# COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

The Joint Application of Kentucky Frontier Gas, LLC	)	
and Its individual Members Steven Shute,	)	2020-00241
Robert Oxford and IGS, Inc, for Approval of Transfer	)	
of Ownership of Oxford's and IGS's Interest	)	
to Steven Shute	)	

## **APPLICATION**

Kentucky Frontier Gas, LLC (Frontier), and its members, Steven Shute, Robert Oxford and IGS, Inc (Joint Applicants), by counsel, petition the Commission for an order approving the acquisition and transfer of approximately 5.9% interest in Frontier owned by IGS and approximately 19.6% interest in Frontier owned by Robert Oxford to Steven Shute pursuant to KRS 278.020(4) and (5).

KRS 278.020(4) provides that "[n]o person shall acquire or transfer ownership of, or control, or the right to control, any utility under the jurisdiction of the commission ... without prior approval by the commission."

KRS 278.020(5) provides that "[n]o individual, group, syndicate, general or limited partnership, association, corporation, joint stock company, trust, or other entity (an "acquirer"), whether or not organized under the laws of this state, shall acquire control, either directly or indirectly, of any utility furnishing utility service in this state, without having first obtained the approval of the commission."

1. Frontier is a Colorado company authorized to do business in Kentucky. Its address is 4891 Independence Avenue #260, Wheat Ridge CO 80033. Frontier attests that it is currently in good standing and authorized to conduct business in Kentucky. It was initially incorporated August 25, 2005. The contact information and local office address for Frontier is:

Kentucky Frontier Gas 2963 KY Rt. 321 P. O. Box 408 Prestonsburg, KY 41653 Phone (606) 886-2431 Fax (606) 889-9196 steve@kyfrontiergas.com

- 2. Frontier currently operates a natural gas distribution system subject to Commission regulation. Frontier has been operating local distribution companies in Kentucky since 2005. It has consolidated twelve natural gas companies into Frontier. Frontier has approximately 5500 distribution and farm tap customers in Breathitt, Floyd, Johnson, Knott, Lawrence, Lee, Letcher, Magoffin, Martin, Morgan, Perry, Pike and Wolfe counties.
- 3. Shute, who currently owns 74% of Frontier, has entered into purchase agreements with IGS and Oxford for the acquisition of all of their interests in Frontier, which is approximately 6% and 20% respectively. The proposed acquisition will occur subject to the approval of the Commission under the terms of the Purchase Agreements attached as exhibit 1.
- 4. No rate adjustment is being proposed and no acquisition adjustment will be made as a result of the transfer of interest. Current rates and tariffs will remain unchanged.

- 5. Frontier's remaining member, Steven Shute, will continue as the company's member and manager. He has been a member/owner of Frontier since its inception and has been the managing partner for Frontier for the last several years.
- 6. The transfer of member interests will have no effect on the daily operations of Frontier. All current employees will remain and all operations will continue as currently managed.
- 7. The acquisition will be financed personally by Shute with no financial liability or obligations assumed by Frontier.
- 8. Frontier and Shute have the necessary financial ability to operate the utility. There is no change to the financial status of Frontier or its ability to finance its operations. The current rates provide sufficient revenue to continue to operate efficiently and the attached financial statement supports the viability of the company's financial status, exhibit 2. Frontier's cash flow has been sufficient to permit the utility to provide reasonable service. Frontier will utilize the revenue that is generated through the sale of natural gas to continue and maintain the operation of the company.
- 9. Shute has proven that he has the ability to manage and finance a complex utility consisting of multiple acquisitions resulting in stable rates, improved service and efficient operations. He has been the managing partner providing day to day oversight of the company for the last several years. His management will continue subsequent to the transfer. All current employees will remain and current operations will not change due to this transfer. The current

employees have the proven experience and knowledge to operate the company under Shute's long-term management.

- 10. The transfer is in the public interest to allow Frontier to continue to operate effectively. Because of Mr. Oxford's age and the limited ownership of IGS, neither has had as active a role in the management of the company as they had in prior years. The transfer of these member shares will allow Shute to act more efficiently. The transaction will result in the transfer of control of Frontier to an existing member who will continue to focus on maintaining safe, reliable natural gas distribution. Frontier will continue to be owned by a current member who has the knowledge of and interest in the communities it serves.
- 11. The proposed transaction will be made in accordance with the law. The proposed transaction has been approved by Frontier's members as reflected in the Purchase Agreements. The Commission's regulatory approval is required for the closing. There are no other regulatory approvals necessary for the closing.
- 12. The proposed transaction is for a proper purpose. The proposed transaction will maintain current ownership of Frontier that will continue to have the resources to enable it to provide reasonable service to its customers. The experience of the remaining member of Frontier as well as the financial resources provide the ability to continue existing services and the potential to expand and improve service.

Based on this information, the Joint Applicants believe the transfer to Shute is in the public interest and will not adversely affect the current level of

customer service or rates. As required of KRS 278.020 (6), the management of Frontier subsequent to the transfer will continue to have "the financial, technical and managerial abilities" to guide Frontier to provide reasonable service.

For these reasons, the Joint Applicants request an order finding that the acquisition and transfer is in the public interest and in accordance with law pursuant to KRS 278.020 and that IGS is granted approval to transfer approximately 6% member ownership to Shute; Oxford is granted approval to transfer approximately 20% member ownership to Shute and Shute is granted approval to acquire ownership of IGS's and Oxford's interests pursuant to the terms of the Purchase Agreements.

Submitted By:

John N. Hughes 124 West Todd St.

Frankfort, KY 40601

502 227 7270

jnhughes@johnnhughespsc.com

Attorney for: Joint Applicants

### **DECLARATION OF STEVEN SHUTE**

I, Steven Shute, am a Member of Kentucky Frontier Gas, LLC, the Applicant in the referenced matter. I have read the application and I have full authority to sign this declaration. The facts set forth therein are true and correct to the best of my knowledge, information and belief. Pursuant to KRS 523.020-040, I certify under penalty of false swearing that the foregoing is true and correct.

Dated this 30th day of July 2020.

Steven Shute, Member, Kentucky Frontier Gas, LLC

1 of 1

EXHIBIT 1

REDACTED

Sales Agreements:

Shute-IGS

Shute-Oxford

### MEMORANDUM of AGREEMENT for SALE of INTEREST in KENTUCKY FRONTIER GAS

This memorandum captures our agreement to transfer to Steven Shute, individually, the ownership interest of Industrial Gas Services, Inc. ("IGS") in Kentucky Frontier Gas LLC and subsidiaries (collectively "Frontier").

This Agreement is by and between Industrial Gas Services, Inc. and Steven Shute individually, with consent of Kentucky Frontier Gas LLC.

This Agreement covers the sale of an interest in Frontier and subsidiaries.

### **RECITALS**

- **Kentucky Frontier Gas LLC** is a Colorado entity formed in 2005 to operate natural gas utilities and pipelines in Eastern Kentucky, operating and doing business in Prestonsburg and Jackson, Kentucky.
- Auxier Road Gas, Inc. ("Auxier") was purchased by Frontier in 2010 and is operated as a 100% owned subsidiary of Frontier. Another small utility Dema Gas was merged into Auxier. This entire subsidiary is wholly owned by Frontier so is included in the transfer of interest addressed in this Agreement.
- **IGS** and **Robert Oxford** and **Steven Shute** are three of the original founders, and all the current members of Frontier.
- This Agreement memorializes the sale of the IGS interest in Frontier.

### SALE OF INTEREST IN FRONTIER

- 1. Industrial Gas Services, Inc. ("IGS" or "Seller") shall sell and assign its entire interest in Frontier to Steven Shute ("Shute" or "Purchaser"). The IGS interest is 5.98% of the LLC. Oxford is president and the principle shareholder of IGS. Oxford also individually holds 19.6% of Frontier and will contemporaneously sell his interst to Shute, who holds the remaining LLC interest.
- 2. The effective date of the transaction is June 30, 2020.
- 3. The value of the 6% IGS interest in Frontier is agreed to be \$ . Upon execution of this Agreement, a payment of \$ shall be paid by Shute to IGS.
- 4. IGS's liability as a guarantor on loans held at Community Trust Bank (CTB) on behalf of Frontier shall be released by the bank and/or assumed by Steven Shute at closing. As provided

in the Articles of Organization dated August 4, 2005, Frontier agrees to indemnify and hold IGS harmless on any liabilities of Frontier asserted against IGS after June 30, 2020, including any effort of CTB to collect any outstanding debt and any liability Frontier may have with regard to the current Belfry v. Southside litigation or any other contingent litigation, known or unknown to the parties as of the date of this agreement.

5. IGS, which is controlled by Oxford, has one voting interest in the Frontier LLC. Oxford has one vote individually and Shute two votes. After this transfer of the IGS interests, remaining LLC members Shute and Oxford are undersigned and agree to vote on subsequent LLC matters with equal 1:1 votes. Since this transaction involves a small minority interest and does not change the current voting control of the LLC, this IGS transaction is not believed to be subject to approval by the Kentucky Public Service Commission ("PSC").

The contemporaneous sale of Oxford's interest in Frontier will be a change of control and subject to PSC approval. Out of caution, Frontier will timely file with PSC both IGS and Oxford agreements to sell.

- 6. The Parties intend the effective date of the transaction to be June 30, 2020. If PSC approval for either the IGS or Oxford sales is denied or substantially altered or delayed past December 31, 2020 and the current tax year, the parties shall make every practical effort to adjust the terms of this Agreement to meet the PSC requirements, rather than to rescind the entire Agreement.
- 7. Upon closing of this agreement, the appropriate changes in ownership in Frontier shall be noted in the books of the company.

The Parties agree to the transfer of interest in the Frontier in the manner here described, with this Agreement executed this 30<sup>th</sup> day of July, 2020 and made to be effective June 30, 2020 subject to approval by the Public Service Commission.

Robert Oxford, as President

of Industrial Gas Services, Inc., Seller

Steven Shute, individually as Purchaser

Robert Oxford, individually and as Member-

Manager of Kentucky Frontier Gas LLC

Steven Shute, as Member-Manager

of Kentucky Frontier Gas LLC

Robert Oxford, as President of Industrial Gas Services, Inc., Member of Kentucky Frontier Gas LLC

Steven Shute, as President Auxier Road Gas Company, Inc., wholly-owned subsidiary of Kentucky Frontier Gas, LLC

Kentucky Frontier Gas LLC Auxier Road Gas Inc. 2963 Kentucky Rte 321 North Prestonsburg, KY 41653 606-886-2431



## **Kentucky Frontier Gas LLC** Member Manager meeting

The LLC meeting was held July 30, 2020 between Steven Shute and Robert Oxford in Denver, Colorado, designated as the 2020 annual meeting, with notice to the members, Shute, Oxford and IGS.

The members discussed and agreed by majority vote to continue the operations management by Shute with discretion to provide for day to day decision making; for retention and renewal of the current registered agent; and for distribution of funds to members as available for payment of taxes.

The members discussed and agreed by majority vote to approve the sale of Robert Oxford's and Industrial Gas Services' entire interests in Frontier (19.62% and 5.98%, respectively) to the remaining member Steve Shute.

The IGS sale is neither a significant change in ownership or change of control in Frontier, since Shute and Oxford have run Frontier as co-equal members for several years, regardless of ownership interest.

The Oxford sale is considered significant and subject to approval by Kentucky PSC. Upon satisfactory completion of the various sale agreements, an application for transfer will be submitted to the PSC.

In the interim period before PSC approval and finalization of the transfers, the members discussed and agreed by majority vote to approve 1:1 co-equal voting by Shute and Oxford in any business requiring LLC approval.

The meeting was adjourned.

Steven Shute,

Member-Manager

Robert Oxford, President of

Industrial Gas Services, Inc., Member

Robert Oxford,

Member-Manager

## MEMORANDUM of AGREEMENT for SALE of INTEREST in KENTUCKY FRONTIER GAS

This memorandum captures our agreement to transfer to Steven Shute, individually, the ownership interest held by Robert Oxford in Kentucky Frontier Gas LLC and subsidiaries (collectively "Frontier").

This Agreement is by and between Kentucky Frontier Gas LLC, Robert Oxford and Steven Shute, both individually and as members of Frontier.

This Agreement covers the sale of an interest in Frontier and subsidiaries.

### RECITALS

- Kentucky Frontier Gas LLC is a Colorado entity formed in 2005 to operate natural gas utilities and pipelines in Eastern Kentucky, operating and doing business in Prestonsburg and Jackson, Kentucky.
- Auxier Road Gas, Inc. ("Auxier") was purchased by Frontier in 2010 and is operated as a 100% owned subsidiary of Frontier. Another small utility Dema Gas was merged into Auxier. This entire subsidiary is wholly owned by Frontier so is included in the transfer of interest addressed in this Agreement.
- Robert Oxford and Steven Shute are two of the original founders, and are now the entire membership of Frontier.
- This Agreement memorializes the sale of Oxford's entire interest in Frontier to Shute.

## SALE OF INTEREST IN FRONTIER

- 1. Robert Oxford ("Oxford" or "Seller") shall sell and assign his entire 19.6% interest in Frontier to Steven Shute ("Shute" or "Purchaser"), who holds the remaining LLC interest.
- 2. The effective date of the transaction is June 30, 2020.
- 3. The value of the Oxford interest in Frontier is agreed to be \$ . Upon execution of this Agreement, a down payment of \$ . It is shall be paid to Oxford, and the remaining balance shall be paid as set forth in the Financing Agreement.
- 4. Oxford's liability as a guarantor on loans held at Community Trust Bank (CTB) on behalf of Frontier shall be released by the bank and/or assumed by Steven Shute at closing. As provided in the Articles of Organization dated August 4, 2005, Frontier agrees to indemnify and hold Oxford harmless on any liabilities of Frontier asserted against Oxford after June 30, 2020,

including any effort of CTB to collect any outstanding debt and any liability Frontier may have with regard to the current Belfry v. Southside litigation or any other contingent litigation, known or unknown to the parties as of the date of this agreement.

This Agreement and the change in ownership and control of the utility are subject to the 5. consideration and approval by the Kentucky Public Service Commission ("PSC"). Frontier shall file with PSC for approval of the Agreement on or before September 1, 2020. Parties intend the effective date of the transaction to be June 30, 2020. If PSC approval is denied or substantially altered or delayed past December 31, 2020 and the current tax year, the parties shall make every practical effort to adjust the terms of this Agreement to meet the PSC requirements, rather than to rescind the entire Agreement.

In the unlikely event the PSC rejects the transaction completely, the entire 19.6% interest in Frontier shall revert back to Robert Oxford and any payments made under the Financing Agreement shall be returned to Frontier.

Upon closing of this agreement, the appropriate changes in ownership in Frontier shall be noted in the books of the company.

The Parties agree to the transfer of interest in the Frontier in the manner here described, with this Agreement executed this 30<sup>th</sup> day of July, 2020 and made effective June 30, 2020 subject to approval by the Public Service Commission.

Robert Oxford, individually as Seller

Robert Oxford, as Member-Manager of Kentucky Frontier Gas LLC

Steven Shute, as President of Auxier Road Gas Company, Inc., wholly-owned subsidiary of Kentucky Frontier Gas, LLC

Steven Shute, individually as Purchaser

Steven Shute, as Member-Manager of Kentucky Frontier Gas LLC

Kentucky Frontier Gas LLC Auxier Road Gas Inc. 2963 Kentucky Rte 321 North Prestonsburg, KY 41653 606-886-2431



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The members discussed and agreed by majority vote to approve the sale of Robert Oxford's and Industrial Gas Services' entire interests in Frontier (19.62% and 5.98%, respectively) to the remaining member Steve Shute.

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The Oxford sale is considered significant and subject to approval by Kentucky PSC. Upon satisfactory completion of the various sale agreements, an application for transfer will be submitted to the PSC.

In the interim period before PSC approval and finalization of the transfers, the members discussed and agreed by majority vote to approve 1:1 co-equal voting by Shute and Oxford in any business requiring LLC approval.

The meeting was adjourned.

Steven Shute,

Member-Manager

Robert Oxford, President of

Industrial Gas Services, Inc., Member

Robert Oxford,

Member-Manager

## EXHIBIT 2

KFG Balance Sheet; Income Statement

Accrual Basis

	Mar 20	Jan - Mar 20
Income 405 · Management Fee Income 405.1 · Management Fee Income - Auxier	-10,543.17	15,660.97
Total 405 · Management Fee Income	-10,543.17	15,660.97
419 · Interest Income	29.48	35.07
480 - Residential Sales	194,492.56	75.75
481 · Commercial & Industrial Sales	74,461.52	246.304.37
482 · Commercial Tax Exempt	56,209.44	225,987.74
487 · Penalties & Forfeited Discounts	-157.60	19,850.31
466 · Miscellaneous service Kevenues 488.11 · Reconnection Fee	00 023	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
488.12 - Transfer Fee	00.270	1,945.00
488.14 · Damaged Meter Fee	00.00	840.00
488.3 - Reimbursed Expenses - Income	00.0	100.00 443.00
488.4 · Service Charges	850,00	2.750.00
488.6 • Relocate Meter Chg	150.00	485.00
488.7 - NSF 488.8 - Connection Fee	60.00 325.00	330.00 1,675.00
Total 488 · Miscellaneous Service Revenues	2,147.00	8,568.00
489 - Sales Tax Commission	20.00	150.00
490 - Other Income	2,439.80	2,444.80
491 · Customer Charge	57,983,90	174,137.82
Total income	377,112.93	1,447,899.74
Cost of Goods Sold		
800 · Gas Supply Expenses 804 · Natural Gas Purchases & Transn		
804.1 Gas Purch - Ouality	17 865 36	00 707 00
804.10 · Gas Purch-Hi Energy Gas	4.513.40	70,431,28 14 039 05
804.11 · Gas Purch - Jefferson Gas	79,089.34	295.217.84
804,12 · Gas Purch - Nytis Exploration	2,135.97	11,449.48
804.13 - Gas Purch - HTC Gas Company	1,303.32	6,006.75
804.14 - Gas Purch - Interstate Natural	-213.87	-213.87
out. 16 - Southern Energy, LLC	32,402.70	144,838.31
804.17 - Gas Purch - Spirit Energy 804.18 - Alternative Canital Bartners	1,493.45	8,020.33
804.2 · Gas Purch - Columbia	7,485,47	8,020.35
804.24 - Gas Purch-Diversified Energy	19.73	520 61
804.3 - Gas Purch - KLC	2,398.59	9,127,26
804.6 - Gas Purch - Tackett & Sons 804.9 - Gas Purch - Magnum Drillion	3,011,24	10,268.68
	00,128,6	10,303.20
Total 804 · Natural Gas Purchases & Transp	156,497.96	617,235.05
	**************************************	

Accrual Basis

Mar 20	Total 800 - Gas Supply Expenses 156,497.96	156,497.36	220,614.97	pense 408 - Taxes Other Than Income Taxes 408.3 - Property Tax 408 - Taxes Other Than Income Taxes - Other	Total 408 · Taxes Other Than Income Taxes 0.00	427 · Interest on Long-Term Debt 427.12 · Int Exp- CTB SBA#3	u	427.15 • Int Exp-C1B (2017 Tacoma) 407.46 • INT EXP-3049 CHEVY 3500 HD					44/1.43 - Int EXP-CIB ZU Tacoma ACABISKS	427.3 · Interest on USDA Loan #2		Total 427 · Interest on Long-Term Debt 6,049.44	806 · Gas Purch-Aei Kaars 809 · Gas Purch-Cumberland Valley	849 • TRANSMISSION EXPENSES 861 • MAINTENANCE 867 • Maint of Other Equipment 0.00	Total 861 · MAINTENANCE 0.00	Total 849 · TRANSMISSION EXPENSES	870 • DISTRIBUTION EXPENSES 874 • DISTRIBUTION OPERATION 874 • Mains & Services Expenses 874 • Mains & House Regulator Exp	DOSD	Iotal 8/8 · Meter & House Regulator Exp	880 - Other Expenses 880.11 - PSC 811 FINES
Jan - Mar 20	617,235.05	617,235.05	830,664,69	8,299.79 0.00	8,299.79	10,861.39	53,48	122.83	80.300	82.10	0.00	268.76	270.20	348.25	2,323.02	16,028.53	2,557.50	1,288.97	1,288.97	1,288.97	2,882.38	01.000	338.16	25,000.00

Accrual Basis

Jan - Mar 20	3,363.39 5,463.20	33,922.14	37,142.68	3,135.62 675.23	3,810.85	40,953.53	5,385.23 1,383.38	6,768.61	6,768.61	6,768.61	907.03	907.03	907.03	907.03	1,497.72	1,497.72	7,593.98 7,039.20 4,903.00 44.00 11,830.07
Mar 20	71.53 945.00	26,112.08	26,930.14	0.00	159.64	27,089.78	1,627.83 462.41	2,090.24	2,090.24	2,090.24	195.43	195,43	195.43	195,43	385.96	385.96	546.79 2,481.55 1,400.94 13.00 3,920.94
	880.4 · Licenses & Permits 880.6 · Training	Total 880 · Other Expenses	Total 871 - DISTRIBUTION OPERATION	884 • DISTRIBUTION MAINTENANCE 893 • Maint of Meters & House Reg 894 • Maint of Other Equipment	Total 884 · DISTRIBUTION MAINTENANCE	Total 870 · DISTRIBUTION EXPENSES	900 · CUSTOMER ACCOUNTS EXPENSES 900.1 · CUSTOMER ACCT OPERATION 905 · Misc Customer Accounts Exp 905.2 · Postage and Delivery 905.3 · Printing and Reproduction	Total 905 · Misc Customer Accounts Exp	Total 900.1 - CUSTOMER ACCT OPERATION	Total 900 · CUSTOMER ACCOUNTS EXPENSES	906 · CUSTOMER SERVICE & INFORMATION 906.1 · C S & 1 OPERATION 909 · Inform & Instruc Advert Exp 909.1 · Web Support	Total 909 · Inform & Instruc Advert Exp	Total 906.1 · C S & I OPERATION	Total 906 - CUSTOMER SERVICE & INFORMATION	918 · ADMINISTRATIVE & GENERAL EXP 919 · ADMIN & GEN OPERATION 920 · Admin & General Salaries 920.2 · Payroll Administration Expenses	Total 920 · Admin & General Salaries	921 · Office Supplies and Expenses 921.11 · Travel 921.12 · Credit Cd Charges 921.2 · Office Supplies & Expense 921.3 · Bank Service Charges 921.4 · Computer Software

Accrual Basis

	Mar 20	Jan - Mar 20
921.7 - Dues and Subscriptions	0.00	386.23
921.8 • Telephone and Fax	2,545.95	7,686.05
921.3 - Utilities 921 - Office Supplies and Evnesson, Other	651.98	2,130.88
- Office onlying with Expenses 176	DO:0	0.00
Total 921 · Office Supplies and Expenses	11,561.15	41,613.41
923 · Outside Services Employed 923.6 · OUTSIDE SERV-GO HIRE EMPLOYMENT	1,392.80	3,847.95
Total 923 · Outside Services Employed	1,392.80	3,847.95
924 · Insurance 924.1 · Auto Insurance 924.3 · Life Insurance 924.4 · Property Insurance	3,784.69 718.38 404.95	16,354.52 718.38 2,793.98
Total 924 - Incurance	7 7 7 7 7	13,411,38
	07:440,4	33,278.46
926 · Employee Pensions & Benefits 930.2 · Miscellaneous General Expenses	9,680.66 270.72	28,755.78 361.25
931 · Rents	2,730.00	8,190.00
Total 919 - ADMIN & GEN OPERATION	33,065.99	117,544.57
Total 918 · ADMINISTRATIVE & GENERAL EXP	33,065,99	117,544,57
932 - MAINTENANCE OF GENERAL PLANT 932.0 - Maint of General Plant - Garage 932.1 - Repairs	00'0	60.29
Building Repairs Fournment Renairs	265.20	265.20
Transportation Equipment	711.42	2,441.01
Equipment Repairs - Other	665.03	4,282.52
Total Equipment Repairs	1,376.45	6,723,53
Total 932.1 · Repairs	1,641.65	6,988.73
932.2 · Depreciation Expense	82,560.00	82,560.00
932.3 · Tools & Equipment 932.4 · Transportaion Equipment Fuel	0.00 3,269.63	693.74 10,309.95
Total 932 - MAINTENANCE OF GENERAL PLANT	87,471.28	100,612.71
981 · Interest Expense-Meter Deposit 990 · PAYROLL	15.52	24.35

Accrual Basis

11:11 AM 07/28/20

	Mar 20
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Employer CO State Unemployment	m
991 · Employee Wages	51.23
992 · Employer Social Security	3.26
993 - Employer Medicare	92
994 · Employer FUTA	
995 - Employer KY State Unemployment	3.50 3.50 3.50
996 - Garnishment	12
Total 990 · PAYROLL	

Total Expense

Net Income

Mar 20	Jan - Mar 20
37.06	129 71
51,236.93	179.309.55
3,268.45	11,388.77
764.43	2,663.63
55.10	745,46
555.28	2,452.52
120.00	420.00
56,037.25	197,109.64
212.895.33	492,095.23
7,719.64	338,569.46

	Mar 31, 20
ASSETS	
Current Assets	
Checking/Savings	
131 · Cash - Bank Accounts	
131.0 · Petty Cash 131.10 · CTB PRP Surcharge Account	707.18
131.2 · Comm Trust Bank Oper 4002506337	23,785.70 160,065,65
131.3 · Comm Trust Payroll #4002507509	1,293,44
131.7 · CTB Savings #5001856760	110,202.57
131.8 · Cilizens Bank of Jackson	7,699.40
Total 131 · Cash - Bank Accounts	303,753.94
Total Checking/Savings	303,753.94
Accounts Receivable	
142 - Customer Accounts Receivable	483,825,21
143 · Other Accounts Receivable	45,096.75
Total Accounts Receivable	528,921.96
Other Current Assets	
108.09 · CC - Accum Deprec	-184,192.00
108.11 · BTU-Accumulated Depr	-109,159,00
115.0 · Consol - Acc Depreciation 147 · N/R - Fontaine Williams	-59,455,00
153 · Prepaid Nonresident WH Tax	984.54
173 · Organizational Account	24,208.00
Start Up Costs	
SBA Origination Fees	95,056.13
USDA Origination Fees	17,464.00
115 · Accumulated Amort - Start Up	-66,972.00
Start Up Costs - Other	298.98
Total Start Up Costs	45,847.11
Total 173 · Organizational Account	45,847.11
Total Other Current Assets	-281,766.35
Total Current Assets	550,909.55
Fixed Assets	
101 · Utility Plant	
101.0 · Utility Plant - consolidated	
376 · Meters - Consolidated	134,392.63
376.0 · Itrons	
376.001 · CIAC/Itrons -Contrib in Aid Con 376.0 · Itrons - Other	-239,100.00 219,458.10
Total 376.0 · Itrons	-19,641.90
377 ⋅ Meter Sets	56,022.13
378 ⋅ Regulators	13,133.84
379 · Odorant System	36,385.64
381 · ESRI SYSTEM	7,694.20
382 · TD4 METER	1,378.00
Total 101.0 · Utility Plant - consolidated	229,384.54
101.1 · East Kentucky Utility Plant	
General Plant	
394.1 · Tools, Shop & Garage Equip	891.00
Total General Plant	891.00
108.1 · Accumulated Depreciation	
101.5 - Baine-Accum Dep	-644.00

# Kentucky Frontier Gas, LLC Balance Sheet

As of March 31, 2020

	Mar 31, 20	
Total 108.1 · Accumulated Depreciation	-644.00	
114.1 · Gas Plant Acquisition Adj		
376.01 · Mains	9,515.91	
37601 ⋅ Meas & Reg Station Eq	5,980,39	
380.01 · Services	16,220.74	
380.02 · EKU-CIAC(Contrib in aid Constr) 381.01 · Meters	-8,230,00 17,868.69	
382.01 · New Meter Install	589.97	
382.02 · EKU - Line Replacement	650.00	
114.1 · Gas Plant Acquisition Adj - Other	955,369.74	
Total 114.1 · Gas Plant Acquisition Adj	997,965.44	
115.1 · Accumulated Provision for Amort	-570,822.00	
Total 101.1 · East Kentucky Utility Plant	427,390.44	
101.12 · Blaine Utility Plant		
380.04 · Meters	6,393.29	
380.12 · Services 380.120 · Blaine-CIAC(contrib in ald con)	653.39	
· · · · · · · · · · · · · · · · · · ·	-1,200.00	
Total 101.12 · Biaine Utility Plant	5,846.68	
101.2 · Mike Little Gas Plant General Plant Assets		
394.2 · Tools, Shop & Garage Equip	9,258.56	
Total General Plant Assets	9,268.56	
Transmission Plant 369.2 · Meas & Reg Sta Equip	4,984.97	
Total Transmission Plant	4,984.97	
114.2 · Gas Plant Acquisition Adj		
376.22 · Mains	28,484.44	
380.22 · Services	10,216.10	
380,23 · MLG-CIAC(Contri in aid of const	-4,400,00	
381.22 · Meters	17,766.95	
381.23 · Line Replacement 114.2 · Gas Plant Acquisition Adj - Other	2,060.52	
1142 Gas Flant Acquisition Auj - Other	481,044.76	
Total 114.2 · Gas Plant Acquisition Adj	535,172.77	
115.2 · Accum Prov for Amort of Gas Pl	-299,470.00	
Total 101.2 · Mike Little Gas Plant	249,946.30	
101.3 · Belfry Utility Plant		
114.3 · Gas Plant Acquisition Adj 376.33 · Mains	440 007 40	
376.331 · Mains · Comp Const	118,607.16 28,661.96	
376.34 · Mains Belf - Line Replacement	731,713.15	
380.33 · Services	14,367.14	
380.34 · BUP-CIAC(contrl in ald const)	-720,933.17	
381.32 · Regulators	3,075.00	
381.33 · Meters	36,394.86	
381.34 · Meter & Regulator - FSM 382.22 · New Meter Installation	4,675.82 2,423,84	
114.3 · Gas Plant Acquisition Adj - Other	480,342.00	
Total 114.3 · Gas Plant Acquisition Adj	699,327.76	
115.3 · Accum Prov for Amort of Gas Pl	-505,388.00	
Total 101.3 · Belfry Utility Plant	193,939.76	
101.4 · Alert Farm Taps Utility Plant Distribution Plant		

	Mar 31, 20
381.4 · Meters	130.00
Total Distribution Plant	130.00
114.4 · Gas Plant Acquisition Adj 376.44 · Mains 380.44 · Services 381.44 · Meters 382.44 · New Meter Installation	2,600.29 2,950.40 312.42 111.00
Total 114.4 · Gas Plant Acquisition Adj	5,974.11
115.4 · Accum Prov for Amort of Gas Pl	-3,293.00
Total 101.4 · Alert Farm Taps Utility Plant	2,811.11
101.8 · Peoples Gas Utility Plant 114.81 · Gas Plant Acq Adj - KFG 376.88 · Mains 377.88 · Main Replacement - Phelps 380.88 · Services 382.88 · New Meter Install 114.81 · Gas Plant Acq Adj - KFG - Other	14,279.82 20,837.63 1,196.90 114.75 25,541.00
Total 114.81 · Gas Plant Acq Adj - KFG	61,970.10
115.8 · Accum Amortization - Acquisitio	-26,455.00
Total 101.8 · Peoples Gas Utility Plant	35,515.10
Total 101 · Utility Plant	1,144,813.93
101.11 · BTU Purchase 380.10 · Mains 380.11 · Services 380.121 · BTU-CIAC(contrib in aid constr) 380.13 · Regulators 380.14 · Main Replacement - BTU 380.16 · Drip Tank 101.11 · BTU Purchase - Other	15,105.65 14,536.81 -6,728.00 815.90 41,888.01 1,010.03 262,500.00
Total 101.11 · BTU Purchase	329,128.40
101.13 · Public Gas Utility Plant 114.13 · PGUP- Util Plant-Other 115.13 · PGUP-Accum Depreciation 154.13 · PGUP- Inventory 376.13 · Mains 376.14 · New Services 376.15 · Meters 376.16 · PGUP - Regulators 376.17 · Meter Installation 376.18 · PGUP-CIAC(contri in aid constr) 376.35 · Line Replacement-PGUP 391.13 · PGUP- Office Equip 392.14 · Transp Equip- PGUP	4,074.00 -268,650.00 2,000.00 1,350,264.00 11,931.76 189,266.27 31,583.00 332.12 -29,772.62 15,103.74 4,248.00 53,273.00
Total 101.13 · Public Gas Utility Plant	1,363,653.27
101.9 · COW CREEK UTILITY PLANT 376.09 · Mains 376.25 · LINE REPLACEMENT- CC 380.09 · Services 380.100 · CC-CIAC(contri in aid constr) 381.09 · Meters 383.09 · Regulators/Detectors 101.9 · COW CREEK UTILITY PLANT - Other	446,356.00 13,600.00 16,908.08 -18,410.00 46,473.56 21,815.00 16,699.00
Total 101.9 · COW CREEK UTILITY PLANT	543,441.64

Liabilities

	Mar 31, 20
154 · Inventory	14,140.52
380 · General Plant Assets 391 · Office Furniture & Equipment	
391.1 · Office Furniture & Equipment	54,394.52
391.11 · Office Equip - Folder/Inserter	10,270.34
Total 391 · Office Furniture & Equipment	64,664.86
392 · Transportation Equipment	
108 · Gen Utility Plant - Accum Depr	-462,582.00
392.11 · Transportation Eq- Other	3,657.00
392,13 · 2016 Tacoma SR 4X4 Access Cab	26,656.51
392,15 · 2017 Toyota Tacoma	27,322.68
392.16 · Homestead Trailer 7x14	4,346,00
392.17 · 2018 2500 HD CHEV UTILITY	46,169.00
392,18 · Trailer 82x16	3,922.00
392.19 · 2019 TACOMA	36,351,36
392.20 · 19 TOYOTA TUNDRA	37,913.83
392.21 · 2020 TOYOTA TACOMA ACCESS CAB	34,684.14
392,23 · 2020 TACOMA ACAB/SR5	34,722.64
392.6 · 2015 Chevy Silverado	33,695.08
392.7 · 2015 F350	41,338.81
392.9 · 2015 Tacoma	26,110.74
392 · Transportation Equipment - Other	4,913.83
Total 392 · Transportation Equipment	-100,778.38
394 · Tools, Shop & Garage Equip	24,363.54
396 · Power Operated Equipment	
396.3 · CAT Mini Excavator	33,780.90
396.4 · Boring Machine	25,000.00
396.5 · CAT MINI EXCAVATOR 303.5E CR	31,270.00
396.6 · CAT 303.5E CR MINI EXCAVATOR	31,270.00
396.7 · Vermeer Vactron Hydro Excavator	59,479.40
Total 396 · Power Operated Equipment	180,800.30
397 · Tools & Equipment	17,245.82
Total 380 · General Plant Assets	186,296.14
380,15 · Meter- H Thompson	8,222.69
385.13 · DGUP MAINS	24,855.00
385.15 · DGUP METERS	1,560.00
385,16 · DGUP REGULATORS	585.00
385.99 · DGUP ACCUM DEPRECIATION	-167.00
394.13 · PGUP- Tools, Shop, & Garage Eq	124,199.00
398 · Leasehold Improvements	24,032.43
otal Fixed Assets	3,764,761.02
ther Assets	
123 · Investment in Subsidiary Compan 123.1 · Investment - Auxier Rd	1,695,459,23
	. ,
123.3 · Investment - DEMA 123.4 · Investment - Interstate FT	10,000.00 10,000.00
Total 123 · Investment in Subsidiary Compan	1,715,459.23
125 · CASELLE Billing Software	43,380.00
126 · Esri- GIS Software 155 · Utility Deposits	2,500.00 1,524.00
otal Other Assets	1,762,863.23
AL ASSETS	6,078,533.80
· · · · · · · · · · · · · · · · · · ·	15.1523000
BILITIES & EQUITY	

Total Accounts Payable	,479.35
232 - Accounts Payable   437,4	,479.35
Other Gurrent Liabilities         233 · Notes Payable - Assoc Co's         233.1 · N/P IGS         27,602.80           233.2 · N/P DLR         21,673.25         235.25         225.603.17           Total 233 · Notes Payable - Assoc Co's         324,6         235.6 Customer Deposits/Retainers         324,6           235 · Customer Deposits/Retainers         17,015.00         235.13 · PGUP- Cust Deposits         85,825.00           235 · 131 · PGUP- Cust Deposits         20,157.00         237 · Accrued Interest Deposits/Retainers - Other         133,485.76           Total 235 · Customer Deposits/Retainers - Other         133,485.76         133,485.76           Total 235 · Customer Deposits/Retainers         256,4         239 · Accrued Other State income Tax         1           241 · Sales Tax Payable         3,8         15,4           Total Current Liabilities         600,8           Total Current Liabilities         1,038,3           Long Term Liabilities         1,038,3           224.12 · CTB Loan · SBA #3         1,200,205,74           224.13 · CTB LOAN-2016 TACOMA SR 4X4         3,810,97           224.15 · 2017 Toyota Tacoma 4x4 Access         10,292,73           224.16 · CTB LOAN-2018 CHEVY 2500 HD         23,956,83           224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV         17,703,28           224.17 · 19 TACOMA A	<del></del>
233 - Notes Payable - Assoc Co's   233.1 - N/P IGS   233.2 - N/P DLR   21,673.25   233.9 - CC - N/P Auxier   275,603.17     Total 233 - Notes Payable - Assoc Co's   324,8   235 - Customer Deposits/Retainers   236.1 - CC - Cust Deposits   17,015.00   235.13 - PGUP - Cust Deposits   265,825.00   235.13 - PGUP - Cust Credits   20,157.00   237 - Accrued Interest Deposits   20,157.00   237 - Accrued Interest Deposits   20,157.00   237 - Accrued Interest Deposits/Retainers - Other   133,485.76   Total 235 - Customer Deposits/Retainers - Other   133,485.76   239 - Accrued Other State Income Tax   1,241 - Sales Tax Payable   3,8   241 - Sales Tax Payable   3,8   242 - Utility Tax Payable   15,4   241 - Sales Tax Payable   15,4   241 - Sales Tax Payable   15,4   224 - Utility Tax Payable   1,038,3   224 - Utility Tax Payable   1,038,3   224 - Utility Tax Payable   1,038,3   2,009,000,000,000,000,000,000,000,000,00	,479.3£
233.1 - N/P IOS   27,602.80   233.2 - N/P DLR   21,673.25   233.9 - CC - N/P Auxier   275,803.17   Total 233 · Notes Payable - Assoc Co's   324,6   235 · Customer Deposits/Retainers   235 · Customer Deposits/Retainers   235.1 · CC - Cust Deposits   85,825.00   235.13 · PGUP- Cust Credits   20,157.00   237 · Accrued Interest Deposits   0.44   235 · Customer Deposits/Retainers - Other   133,465.76   Total 235 · Customer Deposits/Retainers - Other   133,465.76   Total 235 · Customer Deposits/Retainers   256,4   239 · Accrued Other State Income Tax   1   241 · Sales Tax Payable   3,8   242 · Utility Tax Payable   15,4   Total Other Current Liabilities   1,038,3   242 · Long Term Liabilities   1,038,3   224 · Long Term Liabilities   23,050,83   224 · Long Term Liabilities   23,050,00	
233.2 - N/P DLR   21,673.25   275,603.17	
233.9 · CC- N/P Auxier   275,603.17	
Total 233 · Notes Payable - Assoc Co's  235 · Customer Deposits/Retainers 236.1 · CC · Cust Deposits 235.13 · PGUP · Cust Deposits 235.13 · PGUP · Cust Deposits 235.13 · PGUP · Cust Deposits 237 · Accrued Interest Deposits 237 · Accrued Interest Deposits 238 · Customer Deposits/Retainers 256.4 239 · Accrued Other State income Tax 241 · Sales Tax Payable 242 · Utility Tax Payable 3,8 244 · Utility Tax Payable 3,8 3,8 3,8 3,9 3,8 3,9 3,9 3,9 3,9 3,9 3,9 3,9 3,9 3,9 3,9	
235 · Customer Deposits/Retainers   235.1 · CC- Cust Deposits   85,825.00   235.13 · PGUP- Cust Deposits   20,157.00   237 · Accrued Interest Deposits   0.44   235 · Customer Deposits/Retainers - Other   133,485.76	
235.1 · CC- Cust Deposits   17,015.00   235.13 · PGUP- Cust Ceposits   36,825.00   235.131 · PGUP- Cust Credits   20,157.00   237 · Accrued Interest Deposits   20,157.00   0.44   235 · Customer Deposits/Retainers - Other   133,485.76   Total 235 · Customer Deposits/Retainers   256,4   239 · Accrued Other State Income Tax   241 · Salos Tax Payable   3,8   242 · Utility Tax Payable   15,4   Total Other Current Liabilities   600,8   Total Current Liabilities   1,038,3   Current Liabilities   224 · Long Term Liabilities   224 · Long Term Liabilities   224 · Long Term Liabilities   224.13 · CTB Loan · SBA #3   1,200,205.74   224.13 · CTB Loan · SBA #3   1,200,205.74   224.15 · 2017 Toyota Tacoma 4x4 Access   3,810.97   224.15 · 2017 Toyota Tacoma 4x4 Access   10,292.73   224.16 · CTB LoAN-2016 TACOMA SR 4X4   3,810.97   224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV   17,703.28   224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV   31,105.91   224.2 · USDA Loan #1   694,045.76   224.2 · USDA Loan #1   694,045.76   224.2 · USDA Loan #2   77,114.74   224.3 · USDA Loan #2   77,114.74   224.8 · CTB Loan · SBA #2   139,127.90   Total 224 · Long Term Liability   2,303,0   Total Long Term Liability   2,303,0   Total Long Term Liabilities   3,341,3   Tutty	,879.22
235.13 + PGUP- Cust Deposits   25,00   235.131 + PGUP- Cust Credits   20,157.00   237 * Accrued Interest Deposits   0.44   235 * Customer Deposits/Retainers - Other   133,485.76   Total 235 * Customer Deposits/Retainers   256,4   239 * Accrued Other State Income Tax   1   241 * Sales Tax Payable   3,8   242 * Utility Tax Payable   15,4   Total Other Current Liabilities   600,8   1,0038,3   1	
235.131 · PGUP- Cust Credits       20,167.00         237 · Accrued Interest Deposits       0.44         235 · Customer Deposits/Retainers - Other       133,485.76         Total 235 · Customer Deposits/Retainers       256,4         238 · Accrued Other State Income Tax       1         241 · Salos Tax Payable       3,8         242 · Utility Tax Payable       15,4         Total Other Current Liabilities       600,8         Long Term Liabilities       1,038,3         Long Term Liability       224.12 · CTB Loan · SBA #3       1,200,205.74         224.13 · CTB Loan · SBA #3       1,200,205.74         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2016 TACOMA SR 4X4       3,810.97         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.2 · USDA Loan #1       694,045.76         224.2 · USDA Loan #2       77,114.74         224.3 · USDA Loan #2       77,114.74         224.3 · USDA Loan #2       139,684.64         224.2 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability	
237 · Accrued Interest Deposits       0.44         235 · Customer Deposits/Retainers - Other       133,485.76         Total 235 · Customer Deposits/Retainers       256,4         239 · Accrued Other State Income Tax       1         241 · Sales Tax Payable       3,8         242 · Utility Tax Payable       15,4         Total Other Current Liabilities       600,8         Total Current Liabilities       1,038,3         Long Term Liability       224 · Long Term Liability         224 · 12 · CTB Loan · SBA #3       1,200,205.74         224.12 · CTB Loan · SBA #3       1,200,205.74         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       31,105.91         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.2 · 12020 TACOMA ACCESS-CTB LOAN       33,646.14         224.2 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.2 · USDA Loan #2       77,114.74         224.8 · CTB Loan · SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total 224 · Long Term Liabilities       2,303,0         Total Long Term Liabilities <td></td>	
235 · Gustomer Deposits/Retainers   256,4	
Total 235 · Customer Deposits/Retainers       256,4         239 · Accrued Other State Income Tax       1         241 · Salos Tax Payable       3,8         242 · Utility Tax Payable       15,4         Total Other Current Liabilities       600,8         Total Current Liabilities       1,038,3         Long Term Liabilities       224 · Long Term Liability         224 · Long Term Liability       1,200,205,74         224.12 · CTB Loan - SBA #3       1,200,205,74         224.13 · CTB LOAN-2016 TACOMA SR 4X4       3,810,97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292,73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,955,83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703,28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105,91         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646,14         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,684,64         224.24 · CTB-Vermeer Hydro Excavator       38,325,71         224.3 · USDA Loan #2       77,114,74         224.3 · CTB Loan - SBA #2       139,127,90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	
239 · Accrued Other State Income Tax 241 · Sales Tax Payable  242 · Utility Tax Payable  15,4  Total Other Current Liabilities  600,8  Total Current Liabilities  1,038,3  Long Term Liabilities  224 · Long Term Liability  224,12 · CTB Loan · SBA #3  224,13 · CTB LOAN-2016 TACOMA SR 4X4  224,13 · CTB LOAN-2016 TACOMA SR 4X4  224,15 · 2017 Toyota Tacoma 4x4 Access  10,292,73  224,16 · CTB LOAN-2018 CHEVY 2500 HD  224,17 · 19 TACOMA-TOYOTA FINANCIAL SERV  224,18 · 19 TUNDRA-TOYOTA FINANCIAL SERV  31,105,91  224,2 · USDA Loan #1  694,045,76  224,21 · 2020 TACOMA ACCESS-CTB LOAN  33,646,14  224,23 · 2020 TACOMA ACAB/SR5-CTB  33,684,64  224,24 · CTB -Vermeer Hydro Excavator  34,325,71  224,3 · USDA Loan #2  77,114,74  224,8 · CTB Loan · SBA #2  Total 224 · Long Term Liability  2,303,0  Total Long Term Liabilities  3,341,3  uity	
241 · Sales Tax Payable       3,8         242 · Utility Tax Payable       15,4         Total Other Current Liabilities       600,8         Total Current Liabilities       1,038,3         Long Term Liabilities       224 · Long Term Liability         224 · Long Term Liability       1,200,205,74         224.13 · CTB LOAN-2016 TACOMA SR 4X4       3,810,97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292,73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,955,83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703,28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105,91         224.2 · USDA Loan #1       694,045,76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,684,64         224.24 · CTB-Vermeer Hydro Excavator       33,684,64         224.24 · CTB-Vermeer Hydro Excavator       30,325,71         224.3 · USDA Loan #2       77,114,74         224.8 · CTB Loan - SBA #2       139,127,90         Total Long Term Liabilities       2,303,0         tal Liabilities       3,341,3         uity	,483.20
242 · Utility Tax Payable       15,4         Total Other Current Liabilities       600,8         Total Current Liabilities       1,038,3         Long Term Liabilities       1,200,205,74         224 · Long Term Liability       1,200,205,74         224.12 · CTB LOAN-2016 TACOMA SR 4X4       3,810,97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292,73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,965,83         224.17 · 19 TACCMA-TOYOTA FINANCIAL SERV       17,703,28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,106,91         224.2 · USDA Loan #1       694,045,76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646,14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684,64         224.24 · CTB-Vermeer Hydro Excavator       38,325,71         224.3 · USDA Loan #2       77,114,74         224.8 · CTB Loan - SBA #2       139,127,90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	175.00
Total Other Current Liabilities         600,8           Total Current Liabilities         1,038,3           Long Term Liabilities         224 · Long Term Liability           224.12 · CTB Loan - SBA #3         1,200,205,74           224.13 · CTB LOAN-2016 TACOMA SR 4X4         3,810,97           224.15 · 2017 Toyota Tacoma 4x4 Access         10,292,73           224.16 · CTB LOAN-2018 CHEVY 2500 HD         23,955,83           224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV         17,703,28           224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV         31,105,91           224.2 · USDA Loan #1         694,045,76           224.2 · USDA Loan #2         33,646,14           224.23 · 2020 TACOMA ACCESS-CTB LOAN         33,646,14           224.24 · CTB-Vermeer Hydro Excavator         38,325,71           224.3 · USDA Loan #2         77,114,74           224.8 · CTB Loan - SBA #2         139,127,90           Total Long Term Liability         2,303,0           Total Long Term Liabilities         2,303,0           tal Liabilities         3,341,3	,822.70
Total Current Liabilities  224 · Long Term Liability  225 · Long Term Liability  226 · Long Term Liability  227 · Long Term Liability  228 · CTB Loan · SBA #2  229 · Long Term Liability  229 · Long Term Liability  2303,000000000000000000000000000000000	,467.48
Long Term Liabilities  224 · Long Term Liability  224.12 · CTB Loan - SBA #3  1,200,205.74  224.13 · CTB LOAN-2016 TACOMA SR 4X4  224.15 · 2017 Toyota Tacoma 4x4 Access  10,292.73  224.16 · CTB LOAN-2018 CHEVY 2500 HD  23,965.83  224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV  17,703.28  224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV  31,105.91  224.2 · USDA Loan #1  694,045.76  224.21 · 2020 TACOMA ACCESS-CTB LOAN  33,646.14  224.23 · 2020 TACOMA ACAB/SR5-CTB  224.24 · CTB-Vermeer Hydro Excavator  38,325.71  224.3 · USDA Loan #2  277,114.74  224.8 · CTB Loan - SBA #2  Total 224 · Long Term Liability  2,303,0  tal Liabilities  3,341,3	,827,60
224 · Long Term Liability       1,200,205.74         224.12 · CTB Loan - SBA #3       1,200,205.74         224.13 · CTB LOAN-2016 TACOMA SR 4X4       3,810.97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,955.83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	,306.95
224.12 · CTB Loan · SBA #3       1,200,205,74         224.13 · CTB LOAN-2016 TAGOMA SR 4X4       3,810.97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,955.83         224.17 · 19 TAGOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TAGOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TAGOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	
224.12 · CTB Loan · SBA #3       1,200,205,74         224.13 · CTB LOAN-2016 TAGOMA SR 4X4       3,810.97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,955.83         224.17 · 19 TAGOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TAGOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TAGOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	
224.13 · CTB LOAN-2016 TACOMA SR 4X4       3,810.97         224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,965.83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	
224.15 · 2017 Toyota Tacoma 4x4 Access       10,292.73         224.16 · CTB LOAN-2018 CHEVY 2500 HD       23,965.83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	
224.16 · CTB LOÂN-2018 CHEVY 2500 HD       23,955.83         224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	
224.17 · 19 TACOMA-TOYOTA FINANCIAL SERV       17,703.28         224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	
224.18 · 19 TUNDRA-TOYOTA FINANCIAL SERV       31,105.91         224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	
224.2 · USDA Loan #1       694,045.76         224.21 · 2020 TACOMA ACCESS-CTB LOAN       33,646.14         224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224.24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         uity	
224,21 · 2020 TACOMA ACCESS-CTB LOAN       33,646,14         224,23 · 2020 TACOMA ACAB/SR5-CTB       33,684,64         224,24 · CTB-Vermeer Hydro Excavator       38,325,71         224,3 · USDA Loan #2       77,114,74         224,8 · CTB Loan - SBA #2       139,127,90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         quity	
224.23 · 2020 TACOMA ACAB/SR5-CTB       33,684.64         224,24 · CTB-Vermeer Hydro Excavator       38,325.71         224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       3,341,3         suity       3,341,3	
224,24 · CTB-Vermeer Hydro Excavator       38,325.71         224,3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       2,303,0         tal Liabilities       3,341,3         suity	
224.3 · USDA Loan #2       77,114.74         224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       2,303,0         tal Liabilities       3,341,3         suity	
224.8 · CTB Loan - SBA #2       139,127.90         Total 224 · Long Term Liability       2,303,0         Total Long Term Liabilities       2,303,0         tal Liabilities       3,341,3         pulty	
Total Long Term Liabilities 2,303,0 tal Liabilities 3,341,3 quity	
tal Liabilities 3,341,3	,019.35
uity	,019.35
	,326.30
211.1 • Partner One Equity - RJO 371,1	,159.26
211.2 · Partner Two Equity - SS 1,407,0	,055.16
211.4 · Partner Four Equity • IGS	
208.4 · Partner Four Investments 121,580.82	
211.4 · Partner Four Equity - IGS - Other -8,385.00	
Total 211.4 · Partner Four Equity - IGS	,195.82
216 · Retained Earnings 507,2	,227.81
	569.46
tal Equity 2,737,2	207.50

11:12 AM 07/28/20 Accrual Basis

# Kentucky Frontier Gas, LLC Balance Sheet As of March 31, 2020

**TOTAL LIABILITIES & EQUITY** 

Mar 31, 20 6,078,533.80