

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION
AND TRANSMISSION SITING

In the Matter of:

Electronic Application of Unbridled Solar,)
LLC for Certificates of Construction for an up)
to 160 Megawatt Merchant Electric Solar)
Generating Facility and Nonregulated Electric)
Transmission Line in Henderson and Webster)
Counties, Kentucky)

Case No.
2020-00242

Application for Certificates of Construction

Unbridled Solar, LLC (“the Applicant” or “Unbridled”) files this application requesting from the Kentucky State Board on Electric Generation and Transmission Siting (“the ESB” or “the Board”) a certificate of construction for an approximately 160 MW merchant electric solar generating facility pursuant to KRS 278.704, and a certificate of construction for a related 161 kV nonregulated electric transmission line pursuant to KRS 278.714. The generating facility and the transmission line for which certificates are sought comprise a single, interconnected project; each facility will be located in both Henderson and Webster Counties, Kentucky.

In support of this Application, Unbridled submits herewith Exhibits A–K. To assist the Board and interested persons in locating information required by various statutes and regulations, Unbridled also submits herewith the Table of Contents required by 807 KAR 5:110 §3(2)(b) and attaches hereto two Indexes of Regulation Requirements, listing respectively the requirements for a generation application and a transmission line application, and the principal place(s) each requirement is addressed in these Application materials. The facts on which the Application is based are contained in the concurrently-filed exhibits, reports, and other information and the statements further made by Unbridled as follows:

I. Applicant

1. Unbridled Solar, LLC is the Applicant for approval of an Application to the Board for Certificates to Construct both a solar merchant electric generating facility and a related non-regulated transmission line.

2. Unbridled is the entity proposing to construct the nonregulated electric transmission line and to construct and own the solar merchant generating facility. Its address and phone number are: 8400 Normandale Lake Blvd., Suite 1200; Bloomington, MN 55437; (952) 988-9000. Communications to Unbridled regarding this Application and ESB proceeding should be directed to the attention of Melissa Schmit and Courtney Pelissero.

3. Electronic service on Unbridled of orders and other filings in this proceeding should be directed to its undersigned attorneys of record and to:

Melissa Schmit,	melissa@nationalgridrenewables.com
Courtney Pelissero,	cpelissero@nationalgridrenewables.com

4. Unbridled is a limited-liability company organized under the laws of the state of Delaware, and is authorized to do business in Kentucky (*see* Exhibit A-1). Unbridled's initial company name was "Henderson Solar, LLC." It amended its Kentucky Certificate of Authority in June 2020 to its present name (*see* Exhibit A-2) and is authorized to do business in Kentucky under the assumed name "Unbridled Solar" (*see* Exhibit A-3).

5. Unbridled Solar, LLC is a subsidiary of National Grid Renewables Development, LLC ("National Grid Renewables"), which is Unbridled's sole member. National Grid Renewables is a leading North American independent developer and operator of utility-scale renewable energy and battery storage projects. National Grid Renewables includes the renewable energy development company formerly known as Geronimo Energy, whose team has successfully

developed thousands of megawatts of wind and solar projects that are currently in operation or under construction.

6. Unbridled is a manager-managed LLC. Its managers are Blake E. Nixon, and David Reamer, both of whom are Heads of Development, US Onshore Renewables, for National Grid Renewables.

II. Notice and Public Meeting

7. On July 28, 2020, pursuant to 807 KAR 5:110, Section 2, Unbridled submitted a Notice of Intent to file an application for two construction certificates — one for an up to 160 MW solar merchant generating facility and a second for a related 161 kV nonregulated electric transmission line between the proposed solar generating facility and the Reid Substation of Big Rivers Electric Corporation (“BREC”) in Webster County, approximately two (2) miles away. By letter dated July 30, 2020, the Board stated that its staff had determined that the notice was administratively complete and the matter was assigned Case No. 2020-00242.

8. Pursuant to KRS 278.706(2)(f)(1) for the merchant electric generating facility, a public meeting must be scheduled and held in the counties where the proposed facility will be constructed (*i.e.*, Henderson and Webster Counties) at least ninety (90) days prior to filing an application with the Board.¹ On July 28, 2020, Unbridled filed a Motion to Approve Form of Public Meeting requesting approval for a proposed format for the public meeting that would satisfy the statute, but also conform to then-current public gathering limitations and social distancing requirements imposed during the COVID-19 state of emergency in Kentucky.

¹ There is no similar statutory or regulatory requirement with respect to the proposed nonregulated transmission line.

9. By Order entered August 5, 2020, the Board approved Unbridled's Motion, concluding that the public-meeting process and protocols proposed struck a balance between (a) being able to provide information on the project in Henderson and Webster counties and to receive comment from the public on the project as required by KRS 278.706(2)(f) and (b) COVID-19 related public gathering limitations and social distancing requirements.

10. Unbridled scheduled and held the public meeting on August 26, 2020. At least two weeks before, Unbridled published notice of the meeting in the newspaper of general circulation in each county and mailed notice thereof to owners of all properties adjacent to the proposed generating facility site.² *See* Exhibit D.

11. A KRS 278.706(2)(f) report of Unbridled's public involvement program activities undertaken prior to the filing of the Application — including the public information meeting held August 26, 2020 — is provided in Exhibit D hereto. The report also describes other efforts by Unbridled to obtain local involvement in the siting process.

12. Pursuant to KRS 278.706(2)(c), public notice of the proposed solar generating facility project was given within 30 days of the filing of this Application, by published notice in a newspaper of general circulation in each county and mailed notice to owners of properties bordering the proposed generating-facility site. The published notice also met the requirement in KRS 278.714(2)(e) for giving public notice of the proposed transmission line. *See* Exhibit D.³

13. Pursuant to KRS 278.706(2)(h) and 278.714(2)(e), a copy of the entire Application filing has been served on the chief executive officer (the Judge-Executive) of each county

² See Notice of Filing and Notice of Supplemental Filing filed by Unbridled on August 14 and 17, 2020, respectively, pursuant to Ordering paragraphs 2 and 3 of the 8/5/20 Order.

³ The Applicant is following the privacy protection instructions in 807 KAR 5:001 §10 with respect to the lists of notice addressees provided in Exhibit D and has redacted personal information (names and street/mailling address) of these individuals, who are not and have not requested to be made parties to this proceeding.

(Henderson and Webster) in which the proposed generating facility and transmission line are to be located and on the chief officer of each public agency charged with the duty of planning land use in the general area (the Henderson City-County Planning Commission); the proposed facilities are not being located within the boundaries of any municipal corporation. Proof of this service is provided by the attorney's Certificate of Service at the end of this Application.

III. Solar Generating

14. The merchant solar generating facility for which Unbridled requests a construction certificate will be a photovoltaic facility generating up to 160 megawatts alternating current (MWac). The facility will be located on around 1680 acres of contiguous property in Webster County (540 acres) and Henderson County (1140 acres), near and within the 4 Star Industrial Park.

15. The 807 KAR 5:100 §1 application fee for the merchant generating facility construction certificate, totaling \$160,000.00,⁴ was received and acknowledged on behalf of the Board on the December 3, 2020.

16. A full description of the proposed facility site as required by KRS 278.706(2)(b) is provided as Exhibit B hereto. The description includes reference to maps (Exhibits J and K) showing the required types of structures, associated facilities, and Project boundaries.

17. Unbridled states that all necessary air, water, and waste permits have been or will be obtained before construction or operation of the proposed solar facility. These may include permits for the construction process and relating to floodplain development. See Exhibit H (list). The Cumulative Environmental Assessment specified in KRS 224.10-280(3) is included as part

⁴ \$160,000 = \$1000 per megawatt of electricity generating capacity x 160 MW.

of Exhibit H. Unbridled will be submitting the Cumulative Environmental Assessment to the Kentucky Energy and Environment Cabinet.

18. A KRS 278.706(2)(d) statement certifying that the proposed plant will be in compliance with

- all local ordinances and regulations concerning noise control and
- any local planning and zoning ordinances

is included in Exhibit E hereto. The KRS 278.704(3) setback requirements established for the Henderson County portion of the facility site are for Level 3 Solar Energy Systems (“SES”) of the Henderson County Zoning Ordinance Art. XXX (*see* Exhibit E). Section 30.02 of the Zoning Ordinance requires that equipment must be at least 25 feet from the outer property lines of the project area and all SES equipment must be at least 100 feet from any residential structure. As shown on Exhibit K, the proposed site is in compliance with those Zoning Ordinance setback requirements.

19. The only other setback requirements for the proposed generating facility site are those for the Webster County portion of the site, where no planning and zoning commission has established setback requirements pursuant to KRS 278.704(3). As to that portion of the site, the applicable requirement is from KRS 278.706(2)(e),⁵ that “all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital or nursing home facility....” As shown on Exhibit J, Figure 1, there are no schools, hospitals, or nursing home facilities within 2000 feet of any proposed Webster County

⁵ The proposed generating facility does not include an exhaust stack or any wind turbine, making inapplicable the 1000-foot setback from the property boundary of any adjoining property owner. The alternative requirements for a facility proposed to be located on the site of a former coal processing plant or on a site where there are existing facilities capable of generating 10 MW or more, KRS 278.706(2)(e), are inapplicable.

structure or facility used for electricity generation.⁶ There are two clusters of residences — one in Henderson County and one in Webster County that arguably could meet the KRS 278.700(6) definition of a “residential neighborhood” and for which some generation facilities or structures in the Webster County portion of the Project are within 2000 feet of the residences’ area. Unbridled will file a separate request for any deviation needed from the 2000-foot setback requirement as to those two clusters of residences.

20. No existing electric generating facilities are (or have been) located on the proposed site for the solar generating facility. Consistent with KRS 278.706(2)(g), Unbridled took into account whether the proposed solar project could be located on, adjoining, or in proximity to the location of existing electric generating facilities. For solar projects like Unbridled, key factors for site selection are favorable geography, willing landowner participation, and access to transmission lines. The land needed to site Unbridled was not available on or adjoining an existing electric generation facility. However, Unbridled selected a location in proximity to an existing electric generation facility; BREC’s coal-fired Sebree Station Plant is approximately three (3) miles away to the east of the Project. Unbridled’s point of interconnection at the Reid Substation, located at the Sebree Station Plant, allows the Project to interconnect at the preferred voltage of 161 kV and utilize an existing substation.

21. An analysis of the proposed solar generating facility’s projected effect on the electricity transmission system and economic impact in Kentucky and the region are provided in Exhibits F and G, respectively.

⁶ The center of the town of Robards in Henderson County is within 2000 feet of generating facilities proposed to be located in the Henderson County portion of the Project; however, as part of Henderson County, the applicable standards with respect to those facilities are the 25-foot and 100-foot setbacks from the Zoning Ordinance, which have been met throughout the Henderson County portions of the Project site.

22. Pursuant to KRS 278.706(2)(k), Unbridled states that there have been no violations of federal or state environmental laws, rules, or administrative regulations by Unbridled or any person with an ownership interest, where violations have resulted in criminal convictions or civil or administrative fines exceeding \$5000. There are also no actions (judicial or administrative) pending against Unbridled or its member/parent company National Grid Renewables.

23. The Site Assessment Report specified in KRS 278.708 and required by KRS 278.706(2)(l) is provided as Exhibit I.

IV. Nonregulated Electric Transmission Line

24. The related nonregulated electric transmission line for which Unbridled requests a construction certificate will be a new 161 kilovolt (kV) line to transmit the power generated by the proposed solar generating facility to BREC's Reid Substation in Webster County. The Reid Substation is approximately two (2) miles east of the generating facility boundary; however, given the distance traveled by the transmission line on the generating facility site and the route from the site boundary to the Reid Substation, the length of the transmission line as proposed will be 3.15 miles.

25. The 807 KAR 5:100 §2 application fee for the nonregulated transmission line construction certificate, totaling \$25,358.00,⁷ was received and acknowledged on behalf of the Board on December 3, 2020.

26. A full narrative description of the proposed route of the electric transmission line as required by KRS 278.714(2)(b) is provided as Exhibit C hereto. The description includes

⁷ \$25,358 = \$50 per kilovolt of rated capacity per mile of length x 161 kV x 3.15 miles in length, rounded up to the nearest whole dollar.

references to maps showing each of the particular elements required by subparts to KRS 278.714(2)(b):

- Exhibit K, Sheet UNB-T-100-01: The location of the proposed line and all proposed structures and the proposed right-of-way limits.
- Exhibit J, Figures 1 and 2.6-2.8: The distance of the proposed electric transmission line from residential neighborhoods, schools, and public and private parks within one (1) mile of the proposed facilities.
- Exhibit J, Figure 3: Existing property lines and the names of persons who own the property over which the line will cross.⁸

The maintained right-of-way corridor for the line will be 125 feet wide, centered on the line. Unbridled has obtained negotiated easements to construct and operate the transmission line from all property owners along the proposed route.

27. A full description of the proposed line, supports, and other appurtenances as required by KRS 278.714(2)(c) is provided in Exhibit C hereto. Maps of the proposed transmission line are provided in Exhibit K and in Exhibit J, Figures 2.6 – 2.8. The proposed transmission line and its appurtenances will be constructed and maintained in accordance with accepted engineering practices and the National Electric Safety Code. *See* Statement of Certification in Exhibit C.

⁸ The Applicant is following the privacy protection instructions in 807 KAR 5:001 §10 with respect to the lists of property owners provided as part of Exhibit J, Figure 3, and has redacted personal information (names and street/ mailing address) of all these individuals, who are not and have not requested to be made parties to this proceeding.

28. The proposed transmission line will deliver renewable energy from the solar generating facility to a BREC substation in satisfaction of a purchase power agreement recently approved by the Public Service Commission.⁹ See Exhibit F.

29. BREC's Reid to Hopkins County 161 kV line is a pre-existing transmission line in close proximity to the proposed solar generating facility site. However, the owners of the intervening properties to interconnect with that existing line were not interested in participating in the Project. Therefore, Unbridled secured an alternative route to connect to the Reid Substation. The plan for the proposed transmission line to connect with the Reid Substation was discussed with, and agreed upon by, BREC engineers. A description of the alternative routes considered by Unbridled is found in Exhibit C.

30. Subsurface conditions and other unanticipated construction issues may require some adaptation of the location of the single steel poll support structures or other appurtenances and of the route of the proposed transmission line. Applicant asks that a construction certificate for the nonregulated transmission line permit the constructed line to be within 500 feet in either direction of the line shown on the attached route maps (e.g., Exh. K, Sheet UNB-T-100-01) on the conditions that (a) the constructed line, its right-of-way, or other appurtenances not be on the property of a different landowner and (b) the owner of the property on which the line or appurtenances will be located agrees in writing to the changed location(s).

WHEREFORE, the Applicant respectfully requests that the Board issue a final Order regarding this Application:

⁹ Case No. 2020-00183, Electronic Application of Big Rivers Electric Corporation for Approval of Solar Power Contracts (Ky PSC Sep. 28, 2020).

- 1) Approving a KRS 278.704 certificate of construction for the proposed solar merchant generating facility;
- 2) Approving a KRS 278.714 certificate of construction for the proposed non-regulated electric transmission line; and
- 3) Granting all other relief to which Applicant may be entitled.

Dated: December 8th, 2020

Respectfully submitted,

/s/ Jason R. Bentley

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this Application and all the accompanying filings (Table of Contents, Index, Exhibits, etc.) were served this 8th day of December, 2020, via electronic mail upon the following at an email address each authorized for such service:

Steve Henry, Judge Executive of Webster County

Brad Schneider, Judge Executive of Henderson County

David Dixon, Chairman of Henderson City-County Planning Commission

/s/ Jason R. Bentley

Attorney for Applicant

KRS 278.____	Description	Filing
<u>278.706(2)(a)</u>	The name, address, and telephone number of the person proposing to construct and own the merchant generating facility	Application ¶¶ 1-2; Apx. 1
(2)(b)	A full description of the proposed site, including a map showing the distance of the proposed site from residential neighborhoods, the nearest residential structures, schools, and public and private parks that are located within a two (2) mile radius of the proposed facility	Application ¶ 16; Exh. B; Exh. J (Figure 1); Exh. K
(2)(c)	Evidence of public notice that shall include the location of the proposed site and a general description of the project, state that the proposed line is subject to approval by the board, and provide the telephone number and address of the Public Service Commission. Public notice shall be given within thirty (30) days immediately preceding the application filing to: <ol style="list-style-type: none"> 1. Landowners whose property borders the proposed site; and 2. The general public in a newspaper of general circulation in the county or municipality in which the facility is proposed to be located 	Application ¶ 12; Exh. D
(2)(d)	A statement certifying that the proposed plant will be in compliance with all local ordinances and regulations concerning noise control and with any local planning and zoning ordinances. The statement shall also disclose set back requirements established by the planning and zoning Commission as provided under KRS 278.704(3)	<i>as to Henderson County portion:</i> Application ¶ 18; Exh. E
<u>(2)(e)</u> [1st]	If the facility is not proposed to be located on a site ... in an area where a planning and zoning commission has established a setback requirement pursuant to KRS 278.704(3), a statement that ... all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility....	<i>as to Webster County portion:</i> Application ¶ 19; Exh. E

KRS 278.____	Description	Filing
(2)(e) [2nd]	If the facility is proposed to be located on a site of a former coal processing plant and the facility will use on-site waste coal as a fuel source, a statement that the proposed site is compatible with the setback requirements provided under KRS 278.704(5).	N/A
[3rd]	If the facility is proposed to be located in a jurisdiction that has established setback requirements pursuant to KRS 278.704(3), a statement that the proposed site is in compliance with those established setback requirements	<i>as to Webster County portion:</i> N/A <i>as to Henderson County portion:</i> Application ¶ 18; Exh. E
(2)(f)(1)	A complete report of the applicant’s public involvement program activities undertaken prior to the filing of the application, including: The scheduling and conducting of a public meeting in the county or counties in which the proposed facility will be constructed at least ninety (90) days prior to the filing of an application, for the purpose of informing the public of the project being considered and receiving comment on it	Application ¶¶ 8-11; Exh. D
(2)	Evidence that notice of the time, subject, and location of the meeting was published in the newspaper of general circulation in the county, and that individual notice was mailed to all owners of property adjoining the proposed project at least two (2) weeks prior to the meeting	Application ¶¶ 10; Exh. D
(3)	Any use of media coverage, direct mailing, fliers, newsletters, additional public meetings, establishment of a community advisory group, and any other efforts to obtain local involvement in the siting process	Exh. D
(2)(g)	A summary of the efforts made by the applicant to locate the proposed facility on a site where existing electric generating facilities are located	Application ¶ 20
(h)	Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed line is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the general area in which the line is proposed to be located.	Application ¶ 13 and p.11 (Certificate of Service)
(i)	An analysis of the proposed facility’s projected effect on the electricity transmission system in Kentucky	Exh. F

KRS 278.____	Description	Filing
(2)(j)	An analysis of the proposed facility’s economic impact on the affected region and the state	Exh. G
(k)	A detailed listing of all violations by it, or any person with an ownership interest, of federal or state environmental laws, rules, or administrative regulations, whether judicial or administrative, where violations have resulted in criminal convictions or civil or administrative fines exceeding five thousand dollars (\$5,000). The status of any pending action, whether judicial or administrative, shall also be submitted.	Application ¶ 22
(l)	A site assessment report as specified in KRS 278.708.	Exh I.
278.704(2)	Except as provided [by locally-established setback requirements or through a deviation granted pursuant to KRS 278.704(4)] ... all proposed structures or facilities used for generation of electricity are two thousand (2,000) feet from any residential neighborhood, school, hospital, or nursing home facility.	<i>as to Henderson County portion: N/A</i> <i>as to Webster County portion: Application ¶ 19; Exh. E</i>
<u>.704(3)</u>	If the merchant electric generating facility is proposed to be located in a county or a municipality with planning and zoning, then setback requirements from a property boundary, residential neighborhood, school, hospital, or nursing home facility may be established by the planning and zoning commission.	<i>as to Webster County portion: N/A</i> <i>as to Henderson County portion: Application ¶ 18; Exh. E</i>
<u>278.708(1)</u>	A site assessment report ... as required under KRS 278.706(2)(1)	Exh. I
(2)	A site assessment report ... prepared by the applicant or its designee.	Exh I.

KRS 278.____	Description	Filing
.708(3)(a)	<p>A description of the proposed facility that shall include a proposed site development plan that describes:</p> <ol style="list-style-type: none"> 1. Surrounding land uses for residential, commercial, agricultural, and recreational purposes; 2. The legal boundaries of the proposed site; 3. Proposed access control to the site; 4. The location of facility buildings, transmission lines, and other structures; 5. Location and use of access ways, internal roads, and railways; 6. Existing or proposed utilities to service the facility; 7. Compliance with applicable setback requirements as provided under KRS 278.704(2), (3), (4), or (5); and 8. Evaluation of the noise levels expected to be produced by the facility 	Exh I, Section 1; Exh K.
(3)(b)	An evaluation of the compatibility of the facility with scenic surroundings;	Exh. I, Section 2
(c)	The potential changes in property values and land use resulting from the siting, construction, and operation of the proposed facility for property owners adjacent to the facility	Exh I, Section 3; Exh. I, Attachment D
(d)	Evaluation of anticipated peak and average noise levels associated with the facility’s construction and operation at the property boundary; and	Exh. I, Section 4; Exh. I, Attachment B
(e)	The impact of the facility’s operation on road and rail traffic to and within the facility, including anticipated levels of fugitive dust created by the traffic and any anticipated degradation of roads and lands in the vicinity of the facility	Exh. I, Section 5; Exh. I, Attachment B
(4)	The site assessment report shall also suggest any mitigating measures to be implemented by the applicant to minimize or avoid adverse effects identified in the site assessment report	Exh. I, Section 6

807 KAR 5:	Description	Filing
100 §1	[A]n application fee of \$1,000 per megawatt of electricity generating capacity, based on the manufacturer's nameplate rated capacity of the proposed construction, except that the initial application fee for each application for each plant shall be in an amount not less than \$40,000 and not more than \$200,000.	Application ¶ 15 (noting amount and how/when paid)
110 § 1(3)	The application shall be signed by at least one attorney of record in his individual name and shall include his address.	Application p. 10
110 §2	Notice of Intent to File Application. (1) At least thirty (30) days but no more than six (6) months prior to filing an application to construct a ... merchant electricity generating plant ..., an applicant shall file ... a Notice of Intent to File Application	Application ¶ 12
110 §3(2)(b)	[The application shall] Contain a table of contents that lists, for each document enclosed, 1. The number of the tab behind which each document is located; 2. The statutory provision pursuant to which the document is submitted; and 3. The name of the person who will be responsible for responding to questions concerning information contained in the document.	Table of Contents, filing sequence no. 2 (see Application p.1)

KRS 278.714	Description	Filing
(2)(a)	The name, address, and telephone number of the person proposing construction of the nonregulated transmission line	Application §§ 1-2
(2)(b)	A full description of the proposed route of the transmission line and its appurtenances. The description shall include a map or maps showing:	Application §§ 24, 26; Exhibit C
(2)(b)(1)	The location of the proposed line ... and all proposed structures that will support it	Exhibit K, Sheet UNB-T-100-01
(2)	The proposed right-of-way limits	Exhibit K, Sheet UNB-T-100-01
(3)	Existing property lines and the names of persons who own the property over which the line will cross.	Exhibit J, Figure 3
(4)(a)	The distance of the proposed line from residential neighborhoods, schools, and public and private parks within one (1) mile of the proposed facilities.	Exhibit J, Figure 1
(4)(b)	The distance of the proposed carbon dioxide transmission pipeline	N/A
(2)(c)	With respect to electric transmission lines, a full description of the proposed line and appurtenances, including the <ol style="list-style-type: none"> 1. Initial and design voltages and capacities 2. Length of line; 3. Terminal points; and 4. Substation connections 	Application § 26; Exhibit C; Exhibit K, Sheet(s) UNB-T-100-01, UNB-E-522-03
(2)(d)	A statement that the proposed transmission line and appurtenances will be constructed and maintained in accordance with accepted engineering practices and the National Electric Safety Code.	Application § 27; Exhibit C
(2)(e)	[E]vidence that public notice has been given by publication in a newspaper of general circulation in the general area concerned. Public notice shall include the location of the proposed line, shall state that the proposed line is subject to approval by the board, and shall provide the telephone number and address of the Public Service Commission.	Application § 12; Exhibit D

KRS 278.714	Description	Filing
(2)(f)	Proof of service of a copy of the application upon the chief executive officer of each county and municipal corporation in which the proposed line is to be located, and upon the chief officer of each public agency charged with the duty of planning land use in the general area in which the line is proposed to be located.	Application ¶ 13 and p.11 (Certificate of Service)

807 KAR 5:	Description	Filing
100 §2	An application fee of \$50 per kilovolt of rated capacity per mile of length; except that the initial fee shall be in an amount not less than \$10,000 and not more than \$200,000.	Application ¶ 25 (amount and how/when paid)
110 § 1(3)	The application shall be signed by at least one attorney of record in his individual name and shall include his address.	Application p.10
110 §2	Notice of Intent to File Application. (1) At least thirty (30) days but no more than six (6) months prior to filing an application to construct a ... <i>merchant electricity generating plant, or nonregulated electric transmission line, an applicant shall file ... a Notice of Intent to File Application.</i>	Application ¶ 7
110 §3(2)(b)	[The application shall] Contain a table of contents that lists, for each document enclosed, <ol style="list-style-type: none"> 1. The number of the tab behind which each document is located; 2. The statutory provision pursuant to which the document is submitted; and 3. The name of the person who will be responsible for responding to questions concerning information contained in the document. 	Table of Contents, filing sequence no. 2 (<i>see</i> Application p.1)