



**A NiSource Company**  
P.O. Box 14241  
2001 Mercer Road  
Lexington, KY 40512-4241

July 28, 2020

ELECTRONICALLY FILED

Mr. Kent Chandler  
Acting Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Purchased Gas Adjustment Case No. 2020 – 00253

Dear Mr. Chandler:

Please find enclosed and accept for filing Columbia Gas of Kentucky, Inc.'s quarterly Gas Cost Adjustment ("GCA"). The data is submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly adjustment. In accordance with 807 KAR 5:001, Section 8, and the Commission's Order of March 16, 2020 in Case No. 2020-00085, I certify that the electronically filed documents are a true and accurate copy of the same documents to be filed in paper medium once the State of Emergency has ceased; that there are currently no parties in this proceeding that the Commission has excused from participation by electronic means; and that one paper copy of this filing will be filed by hand-delivery with the Commission once the State of Emergency has ceased.

Columbia proposes to decrease its current rates to tariff sales customers by \$0.0514 per Mcf effective with its September 2020 billing cycle on August 27, 2020. The decrease is composed of an increase of \$0.0264 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.0005 per Mcf in the Average Demand Cost of Gas, a decrease of \$0.1103 per Mcf in the Balancing Adjustment, and an increase of \$0.0330 in the Actual Cost Adjustment. As our offices are working remotely due to COVID-19, please contact Judy Cooper at [jmcoop@nisource.com](mailto:jmcoop@nisource.com) if there are any questions.

Sincerely,

/s/ Brooke E. Wancheck  
Assistant General Counsel

Enclosures

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CASE 2020 – 00253**

**GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE SEPTEMBER 2020 BILLINGS**

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

Line No.	June 2020 <u>CURRENT</u>	September 2020 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$1.8761	\$1.9025	\$0.0264
2 Demand Cost of Gas	<u>\$1.3174</u>	<u>\$1.3169</u>	<u>(\$0.0005)</u>
3 Total: Expected Gas Cost (EGC)	\$3.1935	\$3.2194	\$0.0259
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.0751	(\$0.0352)	(\$0.1103)
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.5073)	(\$0.4743)	\$0.0330
8 Performance Based Rate Adjustment	<u>\$0.2167</u>	<u>\$0.2167</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$2.9780	\$2.9266	(\$0.0514)
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0216	\$0.0216	\$0.0000
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.6548	\$6.6495	(\$0.0053)

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Adjustment Clause**  
**Gas Cost Recovery Rate**  
**Sep 20 - Nov 20**

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$3.2194	11-30-20
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2	(\$0.4743)	
		Case No. 2019-00396	(\$0.0317)	11-30-20
		Case No. 2020-00029	\$0.3687	02-28-21
		Case No. 2020-000143	(\$0.5759)	05-31-21
		Case No. 2020-XXXXX	(\$0.2354)	08-31-21
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4	\$0.0000	
4	Balancing Adjustment (BA)	Schedule No. 3 Case No. 2020-xxxxx	(\$0.0352)	08-31-21
5	Performance Based Rate Adjustment (PBRA)	Schedule No. 6 Case No. 2020-xxxxx	\$0.2167	05-31-21
6	Gas Cost Adjustment			
7	Sep 20 - Nov 20		<u>\$2.9266</u>	
8	Expected Demand Cost (EDC) per Mcf			
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.6495</u>	

**DATE FILED: July 28, 2020**

**BY: J. M. Cooper**

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
**Sep 20 - Nov 20**

**Schedule No. 1**  
**Sheet 1**

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,219,254)		\$0.0153	\$18,655
2	Injection			1,509,941		\$0.0153	\$23,102
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,219,254		\$1.7778	\$2,167,589
Total							
4	Volume	Line 3		1,219,254			
5	Cost	Line 1 + Line 2 + Line 3					\$2,209,346
6	Summary	Line 4 or Line 5		1,219,254			\$2,209,346
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		725,171			\$964,478
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		57,928			\$128,448
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(68,874)			(\$152,946)
10	Total	Line 7 + Line 8 + Line 9		714,225			\$939,980
<b>Total Supply</b>							
11	At City-Gate	Line 6 + Line 10		1,933,479			\$3,149,326
Lost and Unaccounted For							
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		(7,734)			
14	At Customer Meter	Line 11 + Line 13	1,749,087	1,925,745			
15	Less: Right-of-Way Contract Volume			259			
16	<b>Sales Volume</b>	Line 14-Line 15	1,748,828				
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$1.8008	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.0843</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$1.8851	
20	Uncollectible Ratio	CN 2016-00162				<u>0.00923329</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0174</u>	
22	Total Commodity Cost	Line 19 + Line 21				\$1.9025	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$1.3169</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$3.2194	

A/ BTU Factor = 1.1010 Dth/MCF

**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Sep 20 - Nov 20**

**Schedule No. 1**  
**Sheet 2**

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Sep 20 - Nov 20	Sch. No.1, Sheet 3, Ln. 11	\$18,690,545
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$137,166)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$202,525)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$18,350,854
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,405,984 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		13,992,719 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	55,971 MCF
8	Right of way Volumes		<u>2,373</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	13,934,375 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$1.3169 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
 Sep 20 - Aug 21

Schedule No. 1  
 Sheet 3

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Monthly Rate \$/Dth</u>	<u># Months</u>	<u>Expected Annual Demand Cost</u>
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0288	12	\$3,699,261
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$1.5010	12	\$3,780,359
Storage Service Transportation (SST)					
3	Summer	104,940	\$4.1850	6	\$2,635,043
4	Winter	209,880	\$4.1850	6	\$5,270,087
5	Firm Transportation Service (FTS)	20,014	\$7.1110	12	\$1,707,835
6	Firm Transportation Service (FTS)	5,124	\$7.1110	12	\$437,241
7	Subtotal -- Sum of Lines 1 through 6				\$17,529,826
<b>Tennessee Gas</b>					
8	Firm Transportation	16,000	\$4.5806	12	\$879,475
<b>Central Kentucky Transmission</b>					
9	Firm Transportation	28,000	\$0.4930	12	\$165,648
10	Operational and Commercial Services Charge		\$9,633	12	\$115,596
11	<b>Total -- Sum of Lines 7 through 11 -- To Sheet 2, line 1</b>				\$18,690,545

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Sep 20 - Aug 21

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$18,690,545
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total -- Sum of Lines 2 through 4			3,094,728	Dth	
6	Divided by Average BTU Factor			1.101	Dth/MCF	
7	Total Capacity - Annualized -- Line 5 / Line 6			2,810,834	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$6.6495	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,719	12	20,628	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$137,166



**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Sep 20 - Nov 20**

**Schedule No. 1**  
**Sheet 5**

Cost includes transportation commodity cost and retention by the interstate pipelines,  
but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Sept 20	1,395,000	\$1,819,402		(1,147,510)	247,490	
2	Oct-20	853,000	\$1,119,000		(362,431)	490,569	
3	Nov-20	(12,888)	\$24,235		0	(12,888)	
4	Total -- Sum of Lines 1 through 3	2,235,112	\$2,962,636	\$1.33	(1,509,941)	725,171	\$964,478

A/ Gross, before retention.

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
**Sep 20 - Nov 20**

**Schedule No. 1**  
**Sheet 6**

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Sept 20	15,200	\$28,598
2	Oct-20	16,640	\$32,000
3	Nov-20	26,088	\$67,850
4	Total -- Sum of Lines 1 through 3	57,928	\$128,448

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
**Sep 20 - Nov 20**

Schedule No. 1  
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units	Annual				Sep 20 - Aug 21
			Sep 20 - Nov 20	Dec 20 - Feb 21	Mar 20 - May 21	Jun 20 - Aug 21	
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	2,293,040	939,148	4,056,836	5,413,537	12,702,562
2	Commodity Cost Including Transportation		\$3,091,084	\$4,110,238	\$9,026,893	\$11,979,865	\$28,208,081
3	Unit cost	\$/Dth					\$2.2207
Consumption by the remaining sales customers							
4	At city gate	Dth	1,952,468	6,711,445	2,920,115	741,005	12,325,033
5	Lost and unaccounted for portion		0.40%	0.40%	0.40%	0.40%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	1,944,658	6,684,599	2,908,435	738,041	12,275,733
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	1,766,265	6,071,389	2,641,630	670,337	11,149,621
9	Portion of annual -- Line 8 / Annual		15.8%	54.5%	23.7%	6.0%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	68,874	125,606	113,878	116,142	424,500
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$152,946	\$278,928	\$252,884	\$257,912	\$942,670
12	Allocated to quarters by consumption		\$148,942	\$513,755	\$223,413	\$56,560	\$942,670
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.0843	\$0.0846	\$0.0846	\$0.0844	\$0.0845

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING SEPTEMBER 2020**

<b><u>Line No.</u></b>	<b><u>Description</u></b>	<b><u>Dth</u></b>	<b><u>Detail</u></b>	<b><u>Amount For Transportation Customers</u></b>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,311,593		
3	Contract Tolerance Level @ 5%	515,580		
4	Percent of Annual Storage Applicable to Transportation Customers		4.82%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0288	
8	SCQ Charge - Annualized		<u>\$3,699,261</u>	
9	Amount Applicable To Transportation Customers			<b>\$178,304</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$327,539</u>	
13	Amount Applicable To Transportation Customers			<b>\$15,787</b>
14	SST Commodity Charge			
15	Rate		0.0192	
16	Projected Annual Storage Withdrawal, Dth		9,113,309	
17	Total Cost		<u>\$174,976</u>	
18	Amount Applicable To Transportation Customers			<b><u>\$8,434</u></b>
19	Total Cost Applicable To Transportation Customers			<b><u>\$202,525</u></b>
20	Total Transportation Volume - Mcf			16,262,161
21	Flex and Special Contract Transportation Volume - Mcf			(6,896,500)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,365,661
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<b><u>\$0,0216</u></b>

**DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT**

**COLUMBIA GAS OF KENTUCKY**  
**CASE NO. 2020- 00253 Effective September 2020 Billing Cycle**

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
<b>Demand Component of Gas Cost Adjustment</b>	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.3169
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2019-00396, Case No. 2020-00029, Case No. 2020-000143, & Case No. 2020-XXXXX)	\$0.1445
Refund Adjustment (Schedule No. 4, Case No. 202X-)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$1.4614 <--- to Att. E, line 15

<b>Commodity Component of Gas Cost Adjustment</b>	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$1.9025
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2019-00396, Case No. 2020-00029, Case No. 2020-000143, & Case No. 2020-XXXXX)	(\$0.6188)
Balancing Adjustment	(\$0.0352)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2020-XXXXX)	<u>\$0.2167</u>
Total Commodity Rate per Mcf	\$1.4652

CHECK:	\$1.4614
COST OF GAS TO TARIFF CUSTOMERS (GCA)	<u>\$1.4652</u>
	\$2.9266

**Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment**

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2019-00396, Case No. 2020-00029, Case No. 2020-000143, & Case No. 2020-XXXXX)	(\$0.6188)
Balancing Adjustment	(\$0.0352)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2020-XXXXX)	<u>\$0.2167</u>
Total Commodity Rate per Mcf	<u><u>(\$0.4373)</u></u> ←



**ACTUAL COST ADJUSTMENT**  
**SCHEDULE NO. 2**



COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF  
ACTUAL GAS COST ADJUSTMENT (ACA)  
BASED ON THE THREE MONTHS ENDED MAY 31, 2020

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate \$/Mcf (4) = (5/3)	Gas Cost Recovery \$ (5)	Standby Service Recovery \$ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery \$ (8)=(5)+(6)-(7)	Cost of Gas Purchased \$ (9)	(OVER)/ UNDER RECOVERY \$ (10)=(9)-(8)
1	March 2020	646,615	296	646,319	\$8.3984	\$5,428,028	\$12,125	(\$2,966)	\$5,443,119	\$2,590,690	(\$2,852,429)
2	April 2020	723,329	186	723,143	\$3.6983	\$2,674,430	\$11,650	(\$2,645)	\$2,688,725	\$1,779,262	(\$909,463)
3	May 2020	604,554	180	604,374	\$3.6031	\$2,177,591	\$11,417	(\$3,248)	\$2,192,255	\$3,408,568	\$1,216,313
4	TOTAL	1,974,498	662	1,973,836		\$10,280,049	\$35,191	(\$8,858)	\$10,324,099	\$7,778,520	(\$2,545,579)
5	Off-System Sales										(\$78,482)
6	Capacity Release										\$0
7	TOTAL (OVER)/UNDER-RECOVERY										<u>(\$2,624,060.84)</u>
8	Demand Revenues Received										\$3,926,536
9	Demand Cost of Gas										<u>\$3,441,977</u>
10	Demand (Over)/Under Recovery										<u>(\$484,559)</u>
11	Expected Sales Volumes for the Twelve Months End August 31, 2021										11,147,218
12	<b>DEMAND ACA TO EXPIRE AUGUST 31, 2021</b>										<b>(\$0.0435)</b>
13	Commodity Revenues Received										\$6,397,563
14	Commodity Cost of Gas										<u>\$4,258,061</u>
15	Commodity (Over)/Under Recovery										(\$2,139,502)
16	Gas Cost Uncollectible ACA										<u>\$169</u>
17	Total Commodity (Over)/Under Recovery										<u>(\$2,139,333)</u>
18	Expected Sales Volumes for the Twelve Months End August 31, 2021										11,147,218
19	<b>COMMODITY ACA TO EXPIRE AUGUST 31, 2021</b>										<b>(\$0.1919)</b>
20	<b>TOTAL ACA TO EXPIRE AUGUST 31, 2021</b>										<b><u>(\$0.2354)</u></b>

**STATEMENT SHOWING ACTUAL COST  
 RECOVERY FROM CUSTOMERS TAKING STANDBY  
 SERVICE UNDER RATE SCHEDULE IS AND GSO  
 FOR THE THREE MONTHS ENDED MAY 31, 2020**

<b>LINE NO.</b>	<b>MONTH</b>	<b>SS Commodity Volumes (1) Mcf</b>	<b>Average SS Recovery Rate (2) \$/Mcf</b>	<b>SS Commodity Recovery (3) \$</b>
1	March 2020	296	\$2.9728	\$880
2	April 2020	186	\$3.3679	\$626
3	May 2020	180	\$2.1837	\$393
4	<b>Total SS Commodity Recovery</b>			<b><u>\$1,899</u></b>

  

<b>LINE NO.</b>	<b>MONTH</b>	<b>SS Demand Volumes (1) Mcf</b>	<b>Average SS Demand Rate (2) \$/Mcf</b>	<b>SS Demand Recovery (3) \$</b>
5	March 2020	1,719	\$6.5417	\$11,245
6	April 2020	1,719	\$6.4127	\$11,023
7	May 2020	1,719	\$6.4127	\$11,023
8	<b>Total SS Demand Recovery</b>			<b><u>\$33,292</u></b>
9	<b>TOTAL SS AND GSO RECOVERY</b>			<b><u><u>\$35,192</u></u></b>

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Uncollectible Charge - Actual Cost Adjustment**  
**For the Three Months Ending May 31, 2020**

Schedule No. 2  
 Sheet 3 of 3

Line No.	Class	Mar-20	Apr-20	May-20	Total
1	<b>Actual Cost</b>	\$ 22,231	\$ 10,268	\$ 27,362	\$ 59,861
2	<b>Actual Recovery</b>	<u>\$ 31,583</u>	<u>\$ 15,487</u>	<u>\$ 12,621</u>	<u>\$ 59,691</u>
3	<b>(Over)/Under Activity</b>	\$ (9,352)	\$ (5,219)	\$ 14,741	\$ 169

**BALANCING ADJUSTMENT**

**SCHEDULE NO. 3**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE SEPTEMBER 1, 2020**

<b><u>Line No.</u></b>	<b><u>Description</u></b>	<b><u>Detail</u></b>	<b><u>Amount</u></b>
		\$	\$
1	<b><u>RECONCILIATION OF PREVIOUS PERFORMANCE BASED RATE ADJUSTMENT</u></b>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2019-00139	\$3,555,483	
4	Less: actual amount collected	<u>\$3,497,690</u>	
5	REMAINING AMOUNT		\$57,792
6	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2019-00317	\$11,645	
9	Less: actual amount collected	<u>\$13,212</u>	
10	REMAINING AMOUNT		(\$1,567)
11	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT (AMRP BA)</u></b>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2019-00097	(\$633,725)	
14	Less: actual amount distributed	<u>(\$632,339)</u>	
15	REMAINING AMOUNT		(\$1,386)
16	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u></b>		
17	Total adjustment to have been distributed to		
18	customers in Case No. 2019-00139	(\$5,312,324)	
19	Less: actual amount collected	<u>(\$5,195,258)</u>	
20	REMAINING AMOUNT		<u>(\$117,065)</u>
21	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u>(\$62,226)</u></b>
22	Divided by: projected sales volumes for the three months		
23	ended November 30, 2020		1,765,583
24	<b>BALANCING ADJUSTMENT (BA) TO</b>		
25	<b>EXPIRE NOVEMBER 30, 2020</b>		<b><u>\$ (0.0352)</u></b>

**Columbia Gas of Kentucky, Inc.**  
**PBR Incentive Adjustment**  
**Supporting Data**

Case No. 2019-00139

Expires May 31, 2020

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
				\$ 3,555,482.55
June 2019	240,482	\$0.3393	\$81,596	\$3,473,887
July 2019	200,915	\$0.3393	\$68,170	\$3,405,716
August 2019	185,891	\$0.3393	\$63,073	\$3,342,644
September 2019	196,321	\$0.3393	\$66,612	\$3,276,032
October 2019	246,660	\$0.3393	\$83,692	\$3,192,340
November 2019	866,422	\$0.3393	\$293,977	\$2,898,363
December 2019	1,774,241	\$0.3393	\$602,000	\$2,296,364
January 2020	1,815,446	\$0.3393	\$615,981	\$1,680,383
February 2020	1,843,205	\$0.3393	\$625,399	\$1,054,983
March 2020	1,557,263	\$0.3393	\$528,379	\$526,604
April 2020	757,343	\$0.3393	\$256,966	\$269,638
May 2020	626,691	\$0.3393	\$212,636	\$57,001
June 2020	(2,331)	\$0.3393	<u>(\$791)</u>	\$57,792
			\$3,497,690	

<u>SUMMARY:</u>	
SURCHARGE AMOUNT	\$3,555,483
AMOUNT COLLECTED	<u>\$3,497,690</u>
TOTAL REMAINING TO BE COLLECTED	<u><u>\$57,792.18</u></u>

**Columbia Gas of Kentucky, Inc.**  
**Case No. 2019-00097**  
**AMRP Annual BA True Up (Including TCJA)**  
**AMRP Federal BA Passback by Customer Class**

<b>Federal AMRP Reserve BA- Current Actual</b>	<b>Reserve Balance May, 2019</b>	<b>Jun-19</b>	<b>Jul-19</b>	<b>Aug-19</b>	<b>Sep-19</b>	<b>Oct-19</b>	<b>Nov-19</b>	<b>Dec-19</b>	<b>Jan-20</b>	<b>Feb-20</b>	<b>Mar-20</b>	<b>Apr-20</b>	<b>May-20</b>	<b>Total</b>	<b>Balance June 2020</b>
Residential Sales	(233,461.93)	(17,576.81)	(17,508.47)	(17,467.16)	(17,453.56)	(17,542.47)	(17,811.24)	(18,004.70)	(18,070.49)	(18,094.63)	(18,076.61)	(18,077.46)	(18,084.94)	(213,768.54)	
Commercial Sales	(90,369.51)	(7,219.25)	(7,181.73)	(7,154.26)	(7,140.86)	(7,158.28)	(7,289.60)	(7,404.84)	(7,452.41)	(7,473.18)	(7,447.05)	(7,390.77)	(7,367.99)	(87,680.22)	
Industrial Sales	(415.35)	(35.51)	(34.84)	(35.51)	(35.51)	(34.84)	(35.51)	(35.51)	(36.18)	(36.18)	(34.84)	(33.50)	(33.50)	(421.43)	
Public Utilities Sales	(143.04)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(11.16)	(133.92)	
Residential Choice	(42,006.34)	(2,927.23)	(2,914.65)	(2,901.73)	(2,889.66)	(2,869.43)	(2,869.43)	(2,842.23)	(2,827.78)	(2,809.76)	(2,825.74)	(2,816.22)	(2,801.43)	(34,295.29)	
Commercial Choice	(27,773.07)	(2,032.11)	(2,022.73)	(2,011.34)	(2,005.31)	(1,989.90)	(1,984.54)	(1,965.78)	(1,943.67)	(1,932.28)	(1,924.24)	(1,918.21)	(1,912.85)	(23,642.96)	
Industrial Choice	(109.34)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(7.37)	(88.44)	
Commercial GTS	(12,421.79)	(1,026.70)	(1,061.78)	(1,061.78)	(1,061.78)	(1,061.78)	(1,061.78)	(1,061.78)	(1,061.78)	(1,061.11)	(1,026.03)	(1,026.03)	(1,026.03)	(12,598.36)	
Industrial GTS	(16,096.62)	(1,339.07)	(1,372.81)	(1,407.89)	(1,407.89)	(1,407.89)	(1,407.89)	(1,407.89)	(1,407.89)	(1,372.81)	(1,407.89)	(1,442.97)	(1,442.97)	(16,825.86)	
	(422,796.99)	(32,175.21)	(32,115.54)	(32,058.20)	(32,013.10)	(32,083.12)	(32,478.52)	(32,741.26)	(32,818.73)	(32,798.48)	(32,760.93)	(32,723.69)	(32,688.24)	(389,455.02)	(33,341.97)
<b>State AMRP Reserve BA- Current Actual</b>	<b>Reserve Balance May, 2019</b>													<b>Total</b>	<b>Balance June 2020</b>
Residential Sales	(12,287.47)	(1,033.93)	(1,029.91)	(1,027.48)	(1,026.68)	(1,031.91)	(1,047.72)	(1,059.10)	(1,062.97)	(1,064.39)	(1,063.33)	(1,063.38)	(1,063.82)	(12,574.62)	
Commercial Sales	(3,818.43)	(323.25)	(321.57)	(320.34)	(319.74)	(320.52)	(326.40)	(331.56)	(333.69)	(334.62)	(333.45)	(330.93)	(329.91)	(3,925.98)	
Industrial Sales	(17.55)	(1.59)	(1.56)	(1.59)	(1.59)	(1.56)	(1.59)	(1.59)	(1.62)	(1.62)	(1.56)	(1.50)	(1.50)	(18.87)	
Public Utilities Sales	(7.92)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)	(6.00)	
Residential Choice	(2,210.86)	(172.19)	(171.45)	(170.69)	(169.98)	(168.79)	(168.79)	(167.19)	(166.34)	(165.28)	(166.22)	(165.66)	(164.79)	(2,017.37)	
Commercial Choice	(1,173.51)	(90.99)	(90.57)	(90.06)	(89.79)	(89.10)	(88.86)	(88.02)	(87.03)	(86.52)	(86.16)	(85.89)	(85.65)	(1,058.64)	
Industrial Choice	(4.62)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(0.33)	(3.96)	
Commercial GTS	(634.95)	(47.40)	(49.02)	(49.02)	(49.02)	(49.02)	(49.02)	(49.02)	(49.02)	(48.99)	(47.37)	(47.37)	(47.37)	(581.64)	
Industrial GTS	(823.44)	(61.83)	(63.39)	(65.01)	(65.01)	(65.01)	(65.01)	(65.01)	(65.01)	(63.39)	(65.01)	(66.63)	(66.63)	(776.94)	
	(20,978.75)	(1,732.01)	(1,728.30)	(1,725.02)	(1,722.64)	(1,726.74)	(1,748.22)	(1,762.32)	(1,766.51)	(1,765.64)	(1,763.93)	(1,762.19)	(1,760.50)	(20,964.02)	(14.73)
<b>AMRP Annual BA True Up</b>	<b>Reserve Balance May, 2019</b>													<b>Total</b>	<b>Balance June 2020</b>
Residential Sales	(104,124)	(10,339.30)	(10,299.10)	(10,274.80)	(10,266.80)	(10,319.10)	(10,477.20)	(10,591.00)	(10,629.70)	(10,643.90)	(10,633.30)	(10,633.80)	(10,638.20)	(125,746.20)	
Commercial Sales	(39,983)	(3,879.00)	(3,858.84)	(3,844.08)	(3,836.88)	(3,846.24)	(3,916.80)	(3,978.72)	(4,004.28)	(4,015.44)	(4,001.40)	(3,971.16)	(3,958.92)	(47,111.76)	
Industrial Sales	(170)	(19.08)	(18.72)	(19.08)	(19.08)	(18.72)	(19.08)	(19.08)	(19.44)	(19.44)	(18.72)	(18.00)	(18.00)	(226.44)	
Public Utilities Sales	(64)	(6.00)	(6.00)	-	(6.00)	(6.00)	(6.00)	(6.00)	(6.00)	(6.00)	(6.00)	(6.00)	(6.00)	(66.00)	
Residential Choice	(19,335)	(1,721.90)	(1,714.50)	(1,706.90)	(1,699.80)	(1,687.90)	(1,687.90)	(1,671.90)	(1,663.40)	(1,652.80)	(1,662.20)	(1,656.60)	(1,647.90)	(20,173.70)	
Commercial Choice	(12,736)	(1,091.88)	(1,086.84)	(1,080.72)	(1,077.48)	(1,069.20)	(1,066.32)	(1,056.24)	(1,044.36)	(1,038.24)	(1,033.92)	(1,030.68)	(1,027.80)	(12,703.68)	
Industrial Choice	(51)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(3.96)	(47.52)	
Commercial GTS	(5,853)	(552.85)	(571.74)	(571.74)	(571.74)	(571.74)	(571.74)	(571.74)	(571.74)	(571.38)	(552.49)	(552.49)	(552.49)	(6,783.88)	
Industrial GTS	(7,633)	(721.06)	(739.23)	(758.12)	(758.12)	(758.12)	(758.12)	(758.12)	(758.12)	(739.23)	(758.12)	(777.01)	(777.01)	(9,060.38)	
	(189,949.00)	(18,335.03)	(18,298.93)	(18,259.40)	(18,239.86)	(18,280.98)	(18,507.12)	(18,656.76)	(18,701.00)	(18,690.39)	(18,670.11)	(18,649.70)	(18,630.28)	(221,919.56)	31,970.56
<b>Actual 2018 AMRP Balancing Adjustment</b>	<b>(\$633,724.60)</b>	<b>Total Over-Collection</b>													
<b>TCJA Portion of Balancing Adjustment</b>	<b>(\$443,775.74)</b>	<b>TCJA portion of Over-Collection. Amount already reserved on books throughout 2018.</b>													
<b>Effect of Remaining Items on Balancing Adjustment</b>	<b>(\$189,948.86)</b>	<b>Remaining portion of Over-Collection. Amount reserved in February 2019.</b>													
<b>Passback Amount</b>	<b>(\$632,338.60)</b>	<b>\$ (1,386.14)</b>													
<b>Remaining Balance</b>	<b>(\$1,386.00)</b>														

**Columbia Gas of Kentucky, Inc.**  
**Balancing Adjustment**  
**Supporting Data**

Case No. 2019-00317

Expires: June 30, 2020

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				\$11,645
March 2020	1,554,260	\$0.0045	\$6,994	\$4,650
April 2020	757,343	\$0.0045	\$3,408	\$1,242
May 2020	626,691	\$0.0045	\$2,820	(\$1,578)
June 2020	(2,331)	\$0.0045	(\$10)	(\$1,567)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	\$11,645
AMOUNT COLLECTED	<u>\$13,212</u>
REMAINING BALANCE	<u><u>(\$1,567)</u></u>



**Columbia Gas of Kentucky, Inc.**  
**Actual Cost Adjustment YR2019 QTR1**  
**Supporting Data**

Case No. 2019-00139

Expires: May 31, 2020

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						(\$5,312,324)	
Jun-19	238,521	(\$0.5069)	(\$120,906)	1,962	\$0.0064	\$13	(\$5,191,430)
Jul-19	199,344	(\$0.5069)	(\$101,047)	1,572	\$0.0064	\$10	(\$5,090,393)
Aug-19	184,753	(\$0.5069)	(\$93,651)	1,138	\$0.0064	\$7	(\$4,996,749)
Sep-19	195,127	(\$0.5069)	(\$98,910)	1,194	\$0.0064	\$8	(\$4,897,847)
Oct-19	245,098	(\$0.5069)	(\$124,240)	1,562	\$0.0064	\$10	(\$4,773,617)
Nov-19	862,277	(\$0.5069)	(\$437,088)	4,145	\$0.0064	\$27	(\$4,336,555)
Dec-19	1,765,237	(\$0.5069)	(\$894,799)	9,004	\$0.0064	\$58	(\$3,441,814)
Jan-20	1,807,221	(\$0.5069)	(\$916,080)	8,225	\$0.0064	\$53	(\$2,525,786)
Feb-20	1,834,583	(\$0.5069)	(\$929,950)	8,622	\$0.0064	\$55	(\$1,595,891)
Mar-20	1,548,729	(\$0.5069)	(\$785,051)	8,534	\$0.0064	\$55	(\$810,895)
Apr-20	750,844	(\$0.5069)	(\$380,603)	6,499	\$0.0064	\$42	(\$430,334)
May-20	621,631	(\$0.5069)	(\$315,105)	5,060	\$0.0064	\$32	(\$115,262)
Jun-20	(3,543)	(\$0.5069)	\$1,796	1,212	\$0.0064	\$8	(\$117,065)

SUMMARY:

REFUND AMOUNT	(5,312,324)
LESS	
AMOUNT REFUNDED	<u>(5,195,258)</u>

TOTAL REMAINING REFUND (117,065)

**PIPELINE COMPANY TARIFF SHEETS**

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
<b>Rate Schedule FTS</b>			
Reservation Charge 1/ Commodity	\$ 0.493	0.493	0.0162
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.62	1.62	1.62

1/ Minimum reservation charge is \$0.00.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGE

Transportation Retainage      0.436%

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	3/ \$	1.501	-	-	-	-	-	1.501	0.0493
Capacity	3/ ¢	2.88	-	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun	3/ ¢	10.87	-	-	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	\$	5.903	0.295	0.084	0.039	0.790	7.111	0.2339
Commodity								
Maximum	¢	1.04	0.16	0.61	0.00	0.00	1.81	1.81
Minimum	¢	1.04	0.16	0.61	0.00	0.00	1.81	1.81
Overrun								
Maximum	¢	20.45	1.13	0.89	0.13	2.60	25.20	25.20
Minimum	¢	1.04	0.16	0.61	0.00	0.00	1.81	1.81

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Issued On: April 1, 2020

Effective On: May 1, 2020

RETAINAGE PERCENTAGES

Transportation Retainage	1.686%
Gathering Retainage	5.500%
Storage Gas Loss Retainage	0.490%
Ohio Storage Gas Loss Retainage	1.220%
Columbia Processing Retainage 1/	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates  
 Applicable to Rate Schedule SST  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/ Commodity	\$	5.743	0.295	0.084	0.039	0.790	6.951	0.2286
Maximum	¢	1.02	0.16	0.61	0.00	0.00	1.79	1.79
Minimum	¢	1.02	0.16	0.61	0.00	0.00	1.79	1.79
Overrun 4/								
Maximum	¢	19.90	1.13	0.89	0.13	2.60	24.65	24.65
Minimum	¢	1.02	0.16	0.61	0.00	0.00	1.79	1.79

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Issued On: April 1, 2020

Effective On: May 1, 2020



Annual F&LR and EPCR Adjustment - effective 04/01/2020

FIRM TRANSPORTATION: FT-A & FT-G 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Res	\$4.9656		\$10.3766	\$13.9580	\$14.2050	\$15.6084	\$16.5676	\$20.7866
Usg-Max	0.0032		0.0115	0.0177	0.0219	0.2391	0.2282	0.2716
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.1661		0.3512	0.4742	0.4860	0.7522	0.7728	0.9550
<b>Zone L</b>								
Res		\$4.4083						
Usg-Max		0.0012						
Usg-Min		0.0012						
Overrun		0.1460						
<b>Zone 1</b>								
Res	\$7.4753		\$7.1656	\$9.5360	\$13.5088	\$13.3040	\$15.0039	\$18.4494
Usg-Max	0.0042		0.0081	0.0147	0.0179	0.2033	0.2073	0.2367
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.2494		0.2426	0.3263	0.4597	0.6407	0.7006	0.8432
<b>Zone 2</b>								
Res	\$13.9581		\$9.4788	\$4.9299	\$4.6086	\$5.8968	\$8.1104	\$10.4695
Usg-Max	0.0167		0.0087	0.0012	0.0028	0.0658	0.1055	0.1169
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.4734		0.3192	0.1631	0.1539	0.2597	0.3722	0.4612
<b>Zone 3</b>								
Res	\$14.2050		\$7.5081	\$4.9697	\$3.5853	\$5.5074	\$9.9605	\$11.5097
Usg-Max	0.0207		0.0169	0.0026	0.0002	0.0879	0.1217	0.1329
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.485		0.2616	0.1657	0.118	0.269	0.4493	0.5112
<b>Zone 4</b>								
Res	\$18.0356		\$16.6272	\$6.3364	\$9.6295	\$4.7135	\$5.0976	\$7.2824
Usg-Max	0.0250		0.0205	0.0087	0.0105	0.0407	0.0576	0.0932
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	0.6146		0.5645	0.2158	0.3257	0.1956	0.2252	0.3327
<b>Zone 5</b>								
Res	\$21.5048		\$15.1110	\$6.6468	\$8.0427	\$5.2363	\$4.9117	\$6.3942
Usg-Max	0.0284		0.0256	0.0100	0.0118	0.0573	0.0567	0.0705
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	0.7316		0.5191	0.2271	0.2747	0.2295	0.2182	0.2808
<b>Zone 6</b>								
Res	\$24.8770		\$17.3562	\$11.9451	\$13.1593	\$9.2952	\$4.8900	\$4.2331
Usg-Max	0.0346		0.0300	0.0143	0.0163	0.0881	0.0478	0.0290
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	0.8479		0.5967	0.4052	0.4468	0.3937	0.2084	0.1682

INTERRUPTIBLE TRANSPORTATION 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Usg-Max	\$0.1661		\$0.3512	\$0.4742	\$0.4860	\$0.7522	\$0.7728	\$0.9550
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
<b>Zone L</b>								
Usg-Max		\$0.1460						
Usg-Min		0.0012						
<b>Zone 1</b>								
Usg-Max	\$0.2494		\$0.2426	\$0.3263	\$0.4597	\$0.6407	\$0.7006	\$0.8432
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
<b>Zone 2</b>								
Usg-Max	\$0.4734		\$0.3192	\$0.1631	\$0.1539	\$0.2597	\$0.3722	\$0.4612
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
<b>Zone 3</b>								
Usg-Max	\$0.4850		\$0.2616	\$0.1657	\$0.1180	\$0.2690	\$0.4493	\$0.5112
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
<b>Zone 4</b>								
Usg-Max	\$0.6146		\$0.5645	\$0.2158	\$0.3257	\$0.1956	\$0.2252	\$0.3327
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
<b>Zone 5</b>								
Usg-Max	\$0.7316		\$0.5191	\$0.2271	\$0.2747	\$0.2295	\$0.2182	\$0.2808
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
<b>Zone 6</b>								
Usg-Max	\$0.8479		\$0.5967	\$0.4052	\$0.4468	\$0.3937	\$0.2084	\$0.1682
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020

FUEL & LOSS RETENTION PERCENTAGE (F&LR) 2\

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
<b>0</b>	0.38%		1.55%	2.47%	3.08%	3.59%	4.24%	4.84%
<b>L</b>		0.10%						
<b>1</b>	0.52%		1.08%	2.00%	2.44%	3.02%	3.68%	4.21%
<b>2</b>	2.47%		1.16%	0.09%	0.33%	0.77%	1.43%	1.96%
<b>3</b>	3.08%		2.44%	0.33%	0.00%	1.14%	1.70%	2.32%
<b>4</b>	3.59%		2.79%	1.16%	1.41%	0.35%	0.63%	1.22%
<b>5</b>	4.24%		3.68%	1.45%	1.73%	0.62%	0.62%	0.84%
<b>6</b>	5.09%		4.40%	2.00%	2.32%	1.13%	0.46%	0.14%

ELECTRIC POWER COST RATES (EPCR)

Receipt Zone	Delivery Zone							
	0	L	1	2	3	4	5	6
<b>0</b>	\$0.0020		\$0.0077	\$0.0120	\$0.0149	\$0.0180	\$0.0204	\$0.0245
<b>L</b>		0.0007						
<b>1</b>	0.0027		0.0054	0.0099	0.0121	0.0151	0.0184	0.0212
<b>2</b>	0.0120		0.0058	0.0006	0.0018	0.0039	0.0071	0.0098
<b>3</b>	0.0149		0.0121	0.0018	0.0000	0.0057	0.0084	0.0113
<b>4</b>	0.0180		0.0139	0.0058	0.0070	0.0019	0.0032	0.0061
<b>5</b>	0.0204		0.0184	0.0071	0.0084	0.0032	0.0032	0.0042
<b>6</b>	0.0245		0.0212	0.0098	0.0113	0.0057	0.0024	0.0009

1\ Rates are exclusive of surcharges.

	FT-A	IT
ACA Commodity Surcharge	\$0.0013	\$0.0013
PS-GHG Reservation Surcharge	\$0.0181	
PS-GHG Commodity Surcharge	\$0.0007	\$0.0013

2\ Losses of -0.09% are included in the Transportation F&LR.

Service rendered solely through displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.00%.

Annual F&LR and EPCR Adjustment - effective 04/01/2020

FIRM TRANSPORTATION: FT-GS 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Usg-Max	\$0.2749		\$0.5786	\$0.7802	\$0.7973	\$1.0944	\$1.1360	\$1.4106
Usg-Min	0.0032		0.0115	0.0177	0.0219	0.0250	0.0284	0.0346
Overrun	0.2749		0.5786	0.7802	0.7973	1.0944	1.1360	1.4106
<b>Zone L</b>								
Usg-Max		\$0.2426						
Usg-Min		0.0012						
Overrun		0.2426						
<b>Zone 1</b>								
Usg-Max	\$0.4132		\$0.3997	\$0.5353	\$0.7558	\$0.9323	\$1.0295	\$1.2476
Usg-Min	0.0042		0.0081	0.0147	0.0179	0.0210	0.0256	0.0300
Overrun	0.4132		0.3997	0.5353	0.7558	0.9323	1.0295	1.2476
<b>Zone 2</b>								
Usg-Max	\$0.7794		\$0.5269	\$0.2712	\$0.2550	\$0.3889	\$0.5500	\$0.6906
Usg-Min	0.0167		0.0087	0.0012	0.0028	0.0056	0.0100	0.0143
Overrun	0.7794		0.5269	0.2712	0.2550	0.3889	0.5500	0.6906
<b>Zone 3</b>								
Usg-Max	\$0.7963		\$0.4261	\$0.2746	\$0.1966	\$0.3898	\$0.6675	\$0.7635
Usg-Min	0.0207		0.0169	0.0026	0.0002	0.0081	0.0118	0.0163
Overrun	0.7963		0.4261	0.2746	0.1966	0.3898	0.6675	0.7635
<b>Zone 4</b>								
Usg-Max	\$1.0100		\$0.9289	\$0.3548	\$0.5367	\$0.2989	\$0.3368	\$0.4924
Usg-Min	0.0250		0.0205	0.0087	0.0105	0.0028	0.0046	0.0092
Overrun	1.0100		0.9289	0.3548	0.5367	0.2989	0.3368	0.4924
<b>Zone 5</b>								
Usg-Max	\$1.2030		\$0.8503	\$0.3730	\$0.4510	\$0.3442	\$0.3260	\$0.4208
Usg-Min	0.0284		0.0256	0.0100	0.0118	0.0046	0.0046	0.0066
Overrun	1.2030		0.8503	0.3730	0.4510	0.3442	0.3260	0.4208
<b>Zone 6</b>								
Usg-Max	\$1.3933		\$0.9770	\$0.6669	\$0.7352	\$0.5975	\$0.3156	\$0.2610
Usg-Min	0.0346		0.0300	0.0143	0.0163	0.0086	0.0041	0.0020
Overrun	1.3933		0.9770	0.6669	0.7352	0.5975	0.3156	0.2610

EXTENDED DELIVERY SERVICE / EXTENDED RECEIPT SERVICE 1\

Receipt From	Delivery To							
	Zone 0	Zone L	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
<b>Zone 0</b>								
Daily Res			\$0.3412	\$0.4589	\$0.4670	\$0.5131	\$0.5447	\$0.6834
<b>Zone L</b>								
Daily Res								
<b>Zone 1</b>								
Daily Res	\$0.2458			\$0.3136	\$0.4441	\$0.4374	\$0.4933	\$0.6065
<b>Zone 2</b>								
Daily Res	\$0.4589		\$0.3116	\$0.0000	\$0.1515	\$0.1939	\$0.2667	\$0.3442
<b>Zone 3</b>								
Daily Res	\$0.4670		\$0.2469	\$0.1634		\$0.1811	\$0.3276	\$0.3784
<b>Zone 4</b>								
Daily Res	\$0.5929		\$0.5467	\$0.2083	\$0.3166		\$0.1676	\$0.2394
<b>Zone 5</b>								
Daily Res	\$0.7069		\$0.4968	\$0.2184	\$0.2644	\$0.1722		\$0.2103
<b>Zone 6</b>								
Daily Res	\$0.8179		\$0.5706	\$0.3927	\$0.4326	\$0.3055	\$0.1608	

STORAGE SERVICE 2\

	Deliverability	Capacity	Ini./With.	Overrun	F&LR	EPCR
FS-PA	\$1.8222	\$0.0185	\$0.0073	\$0.2187	1.36%	\$0.0000
FS-MA	\$1.3386	0.0183	0.0087	0.1607	1.36%	0.0000
IS-PA		0.0913	0.0073		1.36%	0.0000
IS-MA		0.0736	0.0087		1.36%	0.0000

PARK AND LOAN SERVICE

PAL Daily Rate	\$0.3556
PAL Term Rate	\$0.3556

1\ Rates are exclusive of surcharges.

	FT-GS
ACA Commodity Surcharge	\$0.0013
PS-GHG Commodity Surcharge	\$0.0017

2\ Losses of 0.03% are included in the Storage F&LR.

### THIRD PARTY PAYMENT AGREEMENT

THIS THIRD PARTY PAYMENT AGREEMENT (this "Agreement") dated as of October 1, 2015 (the "Effective Date") by and COLUMBIA GAS TRANSMISSION, LLC, f/k/a Columbia Gas Transmission Corporation ("Owner-Operator"), and COLUMBIA GAS OF KENTUCKY, INC. ("CKY") under the following circumstances (CKY and Owner-Operator are individually referred to herein as a "Party" and collectively as the "Parties"):

- A. CKY owns all of the outstanding voting securities of Central Kentucky Transmission Company, a Delaware corporation ("Co-Owner"). Co-Owner is engaged in the interstate transportation of gas and owns a 25 percent undivided interest in Owner-Operator's line KA-1 North interstate transmission pipeline and appurtenant facilities (the "Pipeline"). The Pipeline is Co-Owner's only asset subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC"). CKY holds all of the shipping capacity on Co-Owner's portion of the Pipeline. The remaining 75 percent undivided interest in the Pipeline is owned by Owner-Operator.
- B. Owner-Operator and Co-Owner are parties to that certain Operating Agreement dated as of March 18, 2005, as amended by that certain Amendment to Operating Agreement dated as of April 25, 2006 and by that certain Second Amendment to Operating Agreement dated July 1, 2015 (the "Existing Operating Agreement") wherein Owner-Operator and Co-Owner have agreed to the terms and conditions regarding the provision of Operational Services and Commercial Services by Owner-Operator to Co-Owner. Capitalized terms used and not otherwise defined herein have the respective meanings given to such terms in the Operating Agreement.
- C. Pursuant to the Existing Operating Agreement, Co-Owner pays Owner-Operator a Flat Monthly Charge for Operational Services equal to \$7,300, and a Flat Monthly Charge for Commercial Services equal to \$8,333. \$6,000 per month of the Flat Monthly Charge for Operational Services is recovered by Co-Owner through Co-Owner's tariff rates for shipping service on file with the FERC. The remaining \$1,300 of the Flat Monthly Charge for Operational Services and the \$8,333 Flat Monthly Charge for Commercial Services (collectively, such amount being referred to herein as the "Incremental Monthly Charges") is not being recovered by Co-Owner through rates or otherwise.
- D. To avoid the expense and delay in time that would be required for Co-Owner to file an application with FERC to increase Co-Owner's tariff rates so that Co-Owner could recover through rates the Incremental Monthly Charge, which would be paid entirely by CKY, CKY and Co-Owner desire instead to have CKY pay Owner-Operator monthly the amount of the Incremental Monthly Charge.
- E. Contemporaneously with the execution and delivery of this Agreement, Co-Owner and Owner-Operator are executing and delivering that certain Third Amendment to Operating Agreement dated as of the date hereof (the "Third Amendment") whereby Owner-Operator and Co-Owner are amending the Existing Operating Agreement to

provide that Owner-Operator will invoice CKY monthly for the Incremental Monthly Charge.

**NOW THEREFORE**, in consideration of the mutual covenants and agreements contained herein, and intending to be legally bound hereby, the Parties agree as follows:

1. Incorporation of Recitals; Definitions. The Recitals set forth hereinabove are incorporated into this Agreement as if restated and set forth in full. Capitalized terms used and not otherwise defined herein have the respective meanings given such terms in the Existing Operating Agreement, as amended by the Third Amendment (the "Operating Agreement"). As used herein, the term "Section" refers to a Section of this Agreement.

2. Invoicing by Owner-Operator. Unless and until Owner-Operator receives written notice from Co-Operator and CKY to invoice Co-Owner and CKY in a different manner, Owner-Operator shall invoice CKY each month for (a) \$1,300 of the Flat Monthly Charge for Operational Services and (b) all of the \$8,333 of the Flat Monthly Charge for the Commercial Services. Owner-Operator agrees to accept payment of all amounts from CKY made on Co-Owner's behalf. Notwithstanding anything herein to the contrary, the Parties agree that Co-Owner shall at all times during the term of this Agreement remain primarily liable for the Flat Monthly Charges under the Operating Agreement, including, without limitation, the Incremental Monthly Charges that shall be invoiced to CKY under this Agreement. In the event CKY fails to make any payment in whole or in part of any Incremental Monthly Charge that is properly due and payable under the Operating Agreement, CKY agrees that Owner-Operator shall have the right to seek collection of all such amounts that become properly due and payable under the Operating Agreement from either CKY or Co-Owner.

2. Payment by CKY. During the Term, CKY agrees to pay timely all invoices for Incremental Monthly Charges due and payable under the Operating Agreement, together with any interest and penalties for late payment accruing with respect to such Incremental Monthly Charges. CKY reserves the right to assert all defenses, counterclaims and offsets that Co-Owner could assert under the Amended Operating Agreement. CKY's payment obligations under this Agreement are specifically limited to payment of the Incremental Monthly Charges as and when the same become due under the Operating Agreement and CKY is not and shall not become obligated in any manner to perform any other obligations or make other payments that may become due or otherwise owed to Owner-Operator by Co-Owner or others pursuant to or arising out of the Operating Agreement. This Agreement does not constitute a guaranty or create any other instrument of suretyship.

3. Term; Termination.

a. The term of this Agreement ("Term") shall commence on the Effective Date and shall continue until the earlier of (i) termination of the Operating Agreement, or (ii) termination pursuant to Section 3.b. Termination is not an election of remedies for any breach or default of a Party's obligations under this Agreement, and shall discharge only those obligations that have not accrued as of the effective date of termination. Any right or duty of a Party based on either the performance or breach of this Agreement prior to the effective date of termination shall survive the Term.

- b. This Agreement may be terminated:
- i. by CKY, for any reason or for convenience, upon thirty (30) days prior written notice to Owner-Operator; or
  - ii. by Owner-Operator, upon fifteen (15) days prior written notice to CKY, in the event CKY fails to make any payment required to be made under this Agreement when due and such failure continues for a period of forty-five (45) days; or
  - iii. by either party, upon written notice to the other, in the event such other Party files a voluntary petition in bankruptcy or reorganization or fails to have such a petition filed against it dismissed within thirty (30) days or admits in writing its insolvency or inability to pay its liabilities as they come due, or assigns its assets for the benefit of creditors, or suffers a receiver to be appointed for its assets or suspends its business;
  - iv. immediately, without the requirement of notice by or to any Party, in the event that Co-Owner files a voluntary petition in bankruptcy or reorganization or fails to have such a petition filed against it dismissed within thirty (30) days or admits in writing its insolvency or inability to pay its liabilities as they come due, or assigns its assets for the benefit of creditors, or suffers a receiver to be appointed for its assets or suspends its business.

4. Notices. All notices required or permitted to be made pursuant to this Agreement shall be in writing and delivered by U.S. Mail, email, in person or by a nationally recognized overnight courier, to the Parties at the following respective addresses, or such other address as a Party may specify by written notice duly given pursuant to this Section:

If to CKY:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, KY 40511  
Attention: President  
Phone: 859-288-0275

with a copy to:

Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
Lexington, KY 40511  
Attention: Director of Regulatory  
Phone: 859-288-0242



If to Owner-Operator:

Columbia Gas Transmission, LLC  
5151 San Felipe  
Suite 2400  
Houston, TX 77056  
Attention: Sr. Vice President, Commercial Operations  
Phone: 713-386-3488

Notices shall be deemed received three business days after being deposited into the U.S. mail, or at the time transmitted by email, if such transmission is telephonically or digitally confirmed as having been received by the recipient, or when actually received if delivered by hand delivery or overnight courier.

5. Third-Party Beneficiaries. Co-Owner is expressly made a third-party beneficiary to this Agreement. There are no other third-party beneficiaries to this Agreement.

6. Counterparts; Entire Agreement. This Agreement may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute one and the same agreement. This Agreement constitutes the entire agreement among the Parties pertaining to the subject matter hereof, and supersedes all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof.

7. Binding Agreement. Each Party hereby represents and warrants that this Agreement is a legal, valid and binding obligation of such Party and is enforceable against such Party in accordance with its terms.

8. Successors and Assigns. This Agreement shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

9. Rules of Construction; No Waiver. Section headings and titles used in this Agreement are for convenience of reference only and in no way define, limit, extend or describe the scope or intent of any provisions of this Agreement. If any section, subsection, term or provision of this Agreement or the application thereof to any party or circumstance shall, to any extent, be invalid or unenforceable, the remainder of such section, subsection, term or provision and the application of the same to parties or circumstances other than those to which it is held invalid or unenforceable shall not be affected thereby, and shall be valid and enforceable to the fullest extent permitted by law. Amendments, modifications and waivers to this Agreement shall be made only by written instrument signed by both Parties. Any waiver by a party of any provision or condition of this Agreement shall not be construed or deemed to be a waiver of any other provision or condition of this Agreement, nor a waiver of a subsequent breach of the same provision or condition, whether such breach is of the same or a different nature as the prior breach.

10. Governing Law. This Agreement shall be construed and enforced in accordance with the internal laws of the State of Kentucky, without regard to any principles relating to conflicts of law that may direct the application of the laws of another jurisdiction.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed and delivered by their duly authorized officers as of the Effective Date.

**COLUMBIA GAS TRANSMISSION, LLC**

✱

By: Stanley G. Chapman, III  
Name: Stanley G. Chapman, III  
Its: Executive Vice President and Chief Commercial Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

By: Herbert A. Miller  
Name: Herbert A. Miller  
Its: President

**PROPOSED TARIFF SHEETS**



**CURRENTLY EFFECTIVE BILLING RATES**

<b><u>SALES SERVICE</u></b>	<b><u>Base Rate Charge</u></b> \$	<b><u>Gas Cost Demand</u></b> \$	<b><u>Adjustment<sup>1/</sup> Commodity</u></b> \$	<b><u>Total Billing Rate<sup>3/</sup></u></b> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	16.00			16.00	
Delivery Charge per Mcf	3.5665 <sup>3/</sup>	1.4614	1.4652	6.4931	R
<b><u>RATE SCHEDULE GSO</u></b>					
<b><u>Commercial or Industrial</u></b>					
Customer Charge per billing period	44.69			44.69	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.0181 <sup>3/</sup>	1.4614	1.4652	5.9447	R
Next 350 Mcf per billing period	2.3295 <sup>3/</sup>	1.4614	1.4652	5.2561	R
Next 600 Mcf per billing period	2.2143 <sup>3/</sup>	1.4614	1.4652	5.1409	R
Over 1,000 Mcf per billing period	2.0143 <sup>3/</sup>	1.4614	1.4652	4.9409	R
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	2007.00			2007.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285 <sup>3/</sup>		1.4652 <sup>2/</sup>	2.0937	R
Next 70,000 Mcf per billing period	0.3737 <sup>3/</sup>		1.4652 <sup>2/</sup>	1.8389	R
Over 100,000 Mcf per billing period	0.3247 <sup>3/</sup>		1.4652 <sup>2/</sup>	1.7899	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6495		6.6495	R
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	567.40			567.40	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1544 <sup>3/</sup>	1.4614	1.4652	4.0810	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be 3.2194 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

3/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE            July 28, 2020

DATE EFFECTIVE        August 27, 2020 (Unit 1 September)

ISSUED BY                /s/ Kimra H. Cole

TITLE                        President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES  
 (Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate<sup>3/</sup></u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6495		6.6495	R
Standby Service Commodity Charge per Mcf			1.4652	1.4652	R
<b><u>RATE SCHEDULE DS</u></b>					
Customer Charge per billing period <sup>2/</sup>				2007.00	
Customer Charge per billing period (GDS only)				44.69	
Customer Charge per billing period (IUDS only)				567.40	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.6285 <sup>3/</sup>			0.6285	
Next 70,000 Mcf	0.3737 <sup>3/</sup>			0.3737	
Over 100,000 Mcf	0.3247 <sup>3/</sup>			0.3247	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.0181 <sup>3/</sup>	
Next 350 Mcf per billing period				2.3295 <sup>3/</sup>	
Next 600 Mcf per billing period				2.2143 <sup>3/</sup>	
All Over 1,000 Mcf per billing period				2.0143 <sup>3/</sup>	
– Intrastate Utility Delivery Service					
All Volumes per billing period				1.1544 <sup>3/</sup>	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	
<b><u>RATE SCHEDULE MLDS</u></b>					
Customer Charge per billing period				255.90	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.  
<sup>3/</sup> The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

DATE OF ISSUE            July 28, 2020  
 DATE EFFECTIVE        August 27, 2020 (Unit 1 September)  
 ISSUED BY                /s/ Kimra H. Cole  
 TITLE                      President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES**  
(Continued)

<u><b>RATE SCHEDULE SVGTS</b></u>	<u><b>Base Rate Charge</b></u>	
	<b>\$</b>	
<u>General Service Residential (SGVTS GSR)</u>		
Customer Charge per billing period	16.00	
Delivery Charge per Mcf	3.5665 <sup>2/</sup>	
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>		
Customer Charge per billing period	44.69	
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	3.0181 <sup>2/</sup>	
Next 350 Mcf per billing period	2.3295 <sup>2/</sup>	
Next 600 Mcf per billing period	2.2143 <sup>2/</sup>	
Over 1,000 Mcf per billing period	2.0143 <sup>2/</sup>	
<u>Intrastate Utility Service</u>		
Customer Charge per billing period	567.40	
Delivery Charge per Mcf	\$ 1.1544 <sup>2/</sup>	
	<u><b>Billing Rate</b></u>	
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>		
For all volumes per billing period per Mcf	\$(0.4373)	<b>R</b>
<u><b>RATE SCHEDULE SVAS</b></u>		
Balancing Charge – per Mcf	\$1.3311	<b>I</b>

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

2/ The Delivery Charge will be adjusted at billing by the Tax Act Adjustment Factor set forth on Sheet 7a.

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