

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

1. Identify the person or persons who prepared or assisted in the preparation of Augusta's Response to the Commission's Order of August 25, 2020.

RESPONSE: Doug Padgett, Gretchen England, Cynthia Thompson, and Todd Osterloh

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

2. Identify the persons who will testify on Augusta's behalf at any hearing held on Augusta's proposed wholesale rate adjustment.

RESPONSE: Augusta has not determined what witnesses will testify if there is a hearing in this matter.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

3. Provide a copy of Augusta's Fiscal Year 2019 and Fiscal Year 2020 Audits.

RESPONSE: A copy of the FY 2019 audit report is attached. The FY 2020 audit report is not complete.

WITNESS: Doug Padgett

**CITY OF AUGUSTA, KENTUCKY**  
**AUDITED BASIC FINANCIAL STATEMENTS**  
**AND REQUIRED SUPPLEMENTARY INFORMATION**  
For the Year Ended June 30, 2019

**DONNA J. HENDRIX, CPA, PSC**  
Certified Public Accountant  
550 West First Street  
PO Box 449  
Morehead, Kentucky 40351  
(606) 784-4451

CITY OF AUGUSTA, KENTUCKY

TABLE OF CONTENTS

YEAR ENDED JUNE 30, 2019

	<u>Page</u>
<b>Independent Auditor's Report</b> .....	1-2
<b>Management's Discussion and Analysis</b> .....	3-8
<b>Basic Financial Statements:</b>	
<b>Government-wide Financial Statements:</b>	
Statement of Net Assets.....	9
Statement of Activities.....	10
<b>Fund Financial Statements:</b>	
Balance Sheet – Governmental Funds.....	11
Reconciliation of the Balance Sheet – Governmental Funds to the Statement of Net Assets.....	12
Statement of Revenues, Expenditures and Change in Fund Balances – Governmental Funds.....	13
Reconciliation of the Statement of Revenues, Expenditures, and Changes in Fund Balances of Governmental Funds to the Statement of Activities.....	14
Statement of Revenues, Expenditures and Changes in Fund Balance – Budget and Actual – General Fund.....	15
Statement of Revenues, Expenditures and Changes in Fund Balance – Budget and Actual – Special Revenue Fund.....	16
Statement of Net Assets – Proprietary Funds.....	17
Statements of Revenues, Expenses and Changes in Net Assets - Proprietary Funds.....	18
Statement of Cash Flows – Proprietary Funds.....	19

**CITY OF AUGUSTA, KENTUCKY**

**TABLE OF CONTENTS – CONTINUED**

**YEAR ENDED JUNE 30, 2019**

**Notes to the Basic Financial Statements.....20-34**

**Supplementary Information:**

Combining Balance Sheet – All Proprietary Fund Types .....35  
Combining Statement of Revenues, Expenditures and Changes  
In Net Assets – All Proprietary Fund Types .....36  
Combining Statement of Cash Flows – All Proprietary Fund Types.....37  
Schedule of Revenues – Budget and Actual – General Fund.....38  
Schedule of Expenditures – Budget and Actual – General Fund.....39  
Water Treatment Plant Costs.....40  
Schedule of Debt Service Requirements  
Series B Water System Revenue Bonds.....41  
Series B Water System Revenue Bonds.....42

**Independent Auditor’s Report on Internal Control over Financial  
Reporting and on Compliance and Other Matters Based on an Audit  
of Financial Statements Performed in Accordance with  
Government Auditing Standards.....43-44**

**Management Letter Comments.....45-47**

**DONNA J. HENDRIX**  
**CERTIFIED PUBLIC ACCOUNTANT**

MEMBER: K.S.C.P.A.  
A.I.C.P.A.

131 E. ELECTRIC AVENUE  
FLEMINGSBURG, KY 41041  
(606)845-5210

550 W. FIRST ST., P.O. BOX 449  
MOREHEAD, KY 40351  
(606) 784-4451  
(606) 784-8224 (FAX)

**INDEPENDENT AUDITOR'S REPORT**

Mayor and City Council  
City of Augusta  
Augusta, Kentucky 41002

We have audited the accompanying financial statements of the governmental activities, the business-type activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information of City of Augusta, Kentucky as of and for the year ended June 30, 2019, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

**Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

**Auditor's Responsibility**

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

**Opinions**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities of the City of Augusta, Kentucky, as of June 30, 2019, and the respective changes in financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

## **Other Matters**

### *Required Supplementary Information*

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information on pages 3–8 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### **Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated February 1, 2020, on our consideration of the City of Augusta, Kentucky's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering City of Augusta, Kentucky's internal control over financial reporting and compliance.

*Donna J. Hendrix, CPA*

Donna J. Hendrix, CPA, PSC

Morehead, Kentucky

February 1, 2020



**CITY OF AUGUSTA, KENTUCKY  
MANAGEMENT'S DISCUSSION AND ANALYSIS (MD & A)  
YEAR ENDED JUNE 30, 2019**

As management of the City of Augusta, Kentucky "the City", we offer readers of the City's financial statements this narrative overview and analysis of the financial activities of the City for the fiscal year ended June 30, 2019. We encourage readers to consider the information presented here in conjunction with additional information found within the body of the audit.

- The City ended the 2019-year with net assets (both City and Utilities) of \$3,411,000. The principal part of net assets is comprised of the City's investment in fixed assets.
- The City received a loan for \$150,000 from Bracken County for pool repairs. The money has not been spent as of June 30, 2019. Pool repairs will take place during June 30, 2020.

## OVERVIEW OF FINANCIAL STATEMENTS

This discussion and analysis is intended to serve as an introduction to the City's basic financial statements. The City's basic financial statements comprise three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

**Government-wide financial statements.** The government-wide financial statements are designed to provide readers with a broad overview of the City's finances, in a manner similar to a private-sector business.

The statement of net assets presents information on all of the City's assets and liabilities, with the difference between the two reported as net assets. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of the City is improving or deteriorating.

The statement of activities presents information showing how the City's net assets changed during the most recent fiscal year. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods.

The government-wide financial statements outline functions of the City that are principally supported by property taxes and intergovernmental revenues (government activities). The governmental activities of the City include general administration, police, sanitation, streets and recreation services. Fixed assets and related debt is also supported by taxes and intergovernmental revenues. The government-wide financial statements can be found on pages 9 and 10 of this report.

**Fund financial statements.** A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The City uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the City can be divided into two categories: governmental and proprietary funds. The only proprietary funds are our utility operations, all other activities of the City are included in the governmental funds.

The basic governmental fund financial statements can be found on pages 11 through 19 of this report.

**Notes to the financial statements.** The notes provided additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 20-34 of this report.

## **GOVERNMENT-WIDE FINANCIAL ANALYSIS**

Net assets may serve over time as a useful indicator of a government's financial position. In the case of the City, assets exceeded liabilities by \$3,411,000 as of June 30, 2019.

The largest portion of the City's net assets reflects its investment in capital assets (e.g., land and improvements, buildings and improvements, utility line systems, vehicles, furniture and computer equipment, and construction in progress), less any related debt used to acquire those assets that is still outstanding. The City uses these capital assets to provide services to its citizens; consequently, these assets are not available for future spending. Although the City's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

The City's financial position is the product of several financial transactions including the net results of activities, the acquisition and payment of debt, the acquisition and disposal of capital assets, and the depreciation of capital assets.

### Net Assets for the period ending June 30, 2019

Comparative data for 2019 and 2018 are as follows:

	<u>2019</u>	<u>2018</u>
Current Assets	\$1,994,000	\$1,709,000
Noncurrent Assets	<u>3,916,000</u>	<u>4,038,000</u>
<b>Total Assets</b>	<b>5,911,000</b>	<b>5,747,000</b>
Current Liabilities	1,177,000	1,182,000
Noncurrent Liabilities	<u>1,322,000</u>	<u>1,226,000</u>
<b>Total Liabilities</b>	<b>2,499,000</b>	<b>2,408,000</b>
<b>Net Assets</b>		
Investment in capital assets (net of debt)	3,486,000	3,690,000
Restricted	192,000	138,000
Unreserved Fund Balance	<u>(268,000)</u>	<u>(489,000)</u>
<b>Total Net Assets</b>	<b>\$3,411,000</b>	<b>\$ 3,339,000</b>

### Comments on Budget Comparisons

- The City's total revenues for the fiscal year ended June 30, 2019, net of interfund transfers were \$2,637,000.
- General fund budget compared to actual revenue varied from line to line with the ending actual revenues being \$376,000 less than budget. The two main contributing factors for the variance was the sanitation fee revenue actual was less than budgeted and not receiving an additional \$200,000 from KY Bond Corp for pool repairs during June 30, 2019.
- General fund budget expenditures to actual varied \$527,000 less than budget. This was due to the pool repairs not being completed during June 30, 2019.

The following table presents a summary of governmental fund revenues and expense for the fiscal year ended June 30, 2019 and 2018.

	<u>2019</u>	<u>2018</u>
<b>Revenues:</b>		
Local revenue sources	\$1,297,000	\$ 1,180,000
Federal and State revenue sources	0	0
Other Sources	<u>0</u>	<u>0</u>
<b>Total revenues</b>	<b>\$1,297,000</b>	<b>\$ 1,180,000</b>
<b>Expenses:</b>		
General government	301,000	236,000
Police	167,000	143,000
Fire	34,000	38,000
Streets	141,000	165,000
Sanitation	362,000	406,000
Recreation, pool and park	91,000	110,000
Tourism	46,000	47,000
Debt Service	0	0
Capital Outlay	<u>5,000</u>	<u>5,000</u>
<b>Total expenses</b>	<b>\$ 1,146,000</b>	<b>\$1,150,000</b>
<b>Revenue in Excess of Expense</b>	<b>\$ 150,000</b>	<b>\$ 30,000</b>

#### **General Fund Revenue**

The majority of revenue was derived from local sources. Revenues from sanitation services were \$418,000.

#### **General Fund Expenses**

Salaries comprise of \$ 326,000 of total expenses, or 28% of total expense.

#### **Utility Operations**

The net results for divisions of Utility operations (net of grants for construction) were:

Water	\$ 17,000
Gas	\$ 103,000
Sewer	\$ 31,000
Water Treatment	\$ (24,000)

### **Budgetary Implications**

The City adopted a budget for 2020 in which anticipated revenue equaled expenditures. The City has a cash balance of \$47,000 for the beginning of the next fiscal year. The utility had a cash balance of \$647,000 for the beginning of the 2020 fiscal year. The City does not anticipate any significant action, which would impact the budget.

Questions regarding this report should be directed to Mayor Michael Taylor or to his **REPRESENTATIVE**, City Clerk Gretchen Usleaman, or by mail at:

City of Augusta  
219 Main Street  
Augusta, Kentucky 41002

## **BASIC FINANCIAL STATEMENTS**

**CITY OF AUGUSTA, KENTUCKY**  
**STATEMENT OF NET ASSETS**  
June 30, 2019

	Governmental Activities	Business-type Activities	Total
<b>ASSETS</b>			
Current Assets			
Cash and cash equivalents	46,640	647,343	693,983
Accounts Receivable:			
Accounts	28,058	83,109	111,167
Loans	-		-
Deposits	-		-
Due from other funds	23,000	999,477	1,022,477
Restricted Cash	166,659		166,659
<b>Total Current Assets</b>	<u>264,357</u>	<u>1,729,929</u>	<u>1,994,286</u>
<b>Noncurrent Assets</b>			
Nondepreciated capital assets:			
Land	22,000		22,000
Depreciated capital assets:			
Buildings and improvements	3,151,781		3,151,781
Equipment	547,699		547,699
Utility Systems		6,375,504	6,375,504
Less: Accumulated depreciation	(2,093,858)	(4,086,799)	(6,180,656)
<b>Net Capital Assets</b>	<u>1,627,622</u>	<u>2,288,706</u>	<u>3,916,328</u>
<b>Total Noncurrent Assets</b>	<u>1,627,622</u>	<u>2,288,706</u>	<u>3,916,328</u>
<b>TOTAL ASSETS</b>	<u>1,891,979</u>	<u>4,018,635</u>	<u>5,910,614</u>
<b>LIABILITIES</b>			
Current Liabilities			
Accounts payable	21,355	40,724	62,079
Accrued Liabilities	12,261	8,560	20,821
Accrued interest payable		328	328
Customer Deposits		21,240	21,240
Due to Other Funds	448,914	573,563	1,022,477
Current portion of Bonds and Notes Payable	11,250	39,067	50,317
<b>Total Current Liabilities</b>	<u>493,780</u>	<u>683,482</u>	<u>1,177,262</u>
Noncurrent Liabilities			
Bonds payable		1,183,183	1,183,183
Notes Payable	138,750	-	138,750
<b>Total Noncurrent Liabilities</b>	<u>138,750</u>	<u>1,183,183</u>	<u>1,321,933</u>
<b>TOTAL LIABILITIES</b>	<u>632,530</u>	<u>1,866,664</u>	<u>2,499,194</u>
<b>NET POSITION</b>			
Invested in capital assets, net of related debt	1,477,622	2,008,797	3,486,419
Restricted for:			
Capital projects		-	-
Other purposes	192,813		192,813
Unrestricted	(410,986)	143,173	(267,813)
<b>TOTAL NET ASSETS</b>	<u>1,259,449</u>	<u>2,151,968</u>	<u>3,411,415</u>
<b>TOTAL LIABILITIES AND NET ASSETS</b>	<u>1,891,979</u>	<u>4,018,635</u>	<u>5,910,614</u>

See independent auditor's report and accompanying notes to financial statements.



**CITY OF AUGUSTA, KENTUCKY  
STATEMENT OF ACTIVITIES  
FOR THE YEAR ENDED JUNE 30, 2019**

FUNCTIONS/PROGRAMS	Program Revenue			Net (Expense) Revenue and Changes in Net Assets			
	Expenses	Charges for Services	Operating Grants and Contributions	Capital Grants and Contributions	Governmental Activities	Business-type Activities	Total
<b>GOVERNMENTAL ACTIVITIES:</b>							
General Government	395,545	164,564	-	-	(230,981)	-	\$ (230,981)
Police	167,545	823			(166,722)		\$ (166,722)
Fire	33,799				(33,799)		(33,799)
Streets	140,546				(140,546)		(140,546)
Sanitation	362,178	418,100			55,922		55,922
Recreation, Pool and Parks	91,144				(91,144)		(91,144)
Tourism	45,702				(45,702)		(45,702)
Depreciation	116,979				(116,979)		(116,979)
<b>TOTAL GOVERNMENTAL ACTIVITIES</b>	<b>1,353,438</b>	<b>583,487</b>	<b>-</b>	<b>-</b>	<b>(769,951)</b>	<b>-</b>	<b>(769,951)</b>
<b>BUSINESS-TYPE ACTIVITIES:</b>							
Utilities	1,211,306	1,338,929			-	127,624	127,624
<b>TOTAL BUSINESS-TYPE ACTIVITIES</b>	<b>1,211,306</b>	<b>1,338,929</b>	<b>-</b>	<b>-</b>	<b>127,624</b>	<b>127,624</b>	<b>127,624</b>
<b>TOTAL CITY</b>	<b>2,564,744</b>	<b>1,922,416</b>	<b>-</b>	<b>-</b>	<b>(769,951)</b>	<b>127,624</b>	<b>(642,327)</b>
General Revenues							
Taxes					446,908		446,908
Federal and State Grants					38,224		38,224
Local and Other Revenues					230,002		230,002
Investment Earnings							-
Total General Revenues					715,135		715,135
Change in Net Assets					(54,816)	127,679	72,863
Net Assets July 1, 2018					1,314,267	2,024,288	3,338,553
<b>Net Assets June 30, 2019</b>					<b>1,259,449</b>	<b>\$ 2,151,968</b>	<b>\$ 3,411,415</b>

See independent auditor's report and accompanying notes to financial statements.

**CITY OF AUGUSTA, KENTUCKY**  
**BALANCE SHEET**  
**GOVERNMENTAL FUNDS**  
June 30, 2019

	<u>General Fund</u>	<u>Special Revenue Funds</u>	<u>Total Governmental Funds</u>
<b>ASSETS</b>			
Cash and cash equivalents	43,486	3,154	46,640
Accounts Receivable:			-
Customers, Net	28,058		28,058
Other		-	-
Loans		-	-
Due From Other Funds		23,000	23,000
Deposits	-		-
Restricted Assets			-
Cash	166,659		166,659
Fixed Assets			-
Construction in Progress			
Accumulated Depreciation			
<b>TOTAL ASSETS</b>	<b>238,202</b>	<b>26,154</b>	<b>264,358</b>
<b>LIABILITIES AND NET ASSETS</b>			
Accounts Payable	21,355	-	21,355
Accrued Liabilities	12,261		12,261
Accrued Interest Payable			-
Due to Other Funds	448,914		448,914
Notes Payable			-
<b>TOTAL LIABILITIES</b>	<b>482,530</b>	<b>-</b>	<b>482,530</b>
Fund Balance:			
Restricted	166,659	26,154	192,813
Unassigned	(410,987)		(410,986)
<b>TOTAL FUND BALANCES</b>	<b>(244,325)</b>	<b>26,154</b>	<b>(218,174)</b>
<b>TOTAL LIABILITIES AND FUND BALANCES</b>	<b>238,202</b>	<b>26,154</b>	<b>264,357</b>

See independent auditor's report and accompanying notes to financial statements.

CITY OF AUGUSTA, KENTUCKY

RECONCILIATION OF THE BALANCE SHEET-GOVERNMENTAL FUNDS TO  
THE STATEMENT OF NET ASSETS

June 30, 2019

**Total fund balance per fund financial statements** \$ (218,174)

Changes required for presentation of  
Net Assets in conformity with GASB34:

Capital assets are not reported in the fund financial statements because they are not current financial resources; however they are reported in the Statement of Net Assets.

Total Cost	3,721,480
Accumulated Depreciation	<u>(2,093,858)</u>
	1,627,622

Certain liabilities (such as bond payable, capital leases, the long-term portion of accrued sick leave, and accrued interest) are not reported in the fund financial statements because they are not currently due and payable, but they are presented in the Statement of Net Assets.

(150,000)

**Net assets for government activities**

**\$ 1,259,449**

**CITY OF AUGUSTA, KENTUCKY**  
**COMBINED STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES**  
**GOVERNMENTAL FUNDS**  
**FOR THE YEAR ENDED JUNE 30, 2019**

	General Fund	Special Revenue (PARKS & RECREATION) Funds	TOTALS (Memorandum Only)
<b>REVENUES:</b>			
Taxes	446,908		446,908
Licenses and Permits	164,564		164,564
Fines and Forfeits	823		823
Intergovernmental Revenue	50,436		50,436
Charges for Services	418,100		418,100
Kentucky Grant	-		-
Miscellaneous	215,790	1,505	217,295
	<hr/>		<hr/>
<b>TOTAL REVENUES</b>	1,296,621	1,505	1,298,126
<b>EXPENDITURES:</b>			
Current:			
General Government	300,614	-	300,614
Police	167,545		167,545
Fire	33,799		33,799
Streets	140,546		140,546
Sanitation	362,178		362,178
Recreation, Pool and Parks	91,144	3,603	94,747
Tourism	45,702		45,702
Capital Outlay	4,578	-	4,578
Debt Service	-		-
	<hr/>		<hr/>
<b>TOTAL EXPENDITURES</b>	1,146,106	3,603	1,149,709
Excess (Deficiency) of Revenues Over Expenditures Before Other Financing Sources (Uses)	150,515	(2,098)	148,417
<b>OTHER FINANCING SOURCES (USES):</b>			
Federal Grant	-		-
CDBG Fund	-		-
Memorial Gift - Library	-		-
Transfer to Library	-		-
Transfers - Net (Utility Funds)	-		-
	<hr/>		<hr/>
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	-	-	-
Excess (Deficiency) of Revenues and Other Sources Over Expenditures and Other Uses	150,515	(2,098)	148,417
FUND BALANCE JULY 1, 2018	(394,842)	28,252	(366,592)
	<hr/>		<hr/>
Prior Period Adjustment	-	-	-
FUND BALANCE JUNE 30, 2019	<u>\$ (244,325)</u>	<u>\$ 26,154</u>	<u>\$ (218,174)</u>

See independent auditor's report and accompanying notes to financial statements.

CITY OF AUGUSTA, KENTUCKY

RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES, AND  
CHANGES IN FUND BALANCES OF GOVERNMENTAL FUNDS TO THE  
STATEMENT OF ACTIVITIES

June 30, 2019

**Net change in total fund balances per fund financial statements** \$ 148,417

Amounts reported for governmental activities in the Statement of Activities  
are different because:

Capital outlays are reported as expenditures in the fund financial statements  
because they use current financial resources, but they are presented as  
assets in the Statement of Net Assets and depreciated over their  
estimated economic lives. The difference is the amount by which  
capital outlays exceeds depreciation expense for the year.

Total current capital outlays	53,093
Depreciation for the year	<u>(116,979)</u>
	(63,886)

Bond and capital lease payments are recognized as expenditures of current financial resources in the fund financial statements but are reductions of liabilities in the Statement of Net Assets.	<u>(139,348)</u>
--	------------------

**Change in net assets of governmental activities per Statement of Activities** \$ (54,816)

**CITY OF AUGUSTA, KENTUCKY  
 COMBINED STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND  
 BALANCE - BUDGET (GAAP BASIS) AND ACTUAL  
 ALL GOVERNMENTAL FUND TYPES  
 GENERAL FUND**

**FOR THE YEAR ENDED JUNE 30, 2019**

	<b>Budget</b>	<b>Actual</b>	<b>Variance Positive (Negative)</b>
<b>REVENUES:</b>			
Taxes	485,000	446,908	(38,092)
Licenses and Permits	137,000	164,564	27,564
Fines and Forfeits	-	823	823
Intergovernmental Revenue	41,000	50,436	9,436
Charges for Services	527,000	418,100	(108,900)
Kentucky Grant-Clopay	-	-	-
Miscellaneous	483,000	215,790	(267,210)
<b>TOTAL REVENUES</b>	1,673,000	1,296,621	(376,379)
<b>EXPENDITURES:</b>			
Current:			
General Government	376,912	300,614	76,298
Police	176,800	167,545	9,255
Fire	34,000	33,799	201
Recreation and Park	52,538	91,144	(38,606)
Streets	110,450	140,546	(30,096)
Sanitation	372,000	362,178	9,822
Tourism	64,800	45,702	19,098
Capital Outlay	452,500	4,578	447,922
Debt Service	33,000	-	33,000
<b>TOTAL EXPENDITURES</b>	1,673,000	1,146,106	526,894
Excess of revenues over (under) expenditures Before Other Financing Sources (Uses)	-	150,515	150,515
<b>OTHER FINANCING SOURCES (USES):</b>			
Transfers in (out) - Proprietary Funds	-	-	-
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	-	-	-
<b>Excess Revenues and Other Sources Over (Under) Expenditures and Other Uses</b>	-	150,515	150,515
FUND BALANCE JULY 1, 2018	21,277	(394,842)	416,119
Prior Period Adjustment	-	-	-
<b>FUND BALANCE JUNE 30, 2019</b>	21,277	(244,327)	265,604

**CITY OF AUGUSTA, KENTUCKY  
 COMBINED STATEMENT OF REVENUES, EXPENDITURES, AND  
 CHANGES IN FUND BALANCES - BUDGET (GAAP BASIS) AND ACTUAL  
 ALL GOVERNMENTAL FUND TYPES  
 SPECIAL REVENUE (PARKS & RECREATION) FUND**

**FOR THE YEAR ENDED JUNE 30, 2019**

	<u>Budget</u>	<u>Actual</u>	<u>Variance Positive (Negative)</u>
<b>REVENUES:</b>			
Taxes			-
Licenses and Permits			-
Fines and Forfeits			-
Intergovernmental Revenue			
Charges for Service			-
Miscellaneous	-	1,505	1,505
<b>TOTAL REVENUES</b>	-	1,505	1,505
<b>EXPENDITURES:</b>			
Current			-
General Government	-	-	-
Police			-
Fire			-
Recreation		3,603	(3,603)
Streets			-
Sanitation			-
Tourism			-
Capital Outlay			-
Debt Service			-
<b>TOTAL EXPENDITURES</b>	-	3,603	(3,603)
Excess of revenues over (under) expenditures Before Other Financing Sources (Uses)	-	(2,098)	(2,098)
<b>OTHER FINANCING SOURCES (USES):</b>			
Transfers in (out) - Proprietary Funds	-	-	-
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	-	-	-
<b>Excess Revenues and Other Sources Over (Under) Expenditures and Other Uses</b>	-	(2,098)	(2,098)
 FUND BALANCE JULY 1, 2018	 37,292	 28,253	 (9,039)
<b>FUND BALANCE JUNE 30, 2019</b>	<b>\$ 37,292</b>	<b>\$ 26,155</b>	<b>\$ (11,137)</b>

**CITY OF AUGUSTA, KENTUCKY**  
**STATEMENT OF NET ASSETS**  
**PROPRIETARY FUNDS**  
For the Year Ended June 30, 2019

	<u>Business- type Activities</u>
<b>ASSETS AND RESOURCES</b>	
Current assets:	
Cash and cash equivalents	\$ 647,343
Accounts Receivable	83,109
Restricted cash and Investment	
Due from other funds	<u>999,477</u>
<b>Total Current assets</b>	<u>1,729,929</u>
Noncurrent assets:	
Bond Issue Costs	-
Nondepreciated capital assets:	
Land	
Depreciated capital assets:	
Building and improvements	6,375,504
Equipment	
Less accumulated depreciation	<u>(4,086,799)</u>
<b>Net Capital Assets</b>	<u>2,288,706</u>
<b>Total noncurrent assets</b>	<u>2,288,706</u>
<b>TOTAL ASSETS</b>	<u>\$ 4,018,635</u>
<b>LIABILITIES</b>	
<b>CURRENT LIABILITIES</b>	
Accounts Payable	\$ 40,724
Accrued Liabilities	8,560
Accrued Interest Payable	328
Customer Deposits	21,240
Due to Other Funds	573,563
Current Portion of Bonds and Notes Payable	<u>39,067</u>
<b>Total Current Liabilities</b>	<u>683,482</u>
<b>NONCURRENT LIABILITIES</b>	
Bonds Payable	1,183,183
Notes Payable	-
<b>Total Noncurrent Liabilities</b>	<u>1,183,183</u>
<b>TOTAL LIABILITIES</b>	1,866,664
<b>NET ASSETS:</b>	
Contributed Capital	2,008,797
Restricted for:	
Capital Projects	-
Unassigned	<u>143,173</u>
<b>TOTAL NET ASSETS</b>	<u>2,151,969</u>
<b>TOTAL LIABILITIES AND NET ASSETS</b>	<u>\$ 4,018,635</u>



**CITY OF AUGUSTA, KENTUCKY  
COMBINES STATEMENT OF REVENUES, EXPENSES AND  
CHANGES IN NET ASSETS  
PROPRIETARY FUNDS  
FOR THE YEAR ENDED JUNE 30, 2019**

**OPERATING REVENUES**

Charges for Services	\$ 889,491
Charges for Sales to Water District	<u>347,414</u>

**TOTAL OPERATING REVENUES** 1,236,905

**OPERATING EXPENSES**

Salaries and wages	316,285
Gas Purchases	205,475
Water Treatment Expense in Excess of Revenue	-
Chemicals and Testing	47,658
Utilities and Telephone	160,673
Professional Fees	40,458
Insurance	87,525
Repair and Supplies	108,896
Transportation	13,573
Office Expense and Other	16,766
Amortization	-
Depreciation	<u>164,416</u>

**TOTAL OPERATING EXPENSES** 1,161,725

**OPERATING INCOME (LOSS)** 75,181

**NON-OPERATING REVENUES (Expenses)**

Other Income	101,267
Interest Income	814
Interest Expense	<u>(37,581)</u>

**Net Loss Before Capital Contributions and Transfers** 139,681

Capital Contributions	-
Transfers - Charges to General Fund	<u>(12,000)</u>

**NET INCOME (LOSS)** 127,681

TOTAL NET ASSETS - JULY 1, 2018 2,024,289

TOTAL NET ASSETS - JUNE 30, 2019 \$ 2,151,969

**CITY OF AUGUSTA, KENTUCKY  
STATEMENT OF CASH FLOWS  
PROPRIETARY FUNDS  
FOR THE YEAR ENDED JUNE 30, 2019**

**CASH FLOWS FROM OPERATING ACTIVITIES**

Cash received from:	
Services	1,236,905
Other Income	101,267
Cash payments to employees for services	(316,285)
Cash payments for contract services	-
Cash payments to suppliers for goods and services	(647,049)

<b>NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	<u>374,838</u>
--	----------------

**CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES**

Transfers to General Fund	<u>(13,000)</u>
---------------------------	-----------------

**CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES**

Loan Proceeds	8,677
Principal Paid	(51,700)
Interest Paid	(37,581)
Fixed Assets Acquired	(95,854)

<b>NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES</b>	<u>(176,458)</u>
--	------------------

**CASH FLOWS FROM INVESTING ACTIVITIES**

Interest on investments	<u>814</u>
-------------------------	------------

<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>\$ 185,380</b>
---	-------------------

CASH AND CASH EQUIVALENTS JULY 1, 2018	<u>461,963</u>
--	----------------

<b>CASH AND CASH EQUIVALENTS JUNE 30, 2019</b>	<b><u>\$ 647,343</u></b>
--	--------------------------

Reconciliation of operating income to net cash used for operating activities

Operating income	75,181
other income	101,267
Transfers	(12,000)
Adjustments to reconcile operating loss to net cash used for operating activities:	
Depreciation	164,416
State Grants	-
Changes in assets and liabilities:	
Receivables	(6,454)
Inventories	
Accrued liabilities	<u>52,429</u>

Net Cash used for operating activities	<u>\$ 374,838</u>
--	-------------------

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS

Year ended June 30, 2019

#### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The City Of Augusta, Kentucky (“City”), conform to generally accepted accounting principles applicable to governmental units. The following is a summary of the more significant accounting policies.

##### Reporting Entity

The City of Augusta, Kentucky’s financial statements include the operations of all entities for which the City Council exercises oversight responsibility. Oversight responsibility includes, but is not limited to, financial interdependency, selection of the governing authority, designation of management, ability to significantly influence operations, and accountability for fiscal matters. The entities included in the financial statements are the general operations of the City of Augusta with no component units.

The City, for financial purposes, includes all of the funds and account groups relevant to the operation of the City of Augusta. The financial statements presented herein do not include funds of groups and organizations, which although associated with the City, have not originated within the City Council itself such as Knoedler Memorial Library or Sternwheel Regatta, etc.

The financial statements of the City include those of separately administered organizations that are controlled by or dependent on the City Council or dependence is determined on the basis of budget adoption, funding and appointment of the respective governing board.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### **NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED**

##### Basis of Presentation

Government-wide Financial Statements – The statement of net assets and the statement of activities display information about the City as a whole. These statements include the financial activities of the primary government, except for fiduciary funds. The statements distinguish between those activities of the City that are governmental and those are considered business-type activities.

The government-wide statements are prepared using the economic resources measurement focus. This is the same approach used in the preparation of the proprietary fund financial statements but differs from the manner in which governmental fund financial statements are prepared. Governmental fund financial statements therefore include reconciliation with brief explanations to better identify the relationship between the government-wide statements and the statements for governmental funds.

The government-wide statements of activities present a comparison between direct expenses and program revenues for each segment of the business-type activities of the City and for each function or program of the City's governmental activities. Direct expenses are those that are specifically associated with a service, program or department and are therefore clearly identifiable to a particular function. Program revenues include charges paid by the recipient of the good or services offered by the program and grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Revenues that are not classified as program revenues are presented as general revenues of the City, with certain limited exceptions. The comparison of direct expenses with program revenues identifies the extent to which each business segment or governmental function is self-financing or draws from the general revenues of the City.

Fund Financial Statements – Fund financial statements report detailed information about the City. The focus of governmental and enterprise fund financial statements is on major funds rather than reporting funds by type. Each major fund is presented in a separate column. Nonmajor funds are aggregated and presented in a single column.

The accounting and reporting treatment applied to a fund is determined by its measurement focus. All governmental fund types are accounted for using a flow of current financial resources measurement focus. The financial statements for governmental funds are a balance sheet, which generally includes only current assets and current liabilities, and a statement of revenues, expenditures and changes in fund balances, which reports on the changes in net total assets. Proprietary funds and fiduciary funds are reported using the economic resources measurement focus. The statement of cash flows provides information about how the City finances and meets the cash flow needs of its proprietary activities.

**CITY OF AUGUSTA, KENTUCKY**

**NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED**

Year ended June 30, 2019

**NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED**

The City has the following funds:

**I. Governmental Fund Types**

- (A) The General Fund is the main operating fund of the Council. It accounts for financial resources used for general types of operations. This is a budgeted fund, and any fund balances are considered as resources available for use. This is a major fund of the City.
- (B) The Special Revenue (Grant) Funds account for the Community Development Block Grant received in 1984 and proceeds of specific revenue sources (other than expendable trusts or major capital projects) that are legally restricted to disbursements for specified purposes. It includes federal financial programs where unused balances are returned to the grantor at the close of the specified project periods as well as the state grant programs.

**II. Proprietary Fund Types**

- A. Water Fund – A proprietary fund used to account for the water and sewer services provided to the residents and commercial accounts of the City of Augusta, the operations of which are financed by user charges
- B. Gas Fund – A proprietary fund used to account for the gas services provided to the residents and commercial accounts of the City of Augusta, the operations of which are financed by user charges.
- C. Sewer Fund – A proprietary fund used to account for the sewer services provided to the residents and commercial accounts of the City of Augusta, the operations of which are financed by user charges.
- D. Water Treatment Plant Fund – A proprietary fund used to account for the water treatment plant operations, sale of water to Bracken County Water, and receipt of water by the City of Augusta.

The City applies all GAS pronouncements to proprietary funds as well as the Financial Accounting Standards Board pronouncements issued on or before November 30, 1989, unless those pronouncements conflict with or contradict GASB pronouncements.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED

II. (Continued)

##### Basis of Accounting

Basis of accounting determines when transactions are recorded in the financial records and reported on the financial statements. Government-wide financial statements are prepared using the accrual basis of accounting. Governmental funds use the modified accrual basis of accounting. Proprietary and fiduciary funds also use the accrual basis of accounting.

Revenues – Exchange and Non-exchange Transactions – Revenues resulting from exchange transactions, in which each party receives essentially equal value, is recorded on the accrual basis when the exchange takes place. On a modified accrual basis, revenues are recorded in the fiscal year in which the resources are measurable and available. Available means that the resources will be collected within the current fiscal year or are expected to be collected soon enough thereafter to be used to pay liabilities of the current fiscal year. For the City, available means expected to be received within sixty days of the fiscal year-end.

Nonexchange transactions, in which the City receives value without directly giving equal value in return, include property taxes, grants, entitlements and donations. On an accrual basis, revenue from property taxes is recognized in the fiscal year for which the taxes are levied. Revenue from grants, entitlements and donations is recognized in the fiscal year in which all eligibility requirements have been satisfied. Eligibility requirements include timing requirements, which specify the year when the resources are required to be used or the fiscal year when use is first permitted, matching requirements, in which the District must provide local resources to be used for a specified purpose, and expenditure requirements, in which the resources are provided to the District on a reimbursement basis. On a modified accrual basis, revenues from nonexchange transactions must also be available before it can be recognized.

Expenses/Expenditures – On the accrual basis of accounting, expenses are recognized at the time they are incurred. The measurement focus of governmental fund accounting is on decreases in net financial resources (expenditures) rather than expenses. Expenditures are generally recognized in the accounting period in which the related fund liability is incurred, if measurable. Allocations of cost, such as depreciation, are not recognized in governmental funds.

**CITY OF AUGUSTA, KENTUCKY**

**NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED**

Year ended June 30, 2019

**NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED**

Basis of Accounting - Continued

Property Taxes

Property taxes are levied each September on the assessed value listed as of the prior January 1, for all real and personal property in the county. The billings are considered due upon receipt by the taxpayer; however, the actual date is based on a period ending 30 days after the tax bill mailing. Property taxes collected are recorded as revenues in the fiscal year for which they were levied. All taxes collected are deposited into the General Fund.

The property tax rates assessed for the year ended June 30, 2019, to finance the General Fund operations were \$.310 per \$100 valuation for real property, \$.50 per \$100 valuation for business personal property and \$.185 per \$100 valuation for motor vehicles. The assessed value upon which the levy for the 2019 fiscal year was based, was \$39,190,095

Capital Assets

General capital assets are those assets not specifically related to activities reported in the proprietary funds. These assets generally result from expenditures in the governmental funds. These assets are reported in the governmental activities column of the government-wide statement of net assets but are not reported in the fund financial statements. Capital assets utilized by the proprietary funds are reported both in the business-type activities column of the government-wide statement of net assets and in the respective funds.

All capital assets are capitalized at cost (or estimated historical cost) and updated for additions and retirements during the year. Donated fixed assets are recorded at their fair market values as of the date received. The City maintains a capitalization threshold of twenty-five hundred dollars (\$2,500) with the exception of computers and real property for which there is no threshold. Improvements are capitalized; the cost of normal maintenance and repairs that do not add to the value of the asset or materially extend an assets life are not capitalized.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### Basis of Accounting – Continued

#### Capital Assets – Continued

All reported capital assets are depreciated. Improvements are depreciated over the remaining useful lives of the related capital assets. Depreciation is computed using the straight-line method over the following useful lives for both general capital assets and proprietary fund assets:

<u>Description</u>	<u>Governmental Activities Estimated Lives</u>
Buildings and improvements	25-50 years
Land improvements	20 years
Utility System	40 years
Vehicles	5-10 years
Furniture and fixtures	7 years
Other	10 years

#### Interfund Balances

On fund financial statements, receivables and payables resulting from short-term interfund loans are classified as “interfund receivables/payables”. These amounts are eliminated in the governmental and business-type activities columns of the statements of net assets, except for the net residual amounts due between governmental and business-type activities, which are presented as internal balances.

#### Budgetary Process

**Budgetary Basis of Accounting:** The City’s budgetary process accounts for certain transactions on a basis other than Generally Accepted Accounting Principles (GAAP). The major differences between the budgetary basis and the GAAP basis are:

Revenues are recorded when received in cash (budgetary) as opposed to when susceptible to accrual (GAAP).

Expenditures are recorded when paid in cash (budgetary) as opposed to when susceptible to accrual (GAAP).

Once the budget is approved, it can be amended. Amendments are presented to the City Council at their regular meetings. Such amendments are made before the fact, are reflected in the official minutes of the City, and are not made after fiscal year-end as dictated by law.

Each budget is prepared and controlled by the budget coordinator at the revenue and expenditure function/object level. All budget appropriations lapse at year-end.



**CITY OF AUGUSTA, KENTUCKY**

**NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED**

Year ended June 30, 2019

**NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED**

Cash and Cash Equivalents

The City considers demand deposits, money market funds, and other investments with an original maturity of 90 days or less, to be cash equivalents.

Prepaid Assets

Payments made that will benefit periods beyond June 30, 2019 are recorded as prepaid items using the consumption method. A current asset for the prepaid amount is recorded at the time of the purchase and an expenditure/expense is reported in the year in which services are consumed.

Accrued Liabilities and Long-Term Obligations

All payables, accrued liabilities and long-term obligations are reported in the government-wide financial statements, and all payables, accrued liabilities and long-term obligations payable from proprietary funds are reported on the proprietary fund financial statements.

In general, payable and accrued liabilities that will be paid from governmental funds are reported on the governmental fund financial statements regardless of whether they will be liquidated with current resources. However, claims and judgments, the noncurrent portion of capital leases, accumulated sick leave, contractually required pension contributions and special termination benefits that will be paid from governmental funds are reported as a liability in the fund financial statements only to the extent that they will be paid with current, expendable, available financial resources. In general, payments made within sixty days after year-end are considered to have been made with current available financial resources. Bonds and other long-term obligations that will be paid from governmental funds are not recognized as a liability in the fund financial statements until due.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### Fund Balance Reserves

#### Fund Financial Statements:

#### Fund Balance Designation

Beginning with fiscal year 2011, the District implemented GASB 54 “ Fund Balance Reporting and Governmental Fund Type Definitions”. This Statement provides more clearly defined fund balance categories to make the nature and extent of the constraints placed on a government’s fund balance more transparent. The classifications are the following listed from the highest level of strength : Nonspendable, Restricted, Committed, Assigned, and Unassigned.

1. For *committed fund* balance: (1) the government’s highest level of decision-making authority and (2) the formal action that is required to be taken to establish (and modify or rescind) a fund balance commitment.
2. For *assigned* fund balance: (1) the body of official authorized to assign amounts to a specific purpose and (2) the policy established by the governing body pursuant to which that authorization is given.
3. For the classification of fund balances:
  - (a) Whether the government considers restricted or unrestricted amounts to have been spent when an expenditure is incurred for purposes for which both restricted and unrestricted fund balance is available, and
  - (b) Whether committed, assigned, or unassigned amounts are considered to have been spent when an expenditure is incurred for purposes for which amounts in any of those unrestricted fund balance classifications could be used.

#### Net Positions

Net position represents the difference between assets and liabilities in the statement of net assets. Net assets invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings used for the acquisition, construction or improvement of those assets. Net assets are reported as restricted when there are legal limitations imposed on their use by City or through external restrictions imposed by creditors, grantors, laws or regulations of other governments.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### **NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES – CONTINUED**

##### Basis of Accounting - Continued

##### Operating Revenues and Expenses

Operating revenues are those revenues that are generated directly from the primary activity of the proprietary funds. For the City, those revenues are primarily charges for utility usage.

##### Contributions of Capital

Contributions of capital in proprietary fund financial statements arise from outside contributions of fixed assets, or from grants or outside contributions of resources restricted to capital acquisition and construction.

##### Interfund Activity

Exchange transactions between funds are reported as revenues in the seller funds and as expenditures/expenses in the purchaser funds. Flows of cash or goods from one fund to another without a requirement for repayment are reported as interfund transfers. Interfund transfers are reported as other financing sources/uses in governmental funds and after nonoperating revenues/expenses in proprietary funds. Repayments from funds responsible for particular expenditures/expenses to the funds that initially paid for them are not presented on the financial statements.

#### **NOTE B – ESTIMATES**

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the City's management to make estimates and assumptions that affect reported amounts of assets, liabilities, fund balances, and disclosure of contingent assets and liabilities at the date of the general purpose financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

#### **NOTE C – CASH AND CASH EQUIVALENTS**

At year-end, the carrying amount of the City's total cash and cash equivalents was \$778,848. Of the total cash balance, federal depository insurance and pledged assets covered the balance throughout the year. All cash and equivalents were covered at 6/30/19.

CITY OF AUGUSTA, KENTUCKY

NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

Cash and cash equivalents at June 30, 2019 consisted of the following:

	<u>Bank Balance</u>	<u>Book Balance</u>
Checking	\$ 588,818	\$ 535,877
Certificates of Deposit	<u>12,292</u>	<u>12,292</u>
	<u>\$ 601,110</u>	<u>\$ 548,169</u>
Breakdown per financial statements:		
Governmental funds		\$ 155,716
Proprietary funds		<u>392,454</u>
		<u>\$ 548,169</u>

CITY OF AUGUSTA  
NOTES TO BASIC FINANCIAL STATEMENTS - CONTINUED

Year Ended June 30, 2019

NOTE D - CAPITAL ASSETS

Capital asset for the fiscal year ended June 30, 2019 was as follows:

Governmental Activities	Balance June 30, 2018	Additions	Deductions	Balance June 30, 2019
Land	22,000			22,000
Park, pool and shelter	375,602			375,602
Buildings and improvements	1,415,249			1,415,249
Streets	547,295	43,893		591,188
Lighting and dock	847,636			847,636
Vehicles	177,338	9,200		186,538
Other equipment	310,412		27,144	283,268
Total at historical cost	<u>3,695,532</u>	<u>53,093</u>	<u>27,144</u>	<u>3,721,480</u>
Less accumulated depreciation:				
Park, pool and shelter	264,401	5,445		269,846
Building and improvements	350,156	36,842		386,998
Streets	350,143	21,818		371,961
Lighting and dock	576,726	44,428		621,154
Vehicles	158,129	5,805		163,934
Other Equipment	315,119	2,641	37,793	279,967
Total accumulated depreciation	<u>2,014,672</u>	<u>116,979</u>	<u>37,793</u>	<u>2,093,858</u>
Governmental Activities Capital Assets-Net	<u>1,680,859</u>	<u>(63,886)</u>	<u>(10,649)</u>	<u>1,627,622</u>
 <u>Business - Type Activities</u>				
Land	9,714			9,714
Water Utility	4,270,269	58,053		4,328,322
Gas Utility	811,486	34,623		846,109
Sewer Utility	1,197,256	3,179		1,200,435
Totals at historical cost	<u>6,288,726</u>	<u>95,854</u>	-	<u>6,384,580</u>
Less accumulated depreciation:				
Water Utility	2,359,630	121,329		2,480,959
Gas Utility	727,114	12,383		739,497
Sewer Utility	835,636	30,704		866,340
Total accumulated depreciation	<u>3,922,382</u>	<u>164,416</u>	-	<u>4,086,798</u>
Business - Type Activities Capital Assets - Net	<u>2,366,344</u>	<u>(68,562)</u>	-	<u>2,297,782</u>

Depreciation expense is not allocated to governmental functions in the fund financial statements. Depreciation is recorded in the statement of activities as "unallocated" expense.

## CITY OF AUGUSTA, KENTUCKY

### NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED

Year ended June 30, 2019

#### **NOTE E – RESERVES**

The City of Augusta is required to comply with the bond agreements of all bond issues as follows:

##### **A. Sinking Fund**

On or before the 20<sup>th</sup> day of each month the City is required to set aside an amount into a special account known as the “City of Augusta Water System Bond and Interest Sinking Fund”. The amount to be so set aside and paid into the Sinking Fund each month shall be sums equal to the following amounts:

1. A sum of one-sixth of the interest becoming due on the next succeeding interest due date, with respect to all outstanding Bond Issues.
2. A sum equal to one-twelfth (1/12) of the principal of all such bonds maturing on the next succeeding December 1.

The required balance of the reserve at June 30, 2019 was \$33,280. The City has set aside \$5,465 into the restricted account. There was \$88,000 in deposits that was made to the sinking fund for the year. As required in (1) or (2) above, the monthly funding should be \$33,280. The account is underfunded by \$27,815.

##### **B. Depreciation Fund**

The City is required to deposit \$785 each month into the Depreciation Fund account as well as the proceeds from the sale of any equipment no longer usable or needed, fees or charges collected from potential customers to aid in the financing of the cost of extensions, additions and/or improvements to the project, plus the proceeds of any property damage insurance not immediately used to replace damaged or destroyed property. Monies in the Depreciation Fund shall be available and shall be withdrawn and used, upon appropriate certification to Rural Development, for the purpose of paying the cost of constructing replacements, extensions, additions and/or improvements to the project.

When the balance in the Depreciation Fund reaches \$88,200 the monthly payments may be reduced to \$50 until the fully funded level of \$91,800. When the balance reaches \$91,800, the monthly payments may be discontinued or by the order of the City Council, may be diverted into the Sinking Fund Account to be held as part of the Sinking Fund Reserve and may then be used to redeem Bonds; however, the payments into the Depreciation Fund must be resumed whenever necessary to restore the balance up to \$91,800. The Depreciation Reserve requirement at June 30, 2019 was \$59,660. The City had set aside \$22,651 at June 30, 2019 into a restricted account. The account is underfunded by \$37,009.

**CITY OF AUGUSTA, KENTUCKY**

NOTES TO BASIC FINANCIAL STATEMENTS -- CONTINUED

Year ended June 30, 2019

**NOTE F. LONG-TERM DEBT**

Long-Term Debt of the City consists of Revenue Bonds payable from the Proprietary Funds and Notes Payable by the Governmental and Proprietary Funds. A detail of Long-Term Debt at June 30, 2018 is as follows.

**A. Revenue Bonds – Proprietary Funds**

Sewer Utility Fund:

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
Water Utility Fund:			
2016 Series C, due to KRWFC at interest rate of 3.2% Per annum with final payment Due in 2035	1,055,000	311,887	1,366,887
2004 Series, due USDA Rural Development at interest rate of 4.50% per annum with final payment due in 2044	<u>82,400</u>	<u>56,664</u>	<u>139,064</u>
	<u>\$1,137,400</u>	<u>\$ 368,551</u>	<u>\$1,505,951</u>

The annual requirements to amortize all revenue bonds payable outstanding as of June 30, 2019, are as follows:

<u>YEAR ENDING</u>	<u>PRINCIPAL</u>	<u>INTEREST</u>	<u>TOTAL</u>
<u>JUNE 30</u>			
2020	51,800	35,949	87,749
2021	51,900	34,519	86,419
2022	52,000	33,333	85,333
2023	57,100	31,813	88,913
2024	57,200	29,959	87,159
2025-2029	312,500	120,456	432,956
2030-2034	360,700	65,883	426,583
2035-2039	174,200	14,340	188,540
2040-2043	20,000	2,290	22,290
	<u>0</u>	<u>0</u>	<u>0</u>
<b>TOTAL</b>	<u>\$1,137,400</u>	<u>\$ 368,544</u>	<u>\$1,505,944</u>

**CITY OF AUGUSTA, KENTUCKY**

**NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED**

Year ended June 30, 2019

**B. Notes Payable**

**Governmental Fund**

Police Cruiser

The City entered into a capital lease agreement for a Police Cruiser with payments of \$791.35 monthly for 36 months, plus a final payment equal to all unpaid principal and accrued interest on August 1, 2016. This was paid in full in 6/30/17.

**Water Fund**

Clopay Well

The City entered into a loan agreement with BTADD on November 21, 2019 to refinance the Well project. The interest rate is 2% for 10 years with monthly payments of \$831.52 per month. The final payment will be on October 30, 2028.

The maturities of Notes Payable at June 30, 2019 were as follows:

	Principle	Interest
2020	8,357	1,621
2021	8,525	1,453
2022	8,698	1,281
2023	8,873	1,105
2024	9,052	926
2025-2027	<u>41,385</u>	<u>1,854</u>
	\$84,890	\$8,240



**CITY OF AUGUSTA, KENTUCKY**

**NOTES TO BASIC FINANCIAL STATEMENTS – CONTINUED**

Year ended June 30, 2019

**NOTE G. CDBG GRANT AND LOANS RECEIVABLE**

The City received a Community Development Block Grant in 1984 for \$217,500. The amount was loaned to local businesses, to be repaid at 5% over 7-12 years. All repayments are to be recirculated through loans to the community for economic development. There are no outstanding loans as of June 30, 2019.

**NOTE H. INSURANCE AND RELATED ACTIVITIES**

The City is exposed to various forms of loss of assets associated with the risks of fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, etc. Each of these risk areas is covered through the purchase of commercial insurance. The City had purchased certain policies, which are retrospective rated, which includes Worker's compensation insurance.

**NOTE I. PENDING LITIGATION**

The City is not aware of any pending or threatened litigation as of the date of the audit report.

## **SUPPLEMENTARY INFORMATION**

**CITY OF AUGUSTA, KENTUCKY  
COMBINING BALANCE SHEET  
ALL PROPRIETARY FUND TYPES  
For the Year Ended June 30, 2019**

	Water Fund	Water Treatment Plant Fund	Gas Fund	Sewer Fund	Combined Total
<b>ASSETS</b>					
Cash and cash equivalents	\$ 27,130	\$ 127,020	\$ 183,791	\$ 309,402	\$ 647,343
Account Receivable					-
Customers - Net	22,977		8,989	20,363	52,328
Other		30,781			30,781
Due from other funds	-	42,638	956,839	-	999,477
Restricted Assets					-
Cash					-
Investments					-
Fixed Assets	498,760	3,829,562	846,747	1,200,435	6,375,504
Accumulated Depreciation	(368,249)	(2,112,711)	(739,497)	(866,342)	(4,086,799)
Construction In Progress	-	-	-	-	-
Bond Issue Costs					-
<b>TOTAL ASSETS</b>	<b>\$ 180,618</b>	<b>\$ 1,917,290</b>	<b>\$ 1,256,868</b>	<b>\$ 663,858</b>	<b>\$ 4,018,635</b>
<b>LIABILITIES AND NET ASSETS</b>					
<b>Current Liabilities</b>					
Accounts Payable	\$ 192	\$ 2,661	\$ 36,280	\$ 1,591	\$ 40,724
Accrued Liabilities	1,009	5,197	1,682	673	8,560
Accrued Interest Payable		328			328
Customer Deposits	10,240		11,000	-	21,240
Due to Other Funds	338,635	-		234,928	573,563
Notes Payable	84,850		-	-	84,850
Payable from Restricted Assets					-
Revenue Bonds Payable		1,137,400			1,137,400
<b>Total Liabilities</b>	<b>434,926</b>	<b>1,145,586</b>	<b>48,962</b>	<b>237,191</b>	<b>1,866,664</b>
<b>NET ASSETS</b>					
Reserves				-	-
Contributed Capital	70,000	1,440,428		498,369	2,008,797
Unassigned	(324,308)	(668,723)	1,207,907	(71,702)	143,173
<b>Total Net Assets</b>	<b>(254,308)</b>	<b>771,705</b>	<b>1,207,907</b>	<b>426,668</b>	<b>2,151,969</b>
<b>TOTAL LIABILITIES AND NET ASSETS</b>	<b>\$ 180,618</b>	<b>\$ 1,917,290</b>	<b>\$ 1,256,868</b>	<b>\$ 663,858</b>	<b>\$ 4,018,635</b>

**CITY OF AUGUSTA, KENTUCKY**  
**COMBINES STATEMENT OF REVENUES, EXPENSES AND**  
**CHANGES IN NET ASSETS**  
**ALL PROPRIETARY FUND TYPES**  
**FOR THE YEAR ENDED JUNE 30, 2019**

	Water Fund	Water Treatment Plant Fund	Gas Fund	Sewer Fund	Combined Total
<b>OPERATING REVENUES</b>					
Charges for services	\$ 275,375		\$ 471,354	\$ 142,763	\$ 889,491
Charges to Bracken Water District		347,414			347,414
Charges to Augusta Water Fund		140,981			140,981
<b>Total Revenues</b>	<u>275,375</u>	<u>488,395</u>	<u>471,354</u>	<u>142,763</u>	<u>1,377,887</u>
<b>OPERATING EXPENSES</b>					
Salaries and Wages	42,365	186,731	57,639	29,551	316,285
Gas Purchases			205,475		205,475
Water Treatment	140,981				140,981
Chemicals, Testing and Study		33,217	5,685	8,756	47,658
Utilities and Telephone	20,348	72,489	1,473	66,363	160,673
Professional Fees	7,740	5,793	8,804	18,120	40,458
Insurance	13,994	31,831	28,765	12,935	87,525
Repair and Supplies	12,300	72,006	8,950	15,639	108,896
Transportation	2,287	1,390	5,706	4,189	13,573
Office Expense and Other	6,520	1,159	4,843	4,245	16,766
Amorization				-	-
Depreciation	12,717	108,612	12,383	30,704	164,416
<b>Total Operating Expenses</b>	<u>259,252</u>	<u>513,228</u>	<u>339,725</u>	<u>190,502</u>	<u>1,302,706</u>
<b>OPERATING INCOME (LOSS)</b>	<b>16,123</b>	<b>(24,832)</b>	<b>131,629</b>	<b>(47,739)</b>	<b>75,181</b>
<b>NON-OPERATING REVENUES (EXPENSES)</b>					
Other Income	1,090	37,657	(16,410)	78,930	101,267
Franchise Charges to General Fund	-	-	(12,000)	-	(12,000)
Interest Income	-	795	-	20	814
Interest Expense	-	(37,581)	-	-	(37,581)
<b>Net Income (Loss) Before Capital Contributions</b>	<u>17,213</u>	<u>(23,962)</u>	<u>103,219</u>	<u>31,210</u>	<u>127,682</u>
Capital Contributions				-	-
<b>NET INCOME (LOSS)</b>	<u>17,213</u>	<u>(23,962)</u>	<u>103,219</u>	<u>31,210</u>	<u>127,682</u>
Net Assets (Deficit), July 1, 2018	<u>(271,521)</u>	<u>795,667</u>	<u>1,104,687</u>	<u>395,458</u>	<u>2,024,289</u>
<b>NET ASSETS (DEFICIT), JUNE 30, 2019</b>	<u>\$ (254,308)</u>	<u>\$ 771,705</u>	<u>\$ 1,207,907</u>	<u>\$ 426,668</u>	<u>\$ 2,151,969</u>

**CITY OF AUGUSTA, KENTUCKY  
COMBINING STATEMENT OF CASH FLOWS  
ALL PROPRIETARY FUNDS  
FOR THE YEAR ENDED JUNE 30, 2019**

	Water Fund	Water Treatment Plant Fund	Gas Fund	Sewer Fund	Combined Total
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>					
Operating Income (Loss)	\$ 16,123	\$ (24,832)	\$ 131,629	\$ (47,739)	\$ 75,181
Adjustments to reconcile operating income to net cash provided by operating activities:					
Depreciation and Amortization	12,717	108,612	12,383	30,704	164,416
Other Income	1,090	37,657	(16,410)	78,930	101,267
Transfers	-	-	(12,000)	-	(12,000)
Grants	-	-	-	-	-
(Increase) Decrease in Assets					
Accounts Receivable	(5,904)	256	29	(834)	(6,454)
Restricted Funds	-	-	-	-	-
Increase (Decrease) in Liabilities					
Account Payable	(422)	4,464	34,703	1,002	39,746
Other Liabilities	126	(968)	210	(84)	(716)
Due to Other Funds	10,658	(21,658)	(20,000)	30,000	(1,000)
Customer Deposits	900	-	500	-	1,400
<b>NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	<b>35,288</b>	<b>103,530</b>	<b>131,044</b>	<b>91,979</b>	<b>361,839</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>					
Interest Income	-	-	-	-	-
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>					
Loan Proceeds	8,677	-	-	-	8,677
Principal Paid	-	(51,700)	-	-	(51,700)
Interest Paid	-	(37,581)	-	-	(37,581)
Fixed Assets Acquired	(51,942)	(6,111)	(34,623)	(3,178)	(95,854)
<b>NET CASH USED BY CAPITAL AND RELATED FINANCING ACTIVITIES</b>	<b>(43,265)</b>	<b>(95,392)</b>	<b>(34,623)</b>	<b>(3,178)</b>	<b>(176,458)</b>
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>(7,977)</b>	<b>8,138</b>	<b>96,421</b>	<b>88,801</b>	<b>185,381</b>
CASH AND CASH EQUIVALENTS JULY 1, 2018	35,106	118,882	87,370	220,602	461,963
<b>CASH AND CASH EQUIVALENTS JUNE 30, 2019</b>	<b>\$ 27,130</b>	<b>\$ 127,020</b>	<b>\$ 183,791</b>	<b>\$ 309,402</b>	<b>\$ 647,343</b>

**CITY OF AUGUSTA, KENTUCKY  
GENERAL FUND  
SCHEDULE OF REVENUES - BUDGET AND ACTUAL**

**FOR THE YEAR ENDED JUNE 30, 2019**

	Budget	Actual	Variance Positive (Negative)
<b>TAXES</b>			
Property Taxes	\$ 170,000	\$ 135,344	\$ (34,656)
Bank Shares Taxes	5,000	5,989	989
Motor Vehicle Taxes	20,000	21,609	1,609
Recreational Property Taxes	20,000	31,567	11,567
Payroll Taxes	270,000	252,399	(17,601)
	<u>485,000</u>	<u>446,908</u>	<u>(38,092)</u>
<b>LICENSES AND PERMITS</b>			
Occupational Licenses	11,000	11,840	840
Franchise Fees	49,000	42,468	(6,532)
Insurance Premium License Fees	75,000	109,730	34,730
Liquor Licenses	2,000	525	(1,475)
	<u>137,000</u>	<u>164,564</u>	<u>27,564</u>
<b>FINES AND FORFEITS</b>			
Arrest Fees	0	823	823
	<u>-</u>	<u>823</u>	<u>823</u>
<b>INTERGOVERNMENTAL REVENUES</b>			
Base Court Revenue	6,000	5,886	(114)
Police Incentive Pay	8,000	6,326	(1,674)
Municipal Road Aid	27,000	38,224	11,224
	<u>41,000</u>	<u>50,436</u>	<u>9,436</u>
<b>CHARGES FOR SERVICES</b>			
Sanitation Fees	520,000	408,116	(111,884)
Accident Reports	-	6	6
Pool and Marina Income	7,000	9,978	2,978
	<u>527,000</u>	<u>418,100</u>	<u>(108,900)</u>
<b>MISCELLANEOUS</b>			
Interest	-	20	20
Library Tax	18,000	20,360	2,360
Tourism	10,000	571	(9,429)
Ghostwalk	1,000	-	(1,000)
Riverfest Regatta	6,000	-	(6,000)
Turning Leaves Festival	400	775	375
Swingtime	2,000	2,087	87
Sternwheel Days	-	5,763	5,763
Battle of Augusta	-	990	990
Recreation	-	-	-
Telecommunications	5,600	5,735	135
Community Center	2,500	2,125	(375)
FA Neider	-	2,000	2,000
Grants - Local, State & Federal	82,500	-	(82,500)
Ball Park Revenue	5,000	5,771	771
Pool Project Fund	350,000	150,000	(200,000)
Corridor Management	-	-	-
Restrooms Main Street	-	-	-
Transfer from Gas-Clopay	-	-	-
Miscellaneous	-	19,594	19,594
	<u>483,000</u>	<u>215,790</u>	<u>(267,210)</u>
<b>TOTAL REVENUE</b>	<u>\$ 1,673,000</u>	<u>\$ 1,296,621</u>	<u>\$ (376,379)</u>

CITY OF AUGUSTA, KENTUCKY  
GENERAL FUND  
SCHEDULE OF EXPENDITURES - BUDGET AND ACTUAL  
FOR THE YEAR ENDED JUNE 30, 2019

	Budget	Actual	Variance Positive (Negative)
<b>GENERAL GOVERNMENT</b>			
Salaries & Fringe Benefits	\$ 63,649	\$ 70,212	\$ (6,563)
Professional Services	17,600	18,145	(545)
Other Legal Costs	2,500	13,673	(11,173)
Telephone and Utilities	33,000	75,062	(42,062)
Office Supplies	7,850	8,411	(561)
Cemeteries	-	403	(403)
Library	18,532	18,454	78
Insurance	25,868	24,078	1,790
Training & Travel	500	407	93
Advertisement and Dues	2,800	3,048	(248)
Community Center	19,000	19,828	(828)
Reimburse for ?	30,613	-	30,613
Investigation	-	-	-
Credit Card Reimb	130,000	-	130,000
Economic Assistance Clopay	-	-	-
Industrial Authority	-	-	-
Miscellaneous	25,000	48,892	(23,892)
	<b>376,912</b>	<b>300,614</b>	<b>76,298</b>
<b>POLICE</b>			
Salaries and Fringe Benefits	150,000	120,879	29,121
Vehicle Expense	7,000	20,352	(13,352)
Repairs and Maintenance	10,500	18,499	(7,999)
Telephone	2,300	1,775	525
Training and Travel	3,000	1,752	1,248
Insurance	4,000	4,289	(289)
	<b>176,800</b>	<b>167,545</b>	<b>9,255</b>
<b>FIRE DEPARTMENT</b>			
Operations	34,000	33,799	201
	<b>34,000</b>	<b>33,799</b>	<b>201</b>
<b>STREETS</b>			
Maintenance Salaries & Benefits	85,450	81,497	3,953
Electric	-	-	-
Repairs and Maintenance	25,000	59,050	(34,050)
	<b>110,450</b>	<b>140,546</b>	<b>(30,096)</b>
<b>SANITATION</b>			
Refuse Contract	372,000	362,178	9,822
<b>RECREATION AND PARK DEPARTMENTS</b>			
Salaries	11,500	7,931	3,569
Utilities	11,638	6,249	5,389
Sternwheel/Ghostwalk/Swingtime/Turning Leaves	9,400	9,701	(301)
FA Neider	-	19,440	(19,440)
Operation and Maintenance	20,000	47,823	(27,823)
	<b>52,538</b>	<b>91,144</b>	<b>(38,606)</b>
<b>TOURISM</b>			
Salaries and Fringe Benefits	64,800	45,702	19,098
Corridor Management -ESRI Software	-	-	-
	<b>64,800</b>	<b>45,702</b>	<b>19,098</b>
<b>CAPITAL OUTLAY</b>	<b>452,500</b>	<b>4,578</b>	<b>447,922</b>
<b>DEBT SERVICE</b>	<b>33,000</b>	<b>-</b>	<b>33,000</b>
<b>TOTAL EXPENDITURES</b>	<b>\$ 1,673,000</b>	<b>\$ 1,146,106</b>	<b>\$ 526,894</b>

CITY OF AUGUSTA, KENTUCKY

This page left blank intentionally.



**CITY OF AUGUSTA, KENTUCKY**  
**SCHEDULE OF DEBIT SERVICE REQUIREMENTS**  
**SERIES B WATER SYSTEM REVENUE BONDS**  
**June 30, 2019**

Payable to: Rural Development  
 Purpose: Water Treatment Plant

Fiscal Year	Rate of Interest	Interest Coupons Payable December 1	Interest Coupons Payable June 1	Bond Principle Payable December 1	Total Annual Requirement
2019-2020	3.20%	16,521	15,721	50,000	82,241
2020-2021	3.20%	15,721	15,171	50,000	80,891
2021-2022	3.20%	15,171	14,621	50,000	79,791
2022-2023	3.20%	14,621	13,741	55,000	83,361
2023-2024	3.20%	13,741	12,861	55,000	81,601
2024-2025	3.20%	12,861	11,981	55,000	79,841
2025-2026	3.20%	11,981	11,021	60,000	83,001
2026-2027	3.20%	11,021	10,061	60,000	81,081
2027-2028	3.20%	10,061	9,101	60,000	79,161
2028-2029	3.20%	9,101	8,061	65,000	82,161
2029-2030	3.20%	8,061	7,021	65,000	80,081
2030-2031	3.20%	7,021	5,981	65,000	78,001
2031-2032	3.20%	5,981	4,861	70,000	80,841
2032-2033	3.20%	4,861	3,741	70,000	78,601
2033-2034	3.20%	3,741	2,494	75,000	81,234
2034-2035	3.20%	2,494	1,247	75,000	78,741
2035-2036	3.20%	1,247	-	75,000	76,247
<b>Totals</b>		164,200	147,679	1,055,000	1,366,880

**CITY OF AUGUSTA, KENTUCKY**  
**SCHEDULE OF DEBT SERVICE REQUIREMENTS**  
**SERIES 2004 WATER SYSTEM REVENUE BONDS**  
**June 30, 2019**

Payable to: Rural Development  
 Purpose: Water Treatment Plant

<u>Fiscal Year</u>	<u>Rate of Interest</u>	<u>Interest Coupons Payable December 1</u>	<u>Interest Coupons Payable June 1</u>	<u>Bond Principle Payable December 1</u>	<u>Total Annual Requirement</u>
2019-2020	4.50%	1,854	1,854	1,800	5,508
2020-2021	4.50%	1,814	1,814	1,900	5,528
2021-2022	4.50%	1,771	1,771	2,000	5,542
2022-2023	4.50%	1,726	1,726	2,100	5,552
2023-2024	4.50%	1,679	1,679	2,200	5,558
2024-2025	4.50%	1,629	1,629	2,300	5,558
2025-2026	4.50%	1,577	1,577	2,400	5,554
2026-2027	4.50%	1,523	1,523	2,500	5,546
2027-2028	4.50%	1,467	1,467	2,600	5,534
2028-2029	4.50%	1,409	1,409	2,700	5,518
2029-2030	4.50%	1,348	1,348	2,900	5,596
2030-2031	4.50%	1,283	1,283	3,000	5,566
2031-2032	4.50%	1,215	1,215	3,100	5,530
2032-2033	4.50%	1,145	1,145	3,300	5,590
2033-2034	4.50%	1,071	1,071	3,400	5,542
2034-2035	4.50%	995	995	3,600	5,590
2035-2036	4.50%	914	914	3,800	5,628
2036-2037	4.50%	828	828	3,900	5,556
2037-2038	4.50%	740	740	4,100	5,580
2038-2039	4.50%	648	648	4,300	5,596
2039-2040	4.50%	551	551	4,500	5,602
2040-2041	4.50%	450	450	4,700	5,600
2041-2042	4.50%	344	344	4,900	5,588
2042-2043	4.50%	234	234	5,200	5,668
2043-2044	4.50%	117	117	5,200	5,434
<b>Totals</b>		<u>28,332</u>	<u>28,332</u>	<u>82,400</u>	<u>139,064</u>

**DONNA J. HENDRIX**  
**CERTIFIED PUBLIC ACCOUNTANT**

MEMBER: K.S.C.P.A.  
A.I.C.P.A.

131 E. ELECTRIC AVENUE  
FLEMINGSBURG, KY 41041  
(606)845-5210

550 W. FIRST ST., P.O. BOX 449  
MOREHEAD, KY 40351  
(606) 784-4451  
(606) 784-8224 (FAX)

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL  
REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF  
FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING*  
*STANDARDS*

To the Board of Directors  
City of Augusta District

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards, applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities, the business-type activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information of City of Augusta District as of and for the year ended June 30, 2019, and the related notes to the financial statements, which collectively comprise the City of Augusta District, Kentucky's basic financial statements and have issued our report thereon dated February 1, 2020.

**Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered City of Augusta District, Kentucky's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of City of Augusta District, Kentucky's internal control. Accordingly, we do not express an opinion on the effectiveness of the City of Augusta District, Kentucky's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether City of Augusta District, Kentucky's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*Donna J. Hendrix, CPA*

Donna J. Hendrix, CPA, PSC

Morehead, Kentucky  
February 1, 2020

**DONNA J. HENDRIX**  
**CERTIFIED PUBLIC ACCOUNTANT**

MEMBER: K.S.C.P.A.  
A.I.C.P.A.

131 E. ELECTRIC AVENUE  
FLEMINGSBURG, KY 41041  
(606)845-5210

550 W. FIRST ST., P.O. BOX 449  
MOREHEAD, KY 40351  
(606) 784-4451  
(606) 784-8224 (FAX)

ACCOUNTANT'S REPORT ON  
MANAGEMENT POINTS

Mayor and City Council  
City of Augusta  
Augusta, Kentucky 41002

In planning and performing my audit of the basic financial statements of City of Augusta for the year ended June 30, 2019, I considered the City's internal control structure to determine my auditing procedures for the purpose of expressing an opinion on the general purpose financial statements and not to provide assurance on the internal control structure.

However, during my audit, I became aware of a few matters that are opportunities for strengthening internal controls and operating efficiency. The memorandum that accompanies this letter summarizes my comments and suggestions regarding those matters. This letter does not affect my report dated February 1, 2020, on the financial statements of the City of Augusta.

I will review the status of these comments and suggestions with various City personnel, and I will be pleased to discuss them in further detail at your convenience, to perform any additional study of these matters, or to assist you in implementing the recommendations.

*Donna J. Hendrix, CPA*

DONNA J. HENDRIX, CPA, PSC  
Morehead, Kentucky

February 1, 2020

CITY OF AUGUSTA, KENTUCKY  
MANAGEMENT POINTS, RECOMMENDATIONS AND RESPONSES  
Year Ended June 30, 2019

*Status of Prior Year Management Points*

2018-1 RESERVE ACCOUNTS

Condition: The Depreciation Reserve balance was short by \$37,009 and the Sinking fund balance was short by \$27,815.

Recommendation: The City should catch up the funding balance for the Depreciation Fund and Sinking Fund.

Response: The City is diligently working on catching up these shortages by FY2020.

Status: Reserve is still underfunded see 2019-1.

CITY OF AUGUSTA, KENTUCKY  
MANAGEMENT POINTS, RECOMMENDATIONS AND RESPONSES  
Year Ended June 30, 2019

*Current year Management Points*

2019-1 RESERVE ACCOUNTS

Condition: The Depreciation Reserve balance was short by \$37,009 and the Sinking fund balance was short by \$27,815.

Recommendation: The City should catch up the funding balance for the Depreciation Fund and Sinking Fund.

Response: The City is diligently working on catching up these shortages by FY2020.

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

4. Provide a copy of all debt instruments whose principal and interest payments are included in the debt service component of the proposed wholesale rate.

RESPONSE: See attached.

WITNESS: Doug Padgett



# RAYMOND JAMES®

October 12, 2016

Mr. Doug Padgett  
Augusta Regional Water Treatment Plant  
219 Main Street  
Augusta, KY 41002

*Sent via Electronic Mail*

RE: Kentucky Rural Water Finance Corporation Public Projects Refunding Revenue Bonds, Series 2016 C

Dear Doug:

The purpose of this summary letter is to confirm and itemize the proceeds of the City of Augusta's (the "City") \$3,080,000 loan through the Kentucky Rural Water Finance Corporation ("KRWFC") and to outline the procedure on how to make future bond payments.

## **Project and Loan Sizing**

This loan was issued to refund the City's Rural Development Bonds outlined below. The component costs funded by the loan are itemized below:

Payoff of the Prior Bonds:	\$1,130,813.60
Underwriting Expenses:	19,504.00
Cost of Issuance Expenses:	22,250.00
Reoffering Premium	(23,357.70)
Rounding Amount:	<u>790.10</u>
Loan Amount:	\$1,150,000.00

The transaction will close on October 18, 2016. Those RD bonds will be defeased as of October 20<sup>th</sup>. A breakdown of the payoff is below:

	Principal	Interest	Total
Loan 91-01	\$860,000	\$11,843.97	\$871,843.97
Loan 91-03	\$254,200	\$4,769.63	\$258,969.63

The bond rounding of \$790.10 will be placed in an interest-bearing account in the name of the City which is managed by the program trustee, Regions Bank in Nashville, Tennessee. It will be the same account that your sinking funds will flow into. The Trustee will handle payment of all issuance expenses.

## **Making Loan Payments**

A semi-annual payment schedule is enclosed. Regions Bank will automatically withdraw the amount of your sinking fund payment as set forth in your loan agreement (1/12 of principal and 1/6 of interest) ten days prior to the start of each month. The amount listed in the column titled "Total Monthly Sinking Fund Payments" is the amount that will be withdrawn on the 20th of each month for the six-month period listed to the left. **Please note that \$9,661.63 will be withdrawn on November 20<sup>th</sup> from your account for the December 1<sup>st</sup> first regular sinking fund payment on your loan.** Additionally, \$450 will also be billed annually on February 1st for Region's trustee fee.

Please find a form attached that will need to be filled out to allow Regions Bank to automatically debit your account each month for the amount of your sinking fund payment requirement. Please fill out this form and return it to me or Melissa as soon as possible, by email or mail as soon as possible.

### **Bookkeeping Requirements**

The Sales Resolution and other documents associated with this loan require the City to maintain one local account necessary to manage funds associated with this transaction. A new account **does not** need to be established, but one account must be designated for the purpose described. This is a long-term account established to pay principal and interest on the loan for the life of the issue. It is from this account that Regions Bank will automatically withdraw (ACH Debit Direct Payment) your sinking fund payments. Again, this does not need to be a new account, but should be designated as an account for the monthly payments to be withdrawn from. If there are any changes to this account, please inform us as soon as possible so that we can have Regions Bank update the information.

### **Annual Reports**

Under the Assistance Agreement, you have agreed to provide audited financial statements and other financial information as requested within 120 days of the completion of a fiscal year. This is a requirement that Standard and Poor's imposes on Kentucky Rural Water Finance Corporation's program.

On behalf of the finance team and the Kentucky Rural Water Association, we appreciate your support of the Kentucky Rural Water Finance Corporation. Please feel free to call me with any questions that you have. I can be reached directly at 859-232-8249, and toll-free at 800-937-0160.

Sincerely,



Kristen Millard

Enclosures

cc: M. Wally Duke, Regions Bank  
Mr. Gary Larimore, Kentucky Rural Water Finance Corporation

Kentucky Home Trust Building, 450 South Third Street, Louisville, Kentucky 40202-1410  
Telephone (502) 569-7525    Telefax (502) 569-7555    www.rubinhays.com

CHARLES S. MUSSON  
W. RANDALL JONES  
CHRISTIAN L. JUCKETT

October 12, 2016

**VIA OVERNIGHT MAIL**

Mr. Doug Padgett  
City of Augusta, Kentucky  
219 Main Street  
Augusta, Kentucky 41002

Re:    Loan in the amount of \$1,150,000, dated October 18, 2016, to the City of Augusta, Kentucky from the Kentucky Rural Water Finance Corporation Public Projects Refunding and Improvement Revenue Bonds (Flexible Term Program), Series 2016C.

Dear Doug:

Enclosed please find two (2) copies of each of the following documents necessary for the closing of the above-referenced Loan.

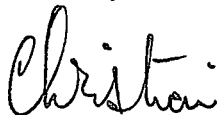
1.    Resolution, adopted by the City Council on September 21, 2016.
2.    Signature pages for the Assistance Agreement (one full copy enclosed for your records).
3.    Supplemental Tax Certificate.
4.    Arbitrage Certificate.
5.    Certificate of Officers.
6.    Form 8038-G Information Return for Tax-Exempt Governmental Obligations.

Would you have Ms. Usleaman and Mayor Zeigler sign all of the documents and then return them to our office no later than Monday, October 17. In addition, would you please mail me a copy of the **minutes** from the City Council meeting on September 21, 2016. After the closing on October 18, 2016, the executed documents will be combined in a transcript for your records.

Please don't hesitate to call if you have any questions.

Sincerely,

Rubin & Hays

By   
Christian L. Juckett

Enclosures

---

---

**ASSISTANCE AGREEMENT**  
**BETWEEN**  
**KENTUCKY RURAL WATER FINANCE CORPORATION**  
**AND**  
**CITY OF AUGUSTA, KENTUCKY**  
**DATED**  
**OCTOBER 18, 2016**  
**IN THE AMOUNT OF \$1,150,000**

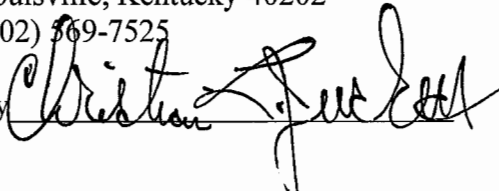
---

---

This document was prepared by:

RUBIN & HAYS  
Kentucky Home Trust Building  
450 South Third Street  
Louisville, Kentucky 40202  
(502) 569-7525

By



## TABLE OF CONTENTS TO ASSISTANCE AGREEMENT

Section 1.	Definitions. ....	3
Section 2.	Reaffirmation of Declaration of Municipal Water System. ....	7
Section 3.	Authorization of Obligations; Place of Payment; Manner of Execution. ....	7
Section 4.	Redemption. ....	8
Section 5.	Obligations Payable Out of Gross Revenues on a Parity with Prior Bonds. ....	8
Section 6.	Compliance with Parity Coverage Requirements of the Prior Bond Legislation. ....	9
Section 7.	Flow of Funds. ....	9
Section 8.	Disposition of Proceeds of the Obligations; Governmental Agency Account. ....	11
Section 9.	Arbitrage Limitations. ....	12
Section 10.	Parity Bonds. ....	13
Section 11.	Rates and Charges for Services of the System. ....	15
Section 12.	All Obligations of this Issue Are Equal. ....	16
Section 13.	Defeasance and/or Refunding of Obligations. ....	16
Section 14.	Contractual Nature of Assistance Agreement. ....	17
Section 15.	Appointment and Duties of Trustee. ....	17
Section 16.	Provisions in Conflict Repealed. ....	18
Section 17.	Covenant of Governmental Agency to Take All Action Necessary to Assure Compliance with the Internal Revenue Code of 1986. ....	18
Section 18.	Insurance. ....	19
Section 19.	Events of Default; Remedies. ....	20
Section 20.	Annual Reports. ....	20
Section 21.	Supplemental Assistance Agreement. ....	21
Section 22.	No Remedy Exclusive. ....	21
Section 23.	Waivers. ....	21
Section 24.	Agreement to Pay Attorneys' Fees and Expenses. ....	21
Section 25.	Signatures of Officers. ....	22
Section 26.	Severability Clause. ....	22

### EXHIBIT A Debt Service Schedule

## ASSISTANCE AGREEMENT

This Assistance Agreement made and entered into as of October 18, 2016 (the "Assistance Agreement") by and between the Kentucky Rural Water Finance Corporation, a non-profit agency and instrumentality of various political subdivisions of the Commonwealth of Kentucky duly organized and existing under the laws of the Commonwealth of Kentucky (the "Issuer") and the City of Augusta, 219 Main Street, Augusta, Kentucky 41002 (the "Governmental Agency"):

### WITNESSETH

WHEREAS, the Issuer has established its Public Projects Flexible Term Program (the "Program") designed to provide financing for the expansion, addition and improvements of public projects for governmental entities under which the Issuer issued, in various series, its Kentucky Rural Water Finance Corporation Multimodal Public Projects Revenue Bonds (Flexible Term Program) (the "Bonds") pursuant to a Trust Indenture dated as of April 4, 2001, as supplemented from time to time (collectively, the "Indenture") between the Issuer and Regions Bank, Nashville, Tennessee (as successor in interest to Fifth Third Bank and The Bank of New York Trust Company, N.A.), as trustee (the "Trustee"), the net proceeds of which will be applied for the benefit of such governmental entities by making loans, pursuant to assistance agreements; and

WHEREAS, pursuant to the Indenture, the Issuer has authorized the issuance of the Kentucky Rural Water Finance Corporation Public Projects Refunding and Improvement Revenue Bonds (Flexible Term Program), Series 2016C (the "Series 2016C Bonds") in the aggregate principal amount of \$2,030,000, pursuant to a Supplemental Trust Indenture No. 66, dated as of October 18, 2016 by and between the Issuer and the Trustee, which Series 2016C Bonds will rank on a parity with the Bonds and the proceeds of which will be used by certain Governmental Agencies to acquire, construct and equip public projects described in various Assistance Agreements by and between the governmental agencies and the Issuer; and

WHEREAS, the Governmental Agency has outstanding its City of Augusta, Kentucky Water System Revenue Bonds, Series 1995, dated June 26, 1996, originally consisting of \$1,160,000 of Series A Bonds and \$340,000 of Series B Bonds (the "Series 1995 Bonds"), which bonds were issued by the Governmental Agency to make improvements and extensions to the Governmental Agency's municipal water system (the "System"); and

WHEREAS, the Governmental Agency has determined that it is necessary and desirable and in the public interest to refund the Series 1995 Bonds in order to effect substantial debt service savings (the "Project"), and the Issuer has determined that the Project is a project within the meaning of the Act and the Indenture, thereby qualifying for financial assistance from the Issuer; and

WHEREAS, the Governmental Agency has designated the Issuer as its instrumentality and agency; and

WHEREAS, pursuant to this Assistance Agreement the Governmental Agency will proceed with the Project; and

WHEREAS, in and by the Prior Bond Legislation (as hereinafter defined), the right and privilege was reserved by the Governmental Agency under conditions and restrictions set out in said Prior Bond Legislation, of issuing additional bonds from time to time, payable from the income and revenues of the System and ranking on a parity with the Governmental Agency's outstanding Prior Bonds (as hereinafter defined), for the purpose, among other things, of financing the costs of extensions, additions and improvements to the System and refinancing certain outstanding indebtedness, which conditions and restrictions are found to currently exist and prevail so as to permit the issuance of certain proposed additional bonds so as to rank, when issued, on a parity with the outstanding Prior Bonds; and

WHEREAS, it is deemed necessary and advisable for the best interests of the Governmental Agency that it enter into this Assistance Agreement with the Issuer in order to borrow funds (the "Loan") in the amount of \$1,150,000 [the "Obligations"], for the purpose of providing funds for the Project, and to reaffirm the conditions and restrictions under which similar bonds or obligations may be subsequently issued ranking on a parity therewith; and

WHEREAS, under the provisions of Sections 58.010 through 58.140, inclusive, of the Kentucky Revised Statutes, and under the provisions of the Prior Bond Legislation, the Governmental Agency is authorized to enter into this Assistance Agreement and to borrow the Obligations to provide such funds for the purpose aforesaid; and

WHEREAS, the Issuer is willing to cooperate with the Governmental Agency in making available the Loan pursuant to the Act and the Indenture to be applied to the Project upon the conditions hereinafter enumerated and the covenants by the Governmental Agency herein contained; and

WHEREAS, the Issuer and the Governmental Agency have determined to enter into this Assistance Agreement pursuant to the terms of the Act and the Indenture and to set forth their respective duties, rights, covenants, and obligations with respect to the financing of the Project subject to the repayment of the Loan and the Obligations and the interest thereon;

NOW, THEREFORE, FOR AND IN CONSIDERATION OF THE MUTUAL COVENANTS HEREIN SET FORTH, THE LOAN HEREBY EFFECTED AND OTHER GOOD AND VALUABLE CONSIDERATION, THE RECEIPT OF WHICH IS HEREBY ACKNOWLEDGED BY EACH PARTY, THE PARTIES HERETO MUTUALLY COVENANT AND AGREE, EACH WITH THE OTHER AS FOLLOWS:

**Section 1. Definitions.**

As used in this Assistance Agreement, unless the context requires otherwise:

“*Act*” refers to Chapters 58 and 82 of the Kentucky Revised Statutes.

“*Assistance Agreement*” refers to this Assistance Agreement authorizing the Loan and the Obligations.

“*Bond Counsel*” refers to Rubin & Hays, Kentucky Home Trust Building, 450 South Third Street, Louisville, Kentucky 40202, or any other nationally recognized individual or firm in the field of municipal bond law.

“*Bond Legislation of 1995*” or “*1995 Bond Legislation*” refer to the Ordinance authorizing the Series 1995 Bonds, duly enacted by the Governing Body of the Governmental Agency on July 6, 1995.

“*Bond Legislation of 2004*” or “*2004 Bond Legislation*” refer to the Ordinance authorizing the Series 2004 Bonds, duly enacted by the Governing Body of the Governmental Agency on January 21, 2004.

“*Bondowner*”, “*Owner*”, “*Bondholder*” means and contemplates, unless the context otherwise indicates, the registered owner of one or more of the Bonds at the time issued and outstanding hereunder.

“*Bonds*” refers to the Obligations, the Prior Bonds and any additional Parity Bonds.

“*Certified Public Accountants*” refers to an independent Certified Public Accountant or firm of Certified Public Accountants, duly licensed in Kentucky and knowledgeable about the affairs of the System and/or of other Governmental Agency financial matters.

“*Code*” refers to the United States Internal Revenue Code of 1986, as amended, and any regulations issued thereunder.

“*Compliance Group*” refers to the Compliance Group identified and defined in the Indenture.

“*Depreciation Fund*” refers to the City of Augusta Water System Depreciation Fund, described in the Prior Bond Legislation and which Fund will continue to be maintained for the benefit of the System.

“*Engineer*” or “*Independent Consulting Engineer*” refers to an Independent Consulting Engineer or firm of Engineers of excellent national reputation or of recognized excellent reputation in Kentucky in the fields of waterworks and sewer engineering.

“*Fiscal Year*” refers to the annual accounting period of the Governmental Agency, beginning on July 1, and ending on June 30, of each year.



“*Funds*” refers collectively to the Sinking Fund, the Revenue Fund, the Operation and Maintenance Fund, the Depreciation Fund, and the Governmental Agency Account.

“*Governing Body*” means the City Council of the Governmental Agency or such other body as shall be the governing body of said Governmental Agency under the laws of Kentucky at any given time.

“*Governmental Agency*” refers to the City of Augusta, 219 Main Street, Augusta, Kentucky 41002.

“*Governmental Agency Chief Executive*” refers to the Mayor of the Governmental Agency.

“*Governmental Agency Clerk*” refers to the City Clerk of the Governmental Agency.

“*Indenture*” means the Trust Indenture, dated as of April 4, 2001, as originally executed or as it may from time to time be supplemented, modified or amended by any supplemental indenture, including the Supplemental Trust Indenture No. 66, dated October 18, 2016, by and between the Issuer and the Trustee.

“*Interest Payment Date*” shall mean the 1<sup>st</sup> day of each month, commencing December 1, 2016 and continuing through and including July 1, 2035 or until the Loan has been paid in full.

“*Issuer*” refers to the Kentucky Rural Water Finance Corporation, Bowling Green, Kentucky.

“*Obligations*” refers to the Loan authorized by this Assistance Agreement in the principal amount of \$1,150,000, maturing July 1, 2035.

“*Operation and Maintenance Fund*” refers to the City of Augusta Water System Operation and Maintenance Fund described in the Prior Bond Legislation and which Fund will continue to be maintained for the benefit of the System.

“*Outstanding Bonds*” refers collectively to all outstanding Prior Bonds, the outstanding Obligations and any outstanding Parity Bonds, and does not refer to any bonds that have been defeased.

“*Parity Bonds*” means bonds issued in the future, which will, pursuant to the provisions of this Assistance Agreement, rank on a basis of parity with the Obligations and shall not be deemed to include, nor to prohibit the issuance of, bonds ranking inferior in security to the Obligations.

“*Permitted Investments*” refers investments of funds on deposit in the various funds created herein and includes:

(a) Obligations of the United States and of its agencies and instrumentalities, including obligations subject to repurchase agreements, if delivery of these obligations subject to repurchase agreements is taken either directly or through an authorized custodian. These investments may be accomplished through repurchase agreements reached with sources including but not limited to national or state banks chartered in the Commonwealth of Kentucky;

(b) Obligations and contracts for future delivery or purchase of obligations backed by the full faith and credit of the United States or a United States government agency, including but not limited to:

- i. United States Treasury;
- ii. Export-Import Bank of the United States;
- iii. Farmers Home Administration;
- iv. Government National Mortgage Corporation; and
- v. Merchant Marine bonds;

(c) Obligations of any corporation of the United States government, including but not limited to:

- i. Federal Home Loan Mortgage Corporation;
- ii. Federal Farm Credit Banks;
- iii. Bank for Cooperatives;
- iv. Federal Intermediate Credit Banks;
- v. Federal Land Banks;
- vi. Federal Home Loan Banks;
- vii. Federal National Mortgage Association; and
- viii. Tennessee Valley Authority;

(d) Certificates of deposit issued by or other interest-bearing accounts of any bank or savings and loan institutions which are insured by the Federal Deposit Insurance Corporation or similar entity or which are collateralized, to the extent uninsured, by any obligations, including surety bonds, permitted by KRS Section 41.240(4);

(e) Uncollateralized certificates of deposit issued by any bank or savings and loan institution rated on one (1) of the three (3) highest categories by a nationally recognized rating agency;

(f) Banker's acceptances for banks rated in one (1) of the three (3) highest categories by a nationally recognized rating agency;

(g) Commercial paper rated in the highest category by a nationally recognized rating agency;

(h) Bonds or certificates of indebtedness of the Commonwealth of Kentucky and of its agencies and instrumentalities;

(i) Securities issued by a state or local government, or any instrumentality of agency thereof, in the United States, and rated in one (1) of the three (3) highest categories by a nationally recognized rating agency; and

(j) Shares of mutual funds, each of which shall have the following characteristics:

- i. The mutual fund shall be an open-end diversified investment company registered under the Federal Investment Company Act of 1940, as amended;
- ii. The management company of the investment company shall have been in operation for at least five (5) years; and
- iii. All of the securities in the mutual fund shall be eligible investments under this section.

Investments in the above instruments are subject to the following conditions and limitations:

(a) The amount of money invested at any time by a local government or political subdivision in one (1) or more of the categories of investments authorized by subsection (e), (f), (g), and (i) of this definition shall not exceed twenty percent (20%) of the total amount of money invested by the local government; and

(b) No local government or political subdivision shall purchase any investment authorized herein on a margin basis or through the use of any similar leveraging technique.

*“Prior Bond Legislation”* refers collectively to the 2004 Bond Legislation.

*“Prior Bonds”* refers collectively to the Series 2004 Bonds.

*“Program”* refers to the Issuer’s Public Projects Flexible Term Program designed to provide financing for the expansion, addition and improvement of public projects for governmental entities.

*“Program Administrator”* refers to the Kentucky Rural Water Association, Inc., Bowling Green, Kentucky.

*“Program Reserve Fund”* refers to the Reserve Fund created and established pursuant to Section 4.2 of the Indenture.

*“Project”* refers to financing the cost to refund the outstanding Refunded Bonds, with the proceeds of the Obligations.

*“Refunded Bonds”* refers to the outstanding Series 1995 Bonds.

*“Revenue Fund”* refers to the City of Augusta Water System Revenue Fund described in the Prior Bond Legislation and which Revenue Fund will continue to be maintained for the

benefit of the System.

“*Series 1995 Bonds*” refer to the outstanding City of Augusta, Kentucky Water System Revenue Bonds, Series 1995, dated June 26, 1996, originally consisting of \$1,160,000 of Series A Bonds and \$340,000 of Series B Bonds.

“*Series 2004 Bonds*” refers to the outstanding City of Augusta Water System Revenue Bonds, Series 2004, in the original authorized principal amount of \$100,000.

“*Sinking Fund*” refers to the City of Augusta Water System Bond and Interest Sinking Fund, described in the Prior Bond Legislation and which Fund will continue to be maintained for the benefit of the System.

“*System*” refers to the Governmental Agency’s municipal water system, together with all future extensions, additions and improvements to said System.

“*Treasurer*” refers to the Treasurer of the Governmental Agency.

“*Trustee*” refers to Regions Bank, Nashville, Tennessee.

“*U.S. Obligations*” refers to bonds, notes, or Treasury Bills, which are direct obligations of the United States of America or obligations fully guaranteed by the United States of America, including book-entry obligations of the United States Treasury-State and Local Government Series, and Trust Receipts representing an ownership interest in direct obligations of the United States.

## **Section 2. Reaffirmation of Declaration of Municipal Water System.**

That all proceedings heretofore taken for the establishment of and the supplying of water service in and to said Governmental Agency as a municipal water system are hereby in all respects ratified and confirmed; and so long as any of the Obligations hereinafter authorized or permitted to be issued remain outstanding, said System shall be owned, controlled, operated and maintained for the security and source of payment of the Obligations. Said System is hereby declared to constitute a public project within the meaning and application of Sections 58.010 to 58.140, inclusive, of the Kentucky Revised Statutes.

## **Section 3. Authorization of Obligations; Place of Payment; Manner of Execution.**

That pursuant to the Constitution and laws of Kentucky, and particularly the Act, the Governmental Agency hereby authorizes the borrowing of \$1,150,000 from the Program, for the purpose of providing funds for the Project.

Said Obligations shall mature in such principal amounts, and shall bear interest as set forth in **Exhibit A** attached hereto.

The principal of, redemption price, if any, and interest on the Obligations shall be payable in lawful money of the United States of America on the Interest Payment Date to the

Trustee for the Program. Such payment shall be made by the Governmental Agency from funds on deposit in the Sinking Fund pursuant to the ACH Debit Direct Payment Method (the "ACH Debit Direct Payment Method") as described and detailed in the ACH Debit Direct Payment Authorization Form (the "ACH Authorization Form") in a form as provided by the Trustee to the Governmental Agency. The ACH Authorization Form shall be completed, signed and forwarded to the Trustee prior to the Governmental Agency receiving any of the proceeds of the Loan.

Pursuant to the ACH Debit Direct Payment Method, there shall be transferred to the Trustee on or before each Interest Payment Date, from the Sinking Fund, the amounts set forth as sinking fund payments on Exhibit A attached hereto.

In addition, in the event the Issuer is required to withdraw moneys from the Program Reserve Fund established pursuant to the Indenture to pay the principal of and interest on the Obligations and any other payments due under this Assistance Agreement on behalf of the Governmental Agency (the "Reserve Withdrawal"), the Governmental Agency shall pay to the Trustee, each amount set forth as sinking fund payments on Exhibit A attached hereto, pursuant to the ACH Debit Direct Payment Method an amount equal to at least 1/12 of the Reserve Withdrawal, plus accrued interest thereon at the rate equal to the highest rate of interest paid by the investments making up the Program Reserve Fund until such Reserve Withdrawal has been replenished.

#### **Section 4. Redemption.**

(a) *Optional Redemption.* Subject to the prior written approval of the Compliance Group, the Obligations maturing on or after August 1, 2027 are subject to optional redemption, in whole or in part, by the Governmental Agency prior to their stated maturity, at any time falling on or after August 1, 2026 at a redemption price equal to 100% of the principal amount of the Obligations called for redemption, plus unpaid interest accrued to the date of redemption.

In the event that the Governmental Agency desires to optionally redeem a portion of its Obligations, such redemption shall be in a denomination equal to \$5,000 or any integral multiple thereof.

(b) *Notice of Redemption.* The Governmental Agency shall give the Issuer and the Trustee notice of any redemption by sending at least one such notice by first class United States mail not less than 45 and not more than 90 days prior to the date fixed for redemption.

All of said Obligations as to which the Governmental Agency reserves and exercises the right of redemption and as to which notice as aforesaid shall have been given, and for the retirement of which, upon the terms aforesaid, funds are duly provided, will cease to bear interest on the redemption date.

#### **Section 5. Obligations Payable Out of Gross Revenues on a Parity with Prior Bonds.**

All of the Obligations and Prior Bonds, together with the interest thereon and such additional bonds ranking on a parity therewith heretofore issued and outstanding and that may be hereafter issued and outstanding from time to time under the conditions and restrictions

hereinafter set forth, shall be payable out of the Sinking Fund, as heretofore described in the Prior Bond Legislation and as hereinafter more specifically provided and shall be a valid claim of the holder thereof only against said fund and the fixed portion or amount of the gross income and revenues of the System of said Governmental Agency pledged to said fund.

**Section 6. Compliance with Parity Coverage Requirements of the Prior Bond Legislation.**

It is hereby declared that in accordance with the provisions of the Prior Bond Legislation, and prior to the issuance of any of the Obligations hereby authorized, there will be procured and filed with the Governmental Agency Clerk of said Governmental Agency any and all statements or certifications for the purpose of having both principal and interest on the Prior Bonds and the Obligations hereby authorized payable on a parity from the income and revenues of said System with said outstanding Prior Bonds.

**Section 7. Flow of Funds.**

All proceedings preliminary to and in connection with the issuance of the Outstanding Bonds, including provisions made for (i) the receipt, custody and application of the proceeds of the Outstanding Bonds; (ii) the operation of the System on a revenue-producing basis; (iii) the segregation, allocation and custody of the revenues derived from the operation of the System; (iv) the enforcement and payment of the Outstanding Bonds and (v) the depreciation of the System; and all other covenants for the benefit of Bondholders set out in the Prior Bond Legislation, are hereby ratified and confirmed and shall continue in force and inure to the security and benefit of the Outstanding Bonds, the same as if such provisions and proceedings were set out in full herein; provided, further, that after the issuance of the Obligations, the income and revenues of the System shall be collected, segregated, accounted for and distributed as follows:

**A. Revenue Fund.** The Governmental Agency covenants and agrees that it will continue to deposit in the Revenue Fund, promptly as received from time to time, all revenues of the System, as same may be extended and improved from time to time. The moneys in the Revenue Fund shall continue to be used, disbursed and applied by the Governmental Agency only for the purpose and in the manner and order of priorities specified in the Prior Bond Legislation, as hereinafter modified by this Assistance Agreement, all as permitted by the Act, and in accordance with previous contractual commitments.

**B. Sinking Fund.** There shall be transferred from the Revenue Fund and deposited into the Sinking Fund on or before the 20th day of each month, for payment of interest on and principal of the Obligations and Prior Bonds, a sum equal to the total of the following:

- (1) A sum equal to one-sixth (1/6) of the next succeeding interest payment to become due on all Obligations and Prior Bonds then outstanding, plus
- (2) A sum equal to one-twelfth (1/12) of the principal of all of the Obligations and Prior Bonds maturing on the next succeeding principal payment date.

Said Sinking Fund shall be used solely and only and is hereby pledged for the purpose of paying the principal of and interest on the Obligations and Prior Bonds.

In the event additional Parity Bonds are issued pursuant to the conditions and restrictions hereinafter prescribed, the monthly deposits to the Sinking Fund shall be increased to provide for payment of interest thereon and the principal thereof as the same respectively become due.

If for any reason there should be a failure to pay into the Sinking Fund the full amounts above stipulated, then an amount equivalent to such deficiency shall be set apart and paid into the Sinking Fund from the first available income and revenues of the System, subject to the aforesaid priorities.

No further payments need to be made into the Sinking Fund if and when the amount held therein and in any other available fund is at least equal to the amount required to retire all Outstanding Bonds and Parity Bonds and paying all interest that will accrue thereon.

**C. Depreciation Fund.** Pursuant to the provisions of the Prior Bond Legislation, there shall next be transferred from the Revenue Fund a sum sufficient, each month, to maintain a balance in said Depreciation Fund of at least the sum required by the Prior Bond Legislation, which shall be deposited into the Depreciation Fund.

Moneys in the Depreciation Fund may be withdrawn and used by the City, upon appropriate certification of the Governing Body, for the purpose of paying the cost of unusual or extraordinary maintenance, repairs, renewals and replacements not included in the annual budget of current expenses and/or of paying the costs of constructing future extensions, additions and improvements to the System which will either enhance its revenue-producing capacity or will provide a higher degree of service, and when necessary, for the purpose of making payments of principal and interest on the Obligations if the amount on deposit in the Sinking Fund is not sufficient to make such payments.

**D. Operation and Maintenance Fund.** There shall next be transferred monthly from the Revenue Fund and deposited into said Operation and Maintenance Fund, sums sufficient to meet the current expenses of operating and maintaining the System. The balance maintained in said Operation and Maintenance Fund shall not be in excess of the amount required to cover anticipated System expenditures for a two-month period pursuant to the Governmental Agency's annual budget.

**E. Surplus Funds.** Subject to the provisions for the disposition of the income and revenues of the System as set forth hereinabove, which provisions are cumulative, and after paying or providing for the payment of debt service on any subordinate obligations, there shall be transferred, within sixty days after the end of each fiscal year, the balance of excess funds in the Revenue Fund on such date, to the Depreciation Fund for application in accordance with the terms of this Assistance Agreement or to the Sinking Fund to be applied to the maximum extent feasible, to the prompt purchase or redemption of Outstanding Bonds.

Provided, however, notwithstanding anything to the contrary in any Prior Bond Legislation, the Governmental Agency shall be allowed a credit to the extent of moneys on deposit in the Program Reserve Fund for the purpose of meeting any parity requirements in any Prior Bond Legislation; subject however, to the limitation that moneys in the Program Reserve Fund may only be used to make payments of the Government Agency due under this Assistance Agreement, if necessary, and; provided further, that the Trustee may not seek payment for any reserve funds held by the Governmental Agency under any Prior Bond Legislation for payment of any amounts due from the Governmental Agency under this Assistance Agreement.

**Section 8. Disposition of Proceeds of the Obligations; Governmental Agency Account.**

Upon (i) the execution of this Assistance Agreement, (ii) the delivery of this Assistance Agreement to the Trustee, (iii) certification of the Compliance Group that the Loan is to be accepted in the Program, and (iv) upon receipt by the Governmental Agency of the proceeds of the Obligations, the proceeds shall be applied as follows:

(a) *Disposition of the Proceeds.* There shall first be deducted and paid from the proceeds of the Obligations the fees and costs incurred by the Governmental Agency and any other pertinent expenses incident to the issuance, sale and delivery of the Obligations and such other appropriate expenses as may be approved by the Governmental Agency Chief Executive, including but not limited to the Governmental Agency's pro rata share of the Program's fees and expenses.

The balance shall be deposited to the Governmental Agency Account to be used for the Project.

(b) *Governmental Agency Account.* It is hereby acknowledged that a fund entitled "City of Augusta, Kentucky Governmental Agency Account" (the "Governmental Agency Account") has been created and maintained by the Trustee pursuant to the Indenture; and such amount on deposit in said Governmental Agency Account shall be transferred to the Rural Development (the "RD") of the Department of Agriculture of the United States of America, the holder of the Refunded Bonds, as may be required:

(1) To pay the accrued interest on the Refunded Bonds to and including October 20, 2016; and

(2) To redeem on October 20, 2016 at a price equal to 100% of principal amount the Refunded Bonds that as of that date have not been redeemed, retired or otherwise paid, thereby defeasing the pledge of revenues and the property securing the Refunded Bonds.

Investment income derived from investment of the Governmental Agency Account, which shall be invested in Permitted Investments in accordance with this Assistance Agreement, shall, as received, be deposited in the Governmental Agency Account.



The Trustee shall be obligated to send written notice to the Governmental Agency of the need for investment directions if and whenever funds in excess of \$50,000 shall remain uninvested for a period of more than five days. In the absence of written direction from the Governmental Agency with respect to investment of moneys held in the Governmental Agency Account, the Trustee is hereby directed to invest funds in money market mutual funds of the Trustee or its affiliates that qualify as Permitted Investments under this Assistance Agreement.

No expenditure shall be made from the Governmental Agency Account except for proper and authorized expenses relating to the Project as approved by the Governmental Agency.

After completion of the Project, any balance then remaining on deposit in the Governmental Agency Account shall, subject to any and all applicable legal provisions and applicable arbitrage regulations necessary to assure the exemption of interest on the Obligations from Federal income taxation, upon orders of the Governing Body, be transferred to the Sinking Fund, to be used for the purposes thereof.

### **Section 9. Arbitrage Limitations.**

(a) The Governmental Agency covenants that neither the proceeds of the Obligations, nor "Non-Exempt Revenues" of the System, as defined below, will be invested in investments which will produce a net adjusted yield in excess of the net interest cost (effective yield) of the Obligations, if such investment would cause such Obligations to be treated as "arbitrage bonds" within the meaning of Section 148 of the Internal Revenue Code, as amended, and the applicable regulations thereunder; provided, however, that such proceeds and/or revenues may be invested to whatever extent and whenever the Code and/or applicable regulations permit same to be invested without causing the Obligations to be treated as "arbitrage bonds."

(b) "Non-Exempt Revenues" within the meaning of the foregoing shall be deemed to refer to revenues of the System deposited in any of the funds earmarked for or reasonably expected to be used for the payment of debt service on the Obligations, in excess of "Exempt Revenues," which Exempt Revenues are:

(1) amounts deposited in the Sinking Fund for the purpose of paying debt service on any Obligations against the System within thirteen (13) months from the date of deposit; and

(2) amounts deposited in the Depreciation Fund or any similar reserve for replacements, reasonably expected to be used for extensions, additions, improvements or replacements to the System, and not reasonably expected to be used to pay debt service (even if pledged to be used to pay debt service in the event of the unexpected inadequacy of other funds pledged for that purpose).

(c) If, and to the extent that any Non-Exempt Revenues are on deposit and are available for investment by reason of the foregoing, such funds shall be subject to the investment limitations set out in Subsection (a) above.

(d) On the basis of information furnished to the Governmental Agency, on known facts, circumstances and reasonable expectations on the date of enactment of this Assistance Agreement, the Governmental Agency certifies as follows:

(1) That it is not expected or contemplated that the proceeds of the Obligations will be used or invested in any manner which will cause any of the Obligations to be treated as “arbitrage bonds” within the meaning of Section 148 of the Code and the applicable regulations thereunder.

(2) That it is not expected or contemplated that the Governmental Agency will make any use of the proceeds of the Obligations, which, if such use had been reasonably anticipated on the date of issuance of the Obligations, would have caused the Obligations to be arbitrage bonds.

(3) That it is expected and contemplated that the Governmental Agency will comply with (i) all of the requirements of Section 148 of the Code; and (ii) all of the requirements of the applicable regulations thereunder, to whatever extent is necessary to assure that the Obligations will not be treated as arbitrage bonds.

(4) That it is anticipated that amounts on deposit in the Sinking Fund will be used within 13 months from the date of deposit for the payment of debt service on the outstanding Obligations and all Prior Bonds payable from said Sinking Fund.

(5) That amounts accumulated in the Sinking Fund shall not exceed the limitations set forth in this Assistance Agreement.

(6) That it is not reasonably anticipated that amounts accumulated in the Depreciation Fund will be used for payment of debt service on any bonds payable from the revenues of the System, even though such Depreciation Fund will be so available if necessary to prevent a default in the payment of principal and interest on such bonds.

Prior to or at the time of delivery of the Obligations, the Governmental Agency Chief Executive and/or the Governmental Agency Treasurer are authorized to execute the appropriate certification with reference to the matters referred to above, setting out all known and contemplated facts concerning such anticipated investment of the proceeds of the Obligations, including the execution of necessary and/or desirable certifications of the type contemplated by the Code and applicable regulations, as amended, in order to assure that interest on the Obligations will be exempt from all federal income taxes and that the Obligations will not constitute or be treated as arbitrage bonds.

#### **Section 10. Parity Bonds.**

The Obligations shall not be entitled to priority one over the other in the application of the income and revenues of the System, regardless of the time or times of their issuance, it being the intention that there shall be no priority among the Obligations, regardless of the fact they may be actually issued and delivered at different times, and provided further that the lien and security of and for any bonds or obligations hereafter issued that are payable from the income

and revenues of the System, shall, except as set out herein, be subject to the priority of the Prior Bonds and the Obligations as may from time to time be outstanding; provided the Governmental Agency has in said Prior Bond Legislation reserved the right and privilege, and does hereby reserve the right and privilege, of issuing additional bonds from time to time payable from the income and revenues of the System ranking on a parity with the Prior Bonds and with the Obligations, but only under the conditions specified in the Prior Bond Legislation, which conditions are hereinafter repeated, taking into account the issuance of the Obligations.

The Governmental Agency reserves the right to finance future extensions, additions, and/or improvements to the System by the issuance of one or more additional series of bonds to be secured by a parity lien on and ratably payable from, the revenues of the System pledged to the Prior Bonds and the Obligations, provided:

The Governmental Agency further reserves the right to add new water facilities and/or to finance future extensions, additions and improvements to the System by the issuance of one or more additional series of Parity Bonds to be secured by a parity lien on and ratably payable on a parity with the Obligations, from the revenues of the System, provided:

(a) The facility or facilities to be constructed from the proceeds of the additional parity bonds is or are made a part of the System and its or their revenues are pledged as additional security for the additional parity bonds and the outstanding Prior Bonds and Obligations.

(b) The Governmental Agency is in compliance with all covenants and undertakings in connection with all of the bonds then outstanding and payable from the revenues of the System or any part thereof.

(c) The annual net revenues (defined as gross revenues less essential operation and maintenance expenses), of the then existing System for the Fiscal Year preceding the year in which such Parity Bonds are to be issued, adjusted as hereinafter provided, shall be certified by an independent Certified Public Accountant to be equal at least one hundred twenty percent (120%) of the average annual debt service requirements for principal and interest on all Outstanding Bonds payable from the revenues of the System, including such requirements of the Obligations, any Parity Bonds then outstanding plus the anticipated debt service requirements of any Parity Bonds then proposed to be issued. The calculation of average annual debt service requirements of principal and interest on the additional Parity Bonds to be issued shall, regardless of whether such additional Parity Bonds are to be serial or term bonds, be determined on the basis of the principal of and interest on such Parity Bonds being payable in approximately equal annual installments

(d) The "annual net revenues" referred to above may be adjusted for the purpose of the foregoing computations to reflect:

(i) any revision in the schedule of rates or charges being imposed at the time of the issuance of any such additional Parity Bonds, and

(ii) any increase in the “annual net revenues” to be realized, within 12 months of the completion of the Project, from the proposed extensions, additions, and/or improvements being financed (in whole or in part) by such additional Parity Bonds; provided all such adjustments shall be based upon and included in a certification of an Independent Consulting Engineer.

(e) The Governmental Agency hereby covenants and agrees that in the event any additional Parity Bonds are issued, the Governmental Agency shall:

(i) Adjust the monthly amount to be deposited into the Sinking Fund on the same basis as that prescribed in the provisions establishing such Sinking Fund, to reflect the annual debt service requirements of the additional Parity Bonds; and

(ii) Adjust the minimum annual amount to be deposited monthly into the Depreciation Fund on the same basis as that prescribed in the provisions establishing such Depreciation Fund, taking into account the future debt service requirements of all first lien bonds which will then be outstanding against the System.

(g) The Governmental Agency reserves the right to issue parity bonds to refund or refinance any part or all of the Prior Bonds and the Obligations, provided that prior to the issuance of such additional parity bonds for that purpose, there shall have been procured and filed with the Governmental Agency Clerk of the Governmental Agency a statement by a Certified Public Accountant, as defined herein, reciting the opinion based upon necessary investigation that:

(i) after the issuance of such parity bonds, the annual net revenues, as adjusted and defined above, of the then existing system for the fiscal year preceding the date of issuance of such Parity Bonds, after taking into account the revised debt service requirements resulting from the issuance of such Parity Bonds and from the elimination of the Bonds being refunded or refinanced thereby, are equal to not less than 120% of the average annual debt service requirements then scheduled to fall due in any fiscal year thereafter for principal of and interest on all of the then outstanding Bonds payable from the revenues of the System, calculated in the manner specified above; or

(ii) in the alternative, that the average annual debt service requirements for the Prior Bonds, the Obligations, any previously issued Parity Bonds and the proposed refunding Parity Bonds, in any year of maturities thereof after the redemption of the Bonds scheduled to be refunded through the issuance of such proposed refunding Parity Bonds, shall not exceed the average annual debt service requirements applicable to the then outstanding Prior Bonds, the Obligations and any previously issued Parity Bonds for any year prior to the issuance of such proposed Parity Bonds and the redemption of the Bonds to be refunded.

#### **Section 11. Rates and Charges for Services of the System.**

While any Bonds are outstanding and unpaid, the rates for all services of the System rendered by the Governmental Agency to its citizens, corporations, or others requiring the same,

shall be reasonable and just, taking into account and consideration the cost and value of said System, the cost of maintaining and operating the same, the proper and necessary allowances for depreciation thereof, and the amounts necessary for the retirement of the outstanding Bonds and the accruing interest on all such Bonds as may be outstanding under the provisions of this Assistance Agreement and the Prior Bond Legislation, and there shall be charged such rates and amounts as shall be adequate to meet all requirements of the provisions of this Assistance Agreement. Prior to the issuance of the Obligations a schedule of rates and charges for the services rendered by the System to all users adequate to meet all requirements of this Assistance Agreement has been established and adopted.

The Governmental Agency covenants that it will not reduce the rates and charges for the services rendered by the System without first filing with the Governmental Agency Clerk a certification of an Independent Consulting Engineer or a Certified Public Accountant that the annual net revenues (defined as gross revenues less essential operation and maintenance expenses) of the then existing System for the fiscal year preceding the year in which such reduction is proposed, as such annual net revenues are adjusted, after taking into account the projected reduction in annual net revenues anticipated to result from any such proposed rate decrease, are equal to not less than 120% of the average annual debt service requirements for principal and interest on all of the then outstanding bonds payable from the revenues of the System, calculated in the manner specified in Section 10 hereof.

The Governmental Agency also covenants to cause a report to be filed with the Governing Body within four (4) months after the end of each fiscal year by Certified Public Accountants and/or Independent Consulting Engineers, setting forth what was the precise percentage ("coverage") of the average annual debt service requirements falling due in any fiscal year thereafter for principal of and interest on all of the then Outstanding Bonds, produced or provided by the net revenues of the System in that fiscal year, calculated in the manner specified in Section 10 hereof; and the Governmental Agency covenants that if and whenever such report so filed shall establish that such coverage of annual net revenues for such year was less than 120% of the average annual debt service requirements falling due in any year thereafter for the principal of and interest on all of the then Outstanding Bonds, the Governmental Agency shall increase the rates by an amount sufficient, in the opinion of such Engineers and/or Accountants, to establish the existence of or immediate projection of such minimum 120% coverage.

#### **Section 12. All Obligations of this Issue Are Equal.**

The Obligations authorized and permitted to be issued hereunder, and from time to time outstanding, shall not be entitled to priority one over the other in the application of the income and revenues of the System regardless of the time or times of their issuance, it being the intention that there shall be no priority among the Obligations, the Prior Bonds and any Parity Bonds authorized or permitted to be issued under the provisions of this Assistance Agreement, regardless of the fact that they may be actually issued and delivered at different times.

#### **Section 13. Defeasance and/or Refunding of Obligations.**

The Governmental Agency reserves the right, at any time, to cause the pledge of the revenues securing the outstanding Obligations to be defeased and released by paying an amount into an escrow fund sufficient, when invested (or sufficient without such investment, as the case

may be) in cash and/or U.S. Obligations, to assure the availability in such escrow fund of an adequate amount (a) to call for redemption and to redeem and retire all of such outstanding Obligations, both as to principal and as to interest, on the next or any optional redemption date, including all costs and expenses in connection therewith, and to pay all principal and interest falling due on the outstanding Obligations to and on said date, or (b) to pay all principal and interest requirements on the outstanding Obligations as same mature, without redemption in advance of maturity, the determination of whether to defease under (a) or (b) or both to be made by the Governing Body. Such U.S. Obligations shall have such maturities as to assure that there will be sufficient funds for such purpose. If such defeasance is to be accomplished pursuant to (a), the Governmental Agency shall take all steps necessary to publish the required notice of the redemption of the outstanding Obligations and the applicable redemption date. Upon the proper amount of such investments being placed in escrow and so secured, such revenue pledge shall be automatically fully defeased and released without any further action being necessary.

#### **Section 14. Contractual Nature of Assistance Agreement.**

The provisions of this Assistance Agreement shall constitute a contract between the Governmental Agency and the Issuer; and after the issuance of any of such Obligations, no change, variation or alteration of any kind in the provisions of this Assistance Agreement, nor of the Prior Bond Legislation, shall be made in any manner except as herein or therein provided until such time as all of the Bonds authorized thereby and the interest thereon have been paid or provided for in full, or as otherwise provided herein; provided that the Governing Body may enact legislation for any other purpose not inconsistent with the terms of this Assistance Agreement, and which shall not impair the security of the Issuer and/or for the purpose of curing any ambiguity, or of curing, correcting or supplementing any defective or inconsistent provisions contained herein or in any ordinance or other proceedings pertaining hereto.

#### **Section 15. Appointment and Duties of Trustee.**

The Trustee is hereby designated as the bond registrar and paying agent with respect to the Obligations.

Its duties as Trustee shall be as follows:

- (a) To register all of the Obligations in the names of the Issuer;
- (b) To cancel and destroy (or remit to the Governmental Agency for destruction, if so requested by the Governmental Agency) all exchanged, matured, retired and redeemed Obligations, and to maintain adequate records relevant thereto;
- (c) To remit, but only to the extent that all required funds are made available to the Trustee by the Governmental Agency, semiannual interest payments directly to the Issuer's accounts for the Program;
- (d) To notify the Issuer of any Obligations to be redeemed and to redeem Obligations prior to their stated maturity upon receiving sufficient funds; and

(e) To supply the Governmental Agency with a written accounting evidencing the payment of interest on and principal of the Obligations within thirty (30) days following each respective due date.

The Trustee shall be entitled to the advice of counsel and shall be protected for any acts taken by it in good faith in reliance upon such advice. The Trustee shall not be liable for any actions taken in good faith and believed by it to be within its discretion or the power conferred upon it by this Assistance Agreement, or the responsibility for the consequences of any oversight or error in judgment.

The Trustee may at any time resign from its duties set forth in this Assistance Agreement by filing its resignation with the Governmental Agency Clerk and notifying the Issuer. Thereupon, the Issuer shall notify the Governmental Agency of a successor Trustee, which shall be an incorporated bank or trust company authorized to transact business in the United States of America. Notwithstanding the foregoing, in the event of the resignation of the Trustee, provision shall be made for the orderly transition of the books, records and accounts relating to the Obligations to the successor Trustee in order that there will be no delinquencies in the payment of interest or principal due on the Obligations.

#### **Section 16. Provisions in Conflict Repealed.**

All ordinances, resolutions and orders, or parts thereof, in conflict herewith are, to the extent of such conflict, hereby repealed; and it is hereby specifically ordered and provided that any proceedings heretofore taken for the issuance of other bonds payable or secured in any manner by all or any part of the income and revenues of the System, or any part thereof, and which have not heretofore been issued and delivered, are hereby revoked and rescinded, and none of such other bonds shall be issued and delivered.

#### **Section 17. Covenant of Governmental Agency to Take All Action Necessary to Assure Compliance with the Internal Revenue Code of 1986.**

In order to assure purchasers of the Obligations that interest thereon will continue to be exempt from federal and Kentucky income taxation (subject to certain exceptions set out below), the Governmental Agency covenants to and with the Issuer that (1) the Governmental Agency will take all actions necessary to comply with the provisions of the Code, (2) the Governmental Agency will take no actions which will violate any of the provisions of the Code, or would cause the Obligations to become "private activity bonds" within the meaning of the Code, (3) none of the proceeds of the Obligations will be used for any purpose which would cause the interest on the Obligations to become subject to federal income taxation, and the Governmental Agency will comply with any and all requirements as to rebate (and reports with reference thereto) to the United States of America of certain investment earnings on the proceeds of the Obligations.

The Governmental Agency reserves the right to amend this Assistance Agreement but only with the consent of the Issuer (i) to whatever extent shall, in the opinion of Bond Counsel, be deemed necessary to assure that interest on the Obligations shall be exempt from federal income taxation, and (ii) to whatever extent shall be permissible (without jeopardizing such tax exemption or the security of such owners) to eliminate or reduce any restrictions concerning the investment of the proceeds of these Obligations, or the application of such proceeds or of the

revenues of the System. The purchasers of these Obligations are deemed to have relied fully upon these covenants and undertakings on the part of the Governmental Agency as part of the consideration for the purchase of the Obligations. To the extent that the Governmental Agency obtains an opinion of nationally recognized bond counsel to the effect that non-compliance with any of the covenants contained in this Assistance Agreement or referred to in this Assistance Agreement would not subject interest on the Obligations to federal income taxes or Kentucky income taxes, the Governmental Agency shall not be required to comply with such covenants or requirements.

This Assistance Agreement is executed in contemplation that Bond Counsel will render an opinion as to exemption of principal of the Obligations from Kentucky ad valorem taxation and as to exemption of interest on the Obligations from federal and Kentucky income taxation, based on the assumption by Bond Counsel that the Governmental Agency complies with covenants made by the Governmental Agency with respect to compliance with the provisions of the Code, and based on the assumption of compliance by the Governmental Agency with requirements as to any required rebate (and reports with reference thereto) to the United States of America of certain investment earnings on the proceeds of the Obligations. The Governmental Agency has been advised that based on the foregoing assumptions of compliance, Bond Counsel is of the opinion that the Obligations are not "arbitrage bonds" within the meaning of Section 148 of the Code.

#### **Section 18. Insurance.**

(a) *Fire and Extended Coverage.* If and to the extent that the System includes structures above ground level, the Governmental Agency shall, upon receipt of the proceeds of the sale of the Obligations, if such insurance is not already in force, procure fire and extended coverage insurance on the insurable portion of all of the facilities of the System, of a kind and in such amounts as would ordinarily be carried by private companies or public bodies engaged in operating a similar utility.

The foregoing fire and extended coverage insurance shall be maintained so long as any of the Obligations are outstanding and shall be in amounts sufficient to provide for not less than full recovery whenever a loss from perils insured against does not exceed eighty percent (80%) of the full insurable value of the damaged facility.

In the event of any damage to or destruction of any part of the System the Governmental Agency shall promptly arrange for the application of the insurance proceeds for the repair or reconstruction of the damaged or destroyed portion thereof.

(b) *Liability Insurance on Facilities.* So long as any of the Obligations are outstanding, the Governmental Agency shall, procure and maintain, public liability insurance relating to the operation of the facilities of the System, with limits of not less than \$200,000 for one person and \$1,000,000 for more than one person involved in one accident, to protect the Governmental Agency from claims for bodily injury and/or death; and not less than \$200,000 from claims for damage to property of others which may arise from the Governmental Agency's operations of the System and any other facilities constituting a portion of the System.



(c) *Vehicle Liability Insurance.* If and to the extent that the Governmental Agency owns or operates vehicles in the operation of the System, upon receipt of the proceeds of the Obligations, the Governmental Agency shall, if such insurance is not already in force, procure and maintain, so long as any of the Obligations are outstanding, vehicular public liability insurance with limits of not less than \$200,000 for one person and \$1,000,000 for more than one person involved in one accident, to protect the Governmental Agency from claims for bodily injury and/or death, and not less than \$200,000 against claims for damage to property of others which may arise from the operation of such vehicles by the Governmental Agency.

#### **Section 19. Events of Default; Remedies.**

The following items shall constitute an “Event of Default” on the part of the Governmental Agency:

(a) The failure to pay principal on the Obligations when due and payable, either at maturity or by proceedings for redemption;

(b) The failure to pay any installment of interest on the Obligations when the same shall become due and payable;

(c) The failure of the Governmental Agency to fulfill any of its obligations pursuant to this Assistance Agreement and to cure any such failure within 30 days after receipt of written notice of such failure; and/or

(d) The failure to promptly repair, replace or reconstruct essential facilities of the System after any major damage and/or destruction thereof.

Upon the occurrence of an Event of Default, the Issuer or the Trustee on its behalf, as owner of the Obligations, may enforce and compel the performance of all duties and obligations of the Governmental Agency as set forth herein. Upon the occurrence of an Event of Default, then, upon the filing of suit by the Trustee or the Issuer, any court having jurisdiction of the action may appoint a receiver to administer the System on behalf of the Governmental Agency, with power to charge and collect rates sufficient to provide for the payment of the principal of and interest on the Obligations, and for the payment of operation and maintenance expenses of the System, and to provide and apply the income and revenues in conformity with this Assistance Agreement and with the laws of the Commonwealth of Kentucky.

In addition to and apart from the foregoing, upon the occurrence of an Event of Default, the owner of any of the Obligations may require the Governmental Agency by demand, court order, injunction, or otherwise, to raise all applicable rates charged for services of the System a reasonable amount, consistent with the requirements of this Assistance Agreement.

#### **Section 20. Annual Reports.**

The Governmental Agency hereby agrees to provide or cause to be provided to the Issuer and the Compliance Group audited financial statements prepared in accordance with generally accepted accounting principles (commencing with the fiscal year ended June 30, 2016) and such

other financial information and/or operating data as requested by the Issuer or the Compliance Group.

The annual financial information and operating data, including audited financial statements, will be made available on or before 180 days after the end of each fiscal year.

**Section 21. Supplemental Assistance Agreement.**

The Governmental Agency may, but only with the consent of the Issuer, execute one or more supplemental Assistance Agreements as shall not be inconsistent with the terms and provisions hereof for any one or more of the following purposes:

- (a) to cure any ambiguity or formal defect or omission in this Assistance Agreement;
- (b) to subject to the lien and pledge of this Assistance Agreement additional revenues, properties, or collateral which may legally be subjected;
- (c) to add to the conditions, limitations and restrictions on the issuance of bonds, other conditions, limitations and restrictions thereafter to be observed;
- (d) to add to the covenants and agreements of the Governmental Agency in this Assistance Agreement, other covenants and agreements thereafter to be incurred by the Governmental Agency or to surrender any right or power herein reserved to or conferred upon the Governmental Agency;
- (e) to effect the issuance of additional Parity Bonds; and/or
- (f) to modify the terms and conditions of this Assistance Agreement at the request of the Issuer in order to assist the Issuer in operating the Program or to maintain any rating the Issuer may have on its Program obligations.

**Section 22. No Remedy Exclusive.**

No remedy herein conferred upon or reserved to the Issuer is intended to be exclusive, and every such remedy will be cumulative and will be in addition to every other remedy given hereunder and every remedy now or hereafter existing at law or in equity. No delay or omission to exercise any right or power accruing upon any default will impair any such right or power and any such right and power may be exercised from time to time and as often as may be deemed expedient.

**Section 23. Waivers.**

In the event that any agreement contained herein should be breached by either party and thereafter waived by the other party, such waiver will be limited to the particular breach so waived and will not be deemed to waive any other breach hereunder.

**Section 24. Agreement to Pay Attorneys' Fees and Expenses.**

In the event that either party hereto shall become in default under any of the provisions

hereof and the non-defaulting party employs attorneys or incurs other expenses for the enforcement of performance or observance of any obligation or agreement on the part of the defaulting party herein contained, the defaulting party agrees that it will pay on demand therefore to the non-defaulting party the fees of such attorneys and such other expenses so incurred by the non-defaulting party.

**Section 25. Signatures of Officers.**

If any of the officers whose signatures or facsimile signatures appear on this Assistance Agreement or any other document evidencing the Obligations cease to be such officers before delivery of the Obligations, such signatures shall nevertheless be valid for all purposes the same as if such officers had remained in office until delivery, as provided by KRS 58.040 and KRS 61.390.

**Section 26. Severability Clause.**

If any section, paragraph, clause or provision of this Assistance Agreement shall be held invalid, the invalidity of such section, paragraph, clause or provision shall not affect any of the remaining provisions of this Assistance Agreement.

*[Signature page follows]*

IN WITNESS WHEREOF, the Kentucky Rural Water Finance Corporation has caused this Assistance Agreement to be signed in its name by its President and attested by its Secretary/Treasurer and the City of Augusta, Kentucky has caused this Assistance Agreement to be signed in corporate name and by its officer thereunder duly authorized, all as of the day and year first above written.

KENTUCKY RURAL WATER FINANCE CORPORATION

By \_\_\_\_\_  
President

Attest:

By \_\_\_\_\_  
Secretary/Treasurer

CITY OF AUGUSTA, KENTUCKY

By \_\_\_\_\_  
Mayor

Attest:

By \_\_\_\_\_  
City Clerk

**EXHIBIT A**

**Debt Service Schedule**

**KRWFC Flexible Term Program Series 2016 B  
Sinking Fund Payment Schedule**

**Borrower:** City of Augusta  
**Closing Date:** 10/18/16

	<b>Monthly Principal</b>	<b>Monthly Interest</b>	<b>Total Monthly Sinking Fund Payments</b>
6/16-1/17	4,500.00	5,161.63	9,661.63
2/17-7/17	6,000.00	3,006.77	9,006.77
8/17-1/18	4,166.67	2,886.77	7,053.44
2/18-7/18	4,166.67	2,886.77	7,053.44
8/18-1/19	4,166.67	2,753.44	6,920.11
2/19-7/19	4,166.67	2,753.44	6,920.11
8/19-1/20	4,166.67	2,620.11	6,786.77
2/20-7/20	4,166.67	2,620.11	6,786.77
8/20-1/21	4,166.67	2,528.44	6,695.11
2/21-7/21	4,166.67	2,528.44	6,695.11
8/21-1/22	4,583.33	2,436.77	7,020.11
2/22-7/22	4,583.33	2,436.77	7,020.11
8/22-1/23	4,583.33	2,290.11	6,873.44
2/23-7/23	4,583.33	2,290.11	6,873.44
8/23-1/24	4,583.33	2,143.44	6,726.77
2/24-7/24	4,583.33	2,143.44	6,726.77
8/24-1/25	5,000.00	1,996.77	6,996.77
2/25-7/25	5,000.00	1,996.77	6,996.77
8/25-1/26	5,000.00	1,836.77	6,836.77
2/26-7/26	5,000.00	1,836.77	6,836.77
8/26-1/27	5,000.00	1,676.77	6,676.77
2/27-7/27	5,000.00	1,676.77	6,676.77
8/27-1/28	5,416.67	1,516.77	6,933.44
2/28-7/28	5,416.67	1,516.77	6,933.44
8/28-1/29	5,416.67	1,343.44	6,760.11
2/29-7/29	5,416.67	1,343.44	6,760.11
8/29-1/30	5,416.67	1,170.11	6,586.77
2/30-7/30	5,416.67	1,170.11	6,586.77
8/30-1/31	5,833.33	996.77	6,830.11
2/31-7/31	5,833.33	996.77	6,830.11
8/31-1/32	5,833.33	810.11	6,643.44
2/32-7/32	5,833.33	810.11	6,643.44
8/32-1/33	6,250.00	623.44	6,873.44
2/33-7/33	6,250.00	623.44	6,873.44
8/33-1/34	6,250.00	415.63	6,665.63
2/34-7/34	6,250.00	415.63	6,665.63
8/34-1/35	6,250.00	207.81	6,457.81
2/35-7/35	6,250.00	207.81	6,457.81
	<u>1,150,000.00</u>	<u>391,405.30</u>	<u>1,541,405.30</u>

## SUPPLEMENTAL TAX CERTIFICATE

Re: Loan in the amount of \$1,150,000, dated October 18, 2016, to the City of Augusta, Kentucky from the Kentucky Rural Water Finance Corporation Public Projects Refunding and Improvement Revenue Bonds (Flexible Term Program), Series 2016C.

THIS SUPPLEMENTAL TAX CERTIFICATE (the "Supplemental Tax Certificate") is made and entered into as of October 18, 2016 by and between the Kentucky Rural Water Finance Corporation ("KRWFC") and the City of Augusta, Kentucky (the "City"):

### WITNESSETH:

WHEREAS, the City has agreed, in an Assistance Agreement dated the date hereof (the "Agreement") to borrow \$1,150,000 (the "Loan") pursuant to a Program administered by KRWFC and funded with a portion of the proceeds of the \$2,030,000 Kentucky Rural Water Finance Corporation Public Projects Refunding and Improvement Revenue Bonds (Flexible Term Program), Series 2016C that were issued on October 18, 2016 (the "Bonds") by KRWFC pursuant to and secured by a Trust Indenture, dated as of April 4, 2001 between the Issuer and Regions Bank, Nashville, Tennessee (as successor in interest to Fifth Third Bank and The Bank of New York Trust Company, N.A.), as supplemented by a Supplemental Trust Indenture No. 66, dated October 18, 2016 (collectively the "Indenture"), between the Issuer and Regions Bank;

WHEREAS, the City has agreed in the Agreement to use the proceeds of the Loan to finance the refunding of the outstanding: City of Augusta, Kentucky Water System Revenue Bonds, Series 1995, dated June 26, 1996, originally consisting of \$1,160,000 of Series A Bonds and \$340,000 of Series B Bonds (the "Refunded Bonds") (The refunding of the Refunded Bonds is referred to herein as the "Project") for the City's municipal water system (the "System"); and

WHEREAS, it is necessary for the parties hereto to enter into this Supplemental Tax Certificate to ensure that interest paid on the Bonds and on the Loan shall all be and shall all remain excludable from gross income for Federal income purposes, pursuant to the Internal Revenue Code of 1986, as amended (the "Code") and is not and will not become a specific item of tax preference under Section 57(a)(5)(C) of the Code for the federal alternative minimum tax and to comply with the requirements of KRWFC's Tax Certificate (the "Tax Certificate") dated as of April 4, 2001 issued with respect to the Bonds.

NOW, THEREFORE, the parties hereto agree and bind themselves as follows:

### ARTICLE I DEFINITIONS

*Section 1.01. Definitions.* In addition to words and terms defined elsewhere in this Supplemental Tax Certificate, the Code and Regulations (each as herein defined), the Arbitrage Certificate (as hereinafter defined), the Indenture and the Agreement, the following capitalized

words and terms used in this Supplemental Tax Certificate shall have the following meanings, unless some other meaning is plainly intended:

*“Arbitrage Bond”* means any obligation of a Governmental Entity that is treated as an arbitrage bond under Sections 103(b)(2) and 148 of the Code.

*“Arbitrage Certificate”* means the Tax Certificate under Sections 103(b)(2) and 148 of the Internal Revenue Code of 1986, as amended, for the Bonds given by KRWFC, including certifications given with respect thereto by the Financial Advisor, the Underwriter and KRWFC, and for the Loan given by the City.

*“Closing Date”* means the date of this Supplemental Tax Certificate.

*“Cost of Issuance”* means any expenditure incurred in connection with the issuance of the Loan or the City’s share of such expenditures relating to the Bonds, including such costs as underwriters’ spread, rating agency fees, appraisal costs, attorneys’ and accountants’ fees and printing costs, but excluding Qualified Guarantee Fees or expenditures incurred in connection with the Project.

*“Disposition Proceeds”* means the amounts, including property, received from the sale, exchange or other disposition of the Project.

*“Federally-Guaranteed”* means having the payment of either the principal of or interest on any portion of the Loan or any loan made with the Proceeds of any portion of the Loan guaranteed, in whole or in part, directly or indirectly, by the United States, or acquiring any Investment Property that is, directly or indirectly federally-insured, except as otherwise permitted by Section 149(b) of the Code.

*“Governmental Entity”* means any State and any political subdivision and agency of any State.

*“Gross Proceeds”* means Sale Proceeds and Replacement Proceeds, determined pursuant to Treas. Regs. §1.148-1(b) and -1(c), all until spent.

*“Investment Proceeds”* means any amounts actually or constructively earned or received from investing the Proceeds in Investment Property.

*“Investment Property”* means any security (as defined in Section 165(g)(2)(A) or (B) of the Code), obligation (including any Tax-Exempt Bond), annuity contract or other investment-type property.

*“Non-Governmental Entity”* means any person or entity, other than a Governmental Entity.



*"Pledged Fund"* means any amount pledged, directly or indirectly, to pay principal of or interest on the Loan and that provides reasonable assurance of such amounts being paid even if the City experiences financial difficulties, including amounts subject to a negative pledge.

*"Private Loan"* means any loan, directly or indirectly, of any of the Proceeds of an obligation of a Governmental Entity to any Non-Governmental Entity.

*"Private Use"* means the use of any Proceeds of the Loan or any facilities financed with such Proceeds by Private Users.

*"Private User"* means any Non-Governmental Entity, other than a natural person not engaged in a trade or business.

*"Rebate Amount"* means the amount determined by KRWFC pursuant to the Tax Certificate.

*"Rebate Payments"* means any payment of the Rebate Amount made to the United States Treasury.

*"Redemption Date"* means the date on which the last of the principal of and interest on the Loan has been paid, whether upon maturity, redemption or acceleration thereof.

*"Replacement Proceeds"* means amounts replaced by Proceeds of the Loan, including any sinking fund, Pledged Fund, restricted gifts (not including qualified endowment funds, pursuant to Treas. Reg. §1.148-6(d)(3)(iii)(C)) or reserve or replacement fund, or other funds that would be available, directly or indirectly, to pay debt service on the Loan, within the meaning of Treas. Reg. §1.148-1(c).

*"Research Agreement"* means an agreement between the City and a Private User under which the City or the Private User uses any portion of the System to carry on research.

*"Sale Proceeds"* means the Loan amount.

*"Service Contract"* means a contract between the City and a Service Provider under which the Service Provider provides services involving any portion or function of a Governmental Facility financed with Governmental Bonds.

*"Service Provider"* means any Private User that provides management or other services.

*"State"* means any state and possession of the United States and the District of Columbia.

*"Treasury Regulation"* and *"Treas. Reg."* means any Regulation, Proposed Regulation or Temporary Regulation, as may be applicable, issued by the United States Treasury Department pursuant to the Code or the 1954 Code, as appropriate.

“Yield” means, pursuant to Treas. Regs. §1.148-4 and -5, that discount rate that, when computing the present value of all payments of principal and interest to be paid on an obligation, produces an amount equal to, in the case of the Loan, the Issue Price and in the case of any Investment Property, the fair market value, as provided in Treas. Reg. §1.148-5(d).

“Yield Reduction Amount” means the amount determined by KRWFC pursuant to the Tax Certificate.

“Yield Reduction Payment” means any payment of the Yield Reduction Amount made to the United States Treasury.

*Section 1.02. Interpretative Rules.* For all purposes of this Supplemental Tax Certificate, except as otherwise expressly provided or unless the context otherwise requires (a) “Supplemental Tax Certificate” means this instrument, as originally executed and as it may from time to time be supplemented or amended pursuant to the applicable provisions hereof; (b) all references in this instrument to designated “Articles”, “Sections” and other subdivisions are to the designated Articles, Sections and other subdivisions of this instrument as originally executed; (c) the words “herein”, “hereof”, “hereunder”, “herewith” and other words of similar import refer to this Supplemental Tax Certificate as a whole and not to any particular Article, Section or other subdivision; (d) the terms defined in this Article have the meanings assigned to them in this Article and include the plural as well as the singular; (e) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles; (f) the terms defined elsewhere in this Supplemental Tax Certificate shall have the meanings therein prescribed for them; (g) words of the masculine gender shall be deemed and construed to include correlative words of the feminine and neuter genders; (h) the headings used in this Supplemental Tax Certificate are for convenience of reference only and shall not define or limit the provisions hereof.

## ARTICLE II COVENANTS, REPRESENTATIONS, ACKNOWLEDGMENTS AND DIRECTIONS

*Section 2.01. Authority and Organization.* (a) The City represents for the benefit of KRWFC that it is a political subdivision of the Commonwealth of Kentucky with the power, among others, to enter into the Agreement in furtherance of its corporate purposes, including financing the cost of the Project.

(b) KRWFC represents for the benefit of the City that (i) KRWFC is duly organized and validly existing under the laws of the Commonwealth of Kentucky; and (ii) KRWFC has full power and authority to establish a program to enter into loans and assistance agreements with political subdivisions and public agencies of the Commonwealth of Kentucky.

*Section 2.02. Use of Proceeds.* The City represents that:

*(a) Deposit and Use of Proceeds.*

- i. \$1,130,813.60 (Loan proceeds in the amount of \$1,130,813.60, plus transfers from the Refunded Bonds sinking fund in the amount of \$0.00) will be used to refund the Refunded Bonds;
- ii. \$22,250.00 of the face amount of the Loan will be used on the date hereof to pay costs associated with the making of the Loan; and
- iii. A rounding amount of \$790.10 will be deposited to the Sinking Fund (as defined in the Agreement) and used to pay interest on the Loan.

The remaining difference between the face amount of the Loan and the above deposits results from the fact that the Loan is being acquired from the City at a premium from its face amount in the amount of \$3,853.70 (underwriter's discount of \$19,504.00 less an original issue premium of \$23,357.70).

*(b) No Private Use of Proceeds.* No more than 5% of the Proceeds of the Loan will be used for private business use, in accordance with the rules contained in Treas. Reg. 1.141-3. The City expects to use the System for the entire stated term of the Agreement.

*(c) Expectations.* Reserved.

*(d) Use of the System.* The City will own and operate the System during the entire term of the Agreement and will not change the use or ownership of any part of the System during the entire term of the Agreement without the prior written consent of KRWFC.

*(e) Reimbursement Allocations.* Reserved.

*(f) Investment Limitations.* (i) The City will invest the Gross Proceeds of the Loan and any Disposition Proceeds of the Loan under the Investment Agreement unless otherwise authorized in writing by KRWFC.

(ii) If at any time, either the City determines or is informed that the Yield on the investment of moneys held by itself or any other person must be restricted or limited in order to prevent the Bonds from becoming Arbitrage Bonds, the City shall, and shall so instruct any holder of the Sale Proceeds or Investment Proceeds of the Loan, to take such action or actions as may be necessary to restrict or limit the yield on such investments as set forth in, and in accordance with, such instruction.

*(g) Temporary period for amounts in City's Governmental Agency Account.* Reserved.

(h) *Federal Guarantees.* The Gross Proceeds will not be invested in any Investment Property that is Federally-Guaranteed.

(i) *No Transferred Proceeds.* All of the proceeds of the Refunded Bonds have been expended and there are therefore no Transferred Proceeds with respect to the Refunded Bonds.

*Section 2.03. Service Contracts.* The City represents that it will not enter into any Service Contracts or management contracts with respect to the System without the prior written consent of KRWFC and agrees that any Service Contracts or management contracts relating to bond-financed property will comply with the management contract safe harbors of Rev. Proc. 97-13.

*Section 2.04. Research Agreements.* The City represents that it will not enter into any Research Agreements with respect to the System without the prior written consent of KRWFC.

*Section 2.05. Changes in Use or User of System.* The City represents that (a) no part of the System will be sold, or otherwise disposed of without the prior written consent of KRWFC; (b) it will not permit any use of its System by any person or entity other than itself without the prior written consent of KRWFC; (c) any portion of the System consisting of personal property may be sold in the ordinary course of an established governmental program if (i) the weighted average maturity of the portion of the Loan financing the personal property was not greater than one hundred twenty percent (120%) of the reasonably expected actual use of such personal property by the City, (ii) the City expected at the date of the Agreement that the fair market value of the personal property at the time of disposition would not be greater than twenty-five percent (25%) of its cost and (iii) at the time of disposition, the personal property is no longer suitable for the governmental purpose for which it was acquired.

*Section 2.06. Investments.* The City will expend the proceeds of the Loan on the date hereof and does not contemplate investing the Gross Proceeds of the Loan.

*Section 2.07. Loan is a Purpose Obligation of the Bonds.* The Bonds were issued to establish a program to make loans to Governmental Agencies pursuant to assistance agreements and therefore constitute a governmental program for the acquisition of purpose investments. At least 95% of the payments made by the City pursuant to the Agreement will be used to pay principal, interest, or redemption prices on the Bonds, or to pay administrative costs of the Bonds. The City covenants not to acquire the Bonds or other bonds of KRWFC related to the Program. The yield on the Loan to the City does not exceed the yield on the Bonds by more than 1.5 percent.

*Section 2.08. No Abusive Arbitrage Device.* Both KRWFC and the City agree that they will not take any action that will enable KRWFC or the City to take any action that (a) has the effect of enabling KRWFC or the City to exploit the difference between tax-exempt and taxable interest rates to gain a material financial advantage or (b) overburdens the market for tax-exempt obligations in any manner. The amount of proceeds of the Loan is not reasonably expected to

exceed the amount necessary for the City to accomplish the governmental purposes described in the Agreement.

*Section 2.09. Records.* The City represents that proper records and accounts, containing complete and correct entries of all transactions relating to the Agreement, the use of the Gross Proceeds of the Agreement and the expenditures made in connection with the Project, will be maintained. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

*Section 2.10. Payment of Arbitrage Compliance Amounts.* The City represents that all actions necessary to comply with the Yield limitations applicable to investments of the Sale Proceeds and Investment Proceeds of the Loan and the rebate requirements contained in Section 148(f) of the Code and the Treasury Regulations thereunder will be taken. Immediately upon the request of KRWFC, the City will assemble copies of records concerning investments of Gross Proceeds of the Loan, including any amounts held by any provider of a letter of credit or guarantor under a reimbursement or other similar agreement. In particular, the City will provide KRWFC with information that will enable KRWFC to determine if any Rebate Amount is payable. The City will pay any Rebate Payment and any Yield Reduction Payment owed with respect to the Gross Proceeds of the Loan, as determined by KRWFC. The information described in this Section will be retained for at least six (6) years after the Redemption Date.

*Section 2.11. Election to Apply Rebate Exception Separately to the Loan.* The City hereby elects and KRWFC has previously elected to have the spending exceptions of Treas. Reg. 1.148-7 and the small issuer exceptions of Treas. Reg. 1.148-8 applied separately to the Loan.

The applicable beginning date in applying the spending exceptions of Treas. Reg. 1.148-7 is the Closing Date. The spending exceptions include the six month exception described in Treas. Reg. 1.148-7(c), the eighteen month exception described in Treas. Reg. 1.148-7(d), and the two year exception described in Treas. Reg. 1.148-7(e).

*Section 2.12. Information Reporting Requirements.* The City represents that it will timely execute and file any information reports required under Section 149(e) of the Code (Form 8038-G) or as required by KRWFC.

*Section 2.13. Compliance with Supplemental Tax Certificate.* (a) The City may, at any time, employ bond counsel, independent certified public accountants, or other qualified experts acceptable to KRWFC to perform any of the requirements imposed upon the City by this Supplemental Tax Certificate.

(b) KRWFC and the City agree, to the extent reasonably possible, to comply with any amendments to the Code or any applicable Regulations, effective retroactively, and KRWFC and the City shall take all actions necessary to amend this Supplemental Tax Certificate to comply therewith.

(c) Whenever any action or direction is required of the City hereunder, such action or direction may, or in the absence of any such action or direction shall, be made by KRWFC.

(d) Any restriction or covenant contained in this Supplemental Tax Certificate need not be observed or may be changed if KRWFC and the City receive an opinion of Tax Counsel to the effect that such nonobservance or change will not adversely effect the exclusion of interest on any of the Bonds from gross income for purposes of Federal income taxation.

IN WITNESS WHEREOF, KRWFC and the City have each caused this Supplemental Tax Certificate to be executed in its own name and on its behalf by its duly authorized officers, all as of the date set forth above.

KENTUCKY RURAL WATER FINANCE CORPORATION

By \_\_\_\_\_  
Treasurer

CITY OF AUGUSTA, KENTUCKY

By \_\_\_\_\_  
Mayor

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

5. Provide a debt service schedule for each debt whose principal and interest payments are included in the proposed wholesale rate.

RESPONSE: See attached.

WITNESS: Doug Padgett

KENTUCKY RURAL WATER FINANCE CORPORATION FLEXIBLE TERM FINANCE PROGRAM SERIES 2016 B

Borrower: City of Augusta  
 Closing Date: 10/18/16

Borrower Payment Schedule

Payment Date	Principal	Interest Rate	Interest	Trustee Fees	Total	Fiscal Total
01/01/17			10,323.25	450.00	10,773.25	10,773.25
07/01/17	45,000.00	3.200%	18,040.63		63,040.63	
01/01/18			17,320.63	450.00	17,770.63	80,811.26
07/01/18	50,000.00	3.200%	17,320.63		67,320.63	
01/01/19			16,520.63	450.00	16,970.63	84,291.26
07/01/19	50,000.00	3.200%	16,520.63		66,520.63	
01/01/20			15,720.63	450.00	16,170.63	82,691.26
07/01/20	50,000.00	2.200%	15,720.63		65,720.63	
01/01/21			15,170.63	450.00	15,620.63	81,341.26
07/01/21	50,000.00	2.200%	15,170.63		65,170.63	
01/01/22			14,620.63	450.00	15,070.63	80,241.26
07/01/22	55,000.00	3.200%	14,620.63		69,620.63	
01/01/23			13,740.63	450.00	14,190.63	83,811.26
07/01/23	55,000.00	3.200%	13,740.63		68,740.63	
01/01/24			12,860.63	450.00	13,310.63	82,051.26
07/01/24	55,000.00	3.200%	12,860.63		67,860.63	
01/01/25			11,980.63	450.00	12,430.63	80,291.26
07/01/25	60,000.00	3.200%	11,980.63		71,980.63	
01/01/26			11,020.63	450.00	11,470.63	83,451.26
07/01/26	60,000.00	3.200%	11,020.63		71,020.63	
01/01/27			10,060.63	450.00	10,510.63	81,531.26
07/01/27	60,000.00	3.200%	10,060.63		70,060.63	
01/01/28			9,100.63	450.00	9,550.63	79,611.26
07/01/28	65,000.00	3.200%	9,100.63		74,100.63	
01/01/29			8,060.63	450.00	8,510.63	82,611.26
07/01/29	65,000.00	3.200%	8,060.63		73,060.63	
01/01/30			7,020.63	450.00	7,470.63	80,531.26
07/01/30	65,000.00	3.200%	7,020.63		72,020.63	
01/01/31			5,980.63	450.00	6,430.63	78,451.26
07/01/31	70,000.00	3.200%	5,980.63		75,980.63	
01/01/32			4,860.63	450.00	5,310.63	81,291.26
07/01/32	70,000.00	3.200%	4,860.63		74,860.63	
01/01/33			3,740.63	450.00	4,190.63	79,051.26
07/01/33	75,000.00	3.325%	3,740.63		78,740.63	
01/01/34			2,493.75	450.00	2,943.75	81,684.38
07/01/34	75,000.00	3.325%	2,493.75		77,493.75	
01/01/35			1,246.88	450.00	1,696.88	79,190.63
07/01/35	75,000.00	3.325%	1,246.88		76,246.88	
						76,246.88
Totals	<u>1,150,000.00</u>		<u>391,405.30</u>	<u>8,550.00</u>	<u>1,549,955.30</u>	<u>1,549,955.30</u>



**KRWFC Flexible Term Program Series 2016 B**  
**Sinking Fund Payment Schedule**

**Borrower:** City of Augusta  
**Closing Date:** 10/18/16

	<b>Monthly Principal</b>	<b>Monthly Interest</b>	<b>Total Monthly Sinking Fund Payments</b>
6/16-1/17	4,500.00	5,161.63	9,661.63
2/17-7/17	6,000.00	3,006.77	9,006.77
8/17-1/18	4,166.67	2,886.77	7,053.44
2/18-7/18	4,166.67	2,886.77	7,053.44
8/18-1/19	4,166.67	2,753.44	6,920.11
2/19-7/19	4,166.67	2,753.44	6,920.11
8/19-1-20	4,166.67	2,620.11	6,786.77
2/20-7/20	4,166.67	2,620.11	6,786.77
8/20-1/21	4,166.67	2,528.44	6,695.11
2/21-7/21	4,166.67	2,528.44	6,695.11
8/21-1/22	4,583.33	2,436.77	7,020.11
2/22-7/22	4,583.33	2,436.77	7,020.11
8/22-1/23	4,583.33	2,290.11	6,873.44
2/23-7/23	4,583.33	2,290.11	6,873.44
8/23-1/24	4,583.33	2,143.44	6,726.77
2/24-7/24	4,583.33	2,143.44	6,726.77
8/24-1/25	5,000.00	1,996.77	6,996.77
2/25-7/25	5,000.00	1,996.77	6,996.77
8/25-1/26	5,000.00	1,836.77	6,836.77
2/26-7/26	5,000.00	1,836.77	6,836.77
8/26-1/27	5,000.00	1,676.77	6,676.77
2/27-7/27	5,000.00	1,676.77	6,676.77
8/27-1/28	5,416.67	1,516.77	6,933.44
2/28-7/28	5,416.67	1,516.77	6,933.44
8/28-1/29	5,416.67	1,343.44	6,760.11
2/29-7/29	5,416.67	1,343.44	6,760.11
8/29-1/30	5,416.67	1,170.11	6,586.77
2/30-7/30	5,416.67	1,170.11	6,586.77
8/30-1/31	5,833.33	996.77	6,830.11
2/31-7/31	5,833.33	996.77	6,830.11
8/31-1/32	5,833.33	810.11	6,643.44
2/32-7/32	5,833.33	810.11	6,643.44
8/32-1/33	6,250.00	623.44	6,873.44
2/33-7/33	6,250.00	623.44	6,873.44
8/33-1/34	6,250.00	415.63	6,665.63
2/34-7/34	6,250.00	415.63	6,665.63
8/34-1/35	6,250.00	207.81	6,457.81
2/35-7/35	6,250.00	207.81	6,457.81
	<u>1,150,000.00</u>	<u>391,405.30</u>	<u>1,541,405.30</u>

**CITY OF AUGUSTA, KENTUCKY**  
**SCHEDULE OF DEBT SERVICE REQUIREMENTS**  
**SERIES 2004 WATER SYSTEM REVENUE BONDS**  
**June 30, 2019**

Payable to: Rural Development  
 Purpose: Water Treatment Plant

<u>Fiscal Year</u>	<u>Rate of Interest</u>	<u>Interest Coupons Payable December 1</u>	<u>Interest Coupons Payable June 1</u>	<u>Bond Principle Payable December 1</u>	<u>Total Annual Requirement</u>
2019-2020	4.50%	1,854	1,854	1,800	5,508
2020-2021	4.50%	1,814	1,814	1,900	5,528
2021-2022	4.50%	1,771	1,771	2,000	5,542
2022-2023	4.50%	1,726	1,726	2,100	5,552
2023-2024	4.50%	1,679	1,679	2,200	5,558
2024-2025	4.50%	1,629	1,629	2,300	5,558
2025-2026	4.50%	1,577	1,577	2,400	5,554
2026-2027	4.50%	1,523	1,523	2,500	5,546
2027-2028	4.50%	1,467	1,467	2,600	5,534
2028-2029	4.50%	1,409	1,409	2,700	5,518
2029-2030	4.50%	1,348	1,348	2,900	5,596
2030-2031	4.50%	1,283	1,283	3,000	5,566
2031-2032	4.50%	1,215	1,215	3,100	5,530
2032-2033	4.50%	1,145	1,145	3,300	5,590
2033-2034	4.50%	1,071	1,071	3,400	5,542
2034-2035	4.50%	995	995	3,600	5,590
2035-2036	4.50%	914	914	3,800	5,628
2036-2037	4.50%	828	828	3,900	5,556
2037-2038	4.50%	740	740	4,100	5,580
2038-2039	4.50%	648	648	4,300	5,596
2039-2040	4.50%	551	551	4,500	5,602
2040-2041	4.50%	450	450	4,700	5,600
2041-2042	4.50%	344	344	4,900	5,588
2042-2043	4.50%	234	234	5,200	5,668
2043-2044	4.50%	117	117	5,200	5,434
<b>Totals</b>		<u>28,332</u>	<u>28,332</u>	<u>82,400</u>	<u>139,064</u>

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

6. Given that a final decision on Augusta's proposed rates will be rendered in 2021, explain why determining annual debt service payments based upon the average of annual payments for the years 2021 through 2023 is not more accurate and reasonable than the average of annual payments for the years 2019 through 2021.

RESPONSE: The water purchase agreement between Augusta and Bracken County Water District indicates that the three-year period should start with the year that the proposed rate is expected to become effective. Augusta expected the rate to be effective in 2020.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

7. For each debt instrument whose principal and interest payments are included in the proposed wholesale rate, state the month(s) in which Augusta makes its principal payment and the months in which it makes interest payments.

RESPONSE:

RD Loan Series 2004 – June 1 of each year a principal payment is due. December 1 of each year, principal and interest are due.

KRWFC Flexible Term Program Series 2016 B – Principal and interest payments are made monthly.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

8. Provide a copy of the bills for electric service to water treatment plant facilities, including well field pumps, for Fiscal Years 2019 and 2020. If the electric supplier has meters usage at different locations rather than at one location, identify the facilities that are served at each metered location.

RESPONSE: Copies of these bills have previously been provided to Bracken County Water District in the City's monthly report to the Water District. The Water Treatment Plant and wells have three (3) electric meters. Water treatment plant meter account number 3000-0640-0174, wells 1-3 meter account number 3000-0085-0903 and well #4 3000-0517-2774. Bills are attached.

WITNESS: Doug Padgett



a PPL company

Mailed 8/3/18 for Account # 3000-0085-0903

AMOUNT DUE  
**\$3,301.50**

DUE DATE  
**8/27/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	79°	75°
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$44.52</b>	<b>\$90.57</b>
Avg. Electric Usage per Day (kWh)	220.00	673.33

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 8/14/18 - 8/16/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,982.20
Transfer to Collective					-2,069.19
<b>Balance as of 8/2/18</b>					<b>\$1,913.01</b>
Power Service Secondary	493783	6/13/18	7/13/18	30	1,388.49
<b>Total Current Charges as of 8/2/18</b>					<b>\$1,388.49</b>
<b>Total Amount Due</b>					<b>\$3,301.50</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 8/27/18	<b>\$3,301.50</b>
After Due Date, Pay this Amount:	\$3,315.39
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#211404625 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000003315390000033015000000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3982.20  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	6/13/18	7547	7/13/18	7613	V	100	6,600			
<b>kW-BS</b>	L152782	6/13/18		7/13/18	0.3000	R	100		30.0		
								<b>Total Usage</b>	<b>6,600</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 6,600 kWh)		215.82
Base Demand Minimum Applied (\$21.03 x 50.0 kW)		1,051.50
Electric DSM (\$0.00050 x 6,600 kWh)		3.30
Fuel Adjustment (\$-0.00215 x 6,600 kWh)		-14.19
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 6,600 kWh)		-21.32
Environmental Surcharge (0.91% x (\$1,339.30 - \$172.19))		10.62
Rate Increase For School Tax (3.00% x \$1,335.73)		40.07
Franchise Fee-Augusta (0.95% x \$1,335.73)		12.69
<b>Total Charges Contract 493783</b>		<b>\$1,388.49</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$172.19 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.91%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$13.89

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 9/4/18 for Account # 3000-0085-0903

AMOUNT DUE  
**\$2,780.67**

DUE DATE  
**9/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	76°	75°
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$41.85</b>	<b>\$90.77</b>
Avg. Electric Usage per Day (kWh)	234.38	690.32

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 9/13/18 - 9/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,301.50
Transfer to Collective					-1,913.01
<b>Balance as of 8/31/18</b>					<b>\$1,388.49</b>
Power Service Secondary	493783	7/13/18	8/14/18	32	1,392.18
<b>Total Current Charges as of 8/31/18</b>					<b>\$1,392.18</b>
<b>Total Amount Due</b>					<b>\$2,780.67</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>9/26/18</b>	<b>\$2,780.67</b>
After Due Date, Pay this Amount:	\$2,794.59
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#214301812 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000002794590000027806700000000000011

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3301.50  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	7/13/18	7613	8/14/18	7688	V	100	7,500			
<b>kW-BS</b>	L152782	7/13/18		8/14/18	0.3100	R	100		31.0		
								<b>Total Usage</b>	<b>7,500</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 7,500 kWh)		245.25
Base Demand Minimum Applied (\$21.03 x 50.0 kW)		1,051.50
Electric DSM (\$0.00050 x 7,500 kWh)		3.75
Fuel Adjustment (\$-0.00196 x 7,500 kWh)		-14.70
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 7,500 kWh)		-24.23
Environmental Surcharge (1.05% CR x (\$1,366.27 - \$195.68))		-12.29
Rate Increase For School Tax (3.00% x \$1,339.28)		40.18
Franchise Fee-Augusta (0.95% x \$1,339.28)		12.72
<b>Total Charges Contract 493783</b>		<b>\$1,392.18</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$195.68 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.05%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$13.92

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 10/3/18 for Account # 3000-0085-0903



a PPL company

AMOUNT DUE  
**\$3,406.88**

DUE DATE  
**10/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	76°	69°
Number of Days Billed	31	30
<b>Avg. Electric Charges per Day</b>	<b>\$62.52</b>	<b>\$91.84</b>
Avg. Electric Usage per Day (kWh)	351.61	683.33

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 10/15/18 - 10/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					2,780.67
Transfer to Collective					-1,388.49
<b>Balance as of 10/2/18</b>					<b>\$1,392.18</b>
Power Service Secondary	493783	8/14/18	9/14/18	31	2,014.70
<b>Total Current Charges as of 10/2/18</b>					<b>\$2,014.70</b>
<b>Total Amount Due</b>					<b>\$3,406.88</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 10/26/18	<b>\$3,406.88</b>
After Due Date, Pay this Amount:	\$3,427.02
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#217503543 3#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000003427020000034068800000000000012

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P2780.67  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	8/14/18	7688	9/14/18	7797	V	100	10,900			
<b>kW-BS</b>	L152782	8/14/18		9/14/18	0.7500	R	100		75.0		
								<b>Total Usage</b>	<b>10,900</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 10,900 kWh)		356.43
Base Demand Charge (\$21.03 x 75.0 kW)		1,577.25
Electric DSM (\$0.00050 x 10,900 kWh)		5.45
Fuel Adjustment (\$-0.00303 x 10,900 kWh)		-33.03
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 10,900 kWh)		-35.21
Environmental Surcharge (1.33% CR x (\$1,993.92 - \$284.38))		-22.74
Rate Increase For School Tax (3.00% x \$1,938.15)		58.14
Franchise Fee-Augusta (0.95% x \$1,938.15)		18.41
<b>Total Charges Contract 493783</b>		<b>\$2,014.70</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$284.38 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$20.14

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 10/30/18 for Account # 3000-0085-0903

AMOUNT DUE  
**\$3,842.32**

DUE DATE  
**11/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	71°	70°
Number of Days Billed	31	33
<b>Avg. Electric Charges per Day</b>	<b>\$56.72</b>	<b>\$75.89</b>
Avg. Electric Usage per Day (kWh)	325.81	657.58

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 11/13/18 - 11/15/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,406.88
Transfer to Collective					-1,392.18
<b>Balance as of 10/29/18</b>					<b>\$2,014.70</b>
Power Service Secondary	493783	9/14/18	10/15/18	31	1,827.62
<b>Total Current Charges as of 10/29/18</b>					<b>\$1,827.62</b>
<b>Total Amount Due</b>					<b>\$3,842.32</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 11/26/18	<b>\$3,842.32</b>
After Due Date, Pay this Amount:	\$3,860.60
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#210205569 3#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000003860600000038423200000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3406.88  
PF:N eB:P



**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	9/14/18	7797	10/15/18	7898	V	100	10,100			
<b>kW-BS</b>	L152782	9/14/18		10/15/18	0.7500	R	100		75.0		
							<b>Total Usage</b>	<b>10,100</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 10,100 kWh)		330.27
Base Demand Charge (\$18.81 x 75.0 kW)		1,410.75
Electric DSM (\$0.00050 x 10,100 kWh)		5.05
Fuel Adjustment (\$-0.00273 x 10,100 kWh)		-27.57
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 4,100 kWh)		-13.24
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 6,000 kWh)		-22.02
Environmental Surcharge (0.98% CR x (\$1,800.81 - \$263.51))		-15.07
Rate Increase For School Tax (3.00% x \$1,758.17)		52.75
Franchise Fee-Augusta (0.95% x \$1,758.17)		16.70
<b>Total Charges Contract 493783</b>		<b>\$1,827.62</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	75.00	50%	37.50
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$263.51 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.98%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$18.28

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 11/30/18 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,358.06**

DUE DATE  
**12/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	48°	53°
Number of Days Billed	29	25
<b>Avg. Electric Charges per Day</b>	<b>\$83.94</b>	<b>\$79.96</b>
Avg. Electric Usage per Day (kWh)	727.59	672.00

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 12/13/18 - 12/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,842.32
Transfer to Collective					-2,014.70
<b>Balance as of 11/29/18</b>					<b>\$1,827.62</b>
Power Service Secondary	493783	10/15/18	11/13/18	29	2,530.44
<b>Total Current Charges as of 11/29/18</b>					<b>\$2,530.44</b>
<b>Total Amount Due</b>					<b>\$4,358.06</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 12/26/18	<b>\$4,358.06</b>
After Due Date, Pay this Amount:	\$4,383.36
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#213308353 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000004383360000043580600000000000016

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3842.32  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	10/15/18	7898	11/13/18	8109	R	100	21,100			
<b>kW-BS</b>	L152782	10/15/18		11/13/18	0.9600	R	100		96.0		
								<b>Total Usage</b>	<b>21,100</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 21,100 kWh)		689.97
Base Demand Charge (\$18.81 x 96.0 kW)		1,805.76
Electric DSM (\$0.00050 x 21,100 kWh)		10.55
Fuel Adjustment (\$-0.00342 x 21,100 kWh)		-72.16
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 21,100 kWh)		-77.44
Environmental Surcharge (0.63% CR x (\$2,518.84 - \$550.50))		-12.40
Rate Increase For School Tax (3.00% x \$2,434.28)		73.03
Franchise Fee-Augusta (0.95% x \$2,434.28)		23.13
<b>Total Charges Contract 493783</b>		<b>\$2,530.44</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	75.00	50%	37.50
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$550.50 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.63%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$25.30

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 1/3/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,666.46**

DUE DATE  
**1/28/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	40°	41°
Number of Days Billed	31	32
<b>Avg. Electric Charges per Day</b>	<b>\$66.29</b>	<b>\$66.97</b>
Avg. Electric Usage per Day (kWh)	709.68	631.25

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 1/15/19 - 1/17/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,358.06
Transfer to Collective					-1,827.62
<b>Balance as of 1/2/19</b>					<b>\$2,530.44</b>
Power Service Secondary	493783	11/13/18	12/14/18	31	2,136.02
<b>Total Current Charges as of 1/2/19</b>					<b>\$2,136.02</b>
<b>Total Amount Due</b>					<b>\$4,666.46</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 1/28/19	<b>\$4,666.46</b>
After Due Date, Pay this Amount:	\$4,687.83
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#210203058 9#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004687830000046664600000000000017

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4358.06  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	11/13/18	8109	12/14/18	8329	R	100	22,000			
<b>kW-BS</b>	L152782	11/13/18		12/14/18	0.7500	R	100		75.0		
							<b>Total Usage</b>	<b>22,000</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 22,000 kWh)		719.40
Base Demand Charge (\$18.81 x 75.0 kW)		1,410.75
Electric DSM (\$0.00050 x 22,000 kWh)		11.00
Fuel Adjustment (\$-0.00422 x 22,000 kWh)		-92.84
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 11,900 kWh)		-43.67
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 10,100 kWh)		-42.62
Environmental Surcharge (0.18% x (\$2,144.86 - \$573.98))		2.83
Rate Increase For School Tax (3.00% x \$2,054.85)		61.65
Franchise Fee-Augusta (0.95% x \$2,054.85)		19.52
<b>Total Charges Contract 493783</b>		<b>\$2,136.02</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$573.98 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.37

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 2/1/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,087.04**

DUE DATE  
**2/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	41°	31°
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$58.65</b>	<b>\$69.44</b>
Avg. Electric Usage per Day (kWh)	431.25	625.81

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 2/13/19 - 2/15/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,666.46
Transfer to Collective					-2,530.44
<b>Balance as of 1/31/19</b>					<b>\$2,136.02</b>
Power Service Secondary	493783	12/14/18	1/15/19	32	1,951.02
<b>Total Current Charges as of 1/31/19</b>					<b>\$1,951.02</b>
<b>Total Amount Due</b>					<b>\$4,087.04</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>2/26/19</b>	<b>\$4,087.04</b>
After Due Date, Pay this Amount:	\$4,106.55
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#213103216 8#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004106550000040870400000000000011



---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4666.46  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	12/14/18	8329	1/15/19	8467	R	100	13,800			
<b>kW-BS</b>	L152782	12/14/18		1/15/19	0.7400	R	100		74.0		
								<b>Total Usage</b>	<b>13,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 13,800 kWh)		451.26
Base Demand Charge (\$18.81 x 74.0 kW)		1,391.94
Electric DSM (\$0.00050 x 7,000 kWh)		3.50
Electric DSM (\$0.00059 x 6,800 kWh)		4.01
Fuel Adjustment (\$-0.00088 x 13,800 kWh)		-12.14
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 13,800 kWh)		-58.24
Environmental Surcharge (0.43% x (\$1,882.47 - \$360.04))		6.55
Rate Increase For School Tax (3.00% x \$1,876.88)		56.31
Franchise Fee-Augusta (0.95% x \$1,876.88)		17.83
<b>Total Charges Contract 493783</b>		<b>\$1,951.02</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$360.04 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.43%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$19.51

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 3/4/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$3,864.04**

DUE DATE  
**3/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	36°	34°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$63.46</b>	<b>\$65.80</b>
Avg. Electric Usage per Day (kWh)	479.31	525.00

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 3/14/19 - 3/18/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,087.04
Transfer to Collective					-2,136.02
<b>Balance as of 3/1/19</b>					<b>\$1,951.02</b>
Power Service Secondary	493783	1/15/19	2/13/19	29	1,913.02
<b>Total Current Charges as of 3/1/19</b>					<b>\$1,913.02</b>
<b>Total Amount Due</b>					<b>\$3,864.04</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/19</b>	<b>\$3,864.04</b>
After Due Date, Pay this Amount:	\$3,883.17
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#216002555 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000038831700000386404000000000000017

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4087.04  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	1/15/19	8467	2/13/19	8606	R	100	13,900			
<b>kW-BS</b>	L152782	1/15/19		2/13/19	0.7300	R	100		73.0		
							<b>Total Usage</b>	<b>13,900</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 13,900 kWh)		454.53
Base Demand Charge (\$18.81 x 73.0 kW)		1,373.13
Electric DSM (\$0.00059 x 13,900 kWh)		8.20
Fuel Adjustment (\$-0.00018 x 13,900 kWh)		-2.50
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 13,900 kWh)		-58.66
Environmental Surcharge (1.62% CR x (\$1,867.20 - \$362.65))		-24.37
Rate Increase For School Tax (3.00% x \$1,840.33)		55.21
Franchise Fee-Augusta (0.95% x \$1,840.33)		17.48
<b>Total Charges Contract 493783</b>		<b>\$1,913.02</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$362.65 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.62%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$19.13

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 4/3/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$3,801.35**

DUE DATE  
**4/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	40°	48°
Number of Days Billed	29	28
<b>Avg. Electric Charges per Day</b>	<b>\$62.64</b>	<b>\$69.93</b>
Avg. Electric Usage per Day (kWh)	486.21	496.43

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 4/12/19 - 4/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,864.04
Transfer to Collective					-1,951.02
<b>Balance as of 4/2/19</b>					<b>\$1,913.02</b>
Power Service Secondary	493783	2/13/19	3/14/19	29	1,888.33
<b>Total Current Charges as of 4/2/19</b>					<b>\$1,888.33</b>
<b>Total Amount Due</b>					<b>\$3,801.35</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/26/19	<b>\$3,801.35</b>
After Due Date, Pay this Amount:	\$3,820.23
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#219202307 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000003820230000038013500000000000012

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3864.04  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	2/13/19	8606	3/14/19	8747	R	100	14,100			
<b>kW-BS</b>	L152782	2/13/19		3/14/19	0.7300	R	100		73.0		
							<b>Total Usage</b>	<b>14,100</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 14,100 kWh)		461.07
Base Demand Charge (\$18.81 x 73.0 kW)		1,373.13
Electric DSM (\$0.00059 x 14,100 kWh)		8.32
Fuel Adjustment (\$-0.00095 x 14,100 kWh)		-13.40
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 14,100 kWh)		-59.50
Environmental Surcharge (2.86% CR x (\$1,873.02 - \$367.87))		-43.05
Rate Increase For School Tax (3.00% x \$1,816.57)		54.50
Franchise Fee-Augusta (0.95% x \$1,816.57)		17.26
<b>Total Charges Contract 493783</b>		<b>\$1,888.33</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$367.87 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -2.86%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$18.88

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 5/3/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$3,755.08**

DUE DATE  
**5/28/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	46°
Number of Days Billed	29	31
<b>Avg. Electric Charges per Day</b>	<b>\$61.92</b>	<b>\$59.83</b>
Avg. Electric Usage per Day (kWh)	434.48	412.90

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 5/14/19 - 5/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,801.35
Transfer to Collective					-1,913.02
<b>Balance as of 5/2/19</b>					<b>\$1,888.33</b>
Power Service Secondary	493783	3/14/19	4/12/19	29	1,866.75
<b>Total Current Charges as of 5/2/19</b>					<b>\$1,866.75</b>
<b>Total Amount Due</b>					<b>\$3,755.08</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>5/28/19</b>	<b>\$3,755.08</b>
After Due Date, Pay this Amount:	\$3,773.75
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#212206558 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000003773750000037550800000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3801.35  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	3/14/19	8747	4/12/19	8873	R	100	12,600			
<b>kW-BS</b>	L152782	3/14/19		4/12/19	0.7400	R	100		74.0		
							<b>Total Usage</b>	<b>12,600</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 12,600 kWh)		412.02
Base Demand Charge (\$18.81 x 74.0 kW)		1,391.94
Electric DSM (\$0.00059 x 8,700 kWh)		5.13
Electric DSM (\$0.00060 x 3,900 kWh)		2.34
Fuel Adjustment (\$-0.00216 x 12,600 kWh)		-27.22
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 12,600 kWh)		-53.17
Environmental Surcharge (1.66% CR x (\$1,848.26 - \$328.73))		-25.22
Rate Increase For School Tax (3.00% x \$1,795.82)		53.87
Franchise Fee-Augusta (0.95% x \$1,795.82)		17.06
<b>Total Charges Contract 493783</b>		<b>\$1,866.75</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$328.73 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.66%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$18.67

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 6/4/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,062.74**

DUE DATE  
**6/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	62°	61°
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$66.02</b>	<b>\$64.40</b>
Avg. Electric Usage per Day (kWh)	487.50	441.94

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 6/13/19 - 6/17/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					3,755.08
Transfer to Collective					-1,888.33
<b>Balance as of 6/3/19</b>					<b>\$1,866.75</b>
Power Service Secondary	493783	4/12/19	5/14/19	32	2,195.99
<b>Total Current Charges as of 6/3/19</b>					<b>\$2,195.99</b>
<b>Total Amount Due</b>					<b>\$4,062.74</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 6/26/19	<b>\$4,062.74</b>
After Due Date, Pay this Amount:	\$4,084.70
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#215402922 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004084700000040627400000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P3755.08  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	4/12/19	8873	5/14/19	9029	R	100	15,600			
<b>kW-BS</b>	L152782	4/12/19		5/14/19	0.7300	R	100		73.0		
							<b>Total Usage</b>	<b>15,600</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$90.00 x 18/32 Days)		50.63
Basic Service Charge (\$2.96 x 14 Days)		41.44
Energy Charge (\$0.0327 x 9,000 kWh)		294.30
Energy Charge (\$0.03406 x 6,600 kWh)		224.80
Base Demand Charge (\$21.03 x 73.0 kW x 18/32 Days)		863.54
Base Demand Charge (\$22.63 x 73.0 kW x 14/32 Days)		722.75
Electric DSM (\$0.00060 x 9,000 kWh)		5.40
Electric DSM (\$0.00037 x 6,600 kWh)		2.44
Fuel Adjustment (\$-0.00297 x 15,600 kWh)		-46.33
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 9,000 kWh)		-37.98
Environmental Surcharge (0.48% CR x (\$2,167.32 - \$407.00))		-8.45
Rate Increase For School Tax (3.00% x \$2,112.54)		63.38
Franchise Fee-Augusta (0.95% x \$2,112.54)		20.07
<b>Total Charges Contract 493783</b>		<b>\$2,195.99</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$407.00 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.48%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.96

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 7/3/19 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,343.93**

DUE DATE  
**7/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	72°	74°
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$68.88</b>	<b>\$61.34</b>
Avg. Electric Usage per Day (kWh)	456.67	310.00

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 7/15/19 - 7/17/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,062.74
Transfer to Collective					-1,866.75
<b>Balance as of 7/2/19</b>					<b>\$2,195.99</b>
Power Service Secondary	493783	5/14/19	6/13/19	30	2,147.94
<b>Total Current Charges as of 7/2/19</b>					<b>\$2,147.94</b>
<b>Total Amount Due</b>					<b>\$4,343.93</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>7/26/19</b>	<b>\$4,343.93</b>
After Due Date, Pay this Amount:	\$4,365.41
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#218302290 0#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



0203000008509030000000043654100000434393000000000000018

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4062.74  
PF:N eB:P



**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	L152782	5/14/19	9029	5/29/19	9074	R	100	4,500			
<b>kW-BS</b>	2806627	5/15/19		6/13/19	0.6680	R	100		66.8		
<b>kWh</b>	2806627	5/30/19	0	6/13/19	92	R	100	9,200			
								<b>Total Usage</b>	<b>13,700</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03406 x 13,700 kWh)			466.62
Base Demand Charge (\$22.63 x 66.8 kW)			1,511.68
Electric DSM (\$0.00037 x 13,700 kWh)			5.07
Fuel Adjustment (\$-0.00243 x 13,700 kWh)			-33.29
Environmental Surcharge (1.60% x (\$2,072.17 - \$357.43))			27.44
Rate Increase For School Tax (3.00% x \$2,066.32)			61.99
Franchise Fee-Augusta (0.95% x \$2,066.32)			19.63
<b>Total Charges Contract 493783</b>			<b>\$2,147.94</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$357.43 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 1.60%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.48

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 8/2/19 for Account # 3000-0085-0903



a PPL company

AMOUNT DUE  
**\$4,784.11**

DUE DATE  
**8/26/19**

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 8/13/19 - 8/15/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	77°	79°
Number of Days Billed	32	30
<b>Avg. Electric Charges per Day</b>	<b>\$77.72</b>	<b>\$44.52</b>
Avg. Electric Usage per Day (kWh)	759.38	220.00

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,343.93
Transfer to Collective					-2,195.99
<b>Balance as of 8/1/19</b>					<b>\$2,147.94</b>
Power Service Secondary	493783	6/13/19	7/15/19	32	2,636.17
<b>Total Current Charges as of 8/1/19</b>					<b>\$2,636.17</b>
<b>Total Amount Due</b>					<b>\$4,784.11</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 8/26/19	<b>\$4,784.11</b>
After Due Date, Pay this Amount:	\$4,810.48
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#211311234 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004810480000047841100000000000011

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4343.93  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	6/13/19	92	7/15/19	335	V	100	24,300			
<b>kW-BS</b>	2806627	6/13/19		7/15/19	0.6700	V	100		67.0		
							<b>Total Usage</b>	<b>24,300</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 32 Days)			94.72
Energy Charge (\$0.03406 x 24,300 kWh)			827.66
Base Demand Charge (\$22.63 x 67.0 kW)			1,516.21
Electric DSM (\$0.00037 x 24,300 kWh)			8.99
Fuel Adjustment (\$-0.00241 x 24,300 kWh)			-58.56
Environmental Surcharge (5.40% x (\$2,447.58 - \$633.99))			97.94
Rate Increase For School Tax (3.00% x \$2,486.96)			74.61
Franchise Fee-Augusta (3.00% x \$2,486.96)			74.60
<b>Total Charges Contract 493783</b>			<b>\$2,636.17</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$633.99 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.40%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$26.37

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 9/4/19 for Account # 3000-0085-0903



a PPL company

AMOUNT DUE  
**\$5,045.88**

DUE DATE  
**9/26/19**

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 9/12/19 - 9/16/19 (Meter Read Portion 10)

### BILLING PERIOD AT-A-GLANCE

	THIS YEAR	LAST YEAR
Average Temperature	78°	76°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$78.39</b>	<b>\$41.85</b>
Avg. Electric Usage per Day (kWh)	634.48	234.38

### BILLING SUMMARY

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,784.11
Transfer to Collective					-2,147.94
<b>Balance as of 9/3/19</b>					<b>\$2,636.17</b>
Power Service Secondary	493783	7/15/19	8/13/19	29	2,409.71
<b>Total Current Charges as of 9/3/19</b>					<b>\$2,409.71</b>
<b>Total Amount Due</b>					<b>\$5,045.88</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 9/26/19	<b>\$5,045.88</b>
After Due Date, Pay this Amount:	\$5,069.98
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#214601828 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000005069980000050458800000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4784.11  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	7/15/19	335	8/13/19	519	R	100	18,400			
<b>kW-BS</b>	2806627	7/15/19		8/13/19	0.6700	R	100		67.0		
							<b>Total Usage</b>	<b>18,400</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 29 Days)			85.84
Energy Charge (\$0.03406 x 18,400 kWh)			626.70
Base Demand Charge (\$22.63 x 67.0 kW)			1,516.21
Electric DSM (\$0.00037 x 18,400 kWh)			6.81
Fuel Adjustment (\$-0.00289 x 18,400 kWh)			-53.18
Environmental Surcharge (5.18% x (\$2,235.56 - \$480.06))			90.93
Rate Increase For School Tax (3.00% x \$2,273.31)			68.20
Franchise Fee-Augusta (3.00% x \$2,273.31)			68.20
<b>Total Charges Contract 493783</b>			<b>\$2,409.71</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$480.06 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$24.10

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

<b>AMOUNT DUE</b> <b>\$4,628.17</b>	<b>DUE DATE</b> <b>10/28/19</b>
--	------------------------------------

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	78°	76°
Number of Days Billed	30	31
<b>Avg. Electric Charges per Day</b>	<b>\$69.76</b>	<b>\$62.52</b>
Avg. Electric Usage per Day (kWh)	466.67	351.61

**Account Name:** CITY OF AUGUSTA WTP  
**Service Address:** Na W Second St  
 AUGUSTA KY

**Customer Service:** (800) 383-5582 (M-F, 8am-6pm ET)  
**Online Self-Service:** lge-ku.com

Next read will occur 10/11/19 - 10/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,045.88
Transfer to Collective					-2,636.17
<b>Balance as of 10/2/19</b>					<b>\$2,409.71</b>
Power Service Secondary	493783	8/13/19	9/12/19	30	2,218.46
<b>Total Current Charges as of 10/2/19</b>					<b>\$2,218.46</b>
<b>Total Amount Due</b>					<b>\$4,628.17</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>10/28/19</b>	<b>\$4,628.17</b>
<b>After Due Date, Pay this Amount:</b>	\$4,650.36
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
 Service Address: Na W Second St

#217506629 7#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
 PO BOX 85  
 AUGUSTA, KY 41002-0085





---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5045.88  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	8/13/19	519	9/12/19	659	R	100	14,000			
<b>kW-BS</b>	2806627	8/13/19		9/12/19	0.6680	R	100		66.8		
							<b>Total Usage</b>	<b>14,000</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03406 x 14,000 kWh)			476.84
Base Demand Charge (\$22.63 x 66.8 kW)			1,511.68
Electric DSM (\$0.00037 x 14,000 kWh)			5.18
Fuel Adjustment (\$-0.00311 x 14,000 kWh)			-43.54
Environmental Surcharge (3.14% x (\$2,082.50 - \$365.26))			53.92
Rate Increase For School Tax (3.00% x \$2,092.88)			62.79
Franchise Fee-Augusta (3.00% x \$2,092.88)			62.79
<b>Total Charges Contract 493783</b>			<b>\$2,218.46</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$365.26 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.14%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$22.19

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

<b>AMOUNT DUE</b> <b>\$4,452.68</b>	<b>DUE DATE</b> <b>11/26/19</b>
--	------------------------------------

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	73°	71°
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$65.87</b>	<b>\$56.72</b>
Avg. Electric Usage per Day (kWh)	612.50	325.81

**Account Name:** CITY OF AUGUSTA WTP  
**Service Address:** Na W Second St  
 AUGUSTA KY

**Customer Service:** (800) 383-5582 (M-F, 8am-6pm ET)  
**Online Self-Service:** lge-ku.com

Next read will occur 11/12/19 - 11/14/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,628.17
Transfer to Collective					-2,409.71
<b>Balance as of 10/31/19</b>					<b>\$2,218.46</b>
Power Service Secondary	493783	9/12/19	10/14/19	32	2,234.22
<b>Total Current Charges as of 10/31/19</b>					<b>\$2,234.22</b>
<b>Total Amount Due</b>					<b>\$4,452.68</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

<b>Amount Due 11/26/19</b>	<b>\$4,452.68</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$4,475.02</b>
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
 Service Address: Na W Second St

#210406427 1#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4628.17  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	9/12/19	659	10/14/19	855	R	100	19,600			
<b>kW-BS</b>	2806627	9/12/19		10/14/19	0.6680	R	100		66.8		
							<b>Total Usage</b>	<b>19,600</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 32 Days)			94.72
Energy Charge (\$0.03406 x 19,600 kWh)			667.58
Base Demand Charge (\$20.25 x 66.8 kW)			1,352.70
Electric DSM (\$0.00037 x 19,600 kWh)			7.25
Fuel Adjustment (\$-0.00392 x 19,600 kWh)			-76.83
Environmental Surcharge (3.87% x (\$2,122.25 - \$511.36))			62.34
Rate Increase For School Tax (3.00% x \$2,107.76)			63.23
Franchise Fee-Augusta (3.00% x \$2,107.76)			63.23
<b>Total Charges Contract 493783</b>			<b>\$2,234.22</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.00	50%	48.00
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$511.36 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.87%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$22.34

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

<b>AMOUNT DUE</b> <b>\$4,786.07</b>	<b>DUE DATE</b> <b>12/26/19</b>
--	------------------------------------

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	48°
Number of Days Billed	29	29
<b>Avg. Electric Charges per Day</b>	<b>\$83.01</b>	<b>\$83.94</b>
Avg. Electric Usage per Day (kWh)	437.93	727.59

**Account Name:** CITY OF AUGUSTA WTP  
**Service Address:** Na W Second St  
 AUGUSTA KY

**Customer Service:** (800) 383-5582 (M-F, 8am-6pm ET)  
**Online Self-Service:** lge-ku.com

Next read will occur 12/12/19 - 12/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,452.68
Transfer to Collective					-2,218.46
<b>Balance as of 11/27/19</b>					<b>\$2,234.22</b>
Power Service Secondary	493783	10/14/19	11/12/19	29	2,551.85
<b>Total Current Charges as of 11/27/19</b>					<b>\$2,551.85</b>
<b>Total Amount Due</b>					<b>\$4,786.07</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>12/26/19</b>	<b>\$4,786.07</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$4,811.59</b>
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
 Service Address: Na W Second St

#213100854 9#

CITY OF AUGUSTA WTP  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954



---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4452.68  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	10/14/19	855	11/12/19	982	R	100	12,700			
<b>kW-BS</b>	2806627	10/14/19		11/12/19	0.9120	R	100		91.2		
							<b>Total Usage</b>	<b>12,700</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 29 Days)			85.84
Energy Charge (\$0.03406 x 12,700 kWh)			432.56
Base Demand Charge (\$20.25 x 91.2 kW)			1,846.80
Electric DSM (\$0.00037 x 12,700 kWh)			4.70
Fuel Adjustment (\$-0.00419 x 12,700 kWh)			-53.21
Environmental Surcharge (4.45% x (\$2,369.90 - \$331.34))			90.72
Rate Increase For School Tax (3.00% x \$2,407.41)			72.22
Franchise Fee-Augusta (3.00% x \$2,407.41)			72.22
<b>Total Charges Contract 493783</b>			<b>\$2,551.85</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	75.00	50%	37.50
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$331.34 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 4.45%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$25.52

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 1/2/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,681.04**

DUE DATE  
**1/27/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	43°	40°
Number of Days Billed	30	31
<b>Avg. Electric Charges per Day</b>	<b>\$66.96</b>	<b>\$66.29</b>
Avg. Electric Usage per Day (kWh)	573.33	709.68

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 1/14/20 - 1/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,786.07
Transfer to Collective					-2,234.22
<b>Balance as of 12/31/19</b>					<b>\$2,551.85</b>
Power Service Secondary	493783	11/12/19	12/12/19	30	2,129.19
<b>Total Current Charges as of 12/31/19</b>					<b>\$2,129.19</b>
<b>Total Amount Due</b>					<b>\$4,681.04</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 1/27/20	<b>\$4,681.04</b>
After Due Date, Pay this Amount:	\$4,702.33
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#216504509 5#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004702330000046810400000000000011

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4786.07  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	11/12/19	982	12/12/19	1154	R	100	17,200			
<b>kW-BS</b>	2806627	11/12/19		12/12/19	0.6820	R	100		68.2		
								<b>Total Usage</b>	<b>17,200</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03406 x 17,200 kWh)			585.83
Base Demand Charge (\$20.39 x 68.2 kW)			1,390.60
Electric DSM (\$0.00037 x 17,200 kWh)			6.36
Fuel Adjustment (\$-0.00680 x 17,200 kWh)			-116.96
Environmental Surcharge (3.33% x (\$2,071.59 - \$448.75))			54.04
Rate Increase For School Tax (3.00% x \$2,008.67)			60.26
Franchise Fee-Augusta (3.00% x \$2,008.67)			60.26
<b>Total Charges Contract 493783</b>			<b>\$2,129.19</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$448.75 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.29

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 2/3/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,402.04**

DUE DATE  
**2/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	46°	41°
Number of Days Billed	34	32
<b>Avg. Electric Charges per Day</b>	<b>\$63.06</b>	<b>\$58.65</b>
Avg. Electric Usage per Day (kWh)	552.94	431.25

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 2/12/20 - 2/14/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,681.04
Transfer to Collective					-2,551.85
<b>Balance as of 1/31/20</b>					<b>\$2,129.19</b>
Power Service Secondary	493783	12/12/19	1/15/20	34	2,272.85
<b>Total Current Charges as of 1/31/20</b>					<b>\$2,272.85</b>
<b>Total Amount Due</b>					<b>\$4,402.04</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>2/26/20</b>	<b>\$4,402.04</b>
After Due Date, Pay this Amount:	\$4,424.77
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#213104805 8#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000044247700000440204000000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4681.04  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	12/12/19	1154	1/15/20	1342	R	100	18,800			
<b>kW-BS</b>	2806627	12/12/19		1/15/20	0.6840	R	100		68.4		
								<b>Total Usage</b>	<b>18,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 34 Days)		100.64
Energy Charge (\$0.03406 x 18,800 kWh)		640.33
Base Demand Charge (\$20.39 x 68.4 kW)		1,394.68
Electric DSM (\$0.00037 x 10,100 kWh)		3.74
Electric DSM (\$0.00058 x 8,700 kWh)		5.05
Fuel Adjustment (\$-0.00545 x 18,800 kWh)		-102.46
Environmental Surcharge (6.18% x (\$2,144.44 - \$490.49))		102.21
Rate Increase For School Tax (3.00% x \$2,144.19)		64.33
Franchise Fee-Augusta (3.00% x \$2,144.19)		64.33
<b>Total Charges Contract 493783</b>		<b>\$2,272.85</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$490.49 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 6.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$22.73

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 3/4/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,385.50**

DUE DATE  
**3/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	37°	36°
Number of Days Billed	28	29
<b>Avg. Electric Charges per Day</b>	<b>\$71.18</b>	<b>\$63.46</b>
Avg. Electric Usage per Day (kWh)	514.29	479.31

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 3/12/20 - 3/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,402.04
Transfer to Collective					-2,129.19
<b>Balance as of 3/3/20</b>					<b>\$2,272.85</b>
Power Service Secondary	493783	1/15/20	2/12/20	28	2,112.65
<b>Total Current Charges as of 3/3/20</b>					<b>\$2,112.65</b>
<b>Total Amount Due</b>					<b>\$4,385.50</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/20</b>	<b>\$4,385.50</b>
After Due Date, Pay this Amount:	\$4,406.63
<b>Total Amount Enclosed:</b>	

Account # **3000-0085-0903**  
Service Address: Na W Second St

#216305828 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000044066300000438550000000000000019

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4402.04  
PF:N eB:P



**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	1/15/20	1342	2/12/20	1486	R	100	14,400			
<b>kW-BS</b>	2806627	1/15/20		2/12/20	0.6860	R	100		68.6		
								<b>Total Usage</b>	<b>14,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 28 Days)		82.88
Energy Charge (\$0.03406 x 8,400 kWh)		286.10
Energy Charge (\$0.03249 x 6,000 kWh)		194.94
Base Demand Charge (\$20.39 x 68.6 kW)		1,398.75
Electric DSM (\$0.00058 x 14,400 kWh)		8.35
Fuel Adjustment (\$-0.00267 x 14,400 kWh)		-38.45
Environmental Surcharge (3.77% x (\$1,971.02 - \$366.28))		60.50
Rate Increase For School Tax (3.00% x \$1,993.07)		59.79
Franchise Fee-Augusta (3.00% x \$1,993.07)		59.79
<b>Total Charges Contract 493783</b>		<b>\$2,112.65</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$366.28 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.77%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.13

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 4/2/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,119.53**

DUE DATE  
**4/27/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	41°	40°
Number of Days Billed	30	29
<b>Avg. Electric Charges per Day</b>	<b>\$63.11</b>	<b>\$62.64</b>
Avg. Electric Usage per Day (kWh)	420.00	486.21

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 4/14/20 - 4/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,385.50
Transfer to Collective					-2,272.85
<b>Balance as of 4/1/20</b>					<b>\$2,112.65</b>
Power Service Secondary	493783	2/12/20	3/13/20	30	2,006.88
<b>Total Current Charges as of 4/1/20</b>					<b>\$2,006.88</b>
<b>Total Amount Due</b>					<b>\$4,119.53</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/27/20	<b>\$4,119.53</b>
After Due Date, Pay this Amount:	\$4,139.60
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#219204075 3#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004139600000041195300000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4385.50  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	2/12/20	1486	3/13/20	1612	R	100	12,600			
<b>kW-BS</b>	2806627	2/12/20		3/13/20	0.6810	R	100		68.1		
							<b>Total Usage</b>	<b>12,600</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03249 x 12,600 kWh)			409.37
Base Demand Charge (\$20.39 x 68.1 kW)			1,388.56
Electric DSM (\$0.00058 x 12,600 kWh)			7.31
Fuel Adjustment (\$-0.00313 x 12,600 kWh)			-39.44
Environmental Surcharge (2.44% x (\$1,894.04 - \$308.95))			38.68
Rate Increase For School Tax (3.00% x \$1,893.28)			56.80
Franchise Fee-Augusta (3.00% x \$1,893.28)			56.80
<b>Total Charges Contract 493783</b>			<b>\$2,006.88</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$308.95 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 2.44%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$20.07

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 5/1/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,176.71**

DUE DATE  
**5/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	51°
Number of Days Billed	32	29
<b>Avg. Electric Charges per Day</b>	<b>\$63.97</b>	<b>\$61.92</b>
Avg. Electric Usage per Day (kWh)	503.13	434.48

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 5/13/20 - 5/15/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,119.53
Transfer to Collective					-2,112.65
<b>Balance as of 4/30/20</b>					<b>\$2,006.88</b>
Power Service Secondary	493783	3/13/20	4/14/20	32	2,169.83
<b>Total Current Charges as of 4/30/20</b>					<b>\$2,169.83</b>
<b>Total Amount Due</b>					<b>\$4,176.71</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 5/26/20	<b>\$4,176.71</b>
After Due Date, Pay this Amount:	\$4,198.40
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#212107968 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004198400000041767100000000000011

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4119.53  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	3/13/20	1612	4/14/20	1773	R	100	16,100			
<b>kW-BS</b>	2806627	3/13/20		4/14/20	0.6840	R	100		68.4		
								<b>Total Usage</b>	<b>16,100</b>		
* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read											

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 32 Days)			94.72
Energy Charge (\$0.03249 x 16,100 kWh)			523.09
Base Demand Charge (\$20.39 x 68.4 kW)			1,394.68
Electric DSM (\$0.00058 x 9,200 kWh)			5.34
Electric DSM (\$0.00078 x 6,900 kWh)			5.38
Fuel Adjustment (\$-0.00189 x 16,100 kWh)			-30.43
Environmental Surcharge (3.33% x (\$2,023.21 - \$394.77))			54.23
Rate Increase For School Tax (3.00% x \$2,047.01)			61.41
Franchise Fee-Augusta (3.00% x \$2,047.01)			61.41
<b>Total Charges Contract 493783</b>			<b>\$2,169.83</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$394.77 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$21.69

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 6/4/20 for Account # 3000-0085-0903

AMOUNT DUE  
**\$4,391.09**

DUE DATE  
**6/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	62°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$72.26</b>	<b>\$66.02</b>
Avg. Electric Usage per Day (kWh)	451.72	487.50

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 6/12/20 - 6/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,176.71
Transfer to Collective					-2,006.88
<b>Balance as of 6/3/20</b>					<b>\$2,169.83</b>
Power Service Secondary	493783	4/14/20	5/13/20	29	2,221.26
<b>Total Current Charges as of 6/3/20</b>					<b>\$2,221.26</b>
<b>Total Amount Due</b>					<b>\$4,391.09</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 6/26/20	<b>\$4,391.09</b>
After Due Date, Pay this Amount:	\$4,413.30
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#215503628 7#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300000850903000000044133000000439109000000000000015



---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4176.71  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	4/14/20	1773	5/13/20	1904	R	100	13,100			
<b>kW-BS</b>	2806627	4/14/20		5/13/20	0.6830	R	100		68.3		
							<b>Total Usage</b>	<b>13,100</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 29 Days)		85.84
Energy Charge (\$0.03249 x 13,100 kWh)		425.62
Base Demand Charge (\$22.77 x 68.3 kW)		1,555.19
Electric DSM (\$0.00078 x 13,100 kWh)		10.22
Fuel Adjustment (\$-0.00328 x 13,100 kWh)		-42.97
Environmental Surcharge (3.51% x (\$2,076.87 - \$321.21))		61.62
Rate Increase For School Tax (3.00% x \$2,095.52)		62.87
Franchise Fee-Augusta (3.00% x \$2,095.52)		62.87
<b>Total Charges Contract 493783</b>		<b>\$2,221.26</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$321.21 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.51%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$22.21

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 7/2/20 for Account # 3000-0085-0903



a PPL company

AMOUNT DUE  
**\$4,741.65**

DUE DATE  
**7/27/20**

Account Name: CITY OF AUGUSTA WTP  
Service Address: Na W Second St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 7/14/20 - 7/16/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	70°	72°
Number of Days Billed	33	30
<b>Avg. Electric Charges per Day</b>	<b>\$72.05</b>	<b>\$68.88</b>
Avg. Electric Usage per Day (kWh)	612.12	456.67

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					4,391.09
Transfer to Collective					-2,169.83
<b>Balance as of 7/1/20</b>					<b>\$2,221.26</b>
Power Service Secondary	493783	5/13/20	6/15/20	33	2,520.39
<b>Total Current Charges as of 7/1/20</b>					<b>\$2,520.39</b>
<b>Total Amount Due</b>					<b>\$4,741.65</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 7/27/20	<b>\$4,741.65</b>
After Due Date, Pay this Amount:	\$4,766.85
<b>Total Amount Enclosed:</b>	

Account # 3000-0085-0903  
Service Address: Na W Second St

#218304941 7#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA WTP  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000085090300000004766850000047416500000000000013

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P4391.09  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 493783							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	2806627	5/13/20	1904	6/15/20	2106	R	100	20,200			
<b>kW-BS</b>	2806627	5/13/20		6/15/20	0.6860	R	100		68.6		
							<b>Total Usage</b>	<b>20,200</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 493783		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 33 Days)		97.68
Energy Charge (\$0.03249 x 20,200 kWh)		656.30
Base Demand Charge (\$22.77 x 68.6 kW)		1,562.02
Electric DSM (\$0.00078 x 20,200 kWh)		15.76
Fuel Adjustment (\$-0.00337 x 20,200 kWh)		-68.07
Environmental Surcharge (6.21% x (\$2,331.76 - \$495.30))		114.04
Rate Increase For School Tax (3.00% x \$2,377.73)		71.33
Franchise Fee-Augusta (3.00% x \$2,377.73)		71.33
<b>Total Charges Contract 493783</b>		<b>\$2,520.39</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 493783			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	91.20	50%	45.60
Contract Capacity:		60%	

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$495.30 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 6.21%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$25.20

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed **7/3/18** for Account # **3000-0517-2774**



a PPL company

**BILLING SUMMARY**

Previous Balance	1,010.42
Transfer to Collective	-526.28
<b>Balance as of 7/2/18</b>	<b>\$484.14</b>
Current Electric Charges	823.47
Current Taxes and Fees	32.52
<b>Total Current Charges as of 7/2/18</b>	<b>\$855.99</b>
<b>Total Amount Due</b>	<b>\$1,340.13</b>

**AMOUNT DUE**  
**\$1,340.13**

**DUE DATE**  
**7/26/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

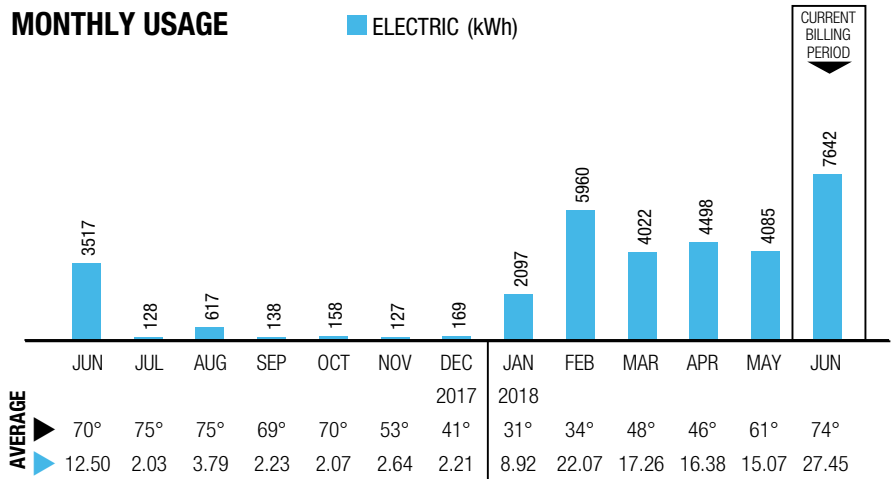
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 7/13/18 - 7/17/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>74°</b>	<b>70°</b>
Number of Days Billed	30	33
<b>Avg. Electric Charges per Day</b>	<b>\$27.45</b>	<b>\$12.50</b>
Avg. Electric Usage per Day (kWh)	254.73	106.58

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>7/26/18</b>	<b>\$1,340.13</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,365.81</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#218306426 8#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001365810000013401300000000000010

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 6/13/18	86103
Actual (R) kWh Reading on 5/14/18	78461
Actual (R) kW Reading on 6/13/18	30.3615
Current kWh Usage	7642
Meter Multiplier	1
Demand	30.4
<b>Metered kWh Usage</b>	<b>7642</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 7,642 kWh)	801.65
Electric DSM (\$0.00158 x 7,642 kWh)	12.07
Fuel Adjustment (\$-0.00188 x 7,642 kWh)	-14.37
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 7,642 kWh)	-24.68
Environmental Surcharge (0.25% CR x (\$839.44 - \$199.38))	-1.60
<b>Total Charges</b>	<b>\$823.47</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$823.47)	24.70
Franchise Fee-Augusta (0.95% x \$823.47)	7.82
<b>Total Taxes and Fees</b>	<b>\$32.52</b>



*SIMPLIFY*  
*YOUR LIFE WITH*  
**PAPERLESS**  
**BILLING**

Stay on top of due dates with My Notifications.

[lge-ku.com/paperless](http://lge-ku.com/paperless)

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1010.42  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$199.38 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.25%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$25.68

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



Mailed **8/3/18** for Account # **3000-0517-2774**



a PPL company

**BILLING SUMMARY**

Previous Balance	1,340.13
Transfer to Collective	-484.14
<b>Balance as of 8/2/18</b>	<b>\$855.99</b>
Current Electric Charges	980.61
Current Taxes and Fees	38.74
<b>Total Current Charges as of 8/2/18</b>	<b>\$1,019.35</b>
<b>Total Amount Due</b>	<b>\$1,875.34</b>

**AMOUNT DUE**  
**\$1,875.34**

**DUE DATE**  
**8/27/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

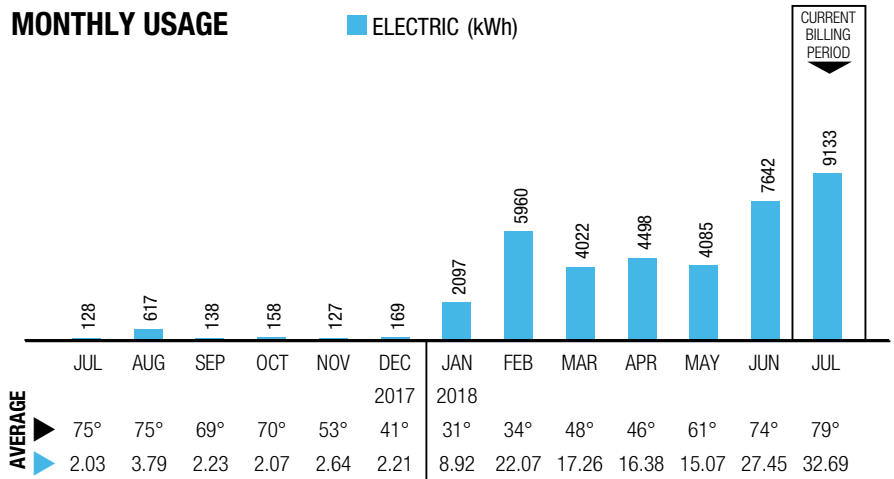
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 8/14/18 - 8/16/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>79°</b>	<b>75°</b>
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$32.69</b>	<b>\$2.03</b>
Avg. Electric Usage per Day (kWh)	304.43	4.27

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>8/27/18</b>	<b>\$1,875.34</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,905.92</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#211404740 7#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



02030000517277400000001905920000018753400000000000010

**CURRENT USAGE****⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 7/13/18	95236
Actual (R) kWh Reading on 6/13/18	86103
Actual (R) kW Reading on 7/13/18	30.3280
Current kWh Usage	9133
Meter Multiplier	1
Demand	30.3
<b>Metered kWh Usage</b>	<b>9133</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 9,133 kWh)	958.05
Electric DSM (\$0.00158 x 9,133 kWh)	14.43
Fuel Adjustment (\$-0.00215 x 9,133 kWh)	-19.64
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 9,133 kWh)	-29.50
Environmental Surcharge (0.91% x (\$993.38 - \$238.28))	6.87
<b>Total Charges</b>	<b>\$980.61</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$980.61)	29.42
Franchise Fee-Augusta (0.95% x \$980.61)	9.32
<b>Total Taxes and Fees</b>	<b>\$38.74</b>

**Kentucky811**

Know what's below.  
**Call 811** before you dig.

kentucky811.org

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1340.13  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$238.28 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.91%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$30.58

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed **9/4/18** for Account # **3000-0517-2774**



a PPL company

**BILLING SUMMARY**

Previous Balance	1,875.34
Transfer to Collective	-855.99
<b>Balance as of 8/31/18</b>	<b>\$1,019.35</b>
Current Electric Charges	1,025.02
Current Taxes and Fees	40.49
<b>Total Current Charges as of 8/31/18</b>	<b>\$1,065.51</b>
<b>Total Amount Due</b>	<b>\$2,084.86</b>

**AMOUNT DUE**  
**\$2,084.86**

**DUE DATE**  
**9/26/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

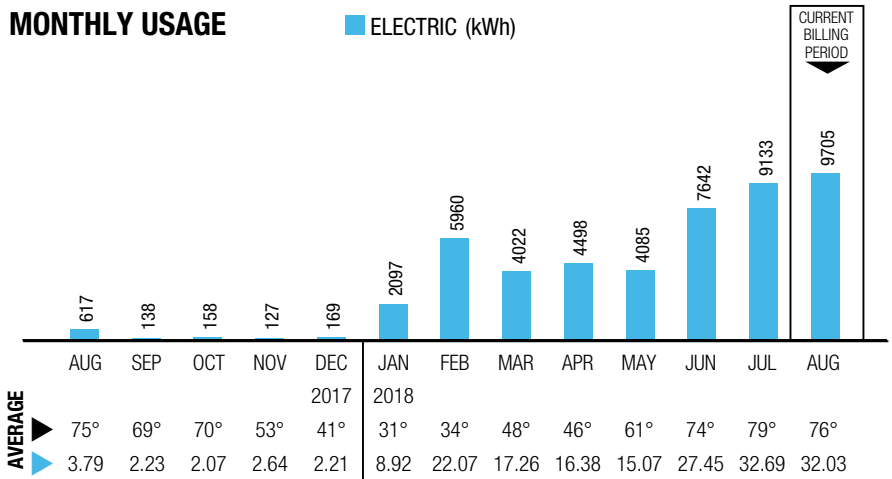
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 9/13/18 - 9/17/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>76°</b>	<b>75°</b>
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$32.03</b>	<b>\$3.79</b>
Avg. Electric Usage per Day (kWh)	303.28	19.90

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

<b>Amount Due 9/26/18</b>	<b>\$2,084.86</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$2,116.82</b>
<b>WinterCare Donation:</b>	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#214301973 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000002116820000020848600000000000016

**CURRENT USAGE****⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 8/14/18	104941
Actual (R) kWh Reading on 7/13/18	95236
Actual (R) kW Reading on 8/14/18	30.3627
Current kWh Usage	9705
Meter Multiplier	1
Demand	30.4
<b>Metered kWh Usage</b>	<b>9705</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 9,705 kWh)	1,018.05
Electric DSM (\$0.00158 x 9,705 kWh)	15.33
Fuel Adjustment (\$-0.00196 x 9,705 kWh)	-19.02
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 9,705 kWh)	-31.35
Environmental Surcharge (1.05% CR x (\$1,052.43 - \$253.20))	-8.39
<b>Total Charges</b>	<b>\$1,025.02</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$1,025.02)	30.75
Franchise Fee-Augusta (0.95% x \$1,025.02)	9.74
<b>Total Taxes and Fees</b>	<b>\$40.49</b>

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1875.34  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$253.20 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.05%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$31.96

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	2,084.86
Transfer to Collective	-1,019.35
<b>Balance as of 10/2/18</b>	<b>\$1,065.51</b>
Current Electric Charges	622.46
Current Taxes and Fees	24.58
<b>Total Current Charges as of 10/2/18</b>	<b>\$647.04</b>
<b>Total Amount Due</b>	<b>\$1,712.55</b>

**AMOUNT DUE**  
**\$1,712.55**

**DUE DATE**  
**10/26/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

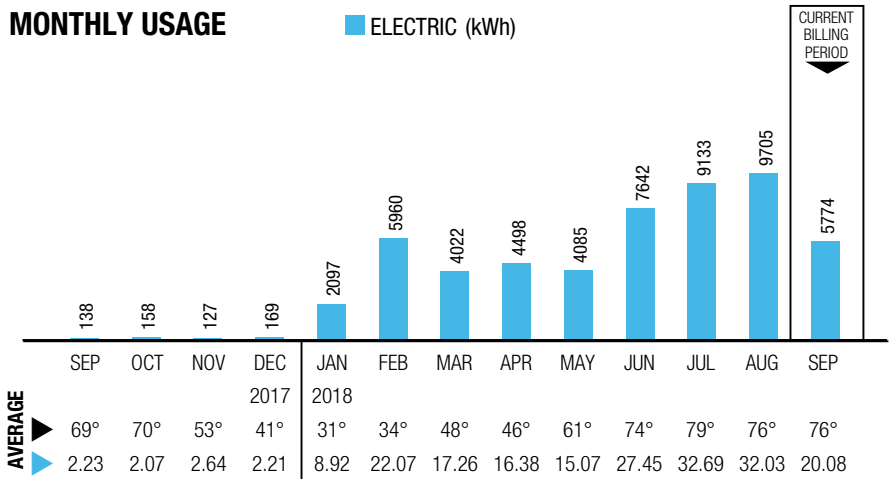
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 10/15/18 - 10/17/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>76°</b>	<b>69°</b>
Number of Days Billed	31	30
<b>Avg. Electric Charges per Day</b>	<b>\$20.08</b>	<b>\$2.23</b>
Avg. Electric Usage per Day (kWh)	186.26	4.60

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 10/26/18	<b>\$1,712.55</b>
After Due Date, Pay this Amount:	\$1,731.96
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#217503628 3#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



02030000517277400000001731960000017125500000000000017

**CURRENT USAGE****⚡ ELECTRIC**

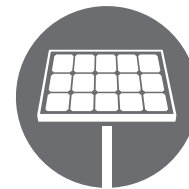
Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 9/14/18	10715
Actual (R) kWh Reading on 8/14/18	4941
Actual (R) kW Reading on 9/14/18	30.3083
Current kWh Usage	5774
Meter Multiplier	1
Demand	30.3
<b>Metered kWh Usage</b>	<b>5774</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 5,774 kWh)	605.69
Electric DSM (\$0.00158 x 5,774 kWh)	9.12
Fuel Adjustment (\$-0.00303 x 5,774 kWh)	-17.50
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 5,774 kWh)	-18.65
Environmental Surcharge (1.33% CR x (\$646.56 - \$150.64))	-6.60
<b>Total Charges</b>	<b>\$622.46</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$622.46)	18.67
Franchise Fee-Augusta (0.95% x \$622.46)	5.91
<b>Total Taxes and Fees</b>	<b>\$24.58</b>

**SUPPORT  
SOLAR ENERGY**

It has never been easier to share in the growth of local solar energy in your community. Learn more at:

[lge-ku.com/solar-share](http://lge-ku.com/solar-share)

OFFICE USE ONLY:  
MRU10361511, G000000  
P2084.86  
PF:N eB:P



**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$150.64 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$19.41

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

### BILLING SUMMARY

Previous Balance	1,712.55
Transfer to Collective	-1,065.51
<b>Balance as of 10/29/18</b>	<b>\$647.04</b>
Current Electric Charges	750.53
Current Taxes and Fees	29.65
<b>Total Current Charges as of 10/29/18</b>	<b>\$780.18</b>
<b>Total Amount Due</b>	<b>\$1,427.22</b>

Mailed 10/30/18 for Account # 3000-0517-2774

AMOUNT DUE  
**\$1,427.22**

DUE DATE  
**11/26/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

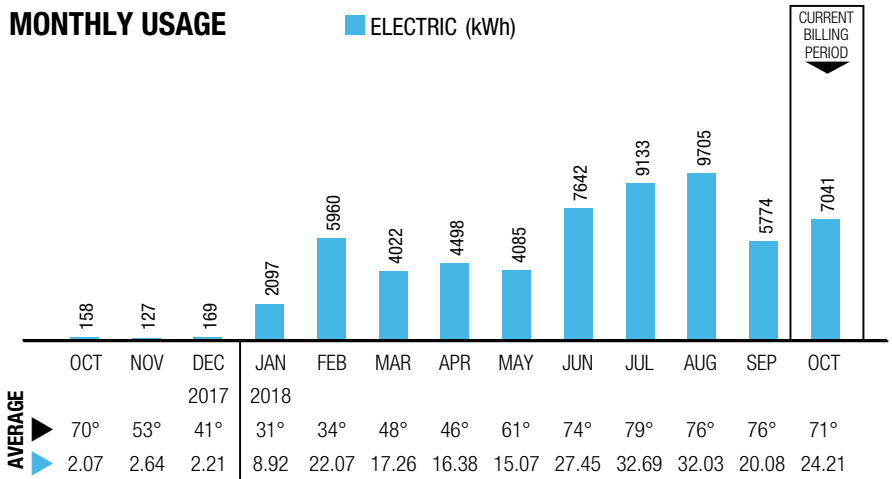
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 11/13/18 - 11/15/18 (Meter Read Portion 10)

### BILLING PERIOD AT-A-GLANCE

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>71°</b>	<b>70°</b>
Number of Days Billed	31	33
<b>Avg. Electric Charges per Day</b>	<b>\$24.21</b>	<b>\$2.07</b>
Avg. Electric Usage per Day (kWh)	227.13	4.79

### MONTHLY USAGE



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 11/26/18	<b>\$1,427.22</b>
After Due Date, Pay this Amount:	\$1,450.62
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#210205684 0#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001450620000014272200000000000013

**CURRENT USAGE****⚡ ELECTRIC**

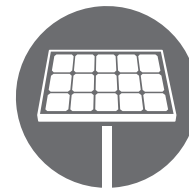
Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 10/15/18	17756
Actual (R) kWh Reading on 9/14/18	10715
Actual (R) kW Reading on 10/15/18	30.1987
Current kWh Usage	7041
Meter Multiplier	1
Demand	30.2
<b>Metered kWh Usage</b>	<b>7041</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 7,041 kWh)	738.60
Electric DSM (\$0.00158 x 7,041 kWh)	11.12
Fuel Adjustment (\$-0.00273 x 7,041 kWh)	-19.22
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 2,885 kWh)	-9.32
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 4,156 kWh)	-15.25
Environmental Surcharge (0.98% CR x (\$775.55 - \$183.70))	-5.80
<b>Total Charges</b>	<b>\$750.53</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$750.53)	22.52
Franchise Fee-Augusta (0.95% x \$750.53)	7.13
<b>Total Taxes and Fees</b>	<b>\$29.65</b>

**SUPPORT  
SOLAR ENERGY**

It has never been easier to share in the growth of local solar energy in your community. Learn more at:

[lge-ku.com/solar-share](http://lge-ku.com/solar-share)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1712.55  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$183.70 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.98%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$23.40

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	1,427.22
Transfer to Collective	-647.04
<b>Balance as of 11/29/18</b>	<b>\$780.18</b>
Current Electric Charges	58.19
Current Taxes and Fees	2.30
<b>Total Current Charges as of 11/29/18</b>	<b>\$60.49</b>
<b>Total Amount Due</b>	<b>\$840.67</b>

**AMOUNT DUE**  
**\$840.67**

**DUE DATE**  
**12/26/18**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

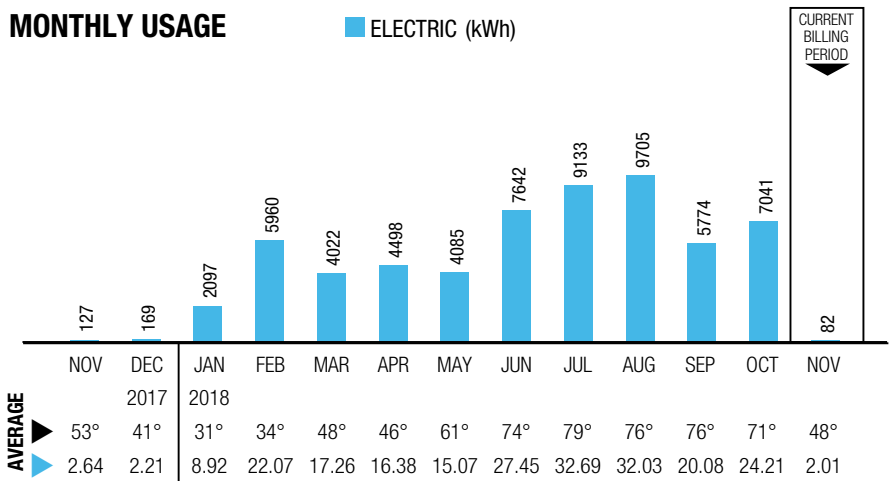
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 12/13/18 - 12/17/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>48°</b>	<b>53°</b>
Number of Days Billed	29	25
<b>Avg. Electric Charges per Day</b>	<b>\$2.01</b>	<b>\$2.64</b>
Avg. Electric Usage per Day (kWh)	2.83	5.08

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>12/26/18</b>	<b>\$840.67</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$842.49</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#213308469 5#

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954



02030000517277400000000842490000008406700000000000017

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 11/13/18	17838
Actual (R) kWh Reading on 10/15/18	17756
Actual (R) kW Reading on 11/13/18	30.1027
Current kWh Usage	82
Meter Multiplier	1
Demand	30.1
<b>Metered kWh Usage</b>	<b>82</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 82 kWh)	8.60
Electric DSM (\$0.00158 x 82 kWh)	0.13
Fuel Adjustment (\$-0.00342 x 82 kWh)	-0.28
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 82 kWh)	-0.30
Environmental Surcharge (0.63% CR x (\$58.83 - \$2.14))	-0.36
<b>Total Charges</b>	<b>\$58.19</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$58.19)	1.75
Franchise Fee-Augusta (0.95% x \$58.19)	0.55
<b>Total Taxes and Fees</b>	<b>\$2.30</b>

*KEEP SOMEONE SNUG  
WITH A HUG*



Home Utility Gift certificates are a unique, convenient and practical gift for anyone. Give the gift of a HUG today.

[lge-ku.com/hug](http://lge-ku.com/hug)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1427.22  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$2.14 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.63%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$1.82

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	840.67
Transfer to Collective	-780.18
<b>Balance as of 1/2/19</b>	<b>\$60.49</b>
Current Electric Charges	59.35
Current Taxes and Fees	2.34
<b>Total Current Charges as of 1/2/19</b>	<b>\$61.69</b>
<b>Total Amount Due</b>	<b>\$122.18</b>

AMOUNT DUE  
**\$122.18**

DUE DATE  
**1/28/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

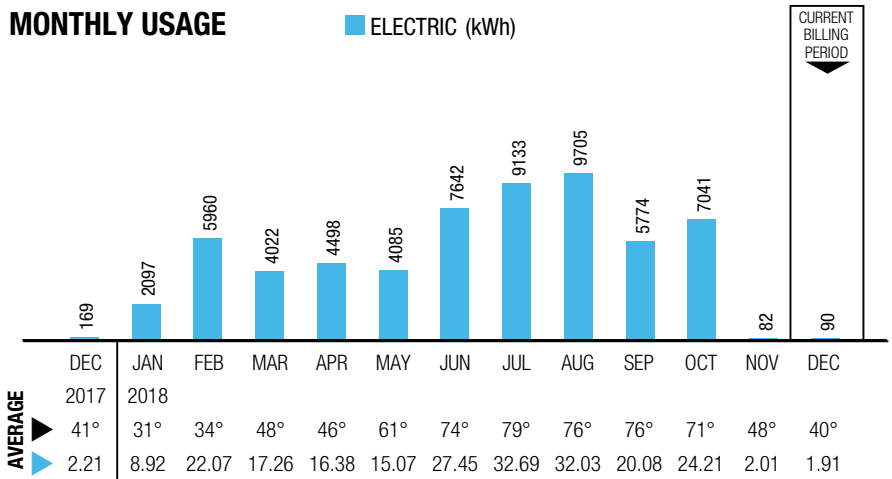
**Online Payments:** lge-ku.com  
**Telephone Payments:** (800) 383-5582, press 2-2-3  
24 hours a day; \$2.00 fee  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 1/15/19 - 1/17/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>40°</b>	<b>41°</b>
Number of Days Billed	31	32
<b>Avg. Electric Charges per Day</b>	<b>\$1.91</b>	<b>\$2.21</b>
Avg. Electric Usage per Day (kWh)	2.90	5.28

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 1/28/19	<b>\$122.18</b>
After Due Date, Pay this Amount:	<b>\$124.03</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#210203156 1#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



02030000517277400000000124030000001221800000000000010



**CURRENT USAGE**

**⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 12/14/18	17928
Actual (R) kWh Reading on 11/13/18	17838
Actual (R) kW Reading on 12/14/18	0.1267
Current kWh Usage	90
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>90</b>

**CURRENT CHARGES**

**⚡ ELECTRIC**

**Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 90 kWh)	9.44
Electric DSM (\$0.00158 x 90 kWh)	0.14
Fuel Adjustment (\$-0.00422 x 90 kWh)	-0.38
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 49 kWh)	-0.18
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 41 kWh)	-0.17
Environmental Surcharge (0.18% x (\$59.63 - \$2.35))	0.10
<b>Total Charges</b>	<b>\$59.35</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$59.35)	1.78
Franchise Fee-Augusta (0.95% x \$59.35)	0.56
<b>Total Taxes and Fees</b>	<b>\$2.34</b>

**COLD  
WEATHER  
TIPS**



Seal leaks and gaps around your building to reduce heating costs.

For more cold weather tips, visit [lge-ku.com](http://lge-ku.com).

OFFICE USE ONLY:  
MRU10361511, G000000  
P840.67  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$2.35 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$1.85

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 2/1/19 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	122.18
Transfer to Collective	-60.49
<b>Balance as of 1/31/19</b>	<b>\$61.69</b>
Current Electric Charges	483.75
Current Taxes and Fees	19.11
<b>Total Current Charges as of 1/31/19</b>	<b>\$502.86</b>
<b>Total Amount Due</b>	<b>\$564.55</b>

**AMOUNT DUE**  
**\$564.55**

**DUE DATE**  
**2/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

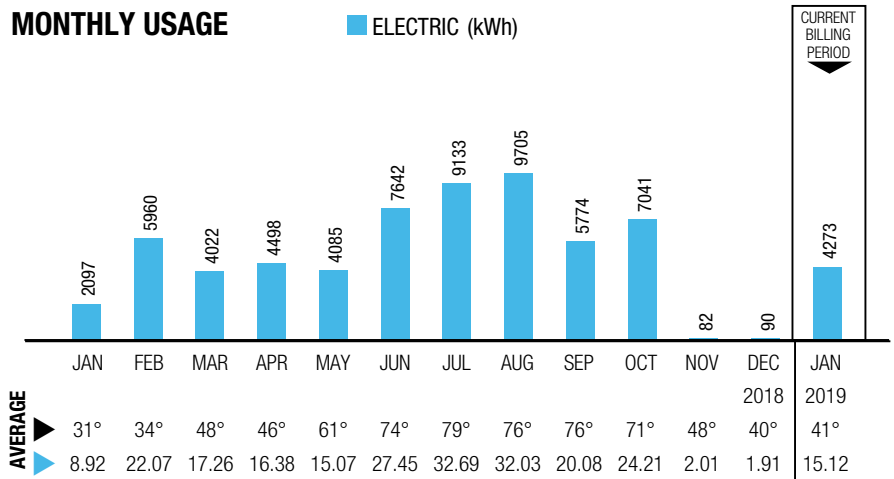
**Online Payments:** lge-ku.com  
**Telephone Payments:** (800) 383-5582, press 2-2-3  
24 hours a day; \$2.00 fee  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 2/13/19 - 2/15/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>41°</b>	<b>31°</b>
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$15.12</b>	<b>\$8.92</b>
Avg. Electric Usage per Day (kWh)	133.53	67.65

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>2/26/19</b>	<b>\$564.55</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$579.64</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#213103322 3#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



0203000051727740000000057964000000564550000000000017

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 1/15/19	22201
Actual (R) kWh Reading on 12/14/18	17928
Actual (R) kW Reading on 1/15/19	7.2111
Current kWh Usage	4273
Meter Multiplier	1
Demand	7.2
<b>Metered kWh Usage</b>	<b>4273</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 4,273 kWh)	448.24
Electric DSM (\$0.00158 x 2,193 kWh)	3.46
Electric DSM (\$0.00088 x 2,080 kWh)	1.83
Fuel Adjustment (\$-0.00088 x 4,273 kWh)	-3.76
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 4,273 kWh)	-18.03
Environmental Surcharge (0.43% x (\$485.90 - \$111.48))	1.61
<b>Total Charges</b>	<b>\$483.75</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$483.75)	14.51
Franchise Fee-Augusta (0.95% x \$483.75)	4.60
<b>Total Taxes and Fees</b>	<b>\$19.11</b>

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P122.18  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$111.48 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.43%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$15.09

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 3/4/19 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	564.55
Transfer to Collective	-61.69
<b>Balance as of 3/1/19</b>	<b>\$502.86</b>
Current Electric Charges	585.23
Current Taxes and Fees	23.12
<b>Total Current Charges as of 3/1/19</b>	<b>\$608.35</b>
<b>Total Amount Due</b>	<b>\$1,111.21</b>

**AMOUNT DUE**  
**\$1,111.21**

**DUE DATE**  
**3/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

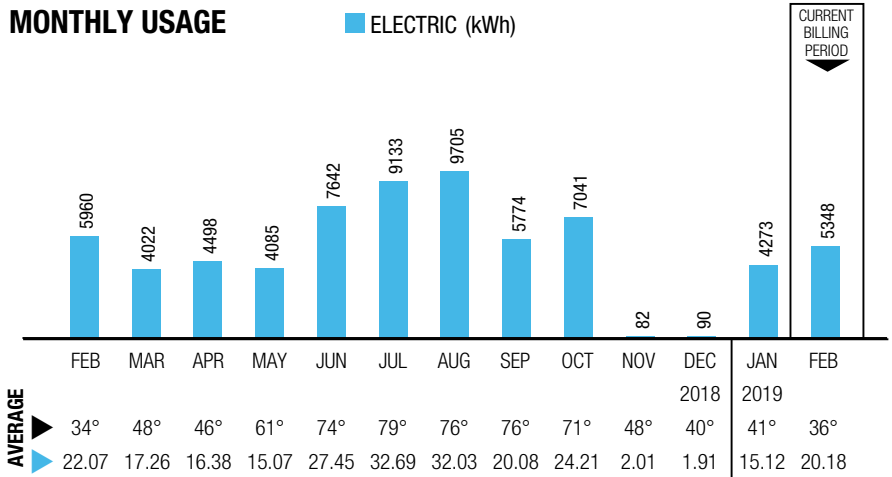
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 3/14/19 - 3/18/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>36°</b>	<b>34°</b>
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$20.18</b>	<b>\$22.07</b>
Avg. Electric Usage per Day (kWh)	184.41	186.25

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/19</b>	<b>\$1,111.21</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,129.46</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#216002662 9#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001129460000011112100000000000013

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 2/13/19	27549
Actual (R) kWh Reading on 1/15/19	22201
Actual (R) kW Reading on 2/13/19	30.5287
Current kWh Usage	5348
Meter Multiplier	1
Demand	30.5
<b>Metered kWh Usage</b>	<b>5348</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 5,348 kWh)	561.01
Electric DSM (\$0.00088 x 5,348 kWh)	4.71
Fuel Adjustment (\$-0.00018 x 5,348 kWh)	-0.96
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 5,348 kWh)	-22.57
Environmental Surcharge (1.62% CR x (\$593.55 - \$139.53))	-7.36
<b>Total Charges</b>	<b>\$585.23</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$585.23)	17.56
Franchise Fee-Augusta (0.95% x \$585.23)	5.56
<b>Total Taxes and Fees</b>	<b>\$23.12</b>

**REPORT POWER OUTAGES  
WITH OUTAGE TEXTING!**

Text **OUTAGE** to 454358Text **STATUS** for updates

OFFICE USE ONLY:  
MRU10361511, G000000  
P564.55  
PF:N eB:P

Visit [lge-ku.com/text](http://lge-ku.com/text) for more info.

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$139.53 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.62%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$18.25

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



Mailed 4/3/19 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,111.21
Transfer to Collective	-502.86
<b>Balance as of 4/2/19</b>	<b>\$608.35</b>
Current Electric Charges	498.98
Current Taxes and Fees	19.71
<b>Total Current Charges as of 4/2/19</b>	<b>\$518.69</b>
<b>Total Amount Due</b>	<b>\$1,127.04</b>

**AMOUNT DUE**  
**\$1,127.04**

**DUE DATE**  
**4/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET

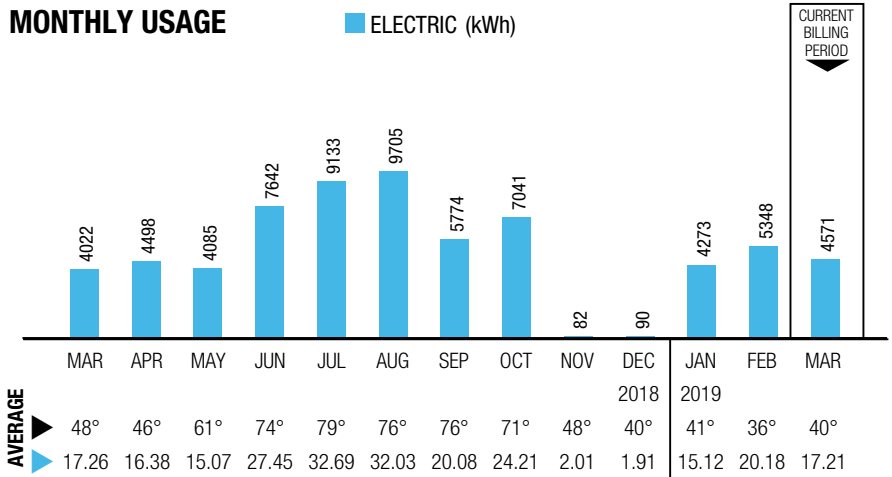
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 4/12/19 - 4/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>40°</b>	<b>48°</b>
Number of Days Billed	29	28
<b>Avg. Electric Charges per Day</b>	<b>\$17.21</b>	<b>\$17.26</b>
Avg. Electric Usage per Day (kWh)	157.62	143.64

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/26/19	<b>\$1,127.04</b>
After Due Date, Pay this Amount:	\$1,142.60
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#219202419 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001142600000011270400000000000011

**CURRENT USAGE**

**⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 3/14/19	32120
Actual (R) kWh Reading on 2/13/19	27549
Actual (R) kW Reading on 3/14/19	0.1280
Current kWh Usage	4571
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>4571</b>

**CURRENT CHARGES**

**⚡ ELECTRIC**

**Rate:** General Service Three Phase

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 4,571 kWh)	479.50
Electric DSM (\$0.00088 x 4,571 kWh)	4.02
Fuel Adjustment (\$-0.00095 x 4,571 kWh)	-4.34
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 4,571 kWh)	-19.29
Environmental Surcharge (2.86% CR x (\$514.63 - \$119.26))	-11.31
<b>Total Charges</b>	<b>\$498.98</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$498.98)	14.97
Franchise Fee-Augusta (0.95% x \$498.98)	4.74
<b>Total Taxes and Fees</b>	<b>\$19.71</b>

*PLAN FOR*  
**PREDICTABILITY**



Avoid seasonal peaks in your utility bills by leveling your payments out over the course of the entire year.

[lge-ku.com/business-budget](http://lge-ku.com/business-budget)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1111.21  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$119.26 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -2.86%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$15.56

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	1,127.04
Transfer to Collective	-608.35
<b>Balance as of 5/2/19</b>	<b>\$518.69</b>
Current Electric Charges	606.60
Current Taxes and Fees	23.96
<b>Total Current Charges as of 5/2/19</b>	<b>\$630.56</b>
<b>Total Amount Due</b>	<b>\$1,149.25</b>

**AMOUNT DUE**  
**\$1,149.25**

**DUE DATE**  
**5/28/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

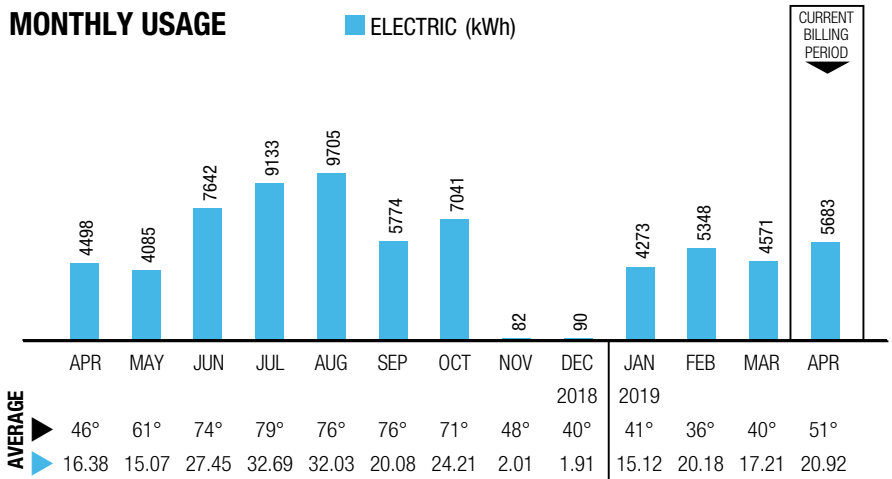
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 5/14/19 - 5/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>51°</b>	<b>46°</b>
Number of Days Billed	29	31
<b>Avg. Electric Charges per Day</b>	<b>\$20.92</b>	<b>\$16.38</b>
Avg. Electric Usage per Day (kWh)	195.97	145.10

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>5/28/19</b>	<b>\$1,149.25</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,168.16</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#212206688 7#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



02030000517277400000001168160000011492500000000000013

**CURRENT USAGE**

**⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 4/12/19	37803
Actual (R) kWh Reading on 3/14/19	32120
Actual (R) kW Reading on 4/12/19	30.4639
Current kWh Usage	5683
Meter Multiplier	1
Demand	30.5
<b>Metered kWh Usage</b>	<b>5683</b>

**CURRENT CHARGES**

**⚡ ELECTRIC**

**Rate:** General Service Three Phase

Basic Service Charge	50.40
Energy Charge (\$0.1049 x 5,683 kWh)	596.15
Electric DSM (\$0.00088 x 3,943 kWh)	3.47
Electric DSM (\$0.00045 x 1,740 kWh)	0.78
Fuel Adjustment (\$-0.00216 x 5,683 kWh)	-12.28
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 5,683 kWh)	-23.98
Environmental Surcharge (1.66% CR x (\$626.82 - \$148.27))	-7.94
<b>Total Charges</b>	<b>\$606.60</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$606.60)	18.20
Franchise Fee-Augusta (0.95% x \$606.60)	5.76
<b>Total Taxes and Fees</b>	<b>\$23.96</b>

**ELECTRONIC  
PAYMENT OPTIONS**



Pay your bill by phone, online with My Account, automatically with Auto Pay, or with our third-party payment provider, Paymentus.

View all payment options at [lge-ku.com](http://lge-ku.com)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1127.04  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$148.27 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.66%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$18.91

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 6/4/19 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,149.25
Transfer to Collective	-518.69
<b>Balance as of 6/3/19</b>	<b>\$630.56</b>
Current Electric Charges	519.21
Current Taxes and Fees	20.51
<b>Total Current Charges as of 6/3/19</b>	<b>\$539.72</b>
<b>Total Amount Due</b>	<b>\$1,170.28</b>

**AMOUNT DUE**  
**\$1,170.28**

**DUE DATE**  
**6/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

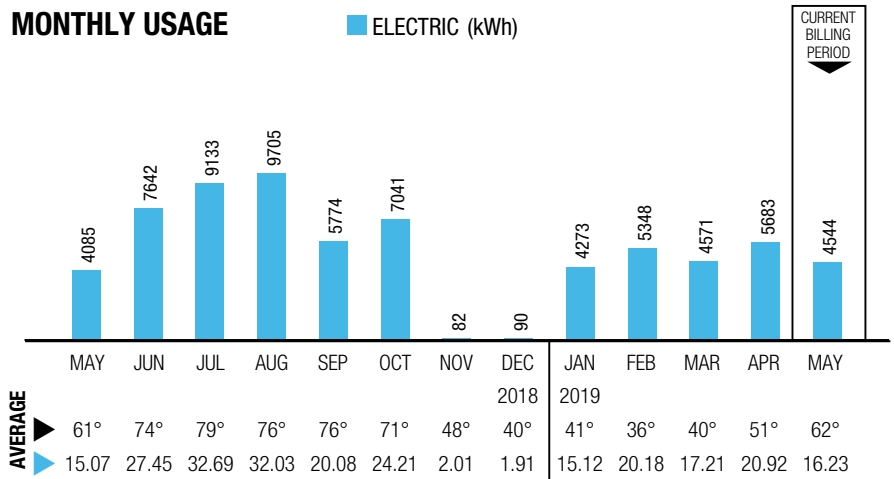
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 6/13/19 - 6/17/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>62°</b>	<b>61°</b>
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$16.23</b>	<b>\$15.07</b>
Avg. Electric Usage per Day (kWh)	142.00	131.77

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>6/26/19</b>	<b>\$1,170.28</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,186.47</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#215403028 0#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



02030000517277400000001186470000011702800000000000018

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 5/14/19	42347
Actual (R) kWh Reading on 4/12/19	37803
Actual (R) kW Reading on 5/14/19	0.1251
Current kWh Usage	4544
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>4544</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

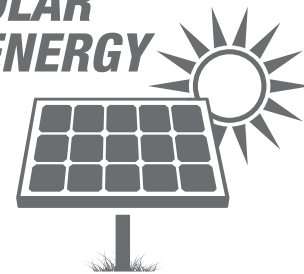
Basic Service Charge (\$50.40 x 18/32 Days)	28.35
Basic Service Charge (\$1.66 x 14 Days)	23.24
Energy Charge (\$0.1049 x 2,642 kWh)	277.15
Energy Charge (\$0.11334 x 1,902 kWh)	215.57
Electric DSM (\$0.00045 x 2,642 kWh)	1.19
Electric DSM (\$0.00019 x 1,902 kWh)	0.36
Fuel Adjustment (\$-0.00297 x 4,544 kWh)	-13.50
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 2,642 kWh)	-11.15
Environmental Surcharge (0.48% CR x (\$534.71 - \$118.55))	-2.00
<b>Total Charges</b>	<b>\$519.21</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$519.21)	15.58
Franchise Fee-Augusta (0.95% x \$519.21)	4.93
<b>Total Taxes and Fees</b>	<b>\$20.51</b>

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1149.25  
 PF:N eB:P

SHARE THE GROWTH OF

**SOLAR  
ENERGY**

Avoid the upfront costs and long-term maintenance  
 required for a private system and receive  
 credits on your monthly bill. Find out more at:

[lge-ku.com/solar-share](http://lge-ku.com/solar-share)



**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$118.55 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.48%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$16.19

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	1,170.28
Transfer to Collective	-630.56
<b>Balance as of 7/2/19</b>	<b>\$539.72</b>
Current Electric Charges	746.52
Current Taxes and Fees	29.49
<b>Total Current Charges as of 7/2/19</b>	<b>\$776.01</b>
<b>Total Amount Due</b>	<b>\$1,315.73</b>

**AMOUNT DUE**  
**\$1,315.73**

**DUE DATE**  
**7/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

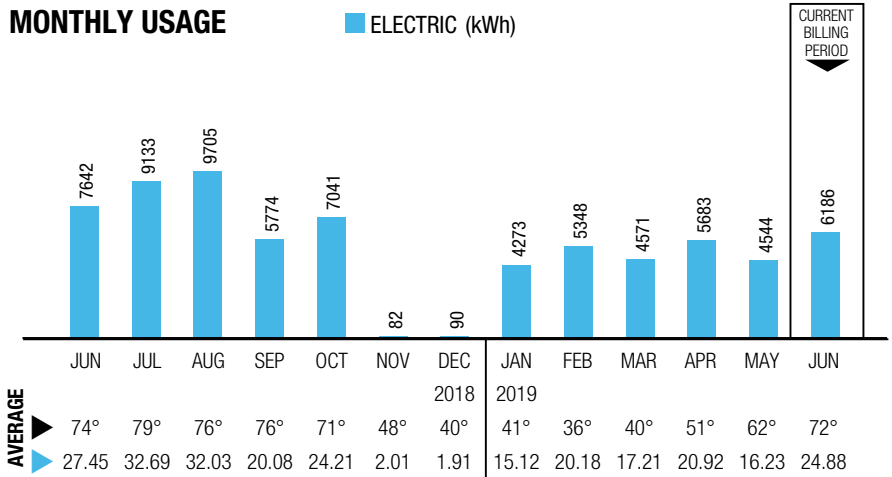
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 7/15/19 - 7/17/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>72°</b>	<b>74°</b>
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$24.88</b>	<b>\$27.45</b>
Avg. Electric Usage per Day (kWh)	206.20	254.73

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

<b>Amount Due 7/26/19</b>	<b>\$1,315.73</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,339.01</b>
<b>WinterCare Donation:</b>	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#218302413 9#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



**CURRENT USAGE**

**ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 6/13/19	48533
Actual (R) kWh Reading on 5/14/19	42347
Actual (R) kW Reading on 6/13/19	30.4283
Current kWh Usage	6186
Meter Multiplier	1
Demand	30.4
<b>Metered kWh Usage</b>	<b>6186</b>

**CURRENT CHARGES**

**ELECTRIC**

**Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 30 Days)	49.80
Energy Charge (\$0.11334 x 6,186 kWh)	701.12
Electric DSM (\$0.00019 x 6,186 kWh)	1.18
Fuel Adjustment (\$-0.00243 x 6,186 kWh)	-15.03
Environmental Surcharge (1.60% x (\$752.10 - \$161.39))	9.45
<b>Total Charges</b>	<b>\$746.52</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$746.52)	22.40
Franchise Fee-Augusta (0.95% x \$746.52)	7.09
<b>Total Taxes and Fees</b>	<b>\$29.49</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$161.39 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 1.60%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$23.28

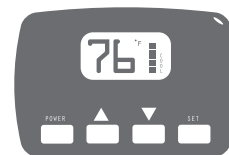
**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

**WARM  
WEATHER  
TIPS**



Turn up the savings – adjust your thermostat up two degrees in the summer.  
For more warm weather tips, visit [lge-ku.com](http://lge-ku.com)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1170.28  
PF:N eB:P

Mailed **8/2/19** for Account # **3000-0517-2774**



a PPL company

**BILLING SUMMARY**

Previous Balance	1,315.73
Transfer to Collective	-539.72
<b>Balance as of 8/1/19</b>	<b>\$776.01</b>
Current Electric Charges	78.24
Current Taxes and Fees	4.70
<b>Total Current Charges as of 8/1/19</b>	<b>\$82.94</b>
<b>Total Amount Due</b>	<b>\$858.95</b>

**AMOUNT DUE**  
**\$858.95**

**DUE DATE**  
**8/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

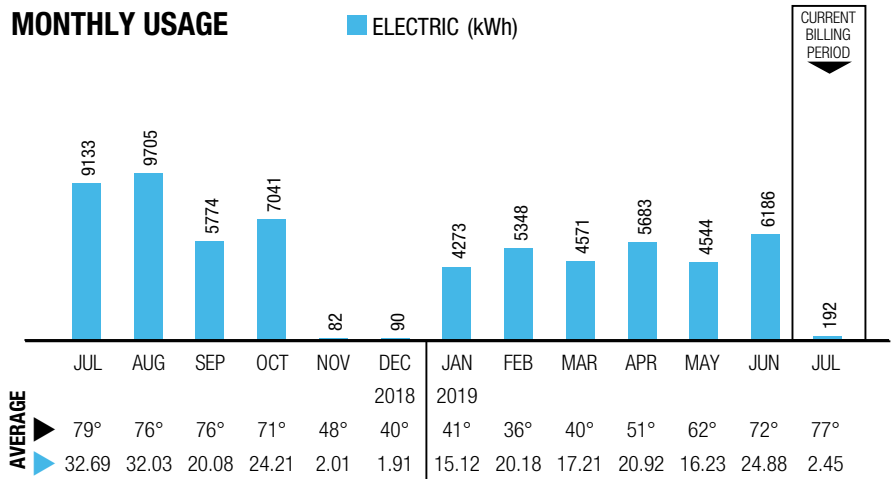
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 8/13/19 - 8/15/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>77°</b>	<b>79°</b>
Number of Days Billed	32	30
<b>Avg. Electric Charges per Day</b>	<b>\$2.45</b>	<b>\$32.69</b>
Avg. Electric Usage per Day (kWh)	6.00	304.43

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>8/26/19</b>	<b>\$858.95</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$861.44</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#211311358 0#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



02030000517277400000000861440000008589500000000000013

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 7/15/19	48725
Actual (R) kWh Reading on 6/13/19	48533
Actual (R) kW Reading on 7/15/19	0.1235
Current kWh Usage	192
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>192</b>

**CURRENT CHARGES****⚡ ELECTRIC**      **Rate: General Service Three Phase**

Basic Service Charge (\$1.66 x 32 Days)	53.12
Energy Charge (\$0.11334 x 192 kWh)	21.76
Electric DSM (\$0.00019 x 192 kWh)	0.04
Fuel Adjustment (\$-0.00241 x 192 kWh)	-0.46
Environmental Surcharge (5.40% x (\$74.92 - \$5.00))	3.78
<b>Total Charges</b>	<b>\$78.24</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$78.24)	2.35
Franchise Fee-Augusta (3.00% x \$78.24)	2.35
<b>Total Taxes and Fees</b>	<b>\$4.70</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$5.00 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.40%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date      \$2.49

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

# Kentucky811



Know what's below.  
Call 811 before you dig.

[kentucky811.org](http://kentucky811.org)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1315.73  
PF:N eB:P



a PPL company

**BILLING SUMMARY**

Previous Balance	858.95
Transfer to Collective	-776.01
<b>Balance as of 9/3/19</b>	<b>\$82.94</b>
Current Electric Charges	309.07
Current Taxes and Fees	18.54
<b>Total Current Charges as of 9/3/19</b>	<b>\$327.61</b>
<b>Total Amount Due</b>	<b>\$410.55</b>

AMOUNT DUE  
**\$410.55**

DUE DATE  
**9/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

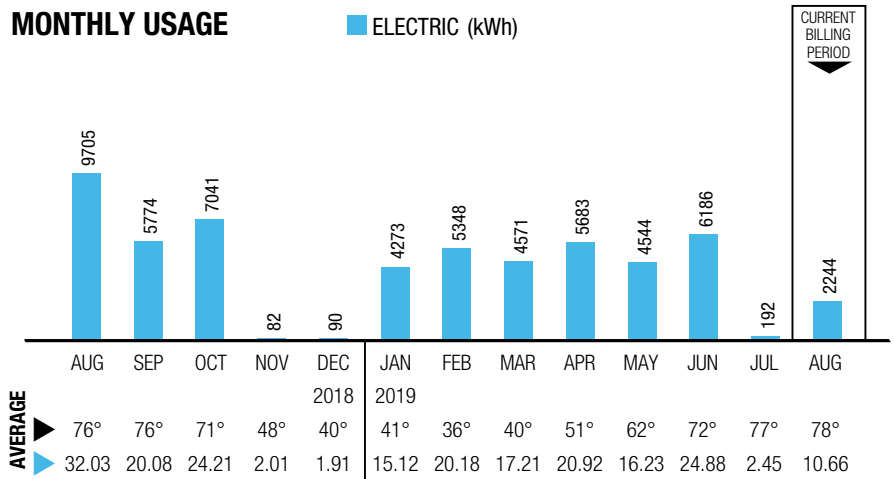
**Online Payments:** lge-ku.com  
**Telephone Payments:** (800) 383-5582, press 2-2-3  
24 hours a day; \$2.00 fee  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 9/12/19 - 9/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>78°</b>	<b>76°</b>
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$10.66</b>	<b>\$32.03</b>
Avg. Electric Usage per Day (kWh)	77.38	303.28

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>9/26/19</b>	<b>\$410.55</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$420.38</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#214601988 7#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



**CURRENT USAGE**

**⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 8/13/19	50969
Actual (R) kWh Reading on 7/15/19	48725
Actual (R) kW Reading on 8/13/19	30.4703
Current kWh Usage	2244
Meter Multiplier	1
Demand	30.5
<b>Metered kWh Usage</b>	<b>2244</b>

**CURRENT CHARGES**

**⚡ ELECTRIC**

**Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 29 Days)	48.14
Energy Charge (\$0.11334 x 2,244 kWh)	254.33
Electric DSM (\$0.00019 x 2,244 kWh)	0.43
Fuel Adjustment (\$-0.00289 x 2,244 kWh)	-6.49
Environmental Surcharge (5.18% x (\$302.90 - \$58.55))	12.66
<b>Total Charges</b>	<b>\$309.07</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$309.07)	9.27
Franchise Fee-Augusta (3.00% x \$309.07)	9.27
<b>Total Taxes and Fees</b>	<b>\$18.54</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$58.55 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$9.83

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

**NATIONAL  
PREPAREDNESS  
MONTH**



*Disasters happen. Prepare now. Learn how.*

[lge-ku.com/safety/preparedness](http://lge-ku.com/safety/preparedness)

OFFICE USE ONLY:  
MRU10361511, G000000  
P858.95  
PF:N eB:P



a PPL company

**BILLING SUMMARY**

Previous Balance	410.55
Transfer to Collective	-82.94
<b>Balance as of 10/2/19</b>	<b>\$327.61</b>
Current Electric Charges	778.12
Current Taxes and Fees	46.68
<b>Total Current Charges as of 10/2/19</b>	<b>\$824.80</b>
<b>Total Amount Due</b>	<b>\$1,152.41</b>

**AMOUNT DUE**  
**\$1,152.41**

**DUE DATE**  
**10/28/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

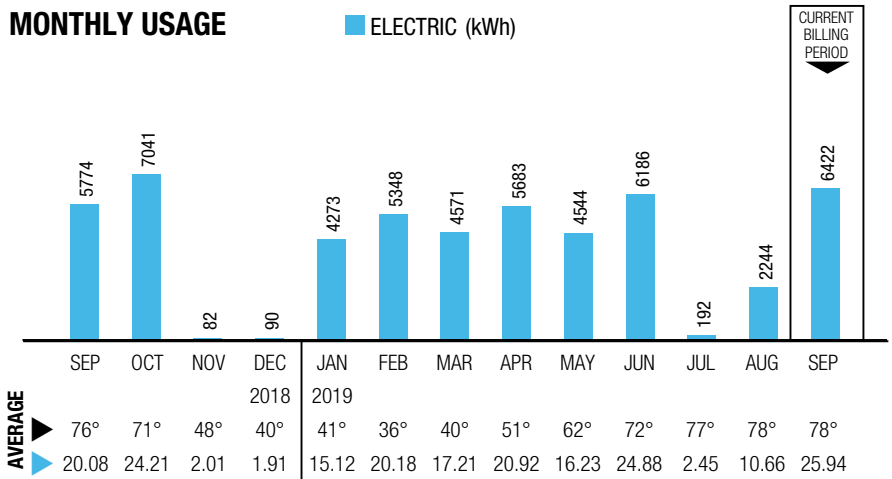
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 10/11/19 - 10/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>78°</b>	<b>76°</b>
Number of Days Billed	30	31
<b>Avg. Electric Charges per Day</b>	<b>\$25.94</b>	<b>\$20.08</b>
Avg. Electric Usage per Day (kWh)	214.07	186.26

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 10/28/19	<b>\$1,152.41</b>
After Due Date, Pay this Amount:	\$1,177.15
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#217506759 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001177150000011524100000000000014



**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 9/12/19	57391
Actual (R) kWh Reading on 8/13/19	50969
Actual (R) kW Reading on 9/12/19	30.4915
Current kWh Usage	6422
Meter Multiplier	1
Demand	30.5
<b>Metered kWh Usage</b>	<b>6422</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 30 Days)	49.80
Energy Charge (\$0.11334 x 6,422 kWh)	727.87
Electric DSM (\$0.00019 x 6,422 kWh)	1.22
Fuel Adjustment (\$-0.00311 x 6,422 kWh)	-19.97
Environmental Surcharge (3.14% x (\$778.89 - \$167.55))	19.20
<b>Total Charges</b>	<b>\$778.12</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$778.12)	23.34
Franchise Fee-Augusta (3.00% x \$778.12)	23.34
<b>Total Taxes and Fees</b>	<b>\$46.68</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$167.55 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.14%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$24.74

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



**SIMPLIFY  
YOUR LIFE WITH  
PAPERLESS  
BILLING**

Stay on top of due dates with My Notifications.

[lge-ku.com/business-paperless](http://lge-ku.com/business-paperless)

OFFICE USE ONLY:

MRU10361511, G000000

P410.55

PF:N eB:P



a PPL company

**BILLING SUMMARY**

Previous Balance	1,152.41
Transfer to Collective	-327.61
<b>Balance as of 10/31/19</b>	<b>\$824.80</b>
Current Electric Charges	610.08
Current Taxes and Fees	36.60
<b>Total Current Charges as of 10/31/19</b>	<b>\$646.68</b>
<b>Total Amount Due</b>	<b>\$1,471.48</b>

**AMOUNT DUE**  
**\$1,471.48**

**DUE DATE**  
**11/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

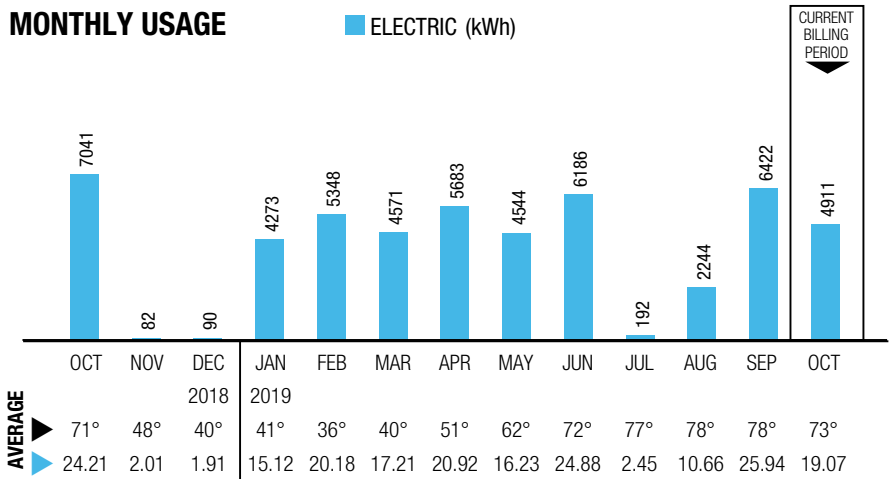
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 11/12/19 - 11/14/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>73°</b>	<b>71°</b>
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$19.07</b>	<b>\$24.21</b>
Avg. Electric Usage per Day (kWh)	153.47	227.13

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 11/26/19	<b>\$1,471.48</b>
After Due Date, Pay this Amount:	\$1,490.88
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#210406558 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000517277400000001490880000014714800000000000015

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 10/14/19	62302
Actual (R) kWh Reading on 9/12/19	57391
Actual (R) kW Reading on 10/14/19	0.1243
Current kWh Usage	4911
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>4911</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 32 Days)	53.12
Energy Charge (\$0.11334 x 4,911 kWh)	556.61
Electric DSM (\$0.00019 x 4,911 kWh)	0.93
Fuel Adjustment (\$-0.00392 x 4,911 kWh)	-19.25
Environmental Surcharge (3.87% x (\$610.66 - \$128.13))	18.67
<b>Total Charges</b>	<b>\$610.08</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$610.08)	18.30
Franchise Fee-Augusta (3.00% x \$610.08)	18.30
<b>Total Taxes and Fees</b>	<b>\$36.60</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$128.13 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.87%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$19.40

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

OFFICE USE ONLY:

MRU10361511, G000000

P1152.41

PF:N eB:P



a PPL company

**BILLING SUMMARY**

Previous Balance	1,471.48
Transfer to Collective	-824.80
<b>Balance as of 11/27/19</b>	<b>\$646.68</b>
Current Electric Charges	642.59
Current Taxes and Fees	38.56
<b>Total Current Charges as of 11/27/19</b>	<b>\$681.15</b>
<b>Total Amount Due</b>	<b>\$1,327.83</b>

**AMOUNT DUE**  
**\$1,327.83**

**DUE DATE**  
**12/26/19**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

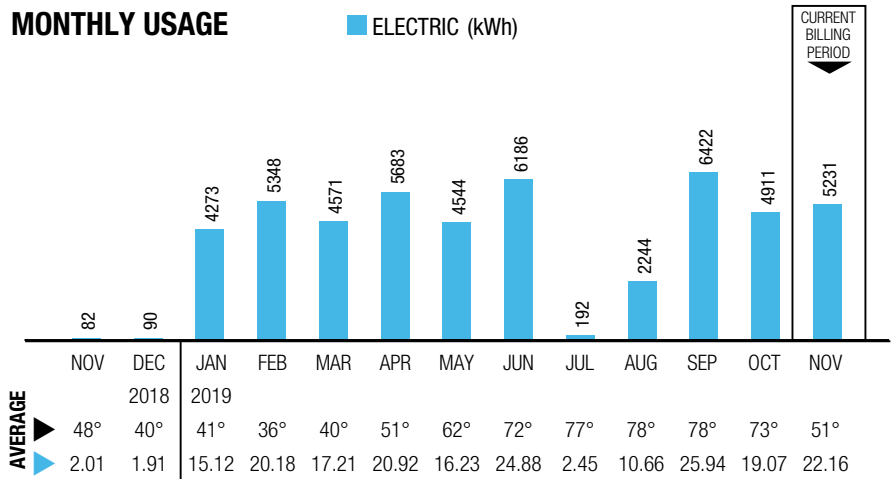
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 12/12/19 - 12/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>51°</b>	<b>48°</b>
Number of Days Billed	29	29
<b>Avg. Electric Charges per Day</b>	<b>\$22.16</b>	<b>\$2.01</b>
Avg. Electric Usage per Day (kWh)	180.38	2.83

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 12/26/19	<b>\$1,327.83</b>
After Due Date, Pay this Amount:	\$1,348.27
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#213101028 9#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



020300005172774000000013482700000132783000000000000018

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 11/12/19	67533
Actual (R) kWh Reading on 10/14/19	62302
Actual (R) kW Reading on 11/12/19	30.6027
Current kWh Usage	5231
Meter Multiplier	1
Demand	30.6
<b>Metered kWh Usage</b>	<b>5231</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 29 Days)	48.14
Energy Charge (\$0.11334 x 5,231 kWh)	592.88
Electric DSM (\$0.00019 x 5,231 kWh)	0.99
Fuel Adjustment (\$-0.00419 x 5,231 kWh)	-21.92
Environmental Surcharge (4.45% x (\$642.01 - \$136.48))	22.50
<b>Total Charges</b>	<b>\$642.59</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$642.59)	19.28
Franchise Fee-Augusta (3.00% x \$642.59)	19.28
<b>Total Taxes and Fees</b>	<b>\$38.56</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$136.48 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 4.45%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$20.44

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

## THE POWERFUL GIFT OF A HUG



Home Utility Gift (HUG) certificates are a unique, convenient and practical gift for anyone. Give the gift of a HUG today!

[lge-ku.com/hug](http://lge-ku.com/hug)

OFFICE USE ONLY:

MRU10361511, G000000

P1471.48

PF:N eB:P

Mailed 1/2/20 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,327.83
Transfer to Collective	-646.68
<b>Balance as of 12/31/19</b>	<b>\$681.15</b>
Current Electric Charges	424.49
Current Taxes and Fees	25.46
<b>Total Current Charges as of 12/31/19</b>	<b>\$449.95</b>
<b>Total Amount Due</b>	<b>\$1,131.10</b>

**AMOUNT DUE**  
**\$1,131.10**

**DUE DATE**  
**1/27/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

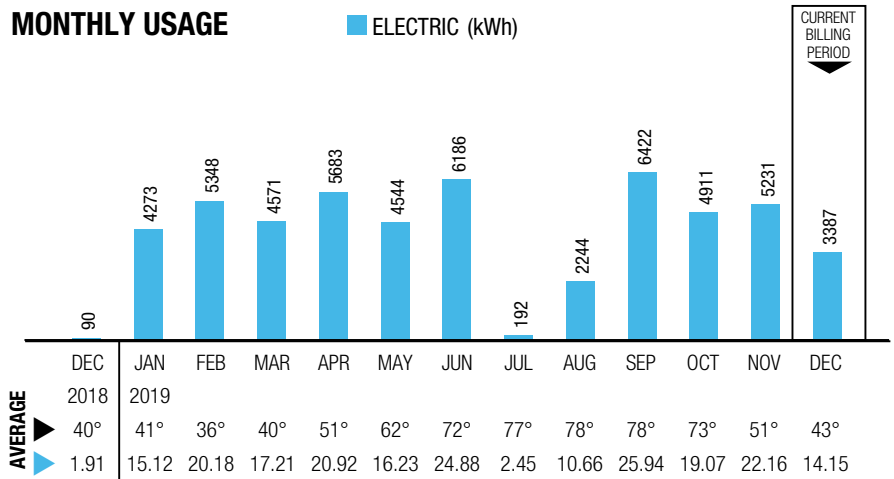
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 1/14/20 - 1/16/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>43°</b>	<b>40°</b>
Number of Days Billed	30	31
<b>Avg. Electric Charges per Day</b>	<b>\$14.15</b>	<b>\$1.91</b>
Avg. Electric Usage per Day (kWh)	112.90	2.90

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 1/27/20	<b>\$1,131.10</b>
After Due Date, Pay this Amount:	\$1,144.60
WinterCare Donation:	
Total Amount Enclosed:	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#216504616 9#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300005172774000000011446000000113110000000000000013

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 12/12/19	70920
Actual (R) kWh Reading on 11/12/19	67533
Actual (R) kW Reading on 12/12/19	0.1275
Current kWh Usage	3387
Meter Multiplier	1
Demand	0.1
<b>Metered kWh Usage</b>	<b>3387</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 30 Days)	49.80
Energy Charge (\$0.11382 x 3,387 kWh)	385.51
Electric DSM (\$0.00019 x 3,387 kWh)	0.64
Fuel Adjustment (\$-0.00680 x 3,387 kWh)	-23.03
Environmental Surcharge (3.33% x (\$435.95 - \$88.37))	11.57
<b>Total Charges</b>	<b>\$424.49</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$424.49)	12.73
Franchise Fee-Augusta (3.00% x \$424.49)	12.73
<b>Total Taxes and Fees</b>	<b>\$25.46</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$88.37 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$13.50

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

OFFICE USE ONLY:

MRU10361511, G000000

P1327.83

PF:N eB:P

Mailed 2/3/20 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,131.10
Transfer to Collective	-681.15
<b>Balance as of 1/31/20</b>	<b>\$449.95</b>
Current Electric Charges	583.63
Current Taxes and Fees	35.02
<b>Total Current Charges as of 1/31/20</b>	<b>\$618.65</b>
<b>Total Amount Due</b>	<b>\$1,068.60</b>

**AMOUNT DUE**  
**\$1,068.60**

**DUE DATE**  
**2/26/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

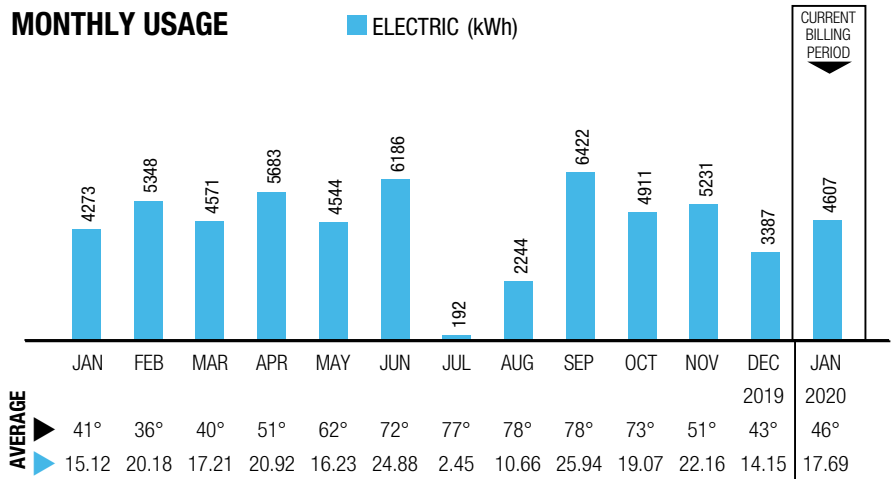
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 2/12/20 - 2/14/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>46°</b>	<b>41°</b>
Number of Days Billed	33	32
<b>Avg. Electric Charges per Day</b>	<b>\$17.69</b>	<b>\$15.12</b>
Avg. Electric Usage per Day (kWh)	139.61	133.53

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 2/26/20	<b>\$1,068.60</b>
After Due Date, Pay this Amount:	\$1,087.16
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#213104912 0#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



0203000051727740000000108716000001068600000000000012



**CURRENT USAGE****⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 1/14/20	75527
Actual (R) kWh Reading on 12/12/19	70920
Actual (R) kW Reading on 1/14/20	7.2111
Current kWh Usage	4607
Meter Multiplier	1
Demand	7.2
<b>Metered kWh Usage</b>	<b>4607</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge (\$1.66 x 33 Days)	54.78
Energy Charge (\$0.11382 x 4,607 kWh)	524.37
Electric DSM (\$0.00019 x 2,549 kWh)	0.48
Electric DSM (\$0.00033 x 2,058 kWh)	0.68
Fuel Adjustment (\$-0.00545 x 4,607 kWh)	-25.11
Environmental Surcharge (6.18% x (\$580.31 - \$120.20))	28.43
<b>Total Charges</b>	<b>\$583.63</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$583.63)	17.51
Franchise Fee-Augusta (3.00% x \$583.63)	17.51
<b>Total Taxes and Fees</b>	<b>\$35.02</b>

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1131.10  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$120.20 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 6.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$18.56

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	1,068.60
Transfer to Collective	-449.95
<b>Balance as of 3/3/20</b>	<b>\$618.65</b>
Current Electric Charges	578.77
Current Taxes and Fees	34.72
<b>Total Current Charges as of 3/3/20</b>	<b>\$613.49</b>
<b>Total Amount Due</b>	<b>\$1,232.14</b>

AMOUNT DUE  
**\$1,232.14**

DUE DATE  
**3/26/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

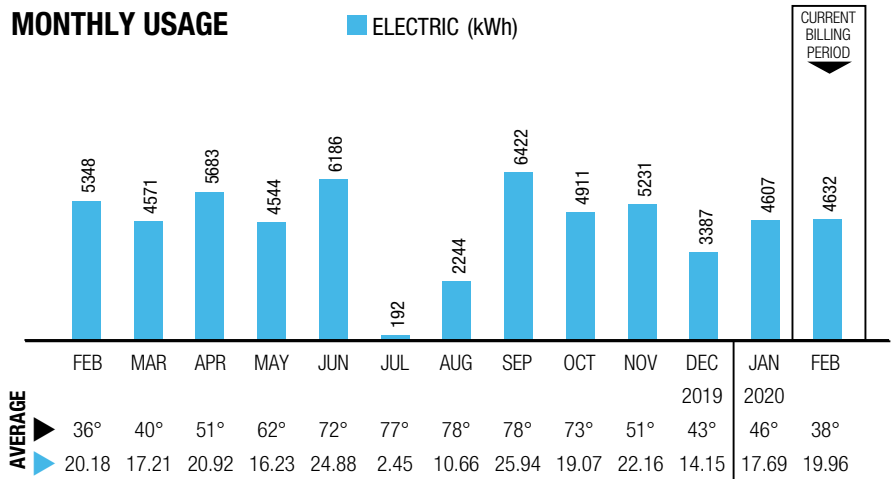
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 3/12/20 - 3/16/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	<b>38°</b>	<b>36°</b>
Number of Days Billed	29	29
<b>Avg. Electric Charges per Day</b>	<b>\$19.96</b>	<b>\$20.18</b>
Avg. Electric Usage per Day (kWh)	159.72	184.41

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/20</b>	<b>\$1,232.14</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,250.54</b>
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#216305958 5#

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954



02030000517277400000001250540000012321400000000000011

**CURRENT USAGE**

**⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 2/12/20	80159
Estimated (E) kWh Reading on 1/14/20	75527
Actual (R) kW Reading on 2/12/20	30.4587
Current kWh Usage	4632
Meter Multiplier	1
Demand	30.5
<b>Metered kWh Usage</b>	<b>4632</b>

**CURRENT CHARGES**

**⚡ ELECTRIC**

**Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 29 Days)	48.14
Energy Charge (\$0.11382 x 2,762 kWh)	314.37
Energy Charge (\$0.11225 x 1,870 kWh)	209.91
Electric DSM (\$0.00033 x 4,632 kWh)	1.53
Fuel Adjustment (\$-0.00267 x 4,632 kWh)	-12.37
Environmental Surcharge (3.77% x (\$573.95 - \$117.91))	17.19
<b>Total Charges</b>	<b>\$578.77</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$578.77)	17.36
Franchise Fee-Augusta (3.00% x \$578.77)	17.36
<b>Total Taxes and Fees</b>	<b>\$34.72</b>

**PLAN FOR  
PREDICTABILITY**



Avoid seasonal peaks in your utility bills by leveling your payments out over the course of the entire year.

[lge-ku.com/business-budget](http://lge-ku.com/business-budget)

OFFICE USE ONLY:  
MRU10361511, G000000  
P1068.60  
PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$117.91 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.77%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$18.40

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

**BILLING SUMMARY**

Previous Balance	1,232.14
Transfer to Collective	-618.65
<b>Balance as of 4/1/20</b>	<b>\$613.49</b>
Current Electric Charges	768.70
Current Taxes and Fees	46.12
<b>Total Current Charges as of 4/1/20</b>	<b>\$814.82</b>
<b>Total Amount Due</b>	<b>\$1,428.31</b>

**AMOUNT DUE**  
**\$1,428.31**

**DUE DATE**  
**4/27/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

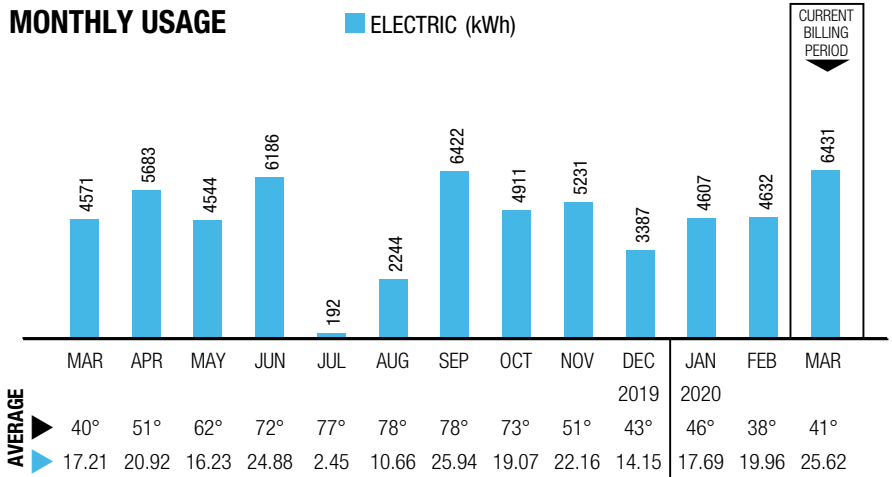
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 4/14/20 - 4/16/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	41°	40°
Number of Days Billed	30	29
<b>Avg. Electric Charges per Day</b>	<b>\$25.62</b>	<b>\$17.21</b>
Avg. Electric Usage per Day (kWh)	214.37	157.62

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/27/20	<b>\$1,428.31</b>
After Due Date, Pay this Amount:	\$1,452.75
WinterCare Donation:	
Total Amount Enclosed:	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#219204182 6#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 3/13/20	86590
Actual (R) kWh Reading on 2/12/20	80159
Actual (R) kW Reading on 3/13/20	30.6811
Current kWh Usage	6431
Meter Multiplier	1
Demand	30.7
<b>Metered kWh Usage</b>	<b>6431</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 30 Days)	49.80
Energy Charge (\$0.11225 x 6,431 kWh)	721.88
Electric DSM (\$0.00033 x 6,431 kWh)	2.12
Fuel Adjustment (\$-0.00313 x 6,431 kWh)	-20.13
Environmental Surcharge (2.44% x (\$773.80 - \$157.69))	15.03
<b>Total Charges</b>	<b>\$768.70</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$768.70)	23.06
Franchise Fee-Augusta (3.00% x \$768.70)	23.06
<b>Total Taxes and Fees</b>	<b>\$46.12</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$157.69 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 2.44%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$24.44

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

# COVID-19 INFORMATION

To assist customers during this crisis, the fees regularly assessed with telephone payments and some online and in-person methods of paying your energy bills have been temporarily suspended until at least May 1.

OFFICE USE ONLY:  
MRU10361511, G000000  
P1232.14  
PF:N eB:P

Learn more at [lge-ku.com/covid-19](http://lge-ku.com/covid-19)

Mailed 5/1/20 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,428.31
Transfer to Collective	-613.49
<b>Balance as of 4/30/20</b>	<b>\$814.82</b>
Current Electric Charges	651.76
Current Taxes and Fees	39.10
<b>Total Current Charges as of 4/30/20</b>	<b>\$690.86</b>
<b>Total Amount Due</b>	<b>\$1,505.68</b>

AMOUNT DUE  
**\$1,505.68**

DUE DATE  
**5/26/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
AUGUSTA KY

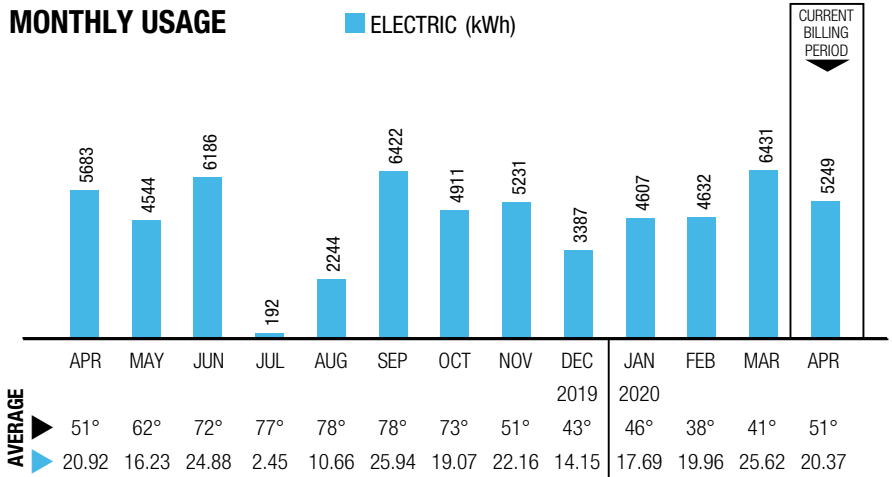
**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
M-F, 8am-6pm ET  
**Walk-in Center:** 215 Wall Street  
Maysville, KY 41056  
M-F, 9am-5pm ET

Next read will occur 5/13/20 - 5/15/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	51°	51°
Number of Days Billed	32	29
<b>Avg. Electric Charges per Day</b>	<b>\$20.37</b>	<b>\$20.92</b>
Avg. Electric Usage per Day (kWh)	164.03	195.97

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 5/26/20	<b>\$1,505.68</b>
After Due Date, Pay this Amount:	\$1,526.41
WinterCare Donation:	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
Service Address: Na W Second St Pump

#212108132 3#

CITY OF AUGUSTA  
PO BOX 85  
AUGUSTA, KY 41002-0085



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954



02030000517277400000001526410000015056800000000000010



**CURRENT USAGE****⚡ ELECTRIC**

<b>Meter Reading Information</b>	<b>Meter # 2901167</b>
Actual (R) kWh Reading on 4/14/20	91839
Actual (R) kWh Reading on 3/13/20	86590
Actual (R) kW Reading on 4/14/20	30.5540
Current kWh Usage	5249
Meter Multiplier	1
Demand	30.6
<b>Metered kWh Usage</b>	<b>5249</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate: General Service Three Phase**

Basic Service Charge (\$1.66 x 32 Days)	53.12
Energy Charge (\$0.11225 x 5,249 kWh)	589.20
Electric DSM (\$0.00033 x 3,017 kWh)	1.00
Electric DSM (\$0.00053 x 2,232 kWh)	1.18
Fuel Adjustment (\$-0.00189 x 5,249 kWh)	-9.92
Environmental Surcharge (3.33% x (\$644.50 - \$128.71))	17.18
<b>Total Charges</b>	<b>\$651.76</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$651.76)	19.55
Franchise Fee-Augusta (3.00% x \$651.76)	19.55
<b>Total Taxes and Fees</b>	<b>\$39.10</b>

OFFICE USE ONLY:  
 MRU10361511, G000000  
 P1428.31  
 PF:N eB:P

**BILLING INFORMATION**

**Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$128.71 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$20.73

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 6/4/20 for Account # 3000-0517-2774



a PPL company

**BILLING SUMMARY**

Previous Balance	1,505.68
Transfer to Collective	<u>-814.82</u>
<b>Balance as of 6/3/20</b>	<b>\$690.86</b>
Current Electric Charges	651.10
Current Taxes and Fees	<u>39.06</u>
<b>Total Current Charges as of 6/3/20</b>	<b>\$690.16</b>
<b>Total Amount Due</b>	<b>\$1,381.02</b>

**AMOUNT DUE**  
**\$1,381.02**

**DUE DATE**  
**6/26/20**

**Account Name:** CITY OF AUGUSTA  
**Service Address:** Na W Second St Pump  
 AUGUSTA KY

**Online Payments:** lge-ku.com  
**Customer Service:** (800) 383-5582  
 M-F, 8am-6pm ET

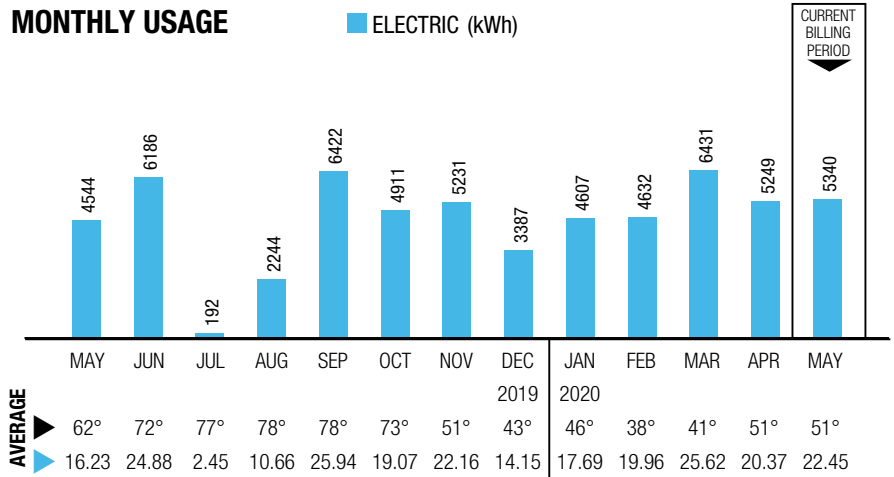
**Walk-in Center:** 215 Wall Street  
 Maysville, KY 41056  
 M-F, 9am-5pm ET

Next read will occur 6/12/20 - 6/16/20 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
<b>Average Temperature</b>	51°	62°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$22.45</b>	<b>\$16.23</b>
Avg. Electric Usage per Day (kWh)	184.14	142.00

**MONTHLY USAGE**



Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

<b>Amount Due 6/26/20</b>	<b>\$1,381.02</b>
<b>After Due Date, Pay this Amount:</b>	<b>\$1,401.73</b>
<b>WinterCare Donation:</b>	
<b>Total Amount Enclosed:</b>	

Account # **3000-0517-2774**  
 Service Address: Na W Second St Pump

#215503752 4#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



02030000517277400000001401730000013810200000000000016

**CURRENT USAGE****⚡ ELECTRIC**

Meter Reading Information	Meter # 2901167
Actual (R) kWh Reading on 5/13/20	97179
Actual (R) kWh Reading on 4/14/20	91839
Actual (R) kW Reading on 5/13/20	30.5851
Current kWh Usage	5340
Meter Multiplier	1
Demand	30.6
<b>Metered kWh Usage</b>	<b>5340</b>

**CURRENT CHARGES****⚡ ELECTRIC****Rate:** General Service Three Phase

Basic Service Charge (\$1.66 x 29 Days)	48.14
Energy Charge (\$0.11225 x 5,340 kWh)	599.42
Electric DSM (\$0.00053 x 5,340 kWh)	2.83
Fuel Adjustment (\$-0.00328 x 5,340 kWh)	-17.52
Environmental Surcharge (3.51% x (\$650.39 - \$130.94))	18.23
<b>Total Charges</b>	<b>\$651.10</b>

**Taxes & Fees**

Rate Increase For School Tax (3.00% x \$651.10)	19.53
Franchise Fee-Augusta (3.00% x \$651.10)	19.53
<b>Total Taxes and Fees</b>	<b>\$39.06</b>

**BILLING INFORMATION****Environmental Surcharge**

Rate GS Environmental Surcharge Calculation: The fuel cost of \$130.94 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.51%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date \$20.71

**Explanation of Meter Reading Codes**

Meter Read Codes: R - Actual Read; V - Verified Read; E - Estimated Read; S - Self Read

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

# COVID-19 INFORMATION

To assist customers during this crisis, third-party payment fees regularly assessed with telephone payments and some online and in-person methods of paying your energy bills have been temporarily suspended until at least July 1.

OFFICE USE ONLY:  
MRU10361511, G000000  
P1505.68  
PF:N eB:P

Learn more at [lge-ku.com/covid-19](http://lge-ku.com/covid-19)



a PPL company

Mailed 7/3/18 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,695.26**

DUE DATE  
**7/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	74°	70°
Number of Days Billed	30	33
<b>Avg. Electric Charges per Day</b>	<b>\$93.88</b>	<b>\$92.42</b>
Avg. Electric Usage per Day (kWh)	982.13	953.67

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 7/13/18 - 7/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,628.28
Transfer to Collective					-2,861.72
<b>Balance as of 7/2/18</b>					<b>\$2,766.56</b>
Power Service Secondary	753362	5/14/18	6/13/18	30	2,911.88
LS 488: OH HPS Directional 22000L Fix	2960173	5/15/18	6/13/18	30	16.82
<b>Total Current Charges as of 7/2/18</b>					<b>\$2,928.70</b>
<b>Total Amount Due</b>					<b>\$5,695.26</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>7/26/18</b>	<b>\$5,695.26</b>
After Due Date, Pay this Amount:	\$5,724.38
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#218306401 0#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005724380000056952600000000000012

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5628.28  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	5/14/18	34790	6/13/18	34937	R	200	29,400			
<b>kW-BS</b>	C527853	5/14/18		6/13/18	0.4530	R	200		90.6		
								<b>Total Usage</b>	<b>29,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 29,400 kWh)		961.38
Base Demand Charge (\$21.03 x 90.6 kW)		1,905.32
Fuel Adjustment (\$-0.00188 x 29,400 kWh)		-55.27
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 29,400 kWh)		-94.96
Environmental Surcharge (0.25% CR x (\$2,861.74 - \$767.04))		-5.24
Rate Increase For School Tax (3.00% x \$2,801.23)		84.04
Franchise Fee-Augusta (0.95% x \$2,801.23)		26.61
<b>Total Charges Contract 753362</b>		<b>\$2,911.88</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	05/15/18	06/13/18	64
<b>Total Usage</b>						<b>64</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00188 x 64 kWh)	-0.12
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 64 kWh)	-0.21
Environmental Surcharge (0.170% CR x \$15.29)	-0.02
Rate Increase For School Tax (3.00% x \$15.27)	0.46
Franchise Fee-Augusta (0.95% x \$15.27)	0.14
Sales Tax (6.00% x \$15.87)	0.95
<b>Total Unmetered Charges</b>	<b>\$16.82</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$767.04 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.25%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$29.12

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 8/3/18 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,768.54**

DUE DATE  
**8/27/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	79°	75°
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$91.03</b>	<b>\$93.10</b>
Avg. Electric Usage per Day (kWh)	935.43	895.43

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 8/14/18 - 8/16/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,695.26
Transfer to Collective					-2,766.56
<b>Balance as of 8/2/18</b>					<b>\$2,928.70</b>
Power Service Secondary	753362	6/13/18	7/13/18	30	2,822.90
LS 488: OH HPS Directional 22000L Fix	2960173	6/14/18	7/13/18	30	16.94
<b>Total Current Charges as of 8/2/18</b>					<b>\$2,839.84</b>
<b>Total Amount Due</b>					<b>\$5,768.54</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>8/27/18</b>	<b>\$5,768.54</b>
After Due Date, Pay this Amount:	\$5,796.77
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#211404712 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005796770000057685400000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5695.26  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	6/13/18	34937	7/13/18	35077	R	200	28,000			
<b>kW-BS</b>	C527853	6/13/18		7/13/18	0.4380	R	200		87.6		
								<b>Total Usage</b>	<b>28,000</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 28,000 kWh)		915.60
Base Demand Charge (\$21.03 x 87.6 kW)		1,842.23
Fuel Adjustment (\$-0.00215 x 28,000 kWh)		-60.20
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 28,000 kWh)		-90.44
Environmental Surcharge (0.91% x (\$2,757.39 - \$730.52))		18.44
Rate Increase For School Tax (3.00% x \$2,715.63)		81.47
Franchise Fee-Augusta (0.95% x \$2,715.63)		25.80
<b>Total Charges Contract 753362</b>		<b>\$2,822.90</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	06/14/18	07/13/18	63
<b>Total Usage</b>						<b>63</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00215 x 63 kWh)	-0.14
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 63 kWh)	-0.20
Environmental Surcharge (0.620% x \$15.28)	0.09
Rate Increase For School Tax (3.00% x \$15.37)	0.46
Franchise Fee-Augusta (0.95% x \$15.37)	0.15
Sales Tax (6.00% x \$15.98)	0.96
<b>Total Unmetered Charges</b>	<b>\$16.94</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$730.52 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.91%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$28.23

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 9/4/18 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,781.75**

DUE DATE  
**9/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	76°	75°
Number of Days Billed	32	31
<b>Avg. Electric Charges per Day</b>	<b>\$88.41</b>	<b>\$94.93</b>
Avg. Electric Usage per Day (kWh)	914.72	924.81

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 9/13/18 - 9/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,768.54
Transfer to Collective					-2,928.70
<b>Balance as of 8/31/18</b>					<b>\$2,839.84</b>
Power Service Secondary	753362	7/13/18	8/14/18	32	2,925.23
LS 488: OH HPS Directional 22000L Fix	2960173	7/14/18	8/14/18	32	16.68
<b>Total Current Charges as of 8/31/18</b>					<b>\$2,941.91</b>
<b>Total Amount Due</b>					<b>\$5,781.75</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>9/26/18</b>	<b>\$5,781.75</b>
After Due Date, Pay this Amount:	\$5,811.01
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#214301928 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005811010000057817500000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5768.54  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	7/13/18	35077	8/14/18	35223	R	200	29,200			
<b>kW-BS</b>	C527853	7/13/18		8/14/18	0.4620	R	200		92.4		
								<b>Total Usage</b>	<b>29,200</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 29,200 kWh)		954.84
Base Demand Charge (\$21.03 x 92.4 kW)		1,943.17
Fuel Adjustment (\$-0.00196 x 29,200 kWh)		-57.23
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 29,200 kWh)		-94.32
Environmental Surcharge (1.05% CR x (\$2,893.69 - \$761.83))		-22.38
Rate Increase For School Tax (3.00% x \$2,814.08)		84.42
Franchise Fee-Augusta (0.95% x \$2,814.08)		26.73
<b>Total Charges Contract 753362</b>		<b>\$2,925.23</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	07/14/18	08/14/18	71
<b>Total Usage</b>						<b>71</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00196 x 71 kWh)	-0.14
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 71 kWh)	-0.23
Environmental Surcharge (0.720% CR x \$15.25)	-0.11
Rate Increase For School Tax (3.00% x \$15.14)	0.45
Franchise Fee-Augusta (0.95% x \$15.14)	0.14
Sales Tax (6.00% x \$15.73)	0.95
<b>Total Unmetered Charges</b>	<b>\$16.68</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$761.83 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.05%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$29.26

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 10/3/18 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,506.44**

DUE DATE  
**10/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	76°	69°
Number of Days Billed	31	30
<b>Avg. Electric Charges per Day</b>	<b>\$79.55</b>	<b>\$94.24</b>
Avg. Electric Usage per Day (kWh)	802.39	869.13

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 10/15/18 - 10/17/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,781.75
Transfer to Collective					-2,839.84
<b>Balance as of 10/2/18</b>					<b>\$2,941.91</b>
Power Service Secondary	753362	8/14/18	9/14/18	31	2,547.98
LS 488: OH HPS Directional 22000L Fix	2960173	8/15/18	9/13/18	30	16.55
<b>Total Current Charges as of 10/2/18</b>					<b>\$2,564.53</b>
<b>Total Amount Due</b>					<b>\$5,506.44</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 10/26/18	<b>\$5,506.44</b>
After Due Date, Pay this Amount:	\$5,531.92
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#217503603 5#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005531920000055064400000000000013

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5781.75  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	8/14/18	35223	9/14/18	35347	R	200	24,800			
<b>kW-BS</b>	C527853	8/14/18		9/14/18	0.4116	R	200		82.3		
								<b>Total Usage</b>	<b>24,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 24,800 kWh)		810.96
Base Demand Charge (\$21.03 x 82.3 kW)		1,730.77
Fuel Adjustment (\$-0.00303 x 24,800 kWh)		-75.14
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 24,800 kWh)		-80.10
Environmental Surcharge (1.33% CR x (\$2,551.63 - \$647.03))		-25.33
Rate Increase For School Tax (3.00% x \$2,451.16)		73.53
Franchise Fee-Augusta (0.95% x \$2,451.16)		23.29
<b>Total Charges Contract 753362</b>		<b>\$2,547.98</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	08/15/18	09/13/18	74
<b>Total Usage</b>						<b>74</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00303 x 74 kWh)	-0.22
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 74 kWh)	-0.24
Environmental Surcharge (0.910% CR x \$15.16)	-0.14
Rate Increase For School Tax (3.00% x \$15.02)	0.45
Franchise Fee-Augusta (0.95% x \$15.02)	0.14
Sales Tax (6.00% x \$15.61)	0.94
<b>Total Unmetered Charges</b>	<b>\$16.55</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$647.03 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$25.48

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 10/30/18 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,103.92**

DUE DATE  
**11/26/18**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	71°	70°
Number of Days Billed	32	33
<b>Avg. Electric Charges per Day</b>	<b>\$76.31</b>	<b>\$79.61</b>
Avg. Electric Usage per Day (kWh)	815.22	869.15

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 11/13/18 - 11/15/18 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,506.44
Transfer to Collective					-2,941.91
<b>Balance as of 10/29/18</b>					<b>\$2,564.53</b>
Power Service Secondary	753362	9/14/18	10/15/18	31	2,522.89
LS 488: OH HPS Directional 22000L Fix	2960173	9/14/18	10/15/18	32	16.50
<b>Total Current Charges as of 10/29/18</b>					<b>\$2,539.39</b>
<b>Total Amount Due</b>					<b>\$5,103.92</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 11/26/18	<b>\$5,103.92</b>
After Due Date, Pay this Amount:	\$5,129.15
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#210205658 5#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005129150000051039200000000000013

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5506.44  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	9/14/18	35347	10/15/18	35477	R	200	26,000			
<b>kW-BS</b>	C527853	9/14/18		10/15/18	0.4428	R	200		88.6		
								<b>Total Usage</b>	<b>26,000</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 26,000 kWh)		850.20
Base Demand Charge (\$18.81 x 88.6 kW)		1,666.57
Fuel Adjustment (\$-0.00273 x 26,000 kWh)		-70.98
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 10,600 kWh)		-34.24
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 15,400 kWh)		-56.52
Environmental Surcharge (0.98% CR x (\$2,516.01 - \$678.34))		-18.01
Rate Increase For School Tax (3.00% x \$2,427.02)		72.81
Franchise Fee-Augusta (0.95% x \$2,427.02)		23.06
<b>Total Charges Contract 753362</b>		<b>\$2,522.89</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	09/14/18	10/15/18	87
<b>Total Usage</b>						<b>87</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00273 x 87 kWh)	-0.24
Tax Cuts & Jobs Act Surcredit (\$-0.00323 x 36 kWh)	-0.12
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 51 kWh)	-0.19
Environmental Surcharge (0.670% CR x \$15.07)	-0.10
Rate Increase For School Tax (3.00% x \$14.97)	0.45
Franchise Fee-Augusta (0.95% x \$14.97)	0.14
Sales Tax (6.00% x \$15.56)	0.94
<b>Total Unmetered Charges</b>	<b>\$16.50</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$678.34 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.98%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$25.23

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



Mailed 11/30/18 for Account # 3000-0640-0174



a PPL company

AMOUNT DUE  
**\$5,252.85**

DUE DATE  
**12/26/18**

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 12/13/18 - 12/17/18 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	48°	54°
Number of Days Billed	29	28
<b>Avg. Electric Charges per Day</b>	<b>\$89.98</b>	<b>\$90.25</b>
Avg. Electric Usage per Day (kWh)	1,051.24	788.68

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,103.92
Transfer to Collective					-2,564.53
<b>Balance as of 11/29/18</b>					<b>\$2,539.39</b>
Power Service Secondary	753362	10/15/18	11/13/18	29	2,696.99
LS 488: OH HPS Directional 22000L Fix	2960173	10/16/18	11/13/18	29	16.47
<b>Total Current Charges as of 11/29/18</b>					<b>\$2,713.46</b>
<b>Total Amount Due</b>					<b>\$5,252.85</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 12/26/18	<b>\$5,252.85</b>
After Due Date, Pay this Amount:	\$5,279.82
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#213308441 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005279820000052528500000000000018

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5103.92  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	10/15/18	35477	11/13/18	35629	R	200	30,400			
<b>kW-BS</b>	C527853	10/15/18		11/13/18	0.4620	R	200		92.4		
								<b>Total Usage</b>	<b>30,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 30,400 kWh)		994.08
Base Demand Charge (\$18.81 x 92.4 kW)		1,738.04
Fuel Adjustment (\$-0.00342 x 30,400 kWh)		-103.97
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 30,400 kWh)		-111.57
Environmental Surcharge (0.63% CR x (\$2,710.55 - \$793.14))		-12.08
Rate Increase For School Tax (3.00% x \$2,594.50)		77.84
Franchise Fee-Augusta (0.95% x \$2,594.50)		24.65
<b>Total Charges Contract 753362</b>		<b>\$2,696.99</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.70	50%	48.40
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	10/16/18	11/13/18	86
<b>Total Usage</b>						<b>86</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00342 x 86 kWh)	-0.29
Tax Cuts & Jobs Act Surcredit (\$-0.00367 x 86 kWh)	-0.32
Environmental Surcharge (0.430% CR x \$15.01)	-0.06
Rate Increase For School Tax (3.00% x \$14.95)	0.45
Franchise Fee-Augusta (0.95% x \$14.95)	0.14
Sales Tax (6.00% x \$15.54)	0.93
<b>Total Unmetered Charges</b>	<b>\$16.47</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$793.14 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.63%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$26.97

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 2/1/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,620.76**

DUE DATE  
**2/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	41°	31°
Number of Days Billed	33	31
<b>Avg. Electric Charges per Day</b>	<b>\$79.97</b>	<b>\$100.89</b>
Avg. Electric Usage per Day (kWh)	912.30	1,170.97

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 2/13/19 - 2/15/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,590.18
Transfer to Collective					-2,713.46
<b>Balance as of 1/31/19</b>					<b>\$2,876.72</b>
Power Service Secondary	753362	12/14/18	1/15/19	32	2,727.39
LS 488: OH HPS Directional 22000L Fix	2960173	12/14/18	1/15/19	33	16.65
<b>Total Current Charges as of 1/31/19</b>					<b>\$2,744.04</b>
<b>Total Amount Due</b>					<b>\$5,620.76</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>2/26/19</b>	<b>\$5,620.76</b>
After Due Date, Pay this Amount:	\$5,648.03
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#213103295 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005648030000056207600000000000014

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5590.18  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	12/14/18	35801	1/15/19	35951	R	200	30,000			
<b>kW-BS</b>	C527853	12/14/18		1/15/19	0.4488	R	200		89.8		
								<b>Total Usage</b>	<b>30,000</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 30,000 kWh)		981.00
Base Demand Charge (\$18.81 x 89.8 kW)		1,689.14
Electric DSM (\$0.00059 x 14,600 kWh)		8.61
Fuel Adjustment (\$-0.00088 x 30,000 kWh)		-26.40
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 30,000 kWh)		-126.60
Environmental Surcharge (0.43% x (\$2,642.15 - \$782.70))		8.00
Rate Increase For School Tax (3.00% x \$2,623.75)		78.71
Franchise Fee-Augusta (0.95% x \$2,623.75)		24.93
<b>Total Charges Contract 753362</b>		<b>\$2,727.39</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.40	50%	48.20
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	12/14/18	01/15/19	106
<b>Total Usage</b>						<b>106</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00088 x 106 kWh)	-0.09
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 106 kWh)	-0.45
Environmental Surcharge (0.290% x \$15.08)	0.04
Rate Increase For School Tax (3.00% x \$15.12)	0.45
Franchise Fee-Augusta (0.95% x \$15.12)	0.14
Sales Tax (6.00% x \$15.71)	0.94
<b>Total Unmetered Charges</b>	<b>\$16.65</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$782.70 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 0.43%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$27.27

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 3/4/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,795.18**

DUE DATE  
**3/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	36°	34°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$101.18</b>	<b>\$100.00</b>
Avg. Electric Usage per Day (kWh)	1,161.72	1,190.50

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 3/14/19 - 3/18/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,620.76
Transfer to Collective					-2,876.72
<b>Balance as of 3/1/19</b>					<b>\$2,744.04</b>
Power Service Secondary	753362	1/15/19	2/13/19	29	3,034.56
LS 488: OH HPS Directional 22000L Fix	2960173	1/16/19	2/13/19	29	16.58
<b>Total Current Charges as of 3/1/19</b>					<b>\$3,051.14</b>
<b>Total Amount Due</b>					<b>\$5,795.18</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/19</b>	<b>\$5,795.18</b>
After Due Date, Pay this Amount:	\$5,825.53
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#216002635 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005825530000057951800000000000019

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5620.76  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	1/15/19	35951	2/13/19	36119	R	200	33,600			
<b>kW-BS</b>	C527853	1/15/19		2/13/19	0.5028	R	200		100.6		
								<b>Total Usage</b>	<b>33,600</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 33,600 kWh)		1,098.72
Base Demand Charge (\$18.81 x 100.6 kW)		1,892.29
Electric DSM (\$0.00059 x 33,600 kWh)		19.82
Fuel Adjustment (\$-0.00018 x 33,600 kWh)		-6.05
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 33,600 kWh)		-141.79
Environmental Surcharge (1.62% CR x (\$2,959.04 - \$876.62))		-33.74
Rate Increase For School Tax (3.00% x \$2,919.25)		87.58
Franchise Fee-Augusta (0.95% x \$2,919.25)		27.73
<b>Total Charges Contract 753362</b>		<b>\$3,034.56</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	96.40	50%	48.20
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	01/16/19	02/13/19	90
<b>Total Usage</b>						<b>90</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00018 x 90 kWh)	-0.02
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 90 kWh)	-0.38
Environmental Surcharge (1.100% CR x \$15.22)	-0.17
Rate Increase For School Tax (3.00% x \$15.05)	0.45
Franchise Fee-Augusta (0.95% x \$15.05)	0.14
Sales Tax (6.00% x \$15.64)	0.94
<b>Total Unmetered Charges</b>	<b>\$16.58</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$876.62 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.62%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$30.35

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 4/3/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,049.11**

DUE DATE  
**4/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	40°	48°
Number of Days Billed	29	29
<b>Avg. Electric Charges per Day</b>	<b>\$99.42</b>	<b>\$98.71</b>
Avg. Electric Usage per Day (kWh)	1,099.41	947.69

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 4/12/19 - 4/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,795.18
Transfer to Collective					-2,744.04
<b>Balance as of 4/2/19</b>					<b>\$3,051.14</b>
Power Service Secondary	753362	2/13/19	3/14/19	29	2,981.55
LS 488: OH HPS Directional 22000L Fix	2960173	2/14/19	3/14/19	29	16.42
<b>Total Current Charges as of 4/2/19</b>					<b>\$2,997.97</b>
<b>Total Amount Due</b>					<b>\$6,049.11</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/26/19	<b>\$6,049.11</b>
After Due Date, Pay this Amount:	\$6,078.92
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#219202391 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006078920000060491100000000000014

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5795.18  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	2/13/19	36119	3/14/19	36278	R	200	31,800			
<b>kW-BS</b>	C527853	2/13/19		3/14/19	0.5172	R	200		103.4		
								<b>Total Usage</b>	<b>31,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 31,800 kWh)		1,039.86
Base Demand Charge (\$18.81 x 103.4 kW)		1,944.95
Electric DSM (\$0.00059 x 31,800 kWh)		18.76
Fuel Adjustment (\$-0.00095 x 31,800 kWh)		-30.21
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 31,800 kWh)		-134.20
Environmental Surcharge (2.86% CR x (\$2,959.37 - \$829.66))		-60.91
Rate Increase For School Tax (3.00% x \$2,868.25)		86.05
Franchise Fee-Augusta (0.95% x \$2,868.25)		27.25
<b>Total Charges Contract 753362</b>		<b>\$2,981.55</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	100.60	50%	50.30
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	LS 488: OH HPS Directional 22000L Fix	1	n/a	02/14/19	03/14/19	83
<b>Total Usage</b>						<b>83</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** LS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00095 x 83 kWh)	-0.08
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 83 kWh)	-0.35
Environmental Surcharge (1.940% CR x \$15.19)	-0.29
Rate Increase For School Tax (3.00% x \$14.90)	0.45
Franchise Fee-Augusta (0.95% x \$14.90)	0.14
Sales Tax (6.00% x \$15.49)	0.93
<b>Total Unmetered Charges</b>	<b>\$16.42</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$829.66 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -2.86%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$29.81

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 5/3/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,746.08**

DUE DATE  
**5/28/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	46°
Number of Days Billed	29	31
<b>Avg. Electric Charges per Day</b>	<b>\$91.13</b>	<b>\$89.03</b>
Avg. Electric Usage per Day (kWh)	1,030.17	970.26

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 5/14/19 - 5/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,049.11
Transfer to Collective					-3,051.14
<b>Balance as of 5/2/19</b>					<b>\$2,997.97</b>
Power Service Secondary	753362	3/14/19	4/12/19	29	2,731.61
RLS 488: OH HPS Directional 22000L Fix	2960173	3/15/19	4/12/19	29	16.50
<b>Total Current Charges as of 5/2/19</b>					<b>\$2,748.11</b>
<b>Total Amount Due</b>					<b>\$5,746.08</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 5/28/19	<b>\$5,746.08</b>
After Due Date, Pay this Amount:	\$5,773.40
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#212206652 2#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



0203000064001740000000577340000005746080000000000000013

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6049.11  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	3/14/19	36278	4/12/19	36427	R	200	29,800			
<b>kW-BS</b>	C527853	3/14/19		4/12/19	0.4698	R	200		94.0		
								<b>Total Usage</b>	<b>29,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge		90.00
Energy Charge (\$0.0327 x 29,800 kWh)		974.46
Base Demand Charge (\$18.81 x 94.0 kW)		1,768.14
Electric DSM (\$0.00059 x 20,600 kWh)		12.15
Electric DSM (\$0.00060 x 9,200 kWh)		5.52
Fuel Adjustment (\$-0.00216 x 29,800 kWh)		-64.37
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 29,800 kWh)		-125.76
Environmental Surcharge (1.66% CR x (\$2,724.51 - \$777.48))		-32.32
Rate Increase For School Tax (3.00% x \$2,627.82)		78.83
Franchise Fee-Augusta (0.95% x \$2,627.82)		24.96
<b>Total Charges Contract 753362</b>		<b>\$2,731.61</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	03/15/19	04/12/19	75
<b>Total Usage</b>						<b>75</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light)	15.62
Fuel Adjustment (\$-0.00216 x 75 kWh)	-0.16
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 75 kWh)	-0.32
Environmental Surcharge (1.120% CR x \$15.14)	-0.17
Rate Increase For School Tax (3.00% x \$14.97)	0.45
Franchise Fee-Augusta (0.95% x \$14.97)	0.14
Sales Tax (6.00% x \$15.56)	0.94
<b>Total Unmetered Charges</b>	<b>\$16.50</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$777.48 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -1.66%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$27.32

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 6/4/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$5,811.34**

DUE DATE  
**6/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	62°	61°
Number of Days Billed	32	32
<b>Avg. Electric Charges per Day</b>	<b>\$92.06</b>	<b>\$83.38</b>
Avg. Electric Usage per Day (kWh)	927.34	852.34

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 6/13/19 - 6/17/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,746.08
Transfer to Collective					-2,997.97
<b>Balance as of 6/3/19</b>					<b>\$2,748.11</b>
Power Service Secondary	753362	4/12/19	5/14/19	32	3,046.22
RLS 488: OH HPS Directional 22000L Fix	2960173	4/13/19	5/14/19	32	17.01
<b>Total Current Charges as of 6/3/19</b>					<b>\$3,063.23</b>
<b>Total Amount Due</b>					<b>\$5,811.34</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 6/26/19	<b>\$5,811.34</b>
After Due Date, Pay this Amount:	\$5,841.80
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#215403001 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000005841800000058113400000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5746.08  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	4/12/19	36427	5/14/19	36575	R	200	29,600			
<b>kW-BS</b>	C527853	4/12/19		5/14/19	0.4626	R	200		92.5		
								<b>Total Usage</b>	<b>29,600</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$90.00 x 18/32 Days)		50.63
Basic Service Charge (\$2.96 x 14 Days)		41.44
Energy Charge (\$0.0327 x 17,200 kWh)		562.44
Energy Charge (\$0.03406 x 12,400 kWh)		422.34
Base Demand Charge (\$21.03 x 92.5 kW x 18/32 Days)		1,094.22
Base Demand Charge (\$22.63 x 92.5 kW x 14/32 Days)		915.81
Electric DSM (\$0.00060 x 17,200 kWh)		10.32
Electric DSM (\$0.00037 x 12,400 kWh)		4.59
Fuel Adjustment (\$-0.00297 x 29,600 kWh)		-87.91
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 17,200 kWh)		-72.58
Environmental Surcharge (0.48% CR x (\$3,029.21 - \$772.26))		-10.83
Rate Increase For School Tax (3.00% x \$2,930.47)		87.91
Franchise Fee-Augusta (0.95% x \$2,930.47)		27.84
<b>Total Charges Contract 753362</b>		<b>\$3,046.22</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	04/13/19	05/14/19	75
<b>Total Usage</b>						<b>75</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$15.62 x 1 Light x 18/32 Days)	8.79
Unit Charge (\$16.23 x 1 Light x 14/32 Days)	7.10
Fuel Adjustment (\$-0.00297 x 75 kWh)	-0.22
Tax Cuts & Jobs Act Surcredit (\$-0.00422 x 44 kWh)	-0.19
Environmental Surcharge (0.320% CR x \$15.48)	-0.05
Rate Increase For School Tax (3.00% x \$15.43)	0.46
Franchise Fee-Augusta (0.95% x \$15.43)	0.15
Sales Tax (6.00% x \$16.04)	0.97
<b>Total Unmetered Charges</b>	<b>\$17.01</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$772.26 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of -0.48%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$30.46

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 7/3/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,275.00**

DUE DATE  
**7/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	72°	74°
Number of Days Billed	30	30
<b>Avg. Electric Charges per Day</b>	<b>\$102.96</b>	<b>\$93.88</b>
Avg. Electric Usage per Day (kWh)	975.47	982.13

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 7/15/19 - 7/17/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					5,811.34
Transfer to Collective					-2,748.11
<b>Balance as of 7/2/19</b>					<b>\$3,063.23</b>
Power Service Secondary	753362	5/14/19	6/13/19	30	3,193.88
RLS 488: OH HPS Directional 22000L Fix	2960173	5/15/19	6/13/19	30	17.89
<b>Total Current Charges as of 7/2/19</b>					<b>\$3,211.77</b>
<b>Total Amount Due</b>					<b>\$6,275.00</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>7/26/19</b>	<b>\$6,275.00</b>
After Due Date, Pay this Amount:	\$6,306.94
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#218302378 5#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300006400174000000063069400000627500000000000000019

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P5811.34  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	5/14/19	36575	6/13/19	36721	R	200	29,200			
<b>kW-BS</b>	C527853	5/14/19		6/13/19	0.4446	R	200		88.9		
							<b>Total Usage</b>	<b>29,200</b>			

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 30 Days)		88.80
Energy Charge (\$0.03406 x 29,200 kWh)		994.55
Base Demand Charge (\$22.63 x 88.9 kW)		2,011.81
Electric DSM (\$0.00037 x 29,200 kWh)		10.80
Fuel Adjustment (\$-0.00243 x 29,200 kWh)		-70.96
Environmental Surcharge (1.60% x (\$3,105.96 - \$761.83))		37.51
Rate Increase For School Tax (3.00% x \$3,072.51)		92.18
Franchise Fee-Augusta (0.95% x \$3,072.51)		29.19
<b>Total Charges Contract 753362</b>		<b>\$3,193.88</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	05/15/19	06/13/19	64
<b>Total Usage</b>						<b>64</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00243 x 64 kWh)	-0.16
Environmental Surcharge (1.080% x \$16.07)	0.17
Rate Increase For School Tax (3.00% x \$16.24)	0.49
Franchise Fee-Augusta (0.95% x \$16.24)	0.15
Sales Tax (6.00% x \$16.88)	1.01
<b>Total Unmetered Charges</b>	<b>\$17.89</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$761.83 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 1.60%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$31.94

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 8/2/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,686.66**

DUE DATE  
**8/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	77°	79°
Number of Days Billed	32	30
<b>Avg. Electric Charges per Day</b>	<b>\$102.41</b>	<b>\$91.03</b>
Avg. Electric Usage per Day (kWh)	1,058.34	935.43

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 8/13/19 - 8/15/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,275.00
Transfer to Collective					-3,063.23
<b>Balance as of 8/1/19</b>					<b>\$3,211.77</b>
Power Service Secondary	753362	6/13/19	7/15/19	32	3,456.17
RLS 488: OH HPS Directional 22000L Fix	2960173	6/14/19	7/15/19	32	18.72
<b>Total Current Charges as of 8/1/19</b>					<b>\$3,474.89</b>
<b>Total Amount Due</b>					<b>\$6,686.66</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 8/26/19	<b>\$6,686.66</b>
After Due Date, Pay this Amount:	\$6,721.22
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#211311325 9#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300006400174000000067212200000668666000000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6275.00  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	6/13/19	36721	7/15/19	36890	R	200	33,800			
<b>kW-BS</b>	C527853	6/13/19		7/15/19	0.4326	R	200		86.5		
								<b>Total Usage</b>	<b>33,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 32 Days)			94.72
Energy Charge (\$0.03406 x 33,800 kWh)			1,151.23
Base Demand Charge (\$22.63 x 86.5 kW)			1,957.50
Electric DSM (\$0.00037 x 33,800 kWh)			12.51
Fuel Adjustment (\$-0.00241 x 33,800 kWh)			-81.46
Environmental Surcharge (5.40% x (\$3,215.96 - \$881.84))			126.04
Rate Increase For School Tax (3.00% x \$3,260.54)			97.82
Franchise Fee-Augusta (3.00% x \$3,260.54)			97.81
<b>Total Charges Contract 753362</b>			<b>\$3,456.17</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	06/14/19	07/15/19	67
<b>Total Usage</b>						<b>67</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00241 x 67 kWh)	-0.16
Environmental Surcharge (3.660% x \$16.07)	0.59
Rate Increase For School Tax (3.00% x \$16.66)	0.50
Franchise Fee-Augusta (3.00% x \$16.66)	0.50
Sales Tax (6.00% x \$17.66)	1.06
<b>Total Unmetered Charges</b>	<b>\$18.72</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$881.84 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.40%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$34.56

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 9/4/19 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,661.66**

DUE DATE  
**9/26/19**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	78°	76°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$103.63</b>	<b>\$88.41</b>
Avg. Electric Usage per Day (kWh)	953.93	914.72

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 9/12/19 - 9/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,686.66
Transfer to Collective					-3,211.77
<b>Balance as of 9/3/19</b>					<b>\$3,474.89</b>
Power Service Secondary	753362	7/15/19	8/13/19	29	3,168.09
RLS 488: OH HPS Directional 22000L Fix	2960173	7/16/19	8/13/19	29	18.68
<b>Total Current Charges as of 9/3/19</b>					<b>\$3,186.77</b>
<b>Total Amount Due</b>					<b>\$6,661.66</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 9/26/19	<b>\$6,661.66</b>
After Due Date, Pay this Amount:	\$6,693.34
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#214601944 9#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006693340000066616600000000000019

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6686.66  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	7/15/19	36890	8/13/19	37028	R	200	27,600			
<b>kW-BS</b>	C527853	7/15/19		8/13/19	0.4236	R	200		84.7		
								<b>Total Usage</b>	<b>27,600</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 29 Days)			85.84
Energy Charge (\$0.03406 x 27,600 kWh)			940.06
Base Demand Charge (\$22.63 x 84.7 kW)			1,916.76
Electric DSM (\$0.00037 x 27,600 kWh)			10.21
Fuel Adjustment (\$-0.00289 x 27,600 kWh)			-79.76
Environmental Surcharge (5.18% x (\$2,952.87 - \$720.08))			115.66
Rate Increase For School Tax (3.00% x \$2,988.77)			89.66
Franchise Fee-Augusta (3.00% x \$2,988.77)			89.66
<b>Total Charges Contract 753362</b>			<b>\$3,168.09</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	07/16/19	08/13/19	64
<b>Total Usage</b>						<b>64</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00289 x 64 kWh)	-0.18
Environmental Surcharge (3.530% x \$16.05)	0.57
Rate Increase For School Tax (3.00% x \$16.62)	0.50
Franchise Fee-Augusta (3.00% x \$16.62)	0.50
Sales Tax (6.00% x \$17.62)	1.06
<b>Total Unmetered Charges</b>	<b>\$18.68</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$720.08 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 5.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$31.68

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

Mailed 10/3/19 for Account # 3000-0640-0174



a PPL company

AMOUNT DUE  
**\$6,428.27**

DUE DATE  
**10/28/19**

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 10/11/19 - 10/16/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	78°	76°
Number of Days Billed	30	31
<b>Avg. Electric Charges per Day</b>	<b>\$101.90</b>	<b>\$79.55</b>
Avg. Electric Usage per Day (kWh)	989.10	802.39

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,661.66
Transfer to Collective					-3,474.89
<b>Balance as of 10/2/19</b>					<b>\$3,186.77</b>
Power Service Secondary	753362	8/13/19	9/12/19	30	3,223.14
RLS 488: OH HPS Directional 22000L Fix	2960173	8/14/19	9/12/19	30	18.36
<b>Total Current Charges as of 10/2/19</b>					<b>\$3,241.50</b>
<b>Total Amount Due</b>					<b>\$6,428.27</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 10/28/19	<b>\$6,428.27</b>
After Due Date, Pay this Amount:	\$6,460.50
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#217506724 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006460500000064282700000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6661.66  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	8/13/19	37028	9/12/19	37176	R	200	29,600			
<b>kW-BS</b>	C527853	8/13/19		9/12/19	0.4314	R	200		86.3		
								<b>Total Usage</b>	<b>29,600</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03406 x 29,600 kWh)			1,008.18
Base Demand Charge (\$22.63 x 86.3 kW)			1,952.97
Electric DSM (\$0.00037 x 29,600 kWh)			10.95
Fuel Adjustment (\$-0.00311 x 29,600 kWh)			-92.06
Environmental Surcharge (3.14% x (\$3,060.90 - \$772.26))			71.86
Rate Increase For School Tax (3.00% x \$3,040.70)			91.22
Franchise Fee-Augusta (3.00% x \$3,040.70)			91.22
<b>Total Charges Contract 753362</b>			<b>\$3,223.14</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	08/14/19	09/12/19	73
<b>Total Usage</b>						<b>73</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00311 x 73 kWh)	-0.23
Environmental Surcharge (2.140% x \$16.00)	0.34
Rate Increase For School Tax (3.00% x \$16.34)	0.49
Franchise Fee-Augusta (3.00% x \$16.34)	0.49
Sales Tax (6.00% x \$17.32)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.36</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$772.26 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.14%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$32.23

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



Mailed 11/1/19 for Account # 3000-0640-0174



a PPL company

AMOUNT DUE  
**\$6,504.74**

DUE DATE  
**11/26/19**

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 11/12/19 - 11/14/19 (Meter Read Portion 10)

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	73°	71°
Number of Days Billed	32	32
<b>Avg. Electric Charges per Day</b>	<b>\$96.17</b>	<b>\$76.31</b>
Avg. Electric Usage per Day (kWh)	1,046.19	815.22

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,428.27
Transfer to Collective					-3,186.77
<b>Balance as of 10/31/19</b>					<b>\$3,241.50</b>
Power Service Secondary	753362	9/12/19	10/14/19	32	3,244.88
RLS 488: OH HPS Directional 22000L Fix	2960173	9/13/19	10/11/19	29	18.36
<b>Total Current Charges as of 10/31/19</b>					<b>\$3,263.24</b>
<b>Total Amount Due</b>					<b>\$6,504.74</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 11/26/19	<b>\$6,504.74</b>
After Due Date, Pay this Amount:	\$6,537.19
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#210406523 7#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006537190000065047400000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6428.27  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	9/12/19	37176	10/14/19	37343	R	200	33,400			
<b>kW-BS</b>	C527853	9/12/19		10/14/19	0.4596	R	200		91.9		
								<b>Total Usage</b>	<b>33,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 32 Days)			94.72
Energy Charge (\$0.03406 x 33,400 kWh)			1,137.60
Base Demand Charge (\$20.25 x 91.9 kW)			1,860.98
Electric DSM (\$0.00037 x 33,400 kWh)			12.36
Fuel Adjustment (\$-0.00392 x 33,400 kWh)			-130.93
Environmental Surcharge (3.87% x (\$3,105.66 - \$871.41))			86.47
Rate Increase For School Tax (3.00% x \$3,061.20)			91.84
Franchise Fee-Augusta (3.00% x \$3,061.20)			91.84
<b>Total Charges Contract 753362</b>			<b>\$3,244.88</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	09/13/19	10/11/19	78
<b>Total Usage</b>						<b>78</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00392 x 78 kWh)	-0.31
Environmental Surcharge (2.660% x \$15.92)	0.42
Rate Increase For School Tax (3.00% x \$16.34)	0.49
Franchise Fee-Augusta (3.00% x \$16.34)	0.49
Sales Tax (6.00% x \$17.32)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.36</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$871.41 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.87%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$32.45

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

<b>AMOUNT DUE</b> <b>\$6,283.05</b>	<b>DUE DATE</b> <b>12/26/19</b>
--	------------------------------------

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	52°	48°
Number of Days Billed	32	29
<b>Avg. Electric Charges per Day</b>	<b>\$89.00</b>	<b>\$89.98</b>
Avg. Electric Usage per Day (kWh)	871.72	1,051.24

**Account Name:** CITY OF AUGUSTA TREATMENT  
**Service Address:** 203 Ferry St  
 AUGUSTA KY

**Customer Service:** (800) 383-5582 (M-F, 8am-6pm ET)  
**Online Self-Service:** lge-ku.com

Next read will occur 12/12/19 - 12/16/19 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,504.74
Transfer to Collective					-3,241.50
<b>Balance as of 11/27/19</b>					<b>\$3,263.24</b>
Power Service Secondary	753362	10/14/19	11/12/19	29	3,001.47
RLS 488: OH HPS Directional 22000L Fix	2960173	10/12/19	11/12/19	32	18.34
<b>Total Current Charges as of 11/27/19</b>					<b>\$3,019.81</b>
<b>Total Amount Due</b>					<b>\$6,283.05</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 12/26/19	<b>\$6,283.05</b>
After Due Date, Pay this Amount:	\$6,313.07
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
 Service Address: 203 Ferry St

#213100981 9#



a PPL company  
 PO Box 9001954  
 Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
 PO BOX 85  
 AUGUSTA, KY 41002-0085



---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6504.74  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	10/14/19	37343	11/12/19	37482	R	200	27,800			
<b>kW-BS</b>	C527853	10/14/19		11/12/19	0.4470	R	200		89.4		
								<b>Total Usage</b>	<b>27,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 29 Days)			85.84
Energy Charge (\$0.03406 x 27,800 kWh)			946.87
Base Demand Charge (\$20.25 x 89.4 kW)			1,810.35
Electric DSM (\$0.00037 x 27,800 kWh)			10.29
Fuel Adjustment (\$-0.00419 x 27,800 kWh)			-116.48
Environmental Surcharge (4.45% x (\$2,853.35 - \$725.30))			94.70
Rate Increase For School Tax (3.00% x \$2,831.57)			84.95
Franchise Fee-Augusta (3.00% x \$2,831.57)			84.95
<b>Total Charges Contract 753362</b>			<b>\$3,001.47</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	10/12/19	11/12/19	95
<b>Total Usage</b>						<b>95</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.23 x 1 Light)	16.23
Fuel Adjustment (\$-0.00419 x 95 kWh)	-0.40
Environmental Surcharge (3.070% x \$15.83)	0.49
Rate Increase For School Tax (3.00% x \$16.32)	0.49
Franchise Fee-Augusta (3.00% x \$16.32)	0.49
Sales Tax (6.00% x \$17.30)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.34</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$725.30 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 4.45%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$30.02

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 1/2/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,215.65**

DUE DATE  
**1/27/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	43°	40°
Number of Days Billed	31	31
<b>Avg. Electric Charges per Day</b>	<b>\$97.23</b>	<b>\$89.24</b>
Avg. Electric Usage per Day (kWh)	1,015.97	1,112.74

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 1/14/20 - 1/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,283.05
Transfer to Collective					-3,263.24
<b>Balance as of 12/31/19</b>					<b>\$3,019.81</b>
Power Service Secondary	753362	11/12/19	12/13/19	31	3,177.83
RLS 488: OH HPS Directional 22000L Fix	2960173	11/13/19	12/12/19	30	18.01
<b>Total Current Charges as of 12/31/19</b>					<b>\$3,195.84</b>
<b>Total Amount Due</b>					<b>\$6,215.65</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 1/27/20	<b>\$6,215.65</b>
After Due Date, Pay this Amount:	\$6,247.43
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#216504590 4#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006247430000062156500000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6283.05  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	11/12/19	37482	12/13/19	37639	R	200	31,400			
<b>kW-BS</b>	C527853	11/12/19		12/13/19	0.4812	R	200		96.2		
								<b>Total Usage</b>	<b>31,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 31 Days)			91.76
Energy Charge (\$0.03406 x 31,400 kWh)			1,069.48
Base Demand Charge (\$20.39 x 96.2 kW)			1,961.52
Electric DSM (\$0.00037 x 31,400 kWh)			11.62
Fuel Adjustment (\$-0.00680 x 31,400 kWh)			-213.52
Environmental Surcharge (3.33% x (\$3,134.38 - \$819.23))			77.09
Rate Increase For School Tax (3.00% x \$2,997.95)			89.94
Franchise Fee-Augusta (3.00% x \$2,997.95)			89.94
<b>Total Charges Contract 753362</b>			<b>\$3,177.83</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	11/13/19	12/12/19	95
<b>Total Usage</b>						<b>95</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.32 x 1 Light)	16.32
Fuel Adjustment (\$-0.00680 x 95 kWh)	-0.65
Environmental Surcharge (2.310% x \$15.67)	0.36
Rate Increase For School Tax (3.00% x \$16.03)	0.48
Franchise Fee-Augusta (3.00% x \$16.03)	0.48
Sales Tax (6.00% x \$16.99)	1.02
<b>Total Unmetered Charges</b>	<b>\$18.01</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$819.23 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$31.78

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 2/3/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,604.57**

DUE DATE  
**2/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	46°	41°
Number of Days Billed	33	33
<b>Avg. Electric Charges per Day</b>	<b>\$97.42</b>	<b>\$79.97</b>
Avg. Electric Usage per Day (kWh)	1,021.39	912.30

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 2/12/20 - 2/14/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,215.65
Transfer to Collective					-3,019.81
<b>Balance as of 1/31/20</b>					<b>\$3,195.84</b>
Power Service Secondary	753362	12/13/19	1/15/20	33	3,390.29
RLS 488: OH HPS Directional 22000L Fix	2960173	12/13/19	1/14/20	33	18.44
<b>Total Current Charges as of 1/31/20</b>					<b>\$3,408.73</b>
<b>Total Amount Due</b>					<b>\$6,604.57</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>2/26/20</b>	<b>\$6,604.57</b>
After Due Date, Pay this Amount:	\$6,638.47
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#213104886 8#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006638470000066045700000000000010

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6215.65  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	12/13/19	37639	1/15/20	37807	R	200	33,600			
<b>kW-BS</b>	C527853	12/13/19		1/15/20	0.4848	R	200		97.0		
								<b>Total Usage</b>	<b>33,600</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 33 Days)			97.68
Energy Charge (\$0.03406 x 33,600 kWh)			1,144.42
Base Demand Charge (\$20.39 x 97.0 kW)			1,977.83
Electric DSM (\$0.00037 x 17,600 kWh)			6.51
Electric DSM (\$0.00058 x 16,000 kWh)			9.28
Fuel Adjustment (\$-0.00545 x 33,600 kWh)			-183.12
Environmental Surcharge (6.18% x (\$3,235.72 - \$876.62))			145.79
Rate Increase For School Tax (3.00% x \$3,198.39)			95.95
Franchise Fee-Augusta (3.00% x \$3,198.39)			95.95
<b>Total Charges Contract 753362</b>			<b>\$3,390.29</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	12/13/19	01/14/20	106
<b>Total Usage</b>						<b>106</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.32 x 1 Light)	16.32
Fuel Adjustment (\$-0.00545 x 106 kWh)	-0.58
Environmental Surcharge (4.300% x \$15.74)	0.68
Rate Increase For School Tax (3.00% x \$16.42)	0.49
Franchise Fee-Augusta (3.00% x \$16.42)	0.49
Sales Tax (6.00% x \$17.40)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.44</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$876.62 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 6.18%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$33.90

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 3/4/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,780.50**

DUE DATE  
**3/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	38°	36°
Number of Days Billed	29	29
<b>Avg. Electric Charges per Day</b>	<b>\$109.65</b>	<b>\$101.18</b>
Avg. Electric Usage per Day (kWh)	1,072.03	1,161.72

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 3/12/20 - 3/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,604.57
Transfer to Collective					-3,195.84
<b>Balance as of 3/3/20</b>					<b>\$3,408.73</b>
Power Service Secondary	753362	1/15/20	2/12/20	28	3,353.29
RLS 488: OH HPS Directional 22000L Fix	2960173	1/15/20	2/12/20	29	18.48
<b>Total Current Charges as of 3/3/20</b>					<b>\$3,371.77</b>
<b>Total Amount Due</b>					<b>\$6,780.50</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due <b>3/26/20</b>	<b>\$6,780.50</b>
After Due Date, Pay this Amount:	\$6,814.03
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#216305923 8#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



020300006400174000000068140300000678050000000000000018

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6604.57  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	1/15/20	37807	2/12/20	37962	R	200	31,000			
<b>kW-BS</b>	C527853	1/15/20		2/12/20	0.4956	R	200		99.1		
								<b>Total Usage</b>	<b>31,000</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 28 Days)		82.88
Energy Charge (\$0.03406 x 18,000 kWh)		613.08
Energy Charge (\$0.03249 x 13,000 kWh)		422.37
Base Demand Charge (\$20.39 x 99.1 kW)		2,020.65
Electric DSM (\$0.00058 x 31,000 kWh)		17.98
Fuel Adjustment (\$-0.00267 x 31,000 kWh)		-82.77
Environmental Surcharge (3.77% x (\$3,156.96 - \$788.38))		89.30
Rate Increase For School Tax (3.00% x \$3,163.49)		94.90
Franchise Fee-Augusta (3.00% x \$3,163.49)		94.90
<b>Total Charges Contract 753362</b>		<b>\$3,353.29</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	103.40	50%	51.70
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	01/15/20	02/12/20	89
<b>Total Usage</b>						<b>89</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.32 x 1 Light x 17/29 Days)	9.57
Unit Charge (\$16.19 x 1 Light x 12/29 Days)	6.70
Fuel Adjustment (\$-0.00267 x 89 kWh)	-0.24
Environmental Surcharge (2.640% x \$16.03)	0.42
Rate Increase For School Tax (3.00% x \$16.45)	0.49
Franchise Fee-Augusta (3.00% x \$16.45)	0.49
Sales Tax (6.00% x \$17.43)	1.05
<b>Total Unmetered Charges</b>	<b>\$18.48</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$788.38 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.77%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$33.53

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 4/2/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,538.41**

DUE DATE  
**4/27/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	41°	40°
Number of Days Billed	30	29
<b>Avg. Electric Charges per Day</b>	<b>\$99.55</b>	<b>\$99.42</b>
Avg. Electric Usage per Day (kWh)	1,036.03	1,099.41

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 4/14/20 - 4/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,780.50
Transfer to Collective					-3,408.73
<b>Balance as of 4/1/20</b>					<b>\$3,371.77</b>
Power Service Secondary	753362	2/12/20	3/13/20	30	3,148.42
RLS 488: OH HPS Directional 22000L Fix	2960173	2/13/20	3/12/20	29	18.22
<b>Total Current Charges as of 4/1/20</b>					<b>\$3,166.64</b>
<b>Total Amount Due</b>					<b>\$6,538.41</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 4/27/20	<b>\$6,538.41</b>
After Due Date, Pay this Amount:	\$6,569.89
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#219204156 1#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006569890000065384100000000000015

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6780.50  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	2/12/20	37962	3/13/20	38117	R	200	31,000			
<b>kW-BS</b>	C527853	2/12/20		3/13/20	0.4656	R	200		93.1		
								<b>Total Usage</b>	<b>31,000</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 30 Days)			88.80
Energy Charge (\$0.03249 x 31,000 kWh)			1,007.19
Base Demand Charge (\$20.39 x 93.1 kW)			1,898.31
Electric DSM (\$0.00058 x 31,000 kWh)			17.98
Fuel Adjustment (\$-0.00313 x 31,000 kWh)			-97.03
Environmental Surcharge (2.44% x (\$3,012.28 - \$760.12))			54.95
Rate Increase For School Tax (3.00% x \$2,970.20)			89.11
Franchise Fee-Augusta (3.00% x \$2,970.20)			89.11
<b>Total Charges Contract 753362</b>			<b>\$3,148.42</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	99.10	50%	49.60
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	02/13/20	03/12/20	81
<b>Total Usage</b>						<b>81</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.19 x 1 Light)	16.19
Fuel Adjustment (\$-0.00313 x 81 kWh)	-0.25
Environmental Surcharge (1.720% x \$15.94)	0.27
Rate Increase For School Tax (3.00% x \$16.21)	0.49
Franchise Fee-Augusta (3.00% x \$16.21)	0.49
Sales Tax (6.00% x \$17.19)	1.03
<b>Total Unmetered Charges</b>	<b>\$18.22</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$760.12 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 2.44%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$31.48

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 5/1/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,483.01**

DUE DATE  
**5/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	52°	51°
Number of Days Billed	33	29
<b>Avg. Electric Charges per Day</b>	<b>\$94.78</b>	<b>\$91.13</b>
Avg. Electric Usage per Day (kWh)	954.09	1,030.17

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 5/13/20 - 5/15/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,538.41
Transfer to Collective					-3,371.77
<b>Balance as of 4/30/20</b>					<b>\$3,166.64</b>
Power Service Secondary	753362	3/13/20	4/14/20	32	3,297.94
RLS 488: OH HPS Directional 22000L Fix	2960173	3/13/20	4/14/20	33	18.43
<b>Total Current Charges as of 4/30/20</b>					<b>\$3,316.37</b>
<b>Total Amount Due</b>					<b>\$6,483.01</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 5/26/20	<b>\$6,483.01</b>
After Due Date, Pay this Amount:	\$6,515.99
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#212108087 0#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006515990000064830100000000000016

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6538.41  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	3/13/20	38117	4/14/20	38274	R	200	31,400			
<b>kW-BS</b>	C527853	3/13/20		4/14/20	0.4800	R	200		96.0		
								<b>Total Usage</b>	<b>31,400</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 32 Days)		94.72
Energy Charge (\$0.03249 x 31,400 kWh)		1,020.19
Base Demand Charge (\$20.39 x 96.0 kW)		1,957.44
Electric DSM (\$0.00058 x 18,000 kWh)		10.44
Electric DSM (\$0.00078 x 13,400 kWh)		10.45
Fuel Adjustment (\$-0.00189 x 31,400 kWh)		-59.35
Environmental Surcharge (3.33% x (\$3,093.24 - \$769.93))		77.37
Rate Increase For School Tax (3.00% x \$3,111.26)		93.34
Franchise Fee-Augusta (3.00% x \$3,111.26)		93.34
<b>Total Charges Contract 753362</b>		<b>\$3,297.94</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	99.10	50%	49.60
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	03/13/20	04/14/20	85
<b>Total Usage</b>						<b>85</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.19 x 1 Light)	16.19
Fuel Adjustment (\$-0.00189 x 85 kWh)	-0.16
Environmental Surcharge (2.360% x \$16.03)	0.38
Rate Increase For School Tax (3.00% x \$16.41)	0.49
Franchise Fee-Augusta (3.00% x \$16.41)	0.49
Sales Tax (6.00% x \$17.39)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.43</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$769.93 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.33%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$32.98

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.



a PPL company

Mailed 6/4/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,565.25**

DUE DATE  
**6/26/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	51°	62°
Number of Days Billed	29	32
<b>Avg. Electric Charges per Day</b>	<b>\$105.66</b>	<b>\$92.06</b>
Avg. Electric Usage per Day (kWh)	960.93	927.34

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 6/12/20 - 6/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,483.01
Transfer to Collective					-3,166.64
<b>Balance as of 6/3/20</b>					<b>\$3,316.37</b>
Power Service Secondary	753362	4/14/20	5/13/20	29	3,230.49
RLS 488: OH HPS Directional 22000L Fix	2960173	4/15/20	5/13/20	29	18.39
<b>Total Current Charges as of 6/3/20</b>					<b>\$3,248.88</b>
<b>Total Amount Due</b>					<b>\$6,565.25</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 6/26/20	<b>\$6,565.25</b>
After Due Date, Pay this Amount:	\$6,597.55
<b>Total Amount Enclosed:</b>	

Account # 3000-0640-0174  
Service Address: 203 Ferry St

#215503718 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006597550000065652500000000000018

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6483.01  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362							<b>Rate:</b> Power Service Secondary				
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	4/14/20	38274	5/13/20	38413	R	200	27,800			
<b>kW-BS</b>	C527853	4/14/20		5/13/20	0.4488	R	200		89.8		
								<b>Total Usage</b>	<b>27,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary	
Basic Service Charge (\$2.96 x 29 Days)			85.84
Energy Charge (\$0.03249 x 27,800 kWh)			903.22
Base Demand Charge (\$22.77 x 89.8 kW)			2,044.75
Electric DSM (\$0.00078 x 27,800 kWh)			21.68
Fuel Adjustment (\$-0.00328 x 27,800 kWh)			-91.18
Environmental Surcharge (3.51% x (\$3,055.49 - \$681.66))			83.32
Rate Increase For School Tax (3.00% x \$3,047.63)			91.43
Franchise Fee-Augusta (3.00% x \$3,047.63)			91.43
<b>Total Charges Contract 753362</b>			<b>\$3,230.49</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	99.10	50%	49.60
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	04/15/20	05/13/20	67
<b>Total Usage</b>						<b>67</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.19 x 1 Light)	16.19
Fuel Adjustment (\$-0.00328 x 67 kWh)	-0.22
Environmental Surcharge (2.500% x \$15.97)	0.40
Rate Increase For School Tax (3.00% x \$16.37)	0.49
Franchise Fee-Augusta (3.00% x \$16.37)	0.49
Sales Tax (6.00% x \$17.35)	1.04
<b>Total Unmetered Charges</b>	<b>\$18.39</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$681.66 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 3.51%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$32.30

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.





a PPL company

Mailed 7/2/20 for Account # 3000-0640-0174

AMOUNT DUE  
**\$6,901.53**

DUE DATE  
**7/27/20**

**BILLING PERIOD AT-A-GLANCE**

	THIS YEAR	LAST YEAR
Average Temperature	70°	72°
Number of Days Billed	33	30
<b>Avg. Electric Charges per Day</b>	<b>\$104.39</b>	<b>\$102.96</b>
Avg. Electric Usage per Day (kWh)	1,086.79	975.47

Account Name: CITY OF AUGUSTA TREATMENT  
Service Address: 203 Ferry St  
AUGUSTA KY

Customer Service: (800) 383-5582 (M-F, 8am-6pm ET)  
Online Self-Service: lge-ku.com

Next read will occur 7/14/20 - 7/16/20 (Meter Read Portion 10)

**BILLING SUMMARY**

Rate	Contract	Previous Read Date	Current Read Date	Days Billed	Charges
Previous Balance					6,565.25
Transfer to Collective					-3,316.37
<b>Balance as of 7/1/20</b>					<b>\$3,248.88</b>
Power Service Secondary	753362	5/13/20	6/15/20	33	3,633.91
RLS 488: OH HPS Directional 22000L Fix	2960173	5/14/20	6/12/20	30	18.74
<b>Total Current Charges as of 7/1/20</b>					<b>\$3,652.65</b>
<b>Total Amount Due</b>					<b>\$6,901.53</b>

Please return only this portion with your payment. Make checks payable to KU and write your account number on your check.

Amount Due 7/27/20	<b>\$6,901.53</b>
After Due Date, Pay this Amount:	\$6,937.87
<b>Total Amount Enclosed:</b>	

Account # **3000-0640-0174**  
Service Address: 203 Ferry St

#218305017 6#



a PPL company  
PO Box 9001954  
Louisville, KY 40290-1954

CITY OF AUGUSTA TREATMENT  
PO BOX 85  
AUGUSTA, KY 41002-0085



02030000640017400000006937870000069015300000000000011

---

OFFICE USE ONLY:  
MRU10361511, G000000  
P6565.25  
PF:N eB:P

**⚡ CURRENT METER AND USAGE INFORMATION**

<b>Contract:</b> 753362								<b>Rate:</b> Power Service Secondary			
	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code*	Meter Multiplier	Usage kWh	Demand (kW)	Power Factor	PF Adj. (kW)
<b>kWh</b>	C527853	5/13/20	38413	6/15/20	38592	R	200	35,800			
<b>kW-BS</b>	C527853	5/13/20		6/15/20	0.4620	R	200		92.4		
								<b>Total Usage</b>	<b>35,800</b>		

\* Meter Read Codes: R-Actual Read; V-Verified Read; E-Estimated Read; S-Self Read

**⚡ CURRENT ELECTRIC CHARGES**

<b>Contract:</b> 753362		<b>Rate:</b> Power Service Secondary
Basic Service Charge (\$2.96 x 33 Days)		97.68
Energy Charge (\$0.03249 x 35,800 kWh)		1,163.14
Base Demand Charge (\$22.77 x 92.4 kW)		2,103.95
Electric DSM (\$0.00078 x 35,800 kWh)		27.92
Fuel Adjustment (\$-0.00337 x 35,800 kWh)		-120.65
Environmental Surcharge (6.21% x (\$3,392.69 - \$877.82))		156.17
Rate Increase For School Tax (3.00% x \$3,428.21)		102.85
Franchise Fee-Augusta (3.00% x \$3,428.21)		102.85
<b>Total Charges Contract 753362</b>		<b>\$3,633.91</b>

**⚡ MINIMUM BILLING DEMAND INFORMATION**

<b>Contract:</b> 753362			
	kW	Multiplier	kW
Rate Tariff Minimum:	50.00	100%	50.00
Highest prior 11 Months:	99.10	50%	49.60
Contract Capacity:		60%	

**CURRENT UNMETERED USAGE**

**⚡ ELECTRIC**

**Contract:** 2960173

**UNMETERED**

OL Number	Service Type	Number of Lights	Number of Poles	Billing From	Period To	Usage kWh
n/a	RLS 488: OH HPS Directional 22000L Fix	1	n/a	05/14/20	06/12/20	64
<b>Total Usage</b>						<b>64</b>

**CURRENT UNMETERED CHARGES**

**⚡ ELECTRIC**

**Rate:** RLS 488: OH HPS Directional 22000L Fix

**Contract:** 2960173

Unit Charge (\$16.19 x 1 Light)	16.19
Fuel Adjustment (\$-0.00337 x 64 kWh)	-0.22
Environmental Surcharge (4.460% x \$15.97)	0.71
Rate Increase For School Tax (3.00% x \$16.68)	0.50
Franchise Fee-Augusta (3.00% x \$16.68)	0.50
Sales Tax (6.00% x \$17.68)	1.06
<b>Total Unmetered Charges</b>	<b>\$18.74</b>

**BILLING INFORMATION**

**Environmental Surcharge**

Rate PS Environmental Surcharge Calculation: The fuel cost of \$877.82 included in the Energy Charge and the Fuel Adjustment line items were deducted from the Electric Charges before multiplying the Billing Factor of 6.21%.

**Late Payment Charge**

Late Charge to be Assessed After Due Date                      \$36.34

**Rate Schedules**

For a copy of your rate schedule, visit [lge-ku.com/rates](http://lge-ku.com/rates) or call our Customer Service Department.

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

9. For each current employee for whom a portion of his or her wages and benefits are allocated to the Water Treatment Plant, provide the following:

- a. Position;
- b. Current Wage Rate or Salary;
- c. Number of hours worked in test period;
- d. Number of regular hours worked in test period;
- e. Number of overtime hours worked in test period;

RESPONSE: See attached payroll report.

WITNESS: Doug Padgett

FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

Gretchen England, City Clerk  
 25% of time charged to WTP

*Gretchen*

DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
			COMP		.00		.0000
			PERSONAL		.00		.0000
			DEPARTMENT TOTAL		51,772.50		2,080.0000

GRAND TOTALS:	1 EMPLOYEES			
REGULAR		44,235.69		1,777.2500
OVERTIME		.00		.0000
SPECIAL		.00		.0000
HOLIDAY		1,992.00		80.0000
SICK		1,855.08		74.5000
VACATION		3,689.73		148.2500
COMP		.00		.0000
PERSONAL		.00		.0000
GRAND TOTAL		51,772.50		2,080.0000

FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

Doug Padgett, Operations Manager  
 70% of time charged to WTP



DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
		06/11/2020	REGULAR		831.36		32.0000
			OVERTIME		.00		.0000
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			EMPLOYEE TOTAL		831.36		32.0000
		06/18/2020	REGULAR		896.31		34.5000
			OVERTIME		.00		.0000
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			EMPLOYEE TOTAL		896.31		34.5000
		06/25/2020	REGULAR		727.44		28.0000
			OVERTIME		.00		.0000
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			EMPLOYEE TOTAL		727.44		28.0000
EMPLOYEE TOTALS:							
			REGULAR		42,769.79		1,647.0000
			OVERTIME		29.23		.7500
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			EMPLOYEE TOTAL		42,799.02		1,647.7500
DEPARTMENT TOTALS:			1 EMPLOYEES				
			REGULAR		42,769.79		1,647.0000
			OVERTIME		29.23		.7500
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			DEPARTMENT TOTAL		42,799.02		1,647.7500
GRAND TOTALS:			1 EMPLOYEES				
			REGULAR		42,769.79		1,647.0000
			OVERTIME		29.23		.7500
			SPECIAL		.00		.0000
			HOLIDAY		.00		.0000

CITY OF AUGUSTA  
DETAILED HOURS REPORT

FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

*Doug*

DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
			SICK		.00		.0000
			VACATION		.00		.0000
			COMP		.00		.0000
			PERSONAL		.00		.0000
			GRAND TOTAL		42,799.02		1,647.7500



FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

Susan Butts, Operator

*Susan*

DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
			COMP		.00		.0000
			PERSONAL		.00		.0000
			DEPARTMENT TOTAL		54,092.91		2,319.0000

GRAND TOTALS:	1 EMPLOYEES		
REGULAR		43,273.32	1,903.7500
OVERTIME		4,134.02	121.2500
SPECIAL		.00	.0000
HOLIDAY		1,819.20	80.0000
SICK		1,182.48	52.0000
VACATION		3,683.89	162.0000
COMP		.00	.0000
PERSONAL		.00	.0000
GRAND TOTAL		54,092.91	2,319.0000

CITY OF AUGUSTA  
DETAILED HOURS REPORT

FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

John Olson, Operator



DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
			COMP		.00		.0000
			PERSONAL		.00		.0000
			DEPARTMENT TOTAL		37,031.85		2,265.2500

GRAND TOTALS:	1 EMPLOYEES						
	REGULAR		30,269.22				1,899.7500
	OVERTIME		2,689.81				112.5000
	SPECIAL		.00				.0000
	HOLIDAY		1,147.68				72.0000
	SICK		1,227.38				77.0000
	VACATION		1,697.76				104.0000
	COMP		.00				.0000
	PERSONAL		.00				.0000
	GRAND TOTAL		37,031.85				2,265.2500

FOR CHECK DATE RANGE: 07/01/2019 TO: 06/30/2020

Dean Litzinger, Operator



DEPT	EMPLOYEE NAME	CHECK DATE	HOURS TYPE	TYPE	PAY	SSN	HOURS
			COMP		.00		.0000
			PERSONAL		.00		.0000
			DEPARTMENT TOTAL		35,266.66		2,343.0000

GRAND TOTALS:	1 EMPLOYEES			
	REGULAR	28,393.94		1,959.0000
	OVERTIME	3,914.72		180.0000
	SPECIAL	.00		.0000
	HOLIDAY	899.00		62.0000
	SICK	841.00		58.0000
	VACATION	1,218.00		84.0000
	COMP	.00		.0000
	PERSONAL	.00		.0000
	GRAND TOTAL	35,266.66		2,343.0000

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

10. Describe the benefits package available to each Augusta employee listed in the Response to Question 9.

RESPONSE: Doug Padgett does not receive any benefits package. Gretchen England, Susan Butts and Dean Litzinger receive Health Insurance, \$25,000 Life Insurance, Vacation and Sick Leave. John Olson does not receive Health Insurance, but does receive the other benefits.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
 CITY OF AUGUSTA  
 RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

11. For each Augusta employee listed in the Response to Question 9, list the current cost of each benefit (e.g., health insurance, dental insurance, life insurance, retirement) that Augusta provides. State whether the employee is required to make any contribution towards the cost of the benefit (e.g., paying a portion of the cost of health insurance premiums). If the employee is required to contribute towards the benefit's cost, state the percentage of the total cost of the benefit that the employee is currently required to contribute and, if this percentage differs from the contribution rate in Fiscal Year 2019, state the required contribution rate in Fiscal Year 2019.

RESPONSE: FY 2019 Benefit Costs Per Employee Per Month

Name	Health Insurance City Costs	Life Insurance City Costs	Health Insurance Employee Costs
Doug Padgett	0	0	0
Gretchen England	989	13.70	\$30
Susan Butts	993	13.70	\$30
John Olson	0	13.70	0
Dean Litzinger	1,014	13.70	\$30

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

12. For each Augusta employee listed in the Response to Question 9, if any portion of that employee's wages and benefits are allocated to other city departments, identify the position, state the allocation formula and explain how the allocation formula was determined. Provide all studies, reports, and analyses used to develop the allocation formula.

RESPONSE: The two positions that have a portion of their wages and benefits allocated to other City departments are the WTP Operations Manager and the City Clerk. The WTP Operations Manager's wage expense is allocated 70% to the water treatment plant (he does not receive benefits from the City) and the City Clerk's wage and benefit expense is allocated 25% to the water treatment plant. These percentages were estimated based on the approximate amount of time each employee spends on water treatment plant operations in comparison to other responsibilities.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

13. Provide the minutes of the meeting of the Augusta City Council in which the three percent increase in the salaries of the employees listed in the Response to Question 9 was authorized.

RESPONSE: The adopted budget for FY 2020 and FY 2021 included 2% raises for all city employees. The requested minutes for June 2019 and June 2020 are attached to the response to Item 26 below.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN DISTRICT'S FIRST REQUEST FOR INFORMATION

14. Provide a list of all repair and supply expenses for Fiscal Year 2020 in the same Excel spreadsheet format as provided in Augusta's Response to Commission Staff's First Request for Information, Question 2e.

RESPONSE: Augusta's FY 2020 audit is not yet complete and, therefore, cannot provide this information.

WITNESS: Doug Padgett



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

15. Provide a depreciation schedule for the Water Treatment Plant for the Year Ended June 30, 2020.

RESPONSE: The depreciation schedule is included in the annual audit report, which has not been finalized for FY 2020. Please see the depreciation schedule for FY 2019, which was provided in response to the Commission's First Request for Information.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

16. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx". At Tab "Depr. Schedule," Line 28, an entry for "Master Meter BCWD" appears with a listed cost of \$3,312.78. At Tab "PSC 2-3 FY19 Repairs," Line 26, an entry for "Master Meter BCWD" appears with a listed cost of \$3,312.78.

- a. Are these entries referring to the same item?
- b. If yes, state whether Augusta agrees that both the purchase cost of the master meter and depreciation expense on the master meter are included in its revenue requirement calculations.
- c. State whether Augusta agrees that the cost of the master meter should be depreciated and not expensed. If no, explain why not.

RESPONSE:

- a. The entries are for the same item. Located on page 37 of the City's FY 2019 Audit there is an entry labeled "Fixed Assets Acquired" the \$3,312.78 was removed from operating expenses and was added here.
- b. It was not included as an operating expense in the FY 2019 audit.
- c. The master meter was depreciated and not expensed.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

17. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx". At Tab "Depr. Schedule," Line 29, an entry for "Chemical Feed Pump" appears with a listed cost of \$2,797.31 and an in-service date of September 28, 2018. At Tab "PSC 2-3 FY19 Repairs," Line 49, an entry for "Potassium Pump" appears with a listed cost of \$2,797.31 and a date of October 25, 2018 .

- a. Are these entries referring to the same item?
- b. If yes, state whether Augusta agrees that both the purchase cost of the pump and depreciation expense on the pump are included in its revenue requirement calculations.
- c. State whether Augusta agrees that the cost of the pump should be depreciated and not expensed. If no, explain why not.

RESPONSE:

- a. The entries are for the same item. Located on page 37 of the City's FY 2019 Audit there is an entry labeled "Fixed Assets Acquired" the \$2,797.31 was removed from operating expenses and was added here.
- b. It was not included as an operating expense in the FY 2019 audit.
- c. The potassium pump was depreciated and not expensed.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

18. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx". At Tab "Depr. Schedule," Line 17, an entry for "Pump" appears with an in-service date of March 15, 2011 and a useful life of 10 years. State whether Augusta agrees that, if a final decision is entered in this proceeding on or after March 15, 2021, this pump will be fully depreciated at the time of that decision.

RESPONSE: Depreciation expense is an operating expense that, pursuant to the water purchase agreement, is based on a FY 2019 test period. The depreciation expense associated with the pump, therefore, is appropriately recovered in the wholesale rate.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

19. Refer to Augusta's Response to Commission Staff's First Request for Information, Question 2e. Attached to the response is a quote from Citco Water for the purchase and installation of a 4-inch Mag Flow Meter at a cost of \$5,231.12. State whether the cost of this meter is included in the proposed adjustment to test period Repairs and Suppliers expense. If yes, explain why the cost of this meter should be expensed rather than recovered through depreciation expense over the life of the meter.

RESPONSE: The Mag Flow Meter is included in the proposed adjustment test period. The cost of the 4-inch Mag Flow Meter is \$2,360. This amount will be recovered through depreciation.

The labor and other materials in the amount of \$2,781.12 will be expensed.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

20. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx," Tab "Depr. Schedule." Describe how Augusta determined the useful lives for the listed assets.

RESPONSE: Augusta relied on its CPA for determining its assets' useful lives.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

21. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx," Tab "PSC 2-3 FY19 Repairs." For each of the repairs/expense listed below, provide the invoice and describe the repair performed:

- a. Line 16, High Service Pump Repair
- b. Line 17, High Service Pump Repair
- c. Line 36, Repair Well Telemetry
- d. Line 37, Well #1 Repair
- e. Line 40, BCWD Master Meter
- f. Line 52, Well #1 Repair
- g. Line 56, Well #1 Repair
- h. Line 66, Hach Company
- i. Line 67, USA Bluebook

RESPONSE:

The invoices listed below are attached.

- a. Line 16, High Service Pump Repair – Replaced leathers in Bracken County high service pump #1 control valve. Installed new timers on Bracken County high service pump #2. Rebuild solenoid valve on Bracken high service pump #2.
- b. Line 17, High Service Pump Repair – Rebuilt discharge valve on Bracken County high service pump #2
- c. Line 36, Repair Well Telemetry – RF transmitter receiver was replaced on well #4.
- d. Line 37, Well #1 Repair – Replaced motor, rebuilt pump, new drop pipe and pitless spool repair.
- e. Line 40, BCWD Master Meter – Labor to replace BCWD master meter.

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

- f. Line 52, Well #1 Repair – Pull pump, video inspect and well rehabilitation.
- g. Line 56, Well #1 Repair – Total includes three (3) invoices from Maher Electric. Costs involve electrical repairs to starter mechanism for well #1.
- h. Line 66, Hach Company – Bill includes supplies for water treatment plant lab.
- i. Line 67, USA Bluebook – Bill is for new Turbidimeter. It was purchased in FY 2018 and was removed from FY 2019 expenses by the auditor.

WITNESS: Doug Padgett



Electro-Mech Services LLC  
 8204 St. Rt. 125  
 Russellville, OH 45168

# Invoice

Date	Invoice #
2/26/2019	6333

Phone #	937 515 7608
---------	--------------

Bill To
CITY OF AUGUSTA PO BOX 85 AUGUSTA, KY 41002-0085

PO#	Contract No.	Terms	Project
28583		Net 30	2019-101

Date	Item	Quantity	Description	Rate	Amount
2/20/2019	Augusta, KY	5	WTP- Worked on High Service pump discharger valves- installed new timers on Bracken # 2- tightened connections on all pumps.	45.00	225.00
2/25/2019	Tech Assist	5	Electrical assistant on above job	35.00	175.00
	Augusta, KY	5	Rebuilt solenoid valve on Bracken # 2, Replace solenoid Augusta High Service #1- Left spare valve at WTP	45.00	225.00
3/5/2019	Tech Assist	4	Electrical assistant on above job	35.00	140.00
	Augusta, KY	9	Replaced soft parts kit Bracken High Service Pump #1- Left spare rebuild kit at WTP	45.00	405.00
	Tech Assist	8	Electrical assistant on above job	35.00	280.00
	Material		Material used on job	4,102.90	4,102.90

**Sales Tax (6.0%)** \$0.00

**Payments/Credits** \$0.00

**Balance Due** \$5,552.90

Electro-Mech Services LLC  
 8204 St. Rt. 125  
 Russellville, OH 45168

# Invoice

Date	Invoice #
3/27/2019	6361

Phone #	937 515 7608
---------	--------------

Bill To
CITY OF AUGUSTA PO BOX 85 AUGUSTA, KY 41002-0085

PO#	Contract No.	Terms	Project
		Net 30	2019-103

Date	Item	Quantity	Description	Rate	Amount
3/22/2019	Augusta, KY	9	WTP- Rebuild discharge valve Bracken HSP #2. Used rebuild kit left on site p previously.	45.00	405.00
	Tech Assist	8	Electrical assistant on above job.	35.00	280.00
	Material		Material used on job	49.43	49.43

<b>Sales Tax (6.0%)</b>	\$0.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$734.43

Maher Electric, LLC  
 P.O. Box 28  
 Maysville, KY 41056  
 606-759-0006  
 Fax: 606-759-0393  
 www.maher-electric.com



# Invoice

Date	Invoice #
12/31/2018	2774

Bill To
City of Augusta PO Box 85 Augusta, KY 41002

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	RF transmitter receiver replacement for Pump 4	3,850.00	3,850.00
		<b>Total</b>	<b>\$3,850.00</b>

# MOODY'S of Dayton, Inc.

INVOICE NUMBER

12389

www.moodysofdayton.com  
FED. I.D. NO. 31-0641203

4359 INFIRMARY RD., MIAMISBURG, OH 45342-1231  
PHONE (937) 859-4482

SOLD TO: 1124  
AUGUSTA, CITY OF  
219 MAIN ST

DESCRIPTION:  
Well #1

AUGUSTA KY 41002

<b>INVOICE DATE</b>	10/23/2018	<b>YOUR ORDER #</b>	Doug Padgett	<b>SALESMAN</b>	M Spicer	<b>OUR ORDER #</b>	18198
<b>Quantity</b>	<b>Unit</b>	<b>Description</b>				<b>Unit Price</b>	<b>Amount</b>

FINAL INVOICE

1.00	LS	New 1800 RPM 25HP Motor	15,240.00	15,240.00
1.00	LS	Pump rebuild	2,910.00	2,910.00
1.00	LS	New 4" x 68' T & C Drop pipe	2,400.00	2,400.00
1.00	LS	Pitless spool repair	1,000.00	1,000.00

Subtotal	21,550.00
Sales Tax	0.00
Less Retainage	0.00

**TOTAL AMOUNT DUE 21,550.00**

Tax Exempt

**Gretchen England**

---

**From:** Doug Padgett [dpadgett@augustaky.com]  
**Sent:** Tuesday, December 18, 2018 8:48 AM  
**To:** Gretchen England  
**Subject:** FW: City of Augusta

Gretchen,

Here is Jr. Tilton's invoice for replacing BCWD's master meter.

Doug Padgett  
Operations Manager  
Augusta Regional Water Treatment Plant  
606-756-3305  
606-756-3257 (fax)

-----Original Message-----

**From:** Wayman Tilton [mailto:waymantilton@yahoo.com]  
**Sent:** Tuesday, December 18, 2018 8:40 AM  
**To:** dpadgett@augustaky.com  
**Subject:** City of Augusta

City of Augusta

Install master meter in Augusta water treatment plant

Labor and material for Augusta contribution. \$1,800

Bill to :City of Augusta  
City of Augusta  
P.O. Box 85  
Augusta Ky 41002

Work done by:  
Tilton Excavating LLC  
Mt. Olivet Ky 41064

Total \$1,800

Sent from my iPad

---  
This email has been checked for viruses by Avast antivirus software.  
<https://www.avast.com/antivirus>

# MOODY'S of Dayton, Inc.

INVOICE NUMBER

12335

www.moodysofdayton.com  
 FED. I.D. NO. 31-0641203  
 4359 INFIRMARY RD., MIAMISBURG, OH 45342-1231  
 PHONE (937) 859-4482

SOLD TO: 1124  
 AUGUSTA, CITY OF  
 219 MAIN ST

DESCRIPTION:  
 Well #1

AUGUSTA KY 41002

<b>INVOICE DATE</b>	8/10/2018	<b>YOUR ORDER #</b>	Doug Padgett	<b>SALESMAN</b>	M Spicer	<b>OUR ORDER #</b>	18198
<b>Quantity</b>	<b>Unit</b>	<b>Description</b>			<b>Unit Price</b>	<b>Amount</b>	

PARTIAL INVOICE

Quantity	Unit	Description	Unit Price	Amount
1.00	LS	Pull pump	1,600.00	1,600.00
1.00	LS	Video inspect	700.00	700.00
1.00	LS	Well rehabilitation	10,000.00	10,000.00

Subtotal	12,300.00
Sales Tax	0.00
Less Retainage	0.00

**TOTAL AMOUNT DUE 12,300.00**

Tax Exempt: Municipal

Maher Electric, LLC  
 P.O. Box 28  
 Maysville, KY 41056  
 606-759-0006  
 Fax: 606-759-0393  
 www.maher-electric.com



Date	Invoice #
7/19/2018	2676

<b>Bill To</b> City of Augusta PO Box 85 Augusta, KY 41002  <i>WTP</i>
---

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Troubleshoot Pump 1-Motor starter caught fire.  <i>Well #1</i>	480.00	480.00
		<b>Total</b>	\$480.00

Maher Electric, LLC  
 P.O. Box 28  
 Maysville, KY 41056  
 606-759-0006  
 Fax: 606-759-0393  
 www.maher-electric.com



Date	Invoice #
7/19/2018	2677

Bill To City of Augusta PO Box 85 Augusta, KY 41002  <i>WTP</i>
--

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Install replacement starter in pump tower for #1 deep well pump. Troubleshoot 400 amp disconnect. Unable to get 480v. Clean and lube linkage. Replace lugs.	0.00	0.00
	Labor	976.00	976.00
	Material	2,600.21	2,600.21
	<i>Well #1</i>		
<b>Total</b>			<i>✓</i> \$3,576.21



# Invoice

Maysville, KY 41056  
 606-759-0006  
 Fax: 606-759-0393  
 www.maher-electric.com



Date	Invoice #
7/19/2018	2678

Bill To City of Augusta PO Box 85 Augusta, KY 41002  <i>WTP</i>
--

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Install new lugs on load side of the 400amp disconnect in pump control tower.		0.00
	Troubleshoot #2 blower overload fault at sewer plant.		
	Labor	732.00	732.00
	Material	18.54	18.54
<i>Well #1</i>			
		<b>Total</b>	<b>✓ \$750.54</b>

S  
O  
L  
D  
  
T  
O  
  
S  
H  
I  
P  
  
T  
O



**CITY OF AUGUSTA**  
ACCTS PAYABLE  
PO BOX 85  
AUGUSTA, KY 41002-0085  
United States

**CITY OF AUGUSTA**  
203 FERRY ST  
AUGUSTA, KY 41002  
United States

<b>INVOICE NO</b>	11033234	<b>DATE:</b>	07/05/2018
<b>PURCHASE ORDER NUMBER</b>	27835		
<b>TERMS</b>	Net 30 Days From Invoice Date		
<b>FREIGHT</b>	Prepay And Bill Customer		
<b>CARRIER</b>	UPS-UPS**UPS --Ground		
<b>ACCOUNT REF. NO.</b>	005428 315172377-1	<b>Remit to:</b>	

**Hach Company**  
2207 Collections Center Dr  
Chicago, IL 60693  
Phone: (800) 227-4224

These commodities are sold, packaged, marked, and labeled for destinations in the United States. Exportation of these commodities may require special licensing, packaging, marking or labeling.

LN#	PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXT. PRICE
1	MANVER 2 HARDNESS IND PWD, 113G <i>*TRACKING NUMBERS: 1Z8A89V00333911468</i>	28014	1	40.65	40.65
2	ALKALINE CYANIDE REAGENT, 500ML <i>*TRACKING NUMBERS: 1Z8A89V00333911459</i>	2122349	1	72.49	72.49
3	PH STORAGE SOLN, 500ML <i>*TRACKING NUMBERS: 1Z8A89V00333903753 1Z8A89V00333903762</i>	2756549	4	36.15	144.60
5	PAN INDICATOR SOLN, 0.1% 500ML <i>*TRACKING NUMBERS: 1Z8A89V00333903753</i>	2122449	1	73.19	73.19
3	METHYL ORANGE IND SOLN, 500ML <i>*TRACKING NUMBERS: 1Z8A89V00333903753</i>	14849	4	20.15	80.60
7	DPD FREE CHLORINE RGT 10 ML, PK/1000 <i>*TRACKING NUMBERS: 1Z8A89V00333903762</i>	2105528	2	183.00	366.00
3	DPD TOTAL CHLORINE RGT 10 ML PK/1000 <i>*TRACKING NUMBERS: 1Z8A89V00333903762</i>	2105628	2	183.00	366.00
1	SULFURIC ACID STD, 0.020N 1000ML <i>*TRACKING NUMBERS: 1Z8A89V00333903753</i>	20353	6	21.79	130.74
0	SPADNS REAGENT SOLN, 1000ML <i>*TRACKING NUMBERS: 1Z8A89V00333903753</i>	44453	4	40.55	162.20

PURCHASE AND ACCEPTANCE OF PRODUCT(S) SUBJECT TO HACH COMPANY'S TERMS AND CONDITIONS OF SALE, PUBLISHED ON HACH COMPANY'S WEBSITE AT WWW.HACH.COM/TERMS

For order discrepancies or product exchanges please call 800-227-4224 or 970-669-3050 to obtain Return Authorization.

FEDERAL TAX ID # 42-0704420



OTHER BRANDS FROM HACH



Be Right™

INVOICE NUMBER 11033234

DATE: 07/05/2018

Page: 2

LN#	PRODUCT DESCRIPTION	ITEM NO.	QUANTITY	UNIT PRICE	EXT. PRICE
11	ASCORBIC ACID PWD PLWS PK/100 <i>*TRACKING NUMBERS: 1Z8A89V00333903762</i>	1457799	6	24.35	146.10
12	FERROVER, IRON REAGENT PK/100 <i>*TRACKING NUMBERS: 1Z8A89V00333903762</i>	2105769	3	24.79	74.37

**ORDER CONTACT:**

JOHN OLSON  
6067563305

**Notes:**

<b>SUBTOTAL</b>	1,656.94
<b>FREIGHT CHARGES</b>	80.08
<b>TAX</b>	0.00
<b>INVOICE TOTAL</b>	1,737.02

SERVICE NOTES: Hach Service Department Invoice for Work Order: Reference Service Report to view details.

PURCHASE AND ACCEPTANCE OF PRODUCT(S) SUBJECT TO HACH COMPANY'S TERMS AND CONDITIONS OF SALE,  
PUBLISHED ON HACH COMPANY'S WEBSITE AT WWW.HACH.COM/TERMS

For order discrepancies or product exchanges please call 800-227-4224 or 970-669-3050 to obtain Return Authorization.

FEDERAL TAX ID # 42-0704420



OTHER BRANDS  
FROM HACH



FY 2018

INVOICE

Remit To:  
 P.O. Box 9004  
 Gurnee, IL 60031-9004  
 TEL: (847) 689-3000  
 FAX: (847) 689-3001  
 TOLL FREE: 1-800-493-9876  
 F.E.I.N.: 52-2418852

INVOICE NO.	PAGE NO.
576639	1 of 1
CUSTOMER NO.	DATE
23169	05/18/18

View online at: <http://usabluebook.billtrust.com>  
 Web Enrollment Token: LRK MKL QKS

BILL TO: 23169

SHIP TO: 1

AUGUSTA CITY OF  
 219 MAIN ST  
 AUGUSTA KY 41002-1036

AUGUSTA WATER TREATMENT PLANT  
 WATER TREATMENT PLANT  
 203 FERRY ST  
 AUGUSTA KY 41002  
 USA

Ordered by: 0005 SUSAN BUTTS

Attention: 0005 SUSAN BUTTS

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA		
27615	05/18/18	KJB	NET 30	KYEXEMPT	202787	01	FXD/PPD	UPS		
USA STOCK NO.	DESCRIPTION			ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
86410	Hach TL23 Turbidimeter EPA 0 to 4000 NTU LPV444.99.00210 SDS VISIT WWW.USABLUEBOOK.COM DISCOUNTED FREIGHT; KJB			1	1	0	EA	2,229.20	EA	2,229.20
TPOP	Tootsie Pops VARIETY PLEASE			10	10	0	EA	0.00	EA	0.00

THANK YOU for your business!  
 1.5% MONTHLY FINANCE CHARGE  
 ON AMOUNTS 30 DAYS PAST DUE  
 Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
2,229.20	0.00	0.00	0.00	16.00	2,245.20

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account



\*\*\*\*IMPORTANT\*\*\*\*

Please include this customer #  
 on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
576639	23169	05/18/18	2,245.20

AUGUSTA CITY OF  
 219 MAIN ST  
 AUGUSTA KY 41002-1036

REMITTANCE ADDRESS

USABlueBook  
 P.O. Box 9004  
 Gurnee, IL 60031-9004

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

22. State whether any of the repairs listed in Question 21 extended the life of the asset or equipment repaired. If yes, identify the assets or equipment and state for each how long the asset or equipment's service life was extended.

RESPONSE: The repair did not extend the life of well #1, thus the repair was not expensed through depreciation.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

23. Explain why, in light of current interest rates, Augusta has not refinanced its outstanding 2004 Series Bonds that currently have an interest rate of 4.5 percent.

RESPONSE:

On February 26, 2016, Doug Padgett received an email from Kristen Millard with Raymond James explaining that the 2004 Series Bond was “just too small” to refinance. Closing costs would have been more than any savings realized by refinancing. See attached document.

WITNESS: Doug Padgett

## Doug Padgett

---

**From:** Kristen Millard <kristen.millard@RaymondJames.com>  
**Sent:** Friday, February 26, 2016 11:18 AM  
**To:** Gary Larimore; Talley, Damon; Andy Lange; Bob Pennington  
**Cc:** dpadgett@augustaky.com  
**Subject:** RE: Augusta Refinance  
**Attachments:** Augusta 2.26.16.XLS; Augusta individual 2.26.16.XLS; \_Certification\_.htm

Hi Doug,

Attached are estimated savings schedules for refunding your RD loans – out of the three loans, Series 1996 A, Series 1996 B and Series 2004, the 1996 Series' produces savings (I think the 2004 is just too small). I've included individual savings schedules showing the savings for refunding each Series of loans, as well as aggregate schedules for refunding the Series 1996 A and 1996 B loans. Just let me know if you would like me to send aggregate schedules including the Series 2004 as well. If you don't see multiple spreadsheets in the worksheet, let me know and I'll send this in PDF.

Please feel free to give me a call or send me an email if you have any questions or want to walk through the schedules.

Kristen Millard  
Senior Vice President

Public Finance  
T: 859.232.8249 F: 859.232.8255  
489 East Main Street, Lexington KY 40507

**RAYMOND JAMES®**

---

**From:** Kristen Millard  
**Sent:** Thursday, February 25, 2016 11:25 AM  
**To:** 'Gary Larimore'; Talley, Damon; Andy Lange; Bob Pennington  
**Cc:** dpadgett@augustky.com  
**Subject:** RE: Augusta Refinance

Hi Doug,

I'll get you estimated schedules this week. Do you have the principal maturities or an audit you can email me? I can back into the maturities on old debt schedules, but the more information that I have, the more accurate those will be. Thanks!

Kristen Millard  
Senior Vice President

Public Finance  
T: 859.232.8249 F: 859.232.8255  
489 East Main Street, Lexington KY 40507

**RAYMOND JAMES®**

---

**From:** Gary Larimore [<mailto:g.larimore@krwa.org>]  
**Sent:** Thursday, February 25, 2016 11:08 AM  
**To:** Talley, Damon; Andy Lange; Kristen Millard; Bob Pennington

Cc: [dpadgett@augustky.com](mailto:dpadgett@augustky.com)

Subject: Augusta Refinance

Kristen:

Doug Padgett is the best contact for Augusta. 606-756-3305. I just spoke to him and he is interested in seeing if the numbers work. He believes they have a \$1.1 million left on an RD loan. I have copied Doug on this email and told him that Kristen would be contacting him.

**Gary Larimore, Executive Director  
Kentucky Rural Water Association**

*“Helping Water and Wastewater Systems Help Themselves”*

**SAVE THESE DATES!**

**May 24 -25, 2016**

**OPERATOR EXPO**

**Hardin Co. Fairgrounds**

**Glendale, Kentucky**

**37<sup>TH</sup> ANNUAL CONFERENCE & EXHIBITION**

**August 22-24, 2016**

**Galt House Hotel & Suites**

**Louisville, Kentucky**

This electronic mail transmission is intended solely for the named individual or entity to which it is addressed and may contain information that is confidential, proprietary and/or legally privileged. If you are not the intended recipient, do not read, copy, retain, forward or otherwise disseminate this message or any attachment. If you have received this transmission in error, please notify the Kentucky Rural Water Association via reply e-mail and delete all copies of the message and any attachment from your system.

---

Raymond James & Associates, Inc. The information contained herein is solely intended to suggest/discuss potentially applicable financing applications and is not intended to be a specific buy/sell recommendation, nor is it an official confirmation of terms. Any terms discussed herein are preliminary until confirmed in a definitive written agreement. Changes to any prices, levels, or assumptions contained herein may have a material impact on results. Any estimates or assumptions contained herein represent our best judgment as of the date indicated and are subject to change without notice. Examples are merely representative and are not meant to be all-inclusive. Investors, borrowers, or other market participants should not rely upon this information in making their investment/financing decisions. The information set forth herein was gathered from sources which we believe, but do not guarantee, to be accurate.



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

24. Explain why Augusta did not refinance its 2004 Series Bonds when it refinanced its 1995 Series A and Series B Bonds in 2016.

RESPONSE: See response to Item 23 above.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

25. State whether Augusta has considered refinancing its 2016 Series Bonds. If Augusta has considered such action, describe the actions that Augusta has taken to

RESPONSE: See response to Item 23 above.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

26. Provide a copy of the minutes of each meeting of Augusta's City Council since January 1, 2019 in which the Water Treatment Plant is discussed.

RESPONSE: A monthly report is provided to the City Council regardless of whether mention of that report is included in the minutes. Attached are minutes of meeting since January 1, 2019.

WITNESS: Doug Padgett

Augusta City Council – Regular Meeting  
Wednesday –January 16, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Nathan Habermehl	present
	Todd Kelsch	present

MINUTE APPROVAL – DECEMBER 19, 2018

Motion to approve the minutes of December 19, 2018 by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

STAFF REPORTS

Tourism  
Police  
City Office  
Water Treatment Plant  
Maintenance

POOL

Discussion held concerning the funding.

We have been working with the First National Bank in Brooksville. The loan would be 10 years at 5.6% interest on \$200,000 with no collateral needed.

Augusta City Council – Regular Meeting  
Wednesday –February 20, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Nathan Habermehl	present
	Todd Kelsch	present

MINUTE APPROVAL – JANUARY 16, 2019

Motion to approve the minutes of January 16, 2019 by Tina Sticklen, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

STAFF REPORTS

Tourism  
Maintenance  
Water Treatment Plant  
Police  
City Office

AUDIT – DONNA HENDRIX

Donna Hendrix presented the 2018 audit to Council. Discussion held.

Motion to approve the 2018 audit by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

AUGUSTA REGIONAL SEWER AUTHORITY BOARD APPOINTMENT

Motion to appoint Greg Main to the Augusta Regional Sewer Authority Board by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

KENTUCKY UTILITIES FRANCHISE AGREEMENT ORDINANCE – FIRST READING

Gus Thomas with Kentucky Utilities explained that the franchise agreement would be for a term of 20 years for the erection, laying and maintenance of electric facilities and appurtenant facilities and equipment in, along, and across the public ways, roads, streets, alleys, and other public places in the City of Augusta; and for furnishing and selling electricity. As compensation for the Franchise granted to the Company, the City shall receive payment of a total annual fee of three (3) percent of gross receipts per year from the Company's sale of electricity to electric-consuming entities served by it inside the City's corporate limits.

Motion to approve for 5 years by Todd Kelsch, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

MISSION & VISION STATEMENT – JOHN YINGLING

John Yingling presented his Mission/Vision statement for Augusta to the Mayor and City Council.

Discussion held. Mayor and Council to present ideas at the next regular meeting.

Table.

ABC SUNDAY SALES ORDINANCE AMENDMENT – FIRST READING

Discussion held.

Motion to change the time on Sunday from 1:00 p.m. to 10:30 p.m. to 10:00 a.m. to 10:30 p.m. by Matt McCane, second by Nathan Habermehl.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsby	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ENTERTAINMENT DISTRICT DISCUSSION

Todd Kelsch and Craig Miller explained where the proposed Entertainment District would be and how businesses can participate.

Table.

PARKING CITATION ENFORCEMENT PRESENTATION – CHIEF JONES

Chief Jones presented Council with information about parking citation enforcement such as parking the wrong way, etc. The money from these parking citations would come to the City.

INTERLOCAL COOPERATION AGREEMENT – RESOLUTION

Discussion held on the funding for the pool.

Motion to approve an Interlocal cooperation agreement resolution between the City of Augusta and other parties thereto regarding the Kentucky Bond Corporation by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

LEASING FOR FINANCING OF POOL PROJECT ORDINANCE – FIRST READING

Motion to approve a 10 year lease at 3.55% by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

EXECUTIVE SESSION – PENDING LITIGATION

Motion to go into executive session to discuss pending litigation by Jim Thornsbury, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

Motion to return from executive session by Matt McCane, second by Tina Sticklen.



Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

SPECIAL CALL MEETING

There will be a special call meeting on Friday, February 22, 2019 at 3:30 p.m. to have a second reading on the ABC Sunday Sales Ordinance Amendment and the Lease for Financing of Pool Project Ordinance.

ADJOURN

Motion to adjourn by Nathan Habermehl, second by Todd Kelsch.

All in favor.

DATE: 3-21-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –March 20, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Nathan Habermehl	present
	Todd Kelsch	present

MINUTE APPROVAL – FEBRUARY 20, 2019 AND FEBRUARY 22, 2019

Motion to approve the minutes of February 20, 2019 and February 22, 2019 by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

STAFF REPORTS

Police

Tourism

Maintenance – Riverpark docks to be put in by May 15<sup>th</sup> until October 15<sup>th</sup>. Pool opening date will be approximately July 16, 2019.

Water Treatment Plant

City Office

ARSA UPDATE – RANDALL SMITH

Gary Hicks has been replaced by Thomas Malone. Greg Mains has been appointed and sworn in.

All easements needed have been signed.

Possibly start date will be July 2019.

KENTUCKY UTILITIES FRANCHISE AGREEMENT ORDINANCE – SECOND READING

Gus Thomas with Kentucky Utilities explained that the franchise agreement would be for a term of 5 years for the erection, laying and maintenance of electric facilities and appurtenant facilities and equipment in, along, and across the public ways, roads, streets, alleys, and other public places in the City of Augusta; and for furnishing and selling electricity. As compensation for the Franchise granted to the Company, the City shall receive payment of a total annual fee of three (3) percent of gross receipts per year from the Company's sale of electricity to electric-consuming entities served by it inside the City's corporate limits.

Motion to approve for 5 years by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

MISSION & VISION STATEMENT – JOHN YINGLING

John Yingling presented his Mission/Vision statement for Augusta to the Mayor and City Council.

Motion to approve the Mission/Vision statement as presented by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

PARKING CITATION ENFORCEMENT PRESENTATION

Police Chief Jones presented a parking citation enforcement ordinance and an example of a parking citation. Money collected from the citations would go toward police training and equipment. Also, a portion will go to the city office for administration costs.

Discussion held.

Motion to approve the first reading of the parking citation enforcement ordinance by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

Jim Thornsbury had to leave the meeting at 8:00 p.m.

POLICE CRUISER GRANT RESOLUTION

Motion to approve a resolution authorizing the Mayor to pursue a funding application through USDA Rural Development for the purpose of purchasing a new police vehicle for the Augusta Police Department by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

UTILITY DEPOSIT ORDINANCE – FIRST READING

Discussion held concerning raising water deposit from \$100 to \$150, gas deposit from \$200 to \$300 and reconnect fee from \$50 to \$75.

Motion to approve raising water deposit from \$100 to \$150, gas deposit from \$200 to \$300 and reconnect fee from \$50 to \$75 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ENTERTAINMENT DISTRICT DISCUSSION

Todd Kelsch and Craig Miller explained where the proposed Entertainment District would be and how businesses can participate.

Table.

---

Jay Yingling would like to get the 3 boat docks placed at Main Street for tourists.

Jay would also like to get the cameras installed at the river park by the dock.

---

Rhett Kelsch requested gas service to be installed at his property on Dutch Ridge. City will install gas line.

---

Craig Miller would like to request dirt for the baseball field. Cost is \$1,000 per load and they need 2 loads.

City will check into school possibly helping with the cost.

POLICE CRUISER

Police Chief Jones would like to purchase a used Ford Explorer and the cost will be under \$10,000.

Motion to purchase a used Ford Explorer by Matt McCane, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

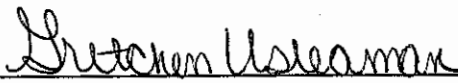
ADJOURN

Motion to adjourn by Matt McCane, second by John Yingling.

All in favor.

DATE: 4-18-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –April 17, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	absent
	Matt McCane	present
	Jim Thornsbury	present
	Nathan Habermehl	present
	Todd Kelsch	present

MINUTE APPROVAL – MARCH 20, 2019

Motion to approve the minutes of March 20, 2019 by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

STAFF REPORTS

Water Treatment Plant

Maintenance – Gas leak survey was done and a number 1 gas leak will be fixed next week.

Smoke test to be done around June 1<sup>st</sup>.

Jay Yingling said they will be working on boatdocks next week.

City Office

Tourism

Police

Discussion held on police surplus items.

Motion to donate a taser to Bracken Sheriff's department and a grillbar to Woodlawn Police department by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

KENTUCKY UTILITIES – ADVERTISEMENT FOR THE NOTICE OF SALE OF FRANCHISE FOR ELECTRIC

Motion to approve the advertisement for the notice of sale of franchise for electric by Matt McCane, second by Jim Thornsbury.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

PARKING CITATION ENFORCEMENT ORDINANCE – SECOND READING

Motion to approve the second reading of the parking citation enforcement ordinance by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

UTILITY DEPOSIT ORDINANCE – SECOND READING

Discussion held concerning raising water deposit from \$100 to \$150, gas deposit from \$200 to \$300 and reconnect fee from \$50 to \$75.

Motion to approve raising water deposit from \$100 to \$150, gas deposit from \$200 to \$300 and reconnect fee from \$50 to \$75 by Matt McCane, second by John Yingling.



Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

COMMUNITY CENTER RENTAL FEES

Motion to make the community center rental fees \$100 for 4 hours and \$20 for each additional hour by John Yingling, second by Nathan Habermehl.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ABC ORDINANCE FEES – FIRST READING

Table.

MUNICIPAL AID RESOLUTION

Motion to approve the municipal aid resolution for street funding by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ENTERTAINMENT DISTRICT DISCUSSION

Todd Kelsch explained that the cost for the entertainment district would be approximately \$6,500 for licensing, logo, etc.

Discussion held.

PARKING CITATION

Motion to approve Mayor Michael Taylor and Todd Kelsch in the Mayor's absence as the hearing officer for parking citations by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

HANDICAPPED PARKING – CAROTA’S

Discussion held concerning marking handicapped parking in front of Carota's.

Table.

POOL UPDATE

Still working on getting a contract.

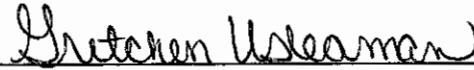
ADJOURN

Motion to adjourn by Matt McCane, second by John Yingling.

All in favor.

DATE: 5-16-19

  
 MICHAEL C. TAYLOR, MAYOR

ATTEST:   
 GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday – May 15, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	(left early – 8:40 p.m.)	
	Jim Thornsbury	present
	(left early – 8:00 p.m.)	
	Nathan Habermehl	present
	Todd Kelsch	present

MINUTE APPROVAL – APRIL 17, 2019

Motion to approve the minutes of April 17, 2019 with the correction of the cost of the Entertainment District to approximately \$6500 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	abstain
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ENTERTAINMENT DISTRICT – TODD KELSCH

Todd Kelsch discussed the Entertainment District – boundaries proposed are:

- a. Riverside Drive ( from Frankfort Street west to Ferry Street)
- b. Main Street (from Riverside Drive south to Third Street)
- c. Second Street ( from Main Street west to Park Street)

Hours of operation:

- a. Open to the public Thursday- Sunday
- b. Thursday – Saturday 10 am to 1 am
- c. Sunday 10 am to 10:30 pm

Other things discussed – economic impact, marketing strategy, what is allowed/not allowed in the district, temporary bar, enforcement & safety, signs and start up cost.

Motion to draft an ordinance to establish an Entertainment Destination Center by Todd Kelsch, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	no
	Nathan Habermehl	yes
	Todd Kelsch	yes

STAFF REPORTS

Police  
Water Treatment Plant  
Maintenance  
Tourism  
Office

KENTUCKY UTILITIES – OPENING OF BIDS FOR ELECTRIC FRANCHISE, CITY COUNCIL AWARD OF ELECTRIC FRANCHISE, CITY COUNCIL APPROVAL OF PUBLICATION OF AWARD OF SALE ADVERTISEMENT AND MAYOR’S SIGNING OF ELECTRIC FRANCHISE AGREEMENT

Kentucky Utilities was the only bid received for the electric franchise. The franchise will be for a five (5) year period with an annual fee of three (3) percent as authorized by Ordinance No. 2019-2.

Motion to approve the award of franchise agreement for electric to Kentucky Utilities by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ABC ORDINANCE FEES – FIRST READING

Motion to approve an ordinance amending Section (2) Ordinance No. 2014-2, and adding additional sections, to amend fees and add additional specific licenses and provisions regarding same; and providing for the regulation of traffic in alcoholic and malt beverages and requiring licenses therefore; fixing the amount of the license taxes; imposing regulations and restrictions and fixing penalties for violations; authorizing the issuance and revocation of licenses; and repealing all ordinances in conflict herewith by Todd Kelsch, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

BUDGET ORDINANCE 2019-2020 – FIRST READING

Discussion held to add F.A. Neider rent as income in the budget.

Discussion held to have a finance committee in the future.

Motion to approve setting up a finance committee by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

Motion to approve the budget ordinance 2019-2020 first reading by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

RIVERSIDE DRIVE PARKING SIGNS

Motion to approve a first reading for No Parking between Main Street and Elizabeth Street on Riverside Drive by Todd Kelsch, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

HILLSIDE CEMETERY

Allen Sellers was present to discuss the broken stones, tree branches and general clean up that needs to be done at the Hillside Cemetery.

WEST SECOND STREET – PARKING

Discussion held concerning using the sidewalk that is covered in grass west of the Parkview. Remove the grass and put in parking spaces to have extra parking.

Motion to contact Mrs. Mohrfeld to see if we can get permission to put in parking spaces west of the Parkview on Second Street by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

MAINTENANCE SURPLUS

Motion to approve the maintenance surplus by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ADJOURN

Motion to adjourn by Todd Kelsch, second by John Yingling.

All in favor.

DATE: 6-20-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday – June 19, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Nathan Habermehl	absent
	Todd Kelsch	present

Mayor Taylor informed Council that Nathan Habermehl resigned because he had moved out of Augusta.

There will be a special call meeting in two weeks to fill the vacant seat.

MINUTE APPROVAL – MAY 15, 2019

Motion to approve the minutes of May 15, 2019 by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

HOMELAND SECURITY GRANT – RESOLUTION

Motion authorizing the Mayor to make an application for and, upon approval, to enter into an agreement with the Kentucky Office of Homeland Security (KOHS), to execute any documents which are deemed necessary by KOHS to facilitate and administer the project and to act as the authorized correspondent for this project by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes



STAFF REPORTS

WTP

Maintenance

Tourism – Discussion held about the Farm to Table Dinner.

Office

Police

ABC ORDINANCE FEES – SECOND READING

Motion to approve an ordinance amending Section (2) Ordinance No. 2014-2, and adding additional sections, to amend fees and add additional specific licenses and provisions regarding same; and providing for the regulation of traffic in alcoholic and malt beverages and requiring licenses therefore; fixing the amount of the license taxes; imposing regulations and restrictions and fixing penalties for violations; authorizing the issuance and revocation of licenses; and repealing all ordinances in conflict herewith by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

SEWER – JOHN YINGLING

John Yingling would like to raise the sewer rates \$5 from \$12.79 to \$17.79. He would like to have the money put in a separate line item for the INI. Motion to increase the sewer rates by \$5 by John Yingling.

Motion died for lack of second.

Table until the July meeting.

BUDGET ORDINANCE 2019-2020 – SECOND READING

Motion to approve the budget ordinance 2019-2020 second reading by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

RIVERSIDE DRIVE PARKING SIGNS – SECOND READING

Motion to approve a second reading for No Parking between Main Street and Elizabeth Street on Riverside Drive by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

CODE OF ORDINANCE UPDATE – FIRST READING

Motion to approve the first reading of the code of ordinance update by John Yingling, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

RUMPKE CONTRACT

Robin Klaber was present on behalf of Rumpke concerning the contract renewal.

Rumpke proposed a 2% increase for residents and 8% increase for commercial with a 1 year contract renewal.

Council would like prices for a longer contract renewal.

Table until a special call meeting.

CURFEW ORDINANCE – FIRST READING

Table until July meeting.

ENTERTAINMENT DESTINATION CENTER – FIRST READING

Table.

DUMPSTER – RIVERPARK

The County would like to place a dumpster at the riverpark for 2-4 weeks for public use.

Motion to allow the County to place a dumpster at the riverpark for 2-4 weeks by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

SHOWBOAT MAJESTIC- LAURIE KELSCH

Laurie Kelsch has talked with the owners of the Showboat Majestic and they would like to dock in Augusta along Riverside Drive.

Discussion held.

Motion to proceed with discussion with the owners to see what is expected from the City to help with this project by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

CEMETERY ON THE HILL – ALLEN SELLERS

Allen Sellers was present to inform Council about the progress that has been made at the Cemetery on the Hill.

FINANCE COMMITTEE

Discussion held concerning financial reports, etc.

---

Laurie Kelsch thanked the City for their help with Art in the Garden.

Tay Kelsch invited everyone to the fundraiser for Echo Hall on July 13<sup>th</sup>.

BICYCLE ORDINANCE – TODD KELSCH

Would like to discuss the bicycle ordinance at the July meeting.

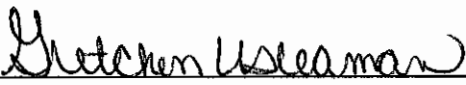
ADJOURN

Motion to adjourn by Matt McCane, second by Jim Thornsby.

All in favor.

DATE: 7-18-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday – July 17, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	absent
	Matt McCane	present
	Jim Thornsbury	present
	(Left at 8:00 p.m.)	
	Rolland Tongret	present
	Todd Kelsch	present

MINUTE APPROVAL – JUNE 20, 2019 & JUNE 26, 2019

Motion to approve the minutes of June 20, 2019 and June 26, 2019 by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

SWEARING IN – NEW OFFICER KEN FULLER

Attorney Cynthia Thompson did the swearing in for new officer Ken Fuller.

STAFF REPORTS

Maintenance  
Water Treatment Plant  
Tourism  
Police  
Office

CODE OF ORDINANCE UPDATE – SECOND READING

Motion to approve the second reading of the code of ordinance update by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

CURFEW ORDINANCE – FIRST READING

Motion to approve the first reading of the Curfew Ordinance by John Yingling, second by Rolland Tongret.

Roll Call:	John Yingling	yes
	Matt McCane	no
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	no

ENTERTAINMENT DESTINATION CENTER – FIRST READING

Motion to approve the first reading of the Entertainment Destination Center Ordinance by Todd Kelsch, second by Matt McCane.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	no
	Rolland Tongret	yes
	Todd Kelsch	yes

SEWER – JOHN YINGLING

John Yingling would like to raise the sewer rates \$5 from \$12.79 to \$17.79. He would like to have the money put in a separate line item for the INI. Motion to increase the sewer rates by \$5 by Rolland Tongret, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

FLOOD INSURANCE

Discussion held concerning lowering the flood insurance coverage from \$300,000 to \$150,000 on the Community Center to lower the premium cost. Motion to lower the flood insurance coverage to \$150,000 by Rolland Tongret, second by John Yingling.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

BICYCLE ORDINANCE – FIRST READING

Motion to approve a first reading of the bicycle ordinance restricting use on specific sidewalks within the city limits by John Yingling, second by Rolland Tongret.

Roll Call:	John Yingling	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

SHOWBOAT MAJESTIC

Joe and Courtnee Brumley the owners of the Showboat Majestic were present and they would like to dock in Augusta along Riverside Drive.

The Brumley's would like a 50 year lease to dock in Augusta and discussed what they would need from the City which would be a cost of approximately \$20,000.

Table.

PARKING

Discussion held concerning parking on one side of street on Seminary from Third Street to Fourth Street. Chief Jones to check on this issue.

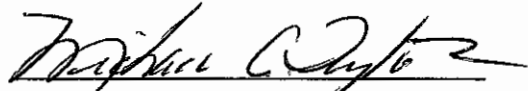
Table.

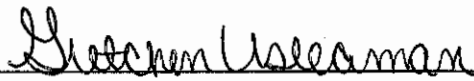
ADJOURN

Motion to adjourn by Matt McCane, second by John Yingling.

All in favor.

DATE: 8/22/19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER



Augusta City Council – Regular Meeting  
Wednesday –August 21, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	(Left at 8:42 p.m.)	
	Rolland Tongret	present
	Todd Kelsch	present

#### MINUTE APPROVAL – JULY 17, 2019

Motion to approve the minutes of July 17, 2019 by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

#### STAFF REPORTS

##### Maintenance

Tourism – Todd Kelsch asked about the visit to the look at the Majestic. Jay Yingling informed Council about the visit. Majestic needs work, but the excursion boat is in good shape.

May Taylor informed Council that he's not in favor of giving \$20,000 on this project.

##### Water Treatment Plant

Police

Office

CURFEW ORDINANCE – SECOND READING

Table.

ENTERTAINMENT DESTINATION CENTER – SECOND READING

Motion to approve the second reading of the Entertainment Destination Center Ordinance by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	no
	Tina Sticklen	no
	Matt McCane	yes
	Jim Thornsbury	no
	Rolland Tongret	no
	Todd Kelsch	yes

SEWER SURCHARGE – SECOND READING

Motion to increase the sewer rates by \$5 and put in a separate line item for INI by Rolland Tongret, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

BICYCLE ORDINANCE – SECOND READING

Motion to approve a second reading of the bicycle ordinance restricting use on specific sidewalks within the city limits by Todd Kelsch, second by Jim Thornsbury.

Roll Call:	John Yingling	yes
	Tina Sticklen	no
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

LAUNCH FEE ORDINANCE – FIRST READING

Motion to approve a first reading of an ordinance establishing a civil penalty for non-payment of the Augusta Boat Dock boat launch fee by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

GOLF CART ORDINANCE – FIRST READING

Motion to approve a first reading of an ordinance authorizing and regulating golf cart use within the city limits of the City of Augusta by Jim Thornsbury, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

OCCUPATIONAL LICENSE – DISCUSSION

Table.

PROPERTY TAX – FIRST READING

Discussion held concerning proposed rates.

Council wanted to know about receiving Library monthly financials. City Clerk informed Council that she takes care of the books for the Library and will give a copy of monthly financials.

Motion to approve the first reading of the real estate rate at .348, personal property real estate .6172, library rate .0518, personal property library .1050, recreation rate .0571 and personal property recreation .1219 by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes

Matt McCane	yes
Jim Thornsbury	yes
Rolland Tongret	yes
Todd Kelsch	yes

MOTOR VEHICLE TAX RATE – FIRST READING

Motion to approve the first reading of the motor vehicle tax rate .185 by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

AUGUSTA REGIONAL SEWER AUTHORITY

Craig Miller was present to inform Council that Bracken County Water District will to the billing for the authority.


ADJOURN

Motion to adjourn by John Yingling, second by Tina Sticklen.

All in favor.

DATE: 9-19-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –September 18, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Rolland Tongret	present
	Todd Kelsch	present

MINUTE APPROVAL – AUGUST 21, 2019

Motion to approve the minutes of August 21, 2019 by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

STAFF REPORTS

Tourism  
Maintenance  
Water Treatment Plant  
Police  
Office

LAUNCH FEE ORDINANCE – SECOND READING

Motion to approve a second reading of an ordinance establishing a civil penalty for non-payment of the Augusta Boat Dock boat launch fee by Jim Thornsbury, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

GOLF CART ORDINANCE – SECOND READING

Motion to approve a second reading of an ordinance authorizing and regulating golf cart use within the city limits of the City of Augusta by John Yingling, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

CURFEW ORDINANCE – SECOND READING

Discussion of the ordinance establishing a curfew for minors making it unlawful for minors to remain in or upon a public place during the hours between 10 p.m. on any Sunday, Monday, Tuesday, Wednesday, or Thursday, and 6:00 a.m. on the following day; and during the hours between 12:00 midnight on Fridays and Saturdays and 6:00 a.m. the following day. This Ordinance allows exceptions for minors accompanied by a parent, a minor exercising First Amendment rights, upon reasonable necessity, being on the sidewalk of the minor's residence or next-door neighbor's residence, when returning home from school, religious, or voluntary association activity, when engaged in any lawful employment activity or returning home from any lawful employment activity, when operating a motor vehicle, or emergency. If a police officer determines a curfew violation has occurred, the police officer shall take the minor home, direct the minor to proceed home, or take the minor to the police station. The police officer may then issue a citation to the minor's parent, guardian, or person having legal custody. The penalty for violation of this Ordinance is a Class B Misdemeanor, punishable with a fine of \$50.00 to \$250.00 and imprisonment up to thirty days.

Motion to approve the second reading of the curfew ordinance by Jim Thornsbury, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	no
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	no

OCCUPATIONAL LICENSE – DISCUSSION

Jim Thornsbury would like to put a threshold of \$3,000 for people who work in the City. Those people making less than the \$3,000 would be exempt from paying for a license. He also discussed adding owners of rental property that they should need to pay a license fee.

Council would like Attorney Thompson to draft a new ordinance with changes that were discussed.

Table.

PROPERTY TAX – SECOND READING

Motion to approve the second reading of the real estate rate at .348, personal property real estate .6172, library rate .0518, personal property library .1050, recreation rate .0571 and personal property recreation .1219 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

MOTOR VEHICLE TAX RATE – SECOND READING

Motion to approve the second reading of the motor vehicle tax rate .185 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

FINANCE COMMITTEE – MUNICIPAL ORDER

Council would like to rescind the finance committee by Rolland Tongret, second by Todd Kelsch.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

Motion to approve Perry Day to assist the City Clerk/Treasurer with:

1. On-going budget analysis,
2. Calculation of tax rates, and recommendations as to tax rates needed to adequately support City services,
3. Review of current utility rates, expenses and revenue and to allow him to formulate recommendations to the Augusta City Council as to the revenue and corresponding rates necessary to operate such utilities without subsidy from other funds – by Rolland Tongret, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

Mayor Taylor said he had already discussed with Mr. Day that he would like him to contact the City Clerk in advance of any meeting to make sure it works with her schedule and only one issue will be worked on at a time.

NO PARKING ON THE WEST SIDE OF SEMINARY ORDINANCE – FIRST READING

John White and Whitney Shields were present and ask where residents would be able to park if Council proceeded with No Parking on the west side of Seminary.

Table.



RESOLUTION AUTHORIZING CONVEYANCE OF LAND TO ARSA FOR PUMP STATION

Motion to approve a resolution authorizing the City of Augusta to convey a 100' x 100' specific parcel of real property from the current Augusta Wastewater Plant property, to the Augusta Regional Sewer Authority, Inc. as is needed by the Augusta Regional Sewer Authority, Inc. for the purposes of the Augusta Regional Sewer Authority Inc.'s later installation of a pump station thereon by John Yingling, second by Rolland Tongret.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

EXECUTIVE SESSION – PENDING LITIGATION

Motion to go into executive session to discuss pending litigation by Jim Thornsbury, second by Matt McCane.

All in favor.

Motion to return from executive session by Tina Sticklen, second by Matt McCane.

All in favor.

No action taken in executive session.

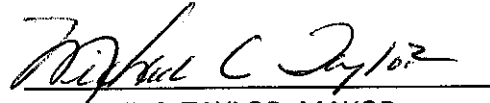
ADJOURN

Motion to adjourn by Matt McCane, second by Rolland Tongret.

All in favor.

Meeting adjourned at 7:58 p.m.

DATE: 10-17-19

  
\_\_\_\_\_

MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman

GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –October 16, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Chief Matt Jones.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	absent
	Rolland Tongret	present
	Todd Kelsch	present

MINUTE APPROVAL – SEPTEMBER 18, 2019

Motion to approve the minutes of September 18, 2019 by Todd Kelsch, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

STAFF REPORTS

Office  
Tourism  
Maintenance

Rolland Tongret and Perry Day asked about annexation on Dutch Ridge because of the gas line extension.

Discussion held.

No action taken.

Discussion concerning the concrete replacement at the riverpark. Doug Padgett stated that we're waiting on the state because of possible archaeological testing.

Water Treatment Plant  
Police

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Rental properties to be included as a business and required to pay an occupational license.

Discussion held.

Table.

PARKING REGULATION ORDINANCE AMENDMENT– FIRST READING

An ordinance amending the penalty provisions allowing the City to recover any certified mail fees and postage it incurs for violations of parking regulations by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Rolland Tongret	yes
	Todd Kelsch	yes

SANITATION

Discussion held concerning sanitation revenue loss. Still working on numbers and making sure customers are being charged correctly.

Table.

OCCUPATIONAL LICENSE

Attorney Cynthia Thompson stated that Covington, Brooksville, Cynthiana and Flemingsburg have a net profits tax.

PARKING – SEMINARY AVENUE

Jay Yingling asked Chief Jones about changing the parking on Seminary Avenue. Not pursuing any changes at this time.

TOURISM COMMISSION

Perry Day gave council handouts on how to start a tourism commission and additional tax revenues associated with the commission.

ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

Meeting adjourned at 7:58 p.m.

DATE: 11-21-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –November 20, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	absent
	Jim Thornsbury	present
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – OCTOBER 16, 2019

Motion to approve the minutes of October 16, 2019 by John Yingling, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STAFF REPORTS

Office  
Water Treatment Plant  
Maintenance  
Tourism

JoAleene Miranda and Dean Love were present to discuss the Majestic Showboat.

Police

SCHOOL BOARD HEALTH CENTER – ANNA CUMMINS

The Bracken Co health department has been awarded a planning grant to establish a school based health center in partnership with Bracken county schools. It is the intention that this center would also provide care for community members if needed, and not just school students.

Many things such as services offered, hours of operation, providers, etc. are still in the early stages, but the planning committee wanted to let as many community members know about this endeavor.

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Discussion held concerning charging occupational licenses on rental properties.

Table.

PARKING REGULATION ORDINANCE AMENDMENT– SECOND READING

An ordinance amending the penalty provisions allowing the City to recover any certified mail fees and postage it incurs for violations of parking regulations by Jim Thornsby, second by Joe Goecke.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Jim Thornsby	yes
	Joe Goecke	yes
	Todd Kelsch	yes

CEMETERY ON THE HILL

Allen Sellers was present to discuss the progress on the Cemetery on the Hill.

POOL

Mayor Taylor gave an update on the progress on the pool.

ADJOURN

Motion to adjourn by Tina Sticklen, second by John Yingling.

All in favor.

DATE: 12-19-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER



Augusta City Council – Regular Meeting  
Wednesday –December 18, 2019  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – NOVEMBER 20, 2019

Motion to approve the minutes of November 20, 2019 by Tina Sticklen, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STAFF REPORTS

Office  
Maintenance  
Water Treatment Plant

BRACKEN STREET STORM SEWER PROJECT – RESOLUTION

Motion to approve a resolution authorizing the Mayor to sign the agreement, as well as any other necessary documents relating to the Bracken Street storm sewer project that awarded funding in the amount of \$32,000 by Todd Kelsch, second by Matt McCane.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STAFF REPORTS

Tourism  
Police

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Discussion held concerning charging occupational licenses on rental properties. Some suggestions were - \$5 per rental/per month, 50¢ per storage unit/per month.

City Attorney Cynthia Thompson checked with Kentucky League of Cities and the fee needs to be a flat fee or percentage. Cannot do per rental/storage fee.

Table.

City Clerk to check occupational license ordinances for smaller cities and see how they charge for rental properties, etc.

Jim Thornsbury would like to remove the cap on payroll tax. No action taken.

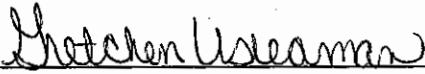
ADJOURN

Motion to adjourn by Todd Kelsch, second by Matt McCane.

All in favor.

DATE: 1-16-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Tentative opening date for the pool is June 1, 2019.

INDUSTRIAL AUTHORITY APPOINTMENT

Motion to appoint Adam Young to the Industrial Authority by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

ARSA ORDINANCE – SECOND READING

Discussion held concerning the \$12.79 surcharge that the utility customers are being charged.

Motion to stop the \$12.79 surcharge to the utility customers by John Yingling, second by Todd Kelsch.

Roll Call:	John Yingling	no
	Tina Sticklen	no
	Matt McCane	no
	Jim Thornsbury	no
	Nathan Habermehl	no
	Todd Kelsch	no

OCCUPATIONAL LICENSE – SECOND READING

Motion to increase the \$50 minimum occupational license fee to \$75 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

MAYOR-COUNCIL PLAN CONTINUITY OF GOVERNMENT – RESOLUTION

Motion for Todd Kelsch to fill in for Michael Taylor in his absence by John Yingling, second by Nathan Habermehl.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

RIVER PARK – SLIP RENTAL

Motion to raise slip rental from \$260 to \$300 for the season by Todd Kelsch, second by Jim Thornsbury.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Nathan Habermehl	yes
	Todd Kelsch	yes

John Yingling would like to have cameras installed at the river park close to the docks.

ALCOHOL BEVERAGE CONTROL ORDINANCE – DISCUSSION

Mayor will form a committee to revise the alcohol ordinance. Todd Kelsch and John Yingling will work with Attorney Cynthia Thompson on the revision.

ENTERTAINMENT DISTRICT DISCUSSION

Todd Kelsch would like to see a designated entertainment district in the City.

Discussion held.

STREET SIGN DAMAGE

Discussion held concerning street sign damage by trucks. Council would like the police to be involved in signs to recover costs of the signs and damaged property.

ARSA AND BOARD APPOINTMENTS

Board appointments need to be updated.

Randall Smith suggested a council member for the ARSA appointment.

Greg Mains would like to serve on the ARSA board.

No action taken.

CSX CROSSING – FRANKFORT STREET

Discussion held concerning the railroad crossing on Frankfort Street needing repairs.

POLICE

Police Chief Jones would like for the City to enforce traffic violations and have a City citation book. Tickets would be pre-payable to the City.

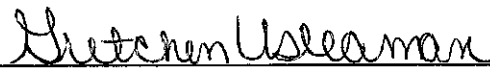
ADJOURN

Motion to adjourn by John Yingling, second by Matt McCane.

All in favor.

DATE: 2-21-19

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –January 15, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	John Yingling	present
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – DECEMBER 18, 2019

Motion to approve the minutes of December 18, 2019 by Matt McCane, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Joe Goecke	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

BRACKEN COUNTY FCCLA

Mia Carter, Haley Burton and Marlee England with Bracken County FCCLA (Family, Career, and Community Leaders of America) were present to discuss the City participating in a community calendar. This would be a project that the girls would work on for FCCLA.

STAFF REPORTS

Office  
Tourism  
Maintenance  
Water Treatment Plant

Motion to give City Council the water usage report by Jim Thornsbery, second by Joe Goecke.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbery	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STAFF REPORTS

Police

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Attorney Cynthia Thompson read the Occupational License Tax Ordinance Committee (Joe Goecke, Jim Thornsbery and Wendell High) recommendations.

1. Eliminate the \$75.00 minimum on net profits for business and persons conducting business within the city limits,
2. Increase the payroll tax from 1.25% to 1.50%, to be effective as soon as administratively possible;
3. Remove the cap of \$900.00 on net profits tax of business and persons conducting business and also on payroll tax on wages;
4. Specifically require that those persons and businesses engaging in the business of real property rentals, both residential, commercial, storage unit, short term and long term, etc. shall be subject to the occupational license tax ordinance.

The Committee further notes that under the current Ordinance, business and persons conducting business within the city limits that hold ABC licenses may not be aware that they also should be paying an occupational license tax on the net profits of their non-alcohol sales, and that the letter sent by the City office should clearly state such requirement.

Motion to approve the first reading of the Occupational License Ordinance Amendment with the listed recommendations by Jim Thornsbery, second by John Yingling.

Roll Call:	John Yingling	yes
	Tina Sticklen	no
	Matt McCane	no

Jim Thornsbury	yes
Joe Goecke	yes
Todd Kelsch	no

Mayor Taylor voted yes to break the tie.

ALLEY FUNDING – RESOLUTION

Motion to approve a resolution adopting and approving the execution of a Memorandum of Agreement between the City of Augusta City Council and the Commonwealth of Kentucky, Transportation Cabinet, Department of Highways for in the amount of \$71,682 for the Resurfacing Various Streets project by Matt McCane, second by Tina Sticklen.

Roll Call:	John Yingling	yes
	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

ADJOURN

Motion to adjourn by Tina Sticklen, second by Matt McCane.

All in favor.

DATE: 2-20-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER



Augusta City Council – Special Call Meeting  
Wednesday – January 22, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsberry.

Roll Call:	John Yingling	present
	Tina Sticklen	absent
	Matt McCane	present
	Jim Thornsberry	present
	Joe Goecke	present
	Todd Kelsch	present

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Attorney Cynthia Thompson informed Council that the first reading needed to be approved again and of the Occupational License Tax Ordinance Committee (Joe Goecke, Jim Thornsberry and Wendell High) recommendations.

1. Eliminate the \$75.00 minimum on net profits for business and persons conducting business within the city limits,
2. Increase the payroll tax from 1.25% to 1.50%, to be effective as soon as administratively possible;
3. Remove the cap of \$900.00 on net profits tax of business and persons conducting business and also on payroll tax on wages;
4. Specifically require that those persons and businesses engaging in the business of real property rentals, both residential, commercial, storage unit, short term and long term, etc. shall be subject to the occupational license tax ordinance.

The Committee further notes that under the current Ordinance, business and persons conducting business within the city limits that hold ABC licenses may not be aware that they also should be paying an occupational license tax on the net profits of their non-alcohol sales, and that the letter sent by the City office should clearly state such requirement.

Joe Goecke proposed putting the cap back to \$900 to businesses and increase from 1.25% to 1.40%.

John Yingling would like to leave the 1.50% and increase the cap to \$1,200. \$75 minimum fee for the businesses. Rentals would be \$15/each rental plus the \$75 fee. Storage units would be \$5/each plus the \$75 fee.

Jim Thornsbury discussed that the committee had made recommendations and council should use those recommendations.

City Attorney stated that it's not legal to do a per unit fee.

Motion to approve the first reading of the Occupational License Ordinance Amendment with changes as stated to remove the \$75 fee and base the fee on net profits for businesses with a 1.25% with a \$1,000 cap and the payroll tax from 1.25% to 1.40% with no cap by Joe Goecke, second by Todd Kelsch.

Roll Call:	John Yingling	no
	Matt McCane	no
	Jim Thornsbury	no
	Joe Goecke	yes
	Todd Kelsch	yes

Motion failed.

Motion to approve the committee's original recommendations by Jim Thornsbury.

Motion withdrawn.

Motion to approve the change the cap from \$900 to \$1,200 for payroll and occupational license by John Yingling, second by Jim Thornsbury.

Roll Call:	John Yingling	yes
	Matt McCane	no
	Jim Thornsbury	yes
	Joe Goecke	no
	Todd Kelsch	no

Motion failed.

#### ADJOURN

Motion to adjourn by Jim Thornsbury, second by John Yingling.

All in favor.

DATE: 2-20-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –February 19, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	John Yingling	absent
	Tina Sticklen	present
	Matt McCane	present
	Jim Thornsbury	present
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – JANUARY 15, 2020 AND JANUARY 22, 2020

Motion to approve the minutes from January 15, 2020 and January 22, 2020 by Tina Sticklen, second by Matt McCane.

Roll Call:	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	no
	Joe Goecke	yes
	Todd Kelsch	yes

AUDIT 2018-2019 – DONNA HENDRIX

Donna Hendrix presented the 2018-2019 audit.

Discussion held.

Motion to approve the 2018-2019 audit by Matt McCane, second by Tina Sticklen.

Roll Call:	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STAFF REPORTS

Office  
Tourism  
Maintenance  
Police  
WTP

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – FIRST READING

Motion to approve the first reading of the Occupational License Ordinance Amendment excluding persons or business entities engaged in the renting or leasing of one or more single family dwelling(s), multi-family dwelling unit(s), single and double wide mobile home(s), vacation rental(s), commercial space, or other space(s) for consideration by Matt McCane, second by Tina Sticklen.

Roll Call:	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	no
	Joe Goecke	abstain
	Todd Kelsch	yes

Motion to remove the minimum fee for occupational license by Joe Goecke.

Motion died for lack of second.

MUNICIPAL AID AGREEMENT AND RESOLUTION

Motion to approve the Municipal Aid agreement and resolution for the 2020-2021 year in the amount of \$24,654.34 by Todd Kelsch, second by Matt McCane.

Roll Call:	Tina Sticklen	yes
	Matt McCane	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 5-21-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

DUE TO THE COVID-19 VIRUS THE REGULAR SCHEDULED CITY COUNCIL MEETING ON MARCH 18, 2020 AT 6:30 P.M. HAS BEEN CANCELLED. THE NEXT REGULAR MEETING WILL BE APRIL 15, 2020.

DUE TO THE COVID-19 VIRUS THE REGULAR SCHEDULED CITY COUNCIL MEETING ON APRIL 15, 2020 AT 6:30 P.M. HAS BEEN CANCELLED. THE NEXT REGULAR MEETING WILL BE MAY 20, 2020.



Augusta City Council – Regular Meeting  
Wednesday – May 20, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsby.

Roll Call:	Joe Goecke	present
	Todd Kelsch	present
	Jim Thornsby	present
	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present

MINUTE APPROVAL – FEBRUARY 19, 2020

Motion to approve the minutes from February 19, 2020 by Matt McCane, second by Tina Sticklen.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Jim Thornsby	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

OCCUPATIONAL LICENSE ORDINANCE AMENDMENT – SECOND READING

Discussion held.

Motion to enforce the current ordinance including rental property owners and no change to the current ordinance by Jim Thornsby, second by John Yingling.

Roll Call:	Joe Goecke	left the room
	Todd Kelsch	yes
	Jim Thornsby	yes
	Matt McCane	no
	Tina Sticklen	no
	John Yingling	yes

BOARD OF ASSESSMENTS APPOINTMENT – CURRENT APPOINTEE GREG TAYLOR

Motion to appoint Wendell High to the Board of Assessments by Todd Kelsch, second by Joe Goecke.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Jim Thornsbury	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

KENTUCKY TRANSPORTATION CABINET – RESOLUTION

Motion to approve a resolution from the Kentucky Transportation Cabinet agreeing to the roads attached to the resolution in Appendix A as part of the City road system by Matt McCane, second by John Yingling.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Jim Thornsbury	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

AUGUSTA-BROOKSVILLE-BRACKEN COUNTY INDUSTRIAL AUTHORITY APPOINTMENT – CURRENT APPOINTEE ADAM YOUNG

Motion to re-appoint Adam Young to the Augusta-Brooksville-Bracken County Industrial Authority by Matt McCane, second by John Yingling.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Jim Thornsbury	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

BUDGET ORDINANCE – FIRST READING

Discussion held.

Add a line item in the Sewer fund from the General fund in the amount of \$10,000 for smoke testing by Joe Goecke, second by John Yingling.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Jim Thornsbury	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

Motion to approve the first reading of the budget by Matt McCane, second by John Yingling.

Roll Call:	Joe Goecke	no
	Todd Kelsch	yes
	Jim Thornsbury	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

EXECUTIVE SESSION – PERSONNEL KRS 61.810 (1) (f)

Motion to go into executive session to discuss personnel by Jim Thornsbury, second by Matt McCane.

All in favor.

Motion to return from executive session by Jim Thornsbury, second by Matt McCane.

All in favor.

No action taken in executive session.

Jim Thornsbury left the meeting at 8:05 p.m.

POLICE CHIEF APPOINTMENT

Motion to appoint Charles Blackmar as the police chief by Joe Goecke, second by Matt McCane.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

ADJOURN

Motion to adjourn by Matt McCane, second by Todd Kelsch.

Roll Call:	Joe Goecke	yes
	Todd Kelsch	yes
	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes

DATE: 6-18-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday – June 17, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	present
	Left at 8:00 p.m.	
	Joe Goecke	present
	Todd Kelsch	present

DRIVEWAY REQUEST – BILLY FITE

Billy Fite was present to request a driveway on Hamilton Avenue.

Motion to approve the driveway request by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

MINUTE APPROVAL – MAY 20, 2020

Motion to approve the minutes from May 20, 2020 by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

BUDGET ORDINANCE – SECOND READING

Discussion held.

Motion to approve the garbage rate increase to be \$1.02 above the contract cost to the residential customer by John Yingling, second by Jim Thornsbury.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

Motion to approve the second reading of the budget by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	no
	Todd Kelsch	yes

MUNICIPAL AID – RESOLUTION

Motion to approve the Municipal Aid agreement and resolution for the 2020-2021 year in the amount of \$21,630.97 by Matt McCane, second John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

RUMPKE

Motion to approve a 3 year contract with Rumpke by John Yingling, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

STREET SIGNS – ELIZABETH STREET & HAMILTON AVENUE

Discussion held about complaint from Ron Kiskaden concerning Riverside Tractor delivery truck parking on Elizabeth Street.

Table and City will talk to Riverside Tractor about parking.

R's Liquor needs an unloading zone next to the Berry Global side of Hamilton Avenue.

Motion to approve an unloading zone from 9 a.m. to 1 p.m. by Joe Goecke, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	no
	Joe Goecke	yes
	Todd Kelsch	yes

CONSUMER PRICE INDEX ADJUSTMENT TO CHARGES FOR WATER AND SEWER SERVICES  
ORDINANCE – FIRST READING

Motion to approve the first reading amending ordinance Sections 50.20(C) and 50.20(D) of the Augusta Code of Ordinances and publishes current water and sewer rates and provides for new section, 50.20(F), with an automatic annual consumer price index adjustment to individual water and sewer rates by Matt McCane, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

APPOINTMENT OF NON-ELECTED CITY OFFICERS APPROVAL ORDINANCE – FIRST READING

Motion to approve an ordinance amending Augusta Code of Ordinances Chapter 31, Section 31.35, regarding the establishment and appointment of non-elected city officers by John Yingling, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

---

Discussion held to have a Special Call Meeting on Tuesday, June 23, 2020 concerning the pool.

---

Discussion held about the City fixing sidewalk by Riverside Drive and Bracken Streets because the resident paid for tree removal.

DOCKS – JAY YINGLING

Jay Yingling would like to build 2 docks at riverpark to use the \$1,900 left from donations.



OCCUPATIONAL LICENSE – JOE GOECKE

Joe Goecke would like to propose to remove the cap off of the payroll tax and change the payroll tax to 1.3%. Make the payroll effective October 1, 2020, take off the \$75 minimum for occupational license as of January 1, 2020 and leave the cap at \$900 on occupational license by Joe Goecke, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	no
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

---

Jay Yingling discussion on parking in front of Dave Nickerson property on Second Street. Cars parked in front of property blocking view when pulling out of alley.

No action taken.

---

Joe Goecke discussed the letter received from Bracken County Water District about selling the water treatment plant.

No action taken.

ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 7/16/20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Special Call Meeting  
Tuesday –June 23, 2020  
3:00 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Jim Thornsbury.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	present
	Left at 3:55 p.m.	
	Joe Goecke	absent
	Todd Kelsch	present

POOL DISCUSSION

Discussion held concerning pool.

Motion to pay for Pool Manager Tony Ruf to be certified as lifeguard and reimburse the lifeguards that work until the end of summer for the \$225 class by Todd Kelsch, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

BLOCKING ALLEY AND DRIVEWAYS – SYCAMORE ALLEY & CHERRY ALLEY AND VFW ALLEY

Motion to install “No Blocking Street” signs at Sycamore & Cherry Alley’s and the VFW Alley by John Yingling, second by Jim Thornsbury.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

Discussion held concerning blocking the driveway at Rolland Tongret's on Main Street.

Motion to paint the curb red and there will be no parking allowed by Jim Thornsbury, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

CONSUMER PRICE INDEX ADJUSTMENT TO CHARGES FOR WATER AND SEWER SERVICES  
ORDINANCE – SECOND READING

Motion to approve the second reading amending ordinance Sections 50.20(C) and 50.20(D) of the Augusta Code of Ordinances and publishes current water and sewer rates and provides for new section, 50.20(F), with an automatic annual consumer price index adjustment to individual water and sewer rates by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

APPOINTMENT OF NON-ELECTED CITY OFFICERS APPROVAL ORDINANCE – SECOND READING

Motion to approve the second reading of an ordinance amending Augusta Code of Ordinances Chapter 31, Section 31.35, regarding the establishment and appointment of non-elected city officers by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

WATER TREATMENT PLANT DISCUSSION

Discussion held.

No action taken.

OCCUPATIONAL LICENSE AMENDMENT – SECOND READING

Table.

ADJOURN

Motion to adjourn by Jay Yingling, second by Matt McCane.

All in favor.

DATE: 7/16/20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday – July 15, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	absent
	Joe Goecke	present
	Todd Kelsch	absent

MINUTE APPROVAL – JUNE 17, 2020 & JUNE 23, 2020

Joe Goecke would like the minutes from the June 17, 2020 corrected – page 5 under the Occupational License in the first sentence it should say the payroll tax and not occupational license. Motion to approve the minutes from June 17, 2020 as corrected by Joe Goecke, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes

Motion to approve the minutes from June 23, 2020 by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes

POOL – MANAGER TONY RUF

Pool Manager Tony Ruf was present to discuss how things were going at the pool. Discussion held concerning admission fees.

Motion for people 55 years and older to be admitted for free by Matt McCane, second by Tina Sticklen.

Roll Call: Matt McCane yes  
Tina Sticklen yes  
John Yingling yes  
Joe Goecke yes

DOUG PADGETT – WATER TREATMENT PLANT

Discussion held concerning the letter received from Bracken County Water District about selling the water treatment plant.

Discussion held concerning raising the water purchase rates from \$2.35 per 1,000 to \$2.50 per 1,000.

Discussion on meeting with County, engineers and water treatment plant board.

OCCUPATIONAL LICENSE – SECOND READING

Motion to remove the cap off of the payroll tax and change the payroll tax to 1.3%. and make the payroll effective October 1, 2020, take off the \$75 minimum for occupational license as of January 1, 2020 and leave the cap at \$900 on occupational license by Joe Goecke, second by Matt McCane.

Roll Call: Matt McCane yes  
Tina Sticklen no  
John Yingling yes  
Joe Goecke yes

ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 8-20-20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –August 19, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	present
	Joe Goecke (late 6:50 p.m.)	present
	Todd Kelsch	present

MINUTE APPROVAL – JULY 15, 2020

Motion to approve the minutes from July 15, 2020 by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Todd Kelsch	yes

POLICE CHIEF BLACKMAR

Police Chief Blackmar was present to discuss that he has 5 candidates to fill the 2 open positions in the police department.

Chief Blackmar would like to contract with Matthew Jones to do background checks on the 5 applicants.

GOLF CART ORDINANCE AMENDMENT – FIRST READING

Discussion held concerning the state changing hours for golf carts.

Motion to approve the first reading of the golf cart ordinance amendment making the time one hour before sunrise to one after sunset by Todd Kelsch, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

HEATHER RENEE FRENCH BOULEVARD – JOHN YINGLING

Discussion held concerning changing the name of Heather Renee French Boulevard to Veterans Way because of the veterans in Payne Cemetery and Hillside Cemetery.

Motion to research issues concerning changing the name of Heather Renee French Boulevard to Veterans Way by John Yingling, second by Jim Thornsbury.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

VFW/KISKADEN ALLEY

The VFW/Kiskaden Alley was discussed.

No action taken.

WATER TREATMENT PLANT

John Yingling brought up a quote from Bluegrass Engineering that was given to him from Bracken County Water District.

No action taken.



BRACKEN STREET – STORM DRAIN

Discussion held concerning the grant for the Bracken Street storm drain.

No action taken.

JERRY ANDERSON ESTATE

Discussion held concerning the condition of the Jerry Anderson property in Cherry Alley.

Motion to authorize the Mayor to proceed with seeking to get the Jerry Anderson property in Cherry Alley cleaned up by legal process if necessary by Joe Goecke, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

HAMILTON AVENUE AND SECOND STREET INTERSECTION

Todd Kelsch would like to have Chief Blackmar monitor Hamilton Avenue and Second Street intersection. There are some citizens that would like to make this a 4 way stop.

No action taken.


ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 9-17-20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –September 16, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	present
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – AUGUST 19, 2020

Joe Goecke asked that the minutes be corrected concerning the Water Treatment Plant discussion should be John Yingling brought up the discussion.

Motion to approve the minutes as corrected by Joe Goecke, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

GOLF CART ORDINANCE AMENDMENT – SECOND READING

Joe Goecke made a motion to have the time from May 1<sup>st</sup> to October 31<sup>st</sup> – sunrise to 9:30 p.m. and November 1<sup>st</sup> to April 30<sup>th</sup> – sunrise to 7:00 p.m.

Motion died for lack of a second.

Discussion held.

Motion to approve the second reading of the golf cart ordinance amendment making the time one hour before sunrise to one after sunset by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

**HEATHER RENEE FRENCH BOULEVARD – DISCUSSION**

Mayor Taylor recommended to council that the name should remain the same.

John Yingling stated that he only recommended because of the veterans in the Cemetery on the Hill and Payne Cemetery. Also, he didn't realize the hardship that it would cause the residents and businesses if the name was changed.

Discussion held and the name will remain the same.

**PROPERTY TAX RATE ORDINANCE – FIRST READING**

Discussion held concerning proposed rates.

Motion to approve the first reading of the real estate rate at .386, personal property real estate .6537, library rate .060, personal property library .1161, recreation rate .067 and personal property recreation .1366 by Matt McCane, second by Jim Thornsbury.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	no
	Todd Kelsch	yes

**MOTOR VEHICLE & WATERCRAFT TAX RATE ORDINANCE – FIRST READING**

Motion to approve the first reading of the motor vehicle tax rate .185 by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

COVID-19 GRANT RESOLUTION

Motion to approve a resolution of the City of Augusta authorizing the filing of a Coronavirus Relief Fund application for the reimbursement of incurred expenses in CRF funds with the Department of Local Government authorizing and directing the Mayor to execute any documents which are deemed necessary by DLG to reimburse the City; and authorizing the Mayor to act as the authorized correspondent for reimbursement by Tina Sticklen, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

CATS

No action taken.

JERRY ANDERSON ESTATE

No action taken.

PERSONNEL POLICY

Joe Goecke would like to revisit the personnel policy before the new council members start in January 2021.

---

Discussion held that the building by Rodney Pratt's house on West Fourth Street be removed

Jay Yingling stated that the dock on the right at the launch area is a hazard. Maintenance will check on this.

RIVERPARK GRANT

Mayor Taylor informed Council that we will be getting a one year extension on the riverpark concrete grant.

EXECUTIVE SESSION PENDING LITIATION – KRS.61.810(1)(C)

Motion to go into executive session by Matt McCane, second by Jim Thornsbury.

All in favor.

Motion to return from executive session by Jim Thornsbury, second by Matt McCane.

All in favor.

No action taken.


ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 10-22-2020

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –October 21, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	present
	(left at 7:45 p.m.)	
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – SEPTEMBER 16, 2020

Motion to approve the minutes of September 16, 2020 by Todd Kelsch, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

PROPERTY TAX RATE ORDINANCE – SECOND READING

Discussion held concerning proposed rates.

Motion by Joe Goecke to leave the real estate rate the same as last year which was .3480.

Motion died for a lack of a second.

Motion to approve the second reading of the real estate rate at .386, personal property real estate .6537, library rate .060, personal property library .1161, recreation rate .067 and personal property recreation .1366 by John Yingling, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	no
	Todd Kelsch	yes

**MOTOR VEHICLE & WATERCRAFT TAX RATE ORDINANCE – SECOND READING**

Motion to approve the second reading of the motor vehicle tax rate .185 by Tina Sticklen, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

**WATER, SEWER & GAS TAP ORDINANCE – FIRST READING**

Discussion held concerning increasing the cost of our water, sewer and gas tap fees.

Motion to increase our tap fees to \$750 for each water, sewer and gas taps and boring under the road/street will be extra based on replacement costs and will be reviewed annually by Council by Jim Thornsbury, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	yes
	Joe Goecke	yes
	Todd Kelsch	yes

**KIA LOAN APPLICATION – RESOLUTION**

Motion for the Mayor to authorize and submit an application through the Kentucky Energy and Environment Cabinet and the Kentucky Infrastructure Authority with such assurances and required supporting data as is necessary to obtain loan assistance from the Federally Assisted Drinking Water Revolving Fund for the proposed water treatment facilities improvements, and are hereby authorized as City of Augusta Official Project Representative to carry out necessary

negotiations for and administer the loan assistance the applicant may obtain from the Federally Assisted Drinking Water Revolving Fund by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Jim Thornsbury	no
	Joe Goecke	no
	Todd Kelsch	yes

#### TRICK OR TREAT AND WHITE CHRISTMAS PARADE

Mayor Taylor informed Council that as of today that Trick or Treat and the White Christmas Parade are still scheduled unless COVID-19 numbers rise.

#### NEW POLICE OFFICER

Mayor Taylor informed Council that Steven Krueger is our new police officer and will be starting October 26, 2020.

#### SMOKE TESTING

Jay Yingling asked when the smoke testing will be finished.

#### JENNY DEITER

Todd Kelsch answered questions from Jenny Deiter concerning racial issues. He stated that he has 100% faith and trust that our police aren't racially discriminating. Also, he feels that we have done things to encourage racial diversity.

#### EXECUTIVE SESSION PENDING LITIGATION – KRS.61.810(1)(C)

Motion to go into executive session by Jim Thornsbury, second by Todd Kelsch.

All in favor.

Motion to return from executive session by John Yingling, second by Todd Kelsch.

All in favor.



No action taken.

OCCUPATIONAL LICENSE AMENDMENT - FIRST READING

Motion to approve the occupational license amendment to be in force and in effect on January 1, 2021 by Joe Goecke, second by Todd Kelsch.

Roll Call:	Matt McCane	yes
	Tina Sticklen	no
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

CEMETERY SIGNS

City clerk will email pictures of plaques/signs to council for them to choose from to help design a plaque/sign that would honor the veterans in the cemeteries on Rt. 8.

WATER TREATMENT PLANT

Joe Goecke would like to meet about selling the water treatment plant to Bracken County Water District.

Todd Kelsch and John Yingling would like to meet also. Council would like to meet with Doug first and then set up a meeting with Bracken County.


ADJOURN

Motion to adjourn by Matt McCane, second by Todd Kelsch.

All in favor.

DATE: 11-19-20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –November 18, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	absent
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – OCTOBER 21, 2020

Motion to approve the minutes of October 21, 2020 by Joe Goecke, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

WATER, SEWER & GAS TAP ORDINANCE – SECOND READING

Motion to increase our tap fees to \$750 for each water, sewer and gas taps and boring under the road/street will be extra based on replacement costs and will be reviewed annually by Council by Tina Sticklen, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

OCCUPATIONAL LICENSE AMENDMENT - SECOND READING

Motion to approve the second reading of the occupational license amendment to be in force and in effect on January 1, 2021 by Joe Goecke, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	no
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

BRACKEN CABLE VISION FRANCHISE – FIRST READING

Motion to approve a first reading of an ordinance granting Bracken Cable Vision, Inc., a Kentucky Corporation, its successors and assigns, the right to acquire, construct, maintain, and operate in the county roads and public places of the City of Augusta, Commonwealth of Kentucky, a community television reception and distribution system for the distribution of television signals and impulses to the inhabitants of the City of Augusta and for other purposes by Matt McCane, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

SMOKE TESTING

Discussion held. It was recommended by John Yingling that the Mayor meet with the chairman of ARSA to discuss fixing the infrastructure problems identified with the smoke testing now instead of waiting.

---

Todd Kelsch asked if council could get the cost of the capital improvement plan items list.

EXECUTIVE SESSION PENDING LITIATION – KRS.61.810(1)(C) AND KRS 61.810 (1)(G)

Motion to go into executive session by Matt McCane, second by Tina Sticklen.

All in favor.

Motion to return from executive session by Matt McCane, second by John Yingling.

All in favor.

No action taken.

SEWER FUNDS

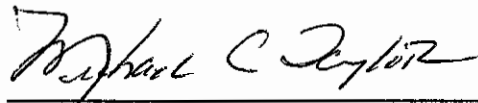
Jay Yingling asked what we are going to do to replace sewer funds when the regional plant starts and the City no longer has that income from our customers.

ADJOURN

Motion to adjourn by Matt McCane, second by Tina Sticklen.

All in favor.

DATE: 12/17/20

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –December 16, 2020  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Joe Goecke.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Jim Thornsbury	absent
	Joe Goecke	present
	Todd Kelsch	present

MINUTE APPROVAL – NOVEMBER 18, 2020

Motion to approve the minutes of November 18, 2020 with the correction that the Bracken Cable Vision 15 year franchise is non-exclusive by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

BRACKEN CABLE VISION FRANCHISE – SECOND READING

Motion to approve a second reading of an ordinance granting Bracken Cable Vision, Inc., a Kentucky Corporation, its successors and assigns, a fifteen year non-exclusive franchise commencing on 26 August 2023 by Todd Kelsch, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Joe Goecke	yes
	Todd Kelsch	yes

---

Todd Kelsch asked if the incoming council for 2021 could get the cost of the capital improvement plan items list.

JAY YINGLING

Jay Yingling asked about the plaques for the cemeteries. Clerk informed Council that the plaques had been ordered.

Asked what the City proposes to do to make up the funds in the sewer account after the regional sewer system starts and we no longer have that income.

Jay would like Council to get a copy of the smoke tests results.

Jay asked why there was money still left in the pool project fund. We have contacted the contractor about a final invoice, but still haven't received.

Jay asked about the test results from the F.A. Neider building concerning the hazardous issues. Mayor Taylor informed council that there would be a meeting to discuss in January.

---

Matt McCane would like to have a plaque to honor Bill Baker somewhere in the City.

---

Joe Goecke would like for the City to consider a restaurant tax in the future.

Joe would also like for the City to pursue the Jerry Anderson mobile home removal.

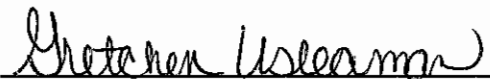
ADJOURN

Motion to adjourn by Todd Kelsch, second by John Yingling.

All in favor.

DATE: 1/21/21

  
MICHAEL C. TAYLOR, MAYOR

ATTEST:   
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

Augusta City Council – Regular Meeting  
Wednesday –January 20, 2021  
6:30 p.m. – Augusta Community Center

Mayor Michael Taylor informed Council and those in attendance about the procedure for voting for the two council seat vacancies.

City Clerk Gretchen Usleaman drew David Mefford’s name from the nominees.

Motion to appoint David Mefford to City Council by Tina Sticklen, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	no
	Tommy Kiskaden	yes

David Mefford was sworn in by City Attorney Cynthia Thompson.

City Clerk drew Marilyn Lustik’s name from the nominees.

Motion to appoint Marilyn Lustik by John Yingling.

Motion failed for lack of second.

City Clerk drew Dana Bach’s name from the nominees.

Motion to appoint Dana Bach by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes

Dana Bach was sworn in by City Attorney Cynthia Thompson.

Mayor Michael Taylor called the meeting to order and then opened with the pledge of allegiance and prayer by Janet Hunt.

Roll Call:	Matt McCane	present
	Tina Sticklen	present
	John Yingling	present
	Tommy Kiskaden	present
	David Mefford	present
	Dana Bach	present

**AUGUSTA DISTILLERY – LANCE BATES (F.A. NEIDER BUILDING)**

Lance Bates, Judd and Elizabeth Weis did a presentation on the Augusta Distillery that is located on Seminary Avenue at the old F.A. Neider Building.

Mr. Bates stated that they would need the City to pledge the building, so that they can borrow money from Buffalo Trace Area Development District.

Mayor Taylor recommended that the City pledge the building to Buffalo Trace Area Development for the Distillery.

John Yingling asked when Phase 2 of the Brownfield testing would take place. Mayor Taylor informed Council that it was to start in the next couple of weeks.

Matt McCane stated that the Distillery was a great opportunity for the City.

Motion to pledge the F.A. Neider Building to Buffalo Trace Area Development District with no compensation from the Augusta Distillery by John Yingling, second by Matt McCane.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes



MINUTE APPROVAL – DECEMBER 16, 2020

Motion to approve the minutes of December 16, 2020 by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes

BRACKEN CABLE VISION FRANCHISE – FIRST READING

Motion to approve a first reading of an ordinance granting Bracken Cable Vision, Inc., a Kentucky Corporation, its successors and assigns, a fifteen year non-exclusive franchise commencing on 26 August 2023 by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes

PLANNING COMMISSION

Table.

EXECUTIVE SESSION – PENDING LITIGATION – KRS 61.810 (1) (c)

Motion to go into executive session by Matt McCane, second by Tina Sticklen.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes

Motion to return from executive session by Matt McCane, second by John Yingling.

Roll Call:	Matt McCane	yes
	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes

Matt McCane left the meeting.

SMOKE TESTING

John Yingling would like to meet with Darian Blevins or Doug Padgett concerning the smoke testing results.

---

Discussion held concerning when the Augusta Post Office will re-open. Will open approximately in 2-3 weeks.

---

John Yingling also asked about the trash along Rt. 19 and why it hasn't been cleaned up. Mayor Taylor to call Berry Global.

ADJOURN

Motion to adjourn by John Yingling, second by Dana Bach

Roll Call:	Tina Sticklen	yes
	John Yingling	yes
	Tommy Kiskaden	yes
	David Mefford	yes
	Dana Bach	yes

DATE: 2/18/21

  
MICHAEL C. TAYLOR, MAYOR

ATTEST: Gretchen Usleaman  
GRETCHEN USLEAMAN, CITY CLERK/TREASURER

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

27. Refer to Augusta's Response to Commission Staff's First Request for Information, Spreadsheet labelled "Augusta\_Responses\_to\_Information\_Requests.xlsx," Tab "Depr. Schedule," Line 14. Describe the nature of the improvement listed as "Well recharge."

RESPONSE: This was for the construction of well #4.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

28. Does Augusta retained a professional engineer or professional engineering firm to regularly advise it on the operation, maintenance and performance of its water treatment plant? If yes, identify the engineer or engineering firm. State when this engineer or firm last advised Augusta. If no, state under what conditions Augusta will retain the services of a professional engineer or professional engineering firm. State the last time that Augusta retained the services of a professional engineer or professional engineering firm and the reason for retaining the engineer or firm.

RESPONSE: Augusta has not retained an engineer or engineering firm to regularly advise it on the operation, maintenance and performance of its water treatment plant. Augusta would seek the advice of an engineer when there is a significant capital improvement project for the treatment plant.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

29. Provide all studies, analyses, and reports conducted by third parties other than the Kentucky Division of Water on the condition of the Water Treatment Plant since 2010. Describe all actions taken in response to the findings and recommendations contained in such studies, analyses, and reports.

RESPONSE: Augusta has not commissioned studies on condition of WTP.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

30. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

31. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

32. Deleted



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

33. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

34. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

35. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

36. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

37. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

38. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

39. Provide the pumping curves for each pump serving the Water Treatment Plant's groundwater wells.

RESPONSE: See attached.

WITNESS: Doug Padgett

# Layne Christensen Company

## Well and Pump Inspection Data Sheet

**Owner:** \_\_\_\_\_ **City of Augusta** **Well / Pump No.:** 1  
**Location:** \_\_\_\_\_ **Well Field** **Tested By:** Bob Beck  
**Inspection Date:** 7/9/2015  
**Job Number:** 35842

**Well Information**

**Casing Diameter:** 10" **Serial Number:** \_\_\_\_\_  
**Total Depth:** 90' **Make:** \_\_\_\_\_  
**Screen Diameter:** 10" **Model:** 10DKH  
**Screen Length:** 10' **Design Point:** 350 @ 25'  
**Slot Size:** \_\_\_\_\_ **Column Size:** \_\_\_\_\_  
**Year Installed:** 1999 **Shaft Size:** \_\_\_\_\_  
**Last Serviced:** 1999 **Depth to Suction:** 80'  
**Rated Capacity:** 350gpm **Low Water Probe:** NA  
**Year Installed:** 1999

**Pump Information**

**Make:** \_\_\_\_\_  
**Hp:** \_\_\_\_\_  
**Voltage:** \_\_\_\_\_  
**Amperage:** \_\_\_\_\_  
**RPM:** \_\_\_\_\_  
**Frame:** \_\_\_\_\_  
**Type:** \_\_\_\_\_  
**MegOhms:** \_\_\_\_\_  
**Year Installed:** 1999

**Motor Information**

**Make:** Sun Star Electric  
**Hp:** 25  
**Voltage:** 460  
**Amperage:** 33  
**RPM:** 1800  
**Frame:** \_\_\_\_\_  
**Type:** \_\_\_\_\_  
**MegOhms:** \_\_\_\_\_  
**Year Installed:** 1999

**Pump Performance**

Year	design	test	% off
1999	350	350	0.29%
Mar-99	350	351	-48.00%
Jul-15	350	182	

**Well Performance**  

Year	gpm	gpm/ft	% off
Mar-99	350	28.80	

Pumping Level	Draw Down	Orifice	Flow Meter	Pressure Gage Ht			TDH	Amperages			Kilowatts			Horsepower			
				Specific Capacity	Discharge Pressure			L1	L2	L3	L1-L2	L2-L3	Total	Elec.	Water	Eff.	
0.00			182		16	36.0											

**Static Water Level** \_\_\_\_\_  
**Pressure Gage Ht** 0.00  
**Current Test:** Jul-15 182  
**Previous Test:** \_\_\_\_\_  
**Year Installed:** 1999

**Sand Content at Rated Flow:** \_\_\_\_\_ PPM after 5 Min \_\_\_\_\_ PPM After 15 Min \_\_\_\_\_ PPM After 30 Min \_\_\_\_\_  
**Comments:** \_\_\_\_\_  
**Maintenance Services:** \_\_\_\_\_  
**Change Motor Oil:** \_\_\_\_\_  
**Grease Bearings:** \_\_\_\_\_  
**Replace Packing Material:** \_\_\_\_\_  
**Annual test:** \_\_\_\_\_  
**Tested through meter at the plant** \_\_\_\_\_  
**Well water levels not accessible in current condition** \_\_\_\_\_



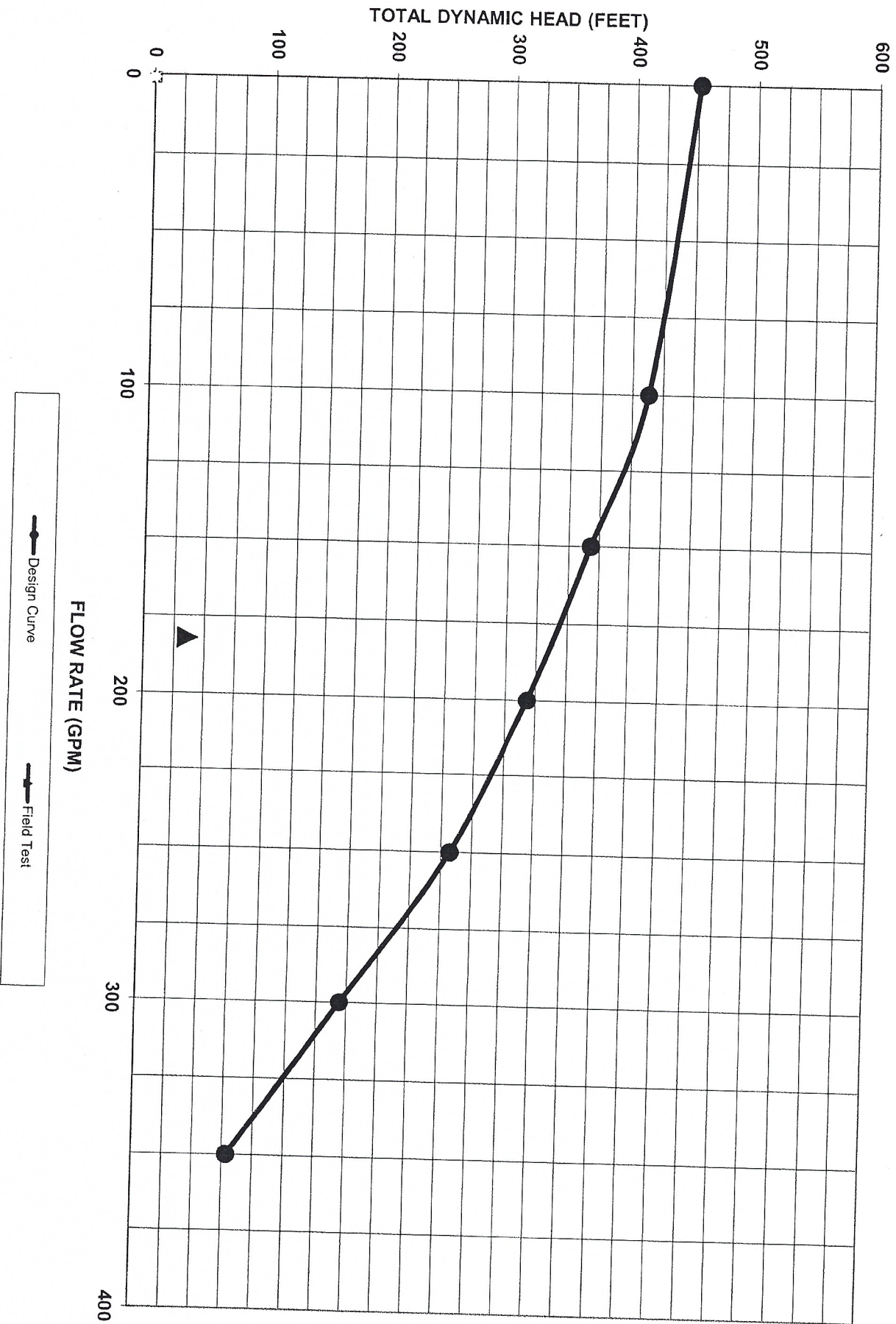


WATER · MINERAL · ENERGY

# Layne Christensen Company

Augusta, City of  
WELL #1

FIELD TEST DATA - July 9, 2015



# Layne Christensen Company

## Well and Pump Inspection Data Sheet

Owner: \_\_\_\_\_ City of Augusta \_\_\_\_\_ Well / Pump No.: 2 Inspection Date: 7/9/2015  
 Location: \_\_\_\_\_ Well Field \_\_\_\_\_ Tested By: Bob Beck Job Number: 35842

<b>Well Information</b> Casing Diameter: 10" Total Depth: 91' Screen Diameter: 10" Screen Length: 10' Slot Size: 0.060" Year Installed: 1973 Last Serviced: 1998 Rated Capacity: 350gpm	<b>Pump Information</b> Serial Number: _____ Make: _____ Model: _____ Design Point: _____ Column Size: _____ Shaft Size: _____ Depth to Suction: 81' Low Water Probe: NA Year Installed: _____																
<b>Motor Information</b> Make: _____ Hp: _____ Voltage: _____ Amperage: _____ RPM: _____ Frame: _____ Type: _____ MegOhms: _____ Year Installed: _____	<b>Pump Performance</b> <table border="0" style="width: 100%;"> <tr> <td>Year</td> <td>design</td> <td>test</td> <td>% Off</td> </tr> <tr> <td>1973</td> <td>350</td> <td>343</td> <td>--</td> </tr> <tr> <td>Oct-98</td> <td>350</td> <td>343</td> <td>-2.00%</td> </tr> <tr> <td>Jul-15</td> <td>350</td> <td>136</td> <td>-61.14%</td> </tr> </table>	Year	design	test	% Off	1973	350	343	--	Oct-98	350	343	-2.00%	Jul-15	350	136	-61.14%
Year	design	test	% Off														
1973	350	343	--														
Oct-98	350	343	-2.00%														
Jul-15	350	136	-61.14%														

Pumping Level	Draw Down	Flow Meter	6 x 5 Orifice	Specific Capacity	Discharge Pressure	TDH	Amperages			Kilowatts			Horsepower				
							L1	L2	L3	L1-L2	L2-L3	Total	Elec.	Water	Eff.		
16.08																	
34.47	18.39	136		7.40	16	71.4											

Sand Content at Rated Flow : \_\_\_\_\_ PPM after 5 Min \_\_\_\_\_ PPM After 15 Min \_\_\_\_\_ PPM After 30 Min \_\_\_\_\_  
**Comments:** \_\_\_\_\_  
 Annual test: \_\_\_\_\_  
 Maintenance Services: \_\_\_\_\_ Change Motor Oil: \_\_\_\_\_ Grease Bearings: \_\_\_\_\_ Replace Packing Material: \_\_\_\_\_

Tested through meter at the plant

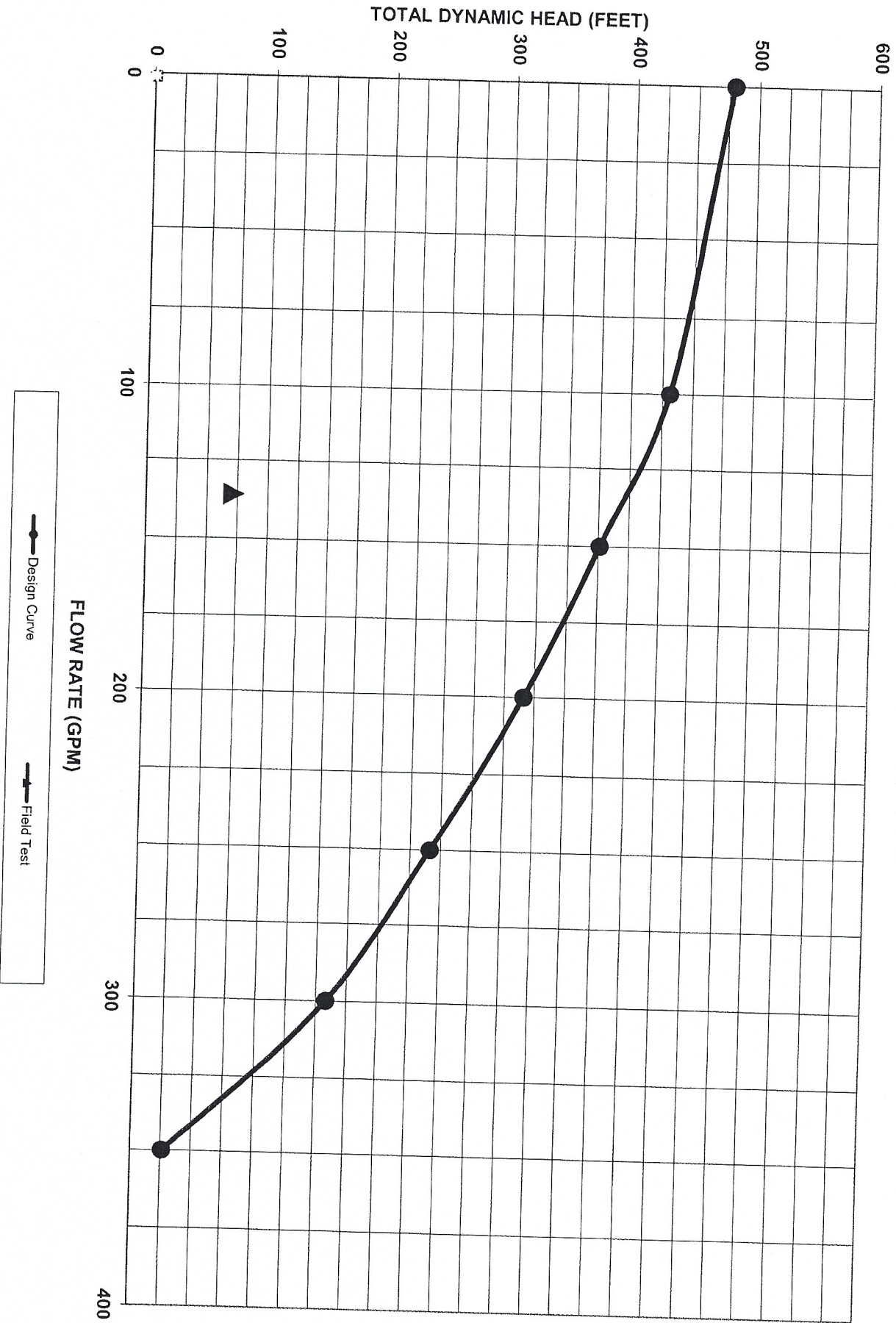


WATER · MINERAL · ENERGY

# Layne Christensen Company

Augusta, City of  
WELL #2

FIELD TEST DATA - July 9, 2015



# Layne Christensen Company

## Well and Pump Inspection Data Sheet

Owner: \_\_\_\_\_ City of Augusta  
 Location: \_\_\_\_\_ Well Field \_\_\_\_\_

Well / Pump No.: 3  
 Tested By: Bob Beck

Inspection Date: 7/9/2015  
 Job Number: 35482

**Well Information**

Casing Diameter: 20"  
 Total Depth: 897'  
 Screen Diameter: 20"  
 Screen Length: 20'  
 Slot Size: \_\_\_\_\_  
 Year Installed: 1973

**Pump Information**

Serial Number: \_\_\_\_\_  
 Make: Christensen  
 Model: 10RJLC  
 Design Point: 500@323'  
 Column Size: \_\_\_\_\_  
 Shaft Size: \_\_\_\_\_  
 Depth to Suction: 707"  
 Low Water Probe: NA  
 Year Installed: 2011 (New)

**Motor Information**

Make: Hitachi  
 Hp: 50  
 Voltage: 460  
 Amperage: 73  
 RPM: 1738  
 Frame: \_\_\_\_\_  
 Type: \_\_\_\_\_  
 MegOhms: \_\_\_\_\_  
 Year Installed: 2011 (New)

**Pump Performance**

Year	design	test	% Off
1973	500	500	--
Dec-11	500	500	0.00%
Jul-15	500	300	-40.00%

**Well Performance**

Year	gpm	gpm/ft	% Off
Dec-11	500	59.85	-100.00%
Jul-15	500	48.50	-100.00%
Current Test:	500	10.74	-18.96%

Pumping Level	Draw Down	Orifice	Flow Meter	Pressure Gage Ht		TDH	Amperages			Kilowatts			Horsepower		Eff.	
				Specific Capacity	Discharge Pressure		L1	L2	L3	L1-L2	L2-L3	Total	Elec.	Water		
14.00	0.00	--	0	NA	198	471.4										
23.30	9.30	--	440	47.31	97	247.4										
24.50	10.50	--	509	48.48	75	197.8										
26.45	12.45	--	670	53.82	16	63.4										

Sand Content at Rated Flow : \_\_\_\_\_ PPM after 5 Min \_\_\_\_\_ PPM After 15 Min \_\_\_\_\_ PPM After 30 Min \_\_\_\_\_

Comments: \_\_\_\_\_  
 Annual test: \_\_\_\_\_  
 Maintenance Services: \_\_\_\_\_ Change Motor Oil: \_\_\_\_\_ Grease Bearings: \_\_\_\_\_ Replace Packing Material: \_\_\_\_\_

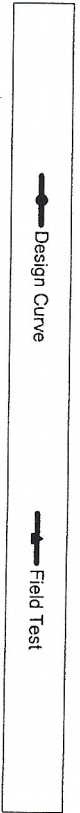
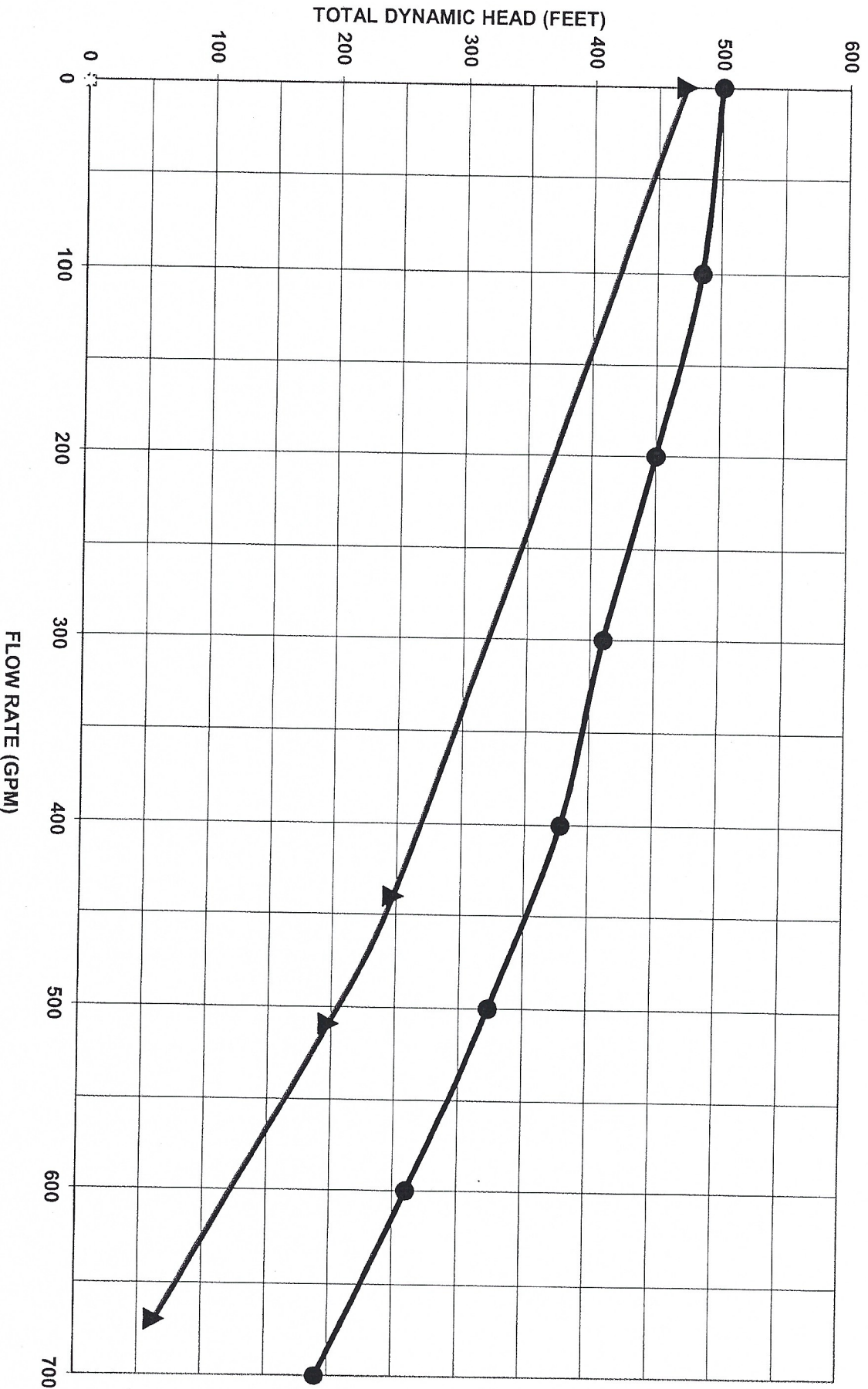
Tested through meter at the plant \_\_\_\_\_  
 Measurements taken from well cap \_\_\_\_\_



WATER · MINERAL · ENERGY

# Layne Christensen Company

Augusta, City of  
WELL #3  
Christensen 10RJLC 10-stage  
FIELD TEST DATA - July 9, 2015



# Layne Christensen Company

## Well and Pump Inspection Data Sheet

Owner: \_\_\_\_\_ City of Augusta  
 Location: \_\_\_\_\_ Well Field

Well / Pump No.: 4  
 Tested By: Bob Beck

Inspection Date: 7/9/2015  
 Job Number: 35482

**Well Information**  
 Casing Diameter: 20"  
 Total Depth: 112'  
 Screen Diameter: 20"  
 Screen Length: 25'  
 Slot Size: .100"  
 Year Installed: 2005  
 Last Serviced: 2005  
 Rated Capacity: 800

**Pump Information**  
 Serial Number: \_\_\_\_\_  
 Make: Floway  
 Model: 11JKM  
 Design Point: 800@148'  
 Column Size: 8"  
 Shaft Size: 1-1/4"  
 Depth to Suction: 87'  
 Low Water Probe: NA  
 Year Installed: 2005

**Motor Information**  
 Make: US  
 Hp: 40  
 Voltage: 460  
 Amperage: 1780  
 RPM: 3247PH  
 Type: RU  
 MegOhms: 2005  
 Year Installed: 2005

**Pump Performance**  

Year	design	test	% Off
2005	800	800	--
Sep-05	800	500	-37.50%
Jul-15	800	500	-37.50%

Pumping Level	Draw Down	Orifice	Flow Meter	Specific Capacity	Discharge Pressure	TDH	Amperages			Kilowatts			Elec.	Horsepower Water	Eff.	
							L1	L2	L3	L1-L2	L2-L3	Total				
34.00	0.00	--	0	NA	80	218.8										
38.90	4.90	--	400	81.63	70	200.6										
41.30	7.30	--	600	82.19	60	179.9										
43.75	9.75	--	790	81.03	40	136.2										

Sand Content at Rated Flow : \_\_\_\_\_ PPM after 5 Min \_\_\_\_\_ PPM After 15 Min \_\_\_\_\_ PPM After 30 Min \_\_\_\_\_

**Comments:** \_\_\_\_\_  
**Maintenance Services:** \_\_\_\_\_  
 Change Motor Oil: \_\_\_\_\_  
 Grease Bearings: \_\_\_\_\_  
 Replace Packing Material: \_\_\_\_\_

Annual test: \_\_\_\_\_  
 Tested through meter at the plant \_\_\_\_\_  
 Measurements taken from top of tower \_\_\_\_\_



WATER · MINERAL · ENERGY

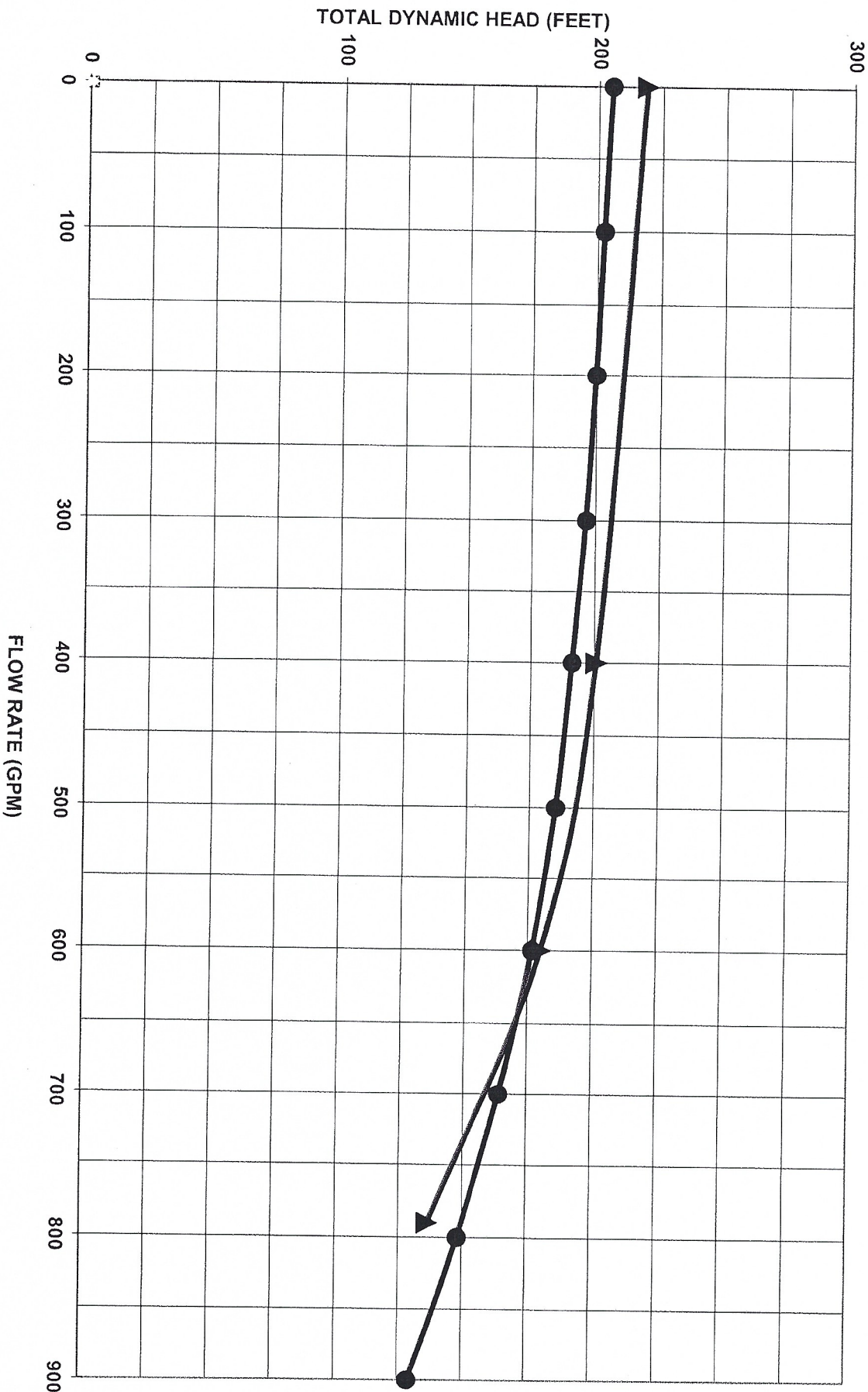
# Layne Christensen Company

Augusta, City of

WELL #4

Flowway 11JKM 3-Stage

FIELD TEST DATA - July 9, 2015



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

40. Provide the original and current pumping curves for the Water Treatment Plant's High Service Pumps serving Bracken District.

RESPONSE: Original pump curve is attached below. The original pump curve is the only one that we know exists.

WITNESS: Doug Padgett





# Vibration Analysis

WATER · MINERAL · ENERGY

Customer Augusta, City of

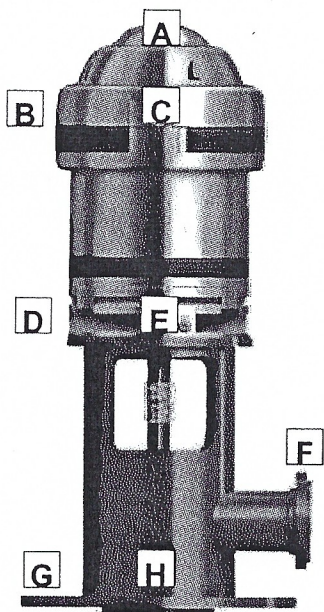
Date July 9, 2015

Location Water Plant

Analysis by Bob Beck

Analysis of Augusta HS #2

Job No. 35842



### Legend

- (A) Axial
- (B) Top Bearing
- (C) Top Bearing
- (D) Guide Bearing
- (E) Guide Bearing
- (F) Base
- (G) Foundation
- (H) Foundation

### Data

Motor Make US H.P. 30 Voltage 460 Frame 286TPH

R.P.M. 1770 Nameplate Amps 38 Running Amps 25,24,26 S.F. 1.15

Base  Bolted  Grouted  Building  Pit  Tower

Design GPM \_\_\_\_\_ Actual GPM 270 Design TDH (ft) \_\_\_\_\_ Actual TDH (ft) \_\_\_\_\_

Actual Discharge Pressure  Above  Below 88 PSIG

Pump Make \_\_\_\_\_ Model \_\_\_\_\_ Serial No. \_\_\_\_\_ No. of Stg. \_\_\_\_\_

	motor only (mils)	pump & motor (mils)
A		0.10
B		0.30
C		0.40
D		0.20
E		0.20
F		0.10
G		0.10
H		0.10

Comments:  
1. volts AB480  
volts BC 484  
volts AC 485

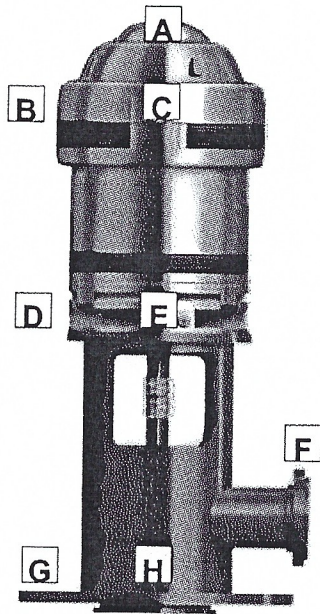


# Vibration Analysis

WATER · MINERAL · ENERGY

Customer Augusta, City of  
 Location Water Plant  
 Analysis of Augusta HS #1

Date July 9, 2015  
 Analysis by Bob Beck  
 Job No. 35842



### Legend

- (A) Axial
- (B) Top Bearing
- (C) Top Bearing
- (D) Guide Bearing
- (E) Guide Bearing
- (F) Base
- (G) Foundation
- (H) Foundation

### Data

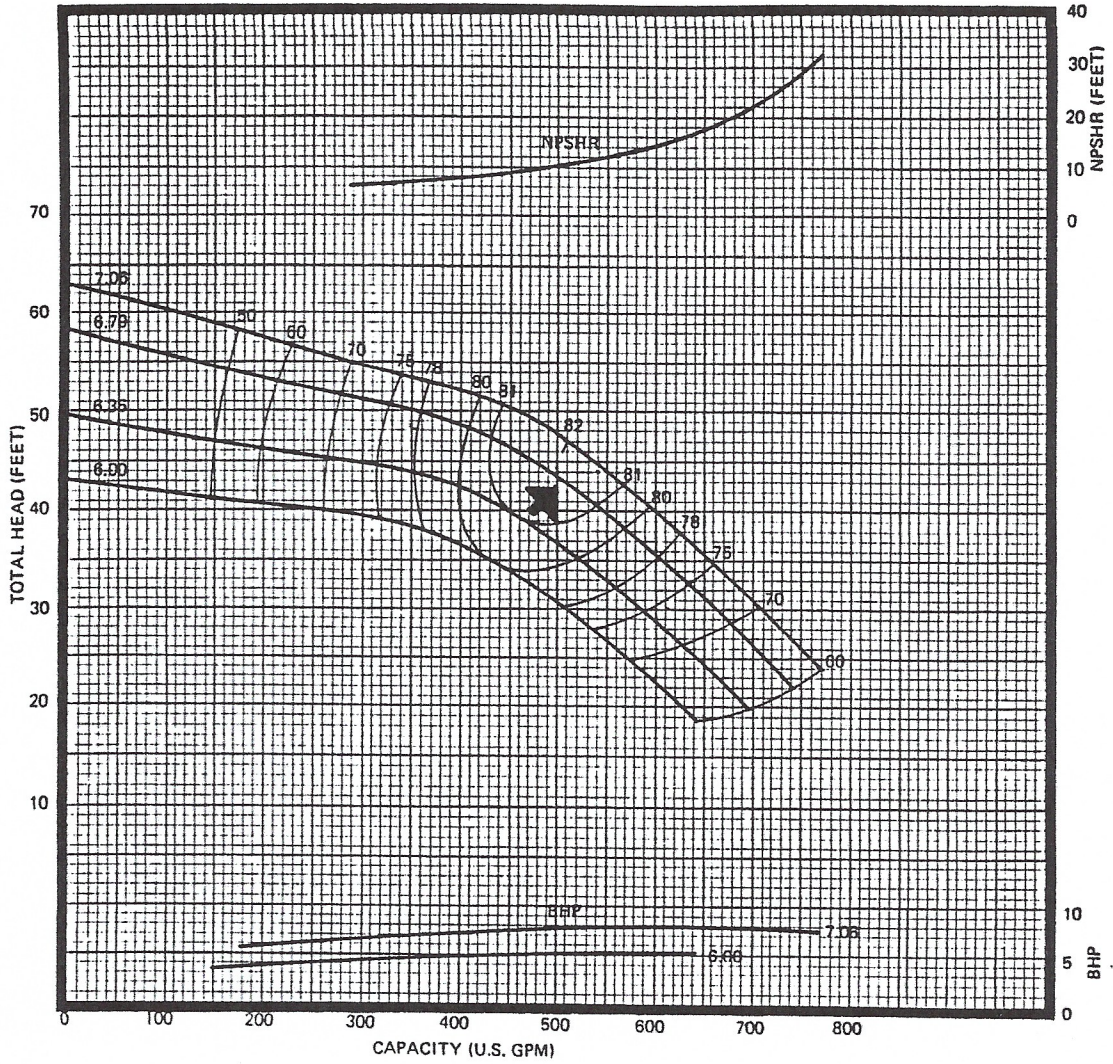
Motor Make US H.P. 30 Voltage 460 Frame 2867PH  
 R.P.M. 1770 Nameplate Amps 38 Running Amps 27,28,27 S.F. 1.15  
 Base  Bolted  Grouted  Building  Pit  Tower  
 Design GPM \_\_\_\_\_ Actual GPM 280 Design TDH (ft) \_\_\_\_\_ Actual TDH (ft) \_\_\_\_\_  
 Actual Discharge Pressure  Above  Below 88 PSIG  
 Pump Make \_\_\_\_\_ Model \_\_\_\_\_ Serial No. \_\_\_\_\_ No. of Stg. \_\_\_\_\_

	motor only (mils)	pump & motor (mils)
A		0.20
B		0.90
C		1.10
D		0.40
E		0.50
F		0.10
G		0.10
H		0.10

Comments:  
 1. volts AB480  
 volts BC 481  
 volts AC 480

**10M  
7000  
1770  
RPM**

ENCLOSED  
IMPELLER  
T7DA92



4 STAGE BOWL ASSEMBLY. 500 GPM @ 171' TDH @ 1770 RPM.

**EFFICIENCY CORRECTIONS<sup>(1)</sup>**

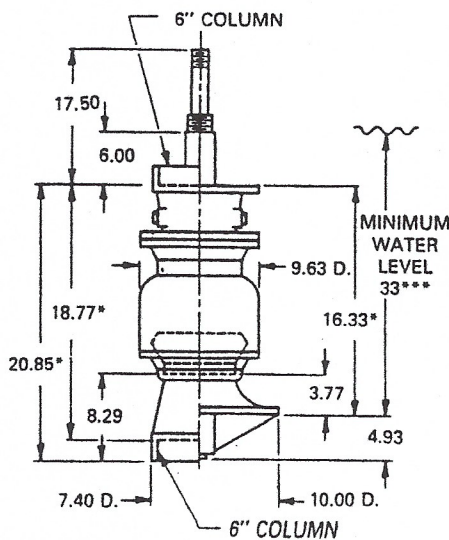
NUMBER OF STAGES	EFFICIENCY CHANGE
1	-3.0 POINTS
2	-2.0 POINTS
3	-1.0 POINTS
4	NO CHANGE *
5	NO CHANGE
6 OR MORE	NO CHANGE

BOWL MATERIAL	EFFICIENCY CHANGE
CAST IRON	-2.5 POINTS
ENAMELED C.I.	NO CHANGE *

IMPELLER MATERIAL	EFFICIENCY CHANGE
CAST IRON	-1.0 POINTS
BRONZE	NO CHANGE *
ENAMELED C.I.	NO CHANGE

(1) Refer to "Application and Reference Data" for head correction.

**DIMENSIONS (Inches)**



\*Add 8.25 for each additional stage

**TECHNICAL DATA**

DATA	VALUE
MAXIMUM OPERATING SPEED	3000 RPM
MAXIMUM NUMBER OF STAGES	18**
PUMP SHAFT DIAMETER	1 7/8 IN.
IMPELLER EYE AREA	11.19 SQ. IN.
MAXIMUM SPHERE SIZE	.68 IN.
K <sub>t</sub> (THRUST FACTOR)	3.80 LBS./FT.
K <sub>r</sub> (ROTOR WT. PER STAGE)	15.75 LBS.
BOWL WT. (FIRST STAGE)	180 LBS.
BOWL WT. (EACH ADD'L. STAGE)	49 LBS.
ALLOWABLE SHAFT STRETCH	.63 IN.**
WK <sup>2</sup> (FIRST STAGE)	.52 LBS.-FT. <sup>2</sup>
WK <sup>2</sup> (EACH ADD'L. STAGE)	.50 LBS.-FT. <sup>2</sup>
BOWL RING CLEARANCE	.014/.018 IN.

\*\* These are nominal values. Refer to "Application and Reference Data" for information further limiting or extending these values.

\*\*\* This value is the minimum submergence required to prevent vortexing only. This value may need to be increased to provide adequate NPSHA.

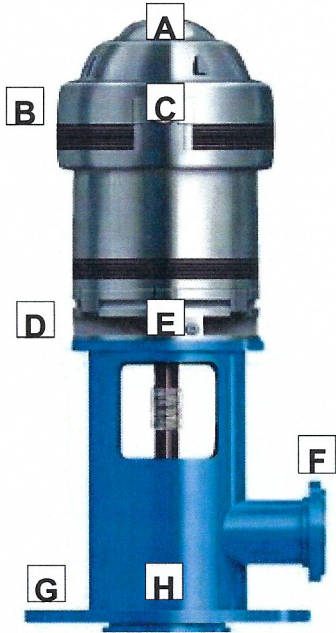


WATER · MINERAL · ENERGY

# Vibration Analysis

Customer Augusta, City of  
 Location Water Plant  
 Analysis of Bracken County HS #1

Date July 9, 2015  
 Analysis by Bob Beck  
 Job No. 35842



### Legend

- (A) Axial
- (B) Top Bearing
- (C) Top Bearing
- (D) Guide Bearing
- (E) Guide Bearing
- (F) Base
- (G) Foundation
- (H) Foundation

### Data

Motor Make N. Am. Electric H.P. 60 Voltage 460 Frame 364TP  
 R.P.M. 1770 Nameplate Amps 73 Running Amps 52,54,57 S.F. 1.15  
 Base  Bolted  Grouted  Building  Pit  Tower  
 Design GPM \_\_\_\_\_ Actual GPM 600 Design TDH (ft) \_\_\_\_\_ Actual TDH (ft) \_\_\_\_\_  
 Actual Discharge Pressure  Above  Below 105 PSIG  
 Pump Make \_\_\_\_\_ Model \_\_\_\_\_ Serial No. \_\_\_\_\_ No. of Stg. \_\_\_\_\_

	motor only (mils)	pump & motor (mils)
A		0.30
B		2.00
C		0.60
D		1.20
E		0.40
F		0.10
G		0.10
H		0.10

### Comments:

1. Installed new 200lb pressure guage
2. volts AB480  
volts BC 484  
volts AC 482

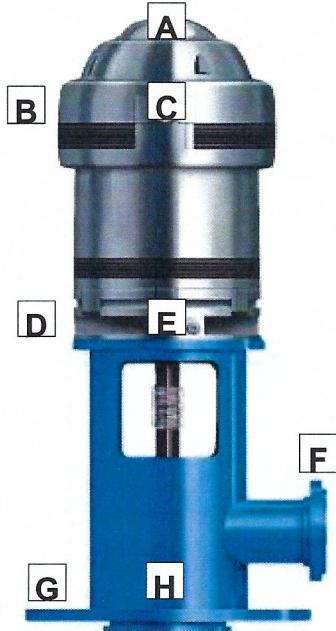


WATER · MINERAL · ENERGY

# Vibration Analysis

Customer Augusta, City of  
 Location Water Plant  
 Analysis of Bracken County HS #2

Date July 9, 2015  
 Analysis by Bob Beck  
 Job No. 35842



### Legend

- (A) Axial
- (B) Top Bearing
- (C) Top Bearing
- (D) Guide Bearing
- (E) Guide Bearing
- (F) Base
- (G) Foundation
- (H) Foundation

### Data

Motor Make US H.P. 60 Voltage 460 Frame 364TP  
 R.P.M. 1770 Nameplate Amps 74.3 Running Amps 55,58,59 S.F. 1.15  
 Base  Bolted  Grouted  Building  Pit  Tower  
 Design GPM \_\_\_\_\_ Actual GPM 600 Design TDH (ft) \_\_\_\_\_ Actual TDH (ft) \_\_\_\_\_  
 Actual Discharge Pressure  Above  Below 96 PSIG  
 Pump Make \_\_\_\_\_ Model \_\_\_\_\_ Serial No. \_\_\_\_\_ No. of Stg. \_\_\_\_\_

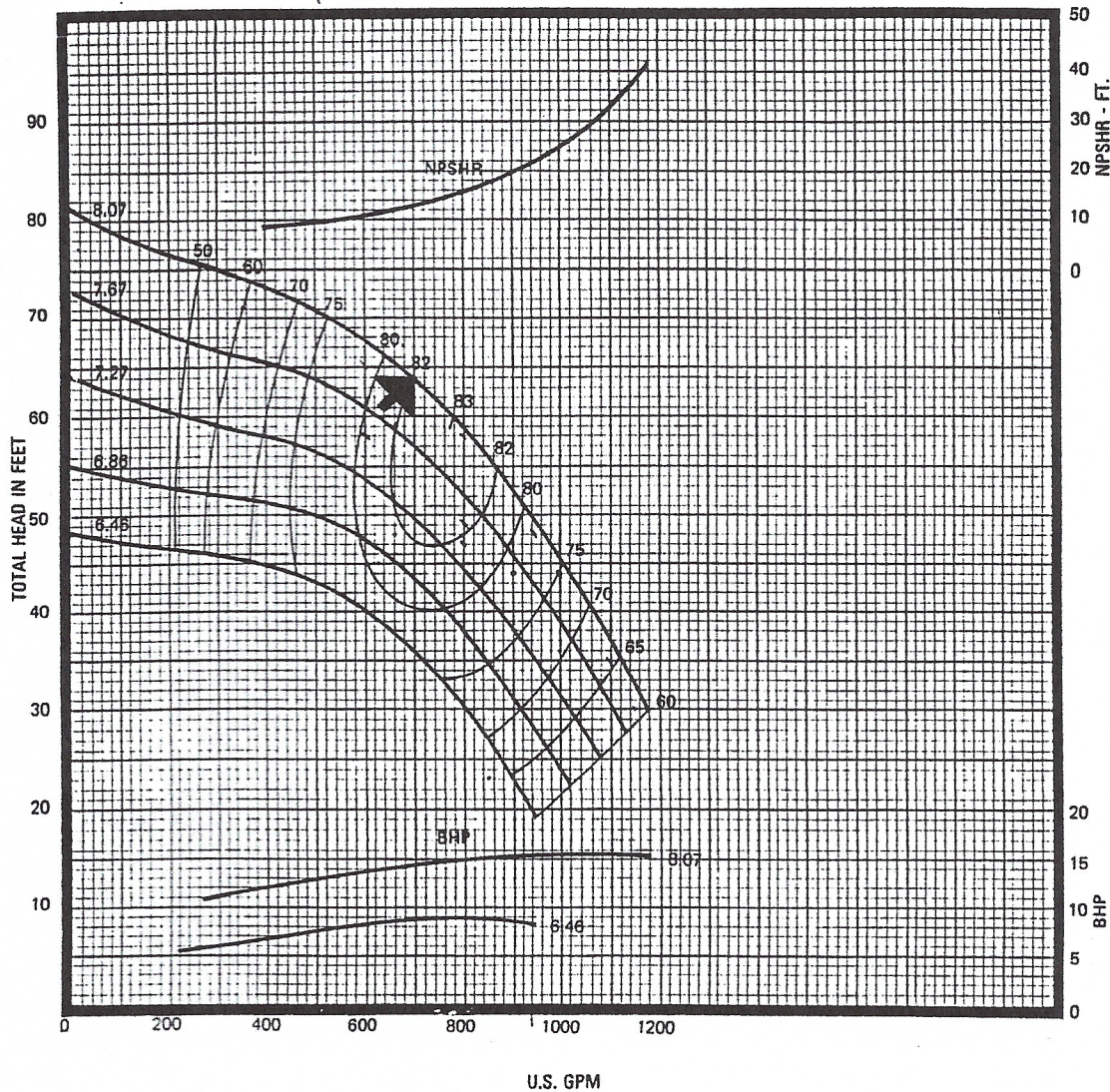
	motor only (mils)	pump & motor (mils)
A		0.10
B		1.50
C		0.50
D		0.80
E		0.30
F		0.20
G		0.10
H		0.10

Comments:  
 1. volts AB480  
 volts BC 481  
 volts AC 480

Bracker High Service

VERTICAL TURBINE PUMPS  
SINGLE STAGE PERFORMANCE

CT4D2-460653



**11M**  
**7000**  
**1770**  
**RPM**

ENCLOSED  
IMPELLER  
T7DKA92

4 STAGE BOWL ASSEMBLY. 700 GPM @ 257' TDH @ 1770 RPM.

EFFICIENCY CORRECTIONS<sup>(1)</sup>

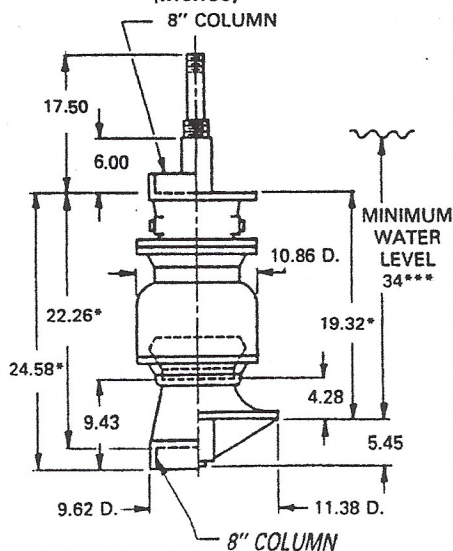
NUMBER OF STAGES	EFFICIENCY CHANGE
1	-2.5 POINTS
2	-1.5 POINTS
3	-0.5 POINTS
4	NO CHANGE *
5	NO CHANGE
6 OR MORE	NO CHANGE

BOWL MATERIAL	EFFICIENCY CHANGE
CAST IRON	-2.0 POINTS *
ENAMELED C.I.	NO CHANGE *

IMPELLER MATERIAL	EFFICIENCY CHANGE
CAST IRON	-1.0 POINTS
BRONZE	NO CHANGE *
ENAMELED C.I.	NO CHANGE

(1) Refer to "Application and Reference Data" for head correction.

DIMENSIONS  
(Inches)



\*Add 9.50 for each additional stage.

TECHNICAL DATA

DATA	VALUE
MAXIMUM OPERATING SPEED	2500 RPM
MAXIMUM NUMBER OF STAGES	14**
PUMP SHAFT DIAMETER	1 7/16 IN.
IMPELLER EYE AREA	14.86 SQ. IN.
MAXIMUM SPHERE SIZE	.81 IN.
K <sub>t</sub> (THRUST FACTOR)	5.02 LBS./FT.
K <sub>r</sub> (ROTOR WT. PER STAGE)	22 LBS.
BOWL WT. (FIRST STAGE)	240 LBS.
BOWL WT. (EACH ADD'L. STAGE)	75 LBS.
ALLOWABLE SHAFT STRETCH	.68 IN.**
WK <sup>2</sup> (FIRST STAGE)	1.03 LBS.-FT. <sup>2</sup>
WK <sup>2</sup> (EACH ADD'L. STAGE)	1.00 LBS.-FT. <sup>2</sup>
BOWL RING CLEARANCE	.014-.018 IN.

\*\* These are nominal values. Refer to "Application and Reference Data" for information further limiting or extending these values.

\*\*\* This value is the minimum submergence required to prevent vortexing only. This value may need to be increased to provide adequate NPSHA.

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

41. State when the Water Treatment Plant's backwash lagoons were last cleaned, or sludge removed from them.

RESPONSE: The lagoons were expanded in 2004. They have not been cleaned or sludge removed since their construction.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

42. State whether Augusta maintains records on the maintenance of its Water Treatment Plant's backwash lagoons for the period of 2015 to present.

RESPONSE: No maintenance is required other than general landscaping, vegetation management and valve testing.

WITNESS: Doug Padgett



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

43. Provide reports of all inspections of the Water Treatment Plant's backwash lagoons conducted by a third party other than the Kentucky Division of Water since January 1, 2015.

RESPONSE: There is no inspection of the backwash lagoon conducted by a third party. There has been a cost estimate to have them cleaned with KIA financing package.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

44. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

45. Provide the maintenance records for the period from 2015 to present for the Water Treatment Plant's filters and filter media.

RESPONSE: None exist.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

46. Provide reports of all inspections of the Water Treatment Plant's filters and filter media conducted by a third party other than the Kentucky Division of Water since January 1, 2015.

RESPONSE: No inspections have been conducted.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

47. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

48. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

49. State whether Augusta has conducted a filter profile to determine the media depth compared to the filter's original design parameter. If a filter profile has been conducted, describe how the filters are performing compared to design expectations.

RESPONSE: Dell Harris with Kentucky Rural Water Association was at the water plant on August 19, 2015 to assist in performing some core sampling on two (2) of the filters. The filters are still performing within state and federal standards.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

50. State the current depth of the filter media and the composition of the filter media.

RESPONSE: There have not been any in depth studies on the filter media but the current depth of the filter media is believed to be 12" of filter gravel, less than 1" of silica sand and 18" of filter anthracite.

WITNESS: Doug Padgett



CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

51. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

52. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

53. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

54. Deleted

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

55. Provide for each month for the period from January 2018 to January 2021 the Water Treatment Plant's monthly meter readings for the Bracken District master meter, Augusta master meter, raw water meters and those meters measuring treatment plant usage.

RESPONSE: See attached.

WITNESS: Doug Padgett

# Water Consumption

**Month/Year Jan-21**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	9432674		26664448		19008		
1	9455060	22,386	27116745	452,297	19260	252,000	JO
2	9466945	11,885	27612681	495,936	19484	224,000	JO
3	9475695	8,750	28059143	446,462	19689	205,000	JO
4	9484584	8,889	28521337	462,194	19931	242,000	JO
5	9494225	9,641	29001946	480,609	20215	284,000	JO
6	9501748	7,523	29422008	420,062	20397	182,000	DL
7	9551176	49,428	29812409	390,401	20620	223,000	DL
8	9565842	14,666	30270026	457,617	20863	243,000	DL
9	9580795	14,953	30711309	441,283	21142	279,000	JO
10	9591170	10,375	31123242	411,933	21331	189,000	JO
11	9599640	8,470	31559473	436,231	21576	245,000	JO
12	9609439	9,799	32023899	464,426	21873	297,000	JO
13	9616247	6,808	32362160	338,261	22042	169,000	DL
14	9625668	9,421	32801311	439,151	22311	269,000	DL
15	9636813	11,145	33228068	426,757	22539	228,000	DL
16	9645651	8,838	33631262	403,194	22795	256,000	JO
17	9654556	8,905	34070970	439,708	23047	252,000	JO
18	9663226	8,670	34481313	410,343	23301	254,000	JO
19	9672376	9,150	34948136	466,823	23527	226,000	JO
20	9681628	9,252	35382173	434,037	23815	288,000	DL
21	9690068	8,440	35837867	455,694	24026	211,000	DL
22	9699268	9,200	36272973	435,106	24298	272,000	DL
23	9707058	7,790	36646242	373,269	24525	227,000	JO
24	9760127	53,069	37118880	472,638	24744	219,000	JO
25	9849418	89,291	37538297	419,417	25020	276,000	JO
26	9860195	10,777	38014951	476,654	25283	263,000	JO
27	9869381	9,186	38473767	458,816	25554	271,000	DL
28	9877398	8,017	38843682	369,915	25761	207,000	DL
29	9887263	9,865	39283057	439,375	26051	290,000	DL
30	9895266	8,003	39745470	462,413	26265	214,000	JO
31	9905274	10,008	40221617	476,147	26542	277,000	JO
Total		472,600		13,557,169		7,534,000	
Average		15,245		437,328		243,032	
Max		89,291		495,936		297,000	
Min		6,808		338,261		169,000	
Median		9,252		439,708		245,000	

*Does not include Orange 1008.*

Month/Year Dec-20

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	9075124		13795364		12554		JO
1	9081173	6049	14190363	394,999	12747	193000	JO
2	9086117	4944	14439095	248,732	12896	149000	DL
3	9092378	6261	14934060	494,965	13074	178000	DL
4	9096866	4488	15307863	373,803	13236	162000	DL
5	9102752	5886	15734069	426,206	13425	189000	DL
6	9107886	5134	16128333	394,264	13595	170000	JO
7	9113109	5223	16520556	392,223	13766	171000	JO
8	9119457	6348	16940656	420,100	13974	208000	JO
9	9125794	6337	17301624	360,968	14178	204000	JO
10	9131657	5863	17765403	463,779	14370	192000	DL
11	9137438	5781	18087430	322,027	14581	211000	DL
12	9143044	5606	18531156	443,726	14766	185000	DL
13	9148689	5645	18941241	410,085	14995	229000	JO
14	9154368	5679	19380902	439,661	15177	182000	JO
15	9160694	6326	19810911	430,009	15437	260000	DL
16	9166498	5804	20220050	409,139	15679	242000	DL
17	9171605	5107	20589456	369,406	15865	186000	DL
18	9180735	9130	21000049	410,593	16078	213000	DL
19	9223795	43060	21412758	412,709	16248	170000	JO
20	9246951	23156	21772235	359,477	16480	232000	JO
21	9255788	8837	22220694	448,459	16674	194000	JO
22	9265023	9235	22623703	403,009	16955	281000	JO
23	9273755	8732	23051819	428,116	17169	214000	DL
24	9282841	9086	23442497	390,678	17433	264000	DL
25	9291857	9016	23870540	428,043	17652	219000	DL
26	9324722	32865	24278672	408,132	17845	193000	JO
27	9339221	14499	24708876	430,204	18052	207000	JO
28	9380488	41267	25192017	483,141	18297	245000	JO
29	9412392	31904	25746697	554,680	18539	242000	JO
30	9424040	11648	26214899	468,202	18797	258000	JO
31	9432674	8634	26664448	449,549	19008	211000	JO
Total		357550		12,869,084		6454000	
Average		11534		415,132		208194	
Max		43060		554,680		281000	
Min		4488		248,732		149000	
Median		6337		412,709		207000	

Month/Year Nov-20

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	8914827		1002314		7548		JO
1	8920326	5499	1430096	427,782	7711	163000	JO
2	8925960	5634	1892798	462,702	7874	163000	JO
3	8931418	5458	2289878	397,080	8048	174000	JO
4	8936395	4977	2721478	431,600	8189	141000	DL
5	8941028	4633	3096919	375,441	8337	148000	DL
6	8946403	5375	3625673	528,754	8493	156000	DL
7	8951675	5272	4025665	399,982	8665	172000	JO
8	8956881	5206	4456653	430,998	8815	150000	JO
9	8962725	5844	4931620	474,967	8983	168000	JO
10	8969158	6433	5378788	447,168	9172	189000	JO
11	8974660	5502	5794990	416,202	9328	156000	DL
12	8979640	4980	6189128	394,138	9481	153000	DL
13	8984923	5283	6569297	380,169	9648	167000	DL
14	8990151	5228	6999141	429,844	9804	156000	JO
15	8996138	5987	7415816	416,675	9987	183000	JO
16	9001563	5425	7853903	438,087	10154	167000	JO
17	9006840	5277	8256036	402,133	10323	169000	JO
18	9012831	5991	8724196	468,160	10526	203000	DL
19	9017942	5111	9109270	385,074	10679	153000	DL
20	9023748	5806	9604446	495,176	10856	177000	DL
21	9028635	4887	10004825	400,379	11014	158000	JO
22	9034048	5413	10435129	430,304	11193	179000	JO
23	9039223	5175	10840585	405,456	11363	170000	JO
24	9044851	5628	11318075	477,490	11547	184000	JO
25	9049831	4980	11702547	384,472	11714	167000	DL
26	9054809	4978	12142694	440,147	11874	160000	DL
27	9059701	4892	12538388	395,694	12051	177000	DL
28	9064663	4962	12965489	427,101	12209	158000	JO
29	9069808	5145	13377560	412,071	12380	171000	JO
30	9075124	5316	13795364	417,804	12554	174000	JO
31							
Total		160297		12,793,050		5006000	
Average		5343		426,435		166867	
Max		6433		528,754		203000	
Min		4633		375,441		141000	
Median		5277		417,804		167000	



Month/Year Oct-20

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	8749275		188100240		1002653		
1	8754410	5135	188514290	414050	1002808	155000	DL
2	8760108	5698	188944250	429960	1002977	169000	DL
3	8764670	4562	189372692	428442	1003118	141000	JO
4	8769905	5235	189799260	426568	1003274	156000	JO
5	8775265	5360	190261657	462397	1003430	156000	JO
6	8780522	5257	190697226	435569	1003588	158000	JO
7	8785911	5389	191074952	377726	1003761	173000	DL
8	8791334	5423	191519740	444788	1003917	156000	DL
9	8796605	5271	191961495	441755	1004067	150000	DL
10	8801766	5161	192373466	411971	1004227	160000	DL
11	8807384	5618	192796392	422926	1004399	172000	DL
12	8812574	5190	193211198	414806	1004559	160000	DL
13	8818653	6079	193677559	466361	1004732	173000	DL
14	8823932	5279	194078849	401290	1004888	156000	DL
15	8829043	5111	194497720	418871	1005042	154000	DL
16	8834497	5454	194916809	419089	1005203	161000	DL
17	8839184	4687	195295559	378750	1005350	147000	JO
18	8844548	5364	195690384	394825	1005508	158000	JO
19	8849779	5231	196121226	430842	1005662	154000	JO
20	8855583	5804	196514194	392968	1005835	173000	JO
21	8860560	4977	196900629	386435	1005972	137000	DL
22	8864437	5877	197328840	428211	1006133	161000	DL
23	8871631	5194	197781276	452436	1006280	147000	DL
24	8877728	6097	198209144	427868	1006454	174000	JO
25	8882781	5053	198606518	397374	1006605	151000	JO
26	8887979	5198	198989663	383145	1006770	165000	JO
27	8893661	5682	199405903	416240	1006933	163000	JO
28	8898876	5215	199821210	415307	1007080	147000	DL
29	8904542	5666	200240410	419200	1007249	169000	DL
30	8909742	5200	200638008	397598	1007400	151000	DL
31	8914827	5085	201002314	364306	1007548	148000	JO
Total		165552		12902074		4895000	
Average		5340		416196		157903	
Max		6097		466361		174000	
Min		4562		364306		137000	
Median		5257		418871		156000	

Month/Year Sep-20

Water Consumption

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	8589935		174903959		997815		
1	8595243	5308	175324460	420501	997956	141000	JO
2	8600021	4778	175704282	379822	998111	155000	JO
3	8605767	5746	176165402	461120	998288	177000	JO
4	8610592	4825	176519801	354399	998446	158000	JO
5	8616078	5486	176934412	414611	998621	175000	JO
6	8621559	5481	177360817	426405	998797	176000	JO
7	8626766	5207	177694625	333808	999004	207000	JO
8	8632215	5449	178200216	505591	999153	149000	JO
9	8638169	5954	178672390	472174	999324	171000	DL
10	8642791	4622	179040529	368139	999469	145000	DL
11	8648929	6138	179541950	501421	999645	176000	DL
12	8654149	5220	179960019	418069	999811	166000	JO
13	8659241	5092	180392224	432205	999969	158000	JO
14	8664713	5472	180857275	465051	1000131	162000	JO
15	8670788	6075	181423469	566194	1000298	167000	JO
16	8675820	5032	181874553	451084	1000442	144000	DL
17	8680765	4945	182297181	422628	1000586	144000	DL
18	8686272	5507	182730750	433569	1000749	163000	DL
19	8690843	4571	183176163	445413	1000891	142000	JO
20	8696172	5329	183589577	413414	1001057	166000	JO
21	8701692	5520	184127302	537725	1001207	150000	JO
22	8707992	6300	184617993	490691	1001390	183000	JO
23	8712502	4510	185041312	423319	1001539	149000	DL
24	8718247	5745	185465496	424184	1001704	165000	DL
25	8723528	5281	185885960	420464	1001870	166000	DL
26	8728385	4857	186296277	410317	1002022	152000	JO
27	8733995	5610	186783127	486850	1002192	170000	JO
28	8739349	5354	187257191	474064	1002348	156000	JO
29	8744896	5547	187751254	494063	1002525	177000	JO
30	8749275	4379	188100240	348986	1002653	128000	DL
		0		0		0	
Total		159340		13196281		4838000	
Average		5311		439876		161267	
Max		6300		566194		207000	
Min		4379		333808		128000	
Median		5329		426405		162000	

## Water Consumption

Month/Year **Aug-20**

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	7623394		160503978		992797		
1	7629895	6501	160924436	420458	992959	162000	DL
2	7637512	7617	161357476	433040	993130	171000	DL
3	7644842	7330	161855581	498105	993297	167000	DL
4	7651523	6681	162265328	409747	993472	175000	DL
5	7659500	7977	162723912	458584	993646	174000	DL
6	7664731	5231	163027456	303544	993790	144000	DL
7	8192344	5276	163419434	391978	993947	157000	DL
8	8476564	2842	163945620	526186	994101	154000	JO
9	8476628	6400	164533180	587560	994267	166000	JO
10	8476689	6100	165083206	550026	994432	165000	JO
11	8480334	3645	165608412	525206	994628	196000	JO
12	8485404	5070	165937334	328922	994774	146000	DL
13	8491270	5866	166522252	584918	994943	169000	DL
14	8496187	4917	166890015	367763	995094	151000	DL
15	8502599	6412	167501546	611531	995268	174000	JO
16	8507522	4923	167889446	387900	995421	153000	JO
17	8512933	5411	168365231	475785	995579	158000	JO
18	8517857	4924	168769918	404687	995742	163000	JO
19	8522795	4938	169174104	404186	995908	166000	DL
20	8529438	6643	169779150	605046	996075	167000	DL
21	8534403	4965	170236487	457337	996229	154000	DL
22	8540158	5755	170756750	520263	996404	175000	JO
23	8545442	5284	171195744	438994	996558	154000	JO
24	8550936	5494	171677235	481491	996717	159000	JO
25	8557962	7026	172269918	592683	996909	192000	JO
26	8562732	4770	172680634	410716	997039	130000	DL
27	8568140	5408	173113764	433130	997196	157000	DL
28	8573551	5411	173562512	448748	997348	152000	DL
29	8578871	5320	174031275	468763	997500	152000	JO
30	8584405	5534	174430548	399273	997660	160000	JO
31	8589935	5530	174903959	473411	997815	155000	Jo
Total		175201		14399981		5018000	
Average		5652		464516		161871	
Max		7977		611531		196000	
Min		2842		303544		130000	
Median		5411		457337		160000	

## Water Consumption

Month/Year **Jul-20**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	7390379		143481187		987789		
1	7396401	6022	143960000	478813	987939	150000	JO
2	7402463	6062	144411205	451205	988088	149000	JO
3	7408210	5747	144846362	435157	988235	147000	JO
4	7416181	7971	145454468	608106	988402	167000	JO
5	7423197	7016	145998142	543674	988541	139000	JO
6	7431919	8722	146683532	685390	988705	164000	JO
7	7441762	9843	147383370	699838	988888	183000	JO
8	7448766	7004	147934783	551413	989019	131000	DL
9	7457333	8567	148514922	580139	989195	176000	DL
10	7465427	8094	149060971	546049	989369	174000	DL
11	7471751	6324	149548718	487747	989527	158000	JO
12	7478806	7055	150008011	459293	989708	181000	JO
13	7486575	7769	150561437	553426	989885	177000	JO
14	7494154	7579	151128786	567349	990053	168000	JO
15	7500939	6785	151597190	468404	990207	154000	DL
16	7510339	9400	152297089	699899	990382	175000	DL
17	7517338	6999	152813122	516033	990532	150000	JO
18	7524662	7324	153388823	575701	990690	158000	JO
19	7535799	11137	154147440	758617	990871	181000	JO
20	7542480	6681	154686122	538682	991018	147000	JO
21	7552693	10213	155418383	732261	991200	182000	DL
22	7558997	6304	155844413	426030	991346	146000	DL
23	7567432	8435	156368750	524337	991516	170000	DL
24	7573600	6168	156843404	474654	991679	163000	JO
25	7580844	7244	157378493	535089	991856	177000	JO
26	7587422	6578	157920555	542062	992002	146000	JO
27	7595327	7905	158536374	615819	992165	163000	JO
28	7604183	8856	159160261	623887	992353	188000	DL
29	7609313	5130	159515269	355008	992481	128000	DL
30	7617325	8012	160083053	567784	992645	164000	DL
31	7623394	6069	160503978	420925	992797	152000	DL
Total		233015		17022791		5008000	
Average		7517		549122		161548	
Max		11137		758617		188000	
Min		5130		355008		128000	
Median		7244		543674		163000	

## Water Consumption

Month/Year Jun-20

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	7163086		128184306		982849		
1	7170038	6952	128636668	452362	983030	181000	JO
2	7180528	10490	129316853	680185	983228	198000	JO
3	7188143	7615	129826375	509522	983375	147000	DL
4	7198489	10346	130467365	640990	983573	198000	DL
5	7205294	6805	130926000	458635	983725	152000	DL
6	7211155	5861	131350459	424459	983892	167000	JO
7	7219593	8438	131873202	522743	984088	196000	JO
8	7228254	8661	132487375	614173	984257	169000	JO
9	7240208	11954	133281318	793943	984464	207000	JO
10	7246241	6033	133725400	444082	984595	131000	DL
11	7253647	7406	133606649	337000	984763	168000	DL
12	7260531	6884	134201018	594369	984931	168000	DL
13	7268653	8122	134768950	567932	985098	167000	DL
14	7274638	5985	135218560	449610	985246	148000	DL
15	7281944	7306	135750364	531804	985399	153000	DL
16	7286241	4297	136077259	326895	985541	142000	DL
17	7293932	7691	136554305	477046	985722	181000	DL
18	7302411	8479	137140395	586090	985895	173000	DL
19	7310093	7682	137669589	529194	986061	166000	DL
20	7316429	6336	138177110	507521	986214	153000	JO
21	7322882	6453	138644334	467224	986375	161000	JO
22	7331041	8159	139226817	582483	986535	160000	JO
23	7338827	7786	139734852	508035	986708	173000	JO
24	7344994	6167	140147878	413026	986858	150000	DL
25	7350558	5564	140602428	454550	987014	156000	DL
26	7357476	6918	141127878	525450	987166	152000	DL
27	7364855	7379	141666153	538275	987322	156000	JO
28	7372517	7662	142233949	567796	987474	152000	JO
29	7380368	7851	142829022	595073	987628	154000	JO
30	7390379	10011	143481187	652165	987789	161000	JO
		0		0		0	
Total		227293		15752632		4940000	
Average		7576		525088		164667	
Max		11954		793943		207000	
Min		4297		326895		131000	
Median		7406		522743		161000	

# Water Consumption

Month/Year **May-20**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6980179		114989231		977893		
1	6984285	4106	115351421	362190	978032	139000	DL
2	6988309	4024	115683338	331917	978169	137000	JO
3	6993156	4847	116067222	383884	978321	152000	JO
4	6999025	5869	116505172	437950	978481	160000	JO
5	7004033	5008	116913149	407977	978622	141000	JO
6	7008871	4838	117204450	291301	978768	146000	DL
7	7012992	4121	117570012	365562	978905	137000	DL
8	7018190	5198	117996322	426310	979058	153000	DL
9	7022468	4278	118352477	356155	979198	140000	JO
10	7027033	4565	118713699	361222	979356	158000	JO
11	7032470	5437	119136358	422659	979510	154000	JO
12	7037243	4773	119480336	343978	979653	143000	JO
13	7042889	5646	119959618	479282	979797	144000	DL
14	7049750	6861	120417206	457588	979968	171000	DL
15	7055401	5651	120873819	456613	980118	150000	DL
16	7061435	6034	121303719	429900	980286	168000	JO
17	7066970	5535	121718818	415099	980432	146000	JO
18	7074541	7571	122268557	549739	980595	163000	JO
19	7081330	6789	122762779	494222	980767	172000	JO
20	7087246	5916	123070602	307823	980928	161000	DL
21	7092560	5314	123464890	394288	981095	167000	DL
22	7098858	6298	123870931	406041	981254	159000	DL
23	7104499	5641	124263149	392218	981412	158000	JO
24	7112477	7978	124756762	493613	981606	194000	JO
25	7119390	6913	125235271	478509	981778	172000	JO
26	7127754	8364	125757406	522135	981967	189000	JO
27	7135136	7382	126260958	503552	982138	171000	DL
28	7144018	8882	126847032	586074	982336	198000	DL
29	7149921	5903	127241338	394306	982502	166000	DL
30	7155389	5468	127639705	398367	982677	175000	JO
31	7163086	7697	128184306	544601	982849	172000	JO
Total		182907		13195075		4956000	
Average		5900		425648		159871	
Max		8882		586074		198000	
Min		4024		291301		137000	
Median		5646		415099		159000	

# Water Consumption

Month/Year **Apr-20**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6819791		103000889		973240		
1	6824532	4741	103294752	293863	973388	148000	DL
2	6829365	4833	103773989	479237	973516	128000	DL
3	6833936	4571	104144136	370147	973664	148000	DL
4	6838896	4960	104593517	449381	973808	144000	JO
5	6843964	5068	104995765	402248	973958	150000	JO
6	6849687	5723	105429971	434206	974108	150000	JO
7	6854724	5037	105856977	427006	974251	143000	JO
8	6860061	5337	106252249	395272	974395	144000	DL
9	6866152	6091	106754559	502310	974548	153000	DL
10	6870630	4478	107070795	316236	974690	142000	DL
11	6875333	4703	107461428	390633	974832	142000	JO
12	6881035	5702	107834080	372652	974988	156000	JO
13	6886003	4968	108190228	356148	975140	152000	JO
14	6892305	6302	108688199	497971	975290	150000	JO
15	6897564	5259	109065542	377343	975468	178000	DL
16	6903146	5582	109414921	349379	975682	214000	DL
17	6911286	8140	109855103	440182	975901	219000	DL
18	6917027	5741	110249069	393966	976070	169000	JO
19	6922367	5340	110716085	467016	976210	140000	JO
20	6927958	5591	111135836	419751	976363	153000	JO
21	6933985	6027	111602277	466441	976517	154000	JO
22	6939186	5201	112014997	412720	976663	146000	DL
23	6944151	4965	112370906	355909	976805	142000	DL
24	6949312	5161	112766748	395842	976957	152000	DL
25	6954594	5282	113143714	376966	977115	158000	JO
26	6959264	4670	113482853	339139	977284	169000	JO
27	6964740	5476	113899002	416149	977440	156000	JO
28	6970077	5337	114291275	392273	977588	148000	JO
29	6974311	4234	114653212	361937	977733	145000	DL
30	6980179	5868	114989231	336019	977893	160000	DL
		0		0		0	
Total		160388		11988342		4653000	
Average		5346		399611		155100	
Max		8140		502310		219000	
Min		4234		293863		128000	
Median		5259		393966		150000	

## Water Consumption

Month/Year **Mar-20**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous:	6662520		90843918		968254		
1	6667922	5402	91295653	451735	968413	159000	JO
2	6673248	5326	91677336	381683	968590	177000	JO
3	6679290	6042	92097014	419678	968764	174000	JO
4	6685024	5734	92457238	360224	969000	236000	DL
5	6691278	6254	92949388	492150	969167	167000	DL
6	6695082	3804	93293816	344428	969311	144000	DL
7	6699410	4328	93674210	380394	969464	153000	JO
8	6703707	4297	94035155	360945	969618	154000	JO
9	6708484	4777	94412190	377035	969768	150000	JO
10	6714470	5986	94843686	431496	969933	165000	JO
11	6718458	3988	95060870	217184	970203	270000	DL
12	6723350	4892	95567871	507001	970316	113000	JO
13	6728536	5186	95946471	378600	970472	156000	DL
14	6732203	3667	96280949	334478	970616	144000	JO
15	6737497	5294	96627960	347011	970788	172000	JO
16	6743012	5515	97015159	387199	970962	174000	JO
17	6749238	6226	97381449	386290	971143	181000	JO
18	6752960	3722	97770437	388988	971290	147000	DL
19	6758524	5564	98228165	457728	971441	151000	DL
20	6765037	6513	98705665	477500	971596	155000	DL
21	6769059	4022	99055455	349790	971736	140000	JO
22	6774651	5592	99441780	386325	971901	165000	JO
23	6779962	5311	99860881	419101	972041	140000	DL
24	6784588	4626	100243305	382424	972182	141000	JO
25	6789780	5192	100614575	371270	972339	157000	DL
26	6794840	5060	101028845	414270	972489	150000	DL
27	6800279	5439	101456550	427705	972648	159000	DL
28	6804112	3833	101774596	318046	972807	159000	DL
29	6809523	5411	102202851	428255	972950	143000	JO
30	6815119	5596	102635742	432891	973097	147000	JO
31	6819791	4672	103000889	365147	973240	143000	JO
Total		157271		12156971		4986000	
Average		5073		392160		160839	
Max		6513		507001		270000	
Min		3667		217184		113000	
Median		5294		382424		155000	



Month/Year Feb-20

Water Consumption

Date	Augusta Water Treatment Plant	Gal X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6517224		7941901		963560		
1	6521990	4766	7978868	376767	963736	176000	JO
2	6527356	5366	80257224	468556	963872	136000	DL
3	6534172	6816	80729655	472431	964058	186000	DL
4	6539291	5119	81142412	412757	964192	134000	DL
5	6545800	6509	81640124	497712	964361	169000	DL
6	6551164	5364	82043056	402932	964574	213000	DL
7	6557415	6251	82488474	445418	964793	219000	DL
8	6560160	2745	82858940	370466	964904	111000	JO
9	6565382	5222	83246082	387142	965071	167000	JO
10	6570164	4782	83635307	389225	965226	155000	JO
11	6575505	5341	84070046	434739	965378	152000	JO
12	6580349	4844	84404030	333984	965531	153000	DL
13	6584494	4145	84708695	304665	965709	178000	DL
14	6588811	4317	85121719	413024	965847	138000	DL
15	6593582	4771	85514212	392493	965992	145000	JO
16	6598431	4849	85866018	351806	966158	166000	JO
17	6603596	5165	86235265	369247	966329	171000	JO
18	6609294	5698	86642497	407232	966487	158000	JO
19	6615113	5819	87025221	382724	966700	213000	DL
20	6619010	3897	87357581	332360	966849	149000	DL
21	6623826	4816	87759891	402310	966987	138000	DL
22	6628938	5112	88117362	357471	967150	163000	JO
23	6634167	5229	88535574	418212	967317	167000	JO
24	6639162	4995	88919980	384406	967488	171000	JO
25	6645261	6099	89386623	466643	967655	167000	JO
26	6649713	4452	89739120	352497	967824	169000	DL
27	6653425	3712	90121342	382222	967942	118000	DL
28	6658325	4900	90489525	368183	968113	171000	DL
29	6662520	4195	90843918	354393	968254	141000	JO
		0		0		0	
		0		0		0	
Total		145296		11432017		4694000	
Average		5010		394207		161862	
Max		6816		497712		219000	
Min		2745		304665		111000	
Median		4900		384406		163000	

Month/Year Jan-20

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6371567		66978966		958620		
1	6375064	3,497	67263504	284,538	958776	156,000	JO
2	6381148	6,084	67739703	476,199	958934	158,000	DL
3	6386629	5,481	68107950	368,247	959096	162,000	DL
4	6390695	4,066	68421422	313,472	959248	152,000	JO
5	6396193	5,498	68820320	398,898	959415	167,000	JO
6	6399809	3,616	69133685	313,365	959565	150,000	JO
7	6406241	6,432	69537990	404,305	959731	166,000	JO
8	6410888	4,647	69965413	427,423	959876	145,000	DL
9	6415490	4,602	70371286	405,873	960038	162,000	DL
10	6420579	5,089	70759768	388,482	960197	159,000	DL
11	6427114	6,535	71229166	469,398	960372	175,000	JO
12	6432541	5,427	71599605	370,439	960535	163,000	JO
13	6437387	4,846	71953438	353,833	960691	156,000	JO
14	6442911	5,524	72389954	436,516	960846	155,000	JO
15	6448005	5,094	72763400	373,446	961000	154,000	DL
16	6452185	4,180	73112137	348,737	961152	152,000	DL
17	6456795	4,610	73439505	327,368	961304	152,000	DL
18	6465381	8,586	73816646	377,141	961459	155,000	JO
19	6465381	3,497	74199762	383,116	961630	171,000	JO
20	6465381	4,846	74588073	388,311	961776	146,000	JO
21	6465381	3,497	74978314	390,241	961943	167,000	JO
22	6465381	4,846	75427080	448,766	962109	166,000	DL
23	6471381	6,000	75859137	432,057	962276	167,000	DL
24	6476256	4,875	76199558	340,421	962435	159,000	DL
25	6482680	6,424	76687550	487,992	962636	201,000	JO
26	6487406	4,726	77117146	429,596	962775	139,000	JO
27	6492721	5,315	77552198	435,052	962920	145,000	JO
28	6500188	7,467	78104522	552,324	963107	187,000	JO
29	6506650	6,462	78586013	481,491	963259	152,000	DL
30	6511490	4,840	78948847	362,834	963401	142,000	DL
31	6517224	5,734	79411901	463,054	963560	159,000	DL
Total		162,343		12,432,935		4,940,000	
Average		5,237		401,062		159,355	
Max		8,586		552,324		201,000	
Min		3,497		284,538		139,000	
Median		5,089		390,241		158,000	

Month/Year Dec-19

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6207386		154842273		953428		
1	6211857	4471	155211512	369239	953577	149000	JO
2	6217952	6095	155666592	455080	953726	149000	JO
3	6223607	5655	156128572	461980	953891	165000	JO
4	6227877	4270	156441077	312505	954043	152000	DL
5	6232656	4779	156802125	361048	954192	149000	DL
6	6238332	5676	157207991	405866	954359	167000	DL
7	6242744	4412	157538061	330070	954512	153000	JO
8	6248006	5262	157953349	415288	954670	158000	JO
9	6253643	5637	158345683	392334	954833	163000	JO
10	6260078	6435	158733393	387710	955000	167000	JO
11	6264247	4169	159159830	426437	955143	143000	DL
12	6270506	6259	159429037	269207	955318	175000	DL
13	6276309	5803	159776120	347083	955489	171000	DL
14	6280484	4175	160198894	422774	955637	148000	JO
15	6285955	5471	160534780	335886	955903	266000	JO
16	6291986	6031	160904482	369702	956133	230000	JO
17	6299787	7801	161368013	463531	956380	247000	JO
18	6304701	4914	161772489	404476	956513	133000	DL
19	6307706	3005	162102305	329816	956663	150000	DL
20	6313752	6046	162561008	458703	956828	165000	DL
21	6320177	6425	163016059	455051	957005	177000	JO
22	6325381	5204	163470003	453944	957154	149000	JO
23	6330709	5328	163817444	347441	957328	174000	DL
24	6336451	5742	164247836	430392	957487	159000	DL
25	6341460	5009	164625023	377187	957647	160000	DL
26	6348181	6721	165066595	441572	957818	171000	DL
27	6352351	4170	165416726	350131	957967	149000	DL
28	6357943	5592	165822979	406253	958142	175000	JO
29	6361897	3954	166172822	349843	958314	172000	JO
30	6366538	4641	166551147	378325	958472	158000	JO
31	6371569	5031	166978966	427819	958620	148000	JO
Total		164183		12136693		5192000	
Average		5296		391506		167484	
Max		7801		463531		266000	
Min		3005		269207		133000	
Median		5328		392334		160000	

## Water Consumption

Month/Year **Nov-19**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	6069265		143146500		949356		
1	6074105	4840	143574655	428155	949500	144000	DL
2	6076897	2792	143890038	315383	949624	124000	JO
3	6080874	3977	144232259	342221	949753	129000	JO
4	6085202	4328	144631622	399363	949879	126000	JO
5	6091148	5946	144956898	325276	950027	148000	JO
6	6095602	4454	145389820	432922	950149	122000	DL
7	6099280	3678	145783587	393767	950274	125000	DL
8	6104935	5655	146246520	462933	950400	126000	JO
9	6109093	4158	146655936	409416	950533	133000	JO
10	6113893	4800	147034425	378489	950670	137000	JO
11	6117903	4010	147353488	319063	950802	132000	JO
12	6122904	5001	147818085	464597	950949	147000	JO
13	6125995	3091	148125866	307781	951061	112000	DL
14	6131276	5281	148578750	452884	951219	158000	DL
15	6135121	3845	148966015	387265	951318	99000	DL
16	6138796	3675	149303650	337635	951462	144000	DL
17	6144482	5686	149736681	433031	951604	142000	DL
18	6149219	4737	150120103	383422	951747	143000	DL
19	6155476	6257	150536790	416687	951904	157000	DL
20	6158638	3162	150874952	338162	952032	128000	DL
21	6163202	4564	151239091	364139	952166	134000	DL
22	6167525	4323	151609201	370110	952311	145000	DL
23	6172593	5068	152007137	397936	952456	145000	JO
24	6177421	4828	152340759	333622	952602	146000	JO
25	6181114	3693	152679238	338479	952739	137000	JO
26	6186710	5596	153137232	457994	952897	158000	JO
27	6192243	5533	153635249	498017	953033	136000	DL
28	6198208	5965	154048755	413506	953161	128000	DL
29	6204372	6164	154533710	484955	953299	138000	DL
30	6207386	3014	154842273	308563	953428	129000	DL
		0		0		0	
Total		138121		11695773		4072000	
Average		4604		389859		135733	
Max		6257		498017		158000	
Min		2792		307781		99000	
Median		4564		387265		136000	

Month/Year Oct-19

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	5915103		129297336		945306		
1	5920003	4900	129759090	461754	945434	128000	JO
2	5927177	7174	130369748	610658	945569	135000	DL
3	5933960	6783	130975166	605418	945703	134000	DL
4	5940719	6759	131577806	602640	945857	154000	DL
5	5944781	4062	132049281	471475	945965	108000	JO
6	5951643	6862	132593204	543923	946112	147000	JO
7	5957162	5519	133117892	524688	946233	121000	JO
8	5962300	5138	133563187	445295	946386	153000	JO
9	5967182	4882	134079111	515924	946512	126000	DL
10	5971894	4712	134490759	411648	946650	138000	DL
11	5976851	4957	134968417	477658	946772	122000	DL
12	5980797	3946	135388831	420414	946891	119000	JO
13	5985683	4886	135847628	458797	947020	129000	JO
14	5989924	4241	136253084	405456	947136	116000	JO
15	5996259	6335	136786714	533630	947273	137000	JO
16	6001602	5343	137194374	407660	947392	119000	DL
17	6005676	4074	137585129	390755	947518	126000	DL
18	6009804	4128	138044140	459011	947628	110000	DL
19	6013935	4131	138407639	363499	947751	123000	JO
20	6018724	4789	138832893	425254	947884	133000	JO
21	6023455	4731	139233726	400833	948020	136000	JO
22	6027798	4343	139618546	384820	948152	132000	JO
23	6033038	5240	140050691	432145	948274	122000	DL
24	6037561	4523	140433017	382326	948399	125000	DL
25	6041567	4006	140874052	441035	948514	115000	DL
26	6046795	5228	141336692	462640	948659	145000	JO
27	6050792	3997	141676423	339731	948797	138000	JO
28	6055270	4478	142037703	361280	948934	137000	JO
29	6061242	5972	142487686	449983	949087	153000	JO
30	6066392	5150	142845230	357544	949223	136000	DL
31	6069265	2873	143146500	301270	949356	133000	DL
Total		154162		13849164		405000	
Average		4973		446747		130645	
Max		7174		610658		154000	
Min		2873		301270		108000	
Median		4882		441035		132000	

## Water Consumption

Month/Year **Sep-19**

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	5731075		112437826		941457		
1	5737663	6588	113057364	619638	941584	127000	JO
2	5742685	5022	113516653	459289	941715	131000	JO
3	5748393	5708	114043951	527298	941847	132000	JO
4	5754510	6117	114599273	555322	941965	118000	DL
5	5759656	5146	115105338	506065	942092	127000	DL
6	5764788	5132	115549711	444373	942218	126000	DL
7	5768957	4169	115976456	426745	942333	115000	JO
8	5773528	4571	116393266	416810	942465	132000	JO
9	5779017	5489	116879357	486091	942600	135000	JO
10	5784573	5556	117379179	499822	942746	146000	JO
11	5790692	6119	117934041	554862	942864	118000	DL
12	5797766	7074	118525327	591286	943008	144000	DL
13	5804592	6826	119150030	624703	943117	109000	DL
14	5811921	7329	119827803	677773	943264	147000	JO
15	5817463	5542	120334258	506455	943385	121000	JO
16	5824087	6624	120951853	617595	943509	124000	JO
17	5832728	8641	121715103	763250	943662	153000	JO
18	5837932	5204	122186494	471391	943767	105000	DL
19	5842458	4526	122636128	449634	943887	120000	DL
20	5848868	6410	123248339	612211	944018	131000	DL
21	5853835	4967	123751168	502829	944138	120000	JO
22	5858902	5067	124258154	506986	944267	129000	JO
23	5866695	7793	124919933	661779	944404	137000	JO
24	5874071	7376	125577081	657148	944546	142000	JO
25	5878729	4658	126016930	439849	944650	104000	DL
26	5884925	6196	126612860	595930	944775	125000	DL
27	5893791	8866	127376178	763318	944912	137000	DL
28	5898397	4606	127894073	517895	945019	107000	JO
29	5906064	7667	128557672	663599	945161	142000	JO
30	5915103	9039	129297336	739664	945306	145000	JO
		0		0		0	
Total		184028		16859510		3981000	
Average		6134		561984		128300	
Max		9039		763318		153000	
Min		4169		416810		104000	
Median		5708		527298		127000	

## Water Consumption

Month/Year **Aug-19**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	5575642		97903371		937435		
1	5579793	4151	98289684	386313	937574	139000	DL
2	5584258	4465	98700104	410420	937700	126000	DL
3	5588346	4088	99128437	428333	937827	127000	JO
4	5593545	5199	99599677	471240	937963	136000	JO
5	5598795	5250	100054133	454456	938097	134000	JO
6	5603924	5129	100560142	506009	938237	140000	JO
7	5609119	5195	101059008	498866	938353	116000	DL
8	5614782	5663	101536753	477745	938503	150000	DL
9	5619279	4497	101949607	412854	938628	125000	DL
10	5622537	3258	102349361	399754	938752	124000	JO
11	5627688	5151	102795336	445975	938889	137000	JO
12	5632465	4777	103091721	296385	939030	141000	JO
13	5637044	4579	103706277	614556	939174	144000	JO
14	5641376	4332	104116536	410259	939285	111000	DL
15	5646347	4971	104613972	497436	939410	125000	DL
16	5651433	5086	105104899	490927	939524	114000	DL
17	5657247	5814	105651521	546622	939667	143000	JO
18	5664024	6777	106246960	595439	939802	135000	JO
19	5670845	6821	106841522	594562	939944	142000	JO
20	5679401	8556	107536263	694741	940097	153000	JO
21	5686393	6992	108093303	557040	940238	141000	DL
22	5691100	4707	108554822	461519	940357	119000	DL
23	5697734	6634	109111174	556352	940490	133000	DL
24	5702441	4707	109541561	430387	940614	124000	JO
25	5705452	3011	109893157	351596	940732	118000	JO
26	5710564	5112	110372734	479577	940856	124000	JO
27	5714508	3944	110697822	325088	940988	132000	DL
28	5717281	2773	111064421	366599	941098	110000	DL
29	5723377	6096	111639398	574977	941247	149000	DL
30	5726894	3517	112000128	360730	941342	95000	DL
31	5731075	4181	112437826	437698	941457	115000	JO
Total		155433		14534455		4022000	
Average		5014		468853		129742	
Max		8556		694741		153000	
Min		2773		296385		95000	
Median		4971		461519		132000	

## Water Consumption

Month/Year **Jul-19**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	5348785		82397237		932673		
1	5357740	8955	82969876	572639	932850	177000	JO
2	5366307	8567	83520679	550803	933008	158000	JO
3	5373550	7243	83968221	447542	933158	150000	DL
4	5381884	8334	84516322	548101	933325	167000	DL
5	5389740	7856	85059383	543061	933469	144000	DL
6	5396997	7257	85509216	449833	933620	151000	DL
7	5405611	8614	86065288	556072	933794	174000	DL
8	5413215	7604	86539930	474642	933942	148000	DL
9	5421335	8120	87049461	509531	934111	169000	DL
10	5429050	7715	87552851	503390	934261	150000	DL
11	5436437	7387	88050577	497726	934404	143000	DL
12	5444695	8258	88540006	489429	934624	220000	JO
13	5451362	6667	89022802	482796	934749	125000	JO
14	5459461	8099	89588801	565999	934898	149000	JO
15	5467925	8464	90173819	585018	935058	160000	JO
16	5476969	9044	90782049	608230	935233	175000	DL
17	5484634	7665	91289954	507905	935381	148000	DL
18	5492322	7688	91750834	460880	935552	171000	DL
19	5498939	6617	92230906	480072	935682	130000	JO
20	5506397	7458	92660332	429426	935858	176000	JO
21	5514637	8240	93260501	600169	936001	143000	JO
22	5522648	8011	93787169	526668	936153	152000	JO
23	5530213	7565	94240341	453172	936322	169000	DL
24	5536994	6781	94670360	430019	936450	128000	DL
25	5543442	6448	95114634	444274	936585	135000	DL
26	5547836	4394	95527029	412395	936731	146000	JO
27	5554170	6334	95996893	471864	936899	168000	JO
28	5559457	5287	96449507	450614	937036	137000	JO
29	5564549	5092	96924729	475222	937175	139000	JO
30	5570823	6274	97489517	564788	937314	139000	DL
31	5575642	4819	97903371	413854	937435	121000	DL
Total		226857		15506134		4762000	
Average		7318		500198		153613	
Max		9044		608230		220000	
Min		4394		412395		121000	
Median		7604		489429		150000	



## Water Consumption

Month/Year **Jun-19**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	5138311		69298759		928156		
1	5144555	6244	69572132	273373	928398	242000	JO
2	5152164	7609	70123685	551553	928536	138000	JO
3	5160851	8687	70658235	534550	928721	185000	JO
4	5168673	7822	71162996	504761	928880	159000	JO
5	5176307	7634	71640389	477393	929038	158000	DL
6	5183278	6971	72097714	457325	929194	156000	DL
7	5189771	6493	72488285	390571	929327	133000	DL
8	5196787	7016	72913527	425242	929483	156000	JO
9	5203139	6352	73276817	363290	929639	156000	JO
10	5209949	6810	73668311	391494	929788	149000	JO
11	5216430	6481	74061448	393137	929935	147000	JO
12	5222913	6483	74494516	433068	930066	131000	DL
13	5229547	6634	74884444	389928	930209	143000	DL
14	5236026	6479	75287740	403296	930351	142000	DL
15	5242178	6152	75660347	372607	930489	138000	JO
16	5250096	7918	76167813	507466	930653	164000	JO
17	5257185	7089	76584719	416906	930802	149000	JO
18	5264126	6941	77018273	433554	930944	142000	JO
19	5270715	6589	77440142	421869	931076	132000	DL
20	5277536	6821	77890139	449997	931220	144000	DL
21	5284114	6578	78315915	425776	931358	138000	DL
22	5290540	6426	78704746	388831	931493	135000	JO
23	5297379	6839	79108687	403941	931646	153000	JO
24	5305078	7699	79605608	496921	931791	145000	JO
25	5312271	7193	80033452	427844	931951	160000	JO
26	5318780	6509	80447515	414063	932084	133000	DL
27	5325209	6429	80842243	394728	932217	133000	DL
28	5332604	7395	81304180	461937	932377	160000	DL
29	5340815	8211	81860063	555883	932531	154000	JO
30	5348785	7970	82397237	537174	932673	142000	JO
		0		0		0	
Total		210474		13098478		4517000	
Average		7016		436616		150567	
Max		8687		555883		242000	
Min		6152		273373		131000	
Median		6821		425242		145000	

# Water Consumption

**Month/Year May-19**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	4906536		54803236		923187		
1	4913310	6774	55373201	569965	923347	160000	DL
2	4918813	5503	55695786	322585	923492	145000	DL
3	4926261	7448	56179289	483503	923648	156000	DL
4	4933016	6755	56581225	401936	923801	153000	JO
5	4939594	6578	56981979	400754	923971	170000	JO
6	4946666	7072	57423170	441191	924109	138000	JO
7	4954272	7606	57957977	534807	924258	149000	JO
8	4962483	8211	58520377	562400	924405	147000	DL
9	4970499	8016	59038879	518502	924570	165000	DL
10	4977861	7362	59543470	504591	924714	144000	DL
11	4986040	8179	60066626	523156	924890	176000	JO
12	4992776	6736	60448902	382276	925031	141000	JO
13	4999657	6881	60819614	370712	925200	169000	JO
14	5006225	6568	61173009	353395	925359	159000	JO
15	5012422	6197	61512327	339318	925499	140000	DL
16	5019281	6859	61927711	415384	925652	153000	DL
17	5026437	7156	62339513	411802	925818	166000	DL
18	5033391	6954	62756721	417208	925970	152000	JO
19	5041047	7656	63264934	508213	926123	153000	JO
20	5050362	9315	63849562	584628	926307	184000	JO
21	5057994	7632	64301878	452316	926479	172000	JO
22	5064859	6865	64679558	377680	926641	162000	DL
23	5071861	7002	65127640	448082	926792	151000	DL
24	5079760	7899	65603565	475925	926968	176000	DL
25	5087498	7738	66082913	479348	927132	164000	JO
26	5095242	7744	66598301	515388	927283	151000	JO
27	5106330	11088	67310118	711817	927486	203000	JO
28	5113146	6816	67722771	412653	927639	153000	JO
29	5123501	10355	68418468	695697	927839	200000	DL
30	5130975	7474	68838055	419587	928000	161000	DL
31	5138311	7336	69298759	460704	928156	156000	DL
Total		231775		14495523		4969000	
Average		7477		467598		160290	
Max		11088		711817		203000	
Min		5503		322585		138000	
Median		7336		452316		156000	

## Water Consumption

Month/Year **Apr-19**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	4702150		42751975		918472		
1	4709662	7512	43137709	385734	918636	164000	JO
2	4716138	6476	43520965	383256	918782	146000	DL
3	4723072	6934	43883342	362377	918954	172000	DL
4	4729528	6456	44271070	387728	919096	142000	DL
5	4736672	7144	44628426	357356	919260	164000	JO
6	4742653	5981	45024437	396011	919412	152000	JO
7	4750133	7480	45428371	403934	919573	161000	JO
8	4757509	7376	45882506	454135	919737	164000	JO
9	4764835	7326	46322521	440015	919899	162000	JO
10	4771824	6989	46689183	366662	920047	148000	DL
11	4779656	7832	47210146	520963	920216	169000	DL
12	4786405	6749	47650708	440562	920367	151000	DL
13	4793554	7149	48136850	486142	920519	152000	JO
14	4799446	5892	48481200	344350	920679	160000	JO
15	4806974	7528	48950463	469263	920846	167000	JO
16	4813574	6600	49358020	407557	920998	152000	JO
17	4820692	7118	49711738	353718	921189	191000	DL
18	4826792	6100	50144051	432313	921308	119000	DL
19	4832817	6025	50491249	347198	921477	169000	DL
20	4839991	7174	50961084	469835	921624	147000	JO
21	4846758	6767	51338754	377670	921786	162000	JO
22	4853799	7041	51783458	444704	921950	164000	JO
23	4860829	7030	52166887	383429	922105	155000	JO
24	4867708	6879	52587881	420994	922261	156000	DL
25	4873751	6043	52943157	355276	922422	161000	DL
26	4881124	7373	53416905	473748	922577	155000	DL
27	4886876	5752	53617794	200889	922732	155000	JO
28	4892561	5685	53976773	358979	922876	144000	JO
29	4899569	7008	54382198	405425	923035	159000	JO
30	4906536	6967	54803236	421038	923187	152000	JO
		0		0		0	
Total		204386		12051261		4715000	
Average		6813		401709		157167	
Max		7832		520963		191000	
Min		5685		200889		119000	
Median		6967		396011		156000	

## Water Consumption

**Month/Year Mar-19**

Date	Augusta Water Treatment Plant	Gal.X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	4479566		29569990		913304		
1	4486346	6780	29928249	358259	913461	157000	DI
2	4492842	6496	30344298	416049	913625	164000	JO
3	4500258	7416	30754470	410172	913799	174000	JO
4	4507068	6810	31125989	371519	914039	240000	JO
5	4514220	7152	31663267	537278	914171	132000	JO
6	4521699	7479	32093337	430070	914354	183000	DL
7	4529211	7512	32539131	445794	914523	169000	DL
8	4536468	7257	32997506	458375	914686	163000	DL
9	4544242	7774	33426095	428589	914865	179000	JO
10	4551687	7445	33843585	417490	915053	188000	JO
11	4558417	6730	34256450	412865	915208	155000	JO
12	4566525	8108	34761784	505334	915381	173000	JO
13	4573675	7150	35185995	424211	915541	160000	DL
14	4581136	7461	35632899	446904	915709	168000	DL
15	4588296	7160	36033110	400211	915887	178000	DL
16	4595065	6769	36419650	386540	916043	156000	JO
17	4601970	6905	36832049	412399	916206	163000	JO
18	4609330	7360	37281839	449790	916379	173000	JO
19	4616579	7249	37738727	456888	916534	155000	JO
20	4623635	7056	38161416	422689	916688	154000	DL
21	4630725	7090	38563956	402540	916859	171000	DL
22	4637942	7217	39007739	443783	917018	159000	DL
23	4644950	7008	39394119	386380	917179	161000	JO
24	4652354	7404	39850386	456267	917350	171000	JO
25	4659595	7241	40292518	442132	917508	158000	JO
26	4668152	8557	40795671	503153	917697	189000	JO
27	4674891	6739	41159150	363479	917840	143000	DL
28	4681166	6275	41533295	374145	917990	150000	DL
29	4688619	7453	41982045	448750	918154	164000	DL
30	4694964	6345	42338099	356054	918309	918309	JO
31	4702150	7186	42751975	413876	918472	163000	JO
<b>Total</b>		222584		13181985		5931309	
<b>Average</b>		7180		425225		191333	
<b>Max</b>		8557		537278		918309	
<b>Min</b>		6275		356054		132000	
<b>Median</b>		7186		422689		164000	

Month/Year Feb-19

Water Consumption

Date	Augusta Water Treatment Plant	Gal X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	4272483		16803151		908506		
1	4281494	9011	17388517	585366	908703	197000	DL
2	4289001	7507	17809375	420858	908869	166000	JO
3	4297085	8084	18293086	483711	909080	211000	JO
4	4304958	7873	18794050	500964	909250	170000	JO
5	4314222	9264	19392764	598714	909449	199000	JO
6	4322024	7802	19947975	555211	909608	159000	DL
7	4329499	7475	20418934	470959	909770	162000	DL
	4336874	7375	20871217	452283	909927	157000	DL
9	4344469	7595	21360004	488787	910099	172000	JO
10	4351884	7415	21813500	453496	910263	164000	JO
11	4359242	7358	22267646	454146	910442	179000	JO
12	4366983	7741	22773652	506006	910611	169000	JO
13	4374285	7302	23251919	478267	910773	162000	DL
14	4383072	8787	23750550	498631	910955	182000	DL
15	4389689	6617	24168136	417586	911099	144000	DL
16	4396470	6781	24601811	433675	911271	172000	JO
17	4403277	6807	25009500	407689	911437	166000	JO
18	4409684	6407	25368015	358515	911616	179000	JO
19	4416835	7151	25839620	471605	911764	148000	JO
20	4423664	6829	26246334	406714	911932	168000	DL
21	4430502	6838	26503160	256826	912101	169000	DL
22	4437683	7181	27049650	546490	912260	159000	DL
23	4444164	6481	27445695	396045	912426	166000	JO
24	4450800	6636	27828292	382597	912591	165000	JO
25	4457534	6734	28245437	417145	912754	163000	JO
26	4465019	7485	28698500	453063	912949	195000	JO
27	4472505	7486	29160058	461558	913126	177000	DL
28	4479566	7061	29569990	409932	913304	178000	DL
		0		0		0	
		0		0		0	
		0		0		0	
Total		207083		12766839		4798000	
Average		7396		455959		171357	
Max		9264		598714		211000	
Min		6407		256826		144000	
Median		7302		453063		166000	

Month/Year Jan-19

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	4066438		4950968		903662		
1	4072765	6,327	5298217	347,249	903810	148,000	JO
2	4079343	6,578	5684195	385,978	903963	153,000	DL
3	4085554	6,211	6020471	336,276	904111	148,000	DL
4	4091800	6,246	6350605	330,134	904250	139,000	DL
5	4097981	6,181	6611307	260,702	904511	261,000	JO
6	4104154	6,173	6993535	382,228	904622	111,000	JO
7	4110608	6,454	7426799	433,264	904757	135,000	JO
8	4117671	7,063	7809652	382,853	904921	164,000	JO
9	4123996	6,325	8136762	327,110	905063	142,000	DL
10	4130195	6,199	8499566	362,804	905204	141,000	DL
11	4136312	6,117	8832769	333,203	905349	145,000	DL
12	4142400	6,088	9154861	322,092	905488	139,000	JO
13	4148134	5,734	9505477	350,616	905630	142,000	JO
14	4154628	6,494	9831135	325,658	905813	183,000	JO
15	4161081	6,453	10242506	411,371	905958	145,000	JO
16	4167039	5,958	10539712	297,206	906091	133,000	DL
17	4173032	5,993	10936804	397,092	906239	148,000	DL
18	4179247	6,215	11254001	317,197	906397	158,000	DL
19	4185870	6,623	11650129	396,128	906540	143,000	JO
20	4192804	6,934	11979020	328,891	906710	170,000	JO
21	4199176	6,372	12375628	396,608	906851	141,000	DL
22	4205970	6,794	12773896	398,268	907010	159,000	JO
23	4213538	7,568	13216551	442,655	907179	169,000	DL
24	4220584	7,046	13649719	433,168	907339	160,000	DL
25	4227359	6,775	14049714	399,995	907490	151,000	DL
26	4234733	7,374	14481125	431,411	907659	169,000	JO
27	4241631	6,898	14872463	391,338	907824	165,000	JO
28	4248836	7,205	15314095	441,632	907992	168,000	JO
29	4255810	6,974	15753560	439,465	908147	155,000	JO
30	4264078	8,268	16257476	503,916	908326	179,000	DL
31	4272483	8,405	16803151	545,675	908506	180,000	DL
Total		206,045		11,852,183		4,844,000	
Average		6,647		382,328		156,258	
Max		8,405		545,675		261,000	
Min		5,734		260,702		111,000	
Median		6,454		385,978		151,000	

**Month/Year Dec-18**

**Water Consumption**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	3886453		13039		898749		
1	3873221	6768	17105	406600	888962	213000	JO
2	3880639	7418	21231	412600	899201	239000	JO
3	3887580	6941	25473	424200	899405	204000	JO
4	3895955	8375	30378	490500	899633	228000	JO
5	3903060	7105	34363	398500	899798	165000	DI
6	3908810	5750	38164	380100	899927	129000	DI
7	3914777	5967	41983	381900	900063	136000	DL
8	3920905	6128	45637	365400	900203	140000	JO
9	3927085	6180	49983	434600	900347	144000	JO
10	3934170	7085	54037	405400	900517	170000	JO
11	3941567	7397	59101	506400	900660	143000	JO
12	3948533	6966	63280	417900	900831	171000	DL
13	3955083	6550	67620	434000	900978	147000	DL
14	3962094	7011	71430	381000	901131	153000	DL
15	3968079	5985	78542	711200	901281	150000	JO
16	3974703	6624	81618	307600	901430	149000	JO
17	3981034	6331			901635	205000	JO
18	3986076	5042			901767	132000	JO
19	3991917	5841			901891	124000	DL
20	3998987	7070			902038	147000	DL
21	4005506	6519			902201	163000	DL
22	4011755	6249			902339	138000	DL
23	4017178	5423			902470	131000	SB
24	4022913	5735			902624	154000	DL
25	4028534	5621			902771	147000	DL
26	4034828	6294			902931	160000	DL
27	4040724	5896			903070	139000	DL
28	4047027	6303			903225	155000	DL
29	4052907	5880			903369	144000	JO
30	4059693	6786			903518	149000	JO
31	4066438	6745			903662	144000	JO
Total		199985		6857900		4913000	
Average		6451		428619		158484	
Max		8375		711200		239000	
Min		5042		307600		124000	
Median		6331		307600		149000	

# Water Consumption

**Month/Year    Dec-18**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous							
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18			222,336	222,336			
19			586,728	364,392			
20			1,014,947	428,219			
21			1,360,990	346,043			
22			1,742,280	381,290			
23			2,063,357	321,077			
24			2,415,667	352,310			
25			2,773,721	358,054			
26			3,150,712	376,991			
27			3,513,392	362,680			
28		***	3,797,690	370,361	***		
29			4,161,640	363,950			
30			4,545,297	383,657			
31			4,950,968	405,671			
Total				5,037,031			
Average		#DIV/0!		359,788			
Max				428,219			
Min				222,336			
Median							

\*\*\* Power outage on Thursday, December 27, 2018 at approximately 9:20 pm, tripped Ground Fault Protection on new BCWD Master Meter. This caused the Master Meter to not record water usage until the WTP operator reset the ground fault device on Friday morning. We have calculated the average daily usage from BCWD to be 370,361 per day since the new meter was installed.



**Month/Year Nov-18**

**Water Consumption**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	3648928		899735		891343		
1	3656215	7287	903237	350200	891603	260000	DL
2	3662297	6082	905818	258100	891855	252000	DL
3	3669262	6965	908877	305900	892128	273000	JO
4	3677397	8135	913311	443400	892397	269000	JO
5	3684823	7426	917464	415300	892625	228000	JO
6	3692557	7734	920832	336800	892914	289000	JO
7	3699756	7199	925191	435900	893130	216000	DL
8	3707688	7932	929495	430400	893384	254000	DL
9	3715523	7835	933744	424900	893621	237000	DL
10	3722170	6647	936420	267600	893893	272000	JO
11	3729456	7286	940104	368400	894147	254000	JO
12	3737101	7645	944143	403900	894391	244000	JO
13	3744743	7642	948317	417400	894647	256000	JO
14	3750734	5991	950306	198900	894879	232000	DL
15	3756836	6102	954538	423200	895042	163000	DL
16	3764310	7474	958184	364600	895325	283000	DL
17	3770765	6455	961101	291700	895593	268000	JO
18	3777839	7074	964411	331000	895858	265000	JO
19	3784758	6919	968405	399400	896089	231000	JO
20	3792813	8055	972321	391600	896347	258000	JO
21	3800117	7304	977415	509400	896581	234000	DL
22	3807262	7145	980947	353200	896812	231000	DL
23	3814929	7667	984914	396700	897064	252000	DL
24	3821253	6324	988219	330500	897292	228000	JO
25	3828805	7552	992584	436500	897515	223000	JO
26	3836530	7725	996797	421300	897750	235000	JO
27	3845074	8544	1001175	437800	898054	304000	JO
28	3851816	6742	1005767	459200	898197	143000	DL
29	3858848	7032	1008774	300700	898494	297000	DL
30	3866453	7605	1013039	426500	898749	255000	DL
31							
Total		217525		11330400		7406000	
Average		7251		377680		246867	
Max		8544		509400		304000	
Min		5991		198900		143000	
Median		7287		396700		252000	

# Water Consumption

**Month/Year      Oct-18**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	3421645		784902		883883		JO
1	3427185	5540	788732	383000	884008	125000	JO
2	3433404	6219	792687	395500	884139	131000	JO
3	3438334	4930	795338	265100	884260	121000	DL
4	3445910	7576	799056	371800	884525	265000	DL
5	3453345	7435	802697	364100	884761	236000	DL
6	3459740	6395	805882	318500	884973	212000	JO
7	3468754	9014	810779	489700	885231	258000	JO
8	3476656	7902	815555	477600	885452	221000	JO
9	3486066	9410	820154	459900	885766	314000	JO
10	3494750	8684	824541	438700	886035	269000	DL
11	3501231	6481	827487	294600	886267	232000	DL
12	3509040	7809	831157	367000	886545	278000	JO
13	3515526	6486	833813	265600	886775	230000	JO
14	3522629	7103	837329	351600	887006	231000	JO
15	3529863	7234	840514	318500	887283	277000	JO
16	3538043	8180	844597	408300	887547	264000	JO
17	3545497	7454	847645	304800	887829	282000	DL
18	3552979	7482	851257	361200	888069	240000	DL
19	3560229	7250	854262	300500	888341	272000	DL
20	3567470	7241	857435	317300	888638	297000	JO
21	3574850	7380	861326	389100	888864	226000	JO
22	3583369	8519	866068	474200	889114	250000	JO
23	3591373	8004	870279	421100	889373	259000	JO
24	3598789	7416	874364	408500	889598	225000	DL
25	3606133	7344	878049	368500	889830	232000	DL
26	3613804	7671	881478	342900	890101	271000	DL
27	3620792	6988	884504	302600	890402	301000	JO
28	3628157	7365	889218	471400	890630	228000	JO
29	3635021	6864	892970	375200	890838	208000	JO
30	3641390	6369	895387	241700	891110	272000	JO
31	3648925	7535	899735	434800	891343	233000	DL
Total		227280		11483300		7460000	
Average		7332		370429		240645	
Max		9410		489700		314000	
Min		4930		241700		121000	
Median		7380		368500		240000	

**Month/Year Sep-18**

**Water Consumption**

Date	Augusta Water Treatment Plant	Gal X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	3237556		678309		879832		
1	3244229	6673	682492	418300	879969	137000	JO
2	3251066	6837	685990	349800	880110	141000	JO
3	3257418	6352	689586	359600	880259	149000	JO
4	3264351	6933	694024	443800	880403	144000	JO
5	3271541	7190	698358	433400	880557	154000	DL
6	3277814	6273	701657	329900	880694	137000	DL
7	3283888	6074	705355	369800	880828	134000	DL
8	3290236	6348	708188	283300	880987	159000	JO
9	3295824	5588	711413	322500	881117	130000	JO
10	3301517	5693	714292	287900	881248	131000	JO
11	3308314	6797	718149	385700	881396	148000	JO
12	3314007	5693	721124	297500	881529	133000	DL
13	3320176	6169	725300	417600	881663	134000	DL
14	3326306	6130	728684	338400	881793	130000	DL
15	3332454	6148	732392	370800	881925	132000	JO
16	3339080	6626	734917	252500	882067	142000	JO
17	3344919	5839	739575	465600	882176	109000	JO
18	3351746	6827	743155	358000	882334	158000	JO
19	3357396	5650	746477	332200	882457	123000	DL
20	3362967	5571	750136	365900	882587	130000	DL
21	3370359	7392	754390	425400	882734	147000	DL
22	3375765	5406	757222	283200	882867	133000	JO
23	3381370	5605	760831	360900	882996	129000	JO
24	3386861	5491	763738	290700	883121	125000	JO
25	3393058	6197	767297	356900	883256	135000	DL
26	3398852	5794	770622	332500	883376	120000	DL
27	3404879	6027	774524	390200	883508	132000	DL
28	3410092	5213	777667	314300	883630	122000	DL
29	3415606	5514	780955	328800	883762	132000	JO
30	3421645	6039	784902	394700	883883	121000	JO
31							
Total		184089		10659300		4051000	
Average		6136		355310		135033	
Max		7392		465800		159000	
Min		5213		252500		109000	
Median		6074		355900		133000	

# Water Consumption

**Month/Year      Aug-18**

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	3031544		557629		875509		
1	3038280	6736	561434	380500	875657	148000	DL;
2	3045023	6743	564291	285700	875790	133000	DL;
3	3051199	6176	568872	458100	875928	138000	DL;
4	3057869	6670	572817	394500	876067	139000	JO
5	3065523	7654	577511	469400	876226	159000	JO
6	3072471	6948	581324	381300	876369	143000	JO
7	3080184	7713	585229	390500	876529	160000	JO
8	3087784	7600	591011	578200	876664	135000	DL;
9	3094235	6451	594690	367900	876790	126000	DL;
10	3100629	6394	598327	363700	876927	137000	DL;
11	3107140	6511	602585	425800	877060	133000	JO
12	3114159	7019	606638	405300	877205	145000	JO
13	3121137	6978	610465	382700	877351	146000	JO
14	3128296	7159	614818	435300	877496	145000	JO
15	3136441	8145	619418	460000	877680	184000	DL;
16	3142787	6346	623044	362600	877806	126000	DL;
17	3148916	6129	626583	353900	877933	127000	DL;
18	3155154	6238	630196	361300	878070	137000	JO
19	3161149	5995	633307	311100	878200	130000	JO
20	3167390	6241	636981	367400	878336	136000	JO
21	3174730	7340	641663	468200	878473	137000	DL;
22	3180637	5907	645365	370200	878605	132000	DL;
23	3186933	6296	649013	364800	878739	134000	DL;
24	3192509	5576	651837	282400	878872	133000	DL;
25	3198913	6404	655241	340400	879009	137000	DL;
26	3204974	6061	659009	376800	879135	126000	DL;
27	3211204	6230	662687	367800	879275	140000	DL;
28	3219344	8140	667884	519700	879423	148000	DL;
29	3225369	6025	671240	335600	879565	142000	DL;
30	3231546	6177	675053	381300	879698	133000	DL;
31	3237556	6010	678309	325600	879832	134000	DL;
Total		206012		12068000		4323000	
Average		6646		389290		139452	
Max		8145		578200		184000	
Min		5576		282400		126000	
Median		6404		376800		137000	

Month/Year

JUL-18

Water Consumption

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	2805262		428094		870944		
1	2815437	10175	432094	400000	871066	122000	JO
2	2827378	11941	436830	473600	871216	150000	JO
3	2834237	6859	439143	231300	871362	146000	JO
4	2842077	7840	444502	535900	871486	124000	JO
5	2850361	8284	449644	514200	871633	147000	SB
6	2857393	7032	453438	379400	871789	156000	SB
7	2863693	6300	457251	381300	871937	148000	JO
8	2871084	7391	461381	413000	872085	148000	JO
9	2878252	7168	465556	417500	872242	157000	JO
10	2884746	6494	469884	432800	872383	141000	JO
11	2892929	8183	473883	399900	872567	184000	DL
12	2900122	7193	478080	419700	872701	134000	DL
13	2907609	7487	482588	450800	872857	156000	DL
14	2914369	6760	486565	397700	873001	144000	JO
15	2921933	7564	491380	481500	873165	164000	JO
16	2929600	7667	496176	479600	873325	160000	JO
17	2937080	7480	500647	447100	873476	151000	JO
18	2943483	6403	504587	394000	873613	137000	DL
19	2950643	7160	506661	207400	873763	150000	DL
20	2957261	6618	511415	475400	873908	145000	DL
21	2964058	6797	516585	517000	874065	157000	JO
22	2971478	7420	521089	450400	874224	159000	JO
23	2978084	6606	525245	415600	874361	137000	JO
24	2984256	6172	528854	360900	874499	138000	JO
25	2990186	5930	532318	346400	874634	135000	DL
26	2996954	6768	536606	428800	874773	139000	DL
27	3004553	7599	541611	500500	874922	149000	DL
28	3011516	6963	545110	349900	875114	192000	JO
29	3017159	5643	549004	389400	875199	85000	JO
30	3024507	7348	553534	453000	875361	162000	JO
31	3031544	7037	557629	409500	875509	148000	JO
Total		226282		12953500		4565000	
Average		7239		417855		147258	
Max		11941		538900		192000	
Min		5643		207400		85000	
Median		7160		417500		148000	

Month/Year Jun-18

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	2531388		296020		866320		
1	2539337	7949	299656	363600	866465	145000	DL
2	2549285	9948	305537	588100	866640	175000	JO
3	2557004	7719	309403	386600	866769	129000	JO
4	2566667	9663	314281	487800	866944	175000	JO
5	2576806	10139	319794	551300	867121	177000	DL
6	2585065	8259	323487	369300	867342	221000	DL
7	2592398	7333	328617	513000	867435	93000	DL
8	2601244	8846	330994	237700	867595	160000	DL
9	2613108	11864	336327	533300	867768	173000	JO
10	2622553	9445	340247	392000	867932	164000	JO
11	2631072	8519	344721	447400	868109	177000	JO
12	2639911	8839	349771	505000	868290	181000	JO
13	2644461	4550	355628	585700	868444	154000	DL
14	2654492	10031	360348	472000	868614	170000	DL
15	2665643	11151	365234	488600	868758	144000	DL
16	2675788	10145	369711	447700	868906	148000	DL
17	2685779	9991	374948	523700	869057	151000	DL
18	2697402	11623	380750	580200	869216	159000	JO
19	2709105	11703	386413	566300	869375	159000	JO
20	2720046	10941	391179	476600	869509	134000	DL
21	2728189	8143	395268	408900	869667	158000	DL
22	2736613	8424	398695	342700	869842	175000	DL
23	2744493	7880	402413	371800	869971	129000	JO
24	2752206	7713	406137	372400	870125	154000	JO
25	2759076	6870	410043	390600	870260	135000	JO
26	2770722	11646	413794	375100	870404	144000	JO
27	2778693	7971	416812	301800	870544	140000	DL
28	2787326	8633	420524	371200	870690	146000	SB
29	2795554	8228	424262	373800	870817	127000	SB
30	2805262	9708	428094	383200	870944	127000	JO
31							
Total		273874		13207400		4624000	
Average		9129		440247		154133	
Max		11864		588100		221000	
Min		4550		237700		93000	
Median		8839		408900		154000	

**Month/Year May-18**

**Water Consumption**

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	2272225		169790		861172		
1	2277905	5680	173183	339300	861329	157000	JO
2	2285015	7110	177226	404300	861511	182000	DL
3	2290959	5944	181264	403800	861660	149000	DL
4	2296372	5413	184632	336800	861828	168000	DL
5	2302844	6472	188338	370600	861993	165000	JO
6	2306505	3661	191560	322200	862167	174000	JO
7	2311588	5083	195170	361000	862312	145000	JO
8	2318087	6499	199179	400900	862478	166000	JO
9	2323342	5255	202116	293700	862681	203000	DL
10	2330260	6918	205445	332900	862910	229000	DL
11	2339024	8764	209995	455000	863104	194000	DL
12	2346041	7017	214317	432200	863248	144000	JO
13	2354829	8788	218987	467000	863416	168000	JO
14	2363517	8688	223925	493800	863591	175000	JO
15	2373555	10038	228737	481200	863751	160000	JO
16	2384051	10496	233510	477300	863971	220000	DL
17	2394366	10315	238323	481300	864115	144000	DL
18	2403084	8718	242260	393700	864239	124000	DL
19	2414502	11418	245419	315900	864382	143000	DL
20	2423673	9171	249394	397500	864537	155000	DL
21	2432139	8466	253423	402900	864700	163000	JO
22	2442895	10756	258694	527100	864878	178000	JO
23	2452340	9445	262574	388000	865028	150000	DL
24	2462055	9715	266778	420400	865181	153000	DL
25	2471449	9394	270292	351400	865353	172000	DL
26	2480499	9050	274425	413300	865500	147000	JO
27	2491397	10898	279127	470200	865674	174000	JO
28	2502056	10659	283574	444700	865839	165000	JO
29	2512424	10368	288611	503700	866008	169000	JO
30	2522143	9719	293778	516700	866161	153000	DL
31	2531388	9245	296020	224200	866320	159000	DL
Total		259163		12623000		5148000	
Average		8360		407194		166065	
Max		11418		527100		229000	
Min		3661		224200		124000	
Median		8788		403800		165000	

Month/Year Apr-18

Water Consumption

Date	Augusta Water Treatment Plant	Gal X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	2117210		63646		856499		
1	2121323	4113	67655	400900	856662	163000	JO
2	2126049	4726	71393	373800	856816	154000	JO
3	2129569	3520	74633	324000	856968	152000	JO
4	2135687	6118	76554	192100	857191	223000	DL
5	2139946	4259	80929	437500	857282	91000	DL
6	2145660	5714	83997	306800	857453	171000	JO
7	2153143	7483	87420	342300	857626	173000	JO
8	2158214	5071	90807	338700	857752	126000	JO
9	2165110	6896	93565	275800	857932	180000	JO
10	2171308	6198	98239	467400	858082	150000	JO
11	2175874	4566	101493	325400	858235	153000	DL
12	2181271	5397	105158	366500	858369	134000	DL
13	2188170	6899	109016	385800	858535	166000	DL
14	2195294	7124	112803	378700	858688	153000	JO
15	2202584	7290	116791	398800	858848	160000	JO
16	2208239	5655	120368	357700	859017	169000	JO
17	2212440	4201	123866	349800	859149	132000	JO
18	2215872	3432	126938	307200	859306	157000	DL
19	2221939	6067	130619	368100	859449	143000	DL
20	2225892	3953	134001	338200	859600	151000	DL
21	2232014	6122	137214	321300	859749	149000	JO
22	2237824	5810	141307	409300	859914	165000	JO
23	2241941	4117	144790	348300	860076	162000	JO
24	2245755	3814	148865	407500	860233	157000	JO
25	2248586	2831	151707	284200	860377	144000	DL
26	2251453	2867	155192	348500	860543	166000	DL
27	2256268	4815	158765	357300	860705	162000	JO
28	2261970	5702	161983	321800	860853	148000	JO
29	2266248	4278	165591	360800	861029	176000	JO
30	2272225	5977	169790	419900	861172	143000	JO
31							
Total		155015		10614400		4673000	
Average		5167		353813		155767	
Max		7483		467400		223000	
Min		2831		192100		91000	
Median		5071		349800		154000	



Month/Year Mar-18

Water Consumption

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	1936546		954021		851564		
1	1941899	5353	957526	350500	851724	160000	DL
2	1947559	5660	959798	227200	851872	148000	DL
3	1953993	6434	964424	462600	852031	159000	JO
4	1961199	7206	968139	371500	852202	171000	JO
5	1966900	5701	971824	368500	852383	181000	JO
6	1972681	5781	975743	391900	852538	155000	JO
7	1976781	4100	978580	283700	852704	166000	DL
8	1984450	7669	982652	407200	852881	177000	DL
9	1989677	5227	986346	369400	853045	164000	DL
10	1995482	5805	989235	288900	853195	150000	JO
11	2002037	6555	992712	347700	853371	176000	JO
12	2007935	5898	996836	412400	853536	165000	JO
13	2014597	6662	1000900	406400	853710	174000	JO
14	2020873	6276	1004621	372100	853853	143000	DL
15	2026424	5551	1007446	282500	854011	158000	DL
16	2032064	5640	1011298	385200	854167	156000	JO
17	2038003	5939	1014399	310100	854318	151000	JO
18	2044143	6140	1017809	341000	854488	170000	JO
19	2049794	5651	1021889	408000	854639	151000	JO
20	2055447	5653	1025662	377300	854810	171000	JO
21	2062258	6811	1028742	308000	854949	139000	DL
22	2069698	7440	1032318	357600	855104	155000	DL
23	2075529	5831	1035578	326000	855273	169000	DL
24	2080621	5092	1038644	306600	855419	146000	JO
25	2085179	4558	1042306	366200	855605	186000	JO
26	2090020	4841	1046160	385400	855743	138000	JO
27	2095419	5399	1049544	338400	855911	168000	JO
28	2102298	6879	1053265	372100	856072	161000	DL
29	2106481	4183	1056474	320900	856209	137000	DL
30	2112091	5610	1060337	386300	856353	144000	DL
31	2117210	5119	1063643	330600	856499	146000	JO
Total		180664		10962200		4935000	
Average		5828		353619		159194	
Max		7669		462600		186000	
Min		4100		227200		137000	
Median		5701		366200		159000	

Month/Year Feb-18

Water Consumption

Date	Augusta Water Treatment Plant	Gal X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	1706119		840032		846920		
1	1714320	8201	844224	419200	847082	162000	DL
2	1722114	7794	848587	436300	847245	163000	DL
3	1732643	10529	852854	426700	847401	156000	JO
4	1740344	7701	857072	421800	847577	176000	JO
5	1749547	9203	862081	500900	847734	157000	JO
6	1760755	11208	868404	632300	847923	189000	JO
7	1768491	7736	872845	444100	848064	141000	DL
8	1778319	9828	876782	393700	848248	184000	DL
9	1788985	10666	880988	420600	848411	163000	DL
10	1797563	8578	884152	316400	848583	172000	JO
11	1804888	7325	887987	383500	848757	174000	JO
12	1812903	8015	891478	349100	848930	173000	JO
13	1823058	10155	895728	425000	849107	177000	JO
14	1832351	9293	899464	373600	849316	209000	DL
15	1838905	6554	903575	411100	849461	145000	DL
16	1847013	8108	907406	383100	849617	156000	DL
17	1854522	7509	910840	343400	849802	185000	JO
18	1863591	9069	914197	335700	849965	163000	JO
19	1870643	7052	918336	413900	850119	154000	JO
20	1878976	8333	922806	447000	850286	167000	JO
21	1887967	8991	927919	511300	850448	162000	DL
22	1896251	8284	931488	356900	850605	157000	DL
23	1903164	6913	934750	326200	850767	162000	DL
24	1908559	5395	937769	301900	850932	165000	JO
25	1913908	5349	941915	414600	851082	150000	JO
26	1919893	5985	945720	380500	851228	146000	JO
27	1928902	9009	950187	446700	851404	176000	JO
28	1936596	7694	954021	383400	851564	160000	DL
29							
30							
31							
Total		230477		11398900		4644000	
Average		8231		407104		165857	
Max		11208		632300		209000	
Min		5349		301900		141000	
Median		8015		393700		162000	

Month/Year Jan-18

Water Consumption

Date	Augusta Water Treatment Plant	Gallons	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	1418680		698779		841164		
1	1426401	7721	703099	432000	841300	136000	JO
2	1432096	5695	707676	457700	841427	127000	JO
3	1437575	5479	712490	481400	841577	150000	DL
4	1443693	6118	717194	470400	841720	143000	DL
5	1451450	7757	721791	459700	841879	159000	DL
6	1457906	6456	725788	399700	842054	175000	JO
7	1466403	8497	730284	449600	842220	166000	JO
8	1474607	8204	736126	584200	842432	212000	JO
9	1488238	13631	742103	597700	842675	243000	JO
10	1502451	14213	747671	556800	842870	195000	DL
11	1516828	14377	752612	494100	843081	211000	DL
12	1528675	11847	756700	408800	843307	226000	DL
13	1543615	14940	761105	440500	843632	325000	JO
14	1551643	8028	765497	439200	843799	167000	JO
15	1559300	7657	770453	495600	844039	240000	JO
16	1570237	10937	775488	503500	844311	272000	JO
17	1579981	9744	780255	476700	844451	140000	DL
18	1586524	6543	783659	340400	844742	291000	DL
19	1595042	8518	789740	608100	844875	133000	DL
20	1603149	8107	793740	400000	845074	199000	JO
21	1613245	10096	798561	482100	845256	182000	JO
22	1624457	11212	803167	460600	845452	196000	JO
23	1634182	9725	807328	416100	845666	214000	JO
24	1644644	10462	812079	475100	845812	146000	DL
25	1655057	10413	815839	376000	845955	143000	DL
26	1662995	7938	819802	396300	846112	157000	DL
27	1672439	9444	824442	464000	846292	180000	JO
28	1679227	6788	828077	363500	846426	134000	JO
29	1688012	8785	832079	400200	846600	174000	JO
30	1696555	8543	835871	379200	846770	170000	JO
31	1706119	9564	840032	416100	846920	150000	DL
Total		287439		14125300		5756000	
Average		9272		455655		185677	
Max		14940		608100		325000	
Min		5479		340400		127000	
Median		8543		457700		174000	

# Water Consumption

**Month/Year Dec-17**

Date	Augusta Water Treatment Plant	Gal. X 100	Bracken County Water District	Gallons X 100	City Of Augusta	Gallons X 1000	Initials
Previous	1268077		582079		837513		
1	1272220	4143	585590	351100	837626	113000	JO
2	1276314	4094	588855	326500	837721	95000	JO
3	1280521	4207	592940	408500	837825	104000	JO
4	1285283	4762	596800	386000	837924	99000	JO
5	1289479	4196	601542	474200	838031	107000	JO
6	1294326	4847	605672	413000	838124	93000	DL
7	1298344	4018	609161	348900	838230	106000	DL
8	1301965	3621	612868	370700	838344	114000	DL
9	1307648	5683	616399	353100	838450	106000	JO
10	1312596	4948	619779	338000	838558	108000	JO
11	1317346	4750	624187	440800	838674	116000	JO
12	1321888	4542	628382	419500	838793	119000	JO
13	1326848	4960	631843	346100	838891	98000	DL
14	1332428	5580	635628	378500	839017	126000	DL
15	1336789	4361	639505	387700	839130	113000	JO
16	1341725	4936	642825	332000	839240	110000	JO
17	1347230	5505	646601	377600	839358	118000	JO
18	1352205	4975	650647	404600	839473	115000	JO
19	1357816	5611	654113	346600	839653	180000	JO
20	1363621	5805	657939	382600	839810	157000	DL
21	1368157	4536	661178	323900	839925	115000	DL
22	1371947	3790	664703	352500	840041	116000	DL
23	1377173	5226	668009	330600	840150	109000	DL
24	1382215	5042	671481	347200	840273	123000	DL
25	1386353	4138	675445	396400	840387	114000	DL
26	1391941	5588	679344	389900	840517	130000	DL
27	1396488	4547	682861	351700	840646	129000	DL
28	1400909	4421	686916	405500	840782	136000	DL
29	1405236	4327	690457	354100	840904	122000	SB
30	1409581	4345	694330	387300	841030	126000	JO
31	1418680	9099	698779	444900	841164	134000	JO
Total		150603		11670000		3651000	
Average		4858		376452		117774	
Max		9099		474200		180000	
Min		3621		323900		93000	
-Median		4750		377600		115000	

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

56. Provide for each month for the period from January 2018 to January 2021 the Water Treatment Plant's total monthly revenue and monthly revenue from each Water Treatment Plant customer (i.e., Bracken District, Augusta).

RESPONSE: See attached.

WITNESS: Doug Padgett



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: FEBRUARY 1, 2021

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
1/01/2021- 1/31/2021			7,534,000 @ \$2.35 per 1,000				\$ 17,704.90
1/01/2021- 1/31/2021			472,600 @ \$2.35 per 1,000				<\$1,110.61>
						Subtotal	\$ 16,594.29
						Balance Due	\$ 16,594.29

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: FEBRUARY 1, 2021

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
1/01/2021- 1/31/2021			13,557,169 @ \$2.35 per 1,000				\$31,859.35
						Subtotal	\$31,859.35
						Balance Due	\$ 31,859.35

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: December 31, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
12/01/2020- 12/31/2020			12,869,084 @ \$2.35 per 1,000				\$30,242.37
						Subtotal	\$30,242.37
						Balance Due	\$ 30,242.37

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: December 1, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
11/01/2020- 11/30/2020			12,793,050 @ \$2.35 per 1,000				\$30,063.67
						Subtotal	\$30,063.67
						Balance Due	\$ 30,063.67

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: November 4, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
10/01/2020- 10/31/2020			12,902,074 @ \$2.35 per 1,000				\$30,319.89

Term: Net 30 days

Subtotal	\$30,319.89
Balance Due	\$ 30,319.89



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: September 30, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date		Description				Total
09/01/2020- 09/30/2020		13,196,281 @ \$2.35 per 1,000				\$31,011.29
					Subtotal	\$31,011.29
					Balance Due	\$ 31,011.29

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: September 1, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date		Description				Total
08/01/2020- 08/31/2020		14,399,981 @ \$2.35 per 1,000				\$33,839.98
					Subtotal	\$33,839.98
					Balance Due	\$ 33,839.98

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: August 4, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
07/01/2020- 07/31/2020			17,022,791 @ \$2.35 per 1,000				\$40,003.58
						Subtotal	\$40,003.58
						Balance Due	\$ 40,003.58

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

Invoice

DATE: <sup>July 7,</sup> ~~JUNE 1,~~ 2020

Bill To:

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
06/01/2020- 06/30/2020			15,752,632 @ \$2.35 per 1,000				\$37,018.71
						Subtotal	\$37,018.71
						Balance Due	\$ 37,018.71

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: MAY 1, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
05/01/2020- 05/31/2020			13,195,075 @ \$2.35 per 1,000				\$31,008.44

Term: Net 30 days

Subtotal	\$31,008.44
Balance Due	\$ 31,008.44



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: APRIL 30, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
04/01/2020- 04/30/2020			11,988,342 @ \$2.35 per 1,000				\$28,172.63
						Subtotal	\$28,172.63
						Balance Due	\$ 28,172.63

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: MARCH 31, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
03/01/2020- 03/31/2020			12,156,971 @ \$2.35 per 1,000				\$28,568.91

Term: Net 30 days

Subtotal	\$28,568.91
Balance Due	\$ 28,568.91



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: MARCH 2, 2020

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
02/01/2020- 02/29/2020			11,432,017 @ \$2.35 per 1,000				\$26,865.25
						Subtotal	\$26,865.25
						Balance Due	\$ 26,865.25

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: FEBRUARY 3, 2020

**Bill To:**  
 BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
01/01/2020- 01/31/2020			12,432,935 @ \$2.35 per 1,000				\$29,217.41
						Subtotal	\$29,217.41
						Balance Due	\$ 29,217.41

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

Invoice

DATE: JANUARY 2, 2020

Bill To:

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
12/01/2019- 12/31/2019			12,136,693 @ \$2.35 per 1,000				\$28,521.25

Term: Net 30 days

Subtotal	\$28,521.25
Balance Due	\$ 28,521.25





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: October 31, 2019

Bill To:

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
10/01/2019- 10/31/2019			13,849,164 @ \$2.35 per 1,000				\$32,545.55
						Subtotal	\$32,545.55
						Balance Due	\$32,545.55

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

*Invoice*

DATE: September 30, 2019

Bill To:

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
09/01/2019- 09/30/2019			16,859,510 @ \$2.35 per 1,000				\$39,619.85

Term: Net 30 days

Subtotal	\$39,619.85
Balance Due	\$39,619.85



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: September 4, 2019

Bill To:

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
08/01/2019- 08/31/2019			14,534,455 @ \$2.35 per 1,000				\$34,155.99
						Subtotal	\$34,155.99
						Balance Due	\$34,155.99

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

*Invoice*

DATE: July 31, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
07/01/2019- 07/31/2019			15,506,134 @ \$2.35 per 1,000				\$36,439.43

Term: Net 30 days

Subtotal	\$36,439.43
Balance Due	\$36,439.43



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: July 1, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
06/01/2019- 06/30/2019			13,098,478 @ \$2.35 per 1,000				\$30,781.43
						Subtotal	\$30,781.43
						Balance Due	\$30,781.43

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: June 6, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
05/01/2019- 05/31/2019			14,495,523 @ \$2.35 per 1,000				\$34,064.50

Term: Net 30 days

Subtotal	\$34,064.50
Balance Due	\$34,064.50



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: May 7, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
04/01/2019- 04/30/2019			12,051,261 @ \$2.35 per 1,000				\$28,320.49
						Subtotal	\$28,320.49
						Balance Due	\$28,320.49

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: April 3, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
03/01/2019- 03/31/2019			13,181,985 @ \$2.35 per 1,000				\$30,977.68
						Subtotal	\$30,977.68
						Balance Due	\$30,977.68

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: March 1, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
02/01/2019- 02/28/2019			12,766,839 @ \$2.35 per 1,000				\$30,002.08
						Subtotal	\$30,002.08
						Balance Due	\$30,002.08

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

*Invoice*

DATE: January 31, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
01/01/2019- 01/31/2019			11,852,183 @ \$2.35 per 1,000				\$27,852.65
						Subtotal	\$27,852.65
						Balance Due	\$27,852.65

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: January 2, 2019

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
12/01/2018- 12/31/2018			11,894,931 @ \$2.35 per 1,000				\$27,953.11
						Subtotal	\$27,953.11
						Balance Due	\$27,953.11

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: November 30, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
11/01/2018- 11/30/2018			11,330,400 @ \$2.35 per 1,000				\$26,626.44
						Subtotal	\$26,626.44
						Balance Due	\$26,626.44

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: November 5, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date		Description			Total
10/01/2018- 10/31/2018		11,483,300 @ \$2.35 per 1,000			\$26,985.76

Term: Net 30 days

Subtotal	\$26,985.76
Balance Due	\$26,985.76



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: October 2, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
09/01/2018- 09/30/2018			10,659,300 @ \$2.35 per 1,000				\$25,049.36
						Subtotal	\$25,049.36
						Balance Due	\$25,049.36

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: August 31, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
08/01/2018- 08/31/2018			12,068,000 @ \$2.35 per 1,000				\$28,359.80

Term: Net 30 days

Subtotal	\$28,359.80
Balance Due	\$28,359.80



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: August 8, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
07/01/2018- 07/31/2018			12,953,500 @ \$2.35 per 1,000				\$30,440.73
						Subtotal	\$30,440.73
						Balance Due	\$30,440.73

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: July 2, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
06/01/2018- 06/30/2018			13,207,400 @ \$2.35 per 1,000				\$31,037.39
						Subtotal	\$31,037.39
						Balance Due	\$31,037.39

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: May 31, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
05/01/2018- 05/31/2018			12,623,000 @ \$2.35 per 1,000				\$29,664.05
						Subtotal	\$29,664.05
						Balance Due	\$29,664.05

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

*Invoice*

DATE: May 1, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
04/01/2018- 04/30/2018			10,614,400 @ \$2.35 per 1,000				\$24,943.84
						Subtotal	\$24,943.84
						Balance Due	\$24,943.84

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: April 4, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date		Description				Total
03/01/2018- 03/31/2018		10,962,200 @ \$2.35 per 1,000				\$25,761.17
					Subtotal	\$25,761.17
					Balance Due	\$25,761.17

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: March 1, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date		Description				Total
02/01/2018- 02/28/2018		11,398,900 @ \$2.35 per 1,000				\$26,787.42
					Subtotal	\$26,787.42
					Balance Due	\$26,787.42

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: February 1, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
01/01/18- 01/31/18			14,125,300 @ \$2.35 per 1,000				\$33,194.46
						Subtotal	\$33,194.46
						Balance Due	\$33,194.46

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: January 3, 2018

**Bill To:**

BRACKEN COUNTY WATER DISTRICT  
 P.O. BOX 201  
 BROOKSVILLE, KY 41004

Date			Description				Total
12/01/17- 12/31/17			11,670,000 @ \$2.35 per 1,000				\$27,424.50
						Subtotal	\$27,424.50
						Balance Due	\$27,424.50

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: December 31, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
12/01/2020- 12/31/2020			6,454,000 @ \$2.35 per 1,000				\$ 15,166.90
12/01/2020- 12/31/2020			357,550 @ \$2.35 per 1,000				< \$840.25>
						Subtotal	\$ 14,326.65
						Balance Due	\$ 14,326.65

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: December 1, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
11/01/2020- 11/30/2020			5,006,000 @ \$2.35 per 1,000				\$ 11,764.10
11/01/2020- 11/30/2020			160,297 @ \$2.35 per 1,000				< \$376.71 >
						Subtotal	\$ 11,387.39
						Balance Due	\$ 11,387.39

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: November 4, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
10/01/2020- 10/31/2020			4,895,000 @ \$2.35 per 1,000				\$ 11,503.25
10/01/2020- 10/31/2020			165,552 @ \$2.35 per 1,000				< \$389.07>
						Subtotal	\$ 11,114.18
						Balance Due	\$ 11,114.18

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: September 30, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description				Total
09/01/2020-09/30/2020		4,838,000 @ \$2.35 per 1,000				\$ 11,369.30
09/01/2020-09/30/2020		159,340 @ \$2.35 per 1,000				< \$374.45 >

Term: Net 30 days

Subtotal	\$ 10,994.05
Balance Due	\$ 10,994.05





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: September 1, 2020

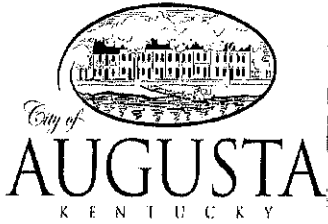
**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description				Total
08/01/2020-08/31/2020		5,018,000 @ \$2.35 per 1,000				\$ 11,792.30
08/01/2020-08/31/2020		175,201 @ \$2.35 per 1,000				< \$411.75 >

Term: Net 30 days

Subtotal	\$ 11,380.55
Balance Due	\$ 11,380.55



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: August 4, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
07/01/2020- 07/31/2020			5,008,000 @ \$2.35 per 1,000				\$ 11,768.80
07/01/2020- 07/31/2020			233,015 @ \$2.35 per 1,000				< \$547.60 >
						Subtotal	\$ 11,221.20
						Balance Due	\$ 11,221.20

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: JULY 7, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description				Total
06/01/2020-06/30/2020		4,940,000 @ \$2.35 per 1,000				\$ 11,609.00
06/01/2020-06/30/2020		227,293 @ \$2.35 per 1,000				< \$534.16 >

Term: Net 30 days

Subtotal	\$ 11,074.84
Balance Due	\$ 11,074.84



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: JUNE 1, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
05/01/2020-05/31/2020			4,956,000 @ \$2.35 per 1,000				\$ 11,646.60
05/01/2020-05/31/2020			182,907 @ \$2.35 per 1,000				< \$429.84>
						Subtotal	\$ 11,216.76
						Balance Due	\$ 11,216.76

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: APRIL 30, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description				Total
04/01/2020- 04/30/2020		4,653,000 @ \$2.35 per 1,000				\$ 10,934.55
04/01/2020- 04/30/2020		160,388 @ \$2.35 per 1,000				< \$376.92>
					Subtotal	\$ 10,557.63
					Balance Due	\$ 10,557.63

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: MARCH 31, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
03/01/2020-03/31/2020		4,986,000 @ \$2.35 per 1,000			\$ 11,717.10
03/01/2020-03/31/2020		157,271 @ \$2.35 per 1,000			< \$369.61 >

Term: Net 30 days

Subtotal	\$ 11,347.49
Balance Due	\$ 11,347.49



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: MARCH 2, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date	Description	Total
02/01/2020-02/29/2020	4,694,000 @ \$2.35 per 1,000	\$ 11,030.90
02/01/2020-02/29/2020	145,296 @ \$2.35 per 1,000	< \$341.46>

Term: Net 30 days

Subtotal	\$ 10,689.44
Balance Due	\$ 10,689.44



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: FEBRUARY 3, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
01/01/2020- 01/31/2020			4,940,000 @ \$2.35 per 1,000				\$ 11,609.00
01/01/2020- 01/31/2020			162,343 @ \$2.35 per 1,000				< \$381.53>
						Subtotal	\$ 11,227.47
						Balance Due	\$ 11,227.47

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: JANUARY 2, 2020

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description				Total
12/01/2019- 12/31/2019		5,192,000 @ \$2.35 per 1,000				\$ 12,201.20
12/01/2019- 12/31/2019		164,183 @ \$2.35 per 1,000				< \$385.85>

Term: Net 30 days

Subtotal	\$ 11,815.35
Balance Due	\$ 11,815.35



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: DECEMBER 3, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
11/01/2019- 11/30/2019			4,072,000 @ \$2.35 per 1,000				\$ 9,569.20
11/01/2019- 11/30/2019			138,121 @ \$2.35 per 1,000				< \$324.61 >
						Subtotal	\$ 9,244.59
						Balance Due	\$ 9,244.59

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: October 31, 2019

Bill To:

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
10/01/2019- 10/31/2019			4,050,000 @ \$2.35 per 1,000				\$ 9,517.50
10/01/2019- 10/31/2019			154,162 @ \$2.35 per 1,000				< \$362.30>

Term: Net 30 days

Subtotal	\$ 9,155.20
Balance Due	\$ 9,155.20





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: September 4, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
08/01/2019-08/31/2019		4,022,000 @ \$2.35 per 1,000			\$ 9,451.70
08/01/2019-08/31/2019		155,433 @ \$2.35 per 1,000			< \$365.29>

Term: Net 30 days

Subtotal	\$ 9,086.41
Balance Due	\$ 9,086.41



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 england@augustaky.com

**Invoice**

DATE: July 31, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
07/01/2019- 07/31/2019			4,762,000 @ \$2.35 per 1,000				\$11,190.70
07/01/2019- 07/31/2019			226,857 @ \$2.35 per 1,000				< \$533.13>
						Subtotal	\$10,657.57
						Balance Due	\$10,657.57

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: July 1, 2019

**Bill To:**

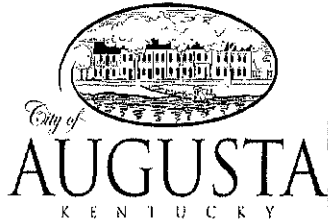
CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
06/01/2019- 06/30/2019			4,517,000 @ \$2.35 per 1,000				\$10,614.95
06/01/2019- 06/30/2019			210,474 @ \$2.35 per 1,000				< \$494.63 >
						Subtotal	\$10,120.32
						Balance Due	\$10,120.32

Term: Net 30 days







CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustakv.com

*Invoice*

DATE: May 7, 2019

Bill To:

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
04/01/2019- 04/30/2019			4,715,000 @ \$2.35 per 1,000				\$11,080.25
04/01/2019- 04/30/2019			204,386 @ \$2.35 per 1,000				< \$480.32>
						Subtotal	\$10,599.93
						Balance Due	\$10,599.93

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: April 3, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
03/01/2019-03/31/2019		5,931,309 @ \$2.35 per 1,000			\$13,938.58
03/01/2019-03/31/2019		222,584 @ \$2.35 per 1,000			< \$523.73 >

Term: Net 30 days

Subtotal	\$13,414.85
Balance Due	\$13,414.85



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: MARCH 1, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
02/01/2019- 02/28/2019			4,798,000 @ \$2.35 per 1,000				\$11,275.30
02/01/2019- 02/28/2019			207,083 @ \$2.35 per 1,000				< \$486.67>
						Subtotal	\$10,788.63
						Balance Due	\$10,788.63

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: JANUARY 31, 2019

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
01/01/2019- 01/31/2019			4,844,000 @ \$2.35 per 1,000				\$11,383.40
01/01/2019- 01/31/2019			206,045 @ \$2.35 per 1,000				< \$484.22 >
						Subtotal	\$10,899.18
						Balance Due	\$10,899.18

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

**Invoice**

DATE: November 30, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
11/01/2018- 11/30/2018			7,406,000 @ \$2.35 per 1,000				\$17,404.10
11/01/2018- 11/30/2018			217,525 @ \$2.35 per 1,000				< \$511.20>
						Subtotal	\$16,892.90
						Balance Due	\$16,892.90

Term: Net 30 days



CITY OF AUGUSTA  
219 MAIN STREET  
P.O. BOX 85  
AUGUSTA, KY 41002

Phone: 606-756-2183  
Fax: 606-756-2185  
E-mail:  
genland@augustaky.com

*Invoice*

DATE: November 5, 2018

**Bill To:**

CITY OF AUGUSTA  
P.O. BOX 85  
AUGUSTA, KY 41002

Date		Description				Total
10/01/2018-10/31/2018		7,460,000 @ \$2.35 per 1,000				\$17,531.00
10/01/2018-10/31/2018		227,280 @ \$2.35 per 1,000				< \$534.11 >

Term: Net 30 days

Subtotal	\$16,996.89
Balance Due	\$16,996.89



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: October 2, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
09/01/2018- 09/30/2018			4,051,000 @ \$2.35 per 1,000				\$9,519.85
09/01/2018- 09/30/2018			184,089 @ \$2.35 per 1,000				< \$432.62 >
						Subtotal	\$9,087.23
						Balance Due	\$9,087.23

Term: Net 30 days





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: August 31, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
08/01/2018- 08/31/2018			4,323,000 @ \$2.35 per 1,000				\$10,159.05
08/01/2018- 08/31/2018			206,012 @ \$2.35 per 1,000				< \$484.15 >
						Subtotal	\$9,674.90
						Balance Due	\$9,674.90

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: August 8, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
07/01/2018-07/31/2018		4,565,000 @ \$2.35 per 1,000			\$10,727.75
07/01/2018-07/31/2018		226,282 @ \$2.35 per 1,000			< \$531.79 >

Term: Net 30 days

Subtotal	\$10,195.96
Balance Due	\$10,195.96



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

*Invoice*

DATE: July 2, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
06/01/2018-06/30/2018		4,624,000 @ \$2.35 per 1,000			\$10,866.40
06/01/2018-06/30/2018		273,874 @ \$2.35 per 1,000			< \$643.62 >

Term: Net 30 days

Subtotal	\$10,222.78
Balance Due	\$10,222.78



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: May 31, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date		Description			Total
05/01/2018-05/31/2018		5,148,000 @ \$2.35 per 1,000			\$12,097.80
05/01/2018-05/31/2018		259,163 @ \$2.35 per 1,000			< \$609.05>

Term: Net 30 days

Subtotal	\$11,488.75
Balance Due	\$11,488.75



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: May 1, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
04/01/2018-04/30/2018			4,673,000 @ \$2.35 per 1,000				\$10,981.55
04/01/2018-04/30/2018			155,015 @ \$2.35 per 1,000				< \$364.30 >

Term: Net 30 days

Subtotal	\$10,617.25
Balance Due	\$10,671.25





CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 genland@augustaky.com

**Invoice**

DATE: March 1, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
02/01/2018- 02/28/2018			4,644,000 @ \$2.35 per 1,000				\$10,913.40
02/01/2018- 02/28/2018			230,477 @ \$2.35 per 1,000				< \$541.63 >
						Subtotal	\$10,371.77
						Balance Due	\$10,371.77

Term: Net 30 days



CITY OF AUGUSTA  
 219 MAIN STREET  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Phone: 606-756-2183  
 Fax: 606-756-2185  
 E-mail:  
 gengland@augustaky.com

**Invoice**

DATE: February 1, 2018

**Bill To:**

CITY OF AUGUSTA  
 P.O. BOX 85  
 AUGUSTA, KY 41002

Date			Description				Total
01/01/18- 01/31/18			5,756,000 @ \$2.35 per 1,000				\$ 13,526.60
01/01/18- 01/31/18			287,439 @ \$2.35 per 1,000				< \$675.49>
						Subtotal	\$12,851.11
						Balance Due	\$12,851.11

Term: Net 30 days





CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

57. Refer to Exhibit A of this Request for Information, Page 7.

- a. Confirm that the Kentucky Division of Water ("KDOW") conducted a Sanitary Survey of Augusta's water treatment and distribution systems in October 2020.
- b. Confirm that Exhibit A is a copy of the report of the Sanitary Survey of Augusta's water treatment and distribution systems conducted by the KDOW in October 2020.
- c. Confirm that the reported cost to produce water is \$1.84 per 1,000 gallons.
- d. Explain how Augusta determined the cost to produce water was \$1.84 per 1,000 gallons. Show the calculations and state all assumptions on which this determination is based.

RESPONSE:

- a. Yes, the Kentucky Division of Water ("KDOW") conducted a Sanitary Survey of Augusta's water treatment and distribution systems in October 2020.
- b. Augusta cannot confirm that Exhibit A is a complete copy of the Sanitary Survey. DOW also produced the attached report "Technical Inspection of Ground Water Full-Treatment System Operations.
- c. The amount of \$1.84 per 1,000 gallons is identified in that report.
- d. The identification of \$1.84 per 1,000 gallons on the Drinking Water Sanitary Survey was not calculated to reflect what Augusta's wholesale rate was. The figure is based on a rough calculation of the total Water Treatment Plant Operating Expenses less the depreciation expense and property and liability insurance expense and dividing by the number of gallons sold. The gallons sold identified in this calculation was estimated and based off of the revenue received from the two wholesale customers and divided by the wholesale rate. For the purposes of the rates to Bracken County Water District, it would

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

be appropriate to include the property insurance expense and a portion of the depreciation expense. In addition, this calculation does not include debt service. In addition, see Response to Commission Staff's Second Request for Information, Item 3.

WITNESS: Doug Padgett



**I. SOURCE**

<b>Number of Wells (total):</b>	Active <u>4</u>	<b>Water withdrawal permit number(s):</b>	0282	<b>Aquifer Information:</b>	Name of well field: <u>City of Augusta</u>
	Inactive <u>0</u>				Name of aquifer: <u>Ohio River</u>
					Type of soil/geology: <u>slate/clay</u>

**WELL IDENTIFICATION**

WELL #	AWKGA #	LATITUDE	LONGITUDE	DEPTH	STATIC WATER LEVEL
1	00042889	38.772222	84.016111	91	
2	00051635	38.773278	84.016389	93	
3	00042674	38.773472	84.017222	94	
4	00062972	38.773056	84.012500	92	

**COMMENTS:**

**WELL CONSTRUCTION**

WELL #	CASING		SCREEN		CERTIFIED DRILLER		WELL PUMP TYPE
	MATERIAL	DEPTH	MATERIAL	DEPTH	YES/NO	YEAR	
1	Steel	81	Stainless	10	Yes	1973	submersible
2	Steel	77	Stainless	16	Yes	1975	submersible
3	Steel	74	Stainless	20	Yes	1980	submersible
4	Steel	67	Stainless	25	Yes	2005	vertical

**COMMENTS:** Screen depths listed are the lengths of screens. The screens extend from the bottom of the casing.

WELLHEAD PROTECTION AND GROUNDWATER PROTECTION PLANS	
Is there a current Wellhead Protection Plan? (Inspect)	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
When was the last revision? <u>2014</u>	
Are there sources of fecal contamination in the wellhead protection area?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
What other sources of concern are in the wellhead protection area? <u>Fuel spills</u>	
Is there a current Groundwater Protection Plan? (Inspect)	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
When was the last revision? _____	
Is the drawdown measured?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
How often is the drawdown performed? <u>Last performed in 2015</u>	
<b>COMMENTS:</b>	

WELLHEAD STRUCTURE	
Is there a sanitary seal around all well casings?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If not, explain: _____	
Are the wells located in a floodplain area?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If yes, do the casings extend 24 inches or more above the maximum known flood elevation?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
If no, do all well casings extend 4 inches or more above the pump house floor and slope away from the well head?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Do the wells vent to the atmosphere?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Do the vents point downward?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Are the vents located at or above the top of the casing? If not, explain: _____	Yes <input type="checkbox"/> No <input type="checkbox"/>
Is the raw water flow metered?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
How often is the meter calibrated? <u>yearly</u>	
When was the date of the last meter calibration? <u>08/31/2020</u>	
Is there an accessible raw water tap at each wellhead (prior to any chemical addition)?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
If not, does the discharge from all wells enter the water treatment plant in a common transmission main?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Is there a raw water tap on this common main?	Yes <input type="checkbox"/> No <input type="checkbox"/>
<b>COMMENTS:</b> Three of the four wells have submersible pumps and motors. These wells do not have casings above ground and appeared to be sealed. Well #4 has the electric motor on a platform 20 feet above ground. The well appeared to be properly sealed. A corrugated pipe extends from the top of the well to the platform. No chemicals are fed at the wells. The first chemical feed is potassium permanganate added at the plant before the aeration. Raw water flow meter is reported to be inoperable due to build ups of minerals. Operators report that flow is calculated by multiplying well pump run times by well pump capacity.	

## II. TREATMENT/PUMPS

<b>PRE-SEDIMENTATION</b> N/A
---------------------------------

CAPACITY (gallons)	FLEXIBILITY TO BYPASS	CHEMICAL FEED CAPABILITY	LIST CHEMICALS FED
	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	
	Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Are treatment chemicals fed at the inlet to the pre-sedimentation basin?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If so, is the chemical fed: all the time <input checked="" type="checkbox"/> or intermittently <input type="checkbox"/> ? KMNO			
Is algae growth a problem?			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
How often are the pre-sedimentation basin(s) cleaned? _____			
<b>COMMENTS:</b>			

AERATION Inspected		
TYPE	CAPACITY (gallons)	REASON FOR AERATION
Cascade	1500gpm	Manganese and Iron Removal
<b>COMMENTS:</b> Potassium permanganate is added to the raw water prior to aeration. Operators report that aeration helps in removal of Iron and Manganese.		

RAPID MIX Inspected			
TYPE	NUMBER	VOLUME (gallons)	PHYSICAL CONDITION
Mechanical Mixer	1	4,313	Good
List chemicals in the order they are fed at the rapid mix: <u>polymer, alum, caustic</u>			
Is adequate mixing of chemicals taking place?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Are there flow splits after the rapid mix?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If so, is the flow distribution even?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
<b>COMMENTS:</b> Operators did not know volume of rapid mix chamber. Using plant schematic, the rapid mix basin is 5.66 feet square and 18 feet deep. This calculates to 576.6 cu ft. Using a factor of 7.48 gallons/cu ft equates to a volume of 4,313. Flow from rapid mix splits evenly into two super pulsator basins.			

FLOCCULATION BASINS N/A				
TYPE	TRAINS / STAGES	VARIABLE SPEED DRIVE	VOLUME (gallons)	PHYSICAL CONDITION
	/	Yes <input type="checkbox"/> No <input type="checkbox"/>		

	/	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
List any chemicals fed in the flocculation process: _____				
What is the size and appearance of the floc? Size _____ & Appearance _____				
How often are flocculation basins cleaned? _____				
Are the flocculation speeds tapered (decreased) through the flocculation stages?				Yes <input type="checkbox"/> No <input type="checkbox"/>
Are there flow splits after flocculation?				Yes <input type="checkbox"/> No <input type="checkbox"/>
Is flow distribution even?				Yes <input type="checkbox"/> No <input type="checkbox"/>
<b>COMMENTS:</b> Facility has a super pulsator that combines flocculation and sedimentation in same basin.				

SEDIMENTATION BASINS Inspected					
TYPE	TRAINS / STAGES	VOLUME (gallons)	SQ. FT. AREA PER BASIN	% WITH TUBE SETTLERS	PHYSICAL CONDITION
Pulsator	2 / 1	38,288	192	0	Good
	/				
List any chemicals fed in the sedimentation process: <u>None</u>					
What is the sedimentation turbidity goal? <u>&lt;1.0 NTU</u>					
Where is this sample taken? <u>From pipe connecting pulsators to filters.</u>					
What is the overflow rate of the basins? <u>1400+ gpm/ft<sup>2</sup></u>					
If system has an Actiflo process, what is the rise rate? <u>NA</u>					
How often are the basins cleaned? <u>When needed to be taken down for repairs. No set schedule.</u>					
How often is sludge removed from the basins? <u>Automatic blow down for 30 seconds every 10,000 gallons of water treated.</u>					
Sludge removal is: Mechanical <input checked="" type="checkbox"/> or Manual <input type="checkbox"/>					
What was the sludge depth at the time of this inspection? <u>None - Blow down occurred during inspection.</u>					
What was the settled water turbidity at the time of this inspection? <u>0.130</u>					
Is there evidence of short-circuiting (flow or density currents)?				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Is baffling present in the basins?				Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
If yes, describe the baffling: <u>Plate settlers</u>					
If multiple sedimentation basins, describe the piping from the basins to the filters: <u>Pipes from each super pulsator join into one pipe before entering filters.</u>					
Is there evidence of floc carryover to the filters?				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
<b>COMMENTS:</b>					



FILTERS							
Total Number of Filters: 4							
<i>Plant flow rate divided by total square footage of filters in service at the time of inspection.</i>							
TYPE	MEDIA TYPE	FILTER RATE (at insp.)	FILTER CONTROL	SURFACE WASH TYPE	FILTER TO WASTE	FILTER AREA	PHYSICAL CONDITION
High Rate	Mixed Media	2.38 gpm/ft <sup>2</sup>	Decelerating	Air Scour	Yes	576 sqft	Good
		gpm/ft <sup>2</sup>					
List any chemicals fed in the filtration process: <u>Chlorine gas</u>							
What is the filtered water turbidity goal? <u>&lt;1.0 NTU</u>							
Does this apply to the combined filter effluent? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
To individual filter effluents? <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>							
What criteria are used for filter backwash? <u>Loss of head, turbidity, flow</u>							
What is the backwash rate in gallons per minute? <u>1300 gpm</u>							
Is filter backwash rate ramped up and down? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Is backwash flow rate measured? <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>							
Are filters ever bumped? <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>							
Is air scouring used? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
What was the combined filter effluent turbidity at time of inspection? <u>0.129</u>							
Are individual filters monitored for turbidity? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Are the individual filter effluent turbidimeters calibrated per the manufacturer's instructions? (inspect documentation) <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Is this turbidity continuously recorded? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Can this data be retrieved in usable form from storage (tape or CDs)? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Is filter to waste (rewash) present? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Is it used? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
Can turbidity be measured while filtering to waste? <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>							
Are flows adjusted on remaining in-service filters during a backwash? <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>							
<b>COMMENTS:</b> Backwash flow rate is not metered. Operator based flow rate on past experience. Air scouring for filters 1 & 2 can not be used due to holes in air supply pipe. Air scour for filters 3 & 4 is used occasionally. Plant design and raw water characteristics do not tend to allow a build up on surface of filters.							

MEMBRANE FILTRATION
N/A
What type of membrane filtration is used? _____
The membrane filtration process is PRESSURE <input type="checkbox"/> or VACUUM <input type="checkbox"/> driven.
What is the designed membrane flux (flow per unit of membrane area)? _____

Are pre-filters used ahead of the membranes?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Describe the direct integrity testing procedure: _____	
Describe how membrane breaks are isolated and repaired: _____	
How are the membranes "backwashed"? _____	
What type of chemical cleaning is used? _____	
How is this waste handled? _____	
Have there been any operational or maintenance issues with the membranes?	Yes <input type="checkbox"/> No <input type="checkbox"/>
If yes, explain: _____	
<b>COMMENTS:</b>	

RESIDUALS HANDLING	
What percent of plant production is used for in-plant processes (backwash, chemical feed, sanitary)?	<u>2.5%</u>
How are spent backwash water and other liquid residuals handled?	<u>Sent to settling lagoon</u>
If applicable, is the spent backwash holding tank/lagoon volume adequate?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Does the plant discharge water from this tank/lagoon back to a body of water?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Does the plant have a KPDES discharge permit? If so, what is the permit number?	<u>KYG640008</u>
Is the discharge meeting permit requirements?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Is the discharge point upstream of the intake?	N/A
If yes, how far upstream is the discharge point from the intake?	_____
Is spent backwash water recycled?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Is the spent backwash water recycled: as a "slug" <input type="checkbox"/> or as a constant flow <input type="checkbox"/> ?	
What percent of the flow is recycled?	_____%
Are chemical feed rates adjusted during recycling?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Are raw water flows adjusted during recycling?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Are all recordkeeping requirements of the <i>Filter Backwash Rule</i> being followed?	Yes <input type="checkbox"/> No <input type="checkbox"/>
How are solid residuals handled? <u>Sent to lagoon. This facility is strictly a groundwater source and is not required to follow the EPA Filter Backwash Rule.</u>	
<b>COMMENTS:</b>	

CHEMICAL FEED EQUIPMENT				
CHEMICAL NAME	PURPOSE	FEEDER TYPE	FEED POINT	NUMBER & CONDITION
KMnO4	Iron Removal Manganese Removal	Metering Pump	Raw Water Main	1 Good
Alum	Coagulant Aid	Metering Pump	Quick/Flash Mix	1 Good

Caustic Soda	pH Adjustment	Metering Pump	Quick/Flash Mix	1 Good
Polymer	Coagulant Aid	Metering Pump	Quick/Flash Mix	1 Good
Hydrofluosilicic Acid	Dental Health	Metering Pump	Pre-Clearwell	1 Good

How are chemical feeders calibrated? calibration column

How often are chemical feeders calibrated? Daily

Are chemical dosages calculated? Yes  No

How often are dosages calculated? Daily

Are chemicals NSF or United Laboratories certified and approved by DOW prior to use? Yes  No

Do the bulk liquid feed systems have day tanks? Yes  No

Are there at least two feeders provided for essential processes (such as coagulation and disinfection)? Yes  No

Are spare parts available? Yes  No

Is there enough storage for at least a 30-day supply of chemicals used? Yes  No

Are there containment areas around the chemicals in case of spills or leaks? Yes  No

Are in-plant water supplies protected from back-flow (cross connections)? Yes  No

Does a certified tester test backflow prevention devices? Yes  No

If yes, what is the testing frequency? yearly Last Tested: 12/13/2019

**COMMENTS:** A spare chemical pump is available and can be plumbed to handle different chemical feeds.

**GAS CHLORINE SAFETY**

Inspected

Is the chlorine room enclosed and separate from other operating areas? Yes  No

Is there a working exhaust fan in the chlorine room? Yes  No

Does it provide one complete air change per minute? Yes  No

Does it exhaust from floor level? Yes  No

Is intake air near the ceiling? Yes  No

Is there an external audible and visual alarm? Yes  No

Are switches located outside the chlorine room? Yes  No

Are chlorine tanks secured? Yes  No

Are the scales operational?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is automatic switchover of chlorine cylinders provided?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Is there a shatterproof viewing window in chlorine room?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is there a crash bar on the door of the chlorine room?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Does the door open out and to the exterior of the building?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is there a SCBA unit meeting NIOSH standards outside the chlorine room?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Are personnel trained to use the SCBA?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Is the "buddy system" practiced when changing or moving chlorine cylinders?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is leak detection provided?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is ammonia available for chlorine leak detection?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is there a chlorine tank repair kit?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Are personnel trained and certified to use the kits?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>COMMENTS:</b> The only fresh intake is through the doors. Personnel are not trained on SCBA. Only one air mask is on site and operators are not fit tested.		

<b>CHLORINE DIOXIDE SAFETY</b>		
N/A		
<i>Many materials will catch fire and burn violently when in contact with chlorite.</i>		
Is sodium chlorite stored in a separate room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is sodium chlorite stored away from organic material?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
<b>COMMENTS:</b>		

<b>GAS (ANHYDROUS) AMMONIA SAFETY</b>		
N/A		
Is the ammonia room enclosed and separate from other operating areas?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is there a working exhaust fan in the ammonia room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
If there is a working exhaust fan, does it provide one complete air change per minute?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Does the exhaust fan exhaust from ceiling level?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is intake air near the floor?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Are switches located outside the ammonia room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Are ammonia tanks secured?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is there a shatterproof viewing window in ammonia room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is there a crash bar on the door of the ammonia room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Does the ammonia room door open out and to the exterior of the building?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is there a SCBA unit meeting NIOSH standards outside the ammonia room?	Yes <input type="checkbox"/>	No <input type="checkbox"/>

Are personnel trained to use the SCBA?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Is leak detection provided?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
If leak detection is provided, is there an external audible and visual alarm?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
How are ammonia leaks detected? _____		
<b>COMMENTS:</b>		

DISINFECTION			
TYPE	APPLICATION POINT	REDUNDANCY AVAILABLE	FEEDER TYPE
Chlorine Gas	Pre-Clearwell	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Chlorinator
		Yes <input type="checkbox"/> No <input type="checkbox"/>	
		Yes <input type="checkbox"/> No <input type="checkbox"/>	
What is the means used to measure disinfectant chemical usage? <u>Scales</u>			
How is the disinfectant residual monitored? <u>on line monitor (CI-17) and colorimeter.</u>			
Is there an on-line, <b>recording</b> chlorine analyzer on the plant tap (for systems serving >3,300)?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Is the DOW-assigned minimum chlorine residual met?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Is the DOW notified when the minimum chlorine residual is not met (must notify by the end of the next business day)?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If applicable, does the system conduct triggered source water monitoring in response to positive Total Coliform Rule results?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
<b>COMMENTS:</b>			

CLEARWELLS			
VOLUME (gallons)	BAFFLING TYPE	DISINFECTANT RESIDUAL	
		TOTAL	FREE
300,000	Average (0.5)	1.55	1.45
List chemicals in the order in which they are fed into the clearwell: <u>Chlorine and flouride</u>			
If multiple clearwells, are they: <input type="checkbox"/> in series (one following the other) OR <input type="checkbox"/> parallel (side by side and not connected)			
Are hatches secured?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Are vents screened?			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
How often are clearwells cleaned? <u>Has not been cleaned as per operator memory</u>			

**COMMENTS:** Hatch to clearwell is inside plant building. No lock required.

WATER PLANT PUMPS (Low service/raw water, high service/finished water and backwash)					
FLOW STREAM	LOCATION	NUMBER OF PUMPS	CAPACITY (gpm)	PUMP TYPE	FLOW CONTROL METHOD
Well	at wells	4		Vertical Turbine	
Finished Water	in plant building	4		Vertical Turbine	
Backwash Water	in plant building	2	1,500	Vertical Turbine	
Are documented maintenance and pumping records maintained for all distribution pumping stations? (minimum of pump run times, pump testing, maintenance log) Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Do all pumping facilities have the ability to meet demand with one pump out of service during peak demand? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
<b>COMMENTS:</b> Finished water pumps: 2 for City of Augusta, 230 gpm each and two for Bracken County Water District, 400 gpm each.					

WATER PLANT ON-LINE INSTRUMENTATION			
TYPE	FLOW STREAM (Location)	MANUFACTURER	LAST CALIBRATION DATE
Flow	Raw Water	Hach	
Chlorine	Tap	Hach	April 16, 2020
pH	Tap	Wallace and Ternan	April 16, 2020
Turbidity	Tap	Hach	April 16, 2020
Turbidity	Raw Water	Hach	April 16, 2020
<b>COMMENTS:</b>			

LABORATORY (PLANT)			
PARAMETERS TESTED	FREQUENCY	EQUIPMENT USED	CALIBRATION METHOD
Turbidity	2 hours	Hach	gel standards

Chlorine	2 hours	Hach	Blank
pH	2 hours	Hach	Buffers
Iron	daily	Hach	Blank
Managanese	daily	Hach	Blank
Flouride	daily	Hach	Blank
Alkalinity	daily	Tritration	
Hardness	daily	Titration	

Is laboratory space and lighting adequate? Yes  No

Are analyses conducted according to approved EPA methods? Yes  No

Does the lab have SOPs for sample collection, analysis, and reporting? Yes  No

Are daily log sheets used to record day-to-day operations, testing, etc? Yes  No

If daily log sheet are used, are they: ELECTRONIC (on the computer)  or HAND-WRITTEN

**COMMENTS:**

**IN-PLANT SAMPLING**  
(for example, top and bottom of filters)

SITE	CHLORINE		pH	TURBIDITY
	FREE	TOTAL		
Filter 1 effluent				0.054
Filter 2 effluent				0.036
Filter 3 effluent				0.044
Filter 4 effluent				0.045
CFE				0.129
Raw				3.060
Top of filters				0.131
Plant Tap	1.769			
Plant Tap			7.16	

**COMMENTS:**

**III. DISTRIBUTION SYSTEM/FINISHED WATER STORAGE**

Does the system have standard specifications for design and construction of the distribution system?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Does the system prohibit new connections where pressure on the discharge side of the meter will be &lt;30 psi?</b>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Is the system able to meet minimum pressure requirements of DOW and/or other regulating authority?</b>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Does the system have a documented leak detection program?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Does the distribution system have a sufficient number of valves to isolate portions of the system (for leak detection, maintenance, etc.)?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
If there are separate distribution system areas, are they interconnected with each other?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
If they are not interconnected, how many separate areas are there? <u>NA</u>		
What prevents these systems from being interconnected? _____		
How many pressure zones are there? <u>0</u>		
What is the range of distribution pressures? <u>30-40 psi</u>		
Do any distribution areas require reduced pressure valves?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
What piping materials are included in the distribution system? <u>DI, PVC</u>		
Does the system have a program for flushing water mains?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Describe the process for sterilizing new mains/main breaks: <u>per regulations</u>		
What types of on-line instrumentation are located at booster or pump stations and tanks? <u>None</u>		
Does the system have a documented program for exercising distribution system valves?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Does the system have a documented program for regular testing of water meters including raw water, distributed and customer?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is there a water meter replacement program?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Are there main break/emergency notification procedures?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Does the system have a documented procedure for issuing a boil water advisory and a consumer advisory?</b> The procedure shall identify when (how soon after the occurrence) and how the system shall notify the affected health department, to whom that notification shall be made both during and after normal business hours, and procedures for issuing the advisory to the public. The public notification shall include instructions for the public (including how to properly boil water) and an explanation of steps being taken to correct the problem.	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Describe how the decision is made to issue a Boil Water Advisory: <u>as per regulations</u>		
<b>Does the system have a cross-connection control program?</b>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
If yes, is the cross-connection control program documented in writing?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
If the cross-connection control program is not documented in writing, describe the process for finding and eliminating cross connections: _____		
Does a certified tester test the backflow prevention devices on a regular basis?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Has a calibrated hydraulic model been developed for the system?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>COMMENTS:</b>		

**DISTRIBUTION STORAGE FACILITIES**



N/A									
LOCATION			VOLUME (GALLONS)	TANK TYPE	OVERFLOW		LAST CLEANED/ INSPECTED	TELEME- TRY	% TURNOVER (Per Day)
ROAD/AREA	LATITUDE	LONGITUDE			SCREEN/ FLAPPER	>10' FROM TANK			
Cemetary Hill			300,000	ground	YES	YES	2013	YES	50
Are all storage tanks professionally inspected at least every 5 years (including interior, coating systems, & piping)?								Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
How often are tanks: Inspected? <u>5 years</u> Cleaned? <u>5 years</u>									
Are all storage tanks equipped with hatches, covers, screens, vandal guards and locks and all tank sites fenced for security?								Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Are all hatches, screens, and overflows on the storage tanks checked at least monthly?								Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is there corrosion protection in the tanks?								Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>COMMENTS:</b> The tank is being scheduled to be inspected in 2021.									

DISTRIBUTION BOOSTER PUMPS AND/OR BOOSTER DISINFECTION FACILITIES						
N/A						
LOCATION			PUMP or DISINFECTION	NUMBER & CAPACITY OF PUMPS (gpm)	DISINFECTION TYPE	AUXILIARY POWER
ROAD/AREA	LATITUDE	LONGITUDE				
				@		
				@		
				@		
				@		
				@		
				@		
				@		
				@		
				@		
				@		

				@		
				@		

**COMMENTS:**

**DISTRIBUTION SAMPLING**  
(a minimum of N, S, E, W)

SITE	CHLORINE		pH	TURBIDITY	OTHER
	FREE	TOTAL			
WWTP	0.71	0.93	7.56		
Riverside Park	0.51	0.41	7.78		
Downtown Park	0.39	0.29	7.55		
Valero Gas Station	0.86	0.92	6.87		

Is the system maintaining the required chlorine (0.2 mg/l) / chloramine (0.5 mg/l) residuals in the distribution system? Yes  No

**COMMENTS:**

**MAINTENANCE**

Is plant housekeeping adequate?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Is distribution storage housekeeping adequate?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Are adequate supplies of spare parts kept on hand?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Are needed tools available?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
If not, is preventive maintenance performed?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Is a lock-out/tag-out system used for electrical repairs?	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
What is the general condition of operating equipment? <u>Good</u>	

**COMMENTS:**

**DOCUMENTATION**

(✓ all that apply)	
<input checked="" type="checkbox"/> Samples taken by DEP <input type="checkbox"/> Samples taken by outside source <input checked="" type="checkbox"/> Instrument readings taken by DEP	<input type="checkbox"/> Photographs obtained by DEP <input type="checkbox"/> Copies of records obtained by DEP <input checked="" type="checkbox"/> Other documentation

OVERALL TECHNICAL COMPLIANCE STATUS		
<input type="checkbox"/> No Violations Observed		
<input checked="" type="checkbox"/> No Violations Observed - Advisory Action Taken (Impending trends)		
<input type="checkbox"/> Out of Compliance – Verbal notice given (Non-recurrent deficiency noted or violation corrected at time of inspection.)		
INSPECTOR: Jeffrey Malsi	TITLE: Environmental Scientist	DATE:

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

58. Refer to Exhibits A and B of this Request for Information. According to Exhibit A, Augusta reported to the KDOW that the Augusta Water Treatment Plant operated at 43.6 percent capacity of its rated design capacity and that its water loss was 12.1 percent. The rated capacity of Water Treatment Plant is 1.728 million gallons per day ("MGD") or 1,200 gallons per minute. If operating at 43.6 percent of capacity, the Water Treatment Plant's average daily production should be 0.753 million gallons. The monthly operating reports that Augusta has submitted to KDOW for calendar year 2019 indicate an average daily production of 0.712 MGD. Explain the difference in these amounts.

RESPONSE: The amount of 43.6% of capacity listed in Exhibit A was calculated by KDOW staff, not by water treatment staff. This would be a question to ask Division of Water Staff.

WITNESS: Doug Padgett

CASE NO. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

59. State the total amount due, if any, to Augusta's Water Treatment Plant Fund from Augusta's other Funds (e.g., Water Fund, Gas Fund, Sewer Fund) as of June 30, 2019, as of June 30, 2020 and as of January 31, 2021. Identify each Augusta fund that has a liability owed to the Water Treatment Plant Fund and the amount of that liability as of June 30, 2019, as of June 30, 2020 and as of January 31, 2021.

RESPONSE: None.

WITNESS: Doug Padgett

CASE No. 2020-00277  
CITY OF AUGUSTA  
RESPONSES TO BRACKEN COUNTY WATER DISTRICT'S REQUEST FOR INFORMATION

60. In 2017, 2018, and 2019, KDOW cited the Augusta Water Treatment Plant for being out of compliance with KDOW regulations because of the condition of its backwash lagoons. Describe the actions taken to correct the condition of the lagoons. Indicate the date and cost of each corrective action taken. State the current condition of the backwash lagoon and whether it complies with KDOW regulations.

RESPONSE: The City was invited to apply for Kentucky Infrastructure loan funding to clean the lagoons. The application has been submitted through the help of Buffalo Trace Area Development District. We are currently waiting for the approval of the application. Other than applying for funding no other actions have been taken or cost have been incurred.

The lagoons comply with KDOW regulations.

WITNESS: Doug Padgett