207,430  | \$1,584,175 | \$152,540 | \$36,572     | \$111,715 | \$4,254  | \$159,812 | \$28,429        | \$105,606    | \$25,777 |

|   | Allocatio | on Factor | 0       | utdoor Sport | s Lighting | (OSL)    | Ele     | ectric Vehicl | e Charging | (EV)     |       | Solar S | hare (SSP) |          |       | Busines | s Solar (BS | ;)       |
|---|-----------|-----------|---------|--------------|------------|----------|---------|---------------|------------|----------|-------|---------|------------|----------|-------|---------|-------------|----------|
| Description   | Name      | No        | Total   | Demand       | Energy     | Customer | Total   | Demand        | Energy     | Customer | Total | Demand  | Energy     | Customer | Total | Demand  | Energy      | Customer |
| 905 MISC CUST ACCOUNTS                                  | C05       | 31        | \$0     | \$0          | \$0        | \$0      | \$0     | \$0           | \$0        | \$0      | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| Total Customer Accounts Expense                         |           |           | \$152   | \$0          | \$0        | \$152    | \$608   | \$0           | \$0        | \$608    | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| Customer Service Expense                                |           |           |         |              |            |          |         |               |            |          |       |         |            |          |       |         |             |          |
| 907 SUPERVISION   | C05       | 31        | \$2     | \$0          | \$0        | \$2      | \$8     | \$0           | \$0        | \$8      | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| 908 CUSTOMER ASSISTANCE EXPENSES                        | C05       | 31        | \$8     | \$0          | \$0        | \$8      | \$32    | \$0           | \$0        | \$32     | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| 908 CUSTOMER ASSISTANCE EXP-INCENTIVES                  |           |           | \$0     |              |            |          | \$0     |               |            |          | \$0   |         |            |          | \$0   |         |             |          |
| 909 INFORMATIONAL AND INSTRUCTIONA                      | C05       | 31        | \$12    | \$0          | \$0        | \$12     | \$47    | \$0           | \$0        | \$47     | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | 9        |
| 909 INFORM AND INSTRUC -LOAD MGMT                       |           |           | \$0     |              |            |          | \$0     |               |            |          | \$0   |         |            |          | \$0   |         |             |          |
| 910 MISCELLANEOUS CUSTOMER SERVICE                      | C05       | 31        | \$11    | \$0          | \$0        | \$11     | \$45    | \$0           | \$0        | \$45     | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| 911 DEMONSTRATION AND SELLING EXP                       |           |           | \$0     |              |            |          | \$0     |               |            |          | \$0   |         |            |          | \$0   |         |             |          |
| 912 DEMONSTRATION AND SELLING EXP                       | C05       | 31        | \$1     | \$0          | \$0        | \$1      | \$2     | \$0           | \$0        | \$2      | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| 913 ADVERTISING EXPENSES                                |           |           | \$0     |              |            |          | \$0     |               |            |          | \$0   |         |            |          | \$0   |         |             |          |
| 916 MISC SALES EXPENSE                                  |           |           | \$0     |              |            |          | \$0     |               |            |          | \$0   |         |            |          | \$0   |         |             |          |
| Total Customer Service Expense                          |           |           | \$34    | \$0          | \$0        | \$34     | \$134   | \$0           | \$0        | \$134    | \$0   | \$0     | \$0        | \$0      | \$0   | \$0     | \$0         | \$       |
| Sub-Total Prod, Trans, Dist, Cust Acct and Cust Service |           |           | \$1,531 | \$736        | \$378      | \$417    | \$2,079 | \$197         | \$609      | \$1,272  | ŚŪ    | \$0     | ŚŪ         | \$0      | \$0   | \$0     | ŚŌ          | Ś        |

|  |        | on Factor |                    | Total LGE -         |               |               |                        | Residentia             |                  |               |                      | General Ser  |              |            |
|--|--------|-----------|--------------------|---------------------|---------------|---------------|------------------------|------------------------|------------------|---------------|----------------------|--------------|--------------|------------|
| Description  | Name   | No        | Total              | Demand              | Energy        | Customer      | Total                  | Demand                 | Energy           | Customer      | Total                | Demand       | Energy       | Customer   |
| Administrative and General Expense   |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7 | 49        | \$25,891,027       | \$12,323,906        | \$7,150,540   | \$6,416,582   | \$12,824,398           | \$5,113,373            | \$2,570,226      | \$5,140,799   | \$3,041,825          | \$1,378,535  | \$759,868    | \$903,42   |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7 | 49        | \$7,802,685        | \$3,714,011         | \$2,154,932   | \$1,933,742   | \$3,864,842            | \$1,540,999            | \$774,580        | \$1,549,264   | \$916,704            | \$415,444    | \$228,999    | \$272,26   |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED  | LBSUB7 | 49        | (\$5,240,118)      | (\$2,494,251)       | (\$1,447,207) | (\$1,298,660) | (\$2,595,546)          | (\$1,034,902)          | (\$520,191)      | (\$1,040,453) | (\$615,639)          | (\$279,003)  | (\$153,791)  | (\$182,84  |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7 | 49        | \$17,066,021       | \$8,123,279         | \$4,713,264   | \$4,229,478   | \$8,453,177            | \$3,370,470            | \$1,694,160      | \$3,388,547   | \$2,005,013          | \$908,659    | \$500,866    | \$595,48   |
| 924 PROPERTY INSURANCE   | TUP    | 56        | \$7,218,578        | \$6,010,630         | \$0,715,264   | \$1,207,948   | \$3,375,923            | \$2,481,724            | \$1,054,100      | \$894,200     | \$784,127            | \$669,158    | \$0          | \$114,9    |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7 | 49        | \$3,235,548        | \$1,540,093         | \$893,588     | \$801.867     | \$1,602,638            | \$639,008              | \$321.196        | \$642,435     | \$380,130            | \$172,273    | \$94,959     | \$112,8    |
| 926 EMPLOYEE BENEFITS  | LBSUB7 | 49        | \$23,981,335       | \$11,414,909        | \$6,623,124   | \$5,943,302   | \$11,878,485           | \$4,736,216            | \$2,380,649      | \$4,761,619   | \$2,817,463          | \$1,276,856  | \$703,821    | \$836.7    |
| 928 REGULATORY COMMISSION FEES   | TUP    | 56        | \$984.809          | \$820,013           | \$0,023,124   | \$164,797     | \$460.567              | \$338,574              | \$0              | \$121,993     | \$106,976            | \$91,291     | \$0          | \$15,6     |
| 929 DUPLICATE CHARGES  | LBSUB7 | 49        | (\$216,193)        | (\$102,906)         | (\$59,708)    | (\$53,579)    | (\$107,085)            | (\$42,697)             | (\$21,462)       | (\$42,926)    | (\$25,400)           | (\$11,511)   | (\$6,345)    | (\$7,5     |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7 | 49        | \$2,554,270        | \$1,215,810         | \$705,434     | \$633,025     | \$1,265,186            | \$504,458              | \$253,565        | \$507,164     | \$300,090            | \$135,999    | \$74,965     | \$89,1     |
| 931 RENTS AND LEASES   | PT&D   | 35        | \$1,807,941        | \$1,505,773         | \$0           | \$302,168     | \$844,871              | \$621,188              | \$0              | \$223,684     | \$196,361            | \$167,601    | \$0          | \$28,7     |
| 935 MAINTENANCE OF GENERAL PLANT   | PT&D   | 35        | \$1,055,259        | \$878,890           | \$0           | \$176,369     | \$493,135              | \$362,575              | \$0              | \$130,560     | \$114,612            | \$97,825     | \$0          | \$16,7     |
| Total Administrative and General Expense   | TIGO   | 33        | \$86,141,161       | \$44,950,155        | \$20,733,968  | \$20,457,039  | \$42,360,591           | \$18,630,984           | \$7,452,723      | \$16,276,885  | \$10,022,262         | \$5,023,127  | \$2,203,342  | \$2,795,7  |
|  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| Total Operation and Maintenance Expenses   |        |           | \$643,436,661      | \$172,984,803       | \$397,495,519 | \$72,956,340  | \$273,383,988          | \$71,990,948           | \$144,169,210    | \$57,223,829  | \$72,351,944         | \$19,302,268 | \$42,495,553 | \$10,554,1 |
| Operation and Maintenance Expenses Less Purchase Power                                       |        |           | \$600,159,990      | \$149,298,092       | \$377,905,558 | \$72,956,340  | \$257,813,684          | \$63,462,160           | \$137,127,695    | \$57,223,829  | \$67,738,345         | \$16,770,440 | \$40,413,781 | \$10,554,1 |
| oor Expenses   |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
|  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| Labor - Steam Power Generation Operation Expenses<br>500 OPERATION SUPERVISION & ENGINEERING | LBSUB1 | 41        | \$3,778,998        | \$3,300,980         | \$478,018     | \$0           | \$1,400,048            | \$1,228,226            | \$171,821        | \$0           | \$409,850            | \$359,053    | \$50,798     |            |
|  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 501 FUEL   | Energy | 2         | \$1,594,068        | \$0                 | \$1,594,068   | \$0<br>60     | \$572,980              | \$0                    | \$572,980        | \$0           | \$169,397            | \$0          | \$169,397    |            |
| 502 STEAM EXPENSES   | Prod   | 36        | \$6,850,162        | \$6,850,162         | \$0           | \$0<br>60     | \$2,548,803            | \$2,548,803            | \$0              | \$0           | \$745,102            | \$745,102    | \$0          |            |
| 505 ELECTRIC EXPENSES  | Prod   | 36        | \$1,917,383        | \$1,917,383         | \$0           | \$0           | \$713,419              | \$713,419              | \$0              | \$0           | \$208,557            | \$208,557    | \$0          |            |
| 506 MISC. STEAM POWER EXPENSES<br>507 RENTS  | Prod   | 36        | \$2,240,372<br>\$0 | \$2,240,372<br>\$0  | \$0<br>\$0    | \$0<br>\$0    | \$833,596<br>\$0       | \$833,596              | \$0              | \$0           | \$243,689<br>\$0     | \$243,689    | \$0          |            |
| Total Steam Power Operation Expenses   |        |           | \$16,380,983       | \$14,308,897        | \$2,072,086   | \$0<br>\$0    | \$6,068,845            | \$5,324,044            | \$744,801        | \$0           | \$1,776,595          | \$1,556,400  | \$220,195    |            |
|  |        |           | \$10,500,505       | <b>\$14,500,037</b> | \$2,072,000   | Ç             | \$0,000,043            | <i>\$3,324,644</i>     | <i>\$744,001</i> | Ç.            | Ų1,7 O,333           | \$1,550,400  | Ų220,133     |            |
| Labor - Steam Power Generation Maintenance Expenses  |        |           | 4                  |                     |               |               | 4.                     |                        |                  |               |                      |              | 4            |            |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2 | 42        | \$5,516,682        | \$21,652            | \$5,495,030   | \$0           | \$1,983,218            | \$8,056                | \$1,975,162      | \$0           | \$586,297            | \$2,355      | \$583,942    |            |
| 511 MAINTENANCE OF STRUCTURES  | Prod   | 36        | \$30,396           | \$30,396            | \$0           | \$0           | \$11,310               | \$11,310               | \$0              | \$0           | \$3,306              | \$3,306      | \$0          |            |
| 512 MAINTENANCE OF BOILER PLANT  | Energy | 2         | \$4,426,057        | \$0                 | \$4,426,057   | \$0           | \$1,590,924            | \$0                    | \$1,590,924      | \$0           | \$470,345            | \$0          | \$470,345    | 5          |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy | 2         | \$3,169,334        | \$0                 | \$3,169,334   | \$0           | \$1,139,202            | \$0                    | \$1,139,202      | \$0           | \$336,796            | \$0          | \$336,796    | \$         |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy | 2         | \$118,915          | \$0                 | \$118,915     | \$0           | \$42,743               | \$0                    | \$42,743         | \$0           | \$12,637             | \$0          | \$12,637     | 5          |
| Total Steam Power Generation Maintenance Expense   |        |           | \$13,261,384       | \$52,048            | \$13,209,336  | \$0           | \$4,767,397            | \$19,366               | \$4,748,031      | \$0           | \$1,409,381          | \$5,661      | \$1,403,720  | \$         |
| Total Steam Power Generation Expense   |        |           | \$29,642,367       | \$14,360,944        | \$15,281,423  | \$0           | \$10,836,242           | \$5,343,410            | \$5,492,832      | \$0           | \$3,185,976          | \$1,562,062  | \$1,623,915  | \$         |
| Labor - Hydraulic Power Generation Operation Expenses  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 535 OPERATION SUPERVISION & ENGINEERING  | LBSUB3 | 43        | \$93,014           | \$93,014            | \$0           | \$0           | \$34,609               | \$34,609               | \$0              | \$0           | \$10,117             | \$10,117     | \$0          |            |
| 536 WATER FOR POWER  |        |           | \$0                | \$0                 | \$0           | \$0           | \$0                    | +,                     | **               | **            | \$0                  | +,           | **           |            |
| 537 HYDRAULIC EXPENSES   |        |           | \$0                | \$0                 | \$0           | \$0           | \$0                    |                        |                  |               | \$0                  |              |              |            |
| 538 ELECTRIC EXPENSES  | Prod   | 36        | \$262,377          | \$262,377           | \$0           | \$0           | \$97,625               | \$97,625               | \$0              | \$0           | \$28,539             | \$28,539     | \$0          | :          |
| 539 MISC. HYDRAULIC POWER EXPENSES   | 1100   | 30        | \$202,377          | \$202,377           | \$0           | \$0           | \$07,025               | 257,025                | JU.              | JU.           | \$20,555             | \$20,555     | 50           |            |
| 540 RENTS  |        |           | \$0                | \$0                 | \$0           | \$0           | \$0                    |                        |                  |               | \$0                  |              |              |            |
| Total Hydraulic Power Operation Expenses   |        |           | \$355,391          | \$355,391           | \$0           | \$0           | \$132,234              | \$132,234              | \$0              | \$0           | \$38,656             | \$38,656     | \$0          |            |
| Total Trydraulic Fower Operation Expenses  |        |           | \$333,331          | \$555,551           | 30            | ŞÜ            | J132,234               | J132,234               | Ç0               | ŞÜ            | 230,030              | 230,030      | 50           |            |
| Labor - Hydraulic Power Generation Maintenance Expenses                                      |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4 | 44        | \$0                | \$0                 | \$0           | \$0           | \$0                    | \$0                    | \$0              | \$0           | \$0                  | \$0          | \$0          |            |
| 542 MAINTENANCE OF STRUCTURES  | Prod   | 36        | \$50,196           | \$50,196            | \$0           | \$0           | \$18,677               | \$18,677               | \$0              | \$0           | \$5,460              | \$5,460      | \$0          |            |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | Prod   | 36        | \$35,849           | \$35,849            | \$0           | \$0           | \$13,339               | \$13,339               | \$0              | \$0           | \$3,899              | \$3,899      | \$0          |            |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy | 2         | \$72,238           | \$0                 | \$72,238      | \$0           | \$25,966               | \$0                    | \$25,966         | \$0           | \$7,677              | \$0          | \$7,677      |            |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy | 2         | \$0                | \$0                 | \$0           | \$0           | \$0                    | \$0                    | \$0              | \$0           | \$0                  | \$0          | \$0          |            |
| Total Hydraulic Power Generation Maint. Expense  |        |           | \$158,283          | \$86,045            | \$72,238      | \$0           | \$57,981               | \$32,016               | \$25,966         | \$0           | \$17,036             | \$9,359      | \$7,677      |            |
| Total Hydraulic Power Generation Expense   |        |           | \$513,674          | \$441,436           | \$72,238      | \$0           | \$190,215              | \$164,249              | \$25,966         | \$0           | \$55,692             | \$48,016     | \$7,677      |            |
|  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| Labor - Other Power Generation Operation Expense   |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 546 OPERATION SUPERVISION & ENGINEERING  | Prod   | 36        | \$115,734          | \$115,734           | \$0           | \$0           | \$43,062               | \$43,062               | \$0              | \$0           | \$12,589             | \$12,589     | \$0          |            |
| 547 FUEL   | Energy | 2         | \$0                | \$0                 | \$0           | \$0           | \$0                    | \$0                    | \$0              | \$0           | \$0                  | \$0          | \$0          |            |
| 548 GENERATION EXPENSE   | Prod   | 36        | \$166,747          | \$166,747           | \$0           | \$0           | \$62,043               | \$62,043               | \$0              | \$0           | \$18,137             | \$18,137     | \$0          |            |
| 549 MISC OTHER POWER GENERATION  | Prod   | 36        | \$746,366          | \$746,366           | \$0           | \$0           | \$277,707              | \$277,707              | \$0              | \$0           | \$81,183             | \$81,183     | \$0          |            |
| 550 RENTS  |        |           | \$0                | \$0                 | \$0           | \$0           | \$0                    |                        |                  |               | \$0                  |              |              |            |
| Total Other Power Generation Expenses  |        |           | \$1,028,847        | \$1,028,847         | \$0           | \$0           | \$382,813              | \$382,813              | \$0              | \$0           | \$111,909            | \$111,909    | \$0          |            |
| Labor -Other Power Generation Maintenance Expense  |        |           |                    |                     |               |               |                        |                        |                  |               |                      |              |              |            |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod   | 36        | \$171,475          | \$171,475           | \$0           | \$0           | \$63,802               | \$63,802               | \$0              | \$0           | \$18,652             | \$18,652     | \$0          |            |
| 552 MAINTENANCE OF STRUCTURES  | Prod   | 36        | \$82,367           | \$82,367            | \$0           | \$0           | \$30,647               | \$30,647               | \$0              | \$0           | \$8,959              | \$8,959      | \$0          |            |
| 552 MAINTENANCE OF STRUCTURES  553 MAINTENANCE OF GENERATING & FLEC PLANT                    | Prod   | 36        | \$361,575          | \$361,575           | \$0<br>\$0    | \$0<br>\$0    | \$134,535              | \$134.535              | \$0<br>\$0       | \$0<br>\$0    | \$39,329             | \$39,329     | \$0<br>\$0   |            |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT<br>554 MAINTENANCE OF MISC OTHER POWER GEN PLT    | Prod   | 36<br>36  | \$305,811          | \$305,811           | \$0<br>\$0    | \$0<br>\$0    | \$134,535<br>\$113,786 | \$134,535<br>\$113,786 | \$0<br>\$0       | \$0<br>\$0    | \$39,329<br>\$33,264 | \$39,329     | \$0<br>\$0   |            |
| Total Other Power Generation Maintenance Expense   | Prou   | 36        | \$921,228          | \$305,811           | \$0<br>\$0    | \$0<br>\$0    | \$113,786              | \$113,786              | \$0<br>\$0       | \$0<br>\$0    | \$100,203            | \$100,203    | \$0<br>\$0   |            |
|  |        |           |                    |                     | \$0           |               |                        |                        | \$0              | \$0           |                      | \$212,113    | \$0          |            |
| Total Other Power Generation Expense   |        |           | \$1,950,075        | \$1,950,075         |               | \$0           | \$725,583              | \$725,583              |                  |               | \$212,113            |              |              |            |
| Total Production Expense   |        |           | \$32,106,116       | \$16,752,455        | \$15,353,661  | \$0           | \$11,752,040           | \$6,233,242            | \$5,518,798      | \$0           | \$3,453,781          | \$1,822,190  | \$1,631,591  |            |

| Description   |              | on Factor |                    | Rate PS (Pr        |             |          |              | Rate PS (Sec |              |             |                      | Rate TOD (Pr |              |        |
|---|--------------|-----------|--------------------|--------------------|-------------|----------|--------------|--------------|--------------|-------------|----------------------|--------------|--------------|--------|
|   | Name         | No        | Total              | Demand             | Energy      | Customer | Total        | Demand       | Energy       | Customer    | Total                | Demand       | Energy       | Custon |
| Administrative and General Expense  |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7       | 49        | \$168,900          | \$102,235          | \$64,377    | \$2,288  | \$2,707,890  | \$1,642,078  | \$957,778    | \$108,034   | \$3,050,090          | \$1,793,069  | \$1,238,095  | \$18,  |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7       | 49        | \$50,901           | \$30,810           | \$19,401    | \$690    | \$816,067    | \$494,867    | \$288,642    | \$32,558    | \$919,194            | \$540,371    | \$373,120    | \$5,   |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED   | LBSUB7       | 49        | (\$34,184)         | (\$20,691)         | (\$13,029)  | (\$463)  | (\$548,053)  | (\$332,342)  | (\$193,846)  | (\$21,865)  | (\$617,312)          | (\$362,902)  | (\$250,580)  |        |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7       | 49        | \$111,330          | \$67,388           | \$42,434    | \$1,508  | \$1,784,900  | \$1,082,372  | \$631,317    | \$71,210    | \$2,010,461          | \$1,181,898  | \$816,088    |        |
| 924 PROPERTY INSURANCE  | TUP          | 56        | \$49,945           | \$49,486           | \$0         | \$459    | \$807,864    | \$799,464    | \$0          | \$8,400     | \$881,106            | \$880,202    | \$0          |        |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7       | 49        | \$21,107           | \$12,776           | \$8,045     | \$286    | \$338,399    | \$205,207    | \$119.692    | \$13,501    | \$381,163            | \$224,076    | \$154,722    |        |
| 926 EMPLOYEE BENEFITS   | LBSUB7       | 49        | \$156,443          | \$94,694           | \$59,629    | \$2,119  | \$2,508,159  | \$1,520,960  | \$887,133    | \$100,065   | \$2,825,119          | \$1,660,814  | \$1,146,774  |        |
| 928 REGULATORY COMMISSION FEES  | TUP          | 56        | \$6,814            | \$6,751            | \$0         | \$63     | \$110.215    | \$109.069    | \$0          | \$1.146     | \$120,207            | \$120.083    | \$0          |        |
| 929 DUPLICATE CHARGES   | LBSUB7       | 49        | (\$1,410)          | (\$854)            | (\$538)     | (\$19)   | (\$22,611)   | (\$13,712)   | (\$7,998)    | (\$902)     | (\$25,469)           | (\$14,972)   | (\$10,338)   |        |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7       | 49        | \$16,663           | \$10,086           | \$6,351     | \$226    | \$267,146    | \$161,999    | \$94,489     | \$10,658    | \$300,905            | \$176,895    | \$122,144    |        |
| 931 RENTS AND LEASES  | PT&D         | 35        | \$12,519           | \$12,404           | \$0,331     | \$115    | \$202,412    | \$200,310    | \$0          | \$2,101     | \$221,030            | \$220,803    | \$122,144    |        |
| 935 MAINTENANCE OF GENERAL PLANT  | PT&D         | 35        | \$7,307            | \$7,240            | \$0         | \$67     | \$118,144    | \$116,917    | \$0          | \$1,226     | \$129,011            | \$128,879    | \$0          |        |
| Total Administrative and General Expense  | 1100         | 33        | \$566,335          | \$372,326          | \$186,671   | \$7,338  | \$9,090,530  | \$5,987,189  | \$2,777,208  | \$326,133   | \$10,195,505         | \$6,549,216  | \$3,590,024  |        |
|   |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| Total Operation and Maintenance Expenses  |              |           | \$5,098,893        | \$1,430,226        | \$3,585,144 | \$83,523 | \$77,980,110 | \$23,010,646 | \$53,484,010 | \$1,485,454 | \$92,898,453         | \$24,936,456 | \$67,657,713 | \$304  |
| Operation and Maintenance Expenses Less Purchase Power  |              |           | \$4,708,824        | \$1,216,528        | \$3,408,773 | \$83,523 | \$72,156,994 | \$19,811,504 | \$50,860,036 | \$1,485,454 | \$85,464,607         | \$20,894,553 | \$64,265,770 | \$304  |
| <u>Expenses</u>   |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| Labor - Steam Power Generation Operation Expenses   |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| 500 OPERATION SUPERVISION & ENGINEERING   | LBSUB1       | 41        | \$33,506           | \$29,202           | \$4,304     | \$0      | \$508,514    | \$444,486    | \$64,028     | \$0         | \$630,917            | \$548,149    | \$82,767     |        |
| 501 FUEL  | Energy       | 2         | \$14,352           | \$0                | \$14,352    | \$0      | \$213,517    | \$0          | \$213,517    | \$0         | \$276,008            | \$0          | \$276,008    |        |
| 502 STEAM EXPENSES  | Prod         | 36        | \$60,601           | \$60,601           | \$0         | \$0      | \$922,392    | \$922,392    | \$0          | \$0         | \$1,137,514          | \$1,137,514  | \$0          |        |
| 505 ELECTRIC EXPENSES   | Prod         | 36        | \$16,962           | \$16,962           | \$0         | \$0      | \$258,181    | \$258,181    | \$0          | \$0         | \$318,394            | \$318,394    | \$0          |        |
| 506 MISC. STEAM POWER EXPENSES  | Prod         | 36        | \$19,820           | \$19,820           | \$0         | \$0      | \$301,672    | \$301,672    | \$0          | \$0         | \$372,028            | \$372,028    | \$0          |        |
| 507 RENTS   |              |           | \$0                |                    |             |          | \$0          |              |              |             | \$0                  |              |              |        |
| otal Steam Power Operation Expenses   |              |           | \$145,240          | \$126,585          | \$18,655    | \$0      | \$2,204,276  | \$1,926,731  | \$277,545    | \$0         | \$2,734,861          | \$2,376,086  | \$358,776    |        |
| Labor - Steam Power Generation Maintenance Expenses   |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2       | 42        | \$49,664           | \$192              | \$49,472    | \$0      | \$738,946    | \$2,915      | \$736,031    | \$0         | \$955,043            | \$3,595      | \$951,448    |        |
| 511 MAINTENANCE OF STRUCTURES   | Prod         | 36        | \$269              | \$269              | \$0         | \$0      | \$4,093      | \$4,093      | \$0          | \$0         | \$5,047              | \$5,047      | \$0          |        |
| 512 MAINTENANCE OF BOILER PLANT   | Energy       | 2         | \$39,848           | \$0                | \$39,848    | \$0      | \$592,847    | \$0          | \$592,847    | \$0         | \$766,359            | \$0          | \$766,359    |        |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy       | 2         | \$28,534           | \$0                | \$28,534    | \$0      | \$424,516    | \$0          | \$424,516    | \$0         | \$548,761            | \$0          | \$548,761    |        |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy       | 2         | \$1,071            | \$0                | \$1,071     | \$0      | \$15,928     | \$0          | \$15,928     | \$0         | \$20,590             | \$0          | \$20,590     |        |
| Total Steam Power Generation Maintenance Expense  | -            |           | \$119,386          | \$460              | \$118,925   | \$0      | \$1,776,331  | \$7,008      | \$1,769,322  | \$0         | \$2,295,800          | \$8,643      | \$2,287,157  |        |
| Fotal Steam Power Generation Expense  |              |           | \$264,626          | \$127,046          | \$137,581   | \$0      | \$3,980,607  | \$1,933,739  | \$2,046,868  | \$0         | \$5,030,661          | \$2,384,729  | \$2,645,933  |        |
| abor - Hydraulic Power Generation Operation Expenses  |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| 535 OPERATION SUPERVISION & ENGINEERING   | LBSUB3       | 43        | \$823              | \$823              | \$0         | \$0      | \$12,525     | \$12,525     | \$0          | \$0         | \$15,446             | \$15,446     | \$0          |        |
| 536 WATER FOR POWER   |              | 45        | \$0                | ,                  | **          | **       | \$0          | +,           | **           | **          | \$0                  | +,           |              |        |
| 537 HYDRAULIC EXPENSES  |              |           | \$0                |                    |             |          | \$0          |              |              |             | \$0                  |              |              |        |
| 537 HTDRAULIC EXPENSES<br>538 ELECTRIC EXPENSES   | Prod         | 36        | \$2,321            | \$2,321            | \$0         | \$0      | \$35,330     | \$35,330     | \$0          | \$0         | \$43,569             | \$43,569     | \$0          |        |
| 539 MISC. HYDRAULIC POWER EXPENSES  | Prou         | 36        | \$2,321            | \$2,321            | ŞU          | ŞU       | \$35,330     | \$35,330     | ŞU           | ŞU          | \$43,569<br>\$0      | \$43,509     | \$0          |        |
|   |              |           | 7-                 |                    |             |          |              |              |              |             |                      |              |              |        |
| 540 RENTS   |              |           | \$0                | 42.444             | 40          | 40       | \$0          | 447.054      | 40           | 40          | \$0                  | 450.045      | 40           |        |
| otal Hydraulic Power Operation Expenses   |              |           | \$3,144            | \$3,144            | \$0         | \$0      | \$47,854     | \$47,854     | \$0          | \$0         | \$59,015             | \$59,015     | \$0          |        |
| abor - Hydraulic Power Generation Maintenance Expenses  |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4       | 44        | \$0                | \$0                | \$0         | \$0      | \$0          | \$0          | \$0          | \$0         | \$0                  | \$0          | \$0          |        |
| 542 MAINTENANCE OF STRUCTURES   | Prod         | 36        | \$444              | \$444              | \$0         | \$0      | \$6,759      | \$6,759      | \$0          | \$0         | \$8,335              | \$8,335      | \$0          |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod         | 36        | \$317              | \$317              | \$0         | \$0      | \$4,827      | \$4,827      | \$0          | \$0         | \$5,953              | \$5,953      | \$0          |        |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy       | 2         | \$650              | \$0                | \$650       | \$0      | \$9,676      | \$0          | \$9,676      | \$0         | \$12,508             | \$0          | \$12,508     |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT   | Energy       | 2         | \$0                | \$0                | \$0         | \$0      | \$0          | \$0          | \$0          | \$0         | \$0                  | \$0          | \$0          |        |
| otal Hydraulic Power Generation Maint. Expense  |              |           | \$1,412            | \$761              | \$650       | \$0      | \$21,262     | \$11,586     | \$9,676      | \$0         | \$26,796             | \$14,288     | \$12,508     |        |
| otal Hydraulic Power Generation Expense   |              |           | \$4,556            | \$3,905            | \$650       | \$0      | \$69,116     | \$59,441     | \$9,676      | \$0         | \$85,811             | \$73,303     | \$12,508     |        |
|   |              |           |                    |                    |             |          |              |              |              |             |                      |              |              |        |
| abor - Other Power Generation Operation Expense   |              | 25        |                    | 44.0               | A-          | 40       | A45.5        | 445.55       |              | 45          | 440.5:-              | 440.0:-      |              |        |
| 546 OPERATION SUPERVISION & ENGINEERING   | Prod         | 36        | \$1,024            | \$1,024            | \$0         | \$0      | \$15,584     | \$15,584     | \$0          | \$0         | \$19,218             | \$19,218     | \$0          |        |
| 547 FUEL  | Energy       | 2         | \$0                | \$0                | \$0         | \$0      | \$0          | \$0          | \$0          | \$0         | \$0                  | \$0          | \$0          |        |
| 548 GENERATION EXPENSE  | Prod         | 36        | \$1,475            | \$1,475            | \$0         | \$0      | \$22,453     | \$22,453     | \$0          | \$0         | \$27,689             | \$27,689     | \$0          |        |
| 549 MISC OTHER POWER GENERATION   | Prod         | 36        | \$6,603            | \$6,603            | \$0         | \$0      | \$100,500    | \$100,500    | \$0          | \$0         | \$123,939            | \$123,939    | \$0          |        |
| 550 RENTS   |              |           | \$0                |                    |             |          | \$0          |              |              |             | \$0                  |              |              |        |
| otal Other Power Generation Expenses  |              |           | \$9,102            | \$9,102            | \$0         | \$0      | \$138,537    | \$138,537    | \$0          | \$0         | \$170,847            | \$170,847    | \$0          |        |
|   |              | _         | 1                  | ٠ د                |             |          |              | A            | _            |             |                      | A :-         |              |        |
| abor -Other Power Generation Maintenance Expense  | Prod         | 36        | \$1,517            | \$1,517            | \$0         | \$0      | \$23,090     | \$23,090     | \$0          | \$0         | \$28,475             | \$28,475     | \$0          |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   |              | 20        | \$729              | \$729              | \$0         | \$0      | \$11,091     | \$11,091     | \$0          | \$0         | \$13,678             | \$13,678     | \$0          |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES  | Prod         | 36        |                    |                    |             | \$0      | \$48,687     | \$48,687     | \$0          | \$0         | 450.043              | \$60.042     | 40           |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod<br>Prod | 36        | \$3,199            | \$3,199            | \$0         |          |              |              |              |             | \$60,042             |              | \$0          |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES  | Prod         |           |                    | \$3,199<br>\$2,705 | \$0<br>\$0  | \$0      | \$41,178     | \$41,178     | \$0          | \$0         | \$50,042<br>\$50,782 | \$50,042     | \$0<br>\$0   |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod<br>Prod | 36        | \$3,199            |                    |             |          |              |              |              |             |                      |              |              | 1      |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT<br>554 MAINTENANCE OF MISC OTHER POWER GEN PLT | Prod<br>Prod | 36        | \$3,199<br>\$2,705 | \$2,705            | \$0         | \$0      | \$41,178     | \$41,178     | \$0          | \$0         | \$50,782             | \$50,782     | \$0          |        |

| m tut.  |         | on Factor |                       | Rate TOD (Se          |                |            |                      | Rate RTS (Trans      |                |            |                    | Special Contract   |              |        |
|---|---------|-----------|-----------------------|-----------------------|----------------|------------|----------------------|----------------------|----------------|------------|--------------------|--------------------|--------------|--------|
| Description   | Name    | No        | Total                 | Demand                | Energy         | Customer   | Total                | Demand               | Energy         | Customer   | Total              | Demand             | Energy       | Custon |
| Administrative and General Expense  |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7  | 49        | \$2,220,056           | \$1,324,903           | \$817,659      | \$77,493   | \$1,459,281          | \$816,863            | \$640,433      | \$1,985    | \$86,180           | \$51,102           | \$35,012     |        |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7  | 49        | \$669,050             | \$399,281             | \$246,415      | \$23,354   | \$439,778            | \$246,175            | \$193,005      | \$598      | \$25,972           | \$15,401           | \$10,551     |        |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED   | LBSUB7  | 49        | (\$449,320)           | (\$268,149)           | (\$165,487)    | (\$15,684) | (\$295,346)          | (\$165,326)          | (\$129,618)    | (\$402)    | (\$17,442)         | (\$10,343)         | (\$7,086     | ) (    |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7  | 49        | \$1,463,345           | \$873,307             | \$538,958      | \$51,080   | \$961,882            | \$538,434            | \$422,140      | \$1,308    | \$56,805           | \$33,684           | \$23,078     |        |
| 924 PROPERTY INSURANCE  | TUP     | 56        | \$650,015             | \$648,388             | \$0            | \$1,628    | \$408,595            | \$408,099            | \$0            | \$496      | \$24,930           | \$24,916           | \$0          |        |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7  | 49        | \$277,436             | \$165,570             | \$102,181      | \$9,684    | \$182,363            | \$102,082            | \$80,034       | \$248      | \$10,770           | \$6,386            | \$4,375      |        |
| 926 EMPLOYEE BENEFITS   | LBSUB7  | 49        | \$2,056,307           | \$1,227,180           | \$757,349      | \$71,778   | \$1,351,646          | \$756,612            | \$593.195      | \$1,839    | \$79,824           | \$47,333           | \$32,430     |        |
| 928 REGULATORY COMMISSION FEES  | TUP     | 56        | \$88,680              | \$88,458              | \$0            | \$222      | \$55,743             | \$55,676             | \$0            | \$68       | \$3,401            | \$3,399            | \$0          |        |
| 929 DUPLICATE CHARGES   | LBSUB7  | 49        | (\$18,538)            | (\$11,063)            | (\$6,828)      | (\$647)    | (\$12,185)           | (\$6,821)            | (\$5,348)      | (\$17)     | (\$720)            | (\$427)            | (\$292       | )      |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7  | 49        | \$219,019             | \$130,708             | \$80,666       | \$7,645    | \$143,965            | \$80,587             | \$63,182       | \$196      | \$8,502            | \$5,041            | \$3,454      |        |
| 931 RENTS AND LEASES  | PT&D    | 35        | \$162,894             | \$162,487             | \$0            | \$407      | \$102,534            | \$102,410            | \$0            | \$124      | \$6,251            | \$6,248            | \$0          |        |
| 935 MAINTENANCE OF GENERAL PLANT  | PT&D    | 35        | \$95,078              | \$94,840              | \$0            | \$238      | \$59,847             | \$59,775             | \$0            | \$72       | \$3,649            | \$3,647            | \$0          |        |
| Total Administrative and General Expense  | 1100    | - 33      | \$7,434,022           | \$4,835,911           | \$2,370,914    | \$227,197  | \$4,858,105          | \$2,994,566          | \$1,857,023    | \$6,516    | \$288,122          | \$186,389          | \$101,522    |        |
| Total Operation and Maintenance Expenses  |         |           | \$65,006,903          | \$18,606,933          | \$45,577,839   | \$822,131  | \$46,561,858         | \$11,496,005         | \$34,961,950   | \$103,903  | \$2,671,251        | \$724,934          | \$1,943,821  | \$     |
|   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| Operation and Maintenance Expenses Less Purchase Power                                      |         |           | \$60,039,932          | \$15,880,059          | \$43,337,741   | \$822,131  | \$42,703,697         | \$9,392,405          | \$33,207,389   | \$103,903  | \$2,457,727        | \$607,331          | \$1,847,900  | \$     |
| <u>Expenses</u>   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| Labor - Steam Power Generation Operation Expenses   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 500 OPERATION SUPERVISION & ENGINEERING   | LBSUB1  | 41        | \$425,222             | \$370,561             | \$54,661       | \$0        | \$322,129            | \$279,315            | \$42,813       | \$0        | \$17,466           | \$15,126           | \$2,341      |        |
| 501 FUEL  | Energy  | 2         | \$182,281             | \$0                   | \$182,281      | \$0        | \$142,772            | \$0                  | \$142,772      | \$0        | \$7,805            | \$0                | \$7,805      |        |
| 502 STEAM EXPENSES  | Prod    | 36        | \$768,985             | \$768,985             | \$0            | \$0        | \$579,633            | \$579,633            | \$0            | \$0        | \$31,389           | \$31,389           | \$0          |        |
| 505 ELECTRIC EXPENSES   | Prod    | 36        | \$215,241             | \$215,241             | \$0            | \$0        | \$162,241            | \$162,241            | \$0            | \$0        | \$8,786            | \$8,786            | \$0          |        |
| 506 MISC. STEAM POWER EXPENSES  | Prod    | 36        | \$251,500             | \$251,500             | \$0            | \$0        | \$189,571            | \$189,571            | \$0            | \$0        | \$10,266           | \$10,266           | \$0          |        |
| 507 RENTS   |         |           | \$0                   | ¢1 606 207            | ¢225.042       | ćo.        | \$0                  | 61 210 700           | ¢10F F0F       | ^^         | \$0                | ¢cr rcz            | 610.110      |        |
| otal Steam Power Operation Expenses   |         |           | \$1,843,229           | \$1,606,287           | \$236,942      | \$0        | \$1,396,345          | \$1,210,760          | \$185,585      | \$0        | \$75,712           | \$65,567           | \$10,146     |        |
| abor - Steam Power Generation Maintenance Expenses  |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2  | 42        | \$630,783             | \$2,431               | \$628,353      | \$0        | \$493,991            | \$1,832              | \$492,158      | \$0        | \$27,005           | \$99               | \$26,906     |        |
| 511 MAINTENANCE OF STRUCTURES   | Prod    | 36        | \$3,412               | \$3,412               | \$0            | \$0        | \$2,572              | \$2,572              | \$0            | \$0        | \$139              | \$139              | \$0          |        |
| 512 MAINTENANCE OF BOILER PLANT   | Energy  | 2         | \$506,116             | \$0                   | \$506,116      | \$0        | \$396,417            | \$0                  | \$396,417      | \$0        | \$21,672           | \$0                | \$21,672     |        |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy  | 2         | \$362,411             | \$0                   | \$362,411      | \$0        | \$283,859            | \$0                  | \$283,859      | \$0        | \$15,518           | \$0                | \$15,518     |        |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy  | 2         | \$13,598              | \$0                   | \$13,598       | \$0        | \$10,651             | \$0                  | \$10,651       | \$0        | \$582              | \$0                | \$582        |        |
| otal Steam Power Generation Maintenance Expense   |         |           | \$1,516,321           | \$5,843               | \$1,510,478    | \$0        | \$1,187,489          | \$4,404              | \$1,183,085    | \$0        | \$64,917           | \$238              | \$64,678     |        |
| Fotal Steam Power Generation Expense  |         |           | \$3,359,550           | \$1,612,130           | \$1,747,420    | \$0        | \$2,583,834          | \$1,215,164          | \$1,368,670    | \$0        | \$140,629          | \$65,805           | \$74,824     |        |
| abor - Hydraulic Power Generation Operation Expenses  |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 535 OPERATION SUPERVISION & ENGINEERING   | LBSUB3  | 43        | \$10,442              | \$10,442              | \$0            | \$0        | \$7,870              | \$7,870              | \$0            | \$0        | \$426              | \$426              | \$0          |        |
| 536 WATER FOR POWER   |         |           | \$0                   |                       |                |            | \$0                  |                      |                |            | \$0                |                    |              |        |
| 537 HYDRAULIC EXPENSES  |         |           | \$0                   |                       |                |            | \$0                  |                      |                |            | \$0                |                    |              |        |
| 538 ELECTRIC EXPENSES   | Prod    | 36        | \$29,454              | \$29,454              | \$0            | \$0        | \$22,201             | \$22,201             | \$0            | \$0        | \$1,202            | \$1,202            | \$0          |        |
| 539 MISC. HYDRAULIC POWER EXPENSES  |         |           | \$0                   |                       |                |            | \$0                  |                      |                |            | \$0                |                    |              |        |
| 540 RENTS   |         |           | \$0                   |                       |                |            | \$0                  |                      |                |            | \$0                |                    |              |        |
| Total Hydraulic Power Operation Expenses  |         |           | \$39,895              | \$39,895              | \$0            | \$0        | \$30,072             | \$30,072             | \$0            | \$0        | \$1,628            | \$1,628            | \$0          |        |
|   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| abor - Hydraulic Power Generation Maintenance Expenses                                      | 1051104 |           | \$0                   | \$0                   | \$0            | \$0        | \$0                  | \$0                  | ćo             | ćo         | \$0                | \$0                | \$0          |        |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4  | 44        | **                    |                       |                | 7-         | 7.7                  |                      | \$0            | \$0        |                    |                    |              |        |
| 542 MAINTENANCE OF STRUCTURES   | Prod    | 36        | \$5,635               | \$5,635               | \$0            | \$0        | \$4,247              | \$4,247              | \$0            | \$0        | \$230              | \$230              | \$0          |        |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod    | 36        | \$4,024               | \$4,024               | \$0            | \$0        | \$3,033              | \$3,033              | \$0            | \$0        | \$164              | \$164              | \$0          |        |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy  | 2         | \$8,260               | \$0                   | \$8,260        | \$0        | \$6,470              | \$0                  | \$6,470        | \$0        | \$354              | \$0                | \$354        |        |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT otal Hydraulic Power Generation Maint. Expense      | Energy  | 2         | \$0<br>\$17,920       | \$0<br>\$9,659        | \$0<br>\$8,260 | \$0<br>\$0 | \$0<br>\$13,751      | \$0<br>\$7,281       | \$0<br>\$6,470 | \$0<br>\$0 | \$0<br>\$748       | \$0<br>\$394       | \$0<br>\$354 |        |
|   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| otal Hydraulic Power Generation Expense   |         |           | \$57,815              | \$49,555              | \$8,260        | \$0        | \$43,822             | \$37,353             | \$6,470        | \$0        | \$2,376            | \$2,023            | \$354        |        |
| abor - Other Power Generation Operation Expense   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 546 OPERATION SUPERVISION & ENGINEERING   | Prod    | 36        | \$12,992              | \$12,992              | \$0            | \$0        | \$9,793              | \$9,793              | \$0            | \$0        | \$530              | \$530              | \$0          |        |
| 547 FUEL  | Energy  | 2         | \$0                   | \$0                   | \$0            | \$0        | \$0                  | \$0                  | \$0            | \$0        | \$0                | \$0                | \$0          |        |
| 548 GENERATION EXPENSE  | Prod    | 36        | \$18,719              | \$18,719              | \$0            | \$0        | \$14,109             | \$14,109             | \$0            | \$0        | \$764              | \$764              | \$0          |        |
| 549 MISC OTHER POWER GENERATION   | Prod    | 36        | \$83,786              | \$83,786              | \$0            | \$0        | \$63,154             | \$63,154             | \$0            | \$0        | \$3,420            | \$3,420            | \$0          |        |
| 550 RENTS   |         |           | \$0                   | 203,730               | 20             | Ç          | \$03,134             | +05,154              | Şΰ             | 70         | \$0                | 93,420             | ÇÜ           |        |
| otal Other Power Generation Expenses  |         |           | \$115,496             | \$115,496             | \$0            | \$0        | \$87,057             | \$87,057             | \$0            | \$0        | \$4,714            | \$4,714            | \$0          |        |
| abor -Other Power Generation Maintenance Expense  |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Prod    | 36        | \$19,249              | \$19,249              | \$0            | \$0        | \$14,510             | \$14,510             | \$0            | \$0        | \$786              | \$786              | \$0          |        |
|   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| 552 MAINTENANCE OF STRUCTURES   | Prod    | 36        | \$9,246               | \$9,246               | \$0<br>\$0     | \$0        | \$6,970              | \$6,970              | \$0            | \$0<br>\$0 | \$377              | \$377              | \$0          |        |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod    | 36        | \$40,590              | \$40,590              | \$0            | \$0        | \$30,595             | \$30,595             | \$0            | \$0        | \$1,657            | \$1,657            | \$0          |        |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT otal Other Power Generation Maintenance Expense | Prod    | 36        | \$34,330<br>\$103,415 | \$34,330<br>\$103,415 | \$0<br>\$0     | \$0<br>\$0 | \$25,876<br>\$77,951 | \$25,876<br>\$77,951 | \$0<br>\$0     | \$0<br>\$0 | \$1,401<br>\$4,221 | \$1,401<br>\$4,221 | \$0<br>\$0   |        |
| otal Other Power Generation Expense   |         |           | \$218,911             | \$218,911             | \$0            | \$0        | \$165,007            | \$165,007            | \$0            | \$0        | \$8,936            | \$8,936            | \$0          |        |
|   |         |           |                       |                       |                |            |                      |                      |                |            |                    |                    |              |        |
| Total Production Expense  |         |           | \$3,636,276           | \$1,880,596           | \$1,755,680    | \$0        | \$2,792,664          | \$1,417,524          | \$1,375,140    | \$0        | \$151,941          | \$76,764           | \$75,178     |        |

| Description   |         | ion Factor |             | Street Lighti |             | 6           | T-1          | Street Light |            | Contra     |                        | Traffic Street |            |       |
|---|---------|------------|-------------|---------------|-------------|-------------|--------------|--------------|------------|------------|------------------------|----------------|------------|-------|
| Description   | Name    | No         | Total       | Demand        | Energy      | Customer    | Total        | Demand       | Energy     | Customer   | Total                  | Demand         | Energy     | Custo |
| Administrative and General Expense  |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| 920 ADMIN. & GEN. SALARIES-   | LBSUB7  | 49         | \$317,714   | \$95,583      | \$62,842    | \$159,289   | \$8,482      | \$3,329      | \$2,189    | \$2,964    | \$5,919                | \$2,754        | \$2,041    | Ś     |
| 921 OFFICE SUPPLIES AND EXPENSES  | LBSUB7  | 49         | \$95,748    | \$28,805      | \$18,939    | \$48,004    | \$2,556      | \$1,003      | \$660      | \$893      | \$1,784                | \$830          | \$615      |       |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED   | LBSUB7  | 49         | (\$64,303)  | (\$19,345)    | (\$12,719)  | (\$32,239)  | (\$1,717)    | (\$674)      | (\$443)    | (\$600)    | (\$1,198)              | (\$557)        | (\$413)    |       |
| 923 OUTSIDE SERVICES EMPLOYED   | LBSUB7  | 49         | \$209,421   | \$63,003      | \$41,423    | \$104,995   | \$5,591      | \$2,194      | \$1,443    | \$1,954    | \$3,902                | \$1,815        | \$1,345    |       |
| 924 PROPERTY INSURANCE  | TUP     | 56         | \$232,642   | \$46,173      | \$0         | \$186,469   | \$1,662      | \$1,608      | \$0        | \$53       | \$1,708                | \$1,376        | \$0        |       |
| 925 INJURIES AND DAMAGES - INSURAN  | LBSUB7  | 49         | \$39,704    | \$11,945      | \$7,853     | \$19,906    | \$1,060      | \$416        | \$274      | \$370      | \$740                  | \$344          | \$255      |       |
| 926 EMPLOYEE BENEFITS   | LBSUB7  | 49         | \$294.280   | \$88.533      |             | \$147.540   | \$7,856      | \$3,084      |            |            | \$5,483                | \$2,551        | \$1,891    |       |
|   |         |            |             |               | \$58,207    |             |              |              | \$2,027    | \$2,746    |                        |                |            |       |
| 928 REGULATORY COMMISSION FEES  | TUP     | 56         | \$31,739    | \$6,299       | \$0         | \$25,439    | \$227        | \$219        | \$0        | \$7        | \$233                  | \$188          | \$0        |       |
| 929 DUPLICATE CHARGES   | LBSUB7  | 49         | (\$2,653)   | (\$798)       | (\$525)     | (\$1,330)   | (\$71)       | (\$28)       | (\$18)     | (\$25)     | (\$49)                 | (\$23)         |            |       |
| 930 MISCELLANEOUS GENERAL EXPENSES  | LBSUB7  | 49         | \$31,344    | \$9,430       | \$6,200     | \$15,715    | \$837        | \$328        | \$216      | \$292      | \$584                  | \$272          | \$201      |       |
| 931 RENTS AND LEASES  | PT&D    | 35         | \$58,210    | \$11,565      | \$0         | \$46,645    | \$416        | \$403        | \$0        | \$13       | \$428                  | \$345          | \$0        |       |
| 935 MAINTENANCE OF GENERAL PLANT  | PT&D    | 35         | \$33,976    | \$6,750       | \$0         | \$27,226    | \$243        | \$235        | \$0        | \$8        | \$250                  | \$202          | \$0        |       |
| otal Administrative and General Expense   |         |            | \$1,277,822 | \$347,942     | \$182,220   | \$747,660   | \$27,142     | \$12,119     | \$6,347    | \$8,677    | \$19,783               | \$10,095       | \$5,919    |       |
| otal Operation and Maintenance Expenses   |         |            | \$7,119,434 | \$1,397,948   | \$3,389,650 | \$2,331,835 | \$179,683    | \$48,691     | \$118,062  | \$12,931   | \$179,595              | \$38,524       | \$111,525  |       |
| peration and Maintenance Expenses Less Purchase Power   |         |            | \$6,738,073 | \$1,188,754   | \$3,217,484 | \$2,331,835 | \$166,400    | \$41,404     | \$112,065  | \$12,931   | \$167,268              | \$31,790       | \$105,933  |       |
| xpenses   |         |            | , , , , , , | . , , .       | , , ,       | , , ,       | ,,           | , , ,        | , ,        | , ,        | , . ,                  | , , , , , ,    |            |       |
|   |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| abor - Steam Power Generation Operation Expenses<br>500 OPERATION SUPERVISION & ENGINEERING   | LBSUB1  | 41         | \$29,299    | \$25,098      | \$4.201     | \$0         | \$1,020      | \$874        | \$146      | \$0        | \$1,018                | \$881          | \$136      |       |
|   |         | 41         |             |               |             |             |              | +            | 7          |            |                        | +              | +          |       |
| 501 FUEL  | Energy  | 2          | \$14,009    | \$0           | \$14,009    | \$0         | \$488        | . \$0        | \$488      | \$0        | \$455                  | \$0            | \$455      |       |
| 502 STEAM EXPENSES  | Prod    | 36         | \$52,082    | \$52,082      | \$0         | \$0         | \$1,814      | \$1,814      | \$0        | \$0        | \$1,828                | \$1,828        | \$0        |       |
| 505 ELECTRIC EXPENSES   | Prod    | 36         | \$14,578    | \$14,578      | \$0         | \$0         | \$508        | \$508        | \$0        | \$0        | \$512                  | \$512          | \$0        |       |
| 506 MISC. STEAM POWER EXPENSES  | Prod    | 36         | \$17,034    | \$17,034      | \$0         | \$0         | \$593        | \$593        | \$0        | \$0        | \$598                  | \$598          | \$0        |       |
| 507 RENTS   |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| otal Steam Power Operation Expenses   |         |            | \$127,002   | \$108,792     | \$18,211    | \$0         | \$4,423      | \$3,789      | \$634      | \$0        | \$4,411                | \$3,819        | \$592      |       |
| abor - Steam Power Generation Maintenance Expenses  |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| 510 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB2  | 42         | \$48,458    | \$165         | \$48,293    | \$0         | \$1,688      | \$6          | \$1,682    | \$0        | \$1,574                | \$6            | \$1,569    |       |
| 511 MAINTENANCE OF STRUCTURES   | Prod    | 36         | \$231       | \$231         | \$0         | \$0         | \$8          | \$8          | \$0        | \$0        | \$8                    | \$8            | \$0        |       |
| 512 MAINTENANCE OF BOILER PLANT   | Energy  | 2          | \$38,898    | \$0           | \$38,898    | \$0         | \$1,355      | \$0          | \$1,355    | \$0        | \$1,263                | \$0            | \$1,263    |       |
| 513 MAINTENANCE OF ELECTRIC PLANT   | Energy  | 2          | \$27,854    | \$0           | \$27,854    | \$0         | \$970        | \$0          | \$970      | \$0        | \$905                  | \$0            | \$905      |       |
| 514 MAINTENANCE OF MISC STEAM PLANT   | Energy  | 2          | \$1,045     | \$0           | \$1,045     | \$0         | \$36         | \$0          | \$36       | \$0        | \$34                   | \$0            | \$34       |       |
| otal Steam Power Generation Maintenance Expense   |         | -          | \$116,486   | \$396         | \$116,090   | \$0         | \$4,057      | \$14         | \$4,043    | \$0        | \$3,785                | \$14           | \$3,771    |       |
|   |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| otal Steam Power Generation Expense   |         |            | \$243,488   | \$109,187     | \$134,301   | \$0         | \$8,481      | \$3,803      | \$4,678    | \$0        | \$8,195                | \$3,833        | \$4,362    |       |
| abor - Hydraulic Power Generation Operation Expenses  | 1051103 |            | 4707        | 4707          | 40          | 40          | 425          | 425          | 40         | 40         | 425                    | 425            | 40         |       |
| 535 OPERATION SUPERVISION & ENGINEERING   | LBSUB3  | 43         | \$707       | \$707         | \$0         | \$0         | \$25         | \$25         | \$0        | \$0        | \$25                   | \$25           | \$0        |       |
| 536 WATER FOR POWER   |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| 537 HYDRAULIC EXPENSES  |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| 538 ELECTRIC EXPENSES   | Prod    | 36         | \$1,995     | \$1,995       | \$0         | \$0         | \$69         | \$69         | \$0        | \$0        | \$70                   | \$70           | \$0        |       |
| 539 MISC. HYDRAULIC POWER EXPENSES  |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| 540 RENTS   |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| otal Hydraulic Power Operation Expenses   |         |            | \$2,702     | \$2,702       | \$0         | \$0         | \$94         | \$94         | \$0        | \$0        | \$95                   | \$95           | \$0        |       |
| -h Under die Deuts- Conserties Maintenance Frances  |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| abor - Hydraulic Power Generation Maintenance Expenses  |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| 541 MAINTENANCE SUPERVISION & ENGINEERING   | LBSUB4  | 44         | \$0         | . \$0         | \$0         | \$0         | \$0          | \$0          | \$0        | \$0        | \$0                    | \$0            | \$0        |       |
| 542 MAINTENANCE OF STRUCTURES   | Prod    | 36         | \$382       | \$382         | \$0         | \$0         | \$13         | \$13         | \$0        | \$0        | \$13                   | \$13           | \$0        |       |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS   | Prod    | 36         | \$273       | \$273         | \$0         | \$0         | \$9          | \$9          | \$0        | \$0        | \$10                   | \$10           | \$0        |       |
| 544 MAINTENANCE OF ELECTRIC PLANT   | Energy  | 2          | \$635       | \$0           | \$635       | \$0         | \$22         | \$0          | \$22       | \$0        | \$21                   | \$0            | \$21       |       |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT   | Energy  | 2          | \$0         | \$0           | \$0         | \$0         | \$0          | \$0          | \$0        | \$0        | \$0                    | \$0            | \$0        |       |
| otal Hydraulic Power Generation Maint. Expense  |         |            | \$1,289     | \$654         | \$635       | \$0         | \$45         | \$23         | \$22       | \$0        | \$44                   | \$23           | \$21       |       |
| otal Hydraulic Power Generation Expense   |         |            | \$3,991     | \$3,356       | \$635       | \$0         | \$139        | \$117        | \$22       | \$0        | \$138                  | \$118          | \$21       |       |
|   |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| abor - Other Power Generation Operation Expense   |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
| 546 OPERATION SUPERVISION & ENGINEERING   | Prod    | 36         | \$880       | \$880         | \$0         | \$0         | \$31         | \$31         | \$0        | \$0        | \$31                   | \$31           | \$0        |       |
| 547 FUEL  | Energy  | 2          | \$0         | \$0           | \$0         | \$0         | \$0          | \$0          | \$0        | \$0        | \$0                    | \$0            | \$0        |       |
| 548 GENERATION EXPENSE  | Prod    | 36         | \$1,268     | \$1,268       | \$0         | \$0         | \$44         | \$44         | \$0        | \$0        | \$45                   | \$45           | \$0        |       |
| 549 MISC OTHER POWER GENERATION   | Prod    | 36         | \$5,675     | \$5,675       | \$0         | \$0         | \$198        | \$198        | \$0        | \$0        | \$199                  | \$199          | \$0        |       |
| 550 RENTS   |         |            | \$0         |               |             |             | \$0          |              |            |            | \$0                    |                |            |       |
| otal Other Power Generation Expenses  |         |            | \$7,822     | \$7,822       | \$0         | \$0         | \$272        | \$272        | \$0        | \$0        | \$275                  | \$275          | \$0        |       |
| abor -Other Power Generation Maintenance Expense  |         |            |             |               |             |             |              |              |            |            |                        |                |            |       |
|   | Prod    | 36         | \$1,304     | \$1,304       | \$0         | \$0         | \$45         | \$45         | \$0        | \$0        | \$46                   | \$46           | \$0        |       |
|   |         | 36         | \$626       | \$626         | \$0         | \$0         | \$22         | \$22         | \$0        | \$0        | \$22                   | \$22           | \$0        |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING   | Drod    |            | 3020        |               | \$0<br>\$0  | \$0<br>\$0  | \$22<br>\$96 | \$22<br>\$96 | \$0<br>\$0 | \$0<br>\$0 | \$22<br>\$97           | \$22<br>\$97   | \$0<br>\$0 |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES  | Prod    |            | 63.740      | ¢2 740        |             |             |              | 236          |            |            |                        |                | \$0        |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod    | 36         | \$2,749     | \$2,749       |             |             |              |              |            |            | ćon                    |                | ćo.        |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT<br>554 MAINTENANCE OF MISC OTHER POWER GEN PLT |         |            | \$2,325     | \$2,325       | \$0         | \$0         | \$81         | \$81         | \$0        | \$0        | \$82                   | \$82           | \$0        |       |
| 551 MAINTENANCE SUPERVISION & ENGINEERING<br>552 MAINTENANCE OF STRUCTURES<br>553 MAINTENANCE OF GENERATING & ELEC PLANT  | Prod    | 36         |             |               |             |             |              |              |            |            | \$82<br>\$246<br>\$521 |                | \$0<br>\$0 |       |

|  |        | ion Factor |            |           | s Lighting (O |           |            | ctric Vehicle |           |          | _          |        | nare (SSP) |            |            |        | s Solar (B |         |
|--|--------|------------|------------|-----------|---------------|-----------|------------|---------------|-----------|----------|------------|--------|------------|------------|------------|--------|------------|---------|
| Description  | Name   | No         | Total      | Demand    | Energy        | Customer  | Total      | Demand        | Energy    | Customer | Total      | Demand | Energy     | Customer   | Total      | Demand | Energy     | Custome |
| Administrative and General Expense   |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
| 920 ADMIN. & GEN. SALARIES-  | LBSUB7 | 49         | \$109      | \$62      | \$7           | \$39      | \$184      | \$19          | \$12      | \$154    | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | \$      |
| 921 OFFICE SUPPLIES AND EXPENSES   | LBSUB7 | 49         | \$33       | \$19      | \$2           | \$12      | \$56       | \$6           | \$3       | \$46     | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | \$      |
| 922 ADMINISTRATIVE EXPENSES TRANSFERRED  | LBSUB7 | 49         | (\$22)     | (\$13)    | (\$1)         | (\$8)     | (\$37)     | (\$4)         | (\$2)     | (\$31)   | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | \$      |
| 923 OUTSIDE SERVICES EMPLOYED  | LBSUB7 | 49         | \$72       | \$41      | \$5           | \$26      | \$122      | \$13          | \$8       | \$101    | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | \$      |
| 924 PROPERTY INSURANCE   | TUP    | 56         | \$29       | \$26      | \$0           | \$3       | \$31       | \$9           | \$0       | \$22     | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | \$      |
| 925 INJURIES AND DAMAGES - INSURAN   | LBSUB7 | 49         | \$14       | \$8       | \$1           | \$5       | \$23       | \$2           | \$1       | \$19     | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | 5       |
| 926 EMPLOYEE BENEFITS  | LBSUB7 | 49         | \$101      | \$58      | \$7           | \$36      | \$171      | \$18          | \$11      | \$142    | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 928 REGULATORY COMMISSION FEES   | TUP    | 56         | \$4        | \$4       | \$0           | \$0       | \$4        | \$1           | \$0       | \$3      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 929 DUPLICATE CHARGES  | LBSUB7 | 49         | (\$1)      | (\$1)     | (\$0)         | (\$0)     | (\$2)      | (\$0)         | (\$0)     | (\$1)    | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 930 MISCELLANEOUS GENERAL EXPENSES   | LBSUB7 | 49         | \$11       | \$6       | \$1           | \$4       | \$18       | \$2           | \$1       | \$15     | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 931 RENTS AND LEASES   | PT&D   | 35         | \$7        | \$7       | \$0           | \$1       | \$8        | \$2           | \$0       | \$5      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 935 MAINTENANCE OF GENERAL PLANT   | PT&D   | 35         | \$4        | 54        | \$0           | so.       | \$5        | \$1           | \$0       | \$3      | \$0        | \$0    | ŚO         | \$0        | \$0        | \$0    | \$0        |         |
| Total Administrative and General Expense   |        |            | \$360      | \$221     | \$21          | \$117     | \$582      | \$70          | \$34      | \$479    | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Operation and Maintenance Expenses   |        |            | \$1,890    | \$957     | \$400         | \$534     | \$2,661    | \$267         | \$643     | \$1,751  | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
|  |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
| Operation and Maintenance Expenses Less Purchase Power   |        |            | \$1,849    | \$936     | \$380         | \$534     | \$2,591    | \$229         | \$611     | \$1,751  | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | Ş       |
| or Expenses  |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
| Labor - Steam Power Generation Operation Expenses  |        |            |            |           |               |           |            |               |           |          | _          | 4.     |            |            |            |        |            | 9       |
| 500 OPERATION SUPERVISION & ENGINEERING  | LBSUB1 | 41         | \$3        | \$3       | \$0           | \$0       | \$6        | \$5           | \$1       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 501 FUEL   | Energy | 2          | \$2        | \$0       | \$2           | \$0       | \$3        | \$0           | \$3       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 502 STEAM EXPENSES   | Prod   | 36         | \$6        | \$6       | \$0           | \$0       | \$11       | \$11          | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 505 ELECTRIC EXPENSES  | Prod   | 36         | \$2        | \$2       | \$0           | \$0       | \$3        | \$3           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 506 MISC. STEAM POWER EXPENSES   | Prod   | 36         | \$2        | \$2       | \$0           | \$0       | \$4        | \$4           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 507 RENTS  |        |            | \$0        |           |               |           | \$0        |               |           |          | \$0        |        |            |            | \$0        |        |            |         |
| Total Steam Power Operation Expenses   |        |            | \$15       | \$13      | \$2           | \$0       | \$27       | \$23          | \$3       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Labor - Steam Power Generation Maintenance Expenses  |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
| 510 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB2 | 42         | \$6        | \$0       | \$6           | \$0       | \$9        | \$0           | \$9       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 511 MAINTENANCE OF STRUCTURES  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 512 MAINTENANCE OF BOILER PLANT  | Energy | 2          | \$5        | \$0       | \$5           | \$0       | \$7        | \$0           | \$7       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 513 MAINTENANCE OF ELECTRIC PLANT  | Energy | 2          | \$3        | \$0       | \$3           | \$0       | \$5        | \$0           | \$5       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 514 MAINTENANCE OF MISC STEAM PLANT  | Energy | 2          | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Steam Power Generation Maintenance Expense   |        |            | \$14       | \$0       | \$14          | \$0       | \$21       | \$0           | \$21      | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
|  |        |            | 420        | 442       |               | 40        |            | 422           | 425       | 40       |            |        |            |            | 40         |        |            |         |
| Total Steam Power Generation Expense   |        |            | \$29       | \$13      | \$16          | \$0       | \$48       | \$23          | \$25      | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        | ,       |
| Labor - Hydraulic Power Generation Operation Expenses<br>535 OPERATION SUPERVISION & ENGINEERING | LBSUB3 | 43         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 536 WATER FOR POWER  | LB3UB3 | 43         | \$0        | 30        | 30            | 30        | \$0        | 30            | ŞU        | 30       | \$0        | 30     | ŞŪ         | 30         | \$0        | 30     | 30         |         |
| 537 HYDRAULIC EXPENSES   |        |            | \$0<br>\$0 |           |               |           | \$0<br>\$0 |               |           |          | \$0<br>\$0 |        |            |            | \$0<br>\$0 |        |            |         |
|  |        |            |            | 40        | 40            | 40        |            | 40            | 40        | 40       |            | 40     | 40         | 40         |            | 40     | 40         |         |
| 538 ELECTRIC EXPENSES  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 539 MISC. HYDRAULIC POWER EXPENSES   |        |            | \$0        |           |               |           | \$0        |               |           |          | \$0        |        |            |            | \$0        |        |            |         |
| 540 RENTS  |        |            | \$0        |           |               |           | \$0        |               |           |          | \$0        |        |            |            | \$0        |        |            |         |
| Total Hydraulic Power Operation Expenses   |        |            | \$0        | \$0       | \$0           | \$0       | \$1        | \$1           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Labor - Hydraulic Power Generation Maintenance Expenses  |        |            | 4-         |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
| 541 MAINTENANCE SUPERVISION & ENGINEERING  | LBSUB4 | 44         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 542 MAINTENANCE OF STRUCTURES  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 543 MAINT. OF RESERVES, DAMS, AND WATERWAYS  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 544 MAINTENANCE OF ELECTRIC PLANT  | Energy | 2          | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 545 MAINTENANCE OF MISC HYDRAULIC PLANT  | Energy | 2          | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Hydraulic Power Generation Maint. Expense  |        |            | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Hydraulic Power Generation Expense   |        |            | \$0        | \$0       | \$0           | \$0       | \$1        | \$1           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Labor - Other Power Generation Operation Expense   |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |
|  | Drad   | 26         | **         | ćo.       | ćo            | ćo        | ćo         | ć n           | ¢c.       | ćo       | ćo         | ćc     | ćo         | ¢c.        | ćo         | ^^     | ćo         |         |
| 546 OPERATION SUPERVISION & ENGINEERING  | Prod   | 36         | \$0        | \$0<br>60 | \$0<br>60     | \$0<br>60 | \$0<br>60  | \$0           | \$0<br>60 | \$0      | \$0<br>60  | \$0    | \$0<br>60  | \$0<br>\$0 | \$0        | \$0    | \$0        |         |
| 547 FUEL   | Energy | 2          | \$0        | \$0       | \$0<br>60     | \$0       | \$0        | \$0           | \$0       | \$0      | \$0<br>60  | \$0    | \$0<br>60  | \$0<br>\$0 | \$0        | \$0    | \$0        |         |
| 548 GENERATION EXPENSE   | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 549 MISC OTHER POWER GENERATION  | Prod   | 36         | \$1        | \$1       | \$0           | \$0       | \$1        | \$1           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 550 RENTS Total Other Power Generation Expenses  |        |            | \$0<br>\$1 | \$1       | \$0           | \$0       | \$0<br>\$2 | \$2           | \$0       | \$0      | \$0<br>\$0 | \$0    | \$0        | \$0        | \$0<br>\$0 | \$0    | \$0        |         |
|  |        |            | ,-         |           | •             |           |            |               |           |          |            |        |            |            |            | *-     | , ,        |         |
| Labor -Other Power Generation Maintenance Expense  |        | _          | 4.         |           | 4-            | 4-        |            |               |           |          | 4-         |        | 4-         |            |            |        |            |         |
| 551 MAINTENANCE SUPERVISION & ENGINEERING  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 552 MAINTENANCE OF STRUCTURES  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 553 MAINTENANCE OF GENERATING & ELEC PLANT   | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$1        | \$1           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| 554 MAINTENANCE OF MISC OTHER POWER GEN PLT  | Prod   | 36         | \$0        | \$0       | \$0           | \$0       | \$0        | \$0           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Other Power Generation Maintenance Expense   |        |            | \$1        | \$1       | \$0           | \$0       | \$1        | \$1           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Other Power Generation Expense   |        |            | \$2        | \$2       | \$0           | \$0       | \$3        | \$3           | \$0       | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
| Total Production Expense   |        |            | \$31       | \$15      | \$16          | \$0       | \$52       | \$27          | \$25      | \$0      | \$0        | \$0    | \$0        | \$0        | \$0        | \$0    | \$0        |         |
|  |        |            |            |           |               |           |            |               |           |          |            |        |            |            |            |        |            |         |

|   |                    | ion Factor | l                        | Total LGE -            |              |                    |                          | Residential            |             |                          |                        | General Ser           |             |         |
|---|--------------------|------------|--------------------------|------------------------|--------------|--------------------|--------------------------|------------------------|-------------|--------------------------|------------------------|-----------------------|-------------|---------|
| Description   | Name               | No         | Total                    | Demand                 | Energy       | Customer           | Total                    | Demand                 | Energy      | Customer                 | Total                  | Demand                | Energy      | Custome |
|   |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| Labor - Purchased Power 555 PURCHASED POWER                             |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                                    | Prod               | 36         | \$1,351,005              | \$1,351,005            | \$0          | \$0                | \$502,681                | \$502,681              | \$0         | \$0                      | \$146,951              | \$146,951             | \$0         |         |
| 557 OTHER EXPENSES  | 1100               | 50         | \$1,551,665              | \$0                    | \$0          | \$0                | \$0                      | <i>\$302,001</i>       | Ç.          | ÇÜ                       | \$0                    | Ģ140,551              | 70          |         |
| Total Purchased Power Labor   |                    |            | \$1,351,005              | \$1,351,005            | \$0          | \$0                | \$502,681                | \$502,681              | \$0         | \$0                      | \$146,951              | \$146,951             | \$0         |         |
| r Expenses (Continued)  |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| Transmission Labor Expenses   |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| 560 OPERATION SUPERVISION AND ENG                                       | Trans              | 38         | \$884,644                | \$884,644              | \$0          | \$0                | \$418,542                | \$418,542              | \$0         | \$0                      | \$102,237              | \$102,237             | \$0         |         |
| 561 LOAD DISPATCHING  | Trans              | 38         | \$1,915,335              | \$1,915,335            | \$0          | \$0                | \$906,182                | \$906,182              | \$0         | \$0                      | \$221,352              | \$221,352             | \$0         |         |
| 562 STATION EXPENSES  | Trans              | 38         | \$390,519                | \$390,519              | \$0          | \$0                | \$184,762                | \$184,762              | \$0         | \$0                      | \$45,132               | \$45,132              | \$0         |         |
| 563 OVERHEAD LINE EXPENSES  | Trans              | 38         | \$12,872                 | \$12,872               | \$0          | \$0                | \$6,090                  | \$6,090                | \$0         | \$0                      | \$1,488                | \$1,488               | \$0         |         |
| 566 MISC. TRANSMISSION EXPENSES   | Trans              | 38         | \$110,681                | \$110,681              | \$0          | \$0                | \$52,365                 | \$52,365               | \$0         | \$0                      | \$12,791               | \$12,791              | \$0         |         |
| 568 MAINTENACE SUPERVISION AND ENG                                      | Trans              | 38         | \$0                      | \$0                    | \$0          | \$0                | \$0                      | \$0                    | \$0         | \$0                      | \$0                    | \$0                   | \$0         |         |
| 570 MAINT OF STATION EQUIPMENT  | Trans              | 38         | \$687,585                | \$687,585              | \$0          | \$0                | \$325,310                | \$325,310              | \$0         | \$0                      | \$79,463               | \$79,463              | \$0         |         |
| 571 MAINT OF OVERHEAD LINES   | Trans              | 38         | \$170,496                | \$170,496              | \$0          | \$0                | \$80,665                 | \$80,665               | \$0         | \$0                      | \$19,704               | \$19,704              | \$0         |         |
| 572 UNDERGROUND LINES   | Trans              | 38         | \$0                      | \$0                    | \$0          | \$0                | \$0                      | \$0                    | \$0         | \$0                      | \$0                    | \$0                   | \$0         |         |
| 573 MISC PLANT  | Trans              | 38         | \$0                      | \$0                    | \$0          | \$0                | \$0                      | \$0                    | \$0         | \$0                      | \$0                    | \$0                   | \$0         |         |
| Total Transmission Labor Expenses                                       |                    |            | \$4,172,132              | \$4,172,132            | \$0          | \$0                | \$1,973,917              | \$1,973,917            | \$0         | \$0                      | \$482,165              | \$482,165             | \$0         |         |
| Distribution Operation Labor Expense                                    |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| 580 OPERATION SUPERVISION AND ENGI                                      | FO23               | 54         | \$951,702                | \$303,190              | \$0<br>\$0   | \$648,512          | \$711,217                | \$163,530              | \$0<br>\$0  | \$547,687                | \$110,224              | \$36,844              | \$0<br>\$0  |         |
| 581 LOAD DISPATCHING<br>582 STATION EXPENSES                            | Acct362<br>Acct362 | 50<br>50   | \$147,043<br>\$886,395   | \$147,043<br>\$886,395 | \$0<br>\$0   | \$0<br>\$0         | \$73,481<br>\$442,954    | \$73,481<br>\$442,954  | \$0<br>\$0  | \$0<br>\$0               | \$17,949<br>\$108,200  | \$17,949<br>\$108,200 | \$0<br>\$0  |         |
| 582 STATION EXPENSES<br>583 OVERHEAD LINE EXPENSES                      | Acct362<br>Acct365 | 50<br>51   | \$886,395<br>\$2,177,118 | \$886,395<br>\$783,980 | \$0<br>\$0   | \$0<br>\$1,393,138 | \$442,954<br>\$1,658,922 | \$442,954<br>\$451,467 | \$0<br>\$0  | \$0<br>\$1,207,455       | \$108,200<br>\$240,531 | \$108,200<br>\$95,485 | \$0<br>\$0  | \$      |
| 583 OVERHEAD LINE EXPENSES<br>584 UNDERGROUND LINE EXPENSES             | Acct365<br>Acct367 | 51<br>52   | \$2,177,118              | \$783,980<br>\$151,417 | \$0<br>\$0   | \$1,393,138        | \$1,658,922<br>\$275,766 | \$80,333               | \$0<br>\$0  | \$1,207,455<br>\$195,433 | \$240,531<br>\$41,943  | \$95,485<br>\$18.466  | \$0<br>\$0  | \$      |
| 585 STREET LIGHTING EXPENSE   | Accisor            | 32         | \$0                      | \$0                    | \$0          | \$223,600          | \$275,700                | 200,333                | JU.         | \$133,433                | \$0                    | \$10,400              | Şū          |         |
| 586 METER EXPENSES  | C02                | 28         | \$3,140,532              | \$0                    | \$0          | \$3,140,532        | \$2,705,008              | \$0                    | \$0         | \$2,705,008              | \$385,258              | \$0                   | \$0         | \$      |
| 586 METER EXPENSES - LOAD MANAGEMENT                                    | COZ                | 20         | \$3,140,332              | \$0                    | \$0          | \$0,140,532        | \$2,703,000              | 50                     | 50          | \$2,703,000              | \$0                    | ÇÜ                    | 50          | ,       |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                      |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                      | Distplt            | 37         | \$1,500,244              | \$652,589              | \$0          | \$847,655          | \$993,154                | \$365,667              | \$0         | \$627,488                | \$159,133              | \$78,456              | \$0         |         |
| 589 RENTS   |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| otal Distribution Operation Labor Expense                               |                    |            | \$9,180,257              | \$2,924,615            | \$0          | \$6,255,642        | \$6,860,504              | \$1,577,432            | \$0         | \$5,283,072              | \$1,063,239            | \$355,399             | \$0         | \$      |
| Distribution Maintenance Labor Expense                                  |                    |            | 4-                       |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| 590 MAINTENANCE SUPERVISION AND EN                                      |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 591 MAINTENANCE OF STRUCTURES<br>592 MAINTENANCE OF STATION EQUIPME     | Acct362            | 50         | \$0<br>\$374,744         | \$0<br>\$374,744       | \$0<br>\$0   | \$0<br>\$0         | \$0<br>\$187,269         | \$187,269              | \$0         | \$0                      | \$0<br>\$45,744        | \$45,744              | \$0         |         |
| 593 MAINTENANCE OF OVERHEAD LINES                                       | Acct365            | 51         | \$1,642,806              | \$591,574              | \$0          | \$1,051,232        | \$1,251,787              | \$340,667              | \$0         | \$911,120                | \$181,499              | \$72,051              | \$0         | \$:     |
| 594 MAINTENANCE OF UNDERGROUND LIN                                      | Acct367            | 52         | \$619,769                | \$248,775              | \$0          | \$370,994          | \$453,077                | \$131,985              | \$0         | \$321,093                | \$68,911               | \$30,340              | \$0         |         |
| 595 MAINTENANCE OF LINE TRANSFORME                                      | Acct368            | 53         | \$72,618                 | \$46,627               | \$0          | \$25,991           | \$54,740                 | \$32,256               | \$0         | \$22,483                 | \$7,856                | \$5,155               | \$0         |         |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                              |                    | 33         | \$5,976                  | \$0                    | \$0          | \$5,976            | \$0                      | +,                     | **          | +/·                      | \$0                    | +-/                   | **          |         |
| 597 MAINTENANCE OF METERS   |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 598 MAINTENANCE OF MISC DISTR PLANT                                     | Distplt            | 37         | \$0                      | \$0                    | \$0          | \$0                | \$0                      | \$0                    | \$0         | \$0                      | \$0                    | \$0                   | \$0         |         |
| otal Distribution Maintenance Labor Expense                             |                    |            | \$2,715,913              | \$1,261,721            | \$0          | \$1,454,192        | \$1,946,873              | \$692,178              | \$0         | \$1,254,696              | \$304,011              | \$153,289             | \$0         | Ş       |
| otal Distribution Operation and Maintenance Labor Expenses              |                    |            | \$11,896,170             | \$4,186,336            | \$0          | \$7,709,834        | \$8,807,377              | \$2,269,609            | \$0         | \$6,537,768              | \$1,367,249            | \$508,689             | \$0         | \$      |
| Fransmission and Distribution Labor Expenses                            |                    |            | \$16,068,302             | \$8,358,468            | \$0          | \$7,709,834        | \$10,781,294             | \$4,243,527            | \$0         | \$6,537,768              | \$1,849,415            | \$990,854             | \$0         | \$      |
| Production, Transmission and Distribution Labor Expenses                |                    |            | \$49,525,423             | \$26,461,928           | \$15,353,661 | \$7,709,834        | \$23,036,015             | \$10,979,449           | \$5,518,798 | \$6,537,768              | \$5,450,147            | \$2,959,995           | \$1,631,591 | \$      |
| Customer Accounts Expense   |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
| 901 SUPERVISION/CUSTOMER ACCTS  | Cust05             | 6          | \$1,093,166              | \$0                    | \$0          | \$1,093,166        | \$810,807                | \$0                    | \$0         | \$810,807                | \$194,797              | \$0                   | \$0         | Ş       |
| 902 METER READING EXPENSES  | Cust05             | 6          | \$370,757                | \$0                    | \$0          | \$370,757          | \$274,992                | \$0                    | \$0         | \$274,992                | \$66,067               | \$0                   | \$0         |         |
| 903 RECORDS AND COLLECTION  | Cust05             | 6          | \$3,518,496              | \$0                    | \$0          | \$3,518,496        | \$2,609,686              | \$0                    | \$0         | \$2,609,686              | \$626,981              | \$0                   | \$0         | 5       |
| 904 UNCOLLECTIBLE ACCOUNTS  |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 905 MISC CUST ACCOUNTS<br>otal Customer Accounts Labor Expense          |                    |            | \$0<br>\$4,982,419       | \$0<br>\$0             | \$0<br>\$0   | \$0<br>\$4,982,419 | \$0<br>\$3,695,486       | \$0                    | \$0         | \$3,695,486              | \$0<br>\$887,846       | \$0                   | \$0         | Ş       |
|   |                    |            | Ţ.,50E,115               | ÇÜ                     | 75           | + -,,              | +=,055,400               | Ç.                     | ÇÜ          | +-,5,-00                 | -507,530               | <b>70</b>             | 75          | ,       |
| ustomer Service Expense<br>907 SUPERVISION                              | Cust05             | 6          | \$145.428                | \$0                    | \$0          | \$145,428          | \$107.865                | \$0                    | \$0         | \$107.865                | \$25.915               | \$0                   | \$0         |         |
| 907 SUPERVISION 908 CUSTOMER ASSISTANCE EXPENSES                        | Cust05             | 6          | \$617,471                | \$0<br>\$0             | \$0<br>\$0   | \$617,471          | \$457,982                | \$0                    | \$0         | \$457,982                | \$110,031              | \$0<br>\$0            | \$0         | 5       |
| 908 CUSTOMER ASSISTANCE EXPENSES  908 CUSTOMER ASSISTANCE EXP-LOAD MGMT | Custos             | 0          | \$017,471                | \$0                    | \$0          | \$017,471          | \$437,582                | 30                     | 30          | 3437,362                 | \$110,031              | 30                    | 30          | ,       |
| 909 INFORMATIONAL AND INSTRUCTIONA                                      |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 909 INFORM AND INSTRUC -LOAD MGMT                                       |                    |            | \$0                      | \$0                    | \$0<br>\$0   | \$0                | \$0<br>\$0               |                        |             |                          | \$0                    |                       |             |         |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                      | Cust05             | 6          | \$322,553                | \$0                    | \$0          | \$322,553          | \$239,239                | \$0                    | \$0         | \$239,239                | \$57,477               | ŚO                    | \$0         |         |
| 911 DEMONSTRATION AND SELLING EXP                                       |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      | Ç                      | Ç.J         | +,                       | \$0                    | 70                    | ÇŞ          |         |
| 912 DEMONSTRATION AND SELLING EXP                                       |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 913 WATER HEATER - HEAT PUMP PROGRAM                                    |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      |                        |             |                          | \$0                    |                       |             |         |
| 916 MISC SALES EXPENSE  |                    |            | \$0                      | \$0                    | \$0          | \$0                | \$0                      | **                     | **          | foor cor                 | \$0                    | *-                    | **          |         |
| otal Customer Service Labor Expense                                     |                    |            | \$1,085,452              | \$0                    | \$0          | \$1,085,452        | \$805,085                | \$0                    | \$0         | \$805,085                | \$193,423              | \$0                   | \$0         | \$      |
| ub-Total Labor Exp  |                    |            | \$55,593,293             | \$26,461,928           | \$15,353,661 | \$13,777,705       | \$27,536,586             | \$10,979,449           | \$5,518,798 | \$11,038,339             | \$6,531,415            | \$2,959,995           | \$1,631,591 | \$1,    |
| dministrative and General Expense                                       |                    |            |                          |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |
|   |                    |            | 1                        |                        |              |                    |                          |                        |             |                          |                        |                       |             |         |

|  |         |          |                 | Rate PS (Pri    |            |            |                  | Rate PS (Seco    |             |                 |                  | Rate TOD (Pr     |             |     |
|--|---------|----------|-----------------|-----------------|------------|------------|------------------|------------------|-------------|-----------------|------------------|------------------|-------------|-----|
| Description  | Name    | No       | Total           | Demand          | Energy     | Customer   | Total            | Demand           | Energy      | Customer        | Total            | Demand           | Energy      | Cus |
|  |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| Labor - Purchased Power<br>555 PURCHASED POWER                           |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                                     | Prod    | 36       | \$11,952        | \$11,952        | \$0        | \$0        | \$181,916        | \$181,916        | \$0         | \$0             | \$224,343        | \$224,343        | \$0         |     |
| 557 OTHER EXPENSES   |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| Total Purchased Power Labor  |         |          | \$11,952        | \$11,952        | \$0        | \$0        | \$181,916        | \$181,916        | \$0         | \$0             | \$224,343        | \$224,343        | \$0         |     |
| expenses (Continued)   |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| Transmission Labor Expenses  |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| 560 OPERATION SUPERVISION AND ENG  | Trans   | 38       | \$6,711         | \$6,711         | \$0        | \$0        | \$113,758        | \$113,758        | \$0         | \$0             | \$95,400         | \$95,400         | \$0         |     |
| 561 LOAD DISPATCHING   | Trans   | 38       | \$14,530        | \$14,530        | \$0        | \$0        | \$246,296        | \$246,296        | \$0         | \$0             | \$206,550        | \$206,550        | \$0         |     |
| 562 STATION EXPENSES   | Trans   | 38       | \$2,963         | \$2,963         | \$0        | \$0        | \$50,217         | \$50,217         | \$0         | \$0             | \$42,114         | \$42,114         | \$0         |     |
| 563 OVERHEAD LINE EXPENSES   | Trans   | 38       | \$98            | \$98            | \$0        | \$0        | \$1,655          | \$1,655          | \$0         | \$0             | \$1,388          | \$1,388          | \$0         |     |
| 566 MISC. TRANSMISSION EXPENSES  | Trans   | 38       | \$840           | \$840           | \$0        | \$0        | \$14,233         | \$14,233         | \$0         | \$0             | \$11,936         | \$11,936         | \$0         |     |
| 568 MAINTENACE SUPERVISION AND ENG                                       | Trans   | 38<br>38 | \$0             | \$0             | \$0        | \$0<br>\$0 | \$0              | \$0              | \$0         | \$0             | \$0              | \$0              | \$0<br>\$0  |     |
| 570 MAINT OF STATION EQUIPMENT   | Trans   |          | \$5,216         | \$5,216         | \$0        |            | \$88,418         | \$88,418         | \$0         | \$0             | \$74,149         | \$74,149         |             |     |
| 571 MAINT OF OVERHEAD LINES  | Trans   | 38       | \$1,293         | \$1,293         | \$0        | \$0        | \$21,924         | \$21,924         | \$0         | \$0             | \$18,386         | \$18,386         | \$0         |     |
| 572 UNDERGROUND LINES  | Trans   | 38       | \$0             | \$0             | \$0        | \$0        | \$0              | \$0              | \$0         | \$0             | \$0              | \$0              | \$0         |     |
| 573 MISC PLANT<br>otal Transmission Labor Expenses                       | Trans   | 38       | \$0<br>\$31,651 | \$0<br>\$31,651 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$536,501 | \$0<br>\$536,501 | \$0<br>\$0  | \$0<br>\$0      | \$0<br>\$449,923 | \$0<br>\$449,923 | \$0<br>\$0  |     |
|  |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| stribution Operation Labor Expense<br>580 OPERATION SUPERVISION AND ENGI | FO23    | 54       | \$2,092         | \$2,033         | \$0        | \$59       | \$46,159         | \$40,024         | \$0         | \$6,136         | \$29,018         | \$28,903         | \$0         |     |
| 581 LOAD DISPATCHING   | Acct362 | 50       | \$1,178         | \$1,178         | \$0        | \$0        | \$19,972         | \$19,972         | \$0         | \$0,130         | \$16,749         | \$16,749         | \$0         |     |
| 582 STATION EXPENSES   | Acct362 | 50       | \$7,103         | \$7,103         | \$0        | \$0        | \$120,393        | \$120,393        | \$0         | \$0             | \$100,964        | \$100,964        | \$0         |     |
| 583 OVERHEAD LINE EXPENSES   | Acct365 | 51       | \$4.587         | \$4,430         | \$0        | \$157      | \$107,869        | \$101,610        | \$0         | \$6.260         | \$63,270         | \$62,974         | \$0         |     |
| 584 UNDERGROUND LINE EXPENSES  | Acct367 | 52       | \$1,100         | \$1,069         | \$0        | \$32       | \$21,452         | \$20,185         | \$0         | \$1,267         | \$15,249         | \$15,190         | \$0         |     |
| 585 STREET LIGHTING EXPENSE  | Accisor | 32       | \$1,100         | 71,005          | 50         | 732        | \$0              | 320,103          | JU.         | J1,207          | \$13,243         | \$13,130         | 50          |     |
| 586 METER EXPENSES   | C02     | 28       | \$0             | \$0             | \$0        | \$0        | \$39,627         | ŚO               | \$0         | \$39,627        | \$0              | ŚO               | \$0         |     |
| 586 METER EXPENSES - LOAD MANAGEMENT                                     | COZ     | 20       | \$0             | Ç               | Ç          | Ç          | \$0              | Ç                | 70          | <b>433,02</b> 7 | \$0              | Ç                | <b>70</b>   |     |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                       |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                       | Distplt | 37       | \$4,122         | \$3.800         | \$0        | \$322      | \$89,788         | \$83,893         | \$0         | \$5,895         | \$54,658         | \$54,024         | \$0         |     |
| 589 RENTS  | Distpit | 37       | \$4,122         | 33,000          | 30         | 3322       | \$05,788         | \$05,055         | 30          | 23,033          | \$0              | 334,024          | 30          |     |
| otal Distribution Operation Labor Expense                                |         |          | \$20,183        | \$19,613        | \$0        | \$570      | \$445,261        | \$386,077        | \$0         | \$59,184        | \$279,908        | \$278,803        | \$0         | -   |
| stribution Maintenance Labor Expense                                     |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| 590 MAINTENANCE SUPERVISION AND EN                                       |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 591 MAINTENANCE OF STRUCTURES  |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 592 MAINTENANCE OF STATION EQUIPME                                       | Acct362 | 50       | \$3,003         | \$3,003         | \$0        | \$0        | \$50,899         | \$50,899         | \$0         | \$0             | \$42,685         | \$42,685         | \$0         |     |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365 | 51       | \$3,462         | \$3,343         | \$0        | \$119      | \$81,396         | \$76,672         | \$0         | \$4,723         | \$47,742         | \$47,518         | \$0         |     |
| 594 MAINTENANCE OF UNDERGROUND LIN                                       | Acct367 | 52       | \$1,808         | \$1,756         | \$0        | \$52       | \$35,245         | \$33,164         | \$0         | \$2,082         | \$25,055         | \$24,956         | \$0         |     |
| 595 MAINTENANCE OF LINE TRANSFORME                                       | Acct368 | 53       | \$0             | \$0             | \$0        | \$0        | \$5,048          | \$4,883          | \$0         | \$166           | \$0              | \$0              | \$0         |     |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                               |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 597 MAINTENANCE OF METERS  |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 598 MAINTENANCE OF MISC DISTR PLANT                                      | Distplt | 37       | \$0             | \$0             | \$0        | \$0        | \$0              | \$0              | \$0         | \$0             | \$0              | \$0              | \$0         |     |
| ital Distribution Maintenance Labor Expense                              |         |          | \$8,272         | \$8,101         | \$0        | \$171      | \$172,588        | \$165,618        | \$0         | \$6,971         | \$115,481        | \$115,160        | \$0         |     |
| otal Distribution Operation and Maintenance Labor Expenses               |         |          | \$28,456        | \$27,714        | \$0        | \$742      | \$617,849        | \$551,695        | \$0         | \$66,155        | \$395,389        | \$393,963        | \$0         |     |
| ransmission and Distribution Labor Expenses                              |         |          | \$60,107        | \$59,365        | \$0        | \$742      | \$1,154,351      | \$1,088,196      | \$0         | \$66,155        | \$845,312        | \$843,885        | \$0         |     |
| roduction, Transmission and Distribution Labor Expenses                  |         |          | \$358,492       | \$219,519       | \$138,231  | \$742      | \$5,648,573      | \$3,525,875      | \$2,056,544 | \$66,155        | \$6,509,950      | \$3,850,083      | \$2,658,440 | -   |
| ustomer Accounts Expense   |         |          |                 |                 |            |            |                  |                  |             |                 |                  |                  |             |     |
| 901 SUPERVISION/CUSTOMER ACCTS   | Cust05  | 6        | \$752           | \$0             | \$0        | \$752      | \$29,873         | \$0              | \$0         | \$29,873        | \$7,064          | \$0              | \$0         |     |
| 902 METER READING EXPENSES   | Cust05  | 6        | \$255           | \$0             | \$0        | \$255      | \$10,132         | \$0              | \$0         | \$10,132        | \$2,396          | \$0              | \$0         |     |
| 903 RECORDS AND COLLECTION   | Cust05  | 6        | \$2,419         | \$0             | \$0        | \$2,419    | \$96,149         | \$0              | \$0         | \$96,149        | \$22,737         | \$0              | \$0         |     |
| 904 UNCOLLECTIBLE ACCOUNTS   |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 905 MISC CUST ACCOUNTS stal Customer Accounts Labor Expense              |         |          | \$0<br>\$3,425  | \$0             | \$0        | \$3,425    | \$0<br>\$136,154 | \$0              | \$0         | \$136,154       | \$0<br>\$32,197  | \$0              | \$0         | _   |
| istomer Service Expense  |         |          |                 |                 |            |            |                  |                  |             | •               |                  |                  | , ,         |     |
| 907 SUPERVISION  | Cust05  | 6        | \$100           | \$0             | \$0        | \$100      | \$3,974          | \$0              | \$0         | \$3.974         | \$940            | \$0              | \$0         |     |
| 908 CUSTOMER ASSISTANCE EXPENSES   | Cust05  | 6        | \$425           | \$0             | \$0        | \$425      | \$16,874         | \$0              | \$0         | \$16,874        | \$3,990          | \$0              | \$0         |     |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT                                    |         | ŭ        | \$0             | **              | **         | *          | \$0              | **               | **          | ¥,              | \$0              | **               |             |     |
| 909 INFORMATIONAL AND INSTRUCTIONA                                       |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 909 INFORM AND INSTRUC -LOAD MGMT  |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                       | Cust05  | 6        | \$222           | \$0             | \$0        | \$222      | \$8,814          | \$0              | \$0         | \$8,814         | \$2,084          | \$0              | \$0         |     |
| 911 DEMONSTRATION AND SELLING EXP  |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  | -           |     |
| 912 DEMONSTRATION AND SELLING EXP  |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 913 WATER HEATER - HEAT PUMP PROGRAM                                     |         |          | \$0             |                 |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
| 916 MISC SALES EXPENSE   |         |          | \$0<br>\$746    | \$0             |            |            | \$0              |                  |             |                 | \$0              |                  |             |     |
|  |         |          |                 |                 | \$0        | \$746      | \$29,662         | \$0              | \$0         | \$29,662        | \$7,014          | \$0              | \$0         |     |
| tal Customer Service Labor Expense                                       |         |          | \$746           | 30              | 70         | *****      |                  | *-               | •           | 7-0,000         |                  | Ç.               |             |     |

|   |   | ion Factor |                  | Rate TOD (Se       |                    |                       |                      | Rate RTS (Trans    |                    |                  |                   | Special Contract ( |                 |         |
|---|---|------------|------------------|--------------------|--------------------|-----------------------|----------------------|--------------------|--------------------|------------------|-------------------|--------------------|-----------------|---------|
| Description   | Name                                    | No         | Total            | Demand             | Energy             | Customer              | Total                | Demand             | Energy             | Customer         | Total             | Demand             | Energy          | Custome |
|   |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| Labor - Purchased Power   |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 555 PURCHASED POWER   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 556 SYSTEM CONTROL AND LOAD DISPATCH                                    | Prod                                    | 36         | \$151,661        | \$151,661          | \$0                | \$0                   | \$114,317            | \$114,317          | \$0                | \$0              |                   | ¢6 101             | \$0             |         |
| 550 SYSTEM CONTROL AND LOAD DISPATCH 557 OTHER EXPENSES                 | Prou                                    | 30         |                  | \$151,001          | ŞU                 | ŞU                    |                      | \$114,317          | ŞU                 | ŞU               | \$6,191           | \$6,191            | \$0             | \$      |
| Total Purchased Power Labor   |   |            | \$0<br>\$151,661 | \$151,661          | \$0                | \$0                   | \$0<br>\$114,317     | \$114,317          | \$0                | \$0              | \$0<br>\$6,191    | \$6,191            | \$0             | \$      |
| lotal Purchased Power Labor   |   |            | \$151,001        | \$151,001          | ŞU                 | \$0                   | \$114,317            | \$114,317          | \$0                | \$0              | \$6,191           | \$0,191            | \$0             | ÷       |
| expenses (Continued)  |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| Transmission Labor Expenses   |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 560 OPERATION SUPERVISION AND ENG                                       | Trans                                   | 38         | \$90,319         | \$90,319           | \$0                | \$0                   | \$47,100             | \$47,100           | \$0                | \$0              | \$3,027           | \$3,027            | \$0             | :       |
| 561 LOAD DISPATCHING  | Trans                                   | 38         | \$195,549        | \$195,549          | \$0                | \$0                   | \$101,975            | \$101,975          | \$0                | \$0              | \$6,553           | \$6,553            | \$0             |         |
| 562 STATION EXPENSES  | Trans                                   | 38         | \$39,871         | \$39,871           | \$0                | \$0                   | \$20,792             | \$20,792           | \$0                | \$0              | \$1,336           | \$1,336            | \$0             |         |
| 563 OVERHEAD LINE EXPENSES  | Trans                                   | 38         | \$1,314          | \$1,314            | \$0                | \$0                   | \$685                | \$685              | \$0                | \$0              | \$44              | \$44               | \$0             |         |
| 566 MISC. TRANSMISSION EXPENSES   | Trans                                   | 38         | \$11,300         | \$11,300           | \$0                | \$0                   | \$5,893              | \$5,893            | \$0                | \$0              | \$379             | \$379              | \$0             |         |
| 568 MAINTENACE SUPERVISION AND ENG                                      | Trans                                   | 38         | \$0              | \$0                | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$0               | \$0                | \$0             |         |
| 570 MAINT OF STATION EQUIPMENT  | Trans                                   | 38         | \$70,200         | \$70,200           | \$0                | \$0                   | \$36,608             | \$36,608           | \$0                | \$0              | \$2,352           | \$2,352            | \$0             |         |
| 571 MAINT OF STATION EQUIPMENT  | Trans                                   | 38         | \$17,407         | \$17,407           | \$0                | \$0<br>\$0            | \$9,077              | \$9.077            | \$0                | \$0              | \$583             | \$583              | \$0             |         |
|   |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 572 UNDERGROUND LINES   | Trans                                   | 38         | \$0              | \$0                | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$0               | \$0                | \$0             |         |
| 573 MISC PLANT  | Trans                                   | 38         | \$0              | \$0                | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$0               | \$0                | \$0             |         |
| otal Transmission Labor Expenses  |   |            | \$425,960        | \$425,960          | \$0                | \$0                   | \$222,131            | \$222,131          | \$0                | \$0              | \$14,274          | \$14,274           | \$0             | :       |
| distribution Operation Labor Expense                                    |   |            |                  |                    |                    |                       | -                    |                    |                    |                  |                   |                    |                 |         |
| 580 OPERATION SUPERVISION AND ENGI                                      | FO23                                    | 54         | \$29,874         | \$28,355           | \$0                | \$1,519               | \$40                 | \$0                | \$0                | \$40             | \$919             | \$917              | \$0             |         |
| 581 LOAD DISPATCHING  | Acct362                                 | 50         | \$15,857         | \$15,857           | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$531             | \$531              | \$0             |         |
| 582 STATION EXPENSES  | Acct362                                 | 50         | \$95,587         | \$95,587           | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$3,203           | \$3,203            | \$0             |         |
| 583 OVERHEAD LINE EXPENSES  | Acct365                                 | 51         | \$60,756         | \$59,620           | \$0                | \$1,136               | \$0                  | \$0                | \$0                | \$0              | \$2,002           | \$1,998            | \$0             |         |
| 584 UNDERGROUND LINE EXPENSES   | Acct367                                 | 52         | \$14,611         | \$14,381           | \$0                | \$230                 | \$0                  | \$0                | \$0                | \$0              | \$483             | \$482              | \$0             |         |
| 585 STREET LIGHTING EXPENSE   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 34         | \$14,011         | 714,301            | 50                 | 7230                  | \$0                  | Ç.                 | Ç0                 | Ç.               | \$0               | J402               | JU              |         |
| 586 METER EXPENSES  | C02                                     | 28         | \$10,624         | \$0                | \$0                | \$10,624              | \$0<br>\$0           | \$0                | \$0                | \$0              | \$0<br>\$0        | \$0                | \$0             | :       |
| 586 METER EXPENSES 586 METER EXPENSES - LOAD MANAGEMENT                 | CUZ                                     | 28         |                  | \$0                | <b>\$</b> 0        | \$10,024              |                      | \$0                | \$0                | ŞU               | \$0<br>\$0        | <b>\$</b> 0        | \$0             |         |
|   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  |                   |                    |                 |         |
| 587 CUSTOMER INSTALLATIONS EXPENSE                                      |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 588 MISCELLANEOUS DISTRIBUTION EXP                                      | Distplt                                 | 37         | \$60,864         | \$59,721           | \$0                | \$1,142               | \$348                | \$0                | \$0                | \$348            | \$1,724           | \$1,714            | \$0             | \$      |
| 589 RENTS   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| otal Distribution Operation Labor Expense                               |   |            | \$288,171        | \$273,521          | \$0                | \$14,651              | \$388                | \$0                | \$0                | \$388            | \$8,862           | \$8,845            | \$0             | \$1     |
| Distribution Maintenance Labor Expense                                  |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 590 MAINTENANCE SUPERVISION AND EN                                      |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 591 MAINTENANCE OF STRUCTURES   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 592 MAINTENANCE OF STATION EQUIPME                                      | Acct362                                 | 50         | \$40,412         | \$40,412           | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$1,354           | \$1,354            | \$0             | :       |
| 593 MAINTENANCE OF OVERHEAD LINES                                       | Acct365                                 | 51         | \$45,845         | \$44,988           | \$0                | \$857                 | \$0                  | \$0                | \$0                | \$0              | \$1,511           | \$1,508            | \$0             |         |
| 594 MAINTENANCE OF UNDERGROUND LIN                                      | Acct367                                 | 52         | \$24.005         | \$23,627           | \$0                | \$378                 | \$0                  | \$0                | \$0                | \$0              | \$793             | \$792              | \$0             |         |
| 595 MAINTENANCE OF UNDERGROUND EIN                                      | Acct368                                 |            | \$4,103          | \$4,073            | \$0                | \$30                  | \$0                  | \$0                | \$0                | \$0              | \$0               | \$0                | \$0             |         |
|   | ACCISOO                                 | 53         |                  | 34,073             | 30                 | 230                   |                      | 30                 | 30                 | 30               |                   | 30                 | 30              |         |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS                              |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 597 MAINTENANCE OF METERS   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 598 MAINTENANCE OF MISC DISTR PLANT                                     | Distplt                                 | 37         | \$0              | \$0                | \$0                | \$0                   | \$0                  | \$0                | \$0                | \$0              | \$0               | \$0                | \$0             |         |
| Total Distribution Maintenance Labor Expense                            |   |            | \$114,364        | \$113,099          | \$0                | \$1,265               | \$0                  | \$0                | \$0                | \$0              | \$3,658           | \$3,654            | \$0             | \$      |
| Total Distribution Operation and Maintenance Labor Expenses             |   |            | \$402,536        | \$386,620          | \$0                | \$15,916              | \$388                | \$0                | \$0                | \$388            | \$12,521          | \$12,499           | \$0             | \$2     |
| Transmission and Distribution Labor Expenses                            |   |            | \$828,495        | \$812,579          | \$0                | \$15,916              | \$222,519            | \$222,131          | \$0                | \$388            | \$26,795          | \$26,773           | \$0             | \$2     |
| Production, Transmission and Distribution Labor Expenses                |   |            | \$4,616,432      | \$2,844,836        | \$1,755,680        | \$15,916              | \$3,129,499          | \$1,753,971        | \$1,375,140        | \$388            | \$184,927         | \$109,727          | \$75,178        | \$2     |
|   |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| Customer Accounts Expense   | 6 105                                   | _          | 407 (            | 4-                 | <b>A-</b>          | 427.440               | 45                   |                    |                    | 4500             |                   | 4-                 |                 |         |
| 901 SUPERVISION/CUSTOMER ACCTS  | Cust05                                  | 6          | \$27,110         | \$0                | \$0                | \$27,110              | \$698                | \$0                | \$0                | \$698            | \$21              | \$0                | \$0             | \$      |
| 902 METER READING EXPENSES  | Cust05                                  | 6          | \$9,194          | \$0                | \$0                | \$9,194               | \$237                | \$0                | \$0                | \$237            | \$7               | \$0                | \$0             |         |
| 903 RECORDS AND COLLECTION  | Cust05                                  | 6          | \$87,256         | \$0                | \$0                | \$87,256              | \$2,246              | \$0                | \$0                | \$2,246          | \$69              | \$0                | \$0             | \$      |
| 904 UNCOLLECTIBLE ACCOUNTS  |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 905 MISC CUST ACCOUNTS  |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| otal Customer Accounts Labor Expense                                    |   |            | \$123,560        | \$0                | \$0                | \$123,560             | \$3,181              | \$0                | \$0                | \$3,181          | \$98              | \$0                | \$0             | \$      |
| Customer Service Expense  |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 907 SUPERVISION   | Cust05                                  | 6          | \$3,606          | \$0                | \$0                | \$3,606               | \$93                 | \$0                | \$0                | \$93             | \$3               | \$0                | \$0             |         |
| 908 CUSTOMER ASSISTANCE EXPENSES  | Cust05                                  | 6          | \$15,313         | \$0                | \$0                | \$15,313              | \$394                | \$0                | \$0                | \$394            | \$12              | \$0                | \$0             | 9       |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT                                   | Custos                                  |            | \$15,515         | 50                 | JU                 | <b>713,313</b>        | \$0                  | ŞÜ                 | ŞO                 | ,                | \$0               | 50                 | JU              | ,       |
| 909 INFORMATIONAL AND INSTRUCTIONA                                      |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 909 INFORMATIONAL AND INSTRUCTIONA<br>909 INFORM AND INSTRUC -LOAD MGMT |   |            | \$0<br>\$0       |                    |                    |                       | \$0                  |                    |                    |                  | \$0<br>\$0        |                    |                 |         |
|   | 6 105                                   | _          |                  | 4-                 | <b>A-</b>          | 47.000                |                      |                    |                    | 4205             |                   | 4-                 |                 |         |
| 910 MISCELLANEOUS CUSTOMER SERVICE                                      | Cust05                                  | 6          | \$7,999          | \$0                | \$0                | \$7,999               | \$206                | \$0                | \$0                | \$206            | \$6               | \$0                | \$0             |         |
| 911 DEMONSTRATION AND SELLING EXP                                       |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 912 DEMONSTRATION AND SELLING EXP                                       |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 913 WATER HEATER - HEAT PUMP PROGRAM                                    |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
|   |   |            | \$0              |                    |                    |                       | \$0                  |                    |                    |                  | \$0               |                    |                 |         |
| 916 MISC SALES EXPENSE  |   |            |                  |                    |                    |                       |                      |                    |                    |                  |                   |                    |                 |         |
| 916 MISC SALES EXPENSE  |   |            | \$26,918         | \$0                | \$0                | \$26,918              | \$693                | \$0                | \$0                | \$693            | \$21              | \$0                | \$0             | \$.     |
|   |   |            |                  | \$0<br>\$2,844,836 | \$0<br>\$1,755,680 | \$26,918<br>\$166,394 | \$693<br>\$3,133,373 | \$0<br>\$1,753,971 | \$0<br>\$1,375,140 | \$693<br>\$4,262 | \$21<br>\$185,046 | \$0<br>\$109,727   | \$0<br>\$75,178 | \$14    |

|  |         | on Factor |                  | Street Lightin   |                  |                       |                         | Street Light   |                |                 |                          | Fraffic Street Li |                |       |
|--|---------|-----------|------------------|------------------|------------------|-----------------------|-------------------------|----------------|----------------|-----------------|--------------------------|-------------------|----------------|-------|
| Description  | Name    | No        | Total            | Demand           | Energy           | Customer              | Total                   | Demand         | Energy         | Customer        | Total                    | Demand            | Energy         | Custo |
|  |         |           |                  |                  |                  |                       |                         |                |                |                 |                          |                   |                |       |
| Labor - Purchased Power 555 PURCHASED POWER  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
|  |         | 2.5       |                  | 440.070          | 40               | 40                    | \$0<br>\$358            | 4250           | 40             | 40              | \$361                    | 4254              | \$0            |       |
| 556 SYSTEM CONTROL AND LOAD DISPATCH   | Prod    | 36        | \$10,272         | \$10,272         | \$0              | \$0                   |                         | \$358          | \$0            | \$0             |                          | \$361             | \$0            |       |
| 557 OTHER EXPENSES Total Purchased Power Labor   |         |           | \$0<br>\$10,272  | \$10,272         | \$0              | \$0                   | \$0<br>\$358            | \$358          | \$0            | \$0             | \$0<br>\$361             | \$361             | \$0            |       |
| i otal Purchased Power Labor   |         |           | \$10,272         | \$10,272         | \$0              | \$0                   | \$358                   | \$358          | \$0            | \$0             | \$361                    | \$361             | \$0            |       |
| expenses (Continued)   |         |           |                  |                  |                  |                       |                         |                |                |                 |                          |                   |                |       |
| Transmission Labor Expenses  |         |           |                  |                  |                  |                       |                         |                |                |                 |                          |                   |                |       |
| 560 OPERATION SUPERVISION AND ENG  | Trans   | 38        | \$7,172          | \$7,172          | \$0              | \$0                   | \$250                   | \$250          | \$0            | \$0             | \$115                    | \$115             | \$0            |       |
| 561 LOAD DISPATCHING   | Trans   | 38        | \$15,529         | \$15,529         | \$0              | \$0                   | \$541                   | \$541          | \$0            | \$0             | \$248                    | \$248             | \$0            |       |
| 562 STATION EXPENSES   | Trans   | 38        | \$3,166          | \$3,166          | \$0              | \$0                   | \$110                   | \$110          | \$0            | \$0             | \$51                     | \$51              | \$0            |       |
| 563 OVERHEAD LINE EXPENSES   | Trans   | 38        | \$104            | \$104            | \$0              | \$0                   | \$4                     | \$4            | \$0            | \$0             | \$2                      | \$2               | \$0            |       |
| 566 MISC. TRANSMISSION EXPENSES  | Trans   | 38        | \$897            | \$897            | \$0              | \$0                   | \$31                    | \$31           | \$0            | \$0             | \$14                     | \$14              | \$0            |       |
| 568 MAINTENACE SUPERVISION AND ENG   | Trans   | 38        | \$0              | \$0              | \$0              | \$0                   | \$0                     | \$0            | \$0            | \$0             | \$0                      | \$0               | \$0            |       |
| 570 MAINT OF STATION EQUIPMENT   | Trans   | 38        | \$5,575          | \$5,575          | \$0              | \$0                   | \$194                   | \$194          | \$0            | \$0             | \$89                     | \$89              | \$0            |       |
| 571 MAINT OF OVERHEAD LINES  | Trans   | 38        | \$1,382          | \$1,382          | \$0              | \$0                   | \$48                    | \$48           | \$0            | \$0             | \$22                     | \$22              | \$0            |       |
| 572 UNDERGROUND LINES  | Trans   | 38        | \$0              | \$0              | \$0              | \$0                   | \$0                     | \$0            | \$0            | \$0             | \$0                      | \$0               | \$0            |       |
| 573 MISC PLANT   | Trans   | 38        | \$0              | \$0              | \$0              | \$0                   | \$0                     | \$0            | \$0            | \$0             | \$0                      | \$0               | \$0            |       |
| otal Transmission Labor Expenses   |         |           | \$33,826         | \$33,826         | \$0              | \$0                   | \$1,178                 | \$1,178        | \$0            | \$0             | \$541                    | \$541             | \$0            |       |
| istribution Operation Labor Expense  |         |           |                  |                  |                  |                       |                         |                | _              |                 |                          | 4-                | _              |       |
| 580 OPERATION SUPERVISION AND ENGI   | FO23    | 54        | \$21,934         | \$2,455          | \$0              | \$19,479              | \$98                    | \$85           | \$0            | \$12            | \$114                    | \$39              | \$0            |       |
| 581 LOAD DISPATCHING   | Acct362 | 50        | \$1,259          | \$1,259          | \$0              | \$0                   | \$44                    | \$44           | \$0            | \$0             | \$20                     | \$20              | \$0            |       |
| 582 STATION EXPENSES   | Acct362 | 50        | \$7,591          | \$7,591          | \$0              | . \$0                 | \$264                   | \$264          | \$0            | \$0             | \$121                    | \$121             | \$0            |       |
| 583 OVERHEAD LINE EXPENSES   | Acct365 | 51        | \$38,413         | \$6,077          | \$0              | \$32,336              | \$269                   | \$212          | \$0            | \$57            | \$452                    | \$97              | \$0            |       |
| 584 UNDERGROUND LINE EXPENSES  | Acct367 | 52        | \$6,481          | \$1,247          | \$0              | \$5,234               | \$53                    | \$43           | \$0            | \$9             | \$77                     | \$20              | \$0            |       |
| 585 STREET LIGHTING EXPENSE  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 586 METER EXPENSES   | C02     | 28        | \$0              | \$0              | \$0              | \$0                   | \$0                     | \$0            | \$0            | \$0             | \$0                      | \$0               | \$0            |       |
| 586 METER EXPENSES - LOAD MANAGEMENT   |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 587 CUSTOMER INSTALLATIONS EXPENSE   |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 588 MISCELLANEOUS DISTRIBUTION EXP   | Distplt | 37        | \$135,899        | \$5,048          | \$0              | \$130,851             | \$213                   | \$176          | \$0            | \$38            | \$314                    | \$81              | \$0            |       |
| 589 RENTS<br>otal Distribution Operation Labor Expense   |         |           | \$0<br>\$211,576 | \$23,676         | \$0              | \$187,900             | \$0<br>\$941            | \$825          | \$0            | \$116           | \$0<br>\$1,099           | \$379             | \$0            |       |
| ·  |         |           | 3211,370         | \$23,070         | 30               | \$187,500             | 2341                    | 3023           | 30             | 3110            | 31,033                   | 23/3              | 30             |       |
| Distribution Maintenance Labor Expense 590 MAINTENANCE SUPERVISION AND EN  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 591 MAINTENANCE OF STRUCTURES  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 592 MAINTENANCE OF STATION EQUIPME   | Acct362 | 50        | \$3,209          | \$3,209          | \$0              | \$0                   | \$112                   | \$112          | \$0            | \$0             | \$51                     | \$51              | \$0            |       |
| 593 MAINTENANCE OF OVERHEAD LINES  | Acct365 | 51        | \$28,986         | \$4,586          | \$0              | \$24,400              | \$203                   | \$160          | \$0            | \$43            | \$341                    | \$73              | \$0            |       |
| 594 MAINTENANCE OF UNDERGROUND LIN   | Acct367 | 52        | \$10,648         | \$2,049          | \$0              | \$8,599               | \$87                    | \$71           | \$0            | \$15            | \$127                    | \$33              | \$0            |       |
| 595 MAINTENANCE OF LINE TRANSFORME   | Acct368 | 53        | \$849            | \$247            | \$0              | \$602                 | \$10                    | \$9            | \$0            | \$1             | \$11                     | \$4               | \$0            |       |
| 596 MAINTENANCE OF ST LIGHTS & SIG SYSTEMS   |         | 33        | \$0              | *                | **               | ****                  | \$5,976                 | **             |                | \$5,976         | \$0                      | * .               |                |       |
| 597 MAINTENANCE OF METERS  |         |           | \$0              |                  |                  |                       | \$0                     |                |                | <i>\$3,370</i>  | \$0                      |                   |                |       |
| 598 MAINTENANCE OF MISC DISTR PLANT  | Distplt | 37        | \$0              | \$0              | \$0              | \$0                   | \$0                     | \$0            | \$0            | \$0             | \$0                      | \$0               | \$0            |       |
| otal Distribution Maintenance Labor Expense  |         | 3,        | \$43,692         | \$10,091         | \$0              | \$33,601              | \$6,387                 | \$351          | \$0            | \$6,035         | \$531                    | \$161             | \$0            | _     |
| otal Distribution Operation and Maintenance Labor Expenses   |         |           | \$255,268        | \$33,767         | \$0              | \$221,501             | \$7,328                 | \$1,176        | \$0            | \$6,151         | \$1,630                  | \$540             | \$0            | _     |
| ransmission and Distribution Labor Expenses  |         |           | \$289,094        | \$67,594         | \$0              | \$221,501             | \$8,506                 | \$2,354        | \$0            | \$6,151         | \$2,170                  | \$1,081           | \$0            |       |
| Production, Transmission and Distribution Labor Expenses   |         |           | \$561,672        | \$205,236        | \$134,936        | \$221,501             | \$18,000                | \$7,148        | \$4,700        | \$6,151         | \$11,385                 | \$5,913           | \$4,383        |       |
| •  |         |           | \$301,072        | 3203,230         | \$134,530        | 3221,301              | \$10,000                | \$7,140        | 54,700         | 50,131          | 311,303                  | 33,313            | J4,303         |       |
| Sustomer Accounts Expense 901 SUPERVISION/CUSTOMER ACCTS   | Cust05  | 6         | \$21,713         | \$0              | \$0              | \$21,713              | \$38                    | \$0            | \$0            | \$38            | \$239                    | \$0               | \$0            |       |
| 902 METER READING EXPENSES   | Cust05  | 6         | \$7,364          | \$0              | \$0              | \$7,364               | \$13                    | \$0            | \$0            | \$13            | \$81                     | \$0               | \$0            |       |
| 903 RECORDS AND COLLECTION   | Cust05  | 6         | \$69,888         | \$0              | \$0              | \$69,888              | \$124                   | \$0            | \$0            | \$124           | \$768                    | \$0               | \$0            |       |
| 904 UNCOLLECTIBLE ACCOUNTS   |         |           | \$0              | ,-               |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 905 MISC CUST ACCOUNTS   |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| otal Customer Accounts Labor Expense   |         |           | \$98,965         | \$0              | \$0              | \$98,965              | \$175                   | \$0            | \$0            | \$175           | \$1,087                  | \$0               | \$0            |       |
| ustomer Service Expense  |         |           |                  |                  |                  |                       |                         |                |                |                 |                          |                   |                |       |
| 907 SUPERVISION  | Cust05  | 6         | \$2,889          | \$0              | \$0              | \$2,889               | \$5                     | \$0            | \$0            | \$5             | \$32                     | \$0               | \$0            |       |
| 908 CUSTOMER ASSISTANCE EXPENSES   | Cust05  | 6         | \$12,265         | \$0              | \$0              | \$12,265              | \$22                    | \$0            | \$0            | \$22            | \$135                    | \$0               | \$0            |       |
| 908 CUSTOMER ASSISTANCE EXP-LOAD MGMT  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 909 INFORMATIONAL AND INSTRUCTIONA   |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 909 INFORM AND INSTRUC -LOAD MGMT  |         |           | \$0              |                  | _                |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 910 MISCELLANEOUS CUSTOMER SERVICE   | Cust05  | 6         | \$6,407          | \$0              | \$0              | \$6,407               | \$11                    | \$0            | \$0            | \$11            | \$70                     | \$0               | \$0            |       |
|  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 911 DEMONSTRATION AND SELLING EXP  |         |           | \$0              |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 911 DEMONSTRATION AND SELLING EXP<br>912 DEMONSTRATION AND SELLING EXP   |         |           |                  |                  |                  |                       | \$0                     |                |                |                 | \$0                      |                   |                |       |
| 911 DEMONSTRATION AND SELLING EXP<br>912 DEMONSTRATION AND SELLING EXP<br>913 WATER HEATER - HEAT PUMP PROGRAM                           |         |           | \$0              |                  |                  |                       |                         |                |                |                 |                          |                   |                |       |
| 911 DEMONSTRATION AND SELLING EXP<br>912 DEMONSTRATION AND SELLING EXP<br>913 WATER HEATER - HEAT PUMP PROGRAM<br>916 MISC SALES EXPENSE |         |           | \$0              | \$0              | \$n              | \$21.560              | \$0<br>\$38             | ŚN             | Ś٥             | \$38            | \$0<br>\$237             | Śn                | Śn             | _     |
| 911 DEMONSTRATION AND SELLING EXP<br>912 DEMONSTRATION AND SELLING EXP<br>913 WATER HEATER - HEAT PUMP PROGRAM                           |         |           |                  | \$0<br>\$205,236 | \$0<br>\$134,936 | \$21,560<br>\$342,026 | \$0<br>\$38<br>\$18,213 | \$0<br>\$7,148 | \$0<br>\$4,700 | \$38<br>\$6,365 | \$0<br>\$237<br>\$12,710 | \$0<br>\$5,913    | \$0<br>\$4,383 |       |

| Manage   | NI-   | T-4-1  | D   | F ^   | L)  |         | tric Vehicle   |          |         | T-A-I O   | Solar Sh   |   | C  | Total   | D        | Farana.   | Custs   |
|----------|---|--|---|---|---|---------|--|----------|---------|-----------|--|---|--|---|----------|---|---------|
| Name     | NO  | Iotai  | Demand  | Energy C  | ustomer   | iotai i | Demand   | Energy C | ustomer | lotal D   | emana  | Energy  | Customer   | Iotai   | Demand   | Energy  | Custome |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
| Prod     | 36  |  | \$1   | ŚO  | ŚO  |         | \$2  | ŚO       | ŚO      | \$0       | ŚO   | \$0   | \$0  |   | \$0      | \$0   |         |
|          | -   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   | , -      |   |         |
|          |   | \$1  | \$1   | \$0   | \$0   | \$2     | \$2  | \$0      | \$0     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   | ,       |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Trans    | 38  | \$12   | \$12  | \$0   | \$0   | \$1     | \$1  | \$0      | \$0     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
| Trans    | 38  |  | \$27  |   | \$0   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Trans    | 38  | \$0  | \$0   | \$0   | \$0   | \$0     | \$0  | \$0      | \$0     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   | \$59   | \$59  | \$0   | \$0   | \$6     | \$6  | \$0      | \$0     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| FO23     | 54  | \$6  | \$4   | \$0   | \$2   | \$6     | \$0  | \$0      | \$6     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
| Acct362  | 50  | \$2  |   | \$0   | \$0   | \$0     | \$0  | \$0      |         |           |  | \$0   |  |   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Acct367  | 52  |  | \$2   | \$0   | \$0   |         | \$0  | \$0      | \$5     |           | \$0  | \$0   | \$0  |   | \$0      | \$0   |         |
| 603      | 20  |  | ćn  | ćo  | 614   |         | ćo   | ćo       | ćo      |           | ćo   | ćn  | ¢0   |   | ćo       | ćo  |         |
| CUZ      | 28  |  | 30  | ŞÜ  | 314   |         | 30   | 30       | 30      |           | 30   | 30  | 30   |   | 30       | 30  |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Distrilt | 37  |  | \$9   | \$0   | \$2   |         | \$1  | \$0      | \$15    | \$0       | \$0  | \$0   | \$0  |   | \$0      | \$0   |         |
|          |   | \$0  | **  | **  |   | \$0     | *-   | **       | *       | \$0       | **   | **  | **   | \$0   | **       | **  |         |
|          |   | \$62   | \$41  | \$0   | \$21  | \$63    | \$4  | \$0      | \$58    | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          | 50  |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   | \$4  |   | \$0<br>40   |   | \$9     | \$0<br>60  |          |         | \$0<br>40 | \$0<br>40  | \$0<br>40   |  | \$0<br>\$0  |          |   |         |
| ACCESOS  | 53  |  | \$0   | \$0   | \$0   |         | \$0  | ŞU       | \$1     |           | \$0  | \$0   | \$0  |   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Distplt  | 37  | \$0  | \$0   | \$0   | \$0   | \$0     | \$0  | \$0      | \$0     | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   | \$20   | \$18  | \$0   | \$3   | \$35    | \$2  | \$0      | \$33    | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   | \$83   | \$59  | \$0   | \$24  | \$97    | \$6  | \$0      | \$92    | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   | ,       |
|          |   | \$141  | \$118   | \$0   | \$24  | \$103   | \$12   | \$0      | \$92    | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   | \$174  | \$134   | \$16  | \$24  | \$158   | \$41   | \$25     | \$92    | \$0       | ŚO   | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   |  |   |   |   | ,       |  |          |         |           |  |   |  |   |          |   |         |
| Cust05   | 6   | \$11   | \$n   | \$n   | \$11  | \$43    | \$n  | Śn       | \$43    | \$n       | \$n  | \$n   | \$0  | \$n   | \$n      | \$n   |         |
|          |   |  |   |   |   | +       |  |          | 7       |           |  |   |  |   |          |   |         |
|          |   |  | \$0   |   | \$35  |         |  |          |         | \$0       |  |   | \$0  |   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          |   | \$49   | \$0   | \$0   | \$49  | \$196   | \$0  | \$0      | \$196   | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          | -   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Cust05   | 6   |  | \$0   | \$0   | \$6   |         | \$0  | \$0      | \$24    |           | \$0  | \$0   | \$0  |   | \$0      | \$0   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          |   |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
| Cust05   | 6   |  | \$0   | \$0   | \$3   |         | \$0  | \$0      | \$13    |           | \$0  | \$0   | \$0  |   | \$0      | \$0   |         |
|          | -   | \$0  |   |   |   | \$0     |  |          | ,       | \$0       |  |   |  | \$0   |          |   |         |
|          |   |  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          |   | \$0  |   |   |   | \$0     |  |          |         | \$0       |  |   |  | \$0   |          |   |         |
|          |   | \$0  | 40  | 40  | ***   | \$0     | 40   | 40       | 442     | \$0       | 40   | 40  | 40   | \$0   | 46       | 40  |         |
|          |   | \$11   | \$0   | \$0   | \$11  | \$43    | \$0  | \$0      | \$43    | \$0       | \$0  | \$0   | \$0  | \$0   | \$0      | \$0   |         |
|          | Į.  |  |   |   |   |         |  |          |         |           |  |   |  |   |          |   |         |
|          | Trans | Prod 36  Trans 38 Trans 37 Trans 38 Trans 58 Tra | Prod 36 \$0  Prod 36 \$1  Trans 38 \$12  Trans 38 \$57  Trans 38 \$57  Trans 38 \$50  Trans 50  Tr | Prod 36 \$1 \$1 \$1  Trans 38 \$22 \$12  Trans 38 \$27 \$27  Trans 38 \$2 \$27  Trans 38 \$2 \$22  Trans 38 \$20 \$0  Trans 38 \$20 \$20  Trans 40 \$20 | Prod 36 \$1 \$1 \$1 \$0 \$0 \$0 \$1 \$1 \$1 \$0 \$0 \$0 \$1 \$1 \$1 \$1 \$0 \$0 \$1 \$1 \$1 \$1 \$0 \$0 \$1 \$1 \$1 \$1 \$0 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 | Prod 36 | Prod 36 \$1 \$1 \$0 \$0 \$0 \$2  Trans 38 \$12 \$12 \$0 \$0 \$0 \$1  Trans 38 \$57 \$27 \$27 \$0 \$0 \$0 \$1  Trans 38 \$6 \$6 \$6 \$0 \$0 \$0 \$1  Trans 38 \$50 \$0 \$0 \$0 \$0  Trans 38 \$50 \$0 \$0 \$0  Trans 50 \$0  Trans 50 \$0 \$0  Trans 50 \$0  Trans 50 \$0 \$0  Trans 50 \$0  Trans 50 \$0  Trans 50 \$0  Trans 50 \$0 \$0  Trans 50 \$0  Trans 50 \$0 \$0  Trans 50 \$0  Trans | Prod 36  | Prod 36 | Prod 36   | Prod 36 51 51 50 50 50 50 50 50 50 50 50 50 50 50 50 | Prod 36 \$1 \$1 \$1 \$0 \$0 \$0 \$2 \$2 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Prod 36 51 51 50 50 50 50 50 50 50 50 50 50 50 50 50 | Pred 36   \$1   \$1   \$1   \$0   \$0   \$0   \$0   \$0 | Pried 36 | Front 36 51 51 50 50 50 50 50 50 50 50 50 50 50 50 50 | First   |

|  | Allocatio |    |               | Total LGE -   |              |              |               | Residential   |             |              | -            | General Se   |             |            |
|--|-----------|----|---------------|---------------|--------------|--------------|---------------|---------------|-------------|--------------|--------------|--------------|-------------|------------|
| Description  | Name      | No | Total         | Demand        | Energy       | Customer     | Total         | Demand        | Energy      | Customer     | Total        | Demand       | Energy      | Customer   |
| 920 ADMIN. & GEN. SALARIES-                                  | LBSUB7    | 49 | \$20,000,454  | \$9,520,044   | \$5,523,691  | \$4,956,719  | \$9,906,667   | \$3,950,008   | \$1,985,464 | \$3,971,195  | \$2,349,767  | \$1,064,899  | \$586,987   | \$697,88   |
| 921 OFFICE SUPPLIES AND EXPENSES                             | LBSUB7    | 49 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | Ś          |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                     | LBSUB7    | 49 | (\$2,892,849) | (\$1,376,971) | (\$798,942)  | (\$716,936)  | (\$1,432,892) | (\$571,326)   | (\$287,176) | (\$574,390)  | (\$339,868)  | (\$154,026)  | (\$84,901)  | (\$100,94  |
| 923 OUTSIDE SERVICES EMPLOYED                                | LBSUB7    | 49 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | \$         |
| 924 PROPERTY INSURANCE                                       | TUP       | 56 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | Ś          |
| 925 INJURIES AND DAMAGES - INSURAN                           | LBSUB7    | 49 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | Š          |
| 926 EMPLOYEE BENEFITS  | LBSUB7    | 49 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | Š          |
| 928 REGULATORY COMMISSION FEES                               | TUP       | 56 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | Š          |
| 929 DUPLICATE CHARGES-CR                                     | LBSUB7    | 49 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | 3          |
| 930 MISCELLANEOUS GENERAL EXPENSES                           | LBSUB7    | 49 | \$165,400     | \$78,729      | \$45,680     | \$40,991     | \$81,926      | \$32,666      | \$16,419    | \$32,841     | \$19,432     | \$8.807      | \$4.854     | \$5,7      |
| 931 RENTS AND LEASES   | PT&D      | 35 | \$0           | \$0           | \$0          | \$0,551      | \$0           | \$0           | \$0         | \$0          | \$0          | \$0,007      | \$0         | 73,,,      |
| 935 MAINTENANCE OF GENERAL PLANT                             | PT&D      | 35 | \$502,249     | \$418,306     | \$0          | \$83,943     | \$234,707     | \$172,567     | \$0         | \$62,140     | \$54,549     | \$46,560     | \$0         | \$7,98     |
| Total Labor Administrative and General Expense               | 1100      | 33 | \$17,775,254  | \$8,640,108   | \$4,770,429  | \$4,364,717  | \$8,790,407   | \$3,583,915   | \$1,714,707 | \$3,491,785  | \$2,083,880  | \$966,239    | \$506,940   | \$610,70   |
| Total Labor Operation and Maintenance Expenses               |           |    | \$73,368,547  | \$35,102,036  | \$20,124,090 | \$18,142,422 | \$36,326,993  | \$14,563,365  | \$7,233,505 | \$14,530,124 | \$8,615,295  | \$3,926,234  | \$2,138,532 | \$2,550,52 |
| Total Labor Operation and Waintenance Expenses               |           |    | \$73,300,347  | \$33,102,030  | J20,124,030  | \$10,142,422 | \$30,320,333  | \$14,505,505  | Ş1,233,303  | \$14,550,124 | 30,013,233   | 33,320,234   | \$2,130,332 | \$2,550,52 |
| Labor Operation and Maintenance Expenses Less Purchase Power |           |    | \$73,368,547  | \$35,102,036  | \$20,124,090 | \$18,142,422 | \$36,326,993  | \$14,563,365  | \$7,233,505 | \$14,530,124 | \$8,615,295  | \$3,926,234  | \$2,138,532 | \$2,550,52 |
| <u>r Expenses</u>  |           |    |               |               |              |              |               |               |             |              |              |              |             |            |
| Depreciation Expenses  |           |    |               |               |              |              |               |               |             |              |              |              |             |            |
| Steam Production   | BIP       | 63 | \$179,722,988 | \$179,722,988 | \$0          | \$0          | \$66,871,203  | \$66,871,203  | \$0         | \$0          | \$19,548,742 | \$19,548,742 | \$0         |            |
| Hydraulic Production   | BIP       | 63 | \$5,725,980   | \$5,725,980   | \$0          | \$0          | \$2,130,519   | \$2,130,519   | \$0         | \$0          | \$622,824    | \$622,824    | \$0         |            |
| Other Production   | BIP       | 63 | \$12,399,786  | \$12,399,786  | \$0          | \$0          | \$4,613,704   | \$4,613,704   | \$0         | \$0          | \$1,348,744  | \$1,348,744  | \$0         |            |
| Transmission - Kentucky System Property                      | Trans     | 38 | \$12,287,717  | \$12,287,717  | \$0          | \$0          | \$5,813,559   | \$5,813,559   | \$0         | \$0          | \$1,420,068  | \$1,420,068  | \$0         | 9          |
| Transmission - Virginia Property                             | Trans     | 38 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Transmission - Virginia Property                             | Trans     | 38 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Distribution   | Distplt   | 37 | \$42,603,324  | \$18,531,967  | \$0          | \$24,071,357 | \$28,203,197  | \$10,384,052  | \$0         | \$17,819,145 | \$4,519,003  | \$2,227,963  | \$0         | \$2,291,04 |
| General Plant  | PT&D      | 35 | \$24,383,040  | \$20,307,815  | \$0          | \$4,075,225  | \$11,394,471  | \$8,377,731   | \$0         | \$3,016,740  | \$2,648,244  | \$2,260,376  | \$0         | \$387,8    |
| Intangible Plant   | PT&D      | 35 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Total Depreciation Expense                                   |           |    | \$277,122,836 | \$248,976,253 | \$0          | \$28,146,583 | \$119,026,652 | \$98,190,767  | \$0         | \$20,835,885 | \$30,107,624 | \$27,428,716 | \$0         | \$2,678,90 |
| Regulatory Credits and Accretion Expenses                    |           |    |               |               |              |              |               |               |             |              |              |              |             |            |
| Production Plant   | Prod      | 36 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Transmission Plant   | Trans     | 38 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         | :          |
| Distribution Plant   | Distplt   | 37 | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Total Regulatory Credits and Accretion Expenses              |           |    | \$0           | \$0           | \$0          | \$0          | \$0           | \$0           | \$0         | \$0          | \$0          | \$0          | \$0         |            |
| Property Taxes   | TUP       | 56 | \$42,336,722  | \$35,252,147  | \$0          | \$7,084,576  | \$19,799,681  | \$14,555,229  | \$0         | \$5,244,452  | \$4,598,880  | \$3,924,591  | \$0         | \$674,28   |
| Amortization of Investment Tax Credit                        | TUP       | 56 | (\$916,996)   | (\$763,547)   | \$0          | (\$153,449)  | (\$428,853)   | (\$315,260)   | \$0         | (\$113,593)  | (\$99,610)   | (\$85,005)   | \$0         | (\$14,60   |
| Gain Disposition of Allowances                               |           |    | \$0           | \$0           | \$0          | \$0          | \$0           |               |             |              | \$0          |              |             |            |
| Interest   | TUP       | 56 | \$75,433,705  | \$62,810,721  | \$0          | \$12,622,984 | \$35,278,199  | \$25,933,866  | \$0         | \$9,344,334  | \$8,194,081  | \$6,992,663  | \$0         | \$1,201,41 |
| Other Expenses   |           |    | \$0           | \$0           | \$0          | \$0          | \$0<br>\$0    |               |             |              | \$0<br>\$0   |              |             |            |
| Total Other Expenses   |           |    | \$393,976,267 | \$346,275,573 | \$0          | \$47,700,694 | \$173,675,680 | \$138,364,602 | \$0         | \$35,311,078 | \$42,800,975 | \$38,260,966 | \$0         | \$4,540,01 |
| Total Cost of Service (O&M + Other Expenses)                 |           |    |               |               |              |              |               |               |             |              |              |              |             |            |

| 473<br>\$0<br>872)<br>\$0<br>\$0 | \$78,975<br>\$0<br>(\$11,423) | \$49,731                          | Customer                               | Total   | Demand  | Energy   | Customer  | Total  | Demand  | Energy   | Customer   |
|----------------------------------|-------------------------------|-----------------------------------|--|---|---|--|---|--|---|--|--|
| \$0<br>872)<br>\$0<br>\$0        | \$0                           | \$49 731                          |  |   |   |  |   |  |   |  |  |
| \$0<br>872)<br>\$0<br>\$0        | \$0                           |                                   | \$1,768                                | \$2,091,807                                     | \$1,268,482   | \$739,870  | \$83,455  | \$2,356,151  | \$1,385,121   | \$956,411  | \$14,62  |
| 872)<br>\$0<br>\$0               |                               | \$0                               | \$1,708                                | \$2,051,807                                     | \$1,200,462   | \$735,670  | \$63,433  | \$2,330,131  | \$1,383,121   | \$550,411  | \$14,02  |
| \$0<br>\$0                       |                               | (\$7,193)                         | (\$256)                                | (\$302,557)                                     | (\$183,472)   | (\$107,014)  | (\$12,071)  | (\$340,792)  | (\$200,343)   | (\$138,334)  |  |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | (\$163,472)<br>\$0  | \$107,014)   | \$12,071)   | \$0  | (3200,343)<br>\$0   | \$0  | (\$2,11  |
|                                  | \$0<br>\$0                    | \$0<br>\$0                        | \$0                                    | \$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   | \$   |
| \$0                              | \$0<br>\$0                    | \$0<br>\$0                        | \$0                                    | \$0<br>\$0                                      | \$0<br>\$0  | \$0  | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   |  |
| \$0<br>\$0                       | \$0<br>\$0                    | \$0<br>\$0                        |  | \$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  |  | \$0<br>\$0  | \$0<br>\$0   | \$   |
|                                  |                               |                                   | \$0                                    |   |   |  |   | \$0  |   |  |  |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | 9  |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | \$   |
| 079                              | \$653                         | \$411                             | \$15                                   | \$17,299  | \$10,490  | \$6,119  | \$690   | \$19,485   | \$11,455  | \$7,909  | \$12   |
| \$0                              | . \$0                         | \$0                               | \$0                                    | . \$0   | . \$0   | \$0  | \$0   | . \$0  | \$0   | \$0  | \$   |
| 478                              | \$3,446                       | \$0                               | \$32                                   | \$56,230  | \$55,647  | \$0  | \$584   | \$61,402   | \$61,340  | \$0  | \$6  |
| 158                              | \$71,651                      | \$42,949                          | \$1,558                                | \$1,862,779                                     | \$1,151,146   | \$638,974  | \$72,658  | \$2,096,247  | \$1,257,572   | \$825,986  | \$12,68  |
| 822                              | \$291,170                     | \$181,180                         | \$6,472                                | \$7,677,167                                     | \$4,677,021   | \$2,695,518  | \$304,628   | \$8,645,409  | \$5,107,656   | \$3,484,426  | \$53,32  |
| 822                              | \$291,170                     | \$181,180                         | \$6,472                                | \$7,677,167                                     | \$4,677,021   | \$2,695,518  | \$304,628   | \$8,645,409  | \$5,107,656   | \$3,484,426  | \$53,32  |
|                                  |                               |                                   |  |   |   |  |   |  |   |  |  |
|                                  |                               |                                   |  |   |   |  |   |  |   |  |  |
| 939                              | \$1,589,939                   | \$0                               | \$0                                    | \$24,200,176                                    | \$24,200,176  | ŚO   | \$0   | \$29,844,178   | \$29,844,178  | \$0  | \$   |
| 655                              | \$50,655                      | \$0                               | \$0                                    | \$771,018                                       | \$771,018   | \$0  | \$0   | \$950.836  | \$950.836   | \$0  | \$   |
| 696                              | \$109,696                     | \$0                               | \$0                                    | \$1,669,664                                     | \$1,669,664   | \$0  | \$0   | \$2,059,066  | \$2,059,066   | \$0  | \$   |
| 218                              | \$93,218                      | \$0                               | \$0                                    | \$1,580,097                                     | \$1,580,097   | \$0  | \$0   | \$1,325,108  | \$1,325,108   | \$0  | \$   |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$1,580,057                                     | \$1,500,057   | \$0  | \$0   | \$1,323,100  | \$1,323,100   | \$0  | \$   |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0<br>\$0  | \$0  | \$   |
| 065                              | \$107,923                     | \$0                               | \$9,143                                | \$2,549,768                                     | \$2,382,373   | \$0  | \$167,395   | \$1,552,151  | \$1,534,141   | \$0  | \$18,01  |
| 837                              | \$167,290                     | \$0                               | \$1,548                                | \$2,729,853                                     | \$2,701,514   | \$0  | \$28,340  | \$2,980,945  | \$2,977,896   | \$0  | \$3,04   |
| \$0                              | \$167,290                     | \$0<br>\$0                        | \$1,548<br>\$0                         | \$2,729,853                                     | \$2,701,514   | \$0<br>\$0   | \$28,340<br>\$0   | \$2,980,945<br>\$0   | \$2,977,896   | \$0<br>\$0   | \$3,04   |
| 411                              | \$2,118,720                   | \$0<br>\$0                        | \$10,691                               | \$33,500,577                                    | \$33,304,842  | \$0  | \$195,734   | \$38,712,283   | \$38,691,224  | \$0  | \$21,05  |
| 411                              | \$2,118,720                   | ŞU                                | \$10,091                               | \$33,500,577                                    | \$33,304,842  | \$0  | \$195,734   | \$38,/12,283   | \$38,091,224  | \$0  | \$21,05  |
|                                  |                               |                                   |  |   |   |  |   |  |   |  |  |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | \$   |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | \$   |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | \$   |
| \$0                              | \$0                           | \$0                               | \$0                                    | \$0   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0  | \$   |
| 927                              | \$290,236                     | \$0                               | \$2,691                                | \$4,738,097                                     | \$4,688,830   | \$0  | \$49,267  | \$5,167,657  | \$5,162,356   | \$0  | \$5,30   |
| 345)                             | (\$6,286)                     | \$0                               | (\$58)                                 | (\$102,625)                                     | (\$101,558)   | \$0  | (\$1,067)   | (\$111,929)  | (\$111,815)   | \$0  | (\$11  |
| \$0                              |                               |                                   |  | \$0   |   |  |   | \$0  |   |  |  |
| 924                              | \$517,130                     | \$0                               | \$4,794                                | \$8,442,132                                     | \$8,354,350   | \$0  | \$87,782  | \$9,207,503  | \$9,198,059   | \$0  | \$9,44   |
| \$0                              |                               |                                   |  | \$0   |   |  |   | \$0  |   |  |  |
|                                  | \$2,919,800                   | \$0                               | \$18,117                               | \$0<br>\$46,578,180                             | \$46,246,464  | \$0  | \$331,716   |  | \$52,939,824  | \$0  | \$35,69  |
|                                  | , =,= ==,==0                  |                                   |  |   | ,,, .04   |  |   |  |   |  |  |
| 37,                              | \$0<br>\$0<br>\$0<br>937,917  | \$0<br>\$0<br>937,917 \$2,919,800 | \$0<br>\$0<br>\$37,917 \$2,919,800 \$0 | \$0<br>\$0<br>\$37,917 \$2,919,800 \$0 \$18,117 | \$0<br>\$0<br>\$0<br>\$37,917 \$2,919,800 \$0 \$18,117 \$46,578,180 | \$0 \$0 \$0 \$0 \$0 \$0 \$18,117 \$46,578,180 \$46,246,464 | \$0 \$0 \$0<br>\$0 \$0<br>\$37,917 \$2,919,800 \$0 \$18,117 \$46,578,180 \$46,246,464 \$0 | \$0 \$0 \$0<br>\$0 \$0<br>337,917 \$2,919,800 \$0 \$18,117 \$46,578,180 \$46,246,464 \$0 \$331,716 | \$0 \$0 \$0 \$0 \$0<br>\$0 \$0 \$0 \$0<br>337,917 \$2,919,800 \$0 \$18,117 \$46,578,180 \$46,246,464 \$0 \$331,716 \$52,975,514 | \$0 \$0 \$0 \$0 \$0<br>\$0 \$0 \$0 \$0<br>337,917 \$2,919,800 \$0 \$18,117 \$46,578,180 \$46,246,464 \$0 \$331,716 \$52,975,514 \$52,939,824 | \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ |

|  |         | on Factor |               | Rate TOD (See | condary)     |           |              |              | Special Contract (Customer) |           |             |             |             |         |
|--|---------|-----------|---------------|---------------|--------------|-----------|--------------|--------------|-----------------------------|-----------|-------------|-------------|-------------|---------|
| Description  | Name    | No        | Total         | Demand        | Energy       | Customer  | Total        | Demand       | Energy                      | Customer  | Total       | Demand      | Energy      | Custome |
| 920 ADMIN. & GEN. SALARIES-                                  | LBSUB7  | 49        | \$1,714,962   | \$1,023,469   | \$631,630    | \$59,863  | \$1,127,274  | \$631,015    | \$494,725                   | \$1,533   | \$66,573    | \$39,476    | \$27,046    | \$5     |
|  |         | 49        |               | \$1,023,409   |              | \$35,803  | \$1,127,274  | \$031,013    | \$454,725                   | \$1,555   | \$00,373    | \$39,470    | \$27,040    |         |
| 921 OFFICE SUPPLIES AND EXPENSES                             | LBSUB7  |           | \$0           |               | \$0          |           |              |              |                             |           |             |             |             |         |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                     | LBSUB7  | 49        | (\$248,051)   | (\$148,034)   | (\$91,358)   | (\$8,658) | (\$163,048)  | (\$91,270)   | (\$71,557)                  | (\$222)   | (\$9,629)   | (\$5,710)   | (\$3,912)   |         |
| 923 OUTSIDE SERVICES EMPLOYED                                | LBSUB7  | 49        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 924 PROPERTY INSURANCE                                       | TUP     | 56        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 925 INJURIES AND DAMAGES - INSURAN                           | LBSUB7  | 49        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 926 EMPLOYEE BENEFITS  | LBSUB7  | 49        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 928 REGULATORY COMMISSION FEES                               | TUP     | 56        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 929 DUPLICATE CHARGES-CR                                     | LBSUB7  | 49        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 930 MISCELLANEOUS GENERAL EXPENSES                           | LBSUB7  | 49        | \$14,182      | \$8,464       | \$5,223      | \$495     | \$9,322      | \$5,218      | \$4,091                     | \$13      | \$551       | \$326       | \$224       |         |
| 931 RENTS AND LEASES   | PT&D    | 35        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| 935 MAINTENANCE OF GENERAL PLANT                             | PT&D    | 35        | \$45,252      | \$45,139      | \$0          | \$113     | \$28,484     | \$28,450     | \$0                         | \$34      | \$1,737     | \$1,736     | \$0         |         |
| Total Labor Administrative and General Expense               |         |           | \$1,526,346   | \$929,038     | \$545,495    | \$51,812  | \$1,002,033  | \$573,414    | \$427,260                   | \$1,359   | \$59,231    | \$35,828    | \$23,358    |         |
| Total Labor Operation and Maintenance Expenses               |         |           | \$6,293,256   | \$3,773,875   | \$2,301,175  | \$218,206 | \$4,135,405  | \$2,327,385  | \$1,802,400                 | \$5,621   | \$244,277   | \$145,556   | \$98,536    | \$18    |
|  |         |           |               |               |              |           |              |              |                             |           |             |             |             |         |
| Labor Operation and Maintenance Expenses Less Purchase Power |         |           | \$6,293,256   | \$3,773,875   | \$2,301,175  | \$218,206 | \$4,135,405  | \$2,327,385  | \$1,802,400                 | \$5,621   | \$244,277   | \$145,556   | \$98,536    | \$1     |
| <u>er Expenses</u>   |         |           |               |               |              |           |              |              |                             |           |             |             |             |         |
| Depreciation Expenses  |         |           |               |               |              |           |              |              |                             |           |             |             |             |         |
| Steam Production   | BIP     | 63        | \$20,175,332  | \$20,175,332  | \$0          | \$0       | \$15,207,422 | \$15,207,422 | \$0                         | \$0       | \$823,531   | \$823,531   | \$0         |         |
| Hydraulic Production   | BIP     | 63        | \$642,787     | \$642,787     | \$0          | \$0       | \$484,509    | \$484,509    | \$0                         | \$0       | \$26,238    | \$26,238    | \$0         |         |
| Other Production   | BIP     | 63        | \$1,391,974   | \$1,391,974   | \$0          | \$0       | \$1,049,219  | \$1,049,219  | \$0                         | \$0       | \$56,819    | \$56,819    | \$0         |         |
| Transmission - Kentucky System Property                      | Trans   | 38        | \$1,254,532   | \$1,254,532   | \$0          | \$0       | \$654,216    | \$654,216    | \$0                         | \$0       | \$42,040    | \$42,040    | \$0         |         |
| Transmission - Virginia Property                             | Trans   | 38        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Transmission - Virginia Property                             | Trans   | 38        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Distribution   | Distplt | 37        | \$1,728,378   | \$1,695,940   | \$0          | \$32,438  | \$9,886      | \$0          | \$0                         | \$9,886   | \$48,946    | \$48,672    | \$0         | \$2     |
| General Plant  | PT&D    | 35        | \$2,196,894   | \$2,191,402   | \$0          | \$5,492   | \$1,382,838  | \$1,381,164  | \$0                         | \$1,674   | \$84,311    | \$84,265    | \$0         |         |
| Intangible Plant   | PT&D    | 35        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Total Depreciation Expense                                   |         |           | \$27,389,896  | \$27,351,967  | \$0          | \$37,930  | \$18,788,090 | \$18,776,531 | \$0                         | \$11,559  | \$1,081,885 | \$1,081,565 | \$0         |         |
| Regulatory Credits and Accretion Expenses                    |         |           |               |               |              |           |              |              |                             |           |             |             |             |         |
| Production Plant   | Prod    | 36        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Transmission Plant   | Trans   | 38        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Distribution Plant   | Distplt | 37        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Total Regulatory Credits and Accretion Expenses              | озере   | 3,        | \$0           | \$0           | \$0          | \$0       | \$0          | \$0          | \$0                         | \$0       | \$0         | \$0         | \$0         |         |
| Property Taxes   | TUP     | 56        | \$3,812,319   | \$3,802,772   | \$0          | \$9,547   | \$2,396,398  | \$2,393,488  | \$0                         | \$2,909   | \$146,214   | \$146,134   | \$0         | \$      |
| Amortization of Investment Tax Credit                        | TUP     | 56        | (\$82,573)    | (\$82,366)    | \$0          | (\$207)   | (\$51,905)   | (\$51,842)   | \$0                         | (\$63)    | (\$3,167)   | (\$3,165)   | \$0         | (       |
| Gain Disposition of Allowances                               |         |           | \$0           |               |              |           | \$0          |              |                             |           | \$0         |             |             |         |
| Interest   | TUP     | 56        | \$6,792,622   | \$6,775,612   | \$0          | \$17,010  | \$4,269,795  | \$4,264,612  | \$0                         | \$5,184   | \$260,518   | \$260,374   | \$0         | \$14    |
| Other Expenses   |         |           | \$0           |               |              |           | \$0          |              |                             |           | \$0         |             |             |         |
|  |         |           | \$0           |               |              |           | \$0          |              |                             |           | \$0         |             |             |         |
| Total Other Expenses   |         |           | \$37,912,264  | \$37,847,984  | \$0          | \$64,280  | \$25,402,378 | \$25,382,788 | \$0                         | \$19,589  | \$1,485,450 | \$1,484,908 | \$0         | \$54    |
| Total Cost of Service (O&M + Other Expenses)                 |         |           | \$102,919,167 | \$56,454,917  | \$45,577,839 | \$886,411 | \$71,964,236 | \$36,878,794 | \$34,961,950                | \$123,492 | \$4,156,701 | \$2,209,841 | \$1,943,821 | \$3,03  |

|  | Allocati     | on Factor |                       | Street Lighti       | ng (RLS, LS) |             |                 | Street Light | ting (LE)  |           |                 | Traffic Street Lighting (TE) |            |               |  |
|--|--------------|-----------|-----------------------|---------------------|--------------|-------------|-----------------|--------------|------------|-----------|-----------------|------------------------------|------------|---------------|--|
| Description  | Name         | No        | Total                 | Demand              | Energy       | Customer    | Total           | Demand       | Energy     | Customer  | Total           | Demand                       | Energy     | Customer      |  |
| 000 404404 0 6554 64440455                                   | 1001107      | 40        | 4245 420              | 472.025             | 440.545      | 4422.040    | 45.553          | 42.572       | 44 504     | 42.200    | 44.573          | 40.407                       | 44.577     | 4050          |  |
| 920 ADMIN. & GEN. SALARIES-                                  | LBSUB7       | 49        | \$245,430             | \$73,836            | \$48,545     | \$123,049   | \$6,552         | \$2,572      | \$1,691    | \$2,290   | \$4,572         | \$2,127                      | \$1,577    | \$868         |  |
| 921 OFFICE SUPPLIES AND EXPENSES                             | LBSUB7       | 49        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        |               |  |
| 922 ADMIN. EXPENSES TRANSFERRED - CREDIT                     | LBSUB7       | 49        | (\$35,499)            | (\$10,680)          | (\$7,021)    | (\$17,798)  | (\$948)         | (\$372)      | (\$245)    | (\$331)   | (\$661)         | (\$308)                      | (\$228)    |               |  |
| 923 OUTSIDE SERVICES EMPLOYED                                | LBSUB7       | 49        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        |               |  |
| 924 PROPERTY INSURANCE                                       | TUP          | 56        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        |               |  |
| 925 INJURIES AND DAMAGES - INSURAN                           | LBSUB7       | 49        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| 926 EMPLOYEE BENEFITS  | LBSUB7       | 49        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| 928 REGULATORY COMMISSION FEES                               | TUP          | 56        | \$0<br>\$0            | \$0                 | \$0<br>60    | \$0         | \$0             | \$0<br>\$0   | \$0        | \$0<br>60 | \$0             | \$0                          | \$0        | \$0           |  |
| 929 DUPLICATE CHARGES-CR                                     | LBSUB7       | 49<br>49  |                       | \$0                 | \$0          | \$0         | \$0             |              | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| 930 MISCELLANEOUS GENERAL EXPENSES                           | LBSUB7       |           | \$2,030               | \$611               | \$401        | \$1,018     | \$54            | \$21         | \$14       | \$19      | \$38            | \$18                         | \$13       | \$7           |  |
| 931 RENTS AND LEASES   | PT&D<br>PT&D | 35        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0<br>\$0 | \$0       | \$0             | \$0                          | \$0<br>\$0 | \$0           |  |
| 935 MAINTENANCE OF GENERAL PLANT                             | PI&D         | 35        | \$16,171<br>\$228,132 | \$3,213<br>\$66,980 | \$0          | \$12,958    | \$116           | \$112        |            | \$4       | \$119           | \$96                         |            | \$23<br>\$773 |  |
| Total Labor Administrative and General Expense               |              |           | \$228,132             | \$66,980            | \$41,925     | \$119,227   | \$5,774         | \$2,333      | \$1,460    | \$1,981   | \$4,068         | \$1,933                      | \$1,362    | \$773         |  |
| Total Labor Operation and Maintenance Expenses               |              |           | \$910,329             | \$272,216           | \$176,860    | \$461,253   | \$23,987        | \$9,481      | \$6,160    | \$8,346   | \$16,778        | \$7,846                      | \$5,745    | \$3,187       |  |
| Labor Operation and Maintenance Expenses Less Purchase Power |              |           | \$910,329             | \$272,216           | \$176,860    | \$461,253   | \$23,987        | \$9,481      | \$6,160    | \$8,346   | \$16,778        | \$7,846                      | \$5,745    | \$3,187       |  |
| Other Expenses   |              |           |                       |                     |              |             |                 |              |            |           |                 |                              |            |               |  |
| Depreciation Expenses  |              |           |                       |                     |              |             |                 |              |            |           |                 |                              |            |               |  |
| Steam Production   | BIP          | 63        | \$1,366,448           | \$1,366,448         | \$0          | \$0         | \$47,593        | \$47,593     | \$0        | \$0       | \$47,971        | \$47,971                     | \$0        | \$0           |  |
| Hydraulic Production   | BIP          | 63        | \$43,535              | \$43,535            | \$0          | \$0         | \$1,516         | \$1,516      | \$0        | \$0       | \$1,528         | \$1,528                      | \$0        | \$0           |  |
| Other Production   | BIP          | 63        | \$94,277              | \$94,277            | \$0          | \$0         | \$3,284         | \$3,284      | \$0        | \$0       | \$3,310         | \$3,310                      | \$0        | \$0           |  |
| Transmission - Kentucky System Property                      | Trans        | 38        | \$99,624              | \$99,624            | \$0          | \$0         | \$3,470         | \$3,470      | \$0        | \$0       | \$1,593         | \$1,593                      | \$0        | \$0           |  |
| Transmission - Virginia Property                             | Trans        | 38        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Transmission - Virginia Property                             | Trans        | 38        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Distribution   | Distplt      | 37        | \$3,859,201           | \$143,344           | \$0          | \$3,715,856 | \$6,058         | \$4,993      | \$0        | \$1,065   | \$8,907         | \$2,292                      | \$0        | \$6,615       |  |
| General Plant  | PT&D         | 35        | \$785,055             | \$155,969           | \$0          | \$629,086   | \$5,613         | \$5,432      | \$0        | \$180     | \$5,777         | \$4,657                      | \$0        | \$1,120       |  |
| Intangible Plant   | PT&D         | 35        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Total Depreciation Expense                                   |              |           | \$6,248,139           | \$1,903,197         | \$0          | \$4,344,942 | \$67,534        | \$66,288     | \$0        | \$1,245   | \$69,086        | \$61,351                     | \$0        | \$7,735       |  |
| Regulatory Credits and Accretion Expenses                    |              |           |                       |                     |              |             |                 |              |            |           |                 |                              |            |               |  |
| Production Plant   | Prod         | 36        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Transmission Plant   | Trans        | 38        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Distribution Plant   | Distplt      | 37        | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Total Regulatory Credits and Accretion Expenses              |              |           | \$0                   | \$0                 | \$0          | \$0         | \$0             | \$0          | \$0        | \$0       | \$0             | \$0                          | \$0        | \$0           |  |
| Property Taxes   | TUP          | 56        | \$1,364,435           | \$270,801           | \$0          | \$1,093,634 | \$9,745         | \$9,432      | \$0        | \$313     | \$10,015        | \$8,068                      | \$0        | \$1,947       |  |
| Amortization of Investment Tax Credit                        | TUP          | 56        | (\$29,553)            | (\$5,865)           | \$0          | (\$23,688)  | (\$211)         | (\$204)      | \$0        | (\$7)     | (\$217)         | (\$175)                      | \$0        | (\$42         |  |
| Gain Disposition of Allowances                               |              |           | \$0                   |                     |              |             | \$0             |              |            |           | \$0             |                              |            |               |  |
| Interest   | TUP          | 56        | \$2,431,091           | \$482,501           | \$0          | \$1,948,590 | \$17,364        | \$16,806     | \$0        | \$558     | \$17,845        | \$14,376                     | \$0        | \$3,469       |  |
| Other Expenses   |              |           | \$0                   |                     |              |             | \$0             |              |            |           | \$0             |                              |            |               |  |
| Total Other Expenses   |              |           | \$0<br>\$10,014,112   | \$2,650,634         | \$0          | \$7,363,478 | \$0<br>\$94,432 | \$92,322     | \$0        | \$2,110   | \$0<br>\$96,729 | \$83,621                     | \$0        | \$13,108      |  |
|  |              |           |                       |                     |              |             |                 |              |            |           |                 |                              |            |               |  |
| Total Cost of Service (O&M + Other Expenses)                 |              |           | \$17,133,546          | \$4,048,582         | \$3,389,650  | \$9,695,314 | \$274,115       | \$141,012    | \$118,062  | \$15,041  | \$276,324       | \$122,146                    | \$111,525  | \$42,654      |  |

|  | Allocati | on Factor |                | utdoor Sport | ts Lighting  | (OSL)        | Ele            | Electric Vehicle Charging (EV) |              |              |            | Solar Share (SSP) |            |            |            | Business Solar (BS) |            |          |
|--|----------|-----------|----------------|--------------|--------------|--------------|----------------|--------------------------------|--------------|--------------|------------|-------------------|------------|------------|------------|---------------------|------------|----------|
| Description  | Name     | No        | Total          | Demand       | Energy       | Customer     | Total          | Demand                         | Energy       | Customer     | Total      | Demand            | Energy     | Customer   | Total      | Demand              | Energy     | Customer |
| 920 ADMIN. & GEN. SALARIES-                                  | LBSUB7   | 49        | \$84           | \$48         | \$6          | \$30         | \$142          | \$15                           | \$9          | \$119        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| 921 OFFICE SUPPLIES AND EXPENSES                             | LBSUB7   | 49        | \$0            | \$0          | \$0          | \$0          | \$142          | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 922 ADMIN, EXPENSES TRANSFERRED - CREDIT                     | LBSUB7   | 49        | (\$12)         |              | (\$1)        |              | (\$21)         | (\$2)                          | (\$1)        |              | \$0<br>\$0 | \$0               | \$0<br>\$0 | \$0<br>\$0 | \$0        | \$0<br>\$0          | \$0        |          |
|  | LBSUB7   | 49        | (\$12)<br>\$0  | (\$7)<br>\$0 | (\$1)<br>\$0 | (\$4)<br>\$0 | \$0            | (\$2)<br>\$0                   | (\$1)<br>\$0 | \$0          | \$0<br>\$0 | \$0<br>\$0        | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0 | \$0<br>\$0          | \$0<br>\$0 |          |
| 923 OUTSIDE SERVICES EMPLOYED                                |          |           |                |              |              |              |                |                                |              |              |            |                   |            |            |            |                     |            |          |
| 924 PROPERTY INSURANCE                                       | TUP      | 56        | \$0            | \$0          | \$0<br>\$0   | \$0<br>\$0   | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0<br>\$0 | \$0        | \$0                 | \$0        |          |
| 925 INJURIES AND DAMAGES - INSURAN                           | LBSUB7   | 49        | \$0            | \$0          |              |              | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        |            | \$0        | \$0                 | \$0        |          |
| 926 EMPLOYEE BENEFITS  | LBSUB7   | 49        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 928 REGULATORY COMMISSION FEES                               | TUP      | 56        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 929 DUPLICATE CHARGES-CR                                     | LBSUB7   | 49        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 930 MISCELLANEOUS GENERAL EXPENSES                           | LBSUB7   | 49        | \$1            | \$0          | \$0          | \$0          | \$1            | \$0                            | \$0          | \$1          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 931 RENTS AND LEASES   | PT&D     | 35        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| 935 MAINTENANCE OF GENERAL PLANT                             | PT&D     | 35        | \$2            | \$2          | \$0          | \$0          | \$2            | \$1                            | \$0          | \$2          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Total Labor Administrative and General Expense               |          |           | \$74           | \$43         | \$5          | \$26         | \$125          | \$13                           | \$8          | \$104        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Total Labor Operation and Maintenance Expenses               |          |           | \$308          | \$177        | \$21         | \$109        | \$521          | \$55                           | \$33         | \$434        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Labor Operation and Maintenance Expenses Less Purchase Power |          |           | \$308          | \$177        | \$21         | \$109        | \$521          | \$55                           | \$33         | \$434        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| er Expenses  |          |           |                |              |              |              |                |                                |              |              |            |                   |            |            |            |                     |            |          |
| Depreciation Expenses  |          |           |                |              |              |              |                |                                |              |              |            |                   |            |            |            |                     |            |          |
| Steam Production   | BIP      | 63        | \$163          | \$163        | \$0          | \$0          | \$291          | \$291                          | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Hydraulic Production   | BIP      | 63        | \$5            | \$5          | \$0          | \$0          | \$9            | \$9                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Other Production   | BIP      | 63        | \$11           | \$11         | \$0          | \$0          | \$20           | \$20                           | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Transmission - Kentucky System Property                      | Trans    | 38        | \$173          | \$173        | \$0          | \$0          | \$17           | \$17                           | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Transmission - Virginia Property                             | Trans    | 38        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Transmission - Virginia Property                             | Trans    | 38        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Distribution   | Distplt  | 37        | \$310          | \$249        | \$0          | \$60         | \$456          | \$25                           | \$0          | \$431        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| General Plant  | PT&D     | 35        | \$98           | \$88         | \$0          | \$10         | \$105          | \$32                           | \$0          | \$73         | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Intangible Plant   | PT&D     | 35        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          |              | \$0        | \$0               | \$0        | \$0        | \$0        |                     | \$0        |          |
| Total Depreciation Expense                                   | TIGO     | 33        | \$761          | \$690        | \$0          | \$70         | \$898          | \$394                          | \$0          |              | \$0        | \$0               | \$0        | \$0        | \$0        |                     | \$0        |          |
| Total Depreciation Expense                                   |          |           | 7,01           | Ç030         | ÇÜ           | <i>\$10</i>  | 2030           | <b>4334</b>                    | ÇÜ           | <b>\$304</b> | Ç          | 70                | ÇÜ         | Ç.         | ÇÜ         | Ç.                  | ÇÜ         | γ.       |
| Regulatory Credits and Accretion Expenses                    |          |           |                |              |              |              |                |                                |              |              |            |                   |            |            |            |                     |            |          |
| Production Plant   | Prod     | 36        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Transmission Plant   | Trans    | 38        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Distribution Plant   | Distplt  | 37        | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        |          |
| Total Regulatory Credits and Accretion Expenses              |          |           | \$0            | \$0          | \$0          | \$0          | \$0            | \$0                            | \$0          | \$0          | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Property Taxes   | TUP      | 56        | \$172          | \$154        | \$0          | \$18         | \$182          | \$55                           | \$0          | \$127        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Amortization of Investment Tax Credit                        | TUP      | 56        | (\$4)          | (\$3)        | \$0          | (\$0)        | (\$4)          | (\$1)                          | \$0          | (\$3)        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Gain Disposition of Allowances                               |          |           | \$0            |              |              |              | \$0            |                                |              |              | \$0        |                   |            |            | \$0        |                     |            |          |
| Interest   | TUP      | 56        | \$306          | \$275        | \$0          | \$32         | \$324          | \$98                           | \$0          | \$226        | \$0        | \$0               | \$0        | \$0        | \$0        | \$0                 | \$0        | \$0      |
| Other Expenses   |          |           | \$0            |              |              |              | \$0            |                                |              |              | \$0        |                   |            |            | \$0        |                     |            |          |
| Total Other Expenses   |          |           | \$0<br>\$1,235 | \$1,116      | \$0          | \$119        | \$0<br>\$1,399 | \$545                          | \$0          | \$854        | \$0<br>\$0 | \$0               | \$0        | \$0        | \$0<br>\$0 | \$0                 | \$0        | \$0      |
|  |          |           | +-,255         | +-,-10       | 70           | +            | +=,=33         | +- /3                          | 70           | +            | 70         | 70                | 70         | +0         | ,,,        | 70                  | 70         | γ.       |

# CHARGING FOR DISTRIBUTION UTILITY SERVICES: ISSUES IN RATE DESIGN

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## IV. THE COSTS OF DISTRIBUTION SERVICES

A first question to be answered when designing rates is what does it cost to provide the service? What are the causes and magnitudes of the relevant costs? It is helpful to observe that the costs recovered by distribution-level rates have historically extended far beyond the distribution system. Are there other costs, not directly related to distribution services, that distribution rates are expected to recover? What follow here are an overview of utility costing methodologies and a discussion of some practical considerations to keep in mind when determining rate structures.

## A. Utility Plant Costing Methods

Utilities and regulatory commissions use a variety of methods for determining and allocating cost responsibility among customers and customer classes. There are two general types of cost study, embedded and marginal. Embedded, or fully distributed, seeks to identify and assign the historical, or accounting, costs that make up a utility s revenue requirement. Marginal, as the name connotes, aims at determining the change in total costs imposed on the system by a change in output (whether measured by kilowatt-hour, kilowatt, customer, customer group, or other relevant cost driver). Each commission around the country uses these studies in its own way to inform the rate design process; in the end, most commissions rely on embedded cost studies for ultimate allocations and price levels, constrained as they are by a legal requirement to set rates that offer the prudent utility a reasonable opportunity to earn a fair rate of return on its assets used in service to public.<sup>33</sup> The allocations, however, are often structured to reflect at least relative differences in the marginal costs of providing a company s various services.

### 1. Cost Causation

There is broad agreement in the literature that distribution investment is causally related to peak demand. Numbers of customers on the system and energy needs are also seen to drive costs, but there is less of a consensus on these points or on their implications for rate design. In addition, not all jurisdictions employ the same methods for analyzing the various cost components, and there is of course a wide range of views on their nature marginal, embedded, fixed, variable, joint, common, <sup>34</sup> etc. and thus on how they should be recovered in rates.

<sup>33.</sup> NARUC, p. 32.

<sup>34.</sup> The costs of multiple products or services supplied by the same plant or process are either common or joint. Common are those that generally do not vary with changes in output. The classic example is the president s desk, which is needed to run the firm as a whole but is incremental to the provision of no particular good or service. Another example is that of an airline flight, the majority of whose costs are incurred in a single lump and do not vary with the number of passengers carried. Put another way, common costs are those for which the unit of production (the single flight), which is the basis of cost incurrence, is larger than the unit of sale (a (continued...)

Numbers of customers, usage, and demand, however, are only part of the story. Other factors also play an important role: geography (particularly population density), system design (e.g., aerial versus underground lines), and the utility s business practices (for example, the extent of expenditures on billing, answering customers questions/complaints, etc.). The implications of such factors on rate design is unclear, however: one can charge for services on the basis of numbers of customers, usage, and demand, but not on the basis of other such factors.<sup>35</sup>

## 2. Embedded Costs

# a. Cost Classification: Customers, Demand, and Energy

Traditionally, customer costs are those that are seen to vary with the number of customers on the system—service drops (the line from the distribution radial to the home or business), meters, and billing and collection. Some utilities and jurisdictions also include some portion of the primary and secondary distribution plant (poles, wires, and transformers) in these costs, on the ground that they also are driven more by numbers of customers than by demand or energy. Similar reasoning leads to the designation of the costs of customer service and customer premises equipment as customer-related. But, since the system and its components are sized to serve a maximum level of anticipated demand, the notion that there are any customer costs (aside from perhaps metering and billing) that are not more properly categorized as demand can be challenged (see Subsections 3 and 4, below).

Utilities classify significant portions of their embedded distribution investment as demand-related, reasoning that it is designed and installed to serve a customer or group of customers according to their contribution to some peak load (system, substation, etc.). Substations are a typical example of such costs, but so too may be a significant portion of the wires and related facilities, since they are sized, at least in part, to serve a peak demand.

There are a number of methods for differentiating between the customer and demand components of embedded distribution plant. The most common method used is the basic customer method, which classifies all poles, wires, and transformers as demand-related and meters, meter-reading, and billing as customer-related. This general approach is used in more than thirty states. A

<sup>34. (...</sup>continued)

single ticket to a single passenger). Kahn, Vol. I, p. 77. If services produced in common can be produced in varying proportions, it may then be possible to identify separate marginal production costs for each.

Products that are produced in fixed proportions (e.g., cotton fiber and cottonseed oil, beef and hides, mutton and wool) are characterized by joint costs. For that aspect of their production process that is joint, the products have no separately identifiable marginal costs. *Id.*, p. 79. See also Bonbright, pp. 355-360.

<sup>35.</sup> These other cost factors can have huge effects on prices. Three distribution utilities in the American south, owned by the same holding company and using the same costing methodology, recently proposed new metering, customer service rates, and delivery rates. The rates, designed as a combination of monthly per-customer and per-kW of peak demand charges, vary from company to company by ratios ranging from 1.25 to 1.9.

variation is to treat poles, wires, and transformers as energy-related driven by kilowatt-hour sales but, though it has obvious appeal, only a small number of jurisdictions have gone this route.

Two other approaches sometimes used are the minimum size and zero-intercept methods. The minimum size method operates, as its name implies, on the assumption that there is a minimum-size distribution system capable of serving customers minimum requirements. The costs of this hypothetical system are, so the argument goes, driven not by customer demand but rather by numbers of customers, and therefore they are considered customer costs. The demand-related cost portion then is the difference between total distribution investment and the customer-related costs. The zero-intercept approach is a variation on the minimum size. Here the idea is to identify that portion of plant that is necessary to give customers access but which is incapable of serving any level of demand. The logic is that the costs of this system, because it can serve no demand and thus is not demand-related, are necessarily customer-related. However, the distinction between customer and demand costs is not always clear, insofar as the number of customers on a system (or particular area of a system) will have impacts on the total demand on the system, to the extent that their demand is coincident with the relevant peak (system, areal, substation, etc.).

Any approach to classifying costs has virtues and vices. The first potential pitfall lies in the assumptions, explicit and implicit, that a method is built upon. In the basic customer method, it is the *a priori* classification of expenditures (which may or may not be reasonable). In the case of the minimum-size and zero-intercept methods, the threshold assumption is that there is some portion of the system whose costs are unrelated to demand (or to energy for that matter). From one perspective, this notion has a certain intuitive appeal—these are the lowest costs that must be incurred before any or some minimal amount of power can be delivered—but from another viewpoint it seems absurd, since in the absence of any demand no such system would be built at all. Moreover, firms in competitive markets do not—indeed, can not—price their products according to such methods: they recover their costs through the sale of goods and services, not merely by charging for the ability to consume, or access.

Other assumptions are of a more technical nature. What constitutes the minimum system? What are the proper types of equipment to be modeled? What cost data are applicable (historical, current installations, etc.)? Doesn t the minimum system in fact include demand costs, since such a system can serve some amount of demand? The zero-intercept method attempts to model a system that has no demand-serving capability whatsoever, but what remains is not necessarily a system whose costs are driven any more by the number of customers than it is by geographical considerations, whose causative properties are neither squarely demand- nor customer-related. Does use of an abstract minimum system place a disproportionate share of the cost burden on

<sup>36.</sup> It is called zero-intercept because it relates installed cost to current carrying capacity or demand rating, creat[ing] a curve for various sizes of the equipment involved, using regression techniques, and extend[ing] the curve to a no-load intercept. NARUC, p. 92.

certain customers or classes, in certain cases even resulting in double-counting? The answers chosen to these and other questions will have impacts upon the respective assignments (by type and customer class) of costs.<sup>37</sup>

Historically, the investment decisions of system planners in vertically-integrated utilities were constrained by the least total cost objective: simply, that they would make that combination of investments that were expected, given their assessments of risk, to meet expected demand for service over some reasonable planning horizon. Given the inability to store electricity and the typical obligation to serve all customers on demand, a utility was required to have sufficient capacity available to meet peak demand. And, if its only obligation were to meet peak demand, then it would install only the most inexpensive capacity. However, it had also to serve energy needs at other times, and it is a general characteristic of electric generation technology that as capacity costs decrease variable operating costs increase. There is, therefore, a trade-off between capacity and energy costs that system planners considered when building (or purchasing) new capacity, if they hoped to minimize total costs. Put another way, significant portions of generating capacity were purchased not to meet demand, but to serve energy, when the fuel cost savings that the more expensive generation would produce were greater than the additional costs of that capacity. These incremental capacity costs were therefore correctly viewed as energy costs.

A similar kind of analysis can inform the design of distribution systems, as it also does transmission. The question is whether there is some amount of capacity in excess of the minimum needed to meet peak demand that can cost-effectively be installed. The additional capacity larger substations, conductors, transformers—will reduce energy losses; if the cost of energy saved is greater than that of the additional capacity, then the investment will be cost-effective and should be made.<sup>38</sup> For the purposes of cost analysis and rate design, these kinds of distribution investments are rightly treated as energy-related.<sup>39</sup>

#### b. Cost Allocation

As a general matter, distribution facilities are designed and operated to serve localized area loads. Substations are designed to meet the maximum expected load of the distribution feeders radiating from them. The feeders are designed to meet at least the maximum expected loads at the primary

<sup>37.</sup> Sterzinger, George, The Customer Charge and Problems of Double Allocation of Costs, *Public Utilities Fortnightly*, July 2, 1981, p. 31; see also Bonbright, p. 347-348.

<sup>38.</sup> Losses vary with the square of the load. We note also that there is some minimum amount of losses that cannot be avoided, and that conductors must be sized such that the losses can be absorbed while still meeting peak load. To this degree, losses impose a capacity, rather than energy, cost.

<sup>39.</sup> An unhappy consequence of separating distribution and transmission planning from that of generation in restructured markets is the potential loss of this capacity-versus-energy consideration when making new investment. Certainly, without some sort of regulatory or legislative requirement, wires-only companies have no generation cost-savings motive to guide their planning decisions.

and secondary service levels. (As noted above, some investment in distribution capacity may be seen as reducing energy losses rather than serving peak demand.) For costing purposes it is the relevant subsystem s (substation, feeder, etc.?) peak that matters, but these peaks may or may not be coincident with each other or with the overall system s peak. There can be significant variation among them. Consequently, one practice is to allocate the costs of substations and primary feeders (which usually enjoy relatively high load factors) to customer class non-coincident peaks and to allocate secondary feeders and line transformers (with lower load factors) to the individual customer s maximum demand. In addition, costs are allocated according to voltage level; customers taking service at higher levels are typically not assigned any of the costs of the lower-voltage systems that do not serve them. Costs are then allocated among customer rate groups (or classes) which requires, among other things, information and judgments about coincidence of demand when customers of different classes share facilities, as is often the case.

## 3. Marginal Costs

For the reasons stated earlier, it is the long-run marginal cost that is most relevant to designing rates. It can be described as the cost of that lumpy, geographically dispersed set of investments that a utility must make if demand continues to grow after the distribution system has initially been built out.

## a. Demand and Energy

As already noted, the drivers of distribution costs are typically seen to be peak demand (itself driven by both customer demand and numbers of customers) and energy needs. The purposes of marginal cost analysis, it is also necessary to identify investments that are not made to serve incremental demands, but are made for some other purpose reliability, replacement of existing systems, etc. The costs of these investments are generally not included in marginal cost calculations, although, in certain cases, there may be legitimate arguments to the contrary.

<sup>40.</sup> Class non-coincident peak may not be the best measure of cost causation, since much of the system serves a variety of customer classes. Chernick, Paul, From Here to Efficiency: Securing Demand-Management Resources, Vol. 5, 1993, p. 81. Ideally, the object is to design rates that reflect the costs of customers contributions to the relevant peak.

<sup>41.</sup> It is worth noting that, in the short run, distribution costs vary more closely with numbers of customers than with load (except in capacity-constrained areas). For rate design, with its focus on the long run, this fact need not be a distraction. It does, however, have implications for setting revenue requirements. We address this question in Chapter V, below.

<sup>42.</sup> For instance, at the time that an investment to replace existing facilities (whose loads, let us say, are not expected to change over some extended period) is being contemplated, there are costs that can potentially be avoided. In the extreme, replacement would be unnecessary if all customers served by the facility were to decide to go offgrid. Other, more likely alternatives involve combinations of end-use efficiency, distributed generation, and smaller, more efficient distribution technologies. On these bases, the marginal or, more reasonably, the larger (continued...)

Many of the same cost classification and assignment questions that pervade embedded cost analyses also recur in marginal cost studies, although their answers have different analytical effects. Whereas an embedded cost study strives to identify and assign total historical costs to classes of service (on the basis of any of a number of principles, including cost causation and fairness), a marginal cost analysis aims to determine the cost consequences of changes in output and thus the value of resources that must be used to serve incremental demand. Therefore, costs that are unaffected by changes in output (which describes all common and many joint costs) are excluded from the costs under examination. <sup>43</sup>

The study period for a marginal cost analysis is forward-looking and should be of sufficient duration to assure that all incremental demand is related to the investments forecast to serve that demand: a mismatch of timing and investment could result in significantly over- or understated costs. Those incremental costs are then discounted to their present value and annualized over the planning horizon. This has the effect of smoothing out the lumpiness of investment in relation to changes in demand.<sup>44</sup> This analysis relates changes in total costs to changes in demand (aggregating demand increases caused by the addition of customers with those caused by increases in demand per customer).<sup>45</sup> Since new customers create additional demand, this approach is not unreasonable.

Even so, some jurisdictions consider certain costs customer-related and treat them separately for the purpose of marginal cost analysis. Customer premises equipment—that which is dedicated specifically to individual customers and unrelated to variations in demand (meters and perhaps service drops)—are probably the only distribution costs that can be directly assigned to customers (except in the cases of customers who have additional facilities—transformers, wires, even

<sup>42. (...</sup>continued) incremental costs of distribution can be calculated. If replacement of the particular component of the system is forecast for some time in the future, then its expected future costs would need to be discounted appropriately to yield a present-value incremental cost.

<sup>43.</sup> Because marginal cost is defined as the change in total cost arising from a change in output, all costs are, strictly speaking, included in the analysis. It just happens that most are netted out, to reveal those that are caused by the change in output. As a practical matter, however, an analyst may simply identify the costs that vary with output and exclude the rest. It is this second approach, however, that raises debates about the nature of costs and whether they should be included in the analysis. Are they joint or common? Do they vary with demand, energy, customers, or not at all? Resolving the issues usually requires large doses of judgment.

<sup>44.</sup> An alternative approach is to calculate the cost (savings) of advancing (deferring) by one year the planned stream of investments to meet the increment (decrement) in demand. This approach yields a cost that is equal to the value of the marginal investments for one year (which is the same as the economic carrying charge on those investments). This method is often used, for example, to determine an annual cost per kW of generating capacity.

<sup>45.</sup> For sizing much of the distribution system, demand is the critical factor. One customer contributing six kilowatts to peak demand has the same impact as two each contributing three kilowatts.

substations, dedicated solely to their needs).<sup>46</sup> Some jurisdictions also consider other facilities (line transformers, secondary level conductors) in some measure customer-related, but, to the extent that they are jointly-used to serve more than one customer, it may be difficult to establish that the addition or loss of any one customer will affect the costs of those facilities.<sup>47</sup> In any event, if some costs are deemed marginal customer costs (which means that they are avoidable only at the time of hook-up), it by no means follows that they should be recovered in recurring monthly fixed fees (see Section V.A.5., below).

Other approaches sometimes used to resolve the cost-causation question are the minimum system and zero intercept methods. Here, instead of using embedded cost data, the distribution system is modeled to determine the cost (in current dollars) of a hypothetical system that could serve all customers minimum demand or (in the case of zero-intercept) that could provide voltage but not power. This cost would be deemed customer-related and separated from the total incremental cost previously determined, to identify the demand (or, more properly, the demand- and energy-related) portion. For the reasons stated earlier, we challenge the wisdom of these approaches.

Other methodological difficulties may also arise. By definition, joint and common costs are not marginal, but occasionally they creep into the analysis, when, for example, they make use of what are in effect *average*, not *marginal*, investments and expenditures. And, as with embedded costs, marginal costs are typically broken out by customer class. Here, again, the analysis requires

<sup>46.</sup> After the meter, the customer service drop is typically seen as the least demand-related component of the system: it is sized to exceed any realistic maximum demand that the consumer might impose and it will last a very long time. However, although it is true that no investment would be made unless a customer were present, it is also true that the amount of the initial investment increases as the customer s forecasted load increases. Thus, customer investments can be seen as demand-related, as can investments farther up the system transformers, wires, and substations whose sizing depends on expected peak demand. Bouford, James D., Standardized Component Method for the Determination of Marginal and Avoided Demand Cost at the Distribution Level, Central Maine Power Company, (unpublished and undated), pp. 3-4.

<sup>47.</sup> NARUC, p. 136.

<sup>48.</sup> A handbook published by the National Economic Research Associates (NERA), which is often cited in support of the minimum system distribution cost classification, states that only the labor costs necessary to put together a minimum system and no conductor and transformer costs are customer-related. NERA, How To Quantify Marginal Costs: Topic 4, (prepared for the Electric Utility Rate Design Study, March 10, 1977), pp. 76.

<sup>49.</sup> California, for instance, has rejected the minimum system approach to marginal costs, favoring instead a method which uses the weighted average of the costs of continuing to serve existing customers and the costs of initiating service to new customers.

<sup>50.</sup> See, e.g., NARUC, p. 127, which notes that, because calculating marginal distribution and customer costs can be difficult, it is still common for analysts to use some variation of a projected embedded methodology for these elements, rather than a strictly marginal approach. This tack is justified by the sweeping assumption that projected embedded distribution costs are a reasonable approximation of marginal costs. The assumption is, however, contestable. FERC accounting requirements, which form the basis of most embedded cost analyses, include in distribution certain, and often substantial, administrative and general (A&G) costs (Accounts 920 to 935). A&G is not caused by the provision of distribution service.

reasonable assessments of the coincidence of demand, when customers of different classes share facilities.

Another dimension of cost, and perhaps most revealing, is the geographic. There are several aspects to it. First are the topographical and meteorological characteristics of the area over which the distribution system is laid. Elevations, plant life, weather, soil conditions, and so on all have effects on costs. So too demography, which is captured partly by demand and numbers of customers, but also affecting costs is the density of customers in an area (sometimes expressed as customers per mile). These influences combine in assorted ways, with themselves but also with changes in load and rates of investment, to produce variations in costs from one area of the distribution system to another. It is not unusual to see marginal distribution costs varying greatly from one place to another, even when the distances between the different areas is comparatively short. Table 1 describes the significant variations in costs for incremental distribution investments in a large mid-western utility.

|                              | Average<br>System<br>Marginal<br>Costs per kW | Area Specific<br>High-Low<br>Marginal<br>Costs per kW | Annual Cost<br>@ 15%<br>Capital Cost<br>Recovery<br>Factor | Average<br>Marginal<br>Costs per<br>kWh @ 20%<br>Load Factor <sup>51</sup> | High<br>Marginal<br>Costs per<br>kWh @ 20%<br>Load Factor |
|------------------------------|---|---|--|--|---|
| Transmission                 | \$230   | NA  | \$34   | \$0.02   | \$0.04  |
| Distribution<br>Lines        | \$960   | \$1,575 - 0   | \$140  | \$0.08   | \$0.135   |
| Distribution<br>Transformers | \$60  | \$300 - 0   | \$9  | \$0.0015   | \$0.025   |
| Total                        | \$1,250                                       | \$1,875 - 0   | \$183  | \$.1015  | \$0.20  |

Table 1

Differentiating marginal costs along these lines will tell a utility where investment (whether in new facilities, end-use efficiency, or distributed generation) is needed and what the minimum value of that investment is. Whether for rate-making purposes this information is useful—should distribution rates be geographically—deaveraged? is a tougher question. We take it up in Chapter V, below.

<sup>51.</sup> This is estimated load factor for the incremental distribution investment alone, not for the entire distribution system altogether. Incremental investment to meet peak needs typically manifests low load factors; 20% is a conservatively high estimate.

## 4. Key Concern in Determining Costs: Follow the Money

The occasionally technical and arcane matters taken up in embedded and marginal cost studies are, of course, important, but it is perhaps more important to bear in mind that, in rate design cases, what is fundamentally at issue is who should bear what revenue responsibilities. In the interplay between cost allocation and rate structures, the debate over money is played out. First is the question of what costs will be categorized as distribution, as opposed to transmission or generation in the case of vertically integrated utilities, or perhaps competitive services in other instances. This is no small matter, since significant portions of a firm s joint and common costs (typically, administrative and general) are often attributed to the distribution business, even though there is no causal relationship between them. Then there is the designation of a cost as either customer or demand, which will affect both how costs are divvied up among classes and who within each class will pay them (i.e., both inter- and intra-class allocations). While there is a touch of cynicism in the observation that there is no shortage of academic arguments to justify particular outcomes, it is nevertheless largely true. Always be aware of the revenue effects of a particular rate structure. Who benefits, who loses? Fixed prices, because they recover revenues by customer rather than by usage, invariably shift a larger proportion of the system s costs to the lower-volume consumers (residential and small business). The positions that interested parties take with respect to rate design should, in part, be considered in light of their impacts on class revenue burdens and on the profitability of the utility. Here the admonition to be practical cannot be stressed enough. Seemingly small changes in a rate design can have very significant consequences for different customers.52

<sup>52.</sup> Consider the following example (the hypothetical rates cover distribution services only). A residential customer using 500 kWh per month and paying \$0.05 per delivered kWh and a monthly customer charge of \$5.00 sees a monthly bill of \$30. If rates were revised so that residential customers paid a fixed charge of \$20 per month plus \$0.02 cents per kWh, a customer using 500 kWh would receive the same total bill of \$30. For this customer, the rateredesign is revenue neutral. However, for a customer using 300 kWh/month, the monthly bill under the original rate structure is \$20 and, under the new rates, is \$26 a 30% increase, even though there is no change in usage. For a customer using 700 kWh/month, the original bill is \$40 and the revised bill is \$34, a 15% reduction.

Consider a gain the customer using 500 kWh/month. If, under the original rate structure, she reduced her electricity use to 300 kWh per month (whether by load reduction, demand-side management, the installation of a rooftop solar electric system, or some combination of these options), she would reduce her bill by \$10. However, under the revised rate structure, she would only reduce her bill by \$4.

Whether the impacts of a rate design change are immediate and substantial depends, of course, on a variety of factors. The extent to which class cost allocations are altered will determine whether particular customers total bills (all else being equal) will go up or down. Even those changes that are meant to be class revenue-neutral will affect individual customer bills: as already noted, shifts from usage-based to fixed charges recover disproportionately higher revenues from low-volume users and then, more subtly, there are the effects (both positive and negative) on bills and revenues that flow from demand responses to the changes in rate structure.

# 5. Usage Sensitivity: What s Avoidable?

## a. Peak Demand and Sizing the Wires

Distribution investment is made to serve an expected level of demand over a period of time, often determined by the useful life of the equipment. To the extent that, once a network (or component of it) is built, there is excess capacity in it, the marginal cost of using that excess capacity will be quite low (possibly very close to zero, inso far as there is little in the way of variable cost). It is this phenomenon—that the short-run marginal cost of delivering a kilowatt-hour is zero—that underlies the argument that there should be no per-kilowatt-hour charge for doing so.

As peak load grows, it will press up against the capacity limits of the system. At the time of constraint, the marginal cost of delivering a kilowatt-hour is, in fact, significantly greater than zero: at a minimum it is the cost of the additional investment needed to carry that marginal kilowatt-hour to end-users. At that point, presumably, the new investment is made, and it is sized to minimize the total costs of delivery over the long term and thus, as before, there is suddenly excess capacity causing once again the marginal cost to fall to almost zero.

This non-linearity of investment with demand is a characteristic of much of the distribution system, the closer one gets to the end-user. To the extent that there are not an infinite number of equipment sizes to enable precise matching of investment and demand, excess capacity is almost necessarily built into the system, from substation facilities to feeders, transformers, customer service drops. But this has less to do with the finitude of equipment options than it does with the least total cost planning objective (optimizing total construction and operations costs over the investment horizon). The analytical key is to view the system over a time period long enough to smooth out the lumpiness of investment in relation to changes in demand.<sup>54</sup>

What emerges from such analysis is the recognition that there are costs associated with load growth, savings generated by reductions in load growth, and savings flowing from reductions in existing load. These values, not necessarily equal to each other, reflect in part the fungibility of significant portions of the system (e.g., substations and feeders). Capacity unused, or freed up, by one customer can be used by others.<sup>55</sup>

Sometimes cited as an interesting and somewhat anomalous characteristic of some distribution investment, specifically that closest to customers (such as the service drop) is its manifestation of positive marginal costs with load growth but seemingly zero marginal (or avoided) costs with load reductions. This is because, so the argument goes, load reduction makes no capacity available for

<sup>53.</sup> And it may indeed be greater, if the value to consumers of that marginal delivery is greater than the cost of the additional investment. See Appendix A.

<sup>54.</sup> The justification for analyzing costs over the long run, and for setting prices on that basis, is discussed in Appendix A.

<sup>55.</sup> Chernick, Vol. 5, p. 68.

alternative uses, that did not already exist. This not so, however, because the inability to re-use capacity does not mean that there is no value to not using it. At the very least, future replacement costs can be deferred and the equipment installed on replacement can be down-sized, thereby reducing costs for all users.<sup>56</sup>

The differences in costs and savings associated with load growth, reduced growth rates, and reductions in existing load may leave some room for debate about their implications for rate design; but, given the declining-cost nature of the distribution system, these differences will probably have less of an impact than will the need to recover an embedded revenue requirement. The critical point here is that distribution costs vary primarily with load over the longer term.

## b. Energy: The Costs of Throughput

As discussed earlier, to the extent that distribution investments are made to offset energy needs, there are necessarily costs associated with avoiding those investments. Losses, heat build-up, frequency of overloads, etc., are aspects of energy use that affect distribution investment and operations; thus there are marginal energy costs in distribution. Whether avoiding those costs make alternatives to distribution cost-effective is an empirical question. But, for purposes of rate design, it is sufficient to say that these marginal costs should be understood and appropriately reflected in rates. They are unquestionably volumetric in nature.

# B. Conclusion: The Costs of Distribution Services

Cost studies are intended to provide useful information about the causes and magnitudes of costs, to inform a rate design process that is guided by the general principle that those who cause a cost should pay that cost. However, the usual drivers ascribed to distribution costs (both embedded and marginal) describe only part of the story, and the force-fitting of square costs into round drivers can lead to rate designs that will not best promote long-run dynamic efficiency. This is especially true of embedded cost studies, in which a central objective is to assign or allocate costs to particular services or classes of customers, even though many of those costs cannot be assigned unequivocally according to the principle of causation. By their very nature, many utility costs are joint or common to two or more services; consequently there can be no unshakeable assertion that any one service in fact caused a cost and, therefore, that a particular rate element should recover it. And marginal cost studies often suffer from this deficiency as well. This means that regulators should be very careful before relying upon what are essentially (though not necessarily

<sup>56.</sup> Id., pp. 68-71. Also affected is the magnitude and cost of over-sizing equipment in order to serve forecast demand. See also NERA, pp. 17-18.

unreasonable) arbitrary cost assignments for the purposes of designing rates.<sup>57</sup> Too great a dependence on cost studies is to be captured by their underlying assumptions and methodological flaws. Utilities and commissions should be cautious before adopting a particular method on the basis of what may be a superficial appeal. More important, however, is the concern that a costing method, once adopted, becomes the predominant and unchallenged determinant of rate design.

Marginal cost analysis demonstrates that distribution costs vary with load in the long run. This has important implications for rate design. Embedded cost analysis, though it relies on a priori assumptions about causes (and allocations therefore) of historical costs, is useful in rate design at least insofar as it informs the process of reconciling marginal cost-based rates with revenue requirements. We recognize that there are honest disagreements over approaches to both kinds of analysis. But what is important here is for regulators to be aware of the fundamental relationships between costs and demand for electric service, in order to devise rates that best serve the objectives they seek.

<sup>57.</sup> To ensure that [embedded distribution plant] costs are properly allocated, the analyst must first classify each account as demand-related, customer-related, or a combination of both. The classification depends upon the analyst s evaluation of how the costs in these accounts were incurred. NARUC, p. 89. Interestingly, the manual, in a table on page 34, acknowledges that there is an energy-related component to embedded distribution costs, but is otherwise silent on the question.

<sup>58.</sup> Bonbright, pp. 366-367. Bonbright expresses some skepticism as to the usefulness of most embedded cost studies for rate design, on the ground that they often ignore the relationship between cost causation and apportionment. One may suspect that the choice of [allocation] formula depends, not on principles of cost imputation but rather on types of apportionment which tend to justify whatever rate structure is advocated for non-cost reasons. *Id.*, p. 368.

<sup>59.</sup> See, e.g., Chemick, Vol. 5, pp. 58-83, and NARUC, pp. 86-104 and 137-146.

# KENTUCKY UTILITIES COMPANY Residential Customer Cost Analysis

|                                       | Residential   |
|---------------------------------------|---------------|
| Gross Plant                           |               |
| 369 Services                          | \$98,814,110  |
| 370 Meters                            | \$44,796,691  |
| Total Gross Plant                     | \$143,610,801 |
| Depreciation Reserve 1/               |               |
| Services                              | \$53,459,461  |
| Meters                                | \$25,039,873  |
| Total Depreciation Reserve            | \$78,499,334  |
| Total Net Plant                       | \$65,111,467  |
| Operation & Maintenance Expenses      |               |
| 586 Dist Oper - Meter                 | \$3,958,275   |
| 597 Maintenance-Meters                | \$0           |
| 902 Meter Reading                     | \$488,745     |
| 903 Records & Collections             | \$8,730,173   |
| Total O & M Expenses                  | \$13,177,193  |
| Depreciation Expense 2/               |               |
| Services                              | \$2,529,641   |
| Meters                                | \$2,700,501   |
| Total Depreciation Expense            | \$5,230,143   |
| Revenue Requirement                   |               |
| Interest                              | \$1,210,115   |
| Equity return                         | \$3,460,023   |
| State Income Taxes @ 6.00%            | \$279,560     |
| Federal Income Tax @21.00%            | \$919,753     |
| Revenue For Return                    | \$5,869,452   |
| O & M Expenses                        | \$13,177,193  |
| Depreciation Expense                  | \$5,230,143   |
| Subtotal Customer Revenue Requirement | \$24,276,787  |
| Total Revenue Requirement             | \$24,276,787  |
| Number of Customers                   | 442,342       |
| Number of Bills                       | 5,308,104     |
| TOTAL MONTHLY CUSTOMER COST           | \$4.57        |

<sup>1/</sup> Accumulated Depreciation percent of Gross Plant per Exhibit JJS-KU-1.

<sup>2/</sup> Depreciation accrual rate times Gross Plant per Exhibit JJS-KU-1.

# LOUISVILLE GAS & ELECTRIC Electric Residential Customer Cost Analysis

|                                       | Residential  |
|---------------------------------------|--------------|
| Gross Plant                           |              |
| 369 Services                          | \$35,887,612 |
| 370 Meters                            | \$28,919,806 |
| Total Gross Plant                     | \$64,807,418 |
| Depreciation Reserve 1/               |              |
| Services                              | \$24,886,347 |
| Meters                                | \$16,778,296 |
| Total Depreciation Reserve            | \$41,664,643 |
| Total Net Plant                       | \$23,142,775 |
| Operation & Maintenance Expenses      |              |
| 586 Dist Oper - Meter                 | \$5,422,145  |
| 597 Maintenance-Meters                | \$0          |
| 902 Meter Reading                     | \$2,833,731  |
| 903 Records & Collections             | \$5,881,578  |
| Total O & M Expenses                  | \$14,137,454 |
| Depreciation Expense 2/               |              |
| Services                              | \$1,045,049  |
| Meters                                | \$1,518,157  |
| Total Depreciation Expense            | \$2,563,206  |
| Revenue Requirement                   |              |
| Interest                              | \$430,115    |
| Equity return                         | \$1,229,807  |
| State Income Taxes @ 6.00%            | \$99,365     |
| Federal Income Tax @21.00%            | \$326,911    |
| Revenue For Return                    | \$2,086,198  |
| O & M Expenses                        | \$14,137,454 |
| Depreciation Expense                  | \$2,563,206  |
| Subtotal Customer Revenue Requirement | \$18,786,857 |
| Total Revenue Requirement             | \$18,786,857 |
| Number of Customers                   | 377,599      |
| Number of Bills                       | 4,531,188    |
| TOTAL MONTHLY CUSTOMER COST           | \$4.15       |

<sup>1/</sup> Accumulated Depreciation percent of Gross Plant per Exhibit JJS-LGE-1.

<sup>2/</sup> Depreciation accrual rate times Gross Plant per Exhibit JJS-LGE-1.

## **Louisville Gas and Electric Company** Summary of Adjusted Rates of Return by Class

| Rate Class                          |    | Revenue        |    | Operating<br>Expenses | Operating<br>Margin |    | Rate Base        | Rate of Return<br>On Rate Base | Rate of Return<br>On Rate Base<br>After Increase |
|-------------------------------------|----|----------------|----|-----------------------|---------------------|----|------------------|--------------------------------|--|
| Residential Service Rate RGS        | \$ | 160,527,944    | \$ | 118,366,718           | \$<br>42,161,226    | \$ | 636,498,491      | 6.62%                          | 9.24%  |
| Commercial Service Rate CGS         | '  | 60,485,684     | ·  | 47,130,160            | 13,355,524          | ľ  | 312,131,056      | 4.28%                          | 5.46%  |
| Industrial Service Rate IGS         |    | 4,719,778      |    | 3,568,932             | 1,150,846           |    | 25,025,270       | 4.60%                          | 4.59%  |
| As Available Gas Service Rate AAGS  |    | 224,994        |    | 479,905               | (254,910)           |    | 4,454,612        | -5.72%                         | -3.89%   |
| Firm Transportation Service Rate FT |    | 6,592,613      |    | 9,341,513             | (2,748,901)         |    | 74,240,547       | -3.70%                         | -1.05%   |
|                                     |    | 232,551,013.41 |    | 178,887,228.33        | 53,663,785.08       |    | 1,052,349,976.79 | 5.10%                          | 7.23%  |

## **Louisville Gas and Electric Company**

Summary of Rates of Return by Class w/Proposed Increase

|                                     | Revenue            | Operating<br>Expenses | Operating<br>Margin | Rate Base         | ROR    |
|-------------------------------------|--------------------|-----------------------|---------------------|-------------------|--------|
|                                     | Revenue            | Expenses              | Margin              | Rate Base         | KOK    |
| Residential Service Rate RGS        | \$<br>182,847,170  | \$<br>124,004,441     | \$<br>58,842,729    | \$<br>636,498,491 | 9.24%  |
| Commercial Service Rate CGS         | 65,407,210         | 48,373,571            | 17,033,639          | 312,131,056       | 5.46%  |
| Industrial Service Rate IGS         | 4,717,916          | 3,568,466             | 1,149,450           | 25,025,270        | 4.59%  |
| As Available Gas Service Rate AAGS  | 334,482            | 507,553               | (173,071)           | 4,454,612         | -3.89% |
| Firm Transportation Service Rate FT | 9,223,520          | 10,005,916            | (782,396)           | 74,240,547        | -1.05% |
|                                     | <br>262,530,298.41 | 186,459,947.13        | 76,070,351.29       | 1,052,349,976.79  | 7.23%  |

<sup>\*</sup> The increase shown for Rate FT reflects a proxy price for the customer's natural gas of \$2.66 per Mcf.

### Cost of Service Study 12 Months Ended June 30, 2022

|  | Α              | В  | С              | D E          | : 1 | F                      | G           | Н           |                | J         | K           | L                               |
|--|----------------|--|----------------|--------------|-----|------------------------|-------------|-------------|----------------|-----------|-------------|---------------------------------|
| 1                                      |                | -  | , <u> </u>     |              |     | Total                  | Procurement | Procurement | Storage        | Storage   |             | Transmission Storage<br>Related |
| 2                                      | Description    |  | Name           | Vector       |     | Company                | Demand      | Commodity   | Demand         | Commodity | Demand      | Demand                          |
| 3                                      |                |  |                |              |     |                        |             | ·           |                | •         |             |                                 |
|  | Gas Plant at   | Original Cost                                  |                |              |     |                        |             |             |                |           |             |                                 |
| 5                                      | Undongwoun     | d Storage Plant                                |                |              |     |                        |             |             |                |           |             |                                 |
| 7                                      | 350-357        | Underground Storage Plant                      | PT350          | F003         | \$  | 197,915,357            | _           | _           | 197,915,357    | _         | _           | _                               |
| 8                                      |                | Asset Retire Obligation Gas Plant              | PT350          | F003         | \$  | -                      | _           | _           | -              | _         | _           | _                               |
| 9                                      |                | 9  |                |              |     |                        |             |             |                |           |             |                                 |
| 10                                     | Total Storage  | e Plant  | PTST           |              | \$  | 197,915,357 \$         | - \$        | - \$        | 197,915,357 \$ | - \$      | - S         | -                               |
| 11                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 12                                     | Transmission   |  |                |              |     |                        |             |             |                |           |             |                                 |
| 13<br>14                               | 365-372        | Transmission                                   | PT365          | F005         | \$  | 223,442,488            | =           | =           | -              | -         | 186,703,851 | 36,738,637                      |
|  | Distribution   | Plant  |                |              |     |                        |             |             |                |           |             |                                 |
| 16                                     | 374            | Land and Land Rights                           | PT374          | F008         | \$  | 1,270,241              | _           | _           | _              | _         | _           | _                               |
| 17                                     | 375            | Structures & Improvements                      | PT375          | F008         | Ψ   | 1,284,811              | -           | _           | _              | _         | _           | _                               |
|  | 376            | Mains  | PT376          | F009         |     | 491,695,737            | -           | -           | -              | _         | -           | -                               |
| 19                                     | 378            | Meas. & Reg. Sta. Equip General                | PT378          | F008         |     | 42,772,631             | -           | -           | -              | -         | -           | -                               |
| 20                                     | 379            | Meas. & Reg. Sta. Equip City Gate              | PT379          | F008         |     | 19,032,139             | -           | -           | -              | -         | -           | -                               |
| 21                                     | 380            | Services                                       | PT380          | F010         |     | 422,716,510            | -           | -           | -              | -         | -           | -                               |
| 22                                     | 381            | Meters   | PT381          | F011         |     | 69,454,781             | -           | -           | -              | -         | -           | -                               |
| 23                                     | 382            | Meter Installations                            | PT382          | F011         |     |                        | -           | -           | -              | -         | -           | -                               |
| 24                                     | 383            | House Regulators                               | PT383          | F011         |     | 27,617,358             | -           | -           | -              | -         | -           | -                               |
| 25<br>26                               | 384            | House Regulator Installations                  | PT384          | F011<br>F011 |     | 2 155 727              | -           | -           | -              | -         | -           | -                               |
| 27                                     | 383            | Industrial Meas. & Reg. Equip. Other Equipment | PT385<br>PT387 | F011         |     | 2,155,727<br>1,990,118 | -           | -           | -              | -         | -           | -                               |
| 28                                     | 388            | Asset Retire Obligation Gas Plant-City Gate    | PT388          | F008         |     | 1,990,116              | -           | -           | -              |           | -           | -                               |
| 29                                     | 388            | Asset Retire Obligation Gas Plant-Mains        | PT388          | F009         |     | -                      | -           | -           | -              | -         | -           | _                               |
| 30                                     |                | C .  | 11300          | 1007         |     |                        |             |             |                |           |             |                                 |
|  | Sub-Total Di   | istribution Plant                              | PTDSUB         |              | \$  | 1,079,990,052 \$       | - \$        | - \$        | - S            | - \$      | - S         | -                               |
| 32                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 33<br>34                               | U-T-D Subto    | otal   | PTSUB          |              | \$  | 1,501,347,897          | -           | -           | 197,915,357    | -         | 186,703,851 | 36,738,637                      |
| 34                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 35<br>36                               | 117 & 352      | Gas Stored Underground/Non-Current             | PT117          | F003         | \$  | 11,788,845             |             |             | 11,788,845     |           | _           | _                               |
| 37                                     | 301-303        | Intangible Plant                               | PT301          | PTSUB        | J.  | 387                    | -           | -           | 51             | -         | 48          | 9                               |
| 38                                     | 392-396        | General Plant                                  | PT389          | PTSUB        |     | 16,821,099             | _           | _           | 2,217,443      | _         | 2,091,830   | 411,620                         |
| 39                                     |                | Common Utility Plant                           | PTCP           | PTSUB        |     | 103,860,678            | -           | -           | 13,691,446     | -         | 12,915,853  | 2,541,516                       |
| 40                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 41                                     | Total Plant in | n Service                                      | PTIS           |              | \$  | 1,633,818,906          | -           | -           | 225,613,142    | -         | 201,711,581 | 39,691,782                      |
| 42                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 42<br>43<br>44<br>45<br>46<br>47<br>48 | 1              |  |                |              |     |                        |             |             |                |           |             |                                 |
| 44                                     | 1              |  |                |              |     |                        |             |             |                |           |             |                                 |
| 46                                     | 1              |  |                |              |     |                        |             |             |                |           |             |                                 |
| 47                                     | 1              |  |                |              |     |                        |             |             |                |           |             |                                 |
| 48                                     | 1              |  |                |              |     |                        |             |             |                |           |             |                                 |
| 49<br>50                               |                |  |                |              |     |                        |             |             |                |           |             |                                 |
| 50                                     |                |  |                |              |     |                        |             |             |                |           |             |                                 |

### Cost of Service Study 12 Months Ended June 30, 2022

|  | Α                | В   | С              | D            | M            | N                       | 0                       | Р                          | Q                    | R                    |
|--|------------------|---|----------------|--------------|--------------|-------------------------|-------------------------|----------------------------|----------------------|----------------------|
|  |                  |   |                |              |              | •                       |                         |                            | •                    |                      |
|  |                  |   |                |              |              | Distribution Stanatures | Distribution Mains I on | v Distribution Mains - Low | Distribution Mains - | Distribution Mains - |
| 1                                      |                  |   |                |              | Distribution |                         |                         |                            | High Pressure        | High Pressure        |
| 2                                      | Description      |   | Name           | Vector       | Commodity    |                         |                         |                            | Demand               | Customer             |
| 3                                      | •                |   |                |              |              |                         |                         |                            |                      |                      |
|  | Gas Plant at     | Original Cost                                 |                |              |              |                         |                         |                            |                      |                      |
| 5                                      |                  |   |                |              |              |                         |                         |                            |                      |                      |
|  |                  | I Storage Plant                               |                |              |              |                         |                         |                            |                      |                      |
| 7                                      | 350-357          | Underground Storage Plant                     | PT350          | F003         | -            | -                       | -                       | -                          | -                    | -                    |
| 8                                      | 358              | Asset Retire Obligation Gas Plant             | PT350          | F003         | -            | -                       | -                       | -                          | -                    | -                    |
|  | Total Storage    | Dlant   | PTST           |              | \$ -         | s -                     | \$ -                    | s -                        | s -                  | \$ -                 |
| 11                                     | Total Storage    | Tidik   | 1131           |              | -            | , -                     | -                       | <b>-</b>                   | -                    | · -                  |
|  | Transmission     | ı Plant                                       |                |              |              |                         |                         |                            |                      |                      |
| 13                                     |                  | Transmission                                  | PT365          | F005         | -            | _                       | -                       | _                          | -                    | _                    |
| 14                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
|  | Distribution l   |   |                |              |              |                         |                         |                            |                      |                      |
| 16                                     | 374              | Land and Land Rights                          | PT374          | F008         | -            | 1,270,241               | -                       | -                          | -                    | -                    |
|  | 375              | Structures & Improvements                     | PT375          | F008         | -            | 1,284,811               | -                       | -                          | -                    | -                    |
| 18                                     | 376              | Mains   | PT376          | F009         | -            | 42 772 621              | 445,635,618             | -                          | 46,060,119           | -                    |
| 19                                     | 378<br>379       | Meas. & Reg. Sta. Equip General               | PT378          | F008         | -            | 42,772,631              | -                       | -                          | -                    | -                    |
|  | 380              | Meas. & Reg. Sta. Equip City Gate<br>Services | PT379<br>PT380 | F008<br>F010 | -            | 19,032,139              | -                       | -                          | -                    | -                    |
| 22                                     | 381              | Meters  | PT381          | F010         | -            |                         | -                       | -                          | -                    |                      |
| 23                                     | 382              | Meter Installations                           | PT382          | F011         | -            | -                       | -                       | -                          | -                    | -                    |
|  | 383              | House Regulators                              | PT383          | F011         | _            | _                       | _                       | _                          | _                    | _                    |
| 25                                     | 384              | House Regulator Installations                 | PT384          | F011         | -            | _                       | -                       | _                          | -                    | -                    |
| 26                                     | 385              | Industrial Meas. & Reg. Equip.                | PT385          | F011         | -            | -                       | -                       | -                          | -                    | -                    |
| 27                                     | 387              | Other Equipment                               | PT387          | F011         | -            | -                       | -                       | -                          | -                    | -                    |
| 28                                     |                  | Asset Retire Obligation Gas Plant-City Gate   | PT388          | F008         | -            | -                       | -                       | -                          | -                    | -                    |
| 30                                     | 388              | Asset Retire Obligation Gas Plant-Mains       | PT388          | F009         | -            | -                       | -                       | -                          | -                    | -                    |
| 31<br>32                               | Sub-Total Dis    | stribution Plant                              | PTDSUB         |              | \$ -         | \$ 64,359,821           | \$ 445,635,618          | \$ -                       | \$ 46,060,119        | \$ -                 |
|  | U-T-D Subtot     | ral   | PTSUB          |              | _            | 64,359,821              | 445,635,618             | _                          | 46,060,119           | _                    |
| 34                                     | C I D Buotot     |   | 11505          |              |              | 01,557,021              | 113,033,010             |                            | 10,000,119           |                      |
| 35                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 36                                     | 117 & 352        | Gas Stored Underground/Non-Current            | PT117          | F003         | -            | -                       | -                       | -                          | -                    | -                    |
| 37                                     | 301-303          | Intangible Plant                              | PT301          | PTSUB        | -            | 17                      | 115                     | -                          | 12                   | -                    |
| 38                                     |                  | General Plant                                 | PT389          | PTSUB        | -            | 721,087                 | 4,992,901               | -                          | 516,057              | -                    |
|  | 301-399          | Common Utility Plant                          | PTCP           | PTSUB        | -            | 4,452,302               | 30,828,309              | -                          | 3,186,360            | -                    |
| 40<br>41                               | Total Plant in   | Couring                                       | PTIS           |              |              | 69,533,228              | 481,456,943             |                            | 49,762,548           | _                    |
| 42                                     | 1 Otal Flant III | Service                                       | F113           |              | -            | 09,333,226              | 401,430,943             | -                          | 49,702,346           | -                    |
| 43                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 43<br>44<br>45<br>46<br>47<br>48<br>49 |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 45                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 46                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 47                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 48                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 49                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |
| 50                                     |                  |   |                |              |              |                         |                         |                            |                      |                      |

#### Cost of Service Study 12 Months Ended June 30, 2022

| A                          | В   | С      | D      | S              | T              | U        | V        |
|----------------------------|---|--------|--------|----------------|----------------|----------|----------|
| 1<br>2 Description         |   | Nama   | V4     | Services       |                |          |          |
|                            |   | Name   | Vector | Customer       | Customer       | Customer | Customer |
| 3                          |   |        |        |                |                |          |          |
|                            | t Original Cost                             |        |        |                |                |          |          |
| 5                          |   |        |        |                |                |          |          |
|                            | d Storage Plant                             | DT2 50 | F002   |                |                |          |          |
| 7 350-357                  | Underground Storage Plant                   | PT350  | F003   | -              | -              | -        | -        |
| 8<br>9<br>358              | Asset Retire Obligation Gas Plant           | PT350  | F003   | -              | -              | -        | -        |
|                            | DI (  | PTST   |        | e e            | s -            | \$ -     | s -      |
| 10 Total Storag            | e Plant                                     | PISI   |        | \$ -           | 5 -            | 5 -      | 5 -      |
| 12 Transmissio             | Di4   |        |        |                |                |          |          |
| 13 365-372                 | Transmission                                | PT365  | F005   |                |                |          |          |
| 14 363-372                 | Transmission                                | P1303  | F003   | -              | -              | -        | -        |
| 15 Distribution            | Dlant                                       |        |        |                |                |          |          |
| 16 374                     | Land and Land Rights                        | PT374  | F008   |                |                |          |          |
| 17 375                     | Structures & Improvements                   | PT375  | F008   |                |                |          | -        |
| 18 376                     | Mains                                       | PT376  | F009   | -              | -              | -        | -        |
| 19 378                     | Meas. & Reg. Sta. Equip General             | PT378  | F008   | _              | <u> </u>       |          | _        |
| 20 379                     | Meas. & Reg. Sta. Equip City Gate           | PT379  | F008   | _              | _              |          |          |
| 21 380                     | Services                                    | PT380  | F010   | 422,716,510    | _              | _        | _        |
| 22 381                     | Meters                                      | PT381  | F011   | .22,710,510    | 69,454,781     | _        | _        |
| 23 382                     | Meter Installations                         | PT382  | F011   | _              | -              | _        | _        |
| 24 383                     | House Regulators                            | PT383  | F011   | _              | 27,617,358     | _        | _        |
| 25 384                     | House Regulator Installations               | PT384  | F011   | _              |                | _        | _        |
| 26 385                     | Industrial Meas. & Reg. Equip.              | PT385  | F011   | _              | 2,155,727      | _        | _        |
| 27 387                     | Other Equipment                             | PT387  | F011   | _              | 1,990,118      | _        | _        |
| 28 388                     | Asset Retire Obligation Gas Plant-City Gate | PT388  | F008   | _              | -              | _        | -        |
| 29 388                     | Asset Retire Obligation Gas Plant-Mains     | PT388  | F009   | _              | -              | _        | _        |
| 30                         | č   |        |        |                |                |          |          |
|                            | istribution Plant                           | PTDSUB |        | \$ 422,716,510 | \$ 101,217,983 | \$ -     | \$ -     |
| 32<br>33 U-T-D Subto       | . 1   | PTGLIP |        | 422.717.510    | 101 217 002    |          |          |
| 34 U-1-D Subto             | DIAI  | PTSUB  |        | 422,716,510    | 101,217,983    | -        | -        |
| 35                         |   |        |        |                |                |          |          |
| 36 117 & 352               | Gas Stored Underground/Non-Current          | PT117  | F003   | _              | _              |          |          |
| 37 301-303                 | Intangible Plant                            | PT301  | PTSUB  | 109            | 26             | -        | -        |
| 38 392-396                 | General Plant                               | PT389  | PTSUB  | 4,736,115      | 1,134,046      | -        | -        |
| 39 301-399                 | Common Utility Plant                        | PTCP   | PTSUB  | 29,242,805     | 7,002,087      | -        | -        |
| 40                         | Common Curry 1 lane                         | 1101   | 11300  | 29,242,603     | 7,002,007      | -        | -        |
| 41 Total Plant i           | n Service                                   | PTIS   |        | 456,695,539    | 109,354,142    | _        | _        |
|                            | ii dei vice                                 | 1115   |        | 430,073,337    | 107,554,142    |          |          |
| 42                         |   |        |        |                |                |          |          |
| 44                         |   |        |        |                |                |          |          |
| 44<br>45<br>46<br>47<br>48 |   |        |        |                |                |          |          |
| 46                         |   |        |        |                |                |          |          |
| 47                         |   |        |        |                |                |          |          |
| 48                         |   |        |        |                |                |          |          |
| 49                         |   |        |        |                |                |          |          |
| 50                         |   |        |        |                |                |          |          |

#### Cost of Service Study 12 Months Ended June 30, 2022

|   | Α                    | В                    | С      | D      | Е  | F                          | G                     | Н    | I                       | J   | K                        | L   |
|---|----------------------|----------------------|--------|--------|----|----------------------------|-----------------------|------|-------------------------|-----|--------------------------|---|
|   | Description          |                      | Name   | Vector |    | Total<br>Company           | Procurement<br>Demand |      |                         |     |                          | Transmission Storage<br>Related<br>Demand |
| 3   |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 51  | Coe Plant at Origin  | nal Cost (Continued) |        |        |    |                            |                       |      |                         |     |                          |   |
| 53  | Gas I lant at Origin | iai Cost (Continued) |        |        |    |                            |                       |      |                         |     |                          |   |
| 54  | Construction Worl    | in Progress          |        |        |    |                            |                       |      |                         |     |                          |   |
| 55  | Unde                 | erground Storage     | CWIPUS | F003   | \$ | 5,350,413                  | -                     | -    | 5,350,413               | -   | -                        | -   |
| 56  |                      | smission             | CWIPTR | F005   |    | 21,538,079                 | -                     | -    | -                       | -   | 17,996,767               | 3,541,313                                 |
| 57  |                      | ibution Mains        | CWIPDM | F009   |    | 17,858,627                 | -                     | -    | -                       | -   | -                        | -   |
| 58  |                      | r Distribution       | CWIPOD | PTDSUB |    |                            | -                     | -    | -                       | -   | -                        |   |
| 59  | Gene                 |                      | CWIPCO | PTSUB  |    | 231,748                    | -                     | -    | 30,550                  |     | 28,820                   | 5,671                                     |
| 555<br>568<br>590<br>601<br>623<br>634<br>655<br>666<br>677<br>771<br>775<br>766<br>777<br>788<br>818<br>828<br>839<br>90<br>91<br>923<br>933 | Com                  | mon                  | CWIP   | PTSUB  | \$ | 5,017,612<br>49,996,479 \$ | -                     | \$ - | 661,447<br>\$ 6,042,410 |     | 623,978<br>\$ 18,649,564 | 122,783<br>\$ 3,669,767                   |
| 62  |                      |                      | CWIP   |        | 3  | 49,990,479 \$              | -                     | 5 -  | \$ 0,042,410            | 5 - | \$ 18,049,304            | \$ 3,009,707                              |
| 63  |                      |                      | PTT    |        | \$ | 1,683,815,385              | _                     | _    | 231,655,552             | _   | 220,361,145              | 43,361,549                                |
| 64  |                      |                      |        |        | -  | -,,,                       |                       |      | ,,                      |     | ==-,,                    | ,,.                                       |
| 65  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 66  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 67  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 68  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 69  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 70  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 72  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 73  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 74  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 75  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 76  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 77  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 78  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 79  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 80  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 81  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 82  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 84  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 85  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 86  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 87  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 88  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 89  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 90  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 91  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 92  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |
| 93  |                      |                      |        |        |    |                            |                       |      |                         |     |                          |   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|  | Α            | В                           | С      | D      | M                         | N                | 0                 | Р    | Q             | R   |
|--|--------------|-----------------------------|--------|--------|---------------------------|------------------|-------------------|------|---------------|---|
|  | Description  |                             | Name   | Vector | Distribution<br>Commodity | & Equipment      | t & Med. Pressure |      | High Pressure | Distribution Mains -<br>High Pressure<br>Customer |
| 3  |              |                             |        |        |                           |                  |                   |      |               |   |
| 53   |              | t Original Cost (Continued) |        |        |                           |                  |                   |      |               |   |
| 54   | Construction | n Work in Progress          |        |        |                           |                  |                   |      |               |   |
| 55   |              | Underground Storage         | CWIPUS | F003   |                           | -                | -                 | -    | -             | -   |
| 56   |              | Transmission                | CWIPTR | F005   |                           | -                | -                 | -    | -             | -   |
| 57   |              | Distribution Mains          | CWIPDM | F009   |                           | -                | 16,185,701        | -    | 1,672,926     | -   |
| 58   |              | Other Distribution          | CWIPOD | PTDSUB |                           | . <del>.</del> . |                   | -    | -             | -   |
| 59   |              | General                     | CWIPCO | PTSUB  |                           | 9,935            |                   |      | 7,110         | -   |
| 60   |              | Common                      | an m   | PTSUB  |                           | 215,095          |                   |      | 153,936       | -   |
| 61   |              |                             | CWIP   |        | \$ -                      | \$ 225,030       | \$ 17,743,835     | \$ - | \$ 1,833,972  | -   |
| 62   |              |                             | PTT    |        |                           | 69,758,257       | 499,200,779       |      | 51,596,520    | _   |
| 64   |              |                             | PII    |        | -                         | 69,738,237       | 499,200,779       | -    | 31,390,320    | -   |
| 65   |              |                             |        |        |                           |                  |                   |      |               |   |
| 66   |              |                             |        |        |                           |                  |                   |      |               |   |
| 67   |              |                             |        |        |                           |                  |                   |      |               |   |
| 68   |              |                             |        |        |                           |                  |                   |      |               |   |
| 69   |              |                             |        |        |                           |                  |                   |      |               |   |
| 70   |              |                             |        |        |                           |                  |                   |      |               |   |
| 71   |              |                             |        |        |                           |                  |                   |      |               |   |
| 72   |              |                             |        |        |                           |                  |                   |      |               |   |
| 73   |              |                             |        |        |                           |                  |                   |      |               |   |
| 74   |              |                             |        |        |                           |                  |                   |      |               |   |
| 75   |              |                             |        |        |                           |                  |                   |      |               |   |
| 76   |              |                             |        |        |                           |                  |                   |      |               |   |
| 77   |              |                             |        |        |                           |                  |                   |      |               |   |
| 78   |              |                             |        |        |                           |                  |                   |      |               |   |
| 79   |              |                             |        |        |                           |                  |                   |      |               |   |
| 00   |              |                             |        |        |                           |                  |                   |      |               |   |
| 82   |              |                             |        |        |                           |                  |                   |      |               |   |
| 83   |              |                             |        |        |                           |                  |                   |      |               |   |
| 84   |              |                             |        |        |                           |                  |                   |      |               |   |
| 85   |              |                             |        |        |                           |                  |                   |      |               |   |
| 86   |              |                             |        |        |                           |                  |                   |      |               |   |
| 87   |              |                             |        |        |                           |                  |                   |      |               |   |
| 88   |              |                             |        |        |                           |                  |                   |      |               |   |
| 89   |              |                             |        |        |                           |                  |                   |      |               |   |
| 90   |              |                             |        |        |                           |                  |                   |      |               |   |
| 91   |              |                             |        |        |                           |                  |                   |      |               |   |
| 555<br>566<br>60<br>61<br>62<br>63<br>64<br>65<br>66<br>67<br>70<br>71<br>72<br>73<br>74<br>75<br>76<br>77<br>78<br>80<br>81<br>82<br>83<br>84<br>85<br>99<br>90<br>91<br>93<br>93<br>93 |              |                             |        |        |                           |                  |                   |      |               |   |
| 93   |              |                             |        |        |                           |                  |                   |      |               |   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|  | A B                                    | С       | D       | S                    | Т                  | U                             | V        |
|--|--|---------|---------|----------------------|--------------------|-------------------------------|----------|
| 1 2  | Description                            | Name    | Vector  | Services<br>Customer | Meters<br>Customer | Customer Accounts<br>Customer |          |
| 3  |  | rvaine  | 7 CC101 | Customer             | Customer           | Customer                      | Customer |
| 51   |  |         |         |                      |                    |                               |          |
| 52   | Gas Plant at Original Cost (Continued) |         |         |                      |                    |                               |          |
| 53   |  |         |         |                      |                    |                               |          |
| 54   | Construction Work in Progress          |         |         |                      |                    |                               |          |
| 55<br>56   | Underground Storage                    | CWIPUS  | F003    | -                    | -                  | -                             | -        |
| 56   | Transmission                           | CWIPTR  | F005    | -                    | -                  | -                             | -        |
| 57   | Distribution Mains                     | CWIPDM  | F009    | -                    | -                  | -                             | -        |
| 58<br>59   | Other Distribution                     | CWIPOD  | PTDSUB  | -                    |                    | -                             | -        |
| 59   | General                                | CWIPCO  | PTSUB   | 65,251               | 15,624             | -                             | -        |
| 60   | Common                                 | CITY TO | PTSUB   | 1,412,749            | 338,278            | -                             | -        |
| 61   |  | CWIP    | \$      | 1,477,999 \$         | 353,902            | \$ -                          | \$ -     |
| 62   |  | PTT     |         | 458,173,538          | 109,708,044        |                               |          |
| 64   | 4                                      | PII     |         | 438,173,338          | 109,/08,044        | -                             | -        |
| 65   |  |         |         | S                    | 1,188,437,139      |                               |          |
| 66   |  |         |         | J                    | 1,100,437,139      |                               |          |
| 67   |  |         |         |                      |                    |                               |          |
| 68   |  |         |         |                      |                    |                               |          |
| 69   |  |         |         |                      |                    |                               |          |
| 70   |  |         |         |                      |                    |                               |          |
| 71   | 1                                      |         |         |                      |                    |                               |          |
| 72   |  |         |         |                      |                    |                               |          |
| 73   |  |         |         |                      |                    |                               |          |
| 74   |  |         |         |                      |                    |                               |          |
| 75   |  |         |         |                      |                    |                               |          |
| 76   |  |         |         |                      |                    |                               |          |
| 77   |  |         |         |                      |                    |                               |          |
| 78   |  |         |         |                      |                    |                               |          |
| 79   |  |         |         |                      |                    |                               |          |
| 80   |  |         |         |                      |                    |                               |          |
| 81   |  |         |         |                      |                    |                               |          |
| 82   |  |         |         |                      |                    |                               |          |
| 83   | 4                                      |         |         |                      |                    |                               |          |
| 62<br>63<br>64<br>65<br>66<br>67<br>70<br>71<br>72<br>73<br>74<br>75<br>76<br>77<br>78<br>80<br>81<br>82<br>83<br>84<br>85<br>86<br>99<br>90<br>91<br>92<br>93 | 4                                      |         |         |                      |                    |                               |          |
| 85   | 4                                      |         |         |                      |                    |                               |          |
| 00   | <del> </del>                           |         |         |                      |                    |                               |          |
| 88   | +                                      |         |         |                      |                    |                               |          |
| 89   | <del> </del>                           |         |         |                      |                    |                               |          |
| 90   | <del>-</del>                           |         |         |                      |                    |                               |          |
| 91   | 1                                      |         |         |                      |                    |                               |          |
| 92   | <del>-</del>                           |         |         |                      |                    |                               |          |
| 93   |  |         |         |                      |                    |                               |          |

#### Cost of Service Study 12 Months Ended June 30, 2022

|  | A B  | С      | D E     |    | F                | G                     | Н                        | I              | J            | K              | L   |
|--|--|--------|---------|----|------------------|-----------------------|--------------------------|----------------|--------------|----------------|---|
|  | Description                                  | Name   | Vector  |    | Total<br>Company | Procurement<br>Demand | Procurement<br>Commodity |                |              |                | Transmission Storage<br>Related<br>Demand |
| 3                                      |  |        |         |    |                  |                       |                          |                |              |                |   |
| 94<br>95<br>96                         | Net Cost Rate Base                           |        |         |    |                  |                       |                          |                |              |                |   |
| 97<br>98                               | Total Gas Utility Plant at Original Cost     |        |         | \$ | 1,683,815,385 \$ | - \$                  | -                        | \$ 231,655,552 | \$ -         | \$ 220,361,145 | \$ 43,361,549                             |
| 99<br>100                              | Less:  |        |         |    |                  |                       |                          |                |              |                |   |
|  | Reserve for Depreciation Underground Storage | DEPRUS | PTST    | \$ | 41,894,825       |                       | _                        | 41,894,825     | _            | _              | _   |
|  | Transmission                                 | DEFRUS | F005    | Ф  | 15,896,893       | -                     | -                        | 41,094,023     | -            | 13,283,110     | 2,613,783                                 |
| 103                                    | Distribution                                 | DEPRDI | DEPRDIS |    | 341,471,693      | -                     | -                        | -              | -            | 13,263,110     | 2,013,763                                 |
|  | General & Intangible                         | DEPRGE | PT389   |    | 6,431,222        |                       |                          | 847,797        |              | 799,771        | 157,375                                   |
| 106                                    | Common                                       | DEPRCO | PTCP    |    | 43,213,014       | -                     | -                        | 5,696,560      | -            | 5,373,862      | 1,057,441                                 |
|  | Total Depreciation Reserve                   | DEPR   |         | \$ | 448,907,648 \$   | - \$                  | -                        | \$ 48,439,183  | s -          | \$ 19,456,743  | \$ 3,828,599                              |
| 110                                    | Customer Advances For Construction           | CAD    | CADAL   | \$ | 5,484,694        | -                     | -                        | -              | -            | -              | -   |
| 111<br>118                             | Accum. Deferred Income Taxes                 | DIT    | PTSUB   |    | 232,827,481      | -                     | -                        | 30,692,509     | -            | 28,953,840     | 5,697,390                                 |
| 119<br>120                             | PLUS:  |        |         |    |                  |                       |                          |                |              |                |   |
|  | Materials and Supplies                       | MSP    | PTSUB   | \$ | 1,613,256        | _                     | _                        | 212,668        | _            | 200,620        | 39,477                                    |
| 122                                    | Prepayments                                  | PPY    | PTSUB   |    | 4,065,204        | _                     | _                        | 535,896        | _            | 505,539        | 99,477                                    |
| 123                                    | Gas Stored Underground                       | GSU    | F003    |    | 20,578,072       | _                     | _                        | 20,578,072     | _            | -              | -   |
| 124<br>125                             | Cash Working Capital                         | CWC    | OMT     |    | 29,497,882       | 55,522                | 417,406                  | 1,354,413      | 2,672,923    | 4,880,525      | 960,365                                   |
| 126                                    | Adjustments:                                 |        |         | \$ | (182,557,761)    |                       |                          |                |              |                |   |
| 128                                    | N/A  |        | PTSUB   | \$ | _                | _                     | _                        | _              | _            | _              | _   |
| 120                                    | N/A  |        | PTSUB   | Ψ  |                  | _                     |                          |                | _            | _              | _   |
| 130                                    | N/A  |        | PTSUB   |    | -                | _                     | _                        | -              | _            | _              | _   |
| 131                                    | N/A  |        | PTSUB   |    | -                | -                     | -                        | -              | -            | -              | -   |
| 132                                    | Net Cost Rate Base                           | NCRB   |         | \$ | 1,052,349,977 \$ | 55,522 \$             | 417,406                  | \$ 175,204,909 | \$ 2,672,923 | \$ 177,537,247 | \$ 34,934,880                             |
| 134<br>135<br>136<br>137<br>138<br>140 |  |        |         |    |                  |                       |                          |                |              |                |   |
| 139<br>140                             |  |        |         |    |                  |                       |                          |                |              |                |   |

### Cost of Service Study 12 Months Ended June 30, 2022

|                                 | A B                                | С          | D              | М                         | N             | 0                       | Р   | Q                 | R   |
|---------------------------------|------------------------------------|------------|----------------|---------------------------|---------------|-------------------------|---|-------------------|---|
| 1 2 3                           | Description                        | Name       | Vector         | Distribution<br>Commodity | a & Equipm    | ent & Med. Pres         | Low Distribution Mains - L<br>ssure & Med. Press<br>nand Custon | ure High Pressure | Distribution Mains -<br>High Pressure<br>Customer |
| 94                              |                                    |            |                |                           |               |                         |   |                   |   |
|                                 | Net Cost Rate Base                 |            |                |                           |               |                         |   |                   |   |
| 96                              |                                    |            |                |                           |               |                         |   |                   |   |
| 97                              |                                    |            |                | \$ -                      | \$ 69,758,2   | 57 \$ 499,200,          | .779 \$ -   | \$ 51,596,520     | \$ -  |
| 98                              | Less:                              |            |                |                           |               |                         |   |                   |   |
| 100                             |                                    |            |                |                           |               |                         |   |                   |   |
|                                 | Reserve for Depreciation           |            |                |                           |               |                         |   |                   |   |
|                                 | Underground Storage                | DEPRUS     | PTST           | -                         | -             |                         |   | -                 | -   |
|                                 | Transmission                       | DEPTR      | F005           | -                         | -             |                         |   |                   | -   |
|                                 | Distribution                       | DEPRDI     | DEPRDIS        | -                         | 6,067,3       |                         |   |                   | 6,430,014   |
|                                 | General & Intangible               | DEPRGE     | PT389          | -                         | 275,6         |                         |   | 197,305           | -   |
| 106<br>107                      | Common                             | DEPRCO     | PTCP           | -                         | 1,852,4       | 57 12,826,              | .646 -  | 1,325,740         | -   |
|                                 | Total Depreciation Reserve         | DEPR       |                | s -                       | \$ 8,195,4    | 96 \$ 76,048,           | 787 \$ 102,633,5  | 87 \$ 10,445,236  | \$ 6,430,014                                      |
| 110                             | Customer Advances For Construction | CAD        | CADAL          | -                         | -             | 2,672,                  | 946 -   | 276,271           | -   |
| 111                             | Accum. Deferred Income Taxes       | DIT        | PTSUB          | -                         | 9,980,8       | 55 69,108,              | .711 -  | 7,142,956         | -   |
| 118                             |                                    |            |                |                           |               |                         |   |                   |   |
|                                 | PLUS:                              |            |                |                           |               |                         |   |                   |   |
| 120                             | Materials and Supplies             | MCD        | PEGLID         |                           | 60.1          | 57 470                  | 0.52  | 40,402            |   |
|                                 | Prepayments                        | MSP<br>PPY | PTSUB<br>PTSUB | -                         | 69,1<br>174,2 |                         |   | 49,493<br>124,717 | -   |
|                                 | Gas Stored Underground             | GSU        | F003           | -                         | 1 /4,2        |                         | .049  | 124,/1/           | -   |
|                                 | Cash Working Capital               | CWC        | OMT            | 532,971                   | 1,401,1       |                         | 416 -   | 722,621           | -   |
| 125                             |                                    |            |                |                           | -,,-          | ,,,,,,,                 |   | ,,,               |   |
| 126                             | Adjustments:                       |            |                |                           |               |                         |   |                   |   |
| 127                             |                                    |            |                |                           |               |                         |   |                   |   |
|                                 | N/A                                |            | PTSUB          | -                         | -             |                         |   | -                 | -   |
|                                 | N/A                                |            | PTSUB          | -                         | -             |                         |   | -                 | -   |
|                                 | N/A<br>N/A                         |            | PTSUB          | =                         | -             |                         | -   | -                 | -   |
| 132                             |                                    |            | PTSUB          | -                         | -             |                         | -   | -                 | -   |
| 133                             |                                    | NCRB       |                | \$ 532,971                | \$ 53,226,4   | 90 \$ 360,047,          | 251 \$ (102,633,5   | 87) \$ 34,628,888 | \$ (6,430,014)                                    |
| 134                             | 1                                  | Hereb      |                | 552,771                   | 0 00,220,1    | νο ψ 200,0 1 <i>1</i> , | (102,033,3  | 51,020,000        | (0,130,011)                                       |
| 135                             | 5                                  |            |                |                           |               |                         |   |                   |   |
| 135<br>136<br>137<br>138<br>139 | 5                                  |            |                |                           |               |                         |   |                   |   |
| 137                             |                                    |            |                |                           |               |                         |   |                   |   |
| 138                             | 3                                  |            |                |                           |               |                         |   |                   |   |
| 139                             | 3                                  |            |                |                           |               |                         |   |                   |   |
| 140                             | ال                                 |            |                |                           |               |                         |   |                   |   |

#### Cost of Service Study 12 Months Ended June 30, 2022

| A B   | C               | D               | S                    | T                  | U                             | V                                       |
|---|-----------------|-----------------|----------------------|--------------------|-------------------------------|---|
| 1 Description                               | Name            | Vector          | Services<br>Customer | Meters<br>Customer | Customer Accounts<br>Customer | Customer Service<br>Expense<br>Customer |
| 94  |                 |                 |                      |                    |                               |   |
| 95 Net Cost Rate Base                       |                 |                 |                      |                    |                               |   |
| 96  |                 |                 |                      |                    |                               |   |
| 97 Total Gas Utility Plant at Original Cost |                 |                 | \$<br>458,173,538 \$ | 109,708,044        | \$<br>- S                     | -                                       |
| 98<br>99 Less:                              |                 |                 |                      |                    |                               |   |
| 99 Less:                                    |                 |                 |                      |                    |                               |   |
| 100   |                 |                 |                      |                    |                               |   |
| 101 Reserve for Depreciation                |                 |                 |                      |                    |                               |   |
| 102 Underground Storage                     | DEPRUS          | PTST            | -                    | -                  | -                             | -                                       |
| 103 Transmission<br>104 Distribution        | DEPTR<br>DEPRDI | F005<br>DEPRDIS | 129,229,023          | 26,876,329         | -                             | -                                       |
| 105 General & Intangible                    | DEPRGE          | PT389           | 1,810,762            | 433,581            | -                             | -                                       |
| 106 Common                                  | DEPRO           | PTCP            | 12,166,970           | 2,913,338          | -                             | -                                       |
| 107   | BEIREO          | 1101            | 12,100,770           | 2,713,330          |                               |   |
| 108 Total Depreciation Reserve<br>109       | DEPR            |                 | \$<br>143,206,754 \$ | 30,223,248         | \$<br>- \$                    | -                                       |
| 110 Customer Advances For Construction      | CAD             | CADAL           | 2,535,476            | -                  | -                             | -                                       |
| 111 Accum. Deferred Income Taxes            | DIT             | PTSUB           | 65,554,440           | 15,696,780         | -                             | -                                       |
| 118   |                 |                 |                      |                    |                               |   |
| 119 PLUS:                                   |                 |                 |                      |                    |                               |   |
| 120   |                 |                 |                      |                    |                               |   |
| 121 Materials and Supplies                  | MSP             | PTSUB           | 454,225              | 108,763            | -                             | -                                       |
| 122 Prepayments 123 Gas Stored Underground  | PPY<br>GSU      | PTSUB           | 1,144,591            | 274,068            | -                             | -                                       |
| 124 Cash Working Capital                    | CWC             | F003<br>OMT     | 3,226,505            | 1,762,102          | 4,090,962                     | 428,992                                 |
| 125   | CWC             | OWI             | 3,220,303            | 1,702,102          | 4,090,902                     | 420,992                                 |
| 126 Adjustments:                            |                 |                 |                      |                    |                               |   |
| 127   |                 |                 |                      |                    |                               |   |
| 128 N/A                                     |                 | PTSUB           | -                    | -                  | -                             | -                                       |
| 129 N/A                                     |                 | PTSUB           | -                    | -                  | -                             | -                                       |
| 130 N/A                                     |                 | PTSUB           | -                    | -                  | -                             | -                                       |
| 131 N/A                                     |                 | PTSUB           | -                    | -                  | -                             | -                                       |
| 132   |                 |                 |                      |                    |                               |   |
| 133 Net Cost Rate Base                      | NCRB            |                 | \$<br>251,702,188 \$ | 65,932,949         | \$<br>4,090,962 \$            | 428,992                                 |
| 134<br>135                                  |                 |                 |                      |                    |                               |   |
| 136   |                 |                 |                      |                    |                               |   |
| 136<br>137<br>138                           |                 |                 |                      |                    |                               |   |
| 138   |                 |                 |                      |                    |                               |   |
| 139   |                 |                 |                      |                    |                               |   |
| 140   |                 |                 |                      |                    |                               |   |

## Cost of Service Study 12 Months Ended June 30, 2022

| A                                    | В                                    | С     | D E      | F                  | G           | Н           | 1          | J            | K                 | L                    |
|--------------------------------------|--------------------------------------|-------|----------|--------------------|-------------|-------------|------------|--------------|-------------------|----------------------|
|                                      |                                      |       |          |                    |             |             |            |              |                   |                      |
|                                      |                                      |       |          |                    |             |             |            |              | Transmission Non- | Transmission Storage |
| 1                                    |                                      |       |          | Total              | Procurement | Procurement | Storage    | Storage      | Storage Related   | Related              |
| 2 Description                        |                                      | Name  | Vector   | Company            | Demand      | Commodity   | Demand     | Commodity    | Demand            | Demand               |
| 3                                    |                                      |       |          |                    |             |             |            |              |                   |                      |
| 141                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 142 Labor Exper                      | nses                                 |       |          |                    |             |             |            |              |                   |                      |
|                                      | Procurement Expenses                 | LB807 | DMCM     | 707,310            | 83,038      | 624,272     |            |              |                   |                      |
| 144 807 & 810                        | Floculement Expenses                 | LB60/ | DIVICINI | 707,510            | 05,030      | 024,272     | -          | -            | -                 | -                    |
| 146 Storage Exp                      | enses                                |       |          |                    |             |             |            |              |                   |                      |
| 147 Operation                        |                                      |       |          |                    |             |             |            |              |                   |                      |
| 148 814                              | Operations Supervision and Engineer  | LB814 | OSE      | 788,735            | -           | -           | 131,016    | 657,719      | -                 | -                    |
| 149 815                              | Maps and Records                     | LB815 | F003     | -                  | _           | -           | -          | -            | -                 | _                    |
| 150 816                              | Well Expenses                        | LB816 | F003     | 48,170             | -           | -           | 48,170     | _            | -                 | -                    |
| 151 817                              | Lines Expenses                       | LB817 | F003     | 220,271            | -           | -           | 220,271    | -            | -                 | -                    |
| 152 818                              | Compressor Station Exp - Payroll     | LB818 | F004     | 778,006            | -           | -           | -          | 778,006      | -                 | -                    |
| 153 819                              | Compressor Station Fuel and Power    | LB819 | F004     | ´-                 | -           | -           | -          | -            | -                 | -                    |
| 154 820                              | Measurement and Regulator Station    | LB820 | F003     | -                  | -           | =           | -          | -            | -                 | -                    |
| 155 821                              | Purification of Natural Gas          | LB821 | F004     | 569,604            | -           | =           | -          | 569,604      | -                 | -                    |
| 156 823                              | Gas losses                           | LB823 | F004     | -                  | -           | -           | -          | -            | -                 | -                    |
| 157 824                              | Other Expenses                       | LB824 | F004     | -                  | -           | -           | -          | -            | -                 | -                    |
| 158 825                              | Storage Well Royalities              | LB825 | F003     | -                  | -           | -           | -          | -            | -                 | -                    |
| 159 826                              | Rents                                | LB826 | F003     | -                  | -           | -           | -          | -            | -                 | -                    |
| 160                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 161 Total Storage                    | e Operation Labor                    | LBSO  |          | \$<br>2,404,786 \$ | - \$        | - \$        | 399,457 \$ | 2,005,329 \$ | - 5               | -                    |
| 162                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 103                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 162<br>163<br>164<br>165 Storage Exp | owen                                 |       |          |                    |             |             |            |              |                   |                      |
| 166 Maintenance                      | ense                                 |       |          |                    |             |             |            |              |                   |                      |
| 167 830                              | Maintenance Super and Eng.           | LB830 | MSE      | 437,056            | _           | _           | 235,421    | 201,635      | _                 | _                    |
| 168 831                              | Maintenance of Structures            | LB831 | F003     |                    | _           | _           | 233,421    | 201,033      | _                 | _                    |
| 169 832                              | Maintenance of Resevoirs             | LB832 | F003     | 83,454             | -           | -           | 83,454     | _            | -                 | _                    |
| 170 833                              | Maintenance of Lines                 | LB833 | F003     | 432,731            | _           | _           | 432,731    | _            | _                 | _                    |
| 171 834                              | Main of Compressor Station Equipment | LB834 | F004     | 286,492            | _           | -           | -          | 286,492      | -                 | -                    |
| 172 835                              | Main of Meas and Reg Sta. Equip      | LB835 | F003     | ´-                 | -           | -           | -          | -            | -                 | -                    |
| 173 836                              | Main of Purification Equip           | LB836 | F004     | 280,992            | -           | -           | -          | 280,992      | -                 | -                    |
| 174 837                              | Main of Other Equipment              | LB837 | F003     | 146,389            | -           | -           | 146,389    | -            | -                 | -                    |
| 175                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 176 Total Mainter                    | nance Labor                          | LBSM  |          | \$<br>1,667,114 \$ | - \$        | - \$        | 897,995 \$ | 769,119 \$   | - 5               | -                    |
| 177                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 178                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 179 Total Storage                    | e Labor                              | LBS   |          | \$<br>4,071,900    | -           | -           | 1,297,453  | 2,774,447    | -                 | -                    |
| 180<br>181                           |                                      |       |          |                    |             |             |            |              |                   |                      |
| 181                                  |                                      |       |          |                    |             |             |            |              |                   |                      |
| 182<br>183                           |                                      |       |          |                    |             |             |            |              |                   |                      |
| 103                                  |                                      |       |          |                    |             |             |            |              |                   |                      |

### Cost of Service Study 12 Months Ended June 30, 2022

|            | Α              | В  | С              | D            | M            | N                       | 0                        | Р                        | Q                    | R                    |
|------------|----------------|--|----------------|--------------|--------------|-------------------------|--------------------------|--------------------------|----------------------|----------------------|
|            |                |  |                |              |              |                         |                          |                          |                      |                      |
|            |                |  |                |              |              | Distribution Structures | Distribution Mains - Low | Distribution Mains - Low | Distribution Mains - | Distribution Mains - |
| 1          |                |  |                |              | Distribution | & Equipment             | & Med. Pressure          | & Med. Pressure          | High Pressure        | High Pressure        |
| 2          | Description    |  | Name           | Vector       | Commodity    |                         |                          | Customer                 | Demand               | Customer             |
| 3          |                |  |                |              |              |                         |                          |                          |                      |                      |
| 141        |                |  |                |              |              |                         |                          |                          |                      |                      |
|            | Labor Expen    | <u>ises</u>  |                |              |              |                         |                          |                          |                      |                      |
| 143        |                |  |                |              |              |                         |                          |                          |                      |                      |
|            | 807 & 810      | Procurement Expenses   | LB807          | DMCM         | -            | -                       | -                        | -                        | =                    | -                    |
| 145        |                |  |                |              |              |                         |                          |                          |                      |                      |
|            | Storage Expe   | enses  |                |              |              |                         |                          |                          |                      |                      |
|            | Operation      |  |                |              |              |                         |                          |                          |                      |                      |
| 148<br>149 |                | Operations Supervision and Engineer  | LB814          | OSE          | -            | -                       | -                        | -                        | -                    | -                    |
| 150        |                | Maps and Records   | LB815          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 150        |                | Well Expenses<br>Lines Expenses  | LB816<br>LB817 | F003<br>F003 | -            | -                       | -                        | -                        | -                    | -                    |
| 152        |                | Compressor Station Exp - Payroll   | LB817<br>LB818 | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 153        |                | Compressor Station Exp - Payroll Compressor Station Fuel and Power   | LB819          | F004<br>F004 | -            | -                       | -                        | -                        | -                    | -                    |
| 154        |                | Measurement and Regulator Station  | LB820          | F004         | -            | -                       | -                        | -                        | -                    | -                    |
| 155        |                | Purification of Natural Gas  | LB821          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 156        |                | Gas losses   | LB823          | F004         | -            | -                       | -                        | -                        | -                    | -                    |
| 157        |                | Other Expenses   | LB824          | F004         |              | _                       |                          |                          |                      |                      |
| 158        |                | Storage Well Royalities  | LB825          | F003         | _            | _                       | _                        | _                        | _                    | _                    |
| 159        |                | Rents  | LB826          | F003         | _            | _                       | _                        | _                        | _                    | _                    |
| 160        | 020            | TO THE STATE OF TH | 23020          | 1 000        |              |                         |                          |                          |                      |                      |
|            | Total Storage  | Operation Labor  | LBSO           |              | S -          | s -                     | s -                      | s -                      | S -                  | s -                  |
| 162        |                | 1  |                |              | •            |                         |                          |                          |                      |                      |
| 163        |                |  |                |              |              |                         |                          |                          |                      |                      |
| 164        |                |  |                |              |              |                         |                          |                          |                      |                      |
|            | Storage Expe   | ense   |                |              |              |                         |                          |                          |                      |                      |
|            | Maintenance    |  |                |              |              |                         |                          |                          |                      |                      |
| 167        |                | Maintenance Super and Eng.   | LB830          | MSE          | -            | -                       | -                        | -                        | -                    | -                    |
| 168        |                | Maintenance of Structures  | LB831          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 169        |                | Maintenance of Resevoirs   | LB832          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 170        |                | Maintenance of Lines   | LB833          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 171        |                | Main of Compressor Station Equipment   | LB834          | F004         | -            | -                       | -                        | -                        | -                    | -                    |
| 172        |                | Main of Meas and Reg Sta. Equip  | LB835          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 173        |                | Main of Purification Equip   | LB836          | F004         | -            | -                       | -                        | -                        | -                    | -                    |
| 174        | 837            | Main of Other Equipment  | LB837          | F003         | -            | -                       | -                        | -                        | -                    | -                    |
| 175        | T ( 134 )      | T 1  | I DG:          |              | ė.           | 6                       | e.                       | 6                        | 6                    | ė.                   |
| 176        | Total Mainten  | nance Lapor  | LBSM           |              | \$ -         | s -                     | \$ -                     | \$ -                     | s -                  | \$ -                 |
| 178        |                |  |                |              |              |                         |                          |                          |                      |                      |
| 170        | Total Storage  | Lahar  | LBS            |              |              |                         |                          |                          |                      |                      |
| 180        | i otai Storage | Lauoi  | LBS            |              | -            | -                       | -                        | -                        | -                    | -                    |
| 181        |                |  |                |              |              |                         |                          |                          |                      |                      |
| 182        |                |  |                |              |              |                         |                          |                          |                      |                      |
| 183        |                |  |                |              |              |                         |                          |                          |                      |                      |
| 103        |                |  |                |              |              |                         |                          |                          |                      |                      |

### Cost of Service Study 12 Months Ended June 30, 2022

|            | Α                | В   | С              | D            | S        | T        | U                 | V                |
|------------|------------------|---|----------------|--------------|----------|----------|-------------------|------------------|
|            |                  |   |                |              |          |          |                   |                  |
|            |                  |   |                |              |          |          |                   | Customer Service |
| 1          |                  |   |                |              | Services | Meters   | Customer Accounts | Expense          |
| 2          | Description      |   | Name           | Vector       | Customer | Customer | Customer          | Customer         |
| 3          |                  |   |                |              |          |          |                   |                  |
| 141        |                  |   |                |              |          |          |                   |                  |
|            | Labor Expen      | ses   |                |              |          |          |                   |                  |
| 143        |                  |   |                |              |          |          |                   |                  |
| 144        | 807 & 810        | Procurement Expenses  | LB807          | DMCM         | -        | -        | -                 | -                |
| 145        | Storage Expe     |   |                |              |          |          |                   |                  |
| 140        |                  | nses  |                |              |          |          |                   |                  |
|            | Operation<br>814 | Operations Supervision and Engineer                                     | LB814          | OSE          |          |          |                   |                  |
| 1/10       | 815              | Maps and Records  | LB815          | F003         | -        | -        | -                 | -                |
|            | 816              | Well Expenses   | LB816          | F003         | -        | -        | _                 | -                |
| 151        |                  | Lines Expenses  | LB817          | F003         | -        | -        | -                 | -                |
|            | 818              | Compressor Station Exp - Payroll  | LB818          | F004         | _        | _        |                   |                  |
|            | 819              | Compressor Station Fuel and Power                                       | LB819          | F004         | _        | _        | -                 | _                |
| 154        |                  | Measurement and Regulator Station                                       | LB820          | F003         | _        | _        | _                 | _                |
| 155        |                  | Purification of Natural Gas   | LB821          | F004         | _        | _        | _                 | _                |
|            | 823              | Gas losses  | LB823          | F004         | -        | _        | _                 | _                |
| 157        |                  | Other Expenses  | LB824          | F004         | -        | _        | _                 | _                |
|            | 825              | Storage Well Royalities   | LB825          | F003         | -        | -        | -                 | -                |
|            | 826              | Rents   | LB826          | F003         | -        | -        | -                 | -                |
| 160        |                  |   |                |              |          |          |                   |                  |
| 161        | Total Storage    | Operation Labor   | LBSO           | \$           | - \$     | - \$     | - \$              | -                |
| 162        |                  |   |                |              |          |          |                   |                  |
| 163        |                  |   |                |              |          |          |                   |                  |
| 164        |                  |   |                |              |          |          |                   |                  |
| 165        | Storage Expe     | nse   |                |              |          |          |                   |                  |
|            | Maintenance      |   |                |              |          |          |                   |                  |
| 167        |                  | Maintenance Super and Eng.  | LB830          | MSE          | -        | -        | -                 | -                |
| 168        |                  | Maintenance of Structures   | LB831          | F003         | -        | -        | -                 | -                |
| 169        | 832              | Maintenance of Resevoirs  | LB832          | F003         | =        | -        | -                 | -                |
|            |                  | Maintenance of Lines  | LB833          | F003         | -        | -        | -                 | -                |
| 171<br>172 | 834<br>835       | Main of Compressor Station Equipment<br>Main of Meas and Reg Sta. Equip | LB834<br>LB835 | F004<br>F003 | -        | -        | -                 | -                |
|            | 836              | Main of Meas and Reg Sta. Equip  Main of Purification Equip             | LB835<br>LB836 | F003<br>F004 | -        | -        | -                 |                  |
|            | 837              | Main of Other Equipment   | LB837          | F004<br>F003 | -        | -        | -                 | -                |
| 175        |                  | main or once Equipment  | LD03/          | 1005         | -        | -        | -                 | - I              |
|            | Total Mainten    | ance Labor  | LBSM           | \$           | - \$     | - \$     | - \$              | _                |
| 177        |                  |   | 220.11         | Ψ            | <b>~</b> | Ψ        |                   |                  |
| 178        | 1                |   |                |              |          |          |                   |                  |
| 179        | Total Storage    | Labor   | LBS            |              | -        | -        | -                 | -                |
| 180        | 1                |   |                |              |          |          |                   |                  |
| 180<br>181 | ]                |   |                |              |          |          |                   |                  |
| 182        |                  |   |                |              |          |          |                   |                  |
| 183        |                  |   |                |              |          |          |                   |                  |

### Cost of Service Study 12 Months Ended June 30, 2022

|   | A B  | С                    | D I           | F                | G                     | Н                        | I                 | J                    | К            | L   |
|---|--|----------------------|---------------|------------------|-----------------------|--------------------------|-------------------|----------------------|--------------|---|
| 1<br>2 Descri   | iption   | Name                 | Vector        | Total<br>Company | Procurement<br>Demand | Procurement<br>Commodity | Storage<br>Demand | Storage<br>Commodity |              | Transmission Storage<br>Related<br>Demand |
| 3   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 184<br>185 Labor  | r Expenses (Continued)                         |                      |               |                  |                       |                          |                   |                      |              |   |
| 186   | Expenses (Continued)                           |                      |               |                  |                       |                          |                   |                      |              |   |
| 187   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 188 Trans   | smission                                       |                      |               |                  |                       |                          |                   |                      |              |   |
| 189 850-86  | 67 Transmission Expenses                       | LB850                | F005          | \$<br>2,919,136  | -                     | -                        | -                 | -                    | 2,439,169    | 479,967                                   |
| 190   |  |                      |               |                  |                       |                          |                   |                      |              |   |
|   | ibution Expenses                               |                      |               |                  |                       |                          |                   |                      |              |   |
| 192 Operat  |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 193 870   | Operation Supr and Engr                        | LB870                | DOES          | \$<br>-          | -                     | -                        | -                 | -                    | -            | -   |
| 194 871   | Dist Load Dispatching                          | LB871                | F007          | 838,265          | -                     | -                        | -                 | -                    | -            | -   |
| 195 872   | Compr. Station Labor and Exp.                  | LB872                | F007          | -                | -                     | -                        | -                 | -                    | -            | -   |
| 196 873   | Compr. Station Fuel and Power                  | LB873                | F007          |                  | -                     | -                        | -                 | -                    | -            | -   |
| 197 874.01  | 1 Other Mains/Serv. Expenses                   | LB874.01             | CADAL         | 1,811,145        | -                     | -                        | -                 | -                    | -            | -   |
| 198 874.02  |  | LB874.02             | F009          | -                | -                     | -                        | -                 | -                    | -            | -   |
| 199 874.03  |  | LB874.03             | F010          | -                | -                     | -                        | -                 | -                    | -            | -   |
| 200 874.04<br>201 874.05                                    |  | LB874.04<br>LB874.05 | CADAL<br>F010 | -                | -                     | -                        | -                 | -                    | -            | -   |
| 201 874.06  | 5 Check Stop Box Access<br>6 Patrolling Mains  | LB874.05<br>LB874.06 | F010<br>F009  | -                | -                     | -                        | -                 | -                    | -            | -   |
| 202 874.06  | 6 Patrolling Mains 7 Check/Grease Valves       | LB874.06<br>LB874.07 | F009<br>F009  | -                | -                     | -                        | -                 | -                    | -            | -   |
| 204 874.08  |  | LB874.08             | F009          | -                | -                     | -                        | -                 | -                    | -            | -   |
| 205 874.09  | 9 Locate and Inspect Valve Boxes               | LB874.08<br>LB874.09 | F007          | -                | -                     | -                        | -                 | -                    | -            | -   |
| 206 874.1   | Cut Grass - Right of Way                       | LB874.10             | F009          |                  | _                     |                          | _                 | _                    |              | -   |
| 207 875   | Meas and Reg Station Exp General               | LB875                | F008          | \$<br>884,412    | _                     |                          | _                 | _                    |              | -   |
| 208 876   | Meas and Reg Station Exp Industrial            | LB876                | F011          | \$<br>424,143    | _                     | -                        | _                 | _                    | _            | _   |
| 209 877   | Meas and Reg Station Exp City Gate             | LB877                | F008          | \$<br>136,159    | _                     | _                        | _                 | _                    | _            | _   |
| 210 878   | Meter and House Reg. Expense                   | LB878                | F011          | \$<br>965,746    | _                     | _                        | _                 | _                    | _            | _   |
| 211 879   | Customer Installation Expense                  | LB879                | F011          | \$<br>168,892    | _                     | _                        | _                 | _                    | _            | _   |
| 212 880   | Other Expenses                                 | LB880                | PTDSUB        | \$<br>2,738,849  | -                     | -                        | -                 | -                    | -            | -   |
| 213 881   | Rents  | LB881                | PTDSUB        | \$<br>_          | -                     | -                        | -                 | -                    | -            | -   |
| 214   |  |                      |               |                  |                       |                          |                   |                      |              |   |
|   | Operations Distribution Labor                  | LBDO                 |               | \$<br>7,967,611  | s -                   | \$ -                     | \$ -              | \$ -                 | \$ -         | \$ -                                      |
| 216   | 0 2 7 10 10 10 10 1                            | I DED O              |               | 10.006.545       |                       |                          | *                 |                      |              |   |
|   | Operations Transmission and Distribution Labor | LBTDO                |               | \$<br>10,886,747 | -                     | \$ -                     | \$ -              | s -                  | \$ 2,439,169 | \$ 479,967                                |
| 218   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 219   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 218<br>219<br>220<br>221<br>222<br>223<br>224<br>225<br>226 |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 222   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 223   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 224   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 225   |  |                      |               |                  |                       |                          |                   |                      |              |   |
| 226   |  |                      |               |                  |                       |                          |                   |                      |              |   |
|   |  |                      |               |                  |                       |                          |                   |                      |              |   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|   | Α                | В  | С                    | D            | M            | N            | 0            | Р   | Q          | R                                     |
|---|------------------|--|----------------------|--------------|--------------|--------------|--------------|---|------------|---------------------------------------|
|   |                  | _  |                      |              |              | •            |              |   | -          | • •                                   |
| 1   |                  |  |                      |              | Distribution |              |              | Distribution Mains - Low<br>& Med. Pressure |            | Distribution Mains -<br>High Pressure |
| 2   | Description      |  | Name                 | Vector       | Commodity    | Demand       |              | Customer                                    |            | Customer                              |
| 3   |                  |  |                      |              | •            |              |              |   |            |                                       |
| 184   |                  |  |                      |              |              |              |              |   |            |                                       |
|   | Labor Expen      | ses (Continued)  |                      |              |              |              |              |   |            |                                       |
| 186   |                  |  |                      |              |              |              |              |   |            |                                       |
| 187   |                  |  |                      |              |              |              |              |   |            |                                       |
|   | Transmission     |  |                      |              |              |              |              |   |            |                                       |
|   | 850-867          | Transmission Expenses  | LB850                | F005         | -            | -            | -            | -   | -          | -                                     |
| 190   |                  | _  |                      |              |              |              |              |   |            |                                       |
|   | Distribution I   | Expenses   |                      |              |              |              |              |   |            |                                       |
| 193   |                  | On anti-n Same and France                                    | I D070               | DOES         |              |              |              |   |            |                                       |
| 193   |                  | Operation Supr and Engr<br>Dist Load Dispatching             | LB870<br>LB871       | DOES<br>F007 | 838,265      | -            | -            | -   | -          | -                                     |
| 195   |                  | Compr. Station Labor and Exp.                                | LB871<br>LB872       | F007         | 038,203      | -            | -            | -   | -          | -                                     |
| 196   |                  | Compr. Station Eabor and Exp.  Compr. Station Fuel and Power | LB873                | F007         | -            | -            | -            | -   | -          | -                                     |
|   |                  | Other Mains/Serv. Expenses                                   | LB874.01             | CADAL        |              |              | 882,655      |   | 91,230     |                                       |
|   |                  | Leak Survey-Mains  | LB874.01<br>LB874.02 | F009         |              |              | 662,055      |   | 71,230     | -                                     |
|   |                  | Leak Survey - Service  | LB874.03             | F010         | _            | _            | _            | _   | _          | _                                     |
|   |                  | Locate Main per Request                                      | LB874.04             | CADAL        | _            | _            | _            | _   | _          | _                                     |
|   |                  | Check Stop Box Access  | LB874.05             | F010         | _            | -            | _            | -   | _          | _                                     |
|   |                  | Patrolling Mains   | LB874.06             | F009         | _            | -            | _            | -   | _          | _                                     |
| 203   |                  | Check/Grease Valves  | LB874.07             | F009         | _            | -            | -            | -   | -          | -                                     |
|   |                  | Opr. Odor Equipment  | LB874.08             | F007         | _            | -            | -            | -   | -          | -                                     |
| 205   |                  | Locate and Inspect Valve Boxes                               | LB874.09             | F009         | -            | -            | -            | -   | -          | -                                     |
| 206   |                  | Cut Grass - Right of Way                                     | LB874.10             | F009         | -            | -            | -            | -   | -          | -                                     |
| 207   |                  | Meas and Reg Station Exp General                             | LB875                | F008         | -            | 884,412      | -            | -   | -          | -                                     |
| 208   |                  | Meas and Reg Station Exp Industrial                          | LB876                | F011         | -            | -            | -            | -   | -          | -                                     |
| 209   |                  | Meas and Reg Station Exp City Gate                           | LB877                | F008         | -            | 136,159      | -            | -   | -          | -                                     |
| 210   |                  | Meter and House Reg. Expense                                 | LB878                | F011         | -            | -            | -            | -   | -          | -                                     |
| 211   |                  | Customer Installation Expense                                | LB879                | F011         | -            | -            | -            | -   | -          | -                                     |
| 212   |                  | Other Expenses   | LB880                | PTDSUB       | -            | 163,216      | 1,130,130    | -   | 116,808    | -                                     |
| 213   | 381              | Rents  | LB881                | PTDSUB       | -            | -            | -            | -   | -          | -                                     |
| 214   |                  | _, _, _,   |                      |              |              |              |              |   |            | _                                     |
|   | I otal Operation | ons Distribution Labor                                       | LBDO                 |              | \$ 838,265   | \$ 1,183,787 | \$ 2,012,785 | 5 -   | \$ 208,038 | \$ -                                  |
| 216   | F-4-1 O *        | ons Transmission and Distribution Labor                      | LDTDO                |              | 020.265      | e 1 102 707  | e 2.012.705  | c   | 6 200.020  | ¢                                     |
|   | i otai Operatio  | ons Transmission and Distribution Labor                      | LBTDO                |              | \$ 838,265   | \$ 1,183,787 | \$ 2,012,785 | 5 -   | \$ 208,038 | \$ -                                  |
| 210   |                  |  |                      |              |              |              |              |   |            |                                       |
| 219   |                  |  |                      |              |              |              |              |   |            |                                       |
| 218<br>219<br>220<br>221<br>222<br>223<br>224<br>225<br>226 |                  |  |                      |              |              |              |              |   |            |                                       |
| 222   |                  |  |                      |              |              |              |              |   |            |                                       |
| 223   |                  |  |                      |              |              |              |              |   |            |                                       |
| 224   |                  |  |                      |              |              |              |              |   |            |                                       |
| 225   |                  |  |                      |              |              |              |              |   |            |                                       |
| 226   |                  |  |                      |              |              |              |              |   |            |                                       |
|   |                  |  |                      |              |              |              |              |   |            |                                       |

### Cost of Service Study 12 Months Ended June 30, 2022

|  | Α             | В  | С        | D      | S         | T            | U        | V                |
|--|---------------|--|----------|--------|-----------|--------------|----------|------------------|
|  |               |  |          |        |           |              |          |                  |
|  |               |  |          |        |           |              |          |                  |
| ١.,                                    |               |  |          |        |           |              |          | Customer Service |
| 1                                      | D             |  | **       | ***    | Services  | Meters       |          |                  |
|  | Description   |  | Name     | Vector | Customer  | Customer     | Customer | Customer         |
| 3<br>184                               |               |  |          |        |           |              |          |                  |
| 184                                    |               | (C: D                                    |          |        |           |              |          |                  |
| 186                                    |               | nses (Continued)                         |          |        |           |              |          |                  |
| 187                                    |               |  |          |        |           |              |          |                  |
|  | Transmission  | _  |          |        |           |              |          |                  |
|  | 850-867       | Transmission Expenses                    | LB850    | F005   |           |              |          |                  |
| 190                                    |               | Transmission Expenses                    | LB650    | 1005   | -         |              | -        | -                |
|  | Distribution  | Evnancae                                 |          |        |           |              |          |                  |
|  |               | Expenses                                 |          |        |           |              |          |                  |
|  |               | Operation Supr and Engr                  | LB870    | DOES   | _         | _            | _        | _                |
|  |               | Dist Load Dispatching                    | LB871    | F007   | -         | -            | -        | -                |
|  | 872           | Compr. Station Labor and Exp.            | LB872    | F007   | _         | -            | -        | _                |
|  | 873           | Compr. Station Fuel and Power            | LB873    | F007   | _         | -            | _        | -                |
|  | 874.01        | Other Mains/Serv. Expenses               | LB874.01 | CADAL  | 837,260   | -            | _        | -                |
|  | 874.02        | Leak Survey-Mains                        | LB874.02 | F009   | -         | -            | _        | _                |
|  | 874.03        | Leak Survey - Service                    | LB874.03 | F010   | _         | -            | -        | -                |
|  | 874.04        | Locate Main per Request                  | LB874.04 | CADAL  | _         | _            | _        | _                |
|  | 874.05        | Check Stop Box Access                    | LB874.05 | F010   | -         | -            | _        | -                |
| 202                                    | 874.06        | Patrolling Mains                         | LB874.06 | F009   | -         | -            | _        | -                |
| 203                                    | 874.07        | Check/Grease Valves                      | LB874.07 | F009   | -         | -            | -        | -                |
|  | 874.08        | Opr. Odor Equipment                      | LB874.08 | F007   | -         | -            | -        | -                |
|  | 874.09        | Locate and Inspect Valve Boxes           | LB874.09 | F009   | -         | -            | -        | -                |
|  | 874.1         | Cut Grass - Right of Way                 | LB874.10 | F009   | -         | -            | -        | -                |
|  |               | Meas and Reg Station Exp General         | LB875    | F008   | -         | -            | -        | -                |
| 208                                    |               | Meas and Reg Station Exp Industrial      | LB876    | F011   | -         | 424,143      | -        | -                |
| 209                                    |               | Meas and Reg Station Exp City Gate       | LB877    | F008   | -         | -            | -        | -                |
| 210                                    |               | Meter and House Reg. Expense             | LB878    | F011   | -         | 965,746      | -        | -                |
|  |               | Customer Installation Expense            | LB879    | F011   | -         | 168,892      | -        | -                |
| 212                                    |               | Other Expenses                           | LB880    | PTDSUB | 1,072,007 | 256,688      | -        | -                |
| 213                                    | 881           | Rents                                    | LB881    | PTDSUB | -         | -            | -        | -                |
| 214                                    | 1             |  |          |        |           |              |          |                  |
|  | Total Operati | ions Distribution Labor                  | LBDO     | \$     | 1,909,267 | \$ 1,815,469 | \$ -     | \$ -             |
| 216                                    | 1             |  |          |        |           |              |          |                  |
| 217                                    |               | ions Transmission and Distribution Labor | LBTDO    | \$     | 1,909,267 | \$ 1,815,469 | \$ -     | \$ -             |
| 218                                    |               |  |          |        |           |              |          |                  |
| 219                                    | 1             |  |          |        |           |              |          |                  |
| 220<br>221<br>222<br>223<br>224<br>225 | 1             |  |          |        |           |              |          |                  |
| 221                                    | 4             |  |          |        |           |              |          |                  |
| 222                                    | 4             |  |          |        |           |              |          |                  |
| 223                                    | 1             |  |          |        |           |              |          |                  |
| 225                                    | 1             |  |          |        |           |              |          |                  |
| 225                                    | 1             |  |          |        |           |              |          |                  |
| 220                                    | •             |  |          |        |           |              |          |                  |

### Cost of Service Study 12 Months Ended June 30, 2022

|  | A B                                     | С     | D E            |    | F             | G           | Н           | I       | J         | K                 | L                    |
|--|---|-------|----------------|----|---------------|-------------|-------------|---------|-----------|-------------------|----------------------|
|  |   |       |                |    |               |             |             |         |           |                   |                      |
|  |   |       |                |    |               |             |             |         |           | Transmission Non- | Transmission Storage |
| 1                                      |   |       |                |    | Total         | Procurement | Procurement | Storage | Storage   | Storage Related   | Related              |
|  | Description                             | Name  | Vector         |    | Company       | Demand      | Commodity   | Demand  | Commodity | Demand            | Demand               |
| 3                                      |   |       |                |    |               |             |             |         |           |                   |                      |
| 227                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 228                                    | Labor Expenses (Continued)              |       |                |    |               |             |             |         |           |                   |                      |
| 230                                    |   |       |                |    |               |             |             |         |           |                   |                      |
|  | Maintenance Expense Distribution        |       |                |    |               |             |             |         |           |                   |                      |
| 232                                    | Maintenance Expense Distribution        |       |                |    |               |             |             |         |           |                   |                      |
| 233                                    | 885 Maintenance Supr and Engr           | LB885 | DMES           | \$ | _             | _           | _           | _       | _         | _                 | _                    |
| 234                                    |   | LB886 | F008           | *  | _             | _           | _           | -       | _         | _                 | _                    |
| 235                                    | 887 Maintenance Mains                   | LB887 | F009           |    | 3,944,944     | -           | -           | -       | -         | -                 | -                    |
| 236                                    |   | LB888 | F007           |    | -             | -           | -           | -       | -         | -                 | -                    |
| 237                                    | 889 Maintenance Meas and Reg. General   | LB889 | F008           |    | 78,000        | -           | -           | -       | -         | -                 | -                    |
| 238                                    |   | LB890 | F011           |    | 188,595       | -           | -           | -       | -         | -                 | -                    |
| 239                                    | 891 Maintenance Meas and RegCity Gate   | LB891 | F008           |    | 411,320       | -           | -           | -       | -         | -                 | -                    |
| 240                                    | 892 Maintenance Services                | LB892 | F010           |    | 537,961       | -           | -           | -       | -         | -                 | -                    |
| 241<br>242                             | 893 Maintenance Meters and House Reg.   | LB893 | F011<br>PTDSUB |    | -             | -           | -           | -       | -         | -                 | -                    |
| 242                                    | 894 Maintenance Other Equipment         | LB894 | PIDSUB         |    | 86,000        | -           | -           | -       | -         | -                 | -                    |
|  | Total Maintenance Labor                 | LBDM  |                | \$ | 5,246,820 \$  | - \$        | - \$        | - \$    | - \$      | - S               | _                    |
| 245                                    | Total Wallichance Eabor                 | LDDM  |                | Φ  | 3,240,020 3   | - 5         | - 9         | - 5     | - 3       | - 3               | -                    |
|  | Total Transmission & Distribution Labor | LBTD  |                | \$ | 16,133,567 \$ | - S         | - S         | - \$    | - \$      | 2,439,169 \$      | 479,967              |
| 247                                    |   |       |                |    |               |             |             |         |           |                   | · ·                  |
| 248                                    |   |       |                |    |               |             |             |         |           |                   |                      |
|  | Customer Accounts Expense               |       |                |    |               |             |             |         |           |                   |                      |
| 250                                    | 901 Supervision                         | LB901 | F012           | \$ | 858,916       | -           | -           | -       | -         | -                 | -                    |
| 251                                    |   | LB902 | F012           |    | 291,309       | -           | -           | -       | -         | -                 | -                    |
| 252                                    |   | LB903 | F012           |    | 2,764,532     | -           | -           | -       | -         | -                 | -                    |
| 253                                    |   | LB904 | F012           |    | -             | -           | -           | -       | -         | -                 | -                    |
| 254<br>255                             | 905 Misc. Cust Account Expenses         | LB905 | F012           |    | -             | -           | -           | -       | -         | -                 | -                    |
|  | Total Customer Accounts Labor           | LBCA  |                | \$ | 3,914,757 \$  | - \$        | - \$        | - \$    | - \$      | - S               | _                    |
| 257                                    | Total Customer Accounts Euror           | LBCA  |                | Ψ  | 3,714,737     | - 4         | - 3         | - 9     | - ψ       | - 9               |                      |
|  | Customer Service Expenses               |       |                |    |               |             |             |         |           |                   |                      |
|  | 907-910 Customer Service                | LB907 | F013           | \$ | 240,990       | -           | -           | -       | -         | -                 | -                    |
| 260                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 261                                    | Sales Expenses                          |       |                |    |               |             |             |         |           |                   |                      |
|  | 911-916 Sales Expenses                  | LB911 | F013           | \$ | -             | -           | -           | -       | -         | -                 | -                    |
| 263                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 264                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 265                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 267                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 268                                    |   |       |                |    |               |             |             |         |           |                   |                      |
| 264<br>265<br>266<br>267<br>268<br>269 |   |       |                |    |               |             |             |         |           |                   |                      |
|  |   |       |                |    |               |             |             |         |           |                   |                      |

## Cost of Service Study 12 Months Ended June 30, 2022

|  | Α              | В  | С              | D              | M                         | N            | 0            | Р               | Q               | R   |
|--|----------------|--|----------------|----------------|---------------------------|--------------|--------------|-----------------|-----------------|---|
| 1 2                                    | Description    |  | Name           | Vector         | Distribution<br>Commodity | & Equipment  |              | & Med. Pressure | e High Pressure | Distribution Mains -<br>High Pressure<br>Customer |
| 3                                      |                |  |                |                |                           |              |              |                 |                 |   |
| 227                                    |                | (C 1 )   |                |                |                           |              |              |                 |                 |   |
| 228<br>229                             | Labor Expens   | ses (Continued)  |                |                |                           |              |              |                 |                 |   |
| 230                                    |                |  |                |                |                           |              |              |                 |                 |   |
|  | Maintenance    | Expense Distribution   |                |                |                           |              |              |                 |                 |   |
| 232                                    |                | Dayense Distribution   |                |                |                           |              |              |                 |                 |   |
| 233                                    | 885            | Maintenance Supr and Engr  | LB885          | DMES           | -                         | -            | -            | -               | _               | -   |
| 234                                    | 886            | Maintenance Structures   | LB886          | F008           | -                         | -            | -            | -               | -               | -   |
| 235                                    |                | Maintenance Mains  | LB887          | F009           | -                         | -            | 3,575,397    | -               | 369,547         | -   |
| 236                                    | 888            | Maintenance Comp. Station Equip.                                 | LB888          | F007           | -                         | -            | -            | -               | -               | -   |
|  |                | Maintenance Meas and Reg. General                                | LB889          | F008           | -                         | 78,000       | -            | -               | -               | =   |
| 238                                    | 890            | Maintenance Meas and Reg - Industrial                            | LB890          | F011           | -                         |              | -            | -               | -               | -   |
| 239                                    | 891            | Maintenance Meas and RegCity Gate                                | LB891          | F008           | -                         | 411,320      | -            | -               | -               | -   |
| 240                                    |                | Maintenance Services   | LB892          | F010           | -                         | -            | -            | -               | -               | -   |
| 241                                    |                | Maintenance Meters and House Reg.<br>Maintenance Other Equipment | LB893<br>LB894 | F011<br>PTDSUB | -                         | 5,125        | 35,486       | -               | 3,668           | -   |
| 243                                    | 594            | Waintenance Other Equipment                                      | LD094          | FIDSUB         | -                         | 3,123        | 33,400       | -               | 3,000           | -   |
|  | Total Mainten  | ance Labor   | LBDM           |                | \$ -                      | \$ 494,445   | \$ 3,610,883 | S -             | \$ 373,215      | s -   |
| 245                                    |                |  |                |                | *                         |              | -,,,,,,,     | *               | * ***,=**       | *   |
| 246                                    | Total Transmi  | ssion & Distribution Labor                                       | LBTD           |                | \$ 838,265                | \$ 1,678,232 | \$ 5,623,668 | \$ -            | \$ 581,253      | \$ -  |
| 247                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 248                                    |                |  |                |                |                           |              |              |                 |                 |   |
|  |                | counts Expense   |                |                |                           |              |              |                 |                 |   |
|  |                | Supervision  | LB901          | F012           | -                         | -            | -            | -               | -               | -   |
| 251                                    |                | Meter Reading  | LB902          | F012           | -                         | -            | -            | -               | -               | -   |
|  | 903<br>904     | Customer Records and Collections                                 | LB903          | F012           | -                         | -            | -            | -               | -               | -   |
| 253<br>254                             |                | Uncollectible Accounts   | LB904<br>LB905 | F012<br>F012   | -                         | -            | -            | -               | -               | -   |
| 255                                    | 905            | Misc. Cust Account Expenses                                      | LB905          | F012           | -                         | -            | -            | -               | -               | -   |
|  | Total Custome  | er Accounts Labor  | LBCA           |                | \$ -                      | s -          | \$ -         | s -             | s -             | s -   |
| 257                                    | rotar Custonik | 1 recounts Euror   | LBCH           |                | <b>J</b>                  |              | ψ –          |                 |                 | Ψ -   |
|  | Customer Ser   | vice Expenses  |                |                |                           |              |              |                 |                 |   |
| 259                                    | 907-910        | Customer Service   | LB907          | F013           | -                         | -            | -            | -               | -               | -   |
| 260                                    |                |  |                |                |                           |              |              |                 |                 |   |
|  | Sales Expense  |  |                |                |                           |              |              |                 |                 |   |
|  | 911-916        | Sales Expenses   | LB911          | F013           | -                         | -            | -            | -               | -               | -   |
| 263                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 264                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 265                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 267                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 263<br>264<br>265<br>266<br>267<br>268 |                |  |                |                |                           |              |              |                 |                 |   |
| 269                                    |                |  |                |                |                           |              |              |                 |                 |   |
| 200                                    |                |  |                |                |                           |              |              |                 |                 |   |

## Cost of Service Study 12 Months Ended June 30, 2022

|                   | Α              | В   | С              | D            | S         | T            | U            | V  |
|-------------------|----------------|---|----------------|--------------|-----------|--------------|--------------|--|
|                   |                |   |                |              |           |              |              |  |
|                   |                |   |                |              |           |              |              | Customer Service   |
| 1                 |                |   |                |              | Services  |              |              |  |
|                   | Description    |   | Name           | Vector       | Customer  | Custome      | r Customer   | Customer   |
| 3<br>227          |                |   |                |              |           |              |              |  |
| 228               | Lahor Evnen    | ses (Continued)   |                |              |           |              |              |  |
| 229               | Labor Expen    | ses (Continued)   |                |              |           |              |              |  |
| 230               |                |   |                |              |           |              |              |  |
|                   | Maintenance    | Expense Distribution  |                |              |           |              |              |  |
| 232               |                |   |                |              |           |              |              |  |
| 233               |                | Maintenance Supr and Engr   | LB885          | DMES         | -         | -            | -            | -  |
|                   | 886            | Maintenance Structures  | LB886          | F008         | -         | -            | -            | -  |
| 235               | 887            | Maintenance Mains   | LB887          | F009         | -         | -            | -            | -  |
| 236<br>237        | 888<br>889     | Maintenance Comp. Station Equip.<br>Maintenance Meas and Reg. General   | LB888<br>LB889 | F007<br>F008 | -         | -            | -            | -  |
|                   | 890            | Maintenance Meas and Reg. General Maintenance Meas and Reg - Industrial | LB890          | F011         | -         | 188,595      | -            | -  |
| 239               | 891            | Maintenance Meas and RegCity Gate                                       | LB891          | F008         | -         | 100,555      | -            | -  |
|                   | 892            | Maintenance Services  | LB892          | F010         | 537,961   | =            | -            | =  |
| 241               | 893            | Maintenance Meters and House Reg.                                       | LB893          | F011         | -         | -            | -            | -  |
| 242               | 894            | Maintenance Other Equipment   | LB894          | PTDSUB       | 33,661    | 8,060        | -            | -  |
| 243               |                |   |                |              |           |              |              |  |
|                   | Total Mainten  | ance Labor  | LBDM           | S            | 571,622   | \$ 196,655   | \$ -         | \$ -   |
| 245               | T . 1 T .      | ission & Distribution Labor   | LDTD           |              | 2 400 000 | 6 2.012.124  | ¢.           | \$   |
| 246               | I otai Transmi | ission & Distribution Labor   | LBTD           | \$           | 2,480,889 | \$ 2,012,124 | -            | \$ -   |
| 248               |                |   |                |              |           |              |              |  |
| 249               | Customer Ac    | counts Expense  |                |              |           |              |              |  |
| 250               | 901            | Supervision   | LB901          | F012         | _         | =            | 858,916      | =  |
|                   | 902            | Meter Reading   | LB902          | F012         | -         | =            | 291,309      | =  |
| 252               | 903            | Customer Records and Collections  | LB903          | F012         | -         | -            | 2,764,532    | -  |
|                   | 904            | Uncollectible Accounts  | LB904          | F012         | -         | -            | -            | -  |
|                   | 905            | Misc. Cust Account Expenses   | LB905          | F012         | -         | -            | -            | -  |
| 255<br>256        | T-4-1 C4       | er Accounts Labor   | LBCA           | S            | ,         | s -          | \$ 3,914,757 | e  |
| 257               | 1 otai Custome | er Accounts Labor   | LBCA           | 3            | -         | 3 -          | \$ 3,914,737 | 5 -  |
|                   | Customer Sei   | rvice Expenses  |                |              |           |              |              |  |
|                   | 907-910        | Customer Service  | LB907          | F013         | -         | -            | -            | 240,990  |
| 260               |                |   |                |              |           |              |              | , and the second |
|                   | Sales Expense  |   |                |              |           |              |              |  |
|                   | 911-916        | Sales Expenses  | LB911          | F013         | -         | -            | -            | -  |
| 263               |                |   |                |              |           |              |              |  |
| 264               |                |   |                |              |           |              |              |  |
| 265<br>266<br>267 |                |   |                |              |           |              |              |  |
| 267               |                |   |                |              |           |              |              |  |
| 268               |                |   |                |              |           |              |              |  |
| 269               |                |   |                |              |           |              |              |  |

# Cost of Service Study 12 Months Ended June 30, 2022

| 1   |            | A B                                    | С       | D E    | <u> </u> | F             | G       | Н          | I            | J            | K               | L          |
|---|------------|--|---------|--------|----------|---------------|---------|------------|--------------|--------------|-----------------|------------|
|   |            | Description                            | Name    | Vector |          |               |         |            |              |              | Storage Related | Related    |
| Administrative A General Salaries   LB20  |            | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| Administrative & General Salaries   LB920   | 270        | Labor Evnonces (Continued)             |         |        |          |               |         |            |              |              |                 |            |
| This part   This  | 272        | Labor Expenses (Continued)             |         |        |          |               |         |            |              |              |                 |            |
| Administrative & General Salaries   Control of Supplies and Expense   LB92    LBSUB   \$6,639,407   21,993   165,339   343,631   734,813   646,015   127,119   127,11 | 273        |  |         |        |          |               |         |            |              |              |                 |            |
| 277   922   Admin Expenses Transferred   LB922   LBSUB   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C40,082   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C40,082  | 274        | Administrative & General               |         |        |          |               |         |            |              |              |                 |            |
| 277   922   Admin Expenses Transferred   LB922   LBSUB   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C40,082   C40,082   C85,711   C75,353   C14,828   C774,439   C2,655   C19,286   C40,082   C40,082  | 275        | 920 Admin and General Salaries         |         |        |          | \$6,639,407   | 21,993  | 165,339    | 343,631      | 734,813      |                 | 127,119    |
| Part     | 276        | 921 Office Supplies and Expense        |         |        |          |               |         |            |              |              |                 |            |
| Property Insurance   LB924   Property Insurance   LB924   Property Insurance   LB925   LB8UB   Property Insurance   Property Insuranc  | 277        | 922 Admin. Expenses Transferred        |         |        |          |               |         |            |              |              |                 |            |
| 280   925   Injuries and Damages   LB925   LBSUB   -   -   -   -   -   -   -   -   -  |            |  |         |        |          | -             | -       | -          | -            | -            | -               |            |
| 281   926   Employee Pensions and Benefits   LB926   LBSUB   FIT   FIT  | 280        | 924 Property Insurance                 |         |        |          | -             | -       | -          | -            | -            | -               |            |
| 282   927   Franchise Requirement   | 281        | 1926 Employee Pensions and Benefits    |         |        |          |               |         |            | _            | _            |                 |            |
| 283   928   Regulatory Commission Fee   LB928   PTT   | 282        | 1927 Franchise Requirement             |         |        |          | _             | -       | -          | _            | _            | -               |            |
| 284   929   Duplicate Charges - Credit   LB929   LBSUB  | 283        | 1928 Regulatory Commission Fee         |         |        |          | -             | _       | -          | _            | _            | =               | =          |
| 286   930,2   Misc. General Expense   LB930,2   LBSUB   -   -   -   -   -   -   -   -   -   | 284        | 929 Duplicate Charges -Credit          | LB929   |        |          | -             | -       | -          | -            | -            | -               | -          |
| Rents   LB931   PTT   | 285        | 930.1 General Advertising Expense      | LB930.1 |        |          | -             | -       | -          | -            | -            | =               | =          |
| 288 935     Maintenance of General Plant     LB935     PT389     225,648     -     -     29,746     -     28,061     5,522       289 7     Total Administrative and General Labor     LBAG     \$ 6,090,616     \$ 19,427     \$ 146,053     \$ 333,295     \$ 649,103     \$ 598,723     \$ 117,814       290 7     10   |            |  |         |        |          | -             | -       | -          | -            | -            | -               | -          |
| 289   | 287        | 931 Rents                              |         |        |          |               | -       | -          |              | -            |                 |            |
| 291   | 288        | 935 Maintenance of General Plant       | LB935   | PT389  |          | 225,648       | -       | -          | 29,746       | -            | 28,061          | 5,522      |
| Total Labor Expense LBTOT \$ 31,159,141 \$ 102,466 \$ 770,325 \$ 1,630,747 \$ 3,423,550 \$ 3,037,891 \$ 597,781 293 294 295 297 298 299 300 300 300 300 300 300 300 300 300 3   | 290<br>291 | Total Administrative and General Labor | LBAG    |        | \$       | 6,090,616 \$  | 19,427  | \$ 146,053 | \$ 333,295   | \$ 649,103   | \$ 598,723      | \$ 117,814 |
| 295 296 297 298 299 300 301 302 303 304 305 306 307 307 308 309 309 310 311   | 292        | Total Labor Expense                    | LBTOT   |        | \$       | 31,159,141 \$ | 102,466 | \$ 770,325 | \$ 1,630,747 | \$ 3,423,550 | \$ 3,037,891    | \$ 597,781 |
| 295 297 298 299 300 301 302 303 304 305 306 307 308 309 307 308 309 310 311   | 294        | ı                                      |         |        |          |               |         |            |              |              |                 |            |
| 296 297 298 299 300 301 302 303 304 305 306 307 308 309 309 301 309 301 301 301 302 303 304 305 306 307 308 309 309 310 311   | 295        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 297<br>298<br>300<br>301<br>302<br>303<br>304<br>305<br>306<br>306<br>307<br>308<br>309<br>310<br>311   | 296        | i                                      |         |        |          |               |         |            |              |              |                 |            |
| 299 300 301 302 303 304 305 306 306 307 308 309 310 311 311   | 297        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 299<br>300<br>301<br>302<br>303<br>304<br>305<br>306<br>307<br>308<br>309<br>310<br>311   | 200        | i                                      |         |        |          |               |         |            |              |              |                 |            |
| 301<br>302<br>303<br>304<br>305<br>306<br>307<br>308<br>309<br>310<br>311   | 300        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 302<br>303<br>304<br>305<br>306<br>307<br>308<br>309<br>310<br>310  | 301        | i                                      |         |        |          |               |         |            |              |              |                 |            |
| 303<br>304<br>305<br>306<br>307<br>308<br>309<br>310<br>311   | 302        | i                                      |         |        |          |               |         |            |              |              |                 |            |
| 304<br>305<br>306<br>307<br>308<br>309<br>310<br>311  | 303        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 305<br>306<br>307<br>308<br>309<br>310<br>311   | 304        | i                                      |         |        |          |               |         |            |              |              |                 |            |
| 306<br>307<br>308<br>309<br>310<br>311<br>311   | 305        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 307 <br>  308 <br>  309 <br>  310 <br>  311 <br>  312   | 306        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 309<br>310<br>311<br>311  | 307        | ı                                      |         |        |          |               |         |            |              |              |                 |            |
| 310<br>311<br>312   | 308        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 311<br>312  | 310        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
| 312   | 311        | 1                                      |         |        |          |               |         |            |              |              |                 |            |
|   | 312        | 1                                      |         |        |          |               |         |            |              |              |                 |            |

# Cost of Service Study 12 Months Ended June 30, 2022

| A   | В                              | C              | D      | M                                | N  | 0   | Р   | Q   | R   |
|---|--------------------------------|----------------|--------|----------------------------------|--|---|---|---|---|
| 1 2 Description   | 1                              | Name           | Vector | Dis<br>Distribution<br>Commodity | stribution Structures Dis<br>& Equipment<br>Demand | stribution Mains - Low Dis<br>& Med. Pressure<br>Demand | stribution Mains - Low<br>& Med. Pressure<br>Customer | Distribution Mains -<br>High Pressure<br>Demand | Distribution Mains -<br>High Pressure<br>Customer |
| 3<br>270  |                                |                |        |                                  |  |   |   |   |   |
| 271 Labor Exp   | enses (Continued)              |                |        |                                  |  |   |   |   |   |
| 272<br>273  |                                |                |        |                                  |  |   |   |   |   |
| 273   |                                |                |        |                                  |  |   |   |   |   |
| 274 Administra<br>275 920   | Admin and General Salaries     | LB920          | LBSUB  | 222,015                          | 444,480  | 1,489,430   |   | 153,945   | _   |
| 276 921   | Office Supplies and Expense    | LB920<br>LB921 | LBSUB  | 222,013                          | 444,480  | 1,489,430   | -   | 155,945   | -   |
| 277 922   | Admin. Expenses Transferred    | LB921<br>LB922 | LBSUB  | (25,896)                         | (51,845)   | (173,731)   | -   | (17,957)  | -   |
| 278 923   | Outside Services Employed      | LB923          | LBSUB  | (23,890)                         | (31,643)   | (1/3,/31)   | -   | (17,937)  | -   |
| 279 924   | Property Insurance             | LB924          | PTT    | -                                | _  | _   | -   | -   | -   |
| 280 925   | Injuries and Damages           | LB925          | LBSUB  | -                                | -  | _   | -   | -   | _   |
| 281 926   | Employee Pensions and Benefits | LB926          | LBSUB  | -                                | _  | -   | -   | _   | -   |
| 282 927   | Franchise Requirement          | LB927          | PTT    | -                                | -  | -   | -   | -   | -   |
| 283 928   | Regulatory Commission Fee      | LB928          | PTT    | -                                | -  | -   | -   | -   | -   |
| 284 929   | Duplicate Charges -Credit      | LB929          | LBSUB  | -                                | -  | -   | -   | -   | -   |
| 285 930.1   | General Advertising Expense    | LB930.1        | PTT    | -                                | -  | -   | -   | -   | -   |
| 286 930.2   | Misc. General Expense          | LB930.2        | LBSUB  | -                                | -  | -   | -   | -   | -   |
| 287 931   | Rents                          | LB931          | PTT    | -                                | -  | -   | -   | -   | -   |
| 288 935<br>289  | Maintenance of General Plant   | LB935          | PT389  | -                                | 9,673  | 66,978  | -   | 6,923   | -   |
| 290 Total Admir<br>291  | nistrative and General Labor   | LBAG           | \$     | 196,118 \$                       | 402,308 \$   | 1,382,677 \$  | - \$  | 142,911 \$                                      | -   |
| 292 Total Labor<br>293 294<br>295 296<br>297 298<br>299 300<br>301 302<br>303 304<br>305 306<br>307 308<br>309 310<br>311 | r Expense                      | LBTOT          | \$     | 1,034,383 \$                     | 2,080,540 \$                                       | 7,006,345 \$  | - S   | 724,164 \$                                      | -   |
| 293   |                                |                |        |                                  |  |   |   |   |   |
| 205   |                                |                |        |                                  |  |   |   |   |   |
| 296   |                                |                |        |                                  |  |   |   |   |   |
| 297   |                                |                |        |                                  |  |   |   |   |   |
| 298   |                                |                |        |                                  |  |   |   |   |   |
| 299   |                                |                |        |                                  |  |   |   |   |   |
| 300   |                                |                |        |                                  |  |   |   |   |   |
| 301   |                                |                |        |                                  |  |   |   |   |   |
| 302   |                                |                |        |                                  |  |   |   |   |   |
| 303   |                                |                |        |                                  |  |   |   |   |   |
| 304   |                                |                |        |                                  |  |   |   |   |   |
| 305   |                                |                |        |                                  |  |   |   |   |   |
| 306   |                                |                |        |                                  |  |   |   |   |   |
| 307   |                                |                |        |                                  |  |   |   |   |   |
| 308   |                                |                |        |                                  |  |   |   |   |   |
| 309   |                                |                |        |                                  |  |   |   |   |   |
| 310   |                                |                |        |                                  |  |   |   |   |   |
| 311   |                                |                |        |                                  |  |   |   |   |   |
| 312   |                                |                |        |                                  |  |   |   |   |   |

# Cost of Service Study 12 Months Ended June 30, 2022

| Α   | В   | С              | D            | S               | Т            | U            | V                |
|---|---|----------------|--------------|-----------------|--------------|--------------|------------------|
|   |   |                |              |                 |              |              |                  |
|   |   |                |              | Services        | 34.          |              | Customer Service |
| 1<br>2 Descriptio   | n   | Name           | Vector       | Customer        |              |              |                  |
| 3   | II.   | Name           | Vector       | Customer        | Customer     | Customer     | Customer         |
| 270   |   |                |              |                 |              |              |                  |
|   | penses (Continued)                                  |                |              |                 |              |              |                  |
| 272   |   |                |              |                 |              |              |                  |
| 273   |   |                |              |                 |              |              |                  |
|   | ative & General                                     |                |              |                 |              |              |                  |
| 275 920   | Admin and General Salaries                          | LB920          | LBSUB        | 657,064         | 532,912      | 1,036,825    | 63,826           |
| 276 921   | Office Supplies and Expense                         | LB921          | LBSUB        | -               | -            | -            | -                |
| 277 922   | Admin. Expenses Transferred                         | LB922          | LBSUB        | (76,642)        | (62,160)     | (120,938     | (7,445)          |
| 278 923   | Outside Services Employed                           | LB923          | LBSUB        | -               | -            | -            | -                |
| 279 924<br>280 925  | Property Insurance                                  | LB924<br>LB925 | PTT<br>LBSUB | -               | -            | -            | -                |
| 280 925   | Injuries and Damages Employee Pensions and Benefits | LB925<br>LB926 | LBSUB        | -               | -            | -            | -                |
| 282 927   | Franchise Requirement                               | LB926<br>LB927 | PTT          | -               | -            | -            |                  |
| 283 928   | Regulatory Commission Fee                           | LB928          | PTT          |                 | _            |              |                  |
| 284 929   | Duplicate Charges -Credit                           | LB929          | LBSUB        |                 | _            |              |                  |
| 285 930.1   | General Advertising Expense                         | LB930.1        | PTT          | _               | _            | -            | _                |
| 286 930.2   | Misc. General Expense                               | LB930.2        | LBSUB        | _               | _            | _            | -                |
| 287 931   | Rents   | LB931          | PTT          | -               | _            | -            | -                |
| 288 935   | Maintenance of General Plant                        | LB935          | PT389        | 63,533          | 15,213       | -            | -                |
| 289   |   |                |              |                 |              |              |                  |
|   | inistrative and General Labor                       | LBAG           |              | \$<br>643,955   | \$ 485,964   | \$ 915,887   | \$ 56,381        |
| 291   |   |                |              |                 |              |              |                  |
| 292 Total Labo  | r Expense   | LBTOT          |              | \$<br>3,124,844 | \$ 2,498,089 | \$ 4,830,644 | \$ 297,372       |
| 293   |   |                |              |                 |              |              |                  |
| 294   |   |                |              |                 |              |              |                  |
| 295   |   |                |              |                 |              |              |                  |
| 297   |   |                |              |                 |              |              |                  |
| 298   |   |                |              |                 |              |              |                  |
| 299   |   |                |              |                 |              |              |                  |
| 300   |   |                |              |                 |              |              |                  |
| 301   |   |                |              |                 |              |              |                  |
| 302   |   |                |              |                 |              |              |                  |
| 303   |   |                |              |                 |              |              |                  |
| 304   |   |                |              |                 |              |              |                  |
| 305   |   |                |              |                 |              |              |                  |
| 306   |   |                |              |                 |              |              |                  |
| 293<br>294<br>295<br>296<br>297<br>298<br>299<br>301<br>301<br>302<br>303<br>303<br>304<br>305<br>306<br>307<br>308<br>309<br>310 |   |                |              |                 |              |              |                  |
| 308   |   |                |              |                 |              |              |                  |
| 309   |   |                |              |                 |              |              |                  |
| 311   |   |                |              |                 |              |              |                  |
| 312   |   |                |              |                 |              |              |                  |
| 014   |   |                |              |                 |              |              |                  |

# Cost of Service Study 12 Months Ended June 30, 2022

| l A                              | АВ   | С              | D I          | <b>=</b> [ | F                  | G           | Н           | I            | J         | K                 | L                    |
|----------------------------------|--|----------------|--------------|------------|--------------------|-------------|-------------|--------------|-----------|-------------------|----------------------|
|                                  | ·  |                | •            |            |                    |             |             |              |           |                   |                      |
|                                  |  |                |              |            |                    |             |             |              |           | Transmission Non- | Transmission Storage |
| 1                                |  |                |              |            | Total              | Procurement | Procurement | Storage      | Storage   | Storage Related   | Related              |
| 2 Descrip                        | ption  | Name           | Vector       |            | Company            | Demand      | Commodity   | Demand       | Commodity | Demand            | Demand               |
| 3                                |  |                |              |            |                    |             |             |              |           |                   |                      |
| 313                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 314 Operat                       | tion & Maintenance Expenses  |                |              |            |                    |             |             |              |           |                   |                      |
| 315                              |  |                |              |            |                    |             |             |              |           |                   |                      |
|                                  | 810 Procurement Expenses   | OM807          | DMCM         | \$         | 992,354            | 116,502     | 875,852     | -            | -         | -                 | -                    |
| 317                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 318 Storag                       |  |                |              |            |                    |             |             |              |           |                   |                      |
| 319 Operat<br>320 814            | Operations Supervision and Engineer                                | OM814          | OSE          |            | 1 152 052          |             |             | 101.267      | 960,686   |                   |                      |
| 320 814                          | Maps and Records   | OM814<br>OM815 | F003         |            | 1,152,053          | -           | -           | 191,367      | 960,686   | -                 | -                    |
| 321 815                          | Well Expenses  | OM815<br>OM816 | F003         |            | 67,379             | -           | -           | 67,379       | -         | -                 | -                    |
| 323 817                          | Well Expenses Lines Expenses                                       | OM816<br>OM817 | F003<br>F003 |            | 456,556            | -           | -           | 456,556      | -         | -                 | -                    |
| 324 818                          | Compressor Station Exp - Payroll                                   | OM818          | F003         |            | 2,565,926          | -           | -           | 430,330      | 2,565,926 | -                 | -                    |
| 325 819                          | Compressor Station Exp - Payron  Compressor Station Fuel and Power | OM819          | F004         |            | 85,300             | -           | -           | -            | 85,300    | -                 | -                    |
| 326 820                          | Measurement and Regulator Station                                  | OM820          | F003         |            | -                  | _           | _           | _            | 05,500    | _                 | _                    |
| 327 821                          | Purification of Natural Gas (1)                                    | OM821          | F004         |            | 1,378,252          | _           | _           | _            | 1,378,252 | _                 | _                    |
| 328 823                          | Gas losses (2)   | OM823          | F004         |            | -                  | _           | _           | _            | 1,570,252 | _                 | _                    |
| 329 824                          | Other Expenses   | OM824          | F004         |            | -                  | _           | _           | _            | _         | _                 | _                    |
| 330 825                          | Storage Well Royalities  | OM825          | F003         |            | 159,348            | _           | _           | 159,348      | _         | _                 | _                    |
| 331 826                          | Rents  | OM826          | F003         |            | -                  | _           | _           | -            | -         | _                 | -                    |
| 332                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 333 Total C                      | Operation Expenses   | OMOE           |              | \$         | 5,864,814 \$       | - \$        | - \$        | 874,650 \$   | 4,990,164 | \$ -              | S -                  |
| 334<br>335<br>336                |  |                |              |            |                    |             |             |              |           |                   |                      |
| 335                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 336                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 337 Storag                       | e Expense  |                |              |            |                    |             |             |              |           |                   |                      |
| 338 Mainte                       |  |                |              |            |                    |             |             |              |           |                   |                      |
| 339 830                          | Maintenance Super and Eng.   | OM830          | MSE          | \$         | 634,879            | -           | -           | 341,979      | 292,900   | -                 | -                    |
| 340 831                          | Maintenance of Structures  | OM831          | F003         |            |                    | -           | -           |              | -         | -                 | -                    |
| 341 832                          | Maintenance of Resevoirs   | OM832          | F003         |            | 912,108            | -           | -           | 912,108      | -         | -                 | -                    |
| 342 833                          | Maintenance of Lines   | OM833          | F003         |            | 915,216            | -           | -           | 915,216      | 720 517   | -                 | -                    |
| 343 834<br>344 835               | Main of Compressor Station Equipment                               | OM834          | F004         |            | 728,517            | -           | -           | -            | 728,517   | -                 | -                    |
| 344 835                          | Main of Meas and Reg Sta. Equip                                    | OM835          | F003         |            | - 072 407          | -           | -           | -            | - 072 407 | -                 | -                    |
| 345 836                          | Main of Purification Equip Main of Other Equipment                 | OM836<br>OM837 | F004<br>F003 |            | 872,407<br>340,227 | -           | -           | 340,227      | 872,407   | -                 | -                    |
| 346 837                          | iviani oi Otner Equipment  | OIVI83/        | F003         |            | 340,227            | -           | -           | 340,227      | -         | -                 | -                    |
|                                  | Maintenance Expense  | OMME           |              | S          | 4,403,354 \$       | - \$        | - S         | 2,509,530 \$ | 1,893,824 |                   | s -                  |
| 340 10181 1                      | manitenance Expense  | OMME           |              | J          | 7,703,337 3        | - φ         | - 3         | 2,309,330 @  | 1,093,024 | -                 | •                    |
| 349<br>350                       |  |                |              |            |                    |             |             |              |           |                   |                      |
| 351 Total S                      | storage Expense  | OMS            |              | \$         | 10,268,168         | _           | _           | 3,384,180    | 6,883,988 | _                 | _                    |
| 351 Total S<br>352<br>353<br>354 | 0  | SIND           |              | Ψ.         | 10,200,100         |             |             | 5,50 1,100   | 0,005,700 |                   |                      |
| 353                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 354                              |  |                |              |            |                    |             |             |              |           |                   |                      |
| 355                              |  |                |              |            |                    |             |             |              |           |                   |                      |
|                                  |  |                |              |            |                    |             |             |              |           |                   |                      |

# Cost of Service Study 12 Months Ended June 30, 2022

|                   | Α               | В  | С              | D     |            | M            | N              | 0                 | Р                                      | Q           | R                                       |
|-------------------|-----------------|--|----------------|-------|------------|--------------|----------------|-------------------|--|-------------|---|
|                   |                 | -  |                |       |            |              |                |                   |  | -           | • |
|                   |                 |  |                |       |            |              | D: ( ) ( ) ( ) | D: ( '1 (' M' ' T | Division of the second                 | D: 4 7 4 M. | D: 4 2 4 34 1                           |
| 4                 |                 |  |                |       |            | Distribution |                |                   | Distribution Mains - Low Med. Pressure |             | Distribution Mains -<br>High Pressure   |
| 2                 | Description     |  | Name           | e Ve  | tor        | Commodity    |                |                   |  |             | Customer                                |
| 3                 | Description     |  | rame           | . , , | 101        | Commounty    | Demand         | Demand            | Customer                               | Demand      | Customer                                |
| 313               |                 |  |                |       |            |              |                |                   |  |             |   |
|                   | Operation &     | Maintenance Expenses   |                |       |            |              |                |                   |  |             |   |
| 315               |                 |  |                |       |            |              |                |                   |  |             |   |
|                   | 807 & 810       | Procurement Expenses   | OM807          | DM    | CM         | -            | -              | -                 | -                                      | -           | -                                       |
| 317               |                 |  |                |       |            |              |                |                   |  |             |   |
| 318               | Storage Expe    | nses   |                |       |            |              |                |                   |  |             |   |
|                   | Operation       |  |                |       |            |              |                |                   |  |             |   |
| 320               | 814             | Operations Supervision and Engineer                                | OM814          |       | SE         | -            | -              | -                 | -                                      | -           | -                                       |
| 321               |                 | Maps and Records   | OM815          |       | 003        | -            | -              | -                 | -                                      | -           | =                                       |
| 322<br>323        |                 | Well Expenses<br>Lines Expenses                                    | OM816<br>OM817 |       | 003        | -            | -              | -                 | -                                      | -           | -                                       |
| 324               |                 | Compressor Station Exp - Payroll                                   | OM818          |       | 003<br>004 | -            | -              | -                 | -                                      | -           | -                                       |
| 325               | 810<br>810      | Compressor Station Exp - Payroll Compressor Station Fuel and Power | OM819          |       | 004<br>004 | -            | -              | -                 | -                                      | -           | -                                       |
| 326               |                 | Measurement and Regulator Station                                  | OM820          |       | 003        |              |                |                   |  |             |   |
| 327               |                 | Purification of Natural Gas (1)                                    | OM821          |       | 004        |              |                |                   |  |             | -                                       |
| 328               | 823             | Gas losses (2)   | OM823          |       | 004        | -            | -              | _                 | -                                      | _           | -                                       |
| 329               |                 | Other Expenses   | OM824          |       | 004        | _            | _              | _                 | _                                      | _           | _                                       |
| 330               |                 | Storage Well Royalities  | OM825          |       | 003        | -            | _              | _                 | -                                      | =           | -                                       |
| 331               |                 | Rents  | OM826          | F     | 003        | -            | -              | -                 | -                                      | -           | -                                       |
| 332               |                 |  |                |       |            |              |                |                   |  |             |   |
| 333               | Total Operation | on Expenses  | OMOE           |       |            | \$ -         | \$ -           | \$ -              | \$ -                                   | \$ -        | \$ -                                    |
| 334               |                 |  |                |       |            |              |                |                   |  |             |   |
| 335<br>336        |                 |  |                |       |            |              |                |                   |  |             |   |
| 336               |                 |  |                |       |            |              |                |                   |  |             |   |
|                   | Storage Expe    | nse  |                |       |            |              |                |                   |  |             |   |
| 338               | Maintenance     | Maintanana Caran and Euro  | 034920         |       | ICE.       |              |                |                   |  |             |   |
| 340               |                 | Maintenance Super and Eng. Maintenance of Structures               | OM830<br>OM831 |       | ISE<br>003 | -            | -              | -                 | -                                      | -           | -                                       |
| 341               |                 | Maintenance of Structures  Maintenance of Resevoirs                | OM831<br>OM832 |       | 003        | -            | -              | -                 | -                                      | -           | -                                       |
| 342               |                 | Maintenance of Lines   | OM833          |       | 003        | -            | -              | -                 | -                                      |             | -                                       |
| 343               | 834             | Main of Compressor Station Equipment                               | OM834          |       | 004        | -            | -              | -                 | -                                      | -           | -                                       |
| 344               | 835             | Main of Meas and Reg Sta. Equip                                    | OM835          |       | 003        | _            | _              | -                 | _                                      | _           | _                                       |
| 345               | 836             | Main of Purification Equip   | OM836          |       | 004        | -            | _              | -                 | _                                      | _           | _                                       |
| 346               |                 | Main of Other Equipment  | OM837          |       | 003        | -            | _              | -                 | -                                      | _           | -                                       |
| 347               |                 | • •  |                |       |            |              |                |                   |  |             |   |
| 348               | Total Mainten   | ance Expense   | OMME           | i     |            | \$ -         | \$ -           | \$ -              | \$ -                                   | \$ -        | \$ -                                    |
| 349               |                 |  |                |       |            |              |                |                   |  |             |   |
| 350               |                 |  |                |       |            |              |                |                   |  |             |   |
| 351               | Total Storage   | Expense  | OMS            |       |            | -            | -              | -                 | -                                      | -           | =                                       |
| 352               |                 |  |                |       |            |              |                |                   |  |             |   |
| 352<br>353<br>354 |                 |  |                |       |            |              |                |                   |  |             |   |
| 354               |                 |  |                |       |            |              |                |                   |  |             |   |
| კეე               |                 |  |                |       |            |              |                |                   |  |             |   |

## Cost of Service Study 12 Months Ended June 30, 2022

|                   | Α               | В  | С              | D            | S        | T        | U                 | V                |
|-------------------|-----------------|--|----------------|--------------|----------|----------|-------------------|------------------|
|                   |                 |  |                |              |          |          |                   |                  |
|                   |                 |  |                |              |          |          |                   | Customer Service |
| 1                 |                 |  |                |              | Services | Meters   | Customer Accounts | Expense          |
| 2                 | Description     |  | Name           | Vector       | Customer | Customer | Customer          | Customer         |
| 3                 |                 |  |                |              |          |          |                   |                  |
| 313               |                 |  |                |              |          |          |                   |                  |
|                   |                 | Maintenance Expenses   |                |              |          |          |                   |                  |
| 315               |                 |  |                |              |          |          |                   |                  |
|                   | 807 & 810       | Procurement Expenses   | OM807          | DMCM         | -        | -        | -                 | -                |
| 317               |                 |  |                |              |          |          |                   |                  |
|                   | Storage Expe    | enses  |                |              |          |          |                   |                  |
| 319               | Operation       | 0 4 0 11 15 1  | 03.601.4       | 0.07         |          |          |                   |                  |
| 320               | 814<br>815      | Operations Supervision and Engineer                                | OM814          | OSE          | -        | -        | -                 | -                |
|                   | 815             | Maps and Records   | OM815          | F003         | -        | -        | -                 | -                |
| 322               |                 | Well Expenses<br>Lines Expenses                                    | OM816<br>OM817 | F003<br>F003 | -        | -        | -                 | -                |
|                   | 818             | Compressor Station Exp - Payroll                                   | OM817<br>OM818 | F004         | -        | -        | -                 | -                |
| 325               |                 | Compressor Station Exp - Payroll Compressor Station Fuel and Power | OM819          | F004         | -        | -        | -                 | -                |
|                   | 820             | Measurement and Regulator Station                                  | OM819          | F003         | -        | -        | _                 | -                |
| 327               |                 | Purification of Natural Gas (1)                                    | OM821          | F004         | _        | _        |                   | _                |
|                   | 823             | Gas losses (2)   | OM823          | F004         | _        | _        | _                 | _                |
| 329               |                 | Other Expenses   | OM824          | F004         | -        | _        | _                 | _                |
|                   | 825             | Storage Well Royalities  | OM825          | F003         | -        | _        | _                 | _                |
| 331               |                 | Rents  | OM826          | F003         | =        | _        | -                 | -                |
| 332               |                 |  |                |              |          |          |                   |                  |
| 333               | Total Operation | on Expenses  | OMOE           | \$           | - \$     | - \$     | - \$              | -                |
| 334               |                 |  |                |              |          |          |                   |                  |
| 335               |                 |  |                |              |          |          |                   |                  |
| 336               |                 |  |                |              |          |          |                   |                  |
| 337               |                 |  |                |              |          |          |                   |                  |
| 338               |                 |  |                |              |          |          |                   |                  |
| 339               |                 | Maintenance Super and Eng.   | OM830          | MSE          | -        | -        | -                 | -                |
| 340               |                 | Maintenance of Structures  | OM831          | F003         | -        | -        | -                 | -                |
| 341               | 832             | Maintenance of Resevoirs   | OM832          | F003         | -        | -        | -                 | -                |
| 342               | 833             | Maintenance of Lines   | OM833          | F003         | -        | -        | -                 | -                |
| 343<br>344        |                 | Main of Compressor Station Equipment                               | OM834          | F004<br>F003 | =        | -        | -                 | =                |
| 344               |                 | Main of Meas and Reg Sta. Equip                                    | OM835<br>OM836 | F003<br>F004 | -        | -        | -                 | -                |
| 346               |                 | Main of Purification Equip Main of Other Equipment                 | OM836<br>OM837 | F004<br>F003 | -        | -        | -                 | -                |
| 347               | 1 60            | main of Other Equipment  | Oivio3/        | 1005         | -        | -        | -                 | -                |
| 348               | Total Mainter   | nance Expense  | OMME           | \$           | - \$     | - \$     | - \$              | _                |
| 349               | . Star Maille   | mice Expense   | Omme           | Ψ            | - 4      | - 9      | <i>.</i>          | -                |
| 350               | 1               |  |                |              |          |          |                   |                  |
| 351               | Total Storage   | Expense  | OMS            |              | =        | -        | _                 | -                |
| 352               | 1               | *  |                |              |          |          |                   |                  |
| 352<br>353<br>354 | 1               |  |                |              |          |          |                   |                  |
| 354               |                 |  |                |              |          |          |                   |                  |
| 355               | 1               |  |                |              |          |          |                   |                  |

# Cost of Service Study 12 Months Ended June 30, 2022

| A  | В  | С                    | D E           | F                   | G                     | Н                        | I                 | J                    | K  | L   |
|--|--|----------------------|---------------|---------------------|-----------------------|--------------------------|-------------------|----------------------|--|---|
| 1<br>2 Descripti                                     | ов   | Name                 | Vector        | Total<br>Company    | Procurement<br>Demand | Procurement<br>Commodity | Storage<br>Demand | Storage<br>Commodity | Transmission Non-<br>Storage Related<br>Demand | Transmission Storage<br>Related<br>Demand |
| 3<br>356   |  |                      |               |                     |                       |                          |                   |                      |  |   |
|  | n & Maintenance Expenses (Continued)       |                      |               |                     |                       |                          |                   |                      |  |   |
| 358  | a de Francisco Expenses (Continued)        |                      |               |                     |                       |                          |                   |                      |  |   |
| 359  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 360 Transmis   |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 361 850-867  | Transmission Expenses                      | OM850                | F005          | \$<br>18,074,099    | -                     | -                        | -                 | -                    | 15,102,338                                     | 2,971,761                                 |
| 362  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 363 Distributi                                       |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 364 Operation  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 365 870  | Operation Supr and Engr                    | OM870                | DOES          | \$<br>              | -                     | -                        | =                 | -                    | -  | -   |
| 366 871  | Dist Load Dispatching                      | OM871                | F007          | 1,075,433           | -                     | -                        | -                 | -                    | -  | -   |
| 367 872<br>368 873                                   | Compr. Station Labor and Exp.              | OM872<br>OM873       | F007<br>F007  | -                   | -                     | -                        | -                 | -                    | -  | -   |
| 369 874.01   | Compr. Station Fuel and Power              |                      |               | - 0.005.005         | -                     | -                        | -                 | -                    | -  | -   |
| 370 874.01   | Other Mains/Serv. Expenses                 | OM874.01<br>OM874.02 | CADAL<br>F009 | 9,885,996           | -                     | -                        | -                 | -                    | -  |   |
| 370 874.02   | Leak Survey-Mains<br>Leak Survey - Service | OM874.02<br>OM874.03 | F010          | -                   | -                     | -                        | -                 | -                    | -  | -   |
| 372 874.04   | Locate Main per Request                    | OM874.03             | CADAL         | -                   | -                     | -                        | -                 | -                    | -  | -   |
| 373 874.05   | Check Stop Box Access                      | OM874.04<br>OM874.05 | F010          | -                   | -                     | -                        | -                 | -                    | -  | -   |
| 374 874.06   | Patrolling Mains                           | OM874.05             | F009          |                     | _                     |                          |                   |                      |  |   |
| 375 874.07   | Check/Grease Valves                        | OM874.07             | F009          | -                   |                       | -                        | -                 |                      | -  |   |
| 376 874.08   | Opr. Odor Equipment                        | OM874.08             | F007          | _                   | _                     | _                        | _                 | _                    | _  | _   |
| 377 874.09   | Locate and Inspect Valve Boxes             | OM874.09             | F009          | _                   | _                     | _                        | _                 | _                    | -  | _   |
| 378 874.1  | Cut Grass - Right of Way                   | OM874.10             | F009          | _                   | _                     | _                        | -                 | _                    | _  | _   |
| 379 875  | Meas and Reg Station Exp General           | OM875                | F008          | 1,439,892           | _                     | _                        | -                 | _                    | _  | _   |
| 380 876  | Meas and Reg Station Exp Industrial        | OM876                | F011          | 649,731             | -                     | -                        | -                 | -                    | -  | -   |
| 381 877  | Meas and Reg Station Exp City Gate         | OM877                | F008          | 269,704             | -                     | -                        | -                 | -                    | -  | -   |
| 382 878  | Meter and House Reg. Expense               | OM878                | F011          | 2,254,644           | -                     | -                        | -                 | -                    | -  | -   |
| 383 879  | Customer Installation Expense              | OM879                | F011          | 234,605             | -                     | -                        | -                 | -                    | -  | -   |
| 384 880  | Other Expenses                             | OM880                | PTDSUB        | 7,923,534           | -                     | -                        | -                 | -                    | -  | -   |
| 385 881  | Rents                                      | OM881                | PTDSUB        | 26,536              | -                     | -                        | -                 | -                    | -  | -   |
| 386  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 387 Total Ope  | erations Distribution Expense              | OMDO                 |               | \$<br>23,760,075    | -                     | -                        | =                 | -                    | -  | -   |
| 388  |  |                      |               |                     | _                     |                          |                   |                      |  |   |
|  | nsmission and Distribution Oper Exp        | OMTDO                |               | \$<br>41,834,174 \$ | - \$                  | -                        | s - s             | -                    | \$ 15,102,338                                  | 2,971,761                                 |
| 390  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 391  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 392  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 390<br>391<br>392<br>393<br>394<br>395<br>396<br>397 |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 395  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 396  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 397  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| 398  |  |                      |               |                     |                       |                          |                   |                      |  |   |
| -  |  |                      |               |                     |                       |                          |                   |                      |  |   |

# Cost of Service Study 12 Months Ended June 30, 2022

| 358<br>359<br>360 Trai                          | cription  cration & Maintenance Expenses (Continued) | Name                 | Vector       | Distribution | Distribution Structures & Equipment | Distribution Mains - Low<br>& Med. Pressure | Distribution Mains - Low | Distribution Mains - | R  Distribution Mains - |
|---|--|----------------------|--------------|--------------|-------------------------------------|---|--------------------------|----------------------|-------------------------|
| 3<br>356<br>357 Ope<br>358<br>359<br>360 Trai   |  | Name                 | Vector       |              |                                     |   | Distribution Mains - Low | Distribution Mains - | Distribution Mains -    |
| 3<br>356<br>357 Ope<br>358<br>359<br>360 Trai   |  | Name                 | Vector       |              |                                     |   | Distribution Mains - Low | Distribution Mains - |                         |
| 3<br>356<br>357 Ope<br>358<br>359<br>360 Trai   |  | Name                 | Vector       |              |                                     |   | & Med. Pressure          | High Pressure        | High Pressure           |
| 3<br>356<br>357 Ope<br>358<br>359<br>360 Trai   |  | Time                 | , ector      | Commodity    | Demand                              | Demand                                      | Customer                 | Demand               | Customer                |
| 356<br>357 <b>Ope</b><br>358<br>359<br>360 Trai | eration & Maintenance Expenses (Continued)           |                      |              | Commounty    | Demand                              | Demand                                      | Customer                 | Demanu               | Custonici               |
| 357 Ope<br>358<br>359<br>360 Trai               | eration & Maintenance Expenses (Continued)           |                      |              |              |                                     |   |                          |                      |                         |
| 358<br>359<br>360 Trai                          |  |                      |              |              |                                     |   |                          |                      |                         |
| 359<br>360 Trai                                 |  |                      |              |              |                                     |   |                          |                      |                         |
|   |  |                      |              |              |                                     |   |                          |                      |                         |
|   | nsmission  |                      |              |              |                                     |   |                          |                      |                         |
|   | -867 Transmission Expenses                           | OM850                | F005         | -            | -                                   | -   | -                        | -                    | -                       |
| 362   |  |                      |              |              |                                     |   |                          |                      |                         |
| 363 Dist  | ribution Expenses                                    |                      |              |              |                                     |   |                          |                      |                         |
| 364 Ope   |  |                      |              |              |                                     |   |                          |                      |                         |
| 365 870   |  | OM870                | DOES         |              | -                                   | -   | -                        | -                    | -                       |
| 366 871   |  | OM871                | F007         | 1,075,433    | -                                   | -   | -                        | -                    | -                       |
| 367 872   | Compr. Station Labor and Exp.                        | OM872                | F007         | -            | -                                   | -   | -                        | -                    | -                       |
| 368 873<br>369 874.                             |  | OM873                | F007         | -            | -                                   | 4.017.005                                   | -                        | 407.070              | -                       |
| 369 874.<br>370 874.                            |  | OM874.01             | CADAL        | -            | -                                   | 4,817,906                                   | -                        | 497,970              | -                       |
| 370 874.<br>371 874.                            |  | OM874.02<br>OM874.03 | F009<br>F010 | -            | -                                   | -   | -                        | =                    | -                       |
| 371 874.  |  | OM874.03<br>OM874.04 | CADAL        | -            | -                                   | -   | -                        | -                    | -                       |
| 372 874.<br>373 874.                            |  | OM874.04<br>OM874.05 | F010         | -            | -                                   | -   | -                        | -                    | -                       |
| 374 874.  |  | OM874.06             | F009         | -            | -                                   | -   | -                        | -                    | -                       |
| 375 874.  |  | OM874.07             | F009         |              |                                     |   |                          |                      |                         |
| 376 874.  |  | OM874.08             | F007         |              | _                                   |   |                          |                      | _                       |
| 377 874.  |  | OM874.09             | F009         | -            | _                                   | -   | -                        | -                    | -                       |
| 378 874.  |  | OM874.10             | F009         | _            | _                                   | _   | _                        | _                    | _                       |
| 379 875   |  | OM875                | F008         | _            | 1,439,892                           | _   | _                        | _                    | _                       |
| 380 876   |  | OM876                | F011         | _            | -                                   | _   | -                        | -                    | _                       |
| 381 877   |  | OM877                | F008         | -            | 269,704                             | -   | -                        | -                    | -                       |
| 382 878   | Meter and House Reg. Expense                         | OM878                | F011         | -            | -                                   | -   | -                        | -                    | -                       |
| 383 879   |  | OM879                | F011         | -            | -                                   | -   | -                        | -                    | -                       |
| 384 880   |  | OM880                | PTDSUB       | -            | 472,187                             | 3,269,483                                   | -                        | 337,928              | -                       |
| 385 881   | Rents  | OM881                | PTDSUB       | -            | 1,581                               | 10,950                                      | -                        | 1,132                | -                       |
| 386   |  |                      |              |              |                                     |   |                          |                      |                         |
| 387 Tota<br>388                                 | al Operations Distribution Expense                   | OMDO                 |              | 1,075,433    | 2,183,364                           | 8,098,338                                   | -                        | 837,030              | -                       |
|   | al Transmission and Distribution Oper Exp            | OMTDO                | 5            | 1,075,433    | \$ 2,183,364                        | \$ 8,098,338                                | s -                      | \$ 837,030           | \$ <u>-</u>             |
| 390   | . Tanoniona and Distribution Oper Exp                | OMIDO                | ,            | 1,075,455    | 2,103,304                           | 0,076,336                                   | -                        | 057,050              | ·                       |
| 391   |  |                      |              |              |                                     |   |                          |                      |                         |
| 392   |  |                      |              |              |                                     |   |                          |                      |                         |
| 393   |  |                      |              |              |                                     |   |                          |                      |                         |
| 391<br>392<br>393<br>394<br>395<br>396<br>397   |  |                      |              |              |                                     |   |                          |                      |                         |
| 395   |  |                      |              |              |                                     |   |                          |                      |                         |
| 396   |  |                      |              |              |                                     |   |                          |                      |                         |
| 397   |  |                      |              |              |                                     |   |                          |                      |                         |
| 398   |  |                      |              |              |                                     |   |                          |                      |                         |

## Cost of Service Study 12 Months Ended June 30, 2022

| Secretarian  |     | Α               | В                                   | С        | D      | S            | T            | U                 | V                |
|--|-----|-----------------|-------------------------------------|----------|--------|--------------|--------------|-------------------|------------------|
| 1  |     |                 |                                     |          |        |              |              |                   |                  |
| Secretarian  |     |                 |                                     |          |        |              |              |                   | Customer Service |
| Section   Sect | 1   |                 |                                     |          |        |              | Meters       | Customer Accounts |                  |
| 1955   Operation & Maintenance Expenses (Continued)   1955   1956   1957   19 |     | Description     |                                     | Name     | Vector | Customer     | Customer     | Customer          | Customer         |
| Section   Sect |     |                 |                                     |          |        |              |              |                   |                  |
| 1855   1850    |     |                 |                                     |          |        |              |              |                   |                  |
| 1595   Transmission   Transmission   Expenses   OM850   F005    |     | Operation &     | Maintenance Expenses (Continued)    |          |        |              |              |                   |                  |
| 1805   1807    |     |                 |                                     |          |        |              |              |                   |                  |
| 1887   1898   1897   Transmission Expenses   1898   1898   1898   1899 |     |                 |                                     |          |        |              |              |                   |                  |
| Signature   September   Sept |     |                 |                                     | 034950   | E005   |              |              |                   |                  |
| 1850   Institution   Expenses   1850   Institution   Expense |     | 850-867         | Transmission Expenses               | OM850    | F005   | -            | -            | -                 | -                |
| 1960   Operation   Superand Engr   OM870   DOES  |     | Distuibution I  | Zemaneae                            |          |        |              |              |                   |                  |
| 1955   170   Operation Supr and Engr   OM870   DOES   -   -   -   -   -   -   -   -   -  |     |                 | expenses                            |          |        |              |              |                   |                  |
| 1968   171   |     |                 | Operation Supr and Fnor             | OM870    | DOES   |              |              |                   |                  |
| 1972   Compr. Station Labor and Exp.   OM872   F007   -   -   -   -   -   -   -   -   -  |     |                 |                                     |          |        | -            | -            | -                 |                  |
| 1988   1973   Compr. Station Fuel and Power   OM873   F007   -   -   -   -   -   -   -   -   -   |     |                 |                                     |          |        |              | _            |                   |                  |
| 1569   374.01   Other Mains/Serv. Expenses   OMS74.01   CADAL   4,570,120   -   -   -   -   -   -   -   -   -  |     |                 |                                     |          |        | _            | _            | _                 | _                |
| 170   174   174   174   174   175   174   174   175   174   174   175   174   174   175   174   174   174   175   174   174   175   174   174   175   174   174   175   174   174   175   174   174   175   174   175   174   175   174   175   175   174   175   175   174   175  |     |                 |                                     |          |        | 4.570.120    | _            | _                 | _                |
| 1971   374.03   Leak Survey - Service   OM874.03   F010   -   -   -   -   -   -   -   -   -  |     |                 |                                     |          |        | -            | _            | _                 | _                |
| STZ   \$74.04   Locate Main per Request   OM874.04   CADAL   |     |                 |                                     |          |        | _            | _            | _                 | -                |
| 1973   1974   1974   1974   1975    |     |                 |                                     |          |        | _            | _            | _                 | -                |
| ST75   ST4.07   Check/Grease Valves   OM874.07   F009   -   -   -   -   -   -   -   -   -  |     |                 |                                     |          |        | -            | -            | _                 | -                |
| ST75   ST4.07   Check/Grease Valves   OM874.07   F009   -   -   -   -   -   -   -   -   -  |     |                 |                                     |          |        | -            | _            | _                 | _                |
| 1977   874.09   Locate and Inspect Valve Boxes   OM874.09   F009   -   -   -   -   -   -   -   -   -   |     |                 |                                     |          |        | -            | -            | -                 | -                |
| S78   874.1   Cut Grass - Right of Way   OM874.10   F009   -   -   -   -   -   -   -   -   -   | 376 | 874.08          | Opr. Odor Equipment                 | OM874.08 | F007   | -            | -            | -                 | -                |
| S79   875   Meas and Reg Station Exp General   OM875   F008   -   -   -   -   -   -   -   -   -  | 377 | 874.09          | Locate and Inspect Valve Boxes      | OM874.09 | F009   | -            | -            | -                 | -                |
| Section   Sect | 378 | 874.1           | Cut Grass - Right of Way            | OM874.10 | F009   | -            | -            | -                 | -                |
| Section   Sect |     | 875             | Meas and Reg Station Exp General    | OM875    | F008   | -            | -            | -                 | -                |
| Second   S | 380 | 876             | Meas and Reg Station Exp Industrial | OM876    | F011   | -            | 649,731      | -                 | -                |
| 1823   879   Customer Installation Expense   OM879   F011   - 234,605  |     |                 |                                     | OM877    | F008   | -            | -            | -                 | -                |
| Section   Sect |     |                 | Meter and House Reg. Expense        |          | F011   | -            |              | -                 | -                |
| Rents   OM881 PTDSUB   10,386   2,487  |     |                 |                                     |          |        | -            |              | -                 | -                |
| 386   387   Total Operations Distribution Expense  |     |                 |                                     |          |        |              |              | -                 | -                |
| Total Operations Distribution Expense  |     | 881             | Rents                               | OM881    | PTDSUB | 10,386       | 2,487        | -                 | -                |
| 388  | 386 |                 |                                     |          |        |              |              |                   |                  |
| Total Transmission and Distribution Oper Exp OMTDO \$ 7,681,839 \$ 3,884,070 \$ - \$ - 900   |     | Total Operation | ons Distribution Expense            | OMDO     |        | 7,681,839    | 3,884,070    | -                 | -                |
| 390<br>391<br>392<br>393<br>394<br>395<br>396  |     |                 |                                     |          | _      |              |              |                   | _                |
| 392<br>393<br>394<br>395<br>396<br>397   |     | Total Transmi   | ssion and Distribution Oper Exp     | OMTDO    | \$     | 7,681,839 \$ | 3,884,070 \$ | -                 | -                |
| 392<br>393<br>394<br>395<br>396<br>397   | 390 |                 |                                     |          |        |              |              |                   |                  |
| 393<br>394<br>395<br>396<br>397  | 391 |                 |                                     |          |        |              |              |                   |                  |
| 394<br>995<br>396<br>397   | 303 |                 |                                     |          |        |              |              |                   |                  |
| 995<br>896<br>897  | 304 |                 |                                     |          |        |              |              |                   |                  |
| <u>396</u><br>397  | 305 |                 |                                     |          |        |              |              |                   |                  |
| 397  | 396 |                 |                                     |          |        |              |              |                   |                  |
| 398  | 397 |                 |                                     |          |        |              |              |                   |                  |
|  | 398 |                 |                                     |          |        |              |              |                   |                  |

# Cost of Service Study 12 Months Ended June 30, 2022

| A   | В  | С     | D E    | F                   | G           | Н           |         | J         | K               | L                              |
|---|--|-------|--------|---------------------|-------------|-------------|---------|-----------|-----------------|--------------------------------|
| 1   |  |       |        | Total               | Procurement | Procurement | Storage | Storage   | Storage Related | ransmission Storage<br>Related |
| 2 Description   |  | Name  | Vector | Company             | Demand      | Commodity   | Demand  | Commodity | Demand          | Demand                         |
| 401<br>402  | & Maintenance Expenses (Continued) re Expense — Distribution |       |        |                     |             |             |         |           |                 |                                |
| 404<br>405<br>885<br>406<br>886                       | <b>-</b>   |       |        |                     |             |             |         |           |                 |                                |
| 405 885   | Maintenance Supr and Engr                                    | OM885 | DMES   | _                   | _           | -           | -       | _         | _               | _                              |
| 406 886   | Maintenance Structures                                       | OM886 | F008   | _                   | _           | -           | -       | _         | _               | _                              |
| 407 887   | Maintenance Mains  | OM887 | F009   | 12,032,879          | _           | -           | -       | _         | _               | -                              |
| 408 888   | Maintenance Comp. Station Equip.                             | OM888 | F007   |                     | _           | -           | -       | _         | _               | -                              |
| 409 889   | Maintenance Meas and Reg. General                            | OM889 | F008   | 175,037             | -           | -           | -       | -         | -               | -                              |
| 410 890   | Maintenance Meas and Reg - Industrial                        | OM890 | F011   | 305,563             | -           | -           | -       | _         | _               | -                              |
| 411 891   | Maintenance Meas and RegCity Gate                            | OM891 | F008   | 916,558             | -           | -           | -       | -         | -               | -                              |
| 412 892   | Maintenance Services   | OM892 | F010   | 874,567             | -           | -           | -       | -         | -               | -                              |
| 413 893   | Maintenance Meters and House Reg.                            | OM893 | F011   | -                   | -           | -           | -       | -         | -               | -                              |
| 414 894   | Maintenance Other Equipment                                  | OM894 | PTDSUB | 560,259             | -           | -           | -       | -         | -               | -                              |
| 415   |  |       |        |                     |             |             |         |           |                 |                                |
| 416 Total Mainte                                      | •  | OMME  |        | \$<br>14,864,863 \$ | - \$        | - \$        | - \$    | - \$      | - \$            | -                              |
| 418 Total Transi<br>419<br>420<br>421 Customer A      | mission & Distribution Expenses                              | OMDE  |        | \$<br>56,699,037 \$ | - \$        | - \$        | - \$    | - \$      | 15,102,338 \$   | 2,971,761                      |
| 422 901   | Supervision  | OM901 | F012   | 1,177,715           | -           | -           | -       | _         | _               | -                              |
| 423 902   | Meter Reading  | OM902 | F012   | 3,001,871           | _           | -           | -       | _         | _               | -                              |
| 424 903   | Customer Records and Collections                             | OM903 | F012   | 6,230,561           | _           | -           | -       | _         | _               | -                              |
| 425 904   | Uncollectible Accounts                                       | OM904 | F012   | 471,666             | -           | -           | -       | -         | -               | -                              |
| 426 905<br>427  | Misc. Cust Account Expenses                                  | OM905 | F012   | -                   | -           | -           | -       | -         | -               | -                              |
|   | mer Accounts Expense   | OMCA  |        | \$<br>10,881,813 \$ | - \$        | - \$        | - \$    | - \$      | - \$            | -                              |
| 430 Customer S  | service Expenses   |       |        |                     |             |             |         |           |                 |                                |
| 431 907-910<br>432<br>433 Sales Expen                 | Customer Service   | OM907 | F013   | \$<br>1,302,017     | -           | -           | -       | -         | -               | -                              |
| 434 911-916<br>435<br>436<br>437<br>438<br>439<br>440 | Sales Expenses   | ОМ911 | F013   | \$<br>15,840        | -           | •           | -       | -         | -               | -                              |

# Cost of Service Study 12 Months Ended June 30, 2022

|                 | Α          | В                                     | С     | D      | M                         | N            | 0             | Р               | Q               | R   |
|-----------------|------------|---------------------------------------|-------|--------|---------------------------|--------------|---------------|-----------------|-----------------|---|
| 1<br>2 Des      | scription  |                                       | Name  | Vector | Distribution<br>Commodity | & Equipmen   |               | & Med. Pressure | e High Pressure | Distribution Mains -<br>High Pressure<br>Customer |
| 3               |            |                                       |       |        |                           |              |               |                 |                 |   |
| 399             |            |                                       |       |        |                           |              |               |                 |                 |   |
|                 | eration &  | Maintenance Expenses (Continued)      |       |        |                           |              |               |                 |                 |   |
| 401             |            |                                       |       |        |                           |              |               |                 |                 |   |
| 402             |            | E D' ( T C                            |       |        |                           |              |               |                 |                 |   |
| 403 Mai         | intenance  | Expense Distribution                  |       |        |                           |              |               |                 |                 |   |
| 405 885         |            | Maintenance Supr and Engr             | OM885 | DMES   |                           |              |               |                 |                 |   |
| 406 886         |            | Maintenance Structures                | OM886 | F008   |                           |              | _             | _               |                 | _   |
| 407 887         | ,          | Maintenance Mains                     | OM887 | F009   | _                         | -            | 10,905,686    | _               | 1,127,193       | _   |
| 408 888         |            | Maintenance Comp. Station Equip.      | OM888 | F007   | _                         | _            |               | _               | -,,             | _   |
| 409 889         |            | Maintenance Meas and Reg. General     | OM889 | F008   | -                         | 175,037      | -             | -               | -               | -   |
| 410 890         | )          | Maintenance Meas and Reg - Industrial | OM890 | F011   | -                         | -            | -             | -               | -               | -   |
| 411 891         |            | Maintenance Meas and RegCity Gate     | OM891 | F008   | -                         | 916,558      | -             | -               | -               | -   |
| 412 892         |            | Maintenance Services                  | OM892 | F010   | -                         | -            | -             | -               | -               | -   |
| 413 893         |            | Maintenance Meters and House Reg.     | OM893 | F011   | -                         | -            | -             | -               | -               | -   |
| 414 894<br>415  |            | Maintenance Other Equipment           | OM894 | PTDSUB | -                         | 33,388       | 231,179       | -               | 23,894          | -   |
| 416 Tota<br>417 | al Mainten | ance Expenses                         | OMME  |        | \$ -                      | \$ 1,124,983 | \$ 11,136,866 | \$ -            | \$ 1,151,087    | \$ -  |
| 419<br>420      |            | ssion & Distribution Expenses         | OMDE  |        | \$ 1,075,433              | \$ 3,308,347 | \$ 19,235,204 | \$ -            | \$ 1,988,117    | s -   |
| 422 901         |            | Supervision                           | OM901 | F012   | -                         | -            | -             | -               | -               | -   |
| 423 902         | 2          | Meter Reading                         | OM902 | F012   | -                         | -            | -             | -               | -               | =   |
| 424 903         |            | Customer Records and Collections      | OM903 | F012   | -                         | -            | -             | -               | =               | -   |
| 425 904         |            | Uncollectible Accounts                | OM904 | F012   | -                         | -            | -             | -               | -               | -   |
| 426 905<br>427  |            | Misc. Cust Account Expenses           | OM905 | F012   | -                         | -            | -             | -               | -               | -   |
| 428 Tota<br>429 | al Custome | er Accounts Expense                   | OMCA  |        | \$ -                      | \$ -         | \$ -          | \$ -            | s -             | \$ -  |
| 430 Cus         | stomer Ser | vice Expenses                         |       |        |                           |              |               |                 |                 |   |
|                 |            | Customer Service                      | OM907 | F013   | -                         | -            | -             | -               | -               | -   |
|                 | es Expense | es                                    |       |        |                           |              |               |                 |                 |   |
|                 |            | Sales Expenses                        | OM911 | F013   | -                         | -            | -             | -               | -               | -   |
| 441             |            |                                       |       |        |                           |              |               |                 |                 |   |

## Cost of Service Study 12 Months Ended June 30, 2022

|                                 | Α                        | В   | С              | D            | S                    | T                  | U                 | V                                       |
|---------------------------------|--------------------------|---|----------------|--------------|----------------------|--------------------|-------------------|---|
|                                 | Description              |   | Name           | Vector       | Services<br>Customer | Meters<br>Customer | Customer Accounts | Customer Service<br>Expense<br>Customer |
| 3                               |                          |   |                |              |                      |                    |                   |   |
| 399                             |                          |   |                |              |                      |                    |                   |   |
|                                 | Operation &              | Maintenance Expenses (Continued)                                    |                |              |                      |                    |                   |   |
| 401                             |                          |   |                |              |                      |                    |                   |   |
| 402                             |                          |   |                |              |                      |                    |                   |   |
|                                 | Maintenance              | Expense Distribution  |                |              |                      |                    |                   |   |
| 404<br>405                      | 005                      | Maintanana Coma and Enga  | OM885          | DMES         |                      |                    |                   |   |
| 405                             |                          | Maintenance Supr and Engr<br>Maintenance Structures                 | OM886          | F008         | -                    | -                  | -                 | -                                       |
| 406                             |                          | Maintenance Structures Maintenance Mains                            | OM886<br>OM887 | F008<br>F009 | -                    | -                  | -                 | -                                       |
|                                 |                          | Maintenance Wains  Maintenance Comp. Station Equip.                 | OM888          | F009         | -                    | -                  | -                 | -                                       |
|                                 |                          | Maintenance Comp. Station Equip.  Maintenance Meas and Reg. General | OM889          | F007         | -                    | -                  | -                 | -                                       |
|                                 | 890                      | Maintenance Meas and Reg - Industrial                               | OM890          | F011         | -                    | 305,563            | -                 | -                                       |
|                                 |                          | Maintenance Meas and RegCity Gate                                   | OM891          | F008         |                      | 303,303            | _                 |   |
|                                 | 892                      | Maintenance Services  | OM892          | F010         | 874,567              | _                  | _                 |   |
|                                 | 893                      | Maintenance Meters and House Reg.                                   | OM893          | F011         | 074,507              | _                  | _                 |   |
| 414                             |                          | Maintenance Other Equipment   | OM894          | PTDSUB       | 219,290              | 52,508             | _                 | _                                       |
| 415                             |                          | Mantenance outer Equipment  | 0.11071        | 112002       | 217,270              | 32,300             |                   |   |
| 416                             | Total Mainten            | ance Expenses   | OMME           | 5            | \$<br>1,093,857      | \$<br>358,071      | \$<br>-           | \$<br>-                                 |
| 417                             |                          |   |                |              |                      |                    |                   |   |
| 418                             | Total Transmi            | ssion & Distribution Expenses                                       | OMDE           | 5            | \$<br>8,775,696      | \$<br>4,242,141    | \$<br>-           | \$<br>-                                 |
| 419<br>420                      |                          |   |                |              |                      |                    |                   |   |
| 421                             |                          | counts Expense  |                |              |                      |                    |                   |   |
|                                 |                          | Supervision   | OM901          | F012         | -                    | -                  | 1,177,715         | -                                       |
|                                 | 902                      | Meter Reading   | OM902          | F012         | -                    | -                  | 3,001,871         | -                                       |
|                                 | 903                      | Customer Records and Collections                                    | OM903          | F012         | -                    | -                  | 6,230,561         | -                                       |
|                                 | 904                      | Uncollectible Accounts  | OM904          | F012         | -                    | -                  | 471,666           | -                                       |
| 426                             | 905                      | Misc. Cust Account Expenses   | OM905          | F012         | -                    | -                  | -                 | -                                       |
| 427                             |                          |   |                |              |                      |                    |                   |   |
|                                 | Total Custome            | er Accounts Expense   | OMCA           | 5            | \$<br>-              | \$<br>-            | \$<br>10,881,813  | \$<br>-                                 |
| 429                             |                          |   |                |              |                      |                    |                   |   |
|                                 |                          | rvice Expenses  | 01             | F0.1-        |                      |                    |                   |   |
| 431<br>432                      | 907-910                  | Customer Service  | OM907          | F013         | -                    | -                  | -                 | 1,302,017                               |
|                                 | 61.6                     |   |                |              |                      |                    |                   |   |
|                                 | Sales Expense<br>911-916 |   | OM911          | F013         |                      |                    |                   | 15.040                                  |
| 434                             | 911-916                  | Sales Expenses  | OM911          | F013         | -                    | -                  | -                 | 15,840                                  |
| 435<br>436<br>437<br>438<br>439 |                          |   |                |              |                      |                    |                   |   |
| 437                             |                          |   |                |              |                      |                    |                   |   |
| 437                             |                          |   |                |              |                      |                    |                   |   |
| 430                             |                          |   |                |              |                      |                    |                   |   |
| 440                             |                          |   |                |              |                      |                    |                   |   |
| 441                             |                          |   |                |              |                      |                    |                   |   |

# Cost of Service Study 12 Months Ended June 30, 2022

|   | A B   | С              | D E            |    | F                      | G                     | Н                        | I                  | J                    | K  | L   |
|---|---|----------------|----------------|----|------------------------|-----------------------|--------------------------|--------------------|----------------------|--|---|
|   | Description   | Name           | Vector         |    | Total<br>Company       | Procurement<br>Demand | Procurement<br>Commodity | Storage<br>Demand  | Storage<br>Commodity | Transmission Non-<br>Storage Related<br>Demand | Transmission Storage<br>Related<br>Demand |
| 444<br>445<br>446   | Administrative & General  | 01/020         |                |    | 0.501.101              | 20.450                | 010.040                  |                    | 010.010              | 035.015  | 141.400                                   |
| 447<br>448  | 920 Admin and General Salaries<br>921 Office Supplies and Expense | OM920<br>OM921 | LBSUB<br>LBSUB | \$ | 8,591,131<br>2,524,197 | 28,458<br>8,361       | 213,942<br>62,859        | 444,645<br>130,643 | 950,819<br>279,364   | 835,917<br>245,605                             | 164,488<br>48,329                         |
| 449   | 922 Admin. Expenses Transferred                                   | OM921<br>OM922 | LBSUB          |    | (1,333,161)            | (4,416)               | (33,199)                 | (68,999)           | (147,547)            | (129,717)                                      | (25,525)                                  |
| 450   | 923 Outside Services Employed                                     | OM923          | LBSUB          |    | 5,688,674              | 18,843                | 141,663                  | 294,424            | 629,591              | 553,508  | 108,917                                   |
| 451   |   | OM924          | PTT            |    | 469,694                | -                     | 141,003                  | 64,620             | -                    | 61,469   | 12,096                                    |
| 452   | 925 Injuries and Damages  | OM925          | LBSUB          |    | 1,151,571              | 3,815                 | 28,677                   | 59,601             | 127,450              | 112,048  | 22,048                                    |
| 453   | 926 Employee Pensions and Benefits                                | OM926          | LBSUB          |    | 9,373,328              | 31,049                | 233,420                  | 485,128            | 1,037,389            | 912,025  | 179,464                                   |
| 454   | 927 Franchise Requirement   | OM927          | PTT            |    | · · · ·                | -                     | -                        | ´-                 | · · · · ·            | ´-   | -   |
| 455   | 928 Regulatory Commission Fee                                     | OM928          | PTT            |    | 51,213                 | -                     | -                        | 7,046              | -                    | 6,702  | 1,319                                     |
| 456   | 929 Duplicate Charges -Credit                                     | OM929          | LBSUB          |    | (249,859)              | (828)                 | (6,222)                  | (12,932)           | (27,653)             | (24,311)                                       | (4,784)                                   |
| 457   | 930.1 General Advertising Expense                                 | OM930.1        | PTT            |    | -                      | -                     | -                        | -                  | -                    | -  | -   |
|   | 930.2 Misc. General Expense                                       | OM930.2        | LBSUB          |    | 391,917                | 1,298                 | 9,760                    | 20,284             | 43,375               | 38,134   | 7,504                                     |
| 459   | 931 Rents   | OM931          | PTT            |    | 602,647                | -                     | -                        | 82,911             | -                    | 78,868   | 15,519                                    |
| 460<br>461  | 935 Maintenance of General Plant                                  | OM935          | PT389          |    | 474,102                | -                     | -                        | 62,499             | -                    | 58,958   | 11,601                                    |
| 462<br>463  | Total Administrative and General Expense                          | OMAGT          |                | \$ | 27,735,455 \$          | 86,580 \$             | 650,900 \$               | 1,569,869 \$       | 2,892,789 \$         | 2,749,207 \$                                   | 540,975                                   |
| 464<br>465<br>466<br>467<br>468<br>469<br>470<br>471<br>472<br>473<br>474<br>475<br>476<br>477<br>480<br>481<br>482<br>483<br>484 | Total Operation & Maintenance Expense                             | ОМТ            |                | S  | 107,894,684 \$         | 203,082 \$            | 1,526,751 \$             | 4,954,049 S        | 9,776,777 S          | 17,851,545 \$                                  | 3,512,736                                 |

# Cost of Service Study 12 Months Ended June 30, 2022

|  | Α               | В  | С                  | D            | M                         | N            | 0               | Р    | Q               | R   |
|--|-----------------|--|--------------------|--------------|---------------------------|--------------|-----------------|------|-----------------|---|
|  | Description     |  | Name               | Vector       | Distribution<br>Commodity |              | & Med. Pressure |      | e High Pressure | Distribution Mains -<br>High Pressure<br>Customer |
| 3  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 442<br>443   | Operation &     | Maintenance Expenses (Continued)                         |                    |              |                           |              |                 |      |                 |   |
| 444  | Operation &     | Waintenance Expenses (Continued)                         |                    |              |                           |              |                 |      |                 |   |
| 445  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 446  | Administrativ   | ve & General   |                    |              |                           |              |                 |      |                 |   |
| 447  |                 | Admin and General Salaries                               | OM920              | LBSUB        |                           | 575,140      | 1,927,264       | -    | 199,199         | -   |
| 448  |                 | Office Supplies and Expense                              | OM921              | LBSUB        | 84,406                    | 168,984      | 566,258         | -    | 58,527          | -   |
| 449  |                 | Admin. Expenses Transferred                              | OM922              | LBSUB        |                           | (89,250)     | (299,070)       | -    | (30,911)        | -   |
| 450  |                 | Outside Services Employed                                | OM923              | LBSUB        | 190,223                   | 380,833      | 1,276,151       | -    | 131,901         | -   |
| 451  |                 | Property Insurance                                       | OM924              | PTT          | -                         | 19,459       | 139,250         | -    | 14,393          | -   |
| 452  |                 | Injuries and Damages                                     | OM925              | LBSUB        | 38,507                    | 77,093       | 258,334         | -    | 26,701          | -   |
| 453  | 926             | Employee Pensions and Benefits                           | OM926              | LBSUB        | 313,434                   | 627,505      | 2,102,736       | -    | 217,335         | -   |
| 454  |                 | Franchise Requirement                                    | OM927              | PTT          | -                         | -            | -               | -    | -               | -   |
| 455  |                 | Regulatory Commission Fee                                | OM928              | PTT          | (0.255)                   | 2,122        | 15,183          | -    | 1,569           | -   |
| 456  |                 | Duplicate Charges -Credit<br>General Advertising Expense | OM929              | LBSUB<br>PTT | (8,355)                   | (16,727)     | (56,051)        | -    | (5,793)         | -   |
|  |                 | Misc. General Expense                                    | OM930.1<br>OM930.2 | LBSUB        |                           | 26,237       | 87,920          | -    | 9,087           | -   |
| 459  |                 | Rents  | OM930.2<br>OM931   | PTT          | 15,105                    | 24,967       | 178,667         | -    | 18,467          | -   |
| 460  |                 | Maintenance of General Plant                             | OM931<br>OM935     | PT389        |                           | 20,324       | 140,725         | -    | 14,545          | -   |
| 461  | 933             | Maintenance of General Flant                             | OM933              | F 1 3 6 9    | -                         | 20,324       | 140,723         | -    | 14,343          | -   |
|  | Total Adminis   | strative and General Expense                             | OMAGT              |              | \$ 874,020                | \$ 1,816,687 | \$ 6,337,365    | \$ - | \$ 655,019      | -   |
| 464<br>465   | Total Operation | on & Maintenance Expense                                 | OMT                |              | \$ 1,949,453              | \$ 5,125,034 | \$ 25,572,569   | \$ - | \$ 2,643,136    | -   |
| 465<br>466<br>467  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 467  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 460  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 470  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 471  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 472  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 473  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 474  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 475  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 476  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 477  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 468<br>469<br>470<br>471<br>472<br>473<br>474<br>475<br>476<br>477<br>478<br>479<br>480<br>481 |                 |  |                    |              |                           |              |                 |      |                 |   |
| 479  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 480  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 481  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 482  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 483  |                 |  |                    |              |                           |              |                 |      |                 |   |
| 484  |                 |  |                    |              |                           |              |                 |      |                 |   |

## Cost of Service Study 12 Months Ended June 30, 2022

| A   | В  | С                  | D            | S             | T            | U                 | V                |
|---|--|--------------------|--------------|---------------|--------------|-------------------|------------------|
|   |  |                    |              |               |              |                   | Customer Service |
| 1   |  |                    |              | Services      | Meters       | Customer Accounts | Expense          |
| 2 Description   | on   | Name               | Vector       | Customer      | Customer     | Customer          | Customer         |
| 3   |  |                    |              |               |              |                   |                  |
| 442   |  |                    |              |               |              |                   |                  |
|   | n & Maintenance Expenses (Continued)                     |                    |              |               |              |                   |                  |
| 444<br>445  |  |                    |              |               |              |                   |                  |
|   | rative & General   |                    |              |               |              |                   |                  |
| 447 920   | Admin and General Salaries                               | OM920              | LBSUB        | 850,215       | 689,567      | 1,341,610         | 82,589           |
| 448 921   | Office Supplies and Expense                              | OM921              | LBSUB        | 249,805       | 202,605      | 394,184           | 24,266           |
| 449 922   | Admin. Expenses Transferred                              | OM922              | LBSUB        | (131,935)     | (107,006)    | (208,189)         | (12,816)         |
| 450 923   | Outside Services Employed                                | OM923              | LBSUB        | 562,976       | 456,601      | 888,356           | 54,687           |
| 451 924   | Property Insurance                                       | OM924              | PTT          | 127,806       | 30,603       | -                 | -                |
| 452 925   | Injuries and Damages                                     | OM925              | LBSUB        | 113,964       | 92,431       | 179,832           | 11,070           |
| 453 926   | Employee Pensions and Benefits                           | OM926              | LBSUB        | 927,625       | 752,350      | 1,463,760         | 90,108           |
| 454 927   | Franchise Requirement                                    | OM927              | PTT          | -             | -            | -                 | -                |
| 455 928   | Regulatory Commission Fee                                | OM928              | PTT          | 13,935        | 3,337        | -                 | -                |
| 456 929<br>457 930.1  | Duplicate Charges -Credit<br>General Advertising Expense | OM929              | LBSUB        | (24,727)      | (20,055)     | (39,019)          | (2,402)          |
| 457 930.1<br>458 930.2  | Misc. General Expense                                    | OM930.1<br>OM930.2 | PTT<br>LBSUB | 38,786        | 31,457       | 61,203            | 3,768            |
| 459 931   | Rents  | OM931              | PTT          | 163,983       | 39,265       | 61,203            | 3,/08            |
| 460 935   | Maintenance of General Plant                             | OM935              | PT389        | 133,487       | 31,963       | _                 | _                |
| 461   | Management of General Falls                              | 0.11,00            | 11307        | 133,107       | 31,703       |                   |                  |
| 462 Total Adn   | ninistrative and General Expense                         | OMAGT              | \$           | 3,025,920 \$  | 2,203,117 \$ | 4,081,738 \$      | 251,269          |
| 463   |  |                    |              |               |              |                   |                  |
|   | eration & Maintenance Expense                            | OMT                | \$           | 11,801,616 \$ | 6,445,258 \$ | 14,963,550 \$     | 1,569,126        |
| 465   |  |                    |              | \$            | 52 527 067   |                   |                  |
| 460   |  |                    |              | 2             | 53,537,067   |                   |                  |
| 467   |  |                    |              |               |              |                   |                  |
| 469   |  |                    |              |               |              |                   |                  |
| 470   |  |                    |              |               |              |                   |                  |
| 471   |  |                    |              |               |              |                   |                  |
| 472   |  |                    |              |               |              |                   |                  |
| 473   |  |                    |              |               |              |                   |                  |
| 474   |  |                    |              |               |              |                   |                  |
| 475   |  |                    |              |               |              |                   |                  |
| 476   |  |                    |              |               |              |                   |                  |
| 477   |  |                    |              |               |              |                   |                  |
| 465<br>466<br>467<br>468<br>470<br>471<br>472<br>473<br>474<br>475<br>476<br>477<br>478<br>480<br>481<br>482<br>483 |  |                    |              |               |              |                   |                  |
| 480   |  |                    |              |               |              |                   |                  |
| 481   |  |                    |              |               |              |                   |                  |
| 482   |  |                    |              |               |              |                   |                  |
| 483   |  |                    |              |               |              |                   |                  |
| 484   |  |                    |              |               |              |                   |                  |

## Cost of Service Study 12 Months Ended June 30, 2022

|            | A B   | С              | D E          | <b>=</b> | F                    | G                     | Н                        | 1                 | J                    | K            | L                                      |
|------------|---|----------------|--------------|----------|----------------------|-----------------------|--------------------------|-------------------|----------------------|--------------|--|
| 1          | Description   | Name           | Vector       | •        | Total<br>Company     | Procurement<br>Demand | Procurement<br>Commodity | Storage<br>Demand | Storage<br>Commodity | <u>.</u>     | nsmission Storage<br>Related<br>Demand |
|            |   | Name           | vector       |          | Company              | Demand                | Commodity                | Demand            | Commodity            | Demand       | Demand                                 |
| 3<br>485   |   |                |              |          |                      |                       |                          |                   |                      |              |  |
|            | Depreciation Expenses   |                |              |          |                      |                       |                          |                   |                      |              |  |
| 487        |   |                |              |          |                      |                       |                          |                   |                      |              |  |
| 488        |   |                |              |          |                      |                       |                          |                   |                      |              |  |
| 489        | Underground Storage   |                |              |          |                      |                       |                          |                   |                      |              |  |
|            | 350-357 Underground Storage Plant   | DP350          | F003         | \$       | 4,721,312            | -                     | -                        | 4,721,312         | -                    | -            | -                                      |
| 491        |   | DP350          | F003         | \$       | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
| 492        | Total Underground Storage   |                |              | \$       | 4,721,312            |                       |                          | 4,721,312         |                      |              | _                                      |
| 494        | Total Underground Storage   |                |              | 3        | 4,/21,312            | -                     | -                        | 4,721,312         | -                    | -            | -                                      |
| 495        | Transmission  |                |              |          |                      |                       |                          |                   |                      |              |  |
|            | 365-372 Transmission Plant  | DP365          | F005         | \$       | 4,587,139            | -                     | _                        | -                 | _                    | 3,832,917    | 754,222                                |
| 497        | 1   |                |              |          | ,·,                  |                       |                          |                   |                      | - / /-       | ,                                      |
|            | Distribution  |                |              |          |                      |                       |                          |                   |                      |              |  |
| 499        | 374 Land & Land Rights  | DP374          | F008         | \$       | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
|            | 375 Structures & Improvements   | DP375          | F008         |          | 40,931               | -                     | -                        | -                 | -                    | -            | -                                      |
| 501        |   | DP376<br>DP378 | F009<br>F008 |          | 7,967,684<br>947,875 | -                     | -                        | -                 | -                    | =            | -                                      |
| 502        |   | DP378<br>DP379 | F008<br>F008 |          | 947,875<br>345,460   | -                     | -                        | -                 | -                    | -            | -                                      |
| 504        | 380 Services  | DP380          | F010         |          | 13,695,647           | -                     | -                        | -                 | -                    | -            | -                                      |
| 505        | 381 Meters  | DP381          | F011         |          | 2,659,640            | _                     | -                        | -                 | _                    | _            | _                                      |
| 506        | 382 Meter Installations   | DP382          | F011         |          | -                    | _                     | -                        | -                 | -                    | -            | _                                      |
| 507        | 383 House Regulators  | DP383          | F011         |          | 1,041,174            | -                     | -                        | -                 | -                    | -            | -                                      |
| 508        |   | DP384          | F011         |          | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
| 509        | 385 Industrial Meas & Reg Equipment   | DP385          | F011         |          | 49,860               | -                     | -                        | -                 | -                    | -            | -                                      |
| 510<br>511 |   | DP387          | F011         |          | 38,227               | -                     | -                        | -                 | -                    | -            | -                                      |
| 511        | 388 Asset Retire Obligation Gas Plant-City Gate 388 Asset Retire Obligation Gas Plant-Mains | DP388<br>DP388 | F008<br>F009 |          | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
| 513        |   | DP388          | F009         |          | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
|            | Total Distribution  |                |              | \$       | 26,786,499 \$        | - \$                  | - \$                     | - S               | - \$                 | - S          | _                                      |
| 515        |   |                |              | Ψ        | 20,700,155           | •                     | •                        | •                 | •                    | •            |  |
| 516        | 117 Gas Stored Underground  | DP117          | F003         | \$       | -                    | _                     | -                        | -                 | -                    | -            | -                                      |
| 517        | 301-303 Intangible Plant  | DP301          | PTSUB        |          | 48                   | -                     | -                        | 6                 | -                    | 6            | 1                                      |
|            | 389-399 General Plant   | DP389          | PTSUB        |          | 470,124              | -                     | -                        | 61,974            | -                    | 58,463       | 11,504                                 |
| 519        | Common Utility Plant  | DPCP           | PTSUB        |          | 10,749,764           | -                     | -                        | 1,417,089         | -                    | 1,336,814    | 263,051                                |
| 520        | Common Utility Plant Amortization   | DPCP           | PTSUB        |          | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
|            | Total Depreciation Expense  | DEPREX         |              | \$       | 47,314,886 \$        | - \$                  | - S                      | 6,200,382 \$      | - S                  | 5,228,200 \$ | 1,028,779                              |
| 523        | тош Бергелиной Ехрепяс  | DEIREA         |              | φ        | 77,517,000 \$        | - 5                   | - 3                      | 0,200,302 3       | - 3                  | 3,220,200 \$ | 1,020,779                              |
| 524        | 1   |                |              | \$       | 36,565,122           |                       |                          |                   |                      |              |  |
| 525        | Regulatory Credits and Accretion  |                |              | •        |                      |                       |                          |                   |                      |              |  |
| 526        |   |                |              |          |                      |                       |                          |                   |                      |              |  |
| 527        | Regulatory Credits  | REGCR          | PTSUB        | \$       | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
| 528        |   | . con=         | pmor in      |          |                      |                       |                          |                   |                      |              |  |
| 529<br>530 |   | ACCRE          | PTSUB        | \$       | -                    | -                     | -                        | -                 | -                    | -            | -                                      |
| 530        |   | ITCAM          | PTSUB        | \$       | (584)                | _                     | _                        | (77)              | _                    | (73)         | (14)                                   |
| 532        |   | HCAW           | 11301        | Φ        | (504)                | -                     | -                        | (77)              | -                    | (13)         | (14)                                   |
| 533        |   |                |              |          |                      |                       |                          |                   |                      |              |  |
| JJJ        | 7   |                |              |          |                      |                       |                          |                   |                      |              |  |

# Cost of Service Study 12 Months Ended June 30, 2022

|            | Α              | В   | С              | D            | М            | N            | 0   | Р               | Q                                     | R                                     |
|------------|----------------|---|----------------|--------------|--------------|--------------|---|-----------------|---------------------------------------|---------------------------------------|
| 1          |                |   |                |              | Distribution | & Equipment  | ribution Mains - Low Distr<br>& Med. Pressure | & Med. Pressure | Distribution Mains -<br>High Pressure | Distribution Mains -<br>High Pressure |
|            | Description    |   | Name           | Vector       | Commodity    | Demand       | Demand  | Customer        | Demand                                | Customer                              |
| 3          |                |   |                |              |              |              |   |                 |                                       |                                       |
| 485        | Depreciation   | Exmanage  |                |              |              |              |   |                 |                                       |                                       |
| 487        | Depreciation   | Expenses  |                |              |              |              |   |                 |                                       |                                       |
| 488        |                |   |                |              |              |              |   |                 |                                       |                                       |
|            | Underground    | 1 Storage   |                |              |              |              |   |                 |                                       |                                       |
| 490        | 350-357        | Underground Storage Plant   | DP350          | F003         | -            | -            | -   | -               | _                                     | -                                     |
| 491        | 358            | Asset Retire Obligation Gas Plant   | DP350          | F003         | -            | -            | -   | -               | -                                     | -                                     |
| 492        |                |   |                |              |              |              |   |                 |                                       |                                       |
| 493        | Total Undergi  | round Storage   |                |              | -            | -            | -   | -               | -                                     | -                                     |
| 494        |                |   |                |              |              |              |   |                 |                                       |                                       |
|            | Transmission   |   | pp             | F00.5        |              |              |   |                 |                                       |                                       |
| 496<br>497 | 365-372        | Transmission Plant  | DP365          | F005         | -            | -            | -   | -               | -                                     | -                                     |
|            | Distribution   |   |                |              |              |              |   |                 |                                       |                                       |
| 499        |                | Land & Land Rights  | DP374          | F008         | _            | _            | _   | _               | _                                     |                                       |
| 500        | 375            | Structures & Improvements   | DP374<br>DP375 | F008         | -            | 40,931       | -   | -               | -                                     | -                                     |
| 501        |                | Mains   | DP376          | F009         | -            |              | 7,221,303                                     | -               | 746,381                               | -                                     |
| 502        |                | Meas & Reg Station EqGen  | DP378          | F008         | -            | 947,875      | -   | -               | -                                     | -                                     |
| 503        | 379            | Meas & Reg Station EqCity Gate  | DP379          | F008         | -            | 345,460      | -   | -               | -                                     | -                                     |
| 504        |                | Services  | DP380          | F010         | -            | -            | -   | -               | -                                     | -                                     |
| 505        |                | Meters  | DP381          | F011         | -            | -            | -   | -               | -                                     | -                                     |
| 506        |                | Meter Installations   | DP382          | F011         | -            | -            | -   | -               | -                                     | -                                     |
| 507        |                | House Regulators  | DP383          | F011         | -            | -            | -   | -               | -                                     | -                                     |
| 508        |                | House Regulator Installations   | DP384          | F011         | -            | -            | -   | -               | -                                     | -                                     |
| 509<br>510 |                | Industrial Meas & Reg Equipment   | DP385          | F011<br>F011 | -            | -            | -   | -               | -                                     | -                                     |
| 510        |                | Other Equipment Asset Retire Obligation Gas Plant-City Gate                         | DP387<br>DP388 | F011<br>F008 | -            | -            | -   | -               | -                                     | -                                     |
| 512        |                | Asset Retire Obligation Gas Plant-City Gate Asset Retire Obligation Gas Plant-Mains | DP388          | F009         | -            | -            | -   | -               | -                                     | -                                     |
| 513        | 300            | Asset Retire Obligation Gas Flant-Wallis  | DF 300         | 1009         | -            | -            | -   | -               | -                                     | -                                     |
|            | Total Distribu | ution   |                | \$           | - S          | 1,334,265 \$ | 7,221,303 \$                                  | - S             | 746,381 \$                            | _                                     |
| 515        |                |   |                | *            | *            | -,,          | ***************************************       | *               | ,                                     |                                       |
| 516        | 117            | Gas Stored Underground  | DP117          | F003         | -            | -            | -   | -               | -                                     | -                                     |
| 517        | 301-303        | Intangible Plant  | DP301          | PTSUB        | -            | 2            | 14  | -               | 1                                     | -                                     |
|            | 389-399        | General Plant   | DP389          | PTSUB        | -            | 20,153       | 139,544                                       | -               | 14,423                                | -                                     |
| 519        | Common Utili   | ity Plant   | DPCP           | PTSUB        | -            | 460,821      | 3,190,785                                     | -               | 329,794                               | -                                     |
|            | Common Utili   | ity Plant Amortization  | DPCP           | PTSUB        | -            | -            | -   | -               | -                                     | -                                     |
| 521        | T-4-1 D '      | -4: F   | DEDDEY         | e            |              | 1.915.242 #  | 10.551.646                                    |                 | 1,000,600 €                           |                                       |
| 523        | i otai Depreci | ation Expense   | DEPREX         | \$           | - S          | 1,815,242 \$ | 10,551,646 \$                                 | - \$            | 1,090,600 \$                          | -                                     |
| 524        |                |   |                |              |              |              |   |                 |                                       |                                       |
|            | Regulatory C   | Credits and Accretion   |                |              |              |              |   |                 |                                       |                                       |
| 526        |                |   |                |              |              |              |   |                 |                                       |                                       |
| 527        |                | Regulatory Credits  | REGCR          | PTSUB        | -            | -            | -   | -               | -                                     | -                                     |
| 528        |                |   |                |              |              |              |   |                 |                                       |                                       |
| 529        |                | Accretion   | ACCRE          | PTSUB        | -            | -            | =   | =               | -                                     | -                                     |
| 530        |                |   |                |              |              |              |   |                 |                                       |                                       |
|            | Amortization   | of Investment Tax Credits   | ITCAM          | PTSUB        | -            | (25)         | (173)   | -               | (18)                                  | -                                     |
| 532        |                |   |                |              |              |              |   |                 |                                       |                                       |
| 533        |                |   |                |              |              |              |   |                 |                                       |                                       |

# Cost of Service Study 12 Months Ended June 30, 2022

| А                    | В   | С              | D      | S                    | T                  | U                          | V                                       |
|----------------------|---|----------------|--------|----------------------|--------------------|----------------------------|---|
| 1 Description        | n   | Name           | Vector | Services<br>Customer | Meters<br>Customer | Customer Accounts Customer | Customer Service<br>Expense<br>Customer |
| 3                    |   |                |        |                      |                    |                            |   |
| 485                  |   |                |        |                      |                    |                            |   |
| 486 Depreciati       | on Expenses                                 |                |        |                      |                    |                            |   |
| 487                  |   |                |        |                      |                    |                            |   |
| 488                  |   |                |        |                      |                    |                            |   |
|                      | ind Storage                                 |                |        |                      |                    |                            |   |
| 490 350-357          | Underground Storage Plant                   | DP350          | F003   | -                    | -                  | -                          | -                                       |
| 491 358              | Asset Retire Obligation Gas Plant           | DP350          | F003   | -                    | -                  | -                          | -                                       |
| 492                  |   |                |        |                      |                    |                            |   |
|                      | rground Storage                             |                |        | -                    | -                  | -                          | -                                       |
| 494                  |   |                |        |                      |                    |                            |   |
| 495 Transmiss        |   |                |        |                      |                    |                            |   |
| 496 365-372          | Transmission Plant                          | DP365          | F005   | -                    | -                  | -                          | -                                       |
| 497                  |   |                |        |                      |                    |                            |   |
| 498 Distribution     |   |                |        |                      |                    |                            |   |
| 499 374              | Land & Land Rights                          | DP374          | F008   | -                    | -                  | -                          | -                                       |
| 500 375              | Structures & Improvements                   | DP375          | F008   | -                    | -                  | -                          | -                                       |
| 501 376              | Mains                                       | DP376          | F009   | -                    | -                  | -                          | -                                       |
| 502 378              | Meas & Reg Station EqGen                    | DP378          | F008   | -                    | -                  | -                          | -                                       |
| 503 379              | Meas & Reg Station EqCity Gate              | DP379          | F008   | -                    | -                  | -                          | -                                       |
| 504 380              | Services                                    | DP380          | F010   | 13,695,647           |                    | -                          | -                                       |
| 505 381              | Meters                                      | DP381          | F011   | -                    | 2,659,640          | -                          | -                                       |
| 506 382              | Meter Installations                         | DP382          | F011   | -                    |                    | -                          | -                                       |
| 507 383              | House Regulators                            | DP383          | F011   | -                    | 1,041,174          | -                          | -                                       |
| 508 384              | House Regulator Installations               | DP384          | F011   | -                    | -                  | -                          | -                                       |
| 509 385              | Industrial Meas & Reg Equipment             | DP385          | F011   | -                    | 49,860             | -                          | -                                       |
| 510 387              | Other Equipment                             | DP387          | F011   | -                    | 38,227             | -                          | -                                       |
| 511 388              | Asset Retire Obligation Gas Plant-City Gate | DP388          | F008   | -                    | -                  | -                          | -                                       |
| 512 388<br>513       | Asset Retire Obligation Gas Plant-Mains     | DP388          | F009   | -                    | -                  | -                          | -                                       |
|                      | w   |                |        | 12 (05 (45 . 0       | 2 700 002 0        |                            |   |
| 514 Total Distr      | ibution                                     |                | \$     | 13,695,647 \$        | 3,788,902 \$       | - S                        | -                                       |
| 515<br>516 117       | C St 1 II- d d                              | DP117          | F003   | _                    | _                  |                            | _                                       |
| 517 301-303          | Gas Stored Underground<br>Intangible Plant  | DP117<br>DP301 | PTSUB  | 14                   | 3                  | -                          | -                                       |
| 517 301-303          | General Plant                               | DP301<br>DP389 | PTSUB  | 132,367              | 31,695             | -                          | -                                       |
| 519 Common U         |   | DPCP           | PTSUB  | 3,026,682            |                    | -                          | -                                       |
|                      | Itility Plant Amortization                  | DPCP           | PTSUB  | 3,020,082            | 724,728            | -                          | -                                       |
| 520 Continion C      | thity Flant Amortization                    | Drcr           | гтзов  | -                    | -                  | -                          | -                                       |
|                      | eciation Expense                            | DEPREX         | \$     | 16,854,710 \$        | 4,545,328 \$       | - \$                       | _                                       |
| 523 Total Bept       | ectation Expense                            | DLIKLA         | Ψ      | 10,054,710 \$        | 4,545,520 \$       | - 4                        | _                                       |
| 524                  |   |                |        |                      |                    |                            |   |
|                      | Credits and Accretion                       |                |        |                      |                    |                            |   |
| 526 <b>Regulator</b> | Creams and Accretion                        |                |        |                      |                    |                            |   |
| 527                  | Regulatory Credits                          | REGCR          | PTSUB  | _                    | -                  | _                          | _                                       |
| 528                  |   | LLGCK          | - 1000 |                      |                    |                            | _                                       |
| 529                  | Accretion                                   | ACCRE          | PTSUB  | _                    | _                  | _                          | _                                       |
| 530                  |   | . ICCILL       |        |                      |                    |                            |   |
|                      | ion of Investment Tax Credits               | ITCAM          | PTSUB  | (164)                | (39)               | -                          | -                                       |
| 532                  |   |                |        | · · /                | ()                 |                            |   |
| 533                  |   |                |        |                      |                    |                            |   |

## Cost of Service Study 12 Months Ended June 30, 2022

| S36   | Storage Storage Relat | Transmission Non- Transmission<br>Storage Related<br>Demand |
|---|-----------------------|---|
| 36    37    OTRE  |                       |   |
| Sign  |                       |   |
| Taxes Other Than Income Taxes   |                       |   |
| 29   Unemployment Insurance   | -                     | -   |
| IO         Federal Old Age & Survivor Insurance         OTFICA         LBTOT         -< | - 1,893,00            | 1,893,063   |
| Public Service Commission Fee OTCF PTT  | -                     | -   |
|   |                       | -   |
| 12 Miscellaneous  |                       | -   |
| Total Taxes Other Than Income Taxes  OTT \$ 14,465,203 \$ - \$ - \$ 1,990,090 \$  Interest Expenses  INT PTT \$ 17,694,326 2,434,346  Interest Expenses  OTT \$ 14,465,203 \$ - \$ - \$ 1,990,090 \$  Interest Expenses  INT PTT \$ 17,694,326 2,434,346  | -                     | -   |
| INT PTT \$ 17,694,326 2,434,346  INT PTT \$ 17,694,326 2,434,346  INT PTT \$ 17,694,326 2,434,346   | - \$ 1,893,00         | 1,893,063 \$  |
|   | - 2,315,65            | 2,315,659   |
|   |                       |   |

## Cost of Service Study 12 Months Ended June 30, 2022

|   | A B                                  | С            | D          | М                         | N  | 0               | Р    | Q   | R   |
|---|--------------------------------------|--------------|------------|---------------------------|--|-----------------|------|---|---|
|   |                                      | Name         | Vector     | Distribution<br>Commodity | Distribution Structures<br>& Equipment<br>Demand | & Med. Pressure |      | Distribution Mains -<br>High Pressure<br>Demand | Distribution Mains -<br>High Pressure<br>Customer |
| 3   |                                      |              |            |                           |  |                 |      |   |   |
|   | Taxes Other Than Income Taxes        |              |            |                           |  |                 |      |   |   |
| 536<br>537  | 4                                    | OTRE         | DTT        |                           |  |                 |      |   |   |
|   | Taxes Other Than Income Taxes        | OTRE<br>OTPP | PTT<br>PTT | -                         | 500.274  | 4 200 400       | -    | 442.252   |   |
| 538   | Unemployment Insurance               | OTUN         | LBTOT      | -                         | 599,274  | 4,288,499       | -    | 443,252   | -   |
|   | Federal Old Age & Survivor Insurance | OTFICA       | LBTOT      | -                         | -  | -               | -    | -   | -   |
|   | Public Service Commission Fee        | OTEF         | PTT        | -                         | -  | -               | -    | -   | -   |
|   | Miscellaneous                        | OTMISC       | PTT        | -                         | -  | -               | -    | -   | -   |
| 543   |                                      | OTMISC       | PII        | -                         | -  | -               | -    | -   | -   |
| 544<br>545  | Total Taxes Other Than Income Taxes  | OTT          | S          | -                         | \$ 599,274                                       | \$ 4,288,499    | \$ - | \$ 443,252 \$                                   | -   |
| 546<br>547<br>548   | Interest Expenses                    | INT          | PTT        | -                         | 733,053  | 5,245,837       | -    | 542,201   | -   |
| 548<br>549<br>550<br>551<br>552<br>553<br>554<br>555<br>556<br>557<br>568<br>569<br>571<br>572<br>573<br>575<br>576 |                                      |              |            |                           |  |                 |      |   |   |

# Cost of Service Study 12 Months Ended June 30, 2022

|  | A B                                  | С      | D      | S                    | T                  | U                             | V                                       |
|--|--------------------------------------|--------|--------|----------------------|--------------------|-------------------------------|---|
|  | Description                          | Name   | Vector | Services<br>Customer | Meters<br>Customer | Customer Accounts<br>Customer | Customer Service<br>Expense<br>Customer |
| 3  |                                      |        |        |                      |                    |                               |   |
| 534<br>535   | Taxes Other Than Income Taxes        |        |        |                      |                    |                               |   |
| 536  | Taxes Other Than Income Taxes        |        |        |                      |                    |                               |   |
| 537  |                                      | OTRE   | PTT    | _                    | _                  | _                             | _                                       |
|  | Taxes Other Than Income Taxes        | OTPP   | PTT    | 3,936,045            | 942,472            | -                             | -                                       |
| 539  | Unemployment Insurance               | OTUN   | LBTOT  |                      | -                  | -                             | -                                       |
|  | Federal Old Age & Survivor Insurance | OTFICA | LBTOT  | -                    | -                  | -                             | -                                       |
| 541  | Public Service Commission Fee        | OTCF   | PTT    | -                    | -                  | -                             | -                                       |
|  | Miscellaneous                        | OTMISC | PTT    | -                    | -                  | -                             | -                                       |
| 543  | Total Taxes Other Than Income Taxes  | OTT    | e      | 3,936,045 \$         | 942,472 \$         |                               | -                                       |
| 544  | Total Taxes Other Than Income Taxes  | 011    | \$     | 3,936,043 \$         | 942,472 3          | - :                           | -                                       |
| 546  |                                      |        |        |                      |                    |                               |   |
| 545<br>546<br>547  | Interest Expenses                    | INT    | PTT    | 4,814,704            | 1,152,864          | _                             | _                                       |
| 548  | r                                    |        |        | <i>7- 7</i>          | , - ,              |                               |   |
| 548<br>549   |                                      |        |        |                      |                    |                               |   |
| 550<br>551   |                                      |        |        |                      |                    |                               |   |
| 551  |                                      |        |        |                      |                    |                               |   |
| 552  |                                      |        |        |                      |                    |                               |   |
| 554  |                                      |        |        |                      |                    |                               |   |
| 555  |                                      |        |        |                      |                    |                               |   |
| 556  |                                      |        |        |                      |                    |                               |   |
| 557  |                                      |        |        |                      |                    |                               |   |
| 558  |                                      |        |        |                      |                    |                               |   |
| 559  |                                      |        |        |                      |                    |                               |   |
| 560  |                                      |        |        |                      |                    |                               |   |
| 561  |                                      |        |        |                      |                    |                               |   |
| 562  |                                      |        |        |                      |                    |                               |   |
| 564  |                                      |        |        |                      |                    |                               |   |
| 565  |                                      |        |        |                      |                    |                               |   |
| 566  |                                      |        |        |                      |                    |                               |   |
| 567  |                                      |        |        |                      |                    |                               |   |
| 552<br>553<br>554<br>555<br>556<br>557<br>558<br>560<br>561<br>562<br>563<br>564<br>565<br>569<br>571<br>572<br>573<br>574 |                                      |        |        |                      |                    |                               |   |
| 569  |                                      |        |        |                      |                    |                               |   |
| 5/0  |                                      |        |        |                      |                    |                               |   |
| 572  |                                      |        |        |                      |                    |                               |   |
| 573  |                                      |        |        |                      |                    |                               |   |
| 574  |                                      |        |        |                      |                    |                               |   |
| 575  |                                      |        |        |                      |                    |                               |   |
| 576  |                                      |        |        |                      |                    |                               |   |

## Cost of Service Study 12 Months Ended June 30, 2022

|   | A B   | С                    | D E    | F                                | G                                | Н                                | <u> </u>                         | J                                | K  | L   |
|---|---|----------------------|--------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|--|---|
|   |   | Name                 | Vector | Total<br>Company                 | Procurement<br>Demand            | Procurement<br>Commodity         | Storage<br>Demand                | Storage<br>Commodity             | Transmission Non-<br>Storage Related<br>Demand | Transmission Storage<br>Related<br>Demand |
| 3<br>577<br>578<br>579  | Functional Assignment Vectors   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 580<br>581  | Gas Supply Demand<br>  Gas Supply Commodity<br>  Storage Demand       | F001<br>F002<br>F003 |        | 1.000000<br>1.000000<br>1.000000 | 1.000000<br>0.000000<br>0.000000 | 0.000000<br>1.000000<br>0.000000 | 0.000000<br>0.000000<br>1.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000               | 0.000000<br>0.000000<br>0.000000          |
| 583<br>584  | Storage Commodity   | F004<br>F005<br>F007 |        | 1.000000<br>1.000000<br>1.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 1.000000<br>0.000000<br>0.000000 | 0.000000<br>0.835579<br>0.000000               | 0.000000<br>0.164421<br>0.000000          |
| 586<br>587<br>588   | Distribution Structures & Equipment<br>Distribution Mains<br>Services | F008<br>F009<br>F010 |        | 1.000000<br>1.000000<br>1.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000               | 0.000000<br>0.000000<br>0.000000          |
| 589<br>590<br>591   | Customer Service Expense  | F011<br>F012<br>F013 |        | 1.000000<br>1.000000<br>1.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000               | 0.000000<br>0.000000<br>0.000000          |
| 593   | Transmission & Distribution Mains                                     | TDMSUB               |        | \$ 715,138,225 \$                | -                                | -                                | -                                | -                                | \$ 186,703,851                                 | \$ 36,738,637                             |
| 594<br>595<br>596<br>597<br>599<br>600<br>601<br>602<br>603<br>604<br>605<br>606<br>607<br>608<br>611<br>611<br>612<br>613<br>614<br>615<br>616<br>617<br>618 |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 600<br>601<br>602   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 603<br>604<br>605   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 607<br>608<br>609   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 610<br>611<br>612   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 613<br>614<br>615   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |
| 617   |   |                      |        |                                  |                                  |                                  |                                  |                                  |  |   |

## Cost of Service Study 12 Months Ended June 30, 2022

| П  | Α  | В  | С                                    | D      | М  | N  | 0  | Р   | Q  | R  |
|--|--|--|--------------------------------------|--------|--|--|--|---|--|--|
| 1 2 1  | Description  |  | Name                                 | Vector | Distribution<br>Commodity                                | Distribution Structures<br>& Equipment<br>Demand         | Distribution Mains - Low<br>& Med. Pressure<br>Demand    | Distribution Mains - Low<br>& Med. Pressure<br>Customer | Distribution Mains -<br>High Pressure<br>Demand          | Distribution Mains -<br>High Pressure<br>Customer        |
| 579<br>580   | Functional Ass  Gas Supply Der  Gas Supply Cor   |  | F001<br>F002                         |        | 0.000000<br>0.000000                                     | 0.000000<br>0.000000                                     | 0.000000<br>0.000000                                     |   | 0.000000<br>0.000000                                     | 0.000000<br>0.000000                                     |
| 582<br>583<br>584<br>585<br>586  | Storage Demand<br>Storage Common<br>Transmission D<br>Distribution Exp<br>Distribution Str | d  dity  emand  pense Commodity  uctures & Equipment | F003<br>F004<br>F005<br>F007<br>F008 |        | 0.000000<br>0.000000<br>0.000000<br>1.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>1.000000 | 0.000000<br>0.000000<br>0.000000<br>0.000000             | 0.000000<br>0.000000<br>0.000000<br>0.000000            | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>0.000000 |
| 588 5<br>589 1<br>590 6  | Distribution Ma<br>Services<br>Meters<br>Customer Acco<br>Customer Servi                   | unts   | F009<br>F010<br>F011<br>F012<br>F013 |        | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>0.000000 | 0.906324<br>0.000000<br>0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000                        | 0.093676<br>0.000000<br>0.000000<br>0.000000<br>0.000000 | 0.000000<br>0.000000<br>0.000000<br>0.000000<br>0.000000 |
| 592<br>593<br>594<br>595<br>596<br>597<br>600<br>601<br>602<br>603<br>604<br>605<br>606<br>607<br>608<br>609<br>611<br>612<br>613<br>614<br>615<br>616<br>617<br>618 | Transmission &   | Distribution Mains                                   | TDMSUB                               |        | S -  | S -  | S 445,635,618  | s -   | \$ 46,060,119  | s -  |

# Cost of Service Study 12 Months Ended June 30, 2022

|  | Α              |                      | В   | С      | D     |    | S                    | Т        | U        | V        |
|--|----------------|----------------------|-----|--------|-------|----|----------------------|----------|----------|----------|
| 1 2  | Description    |                      |     | Name   | Vecto | r  | Services<br>Customer |          |          |          |
| 3  |                |                      |     |        |       |    |                      |          |          |          |
| 577<br>578<br>579  |                | ssignment Vectors    |     |        |       |    |                      |          |          |          |
|  | Gas Supply D   | Demand               |     | F001   |       |    | 0.000000             | 0.000000 | 0.000000 | 0.000000 |
| 581  | Gas Supply C   | Commodity            |     | F002   |       |    | 0.000000             |          |          |          |
| 582  | Storage Dema   | and                  |     | F003   |       |    | 0.000000             |          |          |          |
|  | Storage Comr   |                      |     | F004   |       |    | 0.000000             |          |          |          |
| 584  |                |                      |     | F005   |       |    | 0.000000             |          |          |          |
|  |                | Expense Commodity    |     | F007   |       |    | 0.000000             |          |          |          |
|  |                | Structures & Equipme | ent | F008   |       |    | 0.000000             |          |          |          |
| 587  | Distribution N | Mains                |     | F009   |       |    | 0.000000             |          |          | 0.000000 |
| 588  | Services       |                      |     | F010   |       |    | 1.000000             | 0.000000 | 0.000000 | 0.000000 |
| 589  | Meters         |                      |     | F011   |       |    | 0.000000             | 1.000000 | 0.000000 | 0.000000 |
| 590  |                |                      |     | F012   |       |    | 0.000000             | 0.000000 | 1.000000 | 0.000000 |
| 591<br>592   | Customer Ser   | vice Expense         |     | F013   |       |    | 0.000000             | 0.000000 | 0.000000 | 1.000000 |
| 593  |                | & Distribution Mains | s   | TDMSUB |       | \$ | _                    | \$ -     | \$ -     | \$ -     |
| 594  | 1              |                      |     |        |       |    |                      |          |          |          |
| 595  | 5              |                      |     |        |       |    |                      |          |          |          |
| 596  | 5              |                      |     |        |       |    |                      |          |          |          |
| 597  | 1              |                      |     |        |       |    |                      |          |          |          |
| 598  | 3              |                      |     |        |       |    |                      |          |          |          |
| 599  | )              |                      |     |        |       |    |                      |          |          |          |
| 600  | )              |                      |     |        |       |    |                      |          |          |          |
| 601  |                |                      |     |        |       |    |                      |          |          |          |
| 602  | 2              |                      |     |        |       |    |                      |          |          |          |
| 603  | 3              |                      |     |        |       |    |                      |          |          |          |
| 604  | Ł              |                      |     |        |       |    |                      |          |          |          |
| 605  | 5              |                      |     |        |       |    |                      |          |          |          |
| 606  | <u>i</u>       |                      |     |        |       |    |                      |          |          |          |
| 607  | <u>'</u>       |                      |     |        |       |    |                      |          |          |          |
| 608  | <u> </u>       |                      |     |        |       |    |                      |          |          |          |
| 609  | 4              |                      |     |        |       |    |                      |          |          |          |
| 610  | <u>1</u>       |                      |     |        |       |    |                      |          |          |          |
| 5955<br>5966<br>5977<br>5988<br>5999<br>6000<br>6011<br>6022<br>6036<br>6046<br>6057<br>6086<br>6097<br>6111<br>6112<br>6133<br>6144 | 4              |                      |     |        |       |    |                      |          |          |          |
| 612  | 4              |                      |     |        |       |    |                      |          |          |          |
| 613  | 4              |                      |     |        |       |    |                      |          |          |          |
| 614  | 4              |                      |     |        |       |    |                      |          |          |          |
| 615  | <del>1</del>   |                      |     |        |       |    |                      |          |          |          |
| 616<br>617   | 4              |                      |     |        |       |    |                      |          |          |          |
| 617  |                |                      |     |        |       |    |                      |          |          |          |
| 018  | 1              |                      |     |        |       |    |                      |          |          |          |

## Cost of Service Study 12 Months Ended June 30, 2022

| Α                           | В  | C D      | E    | F                | G                     | Н                        |                   | J                    | K  | L   |
|-----------------------------|--|----------|------|------------------|-----------------------|--------------------------|-------------------|----------------------|--|---|
| 1 Description               |  | Name Vec | tor  | Total<br>Company | Procurement<br>Demand | Procurement<br>Commodity | Storage<br>Demand | Storage<br>Commodity | Transmission Non-<br>Storage Related<br>Demand | Transmission Storage<br>Related<br>Demand |
| 3                           |  |          |      |                  |                       |                          |                   |                      |  |   |
| 619                         |  |          |      |                  |                       |                          |                   |                      |  |   |
| 620 Internally Gene         | erated Functional Vectors  |          |      |                  |                       |                          |                   |                      |  |   |
| 621<br>622 Sub-Total Distri | i di Di d  | PEDG     | . ID | 1.000000         |                       |                          |                   |                      |  |   |
|                             |  | PTDS     |      | 1.000000         | -                     | -                        |                   | -                    |  | - 0.024450                                |
|                             | ission-Distribution Subtotal   | PTS      |      | 1.000000         | -                     | -                        | 0.131825          | -                    | 0.124357                                       | 0.024470                                  |
| 624 Total Storage Pl        |  | PT       |      | 1.000000         | -                     | -                        | 1.000000          | -                    | - 0.025550                                     |   |
| 625 Transmission Pla        | ant  | PT:      |      | 1.000000         | -                     | -                        |                   | -                    | 0.835579                                       | 0.164421                                  |
| 626 General Plant           | THE STATE OF THE S | PT:      |      | 1.000000         | -                     | -                        | 0.131825          | -                    | 0.124357                                       | 0.024470                                  |
| 627 Total Distributio       |  | PTDS     |      | 1.000000         | -                     | -                        |                   | -                    | - 272010                                       |   |
| 628 Sub-Total CWIF          |  | CV       |      | 1.000000         |                       | -                        | 0.120857          |                      | 0.373018                                       | 0.073401                                  |
|                             | and Maintenance Expenses   | 01       |      | 1.000000         | 0.001882              | 0.014150                 | 0.045916          | 0.090614             | 0.165453                                       | 0.032557                                  |
| 630 Total Depreciation      |  | DE       |      | 1.000000         | -                     | -                        | 0.107905          | -                    | 0.043342                                       | 0.008529                                  |
|                             | ission -Distribution Plant Subtotal  | PTS      |      | 1.000000         |                       |                          | 0.131825          |                      | 0.124357                                       | 0.024470                                  |
| 632 Total Labor Exp         |  | LBT      |      | 1.000000         | 0.003288              | 0.024722                 | 0.052336          | 0.109873             | 0.097496                                       | 0.019185                                  |
| 633 Transmission an         |  | LB       |      | 1.000000         | -                     | -                        | -                 | -                    | 0.151186                                       | 0.029750                                  |
| 634 Transmission an         |  | TDMS     | UB   | 1.000000         | -                     | -                        |                   | <del>-</del>         | 0.261074                                       | 0.051373                                  |
|                             | on Expenses Labor Subtotal   | OSE      |      | 1,616,051        | -                     | -                        | 268,441           | 1,347,610            | -  | -   |
|                             | ance Expenses Labor Subtotal   | MSE      |      | 1,230,058        | -                     | -                        | 662,574           | 567,484              | -  | -   |
| 637 Mains & Service         |  | CADAL    |      | 914,412,247      | -                     |                          | -                 | -                    | -  | -   |
|                             | odity Percent of Purchased Gas Cost  | DMCM     |      | 1.00000          | 11.74%                | 88.26%                   |                   |                      |  |   |
|                             | eration Expenses Labor Subtotal  | DOES     |      | 7,967,611        | =                     | -                        | -                 | -                    | =  | -   |
|                             | intenance Expenses Labor Subtotal  | DMES     |      | 5,246,820        | =                     | -                        | -                 | -                    | =  | -   |
| 641 Subtotal Labor I        |  | LBSUB    | \$   | 25,068,525 \$    |                       |                          |                   |                      |  |   |
| 642 Subtotal O&M I          |  | OMSUB    | \$   | 80,159,229 \$    | 116,502               | \$ 875,852               | \$ 3,384,180      | \$ 6,883,988         | \$ 15,102,338                                  | \$ 2,971,761                              |
| 643 Depreciation Res        | serve - Distribution   | DEPRDIS  | \$   | 239,031,181 \$   | -                     | \$ -                     | \$ -              | \$ -                 | \$ -   | S -                                       |

## Cost of Service Study 12 Months Ended June 30, 2022

|     | A B  | С       | D              | M                         | N  | 0                 | Р            | Q   | R   |
|-----|--|---------|----------------|---------------------------|--|-------------------|--------------|---|---|
| 1 2 | Description  | Name    | Vector         | Distribution<br>Commodity | Distribution Structures<br>& Equipment<br>Demand | & Med. Pressure   |              | Distribution Mains -<br>High Pressure<br>Demand | Distribution Mains -<br>High Pressure<br>Customer |
| 3   |  |         |                |                           |  |                   |              |   |   |
| 619 |  |         |                |                           |  |                   |              |   |   |
| 620 |  |         |                |                           |  |                   |              |   |   |
| 621 |  |         | per or in      |                           | 0.050503   | 0.412620          |              | 0.042640  |   |
|     | 2 Sub-Total Distribution Plant                                       |         | PTDSUB         | -                         | 0.059593   | 0.412629          | -            | 0.042649  | -   |
|     | 3 Storage-Transmission-Distribution Subtotal                         |         | PTSUB<br>PTST  | -                         | 0.042868   | 0.296824          | -            | 0   | -   |
|     | 4 Total Storage Plant<br>5 Transmission Plant                        |         | PT365          | -                         | -  | -                 | -            | -   | -   |
|     | 6 General Plant  |         | PT365<br>PT389 | -                         | 0.042060   | 0.296824          | -            | -   | -   |
| 627 |  |         | PTDSUB         | -                         | 0.042868<br>0.059593                             | 0.296824 0.412629 | -            | 0   | -   |
|     | 8 Sub-Total CWIP   |         | CWIP           | -                         | 0.059593   | 0.412629          | -            | 0   | -   |
|     | 9 Total Operation and Maintenance Expenses                           |         | OMT            | 0.018068                  | 0.004501   | 0.354902          | -            | 0   | -   |
|     | Total Operation and Maintenance Expenses  Total Depreciation Reserve |         | DEPR           | 0.018008                  | 0.047300   | 0.237014          | 0.228630     | 0   | - 0   |
|     | 1 Storage-Transmission -Distribution Plant Subtotal                  |         | PTSUB          | -                         | 0.018237   | 0.169409          | 0.228030     | 0   | U   |
|     | 2 Total Labor Expenses   |         | LBTOT          | 0.033197                  | 0.042868   | 0.296824          | -            | 0   | -   |
|     | Transmission and Distribution Payroll                                |         | LBTD           | 0.05197                   | 0.104021   | 0.224857          | -            | 0   | -   |
|     | 4 Transmission and Distribution Payroll                              |         | TDMSUB         | 0.031938                  |  | 0.623146          | -            | 0   | -   |
|     | 5 Storage Operation Expenses Labor Subtotal                          | OSE     | IDMSUB         | -                         | -  | 0.023140          | -            | U   | -   |
|     | Storage Operation Expenses Labor Subtotal                            | MSE     |                | -                         | -  | -                 | -            | -   | -   |
|     | 7 Mains & Services   | CADAL   |                | -                         | -  | 445,635,618       | -            | 46.060.119                                      | -   |
|     | B Demand/Commodity Percent of Purchased Gas Cost                     | DMCM    |                | -                         | -  | 443,033,018       | -            | 40,000,119                                      | -   |
|     | 9 Distribution Operation Expenses Labor Subtotal                     | DOES    |                | 838,265                   | 1,183,787  | 2,012,785         |              | 208.038   |   |
|     | Distribution Maintenance Expenses Labor Subtotal                     | DMES    |                | 030,203                   | 494,445  | 3,610,883         | -            | 373,215   | -   |
|     | 1 Subtotal Labor Expenses  | LBSUB   |                | \$ 838,265                |  |                   | \$           | \$ 581,253                                      |   |
|     | 2 Subtotal O&M Expenses  | OMSUB   |                | \$ 1.075.433              | . ,, .   |                   |              | \$ 1,988,117                                    |   |
|     | 3 Depreciation Reserve - Distribution                                | DEPRDIS |                | \$ 1,073,433              | \$ 3,308,347<br>\$ 4,247,160                     |                   |              |   |   |
| 043 | Application Reserve - Distribution                                   | DELKDIS |                | φ -                       | 9 4,247,100                                      | φ 42,919,420      | φ /1,045,010 | 9 0,245,301                                     | 4,301,029   |

## Cost of Service Study 12 Months Ended June 30, 2022

| A                  | В                                    | С       | D      | S                    | T                  | U    | V                                       |
|--------------------|--------------------------------------|---------|--------|----------------------|--------------------|------|---|
| 1 2 Description    |                                      | Name    | Vector | Services<br>Customer | Meters<br>Customer |      | Customer Service<br>Expense<br>Customer |
| 3<br>619           |                                      |         |        |                      |                    |      |   |
| 620 Internally Ge  | nerated Functional Vectors           |         |        |                      |                    |      |   |
| 621                |                                      |         |        |                      |                    |      |   |
| 622 Sub-Total Dis  |                                      |         | PTDSUB | 0.391408             | 0.093721           | -    | -                                       |
|                    | mission-Distribution Subtotal        |         | PTSUB  | 0                    | 0                  | -    | -                                       |
| 624 Total Storage  |                                      |         | PTST   | -                    | -                  | -    | -                                       |
| 625 Transmission   | Plant                                |         | PT365  | -                    | -                  | -    | -                                       |
| 626 General Plant  |                                      |         | PT389  | 0                    | 0                  | -    | -                                       |
| 627 Total Distribu |                                      |         | PTDSUB | 0                    | 0                  | -    | -                                       |
| 628 Sub-Total CW   |                                      |         | CWIP   | 0                    | 0                  | -    | -                                       |
|                    | on and Maintenance Expenses          |         | OMT    | 0                    | 0                  | 0    | 0                                       |
| 630 Total Deprecia |                                      |         | DEPR   | 0                    | 0                  | -    | -                                       |
|                    | mission -Distribution Plant Subtotal |         | PTSUB  | 0                    | 0                  | -    | -                                       |
| 632 Total Labor E  |                                      |         | LBTOT  | 0                    | 0                  | 0    | 0                                       |
|                    | and Distribution Payroll             |         | LBTD   | 0                    | 0                  | -    | -                                       |
|                    | and Distribution Mains               |         | TDMSUB | -                    | -                  | -    | -                                       |
|                    | tion Expenses Labor Subtotal         | OSE     |        | -                    | -                  | -    | -                                       |
|                    | enance Expenses Labor Subtotal       | MSE     |        | -                    | -                  | -    | -                                       |
| 637 Mains & Serv   |                                      | CADAL   |        | 422,716,510          | -                  | -    | -                                       |
|                    | nodity Percent of Purchased Gas Cost | DMCM    |        |                      |                    |      |   |
|                    | peration Expenses Labor Subtotal     | DOES    |        | 1,909,267            | 1,815,469          | -    | -                                       |
|                    | faintenance Expenses Labor Subtotal  | DMES    |        | 571,622              | 196,655            |      |   |
| 641 Subtotal Labo  |                                      | LBSUB   |        | \$<br>2,480,889      |                    |      |   |
| 642 Subtotal O&N   |                                      | OMSUB   |        | \$<br>8,775,696      |                    |      | \$ 1,317,857                            |
| 643 Depreciation I | Reserve - Distribution               | DEPRDIS |        | \$<br>90,460,693     | \$ 18,813,509      | \$ - | \$ -                                    |

#### Cost of Service Study 12 Months Ended June 30, 2022

|     | A                                   | ВС    | l D      | T E                  |    | F               |    | G                    |    | Н                   |    |                     |    | J                                 |      | К                                      |
|-----|-------------------------------------|-------|----------|----------------------|----|-----------------|----|----------------------|----|---------------------|----|---------------------|----|-----------------------------------|------|--|
| 1   | .,                                  | 5 1 0 |          |                      | I. | ·               |    |                      |    |                     |    | · ·                 |    | ·                                 |      |  |
| 3 4 | Description                         | Ref   | Name     | Allocation<br>Vector |    | Total<br>System |    | Residential<br>(RGS) |    | Commercial<br>(CGS) |    | Industrial<br>(IGS) |    | vailable Gas<br>Service<br>(AAGS) | Trai | Firm<br>nsportation<br>Service<br>(FT) |
| 5   |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
|     | Plant in Service                    |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 7   |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 8   | Procurement Expenses                |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 9   | Demand                              | PTIS  | PTISGSD  | DEM01                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ | -                                 | \$   | -                                      |
| 10  | Commodity                           | PTIS  | PTISGSC  | COM01                |    | -               |    | -                    |    | -                   |    | -                   |    | -                                 |      | -                                      |
| 11  | Total Procurement Expenses          |       |          |                      | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ | -                                 | \$   | -                                      |
| 12  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 13  | Storage                             |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 14  | Demand                              | PTIS  | PTISSD   | DEM02                | \$ | 225,613,142     | \$ | 149,205,366          | \$ | 69,309,707          | \$ | 5,746,398           | \$ | -                                 | \$   | 1,351,670                              |
| 15  | Commodity                           | PTIS  | PTISSC   | COM02                |    | -               |    | -                    |    | -                   |    | -                   |    | -                                 |      | -                                      |
| 16  | Total Storage                       |       |          |                      | \$ | 225,613,142     | \$ | 149,205,366          | \$ | 69,309,707          | \$ | 5,746,398           | \$ | -                                 | \$   | 1,351,670                              |
| 17  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 18  | Transmission                        |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 19  | Demand Non-Storage Related          | PTIS  | PTISTD   | DEM04                | \$ | 201,711,581     | \$ | 107,174,739          | \$ | 52,152,153          | \$ | 4,032,119           | \$ | 1,121,370                         | \$ 3 | 37,231,200                             |
| 20  | Storage Related                     | PTIS  | PTISTC   | DEM03                |    | 39,691,782      |    | 26,249,477           |    | 12,193,553          |    | 1,010,955           |    | -                                 |      | 237,797                                |
| 21  | Total Transmission                  |       |          |                      | \$ | 241,403,364     | \$ | 133,424,216          | \$ | 64,345,706          | \$ | 5,043,074           | \$ | 1,121,370                         | \$ 3 | 37,468,997                             |
| 22  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 23  | Distribution Expenses               |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 24  | Commodity                           | PTIS  | PTISDEC  | COM04                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ | -                                 | \$   | -                                      |
| 25  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 26  | Distribution Structures & Equipment |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 27  | Demand                              | PTIS  | PTISDSD  | DEM04                | \$ | 69,533,228      | \$ | 36,944,857           | \$ | 17,977,686          | \$ | 1,389,936           | \$ | 386,554                           | \$   | 12,834,194                             |
| 28  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 29  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
|     | Distribution Mains                  |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 31  | Low/Medium Pressure - Demand        | PTIS  | PTISDMD  | DEM05a               | \$ | 481,456,943     | \$ | 289,440,272          | \$ | 147,247,423         | \$ | 15,654,071          | \$ | 3,773,480                         | \$ 2 | 25,341,698                             |
| 32  | Low/Medium Pressure - Customer      | PTIS  | PTISDMC  | CUSTPT01a            |    | -               |    | -                    |    | -                   |    | -                   |    | -                                 |      | -                                      |
| 33  | High Pressure - Demand              | PTIS  | PTISDMD  | DEM05                |    | 49,762,548      |    | 23,509,183           |    | 12,082,339          |    | 1,368,183           |    | 324,770                           | 1    | 12,478,072                             |
| 34  | High Pressure - Customer            | PTIS  | PTISDMC  | CUSTPT01             |    | -               |    | -                    |    | -                   |    | -                   |    | -                                 |      | -                                      |
| 35  | Total Distribution Mains            |       | PTISDIS  |                      | \$ | 531,219,492     | \$ | 312,949,455          | \$ | 159,329,762         | \$ | 17,022,254          | \$ | 4,098,250                         | \$ 3 | 37,819,770                             |
| 36  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 37  | Services                            |       |          |                      | _  |                 |    |                      |    |                     |    |                     | _  |                                   | _    |  |
| 38  | Customer                            | PTIS  | PTISSC   | CUST02               | \$ | 456,695,539     | \$ | 355,142,191          | \$ | 99,417,575          | \$ | 1,508,115           | \$ | 22,561                            | \$   | 605,097                                |
| 39  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 40  | Meters                              | P     | D        | or romon             |    | 400 0 44 : : :  |    |                      |    |                     |    |                     |    | 4=0===                            |      |  |
| 41  | Customer                            | PTIS  | PTISMC   | CUST03               | \$ | 109,354,142     | \$ | 67,501,026           | \$ | 35,390,468          | \$ | 2,510,382           | \$ | 178,770                           | \$   | 3,773,497                              |
| 42  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 43  | Customer Accounts                   | DELC  | DELCC LC | CI ICEPEC (          |    |                 | •  |                      | •  |                     | •  |                     | •  |                                   |      |  |
| 44  | Customer                            | PTIS  | PTISCAC  | CUSTPT04             | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ | -                                 | \$   | -                                      |
| 45  |                                     |       |          |                      |    |                 |    |                      |    |                     |    |                     |    |                                   |      |  |
| 46  | Customer Service                    | posto | DELCCC C | OI IOTERTO T         |    |                 | œ. |                      | œ. |                     | •  |                     | •  |                                   |      |  |
| 47  | Customer                            | PTIS  | PTISCSC  | CUSTPT05             | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ | -                                 | \$   | -                                      |
| 48  | T I                                 |       | DI T     |                      |    | 1 (22 010 000   | •  | 1.055.165            | •  | 445 770 005         | •  | 22 220 1 52         | •  | 5.005.505                         |      | 02.052.225                             |
| 49  | Total                               |       | PLT      |                      | \$ | 1,633,818,906   | \$ | 1,055,167,111        | \$ | 445,770,905         | \$ | 33,220,160          | \$ | 5,807,506                         | \$ 9 | 93,853,225                             |

#### Cost of Service Study 12 Months Ended June 30, 2022

|          | A  | ВС           | I D            | T E                |    | F                         |    | G                          |    | Н                        |    |                     |                  | l K      |                   |
|----------|--|--------------|----------------|--------------------|----|---------------------------|----|----------------------------|----|--------------------------|----|---------------------|------------------|----------|-------------------|
|          | 7  | <b>D</b> 0   |                |                    | l  | '                         |    | Ü                          |    |                          |    |                     |                  | 1        | Firm              |
|          |  |              |                |                    |    |                           |    |                            |    |                          |    |                     | As Available Gas | Transpor |                   |
| 3        |  |              |                | Allocation         |    | Total                     |    | Residential                |    | Commercial               |    | Industrial          |                  |          | Service           |
| 4        | Description  | Ref          | Name           | Vector             |    | System                    |    | (RGS)                      |    | (CGS)                    |    | (IGS)               | (AAGS)           |          | (FT)              |
| 50       | -  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 51       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 52       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 53       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
|          | Rate Base  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 55       | D F  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 56<br>57 | Procurement Expenses Demand                        | NCRB         | RBGSD          | DEM01              | \$ | 55,522                    | e  | 36,178                     | ¢  | 17,604                   | e. | 1,361               | \$ 379           | •        |                   |
| 58       | Commodity  | NCRB         | RBGSC          | COM01              | Ф  | 417,406                   | Ф  | 258,785                    | Ф  | 138,148                  | Ф  | 18,487              | 1.986            | \$       | -                 |
| 59       | Total Procurement Expenses                         | rend         | REGEE          | COMO               | \$ | 472,928                   | \$ | 294,962                    | s  | 155,753                  | S  | 19,849              | ,                | S        | _                 |
| 60       |  |              |                |                    | -  | ,                         | -  |                            | -  | ,                        | •  | ,                   | -,               | *        |                   |
| 61       | Storage  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 62       | Demand   | NCRB         | RBSD           | DEM02              | \$ | 175,204,909               | \$ | 115,868,749                | \$ | 53,823,996               | \$ | 4,462,494           | \$ -             | \$ 1,04  | 19,669            |
| 63       | Commodity  | NCRB         | RBSC           | COM02              |    | 2,672,923                 |    | 1,711,821                  |    | 881,288                  |    | 79,814              | -                |          | -                 |
| 64       | Total Storage                                      |              |                |                    | \$ | 177,877,832               | \$ | 117,580,570                | \$ | 54,705,284               | \$ | 4,542,308           | \$ -             | \$ 1,04  | 19,669            |
| 65       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 66       | Transmission                                       | N. COD. D.   | n.n.m.n        | D. F. C. C.        |    |                           |    | 0.4.000.0004               |    |                          |    |                     |                  |          |                   |
| 67       | Demand Non-Storage Related                         | NCRB         | RBTD           | DEM04              | \$ | 177,537,247               | \$ | 94,330,271                 | \$ | 45,901,924               | \$ | 3,548,885           | \$ 986,979       |          | 9,188             |
| 68<br>69 | Storage Related<br>Total Transmission              | NCRB         | RBTC           | DEM03              | \$ | 34,934,880                | e  | 23,103,581                 | e  | 10,732,204               | •  | 889,796             | e 096.070        |          | 9,298             |
| 70       | Total Transmission                                 |              |                |                    | Ф  | 212,472,126               | Þ  | 117,433,852                | Э  | 56,634,128               | 3  | 4,438,682           | \$ 986,979       | \$ 32,97 | 8,486             |
|          | Distribution Expenses                              |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 72       | Commodity  | NCRB         | RBDEC          | COM04              | \$ | 532,971                   | \$ | 239,695                    | s  | 127,958                  | S  | 17,124              | \$ 1,839         | s 14     | 6.355             |
| 73       |  |              |                |                    | -  |                           | -  |                            | -  | ,                        | •  | ,                   | -,               | *        | -,                |
| 74       | Distribution Structures & Equipment                |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 75       | Demand   | NCRB         | RBDSD          | DEM04              | \$ | 53,226,490                | \$ | 28,280,653                 | \$ | 13,761,610               | \$ | 1,063,972           | \$ 295,901       | \$ 9,82  | 4,355             |
| 76       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 77       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 78       | Distribution Mains                                 | NODD         | DDD1 (D        | DE1 105            | Φ. | 260 047 251               | Φ. | 216 451 501                | •  | 110 115 020              | •  | 11 706 761          | 0 2021016        | 0 10.05  |                   |
| 79<br>80 | Low/Medium Pressure - Demand                       | NCRB         | RBDMD          | DEM05a             | \$ | 360,047,251               | \$ | 216,451,701                | \$ | 110,115,828              | \$ | 11,706,561          |                  |          | 1,245             |
| 81       | Low/Medium Pressure - Customer                     | NCRB<br>NCRB | RBDMC<br>RBDMD | CUSTPT01a<br>DEM05 |    | (102,633,587)             |    | (94,501,823)<br>16,359,630 |    | (8,059,700)<br>8,407,889 |    | (61,266)<br>952,095 | (627)<br>226,002 |          | 0,171)<br>33,273  |
| 82       | High Pressure - Demand<br>High Pressure - Customer | NCRB         | RBDMC          | CUSTPT01           |    | 34,628,888<br>(6,430,014) |    | (5,919,564)                |    | (504,877)                |    | (3,936)             |                  |          | (1,579)           |
| 83       | Total Distribution Mains                           | NCKB         | RBDMC          | CO311 101          | \$ | 285,612,538               | \$ | 132,389,944                | s  | 109,959,140              | S  | 12,593,454          |                  |          | (1,579)<br>22,768 |
| 84       | Town Distribution Manus                            |              |                |                    | Ψ  | 200,012,000               | Ψ. | 102,000,011                | Ψ  | 10,,,,,,,,,              | Ψ  | 12,000, 10 .        | \$ 3,017,232     | ų 27,02  | 2,700             |
| 85       | Services   |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 86       | Customer   | NCRB         | RBSC           | CUST02             | \$ | 251,702,188               | \$ | 195,732,297                | \$ | 54,792,786               | \$ | 831,179             | \$ 12,434        | \$ 33    | 3,492             |
| 87       |  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 88       | Meters   |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 89       | Customer   | NCRB         | RBMC           | CUST03             | \$ | 65,932,949                | \$ | 40,698,428                 | \$ | 21,337,993               | \$ | 1,513,586           | \$ 107,786       | \$ 2,27  | 5,156             |
| 90       | C  |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 91       | Customer Accounts                                  | NCRB         | DDCAC          | CHETPTO            | e. | 4 000 002                 | e  | 2 402 066                  | e  | 504 104                  | •  | 4 621               | ¢ (0             | •        | 0.201             |
| 92<br>93 | Customer   | NCKB         | RBCAC          | CUSTPT04           | \$ | 4,090,962                 | Þ  | 3,482,866                  | Þ  | 594,104                  | 2  | 4,631               | \$ 69            | 2        | 9,291             |
| 93       | Customer Service                                   |              |                |                    |    |                           |    |                            |    |                          |    |                     |                  |          |                   |
| 95       | Customer   | NCRB         | RBCSC          | CUSTPT05           | \$ | 428,992                   | \$ | 365,225                    | s  | 62,300                   | s  | 486                 | \$ 7             | \$       | 974               |
| 96       |  |              |                |                    | -  | .20,772                   | -  | 505,225                    | ~  | 02,000                   | ~  |                     | . ,              | *        |                   |
| _        | Total  |              | RBT            |                    | \$ | 1,052,349,977             | \$ | 636,498,491                | \$ | 312,131,056              | \$ | 25,025,270          | \$ 4,454,612     | \$ 74,24 | 10,547            |

#### Cost of Service Study 12 Months Ended June 30, 2022

|     | A                                   | ВС    | D      | E          |    | F           |    | G           |    | Н          |    | ı          | J                | К              |
|-----|-------------------------------------|-------|--------|------------|----|-------------|----|-------------|----|------------|----|------------|------------------|----------------|
|     |                                     |       |        |            |    |             |    |             |    |            |    |            |                  | Firm           |
|     |                                     |       |        |            |    |             |    |             |    |            |    |            | As Available Gas | Transportation |
| 3   |                                     |       |        | Allocation |    | Total       |    | Residential |    | Commercial |    | Industrial | Service          | Service        |
| _   | Description                         | Ref   | Name   | Vector     |    | System      |    | (RGS)       |    | (CGS)      |    | (IGS)      | (AAGS)           | (FT)           |
| 98  |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 99  |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 100 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
|     | Operation and Maintenance Expenses  |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 102 | Procurement Expenses                |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 104 |                                     | OMT   | OMGSD  | DEM01      | \$ | 203.082     | \$ | 132,328     | \$ | 64,392     | \$ | 4,978      | \$ 1,385         | S -            |
| 105 |                                     | OMT   | OMGSC  | COM01      | Ψ  | 1,526,751   | Ψ  | 946,559     | Ψ  | 505,307    | Ψ  | 67,622     | 7,264            | -              |
|     | Total Procurement Expenses          | 0     | OMGST  | 0011101    | \$ | 1,729,834   | \$ | 1,078,886   | \$ | 569,698    | \$ | 72,600     |                  | s -            |
| 107 | 1                                   |       |        |            |    | , ,         |    | ,,          |    | ,          |    | . ,        | -,-              |                |
| 108 | Storage                             |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 109 | Demand                              | OMT   | OMSD   | DEM02      | \$ | 4,954,049   | \$ | 3,276,275   | \$ | 1,521,913  | \$ | 126,180    | \$ -             | \$ 29,680      |
| 110 |                                     | OMT   | OMSC   | COM02      |    | 9,776,777   |    | 6,261,343   |    | 3,223,496  |    | 291,938    | -                | -              |
| 111 | Total Storage                       |       | OMST   |            | \$ | 14,730,826  | \$ | 9,537,618   | \$ | 4,745,409  | \$ | 418,118    | \$ -             | \$ 29,680      |
| 112 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 113 |                                     |       |        |            | _  |             |    |             |    |            | _  |            |                  |                |
| 114 | 6                                   | OMT   | OMTD   | DEM04      | \$ | 17,851,545  | \$ | 9,485,001   | \$ | 4,615,484  | \$ | 356,844    | \$ 99,242        |                |
| 115 | Storage Related                     | OMT   | OMTC   | DEM03      | Φ. | 3,512,736   | •  | 2,323,088   | •  | 1,079,134  | •  | 89,470     | - 00.242         | 21,045         |
| 116 | Total Transmission                  |       | OMTRT  |            | \$ | 21,364,281  | \$ | 11,808,089  | \$ | 5,694,617  | \$ | 446,314    | \$ 99,242        | \$ 3,316,019   |
| 117 | Distribution Expenses               |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 119 |                                     | OMT   | OMDEC  | COM04      | \$ | 1,949,453   | e  | 876,735     | ¢  | 468,032    | ©. | 62,634     | \$ 6,728         | \$ 535,325     |
| 120 | Commodity                           | OWII  | OWIDEC | COM04      | Ф  | 1,949,433   | Φ  | 870,733     | Φ  | 400,032    | Φ  | 02,034     | \$ 0,728         | \$ 333,323     |
| _   | Distribution Structures & Equipment |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 122 |                                     | OMT   | OMDSD  | DEM04      | \$ | 5,125,034   | S  | 2,723,067   | \$ | 1,325,068  | S  | 102,447    | \$ 28,491        | \$ 945,960     |
| 123 |                                     |       |        |            |    | -, -,       |    | ,,          |    | ,,         |    | . , .      | , , ,            |                |
| 124 | Distribution Mains                  |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 125 | Low/Medium Pressure - Demand        | OMT   | OMDMD  | DEM05a     | \$ | 25,572,569  | \$ | 15,373,610  | \$ | 7,821,042  | \$ | 831,465    | \$ 200,428       | \$ 1,346,023   |
| 126 |                                     | OMT   | OMDMC  | CUSTOM01a  |    | -           |    | -           |    | -          |    | -          | -                | -              |
| 127 | High Pressure - Demand              | OMT   | OMDMD  | DEM05      |    | 2,643,136   |    | 1,248,689   |    | 641,753    |    | 72,671     | 17,250           | 662,772        |
| 128 |                                     | OMT   | OMDMD  | CUSTOM01   |    | -           |    | -           |    | -          |    | -          | -                | -              |
| 129 | Total Distribution Mains            |       |        |            | \$ | 28,215,705  | \$ | 16,622,299  | \$ | 8,462,795  | \$ | 904,136    | \$ 217,678       | \$ 2,008,796   |
| 130 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 131 |                                     | 0) (T | 01.60  | CLICTO     | Φ. | 11 001 616  | •  | 0.155.244   | •  | 2.560.002  | •  | 20.072     | 6 502            | 0 15.625       |
| 132 | Customer                            | OMT   | OMSC   | CUST02     | \$ | 11,801,616  | \$ | 9,177,344   | \$ | 2,569,082  | \$ | 38,972     | \$ 583           | \$ 15,637      |
| 133 | Motors                              |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 134 | Meters<br>Customer                  | OMT   | OMMC   | CUST03     | \$ | 6,445,258   | e  | 3,978,464   | ¢  | 2,085,890  | ©. | 147,960    | \$ 10,537        | \$ 222,407     |
| 136 | Customer                            | OWI   | OWNIE  | C05103     | Ψ  | 0,443,236   | Ψ  | 3,776,404   | Ψ  | 2,003,070  | Ψ  | 147,500    | \$ 10,557        | \$ 222,407     |
| 137 | Customer Accounts                   |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 138 | Customer                            | OMT   | OMCAC  | CUSTOM04   | \$ | 14,963,550  | S  | 12,737,790  | \$ | 2,173,801  | S  | 17,714     | \$ 253           | \$ 33,992      |
| 139 |                                     |       |        |            | -  | ,,,,        | ~  | ,,,,,       | -  | _,-,-,-,-  | -  | ,          | . 200            | ,//2           |
| 140 | Customer Service                    |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 141 | Customer                            | OMT   | OMCSC  | CUSTOM05   | \$ | 1,569,126   | \$ | 1,335,726   | \$ | 227,952    | \$ | 1,858      | \$ 27            | \$ 3,564       |
| 142 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 143 | Total                               |       | OMTT   |            | \$ | 107,894,684 | \$ | 69,876,018  | \$ | 28,322,344 | \$ | 2,212,753  | \$ 372,188       | \$ 7,111,380   |
| 144 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |
| 145 |                                     |       |        |            |    |             |    |             |    |            |    |            |                  |                |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A                                   | ВС       | D     | I E        |    | F          |    | G           |    | Н          |    |            | .l         | К                                 |
|------------|-------------------------------------|----------|-------|------------|----|------------|----|-------------|----|------------|----|------------|------------|-----------------------------------|
| 3          |                                     | <u> </u> | , ,   | Allocation |    | Total      |    | Residential |    | Commercial |    | Industrial |            | Firm<br>Transportation<br>Service |
| 4          | Description                         | Ref      | Name  | Vector     |    | System     |    | (RGS)       |    | (CGS)      |    | (IGS)      | (AAGS)     | (FT)                              |
| 148        | Payroll Expenses                    |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
|            | Procurement Expenses                |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 150        | Demand                              | LBTOT    |       | DEM01      | \$ | 102,466    | \$ | 66,766      | \$ | 32,489     | \$ | 2,512      |            | \$ -                              |
| 151        | Commodity                           | LBTOT    |       | COM01      |    | 770,325    |    | 477,588     |    | 254,953    |    | 34,119     | 3,665      | -                                 |
| 152<br>153 | Total Procurement Expenses          |          | LBGST |            | \$ | 872,790    | \$ | 544,354     | \$ | 287,442    | \$ | 36,631     | \$ 4,364   | \$ -                              |
| 154        |                                     |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 155        | Demand                              | LBTOT    |       | DEM02      | \$ | 1,630,747  | \$ | 1,078,467   | \$ | 500,975    | \$ | 41,535     | \$ -       | \$ 9,770                          |
| 156        | Commodity                           | LBTOT    |       | COM02      |    | 3,423,550  |    | 2,192,545   |    | 1,128,777  |    | 102,228    | -          | -                                 |
| 158        | Total Storage                       |          | LBST  |            | \$ | 5,054,297  | \$ | 3,271,011   | \$ | 1,629,752  | \$ | 143,764    | \$ -       | \$ 9,770                          |
| 159        | Transmission                        |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 160        | Demand Non-Storage Related          | LBTOT    |       | DEM04      | \$ | 3,037,891  | \$ | 1,614,113   | \$ | 785,441    | \$ | 60,726     | \$ 16,888  |                                   |
| 161        | Storage Related                     | LBTOT    |       | DEM03      |    | 597,781    |    | 395,332     |    | 183,642    |    | 15,226     | -          | 3,581                             |
| 162<br>163 | Total Transmission                  |          | LBTRT |            | \$ | 3,635,672  | \$ | 2,009,445   | \$ | 969,083    | \$ | 75,952     | \$ 16,888  | \$ 564,304                        |
| 164        | Distribution Expenses               |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 165<br>166 | Commodity                           | LBTOT    | LBDEC | COM04      | \$ | 1,034,383  | \$ | 465,197     | \$ | 248,339    | \$ | 33,234     | \$ 3,570   | \$ 284,044                        |
| 167        | Distribution Structures & Equipment |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 168<br>169 | Demand                              | LBTOT    | LBDSD | DEM04      | \$ | 2,080,540  | \$ | 1,105,446   | \$ | 537,920    | \$ | 41,589     | \$ 11,566  | \$ 384,019                        |
| 170        | Distribution Mains                  |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 171        | Low/Medium Pressure - Demand        | LBTOT    | LBDMD | DEM05a     | \$ | 7,006,345  | \$ | 4,212,045   | \$ | 2,142,801  | \$ | 227,804    | \$ 54,913  | \$ 368,782                        |
| 172        | Low/Medium Pressure - Customer      | LBTOT    | LBDMC | CUSTOM01a  |    | -          |    | -           |    | -          |    | -          | -          | -                                 |
| 173        | High Pressure - Demand              | LBTOT    | LBDMC | DEM05      |    | 724,164    |    | 342,115     |    | 175,827    |    | 19,910     | 4,726      | 181,586                           |
| 174        | High Pressure - Customer            | LBTOT    | LBDMC | CUSTOM01   |    | -          |    | -           |    | -          |    | -          | -          | -                                 |
| 175<br>176 | Total Distribution Mains            |          |       |            | \$ | 7,730,508  | \$ | 4,554,160   | \$ | 2,318,627  | \$ | 247,714    | \$ 59,639  | \$ 550,368                        |
| 177        | Services                            |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 178<br>179 | Customer                            | LBTOT    | LBSC  | CUST02     | \$ | 3,124,844  | \$ | 2,429,987   | \$ | 680,244    | \$ | 10,319     | \$ 154     | \$ 4,140                          |
| 180        | Meters                              |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 181<br>182 | Customer                            | LBTOT    | LBMC  | CUST03     | \$ | 2,498,089  | \$ | 1,541,995   | \$ | 808,461    | \$ | 57,347     | \$ 4,084   | \$ 86,202                         |
| 183        | Customer Accounts                   |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 184        | Customer                            | LBTOT    | LBCAC | CUSTOM04   | \$ | 4,830,644  | \$ | 4,112,108   | \$ | 701,763    | \$ | 5,718      | \$ 82      | \$ 10,973                         |
| 186        | Customer Service                    |          |       |            |    |            |    |             |    |            |    |            |            |                                   |
| 187        | Customer                            | LBTOT    | LBCSC | CUSTOM05   | \$ | 297,372    | \$ | 253,139     | \$ | 43,200     | \$ | 352        | \$ 5       | \$ 676                            |
| 189        | Total                               |          | LBTT  |            | \$ | 31,159,141 | \$ | 20,286,841  | S  | 8,224,831  | \$ | 652,620    | \$ 100,353 | \$ 1,894,496                      |
| 190        | 1 Out                               |          | LD11  |            | Ψ  | 31,137,141 | Ψ  | 20,200,041  | Ψ  | 0,227,031  | Ψ  | 032,020    | ų 100,333  | ψ 1,02 <del>1,1</del> 20          |
| 192        |                                     |          |       |            |    |            |    |             |    |            |    |            |            |                                   |

#### Cost of Service Study 12 Months Ended June 30, 2022

| _          | A                                   | ВС     | D       | E          |    | F          |    | G           |    | Н          |    |            |                  | К                      |
|------------|-------------------------------------|--------|---------|------------|----|------------|----|-------------|----|------------|----|------------|------------------|------------------------|
|            | Λ                                   | D   0  |         |            |    | <u> </u>   |    |             |    |            |    |            | Ü                | •                      |
|            |                                     |        |         |            |    |            |    |             |    |            |    |            | As Available Gas | Firm<br>Transportation |
| 3          |                                     |        |         | Allocation |    | Total      |    | Residential |    | Commercial |    | Industrial |                  |                        |
|            | Description                         | Ref    | Name    | Vector     |    | System     |    | (RGS)       |    | (CGS)      |    | (IGS)      | (AAGS)           | (FT)                   |
| 193        | Description                         | KCI .  | Name    | v cctoi    |    | Буясш      |    | (RG5)       |    | (CGS)      |    | (103)      | (11133)          | (1.1)                  |
|            | Depreciation Expenses               |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 195        | Depreciation Expenses               |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
|            | Procurement Expenses                |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 197        | Demand                              | DEPREX | DEGSD   | DEM01      | \$ | _          | \$ | _           | \$ | _          | \$ | _          | \$ -             | \$ -                   |
| 198        | Commodity                           | DEPREX |         | COM01      |    | -          | •  | -           |    | _          |    | -          | -                | -                      |
| 199        | Total Procurement Expenses          |        | DEGST   |            | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -             | \$ -                   |
| 200        | 1                                   |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 201        | Storage                             |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 202        | Demand                              | DEPREX | DESD    | DEM02      | \$ | 6,200,382  | \$ | 4,100,516   | \$ | 1,904,794  | \$ | 157,925    | \$ -             | \$ 37,147              |
| 203        | Commodity                           | DEPREX | DESC    | COM02      |    | -          |    | -           |    | -          |    | -          | -                | -                      |
| 204        | Total Storage                       |        | DEST    |            | \$ | 6,200,382  | \$ | 4,100,516   | \$ | 1,904,794  | \$ | 157,925    | \$ -             | \$ 37,147              |
| 205        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 206        | Transmission                        |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 207        | Demand Non-Storage Related          | DEPREX |         | DEM04      | \$ | 5,228,200  | \$ | 2,777,882   | \$ | 1,351,741  | \$ | 104,509    | \$ 29,065        |                        |
| 208        | Storage Related                     | DEPREX |         | DEM03      |    | 1,028,779  |    | 680,365     |    | 316,047    |    | 26,203     | -                | 6,164                  |
| 209        | Total Transmission                  |        | DETT    |            | \$ | 6,256,978  | \$ | 3,458,247   | \$ | 1,667,788  | \$ | 130,712    | \$ 29,065        | \$ 971,166             |
| 210        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| _          | Distribution Expenses               |        |         |            | _  |            |    |             | _  |            |    |            | _                | _                      |
| 212        | Commodity                           | DEPREX | DEDEC   | COM04      | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -             | \$ -                   |
| 213        | Diana Cara A. B. Cara               |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 214        | Distribution Structures & Equipment | DEDDEM | DEDGD   | DE1 104    | Φ. | 1.015.040  | •  | 064.406     | •  | 460.227    | •  | 26.206     | . 10.001         | 0 225.051              |
| 215<br>216 | Demand                              | DEPREX | DEDSD   | DEM04      | \$ | 1,815,242  | \$ | 964,486     | \$ | 469,327    | \$ | 36,286     | \$ 10,091        | \$ 335,051             |
| 216        | Distribution Mains                  |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 218        | Low/Medium Pressure - Demand        | DEPREX | DEDMD   | DEM05a     | \$ | 10,551,646 | •  | 6,343,394   | •  | 3,227,085  | e. | 343,076    | \$ 82,700        | \$ 555,391             |
| 219        | Low/Medium Pressure - Customer      | DEPREX |         | CUSTOM01a  | Ф  | 10,331,040 | Þ  | 0,343,394   | Ф  | 3,227,083  | Ф  | 343,070    | \$ 62,700        | \$ 333,391             |
| 220        | High Pressure - Demand              | DEPREX |         | DEM05      |    | 1,090,600  |    | 515,229     |    | 264,797    |    | 29,985     | 7,118            | 273,470                |
| 221        | High Pressure - Customer            | DEPREX |         | CUSTOM01   |    | 1,070,000  |    | 313,227     |    | 204,777    |    | 27,763     | 7,110            | 273,470                |
| 222        | Total Distribution Mains            | DLIKLA | DEDIVIC | COSTOMOT   | \$ | 11,642,246 | S  | 6,858,623   | S  | 3,491,883  | \$ | 373,061    | \$ 89,818        | \$ 828,861             |
| 223        |                                     |        |         |            | *  | ,,         |    | 0,000,000   | -  | -,,        | -  | ,          | ,,,,,            | ,                      |
| 224        | Services                            |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 225        | Customer                            | DEPREX | DESC    | CUST02     | \$ | 16,854,710 | \$ | 13,106,804  | \$ | 3,669,084  | \$ | 55,658     | \$ 833           | \$ 22,332              |
| 226        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 227        | Meters                              |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 228        | Customer                            | DEPREX | DEMC    | CUST03     | \$ | 4,545,328  | \$ | 2,805,694   | \$ | 1,471,012  | \$ | 104,345    | \$ 7,431         | \$ 156,846             |
| 229        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 230        | Customer Accounts                   |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 231        | Customer                            | DEPREX | DECAC   | CUSTOM04   | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -             | \$ -                   |
| 232        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 233        | Customer Service                    |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 234        | Customer                            | DEPREX | DECSC   | CUSTOM05   | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -             | \$ -                   |
| 235        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |
| 236        | Total                               |        | DET     |            | \$ | 47,314,886 | \$ | 31,294,370  | \$ | 12,673,889 | \$ | 857,986    | \$ 137,237       | \$ 2,351,402           |
| 237        |                                     |        |         |            |    |            |    |             |    |            |    |            |                  |                        |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A                                   | ВС            | D       | E                    | F  | :               |    | G                    |    | Н                   |    | 1                   | J                                     | K        |
|------------|-------------------------------------|---------------|---------|----------------------|----|-----------------|----|----------------------|----|---------------------|----|---------------------|---------------------------------------|----------|
| 3          | Description                         | Ref           | Name    | Allocation<br>Vector |    | Total<br>System |    | Residential<br>(RGS) |    | Commercial<br>(CGS) |    | Industrial<br>(IGS) | As Available Gas<br>Service<br>(AAGS) |          |
| 238        | Description                         | KCI           | rvaine  | 7 CC101              |    | System          |    | (RGS)                |    | (CGS)               |    | (105)               | (11100)                               | (11)     |
|            | Regulatory Credits                  |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 240        | regulatory credits                  |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 241        | Procurement Expenses                |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 242        |                                     | REGCI         | R DEGSD | DEM01                | \$ | _               | \$ | _                    | \$ | _                   | \$ | _                   | \$ -                                  | \$ -     |
| 243        | Commodity                           |               | R DEGSC | COM01                | Ψ  | _               | Ψ. | _                    | Ψ  | _                   | Ψ  | _                   | -                                     | -        |
|            | Total Procurement Expenses          | in the second | DEGST   | 0011101              | \$ | _               | \$ | _                    | \$ | _                   | \$ | _                   | \$ -                                  | s -      |
| 245        |                                     |               |         |                      | *  |                 | *  |                      | -  |                     |    |                     | *                                     | *        |
|            | Storage                             |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 247        | Demand                              | REGCI         | R DESD  | DEM02                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 248        | Commodity                           | REGCI         | R DESC  | COM02                |    | -               |    | -                    |    | -                   |    | -                   | _                                     | -        |
|            | Total Storage                       |               | DEST    |                      | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 250        |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 251        | Transmission                        |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 252        | Demand Non-Storage Related          | REGCI         | R DETD  | DEM04                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 253        | Storage Related                     | REGCI         | R DETC  | DEM03                |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -        |
| 254        | Total Transmission                  |               | DETT    |                      | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 255        |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
|            | Distribution Expenses               |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 257        | Commodity                           | REGCI         | R DEDEC | COM04                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 258        |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
|            | Distribution Structures & Equipment |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 260        | Demand                              | REGCI         | R DEDSD | DEM04                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 261        |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| _          |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 263        | Low/Medium Pressure - Demand        |               | R DEDMD | DEM05a               | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 264        | Low/Medium Pressure - Customer      |               | R DEDMC | CUSTOM01a            |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -        |
| 265        | High Pressure - Demand              |               | R DEDMD | DEM05                |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -        |
| 266        | High Pressure - Customer            | REGCI         | R DEDMC | CUSTOM01             |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -        |
| 267        | Total Distribution Mains            |               |         |                      | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 268        |                                     |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 269        |                                     | DECC          | D DEGG  | CLICTO               | Φ. |                 | •  |                      |    |                     | •  |                     |                                       |          |
| 270        | Customer                            | REGCI         | R DESC  | CUST02               | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 271        | 36.4                                |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 272        |                                     | DECC          | R DEMC  | CUST03               | ¢. |                 | •  |                      | •  |                     | •  |                     | •                                     | 6        |
| 273<br>274 | Customer                            | REGCI         | K DEMC  | CUS103               | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -     |
| 274        | Customer Accounts                   |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 275        | Customer Accounts Customer          | DECC          | R DECAC | CUSTOM04             | \$ |                 | \$ |                      | \$ |                     | \$ |                     | \$ -                                  | \$ -     |
| 277        | Customer                            | KEGCI         | K DECAC | CUSTOMU4             | Φ  | -               | Ф  | -                    | Ф  | -                   | Ф  | -                   | <b>.</b>                              | <b>J</b> |
|            | Customer Service                    |               |         |                      |    |                 |    |                      |    |                     |    |                     |                                       |          |
| 279        | Customer                            | RECCI         | R DECSC | CUSTOM05             | \$ |                 | \$ | _                    | \$ | _                   | \$ |                     | \$ -                                  | \$ -     |
| 280        | Customer                            | KEGCI         | K DECSC | COSTOMOS             | ψ  | -               | φ  | -                    | Φ  | -                   | Φ  | -                   | φ -                                   | φ -      |
|            | Total                               |               | RCR     |                      | \$ | _               | \$ | _                    | \$ | _                   | \$ | _                   | \$ -                                  | \$ -     |
| 201        | 1 Otal                              |               | NUN     |                      | Ψ  |                 | φ  | -                    | Φ  | -                   | Φ  |                     | φ -                                   | φ -      |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A                                       | ВС    | D       | E              | F  |        | 1  | G           |    | Н          |    | 1          | J                           | К                      |
|------------|---|-------|---------|----------------|----|--------|----|-------------|----|------------|----|------------|-----------------------------|------------------------|
| 3          |   |       |         | Allocation     |    | Total  |    | Residential |    | Commercial |    | Industrial | As Available Gas<br>Service | Firm<br>Transportation |
| 4          | Description                             | Ref   | Name    | Vector         |    | System |    | (RGS)       |    | (CGS)      |    | (IGS)      | (AAGS)                      | (FT)                   |
| 282        | •                                       |       |         |                |    | •      |    |             |    |            |    |            |                             | ` `                    |
| 283        | Accretion Expense                       |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 284        |   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
|            | Procurement Expenses                    |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 286        | Demand                                  |       | E DEGSD | DEM01          | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 287        | Commodity                               | ACCRI | E DEGSC | COM01          |    | -      |    | -           |    | -          |    | -          | -                           | -                      |
|            | Total Procurement Expenses              |       | DEGST   |                | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 289        |   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
|            | Storage                                 |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 291        | Demand                                  |       | E DESD  | DEM02          | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 292        | Commodity                               | ACCRI | E DESC  | COM02          |    | -      |    | -           |    | -          |    | -          | -                           | -                      |
| 293        | Total Storage                           |       | DEST    |                | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 294<br>295 | Tr                                      |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 295        | Transmission Demand Non-Storage Related | ACCDI | E DETD  | DEM04          | \$ |        | \$ |             | \$ |            | \$ |            | \$ -                        | s -                    |
| 296        | Storage Related                         |       | E DETC  | DEM04<br>DEM03 | Þ  | -      | Þ  | -           | Э  | -          | 3  | -          | 5 -                         | 5 -                    |
| 298        | Total Transmission                      | ACCKI | DETT    | DEMOS          | \$ |        | \$ | -           | \$ | -          | \$ | -          | s -                         | s -                    |
| 299        | Total Transmission                      |       | DLII    |                | Ψ  | _      | Ψ  | _           | Ψ  | _          | Ψ  | _          | ψ -                         | <b>y</b> -             |
|            | Distribution Expenses                   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 301        | Commodity                               | ACCRE | E DEDEC | COM04          | \$ | _      | \$ | _           | \$ | _          | \$ | _          | \$ -                        | \$ -                   |
| 302        | Commonly                                | песн  | 2 DLDLC | COMO           | Ψ  |        | Ψ  |             | Ψ  |            | Ψ  |            | Ψ                           | Ψ                      |
|            | Distribution Structures & Equipment     |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 304        | Demand                                  | ACCRE | E DEDSD | DEM04          | \$ | -      | \$ | -           | \$ | _          | \$ | -          | \$ -                        | \$ -                   |
| 305        |   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
|            | Distribution Mains                      |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 307        | Low/Medium Pressure - Demand            | ACCRI | E DEDMD | DEM05a         | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 308        | Low/Medium Pressure - Customer          | ACCRE | E DEDMC | CUSTOM01a      |    | -      |    | -           |    | -          |    | -          | -                           | -                      |
| 309        | High Pressure - Demand                  | ACCRI | E DEDMD | DEM05          |    | -      |    | -           |    | -          |    | -          | -                           | -                      |
| 310        | High Pressure - Customer                | ACCRE | E DEDMC | CUSTOM01       |    | -      |    | -           |    | -          |    | -          | -                           | -                      |
| 311        | Total Distribution Mains                |       |         |                | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 312        |   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 313        | Services                                |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 314        | Customer                                | ACCRE | E DESC  | CUST02         | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 315        |   |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 316        | Meters                                  | · con |         | or romon       |    |        |    |             |    |            |    |            |                             |                        |
| 317        | Customer                                | ACCRE | E DEMC  | CUST03         | \$ | -      | \$ | -           | \$ | -          | \$ | -          | \$ -                        | \$ -                   |
| 318<br>319 | Contamon Assessed                       |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 319        | Customer Accounts Customer              | ACCDI | E DECAC | CUSTOM04       | \$ |        | \$ |             | \$ |            | \$ |            | \$ -                        | s -                    |
| 320        | Customer                                | ACCRI | E DECAC | CUSTOM04       | \$ | -      | 2  | -           | 2  | -          | 2  | -          | <b>5</b> -                  | \$ -                   |
| 321        | Customer Service                        |       |         |                |    |        |    |             |    |            |    |            |                             |                        |
| 323        | Customer Service                        | ACCDE | E DECSC | CUSTOM05       | \$ | _      | \$ | _           | \$ |            | \$ |            | \$ -                        | \$ -                   |
| 324        | Cusionici                               | ACCKI | L DECSC | COSTOMOS       | Ψ  | -      | Φ  | -           | Φ  | -          | Φ  | -          | <b>-</b>                    | φ <b>-</b>             |
|            | Total                                   |       | ACC     |                | \$ | _      | \$ | _           | \$ | _          | \$ | _          | \$ -                        | \$ -                   |
| 020        |   |       | .100    |                | ¥  | -      | Ψ  |             | Ψ  |            | Ψ  |            | · -                         | Ψ -                    |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A  | ВС                                    | D       | Е                    | F  | :               |    | G                    |     | Н                   |    | ı                   | J                                     | K   |
|------------|--|---------------------------------------|---------|----------------------|----|-----------------|----|----------------------|-----|---------------------|----|---------------------|---------------------------------------|---|
| _          | Description  | Ref                                   | Name    | Allocation<br>Vector |    | Total<br>System |    | Residential<br>(RGS) | ,   | Commercial<br>(CGS) |    | Industrial<br>(IGS) | As Available Gas<br>Service<br>(AAGS) | Firm<br>Transportation<br>Service<br>(FT) |
| 326        |  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| _          | ITC Amortization                                     |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 328        | _  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
|            | Procurement Expenses                                 | · · · · · · · · · · · · · · · · · · · |         | D. F. 101            |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 330        | Demand   |                                       | M DEGSD | DEM01                | \$ | -               | \$ | -                    | \$  | -                   | \$ | -                   | \$ -                                  | \$ -                                      |
| 331        | Commodity  | ITCAN                                 | M DEGSC | COM01                | Ф  | -               | •  | -                    | •   | -                   | •  | -                   | -                                     | -   |
|            | Total Procurement Expenses                           |                                       | DEGST   |                      | \$ | -               | \$ | -                    | \$  | -                   | \$ | -                   | \$ -                                  | \$ -                                      |
| 333        | Storage  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 335        | Demand Demand  | ITCAN                                 | M DESD  | DEM02                | \$ | (77)            | e. | (51)                 | e   | (24)                | ©. | (2)                 | •                                     | \$ (0)                                    |
| 335        | Commodity  |                                       | M DESC  | COM02                | Þ  | (77)            | Э  | (31)                 | Þ   | (24)                | Э  | (2)                 | 5 -                                   | \$ (0)                                    |
|            | Total Storage  | IICAN                                 | DEST    | COMOZ                | \$ | (77)            | e  | (51)                 | e   | (24)                | e. | (2)                 | •                                     | \$ (0)                                    |
| 338        | Total Storage  |                                       | DEST    |                      | φ  | (11)            | Φ  | (31)                 | Ф   | (24)                | Ф  | (2)                 | <b>-</b>                              | 3 (0)                                     |
| 339        | Transmission   |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 340        | Demand Non-Storage Related                           | ITCAN                                 | M DETD  | DEM04                | \$ | (73)            | \$ | (39)                 | \$  | (19)                | \$ | (1)                 | \$ (0)                                | \$ (13)                                   |
| 341        | Storage Related                                      |                                       | M DETC  | DEM03                | *  | (14)            |    | (9)                  | *   | (4)                 | *  | (0)                 |                                       | (0)                                       |
| 342        | Total Transmission                                   |                                       | DETT    |                      | \$ | (87)            |    | (48)                 | \$  | (23)                | \$ | (2)                 |                                       |   |
| 343        |  |                                       |         |                      |    | . ,             |    | ` /                  |     | ` /                 |    |                     |                                       |   |
| 344        | Distribution Expenses                                |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 345        | Commodity  | ITCAN                                 | M DEDEC | COM04                | \$ | -               | \$ | -                    | \$  | -                   | \$ | -                   | \$ -                                  | \$ -                                      |
| 346        |  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 347        | Distribution Structures & Equipment                  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 348        | Demand   | ITCAN                                 | M DEDSD | DEM04                | \$ | (25)            | \$ | (13)                 | \$  | (6)                 | \$ | (1)                 | \$ (0)                                | \$ (5)                                    |
| 349        |  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 350        | Distribution Mains                                   |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 351        | Low/Medium Pressure - Demand                         |                                       | M DEDMD | DEM05a               | \$ | (173)           | \$ | (104)                | \$  | (53)                | \$ | (6)                 | \$ (1)                                |   |
| 352        | Low/Medium Pressure - Customer                       |                                       | M DEDMC | CUSTOM01a            |    | - (4.0)         |    | -                    |     | -                   |    | - (0)               | -                                     | -   |
| 353        | High Pressure - Demand                               |                                       | M DEDMD | DEM05                |    | (18)            |    | (8)                  |     | (4)                 |    | (0)                 | (0)                                   | (4)                                       |
| 354<br>355 | High Pressure - Customer<br>Total Distribution Mains | HCAN                                  | M DEDMC | CUSTOM01             | \$ | (101)           | 6  | (112)                | •   | (57)                | •  | - (6)               | e (1)                                 | - (14)                                    |
| 356        | Total Distribution Mains                             |                                       |         |                      | 2  | (191)           | Э  | (113)                | Þ   | (57)                | Э  | (6)                 | \$ (1)                                | \$ (14)                                   |
| 357        | Services   |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 358        | Customer   | ITCAN                                 | M DESC  | CUST02               | \$ | (164)           | \$ | (128)                | e e | (36)                | ©. | (1)                 | \$ (0)                                | \$ (0)                                    |
| 359        | Customer   | IICAN                                 | n DESC  | C03102               | φ  | (104)           | Φ  | (126)                | Ф   | (30)                | Ф  | (1)                 | 3 (0)                                 | 3 (0)                                     |
| 360        | Meters   |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 361        | Customer   | ITCAN                                 | M DEMC  | CUST03               | \$ | (39)            | \$ | (24)                 | \$  | (13)                | \$ | (1)                 | \$ (0)                                | \$ (1)                                    |
| 362        |  |                                       |         |                      |    | (37)            | -  | (2.)                 | _   | (13)                | -  | (1)                 | . (0)                                 | . (1)                                     |
| 363        | Customer Accounts                                    |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 364        | Customer   | ITCAN                                 | M DECAC | CUSTOM04             | \$ | -               | \$ | -                    | \$  | -                   | \$ | -                   | \$ -                                  | \$ -                                      |
| 365        |  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
|            | Customer Service                                     |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 367        | Customer   | ITCAN                                 | M DECSC | CUSTOM05             | \$ | -               | \$ | -                    | \$  | -                   | \$ | -                   | \$ -                                  | \$ -                                      |
| 368        |  |                                       |         |                      |    |                 |    |                      |     |                     |    |                     |                                       |   |
| 369        | Total  |                                       | ITC     |                      | \$ | (584)           | \$ | (377)                | \$  | (159)               | \$ | (12)                | \$ (2)                                | \$ (34)                                   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|                   | A                                   | ВС         | D              | E                    |    | F               |    | G                    |    | Н                   |    | ı                   | J                                     | К          |
|-------------------|-------------------------------------|------------|----------------|----------------------|----|-----------------|----|----------------------|----|---------------------|----|---------------------|---------------------------------------|------------|
| 3 4               | Description                         | Ref        | Name           | Allocation<br>Vector |    | Total<br>System |    | Residential<br>(RGS) |    | Commercial<br>(CGS) |    | Industrial<br>(IGS) | As Available Gas<br>Service<br>(AAGS) |            |
| 370<br>371<br>372 | Other Taxes                         |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 373               | Procurement Expenses                |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 374               | Demand                              | OTT        | OTTGSD         | DEM01                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -       |
| 375               |                                     | OTT        | OTTGSC         | COM01                |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -          |
| 376<br>377        | •                                   |            | OTTGST         |                      | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -       |
|                   | Storage                             | OTT        | OTTOD          | DE1 102              | Φ. | 1 000 000       | •  | 1 216 112            | Φ. | 611.260             | •  | 50.600              |                                       | . 11.022   |
| 379<br>380        | Demand<br>Commodity                 | OTT<br>OTT | OTTSD<br>OTTSC | DEM02<br>COM02       | \$ | 1,990,090       | \$ | 1,316,112            | \$ | 611,368             | \$ | 50,688              | \$ -                                  | \$ 11,923  |
| 381               | Total Storage                       | OH         | OTTST          | COM02                | \$ | 1,990,090       | e  | 1,316,112            | œ. | 611,368             | e. | 50,688              | · -                                   | \$ 11,923  |
| 382               | Total Storage                       |            | 01131          |                      | φ  | 1,550,090       | Ф  | 1,510,112            | φ  | 011,500             | φ  | 20,000              | <b>-</b>                              | φ 11,923   |
| 383               | Transmission                        |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 384               | Demand Non-Storage Related          | OTT        | OTTTD          | DEM04                | \$ | 1,893,063       | \$ | 1,005,835            | \$ | 489,448             | \$ | 37,841              | \$ 10,524                             | \$ 349,415 |
| 385               | Storage Related                     | OTT        | OTTTC          | DEM03                |    | 372,507         |    | 246,351              |    | 114,436             |    | 9,488               | -                                     | 2,232      |
| 386               |                                     |            | OTTTT          |                      | \$ | 2,265,570       | \$ | 1,252,186            | \$ | 603,884             | \$ | 47,329              | \$ 10,524                             | \$ 351,647 |
| 387               |                                     |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 388               | Distribution Expenses               |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 389<br>390        | Commodity                           | OTT        | OTTDEC         | COM04                | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -       |
| 391               | Distribution Structures & Equipment |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 392<br>393        | Demand                              | OTT        | OTTDSD         | DEM04                | \$ | 599,274         | \$ | 318,410              | \$ | 154,941             | \$ | 11,979              | \$ 3,332                              | \$ 110,612 |
| 394               | Distribution Mains                  |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 395               | Low/Medium Pressure - Demand        | OTT        | OTTDMD         | DEM05a               | \$ | 4,288,499       | \$ | 2,578,142            | \$ | 1,311,582           | \$ | 139,436             | \$ 33,612                             | \$ 225,727 |
| 396               |                                     | OTT        | OTTDMC         | CUSTOM01a            |    | -               |    | -                    |    | -                   |    | -                   | -                                     | -          |
| 397               | High Pressure - Demand              | OTT        | OTTDMD         | DEM05                |    | 443,252         |    | 209,404              |    | 107,621             |    | 12,187              | 2,893                                 | 111,146    |
| 398               | High Pressure - Customer            | OTT        | OTTDMC         | CUSTOM01             | _  |                 |    |                      |    |                     | _  |                     |                                       |            |
| 399               | Total Distribution Mains            |            |                |                      | \$ | 4,731,751       | \$ | 2,787,546            | \$ | 1,419,204           | \$ | 151,623             | \$ 36,504                             | \$ 336,873 |
| 400<br>401        | 6*                                  |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 401               | Services<br>Customer                | OTT        | OTTSC          | CUST02               | \$ | 3,936,045       | e. | 3,060,804            | e  | 856,834             | e. | 12,998              | \$ 194                                | \$ 5,215   |
| 402               | Customer                            | 011        | OTISC          | CU3102               | Ф  | 3,930,043       | Þ  | 3,000,804            | Ф  | 650,654             | э  | 12,990              | 5 194                                 | \$ 3,213   |
| 404               | Meters                              |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 405               | Customer                            | OTT        | OTTMC          | CUST03               | \$ | 942,472         | \$ | 581,760              | \$ | 305,014             | \$ | 21,636              | \$ 1,541                              | \$ 32,522  |
| 406               |                                     |            |                |                      |    |                 | -  | ,                    |    | *                   |    | , , ,               |                                       | ,-         |
| 407               | Customer Accounts                   |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 408               | Customer                            | OTT        | OTTCAC         | CUSTOM04             | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -       |
| 409               |                                     |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 410               | Customer Service                    | OTT        | OFFICE         | CLICTON CO.          | •  |                 | •  |                      | •  |                     | •  |                     |                                       | 0          |
| 411               | Customer                            | OTT        | OTTCSC         | CUSTOM05             | \$ | -               | \$ | -                    | \$ | -                   | \$ | -                   | \$ -                                  | \$ -       |
| 412<br>413        | Total                               |            | OTTT           |                      | \$ | 14,465,203      | ę. | 9,316,819            | \$ | 3,951,245           | ç  | 296,253             | \$ 52,095                             | \$ 848,792 |
| 413               |                                     |            | 0111           |                      | φ  | 17,405,205      | Φ  | 2,510,019            | φ  | 3,731,243           | Φ  | 490,433             | φ 52,093                              | ψ 040,/92  |
| 415               |                                     |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
| 416               |                                     |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |
|                   |                                     |            |                |                      |    |                 |    |                      |    |                     |    |                     |                                       |            |

#### Cost of Service Study 12 Months Ended June 30, 2022

| Г          | I A I                               | ВС    | D       | E          |    | F          |    | G           |    | Н          |    | 1          | J                         |    | K                                 |
|------------|-------------------------------------|-------|---------|------------|----|------------|----|-------------|----|------------|----|------------|---------------------------|----|-----------------------------------|
| 3          |                                     |       | •       | Allocation |    | Total      |    | Residential |    | Commercial |    | Industrial | As Available Ga<br>Servio |    | Firm<br>Transportation<br>Service |
| 4          | Description                         | Ref   | Name    | Vector     |    | System     |    | (RGS)       |    | (CGS)      |    | (IGS)      | (AAGS                     | 5) | (FT)                              |
| 417        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
|            | Interest Expense                    |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 419        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
|            | Procurement Expenses                |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 421        | Demand                              | INT   | INTGSD  | DEM01      | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -                      | \$ | -                                 |
| 422        | Commodity                           | INT   | INTGSC  | COM01      |    | -          |    | -           |    | -          |    | -          | -                         |    | -                                 |
| 423        |                                     |       | INTGST  |            | \$ | -          | \$ | -           | \$ | -          | \$ | -          | \$ -                      | \$ | -                                 |
| 424        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 425        |                                     |       | n man   | D.F.1.600  |    |            |    |             |    | =.=        |    |            |                           |    | 44.504                            |
| 426        | •                                   | INT   | INTSD   | DEM02      | \$ | 2,434,346  | \$ | 1,609,913   | \$ | 747,846    | \$ | 62,003     | \$ -                      | \$ | 14,584                            |
| 427        | Commodity                           | INT   | INTSC   | COM02      | Φ. |            | •  | 1 600 012   | Φ. | -          | •  | -          | -                         | •  | -                                 |
| 428        | Total Storage                       |       | INTST   |            | \$ | 2,434,346  | \$ | 1,609,913   | \$ | 747,846    | 3  | 62,003     | \$ -                      | \$ | 14,584                            |
| 430        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 431        | Demand Non-Storage Related          | INT   | INTTD   | DEM04      | \$ | 2,315,659  | •  | 1,230,371   | •  | 598,709    | 6  | 46,289     | \$ 12,873                 | •  | 427,416                           |
| 431        | Storage Related                     | INT   | INTTC   | DEM03      | Ф  | 455,664    | Ф  | 301,345     | Ф  | 139,983    | Ф  | 11,606     | 5 12,073                  | ф  | 2,730                             |
|            | Total Transmission                  | IIVI  | INTTT   | DEMOS      | \$ | 2,771,322  | \$ | 1,531,717   | e. | 738,692    | ç  | 57,895     | \$ 12,873                 | 2  | 430,146                           |
| 434        |                                     |       | 111111  |            | Ψ  | 2,771,322  | Ψ  | 1,551,717   | Ψ  | 730,072    | Ψ  | 37,673     | \$ 12,67.                 | Ψ  | 430,140                           |
| 435        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 436        |                                     | INT   | INTDEC  | COM04      | \$ | _          | \$ | _           | \$ | _          | \$ | _          | \$ -                      | \$ | _                                 |
| 437        | Commodity                           | 1111  | HVIDEC  | COMO       | Ψ  |            | Ψ  |             | Ψ  |            | Ψ  |            | Ψ                         | Ψ  |                                   |
|            | Distribution Structures & Equipment |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 439        | Demand                              | INT   | INTDSD  | DEM04      | \$ | 733,053    | \$ | 389,490     | \$ | 189,529    | \$ | 14,653     | \$ 4,075                  | \$ | 135,304                           |
| 440        |                                     |       |         |            |    | ,          |    | ,           |    | /-         |    | ,          | ,,,,,                     |    | ,                                 |
| 441        | Distribution Mains                  |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 442        | Low/Medium Pressure - Demand        | INT   | INTDMD  | DEM05a     | \$ | 5,245,837  | \$ | 3,153,670   | \$ | 1,604,372  | \$ | 170,563    | \$ 41,115                 | \$ | 276,117                           |
| 443        | Low/Medium Pressure - Customer      | INT   | INTDMC  | CUSTOM01a  |    | -          |    | -           |    | -          |    | -          | -                         |    | -                                 |
| 444        | High Pressure - Demand              | INT   | INTDMD  | DEM05      |    | 542,201    |    | 256,150     |    | 131,646    |    | 14,907     | 3,539                     | )  | 135,958                           |
| 445        |                                     | INT   | INTDMC  | CUSTOM01   |    | -          |    | -           |    | -          |    | -          | -                         |    | -                                 |
| 446        | Total Distribution Mains            |       |         |            | \$ | 5,788,038  | \$ | 3,409,821   | \$ | 1,736,018  | \$ | 185,470    | \$ 44,654                 | \$ | 412,075                           |
| 447        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 448        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 449        | Customer                            | INT   | INTSC   | CUST02     | \$ | 4,814,704  | \$ | 3,744,079   | \$ | 1,048,108  | \$ | 15,899     | \$ 238                    | \$ | 6,379                             |
| 450        |                                     |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 451        | Meters                              | D.IT. | DITT (C | CI ICTO2   | Φ. | 1.150.651  |    | #11 (20)    | •  | 272 102    | •  | 26.455     | Ф 100                     |    | 20.702                            |
| 452        | Customer                            | INT   | INTMC   | CUST03     | \$ | 1,152,864  | \$ | 711,628     | \$ | 373,103    | \$ | 26,466     | \$ 1,885                  | \$ | 39,782                            |
| 453<br>454 | Customor Assounts                   |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 454        | Customer Accounts Customer          | INT   | INTCAC  | CUSTOM04   | ¢  |            | \$ | _           | \$ | _          | \$ |            | \$ -                      | \$ |                                   |
| 456        |                                     | IIN I | INTCAC  | CUSTOM04   | Ф  | -          | э  | -           | Þ  | -          | Þ  | -          | Φ -                       | 3  | -                                 |
| 456        | Customer Service                    |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |
| 457        | Customer                            | INT   | INTCSC  | CUSTOM05   | \$ | -          | \$ | _           | \$ | _          | \$ |            | \$ -                      | \$ | _                                 |
| 459        |                                     | 1111  | INTESE  | COSTONIOS  | Ψ  | -          | Ψ  | -           | Ψ  | -          | Ψ  | -          | -                         | Ψ  | -                                 |
|            | Total                               |       | INTT    |            | \$ | 17,694,326 | s  | 11,396,648  | \$ | 4,833,296  | S  | 362,386    | \$ 63,725                 | s  | 1,038,271                         |
| 461        | 1000                                |       |         |            | Ψ  | 17,074,320 | Ψ  | 11,570,070  | Ψ  | 1,033,270  | Ψ  | 502,500    | . 05,72.                  | Ψ  | 1,000,2/1                         |
| 701        | l .                                 |       |         |            |    |            |    |             |    |            |    |            |                           |    |                                   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|                   | A IBIC   | T D     | I E        | 1  | F                | G               | н                                       |             | J                | К                      |
|-------------------|--|---------|------------|----|------------------|-----------------|---|-------------|------------------|------------------------|
|                   |  |         | •          | •  | <u> </u>         |                 |   |             | As Available Gas | Firm<br>Transportation |
| 3                 |  |         | Allocation |    | Total            | Residential     | Commercial                              | Industrial  |                  | Service                |
|                   | Description Ref  | Name    | Vector     |    | System           | (RGS)           | (CGS)                                   | (IGS)       | (AAGS)           | (FT)                   |
| 462               |  |         |            |    |                  |                 |   |             |                  |                        |
| 463               | Net Operating Income Adjusted Forecast Period                                      |         |            |    |                  |                 |   |             |                  |                        |
| 464               |  |         |            |    |                  |                 |   |             |                  |                        |
|                   | Operating Revenues   |         |            |    |                  |                 |   |             |                  |                        |
| 466               |  |         | REV01      |    | 354,943,652      | 238,109,178     | 101,307,441                             | 8,488,908   | 419,670          | 6,618,455              |
| 467               | Interdepartmental Sales  |         | REV01      |    | 3,215,355        | 2,156,978       | 917,721                                 | 76,899      | 3,802            | 59,955                 |
| 468               | Forfeited Discounts  |         | REVFD      | \$ | 1,097,667        | 887,050         | 197,248                                 | 13,229      | -                | 139                    |
| 469               | Rent from Gas Property   |         | RBT        | \$ | 164,430          | 99,453          | 48,771                                  | 3,910       | 696              | 11,600                 |
| 470               | Miscellaneous/Other Revenue  | REVMSR  | REVMISC    |    | 110,812          | 78,638          | 30,276                                  | 200         | -                | 1,698                  |
| 471               | m . 10   | mon     |            |    |                  |                 |   | 0.500.445   |                  |                        |
| 472               | 1 0  | TOR     |            | \$ | 359,531,916 \$   | 241,331,298 \$  | 102,501,457 \$                          | 8,583,147   | \$ 424,167       | \$ 6,691,847           |
| 473               |  |         |            |    |                  |                 |   |             |                  |                        |
| _                 | Pro-Forma Adjustments to Revenues  |         | DELICIE    |    | (10.101.250) #   | (6,006,665) #   | (2.0(0.050) 6                           | (222 400)   | A (10.55C)       | 0 (01.451)             |
| 475               |  |         | REVGLT     |    | (10,181,350) \$  | (6,886,665) \$  |   | (333,499)   |                  |                        |
| 476               |  |         | REVGSC     |    | (115,476,300) \$ | (73,041,197) \$ |   | (3,507,061) |                  |                        |
| 477               | Adj to eliminate GSC recoveries Interdepartmental Sales<br>Removal of DSM Revenues |         | REV01      |    | (953,712) \$     | (639,785) \$    |   | (22,809)    |                  |                        |
| 478               |  |         | REVADJ4    | •  | (369,541)        | (235,706)       | (133,397)                               | (2.062.260) | (437)            |                        |
| 479               | Total Revenue Adjustments  |         |            | \$ | (126,980,903) \$ | (80,803,354) \$ | (42,015,773) \$                         | (3,863,369) | \$ (199,173)     | \$ (99,234)            |
| 480               | T. A. I.A.P. A. I.D.   | TDEVADI |            | e  | 222 551 012 - 0  | 160 527 044 - 6 | CO 405 CO4 . ©                          | 4 710 770   | e 224.004        | 6 (502 (12             |
| 481<br>482        | Total Adjusted Revenue   | TREVADJ |            | \$ | 232,551,013 \$   | 160,527,944 \$  | 60,485,684 \$                           | 4,719,778   | \$ 224,994       | \$ 6,592,613           |
|                   | Expenses   |         |            |    |                  |                 |   |             |                  |                        |
| 484               | Operation and Maintenance Expenses   |         |            | \$ | 107.894.684 \$   | 69,876,018 \$   | 28,322,344 \$                           | 2,212,753   | \$ 372,188       | \$ 7,111,380           |
| 485               | Depreciation and Amortization Expenses   |         |            | Ф  | 47,314,886       | 31,294,370      | 12,673,889                              | 857,986     | 137,237          | 2,351,402              |
| 486               |  |         |            |    | (584)            | (377)           | (159)                                   | (12)        |                  | 2,331,402              |
| 487               | Other Taxes  |         |            |    | 14,465,203       | 9,316,819       | 3,951,245                               | 296,253     | 52,095           | 848,792                |
| 488               | Total Operating Expenses   | TOE     |            | \$ | 169,674,189 \$   | 110,486,830 \$  |   | 3,366,980   |                  |                        |
|                   |  | IJL     |            | Ψ  | 107,077,107 \$   | 110,700,030 \$  | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 3,300,760   | ψ 501,516        | Ψ 10,511,541           |
| 490               |  |         |            |    |                  |                 |   |             |                  |                        |
| 489<br>490<br>491 |  |         |            |    |                  |                 |   |             |                  |                        |
| 492               |  |         |            |    |                  |                 |   |             |                  |                        |
|                   |  |         |            |    |                  |                 |   |             |                  |                        |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A                                     | В | С   | D    | E          |    | F             | G                 | Н                    | I          | J                | K                      |
|------------|---------------------------------------|---|-----|------|------------|----|---------------|-------------------|----------------------|------------|------------------|------------------------|
|            |                                       |   |     |      |            |    |               |                   |                      |            | As Available Gas | Firm<br>Transportation |
| 3          |                                       |   |     |      | Allocation |    | Total         | Residential       | Commercial           | Industrial |                  | Service                |
| 4          | Description                           | ] | Ref | Name | Vector     |    | System        | (RGS)             | (CGS)                | (IGS)      | (AAGS)           | (FT)                   |
| 493        |                                       |   |     |      |            |    |               |                   |                      |            |                  |                        |
| 493<br>517 |                                       |   |     |      |            |    |               |                   |                      |            |                  |                        |
| 518        | Net Income Before Income Taxes        |   |     |      |            | \$ | 62,876,825    | \$<br>50,041,114  | \$<br>15,538,365 \$  | 1,352,798  | \$ (336,524)     | \$ (3,718,928)         |
| 519        |                                       |   |     |      |            |    |               |                   |                      |            |                  | , , , , ,              |
| 520        | Income Taxes                          |   |     |      | TXINC      | \$ | 9,213,040     | 7,879,887         | 2,182,841            | 201,952    | (81,614)         | (970,027)              |
| 521        |                                       |   |     |      |            |    |               |                   |                      |            |                  | ` '                    |
| 522        | Net Operating Income (Pro-Forma)      |   |     | TOM  |            | \$ | 53,663,785    | \$<br>42,161,226  | \$<br>13,355,524 \$  | 1,150,846  | \$ (254,910)     | \$ (2,748,901)         |
| 523        | · · · · · · · · · · · · · · · · · · · |   |     |      |            |    |               |                   |                      |            |                  |                        |
| 524        | Unadjusted Net Cost Rate Base         |   |     |      |            | \$ | 1,052,349,977 | \$<br>636,498,491 | \$<br>312,131,056 \$ | 25,025,270 | \$ 4,454,612     | \$ 74,240,547          |
| 525        | Depreciation Adjustment               |   |     |      | DET        | \$ | -             | -                 | -                    | -          | · · · · · ·      | -                      |
| _          | Cash Working Capital Adjustment       |   |     |      | OMTT       | \$ | -             | -                 | -                    | -          | -                | -                      |
|            | Net Cost Rate Base                    |   |     |      |            | \$ | 1,052,349,977 | \$<br>636,498,491 | \$<br>312,131,056 \$ | 25,025,270 | \$ 4,454,612     | \$ 74,240,547          |
| 528        | Rate of Return Pro-Forma              |   |     |      |            |    | 5.10%         | 6.62%             | 4.28%                | 4.60%      | -5.72%           | -3.70%                 |
| 529        |                                       |   |     |      |            | -  |               |                   |                      |            |                  |                        |

#### Cost of Service Study 12 Months Ended June 30, 2022

|                   | А  | В | С   | D    | E                    |    | F               | G                    | Н                   |                     | J                                     | K   |
|-------------------|--|---|-----|------|----------------------|----|-----------------|----------------------|---------------------|---------------------|---------------------------------------|---|
| 3 4               | Description                                | 1 | Ref | Name | Allocation<br>Vector |    | Total<br>System | Residential<br>(RGS) | Commercial<br>(CGS) | Industrial<br>(IGS) | As Available Gas<br>Service<br>(AAGS) | Firm<br>Transportation<br>Service<br>(FT) |
| 556               | -  |   |     |      |                      |    | -               |                      |                     |                     |                                       |   |
| 557               |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
| 558               | Net Operating Income Proposed Rates        |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
| 559               |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
|                   | Test Year Operating Income                 |   |     |      |                      | \$ | 53,663,785      | \$<br>42,161,226     | \$<br>13,355,524    | \$<br>1,150,846     | \$ (254,910) \$                       | (2,748,901)                               |
| 561               |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
| 562               | Proposed Increase                          |   |     |      |                      | \$ | 29,977,693      | \$<br>22,318,158     | \$<br>4,921,072     | \$<br>(1,900)       | \$ 109,486                            | 2,630,877                                 |
| 563               |  |   |     |      | REV01                | \$ | 1,592           | 1,068                | 454                 | 38                  | 2                                     | 30  |
| 564<br>565        | Miscellaneous/Other Revenue                |   |     |      | REVMISC              | \$ | 8,769           | 6,223                | 2,396               | 16                  | -                                     | 134                                       |
| 566               | Incremental Income Taxes                   |   |     |      | 24.85%               | )  | 7,451,867       | 5,547,752            | 1,223,568           | (459)               | 27,207                                | 653,799                                   |
| 567               | Incremental Uncollectable Accounts Expense | • |     |      | 0.203%               | )  | 60,876          | 45,321               | 9,996               | (4)                 | 222                                   | 5,341                                     |
| 568               | Incremental Commission Fees                |   |     |      | 0.20%                | )  | 59,976          | 44,651               | 9,848               | (4)                 | 219                                   | 5,262                                     |
| 569               |  |   |     |      | 25.25%               | )  |                 |                      |                     |                     |                                       |   |
| 570<br>571        | Net Operating Income Adjusted for Increase |   |     |      |                      |    | 76,079,120      | 58,848,952           | 17,036,035          | 1,149,466           | (173,071)                             | (782,262)                                 |
|                   | Net Cost Rate Base (Same as Above)         |   |     |      |                      | \$ | 1,052,349,977   | \$<br>636,498,491    | \$<br>312,131,056   | \$<br>25,025,270    | \$ 4,454,612                          | 74,240,547                                |
| 573               |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
|                   | Rate of Return Proposed                    |   |     |      |                      |    | 7.23%           | 9.25%                | 5.46%               | 4.59%               | -3.89%                                | -1.05%                                    |
| 575               |  |   |     | •    |                      |    |                 |                      |                     | •                   | •                                     |   |
| 575<br>576<br>577 |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |
| 577               |  |   |     |      |                      |    |                 |                      |                     |                     |                                       |   |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A   | ВС  | D              | E          | F           | G                     | Н                     | ı                   | J                | K                  |
|------------|---|-----|----------------|------------|-------------|-----------------------|-----------------------|---------------------|------------------|--------------------|
|            | ·   |     | •              |            |             |                       |                       |                     |                  | Firm               |
|            |   |     |                |            |             |                       |                       |                     | As Available Gas | Transportation     |
| 3          |   |     |                | Allocation | Total       | Residential           | Commercial            | Industrial          |                  | Service            |
| 4          | Description                                 | Ref | Name           | Vector     | System      | (RGS)                 | (CGS)                 | (IGS)               | (AAGS)           | (FT)               |
| 578        | -   |     |                |            |             |                       |                       |                     |                  |                    |
| 579        | Allocation Factors                          |     |                |            |             |                       |                       |                     |                  |                    |
| 580        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 581        |   |     |                |            |             |                       |                       |                     |                  |                    |
| _          | Procurement Expenses                        |     | COM01          |            | 31,454,934  | 19,501,502            | 10,410,592            | 1,393,182           | 149,658          | -                  |
| 583        |   |     |                |            |             | 0.619982              | 0.330968              | 0.044291            | 0.004758         | -                  |
|            | Storage                                     |     | COM02          |            | 20,303,610  | 13,003,045            | 6,694,292             | 606,273             |                  | -                  |
|            | Transmission                                |     | COM03          |            | 20,303,610  | 13,003,045            | 6,694,292             | 606,273             | -                |                    |
| _          | Distribution                                |     | COM04          |            | 43,362,337  | 19,501,502            | 10,410,592            | 1,393,182           | 149,658          | 11,907,403         |
| 587        | Adjusted Deliveries                         |     |                |            | 43,362,337  | 19,501,502            | 10,410,592            | 1,393,182           | 149,658          | 11,907,403         |
| 588        |   |     |                |            |             |                       |                       |                     |                  |                    |
|            | Demand                                      |     | DEMOI          |            | 404.007     | 222.467               | 156.015               | 12 122              | 2 274            |                    |
| _          | Procurement Expenses                        |     | DEM01<br>DEM02 |            | 494,887     | 322,467               | 156,915               | 12,132              | 3,374            | -                  |
| _          | Storage                                     |     | DEM02          |            | 11,680,000  | 7,724,367<br>0.661333 | 3,588,166<br>0,307206 | 297,491<br>0.025470 |                  | 69,976<br>0,005991 |
| 592        | Transmission Storage Related                |     | DEM03          |            | 11,680,000  | 7,724,367             | 3,588,166             | 297,491             |                  | 69,976             |
|            | Distribution Structures                     |     | DEM03<br>DEM04 |            | 606,908     | 322,467               | 156,915               | 12,132              | 3,374            | 112,021            |
|            | High Pressure Distrib Mains                 |     | DEM04<br>DEM05 |            | 100.00000%  |                       |                       |                     |                  | 25.07523%          |
| _          | Low/Med Pres. Distrib Mains                 |     | DEM05a         |            | 100.00000%  |                       |                       |                     |                  | 5.26354%           |
| 597        | Low/Med 11es. Distrib Mailis                |     | DEMOSa         |            | 100.0000070 | 00.11/36/0            | 30.3637270            | 3.2314070           | 0.7837070        | 3.2033470          |
|            | Customer Plant Allocators                   |     |                |            |             |                       |                       |                     |                  |                    |
|            | Customer Count (13 Month Average)           |     |                |            | 327,622     | 301,613               | 25,724                | 201                 | 3                | 80                 |
|            | High Pressure Distrib Mains (13 Month Avg.) |     | CUSTPT01       |            | 327,622     | 301,613               | 25,724                | 201                 | 3                | 80                 |
| _          | Low/Med Pres. Distrib Mains                 |     | CUSTPT01a      |            | 327,567     | 301,613               | 25,723                | 196                 | 2                | 32                 |
| 602        | Customer Accounts                           |     | CUSTPT04       |            | 354,274     | 301,613               | 51,449                | 401                 | 6                | 805                |
| 603        | Customer Service                            |     | CUSTPT05       |            | 354,274     | 301,613               | 51,449                | 401                 | 6                | 805                |
| 604        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 605        | Customer O&M Allocators                     |     |                |            |             |                       |                       |                     |                  |                    |
|            | Customer Count (12 Month Average)           |     |                |            | 327,692     | 301,659               | 25,740                | 210                 | 3                | 81                 |
|            | High Pressure Distrib Mains (12 Month Avg.) |     | CUSTOM01       |            | 327,692     | 301,659               | 25,740                | 210                 | 3                | 81                 |
|            | Low/Med Pres. Distrib Mains                 |     | CUSTOM01       |            | 327,637     | 301,659               | 25,739                | 205                 | 2                | 33                 |
| 609        |   |     | CUSTOM04       |            | 354,369     | 301,659               | 51,480                | 420                 | 6                | 805                |
| 610        | Customer Service                            |     | CUSTOM05       |            | 354,369     | 301,659               | 51,480                | 420                 | 6                | 805                |
| 611        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 612        |   |     | or romos       |            | 204.44:     |                       |                       |                     | 40.555           | ***                |
| _          | Services                                    |     | CUST02         |            | 391,144,507 | 304,167,449           | 85,147,839            | 1,291,650           | 19,323           | 518,246            |
| 614        | Meters                                      |     | CUST03         |            | 179,686,124 | 110,914,844           | 58,152,128            | 4,124,954           | 293,747          | 6,200,451          |
| 615<br>616 |   |     |                |            |             |                       |                       |                     |                  |                    |
| 617        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 618        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 619        |   |     |                |            |             |                       |                       |                     |                  |                    |
| 019        |   |     |                |            |             |                       |                       |                     |                  |                    |

#### Cost of Service Study 12 Months Ended June 30, 2022

|            | A                                | ВС  | D       | E                    | 1  | F               |    | G                       |    | Н                      |     | ı                     | J                                     | К   |
|------------|----------------------------------|-----|---------|----------------------|----|-----------------|----|-------------------------|----|------------------------|-----|-----------------------|---------------------------------------|---|
| 3 4        | Description                      | Ref | Name    | Allocation<br>Vector |    | Total<br>System |    | Residential<br>(RGS)    |    | Commercial<br>(CGS)    |     | Industrial<br>(IGS)   | As Available Gas<br>Service<br>(AAGS) | Firm<br>Transportation<br>Service<br>(FT) |
| 620<br>621 | Allocation Factors Continued     |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
| 622        | Anocation Factors Continued      |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
|            | Taxable Income                   |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
| 624        |                                  |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
| 625        | Net Income Before Income Tax     |     | NIBIT   |                      | \$ | 62,876,825      | \$ | 50,041,114              | \$ | 15,538,365             | \$  | 1,352,798             | \$ (336,524)                          | \$ (3,718,928)                            |
| 626        |                                  |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
|            | Interest Expense                 |     | INT     |                      | \$ | 17,694,326      | \$ | 11,396,648              | \$ | 4,833,296              | \$  | 362,386               | \$ 63,725                             | \$ 1,038,271                              |
| 628        | Interest Adjustment              |     |         |                      | \$ | -               |    | -                       |    | -                      |     | -                     | -                                     | -   |
|            | Taxable Income                   |     | TXINC   |                      | \$ | 45,182,499      | \$ | 38,644,466              | \$ | 10,705,069             | \$  | 990,411               | \$ (400,249)                          | \$ (4,757,199)                            |
| 631        | Tundote meeme                    |     | 1111110 |                      | Ψ  | 15,102,177      | Ψ  | 50,0, .00               | Ψ  | 10,700,000             | Ψ.  | ,,,,,,,,              | (100,215)                             | (1,757,177)                               |
| 632        | Total Distribution Expense       |     | DISTRT  |                      | \$ | 53,537,067      | \$ | 33,377,909              | \$ | 14,910,866             | \$  | 1,256,149             | \$ 264,018                            | \$ 3,728,125                              |
| 633        |                                  |     |         |                      |    |                 |    |                         |    |                        |     |                       |                                       |   |
|            | Number of Customers              |     |         |                      |    | 327,622         |    | 301,613                 |    | 25,724                 |     | 201                   | 3                                     | 80  |
| 635        | Services Cost                    |     |         |                      |    | 201 144 507     |    | 204 167 440             |    | 05 147 020             |     | 1 201 650             | 10.222                                | 510.246                                   |
| 636        | l .                              |     |         |                      |    | 391,144,507     | \$ | 304,167,449<br>1,008.47 | e  | 85,147,839<br>3,310.00 | e e | 1,291,650<br>6,440.91 | 19,323<br>\$ 6,440.91                 | 518,246<br>\$ 6,440.91                    |
| 638        |                                  |     |         |                      |    |                 | Φ  | 1,008.47                | Ф  | 3,310.00               | Þ   | 0,440.91              | 5 0,440.91                            | 5 0,440.91                                |
|            | Actual Revenue                   |     | REV01   |                      |    | 354,943,652     |    | 238,109,178             |    | 101,307,441            |     | 8,488,908             | 419,670                               | 6,618,455                                 |
| 640        | DSM Allocation                   |     | REVADJ4 |                      |    | 369,541         |    | 235,706                 |    | 133,397                |     | -                     | 437                                   | · -                                       |
| 641        | Forfeited Discounts              |     | REVFD   |                      |    | 1,079,328       |    | 872,230                 |    | 193,953                |     | 13,008                | -                                     | 137                                       |
|            | Miscellaneous Revenue Allocation |     | REVMISC |                      |    | 108,583         |    | 77,057                  |    | 29,667                 |     | 196                   |                                       | 1,663                                     |
|            | GSC Revenue                      |     | REVGSC  |                      |    | 115,476,300     |    | 73,041,197              |    | 38,749,209             |     | 3,507,061             | 178,833                               |   |
|            | Removal of GLT Revenue           |     | REVGLT  |                      |    | 10,181,350      |    | 6,886,665               |    | 2,860,959              |     | 333,499               | 18,776                                | 81,451                                    |
|            | Pro-Forma Adjustments            |     | PROFO   |                      |    | (126,980,903)   |    | (80,803,354)            |    | (42,015,773)           |     | (3,863,369)           | (199,173)                             | (99,234)                                  |
| 646        | High Pressure System             |     | RBTHP   |                      |    | 28,198,874      |    | 10,440,066              |    | 7,903,012              |     | 948,159               | 225,943                               | 9 691 602                                 |
| 047        | riigii riessure System           |     | VRIUL   |                      |    | 28,198,8/4      |    | 10,440,066              |    | 7,905,012              |     | 948,139               | 223,943                               | 8,681,693                                 |

# **Louisville Gas and Electric Company** Summary of Adjusted Rates of Return by Class

| Rate Class                          | Revenue           | Operating<br>Expenses |    | Operating<br>Margin |    | Rate Base        | Rate of Return<br>On Rate Base | Rate of Return<br>On Rate Base<br>After Increase |
|-------------------------------------|-------------------|-----------------------|----|---------------------|----|------------------|--------------------------------|--|
| Residential Service Rate RGS        | \$<br>160,530,153 | \$<br>119,601,433     | \$ | 40,928,720          | \$ | 650,634,291      | 6.29%                          | 8.85%  |
| Commercial Service Rate CGS         | 60,485,893        | 47,249,558            | _  | 13,236,336          | *  | 313,472,018      | 4.22%                          | 5.40%  |
| Industrial Service Rate IGS         | 4,719,195         | 3,244,898             |    | 1,474,297           |    | 21,294,974       | 6.92%                          | 6.92%  |
| As Available Gas Service Rate AAGS  | 224,912           | 433,897               |    | (208,985)           |    | 3,924,710        | -5.32%                         | -3.24%   |
| Firm Transportation Service Rate FT | 6,590,860         | 8,357,443             |    | (1,766,583)         |    | 63,023,984       | -2.80%                         | 0.32%  |
|                                     | 232,551,013.41    | 178,887,228.33        |    | 53,663,785.08       |    | 1,052,349,976.79 | 5.10%                          | 7.23%  |

# **Louisville Gas and Electric Company**

Summary of Rates of Return by Class w/Proposed Increase

|                                     |    | Revenue        |    | Operating<br>Expenses |    | Operating<br>Margin |    | Rate Base        | ROR    |
|-------------------------------------|----|----------------|----|-----------------------|----|---------------------|----|------------------|--------|
| Residential Service Rate RGS        | \$ | 182.849.379    | \$ | 125,239,156           | \$ | 57,610,223          | \$ | 650,634,291      | 8.85%  |
| Commercial Service Rate CGS         | *  | 65,407,420     | •  | 48,492,969            | •  | 16,914,451          | •  | 313,472,018      | 5.40%  |
| Industrial Service Rate IGS         |    | 4,717,333      |    | 3,244,432             |    | 1,472,901           |    | 21,294,974       | 6.92%  |
| As Available Gas Service Rate AAGS  |    | 334,400        |    | 461,545               |    | (127,145)           |    | 3,924,710        | -3.24% |
| Firm Transportation Service Rate FT |    | 9,221,767      |    | 9,021,845             |    | 199,922             |    | 63,023,984       | 0.32%  |
|                                     | -  | 262,530,298.41 |    | 186,459,947.13        |    | 76,070,351.29       |    | 1,052,349,976.79 | 7.23%  |

<sup>\*</sup> The increase shown for Rate FT reflects a proxy price for the customer's natural gas of \$2.66 per Mcf.

# LOUISVILLE GAS & ELECTRIC Gas Residential Customer Cost Analysis

|                                       | Residential   |
|---------------------------------------|---------------|
| Gross Plant                           |               |
| 369 Services                          | \$328,718,731 |
| 370 Meters                            | \$42,872,353  |
| House Regulators                      | \$17,047,367  |
| Total Gross Plant                     | \$388,638,450 |
| Depreciation Reserve 1/               |               |
| Services                              | \$106,304,722 |
| Meters                                | \$10,759,005  |
| House Regulators                      | \$5,555,712   |
| Total Depreciation Reserve            | \$122,619,438 |
| Total Net Plant                       | \$266,019,011 |
| Operation & Maintenance Expenses      |               |
| Meters & House Regulators             | \$1,391,724   |
| Customer Installation                 | \$144,798     |
| Maintenance-Services                  | \$680,093     |
| Meter Reading                         | \$2,555,358   |
| Records & Collections                 | \$5,303,796   |
| Total O & M Expenses                  | \$10,075,769  |
| Depreciation Expense 2/               |               |
| Services                              | \$10,518,999  |
| Meters                                | \$2,237,937   |
| House Regulators                      | \$644,390     |
| Total Depreciation Expense            | \$13,401,327  |
| Revenue Requirement                   |               |
| Interest                              | \$4,944,039   |
| Equity return                         | \$14,136,250  |
| State Income Taxes @ 6.00%            | \$1,142,169   |
| Federal Income Tax @21.00%            | \$3,757,737   |
| Revenue For Return                    | \$23,980,196  |
| O & M Expenses                        | \$10,075,769  |
| Depreciation Expense                  | \$13,401,327  |
| Subtotal Customer Revenue Requirement | \$47,457,291  |
| Total Revenue Requirement             | \$47,457,291  |
| Number of Customers                   | 301,613       |
| Number of Bills                       | 3,619,356     |
| TOTAL MONTHLY CUSTOMER COST           | \$13.11       |

<sup>1/</sup> Accumulated Depreciation percent of Gross Plant per Exhibit JJS-LGE-1.

<sup>2/</sup> Depreciation accrual rate times Gross Plant per Exhibit JJS-LGE-1.