

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 21.00000				\$ 21.00000	
All Ccf ***	\$ 0.43185		\$ 0.46053		\$ 0.89238 /Ccf	(R)

* The customer charge includes \$0.30 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .00996/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$5.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: June 24, 2020

DATE EFFECTIVE: July 27, 2020

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2020-00203 dated _____.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.46053		\$ 0.89238 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$9.77 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.46053		\$ 0.89238 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.46053		\$ 0.72749 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.46053		\$ 0.64788 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.46053		\$ 0.60788 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.46053		\$ 0.58788 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$71.52, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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Issued by Authority of an Order of the Public Service Commission of KY in
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**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.46053		\$ 0.62053 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.46053		\$ 0.58053 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.46053		\$ 0.54053 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.46053		\$ 0.52053 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$549.64, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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ISSUED BY: John B. Brown, President, Treasurer and Secretary



**Issued by Authority of an Order of the Public Service Commission of KY in
Case No. 2020-00203 dated _____.**

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JULY 27, 2020		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.7487
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6798
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1768
GAS COST RECOVERY RATE (GCR)	\$/MCF	4.6053

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,041,973
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	5,425
	\$	1,047,398
TOTAL ESTIMATED SALES FOR QUARTER	MCF	279,400
EXPECTED GAS COST (EGC) RATE	\$/MCF	3.7487

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.3372)
PREVIOUS QUARTER	\$/MCF	0.6100
SECOND PREVIOUS QUARTER	\$/MCF	0.3138
THIRD PREVIOUS QUARTER	\$/MCF	0.0932
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.6798

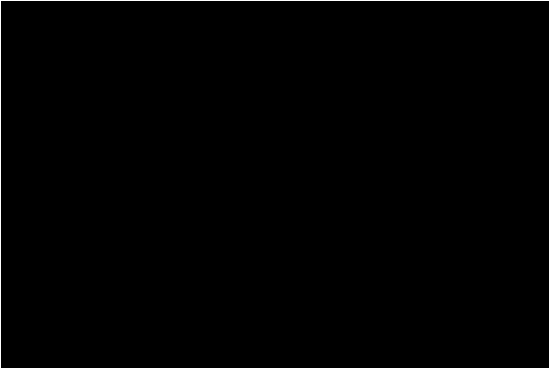
BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.1549
PREVIOUS QUARTER	\$/MCF	0.0192
SECOND PREVIOUS QUARTER	\$/MCF	(0.0081)
THIRD PREVIOUS QUARTER	\$/MCF	0.0108
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1768

Confidential Information
Redacted

DELTA NATURAL GAS COMPANY, INC.

**MCF PURCHASES FOR THREE MONTHS BEGINNING
August 1, 2020
AT SUPPLIERS COSTS EFFECTIVE
August 1, 2020**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				273,917	
	87,578	1.057	1.7659	163,488	R
	33,553	1.084	1.7549	84,049	R
	157,128	1.243	2.3265	63,816	R
	1,141	1.200	1.8179	454,214	R
	-		-	2,489	R
TOTAL	<u>279,400</u>			<u>1,041,973</u>	
COMPANY USAGE	4,191				

**ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
October 31, 2020**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	35.00%	
ESTIMATED BAD DEBT EXPENSE	\$15,500	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$5,425	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 8/01/2020

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,943	F	2.	\$13.976	\$69,089
FT-G RESERVATION RATE - ZONE 1-2	3.	13,294	F	4.	\$9.554	\$127,014
FT-G COMMODITY RATE - ZONE 0-2	5.	3,289	V	6.	\$0.0184	\$61
FT-G COMMODITY RATE - ZONE 1-2	7.	8,843	V	8.	\$0.0154	\$136
FT-A RESERVATION RATE - ZONE 0-2	9.	416	F	10.	\$13.976	\$5,819
FT-A RESERVATION RATE - ZONE 1-2	11.	1,786	F	12.	\$9.554	\$17,063
FT-A RESERVATION RATE - ZONE 3-2	13.	278	F	14.	\$4.988	\$1,387
FT-A COMMODITY RATE - ZONE 0-2	15.	12,664	V	16.	\$0.0184	\$233
FT-A COMMODITY RATE - ZONE 1-2	17.	54,321	V	18.	\$0.0154	\$837
FT-A COMMODITY RATE - ZONE 3-2	19.	8,461	V	20.	\$0.0033	\$28
FUEL & RETENTION - ZONE 0-2	21.	15,953	V	22.	\$0.0436	\$696
FUEL & RETENTION - ZONE 1-2	23.	63,164	V	24.	\$0.0353	\$2,231
FUEL & RETENTION - ZONE 3-2	25.	8,461	V	26.	\$0.0058	\$49
SUB-TOTAL						\$224,643
FS-PA DELIVERABILITY RATE	27.	2,700	F	28.	\$1.8222	\$4,920
FS-PA INJECTION RATE	29.	27,573	V	30.	\$0.0073	\$201
FS-PA WITHDRAWAL RATE	31.	27,573	V	32.	\$0.0073	\$201
FS-PA SPACE RATE	33.	330,880	F	34.	\$0.0185	\$6,121
FS-PA RETENTION	35.	27,573	V	36.	\$0.0479	\$1,320
SUB-TOTAL						\$12,764
FS-MA DELIVERABILITY RATE	37.	15,301	F	38.	\$1.3386	\$20,481
FS-MA INJECTION RATE	39.	57,230	V	40.	\$0.0087	\$498
FS-MA WITHDRAWAL RATE	41.	57,230	V	42.	\$0.0087	\$498
FS-MA SPACE RATE	43.	686,756	F	44.	\$0.0183	\$12,568
FS-MA RETENTION	45.	57,230	V	46.	\$0.0431	\$2,466
SUB-TOTAL						\$36,511
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$273,917
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 8/01/2020						
GTS COMMODITY RATE	47.	33,553	V	48.	\$0.8289	\$27,812
FUEL & RETENTION	49.	33,553	V	50.	\$0.0326	\$1,093
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$28,906
COLUMBIA GULF CORPORATION RATES EFFECTIVE 8/01/2020						
FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	33,553	V	54.	\$0.0109	\$366
FUEL & RETENTION	55.	33,553	V	56.	\$0.0003	\$9
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$55,143
TOTAL PIPELINE CHARGES						\$357,966

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2020 THROUGH OCTOBER 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.8179 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2020 THROUGH OCTOBER 2020 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.7659 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2020 THROUGH OCTOBER 2020 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.7549 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 8/01/20 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR AUGUST 2020 THROUGH OCTOBER 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.3265 per MMBtu dry

SUPPLIED AREAS PURCHASE PROFILE:

6/23/2020

Confidential Information
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2020	17,851	18,870	\$1.716	(\$0.060)	\$31,249.20
September 2020	18,024	19,053	\$1.774	(\$0.060)	\$32,657.13
October 2020	<u>51,703</u>	<u>54,655</u>	\$1.882	(\$0.060)	<u>\$99,581.85</u>
	87,578	92,579			\$163,488.19
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		92,579			
WEIGHTED AVERAGE PRICE PER DTH:				\$1.7659	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2020	6,638	7,194	\$1.716	(\$0.07)	\$11,841.76
September 2020	7,538	8,170	\$1.774	(\$0.07)	\$13,921.14
October 2020	<u>19,377</u>	<u>21,001</u>	\$1.882	(\$0.07)	<u>\$38,053.44</u>
	33,553	36,365			\$63,816.34
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		36,365			
WEIGHTED AVERAGE PRICE PER DTH:				\$1.7549	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2020	280	336	\$1.716	0	\$576.58
September 2020	247	296	\$1.774	0	\$525.81
October 2020	<u>614</u>	<u>737</u>	\$1.882	0	<u>\$1,386.66</u>
	1,141	1,369			\$2,489.05
WEIGHTED AVERAGE PRICE PER DTH:				\$1.8179	

SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
August 2020	31,001	38,520	\$1.716	\$0.50	\$85,360.84
September 2020	33,167	41,212	\$1.774	\$0.50	\$93,715.16
October 2020	<u>92,960</u>	<u>115,507</u>	\$1.882	\$0.50	<u>\$275,138.33</u>
	157,128	195,239			\$454,214.33
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				\$2.3265	

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 April 30, 2020**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		<u>1.007135</u>
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED April 30, 2020	MCF	<u>2,781,049</u>
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u><u>0.0000</u></u>

(1) Suppliers Refunds Received	Date Received	Amount
Total		<u><u>0.00</u></u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.3146150	-0.5 =	0.814615

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2020**

Particulars	Unit	For the Month Ended		
		Feb-20	Mar-20	Apr-20
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	522,539	519,070	288,252
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>522,539</u>	<u>519,070</u>	<u>288,252</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,531,974	1,204,106	655,593
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	19,238	5,576	27,320
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,551,212</u>	<u>1,209,682</u>	<u>682,913</u>
SALES VOLUME				
JURISDICTIONAL	MCF	497,640	487,889	299,871
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>497,640</u>	<u>487,889</u>	<u>299,871</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	3.1171	2.4794	2.2774
RATE DIFFERENCE	\$	(0.2917)	(0.9294)	(1.1314)
MONTHLY SALES	MCF	<u>497,640</u>	<u>487,889</u>	<u>299,871</u>
MONTHLY COST DIFFERENCE	\$	<u>(145,162)</u>	<u>(453,444)</u>	<u>(339,274)</u>
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED				(937,880)
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>2,781,049</u>
				<u>(0.3372)</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
April 30, 2020**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	3,612,025
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	1.1287 \$	2,781,049 <u>3,138,970</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>473,055</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000 \$	2,781,049 -
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(323,271)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(280,887)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(42,384)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>430,671</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,781,049</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.1549</u>

Delta Natural Gas Company, Inc.
Balance Adjustment for the BA

SCHEDULE VI

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>A x B</u>
		May-19	Aug-19	Nov-19	Feb-20	
Balance Adjustment		\$ (323,271)	\$ (440,300)	\$ 32,965	\$ (24,859)	
	<u>Mcf Billed</u>					
May	167,158	(0.1010)				(16,883)
June	80,544	(0.1010)				(8,135)
July	69,400	(0.1010)				(7,009)
Aug	55,849	(0.1010)	(0.1368)			(5,641)
Sept	61,802	(0.1010)	(0.1368)			(6,242)
Oct	54,876	(0.1010)	(0.1368)			(5,542)
Nov	136,639	(0.1010)	(0.1368)	0.0108		(13,801)
Dec	399,770	(0.1010)	(0.1368)	0.0108		(40,377)
Jan	469,611	(0.1010)	(0.1368)	0.0108		(47,431)
Feb	497,640	(0.1010)	(0.1368)	0.0108	(0.0081)	(50,262)
Mar	487,889	(0.1010)	(0.1368)	0.0108	(0.0081)	(49,277)
Apr	<u>299,871</u>	(0.1010)	(0.1368)	0.0108	(0.0081)	<u>(30,287)</u>
	2,781,049					(280,887)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (323,271)</u>
Balance Adjustment for the BA						\$ (42,384)