## SCHEDULE I

# **GAS COST RECOVERY RATE SUMMARY**

Unit

Amount

Component

| Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA) Gas Cost Recovery Rate (GCR) | \$/Mcf<br>\$/Mcf<br>\$/Mcf<br>\$/Mcf | \$8.1068<br>\$0.0000<br>\$0.7554<br>\$0.0000<br>\$8.8622 |
|--|--------------------------------------|--|
| Rates to be effective for service rendered from September  | r 28, 2020                           |  |
| -  |                                      |  |
| A. EXPECTED GAS COST CALCULATION   | Unit                                 | Amount   |
| Total Expected Gas Cost (Sch II)   | \$/Mcf                               | \$291,530.96   |
| /Sales for the 12 months ended June 30, 2020   | \$/Mcf                               | 35,961.10  |
| Expected Gas Cost  | \$/Mcf                               | \$8.1068   |
| B. REFUND ADJUSTMENT CALCULATION   | Unit                                 | Amount   |
| Supplier Refund Adjustment for Reporting Period (Sch III)  | \$/Mcf                               | \$0.0000   |
| +Previous Quarter Supplier Refund Adjustment   | \$/Mcf                               | \$0.0000   |
| +Second Previous Quarter Supplier Refund Adjustment  | \$/Mcf                               | \$0.0000   |
| +Third Previous Quarter Supplier Refund Adjustment   | \$/Mcf                               | \$0.0000   |
| =Refund Adjustment (RA)  | \$ Mcf                               | \$0.0000   |
| C. ACTUAL ADJUSTMENT CALCULATION   | Unit                                 | Amount   |
| Actual Adjustment for the Reporting Period (Sch IV)  | \$/Mcf                               | (\$0.0713)   |
| +Previous Quarter Reported Actual Adjustment   | \$/Mcf                               | (\$0.2410)   |
| +Second Previous Quarter Reported Actual Adjustment  | \$/Mcf                               | \$0.8569   |
| +Third Previous Quarter Reported Actual Adjustment   | \$/Mcf                               | \$0.2108   |
| =Actual Adjustment (AA)  | \$ Mcf                               | \$0.7554   |
| D. BALANCE ADJUSTMENT CALCULATION  | Unit                                 | Amount   |
| Balance Adjustment for the Reporting Period (Sch V)  | \$/Mcf                               | \$0.0000   |
| +Previous Quarter Reported Balance Adjustment  | \$/Mcf                               | \$0.0000   |
| +Second Previous Quarter Reported Balance Adjustment   | \$/Mcf                               | \$0.0000   |
| +Third Previous Quarter Reported Balance Adjustment  | \$/Mcf                               | \$0.0000   |
| =Balance Adjustment (BA)   | \$ Mcf                               | \$0.0000   |

### SCHEDULE II

#### EXPECTED GAS COST

| Actual Mcf Purchases for 12 month | ths ended          | June 30, 2020            |                        |             |                  |
|-----------------------------------|--------------------|--------------------------|------------------------|-------------|------------------|
| (1)                               | (2)                | (3)<br>Btu               | (4)                    | (5)         | (6)<br>(4) x (5) |
| Supplier                          | Dth                | Conversion Factor        | Mcf                    | Rate        | Cost             |
| Petrol Energy, LLC                | 41,90              | 0 1.0728                 | 39,056.67              | \$5.1495    | \$201,122.34     |
| Apache Gas Transmission           | 41,90              | 0 1.0728                 | 39,056.67              | \$2.5520    | \$99,672.63      |
|                                   |                    |                          |                        |             | \$0.00           |
|                                   |                    |                          |                        |             | \$0.00           |
|                                   |                    |                          |                        |             | \$0.00           |
|                                   |                    |                          |                        |             | \$0.00           |
|                                   |                    |                          |                        |             | \$0.00           |
| Totals                            |                    | From Bill Report ->      | 39,056.67<br>39,056.00 | \$7.7015    | \$300,794.98     |
| Line loss for 12 months ended     | June 30, 202       | 20 is based on purchases | of                     | 39,056.67   | Mcf              |
| and sales of                      | 35,961.1           | 0 Mcf.                   | 7.93%                  |             |                  |
|                                   |                    |                          |                        | <u>Unit</u> | Amount           |
| Total Expected Cost of Purchases  | s (6)              |                          |                        | · <u></u>   | \$300,794.98     |
| / Mcf Purchases (4)               | • •                |                          |                        |             | 39,056.67        |
| = Average Expected Cost Per Mc    | f Purchased        |                          |                        |             | \$7.7015         |
| x Allowable Mcf Purchases (must   | not exceed Mcf sal | es / .95)                |                        |             | 37,853.79        |
| = Total Expected Gas Cost (to Sc  | hedule IA)         |                          |                        |             | \$291,530.96     |

### SCHEDULE III

# SUPPLIER REFUND ADJUSTMENT

| Description  | Unit | Amount    |
|--|------|-----------|
| Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate) | \$   |           |
| Refunds Including Interest   | \$   | \$0.00    |
| Divided by 12 Month Projected Sales Ended  | Mcf  | 35,961.10 |
| Current Supplier Refund Adjustment   |      | 0         |

#### SCHEDULE IV

#### ACTUAL ADJUSTMENT

For the three months ending: 6/30/2020

| <u>Particulars</u>                    |                     | Unit   | April            | May |            | June |            |
|---------------------------------------|---------------------|--------|------------------|-----|------------|------|------------|
| Cost of Gas From Supllier             | _                   | \$     | \$<br>9,788.16   | \$  | 6,209.44   | \$   | 5,516.28   |
| Total Supply Volumes Purchased pe     | r TETCO             | Mcf    | 2,377            |     | 1,472      |      | 1,292      |
| Apache Gas Transmission ra            | te                  |        | 2.5520           |     | 2.5520     |      | 2.5520     |
| Total Cost of Volumes Purchased       |                     | \$     | \$15,854.26      |     | \$9,965.98 |      | \$8,813.46 |
| actually charged                      |                     |        |                  |     |            |      |            |
| EGC in Effect for Month               |                     | \$/Mcf | \$7.2356         |     | \$7.2356   |      | \$7.2356   |
| Monthly Cost Difference               |                     | \$     | \$<br>(1,344.76) | \$  | (684.82)   | \$   | (534.93)   |
| Total Cost Difference                 |                     |        |                  |     |            |      | (2,564.51) |
| / Sales for 12 months ended           | 30-Jun-20           | Mcf    |                  |     |            |      | 35,961.00  |
| = Actual Adjustment for the Reporting | g Period (to Sch IC | 3)     | •                |     |            |      | (0.0713)   |

# Total Purchases Expected Gas Cost

MCF from IEICO Report

| ר וו:ח |     | Report |  |
|--------|-----|--------|--|
| HIII I | mai | RADOIT |  |

|              | Roport        |    |             |            |             | bili Total Report |  |
|--------------|---------------|----|-------------|------------|-------------|-------------------|--|
| <u>Month</u> | MCF Purchased | Ex | pected Rate | <u>E</u> > | pected Cost | MCF Sales         |  |
| Jul-19       | 2,358         | \$ | 7.8711      | \$         | 18,560.05   | 1,067             |  |
| Aug-19       | 906           | \$ | 7.8711      | \$         | 7,131.22    | 832               |  |
| Sep-19       | 1,048         | \$ | 7.8711      | \$         | 8,248.91    | 1,071             |  |
| Oct-19       | 1,938         | \$ | 7.0721      | \$         | 13,705.73   | 1,818             |  |
| Nov-19       | 4,906         | \$ | 7.0721      | \$         | 34,695.72   | 4,135             |  |
| Dec-19       | 6,166         | \$ | 7.0721      | \$         | 43,606.57   | 6,415             |  |
| Jan-20       | 6,351         | \$ | 7.7023      | \$         | 48,917.31   | 5,896             |  |
| Feb-20       | 5,682         | \$ | 7.7023      | \$         | 43,764.47   | 5,073             |  |
| Mar-20       | 4,560         | \$ | 7.7023      | \$         | 35,122.49   | 4,665             |  |
| Apr-20       | 2,377         | \$ | 7.2356      | \$         | 17,199.02   | 2,152             |  |
| May-20       | 1,472         | \$ | 7.2356      | \$         | 10,650.80   | 1,551             |  |
| Jun-20       | 1,292         | \$ | 7.2356      | \$         | 9,348.40    | 1,286             |  |
| Total        | 39,056        |    |             | \$         | 290,950.69  | 35,961            |  |

# Petrol Energy Invoices

| Apr-20 \$ | 9,788.16 |
|-----------|----------|
| May-20 \$ | 6,209.44 |
| Jun-20 \$ | 5,516.28 |