# QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:		
	August 31, 2020	
Date Rated to be Effective:		
	October 1, 2020	
Reporting Period is Calendar Q	uarter Ended:	
	June 30, 2020	

#### **SCHEDULE I**

#### GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$4.4520
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.2872
Balance Adjustment (BA)	\$/Mcf	(\$0.0165)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.7226
Gas Cost Necovery Nate (GCN)	ψηνισι	Ψ4.1220
to be effective for service rendered from October 2020 through December 20	020	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$321,245
/Sales for the 12 months ended 6/20	\$/Mcf	72,158
Expected Gas Cost	\$/Mcf	\$4.4520
Expedica dad desi	<i>\$711101</i>	*
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
	and the second second	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0722
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1861
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0996
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0707)
=Actual Adjustment (AA)	\$ Mcf	\$0.2872
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0067)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0072)
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0014)
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0012)
=Balance Adjustment (BA)	\$ Mcf	(\$0.0165)

#### SCHEDULE II

#### **EXPECTED GAS COST**

(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Greystone			72,158	\$4.45	\$321,245
Totals			72,158		\$321,245
Totals			,		T. T
Line loss for 12 months ended _ and sales of		20 is based on purchase 8 Mcf.	es of 0.00%	72,158	
Total Expected Cost of Purchase / Mcf Purchases (4)	s (6)			<u>Unit</u>	Amount \$321,245 72,158
= Average Expected Cost Per Mo	f Purchas	ed			\$4.4520
x Allowable Mcf Purchases (must	not excee	ed Mcf sales / .95)			72,158_
= Total Expected Gas Cost (to So					\$321,245

#### SCHEDULE IV

#### **ACTUAL ADJUSTMENT**

		Apr-20	May-20	Jun-20
<u>Particulars</u>	Unit	22-31/10/200-200/		
Total Supply Volumes Purchased	Mcf	6,388	3,906	2,382
Total Cost of Volumes Purchased	\$	\$29,768	\$17,438	\$10,602
/ Total Sales *	Mcf	6,388	3,906	2,382
= Unit Cost of Gas	\$/Mcf	\$4.6603	\$4.4641	\$4.4520
- EGC in Effect for Month	\$/Mcf	\$4.1495	\$4.1495	\$4.1495
= Difference	\$/Mcf	\$0.5108	\$0.3146	\$0.3025
x Actual Sales during Month	Mcf	6,388	3,906	2,382
= Monthly Cost Difference	\$	\$3,263	\$1,229	\$720
Total Cost Difference			\$	\$5,212
/ Sales for 12 months ended 6/30/20			Mcf	72,158
= Actual Adjustment for the Reporting P	eriod (to Se	ch IC)		\$0.0722

<sup>\*</sup> May not be less than 95% of supply volume

#### SCHEDULE V BALANCE ADJUSTMENT

Appendix B Page 6

For the 3 month period ended June 30, 2020

Case No. 2019-00181

		Case No. 2019-00181		
Line	Particula	rs	Unit	Amount
		Utility Gas Management		
	(1)	Total cost difference from actual adjustment used to compute		
		AA of the GCR effective four quarters prior to the effective date of		
1		the currently effective GCR.	\$	15,877
		enter and the control of the control		
2	Less:	Dollars amount resulting from the AA of 0.2277 \$/MCF		
		as used to compute the GCR in effect four quarters prior to the effective		
		date of the currently effective GCR times the sales of 72,158		
3		MCF during the 12 month period the AA was in effect.	\$	16,430.26
				30.000
4	Equals:	Balance Adjustment for the AA.	\$	(553.12)
		annersteen kantaan var €enne meen anderskyte on all story statuurs.		
	(3)	Total Supplier Refund Adjustment including interest used to		
		compute RA of the GCR effective four quarters prior to the effective		
5	6	date of the currently effective GCR.	\$	
6	Less:	Dollar amount resulting from the RA of \$/MCF		
		as used to compute the OCR in effect four quarters prior to the		
		effective GCR times the sales of 72,158 MCF		
7		during the 12 month period the RA was in effect.	\$	
_				
8	Equals:	Balance Adjustment for the RA.	\$	1 <del>100</del>
	(3)	Total Balance Adjustment used to compute RA of the GCR effective four		
9		quarters prior to the effective date of the currently effective GCR.	\$	(1,960)
3	S	quarters prior to the effective date of the currently chective dork.		(1,000)
10	Less:	Dollar amount resulting from the BA of (0.0281) \$/MCF		
	Loud.	four quarters prior to the effective date of the currently effective		
		GCR times the sales of 72,158 MCF during the 12 month		
11		period the BA was in effect.	\$	(2,027.63)
		period the Dr Wad in Groot.	*	(-11)
12	Equals:	Balance Adjustment for the BA.	\$	67.88
	V V 49 (5) (4) (4)	garangathabateongyn y paggeron nan a er y our wonder outre i t		
				SC SALSSASSE POWERS
13	3	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(485.24)
112/192		0/00/0000	•	70.450
14	Divided	E Sales for 12 months ended 6/30/2020	\$	72,158
15	Founds	Balance Adjustment for the Rep V.P. of Operations	\$/MCF	(0.0067)
10	- quais.	manufacture and track and a belonging	10 miles 10 miles	

### Citipower, LLC Quarterly Report of Gas Cost Schedule II - Expected Gas Cost

## Expected

Month		Greystone	
	MCF	Cost p/mcf	Total
Jul-19	2,081	4.45	9,266
Aug-19	1,764	4.45	7,854
Sep-19	1,635	4.45	7,279
Oct-19	3,300	4.45	14,690
Nov-19	8,523	4.45	37,944
Dec-19	10,771	4.45	47,952
Jan-20	11,628	4.45	51,767
Feb-20	10,879	4.45	48,433
Mar-20	8,902	4.45	39,630
Apr-20	6,388	4.45	28,438
May-20	3,906	4.45	17,391
Jun-20	2,382	4.45	10,602
	72,158		321,245

NYMEX Strip	2.21
Greystone	1.50
Citigas	0.74
Total Price	4 45

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

May 1, 2020

Sold to:

Citipower, LLC

PO Box 1309

Whitley City, KY 42653

SALES MONTH:

April-20

Invoiced from Greystone, LLC	\$22,692.59
MCFs	6,116.60
Marketing fee @ \$0.742/mcf	\$4,538.52

Total amount due for Greystone purchase \$27,231.10

Invoiced from Citizens Gas Utility District \$1,938.15

MCFs 271.00

Transportation @ .25/mcf \$67.75

Marketing fee @ \$1.96/mcf \$531.16

Total amount due for Citizens purchase \$2,537.06

Total MCFs Sold 6,387.60 per Citipower reports

Total due for month \$29,768.16

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

June 1, 2020

Sold to:

Citipower, LLC

PO Box 1309

Whitley City, KY 42653

SALES MONTH:

May-20

Invoiced from Greystone, LLC

\$14,459.35

**MCFs** 

3,897.40

Marketing fee @ \$0.742/mcf

\$2,891.87

Total amount due for Greystone purchase

\$17,351.22

XXXXXXXXX XXXXXXXX XXXXXXXXX

**Invoiced from Citizens Gas Utility District** 

\$67.30

**MCFs** 

9.00

Transportation @ .25/mcf

\$2.25

Marketing fee @ \$1.96/mcf

\$17.64

Total amount due for Citizens purchase

\$87.19

**Total MCFs Sold** 

3,906.40 per Citipower reports

Total due for month

\$17,438.41

Citigas, LLC 2309 W Cone Blvd, Ste 200 Greensboro, NC 27408

#### INVOICE

Date:

July 1, 2020

Sold to:

Citipower, LLC

PO Box 1309

Whitley City, KY 42653

SALES MONTH:

June-20

Invoiced from Greystone, LLC

\$8,835.37

MCFs

2,381.50

Marketing fee @ \$0.742/mcf

\$1,767.07

Total amount due for Greystone purchase

Invoiced from Citizens Gas Utility District

\$10,602.44

XXXXXXXXX XXXXXXXX XXXXXXXXX

MCFs

0.00

\$0.00

Transportation @ .25/mcf

\$0.00

Marketing fee @ \$1.96/mcf

\$0.00

Total amount due for Citizens purchase

\$0.00

**Total MCFs Sold** 

2,381.50 per Citipower reports

Total due for month

\$10,602.44

Greystone, LLC 600 The Grange Lane Lexington, KY 40511 Tel (859) 321-1500

# INVOICE 083120.16

8.31.2020

BILL TO

Citigas, LLC

2309 Cone Blvd.

Suite 200

Greensboro, NC 27408



QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
6,116.61 Mcf	April, 2020 Gas Supply - Citipower	\$3.710	\$22,692.62
3,897.40 Mcf	May, 2020 Gas Supply – Citipower	\$3.710	\$14,459.35
2,381.50 Mcf	June, 2020 Gas Supply - Citipower	\$3.710	\$8,835.36

TOTAL

\$45,987.33

TOTAL DUE 09.30.20

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755 Phone: (423) 569-4457 Fax: (423) 569-5303

www.citizensgas.org

RECEIVED

Invoice

Date: MAY 5, 2020

Number: 420-CitiGas

Due: MAY 31, 2020

To: CitiGas, LLC.

2309 Cone Blvd.

Suite 200

Greensboro, NC. 27408

Quantity	Description	Unit Price	Amount
	APRIL 2020 DELIVERIES		
	Isham Road Compressor: 295 DTH \$ 6.57		\$ 1,938.15
-	(271 MCF * 1.090 BTU = 295 DTH)		
	(TGP – 500 Leg Index for March 2020 plus \$5.00)		
		TOTAL DUE	\$ 1,938.15

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755 Phone: (423) 569-4457 Fax: (423) 569-5303

www.citizensgas.org

RECEIVED

'UN-2,2 2020

**Invoice** 

Date: JUNE 2, 2020 Number: 520-CitiGas

To: CitiGas, LLC. Due: JUNE 30, 2020

2309 Cone Blvd. Suite 200

Greensboro, NC. 27408

Quantity	Description	Unit Price	Amount
	MAY 2020 DELIVERIES		
	Isham Road Compressor: 10 DTH \$ 6.73		\$ 67.30
19.16.18.00-19.00.18.18.18.18.18.18.18.18.18.18.18.18.18.	(9 MCF * 1.151 BTU = 10 DTH)		
	(TGP – 500 Leg Index for May 2020 plus \$5.00)		
		TOTAL DUE	\$ 67.30