

# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606) 742-0014  
(606) 742-0015  
1-800-230-5740  
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax



August 31, 2020

Gwen R Pinson  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky 40602

RE: Case No.  
Western Lewis Rectorville Water and Gas District  
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original Gas Cost Recovery Rates to be effective September 1, 2020  
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in blue ink that reads "Sharon Dennison".

Sharon Dennison  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO.

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

September 1, 2020

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Date Rates to be Effective:

October 1, 2020

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Reporting Period is Calendar Quarter Ended:

June 30, 2020

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.9436
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-0.1589
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		<u>2.5347</u>

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	<u>148.062</u>
÷	Sales for the 12 months ended _____	Mcf	<u>37,544</u>
=	Expected Gas Cost (EGC)	\$/Mcf	<u>3.9436</u>

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	<u>-1.25</u>

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-0.2868
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0879
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0771
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.0371
=	Actual Adjustment (AA)	\$/Mcf	<u>-0.1589</u>

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended September 30, 2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Center point Energy	40,344	1080	37,394	3.67	148,062

Totals	<u>40,344</u>		<u>37,394</u>		<u>148,062</u>
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Line loss for 12 months ended June 30, 2020 is .0% based on purchases of 37,394 Mcf and sales of 37,544 Mcf.

Total Expected Cost of Purchases (6)	Unit \$	Amount 148,062
÷ Mcf Purchases (4)	Mcf	37,394
= Average Expected Cost Per Mcf Purchased	\$/Mcf	3.9595
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	37,394
= Total Expected Gas Cost (to Schedule IA)	\$	148,062

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30, 2020

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>( April )</u>	<u>Month 2</u> <u>(May )</u>	<u>Month 3</u> <u>(June)</u>
Total Supply Volumes Purchased	Mcf	2741	1703	545
Total Cost of Volumes Purchased	\$	7267	5619	1509
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	6904	5338	1434
= Unit Cost of Gas	\$/Mcf	1.0526	1.0526	1.0523
- EGC in effect for month	\$/Mcf	2.8055	2.8055	2.8055
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.7530	-1.7529	-1.7532
x Actual sales during month	Mcf	2641	2901	601
= Monthly cost difference	\$	-4630	-5085	-1054

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-10,769
÷ Sales for 12 months ended	Mcf	37,544
= Actual Adjustment for Reporting Period (to Schedule IC.)	\$/Mcf	-0.2868

<b>2020 4TH Quarter Price Projections</b>			
<b>Prepared for Western Lewis Rectorville by Atmos Energy Marketing</b>			
<b>Month</b>	<b>Expected Usage</b>	<b>Total Amount Due</b>	<b>WACOG</b>
Oct-20	1,754	\$5,752.44	\$3.28
Nov-20	5,134	\$18,786.37	\$3.66
Dec-20	7,557	\$28,476.39	\$3.77
<b>Quarter Average</b>	<b>4,815</b>	<b>\$17,671.73</b>	<b>\$3.67</b>