## EXHIBIT 2

## ge 10A • Wednesday-Friday, July 8-10, 2020 • Floyd County Chronicle & Times

			I _			· · · ·
LEGALS	LEGALS	LEGALS	. [	NOTICE		
		and the second	.			the second second second second
DVERTISE-	ies of the bidding	ing Authority of		PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kenlucky Power Com	noanv will seek approva	by the Public Service Commission of Kentucky t
MENT FOR	documents must	Floyd County		acjust its electric rates and charges effective on and after December 30, 2020.		10 A A A A A A A A A A A A A A A A A A A
BIDS	be purchased at	Field Office locat-	.	abilisi ils electric rates and charges elective off and anel December ou, 2020.	•	
1	the following loca-	ed at 228 Ivey			1	
aled bids for	tion to be eligible	Creek Road, Ivel,		KENTUCKY POWER COMPANY'S CURRENT	AND PROPOSED RAT	ES ···
odernization	to submit a bid for	KY 41642, for	· 4		· · ·	·
roject	this project.	purposes of an-		Residential Service – R	ate	<i>,</i>
Y36P0157-	Lynn Imaging	swering Bidders'	·	(Tariff Codes 011, 012, 013, 014, 015, 0	17.022:054.059)	
1(19) will be re-	328 Old Vine	questions and to		(	Current	Proposed
ved by The	Street Lexington	consider any sug-		Basic Service Charge per Month:	\$14.00	\$17.50
using Authori-	Kentucky 40507	gestions.		Energy Charge per KWh:		1
of Floyd Coun-	Telephone:	The Housing		March through November;	• • • •	
on July 22,	(859)255-1021	Authority of	ł	Ali kwn	9.810 <sup>¢</sup>	12.265¢
20, at 11:00	Attention: Plan	Floyd County		December, January and February:		12.265\$
n., (local time).	Distribution	By: Anna Howell		First 1,100 KWh:	N/A N/A	6.265¢
e bid opening	Department	Executive		Ali kWh Over 1,100	N/A .	0.2007
I be held at the	www.lynn	Director	1	Load Management Water-Heating Provision		
y Creek Office	imaging.com			Tariff 011 – Energy Charge per KWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
ated at 228	A Pre-Bid Confer-	1. S.				
y Creek Road,	ence will be held			Storage Water Heating Provision	· · · · · ·	
l, KY 41642.	on July 9, 2020, at			Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
is received will	11:00 a.m. (local	APPLICATIONS		Tariff 013 – Energy Charge per kWh	6.212¢	8.251¢
publicly opened	time) at the Hous-	BEING ACCEPTED		Tariff 014 – Energy Charge per kWh	6.212¢	8.251 <sup>¢</sup>
d read aloud at		for 1,2,3 & 4			•	
at time. The	APPLICATIONS	Bedroom		Electric Vehicle Charging Provision		
pject consists of:	BEING ACCEPTED	Apartments		Energy Charge: On-Peak Billing period per kWh	N/A	15.737¢
e Water Distri-	for 1-Bedroom			Off-Peak Billing period per KWh	N/A	8,251¢
tion Piping,	Apartments	Located in Prestonsburg is				•
ncrete Replace	for Persons 62	Highland Heights		Residential Service Load Manageme		
nt, Cluster	and older	Apartments in		(Tariff Codes 028, 030, 032,		
ulbox & Land-	Located on Mays	Goble Roberts			Current	Proposed
iping.	Branch in	addition and Cliff-		Service Charge per Month	\$16.00	\$21.00
e information	Prestonsburg, All	on Cliff Road.		Energy Charge:	14.504 <sup>¢</sup>	15:737 <sup>¢</sup>
Bidders, Form	utilities included,	Rent is based on		On-Peak Billing period per KWh Off-Peak Billing period per KWh	8.212 <sup>¢</sup>	
Bid, Form of	rent is based on	gross monthly		Separate Meter Charge per month	\$3.75	8.251¢ \$4.30
ntract, Draw-	gross monthly income. Several	income, All		Separate Mater Charge per monut	ψοτι ο	
ys, Specifica-	activities such as	at Highland	·			
ns and other	line dancing,	Heinhis and a		Residential Service Time-o	<u>t-Day</u>	
ıtract docu-	crafts, church	utility Allowance	х.	(Taiff Codes 036)		
nts may be ex-	services, hair saion. Furnished	at Cliffside.	$\mathcal{T}_{i} = \mathcal{T}_{i}$	s	Current	Proposed
nined at the fol-	with stove.	Learning centers		Service Charge per Month	\$16.00	\$21.00
ving locations:	refrigerator,	at both sites with computers avail-		Energy Charge:	14.550 <sup>¢</sup>	15.737¢
S Design, Inc.	emergency alarm	able. For more		On-Peak Billing period per KWh Off-Peak Billing period per KWh	6,212 <sup>¢</sup>	8.251¢
088 Wellington	system and air conditioner.	information, call		On-Leav Oning hence her visit	wyte I Ia"	
Way	For more informa-	Highland Heights		Experimental Residential Service	Time-of-Dav2	. · · · · ·
Lexington,	tion, please call	at 606-886-0608 and Cliffside at		(Taliff Codes 027)		
entucky 40513	Highland Terrace	606-886-1819.	1.1.1		Current	<u>Proposed</u>
The Housing	at 606-886-1925,	TDD: 1-800-648-	.	Service Charge per Month	\$16.00	\$21.00
Authority of	TDD: 1-800-648- 6056 or 711 or	6056 or 711 or		Energy Charge:	40.0056	10 5905
Floyd County	come by the	come by the offices for an		On-Peak Summer Billing period per kWh	18.005¢ 15.508¢	19.580 <sup>¢</sup> 17.083 <sup>¢</sup>
402 John M.	office for an	application.		On-Peek Winter Billing period per kWh Off-Peek Billing period per kWh	15.505° 8.241¢	9.816 <sup>¢</sup>
Stumbo Drive	application.		• • • <b> </b>	Olf-Leav multi hellori hel valit	о.ст): i .	utetw
Langley,	Highland Terrace does not disoriminate in admission or employ- ment in subsidized housing on account of race, color, religion, gender, sutional origin, disability of the subsidiary familial status.	Highland Heights and Cillistic Apartments to not discriminate in admission or apploy- ment in aubsidized housing on account of raco, boto, religion, generation origin, disability or familial status.		Residential Demand-Metered Elect	ctric Service	
entucky 41645	admission or employ-	admission or employ-	· ·	(Tariff Codes 018)		and the second
ditional infor-	housing on account of	housing on account of			Gurrent	Proposed
ition is provid-	gender,	gender,		Service Charge per Month	\$17,50	\$21.00
in the bidding	disability or	disability or		Energy Charge:	5 000F	110718
cuments. Cop-	annegal status, consider	tamilial status.		On-Peak Billing period per KWh	9.690	14.874¢ 8.251¢
			, ł	Off-Peak Billing period per kWh Demand Charge per KW of monthly billing demand	7.174 <sup>¢</sup> \$4.02	8.251× \$4.18
DINN	<b>ING AN</b>	ninti		Dentatio Augide her LAA of mountly minuel generatio	ψτ.ve	ψmite
LI ULLI	IIVU FRIV					

## FOR LEASE KY RTE. 1428 ALLEN, KY 41601

for lease: Commercial building containing approximately 2,000 square feet, together with certain real property comrising nine acres more or less located on Route 1428, Floyd County, Allen, KY, near the Allen Elementary School.

this portion of the building is immediately behind the current Sandy Valley Hardware location. Utilities are separate for the wo sections.

Description: Large building, the former site of Caudill Seed Company and, prior to that, R/S Body Company, with garage and office space. Contains one and two-story office space with live offices and four bathrooms total, several garage bays and multiple entrances. There is fencing around the building with large lots on two sides.

Landlord: Building owner and landlord is Franklin Delano May, P.O. Box 396, 31 May Drive, Ky Rte 1428, Allen, KY 41601. Landlord may be reached at 606-874-2244 or caroljo@mikrotec.com between the hours of 8:00 a.m. and 8:00 p.m. Monday through Friday.

Stipulations: Serious inquiries only. Building to be leased in total; not in portions, to one Tenant.

## THESTORM STHEAND E WENT FROM NATING TO THE FOOD BANK TO NEEDING IT.

Donna, Louisiana

HUNGER IS A STORY WE CAN END

FEEDINGAMERICA.ORG

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFES

Kentucky Power is proposing the following new and modified tariffs.

- \*Grid Modernization Rider Tariff
- \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tartiff (C.S. - I.R.P.)
- Flex Pay Tariff
- \*Net Metering Service Tariff
- \*Net Metering Service II Tariff

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Utility Generator Tarif

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous changes. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

nt of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

llectric Rate Class	Average Usage (kWb)	Anrual \$ Increase	Annual % Increase	Monthly BIII\$ Increase	Monthly BIN% Increase
lesidential Service				ALC: N	
Residential Service	14,890	277,92	16.0	23.16	16.0
	19,146	361.80	17.1	30.15	17,1
Residential Load	10,110		1		
lanagement Time-of-Day		1 ·			
Energy (TOD)				30.40	20.5
Residential Service Time-of-Day	19,065	364.80	20.5		N/A
Experimental Residential Service	N/A	N∕A	N/A	N/A	N/A
				·	·
Time-of-Day	N/A	ŃA	N/A	N/A	N/A
Residential Demand-Metered	nun.				
Electric Service		1900 - C	·····		
General Service			107	24.74	10.7
General Service	19,779	296,88	10.7	18.57	11.2
Recreational Lighting Service	15,063	222.B4	11.2		18.1
Load Management TOD	15,286	241.76	18,1	28.48	7.3
Optional Unmetered Service	2,521	35.04	7.3	2.92	36.7
Small General Service TOD	16,282	708.80	36.7	56.90	
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					a talen a <u>an an an</u> an an a
Large General Service	732,483	8,929.44	10.3	744.12	10,3
Large General Service	257,935	3,726,36	12,8	310.53	12.8
Load Management TOD		•		1,051.76	11.7
Large General Service TOD	993,906	12,621,12	11.7		
Industrial Service		165,207,36	7,6	13,767.28	7.6
industrial General Service	29,509,663	105,207,30	L'a		
<u>All Other</u>	203.647	2,011.56	9.1	167.63	9.1
Municipal Waterworks	768	17.76	10.8	1.48	10.8
Outdoor Lighting Street Lighting	708	11.04	8.1	0,92	B,1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
CATV. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A	N/A N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken-tucky, 41101, or by visiting Kentucky Power's website at <u>www.Kenuckypower.com</u>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashtand, Kentucky, at Kentucky Power's local present may examine requests on a supercast at the onces of remains of the based at row milescole prome, particular, remains, r application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed nee rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission. Best Office Box 615, Frankfort, Kentucky 40002, taxes contained in this notice. A period and equilibrium a when request to many vehicles of the period or new contribution, real control box or 5, real control to the request for intervention within thirty (s0) days establishing the grounds for the request for intervention within thirty (s0) days after the Initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

### Floyd County Chronicle & Times • Wednesday-Friday, July 1-3, 2020 • Page 5B

### TO OUR READERS

gion, race, national origin or physical disability.

### PUBLISHER'S NOTICE

All real estate ad vertising in this newspaper is sub-ject to the Fair Housing Act which makes it illegal to advertise any preference limitation or discrimination a's e d on race, color, religion, sex, handicap, familial status or national origin, or an intention to make any such preference, limitation or discrimination." Familial includes children under the age of 18 living with pa rents or legal cus todians, pregnant women and people securing cus tody of children under 18. This newspaper will not knowing ly accept any advertising for real estate which is in violation of the law. Our readers are hereby in formed that al dwellings advertised in this newspaper are



available on an

equal opportunity

toll-free at 1-800 669-9777. The toll-free number for the hearing impaired is 1 800-927-9275.

**APARTMENTS**-UNFURNISHED FOR RENT: University Drive, Prestonsburg Nice 2 BR apart ment. Lease/se curity deposit re quired. Call 606 794-7025. If no answer, call 606 86-3565. 2BR DUPLEX. CENTRAL heat/air, total electric. Close to Prestonsburg. Call 606-886-9007

Īπ with or 606-889-9747. HOUSES FOR RENT 1BA HOUSE for rent. large yard. Located between Prestonsburg and Paintsville. Call 606-886-9007 or 606-

LEGALS

3BR,

Carport,

889-9747.

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PUBLIC NOTICE Notice is hereby given that Davis Brothers, Inc., а s filed an application with the Natural Resources and Environmen-Protection tal Cabinet, to construct a temporary stream crossn g within the flood plain to allow equipment access to an existing pipeline site on Alum Lick Creek of the Left Fork of Middle Creek in Floyd County, KY. The temporary

stream crossing is located on the East side of Alum Lick Creek Road, in Floyd County, Kentucky. More specifically at lati-

tude 37.579670 and ...langitude



P.O. Box 474, Sal-Kentucky 41465 has applied for Phase I Bond Release on Increment 1 of permit number 836-5584, 2.8miles East of Emma in Floyd County. The ap-

APPLICATIONS

DECUE ACCEPTED
BEING ACCEPTED
for 1-Bedroom
Apartments
for Persons 62
and older
South and the second
Located on Mays
Branch in
Prestonsburg, All
utilities included,
rent is based on
gross monthly
income. Several
activities such as
line dancing,
crafts, church
services, hair
salon. Furnished
with stove,
refrigerator,
emergency alarm
system and air
conditioner.
For more informa-
tion, please call
Highland Terrace
at 606-886-1925
TDD; 1-800-648-
6056 or 711 or
come by the
office for an
application.
•••

	NOTICE				
	THE NOTIOE that to an average from to be find time on 0000 Contrate Device	Operane util oook opprove	al hutha Dublia 9	Contine Commission	of Kontunias to
	TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power ( electric rates and charges effective on and after December 30, 2020,	combauà mii seek sohioas	a nà the t-nnin c	Service Commission	of ventricky to
			ř		
11	KENTUCKY POWER CONPANY'S CURRE	NT AND PROPOSED RAT	TES	· .	
it. Zh					. •
/ 5	Residential Service	- Rate			
-	(Tariff Codes 011, 012, 013, 014, 01				
	Dt- Odea Ohavea nor Mantha	Current \$14,00	Proposed \$17.50		
•	Basic Service Charge per Month: Energy Charge per KWh:	014.0U	<b>\$17.00</b>		· · ·
	March through November:	n eine	12.265 <sup>¢</sup>		
	All kWn December, January and February:	9.810	12,200*		
÷.,	First 1,100 kWh:	N/A	12.265¢		
	All KWh Over 1,100	N/A	6.265 <sup>¢</sup>		
	Load Management Water-Heating Provision			1997 - 19	
	Tariff 011 Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢		
	Storage Water Heating Provision	·			
	Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	B.251¢		
	Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh	6.212¢ 6.212¢	8.251¢ 8.251¢		
		0.212	0(20)		
	Electric Vehicle Charging Provision	t			
	Energy Charge: On-Peak Billing period per kWh	N/A	¯15,737¢		
	Off-Peak Billing period per kWh	N/A	8.251¢	9	
	Residential Service Load Manage	ment Time-of-Dav			
	(Tariff Codes 028, 030, 0	82, 034)			
	O	<u>Current</u> \$16.00	Proposed \$21.00	•	
	Service Charge per Month Energy Charge:	i i i		1	1
	On-Peak Billing period per kWh	14.504 <sup>g</sup>	15.737¢	1	
	Off-Peak Billing period per kWh Separate Meter Charge per month	6.212 <sup>¢</sup> \$3.75	8.251¢ \$4.30		
		40.00			1. A.
	Residential Service Tim (Tarifi Codes 036		,		
		Current	Proposed		
	Service Charge per Month Energy Charge:	\$16.00	\$21.00		
1 e	On-Peak Billing period per kWh	14.550¢	15.737 <sup>¢</sup>		
	Off-Peak Billing period per kWh	6,212¢	8.251¢		
	Experimental Residential Servi	ce Time-at-D <u>av2</u>			
	(Tariff Codes 027	)	·		
	Service Charge per Month Energy Charge:	<u>Current</u> \$16.00	Proposed \$21.00		
	On Peak Summer Billing period per kWh	18,005¢	19.580		
	On-Peak Winter Billing period per kWh	15.508¢ 8.241¢	17,083¢ 9.816¢	• *	
	Off-Peak Billing period per kWh	8.2412	9.010*		
	Residential Demand-Metered (Tariff Codes 016				
		U <u>Current</u>	Proposed		
	Service Charge per Month	\$17.50	\$21.00		
	Energy Charge: On-Peak Billing period per kWh	9,890¢	14,374¢		
	Off-Peak Billing period per kWh	7.174¢	-8.251¢		
	Demand Charge per KW of monthly billing demand	\$4.02	\$4.18		
			•		

NOTIOE

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.		
*Grid Modernization Rider Tariff	· ·	
*Demand Response Service Tariff		
*Contract Service – Interruptible Power Tariff (C.S. – I.R.P.)		
*Hex Pay Tariff	l	
Ablet Metading Semiah Tariff		

KENTBOX FOILT COMPANY OF REELEDER	ALM TIME AND RUISA INTO LE	
ky Power is proposing the following new and modified tariffs.		
*Grid Modernization Rider Tariff		
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*Flex Pay Tariff	· · ·	
ANet Metering Service-Tariff	a priaz factora constructor e constructor e constructor e p	
*Net Metering Service II Tariff		
*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting	ng (S.L.)	
*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General	eral Service (G.S.) and Large General Service (L.G.S.)	
*Federal Tax Cut Tariff		

\*Non-Utility Generator Tariff

Kentu

APPLICATIONS

**BEING ACCEPTED** 

for 1,2,3 & 4

Bedroom

Apartments

Located in

Prestonsburg is Highland Heights

Apartments In Goble Roberts

addition and Cliff-side Apartments on Cliff Road.

Rent is based on gross monthly-

income. All utilities included at Highland Heights and a utility Allowance at Cliffside.

Learning centers at both sites with computers avail-

able. For more information, call

Highland Heights at 606-886-0608 and Cliffside at 606-886-1819, TDD: 1-800-648-6056 or 711 or

come by the

application.

and Heights and de Apartments do scriminate in on or employ-subsidized

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reliect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The selimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bili\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16.0
Residential Load	19,146	361,60	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)		· · ·			
Residential Service Time-of-Day	19,065	354,80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	NA	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.68	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	16.57	11.2
Load Management TOD	15,286	341.76	18.1	28,48	18,1
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Large General Service					
Large General Service	732,483	8,929.44	10.8 ,	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310,53	12.8
Load Management TOD			L		
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service		100 000		13,767,28	7.6
Industrial General Service	29,509,663	165,207.36	7.6	10,707,20	. 7.0
All Other	000 237	2 844 50	9.1	167,63	9.1
Municipal Waterworks	203,647	2,011.56	9.1	1,48	10.8
Outdoor Lighting	768	17.76	10.8 8.1	0.92	8,1
Street Lighting	708 N/A	11.04 - N/A	N/A -	N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A	N/A -	N/A	N/A
C.A.T.V. 3 User COGEN/SPP I	N/A N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken ucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local region may account of the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the propose In the task contained in this notice in the proposed by remarks in over, but her halls contained both and by the task of t after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

lassified Work! (800)539 054 Today! JOB **OPENING** The City of Wheelwright

Lick Creek Road,

in Floyd County,

Kentucky. More

specifically at latitude 37.579670 and -longitude ---

82.845322. Any

comments or ob-

jections concern-

ing this applica-

tion shall be di-

oll-free number

or the hearing

FOR SALE

EXTRA

Ad

Run

mpaired is

100-927-9275.

VEED

ASH?

has an immediate opening for a full time police officer. Must be experienced and academy trained.

Applications can be picke4d up at Wheelwright City Hall from 8 a.m. - 4 p.m., Monday-Friday.

will be Applications accepted until July 7, 2020.

## **BUILDING AND LOT** FOR LEASE **KY RTE. 1428** ALLEN, KY 41601

For lease: Commercial building containing approximately 22,000 square feet, together with certain real property comprising nine acres more or less located on Route 1428, Floyd County, Allen, KY, near the Allen Elementary School.

This portion of the building is immediately behind the current Sandy Valley Hardware location. Utilities are separate for the two sections.

Description: Large building, the former site of Caudill Seed Company and, prior to that, R/S Body Company, with garage and office space. Contains one and two-story office space with five offices and four bathrooms total, several garage bays and multiple entrances. There is fencing around the building with large lots on two sides.

Landlord: Building owner and landlord is Franklin Delano May, P.O. Box 396, 31 May Drive, Ky Rte 1428, Allen, KY 41601. Landlord may be reached at 606-874-2244 or caroljo@mikrotec.com between the hours of 8:00 a.m. and 8:00 p.m. Monday through Friday.

Stipulations: Serious inquiries only. Building to be leased in total: not in portions, to one Tenant.

### Page 6B • Wednesday-Friday, June 24-26, 2020 • Floyd County Chronicle & Times

LEGALS

Chronical

June, 2020.

NOTICE:

SAFETY

SOCIAL

**T**saac

Master

 $\underline{BDS}$ 

CITY OF

WAYLAND

PARK, RAY

WORK &

CITY OF

WAYLAND.

FLOYD

COUNTY

2643 King Kelly

way, PO Box 293,

41666 until 5:00

PM EDT, July 6,

2020 for furnish-

ing labor, equip-

office,

High-

KY

CLERK

Coleman

Wayland,

Times.

LEGALS (30) days. If the bid is not sufficient to pay the expenses of said sale, then along with the purchase price, the successful bidder shall additional pay sums required to cover said costs. On the date of said sale, the successful bidder, if only paying 10%, shall be required to execute a bond with good surety thereon. The surety must own land in Floyd County, Kentucky and have equity in the land that is dou- $_{\rm the}$ bid ble . Said amount. bond shall be for the unpaid purchase price and shall bear interest at the rate of 6% per annum from the date of sale until paid in full. Said bond, shall mature in thirty (30) days and shall have  $_{\rm the}$ force and effect of a Judgment. A lien shall be retained upon the above described real estate as additional surety thereon. In the event the purchase price is not paid in full within thirty (30) days, then the property may be subject to immediate re-sell. In the event the Plaintiff is the successful bidder, said Plaintiff shall be entitled to a credit pursuant to the Judgment referenced

LEGALS contained and as tality of the conpublished within tract at the ownthe Floyd County ers sole and unfetand tered opinion, if same is required This 15th day of to bring the project within scope of available funds. HEALTH AND Bidder shall make no demands for MEASURES TO extra compensa-INCLUDE tion, should w n e 0 r DISTANCING reduce project. AND THE USE Federal law pro-OF FACIAL hibits discrimina-COVERINGS tion on the OVER THE grounds of race, NOSE AND color, national ori-MOUTH WILL gin, religion, age, BE REQUIRED handicap and sex AT SALES. in this project. Mi-Gregory A. nority firms are particularly en-Floyd County couraged to participate. Commissioner Bids will be opened and read ADVERTISEaloud at the Wayland City Com-MENT FOR mission regular BID DATE: meeting on Tuesday July 14th at JULY 6, 2020 6:00 PM This Advertisement for Bids is being paid for by PATTON FIELD. the City of Way-PHASE 1 - SITEland. UNDERGROUND Jerry A Fultz, Mayor UTILITIES City of Wayland NOTICE OF BOND KENTUCKY RELEASE Sealed proposals In accordance for the following with KRS work will be re-350.093, notice is ceived by the WAYLAND CITY

hereby given that

Mason Coal, Inc.

P.O. Box 474, Sal-

tucky 41465 has

applied for Phase

I Bond Release on

Increment 1 of

permit number

miles East of Em-

Ken-

2.8

yersville,

836-5534,

electric rates and charges effective on and after December 30, 2	4020,		
· · · · · · · · · · · · · · · · · · ·			
KENTUCKY POWER CO	MPANY'S CURRENT	TAND PROPOSED RA	TES
	sidential Service -		
(Tariff Codes 011,	,012,013,014,015,		Russ and
Basic Service Charge per Month:		<u>Current</u> \$14.00	Proposed \$17.50
Energy Charge per KWh:	· ·	ý14.00 .	<b>WITHOUT</b>
March through November:			
All KWh		9,810¢	12.265 <sup>¢</sup>
December, January and February: First 1,100 kWh:		N/A	12.265 <sup>¢</sup> .
All KWh Over 1,100		N/A	6,265 <sup>¢</sup>
Load Management Water-Heating Provision		4	
Tariff 011 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Storage Water Heating Provision			
Tariff 012- Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢
Tariff 013 – Energy Charge per kWh		6.212 <sup>¢</sup>	8.251
Tariff 014 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢
Electric Vehicle Charging Provision			-
Energy Charge:			
On-Peak Billing period per kWh		N/A	15.787¢
Off-Peak Billing period per kWh		N/A	8.251¢
Besidentiai Serv	/ise Load Managem	ent Time-of-Dav	
	Codes 028, 030, 032		•
		Current	Proposed
Service Charge per Month		\$16.00	\$21.00 ·
Energy Charge: On-Peak Billing period per kWh		14.504 <sup>¢</sup>	15.787¢
Off-Peak Billing period per kWh		6,212 <sup>¢</sup>	8.251¢ \$4,30
Separate Meter Charge per month		\$3.75	\$4,30
Reside	ential Service Time-	of-Day	
	(Tariff Codes 038)	· · ·	<i>2</i>
Service Charge per Month		<u>Current</u> \$16.00	Proposed \$21.00
Energy Charge:		φ10.00	
On-Peak Billing period per kWh		14.550¢	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh		6.212 <sup>©</sup>	8.251¢
Evocimental	Residential Service	Time of David	
сарениена	(Tariff Codes 027)	Tailo-Ol-Daže	4
	,,	Current	Proposed
Service Charge per Month		\$16.00	\$21,00
Energy Charge: On-Peak Summer Billing period per kWh		18.005¢	19.580¢
On-Peak Winter Billing period per kWh		15,508	17.083
Off-Peak Billing period per kWh		8.241¢	9,816 <sup>¢</sup>
_ ~ ~ ~ ~		etric Service	· · ·
Residential D			
<u>Residential D</u>	(Tariff Codes 018)	Current	Proposed
<u>Residential D</u> Service Charge per Month		<u>Current</u> \$17.50	Proposed \$21.00
Service Charge per Month Energy Charge:		\$17.50	\$21.00
Service Charge per Month			

NOTICE

required to produce a bond.

C. The purchaser shall be required to, assume and pay the taxes or assessments upon the property for the current year and all subsequent years. All delinquent taxes for prior years shall be paid from the sale proceeds along with the payment of other assessments properly claimed or filed within the above referenced record. Any taxes or assessments for prior years which are validly owed and are not paid by the sale proceeds shall remain liens on the subject property and will be assumed by the purchaser.

D. The property described above is sold subject to any easements, restrictions, stipulations, defects, or encumbrances of record affecting said property; any assessments for public improve-ment; and any matters disclosed by an accurate survey or inspection of the property. The property is also sold subject to rights of redemption which may exist in favor of the United States of America, the Defendants and/or record owners of said property. · The property shall be sold "AS IS." The Court

and the Master Commissioner shall not be deemed to have warranted the title of the subject property to the purchaser.

Any announcements made on the date of sale shall take precedence over printed matter and performing County. The apall work as set plication covers forth in this Adan area of approxvertisement for imately 3.67 acres Bid. General Conlocated 2.8 miles ditions; Specificasoutheast from and/or tions KY Route 194's Drawings prejunction with KY pared by Jigsaw Rt 1428 and locat-Enterprises, LLC, ed on Cow Creek. 190 Left Fork of The permit area is Island Creek. approximately 0.5 Pikeville, KY miles Northeast of 41501 (606-437-State 9090). 1428'sThe project is described as follows:

quired to con-

struct the playing

field. This work

includes mass ex-

cavation, storm

drainage, under-

ground utilities,

topsoil, grade and

drain, dugout and

press box founda-

tion slabs, and all

playing surfaces,

including, infield

base paths, pitch-

ing mound and

grass areas. All

work is more fully

described in the

plans and specifi-

cations prepared

Drawings, Specifi-

cations and Con-

tract Documents

may be examined

at the following

City Hall Offices,

City of Wayland,

2643 ... Coleman Hıgı Wayland,

Sealed proposals

shall be clearly

marked as such

and with identify-

ing Project Name

on the outside of

The City of Way-

land reserves the

right to reject any

and all bids. Fur-

ther, the owner

reserves the right

to reduce the to-

location:

KY 41666

envelope.

by the Engineer.

junction with U.S. 23 and located .01 miles This bid is for the Southeast performance of all Cabin Burnt work necessary to Branch. complete Phase I The bond now in of the Ray Patton effect for Incre-Field located in ment No. 1 is a the Wayland City Letter of Credit Park, Wayland KY. The goal of for \$75,000. Approximately sixty this phase is to percent (60%) of perform all of the the bond amount land forming work is included in this necessary and re-

Route

of

application for release. Reclamation work performed to date includes: backfilling and grading; fertilizing, seeding, mulching completed April 8, 2020.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Mine Reclamation and Enforcement, 300 Sower Boulevard, 2nd Floor, Frank-Kentucky fort, 40601 by July 30, 2020.

A public hearing on the application has been scheduled for July 31, 2020 at 10:00 AM at the Division of Mine Reclamation and Enforcement's Pikeville Regional Office, 121 Mays Branch Road, Pikeville, KY 41501-9331. The hearing will be canceled if no request for a public hearing or informal conference is received by July 30, 2020.

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tariff (C.S. - I.R.P.) \*Flex Pay Tariff  $-i \gamma_{i}$ age) \*Flex Pay Tariff \*Net Metering Service Tariff \*Net Metering Service II Tariff \*Flexible Lighting provision of Tartifs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

Federal Tax Cut Tarif

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows;

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Blif% Increase
Residential Service					
Residential Service	14,890	277,92	16.0	28.18	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Vanagement Time-of-Day					
• • • •	· · ·				
Energy (TOD)	10.000			30,40	20.5
Residential Service Time-of-Day	19,065	364,80	20.5		
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day	100	a f			
Residential Demand-Metered	N/A	₩A	N/A	N/A	N/A
Bectric Service		1			
General Service	·		·		
Seneral Service	19,779	296.88	10.7	24.74	10.7
Representional Lighting Service	15,063	235.86	11.2	18,57	11.2
	· · · · · · · · · · · · · · · · · · ·	341,76	18.1	28.48	18.1
oad Management TOD	15,286			26.48	7.3
Optional Unmetered Service	2,521	35,04	7.8		
Small General Service TOD	16,282	706.80	96.7	58,90	36,7
Medlum General Service TOD	39,349	456.84	9.6	38,07	9.6
arge General Service			л.	<u> </u>	
arge General Service	732,463	8,929.44	10.3	744.12	10,3
arge General Service	257,935	3,726.36	12.8	310.53	12.8
oad Management TOD	993,906	12,621,12	11.7	1.051.76	11.7
arge General Service TOD	995,906	12,021.12	11.7	1,001.70	11.7
ndustrial General Service	29,509,663	165,207,36	7,6	13.767.28	7.6
UOther				, , ,	
Aunicipal Waterworks	203,647	2,011,56	9.1	167.63	9.1
Duidoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0,92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N∕A	N/A
C.A.T.V. S User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A	N/A N/A	N/A N/A	N/A N/A

A datalled notice of all proposed revisions and a complete copy of the proposed tarific containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckynower.com,

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov,

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40802, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1845 Winchester Avenue Ashiand, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort KY 40602 502-564-3940

June 25, 2020

NOTICE

# \$ \$ \$ \$ \$ \$ \$ \$

### **COURTHOUSE NOTES From Page BG** PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seak approval by the Public Service Commission of Kentuckyla POSS A CONT SUB adjust its electric rates and charges effective on and after December 30, 2020. DEGRE TAMPERING WITH PHYSICAL EVI-20-M-00063 COMMON-KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES WEALTH VS. HOLLON, DENCE ROYL Residential Service - Rate 20-F-00076 COMMON-(ARRAIGNMENT) (Tariff Codes 011, 012, 013, 014, 015, 017, 022, 054, 059). ALCOHOL INTOXICA-WEALTH VS. BURLEW, Current \$14.00 Proposed TION IN A PUBLIC KATINA \$17.50 Basic Service Charge per Month: (ARRAIGNMENT) PLACE-1ST & 2ND O Energy Charge per kWh: DRUG PARAPHERNA-DISORDERLY CON-March through November: DUCT, 2ND DEGREE LIA - BUY/POSSESS 9.810¢ 12.265 Alt kWb POSS CONT SUB, December, January and February First 1 100 kWh N⊮A 12,265 **1ST DEGREE**, 1ST All kWh Over 1,100 6.265<sup>¢</sup> N/A 20-M-00064 COMMON-OFF (METHAMPHET-WEALTH VS. GILBERT, AMINE) Load Management Water-Heating Provision BOBBY J. Tariff 011 - Energy Charge per kWh 6.212 8.251 20-M-00033 COMMON-(ARRAIGNMENT) PUBLIC INTOXICATION WEALTH VS. RATLIFF, Storage Water Heating Provision CONTROLLED SUBS Tariff 012 – Energy Charge per KWh Tariff 013 – Energy Charge per KWh Tariff 014 – Energy Charge per KWh THOMAS NEAL 6.212 8.251\$ 8.251¢ 6.212 (ARRAIGNMENT) (EXCLUDES ALC 6.251¢ 6.212 POSS OF MARIJUA-20-M-00067 COMMON-NA Electric Vehicle Charolno Provision WEALTH VS. PERKINS, Energy Charge: 20-M-00051 COMMON-JACKIE DAV 15.737 On-Peak Billing period per kWh N/A WEALTH VS. HOWARD, (ARRAIGNMENT) 8.2510 Off-Peak Billing period per kWh. NA MENACING KATHLEEN (ARRAIGNMENT) DISORDERLY CON-Residential Service Load Management Time-of-Day (Tariff Codes 028, 030, 032, 034) PUBLIC INTOXICATION DUCT, 2ND DEGREE Current \$16,00 Proposed \$21.00 CONTROLLED SUBS Service Charge per Month. 20-M-00069 COMMON-(EXCLUDES ALC Energy Charge: WEALTH VS. GILPIN, On-Peak Billing period per kWh Off-Peak Billing period per kWh Separate Meler Charge per month 14.504 15.737 20-M-00056 COMMON-6.212 8.251<sup>6</sup> \$4.30 KIMBERLY (ARRAIGNMENT) WEALTH VS. MILLER, \$3,75 DISORDERLY CON-WANDA L: DUCT, 2ND DEGREE (ARRAIGNMENT) PUBLIC INTOXICATION esidential Service Time-of-Day MENACING (Tarifi Codes 036) RESISTING ARREST CONTROLLED SUBS Proposed Current (EXCLUDES ALC Service Charge per Month \$16.00 \$21.00 20-M-00070 COMMON-POSS CONT SUB, 2ND Energy Charge WEALTH VS. HELTON, DEGREE - DRUG UN-On-Peak Billing period per kWh 14.550 15.737<sup>4</sup> 8.251<sup>6</sup> Olf-Peak Billing period per kWh 6.212 SPECIFIED DONALD (ARRAIGNMENT) PUBLIC INTOXICATION Experimental Residential Service Time-of-Day2 20-M-00058 COMMON-(Tariff Codes 027) CONTROLLED SUBS WEALTH VS. CASTLE, Proposed Carrent (EXCLUDES ALC CANDACE HOPE Service Charge par Month \$16.00 \$21.00 (ARRAIGNMENT) Energy Charge: 20-M-00072 COMMON-WEALTH VS. WILEY, CRIMINAL TRESPASS-18.005<sup>¢</sup> 19.580 On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh 17.0839 15.508 ING-3RD DEGREE 8.241 9.816 JERRY (ARRAIGNMENT) CRIMINAL TRESPASS-20-M-00060 COMMON-Residential Demand-Metered Electric Service (Tarill Codes 018) WEALTH VS. JOHN-ING-3RD DEGREE SON, BYRON J. Current Propes \$21.00 (ARRAIGNMENT) Service Charge par Month \$17.50 PUBLIC INTOXICATION 20-M-00077 COMMON-Energy Charge: WEALTH VS. BAILEY, 14:374<sup>©</sup> CONTROLLED SUBS On-Peak Billing period per kWh. 9.890 8.251 7.174 Off-Peak Billing period per kWh Demand Charge per KW of monthly billing damand (EXCLUDES ALC JOSHUA L. \$4.02 \$4.18

ucky Power is proposing the following new and modified tariffs.		
Grid Modernization Rider Tarifi		
Demand Response Service Tariff		
*Contract Service - Interruptible Power Tariff (C.S I.R.P.)		1. A.
Flax Pay Tariff	النفي مندار المنتاج الاعتراد فدأة الحتار	ر الديد 14 م يعيد بيند ا
Net Metering Service Taritf		
Net Metering Service II Tariff	· · · · · · · · · · · · · · · · · · ·	
*Flexible Lighting provision of Tarifts Outdoor Lighting (O.L.) and Street Lig	hting (S.L.)	
*Electric Vehicle Charging provision of Tariifs Residential Service (R.S.), G	aneral Service (G.S.) and Larbe General Service (	LGS)
*Federal Tax Cut Tariff		
Non-Utility Generator Tarifi	1	

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables, shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tatiff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Flate Class	Average Usage (kWh)	Annual S Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase	
Residential Service						
Residential Service	14,890	277.92	16.0	23,16	16.0	
Residential Load	19,146	361.80	17.1	30.15	17.1	
Management Time-of-Day	`[					
Energy (TOD)				l		
Residential Service Time-ol-Day	19,065	364,80	20.5	30.40	20.5	
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A	
Time-of-Day						
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A	i
Electric Service						
General Service						
General Service	19,779	296.88	10.7	24.74	10.7	
Recreational Lighting Service	15,063	222,84	11.2	18.57	11.2	
Load Management TOD	15,286	341,76	18.1	28,48	18.1	
Optional Unmetered Service	2,521	35.04	7.3	2,92	7.3	
Small General Service TOD	16,282	706.80	36.7	58.90	36.7	
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6	
Large General Service		وي المراجع المراجع				
Large General Service	732,483	8,929,44	10.5	744.12	10.3	
Large General Service	257,935	3,726,36	12.8	310.53	12.8	
Load Management TOD			· ·			
Large General Service TOD	993,906	12,621,12	11.7	1,051.76	t1.7	
Industrial Service						
Industrial General Service All Other	29,509,663	165,207.36	7.6	13,767.28	7.6	
<u>All Other</u> Municipal Waterworks	203,647	0.011.65	0.4	403 80		
Outdoor Lighting	768	2,011.56	9.1 10.8	167.63 1.48	9.1 10.8	
Street Lighting	708	11.04	8.1	0.92	8.1	
C.A.T.V. 2 User	NA	N/A	N/A	N/A	N/A	
O.A.T.V. 3 User	N/A	NA	NZA	NA	N/A	
COGEN/SPP I	N/A	N/A	N/A	N/A	NA	
COGEN/SPP II	• N/A	N/A	' N/A	N/A	N/A	

A detailed notice of all proposed revisions and a complete copy of the proposed tarifis containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenua, Ashland, Kanfucky, 41101, or by visiting Kantucky Power's website at www.Kantuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.fentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Montay through Friday, a:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://ase.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frenktor, Kentucky 40602, or by sending an email to the Commission's Public information Officer at psc.into@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be sharged that differ from the proposed rates contained in this notice, A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thinty (39) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Kentu

Public Service Commission 211 Sower Boulevard Frankfon, KY 40602 502-584-3940 DRUG PARAPHERNA-LIA - BUY/POSSESS ENDANGERING THE WELFARE OF A MINOR 20-M-00062 COMMON-WEALTH VS. SANDLIN, SASHA NOEL

(ARRAIGNMENT)

CRIMINAL POSSES-

SION OF FORGED

INSTRUMENT-3RD

RECKLESS DRIVING GIVING OFFICER FALSE IDENTIFYING INFORMATION FAILURE OF OWNER TO MAINTAIN RE-QUIRED INSURANCE/ SECURITY 1ST FAILURE TO NOTIFY ADDRESS CHANGE TO DEPT OF TRANSP POSSESS OPEN ALCO-HOL BEVERAGE CON-

Due to space constraints and a large docket, the full docket could not be printed in this issue. You can find the docket in its entirety at http://apps.courts.ky.gov/dockets/





### PAGE SIX

### FRIDAY, JUNE 26, 2020

### THE ELLIOTT COUNTY NEWS

## Sermon ...

### (Continued From Page Three)

is in my members" (Romans 7:17-23). Sin is in the members of the

children of God and the law of God is in their hearts. Therefore there is a war going on in each believer continually. Sin would rule as in the unregenerate days of life, but the new life is dominate, so that the walk is seasoned with the grace of the covenant of God as believers walk in the Spirit, for it is written: "This I say then, Walk in the Spirit, and ye shall not fulfil the lust of the flesh. For the flesh lusteth against the Spirit, and the Spirit against the flesh: and these are contrary the one to the other: so that ye cannot do the things that ye would" (Galatians 5:16-17). With the law of God written on the heart of the believer he cannot fulfill the desires of the flesh with pleasure as was the case in his unregenerate state. On the other hand with sin in his members the believer cannot fulfill the desire for complete conformity to the image of Christ because of sin that is in his members, therefore the war of sin, and real desire after holiness in life and walk are always in opposition the one to the other.

The epistle of Christ written on the heart of the believer

Don't Forget To Renew Your Subscription! Call 743-3551 Today!!!

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His real desire is to love and worship God as he should. His desire is to conform to the image of Christ in all things. The world having no God-ward inclinations runs on swiftly after the gratification of the lusts of the flesh until hampered by the laws of man or of nature. But the child of God has a higher law in his heart, the epistle of Christ written on the heart, so that although first impulses may lean toward that which is evil, the law of Christ (Galatians 6:2) restrains and corrects his motive so that he is content, desirous, and determined to walk after the Spirit of the living God. "O wretched man that I am! who shall deliver me from the body of this death" (Romans 7:24)? Thank God that Jesus Christ has finished that deliverance.

separates him from the world.

### AJ Ison

See the writers blog at www. hebrews915.blogspot.com hear the true gospel of Jesus Christ preached at www.l3thsibaptist. org webcasting live at listed service times.

### Gov. Beshear continues ban on yard sales

FRANKFORT, June 12 — Yard sales (and garage sales) are a 'no-no' for now because of concerns on how to do them safely

Gov. Andy Beshear has been getting questions on whether yard (and garage) sales are permitted now that some of the COVID-19 restrictions are being lifted.

The answer is "No." Gov. Beshear made that assessment last Wednesday during a Q&A at his press conference on COVID-19. The governor said there is concern about how to do those safely and until that is figured out, yard sales/garage sales are still not permitted.

JEEMUD

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Datiant	al Service - Rate	•
(Tarlif Codes 011, 012, 0	13, 014, 015, 017, 022, 054, 059)	
	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:	0.040#	12.265 <sup>¢</sup>
All KWh	9.810¢	12.205*
December, January and February:	<b>b</b> 178	12.265¢
First 1,100 kWh:	N/A	
All kWh Over 1,100	N/A	6.265¢
185 Militar Heatlan Devidien	•	
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	6.212¢	8.251¢
raini 011 - Etterdy orteide her vuit		;
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251
Tariff 013 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 014 - Energy Charge per kWh	6.212¢	8.251¢
·		
Electric Vehicle Charging Provision		
Energy Charge:	N/A	15.737¢
On-Peak Billing period per KWh Off-Peak Billing period per KWh	N/A	8.251¢
On-reak plang penod per kwar	1973	0.201
Residential Service Lo	ad Management Time-of-Day	
(Tariff Codes	028, 030, 032, 034)	
•	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On Peak Billing period per kWh	14.504 <sup>g</sup>	15.737 <sup>©</sup>
Off-Peak Billing petiod per kWh	6.212 <sup>¢</sup>	8.251¢ \$4.30
Separate Meter Charge per month	\$3.75	\$4.30
Beeldential (	Service Time-of-Day	
	Codes 036)	
- (tait	Current	Proposed
Service Charge per Monih	\$16.00	\$21.00
	410.00	<i>4230</i>
Energy Charge: On-Peak Billing period per kWh	14.550¢	15.737 <sup>¢</sup>
Of-Peak Billing period per kWh	6.212¢	8.251¢
On-Lear plints helion heli wati		
	ential Service Time-of-Day2	
(Tarif	Codes 027)	
	Current	Proposed
Service Charge per Monlin	\$16.00	\$21.00
Energy Charge:	· · · · · · · · · · · · · · · · · · ·	10 000
On-Peak Summer Billing period per kWh	18.005¢	19.580 <sup>¢</sup>
On-Peak Winter Billing period per kWh	15.508¢	17.083¢
Off-Peak Billing period per kWh	8.241 <sup>¢</sup>	9.816¢
Desidential Demon	d-Metered Electric Service	
	d-Metered Electric Service f Codes 018)	
	Current	Proposed
Our des Obsers and Marth	\$17.50	\$21.00
Service Charge per Month	\$11.00	ψ= 1500
Energy Charge:	9.890¢	14.374¢
On Peak Billing period per kWh	7.174	8.251₽
Off-Peak Billing period per kWh	\$4.02	\$4.18
Demand Charge per KW of monthly billing demand	\$4.U∠	ψ4.10





### CROSS

- 1. Warm-blooded verte-
- brates
- 8. Semitic peoples
- 13. Supervise 14. Historical German ter
  - ritory
- 15. Sweat
- 19. The Wolverine State 20. China
- 21. Violent disturbances
- 22. A way to commemorate
- the dead
- 23. Midway between east and southeast
- 24. Bird genus 25. Trim
- 26. Disparaged
- 30. More coherent
- 31. Abnormal rattling sounds
- 32. Healthy appetizers 33. Partner to "shocked"
- 34. French pianist Pascal
- 35. Jokes
- 38. Marks to omit print
- 39. Tall
- 40. Coverage 44. "A Death in the Family"
- author
- 45. Role of highlights
- 46. Fixed-radio access
- Partly digested food
- 48. "Lamb Chop" puppeteer Lewis
- 49. In support of 50. Aluminum
- 51. Reduction in value over-
- time
- 55. Running events
- 57. Portuguese region
- 58. Slovenly women
- 59. Strongly criticized

### DOWN

- 1. Wiped up
- 2. Opposed to
- 3. Macon, GA, university
- 4. Wife
- 5. Small viper
- 6. Polynesia garland of
- flowers
- 7. Saw-like

Girolamo 9. Moved faster than walking

8. Maltese-Italian composer

- 10. Commercial
- 11. Covered with mud
- 12. Marksmen
- 16. Buenos 17. Tailless amphibian
- 18. Belonging to a thing
- 22. Mars crater
- 25. Most fair
  - 27, Citrus fruit
- 28. Awkward 29. Brews
- 30. Beloved late broadcaster
- Craig
- 32. All alone
- 34. Copies
- 35. Poster
- Symmetrical
- 37. Grew older 38. Makes tractors
- 40, Not the front
- 41. State as fact
- 42. Long, narrow cut
- 43. Worked hard for
- 45. Indicates position in a
- box score
- 48:Tax
  - 51. "Lookout Weekend" singer Debbie
- 52. Unhealthy
- 53. Imam name
- Khan 54. A woolen cap of Scottish
- origin (abbr.) 56. The Golden State

Residential Service 30.15 361.80 17.1 Residential Load 19,146 Management Time-of-Day Energy (TOD) 20.5 30.40 19,065 364.80 Residential Service Time-of-Day N/A N/A Experimental Residential Service N/A N/A Time-of-Day N/A N/A N/A N/A Residential Demand-Metered Electric Service General Service 296,88 10.7 24.74 General Service 19,779 11.2 18.57 222.84 Recreational Lighting Service 15,063 28,48 18.1 Load Management TOD 15,286 341.76 2,521 35.04 7.3 2.92 Optional Unmetered Service 58.90 706.80 36.7 16,282 Small General Service TOD 38.07 9.6 Medium General Service TOD 39,349 456.84 Large General Service 744.12 Large General Service 10.3 8,929.44 732,483 12.8 310.53 257,935 3.726.36 arge General Service .oad Management TOD 1,051.76 Large General Service TOD 993,906 12,621.12 11.7 Industrial Service 13,767,28 29,509,663 165,207.36 7,6 Industrial General Service All Other 167.6 203 647 2.011.569.1 Municipal Waterworks 1.46 10.8 17.76 768 Dutdoor Lighting 8.1 N/A 708 11.04 0.92 Street Lighting C.A.T.V. 2 User N/A Ň/A N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a writter request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken tucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

N/A

N/A

N//

N/A

N/A

N/A

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's loca A person may examine venuexy rowers approximation at the ounces or remousy rower routed at 1999 venues or venue, routed, rained, routed, a venuexy, at venuexy, rowers to data offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reapen to the public, a person may also examine the application at the Public Service Commission's offices tocaled at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days ther the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

C.A.T.V. 3 User

COGEN/SPP 1

COGEN/SPP II

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Filder Tarilf

- \*Demano Response Service Tariff \*Contract Service Interruptible Power Tariff (C.S. I.R.P.)

\*Flex Pay Tariff \*Net Metering Service Tarif

"Net Metering Service II Tariff

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)

Average

Usage

(kWh)

14.890

N/A

N/A

N/A

\*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Utility Generator Tarilf

Electric

Rate Class

Residential Service

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

Annual

ŝ

Increase

277.92

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Annual

Increase

16.0

%

Monthly

BIII%

Increase

16.0

17.1

20,5

N/A

N/A

10.7

11.2

18.1

7.3

36.7

9.6

10.3

12.8

11.7

7.6

10.6

B.1

N/A

N/A

NI

N/A

Monthly

Bills

Increase

23.16

N/A

N/A

N/A

adjusi

NOTICE

Hometown News for Rowan County Kentucky PLEA Fish and Wildlife Stresses Boater Safety This Holidav CONSERVATION CONSERVATION OFFICERS KEEPING AN EYE OUT FOR IMPAIRED BOATERS Conservation of-ficers with the Ken-tucky Department of Fish and Wildlife Re-sources will join law encoss the nation for Operation Dry Water during the July 4 holi-dry weekend. Operation Dry Wa-fer is a national cam-paig designed to edu-ente the public about the danger of boating while impaired. Ken-tucky will increase its law enforcement pres-ence around the state's lakes and rivers from ence around the state's lakes and rivers from July 3-5 as a reminder not to hoat under the influence. Impaired boating is a leading contributor to recreational boating to coccentional booting denths. "We've seen a surge in the number of bott-ers - and especially, inexperienced boat-ers - is the post few months. We're expect-ing heavy boater traf-fic during the holiday." said Col. Eric Gibson, director of law enforce-ment for Kentucky director of law enforce-ment for Kentucky Fish and Wildlife. "We want to ensure that all boaters have a safe ex-perionee while they're enjoying Kentucky's waters." Gibeon said the de-partment will have enhanced patrols to provide increased vig-lance for dangerous boaters on the state's waterways. A law enacted in 2019 allows officers to make a boating under the influence arrest based on prob-able cause of operator intoxication, when an accident has caused properly damage or physical injury. Persons arrested for boating under the in-fluence may be subject to 24 hours detention for a first offenae and offense. Operation Dry Wa-ter is an annual event ter is an annual event coordinated by the National Association of State Boating Law Administrators, in partnership with the U.S. Coast Guard and various other law envarious other law en-forcement agencies. Since its inception in 2009, participat-mg officers across the country have removed thousands of impared operators from the na-tion's waterways dur-ing this event. The department also wants to practice

KENTUCKY POWER COMPANY'S	S CURRENT AND PHOPOSED	RATES	
	Sarvice - Rate		
(Tariff Codos 011, 012, 013	3, 014, 015, 017, 022, 054, 059		
Basia Causia Chasen our Morthy	Current \$14.00	Eroposed \$17.50	
Basic Service Charge per Mortin: Energy Charge per kWh:	<b>\$14,40</b>	*****	
March Ihrough November:	9.810#	12.265	
All KWA	9.810*	12.205*	
December, January and February: First 1,100 kWh:	N/A	12.265 <sup>C</sup>	
All kWh Over 1,100	N/A	6.265 <sup>¢</sup>	
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	6.212 <sup>¢</sup>	8,261¢	
Team off - Energy on ange per kinn			
Storage Water Heating Provision	6.212 <sup>c</sup>	8.2510	
Tartif 012 Energy Chargo per kWh	6.212* 6.212¢	8.251¢	
Tarlif 013 - Enorgy Charge per kWh	6.2120	6.251 °	
Tarill 014 – Energy Charge per KWR	V.L.14-	0,201	
Ejectric Vehicle Charging Provision			
Energy Charge:	N/A	15.737¢	
On-Peak Billing poriod per kWh	N/A	8.251 <sup>q</sup>	
Off-Peak Billing period per kWh	HIA	0.001	
Residential Service Loa	d Management Time-of-Day		
(Tarifi Codes 0	28, 030, 032, 034)	<b>B</b>	
	Gurreni \$18.00	Proposed S21.00	
Service Chargo per Month	\$10.00	V2 1.00	
Energy Chaige: On Peak Billing period per kWh	14,504	15.737	
Dif-Peak Billing period per kWh	6.212 <sup>C</sup>	8.251 <sup>e</sup> \$4.30	
Separate Mator Charge per month	\$3.75	\$4.30	
Residential Se	rvice Time-of-Day		
	Codes 030)	_ /	
	Current	Proposed 521.00	
Service Charge per Month	\$16.00	921.00	
Energy Charge: On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>	
Off-Peak Billing period per kWh	5.212 <sup>C</sup>	8.251	
Experimental Residen	ttial Service Time-oi-Day2 Codes 027)		
(1814)	Current	Proposed	
Service Charge per Month	\$16.00	\$21.00	
Energy Charge:			
On Peak Summer Billing period per kWa	18.005¢ 15,508¢	19.580 <sup>¢</sup> 17,083 <sup>¢</sup>	
On-Peak Winter Billing period per kWh	8,2419	9,818¢	
Off-Peak Billing period per kWh	0,241		
Residential Demand	Matered Electric Service		
(Teriff	Codes 018)	Proposed	
	Currant \$17,50	\$21,00	
Service Charge per Month Energy Charge:	417.00		
Energy Unage: On-Peak Billing period per kWh	9,890 <sup>¢</sup>	14.374 <sup>d</sup>	
Of-Peak Billing period per kWh	7.174°	8.251°	
Demand Charge per KW of monthly billing demand	\$4.02	S4.18	

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Power to proposing the following new and monthled tariffs. "Gird Modenization Rider Tariff "Opment Papershes Service Tariff "Contact Service Tariff" "Contact Service Tariff "Not Materials Service Tariff "Not Materials Service Tariff "Not Materials Service Tariff "Not Materials Service Tariff

Trex Metering Service II Tariff Fixoble Lighting provision of Tariffe Outdoor Lighting (O.L.) and Street Lighting (S.L.) Fixoble Using Charging provisions of Tariffe Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) Factoral Tar Cut Tariff Moral Lible/Generator Tariff

- ator Tarifi

Kenbucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kaniucky Power is also proposing changes in the text of some of its rate achedulos and other tariff provisions, including its terms and conditions for electric sorvice and miscellaneous charges. The proposed rates reflect a proposed annuel increase in electric revenues of approximetally 12.2% to Kentucky Power.

The estimated amount of the annue) change and the average monthly bill to which the proposed electric rates still spayly for each electric customer dass are as follows:

Electrio Rato Class	Average Usaga (kWh)	Annual \$ Increase	Annusi % Increase	Monthly Bill\$ Increase	Monthly Bill% increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	18.0
Residential Load	19,146	361.80	17.1	30,15	17.1
Management Time-ol-Day					
Energy (TOD)					And 1
Residential Service Time-of-Day	19,065	364,80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					
Residential Demand-Mctored	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,083	222,84	11,2	18,57	11.2
Load Management TOD	15.256	341.76	18.1	28,48	18.1
Optional Unmalared Service	2.621	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706,80	36.7	59,90	38,7
Medium Goneral Service TOD	39.349	456,84	9.6	38,07	9.6
Large General Service					
Large General Service	732,483	8,929,44	10,3	744.12	10.3
Large General Service	257,935	3,726,36	12.8	310.63	12.8
Load Management TOD				L	
Large General Service TOD	993.906	12,621,12	11,7	1,051,70	11,7
Industrial Service				13,767,28	7.6
Industrial Constel Service	29,509,663	165,207.36	7.6	10,767.28	1.0
All Other	203.647	2,011.66	9.1	167.63	9.1
Municipal Waterworks	203,647	2,011.06	10.8	1.48	10.8
Outdoor Lighting	708	11,04	8,1	0,92	8,1
Street Lighting	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User COGEN/SPP1	N/A	N/A	N/A	N/A	N/A
COGEN/SPP1	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tarific centralning the proposed taxt changes and rates may be obtained by submitting a written equest by e-mail to kentucky\_regulatory\_services@asp.com or by mail to Kontucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avanus, Ashland, Ken-tucky, 41101, or by visiting Kentucky Power's website of your Xentuckypowstcom.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's located at and at Kentucky Power's website at <u>asymptic processors com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Sarvice Commission's offices and at Sarvice Commission's offices to address and a service of the public, a person may also examine the application at the public Sarvice Commission's offices to address and application through Priday, 8:60 a.m. to 4:30 p.m., or may view and download the application through Priday, 8:60 a.m. to 4:30 p.m., or may view and download the

also wants to remind boaters to practice safe second distancing. Boaters should keep at least six feel away from other people not living in their house-hold. "Rafting up," or fying large groups of boats together, is not encouraged Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 815, Frankfort, Kenitu 0602, or by sending at email to the Commission's Public Information Officer at psc.info@ky.gov. Alt comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kontucky Power, but the Public Service Commission reay order rates to be charged that differ from the propose rates contained in this rates. A person may submit a timely whilen request for intervention to the Public Service Commission. Post Office Box 615, Frankfort, Kentucky 40902 setabilithing the giventia for the rates in the area and area of the park. If the Commission clean receive a written request for intervention within this (30) days when the failed public of the network, the Commission desent receives a written request for intervention within this (30) days when the failed public of the network, the Commission desent receives a written request for intervention within this (30) days

Kenlucky Power Company 1645 Winchester Avenue Ashiand, KY 41101 600-572-1119

Public Service Commission 211 Sower Bouleverd Frankfort, KY 40002 502-584-3940

encournged. ####

PLEASE T

ndjust ita e

NOTICE

n of Kentucky

**Cave Run** Storytelling **Festival** Cancelled

The Cave Hun Story-telling Festival is a long-standing tradition for many people stud, every year, we look forward to connecting and recom-necting not only with our nationally known story-tellows but our festival at-tendeos. Knowing the im-mortance of the festival to so many of you, it is with a heavy heart that we an-nounce that the festival ocumnittee has made the very difficult decision to canned the 2020 Cave Run Storytelling Festival. This is not a dacision that the CRSF Commit-tee has taken lightly, but he overriding concents and commitment we indi-vidually and collectively feel for the suffect of our performers, attendees, volunteers, vondors and each other has lad us to the conclusion that the festival cannot be held this year due to the un-certainty of the situation in the global pandemic. Naw already prepaid for ing out to you to accom-modate a refund. As we share that is feel sion with you, we want to ransure you that we remain commitment for the entainty and difficul-ting, we carry with us bape and excitoment for the and excitoment for the curve single story-toller who would have are the 2020 fastival has agreed to curvy over their commitment to the 2021 fastival, with one addition. The list of rail-Coraldino Buckley, Don-ald Davis, Bill Harley, Bil Lepp, Antonio Rocha, Paul Strickland, and Don

Bil Lopp, Antonio Rocha, Paul Strickland, and Don Writo. We know you will agree that our tellers are the heartbeat of our festival and as we wait for Sep-tembor of 2021, we want to encourage you to sup-port them in the means time. Thore are two main ways you can do this. L. The CRSF Comm-mittee is hosting a dona-tion drive to benefit the tellers in place of this year's festival. We want to invitte the CRSF commu-nity to show your support of our group of addicated tellers, many of whom have lost a large portfoor during festivals here been forced to shut down. If you would like to par-ticipats, plense visit our working a two wear used ticipate, please visit our website at www.caverunworstie in www.taverim-storyfest.arg and use the DONATE buttom to give online through PayPal or to print a mail-in dona-tion form. We will be tak-ing donations from May 29 - July 31, 2020. All proceeds will be divided among the 2020 tellers. 2. We hope you will take the time to visit the tellers' social media plat-forms and their websites, as many have isen adapt-ing and creating porfor-mances for their new online-based andience. Linke to those sites can also be found on our web-site. As a committee, we want to thenk our sto-rytelling community for your continuous support wort to thenk our sto-rytelling community for your continuous support standing tellers. We truly hope this finds each of you safa and well. We will see you next fall when we re-turn on Spatember 24-26, 2021, bigger and better than ever!

a electric rates and charges effoctive on and after December 30, 2020.			
KENTUCKY POWER COMPANY'S CU	RENT AND PROPOSED	HATES	
Basidential Service			
(Tatifi Codes 011, 012, 013, 014			
Basio Service Charge per Month: Energy Charge per KWh;	<u>Current</u> \$14.00	Proposed \$17,50	
March Sworgh November: All kWh	9.810#	12.265 <sup>¢</sup>	
December, January and February: First 1,100 kWh:	N/A	12.2650	
All kWh Over 1,100	N/A	6,285*	
Load Management Water-Heating Provision Tanif 011 – Energy Charge per XWh	6.212 <sup>¢</sup>	6.261¢	
Sloraga Water Heating Provision Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh	6.212¢ 6.212¢ 6.212¢	6.251¢ 8.251¢ 8.251¢	
Elacitlo Vehida Charging Provision Energy Charging Provision On-Paek Billing participer KWh Of-Paek Billing participer KWh	N/A N/A	15.737¢ 8.251¢	
Residentilal Service Load Mar (Tarifi Codes 028, 01			
-	Current	Proposed	
Service Charge per Month Enorgy Charge:	\$16.00	\$21.00	
On-Peak Billing period per kWh	14.504¢	15.737*	
Off-Poak Billing period per kWh Separale Neter Charge per month	6.212 <sup>¢</sup> \$3.75	9.251¢ \$4.30	
Residential Service (Teriff Codes			
Service Charge per Month Energy Charge:	<u>Curreni</u> \$16.00	Proposed S21.00	
On-Peak Billing period per kWh Off-Peak Billing period per kWh	14.650 <sup>¢</sup> 6.212 <sup>¢</sup>	16.737¢ 8,251¢	
<u>Experimental Residential S</u> (Tariff Codes	027)		
Service Charge per Month Energy Chargo:	<u>Current</u> \$16.00	Proposed \$21,00	
On-Peak Summer Billing period per kWh	18,005*	19.680*	
On-Peak Winter Silling period per kWh Off-Peak Billing period per kWh	15.508¢ 8,241¢	17.083 <sup>¢</sup> 9,816 <sup>¢</sup>	
<u>Residential Domand-Mate</u> (Tarifi Codes			

	d-Metered Electric Service Il Codes 018)	
Service Charge per Month	Surrent \$17,50	Propused \$21,00
Energy Charge; On-Peak Billing period per KWh Olf-Peak Billing period per KWh Demand Charge per KW of monthly billing demand	9.890≉ 7,174≉ \$4,02	14.374 <sup>#</sup> 8.251 <sup>#</sup> \$4.18

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFES

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS Power is proposing the following new and modified tariffs. "Cirid Modernization Rider Tariff "Damand Fasponss Service Tariff "Damand Fasponss Service Tariff "Contract Service – Interruptible Power Teriff (C.S. – I.P.P.) "Finz Pay Tariffs "Not Metering Service Tariff "Not Metering Service Tariff "Net Metering Service I Tariff E Outdoor Lighting (O.L.) and Street Lighting (SL.) "Election Vehicle Charging provision of Tariffs Residendial Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) "Fledeni Tarif Curit Tariff "Non-Ullity Generator Tariff

Kenhucky Powor is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the shown below. Kenhucky Power is also proposing changes in the taxt of some of its rate schedules and other tariff provisions, including its terms and conditions for service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12,2% to Kanlucky Power.

The salimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric rates will be explicit apply for each electrates will b	aoirio customer class are as follows:
--	---------------------------------------

Electric Rete Ciase	Aversge Usage (kWh)	Annual \$ Increase	Annual % Increase	Manthly BNI\$ Increase	Monthly Bill% Increase
Residential Gervice					
Resideni(a) Service	14,880	277,92	15.0	23,16	16,0
Residential Lond	19,146	361.80	17.1	30.15	17.1
Manapemant Time-ol-Day					
Energy (TOD)					
Residential Service ∏me⊷of-Day	19,065	364.80	20.6	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					
Residential Demend Matered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service		· · · · · · · · · · · · · · · · · · ·			
General Service	19,779	226,68	10.7	24.74	10.7
Recreational Lighting Service	15,083	222.64	11.2	18.57	11.2
Load Management TOD	15,286	341,75	18.1	28.49	18.1
Optional Unmetered Service	2,521	35.04	7.3	2,92	7.3
Small General Service TOD	15,282	705,80	36.7	58.90	36.7
Madlum General Service TOD	38,349	455.84	9,6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929,44	10,3	744,12	10.3
Large General Service	257,935	3,728.36	12.0	310.53	12.8
Load Management TOD					
Large General Service TOD	998,906	12,621,12	11.7	1,051.76	11.7
ndustrial Service	PR 200 000		7.6	13,767,28	7.6
ndustrial General Service	29,509,663	165,207.38	7,6	13,767,28	7.0
Ali Olher Municipal Waterworks	203,647	2.011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76	10.8	1.48	10.8
Sireet Ughting	708	11.04	8.1	0.82	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A	N/A	N#A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	~N/A

A dalaied notice of all proposed revisions and a complete copy of the proposed latific containing the proposed text changes and rates may be obtained by submitting a writter request by e-mail to ketucky\_regulatory\_services@sep.com or by mail to Kenucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashiand, Ken tucky, 41101, or by vielling Kenucky Power's velocite at your Microsoft Systems.

A person may exemine Kentucky Power's explication at the offices of Kentucky Power isotated at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckycewsccom</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankleit, Kentucky, Monday through Friday, 6300 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web alto at http://pei.org/action.com/action/act

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentuck 46602, or by sanding an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No, 2020-00174.

The rates contained in this notice are fixe rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposer rates contained in this notice. A parson may submit a limely written request for intervention to the Public Service Commission, Poot Office Box 615, Frankfort, Konkucky 40802 establishing the ground for the request including the status and interest of the party. If the Commission does not receive a written request for Intervention within thirty (30) days rater the initial publication or mailing of the optice, the Commission may take limb action on the application.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boplevard Franktort, KY 40802 502-564-3940

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Gompany will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	the second s	Residential:	Service – Rate	
	(Tariff C		014, 015, 017, 022, 054, 059)	
	· · · · · · · · · · · · · · · · · · ·		Current	Proposed
	Basic Service Charge per Month:	· · · ·	\$14.00	\$17.50
	Energy Charge per kWh:			
	March through November:			
	All KWb		9.810 <sup>¢</sup>	12.265¢
	December, January and February:			
	First 1,100 kWh:		N/A	12.265¢
	All KWh Over 1,100		N/A	6.265 <sup>¢</sup>
	Load Management Water-Heating Provision			
	Tariff 011 - Energy Charge per kWh		6.212¢	8,251¢
	Storage Water Heating Provision			· .
	Tariff 012 - Energy Charge per kWh		6.212¢	6.251¢
	<ul> <li>Tariff 013 – Energy Charge per kWh</li> </ul>		6.212¢	8.251¢
	Tariff 014 Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢
	Electric Vehicle Charging Provision			
	Energy Charge:	· · · ·		15 707
	On-Peak Billing period per kWh		N/A	15.737 <sup>©</sup>
	Off-Peak Billing period per kWh		N/A	8.251¢
	Reside	tial Service Load	Managament Time-of-Day	
	, · ·	(Tariff Codes 028		1
• `	· · · ·		Current	Proposed
	Service Charge per Month		\$16.00	\$21.00
	Energy Charge:	+		
	On-Peak Billing period per kWh		14.504	15.737 <sup>¢</sup>
	Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251¢ \$4.30
	Separate Meler Charge per month		\$3.75	\$4.30
		Residential Serv	ice Time-of-Day	
		Residential Serv (Tariff Co		
				Proposed
	Service Charae per Month		des 036)	<u>Proposed</u> \$21,00
	Service Charge per Month Energy Charge		des 036) <u>Current</u>	
	Energy Charge:		des 036) <u>Current</u>	
			des 036) <u>Current</u> \$16.00	\$21.00
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh	(Tariif Co	des 036) <u>Current</u> \$16.00 14.550 <sup>\$</sup> 6.212 <sup>\$</sup>	\$21.00 15.737 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at <u>Service Time-ol-Day2</u>	\$21.00 15.737 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh	(Tariif Co	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> a <u>l Service Time-ot-Day2</u> des 027)	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-of-Day2 des 027) <u>Current</u>	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup> <u>Proposed</u>
	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> a <u>l Service Time-ot-Day2</u> des 027)	\$21,00 15.737 <sup>¢</sup> 8.251¢
	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month Energy Charge:	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-of-Day2 des 027) <u>Current</u> \$16.00	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup> <u>Proposed</u> \$21.00
	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup>	\$21.00 15.737 <sup>¢</sup> 8.251¢ <u>Proposed</u> \$21.00 19.580¢
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-of-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup>	\$21.00 15.737 <sup>¢</sup> 8.251¢ <b>Proposed</b> \$21.00 19.580¢ 17.093¢
	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	(Tariff Co imental Residentia	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup>	\$21.00 15.737 <sup>¢</sup> 8.251¢ <u>Proposed</u> \$21.00 19.580¢
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-ot-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> etered Electric Service	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup> \$21.00 19.580 <sup>¢</sup> 17.093 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh	(Tariff Co <u>imental Residentia</u> (Tariff Co	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-ot-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> etered Electric Service	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup> \$21.00 19.580 <sup>¢</sup> 17.093 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>6</sup> 6.212 <sup>6</sup> at Service Time-of-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>6</sup> 15.508 <sup>6</sup> 8.241 <sup>6</sup> etered Electric Service des 018) <u>Current</u>	\$21.00 15.737 <sup>¢</sup> 8.251 <sup>¢</sup> \$21.00 19.580 <sup>¢</sup> 17.093 <sup>¢</sup>
	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Off-Peak Billing period per kWh Best Service Charge per Month	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-ot-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> estered Electric Service des 018)	\$21.00 15.737 <sup>\$</sup> 8.251\$ <b>Proposed</b> \$21.00 19.580\$ 17.089\$ 9.815 <sup>\$</sup>
•	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Rest Sarvice Charge per Month Energy Charge:	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>6</sup> 6.212 <sup>6</sup> al Service Time-of-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>6</sup> 15.508 <sup>6</sup> 8.241 <sup>6</sup> elered Electric Service des 018) <u>Current</u> \$17.50	\$21.00 15.737 <sup>\$</sup> 8.251 <sup>\$</sup> <b>Proposed</b> \$21.00 19.580 <sup>\$</sup> 9.81 <sup>\$</sup> <b>Proposed</b> \$21.00
•	Energy Charge: On-Peak Billing period per kWh Olf-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Rest Service Charge per Month Energy Charge: On-Peak Billing period per kWh	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>¢</sup> 6.212 <sup>¢</sup> at Service Time-of-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> etered Electric Service des 018) <u>Current</u> \$17.50 9.890 <sup>¢</sup>	\$21.00 15.737 <sup>6</sup> 8.251 <sup>¢</sup> <b>Proposed</b> \$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <b>Proposed</b> \$21.00 14.374 <sup>¢</sup>
•	Energy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh Exper Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Rest Sarvice Charge per Month Energy Charge:	(Tariff Co imental Residentia (Tariff Co (Tariff Co dential Demand-M	des 036) <u>Current</u> \$16.00 14.550 <sup>6</sup> 6.212 <sup>6</sup> al Service Time-of-Day2 des 027) <u>Current</u> \$16.00 18.005 <sup>6</sup> 15.508 <sup>6</sup> 8.241 <sup>6</sup> elered Electric Service des 018) <u>Current</u> \$17.50	\$21.00 15.737 <sup>\$</sup> 8.251\$ <b>Proposed</b> \$21.00 19.580\$ 17.083\$ 9.816\$ <b>Proposed</b> \$21.00

# CLASSIFIED ADS

### INSPECTION PERIOD FOR THE PROPERTY TAX ASSESSMENT ROLL

The Magoffin County real property tax roll will be opened for inspection from July 6 through

July 20, 2020. Due to COVID-19 restrictions, the 2020 Inspection Period will be virtual. Anyone may inspect the tax roll via phone or email by contacting the Property Valuation Administrator or one of the depaties, during this Inspection Period.

This is the January 1, 2020 assessment on which state, county and school taxes for 2020 will be due.

The tax roll is in the office of the Property Valuation Administrator located at 56 East Maple Street, Salyersville and may be inspected between the hours of 9:00 a.m. and 3:00 p.m. Monday – Friday and 9:00 a.m. and 11:00 on Saturday, via phone or email, during this Inspection Period

Any taxpayer desiring to appeal an assessment on real property made by the PVA must first request a conference with the PVA or a designated deputy. The conference may be held prior to or during the inspection period, via phone or email, when at all possible. Appointments can be made for those that cannot communicate via email or phone to conduct their conference.

<sup>7</sup>Any taxpayer still aggrieved by an assessment on real property, after the conference with the PVA or designated deputy, may appeal to the county board of assessment appeals.

The taxpayer can appeal his assessment by filing in person or sending a letter or other written petition stating the reasons for appeal, identifying the property, and stating the taxpayer's opinion of the fair cash value of the property.

The appeal must be filed with the county clerk's office no later than one work day following the conclusion of the inspection period.

Any taxpayer failing to appeal to the county board of assessment appeals, or failing to appear before the board, either in person ar by designated representative, will not be eligible to appeal directly to the Kentucky Board of Tax Appeals.

Appeals of personal property assessments shall not be made to the county board of assessment appeals. Personal property taxpayers shall by served notice under the provisions of KRS 132.450 (4) and shall have the protest and appeal rights granted under the provisions of KRS 131.110.

The following steps should be taken when a taxpayer does not agree with assessed value of personal property as determined by the office of Property Valuation Administrator.

- 1. He must list under protest (for certification) what he believes to be the fair cash value of his property.
- He must file a written protest directly with the Department of Property Taxation within 30 days from the date of notice of assessment.
   This protest must be in accordance with KRS 131.110
- This protest must be in accordance with KRS 131.110
   The final decision of the Revenue Cabinet may be appealed to the
- Kentucky Board of Tax Appeals.

For additional information, please call the PVA Office at (606)349-6198

Becky Allen

Magoffin County Property Valuation Administrator beckyallenmagoffinpva@gmail.com

606-349-6198

COURTHOUSE NOTES From Page B5:

ASSAULT 4TH DEGREE

يني 11

antucky Power is proposing the follo		COMPANY'S PROPOSED NEW	AND MODIFIED TARIFFS	
Grid Modernization Rid		•	·	
*Demand Response Ser				
*Contract Service - Inter	ruptible Power Tariff (C.S. – I.F	(P) .		
*Hex Pay Tariff				
"Net Metering Service Ta	riff		the second se	
*Net Matering Service II	lariff			
		D.L.) and Street Lighting (S.L.)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
*Electric Vehicle Cherrin	a providelen of Terlife Desidentil	1 Consister (D.D.). Consect Court	(0.0) 11 0 10 1 0 0 0	
ciecilio veniole charge	a hroward of imme bearded in	a pervice (H.S.), General Servic	æ (G.S.) and Large General Service (L.G.S.	.)
*Federal Tax Cut Tariff				
*Non-Utility Generator Ta	riff			

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric	Average Usage	Annual \$	Annual %	Monthly Bill\$	Monthly Bill%
Rate Class	(kWb)	Increase	Increase	Increase	Increase
Residential Service				indi baba	1016830
Residential Service	14,890	277.92	16.0	23,16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Tme-of-Day		· · ·			
Energy (TOD)					
Residential Service Time-of-Day	19,065	364,80	20.5	30.40	20.5
Experimental Residential Service	, N/A	N/A	N/A	N/A	N/A
Time-of-Day	-	- MAR		ING	P#A
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service	1011	1927.	1 INZAL .	IN/A	N/A
General Service					· · · · ·
Seneral Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
oad Management TOD	15,286	341.76	18.1	28.48	18.1
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Small General Service TOD	16,282	706.80	36.7	58.90	36,7
Medium General Service TOD	39,349	456,84	9.6	38.07	9.6
arge General Service			-		
arge General Service	732,483	6,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
oad Management TOD					· · · ·
arge General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
ndustrial Service					an a
ndustrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other	000.047	0.014 55		<u></u>	1
Aunicipal Waterworks	203,647	2,011.56	9.1	167.63	9,1
Dutdoor Lighting Street Lighting	768	17.76	. 10.8	1.48	10.8
C.A.T.V. 2 User		11.04 N/A	8,1 N/A	0.92 N/A	8,1
D.A.T.V. 3 User	N/A	N/A	N/A N/A	N/A	N/A
COGEN/SPP I	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
COGEN/SPP II	N/A	N/A	N/A	N/A N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky, regulatory services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Astiland, Ken tucky, 41101, or by visiting Kenlucky Power's website at www.Kenluckypower.com.

A person may examine Kenlucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckynower.com. When the Commission's offices repents to the public, a parson may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 6:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602. establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or malling of the notice, the Commission may take final action on the application.

	Kentucky Power Company	
	1645 Winchester Avenue	
	Ashland, KY 41101	
Ì	800-572-1113	

	- 81. - 191
Public Service Commission	
211 Sower Boulevard	
Frankfort, KY 40602	
502-564-3940	

25.21241913.21N WEALTH VS. GROVES, JAMES (ARRAIGNMENT) SPEEDING 7 MPH OVER LIMIT DRIVING DUI SUS-PENDED LICENSE-2ND OFFENSE FAILURE TO PRODUCE INSURANCE CARD

20-T-00100 COMMON-WEALTH VS. WRIGHT, AUTUMN MICHELLE (ARRAIGNMENT) INSTRUCTIONAL PER-MIT VIOLATIONS

### Room:2

09:00 AM 20-T-00110 COMMON-WEALTH VS. MCKEN-ZIE, JENNY LEE (ARRAIGNMENT) SPEEDING 15MPH OVER LIMIT RECKLESS DRIVING DRIVING TOO FAST FOR TRAFFIC CONDI-TIONS IMPROPER PASSING

20-T-00151 COMMON-WEALTH VS. MINIX, REBECCA GALE (ARRAIGNMENT) OP MV UNDER/INFLU-ENCE OF ALCOHOL/ DRUGS, ETC. .08 1ST OFF.

### 10:00 AM

20-M-00051 COMMON-WEALTH VS. HOWARD, KATHLEEN (ARRAIGNMENT) PUBLIC INTOXICATION CONTROLLED SUBS (EXCLUDES ALC 20-M-00119 COMMON-

WEALTH VS. HOWARD, KATHLEEN (ARRAIGNMENT)

MITHOU' THA OR I WANTON ENDANGER-MENT 2ND DEGREE WANTON ENDANGER. MENT-2ND DEGREE MENACING MENACING

11:00 AM 12-P-00008 IN RE: COLI MAN, JADEN (OTHER HEARING)

17-T-00346 COMMON-WEALTH VS. COOK, RICKY L. (PRETRIAL CONFER-ENCE) OPERATING ON SUS-PENDED/REVOKED OF ERATORS LICENSE

18-T-00100 COMMON-WEALTH VS. GREEN, CLIFTON A. (SHOW CAUSE DE-FERRED/INSTALL MENT PAYMENT)

18-T-00112 COMMON-WEALTH VS. GREEN, CLIFTON A (PRETRIAL CONFER-ENCE) NO/EXPIRED REGIS-TRATION PLATES NO/EXPIRED KEN-TUCKY REGISTRATION RECEIPT FAILURE TO PRODUCE INSURANCE CARD

18-T-00162 COMMON-WEALTH VS. GREEN, CLIFTON (PRETRIAL CONFER-ÈNCE) NO/EXPIRED KEN-TUCKY REGISTRATION RECEIPT NO/EXPIRED REGIS-TRATION PLATES DRIVING ON DUI SUS-PENDED LICENSE-1ST OFFENSE

Due to space constraints and a large docket, the full docket could not be printed in this issue. You can find the docket in its entirety at http://apps.courts.ky.gov/dockets/



### PAGE SIX

## FRIDAY, JULY 10, 2020

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### THE ELLIOTT COUNTY NEWS

## Recalling the Founders' views of a free press: not much has changed

Editor's Note: Speaking as a community editor, we're appalled at the current deplorable state of the craft of journalism as practiced by the major national news media, not because nearly all are, and have long been, of a liberal, left-of-center bent. So what if their editorial pages tilt decidedly toward the Democrat Party (that's their prerogative) as long as their news columns report the passing scene objectively and accurately. But that's not the case anymore. There was a time when dedicated journalists adhered to the craft's sacred "five Ws" (Who, What, Where, When and Why)--in. other words honest news reporting. News organizations have always viewed themselves as opinion shapers, but opinion was reserved for the editorial page. But no more. It seems that nearly all daily newspapers, TV networks, and cable channels have become completely agenda driven-reflected not only on their editorial pages or opinion segments (as it should be), but also (as it should not be) in reporting the news. To which some might say, "So, what else is new?" For one, news organizations have abandoned the once-sacred line between factual reporting and interpretation and the "journalists" they hire have become nothing but partisan political hacks who demonstrate no qualms whatsoever about "spinning" the facts to mislead and confuse their readers and viewers in order to advance their political agendas. Even so, caution some, it could be a lot worse-a proposition the following article defends, as must we. What if there was no free press? —EŴK

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By Dean Ridings CEO, America's in a newspaper," he complained in a letter to another friend. For good measure he wrote

For good measure he wrote to his ally in Congress, the Massachusetts politician Bamabas Bidwell: "As for what is not true, you will always find abundance in the newspapers."

On this Independence Day 244 years later, it's worth reflecting on the lessons the Founders have for us as we assess the role and the practices of the news media today.

The first lesson is that while the nation's leaders and institutions may chafe under the public criticism that accompanies reporting of their shortcomings, the role of the press in holding those leaders and institutions accountable is indispensable to the workings of a democratic society.

Most importantly, the press' proper role must be recognized by the leaders and institutions being held accountable.

As abused as he was by the partisan press, Jefferson nevertheless declared, "I am ... for freedom of the press, and against all violations of the Constitution to silence by force and not by reason the complaints or criticisms, just or unjust, of our citizens against the conduct of their agents."

Among those slinging partisan unjust criticisms was the newspaper co-founded by James Madison, who reasoned that "some degree of abuse is inseparable from the proper use of everything, and in no instance is this more true than in that of the press."

Yet, he went on to argue that trying to regulate the "abuse" of the press threatens to strangle its vitality and utility to a free people: "To the press alone, checkered as it is with abuses, the world is indebted for all the triumphs which have been gained by reason and humanity NOTICE

FLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges affective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Resident	ial Service - Rate	
(Tarilf Codes 011, 012, 0	13, 014, 015, 017, 022, 054, 059)	
	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:		- 2.
All kWh	9.810¢	12,265 <sup>©</sup>
December, January and February:		
First 1,100 kWh:	N/A	12.265 <sup>¢</sup>
All kWh Over 1,100	N/A	6.265¢
Load Management Water-Heating Provision		
Tarilf 011 – Energy Charge per kWh	6.212¢	8.251¢
initial Charge starge per territ		
Storage Water Heating Provision	*	•
Tariff 012 - Energy Charge per kWh	6.212¢	8.251¢.
Tariff 013 – Energy Charge per kWh	· 6.212¢	8.251¢
Tariff 014 – Energy Charge per kWh	6.212¢	8.251¢
tanti 014 - chergy onaige per kimi	· Oters	5.201
Electric Vehicle Charging Provision		
Energy Charge:	-	
On-Peak Billing period per kWh	N/A	15.737¢
Off-Peak Billing period per kWh	N/A	8.251¢
	ed Management Time-of-Day	
(Tariff Codes	028, 030, 032, 034)	
·	Current	Propose
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	-	
Og-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251
Separate Meter Charge per month	\$3.75	\$4.30
• • • •		
Residential 9	Service Time-of-Day	
	f Codes 036)	•
. (1000	Current	Propose
Service Charge per Month	\$16.00	\$21.00
	φτο.55	411,00
Energy Charge: On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
	6.212	8.251¢
Off-Peak Billing period per kWh	0.212	0.201
Experimental Resid	ential Service Time-of-Day2	
(Tarif	f Codes 027)	
	Current	Propose
Service Charge per Month	\$16.00 -	\$21.00
Energy Charge:		
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580¢
On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.083 <sup>¢</sup>
Olf-Peak Billing period per kWh	8.241 <sup>¢</sup>	9.816 <sup>¢</sup>
en i date binnig hende her men		
<u>Residential Deman</u>	d-Metered Electric Service	· /
(Taril	f Codes 018)	
,	Current	Propose
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		
	9,890 <sup>¢</sup>	14.374 <sup>¢</sup>
Oc. Peak Billing period per kWh		
On-Peak Billing period per kWh	7 174₽	8 251¢
On-Peak Billing period per kWh Off-Peak Billing period per kWh Demand Charge per KW of monthly billing demand	7.174 <sup>©</sup> \$4,02	8.251¢ \$4,18

- newspapers

America's Founders regarded a free press as so vital to the new nation that they took care to include that right in the First Amendment to the Constitution.

Founders spoke glowingly about the press as a pillar of democracy and guarantor of liberty. Thomas Jefferson, for instance, famously wrote in 1787 that "were it left to me to decide whether we should have a government without newspapers or newspapers without a government, I should not hesitate a moment to prefer the latter."

George Washington framed the issue of free expression in almost apocalyptic terms: "If freedom of speech is taken away, then dumb and silent we may be led, like sheep to the slaughter."

Yet discussing the free press of their day, the Founders also could often sound like those who are decrying "fake news" in 2020.

Under a barrage of criticism from newspapers published by his political opponents, Washington painted journalists as "infamous scribblers." Benjamin Franklin, himself a very successful newspaper publisher, described the press of his time as a resentful, vicious institution comparable to the Spanish Inquisition.

Jefferson frequently condemned the press as passionately as he had advanced their right to publish freely. "I deplore ... the putrid state into which our newspapers have passed and the malignity, the vulgarity, and mendacious spirit of hose who write for them," he wrote in 1814. "Nothing can now be believed which is seen And therein lies the most fundamental lesson the Founders have for us in 2020: The press and the government may often have an adversarial relationship — but the government must not attempt to delegitimize the press and its work because they are essential to a free society.

Would any of us want to live in a country where the news media isn't freely allowed to report on the actions of its government? Any harm done by an overreaching press would be nothing compared to a government left unchecked. As much as the news media may rub some the wrong way, it is frightening to think of a society with no free press.

Tarred and slandered by the press of his time — often by newspapers owned or financed by fellow Founders — Thomas Jefferson stayed true to that principle to the day he died on the Fourth of July, 1826.

On this Independence Day, all Americans should renew our commitment to Jefferson's description of the United States as "a country which is afraid to read nothing, and which may be trusted with anything, so long as its reason remains unfettered by law."

On behalf of its approximately 1,500 newspaper and associate member companies, America's Newspapers is committed to explaining, defending and advancing the vital role of newspapers in democracy and civil life. We put an emphasis on educating the public on all the ways newspapers contribute to building a community identity and the success of local businesses. Learn more: www. newspapers.org

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tariff \*Oemanic Response Service Tariff \*Contract Service – Interruptible Power Tariff (C.S. – I.R.P.) \*Flex Pay Tariff \*Net Metering Service Tariff \*Net Metering Service II Tariff

Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)
 Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
 Federal Tax Out Tariff

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including lis terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17,1	30.15	- <b>17.1</b>
Management Time-of-Day				•	·
Energy (TOD)			· .		
	19.065	364.80	20.5	30.40	20.5.
Residential Service Time-of-Day					
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day			·		-
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A _
Electric Service	2			1	
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18,1	28.48	18.1
Onlignal Unmetered Service	2,521	35.04	7,3	2.92	7.3
Small General Service TOD	16,282	706.80	36,7	68,90	- 36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744,12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12,8
Load Management TOD					
Larga General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service Industrial General Service	29,509,663	165,207.36	7.6	13,767,28	7.6
All Other	25,005,000	100,201,00	1.0	10,201720	
Muncipal Waterworks	203.647	2.011.56	9.1	167.63	9.1
Outcoor Lighting	768	17.76	10.8	1,48	10.8
Street Lighting	708	. 11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP 1	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A ·	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mall to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentuckr, 41101, or by visiting Kentucky Power's websile at <u>www.Kentuckypower.com.</u>

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices recent to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kenlucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed trates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or malling of the notice, the Commission may take final action on the application.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113 Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

The Netherlands invests in E.Ky. greenhouse pjt.

A start-up that aims to bring more high-tech agriculture jobs—and fresh produce—to Eastern Kentucky, has announced agreements with more than a dozen partners to help make the project a reality, Bill Estep reports for the Lexington Herald-Leader.

Hake the project a rearry, but Estep reports for the Lexington Herald-Leader. ' ' AppHarvest founder Jonathan Webb announced last summer that ground had been broken on a 60-acre greenhouse near Morehead, set to open this fall, that he hopes will be the first of many. The new partners include

The new partners include the government of The Netherlands, several Dutch companies, the University of Kentucky, Morehead State University, Eastern Kentucky University, the University of Pikeville and Berea College, Estep reports. "The Dutch government

would put a trade office in Kentucky to boost Dutch investment in the state as part of the plan. The Netherlands is a leader in indoor agricultural production, making it the second-largest exporter of agricultural products behind the U.S. despite its tiny land area," Estep reports.

The technology AppHarvest will use was developed in the Netherlands.

-Ky. Institute for Rural Journalism

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NOTICE

## PLEASE TAKE NOTICE that, in an explication to be Illed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky adjust its electric rates and charges effective on and after December 30, 2020.

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Herlihv

Family Scholarshin established

The Morehead State University Foundation has announced the estab-lishment of the Herlihy Family Scholarship, a fund to benefit blorehead State University sta-dents

dents "MSU helped shape my "MSU helped shape my future and greatly influ-onced my decision to be-erge an educator." said Dr. John "Jack" Hevlily, "I'm proud to establish this echolarship to sup-port furner Eagles like me." The scholarship was ostablished by Juck Her-hy (69, 72) and his wife, Sandy Herlily, As a two-time AISU alumms, Jack

time MSU alumma, Jack thue AISU alutums, Jack has served as president of the Herlihy Group since 1992. There, he pro-vides both leadership and training consultation. Jack continues to teach finance chasses for super-intendent programs. Befinance classes for super-intendent programs. Re-fore his current position, he served for 12 years as director for Eastern Ken-turky University's (EKU) Conters for Research m Contens for Research in Appalachia and Learning Experience, Jack also pro-viously served as superim-tendent for Scott County Schools in Georgetown for

11 years. While he was a student while he was a stated at MSU, he was a mem-ber of TKE (Tau Kappa Epsilon) fraternity and helped establish the TKE helped establish the TKU Founders Scholarship Endowment with fellow TKE alumni. The Uerlity Family Staff Office in the newly developed Adron Doran University Center (ADUC) was named in the family's honor. Scholarskip eriteria in-clude being a full-time undergrodunie student and having and maintain-num 2.5 minsuum GPA. Students increased in

Students interested in Students increasted in applying to this scholar-ship, along with other privately funded schol-nisship angular distribution, should visit the online scholar-ship application at more-head state.awardspring. com

com. For more information on For more information on this schedarship, or to es-tablish your own, contact MSU's Office of Alumni Relations and Develop-ment at (006-783-2033, email giving@more/head-state.edu or visit alumni, more/headstate.edu

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More bead State Univer-sity (AISU) is a compre-heneive public university with robust understatu-ate and graduate pro-grams, emerging doctornl programs, and an empha-sie on regional ungage-ment, MSU aspires to be the best public regional university in the South through prioritizing stu-dent success: uncomes; suc-dent success: uncomes; and rankings, reputation and regional respondiveness.

MSU is an affirmative action, equal apportunity, educational institution.

KENTUCKY POWER COMPANY'S CUR	HENT AND PROPOSED	RATES
Residential Serv	ire - Hale	
(Tariff Codes 011, 012, 013, 014		
(Iami Cooss 011, 012, 013, 514	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:	8.810 <sup>#</sup>	12,2858
All kWh	9.810*	15.5034
December, January and February: First 1,100 kWh:	N/A	12.265¢
All RWh Over 1,100	N/A	6.265 <sup>¢</sup>
Load Management Water-Realing Provision	6.212 <sup>¢</sup>	8.251¢
Tanill 011 – Energy Charge per kWh	0,616-	
Storage Water Heating Provision	_	
Tariff 012 – Energy Charge per kWh	6.212 <sup>c</sup> 6.212 <sup>c</sup>	8,251° 8,251°
Tertif 013 - Energy Charge per KWh	6.212 <sup>0</sup>	8.251
Tarifi 014 – Energy Charge per kWin	n'e i v .	0.101
Electric Vehicle Charging Provision		
Energy Charge:		15.737
On-Peak Billing period per kWh	N/A N/A	8.2510
Off-Peek Billing period per kWh	19/24	olco (
Residential Service Load Mar	agement Time of Day	
(Tariff Codes 028, 02		17
	Current \$18.00	Proppsed \$21,00
Service Charge por Month Energy Charge:	\$10.00	
On-Peak Billing period per kWh	14.504*	15.737
Off-Peak Billing period per kWit	6.212 <sup>C</sup>	8,251¢ \$4,30
Separate Neter Charge per month	\$3.75	41100
Residential Service		
(Tariff Codes		P
	Current \$15.00	Proposed \$21,00
Service Charge per Month Energy Charge:	410.04	
On-Peak Billing period per kWh	14.650 <sup>G</sup>	16.737
Off-Peak Billing period per kWh	6,212 <sup>5</sup>	8.251¢
Experimental Residential S	andes Time-ci-Dav?	
(Tariff Codes		
(19-1)	Current	Proposed
Sarvice Charge per Month	\$16.00	\$21.00
Energy Charge:	18.005 <sup>0</sup>	19.580 <sup>9</sup>
On-Peak Sumner Billing period per KWh On-Peak Winter Billing period per KWh	15.508¢	17,083¢
Off-Peak Billing period per kWh	8,241 <sup>°C</sup>	9.816 <sup>e</sup>
<u>Regidential Demand-Mote</u> (Terlif Codes		
( Idi In Codes	Current	Proposad
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		14.374¢
On-Peak Billing period per kWh	9,890° 7,174°	14,374× 8,251 <sup>©</sup>
Off-Peak Billing period per kWh Demand Charge per KW of monthly billing demand	\$4.02	\$4.1B
neurono overse her out or moranty prints general	•	

 KENTUCKY POWER.COMFANY'S PROPOSED NEW AND MICDIFIED TARIFES

 city power is proposing the following new and modified tariffs.

 "Gitd Modernization Rider Tariff
 "Outined Response Service Tariff

 "Domined Response Service Tariff
 "Contact Service – Interruptible Power Tariff (C.S. – I.R.P.)

 "Flax Pay Tariff
 "Not Metaing Service Tariff

 "Not Metaing Service Tariff
 "Contact Service"

 "Not Metaing Service Tariff
 "Contact Service"

 "Rev Pay Tariff
 "Not Metaing Service Tariff

 "Revision Lighting provision of Tariffe Residential Service (R.S.), Control Service (G.S.) and Large General Service (L.G.S.)

 "Revision Lighting Provision of Tariffe Residential Service (R.S.), Control Service (G.S.) and Large General Service (L.G.S.)

 "Non-UBBY Generator Tariff

Non-Utilly Generator Tadif

ntucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables own below. Kentucky Power is also proposing changes in the text of some of its rate actredules and other tantif provisions, including its terms and conditions for electric vice and miscellaneous charges. The proposed rates tellect a proposed annue! Increase in electric revenues of approximately 12.2% to Kentucky Power.

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	18.0
Besidential Load	19,146	361.00	17.1	30,15	17.1
Managoment Time-of-Day				1	
Energy (TOD)					
Residential Service Time-ol-Day	19,065	964.80	20,5	30,40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					
Residential Demand-Matered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296,88	10,7	24.74	10.7
Recreational Lighting Service	15,063	222,84	11,2	18,57	11,2
Load Management TOD	15,288	341.76	18.1	28.40	18.1
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Small General Service TOD	16,282	708,80	36.7	58,90	36,7
Medium General Service TOD	39,349	458.84	9.6	38,07	9,6
Larce General Service	50,010				
Large General Service	732,483	8.929.44	10,3	744.12	10.9
Large General Service	257,935	3,726.38	12.8	310.53	12.B
Load Management TCD					
Large General Service TOD	993,906	12,621,12	11.7	1,051,76	11,7
Tidustrial Service		101 417 00	7,6	19,767,28	7.6
Industrial General Service	29,609,663	165,207.38	d, 1	10,107,20	1.0
All Qiber	203,647	2,011.56	9.1	167.68	9,1
Municipal Waterworks	203,647	17.76	10.8	1,48	10.8
Outdoor Lighting Street Lighting	700	11.04	8,1	0,92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

Adetailed notice of all proposed revisions and a complete copy of the proposed tarillis containing the proposed text changes and rates may be obtained by submitting a writter request by e-met to kentucky, regulatory, services@sep.com or by mell to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashtend, Ken usky, 41101, or by visiting Kentucky Power's velocities at <u>www.Nortfuckypower.com</u>.

A beson may examine Kenkoky Power's application at the offices of Kontucky Power located at 1945 Wenchester Avenue, Asthand, Kentucky, Rai Kontucky Power's located offices, and at Kentucky Power's website at <u>association in the contraction</u>. When the Commission's officer respect to the public, a person may also examine the application at the Public Source Commission's offices is correct at 211 Sovier Boothowski, Frankfort, Komucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web ette at http://power.kg.uck.gov.

Commanis regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615. Fr U602, or by sending so email to the Commission's Public Information Officer at psc/info@kygor, All comments should reference Case No. 2020-00174.

The rates contened is this notice are the rates proposed by Kontucky Pewer, but the Public Service Commission may order rates to be charged that differ from the propose rates contained in this notice. A present may submit a timely while neguest for intervention to the Public Service Commission. Post Office Box 615, Frankforf, Kentucky 40902 control lating the grounds for the operal including the states and interest of the party life Commission does a written request for intervention within thirty (30) day after the Initial publication or maling of the notice, the Commission does not read to a public state of the service and the service of the

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 000-572-1119

Public Service Commission 211 Sower Boulevan Frankfort, KY 40502 502-564-3940

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NOTICE

### PLEASE TAKE NOTICE that, in an application to be Ned June 29, 2020, Kenius en Comment will came anomical by the Public Se the on and efter t es and charges a

KENTUCKY POWER COMPANY'S CURRENT AND PROZOSED RATES

	ientiai Sarvice Autu	
(Tatti Codes 011, 0	2, 013, 014, 015, 017, 022, 054, 059	
Basio Santoo Churge per Montha	Sarrani \$14.00	Proposed \$17.50
Energy Charge per kirth:		
March through November:	95105	12,265
All Min	98104	12.265*
December, January and February:	NA.	12.265
First 1,100 kWh:	NA NA	R 265
AEkWh Over 1,109	N/A	0.103*
Losd Management Water-Healing Prosts'on		
Terif 011 Energy Charge per Killh	6212 <sup>#</sup>	8,251
Pterson Wilder Handlers Providing		
Storage Water Hasting Provision Tailt 012 – Enargy Charge per KMP	62(2	8.251
	8212	8 251
Tarif 013 - Energy Charge per kiffn	8212	251
Tarif 014 – Energy Charge por killin	0212*	3.691-
Electric Vehicle Charging Provision		
Energy Citarget		
On-Peak Billing period per kovin	MA	15,737 <sup>4</sup> 8,251 <sup>6</sup>
Off-Pesk Billing period per kWh	NA	8.251
Buelduntial Sarvis	a Load Management fime-of-Day	
(Tariff C	xdax 028, 630, 632, 634)	
	Correct	Propositi
Barvice Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kinh	14.504 <sup>#</sup>	15.7376
Of Peak Bling period per KVIII	6212*	8.25
Separala Meter Charge per menth	\$3.75	34.30
	liel Beavice Time-of-Day Teriil Codes 0361	
	Durrent	Ргосодо
	516 00	\$21.00
Service Charge per Month	91010	#C+30
Energy Charge:	14.550	15.732 <sup>#</sup>
On-Peak Being period per kikin	\$212 <sup>f</sup>	8.251
Off-Peak Billing period per kitch	PTIS.	0.641-
	nidential Service Time-of-Dav2	
1	Terti Codes 027)	_
	Garriel	Property
	\$16,00	\$21.00
Energy Charps:		
Energy Charge: On-Peak Summer BTing period per XWn	10.095 <sup>#</sup>	12.550*
Energy Charpe: Dr-Peak Summer Biting period per XMn On-Peak Winter Biting period per XMn	15.508 <sup>#</sup>	17,683 <sup>¢</sup>
Energy Charge: On-Peak Summer BTing period per XWn		19,580* 17,583* 9,816*
Energy Charge, Div-Peak Summer Billing period per With On-Peak Winter Billing period per With Oll-Peak Billing period per KWith	15.508 <sup>#</sup> 8.241 <sup>#</sup>	17,683 <sup>¢</sup>
Energy Charger Do-Pask Summer Biting period per XMn OR-Pesk Winter Biting period per XMn Oll-Pesk Biting patiod per XMn Besktenliel De	15.508 <sup>#</sup>	17,683 <sup>¢</sup>
Energy Charger Do-Pask Summer Biting period per XMn OR-Pesk Winter Biting period per XMn Oll-Pesk Biting patiod per XMn Besktenliel De	15.608 <sup>6</sup> 8.241 <sup>4</sup> Melecul Electric Service Taria Codes 948) Current	17,983¢ B.ste <sup>p</sup> Process
Exergy Charges". Discoge Charges (Charge Barg packod par XWin On-Peak Water Biting packod par XWin Oll-Peak Biting packod par XWin Residential Do	15,608 <sup>6</sup> E.241 <sup>4</sup> Mangi-Malaxud Electric Service Taria Codes 818)	17,683 <sup>¢</sup> 9,816 <sup>¢</sup>
On-Peak WAler Biting prinkd per KWh Oll-Peak Biting patiod per KWh <b>Beakteolial De</b> Service Charge per Worlds	15.608 <sup>4</sup> 8.241 <sup>4</sup> ma <u>nd-Netword Electrics Service</u> Tar <sup>24</sup> Codes 018) <u>Gurrani</u> \$17.60	17,063 <sup>6</sup> 9,616 <sup>6</sup> <u>Propose</u> \$21,00
Eway Charge Time Du-Pask Sammer & Tang parked par XMA Ou-Pask Walter & Tang parked par XMA Oli-Pask Bitting parked par XMA Bendfeedial De Samke Charge par Month. Eway Charge:	S.608 <sup>4</sup> 8.241 <sup>4</sup> T <u>scrit Codes 618</u> Tscrit Codes 618) Euronni \$17.50 5.890 <sup>6</sup>	17,053 <sup>c</sup> 9,516 <sup>c</sup> 921,00 14,374 <sup>c</sup>
Exergy Charge Dehask Sommer Diag parked par XMA On-Peak Waler Bing parked par XMA Oli-Peak Bing parked par XMA Benkleedial De Sarvice Charge por Martin	15.608 <sup>4</sup> 8.241 <sup>4</sup> ma <u>nd-Netword Electrics Service</u> Tar <sup>24</sup> Codes 018) <u>Gurrani</u> \$17.60	17,063 <sup>6</sup> 9,616 <sup>6</sup> <u>Propose</u> \$21,00

### KENTICKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

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nar Tarff (G.S. – J.R.P.)

and Response Service 1940 radi Service – Interruptible P Pey Tariff Astaring Service Tariff Astaring Service II Tariff Astaring Service II Tariff n ear-n e Traint mitton of Tanife Euketon Ughting (0.1.) and Ethers Ughting (8.1.) mitto provision of Tanife Revisionical Service (FLS), General Service (6.8.4) and Large General Service (1.6.8.5)

National Materica Salvice III Term Flexible Ughting provision of T Electric Vehicle Charging prov Federal Tax Ort Tarif

erator Taria

u Is dop properly changes in the mate for other anchors disases. These customerators and that changes is fast associated rates are listed in the table (Analoge Pears Is also properly changes is the tast I arms of its may a stackles and other laced profesion, the target tables and constraints be about calcadeaus arms, and a property and arms are a property and uncertaints and arms and arms are arms and constraints be about calcadeaus arms, and a property and arms are a property and uncertaints in advertisment adoption table (Table In Analog Arms). unt of the annual change and the evenage monitry bit to which the proposed electric rates will apply for each electric customer class are as follow

linclula	Average Usage	Annsia B	Annual %	Monthly Ball\$	Nonihly BIRS
tale Cluss	(k₩h)	Increase	increase	MCCHLEP	Increases
Sasidenilai Service					
Residential Service	14,890	277,82	16.0	23.16	16.0
Residential Load	18,146	351.89	17.1	30,15	17.1
As ragement Time-of-Day			1		
Energy (TCD)				1	
lenidential Service Time-ol-Day	19,065	364,60	20.5	340,440	20.5
contrartal Residential Bervice	N/A	NA	N/A	N/A	N/A
Br.e-of-Dav				I I	
Verkiential Demand-Malerad	N/A	NA	N/A	N/A	N/A
Heathin Service					
ienanii Sétvise					
Innatal Service	19,779	298.88	10.7	24,74	10,7
tecreational Lighting Service	15,063	222.84	112	18,57	11.2
oad Varagament TOD	16,288	341.76	18.1	28.48	ie.1
httpogl Unnetzred Service	2,521	35.04	7.8	2.92	7.3
mal Beneral Service TOD	16,842	706.80	35.7	58,90	38.7
Andram General Service 100	39,349	456.84	9.8	38.97	9.6
	03,040	4,0001	4.0	94491	
area General Berden	732.463	8.929.44	10.3	744.12	10.3
arge General Service		8,929,44	10.3	310.53	12.6
ante General Santica	257,935	3,726,36	12.8	31823	12.0
oud Management TOD	993,906	12621.12	11.7	1.051.76	11.7
arga General Service 100			i,		
nduston berrice nórticial Ganeral Service	29,509,663	185,207,38	7.6	13,787,28	7,6
U Dihat		1			
Landoal Visterworks	203.647	2,011.56	9,1	167.63	<del>8</del> .1
Arteloor Lighting	769	17,76	10.8	1.48	10.8
inset Liphing	709	11.04	8.1	0,92	8.1
A.T.N. 2 Lisar	N/A	N/A	N/A	NA	N/A
A.T.V. 3 User	N/A	N/A	N/A	NA	,€/A
200EN/8221	NA	N/A	NA	N/A	N/A
CODEN/S?PIL	N/A	N/A	88A	RIA	N/A

equissi by e-mail to know day\_regulatory\_pervices Raispuctory or by mel-eky, 41101, or by visiting Kentucky Power's website at <u>www.Karkucky</u> WLU22

nvy exemine Kentucky Power's application at the offices of Kentucky Power located at 1945 Winchester Ave Id at Kentucky Power's website at <u>prymäteriosissions.com</u>. When the Commission's offices reopen to the public a websile all providenties Foos located al 211 Seven storie Viele site all http://bs

prifing the application may be submitted to the Public Service Commission by me3 to Public Service Commission, Post Office Box 616, Frant anding an analiji to the Commission's Public Information Officer at profind Waygor. All comments should reference Case No. 2020 00174.

e nha costained is this notice and to rates proposed by Kindsaky Penne, but the Public Bander Contribution may order rates to be charged that effer from the propose se contained in this notice. Appende may point a limitly what negret for lakework to list Public Bander Contractors Post Office Band 15, Frankrik Markedy 4000 shafehag da pointed for the negret handring bands and hand the park of the Contractor house of negret band the public appende to the service of the public appende to the negret band the band the public for the public appende to the negret band the writes within histing (23) day of the band publication or making of the notice). We Contracted on any take for laction on the application.

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Public Service 211 Bower Baolova Frankfort, KY 40502 602-564-3940 Page 9

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June 30, 2020

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ur Tauti (G.S. – 1.R.P.)

KEXT tener la proposing the following provi and "Edd Modernization Richt Tentt "Damand Response Services Tanti" "Cachada Service - Informphile Pomer "Face Reg Tada" Nais Metaning Barkon Tantif "Nais Metaning Barkon Tantif "Sachada Loging providence Tantif "Sachada Loging providence Tantif "Sachada Loging providence Tantif "Sachada Loging and the Tantif "Sachada Loging Sachada Loging Sachada Tantif "Sachada Loging Sachada Tantif Undoor Lighting (D.L.) and Etraei Lighting (S.L.) I Terris Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

y Porer's also properly charges to the releasion of the contoner classes. These custome classes and the charges in their secolation trates minimative before. Knowledy Pores's abor properly charges in the date of an one of the national date and other and the class and inclusationary charges. The proposed missis instruction and an annual to determine and approximative (Link (adding Viener, ed amount of the annual charge and the average monitry bill to which the proposed electric rates w 🗟 apply for each electric customer class are as in

Ešecirio Rate Cisco	Average Unaga (xWh)	Ahmual B Incraece	Amoual % increase	Monthly Bills Increase	Ronthly BUS Increase
Rauldential Solution					
Rosbent of Service	14,880	277,92	16.0	23.16	16,0
Basidential Load	19,146	361.60	17.1	30,15	17,1
Vanusement Time-of-Day					
Energy (TOD)	18,965	364.80	20,5	30.40	20.5
Residential Service Time-of-Day				N/A	N/A
Experimental Residential Service	NIA	ых	N/A	N/A	R/A
Time-of-Day					
Residential Demand Material	N/A	804	N/A	NA	N/A
Electric Service					
General Strike					
General Service	10,779	296.68	10.7	24,74	10,7
Recruational Ligititha Service	15.063	222.84	11,2	18.57	11.2
Load Management TOD	15,288	\$41,78	18.1	28,48	18.1
Optional Unmetared Service	2.521	35.04	73	2,92	7.5
Small Genetal Service TOD	16,282	706.60	36.7	58.90	38.7
Nedium General Service 100	39,349	456.84	9.6	38.07	9,5
Large Geperal Sarvice					
Large General Service	732.483	8.929.44	10.3	744,12	10.5
Large General Sovice	257,935	3,726.35	12.8	310,53	12.8
Load Management TOO			l		
Large General Service TOD	993,806	12,621.12	11.7	1,051.76	113
andustriel Service	28,509,663	165,207.36	7.6	13,767,28	7.6
Industrial Ganeral Service All Other	28,509,563	165,207,30	7.0	13,10120	1.00
ALL VION Renicipal Vialzeniorka	203.847	201.55	9,1	\$67,63	9.i
Ouldesr Lichtine	768	17,76	\$0.B	1.48	10.8
Stredi Lighting	708	11.04	B.1	0,92	8,1
CATV. 2 Line	NA	N/A	N/A	hith	
D.A.T.Y. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP1	N/A	8/A	N/A	N/A	N/A
COGEN/SPP I	NA	N/A	N/A	N/A	NA

penan proy exercina Kentucky Portunia upolication at the offices of Kentucky Porent Incated of 1645 Winchester Ammon, Ankhand, Kentucky, ni Kentucky and al Kentucky Poner is water to an <u>oran krain to compare</u> Sanice Commission's offices located at 111 Sower Bouleva For Intrugh the Commission's Web site at http://poc.ky.gov.

eris regarding the application may be autombled to the Public Service Convolution by mail to Public Bendeo Cenministron, Peat Disce Box 815, or by serving an enail to the Commission Public Information Officer at patheto@kygor, Micommenia should reference Case No. 2020-08174.

andes contained in this notice are the nates proposed by Kentucky Power, but the Pinko Sarvice Commission may order miss to be charged that of the as contained in this nation. Appeared many upont all lands where recent for internation to the Pick Celevers Commission, that Other Box (16, Januar Balangkarg & agromatic to an argument address the status and pinned international the status contained and the status (16, Januar ter the initial publication or mailing of the police, the Commission may take that action on the sp

# Keptucky Power Comp 1645 Windwater Aven AsNand, KY 41101 800-672-1113

Public Sandon Commission Public Service Commi 211 Sover Boulevard Frankion, KY 10602 602-664-3940

Page 9

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Processed \$17,50

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12,265<sup>4</sup> 8,265<sup>4</sup>

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Desidential Review-Reis (fanil Codes 011, 012, 013, 014, 015, 017, 022, 054, 059) is Sentico Charge per Months typ Charge per KWit: Mauch through Notember: All KWit December, January and Fabr First 1,100 KWh: All KWit Over 1,109

NOTICE

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED BATES

<u>Carriel</u> \$14.00

8810

NA NA

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### The Greenup Beacon

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ery Available 731-056-0857 Parkal EQUIPMENT FARM EQUIPMENT FOR STATES AND A STATES FOR THE STATES FOR STATES n www.baseampleump.com Promo.code 191 MOVING COMPANY

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GROCERY 2051 or visit hup/// Eb//OY 1009 guaran-ceinfo.com/Kentucky

July 7, 2020

teed, delivered to-the-dox PLEASE TAKE NOTICE that, in an application to be field June 29, 2020, Kasheday Power Company will seek appr

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rgement Waler-Heating Provision Tartif 011 — Energy Charge per KWh r---ter Heating Provision Tariff 012 -- Die rgy Chargo per With Tariff 013 -- Die rgy Chargo per With Tariff 014 -- Energy Chargo per With

6212¢ 6212¢ 6212¢ 8261¢ 8251¢ 8251¢ hida Charging Provision ngo: On-Picat: Eiling period per KNN Off-Picat: Eiling period per KNN HA NA 15.737 8251¢ el Service Lord Hans-Tfullt Codes 078, 050. nt Time Proposed \$21.00 <u>Purent</u> 515.00 arge per Marsti Liger On-Peak Billing period per kWh Off-Peak Billing period per kWh 1+,504 0212 51,75 13.737 0.261 S4.30 Charge per m ential Service Time (Tarif Codes 1969 Cuntino) S18.00 Protosed \$21.00 arge per Manif Sentos C Energy C nye: On-Peak Bilting period per XV1 Of-Peak Bilting period per XV1 14,550<sup>4</sup> 8212<sup>5</sup> 15.787° 8.251° ntal Se <u>Current</u> 516.00 Processed \$21.00 vice Charge per Month Energy Ngers Larges Con-Peak Summer Billing period per kWh On-Peak Minter Billing period per kWh On-Peak Billing period per kWh 15.005<sup>0</sup> 15.508<sup>0</sup> 27.11<sup>0</sup> 10.597<sup>A</sup> 17.063<sup>C</sup> 9.816<sup>C</sup> Current S17.50 Properties, S21,00 Sarvice Clivings per Months Engine Provide

### rge: On-Peak Billing period per kWh OR-Peak Billing period per kWh sarge par KW of monthly hilling di 14.374<sup>5</sup> 8.251<sup>4</sup> 54.18 9590<sup>6</sup> 7.174<sup>6</sup> 54.62

### KENTICKY POWER COMPANY'S PROPOSED NEWAND ROOTED TARIETS militard tapilit.

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er Tanfi (C.S. -- I.R.P.)

SERE visio proposing the Milloving area as Noted Redenatation Rider Tant "Demons Response Sender Tant "Demons Response Sender Tant "Demons Response Sender Tant "Fait Reg Tant" "Not Noteing Sender Tant "Note Working Conversion Tant "Rest the Variation Charging provides on "Rest Responses Tant "Rest Variation Charging provides on "Rest Responses" "Rest Rest Tant "Non-Usity Generator Tanti "Non-Usity Generator Tanti Microx Lighting (O.L.) and Steek Lighting (S.L.) I Tariha Realization Sankow (R.S.), General Sentia (G.S.) and Luge Ganard Service (L.G.S.)

ed raves the listed in the table ms and conditions for electri Power is also proposing changes to liverate for other customer classes. These customer classes and the charges in their associated rates are is as Kontaky Power is also proposing charges in the text of some of insels schedules and what real provident. Including its term and cond infractioness, thereases, the proposed reference for the classes of the classes of the classes are also classes.

Electric Ruio Class	Averago Usago (KVh)	Annuel S Increase	Amatual % Increase	Monthly Bats Increase	Bonthly BBC% Increase
Residential Service					
Residential Service	14,690	271.92	10.0	23,16	16,D
Reakiential Look	19,146	361.80	17.1	30,15	17.1
Management Thire-of-Day					
Ens(qv (TOD)					
Residential Service Time-of-Day	19.065	984.90	20.6	34.40	20.5
		N/A	NIA	NA	11/A
Experimental Residential Service	N'A	N'A	<b>GIA</b>	105	NA
Tiroe-el-Day					
Residential Demond-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service				1	
General Service					
General Service	19,779	295.86	10.7	24.74	13.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Lord Nangement TOD	15,286	341.75	18.1	28.48	18.1
Octional Unmotered Service	2.\$21	35.04	7.3	2.92	7.3
Small Goussal Service TOD	16.282	706.89	36.7	38.90	36.7
Medium General Service TOD	39 349	458.84	9,8	38.07	\$0
Large General Service					
Large General Service	732,485	8.925,44	10.3	744,12	18.9
Large General Service	257,535	3,728.35	12.8	310,53	12.5
Load Nansgement TOD					
Large Ganaral Saryics TCD	990,908	12,021.12	11.7	1,051,76	11.7
INTELEDING SERVICE	29.509.663	165,207,38	7.6	13,767,28	7.8
Industred General Service	29,509,683	165,207,34	1.5	14,141,25	7.0
Al Olher Kinglagel Wellscholter	203.647	2411.54	2.1	167,63	9.3
Guideor Ughling	768	17,76	10.6	1.48	10,8
Street Lighting	706	11.04	8.1	0.92	8.1
C.A.T.Y. 2 Uter	N/A	N/A	N/A	N/A	N/A
CATV. 3 User	NA	NPA	N/A	NIÁ	N/A
COGENSPP	N/A	NA	R/A	N¥A	N/A
COGEN SPP #	NA	N/A	N/A	N¥A	N/A

ykele sopy of the proposed task's constricting the proposed text changes and satas may be oblished by submittly Response or by mail to Kentucky Power Company, ACTN: Requisitory Services, 1845 Winchester Avenue, A delated notice of an proposed revisions and a complete outplot are no quest by e-moil to terrisoly\_regulatory\_services@asp.com or by mail chy, 41105, or by viceing Kentucky Power's website at <u>upperfording to com</u>

son may examine Kentecky Power's application at the olicies of Kentecky Power Ascrited at 1045 Winchester Awarue, Asitwal, Kontecky, at Kentecky Po , and a Kentecky Power's works is at <u>incrediction science:</u>. Whan the Dosting Science Report of the pullic a particle may also examine the application of the survey of the science of the d al Kentucky Power's websits at <u>some Fonicity second con-</u> trates Commission's official located at 211 Source Boulevant, Fra places in the Commission's Web site at http://psc.kygov.

ra regaziong the application may be submitted to the Public Sankos Commission by nuclice Public Sankos Coamitssion, Post Officer Box 416, Intry sending an email to the Coamitation's Public Information Officer at pacinto 9kg gov. All comments should reference Case No. 2/20-00114.

ny njeg socialová li hito rotica se tiho miat poposad ty Kentusky Powo, bul de Puist-Soviet Connissionmy erse estes to bo draged the direr h Isoscatania in Piaroda: a prezonany skenia la kedy vision na jest to istantestori ster Puist Servity Commission Peor Olevako ISI, Freeford, Naká king ina grandu ice ha najeszi rudostají na daži austáterat dire banyit li ha Commando central nonva a wrtau reguest (a tistevatine stati I ka histo godinalna or mižal go Bantos. Ina Osmikajon meg ban finit skohn ot he agélcaten.

### Kentucky Power Company 1645 Winchester Avenue Astend KY 41101 602-572-1113

Public Sa 211 Sawer Benkavard FrazWorl, KY 40602 502-554-3940

Page 9

<u>Rasidential Service -- Rate</u> (Tarif Codes 611, 612, 013, 014, 015, 017, 922, 054, 019) Cumot 514,00 Processed Bado Sensko Chargo per Montito Energy Charge per Mitte March Brough November: All Mitte December, January and Felon Pired 1 (100 Mitte All Mitte Onter 5,100

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

84102

NA NA

8212

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12,285 7,265

8251

NOTICE

effective on and effer December 30, 2020

, D , 2020	www.Salyersy	illeIndependent.com		
NOTICE			COURTHOUSE	NOTES From Pa
SE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentu t its electric rates and charges effective on and after December 30, 2020.	xy Power Company will seek approv	al by the Public Service Commissio		20-F-00063 COMM WEALTH VS, BRO
KENTUCKY POWER COMPAN	'S CURRENT AND PROPOSED RA	TES	20-T-00176 COMMON- WEALTH VS, ROWE; JONATHAN	JOSHUA NATHAN (SHOW CAUSE DE
			(ARRAIGNMENT)	FERRED/INSTALL MENT PAYMENT
	<u>ial Service - Aate</u> 13, 014, 015, 017, 022, 054, 059)		RECKLESS DRIVING DRIVING ON DUI SUS-	
Basio Service Charge per Monifr: Energy Charge per kWh:	<u>Current</u> \$14.00	Proposed \$17.50	PENDED LICENSE-1ST OFFENSE	20-F-00074 COMM WEALTH VS. MAN JIMMY
March through November: All kWh	9.810 <sup>¢</sup>	12:265 <sup>¢</sup>	09:15 AM 17-T-00538 COMMON-	(PRELIMINARY H ING)
December, January and February: First 1,100 kWh:	N/A	12:265¢	WEALTH VS. BAILEY,	FAILURE TO COM
All kWh Over 1,100	N/A	6.265¢	CHRISTOPHER E (SHOW CAUSE DE-	REGISTRATION (1
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	6,212 <sup>¢</sup>	6.251¢	FERRED/INSTALL- MENT PAYMENT)	OFF)
Storage Water Heating Provision			18-F-00001 COMMON-	20-F-00077 COMM WEALTH VS, HOY
Tadif D12 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh	6.212 <sup>0</sup> 6.212 <sup>0</sup>	8.251¢ 8.251¢	WEALTH VS. BAILEY,	WILLIAM DOUGL
Tariff 014 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>	CHRISTOPHER E (STATUS HEARING)	(PRELIMINARY H ING)
Electric Vehicle Charging Provision Energy Charge:			BURGLARY, 2ND DE- GREE	Convicted Felon in session of a Firearn
On-Peak Billing period per KWn Off-Peak Billing period per KWh	NA NA	15.737 <sup>¢</sup> B.251 <sup>¢</sup>	18-F-00036 COMMON-	20-F-00079 COMM
	ad Management Time-of-Day		WEALTH VS. ARNETT,	WEALTH VS. HOW
(Tarifi Codes	028, 030, 032, 034) Current	Proposed	ANDY (PRELIMINARY HEAR-	WILLIAM DOUGL (PRELIMINARY H
Service Charge per Month Energy Charge:	\$16.00	<b>\$</b> 21.00	ING) TBUT ALL OTHERS	ING) RECEIVING STOL
On-Peak Billing period per kWh Off-Peak Billing period per kWh	14.504 <sup>0</sup> 6.212 <sup>0</sup>	15.737 <sup>¢</sup> 8.251 <sup>¢</sup>	\$500 OR MORE BUT	PROPERTY U/\$10
Separate Meter Charge per month	\$3.75	8.251 <sup>¢</sup> \$4.30	U/\$10,000	20-M-00007 COMM
Boaldager	Service Time-of-Day		19-F-00152 COMMON- WEALTH VS. SLONE,	WEALTH VS. KEL JOHN SKIP
	Codes 036) Current	Proposed	MICHAEL WAYNE	(PRETRIAL CONF ENCE)
Service Charge per Month	\$16.00	\$21.00	(STATUS HEARING)	FLEEING OR EVA
Energy Charge: On-Peak Billing period per KWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup> 8.251 <sup>¢</sup>	19-F-00183 COMMON- WEALTH VS. ARNETT,	POLICE, 2ND DEC (ON FOOT)
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	0,29) <sup>r</sup>	CREED EDWARD (PRELIMINARY HEAR-	CRIMINAL TRESH
	ential Service Time-of-Day2 (Codes 027)	· 말 하는 것 같은 것 같은 것 같은 것 - 전체 · · · · · · · · · · · · · · · · · ·	ING)	DISORDERLY CO
Service Charge per Month	<u>Current</u> \$16.00	<u>Proposed</u> \$21.00	A STOLEN PROPERTY \$10,000 OR	DUCT, 2ND DEGR
Energy Charge; On-Peak Summer Billing period per kWh	18,005¢	19.580 <sup>¢</sup>	MORE	09:15 AM
On-Peak Winter Billing period per kWh. Off-Peak Billing period per kWh	16.508 <sup>g</sup> 8.241 <sup>g</sup>	17.063 <sup>¢</sup> 9.816 <sup>¢</sup>	19-M-00125 COMMON-	20-M-00029 COMM
영금 문항이 이 지방 가격 것 같아? 것 같아? 이 나는 것 같아요. 그는	d-Matered Electric Service		WEALTH VS. ARNETT, REBECCA J	WEALTH VS. FIT( PAMELA J.
	I Codes 018) <u>Current</u>	Proposed	(STATUS HEARING)	(PRETRIAL CONF ENCE)
Service Charge per Month Energy Charge:	\$17.50	\$21.00	19-M-00306 COMMON- WEATTH VS. YOUNG	TBUT OR DISP SH LIFTING U/\$500
On-Peak Billing period per KWh Off-Peak Billing period per KWh	9.890 <sup>¢</sup> 7.174 <sup>¢</sup>	14.374 <sup>¢</sup> 8.251¢	WEALTH VS. YOUNG, BEAU J.	같은 한 문화를 물었다.
Derreak baing period per xwi Demand Charge per KW of monthly billing demand	\$4.02	\$4.18	(PRETRIAL CONFER- ENCE)	20-M-00041 COMM WEALTH VS. LOV

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*Demand Response Service *Contract Service Interrupt					
*Flex Pay Tariff	nule Fower famil (0.5 1.)	1.5.)	· · · · ·		
*Net Metering Service Tariff					
*Net Metering Service II Tari					
*Flexible Lighting provision o	of Tariffs Ouldoor Lighling (	O.L.) and Street Lighting	(S.L.)		
*Electric Vehicle Charging pr *Federal Tax Cut Tariff	ovision of larms Hesidenn	a: Service (H.S.), Gener	al Service (G.S.) and Lar	ge General Service (L.G.	S.)
*Non-Utility Generator Tariff					
-					
Kentucky Power is also proposing change	es to the rates for other cus	tomer classes. These c	ustomer classes and the	changes in their associat	ed rates are listed in the tables
shown below. Kentucky Power is also pr service and miscellaneous charges. The	oposing changes in the le	IN OF SOME OF ILS FALL SC!	redules and other tariff p	provisions, including its te	rms and conditions for electric
The estimated amount of the annual char	nge and the average montl	aly bill to which the prope	sed electric rates will ap	ply for each electric custo	mer class are as follows:
	Average	Annual			
Electric	Usage	\$	Ainnual %	Monthly Bill\$	Monthiy Bill%
Rate Class	(kWh)	Increase	Increase	Increase	increase
Residential Service					
Residential Service	14,890	277.92	16.0	28,16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)					
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	NA	N/A	N/A	N/A	N/A
lime-of-Dav		1403	19675	IN/A	1974
Residential Demand-Metered	N/A	N/A	ŕ N/Á		
	1924	INA	· M/A	N/A	N/A
Electric Service					
Seneral Service					
eneral Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
oad Management TOD	15,286	S41.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Aedium General Service TOD	39,349	456.84	9.6	30.07.	9.6
arge General Service					
arge General Service	732,483	8,929.44	10.3	744.12	10,3
arge General Service	257,935	3,726.36	12.8	310.53	12.8
oad Management TOD			· · · · · ·		
arge General Service TOD ndustrial Service	993,906	12,621.12	11,7	1,051.76	11.7
idustrial General Service	29,609,663	165,207.36	7.6	13,767.28	7.6
Il Other	23,003,003	00,102,00,00	1 1.0	13,797.20	(,0
funicipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Putdoor Lighting	768	17.76	10.8	1.48	10.8
treet Lighting	708	11.04	8.1	0.92	8.1
CA.T.V. 2 User	N/A	N/A N/A	N/A N/A	N/A	N/A
ATV Alloar				N/A	N/A
A.T.V. 3 User OGEN/SPP 1	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs,

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs cortaining the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Asthand, Kentucky, 41101, or by visiting Kentucky Power's website at <u>www.Kentuckypower.com.</u>

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 11 Sower Boculevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., ar may view and download the application through the Commission's Web site at http://www.gov.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40502, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the Initial publication or mailing of the notice, the Commission may take final action on the application.

> Kenlucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

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Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940 \*OBS\* OP MV UNDER/ INFLU OF ALC/DRUGS, ETC. .08 1STOFF POSS OF MARIJUA-NA

19-M-00344 COMMON-WEALTH VS. SANDERS, SANDRA (RETRIAL CONFER-ENCE) REAR LICENSE NOT IL-LUMINATED \*OBS\* OP MV UNDER/ LINFLU OF ALC/DRUGS, ETC. .08 1STOFF POSS OF MARIJUANA DRUG PARAPHERNA-LIA - BUY/POSSESS

20-F-00002 COMMON-WEALTH VS. NICKELS, JASON R STATUS HEARING) PUBLIC INTOXICATION CONTROLLED SUBS EXCLUDES ALC POSS CONT SUB, 1ST DEGREE, 1ST OFF METHAMPHETAMINE) POSS OF MARLJUANA DRUG PARAPHERNA-JA - BUY/POSSESS

20-F-00010 COMMON-WEALTH VS. ALLEN, ROY KEITH (PRELIMINARY HEAR-

TBUT OR DISP AUTO - \$500 OR MORE BUT U/\$10,000

20-F-00026 COMMON-WEALTH VS. BEDNARZ, LUCINDA S PRELIMINARY HEAR-ING) PUBLIC INTOXICATION CONTROLLED SUBS EXCLUDES ALC POSS CONT SUB, 1ST DEGREE, 1ST OFFENSE COCAINE

DRUG PARAPHERNA-LIA - BUY/POSSESS

20-F-00036 COMMON-WEALTH VS. ROADES, JESSE A. (PRELIMINARY HEAR-ING)

TBÚT ALL OTHERS \$500 OR MORE BUT U/\$10,000

20-F-00046 COMMON-WEALTH VS. JOSEPH, EVAN (OTHER HEARING)

### (PRETRIAL CONFER-ENCE) OWNER PERMITTING VICIOUS DOG TO RUN AT LARGE

20-M-00051 COMMON-WEALTH VS. HOWARD, KATHLEEN (PRETRIAL CONFER-ENCE) PUBLIC INTOXICATION CONTROLLED SUBS (EXCLUDES ALC 20-M-00119 COMMON-WEALTH VS. HOWARD, KATHLEEN (PRETRIAL CONFER-

ÉNCE) ASSAULT 4TH DEGREE MINOR INJURY WANTON ENDANGER-MENT-2ND DEGREE WANTON ENDANGER-MENT-2ND DEGREE MENACING MENACING

20-T-00161 COMMON-WEALTH VS. HELTON, JOSTAN T (PRETRIAL CONFER-ENCE) \*OBS\* OP MTR VEH U/INFLUENCE ALC/ DRUGS/ETC. 08 -3RD OFF OPERATING ON SUS-PENDED/REVOKED OPERATORS LICENSE

MAGOFFIN County DISTRICT Court Docket for 07/08/2020 Courtroom: ALL ubdivision: ALL Last Updated : 7/6/2020 8:45:00 AM

Room:2 09:00 AM 18-C-00080 MIDLAND FUNDING, VS. HOW-ARD, JERRY (MOTION HOUR)

18-C-00220 JEFFERSON CAPITAL, VS. STEVENS, TRACY (MOTION HOUR)

19-C-00012 CAPITAL ONE BANK, VS. VAR-NEY, PAUL E (MOTION HOUR)

19-C-00084 JEFFERSON CAPITAL SYSTEMS, VS. DAVIDSON, JUDITH

Due to space constraints and a large docket, the full docket could not be printed in this issue. You can find the docket in its entirety of



hefe stoppilty blanaged By KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS Office Hours Mon&Thurs 12:30 p.m.-5:00 p.m. News Tues&Fri 8:00 a.m. 12:30 p.m. Kentucky Power is proposing the following new and modified tarlifs. 606.796.6025 \_\_\_\_\_ vanceburg@werentky WINTERWOOD Grid Modernization Rider Tarili 129 Cooper Street, Vanceburg, KY 41179 TDD# 800 648-6956 \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tariif (C.S. - I.R.P.) 99 9 VBO <u>@</u>6. -26-29 the metric and teach to be and the 01/10 \*Flex Pay Tariff 12 m (5 M) \*Net Metering Service Tariff \*Net Metering Service II Tariff Prevince Induced Institute \*Plexible Lighting provision of Tarifis Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tarifis Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) NoistEASING \*Federal Tax Cut Tarlff Non-Utility Generator Tariff Sentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric 1917년 1917년 ervice and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power. he estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: Monthly Annual Monthly At Vanceburg Place Apts. Annual Average BH% Bills % Usage \$ Electric Increase Increase (kWh) Increase Increase Rate Class We currently have a 1 bedroom Residential Service 23.16 16.0 apartment based on your income\*! 16.0 277.92 14,890 Residential Service 17.1 17.1 30.15 <sup>b</sup>upon verification of incomelasset 19.146 361.80 Residential Load Professionally Managed and Maintenanced Management Time-of-Day •Washer/Dryer Hookup In Units •Stove, Refrigerator, Microwave and Dishwasher Furnished Energy (TOD) 30.40 20.5 20.5 364.80 Laminate Flooring in Each Unit
 Beautiful Outdoor Picnic and Grill Area 19,065 Residential Service Time-of-Day N/A N/A N/A N/A N/A Experimental Residential Service anan Jan (na hain an h was de Time-of-Day Deposit can be Central Air/Heat ₩A Water, Sewer, N/A Residential Demand-Melered N/A N∕A N/A Trash included On Site Laundry made in 3 payments water for more detailed in Rent Electric Service General Service trofestimolly Managed By 24.74 10.7 296.88 10.7 19,779 Office Hours Mon&Thurs 8am-12pm General Service Ŀ́́ 11.2 11.2 18.57 222.64 Tues&Fri 12:30pm-5pm Recreational Lighting Service 15.063 WINTERWOOD 606.796.6168 ~\_\_\_\_vanceburg@werentky.com 18.1 28.48 18,1 341.76 15,286 Load Management TOD 2.92 7.3 70 Winterwood L.D., Vanceburg, KY 41179 TDD# (800) 648-6056 35,04 7.3 Optional Unmetered Service 2,521 36.7 58.90 36.7 706.60 16.282 Small General Service TOD 倉ら -26-29 9.6 38.07 96 456.84 39.349 Medium General Service TOD Large General Service Commonwealth of Kentucky 10.3 744.12 10.3 732.483 8,929.44 Large General Service Court of Justice 12.6 Lewis CIRCUIT COURT Civil Action No. 19-CI-00198 3.726.36 12.6 310.53 arge General Service 257,935 oad Management TOD 1,051.76 117 11.7 PLAINTIFF 993,906 12.621.12 MEMBERS CHOICE CREDIT UNION arge General Service TOD Industrial Service JOSHUA RAY STAMPER, ET AL. DEFENDANTS 13,767,28 7.6 ndustrial General Service 29,509,663 165.207.36 7.6 NOTICE OF MASTER COMMISSIONER'S SALE All Other 167.63 By virtue of a Judgment and Order of Sals entared in the Lewis Circuit Court on June 16, 2020, to raise the sum of \$94,728.72, plus interest, fees and costs, J will expose for sale to the highest and best bidder, at the Lewis County Courthouse, II 25 Second Steet, Vanceburg, Kenucky, 41179, on Thursday, July 16, 2020, at the hour of 11:00 a.m., the following property: Municipal Waterworks 2.011.56 9.1 203,6 10.8 1.48 10.8 768 17.76 Ouldoor Lighting 0.92 8.1 8:1 Street Lighting 708 11:04 N/A N/A N/A N/A C.A.T.V. 2 User N/A - N/A N/A N/A N/A N/A A tract of land located at 905 Bear Branch, Garrison, Kentucky 41141, and identified as Lewis Co. P.V.A. Parcel No. 122-00-005.05. The land is more particularly described in the record of this action located in the office of the Lewis Circuit Court Clerk, where it can be reviewed upon request. A.T.V. 3 User N/A N/A N/A N/A N/A COGEN/SPP ! N/A more particularly described in the record of this action located in the office of the Lewis Circuit Court Clerk, where it can be reviewed upon request. Torms of the sale are as follows: (A) At the time of sale, the successful bid-der shall either pay costs or make a deposit of 10% of the purchase price with the balance on credit for thirty (30) divs. In the event the successful bidder letter to credit the balance, said bidder shall past board with successful bidder letter to credit the balance, said bidder shall past board with successful bidder letter to credit the balance, said bidder shall past board with successful bidder letter to credit the balance, said bidder shall past board with successful bidder to the Master Commissioner and pre-approved by the Master Commissioner at least by noon, two (2) business days before the sale and must own real es-tate in Kontock, but may not be the successful bidder's spouse. A lien shall be related by the Commissioner as security for the purchase price; (B) The pur-chaser shall assume and pay all taxes and assessments for the current fiscal year. (C) All other delinquent taxes and assessments for the current fiscal year. (C) All other delinquent taxes and assessments for the current fiscal wear. (C) All other delinquent taxes and assessments for the current fiscal year. (C) All other delinquent taxes and assessments for the current fiscal is less than two-thirds of the appriased value, the defendant shall retain a right of redemption for six months from the date of sale; (D) IT a successful bid is less than two-thirds of possession and a ded containing a filen in favor of the dicfindant reflecting the defendant's right of redemption. RKS 346.301 (B) The purchaser within ten (10) days from the date of sale; the purchaser shall recever and the defendant's right of redemption as may exist in favor of the United State of America on the Defendant(s); (F) For more parcicularing a filen in favor of the dicfindant reflecting the defendant's right of red N/A N/A N/A OGEN/SPP N/A A detailed notice of all proposed revisions and a complete copy of the proposed tanifis containing the proposed text changes and rates may be obtained by submitting a written equest by e-mail to kentucky\_regulatory\_services@eep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken ucky, 41101, or by visiting Kentucky Power's website at www.Kentuckycower.com. person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local A person may exemine remuta rowers application at the onices or normality rower potential and the interview rowers website at <u>www.Keptuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the offices, and at Kentucky Power's website at <u>www.Keptuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov, All comments should reference Case No. 2020-00174. The rates contained in this notice are the rates proposed by Kentucky Pewer, but the Public Service Commission may order rates to be charged that dilar from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days. after the initial publication or mailing of the notice, the Commission may take final action on the application. Public Service Commission Kentucky Power Company

CLAYTON G. LYKINS, JR., MASTER COMMISSIONER 21 SECOND STREET VANCEBURG, KY 41179

1645 Winchester Avenue Ashland, KY 41101 800-572-1113

211 Sower Boulevard Frankfort, KY 40602 502-564-3940

### PLANNING Cont. from page 1

the 2020-2021 school year and trying to create an option that will address as many issues as possible. With the frequently changing guidelines this has been a daunting and frustrating mine what additional planning task. The Kentucky Department of Education (KDE) presented a guide for returning to school in the fall on Wednesday, June 24. We have been comparing those guidelines with options that we have been considering.

At one time, the state discussed potentially starting school in July and we quickly determined that this would not be in the best interest for our school system. At the earliest, school will begin on August 12 with other potential start dates as late as September 8th. The later start dates would allow more time to adjust to any additional changes to the Covid-19 guidance and allow achieved? How many do I our staff several more days to need? prepare for student arrival under the new guidelines. The later start date would also give us flexibility under state law to meet the 1,062 hours of student instruction and waives the 170-day requirement. Based upon the current KDE and CDC guidance with social distancing requirements, the way our students will be educated this school year will look different.

and staff will be key in every decision that is made as well as how these decisions impact. cisions will not be easy. These decisions will not be 100% agreed upon by everyone. Parents will have to make the best decision for their children based on all the information at that time.

planning and preparation for the next school year.

• Present- Central Office staff and school level administration are reviewing current feels this same anxiousness.

and gather ideas

• July 13 Review documents with Board of Education and solicit their input.

· July 13 Finalize a start date for next school year and deterand steps are needed.

Some things you should begin to consider in preparing for next year. NOTE: These items are not

all set in stone as being a part of what the school year will be. They are possible things you may have to prepare for based on the current guidance. What are my options for child care if we do not have inperson school every day?

· Is an online platform a viable alternative for my children?

· What type of mask would my child be comfortable in if they have to wear one when social distancing cannot be

· Do I want to transport my child to school every day to reduce the number of possible contacts?

· What items will I need to purchase more of than normal for a tetum to school? Small bottles of hand sanitizer, hand wives, individual set of supplies instead of shared boxes in the classroom?

· How am I going to easily check my child's temperature The safety of our students every morning before they go to the bus stop?

· Who do I have as a reliable pickup person in the event that families as a whole. These de my child gets sick and I am unavailable?

I understand that some other school districts across the state have already put out plans and guidelines for what the return to school will look like for their students and I know that Here is a basic timeline for everyone is anxious about what the next school year holds for all of us. Trust me. everyone across the country who has school age children

NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

EWIS COUNTY HERALD. TUESday.

June 30, 2020 - 3

	Residential Servi	ce - Rate	
rtin di			
(lan	iff Codes 011, 012, 013, 014,	Current	Proposed
asic Service Charge per Month:	. •	\$14.00	\$17.50
		φ14.00 <sup>-</sup>	417.00
nergy Charge per kWh:	· · · · ·		
March Ihrough November:	•	0.0100	12.265 <sup>¢</sup>
Ali kWh		9.810 <sup>¢</sup>	•
December, January and February:	1		40.005
First 1,100 kWh:		· N/A	12,265
All kWh Over 1,100	· · · · ·	N/A	6.265¢
		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
oad Management Water-Heating Provision			
Tarilf 011 - Energy Charge per kWh		6.212¢	8.251
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
iorage Water Heating Provision	•		
Tariff 012 - Energy Charge per kWh		6,212 <sup>¢</sup>	6.251 <sup>©</sup>
Tariff 013 - Energy Charge per kWh		6.212	8.251
Tarif 014 - Energy Charge per kWh		6.212¢	8.251
and the second s		,	11.00
ectric Vehicle Charging Provision		1	e te se se se
nergy Charge:	19 A.		
On-Peak Billing period per kWh		N/A	15,737
Off-Peak Billing period per kWh		N/A	8.251¢
<ul> <li>All and many better bot (180)</li> </ul>		1871	
Ree	idential Service Load Man	cement Time-of-Dev	
nea	(Tarilf Codes 028, 030		
· · · · · · · · · · · · · · · · · · ·	(1011) COUCS 020, 000	Current	Proposed
andra Charge nor Manih	· .	\$16.00	\$21.00
ervice Charge per Monih	•	φ10.00	
nergy Charge:		44 5048	15.737¢
On-Peak Billing period per kWh		14.504 <sup>©</sup>	
Olf-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251 <sup>¢</sup> \$4.30
eparate Meter Charge per month		\$3.75	100
· · · ·			
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ALC: NOTE: THE REPORT OF	Residential Service 1		
	(Tariff Codes (		·
· · · · · · · · · · · · · · · · · · ·		Current	Proposed
ervice Charge per Month		\$16.00	\$21.00
nergy Charge:		A. A. 1994	
On-Peak Billing period per kWh		14.550	15,737
Off-Peak Billing period per kWh	· ·	6.212¢	8.2518
M1 1 1			
E	xperimental Residential Ser	rvice Time-of-Dav2	
· · · ·	(Tariff Codes 0		
		Current	Proposed
ervice Charge per Month	1 · · · ·	\$16.00	\$21.00
nergy Charge:		*·***	
On Peak Summer Billing period per kl	Wh ·	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>
On-Peak Winter Billing period per kWi		15.508 <sup>¢</sup>	17.083
Off-Peak Winter Bridg period per kWh	1 - F - F	8.241 <sup>¢</sup>	9.816
Outstear coning betten het KAN		0.241*	8.010
	Post-Institut Demond Meters	d Clastile Conilae	
	Pesidential Demand-Metere		
	(Tariff Codes (		B
1 a		Current	Proposed
t a general A A			
ervice Charge per Month		\$17.50	\$21.00
ervice Charge per Month nergy Charge:			
ervice Charge per Month		9.890¢	14.374¢
ervice Charge per Morilih nergy Charge: On-Peak Billing pariod per kWh		9.890 <sup>¢</sup> 7.174 <sup>¢</sup>	
ervice Charge per Month 1ergy Charge:	1	9.890¢	14.374¢

all levels. Staff will begin creating a more formal, detailed plan.

will have the opportunity to provide input for planning purposes.

• July 8-9 Preliminary plan to be reviewed by local health department and school nurses.

• July 10-12 Preliminary plan posted for review and input on district website.

· July 13 Meet with surrounding district Superintend- dington ents to share/compare plans.

plan we can to meet as many needs as possible for as many students and families as possi-• July 3-6 Parents and Staff ble. The best plan will be created based on the most current complete an online survey and and accurate information at the time closest to the normal start of school. We appreciate your patience and understanding. Wash your hands. Don't

touch your face. Stay home if you are sick. Respectfully with Lion

Pride, Superintendent Jamie Wed-

Lewis County Schools

### Simon Kenton Bridge reopens

### Herald Report

The Simon Kenton Memorial Bridge (US 62) in downtown Maysville has reopened with a 15-ton restricted weight limit.

All traffic using the bridge will be restricted to a 15-ton posted limit may detour using US 68 and the nearby William Harsha Bridge.

The 1930s-era Simon Kenton bridge, which carries US 62 across the Ohio River between Maysville and Aberdeen, Ohio, closed late last year when inspectors found extensive corrosion damage Highways District 9 chief ento several suspender cables the vertical steel cables extending from the main sus- gion's transportation infrapension cable that support the structure."

bridge's driving surface. Contractors completed a temporary repair project last week that included installation of support rods and brackets to reduce the stress on 19 damaged cables as well as rust-proofing of cables and weight limit. Traffic over the other components - a shortterm fix to keep the bridge open until a full repair project,

such as replacing all cables, can be planned. We appreciate everyone's patience as we worked to repair the Simon Kenton bridge," said Steve Gunnell, Kentucky Department of gineer. "It's an important link for Maysville and our re-

Now CEASING! The Now CEASING! The North States of the North States
 We currently have a 1 bedroom apartment based on your income*1 *upon verification of income/asset
Profassionally Managed and Mainlenanced     Lawndry Room on the Property     Stove and Refrigerator Funished     Beautiful Gazebo Area
Waler, Sewer, Deposit can be Central Alrifteat Trash included: made in 3 On Ste Laundry In Rent payments See nuasefer terms data.
Profestandly through By Office Hours Mon&Thurs 12:30 p.m. 5:00 p.m. Tues&Fri 8:00 p.m. 12:30 p.m. (WINTERWOOD INCORPORATED G06.796.6025 - vanceburg@werentky.com
129 Cooper Street, Vanceburg, KY 41179 TDD# 800 648-6056 28-25

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

entucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tarilf

And Incommission Fourier Fault Degrand Response Service - Interruptible Power Tauft (D.S. 5, H.R.R.) if swoll not acrist sow of a same of not to service (Contrast Service - Interruptible Power Tauft (D.S. 5, H.R.R.) if swoll not acrist sow of a same of not to service Piek Ray Ray Tauft (Service) - Interruption and the service of a same Net Networking Service Tauft (Service) - interruption and service of a same of a same of a same of a same of a Net Networking Service Tauft (Service) - interruption and service of a same of a an the an dad noon na bean Asig in the find it in your reduced to get in italies we have to gased from 20

Net Metering Service II Tanif

Then meaning service in term "Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) "Bechcic Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cul Tarif

\*Non-Utility Generator Tariff

entucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

d amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class ere as follows:

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annua) % Increase	Monthly Bill\$ Increase	Monthly Bil% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					· · · ·
Energy (TOD)	5 g s	1 - F			
	(0.005	364.80	20.5	30,40	20.5
Residential Service Time-of-Day	19,065				
Experimental Residential Service	N/A	N/A	N/A ·	N/A	N/A
Time-of-Day	·				
Residential Demand-Metered	N/A	N/A	N/A	· N/A	N/A
Electric Service					
Beneral Service		000.00		24.74	10.7
teneral Service	19,779	296.88	10.7		
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
oad Management TOD	15,286	341.76	18.1	28.48	18,1
Optional Unmetered Service	2,521	35.04	7,3	2.92	7,3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Madium General Service TOD	39,349	456.84	9.6	38.07	9.6
arge General Service					
arge, General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,725.36	12.8	310.53	12,3
.oad Management TOD		1			·
arge General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
adustrial Service	00 500 000	105 007 00	7.6	13,767,28	7.6
ndustrial General Service	29,509,663	165,207.36	1.0	10,707.20	r,u
Auricipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Dutdoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N∕A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	-N/A	N/A
COGEN/SPP I	N∕A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_negulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Hegulatory Services, 1645 Winchester Avenue, Ashland, Ken-tucky, 41101, or by visiting Kentucky Power's website at <u>wrwr.Kentuckypower.com.</u>

verson may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kenhucky Power's website at www.Kentuckycower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankton, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602; or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a limely written request for intervention to the Public Service Commission, Post Office Box 815, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days ifter the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchesler Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

NOTICE PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective of and after December 30, 2020.

	KENTUCKY POWER COMPANY'S CURR	ENT AND PROPOSED R	ATES
	Re <u>sidential Servic</u>	e – Bate	
the state of the s	Hesidential Service	ME 017 022 054 059	
ter en	(Tarill Codes 011, 012, 013, 014, 0	Current	Proposed
la de la compañía de	그는 그는 것은 말 가슴을 했다. 문	\$14.00	\$17,50
Basic Service Charge per Month:	물 모두 모에 가 한 것은 것을 것을 했다.	ψ(H)uo	
Energy Charge per kWh: [	영상 것이 제 아이는 지하지 않을 것 같다.	민준이는 것을 가지 않는 것을 많이 많다.	
March through Nover	n <b>ber:</b>	9.810¢	12.265 <sup>¢</sup>
All kWh	ad February		
December, January a	and Lebiday.	N/A	12.265¢ 6.265¢
First 1,100 kWh: Ali kWh Over 1,100		N/A	<b>0</b> ,200*
All KWII OVAL 1100		승규는 문화 문화	
Load Management Water-Heating	g Provision	6.212 <sup>¢</sup>	8,251¢
Tariff 011 - Energy C	harge per kWh	0.212	
in the second	영양 방송은 사람을 모양을 가지 않는다.	Second Second	
Storage Water Healing Provision		6.212 <sup>0</sup>	8.251 <sup>¢</sup>
Tarifi D12 – Eherdy V	Jharge per Awn	6.212¢	8,251¢
Toolf 013 - Eberny i	Charge der Kyvit	B.212 <sup>¢</sup>	B.251¢
Tariff 014 - Energy	ulaige poi Nimi		
Electric Vehicle Charging Provis	ion		
Electric vehicle charging i tovio	철물, 것은 물법 것을 것 같은 것을 하고 있는 것 같이 하는 것 같이 하는 것 같이 하는 것 같이 하는 것 같이 않는 것 같이 있는 것 같이 하는 것 같이 않는 것 같이 않는 것 같이 않는 것 같이 하는 것 않는 것 같이 않는 것 같이 않는 것 않는 것 같이 않는 것 않는 것 같이 않는 것 않는 것 같이 않는 것 같이 않는 것 않는		15.737 <sup>¢</sup>
Energy Charge: On-Peak Billing per	iod per kWh	N/A N/A	B.251¢
Off-Peak Billing per	iod per kWh	IV/A	
	Residential Service Load Mar	adament Time-of-Day	
· 가슴의 가슴이 가슴 분별을 걸었는	Tariff Codes 028, 0	ao (132, 034)	
이 지수는 것을 수 없습니다.		Current	Proposed
	그는 이 말못 동안한 일을 받았다.	\$16.00	\$21.00
Service Charge per Month			45-7076
Energy Charge: On-Peak Billing pe	riad par kWh	14.504 <sup>¢</sup>	15,737¢
Off-Peak Billing pe	rind ner kWh	6.212 <sup>©</sup>	8.251¢ \$4.30
Separate Meter Charge per mo	nth	\$3.75	
Separate meter of a 90 per			
이 아이는 영국 방법이 같아요.	Residential Service	Time of Dav	
	<u>Residential Servici</u> (Tariff Code	e (136) 9 Time-on-oox	
	(Tarii Coue	Current	Proposed
	그는 것 같은 것 같은 것 같은 것 같이 없는 것 같이 없다.	\$16.00	\$21.00
Service Charge per Month		전 영화관 관광	
Energy Charge:	ded oor MMb	14.550 <sup>0</sup>	15.737¢
On-Peak Billing p Off-Peak Billing p	enod per KWhi	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Oll-hear puma h			
	Experimental Residential	Service Time-of-Dayz	
	(Tariff Code	es 027)	Proposed
an a		Current \$16.00	\$21,00
Service Charge per Month	그는 것은 소설을 가 있었다. 이 것	φ10,00	
E Oberent		18,005¢	19,580 <sup>¢</sup>
On Dook Summe	er Billing period per kWh	15.508¢	17.083¢
On-Peak Winter	Billing period per kWh	6.241 <sup>¢</sup>	9,816 <sup>¢</sup>
Off-Peak Billing	oenou per wwn		· · · · 1
	Residential Demand-Me	tered Electric Service	4.1
	(Tariff Cod	les 018)	Propose
	2011年1月1日(1913年 <del>月</del> 日)	Current	\$21.00
Service Charge per Month	한 것은 물건적 것은 것을 알았는다.	\$17.50	ψε 1.00
Ecorol Charge		9.890 <sup>¢</sup>	14.374 <sup>¢</sup>
On-Peak Billing	period per kWh	7.174 <sup>¢</sup>	8.251 <sup>¢</sup>
Off Posk Billing	neriod per KWh	(.).7	\$4.18

Off-Peak Billing period per KWh

Demand Charge per KW of monthly billing demand

\$4.02

\$4,18

The Mountain Eagle ... Wednesday, June 24, 2020 ... Page 9



In accordance with KRS 350.055, notice is hereby given that Premier Elkhorn Coal LLC, 6920 High-way 610 West, Jenkins, Kentucky 41537, has applied for reitewal of a permit for a surface coal mining and reclamation operation affecting 637.72 acres. The operation is located 2.2 miles east of Etty in Pike and Letcher Counties.

The proposed operation is approximately 0.4 miles west of Beethide Creek County Road's intersec-tion with US Route 23 and located on Beethide Creek and Petty's Fork of Long Fork.

tion with US Route 23 and located on Beelhide Creek and Petty's Fork of Long Fork. The proposed operation is located on the Jenkins West and Wheelwright U.S.G.S. 7 t/2 minute quadrangle map. The operation will use the con-tour, area, and auger/highwall method of surface mining. The surface area is owned by Pike-Letcher Land LLC, Irene Fleming, Bill & Elizabeth Riddle, Wilson & Alice Fleming, Bill & Elizabeth Riddle, Wilson & Alice Fleming, Cotenants, Tract #10: Trene Mullins, Nora Mullins, Laydell Mullins, Noble Mullins, Wills P. Tackett, Timmy Mullins, Finega Little, Linda Damell Mullins, Laydell Mullins, Sinega Little, Linda Damell Mullins, Terry Mullins, Sinega Little, Linda Damell Mullins, Livyd G. Kelly, Brenda Marin, Ernest Mullins, Mildred Tackett, Lois Marie Tackett, Yvonne M. Hampton. Phylils A. Tackett, Shelby Jean Baker, Chester Mullins, Maggie & J. C. Hurst, Minerva M. Calhour, James E. & Ester Mullins, Otan Hall, Nick Mullins, Maggie & J. C. Hurst, Minerva M. Calhour, James E. & Ester Mullins, Datrika J. MoFall, Renee Rowdon, Diana L. Warner, Remona Quiroz, Tambra Damron, Crystal Mullins, Clotenants Tract #11: Laydell Mullins, Noble Mullins, Johnry & Willa Tackett, Timmy Mullins and Date & Patricia Sue Burke, Carl & Wanda Mullins, David Michaei Mullins, Joseph Patriok Mullins, Erry Mullins, Noble Mullins, Joseph Patriok Mullins, Erry Mullins, Noble Mullins, Joseph Patriok Mullins, Terry Mullins, Noble Mullins, Joseph Patriok Mullins, Terry Mullins, Noble Mullins, Joseph Patriok Mullins, Terry Mullins, Sinega Litte, Linda Darnell Mullins, Loyd G. Kelly, Brenda Martin, Ernest Mullins, Loyd G. Kelly, Brenda Martin, Ernest Mullins, Mildred Tackett, Lois Marie Tackett, Yoone M. Hampton, Phylis A. Tackett, Sheiby Jean Baker, Chester Mullins, Noble Mullins, Joseph Patriok Mullins, Ferry Mullins, Sinega Litte, Linda Darnell Mullins, Mildred Tackett, Lois Marie Tackett, Yoone M. Hampton, Phylis A. Tackett, Sheiby Jean Baker, Chester Mullins, Kerty Mullins, Carol Mullins, Bathal, Nick Mullins, Joseph Patrio

The application has been filed for public inspec-tion at the Division of Mine Reclamation and Enforcement's Pikeville Regional Office, 121 Mays Branch Road, Pikeville, Kentucky 41501. Written comments, objections, or requests for a

Kentuc	ky Power is proposing the following new and modified tariffs.		· ·	
	*Grid Modernization Rider Tariff			
	*Damand Response Service Tariff			
	*Contract Service Interruptible Power Tarliff (C.S I.R.P.)			
	*Flex Pay Tariff			
	*Net Metering Service Tariff			
	*Net Metering Service    Tariff			
	*Flexible Lighting provision of Tariifs Outdoor Lighting (O.L.) and Street Lighting	a (S.L.)		•
	*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), Gener	ral Service (G.S.) and Lard	e General Service (L.G.S.)	r
	*Federal Tax Cut Tariff			
	*Non-Utility Generator Tariff			

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annuai \$ Increase	Annual %	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service	()		1		
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	. 19,146	361.80	17.1	30.15	17.1
Management Time-of-Day				00.10	
• •					
Energy (TOD)					
Residential Service Time-of-Day	- 19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	í N/A	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					•
General Service					
General Service	19,779	296.88	10,7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1 .	28,48	18.1
Optional Unmetered Service	2,521	35.04	7,3	2,92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	. 36.7
Medium General Service TOD	39,349	456,84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929,44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12,8
Load Management TOD					· · · · · · · · · · · · · · · · · · ·
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service		105 007 00			
Industrial General Service	29,509,663	165,207.33	7.6	13,767.28	7.6
All Other Municipal Waterworks	203.647	2.011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting -	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A,T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/Á	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A ·

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at <u>www.Kentuckypower.com</u>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentucky.gover.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Franktort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through through the Commission's Web site at http://pec.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40502, or by sending an email to the Commission's Public Information Officer at psc.inio@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the commission may take final action on the application.

Kenlucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113 Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940 permit conference must be filed with the Director, Division of Mine Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601.

### NOTICE OF INTENTION TO MINE

Pursuant To Application Number 867-5368 Transfer

In accordance with 405 KAR 8:010, notice is hereby given that Revelation Energy, LLC, PO Box 189, Lackey, KY 41643, intends to transfer permit number 867-5338 to INMET Mining, LLC, 144 East Market Place Bivd, Knoxville TN 37922. The new permit number will be 367-5368. The operation disturbs 17.15 surface area mining acres and underlying an additional 1841.98 acres of underground area for a total of 1859.13 acres. No new acres are affected by the transfer.

The operation is located 1.10 miles southeast of Partridge in Letcher County. The operation is approximately 1.10 miles southeast from KY 3404's junction with US 119 and located approximately 0.80 miles southwest of upper Colliers Creek. The operation is located on the Benham, Roxana, Whitesburg, and Appalachia U.S.G.S. 7 ½ minute quadrangle maps.

The application has been filed for public inspection at the Department for Surface Mining Reclamation and Enforcement's Hazard Regional Office, 556 Village Lane, Hazard KY 41702. Written comments or objections must be filed with the Director, Division of Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601. All comments or objections must be received within fifteen (15) days of today's date

### PUBLIC NOTICE NOTICE OF BLIGHTED AND DETERIORATED PROPERTY HEARING

NOTICE: A hearing date will be conducted by the Letcher County Fiscal Court in the Letcher District Courtroom at 156 Main Street, Whitesburg, Kentucky on June 30, 2020 at 6:30 p.m. to determine if certain property belonging to the heirs of Geobel Stamp, Lenora Stamp and Marie Stamp Ison located at 169 Jefferson Street, Blackey, Kentucky 41804 has become blighted and deteriorated as defined by Letcher County Ordinance #08-004.

All persons with an interest in said property are invited to attend said hearing as it may affect any property rights you may have.

Anyone seeking information prior to this hearing may contact the Letcher County Judge/ Executive's Office by calling (606) 633-2129.

### INTENT NOTICE

Letcher County Fiscal Court intends to adopt LANTERN ROAD into our County Road Plan. 2.6 Miles off Highway 15 on Highway 160.

Questions, concerns or objections should be addressed to County Judge's Office or the Magistrate in your district.

Terry Adams, County Judge/Executive 606-633-2129

Jack Banks, Magistrate District 1 606-634-6166

Sherry Sexton, Magistrate District 2 606-634-3792

Maverick Cock, Magistrate District 3 606-634-3536

Cheddy Smith, Magistrate District 4 606-634-1865

Bennie McCall. Magistrate District 4 606-

Page 4A, THE MOUNTAIN CITIZEN, Wednesday, June 24, 2020

NOTICE PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

<b>MESCOE</b> CIUAL	Service - Rate	
(Tariff Codes 011, 012, 013,	014, 015, 017, 022, 054, 059)	
	Current	Proposed
	\$14.00	\$17.60
Basic Service Charge per Month:	\$14.00	411100
Energy Charge per kWh:		
March through November:		
All kWb	9.810 <sup>¢</sup>	. 12.265 <sup>¢</sup>
December, January and February:		1 A L
First 1,100 kWh:	N/A	12.265 <sup>¢</sup>
All kWh Over 1,100	N/A	6,265 <sup>©</sup>
All Kaali Over 1, too		
1 and 1 an		
Load Management Water-Heating Provision	6.212 <sup>p</sup>	8.251.¢
Tariff 011 - Energy Charge per kWh	V.C. 1C.	0.000
Storage Water Heating Provision	anna a	8.251 <sup>¢</sup>
Tariff 012 - Energy Charge per kWh	6.212 <sup>p</sup>	
Tariff 013 - Energy Charge per kWh	6,212 <sup>¢</sup>	8.251¢
Tariff 014 Energy Charge per kWh	6.212 <sup>p</sup>	8.2519
<pre></pre>		
Electric Vehicle Charging Provision	,	
Electric Venicie Charge; Energy Charge;		
	N/A	15.737 <sup>©</sup>
On-Peak Billing period per kWh	N/A	8.2519
Oll-Leav clifting hoting has varie		
Desidential Service 1 630	I Management Time-of-Day	
Residential Service Load	28, 030, 032, 034)	
(Tatil Codes or		Proposed
	Current	
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	•	
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251
Separate Meter Charge per month	\$3,75	\$4,30
Sebatate weist Attanale her until		
Muntiful De	rvice Time-of-Day	
(lanu c	lodes 036)	Browneed
그 걸었는 것, 것 같은 것 같아요. 그는 것 같은 것 같아요. 가지 않는 것 않는 것 같아요. 가지 않는 것 않는	Current	Proposed
Service Charge per Month	- \$16.00	\$21.00
Enargy Charge:		
On-Peak Billing period per kWh	14,550 <sup>¢</sup>	15.737¢
	6:212¢	8.251¢
Olf-Peak Billing period per kWh		
Evanviorated Basiston	tlal Service Time-of-Day2	
CAURINE RESULTS	Jodes (927)	
later a second		Propose
	Current	\$21.00
Service Charge per Month	\$16.00	φ <b>∠</b> 1.00
Enerry Charge:		10
On Peak Summer Billing period per kWh	18.005	19.580¢
On-Peak Winter Billing period per kWh	15.508¢	17.0839
Olf-Peak Willing period per kWh	8.241¢	9.816¢
Off-Leave binition here was u		le la
Desidential Damand	Metered Electric Service	
nealdeinait demaine	Codes 018)	
na se en la companya de la companya		Propose
	Current	
Service Charge per Month	\$17.50	\$21.00
Energy Charge:	· .	
On Book Hilling genod per kWb	9.890 <sup>¢</sup>	14.374
Old Back Billing period per kWh	7,174 <sup>¢</sup>	6.251¢
Olf-Peak Billing period per kWh Demand Charge per KW of monthly billing demand	\$4.02	\$4.18
Demand Charge per KW of monthly billing demand	97.02	v

# **COURTHOUSE**

## MARRIAGES

INEZ — The following marriages were recorded in Martin County Clerk Susie Skyles' office.

Kassandra Brook Marcum, 24, Inez, and Nathaniel Lee Hall, 25, Inez.

Kayla Lanae Cain, 25, Inez, and Austin Jeridan Preece, 25, Inez.

Rebecca Louise Bennett, 38, Inez, and Ronnie Lee Mills, 47, Tomahawk.

Stephanie Reane Jude, 31, Lovely, and Lacey James Maynard, 36, Lovely.

## **DOCKET**

INEZ -Judge John T. Chafin heard the following cases June 9 in Martin District Court.

In Martin Listifict Court. Brandon J. Allen (pretrial conference) — Speeding 13 MPH over

limit: Dismissed with warning. Sara Bennett (probation revocation hearing) — Continue on pro-

bation on condition no new further violations of law. Riley J. Block (pretrial confer-

Kiley J. Block (preinal contesence) — I. Operating motor vebicle under influence of alcohol/ drugs, etc., 08, first offense; 2. Operating on suspended/revoked operator's, license; 3. Failure to wear seat belt; 4. Drug paraphernalia-buy/possess: 1. Pleaded guilty, \$200 fine and cost, 90 days, attend and complete ADE, show cause 6/8/21; 2. Dismissed in exchange for plea; 3. Dismissed in exchange for plea; 4. One year diversion, enroll and complete Phase I and II through ARC and follow all ARC recommendations, DCPT 6/8/21.

Abigail Katelyn Carter (reviewtreatment) — Diversion completed, case dismissed and removed from active docket.

Ariel Nicole Carver (pretrial conference) — No operator's/ moped license: Dismissed, proof shown..

Christina Ann Cooper (pretrial conference) — Improper/no windshield; operating on suspended/revoked operator's license; failure to

20 at 9 a.m. Millie Ann Hackney (preto conference) — Carcless drivi operating motor vehicle under fluence of alcohol/drugs, etc., first offense: Reset 9/15/20 a a.m. William D. Hammond (pret

William D. Hammond (pret conference) — Terroristic thru ening, third degree: Reset 8/18 at 9 a.m.

Samuel Martin Horn (pret conference) — TBUT or disp tion shoplifting under \$500. Be warrant, \$500 cash. Martin Thomas Howell (prei

Martin Thomas Howell (prel conference) — Operating on *i* pended/revoked operator's lice Reset 10/27/20 at 9 a.m.

Stephanie A. Howell (pref conference) — 1. No/expired i istration plates; 2. No/expired a tucky registration receipt; 3. F istration and title requirements hicle not to be operated on h way; 4. Failure of non-owner erator to maintain required in ance, first; 5. Failure to wear belt; 6. Failure to register tran of motor vehicle; 7. No tail lat 8. Improper equipment 1. Plei guilty, \$25 fine; 2. Dismissed Jismissed; 4. Pleaded guilty, and cost, show cause 12/8/20 Dismissed; 8. Dismissed.

Minnie F. Huhn (pretrial coi encc) — Operating motor vel under influence of alcohol/dr etc., 08, first offense; failu, wear seat belt: Reset 7/21/20 a.m., please send notice.

Tammy Huhn (pretrial coi ence) - 1. Second-degree poi sion of controlled substance, unspecified 2. Drug paraphi lia-buy/possess: 1. One year d sion, enroll and complete on tient treatment through ARC follow all of ARC recommetions, DCPT 6/8/21; 2. One diversion-same conditions, coi rent.

Tammy Huhn (pretrial co ence) — Theft of services: J 7/21/20 at 9 a.m.

Arthur Jude (pretrial co ence) — Operating motor ve under influence of alcohol/d .08, second offense; failu owner to maintain required j ance/security, first; no/expired istration plates; no/expired ucky registration receipt: Re 7/20 a 9 a.m.

· · · · · · · · · · · · · · · · · · ·			
KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIEFS			-
Kenlucky Power is proposing the following new and modified tariifs.			
Agrid Modernization Rider Tariff			
*Demand Response Service Tariff *Contract Service – Interruptible Power Tariff (C.S. – I.R.P.)			$A_{1,1} = A_{1,1} = A_{1,1}$
*Contract Service – Interruptible Power Tariff (C.S. – I.R.P.)	11	Sec.	a sea por
*Flex Pay Tanti			:
*Net Metering Service Tariff			
Net Metering Service II Tarifi			
*Hexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) *Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (R.S.).	níca /)	68)	•
	taice (r		
*Federel Tax Cul Tariff *Non-Utility Generator Tariff			

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscelaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual S Increase	Annual % increase	Monthly Bill\$ Increase	Monthly Bill% increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16.0
Residential Load	19,148	361.80	17.1	30.15	17.1
Management Time-of-Day	•				
Energy (TOD)	`	•			· .
Residential Service Time of Day	19,065	364.60	20.5	30.40	20,5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day		• . <u>.</u>			
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service		· ·			
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	f1.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	, 7,3.
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD		,			1
Large General Service TOD	993,906	12,621,12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other				107.00	9,1
Municipal Waterworks	203,647	2,011.56	9.1	167.63	10.8
Ouldoor Lighting	768	17.76	8.1	0.92	8.1
Street Lighting	708	11.04	8.1 N/A	N/A	N/A
C.A.T.V. 2 User	N/A	N/A N/A	N/A N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A N/A	N/A N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tanifis containing the proposed text changes and rates may be obtained by submitting a written request by e-mell to kentucky\_regulatory\_services@aep.com or by mall to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kantucky.power.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Franktort, Kentucky, Monday through Friday, 6:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.inio@ky.gov. All comments should reference Case No. 2020-00174,

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the propose rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days atter the Initial publication or mailing of the notice, the Commission may take final action on the application.

> Kenlucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

cense: FAILURE TO APPEAR, Bench warrant, \$250 cash.

Herman J. Endicott, Jr. (reviewtreatment) -- Proof shown remove from Court's active docket.

Terry M. Evans (pretrial confer-ence) — Driving DUI suspended license, first offense, aggravating circumstances: Reset 7/21/20 at 9

Angelina Fannin (motion hourmotion to set aside diversion) --Diversion is extended for one year on condition defendant complete IOP at ARC, DCPT 6/8/21.

Angelina Desiree Fannin (motion hour-motion to set aside diversion) — Extend diversion for one year on condition defendant complete IOP at ARC, DCPT 6/8/21

Shayne Anthony Fields (pretrial conference) - No operator's/ moped license; failure of owner to maintain required insurance/secu-rity, first: Failure to appear. Shawn Stewart Fitch (pretrial

conference) - No/expired regis-tration plates; no/expired Kentucky registration receipt; failure of owner to maintain required insur-ance/security, first; operating on suspended/revoked operator's li-cense: Reset 7/21/20 at 9 a.m.

Brian Fitzgerald (pretrial conference) — Operating motor vehicle under influence of alcohol/drugs, etc., .08, first offense; drug paraphernalia-buy/possess: Reset pretrial conference for 8/18/20 at 9 a.m

Valerie E. Flowers (pretrial con-ference) — Bench warrant, \$500 cash.

Valerie E. Flowers (pretrial conference) - Failure of owner to maintain required insurance/security, first; failure to produce insurance card; no/expired registration plates; operating vehicle with ex-pired operator's license: FTA.

Joshua Alan Gable (pretrial conference) - Operating on sus-pended/revoked operator's license: Reset pretrial conference 8/18/20 at9a.m.

Cody Gullett (pretrial conference) — Operating motor vehicle under influence of alcohol/drugs, etc., .08, first offense: Reset 9/15/

motion to set aside bench war Motion denied, no appears by defendant.

John Jude (pretrial confere - Operating motor vehicle ur influence of alcohol/drugs,

.08, first offense; no/expired istration plates; no/expired I tucky registration receipt; failu produce insurance card; failu non-owner operator to main required insurance, first; failu register transfer of motor veh failure to notify address chan; Department of Transportation; dering prosecution or appre sion, second degree: Failure to

pear, Bench warrant, \$500 ca. Floyd A. Luster (pretrial cor ence) — Failure to dim headli; no/expired registration; no/exp Kentucky registration receipt; istration and title requirement hicle not to be operated on h way; failure to produce insur card: Reset 8/18/20 at 9 a.m.

Christopher Lynn Maynard trial conference) - Failure to seat lets; improper registre plate; no/expired Kentucky r tration receipt; driving on DUI pended license, first offense; r ing arrest; failure to produce in ance card: Reset 9/15/20 at 9

Frankie Maynard (pretrial ference) — Criminal misc third degree; unauthorized u motor vehicle, first offense; session of marijuana: Reset 20 at 9 a.m. Case 20-M-117for arraignment 7/20/20 at 9 send notice.

Ivan Maynard (pretrial co ence) - Operating on susper revoked operator's license; licens; license; license; li to be in possession; failure of owner operator to maintai quired insurance, first: Reset 20 at 9 a.m.

Mikel Maynard (pretrial cc ence) — Failure to wear seat disregarding stop sign; oper on suspended/revoked opera license; license to be in posses no/exnired Kentucky registr receipt; no/expired registr plates; improper display of n

See DOCKET, page



The Mountain Citizen, alk/a The Mountain Citizen and The Ma County Mercury (USPS #090430), is published on Wednesday by I Wave Communications, Inc., 20 West Main Street, Inez, Kentu 41224

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### ROGER SMITH PUBLISHER

Letters to the editor must be signed and accompanied by an adu nd telephone number where the writer can be reached for verifica Phone numbers will not be published. The management reserve right to reject any letters deemed libelous or otherwise unfit for p cation.

Send all correspondence to: The MOUNTAIN CITIZEN, P.O. 1029, Inez, Kentucky 41224. The telephone is (606) 298-7570. The fax number is (606) 298-4

E-Mail address: (mountaincitizen@bellsouth.net) Our subscription is \$20 per year in-county and \$27 out-of-county. Member: The Kentucky Press Association, The National Nev

atad Press The Ace

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Wednesday, July 1, 2020

TIMES-VOICE

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residen	tlai Service - Rate	
(Tariff Codes 011, 012, 0	13, 014, 015, 017, 022, 054, 059)	
	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:		
All kWh	9.810 <sup>¢</sup>	12.265¢
December, January and February:		
First 1,100 kWh:	N/A	12.265 <sup>¢</sup>
All kWh Over 1,100	N/A	6.265 <sup>¢</sup>
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
.2		
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 013 – Energy Charge per kWh	6.212¢	8.251¢
	6.212¢	8.251¢
Tariff 014 – Energy Charge per kWh	0.212	0.201
E) (1) Matrida Obrasian Bradician		
Electric Vehicle Charging Provision		
Energy Charge:	N/A	15.737¢
On-Peak Billing period per kWh		8.251¢
Off-Peak Billing period per kWh	N/A	0.251%
· · · · · · · · · · · · · · · · · · ·		
	bad Management Time-of-Day	
. (Tariff Codes	: 028, 030, 032, 034)	
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	4	-
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	.8.251¢ \$4.30
Separate Meter Charge per month	\$3.75	\$4.30
	<u>Service Time-of-Day</u>	
(Tari	if Codes 036)	
· ·	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	·	•
On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212¢	8.251 <sup>¢</sup>
Oll-Lean David house her ward	012.7.2	
Experimental Resid	ential Service Time-of-Day2	
	f Codes 027)	
, . (Iaii	Current	Proposed
O when Observe was Marile 1	\$16.00	\$21.00
Service Charge per Month		ψ21.00
Energy Charge:	18.005	19,580 <sup>¢</sup>
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	17.083¢
On-Peak Winter Billing period per kWh	15.508¢	
Off-Peak Billing period per kWh	8.241 <sup>¢</sup>	. 9.816 <sup>¢</sup>
	d-Metered Electric Service	•
(Tari	ff Codes 018)	
·	Current	Proposed
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	9.890¢	14.374 <sup>¢</sup>
Off-Peak Billing period per kWh	7.174 <sup>¢</sup>	8.251¢
	\$4.02	\$4.18
Demand Charge per KW of monthly billing demand	φ+.υ∠	ψη.το

*Grid Modernization Ride	er Tariff				
*Demand Response Ser	vice Tariff		·		
*Contract Service – Inter	ruptible Power Tariff (C.S I.	.B.P.)	in the second second		
*Flex Pay Tariff					
*Net Metering Service Ta	ariff				
*Net Metering Service II				-	
*Flexible Lighting provisi	on of Tariffs Outdoor Lighting	(O.L.) and Street Lightin	a (S.L.)		
	ng provision of Tariffs Residen			roe General Service (L.C	3.S.)
*Federal Tax Cut Tariff				<b>3</b>	,
*Non-Utility Generator Ta	ariff				
					-
Kentucky Power is also proposing ch	anges to the rates for other cu	ustomer classes. These	customer classes and the	changes in their associa	ated rates are listed in the table
Kentucky Power is also proposing ch shown below. Kentucky Power is als					
shown below. Kentucky Power is als	o proposing changes in the te	ext of some of its rate so	chedules and other tariff	provisions, including its 1	terms and conditions for electri
	o proposing changes in the te	ext of some of its rate so	chedules and other tariff	provisions, including its 1	terms and conditions for electri
shown below. Kentucky Power is als service and miscellaneous charges.	o proposing changes in the to The proposed rates reflect a p	ext of some of its rate so proposed annual increase	chedules and other tariff e in electric revenues of a	provisions, including its 1 pproximately 12,2% to P	terms and conditions for electri Kentucky Power.
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shown below. Kentucky Power is als service and miscellaneous charges.	o proposing changes in the to The proposed rates reflect a p	ext of some of its rate so proposed annual increase	chedules and other tariff e in electric revenues of a	provisions, including its 1 pproximately 12,2% to P	terms and conditions for electri Kentucky Power.
shown below. Kentucky Power is als service and miscellaneous charges.	o proposing changes in the to The proposed rates reflect a p change and the average mon	ext of some of its rate so proposed annual increase thly bill to which the prop	chedules and other tariff e in electric revenues of a posed electric rates will a	provisions, including its to pproximately 12.2% to hopproximately 12.2% to hopply for each electric cus	lerms and conditions for electri Kentucky Power. tomer class are as follows:
shown below. Kentucky Power is als service and miscellaneous charges. The estimated amount of the annual	o proposing changes in the to The proposed rates reflect a p change and the average mon Average	ext of some of its rate so proposed annual increase thly bill to which the prop	chedules and other tariff e in electric revenues of a possed electric rates will ap Annual	provisions, including its t oproximately 12.2% to k oply for each electric cus Monthly	lerms and conditions for electri Kentucky Power. tomer class are as follows: Monthly
shown below. Kenitucky Power is als service and miscellaneous charges. The estimated amount of the annual Electric	o proposing changes in the to The proposed rates reflect a p change and the average mon Average Usage	ext of some of its rate so proposed annual increase thly bill to which the prop Annual \$	chedules and other tariff e in electric revenues of a possed electric rates will ap Annual %	provisions, including its t pproximately 12.2% to k oply for each electric cus Monthly Bill\$	lerms and conditions for electri Centucky Power. tomer class are as follows: Monthly Bill%
shown below. Kentucky Power is als service and miscellaneous charges. The estimated amount of the annual Electric Rate Class Residential Service	o proposing changes in the to The proposed rates reflect a p change and the average mon Average Usage (kWh)	ext of some of its rate so proposed annual increase thly bill to which the prop Annual \$ Increase	chedules and other tariff e in electric revenues of a bossed electric rates will an chine and annual % Increase	provisions, including its t pproximately 12,2% to k oply for each electric cus Monthly Bill\$ Increase	lerms and conditions for electri Centucky Power. Nomer class are as follows: Monthly Bill% Increase
shown below. Kenitucky Power is als service and miscellaneous charges. The estimated amount of the annual Electric Rate Class	o proposing changes in the to The proposed rates reflect a p change and the average mon Average Usage	ext of some of its rate so proposed annual increase thly bill to which the prop Annual \$	chedules and other tariff e in electric revenues of a possed electric rates will ap Annual %	provisions, including its t pproximately 12.2% to k oply for each electric cus Monthly Bill\$	lerms and conditions for electri Centucky Power. tomer class are as follows: Monthly Bill%

364.80

N/A

N/A

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165,207.36

2,011.56

17.76

11.04

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N/A

N/A

10.7

11.2

18.1

36.7

9.6

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9.1

8.1

Ň/A

N/A

N/A

10.8

7.3

30.40

N/A

N/A

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744.12

310.53

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13,767.28

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1 48

0.92

N/A

N/A

N/A

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76

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N/A

N/A

10.8

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

wand modified toriffe

19.065

N/A

N/A

19.779

15,063

15,286

2,521

16.282

39;349

732,483

257.935

993,906

203,647

768

708

N/A

N/A

N/A

29,509,663

N/A N/A COGEN/SPP II N/A N/A N/A N/A A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at <a href="http://www.Kentuckypower.com">www.Kentuckypower.com</a>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashiand, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankford, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc. info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

ptupla, Rower is proposing the falls

Management Time-of-Day

Residential Service Time-of-Day

Experimental Residential Service

Residential Demand-Metered

Recreational Lighting Service

Optional Unmetered Service

Small General Service TOD

Large General Service Large General Service

Large General Service

Industrial Service Industrial General Service

Outdoor Lighting

Street Lighting C.A.T.V. 2 User

C.A.T.V. 3 User

COGEN/SPP I

1.1.1

All Other Municipal Waterworks

Load Management TOD

arge General Service TOD

Medium General Service TOD

oad Management TOD

Energy (TOD)

Time-of-Day

Electric Service General Service

General Service

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

### age 4A, THE MOUNTAIN CITIZEN, Wednesday, July 1, 2020

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

		Residential Servic	e - Rate		
	. (Tariff C	odes 011, 012, 013, 014, 0	15.017.022.054.059		
			Current	Proposed	
	Basic Service Charge per Month:		\$14.00	\$17.50	
	Energy Charge per kWh:				
	March through November:				
	All kWh		9.810 <sup>¢</sup>	12.265	
	December, January and February:			•	
	First 1,100 kWh:	1	.N/A	12.265	
	All kWh Over 1,100		N/A	6.265 <sup>¢</sup>	
•	Load Management Water-Heating Provision				
	Tanif 011 – Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢	
	the off model of the feet that		0.212*	0.2014	
•	Storage Water Heating Provision	1			
٠.	Tarilf 012 - Energy Charge per kWh		6.212 <sup>©</sup>	8.251¢	
	Tarilf 013 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢	
	Tariff 014 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251	
			· ·		
	Electric Vehicle Charging Provision				
	Energy Charge:				
	On-Peak Billing period per kWh	l i	N/A	15.737	
	Off-Peak Billing pariod per kWh		N/A.	8.251¢	
1	Donirin	ntial Service Load Manag	ennent Time of Dal		
	ncside	(Tariff Codes 028, 030,			
		frenti cioaca ora, anal	Current	Proposed	
	Service Charge per Month		\$16.00	\$21.00	
	Energy Charge:		010100	φ21.00	
	On-Peak Billing period per kWh	· ·	14.504 <sup>©</sup>	15.737 <sup>¢</sup>	
	Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251¢	
	Separete Mater Charge per month		\$3.75	\$4.30	
	11 A.			1. A.	
	· .	Destruction Dessols and			
		Residential Service Tin (Tarilf Codes 03)			•
	· · · · · · · · · · · · · · · · · · ·	(tana cobes boi	· ·	Dennand	
	Service Charge per Month	÷	Current \$16.00	Proposed \$21.00	
	Energy Charge:		910:00	\$21.00	· .
	On-Peak Billing period per KWh		14.650¢	15.737¢	
	Off-Peak Billing period per kWh		6.212	8.251¢	
	Exper	imental Residential Servi	ce Time-of-Day2		
	. · · · · · · · · · · · · · · · · · · ·	(Tarilf Codes 02)	n -	· -	
	0		Current	Proposed	
	Service Charge per Month		\$16.00	\$21.00	
	Energy Charge: On-Peak Summer Billing period per kWh		an noch	to roof	
	On-Peak Sunner Billing period per kWh	* •	18.005¢ 15.508¢	19,580 <sup>6</sup>	
	Olf-Peak Billing period per kWh		8.241¢	17.083 <sup>6</sup>	1.4
·	. Sourcest manual house her (1441		0.2417	9.816¢	
	Resid	dential Demand-Metered I	Electric Service		
		(Tariif Codes 018			
			Current	Proposed	
	Service Charge per Month	· ·	\$17.50	\$21.00	
	Energy Charge:		•		
	On-Peak Billing period per kWh		9.890	14.374¢	
	Off-Peak Billing period per kWh		7,1740	8.251¢	
	Demand Charge per KW of monthly billing demand		\$4.02	\$4.18	

# COURTHOUSI

## DOCKET

### District Court Docket

INEZ — The following cases were heard June 15 and 16 before Judge Brett Butcher in Martin District Court:

John Thomas Allen (arraignment) — No/expired registration plates; no/expired Kentucky registration receipt; failure of owner to maintain required insurance/security, first: Reset 7/27/20 at 10 a.m., send notice.

Benjamin Lee Alley (arraignment) — Assault fourth degree domestic violence minor injury: Dismissed at request of victim.

Martin L. Auxier (arraignment) — Failure to wear seat belt; no/expired registration plates; no/expired Kentucky registration receipt; registration and title requirements, vehicle not to be operated on highway; operating on suspended/revoked operator's license; instructional permit violation; failure of owner to maintain required insurance security, first; improper registration plate: Reset 7/27/20 at 10 a.m., send notice.

Casey Booth (arraignment) -- Possessing/viewing matter portraying sexual performance by minor, prohibit use of electronic communication system to procure minor/PE sex offense: Preliminary hearing 7/ 14/20 at 11 a.m.

Kayla D. Bowen (arraignment) — Public intoxication controlled substance (excludes alcohol): Reset 7/12/20 at 10 a.m., please send notice.

Bryan Bowens (arraignment) — Operating on suspended/revoked operator's license; improper registration plate; disorderly conduct, second degree: Reset 7/13/20 at 10 a.m., send notice.

Bryan Bowens (arraignment)

herself in. Elizabeth Francis Horn raignment) — 1. Assault fo degree no visible injury; 2.

sued a warrant she is to

roristic threatening third gree; 3. Criminal mischief t degree: 1. Dismissed at req of victim, without prejudic Dismissed at request of vic without prejudice; 3. Dismis at request of victim, with prejudice.

Angelo Jordan (arraignm-— Operating motor vehunder influence of alcol drugs, etc., .08, first offer possession of marijua Pleaded not guilty, pretrial c ference 11/17/20 at 9 a.m.

Stephanie Nicole Marc (review) – Remove fr docket.

Chay Zed Morris (review) Remove from docket.

Aaron B. Justice (arrai ment) — Assault fourth deg no visible injury: Reset 7/13 at 9 a.m., send notice. Floyd Luster (arraignme

Ployd Luster (arragnme — Criminal mischief, sect degree; wanton endangerme first degree: Reset 7/13/20 f a.m., send notice.

Edna D. Maynard (arraig ment) — No/expired regist tion plates; no/expired Ke tucky registration receipt; fi ure to produce insurance ca Reset 8/10/20 at 9 a.m., se notice.

Hayes Daniel Maynard ( raignment) — No/expired re istration plates; no/expir Kentucky registration recei registration and title requin ments vehicle not to be opated on highway: Motion a Order.

Russell M. Maynard ( raignment) — Assault four degree no visible injury: Ben warrant \$1,000 cash.

variant \$1,000 cash. Vada Marie Maynard (a raignment) — Public intoxic tion controlled substance (e cludes alcohol): Pleaded guil \$100 fine and court cost, \$26 show cause 12/1/20 at 10 a.r

Kentucky Power is proposing the following new and mo	KY POWER COMPA			ar Au		nicra			
Grid Modernization Rider Tariff			· · · ·	•					
*Demand Response Service Tariff				÷	-				
*Contract Service - Interruptible Power Tar	rifl (C.S J.R.P.)				<u>, 1</u>				11 (j. 17
*Flex Pay Tarilf								1.1.1	
*Net Metering Service Tariff	1	et a Li	••	•	1. S.		· ·		
*Net Metering Service II Tariff									
*Flexible Lighting provision of Tariffs Outdo	or Lighting (O.L.) an	d Street Lig	hling (S.L.)	}			1.1		
*Electric Vehicle Charging provision of Tarit	iffs Residential Service	ce (R.S.), Ge	eneral Ser	vice (G	.S.) and Large (	eneral Servi	e (L.G.S.)	1	. *
*Federal Tax Cut Tariff		, ,		`					· ·
*Non-Ulility Generator Tariff									

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows;

Electric Rate Class	Average Usage (kWh)	Annual S increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day	· • •				
Energy (TOD)				й. К	• • •
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service	Same Providence				
General Service	19,779	296,88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11,2
Load Management TOD	15,286	341.76	18.1	28.46	18.1
Optional Unmetered Service	2,521	35,04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	\$6.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8.929.44	10.3	744.12	10.3
Large General Service Load Management TOD	257,935	3,726.36	12,8	310.53	12.0
Large General Service TOD	993,906	. 12,621,12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other			ner de la suite de		
Municipal Waterworks	203,647	/ 2,011.56	9,1	167.63	9.1
Outdoor Lighting Street Lighting	768	17.76	10.8	1.48	10.8
C.A.T.V. 2 User		/ 11.04 / N/A	8,1 · · · · · · · · · · · · · · · · · · ·	0.92 N/A	8.1
C.A.T.V. 3 User	N/A .	N/A	N/A N/A	N/A N/A	N/A
COGEN/SPP I	N/A	N/A	N/A N/A	N/A N/A	N/A N/A
COGEN/SPP II	N/A	N/A	N/A N/A	N/A N/A	N/A

A detailed notice of al proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kenfucky\_regulationy\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at <u>wrintKenbuckypower.com</u>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchestar Avenue, Ashland, Kentucky, at Kentucky Power's locat offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at osc. info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940 plates; no/expired Kentucky registration receipt; registration and fittle requirements vehicle not to be operated on highway; failure of owner to maintain required insurance/security, first: Reset 7/13/20 at 10 a.m., send notice.

Michael W. Farley (arraignment) — Operating on suspended/revoked operator's license; failure of non-owner operator to maintain required insurance, first; no/expired registration plates; no/expired Kentucky registration feceipt; failure to register transfer of motor vehicle: Pleaded not guilty, pretrial conference 9/8/ 20 at 9 a.m. Michael Wayne Farley (ar-

Michael Wayne Farley (arraignment) — Operating on suspended/revoked operator's license; no/expired registration plates; no/expired Kentucky registration receipt; registration and title requirements vehicle; not to be operated on highway; improper display of registration plates; failure to wear seat belt; failure to produce insurance card; failure of non-owner operator to maintain required insurance, first: Pleaded not guilty, pretrial conference 9/8/ 20 at 9 a.m.

Robin Grace (arraignment) — Possession of marijuana: Reset 7/27/20 at 10 a.m., send notice,

Kassandra Danielle Hamilton (arraignment) — Criminal littering: In rehab, reset 9/2/120 at 9 a.m., send notice.

Rickey Hixon (review) – Fugitive from another statewarrant required: Remove from active docket.

Elizabeth Francis Horn (arraignment) — Fugitive from another state, warrant required: Bond remain same, defendant was advised if government israignment) — Operating suspended/revoked operate license: Reset 8/10/20 at 9 a. send notice.

Amanda Meadows (arrai ment) — Drug parapherna buy/possess: Pleaded not gui pretrial conference 8/25/20 10 a.m.

Sarah Whitt Moore (arrain ment) — No/expired regist tion piates; no/expired K( tucky registration receipt; n istration and tide requireme vehicle not to be operated highway; failure to produce surance card; improper/ windshield; Motion and Ord Christopher Ray Newson

Carraignment) — Failure to improper signal; improper re istration plate; no/expired re istration plate; no/expired re istration plates; no/expired Kentucky registration receif failure of owner to mainte required insurance/securisecond or greater; failure to re ister transfer of motor vehic. Pleaded not guilty, pretrial co ference 7/28/20 at 10 a.m.

Gary Lynn Perry (arraig ment) — Criminal litterin Reset 8/24/20 at 9 a.m., sei notice.

Rebekah Julianne Rider (z raignment) – Operating c suspended/revoked operator license; failure to surrender r voked operator's license; po sessing license when privileg are revoked/suspende. Pleaded not guilty, pretrial coi ference 11/17/20 at 9 a.m.

Marcus T. Varney (arraig: ment) — No brake lights (pa senger vehicle); operating c suspended/revoked operator license: Dismissed proc shown.

Logan Andrew Allen (pre liminary hearing) — All terrai vehicles violations; failure of

See DOCKET, page 7,



The Mountain Citizen, alk/a The Mountain Citizen and The Martin County Mercury (USPS #090430), is published on Wednesday by New Wave Communications, Inc., 20 West Main Street, Inez, Kentucky, 41224

POSTMASTER: Send address corrections to P.O. Box 1029, Inez, Kentucky, 41224.

### ROGER SMITH PUBLISHER

Letters to the editor must be signed and accompanied by an address and telephone number where the writer can be reached for verification. Phone numbers will not be published. The management reserves the right to reject any letters deemed libelous or otherwise unfit for publication.

Send all correspondence to: The MOUNTAIN CITIZEN, P.O. Box 1029, Inez, Kentucky 41224.

The telephone is (606) 298-7570. The fax number is (606) 298-5012. E-Mail address: (mountaincitizen@bellsouth.net) Our subscription rate is \$20 per year in-county and \$27 out-of-county.

Member' The Kentucky Press Association The National Manual

Page 4A, THE MOUNTAIN CITIZEN, Wednesday, July 8, 2020

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	Residential Service	vice - Rate	
(Tariff C	odes 011, 012, 013, 014	1, 016, 017, 022, 054, 059)	
(Julia C		Current	Propose
Deels Baning Charge our Months		\$14.00	\$17.50
Basic Service Charge per Month:		WITOW .	
Energy Charge per kWh:		+	
March through November:	2 A.	9.8106	12.265
All kWh		9.0104	12.200
December, January and February:	1		10.005
First 1,100 kWh:		N/A	12.265
All kWh Over 1,100		NA	6.265 <sup>¢</sup>
a anna an taona an taona an taon an tao	1		
Load Management Water-Heating Provision		6.2120	8.251¢
Tariff 011 Energy Charge per kWh		0.212	0.2011
a na shekara na shekara na shekara Barra Anfara			
Storage Water Heating Provision		6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Tariff 012 - Energy Charge per kWh		6.212°	8.2516
Tariff 013 - Energy Charge per kWh			
Tariff 014 Energy Charge per kWh		6.212 <sup>0</sup>	8.251 <sup>0</sup>
Electric Vehicle Charging Provision			
Energy Charge:	1 - A	N/A	15.737 <sup>¢</sup>
On-Peak Billing period per KWh			8.2519
Off-Peak Billing period per kWh		N/A	0,¢3]*
<ul> <li>A. M. BARRAR AND AND AND AND AND AND AND AND AND AND</li></ul>	ntial Condea Lood May	nanament Tima-of-Day	
Hesiat	ntial Service Load Ma (Tariff Codes 028, 0)		
	(Tama Coues 026, 0	0, 02, 034) <u>Current</u>	Propos
			\$21.00
Service Charge per Month	and the second second	\$16.00	\$21,00
Energy Charge;		115016	457 7075
On-Peak Billing period per kWh		14.5046	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	1. J. C.	6.212¢	8.251¢ \$4.30
Separate Meter Charge per month	· · · ·	\$3.75	
· · · · ·			
	Residential Service	Time of Dev	
	(Tariff Codes		0
		Current	Propos
Service Charge per Month		\$16.00	\$21.00
Energy Charge:		,	
On-Peak Billing period per kWh		14.550	15.737
Olf-Peak Billing period per kWh		. 6.212¢	8,251¢
		· · · · · · · · ·	
Exp	erimental Residential S		
	(Tariff Codes		_
		Current	Propos
Service Charge per Month		\$16.00	\$21.00
Energy Charge:			
On-Peak Summer Billing period per kWh	18.005¢	19.580	
On-Peak Winter Billing period per kWh		15.508¢	17.083
Off-Peak Billing period per kWh	· .	8.241¢	9,816
Oit-reak plang benou ber kivit		012 11	
-AC	sidential Demand-Mete	red Electric Service	
<u>115</u>	(Tarlif Code:		
	(inter codes	Current	Propos
0 / 01 /		\$17.50	\$21.00
Service Charge per Month		÷	<i>4</i> -1.00
Energy Charge:		0.0008	110710
On-Peak Billing period per kWh	· _	9.890*	
	·	9.890 <sup>¢</sup> 7,174 <sup>¢</sup> \$4.02	14.9749 8,251¢ \$4,18

# COURTHOUSE

## MARRIAGES

INEZ — The following marriages were recorded in Martin County Clerk Susie Skyles' office.

Janet Fitch, 41, Louisa, and Joey Ray Fitch, 43, Louisa. Minerva L. Endicott, 58,

Columbus, Ohio, and Lonnie B. Mills, 72, Inez. Angela Reene Newsome, 40,

Inez, and James Ray Mollett, 43, Inez.

Madison Ann Bowen, 18, Inez, and Matthew Tyler Maynard, 20, Fort Gay, W.Va. Micah Joelle Davis, 26, Inez,

and William Cody Slone, 28, Inez.

## DEEDS

INEZ — The following deeds were recorded in Martin County Clerk Susie Skyles' office.

American General Home Equity, Inc. (First Party); Select Portfolio Servicing, Inc. (Second Party).

Christopher Goble, Teresa Carol Goble (First Party); Joshua E. Maynard, Jaclyn L. Maynard (Second Party).

Eva Mollett (First Party); Angela Mollett Toler (Second Party).

Pauletta Horn, James R. Setser (First Party); John Edgar Horn, Tammy Sue Horn (Second Party).

Jonathan Alan Murphy, Robin Murphy, Connie J. Murphy, Dewey Murphy (First Party); Bobby Daniel, Keisha A. Daniel (Second Party).

## DOCKET

### District Court Docket

INEZ — The following cases were heard June 30 by Judge Brett Butcher in Martin District Brandy N. Frazier (arraig ment) – Criminal possessio of a forged prescription, fin offense: Arraigned, pretrial 6/20 at 11 a.m.

Gary Gamble, Jr. (revocatic hearing) — Flagrant nonsu port; persistent felony offende first degree: Graduated san tion.

Brian Howell (revocation hearing) — Graduated san tion, moot.

Brian Howell (arraignmer — Operating on suspended/r voked operator's license; po session of controlled substanc third degree-drug unspecifie possession of controlled su stance, first degree, first offen (methamphetamine): A raigned, pretrial 8/6/20 at a.m., bond IHN.

Arthur Jude (arraignment) Possession of controlled su stance, first degree, first offen (methamphetamine); drt paraphernalia-buy/possessio Arraigned, pretrial 8/6/20 at a.m.

Mary Jude (revocation her ing) — Pass generally.

Steven M. Jude (motic hour) - Granted.

Steven M. Jude (motic hour) - Granted.

Tommy Jude (arraignmer — Complicity Trafficking controlled substance, first d gree, first offense-drug u specified: Arraigned, pretrial

6/20 at 11 a.m. Aaron B. Justice (arraig ment) — Possession of co trolled substance, first degre first offense (methamphe amine); drug paraphernali buy/possession: Arraigned, pr trial 8/6/20 at 11 a.m. Aaron B. Justice (arraig

Aaron B. Justice (arraig ment) — Possession of co trolled substance, first degre first diffense (methamphe amine); drug paraphernali buy/possession: Arraigned, pa trial 8/6/20 at 11 a.m.

Toni G. Kerr (motion f shock probation) — Denied. Toni G. Kerr (motion f
	KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS	n An an an an an Anna Standard an Anna An Anna Anna Anna Anna Anna Ann	and a second		1
	ISSUED AND MODIFIED TARIFFS				
	Kenlucky Power is proposing the following new and modilied farilis,				1 ·
	*Grid Modernization Rider Tarilf				
,	Demand Response Service Tarifi				
	*Contract Service – Interruptible Power Tariff (C.S. – I R.P.)				ł
	*Flex Pay Tariff The State Sta		1999 - 1991 - 1992 - 19		
	*Net Netering Service Tariff				[· -
	*Net Netering Service II Tariff			1	
	Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)				
	*Electric Vehicle Charging provision of Tariffs Residential Service (B.S.), General Service (G.S.) and Large General Service	rvice (LGS)			I
	*Federal Tax Cut Tariff	(mos (includy	. '	1	ł
	*Non-Utility Generator Tarifi		1 A. 1997		
1					1

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other faritif provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as tollows;

Electric Hale Class	Average Usage (kWh)	Annuał S Increase	Annuai %	Monthly Bills Increase	Monthly BI(1% increase
Residential Service					
Residential Service	14,890	277,92	16.0	23,16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Managament Time-ol-Day	•				11.1
Energý (TOD)					
Residential Service Time-of-Day	, 19,065	364,80	20.5	30,40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day	_			, arc	
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service	ĺ				1101
General Service					
Seneral Service	19,779	296.88	10,7	24.74	10,7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28,46	18.1
Dational Unmetered Service	2.521	35.04	7,8	2.92	7,3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	-9.6
arge General Service					0.0
arge General Service	732,483	6,929.44	10.3	744,12	10.3
arge Ganeral Service	257,935	3,726.36	12.8	310,53	12.8
oad Management TOD		0,, 10,00	12.0	0 10:00	12.0
arge General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
ndustrial Service					
ndustrial General Service	29,509,663	165,207.36	7.6	18,767.28	7,6
All Other					
/unicipal Waterworks	203,647	2,011.56	9,1	167,63	9.1
Dutdoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting C.A.T.V. 2 User	708	11.04	8,1	0.92	8.1
A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
OGEN/SPP I	N/A N/A	N/A N/A	N/A	N/A	N/A
OGEN/SPP (	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tanifis containing the proposed text changes and rates may be obtained by submitting a writter request by a-mail to keniucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken tucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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> Kenlucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

CUars

Ailisa Hendericks (preliminary hearing) - Criminal possession of forged instrumentfirst degree: Amend to at, tempted criminal possession of forged instrument-first degree-12 months to serve probated over two years unsupervised, no new violations of law, waive court cost and fine.

Megan Maynard (preliminary hearing-via zoom) - Assault third degree-police/probation officer identification; resisting arrest; menacing; disorderly conduct, second degree: Waive to grand jury, PARTS bond.

### **Circuit Court Docket**

INEZ - The following cases were heard July 2 by Judge John David Preston in Martin Circuit Court.

Christopher Bowen (other

hearing) — Granted. Charles Crum (motion to revoke probation) — Defendant not present, bench warrant to be issued.

Fred Daniels (arraignment) - Possession of controlled substance, first degree, first offense (methamphetamine); drug paraphernalia-buy/possession; driving DUI suspended license, first offense, aggravator: Arraigned, pretrial 8/6/20 at 11 a.m., bond-ROR/ MCR drug testing.

Steven Davis (motion to void pretrial) — Hearing 7/16/20 at 10 a.m.

Robert L. Dillon (arraignment) - Fleeing or evading police, first degree; disregarding stop sign: Defendant not present, bench warrant to be issued.

Herman Endicott, Jr. (other hearing) - Defendant not present, bench warrant to be issued

Amanda Kirk (arraignm-Complicity possessior controlled substance, first gree first offense (methphetamine); drug paraphei

lia-buy/possession: Arraig pretrial 8/6/20 at 11 a.m. Brian Dale Lowe (revocat hearing) - Reset 10/8/20 a

a.m. Earnest Maynard (revocat hearing) - Moot.

Frankie L. Maynard (revc tion hearing) - Defend stipulates to violations, pro tion revoked, remanded to 1 partment of Corrections.

Jenious Maynard (revocat hearing) - Motion withdra by Commonwealth

Sinead McGinnis (arraig ment) - Possession of co trolled substance, first degr first offense (methamph amine); drug paraphernal buy/possession: Arraigned, p trial 8/6/20 at 11 a.m.

Jonathan Mills (arraignme Possession of controll substance, first degree, first fense (methamphetamine); I fendant not present, bench w rant to be issued.

Mardy Mollett, Jr. (arraig ment) — Serving alcohol beverages to minors, first ( fense; assault, first degree-d mestic violence; criminal m chief, first degree; cruelty animals-second degree: A raigned, pretrial 8/6/20 at a.m.

Mardy Mollett, Jr. (arraig ment) - Convicted felon possession of a handgun: A raigned, pretrial 8/6/20 at aim.

Mardy Mollett, Jr. (arraig ment) - Convicted felon possession of a handgun; A raigned, pretrial 8/6/20 at a.m.

See DOCKET, page 7

### The Martin County-Tug Valley <u>MOUNTAIN</u> **CITIZEN**

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Page 6

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## Wednesday, July 8, 2020

### TIMES-VOICE

## NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER	COMPANY'S CURR	ENT AND P	ROPOSED	RATES
		geogene a com		동물방 문화되었
		그는 말을 가지?		

	al Service – Rate	같이는 것 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
(Tariff Codes 011, 012, 01	3, 014, 015, 017, 022, 054, 059)	Proposed
Deale Deales Charge Anothe	<u>Current</u> \$14.00	\$17.50
Basic Service Charge per Month: Energy Charge per kWh:	승규는 이 가지 관련을 받는 것을	
March through November:		12:265¢
All KWh	9.810 <sup>¢</sup>	12.200*
December, January and February: First 1,100 kWh:	N/A	12.265¢
All kWn Over 1,100	N/A	6.265 <sup>¢</sup>
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Storage Water Heating Provision	동안에 이 이것은 것은 것은 것은 것을 가지? 같은 것은 이 이 가지 않는 것은 것을 가지 않는 것을 수 있다.	
Tariff 012 - Energy Charge per kWh	6.212	6.251¢ 8.251¢
Tarlff 013 – Energy Charge per kWh	6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	8.251¢
Tariff 014 – Energy Charge per kWh	02125 	
Electric Vehicle Charging Provision	27 - 22 프랑카 프랑카	
Energy Charge: On-Peak Billing period per kWh	N/A	15.737¢
Off-Peak Billing period per kWh	N/A	8,251¢
Residential Service Lor	ad Management Time-of-Day	
(Tariff Codes i	)28, 030, 032, 034) Current	Proposed
	\$16.00	\$21.00
Service Charge per Month Energy Charge:	일종	
On-Peak Billing period per kWh	14.504 <sup>¢</sup> 6.212 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	6.212* \$3.75	8.251¢ \$4.30
Separate Meter Charge per month	방법	
Residential S	ervice Time-of-Day	
(Tariff	Codes 036)	
	<u>Current</u> \$16.00	Proposec \$21.00
Service Charge per Month	φιοιου.	
Energy Charge: On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Experimental Reside	ntial Service Time-of-Day2	
(Tariff	Codes 027) Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Enerov Charge:		
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup> 15.508 <sup>¢</sup>	19.580 <sup>¢</sup> 17.083 <sup>¢</sup>
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh	8.241¢	9,816¢
가지 않는 것 같은 것은 것 같은 것 같은 것 같은 것 같은 것 같은 것 같은	I-Metered Electric Service	
(Tariff	Codes 018)	
	<u>Current</u> \$17.50	Propose \$21.00
Service Charge per Month	φ17.9U	ψει.ου
Energy Charge: On-Peak Billing period per kWh	9.890¢	14.374 <sup>¢</sup>
Off-Peak Billing period per kWh	7.174 <sup>¢</sup>	8,251 <sup>¢</sup>
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18

*Grid Modernization Rider Tari						
*Demand Response Service T	ariff		· · · · · · · · · · · · · · · · · · ·	and the second	a ta sa	125
*Contract Service Interruptib *Flex Pay Tariff	le Power Tariff (C.S. – I.I	а.р.)		ter et aufter "e	For the second	÷ .
*Net Metering Service Tariff		•	•			
*Net Metering Service II Tariff						
*Flexible Lighting provision of	Tariffs Outdoor Lighting (	O.L.) and Street Lighting	(S.L.)		leir associated rates are listed in the ta Juding its terms and conditions for ele 12.2% to Kentucky Power. Hectric customer class are as follows: hly Monthly S Bill% increase 16 16.0 15 17.1 40 20.5 N/A N/A 74 10.7 77 11.2 18 18.1 192 7.3 30 36.7 77 9.6 12 10.3 12.8	
*Electric Vehicle Charging pro *Federal Tax Cut Tariff	vision of Tariffs Hesidenti	al Service (R.S.), Genera	al Service (G.S.) and Lai	rge General Service (L,G	.5.)	
*Non-Utility Generator Tariff						
-		· · · · · · · · · · · · · · · · · · ·				
Kentucky Power is also proposing changes	to the rates for other cus	stomer classes. These cl	ustomer classes and the	changes in their associa	ted rates are listed in the t	ables
service and miscellaneous charges. The pl	oposed rates reflect a pr	oposed annual increase	in electric revenues of a	oproximately 12.2% to K	entucky Power.	BOING
	•			•	-	•
The estimated amount of the annual chang	e and the average mont	nly bill to which the propo	sed electric rates will ap	pply for each electric cust	omer class are as follows:	
	Average	Annual	Annual	Monthly	Monthly	
Electric	Usage	\$	%	Bill\$	Bill%	
Rate Class	(kWb)	Increase	Increase	Increase	Increase	
Residential Service						
Residential Service	14,890	277.92	16.0	23.16	16.0	
Residential Load	19,146	361.80	17.1	30.15	17.1	
Management Time-of-Day			· ·			
Energy (TOD)						
Residential Service Time-of-Day	19,065	364.80.	20.5	30.40	20.5	
Experimental Residential Service	N/A	N/A	- N/A	N/A	N/A	
Time-of-Day						
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A	
Electric Service						
General Service			and the second			
General Service	19,779	296.88	10,7	24.74	10.7	•
Recreational Lighting Service	15,063	222,84	11.2	18.57	11.2	
Load Management TOD	15,286	341.76	18,1	28.48	. 18.1	
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3	
Small General Service TOD	16,282	706.80	36.7	58.90		
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6	
Large General Service				- 이 한 문화 운전		
Large General Service	732,483	8,929.44	10.3	744,12		
Large General Service	257,935	3,726.36	12.8	310.53	12.8	
Load Management TOD Large General Service TOD	993,906	12,621.12	11.7	1,051,76	11 7	
Large General Service TOD	993,900					
TIME CALLER CONTRACTOR						ALC: NO. OF TAXABLE PARTY.

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TABIFFS

29,509,663 165,207,36 .7.6 13,767.28 ndustrial General Service 7.6 All Other Municipal Waterworks 167.63 9,1 768 17.76 10.8 1.48 10.8 Dutdoor Lighting Street Lighting C.A.T.V. 2 User 708 11.04 8.1 0.92 8.1 N/A N/A N/A N/A N/A N/A N/A N/A N/A C.A.T.V. 3 User N/A OGEN/SPP I N/A COGEN/SPP II

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Kentucky Power is proposing the following new and modified tariffs.

Page 8

2 - 10 - 21

# Wednesday, June 24, 2020

# 122 TIMES-VOICE

ust its electric rates and charges effective on and after Decemb	ber 30, 2020.		
		· .	
KENTUCKY POW	IER COMPANY'S CURRENT	AND PROPOSED RAT	<u>ES</u>
	Residential Service - R	ate	
(Tariff Coc	des 011, 012, 013, 014, 015, 0		
•		Current	Proposed
Basic Service Charge per Month:	1	\$14.00	\$17.50
Energy Charge per kWh: March through November:			_ ^
All kWh	· · · ·	9.810¢	12.265 <sup>¢</sup>
December, January and February:		N/A	12.265¢
First 1,100 kWh: All kWh Over 1,100		N/A N/A	6.265¢
Airtein Oker 1,105	, · · ·		-
Load Management Water-Heating Provision	1 I	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Tariff 011 – Energy Charge per kWh		0.216	Control 1
Storage Water Heating Provision	•	a a 4 a f	8.251¢
Tariff 012 Energy Charge per kWh Tariff 013 Energy Charge per kWh		6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	8.251¢
Tariff 014 Energy Charge per kWh		6.212¢	8.251¢
Electric Vehicle Charging Provision Energy Charge:			
On-Peak Billing period per kWh		N/A	15.737¢
Off-Peak Billing period per kWh		N/A	8.251 <sup>¢</sup>
Resident	tial Service Load Manageme	nt Time-of-Dav	
·	(Tariff Codes 028, 030, 032,		
		Current	<u>Proposed</u> \$21,00
Service Charge per Month Energy Charge:		\$16.00	φ21.00
On-Peak Billing period per kWh		14.504¢	15.737 <sup>©</sup>
Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251 <sup>¢</sup> \$4.30
Separate Meter Charge per month		\$3.75	• • • • •
	· .		
	Residential Service Time-o (Tariff Codes 036)	<u>f-Day</u>	· · ·
	(Tanii Coues 000)	Current	Proposed
Service Charge per Month		\$16.00	\$21.00
Energy Charge: On-Peak Billing period per kWh		14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251¢
Experi	mental Residential Service ] (Tariff Codes 027)	Ime-of-Day2	· .
	(Tarin Codes birty	Current	Proposed
Service Charge per Month	·	\$16.00	\$21.00
Energy Charge: On-Peak Summer Billing period per kWh		18.005 <sup>¢</sup>	19.580 <sup>¢</sup>
On-Peak Winter Billing period per kWh	· · · · · · · · · · · · · · · · · · ·	15.508¢	17.083¢
Off-Peak Billing period per kWh		8.241 <sup>¢</sup>	9.816 <sup>¢</sup>
Regin	iential Demand-Metered Elec	ctric Service	
<u>Deala</u>	(Tariff Codes 018)		
	1	Current	Proposed \$21.00
<ul> <li>Service Charge per Month</li> <li>Energy Charge ;</li> </ul>		\$17.50	φ<1.00
Energy Charge: On-Peak Billing period per kWh		9.890¢	14.374¢
Off-Peak Billing period per kWh		7.174 <sup>¢</sup>	8.251¢
Demand Charge per KW of monthly billing demand		\$4.02	\$4.18

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tariff

 $d^{(1)}$ 

\*Demand Response Service Tariff

Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)

\*Flex Pay Tariff \*Net Metering Service Tariff

\*Net Metering Service II Tariff

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\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

\*Federal Tax Cut Tariff \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: Monthly Monthly Annual Annual Average Bill\$ Bill% Usage % \$ Electric Increase Increase Increase (kWh) Increase Rate Class **Residential Service** 23.16 16.0 16.0 14,890 277.92 Residential Service 30.15 17.1 361.80 17.1 19,146 Residential Load Management Time-of-Day Energy (TOD) 30.40 20.5 20.5 19,065 364.80 Residential Service Time-of-Day N/A N/A N/A Experimental Residential Service N/A N/A Time-of-Day N/A N/A N/A N/A N/A Residential Demand-Metered Electric Service General Service 24.74 10.7 19.779 296.88 10.7 General Service 222.84 18.57 11.2 11.2 Recreational Lighting Service 15,063 18.1 28.48 18.1 Load Management TOD 15,286 341.76 7.3 Optional Unmetered Service 2,521 35.04 7.3 2.92 706.80 36.7 58,90 36.7 16.282 Small General Service TOD 9,6 38.07 9.6 456.84 39,349 Medium General Service TOD Large General Service 10.3 8,929.44 10.3 744 12 Large General Service 732.483 3,726.36 12.8 310.53 12.8 Large General Service 257,935 Load Management TOD 1,051.76 11.7 11.7 993,906 12.621.12 Large General Service TOD Industrial Service 13.767.28 7.6 29,509,663 165,207.36 7.6 Industrial General Service All Other 167.63 Municipal Waterworks 203,647 2.011.56 9.1 1,48 10.8 10.8 Outdoor Lighting 768 17.76 0.92 11.04 81 8.1 708 Street Lighting N/A N/A N/A N/A N/A C.A.T.V. 2 User C.A.T.V. 3 User N/A N/A N/A N/A N/A N/A N/A N/A N/A COGEN/SPP I N/A N/A N/A N/A N/A N/A COGEN/SPP I

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Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

12

A8 • WEDNESDAY, JUNE 24, 2020

# THE BIG

### NOTICE PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seak approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT	PROP	OSED	HATES	1.1	i Srik Girk
			4		

	Residential Service - I	Aste	
	odes 011, 012, 013, 014, 015, 1		
(Talin O		Current	Proposed
		\$14.00	\$17.50
Basic Service Charge per Month:		ø14.00	22 - <b>4</b> 17.00
Energy Charge per kWh:			방문 이 가슴 가슴 가지 않는 것이 있다.
March through November:			ue north
All KWh		9.810 <sup>¢</sup>	12.265
December, January and February:	•	. •	
First 1,100 kWh:		N/A	12.265 <sup>10</sup>
All kWh Over 1,100		N/A	6.265 <sup>P</sup>
	- ,	1	
Load Management Water-Heating Provision			다. 이 사건 · · · · · · · · · · · · · · · · · ·
Tariff 011 – Energy Charge per kWh		6.212 <sup>0</sup>	8.251 <sup>¢</sup>
Tann o'r i - chergy oniage per with			
		Č 4.	
; Storage Water Heating Provision		a avait	8.251
Tariff 012 - Energy Charge per kWh		6.212 <sup>¢</sup>	
Tariff 018 - Energy Charge per kWh		6.2120	B.251
Tariff 014 - Energy Charge per kWh		6.2124	6 8.251 <sup>0</sup>
Electric Vehicle Charging Provision		그는 것 공항	
Enercy Charge:		1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 -	요즘 이야지 않는 것이 가지 않는 것이 없다.
On-Peak Billing period per kWh		N/A	15.737%-
On-Peak billing period per kwin		N/A	
Off-Peak Billing period per kWh		DOM:	0.20
		1 m 1 m 1 m	
Reside	ntial Service Load Managem		
	(Tariff Codes 028, 030, 032		지 사람이 많은 바람이 많이 다.
and the second		Current	Proposed
Service Charge per Month	· · ·	\$16.00	\$21.00
Energy Charge:			
On-Peak Billing period per kWh		14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh		6.212 <sup>4</sup>	8.251°
	*	\$3.75	\$4:30
Separate Meter Charge per month		φα./Ο	
		·***	
· · · · · · · · · · · · · · · · · · ·	Residential Service Time-	<u>01-Day</u>	
	(Tariff Codes 036)		
		Current	Proposition of the second second
Service Charge per Month		\$16.00	\$21,002
Energy Charge:		Ç.,	
On-Peak Billing period per kWh		14.550 <sup>6</sup>	15.737¢
Off-Peak Billing period per kWh		6.212	8.2512
Off-Peak Blining period her kwit		0.212	
· _		The st David	
Expe	rimental Residential Service	IIIIIe-OI-Dayz	
	(Tariff Codes 027)		특징 그 가지 가지 않는 것을 하는 것
		Current in	Proposed
Service Charge per Month		\$16.00	\$21.00
Energy Charge:			
On-Peak Summer Billing period per kWh		18.005 <sup>¢</sup>	
On-Peak Winter Billing period per kWn		15,508¢	17.083 <sup>¢</sup>
	. *	8.241	9.B16 <sup>¢</sup>
Off-Peak Billing period per kWh		0.491 Same	St. 1. 2.4
			그는 가지 말했다. 그는 가지 않는 것이 같아.
Res	idential Demand-Metered Ele	CUTIC SERVICE	
1	(Tariff Codes 018)	A	an a
		Current Aspen	Proposed

		A .		4 N N
	Current		Proposed	1.1
Service Charge per Month	 · \$17.50		\$21.00	i.
' Energy Charge:		2 B		
On-Peak Billing petiod per kWh	9,890 <sup>¢</sup>		14.374 <sup>©</sup>	1. 5
Off-Peak Billing period per kWh	_ 7.174 <sup>©</sup>		8.251	5
Demand Charge per KW of monthly billing demand	\$4,02		\$4.10	·

Community Calendar

Send your BSN Community Calendar notices to: The Big Sandy News Community Calendar, P.O. Box 766, Louisa, Ky. 41230 or by e-mail to: brenda@thebigsandynews.com

### Wednesday, June 24

Senior Vouchers will be distributed at the Lawrence County Extension office Farmers' Market pavilion, 249 Industrial Park Rd., Louisa, today, 9 a.m.-noon, 9 a.m.-noon. Early sales at the market will be Sat. June 27, 9 a.m.-noon or sell out. Grand opening day will be Wed., July 8, 9 a.m. Market will be open Wednesdays and Saturday's, 9 a.m. to noon or sell out. 606-673-9495.

Tolsia Youth League will have an in-person signup from 5-7 p.m., in front of the former Fort Gay High School gym. Signup fees have been covered for the 2020 football and cheer season.

Lawrence County Public Library, Louisa, is now open with limited services. Hours are Monday-Friday. 9 a.m.-5 p.m., open first Saturday of the month, 9 a.m. 1 p.m., closed all other Saturdays. Call the library for more information, 606-638-4497.

The 'ROCK SHOP" located 10 miles south of Louisa, across from Valero Truck Stop, behind the church, will be open every Wednesday, 4-7 p.m. Everything is a quarter. All proceeds goes to Rock Homeschool group.

### Thursday, June 25

### Tuesday, June 30

Johnson County The Farmers Market, 826 F.M. Stafford Ave., Paintsville, will be open every Tuesday, 10 a.m.-2 p.m., and Thurs-day, 2-6 p.m. 606-789-8108.

### Miscellaneous

The City of Louisa and Lawrence County will celebrate the 4th of July with a parade at 10 a.m., and fireworks at 10 p.m. Line-up for parade in Louisa Plaza. Due to COVID-19, all other activities have been cancelled. For information or to participate in the parade, call 606-638-4581.

The Fred M. Vinson Museum and Welcome Center will have an "open house" on Saturday, July 4, 10 a.m.-2 p.m., admission is free.

The Fort Gay Library has now reopened with changes. You must wear a mask when entering building and only 5 people are allowed inside at a time and maintain the 6 ft. social distancing. All library material is to be dropped in the dropbox outside. For information, call 304-648-5338.

The Community Fellowship Church in Louisa is having a "Rehoming Fancy Dresses" event. To give a dress, call or text GIVE DRESS to 606-483-0823 For the elderly and fami-\_\_or to get\_a dress, text GET

1	KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFES
Kent	ky Power is proposing the following new and modified tariffs.
	Grid Modernization Rider Tariff
1	*Demand Response Service Tariff
1	Contract Service - Interruptible Power Tartiff (CiS I.R.P.)
	•Flex Pay Tariff
	*Net Metering Service Tariff
	*Net Metering Service II Tariff
	*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)
	*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
1	*Federal Tax Cut Tariff
	*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tentifyprovisions, including its terms and conditions for electric service and miscelaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power. 

The estimated amount of the annual chan	ne and the average monthly bill tr	o which the processed electric rate	as will apply for each	electric customer class are as follow	S:
HID CONTRACT GROUD IF OF THE CRUDDLE OF THE	So give it to manage moveril, see a	a miner are busheeses successive tere		Sec. 2.	

1	Average	Annual	Annual Monthly Monthly	
Electric	Usage	\$	% Bill\$	
Tate Class	(kWh)	Increase	Increase Increase Increase	
lesidential Service				
lesidential Service	14,890	277.92	16.0 2 16.0	
lesidential Load	19,146	361.80	17.1 30 17.1	
anagement Time-of-Day	],			
nergy (TOD)	· · ·			
esidential Service Time-of-Day	19,065	364.80	20.5 30.40 20.5	
xperimental Residential Service	N/A '	N/A	N/A N/A N/A	• •
ime-of-Day				
esidential Demand-Metered	N/A	N/A	N/A N/A N/A	
lectric Service				
eneral Service				
eneral Service	19,779	296.88	10.7 24.74 10.7	5.5
écreational Lighting Service	15.063	222,84	11.2 18.57 11.2	-
pad Management TOD	15.286	341.76	18.1 28,48 18,1	
plional Unmetered Service	2.521	35,04	7.3 2.92 7.3	
mall General Service TOD	16,282	706.80	36.7 58.90 1 36.7	
edium General Service TOD	39,349	456.84	9.6 38.07 9.6	
arge General Service		1		
arge General Service	732,483	6,929,44	10.3 744.12 10.3	
arge General Service	257.935	3,726.36	12.8 310.53	
bad Management TOD	1			
arge General Service TOD	993,906	12,621.12	11.7 1,051.76 11.7	
dustrial Service				Ĺ,
dustrial General Service	29,509,663	165,207.36	7.6 13,767,20 7.6	
II Other				
unicipal Waterworks	203,647	2,011.56	9.1 167.89	
uldoor Lighting	768	17.76	10.8 1,48 10.8	
treet Lighting	708	11.04	8.1 0.92 8.1	
A.T.V. 2 User	N/A	. N/A	N/A N/A N/A	<del></del>
A.T.V. 3 User	N/A	N/A	N/A N/A	
OGEN/SPP I	N/A	N/A	N/A N/A N/A	
OGEN/SPP II	N/A	N/A	N/A N/A N/A	

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and revelops and a complete copy of the proposed tariffs containing the proposed text changes and revisions and a complete copy of the proposed tariffs containing the proposed text changes and revisions and a complete copy of the proposed tariffs containing the proposed text changes and revisions and a complete copy of the proposed text to the proposed text changes and revisions and a complete copy of the proposed text to the proposed text changes and revisions and a complete copy of the proposed text to the proposed text changes and revisions and the proposed text changes and revisions and a complete copy of the proposed text to the proposed text changes and revisions and the proposed text changes and revisions and the proposed text to the proposed text changes and revisions and the proposed text to the proposed text changes and revisions and the proposed text to the proposed text changes and revisions and the proposed text to the proposed ÷., ( ÷.,

A person may examine Kenlucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's loca application through the Commission's Web site at http://psc.ky.gov. 计前定

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Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

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lies of the Fallsburg community in Lawrence County, the Fallsburg Tabernacle Church will provide a hot, on-the-go meal and a box of food containing meals, beginning at 11 a.m. Volunteers will bring the boxes to the vehicle. For information, call 606-483-1206.

### Friday, June 26

God's Weigh group will resume meeting at the First Baptist Church today. Weigh in 5:30-6 p.m., with meeting at 6 p.m. For information, call 606-686-1170 or text 606-624-5981.

### Monday, June 29

Johnson County Public Library, 444 Main St., Paints-ville, will have a Gentle Yoga/chair exercise class every Monday, 1-2 p.m., live streamed. The video will be uploaded to Youtube at https://tinyurl.com/u9h-w5kd. Classes are free. 606-789-4355,

Johnson County The Public Library has began a phased reopening. Library hours will be Monday-Friday, 9:30 a.m.-5 p.m., with limited access to public computers as well as quick reference service, copy, scan and fax services. Building occupancy is limited. Entry will be at the front door of the library with required temperature check. Masks will be available for patrons, but not required. Drive through service is available at the back door, Programs continue on the Library's You-Tube channel and Facebook page. For information, or to reserve items for pick-up, go to www.johnsoncountypubliDRESS to 606-488-0823;

A new book (694 pages) just published 'Fort Gay and Around Town" can be pur-chased at the Fort Gay Public Library. It's a history of Cassville-Fort Gay area. \$35 each plus shipping.

Lawrence County Cemetery Board taking donations for upkeep of Pinehill Cemetery. Mail donations to Pinehill Cemetery Fund, C/O Lawrence County Treasurer, P. O. Box 566, Louisa, KY 41230. 606-638-4995.

Top of Form

Bottom of Form

The Louisa American Legion Post 89, and VFW Post 6103, has a service officer available to help with paper work for disabilities and spouses of deceased veterans. Call Bill Jones for VFW, 606-240-8148 or Denver Chaffin for American Legion, 606-246-7890.

The National Fam ily Caregiver Support Program through Big Sandy Area Development District may be able to assist you. Visit www.bigsandy.org or 1-800-737-2723.

Big Sandy Area Development District (Big Sandy ADD) is currently closed to the public because of CO-VID, but the SHIP Program is still assisting Medicare recipients. If you have Medicare or are new to Medicare, you can receive help with Part D, Medicare Savings Programs, Medigap, Extra Help applications and more. No fee for services. 110 Resource Court, Prestonsburg. 800-737-2723, 606-886-2374.



### THE BIG SANDY NEWS

adjust its electric rates and charges effective on and after December 30, 2020.

### WEDNESDAY, JULY 1, 2020 • A9

# WO ARRESTED, STOLEN VEHICLE RECOVERED

LILLY ADKINS

CATLETTSBURG vo people were arrested Boyd County in connecm with a vehicle stolen Louisa Sunday.

Joshua Ray, 39, of Ashnd, is charged with st-degree possession of controlled substance, ug unspecified; tamring with physical evi-

nce; and theft by unlawl taking (auto), \$500 or ore but under \$10,000. Brenda Joyce Shannon, ), of Louisa, is charged itb receiving stolen

ith receiving stolen coperty under \$10,000. The vehicle was reportily stolen from Speeday in Lawrence County ad located on U.S. 23 at the Marathon refinery by the Boyd County Sheriff's effice.

Ray and Shannon were aken into custody and ansported to the Boyd ounty Detention Center.



# TURNER APPOINTED TO NEW TASK FORCE

FRANKFORT - Sen. fohmy Ray Turner, D-Prestonsburg, has been lelected to serve as a nember of the 2020 Jubstance Use Recovery Task Force during the 2020 legislative interim. The group will review ill, substance use recovary grants and efforts underway in Kentucky. The duties of the task

force will include examining the University of Kentucky HEALing grant, the Kentucky Opioid Re-

K TONCL

Residential Service - Rate (Tarilf Codes 011, 012, 013, 014, 015, 017, 022, 054, 059) Proposed Current \$14.00 \$17.50 Basic Service Charge per Month: Energy Charge per kWh: March through November: 9.810<sup>9</sup> 12.265¢ Ail kWh December, January and February 12.265<sup>¢</sup> N/A First 1,100 kWh: 6.265¢ N/A All kWh Over 1,100 Load Management Water-Heating Provision 8.251¢ 6.212 Tariff 011 - Energy Charge per kWh Storage Water Healing Provision Tarilf 012 - Energy Charge per kWh 8.251<sup>¢</sup> 6.212<sup>¢</sup> 8.251¢ 8 2120 Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh 6.212<sup>¢</sup> 8.251¢ Electric Vehicle Charging Provision Energy Charge: On-Peak Billing period per kWh 15.737¢ NA 8.251¢ N/A Off-Peak Billing period per kWh Residential Service Load Management Time-of-Day (Tariff Codes 028, 030, 032, 034) Proposed \$21.00 Current \$16.00 Service Charge per Month Energy Charge: On Peak Billing period per kWh 15.737¢ 14.504<sup>¢</sup> 6.212<sup>¢</sup> 8.251¢ \$4.30 Off-Peak Billing period per kWh \$3.76 Separate Meter Charge per month Residential Service Time-of-Day (Tariff Codes 036) Proposed Current \$21.00 \$16.00 Service Charge per Month Energy Charge: 15.737 14,550<sup>g</sup> On-Peak Billing period per kWn 8,251¢ 6,212¢ Olf-Peak Billing period per kWh Experimental Residential Service Time-of-Day2 (Tariff Codes 027) <u>Current</u> \$16,00 Proposed \$21.00 Service Charge per Month Energy Charge: 18.005<sup>¢</sup> 19.580<sup>¢</sup> On Peak Summer Billing period per kWh 15.508<sup>¢</sup> 17.083 On-Peak Winter Billing period per kWh 9,816 8.241¢ Off-Peak Billing period per kWh Residential Demand-Melered Electric Service (Tarili Codes 018) Proposed Current \$17.50 \$21.00 Service Charge per Month Energy Charge: 14.374 9.890<sup>¢</sup> On-Peak Billing period per kWh 8,2510 7.174<sup>6</sup> Off-Peak Billing period per kWh \$4.18 \$4.02 Demand Charge per KW of monthly billing demand

NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kenlucky to

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

and the second second

efforts in the state. The group will also examine the capacity for Medicaid funds to be used for addiction treatment while incarcerated.

The task force will make recommendations to the Legislative Research Commission, the Cabinet for Health and Family Services, the Justice and Public Safety Cabinet, and the Education Workforce Development Cabinet to establish pathways for reentry of substance-involved individuals.

"Eastern Kentucky has been one of the hardest hit areas in regards to the opioid crisis," Turner said. "I look forward to working with my colleagues through out the legislative interim to help the individuals affected by this epidemic, and how we can break the cycle of addiction."

The task force will meet monthly during the 2020 interim of the General Assembly and will then submit findings and recommendations to the Legislative Research Commission for referral to the appropriate committee or committees by Dec. 1.

Turner represents the 29th Senate District, which includes Floyd, Harlan, Knott, and Letcher counties.

# LOCAL HEAD START PROGRAM **BENEFITS FROM CARES FUNDS**

Big Sandy Area Community Action Program (BSACAP) Head Start has received \$978,113 through the Coronavirus Aid, Relief, and Economic Security (CARES) Act.

The funds will support Head Start services to lowincome children under the age of 5 in Floyd, Johnson, Magoffin, Martin, and Pike counties.

Nationally, \$750 million has been designated for Head Start programs to support preventative, preparedness, and response activities related to the coronavirus through the CARES Act. Funds will be released directly to all 1,600 local Head Start and Early Head Start programs, including tribal programs, in every state and territory beginning this week. U.S. Department of Health and Human Services

Secretary Alex Azar said the funding will help "ensure that children and families who rely on the program continue receiving services like meals, health screenings, and pre-K education where possible."

"As we move toward safely reopening, it only grows more important that we support vulnerable families and children whose lives have been disrupted by the virus and its economic effects," he said.

With the health and safety of each child as the highest priority, BSACAP Head Start plans to use the CARES Act funding to safely resume services this fall through smaller class size and Healthy at School practices. All staff will be trained in infectious disease management and appropriate social distancing for preschool-aged children. In addition, BSACAP Head Start will be able to provide critical support to enrolled children and families, including mental wellness support and connection to community resources. Learn more about BSACAP Head Start at www.

bsacapheadstart.com.

Head Start is currently recruiting children and families for fall enrollment. For more information, call Johnson County Head Start at 789-2511; Paintsville City Head Start at 789-2651; Floyd County Head Start at 886-4555; Martin County Head Start at 395-5900; Magoffin County Head Start at 349-3488; or Model City Head Start at 432-7448.

Find additional information about Head Start programming specific to the public health crisis on the Early Childhood Learning and Knowledge Center website: https://eclkc.ohs.acf.hhs.gov/coronavirus

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tarilis. \*Grid Modernization Aider Tariff

\*Demand Response Service Tariff

Contract Service - Interruptible Power Tarlif (C.S.-1.R.P.)

- \*Flex Pay Tariff \*Net Meterino Service Tariff
- Net Metering Service II Tariff

"Flexible Lighting provision of Tariffe Outdoor Lighting (O.L.) and Street Lighting (S.L.) "Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other lariff provisions, including its terms and conditions for electric ervice and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Αοπιταί Ş Increase	Annual % Increase	Monthly BIJI\$ Increase	Montaly Bili% Increase
Realdential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)	• •		100 C		
Residential Service Time-of-Day	19,065	364,80	20.5	30,40	20.5
			N/A	N/A 1	N/A
Experimental Residential Service	N/A	N/A	N/A	PWA	WA
Time-of-Day	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
Residential Demand-Metered	N/A	N/A	N/A	N/A :	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10,7
Recreational Lighting Service	15.063	222.84	11.2	18,57	11.2
Load Management TOD	15.286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2,92	7.3
Small General Service TOD	16,282	706,80	36.7	58.90	36.7
Medium Ganeral Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,489	8,929.44	10.3	744.12	10,8
Large General Service Load Management TOD	257,935	3,726.36	12.8	310.69	12.8
Large General Service TOD	993,906	12,621.12	.11,7	1,051.76	11.7
industrial Service					
Industrial General Service,	29,609,663	165,207.36	7.6	13,767.28	7.6
All Other	200 007	0.044.60	84	167.63	9.1
Monicipal Waterworks	203,647	2,011,56 17,76	9.1	107.03	<u>9.1</u> 10.8
Outdoor Lighting Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/Á	N/A	N/A
COGEN/SPP II	N/A	N/A	, N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a writter request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Astrland, Kenucky, 41101, or by visiting Kentucky Power's website at www.Kentuckycower.com.

A person may examine Kentucky Power's epplication at the offices of Kentucky Power located at 1646 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Bervice Commission's offices localed at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.Info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 49602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the holice, the Commission may take final action on the application.

•	•	Kentucky Power Company
		1645 Winchester Avenue
		Ashland, KY 41101
		800-572-1113

## 86 | WEDNESDAY, JULY 8, 2020 | THE MANCHESTER ENTERPRISE

### COMMONWEALTH OF KENTUCKY 41st JUDICIAL CIRCUIT CLAY CIRCUIT COURT CIVIL ACTION NO. 19-CI-00290

KENTUCKY TAX BILL SERVICING, INC., PLAINTIFF,

VS.

UNKNOWN HEIRS, DEVISEES & LEGATEES OF JOHN WHITTAMORE; UNKNOWN SPOUSES OF UNKNOWN HEIRS, DEVISEES & LEGATEES OF JOHN WHITTAMORE; UNKNOWN HEIRS, DEVISEES & LEGATEES OF MARY WHITTAMORE; MARY WHITLADUKE; UNKNOWN SPOUSES OF UNKNOWN HEIRS, DEVISEES & LEGATEES OF MARY WHITTAMORE; HAROLD WHITTAMORE;

PATRICIA WHITTAMORE; COMMONWEALTH CD FUND, LLC; AND COUNTY OF CLAY, KENTUCKY, DEFENDANTS.

### NOTICE OF SALE

NOTICE OF SALE By virtue of the Judgment and Order of Sale of the Clay matter, for the sum of what it will bring, plus interest, exots and stromey's fees as described in the Judgment and Order of Sale, the Clay County Judical Center, 316 Main Street, Manchester, Cryday, July 27, 2020 at 3:00 a.m., or thereabouts, the following described property, to-wit: - Sum Branch Road, Clay County, Kentucky: Kentucky Mp ID 0:250-00-00:01 This property will be sold for each or (10%) down with (90) hydraysto pay balance at the option of the purchaser. Unless the purchaser so elects to pay cash, the purchaser of the property suppowed by the Master Commissioner and shall beer with erot of six percent (12%) per annum form the date there of will play and shall have the full force and effect of hydrament, and should execution be issued therean, by the Judgment, and should execution be issued therean, by the Judgment, and should execution the issued therean, by the Judgment, and should execution the issued therean, by the state Commissioner of the property sold under this judgment. Better Commissioner of the property sold under this judgment. The bord shall be alowed. Alien shall exist and be retained by the state commissioner of the property sold under this judgment. Better the the reture of facial coverings over the mose and fistent for and the use of facial coverings. The data state to the data of Jume, 2020.

/s/ Roy G. Collins ROY G. COLLINS MASTER COMMISSIONER, CLAY CIRCUIT COURT 109 DICKENSON STREET MANCHESTER, KY 40962 606-598-2122 606-598-7842 FAX

> COMMONWEALTH OF KENTUCKY 41st JUDICIAL CIRCUIT CLAY CIRCUIT COURT CIVIL ACTION NO. 19-CI-00169

PLAINTIFF. PNC BANK, NATIONAL ASSOCIATION,

### VS.

IVALIZAN SIZEMORE, MICHAEL SPURLOCK, as Possible Heir to the Estate of Fonter Spurlock, Jr., UNKNOWN HEIRS, DEVISEES, LEGATEES, BENEFICIARIES OF FORSTER SPURLOCK, JR. AND THEIR UNKNOWN CREDITORS; THE UNKNOWN EXECUTOR, ADMINISTRATOR, OR PERSONAL REPRESENTATIVE OF THE ESTATE OF FORSTER SPURLOCK, JR.,

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	at Service - Rate	
(Tariff Codes 011, 012, 0	13, 014, 015, 017, 022, 054, 059)	_
	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:	9.810¢	12.265 <sup>¢</sup>
All kWb	9.810*	12.200
December, January and February;	N/A	12.265 <sup>¢</sup>
First 1,100 kWh:	N/A	6.265 <sup>¢</sup>
. All kWh Over 1,100	10.1	
Load Management Water-Healing Provision		. 4
Tariff 011 - Energy Charge per kWh	6.212 <sup>©</sup> .	8.251¢
· · · · · · ·		
Storage Water Heating Provision	6.212 <sup>¢</sup>	8.251¢
Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 013 – Energy Charge per kWh	6.212¢	8.251¢
Tarlff 014 - Energy Charge per kWh	Vicite	
Electric Vehicle Charging Provision		
Energy Charge:		1 m
On-Peak Billing period per kWh	N/A	15.737 <sup>6</sup>
Olf-Peak Billing period per kWh	N/A	8.251¢
Be the statements	and Management Time of Ball	
Hesidential Service Li (Teriff Codes	oad Management Time-of-Day 028, 030, 032, 034)	
(Tana Codes	<u>Current</u>	Proposed
	\$16.00	\$21.00
Service Charge per Month		,
Energy Charge: On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737¢
Off-Peak Billing period per KWh	6,212 <sup>¢</sup>	8.251
Separate Meler Charge per month	\$3,75	\$4.30
oopmalo mola ennige per inter		
	a characteria	
	<u>Service Time-of-Day</u> ff Codes 036)	
(18)	Current	Proposed
and the object of the black	\$16.00	\$21.00
Service Charge per Month	41000	
Energy Charge: On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period par kWh	6.212¢	8.251¢
Experimental Resid	tential Service Time-of-Day2	
. (iar	iff Codes 027) Current	Proposed
	\$16.00	\$21.00
Service Charge per Month	ę, d.od	4Ends
Energy Charge: On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>
On-Peak Summer Billing period per kWh	15.508¢	17.083 <sup>¢</sup>
Off-Peak Winter Billing period per kWh	8.241¢	9.816¢
		•
Residential Dema	nd-Metered Electric Service	
. (Tai	tiff Codes 018)	Pressored
	Current et 7 FO	Proposed \$21.00
Service Charge per Month	\$17.50	¢21.00
Energy Charge:	9.890¢	14.374¢
On-Peak Billing period per kWh	9.890× 7.174 <sup>¢</sup>	8.251
Olf-Peak Billing period per kWh	\$4.02	\$4.18
Demand Charge per KW of monthly billing demand	\$1.9C	φ 11 I S

### CENTRAL FINANCIAL SERVICES, INC., DEFENDANTS.

### FOURTH AMENDED NOTICE OF SALE

By virtue of the Judgment and Order of Sale of the Clay Circuit Court entered on February 6, 2020, in the above styled matter, for the sum of what it will bring, plus interest, costs and alterney's fees as described in the Judgment and Order of Sale, I shall proceed to offer for sale, as a whole, at the front door of the Clay County Judicial Center, 316 Main Street, Manchester, Clay County, Kentucky, to the highest bidder at public auction on Fiday, July 17, 2020 at 9:00 a.m., or thereabouts, the following described property, to-wit: Legal Description:

described property, to-wit: Legal Description: Situated in the County of Clay, State of Kentucky, to-wit: Beginning at a water birch tree on the West side of Lick Branch of Goose Creek, thence following the river up approxi-mately 143 feet joining Biljah Keith inco to Highway 11; thence following Highway 11 down approximately 124 feet and joining Forsiter Spurlock, Jrs.' Line; thence back to the water birch tree being the beginning corner. Being the same property conveyed to Forster Spurlock, Jr., no marital status shown, and Ivalleas Bizemore, no marital status ahown who acquired title by virtue of a deed from Marion Frank Bowling, a single man, dated October 15, 1992, recorded November 20, 1992, at Deed Book 215, Page 72, Clay County, Kentucky records. Subject to all restrictions, conditions and covenants and to all legal highway easements.

legal highway easements. Commonly known as: 11546 North Highway 66, Oneida, KY

40972

Farcel No.: 127-00-00-004.01

40972 Parcel No.: 127-00-00-004.01 Also included in sale is a manofactured home located on the real property will be sold for cash or (10%) down with (30) days to pay balance at the option of the purchaser. Unless the purchasers oe leets to pay cash, the purchaser of the property so sold shall give bond for the purchaser price with good surely approved by the Master Commissioner in making the sale, which hond shall be payable to the Master Commissioner and shell hear interest at the rate of six percent (12%) per annum from the date thereof until paid. The bond shell have the full force and effect of the judgment, and should execution be issued thereon, no regivey shall be allowed. A lien shall exist and he retained by the Master Commissioner of the property sold under this judgment as security for the purchase noney. Health and safety measures to include social distanc-ing and the use of facial coverings over the nose and month will be required at sales. Dated this the 26th day of June, 2020.

/s/ Roy G. Collins ROY G. COLLINS MASTER COMMISSIONER, CLAY CIRCUIT COURT 109 DICKENSON STREET MANCHESTER, KY 40962 606-598-2122 606-598-7842 FAX

> COMMONWEALTH OF KENTUCKY 41st JUDICIAL CIRCUIT CLAY CIRCUIT COURT CIVIL ACTION NO. 18-CI-00124

APEX FUND SERVICES CUSTODIAN FOR CERES TAX RECEIVABLES, LLC, PLAINTIFF,

vs

SUSAN ROBERTS, LLOYD ROBERTS, UNKNOWN SPOUSE OF SUSAN ROBERTS, UNKNOWN OCCUPANT(S) OF PREMISES, KENTUCKY MOUNTAIN HOUSING DEVELOPMENT CORPORATION, INC., CORFORATION, INC., RAWLINGS & GOINS, INC., COMMONWEALTH OF KENTUCKY-CLAY COUNTY,

DEFENDANTS.

### SECOND AMENDED NOTICE OF SALE

By virtue of the Summary Judgment, Default Judgment and Order of Sale of the Clay Circuit Court entered on March 5, 2020, in the above styled matter, for the sum of what it will bring, plus in the above styled matter, for the sum of what it will find, plus interest, costs and attorney's fees as described in the Summary Judgment, Default Judgment and Order of Sale, I shall proceed to offer for sale, as a whole, at the front door of the Clay County Judicial Center, 316 Main Street, Manchester, Clay County, Kentucky, to the highest bidder at public auction on Friday July 17, 2020 at 9:00 a mit, or thereabouts, the following described

property, to-wit: Property address: 1316 Gum Branch Road, Manchester, Kenturky 40962 Lots 2 and 3

Map ID: 031-00-00-012.06 CONTINUED ON B7

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modilied tarifis. \*Grid Modernization Rider Tariff \*Demand Resignse Service Tariff

\*Contract Service - Interruptible Power Tariif (C.S. - I.R.P.)

\*Flex Pay Tariff \*Net Metering Service Tariff

Net Metering Service II Tariff \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)

Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the lables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed anrual increase in electric revenues of approximately 12.2% to Kentucky Power.

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The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average - Usage (kWh)	Annua) S Increase	Annual % Increase	Monthly Bill\$ increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16,0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day				i i	
Energy (TOD)					· ·
Residential Service Time-of-Day	19,065	364.80	20.5	30,40	20.5
Experimental Residential Service	N/A .	N/A	N/A	N/A	N∕A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	NA
Electric Service					
General Service					
General Service	19,779	295.88	10.7	24.74	10.7
Recreational Lighting Service	15,069	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	13.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	.36.7	58,90	36.7
Medum General Service TOD	39,349	456.84	9,6	38.07	9.6
Larce General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310,53	12.8
Load Management TOD					
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
industrial Service				10 202 00	
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other	200 0.45	0.014 50		167,63	9,1
Municipal Waterworks	203,647	2,011.56	9.1	1.48	10.8
Outdoor Lighling	768	17.76	8.1	0.92	8,1
Street Lighting	708 N/A	11.04 N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User COGEN/SPP 1	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a writter request by e-mail to kentucky regulatory, services@eep.com or by mail to kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken Lucky, 41101, or by visiting Kentucky Power's website at <u>www.Kentuckypower.com</u>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kentuckypower.com. When the Commission's offices recepen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.into@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a limely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may lake final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

### A6 • WEDNESDAY, JULY 8, 2020

### THE BIG SANDY NEWS

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	REITTOCKT FOWER COMPANY'S C	URNENT AND PHOPOSED	RATES
	Residential Sc		-
	(Tariif Codes 011, 012, 013, 0	14, 015, 017, 022, 054, 059)	
	۵.	Current	Proposed
۰.	Basic Service Charge per Month: Energy Charge per kWh:	\$14.00	\$17.50
8 M.	March through November:		
	All kWh	9.810¢	12.265¢
	December, January and February:	1	
	First 1,100 kWh:	N/A	12.265¢
	All kWh Over 1,100	N/A	6.265¢
÷ .	Load Management Water-Heating Provision		
	Tariff 011 - Energy Charge per kWh	0.04 <b>0</b> \$	
17	lam on - Energy charge per kyyn	6.212 <sup>¢</sup>	8.251¢
	Storage Water Heating Provision		
	Tariff 012 - Energy Charge per KWh	6.212 <sup>¢</sup>	8.251¢
	Tanif 013 - Energy Charge per kWh	6.212	8.261¢
5.	. Tariff 014 - Energy Charge per KWh	6.212	8.2510
۲	이 없는 것 같은 것 같		OLCO I
	Electric Vehicle Charging Provision		
-	Energy Charge:		
	On-Peak Billing period per kWh	N/A ·	15.737¢
	Off-Peak Billing period per kWh	N/A	8.261 <sup>¢</sup>
	Residential Service Load Ma		
34	(Tatiff Codes 028, 0		
	Service Charge per Month	Current	Proposed
	Energy Charge:	\$16.00	\$21.00
$\{ f_{i,j} \}_{i \in I}$	On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
	Off-Peak Billing period per kWh	6.212	8.251 <sup>¢</sup>
4.1	Separate Meter Charge per month	\$3.75	\$4.30
1.1			• 1
	Residential Service	Time-of-Day	
	(Tåriff Codes	5 036)	
	i i i i i i i i i i i i i i i i i i i	Current	Proposed
	Service Charge per Month	\$18.00	\$21.00
	Energy Charge:	2	
	On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737
· .	Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8,251¢
1.	Experimental Residential S	amiles Time of Devil	
-	(Tarifi Codes	027)	
	(Tahir Obles	Current	Proposed
	Service Charge per Month	\$16.00	\$21.00
	Energy Charge:	410.00	VL 1.00
	On-Peak Summer Billing period per kWh	18.005 <sup>0</sup>	19.580
	On Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.083¢
	Off-Peak Billing period per kWh	8,241¢	9.816 <sup>¢</sup>
	Residential Demand-Meter		
	(Tariff Codes		
	Service Charge per Menih	Current	Proposed
•	Service Charge per Monih Energy Charge:	\$17.50	\$21.00
	Charge: On-Peak Billing period per kWh	0.000#	11071
	Olf-Peak Billing period per kWh	9.890 <sup>¢</sup>	14.374 <sup>¢</sup>
	Demand Charge per KW of monthly billing demand	7.174 <sup>©</sup>	8.251
	segurities everage ber tota or unstantik hantik rementin	\$4.02	\$4.18

Community Send your BSN Community Calendar notices to:

Sena your BSN Community Calendar notices to: The Big Sandy News Community Calendar, P.O. Box 766, Louisa, Ky. 41230 or by e-mail to: brenda@thebigsandynews.com

### Wednesday, July 8

Grand Opening of the Lawrence County Extension office Farmers' Market pavilion, 249 Industrial Park Rd., Louisa, will be today, 9 a.m. Market will be open Wednesdays and Saturday's, 9 a.m. to noon or sell out. 606-673-9495.

The Johnson County Public Library is conducting its summer reading program online, Each week, fun activities with a fairy tale are linked from a special Facebook group called "JCPL Summer Reading 2020 -Imagine Your Story." There are crafts made with items you can find at home, fairy tale character visits, readings from JCPL staff, games and lots of prizes. Visit the library's Facebook page or call them at 789-4355 if you don't use Facebook.

<sup>7</sup> Lawrence County Public Library, Louisa, is now open with limited services. Hours are Monday-Friday. 9 a.m.-5 p.m., open first Saturday of the month, 9 a.m.-1 p.m., closed all other Saturdays. Call the library for more information, 606-638-4497.

The "ROCK SHOP" located 10 miles south of Louisa, across from Valero Truck Stop, behind the church, will be open every Wednesday, 4-7 p.m. Everything is a quarter. All proceeds goes to Rock Homeschool.comm.....

### Tuesday, July 14

The Johnson Count Farmers Market, 826 F.M Stafford Ave., Paintsvill will be open every Tuesda; 10 a.m.-2 p.m., and Thur day, 2-6 p.m. 606-789-8108

### Miscellaneous

Baker Chapel Churcl 3900 Little Cat Fork Roar Louisa, will have a "Bake Summer Bash" spaghet dinner on Saturday, Jul 18, beginning 5 p.m. Singin will be the Spiritual Echoe and Living Water. Everyon welcome.

Lawrence County Boar of Education will mee Monday, July 20, at 6 p.m at Lawrence County Hig School. For information, ca 606-638-9671.

The Fort Gay Library ha now reopened with changes You must wear a mask whee entering building and only people are allowed inside a a time and maintain the 6 ft social distancing. All librar material is to be dropped in the dropbox outside. Fo information, call 304-648 5338.

The Community Fellow ship Church in Louisa in having a "Rehoming Fancy Dresses" event. To give  $\varepsilon$ dress, call or text GIVF DRESS to 606-483-0823 or to get a dress, text GET DRESS to 606-483-0823

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	KENTUCKY POWER COMPANY'S	PROPOSED NEW AND M	ODIFIED TABIFFS		
Kentucky Power is proposing the following r	new and modified tariffs.				· · ·
*Grid Modernization Rider Tarif	F, Z				
*Demand Response Service Ta	utiff				
*Contract Service - Interruptible	e Power Tariff (C.S. – I.R.P.)	· · · · · ·	en al anno anna anna anna anna anna anna	1. • · · · · · · · · · · · · · · · · · ·	res
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	i di stati di secondo d	n inte engliste	and an and	weite VC. Tri
Net Metering Service Tariff		and the second of the	en 111 en la Regione	the second	We
*Net Metering Service II Tariff			· · · · ·		me
	ariffs Outdoor Lighting (O.L.) and Stree				ma
	ision of Tariffs Residential Service (R.S.	S.), General Service (G.S.)	and Large General Service	(L.G.S.)	tex
*Federal Tax Cut Tariff					

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariif provisions, including its terms and conditions for electric sérvice and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12,2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Аппual % increase	Monthly Bill\$ increase	Monthly Bill% Increase
Residential Service					and the second of the second o
Residential Service	14,890	277.92	16,0	23,16	16.0
Residential Load	19,146	361,80	17.1	30.15	17.1
Management Time-of-Day	.]				
Energy (TOD)	10.00-			· · ·	
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	¯ N∕A	N/A	N/A	N/A	N/A ·
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service	•		· ·	245	
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15.063	222.84	11.2	18.57	11.2
Léad Management TOD	15,286	341.76	18.1	28.48	10.1
Optional Unmetared Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	.36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service		100101	. 610	otrol St	0.0
Large General Service	732,483	8.929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD	207,000	0,120.00	16.0	01000	12.0
arge General Service TOD	993,906	12,621,12	11.7	1,051,76	11.7
ndustrial Sarvice	- i			3=0.01	
industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other					
Municipal Waterworks	203,647	2,011.56	9.1	167.69	9.1
Duidoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A N/A	N/A .
C:A.T.V. 3 User	N/A N/A	N/A N/A	N/A	N/A	N/A
Cogen/SPP I Cogen/SPP II	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashand, Kentucky, 41101, or by visiting Kantucky Power's website at <u>www.Kentuckypower.com</u>.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashtand, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.n. to 4:30 p.m., or may view and downtoad the application through the Commission's Web site at http://sec.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Past Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a linely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

· · ·

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113 Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

### Friday, July 10

God's Weigh group will resume meeting at the First Baptist Church today. Weigh-in 5:30-6 p.m., with meeting at 6 p.m. For information, call 606-686-1170 or text 606-624-5981.

### Monday, July 13

Johnson County Public Library, 444 Main St., Paintsville, will have a Gentle Yoga/chair exercise class every Monday, 1-2 p.m., live streamed. The video will be uploaded to Youtube at https://tinyurl.com/u9hw5kd. Classes are free. 606-789-4355.

The Johnson County Public Library has began a phased reopening. Library hours will be Monday-Friday, 9:30 a.m. 5 p.m., with limited access to public computers as well as quick reference service, copy, scan and fax services. Building occupancy is limited. Entry will be at the front door of the library with required temperature check. Masks will be available for patrons, but not required. Drive through service is available at the back door. Programs continue on the Library's You-Tube channel and Facebook page. For information, or to reserve items for pick-up, go to www.johnsoncountypubliclibrary.org

A new book (694 pages just published "Fort Gay an Around Town" can be pun chased at the Fort Gay Public Library. It's a history c Cassville-Fort Gay area, \$3 each plus shipping.

Lawrence County Cem etery Board taking done tions for upkeep of Pinehil Cemetery, Mail donation to Pinehill Cemetery Funo C/O Lawrence County Trea surer, P. O. Box 566, Louisa KY 41230. 606-638-4995.

Top of Form

Bottom of Form

The Louisa American Legion Post 89, and VFW Post 6103, has a service of ficer available to help with paper work for disabilitieand spouses of deceased veterans. Call Bill Jones for VFW, 606-240-8148 or Den ver Chaffin for American Le gion, 606-246-7890.

The National Family Caregiver Support Program through Big Sandy Area Development District may be able to assist you Visit www.bigsandy.org on 1-800-737-2723.

Big Sandy Area Development District (Big Sandy ADD) is currently closed to the public because of CO-VID, but the SHIP Program is still assisting Medicare recipients. If you have Medicare or are new to Medicare, you can receive help with Part D, Medicare Savings Programs, Medigap, Extra Help applications and more. No fee for services. 110 Resource Court, Prestonsburg. 800-737-2723, 606-886-2374.

# LAWRENCE CLERK'S OFFICE REOPENS FOR LIMITED SERVICES

By LILLY ADKINS BSN Associate Editor

LOUISA — The Lawrence County Clerk's Office is now opened for limited services, according to Clerk Chris Jobe.

Jobe said that appointments will be required for vehicle/boat transfers, vault access and marriage licenses.

Jobe advised those who would like faster service to continue to utilize the pay-by-phone or drop-box methods for renewals.

"You must provide your proof of insurance, as we cannot do this for you at this time," a release from Jobe's office said. "No more than five people will be permitted in the lobby at a time."

For more information or to make an appointment, call the county clerk's office at (606) 638-4108

## Page B6 Wednesday-Friday, June 24-26, 2020 • The Paintsville Herald

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S	S CURRENT AND PROPOSED	DALES	
Residentia	I S <u>ervic</u> e – Rate	·	
(tant Codes 011, 012, 018	3, 014, 015, 017, 022, 054, 059)		
	Current	Proposed	
Basic Service Charge per Month:	\$14.00	\$17.50	
Energy Charge per kWh:	•		
March through November:	· · · · · · · · · · · · · · · · · · ·		
All kWh	9.810 <sup>¢</sup>	12.265 <sup>¢</sup>	
December, January and February:			
First 1,100 kWh:	N/A	12.265¢	
All kWh Over 1,100	N/A	6.265¢	
Survey of the	· WA	0.2007	
Load Management Water-Heating Provision			
Tarlff 011 – Energy Charge per kWh	6.212¢	8.2519	
		· · · · · · · · · · · · · · · · · · ·	
Storage Water Heating Provision		,	
Tariff 012 - Energy Charge per kWh	6.212 <sup>6</sup>	8.251%	1
Tariff 013 – Energy Charge per kWh	6.212 <sup>¢</sup>	. 8,251¢ .	
Tariff 014 - Energy Charge per kWh	6.212¢	8.251¢	
Electric Vehicle Charging Provision			
Energy Charge:			
On-Peak Billing period per kWh	N/A	15.737¢	
Off-Peak Billing period per kWh	N/A N/A	· 8.251¢	
	N/A	0.201*	
Popler de Contra Las	Binner Time of Original		
	Management Time-of-Day		
(Tariff Codes 02	28, 030, 032, 034)		
	Current	Proposed	
Service Charge per Month	· \$16.00	\$21.00	
Energy Charge:	L		
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737¢	
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢ \$4.30	
Separate Meter Charge per month	\$3.75	\$4.30	
- · ·			
Residential Ser	<u>vice Time-of-Day</u>		
	odes 036)		
(interview)	Current	Proposed	
Service Charge per Month	\$16,00	\$21,00	
Energy Charge:	φ10.00	ψει,υυ	
On-Peak Billing period per kWh	- 14 EEOØ	15 2026	
Off-Peak Billing period per kWh	14.550 <sup>¢</sup> 6.212 <sup>¢</sup>	15.737¢	
Cu-Lease plinug beling bet kivut	6,212*	8.251 <sup>¢</sup>	
Fauna - 1		· .	
	lat Service Time-of-Day2		
(Tariff Ce	odes 027)	· _ ·	
	Current	Proposed	
Service Charge per Month	\$16.00	\$21.00	
Energy Charge:			
On-Peak Summer Billing period per kWh	18,005¢	19,580¢	
	15.508¢	17.083¢	
		9.816 <sup>¢</sup>	
On-Peak Winter Billing period per kWh	8 2419	9.010-	
	8.241¢		
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh			· · · ·
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand-W</u>	letered Electric Service		•.
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand-W</u>	<u>letered Electric Service</u> odes 018)	Descend	•• •
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Besidential Demand-N</u> (Tariff Co	letered Electric Service odes 018) <u>Current</u>	Proposed	•• •
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand-W</u> (Tariff Co Service Charge per Month	<u>letered Electric Service</u> odes 018)	<u>Proposed</u> \$21.00	••
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Residential Demand-W (Tariff Co Service Charge per Month Energy Charge:	letered Electric Service odes 018) <u>Current</u> \$17.50	\$21.00	•• •
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh (Tariff Co Service Charge per Month Energy Charge: On-Peak Billing period per kWh	letered Electric Service odes 018) <u>Current</u> \$17.50 9.890 <sup>¢</sup>	\$21.00 14.374¢	••
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Residential Demand-W (Tariff Co Service Charge per Month Energy Charge:	letered Electric Service odes 018) <u>Current</u> \$17.50	\$21.00	•. •. •.

*Flexible Lighting provision of *Electric Vehicle Charging pr *Federal Tax Cut Tariff *Non-Utility Generator Tariff Kentucky Power is also proposing change shown below. Kentucky Power is also pr service and miscellaneous charges. The	rovision of Tariffs Residenti as to the rates for other cus oposing changes in the te	al Service (R.S.), General to the service (R.S.), General to the service of the service of the service schere sche	Service (G.S.) and Large tomer classes and the ch dules and other tariff pro	nanges in their associati visions, including its ter	ed rates are listed in the tal
The estimated amount of the annual cha Electric Rate Class	nge and the average mont Average Usage (KWh)	Annual	ed electric rates will apply Annual % Increase	y for each electric custo Monthly Bill\$ Increase	mer class are as follows: Monthly Bill% increase
Residential Service				inition deliabe	increase
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
fanagement Time-of-Day inergy (TOD)					12.1
tesidential Service Time-of-Day	19.065	364,80	20,5		
				30.40	20.5
xperimental Residential Service Ime-of-Day	N/A	N/A	N/A	N/A	N/A
esidential Demand-Metered	Ņ/A	N/A	N/A	N/A	N/A
lectric Service					•
eneral Service					
eneral Service	19,779	296.88	10.7	24.74	10.7
ecreational Lighting Service	15,063	222.84	11.2	18.57	11.2
bad Management TOD	15,286	341.76	18.1	28.48	18.1
ptional Unmetered Service	2,521	35.04	7.3	2.92	7,3
mall General Service TOD	16,282	706.80	36.7	58.90	36.7
edium General Service TOD	39,349	456.84	9.6	38.07	9.6
arge General Service					
arge General Service	732,483	8,929.44	10.3	744.12	10.3
arge General Service	257,935	3,726.36	12.8	310.53	12.8
oad Management TOD arge General Service TOD	993,906	12,621.12	11.7	1,051,76	11.7
dustrial Service				1,001.70	
dustrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
l Other	DOB CA7				
unicipal Waterworks	203,647 768	2,011.56	9.1	167,63	9.1
reet Lighting	708	11.04	8.1	0.92	8.1
A.T.V. 2 User	N/A	N/A 👘	N/A	N/A	N/A
A.T.V. 3 User	N/A	N/A N/A	N/A .	N/A	N/A
OGEN/SPP I	N/A N/A	N/A N/A	N/A	N/A	N/A
detailed notice of all proposed revisions quest by e-mall to kentucky_regulatory cky, 41101, or by visiting Kentucky Pow	and a complete copy of the _services@aep.com or by	proposed tariffs containing mail to Kentucky Power Co	the proposed text chang	tes and rates may be of	tained by submitting a writ

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed frates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or malling of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101

Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Bider Tarlif

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

# Appalachian News-Express • Tuesday-Thursday, June 23-25, 2020 • Page 5B

## NOTICE

PLEASE TAKE NOTICE that, in an application to be filled June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURBENT AND PROPOSED BATES

Reside	Intial Service - Rate	•
	, 013, 014, 015, 017, 022, 054, 059)	
(tanii Codes 011, 012	Current	Proposed
	\$14.00	\$17.50
Basic Service Charge per Month:	<b>4</b> 1100	
Energy Charge per KWh:		1. A.
March through November:	9.810	12,265 <sup>¢</sup>
All kWh December, January and February:	•	
First 1,100 kWh:	N/A	12,265
All kWh Over 1,100	N/A ·	6.265 <sup>¢</sup>
All Kovin Over 17105	- -	
Load Management Water-Heating Provision		
Tariff 011 - Energy Charge per kWh	6.212 <sup>¢</sup>	8,251¢.
and other monthal the attention of the	· .	
Storage Water Heating Provision		a arak
Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 013 Energy Charge per kWh	6.212	8.251
Tariff 014 - Energy Charge per kWh	6.212 <sup>g</sup>	8.251¢
Electric Vehicle Charging Provision		
Energy Charge:	2114	15.737 <sup>¢</sup>
On-Peak Billing period per kWh	N/A	15.737≠ 8.251¢
Off-Peak Billing period per kWh	· N/A	0.201*
	1 If	
Residential Service	<u>e Load Management Time-of-Day</u> des 028, 030, 032, 034)	
(iam co	<u>Current</u>	Proposed
	\$16.00	\$21.00
Service Charge per Month	\$10.00	*
Energy Charge:	14.504 <sup>0</sup>	15.737 <sup>¢</sup>
On-Peak Billing period per kWh	6.212	6.251¢ \$4.30
Off-Peak Billing period per kWh	\$3.75	\$4.30
Separate Meter Charge per month	<b>QUITE</b>	- 1.
	·	
	ial Service Time-of-Day	
· · · · · · · · · · · · · · · · · · ·	Tariff Codes 036)	<u>.</u>
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per KWh	- 14.550 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢
Experimental Re	esidential Service Time-of-Day2	
. (	Tariff Codes 027)	Brannon
*	Current	Proposec \$21.00
Service Charge per Month	\$16.00	\$21.00
Enerny Charge:		19,580¢
On-Peak Summer Billing period per kWh	18.005¢	19,560× 17,083¢
a million the PUBLIC of a stand work IdAlia	15.508¢	17.083* 9.816¢
On-Peak Winter Hilling period per Kivin	8.241¢	9'R18h
On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh		
Off-Peak Billing period per kWh	the second se	
Off-Peak Billing period per kWh <u>Residential De</u>	mand-Metered Electric Service	· .
Off-Peak Billing period per kWh <u>Residential De</u>	(Teriff Codes 018)	Propose
Off-Peak Billing period per kWh <u>Residential De</u> I	(Tarift Codes 018) Current	
Off-Peak Billing period per kWh <u>Residential De</u>	(Teriff Codes 018)	<u>Propose</u> \$21.00
Off-Peak Billing period per KWh <u>Residential De</u> Service Charge per Monih Energy Charge:	(Tarift Codes 018) <u>Current</u> \$17.50	\$21.00
Off-Peak Billing period per KWh <u>Residential De</u> Service Charge per Month Energy Charge: On Peak Billing period per KWh	(Tariff Codes 018) <u>Current</u> \$17.50 9.890 <sup>¢</sup>	\$21.00 14.374¢
Off-Peak Billing period per KWh <u>Residential De</u> Service Charge per Monih Energy Charge:	(Tarift Codes 018) <u>Current</u> \$17.50	

LEGALS

LEGALS Creek. It is locatude Tackett ed on the Jamborlarl Tackett. ee U.S.G.S. 71/2 application minute quadraneen filed for gle map. c inspection The application he Departhas been filed for for Surface public inspection ng Reclamaat the Departand Enforcement for Natural 's Pikeville Resources, Divional Office, sion of Mine Rec-Mays Branch lamation and En-Pikeville, forcement's Pikeucky 41501. ville Regional Ofcomten fice, s, objections, Branch quests for a Pikeville, ut conference tucky ; be filed with Written. Director, Divi-

Sower Boule-Frankfort, ucky 40601. **DTICE OF** 

of Permits,

TENTION 'O MINE ursuant to pplication Number  $898 \cdot 7110$ Renewal accordance

er

date.

Ĩn

with

Frankfort,

40601. All com-

ments or objec-

tions must be re-

ceived within 15

days of today's

NOTICE OF

INTENTION

TO MINE

Pursuant to

Application

Number

898-9188,

Transfer

8:010, notice is

hereby given that

Clintwood Elk-

horn Mining LLC,

23965 State High-

way 194 East,

41524 intends to

transfer permit

number 898-9173,

to Clintwood JOD,

LLC, 15888 Fer-

rell's Creek Road,

mi. .

KY.

KY.

Fedscreek,

Belcher.

11519

accordance

405 KAR

KRS 350,055 ce is hereby n that Clint-Elkhorn d LLC. ing 56 State High-194East screek, KΥ 24 has applied renewal of a nit for a Haul d permit locat-).1 miles west Nigh in Pike The opinty. disturbs tion 79 . surface 35 proposed option is approxitely 0.1 miles

from KY ıt junction h KY 1499 and ited near Hunt unch.

4:30 p.m., local time from Greg Fannin, Purchasing Director, Pike 121 Mays County Court-Road, house, 146 Main Ken-Street, Pikeville, 41501. Kentucky, or by calling (606) 432-6281. Bid forms comments or objections, or requests must be returned for a permit conto Lisa Little, Fisference must be cal Court Clerk of filed with the Dithe Pike County Fiscal Court, 146 Main Street, Pikerector, Division of Permits, 300 Sow-Boulevard, ville, KY 41501. KY.

LEGALS

will be the lowest

bid, lowest evalu-

ated bid or high-

est percentage of

discount from list

Snecifications and

bid forms may be

obtained Monday

through Friday

from 8:00 a.m. to

price.

The bid opening will be July 1, 2020, at 2:00 p.m. local time in the Courtroom locatđ е

on the 2nd floor of the Pike County Courthouse, 146 Main Street, Pikeville, KY. 41501 (unless otherwise posted).

County bid <u>forms must be</u> used to submit

bids Ray S. Jones II County Pike Judge-Executive 6-23-1t

ADVERTISE-MENT FOR BID The Pike County Fiscal Court is accepting sealed bids for the purchase of the following

OFF ROAD DIESEL

4.374¢ .251¢ 4.18

T

the ted on Creek G.S. 7-1/2 miquadrangle ą. The operais a haul I. The surface i is owned by U.S. Governit and the U.S. iy Corps of incers.

permit

acres

 $\mathbf{er}$ 

area,

disturbance for a

total of 165.18. No

new acreage is af-

fected by the

The operation is

located 0.1 miles

south of Dunlap

in Pike County. It

is approximately

1.5 miles east

from the intersec-

tion of KY 1499

and KY 194 and

located on Linn

Branch. It is lo-

cated on the Jam-

boree U.S.G.S. 7

1/2 minute guad-

The application

has been filed for

public inspection at the Depart-

ment for Natural

Resources. Divi-

sion of Mine Rec-

lamation and En-

forcement's Pike-

ville Regional Of-

fice, 121 Mays

ments or objec-

tions, or requests

for a permit con-

ference must be

filed with the Di-

rector, Division of

tions must be re-

ceived within 15 days of today's

Branch

tucky

 $\mathbf{er}$ 

date.

Written

Pikeville.

Road.

Ken-

com-

41501.

rangle map.

transfer.

application been filed for lic inspection the Division ing Reclamaand Enforce-Pikeville 1t's ional Office, Mays Branch Pikeville, itucky 41501. com-.tten its, objections, requests for a mit conference st be filed with Director, Divi-1 of Permits, Sower Bouled. Frankfort, tucky 40601.

OTICE OF NTENTION TO MINE Pursuant to Application

Number 898-8203. Transfer accordance

h 405 KAR 10, notice is eby given that Elkntwood n Mining LLC, )65 State High-194 East. iscreek, KY. j24 intends to nsfer permit mber 898-8181. Clintwood JOD. C. 15888 Fer-I's Creek Road, KÝ, icher, KY, 513. The new mit number 1 be .898-8203. e preparation int disturbs .09 acres. No w acreage is afteđ bу the

.nsfer. e operation is ated 1.2 miles theast of Dunin Pike Coun-It is approxiitely 1.1 miles from KY ıth iunction 4's th KY 1758 and

ated on Big

cepted until 2:00 number will be 898-9188. p.m., Local time, The permit dis-July 1, 2020. The turbs 162.96 surmethod of award face disturbance will be the lowest acres and 24.56 bid, lowest evaluoverlying ated bid or highunderground/augest percentage of with discount from list 22.34 acres overprice. lain by surface

Specifications and bid forms may be obtained Monday through Friday from 8:00 a.m. to 4:30 p.m., local time from Greg Fannin, Purchasing Director, Pike County Courthouse, 146 Main Street, Pikeville, Kentucky, or by calling (606) 432-6281. Bid forms must be returned to Lisa Little, Fiscal Court Clerk of the Pike County Fiscal Court, 146 Main Street, Pikeville, KY 41501. The bid opening will be July 1,

2020, at 2:00 p.m. local time in the Courtroom locatd on the 2nd floor of

the Pike County Courthouse, 146 Main Street, Pikeville, KY. 41501 (unless otherwise posted).

### County bid <u>forms must be</u> used to submit

bids Ray S. Jones II Pike County Judge-Executive 6-23-1t

Permits, 300 Sow-Boulevard, Frankfort, KY, 40601. All comments or objec-

### ADVERTISE-

MENT FOR BID The Pike County Fiscal Court is accepting sealed bids for the purchase of the following:

ONE(1) 20 TON DYNAWELD <u>TRAILER</u>

Bids will be accepted until 2:00 p.m., Local time, July 1, 2020. The method of award

## KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIEFS

- Kentucky Power is proposing the following new and modified tariffs. Grid Modernization Rider Tariff
  - Demand Response Service Tariff
  - \*Contract Service Interruptible Power Tartiff (C.S. I.R.P.)
  - 'Flex Pay Tarlif
  - \*Net Metering Service Tariff
  - \*Net Metering Service II Tariff

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Utility Generator Tarlif

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the table shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and continues for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

3

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% (norease
Residentiai Service					
Residenilal Service	14,890	277,92	16,0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)					
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
	N/A	N/A	N/A	N/A	N/A
Experimental Residential Service	N/A	N/A	N/A	. 1904	1970
Time-of-Day					
Residential Demand-Metered	N/A	N/A	. N/A	∴ N/A	N/A
Electric Service					· · · · · ·
General Service					
General Service	19,779	296.86	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.64	11.2	18,57	11.2
Load Management TOD	15,286	341.76	18.1	28,48	. 18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.60	36.7	56.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9,6
Large General Service			9 <u></u>		
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726,36	12.8	310,59	12.8
Load Management TOD					
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service		· · · ·		40,707,00	7.6
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.0
All Other		0.011.50	9,1	167.63	9.1
Municipal Waterworks	203,647	2,011.56	10.8	1,48	10.0
Outdoor Lighting	708	11.04	B.1	0.92	8.1
Street Lighting	N/A	N/A	N/A	NA	N/A
C.A.T.V.2 User	N/A N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A	N/A	NA	N/A
COGENSPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed talifis containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to Kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken tucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at www.Kontuckypower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download th application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov.All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed ates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, ales of which can be not focus of the request inducting the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) day after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

A12 | WEDNESDAY, JUNE 24, 2020 | THE MANCHESTER ENTERPRISE

# **OBITUARIES**



# **Debra Faye Roberts**

Debra Faye Roberts, Age 67 died on June 17, 2020. She was born on April 10, 1953, in London, Ky.

She is preceded in death by her parents, Billie Jean and Arnold "Poss" Roberts.

Debbie is survived by her daughter, Carletta Cupp Watkins and husband Tim and their three children: Matthew, Brody and Sophie

Debbie was an excellent seamstress and made many beautiful things in the past. But what she is known most for was her kindness and servant heart. She selflessly cared for her mother and her childhood best friend, Edith Grubb Hoskins. We know she is walking with them now in Heaven.

be and a set of the se

Debble is also survived by her brother and his wife: Arnold and Angela, her brother and his wife: Jimmy and Joyce Roberts, her sister and her husband: Wilma and Charles Harris, and her sister Sharon Roberts. Debble leaves nephews and nieces that she adored along with great-nieces and great-nephews.

Debbie Roberts was a member of the Laurel Creek Church of God Worship Center.

This obituary would be incomplete if we did not mention her friends she held dear;

Shag, Helen Sims and Hoss Hoskins family

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Resident	ilal Service - Rate	
	13, 014, 015, 017, 022, 054, 059	N
(10.11 2000 011, 012, 0	Current	Proposed
Basic Service Charge per Month:	· \$14.00	\$17.50
Energy Charge per kWh:		
March through November:		•
All kWh	9.810¢	12.265¢
December, January and February:		
First 1,100 kWh:	N/A	12.265¢
All kWh Over 1,100	N/A	6.265¢
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6,212	o oc 4 d
faill of the Energy Charge per Kyylt	0.212*	6.251 <sup>¢</sup>
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6.212¢	8.251¢
Tariff 013 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tailif 014 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Electric Vehicle Charging Provision		
Energy Charge;		
On-Peak Billing period per kWh	N/A	15.737 <sup>¢</sup>
Olf-Peak Billing period per kWh	N/A	8.251¢
Problem in the Court of the Cou		
	ad Management Time-of-Day 028, 030, 032, 034)	
(Rain) Coces	current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	\$15.b0	φ21.00
On-Peak Billing period per kWh	14,504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212¢	8.251¢
Separate Meler Charge per month	\$3.75	\$4.30
De state de la	- de	
	<u>ervice Time-of-Day</u> Codes 036)	
( leann	Codes vala	Dramanad
Service Charge per Month	\$16.00	Proposed \$21.00
Energy Charge:	1910.00	φ21,00
On-Peak Billing period per kWh	14,550¢	16.797¢
Off-Peak Billing period per kWh	6.212¢	8.251
	stial Service Time-of-Day2	• ·
Tariff	Codes 027)	
Condex Observe and Marit	Current	Proposed
Service Charge per Month Energy Charge:	\$16.00	\$21.00
. On-Peak Summer Billing period per kWb	10.005	10 000
On-Peak Winter Billing period per kWh	18.005 <sup>6</sup> 15.508 <sup>6</sup>	19,580 <sup>¢</sup> 17,083 <sup>¢</sup>
Off-Peak Billing period per kWh	8.241	9.816¢
out, our penal period per kitti	0.2417	9.010*
Residential Demand	Metered Electric Service	
(Tariff (	Codes 018)	
· · · · ·	Current	Proposed
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	9.890¢	14.374 <sup>¢</sup>
Off-Peak Billing period per kWh	7.174¢	8.251¢
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18
	4.110m	,

and a special nephew Jason.

Debbie's life was a living example of Ephesians 4:32. "And be kind and compassionate to one another, forgiving one another, just as God forgave you in Christ. Although this time is difficult Debbie's

family will find Light in this darkness. Light

will win. A memorial service and celebration of life will be held at a later date.

Britton Funeral Home is in charge of the arrangements.

# Vergil Dillon Kelly

Vergil Dillon Kelly, 79 passed away in his sleep June 18, 2020. He was born in LaFol-lette TN on April 11, 1941 to Andrew and Lillian "Bill" Kelly. His father moved the family to Manchester, KY for coal mining (electrical) work shortly thereafter. He graduated from Clay County HS in 1959 and received an art scholarship; He decided art school was not for him and took a job with the FBI in Washington D.C. as a fingerprint artist. He was soon promoted to work on special projects, mainly hand engraving party invitations for the 1st Director of the FBI (J. Edgar Hoover).

After a year in Washington, D.C., Vergil grew homesick and returned to Kentucky to marry the love of his life Sylvia Phoebe Mobley. The young couple settled in Lexington in 1962 and had two sons. In Lexington he found his passion in the construction industry. He worked for W. B. Chick Com-pany and later became president. Vergil had an illustrious career in construction; his notable projects include Villa Blanca Farm, Corporate Center, Perimeter Center, Ronald McDonald House, Clark Material Handling, Leestown Industrial Park, Farmer Feedmill, and the restoration of James Pepper Distillery on Manchester Street, including Goodfellas.

Vergil's loves included fishing, gambling, red wine, fine food and music. He and Sylvia traveled extensively during their 51 year marriage. He was preceded in death by his wife Sylvia, his parents Andrew and Lillian and sister Patsy Malone Moore. He is survived by two sons, Christopher Shannon (Teri) and Patrick Andrew, his pride and joy granddaughter Lillian Grace Kelly, and two sisters Kathleen Pennington and Charmaine Cole.

There are no services, however a celebration of life gathering at a later date for friends and family. Donations may be made to the Boys and Girls Club of America.



KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff

- Demand Response Service Tariff Contract Service - Interruptible Power Tariff (C.S. -1.P.P.)
- \*Flex Pay Tarlff \*Net Metering Service Tariff
- \*Net Metering Service II Tariff

\*Flexible Lighting provision of Tarlifs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tartifs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

Non-Utility Generator Tariff

Kenlucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

thly bill to which the proposed electric rates will apply for each electric oustomer class are as follows:

he estimated amount of the annual char Electric	Average Usage (kWh)	Annual S Increase	Annual % Increase	Monthly Bili\$ Increase	Monthly B(1)% Increase
Tate Class					16.0
Residential Service	14,890	277,92	16.0	23.16	
Residential Service	19,146	361.60	17.1	30.15	17,1
Residential Load	(9,140	001100			· · ·
Management Time-of-Day					
Energy (TOD)			20.5	30.40	20,5
Residential Service Time-of-Day	19,065	364,80		N/A	N/A
Experimental Residential Service	N/A	N/A	N/A		
Time-of-Day				N/A	N/A
Residential Demand-Metered	N/A	N/A	N/A	1474	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Electric Service					
General Service		600 SQ	10.7	24,74	10.7
General Service	19,779	· 296.88	11.2	18.57	11.2
Recreational Lighting Service	15,063	222.84	18.1	28.48	18.1
Load Management TOD	15,286	341.76	7.3	2.92	7.3
Optional Unmetered Service	2,521	35.04	36.7	58,90	36.7
Small General Service TOD	16,282	706.80	9.6	38.07	9.6
Madium General Service TOD	39,349	456.84	9.0		
Large General Service,			10.3	744.12	10.3
Large General Service	732,483	8,929.44	10.3	310.53	12.8
Large General Service	257,935	3,726.36	14.0	-	•
I nad Management TOD	993,906	12,621.12	11.7	1,051.76	11.7
Large General Service TOD	330,300			10 707-00	7,6
Industrial Service Industrial General Service	29,609,663	165,207.36	7.6	13,767,28	1,0
All Other		201120	1 9,1	167.63	9.1
Municipal Waterworks	203,647	2,011.56	10.8	1.48	10.8
Outdoor Lighting	768	11.04	8.1	0.92	8.1
Street Lighting	708 N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User		N/A	N/A	• N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A

t detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written equest to end of the property of the total and a compare one of the property and total and the property of the tucky, 41101, or by visiting Kenlucky Power's website at www.Kenluckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power localed at 1845 Winchester Avenue, Ashland, Kentucky, al Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentucky.gower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at pso.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates on table of this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfork (Kentucky 4662, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 B00-572-1113

Frankfort, KY 40602 502-564-3940

Public Service Commission 211 Sower Boulevard

### ge 4B • Tuesday-Thursday, June 29 - July 2, 2020 • Appalachian News-Express

AUTOMOBILES SOLDINAY Cambrian Coa LLC P.O. Be no time at all 2100, bv KY 41502 has a vertising in the plied for a maj ews-Express Classifieds.revision to an e isting surface co Anthony. Pikeville mining and recl mation operatio

### LEGALS NOTICE OF BOND

RELEASE accordance

KRS

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).093, notice is reby given that mbrian Coal rporation, P.O. x 2100, Pike-Kentucky, le. 502. has aped for Phase III nd Release on rement No. 28 Permit No. that 8-0618 s last issued on tober 23, 2002. e application vers an area of proximately 4.47 acres loed 0.5 miles ith of Millard Pike County. e permit area is proximately 1.4 les north from Creek urless ad's junction th US 2460 and ated on Harless eek. The latiie is 37°23'02". e longitude is °25'58". Increment

and will add a r additional acce .28, the entire road. lance of the cur-The major rev nt bond amount sion applicati \$224,300.00 is has been filed f sluded in the public inspection plication for reat the Depar ise. ment for Natur clamation work Resources Pik rformed inville Regional C

ıdes: backfill-

, maioudy, same	North Manufacture and States
il ray o	
LEGALS	LEGALS
Cambrian Coal,	must be filed with
LLC P.O. Box 2100, Pikeville,	the Director, Divi-
2100, Pikeville,	sion of Permits,
KY 41502 has ap-	300 Sower Boule-
plied for a major	vard, Frankfort,
revision to an ex-	Kentucky 40601.
isting surface coal	
mining and recla- mation operation	NOTION OF
located 3.0 miles	NOTICE OF
southeast of Mill-	INTENTION
ard in Pike Coun-	TO MINE
ty. The major re-	Pursuant to
vision will add 0.9	Application
acres of surface	Number
disturbance for a	898-0819 Renewal No. 2
total permitted	In accordance
acreage of 367.1	with the provi-
acres.	sions of KRS
The proposed ma-	350.055, notice is
jor revision area	hereby given that
is approximately	Cambrian Coal
2.5 miles east from US 460's	LLC. P.O. Box
junction with	2100, 15888 Fer-
Harless Creek	rells Creek Road,
Road.	Pikeville, Ken-
The proposed ma-	tucky 41502 has
jor revision is lo-	applied for a re-
cated on the Mill-	newal to a surface
ard U.S.G.S. 7-1/2	coal mining and
minute quadran-	reclamation oper- ation affecting
gle map. The sur-	366.2 acres locat-
face area to be	ed 3.0 miles
disturbed by the	southeast of Mill-
amendment is	ard in Pike Coun-
owned by Lizzie	ty.
McCurry, Pike- Letcher Land,	The renewal area
LLC, Jimmy W.	is located approxi-
Slone, Jr., Sharon	mately 2.5 miles
K. Slone and Ben-	east from KY 460
ny L. & Sarah J.	junction with Daniel Branch
Slone.	
The proposed ma-	Road and located
jor revision will	between Harless Creek Road and
add refuse storage	Powell Creek. The
area to the permit	renewal is located
and will add an additional access	on the Millard
road.	U.S.G.S. 71/2 mi-
The major revi-	nute quadrangle
sion application	map. The surface
has been filed for	area to be distur-
public inspection	bed is owned by
at the Depart-	Pike-Letcher
ment for Natural	Land Company, Prov. Institute Lis
Resources Pike-	Ruey Justice, Liz- zie McCurry, Tho-
ville Regional Of-	mas M. Johnson
fice, 121 Mays	1100 AT, 001112011 77 · /TZ 73
	· -

NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky t adjust its electric rates and charges effective on and after December 30; 2020.

Daáldart	ial Service - Rate	
(Tanii Codes 011, 012, 0	13, 014, 015, 017, 022, 054, 059)	Grenzes
	Current 614.00	Propose \$17.50
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per KWh:		
March through November:	9.810¢	12,265\$
All KWh	3.010*	12,200
December, January and February:	N/A	12.265¢
First 1,100 KWh:	N/A	6.265¢
Ail kWh Over 1,100	10/6	0,200
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6,212	8.251¢
Tariff 013 - Energy Charge per kWh	6.212	8.2519
Tariff 014 - Energy Charge per kWh	6.212¢	8.251 <sup>¢</sup>
Electric Vehicle Charging Provision		-
Energy Charge:		· · · · · · · · · · · · · · · · · · ·
On-Peak Ellling period per kWh	N/A	15.737
Off-Peak Billing period per kWh	N/A	8.251
n thursday bender to	- d Management Time of Day	
	ad <u>Management Time-of-Dav</u> 028, 030, 032, 034)	
(Tanti Godes	028, 030, 032, 034) Current	Propose
Our in Obarra was Marih	\$16.00	\$21,00
Service Charge per Month	410.00	ψι, 1,510
Energy Charge: On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15,737¢
Off-Peak Billing period per KWh	6.212	8.251
Separate Meter Charge per month	\$3.75	8.251 <sup>9</sup> \$4.30
ooborste weter ouerde het menste	*****	
	Service Time-of-Day	
(Tari	(Codes 036)	·
	Gurrent	Propose
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	14.550	15.737¢
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.25 <sup>1¢</sup>
	antial Courdan Time of David	
	ential Service Time-of-Day2 f Codes 027)	
. (raji	Current	Propos
o - t- Oliver Marth	\$16.00	\$21,00
Service Charge per Month	\$10.00	φ
Energy Charge: On-Peak Summer Billing period per kWh	18,905	19.560 <sup>¢</sup>
On-Peak Summar Billing period per kwh	15.508	17.083¢
On-Peak winter bitling period per kwh	8.241	9.816
Ou-reak oming berod her kvart	0.271	0,0,0
Residential Deman	d-Metered Electric Service	
	f Codes 018)	
	Current	<u>Propos</u> i
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	.9.890 <sup>¢</sup>	14,374
Off-Peak Billing period per kWh	7.174¢	8.251¢
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariifs. \*Grid Modernization Rider Tarlif \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)

- \*Flex Pay Tariff \*Net Metering Service Tariff
- Net Metering Service II Tariff
- \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)

Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tatiff

Non-Utility Generator Tariff

Keniucly Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly BIII\$ Increase	Manthly B111% Increase
Residential Service					변화 관계 전통 <u>소</u> 가 관
Residential Service	14,890	277,92	16.0	23.16	16.0
Residential Load	19,146	361.30	17.1	30,15	17.1
Management Time-of-Day		1			1
		l i	1		
Energy (TOD)	19,065	364.80	20.5	30.40	20.5
Residential Service Time-of-Day			L		N/A
Experimental Residential Service	N/A	N/A	N∕A	. N/A	IWA ,
Time-ol-Day					•
Residential Demand-Metered	N/A	N/A <sup>′</sup>	N/A	N/A	N/A
Electric Servîce					
General Service					
General Service	19,779	296.88	. 10.7	24.74	10.7
Recreational Lighting Service	15,063 -	222.84	11.2	18.57	, 11.2
Load Management TOD	15,286	341.76	18.1	26.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Merilum General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service			1987 - 1987 (		
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD					· · · · · · · · · · · · · · · · · · ·
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service		105 0D2 00	1 70	13,767.28	7.6
Industrial General Service	29,509,663	165,207.36	7.6	10,707.20	7.0
All Other	203.647	2,011,56	1 9.1	167.63	9.1
Municipal Waterworks	203,647	17.76	10.B	1,48	10.8 -
Outdoor Lighting	708	11.04	8.1	0.92	8.1
Street Lighting C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.Y. 3 User	N/A	N/A	N/A	N/A	N∕A
COGEN/SPP 1	N/A	N/A	N/A	N∕A	N⊮A
COGEN/SPP II	N/A	N/A	N/A	N/A	NiA

A detailed notice of all proposed revisions and a complete copy of the proposed tarifis containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

person may examine Kentucky Fewer's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local floes, and at Kentucky Power's website at www.Kentuckyoower.com. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, tables to interface a more status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avanue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

teromenig, Pikeville, mulching tacky it was complet-Written in Fall of 2005. ments, objections, comitten or requests for a ints, objections, permit conference d requests for a must be filed with blic hearing or lormal conferce must be filed th the Director, vision of Mine clamation and forcement, 300 Blvd., ankfort, Kencky 40601, by ıgust 21, 2020. public hearing the application s been scheded for August 2020at Ĭn 00am, or soon ereafter as may heard, at the partment for wood atural Resour-Mining s Pikeville Reonal Office, 121 Branch Pikeville, Y, 41501. The aring will be permit for a Haul ncelled if no re-Road

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### g or informal PUBLIC NOTICE

lest for a hear-

1e Pike County pard of Educain Transportain Department now taking apications for Conact Drivers for 2020 - 2021hool year. Applitions and speciations may be cked up at the ansportation ofe between the ours of 8:00 a.m. 2:00 p.m. Monay through Friay. You must ave a valid Kenıcky Driver's Li-Closing mse. ate for applicaons will be July 5th, 2020

### NOTICE OF INTENTION TO MINE **Pursuant** to

Application Number 898-0819

lajor Revision No. 5

accordance ith the proviof KRS ions 50.070, notice is

the Director, Division of Permits, 300 Sower Blvd., Frankfort, Kentucky 40601. NOTICE OF INTENTION LLC and Cambri-TO MINE an Coal, LLC. Pursuant to The application Application has been filed for Number public inspection 898-7110 at the Depart-Renewal ment for Natural accordance Resources, Diviwith KRS 350.055 sion of Mine Recnotice is hereby lamation and Engiven that Clintforcement's Pike-Elkhorn ville Regional Of-LLC, fice, 121 Mays 23956 State High-Branch way 194 East, Pikeville, Fedscreek, ΚY tucky 41524 has applied Written for renewal of a ments, objections,

permit

a`t -

ed 0.1 miles west

1 o c

25.79

acres

west

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Rd.,

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41501.

the Director, Diviof Nigh in Pike sion of Permits, County. The op-300 Sower Bouleeration disturbs vard, Frankfort, surface Kentucky 40601. The proposed operation is approxi-INVITATION mately 0.1 miles TO BID FOR from KY junction KEYSER HEIGHTS with KY 1499 and located near Hunt REHABILITA. The operation is The City of Pikelocated on the Lick Creek ville is accepting bids for rehabili-U.S.G.S. 7-1/2 mitation of Keyser nute quadrangle heights Drive by

The operain place convertion is a haul sion of the existroad. The surface ing concrete road area is owned by into a usable base the U.S. Government and the U.S. and placement of asphalt over that Army Corps of Engineers. base. The application Sealed bids will be received at has been filed for Pikeville public inspection at the Division Hall (243 Main

Mining Reclama-Street, Pikeville, KY) until Montion and Enforceday, July 8, 2020 ment's Pikeville Regional Office, 121 Mays Branch at 2:00 p.m. The sealed bids should be ad-Pikeville. dressed to: City of Kentucky 41501. com-Pikeville, Attn: Written City Clerk, 243 ments, objections, or requests for a Main Street, Pike-

Marionette Burgess, Juanita Stapleton, Bennett L. Johnson), George W. Johnson Trust, Curtis & Creetie Coleman, Worley Gene & Sandra Lee Cheeks, Jimmy W. Slone, Jr. Sharon K. & Slone, Benny L. & Sarah J. Slone, LCC Kentucky,

Johnson

Paul E. Johnson.

Trust.

Road.

Ken-

com-

41501.

or requests for a

permit conference

must be filed with

DRIVE

TION

City

Page 4B • Wednesday-Friday, July 1-3, 2020 • The Paintsville Herald

	•	NOTIC		÷.,				
EASE TAKE NOTICE	hat, in an application to be filed Ju	ne 29, 2020, Ke	entucky Power C	ompany will seek appr	oval by the Public S	ervice Commi:	ssion of Ke	ntucky
ust its electric rates and	i charges effective on and after De	cember 30, 202	0.	· · ·				
	KENTLOKY	BOWER COMP	ANV'S CURREI	T AND PROPOSED F	ATES	· ·	1	
	<u>RENTOURI</u>		ANT O CONTRE	<u>er (402 ( ) (22 )</u>	· · · ·	1.0		
			tential Service -					
	(Tarit	ff Codes 011, 01	2, 013, 014, 015	, 017, 022, 054, 059) Current	Proposed		,	
Basic Service C	harge per Month:		· -	\$14.00	\$17.50			
Energy Charge	per kWh: ch through November:	. 1						
All	cWh			9.810¢	12.265¢			
Der Firs	ember, January and February: t 1,100 kWh:	-		<u>N/A</u>	12.265 <sup>¢</sup>			1
All	Wh Over 1,100			N/A	6.265 <sup>¢</sup>	•		
Load Managem	ent Water-Heating Provision					• •		
Tar	ff 011 – Energy Charge per kWh		· · · · ·	6:212 <sup>¢</sup>	8.251¢		,	
Storage Water I	leating Provision			1 0.0400	. ' 8.251¢			
Tar Tar	ff 012 – Energy Charge per kWh ff 013 – Energy Charge per kWh			6.212¢ 6.212¢	8.251¢			•
	ff 014 - Energy Charge per kWh			6.212 <sup>¢</sup>	8,251¢	· .		
Electric Vehicle	Charging Provision			•	-			
Energy Charge:	Peak Billing period per kWh			N/A	15.737¢			
	Peak Billing period per kWh		-	N/A	8.251 <sup>¢</sup>	• .		• .
	Res	idential Service	e Load Manage	ment Time-of-Day				
•		(Tariff Co	des 028, 030, 03	32, 034) Cur <u>rent</u>	Proposed			
Service Charge	per Month			\$16.00 .	\$21.00			
Energy Charge	Peak Billing period per kWh			14.504 <sup>¢</sup>	15.737 <sup>0</sup>	·		
' Off	Peak Billing period per kWh			6.212 <sup>¢</sup>	8.251¢ \$4.30			
Separate Meter	Charge per month		· · ·	\$3.75			e -	
		Recident	ial Service Tim	e-of-Dav				
			Fariff Codes 036	)		<i></i>		
Service Charge	ber Month			<u>Current</u> \$16.00	<u>Proposed</u> \$21.00	-		
Energy Charge	-				15.737¢			
	Peak Billing period per kWh Peak Billing period per kWh			14.550 <sup>¢</sup> 6,212 <sup>¢</sup>	8.251¢	`•		
	-, -	vnerimental Pa	sidential Service	e Time-of-Day2	x			
	<u>E</u>	Aperintental Ne	Tariff Codes 027	)	i Skannan -	•	1	
Service Charge	ner Month			Current \$16.00	<u>Proposed</u> \$21.00	5 C. 19		
Energy Charge		1		18.005¢	19.580 <sup>¢</sup>			
	Peak Summer Billing period per k Peak Winter Billing period per kW			15.508 <sup>¢</sup>	17.083¢			
	Peak Billing period per kWh			8.241¢	9.816¢	1. A. 1.		
	I			lectric Service				
		(	Tariff Codes 018	) Current	Proposed			
Service Charge	per Month	-	-	\$17.50	\$21.00			
Energy Charge	-Peak Billing period per kWh			9,890¢	14.374¢			
· Off	-Peak Billing period per kWh			7.174 <sup>¢</sup> \$4.02	8.251 <sup>¢</sup> \$4.18			
Demand Charg	e per KW of monthly billing deman	ď		φ4 <b>.U</b> 2	- \$4,10			

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIEFS

Kentucky Power is proposing the following new and modified tariffs.

- \*Grid Modernization Rider Tariff
- \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)
  - \*Flex Pay Tariff
- \*Net Metering Service Tariff \*Net Metering Service II Tariff
  - \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)
  - \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
- \*Federal Tax Cut Tariff \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthiy Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	S0.15	17.1
Management Time-of-Day					`
		4			. '
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
	N/A	N/A	N/A	N/A	N/A
Experimental Residential Service	N/A	IWA	1962		
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service		State of the second second			
Seneral Service	19,779	296.88	10.7	24.74	10.7 /
Recreational Lighting Service	15,063	222,84	11.2	18.57	11.2
cad Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2,92	7.3
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Medium General Service TOD	39,349	456,84	9.6	38.07	9.6
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Large General Service	732,483	8,929.44	10,3	744,12	10.3
arge General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD			· · · · · · · · · · · · · · · · · · ·		
arge General Service TOD	993,906	12,621.12	11.7	1,051.76	1:1.7
ndustrial Service				13,767.28	7.6
ndustrial General Service	29,509,663	165,207.36	7.6 ·	33,767.28	
All Other		2,011.56	9.1	167,63	9.1
Municipal Waterworks	203,647 768	17.76	10.8	1.48	10.8
Dutdoor Lighting	708	11.04	8.1	0.92	8.1
Street Lighting	708 N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The fates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or malling of the notice, the Commission may take final action on the application.

•	Kentucky Power Company 1645 Winchester Avenue Ashiand, KY 41101 800-572-1113	Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940	
÷	800-572-3113	502 004 0040	

# A12 WEDNESDAY, JULY 1, 2020 | THE MANCHESTER ENTERPRISE

Daniel Boone Community Action Agency Receives
Funding Boost to Support Key Economic Recovery
Programs
Assess the Deriver More than \$600 and in - 33

tional CSBG funds allocated to Daniel Boone CAA communities through national CARES Act

Manchester, Ky. (June 26, 2020): Agency Name today announced more than \$600,000.00 in additional Community Services Block Grant (CSBG) funding has been allocated to the agency to support key concomic recovery programs across the region. The funds were passed as part of the national CARES Act in late March to help citizens impacted by the COVID-19 health emergency.

And in all substitution that clusters impacted by the COVID-19 health emergency. CSBG funding is designed to give Community Action Agencies the ability to provide a wide range of support in the areas of employment, education, transportation, food security, housing and more. Each local Community Action Agency is able to tailor its specific programs to meet the local needs of the communi-tics the community. ties it serves.

thes it serves. The additional CSBG funding comes on the heels of the launch of an added spring enrollment period for the Low-Income Home Energy Assistance Program (LiHEAP). The program, which is also a core Commonity Action program, was supported with additional funding through the CARES Act to help strug-

which is also a core Community Action program, was supported with additional funding through the CARES Act to help strug-gling families pay home energy costs. Eurollment for Spring LHHEAP runs through June 30, 2020. Agency Name and its Community Action Kentucky partners across the state are also playing a key role in the application and distribution process for the Commonwealth's Team Kentucky Fund. Applications are being accepted now to help those that have experienced an employment-related financial hardship due to the COVID-10 public health crists. More information about Daniel Boone CAA, its programs and services, as well as available COVID-10-related resources can be found at website address www.danieBoonecaa.org **About Community Action Kentucky** Community Action Kentucky is the statewide association repre-senting and assisting all 20 Community Action agencies across Kentucky that work to empower individuals and families to at-tain greater economic stability and improved health outcomes. With a presence in all 120 Kentucky counties, Community Action agencies provide life changing resources and programs to support, emergency services, housing dod security, transportation, home energy, early childhood education, senior support, emergency services, housing assistance, workforce development, yoith enrichment and more. As a statewide voice for local agencies, Community Action Kentucky works to address policy issues that impact low-income individuals and cultivets boad-reaching partnerships that improve the lives of thousands of Kentuckinas, making it possible for them to achieverbeir gals. For more information about Community Action Kentucky, visit www.CAPKY.org.

Levi Lynch TNO MEMORY \_\_I FVI I VNOH

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	Residential Service – Rate					
(Tariff Codes 011, 012,	013, 014, 015, 017, 022, 054, 059)					
Deals Dealer Diamon Marine	Current	Proposer				
Basic Service Charge per Month:	\$14.00	\$17.50				
Energy Charge per kWh:		•				
March through November:	4					
All kWh	9.810 <sup>¢</sup>	12,265¢				
December, January and February:						
First 1,100 kWh:	N/A	12.265¢				
All kWh Over 1,100	N/A	6.265¢				
Load Management Water-Heating Provision						
Tariff 011 Energy Charge per kWh	6.212¢	8.251¢				
Tame of the Energy charge bet Mark	0.212*	0.2017				
Storage Water Healing Provision						
Tariff 012 - Energy Charge per kWh	6.212¢	8.251¢				
Tariff 013 - Energy Charge per kWh	6.212	8.251				
Tariff 014 - Energy Charge per kWh	6.212¢	8.251¢				
	WEIE	0.4.011				
Electric Vehicle Charging Provision						
Energy Charge:						
On-Peak Billing period per kWh	N/A	15.737 <sup>¢</sup>				
Off-Peak Billing period per kWh	NA	8.251¢				
	ad Management Time-of-Day					
(ianif Codes	028, 030, 032, 034)					
Carries Charter was Marth	Current	Proposed				
Service Charge per Month	\$16.00	\$21,00				
Energy Charge:		·				
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>				
Olf-Peak Billing period per kWh	6.212¢	8.251¢ \$4.30				
Separate Meter Charge per month	\$3.75	a4.a0				
Residential S	ervice Time-of-Day					
	Codes 036)					
	Current	Proposed				
Service Charge per Month	\$16.00	\$21.00				
Energy Charge:						
On Peak Billing period per kWh	14.550¢	15.737¢				
Off-Peak Bliling period per kWh	6.212¢	8.251¢				
•						
	ntial Service Time-of-Day2					
(Tarif	Codes 027)	<b>_</b> -				
Contine Charge new Manth	Current	Proposed				
Service Charge per Month	\$16.00	\$21.00				
Energy Charge:	· 6	· 4				
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580¢				
On-Peak Winter Billing period per kWh	15,508¢	17.083¢				
Off-Peak Billing period per kWh	8,241	9.816 <sup>¢</sup>				
Registential Domen	I-Matered Electric Service					
	Codes 018)	1				
. (1400)	Current	Proposed				
	\$17.50	\$21.00				
lervice Chatge per Month	φ17.0 <b>U</b>	φ∠1.00				
Service Charge per Month						
nergy Charge:	0.000	34.0710				
nergy Charge: On Peak Billing period per kWh	9.890 <sup>¢</sup>	14.374¢				
nergy Charge:	9.890 <sup>¢</sup> 7.174 <sup>¢</sup> \$4.02	14.374 <sup>¢</sup> 8.251 <sup>¢</sup> \$4.18				

### August 6, 1987 – June 23, 2020 **Big Creek**, Kentucky

Levi went home to the Lord on the morning of June 23, 2020, being 32 years of age. Levi is survived by his Dad and Stepmom, Bud and Tammy Lynch, Big Creek, KY, his mother, Colleen Arnett, Germantown, OH, his Sister and Brother-in-Law, Misty Lynch and Tony Heffernan, Dayton, OH, and his only Niece, Grace Lynch, Dayton, OH.

Levi grew up in Germantown, Ohio, but was a country boy at heart. He spent countless hours hunting, fishing and camping with his Dad and Stepmom. Levi moved to Big Creek on July 4, 2017 where he created a life that he loved. He loved fishing, hunting, kayaking, four-wheeling and just hanging out with his many friends in Kentucky including his best friends, Tyler and Alicia Farmer and Wes Hoskins. Levi was a free spirit who enjoyed his life to the fullest.

There will be a candlelight vigil and balloon release in Big Creek, Kentucky, at a later date to be announced as soon as the pandemic allows. All of Levi's friends are welcome to attend and share some stories of our precious Levi. If you would like to attend and want to be notified of the date, please send your name and contact information to tammy.lynch@live.com.

Our heartfelt thank you goes out to Levi's friends who helped make Kentucky his home

and loved him for the person he was. Levi, our "Elrod", will always be in our hearts and will never be forgotten. If you knew Levi, please keep his memory alive and remember him when you pick up a fishing pole or are spending time in the outdoors. We know that he is fishing with the fishing pole of his dreams and pulling in a lot of fish from the bountiful waters in Heaven.

# MARTIN LUTHER KING PARK RENOVATIONS



Councilman DARNELL HIPSHER says renovations are underway on the Martin Luther King Park at Pennington Hill. "I can't thank all of our local leaders enough for the support they've given to this project," he said. "The park is coming along nicely with more renovations coming soon.

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- Grid Modernization Rider Tariff
- \*Demand Response Service Tariff Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)
- \*Flex Pay Tariff \*Net Metering Service Tarilf
- \*Net Metering Service II Tariff

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tarlif

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for ejectric service and miscellaneous charges. The proposed rates relieva a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
	/****				
Management Time-of-Day				1 1	
Energy (TOD)		00100	20.5	30.40	20.5
Residential Service Time-of-Day	19,065	364.80		N/A	N/A
Experimental Residential Service	N/A	N/A	N/A	1924	1001
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service		,			
			ļ		
General Service	19,779	296,88	10,7	24,74	10.7
General Service		230.50	11.2	18.57	11.2
Recreational Lighting Service	15,063	341,76	18.1	28.48	18.1
Load Management TOD	15,286	35.04	7.3	2.92	7.3
Optional Unmetered Service	2,521		36.7	. 58.90	36.7
Smal General Service TOD	16,282	706.80		38.07	9.6
Medlum General Service TOD	39,349	456.84	9.6	30.01	0.0
Large General Service				744,12	10.3
Large General Service	732,483	8,929.44	10.3	310.53	12.8
Large General Service	257,935	3,726.96	12.8	310.05	
Load Management TOD		12,621,12	11.7	1,051.76	11.7
Large General Service TOD	993,906	12,021,12	1 10		
Industrial Service	29,509,663	165,207.36	7.6	13,767.28	7.6
Industrial General Service	23,003,000	1 (00)20110			
All Other Municipal Waterworks	203.647	2,011.56	9.1	167.63	9.1
Outdoor Lighting	768	17,76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92 N/A	N/A
C.A.T.V. 2 User	N/A	NiA	N/A N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A N/A	N/A	WA
COGEN/SPP I	N/A N/A	N/A	N/A	N/A	N/A .

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

person may examine Kentucky Power's application at the offices of Kentucky Power localed at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local n person may examine removing rowers approximant as the oblicer or removing rower roomed at their order vehicles and at removing rowers addated and at the public, a person may also examine the application at the offices, and at Kentucky Power's website at <u>www.Kentucky.cover.covm</u>. When the Commission's offices reopen to the public, a person may also examine the application at the onness, and at remnancy rowers wearshe at <u>managementations</u>, when are commissions only as repeat to the positive and each me dependence at the Public Service Commission's offices located at 211 Sovier Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that dilier from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Page 5B Appalachian News-Express • Tuesday-Thursday, July 7-9, 2020

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December S0, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED BATES

Residentia	Service - Rate	
	3, 014, 015, 017, 022, 054, 059)	
(Tata occasion, ore) ore	Gurrent	<u>Proposed</u>
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:		
March through November:		
All kWh	9.810¢	12.265¢
December, January and February:		10 corf
First 1,100 kWn:	N/A	12.265 <sup>¢</sup> 6.265 <sup>¢</sup>
All kwn Over 1,180	N/A	6,203*
Load Management Water-Heating Provision	6.2126	8.251¢
Tariff 011 - Energy Charge per kWh	0.2125	0.201
Storage Water Heating Provision	6.212¢	8,251¢
Tariff 012 - Energy Charge per kWh	6.212¢	8,251\$
Tariff 013 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 014 – Energy Charge per kWh	0.212	
Electric Vehicle Charging Provision		
Energy Charge:	N/A	15.737 <sup>¢</sup>
On-Peak Billing period per kWh	N/A	8.251¢
Off-Peak Billing period per kWh		
Residential Service Loa	ud Management Time-of-Day 128, 030, 032, 034)	
(larm Codes i	<u>Current</u>	Propose
	\$16.00	\$21,00
Service Charge per Month	<b><i><i>Q</i></i></b> 10103	
Energy Charge:	14.504 <sup>¢</sup>	15.737¢
Ön-Peak Billing period per kWh Off-Peak Billing period per kWh	6.212	8.251¢
Separate Meter Charge per month	\$3.75	\$4,30
Residential S	ervice Time-of-Day	
(Tariff	Codes 036) Current	Propose
	\$16.00	\$21.00
Service Charge per Month	φ toroo	40.100
Energy Charge:	14.550 <sup>¢</sup>	15.737¢
On-Peak Billing period per kWh Off-Peak Billing period per kWh	6.212	8.251¢
	ntial Service Time-of-Day2	
Experimental Dealers	Codes 027)	•
(	Current	Propose
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		A
On-Peak Summer Billing period per kWh	18.005¢	19.580¢
On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.0839
Off-Peak Billing period per kWh	8.241¢	9.816¢
	d-Metered Electric Service	
{Tarit	f Codes 018)	Drowcoor
	Current t17 50	Propose \$21.00
Service Charge per Monih	\$17,50	. ລຸຊາ.ປບ
Energy Charge:	9.890¢	14.374 <sup>¢</sup>
On-Peak Billing period per kWh	9,890° 7,174 <sup>¢</sup>	8.251
Off-Peak Billing period per kWh	7.174× \$4.02	\$4.18
Demand Charge per KW of monthly billing demand	\$4.0Z	ψτ.τυ

LEGALS **ALS** TICE Ruey Justice, Lizzie McCurry, Tho-IOND mas M. Johnson EASE Heirs (Fon E. cordance Johnson KRS Paul E. Johnson, notice is Marionette Burgiven that gess, Juanita Stan Coal pleton, Bennett L. tion, P.O. Johnson), George )0, Pike-W Johnson Trust, Kentucky, Curtis & Creetie has ap-Coleman, Worley Phase III Gene & Sandra elease on Lee Cheeks, Jimnt No. 28 my W. Slone, Jr. mit No. & that Slone, Benny L. & issued on Sarah J. Slone, 23, 2002. LCC Kentucky, pplication LLC and Cambriin area of an Coal, LLC. cimately acres lohas been filed for ).5 miles of Millard County. mit area is nately 1.4 orth from Creek junction 3 2460 and on Harless Branch The lati-Pikeville, 37°23'02". tucky ngitude is Written Increment the entire of the curnd amount 1,300.00 is d in the tion for reation work aedinbackfilliding, seedfertilizing,

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objections,

quests for a

hearing or

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ust be filed

he Director,

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not pay cash in full, shall be required to execute a bond, with sure-Trust, ty thereon acceptable to the Master Commissioner and pre-approved by the Master Commissioner, to secure the unpaid balance of the purchase price, in accordance with KRS 426.705 the bond shall bear Sharon K. interest at the rate the judgment bears from the date of the sale until paid, and shall have the The application same force and effect as a Judgpublic inspection ment and shall reat the Departmain and be a ment for Natural lien on the proper-Resources, Divity until paid; the sion of Mine Recsuccessful lamation and Enbidder(s) forcement's Pikehave the privilege ville Regional Ofof paying all of fice, 121 Mays the balance of the Road. purchase price Kenprior the expira-41501. tion of the thirty com-(30) day period, ments, objections, the following deor requests for a scribed real estate permit conference along which is bemust be filed with ing sold for enthe Director, Diviforcement of liens sion of Permits, in the amount of 300 Sower Boule-\$15,498.31, plus vard, Frankfort, interest at the le-Kentucky 40601. gal rate, cost and This is the final attorney fees, in advertisement of this application; all comments, objections or requests for a permit conference must be received within 30 days of County,

shall -

LEGALS

chaser who does

NOTICE OF SALE COMMON-WEALTH OF

this date.

the amount of \$4,815.49, owed to Defendant, City of Pikeville, by Defendant, Joshua F. Adams, said real estate being lo-Pike cated in Kentucky, and in accordance with

Master Commissioner Adminis-

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nation and ement, 300 Blvd., fort. Ken-40601, by t 21, 2020. lic hearing application een schedfor August 2020 at m, or soon fter as may ard, at the tment for al Resourikeville Re-Office, 121 Branch Pikeville, .501. The ig will be led if no refor a hearr informal ence is reby August 20. **FICE OF** ENTION INE suant to olication umber 98-0819 ewal No. 2 accordance Pike the provi-Court. of KRS 5, notice is <sup>7</sup> given that rian Coal P.O. Box 15888 Fer-Fiscal **Jreek Road**, lle, Ken-41502 has d for a reto a surface nining and nation operaffecting acres locat-3.0 miles ast of Mill-Pike Counenewal area ted approxiy 2.5 miles com KY 460 on with the 1 Branch and located en Harless Road and I Creek, The al is located he Millard .S. 71/2 mi-

COURT

19-CI-483

LLC

VS.

Adams,

Mid South

Capital

Pikeville

quadrangle The surface o be disturs owned by -Letcher Company,

MENTIOURI Procedures PIKE CIRCUIT Part IV, is descri-DIVISION I bed as follows: ADAMS SUB-DI-ACTION NOS .: VISION LOT 3; 15-CI-00231 Kentucky Map ID Consolidated with 050-00-No. 00.028.03. The INA Group, This being the PLAINTIFF same property conveyed to Josh Joshua F. Adams, ua F. Adams by Deed dated Octo-APEX Fund, ber 27, 2007 in Commonwealth of Deed Book 913 at Kentucky, Page 393, Office Unknown Spouse of Joshua F. of the Pike County Clerk. Lien Co. Inc., The purchaser at Taxco LLC, the commission-Ernest Ray, er's sale shall City Of Pikeville, take real estate JAMOS Fund, 1 free and clear of MUNI V, LLC, the claims of the parties to this ac-Pike County tion but it shall be sold subject to: Partners, LP, Easements. re-Kentucky Tax Bill strictions, stipula-Servicing Inc., tions, any matters disclosed by an Independent accurate survey or School District inspection of the DEFENDANTS property; and any By virtue of Judgassessments for ment and Order public improvefor Sale, of the ments levied against the prop-Circuit erty. entered Bidders will have January 6, 2020, I shall proceed to to comply promptoffer for sale, at ly with these the Pike County terms. Courthouse in the Any announce-Court ments made by Room located on the Master Commissioner on date the 2nd Floor, together with such of sale shall take COVID-19 safety precedence over printed matter measures, includcontained herein. ing, but not limited to, social dis-This the 24th day tancing and the of June, 2020. Stephen L. use of facial cover-Hogg ings over the nose Master and mouth, to the Commissioner highest bidder at public auction on P.O. Box 734 Pikeville, KY Wednesday, July 41501 29, 2020, at the hour of 9:00 a.m., NOTICE OF or thereabout, on INTENTION following TO MINE terms: at the time Pursuant to of sale, the suc-Application cessful bidder(s) Number shall pay cash or 898-0819 make a deposit of Major Revision 10%, with the bal-No. 5 ance payable within 30 days, accordance In with the proviexcept that the of KRS sions deposit shall be 350.070, notice is waived if the first hereby given that lien holder is the Cambrian Coal. successful bidder: LLC P.O. Box any other pur-

### KENTLICKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff \*Demand Response Service Tartif

\*Contract Service - Interruptible Power Tariff (C.S. - I.R.P.) \*Flex Pay Tariff \*Net Metering Service Tariff \*Net Metering Service II Tariff "Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) Federal Tax Cut Taril \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariif provisione, including its terms and conditions for electric service and missellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power. a

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The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16,0
Residential Load	19,146	361.60	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)			•		
Residential Service Time-of-Day	19,065	364.80	20.5	30,40	20,5
Experimental Residential Service	N/A	N/A	N∕A	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
	004	180	(1074		(11/1
Electric Service					
<u>General Service</u>					
General Service	19,779	296,86	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	1 <b>8.</b> 1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456,84	9,6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310,53	12,8
Load Management TOD				1.551.94	
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service	00 500 000	405 007 00	7.6	13,767.28	7.6
Industrial General Service	29,509,663	165,207.86	7.0	13,107.20	/ /.6
All Other	203,647	2,011,56	9.1	167.63	9,1
Municipal Waterworks Outdoor Lighting	203,847	17.76	9.1	1,48	10.8
Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A *	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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The rates contained in this notice are the rates proposed by Kentucky Power, but the Fublic Service Commission may order rates to be charged that differ from the proposed rates contained at this have a certified with a timely written request to the party in the topic of the commission may other rates do the party in the big of the party in the topic of the commission frequent in the soft of the party in the after the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kenlucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

The Paintsville Herald · Wednesday-Friday, July 8-10, 2020 · Page 5E

## NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Resid	ential Service - Rate	
	2, 013, 014, 015, 017, 022, 054, 059)	
	Current	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh:	+	
March through November;		
All KWh	. 9.810¢	12.265¢
December, January and February:		4
First 1,100 kWh:	N/A	12.265¢
All kWh Over 1,100	N/A	6.265¢
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6.212¢	8,251¢
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	6.212¢ 6.212¢	8.251¢ 8.251¢
Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh	6.2129	8.251¢
tanti orti – chelôk origiôs hel Kwit	0.2(2*	0.2017
Electric Vehicle Charging Provision		
Energy Charge;		· · ·
On-Peak Billing period per kWh	, N/A	15.737¢
Off-Peak Billing period per kWh	N/A	8.251 <sup>¢</sup>
Besidential Service	Load Management Time-of-Day	
	les 028, 030, 032, 034)	
	Current	Proposed
Service Charge per Month	\$16.00	\$21,00
Energy Charge:		-
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	6.212¢	8.251¢ \$4.30
Separate Meter Charge per month	\$3.75	
·		
	al Service Time-of-Day	
۲) v	ariff Codes 036)	
Service Charge per Month	<u>Current</u> \$16.00	Proposed \$21.00
Energy Charge:	\$10.00 ·	<b>⊅</b> ∠1,00
On-Peak Billing period per kWh	14.550¢	15.737¢
Off-Peak Billing period per kWh	6,212¢	8.251¢
	Idential Service Time-of-Day2	
(18	ariff Codes 027) Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	\$10.00	421.00
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>
On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.083¢
Off-Peak Billing period per kWh	8.241¢	9.816¢
Basidaatial Barri	and Material Floatric Convice	
	and-Metered Electric Service ariff Codes 018)	· · ·
	Current	Proposed
Service Charge per Month	\$17.50	\$21.00
Energy Charge:		•
On-Peak Billing period per kWh	9.890¢	14.374¢
Off-Peak Billing period per kWh	7.174 <sup>¢</sup>	8.251 ¢
Demand Charge per KW of monthly billing demand	\$4.02	\$4,18

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- \*Grid Modernization Rider Tariff
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- \*Net Metering Service II Tariff
- \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.)
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  - \*Federal Tax Cut Tariff \*Non-Utility Generator Tariff

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Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					· · · ·
				1	
Energy (TOD)	19,065	364.80	20.5	30.40	20.5
Residential Service Time-of-Day					
Experimental Residential Service	' N/A	N/A	NZA	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service			'		
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
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Large General Service	257,935	3,726.36	12,8	\$10.53	12.8
Load Management TOD	ŕ				
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11,7
Industrial Service		H 25 007 00	30	10 707 00	7.6
Industrial General Service	29,509,663	165,207,56	7.6	13,767.28	7.6
All Other	203.647	2,011.56	9.1	167.63	9.1
Municipal Waterworks	768	17.76	10.8	1,48	10.8
Outdoor Lighting	708	11.04	8.1	0.92	8.1
Street Lighting		N/A	N/A	N/A	N/A
C.A.T.V. 2 User C.A.T.V. 3 User	N/A	N/A	N/A	N/A	- N/A
C.A.I.V. S Oser	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1845 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

	Agg Hannakari -	Ŕ	
The Booneville Set	ntinelWednesday, June 24, 2	2020Booneville, KY 41314	Page 7
NOTICE			
E TAKE NOTICE that, in an application to be filed June 29, 2020, Kentuc	w Power Company will seek appro	val by the Public Service Commission	n of Kentu
ts electric rates and charges electric on an			
KENTUCKY POWER COMPANY	S CUBRENT AND PROPOSED R	<u>ATES</u>	
Residenti	al <u>Service – Rate</u> 13, 014, 015, 017, 022, 054, 059)		
	<u>Current</u> \$14.00	<u>Proposed</u> \$17.50	
Basic Service Charge per Month: Energy Charge per kWh: March through November:	9.810 <sup>¢</sup>	12.265 <sup>¢</sup>	
All kWh	N/A	12.265 <sup>¢</sup> 6.265 <sup>¢</sup>	
First 1,100 kWh: Alj kWh Over 1,100	N/A		
Load Management Water-Heating Provision Tariff 011 – Energy Charge per kWh	6,212 <sup>¢</sup>	8.251 <sup>¢</sup>	
Storage Water Heating Provision Tariff 012 - Energy Charge per kWh	6,212 <sup>¢</sup> 6,212 <sup>¢</sup>	8,251 <sup>0</sup> 8.251 <sup>0</sup>	
Taniff 013 – Energy Charge per kWh Taniff 014 – Energy Charge per kWh Taniff 014 – Energy Charge per kWh	6.212 <sup>¢</sup>	8,251 <sup>¢</sup>	
Electric Vehicle Charging Provision Energy Charge:	N/A	15.737 <sup>0</sup>	
On-Peak Billing period per kWh	N/A	8.251 <sup>9</sup>	
<u>Residential Service L</u> (Tariff Code	<u>oad Management Time-of-Day</u> s 028, 030, 032, 034) <u>Current</u>	Proposed \$21.00	
Service Charge per Month	\$16.00 14.504 <sup>¢</sup>	15, <b>7</b> 37 <sup>¢</sup>	
Energy Charge: On-Peak Billing period per kWh Oft-Peak Billing period per kWh	6.212 <sup>¢</sup> \$3.75	8.251¢ \$4.30	
Separate Meter Charge per month	<u>Service Time-of-Day</u>		
H <u>esioerinia</u> (Ja	riff Codes 036) <u>Current</u>	<u>Proposed</u> \$21.00	
Service Charge per Month Energy Charge:	\$16.00 14.650 <sup>¢</sup>	15.737 <sup>¢</sup> 8.251 <sup>¢</sup>	
On-Peak Billing period per KWh	6.212 <sup>0</sup>	8,2317	
<u>Experimental Bes</u> (Te	idential <u>Service Time-of-Day2</u> Iriff Codes 027) <u>Current</u>	Proposed	
Service Charge per Month	\$16,00 18.005 <sup>¢</sup>	\$21.00 19.580 <sup>¢</sup>	
Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup> 8.241 <sup>¢</sup>	17.083¢ 9.816 <sup>¢</sup>	
Off-Peak Billing period per kwyi. Backdential Dem	and-Metered Electric Service		
	ariff Codes 018) <u>Current</u> \$17.50	<u>Proposed</u> \$21.00	
Service Charge per Month Energy Charge:	9.890 <sup>¢</sup>	14.374 <sup>¢</sup> 8,251 <sup>¢</sup>	

### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tariff

\*Demand Response Service Tariff \*Contract Service – Interruptible Power Tariff (C.S. – I.R.P.)

\*Flex Pay Tariff . .. .

\*Net Metering Service Tariff

- Net Metering Service II Tariff \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
- \*Federal Tax Cut Tariff

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average . Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthiy Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30,15	17.1
Management Time-of-Day					
Energy (TOD)	-				
Residential Service Time-of-Day	19,065	/ 364.80	20.5	30,40	20.5
			N/A	N/A	N/A
Experimental Residential Service	N/A	N/A	N/A	IN/A	INVA
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15.063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Madium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service				<b>.</b>	
Large General Service	732,483	8,929,44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD	,				
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other				167.63	9.1
Municipal Waterworks	203,647	2,011.56	9.1		10.8
Outdoor Lighting	768	17.76	10.8 8.1	1.48	8.1
Street Lighting	708	11.04	8.1 N/A	0.92 N/A	N/A
C.A.T.V. 2 User	N/A	N/A	N/A N/A	N/A N/A	N/A
C.A.T.V. 3 User	N/A	N/A N/A	N/A N/A	N/A N/A	N/A
COGEN/SPP1	N/A N/A	N/A N/A	N/A	N/A N/A	N/A
COGEN/SPP II	N/A	IV/A	1 1965	19/1	

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Kentucky Power Company		Public Service Commission		
1645 Winchester Avenue		211 Sower Boulevard	•	
Ashland, KY 41101	· ·	Frankfort, KY 40602		
800-572-1113		502-564-3940	· .	



# The Daily Independent | Ashland, Kentucky

# on Saturday, June 27th

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   Lawrence
- Greenup
- \* Russell
- Flatwoods
- \* Grayson

Remember To Shop Locally to help all area businesses get back on track!

THE DAILY

www.dailyindependent.com

Kentucky Power is also proposing changes to the rates for shown below. Kentucky Power is also proposing changes service and miscellaneous charges. The proposed rates re         The estimated amount of the annual change and the average estimated amount of the annual change and the average rate Class         Residential Service         Nanagement Time-of-Day         Experimentel Résidential Service         N/A         Time-of-Day         Experimentel Résidential Service         N/A         Electric Service         General Service         Resciencial Lations Service         Recreational Lations Service         Service         Service         Resciencial Lations Service	in the text of some of lis rai flect a proposed annual Incr ge monthly bill to which the Annual S Increase 277.92 361.80	te schedules and other ease in electric revenue	tariff provisions, including es of approximately 12.29	g its terms and conditions f % to Kentucky Power.
Etectric     Usage       Rate Class     (kWh)       Residential Service     14,890       Residential Service     14,890       Residential Service     19,146       Management Time-of-Day     Energy (TOD)       Residential Service Time-of-Day     19,065       Experimental Résidential Service N/A     Time-of-Day       Experimental Résidential Service     N/A       Time-of-Day     Residential Demand-Metered       Residential Demand-Metered     N/A       Electric Service     General Service       General Service     19,779	S Incréase 277.92 361.80 	% Increase 16.0 17.1 20.5 N/A	Bili\$ [ncrease 23.16 30.15 30.40 N/A	Bill% Increase 16.0 17.1 20.5 N/A
Rate Class     (kWh)       Residential Service     14,890       Residential Load     19,146       Management Time-of-Day     19,146       Energy (TOD)	1ncrease 277.92 361.80 	16.0 17.1 20.5 N/A N/A	10.40 10.40	Increase           16.0           17.1           20.5           N/A
Residential Service         14,890           Residential Service         14,890           Residential Load         19,146           Management Time-of-Day         19,146           Energy (TOD)	277.92 361.80 	16.0 17,1 20.5 N/A	23.16 30.15 30.40 N/A	16.0 17.1 20.5 N/A
Residential Service     14,890       Residential Load     19,146       Management Time-of-Day     19,146       Energy (TOD)     19,065       Residential Service Time-of-Day     19,065       Experimental Résidential Service     N/A       Time-of-Day     19,065       Experimental Résidential Service     N/A       Time-of-Day     19,065       General Service     19,779	361.80 364.80 N/A	20,5 N/A N/A	30.15 30.40 N/A	16.0 17.1 20.5 N/A
Residential Load     19,146       Management Time-of-Day     19,146       Energy (TOD)     19,065       Residential Service Time-of-Day     19,065       Experimental Résidential Service     N/A       Time-of-Day     19,065       Residential Demand-Metered     N/A       Electric Service     0       General Service     19,779	361.80 364.80 N/A	20,5 N/A N/A	30.15 30.40 N/A	17.1 20.5 MA
Management Time-of-Day Energy (TOD) Residential Service Time-of-Day 19,065 Experimental Résidential Service N/A Time-of-Day Residential Demand-Metered N/A Electric Service <u>General Service</u> 19,779	364.80 N/A	20.5 N/A	30.40 WA	20.5 N/A
Energy (TOD) Residential Service Time-oF-Day Experimental Résidential Service N/A Time-of-Day Residential Demand-Metered N/A Electric Service General Service 19,779	N/A	N/A N/A	N/A ·	N/A
Energy (TOD) Residential Service Time-oF-Day Experimental Résidential Service N/A Time-of-Day Residential Demand-Metered N/A Electric Service General Service 19,779	N/A	N/A N/A	N/A ·	N/A
Residential Service Time-of-Day     19,065       Experimental Résidential Service     N/A       Time-of-Day	N/A	N/A N/A	N/A ·	N/A
Experimental Résidential Service N/A Time-of-Day Residential Demand-Metered N/A Electric Service <u>General Service</u> 19,779 General Service 19,779	N/A	N/A N/A	N/A ·	N/A
Time-of-Day Residential Demand-Metered NVA Electric Service <u>General Service</u> 9,779 9,779 9,179		N/A		
Residential Demand-Melared N/A Electric Service <u>General Service</u> 19,779 General Service 19,779	N/A <sup>1</sup>		· N/A	N/A
Electric Service <u>General Service</u> General Service 19,779	N/A <sup>1</sup>		N/A	N/A
General Service 19,779		1		
General Service 19,779				Í
General Service 19,779				
	296.88	10.7	24.74	10.7
		11.2	18.57	11.2
Load Management TOD 15;286		18.1	28.48	18.1
Optional Unmetered Service 2,521		7.3	2.92	7,3
Small General Service TOD (6,282		36.7	58,90	36.7
Medium General Service TOD 39,349		9.6	38.07	9.6
	400,04	1 3.0	00.01	
Large General Service 732.48	3 8.929.44	10.3	744.12	1 10.3
Laige entries of the		12.8	310.53	12.8
Large Genéral Service 257,93 Load Management TOD	0 3,720.00	12.0	510.00	
Large General Service TOD 993,90	6 12,621,12	11.7	1,051.76	11.7
Industrial Service		Li		
Industrial General Service 29,509	,663 165,207.3	6 7.6	13,767.2	28 7.6
All Other			107 00	
Municipal Waterworks 203,64		9.1	167.63	9,1
Outdoor Lighting 768 Street Lighting 708	17.76	10.8	0.92	8.1
Street Lighling 708 C.A.T.V. 2 User N/A	N/A	1/A	N/A	N/A
C.A.T.V. 3 User N/A	N/A	N/A	N/A	N/A
COGEN/SPP I N/A	N/A	N/A	N∕A	N/A

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff \*Demand Response Service Tariff

\*Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)

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Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

The Daily Independent | Ashland, Kentucky

### 16 Monday JUNE 29, 2020



# Tips for planting fall vegetables

Tending to backyard vegetable gardens can fill many hours of enjoyable downtime in the great outdoors. What's more, the bounty produced by such gardens provides healthy, fresh foods to gardeners and their loved ones.

Although spring and summer are widely seen as the peak of gardening season, the mild temperatures of autumn can be a prime time for planting vegetables as well. Certain late-season treats like carrots, kale, spinach, and turnips can thrive in fall gardens. Many different foods are quick crops that can go from seed to table in about six weeks. When sown in early fall, these vegetables will be ready to put on the table for mid-October feasts. Beets, green onions, broccoli, and cabbages can be planted in late sum-'mer for fall harvest. Gardeners who live in hardiness zones eight through 10 (the southern portion of the United States)

### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

## KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

<u>REINBORT ON A COMMENT</u>		
, Docida	ntial Service - Rate	
nesius	ALC 011 015 017 000 064 059)	
(Tarifi Codes 011, 012	, 013, 014, 015, 017, 022, 054, 059) Current	Proposed
	S14.00	\$17.50
Basic Service Charge per Month:	614.50	
Energy Charge per kWh:		
March through November:	9.810 <sup>©</sup>	12.265 <sup>©</sup>
All KWh December, January and February:		t
First 1,100 kWh:	N/A	12.265¢ 6.265¢
All kWh Over 1,100	N/A	6.200*
Load Management Water-Heating Provision	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Tarill 011 - Energy Charge per kWh	6.212*	<b>U</b> ILO I
Storage Water Heating Provision	6.212 <sup>¢</sup>	8.251 <sup>©</sup>
Tarifi 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251
Tariff 013 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>0</sup>
Tarill 014 - Energy Charge per kWh		
Electric Vehicle Charging Provision		
Electric Venicle Charging Provision	•	15.737 <sup>¢</sup>
On-Peak Billing period per kWh	N/A	15.737* 8.251¢
Off-Peak Billing period per kWh	N/A	8.201*
	Time of Day	
Residential Servic	<u>e Load Management Time-of-Day</u> (des 028, 030, 032, 034)	
	Current	Proposed
	\$16.00	\$21.00
Service Charge per Month	ý na o t	
Energy Charge:	14.504 <sup>¢</sup>	15.737 <sup>e</sup>
On Peak Billing period per kWh	6,212 <sup>¢</sup>	8.251
Off-Peak Billing period per kWh Separate Meter Charge per month	\$3.75	\$4.30
Separate Meter Charge per moner		
	tial Service Time-of-Day	
	Tarifi Codes 036) Current	Proposed
	\$16.00	\$21.00
Service Charge per Month	310.00	+
Energy Charge:	14,550 <sup>¢</sup>	15.737 <sup>6</sup>
On-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Off-Peak Billing period per kWh		
Experimental F	esidential Service Time-of-Day2	
	(Tariff Codes 027)	-
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Ennow Charge	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>
On Peak Summer Billing period per kWh	18.005 <sup>o</sup> 15.508 <sup>¢</sup>	17.083 <sup>©</sup>
Co-Peak Winter Billing period per KWN	15.500° . 8.241¢	9.816
Clf-Peak Billing period per kWh	8.241*	0,010
	emand-Metered Electric Service	
Hestoendard	(Tariff Codes 018)	
	Current	Proposed
o the Okaran par Month	\$17.50	\$21.00
Service Charge per Month		
Energy Charge: On-Peak Billing period per kWh	9.890 <sup>¢</sup>	14.374 <sup>¢</sup>
Off-Peak Billing period per kWh	7.174¢	8.251 <sup>©</sup>
Demand Charge per KW of monthly billing demand	\$4.02	\$4,18
Retriction of torige has the of registery events		

can plant fall vegetables as late as December. Many of these plants can tolerate light frost, which may even help sweeten the vegetables.

A handful of unique factors need to be taken into consideration when planning fall vegetable gardens.

• The summertime location of the garden may still be adequate, but be sure to choose a location that gets eight full hours of sunlight per day.

• If using an existing garden site, clear out any detritus from summer plants and any weeds that have sprouted. If you are planting a new garden, remove any turf before tilling the soil.

 Amend the soil with sand, compost, manure fertilizer, and any other nutrients needed depending on the types of vegetables you intend to grow.

• While fall vegetables can be grown successfully from seeds, it may be more time-friendly to work from larger transplants, advises the Texas A&M Agrilife Extension.

• Some plants may need a little protection as they grow if temperatures begin to dip. Cover with a blanket, cardboard box or plastic tunnel to insulate.

Remember to water according to the vegetables planted and to keep an eye on readiness for vegetables. Turnips, beets, rutabagas, and carrots can be dug out when the roots are plump and crisp.

Vegetable gardens need not cease when the last days of summer vanish. Fall produce is delicious and can be easily planted and harvested even after the first frost.



The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: Monthly Monthly Annual Average Annual 80% Bill\$ Electric Usage increase Increase Increase Increase (kWh) Rate Class **Residential Service** 16.0 16.0 23.16 277,92 14,890 Residential Service 17.1 17.1 30.15 19,146 361.80 Residential Load Management Time-of-Day Energy (TOD) 20.5 30.40 364.80 20.5 19,065 Residential Service Time-of-Day N/A N/A N/A N/A N/A Experimental Residential Service Time-ol-Dav N/A N/A N/A N/A N/A Residential Demand-Metered Electric Service General Service 10.7 296.88 10.7 24.74 19,779 General Service 11.2 11.2 18.57 16,063 222.84 Recreational Lighting Service 18,1 28.48 341.76 18.1 15,286 oad Management TOD 2,92 7.3 35.04 7,3 2.521 Optional Unmetered Service 36.7 58.90 36.7 16,282 706.80 Small General Service TOD 9.6 38.07 456.84 9.6 39,349 Medium General Service TOD Large General Service 744.12 10,3 10.3 8 929 44 732,483 Large General Service 310.53 12.8 12.8 257,935 3,726.36 arge General Service oad Management TOD 12,621.12 1,051.76 11.7 993,906 11.7 arge General Service TOD ndustrial Service 7.6 13.767.28 7.6 165,207.36 29,509,663 Industrial General Service All Other 167.6 9.1 9.1 203.64 2.011.5 funicipal Waterworks 10.8 17.76 10.8 1.48 Outdoor Lighting 768 8.1 708 8.1 0.9211.04 Street Lighting N/A N/A N/A N/A N/A ATV 2 User N/A N// N/A N/A N/A A.T.V. 3 Use M/A N/A N// N/A N/A OGEN/SPP N/A N/ N/A N/A N/A OGEN/SPP I

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Demand Response Service Tariff

\*Net Metering Service Tarill \*Net Metering Service II Tarilt

A detailed notice of all proposed revisions and a complete copy of the proposed tarlifs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at work.Kentuckypower.com.

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> Kentucky Power Company 1645 Winchester Avenue Ashtand, KY 41101 800-572-1113

The Booneville Sentinel...Wednesday, July 1, 2020....Booneville, KY 41314....Page 6

# NOTICE

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PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	Residential Service – Rate							
	(Tariff Codes 011, 012, 013, 01	(Tariff Codes 011, 012, 013, 014, 015, 017, 022, 054, 059)						
	· · · · · · · · · · · · · · · · · · ·	Current	Proposed					
	Basic Service Charge per Month:	\$14.00	\$17.50					
•	Energy Charge per kWh:	· .						
	March through November:	9.810 <sup>¢</sup>	12.265 <sup>¢</sup>					
	Ail kWh December, January and February:	9.810*	12.203*					
	First 1,100 kWh:	N/A	12.265 <sup>¢</sup>					
	All kWh Over 1,100	N/A	6.265¢					
	Load Management Water-Heating Provision	6 212\$	8.251¢					
	Tariff 011 - Energy Charge per kWh	6.2129	8.2519					
	Storage Water Heating Provision							
	Tariff 012 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢					
	Tariff 013 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>					
	Tariff 014 – Energy Charge per kWh	6.212¢	8.251¢					
	Electric Vehicle Charging Provision							
	Energy Charge: On-Peak Billing period per kWh	N/A	15.737 <sup>¢</sup>					
	Off-Peak Billing period per kWh	N/A	8.251¢					
	Residential Service Load Management Time-of-Day							
	(Tariff Codes 028, 0		Ducuciad					
	On the Observe and Marile	Current \$16,00	Proposed \$21.00					
	Service Charge per Month Energy Charge:	\$10.00	\$21.00					
	On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>					
	Off-Peak Billing period per kWh	6.212¢	8.251¢					
	Separate Meter Charge per month	\$3.75	\$4.30					
	Residential Service	Time-of-Day	-					
	(Tariff Code		i					
		Current	Proposed					
	Service Charge per Month	\$16.00	\$21.00					
	Energy Charge:	· · · · · ·	·#					
	On-Peak Billing period per kWh	14.550 <sup>¢</sup> 6.212 <sup>¢</sup>	15.737 <sup>¢</sup> 8.251 <sup>¢</sup>					
	Off-Peak Billing period per kWh	0.212*	8,251*					
	Experimental Residential 5	Experimental Residential Service Time-of-Day2						
	X	Current	Proposed					
-	Service Charge per Month	\$16.00	\$21.00					
	Energy Charge:	18.005¢	19.580¢					
	On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.083¢					
	Off-Peak Billing period per kWh	8.241¢	9,816 <sup>¢</sup>					
	Residential Demand-Metered Electric Service							
	(Tariff Code		Drevend					
,	Orantes Observe and Marth	Current \$17.50	<u>Proposed</u> \$21.00					
	Service Charge per Month Energy Charge:	φ17,0V	φ21.00					
	Energy Charge: On-Peak Billing period per kWh	9.890¢	14.374¢					
	Off-Peak Billing period per kWh	7.174¢	8.251¢					
	Demand Charge per KW of monthly billing demand	\$4.02	\$4.18					
#### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- Grid Modernization Rider Tariff
- \*Demand Response Service Tariff
- \*Contract Service Interruptible Power Tariff (C.S. I.R.P.)

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\*Net Metering Service Tariff а. Р. <sub>19</sub>

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- \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
- \*Federal Tax Cut Tariff \*Non-Utility Generator Tarlff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30,15	17.1
Management Time-of-Day					
Energy (TOD)					
Residential Service Time-of-Day	19,065	364.80	20,5	30.40	20.5
Experimental Residential Service	N/A	Ň/A	N/A	N/A	N/A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service	*	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			
		an a sa s		Charles and a starting and and and	
General Service	19,779	296.88	10.7	24.74	10.7
General Service		230.00	11.2	18,57	11.2
Recreational Lighting Service	15,069			28.48	18.1
Load Management TOD	15,286	341.76	18.1		7.3
Optional Unmetered Service	2,521	35.04	7.3	2.92	
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medlum General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929,44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD				1.051.76	11.7
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service		405 007 00	7.6	13,767.28	7.6
Industrial General Service	29,509,663	165,207.36	/.0		7.0
All Other		2,011.56	9,1	167.63	9.1
Municipal Waterworks	203,647	17.76	10.8	1.48	10.8
Outdoor Lighting	768	11.04	8,1	0.92	8.1
Street Lighting	708 N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A

detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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Kentucky Power Company	Public Service Commission
1645 Winchester Avenue	211 Sower Boulevard
Ashland, KY 41101	Frankfort, KY 40602
800-572-1113	502-564-3940

The Booneville Sentinel...Wednesday, July 8, 2020....Booneville, KY 41314....Page 6

#### NOTICE

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#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Besidenti	al Service - Rate		
		<b>、</b>	
(Tarm Godes OTT, 012, OF	3, 014, 015, 017, 022, 054, 059		
Basic Service Charge per Month:	<u>Current</u>	Proposed	
Energy Charge per kWh:	\$14.00	\$17.50	
March through November:			
All kWh	9.810¢	10.000	
	9.810*	12.265 <sup>¢</sup>	
December, January and February: First 1,100 kWh:	<b>B</b> 1/A		
	N/A	12.265¢	
All kWh Over 1,100	N/A	6.265¢	
Lond Management Mater Hanting Deviction			
Load Management Water-Heating Provision	a = 1 = 0	<b>/</b>	
Tariff 011 – Energy Charge per kWh	6.212¢	, 8.251¢	
Otener an Minter Handler Durcht u			
Storage Water Heating Provision		4	
Tariff 012 – Energy Charge per kWh	6.212¢	8.251 <sup>0</sup>	
Tariff 013 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>	
Tarlff 014 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢	
Electric Vehicle Charging Provision	·		
Energy Charge:	· · · · · ·		
On-Peak Billing period per kWh	N/A	15.737¢	
Off-Peak Billing period per kWh	N/A	8.251¢	
Residential Service Loa	d Management Time-of-Day		
(Tariff Codes 0	28, 030, 032, 034)		
·	Current	Proposed	
Service Charge per Month	\$16.00	\$21.00	
Energy Charge:		+	
On-Peak Billing period per kWh	14,504¢	15.737¢	
Off-Peak Billing period per kWh	6.212¢		
Separate Meter Charge per month	\$3.75	8.251 <sup>¢</sup> \$4.30	
•			
	rvice Time-of-Day		1. Sec. 1. Sec
(Tariff C	Codes 036)		
	Current	Proposed	
Service Charge per Month	\$16.00	\$21.00	
Energy Charge:		•	
On-Peak Billing period per kWh	14.550¢	15.737 <sup>¢</sup>	
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢	
	· ·		
Experimental Residen	tial Service Time-of-Dav2		
	Dodes 027)		
	Current	Proposed	
Service Charge per Month	\$16.00	\$21.00	
Energy Charge:	\$10,00	φ21100	
On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>	
On-Peak Winter Billing period per kWh	15.508¢	17.083¢	
Off-Peak Willer billing period per kWh	8.241 <sup>¢</sup>	9.816 <sup>¢</sup>	
	0.241	9.610*	
Desidential New and	Metered Electric Service		
	Codes 018)		· :
(Tanit C		Deserves	
One les Oberre ner Marth	Current	Proposed	
Service Charge per Month	\$17.50	\$21.00	
Energy Charge:	·		-
On-Peak Billing period per kWh	9.890 <sup>¢</sup>	14,374 <sup>¢</sup>	
Off-Peak Billing period per kWh Demand Charge per KW of monthly billing demand	7.174 <sup>¢</sup> \$4.02	8.251¢ \$4.18	

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(KWH)		morease	Riordado	
14.890	277.92	16.0	23.16	16.0
			30.15	17.1
19,146	361.80	17.1	30.15	17.1
19,065	364.80	20.5	30.40	20.5
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
19,779	296.86	10.7	24.74	10.7
15,063	222.84	11.2	18.57	11.2
15,286	341.76	18.1	· 28.48	18.1
2,521	35.04	7.3	2.92	7.3
16.282	706.80	36.7	58.90	36.7
	456.84	9.6	38.07	9.6
732 483	8,929,44	10.3	744.12	10.3
	3,726.36	12.8	310.53	12.8
993,906	12,621.12	11.7	1,051.76	11.7
				7.6
29,509,663	165,207.36	7.6	13,767.28	· 7.6
			167.69	9.1
				10.8
				8.1
				N/A
				N/A N/A
				N/A
				N/A N/A
	39,349 732,483 257,935	39,349         456,84           732,483         8,929,44           257,935         3,726,36           993,906         12,621,12           29,509,663         165,207,36           203,647         2,011,56           768         17.76           708         11.04           N/A         N/A           N/A         N/A	39,349         456.84         9.6           732,483         8,929.44         10.3           257,935         3,726.36         12.8           993,906         12,621.12         11.7           29,509,663         165,207,96         7.6           203,647         2,011.56         9.1           768         17.76         10.8           708         11.04         8.1           N/A         N/A         N/A           N/A         N/A         N/A	39,349         456.84         9.6         38.07           732,483         8,929.44         10.3         744.12           257,935         3,726.36         12.8         310.53           993,906         12,621.12         11.7         1,051.76           29,509,663         165,207.96         7.6         13,767.28           203,647         2,011.56         9.1         167.63           768         17.76         10.8         1.48           708         11.04         8.1         0.92           N/A         N/A         N/A         N/A           N/A         N/A         N/A         N/A

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> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

#### B6 Monday JULY 6, 2020



# Simple ways to improve a kitchen pantry

People have been spending more time at home in 2020 than in years past, and certain projects around the house have become a priority. One home improvement idea that serves the double benefit of creating organization and making cooking at home more efficient is to reimagine the kitchen pantry.

A pantry is a room or closet where food, beverages and linens or dishes are stored. Pantries can be highly useful spaces that provide ancillary storage in kitchens. Many modern homes are equipped with pantries, but older homes may require some modification to create more useful pantries. Whether starting The Daily Independent | Ashland, Kentucky

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Resider (Tariff Codes 011, 012, Basic Service Charge per Month:	tial Service - Rate	
	013, 014, 015, 017, 022, 054, 059)	0
Porta Canvies Change per Ma-16	Current \$14.00	Proposed \$17,50
Basic Service Charge per Month: Energy Charge per kWh:	314.00	₫17.50
March through November		
All kWh	9.810 <sup>¢</sup>	12.265 <sup>¢</sup>
December, January and February:	0.010	10:200
First 1.100 kWh:	N/A	12.265 <sup>0</sup>
All kWh Over 1,100	N/A	8.265 <sup>C</sup>
Load Management Water-Heating Provision		
Tariff 011 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Storage Water Heating Provision		
Tanif 012 - Energy Charge per kWh	6.212 <sup>0</sup>	8.251
Tarilf 013 – Energy Charge per kWh	6.212 <sup>C</sup>	8.251 <sup>0</sup>
Tariff 014 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>0</sup>
•		
Electric Vehicle Charging Provision		
Energy Charge:		
On-Peak Billing period per kWh	N/A	15,737 <sup>0</sup>
Olf-Peak Billing period per kWh	N/A	8.251¢
Desidential Provides	and Housemant Time of Day	
	oad Management Time-of-Day s 028, 030, 032, 034)	
çıanı odus	\$ 026, 030, 032, 034) Current	Proposed
Service Charge per Month	516.00	\$21.00
Energy Charge;	110.00	Q21.00
On Book Billing oggad oor luklin	14.504 <sup>C</sup>	15.737 <sup>Ć</sup>
Off-Peak Billing period per kWh	6.212 <sup>C</sup>	8.251 <sup>C</sup>
Separate Meter Charge per month	\$3.75	\$4.30
	Service Time-of-Day	
. (Tar	# Codes 036)	
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	_14.550 <sup>¢</sup> 6.212 <sup>¢</sup>	15,737 <sup>¢</sup> 8,251 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212*	8.201*
- Exercise and Davis	instial Condea Time of Dav9	
	tential Service Time-of-Day2	
	iff Codes 027)	Proposed
(Tar	ili Codes 027) <u>Current</u>	
(Tar	iff Codes 027)	Proposed \$21.00
(Tar Service Charge per Month Energy Charge:	ifi Codes 027) <u>Current</u> \$16.00	\$21.00
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	ili Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup>	\$21.00 19.580 <sup>¢</sup>
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh	ifi Codes 027) <u>Current</u> \$16.00	\$21.00
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	iii Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup>	\$21.00 19,580¢ 17,063¢
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per KWh On-Peak Winter Billing period per KWh Oft-Peak Billing period per kWh	iii Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup>	\$21.00 19,580¢ 17,063¢
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh Besidential Dema	iii Codes 027) <u>Current</u> \$16.00 18.005 <sup>6</sup> 15.508 <sup>6</sup> 8.241 <sup>9</sup>	\$21.00 19,580¢ 17,083 <sup>¢</sup>
(Tar Energy Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Olf-Peak Billing period per kWh Residential Dema	# Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup> 8.241 <sup>0</sup> ad-Metered Electric Service # Codes 018) <u>Current</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> Proposed
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Oft-Peak Billing period per kWh <u>Restdential Dema</u> (Tar	if Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup> 8.241 <sup>9</sup> nd-Matered Electric Service if Codes 018)	\$21.00 19.580¢ 17.083¢ 9.816¢
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Oft-Peak Billing period per kWh Residential Dema	# Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup> 8.241 <sup>0</sup> ad-Metered Electric Service # Codes 018) <u>Current</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00
(Tar Service Charge per Month Energy Charge: On-Peak Summer Billing period per KWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Dema</u> (Tar Service Charge per Month	# Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup> 8.21 <sup>0</sup> ad-Metered Electric Service # Codes 018) <u>Current</u> \$17.50 9.890 <sup>6</sup>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00 14.374 <sup>¢</sup>
(Tar Service Charge per Month Energy Charge: On-Peak Winter Billing period per kWh On-Peak Winter Billing period per kWh Oft-Peak Billing period per kWh <u>Residential Dema</u> (Tar Service Charge per Month Energy Charge:	if Codes 027) <u>Current</u> \$16.00 18.005 <sup>0</sup> 15.508 <sup>0</sup> 8.241 <sup>9</sup> ad-Matered Electric Service if Codes 018) <u>Current</u> \$17.50	19.580 <sup>¢</sup> 17.063 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00

pantry, these tips can help projects go more smoothly.

#### MAXIMIZE VERTICAL STORAGE

Utilizing vertical areas can help increase storage capacity. Build in extra nooks by investing in undershelf storage baskets. These baskets can instantly create designated areas for different types of ingredients. Homeowners also can look for ways to use the inside of cabinet doors or add extra shelves on walls or in eaves.

#### **CONSIDER YOUR NEEDS**

 Figure out which items you would like to store in the pantry and then shop for corresponding storage systems. For example, storage solutions may feature wine bottle racks, baskets for potatoes and other produce, shelving for small appliances, and even pull out racks for baking pans or cutting boards.

#### USE CLEAR STORAGE

Put ingredients in clear, airtight containers of similar dimensions so that you can easilv find items you need. Transfer bulky items, like cereals and baking supplies, to storage containers for uniformity.

#### STORE BULK ITEMS **ELSEWHERE**

Bulk shopping can be cost-efficient, but bulk items can quickly eat up real estate in the pantry. Designate another area for non-perishable bulk products, like paper goods or canned items, such as in a garage or utility room.

#### PULL OUT DRAWERS ARE CONVENIENT

Pull-out drawers can reduce the need to seek and reach for items. These drawers conveniently roll out so items in the back can be accessed without disturbing foods in the front. Drawers can be custom built for any pantry space.

#### MAKE IT ACCESSIBLE

Think about who will be taking items from the pantry. Put children's snacks on the bottom pantry shelf where they can reach them, and then organize other shelves for adults in the home.

A pantry remodel can add valuable storage space and make one of the busiest rooms in the house operate more efficiently.

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- \*Grid Modernization Rider Tariff Demand Response Service Tarilf
- Contract Service Interruptible Power Tariff (C.S. I.R.P.)
- \*Elex Pay Tariff \*Net Metering Service Tariff
- \*Net Metering Service II Tarilf

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the table shown below. Kentucky Power is also preposing changes in the text of some of its rate schedules and the restort rating on the schedules and the rating power is also preposing changes in the text of some of its rate schedules and the rating power rating power is also recording to a conditions for electric schedules and the rating power rating power is also recording to a conditions for electric schedules and the rating power is also recording to a conditions for electric schedules and the rating power rating power is also recording to a conditions for electric schedules and the rating power rating power is also recording to a conditions for electric schedules and the rating power rating power is a conditions for electric schedules and the rating power rating power is a conditions of the rating power is a condition of the rating power is a condit

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows;

	Average	Annual	Annual	Monthly BillS	Monthly Bill%
Electric	Usage	S	%		
Rate Class	(kWh)	Increase	Increase	Increase	Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23,16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)					
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day					•
Residential Demand Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7 -	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1 ·
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3 *
Small General Service TOD	16,282	706.80	36.7	58.90	36:7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service				·	
Large General Service	732,483	8,929.44	10,3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD					
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other	1000 0477	0.011 50	0.1	167.63	9,1
Municipal Waterworks	203,647	2,011.56	.9.1	1.48	9.1
Outdeor Lighting	708		8.1	0.92	8.1
Street Lighting	708 N/A	11.04 N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A		N/A N/A	N/A N/A	N/A
C.A.T.V. 3 User	N/A N/A	N/A N/A	N/A N/A	N/A N/A	· N/A
COGEN/SPP I COGEN/SPP II	N/A	N/A N/A	N/A N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed lariffs containing the proposed lext changes and rates may be obtained by submitting a writte request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kenucky, 41101, or by visiting Kenlucky Power's website at www.Kenluckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's loca A person may examine Kentocky Power's approached at the onloss of Kentocky Power located at 1944 winchester Avenue, Astrana, Nethocky, Reindoxy, and Alexandre at some offices, and at Kentocky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Continents regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a linety written request for intervention to the Public Service Commission, Post Office Bayes of 15, Frankfort, Kentucky 40602, estabilishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

Kenlucky Power Company	Public Service Commission		
1645 Winchesler Avenue	211 Sower Boulevard		
Ashland, KY 41101	Frankfort, KY 40602		
800-572-1113	 502-564-3940		
and the second			

48 • Thursday, June 25,	, 2020 • Hazard Herald					
Legals L	egals Legals	Legals	Legals	Legals	Legals	Legals
		NOTICE				
	hat, in an application to be filed Ju	· ·		k approval by the Publi	r Service Comn	nission of Kentucky
	hat, in an application to be filed ou I charges effective on and after De		ower Company will acc	approver by the final		
						•
۰	KENTUCKY	POWER COMPANYS C	URRENT AND PROPE	JSEU HATES		
 -	•	Residential Se				
	(Tarif	ff Codes 011, 012, 01 <b>3,</b> 0	14, 015, 017, 022, 054, <u>Current</u>	. 059) Proposed		•
Basic Service Cl	harge per Month:		\$14.00	\$17.50		,
	ch through November:		vot	12.265¢		
	Wh ember, January and February:		9.810¢	•	· _ ·	
	t 1,100 kWh: cWh Over 1,100	•	N/A N/A	12.265¢ 6.265¢	-	•
1	ent Water-Heating Provision					
Tari	ff 011 – Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢		
Storage Water H	leating Provision		·	· . · *		•
Tari	ff 012 – Energy Charge per kWh ff 013 – Energy Charge per kWh		6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	8.251¢ 8.251¢		-
	ff 014 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢		
	Charging Provision				1	
	Peak Billing period per kWh		N/A	15.737¢ 8.251¢		
Off-	Peak Billing period per kWh		N/A	·		
	Resi	idential Service Load M (Tariff Codes 028,	<del>lanagement Time-of-E</del> 030, 032, 034)			
Service Charge	ner Month		<u>Current</u> \$16.00	<u>Propose</u> \$21.00	<u>1</u>	
Energy Charge:			14.504 <sup>¢</sup>	15 7 <b>37</b> ¢		
Off-	Peak Billing period per kWh Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251¢ \$4.30		
Separate Meter	Charge per month		\$3.75	÷		
		Residential Servi			•	
		(Tariff Cod		Propose	<u>d</u>	•
Service Charge			\$16.00	\$21.00		
	Peak Billing period per kWh		14.550 <sup>¢</sup> 6.212 <sup>¢</sup>	15.737¢ 8.251¢		
- 0ff-	Peak Billing period per kWh		•			
	<u>.</u>	cperimental Residentia (Tariff Cod	les 027)			
Service Charge	per Month		<u>Current</u> \$16.00	<u>Propose</u> \$21,00	<u>a</u>	
Energy Charge:	Peak Summer Billing period per kV	A/b	18.005¢	19.580¢		,
On-	Peak Winter Billing period per kWh		15,508¢ 8,241¢	17.083¢ 9,816¢	1.1	•
Off-	Peak Billing period per kWh _			-		
· ·	B	esidential Demand-Me (Tariff Cod	ies 018)			
Service Charge	per Month		<u>Current</u> \$17.50	Propose \$21.00	d	
Energy Charge:	• •		9,890¢	14.374¢		
Off-	Peak Billing period per kWh Peak Billing period per kWh		7.174 <sup>¢</sup>	8,251¢		
Demand Charge	per KW of monthly billing demand	f ž	\$4.02	\$4.18		

•

#### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

- \*Grid Modernization Rider Tariff \*Demand Response-Service Tariff

\*Contract Service - Interruptible Power, Tariff (C.S. - I.R.P.)

- \*Flex Pay Tariff \*Net Metering Service Tariff
- \*Net Metering Service II Tariff
- \*Rexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
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Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

Y

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthiy Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)				1 No. 1	
Residential Service Time-of-Day	19,065	364.80	20.5	· 30.40	20,5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
•		1 10/21			
Time-of-Day		· · · · · ·			
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service		· · · · · · · · · · · · · · · · · · ·			· ·
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
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Large General Service	257,935	3,726,36	12.8	310.53	12,8-
Load Management TOD					
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service	29,509,663	165,207.36	7,6	13,767.28	7.6
All Other	29,009,000	105,207.00	1 /10	10,707.20	110
Municipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76	10.8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	. N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckybower.com.

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1	Kentucky Power Company		Public Service Commission	
1	1645 Winchester Avenue	1 A. 1	211 Sower Boulevard	
	Ashland, KY 41101		Frankfort, KY 40602	
	800-572-1118		502-564-3940	

# Classifieds

### **Bond Releases**

#### NOTICE OF BOND RELEASE Pursuant to Application Number 860-0412

Number 800-9412 n accordance with the proions of KRS 350.055, nobis hereby given that H & D al Company, Inc., P.O. Box ), Whitesburg, Kentucky 388, has applied for Phase ond release on increment nbers 2 and 3 of permit nber 860-0412 which was issued on July 14, 2015, application covers an a of approximately 163.80 es located 1.2 miles east of flox in Knott Comty.

he permit area is located 0 miles northeast from the ction of Wolfpen Creek id and KY 15, and 0.2 miles th of Breeding Branch.

he bond now in effect are ers of oredit for Increment the amount of \$86,900.00. froximately 60% of the final bond amount of 900.00 is included in this lication for release. The d now in effect are letters credit and a certificate of osit for Increment 3 in the junt, of \$142,600.00. Apximately 60% of the origibond amount of \$142,600 reluded in this application release.

eclamation work perned includes backfilling, ling and initial seeding

pleted in May 2014. his is the final advertise-it of this application. Writcomments, objections, and tests for a public hearing nformal conference must iled with the Director, Dion of Permits, 300 Sower levard, Frankfort, Ken-y 40601 by July 27, 2020. public hearing on the ap-ation has been scheduled July 29, 2020 at 10:00 AM te Division of Mine Rec-ation and Enforcement, ard Regional Office, 556 age Lane, Hazard, Ken-y 41702. The hearing will ancelled if no request for ing or informal confers is received by July 27, 724:6/4:4t\*:b ٦.

.....

of approximately 104.32 acres of surface area. Increment No. 6 covers an area of approximately 100.80 acres of surface area. Increment No. 7 covers an area of approximately 65.1 acres of surface area. Increment No. 8 covers an area of approximately 86.98 acres of surface area, Increment No. 9 covers an area of approximately 13.46 acres of surface area. The permit area is located approximately 0.80 mile north of Carbon Glow in Knott and Letcher Counties.

The permit area is approximately 1.85 miles northwest from Doty Creek Road's junction with KY 7 and located 0.23 miles west of Doty Creek.

The bond now in effect for Increment No. 5 is a surety bond in the amount of \$20,400.00 of which 100% of the original amount of \$369,000.00 is to be included in this application for release. The bond now in effect for Increment No. 6 is a surety bond in the amount of \$16,200,000 of which 100% of the original amount of \$306,300.00 is to be included in this application for release. The bond now in effect for Increment No. 7 is a surety bond in the amount of \$7,600.00 of which 100% of the original amount of \$199,300.00 is to be included in this application for release. The bond now in effect for Increment No. 8 is a surety bond in the amount of \$16,400.00 of which 100% of the original amount of \$265,400.00 is to be included in this application for release. The bond now in effect for Increment No. 9 is a surety bond in the amount of \$2,800.00 of which 100% of the original amount of \$43,100.00 is to be included in this application for release.

Reclamation work performed included: All mining area was backfilled and graded with all highwalls eliminated and the area was seeded, this work was completed in the Spring of 2012. Written comments, objec-

Written comments, objection and request for a public hearing or informal conference must be filed with the Director, Division of Field Services, #2 Hudson Hollow Troublesome Creek Times

Thursday, June 25, 2020 Page 8

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

NOTICE

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	Residenti	al Service - Rate	•
(Tarif	ff Codes 011, 012, 01	13, 014, 015, 017, 022, 054, 059)	
		Current	Proposed
Basic Service Charge per Month:		\$14.00	\$17.50
Energy Charge par kWh:	•	\$1 NO	
March through November:			
All kWh		9.810 <sup>©</sup>	12.265 <sup>¢</sup>
December, January and February:	1	9.010+	12,200*
			to same
First 1,100 kWh:		N/A	12,265
All kWh Over 1,100		N/A	6.265¢
oad Management Water-Heating Provision			
			in
Tariff 011 – Energy Charge per kWh		6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Storage Water Heating Provision			
Tariff 012 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251
, Tariff 013 - Energy Charge per kWh		6.212 <sup>¢</sup>	8.251¢
Tariff 014 Energy Charge per kWh	•	6.212¢	8.251¢
lectric Vehicle Charging Provision			
nergy Charge:			
On-Peak Billing period per kWh		N/A	15.737Ø
Off-Peak Billing period per kWh	•	N/A	8.251¢
Resi	idential Service Los	d Management Time-of-Day	
· · · · · · · · · · · · · · · · · · ·		28, 030, 032, 034)	
		Current	Proposed
ervice Charge per Month		\$16.00	\$21.00
nergy Charge:		410000	421100
On-Peak Billing period per kWh		14,504	15.737¢
Off-Peak Billing period per kWh	1	6.212 <sup>¢</sup>	8,251¢
eparate Meter Charge per month		\$3.75	\$4.30
openade motor origingo por menar		63.10	•
	<b>Pooldorfiel Ca</b>	avice Time-of-Dav	
· · · ·		Codes 036)	
	( idini v	Current	Dropped
ervice Charge per Month		\$16.00	Proposed
	1. Sec. 1. Sec	\$16.00	\$21.00
nergy Charge:		as reall	45 3030
On-Peak Billing period per kWh		14.550 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.281£
i i i <u>-</u>			
<u>EX</u>		tial Service Time-of-Day2	
1	(Tariff C	Codes 027)	
		Current -	Proposed
ervice Charge per Month		\$16.00	\$21.00
nergy Charge:			
On Peak Summer Billing period per kW		18.005	19.580 <sup>¢</sup>
On Peak Winter Billing period per kWh		15.508¢	17.083 <sup>¢</sup>
Off-Peak Billing period per kWh		8.241\$	9.816 <sup>¢</sup>
			÷
Re	esidential Demand-	Metered Electric Service	
· · · · · · · · · · · · · · · · · · ·		Codes 018)	
		Current	Proposed
			\$21.00
ervice Charge per Month		S17.50	
		\$17.50	4-100
nergy Charge:		• • • • • •	
ervice Charge per Month nergy Charge: On-Peak Billing period per kWh Off-Péak Billing period per kWh		\$17.50 9.890¢ 7.174¢	14.374¢ 8.251¢

#### NOTICE OF BOND RELEASE ursuant to permit number 860-0380

ecordance with KRS in accordance with KRS. 0.093, notice is hereby given at Nally & Hamilton En-prises, Inc., P.O. Box 157, rdstown, Kentucky 40004 s applied for a Phase III and Release on Increment s's 5, 6, 7, 8, and 9 Permit . 860-0380 which was last ued November 14, 2018. Inement No. 5 covers an area

Complex, Trankfort, Kentucky 40601 by Monday August 3rd, 2020.

A public hearing on the application has been scheduled for Wednesday August 5th, 2020 at 10:00 AM, at the Department for Natural Resources, Hazard Regional Office, 556 Village Lane, PO Box 851 Hazard, Kentucky 41702. This hearing will be canceled if no request for a hearing or informal conference is received by Monday August 3rd, 2020. 744:6/11:4t\*:b

#### Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff

- Demand Hesporise Service Tarilf "Centract Service Interrupiloje Power Tarilf (C.S. I.R.P.) \*Elex Pau Tarif \*Flex Pay Tariff
- Net Metering Service Tariff

- Net Metering Service II Tariff
   Yelevice Charging Service Tariff
   Service Charging Provision of Tariffs Outdoor Lighting (O.I..) and Street Lighting (S.L.)
   \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff
- Non-Utility Generalor Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables promotion reversise and proposing virtualities to use takes to outer transmission classes. These outertains takes each use virtuges in the tables shown below. Kentucky Power is also proposing changes in the task of some of its rate schedules and other lariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

d amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277,92	16.0	23.16	16.0
Residential Load	19,146	361,80	17.1	30.15	17.1
Management Time-of-Day					
Energy (TCD)	<u> </u>	·			
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A .	N/A ·
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	· N/A
	1925		1001		
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.49	18.1
Optional Unmetered Service	2,521	. 35.04	7.3	. 2,92	7,3
Small General Service TOD	16.282	706.80	36.7	58.90	36.7
Medium General Service TOD	39.349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service	257,935	3,726,36	12.8	310.53	12.8
Load Management TOD					
Large General Service TOD	,993,906	12,621.12	11.7	1,051.76	(1.7
Industrial Service		1 405		and the fight and the	안전 가지 않는 것이 같아요.
Industrial General Service	29,509,663	165,207,36	,7,6	13,767.28	7,6
All Other				107.00	
Municipal Waterworks	203,647	2,011.56	9.1	167.63	9.1 10.8
Outdoor Lighting	768	17.76	10.8	1.48	5.01 1.8
Street Lighting	708 N/A	11.04 N/A	N/A	0.92 N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A	N/A	-N/A	· N/A
C.A.T.V. 3 User COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	WA

A detailed notice of all proposed revisions and a complete copy of the proposed tailfs containing the proposed text changes and rates may be obtained by submitting a written aquest by e-mail to kentucky\_regulatory\_services@ap.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kenlucky Power's application at the offices of Kenlucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckycower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Sarvice Commission's offices located at 211 Sower Bouleverd, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615. Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the Iritial publication or mailing of the holice, the Commission may take final action on the application.

Kentucky Power Company	<ul> <li>Public Service Commission</li> </ul>	
1645 Winchesler Avenue	211 Sower Boulevard	
Ashland, KY 41101	Frankfort, KY 40602	
800-572-1113	502-564-3940	747:6/25:3t:KPC
		, , , , , , , , , , , , , , , , , , , ,

# Attend Church this Sunday!

MONTGOMERY

**Baptist Church** 

Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### **IOB POSTING**

ate Opened: June 18, 2020 ate Closed: July 3, 2020 Ifficial Title of Position: High School Science Teacher b Location: Cordia School alary Range: According to Salary Schedule iontact Person: Kim King, Supt. 785-3153 rief Job Description: Available upon request

Ininimum Requirements: Clear & satisfactory criminal records check legative Drug Screen; KDE Certificate; Immediate availability .dditional Job Requirements: As assigned by Kim King uperintendent

uperintendent pplicant must submit an updated, signed application to the uperintendent of the Knott County Board of Education no tier than  $4 p_{,m}$ . July 3, 2020, to be considered for an interview. opplicant will be notified for an interview as soon as arrange-tents have been completed. The Knott County Board of Educa-on does not discriminate on the basis of race, color, national disc are relicion executed status as a chandiage in armiter. rigin, age, religion, marital status, sex, or handicap in employ-tent, educational programs, or activities as set forth in Title IX VI & in Section 504. 748:6/25:21:b v VI & in Section 504.

> Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### JOB POSTING

)ate Opened: June 11, 2020

Jate Closed: June 26, 2020 )fficial Title of Position: School Principal ob Location: Jones Fork Elementary School alary Range: According to Salary Schedule Contact Person: Kim King, Supt. 785-3153

trief Job Description: Available upon request Ainimum Requirements: Clear & satisfactory criminal records check Jegative Drug Screen; KDE Certificate; Immediate availability viditional Job Requirements: As assigned by Kim King

uperintendent pplicant must submit an updated, signed application to the inperintendent of the Knott County Board of Education no later han 4 p.m. June 26, 2020, to be considered for an interview. applicant will be notified for an interview as soon as arrange-nents have been completed. The Knott County Board of Educa-ion does not discriminate on the basis of race, color, national rigin, age, religion, marital status, sex, or handicap in employ-

nent, educational programs, or activities as set forth in Title I2 2 VI & in Section 504. 746:6/18:2t:b

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V	'age 48 • Thursday	/, July 2, 2020 • Hazard	f Herald	an and a state of the state of				i na seconda de la companya de la co
	Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
Γ	· • • • • • • • • • • • • • • • • • • •		· · · · ·	NOTICE				· · · ·
-					Power Company will seel	c approval by the Public	Service Comm	ission of Kentucky to
	adjust its electric	rates and charges erre	ctive on and after Dec		· · · · · · · · · · · · · · · · · · ·		-	
		· · ·	KENTUCKY P		CURRENT AND PROPO	SED RATES		
			(Tariff		<u>Service – Rate</u> 014, 015, 017, 022, 054,	059)	· · · ·	
		Service Charge per Mo		, <b>-</b> ,	Current \$14.00	Proposed \$17,50		
	Ęnergy	Charge per kWh: March through N All kWh	ovember:	- -	9.810 <sup>¢</sup>	12,265¢		
			ary and February:		N/A	12.265¢		
		All kWh Over 1,1	· .		N/A	6.265¢		
-	Load IV	lanagement Water-He Tariff 011 Energ	gy Charge per kWh	:	6.212 <sup>¢</sup>	8.251¢	1	
	Storag		gy Charge per kWh	•	6.212¢ 6.212¢	8.251¢ 8.251¢		
			gy Charge per kWh gy Charge per kWh		6.212¢	8.251¢		
		vehicle Charging Prov Charge:				1	· · ·	
		On-Peak Billing p Off-Peak Billing p			N/A N/A	15.737¢ 8.251¢		14. j
		•	Resid		<u>Management Time-of-D;</u> 3, 030, 032, 034)			
		Charge per Month	-		<u>Current</u> \$16.00	<u>Proposed</u> \$21.00		
	Energy	Charge: On-Peak Billing p Off-Peak Billing p			14.504¢ 6.212¢	15.737 <sup>¢</sup> 8.251 <sup>¢</sup> \$4,30		
	Separa	tte Meter Charge per π	ionth		\$3.75	\$ <del>4</del> ,50		
					<u>/ice Time-of-Day</u> des 036)			
		Charge per Month		(	<u>Current</u> \$16.00	<u>Proposed</u> \$21.00	•.	× •
	Energy	Charge: On-Peak Billing p Off-Peak Billing p		· · · · ·	14,550 <sup>¢</sup> 6,212 <sup>¢</sup>	15.737 <sup>¢</sup> 8.251 <sup>¢</sup>		
-					al Service Time-of-Day2			
	() and a	Chausia a cy Manth		(Tariff Co	odes 027) <u>Current</u> \$16.00	<b>Proposed</b> \$21.00	· .	
		e Charge per Month Charge: On-Peak Summe	er Billing period per kW	h	18.005¢	19,580 <sup>¢</sup>	· · ·	• •
			Billing period per kWh		15.508¢ 8.241¢	17.083¢ 9.816¢		
	• •		Re		etered Electric Service			
	Service	Charge per Month			<u>Current</u> \$17.50	<u>Proposed</u> \$21.00		
		Charge: On-Peak Billing p			9.890¢	14.374¢ 8.251¢	· . ·	
	Domah	Off-Peak Billing p of Charge per KW of th	eriod per kWh sonthly billing demand		7.174 <sup>¢</sup> \$4.02	8.2519 \$4,18		

#### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

(entucky Power is proposing the following new and modified tariffs,

\*Grid Modernization Rider Tariff

- \*Demand Response Service Tariff \*Contract Service - Interruptible Power Tariff (C.S. - 1.R.P.)
- \*Flex Pay Tariff
- \*Net Metering Service Tariff

\*Net Metering Service II Tariff

- \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
  - \*Federal Tax Gut Tariff
  - \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables inown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usago (KWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ increase	Monthiy Bill% Increase
Residential Service				23,16	16.0
Residential Service	14,890	277.92	16.0		
Residential Load	19,146	361.80	17.1	30.15	17.1
Vanagement Time-of-Day				· · · · ·	
Energy (TOD)					20.5
Residential Service Time-of-Day	19,065	364,80	20,5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day	· · · · · · · · · · · · · · · · · · ·	·			N/A
Residential Demand-Metered	N/A	N/A	N/A	N/A	
Electric Service	· .				
General Service				04.74	10.7
General Service	19,779	296.88	10.7	24.74	11.2
Recreational Lighting Service	15,063	222.84	11.2	18.57	and the second
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35,04	7.3	2.92	7.3
Small General Service TOD	16,282	706,80	36.7	.58.90	36.7
	39,349	456,84	9.6	38,07	9.6
Medium General Service TOD					
Large General Service	732,483	8,929.44	10.3	744.12	10.3 0
Large General Service		3,726.36	12.8	310.53	12.8
Large General Service	257,935	5,720,00		· · · · · · · · · · · · · · · · · · ·	. /
Load Management TOD	993,906	12,621.12	11.7	1,051.76	11.7
Large General Service TOD					
Industrial Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other			<u> - 1993 - 1993 - 1993</u>		9.1
Municipal Waterworks	203,647	2,011.56	9,1	167.63	9.1 10.8
Outdoor Lighting	768	17.76	10.8	0.92	8.1
Street Lighting	708	11.04	N/A	N/A	N/A
C.A.T.V. 2 User	N/A	<u>N/A</u>	N/A N/A	N/A	N/A
C.A.T.V. 3 User	• N/A	N/A N/A	N/A N/A	N/A	N/A
COGEN/SPP I	N/A N/A	N/A N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	1975		<u> </u>	

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local A person may examine Remarky Fower's approached at the onloss of Remarky Fower isolated at 1950 Willenser Avenue, Asimana, Remarky, a Remarky Fower is roban offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

Kentucky Power Company	ŀ	Public Service Commission
1645 Winchester Avenue		211 Sower Boulevard
Ashland, KY 41101	· .	Frankfort, KY 48602
800-572-1113	·	502-564-3940
000-072-1110		and the second

# Classifieds

## **Bond Releases**

#### NOTICE OF BOND RELEASE ursuant to permit number 860-0380

accordance with KRS 0.093, notice is hereby given at Nally & Hamilton Enprises, Inc., P.O. Box 157, rdstown, Kentucky 40004 s applied for a Phase III ind Release on Increment nd Release on Increment 3's 5, 6, 7, 8, and 9 Permit . 860-0380 which was last ued November 14, 2018. Inement No. 5 covers an area approximately 104.32 acres surface area. Increment No. covers an area of approxiately 100.80 acres of surface 2a. Increment No. 7 covers area of approximately 65.1 res of surface area; Increent No. 8 covers an area of proximately 86.98 acres of rface area. Increment No. 9 vers an area of approximate-13.46 acres of surface area. e permit area is located apoximately 0.80 mile north Carbon Glow in Knott and tcher Counties.

The permit area is approxiately 1.85 miles northwest om Doty Creek Road's juncn with KY 7 and located 23 miles west of Doty Creek. The bond now in effect for crement No. 5 is a surebond in the amount of 0.400.00 of which 100%

0,400,00 of which 100% the original amount of 69,000,00 is to be included this application for release. e bond now in effect for Inement No. 6 is a surety bond the amount of \$16,200,000 which 100% of the original amount of \$306,300.00 is to be included in this application for release. The bond now in effect for Incement No. 7 is a surety bond in the amount of \$7,600.00 of which 100% of the original amount of \$199,300.00 is to be included in this application for release. The bond now in effect for Increment No. 8 is a surety bond in the amount of \$16,400.00 of which 100% of the original amount of \$265,400.00 is to be included in this application for release. The bond now in effect for Increment No. 9 is a surety bond in the amount of \$2,800.00 of which 100% of the original amount of \$43,100.00 is to be included in this appli-

cation for release. Reclamation work performed included: All mining area was backfilled and graded with all highwalls eliminated and the area was seeded, this work was completed in the Spring of 2012.

This is the final advertisement of this application. Written comments, objection and request for a public hearing or informal conference must be filed with the Director, Division of Field Services, #2 Hudson Hollow Complex, Frankfort, Kentucky 40601 by Monday August 3rd, 2020. A public hearing on the ap-

A public hearing on the application has been scheduled for Wednesday August 5th, 2020 at 10:00 AM, at the Department for Natural Resourcees, Hazard Regional Office, 556 Village Lane, PO Box 851 Hazard, Kentucky 41702. This hearing will be canceled if no request for a hearing or informal conference is received by Monday August 3rd, 2020. 744:6/11:4t\*:b

#### Attend Church this Sunday!

Public Notice otice is hereby given that Delores Napier, Donna Napier and lifton Napier Jr. has filed an application with the Natural Reurces and Environmental Protection Cabinet to build a bridge. ne property is located at 112 highway 721, Hazard KY 41701, lear Creek. Any comments or objections concerning this applition shall be directed to: Kentucky Division of Water, Floodain. Management Section, 300 Sower Blvd. 3rd Floot, Frankrt, Kentucky 40601. Phone: (502) 564-3410. 772:7/2:2t:b Troublesome Creek Times

NOTICE

PLEASE TAKE NOTICE that, In an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

KENTUG	<b>SKY POWER COMPA</b>	W S COMRENT AND PROPOSED R	ALES
· · · ·		· .	
	Resider	ntial Service - Rate	
	(Tariff Codes 011, 012,	013, 014, 015, 017, 022, 054, 059)	-
·		Current	Proposed
Basic Service Charge per Month:		\$14.00	\$17.50
Energy Charge per kWh:	- 10 ° - 20 ° -		·
March through November:		, '	
Ali kWh	e de la companya de l	9.810 <sup>¢</sup>	12.265 <sup>¢</sup>
December, January and February	r	21 A 4	
First 1,100 kWh:		N/A	12.265¢
All kWh Over 1,100		N/A	6,265¢
	1	· · · ·	
.oad Management Water-Heating Provision	1 (1) (1) (1) (1)	1	
<ul> <li>Tariff 011 – Energy Charge per kV</li> </ul>	Vh ·	6.212 <sup>¢</sup>	8.251¢
Storage Water Heating Provision			
Tariff 012 - Energy Charge per kl	Vh	6.212 <sup>0</sup>	8.251¢
Tariff 013 - Energy Charge per kV	Vh	6.212 <sup>¢</sup>	8.251
Tariff 014 - Energy Charge per ky	Vn -	6.212 <sup>¢</sup>	8,251 <sup>¢</sup>
Electric Vehicle Charging Provision	a ta shi ka k	and an and the second	· ·
Energy Charge:	· · · ·		15 7074
On-Peak Billing period per kWh		N/A	15.737¢
Off-Peak Billing period per kWh		N/A	· 8.251¢
	Daaldautiel Comitee 1	and Management Time of Day	
		oad Management Time-of-Day	
	Tratin Code	s 028, 030, 032, 034)	Proposed
Service Charge per Month	en en an	Current \$16.00	\$21.00
		φ (ατορ	φ <b>21.00</b>
Energy Charge; On-Peak Billing period per kWh		14.504¢	15.737 <sup>¢</sup>
On-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.261¢
Separate Meter Charge per month		\$3.75	\$4.30
zebarare werer onerge ber troum		40.75	
	Peeldoutial	Service Time-of-Day	
		iff Codes 036)	
	( inter	Current	Proposed
Service Charge per Month		516.00	\$21.00
Energy Charge:		410,00	42,100
On-Peak Billing period per kWh		14.550 <sup>¢</sup>	15.737 <sup>©</sup>
Off-Peak Billing period per kWh		6.2129	8.251¢
and the standy point point in			
	Experimental Resid	iential Service Time-of-Dav2	
4		iff Codes 027)	
	•	Gurrent	Proposed
Service Charge per Month		\$16.00	\$21.00
Energy Charge:			
On-Peak Summer Billing period p	er kWh	18.005¢	19.680¢
On-Peak Winter Billing period per		15.508¢	17.083¢
Off-Peak Billing period per kWh		8.241¢	9.816 <sup>¢</sup>
		nd-Metered Electric Service	
	(Tar	iff Codes 016)	
		Current	Proposed
Service Charge per Month		, \$17.50	\$21.00
Energy Charge:		-	-
On-Peak Billing period per kWh		9.890¢	14.374¢
Off-Peak Billing period per kWh		7.174 <sup>¢</sup>	8.251
Den i Oleman and Ott of an article billion den			64.40

\$4.02

\$4.18

Demand Charge per KW of monthly billing demand

#### Thursday, July 2, 2020 Page 8

# KCTCS

#### mazaro community or **Technical College** Vacancy

Program Coordinator-Leslie Co. Electrical Utility Sub-station Training Program Coordinator - Seeking an expe-rienced utility lineman with specific experience in substation construction for a training program in Leslie County. Duties include provide instruction for the electrical utility sub-station program courses - Transformers, Grids, Sub-station Design, Mechanical, Inspections, Troubleshooting, develop program curriculum, recruit/retain students; recruit employee and emcurriculum; recruit/retain students; recruit employee and emcontrol of the control of the contro

experience or equivalent (experience may be substituted for education.)

Deadline to apply: July 5, 2020. Applicants may obtain additional information at www.hazard.kctcs.edu

(Click on Faculty/Staff, scroll down to Current Job Postings). For questions, call 606-487-3111. MINORITIES ARE ENCOURAGED TO APPLY

HCTC is an equal opportunity employer and education institution. 767:7/2:1t:b

Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### JOB POSTING

Date Opened: June 23, 2020

Date Closed: July 8, 2020 Official Title of Position: Special Education Teacher Job Location: Beaver Creek Elementary School Salary Range: According to Salary Schedule Contact Person: Kim King, Supt. 785-3153 Brief Job Description: Available upon request

Minimum Requirements: Clear & satisfactory criminal records check

Negative Drug Screen; KDE Certificate; Immediate availability Additional Job Requirements: As assigned by Kim King

Superintendent Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 8, 2020, to be considered for an interview, Applicant will be notified for an interview as soon as arrange-ter the super part of Education of Education for the Knott County Board of Education and the Knott County and the Knott County Board of Education ments have been completed. The Knott County Board of Educa tion does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employ-ment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 758:6/25:2t:b

> Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### JOB POSTING

Date Opened: June 18, 2020 Date Closed: July 3, 2020 Official Title of Position: High School Science Teacher Job Location: Cordia School

Salary Range: According to Salary Schedule

Contact Person: Kim King, Supt. 785-3153 Brief Job Description: Available upon request Minimum Requirements: Clear & satisfactory criminal records check

Additional Job Requirements: As assigned by Kim King

Superintendent Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 3, 2020, to be considered for an interview. Applicant will be notified for an interview as soon as arrange ments have been completed. The Knott County Board of Educa tion does not discriminate on the basis of race, color, national congin, age, religion, marital status, sex, or handicap in employ-ment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 748:6/25:2t:b KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

- Kentucky Power is proposing the following new and modified tariffs.
  - \*Grid Modernization Rider Tariff
  - \*Demand Response Service Tariff
    - \*Contract Service Interruptible Power Tariff (C.S. I.R.P.) \*Flex Pay Tariff
    - \*Net Metering Service Tariff
    - \*Net Metering Service II Tariff
    - \*Flexible Lighting provision of Tarifis Outdoor Lighting (O.L.) and Street Lighting (S.L.)

\*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Utility Generator Tarifi

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tartif provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service	0590030				ven en e
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day					,
Energy (TOD)			· .		
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N∕A
Time-of-Day					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service			.1		
General Service					
General Service	19,779	296.88	10.7	- 24.74	10.7
Recreational Lighting Service	15,063	222,84	· 11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	68.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service Load Management TOD	257,935	3,726,36	12.8	310.53	12.8
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
<u>Ali Other</u>	203.647	0.053 50	9,1	167.63	9,1
Municipal Waterworks	203,647	2,011.56	9,1	1.48	10.8
Ouldoor Lighting	708	11.04	8.1	0,92	8.1
C.A.T.V. 2 User	N/A	N/A	N/A	0.92 N/A	N/A
C.A.T.V.3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A	N/A	N/A	NA	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tarifis containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local A person may examine Kendoky Power's application at the oncess of Kentocky Power located at 16-50 vincinased Avenue, Asimand, Nemocky, at Venucky Power's location offices, and at Kentucky Power's websile at <u>www.Kentuckypower.com</u>. When the Commission's officer expense to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfart, Kentucky, Monday through Priday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public information Officer at psc.Info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days fter the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

747:6/25:3t:KPC

#### 6

#### ond Releases

#### NOTICE OF BOND RELEASE

(1) In accordance with 3 350.093, notice is hereby m that B & W Resources, 300 Liperote Way, Lon-KY 40741, has applied a phase II bond release on ement 5, and a phase II and cond release on increments ,7,8, and 9 of permit num-860-0546 which was last ted on 12/17/2014. The lication covers an area of roximately 995.9 acres loed approximately 0.1 mile

it of the community of Am-gey in Knott County. The permit area is located proximately 0.5 miles northst from Kentucky 1231's ction with Kentucky 3391. e permit area is located on Carrie and Vicco U.S.G.S. minute quadrangle maps. e Latitude is 37°15'29". e longitude is 83°00'15".

The surety bond now in eft for increment 4 is in the count of \$89,300 and apximately 40% of the origi-I bond amount is included in application for release. The rety bond now in effect for prement 5 is in the amount of .04,800 approximately 25% the original bond amount is cluded in the application for lease. The surety bond now effect for increment 6 is in e amount of \$70,400 approx-

bond amount is included in the application for release. The surety bond now in effect for increment 7 is in the amount of \$106,800 approximately 40% of the original bond amount is included in the application for release. The surety bond now in effect for increment 8 is in the amount of \$153,800 approximately 40% of the original bond amount is included in the application for release. The surety bond now in effect for increment 9 is in the amount of \$36,000 approximately 40% of the original bond amount is included in the application for release.

imately 40% of the original

(4) Reclamation work per-formed includes: All backfill-ing, grading and seeding was completed in the October of 2012.

(5) Written comments, objections, and requests for a public hearing or informal confer-ence must be filed with the Dience must be filed with the Di-rector, Division of Field Ser-vices, 300 Sower Boulevard, Frankfort, Kentucky 40601 by August 21, 2020. (6) A public hearing on the ap-plication has been scheduled for August 26, 2020 at 10:00 a.m. at the Division of Mine Reclamation, and Enforce-

a.m. at the Division of Mine Reclamation and Enforce-ment's Hazard Regional Of-fice, 556 Village Lane, Haz-ard, KY 41702. The hearing will be canceled if no request for a hearing or informal conference is received by August 21, 2020, 766;7/2:4t\*:b 21,2020.

# NOTICE OF INTENTION TO MINE

NOTICE OF INTENTION TO MINE Pursuant to Application Number 860-7021, Amendment #01 Application In accordance with KRS 350.070, notice is hereby given that & W Resources, Inc., 300 Liperote Way, London, KY 40741, as applied for an amendment to an existing haul road only ermit located approximately 2.1 miles northwest of Littcarr in nott County. The amendment will add 5.0 acres of surface dis-urbance making a total area of 26.0 acres within the amended ermit boundary.

ermit boundary. The proposed amendment area is approximately 1.3 miles orthwest of Stillhouse Branch Road's intersection with KY 160 nd 0.2 mile southwest of Stillhouse Branch.

The proposed amendment is located on the Hindman U.S.G.S. <sup>1</sup>/<sub>2</sub> minute quadrangle map. The surface area to be disturbed is <sup>1</sup>/<sub>2</sub> winute y Timberlands, LLC. The amendment will underlie land wined by Timberlands, LLC. The operation will be a haul road nly permit.

The amendment application has been filed for public inspec ion at the Division of Mine Reclamation and Enforcement's restonsburg Regional Office, 3140 South Lake Drive, Pres.

#### Troublesome Creek Times

NÓTICE

PLEASE TAKE KOTICE that, is an application to be fired June 29, 2023, Kantuke Power Company will cosk approval by the Fublic Gardon Commission of Kenkuky to asjust its electric tales and charges effective on and char Decomber 30, 2020.

Thursday, July 9, 2020 Page 8

#### KENTUCKY POWER DOWPARY'S CURRENT AND PROPOSED RATES

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at weak the	milel Service - Rate	ş <b>*</b>
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ffari# Optiss 091-012	013.014.019,017,022,054,059	Proposed
	Clarent	\$17.50
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Generation, January and February:	레믹	12.265 <sup>2</sup>
Fires 1, 1999 Killin	san. MA	6.265
Al and Over 1,180	19 <b>21</b> .	
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Load Management Water-Hanting Provision	6.212 <sup>g</sup>	æ.255 <sup>ri</sup>
Taxiff Of 1 - Energy Change pos Kildh	545.de 350.	
a second s		
Skrage Wales Heating Privision	6.212 <sup>#</sup>	8.257 <sup>6</sup>
Terif 012 - Energy Charge per VML	6.212 <sup>6</sup>	8.251 <sup>12</sup>
Tatif Old - Energy Charge per Kith	5.212 <sup>6</sup>	象255 <sup>6年</sup>
Texili 014 - Energy Charge per HMA		
Floring Verticies Changing Provident		
Every Charge:	*	15.757 <sup>#</sup>
On-Pask Billing period per Millin Of-Peak Billing period per Millin	144	8.250 <sup>#</sup>
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Residential Service	e Load Management Time-of-Day	
(Taile Ca	<u>1988-1991, 1799, 1832, 1989</u>	·
	Carrient	Preposed
Savine Charge per Munici	\$15.00	\$21.00
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Charge Chargest Billing point por Mills	14489	15.787 <sup>4</sup>
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	[Igne Conestery Commit	Proposed
	\$15.00	621.60
Service Charge per Words	2012 Care	
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	emand-Wetered Electric Service	
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and the second	SU A	521.50
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Energy Charge:	3.610 <sup>6</sup>	14,374
On Peak Hilling period per Millin	2,020- 7,174 <sup>6</sup>	£251 <sup>7</sup>
This means believe convert direct white	e_1 ++* MAC	制起
Certand Charge per KW of mostly billing demand	479 ALC-	
	1 - A	

equests for a permit conference must be filed with the Director, hivision of Mine Permits, 300 Sower Blvd., Frankfort, Ken-icky 40601. 780:7/9:4t\*:b

Public Notice

lotice is hereby given that Delores Napier, Donna Napier and lifton Napier Ir. has filed an application with the Natural Re-ources and Environmental Protection Cabinet to build a bridge 'he property is located at 112 highway 721, Hazard KY 41701 lear Creek. Any comments or objections concerning this appli-ation shall be directed to: Kentucky Division of Water, Flood lain Management Section, 300 Sower Blvd. 3rd Floor, Frank ort, Kentucky 40601. Phone: (502) 564-3410. 772:7/2:2t:b

#### PUBLIC NOTICE Knott Circuit Court C.A. No: 16-CI-319

Votice is hereby given that the unknown spouses, heirs or le-galtees of Martha Wall are summoned to appear before the Knott County Circuit Court in Hindman, Kentucky to defend 1 civil action, (16-CI-00319), wherein the Complaint was filed y Mid-South Capital Partners on August 9, 2018. This action concerns a property foreclosure. If the above named individuals ail to appear and defend this action, a Default Judgment may the to append and order of Sale. For more information, please con-act Attorney, Travis Terry, at Jerry W. Wicker Law Offices P.O. Box 1590 Hindman, KY 41822, 762:7/2:2t:b (606)-785-5556.

## Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### JOB POSTING

Date Opened: July 1, 2020 Date Closed: July 11, 2020 Official Title of Position: Cook (185 days & 7 hours) Job Location: Knott County Central High School Salary Range: According to Salary Schedule Contact Person: Kim King, Supt. 785-3153 Brief Job Description: Available upon request

Minimum Requirements: Clear & satisfactory criminal records check Negative Drug Screen; HS/GED Diploma; Immediate availability Additional Job Requirements: As assigned by Kim King

Superintendent Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 11, 2020, to be considered for an interview. Applicant will be notified for an interview as soon as arrange-the knott County Board of Education of Education of Education Description of Education of Education of Education of Education Superintendence on the Knott County Board of Education Superintendence on the Superinten ments have been completed. The Knott County Board of Educa tion does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employ-ment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 774.7/2.2t;b

> Knott County Board of Education Kim W. King, Superintendent Hindman, Kentucky 41822 785-3153

#### JOB POSTING

Date Opened: July 1, 2020 Date Closed: July 11, 2020 Official Title of Position: Cook (185 days & 7 hours) Job Location: Beaver Creek Elementary School Salary Range: According to Salary Schedule Contact Person: Kim King, Supt. 785-3153

Brief Job Description: Available upon request

Minimum Requirements: Clear& satisfactory criminal records check Negative Drug Screen; HS/GED Diploma; Immediate availability Additional Job Requirements: As assigned by Kim King

Superintendent

Applicant must submit an updated, signed application to the Superintendent of the Knott County Board of Education no later than 4 p.m. July 11, 2020, to be considered for an interview. Applicant will be notified for an interview as soon as arrange-ments have been completed. The Knott County Board of Educa-tion does not discriminate on the basis of race, color, national origin, age, religion, marital status, sex, or handicap in employ-ment, educational programs, or activities as set forth in Title IX & VI & in Section 504. 773:7/2:2t:b

KENTUCKY FOWER COMPANY'S PROPOSED NEW AND MODIFED TABIFFS Kerlusky Power is proprising the following new and monthed to the

- "End Mackenization Blder Tariff
- Usenard Response Service Intil
- Contract Sensite Monaphile Power Testi (C.S. 1987) standard and the standard sensitive standard sensitive
  - "Net Metering Service II Teriff
- Flexible Lighting provision of Taritis Quations Lighting (Q.L.) and Street Lighting (S.L.)
- · Besho Vehice Disectory of the second regimer produces the second second second (S.S.) and Large General Service (L.S.S.). Federal Vehice Disectory protectory of Territo Residential Service (R.S.). General Service (G.S.) and Large General Service (L.S.S.). Federal Territo Disectory of Territo Residential Service (R.S.). Nec-URIy Generator Tadif

Assistant Power is absorptioned abanges to the costs for enter customer classes. These sustained classes and the changes in their associated enter a second advector as a find in the tables shown below. Kastlocky Person is also proposing changes in the text of same of its rate schedules and itser har parkines, including its terms and another itse electric service and installar work dramps. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

. The estimated amount of the summal change and the average monthly bel to which the proposed electric rates well apply for each electric conformer datas are as follows:

Electric Hate Class	Average Usage (kWh)	Accessed S Increases	Anreal % Increase	ikonibiy Bibs Increase	Nonthy BUES Increase
Residential Service		the second s		A DOME TO BE A DOM	
Residential Zensice	14,090	277.92	1 118.0	21.18	180
Aestérnis Loso	10,144	錢約	17.1	30.15	17.1
Naracamani Time-of-Day	1		Cuttor		
Seening (TCC)	1	· · · ·	-		
Seeing (1993) Deskentis Senice Title-of Day	19,065	36450	20.5	30,40	215
			1	NG	N/A
Experimental Residential Service	NÀ	N:A	h na	109	PNVA.
Terrai Day					
Desidential Demand-Vetered	N/A.	N/A ·	n na	N/9,	NJA.
Electric Revice		t			
General Service					
General Service	13,570	25638	187	\$4,74	执了
Aneressional Lipiting Service	14,663	222\$4	ff.2	捻款	11.2
Loss Management TOD	15,236	341.78	18,1	物報	15,1
Opliquel Unmeleced Service	2,521	3804	7.3	2.82	ř.i
Sinal General Service TOD	16,282	naso	38.7	58A)	<b>36.7</b>
Mostan Geveni Service TCC	<b>\$3,340</b>	436.84	9.E	38:07	<u>9.6</u>
Large Coneral Service					
Large General Bervice	7.22,403	8,929,44	103	744.12	<u>18</u> 3
Large General Service Load Management TOD	257,335	3,728.36	12.8	510.50	128
Large General Service TOD	993,916	12,621,12	11.7	1,051.76	tk.7
The second second second		1	2		
industrial Deceral Service	22,529,533	165-207.56	1 76	13,767,29	7,6
All Qifter					
Miles ice Wantmoos	2,3,647	2.011.56	9.3	167,65	8,1 10.8
Cultoor Lighling	768	17.78	10.8	- 1.48 0.52	<u> </u>
Street Lighting	7/8	11.64 11.64	B.4 NA	U.92 NDA	na NA
GAER PUSA	NA RA	N/A N/A	i ra I na	N/A NÅ	NGA
CATE SUGE	NVA.	I NIA NIA	1 88. 1 NA	NGA I	nex NG
COGENERT I	N/A	NA NA	i na	NA NA	Nik

A detailed notice of all proposed revisions and a complete copy of the proposed lands containing the proposed lead diverges and nales may be obtained by admilling a written request by a mail to benauxy, negative, and cased accurate to mail to Kentacky Power Congany, ATTN: Heguktary Services, 1645 Winchester Avenue, Asheed, Ken-ucky, 41101, or by visiting Kenucky Power's vehicle at which including power congany. ATTN: Heguktary Services, 1645 Winchester Avenue, Asheed, Ken-

A personingy againing Rentucky Power's application of the utices of Kantacky Power Actuated at 1646 Windbacker Aversue, Awhard, Kantacky, at Kantacky Power's Actu Offices, and al Kantacky Power's versite of many <u>Kentacky power and an office of the poster</u>, and all we have a second and a posterion at the Parties Service Commission's offices assisted at 201 Sover Backward, Frankford, Kentacky, Mondar Incards Pridsy, 800 and to 430 pm, or may view and developed the perioration annuals are Commission's Web ato at Improper largos.

Comments regarding the application may be submitted to the Proble Service Commission by mail to Proble Service Commission, Post Olice Box 616, Pranklet, Kentusky 19502, as by sending an email to the Commission's Public Education Officer at possibilities Region Vil connectis should reference Case No. 2020-60374.

The releas contained in this notice are the fallesproposed by Kenkucky Power, but the Public Service Countrision may order rates to be charged that differ from the proposed rates contribut in this notice. A person not Submit a timely wither equation in the Public Service Countrision, Paul Office Box 615, Frankin L Borkuby 40574, establishing the placends for the respect for differences of the party. Ester Countrision because all encoded and the rates of the Public Service Countrision, Paul Office Box 615, Frankin L Borkuby 40574, establishing the placends for the respect for the party estimates of the party. Ester Countrision does not mention a waller acquest for intervention with the transmission of the service with the transmission of the proposed of the service with the transmission of the service o ster the initial publication or mailing of the Police, the Completion may take it will be in on the application.

, and a Sectorary Power Critisany 1845 Westerlie Avenue Asidand, KY 41401 809-672-1113

Public Service Connession 2約 Singer Boulevani Feariking, KY 40605 502-564-3840

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#### Page 4B • Thursday, July 9, 2020 • Hazard Herald

	Additional and a second s			Entrance of the second s			
Legals	Legals	Legals	Legals	Legals	Legals	Legals	Legals
			NOTICE			- -	

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	<b>Residential Service</b>	e – Rate	
. (Tarliff Code:	s 011, 012, 013, 014, 0		
	, , , .	Current	Proposed
Basic Service Charge per Month:		\$14.00	\$17.50
Energy Charge per kWh:			. –
March through November:			
All kWh		9.810¢	12.265¢
December, January and February:			
First 1,100 kWh:		N/A	12.265¢
All kWh Over 1,100		N/A	6.265¢
Load Management Water-Heating Provision			
Tariff 011 – Energy Charge per kWh	1	6.212	8.251¢
Storage Water Heating Brouislan			
Storage Water Heating Provision Tariff 012 – Energy Charge per kWh	-	0.0100	n
Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh		6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	8.251¢
Tariff 014 – Energy Charge per kWh		6.212° 6.212¢	8.251 <sup>¢</sup>
rain 014 - chergy charge per KWh		0.2122	8.251¢
Electric Vehicle Charging Provision			
Energy Charge:			
On-Peak Billing period per kWh		N/A	15.737¢
Off-Peak Billing period per kWh		N/A N/A	15.737× 8.251¢
		IN//A	0.2017
Residential	Service Load Manag	ement Time-of-Dav	
	Tariff Codes 028, 030, (		
. (		<u>Current</u>	Proposed
Service Charge per Month		\$16.00	\$21.00
Energy Charge:			40.1100
On-Peak Billing period per kWh		14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	•	6.212¢	
Separate Meter Charge per month		\$3.75	8.251¢ \$4.30
	· ·		
B	lesidential Service Tim	<u>ne-of-Day</u>	
	(Tariff Codes 036		•
		Current	Proposed
Service Charge per Month		\$16.00	\$21.00
Energy Charge:			
On-Peak Billing period per kWh		14.550 <sup>¢</sup>	15.737¢
Off-Peak Billing period per kWh	. •	6.212 <sup>¢</sup>	8.251¢
<b>_</b> .		1	
Experime	ental Residential Servi		
	(Tariff Codes 027		_
Service Charge per Month		Current	Proposed
Energy Charge:	-	\$16.00	\$21.00
On-Peak Summer Billing period per kWh		18.005¢	10 500
On-Peak Winter Billing period per kWn		18.005% 15.508¢	19.580¢
Off-Peak Billing period per kWh		15.5089 8.241¢	17.083¢
Carreak bining benou her kwm		0.2417	9.816 <sup>¢</sup>
	, tial Demand-Metered :	Electric Service	
Basidan	Mai - aginana-metel eu -		
Residen			
Residen	(Tariff Codes 018	/	Droppered
		Current	Proposed
Service Charge per Month		/	Proposed \$21.00
Service Charge per Month Energy Charge:		<u>Current</u> \$17.50	\$21.00
Service Charge per Month Energy Charge: On-Peak Billing period per kWh		<u>Current</u> \$17.50 9.890¢	\$21.00 14.374¢
Service Charge per Month Energy Charge:		<u>Current</u> \$17.50	\$21.00

#### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff

#### Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tarliff \*Demand Response Service Tarliff a di se e

Contract Service - Interruptible Power Tariff (C.S. - I.R.P.)

\*Flex Pay Tariff

\*Net Metering Service Tariff \*Net Metering Service II Tariff

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

\*Federal Tax Cut Tariff

\*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tarlif provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service				승규는 바람이 가지 않는 것이 없는 것이 없는 것이 없다.	
Residential Service	14,890	277.92	16.0	23.16	16,0
Residential Load	19,146	361.80	1.7.1	30.15	17.1
Management Time-of-Day					
Energy (TOD)					-
Residential Service Time-of-Day	19,065	364.80	20.5	30,40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
		· · · · · ·	· · · ·		
Time-of-Day		N/A	N/A	N/A	N/A
Residential Demand-Metered	N/A	INPA		1497.1	
Electric Service		i and the second			
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28,48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58,90	36.7
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Large General Service					
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Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD					11.7
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Industrial Service		165,207.36	7.6	13,767.28	7,6
Industrial General Service	29,509,663	165,207.30	1.0	10,707.20	
All Other	203.647	2,011.56	9.1	167.63	9.1
Municipal Waterworks	768	17.76	10.8	1,48	10.8
Outdoor Lighting	708	11.04	8,1	0.92	8.1
Street Lighting	N/A	N/A	N/A	N/A	. N/A
C.A.T.V. 2 User	N/A	N/A	N/A	N/A	• N/A
COGEN/SPP I	N/A	N/A	N/A	N/A	N/A
	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for Intervention within thirty (30) days after the Initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

### The Leslie County News....Hyden, Kentucky....41749....June 25, 2020....Page 3

#### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

Residentia	I Service - Rate	
	3, 014, 015, 017, 022, 054, 059)	
	<u>Current</u>	Proposed
Basic Service Charge per Month:	\$14.00	\$17.50
Energy Charge per kWh: "	φ1-1.00	
March through November:		
All kWh	9.810 <sup>¢</sup>	12,265 <sup>¢</sup>
December, January and February:	8:010	121200
First 1,100 kWh:	N/A	12.265¢
All kWh Over 1,100	N/A	6.265¢
All kwn Over 1,100	IN/A	0.200
Load Management Water-Heating Provision		
Tariff 011 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
iam off - Energy onergo por raser		
Storage Water Heating Provision		
Tariff 012 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tariff 013 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup>
Tariff 014 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Tarm 017 Energy charge ber minn		
Electric Vehicle Charging Provision		
Energy Charge:		· _
On-Peak Billing period per kWh	N/A	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	N/A	8.251¢
		·
	d Management Time-of-Day	
(Tariff Codes 0	28, 030, 032, 034)	Drong
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	115010	15 7070
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251 <sup>¢</sup> \$4.30
Separate Meter Charge per month	\$3.75	ψ-1.00
Residential Se	rvice Time-of-Day	
	Codes 036)	
(run) (	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:	,	1 · · · · · ·
On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212¢	8.251¢
On-r ear bailing period per kivit		
Experimental Resider	tial Service Time-of-Day2	
<u>Experimental Resider</u> (Tariff (	Codes 027)	
<u>Experimental Resider</u> (Tariff (	Codes 027) Current	
(Tariff (	Codes 027)	Proposed \$21.00
(Tariff ( Service Charge per Month	Codes 027) <u>Current</u> \$16.00	\$21.00
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup>	\$21.00 19.580 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup>	\$21.00 19.580 <sup>¢</sup>
(Tariff ( Energy Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u> -	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> <u>Metered Electric Service</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u> -	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> <u>Mietered Electric Service</u> Codes 018)	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u> -	Codes 027) <u>Current</u> \$16.00 18.005¢ 15.508¢ 8.241¢ <u>Metered Electric Service</u> Codes 018) <u>Current</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <b>Proposed</b>
(Tariff ( Energy Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand-</u> (Tariff (	Codes 027) <u>Current</u> \$16.00 18.005 <sup>¢</sup> 15.508 <sup>¢</sup> 8.241 <sup>¢</sup> <u>Mietered Electric Service</u> Codes 018)	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup>
(Tariff ( Energy Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u> (Tariff ( Service Charge per Month	Codes 027) <u>Current</u> \$16.00 18.005¢ 15.508¢ 8.241¢ <u>Metered Electric Service</u> Codes 018) <u>Current</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u> (Tariff ( Service Charge per Month Energy Charge:	Codes 027) <u>Current</u> \$16.00 18.005¢ 15.508¢ 8.241¢ <u>Metered Electric Service</u> Codes 018) <u>Current</u>	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00 14.374 <sup>¢</sup>
(Tariff ( Service Charge per Month Energy Charge: On-Peak Summer Billing period per kWh On-Peak Winter Billing period per kWh Off-Peak Billing period per kWh <u>Residential Demand</u>	Codes 027) <u>Current</u> \$16.00 18.005¢ 15.508¢ 8.241¢ <u>Metered Electric Service</u> Codes 018) <u>Current</u> \$17.50	\$21.00 19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup> <u>Proposed</u> \$21.00

#### KENTUCKY POWER COMPANY'S PROPOSED NEW AND MUDIFIED TARIFFS

Kentucky Power is proposing the following new and modified tariffs.

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- \*Demand Response Service Tariff
- \*Contract Service -- Interruptible Power Tariff (C.S. I.R.P.)
- \*Flex Pay Tariff
- \*Net Metering Service Tariff \*Net Metering Service II Tariff
- \*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)
- \*Federal Tax Cut Tariff
- \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (KWh)	Annuał \$ Increase	Annual % Increase	Monthiy BIII\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30,15	17.1
Management Time-of-Day		•			· · · · · · · · · · · · · · · · · · ·
Energy (TOD)				· ·	
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
•					
Time-of-Day			N/A	N/A	N/A
Residential Demand-Metered	. N/A -	N/A	N/A	I N/A	NIA
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
oad Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2,92	7.3
Small General Service TOD	16.282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service					
Large General Service	732,483	8,929,44	10.3	744.12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD					
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
ndustrial Service		105 007 00	7.6	13,767.28	7.6
Industrial General Service	29,509,663	165,207.36		13,707.28	7,0
All Other		2,011.56	9,1	167.63	9.1
Municipal Waterworks	203,647	17.76	10.8	1.48	10.8
Outdoor Lighting	768 708	11.04	8.1	0.92	8.1
Street Lighting	708 N/A	N/A	N/A	N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A	N/A	N/A	N/A
C.A.T.V. 3 User	N/A N/Ä	N/A	N/A	N/A	N/A
COGEN/SPP I	N/A ·	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

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> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

		NOTICE		, Kentucky41749	
PLEASE TAKE NOTICE that, in an ap adjust its electric rates and charges effe	plication to be filed June 29 ective on and after Decemb	, 2020, Kentucky Power er 30, 2020.	Company will seek app	roval by the Public Service	Commission of Kentuc
	KENTUCKY POW	ER COMPANY'S CURRE	NT AND PROPOSED	BATES	
	(Tariff Cod	<u>Hesidential Service</u> es 011, 012, 013, 014, 01	5, 017, 022, 054, 059)		
Basic Service Charge por Mo Energy Charge per kWh:	onth:		<u>Current</u> \$14.00	Proposed \$17.50	
March through N All kWh			9.810 <sup>¢</sup>	12.265 <sup>¢</sup>	
December, Janu First 1,100 KWh: All kWh Over 1,1	iary and February: ; 100		N/A N/A	12.285¢ 6,285¢	
Load Management Water-He	eating Provision		6.212 <sup>¢</sup>	8.251	
Tanif 011 Ener Storage Water Heating Provi	rgy Charge per kWh Islon				
Tariff 012 - Ener Tariff 013 - Ener	rgy Charge per kWh rgy Charge per kWh rgy Charge per kWh		6.212¢ 6.212¢ 6.212¢	8.251¢ 8.251¢ 8.251¢	
Electric Vehicle Charging Pro					
Energy Charge: On-Posk Billing Off-Posk Billing	period per kWh neriod per kWh		N/A N/A	15.737 <sup>ø</sup> 8.251 <sup>ø</sup>	
Chief Oak Dhing		a Service Load Manag	ement Time-of-Day		
Service Charge par Month		(Tariff Codes 028, 030, 6	Current \$16.00	Proposed \$21.00	
Energy Charge: On-Peak Billing	period per kWh		14.504¢ 6.212¢	15.797 <sup>¢</sup> 6.251¢	
Off-Peak Billing Separate Meter Charge per i	period per kWh month		\$3.75	6.251¢ \$4.30	
		Residential Service Tin (Tarifi Codes 03)	ne-of-Day		
Service Charge per Month		(tanii Goden da	\$16.00	Proposed \$21.00	
Energy Charge; On-Peak Billing	period por kWh		14.650 <sup>¢</sup> 6.212 <sup>¢</sup>	15.737¢ 8.251¢	
Off-Peak Billing		mental Residential Serv	ice Time-of-Day2	0.44	
- / -/		(Tarlif Codes 02	7) <u>Current</u> \$16.00	Proposed S21.00	
Service Charge per Month Energy Charge: On-Peak Summ	ter Billing period per kWh		18.005	19.580¢	
On-Peak Winter Olf-Peak Stilling	r Billing period per kWh period per kWh		15,508¢ 8.241¢	17.083 <sup>¢</sup> 9.816 <sup>¢</sup>	
	Restd	<u>bereteM-braneQ jaites</u> 10 cebc0 (Tarifi Codes 01	8)		
Service Charge per Month Energy Charge:			St7.50	Proposed \$21.00	
On-Peak Billing Off-Peak Billing	period per kWh		9.890 <sup>#</sup> 7.174 <sup>#</sup>	14.374¢ 8.251¢	
Demand Charge per KW of r	monthly billing demand				
entucky Power is proposing the followin *Grid Modernization filder 10	ng new and modified tariffs. arlif	COMPANY'S PROPOSE	\$4.02 <u>D NEW AND MODIFI</u> EI	\$4,16 <u>D TARIEFS</u>	
entucky Power is proposing the followin *Grid Modernization Rider T *Domand Response Service *Contrast Service - Interroy *Fick Pay Tariff *Net Netering Service Tariff *Net Netering Service Tariff *Elexibel Lighting provision e "Electric Vehicle Charging pi *Foderal Tax Cut Tariff *Not Utility Generator Tariff *Not Utility Generator Tariff	ng now and modified tariffs. antiff Tariff Bible Power Tariff (C.S. – I.F Bible Douctoor Lighting ( of Tariffs Douctoor Lighting for Tariffs Residentin Inceleto the Tariffs Residentin searching advances in the sup-	L.P.) and Street Lighting al Sarvice (R.S.), General Lorner classes, These cu	D. NEW AND MODIFIE (S.L.) Service (G.S.) and Les stomer classes and the	D TABIEFS ge General Sorvice (L.G.S changes in their associate mysions, including list pr	d rates are listed in the ms and conditions for e
Kentucky Power is proposing the followin *Ord Modernization Rider Tr *Domand Response Service *Contrast Service - Interropy *Fice Yeary Tariff *Nat Metering Service I Tarif *Nat Metering Service II Tarif *Dissibility Controls II Tarif *Excisibility Controls of Tariff *Not-Utility Generator Tariff *Not-Utility Generator Tariff *Not-Utility Generator Tariff *Not-Utility Generator Tariff *Not-Olithy Power Is also proposing chang hown balow. Kentucky Power Is also pro- solves and miscellaneous changes. The	ng now and modified tariffs. antif Tariff lible Power Tariff (C.S. – I.F liff of Tariffe Outdoor Lighting ( revision of Tariffs Residenth revision of Tariffs Residenth proposing changes in the top reprosed rates reflect a pr	LP) J.L.) and Street Lighting al Sarvice (R.S.), General larvice (R.S.), General do Sorme of 15 rate sch opcoed ennuel increase (	D. NEW AND MODIFIE (S.L.) Service (G.S.) and Le stomer classes and the adules and other terrifi n electric revenues of a	D TABIEFS ge General Service (L.G.S changes in their associate revisions, including lis ter pproximately 12.2% to Ken	d rates are listed in the me and conditions for e httoky Power.
entucky Power is proposing the followin "Grid Modemization Rileit Ti "Domand Response Service "Contract Service - Interrup) "Fice Year Tariff "Near Netering Service I Tariff "Near Netering Service I Tariff "Ficetric Vehicle Charging on "Electric Vehicle Charging on "Electric Vehicle Charging on "Electric Vehicle Charging of "Non-Uillity Generator Tariff Service I tariff Service and miscollaneous charge. The the selfmated amount of the annual cha	ng new and modified tariffs. anf 5 Tariff 15 Tariff (C.S. – I.F lift of Tariffs Outdoor Lighting ( revision of Tariffs Residenth rest to the rates for other cus roposing changes in the test proposed rates reflect a pr nonge and the average month Average	LP) J.L.) and Street Lighting al Sarvice (R.S.), General larvice (R.S.), General do Sorme of 15 rate sch opcoed ennuel increase (	D. NEW AND MODIFIE (S.L.) Service (G.S.) and Le stomer classes and the adules and other terrifi n electric revenues of a	D TABIEFS ge General Service (L.G.S changes in their associate revisions, including lis ter pproximately 12.2% to Ken	d rates are listed in the me and conditions for e httoky Power.
entucky Power is proposing the followin "Grid Modemization Rileit Ti "Domand Response Service "Contract Service - Inferrup! "File Real Tariff "New Melering Service I Tariff "New Melering Service I Tariff "New Melering Service I Tariff "Non-Uillity Generator Tariff entucky Power Is also proposing chang how balow. Kentucky Power Is also pr he estimated amount of the annual cha- lectrice tate Class	ng now and modified tariffs. antif 7 Tariff 10 Tariff (C.S. – I.F 11 Tariffs Outdoor Lighting ( rovision of Tariffs Residenth revision of Tariffs Residenth pes to the rates for other cus roposing changes in the ter proposed rates reflect a pr none and the average mont	LP.) J.L.) and Street Lighting J.Sarvice (R.S.), General tomor classes. These cu d of some of its rate sch opcaed emuel increase f up till to which the proport	D. NEW AND MODIFIE (S.L.) Service (G.S.) and Lea stomer classes and the adules and other raff if n electric revenues of a sed electric rates will ap	o TABIEFS ge General Sorvice (L.G.S changes in their associate revisions, including lis ter pproximately 12.2% to Ken ply for each electric custor	d rates are listed in the me and conditions for e slucky Power. mer class are as follows
entucky Power is proposing the followin *Ord Modernization Rider T *Ormand Response Service *Contrast Service - Interroy *Flock Pay Tariff *Not Netering Service Tariff *Not Netering Service Tariff *Not Netering Service Tariff *Existic Vahiot Charging pi *Foderal Tax Cut Tariff *Not-Ultity Generator Tariff *Not-Ultity Generator Tariff *Not-Ultity Generator Tariff *Not-Ultity Generator Tariff *Not-Oltimous Category Power Is also pr reide and miscellaneous charges. The exide and miscellaneous charges. The rise estimated amount of the annual cha state Class keeldential Service	ng new and modified tariffs. anf Tariff Tariff of Tariffe Ouldoor Lighting ( novieton of Tariffe Residenti- lift of tariffe Ouldoor Lighting ( novieton of Tariffe Residenti- ges to the rates for other cus roposing changes in the ten- proposed rates reflect a pr name and the average mont Average (kWh) 14,890	LP.) D.L.) and Street Liphing al Service (R.S.), General tomor classes. These cu d of some of its rate sch gossed envual Increase I aly bill to which the propor Annual S Increase 277,92	C. NEW AND MODIFIEI (S.L.) (S.L.) (S.E.) and Lease and other farif sed electric rates will as ased electric rates will as Annual Annual (Increase) 16.0	o TARIEFS ge General Service (L.G.S. changes in their associate rovisions, including lis ter provimately 12.2% to Ke upply for each electric custor Monthly Increase 23.18	d rates are listed in the ms and conditions for e stucky Power. ner cless are as follows Monthly Bill% (norease 16.0
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A person may examine Kentucky Powor's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's volation at two and the second state of the secon

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public information Officer at psc-info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be cherged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 4082, establishing the grounds for the request leading the status and Interest of this party. If the Commission, does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

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Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-594-3940

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#### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

	Service - Rate	
(Tariff Codes 011, 012, 013	3, 014, 015, 017, 022, 054, 059)	_ · .
Basic Service Charge per Month:	<u>Current</u> \$14.00	Proposed
Energy Charge per kWh:	\$14.00	\$17.50
March through November:		
All kWh	9.810¢	12.265 <sup>¢</sup>
December, January and February:		
First 1,100 kWh:	N/A	12.265¢
All kWh Over 1,100	N/A	6.265¢
Load Management Water-Heating Provision	•	
Tariff 011 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
	0,212	0.231
Storage Water Heating Provision		
Tariff 012 – Energy Charge per kWh	6.212 <sup>6</sup>	8.251¢
Tariff 013 – Energy Charge per kWh	6.212 <sup>©</sup>	8.251¢
Tariff 014 – Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢
Electric Vehicle Charging Provision		
Energy Charge:		
On-Peak Billing period per kWh	N/A	15.737¢
Off-Peak Billing period per kWh	N/A	8.251¢
	LManagement Time-of-Day 28, 030, 032, 034)	
(Tahk bobes bz	<u>Current</u>	· Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge:		
On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢ \$4.30
Separate Meter Charge per month	\$3.75	φ <b>4.3</b> 0
	vice Time-of-Day	
(Tariff Co	odes 036)	
	Current	Proposed
Service Charge per Month	\$16.00	\$21.00
Energy Charge: On-Peak Billing period per kWh	14.550 <sup>¢</sup>	15.737 <sup>¢</sup>
Off-Peak Billing period per kWh	6.212¢	15.737* 8.251¢
	0.212	0.201
	ial Service Time-of-Day2	
(Tariff Co	odes 027)	
Dentes Oberes de Marille	Current	Proposed
Service Charge per Month Energy Charge:	\$16.00	\$21.00
Energy Charge: On-Peak Summer Billing period per kWh	18.005¢	19.580¢
On-Peak Winter Billing period per kWh	15.508¢	17.083¢
Off-Peak Billing period per kWh	8.241¢	9.816 <sup>¢</sup>
		,
	letered Electric Service	
(farift Co	odes 018)	Proposed
Service Charge per Month	<u>Current</u> \$17.50	
	ψ17.00	WA 1.00
	9.890¢	14.374 <sup>¢</sup>
Off-Peak Billing period per kWh	7.174¢	8.251 <sup>¢</sup>
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18
	7.174¢	8.251 <sup>¢</sup>

#### KENTUCKY POWER COMPANY'S PROPUSED NEW AND WODIFIED TARIFES

Kentucky Power is proposing the following new and modified tariffs.

\*Grid Modernization Rider Tariff

\*Demand Response Service Tariff \*Contract Service – Interruptible Power Tariff (C.S. – I.R.P.)

- \*Flex Pay Tariff \*Net Metering Service Tariff
- \*Net Metering Service II Tariff

\*Electric Vehicle Charging provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

\*Federal Tax Cut Tariff \*Non-Utility Generator Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16.0
Residential Load	19,146	361.80	17.1	30,15	17.1
Management Time-of-Day					
Energy (TOD)	1. Sec. 1. Sec				
Residential Service Time-of-Day	19,065	364.80	20,5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A <sup>*</sup>	N/A
Time-of-Day			-		
Residential Demand-Metered	- N/A	' N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28,48	18.1
Ontional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706.80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	38.07	9.6
Large General Service			Call of the second second		
Large General Service	732,483	8,929.44	10.3	744.12	10.3
Large General Service Load Management TOD	257,935	3,726.36	12.8	310.53	12.8
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	11.7
Industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.6
All Other					<u>À:1</u>
Municipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76 11.04	10.8 8.1	0.92	8.1
Street Lighting	708 N/A	N/A	N/A	0.92 N/A	
C.A.T.V. 2 User	N/A N/A	N/A	N/A N/A	N/A N/A	N/A
CA.T.V. 3 User COGEN/SPP I	N/A	N/A N/A	N/A	N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's locat offices, and at Kentucky Power's website at <u>www.Kentuckypower.com</u>. When the Commission's offices recpen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or malling of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

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### **Doctor talks about** masks and why they are important

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NEED AN AD? CONTACT US TODAY. 606-743-3551 OR COURIER@MRTC.COM PLEASE TAKE HOTICE For in an application to be lifed in a 20, 2020, Kernerly Foren Company we seek approval by the Public Service Commission of Kerturiy i adeal de electric state and character lectric on and alter December 30 2020.

KENTICKY POWER COUPLAY'S CURARET AND PROPOSED RATES

NOTICE

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	Darres.	P19915-5
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KENTUCKY POWER COMPANY & PROFIDSED SEW AND MOXETED FARIFES

ENTITIEST FOR THE COURSE COURSESS AND COURSE

વેલ્પેટનું વિશ્વ કે પ્રેટીક કરવાનું પૂર્વ થયું છે કે તમારા છે મેળ દાલ્ય તે પ્રયુ છે. તે પ્રાપ્ય પ્રાપ્ય પ્રાપ્ય પ્રિય્ત પ્રેર્ટન, પ્રેર્ગ તે પ્રેર્ગ કે કે પ્રદ્રાવ્ય તું પ્રયુ છે તે કે પર વિશ્વ તે પ્રાપ્ય કે પ્રેર્ગ્ય પ્રાપ્ય પ્રાપ્ય પ્રાપ્ય પ્રેર્ટ પ્રોપ્ય છે કે પ્રાપ્ય બાળવું થયું છે તે કે પર વિશ્વ તે પ્રાપ્ય કે પ્રેર્ટ્સ પ્રાપ્ય બાળવ De stimuted and stight a stick of drawn and Be avances matche bit in stick for successful drawn will stely be such simple such any size was a follows

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Osteral Sanica	18,779	251 (\$	137	1 10.14	127
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Optor al Umetered Estres	2521	35.74	73	2 #2	73
Small General Service TOD	16,252	73413	38.7	5990	387
Nef - TOA" and Sa-Via TOO	19 94	456 H		9407	96
LINGE GANARIA BARYICE					
Large General Service	712,483	1 1329.44	10.3	7(4,12	195
Larga General Series	257,635	3,725,34	17.4	3:353	121
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Unge Garent Sarren TOD	191,925	12 821,12	\$17	1,651,78	10
Patrix at Second					
ndustral General Service	20,563,553	115,227.35	7.4	10,717,28	75
M QCAR Widege Witcowig	223,647	2,611,55	3.1	10.6	
A Fearlehins	764	17.74	16.8	1.4	10
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Comentangaring the application may be a barbord to the Bubb Bencher Connection by near to Public Socking Comension, Post (Pitta Bord (1, Franker), Contacy UK82, of by 19 Margan small to the Commission's Public Homazion Officer Style Contact Margan Margana Bord (1), P

De Arbitstantines in the rotest warke anterpaposed by Kanlady Rever, but Ale Rot Sarvies Connection may arbit messed had a few town the population the control Arbitstantian Alexance as a school and the reverse statest and the Rot Sarvies Connection. Dev Orce Benefits, Frankst, Konkady Sarvies Relativity for provide the reverse of conference and the reverse for the Rot Reverse Connection. Dev Orce Benefits, Frankst, Konkady Sarvies Relativity for provide the reverse of conference and the reverse for the relativity of the reverse the relative Car he Mathematication or related the rokest, the Conference may this And action on the spectrum.

Corpary Corpary 1545 Woolardor June 19 Jana of the 630-572-1113

Public Service Commission 211 Scree Bollevits FISH COM 502388-3340

6 - THE LEWIS COUNTY HERALD, TUESDAY, July 14,	2020					
Farmers Mutual Insurance of Mason County			NOTICE			
Homeowners • Farm Properties	FLEASE TAKE NOTICE that, in an ap adjust its electric rates and charges ef			Company will seek appro	aval by the Public Servic	ce Commission of Kentucky te
Mobile Homes     Commercial Buildings • Churches		KENTUCKY POV	Residential Sorvice		IATES	
Call Your Local Director for Service	Basic Service Charge per M		des 011, 042, 013, 014, 0		Proposed \$17.50	
Eddje Stamm Lewis & Rowan Counties 606-796-3789	Energy Charge par KWh: March through I All KWh			9.810¢	12.2650	
1718 US 68 South • Maysville, KY	December, Jan First 1,100 kWb At KWb Over 1,	uary and February: : 190		NA NA	12.265 <sup>¢</sup> 6.265 <sup>¢</sup>	
606-759-5252 or Toll Free 800-759-9618	Load Management Water H Taxii 011 - Ene	ealang Provision ngy Changa per KWIs		6212¢	8.251¢	
Get texts of Lewis County breaking news, school closings and severe weather notices	Tarif 013 – Ene	rgy Charge per KNA rgy Charge per KNA		6212 <sup>¢</sup> 6212 <sup>¢</sup>	8.251¢ 8.251¢	
on your cellular phone. Text "Follow LCHerald"	Jaritt 014 – Eise Electric Vehicta Charging Pr Energy Charge:	rgy Charge per kWh ovision		<u>8⊴12</u> ¢	8.251 <sup>C</sup>	
to 40404.	On Peak Bling	period per killin		NA NA	15.737 <sup>0</sup> 8.251¢	
ERALD.	Sanica Charge per Month	<u>Besider</u>	ilal Service Load Hangq (Taliff Codes 028, 030,	emont <b>Emocof-Day</b> 032, 034) <u>Current</u> \$16.00	Proposed \$21.05	
187 Main St., Vanceburg, KY 41179	Energy Charge: On-Peak Billing	period per kWh period per kWh		14.504 <sup>¢</sup> 6#12 <sup>¢</sup>	15.737¢ 8.251¢ 54.30	
Now LEASING!	Separate Meter Charge per	month	and the first family of the	\$2.75	\$4.30	
	- Service Charge per Month		<u>Residential Service Tit</u> [Tariff Codes 03	n#:90:Ma¥ 8) <u>Current</u> \$18.00	Proposed \$21.00	
A TOWN VEND	Energy Charge: On-Peak Billing	period per XV/h period per XV/h		14.550 <sup>¢</sup> 8.212 <sup>¢</sup>	15.737 <sup>0</sup> 8.251 <sup>c</sup>	
At Cooper Commons Apts.		Exper	imental Residential Sorv (Tastit Codes 02	η	<b>B</b> d	
We currently have a 1 bedroom	Service Charge per Month Energy Charge:			Current \$18.00	Proposed \$21.00	
apartment based on your income*! *apon verification of incomplasted	On-Peak Wirte	nar Billing period per kWin r Billing period per XWh partiad per KWh		18.005 <sup>0</sup> 18.509 <sup>0</sup> 8.241 <sup>4</sup>	19.580 <sup>¢</sup> 17.083 <sup>¢</sup> 9.816 <sup>¢</sup>	
Professionally Managed and Maintenanced Laundry Rison on the Poperty Solves and Religentiat Fundahed + BeartBut Scapto Area		<u>Resi</u>	<u>dential Demand-Materod</u> (Tariff Codes 01	8) <u>Corrent</u>	Proposad	
and the second s	Service Citarge per Marth Energy Charge: On Peak Biting	period per kWh		\$17.60 9.330 <sup>4</sup> 7.174 <sup>6</sup>	\$21.00	
Trach included mode in 3 On Sile Laundry in Rent payments The solution of oth	Damand Charge per KW of	period per W/h monthly billing demand		\$4.02	8,251₽ \$4.18	
Office Hours Monde There 12:30 p.s.s. 500 p.s. There Fit 5:00 p.s. 12:30 p.s. WINTERWOOD 606.796.0025 - Traceburg 9 worsulty.com	Kentucky Power is proposing the followin Guid Modernization Pilder T	ng new and modified tariffs	COMPANY'S PRÓPOSE	D NEW AND MODIFIED	TABIFFS	
129 Cooper Sireet, Vanceburg, KT 41179	Demand Response Service Contract Service – Interrup 'Flex Pay Tariff	: Teriff	R.P.)			
NIMULEASING!	"Net Motaring Service Tariff "Net Meterlag Service II Tar "Fienible Lighting provision "Ziectric Vehicle Charging p	n Tarifs Outre ar Linhbra I	(), L.) and Sireel Lightings at Service IB S. L. General	(S.L.) Sardnef (B.S.) and Lam	a Ganaral Service II (G.	51
1.11	Federal Tax Cirk Taxti Hica-Uzsity Generator Taxii		er dennee frank, denne	active (d.o.) and day	a manara di kao fizio i	~,
	Kentucky Perver is also proposing chang shown balow. Kentucky Power is also p service and miscellaneous charges. The	coosing changes in the la	of of some of its rate solu	educes and other tank pr	ovisions, including its le	tens and conditions for electric
	The estimated emovirs of the ennual cha			· · · · ·		
At Vanceburg Place Apts.	Electric Raia Class	Average Usage (kith)	Annual S Increase	Asqual % Increase	Monthly Bill\$ Increase	Monthly Bill?x Increase
We currently have a I bedroom apartment based on your income*! Augen redication of incometand	Residential Service Residential Service Residential Load	14,890	277.92	:6.0 17.1	23.16 30.15	10.0 17.1
Professionally Managed and Maintenanced "WisherDryper Hookup in Units	Ha soomac Luan Management Time-of-Day Energy (TOD)	19,148	361.00		33.13	
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Wate; Sever, Deposit can be Several Addisol Transhinduded mada in 3 On Ste Laundry in Ront Popy Interior Several Addisol	Time-of-Day Residential Demand-Metered Electric Service	NA	NA	N/A	N/A	N/A
Theory to a start price and the start of the	General Service General Service	19,779	295.88	10,7	24.74	10.7
WINTERWOOD 606.756.6169 - Tanceburg @ meniky.com Windersolation 70 Winterwood Lin, Wanceburg, KV 41179 TDD2 (800) 416-6265	Recreational Lighting Service Load Management TOD Optional Univelance Service	15,063 15,280 2,521	222.64 341.78 35.04	11.2 10.1 7.3	18.67 28.48 2.92	11.2
28-290	Small General Service TOD Medium General Service TOD	16,282 39,349	705.80 456.84	36.7 9.6	58.90 38.07	36.7 9.0
Constanties and Kentracky Court of Italice Levis CIRCUTE COURT Civil Action No. 19-Ct-00198	Large General Service Large General Service Large General Service	732,483 257,935	8,929.44 3,726.38	10.3 12.8	744.12 310.53	10.3 12.8
MEMINES CHOICE CREDIT UNION PLAINTIFF and JOSHUA RAY 57/AUCER, BY AL DEFENDANTS	Lead Management TOD Large General Service TOD Industrial Service	\$43,968	12,621.12	11.7	1,061,76	11.7
NOTICE OF MASTER COMMISSIONER'S SALE By virtue of a Judgment and Opter of Sale entered in Ort Lewis Circuit	Industrial Ganaral Service <u>All Other</u> Monicipal Waterworks	29,509,583 203,847	165,207.36 2,011.56	7.6 9.1	13,767.26 167.53	7.0
By virtue of a hid general and Order of Solie restendin the Levist-Eventh Court on Linne 16, 2020, to raise the same of Sol 7,228,727, phonimeters if rest and courts it virtual expanse for sales that hidghest and theory biodifyr, at the Lawis Courty Chardynose, 112 Second Socied, Varicelius, Ectobergy Alloy, on Naureday, Hiby 16, 2020, a data buryer of Lindow and, the Galong property:	Outdoor Lighting Street Lighting C.A.T.V. 2 User	768 708 N/A	17.78 11.04 N/A	10.6 8.1 N/A	1.48 0.92 N/A	10.8 8.1 N/A
A tract of land located at 905 Bear Branch, Classisan, Kentucky 41141, and Identified as Levis Co. P.V.A. Parcel No.: 122-00-00303.	CATV, 3 Use Dogenispp   Cogenispp #	WA WA WA	NA NA NA	NVA NVA NVA	NYA NYA NYA	N/A N/A N/A
Terms of the sale are as follows: (A) As the time of sale, the successful hid- der shall either pay each or make a denosit of 10% of the perchase price with the balance on credit for theiry (S0) days. In the over the nuccessful hidder elects to credit the balance, sale hidder shall past hand with surely acceptible	A detailed notice of all preposed revision request by e-mail to kentucky_regulator Jucky, 41101, or by visiting Kentucky Pot	_services \$ aep.com or by	rmail to Kentucky Power i	ing the proposed taxil cita Company, ATTRI: Regulat	nges and rates may be o tory Services, 1645 Win	obtain ed by submitting a written chester Averxie, Ashland, Ken-
The properticipation description in the sector of the sector costs of the sector of th	A parson may examine Kentucky Power's velocity offices, and at Kentucky Power's velocity Public Service Commissions Soffices inco apofication through the Commission's W	r's application at the office at your Keptuckypcaration ated at 211 Sover Bouley	s of Keptucky Power loca 20. When the Commissio	n's alfaces record to the t	uctio, a peason may also	o examine the application at the
year, (c) AN other delitiptent taxes and assessments for previous years shall be paid from the sole sproceeds if properly columns in writing and (hel of record by the purchaser within ten (10) days from the date of sole; (D) If a successful bid is less than two-blinks of the appraised value, the deformant shall review right of reduction for the specific from the date of sole for some date of all other in the date of the sole of the specific from the date of the sole of the sole of the right of reduction for the sole of the right of reduction for the sole of the sole of the sole of the sole of the sole of the sole of the sole of the so	Comments regarding the application ma 40602, or by sending an email to the Co	w be submitted to the Pub	ile Service Commission by fon Officer at psc.info@ky	y mail to Public Service ( .gov. All comments should	Commission, Post Offici Id reference Case No. 2	e Box 615, Frankfort, Kentucky 926-00174.
Figure 3 resemptions (or say contrast from the case of size; the plutcheef shall receive an immediate with of promession and all deded cardialing at lem in a low of the defendant reflecting the defendant's right of materials. (KB: 126.330; (B) The property shall observate be table from and clear of any right (186 and 196 are the case and encoundbarrow after the defendant and the size of any right (186 and 196 are the case).)	The rates contained in this notice are the rates contained in this notice. Aperson n	e rates proposed by Kentus nay submit a timely written	ky Pawer, but the Public S equest for intervention to I	Servica Commission may he Public Service Comm	order rales to be charge System, Post Office Box 6	ed that differ from the proposed 115, Frankfort, Kentucky 40602,
eccepting exercises, and restrictions of record in the Lewis County Clerk's Office, and reach right of refemption, as may exist in favor of the kinetic State of Associate on the Defendancies; (f) For more particular, reference is pushe to the records of the Lewis Clical Clerk; (O) Blokers are solvised to obtain a title constraints (D) bioardina and the solution of	establishing the grounds for the request i after the initial publication or mailing of t	'naturing the status and init	nest of the party. If the Cor	nmission does not receiv ve application.	e a written request for int	lerrention vi thin Uhirty (30) days
examplustion; (1)) Exceptions must be tilted not late than ten (10) days follow- ing the filing of the Commissioner's Report of SA:e(1) Risk of has for the subject property shall pass to the parchaser on the dale of sale, and pasteasion of the predicts shall pass to the parchaser upon payment of the parchase price and deflower of itsed.	Keatucky Pare 1645 Winchest Astrand, KY 41	er Avanue		Public Service Ce 281 Scarer Boules Frankfort, KY 486	bner	
CLAYTON G, LYKINS, JR., MASTER COMMISSIONER 21 SECOND STREET, VANCEBURG, KY 41179 TH, JEPIONIE 666796-2531 26-28c	Astivated, KY 41 800-572-1113			Frankost, KY 446 512-584-3340		

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The Mountain Eagle . . Wednesday, J 2020 . . Page 11

# **PUBLIC** NOTICES

#### PUBLIC NOTICE

Pursuant to 405 KAR 8:010, Section 16(5), the following is a summary of permitting deci-sions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Letcher County.

Sapphire Coal Company

867-5312

#### **PUBLIC NOTICE**

Ordinance amending the Letcher County Bud-get for Fiscai Year 2019/2020 to include un-anticipated receipts from Franchise Tax in the amount of \$52,107.40, Excess Fees County Clerk in the amount of \$5,780.28, Counthouse Rent in the amount of \$116,236.66 and Increasing expenditures in the area of the General Fund the amount of \$174,124.34; unanticipated receipts from Federal Reim-bursement in the amount of \$226,275,21, Transportation Cabinet in the amount of \$139,551.82 and increasing expenditures in the area of the Road and Bridge Fund in the amount of \$365,827.03; unanticipated the amount of \$365,827.03; unanticipated receipts from Reimbursements in the amount of \$23,130.65, Court Costs Supplement in the amount of \$5,584.25 and increasing expenditures in the area of the Jail Fund in the amount of \$26,714.90; unanticipated receipts from Coal Production in the amount of \$309,000.00, LGED Grants in the amount of \$400.000.00 and increasing expenditures of \$400,000.00 and increasing expenditures in the area of the LGEA Fund in the amount of \$709,000,00; unanticipated receipts from Prior Year Carry Over In the amount of \$18,364.20 and increasing expenditures in the area of the Forestry Fund in the amount of \$18,364.20, was adopted by the Letcher County Fiscal Court on Monday, June 15, 2020. A copy of the adopted ordinance with full text is available for public inspection at the office of Terry Adams, Letcher County Judge/Executive, Letcher County Counthouse, 156 Main Street, Suite 107, Whilesburg, KY 41956, division particular burghages bare 41858, during normal business hours.

Adoption Budget Amendment 2 FY 2020

#### PUBLIC NOTICE Floodplain and Wetland Notice of Explanation Activity in a 10D-Year Floodplain

To: All interested Agencies all Federal, State and Local Groups and Individuals

This is to give notice that the Letcher County Water & Sewer District under 24 CFR Part 55 has conducted an evaluation as required by Executive Order 11988 and/or 11990, in accordance with HUD regulations at 24 CFA 55.20 Subpart C Procedures for Making De-termination on Electrichic Maximum terminations on Floodplain Management, to determine the potential affect that its project In the floodplain and welland will have on the human environment for Cumberland River Waterline Extension Phase IV Project under WX21133036. The proposed project is located at multiple locations in the Letcher County, Kentucky. The purpose of this project is to bring first time potable water service to 180 residents of Letcher County by constructing approximately 13,753 linear feet of 6° PVC waterline, 10,385 linear feet of 4° PVC waterline, 26 gate valves, 6 Itability hydrant's blow-off assembly's, a air release valve's, 1 master meter, 1 pressure sustaining valve, 1 100,000-gallon water stor-age tank, and one 250 GPM Pump Station. The project will also develop a regional interconnect with the City of Cumberland laying the foundation for the completions of the remaining Phase I through Phase III of the Cumberland River project.

The Letcher County Water & Sewer District has considered the following alternatives and mitigation measures to be taken to minimize adverse impacts and to restore and preserve natural and beneficial values. The Letcher County Water & Sewer District evaluated alternatives. The first option was to purchase water from Wise County PSA in Virginia. This option was not feasible due to budget limits. The second option was to construct a decentralized Become option was to construct a matter a matter and the option was not feasible due to cost prohibitive. The third option was to construct project as designed. Part of the project may be the follower floodbale as designated by the

	NOTICE			
PLEASE TAKE NOTICE that, in an application to be filed June 2	9, 2020, Kentucky Power	Company will seek appr	oval by the Public Service Commission of Kentuc	ky to
adjust its electric rates and charges effective on and after Decemb	per 30, 2020,			·
KENTUCKY POW	ER COMPANY'S CURRE	NT AND PROPOSED (	ATES	
<i></i>	Residential Service			
(lanti Coc	les 011, 012, 013, 014, 01	5, 017, 022, 054, 059) <u>Current</u>	Proposed	
Basic Service Charge per Month:		\$14.00	\$17.50	
Energy Charge per kWh: March through November;				
All kWh December, January and February:		9.610 <sup>¢</sup>	12.265 <sup>¢</sup>	
First 1,100 kWh:		N/A	12.265¢	
All kWh Over 1,100		NA	6.265¢	
Load Management Water-Heating Provision				
Tariff 011 - Energy Charge per kWh		6,212 <sup>¢</sup>	B,251¢	· ·
Storage Water Heating Provision				
Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh		6.212 <sup>g</sup> 6.212 <sup>g</sup>	8.251¢ 8.251¢	3.1
Tariff 014 - Energy Charge per kWh		6,212¢	8.2519	
Electric Vehicle Charging Provision				
Energy Charge:				· ·
On-Peak Billing period per kWh Off-Peak Billing period per kWh		N/A N/A	15.737¢ 8.251¢	
- / . D:				
<u>Resident</u>	ial Service Load Manage (Tarilf Codes 028, 030, 0			j.
Service Charge per Month		<u>Current</u>	Proposed	с÷.,
Energy Charge:		\$16.00	\$21.00	. •
On-Peak Billing period per kWh Off-Peak Billing period per kWh		14.504 <sup>6</sup> 6.212 <sup>¢</sup>	15.737 <sup>¢</sup>	
Separate Meter Charge per month		\$3,75	8.251¢ \$4.30	
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· · · · · · · · · · · · · · · · · · ·	Residential Service Time	<u>÷of-Day</u>		
	(Tarilf Codes 036)	Current	Proposed	
Service Charge per Month		\$16.00	\$21,00	
Energy Charge: On-Peak Billing period per kWh		14.550 <sup>¢</sup>	15.737 <sup>¢</sup>	
Off-Peak Billing period per kWh		6.212 <sup>¢</sup>	8.251 <sup>©</sup>	$\langle \cdot \rangle$
Experim	nental Residential Servic	e Time-of-Day2		
	(Tariff Codes 027)	Current	Proposed	
Service Charge per Month		\$16.00	\$21.00	
Energy Charge: On-Peak Summer Billing period per kWh		18.005 <sup>¢</sup>	19.5B0¢	
On-Peak Winter Billing period per kWh		15,508¢	17.0B3 <sup>¢</sup>	
Off-Peak Billing period per kWh		8.241 <sup>¢</sup>	9,816	
Reside	ntial Demand-Metered E	ectric Service		
	(Tariff Codes 018)	Current	Proposed	
Service Charge per Month Energy Charge:		\$17.50	\$21.00	$\geq$
On-Peak Billing period per kWh		9.890 <sup>¢</sup>	14.374 <sup>¢</sup>	1
Off-Peak Billing period per kWh Demand Charga per KW of monihily billing demand		7.174 <sup>¢</sup>	B,251¢	े
, Semana otranda her LAA ot tuorinnik prilluid gelujaug		\$4.02	\$ <b>4.18</b>	
KENTUCKY POWER CO Intucky Power is proposing the following new and modified tariffs.	OMPANY'S PROPOSED	NEW AND MODIFIED T	ARIFFS	
many i onor to proposing the retorning non-and mousieu (dillis,				- 1

d modified tariffs

\*Grid Modernization Ridar Tarilf

"Demand Response Service Tariff "Contract Service – Interruptible Power Tariff (C.S. – i.R.P.)

Fiex Pay Tariff \*Net Metering Service Tariff \*Net Metering Service II Tariff

Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff "Non-Utility Generator Tariff

Kenlucky Power is also proposing changes to the rates for other cusicmer classes. These cusiomer classes and the changes in their associated rates are listed in the tablet shown below. Keniucky Power is also proposing changes in the text of some of its rate schadules and other tariff provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reliect a proposed annual increase in electric revenues of approximately 12.2% to Kenlucky Power.

The estimated amount of the annual change and the averaga monithy bill to which the proposed electric rales will apply for each electric customer class are as follows: Average Annual Annual Monthly Monthly Electric Usage ŝ % Bill\$ Bill% Rate Class (kWh) Increase Increase lacrea Increase Residential Service Residential Service 14,890 277.92 16,0 23,16 16,0 Residential Load 17.1 19,146 361.80 30.15 17.1 Management Time-of-Day Energy (TOD) Residential Service Time-of-Day 19.085 364.80 20.5 30.40 20.5 Experimental Residential Service N/A N/A N/A N/A N⁄∕A Time-of-Day Residential Demand-Metered N/A N/A N/A N/A N/A Electric Service General Service 296.88 General Service 19.779 10.7 24.74 10.7 Recreational Lighting Service 15,063 222.84 11.2 18.57 11.2 Load Management TOD 15,286 341.76 18.1 28.48 18.1 Optional Unmelered Service 35.04 2,521 7,3 2.92 7.3 Small General Service TOD 16,282 706.80 36.7 58.90 36.7

19,779 15,063	296,88 222,84	10.7	24.74
15,286	341.76	18.1	18.57
2,521	35.04	7.3	2.92
16,282	706.80	36.7	58,90
39,349	456,84	9,6	36.07
732,483	8 020 44	40.0	
257,935	3,726.36	12.8	744.12
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768	17.76	10.8	60, 701
708	11.04	0.0	1.48
NA	N/A	N 14	0.92
N/A	NIA	AN	
NIA		1114	N/A
		NA	NA
	19,779 15,286 2,521 16,282 39,349 732,483 257,935 993,906 993,906 29,509,663 29,509,663 708 N/A N/A	,779 ,286 ,521 ,248 ,248 ,248 ,248 ,248 ,248 ,248 ,248	779         296.68           065         222.84           286         341.76           521         35.04           282         706.80           349         456.94           459.34         3,726.36           ,995         3,728.36           ,996         12,621.12           ,647         2,011,56         9           ,647         17,76         1           11.04         1         9

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written | request by e-mail to kentucky\_regulatory\_services@eep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashiand, Kentucky, 41101, or by visiting Kentucky Power's website at <u>www.Kentuckypower.com</u>

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Whotester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kentucky.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the

40602, or by sending an email to the Commission's Public information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174. comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, after the initial publication or mailing of the notice, the Commission may take final action on the application. establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days.

Ashland, KY 41101 1645 Winchester Avenue Kentucky Power Company

800-572-1113

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Frankfort, KY 40602 211 Sower Boulevard 502-564-3940 Public Service Commission

> Kentucky River Area Development District the most economical and least environmentally Written comments must be received by the impacting alternative considered. project will not impede the floodplain. This is disturbance being on previously disturbed highway right of way. Once completed the time source of potable water with any ground of the project will consist of installing new water face area during construction. The construction 6 of [Executive Order 11988 and/or 11990], are available for public inspection, review and lines to give many residents of the county a firstfloodplain areas will disturb very minimal sur-Waterline Extension Phase IV Project in the The construction of the Cumberland River following reasons: no significant impact on the environment for the for receipt of comments. This activity will have no practicable alternative. Environmental files that document compliance with steps 3 through delineated in the last paragraph of this notice copying upon request at the times and location the floodplain and has determined that it has has re-evaluated the alternatives to building in March 16, 2015 FEMA Floodplain Maps; with The Letcher County Water & Sewer District very minimal impacts to the floodplain areas. in the 100-year floodplain as designated by the project as designed. Part of the project may be WTP. This option was not feasible due to cost prohibitive. The third option was to construct second option was to construct a decentralized was not feasible due to budget limits. from Wise County PSA in Virginia. This option County Water & Sewer District evaluated alternatives. The first option was to purchase water The

be submitted via email at lisa@kradd.org. Monday through Friday. Comments may also Specialist, during the hours of 8am- 4:30pm 23, 2020: Kentucky River Area Development District, 941 North Main Street Hazard, KY pier, Community and Economic Development 41701 and (606) 436-3158, Attention: Lisa Naat the following address on or before July

Date: July 08, 2020

THE LICKING VALLEY COURIER

# July 15 is deadline to file Kentucky income taxes

FRANKFORT, Ky. --The Kentucky Department of Revence (DOR) reminds taxpayers that the 2019 state income tax filing deadline is coming up on Wednesday, July 15, 2020.

PAGE EIGHT

On March 26, Gov. Andy Beshear directed DOR to extend the filing deadline by three months in response to disruptions caused by the COVID-19 pandemic. The Governor's decision mirrored the federal income tax relief provisions issued March 20 by the Internal Revenue Service in response to the coronavirus.

The three-month tax filing relief directed by Gov. Beshear applied to income taxes for individuals, corporations, fiduciary and pass-through entities for which the filing deadline normally would have been April 15, 2020. Withholding tax, sales and use tax, or other types of state taxes were not included in this extension. All tax filings and tax payments that were previously extended also will be due July 15, 2020.

Individual taxpayers unable to meet the July 15 return filing deadline may request an automatic extension to file calendar year returns by Oct. 15. For Ccorporations, the 2019 calendar year return extension due date will be Nov. 15, 2020.

The department urges taxpayers who owe taxes, even those filing for an extension, to pay what they can by July 15 to avoid statutorily prescribed penalties and interest. For taxpayers facing financial hardship, including those affected by COVID-19, DOR offers several payment options.

To enhance efficiency and minimize errors, DOR encourages taxpayers to file returns electronically. Taxpayers who elect to submit paper returns should mail them to the address listed on the tax form or drop them off at the nearest Taxpayer Service Center.

# Salyersville man sentenced for armed meth trafficking

PIKEVILLE, Ky., June 25 — A Salyersville, Ky., man, Tommy Joe Minix, 35, was sentenced to 120 months in federal prison on Thursday, by U.S. District Judge Karen Caldwell, for conspiracy to distribute 50 grams or more of methamphetamine and possession of a firearm in furtherance of drug trafficking.

According to his plea agreement, on April 9, 2018, Minix arranged to sell approximately three ounces of methamphetamine. Minix and Scott Linville, 28, of Lexington, Ky., travelled together to deliver the methamphetamine. Before the methamphetamine could be distributed, officers executed a traffic stop and found approxiscales, and a pistol. A further search of Minix's residence revealed four additional firearms and 37 grams of methamphetamine.

Linville received 60 months in prison for his role in the conspiracy.

The investigation was directed by the FBJ. The United States was represented by Assistant U.S. Attorney Andrew Trimble and was prosecuted as part of the Department of Justice's "Project Safe Neighborhoods" Program (PSN), which is a nationwide, crime reduction strategy aimed at decreasing violent crime in communities. and as part of Project Guardian, the Department of Justice's signature initiative NOTICE

PLEASE TAKE NOTICE that, in an application to be tiled June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

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	al Service - Rate		•	
(tanif Codes 011, 012, 01	3, 014, 015, 017, 022, 054, 059	i 464 (.)	1.1.1	
Basic Service Charge per Month:	Current \$14.00	Proposed \$17.50	14 J	
Energy Charge per kWh:	φ14.00	. 017.00		
March through November:	1		1	-
All kWh	9.810 <sup>¢</sup>	12.265¢		
December, January and February:			1	
First 1,100 kWh:	N/A	12.265 <sup>¢</sup>		
All kWh Over 1,100	N/A	6.265 <sup>6</sup>		
	N 1	1.12		
Load Management Water-Heating Provision	i i i i i i i i i i i i i i i i i i i		NO 10 - 1	1
Tariff 011 – Energy Charge per kWh	6.212 <sup>©</sup>	8.251¢	· .	
Storage Water Healing Provision	0.010	l oloruf		
Tariff 012 – Energy Charge per kWh	6.2128	8,251¢		
Tariff 013 - Energy Charge per kWh	6.212 <sup>g</sup>	8.251¢ 8.251¢	1	
Tariff 014 – Energy Charge per kWh	6.212¢	8,201*		· · ·
Electric Vehicle Charging Provision		i in t	· ·	
Electic vehicle charging Provision Energy Charge:			1. T.	
On-Peak Billing period per kWh	N/A	15,737¢		
Off-Peak Billing period per kWh	N/A	8.251¢		÷
OB-Fear billing period ber kwin	iwa -	0.201	1 1	
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	28, 030, 032, 034)		19 ( ) ( ) ( )	A grant and
(Idim Collog o	Current	Proposed	· . · .	
Service Charge per Month	\$16.00	\$21.00		
Energy Charge:			10 g - <sup>2</sup>	
On-Peak Billing period per kWh	14.504¢	15.737¢	. * · ·	· .
Olf-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢		•
Separate Meter Charge per month	\$3.75	\$4.30		
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Service Charge per Month	\$16.00	\$21.00	÷	· .
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On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17,083		
Off-Peak Billing period per kWh	8.241	9.816		
Birt car bining period por rivin	0.2.4,1	0.010		
Residential Demand-	Metered Electric Service	E 19 A.	4 .	
	odes 018)		$\pm 2 - i = -i$	
, i	Current	Proposed	. · · · .	
Service Charge per Month	\$17.50	\$21.00	• ; ; ;	
Energy Charge:				
On-Peak Billing period per kWh	9.890 <sup>©</sup>	14.374		
Off-Peak Billing period per kWh	7.174	8.251 <sup>¢</sup>		
Demand Charge per KW of monthly billing demand	\$4.02	\$4.18		
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# **MONEY FOR FARM** IMPROVEMENTS AVAILABLE...

#### COUNTY AGRICULTURAL INVESTMENT PROGRAM (CAIP)

Administered by **Morgan County Fiscal Court** 450 Prestonsburg Street West Liberty, KY 41472 (606) 743-3897 mcfc.ve@gmail.com

**Eligible Investment Areas:** Agricultural Diversification Large Animal - Small Animal Farm Infrastructure Fencing & On-Farm Water Forage & Grain Improvement Innovative Ag. Systems On-Farm Energy Poultry & Other Fowl Technology & Leadership Development Value Added & Marketing

Applications are available for Morgan County's CAIP to assist farmers in making important farm investments.

**Application Period:** July 10 through August 3, 2020

No applications will be accepted before July 10 or after August 3

**Application Availability: Local Farm Stores Morgan County Extension Office** Morgan County Judge Executive Office

#### For More Information: Contact: Vanessa Elam at (606) 743-9797 or Email: mcfc.ve@gmail.com

All applications are scored, based on the scoring criteria set by the Kentucky Agricultural Development Board.

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFF

#### antucky Power is proposing the following new and modified lariffs.

\*Grid Modernization Rider Tariff

\*Demand Response Service Tariff Contract Service - Interruptible Power Tariff (C.S. - L.R.P.) 'Fiex Pay Tariff 'Net Metering Service Tariff

\*Net Metering Service & Tariti

\*Flexible Lighting provision of Tariffs Outdoor Lighting (O.L.) and Street Lighting (S.L.) \*Electric Vehicle Charging provision of Tariilis Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tariff

\*Non-Ulility Generalor Tariff

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the table stown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions; including its terms and conditions for electric service and miscellaneous charges. The proposed rates reliect a proposed annual increase in electric revenues of approximately 12.2% to Keniucky Power.

小说法 无数年生 动脉的形成动脉 动脉 硫酸钙盐 网络普通航空 新闻品

hiv bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	! 23.16	16.0
Residential Load	19,146	361.80	17,1	30.15	17.1
Management Time-of-Day					
	1				
Energy (TOD)	10.005	364.80	20.5	30,40	20,5
Residential Service Time-of-Day	19,065		N/A	N/A	N/A
Experimental Residential Service	N/A	N/A	IN/A.	19/3	
Time-of-Day	· · · ·				
Residential Demand-Melered	N/A	N/A	N/A	N/A	N/A
Hectric Service	1	-	i i		
Ceneral Service					
General Service	19,779	296.88	10;7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11/2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	. 18,1
Optional Unmetered Service	2,521	35.04	7,3	2.92	7,3
Small General Service TOD	16,282	705.80	36,7	58.90	36.7
Medium General Service TOD	39,349	456.84	, 9.6	88.07	9.6
	00,040				
Large General Service	732,483	8,929,44	10,3	744.12	10.3
Large General Service	257,935	3,726.36	12,8	310.53	12.8
Large General Service	E07,000				
Large General Service TOD	993,906	12,621.12	11,7	1,051.76	11.7
Industrial Service				13,767.28	7.6
Industrial General Service	29,509,663	165,207,36	7.6	10,707.20	1,4
All Other	650 047	2,011.56	9.1	: 167.63	9.1
Municipal Waterworks	203,647	17.76	10.8	1.48	10.8
Outdoor Lighling	708	11.04 -	8.1	0.92	8.1
Street Lighting	N/A	N/A	N/A	.N/A	N/A
C.A.T.V. 2 User	N/A	N/A	N/A	NA	N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP I COGEN/SPP II	N/A	N/A	N/A	N/A	N/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed lext changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Ken ucky, 41101, or by visiting Kenlucky Power's website at www.Kenluckypower.com,

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>www.Kantuckypower.com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

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The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the propos rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days atter the initial publication or mailing of the notice, the Commission may take final action on the application.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 800-572-1113

Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-664-3940

The Mountain Eagle . . Wednesday, July 1, 2020 . . Page B6

#### NOTICE

PLEASE TAKE NOTICE that, in an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES

En: Lo: Sto	aio Service Charge per Month: brgy Charge per KWh: March through November: All KWh December, January and February: First 1,100 KWh: All KWh Over 1,100 ad Management Water-Heating Provision Tariff 011 – Energy Charge per kWh orage Water Heating Provision Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh Off-Peak Billing period per kWh Off-Peak Billing period per kWh		2,013,014,015,	017, 022, 054, 059) <u>Current</u> \$14.00 9.810 <sup>¢</sup> N/A N/A 6.212 <sup>¢</sup> 6.212 <sup>¢</sup> 6.212 <sup>¢</sup> 6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	Proposed \$17.50 12.265¢ 12.265¢ 6.265¢ 8.251¢ 8.251¢ 8.251¢ 8.251¢
En Lo: Sto	aio Service Charge per Month: brgy Charge per KWh: March through November: All KWh December, January and February: First 1,100 KWh: All KWh Over 1,100 ad Management Water-Heating Provision Tariff 011 – Energy Charge per kWh orage Water Heating Provision Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh Off-Peak Billing period per kWh Off-Peak Billing period per kWh		···· ··· ···	Currant \$14.00 9.810¢ N/A N/A 6.212¢ 6.212¢ 6.212¢ 6.212¢	\$17.50 12.265 <sup>¢</sup> 12.265 <sup>¢</sup> 6.265 <sup>¢</sup> 8.251 <sup>¢</sup> 8.251 <sup>¢</sup> 8.251 <sup>¢</sup> 8.251 <sup>¢</sup> 8.251 <sup>¢</sup>
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Sto Ele	Tariff 011 – Energy Charge per kWh srage Water Heating Provision Tariff 012 – Energy Charge per kWh Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh stric Vehicle Charging Provision argy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh		· ·	6.212¢ 6.212¢ 6.212¢	8.251¢ 8.251¢ 8.251¢
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	Tariff 013 – Energy Charge per kWh Tariff 014 – Energy Charge per kWh ethic Vehicle Charging Provision argy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh			6.212 <sup>¢</sup> 6.212 <sup>¢</sup>	8.251¢
	Tariff 014 – Energy Charge per kWh etric Vehicle Charging Provision argy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh			6.212 <sup>¢</sup>	8.251¢
	etric Vehicle Charging Provision argy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh	•	·		
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	argy Charge: On-Peak Billing period per kWh Off-Peak Billing period per kWh	•	•••	N/A	
En	Ön-Peak Billing period per kWh Off-Peak Billing period per kWh	• •		N/A	10 000
•	Off-Peak Billing period per kWb			N/A	
					15.737¢
	Res			N⊮A	8.251¢
	Res				
		idential Service	Load Managem	ent Time-of-Day	
	· · · · ·	(Tariff Cos	des 028, 030, 032	2, 034)	
		,		Current	Proposed
0-	rvice Charge per Month	1		\$16.00	\$21.00
			1.1		
En	ergy Charge:			14.504 <sup>¢</sup>	15.737¢
	On-Peak Billing period per kWh				
	Olf-Peak Billing period per kWh		-	6.212 <sup>¢</sup>	8.251 <sup>¢</sup> \$4.30
Se	parate Meter Charge per month			\$3.76	φτισσ
	and the second second second second				
			al Service Time-	of-Day	2
÷.,,	<ul> <li>A second sec second second sec</li></ul>	́ (Т	ariff Codes 036)		_
				Current	Proposed
Se	rvice Charge per Month			\$16.00	\$21.00
	ergy Charge:				•
ĘΩ		-		14.550 <sup>¢</sup>	15.737¢
	On-Peak Billing period per kWh			6.212¢	8.251¢
	Off-Peak Billing period per kWh	÷		0.212*	8.2017
	· <u>E</u>		sidential Service	Hime-of-Dayz	
		ព្រ	ariff Codes 027)		
				Current	Proposed
S-	rvice Charge per Month			\$16.00	\$21.00
	ergy Charge:			• • • • •	
ED		14 <b>6</b> -		18.005¢	19.580 <sup>¢</sup>
	On-Peak Summer Billing period per k			15.508¢	17.083
	On-Peak Winter Billing period per kW	n i i	٠,	15.508* 8.241¢	9.816
	Off-Peak Billing period per kWh			6.2412	9.616"
1	· .				
			nand-Metered Ele	ectric Service	
:		· (1	ariff Codes 018)		1. A.
		,	•	Current	Proposed
8-	rvice Charge per Month			\$17.50	\$21.00
					******
En	ergy Charge:			9.890¢	14.374 <sup>¢</sup>
	On-Peak Billing period per kWh				
	Off-Peak Billing period per kWh			7.174 <sup>¢</sup>	8.251¢
De	mand Charge per KW of monthly billing deman	ď	1	\$4.02	\$4.16

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFES (entucky Power is proposing the following new and modified tariffs. \*Grid Modernization Rider Tariff

APRIL OF L

\*Demand Response Service Tariff \*Contract Service -- Interruptible Power Tariff (C.S. -- I.R.P.)

a Meneral **Flex Pay Tariff**er (12000) - Collary (1876) (054) (1940) (1940)

Net Metering Service Tariff

We broke the lock

I left Lackland Field, Texas, on December 17, 1950 for Sampson Air Base, New York, driving a 1946 Olds, arriving a few days before Christimas. I drove into the town of Geneva, New York, and stopped at a service station to ask for directions to Sampson. No one could tell me how to get there. Sampson was a Navy base during World War II. A policeman came by and gave me directions.

When I arrived, the snow, high grass and weeds were everywhere. A couple of airmen were standing near the gate with their hands in their pockets — it was very cold. The gate had a big lock on it that looked like it was on for years. I got a tool out of my car, and broke the lock and no military police to show us where to go. Someone had been there before us, they

Someone had been there before us, they had come in through another gate. They had the heat on in the first building we came to, which turned out to be the base headquarters. It was some time before anyone else showed up.

A Captain Satulla asked the seven of us that came into the base the first hour it was opened what department each of us would be working in I was the only one who would be working for the Captain, as he would be the officer in charge of print, publications and special orders. He showed me where I would be work-

He showed me where I would be working, a closet with one printing press in it. I turned the press on, and it walked all over the floor.

He asked me if I could type. I told him yes, and he asked me to type up promotion orders for all the 37 men that had arrived at this time. There were some very happy guys when I gave them their orders, including myself.

Basic training began in two months. I had eight offset presses, four mimeographs, a large paper cutter, and the first platemaker that was rented from Haloid Corporation, now Xerox. There were a lot of bugs in the platemaker, and we helped them iron them out.

Four years later, talk was that Sampson was going to be closed. The war was over, bad location, and the weather were the reasons given. I did notwart to get caught in the mad rush of people getting out of there, so I put in for a transfer and got Parks Air Base, California, as its noncommissioned officer in charge (NCOIC) of Reproduction Services. After a year at Parks, the same talk about closing started and I put in for overseas and got Hickam Field, Hawaii, which ended up being one of my best moves in the military. The people liked me, and I was with this headquarters overseas and stateside for the next 11 years, as NCOIC of its printing department.

DITRI

\*Flexible Lighting provision of Tariffs Ouldoor Lighting (O.L.) and Street Lighting (S.L.)

Average

Usage

(kWh)

14.690

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the table:

shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariif provisions, including its terms and conditions for electric

Annual

increase

16.0

%

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

Annual

\$

Increase

277.92

Non-Utility Generator Tariff

Electric

Rate Class

Residential Service lesidential Service

\*Federal Tax Cut Tariff

\*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.)

NOTIC

Monthly

Bili%

Increase

16.0

Monthly

Biii\$

Increase

23.16

NOTICE OF BOND RELEASE Pursuant to permit number 860-0380

In accordance with KRS 350.093, notice is hereby given that Nally & Hamilton Enterprises, Inc., P.O. Box 157, Bardstown, Kentucky 40004 has applied for a Phase III Bond Release on Increment No.'s 5, 6, 7, 8, and 9 Permit no, 860-0380 which was 5, 6, 7, 8, and 9, Permit no. courses which was last issued November 14, 2018, Increment No. 5 covers an area of approximately 104.32 acres of surface area. Increment No. 6 covers an area of approximately 100.60 acres of surface area. Increment No. 7 covers an area of approximately 65.1 acres of surface area. Increment No. 8 covers an area of approximately 86.98 acres of surface area. Increment No. 9 covers an area of approximately 13.46 acres of surface area. The permit area is located approximately 0.80 mile north of Carbon Glow in Knott and Letcher Counties.

The permit area Is approximately 1.85 miles northwest from Doty Creek Road's junction with KY 7 and located 0.23 miles west of Doty Creek.

The bond now in effect for Increment No. 5 is a surety bond in the amount of \$20,400,00 of which 100% of the original amount of \$369,000.00 is to 100% of the original amount of \$369,000.00 is to be included in this application for release. The bond now in effect for increment No. 6 is a surety bond in the amount of \$16,200,000 of which 100% of the original amount of \$306,300,00 is to be included in this application for release. The bond now in effect for increment No. 7 is a surety bond in the amount of \$7,600,00 of which 100% of the encluded in the application 200 of which 100% of the original amount of \$199,300.00 is to be included in this application for release. The bond now in effect for increment No. 8 is a surety bond in the amount of \$16,400.00 of which 100% of the original amount of \$265,400.00 is to be included in this application for release. The bond now in effect for Increment No. 9 is a surety bond in the amount of \$2,800.00 of which 100% of the original amount of \$43,100.00 is to be included in this application for release.

Reclamation work performed included: All mining area was backfilled and graded with all highwalls eliminated and the area was seeded, this work was completed in the Spring of 2012.

Written comments, objection and request for a public hearing or informal conference must be filed with the Director, Division of Field Services, #2 Hudson Hollow Complex, Frankfort, Kentucky 40601 by Monday August 3rd, 2020.

A public hearing on the application has been scheduled for Wednesday August 5<sup>th</sup>, 2020 at 10:00 AM, at the Department for Natural Resources, Hazard Regional Office, 556 Village Lane, PO Box 851 Hazard, Kentucky 41702. This hearing will be canceled if no request for a hearing or informal conference is received by Monday August 3rd, 2020.

This is the final advertisement of the application. All comments, objections, or requests for a permit conference must be received within thirty (30) days of today's date.

> Let Eagle Classifieds Work For You Call 633-2252 To Place Your Ad!

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written request by e-mail to kentucky\_regulatory\_services@acp.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kentucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's local offices, and at Kentucky Power's website at <u>vow Kentuckynnyer com</u>. When the Commission's offices reopen to the public, a person may also examine the application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or may view and download the application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 616, Frankfort, Kentucky 40802, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174.

The rates contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days after the initial publication or mailing of the notice, the Commission may take final action on the application.

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Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

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Management Time-of-Day					
Energy (TOD)	-	2011			
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20,5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Day	1				
Residential Demand-Metered	N/A	N/A ·	N/A	N/A	N/A
Electric Service			· ·		
General Service		· · ·		and the second second	
General Service	19,779 -		10.7	24.74	10.7
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Municipal Waterworks	203,647	2,011.56	9,1	167.63	9.1
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Street Lighting	708	11.04 N/A	8.1	0.92 N/A	N/A
C.A.T.V. 2 User	N/A N/A	N/A N/A	N/A	N/A	N/A N/A
C.A.T.V. 3 User		N/A	N/A N/A	N/A N/A	N/A
COGEN/SPP I	N/A N/A	, =		N/A	N/A
COGEN/SPP II	N/A	N/A	N/A	iwA	N/A

#### PAGE EIGHT



#### City Looking For Suspect In Old Mill Park Vandalism Incident

Adam Lewis, West Liberty Gas Supervisor, is pictured above painting a picnic table after at least three picnic tables under the shelter on the playground side of Old Mill Park were vandalized with graffiti that included profanity. West Liberty Police Department is reviewing video footage in hopes of identifying a suspect in the incident. Anyone with information regarding this incident is urged to contact West Liberty Police Department at 743-4385.

#### **PPP** ...

#### (Continued From Page Seven)

velopment (MACED) offers loans and business support to businesses and organizations throughout Eastern Kentucky, including those that may not qualify for traditional financing, MACED hae helped several small businesses in Eastern Kentucky determine their

the application process, and receive much-needed financial assistance from this program. The dollars extended to these businesses have been the difference between staying in operation and closing their doors. John-Mark Hack is the Lending Director at MACED.

He can be reached via email at

john-mark@maced.org.

eligibility for the PPP, navigate

DON'T FORGET TO RENEW YOUR PAPER!!! CALL 606-743-3551 TO RENEW WITH CARD.

#### THURSDAY, JULY 16, 2020

# THE LICKING VALLEY COURIER

#### NOTICE

PLEASE TAKE NOTICE that, In an application to be filed June 29, 2020, Kentucky Power Company will seek approval by the Public Service Commission of Kentucky to adjust its electric rates and charges effective on and after December 30, 2020.

	KENTUCKY POWER COMPAN	Y'S CURRENT AND PROPOSED F	ATES	
1	: Douiten	tiel Service – Rate		
	(Tariff Codes 011, 012, 0	013, 014, 015, 017, 022, 054, 059)	and the second second	
		Current	Proposed	
	Basic Service Charge per Month:	\$14.00	\$17.50	
	Energy Charge per kWh:		+	
	March through November:			
	All kWh	9.810 <sup>¢</sup>	12.265¢	
	December, January and February:			
	First 1.100 kWh:	N/A	12.265 <sup>¢</sup>	
	All kWh Over 1,100	N/A	6.265 <sup>¢</sup>	
	All Kvvn Over 1,100	INA	0.200*	
	Land Management Method Unether Providen			
	Load Management Water-Heating Provision	6.212 <sup>¢</sup>	8.251¢	
	Tariff 011 – Energy Charge per kWh	6.212*	5.251*	
	· · · · · · · · · · · · · · · · · · ·		:	
	Storage Water Heating Provision	<b>t</b>		
	Tariff 012 Energy Charge per kWh	6.2129	8.251 <sup>©</sup>	
	Tariff 013 - Energy Charge per kWh	6.2122	8.251¢	
	Tariff 014 - Energy Charge per kWh	6.212 <sup>¢</sup>	8.251¢	
	Electric Vehicle Charging Provision			
	Energy Charge:	:		
	On-Peak Billing period per kWh	N/A	15.737¢	
	Off-Peak Billing period per kWh	N/A	8.251	
	<ul> <li>Our eak bing period per kirtit</li> </ul>	(10)1	0.501	
1	· Decidential Service L	ad Management Time-of-Day		
		: 028, 030, 032, 034)	-	
	(Tanir Godes		<b>D</b>	
	and the second sec	Current	Proposed	
	Service Charge per Month	\$16.00	\$21.00	
	Energy Charge:			
	On-Peak Billing period per kWh	14.504 <sup>¢</sup>	15.737 <sup>¢</sup>	
	Off-Peak Billing period per kWh	6.212 <sup>¢</sup>	8.251¢ \$4.30	
	Separate Meter Charge per month	\$3.75	\$4.30	
	,			
		· · · ·		
	Hesidential 1	Service Time-of-Day		
	(Tarif	f Codes 036)		
		Current	Proposed	
	Service Charge per Month	\$16.00	\$21.00	
	Energy Charge:	470.00	. ·	
	On-Peak Billing period per kWh	· 14,650¢	15.737 <sup>¢</sup>	
		6.212	8.251¢	
	Off-Peak Billing period per kWh	0.212	0.2017	
	March 1. And March 1.			
:		ential Service Time-of-Dav2		
	(Tari	f Codes 027)		
		Current	Proposed	
	Service Charge per Month	\$16.00	\$21.00	
	Energy Charge:			
	On-Peak Summer Billing period per kWh	18.005 <sup>¢</sup>	19.580 <sup>¢</sup>	
	On-Peak Winter Billing period per kWh	15.508 <sup>¢</sup>	17.083 <sup>¢</sup>	
	Off-Peak Billing period per kWh	8.241¢	9.816 <sup>¢</sup>	
1	Residential Domon	d-Metered Electric Service		
		f Codes 018)	1	
	, tau	Current	Proposed	
	Constan Charge per Manih			
	Service Charge per Month	\$17.50	\$21,00	
	Energy Charge:	à	· · · · · · · · ·	
	On Peak Billing period per kWh	9.890¢	14.374	
	Off-Peak Billing period per kWh	7.174 <sup>¢</sup>	8.251¢	
	Demand Charge per KW of monthly billing demand	\$4.02	\$4,18	
	• • • • • • • • • • • • • • • • • • •		, '	



# **MONEY FOR FARM IMPROVEMENTS AVAILABLE...**

COUNTY AGRICULTURAL **INVESTMENT PROGRAM (CAIP)** 

Administered by **Morgan County Fiscal Court** 450 Prestonsburg Street West Liberty, KY 41472 (606) 743-3897 mcfc.ve@gmail.com

**Eligible Investment Areas:** Agricultural Diversification Large Animal - Small Animal Farm Infrastructure Fencing & On-Farm Water Forage & Grain Improvement Innovative Ag. Systems On-Farm Energy Poultry & Other Fowl Technology & Leadership Development Value Added & Marketing

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Applications are available for Morgan County's CAIP to assist farmers in making important farm investments. **Application Period:** 

July 10 through August 3, 2020

No applications will be accepted before July 10 or after August 3

**Application Availability:** Local Farm Stores **Morgan County Extension Office** Morgan County Judge Executive Office

#### For More Information: **Contact: Vanessa Elam at** (606) 743-9797 or Email: mcfc.ve@gmail.com

All applications are scored, based on the scoring criteria set by the Kentucky Agricultural Development Board. C-6-25-4TRA

KENTUCKY POWER COMPANY'S PROPOSED NEW AND MODIFIED TARIFFS

- Kentucky Power is proposing the following new and modified tariffs.
  - Grid Modernization Rider Tariff
  - \*Demand Response Service Tariff

Contractifiencie - Interruption over Tatiff (C.S. - I.R.P.) \*Flex Pay Tatiff - The Interruption over Tatiff (C.S. - I.R.P.) \*Flex Pay Tatiff - The Interruption of t

- \*Flexible Lighting provision of Tariffs Ouldoor Lighting (O.L.) and Street Lighting (S.L.)

\*Electric Vehicle Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) \*Federal Tax Cut Tarifí

Non-Utility Generator Tarilf

Kentucky Power is also proposing changes to the rates for other customer classes. These customer classes and the changes in their associated rates are listed in the tables shown below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariif provisions, including its terms and conditions for electric service and miscellaneous charges. The proposed rates reflect a proposed annual increase in electric revenues of approximately 12.2% to Kentucky Power.

The estimated amount of the annual mange and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthiy Bill\$ Increase	Monthly Bill% Increase
Residential Service					
Residential Service	14,890	277.92	16.0	23.16	16,0
Residential Load	19,146	361.80	17.1	30.15	17.1
Management Time-of-Day			·	· ·	
Energy (TOD)				1 a 1	
Residential Service Time-of-Day	19,065	364.80	20.5	30.40	20.5
Experimental Residential Service	N/A	N/A	N/A	N/A	N/A
Time-of-Dav					
Residential Demand-Metered	N/A	N/A	N/A	N/A	N/A
Electric Service					
General Service					
General Service	19,779	296.88	10.7	24.74	10.7
Recreational Lighting Service	15,063	222.84	11.2	18.57	11.2
Load Management TOD	15,286	341.76	18.1	28.48	18.1
Optional Unmetered Service	2,521	35.04	7.3	2.92	7.3
Small General Service TOD	16,282	706,80	36.7	58.90	36.7
Medium General Service TOD	39,349	456.84	9.6	36.07	9.6
Large General Service					
Large General Service	732,483	8,929.44	10.3	744,12	10.3
Large General Service	257,935	3,726.36	12.8	310.53	12.8
Load Management TOD			,		1
Large General Service TOD	993,906	12,621.12	11.7	1,051.76	. 11.7
industrial Service					
Industrial General Service	29,509,663	165,207.36	7.6	13,767.28	7.8
All Other					
Municipal Waterworks	203,647	2,011.56	9.1	167.63	9.1
Outdoor Lighting	768	17.76	10,8	1.48	10.8
Street Lighting	708	11.04	8.1	0.92 N/A	8.1 N/A
C.A.T.V. 2 User	N/A	N/A	N/A		N/A
C.A.T.V. 3 User	N/A	N/A	N/A	N/A	N/A
COGEN/SPP 1	N/A	N/A	N/A	N/A	N/A N/A
COGEN/SPP II	N/A	N/A	N/A	n/A	PW/A

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a writter request by e-mail to kentucky\_regulatory\_services@aep.com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashland, Kenlucky, 41101, or by visiting Kentucky Power's website at www.Kentuckypower.com.

A person may examine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchestel Avenue, Ashland, Kentucky, at Kentucky Power's local or porsult may examine remarky rome capping and ration of remotive rome or remotive rome or a remotive rome or remotive rome or remotive rome of the public, a person may also examine the application at the public service Commission's offices to allow and the application at the public service Commission's offices to allow and download the public service Commission's offices to allow and the public service Commission's offices to allow and download the public service Commission's commission' application through the Commission's Web site at http://psc.ky.gov.

Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office. Box 615, Frankfort, Kentucky 40602, or by sending an email to the Commission's Public Information Officer at psc.info@ky.gov. All comments should reference Case No. 2020-00174

The rate's contained in this notice are the rates proposed by Kentucky Power, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written requesi for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days atter the initial publication or mailing of the notice, the Commission may take final action on the application.

Kentucky Power Company		Public Service Commission	-
1645 Winchester Avenue		211 Sower Boulevard	
Ashland, KY 41101	,	Frankfort, KY 40602	1
800-572-1119		502-564-3940	t :
1 · · · ·			· · ·

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THE LICKING VALLEY COURIER



Counting Primary Election Ballots James Manning, a local board of elections member, is pictured above feeding an absentee ballot for the June 23 primary into a vote counting machine. Manning, along with other representatives from the Democrat and Republican parties, have been working to process ballots for the primary. Complete local results will be released by County Clerk Randy Williams on June 30.

#### St. Claire to get \$900,000 to fight opioid crisis

WASHINGTON, D.C., June 11 – U.S. Senate Majority Leader Mitch McConnell (R-Ky.) announced today St. Claire HealthCare in Morehead, Kentucky, was awarded a \$900,000 competitive federal grant from the U.S. Department of Health and Human Services' Health Resources and Services Administration (HRSA). St. Claire plans to use the federal funding in coordination with the Northinfections, which are believed to be increasing through intravenous drug use, Said Senator McConnell,

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who was instrumental in securing the grant:

"During the coronavirus pandemic, we cannot lose focks on combating the scourge of addiction in our communities. Kentucky sadly remains one of the hardest hit states by opioid and substance abuse, but we are also home to many of the leaders of the national recovery, "St. Claire continues to make a great positive impact for Northeastern Kentucky families,

P	EASE T	AKE	NOTICE	hat, in an application to b t charges effective on and	a fited Juna 29, 20	20, Kentucky P	ower Company	will seek approv	al by the Public Serv	rice Commission of Kentu	cky lo
adji	ust its e	南柳	rates an	d charges effective on and	after December 3	0, 2020.	: '			:	

NOTICE

#### KENTUCKY POWER COMPANY'S CURRENT AND PROPOSED RATES Residential Service - Rate (Tariff Codes 011, 012, 013, 014, 015, 017, 022, 054, 059) Current Proposed \$14.00 \$17.50 Eneloy Charbe per kWh: March throug All Wh December, January and February: First 1, 100 KWh 9.810¢ 12.265<sup>¢</sup> 12.265 N/A All kWh Over 1,100 N/A 6.265¢ dement Water Heating Provision Tariff 011 - Energy Charge per kWh 6.212 8:251 ater Healing Provision i Tariff 012 - Energy Charge per kWh Tariff 013 - Energy Charge per kWh 6,212¢ 8.251¢ 6.212 8.251 8.251¢ Tariff 014 - Energy Charge per kWh 6.212¢ 151 cle Charging Provision Charge , On Peak Billing period per kWh 15.737<sup>¢</sup> N/A Off Peak Billing period per kWh N/A 8.251¢ Residential Service Load Management Time of Day (Tariff Codes 028, 030, 032, 034) Current \$16.00 Proposed \$21.00 Charge per Month Charge: On Peak Billing period per kWh 14.504¢ 15.737<sup>¢</sup> Off Peak Billing period per kWh Meter Charge per month 6.212¢ 8.251¢ \$4.30 \$3.75 Residential Service Time-of-Day (Tarilf Codes 036) Proposed \$21.00 Current \$16.00 oèr Month Charge Erlergy Charge harget i On Peak Billing period per kWh Off Peak Billing period per kWh 14.5509 15.737<sup>¢</sup> 6.212<sup>¢</sup> 8.251¢ Experimental Residential Service Time-of-Day2 (Tariff Codes 027) <u>Current</u> \$16.00 Proposed \$21,00 Charge per Month Charge 1 On Peak Summer Billing period per kWh 18.005¢ 19.580% On Peak Winter Billing period per kWh 15,508 17.083¢ Olt Peak Billing period per kWh 8.241 9.816<sup>¢</sup> Residential Demand-Metered Electric Service (Tariff Codes 018) <u>Current</u> \$17.50 Proposed \$21.00 Charge er Month Charge On Peak Billing period per kWh 9.890<sup>¢</sup> 1**4.3**74¢ ) | Off-Peak Hilling period per kWh Charge per KW of monthly billing demand 7.174<sup>¢</sup> 8.251¢ \$4.02 \$4.18

east Kentucky Substance Use Response Coalition to provide medication-assisted treatment services, which are lacking in the region. It also plans to use the funding to address the growing rate of Hepatitis C

and I was proud to help them secure these much-needed federal funds. As Senate Majority Leader, I'll continue mobilizing the federal government to | deliver for Kentucky's fight against the addiction crisis."

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- ind Response Service Tarift
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epidevenicit Charging provision of Tariffs Residential Service (R.S.), General Service (G.S.) and Large General Service (L.G.S.) Regard tax Cult Tariff

Utility Generator Tariff

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dential Service Time of Day	19,065	364.80	20.5	30.40	20.5
arimental Hesidential Service	' N/A	N/A	N/A	N/A	N/A
e of Day			1		
stiehtial Demättil Métered	N/A	N/A	N/A	N/A	N/A
ciric Service	4.4		$(\mathbf{x}_{1}, \mathbf{y}_{2})$		
teral Service	19,779	296.68	10:7	24.74	10.7
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Gitter (1)	1 20,000,000	,,			
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ilbor Lighting II	768	17.76	10.8	1.48	10.8
et Lighting I	708	11.04	1 8.1	0,92	8.1
.T.V.2 User I	N/A	N/A	N/A	N/A	N/A
TV: 3 Use 11	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
QUERFORTS (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	IWM 1	IN/A	, DWA	N/A N/A	19/74

A defailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes and rates may be obtained by submitting a written rates by e-fail to refuency regulatory, services each com or by mail to Kentucky Power Company, ATTN: Regulatory Services, 1645 Winchester Avenue, Ashtand, Ken-ucky, 41101, where withing Kentucky Power's website at <u>www.Kentuckypower.com</u>.

Kernine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's locat Kernine Kentucky Power's application at the offices of Kentucky Power located at 1645 Winchester Avenue, Ashland, Kentucky, at Kentucky Power's locat unital period services and the other services of relative of the other solution and the oth app

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	Kentucky Power Company	
	1643 Winchester Avenue	
	Ashland, KY 41101	
	800-572-1113	
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Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940