

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
GUIDELINES	)	

RESPONSES TO COMMISSION STAFF’S SECOND INFORMATION REQUEST
TO BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

DATED SEPTEMBER 1, 2026

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATIVE
CASE NO. 2020-00302
SECOND REQUEST FOR INFORMATION RESPONSE

STAFF'S SECOND INFORMATION REQUEST DATED SEPTEMBER 1, 2026

REQUEST 1

RESPONSIBLE PARTY: **Jeff Prater**

Request 1. Refer to Commission Staff's First Request for Information, Item 1c.

- a. Explain how the utility calculated the percentage of cumulative capacity of the utility's single hour peak load during calendar year 2025.
- b. Provide a breakdown of the calculation and any supporting calculations or documents in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.

Response 1.

- a. This was calculated by taking Big Sandy RECC's net metering capacity and dividing by its single hour peak load (which includes its entire load).
- b.

Net Metering Accounts - DC Capacity (kW)	
12.92	
13.26	
10.2	
8.47	
15.2	
6.3	
6.3	
1.6	
7.48	
5.67	
6.3	
8.8	Inactive
93.7	Total Active (kW)
102.5	Total with Inactive (kW)
74,579.70	Single Hour Peak Load (kW)
0.14	Percentage of Cumulative Capacity (%)