Summary of Proposed Tariff Rates

	Current	Current	Proposed		Proposed
	Tariff Rate	GCR Rate	GCR Rate	Difference	Tariff Rate
	(1)	(2)	(3)	(4)	(5)
	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf	\$/Mcf
	(a)	(b)		(3) - (2)	(1) + (4)
All MCF	3.9731	1.8409	2.1010	0.2601	4.2332

- (a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.
- (b) Rate approved by the Commission at Case No. 2020-00093.

Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period August 1, 2020 through October 31, 2020

_ine No.		Units	Amount
<u>110.</u>	-	(1)	(2)
		(1)	(2)
	GCR Components		
1	Expected Gas Cost (EGC)	\$/Mcf	2.4533
2	Supplier Refund (RA)	\$/Mcf	0.0000
3	Actual Cost Adjustment (ACA)	\$/Mcf	(0.4097)
4	Balance Adjustment (BA)	\$/Mcf	0.0574
5	Gas Cost Recovery Rate	\$/Mcf	2.1010
	(EGC + RA + ACA + BA)		
	Expected Gas Cost Calculation (EGC)		
6	Total Expected Cost of Gas	\$	518,669 (a)
7	Total Normalized Annual Sales	Mcf	211,413 (b)
8	Expected Gas Cost Rate (EGC)	\$/Mcf	2.4533
	(Line 6 ÷ Line 7)		
	Supplier Refund Adjustment Summary		
9	Current Quarter Refund Adjustment	\$/Mcf	0.0000 (c)
10	Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (d)
11	2nd Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (e)
12	3rd Previous Quarter Refund Adjustment	\$/Mcf	0.0000 (f)
13	Supplier Refund Adjustment (RA)	\$/Mcf	0.0000
	Actual Cost Adjustment Summary		
14	Current Quarter Adjustment	\$/Mcf	0.0875 (g)
15	Previous Quarter Adjustment	\$/Mcf	(0.4619) (d)
16	2nd Previous Quarter Adjustment	\$/Mcf	(0.1477) (e)
17	3rd Previous Quarter Adjustment	\$/Mcf	0.1124 (f)
18	Actual Cost Adjustment (ACA)	\$/Mcf	(0.4097)
	Ralance Adjustment Summany		
19	Balance Adjustment Summary Current Quarter Adjustment	\$/Mcf	0.0049 (h)
20	Previous Quarter Adjustment	\$/Mcf	(0.0018) (d)
21	2nd Previous Quarter Adjustment	\$/Mcf	0.0156 (e)
22	3rd Previous Quarter Adjustment	\$/Mcf	0.0387 (f)
23	Balance Adjustment (BA)	\$/Mcf	0.0574

- (a) See Schedule 2.
- (b) See Schedule 3.
- (c) No supplier refunds were received during November 2019 through January 2020.
- (d) As approved in Case No. 2020-00093.
- (e) As approved in Case No. 2019-00455.
- (f) As approved in Case No. 2019-00341.
- (g) See Schedule 4.
- (h) See Schedule 5.

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended April 2020 At Supplier Costs Estimated to Become Effective August 1, 2020

	Purchases	Purchases	Average Rate	Annual Cost
	(1)	(2)	(3)	(4)
	Mcf	Dth	\$/Dth	\$
			(a)	(2) x (3)
<u>PURCHASES</u>				
1 May 2019	11,750	14,394	2.2326	32,135
2 June	5,723	7,011	2.2326	15,652
3 July	3,763	4,610	2.2326	10,292
4 August	3,490	4,275	2.2326	9,545
5 September	3,146	3,854	2.2326	8,604
6 October	3,549	4,348	2.2326	9,706
7 November	12,026	14,732	2.2326	32,890
8 December	29,743	36,435	2.2326	81,345
9 January 2020	33,284	40,773	2.2326	91,030
10 February	34,108	41,782	2.2326	93,283
11 March	31,873	39,044	2.2326	87,171
12 April 2020	17,191	21,059	2.2326	47,016
13 Total	189,646	232,316		518,669

(a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.7251/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

Schedule 3

Peoples Gas KY LLC

Summary of Normalized Sales

Line <u>No.</u>	<u>Month</u>	Normalized Sales (1)
		Mcf
1	May	10,900
2	June	3,534
3	July	3,633
4	August	3,620
5	September	3,503
6	October	3,521
7	November	10,082
8	December	35,694
9	January	40,988
10	February	39,759
11	March	43,421
12	April	12,758
13	Total	211,413

Calculation of Actual Cost Adjustment for the Period February 2020 through April 2020

Description	Unit	February	March	April 1/	Total	
	(1)	(2)	(3)	(4)	(5)	
1 Supply Volume Per Invoice	Mcf	34,109	31,874	17,191	83,174	
2 Supply Cost Per Books	\$	102,093	96,301	46,933	245,327	
3 Sales Volume	Mcf	31,531	19,842	15,731	67,104	
4 EGC Revenue	\$	106,626	67,098	53,113	226,836	
5 Over/(Under) Recovery (Line 5 - Line 2)	\$	4,533	(29,203)	6,179	(18,491)	
6 Total Current Quarter Actual Cost to be included in rates						
7 Normalized Sales						
8 Current Quarter Actual Cost Adjustment (ACA) 0 (Line 7 ÷ Line 8)						

^{1/} April 2020 costs are estimated.

Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning May 2019

	Sales (1) Mcf	ACA Recovery (2) \$	Over/(Unde Collection Balance (3) \$	r) -
Balance Approvin Case No. 20	•	mmission	6,069	
Actual May 2019 June July August September October November December January 2020 February March April 2020	3,140 5,723 6,292 961 3,146 11,793 3,782 29,743 58,411 8,981 31,873 30,498	(1,531) (86) (111) (111) (95) (249) (788) (925) (1,155) (965) (607) (481)	4,538 4,452 4,341 4,230 4,135 3,887 3,099 2,174 1,019 54 (553) (1,035)	
Total	194,343	(7,104)		
Normalized Sale	es		211,413	Mcf
Balancing Adjust (\$1,035) ÷ 211,			\$0.0049	/Mcf

Peoples Gas KY

Calculation of Average Rate on Schedule 2 (August 2020 Quarterly Filing)

			N	ymex	TC	O Basis		<u> Total</u>
Line No.				(1)		(2)	(3)	= (1 + 2)
1 2 3	August 2020 September October	(See attachment) (See attachment) (See attachment)	\$ \$ \$	1.701 1.756 1.868	\$ \$ \$	(0.320) (0.442) (0.538)	\$ \$ \$	1.381 1.314 1.330
4	Total	(Sum Lines 1-3)					\$	4.025
5	Estimated 3 month average	(Line 4 / 3)					\$	1.342
6	Retainage 11%	(Line 5 / (1-0.11)					\$	1.5075
7	VTS Rate						\$	0.7251
8	Projected Average Rate on Schedule 2 (August 2020 Quarterly Filing)	(Line 6 + Line 7)					\$	2.2326

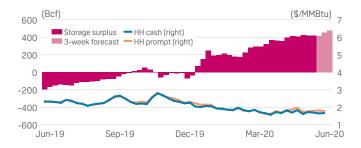
NATURAL GAS FUTURES

NYMEX PROMPT MONTH FUTURES CONTINUATION

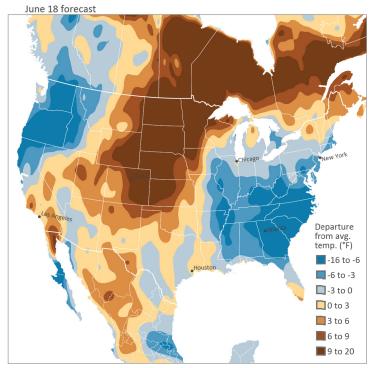


Note: The entire wick of the candlestick depicts the high and low daily front-month Henry Hub futures price range. The body of the candlestick depicts the price range between the open and close, with a red candlestick indicating a close on the downside and a green candlestick indicating a close on the high end. Source: S&P Global Platts

US GAS STORAGE SURPLUS vs ROLLING 5-YEAR AVERAGE



2-DAY-AHEAD TEMPERATURE DEVIATION FORECAST



Source: S&P Global Platts, Custom Weather

NYMEX HENRY HUB GAS FUTURES CONTRACT CLOSINGS, JUN 16

	Diotto	High	low.	Close	Change	Previous Day's	Dravious Davis
	Platts Symbol	High	Low	Close	Change	Volume	Open Interest
Jul 2020	MNNG001	1.685	1.597	1.614	-0.055	73523	164,092
Aug 2020		1.774	1.692	1.701	-0.055	33715	175,109
Sep 2020	MNNG002 MNNG003	1.825	1.751	1.756	-0.058	7194	179,416
							-
Oct 2020	MNNG004	1.925	1.861	1.868	-0.049	7264	114,080
Nov 2020	MNNG005	2.322	2.269	2.286	-0.027 -0.014	1590	53,303
Dec 2020	MNNG006	2.810	2.766			3255	62,840
Jan 2021	MNNG007	2.949	2.908	2.928	-0.013	4669	110,424
Feb 2021	MNNG008	2.915	2.876	2.897	-0.012	839	38,557
Mar 2021	MNNG009	2.806	2.769	2.787	-0.012	1426	77,645
Apr 2021	MNNG010	2.512	2.480	2.495	-0.006	2281	68,983
May 2021	MNNG011	2.477	2.453	2.466	-0.005	647	25,762
Jun 2021	MNNG012	2.505	2.488	2.500	-0.002	371	17,729
Jul 2021	MNNG013	2.544	2.529	2.539	-0.001	116	14,997
Aug 2021	MNNG014	2.556	2.539	2.547	-0.001	401	11,321
Sep 2021	MNNG015	2.542	2.521	2.531	-0.001	198	13,827
Oct 2021	MNNG016	2.560	2.540	2.549	-0.001	1143	31,623
Nov 2021	MNNG017	2.607	2.589	2.595	0.000	64	18,651
Dec 2021	MNNG018	2.741	2.720	2.728	0.000	76	15,597
Jan 2022	MNNG019	2.837	2.824	2.831	0.000	133	11,843
Feb 2022	MNNG020	2.794	2.785	2.792	0.002	9	8,256
Mar 2022	MNNG021	2.652	2.648	2.649	0.000	309	15,362
Apr 2022	MNNG022	2.300	2.294	2.294	-0.004	17	11,112
May 2022	MNNG023	2.270	2.259	2.260	-0.004	0	4,765
Jun 2022	MNNG024	2.318	2.299	2.299	-0.003	0	2,013
Jul 2022	MNNG025	2.337	2.337	2.337	-0.003	0	1,791
Aug 2022	MNNG026	2.347	2.347	2.347	-0.002	0	1,249
Sep 2022	MNNG027	2.331	2.331	2.331	-0.002	0	1,322
Oct 2022	MNNG028	2.349	2.349	2.349	-0.001	0	1,854
Nov 2022	MNNG029	2.413	2.413	2.413	-0.001	0	1,367
Dec 2022	MNNG030	2.580	2.580	2.580	0.000	0	1,269
Jan 2023	MNNG031	2.700	2.695	2.700	0.000	0	2,506
Feb 2023	MNNG032	2.665	2.663	2.665	0.002	0	519
Mar 2023	MNNG033	2.529	2.529	2.529	-0.001	0	929
Apr 2023	MNNG034	2.250	2.250	2.250	-0.005	0	2,095
May 2023	MNNG035	2.580	2.580	2.217	-0.003	0	380
Jun 2023	MNNG036	2.252	2.252	2.252	-0.004	0	178
Total	MNNG000					454,772	1,268,113
						· ·	

MONTH-AHEAD TEMPERATURE DEVIATION FORECAST

Source: S&P Global Platts, Custom Weather

