

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
GUIDELINES	)	

RESPONSES TO COMMISSION STAFF’S SECOND INFORMATION REQUEST
TO SALT RIVER ELECTRIC COOPERATIVE CORPORATION

DATED SEPTEMBER 01, 2026

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF
INTERCONNECTION AND NET
METERING GUIDELINES

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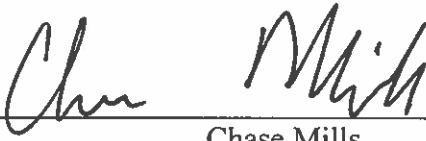
CASE NO. 2020-00302

CERTIFICATE OF PREPARATION

STATE OF KENTUCKY
COUNTY OF NELSON

Chase Mills, being duly sworn, states that he supervised the preparation of responses to The Public Service Commission's Second Request for Information dated September 1, 2026, in the above-named case, and that the matters and items set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

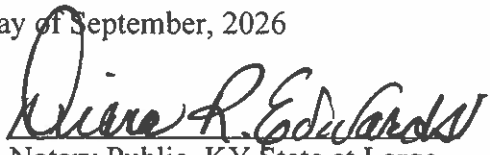
SALT RIVER ELECTRIC COOPERATIVE CORP.



Chase Mills
Chief Operations Officer

STATE OF KENTUCKY
COUNTY OF NELSON

Subscribed and sworn before me on this 9th day of September, 2026



Diane R. Edwards
Notary Public, KY State at Large
My commission expires: July 05, 2027
Commission No. KYNP74336

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2020-00302

SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S SECOND INFORMATION REQUEST DATED SEPTEMBER 1, 2026

REQUEST 1

RESPONSIBLE PARTY: CHASE MILLS, CHIEF OPERATIONS OFFICER

Request 1. Refer to Commission Staff's First Request for Information, Item 1c.

- a. Explain how the utility calculated the percentage of cumulative capacity of the utility's single hour peak load during calendar year 2025.
- b. Provide a breakdown of the calculation and any supporting calculations or documents in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

Response 1.

- a. Salt River maintains a running total of all inverter power ratings as provided by members on their approved applications for interconnection and net metering or their associated inverter specification documentation. At the end of the 2025, this cumulative total was 2,892,005 watts.

East Kentucky Power, Salt River's G&T provider, provided Salt River with its peak single hour peak load during calendar year 2025 which was 373,206.12 kW or 373,206,120 watts.

Salt River then divided its members cumulative connected inverter power ratings by Salt River's single hour peak load during calendar year 2025 to arrive at its calculated percentage of cumulative capacity.

- b. Salt River's cumulative total of connected inverter power ratings divided by Salt Rivers peak single hour load in 2025 equals Salt River's calculated the percentage of cumulative capacity.

$$\frac{(\text{Total Connected Inverter Power Rating})}{(\text{Single Peak Hour Load})} = (\text{Calcuated Precentage of Cumulative Capacity})$$

$$\frac{(2,982,005 \text{ watts})}{(373,206,120 \text{ watts})} = .00799 \text{ or } 0.8\%$$