

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
GUIDELINES	)	

RESPONSES TO COMMISSION STAFF’S SECOND INFORMATION REQUEST
TO FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

DATED SEPTEMBER 1, 2026

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2020-00302

SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S SECOND INFORMATION REQUEST DATED SEPTEMBER 1, 2026

REQUEST 1

RESPONSIBLE PARTY: Chris Childress and Caralyne Pennington

Request 1. Refer to Commission Staff's First Request for Information, Item 1c.

- a. Explain how the utility calculated the percentage of cumulative capacity of the utility's single hour peak load during calendar year 2025.
- b. Provide a breakdown of the calculation and any supporting calculations or documents in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

Response 1.

- a. Farmers RECC calculated the percentage of cumulative capacity of the utility's single hours peak load during calendar year 2025 by taking the sum of the size of all inverters installed on our system and dividing that figure by our single hour peak load during calendar year 2025.
- b. The sum of the inverters for net metering customers is 750.45 and the Farmers RECC single hour peak load for 2025 was 1486.41. Dividing 750.45 by 1486.41 is 0.505%.