

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC INVESTIGATION OF	)	CASE NO.
INTERCONNECTION AND NET METERING	)	2020-00302
GUIDELINES	)	

RESPONSES TO STAFF’S FIRST INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED JUNE 30, 2026


Notary Public

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2020-00302
FIRST REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED JUNE 30, 2026

REQUEST 1

RESPONSIBLE PARTY: Scott Drake

Request 1. Refer to Case No. 2008-00169, Development of Guidelines for Interconnection and Net Metering for Certain Generators with Capacity up to Thirty Kilowatts (Ky. PSC Jan. 8, 2009), Appendix A.

a. Provide red-lined tariff sheets for any updates or changes made to the utility's tariff regarding the interconnection and net-metering guidelines since the implementation of such guidelines in Case No. 2008-00169.

b. Provide any safety or engineering requirements currently required or available to net metering and interconnection customers to help ensure safety and reliability that are not required under the Commission's Interconnection and Net Metering Guidelines.

c. Provide the current percent of cumulative capacity of the utility's single hour peak load during calendar year 2025. Explain how the utility calculated this percentage.

d. Provide the case number where each change or update was approved.

Response 1a-c. Net metering installations interconnect to the electric systems of East Kentucky Power Cooperative Inc.'s ("EKPC") Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 2

RESPONSIBLE PARTY: Scott Drake

Request 2. Describe how many net-metering and interconnection customers the utility has, including what type of generating facility and energy storage, if applicable, each customer has.

Response 2. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 3

RESPONSIBLE PARTY: Scott Drake

Request 3. Provide a breakdown of the approximate costs for the utility associated with interconnection for the past five years. In this response, separate the approximate costs associated with level 1 and level 2 applications.

Response 3. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 4

RESPONSIBLE PARTY: Scott Drake

Request 4. Provide an overview of how the interconnection application and agreement process works. In this overview, explain approximately how long each step in the process takes, who is responsible for initiating each step of the process, when progress is communicated to the applicant, and what costs are associated with this process for the utility and applicants. Also explain, if a customer does not qualify or is ineligible during the review process, the protocols and considerations for coming to that determination and communicating that decision to the applicant.

Response 4. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 5

RESPONSIBLE PARTY: Scott Drake

Request 5. Explain whether the utility recovers in rates any expenses for the interconnection application process. If not, explain why not.

Response 5. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 6

RESPONSIBLE PARTY: Scott Drake

Request 6. Explain which IEEE Standard is currently applicable for purposes of interconnection. If IEEE Standard 1547-2018 is not currently applicable, explain the utilities' position for implementing IEEE Standard 1547-2018.

Response 6. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 7

RESPONSIBLE PARTY: Scott Drake

Request 7. Explain the interconnection requirements if a customer does not qualify or is ineligible during the review process for a level one application; a level two application; and both levels.

Response 7. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 8

RESPONSIBLE PARTY: Scott Drake

Request 8. Explain how behind the meter battery energy storage resources are considered under the existing tariff for both net-metering and non-net metering customers.

Response 8. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.

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REQUEST 9

RESPONSIBLE PARTY: Scott Drake

Request 9. Explain what safety and technical standards are used to safely and reliably integrate behind-the-meter battery energy storage resources. Explain, if applicable, what changes to software, communications, billing, and utility systems would need to change in order to accommodate third party DER- aggregation. If not applicable, explain why not.

Response 9. Net metering installations interconnect with the electric systems of EKPC's Owner-Member Distribution Cooperatives. EKPC does not have a Net Metering tariff, therefore; this question is not applicable to EKPC.