

SCHEDULE NM – NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Jackson Energy Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Jackson Energy Cooperative's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Jackson Energy Cooperative's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a retail electric member of Jackson Energy Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Jackson Energy Cooperative's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

At its sole discretion, Jackson Energy Cooperative may provide Net Metering to other member-generators not meeting all conditions listed above on a case-by-case basis.

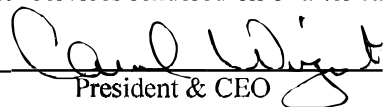
METERING

Jackson Energy Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Jackson Energy Cooperative's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Jackson Energy Cooperative using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Jackson

Date of Issue: December 13, 2019

Date Effective: Services rendered on or after January 3, 2020

Issued By:


President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

1/3/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 171

Original Sheet No. 171

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

Energy Cooperative to the member-generator and from the member-generator to Jackson Energy Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Jackson Energy Cooperative shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative exceed the deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative, the member-generator shall pay Jackson Energy Cooperative for the net amount of energy delivered by Jackson Energy Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

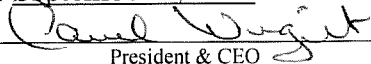
The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Jackson Energy Cooperative be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

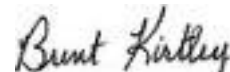
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No.172
Original Sheet No. 172
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Jackson Energy Cooperative prior to connecting the generator facility to Jackson Energy Cooperative's system.

Applications will be submitted by the Member and reviewed and processed by Jackson Energy Cooperative according to either Level 1 or Level 2 processes defined in this tariff.

Jackson Energy Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Jackson Energy Cooperative will work with the Member to resolve those issues to the extent practicable.

Members may contact Jackson Energy Cooperative to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Jackson Energy Cooperative's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Jackson Energy Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Paul Wugit
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 173

Original Sheet No. 173

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Jackson Energy Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Jackson Energy Cooperative distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Jackson Energy Cooperative distribution lines, the generator shall appear to the primary Jackson Energy Cooperative distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Jackson Energy Cooperative does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Jackson Energy Cooperative on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Jackson Energy Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Jackson Energy Cooperative determines that the generating facility can be safely and reliably connected to Jackson Energy Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Carol Wigit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 174

Original Sheet No. 174

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

Jackson Energy Cooperative shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Jackson Energy Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation examination and/or witness test if required by Jackson Energy Cooperative. Jackson Energy Cooperative's approval section of the Application will indicate if an examination and/or witness test are required. If so, the Member shall notify Jackson Energy Cooperative within 3 business days of completion of the generating facility installation and schedule an examination and/or witness test with Jackson Energy Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Jackson Energy Cooperative and the Member. The Member may not operate the generating facility until successful completion of such examination and/or witness test, unless Jackson Energy Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the examination or witness test due to non-compliance with any provision in the Application and Jackson Energy Cooperative approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-examined by Jackson Energy Cooperative.

If the Application is denied, Jackson Energy Cooperative will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY David W. Wight
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 175

Original Sheet No. 175

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Jackson Energy Cooperative will approve the Level 2 Application if the generating facility meets Jackson Energy Cooperative's technical interconnection requirements, which are based on IEEE 1547.

Jackson Energy Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Jackson Energy Cooperative will respond in one of the following ways:

- 1) The Application is approved and Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Jackson Energy Cooperative's distribution system are required, the cost will be the responsibility of the Member. Jackson Energy Cooperative will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Jackson Energy Cooperative will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Jackson Energy Cooperative approval. Member may resubmit Application with changes.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, examination and/or witness test requirements, (T) description of and cost of construction or other changes to Jackson Energy Cooperative's

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wright
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 176

Original Sheet No. 176

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Jackson Energy Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, EXAMINATION AND PROCESSING FEES (T)

No application fees or other review, study, or examination or witness test fees may be charged by Jackson Energy Cooperative for Level 1 Applications. (T)

Jackson Energy Cooperative requires each Member to submit with each Level 2 Application a non-refundable application, examination and/or processing fee of up to \$100 for Level 2 Applications. In the event Jackson Energy Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Jackson Energy Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense. (T)

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Jackson Energy Cooperative's distribution system, the Member's generating facility shall comply with the following terms and conditions: (T)

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Weigert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

with Jackson Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wiegert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 178

Original Sheet No. 178

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.

- 7) After initial installation, Jackson Energy Cooperative shall have the right to examine and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and/or examination of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site examinations to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff. (T)
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols. (T)
- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency (T)

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Candice W. J. [Signature]
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

[Signature]

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 179

Original Sheet No. 179

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, the Jackson Energy Cooperative may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

The liability of the Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy cooperative with proof of such insurance at the time that application is made for net metering.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Paul Wegit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 180

Original Sheet No. 180

Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

- 13) By entering into an Interconnection Agreement, or by examination, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment. (T)
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to the Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days' prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days' notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wrigley
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

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EFFECTIVE

9/4/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)