

TOTAL REVENUE REQUIREMENT (OPCo + State Transco)

From AEP PTRR Filings

Line		Total WV/VA/TN*	Total IN/MI**	OH	KY	Total AEP
1	2017	412,410,527	289,476,363	672,273,790	75,832,975	1,449,993,655
2	2018	472,847,716	359,654,290	763,119,903	81,264,262	1,676,886,170
3	2019	476,987,251	387,544,482	769,017,000	75,702,869	1,709,251,602
4	2020	547,760,039	439,364,070	879,712,356	77,096,709	1,943,933,173
5	2021	637,510,042	523,661,753	1,031,173,169	84,565,759	2,276,910,722

AFFILIATE ALLOCATION PERCENTAGES

Calculated from Response to AG-KIUC 2-30

		Total WV/VA/TN*	Total IN/MI**	OH	KY	Total AEP
6	2017	93.76%	75.65%	82.83%	98.42%	85.12%
7	2018	93.56%	74.98%	82.48%	98.46%	84.86%
8	2019	93.77%	76.51%	80.39%	98.44%	85.74%
9	2020	93.63%	73.62%	80.41%	98.38%	84.90%
10	2021	93.63%	73.62%	80.41%	98.38%	84.90%

OpCo 12 CP MW

		Total WV/VA/TN*	Total IN/MI**	OH	KY	Total AEP
11	2017	5,803	2,949	7,032	985	16,770
12	2018	5,784	2,940	7,016	944	16,684
13	2019	5,931	3,045	7,354	996	17,325
14	2020	5,956	2,920	7,324	986	17,186
15	2021	5,956	2,920	7,324	986	17,186

TOTAL AFFILIATE REVENUE REQUIREMENT PER AVG 12 CP MW

		Total WV/VA/TN*	Total IN/MI**	OH	KY	Total AEP
16	2017	66,628	74,255	79,183	75,792	73,597
17	2018	76,488	91,739	89,707	84,768	85,294
18	2019	75,418	97,382	84,062	74,852	84,586
19	2020	86,110	110,769	96,582	76,938	96,028
20	2021	100,219	132,021	113,210	84,391	112,477

SUMMARY

2021 12 CP Load Share	21	2021	34.7%	17.0%	42.6%	5.7%	% of Line 15 to Total
Standalone Rev Req	22	2021	596,916,059	385,500,864	829,204,041	83,199,897	Line 5 X Line 10
Allocated AEP LSE RR	23	2021	669,929,509	328,432,224	823,834,383	110,889,236	(Line 21 %) X (Total AEP LSE Cost)
Difference	24	2021	73,013,449	(57,068,641)	(5,369,658)	27,689,339	Line 23 - Line 22
	25		12.23%	-14.80%	-0.65%	33.28%	

Avg Annual Growth 2017 to 2021 11.47% 15.19% 10.47% 2.75% 11.87%