Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

August 20, 2020

Mrs. Gwen R. Pinson

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs.Pinson:

Pleass/find proclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevin Jacobs CPA

Quarterly Re	eport of Gas Cost
Recovery R	ate Calculation

Date Filed: September 1,2020

Date Rates to Be Effective: October 1 2020

Reporting Period is Calendar Quarter Ended:

June 30 2020

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Componet	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.9549
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.3481
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)		4.6068
GCR to be effective for service rendered from October 1 2020 to Decen	nber 31 2020	
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	132460.60
+ Sales for the 12 months ended 6/30/2020	Mcf	<u>26733.44</u>
= Expected Gas Cost (ECG)	\$/Mcf	4.9549
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.1692)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1373)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0316)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0100)
= Actual Adjustment (AA)	\$/Mcf	(0.3481)
C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Balance Adjustment	\$/Mcf	0
+ Third Previous Quarter Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE II

EXPECTED GAS COST

*	71 20 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Actual * MCF Purchases for 12 months ended	- 16:30-20::::::::
Actual INCL DICHOSES IOLIZE INDUITIES CHOCO	

<u>Supplier</u>	8/31/2019 9/30/2019 10/31/2019 11/30/2019 12/31/2019 1/31/2020 2/29/2020 3/31/2020 4/30/2020 5/31/2020	611.18 1127.00 1314.00 3233.07 4023.00 4738.00 3532.00 2642.00 2143.00 1823.00	4.9482 4.8836 4.9002 4.5318 4.9310 4.8936 4.6538 4.8828	
Totals		27539.25	4.8099	132460.60

Line lass for 12 months ended	6/30/2020	-2.9260%	based on purchases of
27539.25 Mcfand sales of	26733.44 Mcf		

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	132460.60
+ Mcf Purchases (4)	Mcf	<u>27539.25</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.8099
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	27539.25
= Total Expected Gas Cost (to Schedule IA)	\$	132460.60

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended Ma

March 31 2020

		Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	1/31/2020	2/29/2020	03/31/2020
Total Supply Volumes Purchased	Mcf	4738.00	3532.00	2642.00
Total Cost of Volumes Purchased	\$	23185.95	16437.36	12900.24
+ Total Sales	Mcf	4738.00	3532.00	2642.00
(may not be less than 95% of supply				
volumes)				
= Unit Cost of Gas	\$/Mcf	4.8936	4.6538	4.8828
- EGC in effect for month	\$/Mcf	5.2278	5.2278	5.2278
= Difference	\$/Mcf	-0.3342	-0.57396	-0.34504
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u>4738.00</u>	<u>3532</u>	<u>2642</u>
= Monthly cost difference	\$	-1583.37	-2027.23	-911.61
		Unit		Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$		-4522.20
+ Sales for 12 months ended 6/30/2020		Mcf		26733.44
= Actual Adjustment for the Reporting Period (to Schedule C)		\$/Mcf		(0.1692)