ARF FORM-1 July 2014

	SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY
	APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION
	For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)
-	North McLean County Water District (Name of Utility)
	217 Hill Street, PO Box 68
	(Business Mailing Address - Number and Street, or P.O. Box)
	Livermore, KY 42352
	(Business Mailing Address - City, State, and Zip)
	(270)-278-2800
	(Telephone Number)

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:

		s are appression should be directed.	
		Keith Ayer	
		(Name)	
		217 Hill Street, PO Box 68	
		(Address - Number and Street or P.O. Box)	
		Livermore, KY 42352	
		(Address - City, State, Zip)	
		(270) 278-2800	
		(Telephone Number)	
		nmcleanwater@bellsouth.net	
		(Email Address)	
1.	a.	(For each statement below, the Applicant should check either "YES", "NO", or "NOT APPLICABLE" (N/A)) In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue.	YES NO N/A
	b.	Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought.	
2.	a.	Applicant has filed an annual report with the Public Service Commission for the past year.	
	b.	Applicant has filed an annual report with the Public Service Commission for the two previous years.	
3.		Applicant's records are kept separate from other commonly-owned enterprises.	

3.

		ARF F	ORM-1 July 2014
			YES NO N/A
4	. a.	that is organized under the laws of the state of	
		the state of Kentucky.	
	b.	Applicant is a limited liability company that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.	
	C.	Applicant is a limited partnership that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.	
	d.	Applicant is a sole proprietorship or partnership.	
	e.	Applicant is a water district organized pursuant to KRS Chapter 74.	
	f.	Applicant is a water association organized pursuant to KRS Chapter 273.	
5.	a.	A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204.	
	b.	An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov.	
6.	a.	Applicant has 20 or fewer customers and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
	b.	Applicant has more than 20 customers and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
	C.	Applicant has more than 20 customers and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
7.		Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.)	
		۲.	

YES NO N/A

8.	Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.)	
9.	Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, 2019.	
10.	Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations." Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.)	
11.	Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$94,235.86 and total revenues from service rates of \$856,523.86 The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.)	
12.	As of the date of the filing of this application, Applicant had <u>1325</u> customers.	
13.	A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.)	
14.	Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.)	
15. a.	Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.	
b.	Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).	
C.	Applicant has attached an amortization schedule for each outstanding evidence of indebtedness.	

		YES NO N/A
16. a.	Applicant is not required to file state and federal tax returns.	
b.	Applicant is required to file state and federal tax returns.	
C.	Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.)	
17.	Approximately (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.	
18.	Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires to complete such form.	

By submitting this application, the Applicant consents to the procedures set forth in 807 KAR 5:076 and waives any right to place its proposed rates into effect earlier than six months from the date on which the application is accepted by the Public Service Commission for filing.

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed pany/Authorized Representative Chairman Title 7-23-2020 Date

Before me appeared Keith Ayer , who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.

COMMONWEALTH OF KENTUCKY

McLean

COUNTY OF

Notary Public My commission expires:

North McLean County Water District

List of Attachments

- Attachment 1 Customer Notice
- Attachment 2 Reasons for Application
- Attachment 3 Current and Proposed Rate Tables
- Attachment 4 Schedule of Adjusted Operations
- Attachment 5 Revenue Requirement Calculation
- Attachment 6 Depreciation Schedule
- Attachment 7 Amortization Schedule
- Attachment 8 Board Minutes
- Attachment 9 Statement of Disclosure

Customer Notice

Notice is hereby given that the North McLean County Water District will file an application with the Kentucky Public Service Commission on or about August 7, 2020, seeking approval of proposed adjustment to the water rates. The proposed rates shall not become effective until the Kentucky Public Service Commission has issued an order approving these rates.

		Monthly W	ater Rates	
Gallons per Month	Current	Proposed	Dollar Increase	Percent Increase
First 2,000 Gallons	\$18.44	\$20.71	\$2.27	12.31%
Next 8,000 Gallons	6.70	7.52	0.82	12.24%
Next 30,000 Gallons	6.08	6.83	0.75	12.34%
Over 40,000 Gallons	5.49	6.16	0.67	12.20%

If the Public Service Commission approves the proposed rates, then the monthly bill for a residential customer using an average 4,000 gallons per month will increase from \$31.84 to \$35.75. This is an increase of \$3.91 or 12.28%.

The rates contained in this notice are the rates proposed by North McLean County Water District. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates shown in this notice.

North McLean County Water District has available for inspection at the office the application that was submitted to the Kentucky Public Commission. A person may examine this application at North McLean County Water District's office located at 217 Hill Street, Livermore, KY 42352, Monday through Friday 7:30 AM – 4:30 PM. You may call the office at 270-278-2800.

A person may also examine the application at the Kentucky Public Service Commission's office located at 211 Sower Boulevard, Frankfort, KY 40601, Monday through Friday, 8:00 AM to 4:30 PM, or through the Kentucky Public Service Commission's website at <u>http://psc.ky.gov</u>. Comments regarding the application may be submitted to the Kentucky Public Service Commission through the website or by mail: PO Box 615, Frankfort, KY 40602. You may call the Kentucky Public Service Commission at 502-564-3940.

A person may submit a timely written request for intervention to the Kentucky Public Service Commission, PO Box 615, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. If the Kentucky Public Service Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Kentucky Public Service Commission make take final action on the application.

ARF FORM 1 - ATTACHMENT SR - SEPTEMBER 2011

REASONS FOR APPLICATION

(In the space below list all reasons why the Applicant requires a rate adjustment. Describe any event or occurrence of significance that may affect the Applicant's present or future financial condition, including but not limited to excessive water line losses, regulatory changes, major repairs, planned construction, and increases in wholesale water costs.)

North McLean County Water District needs this rate increase for the following reasons:

- 1.) For the District to collect revenue to cover its operations and maintenance expenses.
- 2.) For the District to have a better financial standing by charging rates that will recover the cost of providing service(s).
- 3.) North McLean County Water District has received wholesale water rate increase from West Daviess County Water District.

BILLING ANALYSIS - FLAT RATES

Revenue from Present/Proposed Rates

	Current Rate	Proposed Rate
Number of Customers	1,325	1,325
Flat Monthly Rate	\$18.44	\$20.71
Monthly Revenue	\$24,433.00	\$27,440.75
Number of Months	12	12
Annual Revenue	\$293,196.00	\$329,289.00

Revenue from Present Rates TestPeriod from <u>01-01-2019</u> to <u>12/31/2019</u>

Class: Residential-Commerical-Industrial

USAGE TABLE

Usage by Rate Increment

0 11820000 28712200 0 17841300 28712000			
11820000 28712200	25383800 3177280		Totals 15749
11820000 28712200			
11820000 28712200			
	788000 3152000	44472200	Over 40,000 394
7064000 6021300 14851300	1766000 7064000	14851300	Next 30,000 883
21556800 39744800	18188000 21556800	39744800	Next 8,000 9094
4641800	4641800	4641800	First 2,000 5378
Next 8,000 Next 30,000 Over 40,000 (9) Total	2000 Gallons Next	s Gallons/Mcf	(1) (2) Bills

Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons/Mcf	(4) Rates	(S) Revenue
First 2,000	15749	4641800	18.44 Minimum	290411.56
Next 8,000		39744800	6.7 per 1,000 Gallons	266290.16
Next 30,000		14851300	6.08 per 1,000 Gallons	9029.59
Over 40,000		44472200	5.49 per 1,000 Gallons	244152.38
Totals		103710100		809883.69

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Revenue from Proposed Rates TestPeriod from <u>01-01-2019</u> to <u>12/31/2019</u>

Class: Residential-Commerical-Industrial

USAGE TABLE

Totals Over 40,000 Next 8,000 Next 30,000 First 2,000 (1) 883 9094 15749 394 5378 (2) Bills 44472200 39744800 4641800 14851300 Gallons/Mcf (ω) 788000 25383800 1766000 4641800 18188000 2000 Gallons 31772800 3152000 21556800 7064000 Next 8,000 6021300 Next 30,000 Over 40,000 17841300 11820000 **REVENUE TABLE** 28712000 28712200 44472200 39744800 103710100 4641800 14851300 (9) Total

(1)	(2)	(3)	(4)	(S)
	Bills	Gallons/Mcf	Rates	Revenue
First 2,000	15749	4641800	20.71 Minimum	32616.79
Next 8,000		39744800	7.52 per 1,000 Gallons	298880.9
Next 30,000		14851300	6.83 per 1,000 Gallons	10756.56
Over 40,000		44472200	6.16 per 1,000 Gallons	27394.87
Totals		103710100		369649.12

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Revenue by Rate Increment

North McLean County Water Dist Rate Analysis

Billing Cycle	1 Cycle 1
Service Type	WT Water
Old Rate Code	01 Water
New Rate Code	01 Water
Date Range	01/01/2019 To 12/31/2019
Use Reading Factor	Yes

WT Water 01 Water

Usage Table - Usage By Rate Increment

	Level	Bills	First 2,000	Next 8,000	Next 30,000	Over 40,000	Total Usage
	2,000	5,215	4,540,100				4,540,100
	8,000	9,000	18,000,000	21,285,200			39,285,200
	30,000	822	1,644,000	6,576,000	5,179,600		13,399,600
Over	40,000	333	666,000	2,664,000	9,990,000	25,261,600	38,581,600
Total		15,370	24,850,100	30,525,200	15,169,600	25,261,600	95,806,500

WT Water 01	Water
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Revenue Table - Revenue By Rate Increment

	Level	Bills	Total Usage	Rate / 1000	Revenue
	2,000	15,370	24,850,100	\$18.44 Minimum	\$283,422.80
	8,000		30,525,200	6.70	\$204,518.84
	30,000		15,169,600	6.08	\$92,231,17
Over	40,000		25,261,600	5.49	\$138,686.18
				Total Revenue	\$718,858.99

Wednesday, July 15, 2020 09:58 AM

North McLean County Water Dist Rate Analysis

1 Cycle 1
WT Water
05 Water-Industrial
05 Water-Industrial
01/01/2019 To 12/31/2019
Yes

WT Water 05 Water-Industrial

Usage Table - Usage By Rate Increment

	Level	Bills	First 2,000	Next 8,000	Next 30.000	Over 40.000	Total Usage
	2,000	21	700			0101 40,000	
	8,000	11	22,000	,33,800			700
	30,000	3	6,000	24,000	48,100		55,800
Over	40,000	13	26,000	,104,000	390,000	2,037,600	2,557,600
Total		48	54,700	161,800	438,100	2,037,600	2,692,200

WT Water 05 Water-Industrial

Revenue Table - Revenue By Rate Increment

	Level	Bills	Total Usage	Rate / 1000	Revenue
Over	2,000 8,000 30,000 40,000	48	54,700 161,800 438,100 2,037,600	\$18.44 Minimum 6.70 6.08 5.49	\$885.12 \$1,084.06 \$2,663.65 \$11,186.42
				Total Revenue	\$15,819.25

North McLean County Water Dist Rate Analysis

Use Reading Factor	Yes
Date Range	01/01/2019 To 12/31/2019
New Rate Code	04 Water-Commercial
Old Rate Code	04 Water-Commercial
Service Type	WT Water
Billing Cycle	1 Cycle 1

WT Water 04 Water-Commercial

Usage Table - Usage By Rate Increment

	Level	Bills	First 2,000	Next 8,000	Next 30,000	Over 40.000	Total Usage
	2,000	142	101,000				101,000
	8,000	83	166,000	237,800			
	30,000	58	116,000	~ 464,000	793,600		403,800
Over	40,000	48	96,000	384,000	1,440,000	1,413,000	1,373,600
Total		331	479,000	1,085,800	2,233,600	1,413,000	5,211,400

WT Water 04 Water-Commercial

Revenue Table - Revenue By Rate Increment

	Level	Bills	Total Usage	Rate / 1000	Revenue
Over	2,000 8,000 30,000 40,000	331	479,000 1,085,800 2,233,600 1,413,000	\$18.44 Minimum 6.70 6.08 5.49	\$6,103.64 \$7,274.86 \$13,580.29 \$7,757.37
				Total Revenue	\$34,716.16

SCHEDULE OF ADJUSTED OPERATIONS - WATER UTILITY

TYE 12/31/20 19

<u>Operating Revenues</u> Sales of Water	Test Year	Adjustment	Ref.	Pro Forma
Unmetered Water Sales	San			0.00
Metered Water Sales	762,288.00			762,288.00
Bulk Loading Stations				0.00
Fire Protection Revenue				0.00
Sales for Resale				0.00
Total Sales of Water	762,288.00	0.00	9	762,288.00
Other Water Revenues			5	
Forfeited Discounts	A REAL PROPERTY.			0.00
Miscellaneous Service Revenues	11309 3000			0.00
Rents from Water Property				0.00
Other Water Revenues	30,244.00			30,244.00
Total Other Water Revenues	30,244.00	0.00		30,244.00
Total Operating Revenues	792,532.00	0.00		792,532.00
Operating Expenses Operation and Maintenance Expenses				
Salaries and Wages - Employees	219,807.00			219,807.00
Salaries and Wages - Officers	16,200.00			16,200.00
Employee Pensions and Benefits	9,179.00			9,179.00
Purchased Water	333,674.00			333,674.00
Purchased Power	10,587.00			10,587.00
Fuel for Power Production	1215 510			0.00
Chemicals	10.00			0.00
Materials and Supplies	39,291.00			39,291.00
Contractual Services	14,566.00			14,566.00
Water Testing				0.00
Rents	2,040.00			2,040.00
Transportation Expenses	14,584.00			14,584.00
Insurance	13,385.00			13,385.00
Regulatory Commission Expenses				0.00
Bad Debt Expense				0.00

Miscellaneous Expenses	19,122.00		19,122.00
Total Operation and Maintenance Expenses	692,435.00	0.00	692,435.00
Depreciation Expense	71,067.00		71,067.00
Amortization Expense			0.00
Taxes Other Than Income	20,885.00		20,885.00
Income Tax Expense	1965 200		0.00
Total Operating Expenses	784,387.00	0.00	784,387.00
Utility Operating Income	8,145.00	0.00	8,145.00

REVENUE REQUIREMENT CALCULATION - OPERATING RATIO METHOD

(Method commonly used by investor owned utilities and/or non-profit entities that do not have long-term debt outstanding.)

Pro forma Operating Expenses Before Income Taxes	\$784,387.00
Operating Ratio	0.88
Sub-Total	891,348.86
Less: Pro forma Operating Expenses Before Income Taxes	-784,387.00
Net Income Allowable	106,961.86
Add: Provision for State and Federal Income Taxes, if Applicable (see footnote)	
Interest Expense	2,126.00
Pro forma Operating Expenses Before Taxes	784,387.00
Cost of Natural Gas (water utilities should leave this blank)	
Total Revenue Requirement	893,474.86
Less: Other Operating Revenue	30,244.00
Non-operating Revenue	
Interest Income	6,707.00
Total Revenue Required from Rates for Service	856,523.86
Less: Revenue from Sales at Present Rates	762,288.00
Required Revenue Increase	94,235.86
Required Revenue Increase stated as a Percentage of Revenue at Present Rates	12
	12

Provision for Income Taxes - Calculation of Tax Gross-Up Factor

Revenue	1
Less: 5% State Tax	-0.05
Sub-Total	0.95
Less: Federal Tax, 15% of Sub-Total	-0.1425
Percent Change in NOI	0.8075
Factor (Revenue of 1 divided by change in NOI)	1.23839
Times: Allowable Net Income	106,961.86
Net Income Before Taxes	132,460.51
Difference Equals Provision for State and Federal Income Taxes	25,498.65

Notes: (1) Natural gas utilities should deduct their cost of natural gas from pro-forma operating expenses before performing the operating ratio calculation. The cost of natural gas should be added back and included in pro-forma operating expenses when determining the total revenue requirement. (2) A provision for state and federal income taxes should only be included in the calculation of revenue requirements for utilities that file income tax returns and are liable for the payment of state and federal income taxes. Utilities whose income flows through to its owner's income tax returns for tax purposes should not include a provision for income taxes. (3) The conversion factor above is calculated using the minimum federal tax rate. Adjustment may be warranted where the actual federal tax rate exceeds the minimum federal tax rate.

sorred: General - category	itegory		o. nebr	Depreciation Expense Federal 01/01/2019 - 12/31/2019	Expense					6:54:52PM
System No.	S Description	Date In Method / Conv. Service	Life	Cost / Other Basis	Bus./ Inv. %	Sec. 179/ Bonus	Salvage/ Basis Adi	Beg. Accum.	Current	Total
ELECTRIC PUMPING EQUIP.	EQUIP.						·Inv	Deprediation	Depreciation	Depreciation
4	15 UD DUACE C									
25	PLIMPING	0/20/1989 SL / N/A	15.0000	1,802.19	100.0000	00.00	0.00	1,802.19	000	1 802 10
173	PUMPS & TANK	11/1/2007 SL / N/A	40.000	24,575.26	100.0000	00.00	0.00			24.575.26
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101	HYDRANTS	1/1/1981 SL / N/A	50.0000	5,560.80	100.0000		000	00.001.1		
201	HYDRANTS	7/1/1987 SL / N/A	50.0000	6.770.00	100.000	00.0	00.0	4,180.20	111.22	4,291.48
101	1990 - 1 HYDRA		50.0000	1,000.00	100.0000	0.00	00.0	4,201.4U	135.40	4,402.80
126		6/15/2000 SL / N/A	50.0000	904.84	100.0000	0.00	00.0	336.36	101.02	591.67
148			50.0000	6,712.00	100.0000	0.00	00.00	2.270.89	134 24	354.46
149	FIRE HVDDANT		50.0000	1,750.00	100.0000	0.00	0.00	472.50	35.00	2,403.13
153	BARFTT HILL	7/1/2005 SL / N/A	50.0000	1,750.00	100.0000	0.00	0.00	472.50	35.00	507 50
160	FIRE HYDRANT		50,0000	939.30	100.0000	0.00	0.00	253.66	18.79	272 45
175	FIRE HYDRANT		20.0000	1 400.00	100.000	0.00	0.00	260.26	20.28	280.54
176	FIRE HYDRANT		50,000	1 415 00	100,000	0.00	0.00	301.00	28.00	329.00
207	81 & 140 FIRE F	12/14/2011 SL / N/A	50.0000	3 656 69		00.0	0.00	304.23	28.30	332.53
253 Subtotal· HVDRANTC	TANK HYDRAN	6/30/2019 SL / N/A	50.0000	1,530.00	100.0000	0.00	0.00	518.00	73.13	591.13
				34,402.48		000	000	14 000 70	00.01	15.30
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LAND			11		1		000	14,200.0	0/770	14,881.49
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2	TRANSMISSION	1/1/1972 No Calc / N/A	0.0000	400.00	100.000	00.00	0.00	0.00	0.00	0.00
	TANK LAND	1/1/1985 No Calc / N/A	0.0000	3.500.00		0.00	0.00	0.00	0.00	00.00
156	LAND- PUMP S'	8/4/2006 No Calc / N/A	0.0000	13.086.00	1000000		00.0	0.00	0.00	00.00
249 Cubtotol: 1 AND	LAND- E. HARM	6/1/2018 No Calc / N/A	0.0000	3.150.00	100.000	0000	0.00	0.00	00.0	0.00
			1	20.336.00			00.0	0000	00.00	0.00
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83	METED INCTALL									
84	1078	1/1/1972 SL / N/A	40.0000	18,131.57	100.0000	0.00	0.00	18,131.57	000	18 131 57
85	1980	1/1/10/2 SL/ N/A	40.0000	1,068.50	100.0000	0.00	0.00	1,068.50	0.00	1 068 50
86	1981	1/1/1081 SL /N/A	40.000	2,910.00	100.0000	0.00	0.00	2,838.50	71.50	2.910.00
87	1982	1/1/1080 CL / N/A	40.000	00.069,1	100.0000	0.00	0.00	1,853.50	48.75	1 902 25
88	1983		40,0000	1,5/5.00	100.0000	0.00	00.0	1,436.23	39.38	1.475.61
89	1984	1/1/1984 SL / N/A	40.0000	2 760 00	100.0000	0.00	0.00	1,720.50	48.50	1,769.00
06	1985	1/1/1985 SL / N/A	40.0000	2.000.00	100.000	0.00	0.00	2,381.00	69.00	2,450.00
								140 00		

Sitzents Addi. Bag. Accum. Bus. Inv. % Sec. 179/ Bonus Salvage/ Adi. Bag. Accum. Bus. Inv. % Sec. 179/ Bonus Salvage/ Adi. Bag. Accum. 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,150.50 100.0000 0.00 0.00 1,287.50 100.0000 0.00 0.00 1,287.50 100.0000 0.00 0.00 2,844.00 100.0000 0.00 0.00 2,844.50 100.0000 0.00 0.00 2,844.50 100.0000 0.00 0.00 2,844.50 100.00000 0.00 <th>61-0967489 01/01/2019 - 12/31/2019 Sorted: General - category</th> <th>~</th> <th></th> <th>NORTH</th> <th></th> <th>CLEAN COUNTY WATER DISTR Depreciation Expense</th> <th>MCLEAN COUNTY WATER DISTRICT [6075] Depreciation Expense</th> <th>CT [6075]</th> <th></th> <th></th> <th></th> <th>3/2/2020 6:54:52PM</th>	61-0967489 01/01/2019 - 12/31/2019 Sorted: General - category	~		NORTH		CLEAN COUNTY WATER DISTR Depreciation Expense	MCLEAN COUNTY WATER DISTRICT [6075] Depreciation Expense	CT [6075]				3/2/2020 6:54:52PM
Openation. Description Distribution Method / Cont. Lin Call / Other Basis Distribution Distrin Distrin Distributi					0	1/01/2019 - 12/3	31/2019					
ETEN NSTALLPAON DENES 196 7/1/1997 SL /MA 40000 545 (0 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Description		fethod / Conv.	Life	Cost / Other Basis	Bus./ Inv. %		Salvage/ Basis Adi.		Current	Total
106 7/1/1965 L/MS 40,000 3,475,00 100,000 0,00	METER INSTALL/ROAD B	ORES									concellor	Depreciation
187 7/1/98 7/1/98 7/1/98 1/1/99 1/1/99 1/1/99 189 7/1/98 7/1/98 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/98 7/1/98 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/99 1/1/99 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/99 1/1/99 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/99 1/1/99 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/99 1/1/99 1/1/99 1/1/99 1/1/99 1/1/99 199 7/1/99 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 199 7/1/99 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 199 7/1/99 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 190 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 1/1/97 </td <td>91</td> <td>1986</td> <td>7/1/1986 S</td> <td>L / N/A</td> <td>40 000</td> <td>3 475 00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	91	1986	7/1/1986 S	L / N/A	40 000	3 475 00						
198 7/1/1981 SI, MA 40.0001 1/27:50 100000 0.0	92	1987	7/1/1987 S	L / N/A	40.000	5.365.00	100.000	00.0	0.00	2,823.60	86.88	2,910.48
1980 77/1989 S. / MA 40.0000 1.56.00 100000 0.000 0.000 1980 7/1989 S. / MA 40.0000 1.56.00 100000 0.00 0.00 1980 7/1989 S. / MA 40.0000 1.56.00 100000 0.00 0.00 1981 7/1981 S. / MA 40.0000 1.56.00 100000 0.00 0.00 1984 7/1984 S. / MA 40.0000 2.67.381 100000 0.00 0.00 1984 7/1984 S. / MA 40.0000 1.45.00 100000 0.00 0.00 1984 7/1984 S. / MA 40.0000 1.45.00 100000 0.00 0.00 1984 7/1984 S. / MA 40.0000 1.45.00 100.000 0.00 0.00 1984 7/1984 S. / MA 40.0000 1.45.00 100.000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	93	1988	7/1/1988 S	L / N/A	40.0000	1.375.00	100.000	0.00	0.00	4,225.09	134.13	4,359.22
India 7/1980 SL/NA 40.0000 135.00 100.000 0.000	94 05	1989	7/1/1989 S	L / N/A	40.0000	1,560.00	100.0000	00.0	00.0	1 150 50	34.38	1,082.97
Titler (1982) T/1/1981 (1/1/1975) T/1/1981 (1/1/1975) T/1/1981 (1/1/1975)	00 00	1990	S 0661/1/2		40.0000	1,350.00	100.0000	0.00	0.00	961 88	39.00	1,189.50
1855 111/1352 SL/MA 40.0000 1055.35 100.0000 0.00 0	26	1991	71/1991 SI	L / N/A	40.0000	00.006	100.0000	0.00	0.00	618.75	20.13 29.50	54103
0 1650 105 7/17955 J. VMA 40.0000 40.000 1050.00 100.000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	98	1993	1/1/1992 SI	L / N/A	40.0000	955.26	100.0000	0.00	0.00	632.82		656 70
IBS Trinsect / MA 40.000 1.521/12 000000 0.000	66	1994	7/1/1995 01	L/ N/A	40.0000	1,050.00	100.0000	0.00	0.00	669.38		695.63
HWY 138 FDAC GOUZOTIS LINA GUUZOTIS	100	1995	7/1/1995 SI	VN/A	40.000	2,037.28	100.0000	0.00	0.00	1,247.79	50.93	1.298.72
Market INIS/INDOB BORSE SS/73.61 SS/73.	255	HWY 136 ROAD	6/30/2019 SI	L/N/A	40.000	1,450,00	100.0000	0.00	0.00	1,128.70	48.03	1,176.73
Less dispositions and axchanges: 0.00	SUDTOTAI: MEIEH INSIALL	ROAD BORES				53.773.61	1		0.0	00.0	18.13	18.13
Constraint Ser/7.3.61 COO	Less dispositions and ex	changes:				00.00		0.00	000	45,649.90	844.99	46,494.89
METER 11/1972 SL/NM 40.0000 45,411.87 100.0000 0.00 0.00 1978 11/1973 SL/NM 40.0000 45,411.87 100.0000 0.00 0.00 0.00 1978 11/1973 SL/NM 40.0000 45,411.87 100.0000 0.00 0.00 0.00 1978 11/1973 SL/NM 40.0000 12,885.20 100.0000 0.00	Net for: METER INSTALL/R	OAD BORES				53.773.61	1			45 640 00	0.00	00.00
METERS 11/1972 SL / NA 40.0000 45,441.87 100.0000 0.00	METERS				"		"	200	00.0	40,049.90	844.99	46,494.89
FER FSC 11/1978 11/198	57	METERS	1/1/1072 51	-	00000101							
1978 1//1978 2//1978 1//1978 2//1000 3//2000 1//10000 0.000	58	PER PSC	1/1/1972 SL	/ N/A	40,0000	13.1441.87	100.0000	0.00	0.00	45,441.87	00.00	45,441.87
1979 1/1/1979 SL/NA 40.000 7,45.00 100.000 0.0	59	1978		- / N/A	40.0000	3.690.00		0.00	0.00	12,985.20	0.00	12,985.20
1960 1/1/1981 SL/NM 40,0000 1,055.00 100,0000 0.00 0.00 1981 1/1/1981 SL/NM 40,0000 3,120.00 100,0000 0.00	60	1979		- / N/A	40.0000	4,445.00	100.0000	00.0	0.00	3,690.00	0.00	3,690.00
1981 1/1/1981 SL/NA 40.000 2,600.00 100.000 0.00 <td>10</td> <td>1980</td> <td></td> <td></td> <td>40.0000</td> <td>1,065.00</td> <td>100.0000</td> <td>0.00</td> <td>00.0</td> <td>1 065 00</td> <td>0.00</td> <td>4,445.00</td>	10	1980			40.0000	1,065.00	100.0000	0.00	00.0	1 065 00	0.00	4,445.00
1982 1/1/1982 3.1/20.00 3.1/20.00 100.0000 0.0	02 20	1981	1/1/1981 SL		40.0000	2,600.00	100.0000	0.00	00.0	2 470 00	0.00	1,065.00
1960 1/1/1985 SL/MA 40.000 1,998.00 100.000 0.	64	1082			40.0000	3,120.00	100.0000	0.00	0.00	2.847.00	78.00	00.656,2
1985 1/1/1985 1/1/1985 1/1/1985 0.0000 0.00 0	65	1984			40.0000	1,998.00	100.0000	0.00	0.00	1,773.35	49.95	1,823.30
1986 $7/1/1986$ SL/NM 40,0000 5,752.05 100,0000 0.00 <	66	1985			40.0000	2,716.53	100.0000	0.00	0.00	2,343.03	67.91	2,410.94
1987 7/1/1987 SL / NA 0.0000 0.000 <td>67</td> <td>1986</td> <td></td> <td>. ~</td> <td>40,0000</td> <td>3,152.75</td> <td>100.0000</td> <td>0.00</td> <td>0.00</td> <td>2,622.06</td> <td>78.82</td> <td>2,700.88</td>	67	1986		. ~	40,0000	3,152.75	100.0000	0.00	0.00	2,622.06	78.82	2,700.88
1988 7/1/1988 SL / N/A 40.0000 3.24.00 100.0000 0.0	68	1987		1	40.0000	3.360.00		0.00	00.00	4,083.63	125.65	4,209.28
1989 7/1/1989 SL/NA 40.0000 $2,760.00$ 100.000 0.00 <t< td=""><td>69</td><td>1988</td><td>7/1/1988 SL</td><td>/ N/A</td><td>40.0000</td><td>3.024.00</td><td>100.000</td><td>00.0</td><td>0.00</td><td>2,646.00</td><td>84.00</td><td>2,730.00</td></t<>	69	1988	7/1/1988 SL	/ N/A	40.0000	3.024.00	100.000	00.0	0.00	2,646.00	84.00	2,730.00
1991 $7/1/1990$ SL/N/A 40.0000 $2,760.00$ 100.0000 0.00	21	1989	7/1/1989 SL	/ N/A	40.0000	2,760.00	100.0000	00.00	0.00	2 035 50	00.02	2,381.40
1992 7/1/1992 2/1/19 2/30.00 100.0000 0.00 <td>72</td> <td>1990</td> <td>7/1/1990 SL</td> <td>A/N/-</td> <td>40.0000</td> <td>2,760.00</td> <td>100.0000</td> <td>0.00</td> <td>0.00</td> <td>1.966.50</td> <td>00.00</td> <td>2,104.50</td>	72	1990	7/1/1990 SL	A/N/-	40.0000	2,760.00	100.0000	0.00	0.00	1.966.50	00.00	2,104.50
193 7/1/193 2/1/193 2/1/193 2/1/100 1,800.00 1,00000 0.	73	1992	7/1/1002 51	VIN /	40.000	2,300.00	100.0000	0.00	00.00	1,581.25	57.50	1.638.75
1994 7/1/1994 SL / NA 40.000 3,770.00 100.0000 0.00 <t< td=""><td>74</td><td>1993</td><td>7/1/1993 SL</td><td></td><td>40,000</td><td>2 625 00</td><td>100.0000</td><td>0.00</td><td>0.00</td><td>1,192.50</td><td>45.00</td><td>1,237.50</td></t<>	74	1993	7/1/1993 SL		40,000	2 625 00	100.0000	0.00	0.00	1,192.50	45.00	1,237.50
1985 7/1/1995 SL / N/A 40.0000 4.86.00 100.0000 0.	75	1994	7/1/1994 SL		40.000	3 770 00		0.00	0.00	1,673.56	65.63	1,739.19
1996 7/1/1996 SL / N/A 40.000 15,350.00 100.0000 0.00	76	1995	7/1/1995 SL	~	40.000	4 860 00		00.0	0.00	2,309.13	94.25	2,403.38
1997 7/1/1997 SL / N/A 30.0000 10,815.00 100.0000 0.00	11	1996	7/1/1996 SL	1	40.0000	15,350.00	100.000	0000	0.00	2,855.25	121.50	2,976.75
1998 7/1/1998 SL / N/A 20.0000 13,047.42 100.000 0.00 <	/8	1997	7/1/1997 SL	/ N/A	30.0000	10,815.00	100.000	000	0.00	8,034.38	383.75	9,018.13
1999 7/1/1999 SL / N/A 20.0000 15,155,92 100.0000 0.00 0.00 2000 7/1/2000 SL / N/A 20.0000 14,150.00 100.0000 0.00 0.00 2001 7/1/2000 SL / N/A 20.0000 14,150.00 100.0000 0.00 0.00 2002 7/1/2001 SL / N/A 20.0000 9,600.00 100.0000 0.00 0.00 2003 7/15/2002 SL / N/A 20.0000 8,600.00 100.0000 0.00 0.00 2003 7/15/2003 SL / N/A 20.0000 10,300.00 100.0000 0.00 0.00 2004 7/15/2004 SL / N/A 20.0000 7,800.00 100.0000 0.00 0.00	57	1998	7/1/1998 SL	>	20.0000	13,047.42	100.0000	000	00.0	41.001,1	360.50	8,111.24
2000 7/1/2000 SL / N/A 20.0000 14,150.00 100.0000 0.	100	1999	7/1/1999 SL	/ N/A	20.0000	15,155.92	100.0000	0.00	0.00	13,041.42	00.0	13,047.42
2002 7/15/2001 SL / N/A 20.000 9,600.00 100.0000 0.00 0.00 2.00 2.00 2.00	721 VG1	2000	7/1/2000 SL	~	20.0000	14,150.00	100.0000	0.00	0.00	13 088 75	707 50	19, 155.92
2002 7/15/2002 SL/ N/A 20.0000 8,600.00 100.0000 0.00 0.00 2.00 2.00 2.00	131	1002	//1/2001 SL		20.0000	9,600.00	100.0000	0.00	0.00	8.400.00	480.00	0000000
2004 7/15/2004 SL/ N/A 20.0000 10,300.00 100.0000 0.00 0.00 2.00 2.00	135	2002	//15/2002 SL	/ N/A	20.0000	8,600.00	100.0000	0.00	0.00	7.095.00	430.00	0,000.UU
20.0000 7,800.00 100.0000 0.00 0.00 0.00	144	2004	7/15/2004 61	AIN /	20.0000	10,300.00	100.0000	00.00	0.00	7,982.50	515.00	8 497 50
				YN I	20.000	7,800.00	100.0000	0.00	0.00	5,655.00	390.00	6,045.00

System No. METERS				01/0	01/01/2019 - 12/31/2019	1/2019					
METERS	S Description	Date In Method / Conv. Service		Life C	Cost / Other Basis	Bus./ Inv. %	Sec. 179/ Bonus	Salvage/ Basis Adi	Beg. Accum.	Current	Total
										nehiedialion	Depreciation
154	2005 METERS	7/1/2005 SI / N/A									
155	2006 METERS (7/1/2006 SI / N/A			7,136.85	100.0000	0.00	0.00		356.84	5,174.18
171	2007 METERS (15			2,000,03	100.000	0.00	0.00		294.39	3,974.27
177	MMP 6" SRH CI	10			00,000,00	100,000	0.00	00.00		278.03	3.475.37
183	2008 METERS (21			3,950.00	100.0000	0.00	0.00		197.50	2.320.63
195	CHECK VALVET	10			5,594.50	100.0000	0.00	0.00		279.73	3 216 80
196	CHECK VALVE I	10		10.0000	1,692.00	100.0000	00.0	0.00		70.50	1 602 00
197	CHECK VALVET	10		000001	1,692.00	100.0000	0.00	00.00	1,621.50	70.50	1 602 00
108	METERS 141			10.0000	1,692.00	100.0000	0.00	0.00	1 621 50	70.50	1 600 00
200		SL/		20.0000	8,739.97	100.0000	0.00	0.00	4 151 50	00.01	1,092.00
202	(4) METERS	8/2/2010 SL / N/A		20.0000	2,642.00	100.0000	0.00	000	1 111 04	00.104	4,288.50
200	MELEHS (6)	SL/		20.0000	3,963.00	100,0000	000	000	40.111.1	132.10	1,243.94
007	METER- MCHS	3/24/2011 SL / N/A		20.0000	1.967.00		000		1,400.13	198.15	1,684.28
208	METERS (6)	7/1/2012 SL / N/A		20.0000	4.131.04		0000	00.0	12.201	98.35	860.56
220	METERS (5)	6/30/2013 SL / N/A		20.0000	4 608 93		00.0	000	1,342.58	206.55	1,549.13
221	METERS (5)	7/1/2014 SL / N/A		20.0000	4 901 36		0.00	00.0	1,267.48	230.45	1,497.93
223	METERS (9)	7/1/2015 SL / N/A		00000	6119 EA	1000000	0.00	0.00	1,102.82	245.07	1,347.89
229	2016 (3)		1 (1	20,000	1 081 00	100.000	00.0	0.00	1,069.71	305.63	1,375.34
232	8" INTERNAL FI	4/12/2016 SL / N/A		5 0000	0128.00		0.00	0.00	239.37	99.05	338.42
233	6" MASTER ME	2/8/2016 SL / N/A	~	20.000	5 130 50		0.00	0.00	1,175.90	427.60	1,603.50
234	METERS (4)	3/15/2017 SL / N/A		20.0000	2 642 M		0000	0.00	748.21	256.53	1,004.74
235	METER- D. TAYI	7/27/2017 SL / N/A		20.0000	660.50		00.0	0.00	242.18	132.10	374.28
236	METERS (2)	9/25/2017 SL / N/A	2	20.0000	1 489 04		00.0	0.00	46.79	33.03	79.82
247	METER- KMA P(5/15/2018 SL / N/A	Q	20.0000	2.091.32	100 000	00.0	0.00	93.06	74.45	167.51
248	METERS (10)	7/1/2018 SL / N/A	0	20.0000	6.112.54	100000	00.0	00.0	69./1	104.57	174.28
252	METERS	6/30/2019 SL / N/A	0	20.0000	6.222.00		0.00	0.00	152.82	305.63	458.45
subtotal: MEIERS					317,056,23	-	000	0.00	00.00	155.55	155.55
Less dispositions and exchanges:	d exchanges:				0.00			0.00	225,444.18	9,852.18	235,296.36
Net for: METERS					317 056 23	1	00.0	0.00	00.00	0.00	0.00
MISC. EQUIPMENT					070001110	1	00.0	0.00	225,444.18	9,852.18	235,296.36
0	FLARE TOOL &	SL/		5.0000	88.77	100.000	000	000	00 77	000	
	TOUL BOXES (2	SL/		5.0000	811.50	100.0000	0.00	000	811 50	0000	88.77
	PHESSURE LES	SL/		5.0000	187.00	100.0000	0.00	000	00.110	0000	06.118
5 L	CHLORINE TES	SL/		5.0000	305.00	100.0000	000	000	101.101	00.0	187.00
0	PUMP & HOSE	-		5.0000	150.00	100.0000	000	0.00	00.000	0.00	305.00
31	TAPPING TOOL	SL/		5.0000	106.90	100.0000	000	0.00	106.00	0.00	150.00
	TOOL BOX	SL/		5.0000	211.99	100.0000	000	0000	100.90	0.00	106.90
13/ D	FISHER PIPE LC	3/31/2003 SL / N/A		7.0000	610.00	100.0000	000	0000	SE.112	0.00	211.99
139	1" SQUEEZE-OF	SL/		7.0000	331.88	100,0000	000	00.0	010.00	0.00	610.00
	HOMAC-TAPMA	SL/	7	10.0000	6,199.30	100.000	000	00.0	00.100	0.00	331.88
	CUP SPRAYER	SL/		3.0000	78.00	100,000	000	00.0	00.05.00	0.00	0,199.30
	IMPACT WRENC	9/4/2007 SL / N/A	4,	5.0000	274.99	100.000	000	00.0	10.00	0.00	78.00
012	WEED EATER	SL/		6.0000	274.99	100.000	000	0000	66.472	00.00	274.99
	WEED EATER	3/19/2012 SL / N/A		6.0000	274.99	100,000	000	0000	66.412	0.00	2/4.99
Z13 D	CONCRETE SAV	12/7/2012 SL / N/A	10	10.0000	135.95	100.0000	0.00	0.00	82.73	13.60	2/4.99
									0	00.01	30.33

	12/31/2019
7489	2019 -
61-096	1/01/10

Sorted: General - category

NORTH MCLEAN COUNTY WATER DISTRICT [6075] Depreciation Expense Federal 01/01/2019 - 12/31/2019

3/2/2020 6:54:52PM

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			Service	E	Basis	0/ .VIII / Sha	Bonus	Salvage/ Basis Adi.	Beg. Accum.	Current	Total
2 2 2 3	MISC. EQUIPMENT							ł			nepreciation
D Seconds X, MX TODOD Control DUD DUD COD ZEA:13 STAB FGOOTIGS, L/MX 50000 11787 0000 000 000 255.43 57.38 FGOOTIGS, L/MX 50000 11787 0000 000 000 000 174.49 66.07 225.1 FGOOTIGS, L/MX 50000 1287.50 0000 000 000 174.49 67.39 67.39 FGOOTIGS, L/MX 50000 1949.00 100.0000 000 000 174.49 67.39 67.39 67.34	214	CONES & SIGN:	2/28/2012 SL / N/A	15 0000	EED 70						
L 17/17/2015 J. VM 5.000 11/12 / 7 100.000 0.000 <td></td> <td>7 DAY RECORD</td> <td>8/5/2015 SL / N/A</td> <td>10.0000</td> <td>658.00</td> <td>100.000</td> <td>00.0</td> <td></td> <td>255.43</td> <td>37.38</td> <td>292.81</td>		7 DAY RECORD	8/5/2015 SL / N/A	10.0000	658.00	100.000	00.0		255.43	37.38	292.81
Be302019.SL/MA 5.000 3.237.00 100.0000 0.		MONNIT WIREL	12/10/2015 SL / N/A	5.0000	1,112.57	100.0000	0.00		686.07	13 000	290.62
15/15/69.63 0.00 0.00 11/15/43 667.96 11 13/17/1981 SL / MA 10.0000 624.48 100.0000 0.00 17.154.36 667.39 0 12/17/1981 SL / MA 10.0000 624.48 100.0000 0.00 19.428 0.00 19.439.9 0.00 19.439.9 0.00 19.439.9 0.00 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 19.439.9 0.000 10.0000 0.000 19.439.9 0.000 10.0000 0.000 10.0000 0.000 10.0000 0.000 10.0000 <td>Subtotal: MISC. EQUIPM</td> <td>FILE LOCATOR</td> <td>6/30/2019 SL / N/A</td> <td>5.0000</td> <td>3,287.00</td> <td>100.0000</td> <td>0.00</td> <td></td> <td>0.00</td> <td>328.70</td> <td>328.70</td>	Subtotal: MISC. EQUIPM	FILE LOCATOR	6/30/2019 SL / N/A	5.0000	3,287.00	100.0000	0.00		0.00	328.70	328.70
1 1	Less disnositions and	avchander.			15,659.53		00.00		11,154.36	667.99	11.822.35
13,443.02 0.00	Net for: MISC EOI IIDME	excitical iges.		I	2,211.51	1	0.00	00.00	1,731.79	0.00	1,967.90
1 1/1/1981 SL / MA 10,0000 624,89 100,0000 0.00 0.00 199,49 0.00 1 12/1/1981 SL / MA 10,0000 109,400 100,0000 0.00 0.00 199,49 0.00 1 12/1/1980 SL / MA 10,0000 109,400 100,0000 0.00 0.00 199,49 0.00 1 2/202000 SL / MA 10,0000 358,30 100,0000 0.00 0.00 199,49 0.00 1 2/202000 SL / MA 10,0000 358,30 100,0000 0.00 0.00 199,49 0.00 1 2/20200 SL / MA 10,0000 0.00 0.00 0.00 100,000 0.00 199,49 0.00 1 2/226200 SL / MA 5,0000 1,075,00 0.00 0.00 1,075,00 0.00 1,075,00 1,00 0.00 1,076,00 1,00 0.00 1,076,00 1,00 0.00 1,076,00 1,01 1,076,00 1,00 1,076,00 1,00 1,076,00 1,01				1	13,448.02		00.00	00.00	9,422.57	667.99	9,854.45
1 17/1381 SL //M 10.000 524.39 100.000 0.00 1049.00 0.00	UFFICE EQUIPMENT										
1 12/17998 SL /MA 100000 1049.00 1000000 1049.00 1000000 1000 109.49 0.000 100000 109.49 0.000 100000 109.49 0.000 100000 109.49 0.000 100000 109.49 0.000 100000 109.49 0.000 100000 109.49 0.000 100000 100000 0.000 100000 0.000	104	DESK & CHAIR	1/1/1981 SL / N/A	10.0000	624.89	100.0000	0.00	000	624 80	00.0	00100
Internation 1000000 100 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 000 1000000 <	100	OFFICE FURNIT	8/4/1993 SL / N/A	10.0000	1,049.00	100.0000	0.00	0.00	1.049.00	00.0	1 040 00
11/20/2002 SL /MA 10.0000 89.94 100.0000 0.00 0.00 0.00 289.94 0.00 7/5/2003 SL /MA 5.0000 753.88 100.0000 0.00 0.00 687.300 0.00 0.00 687.300 0.00 0.00 687.300 0.00	127	COMPLITED OF	12/1/1998 SL / N/A	5.0000	199.49	100.0000	0.00	0.00	199.49	0.00	199 49
Trizenso 10000 293.88 100.000 0.00 0.00 299.88 0.00 7782/2004 SL/NA 5.0000 1075.00 1075.00 1075.00 1078.00 16.22 7782/2009 SL/NA 5.0000 1075.00 1078.00 0.00 0.00 6673.00 0.00 1078.00 10.000 10.00 10.000 10.00	128	2 CHAIPS	12/20/2002 SL / N/A	10.0000	89.94	100.0000	0.00	00.00	89.94	0.00	89.94
T/2/2008 SL /MA 50000 0.52 (0) 0.00 0.00 0.88 (0) 0.00 0.00 0.88 (0) 0.00 <		PRINTER	8/01/2002 3L / N/A	10.000	299.98	100.0000	0.00	0.00	299.98	0.00	299.98
7728/2009 SL /MA 1000000 1015.00 100.0000 0.00 0.15.88 0.00 7728/2009 SL /MA 5.0000 6.673.00 100.0000 0.00 0.00 1.989.00 0.00 1.932.00 7728/2009 SL /MA 5.0000 6.673.00 100.0000 0.00 0.00 1.999.00 0.00 1.932.00 0.00 1.932.00 0.00 1.937.		MONITOR	7/6/2008 21 / 1//	0000	628.00	100.0000	0.00	0.00	628.00	0.00	628.00
7728/2009 SL / MA 5,0000 1,073,00 1,00,000 0,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,073,00 0,00 1,00 0,00 1,073,00 0,00 1,073,00 0,00 1,00 0,00 1,00 0,00 1,00 0,00 1,00 0,00 1,00 1,00 0,00 0,00 0,00 0,00 1,00 1,00 0,00 0,00 1,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	185	SHARP COPIFF	2/19/2009 SI / N/A	3.0000	315.88	100.000	0.00	0.00	315.88	0.00	315.88
7728/2009 SL / MA 50000 1073.00 1073.00 0.00 0.00 6673.00 0.00 677.80 0.00 1073.00 1073.00 1073.00 0.00 0.00 6673.00 0.00 1073.00 1073.00 1073.00 1073.00 1073.00 0.00 0.00 0.00 0.00 0.00 0.00 107.80 0.00 100.000 0.00 10.00 0.00 10.00 10.00 10.00 0.00 10.00 0.00 10.00 0.00 10.00 0.00 10.00 10.00 10.00 10.00 0.00 10.00 10.00 10.00 0.00 10.0	186	ALLIANCE SOF	7/98/2009 SI / N/A	E 0000	00.610,1	100.0000	0.00	0.00	998.08	16.92	1,015.00
1 778/2019 SL/NA 5,0000 1,076,00 0,00 1,078,00 0,00 0,00 1,078,00 0,00	187	LEXMARK T650	7/28/2009 SL/ N/A	3.0000	0,6/3.00	100.0000	0.00	0.00	6,673.00	00.00	6,673.00
5/1/2012 SL/NM 5,0000 6.27,89 100,0000 0.00 0.00 1,099,00 0.00 1 1 50,000 1,037,03 1 1 50,000 1,037,03 1 1 50,000 1,037,03 1 <th1< th=""> 1<!--</td--><td>188</td><td>HP DC 5800 MT</td><td>7/28/2009 SI / N/A</td><td>3.0000</td><td>1,000,00</td><td>100.0000</td><td>0.00</td><td>0.00</td><td>1,078.00</td><td>0.00</td><td>1,078.00</td></th1<>	188	HP DC 5800 MT	7/28/2009 SI / N/A	3.0000	1,000,00	100.0000	0.00	0.00	1,078.00	0.00	1,078.00
ZPG/Z015 SL/N/A 500000 2,31.00 100,0000 0.00 672.68 0.00 60.02 6/24/Z015 SL/N/A 5,0000 1,376.32 100,0000 0.00 0.00 429.17 122.78 6/24/Z015 SL/N/A 5,0000 1,376.32 100,0000 0.00 0.00 429.17 122.78 6/24/Z015 SL/N/A 5,0000 1,376.32 100,0000 0.00 0.00 429.17 122.78 17/4/2018 SL/N/A 5,0000 1,376.33 0.00 0.00 127.56.68 0.00 112.25.68 0.00 0.00 112.25 112.25.68 0.00 112.25.68 0.00 0.00 112.25.68 0.00 0.00 112.25 114.4 112.25 114.4		IOSAFE BACKU	5/1/2012 SL / N/A	5,000	1,039.00	100.000	0.00	0.00	1,099.00	00.0	1,099.00
6/24/2015 SL / N/A 5.0000 6/36/3 100.000 0.00 194.04 5.062 7/4/2015 SL / N/A 5.0000 613.63 100.0000 0.00 0.00 429.77 112.25 7/4/2017 SL / N/A 5.0000 1.376.32 100.0000 0.00 0.00 472.83 5.77.84 14. 12/55.60 1.255.60 0.00 0.00 1.47.83.35 5.77.84 14. 12/55.60 1.256.00 1.376.33 100.0000 0.00 14.738.35 577.84 14. 12/55.60 100.0000 0.00 0.00 1.47.56.35 0.00 1.1255 14. 10/1/1998 SL / N/A 10.00000 0.00 0.00 0.00 1.575.00 100.0000 0.00 2.738.35 2.738.4 14. 10/1/1998 SL / N/A 10.00000 0.00 0.00 0.00 2.738.36 57.94 14. 10/1/1998 SL / N/A 10.00000 0.00 0.00 0.00 2.297.59 2.798 2.744.36 2.738 2.744.36 </td <td>227</td> <td>MISTY MORN R</td> <td>2/26/2015 SL / N/A</td> <td>50 0000</td> <td>021.00</td> <td></td> <td>00.0</td> <td>0.00</td> <td>627.68</td> <td>0.00</td> <td>627.68</td>	227	MISTY MORN R	2/26/2015 SL / N/A	50 0000	021.00		00.0	0.00	627.68	0.00	627.68
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	228	DELL OPTIPLEY	6/24/2015 SL / N/A	5.0000	613 96	100.000	0.00	0.00	194.04	50.62	244.66
Iorit7/2018 SL/NM 5.0000 561.24 1.255.68 100.000 0.00 0.1225.56 0.00 112.25 17,526.77.84 1,255.68 0.000 0.00 14,738.35 577.84 15, 0.00 17,526.77.84 10,0000 0.00 0.00 14,738.35 577.84 15, 0.00 10/17998 SL/NA 10,0000 21,375.00 0.00 0.00 14,738.35 577.84 14, 14, 10/17998 SL/NA 10,0000 2,375.00 0.00 0.00 21,307.30 0.00 21,307.30 21,377.84 14, 14, 10/171998 SL/NA 10,0000 2,373.12 100,0000 0.00 21,307.30 0.00 21,307.30 27,347 14, 14,37 10/171998 SL/NA 10,0000 2,3122 2,312.22 57,384 14, 14,37 27,347 14, 14,397 14,397 27,348 14, 14,397 14,393 27,348 27,348 27,347 27,347 27,347 27,347 27,347 27,347 27,347 27,347 27,343 27,347 27,347 24	239	IOSAFE	7/4/2017 SL / N/A	5 0000	1 376 30		0.00	0.00	429.77	122.79	552.56
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	246	HP COLOR LAS	10/17/2018 SL / N/A	5.0000	561 24			00.00	412.89	275.26	688.15
$\frac{1,255.68}{17,34} + \frac{1,255.68}{10,000} + \frac{1,255.68}{10,00} + \frac{1,000}{10,00} + \frac{1,4,00.00}{13,42.67} + \frac{0,00}{577,34} + \frac{10,1000}{10,000} + \frac{1,255.68}{13,42.67} + \frac{0,00}{577,34} + \frac{10,1000}{10,000} + \frac{1,255.68}{10,000} + \frac{1,255.68}{10,000} + \frac{0,00}{10,0} + \frac{1,255.68}{13,42.67} + \frac{0,00}{577,34} + \frac{10,10000}{10,000} + \frac{1,575.00}{10,0000} + \frac{1,575.00}{10,000} + \frac{1,575.00}{0,00} + 1,57$	Subtotal: OFFICE EQUIPI	AENT			18.782.38	-		00.0	14 700 05	112.25	130.96
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Less dispositions and	exchanges:			1.255.68		000	0.00	14,130.30	49.11C	15,316.19
10/1/1998 SL / NA 10.0000 21,307.30 100.0000 21,307.30 0.00 13,75.00 10.000 21,307.30 0.00 21,307.31 27,307.30 0.00 21,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 27,307.31 <	Net for: OFFICE EQUIPMI	ENT		I	17 526 70	1		00.0	80.662,1	0.00	1,255.68
10/1/1998 SL / N/A 10.0000 21,307.30 100.0000 21,307.30 0.00 21,307.30 0.00 21,375.00 1575.00 1575.00 0.00 21,377.30 0.00 21,377.30 0.00 21,377.30 0.00 21,575.00 1575.00 1575.00 0.00 2,873.12 2,873.12 2,933.25 2,193 2,100.0000 2,126.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12 3,712.12	POWER OPERATED FOUR	DMENT		I	01.020,11	I		0.00	13,482.67	577.84	14,060.51
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		ILMEN									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	112	KUBOTA TRAC	10/1/1998 SL / N/A	10.0000	21,307.30	100.0000	0.00	0.00	21.307.30	00.0	21 307 30
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	112	INAILEH	10/1/1998 SL / N/A	10.0000	1,575.00	100.0000	00.00	0.00	1.575.00	000	1 575 00
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		DORING ALLAC	6/15/1999 SL / N/A	10.0000	2,873.12	100.0000	00.00	0.00	2,873.12	00'0	2.873 12
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	217	83 Y 12 BI MAC	4/2/2009 SL / N/A	10.0000	2,319.20	100.0000	00.00	00.00	2,261.22	57.98	2.319.20
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	230		2/13/2013 SL/ N/A	20.000	7,645.00	100.0000	00.0	0.00	2,229.79	382.25	2.612.04
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	245	18 ID S2401 AV		40.0000	712.98	100.0000	00.0	00.00	49.01	17.82	66.83
38,727.60 0.00 0.00 30,414.97 744.93 31 0.00 1,41.97 744.93 31, 71/1990 SL / N/A 40.0000 2,275.46 100.0000 0.00 0.00 1,621.36 56.89 1, 3/15/1999 SL / N/A 30.0000 2,239.90 100.0000 0.00 0.00 1,480.76 74.66 1,666<	Subtotal: POWER OPERA	TED EDUIPMENT	0/10/2010 OF / M/A	8.0000	2,295.00	100.0000	0.00	00.00	119.53	286.88	406.41
MENT 0.00 <th< td=""><td>Less disnositions and e</td><td>wchandee.</td><td></td><td></td><td>38,727.60</td><td></td><td>0.00</td><td>0.00</td><td>30,414.97</td><td>744.93</td><td>31,159.90</td></th<>	Less disnositions and e	wchandee.			38,727.60		0.00	0.00	30,414.97	744.93	31,159.90
38,727.60 38,727.60 0.00 30,414.97 744.93 3 HOUSE 7/1/1990 SL / N/A 40.0000 2,275.46 100.0000 0.00 1,621.36 56.89 FOR TRA 3/15/1999 SL / N/A 30.0000 2,275.46 100.0000 0.00 1,621.36 56.89	Net for: POWER OPERAT	ED EOI IIDAIENT		1	0.00	I	0.00	0.00	0.00	0.00	00.0
HOUSE 7/1/1990 SL / N/A 40.0000 2,275.46 100.0000 0.00 1,621.36 56.89 FOR TRA 3/15/1999 SL / N/A 30.0000 2,239.90 100.0000 0.00 0.00 1,480.76 74.66					38,727.60		0.00	00.00	30,414.97	744.93	31,159.90
PUMP HOUSE 7/1/1990 SL / N/A 40.0000 2,275,46 100.0000 0.00 0.00 1,621.36 56.89 SHED FOR TRA 3/15/1999 SL / N/A 30.0000 2,239.90 100.0000 0.00 0.00 1,480.76 74.66	STRUCTURES & IMPROV	EMENTS				I					
SHED FOR IRA 3/15/1999 SL / N/A 30.0000 2,239.90 100.0000 0.00 0.00 1,480.76 74.66	110	PUMP HOUSE	7/1/1990 SL / N/A	40.0000	2,275.46	100.0000	0.00	0.00	1 621 36	FG RO	1 670 76
	=	SHED FOR IRA	3/15/1999 SL / N/A	30.0000	2,239.90	100.0000	0.00	0.00	1,480.76	74.66	1,555.42

System No. S					Federal 01/01/2019 - 12/31/2019	Coprocession Laberiae Federal 01/01/2019 - 12/31/2019					6:54:52PM
	Description	Date In A Service	Method / Conv.	Life	Cost / Other Basis	Bus./ Inv. %	Sec. 179/	Salvage/ Basis	Beg. Accum.	Current	Total
STRUCTURES & IMPROVEMENTS	/ENTERITE				-		Donus	Ad).	Depreciation	Depreciation	Depreciation
	CINENIS										
101	HWY 250 PUMF	11/1/2007 SL / N/A	SL / N/A	40.0000	117,422.02	100.000	00.0		10 002 00		
101	FENCING- HWY	11/1/2007 SL / N/A	SL / N/A	20.0000	11,230.00	100.000		0.00	5 070 00	2,935.55	35,715.86
	HWY 250 MAIN	7/21/2009 SL / N/A	SL / N/A	40.0000	28,106.35	100.000	000		0,270.08	561.50	6,831.58
190	SHELVING FOR	7/21/2009 SL /	SL / N/A	10.0000	458.70	100 000	00.0		6,616.71	702.66	7,319.37
194	PROPANE TAN	12/3/2009 SL / N/A	5L / N/A	15.0000	983.75	100 000	0.00		431.94	26.76	458.70
199	FENCING- 250 5	4/14/2009 S	SL / N/A	20.0000	1 121 31		0.00		595.69	65.58	661.27
201	SHOP COMPLE	3/15/2010 SL / N/A	IL / N/A	40.000	2 819 20	10000001	0.00	0.00	546.68	56.07	602.75
209	WINDOW A/C	7/24/2012 SL / N/A	IL / N/A	6 0000	07.010,2	100.000	0.00	0.00	622.57	70.48	693,05
250 Subtatel: ETDI IOTI IDEO	EAST HARMON	6/30/2019 SL / N/A	L / N/A	40.0000	280.665.00		0.00	0.00	219.99	0.00	219.99
OUDIDIES SIRUCIURES & IMPROVEMENTS	KIMPHOVEMENTS			I	447 541 68	-	0.0	0.00	0.00	3,508.32	3,508.32
Less dispositions and exchanges:	exchanges:				000		00.0	0.00	51,186.09	8,058.47	59,244.56
Net for: STRUCTURES & IMPROVEMENTS	MPROVEMENTS			1	117 14 00	1	0.00	0.00	0.00	0.00	00.0
TANKS				"	441,541.68	1	0.00	0.00	51,186.09	8,058.47	59,244.56
33	DISTRIBUTION	1/1/1972 SL / N/A	L / N/A	40.0000	46 405 21	100 000					
34	200,000 GALLO	7/1/1987 SI	SL / N/A	60.0000	126.778.18	100 000	00.0	0.00	46,405.21	0.00	46,405.21
36	FENCE-HWY 81	5/15/1988 SL / N/A	L / N/A	25.0000	2,302.75	100.000	00.0	0000	00,000 75	2,112.97	68,669.31
204	PAINTNO 1110		SL / N/A	40.0000	67,002.39	100.0000	0.00	00.0	C1.200.2	1 675 20	2,302.75
205	LOW DNIININT FOR	3/25/2011 5	SL / N/A	12.0000	18,140.00	100.0000	0.00	000	11 715 44	00.0.001	50,810.15
240	SECLIDITY LOL	8/1/2011 5	SL / N/A	20.0000	8,023.00	100.0000	0.00	0.00	2 975 2D	10.11C,1	13,227.11
241	SECURITY LIGH	10/12/10/21/ SL / N/A	A N/A	20.0000	1,236.81	100.0000	0.00	0.00	87.61	101104	3,3/0.35
Subtotal: TANKS		0 107/71/01	VIN /-	20.0000	1,106.09	100.0000	00.00	0:00	69.13	55.30	C1-C1-
Less dispositions and exchanges:	vchande.				270,994.43		00.0	0.00	179.246.77	5 817 00	195 DEA 70
Net for: TANKS	-ooR minor			I	0.00		0.00	0.00	0.00	0.00	0.00
					270,994.43		0.00	0.00	179.246.77	5 817 00	105 064 70
TOOLS/SHOP/GARAGE EQUIP	QUIP									BB' / 10'0	180,004.76
116	GENERATOR	10 0000 01 0									
130	24' LADDER	2/15/2000 SL / N/A	/ N/A	5.0000	1,000.00	100.0000	00.00	00.00	1,000.00	0.00	1.000.00
136	QUICK CUT SAV	2/17/2003 SL / N/A	V N/A	F 0000	224.79	100.0000	0.00	0.00	224.79	0.00	02.0001
184	TOOL BOX	5/14/2008 SI / N/A	/ N/A	5.0000	995.01	100.0000	0.00	0.00	995.01	0.00	995.01
192	GENERATOR	2/17/2009 SL / N/A	/ N/A	0,000	310.00	100.0000	0.00	0.00	316.88	0.00	316.88
224	FERROUS MET,	8/6/2015 SL / N/A	/ N/A	15,0000	1016 18	100,000	0.00	0.00	832.79	14.15	846.94
SUDIOLES/SHOP/GARAGE EQUIP	ARAGE EQUIP				4 300 80	000000	000	0.00	231.48	67.75	299.23
Less dispositions and exchanges:	changes:				0000		0.00	0.00	3,600.95	81.90	3,682.85
Net for: TOOLS/SHOP/GARAGE EQUIP	RAGE EQUIP			1	4 200 00	I	0.00	0.00	0.00	0.00	0.00
TRANSMISSION MAINS				11	1,039.00	I	0.00	0.00	3,600.95	81.90	3,682.85
	1086	10 2001 112									
17	1996 CONTRIBL	7/1/1996 SL / N/A	AIN I	80.0000	27,957.76	100.0000	0.00	0.00	11,357.78	349.47	11.707.25
18	HWY 250 LIPGE	11/1/1008 CL / N/A		80.0000	8,000.00	100.0000	0.00	0.00	2,250.00	100.00	0 350 00
19	BARRETT HILL/	11/1/1998 SI / N/A	VIN /	00000	306,816.65	100.0000	0.00	0.00	123,291.14	6.113.61	129 404 75
20	HWY 250 UPGF	1/15/1999 SI / N/A	/ N/A	00.000	0,3888.00	100.0000	0.00	00.0	24,834.64	1,231.47	26.066.11
21	1999 CONTRIBL	7/15/1999 SL / N/A	/ N/A	60.0000	6 120 26	100.0000	0.00	0.00	739.40	36.97	776.37
				000000	00.001,0	00001001	00.0	0,00	1.992.32	71 CU1	

System No. S Description TRANSMISSION MAINS Description 22 HWY 250 UPGF 23 BARRETT HILL 24 BROOKS SCHC 38 1980 39 1981 40 1981 41 1982 43 1983 44 1983 45 1983 46 1983 47 1983 48 1986 49 1983 46 1987 47 1987 48 1986 45 1987 46 1987 47 1987						0700/ FC					
					01/01/2019 - 12/31/2019	31/2019					
ANSMISSION MAINS		Date In N Service	Method / Conv.	Life	Cost / Other Basis	Bus./ Inv.%	Sec. 179/ Bonus	Salvage/ Basis Adi.	Beg. Accum. Depreciation	Current	Total
											nepreciation
	9.793	1/1/1999 SI / N/A	NI/A	0000009							
		1/1/1999 SL	SL / N/A	60 0000	3,125.00	100.0000	0.00	0.00	-		1,093.68
	VIISSION	8/16/1999 S	SL / N/A	60.0000	1 260 00	100.000	0.00	0.00			464.31
		1/1/1972 S	SL / N/A	80.000	242 075 57	100,000	00.0	0.00		21.00	427.00
			1	80.0000	66.814.05	100.000	0.00	0.00	-	3,025.94	156,802.11
		1/1/1981 S	SL / N/A	80.0000	4.217.00	100,000	0000	0.00	n	835.18	33,406.66
			SL / N/A	80.0000	7,840.19	100.000	0000	0.00	2,004.14	52.71	2,056.85
			~	80.0000	1,737.50	100.0000	000	00.0	0,0/0.49	98.00	3,671.49
			1.	80.0000	5,627.46	100.0000	0.00	0.00	2 391 22	21.12	771.48
		S C861/1/1	SL / N/A	80.0000	26,925.00	100.0000	0.00	0.00	11.274.48	336 56	00.104,2
	1HA PRI	3/1/198/ 5	SL/N/A	80.0000	6,415.63	100.0000	0.00	0.00	2.512.93	80.20	2 502 12
		2/1/1088 5	SL/ N/A	80.0000	126,512.37	100.0000	0.00	0.00	49,814.10	1.581.40	51.395.50
48 TAYLOR-PLEAS		5/31/1989 SL /		80.0000	10,764.17	100.0000	0.00	0.00	4,103.78	134.55	4.238.33
		7/1/1989 S	SL / N/A	000008	8,939.97	100.0000	0.00	0.00	4,407.92	149.00	4.556.92
		11/15/1990 SI / N/A	1 / N/A	80,000	3,980.80	100.0000	0.00	0.00	1,470.28	49.84	1.520.12
	- 053	4/20/1990 SL /	IL / N/A	80,000	86.060,2	100.000	0.00	0.00	949.22	33.70	982.92
•		7/1/1991 SL / N/A	L / N/A	80.000	01.176,11	100,000	0.00	0.00	4,148.36	144.71	4,293.07
•	NTRIBU	7/1/1992 SL /	L/N/A	80.0000	12 147 45		00.0	00.00	3,946.25	143.50	4,089.75
• 2040		7/1/1993 SL / N/A	L/N/A	80.0000	2.238.50	100,000		0.00	4,023.76	151.84	4,175.60
55 1994 CONTRIBU	_	12/1/1994 SL /	L / N/A	80.0000	1.430.16	100.000		00.0	113.49	27.98	741.47
~		11/15/1995 SL / N/A	L / N/A	80.0000	2,580.13	100.0000	00.0	00.0	10.024	11.88	448.49
	4	4/19/2000 SL /	L / N/A	60.0000	6,432.31	100.0000	0.00	00.0	2001-02	GZ:25	1/9.38
134 ZUUZ CON I RIBI	٦	7/1/2002 SL / N/A	L/N/A	60.0000	19,000.00	100.0000	0.00	0000	5 225 05	316.67	2,108.46
	7	1/15/2002 SI	SL / N/A	60.0000	4,500.00	100.0000	0.00	0.00	1.275.00	75.00	3,341.72
		7/1/2003 SL /		60.0000	13,081.80	100.0000	0.00	0.00	3.379.46	218.03	3 507 40
		/ 10 2000/01/1	L/N/A	60.0000	32,087.50	100.0000	0.00	0.00	7.219.67	534 79	7 754 46
		0/30/2005 SI	SL / N/A	00000	11,681.50	100.0000	0.00	0.00	2,547.19	194.69	2 741 88
		10/1/2006 SL /	L / N/A	60,000	100 600 01	100.0000	0.00	0.00	5,185.12	391.33	5,576.45
		3/21/2006 SL /		60,000	14 550 20	100.000	0.00	0.00	38,741.85	3,160.47	41,902.32
		9/12/2007 SL / N/A	L/ N/A	60.0000	8 336 62		0.00	0.00	3,093.79	242.65	3,336.44
	-	10/11/2007 SL	L / N/A	60.0000	48.175.38		0.00	0.00	1,574.65	138.94	1,713.59
		3/19/2007 SL	SL / N/A	60.0000	2.313.80	100 000	0000	0.00	9,032.85	802.92	9,835.77
182 NUCKOLS OBC		4/1/2008 SL /	L / N/A	60.0000	107,000.00	100.0000	0.00	0.00	4030.08	38.56	491.64
		5/31/2010 SL /	-	60.0000	486,864.50	100.0000	0.00	00.0	60 640 60	1,183.33	20,954.13
		8/29/2013 SL		60.0000	4,130.72	100.0000	0.00	0.00	367.20	0,114.41 60 05	11,163.10
222 MCDONOLIGHT	Ŧ	//15/2013 SL/		60.0000	272,000.39	100.0000	0.00	0.00	24,933.37	4.533.34	00.004
	4	7/6/2016 51 /	AIN A	60.0000	1,990.16	100.0000	0.00	0.00	132.68	33.17	165.85
	LC.	5/22/2010 3L		60,0000	19,449.20	100.0000	00.00	0.00	810.38	324.15	1.134.53
238 700' OF 6" WAT	-	2/31/2017 SL /		00000	10,822.95	100.0000	0.00	0.00	285.60	180.38	465,98
242 BROOKS SHR V		5/13/2018 SI /		000000	4,423.35	100.0000	0.00	0.00	73.72	73.72	147.44
-		6/13/2018 SL /		60 0000	00.008,0	0000.001	0.00	0.00	65.55	98.33	163.88
251 EAST HARMON		6/30/2019 SL		60.0000	10.635.00		0.00	0.00	35.13	60.22	95.35
SUDTOTAI: I HANSMISSION MAINS				1	2.346 833 62	-	0.0	0.00	00.0	88.63	88.63
							00.0	00.0	645,215.73	36,595.97	681,811.70

	12/31/2019
61-0967489	01/01/2019 -

Sorted: General - category

NORTH MCLEAN COUNTY WATER DISTRICT [6075] Depreciation Expense Federal 01/01/2019 - 12/31/2019

3/2/2020 6:54:52PM

oystem No. S Des	Description	Date In Service	Date In Method / Conv. Service	Life	Cost / Other Basis	Bus./ Inv. %	Sec. 179/ Bonus	Salvage/ Basis Adj.	Beg. Accum. Depreciation	Current	Total
Less dispositions and exchanges: Net for: TRANSMISSION MAINE	s:				0.00		00.0	00.0	0.00	0.00	
TRANSPORTATION EQUIPMENT				a	2,346,833.62		0.00	0.00	645,215.73	36,595.97	681,811.70
115 2000 CHEVY S 119 2000 CHEVY S 7RUCK HITCH 216 2012 FORD F2 243 '18 F250 Subtotal: TRANSPORTATION EQUIPMENT	2000 CHEVY SII TRUCK HITCH 2012 FORD F25 18 F250 N EQUIPMENT	5/18/2000 SL / N/A 6/15/2000 SL / N/A 5/21/2012 SL / N/A 5/25/2018 SL / N/A	SL/N/A SL/N/A SL/N/A SL/N/A	5.0000 5.0000 10.0000	20,192.00 460.64 20,296.29 28,529.00	100.0000 100.0000 100.0000 100.0000	0.00 00.0 00.0	00.0 00.0 00.0	20,192.00 460.64 13,361.73 1,664.19	0.00 0.00 2,029.63 2.852.90	20,192.00 460.64 15,391.36
Less dispositions and exchanges: Net for: TRANSPORTATION EQUIPMENT	s: MENT			'	69,477.93 0.00		00.0	00.0	35,678.56 0.00	4,882.53 0.00	40,561.09
					69,477.93	11	0.00	0.00	35,678.56	4,882.53	40,561.09
Subtotal: Less dispositions and exchanges					3,755,142.74		0.00	00.0	1,308,258.79	71,067.05	1.379.325.84
Grand Totals:	ō				3,467.19	-	0.00	0.00	2,987.47	0.00	3,223.58
					3,751,675.55		0.00	0.00	1,305,271.32	71,067.05	1.376.102.26



AMORTIZATION SCHEDULE

Principal \$36,929.04	Loan Date 03-06-2020	Maturity 03-06-2022	Loan No 45156-10	7,25%	/ Coll /	Account	Officer DMB	Initials
References in	n the boxes above are Any ite	for Lender's use only m above containing "*	and do not limit the *** has been omitt	applicabi	lity of this docum	ent to any pa tions.	rticular loan or	item.
P	ORTH MCLEAN COUN O BOX 68 VERMORE, KY 4235	TY WATER DISTRICT		der:	INDEPENDENCE Livermore - NMI PO BOX 39 614 HENTON S' LIVERMORE, KY (270) 278-2351	BANK OF KI LS #405645 T 7 42352	ENTUCKY	
Disbursement D Interest Rate: 2	ate: March 6, 2020 2.600				Repayment Sche Calculation Meth			
Payment Number	Payment Date	Payment Amount		terest Paid		aid		aining ance
1	09-06-2020	4,890.54	48	4.02	4,406	5.52	32,53	22.52
2020 TOTALS:		4,890.54	48	4.02	4,406	5.52		
2 3	03-06-2021 09-06-2021	4,890.54 4,890.54		9.32 7.66	4,471 4,522		28,05	51.30 28.42
2021 TOTALS:		9,781.08	78	6.98	8,994	4.10		
4	03-06-2022	23,831.78	30	3.36	23,528	3.42		0.00
2022 TOTALS:		23,831.78	30	3.36	23.528	3.42		
TOTALS:		38,503.40	1,574	4.36	36,929	9.04		

NOTICE: This is an estimated loan amortization schedule. Actual amounts may vary if payments are made on different dates or in different amounts.

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MINUTES OF THE REGULAR MEETING OF THE BOARD OF WATER COMMISSIONERS OF NORTH MCLEAN COUNTY WATER DISTRICT HELD May 18, 2020 AT 7:00 P.M. AT THE DISTRICT OFFICE 217 HILL STREET LIVERMORE, KY 42352

The regular meeting of the North McLean County Board of Water Commissioners was held May 18, 2020 at 7:00 P.M., at the District Office in Livermore, Kentucky.

<u>Commissioners Present</u>: Keith Ayer, Chairman Carrol Troutman Dale Chandler

<u>Commissioners Absent</u>: Wayne Bell Gary Floyd

North McLean County Water Staff Present: Michael Latham, Maintenance Superintendent Tiffany Sallee, Secretary

<u>Visitors Present via Zoom</u>: Rusty Anderson, TerraGraphics, LLC

The meeting was called to order by Chairman Keith Ayer, who presided over the meeting.

The minutes of the regular meeting on March 16, 2020 and canceled meeting due to COVID-19 minutes April 20, 2020 were read. A motion to approve the minutes was made by Commissioner Dale Chandler and seconded by Commissioner Carrol Troutman. A vote was taken and motion passed.

Rusty Anderson, TerraGraphics met with North McLean County Water District board via Zoom. Mr. Anderson provides GPS fieldwork and online consulting for water clients. Mr. Anderson demonstrated different tools for office staff and maintenance staff to work closer together as a team. All meters read, customer disconnects, water loss and etc will be mapped by GPS on an IPAD for maintenance to communicate with office staff from the field. A motion was made by Commissioner Dale Chandler and seconded by Commissioner Carrol Troutman to accept North McLean Water District to setup with TerraGraphics GPS system.

Chairman Keith Ayer informed the North McLean County Water District board that West Daviess County Water District filed a purchased water rate adjustment to the Kentucky Public Service Commission due to Owensboro Municipal Utilities (OMU) increasing their purchased water rate. The new rate for North McLean County Water District, increased from \$3.19 per 1,000 to \$3.85 per 1,000 gallons effective June 1, 2020. Last year, June 1, 2019 the rate went from \$3.10 per 1,000 gallons to \$3.19 per 1,000 gallons. A motion was made by Commissioner Dale Chandler and seconded by Commissioner Carrol Troutman for the North McLean County Water District Office Staff to begin the process of a purchased water rate increase to include both new water rates with the Kentucky Public Service Commission.

Chairman Keith Ayer informed the board that it has been since December 2018 since North McLean County Water District filed a general water rate increase with the Kentucky Public Service Commission. A motion was made by Commissioner Dale Chandler and seconded by Commissioner Carrol Troutman to approve the process of North McLean Water to apply with the Kentucky Public Service Commission a general water rate increase.

North McLean County Water District Maintenance Superintendent, Michael Latham conducted his regular water tank inspection with Pittsburgh Tank and Tower. Mr. Latham informed the board the tanks will require additional maintenance. Mr. Latham will prepare price quotes for the tank repairs and present findings at the June 2020 board meeting.

Office Secretary, Tiffany Sallee informed the board of receiving customer complaints due to Aqualine not repairing water leaks or returning calls in a timely manner. North McLean Water did not receive a monthly compensation check for collecting fees since March 2020. Ms. Sallee spoke with Teri Roll, Aqualine Representative; she assured Ms. Sallee funds will be released soon. Further discussion will continue. Office Secretary, Tiffany Sallee informed the board that Commissioner Carrol Troutman's term ends June 4, 2020. After further discussion, a motion was made by Commissioner Dale Chandler and seconded by Chairman Keith Ayer recommending beginning June June 4, 2020 and ending June 4, 2024 Commissioner Carrol Troutman to serve another four (4) year term with North McLean County Water District. A vote was taken and motion passed with Commissioner Carrol Troutman abstaining.

The bills from March 2020 and April 2020 payable were read, approved and ordered paid upon a motion made by Commissioner Dale Chandler and seconded by Commissioner Carrol Troutman. Motion passed with an unanimous vote.

There being no further discussion, upon motion duly made by Commissioner Dale Troutman seconded by Commissioner Carrol Troutman and passed without opposition, the meeting adjourned at 8:35 P.M.

Keith Ayer, Chairman

ATTEST:

Corrol B. Trout

Carrol B. Troutman, Secretary-Treasurer

STATEMENT OF DISCLOSURE OF RELATED PARTY TRANSACTIONS

I swear or affirm to the best of my knowledge and belief the information set forth below represents all present transactions and those transactions occurring within the past twenty-four (24) months between <u>North McLean County Water District</u> ("Utility") and related parties that exceed \$25.00 in value. For the purpose of this statement, "related party transactions" include, all transactions and payments in excess of \$25.00, except regular salary, wages and benefits, made directly to or on behalf of: 1) the Utility's current or former employees; 2) current or former members of the Utility's board of commissioners or board of directors; 3) persons who have a 10 percent or greater ownership interest in the Utility; 4) family members* of any current Utility employee, director, commissioner or person with a 10 percent or former Utility employee, director, commissioner or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or greater ownership interest in the Utility or 5) a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5 a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or 5 a business enterprise in which any current or former Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or a family member of such person has an ownership interest.

Type of Service Provided By Related Party	Amount of Compensation
	Type of Service Provided By Related Party

Check this box if the Utility has no related party transactions.

Check box if additional transactions are listed on the supplemental page.

Check box if any employee of the Utility is a family member of the Utility's chief executive officer, a Utility commissioner, or any person with a 10 percent or greater ownership interest in the Utility. The name of each employee and the official to whom they are related and the nature of the relationship are listed on the supplemental page entitled "Employees Related to Utility Officials."

(Print Name)

Corrol B. Troutmon

Commissioner

(Position/Office)

1

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, fatherin-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

COMMONWEALTH OF KENTUCKY

COUNTY OF Mclean Carrol B. Troutman Subscribed and sworn to before me by this 21st day of July ,2020 lee NOTABYPUBLIC State-at-Large # 599651 exp 4-20-22

Page ____ of ___

STATEMENT OF DISCLOSURE OF RELATED PARTY TRANSACTIONS

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Name of Related Party (Individual or Business)	Type of By	Service Provided Related Party	Amount of Compensation

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(Print Name)

Commissioner

Dale Chandler

(Position/Office)

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COMMONWEALTH OF KENTUCKY

COUNTY OF MCLEAN

Subscribed and sworn to before me by

this day of)41

_, 2020. lee NOTARYPUBLIC State-at-Large # 599651 UNP. 4-20-2022

(Name)

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Page ____ of ___

STATEMENT OF DISCLOSURE OF **RELATED PARTY TRANSACTIONS**

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Name of Related Party (Individual or Business)	Type of By R	Service Provided Related Party	Amount of Compensation
			compensation

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(Print Name)

Wayne Bell

Wayne Bell

Commissioner (Position/Office)

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Wayr

, 2000

P

(Name)

NOTARMPUBLIC State-at-Large #599051 IKP: 4-20-22

COMMONWEALTH OF KENTUCKY

COUNTY OF MCLEAN

Subscribed and sworn to before me by

this 215 day of Jul

STATEMENT OF DISCLOSURE OF RELATED PARTY TRANSACTIONS

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Name of Related Party (Individual or Business)	Type of Service Provided	Amount of
(individual of Busiliess)	By Related Party	Compensatio

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(Print Name)

1

Gary Floyd

Jary Floyd

Commissioner

(Position/Office)

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Page ____ of ____

Gary

NOTARY RUBLIC State-at-Large

_, 20 20.

DUC (Name)

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IKP. 4-20-2022

Lee

COMMONWEALTH OF KENTUCKY

clean COUNTY OF

Subscribed and sworn to before me by _

this 21st day of

STATEMENT OF DISCLOSURE OF RELATED PARTY TRANSACTIONS

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Type of Service Provided By Related Party	Amount of Compensation
	compensation
	Type of Service Provided By Related Party

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(Print Name)

Keith Ayer

Haith M Age

Board Chairman

(Position/Office)

* "Family Member" means any person who is the spouse, parent, sibling, child, mother-in-law, fatherin-law, son-in-law, daughter-in-law, grandparent, or grandchild of any current Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility; or is a dependent for tax purposes of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility or his or her spouse; or who is a member of the household of any Utility employee, director, commissioner or person with a 10 percent or greater ownership interest in the Utility.

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COMMONWEALTH OF KENTUCKY

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Subscribed and sworn to before me by

this 215t day of 11

, 20 20. Iny Saller # 599651 exp. 4-20-2022 NOTARY RUBLIC State-at-Large

(Name)