

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Ccf ***	\$ 0.43185		\$ 0.39147		\$ 0.82332 /Ccf	(R)

* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .00996/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: September 25, 2020

DATE EFFECTIVE: October 26, 2020

ISSUED BY: John B. Brown, President


 Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2020-00314 dated _____.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.39147		\$ 0.82332 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

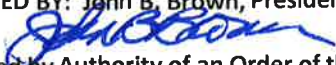
Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$9.77 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.39147		\$ 0.82332 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.39147		\$ 0.65843 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.39147		\$ 0.57882 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.39147		\$ 0.53882 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.39147		\$ 0.51882 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$71.52, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES
 INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.39147		\$ 0.55147 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.39147		\$ 0.51147 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.39147		\$ 0.47147 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.39147		\$ 0.45147 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$549.64, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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 Case No. 2020-00314 dated _____.

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 26, 2020		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.4633
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3652
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0862
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>3.9147</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	5,529,672
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>13,300</u>
	\$	5,542,972
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,600,487</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.4633</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

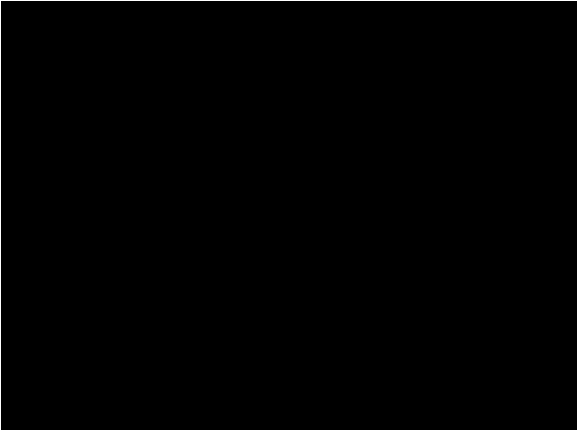
ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.2214)
PREVIOUS QUARTER	\$/MCF	(0.3372)
SECOND PREVIOUS QUARTER	\$/MCF	0.6100
THIRD PREVIOUS QUARTER	\$/MCF	0.3138
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.3652</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0798)
PREVIOUS QUARTER	\$/MCF	0.1549
SECOND PREVIOUS QUARTER	\$/MCF	0.0192
THIRD PREVIOUS QUARTER	\$/MCF	(0.0081)
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0862</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2020
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2020

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				763,132	
	554,881	1.057	\$ 3.1258	1,833,673	I
	245,048	1.084	\$ 3.1087	274,771	I
	199,075	1.213	\$ 3.3130	800,115	I
	14,834	1.200	\$ 3.1863	56,719	I
	<u>586,649</u>		\$ 1.6627	<u>975,421</u>	I
	<u>1,600,487</u>			<u>5,529,672</u>	
COMPANY USAGE	24,007				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2021

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	35.00%	
ESTIMATED BAD DEBT EXPENSE	\$38,000	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$13,300	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/2020

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$13.976	\$182,400
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$9.554	\$335,327
FT-G COMMODITY RATE - ZONE 0-2	5.	96,430	V	6.	\$0.0184	\$1,774
FT-G COMMODITY RATE - ZONE 1-2	7.	259,269	V	8.	\$0.0154	\$3,993
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$13.976	\$15,363
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$9.554	\$45,046
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$4.988	\$3,663
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0184	\$615
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0154	\$2,209
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0033	\$74
FUEL & RETENTION - ZONE 0-2	21.	129,864	V	22.	\$0.0772	\$10,027
FUEL & RETENTION - ZONE 1-2	23.	402,680	V	24.	\$0.0625	\$25,174
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0103	\$230
SUB-TOTAL						\$625,895
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$1.8222	\$12,989
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0185	\$16,161
FS-PA RETENTION	35.	72,796	V	36.	\$0.0772	\$5,620
SUB-TOTAL						\$35,833
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.3386	\$54,072
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0183	\$33,179
FS-MA RETENTION	45.	151,090	V	46.	\$0.0763	\$11,524
SUB-TOTAL						\$101,404
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$763,132

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/2020

GTS COMMODITY RATE	47.	245,048	V	48.	\$0.8289	\$203,120
FUEL & RETENTION	49.	245,048	V	50.	\$0.0577	\$14,146
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$217,266

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/2020

FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	245,048	V	54.	\$0.0109	\$2,671
FUEL & RETENTION	55.	245,048	V	56.	\$0.0003	\$64
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$57,504

TOTAL PIPELINE CHARGES**\$1,037,903**

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2020 THROUGH JANUARY 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.1863 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2020 THROUGH JANUARY 2021 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.1258 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2020 THROUGH JANUARY 2021 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.1087 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 11/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2020 THROUGH JANUARY 2021**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.3130 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

9/23/2020

Confidential Information
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	
November 2020	111,029	117,380	\$2.813	(\$0.060)	\$323,146.75	Btu:
December 2020	207,288	219,145	\$3.213	(\$0.060)	\$690,963.79	
January 2021	<u>236,564</u>	<u>250,095</u>	\$3.337	(\$0.060)	<u>\$819,562.83</u>	
	554,881	586,620			\$1,833,673.36	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		586,620				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.1258</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	
November 2020	53,473	57,970	\$2.813	(\$0.07)	\$159,011.93	Btu:
December 2020	86,908	94,217	\$3.213	(\$0.07)	\$296,123.91	
January 2021	<u>104,667</u>	<u>113,469</u>	\$3.337	(\$0.07)	<u>\$370,704.84</u>	
	245,048	265,657			\$825,840.68	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		265,657				
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.1087</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	
November 2020	2,954	3,545	\$2.813	0	\$9,971.52	Btu:
December 2020	5,543	6,652	\$3.213	0	\$21,371.59	
January 2021	<u>6,337</u>	<u>7,604</u>	\$3.337	0	<u>\$25,375.88</u>	
	14,834	17,801			\$56,719.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.1863</u></u>	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	
November 2020	199,075	241,508	\$2.813	\$0.50	\$800,114.63	Btu:
December 2020	0	0	\$3.213	\$0.50	\$0.00	
January 2021	<u>0</u>	<u>0</u>	\$3.337	\$0.50	<u>\$0.00</u>	
	199,075	241,508			\$800,114.63	
FIXED PRICE		0			\$0.00	
WEIGHTED AVERAGE PRICE PER DTH:					<u><u>\$3.3130</u></u>	

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2020**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.004272
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2020	MCF	2,879,238
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.7876920	-0.5 =	0.287692

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2020**

Particulars	Unit	For the Month Ended		
		May-20	Jun-20	Jul-20
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	264,901	124,134	134,030
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	264,901	124,134	134,030
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	597,142	317,203	287,537
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	13,841	-	4,082
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	610,983	317,203	291,619
SALES VOLUME				
JURISDICTIONAL	MCF	203,138	153,300	58,852
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	203,138	153,300	58,852
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	3.0077	2.0692	4.9551
RATE DIFFERENCE	\$	4.4722	4.4722	4.4722
MONTHLY SALES	MCF	(1.4645)	(2.4030)	0.4829
MONTHLY COST DIFFERENCE	\$	203,138	153,300	58,852
	\$	(297,496)	(368,380)	28,420
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			(637,456)
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			2,879,238
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.2214)

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2020

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(1,739,578)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.5405) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,879,238 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(1,556,228)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(183,349.86)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,879,238	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(440,300)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(393,879)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(46,421)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(229,771)</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,879,238</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0798)</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	A	B	C	D	E	A x B
		Aug-19	Nov-19	Feb-20	May-20	
Balance Adjustment		\$ (440,300)	\$ 32,965	\$ (24,859)	\$ 57,677	
	<u>Mcf Billed</u>					
Aug	55,849	(0.1368)				(7,640)
Sept	61,802	(0.1368)				(8,455)
Oct	54,876	(0.1368)				(7,507)
Nov	136,639	(0.1368)	0.0108			(18,692)
Dec	399,770	(0.1368)	0.0108			(54,689)
Jan	469,611	(0.1368)	0.0108			(64,243)
Feb	497,640	(0.1368)	0.0108	(0.0081)		(68,077)
Mar	487,889	(0.1368)	0.0108	(0.0081)		(66,743)
Apr	299,871	(0.1368)	0.0108	(0.0081)		(41,022)
May	203,138	(0.1368)	0.0108	(0.0081)	0.0192	(27,789)
June	153,300	(0.1368)	0.0108	(0.0081)	0.0192	(20,971)
July	<u>58,852</u>	(0.1368)	0.0108	(0.0081)	0.0192	<u>(8,051)</u>
	2,879,237					(393,879)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (440,300)</u>
Balance Adjustment for the BA						\$ (46,421)