Kentucky Power Company KPSC Case No. 2020-00174 Walmart Post-Hearing Data Requests Dated November 30, 2020

DATA REQUEST

Walmart_PH_001 Please provide the Value Line Investment Surveys identified as the

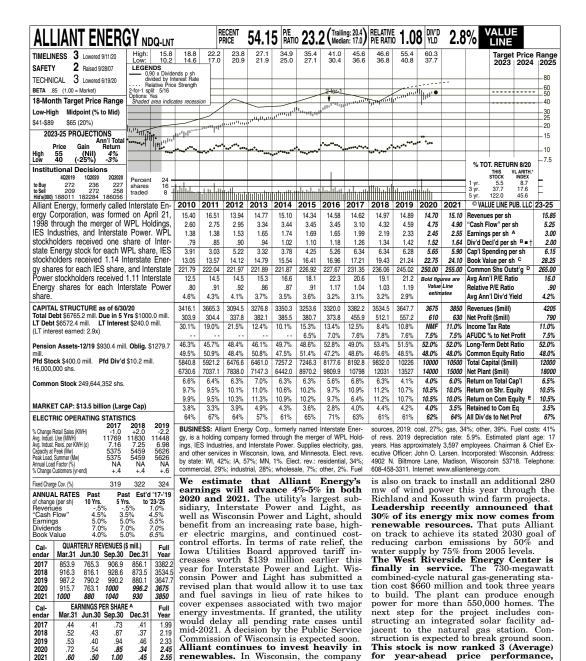
supporting material for Ex. AMM-13 of the Rebuttal Testimony of Adrien

McKenzie,

RESPONSE

Please see KPCO_R_Walmart_PH_1_Attachment1 for the requested information.

Witness: Adrien M. McKenzie



.38 (A) Diluted EPS. Excl. nonrecur. gains (losses): reinvest. plan avail. † Shareholder invest. plan 10, (8e); '11, (1e); '12, (8e). Next earnings rpt. avail. (C) Incl. deferred chgs. In '19; '872.0 mill. due early November. (B) Dividends historically \$0.29/sh. (D) In millions, adjusted for split. (E) paid in mid-Feb, May, Aug., and Nov. • Divid Rate base: Orig. cost. Rates all'd on com. eq.

QUARTERLY DIVIDENDS PAID B =†

Mar.31 Jun.30 Sep.30 Dec.31

.85

.335 .355 .38 .335

.335 .355 1.42

2.45

2.55

Full Year

1.18

1.26 1.34

2020

2021

Cal-endar

2016 2017

2018

.72

.60 .50 1.00

.295 .315 .295 .295 .295 .315

.335 .355 .38

coal-generating capacity by 2040. Alliant

Commission of Wisconsin is expected soon.
Alliant continues to invest heavily in renewables. In Wisconsin, the company announced plans to acquire and advance 675 megawatts (mw) of solar energy in the company of the company of

mostly rural areas across six counties. The projects are the next step in the utility's Clean Energy Blueprint, which calls for the elimination and replacement of all

reinvest. plan avail. † Shareholder invest. plan avail. (C) Incl. deferred chgs. In '19: \$72.0 mill., WI, Above Avg.; IA, Avg.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

95 95 90

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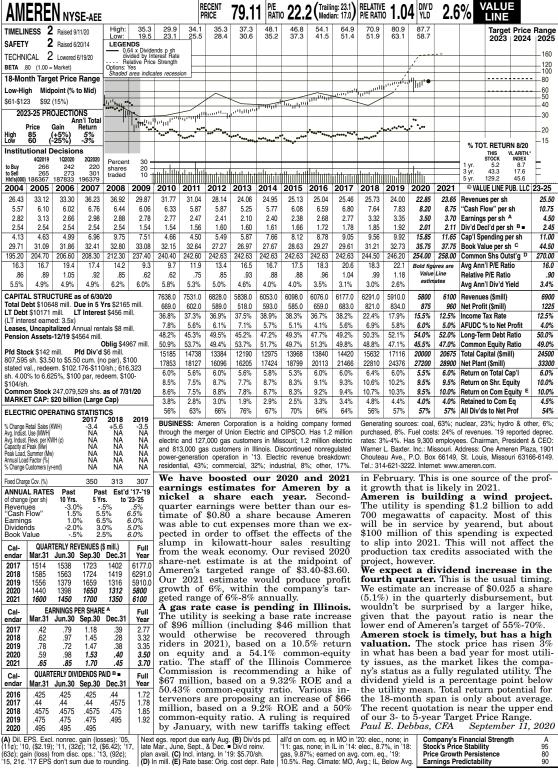
This stock is now ranked 3 (Average)

for year-ahead price performance, having slipped a notch on our Timeli-ness scale since June. Like many utility

issues, the recent quotation is well within our 2023-2025 Target Price Range, result-

ing in lackluster 3- to 5-year appeal. The dividend yield is also subpar for a utility.

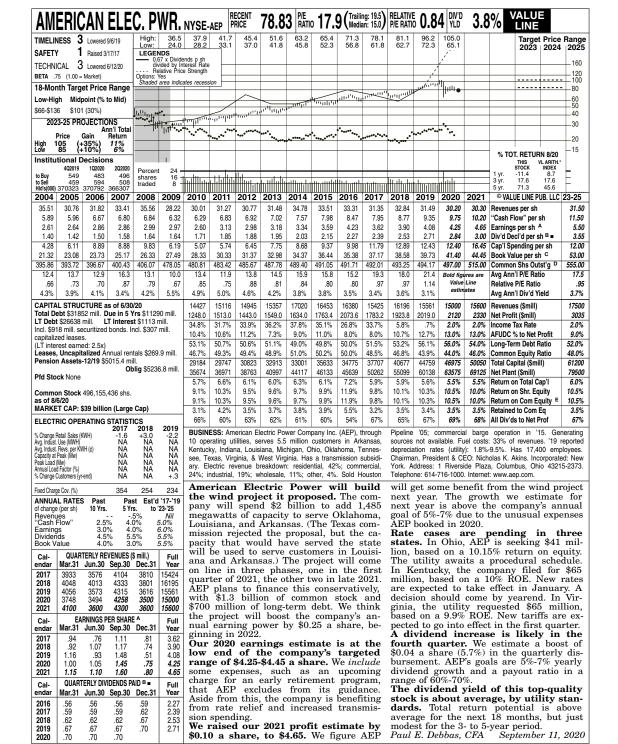
Daniel Henigson, CFA September 11, 2020



(63¢); gain (loss) from disc. ops.: '13, (92¢); '15, 21¢. '17 EPS don't sum due to rounding. © 2020 Value Line, Inc. All rights reserved. Factual material is obtained from sources believed to be reliable and is provided without warranties of any kind.

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Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability



15c; '05, 7c; '06, 2c; '08, 3c; '15, 58c; '16, In '19: \$13.39/sh. (D) In mill. (E) Rate base: (1te). Next earnings report due early Nov. various. Rates allowed on com. eq.: 9.3%-(B) Div'ds paid early Mar., June, Sept. & Dec. 10%; earmed on avg. com. eq., '19: 10.4%. epulatory Climate: Average. (A) Diluted EPS. Excl. nonrec. gains (losses): '04, 24e; '05, (62e); '06, (20e); '07, (20e); '08, 40e; '10, (7e); '11, 89e; '12, (38e); '13, (14e); '16, (\$2.99); '17, 26e; '19, (20e); disc. ops.: '04,

2.53

62

.70

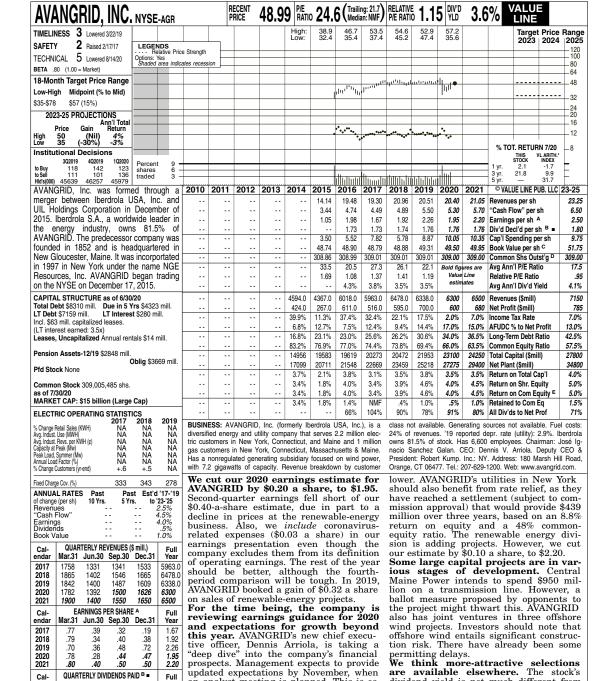
2018

.67 .70 .67

.70 .70 sion spending. We raised our 2021 profit estimate by

\$0.10 a share, to **\$4.65**. We figure AEP

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability



.432

.44

QUARTERLY DIVIDENDS PAID B =

Mar.31 Jun.30 Sep.30 Dec.31

.432 .432 .432

.44

.432

.432 .44 .44

Full

1.73 1.74

.432 .432 .44 1.30

Cal-

endar

2016

2017 2018

2019 2020

(A) Diluted EPS. Excl. nonrecurring gain (loss): Oct. = Dividend reinvestment plan available. 16: 9.0%; in OT in '17: 9.1% elec.; in CT in '19: 16: 6e; '17, (44e). '18 EPS don't sum due to (C) Incl. intangibles. In '19: \$6.0 bill., 9.3% gas; in En in '20: 8.25%; earned on avg. rounding, Next earnings report due late Cct. \$19.42%. (D) In millions. (E) Rate base: net common eq. '19: 4.6%. Regulatory Climate: (B) Div'ds paid in early Jan., April, July, and original cost. Rate allowed on com. eq. in NY in Below Average.

an analyst meeting is planned. This is es-pecially important because AVANGRID's results have disappointed Wall Street at

times in the past several quarters. We expect better results in 2021. We

figure coronavirus-related costs will be

are

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

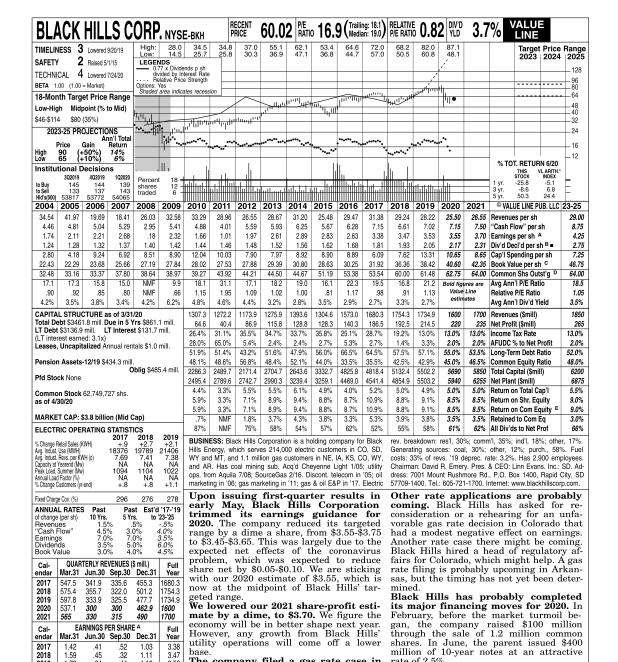
dividend yield is not much different from

the utility mean, and dividend growth prospects are subpar. The utilities operate

in difficult regulatory climates. Total return potential to 2023-2025 is low.

Paul E. Debbas, CFA August 14, 2020

August 14, 2020



(\$1.26); 17, (34c); 18, (12c), 19 EPS choice, gains (losses); 08, (23c; 12, (16c); 17, (31c); 18, (12c), 19 EPS choice, some choice, so

The company filed a gas rate case in

Nebraska. This followed the consolidation

Nebraska. This followed the consolidation of Black Hills' two utilities in the state into one entity. The request was for an increase of \$17.3 million, based on a 10% return on equity and a 50% common-equity ratio. An order is expected no later than the first quarter of 2021. This might come to late for some of the seasonally extrange.

too late for some of the seasonally strong first period.

3.38 1.03

3.55

3.70

1 81

2.05

1.13

.505

base.

2017

2019 1.73

2021

Cal-enda

2016

2018 2019

1.75

445 2017

.505

.535 .535

.24

.35 .42

.40 .45 1.10

445 445 475

.475 .505 .475

QUARTERLY DIVIDENDS PAID B =

Mar.31 Jun.30 Sep.30 Dec.31

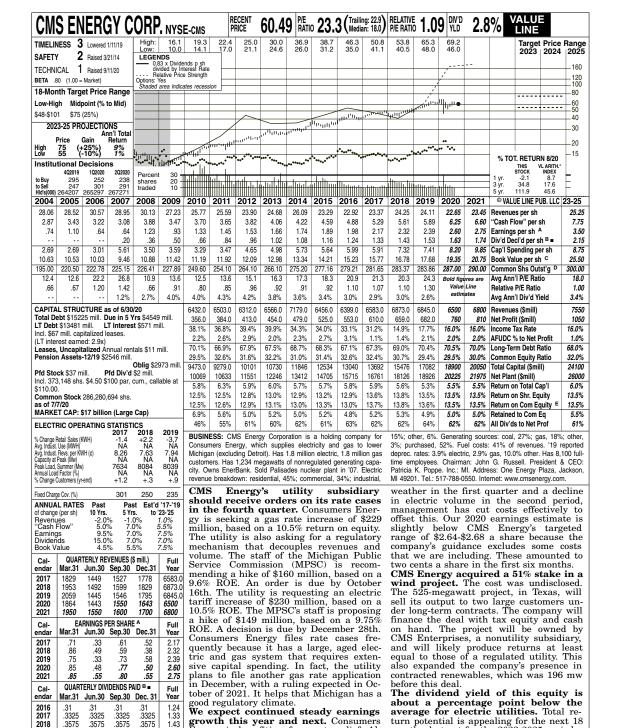
.505 .535

July 24, 2020

rate of 2.5%. This stock has an average dividend yield for a utility. The stock price has declined 24% this year, which is understandable in view of the reduction in earnings guidance. Total return potential is strong for the next 18 months, but not nearly as impressive for the 3- to 5-year period

rate of 2.5%.

period. Paul E. Debbas, CFA



.4075 (A) Diluted EPS. Excl. nonrec. gains (losses): '05, (\$1.61); '06, (\$1.08); '07, (\$1.26); '09, (7¢); '10, 3¢; '11, 12¢; '12, (14¢); '17, (53¢); gains (losses) on discont. ops.: '05, 7¢; '06, 3¢; '07,

.3825 .3825 .3825

.4075

2018

2020

3575 3575 3575 3575

.4075

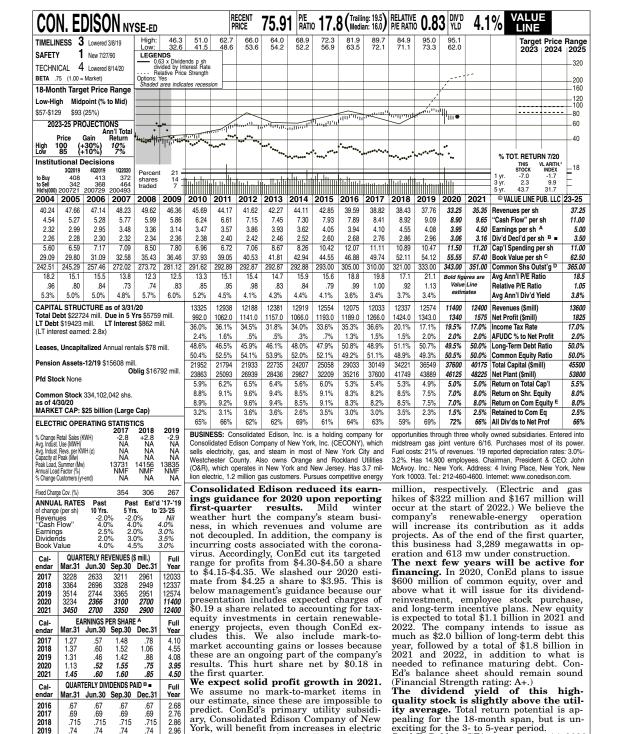
(40¢); '09, 8¢; '10, (8¢); '11, 1¢; '12, 3¢. Next earnings report due early Nov. (B) Div'ds historically paid late Feb., May, Aug., & Nov. ■ Div'd reinvestment plan avail. (C) Incl. intang.

In '19: \$8.77/sh. (D) In mill. (E) Rate base: Net orig. cost. Rate allowed on com. eq. in '18: 10% elec.; in '19: 9.9% gas; earned on avg. com. eq., '19: 13.9%. Regul. Clim.: Above Avg.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

turn potential is appealing for the next 18 months, but not for the 2023-2025 period. Paul E. Debbas, CFA September 11, 2020

growth this year and next. Consumers Energy is benefiting from rate relief. Although the utility was hurt by mild



(A) Diluted EPS. Excl. nonrec. gains (losses): 13, (32e); 14, 9e; 16, 15e; 17, 84e; 18, (13e); gain on discontinued operations: '08, \$1.01. '19 EPS don't sum due to rounding.

.715 .74 .715 .74

715 .74

.765

.715 .74 .765

2018

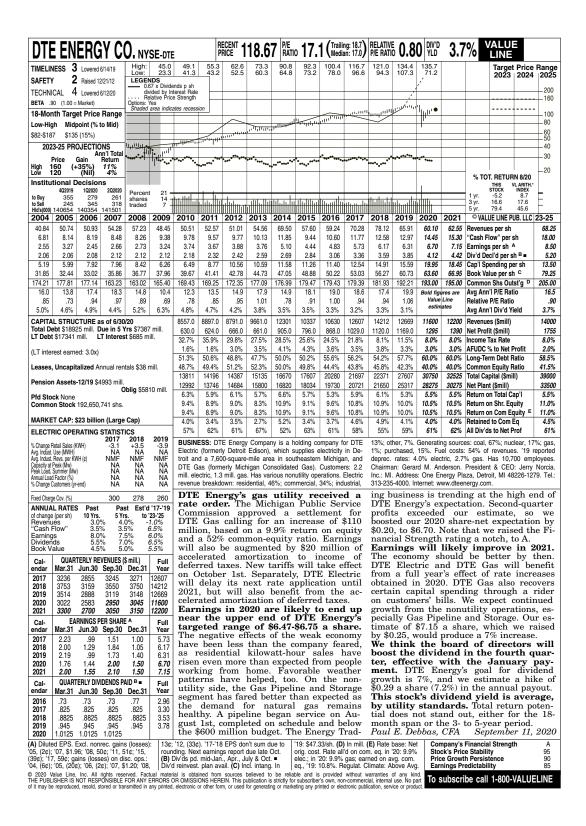
2020

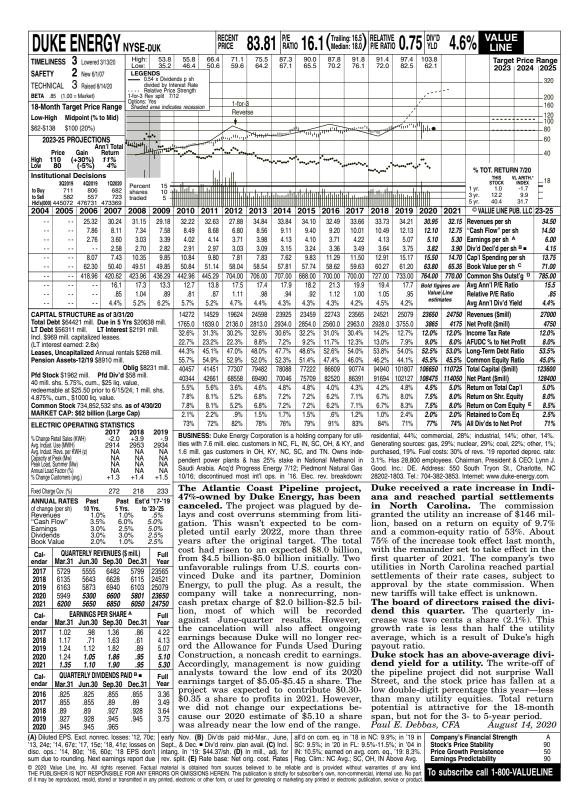
Next earnings report due early Nov. (B) Div'ds (E) Rate base: net orig. cost. Rate allowed on historically paid in mid-Mar., June, Sept., and com. eq. for CECONY in '20: 8.8%. O&R in Dec. • Div'd reinvestment plan avail. (C) in lor.! 19: 9.0%, earned on avg. com. eq., '19: 8.2%. intangibles. In '19: \$21.01/sh. (D) In mill. Regulatory Climate: Below Average.

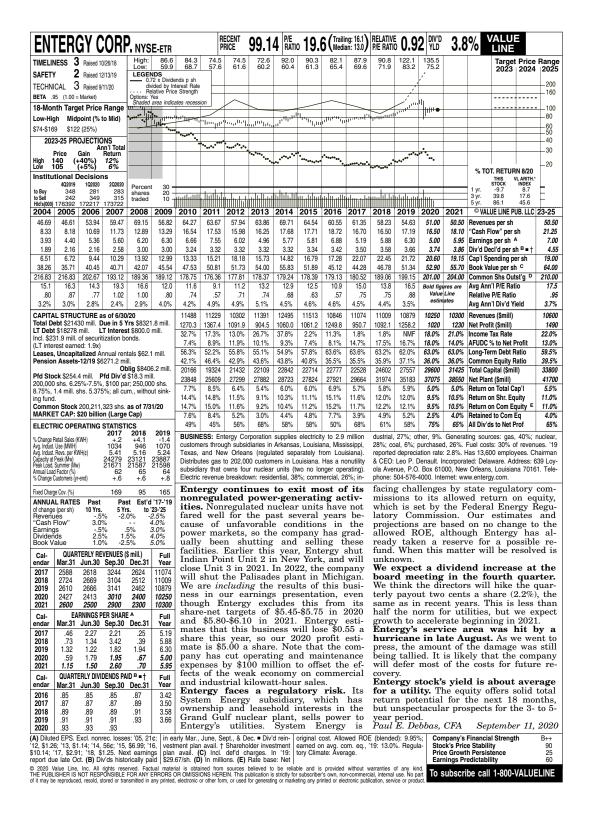
and gas rates of \$370 million and \$122

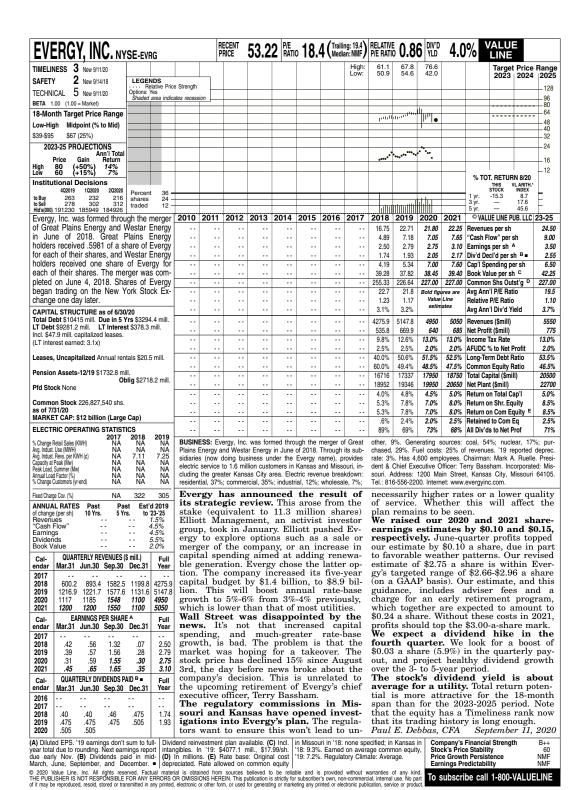
Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

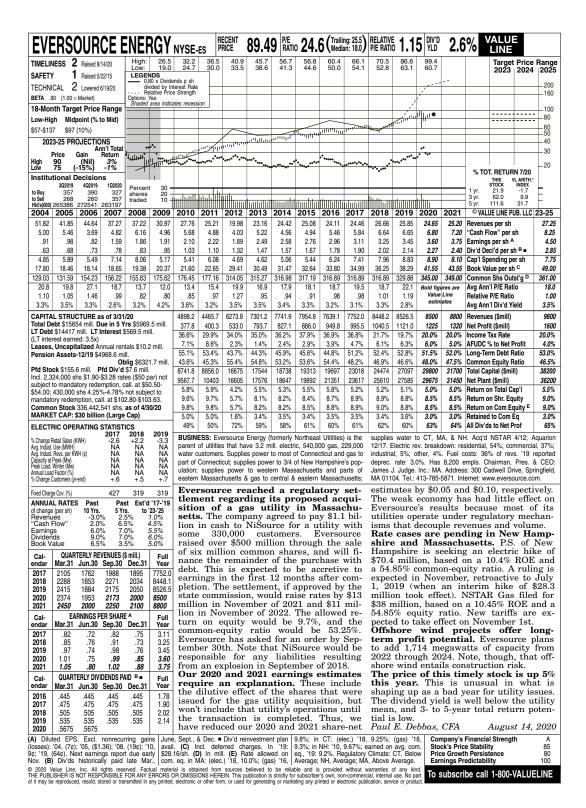
pealing for the 18-month span, but is un-exciting for the 3- to 5-year period. Paul E. Debbas, CFA August 14, 2020

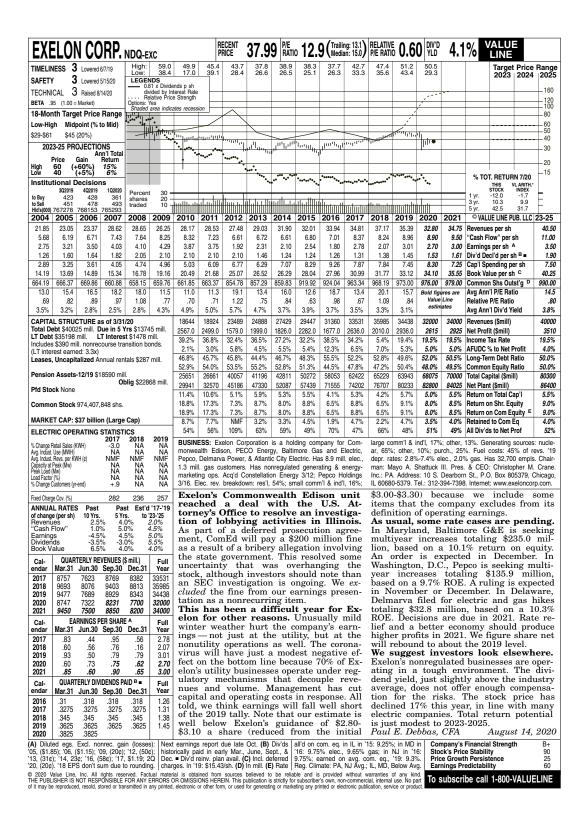


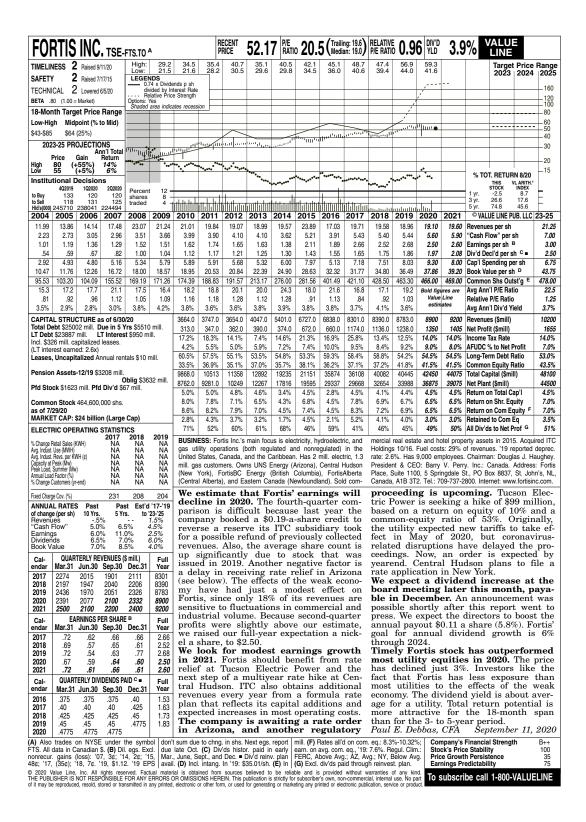


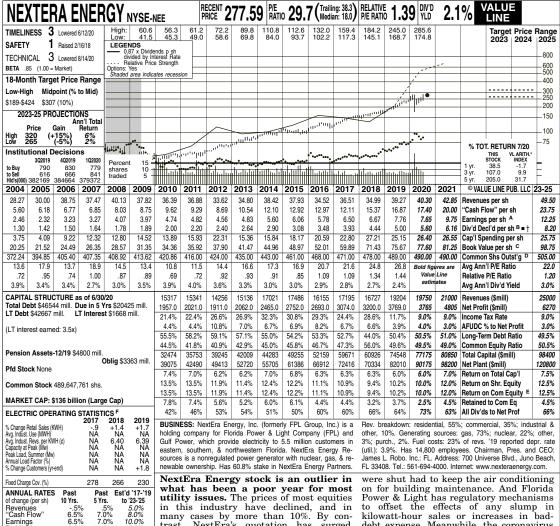












11.0% 10.5% 9.0% 6.0% Book Value QUARTERLY REVENUES (\$ mill.) Full Year Cal-Mar.31 Jun.30 Sep.30 Dec.31 endar 2017 17195 3972 4011 4808 2018 3857 4063 4416 4391 16727 4075 4613 19204 **1975**0 6000 4933 2020 4204 2021 4800 4800 6300 5100 21000 EARNINGS PER SHARE A Cal-Full Mar.31 Jun.30 Sep.30 Dec.31 Year endar 2017 6.50 1.90 1.68 1.13 2018 2.06 2020 .86 2.59 2.45 1.75 7.65 2021 2.70 2.65 QUARTERLY DIVIDENDS PAID B = † Full Year Cal-Mar.31 Jun.30 Sep.30 Dec.31 .87 .9825 .87 .9825 .87 .9825 .87 .9825 2016 2018 111 1 11 111 1.25 1.40 1.40 2020

Earnings Dividends

10.0%

utility issues. The prices of most equities in this industry have declined, and in many cases by more than 10%. By con-trast, NextEra's quotation has surged more than 15%. Investors like the company's combination of solid utility operations that are earning healthy returns on equity, a growing nonutility subsidiary that is focused on renewable energy, and strong finances (Financial Strength: A+). Next-Era's acquisition of Gulf Power, in north-ern Florida, is expected to add \$0.15 and \$0.20 to share net this year and next, respectively. Although we expect a modest decline in share profits in 2020, this is because of first-quarter mark-to-market ac-counting charges and losses on the nuclear decommissioning trusts for NextEra's nonregulated nuclear units. We estimate much-greater profits in 2021, in line with management's targeted range of \$9.40-

The weak economy hasn't affected NextEra much. The stay-at-home orders boosted residential kilowatt-hour sales. On the commercial side, even businesses that Power & Light has regulatory mechanisms to offset the effects of any slump in kilowatt-hour sales or increases in baddebt expense. Meanwhile, the coronavirus has not hampered NextEra Energy Re-sources' renewable-energy efforts. In the second quarter, this subsidiary added second quarter, this substitute added 1,730 megawatts to its backlog, which is now 14,400 mw. This business now has 21,900 mw of generating capacity.

NextEra expects the Mountain Valley Pipeline to be in service in early 2021.

The 31%-owned project has had significant delays and cost increases due to litigation.

the company is now saying the total cost is expected to be \$5.4 billion-\$5.7 billion, up from \$5.4 billion previously.

This top-quality stock is expensively priced. The dividend yield is well below the utility average, and not significantly included. different from the median of all dividendpaying issues under our coverage. With the recent quotation within our 2023-2025 Target Price Range, total return potential is low.

Paul E. Debbas, CFA August 14, 2020

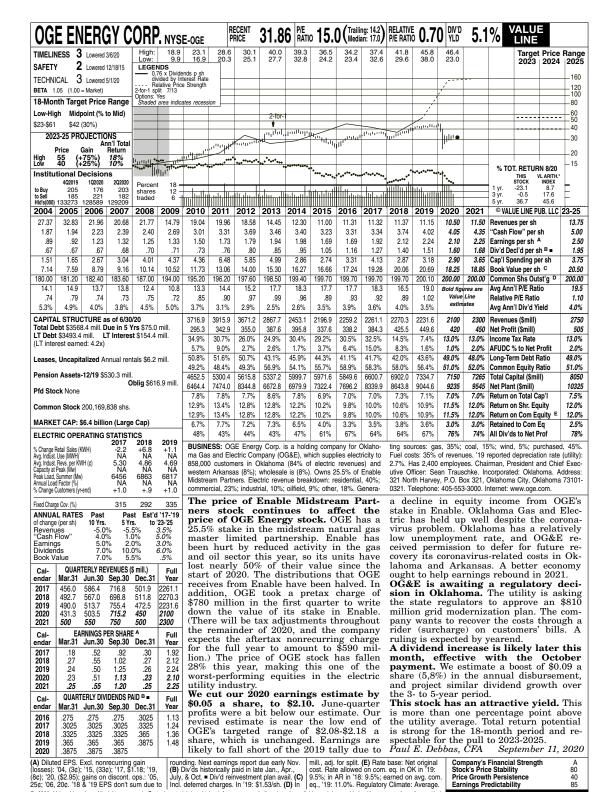
(A) Diluted EPS. Excl. nonrecur. gains (losses): '11, (24e); '13, (80e); '16, 47e; '17, 91e; '18, \$7.19; gain on disc. ops.: '13, 44e. '18 & '19 EPS don't sum due to rounding. Next earnings

report due late Oct. (B) Div'ds historically paid in '19: \$18.26/sh. (D) In mill., adj. for stock in mid-Mar., mid-June, mid-Sept., & mid-Dec. • split. (E) Rate allowed on com. eq. in '17 (FPL): Div'd reinvestment plan avail. (S) Incl. deferred charges. • 10.6%. Regulatory Climate: Avg. (F) FPL only.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

100

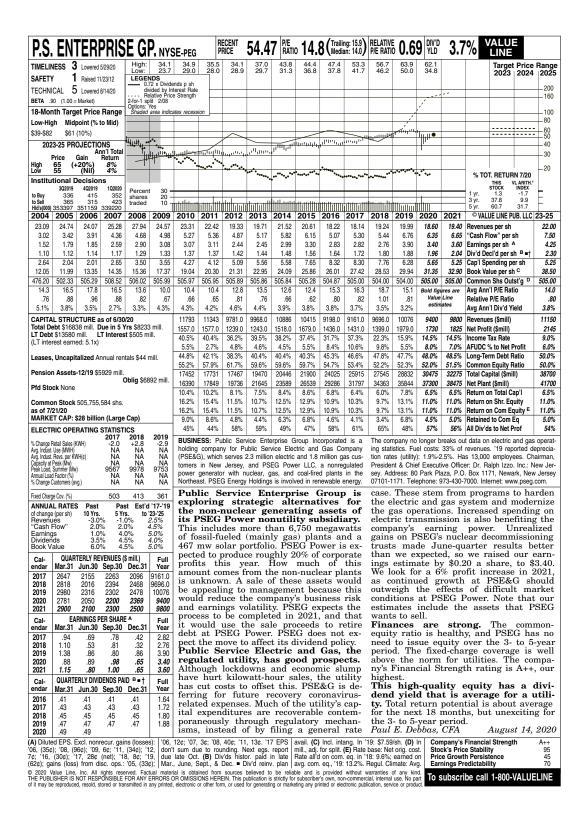
\$9.95 a share.

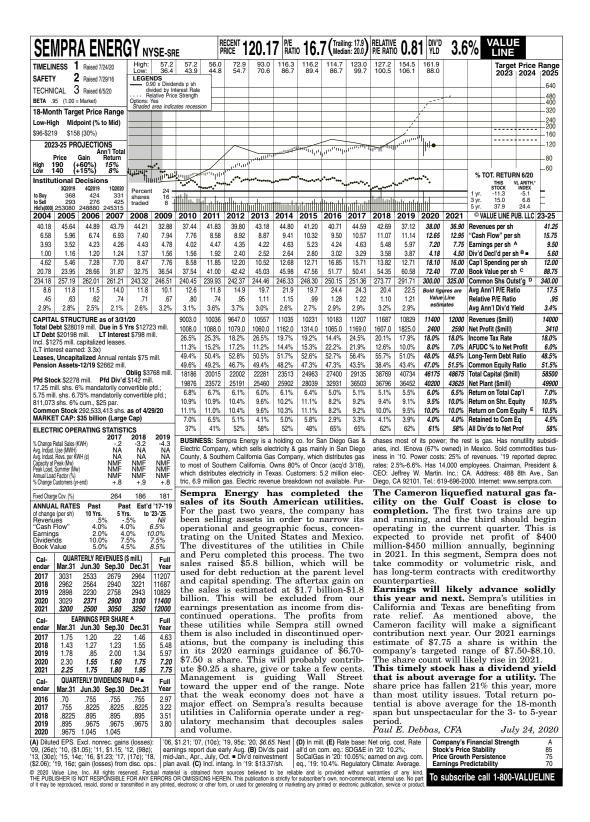


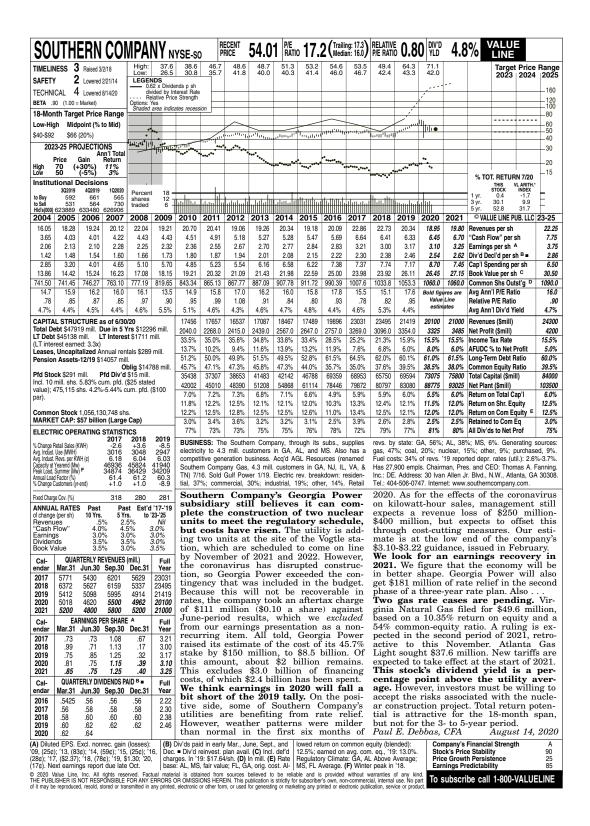
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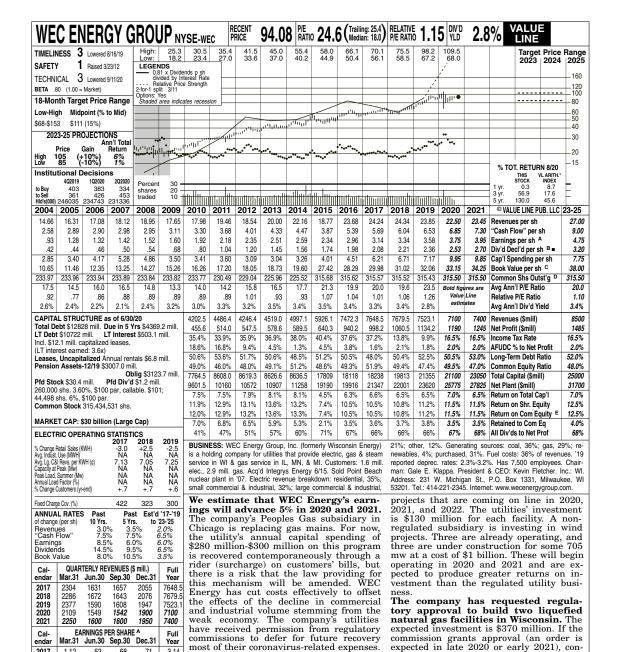
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Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability









.6325 (A) Diluted EPS. Excl. gains on discont. ops.: '04, 77¢; '11, 6¢; nonrecurring gain: '17, 65¢. '18 EPS don't sum due to rounding. Next earnings report due early Nov. (B) Div'ds paid

.63 .73 .74 .68

.76 .76

.495

QUARTERLY DIVIDENDS PAID B =

Mar.31 Jun.30 Sep.30 Dec.31

.6325

3.14

3.75

Full Year

.65 .77 **.80**

.85

5525 221

2017

2018

2020

2021

Cal-

2016

2018

2020

1.43

5525 5525 5525

.59 .6325

ings growth is 5%-7%.

Our 2020 earnings estimate is at the upper end of WEC Energy's typically narrow

range of \$3.71-\$3.75 a share. We think a

better economy points to higher profits in

2021. The company's goal for annual earn-

The company is adding renewable generating capacity at the utility and nonutility level. Wisconsin Electric and Wisconsin Public Service have two-thirds

stakes (100 megawatts each) in solar

in early Mar., June, Sept. & Dec. ■ Div'd reinvest, plan avail. (c) Incl. intang. In '19:
\$20.80/sh. (p) In mill. adj for split. (E) Rate base: Net orig. cost. Rates all'd on com. eq. in: I 14%. Regulatory Climate:

Wi, Above Avg.; IL, Below Avg.; MN & MI, Avg.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

struction is expected to begin next sum-

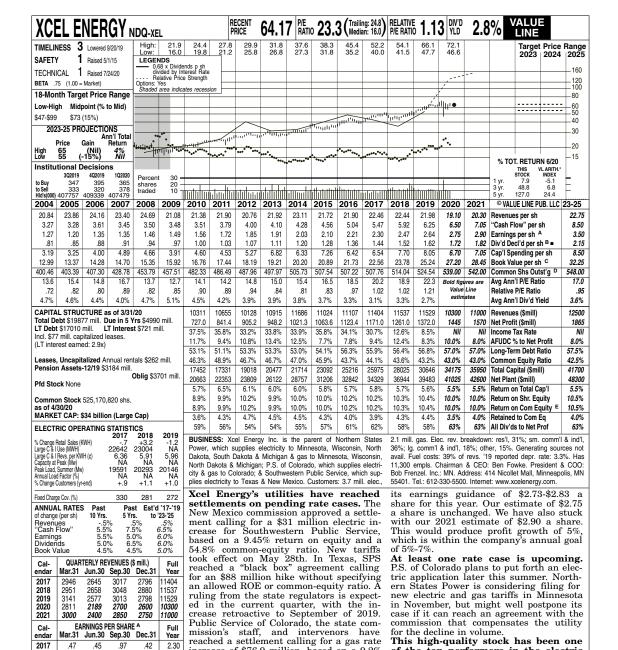
group, and total return potential to 2023-2025 is negligible. The equity offers above-

average total return prospects for the next 18 months, however.

Paul E. Debbas, CFA

mer, with an in-service date in late 2023. mer, with an in-service date in late 2023. This high-quality stock has risen 2% in price this year. This makes WEC Energy unusual among utility issues. The dividend yield is below average for the

September 11, 2020



.43 (A) Diluted EPS. Excl. nonrecurring gain (losses): '10, 5¢; '15, (16¢); '17, (5¢); gains (losses) on discontinued ops.: '04, (30¢); '05, 3¢; '06, 1¢; '09, (1¢); '10, 1¢. '17 EPS don't

.34 .36

38 .405

.45 .52

QUARTERLY DIVIDENDS PAID B =

Jun.30 Sep.30

1.01

.34 .36 .38 .34 .36 .38

.43

2018

2020

2021

Cal-

2016

2018

2020

.56 .54 1.10

.65 .55

Mar.31

.32 .34 .36

.405

.42 .42 .56 **.55** 2.30

.55

Dec.31

2.75

Full Year

1.34 1.42 1.50

increase of \$76.9 million, based on a 9.2% ROE and a 55.6% common-equity ratio. If

the regulators approve the agreement, new tariffs will be implemented on April 1, 2021, retroactive to November of 2020.

Xcel believes it can reduce expenses

enough to offset the effects of the

recession on kilowatt-hour sales. Cost

cuts should enable operating and maintenance expenses to decline 4%-5% in 2020.

Accordingly, management did not adjust

sum due to rounding. Next earnings report due | (D) In mill. (E) Rate base: Varies. Rate allowed late July. (B) Div'ds historically paid mid-Jan., Apr., July, and Oct. = Div'd reinvestment plant available. (C) Incl. intangibles. In '19: \$5.60/sh. Average.

Company's Financial Strength Stock's Price Stability Price Growth Persistence Earnings Predictability

of the top performers in the electric utility industry in 2020. While the prices of most electric equities have fallen

more than 10%, Xcel is almost unchanged from yearend 2019, thanks in part to its

maintaining profit guidance. The dividend

yield is a percentage point below the in-dustry average, and with the recent quota-

tion near the top of our 2023-2025 Target Price Range, total return potential is low. Paul E. Debbas, CFA July 24, 2020

July 24, 2020

VERIFICATION

The undersigned, Adrien M. McKenzie, being duly sworn, deposes and says he is the President of FINCAP, Inc., that he has personal knowledge of the matters set forth in the forgoing responses and the information contained therein is true and correct to the best of his information, knowledge and belief after reasonable inquiry.

Adrien M. McKenzie

STATE OF TEXAS

COUNTY OF TRAVIS

) Case No. 2020-00174

Subscribed and sworn to before me, a Notary Public in and before said County and State, by

RENCE N. FAIRCHO, this 1k day of December 2020.

BRUCE H FAIRCHILD Notary ID #131906507 My Commission Expires February 25, 2023 **Notary Public**

Notary ID Number: _/3/906507_

My Commission Expires: _2/25/2023