1		COMMONWEALTH OF K	KENTUC	CKY
2		BEFORE THE PUBLIC SERVICE	E COM	MISSION
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5				
6	IN THE MAT	TER OF:		
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8		N OF KENERGY CORP. FOR A)	CASE NO.
9	WAIVER PUI	RSUANT TO KRS 278.2219)	2020-00215
10				
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12				
13		KENERGY CORP.'S RESI		
14	<u>A</u>	TTORNEY GENERAL'S SECONI	<u>D DATA</u>	REQUESTS
15				
16	Itama 1)	Delete It all and a ACDD 1	1/ >	10.1
17 10	Item 1)	Related to the response to AG DR 1	-1(a), spe	cify the amount of the letter
18 19		of credit. If the exact amount is not	known,	please provide an estimated
20		range.		
21	RESPONSE)			
22	icesi onse)			
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35	WITNESS)	Travis Siewert		
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1 Item 2) Related to the response to AG DR 1-2, discuss what factors Kenergy 2 analyzes to determine whether to retire capital credits or alternatively lower electric rates. Further, fully discuss the impact on electric rates if 3 Kenergy utilized the \$3 million at issue to lower rates instead of retiring 4 5 capital credits. 6 7 RESPONSE) An understanding of cooperative principles is necessary in order to 8 understand the function between capital credit retirements and rate increases. Cooperatives are member owned and long term operations. It 9 takes years to build up equity in a cooperative. Many members are on the 10 system for decades. Capital credit retirements are a return of equity for 11 members whose ownership created the equity. Moreover, there is a 12 natural and constructive tension between the cooperative's creditors and 13 its rate regulators. Banks desire the maintenance of a certain level of 14 15 equity. Rate regulators prefer that rates be as reasonably low as possible limiting margins and slowing the increase in equity. In order to maintain 16 this balance, an equity ratio of 30 to 40% (total equity and margins 17 divided by total capitalization) is the goal. As the equity ratio nears 40%, 18 capital credits are retired to reduce the ratio. Kenergy has consistently 19 returned adequate margins resulting in consistent capital credit 20 retirements. To maintain equity ratios with lower rates does not reward 21 the members who built the equity years ago. 22 23 Further, Kenergy cannot use capital credits to lower electric rates. Capital 24 credits represent margins from previous years (or equity). For example, 25 assume Kenergy were to retire \$3 million in capital credits this year and 26 27 the year being retired is 1991. Kenergy would be returning margins from 1991 to individuals and business that were members in 1991. If Kenergy 28 29 were to lower current electric rates by \$3 million dollars instead, it would 30 not make enough current margins to achieve the TIER, OTIER, DSC, and ODSC levels required by its lenders. 31 32 33 WITNESS) **Travis Siewert** 34 35

36

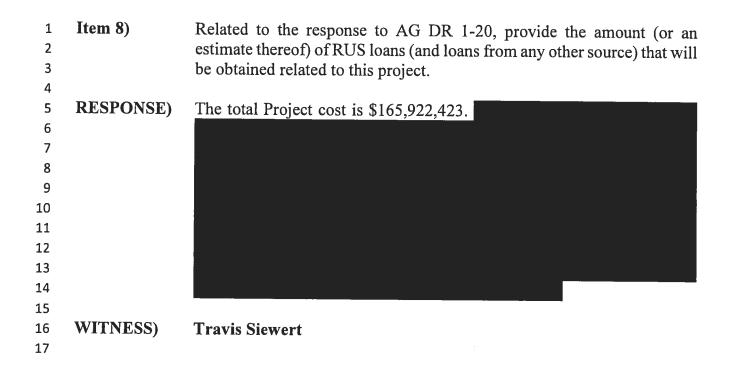
1	Item 3)	Refer to Kenergy's response to AG DR 1-4(a), in which Kenergy stated
2		that if its personnel is performing work for Kenect then the time would
3		be charged to Kenect.
4		
5		a. Explain whether current Kenergy employees have extra time to
6		perform work for Kenect.
7	DECDONCE	No seement IV
8 9	RESPONSE)	No, current Kenergy employees do not have extra time to devote to
10		Kenect. However, Kenergy will aim to achieve synergies, or economies
11		of scale wherever possible with the combined companies. Processing
12		payroll is an example of such synergy. It may take the same amount of
13	*	time to process payroll for 130 Kenergy employees as it does to process payroll for 175 employees (130 Kenergy plus 45 Kenect). So, even
14		though it may take the same amount of time to process payroll, a portion
15		of the time would be charged to Kenect, therefore effectively reducing
16		the amount of time charged to Kenergy.
17		
18		b. Explain in detail whether Kenergy will need to hire additional
19	97	employees to handle the work associated with Kenect.
20		
21	RESPONSE)	
22		
23		
24		
25		
26	£ .	
27		Kenergy's preference is to place all the customer service
28		representatives on the Kenect side and minimize any additional staff on
29		the Kenergy side. Regardless, if Kenergy has additional personnel costs,
30		those costs are reimbursed by Kenect.
31	WITNESS	Toff II abou
32 33	WITNESS)	Jeff Hohn
34		*
35	20	ar.
-		

1	Item 4)	Related to the response to AG DR 1-5(c), provide the amounts (or an
2		estimate of the amounts) of "additional equity investments by Kenergy
3		into the subsidiary" that would be required. Also, fully discuss the impact
4		on electric rates of those investments.
5		
6	RESPONSE)	If the Commission allows Kenergy to borrow from RUS under the smart
7		grid program to build the fiber infrastructure, there will be no required
8		equity investment in Kenect. If Kenect were to seek borrowing on its
9		own, then a 50% equity position would be required under the proposal.
10		This would mean an initial equity investment of \$3 million. Based on
11		the capital spending in year 1 of the project
12		, that equity investment would need to
13		increase to \$8 million by the end of year 1. By the end of year two, the
14		equity investment would need to increase to approximately \$18 million.
15		Therefore, this option is not viable for Kenergy long-tern without
16		outside equity investors. Kenergy earns 0.5% on its short-term
17		investments today, so this is the opportunity cost for any money
18		invested in Kenect.
19		
20	WITNESS)	Travis Siewert
21	,	

1 2 3 4	Item 5)	Related to the response to AG DR 1-6(a), please provide an estimate of amounts of any grants or subsidies the project intends to seek and a detailed description of the terms associated with those grants or subsidies.
5 6 7 8 9	RESPONSE)	See confidential information provided in supplemental data request responses.
10 11 12	Ya.	
13 14 15	WITNESS)	Jeff Hohn
16 17 18 19		a. Provide a discussion of under what circumstances Kenergy and/or Kenect would become in default on those terms and would be required to pay those proceeds back to the grantor.
20 21 22 23	RESPONSE)	If the funds were not used as intended for the broadband system, the funds would have to be repaid and Kenergy would be a guarantor of those funds under the parent guarantee of the letter of credit option.
24 25	WITNESS)	Jeff Hohn

1	Item 6)	Related to the response to AG DR 1-8, discuss the factors that determine
2		whether Kenergy's equity ratios are excessive and fully discuss the
3		present status of those ratios.
4		
5	RESPONSE)	See answer to number 2 above. Kenergy's capital management policy sets
6		a target equity to total capital ratio of 30-40%. Kenergy's equity to total
7		capital ratio as of July 31, 2020 is 37%.
8		
9	WITNESS)	Travis Siewert
10		

1	Item 7)	Refer to Kenergy's response to AG DR 1-12.
2		
3		a. Provide all options that are available, as well as the evaluation criteria.
4		
5	RESPONSE)	At this early stage of this project, narrowing down a list of options and
6		developing evaluation criteria would not be a wise use of resources. Once
7		the relief on this Application is granted or the pertinent legislation is
8		changed, then a design of the buildout will be in order.
9		
10		
11		b. Explain in detail why more than one option could be selected.
12	DECD ONCE:	
13	RESPONSE)	Limiting options to only one fiber transport entity would not be in the
14		best interest of the project and would limit the geographical availability,
15		redundancy and pricing of the system.
16	W///ENIEGO	Y 00 77 1
17	WITNESS)	Jeff Hohn
18		



1 2	Item 9)	Related to the response to AG DR 1-21, provide the amount (or an estimate thereof) of liability for Kenergy under the proposals.
3		
4	RESPONSE)	If Kenergy borrows the funds from RUS to build the fiber infrastructure,
5		Kenergy would be liable for the peak debt amount of \$118,444,845 in
6		year 6,
7		
8		
9		If Kenect utilizes some combination of CoBank loans, Kenergy equity
10		investment, and/or outside equity investors, then Kenergy members will
11		give up control over the project and most of the returns, and would only
12	1.6	have any equity investment in Kenect at risk.
13		
14	WITNESS)	Travis Siewert
15		

1	Item 10)	Related to the response to AG DR 1-22, fully discuss the return on
2		investment and to whom this return will accrue.
3		
4	RESPONSE)	If Kenergy builds the fiber infrastructure and leases that infrastructure to
5		Kenect, the lease payment, which is designed to cover all cost plus a
6		return on investment, is paid by Kenect to Kenergy. So, Kenergy receives
7		the return.
8		
9	WITNESS)	Jeff Hohn
10		

1	Item 11)	Reference the response to PSC 1-3i), wherein Kenergy states that a fiber
2		infrastructure will provide the Company with a possible medium for
3		conversion from RF-based AMI meters to an option that would not exist
4		but for the fiber infrastructure. Explain whether such an option would
5		require only a change from the current RF-based AMI communications
6		network, or entirely new AMI meters.
7		
8	RESPONSE)	
9		Using the fiber for the AMI system would require new meters.
10		Kenergy's use of the fiber for its AMI is a long term goal. The current
11		RF system works well. When that system nears the end of its
12		useful life, Kenergy would then have the fiber system in place
13		to use for a new AMI system utilizing fiber instead of RF.
14		When the fiber system is fully installed, the current AMI meters
15		will be in the back half to back one third of their useful life.
16		
17		Having the fiber in place would also provide the flexibility to slowly
18		migrate over to a fiber based system rather and avoid a major, wholesale
19		"forklift" upgrade project. Slowly migrating to a fiber-based AMI
20	÷ 11	metering system would help avoid all of the disruptions and uncertainties
21		associated with those types of major system upgrades.
22		*
· 23	WITNESS)	Fred Crooks
24		

1 2 3	Item 12)	Explain whether Jackson Purchase RECC and Meade County RECC have expressed any interest in developing similar fiber infrastructure in their own service territories, and if so, whether the three member coops have
4		discussed a potential sharing of resources to produce economies of scale
5	DECRONCE:	
6	RESPONSE)	Kenergy/ Kenect's project is sufficiently large that economy of scale is
7		not an issue. Where Kenergy's territory meets Jackson Purchase and
8		Meade Co. RECC, opportunities to connect the systems would be
9		welcomed as sister member owners of Big Rivers in the Big Rivers
10		system.
11 12		
13		
14		And sold first and it was to be to be a sealing being a state of the particular and the seal of the sound as a
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21		
22	WITNESS)	Jeff Hohn
23	,	
24	F	
25	25	Respectfully submitted,
26	*	
27	4	DORSEY, GRAY, NORMENT & HOPGOOD
28		318 Second Street
29		Henderson, KY 42420
30		Telephone (270) 826-3965
31		Telefax (270) 826-6672
32		Attorneys for Kenergy Corp.
33	9.0	July to
34		By
35		J. Christopher Hopgood
36 27		chopgood@dkgnlaw.com
37 38		
38 20		

1	
2	
3	
4	CERTIFICATE OF SERVICE
5	•
6	
7	I hereby certify that the foregoing was served by electronic filing to the
8	Kentucky Public Service Commission, 211 Sower Blvd., Frankfort, KY 40602 with a copy
9	served electronically to the Kentucky Attorney General, Office of Rate Intervention, 700
10	Capital Avenue, Suite 20, Frankfort, KY 40601-8204, on this 184-day of September,
11	2020.
12	
13	1. leen don't
14	1. len pop
15	Counsel for Kenergy Corp.
16	

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)	
)	
ELECTRONIC)	
APPLICATION OF KENERGY CORP.)	
FOR A WAIVER PURSUANT)	
TO KRS 278.2219)	CASE No. 2020-00215

VERIFICATION

(Attorney General Second Data Request – Items 3, 5, 5(a), 7, 10 & 12)

I verify, state and affirm that the data request responses attached hereto and filed with this verification are true and correct to the best of my knowledge and belief formed after a reasonable inquiry, and I ask that I be added as a witness for this information.

Jeff Hohn

STATE OF KENTUCKY

COUNTY OF Deviess

The foregoing was signed, acknowledged and sworn to before me by JEFF HOHN this 15th day of September, 2020.

My commission expires 7-14-2021

Patry D. 7 mley -#582 999 Notary Public, State of Kentucky at Large

(seal)

BEFORE THE PUBLIC SERVICE COMMISSION

215

VERIFICATION

(Attorney General Second Data Requests – Item 11)

I verify, state and affirm that the data request response attached hereto and filed with this verification is true and correct to the best of my knowledge and belief formed after a reasonable inquiry, and I ask that I be added as a witness for this information.

Fred Crooks

STATE OF KENTUCKY

COUNTY OF DAVIESS

The foregoing was signed, acknowledged and sworn to before me by FRED CROOKS this _/6_ day of September, 2020.

My commission expires 9-24-22

Notary Public, State of Kentucky at Large

(seal)

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)
ELECTRONIC APPLICATION OF KENERGY CORP FOR A WAIVER PURSUANT TO KRS 278.2219) (.) () () CASE No. 2020-00215
VERIFICA	ATION
(Attorney General Second Data Rec	quest – Items 1, 2, 4, 6, 8 and 9)
I verify, state and at	ffirm that the data request responses
attached hereto and filed with this verifica	tion are true and correct to the best of
my knowledge and belief formed after a	reasonable inquiry, and I ask that I be
added as a witness for this information.	
Tr	avis Siewert
STATE OF KENTUCKY	
COUNTY OF Daviess	
The foregoing was sign me by TRAVIS SIEWERT this <u>ال</u> day of	ned, acknowledged and sworn to before September, 2020.
My commission expire	s 8.7.21
Notary P	rublic, State of Kentucky at Large

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)	
)	
ELECTRONIC)	
APPLICATION OF KENERGY CORP.)	
FOR A WAIVER PURSUANT)	
TO KRS 278.2219)	CASE No. 2020-00215

VERIFICATION

(Attorney General Second Data Request – Items 3, 5, 5(a), 7, 10 & 12)

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Jeff Hønn

STATE OF KENTUCKY

COUNTY OF DEVIESS

The foregoing was signed, acknowledged and sworn to before me by JEFF HOHN this 15th day of September, 2020.

My commission expires 7-14-2021

Pate D. Fuley #582 999

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)	
)	
ELECTRONIC)	
APPLICATION OF KENERGY CORP.)	
FOR A WAIVER PURSUANT)	
TO KRS 278.2219)	CASE No. 2020-00215

VERIFICATION

(Attorney General Second Data Requests – Item 11)

I verify, state and affirm that the data request response attached hereto and filed with this verification is true and correct to the best of my knowledge and belief formed after a reasonable inquiry, and I ask that I be added as a witness for this information.

Fred Crooks

STATE OF KENTUCKY

COUNTY OF DAVIESS

The foregoing was signed, acknowledged and sworn to before me by FRED CROOKS this /6 day of September, 2020.

My commission expires 9-24-22

For 609381 Notary Public, State of Kentucky at Large

(seal)

BEFORE THE PUBLIC SERVICE COMMISSION

	1
ELECTRONIC APPLICATION OF KENERGY CORP. FOR A WAIVER PURSUANT TO KRS 278.2219)))) CASE No. 2020-00215
VERIFICATION	<u>ON</u>
(Attorney General Second Data Reques	t – Items 1, 2, 4, 6, 8 and 9)
I verify, state and affirm	that the data request responses
attached hereto and filed with this verification	are true and correct to the best of
my knowledge and belief formed after a reason	onable inquiry, and I ask that I be
added as a witness for this information.	
	7. 1A
Travis	Siewert
Travis	Siewert
	Siewert
STATE OF KENTUCKY COUNTY OF Danies	acknowledged and sworn to before
STATE OF KENTUCKY COUNTY OF The foregoing was signed,	acknowledged and sworn to before stember, 2020.