1. Provide details on the safety protocols Northern Bobwhite Solar has in place for planned and unplanned outages that might occur on the utility's circuit Northern Bobwhite Solar facility is connecting to.

Response:

In the event of an outage on the circuit that the Project is connected to, EDF Renewables' inhouse Monarch control system will identify the outage and send commands to the Power Plant Controller to shut down the inverters. All the breakers in the Project's substation will then be opened, isolating the Project until the outage has been resolved and service is restored. These actions will be monitored and executed remotely in near real-time from EDF Renewables' Operations and Control Center in San Diego, CA. The process executes automatically and in near real-time. Manual shut-offs can also be managed remotely in the event of a scheduled outage.

Witness: Scott Wentzell

2. Refer to Northern Bobwhite's response to Harvey Economics' First Request for Information, XII Decommissioning. Explain whether decommissioning includes removal of subsurface structures such as foundations and steel piles for the racking systems. Describe any subsurface structures that might remain after decommissioning is completed, particularly those that would interfere with using agricultural equipment such as plows and harrows.

Response:

Yes, decommissioning includes the removal of all steel piles, which will be pulled out of the ground. Foundations will be excavated to a minimum depth of four feet below grade and removed and disposed of. Cabling will be (i) removed to a depth of four feet, (ii) abandoned in place if buried more than four feet below grade, or (iii) abandoned in place if it is buried below the top grade of bedrock (i.e. was originally trenched into the bedrock). Any subsurface equipment that remains after decommissioning will either be at a sufficient depth as to not interfere with future farming operations or will be within bedrock and thus outside of farming operations.

Witness: Scott Wentzell

3. Refer to the questions propounded by Harvey Economics Consulting, which are attached as an Appendix to this information request, and provide responses to those questions.

Response:

Please see Bobwhite's Response to Harvey Economics' Second Request for Information.

Witness: Scott Wentzell

COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF NORTHERN)	
BOBWHITE SOLAR LLC FOR A CERTIFICATE)	
OF CONSTRUCTION FOR AN APPROXIMATELY)	
96 MEGAWATT MERCHANT SOLAR ELECTRIC)	Case No. 2020-00208
GENERATING FACILITY AND NON-REGULATED)	
TRANSMISSION LINE IN MARION COUNTY)	
KENTUCKY)	

CERTIFICATION

This is to certify that I have prepared or supervised the preparation of the responses to the Siting Board Staff's and Harvey Economics' Second Requests for Information for which I am identified as the witness on behalf of Northern Bobwhite Solar, LLC and that the responses are true and accurate to the best of my knowledge, information and believe after reasonable inquiry.

DATE: March 15, 2021

Scott Wentzell

COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF NORTHERN)	
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DATE: March 15, 2021

Haren & Thompson Karen Thompson