

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
GUIDELINES	)	

RESPONSES TO COMMISSION STAFF’S SECOND INFORMATION REQUEST
TO GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

DATED SEPTEMBER 1, 2026

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
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VERIFICATION OF ANGELA JORDAN

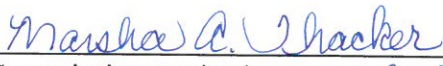
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF CARTER)

Angela Jordan, Senior Member Services Advisor, being duly sworn, states that she has supervised the preparation of responses to Commission Staff's Second Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Angela Jordan

The foregoing Verification was signed, acknowledged and sworn to before me this 10th day of September 2026, by Angela Jordan.



Commission expiration: 1-9-2027



GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2020-00302

SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S SECOND INFORMATION REQUEST DATED SEPTEMBER 1, 2026

REQUEST 1

RESPONSIBLE PARTY: Angela Jordan

Request 1. Refer to Commission Staff's First Request for Information, Item 1c.

- a. Explain how the utility calculated the percentage of cumulative capacity of the utility's single hour peak load during calendar year 2025.
- b. Provide a breakdown of the calculation and any supporting calculations or documents in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

Response 1.

- a. Grayson RECC calculated the percentage of cumulative capacity of the utility's single hours peak load during calendar year 2025 by taking the sum of the size of all inverters installed on our system and dividing that figure by our single hour peak load during calendar year 2025.
- b. The sum of the inverters for net metering customers is 608.52 kW and the Grayson RECC single hour peak load for 2025 was 76,122.88 kW. Dividing 608.52 by 761.23 is 79.94%.