

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Electronic Application Of Kentucky Power Company )  
For (1) A General Adjustment Of Its Rates For Electric )  
Service; (2) Approval Of Tariffs And Riders; (3) )  
Approval Of Accounting Practices To Establish )  
Regulatory Assets And Liabilities; (4) Approval Of A )  
Certificate Of Public Convenience And Necessity; )  
And (5) All Other Required Approvals And Relief )

Case No. 2020-00174

**SECTION II  
FILING REQUIREMENTS**

**VOLUME 4 OF 5**

**June 29, 2020**

KENTUCKY POWER COMPANY

\$65,000,000 3.13% Senior Notes, Series F, due September 12, 2024  
\$40,000,000 3.35% Senior Notes, Series G, due September 12, 2027  
\$165,000,000 3.45% Senior Notes, Series H, due September 12, 2029  
\$55,000,000 4.12% Senior Notes, Series I, due September 12, 2047

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NOTE PURCHASE AGREEMENT

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Dated as of September 12, 2017

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(Not a part of the Agreement)

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**KENTUCKY POWER COMPANY**  
**1 Riverside Plaza**  
**Columbus, Ohio 43215**

\$65,000,000 3.13% Senior Notes, Series F, due September 12, 2024  
\$40,000,000 3.35% Senior Notes, Series G, due September 12, 2027  
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\$55,000,000 4.12% Senior Notes, Series I, due September 12, 2047

Dated as of September 12, 2017

To Each of the Purchasers Listed in  
Schedule A hereto:

Ladies and Gentlemen:

KENTUCKY POWER COMPANY, a Kentucky corporation (the “*Company*”), agrees with each of the Purchasers whose names appear at the end hereof as follows:

***Section 1. AUTHORIZATION OF NOTES.***

The Company will authorize the issue and sale of (a) \$65,000,000 aggregate principal amount of its 3.13% Senior Notes, Series F, due September 12, 2024 (the “*Series F Notes*”), (b) \$40,000,000 aggregate principal amount of its 3.35% Senior Notes, Series G, due September 12, 2027 (the “*Series G Notes*”), (c) \$165,000,000 aggregate principal amount of its 3.45% Senior Notes, Series H, due September 12, 2029 (the “*Series H Notes*”), and (d) \$55,000,000 aggregate principal amount of its 4.12% Senior Notes, Series I, due September 12, 2047 (the “*Series I Notes*”; the Series F Notes, Series G Notes, Series H Notes and Series I Notes are hereinafter collectively referred to as the “*Notes*,” such term to include any such notes issued in substitution therefor pursuant to **Section 13**). The Notes shall be substantially in the form set out in **Exhibit 1-A, Exhibit 1-B, Exhibit 1-C and Exhibit 1-D**, respectively. Certain capitalized and other terms used in this Agreement are defined in **Schedule B**; and references to a “Schedule” or an “Exhibit” are, unless otherwise specified, to a Schedule or an Exhibit attached to this Agreement.

***Section 2. SALE AND PURCHASE OF NOTES.***

Subject to the terms and conditions of this Agreement, the Company will issue and sell to each Purchaser and each Purchaser will purchase from the Company, at the Closing provided for in **Section 3**, Notes in the principal amount and of the series specified opposite such Purchaser’s name in **Schedule A** at the purchase price of 100% of the principal amount thereof. The Purchasers’ obligations hereunder are several and not joint obligations and no Purchaser shall have any liability to any Person for the performance or non-performance of any obligation by any other Purchaser hereunder.

**Section 3. CLOSING.**

The sale and purchase of the Notes to be purchased by each Purchaser shall occur at the offices of Winston & Strawn LLP, 200 Park Avenue, New York, New York 10166, at 10:00 a.m. New York time, at a closing (the “*Closing*”) on September 12, 2017. At the Closing, the Company will deliver to each Purchaser the Notes of the series to be purchased by such Purchaser in the form of a single Note for each series of the Notes to be purchased by such Purchaser (or such greater number of Notes in denominations of at least \$100,000 as such Purchaser may request) dated the date of the Closing and registered in such Purchaser’s name (or in the name of its nominee), against delivery by such Purchaser to the Company or its order of immediately available funds in the amount of the purchase price therefor by wire transfer of immediately available funds for the account of the Company to account number 40572089, account description: Kentucky Power Co. – Dist., at Citibank, N.A., 399 Park Avenue, New York, NY 10043, ABA No. 021000089. If at the Closing the Company shall fail to tender such Notes to any Purchaser as provided above in this **Section 3**, or any of the conditions specified in **Section 4** shall not have been fulfilled to such Purchaser’s satisfaction, such Purchaser shall, at its election, be relieved of all further obligations under this Agreement, without thereby waiving any rights such Purchaser may have by reason of such failure or such nonfulfillment.

**Section 4. CONDITIONS TO CLOSING.**

Each Purchaser’s obligation to purchase and pay for the Notes to be sold to such Purchaser at the Closing is subject to the fulfillment to such Purchaser’s satisfaction, prior to or at the Closing, of the following conditions:

*Section 4.1. Representations and Warranties.* The representations and warranties of the Company in this Agreement shall be correct when made and at the time of the Closing.

*Section 4.2. Performance; No Default.* The Company shall have performed and complied with all agreements and conditions contained in this Agreement required to be performed or complied with by it prior to or at the Closing and from the date of this Agreement to the Closing assuming that Sections 9 and 10 are applicable from the date of this Agreement. From the date of this Agreement until the Closing, before and after giving effect to the issue and sale of the Notes (and the application of the proceeds thereof as contemplated by **Section 5.14**), no Default or Event of Default shall have occurred and be continuing. The Company shall not have entered into any transaction since the date of the Memorandum that would have been prohibited by **Section 10** had such Section applied since such date.

*Section 4.3. Compliance Certificates.*

(a) *Officer’s Certificate.* The Company shall have delivered to such Purchaser an Officer’s Certificate, dated the date of the Closing, certifying that the conditions specified in **Sections 4.1, 4.2** and **4.9** have been fulfilled.

(b) *Secretary’s Certificate.* The Company shall have delivered to such Purchaser a certificate of its Secretary or Assistant Secretary, dated the date of the Closing, certifying as to (i) the resolutions attached thereto and other corporate proceedings relating to the authorization,



execution and delivery of the Notes and this Agreement and (ii) the Company's organizational documents as then in effect.

*Section 4.4. Opinions of Counsel.* Such Purchaser shall have received opinions in form and substance satisfactory to such Purchaser, dated the date of the Closing (a) from internal counsel for American Electric Power Service Corporation, an affiliate of the Company, covering the matters set forth in **Exhibit 4.4(a)** and covering such other matters incident to the transactions contemplated hereby as such Purchaser or its counsel may reasonably request (and the Company hereby instructs its counsel to deliver such opinion to the Purchasers) and (b) from Winston & Strawn LLP, the Purchasers' special counsel in connection with such transactions, substantially in the form set forth in **Exhibit 4.4(b)** and covering such other matters incident to such transactions as such Purchaser may reasonably request.

*Section 4.5. Purchase Permitted by Applicable Law, Etc.* On the date of the Closing such Purchaser's purchase of Notes shall (a) be permitted by the laws and regulations of each jurisdiction to which such Purchaser is subject, without recourse to provisions (such as section 1405(a)(8) of the New York Insurance Law) permitting limited investments by insurance companies without restriction as to the character of the particular investment, (b) not violate any applicable law or regulation (including, without limitation, Regulation T, U or X of the Board of Governors of the Federal Reserve System) and (c) not subject such Purchaser to any tax, penalty or liability under or pursuant to any applicable law or regulation, which law or regulation was not in effect on the date hereof. If requested by such Purchaser, such Purchaser shall have received an Officer's Certificate certifying as to such matters of fact as such Purchaser may reasonably specify to enable such Purchaser to determine whether such purchase is so permitted.

*Section 4.6. Sale of Other Notes.* Contemporaneously with the Closing, the Company shall sell to each other Purchaser, and each other Purchaser shall purchase, the Notes to be purchased by it at the Closing as specified in **Schedule A**.

*Section 4.7. Payment of Special Counsel Fees.* Without limiting the provisions of **Section 15.1**, the Company shall have paid on or before the Closing the fees, charges and disbursements of the Purchasers' special counsel referred to in **Section 4.4** to the extent reflected in a statement of such counsel rendered to the Company at least two Business Days prior to the Closing.

*Section 4.8. Private Placement Number.* A Private Placement Number issued by Standard & Poor's CUSIP Service Bureau (in cooperation with the Securities Valuation Office of the National Association of Insurance Commissioners) shall have been obtained for each series of the Notes being sold at the Closing.

*Section 4.9. Changes in Corporate Structure.* The Company shall not have changed its jurisdiction of incorporation or organization, as applicable, or been a party to any merger or consolidation or succeeded to all or any substantial part of the liabilities of any other entity, at any time following the date of the most recent financial statements referred to in **Schedule 5.5**.

*Section 4.10. Company Regulatory Approvals.* Prior to the date of the Closing, any approval or consent of any regulatory body, state, federal or local, including, without limitation,

any approval or consent required by the Kentucky Public Service Commission and the Federal Energy Regulatory Commission, required for the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by the Company of this Agreement and the Notes shall have been obtained, shall be in full force and effect, shall have not have been revoked or amended, shall not be the subject of a pending appeal and shall be legally sufficient to authorize the offer, issue and sale and delivery of the Notes and evidence of such approval or consent satisfactory to the Purchasers and their special counsel shall have been provided to them.

*Section 4.11. Funding Instructions.* At least three Business Days prior to the date of the Closing, each Purchaser shall have received written instructions signed by a Responsible Officer on letterhead of the Company confirming the information specified in **Section 3** including (a) the name and address of the transferee bank, (b) such transferee bank's ABA number and (c) the account name and number into which the purchase price for the Notes is to be deposited.

*Section 4.12. Proceedings and Documents.* All corporate and other proceedings in connection with the transactions contemplated by this Agreement and all documents and instruments incident to such transactions shall be satisfactory to such Purchaser and its special counsel, and such Purchaser and its special counsel shall have received all such counterpart originals or certified or other copies of such documents as such Purchaser or such special counsel may reasonably request.

**Section 5. REPRESENTATIONS AND WARRANTIES OF THE COMPANY.**

The Company represents and warrants to each Purchaser that:

*Section 5.1. Organization; Power and Authority.* The Company is a corporation duly organized, validly existing and in good standing under the laws of its jurisdiction of incorporation, and is duly qualified as a foreign corporation and is in good standing in each jurisdiction in which such qualification is required by law, other than those jurisdictions as to which the failure to be so qualified or in good standing would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect. The Company has the corporate power and authority to own or hold under lease the properties it purports to own or hold under lease, to transact the business it transacts and proposes to transact, to execute and deliver this Agreement and the Notes and to perform the provisions hereof and thereof.

*Section 5.2. Authorization, Etc.* This Agreement and the Notes have been duly authorized by all necessary corporate action on the part of the Company, and this Agreement constitutes, and upon execution and delivery thereof each Note will constitute, a legal, valid and binding obligation of the Company enforceable against the Company in accordance with its terms, except as such enforceability may be limited by (a) applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and (b) general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

*Section 5.3. Disclosure.* The Company, through its agent, Barclays Capital Inc., has delivered to each Purchaser a copy of a Private Placement Memorandum, dated June 2017 (the "Memorandum"), relating to the transactions contemplated hereby. The Memorandum fairly

describes, in all material respects, the general nature of the business and principal properties of the Company. This Agreement, the Memorandum and the documents, certificates or other writings delivered to the Purchasers by or on behalf of the Company in connection with the transactions contemplated hereby and identified in **Schedule 5.3**, and the financial statements listed in **Schedule 5.5**, (this Agreement, the Memorandum and such documents, certificates or other writings and such financial statements delivered to each Purchaser prior to June 21, 2017 being referred to, collectively, as the “*Disclosure Documents*”), taken as a whole, do not contain any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein not misleading in light of the circumstances under which they were made. Except as disclosed in the Disclosure Documents, since December 31, 2016, there has been no change in the financial condition, operations, business or properties of the Company except changes that individually or in the aggregate would not reasonably be expected to have a Material Adverse Effect. There is no fact known to the Company that would reasonably be expected to have a Material Adverse Effect that has not been set forth herein or in the Disclosure Documents.

*Section 5.4. Directors and Senior Officers.* **Schedule 5.4** contains (except as noted therein) a complete and correct list of the Company’s directors and senior officers. The Company has no Subsidiaries.

*Section 5.5. Financial Statements; Material Liabilities.* The Company has delivered to each Purchaser copies of the financial statements of the Company listed on **Schedule 5.5**. All of said financial statements (including in each case the related schedules and notes) fairly present in all material respects the financial position of the Company as of the respective dates specified in such financial statements and the results of its operations and cash flows for the respective periods so specified and have been prepared in accordance with GAAP consistently applied throughout the periods involved except as set forth in the notes thereto (subject, in the case of any interim financial statements, to normal year-end adjustments). The Company does not have any Material liabilities that are not disclosed on such financial statements or otherwise disclosed in the Disclosure Documents.

*Section 5.6. Compliance with Laws, Other Instruments, Etc.* The execution, delivery and performance by the Company of this Agreement and the Notes will not (a) contravene, result in any breach of, or constitute a default under, or result in the creation of any Lien in respect of any property of the Company under, any Material indenture, mortgage, deed of trust, loan, purchase or credit agreement, lease, corporate charter or by-laws, or any other Material agreement or instrument to which the Company is bound or by which the Company or any of its properties may be bound or affected, (b) conflict with or result in a breach of any of the terms, conditions or provisions of any order, judgment, decree, or ruling of any court, arbitrator or Governmental Authority applicable to the Company or (c) violate any provision of any statute or other rule or regulation of any Governmental Authority applicable to the Company.

*Section 5.7. Governmental Authorizations, Etc.* No consent, approval or authorization of, or registration, filing or declaration with, any Governmental Authority is required in connection with the execution, delivery or performance by the Company of this Agreement or the Notes, other than (a) the authorization of the Kentucky Public Service Commission which authorization has been duly obtained pursuant to an order of the Kentucky Public Service

Commission, which is in full force and effect, has not been revoked or amended, is not the subject of a pending appeal; the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by the Company of this Agreement and the Notes are in conformity with the terms of such order, (b) as may be required under state or foreign securities or blue sky laws, and (c) such registrations, filings and declarations that are not required to be made until after the date of the Closing and which will be made as and when required.

*Section 5.8. Litigation; Observance of Agreements, Statutes and Orders.* (a) There are no actions, suits, investigations or proceedings pending or, to the knowledge of the Company, threatened against or affecting the Company or any property of the Company in any court or before any arbitrator of any kind or before or by any Governmental Authority that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) The Company is not (i) in default under any agreement or instrument to which it is a party or by which it is bound, (ii) in violation of any order, judgment, decree or ruling of any court, arbitrator or Governmental Authority or (iii) in violation of any applicable law, ordinance, rule or regulation of any Governmental Authority (including, without limitation, Environmental Laws, the USA Patriot Act or any of the other laws and regulations that are referred to in **Section 5.16**), which default or violation, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

*Section 5.9. Taxes.* The Company has filed all tax returns that are required to have been filed in any jurisdiction, and have paid all taxes shown to be due and payable on such returns and all other taxes and assessments levied upon it or its properties, assets, income or franchises, to the extent such taxes and assessments have become due and payable and before they have become delinquent, except for any taxes and assessments (a) the amount of which is not individually or in the aggregate Material or (b) the amount, applicability or validity of which is currently being contested in good faith by appropriate proceedings and with respect to which the Company has established adequate reserves in accordance with GAAP. The Company knows of no basis for any other tax or assessment that would reasonably be expected to have a Material Adverse Effect. The charges, accruals and reserves on the books of the Company in respect of federal, state or other taxes for all fiscal periods are adequate in accordance with GAAP. The federal income tax liabilities of the Company have been finally determined (whether by reason of completed audits or the statute of limitations having run) for all fiscal years up to and including the fiscal year ended December 31, 2016.

*Section 5.10. Title to Property; Leases.* The Company has good and sufficient title to its properties that individually or in the aggregate are Material, including all such properties reflected in the most recent audited balance sheet referred to in **Section 5.5** or purported to have been acquired by the Company after said date (except as sold or otherwise disposed of in the ordinary course of business), in each case free and clear of Liens prohibited by this Agreement. All leases that individually or in the aggregate are Material are valid and subsisting and are in full force and effect in all material respects.

*Section 5.11. Licenses, Permits, Etc.* (a) The Company owns or possesses all licenses, permits, franchises, authorizations, patents, copyrights, proprietary software, service marks, trademarks and trade names, or rights thereto, that individually or in the aggregate are Material,

without known conflict with the rights of others, the non-ownership or non-possession of which, individually or in the aggregate, would have a Material Adverse Effect.

(b) To the best knowledge of the Company, no product of the Company infringes in any Material respect any license, permit, franchise, authorization, patent, copyright, proprietary software, service mark, trademark, trade name or other right owned by any other Person which infringement, individually or in the aggregate would have a Material Adverse Effect.

(c) To the best knowledge of the Company, there is no Material violation by any Person of any right of the Company with respect to any patent, copyright, proprietary software, service mark, trademark, trade name or other right owned or used by the Company, which violation, individually or in the aggregate, would have a Material Adverse Effect.

*Section 5.12. Compliance with ERISA.* (a) The Company and each ERISA Affiliate have operated and administered each Plan in compliance with all applicable laws except for such instances of noncompliance as have not resulted in and could not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect. Neither the Company nor any ERISA Affiliate has incurred any liability pursuant to Title I or IV of ERISA or the penalty or excise tax provisions of the Code relating to employee benefit plans (as defined in section 3 of ERISA), and no event, transaction or condition has occurred or exists that could, individually or in the aggregate, reasonably be expected to result in the incurrence of any such liability by the Company or any ERISA Affiliate, or in the imposition of any Lien on any of the rights, properties or assets of the Company or any ERISA Affiliate, in either case pursuant to Title I or IV of ERISA or to such penalty or excise tax provisions or to section 401(a)(29) or 412 of the Code, other than such liabilities or Liens as would not be individually or in the aggregate Material.

(b) For each of the Plans which are pension plans within the meaning of section 3(2) of ERISA (other than Multiemployer Plans) that are subject to the funding requirements of section 302 of ERISA or section 412 of the Code, **Schedule 5.12(b)** sets forth the funding target attainment percentage as of January 1, 2017, on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2017. The term "funding target attainment percentage" has the meaning specified in section 303 of ERISA.

(c) The Company and its ERISA Affiliates have not incurred withdrawal liabilities (and are not subject to contingent withdrawal liabilities) under section 4201 or 4204 of ERISA in respect of Multiemployer Plans that individually or in the aggregate are Material.

(d) **Schedule 5.12(d)** sets forth the unfunded accumulated post retirement benefit obligation (APBO) as determined as of the last day of the Company's most recently ended fiscal year, December 31, 2016, in accordance with Financial Accounting Standards Board Accounting Standards Codification Topic 715-60 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by section 4980B of the Code, of the Company and such obligations would not, individually or in the aggregate, result in a Material Adverse Effect. The increase in such liabilities from December 31, 2016, to the date hereof is not Material and would not result in a Material Adverse Effect.

(e) The execution and delivery of this Agreement and the issuance and sale of the Notes hereunder will not involve any transaction that is subject to the prohibitions of section 406 of ERISA or in connection with which a tax could be imposed pursuant to section 4975(c)(1)(A)-(D) of the Code. The representation by the Company in the first sentence of this **Section 5.12(e)** is made in reliance upon and subject to the accuracy of such Purchaser's representation in **Section 6.2** as to the sources of the funds used to pay the purchase price of the Notes to be purchased by such Purchaser.

*Section 5.13. Private Offering by the Company.* Neither the Company nor anyone acting on its behalf has offered the Notes or any similar securities for sale to, or solicited any offer to buy any of the same from, or otherwise approached or negotiated in respect thereof with, any Person other than the Purchasers and not more than 60 other Institutional Investors, each of which has been offered the Notes at a private sale for investment. Neither the Company nor anyone acting on its behalf has taken, or will take, any action that would subject the issuance or sale of the Notes to the registration requirements of Section 5 of the Securities Act or to the registration requirements of any securities or blue sky laws of any applicable jurisdiction.

*Section 5.14. Use of Proceeds; Margin Regulations.* The Company will apply the proceeds of the sale of the Notes as set forth in Section 2.5 of the Memorandum. No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for the purpose of buying or carrying any margin stock within the meaning of Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221), or for the purpose of buying or carrying or trading in any securities under such circumstances as to involve the Company in a violation of Regulation X of said Board (12 CFR 224) or to involve any broker or dealer in a violation of Regulation T of said Board (12 CFR 220). Margin Stock does not constitute more than 2% of the value of the assets of the Company and the Company does not have any present intention that Margin Stock will constitute more than 2% of the value of such assets.

*Section 5.15. Existing Indebtedness; Future Liens.* (a) **Schedule 5.15** sets forth a complete and correct list of all outstanding Indebtedness of the Company as of March 31, 2017 (including a description of the obligors and obligees, principal amount outstanding and collateral therefor, if any, and guarantee thereof, if any), since which date there has been no Material change in the amounts, interest rates, sinking funds, installment payments or maturities of the Indebtedness of the Company. The Company is not in default and no waiver of default is currently in effect, in the payment of any principal or interest on any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, and no event or condition exists with respect to any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, that would permit (or that with notice or the lapse of time, or both, would permit) one or more Persons to cause such Indebtedness to become due and payable before its stated maturity or before its regularly scheduled dates of payment and that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) Except as disclosed in **Schedule 5.15**, the Company has not agreed or consented to cause or permit any of its property, whether now owned or hereafter acquired, to be subject to a Lien that secures Indebtedness or to cause or permit in the future (upon the happening of a

contingency or otherwise) any of its property, whether now owned or hereafter acquired, to be subject to a Lien not permitted by **Section 10.2**.

(c) Except as disclosed in **Schedule 5.15**, the Company is not a party to, or otherwise subject to any provision contained in, any instrument evidencing Indebtedness of the Company, any agreement relating thereto or any other agreement (including, but not limited to, its charter or other organizational document) which limits the amount of, or otherwise imposes restrictions on the incurring of, Indebtedness of the Company.

*Section 5.16. Foreign Assets Control Regulations, Etc.* (a) Neither the Company nor any Controlled Entity is (i) a Person whose name appears on the list of Specially Designated Nationals and Blocked Persons published by the Office of Foreign Assets Control, United States Department of the Treasury (“*OFAC*”) (an “*OFAC Listed Person*”) (ii) an agent, department, or instrumentality of, or is otherwise beneficially owned by, controlled by or acting on behalf of, directly or indirectly, (x) any OFAC Listed Person or (y) any Person, entity, organization, foreign country or regime that is subject to any OFAC Sanctions Program, or (iii) otherwise blocked, subject to sanctions under or engaged in any activity in violation of other United States economic sanctions, including but not limited to, the Trading with the Enemy Act, the International Emergency Economic Powers Act, the Comprehensive Iran Sanctions, Accountability and Divestment Act (“*CISADA*”) or any similar law or regulation with respect to Iran or any other country, the Sudan Accountability and Divestment Act, any OFAC Sanctions Program, or any economic sanctions regulations administered and enforced by the United States or any enabling legislation or executive order relating to any of the foregoing (collectively, “*U.S. Economic Sanctions*”) (each OFAC Listed Person and each other Person, entity, organization and government of a country described in clause (i), clause (ii) or clause (iii), a “*Blocked Person*”). Neither the Company nor any Controlled Entity has been notified that its name appears or may in the future appear on a state list of Persons that engage in investment or other commercial activities in Iran or any other country that is subject to U.S. Economic Sanctions.

(b) No part of the proceeds from the sale of the Notes hereunder constitutes or will constitute funds obtained on behalf of any Blocked Person or will otherwise be used by the Company or any Controlled Entity, directly or indirectly, (i) in connection with any investment in, or any transactions or dealings with, any Blocked Person, or (ii) otherwise in violation of U.S. Economic Sanctions.

(c) Neither the Company nor any Controlled Entity (i) has been found in violation of, charged with, or convicted of, money laundering, drug trafficking, terrorist-related activities or other money laundering predicate crimes under the Currency and Foreign Transactions Reporting Act of 1970 (otherwise known as the Bank Secrecy Act), the USA Patriot Act or any other United States law or regulation governing such activities (collectively, “*Anti-Money Laundering Laws*”) or any U.S. Economic Sanctions violations, (ii) to the Company’s actual knowledge after making due inquiry, is under investigation by any Governmental Authority for possible violation of Anti-Money Laundering Laws or any U.S. Economic Sanctions violations, (iii) has been assessed civil penalties under any Anti-Money Laundering Laws or any U.S. Economic Sanctions, or (iv) has had any of its funds seized or forfeited in an action under any Anti-Money Laundering Laws. The Company has established procedures and controls which it reasonably believes are adequate (and otherwise comply with applicable law) to ensure that the

Company and each Controlled Entity is and will continue to be in compliance with all applicable current and future Anti-Money Laundering Laws and U.S. Economic Sanctions.

(d)(1) Neither the Company nor any Controlled Entity (i) has been charged with, or convicted of bribery or any other anti-corruption related activity under any applicable law or regulation in a U.S. or any non-U.S. country or jurisdiction, including but not limited to, the U.S. Foreign Corrupt Practices Act and the U.K. Bribery Act 2010 (collectively, “*Anti-Corruption Laws*”), (ii) to the Company’s actual knowledge after making due inquiry, is under investigation by any U.S. or non-U.S. Governmental Authority for possible violation of Anti-Corruption Laws, (iii) has been assessed civil or criminal penalties under any Anti-Corruption Laws or (iv) has been or is the target of sanctions imposed by the United Nations or the European Union;

(2) To the Company’s actual knowledge after making due inquiry, neither the Company nor any Controlled Entity has, within the last five years, directly or indirectly offered, promised, given, paid or authorized the offer, promise, giving or payment of anything of value to a Governmental Official or a commercial counterparty for the purposes of: (i) influencing any act, decision or failure to act by such Governmental Official in his or her official capacity or such commercial counterparty, (ii) inducing a Governmental Official to do or omit to do any act in violation of the Governmental Official’s lawful duty, or (iii) inducing a Governmental Official or a commercial counterparty to use his or her influence with a government or instrumentality to affect any act or decision of such government or entity; in each case in order to obtain, retain or direct business or to otherwise secure an improper advantage; and

(3) No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for any improper payments, including bribes, to any Governmental Official or commercial counterparty in order to obtain, retain or direct business or obtain any improper advantage. The Company has established procedures and controls which it reasonably believes are adequate (and otherwise comply with applicable law) to ensure that the Company and each Controlled Entity is and will continue to be in compliance with all applicable current and future Anti-Corruption Laws.

*Section 5.17. Status under Certain Statutes.* The Company is not subject to regulation under the Investment Company Act of 1940, as amended or the ICC Termination Act of 1995, as amended.

*Section 5.18. Notes Rank Pari Passu.* The payment obligations of the Company under this Agreement and the Notes rank at least *pari passu* in right of payment with all other unsecured Indebtedness (actual or contingent) of the Company, which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company, including, without limitation, all unsecured Indebtedness of the Company described in **Schedule 5.15** hereto.

*Section 5.19. Environmental Matters.* (a) The Company has no knowledge of any claim nor received any notice of any claim, and no proceeding has been instituted raising any claim against the Company or any of its real properties now or formerly owned, leased or operated by it or other assets, alleging any damage to the environment or violation of any Environmental



Laws, except, in each case, such as would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect.

(b) The Company has no knowledge of any facts which would give rise to any claim, public or private, of violation of Environmental Laws or damage to the environment emanating from, occurring on or in any way related to real properties now or formerly owned, leased or operated by it or to other assets or their use, except, in each case, such as would not reasonably be expected to result in a Material Adverse Effect.

(c) The Company has not stored any Hazardous Materials on real properties now or formerly owned, leased or operated by it nor has it disposed of any Hazardous Materials in a manner which is contrary to any Environmental Laws in each case in any manner that would, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect.

(d) All buildings on all real properties now owned, leased or operated by the Company are in compliance with applicable Environmental Laws, except where failure to comply would not reasonably be expected to result in a Material Adverse Effect.

**Section 6. REPRESENTATIONS OF THE PURCHASERS.**

*Section 6.1. Purchase for Investment.* Each Purchaser severally represents that (a) it is purchasing the Notes for its own account or for one or more separate accounts maintained by such Purchaser or for the account of one or more pension or trust funds (each of which is an “accredited investor”) as for each of which such Purchaser exercises sole investment discretion for investment purposes only and not with a view to the distribution thereof; *provided* that the re-sale or disposition of such Purchaser’s or their property shall at all times be within such Purchaser’s or their control, (b) it is an “accredited investor” (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act), (c) it has such knowledge and experience in financial and business matters as to be capable of evaluating the merits and risks of an investment in the Notes, (d) it and any accounts for which it is acting are each able to bear the economic risk of its investments and (e) it has received adequate information concerning the Company and the Notes to make an informed investment decision with respect to the purchase of the Notes. Each Purchaser understands that the Notes have not been, and will not be, registered under the Securities Act (and that the Company is not required to register the Notes) and may be resold only (A) if registered pursuant to the provisions of the Securities Act, (B) if an exemption from registration is available, including, without limitation, by disposition of any of the Notes and then (i) to the Company; (ii) inside the United States to a “qualified institutional buyer” (as defined in Rule 144A under the Securities Act) in compliance with Rule 144A; (iii) inside the United States to an institutional investor that (1) is an “accredited investor” (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act) and (2) makes the representations set forth in this **Section 6**; or (iv) outside the United States in compliance with Rule 904 under the Securities Act or (C) if resold under circumstances where neither such registration nor such exemption is required by law.

Each Purchaser agrees that, following the transfer of a Note and upon the request of the Company and without invalidating any transfer of any Note pursuant to this Agreement, it shall make reasonable best efforts to furnish to the Company any certificate which it may have

received from any transferee of such Note with respect to such transferee's compliance with the terms of this **Section 6.1** in order to confirm that the transfer was made pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act.

*Section 6.2. Source of Funds.* Each Purchaser severally represents that at least one of the following statements is an accurate representation as to each source of funds (a "Source") to be used by such Purchaser to pay the purchase price of the Notes to be purchased by such Purchaser hereunder:

(a) the Source is an "insurance company general account" (as the term is defined in the United States Department of Labor's Prohibited Transaction Exemption ("PTE") 95-60) in respect of which the reserves and liabilities (as defined by the annual statement for life insurance companies approved by the National Association of Insurance Commissioners (the "NAIC Annual Statement")) for the general account contract(s) held by or on behalf of any employee benefit plan together with the amount of the reserves and liabilities for the general account contract(s) held by or on behalf of any other employee benefit plans maintained by the same employer (or affiliate thereof as defined in PTE 95-60) or by the same employee organization in the general account do not exceed ten percent (10%) of the total reserves and liabilities of the general account (exclusive of separate account liabilities) plus surplus as set forth in the NAIC Annual Statement filed with such Purchaser's state of domicile; or

(b) the Source is a separate account that is maintained solely in connection with such Purchaser's fixed contractual obligations under which the amounts payable, or credited, to any employee benefit plan (or its related trust) that has any interest in such separate account (or to any participant or beneficiary of such plan (including any annuitant)) are not affected in any manner by the investment performance of the separate account; or

(c) the Source is either (i) an insurance company pooled separate account, within the meaning of PTE 90-1, or (ii) a bank collective investment fund, within the meaning of the PTE 91-38 and, except as have been disclosed by such Purchaser to the Company in writing pursuant to this clause (c), no employee benefit plan or group of plans maintained by the same employer or employee organization beneficially owns more than 10% of all assets allocated to such pooled separate account or collective investment fund; or

(d) the Source constitutes assets of an "investment fund" (within the meaning of Part VI of PTE 84-14 (the "QPAM Exemption") managed by a "qualified professional asset manager" or "QPAM" (within the meaning of Part VI of the QPAM Exemption), no employee benefit plan's assets that are managed by the QPAM in such investment fund, when combined with the assets of all other employee benefit plans established or maintained by the same employer or by an affiliate (within the meaning of Part VI(c)(1) of the QPAM Exemption) of such employer or by the same employee organization and managed by such QPAM, represent more than 20% of the total client assets managed by such QPAM, the conditions of Part I(c) and (g) of the QPAM Exemption are satisfied, neither the QPAM nor a person controlling or controlled by the QPAM maintains an

ownership interest in the Company that would cause the QPAM and the Company to be “related” within the meaning of Part VI(h) of the QPAM Exemption and (i) the identity of such QPAM and (ii) the names of any employee benefit plans whose assets in the investment fund, when combined with the assets of all other employee benefit plans established or maintained by the same employer or by an affiliate (within the meaning of Part VI(c)(1) of the QPAM Exemption) of such employer or by the same employee organization, represent 10% or more of the assets of such investment fund, have been disclosed to the Company in writing pursuant to this clause (d); or

(e) the Source constitutes assets of a “plan(s)” (within the meaning of Part IV(h) of PTE 96-23 (the “*INHAM Exemption*”)) managed by an “in-house asset manager” or “INHAM” (within the meaning of Part IV(a) of the INHAM Exemption), the conditions of Part I(a), (g) and (h) of the INHAM Exemption are satisfied, neither the INHAM nor a person controlling or controlled by the INHAM (applying the definition of “control” in Part IV(d)(3) of the INHAM Exemption) owns a 10% or more interest in the Company and (i) the identity of such INHAM and (ii) the name(s) of the employee benefit plan(s) whose assets constitute the Source have been disclosed to the Company in writing pursuant to this clause (e); or

(f) the Source is a governmental plan; or

(g) the Source is one or more employee benefit plans, or a separate account or trust fund comprised of one or more employee benefit plans, each of which has been identified to the Company in writing pursuant to this clause (g); or

(h) the Source does not include assets of any employee benefit plan, other than a plan exempt from the coverage of ERISA.

As used in this **Section 6.2**, the terms “employee benefit plan”, “governmental plan”, “party in interest” and “separate account” shall have the respective meanings assigned to such terms in section 3 of ERISA.

**Section 7. INFORMATION AS TO THE COMPANY.**

*Section 7.1. Financial and Business Information.* The Company shall deliver to each Purchaser and holder of Notes that is an Institutional Investor:

(a) *Quarterly Statements* — within 60 days after the end of each quarterly fiscal period in each fiscal year of the Company (other than the last quarterly fiscal period of each such fiscal year), duplicate copies of:

(i) a consolidated balance sheet of the Company as at the end of such quarter, and

(ii) consolidated statements of income, changes in shareholders’ equity and cash flows of the Company for such quarter and (in the case of the second and third quarters) for the portion of the fiscal year ending with such quarter,

setting forth in each case in comparative form the figures for the corresponding periods in the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP applicable to quarterly financial statements generally, and certified by a Senior Financial Officer as fairly presenting, in all material respects, the financial position of the companies being reported on and their results of operations and cash flows, subject to changes resulting from year-end adjustments; *provided* that delivery within the time period specified above of copies of the Company's quarterly report containing substantially all the information required to be provided under this **Section 7.1(a)** shall be deemed to satisfy the requirements of this **Section 7.1(a)**;

(b) *Annual Statements* — within 105 days after the end of each fiscal year of the Company, duplicate copies of,

(i) a consolidated balance sheet of the Company, as at the end of such year, and

(ii) consolidated statements of income, changes in shareholders' equity and cash flows of the Company, for such year,

setting forth in each case in comparative form the figures for the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP, and accompanied by an opinion thereon of independent public accountants of recognized national standing, which opinion shall state that such financial statements present fairly, in all material respects, the financial position of the companies being reported upon and their results of operations and cash flows and have been prepared in conformity with GAAP, and that the examination of such accountants in connection with such financial statements has been made in accordance with generally accepted auditing standards, and that such audit provides a reasonable basis for such opinion in the circumstances; *provided* that the delivery within the time period specified above of the Company's annual report for such fiscal year containing substantially all the information and the opinion of independent public accountants required to be provided under this **Section 7.1(b)** (together with the Company's annual report to shareholders, if any, prepared pursuant to Rule 14a-3 under the Exchange Act) shall be deemed to satisfy the requirements of this **Section 7.1(b)**;

(c) *SEC and Other Reports* — promptly upon their becoming available, one copy of (i) each financial statement, report, notice or proxy statement sent by the Company or any Subsidiary to its principal lending banks as a whole (excluding information sent to such banks in the ordinary course of administration of a bank facility, such as information relating to pricing and borrowing availability or to its public securities holders generally) and (ii) each regular or periodic report, each registration statement (without exhibits except as expressly requested by such holder), and each prospectus and all amendments thereto filed by the Company or any Subsidiary with the SEC and of all press releases and other statements made available generally by the Company or any Subsidiary to the public concerning developments that are Material; *provided, further*, that the Company should be deemed to have made such delivery of such SEC and other reports if it shall have timely made such SEC and other reports available via Electronic Delivery;

(d) *Notice of Default or Event of Default* — promptly, and in any event within five Business Days after a Responsible Officer becoming aware of the existence of any Default or Event of Default, a written notice specifying the nature and period of existence thereof and what action the Company is taking or proposes to take with respect thereto;

(e) *Notices from Governmental Authority* — promptly, and in any event within 30 days of receipt thereof, copies of any notice to the Company or any Subsidiary from any Federal or state Governmental Authority relating to any order, ruling, statute or other law or regulation that could reasonably be expected to have a Material Adverse Effect; and

(f) *Requested Information* — with reasonable promptness, such other data and information relating to the business, operations, affairs, financial condition, assets or properties of the Company or any of its Subsidiaries (including, but without limitation, actual copies of the Company's financial statements) or relating to the ability of the Company to perform its obligations hereunder and under the Notes as from time to time may be reasonably requested by any such Purchaser or holder of Notes.

*Section 7.2. Officer's Certificate.* Each set of financial statements delivered to a Purchaser or holder of Notes pursuant to **Section 7.1(a)** or **Section 7.1(b)** shall be accompanied by a certificate of a Senior Financial Officer setting forth:

(a) *Covenant Compliance* — the information (including detailed calculations) required in order to establish whether the Company was in compliance with the requirements of **Section 10.1** and **Section 10.2**, inclusive, during the quarterly or annual period covered by the statements then being furnished (including with respect to each such Section, where applicable, the calculations of the maximum or minimum amount, ratio or percentage, as the case may be, permissible under the terms of such Sections, and the calculation of the amount, ratio or percentage then in existence), and in the event that the Company has made an election to measure any financial liability using fair value (which election is being disregarded for purposes of determining compliance with this Agreement pursuant to **Section 22.3**) as to the period covered by any such financial statement, such Senior Financial Officer's certificate as to such period shall include a reconciliation from GAAP with respect to such election; and

(b) *Event of Default* — a statement that such Senior Financial Officer has reviewed the relevant terms hereof and has made, or caused to be made, under his or her supervision, a review of the transactions and conditions of the Company and its Subsidiaries from the beginning of the quarterly or annual period covered by the statements then being furnished to the date of the certificate and that such review shall not have disclosed the existence during such period of any condition or event that constitutes a Default or an Event of Default or, if any such condition or event existed or exists (including, without limitation, any such event or condition resulting from the failure of the Company or any Subsidiary to comply with any Environmental Law), specifying the nature and period of existence thereof and what action the Company shall have taken or proposes to take with respect thereto.

*Section 7.3. Visitation.* The Company shall permit the representatives of each Purchaser and holder of Notes that is an Institutional Investor:

(a) *No Default* — if no Default or Event of Default then exists, at the expense of such Purchaser or holder and upon reasonable prior notice to the Company, to visit the principal executive office of the Company, to discuss the affairs, finances and accounts of the Company and its Subsidiaries with the Company's officers, and (with the consent of the Company, which consent will not be unreasonably withheld) its independent public accountants, and (with the consent of the Company, which consent will not be unreasonably withheld) to visit the other offices and properties of the Company and each Subsidiary all at such reasonable times and as often as may be reasonably requested in writing; and

(b) *Default* — if a Default or Event of Default then exists, at the expense of the Company, to visit and inspect any of the offices or properties of the Company or any Subsidiary; to examine all their respective books of account, records, reports and other papers, to make copies and extracts therefrom, and to discuss their respective affairs, finances and accounts with their respective officers and independent public accountants (and by this provision the Company authorizes said accountants to discuss the affairs, finances and accounts of the Company and its Subsidiaries), all at such times and as often as may be requested.

*Section 7.4. Electronic Delivery.* Financial statements, opinions of independent certified public accountants, other information and Officer's Certificates that are required to be delivered by the Company pursuant to **Sections 7.1(a), (b) or (c)** and **Section 7.2** shall be deemed to have been delivered if the Company satisfies any of the following requirements with respect thereto ("*Electronic Delivery*"):

(i) such financial statements satisfying the requirements of **Section 7.1(a)** or **(b)** and related Officer's Certificate satisfying the requirements of **Section 7.2** are delivered to each Purchaser or holder of a Note by e-mail;

(ii) the Company shall have timely filed such Form 10-Q or Form 10-K, satisfying the requirements of **Section 7.1(a)** or **Section 7.1(b)**, as the case may be, with the SEC on EDGAR and shall have made such form and the related Officer's Certificate satisfying the requirements of **Section 7.2** available on its home page on the internet, which is located at <http://aep.com> as of the date of this Agreement;

(iii) such financial statements satisfying the requirements of **Section 7.1(a)** or **Section 7.1(b)** and related Officer's Certificate(s) satisfying the requirements of **Section 7.2** are timely posted by or on behalf of the Company on IntraLinks or any other similar website (including the Company's home page located at <http://aep.com>) to which each Purchaser or holder of Notes has free access; or

(iv) the Company shall have filed any of the items referred to in **Section 7.1(c)** with the SEC on EDGAR and shall have made such items available on its home page on

the internet or on IntraLinks or on any other similar website to which each Purchaser or holder of Notes has free access;

*provided however*, that upon request of any Purchaser or holder to receive paper copies of such forms, financial statements and Officer's Certificates or to receive them by e-mail, the Company will promptly e-mail them or deliver such paper copies, as the case may be, to such Purchaser or holder.

**Section 8. PREPAYMENT OF THE NOTES.**

*Section 8.1. Maturity.* As provided therein, the entire unpaid principal balance of each series of the Notes shall be due and payable on the stated maturity date thereof.

*Section 8.2. Optional Prepayments with Make-Whole Amount.* (a) At any time prior to (i) in the case of the Series F Notes, 90 days prior to the stated maturity date of the Series F Notes, (ii) in the case of the Series G Notes, 90 days prior to the stated maturity date of the Series G Notes, (iii) in the case of the Series H Notes, 90 days prior to the stated maturity date of the Series H Notes, and (iv) in the case of the Series I Notes, 90 days prior to the stated maturity date of the Series I Notes, the Company may, at its option, upon notice as provided below, prepay at any time all, or from time to time any part of, the Notes of any series, in an amount not less than 10% of the aggregate principal amount of the Notes of such series then outstanding, at 100% of the principal amount so prepaid, together with interest accrued thereon to the date of such prepayment, and the Make-Whole Amount determined for the prepayment date with respect to such principal amount, and (b) at any time after (i) in the case of the Series F Notes, 90 days prior to the stated maturity date of the Series F Notes, (ii) for the Series G Notes, 90 days prior to the stated maturity date of the Series G Notes, (iii) for the Series H Notes, 90 days prior to the stated maturity date of the Series H Notes, and (iv) for the Series I Notes, 90 days prior to the stated maturity date of the Series I Notes, the Company may, at its option, upon notice as provided below, prepay at any time all, or from time to time any part of, the Notes of the relevant series, in an amount not less than 10% of the aggregate principal amount of the Notes of such series then outstanding, at 100% of the principal amount so prepaid, together with interest accrued thereon to the date of such prepayment; *provided* that if a Default or Event of Default shall have occurred and is continuing, in the case of a prepayment of less than all of the Notes, such partial prepayment shall be applied against each series of Notes in proportion to the aggregate principal amount outstanding of each series. The Company will give each holder of Notes written notice of each optional prepayment under this **Section 8.2** not less than 30 days and not more than 60 days prior to the date fixed for such prepayment unless the Company and the Required Holders agree to another time period pursuant to **Section 17**. Each such notice shall specify such date (which shall be a Business Day), the aggregate principal amount of each series of the Notes to be prepaid on such date, the principal amount of each Note held by such holder to be prepaid (determined in accordance with **Section 8.4**), and the interest to be paid on the prepayment date with respect to such principal amount being prepaid, and shall be accompanied by a certificate of a Senior Financial Officer as to the estimated Make-Whole Amount due in connection with such prepayment, if applicable (calculated as if the date of such notice were the date of the prepayment), setting forth the details of such computation. Two Business Days prior to such prepayment, the Company shall deliver to each holder of Notes a

certificate of a Senior Financial Officer specifying the calculation of such Make-Whole Amount, if applicable, as of the specified prepayment date.

*Section 8.3. Change in Control.*

*(a) Notice of Change in Control or Control Event.* The Company will, within five Business Days after any Responsible Officer has knowledge of the occurrence of any Change in Control or Control Event, give written notice of such Change in Control or Control Event to each holder of Notes and apply to a Rating Agency for a review of the then applicable credit rating in respect of the Notes or other Rated Securities; it being understood that the Company will at the same time inform such Rating Agency of the Change in Control or Control Event.

*(b) Notice of Change in Control Prepayment Event.* The Company will, within five Business Days after any Responsible Officer has knowledge of the occurrence of any Change in Control Prepayment Event, give written notice of such Change in Control Prepayment Event to each holder of Notes and such notice shall contain and constitute an offer to prepay Notes as described in subparagraph (c) of this **Section 8.3** and shall be accompanied by the certificate described in subparagraph (f) of this **Section 8.3**.

*(c) Offer to Prepay Notes.* The offer to prepay Notes contemplated by subparagraph (b) of this **Section 8.3** shall be an offer to prepay, in accordance with and subject to this **Section 8.3**, all, but not less than all, the Notes held by each holder (in this case only, “holder” in respect of any Note registered in the name of a nominee for a disclosed beneficial owner shall mean such beneficial owner) on a date (which date shall be a Business Day) specified in such offer (the “*Proposed Prepayment Date*”). Such date shall be not more than 60 days after the date of such offer (if the Proposed Prepayment Date shall not be specified in such offer, the Proposed Prepayment Date shall be the first Business Day after the 45th day after the date of such offer).

*(d) Acceptance/Rejection.* A holder of Notes may accept the offer to prepay made pursuant to this **Section 8.3** by causing a notice of such acceptance to be delivered to the Company not later than 15 days after receipt by such holder of the most recent offer of prepayment. A failure by a holder of Notes to respond to an offer to prepay made pursuant to this **Section 8.3** shall be deemed to constitute a rejection of such offer by such holder.

*(e) Prepayment.* Prepayment of the Notes to be prepaid pursuant to this **Section 8.3** shall be at 100% of the principal amount of such Notes, together with interest on such Notes accrued to the date of prepayment, but without Make-Whole Amount or other premium. The prepayment shall be made on the Proposed Prepayment Date.

*(f) Officer’s Certificate.* Each offer to prepay the Notes pursuant to this **Section 8.3** shall be accompanied by a certificate, executed by a Senior Financial Officer of the Company and dated the date of such offer, specifying: (i) the Proposed Prepayment Date; (ii) that such offer is made pursuant to this **Section 8.3**; (iii) the principal amount of each Note offered to be prepaid; (iv) the interest that would be due on each Note offered to be



prepaid, accrued to the Proposed Prepayment Date; (v) that the conditions of this **Section 8.3** have been fulfilled; and (vi) in reasonable detail, the nature and date of the Change in Control.

(g)*Certain Definitions.* “*Change in Control*” shall be deemed to have occurred if any person (as such term is used in Section 13(d) and Section 14(d)(2) of the Exchange Act as in effect on the date of the Closing) or related persons constituting a group (as such term is used in Rule 13d-5 under the Exchange Act), other than AEP or any of its wholly-owned direct or indirect subsidiaries,

(i) become the “beneficial owners” (as such term is used in Rule 13d-3 under the Exchange Act as in effect on the date of the Closing), directly or indirectly, of more than 50% of the total voting power of all classes then outstanding of the Company’s Voting Stock, or

(ii) acquire after the date of the Closing (x) the power to elect, appoint or cause the election or appointment of at least a majority of the members of the board of directors of the Company, through beneficial ownership of the capital stock of the Company or otherwise, or (y) all or substantially all of the properties and assets of the Company.

A “*Change in Control Prepayment Event*” occurs if, within the period of 120 days from and including the date on which a Change in Control occurs, either

(i) there are Rated Securities outstanding at the time of such Change in Control and a Rating Downgrade in respect of such Change in Control occurs, or

(ii) at such time there are no Rated Securities and the Company fails to obtain (whether by failing to seek a rating or otherwise) either

(A) a Corporate Credit Rating, or

(B) a rating of any other unsecured and unsubordinated Indebtedness which has a remaining maturity of five years or more (and which does not have the benefit of a guarantee from any Person other than any such Person that at such time also so guarantees the obligations of the Company under this Agreement and the Notes) of either (1) the Company or (2) the Person which has acquired the Company as a result of such Change in Control, so long as such Person has become an obligor under or guarantor of the Notes pursuant to documentation reasonably satisfactory to the Required Holders,

from a Rating Agency, of at least Investment Grade (a “*Negative Rating Event*”), in each case after giving pro forma effect to the transaction giving rise to such Change in Control.

For the avoidance of doubt, a Change in Control and the related Rating Downgrade or, as the case may be, Negative Rating Event, together (but not individually) constitute the Change in Control Prepayment Event).

“*Control Event*” means:

(i) the execution by the Company or any of its Subsidiaries or Affiliates of any agreement or letter of intent with respect to any proposed transaction or event or series of transactions or events which, individually or in the aggregate, may reasonably be expected to result in a Change in Control,

(ii) the execution of any written agreement which, when fully performed by the parties thereto, would result in a Change in Control, or

(iii) the making of any written offer by any person (as such term is used in Section 13(d) and Section 14(d)(2) of the Exchange Act as in effect on the date of the Closing) or related persons constituting a group (as such term is used in Rule 13d-5 under the Exchange Act as in effect on the date of the Closing) to the holders of the common stock of the Company, which offer, if accepted by the requisite number of holders, would result in a Change in Control.

“*Corporate Credit Rating*” means a rating of the Company or of the Person which acquires control of the Company as a result of a Change in Control if such Person has become an obligor under or guarantor of the Notes pursuant to documentation reasonably satisfactory to the Required Holders, of at least Investment Grade.

“*Investment Grade*” means a rating of BBB-/Baa3 (as applicable), or their respective equivalents for the time being, or better; *provided*, if such rating is “BBB-” in the case of S&P or “Baa3” in the case of Moody’s, then such Person or Indebtedness shall not have been placed on “credit watch” and shall not have a “negative outlook” from S&P or Moody’s as the case may be.

“*Rated Securities*” means the Notes, if at any time and for so long as they shall have a rating from a Rating Agency, and otherwise any other unsecured and unsubordinated Indebtedness of the Company having a remaining maturity of five years or more (and which does not have the benefit of a guarantee from any Person other than any such Person that at such time also so guarantees the obligations of the Company under this Agreement and the Notes) which is rated by a Rating Agency.

“*Rating Agency*” means Standard & Poor’s Ratings Services (“S&P”) or Moody’s Investors Service, Inc. (“Moody’s”) or any of their respective subsidiaries and their successors; provided, that if either of Moody’s or S&P ceases to provide rating services to issuers or investors, the Company may appoint a replacement for such Rating Agency that is reasonably acceptable to Bankers Trust Company and its successors and assigns, the trustee under the Indenture, dated as of September 1, 1997, by and between the Company and Bankers Trust Company.

“*Rating Downgrade*” shall be deemed to have occurred in respect of a Change in Control if, within 120 days from and including the date on which the Change in Control occurs, the rating assigned to the Rated Securities by any Rating Agency (whether provided at the invitation of the Company or of its own volition) which is current immediately before the time the Change in Control occurs (i) if Investment Grade, is either lowered by such Rating Agency such that it is

no longer Investment Grade or withdrawn and not replaced by an Investment Grade rating of another Rating Agency or (ii) if below Investment Grade, is not raised by such Rating Agency to Investment Grade.

All calculations contemplated in this **Section 8.3** involving the capital stock of any Person shall be made with the assumption that all convertible Securities of such Person then outstanding and all convertible Securities issuable upon the exercise of any warrants, options and other rights outstanding at such time were converted at such time and that all options, warrants and similar rights to acquire shares of capital stock of such Person were exercised at such time.

*Section 8.4. Allocation of Partial Prepayments.* In the case of each partial prepayment of the Notes pursuant to **Section 8.2**, the principal amount of the Notes of any series to be prepaid shall be allocated pro rata among all of the Notes of such series of the Notes being prepaid at such time in proportion, as nearly as practicable, to the respective unpaid principal amounts thereof not theretofore called for prepayment. All partial prepayments made pursuant to **Section 8.3** shall be applied only to the Notes of the holders who have elected to participate in such prepayment.

*Section 8.5. Maturity; Surrender, Etc.* In the case of each prepayment of Notes pursuant to this **Section 8**, the principal amount of each Note to be prepaid shall mature and become due and payable on the date fixed for such prepayment (which shall be a Business Day), together with interest on such principal amount accrued to such date and the applicable Make-Whole Amount, if any. From and after such date, unless the Company shall fail to pay such principal amount when so due and payable, together with the interest and Make-Whole Amount, if any, as aforesaid, interest on such principal amount shall cease to accrue. Any Note paid or prepaid in full shall be surrendered to the Company and cancelled and shall not be reissued, and no Note shall be issued in lieu of any prepaid principal amount of any Note.

*Section 8.6. Purchase of Notes.* The Company will not and will not permit any Affiliate to purchase, redeem, prepay or otherwise acquire, directly or indirectly, any of the outstanding Notes except (a) upon the payment or prepayment of the Notes in accordance with the terms of this Agreement and the Notes or (b) pursuant to an offer to purchase made by the Company or an Affiliate pro rata to the holders of all Notes at the time outstanding upon the same terms and conditions. Any such offer shall provide each holder with sufficient information to enable it to make an informed decision with respect to such offer, and shall remain open for at least 10 Business Days. If the holders of more than 25% of the principal amount of the Notes then outstanding accept such offer, the Company shall promptly notify the remaining holders of such fact and the expiration date for the acceptance by holders of Notes of such offer shall be extended by the number of days necessary to give each such remaining holder at least 5 Business Days from its receipt of such notice to accept such offer. The Company will promptly cancel all Notes acquired by it or any Affiliate pursuant to any payment, prepayment or purchase of Notes pursuant to any provision of this Agreement and no Notes may be issued in substitution or exchange for any such Notes.

*Section 8.7. Make-Whole Amount.* The term “*Make-Whole Amount*” means, with respect to any Note, an amount equal to the excess, if any, of the Discounted Value of the Remaining Scheduled Payments with respect to the Called Principal of such Note over the

amount of such Called Principal; *provided* that the Make-Whole Amount may in no event be less than zero. For the purposes of determining the Make-Whole Amount, the following terms have the following meanings:

“*Called Principal*” means, with respect to any Note, the principal of such Note that is to be prepaid pursuant to Section 8.2 or has become or is declared to be immediately due and payable pursuant to Section 12.1, as the context requires.

“*Discounted Value*” means, with respect to the Called Principal of any Note, the amount obtained by discounting all Remaining Scheduled Payments with respect to such Called Principal from their respective scheduled due dates to the Settlement Date with respect to such Called Principal, in accordance with accepted financial practice and at a discount factor (applied on the same periodic basis as that on which interest on the Notes is payable) equal to the Reinvestment Yield with respect to such Called Principal.

“*Reinvestment Yield*” means, with respect to the Called Principal of any Note, the sum of (a) 0.50% (50 basis points) plus (b) the yield to maturity implied by the “Ask Yield(s)” reported as of 10:00 a.m. (New York City time) on the second Business Day preceding the Settlement Date with respect to such Called Principal, on the display designated as “Page PX1” (or such other display as may replace Page PX1) on Bloomberg Financial Markets for the most recently issued actively traded on-the-run U.S. Treasury securities (“Reported”) having a maturity equal to the Remaining Average Life of such Called Principal as of such Settlement Date. If there are no such U.S. Treasury securities Reported having a maturity equal to such Remaining Average Life, then such implied yield to maturity will be determined by (i) converting U.S. Treasury bill quotations to bond equivalent yields in accordance with accepted financial practice and (ii) interpolating linearly between the “Ask Yields” Reported for the applicable most recently issued actively traded on-the-run U.S. Treasury securities with the maturities (1) closest to and greater than such Remaining Average Life and (2) closest to and less than such Remaining Average Life. The Reinvestment Yield shall be rounded to the number of decimal places as appears in the interest rate of the applicable Note.

If such yields are not Reported or the yields Reported as of such time are not ascertainable (including by way of interpolation), then “Reinvestment Yield” means, with respect to the Called Principal of any Note, the sum of (x) 0.50% (50 basis points) plus (y) the yield to maturity implied by the U.S. Treasury constant maturity yields reported, for the latest day for which such yields have been so reported as of the second Business Day preceding the Settlement Date with respect to such Called Principal, in Federal Reserve Statistical Release H.15 (or any comparable successor publication) for the U.S. Treasury constant maturity having a term equal to the Remaining Average Life of such Called Principal as of such Settlement Date. If there is no such U.S. Treasury constant maturity having a term equal to such Remaining Average Life, such implied yield to maturity will be determined by interpolating linearly between (1) the U.S. Treasury constant maturity so reported with the term closest to and greater than such Remaining Average Life and (2) the U.S. Treasury constant maturity so reported with the term closest to and less than such Remaining Average Life. The Reinvestment Yield shall be

rounded to the number of decimal places as appears in the interest rate of the applicable Note.

“*Remaining Average Life*” means, with respect to any Called Principal, the number of years obtained by dividing (i) such Called Principal into (ii) the sum of the products obtained by multiplying (a) the principal component of each Remaining Scheduled Payment with respect to such Called Principal by (b) the number of years, computed on the basis of a 360-day year comprised of twelve 30-day months and calculated to two decimal places, that will elapse between the Settlement Date with respect to such Called Principal and the scheduled due date of such Remaining Scheduled Payment.

“*Remaining Scheduled Payments*” means, with respect to the Called Principal of any Note, all payments of such Called Principal and interest thereon that would be due after the Settlement Date with respect to such Called Principal if no payment of such Called Principal were made prior to its scheduled due date, provided that if such Settlement Date is not a date on which interest payments are due to be made under the Notes, then the amount of the next succeeding scheduled interest payment will be reduced by the amount of interest accrued to such Settlement Date and required to be paid on such Settlement Date pursuant to Section 8.2 or Section 12.1.

“*Settlement Date*” means, with respect to the Called Principal of any Note, the date on which such Called Principal is to be prepaid pursuant to Section 8.2 or has become or is declared to be immediately due and payable pursuant to Section 12.1, as the context requires.

## ***Section 9. AFFIRMATIVE COVENANTS.***

From the date of this Agreement until the Closing and thereafter, so long as any of the Notes are outstanding, the Company covenants that:

*Section 9.1. Compliance with Laws.* Without limiting **Section 10.6**, the Company will, and will cause each of its Subsidiaries to, comply with all laws, ordinances or governmental rules or regulations to which each of them is subject, including, without limitation, ERISA, Environmental Laws, the USA Patriot Act and the other laws and regulations that are referred to in **Section 5.16**, and will obtain and maintain in effect all licenses, certificates, permits, franchises and other governmental authorizations necessary to the ownership of their respective properties or to the conduct of their respective businesses, in each case to the extent necessary to ensure that non-compliance with such laws, ordinances or governmental rules or regulations or failures to obtain or maintain in effect such licenses, certificates, permits, franchises and other governmental authorizations would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

*Section 9.2. Insurance.* The Company will, and will cause each of its Subsidiaries to, maintain, with financially sound and reputable insurers, insurance with respect to their respective properties and businesses against such casualties and contingencies, of such types, on such terms and in such amounts (including deductibles, co-insurance and self-insurance, if adequate reserves

are maintained with respect thereto) as is customary in the case of entities of established reputations engaged in the same or a similar business, owning similar properties and located in the same general area as the Company and its Subsidiaries, except where any failure to maintain such insurance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; *provided, however*, that so long as no Event of Default hereunder shall have occurred and be continuing, the Company may self-insure by way of deductibles, through its captive insurance company or otherwise, such amount as is customarily maintained on similar properties by companies of similar size and financial standing and having similar operations and to the extent consistent with prudent business practices.

*Section 9.3. Maintenance of Properties.* The Company will, and will cause each of its Subsidiaries to, maintain and keep, or cause to be maintained and kept, their respective properties in good repair, working order and condition (other than ordinary wear and tear), so that the business carried on in connection therewith may be properly conducted at all times; *provided* that this **Section 9.3** shall not prevent the Company or any Subsidiary from discontinuing the operation and the maintenance of any of its properties if such discontinuance is desirable in the conduct of its business and the Company has concluded that such discontinuance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

*Section 9.4. Payment of Taxes and Claims.* The Company will, and will cause each of its Subsidiaries to, file all tax returns required to be filed in any jurisdiction and to pay and discharge all taxes shown to be due and payable on such returns and all other taxes, assessments, governmental charges, or levies imposed on them or any of their properties, assets, income or franchises, to the extent the same have become due and payable and before they have become delinquent and all claims for which sums have become due and payable that have or might become a Lien on properties or assets of the Company or any Subsidiary; *provided* that neither the Company nor any Subsidiary need pay any such tax, assessment, charge, levy or claim if (a) the amount, applicability or validity thereof is contested by the Company or such Subsidiary on a timely basis in good faith and in appropriate proceedings, and the Company has established adequate reserves therefor in accordance with GAAP on the books of the Company or such Subsidiary or (b) the nonpayment of all such taxes, assessments, charges, levies and claims in the aggregate would not reasonably be expected to have a Material Adverse Effect.

*Section 9.5. Legal Existence, Etc.* Subject to **Section 10.3**, the Company will at all times preserve and keep in full force and effect its legal existence and the Company will at all times preserve and keep in full force and effect the legal existence of each of its Subsidiaries (unless merged into the Company or a Wholly-owned Subsidiary) and all rights and franchises of the Company and its Subsidiaries unless, in the good faith judgment of the Company, the termination of or failure to preserve and keep in full force and effect such legal existence, right or franchise would not, individually or in the aggregate, have a Material Adverse Effect.

*Section 9.6. Notes to Rank Pari Passu.* The Notes and all other obligations under this Agreement of the Company are and at all times shall rank at least *pari passu* in right of payment with all other present and future unsecured Indebtedness (actual or contingent) of the Company which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company.

*Section 9.7. Books and Records.* The Company will, and will cause each of its Subsidiaries to, maintain proper books of record and account in conformity with GAAP and all applicable requirements of any Governmental Authority having legal or regulatory jurisdiction over the Company, or such Subsidiary, as the case may be. The Company will keep books, records and accounts which, in reasonable detail, accurately reflect all transactions and dispositions of assets. The Company has devised a system of internal accounting controls sufficient to provide reasonable assurances that its books, records and accounts accurately reflect all transactions and dispositions of assets and the Company will, and will cause each of its Subsidiaries to, continue to maintain such system.

***Section 10. NEGATIVE COVENANTS.***

From the date of this Agreement until the Closing and thereafter, so long as any of the Notes are outstanding, the Company covenants that:

*Section 10.1. Leverage Ratio.* The Company will maintain a ratio of Consolidated Indebtedness to Consolidated Capital as of the last day of each March, June, September and December of not greater than 0.70 to 1.00.

*Section 10.2. Limitation on Secured Debt.* The Company shall not create or suffer to be created or to exist or permit any of its Subsidiaries to create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "*Liens*") on any utility properties or tangible assets now owned or hereafter acquired by the Company or its Subsidiaries to secure any Indebtedness for borrowed money ("*Secured Debt*"), without providing that the Notes will be similarly secured. This restriction does not prevent the creation or existence of:

- (a) Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- (b) financing of the Company's accounts receivable for electric service;
- (c) any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of Liens permitted by the foregoing clauses; and
- (d) the pledge of any bonds or other Securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below; *provided* that, notwithstanding the foregoing, in the event that at any time the Company provides a Lien to or for the benefit of the lenders under a Credit Facility or an agent on their behalf, then the Company will grant to and for the benefit of the holders of the Notes a similar first priority Lien

(subject only to Liens otherwise permitted by this **Section 10.2**, and ranking *pari passu* with the Lien provided to or for the benefit of the lenders and/or the agent, as the case may be, under such Credit Facility), over the same assets, property and undertaking of the Company as those encumbered in respect of such Credit Facility, in form and substance satisfactory to the Required Holders with such security to be the subject of an intercreditor agreement among the lenders and/or the agent, as the case may be, under such Credit Facility or the agent on their behalf, as the case may be, and the holders of Notes, which shall be satisfactory in form and substance to the Required Holders.

“*Net Tangible Assets*” means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on the Company’s balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount, energy trading contracts, regulatory assets, deferred charges and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of the Company’s current liabilities appearing on such balance sheet.

This restriction also will not apply to or prevent the creation or existence of leases (operating or capital) made, or existing on property acquired, in the ordinary course of business.

*Section 10.3. Mergers, Consolidations, Etc.* The Company will not, and will not permit any Subsidiary to, consolidate with or be a party to a merger with any other Person, or sell, lease or otherwise dispose of all or substantially all of its assets; *provided that*:

(a) any Subsidiary may merge or consolidate with or into the Company or any Wholly-owned Subsidiary so long as in (i) any merger or consolidation involving the Company, the Company shall be the surviving or continuing corporation and (ii) in any merger or consolidation involving a Wholly-owned Subsidiary (and not the Company), the Wholly-owned Subsidiary shall be the surviving or continuing corporation or limited liability company;

(b) the Company may consolidate or merge with or into any other corporation or limited liability company if (i) the corporation or limited liability company which results from such consolidation or merger (the “*Surviving Person*”) is organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all of the Notes, according to their tenor, and the due and punctual performance and observation of all of the covenants in the Notes and this Agreement to be performed or observed by the Company are expressly assumed in writing by the Surviving Person pursuant to an agreement satisfactory to the Required Holders and the Surviving Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of the Surviving Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors’ rights generally and by general equitable



principles, and (iii) at the time of such consolidation or merger and immediately after giving effect thereto, no Default or Event of Default would exist;

(c) the Company may sell or otherwise dispose of all or substantially all of its assets to any Person for consideration which represents the fair market value of such assets (as determined in good faith by the Board of Directors of the Company) at the time of such sale or other disposition if (i) the acquiring Person (the “*Acquiring Person*”) is a corporation or limited liability company organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all the Notes, according to their tenor, and the due and punctual performance and observance of all of the covenants in the Notes and in this Agreement to be performed or observed by the Company are expressly assumed in writing by the Acquiring Person pursuant to an agreement satisfactory to the Required Holders and the Acquiring Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of such Acquiring Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors’ rights generally and by general equitable principles, and (iii) at the time of such sale or disposition and immediately after giving effect thereto, no Default or Event of Default would exist.

*Section 10.4. Transactions with Affiliates.* The Company will not and will not permit any Subsidiary to enter into directly or indirectly any transaction or group of related transactions (including without limitation the purchase, lease, sale or exchange of properties of any kind or the rendering of any service) with any Affiliate (other than the Company or another Subsidiary), except in the ordinary course and pursuant to the reasonable requirements of the Company’s or such Subsidiary’s business.

*Section 10.5. Line of Business.* The Company will not and will not permit any Subsidiary to engage in any business if, as a result, the general nature of the business in which the Company and its Subsidiaries, taken as a whole, would then be engaged would be substantially changed from the general nature of the business in which the Company is engaged on the date of this Agreement as described in the Memorandum.

*Section 10.6. Terrorism Sanctions Regulations.* The Company will not and will not permit any Controlled Entity (a) to become (including by virtue of being owned or controlled by a Blocked Person), own or control a Blocked Person or any Person that is the target of sanctions imposed by the United Nations or by the European Union, or (b) directly or indirectly to have any investment in or engage in any dealing or transaction (including, without limitation, any investment, dealing or transaction involving the proceeds of the Notes) with any Person if such investment, dealing or transaction (i) would cause any Purchaser or holder to be in violation of any law or regulation applicable to such holder, or (ii) is prohibited by or subject to sanctions under any U.S. Economic Sanctions, or (c) to engage, nor shall any Affiliate of either engage, in any activity that could subject such Person or any Purchaser or holder to sanctions under

CISADA or any similar law or regulation with respect to Iran or any other country that is subject to U.S. Economic Sanctions.

**Section 11. EVENTS OF DEFAULT.**

An “*Event of Default*” shall exist if any of the following conditions or events shall occur and be continuing:

(a) the Company defaults in the payment of any principal or Make-Whole Amount, if any, on any Note when the same becomes due and payable, whether at maturity or at a date fixed for prepayment or by declaration or otherwise; or

(b) the Company defaults in the payment of any interest on any Note for more than five Business Days after the same becomes due and payable; or

(c) the Company defaults in the performance of or compliance with any term contained in **Section 7.1(d)** or **Sections 10.1** through **10.3**; or

(d) the Company defaults in the performance of or compliance with any term contained herein (other than those referred to in **Sections 11(a), (b)** and **(c)**) and such default is not remedied within 30 days after the earlier of (i) a Responsible Officer obtaining actual knowledge of such default and (ii) the Company receiving written notice of such default from any holder of a Note (any such written notice to be identified as a “notice of default” and to refer specifically to this **Section 11(d)**); or

(e) any representation or warranty made in writing by or on behalf of the Company or by any officer of the Company in this Agreement or in any writing furnished in connection with the transactions contemplated hereby proves to have been false or incorrect in any material respect on the date as of which made; or

(f) (i) the Company or any Significant Subsidiary is in default (as principal or as guarantor or other surety) in the payment of any principal of or premium or make-whole amount or interest on any Indebtedness that is outstanding in an aggregate principal amount of at least \$50,000,000 beyond any period of grace provided with respect thereto, or (ii) any event shall occur or condition shall exist under any agreement or instrument relating to Indebtedness of the Company or any Subsidiary (but excluding Indebtedness outstanding hereunder) outstanding in a principal or notional amount of at least \$50,000,000 in the aggregate if the effect of such event or condition is to accelerate or require early termination of the maturity or tenor of such Indebtedness, or any such Indebtedness shall be declared to be due and payable, or required to be prepaid or redeemed (other than by a regularly scheduled required prepayment or redemption), terminated, purchased or defeased, or an offer to prepay, redeem, purchase or defease such Indebtedness shall be required to be made, in each case prior to the stated maturity or the original tenor thereof; or

(g) the Company or any Significant Subsidiary (i) is generally not paying, or admits in writing its inability to pay, its debts as they become due, (ii) files, or consents by answer or otherwise to the filing against it of, a petition for relief or reorganization or

arrangement or any other petition in bankruptcy, for liquidation or to take advantage of any bankruptcy, insolvency, reorganization, moratorium or other similar law of any jurisdiction, (iii) makes an assignment for the benefit of its creditors, (iv) consents to the appointment of a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, (v) is adjudicated as insolvent or to be liquidated, or (vi) takes corporate action for the purpose of any of the foregoing; or

(h) a court or Governmental Authority of competent jurisdiction enters an order appointing, without consent by the Company or any of its Significant Subsidiaries, a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, or constituting an order for relief or approving a petition for relief or reorganization or any other petition in bankruptcy or for liquidation or to take advantage of any bankruptcy or insolvency law of any jurisdiction, or ordering the dissolution, winding-up or liquidation of the Company or any of its Significant Subsidiaries, or any such petition shall be filed against the Company or any of its Significant Subsidiaries and such petition shall not be dismissed within 60 days; or

(i) any judgment or order for the payment of money in excess of \$50,000,000 to the extent not paid or insured shall be rendered against the Company or any Subsidiary and either (i) enforcement proceedings shall have been commenced by any creditor upon such judgment or order or (ii) there shall be any period of 30 consecutive days during which a stay of enforcement of such judgment or order, by reason of a pending appeal or otherwise, shall not be in effect; or

(j) if (i) any Plan which is a pension plan within the meaning of section 3(2) of ERISA shall fail to satisfy the minimum funding standards of ERISA or the Code for any plan year or part thereof or a waiver of such standards or extension of any amortization period is sought or granted under section 412 of the Code, (ii) a notice of intent to terminate any Plan shall have been or is reasonably expected to be filed with the PBGC or the PBGC shall have instituted proceedings under ERISA section 4042 to terminate or appoint a trustee to administer any Plan or the PBGC shall have notified the Company or any ERISA Affiliate that a Plan may become a subject of any such proceedings, (iii) the aggregate “amount of unfunded benefit liabilities” (within the meaning of section 4001(a)(18) of ERISA) under all Plans, determined in accordance with Title IV of ERISA, shall exceed an amount that would reasonably be expected to have a Material Adverse Effect, (iv) the Company or any ERISA Affiliate shall have incurred or is reasonably expected to incur any liability with respect to any Plan pursuant to Title I or IV of ERISA or the penalty or excise tax provisions of the Code relating to employee benefit plans, (v) the Company or any ERISA Affiliate withdraws from any Multiemployer Plan, or (vi) the Company or any Subsidiary establishes or amends any employee welfare benefit plan that provides post-employment welfare benefits in a manner that would increase the liability of the Company or any Subsidiary thereunder; and any such event or events described in clauses (i) through (vi) above, either individually or together with any other such event or events, could reasonably be expected to have a Material Adverse Effect.

As used in **Section 11(j)**, the terms “employee benefit plan” and “employee welfare benefit plan” shall have the respective meanings assigned to such terms in section 3 of ERISA.

**Section 12. REMEDIES ON DEFAULT, ETC.**

*Section 12.1. Acceleration.* (a) If an Event of Default with respect to the Company described in **Section 11(g)** or **(h)** (other than an Event of Default described in clause (i) of **Section 11(g)** or described in clause (vi) of **Section 11(g)**) by virtue of the fact that such clause encompasses clause (i) of **Section 11(g)**) has occurred, all the Notes then outstanding shall automatically become immediately due and payable.

(b) If any other Event of Default has occurred and is continuing, any holder or holders of more than 50% in principal amount of the Notes at the time outstanding may at any time at its or their option, by notice or notices to the Company, declare all the Notes then outstanding to be immediately due and payable.

(c) If any Event of Default described in **Section 11(a)** or **(b)** has occurred and is continuing, any holder or holders of Notes at the time outstanding affected by such Event of Default may at any time, at its or their option, by notice or notices to the Company, declare all the Notes held by it or them to be immediately due and payable.

Upon any Notes becoming due and payable under this **Section 12.1**, whether automatically or by declaration, such Notes will forthwith mature and the entire unpaid principal amount of such Notes, plus (i) all accrued and unpaid interest thereon (including, but not limited to, interest accrued thereon at the applicable Default Rate) and (ii) the Make-Whole Amount determined in respect of such principal amount (to the full extent permitted by applicable law), shall all be immediately due and payable, in each and every case without presentment, demand, protest or further notice, all of which are hereby waived. The Company acknowledges, and the parties hereto agree, that each holder of a Note has the right to maintain its investment in the Notes free from repayment by the Company (except as herein specifically provided for), and that the provision for payment of a Make-Whole Amount by the Company in the event that the Notes are prepaid or are accelerated as a result of an Event of Default, is intended to provide compensation for the deprivation of such right under such circumstances.

*Section 12.2. Other Remedies.* If any Default or Event of Default has occurred and is continuing, and irrespective of whether any Notes have become or have been declared immediately due and payable under **Section 12.1**, the holder of any Note at the time outstanding may proceed to protect and enforce the rights of such holder by an action at law, suit in equity or other appropriate proceeding, whether for the specific performance of any agreement contained herein or in any Note, or for an injunction against a violation of any of the terms hereof or thereof, or in aid of the exercise of any power granted hereby or thereby or by law or otherwise.

*Section 12.3. Rescission.* At any time after any Notes have been declared due and payable pursuant to **Section 12.1(b)** or **(c)**, the holders of not less than 51% in principal amount of the Notes then outstanding, by written notice to the Company, may rescind and annul any such declaration and its consequences if (a) the Company has paid all overdue interest on the Notes, all principal of and Make-Whole Amount, if any, on any Notes that are due and payable and are

unpaid other than by reason of such declaration, and all interest on such overdue principal and Make-Whole Amount, if any, and (to the extent permitted by applicable law) any overdue interest in respect of the Notes, at the applicable Default Rate, (b) neither the Company nor any other Person shall have paid any amounts which have become due solely by reason of such declaration, (c) all Events of Default and Defaults, other than non-payment of amounts that have become due solely by reason of such declaration, have been cured or have been waived pursuant to **Section 17**, and (d) no judgment or decree has been entered for the payment of any monies due pursuant hereto or to the Notes. No rescission and annulment under this **Section 12.3** will extend to or affect any subsequent Event of Default or Default or impair any right consequent thereon.

*Section 12.4. No Waivers or Election of Remedies, Expenses, Etc.* No course of dealing and no delay on the part of any holder of any Note in exercising any right, power or remedy shall operate as a waiver thereof or otherwise prejudice such holder's rights, powers or remedies. No right, power or remedy conferred by this Agreement or by any Note upon any holder thereof shall be exclusive of any other right, power or remedy referred to herein or therein or now or hereafter available at law, in equity, by statute or otherwise. Without limiting the obligations of the Company under **Section 15**, the Company will pay to the holder of each Note on demand such further amount as shall be sufficient to cover all costs and expenses of such holder incurred in any enforcement or collection under this **Section 12**, including, without limitation, reasonable attorneys' fees, expenses and disbursements of one special counsel for all holders of the Notes.

**Section 13. REGISTRATION; EXCHANGE; SUBSTITUTION OF NOTES.**

*Section 13.1. Registration of Notes.* The Company shall keep at its principal executive office a register for the registration and registration of transfers of Notes. The name and address of each holder of one or more Notes, each transfer thereof and the name and address of each transferee of one or more Notes shall be registered in such register. If any holder of one or more Notes is a nominee, then (a) the name and address of the beneficial owner of such Note or Notes shall also be registered in such register as an owner and holder thereof and (b) at any such beneficial owner's option, either such beneficial owner or its nominee may execute any amendment, waiver or consent pursuant to this Agreement. Prior to due presentment for registration of transfer, the Person(s) in whose name any Note(s) shall be registered shall be deemed and treated as the owner and holder thereof for all purposes hereof, and the Company shall not be affected by any notice or knowledge to the contrary. The Company shall give to any holder of a Note that is an Institutional Investor promptly upon request therefor, a complete and correct copy of the names and addresses of all registered holders of Notes.

*Section 13.2. Transfer and Exchange of Notes.* Upon surrender of any Note to the Company at the address and to the attention of the designated officer (all as specified in **Section 18(iii)**) for registration of transfer or exchange (and in the case of a surrender for registration of transfer accompanied by a written instrument of transfer duly executed by the registered holder of such Note or such holder's attorney duly authorized in writing and accompanied by the relevant name, address and other information for notices of each transferee of such Note or part thereof), within ten Business Days thereafter, the Company shall execute and deliver, at the Company's expense (except as provided below), one or more new Notes (as requested by the holder thereof) in exchange therefor, of the same series and in an aggregate

principal amount equal to the unpaid principal amount of the surrendered Note. Each such new Note shall be payable to such Person as such holder may request and shall be substantially in the form of **Exhibit 1-A**, **Exhibit 1-B**, **Exhibit 1-C** or **Exhibit 1-D**, as applicable. Each such new Note shall be dated and bear interest from the date to which interest shall have been paid on the surrendered Note or dated the date of the surrendered Note if no interest shall have been paid thereon. The Company may require payment of a sum sufficient to cover any stamp tax or governmental charge imposed in respect of any such transfer of Notes. Notes shall not be transferred in denominations of less than \$100,000; *provided* that if necessary to enable the registration of transfer by a holder of its entire holding of Notes of a series, one Note of such series may be in a denomination of less than \$100,000. Any transferee, by its acceptance of a Note registered in its name (or the name of its nominee), shall be deemed to have made the representation set forth in **Section 6.2**.

*Section 13.3. Replacement of Notes.* Upon receipt by the Company at the address and to the attention of the designated officer (all as specified in **Section 18(iii)**) of evidence reasonably satisfactory to it of the ownership of and the loss, theft, destruction or mutilation of any Note (which evidence shall be, in the case of an Institutional Investor, notice from such Institutional Investor of such ownership and such loss, theft, destruction or mutilation), and

(a) in the case of loss, theft or destruction, of indemnity reasonably satisfactory to it (*provided* that if the holder of such Note is, or is a nominee for, an original Purchaser or another holder of a Note with a minimum net worth of at least \$50,000,000 or a Qualified Institutional Buyer, such Person's own unsecured agreement of indemnity shall be deemed to be satisfactory), or

(b) in the case of mutilation, upon surrender and cancellation thereof,

within ten Business Days thereafter, the Company at its own expense shall execute and deliver, in lieu thereof, a new Note of the same series, dated and bearing interest from the date to which interest shall have been paid on such lost, stolen, destroyed or mutilated Note or dated the date of such lost, stolen, destroyed or mutilated Note if no interest shall have been paid thereon.

*Section 13.4. Participations.* Any Purchaser may at any time, without the consent of, or notice to, the Company or any other party, sell participations to any Person (other than a natural person or the Company or any of the Company's Affiliates or Subsidiaries) in all or a portion of such Purchaser's rights and/or obligations under this Agreement (including all or a portion of its Notes); *provided* that (i) such Purchaser's obligations under this Agreement shall remain unchanged, (ii) such Purchaser shall remain solely responsible to the other parties hereto for the performance of such obligations and (iii) the Company and the Purchasers shall continue to deal solely and directly with such Purchaser in connection with such Purchaser's rights and obligations under this Agreement.

#### **Section 14. PAYMENTS ON NOTES.**

*Section 14.1. Place of Payment.* Subject to **Section 14.2**, payments of principal, Make-Whole Amount, if any, and interest becoming due and payable on the Notes shall be made in New York, New York at the principal office of Citibank N.A. in such jurisdiction. The

Company may at any time, by notice to each holder of a Note, change the place of payment of the Notes so long as such place of payment shall be either the principal office of the Company in such jurisdiction or the principal office of a bank or trust company in such jurisdiction.

*Section 14.2. Home Office Payment.* So long as any Purchaser or its nominee shall be the holder of any Note, and notwithstanding anything contained in **Section 14.1** or in such Note to the contrary, the Company will pay all sums becoming due on such Note for principal, Make-Whole Amount, if any, interest and all other amounts becoming due hereunder by the method and at the address specified for such purpose below such Purchaser's name in **Schedule A**, or by such other method or at such other address as such Purchaser shall have from time to time specified to the Company in writing for such purpose, without the presentation or surrender of such Note or the making of any notation thereon, except that upon written request of the Company made concurrently with or reasonably promptly after payment or prepayment in full of any Note, such Purchaser shall surrender such Note for cancellation, reasonably promptly after any such request, to the Company at its principal executive office or at the place of payment most recently designated by the Company pursuant to **Section 14.1**. The Company will make such payments in immediately available funds, no later than 11:00 a.m. New York time on the date due. If for any reason whatsoever the Company does not make any such payment by such 11:00 a.m. transmittal time, such payment shall be deemed to have been made on the next following Business Day and such payment shall bear interest at the Default Rate set forth in the Note. Prior to any sale or other disposition of any Note held by a Purchaser or its nominee, such Purchaser will, at its election, either endorse thereon the amount of principal paid thereon and the last date to which interest has been paid thereon or surrender such Note to the Company in exchange for a new Note or Notes of the same series pursuant to **Section 13.2**. The Company will afford the benefits of this **Section 14.2** to any Institutional Investor that is the direct or indirect transferee of any Note purchased by a Purchaser under this Agreement and that has made the same agreement relating to such Note as the Purchasers have made in this **Section 14.2**.

*Section 14.3. Absence of Withholding Tax.* The Company agrees that, under current law, no U.S. withholding tax is required under I.R.C. § 1441 or § 1442 if a non-U.S. holder of a Note provides the Company a copy of U.S. Form W-8BEN-E as well as a U.S. Tax Compliance Certificate substantially in the form attached as **Exhibit 14.3**, both correctly completed and executed.

**Section 15. EXPENSES, ETC.**

*Section 15.1. Transaction Expenses.* Whether or not the transactions contemplated hereby are consummated, the Company will pay all costs and expenses (including reasonable attorneys' fees of a special counsel and, if reasonably required by the Required Holders, local or other counsel) incurred by the Purchasers and each other holder of a Note in connection with such transactions and in connection with any amendments, waivers or consents under or in respect of this Agreement or the Notes (whether or not such amendment, waiver or consent becomes effective), including, without limitation: (a) the costs and expenses incurred in enforcing or defending (or determining whether or how to enforce or defend) any rights under this Agreement or the Notes or in responding to any subpoena or other legal process or informal investigative demand issued in connection with this Agreement or the Notes, or by reason of being a holder of any Note, and (b) the costs and expenses, including financial advisors' fees,

incurred in connection with the insolvency or bankruptcy of the Company or any Subsidiary or in connection with any work-out or restructuring of the transactions contemplated hereby and by the Notes. In the event that any such invoice is not paid within 30 Business Days after the Company's receipt thereof, interest on the amount of such invoice shall be due and payable at the Default Rate commencing with the 31st Business Day after the Company's receipt thereof until such invoice has been paid. The Company will pay, and will save each Purchaser and each other holder of a Note harmless from, (i) all claims in respect of any fees, costs or expenses, if any, of brokers and finders (other than those, if any, retained by a Purchaser or other holder in connection with its purchase of the Notes) and (ii) any and all wire transfer fees that any bank deducts from any payment under such Note to such holder or otherwise charges to a holder of a Note with respect to a payment under such Note.

*Section 15.2. Survival.* The obligations of the Company under this **Section 15** will survive the payment or transfer of any Note, the enforcement, amendment or waiver of any provision of this Agreement or the Notes, and the termination of this Agreement.

***Section 16. SURVIVAL OF REPRESENTATIONS AND WARRANTIES; ENTIRE AGREEMENT.***

All representations and warranties contained herein shall survive the execution and delivery of this Agreement and the Notes, the purchase or transfer by any Purchaser of any Note or portion thereof or interest therein and the payment of any Note, and may be relied upon by any subsequent holder of a Note, regardless of any investigation made at any time by or on behalf of such Purchaser or any other holder of a Note. All statements contained in any certificate or other instrument delivered by or on behalf of the Company pursuant to this Agreement shall be deemed representations and warranties of the Company under this Agreement. Subject to the preceding sentence, this Agreement and the Notes embody the entire agreement and understanding between each Purchaser and the Company and supersede all prior agreements and understandings relating to the subject matter hereof.

***Section 17. AMENDMENT AND WAIVER.***

*Section 17.1. Requirements.* This Agreement and the Notes may be amended, and the observance of any term hereof or of the Notes may be waived (either retroactively or prospectively), only with the written consent of the Company and the Required Holders, except that:

(a) no amendment or waiver of any of **Sections 1, 2, 3, 4, 5, 6** or **21** hereof, or any defined term (as it is used therein), will be effective as to any Purchaser unless consented to by such Purchaser in writing; and

(b) no amendment or waiver may, without the written consent of each Purchaser and the holder of each Note at the time outstanding, (i) subject to **Section 12** relating to acceleration or rescission, change the amount or time of any prepayment or payment of principal of, or reduce the rate or change the time of payment or method of computation of (x) interest on the Notes or (y) the Make Whole Amount (ii) change the percentage of the principal amount of the Notes the holders of which are required to consent to any amendment or waiver or the principal amount of a Note that the Purchasers are to purchase pursuant to **Section 2** upon the



satisfaction of the conditions to the Closing that appear in **Section 4**; or (iii) amend any of **Sections 8** (except as set forth in the second sentence of **Section 8.2**), **11(a)**, **11(b)**, **12**, **17** or **20**.

*Section 17.2. Solicitation of Holders of Notes.*

(a) *Solicitation.* The Company will provide each Purchaser and holder of the Notes (irrespective of the amount or series of Notes then owned by it) with sufficient information, sufficiently far in advance of the date a decision is required, to enable such Purchaser and such holder to make an informed and considered decision with respect to any proposed amendment, waiver or consent in respect of any of the provisions hereof or of the Notes. The Company will deliver executed or true and correct copies of each amendment, waiver or consent effected pursuant to the provisions of this **Section 17** to each Purchaser and each holder of outstanding Notes promptly following the date on which it is executed and delivered by, or receives the consent or approval of, the requisite Purchasers or holders of Notes.

(b) *Payment.* The Company will not directly or indirectly pay or cause to be paid any remuneration, whether by way of supplemental or additional interest, fee or otherwise, or grant any security or provide other credit support, to any Purchaser or holder of any series of Notes as consideration for or as an inducement to the entering into by such Purchaser or holder of Notes of any waiver or amendment of any of the terms and provisions hereof or of any Note unless such remuneration is concurrently paid, or security is concurrently granted or other credit support concurrently provided, on the same terms, ratably to each Purchaser and holder of each series of Notes then outstanding even if such Purchaser or holder did not consent to such waiver or amendment.

(c) *Consent in Contemplation of Transfer.* Any consent made pursuant to this **Section 17.2** by the holder of any Note of any series that has transferred or has agreed to transfer such Note to the Company or any Affiliate of the Company and has provided or has agreed to provide such consent as a condition to such transfer shall be void and of no force or effect except solely as to such holder, and any amendments effected or waivers granted or to be effected or granted that would not have been or would not be so effected or granted but for such consent (and the consents of all other holders of Notes that were acquired under the same or similar conditions) shall be void and of no force or effect except solely as to such transferring holder.

*Section 17.3. Binding Effect, Etc.* Any amendment or waiver consented to as provided in this **Section 17** applies equally to all Purchasers and holders of each series of Notes and is binding upon them and upon each future holder of any Note of any series and upon the Company without regard to whether such Note has been marked to indicate such amendment or waiver. No such amendment or waiver will extend to or affect any obligation, covenant, agreement, Default or Event of Default not expressly amended or waived or impair any right consequent thereon. No course of dealing between the Company and any Purchaser or holder of any Note of any series nor any delay in exercising any rights hereunder or under any Note of any series shall operate as a waiver of any rights of any Purchaser or holder of such Note.

*Section 17.4. Notes Held by Company, Etc.* Solely for the purpose of determining whether the holders of the requisite percentage of the aggregate principal amount of Notes then outstanding approved or consented to any amendment, waiver or consent to be given under this

Agreement or the Notes, or have directed the taking of any action provided herein or in the Notes to be taken upon the direction of the holders of a specified percentage of the aggregate principal amount of Notes then outstanding, Notes directly or indirectly owned by the Company or any of its Affiliates shall be deemed not to be outstanding.

**Section 18. NOTICES.**

Except to the extent otherwise provided in Section 7.4, all notices and communications provided for hereunder shall be in writing and sent (a) by telefacsimile if the sender on the same day sends a confirming copy of such notice by a recognized overnight delivery service (charges prepaid), or (b) by registered or certified mail with return receipt requested (postage prepaid), or (c) by a recognized overnight delivery service (with charges prepaid). Any such notice must be sent:

- (i) if to any Purchaser or its nominee, to such Purchaser or nominee at the address specified for such communications in **Schedule A**, or at such other address as such Purchaser or nominee shall have specified to the Company in writing,
- (ii) if to any other holder of any Note, to such holder at such address as such other holder shall have specified to the Company in writing, or
- (iii) if to the Company, to the Company at its address set forth at the beginning hereof to the attention of Treasurer, with a copy to the attention of the General Counsel at the same address as above and Facsimile No.: 614-716-1687, or at such other address as the Company shall have specified to the holder of each Note in writing.

Notices under this **Section 18** will be deemed given only when actually received.

**Section 19. REPRODUCTION OF DOCUMENTS.**

This Agreement and all documents relating thereto, including, without limitation, (a) consents, waivers and modifications that may hereafter be executed, (b) documents received by any Purchaser at the Closing (except the Notes themselves), and (c) financial statements, certificates and other information previously or hereafter furnished to any Purchaser, may be reproduced by such Purchaser by any photographic, photostatic, electronic, digital or other similar process and such Purchaser may destroy any original document so reproduced. The Company agrees and stipulates that, to the extent permitted by applicable law, any such reproduction shall be admissible in evidence as the original itself in any judicial or administrative proceeding (whether or not the original is in existence and whether or not such reproduction was made by such Purchaser in the regular course of business) and any enlargement, facsimile or further reproduction of such reproduction shall likewise be admissible in evidence. This **Section 19** shall not prohibit the Company or any other holder of Notes from contesting any such reproduction to the same extent that it could contest the original, or from introducing evidence to demonstrate the inaccuracy of any such reproduction.

**Section 20. CONFIDENTIAL INFORMATION.**

For the purposes of this **Section 20**, “*Confidential Information*” means information delivered to any Purchaser by or on behalf of the Company or any Subsidiary in connection with the transactions contemplated by or otherwise pursuant to this Agreement that is proprietary in nature and that was clearly marked or labeled or otherwise adequately identified when received by such Purchaser as being confidential information of the Company or such Subsidiary; *provided* that such term does not include information that (a) was publicly known or otherwise known to such Purchaser prior to the time of such disclosure, (b) subsequently becomes publicly known through no act or omission by such Purchaser or any Person acting on such Purchaser’s behalf, (c) otherwise becomes known to such Purchaser other than through disclosure by the Company or any Subsidiary or (d) constitutes financial statements delivered to such Purchaser under **Section 7.1** that are otherwise publicly available. Each Purchaser will maintain the confidentiality of such Confidential Information in accordance with procedures adopted by such Purchaser in good faith to protect confidential information of third parties delivered to such Purchaser; *provided* that such Purchaser may deliver or disclose Confidential Information to (i) its directors, trustees, officers, employees, agents, attorneys and affiliates (to the extent such disclosure reasonably relates to the administration of the investment represented by its Notes), (ii) its financial advisors and other professional advisors who agree to hold confidential the Confidential Information substantially in accordance with the terms of this **Section 20**, (iii) any other holder of any Note, (iv) any Institutional Investor to which it sells or offers to sell such Note or any part thereof or any participation therein (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (v) any Person from which it offers to purchase any security of the Company (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (vi) any federal, state or provincial regulatory authority having jurisdiction over such Purchaser, (vii) the NAIC or the SVO or, in each case, any similar organization, or any nationally recognized rating agency that requires access to information about such Purchaser’s investment portfolio or (viii) any other Person to which such delivery or disclosure may be necessary or appropriate (w) to effect compliance with any law, rule, regulation or order applicable to such Purchaser, (x) in response to any subpoena or other legal process, (y) in connection with any litigation to which such Purchaser is a party or (z) if an Event of Default has occurred and is continuing, to the extent such Purchaser may reasonably determine such delivery and disclosure to be necessary or appropriate in the enforcement or for the protection of the rights and remedies under such Purchaser’s Notes and this Agreement. Each holder of a Note, by its acceptance of a Note, will be deemed to have agreed to be bound by and to be entitled to the benefits of this **Section 20** as though it were a party to this Agreement. On reasonable request by the Company in connection with the delivery to any holder of a Note of information required to be delivered to such holder under this Agreement or requested by such holder (other than a holder that is a party to this Agreement or its nominee), such holder will enter into an agreement with the Company embodying the provisions of this **Section 20**.

In the event that as a condition to receiving access to information relating to the Company or its Subsidiaries in connection with the transactions contemplated by or otherwise pursuant to this Agreement, any Purchaser or holder of a Note is required to agree to a confidentiality undertaking (whether through IntraLinks, another secure website, a secure virtual workspace or otherwise) which is different from this Section 20, this Section 20 shall not be amended thereby and, as between such Purchaser or such holder and the Company, this Section 20 shall supersede any such other confidentiality undertaking.

**Section 21. SUBSTITUTION OF PURCHASER.**

Each Purchaser shall have the right to substitute any one of its Affiliates as the purchaser of the Notes that it has agreed to purchase hereunder, by written notice to the Company, which notice shall be signed by both such Purchaser and such Affiliate, shall contain such Affiliate's agreement to be bound by this Agreement and shall contain a confirmation by such Affiliate of the accuracy with respect to it of the representations set forth in **Section 6**. Upon receipt of such notice, any reference to such Purchaser in this Agreement (other than in this **Section 21**) shall be deemed to refer to such Affiliate in lieu of such original Purchaser. In the event that such Affiliate is so substituted as a Purchaser hereunder and such Affiliate thereafter transfers to such original Purchaser all of the Notes then held by such Affiliate, upon receipt by the Company of notice of such transfer, any reference to such Affiliate as a "Purchaser" in this Agreement (other than in this **Section 21**) shall no longer be deemed to refer to such Affiliate, but shall refer to such original Purchaser, and such original Purchaser shall again have all the rights of an original holder of the Notes under this Agreement.

**Section 22. MISCELLANEOUS.**

*Section 22.1. Successors and Assigns.* All covenants and other agreements contained in this Agreement by or on behalf of any of the parties hereto bind and inure to the benefit of their respective successors and assigns (including, without limitation, any subsequent holder of a Note) whether so expressed or not.

*Section 22.2. Payments Due on Non-Business Days.* Anything in this Agreement or the Notes to the contrary notwithstanding (but without limiting the requirement in **Section 8.5** that the notice of any prepayment specify a Business Day as the date fixed for such prepayment), any payment of principal of or Make-Whole Amount or interest on any Note that is due on a date other than a Business Day shall be made on the next succeeding Business Day without including the additional days elapsed in the computation of the interest payable on such next succeeding Business Day; *provided* that if the maturity date of any Note is a date other than a Business Day, the payment otherwise due on such maturity date shall be made on the next succeeding Business Day and shall include the additional days elapsed in the computation of interest payable on such next succeeding Business Day.

*Section 22.3. Accounting Terms.* (a) All accounting terms used herein which are not expressly defined in this Agreement have the meanings respectively given to them in accordance with GAAP. Except as otherwise specifically provided herein, (i) all computations made pursuant to this Agreement shall be made in accordance with GAAP and (ii) all financial statements shall be prepared in accordance with GAAP. For purposes of determining compliance with the financial covenants contained in this Agreement, any election by the Company to measure an item of Indebtedness using fair value (as permitted by Accounting Standard Codification Topic No. 825-10-25 – Fair Value Option or any similar accounting standard) shall be disregarded and such determination shall be made as if such election had not been made.

(b) Notwithstanding the foregoing, if the Company notifies the holders of Notes that, in the Company's reasonable opinion, or if the Required Holders notify the Company that,

in the Required Holders' reasonable opinion, as a result of a change in GAAP after the date of this Agreement, any covenant contained in **Section 10.1** through **10.6**, or any of the defined terms used therein no longer apply as intended such that such covenants are materially more or less restrictive to the Company than as at the date of this Agreement, the Company shall negotiate in good faith with the holders of Notes to make any necessary adjustments to such covenant or defined term to provide the holders of the Notes with substantially the same protection as such covenant provided prior to the relevant change in GAAP. Until the Company and the Required Holders so agree to reset, amend or establish alternative covenants or defined terms, (i) the covenants contained in **Section 10.1** through **10.6**, together with the relevant defined terms, shall continue to apply and compliance therewith shall be determined on the basis of GAAP in effect at the date of this Agreement and (ii) each set of financial statements delivered to holders of Notes pursuant to **Section 7.1(a)** or **(b)** during such time shall include detailed reconciliations reasonably satisfactory to the Required Holders as to the effect of such change in GAAP.

(c) Notwithstanding any other provision contained herein, all terms of an accounting or financial nature used herein shall be construed, and all computations of amounts and ratios referred to herein shall be made, without giving effect to any change to GAAP occurring after the Closing as a result of the adoption of any proposals set forth in the Proposed Accounting Standards Update, Leases (Topic 840), issued by the Financial Accounting Standards Board on August 17, 2010, or any other proposals issued by the Financial Accounting Standards Board in connection therewith, in each case to the extent that such change would require treating any operating lease that would not otherwise constitute Debt as a capital lease where such operating lease would not constitute Debt and was not required to be so treated under GAAP as in effect on the date of the Closing; *provided* that the foregoing shall only be applicable with respect to any operating lease entered into on or prior to December 31, 2018.

*Section 22.4. Severability.* Any provision of this Agreement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall (to the full extent permitted by law) not invalidate or render unenforceable such provision in any other jurisdiction.

*Section 22.5. Construction, Etc.* Each covenant contained herein shall be construed (absent express provision to the contrary) as being independent of each other covenant contained herein, so that compliance with any one covenant shall not (absent such an express contrary provision) be deemed to excuse compliance with any other covenant. Where any provision herein refers to action to be taken by any Person, or which such Person is prohibited from taking, such provision shall be applicable whether such action is taken directly or indirectly by such Person.

For the avoidance of doubt, all Schedules and Exhibits attached to this Agreement shall be deemed to be a part hereof.

*Section 22.6. Counterparts.* This Agreement may be executed in any number of counterparts, each of which shall be an original but all of which together shall constitute one

instrument. Each counterpart may consist of a number of copies hereof, each signed by less than all, but together signed by all, of the parties hereto.

*Section 22.7. Governing Law.* This Agreement shall be construed and enforced in accordance with, and the rights of the parties shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit the application of the laws of a jurisdiction other than such State.

*Section 22.8. Jurisdiction and Process; Waiver of Jury Trial.* (a) The Company irrevocably submits to the non-exclusive jurisdiction of any New York State or federal court sitting in the Borough of Manhattan, The City of New York, over any suit, action or proceeding arising out of or relating to this Agreement or the Notes. To the fullest extent permitted by applicable law, the Company irrevocably waives and agrees not to assert, by way of motion, as a defense or otherwise, any claim that it is not subject to the jurisdiction of any such court, any objection that it may now or hereafter have to the laying of the venue of any such suit, action or proceeding brought in any such court and any claim that any such suit, action or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Company consents to process being served by or on behalf of any holder of Notes in any suit, action or proceeding of the nature referred to in **Section 22.8(a)** by mailing a copy thereof by registered or certified mail (or any substantially similar form of mail), postage prepaid, return receipt requested, to it at its address specified in **Section 18** or at such other address of which such holder shall then have been notified pursuant to said Section. The Company agrees that such service upon receipt (i) shall be deemed in every respect effective service of process upon it in any such suit, action or proceeding and (ii) shall, to the fullest extent permitted by applicable law, be taken and held to be valid personal service upon and personal delivery to it. Notices hereunder shall be conclusively presumed received as evidenced by a delivery receipt furnished by the United States Postal Service or any reputable commercial delivery service.

(c) Nothing in this **Section 22.8** shall affect the right of any holder of a Note to serve process in any manner permitted by law, or limit any right that the holders of any of the Notes may have to bring proceedings against the Company in the courts of any appropriate jurisdiction or to enforce in any lawful manner a judgment obtained in one jurisdiction in any other jurisdiction.

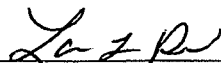
(d) The parties hereto hereby waive trial by jury in any action brought on or with respect to this Agreement, the Notes or any other document executed in connection herewith or therewith.

\* \* \* \* \*

If you are in agreement with the foregoing, please sign the form of agreement on a counterpart of this Agreement and return it to the Company, whereupon this Agreement shall become a binding agreement between you and the Company.

Very truly yours,

KENTUCKY POWER COMPANY

By   
Title: Treasurer

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**PENSIONSKASSE DES BUNDES PUBLICA**

By: PGIM LIMITED, as Investment Manager,

By: Pricoa Capital Group Limited,  
as Sub- Advisor

By:  *KMP*  
Director

**PRUDENTIAL ANNUITIES LIFE  
ASSURANCE CORPORATION**

By: PGIM, Inc., as investment manager

By: \_\_\_\_\_ *KMP*  
Vice President

**THE GIBRALTAR LIFE INSURANCE CO.,  
LTD.**

By: Prudential Investment Management Japan  
Co., Ltd., as Investment Manager

By: PGIM, Inc., as Sub-Adviser

By: \_\_\_\_\_ *KMP*  
Vice President

**THE PRUDENTIAL INSURANCE COMPANY  
OF AMERICA**

By: \_\_\_\_\_ *KMP*  
Vice President

[Signature Page to NPA]



This Agreement is hereby accepted and agreed to as of the date thereof.

**PENSIONS KASSE DES BUNDES PUBLICA**

By: PGIM LIMITED, as Investment Manager,

By: Pricoa Capital Group Limited,  
as Sub- Advisor

By: \_\_\_\_\_ *KMP*  
Director

**PRUDENTIAL ANNUITIES LIFE ASSURANCE CORPORATION**

By: PGIM, Inc., as investment manager

By: \_\_\_\_\_ *P. M. Patel* *KMP*  
Vice President

**THE GIBRALTAR LIFE INSURANCE CO., LTD.**

By: Prudential Investment Management Japan Co., Ltd., as Investment Manager

By: PGIM, Inc., as Sub-Adviser

By: \_\_\_\_\_ *P. M. Patel* *KMP*  
Vice President

**THE PRUDENTIAL INSURANCE COMPANY OF AMERICA**

By: \_\_\_\_\_ *P. M. Patel* *KMP*  
Vice President

**THE PRUDENTIAL LIFE INSURANCE  
COMPANY, LTD.**

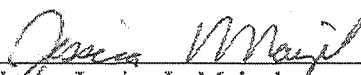
By: Prudential Investment Management Japan  
Co., Ltd., as Investment Manager

By: PGIM, Inc., as Sub-Adviser

By:                     *Paul M. Patel*                     *KMP*  
Vice President

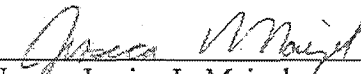
This Agreement is hereby accepted and agreed to as of the date thereof.

**NEW YORK LIFE INSURANCE COMPANY**

By:   
Name: Jessica L. Maizel  
Title: Corporate Vice President


**NEW YORK LIFE INSURANCE AND ANNUITY CORPORATION**

By: NYL Investors LLC, its Investment Manager

By:   
Name: Jessica L. Maizel  
Title: Senior Director

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**COBANK, ACB**

By:   
Name: Josh Batchelder  
Its: Vice President

[Signature Page to NPA]

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**MANULIFE (SINGAPORE) PTE LTD**



By: \_\_\_\_\_

Name: Khoo Poh Huat

Title: Chief Financial Officer

[Signature Page to NPA]

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**MANULIFE LIFE INSURANCE COMPANY**

By: \_\_\_\_\_



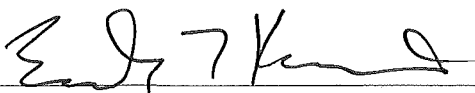
Name: Akira Okada

Title: Head of Privately-Placed Securities  
Management, Manulife Asset Management  
(Japan) Limited

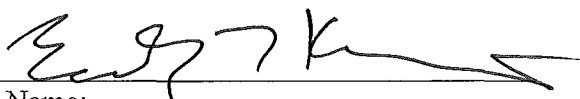
This Agreement is hereby accepted and agreed to as of the date thereof.

**THE NORTHWESTERN MUTUAL LIFE  
INSURANCE COMPANY**

By: Northwestern Mutual Investment Management  
Company, LLC, its investment adviser

By:   
Name: **Bradley T. Kunath**  
Title: **Managing Director**

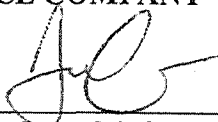
**THE NORTHWESTERN MUTUAL LIFE  
INSURANCE COMPANY FOR ITS GROUP  
ANNUITY SEPARATE ACCOUNT**

By:   
Name: **Bradley T. Kunath**  
Title: **Authorized Representative**

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**NATIONWIDE LIFE AND ANNUITY  
INSURANCE COMPANY**

By: \_\_\_\_\_



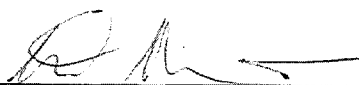
Name: Jason M. Comisar

Title: Authorized Signatory



This Agreement is hereby accepted and agreed  
to as of the date thereof.

**GENWORTH LIFE INSURANCE COMPANY**

By:   
Name: Stuart Shepetin  
Title: Investment Officer


**GENWORTH LIFE AND ANNUITY  
INSURANCE COMPANY**

By:   
Name: Stuart Shepetin  
Title: Investment Officer

This Agreement is hereby accepted and agreed  
to as of the date thereof.


**CONNECTICUT GENERAL LIFE  
INSURANCE COMPANY**

By: Cigna Investments, Inc. (authorized agent)

By:   
Name: Christopher D. Potter  
Title: Managing Director

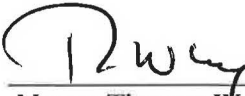
**CIGNA HEALTH AND LIFE INSURANCE  
COMPANY**

By: Cigna Investments, Inc. (authorized agent)

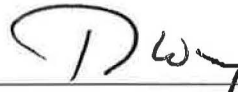
By:   
Name: Christopher D. Potter  
Title: Managing Director

This Agreement is hereby accepted and agreed to as of the date thereof.

**RIVERSOURCE LIFE INSURANCE  
COMPANY**

By:  \_\_\_\_\_  
Name: Thomas W. Murphy  
Title: Vice President - Investments

**RIVERSOURCE LIFE INSURANCE CO. OF  
NEW YORK**

By:  \_\_\_\_\_  
Name: Thomas W. Murphy  
Title: Vice President - Investments

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**THE OHIO NATIONAL LIFE INSURANCE  
COMPANY**

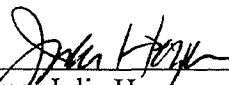
By: Annette M. Teders  
Name: Annette M. Teders  
Title: Vice President

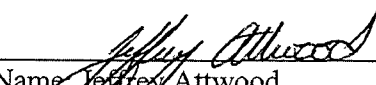
**OHIO NATIONAL LIFE ASSURANCE  
CORPORATION**

By: Annette M. Teders  
Name: Annette M. Teders  
Title: Vice President

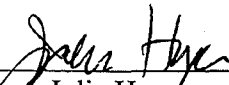
This Agreement is hereby accepted and agreed to as of the date thereof.

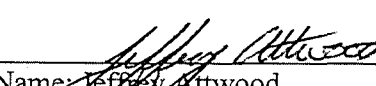
**STATE FARM LIFE INSURANCE COMPANY**

By:   
Name: Julie Hoyer  
Title: Investment Executive

By:   
Name: Jeffrey Attwood  
Title: Investment Professional

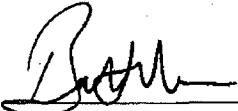
**STATE FARM INSURANCE COMPANIES  
EMPLOYEE RETIREMENT TRUST**

By:   
Name: Julie Hoyer  
Title: Investment Executive

By:   
Name: Jeffrey Attwood  
Title: Investment Professional


This Agreement is hereby accepted and agreed  
to as of the date thereof.

**MODERN WOODMEN OF AMERICA**

By:   
Name: Brett M. Van  
Title: Chief Investment Officer & Treasurer

This Agreement is hereby accepted and agreed  
to as of the date thereof.

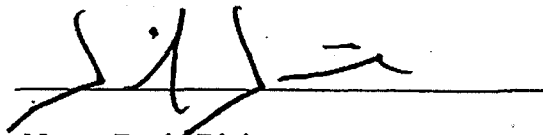
**COUNTRY LIFE INSURANCE COMPANY**

By:   
Name: John A. Jacobs  
Title: Director – Fixed Income

This Agreement is hereby accepted and agreed  
to as of the date thereof.

**SOUTHERN FARM BUREAU LIFE  
INSURANCE COMPANY**

By: \_\_\_\_\_



Name: David Divine  
Title: Senior Portfolio Manager



This Agreement is hereby accepted and agreed  
to as of the date thereof.

**ASSURITY LIFE INSURANCE COMPANY**

By: Victor Weber  
Name: Victor Weber  
Title: Senior Director - Investments

**INFORMATION RELATING TO SERIES F PURCHASERS**

NAME AND ADDRESS OF SERIES F PURCHASER

PRINCIPAL  
AMOUNT OF SERIES F  
NOTES TO BE  
PURCHASED

**COBANK, ACB**

6340 S. Fiddlers Green Circle  
Greenwood Village, Colorado 80111

\$40,000,000  
(No. F-1)

**Payments**

(1) Wire Instructions:

Name of Bank: CoBank, ACB  
Location of Bank: Greenwood Village, CO  
Swift BIC: NBFUS55  
ABA Routing No.: 307088754  
Account Name: KENTUCKY POWER COMPANY  
Account Number: 00058994

**Notices**

(2) Operations Contact (Bank Agency/Operations) (Draws/Repayments/Funding Matters):

Primary Contact:

Jennifer Taylor  
CoBank Loan Accounting  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4153  
E-mail: cobankloanaccounting@cobank.com

Secondary Contact:

Lindsey Boyd-Petalas  
CoBank Loan Accounting  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4153  
E-mail: cobankloanaccounting@cobank.com

(3) Credit Contact:

Primary Contact:

Josh Batchelder  
Regional Vice President  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4153  
E-mail: [jbatchelder@cobank.com](mailto:jbatchelder@cobank.com)

Secondary Contact:

Robert Galena  
Credit Analyst  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4155  
E-mail: [rgalena@cobank.com](mailto:rgalena@cobank.com)

(4) Loan Documentation and Closing Matters:

Primary Contact:

Eric DeBello  
Lead Loan Processing  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4373

Secondary Contact:

Kelli Cholas  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-6448

(5) Reporting Contact (Compliance Matters & Financial Statements):

Robert Galena  
Credit Analyst  
6340 S. Fiddlers Green Circle  
Greenwood Village, CO 80111  
Telephone: (303) 740-4155  
E-mail: [rgalena@cobank.com](mailto:rgalena@cobank.com)

(6) Name of Nominee in which Note is to be issued: None.

SCHEDULE A

(7) Taxpayer I.D. Number: 84-1286705

SCHEDULE A

NAME AND ADDRESS OF SERIES F PURCHASER

**THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY**

The Northwestern Mutual Life Insurance Company  
720 East Wisconsin Avenue  
Milwaukee, WI 53202

\$14,800,000

(No. F-2)

**Payments**

- (1) All payments on account of Notes held by such Purchaser shall be made by wire transfer of immediately available funds, providing sufficient information to identify the source of the transfer, the amount of the dividend and/or redemption (as applicable) and the identity of the security as to which payment is being made.

**Please contact our Treasury & Investment Operations Department to securely obtain wire transfer instructions for The Northwestern Mutual Life Insurance Company.**

**E-mail: [payments@northwesternmutual.com](mailto:payments@northwesternmutual.com)**

**Phone: (414) 665-1679**

**Notices**

- (2) All notices with respect to confirmation of payments on account of the Notes shall be delivered or mailed to:

The Northwestern Mutual Life Insurance Company  
720 East Wisconsin Avenue  
Milwaukee, WI 53202  
Attention: Investment Operations  
E-mail: [payments@northwesternmutual.com](mailto:payments@northwesternmutual.com)  
Phone: (414) 665-1679

- (3) All other communications shall be delivered or mailed to:

The Northwestern Mutual Life Insurance Company  
720 East Wisconsin Avenue  
Milwaukee, WI 53202  
Attention: Securities Department  
E-mail: [privateinterest@northwesternmutual.com](mailto:privateinterest@northwesternmutual.com)  
Facsimile: (414) 625-7643

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 39-0509570

NAME AND ADDRESS OF SERIES F PURCHASER

**THE NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY  
FOR ITS GROUP ANNUITY SEPARATE ACCOUNT**

The Northwestern Mutual Life Insurance Company  
720 East Wisconsin Avenue  
Milwaukee, WI 53202  
Attention: Anne T. Brower

\$200,000  
(No. F-3)

**Payments**

- (1) All payments on account of Notes held by such Purchaser shall be made by wire transfer of immediately available funds, providing sufficient information to identify the source of the transfer, the amount of the dividend and/or redemption (as applicable) and the identity of the security as to which payment is being made.

**Please contact our Treasury & Investment Operations Department to securely obtain wire transfer instructions for The Northwestern Mutual Life Insurance Company for its Group Annuity Separate Account.**

**E-mail: [payments@northwesternmutual.com](mailto:payments@northwesternmutual.com)  
Phone: (414) 665-1679**

**Notices**

- (2) All notices with respect to confirmation of payments on account of the Notes shall be delivered or mailed to:

The Northwestern Mutual Life Insurance Company  
**for its Group Annuity Separate Account**  
720 East Wisconsin Avenue  
Milwaukee, WI 53202  
Attention: Investment Operations  
E-mail: [payments@northwesternmutual.com](mailto:payments@northwesternmutual.com)  
Phone: (414) 665-1679

- (3) All other communications shall be delivered or mailed to:

The Northwestern Mutual Life Insurance Company  
**for its Group Annuity Separate Account**

SCHEDULE A

720 East Wisconsin Avenue  
Milwaukee, WI 53202  
Attention: Securities Department  
E-mail: [privateinterest@northwesternmutual.com](mailto:privateinterest@northwesternmutual.com)  
Facsimile: (414) 625-7643

- (4) Name of Nominee in which Note is to be issued: None.
- (5) Taxpayer I.D. Number: 39-0509570



NAME AND ADDRESS OF SERIES F PURCHASER

**RIVERSOURCE LIFE INSURANCE COMPANY (942)**  
Columbia Management Investment Advisers, LLC  
Attention: Fixed Income Investment Dept – Private Placements  
216 Ameriprise Financial Center  
Minneapolis, MN 55474

\$9,000,000  
(No. F-4)

**Payments**

(1) To be made by wire transfer of Federal or other immediately available funds to:

**ABA#:** 021000021  
**Bank:** JPMorgan Chase Bank  
**Beneficiary #:** 9009000200  
**Beneficiary name:** JPMorgan Chase Bank  
**For further credit to:** P01174  
**Additional instructions:** - RiverSource Life Insurance Company  
- PPN 491386 D#2  
- information as to principal and interest  
- identification of source and application of funds

**Notices**

(2) All notices with respect to payments and written confirmation of each such payment to be addressed:

**RiverSource Life Insurance Company**  
**JPMorgan Chase Bank, N.A.**  
**Physical.abs.income@jpmorgan.com**

A duplicate copy for all unscheduled payments of interest and/or principal to:

Columbia Management Investment Advisers, LLC  
Attention: Fixed Income Investment Dept – Private Placements  
216 Ameriprise Financial Center  
Minneapolis, MN 55474  
Telephone: 612-671-2400  
Facsimile: 612-671-2180

(3) All other notices and communications to be addressed:

Columbia Management Investment Advisers, LLC  
Attention: Fixed Income Investment Department – Private Placements  
216 Ameriprise Financial Center  
Minneapolis, MN 55474  
Telephone: 612-671-2400  
Facsimile: 612-671-2180  
Email: benjamin.j.bassett@columbiathreadneedle.com

(4) Name of Nominee in which Note is to be issued: Cudd & Co.

(5) Taxpayer I.D. Number: 13-6022143 (Cudd & Co.)

NAME AND ADDRESS OF SERIES F PURCHASER

**RIVERSOURCE LIFE INSURANCE CO. OF NEW YORK (902)**

Columbia Management Investment Advisers, LLC  
Attention: Fixed Income Investment Dept – Private Placements  
216 Ameriprise Financial Center  
Minneapolis, MN 55474

\$1,000,000  
(No. F-5)

**Payments**

(1) To be made by wire transfer of Federal or other immediately available funds to:

**ABA#:** 021000021  
**Bank:** JPMorgan Chase Bank  
**Beneficiary #:** 9009000200  
**Beneficiary name:** JPMorgan Chase Bank  
**For further credit to:** P01155  
**Additional instructions:** - RiverSource Life Insurance Co. of New York  
- PPN 491386 D#2  
- information as to principal and interest  
- identification of source and application of funds

**Notices**

(2) All notices with respect to payments and written confirmation of each such payment to be addressed:

**RiverSource Life Insurance Co. of New York**  
**JPMorgan Chase Bank, N.A.**  
**Physical.abs.income@jpmorgan.com**

A duplicate copy for all unscheduled payments of interest and/or principal to:

Columbia Management Investment Advisers, LLC  
Attention: Fixed Income Investment Dept – Private Placements  
216 Ameriprise Financial Center  
Minneapolis, MN 55474

Telephone: 612-671-2400  
Facsimile: 612-671-2180

(3) All other notices and communications to be addressed:

**Columbia Management Investment Advisers, LLC**  
**Attention: Fixed Income Investment Department – Private**  
**Placements**  
**216 Ameriprise Financial Center**  
**Minneapolis, MN 55474**  
**Telephone: 612-671-2400**  
**Facsimile: 612-671-2180**  
**Email: benjamin.j.bassett@columbiathreadneedle.com**

(4) Name of Nominee in which Note is to be issued: Cudd & Co.

(5) Taxpayer I.D. Number: 13-6022143 (Cudd & Co.)

**INFORMATION RELATED TO SERIES G PURCHASERS**

NAME AND ADDRESS OF SERIES G PURCHASER

PRINCIPAL  
AMOUNT OF SERIES G  
NOTES TO BE  
PURCHASED

**NATIONWIDE LIFE AND ANNUITY INSURANCE COMPANY**

\$14,000,000  
(No. G-1)

Nationwide Life and Annuity Insurance Company  
Attn: Nationwide Investments – Private Placements  
E-mail: ooinwpp@nationwide.com  
One Nationwide Plaza (1-05-801)  
Columbus, OH 43215-2220

**Payments**

(1) Wiring instructions:

The Bank of New York Mellon  
ABA #021-000-018  
BNF: GLA111566  
F/A/O Nationwide Life and Annuity Insurance Company  
Account # 267961  
Attn: P & I Department  
PPN# 491386 E\*5  
Security Description \_\_\_\_\_

**Notices**

(2) All notices of payment on or in respect to the security should be sent to:

Nationwide Life and Annuity Insurance Company  
c/o The Bank of New York  
Attn: P & I Department  
P.O. Box 392003  
Pittsburgh, PA 15251

With a copy to:

Nationwide Life and Annuity Insurance Company  
Attn: Nationwide Investments - Investment Operations  
One Nationwide Plaza (1-05-401)  
Columbus, OH 43215-2220

(3) All financial, compliance reports and all other communications should be sent to:

Nationwide Life and Annuity Insurance Company  
Attn: Nationwide Investments – Private Placements

SCHEDULE A

E-mail: ooinwpp@nationwide.com  
One Nationwide Plaza (1-05-801)  
Columbus, OH 43215-2220

- (4) Name of Nominee in which Note is to be issued: None.
- (5) Taxpayer I.D. Number: 31-1000740

NAME AND ADDRESS OF SERIES G PURCHASER

**CIGNA HEALTH AND LIFE INSURANCE COMPANY**

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

E-Mail: [Christopher.Potter@Cigna.com](mailto:Christopher.Potter@Cigna.com)

\$9,500,000

(No. G-2)

**Payments**

(1) By Federal Funds Wire Transfer (without deduction for wiring fees) to:

J.P. Morgan Chase Bank

BNF=CIGNA Private Placements/AC=9009001802

ABA# 021000021

OBI=[name of company; description of security; interest rate, maturity date; PPN/CUSIP (491386 E\*5)]

**Notices**

(2) Address for Notices Related to Payments:

CIG & Co.

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

E-Mail: [Christopher.Potter@Cigna.com](mailto:Christopher.Potter@Cigna.com)

(3) Address for All Other Notices:

CIG & Co.

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

E-Mail: [Christopher.Potter@Cigna.com](mailto:Christopher.Potter@Cigna.com)

- (4) Name of Nominee in which Note is to be issued: CIG & Co.
- (5) Taxpayer I.D. Number: 13-3574027 (CIG & Co.)



NAME AND ADDRESS OF SERIES G PURCHASER

**CONNECTICUT GENERAL LIFE INSURANCE COMPANY**

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

E-Mail: [Christopher.Potter@Cigna.com](mailto:Christopher.Potter@Cigna.com)

\$500,000

(No. G-3)

**Payments**

(1) By Federal Funds Wire Transfer (without deduction for wiring fees) to:

J.P. Morgan Chase Bank

BNF=CIGNA Private Placements/AC=9009001802

ABA# 021000021

OBI=[name of company; description of security; interest rate, maturity date; PPN/CUSIP (491386 E\*5)]

**Notices**

(2) Address for Notices Related to Payments:

CIG & Co.

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

E-Mail: [Christopher.Potter@Cigna.com](mailto:Christopher.Potter@Cigna.com)

(3) Address for All Other Notices:

CIG & Co.

c/o Cigna Investments, Inc.

Attention: Fixed Income Securities

Wilde Building, A5PRI

900 Cottage Grove Rd

Bloomfield, Connecticut 06002

E-Mail: [CIMFixedIncomeSecurities@Cigna.com](mailto:CIMFixedIncomeSecurities@Cigna.com)

SCHEDULE A

E-Mail: Christopher.Potter@Cigna.com

- (4) Name of Nominee in which Note is to be issued: CIG & Co.
- (5) Taxpayer I.D. Number: 13-3574027 (CIG & Co.)

SCHEDULE A

NAME AND ADDRESS OF SERIES G PURCHASER

**THE OHIO NATIONAL LIFE INSURANCE COMPANY**  
One Financial Way  
Cincinnati, OH 45242  
Attention: Investment Department

\$4,000,000  
(No. G-4)

### Payments

(1) Address for payments on account of the Notes:

By bank wire transfer of Federal or  
other immediately available funds  
(identifying each payment as to issuer,  
security (including interest rate and maturity date), and principal or interest)  
to:

U.S. Bank N.A. (ABA #042-000013)  
5th & Walnut Streets  
Cincinnati, OH 45202

For credit to The Ohio National Life  
Insurance Company's Account No. 910-275-7

### Notices

(2) All notices and communications, including notices with respect to  
payments and written confirmation of each such payment, to be  
addressed:

**The Ohio National Life Insurance Company**  
One Financial Way  
Cincinnati, OH 45242  
Attention: Investment Department  
With a copy to:  
[privateplacements@ohionational.com](mailto:privateplacements@ohionational.com)  
Fax number: 513-794-4506

(3) Name of Nominee in which Note is to be issued: None.

(4) Taxpayer I.D. Number: 31-0397080

NAME AND ADDRESS OF SERIES G PURCHASER

**OHIO NATIONAL LIFE ASSURANCE CORPORATION**  
One Financial Way  
Cincinnati, OH 45242  
Attention: Investment Department

\$4,000,000  
(No. G-5)

**Payments**

(1) Address for payments on account of the Notes:

By bank wire transfer of Federal or  
other immediately available funds  
(identifying each payment as to issuer,  
security, and principal or interest) to:

U.S. Bank N.A. (ABA #042-000013)  
5th & Walnut Streets  
Cincinnati, OH 45202

For credit to Ohio National Life  
Assurance Corporation's Account No. 865-215-8

**Notices**

(2) All notices and communications, including notices with respect To  
payments and written confirmation of each such payment, to be  
addressed:

OHIO NATIONAL LIFE ASSURANCE CORPORATION  
One Financial Way  
Cincinnati, OH 45242  
Attn: Investment Department  
With a copy to:  
[privateplacements@ohionational.com](mailto:privateplacements@ohionational.com)  
Fax number: 513-794-4506

(3) Name of Nominee in which Note is to be issued: None.

(4) Taxpayer I.D. Number: 31-0962495

NAME AND ADDRESS OF SERIES G PURCHASER

**SOUTHERN FARM BUREAU LIFE INSURANCE COMPANY**

Southern Farm Bureau Life Insurance Company  
Attn: Securities Management  
1401 Livingston Lane  
Jackson, MS 39213  
PrivatePlacements@sfbli.com

\$5,000,000  
(No. G-6)

**Payments**

(1) All payments should be made by wire transfer of immediately available funds to:

The Northern Trust Company  
Chicago, IL 60607

ABA No.: 071 000 152

SWIFT/BIC: CNORUS44

Acct. Name: Trust Services

Acct. No.: 518 604 1000

For Further Credit:

Acct Number: 44-72417

Acct Name: SFBLIC – FIXED INCOME

Reference: Attn: Income Collection, [Name of Borrower], [PPN  
491386 E\*5],

[Note Number]\*

\*with sufficient information to identify the source and application of such funds, including the interest amount, principal amount, premium amount, etc.

**Notices**

(2) Address for notices related to scheduled payments:

The Northern Trust Company  
Attn: Income Collections/Oscell Owens  
801 S Canal St  
Chicago, IL 60607  
OOS@ntrs.com; ICPHYS@ntrs.com

With a copy to:

lparker@sfbli.com; [reo.cash@sfbli.com](mailto:reo.cash@sfbli.com)

(3) Address for all other communications, including waivers, amendments, consents and financial information:

By overnight delivery to:

Southern Farm Bureau Life Insurance Company  
Attn: Securities Management  
1401 Livingston Lane  
Jackson, MS 39213  
PrivatePlacements@sfbli.com

(4) Name of Nominee in which Note is to be issued: Note to be prepared as Ell & Co., F/B/O Southern Farm Bureau Life Insurance Company

(5) Taxpayer I.D. Number: 64-0283583

NAME AND ADDRESS OF SERIES G PURCHASER

**MODERN WOODMEN OF AMERICA**

Attn: Investment Department  
1701 First Avenue  
Rock Island, IL 61201  
investments@modern-woodmen.org  
Fax: (309) 793-5574

\$3,000,000  
(No. G-7)

**Payments**

(1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

The Northern Trust Company  
50 South LaSalle Street  
Chicago, IL 60675  
ABA No. 071-000-152  
Account Name: Modern Woodmen of America  
Account No. 84352

Each such wire transfer shall set forth the name of the Company, the full title (including the applicable coupon rate and final maturity date) of the Notes, a reference to PPN No. 491386 E\*5 and the due date and application (as among principal, premium and interest) of the payment being made.

**Notices**

(2) Address for all notices relating to payments:

Modern Woodmen of America  
Attn: Investment Accounting Department  
1701 First Avenue  
Rock Island, IL 61201  
Fax: (309) 793-5688

(3) Address for all other communications and notices:

Modern Woodmen of America  
Attn: Investment Department  
1701 First Avenue

Rock Island, IL 61201  
investments@modern-woodmen.org  
Fax: (309) 793-5574

- (4) Name of Nominee in which Note is to be issued: None.
- (5) Taxpayer I.D. Number: 36-1493430



**INFORMATION RELATED TO SERIES H PURCHASERS**

NAME AND ADDRESS OF SERIES H PURCHASER

PRINCIPAL  
AMOUNT OF SERIES H  
NOTES TO BE PURCHASED**THE PRUDENTIAL LIFE INSURANCE COMPANY, LTD.**

\$30,000,000

c/o Prudential Capital Group

(No. H-1)

2200 Ross Ave.

Suite 4300W

Dallas, TX 75201

Attention: Managing Director, Energy Finance Group – Power

**Payments**

(1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank, NA

New York, NY

ABA No.: 021000021

Account Name: POJ U.S. Privates

Account No.: P86291 (please do not include spaces)

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (as among principal, interest and Make-Whole Amount) of the payment being made.

(2) All payments, other than principal, interest or Make-Whole Amount, on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank

New York, NY

ABA No. 021-000-021

Account No. 304199036

Account Name: Prudential International Insurance Service Co.

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN491386 E@3" and the due date and application (e.g., type of fee) of the payment being made.

**Notices**

## SCHEDULE A

(3) Address for all communications and notices:

Prudential Private Placement Investors, L.P.  
c/o Prudential Capital Group  
2200 Ross Ave.  
Suite 4300W  
Dallas, TX 75201  
Attention: Managing Director, Energy Finance Group - Power

and for all notices relating solely to scheduled principal and interest payments to:

The Prudential Life Insurance Company, Ltd.  
2-13-10, Nagatacho  
Chiyoda-ku, Tokyo 100-0014, Japan  
Attention: Kazuhito Ashizawa, Team Leader of Investment  
Administration Team  
E-mail: [kazuhito.ashizawa@prudential.co.jp](mailto:kazuhito.ashizawa@prudential.co.jp)  
and e-mail copy to:  
Attention: Kohei Imamura, Manager of Investment  
Administration Team  
E-mail: [kohei.imamura@prudential.co.jp](mailto:kohei.imamura@prudential.co.jp)

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 98-0433392

NAME AND ADDRESS OF SERIES H PURCHASER

**PRUDENTIAL ANNUITIES LIFE ASSURANCE CORPORATION**

c/o Prudential Capital Group

2200 Ross Ave.

Suite 4300W

Dallas, TX 75201

Attention: Managing Director, Energy Finance Group – Power

\$21,650,000

(No. H-2)

**Payments**

(1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank, NA

New York, NY

ABA No.: 021000021

Account Name: PALAC Gen-Private Placements

Account No.: P01309 (please do not include spaces)

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (as among principal, interest and Make-Whole Amount) of the payment being made.

**Notices**

(2) Address for all communications and notices:

Prudential Annuities Life Assurance Corporation

c/o Prudential Capital Group

2200 Ross Ave.

Suite 4300W

Dallas, TX 75201

Attention: Managing Director, Energy Finance Group – Power

and for all notices relating solely to scheduled principal and interest payments to:

Prudential Annuities Life Assurance Corporation

c/o PGIM, Inc.

Prudential Tower

655 Broad Street

14th Floor - South Tower  
Newark, NJ 07102  
Attention: PIM Private Accounting Processing Team  
Email: Pim.Private.Accounting.Processing.Team@prudential.com

- (3) Name of Nominee in which Note is to be issued: None.
- (4) Taxpayer I.D. Number: 06-1241288

NAME AND ADDRESS OF SERIES H PURCHASER

**THE PRUDENTIAL INSURANCE COMPANY OF AMERICA**

c/o Prudential Capital Group

2200 Ross Ave.

Suite 4300W

Dallas, TX 75201

Attention: Managing Director, Energy Finance Group – Power

\$21,150,000

(No. H-3)

**Payments**

- (1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank, NA

New York, NY

ABA No.: 021000021

Account Name: Prudential GM Buyout Private Custody

Account No.: P30819 (please do not include spaces)

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (as among principal, interest and Make-Whole Amount) of the payment being made.

**Notices**

- (2) Address for all communications and notices:

The Prudential Insurance Company of America

c/o Prudential Capital Group

2200 Ross Ave.

Suite 4300W

Dallas, TX 75201

Attention: Managing Director, Energy Finance Group – Power

and for all notices relating solely to scheduled principal and interest payments to:

The Prudential Insurance Company of America

c/o PGIM, Inc.

Prudential Tower

655 Broad Street

SCHEDULE A

14th Floor - South Tower  
Newark, NJ 07102  
Attention: PIM Private Accounting Processing Team  
Email: Pim.Private.Accounting.Processing.Team@prudential.com

- (3) Name of Nominee in which Note is to be issued: None.
- (4) Taxpayer I.D. Number: 22-1211670

NAME AND ADDRESS OF SERIES H PURCHASER

**THE GIBRALTAR LIFE INSURANCE CO., LTD.**  
c/o Prudential Capital Group  
2200 Ross Ave.  
Suite 4300W  
Dallas, TX 75201  
Attention: Managing Director, Energy Finance Group – Power

\$19,500,000  
(No. H-4)

### Payments

- (1) All principal, interest and Make-Whole Amount payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank, NA  
New York, NY  
ABA No.: 021000021  
Account Name: Gibraltar Private Placements USD  
Account No.: P86406 (please do not include spaces)

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (as among principal, interest Make-Whole Amount) of the payment being made.

- (2) All payments, other than principal, interest or Make-Whole Amount, on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

JPMorgan Chase Bank, NA  
New York, NY  
ABA No.: 021000021  
Account No.: 304199036  
Account Name: Prudential International Insurance Service Co.

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (e.g., type of fee) of the payment being made.

## Notices

(3) Address for all communications and notices:

Prudential Private Placement Investors, L.P.  
c/o Prudential Capital Group  
2200 Ross Ave.  
Suite 4300W  
Dallas, TX 75201  
Attention: Managing Director, Energy Finance Group – Power

and for all notices relating solely to scheduled principal and interest payments to:

The Gibraltar Life Insurance Co., Ltd.  
2-13-10, Nagata-cho Chiyoda-ku,  
Tokyo 100-8953, Japan  
Attention: Osamu Egi, Team Leader of Investment Administration  
Team  
E-mail: [osamu.egi@gib-life.co.jp](mailto:osamu.egi@gib-life.co.jp)  
and e-mail copy to:  
Attention: Tetsuya Sawazaki, Manager of Investment Administration  
Team  
E-mail: [tetsuya.sawazaki@gib-life.co.jp](mailto:tetsuya.sawazaki@gib-life.co.jp)

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 98-0408643



NAME AND ADDRESS OF SERIES H PURCHASER

**PENSIONSKASSE DES BUNDES PUBLICA**

c/o Prudential Capital Group  
 2200 Ross Ave.  
 Suite 4300W  
 Dallas, TX 75201

\$7,700,000

(No. H-5)

**Payments**

(1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

Correspondent Bank:	JPMorgan Chase, New York
Correspondent Bank	Swift Code: CHASUS33
Beneficiary Bank:	JPMorgan Chase Bank, N.A., London
SWIFT BIC:	CHASGB2L
Account Name:	JPMorgan Chase Bank, N.A.
Account Number:	001-0-962009
FFC Beneficiary Acct. Name:	Publica - Private Placement Prudential
FFC Beneficiary Acct. Number:	GTI EAW94

**Note: Remitting Bank should send a direct advice of payment and MT103 to CHASGB2L detailing full and final beneficiary.**

Each such wire transfer shall set forth the name of the Company, a reference to "3.45% Senior Notes, Series H, due 2029, Security No. INV12121, PPN 491386 E@3" and the due date and application (as among principal, interest and Make-Whole Amount) of the payment being made.

**Notices**

(2) Address for all communications and notices:

Prudential Private Placement Investors, L.P.  
 c/o Prudential Capital Group  
 2200 Ross Ave.  
 Suite 4300W  
 Dallas, TX 75201  
 Attention: Managing Director, Energy Finance Group – Power

and for all notices relating solely to scheduled principal and interest payments to:

SCHEDULE A

ASC.GSA.Delivery.Team@jpmorgan.com  
[Swiss.IFAS.Service.Team@jpmorgan.com](mailto:Swiss.IFAS.Service.Team@jpmorgan.com)

(3) Name of Nominee in which Note is to be issued: None.

(4) Taxpayer I.D. Number: None.

NAME AND ADDRESS OF SERIES H PURCHASER

**NEW YORK LIFE INSURANCE COMPANY**

c/o NYL Investors LLC

51 Madison Avenue

2<sup>nd</sup> Floor, Room 208

New York, New York 10010-1603

\$29,100,000

(No. H-6)

**Payments**

- (1) All payments by wire or intrabank transfer of immediately available funds to:

JPMorgan Chase Bank

New York, New York 10019

Bank ABA No. 021000021

Credit: New York Life Insurance Company

General Account No. 008-9-00687

With sufficient information (including issuer, PPN number (491386 E@3), interest rate, maturity and whether payment is of principal, premium, or interest) to identify the source and application of such funds.

**Notices**

- (2) All notices of payments, written confirmations of such wire transfers and any audit confirmation:

New York Life Insurance Company

c/o NYL Investors LLC

51 Madison Avenue

2<sup>nd</sup> Floor, Room 208

New York, New York 10010-1603

Attention: Investment Services

Private Group

2<sup>nd</sup> Floor

Fax #: 908-840-3385

With a copy sent electronically to:

[FIIGLibrary@nylim.com](mailto:FIIGLibrary@nylim.com)

[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

Any changes in the foregoing payment instructions shall be confirmed by e-mail to [NYLIMWireConfirmation@nylim.com](mailto:NYLIMWireConfirmation@nylim.com) prior to becoming effective.

And with a copy of any notices regarding defaults or Events of Default under the operative documents to:

Attention: Office of General Counsel  
Investment Section, Room 1016  
Fax #: (212) 576-8340

(3) All other communications:

New York Life Insurance and Annuity Corporation  
c/o NYL Investors LLC  
51 Madison Avenue  
2nd Floor, Room 208  
New York, New York 10010-1603  
Attention: Private Capital Investors  
Private Group  
2<sup>nd</sup> Floor  
Fax #: 908-840-3385

With a copy sent electronically to:

[FIIGLibrary@nylim.com](mailto:FIIGLibrary@nylim.com)  
[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

And with a copy of any notices regarding defaults or Events of Default under the operative documents to:

Attention: Office of General Counsel  
Investment Section, Room 1016  
Fax #: (212) 576-8340

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 13-5582869

NAME AND ADDRESS OF SERIES H PURCHASER

**NEW YORK LIFE INSURANCE AND ANNUITY CORPORATION**

c/o NYL Investors LLC

51 Madison Avenue

2<sup>nd</sup> Floor, Room 208

New York, New York 10010-1603

\$19,300,000

(No. H-7)

**Payments**

(1) All payments by wire transfer of immediately available funds to:

JPMorgan Chase Bank

New York, New York

Bank ABA No. 021000021

Credit: New York Life Insurance and Annuity Corporation

General Account No. 323-8-47382

With sufficient information (including issuer, PPN number (491386

E@3), interest rate, maturity and whether payment is of principal,

premium, or interest) to identify the source and application of such

funds.

**Notices**

(2) All notices of payments, written confirmations of such wire transfers and any audit confirmation:

New York Life Insurance and Annuity Corporation

c/o NYL Investors LLC

51 Madison Avenue

2<sup>nd</sup> Floor, Room 208

New York, New York 10010-1603

Attention: Investment Services

Private Group

2<sup>nd</sup> Floor

Fax #: 908-840-3385

With a copy sent electronically to:

[FIIGLibrary@nylim.com](mailto:FIIGLibrary@nylim.com)

[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

Any changes in the foregoing payment instructions shall be confirmed

by e-mail to [NYLIMWireConfirmation@nylim.com](mailto:NYLIMWireConfirmation@nylim.com) prior to becoming effective.

(3) All other communications:

New York Life Insurance and Annuity Corporation  
c/o NYL Investors LLC  
51 Madison Avenue  
2nd Floor, Room 208  
New York, New York 10010-1603  
Attention: Private Capital Investors  
Private Group  
2<sup>nd</sup> Floor  
Fax #: 908-840-3385

With a copy sent electronically to:

[FIIGLibrary@nylim.com](mailto:FIIGLibrary@nylim.com)  
[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

And with a copy of any notices regarding defaults or Events of Default under the operative documents to:

Attention: Office of General Counsel  
Investment Section, Room 1016  
Fax #: (212) 576-8340

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 13-3044743

NAME AND ADDRESS OF SERIES H PURCHASER

**THE BANK OF NEW YORK MELLON, A BANKING CORPORATION ORGANIZED UNDER THE LAWS OF NEW YORK, NOT IN ITS INDIVIDUAL CAPACITY BUT SOLELY AS TRUSTEE UNDER THAT CERTAIN TRUST AGREEMENT DATED AS OF JULY 1ST, 2015 BETWEEN NEW YORK LIFE INSURANCE COMPANY, AS GRANTOR, JOHN HANCOCK LIFE INSURANCE COMPANY (U.S.A.), AS BENEFICIARY, JOHN HANCOCK LIFE INSURANCE COMPANY OF NEW YORK, AS BENEFICIARY, AND THE BANK OF NEW YORK MELLON, AS TRUSTEE**

\$1,600,000  
(No. H-8)

c/o NYL Investors LLC

51 Madison Avenue

2<sup>nd</sup> Floor, Room 208

New York, New York 10010

Attention: Private Capital Investors

2<sup>nd</sup> Floor

Fax #: 908-840-3385

## Payments

- (1) All payments by wire or intrabank transfer of immediately available funds to:

The Bank of New York Mellon

ABA 021-000-018

GLA111566

f/f/c NEW YORK LIFE JH CLOSE PRIVATE 1804

Payments should include the following information in the field for details of payment: CUSIP, Security Description (if the CUSIP is not available), Rate, Maturity, Principal amount, Interest amount.

## Notices

- (2) All notices of payments, written confirmations of such wire transfers and any audit confirmation:

BNY Mellon

US Income

2 Hanson Place

Private placement Dept 10<sup>th</sup> floor

Brooklyn, NY 11217

SCHEDULE A

With a copy sent electronically to:

[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

Any changes in the foregoing payment instructions shall be confirmed by e-mail to [purisima.Teylan@bnymellon.com](mailto:purisima.Teylan@bnymellon.com), [malinda.gomba.pollack@bnymellon.com](mailto:malinda.gomba.pollack@bnymellon.com), and [NYLIMWireConfirmation@nylim.com](mailto:NYLIMWireConfirmation@nylim.com) prior to becoming effective.

(3) All other communications to:

New York Life Insurance Company  
c/o NYL Investors LLC  
51 Madison Avenue  
2nd Floor, Room 208  
New York, New York 10010-1603  
Attention: Private Capital Investors  
Private Group  
2<sup>nd</sup> Floor  
Fax #: 908-840-3385

With a copy sent electronically to:

[FIIGLibrary@nylim.com](mailto:FIIGLibrary@nylim.com)

[TraditionalPVtOps@nylim.com](mailto:TraditionalPVtOps@nylim.com)

And with a copy of any notices regarding defaults or Events of Default under the operative documents to:

Attention: Office of General Counsel  
Investment Section, Room 1016  
Fax #: (212) 576-8340

(4) Name of Nominee in which Note is to be issued: Hare & Co, LLC

(5) Taxpayer I.D. Number: 13-6062916



NAME AND ADDRESS OF SERIES H PURCHASER

**STATE FARM LIFE INSURANCE COMPANY**

Investment Dept. E-8  
 One State Farm Plaza  
 Bloomington, IL 61710

\$7,000,000  
 (No. H-9)

**Payments**

**(1) Wire Transfer Instructions:**

JPMorganChase

ABA# 021000021

Attn: SSG Private Income Processing

A/C# 9009000200

For further credit to: State Farm Life Insurance Company  
 Custody Account # G06893

RE: Kentucky Power Company 3.45% Senior Notes due  
 September 12, 2029

PPN #: 491386 E@3

Maturity Date: September 12, 2029

**Notices**

**(2) Send notices, financial statements, officer's certificates and other correspondence to:**

State Farm Life Insurance Company  
 Investment Dept. E-8  
 One State Farm Plaza  
 Bloomington, IL 61710

If by E-Mail: [privateplacements@statefarm.com](mailto:privateplacements@statefarm.com)

**(3) Send confirms to:**

State Farm Life Insurance Company  
 Investment Accounting Dept. D-3  
 One State Farm Plaza  
 Bloomington, IL 61710

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 37-0533090

NAME AND ADDRESS OF SERIES H PURCHASER

**STATE FARM INSURANCE COMPANIES EMPLOYEE  
RETIREMENT TRUST**

\$1,000,000  
(No. H-10)

Investment Dept. E-8  
One State Farm Plaza  
Bloomington, IL 61710

**Payments**

**(1) Wire Transfer Instructions:**

JPMorganChase

ABA# 021000021

Attn: SSG Private Income Processing

A/C# 9009000200

For further credit to: State Farm Insurance Companies Employee  
Retirement Trust

Custody Account # G07251

RE: Kentucky Power Company 3.45% Senior Notes  
due September 12, 2029  
PPN #: 491386 E@3  
Maturity Date: September 12, 2029

**Notices**

**(2) Send notices, financial statements, officer's certificates and other  
correspondence to:**

State Farm Insurance Companies Employee Retirement Trust  
Investment Dept. E-8  
One State Farm Plaza  
Bloomington, IL 61710

If by E-Mail: [privateplacements@statefarm.com](mailto:privateplacements@statefarm.com)

**(3) Send confirms to:**

State Farm Insurance Companies Employee Retirement Trust  
Investment Accounting Dept. D-3  
One State Farm Plaza  
Bloomington, IL 61710

(4) Name of Nominee in which Note is to be issued: None.

(5) Taxpayer I.D. Number: 36-6042145

NAME AND ADDRESS OF SERIES H PURCHASER

**MODERN WOODMEN OF AMERICA**

Attn: Investment Department  
1701 First Avenue  
Rock Island, IL 61201  
investments@modern-woodmen.org  
Fax: (309) 793-5574

\$5,000,000  
(No. H-11)

**Payments**

(1) All payments on account of Notes held by such purchaser shall be made by wire transfer of immediately available funds for credit to:

The Northern Trust Company  
50 South LaSalle Street  
Chicago, IL 60675  
ABA No. 071-000-152  
Account Name: Modern Woodmen of America  
Account No. 84352

Each such wire transfer shall set forth the name of the Company, the full title (including the applicable coupon rate and final maturity date) of the Notes, a reference to PPN No. 491386 E@3 and the due date and application (as among principal, premium and interest) of the payment being made.

**Notices**

(2) Address for all notices relating to payments:

Modern Woodmen of America  
Attn: Investment Accounting Department  
1701 First Avenue  
Rock Island, IL 61201  
Fax: (309) 793-5688

(3) Address for all other communications and notices:

Modern Woodmen of America  
Attn: Investment Department

1701 First Avenue  
Rock Island, IL 61201  
investments@modern-woodmen.org  
Fax: (309) 793-5574

- (4) Name of Nominee in which Note is to be issued: None.
- (5) Taxpayer I.D. Number: 36-1493430

NAME AND ADDRESS OF SERIES H PURCHASER

**ASSURITY LIFE INSURANCE COMPANY**

2000 Q Street  
P.O. Box 82533  
Lincoln, NE 68501-2533

\$2,000,000  
(No. H-12)

**Payments**

(1) All payments on or in respect of the Notes shall be made by wire transfer of immediately available funds at the opening of business on the due date to:

US BANK NATIONAL ASSOCIATION  
13<sup>th</sup> & M Streets  
Lincoln NE 68508  
ABA No. 104000029

**Account of: Assurity Life Insurance Company**  
**General Fund Account: 1-494-0092-9092**

Each such wire transfer shall set forth the name of the issuer, the full title of the Notes (including the rate and final redemption to maturity date) and application of such funds among principal, premium and interest, if applicable.

**Notices**

(2) All Notices of payment and written confirmations of such wire transfers should be sent to:

Assurity Life Insurance Company  
2000 Q Street  
Lincoln, NE 68503  
Attention: Investment Division  
Fax: (402) 458-2170  
Phone: (402) 437-3682

(3) All other communications should be sent to:

Assurity Life Insurance Company  
2000 Q Street  
P.O. Box 82533  
Lincoln, NE 68501-2533

- (4) Name of Nominee in which Note is to be issued: None.
- (5) Taxpayer I.D. Number: 38-1843471

**INFORMATION RELATING TO SERIES I PURCHASERS**

NAME AND ADDRESS OF SERIES I PURCHASER

PRINCIPAL  
AMOUNT OF SERIES I  
NOTES TO BE PURCHASED

**MANULIFE (SINGAPORE) PTE LTD**  
200 Bloor Street East, NT2-D70  
Toronto, Ontario, Canada M4W 1E5

\$25,000,000  
(No. I-1)

**Payments**

(1) All payments to be by bank wire transfer of immediately available funds to:

Bank Name: The Bank of New York Mellon, New York (Bic: IRVTUS3N)  
ABA: 021 000 018  
Beneficiary Bank BIC: IRVTUS3NIBK  
Beneficiary Bank a/c: 8901323349

Ultimate beneficiary account & name:  
8441758400  
14AA CLTR ACCT US PP MLISING

**Notices**

(2) All notices with respect to payments, prepayments (scheduled and unscheduled, whether partial or in full) and audit requests shall be sent to:

Manulife Financial  
200 Bloor Street East, NT2-D70  
Toronto, Ontario, Canada M4W 1E5  
Attention: Asia-Canadian Private Placement Team  
Email: Asia-Canadian\_PP@manulife.com

(3) All notices and communication with respect to compliance reporting, financial statements and related certifications shall be sent to:

Manulife Asset Management (Asia)  
16/F, Lee Garden One, 33 Hysan Avenue

SCHEDULE A

Causeway Bay, Hong Kong  
Attention: Ken Cha, General Account Investments  
Helen Lo, General Account Investments  
Jonathan Luk, General Account Investments  
Email: [corporate\\_finance\\_asia@manulife.com](mailto:corporate_finance_asia@manulife.com)  
Fax number: 852-2295-1771

and

51 Bras Basah Road, #09-00, Manulife Centre, Singapore 189554  
Attention: Investments, Manulife (Singapore) Pte. Ltd.  
Rachel Wong  
Joo Eng Teo  
Hui Ling Ng  
Email: [Rachel\\_HM\\_Wong@manulife.com](mailto:Rachel_HM_Wong@manulife.com)  
[Joo\\_Eng\\_Teo@manulife.com](mailto:Joo_Eng_Teo@manulife.com)  
[Hui\\_Ling\\_Ng@manulife.com](mailto:Hui_Ling_Ng@manulife.com)

and

John Hancock Financial Services  
197 Clarendon Street, C-2  
Boston, MA 02116  
Attention: Bond and Corporate Finance  
Team Email: [powerteam@jhancock.com](mailto:powerteam@jhancock.com)

(4) All other notices shall be sent to:

Manulife Asset Management (Asia)  
16/F, Lee Garden One, 33 Hysan Avenue  
Causeway Bay, Hong Kong  
Attention: Asia Legal Counsel  
Fax number: 852-2907-5942

(5) Name of Nominee in which Note is to be issued: None.

(6) Taxpayer I.D. Number: 198002116D



NAME AND ADDRESS OF SERIES I PURCHASER

**MANULIFE LIFE INSURANCE COMPANY**

Marunouchi Trust Tower North 15F  
1-8-1 Marunouchi, Chiyoda-ku, Tokyo,  
Japan 100-0005

\$10,000,000

(No. I-2)

**Payments**

(1) All payments to be by bank wire transfer of immediately available funds to:

Cash Correspondent Name: The Bank of New York Mellon, New York

Cash Correspondent BIC: IRVTUS3N

Global Custodian BIC: IRVTBEBBXXX

Global Custodian Account Name: The Bank of New York Mellon SA NV

ABA Number: 021000018

Global Custodian Account Number: 8900285451

Beneficiary Account Name: J108 MLJ Collector AC US Private

Beneficiary Account Number: 2491478400

**Notices**

(2) All notices with respect to payments, prepayments (scheduled and unscheduled, whether partial or in full) and maturity shall be sent to:

Manulife Life Insurance Company  
Marunouchi Trust Tower North 15F  
1-8-1 Marunouchi, Chiyoda-ku, Tokyo,  
Japan 100-0005

Attention: Head of Investments

Telephone: 81-3-6267-1800

Fax: 81-3-6267-1799

Email: [MLJIO\\_Settlement\\_Team@manulife.com](mailto:MLJIO_Settlement_Team@manulife.com)

and

Manulife Financial  
200 Bloor Street East, NT2-D70  
Toronto, Ontario, Canada M4W 1E5  
Attention: Asia-Canadian Private Placement Team  
Email: [Asia-Canadian\\_PP@manulife.com](mailto:Asia-Canadian_PP@manulife.com)

(3) All notices and communication with respect to compliance reporting, financial statements and related certifications shall be sent to:

Manulife Life Insurance Company  
Marunouchi Trust Tower North 15F  
1-8-1 Marunouchi, Chiyoda-ku, Tokyo,  
Japan 100-0005  
Attention: Head of Investments  
Telephone: 81-3-6267-1800  
Fax: 81-3-6267-1799  
Email: [MLJIO\\_Settlement\\_Team@manulife.com](mailto:MLJIO_Settlement_Team@manulife.com),  
[Asia-Canadian\\_PP@manulife.com](mailto:Asia-Canadian_PP@manulife.com)

and

Manulife Asset Management (Asia)  
16/F, Lee Garden One, 33 Hysan Avenue  
Causeway Bay, Hong Kong  
Attention: Ken Cha, General Account Investments  
Helen Lo, General Account Investments  
Jonathan Luk, General Account Investments  
Email: [corporate\\_finance\\_asia@manulife.com](mailto:corporate_finance_asia@manulife.com)  
Fax number: 852-2295-1771

John Hancock Financial Services  
197 Clarendon Street, C-2  
Boston, MA 02116  
Attention: Bond and Corporate Finance  
Team Email: [powerteam@jhancock.com](mailto:powerteam@jhancock.com)

(4) All other notices shall be sent to:

Manulife Life Insurance Company  
Marunouchi Trust Tower North 15F  
1-8-1 Marunouchi, Chiyoda-ku, Tokyo,  
Japan 100-0005  
Attention: Head of Investments  
Telephone: 81-3-6267-1800  
Fax: 81-3-6267-1799  
Email: [MLJIO\\_Settlement\\_Team@manulife.com](mailto:MLJIO_Settlement_Team@manulife.com)

(5) Name of Nominee in which Notes are to be issued: None.

(6) Taxpayer I.D. Number: 98-0427213

SCHEDULE A

NAME AND ADDRESS OF SERIES I PURCHASER

**GENWORTH LIFE INSURANCE COMPANY**

3001 Summer Street, 4<sup>th</sup> Floor  
Stamford, CT 06905

\$8,000,000  
(No. I-3)

**Payments**

(1) All payments on or in respect of the Notes to be by bank wire transfer of Federal or other immediately available funds to:

Bank of New York

ABA#: 021000018

Account #: GLA111566

SWIFT Code: IRVTUS3N

Acct name: Income Collection Dept

Attn: Income Collection Department

Reference: GLIC / LILTCNEW

Account #: 364781

CUSIP/PPN (491386 E#1) & Security Description, and  
Identify Principal & Interest Amounts.

And by E-mail: [treasppbkoffice@genworth.com](mailto:treasppbkoffice@genworth.com)

Fax: (804) 662-7777

**Notices**

(2) All notices and communications including original note agreement, conformed copy of the note agreement, amendment requests, financial statements and other general information to be addressed as follows:

Genworth Financial, Inc.

Account: Genworth Life Insurance Company

3001 Summer Street, 4<sup>th</sup> Floor

Stamford, CT 06905

Attn: Private Placements

Telephone No: (203)708-3300

Fax No: (203)708-3308

If available, an electronic copy is additionally requested. Please send to the following e-mail address:

[GNW.privateplacements@genworth.com](mailto:GNW.privateplacements@genworth.com)

(3) All corporate actions, including payments and prepayments, should be sent to the above address with copies to:

Genworth Financial, Inc.

Account: Genworth Life Insurance Company

3001 Summer Street  
Stamford, CT 06905  
Attn: Trade Operations  
Telephone No: (203)708-3300  
Fax No: (203)708-3308

If available, an electronic copy is additionally requested. Please send to the following e-mail address:

[GNWInvestmentsOperations@genworth.com](mailto:GNWInvestmentsOperations@genworth.com)

(4) Notices with respect to payments and written confirmation of each such payment, including interest payments, redemptions, premiums, make wholes, and fees should also be addressed as above with additional copies addressed to the following:

The Depository Trust Co  
Income Collection Department  
P.O. Box 19266  
Newark, NJ 07195  
Attn: Income Collection Department  
Ref: GLIC LILTCNEW  
Account 364781 CUSIP/PPN (491386 E#1) & Security Description  
P&I Contact: Purisima Teylan - (718) 315-3035

(5) Name of Nominee in which Note is to be issued: HARE & CO., LLC

(6) Taxpayer I.D. Number: 91-6027719

NAME AND ADDRESS OF SERIES I PURCHASER

**GENWORTH LIFE AND ANNUITY INSURANCE COMPANY**

3001 Summer Street, 4<sup>th</sup> Floor  
Stamford, CT 06905

\$5,000,000  
(No. I-4)

**Payments**

(1) All payments on or in respect of the Notes to be by bank wire transfer of Federal or other immediately available funds to:

Bank of New York

ABA#: 021000018

Account #: GLA111566

SWIFT Code: IRVTUS3N

Acct name: Income Collection Dept

Attn: Income Collection Department

Reference: GLAIC / LAULNLG

Account #: 154720

CUSIP/PPN (491386 E#1) & Security Description, and Identify

Principal & Interest Amounts.

And by E-mail: [treasppbkoffice@genworth.com](mailto:treasppbkoffice@genworth.com)

Fax: (804) 662-7777

**Notices**

(2) All notices and communications including original note agreement, conformed copy of the note agreement, amendment requests, financial statements and other general information to be addressed as follows:

Genworth Financial, Inc.

Account: Genworth Life and Annuity Insurance Company

3001 Summer Street, 4<sup>th</sup> Floor

Stamford, CT 06905

Attn: Private Placements

Telephone No: (203) 708-3300

Fax No: (203) 708-3308

If available, an electronic copy is additionally requested. Please send to the following e-mail address:

[GNW.privateplacements@genworth.com](mailto:GNW.privateplacements@genworth.com)

(3) All corporate actions, including payments and prepayments, should be sent

to the above address with copies to:

Genworth Financial, Inc.  
Account: Genworth Life and Annuity Insurance Company  
3001 Summer Street  
Stamford, CT 06905  
Attn: Trade Operations  
Telephone No: (203) 708-3300  
Fax No: (203) 708-3308

If available, an electronic copy is additionally requested. Please send to the following e-mail address:

[GNWInvestmentsOperations@genworth.com](mailto:GNWInvestmentsOperations@genworth.com)

(4) Notices with respect to payments and written confirmation of each such payment, including interest payments, redemptions, premiums, make wholes, and fees should also be addressed as above with additional copies addressed to the following:

The Depository Trust Co  
Income Collection Department  
P.O. Box 19266  
Newark, NJ 07195  
Attn: Income Collection Department  
Ref: GLAIC LAULNLG  
Account 154720 CUSIP/PPN (491386 E#1) & Security Description  
P&I Contact: Purisima Teylan - (718) 315-3035

(5) Name of Nominee in which Note is to be issued: HARE & CO., LLC

(6) Taxpayer I.D. Number: 54-0283385

NAME AND ADDRESS OF SERIES I PURCHASER

**COUNTRY LIFE INSURANCE COMPANY**

Country Life Insurance Company

Attention: Investments

1705 N Towanda Avenue

Bloomington, IL 61702

Tel: (309) 821-6260

Fax: (309) 821-6301

[PrivatePlacements@countryfinancial.com](mailto:PrivatePlacements@countryfinancial.com)

\$7,000,000

(No. I-5)

**Payments**

(1) Federal Funds Wire Transfer:

Northern Trust Chgo/Trust

ABA Number 071000152

Wire Account Number 5186041000

SWIFT BIC: CNORUS44

For Further Credit to: **26-02712**

Account Name: **Country Life Insurance Company**

Representing P & I on (list security) [BANK]

Accompanying Information:

Name of Company:

Description of Security:

PPN: 491386 E#1

Due date and application (as among principal, premium and interest) of the payment being made:

**Notices**

(2) Address/Fax for Notices Related to Payments:

Country Life Insurance Company

Attention: Investment Accounting

1705 N Towanda Avenue

Bloomington, IL 61702

Tel: (309) 821-6348

Fax: (309) 821-2800

(3) Address/Fax for All Other Notices:

Country Life Insurance Company  
Attention: Investments  
1705 N Towanda Avenue  
Bloomington, IL 61702  
Tel: (309) 821-6260  
Fax: (309) 821-6301  
[PrivatePlacements@countryfinancial.com](mailto:PrivatePlacements@countryfinancial.com)

(4) Name of Nominee in which Notes are to be issued: None.

(5) Taxpayer I.D. Number: 37-0808781



## SCHEDULE B

### DEFINED TERMS

As used herein, the following terms have the respective meanings set forth below or set forth in the Section hereof following such term:

“*Acquiring Person*” is defined in **Section 10.3(c)**.

“*AEP*” means American Electric Power Company, Inc., a New York corporation.

“*Affiliate*” means, at any time, and with respect to any Person, any other Person that at such time directly or indirectly through one or more intermediaries Controls, or is Controlled by, or is under common Control with, such first Person, and with respect to the Company, shall include any Person beneficially owning or holding, directly or indirectly, 10% or more of any class of voting or equity interests of the Company or any Person of which the Company beneficially owns or holds, in the aggregate, directly or indirectly, 10% or more of any class of voting or equity interests. As used in this definition, “*Control*” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise. Unless the context otherwise clearly requires, any reference to an “*Affiliate*” is a reference to an Affiliate of the Company.

“*Agreement*” means this Agreement, including all Schedules and Exhibits attached to this Agreement, as it may be amended, restated, supplemented or otherwise modified from time to time.

“*Anti-Corruption Laws*” is defined in **Section 5.16(d)(1)**.

“*Anti-Money Laundering Laws*” is defined in **Section 5.16(c)**.

“*Blocked Person*” is defined in **Section 5.16(a)**.

“*Business Day*” means (a) for the purposes of **Section 8.7** only, any day other than a Saturday, a Sunday or a day on which commercial banks in New York City are required or authorized to be closed, and (b) for the purposes of any other provision of this Agreement, any day other than a Saturday, a Sunday or a day on which commercial banks in New York, New York or Columbus, Ohio are required or authorized to be closed.

“*Capital Lease*” means, at any time, a lease with respect to which the lessee is required concurrently to recognize the acquisition of an asset and the incurrence of a liability in accordance with GAAP.

“*Change in Control*” is defined in **Section 8.3(g)**.

“*Change in Control Prepayment Event*” is defined in **Section 8.3(g)**.

“*CISADA*” is defined in **Section 5.16(a)**.

“*Closing*” is defined in **Section 3**.

“*Code*” means the Internal Revenue Code of 1986, as amended from time to time, and the rules and regulations promulgated thereunder from time to time.

“*Company*” means Kentucky Power Company, a Kentucky corporation, and any successor that becomes such in the manner prescribed in **Section 10.3**.

“*Confidential Information*” is defined in **Section 20**.

“*Consolidated Capital*” means the sum of (a) Consolidated Indebtedness and (b) the consolidated equity of all classes of stock (whether common, preferred, mandatorily convertible preferred or preference) of the Company, in each case determined in accordance with GAAP, but including Equity-Preferred Securities issued by the Company and its Subsidiaries.

“*Consolidated Indebtedness*” means the total principal amount of all Indebtedness described in clauses (a) through (e) of the definition of Indebtedness and Guaranties of such Indebtedness of the Company and its Subsidiaries, excluding, however, (a) Stranded Cost Recovery Bonds, (b) Equity-Preferred Securities not to exceed 10% of Consolidated Capital (calculated for purposes of this clause without reference to any Equity-Preferred Securities), and (c) any Indebtedness of the Company to any Subsidiary of the Company and any Indebtedness of such Subsidiary of the Company to the Company.

“*Control Event*” is defined in **Section 8.3(g)**.

“*Controlled Entity*” means (i) any of the Subsidiaries of the Company and any of their or the Company’s respective Controlled Affiliates and (ii) if the Company has a parent company, such parent company and its Controlled Affiliates. As used in this definition, “*Control*” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise.

“*Corporate Credit Rating*” is defined in **Section 8.3(g)**.

“*Credit Facility*” means any credit, revolving loan, note or other like agreement between the Company and one or more lenders or purchasers with the commitment from such lenders or purchasers to extend credit thereunder to the Company not being less than \$50,000,000.

“*Default*” means an event or condition the occurrence or existence of which would, with the lapse of time or the giving of notice or both, become an Event of Default.

“*Default Rate*” means with respect to a series of Notes, that rate of interest per annum that is the greater of (i) 2% above the rate of interest stated in clause (a) of the first paragraph of the Notes of such series or (ii) 2% over the rate of interest publicly announced by Citibank N.A. in New York, New York as its “base” or “prime” rate.

“*Disclosure Documents*” is defined in **Section 5.3**.

“*Electronic Delivery*” is defined in **Section 7.4**.

“*Environmental Laws*” means any and all federal, state, local, and foreign statutes, laws, regulations, ordinances, rules, judgments, orders, decrees, permits, concessions, grants, franchises, licenses, agreements or governmental restrictions relating to pollution and the protection of the environment or the release of any materials into the environment, including but not limited to those related to Hazardous Materials.

“*Equity-Preferred Securities*” shall mean (a) debt or preferred securities that are mandatorily convertible or mandatorily exchangeable into common shares of the Company and (b) any other securities, however denominated, including but not limited to trust originated preferred securities, (i) issued by the Company or any of its consolidated Subsidiaries, (ii) that are not subject to mandatory redemption or the underlying securities, if any, of which are not subject to mandatory redemption, (iii) that are perpetual or mature no less than 30 years from the date of issuance, (iv) the indebtedness issued in connection with which, including any guaranty, is subordinate in right of payment to the unsecured and unsubordinated indebtedness of the issuer of such indebtedness or guaranty, and (v) the terms of which permit the deferral of the payment of interest or distributions thereon to a date occurring after the maturity date of the Notes.

“*ERISA*” means the Employee Retirement Income Security Act of 1974, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*ERISA Affiliate*” means any trade or business (whether or not incorporated) that is treated as a single employer together with the Company under section 414 of the Code or under other applicable law.

“*Event of Default*” is defined in **Section 11**.

“*Exchange Act*” means the Securities Exchange Act of 1934, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*GAAP*” means generally accepted accounting principles as in effect from time to time in the United States of America.

“*Governmental Authority*” means

(a) the government of

(i) the United States of America or any State or other political subdivision thereof, or

(ii) any other jurisdiction in which the Company or any Subsidiary conducts all or any part of its business, or which asserts jurisdiction over any properties of the Company or any Subsidiary, or

(b) any entity exercising executive, legislative, judicial, regulatory or administrative functions of, or pertaining to, any such government.

“*Governmental Official*” means any governmental official or employee, employee of any government-owned or government-controlled entity, political party, any official of a political party, candidate for political office, official of any public international organization or anyone else acting in an official capacity.

“*Guaranty*” of any Person means any obligation, contingent or otherwise, of such Person (a) to pay any Indebtedness of any other Person or (b) incurred in connection with the issuance by a third person of a Guaranty of Indebtedness of any other Person (whether such obligation arises by agreement to reimburse or indemnify such third Person or otherwise).

“*Hazardous Materials*” means any and all pollutants, toxic or hazardous wastes or any other substances, including all substances listed in or regulated in any Environmental Law that might pose a hazard to health and safety, the removal of which may be required or the generation, manufacture, refining, production, processing, treatment, storage, handling, transportation, transfer, use, disposal, release, discharge, spillage, seepage, or filtration of which is or shall be restricted, regulated, prohibited or penalized by any applicable law including, but not limited to, asbestos, urea formaldehyde foam insulation, polychlorinated biphenyls, petroleum, petroleum products, lead based paint, radon gas or similar restricted, prohibited or penalized substances.

“*holder*” means, with respect to any Note, the Person in whose name such Note is registered in the register maintained by the Company pursuant to **Section 13.1**, *provided, however*, that if such Person is a nominee, then for the purposes of **Sections 7, 12, 17.2 and 18** and any related definitions in this **Schedule B**, “*holder*” shall mean the beneficial owner of such Note whose name and address appears in such register.

“*Indebtedness*” with respect to any Person means, at any time, without duplication, (a) all indebtedness of such Person for borrowed money, (b) all obligations of such Person for the deferred purchase price of property or services (other than trade payables not overdue by more than 60 days incurred in the ordinary course of such Person’s business), (c) all obligations of such Person evidenced by notes, bonds, debentures or other similar instruments, (d) all obligations of such Person as lessee under leases that have been, in accordance with GAAP, recorded as Capital Leases, (e) all obligations of such Person in respect of reimbursement agreements with respect to acceptances, letters of credit (other than trade letters of credit) or similar extensions of credit, (f) all Guaranties, (g) all reasonably quantifiable obligations under indemnities or under support or capital contribution agreements, and other reasonably quantifiable obligations (contingent or otherwise) to purchase or otherwise to assure a creditor against loss in respect of, or to assure an obligee against loss in respect of, all Indebtedness of others referred to in clauses (a) through (f) above guaranteed directly or indirectly in any manner by such Person, or in effect guaranteed directly or indirectly by such Person through an agreement (i) to pay or purchase such Indebtedness or to advance or supply funds for the payment or purchase of such Indebtedness, (ii) to purchase, sell or lease (as lessee or lessor) property, or to purchase or sell services, primarily for the purpose of enabling the debtor to make payment of such Indebtedness or to assure the holder of such Indebtedness against loss, (iii) to supply funds to or in any other manner invest in the debtor (including any agreement to pay for property or services irrespective of whether such property is received or such services are rendered) or (iv) otherwise to assure a creditor against loss.

“*Institutional Investor*” means (a) any purchaser of a Note, (b) any holder of a Note holding (together with one or more of its affiliates) more than 5% of the aggregate principal amount of the Notes then outstanding, (c) any bank, trust company, savings and loan association or other financial institution, any pension plan, any investment company, any insurance company, any broker or dealer, or any other similar financial institution or entity, regardless of legal form, and (d) any Related Fund of any holder of any Note.

“*Investment Grade*” is defined in **Section 8.3(g)**.

“*Liens*” is defined in **Section 10.2**.

“*Make-Whole Amount*” is defined in **Section 8.7**.

“*Margin Stock*” shall have the meaning specified Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221).

“*Material*” means material in relation to the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole.

“*Material Adverse Effect*” means a material adverse effect on (a) the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole, or (b) the ability of the Company to perform its obligations under this Agreement and the Notes, or (c) the validity or enforceability of this Agreement or the Notes.

“*Memorandum*” is defined in **Section 5.3**.

“*Multiemployer Plan*” means any Plan that is a “multiemployer plan” (as such term is defined in section 4001(a)(3) of ERISA).

“*NAIC*” means the National Association of Insurance Commissioners or any successor thereto.

“*Negative Rating Event*” is defined in Section 8.3(g).

“*Net Tangible Assets*” is defined in **Section 10.2**.

“*Notes*” is defined in **Section 1**.

“*OFAC*” is defined in **Section 5.16(a)**.

“*OFAC Listed Person*” is defined in **Section 5.16(a)**.

“*OFAC Sanctions Program*” means any economic or trade sanction that OFAC is responsible for administering and enforcing. A list of OFAC Sanctions Programs may be found at <http://www.treasury.gov/resource-center/sanctions/Programs/Pages/Programs.aspx>.

“*Officer’s Certificate*” means a certificate of a Senior Financial Officer or of any other officer of the Company whose responsibilities extend to the subject matter of such certificate.

“*PBGC*” means the Pension Benefit Guaranty Corporation referred to and defined in ERISA or any successor thereto.

“*Person*” means an individual, partnership, corporation, limited liability company, association, trust, unincorporated organization, business entity or Governmental Authority.

“*Plan*” means an “employee benefit plan” (as defined in section 3(3) of ERISA) subject to Title I of ERISA that is or, within the preceding five years, has been established or maintained, or to which contributions are or, within the preceding five years, have been made or required to be made, by the Company or any ERISA Affiliate or with respect to which the Company or any ERISA Affiliate may have any liability.

“*property*” or “*properties*” means, unless otherwise specifically limited, real or personal property of any kind, tangible or intangible, choate or inchoate.

“*Proposed Prepayment Date*” is defined in **Section 8.3(c)**.

“*PTE*” is defined in **Section 6.2(a)**.

“*Purchaser*” or “*Purchasers*” means each of the purchasers that has executed and delivered this Agreement to the Company and such Purchaser’s successors and assigns (so long as any such assignment complies with Section 13.2); *provided, however*, that any Purchaser of a Note that ceases to be the registered holder or a beneficial owner (through a nominee) of such Note as the result of a transfer thereof pursuant to Section 13.2 shall cease to be included within the meaning of “Purchaser” of such Note for the purposes of this Agreement upon a transfer.

“*QPAM Exemption*” is defined in **Section 6.2(d)**.

“*Qualified Institutional Buyer*” means any Person who is a “qualified institutional buyer” within the meaning of such term as set forth in Rule 144A(a)(1) under the Securities Act.

“*Rated Securities*” is defined in **Section 8.3(g)**.

“*Rating Agency*” is defined in **Section 8.3(g)**.

“*Rating Downgrade*” is defined in **Section 8.3(g)**.

“*Related Fund*” means, with respect to any holder of any Note, any fund or entity that (a) invests in Securities or bank loans, and (b) is advised or managed by such holder, the same investment advisor as such holder or by an affiliate of such holder or such investment advisor.

“*Required Holders*” means, (a) prior to the Closing, the Purchasers and (b) at any time after the Closing, the holders of at least 51% in principal amount of the Notes (exclusive of Notes then owned by the Company or any of its Affiliates).

“*Responsible Officer*” means any Senior Financial Officer and any other officer of the Company with responsibility for the administration of the relevant portion of this Agreement.

“SEC” means the Securities and Exchange Commission of the United States, or any successor thereto.

“Secured Debt” is defined in **Section 10.2**.

“Securities” or “Security” shall have the same meaning as in Section 2(1) of the Securities Act.

“Securities Act” means the Securities Act of 1933, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“Senior Financial Officer” means the chief financial officer, principal accounting officer, treasurer or comptroller of the Company.

“Series F Notes” is defined in **Section 1**.

“Series G Notes” is defined in **Section 1**.

“Series H Notes” is defined in **Section 1**.

“Series I Notes” is defined in **Section 1**.

“Significant Subsidiary” means, at any time, any Subsidiary of the Company that constitutes at such time a “significant subsidiary” of AEP, as such term is defined in Regulation S-X of the SEC as in effect on the date hereof (17 C.F.R. Part 210); *provided, however*, that “total assets” as used in Regulation S-X shall not include securitization transition assets on the balance sheet of any Subsidiary resulting from the issuance of transition bonds or other asset backed securities of a similar nature.

“Stranded Cost Recovery Bonds” means securities, however denominated, that are issued by the Company or any Subsidiary of the Company that are (a) non-recourse to the Company and its Significant Subsidiaries (other than for failure to collect and pay over the charges referred to in clause (b) below) and (b) payable solely from transition or similar charges authorized by the Kentucky Public Service Commission and to be invoiced to customers of any Subsidiary of the Company or to retail electric providers.

“Subsidiary” means, as to any Person, any other Person in which such first Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries owns sufficient equity or voting interests to enable it or them (as a group) ordinarily, in the absence of contingencies, to elect a majority of the directors (or Persons performing similar functions) of such second Person, and any partnership or joint venture if more than a 50% interest in the profits or capital thereof is owned by such Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries (unless such partnership can and does ordinarily take major business actions without the prior approval of such Person or one or more of its Subsidiaries). Unless the context otherwise clearly requires, any reference to a “Subsidiary” is a reference to a Subsidiary of the Company.

“Surviving Person” is defined in **Section 10.3(b)**.

“SVO” means the Securities Valuation Office of the NAIC or any successor to such Office.

“U.S. Economic Sanctions” is defined in **Section 5.16(a)**.

“USA Patriot Act” means United States Public Law 107-56, Uniting and Strengthening America by Providing Appropriate Tools Required to Intercept and Obstruct Terrorism (USA PATRIOT ACT) Act of 2001, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“Voting Stock” means Securities of any class or classes, the holders of which are ordinarily, in the absence of contingencies, entitled to elect the corporate directors (or Persons performing similar functions).

“Wholly-owned Subsidiary” means, at any time, any Subsidiary one hundred percent (100%) of all of the equity interests (except directors’ qualifying shares) and voting interests of which are owned by any one or more of the Company and the Company’s other Wholly-owned Subsidiaries at such time.



**SCHEDULE 5.3**

**DISCLOSURE MATERIALS**

Kentucky Power Company 2014 Annual Report

Kentucky Power Company 2015 Annual Report

Kentucky Power Company 2016 Annual Report

Kentucky Power Company 2017 First Quarter Report

**SCHEDULE 5.4****DIRECTORS AND SENIOR OFFICERS OF THE COMPANY****Directors:****Name:**

Akins, Nicholas K.  
 Barton, Lisa M.  
 Chodak, Paul, III  
 Feinberg, David M.  
 Hillebrand, Lana L.  
 McCullough, Mark C.  
 Patton, Charles R.  
 Powers, Robert P.  
 Tierney, Brian X.

**Officers:****Name****Title**

Nicholas K. Akins	Chairman of the Board & Chief Executive Officer
Matthew J. Satterwhite	President & Chief Operating Officer
Lisa M. Barton	Vice President
Eric J. James	Vice President
Jeffrey D. LaFleur	Vice President
Lana L. Hillebrand	Vice President
Marguerite C. Mills	Vice President
Mark C. McCullough	Vice President
Robert P. Powers	Vice President
Mark A. Pyle	Vice President-Tax

Debra L. Osborne	Vice President
Julie A. Sherwood	Vice President
A. Wade Smith	Vice President
Scott N. Smith	Vice President
Brian X. Tierney	Vice President & Chief Financial Officer
Joseph M. Buonaiuto	Controller & Chief Accounting Officer
David M. Feinberg	Secretary
Lonni L. Dieck	Vice President & Treasurer
F. Scott Travis	Assistant Controller
Julie Williams	Assistant Controller
Thomas G. Berkemeyer	Assistant Secretary
William E. Johnson	Assistant Treasurer
Renee V. Hawkins	Assistant Treasurer

**SCHEDULE 5.5**

**FINANCIAL STATEMENTS**

Statements of Income for the Years Ended December 31, 2016, 2015 and 2014

Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the Years Ended December 31, 2016, 2015 and 2014

Balance Sheets December 31, 2016, 2015 and 2014

Statements of Cash Flows for the Years Ended December 31, 2016, 2015 and 2014

Unaudited Statements of Income for the Three Months Ended June 30, 2017 and 2016

Unaudited Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the Three Months Ended June 30, 2017 and 2016

Unaudited Balance Sheets June 30, 2017 and 2016

Unaudited Statements of Cash Flows for the Three Months Ended June 30, 2017 and 2016

**Schedule 5.12(b)**

**Funding Target Attainment**

For each of the Plans which is a pension plan within the meaning of Section 3(2) of ERISA (other than Multiemployer Plans) that is subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, the funding target attainment percentage as of January 1, 2017, determined on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2017, is:

- For the American Electric Power System Retirement Plan: 102.15%

**Schedule 5.12(d)**

**2016 Accumulated Post Retirement Benefit Obligation**

There is no unfunded accumulated post-retirement benefit obligation (APBO) of the Company as determined as of December 31, 2016, in accordance with Financial Accounting Standards Board Accounting Standards Codification Topic 715-60 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by Section 4980B of the Code, as there is a net surplus position.

**Schedule 5.15****EXISTING INDEBTEDNESS**

The following details long-term debt outstanding at June 30, 2017:

TYPE OF DEBT	MATURITY	INTEREST RATES AT JUNE 30, 2017	BALANCE AT JUNE 30, 2017 (a)
Senior Unsecured Notes, Series D	2032	5.625%	\$75,000,000
Senior Unsecured Notes, Series E	2017	6.000%	\$325,000,000
Senior Unsecured Notes, Series A	2021	7.250%	\$40,000,000
Senior Unsecured Notes, Series B	2029	8.030%	\$30,000,000
Senior Unsecured Notes, Series C	2039	8.130%	\$60,000,000
Senior Unsecured Notes, Series A	2026	4.180%	120,000,000
Senior Unsecured Notes, Series B	2026	4.330%	80,000,000
Pollution Control Bond	2020	2.000%	65,000,000
Term Loan Debt	2018	Floating	75,000,000
Unamortized Premium (Discount) as of June 30, 2017			(\$27,787)
Total Non-Affiliated Debt			\$869,972,213
Total Long-term Debt			\$869,972,213
Less: Long-term Debt Due Within One Year			<u>\$325,000,000</u>
Long-term Debt			<u><u>\$544,972,213</u></u>

(a) Advances from Affiliates as of June 30, 2017 was \$4,580,880.

**EXHIBIT 1-A**

**FORM OF SERIES F NOTE**

This Note has not been registered under the Securities Act of 1933, as amended, and may not be transferred, sold or otherwise disposed of except while registration under said Act is in effect or pursuant to an exemption from registration under said Act or if said Act does not apply.

**KENTUCKY POWER COMPANY**

3.13% Senior Note, Series F, due September 12, 2024

No. \_\_\_\_\_  
\$ \_\_\_\_\_

[Date]  
PPN 491386 D#2

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the “Company”), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [\_\_\_\_\_], or registered assigns, the principal sum of [\_\_\_\_\_] DOLLARS (or so much thereof as shall not have been prepaid) on September 12, 2024, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 3.13% per annum from the date hereof, payable semiannually, on the 12th day of March and September in each year, commencing with the March 12 or September 12 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 5.13% or (ii) 2% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its “base” or “prime” rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes (herein called the “Notes”), issued pursuant to the Note Purchase Agreement, dated as of September 12, 2017 (as from time to time amended, the “Note Purchase Agreement”), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder’s attorney



duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By \_\_\_\_\_  
Title:

**EXHIBIT 1-B**

**FORM OF SERIES G NOTE**

This Note has not been registered under the Securities Act of 1933, as amended, and may not be transferred, sold or otherwise disposed of except while registration under said Act is in effect or pursuant to an exemption from registration under said Act or if said Act does not apply.

**KENTUCKY POWER COMPANY**

3.35% Senior Note, Series G, due September 12, 2027

No. \_\_\_\_\_  
\$ \_\_\_\_\_

[Date]  
PPN 491386 E\*5

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the “Company”), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [\_\_\_\_\_], or registered assigns, the principal sum of [\_\_\_\_\_] DOLLARS (or so much thereof as shall not have been prepaid) on September 12, 2027, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 3.35% per annum from the date hereof, payable semiannually, on the 12th day of March and September in each year, commencing with the March 12 or September 12 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 5.35% or (ii) 2% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its “base” or “prime” rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes (herein called the “Notes”), issued pursuant to the Note Purchase Agreement, dated as of September 12, 2017 (as from time to time amended, the “Note Purchase Agreement”), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder’s attorney

duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By \_\_\_\_\_  
Title

**EXHIBIT 1-C**

**FORM OF SERIES H NOTE**

This Note has not been registered under the Securities Act of 1933, as amended, and may not be transferred, sold or otherwise disposed of except while registration under said Act is in effect or pursuant to an exemption from registration under said Act or if said Act does not apply.

**KENTUCKY POWER COMPANY**

3.45% Senior Note, Series H, due September 12, 2029

No. \_\_\_\_\_

[Date]

\$ \_\_\_\_\_

PPN 491386 E@3

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the “Company”), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [\_\_\_\_\_], or registered assigns, the principal sum of [\_\_\_\_\_] DOLLARS (or so much thereof as shall not have been prepaid) on September 12, 2029, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 3.45% per annum from the date hereof, payable semiannually, on the 12th day of March and September in each year, commencing with the March 12 or September 12 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 5.45% or (ii) 2% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its “base” or “prime” rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes (herein called the “Notes”), issued pursuant to the Note Purchase Agreement, dated as of September 12, 2017 (as from time to time amended, the “Note Purchase Agreement”), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder’s attorney

duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By \_\_\_\_\_  
Title

**EXHIBIT 1-D**

**FORM OF SERIES I NOTE**

This Note has not been registered under the Securities Act of 1933, as amended, and may not be transferred, sold or otherwise disposed of except while registration under said Act is in effect or pursuant to an exemption from registration under said Act or if said Act does not apply.

**KENTUCKY POWER COMPANY**

4.12% Senior Note, Series I, due September 12, 2047

No. \_\_\_\_\_

[Date]

\$ \_\_\_\_\_

PPN 491386 E#1

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the “Company”), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [\_\_\_\_\_], or registered assigns, the principal sum of [\_\_\_\_\_] DOLLARS (or so much thereof as shall not have been prepaid) on September 12, 2047, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 4.12% per annum from the date hereof, payable semiannually, on the 12th day of March and September in each year, commencing with the March 12 or September 12 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 6.12% or (ii) 2% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its “base” or “prime” rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes (herein called the “Notes”), issued pursuant to the Note Purchase Agreement, dated as of September 12, 2017 (as from time to time amended, the “Note Purchase Agreement”), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder’s attorney

duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By \_\_\_\_\_  
Title

**EXHIBIT 4.4(a)**

**FORM OF OPINION OF COUNSEL  
TO THE COMPANY**

To the Parties listed  
On the Attached Schedule

September 12, 2017

Re: Kentucky Power Company

Ladies and Gentlemen:

I am Deputy General Counsel in the Legal Department of American Electric Power Service Corporation, a New York corporation (“AEPSC”) and subsidiary of American Electric Power Company, Inc. (“AEP”) and an affiliate of Kentucky Power Company, a Kentucky corporation (“KPC”), and have acted as counsel to KPC, in connection with (i) the execution and delivery of the Note Purchase Agreement, dated as of September 12, 2017 (the “Note Purchase Agreement”) among KPC and you, as purchasers (each, a “Purchaser” and, collectively, the “Purchasers”); and (ii) the execution and delivery by KPC of (a) \$65,000,000 aggregate principal amount of its 3.13% Senior Notes, Series F, due September 12, 2024 (the “Series F Notes”), (b) \$40,000,000 aggregate principal amount of its 3.35% Senior Notes, Series G, due September 12, 2027 (the “Series G Notes”), (c) \$165,000,000 aggregate principal amount of its 3.45% Senior Notes, Series H, due September 12, 2029 (the “Series H Notes”), and (d) \$55,000,000 aggregate principal amount of its 4.12% Senior Notes, Series I, due September 12, 2047 (the “Series I Notes”; the Series F Notes, Series G Notes, Series H Notes and the Series I Notes are hereinafter collectively referred to as the “Notes” and together with the Note Purchase Agreement, the “Operative Agreements”). Capitalized terms not otherwise defined herein shall have the meanings specified in Schedule B to the Note Purchase Agreement.

I, or attorneys over whom I exercise supervision, have examined executed counterparts of the Operative Agreements, an offeree letter of Barclays Capital Inc., dated the date hereof (the “Offeree Letter”), delivered in connection with the Operative Agreements certifying that the Notes have been offered only to a limited number of institutional investors, and have also examined originals or copies of such agreements and other instruments and records, certificates of public officials and of officers of the KPC and such other documents and instruments as I have deemed relevant and necessary as a basis for the opinions expressed below. In making such examination, I, or attorneys over whom I exercise supervision, have assumed without investigation, the legal capacity of all natural persons, the genuineness of signatures (other than signatures on behalf of KPC), the authenticity, accuracy, and completeness of all documents submitted to me as originals and the conformity to original documents of all documents submitted to me as certified, photostatic or facsimile copies. I, or attorneys over whom I exercise supervision, have further assumed that each document furnished by a Governmental Authority is accurate, complete and authentic and all official records are accurate and complete.



In connection with the opinions rendered herein, I have relied (where such reliance is reasonable but without independent inquiry) upon the representations of the parties made in the Operative Agreements, and upon certificates of KPC or of its officers, and on certificates of public officials.

I have assumed, with your permission and without investigation, the due execution and delivery of the Note Purchase Agreement by each party thereto (other than KPC).

Based on the foregoing and having due regard for such legal considerations as I deem relevant, and subject to the further qualifications, limitations, exceptions and assumptions hereinafter set forth, I am of the opinion that:

1. KPC is a corporation duly organized, legally existing and in good standing under the laws of the Commonwealth of Kentucky, and KPC has full right, power and authority to enter into and perform the Operative Agreements. KPC is duly authorized to conduct its business in each jurisdiction in which it operates and is duly qualified and is in good standing as a foreign corporation in each jurisdiction where the character of its properties or the nature of its activities makes such qualification necessary except where the failure to be so qualified will not have a material adverse effect on the business, properties or condition (financial or otherwise) of KPC.

2. The Operative Agreements have been duly authorized, executed and delivered by KPC and constitute legal, valid and binding obligations, contracts and agreements of KPC enforceable in accordance with their terms.

3. No approval, consent or authorization on the part of any regulatory body, Federal, state or local, is necessary as a condition to the lawful execution and delivery by KPC of the Operative Agreements, except for authorizations or approvals (i) as have already been obtained by KPC, are in full force and effect, have not been revoked or amended, are not the subject of any pending or, to the best of my knowledge, threatened attack on appeal or by direct proceedings or otherwise, (ii) as may be required under state securities or Blue Sky laws in connection with the purchase of the Notes by the Purchasers and (iii) as are not required to be made until after closing of the purchase and sale of the Notes.

4. The execution, delivery and performance by KPC of the Operative Agreements will not violate any provisions of any Kentucky or Federal statutes, laws, rules or regulations or any order or decree of any court or governmental authority or agency and will not conflict with nor result in any breach of any of the provisions of, or constitute a default under, or result in the creation of any lien upon any property of KPC under the provisions of any agreement, charter, instrument, by-law or other instrument to which KPC is a party or by which it may be bound.

5. (i) Assuming (a) the accuracy of the representations of the Purchasers set forth in Section 6 of the Note Purchase Agreement and (b) the accuracy of the representations made in the Offeree Letter, the offer, sale and delivery of the Notes to the Purchasers in the manner contemplated by the Note Purchase Agreement constitute exempted transactions under the

registration provisions of the Securities Act of 1933 and do not require any registration thereof under the Securities Act of 1933 (it being understood that I express no opinion as to any subsequent resale of any Notes).

6. KPC is not an “investment company” or a company “controlled” by an “investment company” under the Investment Company Act of 1940, as amended.

7. The issuance of the Notes and the use of the proceeds of the sale of the Notes in accordance with the provisions of and contemplated by the Note Purchase Agreement do not violate or conflict with Regulation T, U or X of the Board of Governors of the Federal Reserve System.

8. Except as disclosed in the Annual Report for the year ended December 31, 2016 and the Quarterly Report dated March 31, 2017, there are no proceedings pending or, to my knowledge after due inquiry, threatened, against or affecting KPC in any court or before any governmental authority or arbitration board or tribunal which if adversely determined would individually or in the aggregate materially and adversely affect the business or properties of KPC or the ability of KPC to perform its obligations under the Operative Agreements.

9. In any action or proceeding arising out of or relating to the Notes and the Note Purchase Agreement in any court of the Commonwealth of Kentucky or in any Federal court sitting in the Commonwealth of Kentucky, such court would recognize and give effect to the provisions thereof wherein the parties thereto agree that the Notes and the Note Purchase Agreement shall be governed by, and construed in accordance with, the laws of the State of New York. However, if a court of the Commonwealth of Kentucky or a Federal court sitting in the Commonwealth of Kentucky were to hold that the Notes and the Note Purchase Agreement are governed by, and to be construed in accordance with, the laws of the Commonwealth of Kentucky, the Notes and the Note Purchase Agreement would be, under the Commonwealth of Kentucky, the legal, valid and binding obligation of KPC, enforceable against KPC in accordance with their terms, subject to (i) applicable bankruptcy, insolvency, reorganization, fraudulent transfer and conveyance, voidable preference, moratorium, receivership, conservatorship, arrangement, or similar laws, and related regulations and judicial doctrines, from time to time in effect affecting creditors’ rights and remedies generally, and (ii) general principles of equity (including, without limitation, standards of materiality, good faith, fair dealing, and reasonableness, equitable defenses, the exercise of judicial discretion, and limits on the availability of equitable remedies), whether such principles are considered in a proceeding at law or in equity.

The opinions expressed in paragraph 2 above are subject to the qualification that the enforceability of the obligations are subject to (i) applicable bankruptcy, insolvency, reorganization, fraudulent transfer and conveyance, voidable preference, moratorium, receivership, conservatorship, arrangement, or similar laws, and related regulations and judicial doctrines, from time to time in effect affecting creditors’ rights and remedies generally, and (ii) general principles of equity (including, without limitation, standards of materiality, good faith, fair dealing, and reasonableness, equitable defenses, the exercise of judicial discretion, and limits on the availability of equitable remedies), whether such principles are considered in a proceeding

at law or in equity. In addition, in connection with my enforceability opinions set forth in paragraph 2 above, I express no opinion with respect to provisions of the Operative Agreements purporting to waive or not give effect to legal defenses that cannot be waived under applicable law or other rights or benefits that cannot be waived under applicable law. Further, I am a member of the Bar of the States of New York and Ohio and do not purport to be expert on the laws of any jurisdiction other than the laws of the States of New York and Ohio and the Federal laws of the United States of America, and for purposes of paragraphs 1, 2, 3, 4 and 9 of this opinion only, Kentucky. I express no opinion as to any laws of any jurisdiction other than the laws of the States of New York and Ohio and the Federal law of the United States of America, and for purposes of paragraphs 1, 2, 3, 4 and 9 of this opinion only, Kentucky.

In rendering the foregoing opinion in paragraph 5 hereof, I have relied, insofar as securities matters are concerned, in part, on the Offeree Letter executed and delivered by Barclays Capital Inc. (the only person authorized or employed by KPC as agent, broker, dealer or otherwise in connection with the offering or sale of the Notes or any similar Security) and delivered to KPC.

In addition, I express no opinion as to the enforceability of indemnification agreements provided in the Operative Agreements, to the extent such enforceability may be barred or limited by considerations of public policy.

This opinion is rendered solely for your benefit in connection with the above-described transaction and may not be used, circulated, quoted, relied upon or otherwise referred to by any other person (except that any permitted subsequent holders of the Notes may rely hereon) for any other purpose without my prior written consent; provided that, Winston & Strawn LLP, special counsel for the Purchasers, may rely on the opinions expressed in this opinion letter in connection with the opinion to be furnished by them in connection with the above-described transactions; and provided further, that any of the Purchasers and any permitted subsequent holders of the Notes may furnish a copy hereof (but no such person shall be entitled to rely thereon) (i) to its independent auditors and attorneys, (ii) to any state or federal authority or independent banking, insurance board (including the NAIC) or body having regulatory jurisdiction over it, (iii) pursuant to order or legal process of any court or governmental agency, (iv) in connection with any legal action to which it is a party arising out of or in respect of any Note or the Note Purchase Agreement and (v) any potential transferee of the Notes. I undertake no responsibility to update or supplement this opinion in response to changes in law or future events or circumstances.

Very truly yours,

Thomas G. Berkemeyer  
Counsel for Kentucky Power Company

**EXHIBIT 4.4(b)**

**FORM OF OPINION OF SPECIAL COUNSEL  
TO THE PURCHASERS**

September 12, 2017

To the Purchasers listed on Schedule I  
attached hereto

Re: Kentucky Power Company  
\$65,000,000 3.13% Senior Notes, Series F, due September 12, 2024  
\$40,000,000 3.35% Senior Notes, Series G, due September 12, 2027  
\$165,000,000 3.45% Senior Notes, Series H, due September 12, 2029  
\$55,000,000 4.12% Senior Notes, Series I, due September 12, 2047

Ladies and Gentlemen:

We have acted as your special counsel in connection with (i) the issuance by Kentucky Power Company, a corporation formed under the laws of the State of Kentucky (the “Issuer”), of its Series F, Series G, Series H and Series I Senior Notes, in an aggregate principal amount of \$325,000,000 (collectively, the “Notes”), and (ii) the purchase by you pursuant to the Note Purchase Agreement among the Purchasers named therein and the Issuer, to be dated as of the date hereof (the “Note Purchase Agreement”) of Notes in the principal amounts set forth in Schedule A to the Note Purchase Agreement. All capitalized terms used herein and not otherwise defined shall have the meanings ascribed thereto in the Note Purchase Agreement. This opinion letter is delivered to you pursuant to the provisions of Section 4.4(b) of the Note Purchase Agreement.

In rendering the opinions set forth herein, we have examined:

- (i) the Note Purchase Agreement;
- (ii) the Notes (the items identified in clauses (i) and (ii) are collectively hereinafter referred to as the “Transaction Documents”); and such other agreements, instruments and documents, and such questions of law as we have deemed necessary or appropriate to enable us to render the opinions expressed below.

Additionally, we have examined originals or copies, certified to our satisfaction, of such certificates of public officials and officers of the Issuer, and we have made such inquiries of officers of the Issuer as we have deemed relevant or necessary, as the basis for the opinions set

EXHIBIT 4.4(b)  
(to Note Purchase Agreement)

forth herein. As to questions of fact material to such opinions we have, when relevant facts were not independently established, relied upon the representations made in the Transaction Documents and upon certifications made by officers and other representatives of the Issuer.

In rendering the opinions expressed below, we have, with your consent, assumed (i) that the Transaction Documents have been duly authorized, executed and delivered by each party thereto, (ii) that the consummation of the transactions contemplated in the Transaction Documents has been duly authorized by the Issuer, (iii) the legal capacity of all natural persons executing documents, (iv) that the signatures of persons signing all documents in connection with which this opinion letter is rendered are genuine, (v) all documents submitted to us as originals or duplicate originals are authentic and (vi) all documents submitted to us as copies, whether certified or not, conform to authentic original documents. Additionally, we have, with your consent, assumed and relied upon, the following:

(a) the accuracy and completeness of all certificates and other statements, documents, records, financial statements and papers reviewed by us, and the accuracy and completeness of all representations, warranties, schedules and exhibits contained in the Transaction Documents, with respect to the factual matters set forth therein;

(b) all parties to the documents reviewed by us are duly organized, validly existing and in good standing under the laws of their respective jurisdictions of incorporation or formation and under the laws of all jurisdictions where they are conducting their businesses or otherwise required to be so qualified, and have full power and authority to execute, deliver and perform under such documents and all such documents have been duly authorized, executed and delivered by such parties; and

(c) because a claimant bears the burden of proof required to support its claims, the Purchasers will undertake the effort and expense necessary to fully present their claims in the prosecution of any right or remedy accorded the Purchasers under the Transaction Documents.

Based upon the foregoing and subject to the qualifications, limitations and comments stated herein, we are of the opinion that:

1. The Transaction Documents constitute the valid and binding obligations of the Issuer, enforceable against the Issuer in accordance with their respective terms.

2. Based upon (i) the factual representations and warranties made by the Issuer and the Purchasers in the Note Purchase Agreement and (ii) an offeree letter regarding the manner of offering of the Notes from Barclays Capital Inc., the offer, issue, sale and delivery of the Notes under the circumstances contemplated by the Note Purchase Agreement constitute exempted transactions under the Securities Act, and neither the registration thereunder of the Notes nor the qualification of an indenture in respect of the Notes under the Trust Indenture Act of 1939, as amended, is required in connection with such offer, issue, sale or delivery.

3. Neither the execution or delivery by the Issuer of the Transaction Documents nor the performance by the Issuer of its obligations thereunder requires the consent or approval of, or any filing or registration with, any governmental body, agency or authority of the State of New

York or the United States of America other than any consents, approvals or filings required in connection with the exercise by any Purchaser of certain remedies under the Transaction Documents to the extent required pursuant to the terms thereof.

4. The opinion letter dated today of internal counsel to American Electric Power Service Corporation, an affiliate of the Issuer and delivered to you pursuant to Section 4.4(a) of the Note Purchase Agreement is satisfactory to us in form and scope with respect to the matters covered thereby and in our opinion you are justified in relying thereon.

The opinions as expressed herein are subject to the following qualifications, limitations and comments:

(a) the enforceability of the Transaction Documents is and the obligations of the Issuer under the Transaction Documents and the availability of certain rights and remedial provisions provided for in the Transaction Documents are subject to (1) judicial action giving effect to foreign governmental actions or foreign laws, in either case, affecting creditors' rights, (2) the effect of bankruptcy, fraudulent conveyance or transfer, insolvency, reorganization, arrangement, liquidation, conservatorship, and moratorium laws, (3) limitations imposed by other laws and judicial decisions relating to or affecting the rights of creditors or secured creditors generally, and (4) general principles of equity (regardless of whether enforcement is considered in proceedings at law or in equity), upon the availability of injunctive relief or other equitable remedies, including, without limitation, where (A) the breach of such covenants or provisions imposes restrictions or burdens upon a debtor and it cannot be demonstrated that the enforcement of such remedies, restrictions or burdens is reasonably necessary for the protection of a creditor; (B) a creditor's enforcement of such remedies, covenants or provisions under the circumstances, or the manner of such enforcement, would violate such creditor's implied covenant of good faith and fair dealing, or would be commercially unreasonable; or (C) a court having jurisdiction finds that such remedies, covenants or provisions were, at the time made, or are in application, unconscionable as a matter of law or contrary to public policy;

(b) as to our opinions set forth in paragraph 1 hereof, we express no opinion as to the enforceability of cumulative remedies to the extent such cumulative remedies purport to or would have the effect of compensating the party entitled to the benefits thereof in amounts in excess of the actual loss suffered by such party;

(c) we express no opinion as to the validity, binding effect or enforceability of any indemnification provisions of the Transaction Documents to the extent such obligations are contrary to applicable law or public policy or require an indemnification of a party for its own actions or inactions, to the extent such action or inaction involves gross negligence, recklessness, willful misconduct or unlawful conduct;

(d) requirements in the Transaction Documents specifying that provisions thereof may only be waived in writing may not be valid, binding or enforceable to the extent that an oral agreement or an implied agreement by trade practice or course of conduct has been created modifying any provision of such documents;

(e) we express no opinion with respect to the validity, binding effect or enforceability of any purported waiver, release or disclaimer under any of the Transaction Documents relating to statutory or equitable rights and defenses of the parties which are not subject to waiver, release or disclaimer;

(f) we express no opinion with respect to the applicability or effect of federal or state anti-trust, tax, and except as to matters covered in paragraph 2, securities or “blue sky” laws with respect to the transactions contemplated by the Transaction Documents;

(g) we express no opinion regarding the severability of any provision contained in the Transaction Documents;

(h) we express no opinion with respect to the validity, binding effect or enforceability of any provision of the Transaction Documents (i) purporting to establish consent to jurisdiction, insofar as it purports to confer subject matter jurisdiction on a United States District Court to adjudicate any controversy relating to such Transaction Documents in any circumstance in which such court would not have subject matter jurisdiction, (ii) the waiver of inconvenient forum with respect to proceedings in such United States District Court or (iii) the waiver of the right to jury trial;

(i) in rendering the opinions expressed in paragraph 2 hereof we have assumed that no form of general solicitation or general advertising was used or will be used in connection with the offering of the Notes;

(j) our opinion with respect to the enforceability of the choice of law provisions of the Transaction Documents in paragraph 1 above is rendered in reliance on Section 5-1401 of the New York General Obligations Law and is subject to the qualifications that such enforceability (i) may be limited by public policy considerations of any jurisdiction, other than the State of New York, in which enforcement of such provisions, or of a judgment upon an agreement containing such provisions, is sought and (ii) does not apply to the extent provided in Section 1-105(2) of the Uniform Commercial Code as in effect in New York. Accordingly, we express no opinion as to the effect of the law of any jurisdiction (other than the State of New York) as to the choice of law in the Transaction Documents (including, without limitation, whether any court outside the State of New York would honor the choice of New York law as the governing law of the Transaction Documents);

(k) we express no opinion as to the effect of the law of any jurisdiction (other than New York) wherein any party seeking enforcement of any Transaction Document may be located or wherein the enforcement of any Transaction Document may be sought that limits the rates of interest legally chargeable or collectable; and

(m) we express no opinion with respect to the enforceability of any indemnity against loss in converting into a specified currency the proceeds or amount of a court judgment in another currency.

The opinions expressed herein are based upon and are limited to the laws of the State of New York and the laws of the United States of America and we express no opinion with respect to the laws of any other state, jurisdiction or political subdivision. The opinions expressed herein

based on the laws of the State of New York and the United States of America are limited to the laws generally applicable in transactions of the type covered by the Transaction Documents.

Our opinions set forth in this letter are based upon the facts in existence and laws in effect on the date hereof and we expressly disclaim any obligation to update our opinions herein, regardless of whether changes in such facts or laws come to our attention after the delivery hereof.

This opinion letter is rendered only to the Purchasers and is solely for their benefit in connection with the execution and delivery of the Notes and for the benefit of any institutional investor transferee of the Notes; *provided* that any such transfer of the Notes is made and consented to in accordance with the express provisions of Section 13.2 of the Note Purchase Agreement, on the condition and understanding that (i) this opinion letter speaks only as of the date hereof, (ii) we have no responsibility or obligation to update this letter, to consider its applicability or correctness to other than its addressees, or to take into account changes in law, facts or any other developments of which we may later become aware, and (iii) any such reliance by a future transferee must be actual and reasonable under the circumstances existing at the time of transfer, including any changes in law, facts or any other developments known to or reasonably knowable by the transferee at such time. This opinion letter may not be relied upon in any manner by any other person and may not be disclosed, quoted, filed with a governmental agency or otherwise referred to without our prior written consent, except that the Purchasers (i) may deliver a copy of this opinion letter to such institutional investor transferee and (ii) may furnish a copy of this opinion letter to the National Association of Insurance Commissioners, applicable regulatory authorities or as may otherwise be required by law, court order or subpoena.

Very truly yours,





**EXHIBIT 14.3**

[FORM OF]

**U.S. TAX COMPLIANCE CERTIFICATE**

Reference is hereby made to the Note Purchase Agreement dated as of September 12, 2017 (as amended, supplemented or otherwise modified from time to time, the “Note Purchase Agreement”), among Kentucky Power Company and the Purchasers that are signatories thereto.

Unless otherwise defined herein, capitalized terms defined in the Note Purchase Agreement and used herein have the meanings given to them in the Note Purchase Agreement.

Pursuant to the provisions of Section 14.3 of the Note Purchase Agreement, the undersigned hereby certifies that:

- (i) it is the sole record and beneficial owner of the Notes in respect of which it is providing this certificate;
- (ii) it is not a bank within the meaning of Section 881(c)(3)(A) of the Code;
- (iii) it is not a ten percent shareholder of the Issuer within the meaning of Section 871(h)(3)(B) of the Code; and
- (iv) it is not a controlled foreign corporation related to the Issuer as described in Section 881(c)(3)(C) of the Code.

The undersigned has furnished the Issuer with a certificate of its non-U.S. Person status on IRS W-8BEN-E.

[NAME OF PURCHASER]

By: \_\_\_\_\_

Name:

Title:

Date: \_\_\_\_\_, [•]

**FIRST AMENDMENT TO BOND PURCHASE AND CONTINUING COVENANTS  
AGREEMENT**

Between

**KENTUCKY POWER COMPANY**

and

**KEY GOVERNMENT FINANCE, INC.**

Relating to

**\$65,000,000**

**Solid Waste Disposal Facilities Revenue Refunding Bonds,  
(Kentucky Power Company–Mitchell Project), Series 2014A**

Dated as of June 1, 2020

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## FIRST AMENDMENT TO BOND PURCHASE AND CONTINUING COVENANTS AGREEMENT

This First Amendment to Bond Purchase and Continuing Covenants Agreement (this “*First Amendment*” or this “*Amendment*”), dated as of June 1, 2020, is made by and between KENTUCKY POWER COMPANY (the “*Borrower*”), and KEY GOVERNMENT FINANCE, INC.. (the “*Lender*”) and amends that certain Bond Purchase and Continuing Covenants Agreement ( the “*Original Agreement*,” and as amended by this First Amendment, the “*Agreement*”), dated as of June 1, 2017, by and between Borrower and Lender.

### RECITALS

A. The West Virginia Economic Development Authority (the “*Issuer*”) and the Borrower entered into a Loan Agreement dated as of June 15, 2014 (the “*Loan Agreement*”) pursuant to which the Issuer agreed to issue its State of West Virginia Solid Waste Disposal Facilities Revenue Refunding Bonds (Kentucky Power Company–Mitchell Project), Series 2014A (the “*Bonds*”) to assist the Borrower in refinancing a portion of the cost of acquisition, construction and improvement of solid waste disposal facilities, or portions thereof, designed for the disposal of solid waste at the Mitchell Generating Station located near Moundsville, West Virginia (the “*Project*”).

B. The Bonds were issued pursuant to the Indenture of Trust dated as of June 15, 2014 (the “*Indenture*”) between the Issuer and The Bank of New York Mellon Trust Company, N.A., as Trustee (the “*Trustee*”) and the proceeds of the Bonds were loaned to the Borrower pursuant to the Loan Agreement. All of the Issuer’s rights under the Loan Agreement and under the related unsecured promissory note (the “*Note*”) of the Borrower delivered to the Issuer were assigned to the Trustee pursuant to the Indenture as security for the payment of the principal of, premium, if any, and interest on the Bonds, except for certain rights to fees, notices and indemnification payments.

C. The Bonds were subject to mandatory tender on June 19, 2017 upon the change of the Interest Rate Determination Method to a Long-Term Rate.

D. The Lender agreed to purchase the Bonds being tendered on June 19, 2017, and as a condition to such purchase, the Lender has required the execution and delivery of the Original Agreement by the Borrower.

E. The Bonds are again subject to mandatory tender on June 19, 2020.

F. The Lender has agreed to purchase the Bonds being tendered on June 19, 2020, and as a condition to such purchase, the Lender has required the execution and delivery of this First Amendment by the Borrower.

### AGREEMENTS

**NOW, THEREFORE**, in consideration of the premises, the respective representations, covenants and agreements hereinafter contained, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound hereby, the parties hereto agree as follows:

## ARTICLE I DEFINITIONS

Section 1.1 **Definitions.** Certain terms used in the Agreement are defined in this Section or are defined in the Recitals above. Capitalized terms not otherwise defined herein shall have the meaning given such terms in the Original Agreement.

**“Disclosure Documents”** is amended to include the Borrower’s Annual Reports for the fiscal years ended December 31, 2017, 2018 and 2019, and the Borrower’s Quarterly Report for the period ended March 31, 2020.

**“First Amendment Closing Date”** means June 19, 2020, the current mandatory tender date and the date of the delivery of the Bonds to the Lender pursuant to this First Amendment.

**“Taxable Rate”** is amended to be the interest rate currently applicable on the Bonds at the time of computation divided by .79; provided that the Taxable Rate shall not exceed the Maximum Rate.

**“Transaction Documents”** is amended to mean the Bond Documents and the Original Agreement as amended by this First Amendment.

## ARTICLE II EFFECTIVE DATE AND TERM

Section 2.1 Effective Date of this First Amendment; Duration of Term. This First Amendment shall become effective on the First Amendment Closing Date and the Agreement shall continue in full force and effect until the first date on which the Lender does not own any portion of the outstanding principal amount of the Bonds.

## ARTICLE III CONDITIONS TO PURCHASE OF BONDS AS OF THE FIRST AMENDMENT CLOSING DATE; REPRESENTATIONS AND WARRANTIES OF LENDER; REPRESENTATIONS AND WARRANTIES OF ISSUER

Section 3.1 Agreement to Purchase; Conditions Precedent.

(a) Agreement to Purchase. The Lender agrees, upon the terms and subject to the conditions contained in this First Amendment, to purchase the Bonds on the First Amendment Closing Date at the aggregate purchase price of \$65,000,000, representing the par amount of the Bonds. The Bonds as purchased by the Lender will bear interest at the Long-Term Interest Rate established pursuant to the Indenture during the Long-Term Interest Rate Period, with interest payable monthly in arrears in accordance with the Indenture. The Bonds will mature on April 1, 2036, will be subject to mandatory tender for purchase on June 19, 2023, and will be otherwise subject to mandatory tender for purchase, mandatory redemption and optional redemption prior to maturity as described in the Indenture. Lender shall provide an Investment Letter, in form attached hereto as Exhibit A, upon the purchase of the Bonds on the First Amendment Closing Date.

(b) Conditions Precedent. The Lender shall have no obligation whatsoever to purchase the Bonds unless and until all of the terms and conditions set forth in this First Amendment shall have been met and complied with in all respects or waived by the Lender as of

the First Amendment Closing Date, including the following conditions as of the First Amendment Closing Date:

(i) *Transaction Documents.* The Transaction Documents shall have been duly executed and, where applicable, delivered to the Lender and the Lender shall have reviewed and approved the terms and conditions of such Documents.

(ii) *Bond Counsel Opinion.* The Lender shall have received an opinion of Squire Patton Boggs (US) LLP, Bond Counsel, addressed to the Lender and in form and substance reasonably satisfactory to the Lender and its counsel as to such matters as the Lender may reasonably request.

(iii) *Borrower's Counsel Opinion.* The Lender shall have received an opinion of William E. Johnson, Senoir Counsel, counsel to the Borrower, addressed to the Lender and in form and substance generally consistent with the forms customarily utilized by the Borrower in connection with tax-exempt bond financings.

(iv) *Other Documents.* The Lender shall have received such additional certificates, opinions or documents as Bond Counsel or counsel to Lender reasonably request to evidence the due satisfaction at or prior to the First Amendment Closing Date of all conditions then to be satisfied in connection with the transactions contemplated hereby as the Lender or its counsel may reasonably request.

(v) *No Default; Representations.* There shall exist no Potential Default or Event of Default by the Borrower and all representations and warranties of the Borrower contained herein, the Original Agreement and in the other Documents shall be true and correct in all material respects.

(vi) *No Material Adverse Effect.* From the date of this First Amendment to the First Amendment Closing Date, there shall have been no event that has had or could reasonably be expected to have a Material Adverse Effect.

Section 3.2 Representations and Warranties of Lender. The Lender restates as of the First Amendment Closing Date the representations and warranties as set forth in Section 3.2 of the Original Agreement.

#### **ARTICLE IV AGREEMENTS WITH RESPECT TO PURCHASE OF BONDS**

Section 4.1 Fees and Expenses. With respect to the purchase consummated by this First Amendment, the following shall be applicable:

(a) The Borrower agrees to pay to the Arrangement Agent on the First Amendment Closing Date a placement and structuring fee of 50 basis points (0.50%) of the original principal amount of the Bonds.

(b) The Borrower shall pay all reasonable out-of-pocket costs and expenses incurred by the Lender in connection with the negotiation, preparation, execution and delivery of this First Amendment, the Original Agreement and the Bond Documents (including, without limitation, the reasonable fees and expenses of outside legal counsel to the Lender), any amendment, waiver or consent relating hereto and thereto including, but not limited to, any such amendments, waivers or consents resulting from or related to any work-out, renegotiation or

restructure relating to the performance by the Borrower of its obligations under this First Amendment, the Original Agreement or the Bond Documents, and the enforcement of this First Amendment, the Original Agreement or the Bond Documents (including, without limitation, in connection with any such enforcement, the reasonable fees and disbursements of outside counsel for the Lender) against the Borrower. The Borrower agrees to pay, upon notice from the Lender, all stamp, document, transfer, recording or filing taxes or fees and similar impositions now or in the future reasonably determined by the Lender to be payable in connection with this First Amendment, the Original Agreement or the Bond Documents.

(c) The fees and expenses paid under this Section shall be non-refundable once paid.

Section 4.2 Payment for the Bonds. The Bonds have been issued under and are secured as provided in the Indenture, and the Bonds have the terms and be subject to redemption as set forth in the Indenture. Payment for the Bonds shall be made by wire transfer of immediately available funds to the Trustee for deposit in the Remarketing Proceeds Account established under the Indenture; provided that if the Lender is the current Registered Owner of the Bonds, then the payment for the Bonds may be retained by Lender as payment for the Bonds tendered on the First Amendment Closing Date.

## **ARTICLE V PAYMENT PROVISIONS**

Section 5.1 Payment Provisions Amended by this First Amendment. The following payment provisions in Article V of the Original Agreement are amended to read as follows:

Section 5.3 Computation; Interest Rate. All payments of interest and other charges under this Agreement shall be computed as provided in the Indenture. The Bonds shall bear interest at the Long-Term Interest Rate of two and 35/100th percent (2.35%) per annum.

Section 5.4 Optional Redemption of the Bonds. The Bonds shall not be subject to optional redemption during the applicable Long-Term Interest Rate Period in which the Bonds are held by the Lender.

## **ARTICLE VI REPRESENTATIONS AND WARRANTIES**

The Borrower makes the representations and warranties set forth in Article VII of the Original Agreement as of the First Amendment Closing Date to induce the Lender to enter into this First Amendment and to purchase the Bonds; provided that with respect to Section 7.10, the references to the date of December 31, 2016, shall be to the date of December 31, 2019.

## **ARTICLE VIII APPLICATION OF PROCEEDS**

Section 8.1 Application of Proceeds. The proceeds from the sale of the Bonds to the Lender pursuant to this First Amendment shall be applied to the obligation to pay the mandatory tender price on the Bonds on the First Amendment Closing Date.

**ARTICLE IX  
MISCELLANEOUS**

Section 9.1 Binding Effect. The Agreement as amended by this First Amendment is a continuing obligation and shall be binding upon the Borrower, its successors and assigns and shall inure to the benefit of the Beneficial Owners and their respective permitted successors, transferees and assigns, and any subsequent Beneficial Owner of the Bonds. The terms of the Original Agreement shall continue in full force and effect, subject only to those terms being amended by this First Amendment.

Section 9.2 Execution of Counterparts. This First Amendment may be executed in several counterparts, each of which shall be an original and all of which shall constitute but one and the same instrument.

Section 9.3 Entirety. This First Amendment together with the Original Agreement and other Bond Documents represent the entire agreement of the Borrower and the Lender with respect to the matters set forth herein and therein, and supersede all prior agreements and understandings, oral or written, if any, including any commitment letters or correspondence between the Borrower and the Lender relating to the Bond Documents or the transactions contemplated herein and therein.

[Signatures appear on the following page.]



IN WITNESS WHEREOF, each of the Borrower and the Lender has caused this First Amendment to be executed in its name and on its behalf by duly authorized officer as of the day and year first above written.

**KENTUCKY POWER COMPANY**

By:  \_\_\_\_\_

Name: Renee V. Hawkins

Title: Assistant Treasurer

**KEY GOVERNMENT FINANCE, INC.**

By: \_\_\_\_\_

Name: Philip Turner

Title: Executive Vice President

IN WITNESS WHEREOF, each of the Borrower and the Lender has caused this First Amendment to be executed in its name and on its behalf by duly authorized officer as of the day and year first above written.

**KENTUCKY POWER COMPANY**

By: \_\_\_\_\_

Name: Renee V. Hawkins

Title: Assistant Treasurer

**KEY GOVERNMENT FINANCE, INC.**

By:  \_\_\_\_\_

Name: Philip Turner

Title: Executive Vice President

**EXHIBIT A**

**Form of Investment Letter**

West Virginia Economic Development Authority  
North Gate Business Park  
180 Association Drive  
Charleston, WV 25311

Kentucky Power Company  
One Riverside Plaza  
Columbus, Ohio 43215

The Bank of New York Mellon Trust Company, N.A.  
6525 West Campus Oval, Suite 200  
New Albany, Ohio 43054

Re: \$65,000,000 Solid Waste Disposal Facilities Revenue Refunding Bonds, Series 2014A  
(Kentucky Power Company–Mitchell Project) (the “**Bonds**”)

We confirm the following:

We have agreed to purchase, and Kentucky Power Company (the “**Borrower**”) has agreed to sell to us the Bonds pursuant to a First Amendment to Bond Purchase and Continuing Covenants Agreement, dated June 1, 2020, by and between the Borrower and us.

In connection therewith, we hereby represent and warrant that:

1. we are (i) an “accredited investor” within the meaning of Regulation D promulgated under the Securities Act of 1933, as amended (the “**Securities Act**”), (ii) a “qualified institutional buyer” as defined in Rule 144A promulgated under the Securities Act, or (iii) a state or national bank organized under the laws of the United States, and we have sufficient knowledge and experience in financial and business matters, including purchase and ownership of tax-exempt municipal obligations, to be able to evaluate the economic risks and merits of the investment represented by the purchase of the Bonds;
2. we have made our own inquiry and analysis with respect to the Bonds and the security therefor, and other material factors affecting the security and payment of the Bonds, and we have not relied upon any statement by you, your officers, directors, or employees, or your financial consultants or legal advisors in connection with such inquiry or analysis or in connection with the offer and sale of the Bonds;
3. we have either been furnished with or have had access to all necessary information that we desire in order to enable us to make an informed investment decision concerning investment in the Bonds, and we have had the opportunity to ask questions and receive answers from knowledgeable individuals concerning the purpose for which the proceeds of the Bonds will be utilized, and the security therefor, so that we have been able to make an informed decision to purchase the Bonds;

4. we are purchasing the Bonds for our own account and intend to hold the Bonds for our own account for an indefinite period and not with a view to, and with no present intention of, selling, pledging, transferring, conveying, hypothecating, mortgaging, disposing, reoffering, distributing, or reselling the Bonds, or any part or interest thereof; however, we retain the right to control the disposition of property, which we hold for our own account; if we were to sell or transfer the Bonds in the future, we will do so in accordance with all applicable laws; and we shall, upon request from the Issuer, provide payment information regarding the sale of the Bonds and the principal and interest paid thereon;
5. we further acknowledge that we are responsible for consulting with our advisors concerning any obligations, including, but not limited to, any obligations pursuant to Federal and state securities and income tax laws, we may have with respect to subsequent purchasers of the Bonds if and when any such future disposition of the Bonds may occur;
6. we understand that the Bonds are special limited obligation of the Issuer, and that principal of and interest on the Bonds are payable solely from the Loan Payments as such terms are defined in the Loan Agreement, and the security granted under that Loan Agreement, that neither the Loan Agreement nor the Bonds constitutes a debt, or a pledge of the faith or credit, or taxing power, of the Issuer, the State of West Virginia or any political subdivision thereof, and that it has no right to have taxes levied by the West Virginia Legislature, or the taxing authority of any political subdivision of the State of West Virginia for the payment of principal of or interest on the Bonds;
7. we understand that the Bonds (a) are not being registered under the Securities Act of 1933 and are not being registered or otherwise qualified for sale under the “Blue Sky” laws and regulations of any state due to exemptions from registration provided for therein, (b) will not be listed on any stock or other securities exchange, (c) will carry no rating from any rating service; and (d) will not be readily marketable;
8. we understand that neither the West Virginia Economic Development Authority nor the Borrower is required to make any continuing disclosure pursuant to Rule 15c2-12(b) of the United States Securities and Exchange Commission under the Securities Exchange Act of 1934; and
9. we understand and agree that the foregoing representations and warranties will be relied upon by William E. Johnson, Senior Counsel, as counsel to the Borrower, in rendering his opinion on the exemption of the Bonds from the registration requirements of the Securities Act.

Very truly yours,

Key Government Finance, Inc.

By \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

# Kentucky Power Company

2018 Annual Report

Audited Financial Statements



An **AEP** Company

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BOUNDLESS ENERGY™

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**GLOSSARY OF TERMS**

**When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.**

<b>Term</b>	<b>Meaning</b>
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East Companies	APCo, I&M, KPCo and OPCo.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
AGR	AEP Generation Resources Inc., a competitive AEP subsidiary that acquired the generation assets and liabilities of OPCo.
AOCI	Accumulated Other Comprehensive Income.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ASU	Accounting Standards Update.
CWIP	Construction Work in Progress.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
ESP	Electric Security Plans, a PUCO requirement for electric utilities to adjust their rates by filing with the PUCO.
FAC	Fuel Adjustment Clause.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
GAAP	Accounting Principles Generally Accepted in the United States of America.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
Interconnection Agreement	An agreement by and among APCo, I&M, KPCo and OPCo which defined the sharing of costs and benefits associated with their respective generation plants. This agreement was terminated January 1, 2014.
IRS	Internal Revenue Service.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
kV	Kilovolt.
MMBtu	Million British Thermal Units.
MTM	Mark-to-Market.
MW	Megawatt.
MWh	Megawatthour.
NO <sub>x</sub>	Nitrogen oxide.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefits.

<b>Term</b>	<b>Meaning</b>
Operating Agreement	Agreement, dated January 1, 1997, as amended, by and among PSO and SWEPCo governing generating capacity allocation, energy pricing, and revenues and costs of third party sales. AEPSC acts as the agent.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PCA	Power Coordination Agreement among APCo, I&M, KPCCo and WPCo.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
Risk Management Contracts	Trading and non-trading derivatives, including those derivatives designated as cash flow and fair value hedges.
Rockport Plant	A generation plant, consisting of two 1,310 MW coal-fired generating units near Rockport, Indiana. AEGCo and I&M jointly-own Unit 1. In 1989, AEGCo and I&M entered into a sale-and-leaseback transaction with Wilmington Trust Company, an unrelated, unconsolidated trustee for Rockport Plant, Unit 2.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SIA	System Integration Agreement, effective June 15, 2000, as amended, provides contractual basis for coordinated planning, operation and maintenance of the power supply sources of the combined AEP.
SO <sub>2</sub>	Sulfur dioxide.
SPP	Southwest Power Pool regional transmission organization.
SSO	Standard service offer.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.





### **Report of Independent Auditors**

To the Board of Directors and Management of  
Kentucky Power Company

We have audited the accompanying financial statements of Kentucky Power Company, which comprise the balance sheets as of December 31, 2018 and 2017, and the related statements of income, comprehensive income (loss), changes in common shareholder's equity, and cash flows for the years then ended.

#### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### ***Auditors' Responsibility***

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### ***Opinion***

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Power Company as of December 31, 2018 and 2017, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

*PricewaterhouseCoopers LLP*

February 21, 2019

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF INCOME**  
For the Years Ended December 31, 2018 and 2017  
(in thousands)

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
<b>REVENUES</b>		
Electric Generation, Transmission and Distribution	\$ 628,673	\$ 625,201
Sales to AEP Affiliates	12,330	16,697
Other Revenues	1,068	891
<b>TOTAL REVENUES</b>	<b>642,071</b>	<b>642,789</b>
<b>EXPENSES</b>		
Fuel and Other Consumables Used for Electric Generation	102,103	121,776
Purchased Electricity for Resale	50,599	33,052
Purchased Electricity from AEP Affiliates	101,961	95,957
Other Operation	94,474	117,214
Maintenance	70,282	68,999
Depreciation and Amortization	97,770	88,004
Taxes Other Than Income Taxes	23,854	24,129
<b>TOTAL EXPENSES</b>	<b>541,043</b>	<b>549,131</b>
<b>OPERATING INCOME</b>	<b>101,028</b>	<b>93,658</b>
<b>Other Income (Expense):</b>		
Interest Income	44	175
Carrying Costs Income	17	1,059
Allowance for Equity Funds Used During Construction	2,002	933
Non-Service Cost Components of Net Periodic Benefit Cost	4,052	1,621
Interest Expense	(37,998)	(44,650)
	<b>69,145</b>	<b>52,796</b>
<b>INCOME BEFORE INCOME TAX EXPENSE</b>		
Income Tax Expense	5,999	17,550
<b>NET INCOME</b>	<b>\$ 63,146</b>	<b>\$ 35,246</b>

*The common stock of KPCo is wholly-owned by Parent.*

*See Notes to Financial Statements beginning on page 10.*

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF COMPREHENSIVE INCOME (LOSS)**  
**For the Years Ended December 31, 2018 and 2017**  
**(in thousands)**

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
Net Income	\$ 63,146	\$ 35,246
<b><u>OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAXES</u></b>		
Cash Flow Hedges, Net of Tax of \$0 and \$22 in 2018 and 2017, Respectively	—	41
Amortization of Pension and OPEB Deferred Costs, Net of Tax of \$(24) and \$17 in 2018 and 2017, Respectively	(89)	31
Pension and OPEB Funded Status, Net of Tax of \$(117) and \$831 in 2018 and 2017, Respectively	(441)	1,544
<b>TOTAL OTHER COMPREHENSIVE INCOME (LOSS)</b>	<b>(530)</b>	<b>1,616</b>
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>\$ 62,616</b>	<b>\$ 36,862</b>

*See Notes to Financial Statements beginning on page 10.*

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S EQUITY**  
**For the Years Ended December 31, 2018 and 2017**  
(in thousands)

	<b>Common Stock</b>	<b>Paid-in Capital</b>	<b>Retained Earnings</b>	<b>Accumulated Other Comprehensive Income (Loss)</b>	<b>Total</b>
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2016</b>	\$ 50,450	\$ 526,135	\$ 93,170	\$ (1,354)	\$ 668,401
Common Stock Dividends			(35,000)		(35,000)
Net Income			35,246		35,246
Other Comprehensive Income				1,616	1,616
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2017</b>	50,450	526,135	93,416	262	670,263
ASU 2018-02 Adoption			(56)	56	—
Net Income			63,146		63,146
Other Comprehensive Loss				(530)	(530)
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2018</b>	<u>\$ 50,450</u>	<u>\$ 526,135</u>	<u>\$ 156,506</u>	<u>\$ (212)</u>	<u>\$ 732,879</u>

*See Notes to Financial Statements beginning on page 10.*

**KENTUCKY POWER COMPANY**  
**BALANCE SHEETS**  
**ASSETS**  
**December 31, 2018 and 2017**  
**(in thousands)**

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
<b>CURRENT ASSETS</b>		
Cash and Cash Equivalents	\$ 1,168	\$ 909
Accounts Receivable:		
Customers	20,242	13,007
Affiliated Companies	29,018	32,019
Accrued Unbilled Revenues	8,931	6,667
Miscellaneous	57	179
Allowance for Uncollectible Accounts	(85)	(44)
Total Accounts Receivable	<u>58,163</u>	<u>51,828</u>
Fuel	10,621	18,006
Materials and Supplies	17,207	16,626
Risk Management Assets	5,722	1,851
Accrued Tax Benefits	2,732	6,909
Regulatory Asset for Under-Recovered Fuel Costs	2,379	82
Margin Deposits	882	2,880
Prepayments and Other Current Assets	3,203	12,975
<b>TOTAL CURRENT ASSETS</b>	<u>102,077</u>	<u>112,066</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
Electric:		
Generation	1,195,701	1,186,796
Transmission	603,317	579,144
Distribution	845,821	812,757
Other Property, Plant and Equipment	98,280	84,024
Construction Work in Progress	84,748	52,142
<b>Total Property, Plant and Equipment</b>	<u>2,827,867</u>	<u>2,714,863</u>
Accumulated Depreciation and Amortization	961,457	922,493
<b>TOTAL PROPERTY, PLANT AND EQUIPMENT – NET</b>	<u>1,866,410</u>	<u>1,792,370</u>
<b>OTHER NONCURRENT ASSETS</b>		
Regulatory Assets	391,745	353,568
Long-term Risk Management Assets	159	203
Employee Benefits and Pension Assets	15,819	21,720
Deferred Charges and Other Noncurrent Assets	36,221	25,966
<b>TOTAL OTHER NONCURRENT ASSETS</b>	<u>443,944</u>	<u>401,457</u>
<b>TOTAL ASSETS</b>	<u>\$ 2,412,431</u>	<u>\$ 2,305,893</u>

See Notes to Financial Statements beginning on page 10.

**KENTUCKY POWER COMPANY**  
**BALANCE SHEETS**  
**LIABILITIES AND COMMON SHAREHOLDER'S EQUITY**  
**December 31, 2018 and 2017**  
**(dollars in thousands)**

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
<b>CURRENT LIABILITIES</b>		
Advances from Affiliates	\$ 27,871	\$ 9,641
Accounts Payable:		
General	51,022	48,331
Affiliated Companies	30,615	34,944
Long-term Debt Due Within One Year – Nonaffiliated	—	75,000
Risk Management Liabilities	95	402
Customer Deposits	30,149	28,444
Accrued Taxes	30,479	24,785
Accrued Interest	6,550	7,848
Asset Retirement Obligations	20,961	19,735
Other Current Liabilities	24,213	24,634
<b>TOTAL CURRENT LIABILITIES</b>	<b>221,955</b>	<b>273,764</b>
<b>NONCURRENT LIABILITIES</b>		
Long-term Debt – Nonaffiliated	867,128	792,188
Long-term Risk Management Liabilities	44	36
Deferred Income Taxes	402,070	394,786
Regulatory Liabilities and Deferred Investment Tax Credits	155,682	130,162
Asset Retirement Obligations	20,720	31,503
Employee Benefits and Pension Obligations	5,989	6,932
Deferred Credits and Other Noncurrent Liabilities	5,964	6,259
<b>TOTAL NONCURRENT LIABILITIES</b>	<b>1,457,597</b>	<b>1,361,866</b>
<b>TOTAL LIABILITIES</b>	<b>1,679,552</b>	<b>1,635,630</b>
Rate Matters (Note 4)		
Commitments and Contingencies (Note 6)		
<b>COMMON SHAREHOLDER'S EQUITY</b>		
Common Stock – Par Value – \$50 Per Share:		
Authorized – 2,000,000 Shares		
Outstanding – 1,009,000 Shares	50,450	50,450
Paid-in Capital	526,135	526,135
Retained Earnings	156,506	93,416
Accumulated Other Comprehensive Income (Loss)	(212)	262
<b>TOTAL COMMON SHAREHOLDER'S EQUITY</b>	<b>732,879</b>	<b>670,263</b>
<b>TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY</b>	<b>\$ 2,412,431</b>	<b>\$ 2,305,893</b>

*See Notes to Financial Statements beginning on page 10.*

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF CASH FLOWS**  
For the Years Ended December 31, 2018 and 2017  
(in thousands)

	Years Ended December 31,	
	2018	2017
<b>OPERATING ACTIVITIES</b>		
<b>Net Income</b>	\$ 63,146	\$ 35,246
<b>Adjustments to Reconcile Net Income to Net Cash Flows from Operating Activities:</b>		
Depreciation and Amortization	97,770	88,004
Deferred Income Taxes	5,459	29,079
Carrying Costs Income	(17)	(1,059)
Allowance for Equity Funds Used During Construction	(2,002)	(933)
Mark-to-Market of Risk Management Contracts	(4,126)	(1,526)
Pension Contributions to Qualified Plan Trust	—	(2,226)
Deferred Fuel Over/Under-Recovery, Net	(2,865)	2,441
Deferred Rockport Capacity Costs	(14,477)	—
Change in Other Noncurrent Assets	(26,149)	10,906
Change in Other Noncurrent Liabilities	(23,880)	(11,412)
<b>Changes in Certain Components of Working Capital:</b>		
Accounts Receivable, Net	396	(2,845)
Fuel, Materials and Supplies	7,583	2,150
Accounts Payable	(2,136)	(4,633)
Accrued Taxes, Net	9,871	(9,929)
Accrued Interest	(1,298)	(279)
Other Current Assets	11,826	(9,438)
Other Current Liabilities	(1,178)	141
<b>Net Cash Flows from Operating Activities</b>	<u>117,923</u>	<u>123,687</u>
<b>INVESTING ACTIVITIES</b>		
Construction Expenditures	(136,016)	(95,156)
Proceeds from Sales of Assets	627	620
Other Investing Activities	745	24
<b>Net Cash Flows Used for Investing Activities</b>	<u>(134,644)</u>	<u>(94,512)</u>
<b>FINANCING ACTIVITIES</b>		
Issuance of Long-term Debt – Nonaffiliated	74,498	388,782
Change in Advances from Affiliates, Net	18,230	7,834
Retirement of Long-term Debt – Nonaffiliated	(75,000)	(390,000)
Principal Payments for Capital Lease Obligations	(845)	(992)
Dividends Paid on Common Stock	—	(35,000)
Other Financing Activities	97	251
<b>Net Cash Flows from (Used for) Financing Activities</b>	<u>16,980</u>	<u>(29,125)</u>
<b>Net Increase in Cash and Cash Equivalents</b>	259	50
<b>Cash and Cash Equivalents at Beginning of Period</b>	909	859
<b>Cash and Cash Equivalents at End of Period</b>	<u>\$ 1,168</u>	<u>\$ 909</u>
<b>SUPPLEMENTARY INFORMATION</b>		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 38,671	\$ 43,394
Net Cash Paid (Received) for Income Taxes	(3,303)	(2,874)
Noncash Acquisitions Under Capital Leases	596	1,093
Construction Expenditures Included in Current Liabilities as of December 31,	21,849	17,643

See Notes to Financial Statements beginning on page 10.

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## **1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

### **ORGANIZATION**

As a public utility, KPCo engages in the generation and purchase of electric power, and the subsequent sale, transmission and distribution of that power to 166,000 retail customers in its service territory in eastern Kentucky. KPCo also sells power at wholesale to municipalities.

Under the FERC approved PCA, APCo, I&M, KPCo and WPCo are individually responsible for planning their respective capacity obligations. The PCA allows, but does not obligate, APCo, I&M, KPCo and WPCo to participate collectively under a common fixed resource requirement capacity plan in PJM and to participate in specified collective off-system sales and purchase activities.

The FERC also approved a Bridge Agreement among AGR, APCo, I&M, KPCo and OPCo with AEPSC as agent. The Bridge Agreement is an interim arrangement that amongst other things addresses the treatment of purchases and sales made by AEPSC on behalf of the member companies that extend beyond termination of the Interconnection Agreement.

AEPSC conducts power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other risk management activities on behalf of APCo, I&M, KPCo and WPCo. Power and natural gas risk management activities are allocated based on the member companies' respective equity positions. Risk management activities primarily include power and natural gas physical transactions, financially-settled swaps and exchange-traded futures. AEPSC settles the majority of the physical forward contracts by entering into offsetting contracts. KPCo shared in the revenues and expenses associated with these risk management activities with the member companies.

Under a unit power agreement with AEGCo, an affiliated company, KPCo purchases 390 MWs of Rockport Plant capacity which is 30% of AEGCo's 50% share of the 2,620 MW Rockport Plant. The unit power agreement expires in December 2022. KPCo pays a demand charge for the right to receive the power, which is payable even if the power is not taken.

Under the SIA, AEPSC allocates physical and financial revenues and expenses from transactions with neighboring utilities, power marketers and other power and natural gas risk management activities based upon the location of such activity, with margins resulting from trading and marketing activities originating in PJM generally accruing to the benefit of APCo, I&M, KPCo and WPCo and trading and marketing activities originating in SPP generally accruing to the benefit of PSO and SWEPCo. Margins resulting from other transactions are allocated among APCo, I&M, KPCo, PSO, SWEPCo and WPCo based upon the common shareholder's equity of these companies.

To minimize the credit requirements and operating constraints when operating within PJM, participating AEP companies, including KPCo, agreed to a netting of certain payment obligations incurred by the participating AEP companies against certain balances due to such AEP companies and to hold PJM harmless from actions that any one or more AEP companies may take with respect to PJM.

### **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

#### ***Rates and Service Regulation***

KPCo's rates are regulated by the FERC and the KPSC. The FERC also regulates KPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities of public utility subsidiaries, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The KPSC also regulates certain intercompany transactions under its affiliate statutes. Both the FERC and state regulatory commissions are permitted to review and audit the relevant books and records of companies within a public utility holding company system.

The FERC regulates wholesale power markets, wholesale power transactions and wholesale transmission operations and rates. KPCo's wholesale power transactions are generally market-based. Wholesale power transactions are cost-based regulated when KPCo negotiates and files a cost-based contract with the FERC or the FERC determines that KPCo has "market power" in the region where the transaction occurs. KPCo has entered into wholesale power supply contracts with various municipalities that are FERC-regulated, cost-based contracts. These contracts are generally formula rate mechanisms, which are trued up to actual costs annually.

The KPSC regulates all of the distribution operations and rates and retail transmission rates on a cost basis. The KPSC also regulates retail generation/power supply operations and rates.

In addition, the FERC regulates the SIA and the Transmission Agreement, which allocate shared system costs and revenues among the utility subsidiaries that are parties to each agreement. The FERC also regulates the PCA and Bridge Agreement, see Note 13 - Related Party Transactions for additional information.

#### ***Accounting for the Effects of Cost-Based Regulation***

As a rate-regulated electric public utility company, KPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," KPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

#### ***Use of Estimates***

The preparation of these financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

#### ***Cash and Cash Equivalents***

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.

#### ***Inventory***

Fossil fuel inventories and materials and supplies inventories are carried at average cost.

#### ***Accounts Receivable***

Customer accounts receivable primarily include receivables from wholesale and retail energy customers, receivables from energy contract counterparties related to risk management activities and customer receivables primarily related to other revenue-generating activities.

Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KPCo. See "Securitized Accounts Receivables - AEP Credit" section of Note 12 for additional information.

***Allowance for Uncollectible Accounts***

Generally, AEP Credit records bad debt expense related to receivables purchased from KPCo under a sale of receivables agreement. For customer accounts receivables relating to risk management activities, accounts receivables are reviewed for bad debt reserves at a specific counterparty level basis. For miscellaneous accounts receivable, bad debt expense is recorded for all amounts outstanding 180-days or greater at 100%, unless specifically identified. Miscellaneous accounts receivable items open less than 180-days may be reserved using specific identification for bad debt reserves.

***Concentrations of Credit Risk and Significant Customers***

KPCo had a significant customer which accounts for the following percentages of Total Revenues for the years ended December 31 and Accounts Receivable – Customers as of December 31:

<b>Significant Customer of KPCo: Marathon Petroleum Company</b>	<b>2018</b>	<b>2017</b>
Percentage of Total Revenues	12%	12%
Percentage of Accounts Receivable – Customers	24%	38%

Management monitors credit levels and the financial condition of KPCo’s customers on a continuous basis to minimize credit risk. The KPSC allows recovery in rates for a reasonable level of bad debt costs. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

***Emission Allowances***

KPCo records emission allowances at cost, including the annual SO<sub>2</sub> and NO<sub>x</sub> emission allowance entitlements received at no cost from the Federal EPA. KPCo follows the inventory model for these allowances. Allowances expected to be consumed within one year are reported in Materials and Supplies. Allowances with expected consumption beyond one year are included in Deferred Charges and Other Noncurrent Assets. These allowances are consumed in the production of energy and are recorded in Fuel and Other Consumables Used for Electric Generation at an average cost. The purchases and sales of allowances are reported in the Operating Activities section of the statements of cash flows. The net margin on sales of emission allowances is included in Electric Generation, Transmission and Distribution Revenues for nonaffiliated transactions and in Sales to AEP Affiliates Revenues for affiliated transactions because of its integral nature to the production process of energy and KPCo’s revenue optimization strategy for operations. The net margin on sales of emission allowances affects the determination of deferred fuel or deferred emission allowance costs and the amortization of regulatory assets.

***Property, Plant and Equipment***

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as boiler tubes, pumps, motors, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are typically recorded as regulatory liabilities when the revenue received for removal costs accrued exceeds actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. A regulatory asset balance will occur if actual removal costs incurred exceed accumulated removal costs accrued.

The costs of labor, materials and overhead incurred to operate and maintain plant and equipment are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for "Impairment or Disposal of Long-Lived Assets." When it becomes probable that an asset in service or an asset under construction will be abandoned and regulatory cost recovery has been disallowed or is not probable, the cost of that asset shall be removed from plant-in-service or CWIP and charged to expense.

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

#### ***Allowance for Funds Used During Construction***

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of regulated electric utility plant. KPCo records the equity component of AFUDC in Allowance for Equity Funds Used During Construction and the debt component of AFUDC as a reduction to Interest Expense.

#### ***Valuation of Nonderivative Financial Instruments***

The book values of Cash and Cash Equivalents, Advances from Affiliates, Accounts Receivable and Accounts Payable approximate fair value because of the short-term maturity of these instruments.

#### ***Fair Value Measurements of Assets and Liabilities***

The accounting guidance for "Fair Value Measurements and Disclosures" establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes. The trustee uses multiple pricing vendors for the assets held in the trusts.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and equity securities. They are valued based on observable inputs primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, private equity, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

#### ***Deferred Fuel Costs***

The cost of fuel and related emission allowances and emission control chemicals/consumables is charged to Fuel and Other Consumables Used for Electric Generation expense when the fuel is burned or the allowance or consumable is utilized. Fuel cost over-recoveries (the excess of fuel-related revenues over applicable fuel costs incurred) are generally deferred as current regulatory liabilities and under-recoveries (the excess of applicable fuel costs incurred over fuel-related revenues) are generally deferred as current regulatory assets. Fuel cost over-recovery and under-recovery balances are classified as noncurrent when there is a commission-approved plan to delay refunds or recoveries beyond a one year period. These deferrals are amortized when refunded or when billed to customers in later months with the KPSC's review and approval. The amount of an over-recovery or under-recovery can also be affected by actions of the KPSC. On a routine basis, the KPSC reviews and/or audits KPCo's fuel procurement policies and practices, the fuel cost calculations and FAC deferrals. FAC deferrals are adjusted when costs are no longer probable of recovery or when refunds of fuel reserves are probable. Changes in fuel costs, including purchased power, are reflected in rates in a timely manner through the FAC. A portion of margins from off-system sales are given to customers through the FAC.

#### ***Revenue Recognition***

##### *Regulatory Accounting*

KPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses or alternative revenues recognized in accordance with the guidance for "Regulated Operations") and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching revenue with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KPCo records them as assets on its balance sheets. KPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KPCo derecognizes that regulatory asset as a charge against income.

#### *Electricity Supply and Delivery Activities*

KPCo recognizes revenues from retail and wholesale electricity sales and electricity transmission and distribution delivery services. KPCo recognizes the revenues on the statements of income upon delivery of the energy to the customer and includes unbilled as well as billed amounts. Wholesale transmission revenue is based on FERC approved formula rate filings made for each calendar year using estimated costs. The annual rate filing is compared to actual costs with an over- or under-recovery being true-up with interest and refunded or recovered in a future year's rates. In accordance with the accounting guidance for "Regulated Operations - Revenue Recognition", KPCo recognizes revenue and expense related to the rate true-ups immediately following the annual FERC filings. Any portion of the true-ups applicable to an affiliated company is recorded as Accounts Receivable - Affiliated Companies or Accounts Payable - Affiliated Companies on the balance sheets. Any portion of the true-ups applicable to third parties is recorded as Regulatory Assets or Regulatory Liabilities on the balance sheets.

Most of the power produced at KPCo's generation plants is sold to PJM. KPCo purchases power from PJM to supply power to its customers. Generally, these power sales and purchases are reported on a net basis in revenues on the statements of income. However, purchases of power in excess of sales to PJM, on an hourly net basis, used to serve retail load are recorded gross as Purchased Electricity for Resale on the statements of income.

Physical energy purchases arising from non-derivative contracts are accounted for on a gross basis in Purchased Electricity for Resale on the statements of income. Energy purchases arising from non-trading derivative contracts are recorded based on the transaction's facts and circumstances. Purchases under non-trading derivatives used to serve accrual based obligations are recorded in Purchased Electricity for Resale on the statements of income. All other non-trading derivative purchases are recorded net in revenues.

In general, KPCo records expenses when purchased electricity is received and when expenses are incurred, with the exception of certain power purchase contracts that are derivatives and accounted for using MTM accounting. KPCo defers the unrealized MTM amounts as regulatory assets (for losses) and regulatory liabilities (for gains).

#### *Energy Marketing and Risk Management Activities*

KPCo engages in power marketing as a major power producer and participant in electricity markets. KPCo also engages in power, capacity, coal, natural gas and, to a lesser extent, heating oil, gasoline and other commodity risk management activities focused on markets where the AEP System owns assets and adjacent markets. These activities include the purchase-and-sale of energy under forward contracts at fixed and variable prices. These contracts include physical transactions, exchange-traded futures, and to a lesser extent, OTC swaps and options. Certain energy marketing and risk management transactions are with RTOs.

KPCo recognizes revenues from marketing and risk management transactions that are not derivatives as the performance obligation of delivering the commodity is satisfied. Expenses from marketing and risk management transactions that are not derivatives are also recognized upon delivery of the commodity.

KPCo uses MTM accounting for marketing and risk management transactions that are derivatives unless the derivative is designated in a qualifying cash flow hedge relationship or elected normal under the normal purchase normal sale election. The realized gains and losses on marketing and risk management transactions are included in revenues or expense based on the transaction's facts and circumstances. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains). Unrealized MTM gains and losses are included on the balance sheets as Risk Management Assets or Liabilities as appropriate.

Certain qualifying marketing and risk management derivative transactions are designated as hedges of variability in future cash flows as a result of forecasted transactions (cash flow hedge). In the event KPCo designates a cash flow hedge, the cash flow hedge's gain or loss is initially recorded as a component of AOCI. When the forecasted transaction is realized and affects net income, KPCo subsequently reclassifies the gain or loss on the hedge from AOCI into revenues or expenses within the same financial statement line item as the forecasted transaction on the statements of income. See "Accounting for Cash Flow Hedging Strategies" section of Note 8.

### ***Maintenance***

Maintenance costs are expensed as incurred. If it becomes probable that KPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

### ***Income Taxes and Investment Tax Credits***

KPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled. KPCo revalued deferred tax assets and liabilities at the new federal corporate income tax rate of 21% in December 2017. See Note 10 for additional information related to Tax Reform.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

KPCo applies the deferral methodology for the recognition of ITC. Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Other Operation expense. KPCo's uncertain tax positions are immaterial to the financial statements.

### ***Excise Taxes***

As an agent for some state and local governments, KPCo collects from customers certain excise taxes levied by those state or local governments on customers. KPCo does not recognize these taxes as revenue or expense.

### ***Debt***

Gains and losses from the reacquisition of debt used to finance regulated electric utility plants are deferred and amortized over the remaining term of the reacquired debt in accordance with their rate-making treatment unless the debt is refinanced. If the reacquired debt is refinanced, the reacquisition costs are generally deferred and amortized over the term of the replacement debt consistent with its recovery in rates.

Debt discount or premium and debt issuance expenses are deferred and amortized generally utilizing the straight-line method over the term of the related debt. The straight-line method approximates the effective interest method and is consistent with the treatment in rates for regulated operations. The net amortization expense is included in Interest Expense on the statements of income.

### ***Pension and OPEB Plans***

KPCo participates in an AEP sponsored qualified pension plan and an unfunded nonqualified pension plan. Substantially all of KPCo's employees are covered by the qualified plan or both the qualified and nonqualified pension plans. KPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KPCo accounts for its participation in the AEP sponsored pension and OPEB plans using multiple-employer accounting. See Note 7 - Benefit Plans for additional information including significant accounting policies associated with the plans.

***Investments Held in Trust for Future Liabilities***

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

***Benefit Plans***

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

<b>Pension Plan Assets</b>	<b>Target</b>
Equity	25%
Fixed Income	59%
Other Investments	15%
Cash and Cash Equivalents	1%
<b>OPEB Plans Assets</b>	<b>Target</b>
Equity	49%
Fixed Income	49%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.



For equity investments, the concentration limits are as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No investment in excess of 5% of an outstanding class of any company.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications and some investments in Real Estate Investment Trusts, which are publicly traded real estate securities.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investment instruments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk. As of December 31, 2018 and 2017, the fair value of securities on loan as part of the program was \$240.7 million and \$491.8 million, respectively. Cash and securities obtained as collateral exceeded the fair value of the securities loaned as of December 31, 2018 and 2017.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

***Comprehensive Income (Loss)***

Comprehensive income (loss) is defined as the change in equity (net assets) of a business enterprise during a period from transactions and other events and circumstances from non-owner sources. It includes all changes in equity during a period except those resulting from investments by owners and distributions to owners. Comprehensive income (loss) has two components: net income (loss) and other comprehensive income (loss).

***Earnings Per Share (EPS)***

KPCo is a wholly-owned subsidiary of AEP. Therefore, KPCo is not required to report EPS.

***Supplementary Income Statement Information***

The following table provides the components of Depreciation and Amortization for the years ended December 31, 2018 and 2017:

<b>Depreciation and Amortization</b>	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Depreciation and Amortization of Property, Plant and Equipment	\$ 89,798	\$ 85,030
Amortization of Regulatory Assets and Liabilities	7,972	2,974
<b>Total Depreciation and Amortization</b>	<b>\$ 97,770</b>	<b>\$ 88,004</b>

***Subsequent Events***

Management reviewed subsequent events through February 21, 2019, the date that KPCo's 2018 annual report was available to be issued.

## **2. NEW ACCOUNTING PRONOUNCEMENTS**

During FASB’s standard-setting process and upon issuance of final pronouncements, management reviews the new accounting literature to determine its relevance, if any, to KPSC’s business. The following pronouncements will impact the financial statements.

### ***ASU 2014-09 “Revenue from Contracts with Customers” (ASU 2014-09)***

In May 2014, the FASB issued ASU 2014-09 changing the method used to determine the timing and requirements for revenue recognition on the statements of income. Under the new standard, an entity must identify the performance obligations in a contract with a customer, determine the transaction price and allocate the price to specific performance obligations to recognize the revenue when the obligation is completed. The amendments in this update also require disclosure of sufficient information to allow users to understand the nature, amount, timing and uncertainty of revenue and cash flows arising from contracts with customers.

Management adopted ASU 2014-09 effective January 1, 2018, by means of the modified retrospective approach for all contracts within the scope of the new standard. The adoption of ASU 2014-09 did not have a material impact on results of operations, financial position or cash flows. In that regard, the application of the new standard did not cause any significant differences in any individual financial statement line items had those line items been presented in accordance with the guidance that was in effect prior to the adoption of the new standard. Further, given the lack of material impact to the financial statements, the adoption of the new standard did not give rise to any material changes in KPSC’s previously established accounting policies for revenue. See Note 16 - Revenue from Contracts with Customers for additional disclosures required by the new standard.

### ***ASU 2016-02 “Accounting for Leases” (ASU 2016-02)***

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheets and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, a capital lease will be known as a finance lease going forward. Leases with terms of 12 months or longer will be subject to the new requirements. Fundamentally, the criteria used to determine lease classification will remain the same, but will be more subjective under the new standard.

New leasing standard implementation activities included the identification of the lease population within the AEP System as well as the sampling of representative lease contracts to analyze accounting treatment under the new accounting guidance. Based upon the completed assessments, management also prepared a gap analysis to outline new disclosure compliance requirements.

Management adopted ASU 2016-02 effective January 1, 2019 by means of a cumulative-effect adjustment to the balance sheet. Management elected the following practical expedients upon adoption:

<b>Practical Expedient</b>	<b>Description</b>
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Existing and expired land easements not previously accounted for as leases	Elect optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 840.
Cumulative-effect adjustment in the period of adoption	Elect the optional transition practical expedient to adopt the new lease requirements through a cumulative-effect adjustment on the balance sheet in the period of adoption.

Management concluded that the result of adoption would not materially change the volume of contracts that qualify as leases going forward. The adoption of the new standard did not materially impact results of operations or cash flows, but did have a material impact on the balance sheet. The impact to the balance sheet has been estimated for the first quarter of 2019 as \$9.6 million.

***ASU 2016-13 “Measurement of Credit Losses on Financial Instruments” (ASU 2016-13)***

In June 2016, the FASB issued ASU 2016-13 requiring an allowance to be recorded for all expected credit losses for financial assets. The allowance for credit losses is based on historical information, current conditions and reasonable and supportable forecasts. The new standard also makes revisions to the other than temporary impairment model for available-for-sale debt securities. Disclosures of credit quality indicators in relation to the amortized cost of financing receivables are further disaggregated by year of origination.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020, with early adoption permitted for interim and annual periods beginning after December 15, 2018. The amendments will be applied through a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is effective. Management is analyzing the impact of this new standard and, at this time, cannot estimate the impact of adoption on net income. Management plans to adopt ASU 2016-13 and related implementation guidance effective January 1, 2020.

***ASU 2017-07 “Compensation - Retirement Benefits” (ASU 2017-07)***

In March 2017, the FASB issued ASU 2017-07 requiring that an employer report the service cost component of pension and postretirement benefits in the same line item or items as other compensation costs. The other components of net benefit cost are required to be presented on the statements of income separately from the service cost component and outside of a subtotal of income from operations. In addition, only the service cost component is eligible for capitalization as applicable following labor.

Management adopted ASU 2017-07 effective January 1, 2018. Presentation of the non-service components on a separate line outside of operating income was applied on a retrospective basis, using the amounts disclosed in the benefit plan note for the estimation basis as a practical expedient. Capitalization of only the service cost component was applied on a prospective basis.

***ASU 2017-12 “Derivatives and Hedging” (ASU 2017-12)***

In August 2017, the FASB issued ASU 2017-12 amending the recognition and presentation requirements for hedge accounting activities. The objectives of the new standard are to improve the financial reporting of hedging relationships to better portray the economic results of an entity’s risk management activities in its financial statements and to reduce the complexity of applying hedge accounting. Among other things, ASU 2017-12: (a) expands the types of transactions eligible for hedge accounting, (b) eliminates the separate measurement and presentation of hedge ineffectiveness, (c) simplifies the requirements for assessments of hedge effectiveness, (d) provides companies more time to finalize hedge documentation and (e) enhances presentation and disclosure requirements.

Management early adopted ASU 2017-12 in the second quarter of 2018, effective January 1, 2018, by means of a modified retrospective approach. The adoption of ASU 2017-12 did not have an impact on results of operations, financial position or cash flows. The adoption of the new standard did not give rise to any material changes to KPSCo’s previously established accounting policies for derivatives and hedging.

***ASU 2018-02 “Reclassification of Certain Tax Effects from AOCI” (ASU 2018-02)***

In February 2018, the FASB issued ASU 2018-02 allowing a reclassification from AOCI to Retained Earnings for stranded tax effects resulting from Tax Reform. The accounting guidance for “Income Taxes” requires deferred tax assets and liabilities to be adjusted for the effect of a change in tax law or rates with the effect included in income from continuing operations in the reporting period that includes the enactment date of the tax change. This guidance is applicable for the tax effects of items in AOCI that were originally recognized in Other Comprehensive Income. As a result, and absent the new guidance in this ASU, the tax effects of items within AOCI would not reflect the newly enacted corporate tax rate.

Management adopted ASU 2018-02 effective January 1, 2018, electing to reclassify the effects of the change in the federal corporate tax rate due to Tax Reform from AOCI to Retained Earnings. A portion of the reclassification was recorded to Regulatory Liabilities to adjust the tax effects of certain interest rate hedges in KPCo's regulated jurisdictions that were previously deferred as a part of the accounting for Tax Reform. There were no other effects from Tax Reform that impacted AOCI. Management applied the new guidance at the beginning of the period of adoption. The adoption of the new standard did not have a material impact on the statement of financial position and did not impact results of operations or cash flows.

***ASU 2018-14 "Disclosure Framework: Changes to the Disclosure Requirements for Defined Benefit Plans" (ASU 2018-14)***

In August 2018, the FASB issued ASU 2018-14 modifying the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The amendments in this Update to Subtopic 715-20 remove disclosures that no longer are considered cost beneficial, clarify the specific requirements of disclosures and add disclosure requirements identified as relevant.

Management early adopted ASU 2018-14 for the 2018 Annual Report and applied the new standard retrospectively for all periods presented. As a result of adoption, KPCo's disclosures were updated as follows:

- Amended the disclosure to remove the amounts in AOCI expected to be recognized as components of net periodic benefit cost over the next fiscal year.
- Amended the disclosure to remove the effects of a one-percentage-point change in assumed health care cost trend rates on the (a) aggregate of the service and interest cost components of net periodic benefit costs and (b) benefit obligation for postretirement health care benefits.
- Amended the disclosure to include the weighted-average interest crediting rates for cash balance plans and other plans with promised interest crediting rates.
- Amended the disclosure to include an explanation of the reasons for significant gains and losses related to changes in the benefit obligation for the period.

See Note 7 - Benefit Plans for updates to the disclosures required by the new standard.

***ASU 2018-15 "Internal-Use Software: Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract" (ASU 2018-15)***

In August 2018, the FASB issued ASU 2018-15 aligning the requirements for capitalizing implementation costs incurred in a cloud computing arrangement (hosting arrangement) that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software. The new standard requires an entity (customer) in a hosting arrangement that is a service contract to follow the accounting guidance for "Internal-Use Software" to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. To eliminate diversity in practice, the new standard changes the presentation of implementation costs for cloud service arrangements that are service contracts without the purchase of a license. Implementation costs for cloud service contracts will be presented on the balance sheets in the same manner as a prepayment. KPCo currently presents implementation costs in property, plant and equipment on the balance sheets. Under the new standard, amortization of capitalized implementation costs of a hosting arrangement will be recorded in Operation and Maintenance expense over the term of the cloud service arrangement, rather than Depreciation and Amortization expense on the statements of income. Payments for capitalized implementation costs in the statement of cash flows will be classified in the same manner as payments made for fees associated with the hosting element.

The new accounting guidance is effective for interim and annual periods beginning after December 15, 2020, with early adoption permitted. The amendments may be applied either retrospectively or prospectively to applicable implementation costs incurred after the date of adoption. Management is analyzing the impact of this new standard and at this time, cannot estimate the impact of adoption on results of operations, financial position or cash flows. Management plans to adopt ASU 2018-15 prospectively, effective January 1, 2020.

### 3. COMPREHENSIVE INCOME

#### *Presentation of Comprehensive Income*

The following tables provide the components of changes in AOCI and details of reclassifications from AOCI for the years ended December 31, 2018 and 2017. The amortization of pension and OPEB AOCI components are included in the computation of net periodic pension and OPEB costs. See Note 7 - Benefit Plans for additional details.

#### **Changes in Accumulated Other Comprehensive Income (Loss) by Component For the Year Ended December 31, 2018**

	<b>Pension and OPEB</b>		<b>Total</b>
	<b>Amortization of Deferred Costs</b>	<b>Changes in Funded Status</b>	
	(in thousands)		
<b>Balance in AOCI as of December 31, 2017</b>	\$ 3,260	\$ (2,998)	\$ 262
Change in Fair Value Recognized in AOCI	—	(441)	(441)
Amount of (Gain) Loss Reclassified from AOCI			
Amortization of Prior Service Cost (Credit)	(224)	—	(224)
Amortization of Actuarial (Gains) Losses	111	—	111
Reclassifications from AOCI, before Income Tax (Expense) Benefit	(113)	—	(113)
Income Tax (Expense) Benefit	(24)	—	(24)
Reclassifications from AOCI, Net of Income Tax (Expense) Benefit	(89)	—	(89)
Net Current Period Other Comprehensive Income (Loss)	(89)	(441)	(530)
ASU 2018-02 Adoption (b)	—	56	56
<b>Balance in AOCI as of December 31, 2018</b>	<u>\$ 3,171</u>	<u>\$ (3,383)</u>	<u>\$ (212)</u>

#### **Changes in Accumulated Other Comprehensive Income (Loss) by Component For the Year Ended December 31, 2017**

	<b>Pension and OPEB</b>			<b>Total</b>
	<b>Cash Flow Hedge - Interest Rate</b>	<b>Amortization of Deferred Costs</b>	<b>Changes in Funded Status</b>	
	(in thousands)			
<b>Balance in AOCI as of December 31, 2016</b>	\$ (41)	\$ 3,229	\$ (4,542)	\$ (1,354)
Change in Fair Value Recognized in AOCI	—	—	1,544	1,544
Amount of (Gain) Loss Reclassified from AOCI				
Interest Expense (a)	62	—	—	62
Amortization of Prior Service Cost (Credit)	—	(222)	—	(222)
Amortization of Actuarial (Gains) Losses	—	270	—	270
Reclassifications from AOCI, before Income Tax (Expense) Benefit	62	48	—	110
Income Tax (Expense) Benefit	21	17	—	38
Reclassifications from AOCI, Net of Income Tax (Expense) Benefit	41	31	—	72
Net Current Period Other Comprehensive Income (Loss)	41	31	1,544	1,616
<b>Balance in AOCI as of December 31, 2017</b>	<u>\$ —</u>	<u>\$ 3,260</u>	<u>\$ (2,998)</u>	<u>\$ 262</u>

- (a) Amounts reclassified to the referenced line item on the statements of income.  
(b) See Note 2 - New Accounting Pronouncements for additional information.

#### **4. RATE MATTERS**

KPCo is involved in rate and regulatory proceedings at the FERC and the KPSC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KPCo's recent significant rate orders and pending rate filings are addressed in this note.

##### ***2017 Kentucky Base Rate Case***

In January 2018, the KPSC issued an order approving a non-unanimous settlement agreement with certain modifications resulting in an annual revenue increase of \$12 million, effective January 2018, based on a 9.7% return on equity. The KPSC's primary revenue requirement modification to the settlement agreement was a \$14 million annual revenue reduction for the decrease in the corporate federal income tax rate due to Tax Reform. The KPSC approved: (a) the deferral of a total of \$50 million of Rockport Plant Unit Power Agreement expenses for the years 2018 through 2022, with the manner and timing of recovery of the deferral to be addressed in KPCo's next base rate case, (b) the recovery/return of 80% of certain annual PJM OATT expenses above/below the corresponding level recovered in base rates, (c) KPCo's commitment to not file a base rate case for three years with rates effective no earlier than 2021 and (d) increased depreciation expense based upon updated Big Sandy Plant, Unit 1 depreciation rates using a 20-year depreciable life.

In February 2018, KPCo filed with the KPSC for rehearing of the January 2018 base case order. In June 2018, the KPSC issued an order approving an additional revenue increase of \$765 thousand related to the calculation of federal income tax expense. This rate increase was effective June, 2018.

##### ***Kentucky Tax Reform***

In June 2018, the KPSC issued an order approving a settlement agreement between KPCo and an intervenor that stipulates that KPCo will refund an estimated \$82 million of Excess ADIT associated with certain depreciable property using the Average Rate Assumption Method (ARAM) and an estimated \$93 million of Excess Accumulated Deferred Income Tax that is not subject to rate normalization requirements over 18 years. The refund was effective July 1, 2018.

##### ***PJM Transmission Rates***

In 2016, PJM transmission owners, including KPCo and various state commissions filed a settlement agreement at the FERC to resolve outstanding issues related to cost responsibility for charges to transmission customers for certain transmission facilities that operate at or above 500 kV. In May 2018, the FERC approved the settlement agreement. PJM implemented a transmission enhancement charge adjustment through the PJM OATT, which will be billable through 2025. Management expects that any refunds received would generally be returned to retail customers through existing state rider mechanisms and has recorded \$5.6 million to Customer Accounts Receivable and \$3.9 million to Deferred Charges and Other Noncurrent Assets, with offsets to Regulatory Liabilities and Deferred Investment Tax Credits as of December 31, 2018.

##### ***FERC Transmission Complaint***

In 2016, seven parties filed a complaint at the FERC that alleged the base return on common equity used by AEP's transmission owning subsidiaries within PJM, including KPCo, in calculating formula transmission rates under the PJM OATT is excessive and should be reduced from 10.99% to 8.32%, effective upon the date of the complaint. In 2017, a FERC order set the matter for hearing and settlement procedures. In March 2018, AEP's transmission owning subsidiaries within PJM, including KPCo, and six of the complainants filed a settlement agreement with the FERC (the seventh complainant abstained). If approved by the FERC, the settlement agreement: (a) establishes a base return on equity for AEP's transmission owning subsidiaries within PJM of 9.85% (10.35% inclusive of the RTO incentive adder of 0.5%), effective January 1, 2018, (b) requires AEP's transmission owning subsidiaries within PJM to provide a one-time refund of \$50 million, attributable from the date of the complaint through December 31, 2017, which was credited to customer bills in the second quarter of 2018 and (c) increases the cap on the equity portion of the capital structure to 55% from 50%. As part of the settlement agreement, AEP's transmission owning subsidiaries within PJM, including KPCo, also filed updated transmission formula rates incorporating the reduction in the corporate federal income tax rate due to Tax Reform, effective January 1, 2018 and providing for the amortization of the portion of the

Excess ADIT that is not subject to the normalization method of accounting, ratably over a ten-year period through credits to the federal income tax expense component of the revenue requirement. In April 2018, an administrative law judge accepted the interim settlement rates, which included the \$50 million one-time refund that occurred in the second quarter of 2018. These interim rates are subject to refund or surcharge, with interest.

In April 2018, certain intervenors filed comments at the FERC recommending a base ROE of 8.48% and a one-time refund of \$184 million. The FERC trial staff filed comments recommending a base ROE of 8.41% and one-time refund of \$175 million. Another intervenor recommended the refund be calculated in accordance with the base ROE that will ultimately be approved by the FERC. In May 2018, management filed reply comments providing further support for the 9.85% base ROE agreed to in the settlement agreement. In February 2019, the FERC issued an order that neither approved or denied the settlement and directed the parties to file additional information.

If the FERC orders revenue reductions in excess of the terms of the settlement agreement, it could reduce future net income and cash flows and impact financial condition.

***Modifications to PJM Transmission Rates***

In 2016, AEP's transmission owning subsidiaries within PJM, including KPCo, filed an application at the FERC to modify the PJMOATT formula transmission rate calculation, including an adjustment to recover a tax-related regulatory asset and a shift from historical to projected expenses. The modified PJM OATT formula rates are based on projected calendar year financial activity and projected plant balances. In 2017, AEP's transmission owning subsidiaries within PJM filed an uncontested settlement agreement with the FERC resolving all outstanding issues. In April 2018, the FERC approved the uncontested settlement agreement and rates were implemented effective January 1, 2018.



## 5. EFFECTS OF REGULATION

### Regulatory Assets and Liabilities

Regulatory assets and liabilities are comprised of the following items:

Regulatory Assets:	December 31,		Remaining Recovery Period
	2018	2017	
	(in thousands)		
<b>Current Regulatory Assets</b>			
Under-recovered Fuel Costs - does not earn a return	\$ 2,379	\$ 82	1 year
<b>Total Current Regulatory Assets</b>	<b>\$ 2,379</b>	<b>\$ 82</b>	
<b>Noncurrent Regulatory Assets</b>			
<b>Regulatory assets pending final regulatory approval:</b>			
<u>Regulatory Assets Currently Earning a Return</u>			
Kentucky Deferred Purchased Power Expenses	\$ 14,477	\$ —	
<b>Total Regulatory Assets Currently Earning a Return</b>	<b>14,477</b>	<b>—</b>	
<u>Regulatory Assets Currently Not Earning a Return</u>			
Other Regulatory Assets Pending Final Regulatory Approval	1,148	50	
<b>Total Regulatory Assets Currently Not Earning a Return</b>	<b>1,148</b>	<b>50</b>	
<b>Total Regulatory Assets Pending Final Regulatory Approval</b>	<b>15,625</b>	<b>50</b>	
<b>Regulatory assets approved for recovery:</b>			
<u>Regulatory Assets Currently Earning a Return</u>			
Plant Retirement Costs	210,123	212,466	22 years
Plant Retirement Costs - Asset Retirement Obligation Costs	64,332	34,334	22 years
Plant Retirement Costs - Materials and Supplies	3,016	3,555	22 years
Asset Removal Costs	—	1,192	(a)
Other Regulatory Assets Approved for Recovery	1,049	1,104	various
<b>Total Regulatory Assets Currently Earning a Return</b>	<b>278,520</b>	<b>252,651</b>	
<u>Regulatory Assets Currently Not Earning a Return</u>			
Pension and OPEB Funded Status	46,613	39,431	12 years
Plant Retirement Costs - Asset Retirement Obligation Costs	28,707	37,165	22 years
Storm Related Costs	8,366	10,450	5 years
Environmental Costs	4,644	6,032	2 years
Postemployment Benefits	2,809	2,547	4 years
Other Regulatory Assets Approved for Recovery	6,461	5,242	various
<b>Total Regulatory Assets Currently Not Earning a Return</b>	<b>97,600</b>	<b>100,867</b>	
<b>Total Regulatory Assets Approved for Recovery</b>	<b>376,120</b>	<b>353,518</b>	
<b>Total Noncurrent Regulatory Assets</b>	<b>\$ 391,745</b>	<b>\$ 353,568</b>	

- (a) As a regulated entity, removal costs accrued are typically recorded as regulatory liabilities when revenue received for removal costs accrued exceeds actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. As of December 31, 2017, KPSC's accumulated actual removal cost incurred exceeded accumulated removal cost accrued, creating an asset balance. As a result, the balance was reclassified to a regulatory asset.

<b>Regulatory Liabilities:</b>	<b>December 31,</b>		<b>Remaining</b>
	<b>2018</b>	<b>2017</b>	<b>Refund Period</b>
	<b>(in thousands)</b>		
<b>Current Regulatory Liability</b>			
Over-recovered Fuel Costs - does not pay a return	\$ —	\$ 567	
<b>Total Current Regulatory Liabilities</b>	<b>\$ —</b>	<b>\$ 567</b>	
<b>Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits</b>			
<b>Regulatory liabilities pending final regulatory determination:</b>			
<u>Income Tax Related Regulatory Liabilities (a)</u>			
Excess ADIT Associated with Certain Depreciable Property	\$ 1,465	\$ 145,986	
Excess ADIT that is Not Subject to Rate Normalization Requirements	—	122,448	
<b>Total Regulatory Liabilities Pending Final Regulatory Determination</b>	<b>1,465</b>	<b>268,434</b>	
<b>Regulatory liabilities approved for payment:</b>			
<u>Regulatory Liabilities Currently Paying a Return</u>			
Asset Removal Costs	10,265	—	(b)
<b>Total Regulatory Liabilities Currently Paying a Return</b>	<b>10,265</b>	<b>—</b>	
<u>Regulatory Liabilities Currently Not Paying a Return</u>			
PJM Transmission Enhancement Refund	7,615	—	7 years
Unrealized Gain on Forward Commitments	4,085	191	6 years
Purchased Power Adjustment Rider	3,864	—	2 year
Other Regulatory Liabilities Approved for Payment	2,280	432	various
<b>Total Regulatory Liabilities Currently Not Paying a Return</b>	<b>17,844</b>	<b>623</b>	
<u>Income Tax Related Regulatory Liabilities (a)</u>			
Excess ADIT Associated with Certain Depreciable Property	134,360	—	(c)
Excess ADIT that is Not Subject to Rate Normalization Requirements	135,911	—	18 years
Income Taxes Subject to Flow Through	(144,163)	(138,895)	22 years
<b>Total Income Tax Related Regulatory Liabilities</b>	<b>126,108</b>	<b>(138,895)</b>	
<b>Total Regulatory Liabilities Approved for Payment</b>	<b>154,217</b>	<b>(138,272)</b>	
<b>Total Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits</b>	<b>\$ 155,682</b>	<b>\$ 130,162</b>	

- (a) This balance primarily represents regulatory liabilities for excess accumulated deferred income taxes (Excess ADIT) as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base. See “Federal Tax Reform” section of Note 10 for additional information.
- (b) As a regulated entity, removal costs accrued are typically recorded as regulatory liabilities when revenue received for removal costs accrued exceeds actual removal costs incurred. As of December 31, 2017, KPCo’s accumulated actual removal cost incurred exceeded accumulated removal cost accrued, creating an asset balance. As a result, the balance was reclassified to a regulatory asset.
- (c) Refunded using Average Rate Assumption Method.

**6. COMMITMENTS, GUARANTEES AND CONTINGENCIES**

KPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KPCo’s business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

**COMMITMENTS**

KPCo has substantial commitments to support its business. KPCo purchases fuel, energy and capacity contracts as part of its normal course of business. Certain contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for “Commitments”, the following table summarizes KPCo’s actual contractual commitments as of December 31, 2018:

<u>Contractual Commitments</u>	<u>Less Than 1 Year</u>	<u>2-3 Years</u>	<u>4-5 Years</u>	<u>After 5 Years</u>	<u>Total</u>
	(in thousands)				
Fuel Purchase Contracts (a)	\$ 135,783	\$ 109,332	\$ 57,766	\$ 50,676	\$ 353,557
Energy and Capacity Purchase Contracts	41,955	88,353	45,615	—	175,923
<b>Total</b>	<u>\$ 177,738</u>	<u>\$ 197,685</u>	<u>\$ 103,381</u>	<u>\$ 50,676</u>	<u>\$ 529,480</u>

(a) Represents contractual commitments to purchase coal, natural gas and other consumables as fuel for electric generation along with related transportation of the fuel.

**GUARANTEES**

Liabilities for guarantees are recorded in accordance with the accounting guidance for “Guarantees.” There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third-parties unless specified below.

***Indemnifications and Other Guarantees***

*Contracts*

KPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2018, there were no material liabilities recorded for any indemnifications.

AEPSC conducts power purchase and sale activity on behalf of APCo, I&M, KPCo and WPCo, who are jointly and severally liable for activity conducted on their behalf.

*Lease Obligations*

KPCo leases certain equipment under master lease agreements. See “Master Lease Agreements” section of Note 11 for additional information.

## **CONTINGENCIES**

### ***Insurance and Potential Losses***

KPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes power plants, substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third-parties and are in excess of KPCo's retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

### ***The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation***

By-products from the generation of electricity include materials such as ash, slag and sludge. Coal combustion by-products, which constitute the overwhelming percentage of these materials, are typically treated and deposited in captive disposal facilities or are beneficially utilized. In addition, the generation plants and transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and non-hazardous materials. KPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that are released to the environment. The Federal EPA administers the clean-up programs. Several states enacted similar laws. As of December 31, 2018, there is one site for which KPCo has received an information request which could lead to a Potentially Responsible Party designation. In the instance where KPCo has been named a defendant, disposal or recycling activities were in accordance with the then-applicable laws and regulations. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. Liability has been resolved for a number of sites with no significant effect on net income.

Management evaluates the potential liability for each site separately, but several general statements can be made about potential future liability. Allegations that materials were disposed at a particular site are often unsubstantiated and the quantity of materials deposited at a site can be small and often non-hazardous. Although Superfund liability has been interpreted by the courts as joint and several, typically many parties are named for each site and several of the parties are financially sound enterprises. As of December 31, 2018, management's estimates do not anticipate material clean-up costs for the identified site.

**7. BENEFIT PLANS**

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KPCo participates in an AEP sponsored qualified pension plan and an unfunded nonqualified pension plan. Substantially all of KPCo’s employees are covered by the qualified plan or both the qualified and nonqualified pension plans. KPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KPCo recognizes its funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the “Compensation - Retirement Benefits” accounting guidance. KPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status and recognizes, as a component of other comprehensive income, the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. KPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in an AOCI equity reduction or regulatory asset and deferred gains result in an AOCI equity addition or regulatory liability.

***Actuarial Assumptions for Benefit Obligations***

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

Assumptions	Pension Plans		OPEB	
	December 31,			
	2018	2017	2018	2017
Discount Rate	4.30%	3.65%	4.30%	3.60%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Rate of Compensation Increase	4.50% (a)	4.45% (a)	NA	NA

- (a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.  
NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2018, the rate of compensation increase assumed varies with the age of the employee, ranging from 3.5% per year to 12% per year, with an average increase of 4.5%.

***Actuarial Assumptions for Net Periodic Benefit Costs***

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

<u>Assumptions</u>	<u>Pension Plans</u>		<u>OPEB</u>	
	<u>Year Ended December 31,</u>			
	<u>2018</u>	<u>2017</u>	<u>2018</u>	<u>2017</u>
Discount Rate	3.65%	4.05%	3.60%	4.10%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Expected Return on Plan Assets	6.00%	6.00%	6.00%	6.75%
Rate of Compensation Increase	4.50% (a)	4.45% (a)	NA	NA

- (a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.  
NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

<u>Health Care Trend Rates</u>	<u>December 31,</u>	
	<u>2018</u>	<u>2017</u>
Initial	6.25%	6.50%
Ultimate	5.00%	5.00%
Year Ultimate Reached	2024	2024

***Significant Concentrations of Risk within Plan Assets***

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2018, the assets were invested in compliance with all investment limits. See “Investments Held in Trust for Future Liabilities” section of Note 1 for limit details.

***Benefit Plan Obligations, Plan Assets and Funded Status***

For the year ended December 31, 2018, the pension and OPEB plans had an actuarial gain due to an increase in the discount rate as well as updated estimates for future medical expenses in the OPEB plans. For the year ended December 31, 2017, the pension plans had an actuarial loss due to a decrease in the discount rate. The OPEB plans had an actuarial gain primarily due to a change in medical benefits for retirees which was partially offset by a decrease in the discount rate. The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>2018</b>	<b>2017</b>	<b>2018</b>	<b>2017</b>
<b>Change in Benefit Obligation</b>				
<b>(in thousands)</b>				
Benefit Obligation as of January 1,	\$ 185,395	\$ 180,736	\$ 48,362	\$ 51,849
Service Cost	2,812	2,916	328	332
Interest Cost	6,745	7,148	1,726	2,158
Actuarial (Gain) Loss	(10,039)	4,482	(2,885)	(2,488)
Benefit Payments	(11,538)	(9,887)	(5,184)	(4,962)
Participant Contributions	—	—	1,381	1,457
Medicare Subsidy	—	—	15	16
<b>Benefit Obligation as of December 31,</b>	<b><u>\$ 173,375</u></b>	<b><u>\$ 185,395</u></b>	<b><u>\$ 43,743</u></b>	<b><u>\$ 48,362</u></b>
<b>Change in Fair Value of Plan Assets</b>				
Fair Value of Plan Assets as of January 1,	\$ 188,876	\$ 174,047	\$ 66,524	\$ 57,740
Actual Gain (Loss) on Plan Assets	(3,701)	22,490	(3,484)	12,289
Company Contributions	—	2,226	1	—
Participant Contributions	—	—	1,381	1,457
Benefit Payments	(11,538)	(9,887)	(5,184)	(4,962)
<b>Fair Value of Plan Assets as of December 31,</b>	<b><u>\$ 173,637</u></b>	<b><u>\$ 188,876</u></b>	<b><u>\$ 59,238</u></b>	<b><u>\$ 66,524</u></b>
<b>Funded Status as of December 31,</b>	<b><u>\$ 262</u></b>	<b><u>\$ 3,481</u></b>	<b><u>\$ 15,495</u></b>	<b><u>\$ 18,162</u></b>

***Amounts Recognized on the Balance Sheets***

	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>2018</b>	<b>December 31, 2017</b>	<b>2018</b>	<b>2017</b>
<b>(in thousands)</b>				
Employee Benefits and Pension Assets – Prepaid Benefit Costs	\$ 324	\$ 3,558	\$ 15,495	\$ 18,162
Other Current Liabilities – Accrued Short-term Benefit Liability	(1)	—	—	—
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(61)	(77)	—	—
<b>Funded Status</b>	<b><u>\$ 262</u></b>	<b><u>\$ 3,481</u></b>	<b><u>\$ 15,495</u></b>	<b><u>\$ 18,162</u></b>

**Amounts Included in Regulatory Assets, Deferred Income Taxes, AOCI and Income Tax Expense**

The following table shows the components of the plans included in Regulatory Assets, Deferred Income Taxes, AOCI and Income Tax Expense:

Components	Pension Plans		OPEB	
	December 31,			
	2018	2017	2018	2017
	(in thousands)			
Net Actuarial Loss	\$ 46,316	\$ 45,067	\$ 12,949	\$ 8,770
Prior Service Cost (Credit)	—	1	(12,384)	(14,808)
<b>Recorded as</b>				
Regulatory Assets	\$ 44,992	\$ 43,564	\$ 1,621	\$ (4,133)
Deferred Income Taxes	278	316	(222)	(400)
Net of Tax AOCI	1,046	977	(834)	(1,239)
Income Tax Expense (a)	—	211	—	(266)

(a) Amounts relate to the re-measurement of Deferred Income Taxes as a result of Tax Reform. In accordance with the accounting guidance for “Income Taxes”, re-measurement of Deferred Income Taxes related to AOCI must flow through the statement of income.

Components of the change in amounts included in Regulatory Assets, Deferred Income Taxes, AOCI and Income Tax Expense were as follows:

Components	Pension Plans		OPEB	
	December 31,			
	2018	2017	2018	2017
	(in thousands)			
Actuarial (Gain) Loss During the Year	\$ 4,268	\$ (7,708)	\$ 4,541	\$ (10,937)
Amortization of Actuarial Loss	(3,019)	(2,878)	(362)	(1,391)
Amortization of Prior Service Credit (Cost)	(1)	(47)	2,424	2,425
<b>Change for the Year Ended December 31,</b>	<b>\$ 1,248</b>	<b>\$ (10,633)</b>	<b>\$ 6,603</b>	<b>\$ (9,903)</b>

**Determination of Pension Expense**

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

**Pension and OPEB Assets**

The fair value tables within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KPSCo using the percentages below:

Pension Plan		OPEB	
December 31,			
2018	2017	2018	2017
3.7%	3.7%	3.9%	3.8%



The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 277.3	\$ —	\$ —	\$ —	\$ 277.3	5.9%
International	384.1	—	—	—	384.1	8.2%
Options	—	18.3	—	—	18.3	0.4%
Common Collective Trusts (c)	—	—	—	370.1	370.1	7.9%
Subtotal – Equities	661.4	18.3	—	370.1	1,049.8	22.4%
Fixed Income (a):						
United States Government and Agency Securities	0.2	1,512.5	—	—	1,512.7	32.2%
Corporate Debt	—	1,082.9	—	—	1,082.9	23.0%
Foreign Debt	—	221.6	—	—	221.6	4.7%
State and Local Government	—	28.2	—	—	28.2	0.6%
Other – Asset Backed	—	7.4	—	—	7.4	0.2%
Subtotal – Fixed Income	0.2	2,852.6	—	—	2,852.8	60.7%
Infrastructure (c)	—	—	—	72.2	72.2	1.5%
Real Estate (c)	—	—	—	220.4	220.4	4.7%
Alternative Investments (c)	—	—	—	444.6	444.6	9.5%
Cash and Cash Equivalents (c)	(0.4)	36.3	—	11.9	47.8	1.0%
Other – Pending Transactions and Accrued Income (b)	—	—	—	8.3	8.3	0.2%
<b>Total</b>	<b>\$ 661.2</b>	<b>\$ 2,907.2</b>	<b>\$ —</b>	<b>\$ 1,127.5</b>	<b>\$ 4,695.9</b>	<b>100.0%</b>

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 233.3	\$ —	\$ —	\$ —	\$ 233.3	15.2 %
International	185.9	—	—	—	185.9	12.1 %
Options	—	4.3	—	—	4.3	0.3 %
Common Collective Trusts (b)	—	—	—	226.2	226.2	14.7 %
Subtotal – Equities	419.2	4.3	—	226.2	649.7	42.3 %
Fixed Income:						
Common Collective Trust Debt (b)	—	—	—	163.6	163.6	10.7 %
United States Government and Agency Securities	0.2	181.5	—	—	181.7	11.8 %
Corporate Debt	—	188.6	—	—	188.6	12.3 %
Foreign Debt	—	35.0	—	—	35.0	2.3 %
State and Local Government	41.8	11.8	—	—	53.6	3.5 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	42.0	417.1	—	163.6	622.7	40.6 %
Trust Owned Life Insurance:						
International Equities	—	49.4	—	—	49.4	3.2 %
United States Bonds	—	154.4	—	—	154.4	10.1 %
Subtotal – Trust Owned Life Insurance	—	203.8	—	—	203.8	13.3 %
Cash and Cash Equivalents (b)	54.4	—	—	4.8	59.2	3.9 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(1.2)	(1.2)	(0.1)%
<b>Total</b>	<u>\$ 515.6</u>	<u>\$ 625.2</u>	<u>\$ —</u>	<u>\$ 393.4</u>	<u>\$ 1,534.2</u>	<u>100.0 %</u>

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.  
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 318.6	\$ —	\$ —	\$ —	\$ 318.6	6.2%
International	507.7	—	—	—	507.7	9.8%
Options	—	26.9	—	—	26.9	0.5%
Common Collective Trusts (c)	—	—	—	452.9	452.9	8.7%
Subtotal – Equities	<u>826.3</u>	<u>26.9</u>	<u>—</u>	<u>452.9</u>	<u>1,306.1</u>	<u>25.2%</u>
Fixed Income (a):						
United States Government and Agency Securities	—	1,376.5	—	—	1,376.5	26.6%
Corporate Debt	—	1,277.0	—	—	1,277.0	24.7%
Foreign Debt	—	296.9	—	—	296.9	5.7%
State and Local Government	—	31.7	—	—	31.7	0.6%
Other – Asset Backed	—	10.2	—	—	10.2	0.2%
Subtotal – Fixed Income	<u>—</u>	<u>2,992.3</u>	<u>—</u>	<u>—</u>	<u>2,992.3</u>	<u>57.8%</u>
Infrastructure (c)	—	—	—	59.5	59.5	1.2%
Real Estate (c)	—	—	—	290.3	290.3	5.6%
Alternative Investments (c)	—	—	—	446.0	446.0	8.6%
Cash and Cash Equivalents (c)	0.4	35.6	—	21.2	57.2	1.1%
Other – Pending Transactions and Accrued Income (b)	—	—	—	22.7	22.7	0.5%
<b>Total</b>	<u>\$ 826.7</u>	<u>\$ 3,054.8</u>	<u>\$ —</u>	<u>\$ 1,292.6</u>	<u>\$ 5,174.1</u>	<u>100.0%</u>

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table sets forth a reconciliation of changes in the fair value of AEP’s assets classified as Level 3 in the fair value hierarchy for the pension assets:

	Infrastructure	Real Estate	Alternative Investments	Total Level 3
	(in millions)			
<b>Balance as of January 1, 2017</b>	\$ 57.6	\$ 254.9	\$ 411.1	\$ 723.6
Actual Return on Plan Assets				
Relating to Assets Still Held as of the Reporting Date	—	—	—	—
Relating to Assets Sold During the Period	—	—	—	—
Purchases and Sales	—	—	—	—
Transfers into Level 3	—	—	—	—
Transfers out of Level 3 (a)	(57.6)	(254.9)	(411.1)	(723.6)
<b>Balance as of December 31, 2017</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

- (a) The classification of Level 3 assets from the prior year was corrected in the current year presentation and included within the fair value hierarchy table as of December 31, 2017 as “Other” investments for which fair value is measured using net asset value per share in accordance with ASU 2015-07, Disclosure for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent). Management concluded that these disclosure errors were immaterial individually and in the aggregate to all prior periods presented.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2017:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 307.1	\$ —	\$ —	\$ —	\$ 307.1	17.7 %
International	306.9	—	—	—	306.9	17.7 %
Options	—	9.4	—	—	9.4	0.5 %
Common Collective Trusts (b)	—	—	—	153.6	153.6	8.9 %
Subtotal – Equities	614.0	9.4	—	153.6	777.0	44.8 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	185.0	185.0	10.7 %
United States Government and Agency Securities	—	187.4	—	—	187.4	10.8 %
Corporate Debt	—	214.1	—	—	214.1	12.4 %
Foreign Debt	—	40.7	—	—	40.7	2.4 %
State and Local Government	49.7	16.8	—	—	66.5	3.8 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	49.7	459.2	—	185.0	693.9	40.1 %
Trust Owned Life Insurance:						
International Equities	—	105.4	—	—	105.4	6.1 %
United States Bonds	—	118.2	—	—	118.2	6.8 %
Subtotal – Trust Owned Life Insurance	—	223.6	—	—	223.6	12.9 %
Cash and Cash Equivalents (b)	36.7	—	—	4.2	40.9	2.4 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(2.9)	(2.9)	(0.2)%
<b>Total</b>	<u>\$ 700.4</u>	<u>\$ 692.2</u>	<u>\$ —</u>	<u>\$ 339.9</u>	<u>\$ 1,732.5</u>	<u>100.0 %</u>

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.  
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

***Accumulated Benefit Obligation***

The accumulated benefit obligation for the pension plans is as follows:

	December 31,	
	2018	2017
	(in thousands)	
Qualified Pension Plan	\$ 167,534	\$ 179,162
Nonqualified Pension Plan	12	33
<b>Total Accumulated Benefit Obligation</b>	<u>\$ 167,546</u>	<u>\$ 179,195</u>

***Obligations in Excess of Fair Values***

The tables below show the underfunded pension plans that had obligations in excess of plan assets.

*Projected Benefit Obligation*

	<b>Underfunded Pension Plans</b>	
	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Projected Benefit Obligation	\$ 62	\$ 77
Fair Value of Plan Assets	—	—
<b>Underfunded Projected Benefit Obligation</b>	<b><u>\$ (62)</u></b>	<b><u>\$ (77)</u></b>

*Accumulated Benefit Obligation*

	<b>Underfunded Pension Plans</b>	
	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Accumulated Benefit Obligation	\$ 12	\$ 33
Fair Value of Plan Assets	—	—
<b>Underfunded Accumulated Benefit Obligation</b>	<b><u>\$ (12)</u></b>	<b><u>\$ (33)</u></b>

***Estimated Future Benefit Payments and Contributions***

KPCo expects contributions and payments for the pension and OPEB plans of \$3.1 million and \$47 thousand, respectively, during 2019. The estimated contributions to the pension trust are at least the minimum amount required by the Employee Retirement Income Security Act and additional discretionary contributions may also be made to maintain the funded status of the plan.

The table below reflects the total benefits expected to be paid from the plan or from KPCo's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

	<b>Estimated Payments</b>	
	<b>Pension Plans</b>	<b>OPEB</b>
	<b>(in thousands)</b>	
2019	\$ 11,707	\$ 4,705
2020	11,425	4,849
2021	11,384	4,906
2022	11,785	4,858
2023	11,876	4,730
Years 2024 to 2028, in Total	64,066	22,238

**Components of Net Periodic Benefit Cost**

The following table provides the components of net periodic benefit cost (credit):

	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>Years Ended December 31,</b>		<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>			
Service Cost	\$ 2,812	\$ 2,916	\$ 328	\$ 332
Interest Cost	6,745	7,148	1,726	2,158
Expected Return on Plan Assets	(10,605)	(10,299)	(3,944)	(3,840)
Amortization of Prior Service Cost (Credit)	1	47	(2,424)	(2,425)
Amortization of Net Actuarial Loss	3,019	2,878	362	1,391
<b>Net Periodic Benefit Cost (Credit)</b>	<b>1,972</b>	<b>2,690</b>	<b>(3,952)</b>	<b>(2,384)</b>
Capitalized Portion	(1,069)	(893)	(125)	791
<b>Net Periodic Benefit Cost (Credit) Recognized in Expense</b>	<b>\$ 903</b>	<b>\$ 1,797</b>	<b>\$ (4,077)</b>	<b>\$ (1,593)</b>

**American Electric Power System Retirement Savings Plan**

KPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$2.3 million in 2018 and \$2.4 million in 2017.

**8. DERIVATIVES AND HEDGING**

KPCo adopted ASU 2017-12 in the second quarter of 2018, effective January 1, 2018. See Note 2 - New Accounting Pronouncements for additional information.

**OBJECTIVES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS**

AEPSC is agent for and transacts on behalf of KPCo.

KPCo is exposed to certain market risks as a major power producer and participant in the electricity, natural gas, coal and emission allowance markets. These risks include commodity price risk, interest rate risk and credit risk. These risks represent the risk of loss that may impact KPCo due to changes in the underlying market prices or rates. Management utilizes derivative instruments to manage these risks.

**STRATEGIES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS TO ACHIEVE OBJECTIVES**

***Risk Management Strategies***

The strategy surrounding the use of derivative instruments primarily focuses on managing risk exposures, future cash flows and creating value utilizing both economic and formal hedging strategies. The risk management strategies also include the use of derivative instruments for trading purposes which focus on seizing market opportunities to create value driven by expected changes in the market prices of the commodities. To accomplish these objectives, KPCo primarily employs risk management contracts including physical and financial forward purchase-and-sale contracts and, to a lesser extent, OTC swaps and options. Not all risk management contracts meet the definition of a derivative under the accounting guidance for “Derivatives and Hedging.” Derivative risk management contracts elected normal under the normal purchases and normal sales scope exception are not subject to the requirements of this accounting guidance.

KPCo utilizes power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other commodity contracts to manage the risk associated with the energy business. KPCo utilizes interest rate derivative contracts in order to manage the interest rate exposure associated with its commodity portfolio. For disclosure purposes, such risks are grouped as “Commodity,” as these risks are related to energy risk management activities. KPCo also utilizes derivative contracts to manage interest rate risk associated with debt financing. For disclosure purposes, these risks are grouped as “Interest Rate.” The amount of risk taken is determined by the Commercial Operations and Finance groups in accordance with the established risk management policies as approved by the Finance Committee of the Board of Directors.

The following table represents the gross notional volume of KPCo’s outstanding derivative contracts:

**Notional Volume of Derivative Instruments**

Primary Risk Exposure	Volume		Unit of Measure
	December 31, 2018	December 31, 2017	
	(in thousands)		
Commodity:			
Power	12,140	10,812	MWhs
Natural Gas	698	206	MMBtus
Heating Oil and Gasoline	329	52	Gallons

### *Cash Flow Hedging Strategies*

KPCo utilizes cash flow hedges on certain derivative transactions for the purchase-and-sale of power (“Commodity”) in order to manage the variable price risk related to forecasted purchases and sales. Management monitors the potential impacts of commodity price changes and, where appropriate, enters into derivative transactions to protect profit margins for a portion of future electricity sales and purchases. KPCo does not hedge all commodity price risk.

KPCo utilizes a variety of interest rate derivative transactions in order to manage interest rate risk exposure. KPCo also utilizes interest rate derivative contracts to manage interest rate exposure related to future borrowings of fixed-rate debt. KPCo does not hedge all interest rate exposure.

### **ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KPCo’s FINANCIAL STATEMENTS**

The accounting guidance for “Derivatives and Hedging” requires recognition of all qualifying derivative instruments as either assets or liabilities on the balance sheets at fair value. The fair values of derivative instruments accounted for using MTM accounting or hedge accounting are based on exchange prices and broker quotes. If a quoted market price is not available, the estimate of fair value is based on the best information available including valuation models that estimate future energy prices based on existing market and broker quotes, supply and demand market data and assumptions. In order to determine the relevant fair values of the derivative instruments, KPCo applies valuation adjustments for discounting, liquidity and credit quality.

Credit risk is the risk that a counterparty will fail to perform on the contract or fail to pay amounts due. Liquidity risk represents the risk that imperfections in the market will cause the price to vary from estimated fair value based upon prevailing market supply and demand conditions. Since energy markets are imperfect and volatile, there are inherent risks related to the underlying assumptions in models used to fair value risk management contracts. Unforeseen events may cause reasonable price curves to differ from actual price curves throughout a contract’s term and at the time a contract settles. Consequently, there could be significant adverse or favorable effects on future net income and cash flows if market prices are not consistent with management’s estimates of current market consensus for forward prices in the current period. This is particularly true for longer term contracts. Cash flows may vary based on market conditions, margin requirements and the timing of settlement of risk management contracts.

According to the accounting guidance for “Derivatives and Hedging,” KPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2018 and 2017 balance sheets, KPCo netted \$227 thousand and \$379 thousand, respectively, of cash collateral received from third parties against short-term and long-term risk management assets and \$117 thousand and \$589 thousand, respectively, of cash collateral paid to third parties against short-term and long-term risk management liabilities.



The following tables represent the gross fair value of KPCo's derivative activity on the balance sheets:

<b>Fair Value of Derivative Instruments</b>			
<b>December 31, 2018</b>			
<b>Balance Sheet Location</b>	<b>Risk Management Contracts - Commodity (a)</b>	<b>Gross Amounts Offset in the Statement of Financial Position (b)</b>	<b>Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)</b>
		(in thousands)	
Current Risk Management Assets	\$ 15,430	\$ (9,708)	\$ 5,722
Long-term Risk Management Assets	546	(387)	159
<b>Total Assets</b>	<b>15,976</b>	<b>(10,095)</b>	<b>5,881</b>
Current Risk Management Liabilities	9,694	(9,599)	95
Long-term Risk Management Liabilities	430	(386)	44
<b>Total Liabilities</b>	<b>10,124</b>	<b>(9,985)</b>	<b>139</b>
<b>Total MTM Derivative Contract Net Assets</b>	<b>\$ 5,852</b>	<b>\$ (110)</b>	<b>\$ 5,742</b>

<b>Fair Value of Derivative Instruments</b>			
<b>December 31, 2017</b>			
<b>Balance Sheet Location</b>	<b>Risk Management Contracts - Commodity (a)</b>	<b>Gross Amounts Offset in the Statement of Financial Position (b)</b>	<b>Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)</b>
		(in thousands)	
Current Risk Management Assets	\$ 12,043	\$ (10,192)	\$ 1,851
Long-term Risk Management Assets	469	(266)	203
<b>Total Assets</b>	<b>12,512</b>	<b>(10,458)</b>	<b>2,054</b>
Current Risk Management Liabilities	10,831	(10,429)	402
Long-term Risk Management Liabilities	275	(239)	36
<b>Total Liabilities</b>	<b>11,106</b>	<b>(10,668)</b>	<b>438</b>
<b>Total MTM Derivative Contract Net Assets</b>	<b>\$ 1,406</b>	<b>\$ 210</b>	<b>\$ 1,616</b>

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) All derivative contracts subject to a master netting arrangement or similar agreement are offset in the statement of financial position.

The table below presents KPCo's activity of derivative risk management contracts:

<b>Location of Gain (Loss)</b>	<b>Amount of Gain (Loss) Recognized on Risk Management Contracts</b>	
	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	(in thousands)	
Electric Generation, Transmission and Distribution Revenues	\$ (530)	\$ 78
Other Operation	58	24
Maintenance	79	25
Purchased Electricity for Resale	140	3,065
Regulatory Assets (a)	(155)	(174)
Regulatory Liabilities (a)	12,090	510
<b>Total Gain on Risk Management Contracts</b>	<b>\$ 11,682</b>	<b>\$ 3,528</b>

- (a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment recorded as either current or noncurrent on the balance sheets.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains) in accordance with the accounting guidance for "Regulated Operations."

#### ***Accounting for Cash Flow Hedging Strategies***

For cash flow hedges (i.e. hedging the exposure to variability in expected future cash flows that is attributable to a particular risk), KPCo initially reports the gain or loss on the derivative instrument as a component of Accumulated Other Comprehensive Income (Loss) on the balance sheets until the period the hedged item affects Net Income.

Realized gains and losses on derivative contracts for the purchase-and-sale of power designated as cash flow hedges are included in Total Revenues or Purchased Electricity for Resale on KPCo's statements of income or in Regulatory Assets or Regulatory Liabilities on KPCo's balance sheets, depending on the specific nature of the risk being hedged. During the years ended 2018 and 2017 KPCo did not apply cash flow hedging to outstanding power derivatives.

KPCo reclassifies gains and losses on interest rate derivative hedges related to debt financings from Accumulated Other Comprehensive Income (Loss) on its balance sheets into Interest Expense on its statements of income in those periods in which hedged interest payments occur. During the years ended 2018 and 2017, KPCo did not apply cash flow hedging to outstanding interest rate derivatives.

For details on effective cash flow hedges included in Accumulated Other Comprehensive Income (Loss) on KPCo's balance sheets and the reasons for changes in cash flow hedges, see Note 3.

There was no impact of cash flow hedges included in Accumulated Other Comprehensive Income (Loss) on KPCo's balance sheets as of December 31, 2018 and 2017.

The actual amounts that KPCo reclassifies from Accumulated Other Comprehensive Income (Loss) to Net Income can differ from the estimate above due to market price changes. As of December 31, 2018, KPCo is not hedging (with contracts subject to the accounting guidance for "Derivatives and Hedging") its exposure to variability in future cash flows related to forecasted transactions.

#### ***Credit Risk***

Management mitigates credit risk in KPCo's wholesale marketing and trading activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis. Management uses credit agency ratings and current market-based qualitative and quantitative data as well as financial statements to assess the financial health of counterparties on an ongoing basis.

Master agreements are typically used to facilitate the netting of cash flows associated with a single counterparty and may include collateral requirements. Collateral requirements in the form of cash, letters of credit and parental/affiliate guarantees may be obtained as security from counterparties in order to mitigate credit risk. Some master agreements include margining, which requires a counterparty to post cash or letters of credit in event exposure exceeds the established threshold. The threshold represents an unsecured credit limit which may be supported by a parental/affiliate guaranty, as determined in accordance with AEP's credit policy. In addition, master agreements allow for termination and liquidation of all positions in the event of a default including failure or inability to post collateral when required.

***Collateral Triggering Events***

*Credit Downgrade Triggers*

A limited number of derivative contracts include collateral triggering events, which include a requirement to maintain certain credit ratings. On an ongoing basis, AEP's risk management organization assesses the appropriateness of these collateral triggering events in contracts. KPCo has not experienced a downgrade below a specified credit rating threshold that would require the posting of additional collateral. As of December 31, 2018 and 2017, KPCo did not have derivative contracts with collateral triggering events in a net liability position.

*Cross-Default Triggers*

In addition, a majority of KPCo's non-exchange traded commodity contracts contain cross-default provisions that, if triggered, would permit the counterparty to declare a default and require settlement of the outstanding payable. These cross-default provisions could be triggered if there was a non-performance event by Parent or the obligor under outstanding debt or a third party obligation that is \$50 million or greater. On an ongoing basis, AEP's risk management organization assesses the appropriateness of these cross-default provisions in the contracts. The following table represents: (a) the fair value of these derivative liabilities subject to cross-default provisions prior to consideration of contractual netting arrangements, (b) the amount this exposure has been reduced by cash collateral posted and (c) if a cross-default provision would have been triggered, the settlement amount that would be required after considering contractual netting arrangements:

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Liabilities for Contracts with Cross Default Provisions Prior to Contractual Netting Arrangements	\$ 165	\$ 120
Additional Settlement Liability if Cross Default Provision is Triggered	4	104

**9. FAIR VALUE MEASUREMENTS**

*Fair Value Measurements of Long-term Debt*

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KPCo's Long-term Debt are summarized in the following table:

	<b>December 31,</b>			
	<b>2018</b>		<b>2017</b>	
	<u>Book Value</u>	<u>Fair Value</u>	<u>Book Value</u>	<u>Fair Value</u>
	(in thousands)			
Long-term Debt	\$ 867,128	\$ 903,690	\$ 867,188	\$ 976,163

***Fair Value Measurements of Financial Assets and Liabilities***

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the “Fair Value Measurements of Assets and Liabilities” section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KPCo’s financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for “Fair Value Measurements and Disclosures,” financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management’s assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management’s valuation techniques.

**Assets and Liabilities Measured at Fair Value on a Recurring Basis  
December 31, 2018**

<b>Assets:</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
	(in thousands)				
<b>Risk Management Assets</b>					
Risk Management Commodity Contracts (a) (b)	\$ 23	\$ 10,083	\$ 5,867	\$ (10,092)	\$ 5,881
<b>Liabilities:</b>					
<b>Risk Management Liabilities</b>					
Risk Management Commodity Contracts (a) (b)	\$ 34	\$ 10,024	\$ 63	\$ (9,982)	\$ 139

**Assets and Liabilities Measured at Fair Value on a Recurring Basis  
December 31, 2017**

<b>Assets:</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
	(in thousands)				
<b>Risk Management Assets</b>					
Risk Management Commodity Contracts (a) (b)	\$ —	\$ 10,440	\$ 2,000	\$ (10,386)	\$ 2,054
<b>Liabilities:</b>					
<b>Risk Management Liabilities</b>					
Risk Management Commodity Contracts (a) (b)	\$ —	\$ 10,847	\$ 187	\$ (10,596)	\$ 438

- (a) Amounts in “Other” column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for “Derivatives and Hedging.”  
(b) Substantially comprised of power contracts.

There were no transfers between Level 1 and Level 2 during the years ended December 31, 2018 and 2017.

The following tables set forth a reconciliation of changes in the fair value of net trading derivatives classified as Level 3 in the fair value hierarchy:

<b>Year Ended December 31, 2018</b>	<b>Net Risk Management Assets (Liabilities) (in thousands)</b>
<b>Balance as of December 31, 2017</b>	\$ 1,813
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	6,645
Settlements	(8,312)
Changes in Fair Value Allocated to Regulated Jurisdictions (c)	5,658
<b>Balance as of December 31, 2018</b>	<u>\$ 5,804</u>
<b>Year Ended December 31, 2017</b>	<b>Net Risk Management Assets (Liabilities) (in thousands)</b>
<b>Balance as of December 31, 2016</b>	\$ 198
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	2,298
Settlements	(2,543)
Changes in Fair Value Allocated to Regulated Jurisdictions (c)	1,860
<b>Balance as of December 31, 2017</b>	<u>\$ 1,813</u>

- (a) Included in revenues on KPCo's statements of income.
- (b) Represents the change in fair value between the beginning of the reporting period and the settlement of the risk management commodity contract.
- (c) Relates to the net gains (losses) of those contracts that are not reflected on KPCo's statements of income. These net gains (losses) are recorded as regulatory assets/liabilities.

The following tables quantify the significant unobservable inputs used in developing the fair value of Level 3 positions as of December 31, 2018 and 2017:

**Significant Unobservable Inputs  
December 31, 2018**

	Fair Value		Valuation Technique	Significant Unobservable Input (a)	Input/Range		Weighted Average
	Assets	Liabilities			Low	High	
	(in thousands)						
Energy Contracts	\$ 430	\$ 63	Discounted Cash Flow	Forward Market Price	\$ 16.82	\$ 62.65	\$ 37.00
FTRs	5,437	—	Discounted Cash Flow	Forward Market Price	0.05	6.21	1.62
<b>Total</b>	<u>\$ 5,867</u>	<u>\$ 63</u>					

**Significant Unobservable Inputs  
December 31, 2017**

	Fair Value		Valuation Technique	Significant Unobservable Input (a)	Input/Range		Weighted Average
	Assets	Liabilities			Low	High	
	(in thousands)						
Energy Contracts	\$ 153	\$ 86	Discounted Cash Flow	Forward Market Price	\$ 20.52	\$ 195.00	\$ 33.80
FTRs	1,847	101	Discounted Cash Flow	Forward Market Price	(0.73)	5.75	0.66
<b>Total</b>	<u>\$ 2,000</u>	<u>\$ 187</u>					

(a) Represents market prices in dollars per MWh.

The following table provides sensitivity of fair value measurements to increases (decreases) in significant unobservable inputs related to Energy Contracts and FTRs as of December 31, 2018 and 2017:

**Sensitivity of Fair Value Measurements**

Significant Unobservable Input	Position	Change in Input	Impact on Fair Value Measurement
Forward Market Price	Buy	Increase (Decrease)	Higher (Lower)
Forward Market Price	Sell	Increase (Decrease)	Lower (Higher)

**10. INCOME TAXES**

*Federal Tax Reform and Legislation*

In December 2017, Tax Reform legislation was signed into law. Tax Reform includes significant changes to the Internal Revenue Code of 1986, as amended, including lowering the corporate federal income tax rate from 35% to 21%. As a result of this rate change, KPCo's deferred tax assets and liabilities were remeasured using the newly enacted rate of 21% in December 2017. In response to Tax Reform, the SEC staff issued Staff Accounting Bulletin 118 (SAB 118) in December 2017. SAB 118 provided for up to a one year period (the measurement period) in which to complete the required analyses and accounting required by Tax Reform.

During 2017, KPCo recorded provisional amounts for the income tax effects of Tax Reform. Throughout 2018, KPCo continued to assess the impacts of legislative changes in the tax code as well as interpretative changes of the tax code. The measurement period adjustments recorded during 2018 were immaterial.

The measurement period under SAB 118 ended in December 2018. However, Tax Reform uncertainties still remain and KPCo will continue to monitor income tax effects that may change as a result of future legislation and further interpretation of Tax Reform based on proposed U.S. Treasury regulations and guidance from the IRS and state tax authorities.

*Federal Legislation*

The IRS has proposed new regulations that provide guidance regarding the additional first-year depreciation deduction under Section 168(k). The proposed regulations reflect changes as a result of Tax Reform and affect taxpayers with qualified depreciable property acquired and placed in service after September 27, 2017. Generally, KPCo's regulated businesses will not be eligible for any bonus depreciation for property acquired and placed in service after January 1, 2018. However, for self-constructed property and other property placed in service in 2018 for which construction began prior to January 1, 2018, taxpayers are required to evaluate the contractual terms to determine if these additions qualify for 100% expensing under Tax Reform or 50% bonus depreciation as provided under prior tax law.

*Income Tax Expense*

The details of KPCo's Income Tax Expense are as follows:

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
<b>Federal:</b>		
Current	\$ 1,103	\$ (11,578)
Deferred	3,777	34,826
Deferred Investment Tax Credits	—	(1)
<b>Total Federal</b>	<b>4,880</b>	<b>23,247</b>
<b>State and Local:</b>		
Current	(563)	50
Deferred	1,682	(5,747)
<b>Total State and Local</b>	<b>1,119</b>	<b>(5,697)</b>
<b>Income Tax Expense</b>	<b>\$ 5,999</b>	<b>\$ 17,550</b>



The following is a reconciliation between the federal income taxes computed by multiplying pretax income by the federal statutory tax rate and the income taxes reported:

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Net Income	\$ 63,146	\$ 35,246
Income Tax Expense	5,999	17,550
<b>Pretax Income</b>	<b><u>\$ 69,145</u></b>	<b><u>\$ 52,796</u></b>
Income Taxes on Pretax Income at Statutory Rate (21% and 35% in 2018 and 2017, Respectively)	\$ 14,520	\$ 18,479
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	2,600	2,981
AFUDC	(413)	(570)
Removal Costs	(1,079)	(2,032)
State and Local Income Taxes, Net	884	(3,703)
Tax Adjustments	—	1,608
Tax Reform	—	553
Tax Reform Excess ADIT Reversal	(10,456)	—
Other	(57)	234
<b>Income Tax Expense</b>	<b><u>\$ 5,999</u></b>	<b><u>\$ 17,550</u></b>
<b>Effective Income Tax Rate</b>	<b>8.7 %</b>	<b>33.2 %</b>

***Net Deferred Tax Liability***

The following table shows elements of KPCo's net deferred tax liability and significant temporary differences:

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Deferred Tax Assets	\$ 87,019	\$ 97,831
Deferred Tax Liabilities	(489,089)	(492,617)
<b>Net Deferred Tax Liabilities</b>	<b><u>\$ (402,070)</u></b>	<b><u>\$ (394,786)</u></b>
Property Related Temporary Differences	\$ (281,168)	\$ (272,132)
Amounts Due to Customers for Future Federal Income Taxes	53,538	47,958
Deferred State Income Taxes (a)	(107,951)	(103,952)
Deferred Income Taxes on Other Comprehensive (Income)/Loss	56	(84)
Regulatory Assets	(74,806)	(71,118)
All Other, Net	8,261	4,542
<b>Net Deferred Tax Liabilities</b>	<b><u>\$ (402,070)</u></b>	<b><u>\$ (394,786)</u></b>

- (a) In 2018, KPCo recorded a \$16.8 million correction related to the accounting for the impact of Tax Reform in 2017. The correction resulted in a decrease in Net Deferred Tax Liabilities with an offsetting increase to Regulatory Liabilities and Deferred Investment Tax Credits as of December 31, 2018. Management concluded the misstatement was not material to the 2017 financial statements or the financial statements of any of the interim periods in 2018.

***AEP System Tax Allocation Agreement***

KPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent and tax credits, the method of allocation reflects a separate return result for each company in the consolidated group.

#### ***Federal and State Income Tax Audit Status***

KPCo and other AEP subsidiaries are no longer subject to U.S. federal examination for years before 2011. The IRS examination of years 2011 through 2013 started in April 2014. KPCo and other AEP subsidiaries received a Revenue Agents Report in April 2016, completing the 2011 through 2013 audit cycle indicating an agreed upon audit. The 2011 through 2013 audit was submitted to the Congressional Joint Committee on Taxation for approval. The Joint Committee referred the audit back to the IRS exam team for further consideration. To resolve the issue under consideration, KPCo and other AEP subsidiaries and the IRS exam team agreed to utilize the Fast Track Settlement Program in December 2017. The program was completed in March 2018 and tax years 2014 and 2015 were added to the IRS examination to reflect the impact of the Fast Track changes that were carried forward to 2014 and 2015. In June 2018, KPCo and other AEP subsidiaries settled all outstanding issues under audit for tax years 2011-2015. The Joint Committee approved the settlement in November 2018. The settlement did not materially impact KPCo's net income, cash flows or financial condition. The IRS examination of 2016 began in October 2018.

KPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. KPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, it is possible that previously filed tax returns have positions that may be challenged by these tax authorities. Management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. KPCo is no longer subject to state, local or non-U.S. income tax examinations by tax authorities for years before 2007.

#### ***Net Income Tax Operating Loss Carryforward***

KPCo has Kentucky state net income tax operating loss carryforwards of \$122 million and \$150 million in 2018 and 2017, respectively. As a result, KPCo recognized deferred state income tax benefits in 2018 and 2017 of \$6 million and \$9 million, respectively. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Kentucky in 2038.

#### ***State Tax Legislation***

In April 2018, the Kentucky legislature enacted House Bill (H.B.) 487. H.B. 487 adopts mandatory unitary combined reporting for state corporate income tax purposes applicable for taxable years beginning on or after January 1, 2019. H.B. 487 also adopts the 80% federal net operating loss (NOL) limitation under Internal Revenue Code Section 172(a) for NOLs generated after January 1, 2018 and the federal unlimited carryforward period for unused NOLs generated after January 1, 2018. In addition, H.B. 366 was also enacted in April 2018, which among other things, replaces the graduated corporate tax rate structure with a flat 5% tax rate for business income and adopts a single-sales factor apportionment formula for apportioning a corporation's business income to Kentucky. The enacted legislation did not materially impact KPCo's net income.

In June 2018, the United States Supreme Court issued a decision which eliminated a physical presence requirement for the imposition of sales and use tax and instead applied an economic nexus concept. Although this case was specific to sales and use taxes, many states are beginning to consider whether they could also apply this economic nexus concept to income taxes. Management continues to monitor state legislation to determine whether it could create any income tax liability in any states in which KPCo currently does not file.

## 11. LEASES

Leases of property, plant and equipment are for remaining periods up to 17 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to Other Operation and Maintenance expense in accordance with rate-making treatment for regulated operations. For capital leases, a capital lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. The components of rental costs were as follows:

<u>Lease Rental Costs</u>	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Net Lease Expense on Operating Leases	\$ 2,204	\$ 2,024
Amortization of Capital Leases	845	992
Interest on Capital Leases	107	102
<b>Total Lease Rental Costs</b>	<b>\$ 3,156</b>	<b>\$ 3,118</b>

The following table shows the property, plant and equipment under capital leases and related obligations recorded on KPSC's balance sheets. Capital lease obligations are included in Other Current Liabilities and Deferred Credits and Other Noncurrent Liabilities on KPSC's balance sheets.

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
<b>Property, Plant and Equipment Under Capital Leases</b>		
Generation	\$ 1,949	\$ 2,146
Other Property, Plant and Equipment	2,992	3,597
Total Property, Plant and Equipment Under Capital Leases	4,941	5,743
Accumulated Amortization	2,410	2,963
<b>Net Property, Plant and Equipment Under Capital Leases</b>	<b>\$ 2,531</b>	<b>\$ 2,780</b>
<b>Obligations Under Capital Leases</b>		
Noncurrent Liability	\$ 1,929	\$ 1,945
Liability Due Within One Year	602	835
<b>Total Obligations Under Capital Leases</b>	<b>\$ 2,531</b>	<b>\$ 2,780</b>

Future minimum lease payments consisted of the following as of December 31, 2018:

<u>Future Minimum Lease Payments</u>	<b>Noncancelable</b>	
	<b>Capital Leases</b>	<b>Operating Leases</b>
	<b>(in thousands)</b>	
2019	\$ 703	\$ 2,196
2020	552	2,024
2021	473	1,743
2022	325	1,456
2023	220	1,165
Later Years	649	2,367
<b>Total Future Minimum Lease Payments</b>	2,922	<b>\$ 10,951</b>
Less Estimated Interest Element	391	
<b>Estimated Present Value of Future Minimum Lease Payments</b>	<b>\$ 2,531</b>	

### **Master Lease Agreements**

KPSC leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of either the unamortized balance or the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KPSC is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the unamortized balance. As of December 31, 2018, the maximum potential loss for these lease agreements was \$1.7 million assuming the fair value of the equipment is zero at the end of the lease term.

## 12. FINANCING ACTIVITIES

### *Long-term Debt*

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted-Average Interest Rate as of December 31, 2018	Interest Rate Ranges as of December 31,		Outstanding as of December 31,	
			2018	2017	2018	2017
Senior Unsecured Notes	2021-2047	4.69%	3.13%-8.13%	3.13%-8.13%	\$ 727,678	\$ 727,434
Pollution Control Bonds (a)	2020	2.00%	2.00%	2.00%	64,921	64,865
Other Long-term Debt	2018-2022	3.89%	3.89%	2.78%	74,529	74,889
<b>Total Long-term Debt Outstanding</b>					<u>\$ 867,128</u>	<u>\$ 867,188</u>

(a) KPCo's Pollution Control Bond is subject to redemption earlier than the maturity date.

As of December 31, 2018, outstanding long-term debt was payable as follows:

	2019	2020	2021	2022	2023	After 2023	Total
	(in thousands)						
Principal Amount	\$ —	\$ 65,000	\$ 40,000	\$ 75,000	\$ —	\$ 690,000	\$ 870,000
Debt Issuance Costs							(2,872)
<b>Total Long-term Debt Outstanding</b>							<u>\$ 867,128</u>

### *Dividend Restrictions*

KPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of KPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only.

KPCo has credit agreements that contain a covenant that limit its debt to capitalization ratio to 67.5%. As of December 31, 2018, KPCo did not exceed its debt to capitalization limit. The method for calculating outstanding debt and capitalization is contractually-defined in the credit agreements.

The most restrictive dividend limitation for KPCo is through the Federal Power Act. As of December 31, 2018, the maximum amount of restricted net assets of KPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$576.4 million.

The Federal Power Act restriction does not limit the ability of KPCo to pay dividends out of retained earnings. The credit agreement covenant restrictions can limit the ability of KPCo to pay dividends out of retained earnings. As of December 31, 2018, there were no restrictions on KPCo's ability to pay dividends out of retained earnings.

**Corporate Borrowing Program – AEP System**

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP’s subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP’s utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding borrowings from the Utility Money Pool as of December 31, 2018 and 2017 are included in Advances from Affiliates on KPCo’s balance sheets. KPCo’s Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

<b>Years Ended December 31,</b>	<b>Maximum Borrowings from the Utility Money Pool</b>	<b>Maximum Loans to the Utility Money Pool</b>	<b>Average Borrowings from the Utility Money Pool</b>	<b>Average Loans to the Utility Money Pool</b>	<b>Borrowings from the Utility Money Pool as of December 31,</b>	<b>Authorized Short-Term Borrowing Limit</b>
(in thousands)						
2018	\$ 27,871	\$ 13,667	\$ 9,077	\$ 4,641	\$ 27,871	\$ 180,000
2017	24,612	332,983	8,139	13,992	9,641	180,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

<b>Years Ended December 31,</b>	<b>Maximum Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Minimum Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Maximum Interest Rate for Funds Loaned to the Utility Money Pool</b>	<b>Minimum Interest Rate for Funds Loaned to the Utility Money Pool</b>	<b>Average Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Average Interest Rate for Funds Loaned to the Utility Money Pool</b>
2018	2.97%	1.81%	2.91%	1.82%	2.32%	1.98%
2017	1.85%	0.95%	1.70%	0.92%	1.37%	1.34%

Interest expense and interest income related to the Utility Money Pool are included in Interest Expense and Interest Income, respectively, on KPCo’s statements of income. For amounts borrowed from and advances to the Utility Money Pool, KPCo incurred the following amounts of interest expense and earned the following amounts of interest income:

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	(in thousands)	
Interest Expense	\$ 163	\$ 77
Interest Income	2	60

**Securitized Accounts Receivables – AEP Credit**

Under a sale of receivables arrangement, KPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit’s financing costs, administrative costs and uncollectible accounts experience for KPCo’s receivables. The costs of customer accounts receivable sold are reported in Other Operation expense on KPCo’s statements of income. KPCo manages and services its accounts receivable sold.

AEP Credit’s receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and includes a \$125 million and a \$625 million facility which expire in July 2020 and 2021, respectively.

KPCo’s amounts of accounts receivable and accrued unbilled revenues under the sale of receivables agreement were \$43.2 million and \$45.6 million as of December 31, 2018 and 2017, respectively.

The fees paid by KPCo to AEP Credit for customer accounts receivable sold were \$3.8 million and \$3.1 million for the years ended December 31, 2018 and 2017, respectively.

KPCo’s proceeds on the sale of receivables to AEP Credit were \$591.3 million and \$573.8 million for the years ended December 31, 2018 and 2017, respectively.

**13. RELATED PARTY TRANSACTIONS**

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 10 in addition to “Corporate Borrowing Program – AEP System” and “Securitized Accounts Receivables – AEP Credit” sections of Note 12.

***Power Coordination Agreement (PCA) and Bridge Agreement***

Effective January 1, 2014, the FERC approved the following agreements. See “Organization” section of Note 1.

- Under the FERC Approved PCA, APCo, I&M, KPCCo and WPCo are individually responsible for planning their respective capacity obligations. The PCA allows, but does not obligate, APCo, I&M, KPCCo and WPCo to participate collectively under a common fixed resource requirement capacity plan in PJM and to participate in specified collective off-system sales and purchase activities.
- A Bridge Agreement among AGR, APCo, I&M, KPCCo and OPCo with AEPSC as agent. The Bridge Agreement is an interim arrangement that, amongst other things, addresses the treatment of purchases and sales made by AEPSC on behalf of member companies that extend beyond termination of the Interconnection Agreement.

AEPSC conducts power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other risk management activities on behalf of APCo, I&M, KPCCo, PSO, SWEPCo and WPCo. Certain power and natural gas risk management activities for APCo, I&M, KPCCo and WPCo are allocated based on the four member companies’ respective equity positions, while power and natural gas risk management activities for PSO and SWEPCo are allocated based on the Operating Agreement.

***System Integration Agreement (SIA)***

Under the SIA, AEPSC allocates physical and financial revenues and expenses from transactions with neighboring utilities, power marketers and other power and natural gas risk management activities based upon the location of such activity. Margins resulting from trading and marketing activities originating in PJM generally accrue to the benefit of APCo, I&M, KPCCo and WPCo, while trading and marketing activities originating in SPP generally accrue to the benefit of PSO and SWEPCo. Margins resulting from other transactions are allocated among APCo, I&M, KPCCo, PSO, SWEPCo and WPCo based upon the equity positions of these companies.

***Affiliated Revenues and Purchases***

The following table shows the revenues derived from auction sales to affiliates, net transmission agreement sales and other revenues for the years ended December 31, 2018 and 2017:

<b>Related Party Revenues</b>	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Sales under Interconnection Agreement	\$ 110	\$ —
Auction Sales to OPCo (a)	1,108	1,436
Transmission Agreement Sales	10,183	14,495
Other Revenues	929	766
<b>Total Affiliated Revenues</b>	<b>\$ 12,330</b>	<b>\$ 16,697</b>

(a) Refer to the Ohio Auctions section below for further information regarding this amount.

The following table shows the purchased power expenses incurred for purchases from affiliates for the years ended December 31, 2018 and 2017:

<u>Related Party Purchases</u>	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Direct Purchases from AEGCo (a)	\$ 101,961	\$ 95,957
<b>Total Affiliated Purchases</b>	<b>\$ 101,961</b>	<b>\$ 95,957</b>

(a) Refer to the Unit Power Agreements section below for further information regarding this amount.

The above summarized related party revenues and expenses are reported in Sales to AEP Affiliates and Purchased Electricity from AEP Affiliates on KPCo's statements of income.

***Transmission Agreement (TA)***

APCo, I&M, KGPCo, KPCo, OPCo and WPCo are parties to the TA, which defines how transmission costs through PJM OATT are allocated among the AEP East Companies, KGPCo and WPCo on a 12-month average coincident peak basis.

KPCo's net charges recorded as a result of the TA for the years ended December 31, 2018 and 2017 were \$24.7 million and \$30.9 million, respectively, and were recorded in Other Operation expenses on KPCo's statements of income.

***Ohio Auctions***

In connection with OPCo's June 2012 - May 2015 ESP, the PUCO ordered OPCo to conduct energy and capacity auctions for its entire SSO load for delivery beginning in June 2015. Certain affiliated entities, including KPCo, participate in the auction process and have been awarded tranches of OPCo's SSO load. Refer to the Affiliated Revenues and Purchases section above for amounts related to these transactions.

***Unit Power Agreements (UPA)***

*UPA between AEGCo and I&M*

A UPA between AEGCo and I&M (the I&M Power Agreement) provides for the sale by AEGCo to I&M of all the power (and the energy associated therewith) available to AEGCo at the Rockport Plant unless it is sold to another utility. Subsequently, I&M assigns 30% of the power to KPCo. I&M is obligated, whether or not power is available from AEGCo, to pay as a demand charge for the right to receive such power (and as an energy charge for any associated energy taken by I&M) net of amounts received by AEGCo from any other sources, sufficient to enable AEGCo to pay all its operating and other expenses, including a rate of return on the common equity of AEGCo as approved by the FERC. The I&M Power Agreement will continue in effect until the expiration of the lease term of Unit 2 of the Rockport Plant unless extended in specified circumstances.

*UPA between AEGCo and KPCo*

Pursuant to an assignment between I&M and KPCo and a UPA between AEGCo and KPCo, AEGCo sells KPCo 30% of the power (and the energy associated therewith) available to AEGCo from both units of the Rockport Plant. KPCo pays to AEGCo in consideration for the right to receive such power the same amounts which I&M would have paid AEGCo under the terms of the I&M Power Agreement for such entitlement. Refer to the Affiliated Revenues and Purchases section above for amounts related to these transactions. The KPCo UPA ends in December 2022.

***I&M Barging, Urea Transloading and Other Services***

I&M provides barging, urea transloading and other transportation services to affiliates. Urea is a chemical used to control NO<sub>x</sub> emissions at certain generation plants in the AEP System. KPCo recorded expenses of \$4.2 million and \$5 million in 2018 and 2017, respectively, for urea transloading provided by I&M. These expenses were recorded as fuel expenses or other operation expenses.

***Central Machine Shop***

APCo operates a facility which repairs and rebuilds specialized components for the generation plants across the AEP System. APCo defers the cost of performing these services on the balance sheet and then transfers the cost to the affiliate for reimbursement. KPCo recorded its assigned portion of these billings as capital or maintenance expenses depending on the nature of the services received. These billings are recoverable from customers. KPCo's billed amounts were \$1.7 million and \$1.8 million for the years ended December 31, 2018 and 2017, respectively.

***Sales and Purchases of Property***

KPCo had affiliated sales and purchases of electric property individually amounting to \$100 thousand or more, sales and purchases of meters and transformers, and sales and purchases of transmission property. There were no gains or losses recorded on the transactions. The following table shows the sales and purchases, recorded at net book value, for the years ended December 31, 2018 and 2017:

	<b>Years Ended December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Sales	\$ 472	\$ 620
Purchases	265	939

The amounts above are recorded in Property, Plant and Equipment on the balance sheets.

***Intercompany Billings***

KPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable basis of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.



#### **14. VARIABLE INTEREST ENTITIES**

The accounting guidance for “Variable Interest Entities” is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore, are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities.” In determining whether KPCo is the primary beneficiary of a VIE, management considers whether KPCo has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. Management believes that significant assumptions and judgments were applied consistently. KPCo is not the primary beneficiary of any VIE and has not provided financial or other support to any VIE that was not previously contractually required.

AEPSC provides certain managerial and professional services to AEP’s subsidiaries. Parent is the sole equity owner of AEPSC. AEP management controls the activities of AEPSC. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC’s cost. AEP subsidiaries have not provided financial or other support outside the reimbursement of costs for services rendered. AEPSC finances its operations through cost reimbursement from other AEP subsidiaries. There are no other terms or arrangements between AEPSC and any of the AEP subsidiaries that could require additional financial support from an AEP subsidiary or expose them to losses outside of the normal course of business. AEPSC and its billings are subject to regulation by the FERC. AEP subsidiaries are exposed to losses to the extent they cannot recover the costs of AEPSC through their normal business operations. AEP subsidiaries are considered to have a significant interest in AEPSC due to their activity in AEPSC’s cost reimbursement structure. However, AEP subsidiaries do not have control over AEPSC. AEPSC is consolidated by AEP. In the event AEPSC would require financing or other support outside the cost reimbursement billings, this financing would be provided by AEP. KPCo’s total billings from AEPSC for the years ended December 31, 2018 and 2017 were \$71.2 million and \$65.1 million, respectively. The carrying amount of liabilities associated with AEPSC as of December 31, 2018 and 2017 was \$8.2 million and \$8.6 million, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

AEGCo, a wholly-owned subsidiary of Parent, is consolidated by AEP. AEGCo owns a 50% ownership interest in Rockport Plant, Unit 1 and leases a 50% interest in Rockport Plant, Unit 2. AEGCo sells all the output from the Rockport Plant to I&M and KPCo. AEP has agreed to provide AEGCo with the funds necessary to satisfy all of the debt obligations of AEGCo. KPCo is considered to have a significant interest in AEGCo due to these transactions. KPCo is exposed to losses to the extent it cannot recover the costs of AEGCo through its normal business operations. Due to AEP management’s control over AEGCo, KPCo is not considered the primary beneficiary of AEGCo. In the event AEGCo would require financing or other support outside the billings to KPCo, this financing would be provided by AEP. Total billings from AEGCo for the years ended December 31, 2018 and 2017 were \$102 million and \$96 million, respectively. The carrying amount of liabilities associated with AEGCo as of December 31, 2018 and 2017 was \$7.9 million and \$10.2 million, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

**15. PROPERTY, PLANT AND EQUIPMENT**

Property, Plant and Equipment is shown functionally on the face of KPCo's balance sheets. The following table includes KPCo's total plant balances as of December 31, 2018 and 2017:

	<b>December 31,</b>	
	<b>2018</b>	<b>2017</b>
	<b>(in thousands)</b>	
Regulated Property, Plant and Equipment		
Generation	\$ 1,195,701	\$ 1,186,796
Transmission	603,317	579,144
Distribution	845,821	812,757
Other	89,783	75,527
CWIP	84,748	52,142
Less: Accumulated Depreciation	961,181	922,251
Total Regulated Property, Plant and Equipment - Net	<u>1,858,189</u>	<u>1,784,115</u>
Nonregulated Property, Plant and Equipment - Net	<u>8,221</u>	<u>8,255</u>
<b>Total Property, Plant and Equipment - Net</b>	<b><u>\$ 1,866,410</u></b>	<b><u>\$ 1,792,370</u></b>

***Depreciation***

KPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides total regulated annual composite depreciation rates and depreciable lives for KPCo. Nonregulated depreciation rate ranges and depreciable life ranges are not applicable or not meaningful for 2018 and 2017.

<b>Functional Class of Property</b>	<b>2018</b>		<b>2017</b>	
	<b>Annual Composite Depreciation Rate</b>	<b>Depreciable Life Ranges</b>	<b>Annual Composite Depreciation Rate</b>	<b>Depreciable Life Ranges</b>
		<b>(in years)</b>		<b>(in years)</b>
Generation	3.1%	69 - 73	3.0%	68 - 69
Transmission	2.7%	37 - 75	2.7%	37 - 75
Distribution	3.4%	11 - 75	3.4%	11 - 75
Other	9.6%	5 - 75	8.9%	5 - 75

The composite depreciation rate generally includes a component for non-asset retirement obligation (non-ARO) removal costs, which is credited to Accumulated Depreciation and Amortization on the balance sheets. Actual removal costs incurred are charged to Accumulated Depreciation and Amortization. Any excess of accrued non-ARO removal costs over actual removal costs incurred is reclassified from Accumulated Depreciation and Amortization and reflected as a regulatory liability.

**Asset Retirement Obligations (ARO)**

KPCo records ARO in accordance with the accounting guidance for “Asset Retirement and Environmental Obligations” for the retirement of ash disposal facilities and asbestos removal. KPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property’s use. The retirement obligation is not estimable for such easements since KPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KPCo abandons or ceases the use of specific easements, which is not expected.

The following is a reconciliation of the 2018 and 2017 aggregate carrying amounts of ARO for KPCo:

<u>Year</u>	<u>ARO as of January 1,</u>	<u>Accretion Expense</u>	<u>Liabilities Incurred</u>	<u>Liabilities Settled</u>	<u>Revisions in Cash Flow Estimates</u>	<u>ARO as of December 31,</u>
(in thousands)						
2018	\$ 51,238	\$ 2,084	\$ —	\$ (31,501) (a)	\$ 19,860 (a)	\$ 41,681
2017	62,994	2,961	—	(16,809)	2,092	51,238

(a) Primarily related to ash pond closure and asbestos abatement.

**Allowance for Funds Used During Construction**

KPCo’s amounts of allowance for equity and borrowed funds used during construction are summarized in the following table:

	<u>Years Ended December 31,</u>	
	<u>2018</u>	<u>2017</u>
	(in thousands)	
Allowance for Equity Funds Used During Construction	\$ 2,002	\$ 933
Allowance for Borrowed Funds Used During Construction	1,197	625

**Jointly-owned Electric Facilities**

KPCo has a 50% ownership share of Units 1 and 2 at the Mitchell Generating Station. In addition to KPCo, the Mitchell Generating Station is jointly-owned by WPCo. Using its own financing, each participating company is obligated to pay its share of the costs in the same proportion as its ownership interest. KPCo’s proportionate share of the operating costs associated with this facility is included in its statements of income and the investment and accumulated depreciation are reflected in its balance sheets under Property, Plant and Equipment as follows:

	<u>Fuel Type</u>	<u>Percent of Ownership</u>	<u>Utility Plant in Service</u>	<u>Construction Work in Progress</u>	<u>Accumulated Depreciation</u>
	(in thousands)				
<b>KPCo’s Share as of December 31, 2018</b>					
Mitchell Generating Station, Units 1 and 2 (a)	Coal	50.0%	\$ 1,024,359	\$ 16,101	\$ 418,989
<b>KPCo’s Share as of December 31, 2017</b>					
Mitchell Generating Station, Units 1 and 2 (a)	Coal	50.0%	\$ 1,018,359	\$ 9,692	\$ 396,801

(a) Operated by KPCo.

**16. REVENUE FROM CONTRACTS WITH CUSTOMERS**

*Disaggregated Revenues from Contracts with Customers*

The table below represents KPCo’s revenues from contracts with customers, net of respective provisions for refund, by type of revenue:

	<b>Year Ended December 31, 2018 (in thousands)</b>
<b>Retail Revenues:</b>	
Residential Revenues	\$ 261,184
Commercial Revenues	157,578
Industrial Revenues	159,560
Other Retail Revenues	1,971
<b>Total Retail Revenues</b>	<b>580,293</b>
<b>Wholesale Revenues:</b>	
Generation Revenues (a)	29,832
Transmission Revenues (b)	20,839
<b>Total Wholesale Revenues</b>	<b>50,671</b>
Other Revenues from Contracts with Customers (a)	17,249
<b>Total Revenues from Contracts with Customers</b>	<b>648,213</b>
<b>Other Revenues:</b>	
Alternative Revenues (a)	(6,142)
<b>Total Other Revenues</b>	<b>(6,142)</b>
<b>Total Revenues</b>	<b>\$ 642,071</b>

- (a) Amounts included affiliated and nonaffiliated revenues.  
(b) Amounts included affiliated and nonaffiliated revenues. The affiliated revenue was \$15 million.

*Performance Obligations*

KPCo has performance obligations as part of its normal course of business. A performance obligation is a promise to transfer a distinct good or service, or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to a customer. The invoice practical expedient within the accounting guidance for “Revenue from Contracts with Customers” allows for the recognition of revenue from performance obligations in the amount of consideration to which there is a right to invoice the customer and when the amount for which there is a right to invoice corresponds directly to the value transferred to the customer.

The purpose of the invoice practical expedient is to depict an entity’s measure of progress toward completion of the performance obligation within a contract and can only be applied to performance obligations that are satisfied over time and when the invoice is representative of services provided to date. KPCo elected to apply the invoice practical expedient to recognize revenue for performance obligations satisfied over time as the invoices from the respective revenue streams are representative of services or goods provided to date to the customer. Performance obligations for KPCo are summarized as follows:

*Retail Revenues*

KPCo has performance obligations to generate, transmit and distribute electricity for sale to rate-regulated retail customers. The performance obligation to deliver electricity is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Revenues are variable as they are subject to the customer’s usage requirements.

Rate-regulated retail customers typically have the right to discontinue receiving service at will, therefore these contracts between KPCo and their customers for rate-regulated services are generally limited to the services requested and received to date for such arrangements. Retail customers are generally billed on a monthly basis, and payment is typically due within 15 to 20 days after the issuance of the invoice.

*Wholesale Revenues - Generation*

KPCo has performance obligations to sell electricity to wholesale customers from generation assets in PJM. The performance obligation to deliver electricity from generation assets is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Wholesale generation revenues are variable as they are subject to the customer’s usage requirements.

KPCo also has performance obligations to stand ready in order to promote grid reliability. Stand ready services are sold into PJM’s Reliability Pricing Model (RPM) capacity market. RPM entails a base auction and at least three incremental auctions for a specific PJM delivery year, with the incremental auctions spanning three years. The performance obligation to stand ready is satisfied over time and the consideration for which is variable until the occurrence of the final incremental auction, at which point the performance obligation becomes fixed.

Payments from the RTO for stand ready services are typically received within one week from the issuance of the invoice, which is typically issued weekly. Gross margin resulting from generation sales are primarily subject to margin sharing agreements with customers, where the revenues are reflected gross in the disaggregated revenues table above.

*Wholesale Revenues - Transmission*

KPCo has performance obligations to transmit electricity to wholesale customers through assets owned and operated by KPCo and other AEP subsidiaries. The performance obligation to provide transmission services in PJM encompass a time frame greater than a year, where the performance obligation within PJM is partially fixed for a period of one year or less. Payments from the RTO for transmission services are typically received within one week from the issuance of the invoice, which is issued weekly for PJM.

KPCo collects revenues through Transmission Formula Rates. The FERC-approved rates establish the annual transmission revenue requirement (ATRR) and transmission service rates for transmission owners. The formula rates establish rates for a one year period and also include a true-up calculation for the prior year’s billings, allowing for over/under-recovery of the transmission owner’s ATRR. The annual true-ups meet the definition of alternative revenues in accordance with the accounting guidance for “Regulated Operations,” and are therefore presented as such in the disaggregated revenues table above.

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the Transmission Agreement (TA), which defines how transmission costs are allocated among the AEP East Companies on a 12-month average coincident peak basis. AEPTCo is a load serving entity within PJM providing transmission services to affiliates in accordance with the OATT and TA. Affiliate revenues as a result of the TA are reflected as Transmission Revenues in the disaggregated revenues table above.

***Fixed Performance Obligations***

The following table represents KPCo’s remaining fixed performance obligations satisfied over time as of December 31, 2018. Fixed performance obligations primarily include wholesale transmission services, electricity sales for fixed amounts of energy and stand ready services into PJM’s RPM market. The amounts shown in the table below include affiliated and nonaffiliated revenues.

2019	2020-2021	2022-2023	After 2023	Total
(in thousands)				
\$ 24,508	\$ 8,825	\$ 8,825	\$ —	\$ 42,158

***Contract Assets and Liabilities***

Contract assets are recognized when KPCo has a right to consideration that is conditional upon the occurrence of an event other than the passage of time, such as future performance under a contract. KPCo did not have any material contract assets as of December 31, 2018.

When KPCo receives consideration, or such consideration is unconditionally due from a customer prior to transferring goods or services to the customer under the terms of a sales contract, they recognize a contract liability on the balance sheet in the amount of that consideration. Revenue for such consideration is subsequently recognized in the period or periods in which the remaining performance obligations in the contract are satisfied. KPCo's contract liabilities typically arise from advanced payments of services provided primarily with respect to joint use agreements for utility poles. KPCo did not have any material contract liabilities as of December 31, 2018.

***Accounts Receivable from Contracts with Customers***

Accounts receivable from contracts with customers are presented on KPCo's balance sheets within the Accounts Receivable - Customers line item. KPCo's balances for receivables from contracts that are not recognized in accordance with the accounting guidance for "Revenue from Contracts with Customers" included in Accounts Receivable - Customers were not material as of December 31, 2018. See "Securitized Accounts Receivable - AEP Credit" section of Note 12 for additional information.

The amount of affiliated accounts receivable from contracts with customers included in Accounts Receivable - Affiliated Companies on KPCo's balance sheets were \$8.4 million and \$5.2 million, respectively, as of December 31, 2018 and January 1, 2018.

***Contract Costs***

Contract costs to obtain or fulfill a contract are accounted for under the guidance for "Other Assets and Deferred Costs" and presented as a single asset and neither bifurcated nor reclassified between current and noncurrent assets on KPCo's balance sheets. Contract costs to acquire a contract are amortized in a manner consistent with the transfer of goods or services to the customer in Other Operation on KPCo's statements of income. KPCo did not have material contract costs as of December 31, 2018.

# Kentucky Power Company

2019 Annual Report

Audited Financial Statements



An **AEP** Company

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BOUNDLESS ENERGY™

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## GLOSSARY OF TERMS

**When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.**

<u>Term</u>	<u>Meaning</u>
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP	American Electric Power Company, Inc., an investor-owned electric public utility holding company which includes American Electric Power Company, Inc. (Parent) and majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a consolidated variable interest entity of AEP which securitizes accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East Companies	APCo, I&M, KPCo and OPCo.
AEP System	American Electric Power System, an electric system, owned and operated by AEP subsidiaries.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AEPTrCo	AEP Transmission Company, LLC, a wholly-owned subsidiary of AEP Transmission Holdco, is an intermediate holding company that owns the State Transcos.
AFUDC	Allowance for Funds Used During Construction.
AGR	AEP Generation Resources Inc., a competitive AEP subsidiary that acquired the generation assets and liabilities of OPCo.
AOCI	Accumulated Other Comprehensive Income.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ASU	Accounting Standards Update.
CWIP	Construction Work in Progress.
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company and consolidated variable interest entity of AEP.
ESP	Electric Security Plans, a PUCO requirement for electric utilities to adjust their rates by filing with the PUCO.
FAC	Fuel Adjustment Clause.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
GAAP	Accounting Principles Generally Accepted in the United States of America.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
IRS	Internal Revenue Service.
ITC	Investment Tax Credit
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
kV	Kilovolt.
MMBtu	Million British Thermal Units.
MTM	Mark-to-Market.
MW	Megawatt.
MWh	Megawatthour.
NO <sub>x</sub>	Nitrogen oxide.
OATT	Open Access Transmission Tariff.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefits.

<b>Term</b>	<b>Meaning</b>
Operating Agreement	Agreement, dated January 1, 1997, as amended, by and among PSO and SWEPCo governing generating capacity allocation, energy pricing, and revenues and costs of third party sales. AEPSC acts as the agent.
OTC	Over the counter.
Parent	American Electric Power Company, Inc., the equity owner of AEP subsidiaries within the AEP consolidation.
PCA	Power Coordination Agreement among APCo, I&M, KPCo and WPCo.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
Risk Management Contracts	Trading and non-trading derivatives, including those derivatives designated as cash flow and fair value hedges.
Rockport Plant	A generation plant, consisting of two 1,310 MW coal-fired generating units near Rockport, Indiana. AEGCo and I&M jointly-own Unit 1. In 1989, AEGCo and I&M entered into a sale-and-leaseback transaction with Wilmington Trust Company, an unrelated, unconsolidated trustee for Rockport Plant, Unit 2.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SIA	System Integration Agreement, effective June 15, 2000, as amended, provides contractual basis for coordinated planning, operation and maintenance of the power supply sources of the combined AEP.
SO <sub>2</sub>	Sulfur dioxide.
SPP	Southwest Power Pool regional transmission organization.
SSO	Standard service offer.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
Tax Reform	On December 22, 2017, President Trump signed into law legislation referred to as the “Tax Cuts and Jobs Act” (the TCJA). The TCJA includes significant changes to the Internal Revenue Code of 1986, including a reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018.
UPA	Unit Power Agreement.
Utility Money Pool	Centralized funding mechanism AEP uses to meet the short-term cash requirements of certain utility subsidiaries.
VIE	Variable Interest Entity.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.



### **Report of Independent Auditors**

To the Board of Directors and Management of  
Kentucky Power Company

We have audited the accompanying financial statements of Kentucky Power Company, which comprise the balance sheets as of December 31, 2019 and 2018, and the related statements of income, comprehensive income (loss), changes in common shareholder's equity and cash flows for the years then ended.

#### ***Management's Responsibility for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### ***Auditors' Responsibility***

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### ***Opinion***

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Power Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

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***Emphasis of Matter***

As discussed in Note 11 to the financial statements, the Company changed the manner in which it accounts for leases in 2019. Our opinion is not modified with respect to this matter.

*PricewaterhouseCoopers LLP*

February 20, 2020

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF INCOME**  
For the Years Ended December 31, 2019 and 2018  
(in thousands)

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
<b>REVENUES</b>		
Electric Generation, Transmission and Distribution	\$ 601,497	\$ 628,673
Sales to AEP Affiliates	16,827	12,330
Other Revenues	1,133	1,068
<b>TOTAL REVENUES</b>	<b>619,457</b>	<b>642,071</b>
<b>EXPENSES</b>		
Fuel and Other Consumables Used for Electric Generation	101,539	102,103
Purchased Electricity for Resale	37,286	50,599
Purchased Electricity from AEP Affiliates	92,084	101,961
Other Operation	110,984	94,474
Maintenance	64,622	70,282
Depreciation and Amortization	97,880	97,770
Taxes Other Than Income Taxes	28,376	23,854
<b>TOTAL EXPENSES</b>	<b>532,771</b>	<b>541,043</b>
<b>OPERATING INCOME</b>	<b>86,686</b>	<b>101,028</b>
<b>Other Income (Expense):</b>		
Interest Income	37	44
Carrying Costs Income	6	17
Allowance for Equity Funds Used During Construction	1,230	2,002
Non-Service Cost Components of Net Periodic Benefit Cost	3,816	4,052
Interest Expense	(38,454)	(37,998)
<b>INCOME BEFORE INCOME TAX EXPENSE</b>	<b>53,321</b>	<b>69,145</b>
Income Tax Expense	21	5,999
<b>NET INCOME</b>	<b>\$ 53,300</b>	<b>\$ 63,146</b>

*The common stock of KPSCo is wholly-owned by Parent.*

*See Notes to Financial Statements beginning on page 11.*

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF COMPREHENSIVE INCOME (LOSS)**  
**For the Years Ended December 31, 2019 and 2018**  
**(in thousands)**

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
Net Income	\$ 53,300	\$ 63,146
<b><u>OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAXES</u></b>		
Amortization of Pension and OPEB Deferred Costs, Net of Tax of \$(10) and \$(24) in 2019 and 2018, Respectively	(37)	(89)
Pension and OPEB Funded Status, Net of Tax of \$276 and \$(117) in 2019 and 2018, Respectively	1,039	(441)
<b>TOTAL OTHER COMPREHENSIVE INCOME (LOSS)</b>	<b>1,002</b>	<b>(530)</b>
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>\$ 54,302</b>	<b>\$ 62,616</b>

*See Notes to Financial Statements beginning on page 11.*

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S EQUITY**  
**For the Years Ended December 31, 2019 and 2018**  
(in thousands)

	Common Stock	Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2017</b>	\$ 50,450	\$ 526,135	\$ 93,416	\$ 262	\$ 670,263
ASU 2018-02 Adoption			(56)	56	—
Net Income			63,146		63,146
Other Comprehensive Loss				(530)	(530)
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2018</b>	50,450	526,135	156,506	(212)	732,879
Common Stock Dividends			(5,000)		(5,000)
Net Income			53,300		53,300
Other Comprehensive Income				1,002	1,002
<b>TOTAL COMMON SHAREHOLDER'S EQUITY – DECEMBER 31, 2019</b>	<u>\$ 50,450</u>	<u>\$ 526,135</u>	<u>\$ 204,806</u>	<u>\$ 790</u>	<u>\$ 782,181</u>

*See Notes to Financial Statements beginning on page 11.*

**KENTUCKY POWER COMPANY**  
**BALANCE SHEETS**  
**ASSETS**  
**December 31, 2019 and 2018**  
**(in thousands)**

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
<b>CURRENT ASSETS</b>		
Cash and Cash Equivalents	\$ 849	\$ 1,168
Accounts Receivable:		
Customers	14,749	20,242
Affiliated Companies	20,663	29,018
Accrued Unbilled Revenues	13,550	8,931
Miscellaneous	145	57
Allowance for Uncollectible Accounts	(346)	(85)
Total Accounts Receivable	<u>48,761</u>	<u>58,163</u>
Fuel	29,855	10,621
Materials and Supplies	18,011	17,207
Risk Management Assets	6,878	5,722
Accrued Tax Benefits	2,205	2,732
Regulatory Asset for Under-Recovered Fuel Costs	—	2,379
Margin Deposits	600	882
Prepayments and Other Current Assets	2,892	3,203
<b>TOTAL CURRENT ASSETS</b>	<u>110,051</u>	<u>102,077</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
Electric:		
Generation	1,219,454	1,195,701
Transmission	651,091	603,317
Distribution	897,247	845,821
Other Property, Plant and Equipment	112,529	98,280
Construction Work in Progress	98,671	84,748
<b>Total Property, Plant and Equipment</b>	<u>2,978,992</u>	<u>2,827,867</u>
Accumulated Depreciation and Amortization	1,005,546	961,457
<b>TOTAL PROPERTY, PLANT AND EQUIPMENT – NET</b>	<u>1,973,446</u>	<u>1,866,410</u>
<b>OTHER NONCURRENT ASSETS</b>		
Regulatory Assets	421,621	391,745
Long-term Risk Management Assets	25	159
Employee Benefit and Pension Assets	23,421	15,819
Operating Lease Assets	10,120	—
Deferred Charges and Other Noncurrent Assets	33,815	36,221
<b>TOTAL OTHER NONCURRENT ASSETS</b>	<u>489,002</u>	<u>443,944</u>
<b>TOTAL ASSETS</b>	<u>\$ 2,572,499</u>	<u>\$ 2,412,431</u>

See Notes to Financial Statements beginning on page 11.



**KENTUCKY POWER COMPANY**  
**BALANCE SHEETS**  
**LIABILITIES AND COMMON SHAREHOLDER'S EQUITY**  
**December 31, 2019 and 2018**  
**(dollars in thousands)**

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
<b>CURRENT LIABILITIES</b>		
Advances from Affiliates	\$ 113,175	\$ 27,871
Accounts Payable:		
General	63,350	51,022
Affiliated Companies	23,449	30,615
Long-term Debt Due Within One Year – Nonaffiliated	65,000	—
Risk Management Liabilities	1,480	95
Customer Deposits	30,954	30,149
Accrued Taxes	33,108	30,479
Accrued Interest	6,365	6,550
Obligations Under Operating Leases	2,005	—
Regulatory Liability for Over-Recovered Fuel Costs	223	—
Asset Retirement Obligations	15,480	20,961
Other Current Liabilities	25,080	24,213
<b>TOTAL CURRENT LIABILITIES</b>	<b>379,669</b>	<b>221,955</b>
<b>NONCURRENT LIABILITIES</b>		
Long-term Debt – Nonaffiliated	802,553	867,128
Long-term Risk Management Liabilities	1	44
Deferred Income Taxes	421,858	402,070
Regulatory Liabilities and Deferred Investment Tax Credits	135,686	155,682
Asset Retirement Obligations	28,108	20,720
Employee Benefits and Pension Obligations	7,496	5,989
Obligations Under Operating Leases	8,154	—
Deferred Credits and Other Noncurrent Liabilities	6,793	5,964
<b>TOTAL NONCURRENT LIABILITIES</b>	<b>1,410,649</b>	<b>1,457,597</b>
<b>TOTAL LIABILITIES</b>	<b>1,790,318</b>	<b>1,679,552</b>
Rate Matters (Note 4)		
Commitments and Contingencies (Note 6)		
<b>COMMON SHAREHOLDER'S EQUITY</b>		
Common Stock – Par Value – \$50 Per Share:		
Authorized – 2,000,000 Shares		
Outstanding – 1,009,000 Shares	50,450	50,450
Paid-in Capital	526,135	526,135
Retained Earnings	204,806	156,506
Accumulated Other Comprehensive Income (Loss)	790	(212)
<b>TOTAL COMMON SHAREHOLDER'S EQUITY</b>	<b>782,181</b>	<b>732,879</b>
<b>TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY</b>	<b>\$ 2,572,499</b>	<b>\$ 2,412,431</b>

See Notes to Financial Statements beginning on page 11.

**KENTUCKY POWER COMPANY**  
**STATEMENTS OF CASH FLOWS**  
For the Years Ended December 31, 2019 and 2018  
(in thousands)

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
<b>OPERATING ACTIVITIES</b>		
<b>Net Income</b>	\$ 53,300	\$ 63,146
<b>Adjustments to Reconcile Net Income to Net Cash Flows from Operating Activities:</b>		
Depreciation and Amortization	97,880	97,770
Deferred Income Taxes	(725)	5,459
Allowance for Equity Funds Used During Construction	(1,230)	(2,002)
Mark-to-Market of Risk Management Contracts	320	(4,126)
Deferred Fuel Over/Under-Recovery, Net	2,602	(2,865)
Deferred Rockport Capacity Costs	(15,688)	(14,477)
Asset Retirement Obligation	(21,160)	(29,417)
Change in Other Noncurrent Assets	(13,692)	(26,166)
Change in Other Noncurrent Liabilities	(8,712)	5,537
<b>Changes in Certain Components of Working Capital:</b>		
Accounts Receivable, Net	10,043	396
Fuel, Materials and Supplies	(19,882)	7,583
Accounts Payable	(4,312)	(2,136)
Accrued Taxes, Net	3,156	9,871
Accrued Interest	(185)	(1,298)
Other Current Assets	658	11,826
Other Current Liabilities	(1,360)	(1,178)
<b>Net Cash Flows from Operating Activities</b>	<b>81,013</b>	<b>117,923</b>
<b>INVESTING ACTIVITIES</b>		
Construction Expenditures	(162,502)	(136,016)
Proceeds from Sales of Assets	1,304	627
Other Investing Activities	29	745
<b>Net Cash Flows Used for Investing Activities</b>	<b>(161,169)</b>	<b>(134,644)</b>
<b>FINANCING ACTIVITIES</b>		
Issuance of Long-term Debt - Nonaffiliated	—	74,498
Change in Advances from Affiliates, Net	85,304	18,230
Retirement of Long-term Debt - Nonaffiliated	—	(75,000)
Principal Payments for Finance Lease Obligations	(634)	(845)
Dividends Paid on Common Stock	(5,000)	—
Other Financing Activities	167	97
<b>Net Cash Flows from Financing Activities</b>	<b>79,837</b>	<b>16,980</b>
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	(319)	259
<b>Cash and Cash Equivalents at Beginning of Period</b>	1,168	909
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 849</b>	<b>\$ 1,168</b>
<b>SUPPLEMENTARY INFORMATION</b>		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 38,599	\$ 38,671
Net Cash Paid (Received) for Income Taxes	84	(3,303)
Noncash Acquisitions Under Finance Leases	1,424	596
Construction Expenditures Included in Current Liabilities as of December 31,	32,520	21,849

See Notes to Financial Statements beginning on page 11.

**INDEX OF NOTES TO FINANCIAL STATEMENTS**

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## **1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

### **ORGANIZATION**

As a public utility, KPCo engages in the generation and purchase of electric power, and the subsequent sale, transmission and distribution of that power to 165,000 retail customers in its service territory in eastern Kentucky. KPCo also sells power at wholesale to municipalities.

Under the FERC approved PCA, APCo, I&M, KPCo and WPCo are individually responsible for planning their respective capacity obligations. The PCA allows, but does not obligate, APCo, I&M, KPCo and WPCo to participate collectively under a common fixed resource requirement capacity plan in PJM and to participate in specified collective off-system sales and purchase activities.

AEPSC conducts power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other risk management activities on behalf of APCo, I&M, KPCo and WPCo. Power and natural gas risk management activities are allocated based on the member companies' respective equity positions. Risk management activities primarily include power and natural gas physical transactions, financially-settled swaps and exchange-traded futures. AEPSC settles the majority of the physical forward contracts by entering into offsetting contracts. KPCo shared in the revenues and expenses associated with these risk management activities with the member companies.

Under a unit power agreement with AEGCo, an affiliated company, KPCo purchases 390 MWs of Rockport Plant capacity which is 30% of AEGCo's 50% share of the 2,620 MW Rockport Plant. The unit power agreement expires in December 2022. KPCo pays a demand charge for the right to receive the power, which is payable even if the power is not taken.

Under the SIA, AEPSC allocates physical and financial revenues and expenses from transactions with neighboring utilities, power marketers and other power and natural gas risk management activities based upon the location of such activity, with margins resulting from trading and marketing activities originating in PJM generally accruing to the benefit of APCo, I&M, KPCo and WPCo and trading and marketing activities originating in SPP generally accruing to the benefit of PSO and SWEPCo. Margins resulting from other transactions are allocated among APCo, I&M, KPCo, PSO, SWEPCo and WPCo based upon the common shareholder's equity of these companies.

To minimize the credit requirements and operating constraints when operating within PJM, participating AEP companies, including KPCo, agreed to a netting of certain payment obligations incurred by the participating AEP companies against certain balances due to such AEP companies and to hold PJM harmless from actions that any one or more AEP companies may take with respect to PJM.

### **SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

#### ***Rates and Service Regulation***

KPCo's rates are regulated by the FERC and the KPSC. The FERC also regulates KPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities of public utility subsidiaries, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires a nonregulated affiliate to bill an affiliated public utility company at no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The KPSC also regulates certain intercompany transactions under its affiliate statutes. Both the FERC and state regulatory commissions are permitted to review and audit the relevant books and records of companies within a public utility holding company system.

The FERC regulates wholesale power markets, wholesale power transactions and wholesale transmission operations and rates. KPCo's wholesale power transactions are generally market-based. Wholesale power transactions are cost-based regulated when KPCo negotiates and files a cost-based contract with the FERC or the FERC determines that

KPCo has “market power” in the region where the transaction occurs. KPCo has entered into wholesale power supply contracts with various municipalities that are FERC-regulated, cost-based contracts. These contracts are generally formula rate mechanisms, which are trued up to actual costs annually.

The KPSC regulates all of the distribution operations and rates and retail transmission rates on a cost basis. The KPSC also regulates retail generation/power supply operations and rates.

In addition, the FERC regulates the SIA and the Transmission Agreement, which allocate shared system costs and revenues among the utility subsidiaries that are parties to each agreement. The FERC also regulates the PCA. See Note 13 - Related Party Transactions for additional information.

#### ***Accounting for the Effects of Cost-Based Regulation***

As a rate-regulated electric public utility company, KPCo’s financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for “Regulated Operations,” KPCo records regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

#### ***Use of Estimates***

The preparation of these financial statements in conformity with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include but are not limited to inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management’s evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

#### ***Cash and Cash Equivalents***

Cash and Cash Equivalents include temporary cash investments with original maturities of three months or less.

#### ***Inventory***

Fossil fuel inventories and materials and supplies inventories are carried at average cost.

#### ***Accounts Receivable***

Customer accounts receivable primarily include receivables from wholesale and retail energy customers, receivables from energy contract counterparties related to risk management activities and customer receivables primarily related to other revenue-generating activities.

Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, KPCo accrues and recognizes, as Accrued Unbilled Revenues on the balance sheets, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, for KPCo. See “Securitized Accounts Receivables - AEP Credit” section of Note 12 for additional information.

***Allowance for Uncollectible Accounts***

Generally, AEP Credit records bad debt expense related to receivables purchased from KPSCo under a sale of receivables agreement. For customer accounts receivables relating to risk management activities, accounts receivables are reviewed for bad debt reserves at a specific counterparty level basis. For miscellaneous accounts receivable, bad debt expense is recorded for all amounts outstanding 180-days or greater at 100%, unless specifically identified. Miscellaneous accounts receivable items open less than 180-days may be reserved using specific identification for bad debt reserves.

***Concentrations of Credit Risk and Significant Customers***

KPSCo had a significant customer which accounts for the following percentages of Total Revenues for the years ended December 31 and Accounts Receivable – Customers as of December 31:

<b>Significant Customer of KPSCo: Marathon Petroleum Company</b>	<b>2019</b>	<b>2018</b>
Percentage of Total Revenues	12%	12%
Percentage of Accounts Receivable – Customers	34%	24%

Management monitors credit levels and the financial condition of KPSCo’s customers on a continuous basis to minimize credit risk. The KPSC allows recovery in rates for a reasonable level of bad debt costs. Management believes adequate provision for credit loss has been made in the accompanying financial statements.

***Property, Plant and Equipment***

Electric utility property, plant and equipment are stated at original cost. Additions, major replacements and betterments are added to the plant accounts. Under the group composite method of depreciation, continuous interim routine replacements of items such as boiler tubes, pumps, motors, etc. result in original cost retirements, less salvage, being charged to accumulated depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of removal cost incurred and salvage received. These rates and the related lives are subject to periodic review. Removal costs accrued are typically recorded as regulatory liabilities when the revenue received for removal costs accrued exceeds actual removal costs incurred. The asset removal costs liability is relieved as removal costs are incurred. A regulatory asset balance will occur if actual removal costs incurred exceed accumulated removal costs accrued.

The costs of labor, materials and overhead incurred to operate and maintain plant and equipment are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the held-for-sale criteria under the accounting guidance for “Impairment or Disposal of Long-Lived Assets.” When it becomes probable that an asset in service or an asset under construction will be abandoned and regulatory cost recovery has been disallowed or is not probable, the cost of that asset shall be removed from plant-in-service or CWIP and charged to expense.

The fair value of an asset is the amount at which that asset could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

### ***Allowance for Funds Used During Construction***

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of regulated electric utility plant. KPSC records the equity component of AFUDC in Allowance for Equity Funds Used During Construction and the debt component of AFUDC as a reduction to Interest Expense.

### ***Valuation of Nonderivative Financial Instruments***

The book values of Cash and Cash Equivalents, Advances from Affiliates, Accounts Receivable and Accounts Payable approximate fair value because of the short-term maturity of these instruments.

### ***Fair Value Measurements of Assets and Liabilities***

The accounting guidance for “Fair Value Measurements and Disclosures” establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange-traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange-traded derivatives where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are nonbinding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations. If the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Illiquid transactions, complex structured transactions, FTRs and counterparty credit risk may require nonmarket-based inputs. Some of these inputs may be internally developed or extrapolated and utilized to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3. The main driver of contracts being classified as Level 3 is the inability to substantiate energy price curves in the market. A portion of the Level 3 instruments have been economically hedged which limits potential earnings volatility.

AEP utilizes its trustee’s external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP’s investment managers review and validate the prices utilized by the trustee to determine fair value. AEP’s management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee’s operating controls and valuation processes.

Assets in the benefits trusts are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and equity securities. They are valued based on observable inputs primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities. Fixed income securities generally do not trade on exchanges and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by

securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Investments classified as Other are valued using Net Asset Value as a practical expedient. Items classified as Other are primarily cash equivalent funds, common collective trusts, commingled funds, structured products, private equity, real estate, infrastructure and alternative credit investments. These investments do not have a readily determinable fair value or they contain redemption restrictions which may include the right to suspend redemptions under certain circumstances. Redemption restrictions may also prevent certain investments from being redeemed at the reporting date for the underlying value.

### ***Deferred Fuel Costs***

The cost of fuel and related emission allowances and emission control chemicals/consumables is charged to Fuel and Other Consumables Used for Electric Generation expense when the fuel is burned or the allowance or consumable is utilized. Fuel cost over-recoveries (the excess of fuel-related revenues over applicable fuel costs incurred) are generally deferred as current regulatory liabilities and under-recoveries (the excess of applicable fuel costs incurred over fuel-related revenues) are generally deferred as current regulatory assets. Fuel cost over-recovery and under-recovery balances are classified as noncurrent when there is a commission-approved plan to delay refunds or recoveries beyond a one year period. These deferrals are amortized when refunded or when billed to customers in later months with the KPSC's review and approval. The amount of an over-recovery or under-recovery can also be affected by actions of the KPSC. On a routine basis, the KPSC reviews and/or audits KPCo's fuel procurement policies and practices, the fuel cost calculations and FAC deferrals. FAC deferrals are adjusted when costs are no longer probable of recovery or when refunds of fuel reserves are probable. Changes in fuel costs, including purchased power, are reflected in rates in a timely manner through the FAC. A portion of margins from off-system sales are given to customers through the FAC.

### ***Revenue Recognition***

#### *Regulatory Accounting*

KPCo's financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses or alternative revenues recognized in accordance with the guidance for "Regulated Operations") and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching revenue with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, KPCo records them as assets on its balance sheets. KPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, KPCo derecognizes that regulatory asset as a charge against income.

#### *Electricity Supply and Delivery Activities*

KPCo recognizes revenues from retail and wholesale electricity sales and electricity transmission and distribution delivery services. KPCo recognizes the revenues on the statements of income upon delivery of the energy to the customer and includes unbilled as well as billed amounts. Wholesale transmission revenue is based on FERC approved formula rate filings made for each calendar year using estimated costs. The annual rate filing is compared to actual costs with an over- or under-recovery being true-up with interest and refunded or recovered in a future year's rates. In accordance with the accounting guidance for "Regulated Operations - Revenue Recognition", KPCo recognizes revenue and expense related to the rate true-ups immediately following the annual FERC filings. Any portion of the true-ups applicable to an affiliated company is recorded as Accounts Receivable - Affiliated Companies or Accounts



Payable - Affiliated Companies on the balance sheets. Any portion of the true-ups applicable to third parties is recorded as Regulatory Assets or Regulatory Liabilities on the balance sheets.

Most of the power produced at KPCo's generation plants is sold to PJM. KPCo purchases power from PJM to supply power to its customers. Generally, these power sales and purchases are reported on a net basis in revenues on the statements of income. However, purchases of power in excess of sales to PJM, on an hourly net basis, used to serve retail load are recorded gross as Purchased Electricity for Resale on the statements of income.

Physical energy purchases arising from non-derivative contracts are accounted for on a gross basis in Purchased Electricity for Resale on the statements of income. Energy purchases arising from non-trading derivative contracts are recorded based on the transaction's facts and circumstances. Purchases under non-trading derivatives used to serve accrual based obligations are recorded in Purchased Electricity for Resale on the statements of income. All other non-trading derivative purchases are recorded net in revenues.

In general, KPCo records expenses when purchased electricity is received and when expenses are incurred, with the exception of certain power purchase contracts that are derivatives and accounted for using MTM accounting. KPCo defers the unrealized MTM amounts as regulatory assets (for losses) and regulatory liabilities (for gains).

#### *Energy Marketing and Risk Management Activities*

KPCo engages in power marketing as a major power producer and participant in electricity markets. KPCo also engages in power, capacity, coal, natural gas and, to a lesser extent, heating oil, gasoline and other commodity risk management activities focused on markets where the AEP System owns assets and on adjacent markets. These activities include the purchase-and-sale of energy under forward contracts at fixed and variable prices. These contracts include physical transactions, exchange-traded futures, and to a lesser extent, OTC swaps and options. Certain energy marketing and risk management transactions are with RTOs.

KPCo recognizes revenues from marketing and risk management transactions that are not derivatives as the performance obligation of delivering the commodity is satisfied. Expenses from marketing and risk management transactions that are not derivatives are also recognized upon delivery of the commodity.

KPCo uses MTM accounting for marketing and risk management transactions that are derivatives unless the derivative is designated in a qualifying cash flow hedge relationship or elected normal under the normal purchase normal sale election. The realized gains and losses on marketing and risk management transactions are included in revenues or expense based on the transaction's facts and circumstances. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains). Unrealized MTM gains and losses are included on the balance sheets as Risk Management Assets or Liabilities as appropriate.

Certain qualifying marketing and risk management derivative transactions are designated as hedges of variability in future cash flows as a result of forecasted transactions (cash flow hedge). In the event KPCo designates a cash flow hedge, the cash flow hedge's gain or loss is initially recorded as a component of AOCI. When the forecasted transaction is realized and affects net income, KPCo subsequently reclassifies the gain or loss on the hedge from AOCI into revenues or expenses within the same financial statement line item as the forecasted transaction on the statements of income. See "Accounting for Cash Flow Hedging Strategies" section of Note 8.

#### *Maintenance*

Maintenance costs are expensed as incurred. If it becomes probable that KPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

### ***Income Taxes and Investment Tax Credits***

KPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which the temporary differences are expected to be recovered or settled. KPCo revalued deferred tax assets and liabilities at the new federal corporate income tax rate of 21% in December 2017. See Note 10 for additional information related to Tax Reform.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

KPCo applies the deferral methodology for the recognition of ITC. Deferred ITC is amortized to income tax expense over the life of the asset. Amortization of deferred ITC begins when the asset is placed into service, except where regulatory commissions reflect ITC in the rate-making process, then amortization begins when the cash tax benefit is recognized.

KPCo accounts for uncertain tax positions in accordance with the accounting guidance for "Income Taxes." KPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Other Operation expense. KPCo's uncertain tax positions are immaterial to the financial statements.

### ***Excise Taxes***

As an agent for some state and local governments, KPCo collects from customers certain excise taxes levied by those state or local governments on customers. KPCo does not recognize these taxes as revenue or expense.

### ***Debt***

Gains and losses from the reacquisition of debt used to finance regulated electric utility plants are deferred and amortized over the remaining term of the reacquired debt in accordance with their rate-making treatment unless the debt is refinanced. If the reacquired debt is refinanced, the reacquisition costs are generally deferred and amortized over the term of the replacement debt consistent with its recovery in rates.

Debt discount or premium and debt issuance expenses are deferred and amortized generally utilizing the straight-line method over the term of the related debt. The straight-line method approximates the effective interest method and is consistent with the treatment in rates for regulated operations. The net amortization expense is included in Interest Expense on the statements of income.

### ***Pension and OPEB Plans***

KPCo participates in an AEP sponsored qualified pension plan and an unfunded nonqualified pension plan. Substantially all of KPCo's employees are covered by the qualified plan or both the qualified and nonqualified pension plans. KPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees. KPCo accounts for its participation in the AEP sponsored pension and OPEB plans using multiple-employer accounting. See Note 7 - Benefit Plans for additional information including significant accounting policies associated with the plans.

***Investments Held in Trust for Future Liabilities***

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for the trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the investment risk of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

***Benefit Plans***

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

- Maintaining a long-term investment horizon.
- Diversifying assets to help control volatility of returns at acceptable levels.
- Managing fees, transaction costs and tax liabilities to maximize investment earnings.
- Using active management of investments where appropriate risk/return opportunities exist.
- Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
- Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The objective of the investment policy for the pension fund is to maintain the funded status of the plan while providing for growth in the plan assets to offset the growth in the plan liabilities. The current target asset allocations are as follows:

<b>Pension Plan Assets</b>	<b>Target</b>
Equity	30%
Fixed Income	54%
Other Investments	15%
Cash and Cash Equivalents	1%
<b>OPEB Plans Assets</b>	<b>Target</b>
Equity	48%
Fixed Income	50%
Cash and Cash Equivalents	2%

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities and prohibit the purchase of securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies or certain commingled funds). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law.

For equity investments, the concentration limits are generally as follows:

- No security in excess of 5% of all equities.
- Cash equivalents must be less than 10% of an investment manager's equity portfolio.
- No individual stock may be more than 10% and 7% for pension and OPEB investments, respectively, of each manager's equity portfolio.
- No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, each investment manager's portfolio is compared to investment grade, diversified long and intermediate benchmark indices.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and opportunistic classifications.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with multiple general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investments.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the collateral is invested. The difference between the rebate owed to the borrower and the collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is to provide modest incremental income with a limited increase in risk. As of December 31, 2019 and 2018, the fair value of securities on loan as part of the program was \$246.3 million and \$240.7 million, respectively. Cash and securities obtained as collateral exceeded the fair value of the securities loaned as of December 31, 2019 and 2018.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

***Comprehensive Income (Loss)***

Comprehensive income (loss) is defined as the change in equity (net assets) of a business enterprise during a period from transactions and other events and circumstances from non-owner sources. It includes all changes in equity during a period except those resulting from investments by owners and distributions to owners. Comprehensive income (loss) has two components: net income (loss) and other comprehensive income (loss).

***Earnings Per Share (EPS)***

KPCo is a wholly-owned subsidiary of AEP. Therefore, KPCo is not required to report EPS.

***Reclassifications***

Certain reclassifications have been made in the 2018 financial statements and notes to conform to the 2019 presentation.

***Supplementary Income Statement Information***

The following table provides the components of Depreciation and Amortization for the years ended December 31, 2019 and 2018:

<b>Depreciation and Amortization</b>	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Depreciation and Amortization of Property, Plant and Equipment	\$ 91,279	\$ 89,798
Amortization of Regulatory Assets and Liabilities	6,601	7,972
<b>Total Depreciation and Amortization</b>	<b>\$ 97,880</b>	<b>\$ 97,770</b>

***Subsequent Events***

Management reviewed subsequent events through February 20, 2020, the date that KPCo's 2019 annual report was available to be issued.

## 2. NEW ACCOUNTING STANDARDS

During the FASB’s standard-setting process and upon issuance of final standards, management reviews the new accounting literature to determine its relevance, if any, to KPCo’s business. The following standards will impact the financial statements.

### *ASU 2016-02 “Accounting for Leases” (ASU 2016-02)*

In February 2016, the FASB issued ASU 2016-02 increasing the transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheets and disclosing key information about leasing arrangements. Under the new standard, an entity must recognize an asset and liability for operating leases on the balance sheets. Additionally, capital leases are known as finance leases going forward. Leases with terms of 12 months or longer are also subject to the new requirements. Fundamentally, the criteria used to determine lease classification remains the same, but is more subjective under the new standard.

New leasing standard implementation activities included the identification of the lease population within the AEP System as well as the sampling of representative lease contracts to analyze accounting treatment under the new accounting guidance. Based upon the completed assessments, management also prepared a gap analysis to outline new disclosure compliance requirements.

Management adopted ASU 2016-02 effective January 1, 2019 by means of a cumulative-effect adjustment to the balance sheets. Management elected the following practical expedients upon adoption:

<b>Practical Expedient</b>	<b>Description</b>
Overall Expedients (for leases commenced prior to adoption date and must be adopted as a package)	Do not need to reassess whether any expired or existing contracts are/or contain leases, do not need to reassess the lease classification for any expired or existing leases and do not need to reassess initial direct costs for any existing leases.
Lease and Non-lease Components (elect by class of underlying asset)	Elect as an accounting policy to not separate non-lease components from lease components and instead account for each lease and associated non-lease component as a single lease component.
Short-term Lease (elect by class of underlying asset)	Elect as an accounting policy to not apply the recognition requirements to short-term leases.
Existing and expired land easements not previously accounted for as leases	Elect optional transition practical expedient to not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 840.
Cumulative-effect adjustment in the period of adoption	Elect the optional transition practical expedient to adopt the new lease requirements through a cumulative-effect adjustment on the balance sheet in the period of adoption.

Management concluded that the result of adoption would not materially change the volume of contracts that qualify as leases going forward. The adoption of the new standard did not materially impact results of operations or cash flows, but did have a material impact on the balance sheets. See Note 11 - Leases for additional disclosures required by the new standard.

### *ASU 2016-13 “Measurement of Credit Losses on Financial Instruments” (ASU 2016-13)*

In June 2016, the FASB issued ASU 2016-13 requiring the recognition of an allowance for expected credit losses for financial instruments within its scope. Examples of financial instruments that are in scope include trade receivables, certain financial guarantees, and held-to-maturity debt securities. The allowance for expected credit losses should be based on historical information, current conditions and reasonable and supportable forecasts. Entities are required to evaluate, and if necessary, recognize expected credit losses at the inception or initial acquisition of a financial instrument (or pool of financial instruments that share similar risk characteristics) subject to ASU 2016-13, and subsequently as of each reporting date. The new standard also revises the other-than-temporary impairment model for available-for-sale debt securities.

Management adopted ASU 2016-13 and its related implementation guidance effective January 1, 2020, by means of a cumulative-effect adjustment to the balance sheet. The adoption of the new standard did not have a material impact to financial position, and had no impact on the results of operations or cash flows. Additionally, the adoption of the new standard did not result in any changes to current accounting systems.

Implementation activities included: (1) the identification and evaluation of the population of financial instruments within the AEP system that are subject to the new standard and, (2) the development of supporting valuation models to also contemplate appropriate metrics for current and supportable forecasted information. As required by ASU 2016-13, the financial instruments subject to the new standard were evaluated on a pool-basis to the extent such financial instruments shared similar risk characteristics.

Management continues to develop disclosures to comply with the requirements of ASU 2016-13 that are required in the first quarter of 2020. Management will continue to monitor for any potential industry implementation issues.

### 3. COMPREHENSIVE INCOME

#### *Presentation of Comprehensive Income*

The following tables provide the components of changes in AOCI and details of reclassifications from AOCI for the years ended December 31, 2019 and 2018. The amortization of pension and OPEB AOCI components are included in the computation of net periodic pension and OPEB costs. See Note 7 - Benefit Plans for additional details.

<b>For the Year Ended December 31, 2019</b>	<b>Pension and OPEB</b>		<b>Total</b>
	<b>Amortization of Deferred Costs</b>	<b>Changes in Funded Status (in thousands)</b>	
<b>Balance in AOCI as of December 31, 2018</b>	\$ 3,171	\$ (3,383)	\$ (212)
Change in Fair Value Recognized in AOCI	—	1,039	1,039
Amount of (Gain) Loss Reclassified from AOCI			
Amortization of Prior Service Cost (Credit)	(223)	—	(223)
Amortization of Actuarial (Gains) Losses	176	—	176
Reclassifications from AOCI, before Income Tax (Expense) Benefit	(47)	—	(47)
Income Tax (Expense) Benefit	(10)	—	(10)
Reclassifications from AOCI, Net of Income Tax (Expense) Benefit	(37)	—	(37)
Net Current Period Other Comprehensive Income (Loss)	(37)	1,039	1,002
<b>Balance in AOCI as of December 31, 2019</b>	<b>\$ 3,134</b>	<b>\$ (2,344)</b>	<b>\$ 790</b>

<b>For the Year Ended December 31, 2018</b>	<b>Pension and OPEB</b>		<b>Total</b>
	<b>Amortization of Deferred Costs</b>	<b>Changes in Funded Status (in thousands)</b>	
<b>Balance in AOCI as of December 31, 2017</b>	\$ 3,260	\$ (2,998)	\$ 262
Change in Fair Value Recognized in AOCI	—	(441)	(441)
Amount of (Gain) Loss Reclassified from AOCI			
Amortization of Prior Service Cost (Credit)	(224)	—	(224)
Amortization of Actuarial (Gains) Losses	111	—	111
Reclassifications from AOCI, before Income Tax (Expense) Benefit	(113)	—	(113)
Income Tax (Expense) Benefit	(24)	—	(24)
Reclassifications from AOCI, Net of Income Tax (Expense) Benefit	(89)	—	(89)
Net Current Period Other Comprehensive Income (Loss)	(89)	(441)	(530)
ASU 2018-02 Adoption	—	56	56
<b>Balance in AOCI as of December 31, 2018</b>	<b>\$ 3,171</b>	<b>\$ (3,383)</b>	<b>\$ (212)</b>



#### **4. RATE MATTERS**

KPCo is involved in rate and regulatory proceedings at the FERC and the KPSC. Rate matters can have a material impact on net income, cash flows and possibly financial condition. KPCo's recent significant rate orders and pending rate filings are addressed in this note.

##### ***FERC Transmission Complaint - AEP's PJM Participants***

In 2016, seven parties filed a complaint at the FERC that alleged the base return on common equity used by AEP's transmission owning subsidiaries within PJM, including KPCo, in calculating formula transmission rates under the PJM OATT is excessive and should be reduced from 10.99% to 8.32%, effective upon the date of the complaint. In March 2018, AEP's transmission owning subsidiaries within PJM and six of the complainants filed a settlement agreement with the FERC (the seventh complainant abstained). The settlement agreement: (a) established a base ROE for AEP's transmission owning subsidiaries within PJM of 9.85% (10.35% inclusive of the RTO incentive adder of 0.5%), effective January 1, 2018, (b) required AEP's transmission owning subsidiaries within PJM to provide a onetime refund of \$50 million, attributable from the date of the complaint through December 31, 2017, which was credited to customer bills in the second quarter of 2018 and (c) increased the cap on the equity portion of the capital structure to 55% from 50%. As part of the settlement agreement, AEP's transmission owning subsidiaries within PJM, including KPCo, also filed updated transmission formula rates incorporating the reduction in the corporate federal income tax rate due to Tax Reform, effective January 1, 2018 and providing for the amortization of the portion of the Excess ADIT that is not subject to rate normalization requirements over a ten-year period through credits to the federal income tax expense component of the revenue requirement. In May 2019, the FERC approved the settlement agreement.

**5. EFFECTS OF REGULATION**

*Regulatory Assets and Liabilities*

Regulatory assets and liabilities are comprised of the following items:

Regulatory Assets:	December 31,		Remaining Recovery Period
	2019	2018	
	(in thousands)		
<b>Current Regulatory Assets</b>			
Under-recovered Fuel Costs - does not earn a return	\$ —	\$ 2,379	
<b>Total Current Regulatory Assets</b>	<b>\$ —</b>	<b>\$ 2,379</b>	
<b>Noncurrent Regulatory Assets</b>			
<b>Regulatory assets pending final regulatory approval:</b>			
<u>Regulatory Assets Currently Earning a Return</u>			
Kentucky Deferred Purchased Power Expenses	\$ 30,165	\$ 14,477	
<b>Total Regulatory Assets Currently Earning a Return</b>	<b>30,165</b>	<b>14,477</b>	
<u>Regulatory Assets Currently Not Earning a Return</u>			
Other Regulatory Assets Pending Final Regulatory Approval	1,333	1,148	
<b>Total Regulatory Assets Currently Not Earning a Return</b>	<b>1,333</b>	<b>1,148</b>	
<b>Total Regulatory Assets Pending Final Regulatory Approval</b>	<b>31,498</b>	<b>15,625</b>	
<b>Regulatory assets approved for recovery:</b>			
<u>Regulatory Assets Currently Earning a Return</u>			
Plant Retirement Costs	207,221	210,123	21 years
Plant Retirement Costs - Asset Retirement Obligation Costs	87,359	64,332	21 years
Plant Retirement Costs - Materials and Supplies	3,016	3,016	21 years
Other Regulatory Assets Approved for Recovery	1,105	1,049	various
<b>Total Regulatory Assets Currently Earning a Return</b>	<b>298,701</b>	<b>278,520</b>	
<u>Regulatory Assets Currently Not Earning a Return</u>			
Pension and OPEB Funded Status	43,732	46,613	11 years
Plant Retirement Costs - Asset Retirement Obligation Costs	28,715	28,707	21 years
Storm Related Costs	6,300	8,366	4 years
Environmental Costs	4,348	4,644	2 years
Postemployment Benefits	3,169	2,809	4 years
Other Regulatory Assets Approved for Recovery	5,158	6,461	various
<b>Total Regulatory Assets Currently Not Earning a Return</b>	<b>91,422</b>	<b>97,600</b>	
<b>Total Regulatory Assets Approved for Recovery</b>	<b>390,123</b>	<b>376,120</b>	
<b>Total Noncurrent Regulatory Assets</b>	<b>\$ 421,621</b>	<b>\$ 391,745</b>	

Regulatory Liabilities:	December 31,		Remaining Refund Period
	2019	2018	
<b>Current Regulatory Liability</b>			
Over-recovered Fuel Costs - does not pay a return	\$ 223	\$ —	1 year
<b>Total Current Regulatory Liabilities</b>	<b>\$ 223</b>	<b>\$ —</b>	
<b>Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits</b>			
<b>Regulatory liabilities pending final regulatory determination:</b>			
<u>Income Tax Related Regulatory Liabilities (a)</u>			
Excess ADIT Associated with Certain Depreciable Property	\$ —	\$ 1,465	
<b>Total Regulatory Liabilities Pending Final Regulatory Determination</b>	<b>—</b>	<b>1,465</b>	
<b>Regulatory liabilities approved for payment:</b>			
<u>Regulatory Liabilities Currently Paying a Return</u>			
Asset Removal Costs	22,646	10,265	(b)
<b>Total Regulatory Liabilities Currently Paying a Return</b>	<b>22,646</b>	<b>10,265</b>	
<u>Regulatory Liabilities Currently Not Paying a Return</u>			
PJM Transmission Enhancement Refund	3,149	7,615	6 years
Purchased Power Adjustment Rider	1,190	3,864	2 years
Unrealized Gain on Forward Commitments	2	4,085	5 years
Other Regulatory Liabilities Approved for Payment	1,306	2,280	various
<b>Total Regulatory Liabilities Currently Not Paying a Return</b>	<b>5,647</b>	<b>17,844</b>	
<u>Income Tax Related Regulatory Liabilities (a)</u>			
Excess ADIT Associated with Certain Depreciable Property	131,393	134,360	(c)
Excess ADIT that is Not Subject to Rate Normalization Requirements	124,847	135,911	17 years
Income Taxes Subject to Flow Through	(148,847)	(144,163)	20 years
<b>Total Income Tax Related Regulatory Liabilities</b>	<b>107,393</b>	<b>126,108</b>	
<b>Total Regulatory Liabilities Approved for Payment</b>	<b>135,686</b>	<b>154,217</b>	
<b>Total Noncurrent Regulatory Liabilities and Deferred Investment Tax Credits</b>	<b>\$ 135,686</b>	<b>\$ 155,682</b>	

- (a) This balance primarily represents regulatory liabilities for excess accumulated deferred income taxes (Excess ADIT) as a result of the reduction in the corporate federal income tax rate from 35% to 21% related to the enactment of Tax Reform. The regulatory liability balance predominately pays a return due to the inclusion of Excess ADIT in rate base.
- (b) Relieved as removal costs are incurred.
- (c) Refunded using Average Rate Assumption Method.

**6. COMMITMENTS, GUARANTEES AND CONTINGENCIES**

KPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, KPCo’s business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation against KPCo cannot be predicted. Management accrues contingent liabilities only when management concludes that it is both probable that a liability has been incurred at the date of the financial statements and the amount of loss can be reasonably estimated. When management determines that it is not probable, but rather reasonably possible that a liability has been incurred at the date of the financial statements, management discloses such contingencies and the possible loss or range of loss if such estimate can be made. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent the maximum possible loss exposure. Circumstances change over time and actual results may vary significantly from estimates.

For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on the financial statements.

**COMMITMENTS**

KPCo has substantial commitments to support its business. KPCo purchases fuel, energy and capacity contracts as part of its normal course of business. Certain contracts contain penalty provisions for early termination.

In accordance with the accounting guidance for “Commitments”, the following table summarizes KPCo’s actual contractual commitments as of December 31, 2019:

<u>Contractual Commitments</u>	<u>Less Than 1 Year</u>	<u>2-3 Years</u>	<u>4-5 Years</u>	<u>After 5 Years</u>	<u>Total</u>
	(in thousands)				
Fuel Purchase Contracts (a)	\$ 117,059	\$ 143,857	\$ 13,666	\$ 43,843	\$ 318,425
Energy and Capacity Purchase Contracts	52,524	120,879	—	—	173,403
<b>Total</b>	<u>\$ 169,583</u>	<u>\$ 264,736</u>	<u>\$ 13,666</u>	<u>\$ 43,843</u>	<u>\$ 491,828</u>

(a) Represents contractual commitments to purchase coal, natural gas and other consumables as fuel for electric generation along with related transportation of the fuel.

**GUARANTEES**

Liabilities for guarantees are recorded in accordance with the accounting guidance for “Guarantees.” There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third-parties unless specified below.

***Indemnifications and Other Guarantees***

*Contracts*

KPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2019, there were no material liabilities recorded for any indemnifications.

AEPSC conducts power purchase and sale activity on behalf of APCo, I&M, KPCo and WPCo, who are jointly and severally liable for activity conducted on their behalf.

*Lease Obligations*

KPCo leases certain equipment under master lease agreements. See “Master Lease Agreements” section of Note 11 for additional information.

## **CONTINGENCIES**

### ***Insurance and Potential Losses***

KPCo maintains insurance coverage normal and customary for an electric utility, subject to various deductibles. KPCo also maintains property and casualty insurance that may cover certain physical damage or third-party injuries caused by cyber security incidents. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes power plants, substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third-parties and are in excess of KPCo's retentions. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities, including, but not limited to, liabilities relating to a cyber security incident. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could reduce future net income and cash flows and impact financial condition.

### ***The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation***

By-products from the generation of electricity include materials such as ash, slag and sludge. Coal combustion by-products, which constitute the overwhelming percentage of these materials, are typically treated and deposited in captive disposal facilities or are beneficially utilized. In addition, the generation plants and transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and non-hazardous materials. KPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that are released to the environment. The Federal EPA administers the clean-up programs. Several states enacted similar laws. As of December 31, 2019, there is one site for which KPCo has received an information request which could lead to a Potentially Responsible Party designation. In the instance where KPCo has been named a defendant, disposal or recycling activities were in accordance with the then-applicable laws and regulations. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. Liability has been resolved for a number of sites with no significant effect on net income.

Management evaluates the potential liability for each site separately, but several general statements can be made about potential future liability. Allegations that materials were disposed at a particular site are often unsubstantiated and the quantity of materials deposited at a site can be small and often non-hazardous. Although Superfund liability has been interpreted by the courts as joint and several, typically many parties are named for each site and several of the parties are financially sound enterprises. As of December 31, 2019, management's estimates do not anticipate material clean-up costs for the identified site.

### ***Claims Challenging Transition of American Electric Power System Retirement Plan to Cash Balance Formula***

The American Electric Power System Retirement Plan (the Plan) has received a letter written on behalf of four participants (the Claimants) making a claim for additional plan benefits and purporting to advance such claims on behalf of a class. When the Plan's benefit formula was changed in the year 2000, AEP provided a special provision for employees hired before January 1, 2001, allowing them to continue benefit accruals under the then benefit formula for a full 10 years alongside of the new cash balance benefit formula then being implemented. Employees who were hired on or after January 1, 2001 accrued benefits only under the new cash balance benefit formula. The Claimants have asserted claims that (a) the Plan violates the requirements under the Employee Retirement Income Security Act (ERISA) intended to preclude back-loading the accrual of benefits to the end of a participant's career; (b) the Plan violates the age discrimination prohibitions of ERISA and the Age Discrimination in Employment Act (ADEA); and (c) the company failed to provide required notice regarding the changes to the Plan. AEP has responded to the Claimants providing a reasoned explanation for why each of their claims have been denied, and offering an opportunity to appeal those determinations. Management will continue to defend against the claims. Management is unable to determine a range of potential losses that are reasonably possible of occurring.

**7. BENEFIT PLANS**

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see “Fair Value Measurements of Assets and Liabilities” and “Investments Held in Trust for Future Liabilities” sections of Note 1.

KPCo participates in an AEP sponsored qualified pension plan and two unfunded nonqualified pension plans. Substantially all of KPCo’s employees are covered by the qualified plan or both the qualified and nonqualified pension plans. KPCo also participates in OPEB plans sponsored by AEP to provide health and life insurance benefits for retired employees.

KPCo recognizes its funded status associated with defined benefit pension and OPEB plans on its balance sheets. Disclosures about the plans are required by the “Compensation - Retirement Benefits” accounting guidance. KPCo recognizes an asset for a plan’s overfunded status or a liability for a plan’s underfunded status and recognizes, as a component of other comprehensive income, the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. KPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in an AOCI equity reduction or regulatory asset and deferred gains result in an AOCI equity addition or regulatory liability.

***Actuarial Assumptions for Benefit Obligations***

The weighted-average assumptions used in the measurement of benefit obligations are shown in the following table:

<b>Assumptions</b>	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>December 31,</b>			
	<b>2019</b>	<b>2018</b>	<b>2019</b>	<b>2018</b>
Discount Rate	3.25%	4.30%	3.30%	4.30%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Rate of Compensation Increase	4.70% (a)	4.50% (a)	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not applicable.

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds is constructed with cash flows matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2019, the rate of compensation increase assumed varies with the age of the employee, ranging from 3% per year to 11.5% per year, with an average increase of 4.7%.

***Actuarial Assumptions for Net Periodic Benefit Costs***

The weighted-average assumptions used in the measurement of benefit costs are shown in the following table:

<u>Assumptions</u>	<u>Pension Plans</u>		<u>OPEB</u>	
	<u>Year Ended December 31,</u>			
	<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
Discount Rate	4.30%	3.65%	4.30%	3.60%
Interest Crediting Rate	4.00%	4.00%	NA	NA
Expected Return on Plan Assets	6.25%	6.00%	6.25%	6.00%
Rate of Compensation Increase	4.60% (a)	4.50% (a)	NA	NA

- (a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.  
NA Not applicable.

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation, third party forecasts and current prospects for economic growth.

The health care trend rate assumptions used for OPEB plans measurement purposes are shown below:

<u>Health Care Trend Rates</u>	<u>December 31,</u>	
	<u>2019</u>	<u>2018</u>
Initial	6.00%	6.25%
Ultimate	4.50%	5.00%
Year Ultimate Reached	2026	2024

***Significant Concentrations of Risk within Plan Assets***

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. The plans are monitored to control security diversification and ensure compliance with the investment policy. As of December 31, 2019, the assets were invested in compliance with all investment limits. See “Investments Held in Trust for Future Liabilities” section of Note 1 for limit details.

***Benefit Plan Obligations, Plan Assets and Funded Status***

For the year ended December 31, 2019, the pension plans had an actuarial loss due to a decrease in the discount rate, partially offset by updates to the mortality table. For the year ended December 31, 2019, the OPEB plans had an actuarial loss due to a decrease in the discount rate and an update to the persistency assumption, partially offset by an update to the projected per capita cost assumption as well as savings resulting from legislation signed in December 2019 which eliminated two Affordable Care Act taxes. For the year ended December 31, 2018, the pension and OPEB plans had an actuarial gain due to an increase in the discount rate as well as updated estimates for future medical expenses in the OPEB plans.

	Pension Plans		OPEB	
	2019	2018	2019	2018
<b>Change in Benefit Obligation</b>	<b>(in thousands)</b>			
Benefit Obligation as of January 1,	\$ 173,375	\$ 185,395	\$ 43,743	\$ 48,362
Service Cost	2,844	2,812	261	328
Interest Cost	7,292	6,745	1,856	1,726
Actuarial (Gain) Loss	16,574	(10,039)	3,336	(2,885)
Plan Amendments	—	—	(442)	—
Benefit Payments	(12,000)	(11,538)	(4,619)	(5,184)
Participant Contributions	—	—	1,403	1,381
Medicare Subsidy	—	—	12	15
<b>Benefit Obligation as of December 31,</b>	<b>\$ 188,085</b>	<b>\$ 173,375</b>	<b>\$ 45,550</b>	<b>\$ 43,743</b>
<b>Change in Fair Value of Plan Assets</b>				
Fair Value of Plan Assets as of January 1,	\$ 173,637	\$ 188,876	\$ 59,238	\$ 66,524
Actual Gain (Loss) on Plan Assets	24,770	(3,701)	12,949	(3,484)
Company Contributions	—	—	1	1
Participant Contributions	—	—	1,403	1,381
Benefit Payments	(12,000)	(11,538)	(4,619)	(5,184)
<b>Fair Value of Plan Assets as of December 31,</b>	<b>\$ 186,407</b>	<b>\$ 173,637</b>	<b>\$ 68,972</b>	<b>\$ 59,238</b>
<b>Funded (Underfunded) Status as of December 31,</b>	<b>\$ (1,678)</b>	<b>\$ 262</b>	<b>\$ 23,422</b>	<b>\$ 15,495</b>

***Amounts Recognized on the Balance Sheets***

	Pension Plans		OPEB	
	2019	2018	2019	2018
	<b>December 31,</b>			
	<b>(in thousands)</b>			
Employee Benefits and Pension Assets – Prepaid Benefit Costs	\$ —	\$ 324	\$ 23,422	\$ 15,495
Other Current Liabilities – Accrued Short-term Benefit Liability	(1)	(1)	—	—
Employee Benefits and Pension Obligations – Accrued Long-term Benefit Liability	(1,677)	(61)	—	—
<b>Funded (Underfunded) Status</b>	<b>\$ (1,678)</b>	<b>\$ 262</b>	<b>\$ 23,422</b>	<b>\$ 15,495</b>



**Amounts Included in Regulatory Assets, Deferred Income Taxes and AOCI**

The following table shows the components of the plans included in Regulatory Assets, Deferred Income Taxes and AOCI:

<b>Components</b>	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>December 31,</b>			
	<b>2019</b>	<b>2018</b>	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>			
Net Actuarial Loss	\$ 47,010	\$ 46,316	\$ 5,983	\$ 12,949
Prior Service Credit	—	—	(10,261)	(12,384)
<b>Recorded as</b>				
Regulatory Assets	\$ 45,839	\$ 44,992	\$ (2,107)	\$ 1,621
Deferred Income Taxes	246	278	(456)	(222)
Net of Tax AOCI	925	1,046	(1,715)	(834)

Components of the change in amounts included in Regulatory Assets, Deferred Income Taxes and AOCI were as follows:

<b>Components</b>	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>2019</b>	<b>2018</b>	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>			
Actuarial (Gain) Loss During the Year	\$ 2,714	\$ 4,268	\$ (6,113)	\$ 4,541
Amortization of Actuarial Loss	(2,020)	(3,019)	(853)	(362)
Prior Service Credit	—	—	(302)	—
Amortization of Prior Service Cost (Credit)	—	(1)	2,425	2,424
<b>Change for the Year Ended December 31,</b>	<b>\$ 694</b>	<b>\$ 1,248</b>	<b>\$ (4,843)</b>	<b>\$ 6,603</b>

**Determination of Pension Expense**

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return.

**Pension and OPEB Assets**

The fair value tables within Pension and OPEB Assets present the classification of assets for AEP within the fair value hierarchy. All Level 1, 2, 3 and Other amounts can be allocated to KPSCo using the percentages below:

<b>Pension Plan</b>		<b>OPEB</b>	
<b>December 31,</b>			
<b>2019</b>	<b>2018</b>	<b>2019</b>	<b>2018</b>
3.7%	3.7%	3.9%	3.9%

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 387.8	\$ —	\$ —	\$ —	\$ 387.8	7.8 %
International	609.1	—	—	—	609.1	12.1 %
Common Collective Trusts (c)	—	—	—	547.3	547.3	10.9 %
Subtotal – Equities	996.9	—	—	547.3	1,544.2	30.8 %
Fixed Income (a):						
United States Government and Agency Securities	(5.8)	1,248.6	—	—	1,242.8	24.8 %
Corporate Debt	—	1,143.7	—	—	1,143.7	22.8 %
Foreign Debt	—	211.6	—	—	211.6	4.2 %
State and Local Government	—	55.1	—	—	55.1	1.1 %
Other – Asset Backed	—	3.6	—	—	3.6	0.1 %
Subtotal – Fixed Income	(5.8)	2,662.6	—	—	2,656.8	53.0 %
Infrastructure (c)	—	—	—	85.8	85.8	1.7 %
Real Estate (c)	—	—	—	239.4	239.4	4.8 %
Alternative Investments (c)	—	—	—	448.3	448.3	8.9 %
Cash and Cash Equivalents (c)	—	24.4	—	37.2	61.6	1.2 %
Other – Pending Transactions and Accrued Income (b)	—	—	—	(20.7)	(20.7)	(0.4)%
<b>Total</b>	<u>\$ 991.1</u>	<u>\$ 2,687.0</u>	<u>\$ —</u>	<u>\$ 1,337.3</u>	<u>\$ 5,015.4</u>	<u>100.0 %</u>

(a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.

(b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.

(c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2019:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 312.2	\$ —	\$ —	\$ —	\$ 312.2	17.5%
International	251.5	—	—	—	251.5	14.1%
Common Collective Trusts (b)	—	—	—	260.8	260.8	14.7%
Subtotal – Equities	<u>563.7</u>	<u>—</u>	<u>—</u>	<u>260.8</u>	<u>824.5</u>	<u>46.3%</u>
Fixed Income:						
Common Collective Trust Debt (b)	—	—	—	177.6	177.6	10.0%
United States Government and Agency Securities	(0.1)	214.4	—	—	214.3	12.0%
Corporate Debt	—	206.7	—	—	206.7	11.6%
Foreign Debt	—	35.5	—	—	35.5	2.0%
State and Local Government	58.8	14.8	—	—	73.6	4.1%
Other – Asset Backed	—	0.2	—	—	0.2	—%
Subtotal – Fixed Income	<u>58.7</u>	<u>471.6</u>	<u>—</u>	<u>177.6</u>	<u>707.9</u>	<u>39.7%</u>
Trust Owned Life Insurance:						
International Equities	—	60.2	—	—	60.2	3.4%
United States Bonds	—	151.6	—	—	151.6	8.5%
Subtotal – Trust Owned Life Insurance	<u>—</u>	<u>211.8</u>	<u>—</u>	<u>—</u>	<u>211.8</u>	<u>11.9%</u>
Cash and Cash Equivalents (b)	26.7	—	—	6.7	33.4	1.9%
Other – Pending Transactions and Accrued Income (a)	—	—	—	4.2	4.2	0.2%
<b>Total</b>	<u>\$ 649.1</u>	<u>\$ 683.4</u>	<u>\$ —</u>	<u>\$ 449.3</u>	<u>\$ 1,781.8</u>	<u>100.0%</u>

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.  
 (b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of pension plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities (a):						
Domestic	\$ 277.3	\$ —	\$ —	\$ —	\$ 277.3	5.9%
International	384.1	—	—	—	384.1	8.2%
Options	—	18.3	—	—	18.3	0.4%
Common Collective Trusts (c)	—	—	—	370.1	370.1	7.9%
Subtotal – Equities	661.4	18.3	—	370.1	1,049.8	22.4%
Fixed Income (a):						
United States Government and Agency Securities	0.2	1,512.5	—	—	1,512.7	32.2%
Corporate Debt	—	1,082.9	—	—	1,082.9	23.0%
Foreign Debt	—	221.6	—	—	221.6	4.7%
State and Local Government	—	28.2	—	—	28.2	0.6%
Other – Asset Backed	—	7.4	—	—	7.4	0.2%
Subtotal – Fixed Income	0.2	2,852.6	—	—	2,852.8	60.7%
Infrastructure (c)	—	—	—	72.2	72.2	1.5%
Real Estate (c)	—	—	—	220.4	220.4	4.7%
Alternative Investments (c)	—	—	—	444.6	444.6	9.5%
Cash and Cash Equivalents (c)	(0.4)	36.3	—	11.9	47.8	1.0%
Other – Pending Transactions and Accrued Income (b)	—	—	—	8.3	8.3	0.2%
<b>Total</b>	<b>\$ 661.2</b>	<b>\$ 2,907.2</b>	<b>\$ —</b>	<b>\$ 1,127.5</b>	<b>\$ 4,695.9</b>	<b>100.0%</b>

- (a) Includes investment securities loaned to borrowers under the securities lending program. See the “Investments Held in Trust for Future Liabilities” section of Note 1 for additional information.
- (b) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.
- (c) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

The following table presents the classification of OPEB plan assets for AEP within the fair value hierarchy as of December 31, 2018:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
	(in millions)					
Equities:						
Domestic	\$ 233.3	\$ —	\$ —	\$ —	\$ 233.3	15.2 %
International	185.9	—	—	—	185.9	12.1 %
Options	—	4.3	—	—	4.3	0.3 %
Common Collective Trusts (b)	—	—	—	226.2	226.2	14.7 %
Subtotal – Equities	419.2	4.3	—	226.2	649.7	42.3 %
Fixed Income:						
Common Collective Trust – Debt (b)	—	—	—	163.6	163.6	10.7 %
United States Government and Agency Securities	0.2	181.5	—	—	181.7	11.8 %
Corporate Debt	—	188.6	—	—	188.6	12.3 %
Foreign Debt	—	35.0	—	—	35.0	2.3 %
State and Local Government	41.8	11.8	—	—	53.6	3.5 %
Other – Asset Backed	—	0.2	—	—	0.2	— %
Subtotal – Fixed Income	42.0	417.1	—	163.6	622.7	40.6 %
Trust Owned Life Insurance:						
International Equities	—	49.4	—	—	49.4	3.2 %
United States Bonds	—	154.4	—	—	154.4	10.1 %
Subtotal – Trust Owned Life Insurance	—	203.8	—	—	203.8	13.3 %
Cash and Cash Equivalents (b)	54.4	—	—	4.8	59.2	3.9 %
Other – Pending Transactions and Accrued Income (a)	—	—	—	(1.2)	(1.2)	(0.1)%
<b>Total</b>	<u>\$ 515.6</u>	<u>\$ 625.2</u>	<u>\$ —</u>	<u>\$ 393.4</u>	<u>\$ 1,534.2</u>	<u>100.0 %</u>

- (a) Amounts in “Other” column primarily represent accrued interest, dividend receivables and transactions pending settlement.  
(b) Amounts in “Other” column represent investments for which fair value is measured using net asset value per share.

***Accumulated Benefit Obligation***

The accumulated benefit obligation for the pension plans is as follows:

	December 31,	
	2019	2018
	(in thousands)	
Qualified Pension Plan	\$ 182,529	\$ 167,534
Nonqualified Pension Plan	12	12
<b>Total Accumulated Benefit Obligation</b>	<u>\$ 182,541</u>	<u>\$ 167,546</u>

***Obligations in Excess of Fair Values***

The tables below show the underfunded pension plans that had obligations in excess of plan assets.

*Projected Benefit Obligation*

	<b>Underfunded Pension Plans</b>	
	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Projected Benefit Obligation	\$ 188,085	\$ 62
Fair Value of Plan Assets	186,407	—
<b>Underfunded Projected Benefit Obligation</b>	<b>\$ (1,678)</b>	<b>\$ (62)</b>

*Accumulated Benefit Obligation*

	<b>Underfunded Pension Plans</b>	
	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Accumulated Benefit Obligation	\$ 12	\$ 12
Fair Value of Plan Assets	—	—
<b>Underfunded Accumulated Benefit Obligation</b>	<b>\$ (12)</b>	<b>\$ (12)</b>

***Estimated Future Benefit Payments and Contributions***

KPCo expects contributions and payments for the OPEB plans of \$1 thousand and \$48 thousand, respectively, during 2020. The estimated contributions to the pension trust are at least the minimum amount required by the Employee Retirement Income Security Act and additional discretionary contributions may also be made to maintain the funded status of the plan.

The table below reflects the total benefits expected to be paid from the plan or from KPCo's assets. The payments include the participants' contributions to the plan for their share of the cost. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

	<b>Estimated Payments</b>	
	<b>Pension Plans</b>	<b>OPEB</b>
	<b>(in thousands)</b>	
2020	\$ 12,529	\$ 5,055
2021	12,596	4,965
2022	12,665	4,975
2023	12,707	4,854
2024	12,920	4,798
Years 2025 to 2029, in Total	63,732	22,499

**Components of Net Periodic Benefit Cost**

The following table provides the components of net periodic benefit cost (credit):

	<b>Pension Plans</b>		<b>OPEB</b>	
	<b>Years Ended December 31,</b>		<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>			
Service Cost	\$ 2,844	\$ 2,812	\$ 261	\$ 328
Interest Cost	7,292	6,745	1,856	1,726
Expected Return on Plan Assets	(10,910)	(10,605)	(3,639)	(3,944)
Amortization of Prior Service Cost (Credit)	—	1	(2,425)	(2,424)
Amortization of Net Actuarial Loss	2,020	3,019	853	362
<b>Net Periodic Benefit Cost (Credit)</b>	<b>1,246</b>	<b>1,972</b>	<b>(3,094)</b>	<b>(3,952)</b>
Capitalized Portion	(1,195)	(1,069)	(110)	(125)
<b>Net Periodic Benefit Cost (Credit) Recognized in Expense</b>	<b>\$ 51</b>	<b>\$ 903</b>	<b>\$ (3,204)</b>	<b>\$ (4,077)</b>

**American Electric Power System Retirement Savings Plan**

KPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees. This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions totaled \$2.2 million in 2019 and \$2.3 million in 2018.

**8. DERIVATIVES AND HEDGING**

**OBJECTIVES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS**

AEPSC is agent for and transacts on behalf of KPCo.

KPCo is exposed to certain market risks as a major power producer and participant in the electricity, natural gas, coal and emission allowance markets. These risks include commodity price risk, interest rate risk and credit risk. These risks represent the risk of loss that may impact KPCo due to changes in the underlying market prices or rates. Management utilizes derivative instruments to manage these risks.

**STRATEGIES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS TO ACHIEVE OBJECTIVES**

***Risk Management Strategies***

The strategy surrounding the use of derivative instruments primarily focuses on managing risk exposures, future cash flows and creating value utilizing both economic and formal hedging strategies. The risk management strategies also include the use of derivative instruments for trading purposes which focus on seizing market opportunities to create value driven by expected changes in the market prices of the commodities. To accomplish these objectives, KPCo primarily employs risk management contracts including physical and financial forward purchase-and-sale contracts and, to a lesser extent, OTC swaps and options. Not all risk management contracts meet the definition of a derivative under the accounting guidance for “Derivatives and Hedging.” Derivative risk management contracts elected normal under the normal purchases and normal sales scope exception are not subject to the requirements of this accounting guidance.

KPCo utilizes power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other commodity contracts to manage the risk associated with the energy business. KPCo utilizes interest rate derivative contracts in order to manage the interest rate exposure associated with its commodity portfolio. For disclosure purposes, such risks are grouped as “Commodity,” as these risks are related to energy risk management activities. KPCo may also utilize derivative contracts to manage interest rate risk associated with debt financing. For disclosure purposes, these risks are grouped as “Interest Rate.” The amount of risk taken is determined by the Commercial Operations and Finance groups in accordance with the established risk management policies as approved by the Finance Committee of the Board of Directors.

The following table represents the gross notional volume of KPCo’s outstanding derivative contracts:

**Notional Volume of Derivative Instruments**

<u>Primary Risk Exposure</u>	<u>Volume</u>		<u>Unit of Measure</u>
	<u>2019</u>	<u>December 31, 2018</u>	
	(in thousands)		
Commodity:			
Power	11,383	12,140	MWhs
Natural Gas	—	698	MMBtus
Heating Oil and Gasoline	273	329	Gallons



### *Cash Flow Hedging Strategies*

KPCo utilizes cash flow hedges on certain derivative transactions for the purchase-and-sale of power (“Commodity”) in order to manage the variable price risk related to forecasted purchases and sales. Management monitors the potential impacts of commodity price changes and, where appropriate, enters into derivative transactions to protect profit margins for a portion of future electricity sales and purchases. KPCo does not hedge all commodity price risk.

KPCo may utilize a variety of interest rate derivative transactions in order to manage interest rate risk exposure. KPCo may also utilize interest rate derivative contracts to manage interest rate exposure related to future borrowings of fixed-rate debt. KPCo does not hedge all interest rate exposure.

### **ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON KPCo’s FINANCIAL STATEMENTS**

The accounting guidance for “Derivatives and Hedging” requires recognition of all qualifying derivative instruments as either assets or liabilities on the balance sheets at fair value. The fair values of derivative instruments accounted for using MTM accounting or hedge accounting are based on exchange prices and broker quotes. If a quoted market price is not available, the estimate of fair value is based on the best information available including valuation models that estimate future energy prices based on existing market and broker quotes, supply and demand market data and assumptions. In order to determine the relevant fair values of the derivative instruments, KPCo applies valuation adjustments for discounting, liquidity and credit quality.

Credit risk is the risk that a counterparty will fail to perform on the contract or fail to pay amounts due. Liquidity risk represents the risk that imperfections in the market will cause the price to vary from estimated fair value based upon prevailing market supply and demand conditions. Since energy markets are imperfect and volatile, there are inherent risks related to the underlying assumptions in models used to fair value risk management contracts. Unforeseen events may cause reasonable price curves to differ from actual price curves throughout a contract’s term and at the time a contract settles. Consequently, there could be significant adverse or favorable effects on future net income and cash flows if market prices are not consistent with management’s estimates of current market consensus for forward prices in the current period. This is particularly true for longer term contracts. Cash flows may vary based on market conditions, margin requirements and the timing of settlement of risk management contracts.

According to the accounting guidance for “Derivatives and Hedging,” KPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, KPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2019 and 2018 balance sheets, KPCo netted \$129 thousand and \$227 thousand, respectively, of cash collateral received from third parties against short-term and long-term risk management assets and \$150 thousand and \$117 thousand, respectively, of cash collateral paid to third parties against short-term and long-term risk management liabilities.

The following tables represent the gross fair value of KPCo's derivative activity on the balance sheets:

<b>Fair Value of Derivative Instruments</b>			
<b>December 31, 2019</b>			
<b>Balance Sheet Location</b>	<b>Risk Management Contracts – Commodity (a)</b>	<b>Gross Amounts Offset in the Statement of Financial Position (b)</b>	<b>Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)</b>
		(in thousands)	
Current Risk Management Assets	\$ 21,653	\$ (14,775)	\$ 6,878
Long-term Risk Management Assets	160	(135)	25
<b>Total Assets</b>	<b>21,813</b>	<b>(14,910)</b>	<b>6,903</b>
Current Risk Management Liabilities	16,285	(14,805)	1,480
Long-term Risk Management Liabilities	128	(127)	1
<b>Total Liabilities</b>	<b>16,413</b>	<b>(14,932)</b>	<b>1,481</b>
<b>Total MTM Derivative Net Assets</b>	<b>\$ 5,400</b>	<b>\$ 22</b>	<b>\$ 5,422</b>

<b>Fair Value of Derivative Instruments</b>			
<b>December 31, 2018</b>			
<b>Balance Sheet Location</b>	<b>Risk Management Contracts – Commodity (a)</b>	<b>Gross Amounts Offset in the Statement of Financial Position (b)</b>	<b>Net Amounts of Assets/Liabilities Presented in the Statement of Financial Position (c)</b>
		(in thousands)	
Current Risk Management Assets	\$ 15,430	\$ (9,708)	\$ 5,722
Long-term Risk Management Assets	546	(387)	159
<b>Total Assets</b>	<b>15,976</b>	<b>(10,095)</b>	<b>5,881</b>
Current Risk Management Liabilities	9,694	(9,599)	95
Long-term Risk Management Liabilities	430	(386)	44
<b>Total Liabilities</b>	<b>10,124</b>	<b>(9,985)</b>	<b>139</b>
<b>Total MTM Derivative Contract Net Assets (Liabilities)</b>	<b>\$ 5,852</b>	<b>\$ (110)</b>	<b>\$ 5,742</b>

- (a) Derivative instruments within this category are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
- (b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging."
- (c) All derivative contracts subject to a master netting arrangement or similar agreement are offset in the statement of financial position.

The table below presents KPCo's activity of derivative risk management contracts:

<b>Location of Gain (Loss)</b>	<b>Amount of Gain (Loss) Recognized on Risk Management Contracts</b>	
	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	(in thousands)	
Electric Generation, Transmission and Distribution Revenues	\$ 72	\$ (530)
Purchased Electricity for Resale	120	140
Other Operation	(27)	58
Maintenance	(32)	79
Regulatory Assets (a)	(416)	(155)
Regulatory Liabilities (a)	4,577	12,090
<b>Total Gain on Risk Management Contracts</b>	<b>\$ 4,294</b>	<b>\$ 11,682</b>

- (a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment recorded as either current or noncurrent on the balance sheets.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on KPCo's statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on KPCo's statements of income depending on the relevant facts and circumstances. Certain derivatives that economically hedge future commodity risk are recorded in the same expense line item on the statements of income as that of the associated risk. However, unrealized and some realized gains and losses for both trading and non-trading derivative instruments are recorded as regulatory assets (for losses) or regulatory liabilities (for gains) in accordance with the accounting guidance for "Regulated Operations."

#### ***Accounting for Cash Flow Hedging Strategies***

For cash flow hedges (i.e. hedging the exposure to variability in expected future cash flows that is attributable to a particular risk), KPCo initially reports the gain or loss on the derivative instrument as a component of Accumulated Other Comprehensive Income (Loss) on the balance sheets until the period the hedged item affects Net Income.

Realized gains and losses on derivative contracts for the purchase-and-sale of power designated as cash flow hedges are included in Total Revenues or Purchased Electricity for Resale on KPCo's statements of income or in Regulatory Assets or Regulatory Liabilities on KPCo's balance sheets, depending on the specific nature of the risk being hedged. During the years ended 2019 and 2018 KPCo did not apply cash flow hedging to outstanding power derivatives.

KPCo reclassifies gains and losses on interest rate derivative hedges related to debt financings from Accumulated Other Comprehensive Income (Loss) on its balance sheets into Interest Expense on its statements of income in those periods in which hedged interest payments occur. During the years ended 2019 and 2018, KPCo did not apply cash flow hedging to outstanding interest rate derivatives.

There was no impact of cash flow hedges included in Accumulated Other Comprehensive Income (Loss) on KPCo's balance sheets as of December 31, 2019 and 2018.

The actual amounts that KPCo reclassifies from Accumulated Other Comprehensive Income (Loss) to Net Income can differ due to market price changes. As of December 31, 2019, KPCo is not hedging (with contracts subject to the accounting guidance for "Derivatives and Hedging") its exposure to variability in future cash flows related to forecasted transactions.

#### ***Credit Risk***

Management mitigates credit risk in KPCo's wholesale marketing and trading activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis. Management uses credit agency ratings and current market-based qualitative and quantitative data as well as financial statements to assess the financial health of counterparties on an ongoing basis.

Master agreements are typically used to facilitate the netting of cash flows associated with a single counterparty and may include collateral requirements. Collateral requirements in the form of cash, letters of credit and parental/affiliate guarantees may be obtained as security from counterparties in order to mitigate credit risk. Some master agreements include margining, which requires a counterparty to post cash or letters of credit in the event exposure exceeds the established threshold. The threshold represents an unsecured credit limit which may be supported by a parental/affiliate guaranty, as determined in accordance with AEP's credit policy. In addition, master agreements allow for termination and liquidation of all positions in the event of a default including failure or inability to post collateral when required.

***Collateral Triggering Events***

*Credit Downgrade Triggers*

A limited number of derivative contracts include collateral triggering events, which include a requirement to maintain certain credit ratings. On an ongoing basis, AEP’s risk management organization assesses the appropriateness of these collateral triggering events in contracts. KPCo has not experienced a downgrade below a specified credit rating threshold that would require the posting of additional collateral. As of December 31, 2019 and 2018, KPCo did not have derivative contracts with collateral triggering events in a net liability position.

*Cross-Default Triggers*

In addition, a majority of KPCo’s non-exchange-traded commodity contracts contain cross-default provisions that, if triggered, would permit the counterparty to declare a default and require settlement of the outstanding payable. These cross-default provisions could be triggered if there was a non-performance event by Parent or the obligor under outstanding debt or a third-party obligation that is \$50 million or greater. On an ongoing basis, AEP’s risk management organization assesses the appropriateness of these cross-default provisions in the contracts. The following table represents: (a) the fair value of these derivative liabilities subject to cross-default provisions prior to consideration of contractual netting arrangements, (b) the amount this exposure has been reduced by cash collateral posted and (c) if a cross-default provision would have been triggered, the settlement amount that would be required after considering contractual netting arrangements:

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Liabilities for Contracts with Cross Default Provisions Prior to Contractual Netting Arrangements	\$ 419	\$ 165
Additional Settlement Liability if Cross Default Provision is Triggered	65	4

**9. FAIR VALUE MEASUREMENTS**

*Fair Value Measurements of Long-term Debt*

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities classified as Level 2 measurement inputs. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of KPCo's Long-term Debt are summarized in the following table:

	<b>December 31,</b>			
	<b>2019</b>		<b>2018</b>	
	<u>Book Value</u>	<u>Fair Value</u>	<u>Book Value</u>	<u>Fair Value</u>
	(in thousands)			
Long-term Debt	\$ 867,553	\$ 970,437	\$ 867,128	\$ 903,690

***Fair Value Measurements of Financial Assets and Liabilities***

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the “Fair Value Measurements of Assets and Liabilities” section of Note 1.

The following tables set forth, by level within the fair value hierarchy, KPCo’s financial assets and liabilities that were accounted for at fair value on a recurring basis. As required by the accounting guidance for “Fair Value Measurements and Disclosures,” financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management’s assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management’s valuation techniques.

**Assets and Liabilities Measured at Fair Value on a Recurring Basis  
December 31, 2019**

<b>Assets:</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
	(in thousands)				
<b>Risk Management Assets</b>					
Risk Management Commodity Contracts (a) (b)	<u>\$ —</u>	<u>\$ 14,758</u>	<u>\$ 7,054</u>	<u>\$ (14,909)</u>	<u>\$ 6,903</u>
<b>Liabilities:</b>					
<b>Risk Management Liabilities</b>					
Risk Management Commodity Contracts (a) (b)	<u>\$ —</u>	<u>\$ 15,059</u>	<u>\$ 1,352</u>	<u>\$ (14,930)</u>	<u>\$ 1,481</u>

**Assets and Liabilities Measured at Fair Value on a Recurring Basis  
December 31, 2018**

<b>Assets:</b>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other</u>	<u>Total</u>
	(in thousands)				
<b>Risk Management Assets</b>					
Risk Management Commodity Contracts (a) (b)	<u>\$ 23</u>	<u>\$ 10,083</u>	<u>\$ 5,867</u>	<u>\$ (10,092)</u>	<u>\$ 5,881</u>
<b>Liabilities:</b>					
<b>Risk Management Liabilities</b>					
Risk Management Commodity Contracts (a) (b)	<u>\$ 34</u>	<u>\$ 10,024</u>	<u>\$ 63</u>	<u>\$ (9,982)</u>	<u>\$ 139</u>

- (a) Amounts in “Other” column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for “Derivatives and Hedging.”  
(b) Substantially comprised of power contracts.

The following tables set forth a reconciliation of changes in the fair value of net trading derivatives classified as Level 3 in the fair value hierarchy:

<b>Year Ended December 31, 2019</b>	<b>Net Risk Management Assets (Liabilities) (in thousands)</b>
<b>Balance as of December 31, 2018</b>	\$ 5,804
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	1,282
Settlements	(6,762)
Transfers into Level 3 (c) (d)	(86)
Transfers out of Level 3 (d)	(120)
Changes in Fair Value Allocated to Regulated Jurisdictions (e)	5,584
<b>Balance as of December 31, 2019</b>	<u>\$ 5,702</u>
<b>Year Ended December 31, 2018</b>	<b>Net Risk Management Assets (Liabilities) (in thousands)</b>
<b>Balance as of December 31, 2017</b>	\$ 1,813
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	6,645
Settlements	(8,312)
Changes in Fair Value Allocated to Regulated Jurisdictions (e)	5,658
<b>Balance as of December 31, 2018</b>	<u>\$ 5,804</u>

- (a) Included in revenues on KPCo's statements of income.
- (b) Represents the change in fair value between the beginning of the reporting period and the settlement of the risk management commodity contract.
- (c) Represents existing assets or liabilities that were previously categorized as Level 2.
- (d) Transfers are recognized based on their value at the beginning if the period that the transfer occurred.
- (e) Relates to the net gains (losses) of those contracts that are not reflected on KPCo's statements of income. These net gains (losses) are recorded as regulatory assets/liabilities.

The following tables quantify the significant unobservable inputs used in developing the fair value of Level 3 positions as of December 31, 2019 and 2018:

**Significant Unobservable Inputs  
December 31, 2019**

	Fair Value		Valuation Technique	Significant Unobservable Input (a)	Input/Range		
	Assets	Liabilities			Low	High	Weighted Average (b)
	(in thousands)						
Energy Contracts	\$ 1,049	\$ 475	Discounted Cash Flow	Forward Market Price	\$ 12.70	\$ 41.20	\$ 25.92
FTRs	6,005	877	Discounted Cash Flow	Forward Market Price	(0.47)	4.07	1.30
<b>Total</b>	<u>\$ 7,054</u>	<u>\$ 1,352</u>					

**Significant Unobservable Inputs  
December 31, 2018**

	Fair Value		Valuation Technique	Significant Unobservable Input (a)	Input/Range		
	Assets	Liabilities			Low	High	Weighted Average (b)
	(in thousands)						
Energy Contracts	\$ 430	\$ 63	Discounted Cash Flow	Forward Market Price	\$ 16.82	\$ 62.65	\$ 37.00
FTRs	5,437	—	Discounted Cash Flow	Forward Market Price	0.05	6.21	1.62
<b>Total</b>	<u>\$ 5,867</u>	<u>\$ 63</u>					

- (a) Represents market prices in dollars per MWh.  
(b) The weighted average is the product of the forward market price of the underlying commodity and volume weighted by term.

The following table provides the measurement uncertainty of fair value measurements to increases (decreases) in significant unobservable inputs related to Energy Contracts and FTRs as of December 31, 2019 and 2018:

**Uncertainty of Fair Value Measurements**

Significant Unobservable Input	Position	Change in Input	Impact on Fair Value Measurement
Forward Market Price	Buy	Increase (Decrease)	Higher (Lower)
Forward Market Price	Sell	Increase (Decrease)	Lower (Higher)



**10. INCOME TAXES**

***Income Tax Expense***

The details of KPSC's Income Tax Expense are as follows:

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
<b>Federal:</b>		
Current	\$ (990)	\$ 1,103
Deferred	476	3,777
<b>Total Federal</b>	<u>(514)</u>	<u>4,880</u>
<b>State and Local:</b>		
Current	1,736	(563)
Deferred	(1,201)	1,682
<b>Total State and Local</b>	<u>535</u>	<u>1,119</u>
<b>Income Tax Expense</b>	<u>\$ 21</u>	<u>\$ 5,999</u>

The following is a reconciliation between the federal income taxes computed by multiplying pretax income by the federal statutory tax rate and the income taxes reported:

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Net Income	\$ 53,300	\$ 63,146
Income Tax Expense	21	5,999
<b>Pretax Income</b>	<u>\$ 53,321</u>	<u>\$ 69,145</u>
Income Taxes on Pretax Income at Statutory Rate (21%)	\$ 11,197	\$ 14,520
Increase (Decrease) in Income Taxes Resulting from the Following Items:		
Depreciation	1,214	2,600
AFUDC	(258)	(413)
Removal Costs	(1,470)	(1,079)
State and Local Income Taxes, Net	423	884
Tax Reform Excess ADIT Reversal	(10,868)	(10,456)
Other	(217)	(57)
<b>Income Tax Expense</b>	<u>\$ 21</u>	<u>\$ 5,999</u>
<b>Effective Income Tax Rate</b>	— %	8.7 %

***Net Deferred Tax Liability***

The following table shows elements of KPCo's net deferred tax liability and significant temporary differences:

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Deferred Tax Assets	\$ 105,810	\$ 87,019
Deferred Tax Liabilities	(527,668)	(489,089)
<b>Net Deferred Tax Liabilities</b>	<b><u>\$ (421,858)</u></b>	<b><u>\$ (402,070)</u></b>
Property Related Temporary Differences	\$ (300,134)	\$ (281,168)
Amounts Due to Customers for Future Income Taxes	66,167	53,538
Deferred State Income Taxes	(113,945)	(107,951)
Deferred Income Taxes on Other Comprehensive (Income)/Loss	—	56
Regulatory Assets	(86,590)	(74,806)
All Other, Net	12,644	8,261
<b>Net Deferred Tax Liabilities</b>	<b><u>\$ (421,858)</u></b>	<b><u>\$ (402,070)</u></b>

***AEP System Tax Allocation Agreement***

KPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The consolidated net operating loss of the AEP System is allocated to each company in the consolidated group with taxable losses. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the allocation of the consolidated AEP System net operating loss and the loss of the Parent and tax credits, the method of allocation reflects a separate return result for each company in the consolidated group.

***Federal and State Income Tax Audit Status***

KPCo and other AEP and subsidiaries are no longer subject to U.S. federal examination by the IRS for all years through 2015. During the third quarter of 2019, AEP and subsidiaries elected to amend the 2014 and 2015 federal returns and as such the IRS may examine only the amended items on the 2014 and 2015 federal returns.

KPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. KPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, it is possible that previously filed tax returns have positions that may be challenged by these tax authorities. Management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. KPCo is no longer subject to state, local or non-U.S. income tax examinations by tax authorities for years before 2007.

***Net Income Tax Operating Loss Carryforward***

KPCo has Kentucky state net income tax operating loss carryforwards of \$137 million and \$122 million in 2019 and 2018, respectively. As a result, KPCo recognized deferred state income tax benefits in 2019 and 2018 of \$7 million and \$6 million, respectively. Management anticipates future taxable income will be sufficient to realize the state net income tax operating loss tax benefits before the state carryforward expires for Kentucky in 2035.

***State Tax Legislation***

In April 2018, the Kentucky legislature enacted House Bill (H.B.) 487. H.B. 487 adopts mandatory unitary combined reporting for state corporate income tax purposes applicable for taxable years beginning on or after January 1, 2019. H.B. 487 also adopts the 80% federal net operating loss (NOL) limitation under Internal Revenue Code Section 172(a) for NOLs generated after January 1, 2018 and the federal unlimited carryforward period for unused NOLs generated after January 1, 2018. In addition, H.B. 366 was also enacted in April 2018, which among other things, replaces the graduated corporate tax rate structure with a flat 5% tax rate for business income and adopts a single-sales factor apportionment formula for apportioning a corporation's business income to Kentucky. The enacted legislation did not materially impact KPCo's net income.

**11. LEASES**

KPCo leases property, plant and equipment including, but not limited to, fleet, information technology and real estate leases. These leases require payments of non-lease components, including related property taxes, operating and maintenance costs. As of the adoption date of ASU 2016-02, management elected not to separate non-lease components from associated lease components in accordance with the accounting guidance for “Leases.” Many of these leases have purchase or renewal options. Leases not renewed are often replaced by other leases. Options to renew or purchase a lease are included in the measurement of lease assets and liabilities if it is reasonably certain that KPCo will exercise the option.

Lease obligations are measured using the discount rate implicit in the lease when that rate is readily determinable. KPCo has visibility into the rate implicit in the lease when assets are leased from selected financial institutions under master leasing agreements. When the implicit rate is not readily determinable, KPCo measures its lease obligation using its estimated secured incremental borrowing rate. Incremental borrowing rates are comprised of an underlying risk free rate and a secured credit spread relative to the lessee on a matched maturity basis.

Operating lease rentals and finance lease amortization costs are generally charged to Other Operation and Maintenance expense in accordance with rate-making treatment for regulated operations. Effective in 2019, interest on finance lease liabilities is generally charged to Interest Expense. Finance lease interest for periods prior to 2019 were charged to Other Operation and Maintenance expense. Lease costs associated with capital projects are included in Property, Plant and Equipment on the balance sheets. For regulated operations with finance leases, a finance lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. Finance leases for nonregulated property are accounted for as if the assets were owned and financed. The components of rental costs were as follows:

<u>Lease Rental Costs</u>	<u>Years Ended December 31,</u>	
	<u>2019</u>	<u>2018</u>
	<b>(in thousands)</b>	
Operating Lease Cost	\$ 2,300	\$ 2,204
Finance Lease Cost:		
Amortization of Finance Leases	634	845
Interest on Finance Leases	114	107
<b>Total Lease Rental Costs (a)</b>	<b><u>\$ 3,048</u></b>	<b><u>\$ 3,156</u></b>

(a) Excludes variable and short-term lease costs, which were immaterial for the twelve months ended December 31, 2019.

Supplemental information related to leases as of and for the twelve months ended December 31, 2019 are shown in the tables below.

<u>Lease Type</u>	<u>Weighted-Average Remaining Lease Term (years):</u>	<u>Weighted-Average Discount Rate</u>
Operating Leases	6.55	3.73%
Finance Leases	5.59	4.42%

**Cash Paid for Amounts Included in the Measurement of Lease Liabilities**

	<b>(in thousands)</b>
Operating Cash Flows Used for Operating Leases	\$ 2,237
Operating Cash Flows Used for Finance Leases	114
Financing Cash Flows Used for Finance Leases	634
Non-cash Acquisitions Under Operating Leases	\$ 1,829

The following tables show the property, plant and equipment under finance leases and noncurrent assets under operating leases and related obligations recorded on KPCo's balance sheets. Unless shown as a separate line on the balance sheets due to materiality, net operating lease assets are included in Deferred Charges and Other Noncurrent Assets, current finance lease obligations are included in Other Current Liabilities and long-term finance lease obligations are included in Deferred Credits and Other Noncurrent Liabilities on the balance sheets. Lease obligations are not recognized on the balance sheets for lease agreements with a lease term of less than twelve months.

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
<b>Property, Plant and Equipment Under Finance Leases</b>		
Generation	\$ 1,445	\$ 1,949
Other Property, Plant and Equipment	<u>3,617</u>	<u>2,992</u>
Total Property, Plant and Equipment Under Finance Leases	5,062	4,941
Accumulated Amortization	<u>1,759</u>	<u>2,410</u>
<b>Net Property, Plant and Equipment Under Finance Leases</b>	<b><u>\$ 3,303</u></b>	<b><u>\$ 2,531</u></b>
<b>Obligations Under Finance Leases</b>		
Noncurrent Liability	\$ 2,576	\$ 1,929
Liability Due Within One Year	<u>727</u>	<u>602</u>
<b>Total Obligations Under Finance Leases</b>	<b><u>\$ 3,303</u></b>	<b><u>\$ 2,531</u></b>
<b>December 31, 2019</b>		
<b>(in thousands)</b>		
<b>Operating Lease Assets</b>	<b><u>\$ 10,120</u></b>	
<b>Obligations Under Operating Leases</b>		
Noncurrent Liability	\$ 8,154	
Liability Due Within One Year	<u>2,005</u>	
<b>Total Obligations Under Operating Leases</b>	<b><u>\$ 10,159</u></b>	

Future minimum lease payments consisted of the following as of December 31, 2019:

<b>Future Minimum Lease Payments</b>	<b>Finance Leases</b>	<b>Operating Leases</b>
	<b>(in thousands)</b>	
2020	\$ 845	\$ 2,401
2021	770	2,154
2022	594	1,759
2023	486	1,460
2024	440	1,105
Later Years	<u>602</u>	<u>2,657</u>
<b>Total Future Minimum Lease Payments</b>	3,737	11,536
Less: Imputed Interest	<u>434</u>	<u>1,377</u>
<b>Estimated Present Value of Future Minimum Lease Payments</b>	<b><u>\$ 3,303</u></b>	<b><u>\$ 10,159</u></b>

Future minimum lease payments consisted of the following as of December 31, 2018:

<u>Future Minimum Lease Payments</u>	<u>Finance Leases</u>	<u>Operating Leases</u>	
	(in thousands)		
2019	\$ 703	\$	2,196
2020	552		2,024
2021	473		1,743
2022	325		1,456
2023	220		1,165
Later Years	649		2,367
<b>Total Future Minimum Lease Payments</b>	<u>2,922</u>	<u>\$</u>	<u>10,951</u>
Less: Imputed Interest	391		
<b>Estimated Present Value of Future Minimum Lease Payments</b>	<u>\$ 2,531</u>		

***Master Lease Agreements***

KPCo leases certain equipment under master lease agreements. Under the lease agreements, the lessor is guaranteed a residual value up to a stated percentage of the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, KPCo is committed to pay the difference between the actual fair value and the residual value guarantee. Historically, at the end of the lease term the fair value has been in excess of the amount guaranteed. As of December 31, 2019, the maximum potential loss for these lease agreements was \$1.7 million assuming the fair value of the equipment is zero at the end of the lease term.

***Lessor Activity***

KPCo's lessor activity was immaterial as of and for the twelve months ended December 31, 2019.

## 12. FINANCING ACTIVITIES

### *Long-term Debt*

The following table details long-term debt outstanding:

Type of Debt	Maturity	Weighted-Average Interest Rate as of December 31, 2019	Interest Rate Ranges as of December 31,		Outstanding as of December 31,	
			2019	2018	2019	2018
Senior Unsecured Notes	2021-2047	4.69%	3.13%-8.13%	3.13%-8.13%	\$ 727,922	\$ 727,678
Pollution Control Bonds (a)	2020	2.00%	2.00%	2.00%	64,977	64,921
Other Long-term Debt	2022	3.18%	3.18%	3.89%	74,654	74,529
<b>Total Long-term Debt Outstanding</b>					<u>\$ 867,553</u>	<u>\$ 867,128</u>

(a) KPCo's Pollution Control Bond is subject to redemption earlier than the maturity date.

As of December 31, 2019, outstanding long-term debt was payable as follows:

	2020	2021	2022	2023	2024	After 2024	Total
	(in thousands)						
Principal Amount	\$ 65,000	\$ 40,000	\$ 75,000	\$ —	\$ 65,000	\$ 625,000	\$ 870,000
Debt Issuance Costs							(2,447)
<b>Total Long-term Debt Outstanding</b>							<u>\$ 867,553</u>

### *Dividend Restrictions*

KPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of KPCo to transfer funds to Parent in the form of dividends.

All of the dividends declared by KPCo are subject to a Federal Power Act restriction that prohibits the payment of dividends out of capital accounts without regulatory approval; payment of dividends is allowed out of retained earnings only.

KPCo has credit agreements that contain a covenant that limit its debt to capitalization ratio to 67.5%. As of December 31, 2019, KPCo did not exceed its debt to capitalization limit. The method for calculating outstanding debt and capitalization is contractually-defined in the credit agreements.

The most restrictive dividend limitation for KPCo is through the Federal Power Act. As of December 31, 2019, the maximum amount of restricted net assets of KPCo that may not be distributed to Parent in the form of a loan, advance or dividend was \$577.4 million.

The Federal Power Act restriction does not limit the ability of KPCo to pay dividends out of retained earnings. The credit agreement covenant restrictions can limit the ability of KPCo to pay dividends out of retained earnings. As of December 31, 2019, there were no restrictions on KPCo's ability to pay dividends out of retained earnings.

**Corporate Borrowing Program – AEP System**

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of AEP’s subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds AEP’s utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions of the AEP System Utility Money Pool agreement filed with the FERC. The amounts of outstanding borrowings from the Utility Money Pool as of December 31, 2019 and 2018 are included in Advances from Affiliates on KPCo’s balance sheets. KPCo’s Utility Money Pool activity and corresponding authorized borrowing limits are described in the following table:

<b>Years Ended December 31,</b>	<b>Maximum Borrowings from the Utility Money Pool</b>	<b>Maximum Loans to the Utility Money Pool</b>	<b>Average Borrowings from the Utility Money Pool</b>	<b>Average Loans to the Utility Money Pool</b>	<b>Borrowings from the Utility Money Pool as of December 31,</b>	<b>Authorized Short-Term Borrowing Limit</b>
(in thousands)						
2019	\$ 114,818	\$ —	\$ 59,492	\$ —	\$ 113,175	\$ 180,000
2018	27,871	13,667	9,077	4,641	27,871	180,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool are summarized in the following table:

<b>Years Ended December 31,</b>	<b>Maximum Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Minimum Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Maximum Interest Rate for Funds Loaned to the Utility Money Pool</b>	<b>Minimum Interest Rate for Funds Loaned to the Utility Money Pool</b>	<b>Average Interest Rate for Funds Borrowed from the Utility Money Pool</b>	<b>Average Interest Rate for Funds Loaned to the Utility Money Pool</b>
2019	3.43%	1.77%	—%	—%	2.39%	—%
2018	2.97%	1.81%	2.91%	1.82%	2.32%	1.98%

Interest expense and interest income related to the Utility Money Pool are included in Interest Expense and Interest Income, respectively, on KPCo’s statements of income. For amounts borrowed from and advances to the Utility Money Pool, KPCo incurred the following amounts of interest expense and earned the following amounts of interest income:

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	(in thousands)	
Interest Expense	\$ 1,470	\$ 163
Interest Income	—	2

**Securitized Accounts Receivables – AEP Credit**

Under a sale of receivables arrangement, KPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit’s financing costs, administrative costs and uncollectible accounts experience for KPCo’s receivables. The costs of customer accounts receivable sold are reported in Other Operation expense on KPCo’s statements of income. KPCo manages and services its accounts receivable sold.

AEP Credit’s receivables securitization agreement provides a commitment of \$750 million from bank conduits to purchase receivables and expires in July 2021.

KPCo’s amounts of accounts receivable and accrued unbilled revenues under the sale of receivables agreement were \$41.6 million and \$43.2 million as of December 31, 2019 and 2018, respectively.

The fees paid by KPCo to AEP Credit for customer accounts receivable sold were \$3.9 million and \$3.8 million for the years ended December 31, 2019 and 2018, respectively.

KPCo’s proceeds on the sale of receivables to AEP Credit were \$558.9 million and \$591.3 million for the years ended December 31, 2019 and 2018, respectively.



### 13. RELATED PARTY TRANSACTIONS

For other related party transactions, also see “AEP System Tax Allocation Agreement” section of Note 10 in addition to “Corporate Borrowing Program – AEP System” and “Securitized Accounts Receivables – AEP Credit” sections of Note 12.

#### *Power Coordination Agreement*

Effective January 1, 2014, the FERC approved the PCA. Under the PCA, APCo, I&M, KPCo and WPCo are individually responsible for planning their respective capacity obligations. The PCA allows, but does not obligate, APCo, I&M, KPCo and WPCo to participate collectively under a common fixed resource requirement capacity plan in PJM and to participate in specified collective off-system sales and purchase activities.

AEPSC conducts power, capacity, coal, natural gas, interest rate and, to a lesser extent, heating oil, gasoline and other risk management activities on behalf of APCo, I&M, KPCo, PSO, SWEPco and WPCo. Certain power and natural gas risk management activities for APCo, I&M, KPCo and WPCo are allocated based on the four member companies’ respective equity positions, while power and natural gas risk management activities for PSO and SWEPco are allocated based on the Operating Agreement.

#### *System Integration Agreement*

Under the SIA, AEPSC allocates physical and financial revenues and expenses from transactions with neighboring utilities, power marketers and other power and natural gas risk management activities based upon the location of such activity. Margins resulting from trading and marketing activities originating in PJM generally accrue to the benefit of APCo, I&M, KPCo and WPCo, while trading and marketing activities originating in SPP generally accrue to the benefit of PSO and SWEPco. Margins resulting from other transactions are allocated among APCo, I&M, KPCo, PSO, SWEPco and WPCo based upon the equity positions of these companies.

#### *Affiliated Revenues and Purchases*

The table below shows the revenues derived from auction sales to affiliates, net transmission agreement sales and other revenues as follows:

<u>Related Party Revenues</u>	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Sales under Interconnection Agreement	\$ 285	\$ 110
Auction Sales to OPCo (a)	2,069	1,108
Transmission Agreement Sales	13,465	10,183
Other Revenues	1,008	929
<b>Total Affiliated Revenues</b>	<b>\$ 16,827</b>	<b>\$ 12,330</b>

(a) Refer to the Ohio Auctions section below for further information regarding this amount.

The table below shows the purchased power expenses incurred for purchases from affiliates as follows:

<u>Related Party Purchases</u>	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	(in thousands)	
Direct Purchases from AEGCo (a)	\$ 92,084	\$ 101,961
<b>Total Affiliated Purchases</b>	<b>\$ 92,084</b>	<b>\$ 101,961</b>

(a) Refer to the “Unit Power Agreements” section below for further information regarding this amount.

The above summarized related party revenues and expenses are reported in Sales to AEP Affiliates and Purchased Electricity from AEP Affiliates on KPCo’s statements of income.

***PJM Transmission Service Charges***

APCo, I&M, KGPCo, KPCo, OPCo and WPCo are parties to the Transmission Agreement (TA), which defines how transmission costs through PJM OATT are allocated among the AEP East Companies, KGPCo and WPCo on a 12-month average coincident peak basis. Additional costs for transmission services provided by AEPTCo and other transmission affiliates are billed to KPCo through the PJM OATT.

KPCo’s net charges recorded as a result of the TA for the years ended December 31, 2019 and 2018 were \$44 million and \$24.7 million, respectively, and were recorded in Other Operation expenses on KPCo’s statements of income.

***Ohio Auctions***

In connection with OPCo’s June 2012 - May 2015 ESP, the PUCO ordered OPCo to conduct energy and capacity auctions for its entire SSO load for delivery beginning in June 2015. Certain affiliated entities, including KPCo, participate in the auction process and have been awarded tranches of OPCo’s SSO load. In April 2018, the PUCO issued an order approving the ESP extension stipulation agreement, with no significant changes for the period June 1, 2018 through May 2024. In October 2018, an intervenor filed an appeal with the Ohio Supreme Court challenging various approved riders. In January 2020, the Ohio Supreme Court affirmed the PUCO order, rejecting the filed appeal. Refer to the Affiliated Revenues and Purchases section above for amounts related to these transactions.

***Unit Power Agreements***

*UPA between AEGCo and I&M*

A UPA between AEGCo and I&M (the I&M Power Agreement) provides for the sale by AEGCo to I&M of all the power (and the energy associated therewith) available to AEGCo at the Rockport Plant unless it is sold to another utility. Subsequently, I&M assigns 30% of the power to KPCo. I&M is obligated, whether or not power is available from AEGCo, to pay as a demand charge for the right to receive such power (and as an energy charge for any associated energy taken by I&M) net of amounts received by AEGCo from any other sources, sufficient to enable AEGCo to pay all its operating and other expenses, including a rate of return on the common equity of AEGCo as approved by the FERC. The I&M Power Agreement will continue in effect until the expiration of the lease term of Unit 2 of the Rockport Plant unless extended in specified circumstances.

*UPA between AEGCo and KPCo*

Pursuant to an assignment between I&M and KPCo and a UPA between AEGCo and KPCo, AEGCo sells KPCo 30% of the power (and the energy associated therewith) available to AEGCo from both units of the Rockport Plant. KPCo pays to AEGCo in consideration for the right to receive such power the same amounts which I&M would have paid AEGCo under the terms of the I&M Power Agreement for such entitlement. Refer to the Affiliated Revenues and Purchases section above for amounts related to these transactions. The KPCo UPA ends in December 2022.

***I&M Barging, Urea Transloading and Other Services***

I&M provides barging, urea transloading and other transportation services to affiliates. Urea is a chemical used to control NO<sub>x</sub> emissions at certain generation plants in the AEP System. KPCo recorded expenses of \$4.8 million and \$4.2 million in 2019 and 2018, respectively, for urea transloading provided by I&M. These expenses were recorded as fuel expenses or other operation expenses.

***Central Machine Shop***

APCo operates a facility which repairs and rebuilds specialized components for the generation plants across the AEP System. APCo defers the cost of performing these services on the balance sheet and then transfers the cost to the affiliate for reimbursement. KPCo recorded its assigned portion of these billings as capital or maintenance expenses depending on the nature of the services received. These billings are recoverable from customers. KPCo's billed amounts were \$1.4 million and \$1.7 million for the years ended December 31, 2019 and 2018, respectively.

***Sales and Purchases of Property***

KPCo had affiliated sales and purchases of electric property individually amounting to \$100 thousand or more, sales and purchases of meters and transformers, and sales and purchases of transmission property. There were no gains or losses recorded on the transactions. The table below shows the sales and purchases, recorded at net book value, as follows:

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Sales	\$ 1,304	\$ 472
Purchases	90	265

The amounts above are recorded in Property, Plant and Equipment on the balance sheets.

***Charitable Contributions to AEP Foundation***

The American Electric Power Foundation is funded by American Electric Power and its utility operating units. The Foundation provides a permanent, ongoing resource for charitable initiatives and multi-year commitments in the communities served by AEP and initiatives outside of AEP's 11-state service area. In 2019, KPCo contributed \$2.5 million to the AEP Foundation which was recorded in Other Operation on the statements of income.

***Intercompany Billings***

KPCo performs certain utility services for other AEP subsidiaries when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable basis of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

#### **14. VARIABLE INTEREST ENTITIES**

The accounting guidance for “Variable Interest Entities” is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore, are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities.” In determining whether KPCo is the primary beneficiary of a VIE, management considers whether KPCo has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. Management believes that significant assumptions and judgments were applied consistently. KPCo is not the primary beneficiary of any VIE and has not provided financial or other support to any VIE that was not previously contractually required.

AEPSC provides certain managerial and professional services to AEP’s subsidiaries. Parent is the sole equity owner of AEPSC. AEP management controls the activities of AEPSC. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC’s cost. AEP subsidiaries have not provided financial or other support outside the reimbursement of costs for services rendered. AEPSC finances its operations through cost reimbursement from other AEP subsidiaries. There are no other terms or arrangements between AEPSC and any of the AEP subsidiaries that could require additional financial support from an AEP subsidiary or expose them to losses outside of the normal course of business. AEPSC and its billings are subject to regulation by the FERC. AEP subsidiaries are exposed to losses to the extent they cannot recover the costs of AEPSC through their normal business operations. AEP subsidiaries are considered to have a significant interest in AEPSC due to their activity in AEPSC’s cost reimbursement structure. However, AEP subsidiaries do not have control over AEPSC. AEPSC is consolidated by AEP. In the event AEPSC would require financing or other support outside the cost reimbursement billings, this financing would be provided by AEP. KPCo’s total billings from AEPSC for the years ended December 31, 2019 and 2018 were \$77 million and \$71.2 million, respectively. The carrying amount of liabilities associated with AEPSC as of December 31, 2019 and 2018 was \$9.9 million and \$8.2 million, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

AEGCo, a wholly-owned subsidiary of Parent, is consolidated by AEP. AEGCo owns a 50% ownership interest in Rockport Plant, Unit 1 and leases a 50% interest in Rockport Plant, Unit 2. AEGCo sells all the output from the Rockport Plant to I&M and KPCo. AEP has agreed to provide AEGCo with the funds necessary to satisfy all of the debt obligations of AEGCo. KPCo is considered to have a significant interest in AEGCo due to these transactions. KPCo is exposed to losses to the extent it cannot recover the costs of AEGCo through its normal business operations. Due to AEP management’s control over AEGCo, KPCo is not considered the primary beneficiary of AEGCo. In the event AEGCo would require financing or other support outside the billings to KPCo, this financing would be provided by AEP. Total billings from AEGCo for the years ended December 31, 2019 and 2018 were \$92.1 million and \$102 million, respectively. The carrying amount of liabilities associated with AEGCo as of December 31, 2019 and 2018 was \$5.1 million and \$7.9 million, respectively. Management estimates the maximum exposure of loss to be equal to the amount of such liability.

**15. PROPERTY, PLANT AND EQUIPMENT**

Property, Plant and Equipment is shown functionally on the face of KPCo's balance sheets. The following table includes KPCo's total plant balances as of December 31, 2019 and 2018:

	<b>December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
Regulated Property, Plant and Equipment		
Generation	\$ 1,219,454	\$ 1,195,701
Transmission	651,091	603,317
Distribution	897,247	845,821
Other	104,068	89,783
CWIP	98,671	84,748
Less: Accumulated Depreciation	1,005,279	961,181
Total Regulated Property, Plant and Equipment - Net	1,965,252	1,858,189
Nonregulated Property, Plant and Equipment - Net	8,194	8,221
<b>Total Property, Plant and Equipment - Net</b>	<b>\$ 1,973,446</b>	<b>\$ 1,866,410</b>

***Depreciation***

KPCo provides for depreciation of Property, Plant and Equipment on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides total regulated annual composite depreciation rates and depreciable lives for KPCo. Nonregulated depreciation rate ranges and depreciable life ranges are not applicable or not meaningful for 2019 and 2018.

<b>Functional Class of Property</b>	<b>2019</b>		<b>2018</b>	
	<b>Annual Composite Depreciation Rate</b>	<b>Depreciable Life Ranges</b>	<b>Annual Composite Depreciation Rate</b>	<b>Depreciable Life Ranges</b>
		<b>(in years)</b>		<b>(in years)</b>
Generation	3.0%	69 - 73	3.1%	69 - 73
Transmission	2.6%	37 - 75	2.7%	37 - 75
Distribution	3.4%	11 - 75	3.4%	11 - 75
Other	9.5%	5 - 75	9.6%	5 - 75

The composite depreciation rate generally includes a component for non-asset retirement obligation (non-ARO) removal costs, which is credited to Accumulated Depreciation and Amortization on the balance sheets. Actual removal costs incurred are charged to Accumulated Depreciation and Amortization. Any excess of accrued non-ARO removal costs over actual removal costs incurred is reclassified from Accumulated Depreciation and Amortization and reflected as a regulatory liability.

**Asset Retirement Obligations (ARO)**

KPCo records ARO in accordance with the accounting guidance for “Asset Retirement and Environmental Obligations” for the retirement of ash disposal facilities and asbestos removal. KPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets, as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property’s use. The retirement obligation is not estimable for such easements since KPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when KPCo abandons or ceases the use of specific easements, which is not expected.

The following is a reconciliation of the 2019 and 2018 aggregate carrying amounts of ARO for KPCo:

<u>Year</u>	<u>ARO as of January 1,</u>	<u>Accretion Expense</u>	<u>Liabilities Incurred</u>	<u>Liabilities Settled (a)</u>	<u>Revisions in Cash Flow Estimates (a)</u>	<u>ARO as of December 31,</u>
(in thousands)						
2019	\$ 41,681	\$ 2,405	\$ —	\$ (23,564)	\$ 23,066	\$ 43,588
2018	51,238	2,084	—	(31,501)	19,860	41,681

(a) Primarily related to ash pond closure and asbestos abatement.

**Allowance for Funds Used During Construction**

KPCo’s amounts of allowance for equity and borrowed funds used during construction are summarized in the following table:

	<u>Years Ended December 31,</u>	
	<u>2019</u>	<u>2018</u>
	(in thousands)	
Allowance for Equity Funds Used During Construction	\$ 1,230	\$ 2,002
Allowance for Borrowed Funds Used During Construction	2,266	1,197

**Jointly-owned Electric Facilities**

KPCo, jointly with WPCo, owns Unit 1 and Unit 2 of the Mitchell Generating Station. KPCo and WPCo each have a 50% ownership of Unit 1 and Unit 2 of the Mitchell Generating Station. Using its own financing, each participating company is obligated to pay its share of the costs in the same proportion as its ownership interest. KPCo’s proportionate share of the operating costs associated with this facility is included in its statements of income and the investment and accumulated depreciation are reflected in its balance sheets under Property, Plant and Equipment as follows:

	<u>Fuel Type</u>	<u>Percent of Ownership</u>	<u>Utility Plant in Service</u>	<u>Construction Work in Progress</u>	<u>Accumulated Depreciation</u>
	(in thousands)				
<b>KPCo’s Share as of December 31, 2019</b>					
Mitchell Generating Station, Units 1 and 2 (a)	Coal	50.0%	\$ 1,047,407	\$ 4,978	\$ 443,277
<b>KPCo’s Share as of December 31, 2018</b>					
Mitchell Generating Station, Units 1 and 2 (a)	Coal	50.0%	\$ 1,024,359	\$ 16,101	\$ 418,989

(a) Operated by KPCo.

## 16. REVENUE FROM CONTRACTS WITH CUSTOMERS

### *Disaggregated Revenues from Contracts with Customers*

The table below represents KPCo's revenues from contracts with customers, net of respective provisions for refund, by type of revenue:

	<b>Years Ended December 31,</b>	
	<b>2019</b>	<b>2018</b>
	<b>(in thousands)</b>	
<b>Retail Revenues:</b>		
Residential Revenues	\$ 246,959	\$ 261,184
Commercial Revenues	151,334	157,578
Industrial Revenues	151,595	159,560
Other Retail Revenues	1,980	1,971
<b>Total Retail Revenues</b>	<b>551,868</b>	<b>580,293</b>
<b>Wholesale Revenues:</b>		
Generation Revenues (a)	28,565	29,832
Transmission Revenues (b)	19,400	20,839
<b>Total Wholesale Revenues</b>	<b>47,965</b>	<b>50,671</b>
Other Revenues from Contracts with Customers (a)	15,097	17,249
<b>Total Revenues from Contracts with Customers</b>	<b>614,930</b>	<b>648,213</b>
<b>Other Revenues:</b>		
Alternative Revenues (a)	4,527	(6,142)
<b>Total Other Revenues</b>	<b>4,527</b>	<b>(6,142)</b>
<b>Total Revenues</b>	<b>\$ 619,457</b>	<b>\$ 642,071</b>

(a) Amounts included affiliated and nonaffiliated revenues.

(b) Amounts included affiliated and nonaffiliated revenues. The affiliated revenue were \$9.1 million and \$15 million for years ended December 31, 2019 and 2018, respectively.

### *Performance Obligations*

KPCo has performance obligations as part of its normal course of business. A performance obligation is a promise to transfer a distinct good or service, or a series of distinct goods or services that are substantially the same and have the same pattern of transfer to a customer. The invoice practical expedient within the accounting guidance for "Revenue from Contracts with Customers" allows for the recognition of revenue from performance obligations in the amount of consideration to which there is a right to invoice the customer and when the amount for which there is a right to invoice corresponds directly to the value transferred to the customer.

The purpose of the invoice practical expedient is to depict an entity's measure of progress toward completion of the performance obligation within a contract and can only be applied to performance obligations that are satisfied over time and when the invoice is representative of services provided to date. KPCo elected to apply the invoice practical expedient to recognize revenue for performance obligations satisfied over time as the invoices from the respective revenue streams are representative of services or goods provided to date to the customer. Performance obligations for KPCo are summarized as follows:

#### *Retail Revenues*

KPCo has performance obligations to generate, transmit and distribute electricity for sale to rate-regulated retail customers. The performance obligation to deliver electricity is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Revenues are variable as they are subject to the customer's usage requirements.

Rate-regulated retail customers typically have the right to discontinue receiving service at will, therefore these contracts between KPCo and their customers for rate-regulated services are generally limited to the services requested and received to date for such arrangements. Retail customers are generally billed on a monthly basis, and payment is typically due within 15 to 20 days after the issuance of the invoice.

*Wholesale Revenues - Generation*

KPCo has performance obligations to sell electricity to wholesale customers from generation assets in PJM. The performance obligation to deliver electricity from generation assets is satisfied over time as the customer simultaneously receives and consumes the benefits provided. Wholesale generation revenues are variable as they are subject to the customer’s usage requirements.

KPCo also has performance obligations to stand ready in order to promote grid reliability. Stand ready services are sold into PJM’s Reliability Pricing Model (RPM) capacity market. RPM entails a base auction and at least three incremental auctions for a specific PJM delivery year, with the incremental auctions spanning three years. The performance obligation to stand ready is satisfied over time and the consideration for which is variable until the occurrence of the final incremental auction, at which point the performance obligation becomes fixed.

Payments from the RTO for stand ready services are typically received within one week from the issuance of the invoice, which is typically issued weekly. Gross margin resulting from generation sales are primarily subject to margin sharing agreements with customers, where the revenues are reflected gross in the disaggregated revenues table above.

*Wholesale Revenues - Transmission*

KPCo has performance obligations to transmit electricity to wholesale customers through assets owned and operated by KPCo and other AEP subsidiaries. The performance obligation to provide transmission services in PJM encompass a time frame greater than a year, where the performance obligation within PJM is partially fixed for a period of one year or less. Payments from the RTO for transmission services are typically received within one week from the issuance of the invoice, which is issued weekly for PJM.

KPCo collects revenues through Transmission Formula Rates. The FERC-approved rates establish the annual transmission revenue requirement (ATRR) and transmission service rates for transmission owners. The formula rates establish rates for a one year period and also include a true-up calculation for the prior year’s billings, allowing for over/under-recovery of the transmission owner’s ATRR. The annual true-ups meet the definition of alternative revenues in accordance with the accounting guidance for “Regulated Operations,” and are therefore presented as such in the disaggregated revenues table above.

APCo, I&M, KGPCo, KPCo, OPCo and WPCo (AEP East Companies) are parties to the Transmission Agreement (TA), which defines how transmission costs are allocated among the AEP East Companies on a 12-month average coincident peak basis. AEPTCo is a load serving entity within PJM providing transmission services to affiliates in accordance with the OATT and TA. Affiliate revenues as a result of the TA are reflected as Transmission Revenues in the disaggregated revenues table above.

***Fixed Performance Obligations***

The following table represents KPCo’s remaining fixed performance obligations satisfied over time as of December 31, 2019. Fixed performance obligations primarily include wholesale transmission services, electricity sales for fixed amounts of energy and stand ready services into PJM’s RPM market. The amounts shown in the table below include affiliated and nonaffiliated revenues.

<u>2020</u>	<u>2021-2022</u>	<u>2023-2024</u>	<u>After 2024</u>	<u>Total</u>
(in thousands)				
\$ 24,263	\$ 2,870	\$ 2,870	\$ 1,435	\$ 31,438



***Contract Assets and Liabilities***

Contract assets are recognized when KPCo has a right to consideration that is conditional upon the occurrence of an event other than the passage of time, such as future performance under a contract. KPCo did not have material contract assets as of December 31, 2019.

When KPCo receives consideration, or such consideration is unconditionally due from a customer prior to transferring goods or services to the customer under the terms of a sales contract, they recognize a contract liability on the balance sheet in the amount of that consideration. Revenue for such consideration is subsequently recognized in the period or periods in which the remaining performance obligations in the contract are satisfied. KPCo's contract liabilities typically arise from advanced payments of services provided primarily with respect to joint use agreements for utility poles. KPCo did not have material contract liabilities as of December 31, 2019.

***Accounts Receivable from Contracts with Customers***

Accounts receivable from contracts with customers are presented on KPCo's balance sheets within the Accounts Receivable - Customers line item. KPCo's balances for receivables from contracts that are not recognized in accordance with the accounting guidance for "Revenue from Contracts with Customers" included in Accounts Receivable - Customers were not material as of December 31, 2019. See "Securitized Accounts Receivable - AEP Credit" section of Note 12 for additional information.

The amount of affiliated accounts receivable from contracts with customers included in Accounts Receivable - Affiliated Companies on KPCo's balance sheets were \$7 million and \$8.4 million, respectively, as of December 31, 2019 and December 31, 2018.

***Contract Costs***

Contract costs to obtain or fulfill a contract are accounted for under the guidance for "Other Assets and Deferred Costs" and presented as a single asset and neither bifurcated nor reclassified between current and noncurrent assets on KPCo's balance sheets. Contract costs to acquire a contract are amortized in a manner consistent with the transfer of goods or services to the customer in Other Operation on KPCo's statements of income. KPCo did not have material contract costs as of December 31, 2019.

**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



May 31, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed April 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads 'Craig M Anderson'.

Craig M Anderson  
Senior Manager – Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
YTD Apr 2019  
05/07/2019 20:57

		Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
		Actual	IS8016	Actual	IS8016	Actual	IS8016	Actual	IS8016
		YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
<b>REVENUES</b>									
4400001	Residential Sales-W/Space Htg	48,334,279		48,403,300		(69,021)		0	
4400002	Residential Sales-W/O Space Ht	19,122,988		19,178,242		(55,254)		0	
4400005	Residential Fuel Rev	21,920,582		21,920,582		0		0	
A	<b>Revenue - Residential Sales</b>	<b>89,377,849</b>		<b>89,502,124</b>		<b>(124,275)</b>		-	
4420001	Commercial Sales	26,823,649		26,875,621		(51,973)		0	
4420006	Sales to Pub Auth - Schools	4,936,171		4,936,171		0		0	
4420007	Sales to Pub Auth - EX Schools	5,560,322		5,560,322		0		0	
4420013	Commercial Fuel Rev	11,302,568		11,302,568		0		0	
A	<b>Revenue - Commercial Sales</b>	<b>48,622,709</b>		<b>48,674,682</b>		<b>(51,973)</b>		-	
B	<b>Revenue - Industrial Sales - Affiliated</b>	-		-		-		-	
4420002	Industrial Sales (Excl Mines)	20,398,674		20,434,614		(35,940)		0	
4420004	Ind Sales-NonAffil(Incl Mines)	8,331,415		8,331,415		0		0	
4420016	Industrial Fuel Rev	22,401,519		22,401,519		0		0	
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>51,131,608</b>		<b>51,167,548</b>		<b>(35,940)</b>		-	
A	<b>Revenue - Industrial Sales</b>	<b>51,131,608</b>		<b>51,167,548</b>		<b>(35,940)</b>		-	
A	<b>Revenue - Gas Products Sales</b>	-		-		-		-	
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-		-		-		-	
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-		-		-		-	
4440000	Public Street/Highway Lighting	558,303		558,447		(145)		0	
4440002	Public St. & Hwy Light Fuel Rev	109,385		109,385		0		0	
A	<b>Revenue - Other Retail Sales</b>	<b>667,687</b>		<b>667,832</b>		<b>(145)</b>		-	
B	<b>Revenue - Retail Sales</b>	<b>189,799,854</b>		<b>190,012,187</b>		<b>(212,333)</b>		-	
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0		0		0		26,592,845	
4561033	PJM NITS Revenue - Affiliated	15,615,850		15,615,850		0		15,615,850	
4561034	PJM TO Adm. Serv Rev - Aff	104,169		104,169		0		104,169	
4561035	PJM Affiliated Trans NITS Cost	(12,732,813)		(12,732,813)		0		0	
4561036	PJM Affiliated Trans TO Cost	(57,485)		(57,485)		0		0	
4561059	Affil PJM Trans Enhancmnt Rev	403,857		403,857		0		403,857	
4561060	Affil PJM Trans Enhancmnt Cost	(329,292)		(329,292)		0		0	
4561063	PROVISION RTO Rev Affiliated	1,056,694		1,056,694		0		1,056,694	
B	<b>Revenue - Transmission-Affiliated</b>	<b>4,060,981</b>		<b>4,060,981</b>		<b>(13,119,590)</b>		<b>43,773,416</b>	
4470150	Transm. Rev.-Dedic. Whlsl/Muni	(22,070)		(22,070)		(506,460)		484,390	
4470206	PJM Trans loss credits-OSS	47,891		47,891		0		0	
4470209	PJM transm loss charges-OSS	(232,421)		(232,421)		0		0	
4561002	RTO Formation Cost Recovery	4,033		4,033		(44,102)		48,135	
4561005	PJM Point to Point Trans Svc	198,940		198,940		0		0	
4561006	PJM Trans Owner Admin Rev	30,234		30,234		0		30,234	
4561007	PJM Network Integ Trans Svc	1,952,981		1,952,981		0		1,952,981	
4561019	Oth Elec Rev Trans Non Affil	19,266		19,266		0		19,266	
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	2,887		2,887		0		2,887	
4561029	PJM NITS Revenue Whsl Cus-NAF	719,741		719,741		0		719,741	
4561030	PJM TO Serv Rev Whls Cus-NAF	5,684		5,684		0		5,684	
4561058	NonAffil PJM Trans Enhncmnt Rev	449,427		449,427		0		449,427	
4561061	NAF PJM RTEP Rev for Whsl-FR	18,614		18,614		0		18,614	
4561064	PROVISION RTO Rev WhslCus-NAF	56,234		56,234		0		56,234	
4561065	PROVISION RTO Rev - NonAF	211,875		211,875		0		211,875	

American Electric Power

INCOME STATEMENT

IS8016  
YTD Apr 2019  
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		Layout: IS8016			
		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS			
		Kentucky Power Int Consol IS8016 Actual	Kentucky Power Company - Distribution 110 Actual	Kentucky Power Company - Generation 117 Actual	Kentucky Power Company - Transmission 180 Actual
		YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
A	<b>Revenue - Transmission-NonAffiliated</b>	3,463,317	-	(536,151)	3,999,469
	Revenue - Transmission	7,524,298	-	(13,655,741)	47,772,885
	Sales for Rese-Affil Pool Cap.	61,202	0	61,202	0
	Trading Auction Sales Affil	526,471	0	526,471	0
B	<b>Revenue - Resale-Affiliated</b>	587,673	-	587,673	-
	Sales for Resale-Bookout Sales	2,134,750	0	2,134,750	0
	Sales for Resale-Bookout Purch	(2,541,625)	0	(2,541,625)	0
	Whsal/Muni/Pb Ath Fuel Rev	827,933	0	827,933	0
	Whsal/Muni/Pub Auth Base Rev	1,222,190	0	1,222,190	0
	Financial Spark Gas - Realized	(2,828)	0	(2,828)	0
	Financial Electric Realized	(489,824)	0	(489,824)	0
	PJM Energy Sales Margin	1,463,120	0	1,463,120	0
	PJM Oper Reserve Rev-OSS	(6,146)	0	(6,146)	0
	Capacity Cr. Net Sales	370,850	0	370,850	0
	PJM FTR Revenue-OSS	121,441	0	121,441	0
	PJM Energy Sales Cost	8,372,770	0	8,372,770	0
	PJM NITS Purch-NonAff.	(0)	0	(0)	0
	PJM TO Admin. Exp.-NonAff.	(0)	0	(0)	0
	Non-Trading Bookout Sales-OSS	315,461	0	315,461	0
	PJM Meter Corrections-OSS	4,855	0	4,855	0
	PJM Meter Corrections-LSE	31,724	0	31,724	0
	PJM Incremental Imp Cong-OSS	(48,363)	0	(48,363)	0
	Non-Trading Bookout Purch-OSS	(299,256)	0	(299,256)	0
	Financial Hedge Realized	632,240	0	632,240	0
	OSS Sharing Reclass - Retail	(398,739)	0	(398,739)	0
	OSS Sharing Reclass-Reduction	398,739	0	398,739	0
	PJM 30m Suppl Reserve CR OSS	123	0	123	0
	PJM 30m Suppl Reserve CH OSS	73	0	73	0
	PJM Regulation - OSS	346,839	0	346,839	0
	PJM Spinning Reserve - OSS	11,798	0	11,798	0
	PJM Reactive - OSS	97,690	0	97,690	0
	PJM Hourly Net Purch.-FERC	(3,261,806)	0	(3,261,806)	0
A	<b>Revenue - Resale-NonAffiliated</b>	9,304,009	-	9,304,009	-
A	<b>Revenue - Resale-Realized</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-
	<b>Revenue - Sales for Resale</b>	9,891,682	0	9,891,682	0
	Sale for Resale-Aff-Tmf Price	333,838	372,144	118,376,100	97,412
	Rent From Elect Property - Af	624	0	624	0
	Oth Elect Rev - Affiliated	334,462	372,144	118,376,724	97,412
B	<b>Revenue - Other Ele-Affiliated</b>	(186)	(132)	(51)	(3)
	Specul. Allow Loss-SO2	1,781,575	1,781,575	0	0
	Forfeited Discounts	230,284	225,765	0	4,519
	Misc Service Rev - Nonaffil	865,364	600	861,459	3,305
	Rent From Elect Property-NAC	1,882,813	1,882,813	0	0
	Rent from Elec Prop-Pole Atch	(170,855)	(170,855)	0	0
	Oth Elect Rev - DSM Program	67,097	0	67,097	0
	Coal Procurement Sales Net-NA				

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Apr 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual				
		YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019				
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
4118002	Revenue - Other Ele-NonAffiliated	4,656,091	3,719,766	928,505	7,820				
4118008	Revenue - Gas	39	0	39	0				
	Comp. Allow Gains Title IV SO2	93,330	0	93,330	0				
	Comp Allow Gain CSAPR Seas NOx	93,369	-	93,369	-				
	Gain/(Loss) on Allowances	4,749,460	3,719,766	1,021,873	7,820				
A	Revenue - Other Ele-NonAffiliated	5,083,922	4,091,910	119,398,597	105,233				
D	Revenue - Other Opr Electric	-	-	-	-				
C	Revenue Merchandising & Contract Work	-	-	-	-				
	Revenues Non-Utility Operations - Affiliated	-	-	-	-				
	Rev from Non-Util Oper. NonAffil	75,020	75,020	0	0				
D	Revenues Non-Utility Operations - NonAffiliated	75,020	75,020	-	-				
	Revenues from Non-Utility Operations	75,020	75,020	-	-				
C	Non-Operating Rental Income - Affiliated	6,500	6,000	500	0				
	Non-Operating Rental Income	690	0	690	0				
	Non-Operating Rental Inc-Maint	(2,223)	0	0	(2,223)				
D	Non-Operating Rental Income - NonAffiliated	4,967	6,000	1,190	(2,223)				
C	Non-Operating Rental Income	4,967	6,000	1,190	(2,223)				
	Non-Operating Misc Income -Affiliated	558	188	260	110				
	Misc Non-Op Inc-NonAsc-Rents	146,160	236	145,924	0				
D	Non-Operating Misc Income - NonAffiliated	146,718	424	146,184	110				
	Non-Operating Misc Income	146,718	424	146,184	110				
	Rent From Elect Prop-ABD-Nonaf	28,683	28,683	0	0				
	Other Electric Revenues - ABD	113,462	113,462	0	0				
D	Associated Business Development Income	142,145	142,145	-	-				
	Revenue - Other Opr - Other	368,849	223,588	147,374	(2,113)				
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
=(D)	Memo: Revenue-Oth Opr-Oth Non	368,849	223,588	147,374	(2,113)				
	Revenue - Other Operating	5,452,771	4,315,498	119,545,971	103,119				
	Prov Rate Refund - Tax Reform	(47,880)	0	(47,880)	0				
	Prov Rate Refund-Excess Protect	(15,321)	0	(15,321)	0				
A	Provision for Rate Refund - NonAffiliated	(63,200)	-	(63,200)	-				
B	Provision for Rate Refund	-	-	-	-				
A	Revenue - Power Sales	(63,200)	-	(63,200)	-				
	<b>TOTAL OPERATING REVENUES</b>	<b>212,605,405</b>	<b>194,327,685</b>	<b>115,506,379</b>	<b>47,876,004</b>				
=(A)	Memo: GT/D Revenue	207,253,440	193,731,953	9,514,798	4,007,289				
=(B)	Memo: Other Affiliated Revenue	4,983,116	372,144	105,844,807	43,870,828				
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
=(D)	Memo: Revenue-Oth Opr-Oth Non	368,849	223,588	147,374	(2,113)				
	<b>Memo: Total Operating Revenues</b>	<b>212,605,405</b>	<b>194,327,685</b>	<b>115,506,379</b>	<b>47,876,004</b>				
=(E)=(B)+(C)	Memo: Affiliated Revenue	4,983,116	372,144	105,844,807	43,870,828				
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	207,622,289	193,955,541	9,661,572	4,005,176				
	<b>Memo: Total Operating Revenues</b>	<b>212,605,405</b>	<b>194,327,685</b>	<b>115,506,379</b>	<b>47,876,004</b>				

FUEL EXPENSES

**INCOME STATEMENT**

IS8016  
YTD Apr 2019  
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	Layout: IS8016				Kentucky Power Company - Transmission 180 Actual
	Account: GL_ACCT_SEC		Business Units: SEGMENT_CONS		
	IS8016 Actual	YTD Apr 2019 Actual	IS8016 Actual	YTD Apr 2019 Actual	
5010000	Fuel	1,810,384	54	1,810,298	32
5010001	Fuel Consumed	20,551,002	0	20,551,002	0
5010003	Fuel - Procure Unload & Handle	879,741	0	879,741	0
5010013	Fuel Survey Activity	(2,533,727)	0	(2,533,727)	0
5010019	Fuel Oil Consumed	577,556	0	577,556	0
5010020	Nat Gas Consumed Steam	8,510,282	0	8,510,282	0
5010027	Gypsum handling/disposal costs	116,703	0	116,703	0
5010028	Gypsum Sales Proceeds	(378,610)	0	(378,610)	0
5010034	Gas Transp Res Fees-Steam	2,023,026	0	2,023,026	0
	<b>Fuel Expense Total</b>	<b>31,556,357</b>	<b>54</b>	<b>31,556,271</b>	<b>32</b>
5010005	Fuel - Deferred	2,234,707	-	2,234,707	0
	<b>Deferred Fuel Expense</b>	<b>2,234,707</b>	<b>-</b>	<b>2,234,707</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>	<b>33,791,064</b>	<b>54</b>	<b>33,790,978</b>	<b>32</b>
5090000	Fuel for Electric Generation	-	-	-	-
5090009	Fuel from Affiliates for Electric Generation	58,995	0	58,995	0
	Allow Consum Title IV SO2	658	0	658	0
	Allow Consumpt CSAPR SO2	59,653	-	59,653	-
5020002	Allowances - Consumption	366,060	0	366,060	0
5020003	Urea Expense	157,752	0	157,752	0
5020004	Trona Expense	815,365	0	815,365	0
5020007	Limestone Expense	5,392	0	5,392	0
	Lime Hydrate Expense	1,344,568	-	1,344,568	-
	<b>Emissions Control - Chemicals</b>	<b>35,195,285</b>	<b>54</b>	<b>35,195,199</b>	<b>32</b>
	<b>Total Fuel for Electric Generation</b>	<b>35,195,285</b>	<b>54</b>	<b>35,195,199</b>	<b>32</b>
	<i>Memo: Non Aff Fuel/Allow/Emissions</i>				
5550027	Purch Pwr-Non-Fuel Portion-Aff	19,380,311	0	19,380,311	0
5550029	Purch Power-Assoc-Trnsfr Price	0	118,376,100	0	0
5550046	Purch Power-Fuel Portion-Affil	14,654,454	0	14,654,454	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>34,034,765</b>	<b>118,376,100</b>	<b>34,034,765</b>	<b>-</b>
5550001	Purch Pwr-NonTrading-Nonassoc	12,579,932	0	12,579,932	0
5550039	PJM Inadvertent Mtr Res-OSS	3,451	0	3,451	0
5550040	PJM Inadvertent Mtr Res-LSE	11,173	0	11,173	0
5550074	PJM Reactive-Charge	950,773	0	950,773	0
5550075	PJM Reactive-Credit	(474,435)	0	(474,435)	0
5550076	PJM Black Start-Charge	350,973	0	350,973	0
5550078	PJM Regulation-Charge	89,633	0	89,633	0
5550079	PJM Regulation-Credit	(40,395)	0	(40,395)	0
5550083	PJM Spinning Reserve-Charge	70,017	0	70,017	0
5550084	PJM Spinning Reserve-Credit	(12,914)	0	(12,914)	0
5550090	PJM 30m Suppl Reserv Charge LSE	1,804	0	1,804	0
5550123	PJM OpRes-LSE-Charge	116,646	0	102,763	13,884
5550124	PJM Implicit Congestion-LSE	3,474,845	0	3,474,845	0
5550132	PJM FTR Revenue-LSE	(2,900,318)	0	(2,900,318)	0
5550137	PJM OpRes-LSE-Credit	(88,513)	0	(88,513)	0
5550139	Generation Deactivation expens	11,797	0	11,797	0
5550153	PurchPower-Rockport Def-NonAff	(5,000,000)	0	(5,000,000)	0
5550326	PJM Transm Loss Charges - LSE	2,980,000	0	2,980,000	0
5550327	PJM Transm Loss Credits-LSE	(600,907)	0	(600,907)	0

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
		Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019
		IS8016	Actual	IS8016	Actual	IS8016	Actual	IS8016	Actual
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
5550328	PJM FC Penalty Credit		(4,389)	0		0	(4,389)	0	
	<b>Purchased Electricity for Resale - NonAffiliated</b>		<b>11,519,173</b>	-		-	<b>11,505,290</b>	13,884	
	<b>Purchased Gas for Resale - Affiliated</b>		-	-		-	-	-	
	<b>Purchased Gas for Resale - NonAffiliated</b>		-	-		-	-	-	
	<b>Total Purchased Power</b>		<b>45,553,938</b>	<b>118,376,100</b>		<b>45,540,055</b>	<b>13,884</b>		
	<b>GROSS MARGIN</b>		<b>131,856,181</b>	<b>75,951,531</b>		<b>34,771,125</b>	<b>47,862,088</b>		
<b>OPERATING EXPENSES</b>									
5000000	Oper Supervision & Engineering		1,514,417	9,236		1,502,690	2,490		
5000001	Oper Super & Eng-RATA-Affil		29,234	0		29,234	0		
5020000	Steam Expenses		376,174	0		376,174	0		
5020025	Steam Exp Environmental		192	0		192	0		
5050000	Electric Expenses		2,220	0		2,220	0		
5060000	Misc Steam Power Expenses		2,773,639	475		2,773,155	9		
5060002	Misc Steam Power Exp-Assoc		16,178	0		16,178	0		
5070000	Rents		1	0		0	1		
	<b>Steam Generation Op Exp</b>		<b>4,712,054</b>	<b>9,711</b>		<b>4,699,844</b>	<b>2,500</b>		
	<b>Nuclear Generation Op Exp</b>		-	-		-	-		
	<b>Hydro Generation Op Exp</b>		-	-		-	-		
5560000	Sys Control & Load Dispatching		211,070	0		211,070	0		
5570000	Other Expenses		224,988	0		224,988	0		
5570007	Other Pwr Exp - Wholesale RECs		10,554	10,554		0	0		
5757000	PJM Admin-MAM&SC- OSS		40,369	0		40,369	0		
5757001	PJM Admin-MAM&SC- Internal		334,234	0		334,234	0		
	<b>Other Generation Op Exp</b>		<b>821,215</b>	<b>10,554</b>		<b>810,661</b>	-		
5600000	Oper Supervision & Engineering		1,141,158	(13,994)		6,932	1,148,220		
5612000	Load Dispatch-Mntr&Op TransSys		139,628	1,909		4,023	133,695		
5614000	PJM Admin-SSC&DS-OSS		44,311	0		44,311	0		
5614001	PJM Admin-SSC&DS-Internal		348,075	0		348,075	0		
5614007	RTO Admin Default LSE		47,130	0		47,130	0		
5614008	PJM Admin Defaults OSS		7,546	0		7,546	0		
5614009	GreenHat Settlement		(72,354)	0		(72,354)	0		
5615000	Reliability,Plng&Stds Develop		25,000	946		2,012	22,042		
5618000	PJM Admin-RP&SDS-OSS		12,190	0		12,190	0		
5618001	PJM Admin-RP&SDS- Internal		106,958	0		106,958	0		
5620001	Station Expenses - Nonassoc		47,934	3		6	47,924		
5630000	Overhead Line Expenses		6,712	2		2	6,708		
5640000	Underground Line Expenses		23	0		0	23		
5650002	Transmssn Elec by Others-NAC		39,432	0		39,432	0		
5650007	Tran Elec by Oth-Aff-Trn Price		0	26,592,845		0	0		
5650012	PJM Trans Enhancement Charge		(2,658,419)	0		(2,658,419)	0		
5650015	PJM TO Serv Exp - Aff		66,361	0		66,361	0		
5650016	PJM NITS Expense - Affiliated		11,474,473	0		11,474,473	0		
5650019	Affil PJM Trans Enhancement Exp		1,840,493	0		1,840,493	0		
5650020	PROVISION RTO Affi Expense		701,708	0		701,708	0		
5650021	PJM NITS Expense - Non-Affilia		73,071	0		73,071	0		
5650060	PJM trans enhancement refund		642,554	0		642,554	0		
5660000	Misc Transmission Expenses		159,254	2,897		5,561	150,796		

**INCOME STATEMENT**

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Account: GL_ACCT_SEC	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019
17A V2099-01-01	Layout: IS8016							
	Business Units: SEGMENT_CONS							
5660009	PJM OATT LSE Over-Under Adjust	1,021,522	0	0	0	0	0	0
5660010	GreenHat Settlement	(18,868)	0	0	0	0	(18,868)	0
5670001	Rents - Nonassociated	250	0	0	0	0	250	0
5670002	Rents - Associated	0	0	0	0	0	135,718	0
	<b>Transmission Op Exp</b>	<b>15,196,143</b>	<b>26,584,609</b>	<b>13,713,588</b>	<b>1,130</b>	<b>1,626,510</b>	<b>1,130</b>	<b>1,626,510</b>
5800000	Oper Supervision & Engineering	305,969	289	0	0	0	0	0
5810000	Load Dispatching	55,037	339,852	0	0	0	0	0
5820000	Station Expenses	339,852	32,509	0	0	0	0	0
5830000	Overhead Line Expenses	32,509	34,506	0	0	0	0	0
5840000	Underground Line Expenses	34,506	429,836	0	0	0	0	0
5850000	Street Lighting & Signal Sys E	44,278	732,445	0	0	0	0	0
5860000	Meter Expenses	44,278	526,588	0	0	0	0	0
5870000	Customer Installations Exp	1,004	1,004	0	0	0	0	0
5880000	Miscellaneous Distribution Exp	92,048	2,502,314	0	0	0	0	0
5890001	Rents - Nonassociated	131,270	61,836	0	0	0	0	0
5890002	Rents - Associated	(11,772)	(14,569)	0	0	0	0	0
	<b>Distribution Op Exp</b>	<b>2,469,145</b>	<b>2,469,145</b>	<b>17,490</b>	<b>25,990</b>	<b>4,222</b>	<b>15,679</b>	<b>15,679</b>
9010000	Supervision - Customer Accts	92,048	131,270	0	0	0	0	0
9020000	Meter Reading Expenses	131,270	14,285	0	0	0	0	0
9020002	Meter Reading - Regular	14,285	139,053	0	0	0	0	0
9020003	Meter Reading - Large Power	139,053	989,422	0	0	0	0	0
9030000	Cust Records & Collection Exp	989,422	5,850	0	0	0	0	0
9030001	Customer Orders & Inquiries	5,850	233,248	0	0	0	0	0
9030002	Manual Billing	233,248	16,578	0	0	0	0	0
9030003	Postage - Customer Bills	16,578	18,991	0	0	0	0	0
9030004	Cashiering	18,991	380,107	0	0	0	0	0
9030005	Collection Agents Fees & Exp	380,107	101,204	0	0	0	0	0
9030006	Credit & Oth Collection Activi	101,204	29,197	0	0	0	0	0
9030007	Collectors	29,197	25,789	0	0	0	0	0
9040007	Data Processing	25,789	12,305	0	0	0	0	0
9050000	Uncoll Accts - Misc Receivable	12,305	23,522	0	0	0	0	0
9070000	Misc Customer Accounts Exp	23,522	396,980	0	0	0	0	0
9080000	Supervision - Customer Service	396,980	1	0	0	0	0	0
9080004	Customer Assistance Expenses	1	(263,131)	0	0	0	0	0
9080009	Cust Assistance Exp - DSM - Ind	(263,131)	2,989	0	0	0	0	0
9090000	Cust Assistance Expense - DSM	2,989	16,143	0	0	0	0	0
9100000	Information & Instruct Advrtis	24,976	7,791	0	0	0	0	0
9100000	Misc Cust Svc&Informational Ex	94	59	0	0	0	0	0
9100001	Misc Cust Svc & Info Exp - RCS	59	2,319,449	0	0	0	0	0
	<b>Customer Service and Information Op Exp</b>	<b>2,363,023</b>	<b>2,319,449</b>	<b>36,262</b>	<b>7,311</b>	<b>1,042</b>	<b>7,311</b>	<b>7,311</b>
9110001	Supervision - Residential	(0)	12	0	0	0	0	0
9110002	Supervision - Comm & Ind	12	8,404	0	0	0	0	0
9120000	Demonstrating & Selling Exp	8,404	147	0	0	0	0	0
9130001	Advertising Exp - Residential	147	8,562	0	0	0	0	0
	<b>Sales Expenses</b>	<b>8,562</b>	<b>8,562</b>	<b>298,905</b>	<b>1,314,323</b>	<b>489,534</b>	<b>43,765</b>	<b>43,765</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>714,651</b>	<b>3,484,482</b>	<b>1,680,624</b>	<b>1,314,323</b>	<b>489,534</b>	<b>489,534</b>	<b>489,534</b>
9200000	Administrative & Gen Salaries	3,484,482	196,786	0	0	0	0	0
9210001	Off Supl & Exp - Nonassociated	339,198	112,254	0	0	0	0	0



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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol IS8016 Actual	Kentucky Power Company - Distribution 110 Actual	Kentucky Power Company - Generation 117 Actual	Kentucky Power Company - Transmission 180 Actual	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
9220000	Administrative Exp Trnsf - Cr	(230,558)	(230,558)	0	0	0	0	0
9220001	Admin Exp Trnsf to Construction	(165,867)	(165,867)	0	0	0	0	0
9220004	Admin Exp Trnsf to ABD	(1,589)	(1,589)	0	0	0	0	0
9230001	Outside Svcs Empl - Nonassoc	1,000,393	255,938	612,339	132,116	612,339	132,116	132,116
9230003	AEPSB Billed to Client Co	(621,561)	(216,130)	(233,894)	(171,537)	(233,894)	(171,537)	(171,537)
9240000	Property Insurance	215,648	53,002	133,934	28,713	133,934	28,713	28,713
9250000	Injuries and Damages	393,078	242,312	141,542	9,224	141,542	9,224	9,224
9250001	Safety Dinners and Awards	23	14	9	0	9	0	0
9250002	Emp Accident Prvntion-Adm Exp	1,623	1,000	601	22	601	22	22
9250006	Wkrks Cmprstn Pre&Sif Ins Prv	135,715	112,535	17,369	5,810	17,369	5,810	5,810
9250007	Prsnl Injries&Prop Dmge-Pub	1,073	520	558	(4)	558	(4)	(4)
9250010	Fig Ben Loading - Workers Comp	(32,508)	(37,402)	4,893	0	4,893	0	0
9260000	Employee Pensions & Benefits	4,209	1,219	2,991	0	2,991	0	0
9260001	Edit & Print Empl Pub-Salaries	3,331	1,105	1,576	651	1,576	651	651
9260002	Pension & Group Ins Admin	11,748	5,428	6,136	185	6,136	185	185
9260003	Pension Plan	725,197	431,711	293,486	0	293,486	0	0
9260004	Group Life Insurance Premiums	50,238	29,134	21,105	0	21,105	0	0
9260005	Group Medical Ins Premiums	1,573,080	994,483	580,251	(1,654)	580,251	(1,654)	(1,654)
9260007	Group L-T Disability Ins Prem	134,510	91,588	42,787	135	42,787	135	135
9260009	Group Dental Insurance Prem	17,722	11,240	6,421	61	6,421	61	61
9260010	Training Administration Exp	785	460	246	79	246	79	79
9260012	Employee Activities	5,348	3,218	2,027	103	2,027	103	103
9260014	Educational Assistance Pmts	14,085	10,661	3,425	0	3,425	0	0
9260021	Postretirement Benefits - OPEB	63,847	33,790	30,057	0	30,057	0	0
9260027	Savings Plan Contributions	576,701	361,263	215,438	0	215,438	0	0
9260036	Deferred Compensation	1,211	1,146	65	0	65	0	0
9260037	Supplemental Pension	702	699	3	0	3	0	0
9260040	SFAS 112 Postemployment Benef	(65,010)	0	(65,010)	0	(65,010)	0	0
9260050	Fig Ben Loading - Pension	(274,562)	(215,960)	(58,602)	0	(58,602)	0	0
9260051	Fig Ben Loading - Grp Ins	(661,875)	(536,081)	(125,795)	0	(125,795)	0	0
9260052	Fig Ben Loading - Savings	(221,052)	(178,688)	(42,387)	23	(42,387)	23	23
9260053	Fig Ben Loading - OPEB	(50,296)	(41,560)	(8,736)	0	(8,736)	0	0
9260055	IntercorFringeOffset- Don't Use	(155,241)	(150,156)	(5,086)	0	(5,086)	0	0
9260058	Fig Ben Loading - Accrual	10,059	(124)	10,025	158	10,025	158	158
9260060	Amort-Post Retirement Benefit	72,207	43,194	23,736	0	23,736	0	0
9270000	Franchise Requirements	41,346	41,346	0	0	0	0	0
9280000	Regulatory Commission Exp	221	58	70	93	70	93	93
9280001	Regulatory Commission Exp-Adm	152	50	58	44	58	44	44
9280002	Regulatory Commission Exp-Case	175,263	46,023	100,195	29,046	100,195	29,046	29,046
9280005	Reg Com Exp-FERC Trans Cases	2,798	(31)	(31)	2,860	(31)	2,860	2,860
9301000	General Advertising Expenses	4,386	1,324	2,493	569	2,493	569	569
9301001	Newspaper Advertising Space	800	197	488	116	488	116	116
9301002	Radio Station Advertising Time	10,500	2,602	6,379	1,519	6,379	1,519	1,519
9301003	TV Station Advertising Time	1,500	371	911	217	911	217	217
9301010	Publicity	44	11	27	6	27	6	6
9301012	Public Opinion Surveys	26,979	26,971	6	1	6	1	1
9301015	Other Corporate Comm Exp	3,959	3,959	0	0	0	0	0
9302000	Misc General Expenses	128,965	57,956	47,056	23,953	47,056	23,953	23,953

**INCOME STATEMENT**

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Account: GL_ACCT_SEC	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019
17A V2099-01-01	Layout: IS8016 Business Units: SEGMENT_CONS							
9302003	Corporate & Fiscal Expenses	4,220	1,993					465
9302004	Research, Develop&Demonstr Exp	8	8					0
9310001	Rents - Real Property	46,031	46,031					0
9310002	Rents - Personal Property	19,929	17,500		1,981			448
4111005	<b>Administration &amp; General</b>	<b>6,823,196</b>	<b>3,035,323</b>		<b>3,199,481</b>			<b>588,392</b>
	Accretion Expense	257,333	0		257,333			0
	<b>Accretion</b>	<b>257,333</b>	-		<b>257,333</b>			-
4116000	Gain From Disposition of Plant	(2,544)	(2,544)		0			0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(2,544)</b>	<b>(2,544)</b>		-			-
9302006	Assoc Bus Dev - Materials Sold	28,201	28,201		0			0
9302007	Assoc Business Development Exp	51,730	12,496		80			39,154
	<b>Associated Business Development Expenses</b>	<b>79,931</b>	<b>40,697</b>		<b>80</b>			<b>39,154</b>
	<b>Gain on Disposition of Property</b>	-	-		-			-
	<b>Loss on Disposition of Property</b>	-	-		-			-
	<b>Loss(Gain) of Sale of Property</b>	-	-		-			-
4265009	Factored Cust A/R Exp - Affil	642,033	642,033		0			0
4265010	Fact Cust A/R-Bad Debris-Affil	761,863	761,863		0			0
	<b>Opr Exp and Factored A/R</b>	<b>1,403,896</b>	<b>1,403,896</b>		-			-
	<b>Water Heaters</b>	-	-		-			-
4171001	Exp of NonUtil Oper - Nonassoc	2,455	2,455		0			0
4265004	Social & Service Club Dues	16,326	8,271		5,701			2,354
4265007	Regulatory Expenses	4,312	1,066		2,622			624
	<b>Expense of Non-Utility Operation</b>	<b>23,092</b>	<b>11,791</b>		<b>8,322</b>			<b>2,978</b>
4210009	Misc Non-Op Exp - NonAssoc	386	86		229			71
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>386</b>	<b>86</b>		<b>229</b>			<b>71</b>
4261000	Donations	352,580	324,717		23,107			4,755
	<b>Donation Contributions</b>	<b>352,580</b>	<b>324,717</b>		<b>23,107</b>			<b>4,755</b>
4263001	Penalties	234	139		67			28
	<b>Provision for Penalties</b>	<b>234</b>	<b>139</b>		<b>67</b>			<b>28</b>
4264000	Civic and Political Activity	127,370	40,296		69,183			17,891
4264001	Non-deduct Lobbying per IRS	4,866	1,620		2,297			949
	<b>Civic &amp; Political Activities</b>	<b>132,236</b>	<b>41,916</b>		<b>71,480</b>			<b>18,840</b>
4265002	Other Deductions - Nonassoc	21,552	17,183		3,092			1,278
4265033	Transition Costs	283	94		134			55
	<b>Other Deductions</b>	<b>21,835</b>	<b>17,277</b>		<b>3,225</b>			<b>1,333</b>
	<b>Shutdown Coal Company Expenses</b>	-	-		-			-
	<b>All Other Operational Expenses</b>	<b>1,934,259</b>	<b>1,799,824</b>		<b>106,430</b>			<b>28,006</b>
	<b>Operational Expenses</b>	<b>34,695,487</b>	<b>36,275,331</b>		<b>22,841,169</b>			<b>2,307,552</b>
5100000	Maint Supv & Engineering	682,790	104		682,616			71
5100001	Dresden Maint Sup& Engineer	25	0		25			0
5110000	Maintenance of Structures	458,862	0		458,862			0
5120000	Maintenance of Boiler Plant	4,400,878	0		4,400,878			0
5120025	Maint of Bir Pit Environmental	(79)	0		(79)			0
5120034	BSDR O/U Recovery - Maint Cost	11,473	0		11,473			0
5130000	Maintenance of Electric Plant	1,646,166	0		1,646,166			0
5140000	Maintenance of Misc Steam Pit	450,114	0		450,114			0
5140025	Maint MiscStmPit Environmental	(6)	0		(6)			0

American Electric Power

INCOME STATEMENT

IS8016  
YTD Apr 2019  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Apr 2019	110 Actual	YTD Apr 2019	117 Actual	YTD Apr 2019	180 Actual	YTD Apr 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
5680000		7,650,225		104		7,650,050		71
5690000	Steam Generation Maintenance	-	-	-	-	-	-	-
5691000	Nuclear Generation Maintenance	-	-	-	-	-	-	-
5692000	Hydro Generation Maintenance	-	-	-	-	-	-	-
5693000	Other Generation Maintenance	46,365	(4)		(29)			46,398
5700000	Maint Supv & Engineering	5,667	0		0			5,667
5710000	Maintenance of Structures	2,073	19		42			2,011
5720000	Maint of Computer Hardware	252,279	702		430			251,147
5730000	Maint of Computer Software	2,031	0		0			2,031
5740000	Maint of Communication Equip	131,409	1,755		1			129,654
5750000	Maint of Station Equipment	1,207,393	222		7			1,207,164
5760000	Maintenance of Overhead Lines	(20)	0		0			(20)
5770000	Maint of Underground Lines	27,430	5		5			27,420
5780000	Maint of Misc Transmission Pit	1,674,628	2,700		456			1,671,472
5900000	Transmission Maintenance	1,100	1,102		0			(2)
5910000	Maint Supv & Engineering	2,969	2,679		0			289
5920000	Maintenance of Structures	192,567	190,766		26			1,775
5930000	Maint of Station Equipment	10,312,132	10,312,309		9			(186)
5940000	Maintenance of Overhead Lines	145,968	145,968		0			0
5950000	Tree and Brush Control	688,853	688,853		0			0
5960000	Storm Expense Amortization	25,413	25,413		0			0
5970000	Maint of Underground Lines	21,793	21,793		0			0
5980000	Maint of Line Trmf,Rglators&Dvi	23,732	23,732		0			0
5990000	Maint of Strt Lighting & Signal S	18,581	18,581		0			0
9350000	Maintenance of Meters	25,074	25,051		0			24
9350001	Maint of Misc Distribution Pit	11,458,184	11,456,248		35			1,900
9350002	Distribution Maintenance	142	142		0			0
9350003	Maintenance of General Plant	202,572	202,549		15			7
9350004	Maint of Structures - Owned	23,914	23,928		0			(14)
9350005	Maint of Structures - Leased	919	494		424			0
9350006	Maint of Data Equipment	434,205	400,509		33,696			0
9350007	Maint of Cmmnication Eq-Unall	58,702	(51,957)		110,660			0
9350008	Maint of Office Furniture & Eq	32	32		0			0
9350009	Maintenance of Video Equipment	464	464		0			0
9350010	Maint of Gen Plant-SCADA Equ	1,141	1,135		3			3
9350011	Maint of DA-AMI Comm Equip	722,091	577,296		144,798			(3)
<b>Administration &amp; General Maintenance</b>								
<b>All Other Maintenance Expenses</b>								
<b>Maintenance Expenses</b>								
<b>Total Operational and Maintenance Expenses</b>								
4040001	Amort. of Plant	1,836,591	745,226		832,857			258,508
4060001	Amort of Pit/Acq Adj	12,872	0		0			12,872
<b>DDA Amortization</b>								
4073000	Regulatory Debits	1,849,463	745,226		832,857			271,380
4073014	Regulatory Debit - BSRD	45,747	0		0			45,747
<b>DDA Regulatory Debits</b>								
<b>DDA Regulatory Credits</b>								
		21,505,127	12,036,347		7,795,340			1,673,439
		56,200,614	48,311,678		30,636,509			3,980,991

**INCOME STATEMENT**

IS8016  
YTD Apr 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
		Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019	Actual	YTD Apr 2019
		IS8016	Actual	IS8016	Actual	IS8016	Actual	IS8016	Actual
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
<b>Amortization</b>									
4030001	Depreciation Exp		4,283,037		745,226		3,220,684		317,127
4030029	Over/Undr Depr Exp Var Riders		28,026,460		10,638,818		11,898,522		5,489,119
			(1,372,439)		0		(1,372,439)		0
<b>DDA Depreciation</b>									
	DDA STP Nuclear Decommissioning		26,654,021		10,638,818		10,526,083		5,489,119
4031001	Depr - Asset Retirement Oblig		72,529		0		72,529		0
	DDA Asset Retirement Obligation		72,529		-		72,529		-
	DDA Removal Costs		-		-		-		-
<b>Depreciation</b>									
<b>Depreciation and Amortization</b>									
408100818	State Franchise Taxes		(131,000)		(77,500)		(2,900)		(50,600)
408100819	State Franchise Taxes		262,000		155,000		5,800		101,200
	<b>Franchise Taxes</b>		131,000		77,500		2,900		50,600
408100600	State Gross Receipts Tax		(41,472)		0		(41,472)		0
408100613	State Gross Receipts Tax		41,472		0		41,472		0
408100618	State Gross Receipts Tax		1,660		0		1,660		0
408100619	State Gross Receipts Tax		6,926		0		6,926		0
	<b>Revenue-kWhr Taxes</b>		8,585		-		8,585		-
4081002	FICA		1,111,438		645,877		465,561		0
4081003	Federal Unemployment Tax		5,840		5,881		(42)		0
4081007	State Unemployment Tax		12,863		5,668		7,196		0
4081033	Fringe Benefit Loading - FICA		(405,327)		(327,420)		(77,946)		38
4081034	Fringe Benefit Loading - FUT		(2,170)		(1,742)		(428)		0
4081035	Fringe Benefit Loading - SUT		(3,300)		(1,674)		(1,626)		0
	<b>Payroll Taxes</b>		719,345		326,591		392,716		38
408102018	State Business Occup Taxes		(17,934)		0		(17,934)		0
408102019	State Business Occup Taxes		2,045,770		0		2,045,770		0
	<b>Capacity Taxes</b>		2,027,836		-		2,027,836		-
408100516	Real Personal Property Taxes		(106,915)		(65,761)		(3,131)		(38,024)
408100517	Real Personal Property Taxes		1,131,348		0		1,131,348		0
408100518	Real Personal Property Taxes		5,070,500		3,223,280		207,932		1,639,288
408102917	Real-Pers Prop Tax-Cap Leases		2		2		0		0
408102919	Real-Pers Prop Tax-Cap Leases		104,017		93,892		7,820		2,305
408103619	Real Prop Tax-Cap Leases		4,332		4,332		0		0
408200518	Real Personal Property Taxes		5,568		956		0		4,612
	<b>Property Taxes</b>		6,208,852		3,256,702		1,343,969		1,608,181
408101818	St Publ Serv Comm Tax-Fees		391,726		391,726		0		0
	<b>Regulatory Fees</b>		391,726		391,726		-		-
408101418	Federal Excise Taxes		586		0		586		0
	<b>Production Taxes</b>		586		-		586		-
408101918	State Sales and Use Taxes		6,097		1,386		4,711		0
408101919	State Sales and Use Taxes		18,035		4,184		13,852		0
	<b>Miscellaneous Taxes</b>		24,132		5,570		18,563		-
	<b>Other Non-Income Taxes</b>		24,718		5,570		19,148		-
	<b>Taxes Other Than Income Taxes</b>		9,512,062		4,058,088		3,795,154		1,658,820
	<b>TOTAL OPERATING EXPENSES</b>		96,722,263		63,753,810		48,250,959		11,446,058
	<i>Memo: SEC Total Operating Expenses</i>		177,471,486		182,129,963		128,986,213		11,459,973

**INCOME STATEMENT**

IS8016  
YTD Apr 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
		IS8016	IS8016	IS8016	IS8016	IS8016	IS8016	IS8016	IS8016
		YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
17A_V2099-01-01		Layout: IS8016		Account: GL_ACCT_SEC		Business Units: SEGMENT_CONS			
<b>OPERATING INCOME</b>		<b>35,133,918</b>	<b>12,197,722</b>	<b>(13,479,834)</b>	<b>36,416,031</b>				
<b>NON-OPERATING INCOME / (EXPENSES)</b>									
4190002	Int & Dividend Inc - Nonassoc	19,015	5,653	6,413	6,949				
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>19,015</b>	<b>5,653</b>	<b>6,413</b>	<b>6,949</b>				
4190005	Interest Income - Assoc CBP	(1,059)	0	(1,059)	0				
	<b>Interest &amp; Dividend Affiliated</b>	<b>(1,059)</b>	<b>-</b>	<b>(1,059)</b>	<b>-</b>				
4210039	Total Interest & Dividend Income	17,956	5,653	5,354	6,949				
	Carrying Charges	3,287	0	0	3,287				
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>3,287</b>	<b>-</b>	<b>-</b>	<b>3,287</b>				
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>21,243</i>	<i>5,653</i>	<i>5,354</i>	<i>10,236</i>				
9260042	SERP Pension - Non-Service	(1,021)	(1,020)	(0)	0				
9260043	OPEB - Non-Service	993,118	524,370	396,870	71,878				
9260062	Pension Plan - Non-Service	280,025	20,244	288,235	(28,455)				
	<b>Other Components of Net Periodic Pension</b>	<b>1,272,122</b>	<b>543,594</b>	<b>685,104</b>	<b>43,423</b>				
4191000	Allw Oth Fnds Usd Dirng Cnstr	439,489	187,663	66,733	185,093				
	<b>AFUDC</b>	<b>439,489</b>	<b>187,663</b>	<b>66,733</b>	<b>185,093</b>				
	<b>Gain on Disposition of Equity Investments</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270002	Interest LTD FMB	(433,333)	(433,333)	0	0				
	Int on LTD - Install Pur Contr	(433,333)	(433,333)	0	0				
	<b>Interest LTD IPC</b>	<b>(433,333)</b>	<b>(433,333)</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD Notes Payable - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD Notes Payable - NonAffiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD Debentures</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270006	Interest LTD Senior Unsecured	(11,406,250)	(3,401,116)	(5,546,403)	(2,458,731)				
	Int on LTD - Sen Unsec Notes	(11,406,250)	(3,401,116)	(5,546,403)	(2,458,731)				
	<b>Interest LTD Other - Affil</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270005	Interest LTD Other - NonAffil	(970,333)	(289,334)	(471,834)	(209,165)				
	Int on LTD - Other LTD	(970,333)	(289,334)	(471,834)	(209,165)				
	<b>Interest on Long-Term Debt</b>	<b>(12,809,917)</b>	<b>(4,123,783)</b>	<b>(6,018,237)</b>	<b>(2,667,896)</b>				
4300003	Interest STD - Affil	(216,377)	(414,886)	(1,076,360)	1,274,869				
	Int to Assoc Co - CBP	(216,377)	(414,886)	(1,076,360)	1,274,869				
4310007	Interest STD - NonAffil	(96,117)	(22,949)	(59,729)	(13,440)				
	Lines Of Credit	(96,117)	(22,949)	(59,729)	(13,440)				
	<b>Interest on Short Term Debt</b>	<b>(312,494)</b>	<b>(437,835)</b>	<b>(1,136,088)</b>	<b>1,261,429</b>				
4280002	Amrtz Debt Dscnt&Exp-Instl Pur	(18,574)	0	(18,574)	0				
4280003	Amrtz Debt Dscnt&Exp-N/P	(41,891)	(12,491)	(20,370)	(9,030)				
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	(81,513)	(24,305)	(39,636)	(17,571)				
	<b>Amort of Debt Disc. Prem &amp; Exp</b>	<b>(141,977)</b>	<b>(36,796)</b>	<b>(78,580)</b>	<b>(26,601)</b>				
4281004	Amrtz Loss Required Debt-Dbnt	(11,217)	(3,345)	(5,454)	(2,418)				
	<b>Amort Loss on Reacquired Debt</b>	<b>(11,217)</b>	<b>(3,345)</b>	<b>(5,454)</b>	<b>(2,418)</b>				
	<b>Amort Gain on Reacquired Debt</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Other Interest - Fuel Recovery</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4310001	Other Interest Expense	183,872	3,416	183,636	(3,181)				
4310002	Interest on Customer Deposits	(260,425)	(260,425)	0	0				

**INCOME STATEMENT**

IS8016  
YTD Apr 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual		110 Actual		117 Actual		180 Actual	
		YTD Apr 2019		YTD Apr 2019		YTD Apr 2019		YTD Apr 2019	
Account: GL_ACCT_SEC		Business Units: SEGMENT_CONS							
4310022	Interest Expense - Federal Tax	2,761	958			1,712		91	
	<b>Other Interest - NonAffil</b>	<b>(73,792)</b>	<b>(256,050)</b>			<b>185,348</b>		<b>(3,090)</b>	
	<b>Other Interest Expense - Affil</b>								
	<b>Interest Rate Hedge Unrealized (Gain)/Loss</b>								
4320000	Allow Brwrd Fnds Used Cnstr-Cr	1,264,856	234,993			569,793		460,071	
	<b>AFUDC-Borrowed Funds</b>	<b>1,264,856</b>	<b>234,993</b>			<b>569,793</b>		<b>460,071</b>	
	<b>Total Interest Charges</b>	<b>(12,084,541)</b>	<b>(4,622,817)</b>			<b>(6,483,219)</b>		<b>(978,505)</b>	
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>24,782,232</b>	<b>8,311,816</b>			<b>(19,205,862)</b>		<b>35,676,278</b>	
<b>INCOME TAXES and EQUITY EARNINGS</b>									
4091001	Income Taxes: UOI - Federal	5,517,830	0			0		5,517,830	
4092001	Inc Tax, Oth Inc&Ded-Federal	(2,153,299)	0			0		(2,153,299)	
	<b>Federal Current Income Tax</b>	<b>3,364,531</b>						<b>3,364,531</b>	
4101001	Prov Def I/T Util Op Inc-Fed	(0)	0			0		(0)	
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(882,950)	0			0		(882,950)	
	<b>Federal Deferred Income Tax</b>	<b>(882,950)</b>						<b>(882,950)</b>	
	<b>Federal Investment Tax Credits</b>								
	<b>Federal Income Taxes</b>	<b>2,481,581</b>						<b>2,481,581</b>	
	<b>State Current Income Tax</b>								
	<b>State Deferred Income Tax</b>								
	<b>State Investment Tax Credits</b>								
	<b>State Income Taxes</b>								
	<b>Local Current Income Tax</b>								
	<b>Local Deferred Income Tax</b>								
	<b>Local Investment Tax Credits</b>								
	<b>Local Income Taxes</b>								
	<b>Foreign Current Income Tax</b>								
	<b>Foreign Deferred Income Tax</b>								
	<b>Foreign Investment Tax Credits</b>								
	<b>Foreign Income Taxes</b>								
	<b>Total Income Taxes</b>	<b>2,481,581</b>						<b>2,481,581</b>	
	<b>Equity Earnings of Subs</b>								
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>22,300,651</b>	<b>8,311,816</b>			<b>(19,205,862)</b>		<b>33,194,697</b>	
	<b>Discontinued Operations (Net of Taxes)</b>								
	<b>Cumulative Effect of Accounting Changes</b>								
	<b>Extraordinary Income / (Expenses)</b>								
	<b>NET INCOME</b>	<b>22,300,651</b>	<b>8,311,816</b>			<b>(19,205,862)</b>		<b>33,194,697</b>	
	<b>Minority Interest</b>								
	<b>Preferred Stock Dividend Subs</b>								
	<b>Earnings to Common Shareholders</b>	<b>22,300,651</b>	<b>8,311,816</b>			<b>(19,205,862)</b>		<b>33,194,697</b>	
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>22,300,651</b>	<b>8,311,816</b>			<b>(19,205,862)</b>		<b>33,194,697</b>	
	Double Check on Net Income Node after PS	0	(0)			0		0	

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol BS8216 Distribution Generation Transmission  
 110 117 180

BS8216  
 YTD Apr 2019  
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Account: GL_ACCT_SEC	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
Layout : BS8216			
Business Unit: SEGMENT_CONS			
<b>ASSETS</b>			
Cash and Cash Equivalents	515,939	0	0
Other Cash Deposits	34,901	18,973	74
Customers	17,533,044	12,887,353	4,092,271
Accrued Unbilled Revenues	4,125,108	4,078,205	46,903
Miscellaneous Accounts Receivable	24,966,386	9,366,338	49,721,674
Allowances for Uncollectible Accounts	(117,196)	(117,196)	0
<b>Accounts Receivable</b>	<b>46,507,343</b>	<b>53,860,847</b>	<b>12,912,472</b>
Advances to Affiliates	0	0	0
Fuel, Materials and Supplies	41,269,471	2,692,165	38,283,974
Risk Management Contracts - Current	2,463,324	0	2,463,324
Margin Deposits	1,642,377	36,955	1,605,422
Unrecovered Fuel - Current	144,443	0	144,443
Other Current Regulatory Assets	0	0	0
Prepayments and Other Current Assets	2,980,944	1,384,863	1,405,745
<b>TOTAL CURRENT ASSETS</b>	<b>95,558,742</b>	<b>30,860,475</b>	<b>13,396,214</b>
Electric Production	1,198,590,070	920,517,369	1,226,436,492
Electric Transmission	607,701,130	0	0
Electric Distribution	857,903,862	0	0
General Property, Plant and Equipment	98,395,039	199,571	7,100,981
Construction Work-in-Progress	105,844,965	32,708,044	26,538,270
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,868,435,066</b>	<b>953,424,984</b>	<b>1,260,075,743</b>
less: Accumulated Depreciation and Amortization	(976,130,478)	(279,307,072)	(490,347,083)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,892,304,587</b>	<b>674,117,912</b>	<b>448,458,016</b>
Net Regulatory Assets	295,930,818	16,512,524	280,422,530
Securitized Transition Assets and Other	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0
Investments in Power and Distribution Projects	0	0	0
Goodwill	0	0	0
Long-Term Risk Management Assets	69,644	0	69,644
Employee Benefits and Pension Assets	16,536,924	(2,770,534)	20,831,283
Other Non Current Assets	30,939,572	16,475,378	11,035,515
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>343,476,958</b>	<b>30,217,368</b>	<b>900,618</b>
<b>TOTAL ASSETS</b>	<b>2,331,340,288</b>	<b>735,195,754</b>	<b>462,754,848</b>

<b>LIABILITIES</b>			
Accounts Payable	77,354,105	54,676,590	9,695,371
Advances from Affiliates	38,650,121	51,235,399	134,343,409
Short-Term Debt	0	0	0
Other Current Regulatory Liabilities	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0
Risk Management Liabilities	101,434	0	101,434
Accrued Taxes	20,967,765	9,837,637	(5,151,795)
Memo: Property Taxes	20,534,024	11,060,293	3,702,110
<b>Accrued Interest</b>	<b>9,563,126</b>	<b>2,828,747</b>	<b>4,866,547</b>
Risk Management Collateral	498,458	0	498,458
Utility Customer Deposits	30,212,565	30,212,565	0
<b>Deposits - Customer and Collateral</b>	<b>30,711,023</b>	<b>30,212,565</b>	<b>498,458</b>
<b>TOTAL LIABILITIES</b>	<b>1,179,870,362</b>	<b>1,179,870,362</b>	<b>900,618</b>

BALANCE SHEET  
Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
Kentucky Power Int Consol BS8216 Distribution 110 Generation 117 Transmission 180

BS8216  
YTD Apr 2019  
05/09/2019 2:3:24

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
Layout : BS8216					
Over-Recovered Fuel Costs - Current		0	0	0	0
Dividends Declared		0	0	0	0
Preferred Stock due W/IN 1 Yr		0	0	0	0
Obligations under Capital Leases - Current		626,547	363,743	247,927	14,877
Obligations under Operating Leases - Current		1,867,593	1,816,074	35,102	16,417
Tax Collections Payable		1,871,600	1,709,161	162,439	0
Revenue Refunds - Accrued		377,014	0	0	377,014
Accrued Rents - Rockport		0	0	0	0
Accrued - Payroll		1,130,397	537,838	592,559	0
Accrued Rents		34,238	34,238	0	0
Accrued ICP		1,409,608	735,096	674,511	0
Accrued Vacations		4,168,466	2,110,233	2,058,233	0
Misc Employee Benefits		1,524,053	934,237	589,815	0
Payroll Deductions		149,009	82,672	66,337	0
Severance / SEI		849,956	0	849,956	0
Accrued Workers Compensation		186,933	96,161	89,189	1,583
Customer Advance Receipts		1,773,284	1,773,284	0	0
Customer Advance		1,773,284	1,773,284	0	0
Control Cash Disburse Account		2,400,634	2,400,634	0	0
Control Cash Disbursement Account		2,400,634	2,400,634	0	0
JMG Liability		0	0	0	0
ARO - Current		31,454,803	0	31,454,803	0
Active Med and Dental IBNR		54,704	27,609	27,179	(83)
Econ. Development Fund Curr		413,874	413,874	0	0
Unclaimed Funds		28,157	28,157	0	0
Acc Cash Franchise Req		77,569	77,569	0	0
Sales Use Tax - Leased Equip		13,973	0	13,946	27
Accrued Audit Fees		70,815	23,142	34,701	12,973
Federal Mitigation Accr (NSR)		312,328	0	312,328	0
Asbestos Accrual - Current		277,616	0	277,616	0
Quality of Service		39,296	0	0	39,296
KY RPO Rider Liability		684	684	0	0
Deferred Rev -Pole Attachments		549,417	549,417	0	0
Other Deferred Credits-Curr		21,783	21,783	0	0
Contr In Aid of Constr Advance		82,325	82,325	0	0
Deferred Rev-Bonus Lease Curr		22,767	0	22,767	0
Misc Current and Accrued Liabilities		33,420,111	1,224,559	32,143,340	52,213
Current Other and Accrued Liabilities		49,295,303	11,638,113	37,226,380	430,810
<b>Other Current Liabilities</b>		<b>51,789,442</b>	<b>13,817,930</b>	<b>37,509,409</b>	<b>462,103</b>
<b>TOTAL CURRENT LIABILITIES</b>		<b>229,137,016</b>	<b>162,608,969</b>	<b>231,630,283</b>	<b>(118,621,458)</b>
Long-Term Debt - Affiliated		0	0	0	0
Long-Term Debt - Non Affiliated		867,269,431	239,238,699	455,080,522	172,950,211
Long-Term Debt - Premiums and Discounts Unamort		0	0	0	0
Memo - LTD NonAffiliated and Premiums		867,269,431	239,238,699	455,080,522	172,950,211
Long-Term Risk Management Liabilities - Hedge		0	0	0	0
LT Unreal Losses - Non Affil		135,810	0	135,810	0
L/T Liability MTM Collateral		(2,515)	0	(2,515)	0
Long-Term Risk Management Liabilities - MTM		133,295	0	133,295	0
Long-Term Risk Management Liabilities		133,295	0	133,295	0
Deferred Income Taxes		405,253,978	117,146,288	207,946,446	80,161,243
Deferred Investment Tax Credits		86	38	38	11



BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol BS8216 Distribution 110 Generation 117 Transmission 180

BS8216  
 YTD Apr 2019  
 05/09/2019 2:3:24

Layout : BS8216		YTD Apr 2019	YTD Apr 2019	YTD Apr 2019	YTD Apr 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS					
2530114	Regulatory Liabilities and Deferred Credits	28,219,402	7,475,286	13,773,391	6,970,725
	<i>Memo - Reg Liab and Def/ITC</i>	28,219,489	7,475,324	13,773,428	6,970,736
	Asset Retirement Obligation	26,029,951	82,755	25,947,196	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	6,004,914	2,817,125	3,130,926	56,862
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0
	Obligations Under Capital Leases	2,172,994	1,237,065	901,310	34,619
	Obligations Under Operating Leases	7,893,626	7,619,146	150,018	124,461
	Def Credits - Income Tax	(2,789)	(28,128)	23,688	1,651
	Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
	Def Credits - NSR	324,493	0	324,493	0
	Customer Advances for Construction	158,383	158,383	0	0
	Def Gain on Sale/Leaseback	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0
	Other Deferred Credits	26,062	0	20,672	5,391
	Allowances	(22,766)	0	(22,766)	0
	IPP - System Upgrade Credits	328,373	0	0	328,373
	Fbr Opt Lns-In Kind Sv-Dfd Gns	110,390	110,390	0	0
	Fbr Opt Lns-Sold-Defrd Rev	30,876	0	0	30,876
	Deferred Rev-Bonus Lease NC	89,172	0	89,172	0
	OIU Accounting of ExpensesT	3,392	0	3,392	0
	Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0
	Def Credits - Other	3,315,700	110,390	2,840,671	364,639
	Total Other Deferred Credits	3,474,083	268,773	2,840,671	364,639
	Accumulated Provisions - Rate Refund	259,194	0	259,194	0
	Accumulated Provisions - Misc	0	0	0	0
	Other Non-Current Liabilities	14,121,601	9,096,856	4,499,374	525,371
	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,347,032,657</b>	<b>375,857,048</b>	<b>710,511,187</b>	<b>260,664,423</b>
	<b>TOTAL LIABILITIES</b>	<b>1,576,169,674</b>	<b>538,465,916</b>	<b>942,141,469</b>	<b>142,042,964</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
	Minority Interest - Deferred Credits	0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>					
	Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
	Paid in Capital	526,135,279	106,025,371	336,070,072	84,039,836
	Premium on Capital Stock	0	0	0	0
	Retained Earnings	178,806,495	68,300,418	(108,407,622)	218,913,700
	Accumulated Other Comprehensive Income (Loss)	(221,161)	0	(221,161)	0
	<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>755,170,614</b>	<b>196,729,838</b>	<b>237,728,893</b>	<b>320,711,883</b>
	<i>Memo: Total Equity</i>	755,170,614	196,729,838	237,728,893	320,711,883
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,331,340,288</b>	<b>735,195,754</b>	<b>1,179,870,362</b>	<b>462,754,848</b>
	out-of-balance	(0)	0	0	(0)

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol  
 Distribution  
 Generation  
 Transmission  
 GLS8216  
 110  
 117  
 180  
 YTD Apr 2018  
 YTD Apr 2018  
 YTD Apr 2018

09B V2018-04-30 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout: GLS8216

	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018
<b>ASSETS</b>				
Cash and Cash Equivalents	1,020,642	1,020,642	0	0
Other Cash Deposits	34,673	15,915	18,686	71
Customers	11,145,426	10,159,841	922,663	62,923
Accrued Unbilled Revenues	2,989,828	2,989,828	0	0
Miscellaneous Accounts Receivable	18,748,403	4,782,206	59,179,380	4,663,365
Allowances for Uncollectible Accounts	(37,444)	(37,444)	0	0
<b>Accounts Receivable</b>	<b>32,846,212</b>	<b>17,894,430</b>	<b>60,102,043</b>	<b>4,726,287</b>
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	48,593,492	2,291,093	45,961,084	341,315
Risk Management Contracts - Current	934,473	105,002	829,471	0
Margin Deposits	2,236,418	20,366	2,216,052	0
Unrecovered Fuel - Current	8,278,110	0	8,278,110	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,656,243	2,371,678	3,262,565	22,001
<b>TOTAL CURRENT ASSETS</b>	<b>99,600,264</b>	<b>23,719,126</b>	<b>120,668,012</b>	<b>5,089,674</b>
Electric Production	1,187,708,780	876,986,004	1,211,949,224	579,625,272
Electric Transmission	581,181,435	0	0	0
Electric Distribution	819,940,840	0	0	0
General Property, Plant and Equipment	88,226,976	199,571	7,137,481	1,160,479
Construction Work-in-Progress	74,274,002	16,309,604	18,748,161	39,216,237
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,751,332,034</b>	<b>893,495,179</b>	<b>1,237,834,866</b>	<b>620,001,988</b>
less: Accumulated Depreciation and Amortization	(937,733,048)	(274,421,387)	(462,828,448)	(200,483,213)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,813,598,986</b>	<b>619,073,792</b>	<b>775,006,419</b>	<b>419,518,775</b>
Net Regulatory Assets	236,045,506	15,171,847	223,353,469	(2,479,810)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	487,164	5,330	481,834	0
Employee Benefits and Pension Assets	22,607,701	1,265,016	22,840,631	(1,497,946)
Other Non Current Assets	12,283,871	4,932,143	5,059,797	2,291,931
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>271,424,242</b>	<b>21,374,336</b>	<b>251,735,731</b>	<b>(1,685,825)</b>
<b>TOTAL ASSETS</b>	<b>2,184,623,492</b>	<b>664,167,254</b>	<b>1,147,410,161</b>	<b>422,922,625</b>

	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018
<b>LIABILITIES</b>				
Accounts Payable	65,048,935	56,308,350	50,112,557	8,504,576
Advances from Affiliates	13,182,054	20,169,831	88,359,718	(95,347,495)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	75,000,000	22,363,500	36,469,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	196,809	0	196,809	0
Accrued Taxes	13,888,862	5,898,449	796,762	7,193,652
Memo: Property Taxes	17,626,663	9,093,536	3,745,330	4,787,797
<b>Accrued Interest</b>	<b>9,967,044</b>	<b>2,863,603</b>	<b>5,122,203</b>	<b>1,981,237</b>
Risk Management Collateral	514,223	0	514,223	0
Utility Customer Deposits	28,285,241	28,285,241	0	0
<b>Deposits - Customer and Collateral</b>	<b>28,799,464</b>	<b>28,285,241</b>	<b>514,223</b>	<b>0</b>

BALANCE SHEET  
Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
Kentucky Power Int Consol  
Distribution 110  
Generation 117  
Transmission 180  
GLS8216  
GLS8216  
YTD Apr 2018  
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Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018
09B V2018-04-30	Layout : GLS8216				
	Over-Recovered Fuel Costs - Current	0	0	0	0
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	707,236	418,548	274,475	14,212
	Tax Collections Payable	2,068,771	1,976,657	92,109	5
	Revenue Refunds - Accrued	126,072	0	126,072	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,023,965	452,269	570,341	1,355
	Accrued Rents	(18,399)	(18,399)	0	0
	Accrued ICP	1,736,608	908,661	825,878	2,070
	Accrued Vacations	5,275,033	2,448,608	2,820,462	5,963
	Misc Employee Benefits	1,004,493	507,699	497,214	(421)
	Payroll Deductions	151,639	75,679	75,920	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	220,370	85,785	127,699	6,885
	Customer Advance Receipts	1,386,018	1,386,018	0	0
	Customer Advance	1,386,018	1,386,018	0	0
	Control Cash Disburse Account	1,654,196	1,654,196	0	0
	Control Cash Disbursement Account	1,654,196	1,654,196	0	0
	JMG Liability	0	0	0	0
	ARO - Current	21,884,100	0	21,884,100	0
	Econ. Development Fund Curr	651,621	417,771	233,850	0
	Unclaimed Funds	10,526	10,526	0	0
	Acc Cash Franchise Req	83,379	83,379	0	0
	Sales Use Tax - Leased Equip	27	0	27	0
	Accrued Audit Fees	124,221	43,192	59,413	21,616
	Federal Mitigation Accru (NSR)	392,994	0	392,994	0
	Asbestos Accrual - Current	362,617	0	362,617	0
	KY RPO Rider Liability	684	684	0	0
	Deferred Rev - Pole Attachments	545,902	545,902	0	0
	Contr In Aid of Constr Advance	74,250	74,250	0	0
	Deferred Rev-Bonus Lease Curr	431,564	0	431,564	0
	Misc Current and Accrued Liabilities	24,561,884	1,175,703	23,364,565	21,616
	Current Other and Accrued Liabilities	39,190,650	10,652,878	28,500,260	37,513
	Other Current Liabilities	39,897,885	11,071,426	28,774,735	51,725
	<b>TOTAL CURRENT LIABILITIES</b>	<b>245,981,052</b>	<b>146,960,400</b>	<b>210,346,506</b>	<b>(61,449,305)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	792,332,502	216,910,620	418,613,064	156,808,818
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD Non-Affiliated and Premiums	792,332,502	216,910,620	418,613,064	156,808,818
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	111,585	(4,175)	115,760	0
	L/T Liability MTM Collateral	(90,158)	0	(90,158)	0
	Long-Term Risk Management Liabilities - MTM	21,427	(4,175)	25,602	0
	Long-Term Risk Management Liabilities	21,427	(4,175)	25,602	0
	Deferred Income Taxes	404,239,090	120,715,874	204,756,020	78,767,196
	Deferred Investment Tax Credits	85	38	38	10
	Regulatory Liabilities and Deferred Credits	8,187,883	(2,563,072)	6,744,414	4,006,541
	Memo - Reg Liab and Def/ITC	8,187,968	(2,563,034)	6,744,451	4,006,551
	Asset Retirement Obligation	22,722,088	78,142	22,643,947	0
	Nuclear Decommissioning	0	0	0	0

BALANCE SHEET  
GLS8216  
YTD Apr 2018  
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09B V2018-04-30 Account: GL\_ACCT\_SEC Layout: GLS8216  
Business Unit: SEGMENT\_CONS

	Kentucky Power Int Consol GLS8216	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180
	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018	YTD Apr 2018
Employee Benefits and Pension Obligations	6,246,038	2,752,231	3,433,971	59,835
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	1,788,451	998,501	759,363	30,587
Def Credits - Income Tax	52,019	20,210	29,957	1,852
Def Credits - NSR	324,493	0	324,493	0
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Customer Advances for Construction	155,790	155,790	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Allowances	6,484	0	6,484	0
IPP - System Upgrade Credits	312,749	0	0	312,749
Fbr Opt Lns-In Kind Sv-Dfd Gns	121,682	121,682	0	0
Fbr Opt Lns-Sold-Defrd Rev	44,432	0	0	44,432
OIU Accounting of Expenses T	63	0	63	0
QUAL OF SVC PENALTIES - LT	13,158	0	0	13,158
Asbestos Accrual - Non-Current	3,581,458	0	3,581,458	0
Def Credits - Other	4,080,026	121,682	3,588,005	370,339
Total Other Deferred Credits	4,235,816	277,472	3,588,005	370,339
Accumulated Provisions - Rate Refund	2,226,338	0	2,226,338	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	8,627,117	1,296,184	6,928,155	402,778
TOTAL NON-CURRENT LIABILITIES	1,242,376,230	339,185,842	663,145,210	240,045,178
TOTAL LIABILITIES	1,488,357,282	486,146,242	873,491,715	178,595,873
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	119,385,670	49,591,591	(72,734,490)	142,528,568
Accumulated Other Comprehensive Income (Loss)	295,261	0	295,261	0
TOTAL SHAREHOLDERS' EQUITY	696,266,210	178,021,012	273,918,446	244,326,752
Memo: Total Equity	696,266,210	178,021,012	273,918,446	244,326,752
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,184,623,492	664,167,254	1,147,410,161	422,922,625
out-of-balance	(0)	0	0	(0)
Reserved Section				

KENTUCKY POWER COMPANY  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - April, 2019

Final  
 GLR7210

05/09/19 16:24

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>						
101/106 GENERATION	1,221,301,037.55	4,204,492.08	(1,546,941.15)	0.00	0.00	1,223,958,588.48
<b>TOTAL PRODUCTION</b>	<b>1,221,301,037.55</b>	<b>4,204,492.08</b>	<b>(1,546,941.15)</b>	<b>0.00</b>	<b>0.00</b>	<b>1,223,958,588.48</b>
101/106 TRANSMISSION	602,825,890.99	4,744,747.04	(473,029.21)	0.00	0.00	607,097,608.82
101/106 DISTRIBUTION	904,997,619.10	17,473,508.90	(4,840,222.97)	0.00	0.00	917,630,905.03
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>2,729,124,547.64</b>	<b>26,422,748.02</b>	<b>(6,860,193.33)</b>	<b>0.00</b>	<b>0.00</b>	<b>2,748,687,102.33</b>
1011001/12 CAPITAL LEASES	4,941,696.36	0.00	0.00	(55,873.27)	0.00	4,885,823.09
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>2,734,066,244.00</b>	<b>26,422,748.02</b>	<b>(6,860,193.33)</b>	<b>(55,873.27)</b>	<b>0.00</b>	<b>2,753,572,925.42</b>
1050001 PLANT HELD FOR FUTURE USE	556,145.38	0.00	0.00	0.00	0.00	556,145.38
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X BEGINNING BALANCE	84,747,788.56					
107000X ADDITIONS		47,519,924.01				
107000X TRANSFERS		(26,422,748.02)				
107000X ENDING BALANCE		21,097,175.99				105,844,964.55
<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>2,819,370,177.94</b>	<b>47,519,924.01</b>	<b>(6,860,193.33)</b>	<b>(55,873.27)</b>	<b>0.00</b>	<b>2,859,974,035.35</b>
<b>NONUTILITY PLANT</b>						
1210001 NONUTILITY PROPERTY-OWNED	6,670,697.79	0.00	0.00	0.00	0.00	6,670,697.79
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003 NONUTILITY PROPERTY-WIP	0.00	0.00	0.00	0.00	0.00	0.00
ADDITIONS		0.00				
TRANSFERS		0.00				
ENDING BALANCE		0.00				0.00
1210016 NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	1,826,832.63	0.00	(36,499.90)	0.00	0.00	1,790,332.73
<b>TOTAL NONUTILITY PLANT</b>	<b>8,497,530.42</b>	<b>0.00</b>	<b>(36,499.90)</b>	<b>0.00</b>	<b>0.00</b>	<b>8,461,030.52</b>

KENTUCKY POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - April, 2019

Final	GLR7410	05/09/19 16:30	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>								
	NUCLEAR							
	1080001/11 OTHER						0.00	
	1080009/10 DECOMMISSIONING COSTS						0.00	
	TOTAL NUCLEAR						0.00	
	1080001/11 PRODUCTION	480,778,927.16	12,041,370.28	(1,490,375.74)	(1,627,321.41)		0.00	489,702,600.29
	1080001/11 TRANSMISSION	208,151,830.14	5,489,119.46	(315,820.91)	(373,422.42)		0.00	212,951,706.27
	1080001/11 DISTRIBUTION	272,814,302.74	10,640,695.66	(4,451,136.13)	(1,417,330.26)		0.00	277,586,532.01
	1080013 PRODUCTION	(2,753,776.46)	0.00	0.00	0.00	(60,685.41)		(2,834,461.87)
	1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1080013 DISTRIBUTION	(75,104.67)	0.00	0.00	(3,444.79)			(78,549.46)
	RETIREMENT WORK IN PROGRESS	(7,121,104.21)	0.00	0.00	(3,687,918.83)		3,418,074.09	(7,390,948.95)
	<b>TOTAL (108X accounts)</b>	<b>951,795,074.71</b>	<b>28,171,185.40</b>	<b>(6,257,332.78)</b>	<b>(7,105,992.92)</b>		<b>3,333,943.89</b>	<b>969,936,878.30</b>
	NUCLEAR							
	1110001 PRODUCTION	6,561,660.59	886,388.49	(56,565.41)	0.00		0.00	7,391,483.67
	1110001 TRANSMISSION	2,508,328.25	272,704.22	(157,208.30)	0.00		0.00	2,623,824.17
	1110001 DISTRIBUTION	8,170,182.52	765,765.65	(389,086.84)	0.00		0.00	8,546,861.33
	<b>TOTAL (111X accounts)</b>	<b>17,240,171.36</b>	<b>1,924,858.36</b>	<b>(602,860.55)</b>	<b>0.00</b>		<b>0.00</b>	<b>18,562,169.17</b>
	1011006 CAPITAL LEASES	2,410,384.22	0.00	0.00	0.00		(324,101.39)	2,086,282.83
	1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00	0.00
	<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>971,445,630.29</b>	<b>30,096,043.76</b>	<b>(6,860,193.33)</b>	<b>(7,105,992.92)</b>		<b>3,009,842.50</b>	<b>990,585,330.30</b>
<b>NONUTILITY PLANT</b>								
	1220001 Depr&Amit of Nonutil Prop-Owrd	248,304.35	2,223.24	0.00	0.00		0.00	250,527.59
	1220002 Depr&Amit of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00		0.00	0.00
	1220003 Depr&Amit of Nonutil Prop-WIP	(8,641.87)	0.00	0.00	11,945.34		0.00	3,303.47
	1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00	0.00
	1240027 Other Property - RWIP	36,499.90	0.00	0.00	0.00		(36,499.90)	0.00
	1240028 Other Property - Retirement	18.87	0.00	(36,499.90)	36,499.90		(0.00)	18.87
	<b>TOTAL NONUTILITY PLANT</b>	<b>276,181.25</b>	<b>2,223.24</b>	<b>(36,499.90)</b>	<b>48,445.24</b>		<b>(36,499.90)</b>	<b>253,849.93</b>

U.S. Department of Energy Energy Information Administration Form EIA-826	<b>Monthly Electric Utility Sales and Revenue                  Report with State Distributions – 2019</b>	Form Approval OMB NO.1905-0129 (Expires 11-30-2007)				
<p><b>This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.</b> Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) <b>Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.</b></p> <p>Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.</p> <p>Department of Energy, Energy Information Administration (EIA-53), BG-076 (EIA-826) Washington, DC 20585-0650.</p> <p>Utility Name: Kentucky Power Company</p> <p>Reporting for the month of: Jan ___ Feb ___ Mar ___ Apr ___ X ___ May ___ Jun ___ Jul ___ Aug ___ Sep ___ Oct ___ Nov ___ Dec ___ , 2019</p> <p style="text-align: right;">Identification Code (Assigned by EIA): 22053</p>						
Contact Person: Jeanna Overstreet Email: jnoverstreet@aep.com Phone number: 614-716-2714 Fax: 614-716-1449						
<b>RETAIL SALES TO ULTIMATE CONSUMERS</b> Schedule I - A: Full Service (Energy and Delivery Service (bundled))						
Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category						
State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 15,123	\$ 10,094	\$ 11,897		\$ 37,113
	b. Megawatt-hours	118,591	79,898	189,923		388,412
	c. Number of consumers	134,212	30,348	1,196		165,756
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
Note:						



American Electric Power  
R e P  
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June 30, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed May 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads 'Craig M. Adelman'.

Craig M Adelman  
Senior Manager – Regulated Accounting



American Electric Power

INCOME STATEMENT

IS8016  
 YTD May 2019  
 06/11/2019, 19:09

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD May 2019	110 Actual	117 Actual	117 Actual	117 Actual	180 Actual	Actual
17A V2019-05-31		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD May 2019		YTD May 2019		YTD May 2019	
Layout: IS8016									
<b>REVENUES</b>									
4400001	Residential Sales-W/Space Htg	57,044,343	57,113,365				(69,021)		0
4400002	Residential Sales-W/O Space Ht	23,780,754	23,758,913				21,841		0
4400005	Residential Fuel Rev	25,424,585	25,424,585				0		0
A	<b>Revenue - Residential Sales</b>	<b>106,249,682</b>	<b>106,296,862</b>				<b>(47,181)</b>		<b>-</b>
4420001	Commercial Sales	34,608,378	34,597,836				10,542		0
4420006	Sales to Pub Auth - Schools	6,324,174	6,324,174				0		0
4420007	Sales to Pub Auth - Ex Schools	7,175,095	7,175,095				0		0
4420013	Commercial Fuel Rev	14,438,454	14,438,454				0		0
A	<b>Revenue - Commercial Sales</b>	<b>62,546,100</b>	<b>62,535,558</b>				<b>10,542</b>		<b>-</b>
B	<b>Revenue - Industrial Sales - Affiliated</b>								
4420002	Industrial Sales (Excl Mines)	26,472,992	26,379,478				93,514		0
4420004	Ind Sales-NonAffl(Incl Mines)	10,716,137	10,716,137				0		0
4420016	Industrial Fuel Rev	28,308,498	28,308,498				0		0
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>65,497,627</b>	<b>65,404,113</b>				<b>93,514</b>		<b>-</b>
A	<b>Revenue - Industrial Sales</b>	<b>65,497,627</b>	<b>65,404,113</b>				<b>93,514</b>		<b>-</b>
A	<b>Revenue - Gas Products Sales</b>								
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>								
4440000	Public Street/Highway Lighting	704,745	704,416				329		0
4440002	Public St & Hwy Light Fuel Rev	130,285	130,285				0		0
A	<b>Revenue - Other Retail Sales</b>	<b>835,030</b>	<b>834,701</b>				<b>329</b>		<b>-</b>
B	<b>Revenue - Retail Sales</b>	<b>235,128,439</b>	<b>235,071,234</b>				<b>57,205</b>		<b>-</b>
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0				0		32,791,258
4561033	PJM NITS Revenue - Affiliated	19,636,633	19,636,633				0		19,636,633
4561034	PJM TO Adm. Serv Rev - Aff	127,669	127,669				0		127,669
4561035	PJM Affiliated Trans NITS Cost	(16,013,905)	(16,013,905)				(16,013,905)		0
4561036	PJM Affiliated Trans TO Cost	(69,647)	(69,647)				(69,647)		0
4561059	Affil PJM Trans Enhancmnt Rev	504,739	504,739				0		504,739
4561060	Affil PJM Trans Enhancmnt Cost	(411,615)	(411,615)				(411,615)		0
4561063	PROVISION RTO Rev Affiliated	1,320,867	1,320,867				0		1,320,867
B	<b>Revenue - Transmission-Affiliated</b>	<b>5,094,742</b>	<b>(16,495,167)</b>				<b>(16,495,167)</b>		<b>54,381,167</b>
4470150	Transm. Rev-Dedic. Whlsl/Muni	(29,989)	0				(640,236)		610,247
4470206	PJM Trans loss credits-OSS	53,370	53,370				53,370		0
4470209	PJM trans loss charges-OSS	(270,920)	0				(270,920)		0
4561002	RTO Formation Cost Recovery	5,348	0				(55,222)		60,570
4561005	PJM Point to Point Trans Svc	230,073	0				230,073		0
4561006	PJM Trans Owner Admin Rev	38,733	0				0		38,733
4561007	PJM Network Integ Trans Svc	2,459,471	0				0		2,459,471
4561019	Oth Elec Rev Trans Non Affil	23,249	0				0		23,249
4561028	PJM Pow Fac Cre Rev Whlsl CU-NA	4,027	0				0		4,027
4561029	PJM NITS Revenue Whsl Cus-NAF	905,210	0				0		905,210
4561030	PJM TO Serv Rev Whlsl Cus-NAF	7,028	0				0		7,028
4561058	NonAffil PJM Trans Enhncmnt Rev	561,867	0				0		561,867
4561061	NAF PJM RTEP Rev for Whsl-FR	23,267	0				0		23,267
4561064	PROVISION RTO Rev WhslCus-NAF	70,292	0				0		70,292
4561065	PROVISION RTO Rev - NonAff	244,943	0				0		244,943
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>4,325,968</b>	<b>(682,935)</b>				<b>(682,935)</b>		<b>5,008,903</b>



American Electric Power

INCOME STATEMENT

IS8016  
 YTD May 2019  
 06/11/2019 19:09

		Layout: IS8016			
		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS			
		IS8016	110	117	180
		Actual	Actual	Actual	Actual
		YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
		Actual	Actual	Actual	Actual
4118002	Revenue - Gas	-	-	-	-
4118008	Comp. Allow Gains Title IV SO2	39	0	39	0
	Comp Allow Gain CSAPR Seas NOx	93,330	0	93,330	0
	<b>Gain/(Loss) on Allowances</b>	<b>93,369</b>	-	<b>93,369</b>	-
A	Revenue - Other Ele-NonAffiliated	5,564,916	4,537,901	1,018,065	8,950
D	Revenue - Other Opr Electric	5,979,136	5,003,081	147,925,575	127,006
C	Revenue Merchandising & Contract Work	-	-	-	-
D	Revenues Non-Utility Operations - Affiliated	95,740	95,740	0	0
C	Revenues from Non-Util Oper NonAffl	95,740	95,740	-	-
D	Revenues Non-Utility Operations - NonAffiliated	95,740	95,740	-	-
C	Non-Operating Rental Income - Affiliated	6,625	6,000	625	0
	Non-Operating Rental Income	690	0	690	0
	Non-Operating Rental Inc-Maint	(2,779)	0	0	(2,779)
D	Non-Operating Rental Income - NonAffiliated	4,536	6,000	1,315	(2,779)
C	Non-Operating Rental Income	4,536	6,000	1,315	(2,779)
	Non-Operating Misc Income -Affiliated	631	234	260	137
	Misc Non-Op Inc-NonAsc-Rents	148,079	273	147,823	(18)
D	Non-Operating Misc Income - NonAffiliated	148,710	507	148,083	119
	Non-Operating Misc Income	148,710	507	148,083	119
	Rent From Elect Prop-ABD-Nonaf	31,725	31,725	0	0
	Other Electric Revenues - ABD	130,797	130,797	0	0
D	Associated Business Development Income	162,522	162,522	-	-
	Revenue - Other Opr - Other	411,508	264,769	149,398	(2,660)
=(C)	Memo: Revenue-Oth Opr-Oth Aff	411,508	264,769	149,398	(2,660)
=(D)	Memo: Revenue-Oth Opr-Oth Non	6,390,644	5,267,850	148,074,973	124,346
	Revenue - Other Operating	(59,849)	0	(59,849)	0
	Prov Rate Refund - Tax Reform	(19,151)	0	(19,151)	0
A	Provision for Rate Refund - NonAffiliated	(79,000)	-	(79,000)	-
B	Provision for Rate Refund - Affiliated	-	-	-	-
A	Revenue - Power Sales	(79,000)	-	(79,000)	-
	<b>TOTAL OPERATING REVENUES</b>	<b>262,717,522</b>	<b>240,339,085</b>	<b>142,731,806</b>	<b>59,514,416</b>
=(A)	Memo: G/T/D Revenue	256,096,645	239,609,136	11,469,656	5,017,853
=(B)	Memo: Other Affiliated Revenue	6,209,369	465,180	131,112,752	54,499,222
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	411,508	264,769	149,398	(2,660)
	<b>Memo: Total Operating Revenues</b>	<b>262,717,522</b>	<b>240,339,085</b>	<b>142,731,806</b>	<b>59,514,416</b>
	Memo: Affiliated Revenue	6,209,369	465,180	131,112,752	54,499,222
	Memo: Non-Affiliated Revenue	256,508,153	239,873,905	11,619,054	5,015,194
	<b>Memo: Total Operating Revenues</b>	<b>262,717,522</b>	<b>240,339,085</b>	<b>142,731,806</b>	<b>59,514,416</b>
<b>FUEL EXPENSES</b>					
5010000	Fuel	2,081,599	65	2,081,494	40
5010001	Fuel Consumed	25,121,729	0	25,121,729	0
5010003	Fuel - Procure Unload & Handle	1,071,192	0	1,071,192	0

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD May 2019  
 06/11/2019, 19:09

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual				
17A V2019-05-31	Account: GL_ACCT_SEC	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
Layout: IS8016 Business Units: SEGMENT_CONS									
5010012	Ash Sales Proceeds	(3,355)	0	0	0	(3,355)	0	0	0
5010013	Fuel Survey Activity	(2,533,727)	0	0	0	(2,533,727)	0	0	0
5010019	Fuel Oil Consumed	624,891	0	0	0	624,891	0	0	0
5010020	Nat Gas Consumed Steam	10,633,659	0	0	0	10,633,659	0	0	0
5010027	Gypsum handling/disposal costs	139,084	0	0	0	139,084	0	0	0
5010028	Gypsum Sales Proceeds	(409,938)	0	0	0	(409,938)	0	0	0
5010034	Gas Transp Res Fees-Steam	2,529,618	0	0	0	2,529,618	0	0	0
	<b>Fuel Expense Total</b>	<b>39,254,752</b>	<b>65</b>	<b>65</b>	<b>65</b>	<b>39,254,647</b>	<b>40</b>	<b>40</b>	<b>40</b>
5010005	Fuel - Deferred	2,861,547	0	0	0	2,861,547	0	0	0
	<b>Deferred Fuel Expense</b>	<b>2,861,547</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,861,547</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>	<b>42,116,299</b>	<b>65</b>	<b>65</b>	<b>65</b>	<b>42,116,194</b>	<b>40</b>	<b>40</b>	<b>40</b>
	<b>Fuel for Electric Generation</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Fuel from Affiliates for Electric Generation</b>	<b>72,983</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72,983</b>	<b>0</b>	<b>0</b>	<b>0</b>
5090000	Allow Consum Title IV SO2	804	0	0	0	804	0	0	0
5090009	Allow Consumpt CSAPR SO2	73,788	0	0	0	73,788	0	0	0
	<b>Allowances - Consumption</b>	<b>74,592</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>74,592</b>	<b>0</b>	<b>0</b>	<b>0</b>
5020002	Urea Expense	451,716	0	0	0	451,716	0	0	0
5020003	Trona Expense	180,027	0	0	0	180,027	0	0	0
5020004	Limestone Expense	1,067,619	0	0	0	1,067,619	0	0	0
5020007	Lime Hydrate Expense	6,170	0	0	0	6,170	0	0	0
	<b>Emissions Control - Chemicals</b>	<b>1,705,531</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,705,531</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Fuel for Electric Generation</b>	<b>43,895,618</b>	<b>65</b>	<b>65</b>	<b>65</b>	<b>43,895,513</b>	<b>40</b>	<b>40</b>	<b>40</b>
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>43,895,618</b>	<b>65</b>	<b>65</b>	<b>65</b>	<b>43,895,513</b>	<b>40</b>	<b>40</b>	<b>40</b>
5550027	Purch Pwr-NonFuel Portion-Aff	23,753,050	0	0	0	23,753,050	0	0	0
5550029	Purch Power-Assoc-Tmsfr Price	0	146,906,878	0	0	146,906,878	0	0	0
5550046	Purch Power-Fuel Portion-Affli	17,896,561	0	0	0	17,896,561	0	0	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>41,649,611</b>	<b>146,906,878</b>	<b>146,906,878</b>	<b>146,906,878</b>	<b>41,649,611</b>	<b>-</b>	<b>-</b>	<b>-</b>
5550001	Purch Pwr-NonTrading-Nonassoc	14,841,756	0	0	0	14,841,756	0	0	0
5550039	PJM Inadvertent Mtr Res-OSS	3,433	0	0	0	3,433	0	0	0
5550040	PJM Inadvertent Mtr Res-LSE	10,696	0	0	0	10,696	0	0	0
5550074	PJM Reactive-Charge	1,195,847	0	0	0	1,195,847	0	0	0
5550075	PJM Reactive-Credit	(594,007)	0	0	0	(594,007)	0	0	0
5550076	PJM Black Start-Charge	439,562	0	0	0	439,562	0	0	0
5550078	PJM Regulation-Charge	94,290	0	0	0	94,290	0	0	0
5550079	PJM Regulation-Credit	(42,129)	0	0	0	(42,129)	0	0	0
5550083	PJM Spinning Reserve-Charge	84,209	0	0	0	84,209	0	0	0
5550084	PJM Spinning Reserve-Credit	(15,336)	0	0	0	(15,336)	0	0	0
5550090	PJM 30m Suppl Reserv Charge LSE	1,950	0	0	0	1,950	0	0	0
5550123	PJM OpRes-LSE-Charge	135,881	0	0	0	135,881	0	0	13,884
5550124	PJM Implicit Congestion-LSE	4,004,971	0	0	0	4,004,971	0	0	0
5550132	PJM FTR Revenue-LSE	(4,227,031)	0	0	0	(4,227,031)	0	0	0
5550137	PJM OpRes-LSE-Credit	(75,082)	0	0	0	(75,082)	0	0	0
5550139	Generation Deactivation expens	12,636	0	0	0	12,636	0	0	0
5550153	PurchPower-Rockport Def-NonAff	(6,250,000)	0	0	0	(6,250,000)	0	0	0
5550326	PJM Transm Loss Charges - LSE	3,476,616	0	0	0	3,476,616	0	0	0
5550327	PJM Transm Loss Credits-LSE	(694,329)	0	0	0	(694,329)	0	0	0
5550328	PJM FC Penalty Credit	(4,393)	0	0	0	(4,393)	0	0	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>12,399,538</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,399,538</b>	<b>-</b>	<b>-</b>	<b>13,884</b>
	<b>Purchased Gas for Resale - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

American Electric Power

INCOME STATEMENT

IS8016

YTD May 2019

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
		Actual	YTD May 2019	Actual	YTD May 2019	Actual	YTD May 2019	Actual	YTD May 2019
17A V/2019-05-31		Account: GL_ACCT_SEC		Business Units: SEGMENT_CONS		Layout: IS8016			
		IS8016	YTD May 2019	Actual	YTD May 2019	Actual	YTD May 2019	Actual	YTD May 2019
		54,049,149	-	146,906,878	-	54,035,266	-	13,884	-
<b>Purchased Gas for Resale - NonAffiliated</b>									
<b>Total Purchased Power</b>		<b>164,772,755</b>	<b>54,049,149</b>	<b>93,432,141</b>	<b>146,906,878</b>	<b>44,801,027</b>	<b>54,035,266</b>	<b>13,884</b>	<b>-</b>
<b>GROSS MARGIN</b>									
<b>OPERATING EXPENSES</b>									
5000000	Oper Supervision & Engineering	1,823,421		11,592		1,807,994		3,835	
5000001	Oper Super & Eng-RATA-Affil	29,234		0		29,234		0	
5020000	Steam Expenses	469,737		0		469,737		0	
5020025	Steam Exp Environmental	192		0		192		0	
5050000	Electric Expenses	2,424		0		2,424		0	
5060000	Misc Steam Power Expenses	3,423,267		595		3,422,656		16	
5060002	Misc Steam Power Exp-Assoc	19,759		0		19,759		0	
5070000	Rents	1		0		0		1	
	<b>Steam Generation Op Exp</b>	<b>5,768,035</b>		<b>12,187</b>		<b>5,751,997</b>		<b>3,851</b>	
	<b>Nuclear Generation Op Exp</b>								
	<b>Hydro Generation Op Exp</b>								
5560000	Sys Control & Load Dispatching	256,476		0		256,476		0	
5570000	Other Expenses	269,299		0		269,299		0	
5570007	Other Pwr Exp - Wholesale RECs	60,322		60,322		0		0	
5757000	PJM Admin-MAM&SC- OSS	47,510		0		47,510		0	
5757001	PJM Admin-MAM&SC- Internal	407,594		0		407,594		0	
	<b>Other Generation Op Exp</b>	<b>1,041,202</b>		<b>60,322</b>		<b>980,880</b>		<b>0</b>	
5600000	Oper Supervision & Engineering	1,354,824		(13,780)		7,217		1,361,387	
5612000	Load Dispatch-Mnt&Op TransSys	174,474		3,390		7,114		163,970	
5614000	PJM Admin-SSC&DS-OSS	51,965		0		51,965		0	
5614001	PJM Admin-SSC&DS-Internal	421,995		0		421,995		0	
5614007	RTO Admin Default LSE	58,779		0		58,779		0	
5614008	PJM Admin Defaults OSS	9,491		0		9,491		0	
5614009	GreenHat Settlement	(83,019)		0		(83,019)		0	
5615000	Reliability, Ping&Stds Develop	30,913		1,144		2,424		27,345	
5618000	PJM Admin-RP&SDS-OSS	14,258		0		14,258		0	
5618001	PJM Admin-RP&SDS- Internal	127,002		0		127,002		0	
5620001	Station Expenses - Nonassoc	57,694		9		21		57,664	
5630000	Overhead Line Expenses	7,836		3		56		7,777	
5640000	Underground Line Expenses	91		0		0		91	
5650002	Transmiss Elec by Others-NAC	46,617		0		46,617		0	
5650007	Tran Elec by Oth-Aff-Trm Price	0		32,791,258		0		0	
5650012	PJM Trans Enhancement Charge	(3,308,819)		0		(3,308,819)		0	
5650015	PJM TO Serv Exp - Aff	80,381		0		80,381		0	
5650016	PJM NITS Expense - Affiliated	14,438,769		0		14,438,769		0	
5650019	Affil PJM Trans Enhancement Exp	2,300,617		0		2,300,617		0	
5650020	PROVISION RTO Affi Expense	876,495		0		876,495		0	
5650021	PJM NITS Expense - Non-Affilia	100,108		0		100,108		0	
5650060	PJM trans enhancement refund	803,193		0		803,193		0	
5660000	Misc Transmission Expenses	253,553		3,738		7,370		242,445	
5660009	PJM OATT LSE Over-Under Adjust	1,083,369		0		1,083,369		0	
5660010	GreenHat Settlement	(21,649)		0		0		(21,649)	
5670001	Rents - Nonassociated	250		0		0		250	
5670002	Rents - Associated	0		0		0		169,648	

**INCOME STATEMENT**

IS8016

YTD May 2019

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Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
Layout: IS8016		IS8016 Actual	YTD May 2019	110 Actual	117 Actual	117 Actual	180 Actual	117 Actual	180 Actual
17A V2019-05-31		IS8016 Actual	YTD May 2019	110 Actual	117 Actual	117 Actual	180 Actual	117 Actual	180 Actual
<b>Transmission Op Exp</b>									
5800000	Oper Supervision & Engineering	18,879,189	32,785,762	17,045,406	2,008,927	2,995	1,763	0	0
5810000	Load Dispatching	362,700	357,942	0	0	0	0	0	0
5820000	Station Expenses	358	358	0	0	0	0	0	0
5830000	Overhead Line Expenses	70,094	69,691	0	0	0	0	0	0
5840000	Underground Line Expenses	459,480	458,964	37	479	37	479	0	0
5850000	Street Lighting & Signal Sys E	42,233	42,233	0	0	0	0	0	0
5860000	Meter Expenses	40,445	40,445	0	0	0	0	0	0
5870000	Customer Installations Exp	538,505	538,091	166	248	166	248	0	0
5880000	Miscellaneous Distribution Exp	53,602	53,602	0	0	0	0	0	0
5890001	Rents - Nonassociated	1,093,406	1,059,145	18,719	15,542	18,719	15,542	0	0
5890002	Rents - Associated	660,416	660,416	0	0	0	0	0	0
		1,255	1,255	0	0	0	0	0	0
		<b>3,322,494</b>	<b>3,282,142</b>	<b>21,917</b>	<b>18,435</b>	<b>26,225</b>	<b>4,360</b>	<b>708</b>	<b>0</b>
9010000	Supervision - Customer Accis	98,641	68,056	0	0	0	0	0	0
9020000	Meter Reading Expenses	(5,058)	(8,670)	0	0	0	0	0	0
9020002	Meter Reading - Regular	155,229	155,229	0	0	0	0	0	0
9020003	Meter Reading - Large Power	17,752	17,752	0	0	0	0	0	0
9030000	Cust Records & Collection Exp	175,655	174,234	68	1,353	68	1,353	0	0
9030001	Customer Orders & Inquiries	1,205,660	1,205,582	63	15	63	15	0	0
9030002	Manual Billing	7,520	6,915	108	497	108	497	0	0
9030003	Postage - Customer Bills	290,815	290,815	0	0	0	0	0	0
9030004	Cashiering	20,322	20,322	0	0	0	0	0	0
9030005	Collection Agents Fees & Exp	18,919	18,919	0	0	0	0	0	0
9030006	Credit & Oth Collection Activi	500,908	500,902	6	1	6	1	0	0
9030007	Collectors	120,125	120,125	0	0	0	0	0	0
9030009	Data Processing	34,475	34,450	21	5	21	5	0	0
9040007	Uncol Accts - Misc Receivable	113,285	113,285	0	0	0	0	0	0
9050000	Misc Customer Accounts Exp	20,958	20,958	0	0	0	0	0	0
9070000	Supervision - Customer Service	32,457	32,457	0	0	0	0	0	0
9080000	Customer Assistance Expenses	488,292	488,294	(2)	(1)	(2)	(1)	0	0
9080004	Cust Assistance Exp - DSM - Ind	23	23	0	0	0	0	0	0
9080009	Cust Assistance Expense - DSM	(306,140)	(306,125)	(11)	(4)	(11)	(4)	0	0
9090000	Information & Instruct Advrtis	2,989	2,989	0	0	0	0	0	0
9100000	Misc Cust Svc&Informational Ex	28,162	18,274	8,649	1,240	8,649	1,240	0	0
9100001	Misc Cust Svc & Info Exp - RCS	94	59	35	0	35	0	0	0
		<b>3,021,084</b>	<b>2,974,842</b>	<b>38,067</b>	<b>8,175</b>	<b>38,067</b>	<b>8,175</b>	<b>0</b>	<b>0</b>
<b>Customer Service and Information Op Exp</b>									
9110001	Supervision - Residential	5	5	0	0	0	0	0	0
9110002	Supervision - Comm & Ind	12	12	0	0	0	0	0	0
9120000	Demonstrating & Selling Exp	11,867	11,867	0	0	0	0	0	0
9130000	Advertising Expenses	530	130	323	77	323	77	0	0
9130001	Advertising Exp - Residential	147	147	0	0	0	0	0	0
		<b>12,561</b>	<b>12,161</b>	<b>323</b>	<b>77</b>	<b>323</b>	<b>77</b>	<b>0</b>	<b>0</b>
<b>Sales Expenses</b>									
	<b>Memo: Insurance (9240 9250)</b>	<b>53,367</b>	<b>331,889</b>	<b>(334,250)</b>	<b>55,728</b>	<b>(334,250)</b>	<b>55,728</b>	<b>615,623</b>	<b>34,187</b>
9200000	Administrative & Gen Salaries	4,283,651	2,056,718	1,611,310	615,623	1,611,310	615,623	0	0
9210001	Off Supl & Exp - Nonassociated	407,036	229,289	143,560	34,187	143,560	34,187	0	0
9210003	Office Supplies & Exp - Trnsf	27	18	10	0	10	0	0	0
9210004	Office Utilities	27	16	9	2	9	2	0	0
9210022	MEALS & ENT-100 Pct DEDUCTIBLE	1	0	0	0	0	0	0	0
9210023	EMP TRAVEL-MILEAGE	8	5	3	0	3	0	0	0

**INCOME STATEMENT**

IS8016

YTD May 2019

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	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS				Layout: IS8016			
	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD May 2019	110 Actual	YTD May 2019	117 Actual	YTD May 2019	180 Actual	YTD May 2019
17A V2019-05-31								
9210024	EMP TRAVEL-PARKING	1	0	0	0	0	0	0
9210028	EMP TRAVEL-HOTEL & LODGING	22	9	9	9	4	4	4
9210031	SAFETY EQUIPMENT AND SUPPLIES	12	0	0	12	0	0	0
9220000	Administrative Exp Trnsf - Cr	(305,298)	(305,298)	(305,298)	0	0	0	0
9220001	Admin Exp Trnsf to Crstiction	(208,729)	(208,729)	(208,729)	0	0	0	0
9220004	Admin Exp Trnsf to ABD	(1,653)	(1,653)	(1,653)	0	0	0	0
9230001	Outside Svcs Empl - Nonassoc	1,317,967	313,559	313,559	839,937	164,470	164,470	164,470
9230003	AEPSC Billed to Client Co	(388,343)	(140,086)	(140,086)	(146,224)	(102,034)	(102,034)	(102,034)
9240000	Property Insurance	270,006	66,612	66,612	167,501	35,893	35,893	35,893
9250000	Injuries and Damages	513,301	322,322	322,322	178,807	12,172	12,172	12,172
9250001	Safety Dinners and Awards	23	14	14	9	0	0	0
9250002	Emp Accident Prvntion-Adm Exp	2,202	1,375	1,375	808	19	19	19
9250006	Wrks Cmpnshn Pre&Sif Ins Piv	(697,853)	(10,053)	(10,053)	(695,449)	7,648	7,648	7,648
9250007	Prsnl Injries&Prop Dmage-Pub	2,458	521	521	1,941	(4)	(4)	(4)
9250010	Frg Ben Loading - Workers Comp	(36,770)	(48,902)	(48,902)	12,132	0	0	0
9260000	Employee Pensions & Benefits	5,713	1,444	1,444	4,269	0	0	0
9260001	Edit & Print Empl Pub-Salaries	4,168	1,381	1,381	1,964	824	824	824
9260002	Pension & Group Ins Admin	8,857	4,093	4,093	4,622	141	141	141
9260003	Pension Plan	906,497	539,639	539,639	366,858	0	0	0
9260004	Group Life Insurance Premiums	63,015	36,806	36,806	26,209	0	0	0
9260005	Group Medical Ins Premiums	1,951,064	1,233,929	1,233,929	719,383	(2,247)	(2,247)	(2,247)
9260007	Group L-T Disability Ins Prem	167,793	112,933	112,933	54,679	180	180	180
9260009	Group Dental Insurance Prem	35,409	22,460	22,460	12,887	61	61	61
9260010	Training Administration Exp	1,273	771	771	422	80	80	80
9260012	Employee Activities	9,801	4,528	4,528	5,181	92	92	92
9260014	Educational Assistance Pmtls	22,795	19,370	19,370	3,425	0	0	0
9260021	Postretirement Benefits - OPEB	79,809	42,237	42,237	37,572	0	0	0
9260027	Savings Plan Contributions	710,073	442,369	442,369	267,704	0	0	0
9260036	Deferred Compensation	1,211	1,146	1,146	65	0	0	0
9260037	Supplemental Pension	878	874	874	4	0	0	0
9260040	SFAS 112 Postemployment Benef	(65,010)	0	0	(65,010)	0	0	0
9260050	Frg Ben Loading - Pension	(349,897)	(277,285)	(277,285)	(72,612)	0	0	0
9260051	Frg Ben Loading - Grp Ins	(854,185)	(698,008)	(698,008)	(156,177)	0	0	0
9260052	Frg Ben Loading - Savings	(272,600)	(219,530)	(219,530)	(53,092)	23	23	23
9260053	Frg Ben Loading - OPEB	(62,775)	(52,740)	(52,740)	(10,035)	0	0	0
9260055	IntercoFringeOffset-Don't Use	(190,342)	(184,262)	(184,262)	(6,080)	0	0	0
9260058	Frg Ben Loading - Accrual	(16,806)	(25,285)	(25,285)	8,321	158	158	158
9260060	Amort-Post Retirement Benefit	90,258	53,992	53,992	29,669	6,597	6,597	6,597
9270000	Franchise Requirements	51,593	51,593	51,593	0	0	0	0
9280000	Regulatory Commission Exp	209	54	54	68	88	88	88
9280001	Regulatory Commission Exp-Adm	5	2	2	2	1	1	1
9280002	Regulatory Commission Exp-Case	216,611	56,906	56,906	124,006	35,699	35,699	35,699
9280005	Reg Com Exp-FERC Trans Cases	4,660	43	43	56	4,561	4,561	4,561
9301000	General Advertising Expenses	7,300	2,104	2,104	4,216	980	980	980
9301001	Newspaper Advertising Space	1,147	281	281	699	166	166	166
9301002	Radio Station Advertising Time	16,000	3,948	3,948	9,733	2,319	2,319	2,319
9301003	TV Station Advertising Time	1,500	371	371	911	217	217	217
9301010	Publicity	128	31	31	78	19	19	19
9301012	Public Opinion Surveys	31,499	31,499	31,499	6	1	1	1

American Electric Power

INCOME STATEMENT

IS8016  
YTD May 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD May 2019	110 Actual	111 Actual	117 Actual	180 Actual	YTD May 2019	
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		IS8016 Actual	YTD May 2019	110 Actual	111 Actual	117 Actual	180 Actual	YTD May 2019	
9301015	Other Corporate Comm Exp	4,690	4,690					0	0
9302000	Misc General Expenses	134,527	58,931			49,735		25,861	25,861
9302003	Corporate & Fiscal Expenses	5,679	2,491			2,455		733	733
9302004	Research, Develop&Demonstr Exp	118	118			0		0	0
9310001	Rents - Real Property	57,538	57,538			0		0	0
9310002	Rents - Personal Property	22,860	19,945			2,410		505	505
	<b>Administration &amp; General</b>	<b>7,961,157</b>	<b>3,627,138</b>			<b>3,488,979</b>		<b>845,040</b>	<b>845,040</b>
4111005	Accretion Expense	321,226	0			321,226		0	0
	<b>Accretion</b>	<b>321,226</b>	<b>-</b>			<b>321,226</b>		<b>-</b>	<b>-</b>
4116000	Gain From Disposition of Plant	(3,181)	(3,181)			0		0	0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(3,181)</b>	<b>(3,181)</b>			<b>-</b>		<b>-</b>	<b>-</b>
9302006	Assoc Bus Dev - Materials Sold	33,587	33,587			0		0	0
9302007	Assoc Business Development Exp	55,874	16,250			127		39,497	39,497
	<b>Associated Business Development Expenses</b>	<b>89,461</b>	<b>49,837</b>			<b>127</b>		<b>39,497</b>	<b>39,497</b>
	<b>Gain on Disposition of Property</b>	<b>-</b>	<b>-</b>			<b>-</b>		<b>-</b>	<b>-</b>
	<b>Loss on Disposition of Property</b>	<b>-</b>	<b>-</b>			<b>-</b>		<b>-</b>	<b>-</b>
	<b>Loss(Gain) of Sale of Property</b>	<b>-</b>	<b>-</b>			<b>-</b>		<b>-</b>	<b>-</b>
4265009	Factored Cust A/R Exp - Affil	783,245	783,245			0		0	0
4265010	Fact Cust A/R-Bad Debits-Affil	936,090	936,090			0		0	0
	<b>Opr Exp and Factored A/R</b>	<b>1,719,335</b>	<b>1,719,335</b>			<b>-</b>		<b>-</b>	<b>-</b>
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>			<b>-</b>		<b>-</b>	<b>-</b>
4171001	Exp of NonUtil Oper - Nonassoc	3,202	3,202			0		0	0
4265004	Social & Service Club Dues	16,698	8,393			5,877		2,428	2,428
4265007	Regulatory Expenses	6,592	1,624			4,012		956	956
	<b>Expense of Non-Utility Operation</b>	<b>26,492</b>	<b>13,219</b>			<b>9,889</b>		<b>3,383</b>	<b>3,383</b>
4210009	Misc Non-Op Exp - NonAssoc	552	143			289		120	120
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>552</b>	<b>143</b>			<b>289</b>		<b>120</b>	<b>120</b>
4261000	Donations	449,487	411,806			31,259		6,421	6,421
	<b>Donation Contributions</b>	<b>449,487</b>	<b>411,806</b>			<b>31,259</b>		<b>6,421</b>	<b>6,421</b>
4263001	Penalties	234	139			67		28	28
	<b>Provision for Penalties</b>	<b>234</b>	<b>139</b>			<b>67</b>		<b>28</b>	<b>28</b>
4264000	Civic and Political Activity	143,303	43,572			79,393		20,337	20,337
4264001	Non-deduct Lobbying per IRS	5,238	1,743			2,473		1,022	1,022
	<b>Civic &amp; Political Activities</b>	<b>148,541</b>	<b>45,315</b>			<b>81,866</b>		<b>21,360</b>	<b>21,360</b>
4265002	Other Deductions - Nonassoc	24,242	18,763			3,876		1,603	1,603
4265033	Transition Costs	288	98			135		55	55
	<b>Other Deductions</b>	<b>24,530</b>	<b>18,861</b>			<b>4,011</b>		<b>1,658</b>	<b>1,658</b>
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>			<b>-</b>		<b>-</b>	<b>-</b>
	<b>All Other Operational Expenses</b>	<b>2,369,170</b>	<b>2,208,819</b>			<b>127,381</b>		<b>32,969</b>	<b>32,969</b>
	<b>Operational Expenses</b>	<b>42,782,397</b>	<b>45,010,029</b>			<b>27,776,302</b>		<b>2,956,972</b>	<b>2,956,972</b>
5100000	Maint Supv & Engineering	842,553	427			841,836		290	290
5100001	Dresden Maint Sup& Engineer	25	0			25		0	0
5110000	Maintenance of Structures	541,800	0			541,800		0	0
5120000	Maintenance of Boiler Plant	6,112,446	9			6,112,430		6	6
5120025	Maint of Bir PIt Environmental	(85)	0			(85)		0	0
5120034	BSDR O/U Recovery - Maint Cost	10,958	0			10,958		0	0
5130000	Maintenance of Electric Plant	2,182,106	0			2,182,106		0	0
5140000	Maintenance of Misc Steam PIt	556,952	0			556,952		0	0
5140025	Maint MiscStmPIt Environmental	(6)	0			(6)		0	0



**INCOME STATEMENT**

IS8016

YTD May 2019

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD May 2019	110 Actual	YTD May 2019	117 Actual	YTD May 2019	180 Actual	YTD May 2019
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V2019-05-31									
	<b>Steam Generation Maintenance</b>		<b>10,246,749</b>		<b>436</b>		<b>10,246,017</b>		<b>297</b>
5680000	Nuclear Generation Maintenance								
5690000	Hydro Generation Maintenance								
5691000	Other Generation Maintenance								
5692000	Maint Supv & Engineering	55,822		(4)			(29)		55,855
5693000	Maintenance of Structures	5,897		0			0		5,897
5700000	Maint of Computer Hardware	2,680		38			79		2,563
5710000	Maint of Computer Software	266,291		890			551		264,850
5720000	Maint of Communication Equip	3,238		0			0		3,238
5730000	Maint of Station Equipment	230,420		5,476			0		224,944
5740000	Maintenance of Overhead Lines	1,628,001		253			28		1,627,720
5750000	Maint of Underground Lines	64		0			0		64
5760000	Maint of Misc Transmission Pit	31,124		13			12		31,099
5770000	<b>Transmission Maintenance</b>	<b>2,223,538</b>		<b>6,665</b>		<b>642</b>	<b>2,216,230</b>		<b>(11)</b>
5780000	Maint Supv & Engineering	1,396		1,407			0		266
5790000	Maintenance of Structures	3,029		2,764			0		1,842
5800000	Maint of Station Equipment	223,029		221,135			52		2,615
5810000	Maintenance of Overhead Lines	12,989,678		12,987,050			13		0
5820000	Tree and Brush Control	181,093		181,093			0		0
5830000	Storm Expense Amortization	861,066		861,066			0		0
5840000	Maint of Underground Lines	29,052		29,052			0		0
5850000	Maint of Line Trmf, Rglators&Dvi	27,191		27,191			0		0
5860000	Maint of Srt Lighting & Signal S	23,737		23,737			0		0
5870000	Maintenance of Meters	20,525		20,525			0		0
5880000	Maint of Misc Distribution Pit	26,769		26,757			12		4,724
9350000	<b>Distribution Maintenance</b>	<b>14,386,565</b>		<b>14,381,777</b>		<b>65</b>	<b>14,381,777</b>		<b>0</b>
9350001	Maintenance of General Plant	1,811		1,811			0		12
9350002	Maint of Structures - Owned	246,228		246,195			21		(14)
9350003	Maint of Structures - Leased	24,272		24,285			0		0
9350004	Maint of Data Equipment	925		497			428		0
9350005	Maint of Cmmnication Eq-Unall	540,896		500,535			40,361		0
9350006	Maint of Office Furniture & Eq	97,243		(35,923)			133,166		0
9350007	Maintenance of Video Equipment	32		32			0		0
9350008	Maint of Gen Plant-SCADA Equ	578		578			0		0
9350009	Maint of DA-AMI Comm Equip	6,197		6,188			5		4
9350010	<b>Administration &amp; General Maintenance</b>	<b>918,183</b>		<b>744,200</b>		<b>173,981</b>	<b>173,981</b>		<b>3</b>
	<b>All Other Maintenance Expenses</b>								
	<b>Maintenance Expenses</b>	<b>27,775,036</b>		<b>15,133,078</b>		<b>10,420,705</b>	<b>2,221,253</b>		<b>2,221,253</b>
	<b>Total Operational and Maintenance Expenses</b>	<b>70,557,433</b>		<b>60,143,106</b>		<b>38,197,007</b>	<b>5,178,226</b>		<b>5,178,226</b>
4040001	Amort. of Plant	2,313,317		926,717		1,058,245	328,355		16,090
4060001	Amort of Pit Acq Adj	16,090		0		0	16,090		344,445
4073000	<b>DDA Amortization</b>	<b>2,329,407</b>		<b>926,717</b>		<b>1,058,245</b>	<b>344,445</b>		<b>57,184</b>
4073014	Regulatory Debits	57,184		0		0	57,184		0
	Regulatory Debit - BSRD	2,771,091		0		2,771,091	0		57,184
	<b>DDA Regulatory Debits</b>	<b>2,828,275</b>		<b>-</b>		<b>2,771,091</b>	<b>57,184</b>		<b>0</b>
	<b>DDA Regulatory Credits</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>
	<b>Amortization</b>	<b>5,157,682</b>		<b>926,717</b>		<b>3,829,336</b>	<b>401,629</b>		<b>401,629</b>
	Depreciation Exp	35,034,471		13,311,373		14,870,280	6,852,818		6,852,818

American Electric Power

INCOME STATEMENT

IS8016  
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		Layout: IS8016		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	
	IS8016	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
	Actual	Actual	Actual	Actual	Actual
4030029		(2,218,387)	0	(2,218,387)	0
	Over/Undr Depr Exp Var Riders				
	<b>DDA Depreciation</b>	<b>32,816,084</b>	<b>13,311,373</b>	<b>12,651,893</b>	<b>6,852,818</b>
	DDA STP Nuclear Decommissioning				
	Depr - Asset Retirement Oblig	90,661	0	90,661	0
	<b>DDA Asset Retirement Obligation</b>	<b>90,661</b>	<b>-</b>	<b>90,661</b>	<b>-</b>
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>DDA Retirement Obligation</b>	<b>32,906,745</b>	<b>13,311,373</b>	<b>12,742,554</b>	<b>6,852,818</b>
	<b>Depreciation</b>	<b>38,064,427</b>	<b>14,238,090</b>	<b>16,571,890</b>	<b>7,254,448</b>
	<b>Depreciation and Amortization</b>	<b>(131,000)</b>	<b>(77,500)</b>	<b>(2,900)</b>	<b>(50,600)</b>
	State Franchise Taxes	262,000	155,000	5,800	101,200
	State Franchise Taxes	<b>131,000</b>	<b>77,500</b>	<b>2,900</b>	<b>50,600</b>
	<b>Franchise Taxes</b>	<b>(71,358)</b>	<b>0</b>	<b>(71,358)</b>	<b>0</b>
	State Gross Receipts Tax	68,797	0	68,797	0
	State Gross Receipts Tax	1,660	0	1,660	0
	State Gross Receipts Tax	13,972	0	13,972	0
	State Gross Receipts Tax	<b>13,972</b>	<b>0</b>	<b>13,972</b>	<b>0</b>
	<b>Revenue-kWhr Taxes</b>	<b>13,070</b>	<b>-</b>	<b>13,070</b>	<b>-</b>
	FICA	1,365,790	813,573	552,217	0
	Federal Unemployment Tax	5,884	5,935	(51)	0
	State Unemployment Tax	12,956	5,716	7,240	0
	Fringe Benefit Loading - FICA	(500,287)	(402,460)	(97,866)	38
	Fringe Benefit Loading - FUT	(2,859)	(2,324)	(534)	0
	Fringe Benefit Loading - SUT	(4,205)	(2,174)	(2,031)	0
	<b>Payroll Taxes</b>	<b>877,278</b>	<b>418,266</b>	<b>458,974</b>	<b>38</b>
	State Business Occup Taxes	(17,934)	0	(17,934)	0
	State Business Occup Taxes	2,557,213	0	2,557,213	0
	<b>Capacity Taxes</b>	<b>2,539,278</b>	<b>-</b>	<b>2,539,278</b>	<b>-</b>
	Real Personal Property Taxes	104,327	133,453	(3,102)	(26,024)
	Real Personal Property Taxes	1,414,185	0	1,414,185	0
	Real Personal Property Taxes	6,338,125	4,029,100	259,915	2,049,110
	Real-Pers Prop Tax-Cap Leases	2	2	0	0
	Real-Prop Prop Tax-Cap Leases	127,490	117,365	7,820	2,305
	Real Prop Tax-Cap Leases	5,415	5,415	0	0
	Real Personal Property Taxes	6,960	1,195	0	5,765
	<b>Property Taxes</b>	<b>7,996,504</b>	<b>4,286,530</b>	<b>1,678,818</b>	<b>2,031,156</b>
	St (Pub) Serv Comm Tax-Fees	489,658	489,658	0	0
	<b>Regulatory Fees</b>	<b>489,658</b>	<b>489,658</b>	<b>-</b>	<b>-</b>
	Federal Excise Taxes	586	0	586	0
	<b>Production Taxes</b>	<b>586</b>	<b>-</b>	<b>586</b>	<b>-</b>
	State Sales and Use Taxes	6,097	1,386	4,711	0
	State Sales and Use Taxes	22,537	5,215	17,322	0
	<b>Miscellaneous Taxes</b>	<b>28,634</b>	<b>6,601</b>	<b>22,033</b>	<b>-</b>
	Other Non-Income Taxes	29,220	6,601	22,619	-
	Taxes Other Than Income Taxes	12,076,009	5,278,554	4,715,660	2,081,794
	<b>TOTAL OPERATING EXPENSES</b>	<b>120,697,869</b>	<b>79,659,750</b>	<b>59,484,557</b>	<b>14,514,468</b>
	<i>Memo: SEC Total Operating Expenses</i>	<b>218,642,636</b>	<b>226,566,694</b>	<b>157,415,336</b>	<b>14,528,391</b>
	<b>OPERATING INCOME</b>	<b>44,074,886</b>	<b>13,772,391</b>	<b>(14,683,530)</b>	<b>44,986,025</b>
	<b>NON-OPERATING INCOME / (EXPENSES)</b>				

American Electric Power

INCOME STATEMENT

IS8016  
YTD May 2019  
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		Layout: IS8016		Account: GL_ACT_SEC Business Units: SEGMENT_CONS		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		17A \2019-05-31		YTD May 2019		YTD May 2019		YTD May 2019		YTD May 2019		YTD May 2019	
		IS8016 Actual		IS8016 Actual		110 Actual		117 Actual		180 Actual			
4190002	Int. & Dividend Inc - Nonassoc	22,430	22,430	7,450	7,450	7,633	7,633	7,347	7,347				
4190005	Interest & Dividend Non-Affiliated	22,430	22,430	7,450	7,450	7,633	7,633	7,347	7,347				
	Interest Income - Assoc CBP	(3,353)	(3,353)	0	0	(3,353)	(3,353)	0	0				
4210039	Interest & Dividend Affiliated	(3,353)	(3,353)	-	-	(3,353)	(3,353)	-	-				
	Total Interest & Dividend Income	19,077	19,077	7,450	7,450	4,280	4,280	7,347	7,347				
	Carrying Charges	3,918	3,918	0	0	0	0	3,918	3,918				
	Interest & Dividend Carrying Charge	3,918	3,918	-	-	-	-	3,918	3,918				
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	22,995	22,995	7,450	7,450	4,280	4,280	11,266	11,266				
9260042	SERP Pension - Non-Service	(1,275)	(1,275)	(1,275)	(1,275)	(1)	(1)	0	0				
9260043	OPEB - Non-Service	1,241,398	1,241,398	655,463	655,463	496,087	496,087	89,848	89,848				
9260062	Pension Plan - Non-Service	350,031	350,031	25,305	25,305	360,294	360,294	(35,568)	(35,568)				
4191000	Other Components of Net Periodic Pension	1,590,153	1,590,153	679,493	679,493	856,380	856,380	54,279	54,279				
	Allow Oth Frnds Usd Dmg Cnstr	652,186	652,186	231,710	231,710	147,326	147,326	273,151	273,151				
	AFUDC	652,186	652,186	231,710	231,710	147,326	147,326	273,151	273,151				
	Gain on Disposition of Equity Investments	-	-	-	-	-	-	-	-				
4270002	Interest LTD FMB	(541,667)	(541,667)	(541,667)	(541,667)	-	-	-	-				
	Int on LTD - Install Pur Contr	(541,667)	(541,667)	(541,667)	(541,667)	-	-	-	-				
4270006	Interest LTD IPC	(14,257,813)	(14,257,813)	(4,251,395)	(4,251,395)	(6,933,004)	(6,933,004)	(3,073,414)	(3,073,414)				
	Int on LTD - Sen Unsec Notes	(14,257,813)	(14,257,813)	(4,251,395)	(4,251,395)	(6,933,004)	(6,933,004)	(3,073,414)	(3,073,414)				
4270005	Interest LTD Senior Unsecured	(1,226,406)	(1,226,406)	(365,690)	(365,690)	(596,352)	(596,352)	(264,364)	(264,364)				
	Int on LTD - Other LTD	(1,226,406)	(1,226,406)	(365,690)	(365,690)	(596,352)	(596,352)	(264,364)	(264,364)				
4300003	Interest on Long-Term Debt	(16,025,885)	(16,025,885)	(5,158,751)	(5,158,751)	(7,529,356)	(7,529,356)	(3,337,778)	(3,337,778)				
	Int to Assoc Co - CBP	(302,971)	(302,971)	(549,439)	(549,439)	(1,377,491)	(1,377,491)	1,623,960	1,623,960				
4310007	Interest STD - Affil	(302,971)	(302,971)	(549,439)	(549,439)	(1,377,491)	(1,377,491)	1,623,960	1,623,960				
	Lines Of Credit	(118,014)	(118,014)	(28,212)	(28,212)	(73,231)	(73,231)	(16,571)	(16,571)				
4280002	Interest on Short Term Debt	(118,014)	(118,014)	(28,212)	(28,212)	(73,231)	(73,231)	(16,571)	(16,571)				
4280003	Amrtz Debt Dscnt&Exp-Instl Pur	(23,218)	(23,218)	0	0	(23,218)	(23,218)	0	0				
4280006	Amrtz Debt Dscnt&Exp-N/P	(52,363)	(52,363)	(15,614)	(15,614)	(25,462)	(25,462)	(11,287)	(11,287)				
4281004	Amrtz Dscnt&Exp-Sn Unsec Note	(101,892)	(101,892)	(30,382)	(30,382)	(49,546)	(49,546)	(21,964)	(21,964)				
	Amort of Debt Disc. Prem & Exp	(177,473)	(177,473)	(45,996)	(45,996)	(98,226)	(98,226)	(33,251)	(33,251)				
	Amrtz Loss Required Debt-Dbt	(14,021)	(14,021)	(4,181)	(4,181)	(6,818)	(6,818)	(3,022)	(3,022)				
4310001	Amort Loss on Reacquired Debt	(14,021)	(14,021)	(4,181)	(4,181)	(6,818)	(6,818)	(3,022)	(3,022)				
4310002	Other Interest - Fuel Recovery	(14,021)	(14,021)	(4,181)	(4,181)	(6,818)	(6,818)	(3,022)	(3,022)				
4310022	Other Interest - Fuel Recovery	-	-	-	-	-	-	-	-				
	Other Interest Expense	235,732	235,732	3,667	3,667	236,579	236,579	(4,515)	(4,515)				
	Interest on Customer Deposits	(328,339)	(328,339)	(328,339)	(328,339)	0	0	0	0				
	Interest Expense - Federal Tax	2,761	2,761	958	958	1,712	1,712	91	91				
	Other Interest - NonAffil	(89,846)	(89,846)	(323,714)	(323,714)	238,291	238,291	(4,424)	(4,424)				
	Other Interest Expense - Affil	-	-	-	-	-	-	-	-				
4320000	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-	-	-	-	-				
	Allow Brwed Frnds Used Cnstr-Cr	1,367,579	1,367,579	259,174	259,174	605,805	605,805	502,600	502,600				

American Electric Power

**INCOME STATEMENT**

IS8016

YTD May 2019  
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		Layout: IS8016		Account: GL_ACCY_SEC Business Units: SEGMENT_CONS		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
		IS8016 Actual	IS8016 Actual	110 Actual	117 Actual	180 Actual							
17A V2019-05-31	AFUDC-Borrowed Funds	1,367,579	259,174	605,805	502,600								
	Total Interest Charges	(15,360,631)	(5,851,119)	(8,241,026)	(1,268,487)								
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>30,979,589</b>	<b>8,839,925</b>	<b>(21,916,570)</b>	<b>44,056,234</b>								
	<b>INCOME TAXES and EQUITY EARNINGS</b>												
4091001	Income Taxes, UOI - Federal	6,897,287	0	0	6,897,287								
4092001	Inc Tax, Oth Inc&Deed-Federal	(2,691,624)	0	0	(2,691,624)								
	<b>Federal Current Income Tax</b>	<b>4,205,663</b>	-	-	<b>4,205,663</b>								
4101001	Prov Def I/T Util Op Inc-Fed	(0)	0	0	(0)								
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(1,335,148)	0	0	(1,335,148)								
	<b>Federal Deferred Income Tax</b>	<b>(1,335,148)</b>	-	-	<b>(1,335,148)</b>								
	<b>Federal Investment Tax Credits</b>	<b>2,870,515</b>	-	-	<b>2,870,515</b>								
	<b>State Current Income Tax</b>	-	-	-	-								
	<b>State Deferred Income Tax</b>	-	-	-	-								
	<b>State Investment Tax Credits</b>	-	-	-	-								
	<b>State Income Taxes</b>	-	-	-	-								
	<b>Local Current Income Tax</b>	-	-	-	-								
	<b>Local Deferred Income Tax</b>	-	-	-	-								
	<b>Local Investment Tax Credits</b>	-	-	-	-								
	<b>Local Income Taxes</b>	-	-	-	-								
	<b>Foreign Current Income Tax</b>	-	-	-	-								
	<b>Foreign Deferred Income Tax</b>	-	-	-	-								
	<b>Foreign Investment Tax Credits</b>	-	-	-	-								
	<b>Foreign Income Taxes</b>	-	-	-	-								
	<b>Total Income Taxes</b>	<b>2,870,515</b>	-	-	<b>2,870,515</b>								
	<b>Equity Earnings of Subs</b>	-	-	-	-								
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>28,109,074</b>	<b>8,839,925</b>	<b>(21,916,570)</b>	<b>41,185,719</b>								
	Discontinued Operations (Net of Taxes)	-	-	-	-								
	Cumulative Effect of Accounting Changes	-	-	-	-								
	Extraordinary Income / (Expenses)	-	-	-	-								
	<b>NET INCOME</b>	<b>28,109,074</b>	<b>8,839,925</b>	<b>(21,916,570)</b>	<b>41,185,719</b>								
	Minority Interest	-	-	-	-								
	Preferred Stock Dividend Subs	-	-	-	-								
	<b>Earnings to Common Shareholders</b>	<b>28,109,074</b>	<b>8,839,925</b>	<b>(21,916,570)</b>	<b>41,185,719</b>								
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>28,109,074</b>	<b>8,839,925</b>	<b>(21,916,570)</b>	<b>41,185,719</b>								
	Double Check on Net Income Node after PS	(0)	(0)	(0)	(0)								

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol BS8216 Distribution Generation Transmission  
 110 117 180

BS8216  
 YTD May 2019  
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Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
Layout : BS8216					
<b>ASSETS</b>					
Cash and Cash Equivalents		700,807	0	0	0
Other Cash Deposits		30,267	16,476	65	65
Customers		16,278,283	10,884,045	4,958,915	435,323
Accrued Unbilled Revenues		8,536,330	8,489,427	46,903	0
Miscellaneous Accounts Receivable		32,525,148	12,023,608	54,779,923	12,902,824
Allowances for Uncollectible Accounts		(175,763)	(175,763)	0	0
<b>Accounts Receivable</b>		<b>57,163,998</b>	<b>31,221,316</b>	<b>59,785,742</b>	<b>13,338,147</b>
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		43,259,973	2,523,031	40,404,634	332,309
Risk Management Contracts - Current		2,379,388	0	2,379,388	0
Margin Deposits		972,620	27,574	945,047	0
Unrecovered Fuel - Current		(482,397)	0	(482,397)	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		2,704,444	1,081,445	1,375,168	247,831
<b>TOTAL CURRENT ASSETS</b>		<b>106,729,102</b>	<b>35,567,900</b>	<b>104,424,058</b>	<b>13,918,350</b>
Electric Production		1,198,685,917	923,486,098	1,226,690,239	608,037,359
Electric Transmission		608,498,935	0	0	0
Electric Distribution		860,499,582	0	0	0
General Property, Plant and Equipment		98,990,293	199,571	7,100,981	1,160,479
Construction Work-in-Progress		115,614,529	34,654,368	29,396,144	51,564,018
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,882,289,256</b>	<b>958,340,037</b>	<b>1,263,187,364</b>	<b>660,761,856</b>
less: Accumulated Depreciation and Amortization		(978,982,061)	(279,311,971)	(492,277,623)	(207,392,467)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,903,307,195</b>	<b>679,028,066</b>	<b>770,909,741</b>	<b>453,369,389</b>
Net Regulatory Assets		297,849,342	16,376,126	282,492,136	(1,016,920)
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		47,936	0	47,936	0
Employee Benefits and Pension Assets		16,691,437	(2,750,611)	20,955,016	(1,512,968)
Other Non Current Assets		29,126,141	15,455,211	10,654,249	3,016,681
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>343,714,856</b>	<b>29,080,726</b>	<b>314,149,337</b>	<b>484,793</b>
<b>TOTAL ASSETS</b>		<b>2,353,751,153</b>	<b>743,676,692</b>	<b>1,189,483,136</b>	<b>467,772,532</b>

<b>LIABILITIES</b>					
Accounts Payable		98,532,461	66,384,581	65,149,803	12,179,283
Advances from Affiliates		44,492,292	46,216,978	146,024,016	(147,748,702)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		0	0	0	0
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		376,816	66,016	310,800	0
Accrued Taxes		18,655,610	9,626,826	(6,020,589)	15,049,373
Memo: Property Taxes		20,530,417	11,056,689	3,702,109	5,771,619
<b>Accrued Interest</b>		<b>12,193,870</b>	<b>3,820,157</b>	<b>5,835,999</b>	<b>2,537,714</b>
Risk Management Collateral		498,458	0	498,458	0
Utility Customer Deposits		30,365,976	30,365,976	0	0
<b>Deposits - Customer and Collateral</b>		<b>30,864,434</b>	<b>30,365,976</b>	<b>498,458</b>	<b>0</b>

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol BS8216 Distribution 110 Generation 117 Transmission 180

BS8216  
 YTD May 2019  
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Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
Layout : BS8216					
Over-Recovered Fuel Costs - Current		0	0	0	0
Dividends Declared		0	0	0	0
Preferred Stock due W/IN 1 Yr		0	0	0	0
Obligations under Capital Leases - Current		620,490	359,210	246,513	14,767
Obligations under Operating Leases - Current		1,855,433	1,804,068	34,115	17,251
Tax Collections Payable		2,002,052	1,912,995	89,057	0
Revenue Refunds - Accrued		329,887	0	0	329,887
Accrued Rents - Rockport		0	0	0	0
Accrued - Payroll		1,604,409	772,138	832,272	0
Accrued Rents		47,492	47,492	0	0
Accrued ICP		1,748,604	914,272	834,332	0
Accrued Vacations		3,974,785	2,007,936	1,966,849	0
Misc Employee Benefits		1,458,916	928,569	530,347	0
Payroll Deductions		148,713	83,400	65,314	0
Severance / SEI		631,555	0	631,555	0
Accrued Workers Compensation		174,391	135,506	22,763	16,122
Customer Advance Receipts		2,066,358	2,066,358	0	0
Customer Advance		2,066,358	2,066,358	0	0
Control Cash Disburse Account		630,793	630,793	0	0
Control Cash Disbursement Account		630,793	630,793	0	0
JMG Liability		0	0	0	0
ARO - Current		31,454,803	0	31,454,803	0
Active Med and Dental IBNR		54,704	27,609	27,179	(83)
Econ. Development Fund Curr		469,695	469,695	0	0
Unclaimed Funds		28,157	28,157	0	0
Acc Cash Franchise Req		84,916	84,916	0	0
Sales Use Tax - Leased Equip		177	94	57	27
Accrued Audit Fees		99,593	32,650	48,632	18,310
Federal Mitigation Accru (NSR)		312,328	0	312,328	0
Asbestos Accrual - Current		277,616	0	277,616	0
Quality of Service		39,296	0	0	39,296
KY RPO Rider Liability		684	684	0	0
Deferred Rev -Pole Attachments		478,730	478,730	0	0
Other Deferred Credits-Curr		8,405	8,405	0	0
Contr In Aid of Consir Advance		66,468	66,468	0	0
Deferred Rev-Bonus Lease Curr		22,767	0	22,767	0
Misc Current and Accrued Liabilities		33,398,340	1,197,407	32,143,383	57,550
Current Other and Accrued Liabilities		48,216,296	10,696,864	37,115,872	403,560
Other Current Liabilities		50,692,219	12,860,142	37,396,499	435,578
<b>TOTAL CURRENT LIABILITIES</b>		<b>255,807,702</b>	<b>171,340,676</b>	<b>249,194,987</b>	<b>(117,546,754)</b>
Long-Term Debt - Affiliated		0	0	0	0
Long-Term Debt - Non Affiliated		867,304,926	239,247,898	455,100,167	172,956,861
Long-Term Debt - Premiums and Discounts Unamort		0	0	0	0
Memo - LTD NonAffiliated and Premiums		867,304,926	239,247,898	455,100,167	172,956,861
Long-Term Risk Management Liabilities - Hedge		0	0	0	0
LT Unreal Losses - Non Affil		94,264	17,831	76,433	0
L/T Liability MTM Collateral		(22,093)	0	(22,093)	0
Long-Term Risk Management Liabilities - MTM		72,171	17,831	54,340	0
Long-Term Risk Management Liabilities		72,171	17,831	54,340	0
Deferred Income Taxes		404,801,780	117,146,288	207,946,446	79,709,045
Deferred Investment Tax Credits		86	38	38	11

BALANCE SHEET

BS8216  
YTD May 2019  
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18A V2019-05-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout : BS8216

	Kentucky Power Int Consol BS8216	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180
	YTD May 2019	YTD May 2019	YTD May 2019	YTD May 2019
Regulatory Liabilities and Deferred Credits	27,901,623	8,008,639	12,489,287	7,403,696
<i>Memo - Reg Liab and Def/ITC</i>	27,901,709	8,008,677	12,489,325	7,403,707
Asset Retirement Obligation	23,031,111	83,152	22,947,959	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	4,895,953	2,632,373	2,221,992	41,589
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	2,135,679	1,220,637	881,291	33,751
Obligations Under Operating Leases	7,757,577	7,466,031	168,942	122,604
Def Credits - Income Tax	(2,789)	(28,128)	23,688	1,651
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	157,645	157,645	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	18,572	0	14,731	3,841
Allowances	(22,766)	0	(22,766)	0
IPP - System Upgrade Credits	329,883	0	0	329,883
Fbr Opt Lns-In Kind Sv-Dfd Gns	109,367	109,367	0	0
Fbr Opt Lns-Sold-Defd Rev	29,746	0	0	29,746
Deferred Rev-Bonus Lease NC	87,275	0	87,275	0
OIU Accounting of ExpensesT	6,886	0	6,886	0
Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0
Def Credits - Other	3,309,165	109,367	2,836,327	363,471
Total Other Deferred Credits	3,466,810	267,012	2,836,327	363,471
Accumulated Provisions - Rate Refund	274,994	0	274,994	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	13,956,764	8,925,553	4,509,735	521,477
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,341,964,415</b>	<b>376,061,772</b>	<b>705,269,964</b>	<b>260,632,679</b>
<b>TOTAL LIABILITIES</b>	<b>1,597,772,117</b>	<b>547,402,447</b>	<b>954,464,951</b>	<b>143,085,925</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	179,614,918	67,844,824	(111,118,329)	222,888,423
Accumulated Other Comprehensive Income (Loss)	(221,161)	0	(221,161)	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>755,979,036</b>	<b>196,274,244</b>	<b>235,018,185</b>	<b>324,686,607</b>
<i>Memo: Total Equity</i>	755,979,036	196,274,244	235,018,185	324,686,607
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,353,751,153</b>	<b>743,676,692</b>	<b>1,189,483,136</b>	<b>467,772,532</b>
				(0)
				out-of-balance

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol  
 Distribution  
 Generation  
 Transmission  
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 GLS8216  
 YTD May 2018  
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Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD May 2018	YTD May 2018	YTD May 2018	YTD May 2018
ASSETS					
Cash and Cash Equivalents		678,596	678,596	0	0
Other Cash Deposits		34,673	15,915	18,686	71
Customers		12,543,076	10,923,100	1,102,142	517,833
Accrued Unbilled Revenues		10,431,552	10,384,649	46,903	0
Miscellaneous Accounts Receivable		22,115,628	5,072,133	57,770,233	14,199,402
Allowances for Uncollectible Accounts		(74,717)	(74,717)	0	0
Accounts Receivable		45,015,539	26,305,166	58,919,278	14,717,235
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		47,443,302	2,292,035	44,808,764	342,503
Risk Management Contracts - Current		702,232	81,911	620,321	0
Margin Deposits		2,656,252	37,967	2,618,285	0
Unrecovered Fuel - Current		3,000,333	0	3,000,333	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		5,176,369	2,162,568	2,983,722	30,079
<b>TOTAL CURRENT ASSETS</b>		<b>104,707,296</b>	<b>31,574,157</b>	<b>112,969,390</b>	<b>15,089,889</b>
Electric Production		1,188,822,770	879,419,090	1,213,276,350	579,817,383
Electric Transmission		581,277,898	0	0	0
Electric Distribution		821,949,798	0	0	0
General Property, Plant and Equipment		88,959,888	199,571	7,137,481	1,160,479
Construction Work-in-Progress		81,736,627	18,066,096	19,822,933	43,847,597
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,762,746,980</b>	<b>897,684,757</b>	<b>1,240,236,764</b>	<b>624,825,459</b>
less: Accumulated Depreciation and Amortization		(939,940,129)	(274,958,827)	(463,645,950)	(201,335,351)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,822,806,851</b>	<b>622,725,930</b>	<b>776,590,814</b>	<b>423,490,108</b>
Net Regulatory Assets		237,300,893	15,184,563	224,429,606	(2,313,276)
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		477,671	11,851	465,820	0
Employee Benefits and Pension Assets		22,773,689	1,303,407	22,956,052	(1,485,770)
Other Non Current Assets		11,160,028	4,340,981	4,813,717	2,005,430
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>271,712,280</b>	<b>20,840,702</b>	<b>252,665,194</b>	<b>(1,793,616)</b>
<b>TOTAL ASSETS</b>		<b>2,199,226,427</b>	<b>675,140,788</b>	<b>1,142,225,398</b>	<b>436,786,381</b>
LIABILITIES					
Accounts Payable		70,073,419	61,546,884	53,836,586	9,616,089
Advances from Affiliates		13,161,164	20,597,112	86,099,863	(93,535,911)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		75,000,000	22,363,500	36,469,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities - Hedge		0	0	0	0
Curr. Unreal Losses - NonAffil		407,609	0	407,609	0
S/T Liability MTM Collateral		(844)	(844)	(844)	0
Risk Management Liabilities - MTM		406,765	0	406,765	0
Risk Management Liabilities - MTM		406,765	0	406,765	0
Accrued Taxes		15,634,229	6,433,990	587,141	8,613,097
Memo: Property Taxes		17,438,315	8,931,585	3,744,786	4,761,944
Accrued Interest		11,953,755	3,639,947	5,794,444	2,519,364



BALANCE SHEET		Kentucky Power Int Consol GLS8216	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180
GLS8216	YTD May 2018	YTD May 2018	YTD May 2018	YTD May 2018	YTD May 2018
06/11/2018 14:07					
09B V2018-05-31	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS			
	Layout: GLS8216				
	Risk Management Collateral	564,082	17,678	536,404	0
	Utility Customer Deposits	28,389,330	28,389,330	0	0
	<b>Deposits - Customer and Collateral</b>	<b>28,943,412</b>	<b>28,407,008</b>	<b>536,404</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	699,554	415,562	270,293	13,699
	Tax Collections Payable	2,075,889	1,988,229	87,650	10
	Revenue Refunds - Accrued	30,081	0	30,081	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,510,274	681,997	826,196	2,081
	Accrued Rents	(17,449)	(17,449)	0	0
	Accrued ICP	2,091,259	1,077,155	1,011,515	2,590
	Accrued Vacations	5,244,831	2,446,590	2,791,879	6,362
	Misc Employee Benefits	946,756	497,490	449,476	(210)
	Payroll Deductions	148,156	74,430	73,686	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	218,937	87,647	125,039	6,251
2530022	Customer Advance Receipts	1,431,637	1,431,637	0	0
	Customer Advance	1,431,637	1,431,637	0	0
2420511	Control Cash Disburse Account	1,714,536	1,714,536	0	0
	Control Cash Disbursement Account	1,714,536	1,714,536	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	21,884,100	0	21,884,100	0
2420088	Econ. Development Fund Curr	479,935	479,935	0	0
2420512	Unclaimed Funds	10,379	10,379	0	0
2420542	Acc Cash Franchise Req	90,901	90,901	0	0
242059218	Sales Use Tax - Leased Equip	3,622	3,595	27	0
2420643	Accrued Audit Fees	69,041	22,285	34,283	12,473
2420656	Federal Mitigation Accru (NSR)	352,661	0	352,661	0
2420691	Asbestos Accrual - Current	362,617	0	362,617	0
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev -Pole Attachments	477,440	477,440	0	0
2530112	Other Deferred Credits-Curr	3,457	3,457	0	0
2530124	Contr In Aid of Constr Advance	60,567	60,567	0	0
2530177	Deferred Rev-Bonus Lease Curr	395,600	0	395,600	0
	Misc Current and Accrued Liabilities	24,191,005	1,149,243	23,029,289	12,473
	Current Other and Accrued Liabilities	39,585,911	11,131,505	28,424,810	29,596
	<b>Other Current Liabilities</b>	<b>40,285,465</b>	<b>11,547,066</b>	<b>28,695,103</b>	<b>43,295</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>255,468,208</b>	<b>154,535,508</b>	<b>212,425,806</b>	<b>(56,576,965)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>792,368,616</b>	<b>216,920,004</b>	<b>418,633,010</b>	<b>156,815,602</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>792,368,616</i>	<i>216,920,004</i>	<i>418,633,010</i>	<i>156,815,602</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	121,859	0	121,859	0
2440002	L/T Liability MTM Collateral	(3,716)	(3,716)	0	0
	Long-Term Risk Management Liabilities - MTM	118,143	0	118,143	0
	<b>Long-Term Risk Management Liabilities</b>	<b>118,143</b>	<b>0</b>	<b>118,143</b>	<b>0</b>
	Deferred Income Taxes	404,053,178	120,878,111	204,250,688	78,924,379
	Deferred Investment Tax Credits	85	38	38	10

BALANCE SHEET  
Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
Kentucky Power Int Consol Distribution Generation Transmission  
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06/11/2018 14:07

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD May 2018	YTD May 2018	YTD May 2018	YTD May 2018
Layout: GLS8216					
Regulatory Liabilities and Deferred Credits		8,863,910	(1,996,174)	6,529,168	4,330,916
Memo - Reg Liab and Def/ITC		8,863,995	(1,996,136)	6,529,205	4,330,925
Asset Retirement Obligation		20,294,548	78,516	20,216,031	0
Nuclear Decommissioning		0	0	0	0
Employee Benefits and Pension Obligations		6,266,384	2,747,895	3,458,606	59,883
Trust Preferred Securities		0	0	0	0
Cumulative Preferred Stocks of Subs - Mandatory Redemption		0	0	0	0
Obligations Under Capital Leases		1,778,377	1,009,047	739,720	29,609
Def Credits - Income Tax		52,019	20,210	29,957	1,852
Federal Mitigation Deferral(NSR)		324,493	0	324,493	0
Def Credits - NSR		324,493	0	324,493	0
Customer Advances for Construction		155,153	155,153	0	0
Def Gain on Sale/Leaseback		0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport		0	0	0	0
Def Gain on Disp of Utility Plant		0	0	0	0
Allowances		6,484	0	6,484	0
IPP - System Upgrade Credits		313,938	0	0	313,938
Fbr Opt Lns-In Kind Sv-Dfd Gns		120,782	120,782	0	0
Fbr Opt Lns-Sold-Dfd Rev		43,302	0	0	43,302
OIU Accounting of ExpensesT		5,289	0	5,289	0
QUAL OF SVC PENAL TIES - LT		13,158	0	0	13,158
Asbestos Accrual - Non-Current		3,579,783	0	3,579,783	0
Def Credits - Other		4,082,736	120,782	3,591,556	370,398
Total Other Deferred Credits		4,237,889	275,935	3,591,556	370,398
Accumulated Provisions - Rate Refund		2,516,476	0	2,516,476	0
Accumulated Provisions - Misc		0	0	0	0
Other Non-Current Liabilities		8,909,253	1,305,192	7,202,202	401,859
<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,240,874,117</b>	<b>339,933,582</b>	<b>660,407,886</b>	<b>240,532,649</b>
<b>TOTAL LIABILITIES</b>		<b>1,496,332,325</b>	<b>494,469,090</b>	<b>872,833,692</b>	<b>183,955,684</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp		0	0	0	0
Minority Interest - Deferred Credits		0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>					
Common Stock		50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital		526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock		0	0	0	0
Retained Earnings		126,013,562	52,242,278	(77,261,230)	151,032,514
Accumulated Other Comprehensive Income (Loss)		295,261	0	295,261	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b>702,894,102</b>	<b>180,671,699</b>	<b>269,391,706</b>	<b>252,830,697</b>
Memo: Total Equity		702,894,102	180,671,699	269,391,706	252,830,697
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		<b>2,199,226,427</b>	<b>675,140,788</b>	<b>1,142,225,398</b>	<b>436,786,381</b>
out-of-balance		(0)	0	0	(0)

AEP Kentucky Trans Co  
DETAIL OF ELECTRIC UTILITY PROPERTY  
YEAR TO DATE - May, 2019

Final

GLR7236 06/12/19 13:21

UTILITY PLANT	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106 GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106 TRANSMISSION	110,578,384.72	467,133.38	0.00	0.00	0.00	111,045,518.10
101/106 DISTRIBUTION						
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>110,578,384.72</b>	<b>467,133.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>111,045,518.10</b>
1011001/12 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>110,578,384.72</b>	<b>467,133.38</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>111,045,518.10</b>
1050001 PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	0.00	677,975.84
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X BEGINNING BALANCE	10,055,611.83					
107000X ADDITIONS		10,215,264.81				
107000X TRANSFERS		(467,133.38)				
107000X ENDING BALANCE		<u>9,748,131.43</u>				19,803,743.25
<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>121,311,972.39</b>	<b>10,215,264.81</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>131,527,237.19</b>
<b>NONUTILITY PLANT</b>						
1210001 NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003 NONUTILITY PROPERTY-WIP	0.00	0.00	0.00	0.00	0.00	0.00
BEGINNING BALANCE	0.00	0.00	0.00	0.00	0.00	0.00
ADDITIONS		0.00				
TRANSFERS		0.00				
ENDING BALANCE		<u>0.00</u>				0.00
1210016 NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - May, 2019

06/12/19 13:19

Final

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION						
1080001/11 TRANSMISSION	4,278,310.46	992,480.88	0.00	0.00		5,270,791.34
1080001/11 DISTRIBUTION						
1080013 PRODUCTION					0.00	
1080013 TRANSMISSION	0.00	0.00	0.00	0.00		0.00
1080013 DISTRIBUTION						
1080013 RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(84.05)		(2,734.07)
<b>TOTAL (108X accounts)</b>	<b>4,275,660.44</b>	<b>992,480.88</b>	<b>0.00</b>	<b>(84.05)</b>	<b>0.00</b>	<b>5,268,057.27</b>
NUCLEAR						
1110001 PRODUCTION	257,464.56	73,337.61	0.00	0.00		330,802.17
1110001 TRANSMISSION						
1110001 DISTRIBUTION						
<b>TOTAL (111X accounts)</b>	<b>257,464.56</b>	<b>73,337.61</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>330,802.17</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>4,533,125.00</b>	<b>1,065,818.49</b>	<b>0.00</b>	<b>(84.05)</b>	<b>0.00</b>	<b>5,598,859.44</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Owrd	0.00	0.00	0.00	0.00		0.00
1220002 Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00		0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00		0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy Energy Information Administration Form EIA-826	<b>Monthly Electric Utility Sales and Revenue                  Report with State Distributions – 2019</b>	Form Approval OMB NO. 1905-0129 (Expires 11-30-2007)				
<p><b>This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.</b> Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at <a href="mailto:cia-826@eia.doe.gov">cia-826@eia.doe.gov</a>. Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at <a href="mailto:cia-826@eia.doe.gov">cia-826@eia.doe.gov</a> or fax to (202) 287-1585 or (202) 287-1959. Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650.</p>						
Utility Name: Kentucky Power Company      Identification Code (Assigned by EIA): 22053						
Reporting for the month of: Jan ___ Feb ___ Mar ___ Apr ___ May ___ Jun ___ Jul ___ Aug ___ Sep ___ Oct ___ Nov ___ Dec ___, 2019						
Contact Person: Shincy Thomas      Phone number: (919)884-2101 Ext.26 Fax:						
<b>RETAIL SALES TO ULTIMATE CONSUMERS</b> Schedule I - A: Full Service (Energy and Delivery Service (bundled))						
Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category						
State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 16,872	\$ 14,091	\$ 14,366	\$ -	\$ 45,329
	b. Megawatthours	126,106	113,251	208,798	-	448,155
	c. Number of consumers	133,947	30,334	1,195	-	165,476
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
Note:						

**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



August 29, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed June 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Craig Adelman".

Craig M Adelman  
Senior Manager - Regulated Accounting

**INCOME STATEMENT**

IS8016  
YTD Jun 2019  
07/07/2019 16:36

Layout: IS8016

17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jun 2019 Actual	110 Actual	YTD Jun 2019 Actual	117 Actual	YTD Jun 2019 Actual	180 Actual	YTD Jun 2019 Actual
<b>REVENUES</b>								
4400001		66,122,680		66,191,701		(69,021)		0
4400002	Residential Sales-W/Space Htg	28,800,508		28,803,262		(2,754)		0
4400005	Residential Sales-W/O Space Ht	29,266,347		29,266,347		0		0
	<b>Revenue - Residential Sales</b>	<b>124,189,534</b>		<b>124,261,310</b>		<b>(71,775)</b>		<b>-</b>
4420001	Commercial Sales	41,791,321		41,799,267		(7,945)		0
4420006	Sales to Pub Auth - Schools	7,515,038		7,515,038		0		0
4420007	Sales to Pub Auth - Ex Schools	8,628,022		8,628,022		0		0
4420013	Commercial Fuel Rev	17,268,107		17,268,107		0		0
	<b>Revenue - Commercial Sales</b>	<b>75,202,488</b>		<b>75,210,434</b>		<b>(7,945)</b>		<b>-</b>
	<b>Revenue - Industrial Sales - Affiliated</b>							
4420002	Industrial Sales (Excl Mines)	31,948,372		31,890,347		58,025		0
4420004	Ind Sales-NonAffil(Incl Mines)	12,575,746		12,575,746		0		0
4420016	Industrial Fuel Rev	33,349,538		33,349,538		0		0
	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>77,873,655</b>		<b>77,815,631</b>		<b>58,025</b>		<b>-</b>
	<b>Revenue - Industrial Sales</b>	<b>77,873,655</b>		<b>77,815,631</b>		<b>58,025</b>		<b>-</b>
	<b>Revenue - Gas Products Sales</b>							
	<b>Revenue - Gas Transportation &amp; Storage Sales</b>							
	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>							
4440000	Public Street/Highway Lighting	846,904		846,694		210		0
4440002	Public St & Hwy Light Fuel Rev	147,692		147,692		0		0
	<b>Revenue - Other Retail Sales</b>	<b>994,597</b>		<b>994,387</b>		<b>210</b>		<b>-</b>
	<b>Revenue - Retail Sales</b>	<b>278,260,275</b>		<b>278,281,760</b>		<b>(21,486)</b>		<b>-</b>
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0		0		0		38,862,938
4561033	PJM NITS Revenue - Affiliated	23,533,318		23,533,318		0		23,533,318
4561034	PJM TO Adm. Serv Rev - Aff	151,705		151,705		0		151,705
4561035	PJM Affiliated Trans NITS Cost	(19,194,185)		(19,194,185)		(19,194,185)		0
4561036	PJM Affiliated Trans TO Cost	(83,150)		(83,150)		(83,150)		0
4561059	Affil PJM Trans Enhancmnt Rev	605,606		605,606		0		605,606
4561060	Affil PJM Trans Enhancmnt Cost	(493,937)		(493,937)		(493,937)		0
4561062	PROVISION RTO Cost - Affi	(72,693)		(72,693)		(72,693)		0
4561063	PROVISION RTO Rev Affiliated	1,674,563		1,674,563		0		1,674,563
	<b>Revenue - Transmission-Affiliated</b>	<b>6,121,226</b>		<b>6,121,226</b>		<b>(19,843,966)</b>		<b>64,828,130</b>
4470150	Transm. Rev.-Dedic. Whsl/Muni	(56,905)		(56,905)		(789,259)		732,354
4470206	PJM Trans loss credits-OSS	57,111		57,111		57,111		0
4470209	PJM transm loss charges-OSS	(301,684)		(301,684)		(301,684)		0
4561002	RTO Formation Cost Recovery	6,643		6,643		(65,960)		72,603
4561005	PJM Point to Point Trans Svc	278,265		278,265		278,265		0
4561006	PJM Trans Owner Admin Rev	46,633		46,633		0		46,633
4561007	PJM Network Integ Trans Svc	2,954,075		2,954,075		0		2,954,075
4561019	Oth Elec Rev Trans Non Affil	27,249		27,249		0		27,249
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	5,190		5,190		0		5,190
4561029	PJM NITS Revenue Whsl Cus-NAff	1,081,866		1,081,866		0		1,081,866
4561030	PJM TO Serv Rev Whls Cus-NAff	8,454		8,454		0		8,454
4561058	NonAffil PJM Trans Enhncmnt Rev	674,401		674,401		0		674,401
4561061	NAff PJM RTEP Rev for Whsl-FR	27,840		27,840		0		27,840
4561064	PROVISION RTO Rev WhslCus-NAff	88,481		88,481		0		88,481
4561065	PROVISION RTO Rev - NonAff	289,296		289,296		0		289,296
	<b>Revenue - Transmission-NonAffiliated</b>	<b>5,186,915</b>		<b>5,186,915</b>		<b>(821,528)</b>		<b>6,008,442</b>
	<b>Revenue - Transmission</b>	<b>11,308,141</b>		<b>11,308,141</b>		<b>(20,665,493)</b>		<b>70,836,572</b>

**INCOME STATEMENT**

IS8016  
YTD Jun 2019  
07/07/2019 16:36

Layout: IS8016

17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019
4470127		118,787		0		118,787		0
4470151		804,316		0		804,316		0
	<b>B</b>	<b>923,103</b>		<b>923,103</b>		<b>923,103</b>		<b>-</b>
4470006		3,608,762		0		3,608,762		0
4470010		(3,852,713)		0		(3,852,713)		0
4470027		1,370,071		0		1,370,071		0
4470033		1,412,918		0		1,412,918		0
4470081		(10,833)		0		(10,833)		0
4470082		(620,962)		0		(620,962)		0
4470089		1,435,521		0		1,435,521		0
4470098		10,871		0		10,871		0
4470099		694,544		0		694,544		0
4470100		244,627		0		244,627		0
4470103		10,910,737		0		10,910,737		0
4470107		0		0		0		0
4470112		361,211		0		361,211		0
4470115		6,711		0		6,711		0
4470116		44,023		0		44,023		0
4470126		(47,007)		0		(47,007)		0
4470131		(340,749)		0		(340,749)		0
4470143		781,280		0		781,280		0
4470175		(863,060)		0		(863,060)		0
4470176		863,060		0		863,060		0
4470214		1,205		0		1,205		0
4470215		(538)		0		(538)		0
4470220		443,278		0		443,278		0
4470221		14,539		0		14,539		0
4470222		97,690		0		97,690		0
5550080		(3,834,703)		0		(3,834,703)		0
	<b>A</b>	<b>12,730,483</b>		<b>12,730,483</b>		<b>12,730,483</b>		<b>-</b>
	<b>A</b>	<b>13,653,587</b>		<b>13,653,587</b>		<b>13,653,587</b>		<b>-</b>
	<b>A</b>	<b>491,952</b>		<b>558,216</b>		<b>173,836,633</b>		<b>137,313</b>
	<b>A</b>	<b>632</b>		<b>632</b>		<b>632</b>		<b>0</b>
	<b>B</b>	<b>492,584</b>		<b>558,216</b>		<b>173,837,265</b>		<b>137,313</b>
4470074		(175)		(128)		(47)		(0)
4540001		2,370,639		2,370,639		0		0
4560001		348,834		342,056		0		6,778
4265053		1,117,267		1,800		1,112,162		3,305
4500000		2,812,709		2,812,709		0		0
4510001		(216,518)		(216,518)		0		0
4540002		67,097		0		67,097		0
4540005		(4,309)		0		(4,309)		0
4560007		6,495,545		5,310,559		1,174,904		10,083
5010033		39		0		39		0
5010040		93,330		0		93,330		0
		<b>93,369</b>		<b>93,369</b>		<b>93,369</b>		<b>-</b>
		<b>Gain/(Loss) on Allowances</b>		<b>-</b>		<b>-</b>		<b>-</b>



INCOME STATEMENT

IS8016  
YTD Jun 2019  
07/07/2019 16:36

Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016 Actual	YTD Jun 2019 Actual	Kentucky Power Int Consol IS8016 Actual	Kentucky Power Company - Distribution 110 Actual	Kentucky Power Company - Generation 117 Actual	Kentucky Power Company - Transmission 180 Actual
A	6,588,914	5,310,559	6,588,914	5,310,559	1,268,272	10,083
D	7,081,498	5,868,774	7,081,498	5,868,774	175,105,537	147,396
C	-	-	-	-	-	-
D	114,445	114,445	114,445	114,445	0	0
C	114,445	114,445	114,445	114,445	-	-
C	16,750	16,000	16,750	16,000	750	0
4180003	690	0	690	0	690	0
4180005	(3,335)	0	(3,335)	0	0	(3,335)
D	14,105	16,000	14,105	16,000	1,440	(3,335)
C	14,105	16,000	14,105	16,000	1,440	(3,335)
4210002	805	280	805	280	260	265
4210005	862	0	862	0	862	0
4210007	150,123	352	150,123	352	149,771	0
4540004	151,790	632	151,790	632	150,893	265
4560015	151,790	632	151,790	632	150,893	265
(C)	51,944	0	51,944	0	0	0
(D)	146,583	0	146,583	0	0	0
(C)	198,526	329,604	198,526	329,604	152,333	(3,070)
(D)	478,867	-	478,867	-	-	-
(C)	478,867	329,604	478,867	329,604	152,333	(3,070)
(D)	7,560,364	6,198,378	7,560,364	6,198,378	175,257,870	144,326
4491018	(71,819)	0	(71,819)	0	(71,819)	0
4491019	(22,981)	0	(22,981)	0	(22,981)	0
A	(94,800)	-	(94,800)	-	(94,800)	-
B	(94,800)	-	(94,800)	-	(94,800)	-
A	(312)	-	(312)	-	(312)	-
A	310,687,255	284,480,138	310,687,255	284,480,138	168,129,366	70,980,898
(A)	Memo: G/T/D Revenue					
(B)	Memo: Other Affiliated Revenue					
(C)	Memo: Revenue-Oth Opr-Oth Aff					
(D)	Memo: Revenue-Oth Opr-Oth Non					
(E)=(B)+(C)	Memo: Total Operating Revenues					
(F)=(D)+(A)	Memo: Affiliated Revenue					
	Memo: Non-Affiliated Revenue					
	Memo: Total Operating Revenues					
5010000	Fuel	2,460,791	2,460,791	416	2,460,335	40
5010001	Fuel Consumed	29,521,508	29,521,508	0	29,521,508	0
5010003	Fuel - Procure Unload & Handle	1,231,992	1,231,992	0	1,231,992	0
5010012	Ash Sales Proceeds	(2,623)	(2,623)	0	(2,623)	0
5010013	Fuel Survey Activity	(2,533,727)	(2,533,727)	0	(2,533,727)	0
5010019	Fuel Oil Consumed	1,091,753	1,091,753	0	1,091,753	0
5010020	Nat Gas Consumed Steam	11,802,903	11,802,903	0	11,802,903	0
5010027	Gypsum handling/disposal costs	163,883	163,883	0	163,883	0

American Electric Power

**INCOME STATEMENT**

IS8016  
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17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180
	IS8016	Actual	Actual	Actual
	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019
Gypsum Sales Proceeds	(450,799)	0	(450,799)	0
Gas Transp Res Fees-Steam	3,024,186	0	3,024,186	0
<b>Fuel Expense Total</b>	<b>46,309,868</b>	<b>416</b>	<b>46,309,412</b>	<b>40</b>
Fuel - Deferred	2,707,781	-	2,707,781	0
<b>Deferred Fuel Expense Over Under Fuel Expense</b>	<b>2,707,781</b>	<b>-</b>	<b>2,707,781</b>	<b>-</b>
<b>Fuel for Electric Generation Fuel from Affiliates for Electric Generation</b>	<b>49,017,649</b>	<b>416</b>	<b>49,017,193</b>	<b>40</b>
Allow Consum Title IV SO2	82,501	0	82,501	0
Allow Consumpt CSAPR SO2	904	0	904	0
<b>Allowances - Consumption</b>	<b>83,406</b>	<b>-</b>	<b>83,406</b>	<b>-</b>
Urea Expense	510,724	0	510,724	0
Trona Expense	189,732	0	189,732	0
Limestone Expense	1,534,839	0	1,534,839	0
Lime Hydrate Expense	10,930	0	10,930	0
<b>Emissions Control - Chemicals</b>	<b>2,246,225</b>	<b>-</b>	<b>2,246,225</b>	<b>-</b>
<b>Total Fuel for Electric Generation</b>	<b>51,347,280</b>	<b>416</b>	<b>51,346,824</b>	<b>40</b>
<i>Memo: Non Aff Fuel/Allow/Emissions</i>				
Purch Pwr-Non-Fuel Portion-Aff	28,354,994	0	28,354,994	0
Purch Power-Assoc-Trnsfr Price	0	173,836,633	0	0
Purch Power-Fuel Portion-Affil	19,261,208	0	19,261,208	0
<b>Purchased Electricity from AEP - Affiliates</b>	<b>47,616,202</b>	<b>173,836,633</b>	<b>47,616,202</b>	<b>-</b>
Purch Pwr-NonTrading-Nonassoc	19,322,223	0	19,322,223	0
PJM Inadvertent Mtr Res-OSS	3,556	0	3,556	0
PJM Inadvertent Mtr Res-LSE	8,643	0	8,643	0
PJM Reactive-Charge	1,457,252	0	1,457,252	0
PJM Black Start-Charge	(713,581)	0	(713,581)	0
PJM Regulation-Charge	526,632	0	526,632	0
PJM Regulation-Credit	115,409	0	115,409	0
PJM Spinning Reserve-Charge	(46,741)	0	(46,741)	0
PJM Spinning Reserve-Credit	94,923	0	94,923	0
PJM 30m Suppl Reserv Charge LSE	(16,487)	0	(16,487)	0
PJM Purchases-non-ECR-Auction	2,230	0	2,230	0
PJM OpRes-LSE-Charge	(126)	0	(126)	0
PJM Implicit Congestion-LSE	139,662	0	125,778	13,884
PJM FTR Revenue-LSE	4,469,135	0	4,469,135	0
Generation Deactivation expens	(4,517,419)	0	(4,517,419)	0
PurchPower-Rockport Def-NonAff	(79,502)	0	(79,502)	0
PJM Transm Loss Charges - LSE	12,636	0	12,636	0
PJM FC Penalty Credit	(7,500,000)	0	(7,500,000)	0
PJM Transm Loss Credits-LSE	3,951,235	0	3,951,235	0
PJM FC Penalty Credit	(767,744)	0	(767,744)	0
Purch Power-Rockport Def-NonAff	(4,645)	0	(4,645)	0
<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>16,457,291</b>	<b>-</b>	<b>16,443,407</b>	<b>13,884</b>
<b>Purchased Gas for Resale - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Purchased Gas for Resale - NonAffiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Purchased Power</b>	<b>64,073,493</b>	<b>173,836,633</b>	<b>64,059,609</b>	<b>13,884</b>
<b>GROSS MARGIN</b>	<b>195,266,483</b>	<b>110,643,090</b>	<b>52,722,933</b>	<b>70,966,974</b>

**OPERATING EXPENSES**

5000000	Oper Supervision & Engineering	2,587,821	13,308	2,569,973	4,540
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**INCOME STATEMENT**

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jun 2019	110 Actual	YTD Jun 2019	117 Actual	YTD Jun 2019	180 Actual	YTD Jun 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
5000001	Oper Super & Eng-RATA-Affil	29,234	0	0	29,234	0	0	0
5020000	Steam Expenses	560,184	0	0	560,184	0	0	0
5020025	Steam Exp Environmental	192	0	0	192	0	0	0
5050000	Electric Expenses	3,759	0	0	3,759	0	0	0
5060000	Misc Steam Power Expenses	5,062,054	900	0	5,061,086	68	0	68
5060002	Misc Steam Power Exp-Assoc	24,003	0	0	24,003	0	0	0
5070000	Rents	1	0	0	0	1	0	1
	<b>Steam Generation Op Exp</b>	<b>8,267,249</b>	<b>14,208</b>	<b>0</b>	<b>8,248,432</b>	<b>4,609</b>	<b>0</b>	<b>4,609</b>
	<b>Nuclear Generation Op Exp</b>	-	-	-	-	-	-	-
	<b>Hydro Generation Op Exp</b>	-	-	-	-	-	-	-
5560000	Sys Control & Load Dispatching	298,035	0	0	298,035	0	0	0
5570000	Other Expenses	310,710	0	0	310,710	0	0	0
5570007	Other Pwr Exp - Wholesale RECs	60,534	60,534	0	0	0	0	0
5757000	PJM Admin-MAM&SC- OSS	52,859	0	0	52,859	0	0	0
5757001	PJM Admin-MAM&SC- Internal	475,375	0	0	475,375	0	0	0
	<b>Other Generation Op Exp</b>	<b>1,197,512</b>	<b>60,534</b>	<b>0</b>	<b>1,136,978</b>	<b>-</b>	<b>-</b>	<b>-</b>
5600000	Oper Supervision & Engineering	1,587,969	(12,318)	0	10,131	1,590,156	0	1,590,156
5612000	Load Dispatch-Mntr&Op TransSys	203,552	3,842	0	8,052	191,657	0	191,657
5614000	PJM Admin-SSC&DS-OSS	57,110	0	0	57,110	0	0	0
5614001	PJM Admin-SSC&DS-Internal	497,163	0	0	497,163	0	0	0
5614007	PJM Admin Default LSE.	65,874	0	0	65,874	0	0	0
5614008	PJM Admin Defaults OSS	10,535	0	0	10,535	0	0	0
5614009	GreenHat Settlement	(93,471)	0	0	(93,471)	0	0	0
5615000	Reliability, Ping&Stds Develop	35,852	1,256	0	2,658	31,938	0	31,938
5618000	PJM Admin-RP&SDS-OSS	15,674	0	0	15,674	0	0	0
5618001	PJM Admin-RP&SDS- Internal	147,219	0	0	147,219	0	0	0
5620001	Station Expenses - Nonassoc	79,678	23	0	55	79,600	0	79,600
5630000	Overhead Line Expenses	9,433	5	0	61	9,366	0	9,366
5640000	Underground Line Expenses	165	0	0	0	165	0	165
5650002	Transmiss Elec by Others-NAAC	53,928	0	0	53,928	0	0	0
5650007	Tran Elec by Oth-Aff-Trn Price	0	38,862,938	0	0	0	0	0
5650012	PJM Trans Enhancement Charge	(3,944,866)	0	0	(3,944,866)	0	0	0
5650015	PJM TO Serv Exp - Aff	95,965	0	0	95,965	0	0	0
5650016	PJM NITS Expense - Affiliated	17,307,387	0	0	17,307,387	0	0	0
5650019	Affli PJM Trans Enhancement Exp	2,760,740	0	0	2,760,740	0	0	0
5650020	PROVISION RTO Aff Expense	2,088,787	0	0	2,088,787	0	0	0
5650021	PJM NITS Expense - Non-Affilia	121,299	0	0	121,299	0	0	0
5650060	PJM trans enhancement refund	963,832	0	0	963,832	0	0	0
5660000	Misc Transmission Expenses	340,365	4,509	0	9,243	326,613	0	326,613
5660009	PJM OATT LSE Over-Under Adjust	1,294,302	0	0	1,294,302	0	0	0
5660010	GreenHat Settlement	(24,374)	0	0	0	(24,374)	0	(24,374)
5670001	Rents - Nonassociated	319	13	0	32	273	0	273
5670002	Rents - Associated	0	0	0	0	0	0	0
	<b>Transmission Op Exp</b>	<b>23,674,439</b>	<b>38,860,269</b>	<b>0</b>	<b>21,471,712</b>	<b>2,408,973</b>	<b>0</b>	<b>2,408,973</b>
5800000	Oper Supervision & Engineering	481,940	475,997	0	3,582	2,362	0	2,362
5810000	Load Dispatching	386	386	0	0	0	0	0
5820000	Station Expenses	89,827	88,594	0	0	1,233	0	1,233
5830000	Overhead Line Expenses	565,833	565,203	140	490	490	0	490
5840000	Underground Line Expenses	51,824	51,824	0	0	0	0	0
5850000	Street Lighting & Signal Sys E	48,048	48,048	0	0	0	0	0
5860000	Meter Expenses	614,869	614,375	168	327	327	0	327
5870000	Customer Installations Exp	63,067	63,067	0	0	0	0	0

INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016	Actual	110	Actual	117	Actual	180	Actual
	YTD Jun 2019		YTD Jun 2019		YTD Jun 2019		YTD Jun 2019	
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
17A V2019-06-30								
5880000	Miscellaneous Distribution Exp	1,383,859	1,336,449	30,066	17,343			
5890001	Rents - Nonassociated	794,346	794,346	0	0			
5890002	Rents - Associated	1,506	1,506	0	0			
	<b>Distribution Op Exp</b>	<b>4,095,504</b>	<b>4,039,795</b>	<b>33,955</b>	<b>21,755</b>			
9010000	Supervision - Customer Accs	100,005	69,393	26,246	4,365			
9020000	Meter Reading Expenses	(6,050)	(10,056)	3,227	779			
9020002	Meter Reading - Regular	190,632	190,632	0	0			
9020003	Meter Reading - Large Power	20,880	20,880	0	0			
9030000	Cust Records & Collection Exp	209,082	207,469	26	1,587			
9030001	Customer Orders & Inquiries	1,415,457	1,415,324	107	26			
9030002	Manual Billing	8,663	7,945	120	598			
9030003	Postage - Customer Bills	349,092	349,092	0	0			
9030004	Cashiering	23,934	23,934	0	0			
9030005	Collection Agents Fees & Exp	28,378	28,378	0	0			
9030006	Credit & Oth Collection Activi	586,956	586,949	6	1			
9030007	Collectors	139,070	139,070	0	0			
9030009	Data Processing	41,311	41,285	21	5			
9040007	Uncoll Accts - Misc Receivable	165,739	165,739	0	0			
9050000	Misc Customer Accounts Exp	21,716	21,716	0	0			
9070000	Supervision - Customer Service	35,876	35,876	0	0			
9080000	Customer Assistance Expenses	569,924	569,926	(2)	(1)			
9080004	Cust Assistance Exp - DSM - Ind	46	46	0	0			
9080009	Cust Assistance Expense - DSM	(356,341)	(356,329)	(9)	(4)			
9090000	Information & Instruct Advrtis	5,978	5,978	0	0			
9100000	Misc Cust Svc&Informational Ex	39,764	26,398	11,503	1,863			
9100001	Misc Cust Svc & Info Exp - RCS	94	59	35	0			
	<b>Customer Service and Information Op Exp</b>	<b>3,590,206</b>	<b>3,539,706</b>	<b>41,280</b>	<b>9,220</b>			
9110001	Supervision - Residential	3	3	0	0			
9110002	Supervision - Comm & Ind	12	12	0	0			
9120000	Demonstrating & Selling Exp	14,903	14,903	0	0			
9130000	Advertising Expenses	530	130	323	77			
9130001	Advertising Exp - Residential	505	505	0	0			
	<b>Sales Expenses</b>	<b>15,953</b>	<b>15,553</b>	<b>323</b>	<b>77</b>			
	<b>Memo: Insurance (9240 9250)</b>	<b>1,005,004</b>	<b>447,439</b>	<b>489,748</b>	<b>67,816</b>			
9200000	Administrative & Gen Salaries	5,044,727	2,425,077	1,899,016	720,633			
9210001	Off Supl & Exp - Nonassociated	517,821	292,381	184,684	40,756			
9210003	Office Supplies & Exp - Trnsf	27	18	10	0			
9210004	Office Utilities	35	19	13	3			
9210021	EMP TRAVEL - Airfare	42	14	20	8			
9210022	MEALS & ENT-100 Pct DEDUCTIBLE	131	44	61	25			
9210023	EMP TRAVEL-MILEAGE	12	7	4	0			
9210024	EMP TRAVEL-PARKING	1	0	0	0			
9210025	MEALS & ENT-50 Pct DEDUCTIBLE	39	13	18	8			
9210026	EMP TRAVEL-CAR RENTAL	22	6	3	1			
9210028	EMP TRAVEL-HOTEL & LODGING	0	9	9	4			
9210030	EMP TRAVEL-OTHER	0	0	0	0			
9210031	SAFETY EQUIPMENT AND SUPPLIES	12	0	12	0			
9210032	FUEL	3	1	1	1			
9210034	In-House Training & Seminars	1	1	0	0			
9220000	Administrative Exp Trnsf - Cr	(343,800)	(343,800)	0	0			
9220001	Admin Exp Trnsf to Cnstrction	(245,707)	(245,707)	0	0			
9220004	Admin Exp Trnsf to ABD	(1,653)	(1,653)	0	0			

**INCOME STATEMENT**

IS8016  
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Layout: IS8016  
Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019	IS8016 Actual	YTD Jun 2019
9230001		1,680,140		429,537		1,020,592		230,011
9230003	Outside Svcs Empl - Nonassoc	(658,608)	(224,708)	(248,763)		(185,117)		(185,117)
9240000	AEPSC Billed to Client Co	350,519	80,222	227,225		43,072		43,072
9250000	Property Insurance	633,386	402,255	216,021		15,110		15,110
9250001	Injuries and Damages	23	14	9		0		0
9250002	Safety Dinners and Awards	2,238	1,420	820		(2)		(2)
9250006	Emp Accident Privtion-Adm Exp	53,835	19,129	25,067		9,639		9,639
9250007	Wikrs Cmpnstin Pre&Sif Ins Priv	3,051	521	2,534		(4)		(4)
9250010	Prsnal Injries&Prop Dmage-Pub	(38,049)	(56,122)	18,073		0		0
9260000	Fig Ben Loading - Workers Comp	6,348	1,678	4,670		0		0
9260001	Employee Pensions & Benefits	4,764	1,577	2,251		936		936
9260002	Edit & Print Empl Pub-Salaries	16,595	7,667	8,665		262		262
9260003	Pension & Group Ins Admin	1,087,796	647,567	440,229		0		0
9260004	Pension Plan	74,171	43,691	30,480		0		0
9260005	Group Life Insurance Premiums	2,321,109	1,471,769	852,201		(2,881)		(2,881)
9260007	Group Medical Ins Premiums	209,623	143,222	66,175		226		226
9260009	Group L-T Disability Ins Prem	52,672	33,591	19,019		61		61
9260010	Group Dental Insurance Prem	1,303	790	433		80		80
9260012	Training Administration Exp	11,005	5,642	5,274		89		89
9260014	Employee Activities	23,503	20,079	3,425		0		0
9260021	Educational Assistance Pmts	95,771	50,685	45,086		0		0
9260027	Postretirement Benefits - OPEB	848,808	528,639	320,169		0		0
9260036	Savings Plan Contributions	1,847	1,710	137		0		0
9260037	Deferred Compensation	1,053	1,049	5		0		0
9260040	Supplemental Pension	(65,010)	0	(65,010)		0		0
9260050	SFAS 112 Postemployment Benef	(409,578)	(325,469)	(84,109)		0		0
9260051	Fig Ben Loading - Pension	(1,006,040)	(924,929)	(181,111)		0		0
9260052	Fig Ben Loading - Grp Ins	(320,075)	(258,320)	(61,778)		23		23
9260053	Fig Ben Loading - Savings	(72,429)	(61,328)	(11,100)		0		0
9260055	Fig Ben Loading - OPEB	(227,822)	(221,227)	(6,594)		0		0
9260058	IntercorFringeOffset- Dont Use	(26,333)	(34,763)	8,273		158		158
9260060	Fig Ben Loading - Accrual	108,310	64,791	35,603		7,916		7,916
9270000	Amort-Post Retirement Benefit	61,996	61,996	0		0		0
9280000	Franchise Requirements	187	47	59		81		81
9280001	Regulatory Commission Exp	48	16	19		14		14
9280002	Regulatory Commission Exp-Adm	258,634	68,173	147,605		42,857		42,857
9280005	Regulatory Commission Exp-Case	5,697	48	62		5,587		5,587
9301000	Reg Com Exp-FERC Trans Cases	7,910	2,714	4,216		980		980
9301001	General Advertising Expenses	1,148	282	700		166		166
9301002	Newspaper Advertising Space	16,000	3,948	9,733		2,319		2,319
9301003	Radio Station Advertising Time	1,500	371	911		217		217
9301010	TV Station Advertising Time	180	44	109		26		26
9301012	Publicity	39,544	39,519	20		5		5
9301015	Public Opinion Surveys	5,145	5,145	0		0		0
9302000	Other Corporate Comm Exp	149,985	62,594	55,643		31,749		31,749
9302003	Misc General Expenses	4,987	2,307	2,138		541		541
9302004	Corporate & Fiscal Expenses	99	99	0		0		0
9310001	Research, Develop&Demonstr Exp	69,046	69,046	0		0		0
9310002	Rents - Real Property	25,892	22,579	2,748		565		565
9310005	Rents - Personal Property	10,383,643	4,415,731	5,001,764		966,148		966,148
4111005	Accretion Expense	385,407	0	385,407		0		0
	<b>Accretion</b>	<b>385,407</b>	<b>0</b>	<b>385,407</b>		<b>0</b>		<b>0</b>

# INCOME STATEMENT

IS8016  
 YTD Jun 2019  
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Layout: IS8016

17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution 110		Kentucky Power Company - Generation 117		Kentucky Power Company - Transmission 180	
	Actual	YTD Jun 2019	Actual	YTD Jun 2019	Actual	YTD Jun 2019	Actual	YTD Jun 2019
4116000		(3,818)		(3,818)		0		0
	Gain From Disposition of Plant	(3,818)		(3,818)		0		0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(3,818)</b>		<b>(3,818)</b>		-		-
9302006	Assoc Bus Dev - Materials Sold	37,880		37,880		0		0
9302007	Assoc Business Development Exp	54,924		54,924		138		39,640
	<b>Associated Business Development Expenses</b>	<b>92,804</b>		<b>53,026</b>		<b>138</b>		<b>39,640</b>
	<b>Gain on Disposition of Property</b>	-		-		-		-
	<b>Loss on Disposition of Property</b>	-		-		-		-
	<b>Loss(Gain) of Sale of Property</b>	-		-		-		-
4265009	Factored Cust A/R Exp - Affil	961,476		961,476		0		0
4265010	Fact Cust A/R-Bad Debris-Affil	1,101,941		1,101,941		0		0
	<b>Opr Exp and Factored A/R</b>	<b>2,063,416</b>		<b>2,063,416</b>		-		-
	<b>Water Heaters</b>	-		-		-		-
4171001	Exp of NonUtil Oper - Nonassoc	1,351		1,351		0		0
4265004	Social & Service Club Dues	17,157		8,545		6,094		2,518
4265007	Regulatory Expenses	7,941		1,954		4,834		1,153
	<b>Expense of Non-Utility Operation</b>	<b>26,449</b>		<b>11,850</b>		<b>10,928</b>		<b>3,671</b>
4210009	Misc Non-Op Exp - NonAssoc	587		157		299		131
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>587</b>		<b>157</b>		<b>299</b>		<b>131</b>
4261000	Donations	523,779		483,909		32,783		7,087
	<b>Donation Contributions</b>	<b>523,779</b>		<b>483,909</b>		<b>32,783</b>		<b>7,087</b>
4263001	Penalties	234		139		67		28
	<b>Provision for Penalties</b>	<b>234</b>		<b>139</b>		<b>67</b>		<b>28</b>
4264000	Civic and Political Activity	161,548		48,640		89,499		23,409
4264001	Non-deduct Lobbying per IRS	5,984		1,989		2,826		1,169
	<b>Civic &amp; Political Activities</b>	<b>167,533</b>		<b>50,629</b>		<b>92,326</b>		<b>24,579</b>
4265002	Other Deductions - Nonassoc	25,363		19,210		4,351		1,801
4265033	Transition Costs	288		98		135		55
	<b>Other Deductions</b>	<b>25,651</b>		<b>19,308</b>		<b>4,486</b>		<b>1,856</b>
	<b>Shutdown Coal Company Expenses</b>	-		-		-		-
	<b>All Other Operational Expenses</b>	<b>2,807,648</b>		<b>2,629,409</b>		<b>140,888</b>		<b>37,351</b>
	<b>Operational Expenses</b>	<b>54,506,547</b>		<b>53,624,412</b>		<b>36,460,878</b>		<b>3,487,773</b>
5100000	Maint Supv & Engineering	973,953		725		972,740		488
5100001	Dresden Maint Sup & Engineer	25		0		25		0
5110000	Maintenance of Structures	685,025		0		685,025		0
5120000	Maintenance of Boiler Plant	6,959,891		9		6,959,875		6
5120025	Maint of Bir Pit Environmental	(14)		0		(14)		0
5120034	BSDR O/U Recovery - Maint Cost	10,958		0		10,958		0
5130000	Maintenance of Electric Plant	2,439,403		0		2,439,403		0
5140000	Maintenance of Misc Steam Pit	694,871		0		694,871		0
5140025	Maint MiscStmPit Environmental	(6)		0		(6)		0
	<b>Steam Generation Maintenance</b>	<b>11,764,106</b>		<b>735</b>		<b>11,762,877</b>		<b>494</b>
	<b>Nuclear Generation Maintenance</b>	-		-		-		-
	<b>Hydro Generation Maintenance</b>	-		-		-		-
	<b>Other Generation Maintenance</b>	-		-		-		-
5680000	Maint Supv & Engineering	57,502		0		(29)		57,530
5690000	Maintenance of Structures	6,000		0		0		6,000
5691000	Maint of Computer Hardware	3,204		43		91		3,070
5692000	Maint of Computer Software	276,134		1,069		711		274,354
5693000	Maint of Communication Equip	5,697		0		0		5,697
5700000	Maint of Station Equipment	284,768		6,102		19		278,647
5710000	Maintenance of Overhead Lines	2,229,011		1,695		4		2,227,312

**INCOME STATEMENT**

IS8016  
YTD Jun 2019  
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Layout: IS8016

17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016 YTD Jun 2019 Actual	Kentucky Power Int Consol YTD Jun 2019 Actual	Kentucky Power Company - Distribution 110 Actual	Kentucky Power Company - Generation 117 Actual	Kentucky Power Company - Transmission 180 Actual
Maint of Underground Lines	49	0	0	0	49
Maint of Misc Trnsmision Plt	34,690	13	12	12	34,665
<b>Transmission Maintenance</b>	<b>2,897,056</b>	<b>8,922</b>	<b>809</b>	<b>809</b>	<b>2,887,326</b>
Maint Supv & Engineering	1,540	1,551	0	0	(11)
Maintenance of Structures	3,026	2,764	0	0	262
Maint of Station Equipment	248,515	245,319	35	35	3,161
Maintenance of Overhead Lines	15,711,769	15,711,774	52	52	(57)
Tree and Brush Control	211,330	211,330	0	0	0
Storm Expense Amortization	1,033,279	1,033,279	0	0	0
Maint of Underground Lines	38,035	38,035	0	0	0
Maint of Lne Trmf,Rglators&Dvi	34,818	34,818	0	0	0
Maint of Strt Lighting & Signal S	50,315	50,315	0	0	0
Maintenance of Meters	24,118	24,118	0	0	0
Maint of Misc Distribution Plt	30,779	30,778	0	0	1
<b>Distribution Maintenance</b>	<b>17,387,525</b>	<b>17,384,081</b>	<b>88</b>	<b>88</b>	<b>3,356</b>
Maintenance of General Plant	1,811	1,811	0	0	0
Maint of Structures - Owned	280,114	280,118	(0)	(0)	(5)
Maint of Structures - Leased	27,986	27,999	0	0	(14)
Maint of Data Equipment	5,603	2,464	3,138	3,138	0
Maint of Cmmnication Eq-Unall	650,286	595,471	54,815	54,815	0
Maint of Office Furniture & Eq	146,665	(10,730)	157,396	157,396	0
Maintenance of Video Equipment	32	32	0	0	0
Maint of Gen Plant-SCADA Equ	692	692	0	0	0
Maint of DA-AMI Comm Equip	5,522	5,488	19	19	15
<b>Administration &amp; General Maintenance</b>	<b>1,118,712</b>	<b>903,346</b>	<b>215,368</b>	<b>215,368</b>	<b>(3)</b>
<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Maintenance Expenses</b>	<b>33,167,399</b>	<b>18,297,084</b>	<b>11,979,142</b>	<b>11,979,142</b>	<b>2,891,173</b>
<b>Total Operational and Maintenance Expenses</b>	<b>87,673,946</b>	<b>71,921,495</b>	<b>48,440,019</b>	<b>48,440,019</b>	<b>6,378,946</b>
Amort. of Plant	2,796,262	1,110,951	1,286,305	1,286,305	399,007
Amort of Plt.Acq Adj	19,308	0	0	0	19,308
<b>DDA Amortization</b>	<b>2,815,570</b>	<b>1,110,951</b>	<b>1,286,305</b>	<b>1,286,305</b>	<b>418,315</b>
Regulatory Debits	57,184	0	0	0	57,184
Regulatory Debit - BSDR	3,125,256	0	3,125,256	3,125,256	0
<b>DDA Regulatory Debits</b>	<b>3,182,440</b>	<b>-</b>	<b>3,125,256</b>	<b>3,125,256</b>	<b>57,184</b>
<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Amortization</b>	<b>5,998,011</b>	<b>1,110,951</b>	<b>4,411,560</b>	<b>4,411,560</b>	<b>475,499</b>
Depreciation Exp	42,083,225	16,010,127	17,854,278	17,854,278	8,218,820
Over/Undr Depr Exp Var Riders	(2,208,606)	0	(2,208,606)	(2,208,606)	0
<b>DDA Depreciation</b>	<b>39,874,619</b>	<b>16,010,127</b>	<b>15,645,672</b>	<b>15,645,672</b>	<b>8,218,820</b>
<b>DDA STP Nuclear Decommissioning</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Depr - Asset Retirement Oblig	108,793	0	108,793	108,793	0
<b>DDA Asset Retirement Obligation</b>	<b>108,793</b>	<b>-</b>	<b>108,793</b>	<b>108,793</b>	<b>-</b>
<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Depreciation</b>	<b>39,983,412</b>	<b>16,010,127</b>	<b>15,754,465</b>	<b>15,754,465</b>	<b>8,218,820</b>
<b>Depreciation and Amortization</b>	<b>45,981,423</b>	<b>17,121,078</b>	<b>20,166,025</b>	<b>20,166,025</b>	<b>8,694,319</b>
State Franchise Taxes	(131,000)	(77,500)	(2,900)	(2,900)	(50,600)
State Franchise Taxes	393,000	232,500	8,700	8,700	151,800
<b>Franchise Taxes</b>	<b>262,000</b>	<b>155,000</b>	<b>5,800</b>	<b>5,800</b>	<b>101,200</b>
State Gross Receipts Tax	(71,358)	0	(71,358)	(71,358)	0
State Gross Receipts Tax	68,797	0	68,797	68,797	0





**INCOME STATEMENT**

IS8016  
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17A V2019-06-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016 Actual	YTD Jun 2019 Actual	Kentucky Power Company - Distribution 110	YTD Jun 2019 Actual	Kentucky Power Company - Generation 117	YTD Jun 2019 Actual	Kentucky Power Company - Transmission 180	YTD Jun 2019 Actual
<b>Gain on Disposition of Equity Investments</b>	-	-	-	-	-	-	-	-
Interest LTD FMB	-	-	-	-	-	-	-	-
Int on LTD - Install Pur Contr	(650,000)	(650,000)	(650,000)	(650,000)	0	0	0	0
Interest LTD IPC	(650,000)	(650,000)	(650,000)	(650,000)	-	-	-	-
Interest LTD Notes Payable - Affiliated	-	-	-	-	-	-	-	-
Interest LTD Notes Payable - NonAffiliated	-	-	-	-	-	-	-	-
Interest LTD Debentures	-	-	-	-	-	-	-	-
Int on LTD - Sen Unsec Notes	(17,109,375)	(17,109,375)	(5,139,998)	(5,139,998)	(8,249,627)	(8,249,627)	(3,719,749)	(3,719,749)
Interest LTD Senior Unsecured	(17,109,375)	(17,109,375)	(5,139,998)	(5,139,998)	(8,249,627)	(8,249,627)	(3,719,749)	(3,719,749)
Interest LTD Other - Affil	-	-	-	-	-	-	-	-
Int on LTD - Other LTD	(1,474,219)	(1,474,219)	(442,913)	(442,913)	(710,772)	(710,772)	(320,533)	(320,533)
Interest LTD Other - NonAffil	(1,474,219)	(1,474,219)	(442,913)	(442,913)	(710,772)	(710,772)	(320,533)	(320,533)
Interest on Long-Term Debt	(19,233,594)	(19,233,594)	(6,232,912)	(6,232,912)	(8,960,400)	(8,960,400)	(4,040,283)	(4,040,283)
Int to Assoc Co - CBP	(416,780)	(416,780)	(679,731)	(679,731)	(1,674,151)	(1,674,151)	1,937,101	1,937,101
Interest STD - Affil	(416,780)	(416,780)	(679,731)	(679,731)	(1,674,151)	(1,674,151)	1,937,101	1,937,101
Lines Of Credit	(136,907)	(136,907)	(33,010)	(33,010)	(84,465)	(84,465)	(19,432)	(19,432)
Interest STD - NonAffil	(136,907)	(136,907)	(33,010)	(33,010)	(84,465)	(84,465)	(19,432)	(19,432)
Interest on Short Term Debt	(553,687)	(553,687)	(712,741)	(712,741)	(1,758,616)	(1,758,616)	1,917,669	1,917,669
Amrtz Debt Dscnt&Exp-Instl Pur	(27,861)	(27,861)	0	0	(27,861)	(27,861)	0	0
Amrtz Debt Dscnt&Exp-NIP	(62,836)	(62,836)	(18,877)	(18,877)	(30,298)	(30,298)	(13,661)	(13,661)
Amrtz Dscnt&Exp-Sn Unsec Note	(122,271)	(122,271)	(36,733)	(36,733)	(58,955)	(58,955)	(26,583)	(26,583)
Amort of Debt Disc. Prem & Exp	(212,968)	(212,968)	(55,610)	(55,610)	(117,114)	(117,114)	(40,244)	(40,244)
Amrtz Loss Required Debt-Dbnt	(16,825)	(16,825)	(5,017)	(5,017)	(8,181)	(8,181)	(3,627)	(3,627)
Amort Loss on Reacquired Debt	(16,825)	(16,825)	(5,017)	(5,017)	(8,181)	(8,181)	(3,627)	(3,627)
Amort Gain on Reacquired Debt	-	-	-	-	-	-	-	-
Other Interest - Fuel Recovery	-	-	-	-	-	-	-	-
Other Interest Expense	257,380	257,380	3,919	3,919	259,258	259,258	(5,798)	(5,798)
Interest on Customer Deposits	(394,192)	(394,192)	(394,192)	(394,192)	0	0	0	0
Interest Expense - Federal Tax	2,761	2,761	958	958	1,712	1,712	91	91
Interest Expense - State Tax	15,331	15,331	7,588	7,588	6,940	6,940	803	803
Other Interest - NonAffil	(118,720)	(118,720)	(381,726)	(381,726)	267,910	267,910	(4,904)	(4,904)
Other Interest Expense - Affil	-	-	-	-	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-	-	-	-	-
Allw Brwed Fnds Used Chstr-Cr	1,531,474	1,531,474	305,387	305,387	647,504	647,504	578,583	578,583
AFUDC-Borrowed Funds	1,531,474	1,531,474	305,387	305,387	647,504	647,504	578,583	578,583
Total Interest Charges	(18,604,320)	(18,604,320)	(7,082,618)	(7,082,618)	(9,928,897)	(9,928,897)	(1,592,805)	(1,592,805)
<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>31,195,385</b>	<b>31,195,385</b>	<b>9,260,271</b>	<b>9,260,271</b>	<b>(30,263,839)</b>	<b>(30,263,839)</b>	<b>52,198,953</b>	<b>52,198,953</b>
<b>INCOME TAXES and EQUITY EARNINGS</b>								
Income Taxes, UOI - Federal	(651,813)	(651,813)	901,855	901,855	(9,191,964)	(9,191,964)	7,638,296	7,638,296
Inc Tax, Oth Inc&Ded-Federal	(74,271)	(74,271)	(69,372)	(69,372)	113	113	(5,012)	(5,012)
<b>Federal Current Income Tax</b>	<b>(726,084)</b>	<b>(726,084)</b>	<b>832,483</b>	<b>832,483</b>	<b>(9,191,851)</b>	<b>(9,191,851)</b>	<b>7,633,284</b>	<b>7,633,284</b>
Prov Def /T Util Op Inc-Fed	247,725,634	247,725,634	62,630,553	62,630,553	138,262,342	138,262,342	46,832,739	46,832,739
Prov Def /T Oth I&D - Federal	1,101	1,101	0	0	0	0	1,101	1,101
Prv Def /T-Cr Util Op Inc-Fed	(244,746,838)	(244,746,838)	(64,848,242)	(64,848,242)	(133,664,603)	(133,664,603)	(46,233,993)	(46,233,993)
<b>Federal Deferred Income Tax</b>	<b>2,979,898</b>	<b>2,979,898</b>	<b>(2,217,688)</b>	<b>(2,217,688)</b>	<b>4,597,739</b>	<b>4,597,739</b>	<b>599,847</b>	<b>599,847</b>
<b>Federal Investment Tax Credits</b>	<b>(59)</b>	<b>(59)</b>	<b>(24)</b>	<b>(24)</b>	<b>(24)</b>	<b>(24)</b>	<b>(11)</b>	<b>(11)</b>
<b>Federal Income Taxes</b>	<b>2,253,755</b>	<b>2,253,755</b>	<b>(1,385,229)</b>	<b>(1,385,229)</b>	<b>(4,594,136)</b>	<b>(4,594,136)</b>	<b>8,233,120</b>	<b>8,233,120</b>
State Current Income Tax	868,279	868,279	111,693	111,693	(1,536,743)	(1,536,743)	2,293,329	2,293,329
State Deferred Income Tax	(188,630)	(188,630)	-	-	(188,630)	(188,630)	-	-
State Investment Tax Credits	-	-	-	-	-	-	-	-
State Income Taxes	679,649	679,649	111,693	111,693	(1,725,373)	(1,725,373)	2,293,329	2,293,329

**INCOME STATEMENT**

IS8016  
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	IS8016 Actual	YTD Jun 2019 Actual	Kentucky Power Int Consol	YTD Jun 2019 Actual	Kentucky Power Company - Distribution 110	YTD Jun 2019 Actual	Kentucky Power Company - Generation 117	YTD Jun 2019 Actual	Kentucky Power Company - Transmission 180	YTD Jun 2019 Actual
Layout: IS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS										
Local Current Income Tax	-	-	-	-	-	-	-	-	-	-
Local Deferred Income Tax	-	-	-	-	-	-	-	-	-	-
Local Investment Tax Credits	-	-	-	-	-	-	-	-	-	-
Local Income Taxes	-	-	-	-	-	-	-	-	-	-
Foreign Current Income Tax	-	-	-	-	-	-	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-	-	-	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-	-	-	-	-	-	-
Foreign Income Taxes	-	-	-	-	-	-	-	-	-	-
Total Income Taxes	2,933,404	(1,273,536)	2,933,404	(1,273,536)			(6,319,509)	10,526,449		
Equity Earnings of Subs										
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>28,261,981</b>	<b>10,533,807</b>	<b>28,261,981</b>	<b>10,533,807</b>			<b>(23,944,330)</b>	<b>41,672,505</b>		
Discontinued Operations (Net of Taxes)	-	-	-	-	-	-	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-	-	-	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-	-	-	-	-	-	-
<b>NET INCOME</b>	<b>28,261,981</b>	<b>10,533,807</b>	<b>28,261,981</b>	<b>10,533,807</b>			<b>(23,944,330)</b>	<b>41,672,505</b>		
Minority Interest	-	-	-	-	-	-	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-	-	-	-	-	-	-
Earnings to Common Shareholders	28,261,981	10,533,807	28,261,981	10,533,807			(23,944,330)	41,672,505		
<b>NET INCOME (LOSS) NODE before PS</b>	<b>28,261,981</b>	<b>10,533,807</b>	<b>28,261,981</b>	<b>10,533,807</b>			<b>(23,944,330)</b>	<b>41,672,505</b>		
Double Check on Net Income Node after PS										
	0	0	0	0			0	0		

BALANCE SHEET					
	Kentucky Power Int Consol BS8216	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180	
	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019
Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS				
Layout : BS8216					
<b>ASSETS</b>					
Cash and Cash Equivalents	591,125	591,125	0	0	0
Other Cash Deposits	30,267	13,727	16,476	65	65
Customers	17,260,894	13,761,374	3,007,458	492,062	492,062
Accrued Unbilled Revenues	9,745,475	9,745,475	0	0	0
Miscellaneous Accounts Receivable	23,026,057	29,040,869	53,320,073	22,098,249	22,098,249
Allowances for Uncollectible Accounts	(225,908)	(225,908)	0	0	0
Accounts Receivable	49,806,518	52,321,809	56,327,531	22,590,311	22,590,311
Advances to Affiliates	0	0	0	0	0
Fuel, Materials and Supplies	38,881,204	2,681,913	35,870,097	329,194	329,194
Risk Management Contracts - Current	14,693,388	0	14,693,388	0	0
Margin Deposits	897,720	31,490	866,231	0	0
Unrecovered Fuel - Current	0	0	0	0	0
Other Current Regulatory Assets	0	0	0	0	0
Prepayments and Other Current Assets	3,837,615	2,077,265	1,546,229	214,121	214,121
<b>TOTAL CURRENT ASSETS</b>	<b>108,737,838</b>	<b>57,717,330</b>	<b>109,319,952</b>	<b>23,133,691</b>	<b>23,133,691</b>
Electric Production	1,204,789,567	927,557,596	1,232,681,270	608,265,667	608,265,667
Electric Transmission	608,798,618	0	0	0	0
Electric Distribution	864,629,892	0	0	0	0
General Property, Plant and Equipment	98,747,487	199,571	7,100,981	1,160,479	1,160,479
Construction Work-in-Progress	116,560,269	34,824,000	24,490,750	57,245,519	57,245,519
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,893,525,833</b>	<b>962,581,167</b>	<b>1,264,273,000</b>	<b>666,671,665</b>	<b>666,671,665</b>
less: Accumulated Depreciation and Amortization	(983,437,560)	(279,404,908)	(495,450,904)	(208,281,749)	(208,281,749)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,910,388,272</b>	<b>683,176,260</b>	<b>768,822,097</b>	<b>458,389,916</b>	<b>458,389,916</b>
Net Regulatory Assets	285,764,302	16,654,585	276,182,599	(7,072,883)	(7,072,883)
Securitized Transition Assets and Other	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0
Goodwill	0	0	0	0	0
Long-Term Risk Management Assets	67,096	0	67,096	0	0
Employee Benefits and Pension Assets	16,957,761	(2,727,642)	21,224,829	(1,539,427)	(1,539,427)
Other Non Current Assets	35,869,363	14,428,965	18,790,956	2,649,442	2,649,442
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>338,658,521</b>	<b>28,355,909</b>	<b>316,265,481</b>	<b>(5,962,868)</b>	<b>(5,962,868)</b>
<b>TOTAL ASSETS</b>	<b>2,357,784,632</b>	<b>769,249,498</b>	<b>1,194,407,529</b>	<b>475,560,739</b>	<b>475,560,739</b>
<b>LIABILITIES</b>					
Accounts Payable	95,388,299	69,893,362	92,900,172	14,027,898	14,027,898
Advances from Affiliates	71,439,088	57,489,411	165,849,003	(151,899,326)	(151,899,326)
Short-Term Debt	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0
Risk Management Liabilities	1,458,991	32,488	1,426,503	0	0
Accrued Taxes	11,904,576	10,575,911	(19,196,754)	20,525,418	20,525,418
Memo: Property Taxes	20,531,500	11,057,772	3,702,109	5,771,619	5,771,619
Accrued Interest	8,250,650	2,754,630	3,758,254	1,737,765	1,737,765
Risk Management Collateral	523,532	0	523,532	0	0
Utility Customer Deposits	30,167,418	30,167,418	0	0	0
<b>Deposits - Customer and Collateral</b>	<b>30,690,949</b>	<b>30,167,418</b>	<b>523,532</b>	<b>0</b>	<b>0</b>
<b>Over-Recovered Fuel Costs - Current</b>	<b>328,631</b>	<b>0</b>	<b>328,631</b>	<b>0</b>	<b>0</b>
Dividends Declared	0	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0	0
Obligations under Capital Leases - Current	601,875	353,708	237,291	10,876	10,876

BALANCE SHEET		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -			
		Int Consol	Distribution	Generation	Transmission
		BS8216	110	117	180
YTD Jun 2019	Account: GL_ACCT_SEC	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019
Layout : BS8216					
Business Unit: SEGMENT_CONS					
	Obligations under Operating Leases - Current	1,821,621	1,766,885		18,088
	Tax Collections Payable	2,213,407	2,111,929	36,648	0
	Revenue Refunds - Accrued	448,214	0	165,453	282,761
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,611,730	783,399	828,332	0
	Accrued Rents	48,921	48,921	0	0
	Accrued ICP	2,051,513	1,090,809	960,704	0
	Accrued Vacations	3,673,512	1,925,967	1,747,544	0
	Misc Employee Benefits	1,613,765	978,895	634,870	0
	Payroll Deductions	146,834	82,380	64,455	0
	Severance / SEI	1,236,315	0	1,236,315	0
	Accrued Workers Compensation	322,320	179,570	123,247	19,503
2530022	Customer Advance Receipts	2,241,460	2,241,460	0	0
	Customer Advance	2,241,460	2,241,460	0	0
2420511	Control Cash Disburse Account	1,996,290	1,996,290	0	0
	Control Cash Disbursement Account	1,996,290	1,996,290	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	31,454,803	0	31,454,803	0
2420083	Active Med and Dental IBNR	54,704	27,609	27,179	(83)
2420088	Econ. Development Fund Curr	456,415	456,415	0	0
2420512	Unclaimed Funds	60,718	60,718	0	0
2420542	Acc Cash Franchise Req	74,893	74,893	0	0
242059219	Sales Use Tax - Leased Equip	84	0	57	27
2420643	Accrued Audit Fees	44,860	14,566	22,136	8,159
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	277,616	0	277,616	0
2420700	Quality of Service	39,296	0	0	39,296
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	408,042	408,042	0	0
2530112	Other Deferred Credits-Curr	7,591	7,591	0	0
2530124	Contr In Aid of Const Advance	60,536	60,536	0	0
2530177	Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
	Misc Current and Accrued Liabilities	33,275,339	1,111,054	32,116,886	47,399
	Current Other and Accrued Liabilities	50,879,622	12,550,675	37,979,284	349,662
	Other Current Liabilities	<b>53,303,117</b>	<b>14,671,268</b>	<b>38,253,223</b>	<b>378,626</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>337,764,301</b>	<b>185,584,489</b>	<b>348,842,563</b>	<b>(115,229,618)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	802,340,421	250,041,239	370,429,125	181,870,057
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD Non-Affiliated and Premiums	802,340,421	250,041,239	370,429,125	181,870,057
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	78,993	8,430	70,563	0
	LT Liability MTM Collateral	(24,299)	0	(24,299)	0
	Long-Term Risk Management Liabilities - MTM	54,694	8,430	46,264	0
	Long-Term Risk Management Liabilities	54,694	8,430	46,264	0
	Deferred Income Taxes	396,067,330	115,506,167	205,016,534	75,544,628
	Deferred Investment Tax Credits	27	14	14	(0)
	Regulatory Liabilities and Deferred Credits	25,650,727	8,662,946	9,324,473	7,663,308
	Memo - Reg Liab and Def ITC	25,650,755	8,662,960	9,324,487	7,663,308
	Asset Retirement Obligation	20,077,881	83,550	19,994,331	0
	Nuclear Decommissioning	0	0	0	0
	Employee Benefits and Pension Obligations	5,722,229	2,600,230	3,083,824	38,176
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0
	Obligations Under Capital Leases	2,077,228	1,208,081	851,394	17,753
	Obligations Under Operating Leases	7,602,721	7,318,990	162,990	120,741

BALANCE SHEET		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -			
		Int Consol	Distribution	Generation	Transmission
		BS8216	110	117	180
YTD Jun 2019	Account: GL_ACCT_SEC	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019	YTD Jun 2019
07/09/2019 14:54	18A V2019-06-30	BS8216	110	117	180
Layout : BS8216					
Business Unit: SEGMENT_CONS					
2530114	Def Credits - Income Tax	0	0	0	0
	Federal Mitigation Deferral(NSR)	324,493	0	0	0
2530067	Def Credits - NSR	324,493	0	324,493	0
	Customer Advances for Construction	324,493	0	324,493	0
2530092	Def Gain on Sale/Leaseback	158,891	158,891	0	0
2530137	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
2530178	Def Gain on Disp of Utility Plant	0	0	0	0
2530185	Other Deferred Credits	11,316	0	8,975	2,340
2530188	IPP - System Upgrade Credits	331,343	0	0	331,343
2530191	Fbr Opt Lns-In Kind Sv-Dfd Gns	108,344	108,344	0	0
	Fbr Opt Lns-Sold-Defrd Rev	28,617	0	0	28,617
	Deferred Rev-Bonus Lease NC	85,378	0	85,378	0
	O/U Accounting of ExpensesT	3,350	0	3,350	0
	Long Term Assoc AP	483,574	0	483,574	0
	Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0
	Def Credits - Other	3,802,123	108,344	3,331,478	362,301
	Total Other Deferred Credits	3,961,014	267,235	3,331,478	362,301
	Accumulated Provisions - Rate Refund	18,794	0	18,794	0
	Accumulated Provisions - Misc	0	0	0	0
	Other Non-Current Liabilities	13,984,250	8,794,306	4,689,149	500,795
	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,263,897,560</b>	<b>385,696,882</b>	<b>612,583,714</b>	<b>265,616,964</b>
	<b>TOTAL LIABILITIES</b>	<b>1,601,661,861</b>	<b>571,281,372</b>	<b>961,426,277</b>	<b>150,387,346</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
	Minority Interest - Deferred Credits	0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>					
	Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
	Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
	Premium on Capital Stock	0	0	0	0
	Retained Earnings	179,767,826	69,538,706	(113,146,089)	223,375,209
	Accumulated Other Comprehensive Income (Loss)	(230,334)	0	(230,334)	0
	<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>756,122,771</b>	<b>197,968,127</b>	<b>232,981,252</b>	<b>325,173,393</b>
	<i>Memo: Total Equity</i>	756,122,771	197,968,127	232,981,252	325,173,393
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,357,784,632</b>	<b>769,249,498</b>	<b>1,194,407,529</b>	<b>475,560,739</b>
	out-of-balance	(0)	0	0	(0)

BALANCE SHEET						
	Kentucky Power Int Consol GLS8216	Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Distribution 110	Generation 117	Transmission 180		
	YTD Jun 2018	YTD Jun 2018	YTD Jun 2018	YTD Jun 2018		
Account: GL_ACCT_SEC	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS				
Layout : GLS8216						
<b>ASSETS</b>						
Cash and Cash Equivalents	856,237	856,237	0	0	0	0
Other Cash Deposits	34,673	15,915	18,686	71	0	71
Customers	23,447,498	12,287,873	10,758,290	401,335	0	401,335
Accrued Unbilled Revenues	6,296,978	6,250,075	46,903	0	0	0
Miscellaneous Accounts Receivable	20,421,345	9,632,072	60,750,666	14,990,265	0	14,990,265
Allowances for Uncollectible Accounts	(74,717)	(74,717)	0	0	0	0
Accounts Receivable	50,091,104	28,095,303	71,555,859	15,391,600	0	15,391,600
Advances to Affiliates	0	0	0	0	0	0
Fuel, Materials and Supplies	38,102,674	2,198,907	35,562,180	341,587	0	341,587
Risk Management Contracts - Current	6,208,662	78,278	6,130,384	0	0	0
Margin Deposits	2,011,175	29,432	1,981,743	0	0	0
Unrecovered Fuel - Current	2,269,764	0	2,269,764	0	0	0
Other Current Regulatory Assets	0	0	0	0	0	0
Prepayments and Other Current Assets	4,405,752	2,161,952	2,221,338	22,461	0	22,461
<b>TOTAL CURRENT ASSETS</b>	<b>103,980,041</b>	<b>33,436,025</b>	<b>119,739,955</b>	<b>15,755,720</b>		
Electric Production	1,191,169,446	882,454,168	1,215,969,545	584,376,707	0	584,376,707
Electric Transmission	585,826,980	0	0	0	0	0
Electric Distribution	824,750,217	0	0	0	0	0
General Property, Plant and Equipment	89,551,310	199,571	7,137,481	1,160,479	0	1,160,479
Construction Work-in-Progress	80,196,401	19,943,674	19,434,071	40,818,656	0	40,818,656
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,771,494,352</b>	<b>902,597,413</b>	<b>1,242,541,097</b>	<b>626,355,842</b>	<b>(200,907,667)</b>	<b>(200,907,667)</b>
less: Accumulated Depreciation and Amortization	(943,696,918)	(275,466,811)	(467,322,440)	(200,907,667)	0	0
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,827,797,434</b>	<b>627,130,602</b>	<b>775,218,657</b>	<b>425,448,175</b>	<b>(2,236,674)</b>	<b>(2,236,674)</b>
Net Regulatory Assets	239,866,652	15,168,504	226,954,821	0	0	0
Securitized Transition Assets and Other	0	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0	0
Goodwill	0	0	0	0	0	0
Long-Term Risk Management Assets	375,615	10,912	364,703	0	0	0
Employee Benefits and Pension Assets	23,178,423	1,400,774	23,285,258	(1,507,609)	0	(1,507,609)
Other Non Current Assets	24,398,747	3,762,878	18,916,963	1,718,906	0	1,718,906
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>287,839,436</b>	<b>20,343,068</b>	<b>269,521,745</b>	<b>(2,025,377)</b>		
<b>TOTAL ASSETS</b>	<b>2,219,616,911</b>	<b>680,909,695</b>	<b>1,164,450,357</b>	<b>439,178,518</b>		
<b>LIABILITIES</b>						
Accounts Payable	73,639,372	67,402,139	57,971,676	13,217,216	0	13,217,216
Advances from Affiliates	15,435,192	16,666,218	96,311,945	(97,542,972)	0	(97,542,972)
Short-Term Debt	0	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0	0
Long-Term Debt Due Within One Year	75,000,000	22,363,500	36,469,500	16,167,000	0	16,167,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0	0	0
Risk Management Liabilities - NonAffil	234,223	0	234,223	0	0	0
S/T Liability MTM Collateral	(215)	(215)	0	0	0	0
Risk Management Liabilities - MTM	234,008	0	234,008	0	0	0
Risk Management Liabilities	234,008	0	234,008	0	0	0
Accrued Taxes	10,311,548	5,054,192	1,105,114	4,152,241	0	4,152,241
Memo: Property Taxes	16,886,787	8,567,465	3,741,267	4,578,055	0	4,578,055
Accrued Interest	7,976,113	2,443,363	3,900,872	1,631,879	0	1,631,879
Risk Management Collateral	504,792	6,334	498,458	0	0	0
Utility Customer Deposits	28,542,257	28,542,257	0	0	0	0
Deposits - Customer and Collateral	29,047,049	28,548,592	498,458	0	0	0
Over-Recovered Fuel Costs - Current	0	0	0	0	0	0

BALANCE SHEET		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -			
		Int Consol	Distribution	Generation	Transmission
		GLS8216	110	117	180
GLS8216		YTD Jun 2018	YTD Jun 2018	YTD Jun 2018	YTD Jun 2018
YTD Jun 2018	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS			
08/01/2018: 10:35	Layout: GLS8216				
2530022	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	680,674	402,945	264,945	13,185
	Tax Collections Payable	2,371,673	2,316,429	55,228	15
	Revenue Refunds - Accrued	25,790	0	25,790	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,679,892	758,864	918,701	2,326
	Accrued Rents	0	0	0	0
	Accrued ICP	2,742,478	1,420,892	1,318,061	3,525
	Accrued Vacations	4,996,182	2,314,279	2,675,374	6,528
	Misc Employee Benefits	1,037,766	519,580	518,169	16
	Payroll Deductions	148,478	75,326	73,112	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	175,692	77,304	92,054	6,335
	Customer Advance Receipts	1,567,938	1,567,938	0	0
	Customer Advance	1,567,938	1,567,938	0	0
2420511	Control Cash Disburse Account	3,484,664	3,484,664	0	0
	Control Cash Disbursement Account	3,484,664	3,484,664	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	16,323,166	0	16,323,166	0
2420088	Econ. Development Fund Curr	334,998	334,998	0	0
2420512	Unclaimed Funds	10,379	10,379	0	0
2420542	Acc Cash Franchise Req	80,065	80,065	0	0
242059218	Sales Use Tax - Leased Equip	174	147	27	0
2420643	Accrued Audit Fees	17,421	5,623	8,650	3,147
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	362,617	0	362,617	0
2420700	Quality of Service	22,812	0	0	22,812
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	408,979	408,979	0	0
2530112	Other Deferred Credits-Curr	11,673	11,673	0	0
2530124	Contr In Aid of Const Advance	99,836	99,836	0	0
2530177	Deferred Rev-Bonus Lease Curr	359,637	0	359,637	0
	Misc Current and Accrued Liabilities	18,344,767	952,382	17,366,425	25,959
	Current Other and Accrued Liabilities	36,575,319	13,487,660	23,042,915	44,744
	Other Current Liabilities	37,255,993	13,890,604	23,307,460	57,929
	<b>TOTAL CURRENT LIABILITIES</b>	<b>248,899,275</b>	<b>156,368,608</b>	<b>219,799,032</b>	<b>(62,316,707)</b>
2440002	Long-Term Debt - Affiliated	0	0	0	0
2440022	Long-Term Debt - Non Affiliated	792,404,729	216,929,387	418,652,956	156,822,385
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD Non-Affiliated and Premiums	792,404,729	216,929,387	418,652,956	156,822,385
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	83,349	0	83,349	0
	L/T Liability MTM Collateral	(1,785)	0	(1,785)	0
	Long-Term Risk Management Liabilities - MTM	81,564	0	81,564	0
	Long-Term Risk Management Liabilities	81,564	0	81,564	0
	Deferred Investment Tax Credits	405,478,694	121,073,525	205,470,354	78,934,815
	Regulatory Liabilities and Deferred Credits	85	38	38	10
	Memo - Reg Liab and Def ITC	24,940,266	(334,011)	20,828,218	4,446,059
	Asset Retirement Obligation	24,940,351	(333,973)	20,828,256	4,446,068
	Nuclear Decommissioning	22,732,402	78,893	22,653,510	0
	Employee Benefits and Pension Obligations	6,458,076	2,921,319	3,476,987	59,770
	Trust Preferred Securities	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0
	Obligations Under Capital Leases	1,758,601	1,008,474	721,498	28,629

BALANCE SHEET		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
GLS8216		GLS8216		110		117		180	
YTD Jun 2018		YTD Jun 2018		YTD Jun 2018		YTD Jun 2018		YTD Jun 2018	
08/01/2018 10:35		08/01/2018 10:35		08/01/2018 10:35		08/01/2018 10:35		08/01/2018 10:35	
09B V2018-06-30		09B V2018-06-30		09B V2018-06-30		09B V2018-06-30		09B V2018-06-30	
Account: GL_ACCT_SEC		Account: GL_ACCT_SEC		Account: GL_ACCT_SEC		Account: GL_ACCT_SEC		Account: GL_ACCT_SEC	
Business Unit: SEGMENT_CONS		Business Unit: SEGMENT_CONS		Business Unit: SEGMENT_CONS		Business Unit: SEGMENT_CONS		Business Unit: SEGMENT_CONS	
Layout: GLS8216									
2530114	Def Credits - Income Tax	(319,238)	(111,256)	0	(202,560)	324,493	(5,422)	0	0
	Federal Mitigation Deferral(NSR)								
	Def Credits - NSR	324,493	0	0	324,493	324,493		0	0
	Customer Advances for Construction	324,493	0	0	324,493	324,493		0	0
	Def Gain on Sale/Leaseback	157,673	157,673	0	0	0		0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	0		0	0
	Def Gain on Disp of Utility Plant	0	0	0	0	0		0	0
	Allowances	6,484	0	0	6,484	6,484		0	0
2530004	IPP - System Upgrade Credits	315,069	0	0	0	0		315,069	0
2530067	Fbr Opt Lns-In Kind Sv-Dfd Gns	119,882	119,882	0	0	0		0	0
2530092	Fbr Opt Lns-Sold-Defd Rev	42,173	0	0	0	0		42,173	0
2530137	OU Accounting of ExpensesT	4,819	0	0	4,819	4,819		0	0
2530185	Long Term Assoc AP	1,585,041	0	0	0	0		1,585,041	0
2530188	Asbestos Accrual - Non-Current	3,579,783	0	0	3,579,783	3,579,783		0	0
2530191	Def Credits - Other	5,653,250	119,882	0	3,591,086	3,591,086		1,942,282	0
	Total Other Deferred Credits	5,810,923	277,555	0	3,591,086	3,591,086		1,942,282	0
	Accumulated Provisions - Rate Refund	2,306,349	0	0	1,740,828	1,740,828		565,521	0
	Accumulated Provisions - Misc	0	0	0	0	0		0	0
	Other Non-Current Liabilities	9,881,127	1,174,772	0	6,175,345	6,175,345		2,531,010	0
	TOTAL NON-CURRENT LIABILITIES	1,261,976,944	341,843,924	0	677,338,972	677,338,972		242,794,049	0
	TOTAL LIABILITIES	1,510,876,220	498,212,532	0	897,138,004	897,138,004		180,477,342	0
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	0		0	0
	Minority Interest - Deferred Credits	0	0	0	0	0		0	0
	COMMON SHAREHOLDERS' EQUITY								
	Common Stock	50,450,000	22,404,049	10,287,603	17,758,348	17,758,348		84,039,836	0
	Paid in Capital	526,135,279	106,025,371	336,070,072	84,039,836	84,039,836		0	0
	Premium on Capital Stock	0	0	0	0	0		0	0
	Retained Earnings	131,882,243	54,267,743	(79,288,492)	156,902,992	156,902,992		0	0
	Accumulated Other Comprehensive Income (Loss)	273,170	0	273,170	0	0		0	0
	TOTAL SHAREHOLDERS' EQUITY	708,740,692	182,697,163	267,342,352	258,701,176	258,701,176		439,178,518	0
	Memo: Total Equity	708,740,692	182,697,163	267,342,352	258,701,176	258,701,176		439,178,518	0
	TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,219,616,911	680,909,695	1,164,480,357	439,178,518	439,178,518		0	0
	out-of-balance	(0)	0	0	0	0		0	0



AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - June, 2019

Final

GLR7236

07/09/19 16:24

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>						
101/106 GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106 TRANSMISSION 101/106 DISTRIBUTION	110,578,384.72	562,755.20	0.00	0.00	0.00	111,141,139.92
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>110,578,384.72</b>	<b>562,755.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>111,141,139.92</b>
1011001/12 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>110,578,384.72</b>	<b>562,755.20</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>111,141,139.92</b>
1050001 PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	0.00	677,975.84
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X BEGINNING BALANCE	10,055,611.83					
107000X ADDITIONS		11,182,233.22				
107000X TRANSFERS		(562,755.20)				
107000X ENDING BALANCE		<u>10,619,478.02</u>				20,675,089.84
<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>121,311,972.39</b>	<b>11,182,233.22</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>132,494,205.60</b>
<b>NONUTILITY PLANT</b>						
1210001 NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003 NONUTILITY PROPERTY-WIP	0.00	0.00	0.00	0.00	0.00	0.00
BEGINNING BALANCE	0.00	0.00	0.00	0.00	0.00	0.00
ADDITIONS	0.00	0.00	0.00	0.00	0.00	0.00
TRANSFERS	0.00	0.00	0.00	0.00	0.00	0.00
ENDING BALANCE	0.00	<u>0.00</u>	0.00	0.00	0.00	0.00
1210016 NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - June, 2019

07/09/19 16:27

Final

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER					0.00	0.00
1080009/10 DECOMMISSIONING COSTS					0.00	0.00
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	4,278,310.46	1,191,927.27	0.00	0.00	0.00	5,470,237.73
1080001/11 DISTRIBUTION						
1080013 PRODUCTION					0.00	
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION					0.00	
1080013 RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(91.14)	0.00	(2,741.16)
<b>TOTAL (108X accounts)</b>	<b>4,275,660.44</b>	<b>1,191,927.27</b>	<b>0.00</b>	<b>(91.14)</b>	<b>0.00</b>	<b>5,467,486.57</b>
NUCLEAR						
1110001 PRODUCTION	257,464.56	88,756.08	0.00	0.00	0.00	346,220.64
1110001 TRANSMISSION						
1110001 DISTRIBUTION						
<b>TOTAL (111X accounts)</b>	<b>257,464.56</b>	<b>88,756.08</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>346,220.64</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>4,533,125.00</b>	<b>1,280,683.35</b>	<b>0.00</b>	<b>(91.14)</b>	<b>0.00</b>	<b>5,813,717.21</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00	0.00	0.00
1220002 Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00	0.00	0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00	0.00	0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00	0.00	0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	0.00	0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy Energy Information Administration Form EIA-826	<b>Monthly Electric Utility Sales and Revenue                  Report with State Distributions – 2019</b>	Form Approval OMB NO.1905-0129 (Expires 11-30-2007)				
<p><b>This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.</b> Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) <b>Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.</b> Please submit by the last calendar day of the month following the reporting month. <b>Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.</b> Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.</p>						
Utility Name: Kentucky Power Company Reporting for the month of: <u>Jan</u> <u>Feb</u> <u>Mar</u> <u>Apr</u> <u>May</u> <u>Jun</u> <u>X</u> <u>Jul</u> <u>Aug</u> <u>Sep</u> <u>Oct</u> <u>Nov</u> <u>Dec</u> , 2019 Identification Code (Assigned by EIA): 22053						
Contact Person: Jeanna M Overstreet Phone number: 614-716-2714 Fax: 614-716-1449						
<b>RETAIL SALES TO ULTIMATE CONSUMERS</b> Schedule I - A: Full Service (Energy and Delivery Service (bundled)) Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category						
State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	17,940.00	12,816.00	12,376.00	-	43,132.00
	b. Megawatthours	142,691.00	105,748.00	186,833.00	-	435,272.00
	c. Number of consumers	133,735.00	30,293.00	1,183.00	-	165,211.00
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
Note:						



American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

August 29, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed July 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in cursive script that reads "Craig Adelman".

Craig M Adelman  
Senior Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Jul 2019  
 08/08/2019 07:55

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	111 Actual	180 Actual				
		YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019				
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		REVENUES							
4400001	Residential Sales-W/Space Htg	77,169,722	77,238,743	(69,021)	0				
4400002	Residential Sales-W/O Space Ht	34,639,777	35,037,601	(397,824)	0				
4400005	Residential Fuel Rev	34,123,904	34,123,904	0	0				
A	<b>Revenue - Residential Sales</b>	<b>145,933,403</b>	<b>146,400,248</b>	<b>(466,845)</b>	<b>0</b>				
4420001	Commercial Sales	49,546,494	49,817,702	(271,208)	0				
4420006	Sales to Pub Auth - Schools	8,592,607	8,592,607	0	0				
4420007	Sales to Pub Auth - Ex Schools	10,227,046	10,227,046	0	0				
4420013	Commercial Fuel Rev	20,381,389	20,381,389	0	0				
A	<b>Revenue - Commercial Sales</b>	<b>88,747,536</b>	<b>89,018,744</b>	<b>(271,208)</b>	<b>0</b>				
B	<b>Revenue - Industrial Sales - Affiliated</b>	-	-	-	-				
4420002	Industrial Sales (Excl Mines)	36,969,314	37,379,933	(410,618)	0				
4420004	Ind Sales-NonAffil(Incl Mines)	14,818,227	14,818,227	0	0				
4420016	Industrial Fuel Rev	38,774,461	38,774,461	0	0				
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>90,562,002</b>	<b>90,972,620</b>	<b>(410,618)</b>	<b>0</b>				
A	<b>Revenue - Industrial Sales</b>	-	-	-	-				
A	<b>Revenue - Gas Products Sales</b>	-	-	-	-				
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-	-	-	-				
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-	-	-	-				
4440000	Public Street/Highway Lighting	986,616	988,046	(1,429)	0				
4440002	Public St & Hwy Light Fuel Rev	165,806	165,806	0	0				
A	<b>Revenue - Other Retail Sales</b>	<b>1,152,422</b>	<b>1,153,851</b>	<b>(1,429)</b>	<b>0</b>				
B	<b>Revenue - Retail Sales</b>	<b>326,395,363</b>	<b>327,545,464</b>	<b>(1,150,101)</b>	<b>0</b>				
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0	0	45,814,832				
4561033	PJM NITS Revenue - Affiliated	27,560,686	27,560,686	0	27,560,686				
4561034	PJM TO Adm. Serv Rev - Aff	181,720	181,720	0	181,720				
4561035	PJM Affiliated Trans NITS Cost	(22,481,123)	(22,481,123)	0	0				
4561036	PJM Affiliated Trans TO Cost	(97,770)	(97,770)	0	0				
4561059	Affil PJM Trans Enhancmnt Rev	706,473	706,473	0	706,473				
4561060	Affil PJM Trans Enhancmnt Cost	(576,260)	(576,260)	0	0				
4561062	PROVISION RTO Cost - Affi	(90,624)	(90,624)	0	0				
4561063	PROVISION RTO Rev Affiliated	3,119,861	3,119,861	0	3,119,861				
B	<b>Revenue - Transmission-Affiliated</b>	<b>8,322,964</b>	<b>(23,245,777)</b>	<b>(31,562,813)</b>	<b>77,383,573</b>				
4470150	Transm. Rev-Dedic. Whsl/Muni	(75,403)	(75,403)	0	857,977				
4470206	PJM Trans loss credits-OSS	96,181	96,181	0	0				
4470209	PJM trans loss charges-OSS	(530,215)	(530,215)	0	0				
4561002	RTO Formation Cost Recovery	6,860	6,860	0	85,038				
4561005	PJM Point to Point Trans Svc	328,242	328,242	0	0				
4561006	PJM Trans Owner Admin Rev	55,273	55,273	0	55,273				
4561007	PJM Network Integ Trans Svc	3,465,264	3,465,264	0	3,465,264				
4561019	Oth Elec Rev Trans Non Affil	32,346	32,346	0	32,346				
4561028	PJM Pow Fac Cre Rev Whsl Cus-NA	6,761	6,761	0	6,761				
4561029	PJM NITS Revenue Whsl Cus-NAff	1,264,447	1,264,447	0	1,264,447				
4561030	PJM TO Serv Rev Whsl Cus-NAff	10,086	10,086	0	10,086				
4561058	NonAffil PJM Trans Enhancmnt Rev	786,936	786,936	0	786,936				
4561061	NAff PJM RTEP Rev for Whsl-FR	32,413	32,413	0	32,413				
4561064	PROVISION RTO Rev WhslCus-NAff	157,034	157,034	0	157,034				
4561065	PROVISION RTO Rev - NonAff	471,255	471,255	0	471,255				
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>6,107,481</b>	<b>(1,117,349)</b>	<b>(7,224,829)</b>	<b>7,224,829</b>				
4470127	<b>Revenue - Transmission</b>	<b>14,430,444</b>	<b>(24,363,126)</b>	<b>(9,932,682)</b>	<b>84,608,403</b>				
	Sales for Res-Affil Pool Cap.	161,955	161,955	0	0				

**INCOME STATEMENT**

IS8016

YTD Jul 2019  
08/08/2019 07:55

Layout: IS8016

17A V2099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	117 Actual	110 Actual	117 Actual	117 Actual	180 Actual	YTD Jul 2019	YTD Jul 2019
B	1,061,209	1,061,209	0	0	0	0	1,061,209	0
<b>Revenue - Resale-Affiliated</b>	<b>1,223,164</b>	<b>1,223,164</b>	-	-	-	-	<b>1,223,164</b>	-
Sales for Resale-Bookout Sales	4,990,076	4,990,076	0	0	0	0	4,990,076	0
Whsal/Muni/Pb Ath Fuel Rev	(5,099,201)	(5,099,201)	0	0	0	0	(5,099,201)	0
Whsal/Muni/Pub Auth Base Rev	1,612,291	1,612,291	0	0	0	0	1,612,291	0
Financial Spark Gas - Realized	1,675,738	1,675,738	0	0	0	0	1,675,738	0
Financial Electric Realized	(10,833)	(10,833)	0	0	0	0	(10,833)	0
PJM Energy Sales Margin	(746,588)	(746,588)	0	0	0	0	(746,588)	0
PJM Oper/Reserve Rev-OSS	3,170,751	3,170,751	0	0	0	0	3,170,751	0
Capacity Cr. Net Sales	(855)	(855)	0	0	0	0	(855)	0
PJM FTR Revenue-OSS	973,077	973,077	0	0	0	0	973,077	0
PJM Energy Sales Cost	297,523	297,523	0	0	0	0	297,523	0
PJM NITS Purch-NonAff.	15,495,199	15,495,199	0	0	0	0	15,495,199	0
Non-Trading Bookout Sales-OSS	0	0	0	0	0	0	0	0
PJM Meter Corrections-OSS	516,179	516,179	0	0	0	0	516,179	0
PJM Meter Corrections-LSE	7,752	7,752	0	0	0	0	7,752	0
PJM Incremental Imp Cong-OSS	56,936	56,936	0	0	0	0	56,936	0
Non-Trading Bookout Purch-OSS	(210,217)	(210,217)	0	0	0	0	(210,217)	0
Financial Hedge Realized	(475,602)	(475,602)	0	0	0	0	(475,602)	0
OSS Sharing Reclass - Retail	984,302	984,302	0	0	0	0	984,302	0
OSS Sharing Reclass-Reduction	270,243	270,243	0	0	0	0	270,243	0
PJM 30m Suppl Reserve CR OSS	(270,243)	(270,243)	0	0	0	0	(270,243)	0
PJM Spinning Reserve - OSS	19,017	19,017	0	0	0	0	19,017	0
PJM Reactive - OSS	(10,955)	(10,955)	0	0	0	0	(10,955)	0
PJM Hourly Net Purch-FERC	490,184	490,184	0	0	0	0	490,184	0
<b>Revenue - Resale-NonAffiliated</b>	<b>18,248</b>	<b>18,248</b>	-	-	-	-	<b>18,248</b>	-
<b>Revenue - Resale-Realized</b>	<b>106,610</b>	<b>106,610</b>	-	-	-	-	<b>106,610</b>	-
<b>Revenue - Resale-Risk Mgmt MTM</b>	<b>(4,746,140)</b>	<b>(4,746,140)</b>	-	-	-	-	<b>(4,746,140)</b>	-
<b>Revenue - Resale-Risk Mgmt Activities</b>	<b>19,113,493</b>	<b>19,113,493</b>	-	-	-	-	<b>19,113,493</b>	-
<b>Revenue - Sales for Resale</b>	<b>20,336,656</b>	<b>20,336,656</b>	-	-	-	-	<b>20,336,656</b>	-
Sale for Resale-Aff-Trmf Price	0	0	0	0	0	0	0	0
Rent From Elect Property - Af	572,554	572,554	651,251	632	0	0	1,223,805	158,810
Ohl Elect Rev - Affiliated	632	632	0	0	632	0	1,224,437	158,810
<b>Revenue - Other Ele-Affiliated</b>	<b>573,187</b>	<b>573,187</b>	<b>651,251</b>	<b>632</b>	<b>632</b>	<b>0</b>	<b>1,224,437</b>	<b>158,810</b>
Specul. Allow Loss-SO2	(175)	(175)	(128)	(47)	(47)	(0)	(350)	(0)
Forfeited Discounts	2,698,063	2,698,063	0	0	0	0	2,698,063	0
Misc Service Rev - Nonaffil	396,375	396,375	388,468	0	0	0	784,843	7,908
Rent From Elect Property-NAC	1,120,017	1,120,017	2,150	1,112,662	0	0	3,232,669	5,205
Rent from Elec Prop-Pole Atch	3,259,328	3,259,328	3,259,328	0	0	0	6,518,656	0
Ohl Elect Rev - DSM Program	(253,038)	(253,038)	(253,038)	0	0	0	(506,076)	0
Coal Procurement Sales Net-NA	67,097	67,097	0	67,097	0	0	134,194	0
Gas Procurement Sales Net	(4,309)	(4,309)	0	(4,309)	0	0	(8,618)	0
<b>Revenue - Other Ele-NonAffiliated</b>	<b>7,283,360</b>	<b>7,283,360</b>	<b>6,094,844</b>	<b>1,175,404</b>	<b>1,175,404</b>	<b>0</b>	<b>13,113,113</b>	<b>13,113</b>
<b>Revenue - Gas</b>	<b>39</b>	<b>39</b>	<b>0</b>	<b>39</b>	<b>39</b>	<b>0</b>	<b>78</b>	<b>0</b>
Comp. Allow Gains Title IV SO2	149,910	149,910	0	149,910	0	0	299,820	0
Comp Allow Gain CSAPR Seas NOX	7,433,308	7,433,308	6,094,844	149,949	149,949	0	13,113,113	13,113
<b>Gain/(Loss) on Allowances</b>	<b>8,006,495</b>	<b>8,006,495</b>	<b>6,094,844</b>	<b>1,325,352</b>	<b>1,325,352</b>	<b>0</b>	<b>13,113,113</b>	<b>13,113</b>
<b>Revenue - Other Ele-NonAffiliated</b>	<b>171,922</b>	<b>171,922</b>	<b>6,746,095</b>	<b>205,517,756</b>	<b>205,517,756</b>	<b>0</b>	<b>171,922</b>	<b>171,922</b>

American Electric Power

INCOME STATEMENT

IS8016

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		Kentucky Power Int Conso		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual		117 Actual		117 Actual		180 Actual	
		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019	
		Actual		Actual		Actual		Actual	
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V2099-01-01									
D	Revenue Merchandising & Contract Work	-	-	-	-	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-	-	-	-	-
4170004	Rev from Non-Util Oper NonAffl	135,762	135,762	135,762	135,762	0	0	0	0
D	Revenues Non-Utility Operations - NonAffiliated	135,762	135,762	135,762	135,762	-	-	-	-
C	Revenues from Non-Utility Operations	135,762	135,762	135,762	135,762	-	-	-	-
	Non-Operating Rental Income - Affiliated	-	-	-	-	-	-	-	-
4180001	Non-Operating Rental Income	18,125	17,250	17,250	17,250	875	875	0	0
4180003	Non-Operating Rental Inc-Maint	690	690	0	0	690	690	0	0
4180005	Non-Operating Rental Inc-Depr	(3,891)	0	0	0	0	0	(3,891)	(3,891)
D	Non-Operating Rental Income - NonAffiliated	14,924	17,250	17,250	17,250	1,565	1,565	(3,891)	(3,891)
C	Non-Operating Rental Income	14,924	17,250	17,250	17,250	1,565	1,565	(3,891)	(3,891)
	Non-Operating Misc Income - Affiliated	-	-	-	-	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	878	326	326	326	260	260	292	292
4210005	Misc Non-Op Inc-NonAsc-Timber	6,328	0	0	0	6,328	6,328	0	0
4210007	Misc Non-Op Inc - NonAsc - Oth	152,104	410	410	410	151,694	151,694	0	0
D	Non-Operating Misc Income - NonAffiliated	159,311	736	736	736	158,283	158,283	292	292
C	Non-Operating Misc Income	159,311	736	736	736	158,283	158,283	292	292
4540004	Rent From Elect Prop-ABD-Nonaf	54,985	54,985	54,985	54,985	0	0	0	0
4560015	Other Electric Revenues - ABD	183,425	183,425	183,425	183,425	0	0	0	0
D	Associated Business Development Income	238,410	238,410	238,410	238,410	0	0	0	0
	Revenue - Other Opr - Other	548,407	392,158	392,158	392,158	159,848	159,848	(3,598)	(3,598)
=(C)									
=(D)									
	Revenue - Other Operating	548,407	392,158	392,158	392,158	159,848	159,848	(3,598)	(3,598)
4491018	Prov Rate Refund - Tax Reform	8,554,902	7,138,253	7,138,253	7,138,253	205,677,604	205,677,604	168,324	168,324
4491019	Prov Rate Refund-Excess Protect	(71,819)	0	0	0	(71,819)	(71,819)	0	0
A	Provision for Rate Refund - NonAffiliated	(22,981)	0	0	0	(22,981)	(22,981)	0	0
B	Provision for Rate Refund - Affiliated	(94,800)	-	-	-	(94,800)	(94,800)	-	-
	Provision for Rate Refund	(94,800)	-	-	-	(94,800)	(94,800)	-	-
A	Revenue - Power Sales	(312)	-	-	-	(312)	(312)	-	-
	TOTAL OPERATING REVENUES	369,622,254	334,683,717	334,683,717	334,683,717	200,405,921	200,405,921	84,776,727	84,776,727
=(A)									
=(B)									
=(C)									
=(D)									
	Memo: G/T/D Revenue	358,954,533	333,640,307	333,640,307	333,640,307	18,076,283	18,076,283	7,237,942	7,237,942
	Memo: Other Affiliated Revenue	10,119,314	651,251	651,251	651,251	182,169,790	182,169,790	77,542,383	77,542,383
	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-	-	-	-	-
	Memo: Revenue-Oth Opr-Oth Non	548,407	392,158	392,158	392,158	159,848	159,848	(3,598)	(3,598)
	Memo: Total Operating Revenues	369,622,254	334,683,717	334,683,717	334,683,717	200,405,921	200,405,921	84,776,727	84,776,727
=(E)=(B)+(C)									
=(F)=(D)+(A)									
	Memo: Affiliated Revenue	10,119,314	651,251	651,251	651,251	182,169,790	182,169,790	77,542,383	77,542,383
	Memo: Non-Affiliated Revenue	359,502,940	334,032,466	334,032,466	334,032,466	18,236,131	18,236,131	7,234,344	7,234,344
	Memo: Total Operating Revenues	369,622,254	334,683,717	334,683,717	334,683,717	200,405,921	200,405,921	84,776,727	84,776,727
<b>FUEL EXPENSES</b>									
5010000	Fuel	2,902,951	669	669	669	2,902,242	2,902,242	40	40
5010001	Fuel Consumed	36,597,447	0	0	0	36,597,447	36,597,447	0	0
5010003	Fuel - Procure Unload & Handle	1,478,862	0	0	0	1,478,862	1,478,862	0	0
5010012	Ash Sales Proceeds	(5,403)	0	0	0	(5,403)	(5,403)	0	0
5010013	Fuel Survey Activity	(2,533,727)	0	0	0	(2,533,727)	(2,533,727)	0	0
5010019	Fuel Oil Consumed	1,508,189	0	0	0	1,508,189	1,508,189	0	0
5010020	Nat Gas Consumed Steam	15,122,404	0	0	0	15,122,404	15,122,404	0	0
5010027	Gypsum handling/disposal costs	192,809	0	0	0	192,809	192,809	0	0
5010028	Gypsum Sales Proceeds	(500,880)	0	0	0	(500,880)	(500,880)	0	0
5010034	Gas Transp Res Fees-Steam	3,530,850	0	0	0	3,530,850	3,530,850	0	0

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**INCOME STATEMENT**

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
5010005	<b>Fuel Expense Total</b>	58,293,502	669	58,292,793	40	40		
	Fuel - Deferred	1,499,839	0	1,499,839	0	0		
	<b>Deferred Fuel Expense Over Under Fuel Expense</b>	1,499,839	-	1,499,839	-	-		
	<b>Fuel for Electric Generation</b>	59,793,341	669	59,792,632	40	40		
	<b>Fuel from Affiliates for Electric Generation</b>	-	-	-	-	-		
5090000	Allow Consum Title IV SO2	110,583	0	110,583	0	0		
5090009	Allow Consumpt CSAPR SO2	1,199	0	1,199	0	0		
5020002	<b>Allowances - Consumption</b>	111,782	-	111,782	-	-		
5020003	Urea Expense	618,340	0	618,340	0	0		
5020004	Troma Expense	242,675	0	242,675	0	0		
5020004	Limestone Expense	1,890,788	0	1,890,788	0	0		
5020005	Polymer expense	7,139	0	7,139	0	0		
5020007	Lime Hydrate Expense	11,300	0	11,300	0	0		
	<b>Emissions Control - Chemicals</b>	2,770,241	-	2,770,241	-	-		
	<b>Total Fuel for Electric Generation</b>	62,675,365	669	62,674,655	40	40		
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	33,756,513	0	33,756,513	0	0		
5550027	Purch Pwr-Non-Fuel Portion-Aff	0	204,191,772	0	0	0		
5550029	Purch Power-Assoc-Trnsfr Price	24,405,113	0	24,405,113	0	0		
5550046	Purch Power-Fuel Portion-Affil	58,161,626	204,191,772	58,161,626	-	-		
	<b>Purchased Electricity from AEP - Affiliates</b>	20,436,278	0	20,436,278	0	0		
5550001	Purch Pwr-NonTrading-Nonassoc	3,634	0	3,634	0	0		
5550039	PJM Inadvertent Mtr Res-OSS	9,643	0	9,643	0	0		
5550040	PJM Inadvertent Mtr Res-LSE	1,707,175	0	1,707,175	0	0		
5550074	PJM Reactive-Charge	(829,168)	0	(829,168)	0	0		
5550075	PJM Reactive-Credit	613,917	0	613,917	0	0		
5550076	PJM Black Start-Charge	118,171	0	118,171	0	0		
5550078	PJM Regulation-Charge	(48,152)	0	(48,152)	0	0		
5550079	PJM Regulation-Credit	108,493	0	108,493	0	0		
5550083	PJM Spinning Reserve-Charge	(18,804)	0	(18,804)	0	0		
5550084	PJM Spinning Reserve-Credit	9,800	0	9,800	0	0		
5550090	PJM 30m Suppl Reserv Charge LSE	(126)	0	(126)	0	0		
5550099	PJM Purchases-non-ECR-Auction	176,151	0	162,268	0	13,884		
5550123	PJM OpRes-LSE-Charge	5,911,231	0	5,911,231	0	0		
5550124	PJM Implicit Congestion-LSE	(5,856,059)	0	(5,856,059)	0	0		
5550132	PJM OpRes-LSE-Credit	(86,578)	0	(86,578)	0	0		
5550137	PJM OpRes-LSE-Credit	12,636	0	12,636	0	0		
5550139	Generation Deactivation expens	(8,750,000)	0	(8,750,000)	0	0		
5550153	PurchPower-Rockport Def-NonAff	4,661,296	0	4,661,296	0	0		
5550326	PJM Transm Loss Charges - LSE	(905,645)	0	(905,645)	0	0		
5550327	PJM Transm Loss Credits-LSE	(5,809)	0	(5,809)	0	0		
5550328	PJM FC Penalty Credit	15,684	0	15,684	0	0		
5550329	PJM FC Penalty Charge	17,283,768	-	17,269,885	-	13,884		
	<b>Purchased Electricity for Resale - NonAffiliated</b>	-	-	-	-	-		
	<b>Purchased Gas for Resale - Affiliated</b>	-	-	-	-	-		
	<b>Purchased Gas for Resale - NonAffiliated</b>	-	-	-	-	-		
	<b>Total Purchased Power</b>	75,445,394	204,191,772	75,431,510	13,884	13,884		
	<b>GROSS MARGIN</b>	231,501,495	130,491,276	62,299,756	84,762,803	84,762,803		
<b>OPERATING EXPENSES</b>								
5000000	Oper Supervision & Engineering	3,054,186	15,690	3,032,985	5,511	5,511		
5000001	Oper Super & Eng-RATA-Affil	33,284	0	33,284	0	0		



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INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019
5020000	654,240	0	0	0	654,240	0	0	
5020025	192	0	0	0	192	0	0	
5050000	4,918	0	0	0	4,918	0	0	
5060000	5,675,981	1,094	0	0	5,674,794	93	0	
5060002	27,618	0	0	0	27,618	0	0	
5070000	1	0	0	0	0	1	0	
	<b>9,450,418</b>	<b>16,783</b>	<b>0</b>	<b>0</b>	<b>9,428,030</b>	<b>5,605</b>	<b>0</b>	
<b>Steam Generation Op Exp</b>								
<b>Nuclear Generation Op Exp</b>								
<b>Hydro Generation Op Exp</b>								
5560000	345,981	0	0	0	345,981	0	0	
5570000	362,567	0	0	0	362,567	0	0	
5570007	60,550	60,550	0	0	0	0	0	
5757000	82,312	0	0	0	82,312	0	0	
5757001	567,492	0	0	0	567,492	0	0	
	<b>1,418,902</b>	<b>60,550</b>	<b>60,550</b>	<b>0</b>	<b>1,358,352</b>	<b>0</b>	<b>0</b>	
<b>Other Generation Op Exp</b>								
5600000	1,866,823	(10,610)	0	0	13,176	1,864,257	0	
5612000	235,539	3,842	0	0	8,052	223,644	0	
5614000	87,615	0	0	0	87,615	0	0	
5614001	587,140	0	0	0	587,140	0	0	
5614007	74,497	0	0	0	74,497	0	0	
5614008	11,864	0	0	0	11,864	0	0	
5614009	40,870	1,328	0	0	2,807	36,734	0	
5615000	23,346	0	0	0	23,346	0	0	
5618000	169,953	0	0	0	169,953	0	0	
5618001	112,044	35	0	0	79	111,930	0	
5620001	11,761	227	3	0	56	11,702	0	
5630000	63,744	0	0	0	63,744	0	0	
5640000	0	45,814,832	0	0	0	0	0	
5650002	(3,863,377)	0	0	0	(3,863,377)	0	0	
5650007	112,838	0	0	0	112,838	0	0	
5650012	20,271,684	0	0	0	20,271,684	0	0	
5650015	3,220,864	0	0	0	3,220,864	0	0	
5650016	2,412,469	0	0	0	2,412,469	0	0	
5650019	142,490	0	0	0	142,490	0	0	
5650020	989,240	0	0	0	989,240	0	0	
5650021	470,705	6,265	0	0	12,575	451,865	0	
5650060	771,751	0	0	0	771,751	0	0	
5660000	(27,174)	305	13	0	32	(27,174)	0	
5660009	0	0	0	0	0	259	0	
5670001	305	13	0	0	32	237,507	0	
5670002	0	0	0	0	0	0	0	
	<b>27,683,011</b>	<b>45,815,708</b>	<b>45,815,708</b>	<b>0</b>	<b>25,008,689</b>	<b>2,910,953</b>	<b>0</b>	
<b>Transmission Op Exp</b>								
5800000	583,272	574,904	544	0	5,224	3,144	0	
5810000	111,140	108,254	544	0	0	2,885	0	
5820000	689,901	689,340	689,340	81	81	480	0	
5830000	63,696	63,696	63,696	0	0	0	0	
5840000	57,088	57,088	57,088	0	0	0	0	
5850000	697,892	697,310	697,310	208	208	374	0	
5860000	77,843	77,843	77,843	0	0	0	0	
5870000	1,710,849	1,657,775	1,657,775	34,211	34,211	18,862	0	
5880000								

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INCOME STATEMENT

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
5890001	Rents - Nonassociated		919,758		919,758		0		0
5890002	Rents - Associated		1,757		1,757		0		0
	<b>Distribution Op Exp</b>		<b>4,913,738</b>		<b>4,848,269</b>		<b>39,724</b>		<b>25,745</b>
9010000	Supervision - Customer Accts		101,609		70,838		26,375		4,396
9020000	Meter Reading Expenses		(3,692)		(8,713)		4,027		994
9020002	Meter Reading - Regular		226,098		226,098		0		0
9020003	Meter Reading - Large Power		25,198		25,198		0		0
9030000	Cust Records & Collection Exp		247,601		245,596		63		1,942
9030001	Customer Orders & Inquiries		1,628,421		1,628,192		194		35
9030002	Manual Billing		10,246		9,398		137		710
9030003	Postage - Customer Bills		397,597		397,597		0		0
9030004	Cashiering		27,811		27,811		0		0
9030005	Collection Agents Fees & Exp		32,524		32,524		0		0
9030006	Credit & Oth Collection Activi		635,708		635,702		6		1
9030007	Collectors		160,093		160,093		0		0
9030009	Data Processing		47,785		47,759		21		5
9040007	Uncol Accts - Misc Receivable		446,280		446,280		0		0
9050000	Misc Customer Accounts Exp		22,869		22,869		0		0
9070000	Supervision - Customer Service		40,947		40,920		19		8
9080000	Customer Assistance Expenses		658,321		658,324		(2)		(1)
9080009	Cust Assistance Expense - DSM		(415,565)		(415,549)		(11)		(4)
9090000	Information & Instruct Advrtis		5,978		5,978		0		0
9100000	Misc Cust Svc&Informational Ex		45,288		28,804		13,961		2,523
9100001	Misc Cust Svc & Info Exp - RCS		98		61		37		0
	<b>Customer Service and Information Op Exp</b>		<b>4,341,215</b>		<b>4,285,779</b>		<b>44,827</b>		<b>10,609</b>
9110001	Supervision - Residential		384		220		164		0
9110002	Supervision - Comm & Ind		12		12		0		0
9120000	Demonstrating & Selling Exp		18,757		18,757		0		0
9130000	Advertising Expenses		530		130		323		77
9130001	Advertising Exp - Residential		505		505		0		0
	<b>Sales Expenses</b>		<b>20,188</b>		<b>19,624</b>		<b>487</b>		<b>77</b>
	<b>Memo: Insurance (9240 9250)</b>		<b>1,253,011</b>		<b>581,909</b>		<b>586,465</b>		<b>84,638</b>
9200000	Administrative & Gen Salaries		5,893,653		2,843,882		2,213,851		835,920
9210001	Off Supl & Exp - Nonassociated		606,061		348,393		211,648		46,019
9210003	Office Supplies & Exp - Trnsf		52		34		18		0
9210004	Office Utilities		35		19		13		3
9210021	EMP TRAVEL - Airfare		68		22		32		13
9210022	MEALS & ENT-100 Pct DEDUCTIBLE		141		52		63		26
9210023	EMP TRAVEL-MILEAGE		13		8		5		0
9210024	EMP TRAVEL-PARKING		1		0		0		0
9210025	MEALS & ENT-50 Pct DEDUCTIBLE		50		17		24		10
9210026	EMP TRAVEL-CAR RENTAL		6		2		3		1
9210027	EMP TRAVEL-TAXI AND SHUTTLE		1		1		1		0
9210028	EMP TRAVEL-HOTEL & LODGING		84		36		36		12
9210030	EMP TRAVEL-OTHER		0		0		0		0
9210031	SAFETY EQUIPMENT AND SUPPLIES		14		1		13		0
9210032	FUEL		3		1		1		1
9210034	In-House Training & Seminars		36		12		16		8
9220000	Administrative Exp Trnsf - Cr		(379,547)		(379,547)		0		0
9220001	Admin Exp Trnsf to Cnstruction		(289,008)		(289,079)		0		0
9220004	Admin Exp Trnsf to ABD		(1,653)		(1,653)		0		0
9230001	Outside Svcs Empl - Nonassoc		1,924,283		498,275		1,161,817		264,191

**INCOME STATEMENT**

IS8016

YTD Jul 2019  
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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jul 2019	IS8016 Actual	YTD Jul 2019	IS8016 Actual	YTD Jul 2019	IS8016 Actual	YTD Jul 2019
9230003	(724,006)	(245,831)	(273,228)	(204,947)				
9240000	434,194	94,596	288,700	50,898				
9250000	779,731	503,293	255,838	20,601				
9250001	23	14	9	0				
9250002	2,574	1,605	941	29				
9250006	59,366	33,012	13,239	13,115				
9250007	3,282	522	2,763	(4)				
9250010	(26,160)	(51,134)	24,974	0				
9260000	6,860	1,893	4,967	0				
9260001	5,512	1,824	2,598	1,091				
9260002	18,808	8,690	9,821	298				
9260003	1,269,095	755,494	513,601	0				
9260004	87,313	52,032	35,281	0				
9260005	2,681,814	1,705,478	979,846	(3,511)				
9260007	255,228	176,558	78,412	258				
9260009	69,712	44,795	24,855	61				
9260010	2,538	1,337	943	257				
9260012	12,480	6,929	5,461	90				
9260014	26,510	23,085	3,425	0				
9260021	111,733	59,132	52,601	0				
9260027	985,627	614,287	371,340	0				
9260036	1,847	1,710	137	0				
9260037	1,229	1,223	5	0				
9260040	(65,010)	0	(65,010)	0				
9260050	(474,813)	(376,845)	(97,968)	0				
9260051	(1,167,908)	(957,509)	(210,399)	0				
9260052	(368,068)	(296,698)	(71,392)	23				
9260053	(82,754)	(70,368)	(12,386)	0				
9260055	(258,707)	(251,733)	(6,974)	0				
9260058	(95,055)	(90,186)	(5,027)	158				
9260060	126,362	75,589	41,537	9,236				
9270000	72,211	72,211	0	0				
9280000	189	48	60	82				
9280001	99,780	99,755	14	11				
9280002	302,880	79,574	172,610	50,697				
9280005	6,974	127	153	6,694				
9301000	7,910	2,714	4,216	980				
9301001	1,149	282	701	167				
9301002	23,000	5,658	14,010	3,333				
9301003	1,500	371	911	217				
9301010	222	54	135	32				
9301012	50,325	50,325	20	5				
9301015	5,145	5,145	0	0				
9302000	156,867	64,152	58,986	33,728				
9302003	8,218	2,646	4,716	855				
9302004	80,554	210	0	0				
9310001	80,554	80,554	0	0				
9310002	28,298	24,525	3,131	642				
4111005	<b>12,279,106</b>	<b>5,331,622</b>	<b>5,816,115</b>	<b>1,131,370</b>				
4116000	449,852	449,852	449,852	0				
	(4,455)	(4,455)	0	0				
	<b>Accretion</b>	<b>Gain From Disposition of Plant</b>	<b>449,852</b>	<b>0</b>				

American Electric Power

INCOME STATEMENT

IS8016  
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		Kentucky Power Int Conso		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission		
		IS8016 Actual	110 Actual	117 Actual	180 Actual					
		YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019					
Layout: IS8016										
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS										
9902006	Loss/(Gain) on Utility Plant	(4,455)	(4,455)	-	-					
9902007	Assoc Bus Dev - Materials Sold	39,614	39,614	0	0					
	Assoc Business Development Exp	56,777	16,609	212	39,956					
	<b>Associated Business Development Expenses</b>	<b>96,391</b>	<b>56,223</b>	<b>212</b>	<b>39,956</b>					
	Gain on Disposition of Property	-	-	-	-					
	Loss on Disposition of Property	-	-	-	-					
	<b>Loss(Gain) of Sale of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
4265009	Factored Cust A/R Exp - Affil	959,165	959,165	0	0					
4265010	Fact Cust A/R-Bad Debts-Affil	1,310,980	1,310,980	0	0					
	<b>Opr Exp and Factored A/R</b>	<b>2,270,145</b>	<b>2,270,145</b>	<b>0</b>	<b>0</b>					
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
4171001	Exp of NonUtil Oper - NonAssoc	1,351	1,351	0	0					
4265004	Social & Service Club Dues	33,773	24,498	6,564	2,711					
4265007	Regulatory Expenses	9,049	2,225	5,511	1,313					
	<b>Expense of Non-Utility Operation</b>	<b>44,172</b>	<b>28,073</b>	<b>12,075</b>	<b>4,024</b>					
4210009	Misc Non-Op Exp - NonAssoc	1,116	365	458	293					
4261000	<b>Misc NonOp Expenses - NonAssoc</b>	<b>1,116</b>	<b>365</b>	<b>458</b>	<b>293</b>					
	Donations	629,874	585,770	36,292	7,812					
	<b>Donation Contributions</b>	<b>629,874</b>	<b>585,770</b>	<b>36,292</b>	<b>7,812</b>					
4263001	Penalties	234	139	67	28					
	<b>Provision for Penalties</b>	<b>234</b>	<b>139</b>	<b>67</b>	<b>28</b>					
4264000	Civic and Political Activity	179,564	53,352	99,965	26,247					
4264001	Non-deduct Lobbying per IRS	16,545	12,174	3,092	1,279					
	<b>Civic &amp; Political Activities</b>	<b>196,109</b>	<b>65,526</b>	<b>103,057</b>	<b>27,526</b>					
4265002	Other Deductions - NonAssoc	26,814	19,893	4,892	2,030					
4265033	Transition Costs	288	98	135	55					
	<b>Other Deductions</b>	<b>27,102</b>	<b>19,991</b>	<b>5,027</b>	<b>2,085</b>					
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
	<b>All Other Operational Expenses</b>	<b>3,168,752</b>	<b>2,970,009</b>	<b>156,975</b>	<b>41,768</b>					
	<b>Operational Expenses</b>	<b>63,817,119</b>	<b>63,400,111</b>	<b>42,303,263</b>	<b>4,166,084</b>					
5100000	Maint Supv & Engineering	1,182,258	864	1,180,811	583					
5100001	Dresden Maint Sup & Engineer	25	0	25	0					
5110000	Maintenance of Structures	834,449	0	834,449	0					
5120000	Maintenance of Boiler Plant	7,572,205	9	7,572,189	6					
5120025	Maint of Bir Plt Environmental	49	0	49	0					
5120034	BSDL O/U Recovery - Maint Cost	9,006	0	9,006	0					
5130000	Maintenance of Electric Plant	2,685,326	0	2,685,326	0					
5140000	Maintenance of Misc Steam Plt	860,319	0	860,319	0					
5140025	Maint MiscStmPlt Environmental	(6)	0	(6)	0					
	<b>Steam Generation Maintenance</b>	<b>13,143,631</b>	<b>873</b>	<b>13,142,168</b>	<b>589</b>					
	<b>Nuclear Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
	<b>Hydro Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
	<b>Other Generation Maintenance</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
5680000	Maint Supv & Engineering	66,205	16	(29)	66,218					
5690000	Maintenance of Structures	6,382	0	0	6,382					
5691000	Maint of Computer Hardware	4,033	99	204	3,729					
5692000	Maint of Computer Software	287,530	1,348	1,124	285,058					
5693000	Maint of Communication Equip	8,510	0	0	8,510					
5700000	Maint of Station Equipment	316,749	6,118	55	310,576					
5710000	Maintenance of Overhead Lines	3,087,715	334	356	3,087,025					
5720000	Maint of Underground Lines	315	0	0	315					

American Electric Power

INCOME STATEMENT

IS8016

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
17A V2099-01-01		44,103	16	16				
5730000	Maint of Misc Transmission Pit	3,821,541	7,931	7,931	1,726	1,726	44,071	3,811,884
5900000	Transmission Maintenance	2,344	2,346	0	0	0	(2)	280
5910000	Maint Supv & Engineering	3,044	2,764	0	0	0	0	5,526
5920000	Maintenance of Structures	295,995	290,393	0	0	0	0	1,586
5930000	Maint of Station Equipment	18,951,254	18,949,630	0	0	0	0	0
5930001	Maintenance of Overhead Lines	243,588	243,588	0	0	0	0	0
5930010	Tree and Brush Control	1,205,493	1,205,493	0	0	0	0	0
5940000	Storm Expense Amortization	42,285	42,285	0	0	0	0	0
5950000	Maint of Underground Lines	43,231	43,231	0	0	0	0	0
5960000	Maint of Line Trmf, Rglators&Dvi	51,283	51,283	0	0	0	0	0
5970000	Maint of Strt Lighting & Sgnal S	29,427	29,427	0	0	0	0	0
5980000	Maintenance of Meters	34,845	34,845	0	0	0	0	0
	Maint of Misc Distribution Pit	20,902,794	20,895,284	113	113	7,397	7,397	
9350000	Distribution Maintenance	1,814	1,814	5	5	2	2	
9350001	Maintenance of General Plant	332,219	332,203	12	12	(14)	(14)	
9350002	Maint of Structures - Owned	31,190	31,203	0	0	0	0	
9350012	Maint of Structures - Leased	5,603	2,464	0	0	3,138	3,138	
9350013	Maint of Data Equipment	764,029	700,029	0	0	63,765	63,765	
9350015	Maint of Office Furniture & Eq	179,800	3,743	0	0	176,057	176,057	
9350016	Maintenance of Video Equipment	32	32	0	0	0	0	
9350019	Maint of Gen Plant-SCADA Equ	807	807	0	0	0	0	
9350024	Maint of DA-AMI Comm Equip	6,090	6,018	41	41	32	32	
	Administration & General Maintenance	1,321,591	1,078,549	243,018	243,018	25	25	
	All Other Maintenance Expenses	39,189,557	21,982,636	13,387,025	13,387,025	3,819,895	3,819,895	
	Maintenance Expenses	103,006,675	85,382,747	55,690,288	55,690,288	7,985,979	7,985,979	
	Total Operational and Maintenance Expenses							
4040001	Amort. of Plant	3,290,013	1,299,659	1,519,061	1,519,061	471,293	471,293	
4060001	Amort of Pit Acq Adj	22,526	0	0	0	22,526	22,526	
	DDA Amortization	3,312,539	1,299,659	1,519,061	1,519,061	493,819	493,819	
4073000	Regulatory Debits	80,058	0	0	0	80,058	80,058	
4073014	Regulatory Debit - BSR	3,687,436	0	0	0	3,687,436	3,687,436	
	DDA Regulatory Debits	3,767,494	-	-	-	80,058	80,058	
	DDA Regulatory Credits							
	Amortization	7,080,033	1,299,659	5,206,497	5,206,497	573,877	573,877	
4030001	Depreciation Exp	49,130,108	18,703,681	20,841,278	20,841,278	9,585,149	9,585,149	
4030029	Over/Undr Depr Exp Var Riders	(1,636,569)	0	(1,636,569)	(1,636,569)	0	0	
	DDA Depreciation	47,493,539	18,703,681	19,204,709	19,204,709	9,585,149	9,585,149	
4031001	DDA STP Nuclear Decommissioning	-	-	-	-	-	-	
	DDA Asset Retirement Obligation	126,925	0	126,925	126,925	0	0	
	DDA Asset Retirement Obligation	126,925	-	-	-	-	-	
	DDA Removal Costs	47,620,465	18,703,681	19,331,634	19,331,634	9,585,149	9,585,149	
	Depreciation and Amortization	54,770,497	20,003,341	24,538,131	24,538,131	10,159,026	10,159,026	
408100818	Slate Franchise Taxes	(131,000)	(77,500)	(2,900)	(2,900)	(50,600)	(50,600)	
408100819	Slate Franchise Taxes	393,000	232,500	8,700	8,700	151,800	151,800	
	Franchise Taxes	262,000	155,000	5,800	5,800	101,200	101,200	
408100600	Slate Gross Receipts Tax	68,797	0	(71,358)	(71,358)	0	0	
408100613	Slate Gross Receipts Tax	68,797	0	68,797	68,797	0	0	
408100618	Slate Gross Receipts Tax	1,660	0	1,660	1,660	0	0	

**INCOME STATEMENT**

IS8016

YTD Jul 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD Jul 2019 Actual	110 Actual	117 Actual	111 Actual	180 Actual		
Layout: IS8016		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019	
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019		YTD Jul 2019	
408100619	State Gross Receipts Tax	17,435	0	0	17,435	0	0	0	0
	<b>Revenue-kWhr Taxes</b>	<b>16,533</b>	-	-	<b>16,533</b>	-	-	-	-
4081002	FICA	1,906,168	1,135,598	1,135,598	770,571	0	0	0	0
4081003	Federal Unemployment Tax	6,237	6,285	6,285	(48)	0	0	0	0
4081007	State Unemployment Tax	13,188	5,981	5,981	7,207	0	0	0	0
4081033	Fringe Benefit Loading - FICA	(676,379)	(544,498)	(544,498)	(131,920)	38	0	0	0
4081034	Fringe Benefit Loading - FUT	(3,949)	(3,232)	(3,232)	(716)	0	0	0	0
4081035	Fringe Benefit Loading - SUT	(5,672)	(2,931)	(2,931)	(2,741)	0	0	0	0
	<b>Payroll Taxes</b>	<b>1,239,594</b>	<b>597,203</b>	<b>597,203</b>	<b>642,352</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>
408102018	State Business Occup Taxes	(17,934)	0	0	(17,934)	0	0	0	0
408102019	State Business Occup Taxes	3,580,098	0	0	3,580,098	0	0	0	0
	<b>Capacity Taxes</b>	<b>3,562,164</b>	-	-	<b>3,562,164</b>	-	-	-	-
408100516	Real Personal Property Taxes	104,327	133,453	133,453	(3,102)	0	0	0	(26,024)
408100517	Real Personal Property Taxes	1,697,018	0	0	1,697,018	0	0	0	0
408100518	Real Personal Property Taxes	9,147,446	5,640,740	5,640,740	637,952	0	0	0	2,868,754
408102917	Real-Pers Prop Tax-Cap Leases	2	2	2	0	0	0	0	0
408102919	Real-Prop Tax-Cap Leases	176,036	164,311	164,311	9,420	0	0	0	2,305
408103619	Real Prop Tax-Cap Leases	7,581	7,581	7,581	0	0	0	0	0
408200518	Real Personal Property Taxes	9,744	1,673	1,673	0	0	0	0	8,071
	<b>Property Taxes</b>	<b>11,142,154</b>	<b>5,947,760</b>	<b>5,947,760</b>	<b>2,341,289</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,853,106</b>
408101818	St Publ Serv Comm Tax-Fees	587,589	587,589	587,589	0	0	0	0	0
	<b>Regulatory Fees</b>	<b>587,589</b>	<b>587,589</b>	<b>587,589</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
408101418	Federal Excise Taxes	586	0	0	586	0	0	0	0
408101419	Federal Excise Taxes	1,793	0	0	1,793	0	0	0	0
	<b>Production Taxes</b>	<b>2,379</b>	-	-	<b>2,379</b>	-	-	-	-
408101719	St Lic-Rgstion Tax-Fees	140	140	140	0	0	0	0	0
408101918	State Sales and Use Taxes	6,097	1,386	1,386	4,711	0	0	0	0
408101919	State Sales and Use Taxes	30,903	6,653	6,653	24,250	0	0	0	0
	<b>Miscellaneous Taxes</b>	<b>37,140</b>	<b>8,179</b>	<b>8,179</b>	<b>28,961</b>	-	-	-	-
	<b>Other Non-Income Taxes</b>	<b>39,519</b>	<b>8,179</b>	<b>8,179</b>	<b>31,340</b>	-	-	-	-
	<b>Taxes Other Than Income Taxes</b>	<b>16,849,553</b>	<b>7,295,732</b>	<b>7,295,732</b>	<b>6,599,477</b>	<b>2,954,344</b>	<b>0</b>	<b>0</b>	<b>2,954,344</b>
	<b>TOTAL OPERATING EXPENSES</b>	<b>174,556,726</b>	<b>112,681,819</b>	<b>112,681,819</b>	<b>86,827,897</b>	<b>21,099,349</b>	<b>21,113,273</b>	<b>21,113,273</b>	<b>21,113,273</b>
	<i>Memo: SEC Total Operating Expenses</i>	<i>312,677,484</i>	<i>17,809,457</i>	<i>17,809,457</i>	<i>(24,528,141)</i>	<i>63,663,454</i>	<i>0</i>	<i>0</i>	<i>63,663,454</i>

**NON-OPERATING INCOME / (EXPENSES)**

4190002	Int & Dividend Inc - Nonassoc	26,400	10,064	10,064	8,187	8,149	8,149	8,149	8,149
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>26,400</b>	<b>10,064</b>	<b>10,064</b>	<b>8,187</b>	<b>8,149</b>	<b>8,149</b>	<b>8,149</b>	<b>8,149</b>
4190005	Interest Income - Assoc CBP	(7,974)	61	61	(8,035)	0	0	0	0
	<b>Interest &amp; Dividend Affiliated</b>	<b>(7,974)</b>	<b>61</b>	<b>61</b>	<b>(8,035)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Total Interest &amp; Dividend Income</b>	<b>18,426</b>	<b>10,125</b>	<b>10,125</b>	<b>153</b>	<b>8,149</b>	<b>8,149</b>	<b>8,149</b>	<b>8,149</b>
4210039	Carrying Charges	4,949	0	0	0	4,949	4,949	4,949	4,949
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>4,949</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,949</b>	<b>4,949</b>	<b>4,949</b>	<b>4,949</b>
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>23,376</i>	<i>10,125</i>	<i>10,125</i>	<i>153</i>	<i>13,098</i>	<i>13,098</i>	<i>13,098</i>	<i>13,098</i>
9260042	SERP Pension - Non-Service	(1,786)	(1,786)	(1,786)	(1)	0	0	0	0
9260043	OPEB - Non-Service	1,737,957	917,648	917,648	694,522	125,787	125,787	125,787	125,787
9260062	Pension Plan - Non-Service	490,043	35,428	35,428	504,411	(49,796)	(49,796)	(49,796)	(49,796)
	<b>Other Components of Net Periodic Pension</b>	<b>2,226,214</b>	<b>951,290</b>	<b>951,290</b>	<b>1,198,933</b>	<b>75,991</b>	<b>75,991</b>	<b>75,991</b>	<b>75,991</b>
4191000	Allw Oth Fnds Usd Drng Cnstr	984,259	316,999	316,999	228,950	438,309	438,309	438,309	438,309

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Jul 2019  
 08/08/2019 07:55

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019	Actual	YTD Jul 2019
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Layout: IS8016							
17A V2099-01-01									
AFUDC									
Gain on Disposition of Equity Investments			984,259		316,999		228,950		438,309
Interest LTD FMB									
Int on LTD - Install Pur Contr			(758,333)		(758,333)		0		0
Interest LTD IPC			(758,333)		(758,333)				
Interest LTD Notes Payable - Affiliated									
Interest LTD Notes Payable - NonAffiliated									
Interest LTD Debentures									
Int on LTD - Sen Unsec Notes			(19,960,938)		(6,028,602)		(9,566,251)		(4,366,084)
Interest LTD Senior Unsecured			(19,960,938)		(6,028,602)		(9,566,251)		(4,366,084)
Interest LTD Other - Affil									
Int on LTD - Other LTD			(1,728,229)		(522,068)		(828,054)		(378,107)
Interest LTD Other - NonAffil			(1,728,229)		(522,068)		(828,054)		(378,107)
Interest on Long-Term Debt			(22,447,500)		(7,309,004)		(10,394,305)		(4,744,192)
Int to Assoc Co - CBP			(596,598)		(817,127)		(2,105,460)		2,325,989
Interest STD - Affil			(596,598)		(817,127)		(2,105,460)		2,325,989
Lines Of Credit			(161,217)		(39,559)		(98,885)		(22,773)
Interest STD - NonAffil			(161,217)		(39,559)		(98,885)		(22,773)
Interest on Short Term Debt			(757,816)		(856,686)		(2,204,346)		2,303,215
Amrtz Debt Dscnt&Exp-Instl Pur			(32,505)		0		(32,505)		0
Amrtz Debt Dscnt&Exp-NIP			(73,309)		(22,141)		(35,133)		(16,035)
Amrtz Debt Dscnt&Exp-Sh Unsec Note			(142,659)		(43,086)		(68,369)		(31,204)
Amort of Debt Disc. Prem & Exp			(248,472)		(65,227)		(136,006)		(47,239)
Amort Loss on Reacquired Debt			(19,630)		(5,853)		(9,545)		(4,231)
Amort Gain on Reacquired Debt			(19,630)		(5,853)		(9,545)		(4,231)
Other Interest - Fuel Recovery									
Other Interest Expense			315,976		4,172		318,981		(7,177)
Interest on Customer Deposits			(461,843)		(461,843)		0		0
Interest Expense - Federal Tax			2,761		958		1,712		91
Interest Expense - State Tax			15,331		7,588		6,940		803
Other Interest - NonAffil			(127,775)		(449,125)		327,633		(6,283)
Other Interest Expense - Affil									
Interest Rate Hedge Unrealized (Gain)/Loss									
AFUDC-Borrowed Funds									
Allw Birrvwd Fncls Used Cnstr-Cr			1,689,991		341,225		688,674		660,093
Total Interest Charges			1,689,991		341,225		688,674		660,093
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS			(21,911,202)		(8,344,669)		(11,727,895)		(1,838,637)
			38,267,416		10,743,202		(34,828,000)		62,352,214
<b>INCOME TAXES and EQUITY EARNINGS</b>									
Income Taxes, UOI - Federal			(745,729)		901,855		(9,191,964)		7,544,380
Inc Tax, Oth Inc&Ded-Federal			(74,271)		(69,372)		113		(5,012)
Federal Current Income Tax			(820,000)		832,483		(9,191,851)		7,539,368
Prov Def /IT Util Op Inc-Fed			41,698,256		62,630,553		138,262,342		(159,194,640)
Prov Def /IT Oth I&D - Federal			1,101		0		0		1,101
Priv Def /IT-Cr Util Op Inc-Fed			(38,719,459)		(64,848,242)		(133,664,603)		159,793,385
Federal Deferred Income Tax			2,979,898		(2,217,688)		4,597,739		599,847
Federal Investment Tax Credits			(59)		(24)		(24)		(11)
Federal Income Taxes			2,159,839		(1,385,229)		(4,594,136)		8,139,204
State Current Income Tax			868,279		111,693		(1,536,743)		2,293,329
State Deferred Income Tax			(188,630)		-		(188,630)		-
State Investment Tax Credits			-		-		-		-

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD Jul 2019  
 08/08/2019 07:55

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jul 2019	110 Actual	YTD Jul 2019	117 Actual	YTD Jul 2019	180 Actual	YTD Jul 2019
Layout: IS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
State Income Taxes		679,649		111,693		(1,725,373)		2,293,329
Local Current Income Tax		-		-		-		-
Local Deferred Income Tax		-		-		-		-
Local Investment Tax Credits		-		-		-		-
Local Income Taxes		-		-		-		-
Foreign Current Income Tax		-		-		-		-
Foreign Deferred Income Tax		-		-		-		-
Foreign Investment Tax Credits		-		-		-		-
Foreign Income Taxes		-		-		-		-
Total Income Taxes	2,839,487		(1,273,536)		(6,319,509)		10,432,532	
Equity Earnings of Subs		-		-		-		-
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>		<b>35,427,928</b>		<b>12,016,737</b>		<b>(28,508,491)</b>		<b>51,919,682</b>
Discontinued Operations (Net of Taxes)		-		-		-		-
Cumulative Effect of Accounting Changes		-		-		-		-
Extraordinary Income / (Expenses)		-		-		-		-
<b>NET INCOME</b>		<b>35,427,928</b>		<b>12,016,737</b>		<b>(28,508,491)</b>		<b>51,919,682</b>
Minority Interest		-		-		-		-
Preferred Stock Dividend Subs		-		-		-		-
Earnings to Common Shareholders		<b>35,427,928</b>		<b>12,016,737</b>		<b>(28,508,491)</b>		<b>51,919,682</b>
<b>NET INCOME (LOSS) NODE before PS</b>		<b>35,427,928</b>		<b>12,016,737</b>		<b>(28,508,491)</b>		<b>51,919,682</b>
Double Check on Net Income Node after PS		0		0		(0)		-



BALANCE SHEET

BS8216  
 YTD Jul 2019  
 08/09/2019 13:39

Layout : BS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019
	BS8216	110	117	180
	Int Consol	Distribution	Generation	Transmission
<b>ASSETS</b>				
Cash and Cash Equivalents	530,814	530,814	0	0
Other Cash Deposits	17,597	7,911	9,648	39
Customers	15,450,687	9,923,607	4,971,929	555,151
Accrued Unbilled Revenues	13,222,418	13,222,418	0	0
Miscellaneous Accounts Receivable	25,796,622	8,356,941	59,006,147	14,238,499
Allowances for Uncollectible Accounts	(505,656)	(505,656)	0	0
Accounts Receivable	53,964,071	30,997,310	63,978,076	14,793,649
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	47,459,872	2,718,181	44,415,401	326,290
Risk Management Contracts - Current	14,341,324	0	14,341,324	0
Margin Deposits	1,085,250	42,954	1,042,296	0
Unrecovered Fuel - Current	879,311	0	879,311	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,109,293	2,746,684	2,016,113	346,495
<b>TOTAL CURRENT ASSETS</b>	<b>123,387,532</b>	<b>37,043,855</b>	<b>126,682,169</b>	<b>15,466,473</b>
Electric Production	1,204,929,738	931,293,973	1,232,967,727	611,213,474
Electric Transmission	611,677,819	0	0	0
Electric Distribution	868,148,156	0	0	0
General Property, Plant and Equipment	99,180,491	199,571	7,100,981	1,160,479
Construction Work-in-Progress	119,944,842	36,036,455	25,745,670	58,162,716
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,903,881,046</b>	<b>967,529,999</b>	<b>1,265,814,378</b>	<b>670,536,669</b>
less: Accumulated Depreciation and Amortization	(986,497,395)	(279,166,389)	(498,276,738)	(209,054,268)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,917,383,651</b>	<b>688,363,610</b>	<b>767,537,640</b>	<b>461,482,401</b>
Net Regulatory Assets	301,453,836	16,431,885	275,475,482	9,546,468
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	52,243	0	52,243	0
Employee Benefits and Pension Assets	17,112,231	(2,707,761)	21,348,563	(1,528,571)
Other Non Current Assets	26,894,746	13,613,448	10,121,244	3,160,055
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>345,513,056</b>	<b>27,337,572</b>	<b>306,997,532</b>	<b>11,177,953</b>
<b>TOTAL ASSETS</b>	<b>2,386,284,239</b>	<b>752,745,037</b>	<b>1,201,217,341</b>	<b>488,126,826</b>

<b>LIABILITIES</b>				
Accounts Payable	98,305,349	67,977,378	73,160,693	12,972,243
Advances from Affiliates	74,506,628	40,473,929	199,575,047	(165,542,348)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	134,596	28,232	106,364	20,434,520
Accrued Taxes	11,769,449	10,542,883	(19,207,954)	5,745,923
Memo: Property Taxes	20,402,976	10,981,452	3,675,601	1,878,719
Accrued Interest	9,043,880	3,011,441	4,153,720	0
Risk Management Collateral	704,025	0	704,025	0
Utility Customer Deposits	30,214,739	30,214,739	0	0

**BALANCE SHEET**  
Kentucky Power Int Consol      Kentucky Power Company - Distribution      Kentucky Power Company - Generation      Kentucky Power Company - Transmission  
BS8216      110      117      180

	Layout : BS8216			
	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS			
	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019
<b>Deposits - Customer and Collateral</b>	<b>30,918,763</b>	<b>30,214,739</b>	<b>704,025</b>	<b>0</b>
<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dividends Declared	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	548,575	336,716	201,094	10,766
Obligations under Operating Leases - Current	1,959,204	1,780,272	36,152	142,781
Tax Collections Payable	2,091,765	2,018,270	73,495	0
Revenue Refunds - Accrued	401,087	0	165,453	235,634
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	2,062,516	1,002,726	1,059,789	0
Accrued Rents	53,187	53,187	0	0
Accrued ICP	2,393,180	1,272,601	1,120,579	0
Accrued Vacations	3,707,434	1,950,545	1,756,889	0
Misc Employee Benefits	1,584,257	963,118	621,139	0
Payroll Deductions	144,911	81,076	63,835	0
Severance / SEI	1,247,000	0	1,247,000	0
Accrued Workers Compensation	275,661	136,823	120,359	18,479
Customer Advance	2,151,389	2,151,389	0	0
Customer Advance Receipts	2,151,389	2,151,389	0	0
Control Cash Disburse Account	1,526,920	1,526,920	0	0
Control Cash Disbursement Account	1,526,920	1,526,920	0	0
JMG Liability	0	0	0	0
ARO - Current	31,454,803	0	31,454,803	0
Active Med and Dental IBNR	54,704	27,609	27,179	(83)
Econ. Development Fund Curr	427,065	427,065	0	0
Unclaimed Funds	60,718	60,718	0	0
Acc Cash Franchise Req	54,343	54,343	0	0
Sales Use Tax - Leased Equip	713	502	184	27
Accrued Audit Fees	73,639	24,075	36,068	13,496
Federal Mitigation Accru (NSR)	312,328	0	312,328	0
Asbestos Accrual - Current	277,616	0	277,616	0
Quality of Service	39,296	0	0	39,296
KY RPO Rider Liability	684	684	0	0
Deferred Rev -Pole Attachments	499,138	499,138	0	0
Other Deferred Credits-Curr	19,013	19,013	0	0
Contr In Aid of Consir Advance	60,291	60,291	0	0
Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
Misc Current and Accrued Liabilities	33,357,118	1,173,436	32,130,945	52,736
Current Other and Accrued Liabilities	50,996,423	12,330,091	38,359,483	306,849
<b>Other Current Liabilities</b>	<b>53,504,203</b>	<b>14,447,079</b>	<b>38,596,729</b>	<b>460,396</b>
<b>TOTAL CURRENT LIABILITIES</b>	<b>343,182,868</b>	<b>166,695,680</b>	<b>362,088,623</b>	<b>(129,796,470)</b>
<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Long-Term Debt - Non Affiliated</b>	<b>802,375,425</b>	<b>250,050,700</b>	<b>370,447,786</b>	<b>181,876,939</b>
<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<i>Memo - LTD NonAffiliated and Premiums</i>	<i>802,375,425</i>	<i>250,050,700</i>	<i>370,447,786</i>	<i>181,876,939</i>
Long-Term Risk Management Liabilities - Hedge	0	0	0	0
LT Unreal Losses - Non Affil	31,009	10,221	20,788	0
L/T Liability MTM Collateral	(47,965)	0	(47,965)	0
Long-Term Risk Management Liabilities - MTM	(16,956)	10,221	(27,177)	0
<b>Long-Term Risk Management Liabilities</b>	<b>(16,956)</b>	<b>10,221</b>	<b>(27,177)</b>	<b>0</b>

BALANCE SHEET

BS8216  
 YTD Jul 2019  
 08/09/2019 13:39

Layout : BS8216		Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS			
	BS8216	110	117	180	
	Int Consol	Distribution	Generation	Transmission	
	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019	YTD Jul 2019
Deferred Income Taxes	412,509,010	115,506,167	205,016,534	91,986,309	
Deferred Investment Tax Credits	27	14	14	(0)	
Regulatory Liabilities and Deferred Credits	26,784,520	9,601,358	9,287,368	7,895,794	
Memo - Reg Liab and Def ITC	26,784,547	9,601,372	9,287,381	7,895,793	
Asset Retirement Obligation	18,480,504	83,951	18,396,554	0	
Nuclear Decommissioning	0	0	0	0	
Employee Benefits and Pension Obligations	5,696,069	2,611,843	3,045,675	38,551	
Trust Preferred Securities	0	0	0	0	
Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0	
Obligations Under Capital Leases	1,869,330	1,138,776	713,674	16,879	
Obligations Under Operating Leases	7,815,246	7,328,014	160,158	327,074	
Def Credits - Income Tax	0	0	0	0	
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0	
Def Credits - NSR	324,493	0	324,493	0	
Customer Advances for Construction	159,934	159,934	0	0	
Def Gain on Sale/Leaseback	0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	
Def Gain on Disp of Utility Plant	0	0	0	0	
Other Deferred Credits	3,830	0	3,038	792	
Allowances	(80,166)	0	(80,166)	0	
IPP - System Upgrade Credits	332,901	0	0	332,901	
Fbr Opt Lns-In Kind Sv-Dfd Gns	107,321	107,321	0	0	
Fbr Opt Lns-Sold-Defd Rev	27,487	0	0	27,487	
Deferred Rev-Bonus Lease NC	83,480	0	83,480	0	
OIU Accounting of Expenses T	3,350	0	3,350	0	
Long Term Assoc AP	564,700	0	564,700	0	
Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0	
Def Credits - Other	3,793,104	107,321	3,324,603	361,180	
Total Other Deferred Credits	3,953,038	267,255	3,324,603	361,180	
Accumulated Provisions - Rate Refund	21,946	0	21,946	0	
Accumulated Provisions - Misc	0	0	0	0	
Other Non-Current Liabilities	13,984,054	8,734,045	4,544,875	705,134	
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,279,812,653</b>	<b>386,598,299</b>	<b>610,711,628</b>	<b>282,502,726</b>	
<b>TOTAL LIABILITIES</b>	<b>1,622,995,521</b>	<b>553,293,980</b>	<b>972,800,250</b>	<b>152,706,255</b>	
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	
Minority Interest - Deferred Credits	0	0	0	0	
<b>COMMON SHAREHOLDERS' EQUITY</b>					
Common Stock	50,450,000	22,404,049	10,287,603	17,756,348	
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836	
Premium on Capital Stock	0	0	0	0	
Retained Earnings	186,933,773	71,021,637	(117,710,250)	233,622,386	
Accumulated Other Comprehensive Income (Loss)	(230,334)	0	(230,334)	0	
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>763,288,718</b>	<b>199,451,057</b>	<b>228,417,091</b>	<b>335,420,570</b>	
Memo: Total Equity	763,288,718	199,451,057	228,417,091	335,420,570	
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,386,284,239</b>	<b>752,745,037</b>	<b>1,201,217,341</b>	<b>488,126,826</b>	
		(0)	0	(0)	
		out-of-balance			

BALANCE SHEET

GLS8216  
 YTD Jul 2018  
 08/09/2018 13:44

Layout : GLS8216	Kentucky Power Company - Kentucky Power Company -		
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	Int Consol	Distribution	Transmission
GLS8216	110	117	180
YTD Jul 2018	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018
<b>ASSETS</b>			
Cash and Cash Equivalents	696,440	0	0
Other Cash Deposits	34,673	18,686	71
Customers	22,001,333	9,935,066	11,600,852
Accrued Unbilled Revenues	6,685,225	6,638,322	46,903
Miscellaneous Accounts Receivable	22,247,860	7,982,094	61,385,736
Allowances for Uncollectible Accounts	(68,779)	(68,779)	0
Accounts Receivable	50,865,640	24,486,703	73,033,491
Advances to Affiliates	0	0	0
Fuel, Materials and Supplies	42,131,947	2,280,882	39,529,766
Risk Management Contracts - Current	6,915,752	55,512	6,860,240
Margin Deposits	2,482,819	34,573	2,448,245
Unrecovered Fuel - Current	1,678,762	0	1,678,762
Other Current Regulatory Assets	0	0	0
Prepayments and Other Current Assets	5,516,939	2,596,949	2,822,604
<b>TOTAL CURRENT ASSETS</b>	<b>110,322,972</b>	<b>30,166,976</b>	<b>126,391,784</b>
Electric Production	1,191,774,646	885,020,017	1,217,209,581
Electric Transmission	586,472,527	0	0
Electric Distribution	826,739,505	0	0
General Property, Plant and Equipment	90,944,783	199,571	7,137,481
Construction Work-in-Progress	85,189,205	22,412,001	20,310,682
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,781,120,666</b>	<b>1,244,657,744</b>	<b>628,831,332</b>
less: Accumulated Depreciation and Amortization	(947,570,561)	(275,627,951)	(201,793,016)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,833,550,104</b>	<b>969,029,793</b>	<b>427,038,316</b>
Net Regulatory Assets	242,027,508	15,558,198	228,672,471
Securitized Transition Assets and Other	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0
Investments in Power and Distribution Projects	0	0	0
Goodwill	0	0	0
Long-Term Risk Management Assets	336,952	3,290	333,662
Employee Benefits and Pension Assets	23,344,410	1,439,165	23,400,679
Other Non Current Assets	15,019,626	3,189,756	10,397,400
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>280,728,496</b>	<b>20,190,409</b>	<b>262,804,213</b>
<b>TOTAL ASSETS</b>	<b>2,224,601,572</b>	<b>682,361,023</b>	<b>441,028,202</b>
<b>LIABILITIES</b>			
Accounts Payable	78,711,982	63,336,070	8,929,757
Advances from Affiliates	6,034,448	12,618,665	(100,567,587)
Short-Term Debt	0	0	0
Other Current Regulatory Liabilities	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	75,000,000	22,363,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0
Risk Management Liabilities - Hedge	0	0	0
Risk Management Liabilities - NonAffil	652,573	0	652,573
Curr. Unreal Losses - NonAffil	(5,495)	0	(5,495)
S/T Liability MTM Collateral	647,078	0	647,078
Risk Management Liabilities - MTM	647,078	0	647,078
<b>Risk Management Liabilities</b>	<b>11,274,051</b>	<b>5,369,037</b>	<b>4,527,072</b>
Accrued Taxes	16,886,645	8,566,887	3,742,866
Memor: Property Taxes			

2440001  
 2440021

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8216	110	117	180
YTD Jul 2018	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018
	<b>Accrued Interest</b>	<b>9,477,534</b>	<b>2,880,374</b>	<b>4,671,213</b>	<b>1,925,348</b>
	Risk Management Collateral	498,458	0	498,458	0
	Utility Customer Deposits	28,643,264	28,643,264	0	0
	<b>Deposits - Customer and Collateral</b>	<b>29,141,722</b>	<b>28,643,264</b>	<b>498,458</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	661,424	389,300	259,329	12,795
	Tax Collections Payable	2,175,620	2,088,114	87,501	5
	Revenue Refunds - Accrued	1,391,452	0	1,391,452	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	2,003,194	901,940	1,098,310	2,944
	Accrued Rents	(13,155)	(13,155)	0	0
	Accrued ICP	3,211,682	1,659,323	1,548,176	4,184
	Accrued Vacations	4,798,182	2,259,157	2,532,124	6,901
	Misc Employee Benefits	1,064,986	518,304	546,647	34
	Payroll Deductions	147,713	75,361	72,313	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	219,869	122,616	93,159	4,095
	Customer Advance Receipts	1,436,022	1,436,022	0	0
	Customer Advance	1,436,022	1,436,022	0	0
	Control Cash Disburse Account	4,025,799	4,025,799	0	0
	Control Cash Disbursement Account	4,025,799	4,025,799	0	0
	JMG Liability	0	0	0	0
	ARO - Current	16,323,166	0	16,323,166	0
	Econ. Development Fund Curr	397,303	397,303	0	0
	Unclaimed Funds	73,690	73,690	0	0
	Acc Cash Franchise Req	55,714	55,714	0	0
	Sales Use Tax - Leased Equip	616	589	27	0
	Accrued Audit Fees	47,333	15,278	23,504	8,551
	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
	Asbestos Accrual - Current	362,617	0	362,617	0
	Quality of Service	22,812	0	22,812	0
	KY RPO Rider Liability	684	684	0	0
	Deferred Rev -Pole Attachments	486,911	486,911	0	0
	Other Deferred Credits-Curr	8,651	8,651	0	0
	Contr In Aid of Constr Advance	43,329	43,329	0	0
	Deferred Rev-Bonus Lease Curr	323,673	0	323,673	0
	Misc Current and Accrued Liabilities	18,468,827	1,082,149	17,345,315	31,363
	Current Other and Accrued Liabilities	38,920,192	14,155,630	24,714,997	49,566
	<b>Other Current Liabilities</b>	<b>39,581,617</b>	<b>14,544,930</b>	<b>24,974,327</b>	<b>62,360</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>249,868,432</b>	<b>154,756,440</b>	<b>226,559,842</b>	<b>(68,956,050)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>792,440,842</b>	<b>216,938,771</b>	<b>418,672,902</b>	<b>156,829,169</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>792,440,842</i>	<i>216,938,771</i>	<i>418,672,902</i>	<i>156,829,169</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	150,131	486	149,645	0
	L/T Liability MTM Collateral	(13,658)	0	(13,658)	0
	Long-Term Risk Management Liabilities - MTM	136,473	486	135,987	0

BALANCE SHEET

Kentucky Power  
 Int Consol

GLS8216

YTD Jul 2018  
 08/09/2018 13:44

110 117 180

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018
Layout : GLS8216					
Long-Term Risk Management Liabilities		136,473	486	135,987	0
Deferred Income Taxes		406,866,850	121,337,504	206,478,687	79,050,659
Deferred Investment Tax Credits		85	38	38	10
Regulatory Liabilities and Deferred Credits		26,475,513	893,795	20,716,292	4,865,426
Memo - Reg Liab and Def/ITC		26,475,598	893,833	20,716,330	4,865,435
Asset Retirement Obligation		20,519,716	79,271	20,440,446	0
Nuclear Decommissioning		0	0	0	0
Employee Benefits and Pension Obligations		6,402,974	2,877,081	3,463,991	61,901
Trust Preferred Securities		0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption		0	0	0	0
Obligations Under Capital Leases		1,727,295	997,429	702,221	27,645
Def Credits - Income Tax		54,787	21,581	31,152	2,054
Federal Mitigation Deferral(NSR)		324,493	0	324,493	0
Def Credits - NSR		324,493	0	324,493	0
Customer Advances for Construction		157,673	157,673	0	0
Def Gain on Sale/Leaseback		0	0	0	0
Deferred Gain on Sale and Leaseback - Rookport		0	0	0	0
Def Gain on Disp of Utility Plant		0	0	0	0
Allowances		6,484	0	6,484	0
IPP - System Upgrade Credits		316,329	0	0	316,329
Fbr Opt Lns-In Kind Sv-Dfd Gns		118,982	118,982	0	0
Fbr Opt Lns-Sold-Defd Rev		41,043	0	0	41,043
OIU Accounting of ExpensesT		8,436	0	8,436	0
Long Term Assoc AP		1,585,041	0	0	1,585,041
Asbestos Accrual - Non-Current		3,579,783	0	3,579,783	0
Def Credits - Other		5,656,098	118,982	3,594,703	1,942,413
Total Other Deferred Credits		5,813,770	276,655	3,594,703	1,942,413
Accumulated Provisions - Rate Refund		678,518	0	112,997	565,521
Accumulated Provisions - Misc		0	0	0	0
Other Non-Current Liabilities		8,598,863	1,295,664	4,765,566	2,537,633
<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,261,441,316</b>	<b>343,422,611</b>	<b>674,673,908</b>	<b>243,344,797</b>
<b>TOTAL LIABILITIES</b>		<b>1,511,309,748</b>	<b>498,179,050</b>	<b>901,233,751</b>	<b>174,388,747</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp		0	0	0	0
Minority Interest - Deferred Credits		0	0	0	0

COMMON SHAREHOLDERS' EQUITY	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	136,433,375	55,752,553	(84,160,449)	164,841,271
Accumulated Other Comprehensive Income (Loss)	273,170	0	273,170	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>713,291,824</b>	<b>184,181,973</b>	<b>262,470,396</b>	<b>266,639,454</b>
Memo: Total Equity	713,291,824	184,181,973	262,470,396	266,639,454

TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018	YTD Jul 2018
	2,224,601,572	682,361,023	1,163,704,147	441,026,202
out-of-balance	(0)	0	0	(0)

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - July, 2019

08/09/19 13:41

Final

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	110,578,384.72	11,602,759.95	0.00	0.00	0.00	122,181,144.67
101/106	DISTRIBUTION			0.00	0.00		
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>110,578,384.72</b>	<b>11,602,759.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>122,181,144.67</b>
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>110,578,384.72</b>	<b>11,602,759.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>122,181,144.67</b>
1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	0.00	677,975.84
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	10,055,611.83					
107000X	ADDITIONS		13,132,581.90				
107000X	TRANSFERS		(11,602,759.95)				
107000X	ENDING BALANCE		<u>1,529,821.95</u>				11,585,433.77
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>121,311,972.39</b>	<b>13,132,581.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>134,444,554.28</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE		0.00				
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
YEAR TO DATE - July, 2019

08/09/19 13:49

Final

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	0.00
1080009/10					0.00	0.00
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION TRANSMISSION DISTRIBUTION	4,278,310.46	1,389,853.79	0.00	0.00		5,668,164.25
1080001/11						
1080013 PRODUCTION TRANSMISSION DISTRIBUTION	0.00	0.00	0.00	0.00		0.00
1080013 RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(95.09)		(2,745.11)
<b>TOTAL (108X accounts)</b>	<b>4,275,660.44</b>	<b>1,389,853.79</b>	<b>0.00</b>	<b>(95.09)</b>	<b>0.00</b>	<b>5,665,419.14</b>
NUCLEAR						
1110001 PRODUCTION TRANSMISSION DISTRIBUTION	257,464.56	104,564.68	0.00	0.00		362,029.24
1110001						
<b>TOTAL (111X accounts)</b>	<b>257,464.56</b>	<b>104,564.68</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>362,029.24</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>4,533,125.00</b>	<b>1,494,418.47</b>	<b>0.00</b>	<b>(95.09)</b>	<b>0.00</b>	<b>6,027,448.38</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Owrd	0.00	0.00	0.00	0.00		0.00
1220002 Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00		0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00		0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-53), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan \_\_\_ Feb \_\_\_ Mar \_\_\_ Apr \_\_\_ May \_\_\_ Jun \_\_\_ Jul \_\_\_ X \_\_\_ Aug \_\_\_ Sep \_\_\_ Oct \_\_\_ Nov \_\_\_ Dec \_\_\_, 2019  
 Identification Code (Assigned by EIA): 22053  
 Contact Person: Jeanna Overstreet  
 Phone number: 614-716-2714  
 Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	21,744.00	13,703.00	12,688.00	-	48,135
	b. Megawatt-hours	179,298.00	115,537.00	201,395.00	-	496,230
	c. Number of consumers	133,751.00	30,390.00	1,201.00	-	165,342
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:



American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

September 30, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed August 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Craig Adelman".

Craig M Adelman  
Senior Manager – Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
YTD Aug 2019  
09/09/2019 19:02

Layout: IS8016										
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS										
REVENUES										
		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission		
		IS8016		110		117		180		
		Actual		Actual		Actual		Actual		Actual
17A V2099-01-01		YTD Aug 2019		YTD Aug 2019		YTD Aug 2019		YTD Aug 2019		YTD Aug 2019
4400001	Residential Sales-W/Space Htg	87,634,207	87,703,228					(69,021)		0
4400002	Residential Sales-W/O Space Ht	40,585,545	41,155,071					(569,527)		0
4400005	Residential Fuel Rev	39,193,474	39,193,474					0		0
A	<b>Revenue - Residential Sales</b>	<b>167,413,225</b>	<b>168,051,773</b>					<b>(638,548)</b>		-
4420001	Commercial Sales	56,924,817	57,307,456					(382,639)		0
4420006	Sales to Pub Auth - Schools	9,850,332	9,850,332					0		0
4420007	Sales to Pub Auth - Ex Schools	11,660,493	11,660,493					0		0
4420013	Commercial Fuel Rev	23,583,329	23,583,329					0		0
A	<b>Revenue - Commercial Sales</b>	<b>102,018,970</b>	<b>102,401,609</b>					<b>(382,639)</b>		-
B	<b>Revenue - Industrial Sales - Affiliated</b>									-
4420002	Industrial Sales (Excl Mines)	42,109,593	42,712,017					(602,425)		0
4420004	Ind Sales-NonAffil(Incl Mines)	16,709,478	16,709,478					0		0
4420016	Industrial Fuel Rev	44,044,350	44,044,350					0		0
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>102,863,421</b>	<b>103,465,846</b>					<b>(602,425)</b>		-
A	<b>Revenue - Industrial Sales</b>	<b>102,863,421</b>	<b>103,465,846</b>					<b>(602,425)</b>		-
A	<b>Revenue - Gas Products Sales</b>									-
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>									-
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>									-
4440000	Public Street/Highway Lighting	1,125,601	1,127,789					(2,188)		0
4440002	Public St & Hwy Light Fuel Rev	186,668	186,668					0		0
A	<b>Revenue - Other Retail Sales</b>	<b>1,312,269</b>	<b>1,314,457</b>					<b>(2,188)</b>		-
B	<b>Revenue - Retail Sales</b>	<b>373,607,887</b>	<b>375,233,686</b>					<b>(1,625,799)</b>		-
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0					0		52,474,427
4561033	PJM NITS Revenue - Affiliated	31,591,024	0					0		31,591,024
4561034	PJM TO Adm. Serv Rev - Aff	209,301	0					0		209,301
4561035	PJM Affiliated Trans NITS Cost	(25,768,061)	0					(25,768,061)		0
4561036	PJM Affiliated Trans TO Cost	(112,058)	0					(112,058)		0
4561059	Affil PJM Trans Enhancmnt Rev	807,415	0					0		807,415
4561060	Affil PJM Trans Enhancmnt Cost	(658,583)	0					(658,583)		0
4561062	PROVISION RTO Cost - Affi	(90,624)	0					(90,624)		0
4561063	PROVISION RTO Rev Affiliated	3,384,035	0					0		3,384,035
B	<b>Revenue - Transmission-Affiliated</b>	<b>9,362,448</b>						<b>(26,629,326)</b>		<b>88,466,202</b>
4470150	Transm. Rev-Dedic. Whlsl/Muni	(77,985)	0					(1,088,368)		1,010,383
4470206	PJM Trans loss credits-OSS	110,018	0					110,018		0
4470209	PJM transm loss charges-OSS	(602,428)	0					(602,428)		0
4561002	RTO Formation Cost Recovery	8,560	0					(88,913)		97,473
4561005	PJM Point to Point Trans Svc	388,515	0					388,515		0
4561006	PJM Trans Owner Admin Rev	63,759	0					0		63,759
4561007	PJM Network Integ Trans Svc	3,973,484	0					0		3,973,484
4561019	Oth Elec Rev Trans Non Affil	37,313	0					0		37,313
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	7,086	0					0		7,086
4561029	PJM NITS Revenue Whsl Cus-NAff	1,447,028	0					0		1,447,028
4561030	PJM TO Serv Rev Whls Cus-NAff	11,613	0					0		11,613
4561058	NonAffil PJM Trans Enhancmnt Rev	899,396	0					0		899,396
4561061	NAff PJM RTEP Rev for Whsl-FR	36,986	0					0		36,986
4561064	PROVISION RTO Rev WhslCus-NAff	171,093	0					0		171,093
4561065	PROVISION RTO Rev - NonAff	504,323	0					0		504,323
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>6,978,759</b>						<b>(1,281,176)</b>		<b>8,259,935</b>
	<b>Revenue - Transmission</b>	<b>16,341,207</b>						<b>(27,910,502)</b>		<b>96,726,137</b>
4470127	Sales for Res-Affil Pool Cap.	166,271	0					166,271		0

**INCOME STATEMENT**

IS8016

YTD Aug 2019  
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17A V2099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS Layout: IS8016

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019
4470151	Trading Auction Sales Affil	1,289,461	0					1,289,461	0
	<b>Revenue - Resale-Affiliated</b>	<b>1,455,732</b>	<b>0</b>					<b>1,455,732</b>	<b>0</b>
4470006	Sales for Resale-Bookout Sales	6,247,830	0					6,247,830	0
4470010	Whsal/Muni/Pb Ath Fuel Rev	(6,120,871)	0					(6,120,871)	0
4470027	Whsal/Muni/Pub Auth Base Rev	1,820,568	0					1,820,568	0
4470033	Financial Spark Gas - Realized	1,926,712	0					1,926,712	0
4470082	Financial Electric Realized	(10,833)	0					(10,833)	0
4470089	PJM Energy Sales Margin	(986,273)	0					(986,273)	0
4470098	PJM Oper/Reserve Rev-OSS	3,496,249	0					3,496,249	0
4470099	Capacity Cr. Net Sales	(8,257)	0					(8,257)	0
4470100	PJM FTR Revenue-OSS	1,287,954	0					1,287,954	0
4470103	PJM Energy Sales Cost	325,273	0					325,273	0
4470107	PJM NITS Purch-NonAff.	17,725,388	0					17,725,388	0
4470110	PJM TO Admin. Exp-NonAff.	1	0					1	0
4470112	Non-Trading Bookout Sales-OSS	0	0					0	0
4470115	PJM Meter Corrections-OSS	652,687	0					652,687	0
4470116	PJM Meter Corrections-LSE	(448)	0					(448)	0
4470126	PJM Incremental Imp Cong-OSS	33,356	0					33,356	0
4470131	Non-Trading Bookout Purch-OSS	(176,087)	0					(176,087)	0
4470143	Financial Hedge Realized	(594,647)	0					(594,647)	0
4470175	OSS Sharing Reclass - Retail	1,452,210	0					1,452,210	0
4470176	OSS Sharing Reclass-Reduction	643,223	0					643,223	0
4470214	PJM 30m Suppl Reserve CR OSS	(643,223)	0					(643,223)	0
4470215	PJM 30m Suppl Reserve CH OSS	60,930	0					60,930	0
4470220	PJM Regulation - OSS	(31,505)	0					(31,505)	0
4470221	PJM Spinning Reserve - OSS	551,198	0					551,198	0
4470222	PJM Reactive - OSS	19,713	0					19,713	0
5550080	PJM Hourly Net Purch.-FERC	173,158	0					173,158	0
	<b>Revenue - Resale-NonAffiliated</b>	<b>(5,251,958)</b>	<b>0</b>					<b>(5,251,958)</b>	<b>0</b>
	<b>Revenue - Resale-Realized</b>	<b>22,592,348</b>	<b>-</b>					<b>22,592,348</b>	<b>-</b>
	<b>Revenue - Resale-Risk Mgmt MTM</b>	<b>-</b>	<b>-</b>					<b>-</b>	<b>-</b>
	<b>Revenue - Resale-Risk Mgmt Activities</b>	<b>-</b>	<b>-</b>					<b>-</b>	<b>-</b>
	<b>Revenue - Sales for Resale</b>	<b>24,048,080</b>	<b>-</b>					<b>24,048,080</b>	<b>-</b>
4470074	Sale for Resale-Aff-Trmf Price	0	0					0	0
4540001	Rent From Elect Property - Af	657,398	0					657,398	0
4560001	Oth Elect Rev - Affiliated	632	0					632	0
	<b>Revenue - Other Ele-Affiliated</b>	<b>658,030</b>	<b>0</b>					<b>658,030</b>	<b>0</b>
4265053	Specul. Allow Loss-SO2	(175)	(128)					(175)	(128)
4500000	Forfeited Discounts	3,064,056	3,064,056					3,064,056	3,064,056
4510001	Misc Service Rev - Nonaffil	448,160	439,123					448,160	439,123
4540002	Rent From Elect Property-NAC	1,281,806	2,300					1,281,806	2,300
4540005	Rent From Elec Prop-Pole Attach	3,420,813	3,420,813					3,420,813	3,420,813
4560007	Oth Elect Rev - DSM Program	(293,058)	(293,058)					(293,058)	(293,058)
5010033	Coal Procurement Sales Net-NA	67,097	0					67,097	0
5010040	Gas Procurement Sales Net	(5,599)	0					(5,599)	0
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>7,983,100</b>	<b>6,633,106</b>					<b>7,983,100</b>	<b>6,633,106</b>
	<b>Revenue - Gas</b>	<b>-</b>	<b>-</b>					<b>-</b>	<b>-</b>
4118002	Comp. Allow Gains Title IV SO2	39	0					39	0
4118008	Comp Allow Gain CSAPR Seas NOx	149,910	0					149,910	0
	<b>Gain/(Loss) on Allowances</b>	<b>149,949</b>	<b>-</b>					<b>149,949</b>	<b>-</b>
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>8,133,049</b>	<b>6,633,106</b>					<b>8,133,049</b>	<b>6,633,106</b>
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>-</b>	<b>-</b>					<b>-</b>	<b>-</b>
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>14,717</b>	<b>14,717</b>					<b>14,717</b>	<b>14,717</b>

American Electric Power

INCOME STATEMENT

IS8016  
YTD Aug 2019  
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		Layout: IS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS			Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	Actual	Actual	Actual	Actual	Actual	Actual	
		IS8016	IS8016	IS8016	IS8016	117	117	180				
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
	<b>Revenue - Other Opr Electric</b>	8,791,079	7,377,393	235,287,979	199,264	-	-	-	-	-	-	
D	Revenue Merchandising & Contract Work	-	-	-	-	-	-	-	-	-	-	
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-	-	-	-	-	-	-	
	Rev from Non-Util Oper NonAffl	157,002	157,002	0	0	-	-	-	-	-	-	
D	Revenues Non-Utility Operations - NonAffiliated	157,002	157,002	-	-	-	-	-	-	-	-	
C	Revenues from Non-Utility Operations	157,002	157,002	-	-	-	-	-	-	-	-	
	Non-Operating Rental Income - Affiliated	-	-	-	-	-	-	-	-	-	-	
	Non-Operating Rental Income	18,250	17,250	1,000	0	-	-	-	-	-	-	
	Non-Operating Rental Inc-Maint	690	0	690	0	-	-	-	-	-	-	
	Non-Operating Rental Inc-Depr	(4,446)	0	(4,446)	0	-	-	-	-	-	-	
D	Non-Operating Rental Income - NonAffiliated	14,494	17,250	1,690	(4,446)	-	-	-	-	-	-	
C	Non-Operating Rental Income	14,494	17,250	1,690	(4,446)	-	-	-	-	-	-	
	Non-Operating Misc Income - Affiliated	-	-	-	-	-	-	-	-	-	-	
	Misc Non-Op Inc-NonAsc-Rents	951	373	260	319	-	-	-	-	-	-	
	Misc Non-Op Inc-NonAsc-Timber	26,700	0	26,700	0	-	-	-	-	-	-	
	Misc Non-Op Inc - NonAsc - Oth	154,104	472	153,632	0	-	-	-	-	-	-	
D	Non-Operating Misc Income - NonAffiliated	181,756	845	180,593	319	-	-	-	-	-	-	
C	Non-Operating Misc Income	181,756	845	180,593	319	-	-	-	-	-	-	
	Rent From Elect Prop-ABD-Nonaf	58,027	0	58,027	0	-	-	-	-	-	-	
	Other Electric Revenues - ABD	184,703	184,703	0	0	-	-	-	-	-	-	
D	Associated Business Development Income	242,730	242,730	-	-	-	-	-	-	-	-	
	Revenue - Other Opr - Other	595,981	417,826	182,283	(4,128)	-	-	-	-	-	-	
=(C)		-	-	-	-	-	-	-	-	-	-	
=(D)		595,981	417,826	182,283	(4,128)	-	-	-	-	-	-	
	Revenue - Other Operating	9,387,060	7,795,219	235,470,261	195,136	-	-	-	-	-	-	
	Prov Rate Refund - Tax Reform	(71,819)	0	(71,819)	0	-	-	-	-	-	-	
	Prov Rate Refund-Excess Protect	(22,981)	0	(22,981)	0	-	-	-	-	-	-	
A	Provision for Rate Refund - NonAffiliated	(94,800)	-	(94,800)	-	-	-	-	-	-	-	
B	Provision for Rate Refund - Affiliated	-	-	-	-	-	-	-	-	-	-	
A	Revenue - Power Sales	(94,800)	-	(94,800)	-	-	-	-	-	-	-	
	TOTAL OPERATING REVENUES	423,289,122	383,028,905	229,886,928	96,921,273	-	-	-	-	-	-	
=(A)		411,216,931	381,866,792	21,075,487	8,274,652	-	-	-	-	-	-	
=(B)		11,476,210	744,287	208,629,158	88,650,748	-	-	-	-	-	-	
=(C)		-	-	-	-	-	-	-	-	-	-	
=(D)		595,981	417,826	182,283	(4,128)	-	-	-	-	-	-	
	MEMO: G/T/D Revenue	423,289,122	383,028,905	229,886,928	96,921,273	-	-	-	-	-	-	
	MEMO: Other Affiliated Revenue	11,476,210	744,287	208,629,158	88,650,748	-	-	-	-	-	-	
	MEMO: Revenue-Oth Opr-Oth Aff	411,812,912	382,284,618	21,257,770	8,270,525	-	-	-	-	-	-	
	MEMO: Revenue-Oth Opr-Oth Non	423,289,122	383,028,905	229,886,928	96,921,273	-	-	-	-	-	-	
	MEMO: Total Operating Revenues	423,289,122	383,028,905	229,886,928	96,921,273	-	-	-	-	-	-	
	MEMO: Non-Affiliated Revenue	-	-	-	-	-	-	-	-	-	-	
	MEMO: Total Operating Revenues	423,289,122	383,028,905	229,886,928	96,921,273	-	-	-	-	-	-	
	FUEL EXPENSES	-	-	-	-	-	-	-	-	-	-	
	Fuel	3,374,187	234	3,373,913	40	-	-	-	-	-	-	
	Fuel Consumed	43,278,098	0	43,278,098	0	-	-	-	-	-	-	
	Fuel - Procure Unload & Handle	1,678,857	0	1,678,857	0	-	-	-	-	-	-	
	Ash Sales Proceeds	(5,403)	0	(5,403)	0	-	-	-	-	-	-	
	Fuel Survey Activity	(4,245,185)	0	(4,245,185)	0	-	-	-	-	-	-	
	Fuel Oil Consumed	1,639,572	0	1,639,572	0	-	-	-	-	-	-	
	Nat Gas Consumed	17,908,633	0	17,908,633	0	-	-	-	-	-	-	
	Gypsum handling/disposal costs	238,444	0	238,444	0	-	-	-	-	-	-	
	Gypsum Sales Proceeds	(582,900)	0	(582,900)	0	-	-	-	-	-	-	

**American Electric Power**

**INCOME STATEMENT**

IS8016

YTD Aug 2019

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual				
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019				
17A V2099-01-01	Layout: IS8016								
5010034	Gas Transp Res Fees-Steam	4,042,122	0	4,042,122	0				
	<b>Fuel Expense Total</b>	<b>67,326,424</b>	<b>234</b>	<b>67,326,150</b>	<b>40</b>				
5010005	Fuel - Deferred	3,839,871	0	3,839,871	0				
	<b>Deferred Fuel Expense</b>	<b>3,839,871</b>	-	<b>3,839,871</b>	-				
	<b>Over Under Fuel Expense</b>	<b>71,166,295</b>	<b>234</b>	<b>71,166,021</b>	<b>40</b>				
5090000	Fuel for Electric Generation	-	0	-	0				
5090009	Fuel for Affiliates for Electric Generation	125,939	0	125,939	0				
	Allow Consum Title IV SO2	1,360	0	1,360	0				
	Allow Consumpt CSAPR SO2	127,299	-	127,299	-				
	<b>Allowances - Consumption</b>	<b>128,659</b>	<b>0</b>	<b>128,659</b>	<b>0</b>				
5020002	Urea Expense	682,232	0	682,232	0				
5020003	Trona Expense	285,604	0	285,604	0				
5020004	Limestone Expense	2,082,971	0	2,082,971	0				
5020005	Polymer expense	30,872	0	30,872	0				
5020007	Lime Hydrate Expense	13,850	0	13,850	0				
	<b>Emissions Control - Chemicals</b>	<b>3,095,529</b>	-	<b>3,095,529</b>	-				
	<b>Total Fuel for Electric Generation</b>	<b>74,389,123</b>	<b>234</b>	<b>74,388,848</b>	<b>40</b>				
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>74,389,123</b>	<b>234</b>	<b>74,388,848</b>	<b>40</b>				
5550027	Purch Pwr-Non-Fuel Portion-Aff	39,272,842	0	39,272,842	0				
5550029	Purch Power-Assoc-Trnsfr Price	0	233,802,121	0	0				
5550046	Purch Power-Fuel Portion-Affil	27,037,910	0	27,037,910	0				
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>66,310,752</b>	<b>233,802,121</b>	<b>66,310,752</b>	<b>0</b>				
5550001	Purch Pwr-NonTrading-Nonassoc	21,783,370	0	21,783,370	0				
5550039	PJM Inadvertent Mtr Res-OSS	2,922	0	2,922	0				
5550040	PJM Inadvertent Mtr Res-LSE	5,937	0	5,937	0				
5550074	PJM Reactive-Charge	1,943,594	0	1,943,594	0				
5550076	PJM Black Start-Charge	(944,883)	0	(944,883)	0				
5550078	PJM Regulation-Charge	701,777	0	701,777	0				
5550079	PJM Regulation-Credit	125,359	0	125,359	0				
5550083	PJM Spinning Reserve-Charge	(52,405)	0	(52,405)	0				
5550084	PJM Spinning Reserve-Credit	116,045	0	116,045	0				
5550090	PJM 30m Suppl Reserv Charge LSE	(19,986)	0	(19,986)	0				
5550099	PJM Purchases-non-ECR-Auction	11,011	0	11,011	0				
5550123	PJM OpRes-LSE-Charge	(126)	0	(126)	0				
5550124	PJM Implicit Congestion-LSE	218,897	0	218,897	0				
5550132	PJM FTR Revenue-LSE	6,171,768	0	6,171,768	0				
5550137	PJM OpRes-LSE-Credit	(6,180,804)	0	(6,180,804)	0				
5550139	PJM OpRes-LSE-Credit	(89,539)	0	(89,539)	0				
5550153	Generation Deactivation expens	12,636	0	12,636	0				
5550326	PurchPower-Rockport Def-NonAff	(10,000,000)	0	(10,000,000)	0				
5550327	PJM Transm Loss Charges - LSE	5,226,195	0	5,226,195	0				
5550328	PJM Transm Loss Credits-LSE	(1,026,132)	0	(1,026,132)	0				
5550329	PJM FC Penalty Credit	(7,118)	0	(7,118)	0				
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>18,014,203</b>	<b>0</b>	<b>18,000,319</b>	<b>13,884</b>				
	<b>Purchased Gas for Resale - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Purchased Gas for Resale - NonAffiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Total Purchased Power</b>	<b>84,324,954</b>	<b>233,802,121</b>	<b>84,311,071</b>	<b>13,884</b>				
	<b>GROSS MARGIN</b>	<b>264,575,045</b>	<b>149,226,550</b>	<b>71,187,009</b>	<b>96,907,349</b>				
<b>OPERATING EXPENSES</b>									
5000000	Oper Supervision & Engineering	3,356,826	17,630	3,332,893	6,304				

American Electric Power

INCOME STATEMENT

IS8016

YTD Aug 2019

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual		Actual		Actual		Actual	
Layout: IS8016	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019
17A V2099-01-01									
5000001	Oper Super & Eng-RATA-Affil	33,396	0	0	33,396	0	0	0	0
5020000	Steam Expenses	710,916	0	0	710,916	0	0	0	0
5020025	Steam Exp Environmental	192	0	0	192	0	0	0	0
5050000	Electric Expenses	5,620	0	0	5,620	0	0	0	0
5060000	Misc Steam Power Expenses	6,230,854	1,306	1,306	6,229,454	93	0	0	93
5060002	Misc Steam Power Exp-Assoc	30,984	0	0	30,984	0	0	0	0
5070000	Rents	1	0	0	0	0	0	0	1
	<b>Steam Generation Op Exp</b>	<b>10,368,789</b>	<b>18,936</b>	<b>18,936</b>	<b>10,343,455</b>	<b>6,397</b>			<b>6,397</b>
5560000	<b>Nuclear Generation Op Exp</b>	-	-	-	-	-			-
5570000	<b>Hydro Generation Op Exp</b>	-	-	-	-	-			-
5570007	Sys Control & Load Dispatching	383,806	0	0	383,806	0	0	0	0
5757000	Other Expenses	396,953	0	0	396,953	0	0	0	0
5757001	Other Pwr Exp - Wholesale RECs	60,603	60,603	60,603	0	0	0	0	0
	PJM Admin-MAM&SC- OSS	97,002	0	0	97,002	0	0	0	0
	PJM Admin-MAM&SC- Internal	651,074	0	0	651,074	0	0	0	0
	<b>Other Generation Op Exp</b>	<b>1,589,438</b>	<b>60,603</b>	<b>60,603</b>	<b>1,528,835</b>	<b>0</b>			<b>0</b>
5600000	Oper Supervision & Engineering	2,032,752	(9,668)	(9,668)	13,296	2,029,124			2,029,124
5612000	Load Dispatch-Mntr&Op TransSys	263,624	4,247	4,247	8,889	250,488			250,488
5614000	PJM Admin-SSC&DS-OSS	102,964	0	0	102,964	0	0	0	0
5614001	PJM Admin-SSC&DS-Internal	673,898	0	0	673,898	0	0	0	0
5614007	RTO Admin Default LSE	79,442	0	0	79,442	0	0	0	0
5614008	PJM Admin Defaults OSS	12,805	0	0	12,805	0	0	0	0
5615000	GreenHat Settlement	54,785	1,659	1,659	3,491	49,636			49,636
5618000	Reliability, Ping&Sids Develop	27,172	0	0	27,172	0	0	0	0
5618001	PJM Admin-RP&SDS-OSS	191,493	0	0	191,493	0	0	0	0
5620001	PJM Admin-RP&SDS- Internal	129,473	27	27	65	129,381			129,381
5630000	Station Expenses - Nonassoc	13,165	2	2	54	13,109			13,109
5640000	Overhead Line Expenses	20	0	0	0	20			20
5650000	Underground Line Expenses	72,614	0	0	72,614	0	0	0	0
5650002	Transmissn Elec by Others-NAC	0	52,474,427	52,474,427	0	0	0	0	0
5650007	Tran Elec by Oth-Aff-Tm Price	(3,815,679)	0	0	(3,815,679)	0	0	0	0
5650012	PJM Trans Enhancement Charge	129,328	0	0	129,328	0	0	0	0
5650015	PJM TO Serv Exp - Aff	23,235,980	0	0	23,235,980	0	0	0	0
5650016	PJM NITS Expense - Affiliated	3,680,987	0	0	3,680,987	0	0	0	0
5650019	Affil PJM Trans Enhancement Exp	2,596,450	0	0	2,596,450	0	0	0	0
5650020	PROVISION RTO Affi Expense	163,681	0	0	163,681	0	0	0	0
5650021	PJM NITS Expense - Non-Affilia	1,014,648	0	0	1,014,648	0	0	0	0
5650060	PJM trans enhancement refund	605,731	7,076	7,076	14,885	583,769			583,769
5660000	Misc Transmission Expenses	316,614	0	0	316,614	0	0	0	0
5660009	PJM OATT LSE Over-Under Adjust	(28,682)	0	0	0	(28,682)			(28,682)
5660010	GreenHat Settlement	305	13	13	32	271,436			271,436
5670001	Rents - Nonassociated	0	0	0	0	0			0
5670002	Rents - Associated	<b>31,443,579</b>	<b>52,477,784</b>	<b>52,477,784</b>	<b>28,413,118</b>	<b>3,298,541</b>			<b>3,298,541</b>
5800000	<b>Transmission Op Exp</b>	<b>739,725</b>	<b>730,609</b>	<b>730,609</b>	<b>5,814</b>	<b>3,302</b>			<b>3,302</b>
5810000	Oper Supervision & Engineering	544	544	544	0	0	0	0	0
5820000	Load Dispatching	131,631	132,118	132,118	0	(487)			(487)
5830000	Station Expenses	912,939	912,456	912,456	5	478			478
5840000	Overhead Line Expenses	72,255	72,255	72,255	0	0	0	0	0
5850000	Underground Line Expenses	61,585	61,585	61,585	0	0	0	0	0
5860000	Street Lighting & Signal Sys E	813,532	813,532	813,532	162	432			432
5870000	Meter Expenses	91,535	91,535	91,535	0	0			0
	Customer Installations Exp								

American Electric Power

INCOME STATEMENT

IS8016

YTD Aug 2019

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Layout: IS8016

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual	YTD Aug 2019 Actual
17A VZ099-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
5880000	Miscellaneous Distribution Exp	2,162,856	2,108,480	34,090	20,286	0	0	0
5890001	Rents - Nonassociated	823,747	823,747	0	0	0	0	0
5890002	Rents - Associated	2,007	2,007	0	0	0	0	0
	<b>Distribution Op Exp</b>	<b>5,812,358</b>	<b>5,748,275</b>	<b>40,072</b>	<b>24,011</b>	<b>4,421</b>	<b>1,109</b>	<b>2,268</b>
9010000	Supervision - Customer Accts	103,135	72,233	26,482	4,421	35	842	0
9020000	Meter Reading Expenses	2,427	(3,357)	4,675	0	0	0	0
9020002	Meter Reading - Regular	261,616	261,616	0	0	0	0	0
9020003	Meter Reading - Large Power	30,756	30,756	0	0	0	0	0
9030000	Cust Records & Collection Exp	275,706	273,539	(101)	0	0	0	0
9030001	Customer Orders & Inquiries	1,844,981	1,844,796	151	35	0	0	0
9030002	Manual Billing	11,258	10,279	137	842	0	0	0
9030003	Postage - Customer Bills	403,017	403,017	0	0	0	0	0
9030004	Cashiering	31,956	31,956	0	0	0	0	0
9030005	Collection Agents Fees & Exp	32,372	32,372	0	0	0	0	0
9030006	Credit & Oth Collection Activi	769,104	769,098	6	1	0	0	0
9030007	Collectors	182,690	182,690	0	0	0	0	0
9030009	Data Processing	54,705	54,680	21	5	0	0	0
9040007	Uncol Accts - Misc Receivable	348,907	348,907	0	0	0	0	0
9050000	Misc Customer Accounts Exp	24,103	24,103	0	0	0	0	0
9070000	Supervision - Customer Service	45,990	45,982	3	4	0	0	0
9080000	Customer Assistance Expenses	748,683	748,686	(2)	(1)	0	0	0
9080009	Cust Assistance Expense - DSM	(479,324)	(479,308)	(11)	(4)	0	0	0
9090000	Information & Instruct Advrtis	6,025	5,989	29	7	0	0	0
9100000	Misc Cust Svc&Informational Ex	73,007	41,298	27,111	4,598	0	0	0
9100001	Misc Cust Svc & Info Exp - RCS	100	62	37	0	0	0	0
	<b>Customer Service and Information Op Exp</b>	<b>4,771,216</b>	<b>4,699,393</b>	<b>58,539</b>	<b>13,284</b>	<b>267</b>	<b>0</b>	<b>0</b>
9110001	Supervision - Residential	649	381	0	0	0	0	0
9110002	Supervision - Comm & Ind	12	12	0	0	0	0	0
9120000	Demonstrating & Selling Exp	23,357	23,357	0	0	0	0	0
9130000	Advertising Expenses	530	130	323	77	0	0	0
9130001	Advertising Exp - Residential	647	647	0	0	0	0	0
	<b>Sales Expenses</b>	<b>25,194</b>	<b>24,527</b>	<b>590</b>	<b>77</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>1,745,459</b>	<b>974,010</b>	<b>674,705</b>	<b>96,745</b>	<b>895,807</b>	<b>55,018</b>	<b>0</b>
9200000	Administrative & Gen Salaries	6,625,780	3,220,431	2,509,542	895,807	0	0	0
9210001	Off Supl & Exp - Nonassociated	680,301	381,531	243,752	55,018	0	0	0
9210003	Office Supplies & Exp - Trnsf	52	34	18	0	0	0	0
9210004	Office Utilities	44	22	17	5	0	0	0
9210006	O&M Reconciliation	17	6	8	3	0	0	0
9210021	EMP TRAVEL - Airfare	379	108	192	80	0	0	0
9210022	MEALS & ENT-100 Pct DEDUCTIBLE	147	54	66	27	0	0	0
9210023	EMP TRAVEL-MILEAGE	15	9	5	0	0	0	0
9210024	EMP TRAVEL-PARKING	2	1	0	0	0	0	0
9210025	MEALS & ENT-50 Pct DEDUCTIBLE	50	17	24	10	0	0	0
9210026	EMP TRAVEL-CAR RENTAL	11	7	3	1	0	0	0
9210027	EMP TRAVEL-TAXI AND SHUTTLE	2	1	1	0	0	0	0
9210028	EMP TRAVEL-HOTEL & LODGING	96	40	39	17	0	0	0
9210030	EMP TRAVEL-OTHER	127	38	65	24	0	0	0
9210031	SAFETY EQUIPMENT AND SUPPLIES	14	1	13	0	0	0	0
9210032	FUEL	3	1	7	1	0	0	0
9210033	FOOD SERVICE-CATERING	25	18	7	0	0	0	0
9210034	In-House Training & Seminars	37	13	16	8	0	0	0
9220000	Administrative Exp Trnsf - Cr	(421,128)	(421,128)	0	0	0	0	0



INCOME STATEMENT

IS8016  
 YTD Aug 2019  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Aug 2019	IS8016 Actual	YTD Aug 2019	IS8016 Actual	YTD Aug 2019	IS8016 Actual	YTD Aug 2019
17A V2099-01-01								
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
9220001								
9220004								
9230001								
9230003								
9240000								
9250000								
9250001								
9250002								
9250006								
9250007								
9250010								
9260000								
9260001								
9260002								
9260003								
9260004								
9260005								
9260007								
9260010								
9260012								
9260014								
9260021								
9260027								
9260036								
9260037								
9260040								
9260050								
9260051								
9260052								
9260053								
9260055								
9260058								
9260060								
9270000								
9280000								
9280001								
9280002								
9280005								
9301000								
9301002								
9301003								
9301010								
9301012								
9301015								
9302000								
9302003								
9302004								
9310001								
9310002								
<b>Administration &amp; General</b>								
		14,066,772		6,211,511		6,618,988		1,236,273

**INCOME STATEMENT**

IS8016  
YTD Aug 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016	110	117	180				
		Actual	Actual	Actual	Actual				
17A V2099-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019				
4111005	Accretion Expense	514,360	0	0	0				
	<b>Accretion</b>	<b>514,360</b>	-	-	<b>514,360</b>				
4116000	Gain From Disposition of Plant	(5,092)	(5,092)	0	0				
	<b>Loss/(Gain) on Utility Plant</b>	<b>(5,092)</b>	<b>(5,092)</b>	0	0				
9302006	Assoc Bus Dev - Materials Sold	42,118	42,118	0	0				
9302007	Assoc Business Development Exp	57,283	17,049	56	40,178				
	<b>Associated Business Development Expenses</b>	<b>99,401</b>	<b>59,168</b>	<b>56</b>	<b>40,178</b>				
	<b>Gain on Disposition of Property</b>	-	-	-	-				
	<b>Loss on Disposition of Property</b>	-	-	-	-				
	<b>Loss/(Gain) of Sale of Property</b>	-	-	-	-				
4010001	Operation Exp - Nonassociated	43	0	43	0				
4265009	Factored Cust A/R Exp - Affil	1,055,582	1,055,582	0	0				
4265010	Fact Cust A/R-Bad Debts-Affil	1,509,408	1,509,408	0	0				
	<b>Opr Exp and Factored A/R</b>	<b>2,565,033</b>	<b>2,564,990</b>	<b>43</b>	<b>0</b>				
	<b>Water Heaters</b>	-	-	-	-				
4171001	Exp of NonUtil Oper - Nonassoc	1,351	1,351	0	0				
4265004	Social & Service Club Dues	34,473	24,731	6,897	2,845				
4265007	Regulatory Expenses	10,149	2,496	6,184	1,469				
	<b>Expense of Non-Utility Operation</b>	<b>45,972</b>	<b>28,578</b>	<b>13,080</b>	<b>4,314</b>				
4210009	Misc Non-Op Exp - NonAssoc	492	183	191	118				
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>492</b>	<b>183</b>	<b>191</b>	<b>118</b>				
4261000	Donations	731,136	667,522	50,284	13,330				
	<b>Donation Contributions</b>	<b>731,136</b>	<b>667,522</b>	<b>50,284</b>	<b>13,330</b>				
4263001	Penalties	328	229	70	29				
4263003	Penalties - Quality of Service	14,180	0	0	14,180				
	<b>Provision for Penalties</b>	<b>14,508</b>	<b>229</b>	<b>70</b>	<b>14,209</b>				
4264000	Civic and Political Activity	193,995	57,024	108,871	28,100				
4264001	Non-deduct Lobbying per IRS	18,398	12,791	3,974	1,633				
	<b>Civic &amp; Political Activities</b>	<b>212,393</b>	<b>69,815</b>	<b>112,845</b>	<b>29,733</b>				
4265002	Other Deductions - Nonassoc	156,483	20,192	134,103	2,189				
4265033	Transition Costs	288	98	135	55				
	<b>Other Deductions</b>	<b>156,771</b>	<b>20,290</b>	<b>134,238</b>	<b>2,244</b>				
	<b>Shutdown Coal Company Expenses</b>	-	-	-	-				
	<b>All Other Operational Expenses</b>	<b>3,726,306</b>	<b>3,351,606</b>	<b>310,751</b>	<b>63,949</b>				
	<b>Operational Expenses</b>	<b>72,412,320</b>	<b>72,646,710</b>	<b>47,828,762</b>	<b>4,682,711</b>				
5100000	Maint Supv & Engineering	1,358,146	874	1,356,683	589				
5100001	Dresden Maint Sup& Engineer	25	0	25	0				
5100000	Maintenance of Structures	1,012,571	0	1,012,571	0				
5120000	Maintenance of Boiler Plant	8,210,359	9	8,210,343	6				
5120025	Maint of Blr Plt Environmental	(71)	0	(71)	0				
5120034	BSDR O/LU Recovery - Maint Cost	(59,088)	0	(59,088)	0				
5130000	Maintenance of Electric Plant	2,972,167	0	2,972,167	0				
5140000	Maintenance of Misc Steam Plt	1,025,412	0	1,025,412	0				
5140025	Maint MiscStmPlt Environmental	(6)	0	(6)	0				
	<b>Steam Generation Maintenance</b>	<b>14,519,515</b>	<b>883</b>	<b>14,518,037</b>	<b>595</b>				
	<b>Nuclear Generation Maintenance</b>	-	-	-	-				
	<b>Hydro Generation Maintenance</b>	-	-	-	-				
	<b>Other Generation Maintenance</b>	-	-	-	-				
5680000	Maint Supv & Engineering	68,722	8	(29)	68,743				
5690000	Maintenance of Structures	6,506	0	0	6,506				
5691000	Maint of Computer Hardware	4,092	16	36	4,041				

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INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
17A V2099-01-01								
5692000	294,314	1,633						
5693000	5,170	0			1,531			291,150
5700000	349,603	6,108			0			5,170
5710000	3,681,002	221			92			343,403
5720000	150	0			245			3,680,537
5730000	48,878	37			0			150
	<b>4,458,438</b>	<b>8,022</b>			<b>1,910</b>			<b>4,448,506</b>
<b>Transmission Maintenance</b>								
Maint Supv & Engineering	2,613	2,624			0			(11)
Maintenance of Structures	3,039	2,764			0			275
Maint of Station Equipment	333,589	333,355			(13)			247
Maintenance of Overhead Lines	21,545,963	21,545,963			4			11,039
Tree and Brush Control	275,729	275,729			0			0
Storm Expense Amortization	1,377,706	1,377,706			0			0
Maint of Underground Lines	35,938	35,938			0			0
Maint of Line Trmf, Reglators&Dvi	49,872	49,872			0			0
Maint of Strt Lighting & Signal S	44,948	44,948			0			0
Maintenance of Meters	32,852	32,852			0			0
Maint of Misc Distribution Pit	34,989	34,989			0			3
	<b>23,748,281</b>	<b>23,736,737</b>			<b>(9)</b>			<b>11,553</b>
<b>Distribution Maintenance</b>								
Maintenance of General Plant	4,915	4,915			0			0
Maint of Structures - Owned	381,640	381,658			(7)			(10)
Maint of Structures - Leased	24,674	24,687			0			(14)
Maint of Data Equipment	5,603	2,464			3,138			0
Maint of Communication Eq-Unall	886,701	823,092			63,609			0
Maint of Office Furniture & Eq	235,167	32,975			202,192			0
Maintenance of Video Equipment	32	32			0			0
Maint of Gen Plant-SCADA Eq	921	921			0			0
Maint of DA-AMI Comm Equip	10,432	10,391			23			18
	<b>1,550,085</b>	<b>1,281,136</b>			<b>268,955</b>			<b>(6)</b>
<b>Administration &amp; General Maintenance</b>								
<b>All Other Maintenance Expenses</b>								
Maintenance Expenses	44,276,319	25,026,777			14,788,893			4,460,648
	116,688,639	97,673,488			62,617,656			9,143,359
<b>Total Operational and Maintenance Expenses</b>								
Amort. of Plant	3,792,491	1,492,732			1,755,588			544,171
Amort of Pit Acq Adj	25,744	0			0			25,744
<b>DDA Amortization</b>	<b>3,818,235</b>	<b>1,492,732</b>			<b>1,755,588</b>			<b>569,915</b>
Regulatory Debts	91,495	0			0			91,495
Regulatory Debit - BSRD	4,194,958	0			4,194,958			0
<b>DDA Regulatory Debits</b>	<b>4,286,453</b>				<b>4,194,958</b>			<b>91,495</b>
<b>DDA Regulatory Credits</b>								
<b>Amortization</b>	<b>8,104,688</b>	<b>1,492,732</b>			<b>5,950,546</b>			<b>661,410</b>
Depreciation Exp	56,194,181	21,407,679			23,829,814			10,956,688
Over/Undr Depr Exp Var Riders	265,921	0			265,921			0
<b>DDA Depreciation</b>	<b>56,460,102</b>	<b>21,407,679</b>			<b>24,095,735</b>			<b>10,956,688</b>
<b>DDA STP Nuclear Decommissioning</b>								
Depr - Asset Retirement Oblig	145,058	0			145,058			0
<b>DDA Asset Retirement Obligation</b>	<b>145,058</b>				<b>145,058</b>			<b>-</b>
<b>DDA Removal Costs</b>								
Depreciation	56,605,160	21,407,679			24,240,793			10,956,688
<b>Depreciation and Amortization</b>	<b>64,709,848</b>	<b>22,900,411</b>			<b>30,191,339</b>			<b>11,618,098</b>
Slate Franchise Taxes	(131,000)	(77,500)			(2,900)			(50,600)

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Aug 2019  
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		Kentucky Power Int Consol			Kentucky Power Company - Distribution			Kentucky Power Company - Generation			Kentucky Power Company - Transmission		
		IS8016	117	110	117	110	180						
		Actual	Actual	Actual	Actual	Actual	Actual						
		YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019						
		Actual	Actual	Actual	Actual	Actual	Actual						
Layout: IS8016													
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS													
17A V2099-01-01	408100819	State Franchise Taxes	393,000	232,500	8,700	151,800							
	408100600	Franchise Taxes	<b>262,000</b>	<b>155,000</b>	<b>5,800</b>	<b>101,200</b>							
	408100613	State Gross Receipts Tax	(71,358)	0	(71,358)	0							
	408100618	State Gross Receipts Tax	68,797	0	68,797	0							
	408100619	State Gross Receipts Tax	1,660	0	1,660	0							
	4081002	Revenue-kWhr Taxes	23,489	3	23,486	0							
	4081003	FICA	<b>22,587</b>	<b>3</b>	<b>22,584</b>	<b>-</b>							
	4081007	Federal Unemployment Tax	2,129,626	1,290,348	839,278	0							
	4081003	Federal Unemployment Tax	6,317	6,309	8	0							
	4081007	State Unemployment Tax	13,402	5,992	7,410	0							
	4081033	Fringe Benefit Loading - FICA	(815,851)	(657,371)	(158,518)	38							
	4081034	Fringe Benefit Loading - FUT	(4,873)	(4,015)	(859)	0							
	4081035	Fringe Benefit Loading - SUT	(6,893)	(3,583)	(3,310)	0							
	408102018	Payroll Taxes	<b>1,321,728</b>	<b>637,680</b>	<b>684,009</b>	<b>38</b>							
	408102019	State Business Occup Taxes	21,860	0	21,860	0							
	408100516	Real Personal Property Taxes	4,124,372	0	4,124,372	0							
	408100517	Real Personal Property Taxes	<b>4,146,232</b>	<b>-</b>	<b>4,146,232</b>	<b>-</b>							
	408100518	Real Personal Property Taxes	104,327	133,453	(3,102)	(26,024)							
	408102917	Real-Pers Prop Tax-Cap Leases	1,697,018	0	1,697,018	0							
	408102919	Real-Prop Tax-Cap Leases	10,689,142	6,446,560	964,006	3,278,576							
	408103619	Real Prop Tax-Cap Leases	2	2	0	0							
	408200518	Real Personal Property Taxes	199,509	187,784	9,420	2,305							
	408101818	St Publ Serv Comm Tax-Fees	8,664	8,664	0	0							
	408101819	St Publ Serv Comm Tax-Fees	11,136	1,912	0	9,224							
	408101418	Regulatory Fees	<b>12,709,798</b>	<b>6,778,375</b>	<b>2,667,343</b>	<b>3,264,081</b>							
	408101419	Federal Excise Taxes	587,589	587,589	0	0							
	408101719	Production Taxes	199,486	199,486	0	0							
	408101918	St Lic-Registion Tax-Fees	<b>787,075</b>	<b>787,075</b>	<b>-</b>	<b>-</b>							
	408101919	State Sales and Use Taxes	586	0	586	0							
		Miscellaneous Taxes	1,793	0	1,793	0							
		Other Non-Income Taxes	<b>2,379</b>	<b>-</b>	<b>2,379</b>	<b>-</b>							
		Taxes Other Than Income Taxes	140	140	0	0							
		TOTAL OPERATING EXPENSES	200,693,177	128,941,098	100,371,166	24,126,776							
		MEMO: SEC Total Operating Expenses	359,407,254	362,743,453	259,071,085	24,140,700							
		OPERATING INCOME	<b>63,881,868</b>	<b>20,285,452</b>	<b>(29,184,157)</b>	<b>72,780,573</b>							

		NON-OPERATING INCOME / (EXPENSES)			
4190002	Int & Dividend Inc - Nonassoc	28,770	11,756	8,453	8,561
4190005	Interest & Dividend NonAffiliated	<b>28,770</b>	<b>11,756</b>	<b>8,453</b>	<b>8,561</b>
	Interest Income - Assoc CBP	(10,898)	61	(10,959)	0
	Interest & Dividend Affiliated	<b>(10,898)</b>	<b>61</b>	<b>(10,959)</b>	<b>-</b>
4210039	Total Interest & Dividend Income	<b>17,872</b>	<b>11,817</b>	<b>(2,506)</b>	<b>8,561</b>
	Carrying Charges	5,348	0	0	5,348
	Interest & Dividend Carrying Charge	<b>5,348</b>	<b>-</b>	<b>-</b>	<b>5,348</b>

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD Aug 2019  
 09/09/2019 19:02

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019	Actual	YTD Aug 2019
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	17A V2099-01-01		Layout: IS8016					
Memo: Total Interest & Dividend Income w/ Carrying								
9260042 SERP Pension - Non-Service	23,220	11,817	11,817	(2,506)			13,909	0
9260043 OPEB - Non-Service	(2,042)	(2,041)	(2,041)	(1)			143,756	(56,909)
9260062 Pension Plan - Non-Service	1,986,236	1,048,741	1,048,741	793,740			36,847	491,812
Other Components of Net Periodic Pension	560,049	40,489	40,489	1,370,209			491,812	491,812
4191000 Allw Oth Frnds Used Dmg Cnstr	2,544,244	1,087,189	1,087,189	263,389			263,389	263,389
AFUDC	988,449	233,248	233,248	283,389			283,389	283,389
Gain on Disposition of Equity Investments	988,449	233,248	233,248	-			-	-
Interest LTD FMB	-	-	-	-			-	-
Int on LTD - Install Pur Contr	(866,667)	(866,667)	(866,667)	0			0	0
Interest LTD IPC	(866,667)	(866,667)	(866,667)	-			-	-
Interest LTD Notes Payable - Affiliated	-	-	-	-			-	-
Interest LTD Notes Payable - Non-Affiliated	-	-	-	-			-	-
Interest LTD Debentures	-	-	-	-			-	-
Int on LTD - Sen Unsec Notes	(22,812,500)	(6,917,206)	(6,917,206)	(10,882,874)			(5,012,420)	(5,012,420)
Interest LTD Senior Unsecured	(22,812,500)	(6,917,206)	(6,917,206)	(10,882,874)			(5,012,420)	(5,012,420)
Interest LTD Other - Affil	-	-	-	-			-	-
Int on LTD - Other LTD	(1,962,990)	(595,224)	(595,224)	(936,448)			(431,318)	(431,318)
Interest LTD Other - NonAffil	(1,962,990)	(595,224)	(595,224)	(936,448)			(431,318)	(431,318)
Interest on Long-Term Debt	(25,642,156)	(8,379,097)	(8,379,097)	(11,819,322)			(5,443,738)	(5,443,738)
Int to Assoc Co - CBP	(752,816)	(915,753)	(915,753)	(2,507,858)			2,670,795	2,670,795
Interest STD - Affil	(752,816)	(915,753)	(915,753)	(2,507,858)			2,670,795	2,670,795
Lines Of Credit	(182,742)	(44,618)	(44,618)	(112,443)			(25,681)	(25,681)
Interest STD - NonAffil	(182,742)	(44,618)	(44,618)	(112,443)			(25,681)	(25,681)
Interest on Short Term Debt	(182,742)	(44,618)	(44,618)	(112,443)			(25,681)	(25,681)
Amrtz Debt Dscnt&Exp-Instl Pur	(935,558)	(960,371)	(960,371)	(2,620,301)			2,645,114	2,645,114
Amrtz Debt Dscnt&Exp-N/P	(37,148)	0	0	(37,148)			0	0
Amrtz Dscnt&Exp-Sn Unsec Note	(83,781)	(25,404)	(25,404)	(39,969)			(18,409)	(18,409)
Amort of Debt Disc. Prem & Exp	(163,046)	(49,439)	(49,439)	(77,782)			(35,825)	(35,825)
Amrtz Loss Required Debt-Dbnt	(283,976)	(74,843)	(74,843)	(154,899)			(54,234)	(54,234)
Amort Loss on Reacquired Debt	(22,434)	(6,689)	(6,689)	(10,909)			(4,836)	(4,836)
Other Interest - Fuel Recovery	(22,434)	(6,689)	(6,689)	(10,909)			(4,836)	(4,836)
Other Interest Expense	-	-	-	-			-	-
Interest on Customer Deposits	378,204	4,475	4,475	382,219			(8,490)	(8,490)
Interest Expense - Federal Tax	(529,667)	(529,667)	(529,667)	0			0	0
Interest Expense - State Tax	2,761	958	958	1,712			91	91
Other Interest - NonAffil	15,331	7,588	7,588	6,940			803	803
Interest Rate Hedge Unrealized (Gain)/Loss	(133,371)	(516,646)	(516,646)	390,871			(7,596)	(7,596)
Allw Brrwed Frnds Used Cnstr-Cr	-	-	-	-			-	-
AFUDC-Borrowed Funds	1,773,649	291,536	291,536	740,827			741,285	741,285
Total Interest Charges	1,773,649	291,536	291,536	740,827			741,285	741,285
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	(25,243,846)	(9,646,111)	(9,646,111)	(13,473,732)			(2,124,004)	(2,124,004)
INCOME TAXES and EQUITY EARNINGS	42,193,935	11,971,595	11,971,595	(41,026,797)			71,249,137	71,249,137
4091001 Income Taxes, LOI - Federal	(554,484)	901,855	901,855	(9,191,964)			7,735,624	7,735,624
4092001 Inc Tax, Oth Inc&Ded-Federal	(74,271)	(69,372)	(69,372)	113			(5,012)	(5,012)
Federal Current Income Tax	(628,756)	832,483	832,483	(9,191,851)			7,730,612	7,730,612
4101001 Prov Def/IT Util Op Inc-Fed	41,698,256	62,630,553	62,630,553	138,262,342			(159,194,640)	(159,194,640)
4102001 Prov Def/IT Oth I&D - Federal	1,101	0	0	0			1,101	1,101

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Aug 2019  
 09/09/2019 19:02

Layout: IS8016		Business Units: SEGMENT_CONS			
Account: GL_ACCT_SEC	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019
	IS8016 Actual	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
	IS8016 Actual	110 Actual	117 Actual	180 Actual	180 Actual
4111001	(38,719,459)	(64,848,242)	(133,664,603)	159,793,385	
Priv Def / JT-Cr Util Op Inc-Fed	2,979,898	(2,217,688)	4,597,739	599,847	
Federal Deferred Income Tax	(59)	(24)	(24)	(11)	
Federal Investment Tax Credits	2,351,083	(1,385,229)	(4,594,136)	8,330,448	
Federal Income Taxes	868,279	111,693	(1,536,743)	2,293,329	
State Current Income Tax	(188,630)	-	(188,630)	-	
State Deferred Income Tax	679,649	111,693	(1,725,373)	2,293,329	
State Investment Tax Credits	-	-	-	-	
State Income Taxes	-	-	-	-	
Local Current Income Tax	-	-	-	-	
Local Deferred Income Tax	-	-	-	-	
Local Investment Tax Credits	-	-	-	-	
Local Income Taxes	-	-	-	-	
Foreign Current Income Tax	-	-	-	-	
Foreign Deferred Income Tax	-	-	-	-	
Foreign Investment Tax Credits	-	-	-	-	
Foreign Income Taxes	-	-	-	-	
Total Income Taxes	3,030,732	(1,273,536)	(6,319,509)	10,623,777	
Equity Earnings of Subs	-	-	-	-	
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>39,163,203</b>	<b>13,245,131</b>	<b>(34,707,288)</b>	<b>60,625,360</b>	
Discontinued Operations (Net of Taxes)	-	-	-	-	
Cumulative Effect of Accounting Changes	-	-	-	-	
Extraordinary Income / (Expenses)	-	-	-	-	
<b>NET INCOME</b>	<b>39,163,203</b>	<b>13,245,131</b>	<b>(34,707,288)</b>	<b>60,625,360</b>	
Minority Interest	-	-	-	-	
Preferred Stock Dividend Subs	-	-	-	-	
Earnings to Common Shareholders	39,163,203	13,245,131	(34,707,288)	60,625,360	
<b>NET INCOME (LOSS) NODE before PS</b>	<b>39,163,203</b>	<b>13,245,131</b>	<b>(34,707,288)</b>	<b>60,625,360</b>	
Double Check on Net Income Node after PS	0	0	0	0	

BALANCE SHEET

BS8216 Kentucky Power Int Consol Kentucky Power Company - Distribution Kentucky Power Company - Generation Kentucky Power Company - Transmission  
YTD Aug 2019 09/11/2019 15:20

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout : BS8216	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019
			BS8216	110	117	180
<b>ASSETS</b>						
Cash and Cash Equivalents			861,632	0		0
Other Cash Deposits			17,911	7,911	9,648	39
Customers			12,614,299	8,932,557	3,210,694	471,048
Accrued Unbilled Revenues			15,016,729	0	0	0
Miscellaneous Accounts Receivable			21,826,048	8,065,143	57,442,093	15,065,530
Allowances for Uncollectible Accounts			(401,609)	(401,609)	0	0
Accounts Receivable			49,055,466	31,612,820	60,652,786	15,536,578
Advances to Affiliates			0	0	0	0
Fuel, Materials and Supplies			48,391,878	3,081,738	44,976,882	333,257
Risk Management Contracts - Current			14,016,081	0	14,016,081	0
Margin Deposits			1,456,558	36,890	1,419,668	0
Unrecovered Fuel - Current			(1,460,721)	0	(1,460,721)	0
Other Current Regulatory Assets			0	0	0	0
Prepayments and Other Current Assets			5,010,905	2,580,492	2,122,034	308,379
<b>TOTAL CURRENT ASSETS</b>			<b>117,349,398</b>	<b>38,181,484</b>	<b>121,736,379</b>	<b>16,178,253</b>
Electric Production			1,204,965,383	940,760,786	1,233,311,125	614,019,912
Electric Transmission			614,336,279	0	0	0
Electric Distribution			877,107,876	0	0	0
General Property, Plant and Equipment			100,143,316	199,571	7,100,981	1,160,479
Construction Work-in-Progress			121,673,902	34,728,892	27,364,432	59,580,579
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>			<b>2,918,226,756</b>	<b>975,689,249</b>	<b>1,267,776,538</b>	<b>674,760,969</b>
less: Accumulated Depreciation and Amortization			(990,758,729)	(280,053,042)	(501,372,024)	(209,333,663)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>			<b>1,927,468,027</b>	<b>695,636,207</b>	<b>766,404,513</b>	<b>465,427,306</b>
Net Regulatory Assets			301,263,136	16,266,224	275,464,819	9,532,092
Securitized Transition Assets and Other			0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts			0	0	0	0
Investments in Power and Distribution Projects			0	0	0	0
Goodwill			0	0	0	0
Long-Term Risk Management Assets			47,703	0	47,703	0
Employee Benefits and Pension Assets			17,266,680	(2,687,901)	21,472,296	(1,517,715)
Other Non Current Assets			25,786,083	13,154,415	9,851,750	2,779,918
<b>TOTAL OTHER NON-CURRENT ASSETS</b>			<b>344,363,602</b>	<b>26,732,739</b>	<b>306,836,569</b>	<b>10,794,295</b>
<b>TOTAL ASSETS</b>			<b>2,389,181,027</b>	<b>760,550,429</b>	<b>1,194,977,461</b>	<b>492,399,854</b>
<b>LIABILITIES</b>						
Accounts Payable			81,012,810	69,746,835	57,655,399	12,357,293
Advances from Affiliates			87,137,063	40,054,166	216,506,533	(169,423,636)
Short-Term Debt			0	0	0	0
Other Current Regulatory Liabilities			0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated			65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated			0	0	0	0
Risk Management Liabilities			1,575,616	58,489	1,517,127	0
Accrued Taxes			8,805,176	9,999,702	(20,657,871)	19,463,346
Memo: Property Taxes			17,232,044	10,427,600	2,180,894	4,623,551
Accrued Interest			12,301,163	4,035,827	5,687,070	2,578,265
Risk Management Collateral			704,025	0	704,025	0
Utility Customer Deposits			30,335,786	30,335,786	0	0
Deposits - Customer and Collateral			31,039,811	30,335,786	704,025	0

BALANCE SHEET			Kentucky Power Company - Kentucky Power Company - Distribution		Kentucky Power Company - Kentucky Power Company - Generation		Kentucky Power Company - Kentucky Power Company - Transmission	
Account: BS8216	GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019
		<b>Over-Recovered Fuel Costs - Current</b>	0	0	0	0	0	0
		Dividends Declared	0	0	0	0	0	0
		Preferred Stock due W/IN 1 Yr	0	0	0	0	0	0
		Obligations under Capital Leases - Current	558,444	339,484	208,305	208,305	10,655	10,655
		Obligations under Operating Leases - Current	2,007,019	1,825,499	35,655	35,655	145,865	145,865
		Tax Collections Payable	2,751,772	2,451,472	300,299	300,299	0	0
		Revenue Refunds - Accrued	353,961	0	165,453	165,453	188,507	188,507
		Accrued Rents - Rockport	0	0	0	0	0	0
		Accrued - Payroll	811,902	391,773	420,130	420,130	0	0
		Accrued Rents	61,778	61,778	0	0	0	0
		Accrued ICP	2,734,858	1,454,403	1,280,454	1,280,454	0	0
		Accrued Vacations	3,904,925	2,048,101	1,856,824	1,856,824	0	0
		Misc Employee Benefits	1,676,343	1,010,003	666,340	666,340	0	0
		Payroll Deductions	147,512	82,678	64,834	64,834	0	0
		Severance / SEI	1,247,000	0	1,247,000	1,247,000	0	0
		Accrued Workers Compensation	240,927	111,294	123,385	123,385	6,248	6,248
2530022		Customer Advance Receipts	1,985,546	1,985,546	0	0	0	0
		Customer Advance	1,985,546	1,985,546	0	0	0	0
2420511		Control Cash Disburse Account	4,814,537	4,814,537	0	0	0	0
		Control Cash Disbursement Account	4,814,537	4,814,537	0	0	0	0
		JMG Liability	0	0	0	0	0	0
2300002		ARO - Current	31,454,803	0	31,454,803	31,454,803	0	0
2420083		Active Med and Dental IBNR	54,704	27,609	27,179	27,179	(83)	(83)
2420088		Econ. Development Fund Curr	188,875	188,875	0	0	0	0
2420512		Unclaimed Funds	60,233	60,233	0	0	0	0
2420542		Acc Cash Franchise Req	47,914	47,914	0	0	0	0
242059219		Sales Use Tax - Leased Equip	1,393	1,309	57	57	27	27
2420643		Accrued Audit Fees	102,417	33,583	49,999	49,999	18,834	18,834
2420656		Federal Mitigation Acru (NSR)	312,328	0	312,328	312,328	0	0
2420691		Asbestos Accrual - Current	277,616	0	277,616	277,616	0	0
2420700		Quality of Service	39,296	0	39,296	39,296	0	0
2420715		KY RPO Rider Liability	684	684	0	0	0	0
2530050		Deferred Rev - Pole Attachments	427,266	427,266	0	0	0	0
2530112		Other Deferred Credits-Curr	20,263	20,263	0	0	0	0
2530124		Contr In Aid of Constr Advance	51,551	51,551	0	0	0	0
2530177		Deferred Rev-Bonus Lease Curr	22,767	0	22,767	22,767	0	0
		Misc Current and Accrued Liabilities	33,062,111	859,287	32,144,750	32,144,750	58,074	58,074
		Current Other and Accrued Liabilities	53,793,171	15,270,872	38,269,470	38,269,470	252,829	252,829
		<b>Other Current Liabilities</b>	<b>56,358,634</b>	<b>17,435,955</b>	<b>38,513,430</b>	<b>38,513,430</b>	<b>409,349</b>	<b>409,349</b>
		<b>TOTAL CURRENT LIABILITIES</b>	<b>343,230,273</b>	<b>171,666,661</b>	<b>364,925,713</b>	<b>364,925,713</b>	<b>(134,615,382)</b>	<b>(134,615,382)</b>
		<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
		<b>Long-Term Debt - Non Affiliated</b>	<b>802,410,929</b>	<b>250,060,317</b>	<b>370,466,679</b>	<b>370,466,679</b>	<b>181,883,934</b>	<b>181,883,934</b>
		<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
		<b>Memo - LTD NonAffiliated and Premiums</b>	<b>802,410,929</b>	<b>250,060,317</b>	<b>370,466,679</b>	<b>370,466,679</b>	<b>181,883,934</b>	<b>181,883,934</b>
		Long-Term Risk Management Liabilities - Hedge	0	0	0	0	0	0
2440002		LT Unreal Losses - Non Affi	63,204	19,331	43,873	43,873	0	0
2440022		L/T Liability MTM Collateral	(50,599)	(3,907)	(46,692)	(46,692)	0	0
		Long-Term Risk Management Liabilities - MTM	12,605	15,424	(2,819)	(2,819)	0	0
		<b>Long-Term Risk Management Liabilities</b>	<b>12,605</b>	<b>15,424</b>	<b>(2,819)</b>	<b>(2,819)</b>	<b>0</b>	<b>0</b>
		Deferred Income Taxes	412,509,007	115,506,164	205,016,534	205,016,534	91,986,309	91,986,309
		Deferred Investment Tax Credits	27	14	14	14	(0)	(0)



BALANCE SHEET

BS8216  
 YTD Aug 2019  
 09/11/2019 15:20

18A V2019-08-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	BS8216	110	117	180
	Int Consol	Distribution	Generation	Transmission
	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019	YTD Aug 2019
Regulatory Liabilities and Deferred Credits	26,928,449	10,495,872	8,210,082	8,222,495
Memo - Reg Liab and Def/ITC	26,928,476	10,495,886	8,210,095	8,222,495
Asset Retirement Obligation	16,573,849	84,353	16,489,496	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	5,956,568	2,892,623	3,014,256	49,689
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	1,949,383	1,207,035	726,344	16,003
Obligations Under Operating Leases	8,187,535	7,675,390	157,318	354,827
Def Credits - Income Tax	0	0	0	0
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	160,828	160,828	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	3,523	0	2,794	729
Allowances	6,484	0	6,484	0
IPP - System Upgrade Credits	334,465	0	0	334,465
Fbr Opt Lns-In Kind Sv-Dfd Gns	106,298	106,298	0	0
Fbr Opt Lns-Sold-Defd Rev	26,357	0	0	26,357
Deferred Rev-Bonus Lease NC	81,583	0	81,583	0
OIU Accounting of ExpensesT	3,350	0	3,350	0
Long Term Assoc AP	564,700	0	564,700	0
QUAL OF SVC PENAL TIES - LT	14,180	0	0	14,180
Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0
Def Credits - Other	3,891,142	106,298	3,409,112	375,732
Total Other Deferred Credits	4,051,970	267,126	3,409,112	375,732
Accumulated Provisions - Rate Refund	21,946	0	21,946	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	14,535,327	9,149,551	4,639,214	746,562
TOTAL NON-CURRENT LIABILITIES	1,278,926,760	386,204,318	607,833,454	282,886,988
TOTAL LIABILITIES	1,622,157,034	559,870,979	972,759,167	148,273,606
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0
COMMON SHAREHOLDERS' EQUITY				
Common Stock	50,450,000	22,404,049	10,287,603	17,756,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	190,669,048	72,250,030	(123,909,047)	242,328,065
Accumulated Other Comprehensive Income (Loss)	(230,334)	0	(230,334)	0
TOTAL SHAREHOLDERS' EQUITY	767,023,993	200,679,451	222,218,294	344,126,249
Memo: Total Equity	767,023,993	200,679,451	222,218,294	344,126,249
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,389,181,027	760,550,429	1,194,977,461	492,399,854
out-of-balance	(0)	0	0	(0)

BALANCE SHEET

GLS8216  
YTD Aug 2018  
09/13/2018 15:14

Layout : GLS8216  
Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018
<b>ASSETS</b>				
Cash and Cash Equivalents	846,473	846,473	0	0
Other Cash Deposits	34,673	15,915	18,686	71
Customers	19,194,343	6,915,769	11,905,106	373,468
Accrued Unbilled Revenues	8,819,018	8,772,115	46,903	0
Miscellaneous Accounts Receivable	21,312,314	3,579,551	55,212,516	14,427,565
Allowances for Uncollectible Accounts	(44,067)	(44,067)	0	0
Accounts Receivable	49,281,607	19,223,367	67,164,526	14,801,032
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	37,715,974	2,289,943	35,115,198	310,832
Risk Management Contracts - Current	6,517,491	75,877	6,441,614	0
Margin Deposits	2,712,958	34,177	2,678,781	0
Unrecovered Fuel - Current	1,301,944	0	1,301,944	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,278,329	2,420,630	2,760,139	97,560
<b>TOTAL CURRENT ASSETS</b>	<b>103,689,448</b>	<b>24,906,383</b>	<b>115,480,888</b>	<b>15,209,495</b>
Electric Production	1,192,328,068	888,086,594	1,217,976,323	586,432,578
Electric Transmission	587,618,720	0	0	0
Electric Distribution	829,526,633	0	0	0
General Property, Plant and Equipment	91,519,603	199,571	7,137,481	1,160,479
Construction Work-in-Progress	89,650,884	25,226,383	20,854,332	43,570,169
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,790,643,908</b>	<b>913,512,547</b>	<b>1,245,968,136</b>	<b>631,163,225</b>
less: Accumulated Depreciation and Amortization	(951,538,116)	(276,157,881)	(473,008,965)	(202,371,270)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,839,105,793</b>	<b>637,354,667</b>	<b>772,959,171</b>	<b>428,791,955</b>
Net Regulatory Assets	243,227,322	15,800,286	229,623,393	(2,196,357)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	235,078	6,073	229,005	0
Employee Benefits and Pension Assets	23,510,398	1,477,556	23,516,101	(1,483,259)
Other Non Current Assets	13,810,180	2,611,717	10,052,487	1,145,975
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>280,782,978</b>	<b>19,895,632</b>	<b>263,420,986</b>	<b>(2,533,640)</b>
<b>TOTAL ASSETS</b>	<b>2,223,578,218</b>	<b>682,156,681</b>	<b>1,151,861,045</b>	<b>441,467,810</b>
<b>LIABILITIES</b>				
Accounts Payable	68,847,484	62,628,053	50,262,502	7,864,248
Advances from Affiliates	7,760,610	16,913,717	99,383,679	(108,536,785)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	75,000,000	22,363,500	36,469,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Risk Management Liabilities - NonAffil	677,872	0	677,872	0
S/T Liability MTM Collateral	(9,260)	0	(9,260)	0
Risk Management Liabilities - MTM	668,612	0	668,612	0
Risk Management Liabilities	668,612	0	668,612	0
Accrued Taxes	14,045,042	6,141,164	2,950,620	4,953,258
Memo: Property Taxes	15,199,590	8,565,489	2,094,998	4,539,103

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8216	110	117	180
Layout : GLS8216		YTD Aug 2018	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018
09B V2018-08-31	Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS				
	<b>Accrued Interest</b>	11,977,326	3,614,989	5,927,915	2,434,422
	Risk Management Collateral	498,458	0	498,458	0
	Utility Customer Deposits	28,588,749	28,588,749	0	0
	<b>Deposits - Customer and Collateral</b>	<b>29,087,206</b>	<b>28,588,749</b>	<b>498,458</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	639,279	375,668	251,005	12,607
	Tax Collections Payable	2,643,986	2,306,754	336,284	968
	Revenue Refunds - Accrued	1,387,154	0	1,387,154	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	837,098	379,403	456,474	1,222
	Accrued Rents	(12,286)	(12,286)	0	0
	Accrued ICP	3,691,564	1,905,934	1,780,788	4,842
	Accrued Vacations	4,747,790	2,271,609	2,468,871	7,309
	Misc Employee Benefits	1,206,498	565,414	640,761	323
	Payroll Deductions	154,570	83,474	71,056	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	254,723	164,780	87,046	2,897
2530022	Customer Advance	1,468,415	1,468,415	0	0
	Customer Advance Receipts	1,468,415	1,468,415	0	0
2420511	Control Cash Disburse Account	1,078,052	1,078,052	0	0
	Control Cash Disbursement Account	1,078,052	1,078,052	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	16,323,166	0	16,323,166	0
2420088	Econ. Development Fund Curr	399,585	399,585	0	0
2420512	Unclaimed Funds	71,240	71,240	0	0
2420542	Acc Cash Franchise Req	48,656	48,656	0	0
2420643	Sales Use Tax - Leased Equip	214	187	27	0
2420656	Accrued Audit Fees	77,245	24,933	38,357	13,955
2420691	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420700	Asbestos Accrual - Current	362,617	0	362,617	0
2530050	Quality of Service	22,812	0	0	22,812
2530112	KY RPO Rider Liability	684	684	0	0
2530124	Deferred Rev -Pole Attachments	416,089	416,089	0	0
2530177	Other Deferred Credits-Curr	379,554	12,157	367,396	0
	Contr In Aid of Constr Advance	60,660	60,660	0	0
	Deferred Rev-Bonus Lease Curr	287,709	0	287,709	0
	Misc Current and Accrued Liabilities	18,762,560	1,034,192	17,691,601	36,767
	Current Other and Accrued Liabilities	36,220,124	11,245,740	24,920,016	54,367
	<b>Other Current Liabilities</b>	<b>36,859,403</b>	<b>11,621,408</b>	<b>25,171,021</b>	<b>66,974</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>244,245,685</b>	<b>151,871,579</b>	<b>221,332,307</b>	<b>(77,050,883)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>792,476,956</b>	<b>216,948,155</b>	<b>418,692,848</b>	<b>156,835,953</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Memo - LTD NonAffiliated and Premiums	792,476,956	216,948,155	418,692,848	156,835,953
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	162,288	0	162,288	0
2440022	L/T Liability MTM Collateral	(24,210)	0	(24,210)	0
	Long-Term Risk Management Liabilities - MTM	138,078	0	138,078	0

BALANCE SHEET

GLS8216  
 YTD Aug 2018  
 09/13/2018 15:14

Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018	YTD Aug 2018
2530114	54,787	21,581	0	138,078	0
				407,998,729	138,078
				85	38
				27,065,860	19,662,590
				27,065,946	19,662,628
				18,070,955	17,991,305
				0	0
				6,419,281	3,533,998
				0	0
				0	0
				1,699,299	691,421
				324,493	324,493
				324,493	324,493
				157,004	0
				0	0
				0	0
				0	0
				6,484	6,484
				317,594	0
				118,082	0
				39,913	0
				7,212	7,212
				1,585,041	0
				3,579,783	3,579,783
				5,654,109	3,593,479
				5,811,113	3,593,479
				694,660	129,139
				0	0
				8,584,353	4,769,684
				1,260,744,297	672,100,311
				1,504,989,982	893,432,618
				0	0
				0	0
				0	0
				50,450,000	10,287,603
				526,135,279	336,070,072
				0	0
				141,729,787	(88,202,418)
				273,170	273,170
				718,588,236	258,428,427
				718,588,236	258,428,427
				2,223,578,218	1,151,861,045
				(0)	0
				(0)	(0)

Layout : GLS8216  
 09B V2018-08-31  
 Long-Term Risk Management Liabilities  
 Deferred Income Taxes  
 Deferred Investment Tax Credits  
 Regulatory Liabilities and Deferred Credits  
 Memo - Reg Liab and Def/ITC  
 Asset Retirement Obligation  
 Nuclear Decommissioning  
 Employee Benefits and Pension Obligations  
 Trust Preferred Securities  
 Cumulative Preferred Stocks - Mandatory Redemption  
 Obligations Under Capital Leases  
 Def Credits - Income Tax  
 Federal Mitigation Deferral(NSR)  
 Def Credits - NSR  
 Customer Advances for Construction  
 Def Gain on Sale/Leaseback  
 Deferred Gain on Sale and Leaseback - Rockport  
 Def Gain on Disp of Utility Plant  
 Allowances  
 IPP - System Upgrade Credits  
 Fbr Opt Lns-In Kind Sv-Dfd Gns  
 Fbr Opt Lns-Sold-Defd Rev  
 OIU Accounting of ExpensesT  
 Long Term Assoc AP  
 Asbestos Accrual - Non-Current  
 Def Credits - Other  
 Total Other Deferred Credits  
 Accumulated Provisions - Rate Refund  
 Accumulated Provisions - Misc  
 Other Non-Current Liabilities  
 TOTAL NON-CURRENT LIABILITIES  
 TOTAL LIABILITIES  
 Cumulative Pref Stocks of Subs - Not subject Mand Redemp  
 Minority Interest - Deferred Credits  
 COMMON SHAREHOLDERS' EQUITY  
 Common Stock  
 Paid In Capital  
 Premium on Capital Stock  
 Retained Earnings  
 Accumulated Other Comprehensive Income (Loss)  
 TOTAL SHAREHOLDERS' EQUITY  
 Memo: Total Equity  
 TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY  
 out-of-balance

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - August, 2019

Final

09/11/19 17:11

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION				0.00		
	<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	110,578,384.72	11,703,716.45	(296,786.79)	0.00	0.00	121,985,314.38
101/106	DISTRIBUTION				0.00		
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>110,578,384.72</b>	<b>11,703,716.45</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>121,985,314.38</b>
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>110,578,384.72</b>	<b>11,703,716.45</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>121,985,314.38</b>
1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	0.00	677,975.84
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	10,055,611.83					
107000X	ADDITIONS		13,770,746.84				
107000X	TRANSFERS		(11,703,716.45)				
107000X	ENDING BALANCE		<u>2,067,030.39</u>				12,122,642.21
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>121,311,972.39</b>	<b>13,770,746.84</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>134,785,932.43</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE						
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
YEAR TO DATE - August, 2019

Final	GLR7436	09/11/19 17:21	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>								
	NUCLEAR							
	1080001/11 OTHER							0.00
	1080009/10 DECOMMISSIONING COSTS							0.00
	TOTAL NUCLEAR							0.00
	1080001/11 PRODUCTION		4,278,310.46	1,614,230.46	(296,786.79)	0.00		5,595,754.13
	1080001/11 TRANSMISSION							0.00
	1080001/11 DISTRIBUTION							0.00
	1080013 PRODUCTION		0.00	0.00	0.00	0.00		0.00
	1080013 TRANSMISSION							0.00
	1080013 DISTRIBUTION							0.00
	RETIREMENT WORK IN PROGRESS		(2,650.02)	0.00	0.00	(102.09)		(2,752.11)
	<b>TOTAL (108X accounts)</b>		<b>4,275,660.44</b>	<b>1,614,230.46</b>	<b>(296,786.79)</b>	<b>(102.09)</b>	<b>0.00</b>	<b>5,593,002.02</b>
	1110001 NUCLEAR		257,464.56	120,633.80	0.00	0.00		378,098.36
	1110001 PRODUCTION							0.00
	1110001 TRANSMISSION							0.00
	1110001 DISTRIBUTION							0.00
	<b>TOTAL (111X accounts)</b>		<b>257,464.56</b>	<b>120,633.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>378,098.36</b>
	1011006 CAPITAL LEASES		0.00	0.00	0.00	0.00		0.00
	1150001 ACQUISITION ADJUSTMENT AMORT		0.00	0.00	0.00	0.00		0.00
	<b>TOTAL ACCUM DEPR &amp; AMORT.</b>		<b>4,533,125.00</b>	<b>1,734,864.26</b>	<b>(296,786.79)</b>	<b>(102.09)</b>	<b>0.00</b>	<b>5,971,100.38</b>
<b>NONUTILITY PLANT</b>								
	1220001 Depr&Amrt of Nonutil Prop-Ownd		0.00	0.00	0.00	0.00		0.00
	1220002 Depr&Amrt of Nonutil Prop-Leasd		0.00	0.00	0.00	0.00		0.00
	1220003 Depr&Amrt of Nonutil Prop-WIP		0.00	0.00	0.00	0.00		0.00
	1220004 Depletion - Owned		0.00	0.00	0.00	0.00		0.00
	1240027 Other Property - RWIP		0.00	0.00	0.00	0.00		0.00
	1240028 Other Property - Retirement		0.00	0.00	0.00	0.00		0.00
	<b>TOTAL NONUTILITY PLANT</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-53), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan Feb Mar Apr May Jun Jul Aug X Sep Oct Nov Dec   , 2019  
 Identification Code (Assigned by EIA): 22053  
 Contact Person: Jeanna Overstreet  
 Phone number: 614-716-2714  
 Fax: 614-716-1449  
 Email: jnoverstreet@aep.com

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	21,480.00	13,431.00	12,301.00	-	47,212.00
	b. Megawatt-hours	177,585.00	112,851.00	189,676.00		480,112.00
	c. Number of consumers	133,708.00	30,328.00	1,188.00		165,224.00
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



October 29, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed September 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Craig Adelman".

Craig M Adelman  
Senior Manager –Regulated Accounting



American Electric Power

INCOME STATEMENT

IS8016  
YTD Sep 2019  
10/07/2019 18:14

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission		
		IS8016 Actual	110 Actual	117 Actual	180 Actual					
		YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019					
Layout: IS8016										
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS										
17A V2019-09-30										
<b>REVENUES</b>										
4400001	Residential Sales-W/Space Htg	96,703,418	96,772,439	(69,021)	0					
4400002	Residential Sales-W/O Space Ht	46,527,636	46,183,852	(656,316)	0					
4400005	Residential Fuel Rev	43,030,363	43,030,363	0	0					
<b>A</b>	<b>Revenue - Residential Sales</b>	<b>185,261,316</b>	<b>185,986,654</b>	<b>(725,337)</b>	<b>0</b>					
4420001	Commercial Sales	63,842,308	64,286,250	(443,942)	0					
4420006	Sales to Pub Auth - Schools	11,264,805	11,264,805	0	0					
4420007	Sales to Pub Auth - Ex Schools	13,046,101	13,046,101	0	0					
4420013	Commercial Fuel Rev	26,441,115	26,441,115	0	0					
<b>A</b>	<b>Revenue - Commercial Sales</b>	<b>114,594,330</b>	<b>115,038,272</b>	<b>(443,942)</b>	<b>0</b>					
<b>B</b>	<b>Revenue - Industrial Sales - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
4420002	Industrial Sales (Excl Mines)	47,266,215	47,972,681	(706,466)	0					
4420004	Ind Sales-NonAffil(Incl Mines)	18,532,212	18,532,212	0	0					
4420016	Industrial Fuel Rev	49,358,476	49,358,476	0	0					
<b>A</b>	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>115,156,902</b>	<b>115,863,368</b>	<b>(706,466)</b>	<b>0</b>					
<b>A</b>	<b>Revenue - Industrial Sales</b>	<b>115,156,902</b>	<b>115,863,368</b>	<b>(706,466)</b>	<b>0</b>					
<b>A</b>	<b>Revenue - Gas Products Sales</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
<b>B</b>	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>					
4440000	Public Street/Highway Lighting	1,263,434	1,266,072	(2,638)	0					
4440002	Public St & Hwy Light Fuel Rev	210,559	210,559	0	0					
<b>A</b>	<b>Revenue - Other Retail Sales</b>	<b>1,473,993</b>	<b>1,476,631</b>	<b>(2,638)</b>	<b>0</b>					
<b>B</b>	<b>Revenue - Retail Sales</b>	<b>416,486,542</b>	<b>418,364,925</b>	<b>(1,878,383)</b>	<b>0</b>					
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0	0	58,527,507					
4561033	PJM NITS Revenue - Affiliated	35,490,581	35,490,581	0	35,490,581					
4561034	PJM TO Adm. Serv Rev - Aff	234,574	234,574	0	234,574					
4561035	PJM Affiliated Trans NITS Cost	(28,948,342)	(28,948,342)	0	0					
4561036	PJM Affiliated Trans TO Cost	(125,422)	(125,422)	0	0					
4561059	Affil PJM Trans Enhancmnt Rev	908,357	908,357	0	908,357					
4561060	Affil PJM Trans Enhancmnt Cost	(740,906)	(740,906)	0	0					
4561062	PROVISION RTO Cost - Affi	(90,624)	(90,624)	0	0					
4561063	PROVISION RTO Rev Affiliated	3,648,208	3,648,208	0	3,648,208					
<b>B</b>	<b>Revenue - Transmission-Affiliated</b>	<b>10,376,426</b>	<b>(29,905,294)</b>	<b>(29,905,294)</b>	<b>98,809,226</b>					
4470150	Transm. Rev-Dedic. Whisl/Muni	(86,817)	0	(1,232,463)	1,145,646					
4470206	PJM Trans loss credits-OSS	119,259	119,259	0	0					
4470209	PJM trans loss charges-OSS	(668,366)	0	(668,366)	0					
4561002	RTO Formation Cost Recovery	8,748	0	(100,759)	109,506					
4561005	PJM Point to Point Trans Svc	432,451	0	432,451	0					
4561006	PJM Trans Owner Admin Rev	72,214	0	0	72,214					
4561007	PJM Network Integ Trans Svc	4,465,215	0	0	4,465,215					
4561019	Oth Elec Rev Trans Non Affil	41,750	0	0	41,750					
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	7,757	0	0	7,757					
4561029	PJM NITS Revenue Whsl Cus-NAff	1,623,684	0	0	1,623,684					
4561030	PJM TO Serv Rev Whsl Cus-NAff	13,051	0	0	13,051					
4561058	NonAffil PJM Trans Enhncmnt Rev	1,011,856	0	0	1,011,856					
4561061	NAff PJM RTEP Rev for Whsl-FR	41,558	0	0	41,558					
4561064	PROVISION RTO Rev WhslCus-NAff	185,151	0	0	185,151					
4561065	PROVISION RTO Rev - NonAff	537,391	0	0	537,391					
<b>A</b>	<b>Revenue - Transmission-NonAffiliated</b>	<b>7,804,902</b>	<b>(1,449,878)</b>	<b>(1,449,878)</b>	<b>9,254,780</b>					
<b>A</b>	<b>Revenue - Transmission</b>	<b>18,181,328</b>	<b>(31,355,172)</b>	<b>(31,355,172)</b>	<b>108,064,006</b>					
4470127	Sales for Res-Affil Pool Cap.	196,024	0	196,024	0					

American Electric Power

INCOME STATEMENT

IS8016

YTD Sep 2019

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Layout: IS8016

17A V2019-09-30 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	YTD Sep 2019	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019
Trading Auction Sales Affil		1,504,843	0	0	0	1,504,843	0	0	0
<b>Revenue - Resale-Affiliated</b>	<b>B</b>	<b>1,700,868</b>	-	-	-	<b>1,700,868</b>	-	-	-
Sales for Resale-Bookout Sales		7,311,781	0	0	0	7,311,781	0	0	0
Whsal/Muni/Pb Ath Fuel Rev		(7,090,148)	0	0	0	(7,090,148)	0	0	0
Whsal/Muni/Pub Auth Base Rev		1,995,348	0	0	0	1,995,348	0	0	0
Financial Spark Gas - Realized		2,165,211	0	0	0	2,165,211	0	0	0
Financial Electric Realized		(10,833)	0	0	0	(10,833)	0	0	0
PJM Energy Sales Margin		(1,150,596)	0	0	0	(1,150,596)	0	0	0
PJM Oper/Reserve Rev-OSS		3,862,764	0	0	0	3,862,764	0	0	0
Capacity Cr. Net Sales		(23,146)	0	0	0	(23,146)	0	0	0
PJM FTR Revenue-OSS		1,592,470	0	0	0	1,592,470	0	0	0
PJM Energy Sales Cost		394,572	0	0	0	394,572	0	0	0
PJM NITS Purch-NonAff.		20,674,618	0	0	0	20,674,618	0	0	0
PJM TO Admin. Exp-NonAff.		1	0	0	0	1	0	0	0
Non-Trading Bookout Sales-OSS		(1)	0	0	0	(1)	0	0	0
PJM Meter Corrections-OSS		758,578	0	0	0	758,578	0	0	0
PJM Meter Corrections-LSE		(4,454)	0	0	0	(4,454)	0	0	0
PJM Incremental Imp Cong-OSS		11,061	0	0	0	11,061	0	0	0
Non-Trading Bookout Purch-OSS		(77,096)	0	0	0	(77,096)	0	0	0
Financial Hedge Realized		(691,974)	0	0	0	(691,974)	0	0	0
OSS Sharing Reclass - Retail		1,486,585	0	0	0	1,486,585	0	0	0
OSS Sharing Reclass-Reduction		804,761	0	0	0	804,761	0	0	0
PJM 30m Suppl Reserve CR OSS		(804,761)	0	0	0	(804,761)	0	0	0
PJM 30m Suppl Reserve CH OSS		61,628	0	0	0	61,628	0	0	0
PJM Regulation - OSS		(32,034)	0	0	0	(32,034)	0	0	0
PJM Spinning Reserve - OSS		606,574	0	0	0	606,574	0	0	0
PJM Reactive - OSS		23,309	0	0	0	23,309	0	0	0
PJM Hourly Net Purch.-FERC		173,437	0	0	0	173,437	0	0	0
<b>Revenue - Resale-NonAffiliated</b>	<b>A</b>	<b>25,593,114</b>	-	-	-	<b>25,593,114</b>	-	-	-
<b>Revenue - Resale-Realized</b>	<b>A</b>	<b>27,293,981</b>	-	-	-	<b>27,293,981</b>	-	-	-
<b>Revenue - Resale-Risk Mgmt MTM</b>	<b>A</b>	<b>0</b>	-	-	-	<b>0</b>	-	-	-
<b>Revenue - Resale-Risk Mgmt Activities</b>	<b>A</b>	<b>0</b>	-	-	-	<b>0</b>	-	-	-
<b>Revenue - Sales for Resale</b>		<b>27,293,981</b>	0	0	0	<b>27,293,981</b>	0	0	0
Sale for Resale-Aff-Trmf Price		743,949	837,323	0	0	260,618,643	211,992	0	0
Rent From Elect Property - Af		632	0	0	0	632	0	0	0
Oth Elect Rev - Affiliated		0	0	0	0	0	0	0	0
<b>Revenue - Other Ele-Affiliated</b>	<b>B</b>	<b>744,581</b>	<b>837,323</b>	<b>(128)</b>	<b>(47)</b>	<b>260,619,275</b>	<b>211,992</b>	<b>(0)</b>	<b>(0)</b>
Specul. Allow Loss-SO2		(175)	3,403,352	0	0	3,403,352	0	0	0
Forfeited Discounts		495,193	485,026	0	0	485,026	0	0	0
Misc Service Rev - Nonaffil		1,378,676	2,450	0	0	1,370,071	10,167	0	0
Rent From Elect Property-NAC		3,866,586	3,866,586	0	0	3,866,586	6,155	0	0
Rent From Elec Prop-Pole Atch		(328,796)	(328,796)	0	0	0	0	0	0
Oth Elect Rev - DSM Program		67,097	0	0	0	67,097	0	0	0
Coal Procurement Sales Net-NA		(5,599)	0	0	0	(5,599)	0	0	0
Gas Procurement Sales Net		8,876,333	7,428,489	0	0	1,431,522	16,322	0	0
<b>Revenue - Other Ele-NonAffiliated</b>		<b>-</b>	<b>7,428,489</b>	<b>-</b>	<b>-</b>	<b>1,431,522</b>	<b>16,322</b>	<b>-</b>	<b>-</b>
<b>Revenue - Gas</b>		<b>39</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39</b>	<b>0</b>	<b>0</b>	<b>0</b>
Comp. Allow Gains Title IV SO2		175,260	0	0	0	175,260	0	0	0
Comp Allow Gain CSAPR Seas NOx		175,299	0	0	0	175,299	0	0	0
<b>Gain/(Loss) on Allowances</b>		<b>9,051,632</b>	<b>7,428,489</b>	<b>-</b>	<b>-</b>	<b>1,606,821</b>	<b>16,322</b>	<b>-</b>	<b>-</b>
<b>Revenue - Other Ele-NonAffiliated</b>	<b>A</b>	<b>9,051,632</b>	<b>7,428,489</b>	<b>-</b>	<b>-</b>	<b>1,606,821</b>	<b>16,322</b>	<b>-</b>	<b>-</b>

American Electric Power

INCOME STATEMENT

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	117 Actual	117 Actual	180 Actual		
		YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019		
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
		9,796,213	8,265,813	262,226,096	228,314				
	<b>Revenue - Other Opr Electric</b>	-	-	-	-				
D	Revenue Merchandising & Contract Work	-	-	-	-				
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-				
4170004	Rev from Non-Util Oper NonAffl	176,744	176,744	0	0				
D	Revenues Non-Utility Operations - NonAffiliated	176,744	176,744	-	-				
C	Revenues from Non-Utility Operations	176,744	176,744	-	-				
4180001	Non-Operating Rental Income - Affiliated	-	-	-	-				
4180003	Non-Operating Rental Income	20,875	19,750	1,125	0				
4180005	Non-Operating Rental Inc-Maint	690	0	690	0				
	Non-Operating Rental Inc-Depr	(5,002)	0	0	(5,002)				
D	Non-Operating Rental Income - NonAffiliated	16,563	19,750	1,815	(5,002)				
C	Non-Operating Rental Income	16,563	19,750	1,815	(5,002)				
	Non-Operating Misc Income - Affiliated	-	-	-	-				
4210002	Misc Non-Op Inc-NonAsc-Rents	1,025	419	260	346				
4210005	Misc Non-Op Inc-NonAsc-Timber	80,640	0	80,640	0				
4210007	Misc Non-Op Inc - NonAsc - Oth	156,087	531	155,556	0				
D	Non-Operating Misc Income - NonAffiliated	237,752	950	236,457	346				
4540004	Non-Operating Misc Income	237,752	950	236,457	346				
4560015	Rent From Elect Prop-ABD-Nonaf	78,246	0	78,246	0				
	Other Electric Revenues - ABD	201,081	201,081	0	0				
D	Associated Business Development Income	279,327	279,327	-	-				
	Revenue - Other Opr - Other	710,386	476,771	238,272	(4,657)				
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
=(D)	Memo: Revenue-Oth Opr-Oth Non	710,386	476,771	238,272	(4,657)				
	Revenue - Other Operating	10,506,599	8,742,583	262,464,368	223,657				
4491018	Prov Rate Refund - Tax Reform	(71,819)	0	(71,819)	0				
4491019	Prov Rate Refund-Excess Protect	(22,981)	0	(22,981)	0				
A	Provision for Rate Refund - NonAffiliated	(94,800)	-	(94,800)	-				
B	Provision for Rate Refund - Affiliated	-	-	-	-				
A	Revenue - Power Sales	(94,800)	-	(94,800)	-				
	<b>TOTAL OPERATING REVENUES</b>	<b>472,373,338</b>	<b>427,107,508</b>	<b>256,429,683</b>	<b>108,287,663</b>				
=(A)	Memo: G/T/D Revenue	458,841,078	425,793,414	23,776,563	9,271,102				
=(B)	Memo: Other Affiliated Revenue	12,821,874	837,323	232,414,848	99,021,218				
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
=(D)	Memo: Revenue-Oth Opr-Oth Non	710,386	476,771	238,272	(4,657)				
	<b>Memo: Total Operating Revenues</b>	<b>472,373,338</b>	<b>427,107,508</b>	<b>256,429,683</b>	<b>108,287,663</b>				
=(E)=(B)+(C)	Memo: Affiliated Revenue	12,821,874	837,323	232,414,848	99,021,218				
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	459,551,464	426,270,184	24,014,834	9,266,445				
	<b>Memo: Total Operating Revenues</b>	<b>472,373,338</b>	<b>427,107,508</b>	<b>256,429,683</b>	<b>108,287,663</b>				
<b>FUEL EXPENSES</b>									
5010000	Fuel	3,596,790	252	3,596,498	40				
5010001	Fuel Consumed	49,209,544	0	49,209,544	0				
5010003	Fuel - Procure Unload & Handle	1,902,668	0	1,902,668	0				
5010012	Ash Sales Proceeds	(5,403)	0	(5,403)	0				
5010013	Fuel Survey Activity	(4,245,185)	0	(4,245,185)	0				
5010019	Fuel Oil Consumed	1,982,118	0	1,982,118	0				
5010020	Nat Gas Consumed Steam	21,021,997	0	21,021,997	0				
5010027	Gypsum handling/disposal costs	266,007	0	266,007	0				
5010028	Gypsum Sales Proceeds	(656,572)	0	(656,572)	0				

American Electric Power

INCOME STATEMENT

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 YTD Sep 2019  
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Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD Sep 2019 Actual	110 Actual	YTD Sep 2019 Actual	117 Actual	YTD Sep 2019 Actual	180 Actual	YTD Sep 2019 Actual
17A V2019-09-30	Layout: IS8016								
5010034	Gas Transp Res Fees-Steam	4,536,690	0					4,536,690	0
	<b>Fuel Expense Total</b>	<b>77,608,653</b>	<b>252</b>					<b>77,608,361</b>	<b>40</b>
5010005	Fuel - Deferred	3,464,221	0					3,464,221	0
	<b>Deferred Fuel Expense</b>	<b>3,464,221</b>	<b>-</b>					<b>3,464,221</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>								
	<b>Fuel for Electric Generation</b>	<b>81,072,875</b>	<b>252</b>					<b>81,072,583</b>	<b>40</b>
	<b>Fuel from Affiliates for Electric Generation</b>								
5090000	Allow Consum Title IV SO2	144,397	0					144,397	0
5090009	Allow Consumpt CSAPR SO2	1,554	0					1,554	0
	<b>Allowances - Consumption</b>	<b>145,950</b>	<b>-</b>					<b>145,950</b>	<b>-</b>
5020002	Urea Expense	744,171	0					744,171	0
5020003	Trona Expense	310,715	0					310,715	0
5020004	Limestone Expense	2,270,506	0					2,270,506	0
5020005	Polymer expense	60,489	0					60,489	0
5020007	Lime Hydrate Expense	16,645	0					16,645	0
	<b>Emissions Control - Chemicals</b>	<b>3,402,526</b>	<b>-</b>					<b>3,402,526</b>	<b>-</b>
	<b>Total Fuel for Electric Generation</b>	<b>84,621,351</b>	<b>252</b>					<b>84,621,059</b>	<b>40</b>
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>84,621,351</b>	<b>252</b>					<b>84,621,059</b>	<b>40</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff	43,743,736	0					43,743,736	0
5550029	Purch Power-Assoc-Trnsfr Price	0	260,618,643					0	0
5550046	Purch Power-Fuel Portion-Affil	30,026,807	0					30,026,807	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>73,770,543</b>	<b>260,618,643</b>					<b>73,770,543</b>	<b>0</b>
5550001	Purch Pwr-NonTrading-Nonassoc	22,735,155	0					22,735,155	0
5550039	PJM Inadvertent Mtr Res-OSS	2,324	0					2,324	0
5550040	PJM Inadvertent Mtr Res-LSE	2,128	0					2,128	0
5550074	PJM Reactive-Charge	2,187,997	0					2,187,997	0
5550076	PJM Black Start-Charge	(1,060,599)	0					(1,060,599)	0
5550078	PJM Regulation-Charge	789,180	0					789,180	0
5550079	PJM Regulation-Credit	136,794	0					136,794	0
5550083	PJM Spinning Reserve-Charge	(61,991)	0					(61,991)	0
5550084	PJM Spinning Reserve-Credit	157,284	0					157,284	0
5550090	PJM 30m Suppl Reserv Charge LSE	(26,483)	0					(26,483)	0
5550099	PJM Purchases-non-ECR-Auction	18,227	0					18,227	0
5550123	PJM OpRes-LSE-Charge	(126)	0					(126)	0
5550124	PJM Implicit Congestion-LSE	272,737	0					258,854	13,884
5550132	PJM FTR Revenue-LSE	7,280,906	0					7,280,906	0
5550137	PJM OpRes-LSE-Credit	(7,215,617)	0					(7,215,617)	0
5550139	PJM OpRes-LSE-Credit	(92,100)	0					(92,100)	0
5550153	Generation Deactivation expens	12,636	0					12,636	0
5550326	PurchPower-Rockport Def-NonAff	(11,250,000)	0					(11,250,000)	0
5550327	PJM Transm Loss Charges - LSE	5,901,346	0					5,901,346	0
5550328	PJM Transm Loss Credits-LSE	(1,130,064)	0					(1,130,064)	0
5550329	PJM FC Penalty Credit	(7,183)	0					(7,183)	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>18,668,234</b>	<b>0</b>					<b>15,684</b>	<b>0</b>
	<b>Purchased Gas for Resale - Affiliated</b>								
	<b>Purchased Gas for Resale - NonAffiliated</b>								
	<b>GROSS MARGIN</b>	<b>92,438,777</b>	<b>260,618,643</b>					<b>92,424,894</b>	<b>13,884</b>
		<b>295,313,210</b>	<b>166,488,613</b>					<b>79,383,730</b>	<b>108,273,739</b>

OPERATING EXPENSES		3,546,796	18,698	3,521,151	6,947
5000000	Oper Supervision & Engineering				

**INCOME STATEMENT**

IS8016  
 YTD Sep 2019  
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Layout: IS8016  
 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016 Actual	IS8016 Actual	IS8016 Actual	IS8016 Actual	IS8016 Actual	IS8016 Actual	IS8016 Actual
	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019
	110	117	180	110	117	180	110
	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Oper Super & Eng-RATA-Affil	35,799	0	0	0	35,799	0	0
Steam Expenses	1,110,692	0	0	0	1,110,692	0	0
Steam Exp Environmental	192	0	0	0	192	0	0
Electric Expenses	5,651	0	0	0	5,651	0	0
Misc Steam Power Expenses	7,379,986	1,445	0	0	7,379,986	93	0
Misc Steam Power Exp-Assoc	34,640	0	0	0	34,640	0	0
Rents	1	0	0	0	0	1	0
<b>Steam Generation Op Exp</b>	<b>12,113,757</b>	<b>20,142</b>	<b>0</b>	<b>0</b>	<b>12,086,573</b>	<b>7,041</b>	<b>0</b>
<b>Nuclear Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Hydro Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Sys Control & Load Dispatching	421,346	0	0	0	421,346	0	0
Other Expenses	439,288	0	0	0	439,288	0	0
Other Pwr Exp - Wholesale RECs	60,677	60,677	0	0	0	0	0
PJM Admin-MAM&SC- OSS	113,566	0	0	0	113,566	0	0
PJM Admin-MAM&SC- Internal	738,862	0	0	0	738,862	0	0
<b>Other Generation Op Exp</b>	<b>1,773,739</b>	<b>60,677</b>	<b>0</b>	<b>0</b>	<b>1,713,063</b>	<b>0</b>	<b>0</b>
Oper Supervision & Engineering	2,209,514	(8,007)	0	0	14,327	2,203,193	0
Load Dispatch-Mnt&Op TransSys	290,501	4,893	0	0	10,204	275,404	0
PJM Admin-SSC&DS-OSS	120,484	0	0	0	120,484	0	0
PJM Admin-SSC&DS-Internal	764,141	0	0	0	764,141	0	0
RTO Admin Default LSE	84,438	0	0	0	84,438	0	0
PJM Admin Defaults OSS	13,774	0	0	0	13,774	0	0
GreenHat Settlement	(115,968)	0	0	0	(115,968)	0	0
Reliability, Ping&Sids Develop	72,506	1,974	0	0	4,132	66,400	0
PJM Admin-RP&SDS-OSS	31,544	0	0	0	31,544	0	0
PJM Admin-RP&SDS- Internal	213,947	0	0	0	213,947	0	0
Station Expenses - Nonassoc	159,105	26	0	0	67	159,012	0
Overhead Line Expenses	14,307	2	0	0	54	14,252	0
Underground Line Expenses	95	0	0	0	0	95	0
Transmsn Elec by Others-NAC	80,507	0	0	0	80,507	0	0
Tran Elec by Oth-Aff-Tm Price	0	58,527,507	0	0	0	0	0
PJM Trans Enhancement Charge	(3,752,516)	0	0	0	(3,752,516)	0	0
PJM TO Serv Exp - Aff	144,753	0	0	0	144,753	0	0
PJM NITS Expense - Affiliated	26,104,598	0	0	0	26,104,598	0	0
Affil PJM Trans Enhancement Exp	4,141,111	0	0	0	4,141,111	0	0
PROVISION RTO Affi Expense	2,781,734	0	0	0	2,781,734	0	0
PJM NITS Expense - Non-Affilia	184,872	0	0	0	184,872	0	0
PJM trans enhancement refund	1,040,057	0	0	0	1,040,057	0	0
Misc Transmission Expenses	840,203	8,246	0	0	18,460	813,496	0
PJM OATT LSE Over-Under Adjust	(69,548)	0	0	0	(69,548)	0	0
GreenHat Settlement	(30,241)	0	0	0	0	(30,241)	0
Rents - Nonassociated	305	13	0	0	32	259	0
Rents - Associated	0	0	0	0	0	305,366	0
<b>Transmission Op Exp</b>	<b>35,324,221</b>	<b>58,534,655</b>	<b>0</b>	<b>0</b>	<b>31,815,202</b>	<b>3,807,236</b>	<b>0</b>
Oper Supervision & Engineering	782,805	771,680	0	0	6,956	4,169	0
Load Dispatching	743	743	0	0	0	0	0
Station Expenses	154,708	154,400	0	0	0	308	0
Overhead Line Expenses	969,274	968,747	0	0	50	476	0
Underground Line Expenses	75,423	75,423	0	0	0	0	0
Street Lighting & Signal Sys E	63,472	63,472	0	0	0	0	0
Meier Expenses	915,608	914,608	0	0	184	513	0
Customer Installations Exp	104,098	104,098	0	0	0	0	0

**INCOME STATEMENT**

IS8016

YTD Sep 2019  
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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Sep 2019 Actual	110 Actual	YTD Sep 2019 Actual	117 Actual	YTD Sep 2019 Actual	180 Actual	YTD Sep 2019 Actual
17A V/2019-09-30								
5880000								
5890001		3,087,109		3,028,207		36,655		22,247
5890002		954,624		954,624		0		0
		2,258		2,258		0		0
<b>Distribution Op Exp</b>		<b>7,109,817</b>		<b>7,038,259</b>		<b>43,845</b>		<b>27,714</b>
9010000		104,843		73,703		26,674		4,466
9020000		2,113		(4,293)		5,176		1,230
9020002		295,585		34,740		4		0
9020003		34,744		317,713		(64)		2,540
9030000		320,189		2,025,603		161		36
9030001		2,025,800		11,719		140		843
9030002		12,702		448,912		0		0
9030003		448,912		35,045		0		0
9030004		35,045		36,845		0		0
9030005		36,845		840,971		6		1
9030006		840,971		200,601		0		0
9030007		200,601		67,070		21		5
9030009		67,095		407,090		0		0
9040007		407,090		24,754		0		0
9050000		24,754		49,908		0		0
9070000		49,908		841,919		(2)		(1)
9080000		841,919		(537,330)		(11)		(4)
9080009		(537,330)		6,025		29		7
9090000		6,025		47,899		29,414		5,089
9100000		82,402		100		37		0
9100001		100		<b>5,300,318</b>		<b>61,585</b>		<b>14,211</b>
<b>Customer Service and Information Op Exp</b>		<b>648</b>		381		267		0
9110001		648		12		0		0
9110002		12		25,247		0		0
9120000		25,247		530		323		77
9130000		530		741		0		0
9130001		741		<b>27,179</b>		<b>590</b>		<b>77</b>
<b>Sales Expenses</b>		<b>1,941,807</b>		<b>1,067,531</b>		<b>765,692</b>		<b>108,584</b>
<b>Memo: Insurance (9240 9250)</b>		<b>7,425,167</b>		3,629,597		2,795,332		1,000,238
9200000		698,654		408,944		237,949		51,762
9210001		52		34		18		0
9210003		61		27		25		8
9210004		61		165		261		88
9210021		514		160		67		37
9210022		160		10		6		0
9210023		24		22		2		0
9210024		50		17		24		10
9210025		11		7		3		1
9210026		2		1		1		0
9210027		136		59		52		25
9210028		156		48		78		30
9210030		14		1		13		0
9210031		3		1		1		1
9210032		41		23		14		3
9210033		54		13		16		25
9210034		65		0		64		1
9210036		2		1		1		0
9210040								

**INCOME STATEMENT**

IS8016

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Layout: IS8016

17A V2019-09-30

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019
Administrative Exp Trnsf - Cr	(452,178)	(452,178)		(452,178)		0		0
Admin Exp Trnsf to Cnstruction	(377,845)	(377,845)		(378,084)		0		239
Admin Exp Trnsf to ABD	(1,726)	(1,726)		(1,726)		0		0
Outside Svcs Empl - Nonassoc	2,278,427	2,278,427		583,255	1,390,595			304,576
AEPSC Billed to Client Co	(906,125)	(906,125)		(309,234)	(332,978)			(263,913)
Property Insurance	593,932	593,932		122,001	406,479			65,452
Injuries and Damages	1,050,349	1,050,349		698,156	323,376			28,817
Safety Dinners and Awards	23	23		14	9			0
Emp Accident Pvrnton-Adm Exp	3,035	3,035		1,925	1,100			10
Wrkrs Cmphin Pre&Sif Ins Piv	285,851	285,851		281,850	(10,307)			14,308
Prsnal Injries&Prop Dmage-Pub	4,090	4,090		526	3,568			(4)
Fig Ben Loading - Workers Comp	4,527	4,527		(36,941)	41,468			0
Employee Pensions & Benefits	9,429	9,429		2,297	7,132			0
Edit & Print Empl Pub-Salaries	6,965	6,965		2,309	3,301			1,354
Pension & Group Ins Admin	17,750	17,750		8,204	9,264			283
Pension Plan	1,631,694	1,631,694		971,350	660,344			0
Group Life Insurance Premiums	112,071	112,071		67,248	44,823			0
Group Medical Ins Premiums	3,406,279	3,406,279		2,180,396	1,229,217			(3,334)
Group L-T Disability Ins Prem	336,598	336,598		234,343	101,924			331
Group Dental Insurance Prem	104,466	104,466		68,190	36,215			61
Training Administration Exp	3,052	3,052		1,651	1,087			314
Employee Activities	16,736	16,736		10,296	6,329			112
Educational Assistance Pmts	39,920	39,920		32,788	7,132			0
Postretirement Benefits - OPEB	143,656	143,656		76,027	67,629			0
Savings Plan Contributions	1,340,974	1,340,974		834,885	506,089			0
Deferred Compensation	2,137	2,137		1,964	173			0
Supplemental Pension	1,580	1,580		1,573	7			0
SFAS 112 Postemployment Benef	(65,010)	(65,010)		0	(65,010)			0
Fig Ben Loading - Pension	(654,606)	(654,606)		(523,516)	(131,090)			0
Fig Ben Loading - Grp Ins	(1,616,408)	(1,616,408)		(1,336,015)	(280,394)			0
Fig Ben Loading - Savings	(508,755)	(508,755)		(409,850)	(98,928)			23
Fig Ben Loading - OPEB	(111,634)	(111,634)		(96,175)	(15,459)			0
IntercoFringeOffset- Don't Use	(359,207)	(359,207)		(347,963)	(11,244)			0
Fig Ben Loading - Accrual	19,333	19,333		4,920	14,256			158
Amort-Post Retirement Benefit	162,465	162,465		97,186	53,405			11,874
Franchise Requirements	92,639	92,639		92,639	0			0
Regulatory Commission Exp	187	187		47	59			81
Regulatory Commission Exp-Adm	(0)	(0)		0	(0)			0
Regulatory Commission Exp-Case	429,580	429,580		114,694	244,527			70,359
Reg Com Exp-FERC Trans Cases	10,316	10,316		(59)	(63)			10,438
General Advertising Expenses	8,806	8,806		3,327	4,446			1,033
Newspaper Advertising Space	1,151	1,151		282	702			167
Radio Station Advertising Time	34,500	34,500		8,506	21,025			4,969
TV Station Advertising Time	1,500	1,500		371	911			217
Fairs, Shows, and Exhibits	463	463		115	282			66
Publicity	332	332		92	197			42
Public Opinion Surveys	65,796	65,796		65,768	23			5
Other Corporate Comm Exp	5,460	5,460		5,460	0			0
Misc General Expenses	176,793	176,793		68,725	66,296			41,772
Corporate & Fiscal Expenses	15,722	15,722		9,467	5,278			976
Research, Develop&Demonstr Exp	179	179		179	0			0
Rents - Real Property	95,753	95,753		95,753	0			0

American Electric Power

**INCOME STATEMENT**

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
17A V2019-09-30		YTD Sep 2019		YTD Sep 2019		YTD Sep 2019		YTD Sep 2019	
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
9310002	Rents - Personal Property	33,808		29,041		3,958			809
	<b>Administration &amp; General</b>	<b>15,620,011</b>		<b>6,925,105</b>		<b>7,351,079</b>		<b>1,343,828</b>	
4111005	Accretion Expense	579,066		0		579,066		0	
	<b>Accretion</b>	<b>579,066</b>				<b>579,066</b>			
4116000	Gain From Disposition of Plant	(5,729)		(5,729)		0		0	
	<b>Loss/(Gain) on Utility Plant</b>	<b>(5,729)</b>		<b>(5,729)</b>					
9302006	Assoc Bus Dev - Materials Sold	42,797		19,641		66		40,563	
9302007	Assoc Business Development Exp	60,270		62,438		66		40,563	
	<b>Associated Business Development Expenses</b>	<b>103,067</b>							
	<b>Gain on Disposition of Property</b>								
	<b>Loss on Disposition of Property</b>								
	<b>Loss (Gain) of Sale of Property</b>								
4265009	Factored Cust A/R Exp - Affil	1,306,199		1,306,199		0		0	
4265010	Fact Cust A/R-Bad Debts-Affil	1,683,608		1,683,608		0		0	
	<b>Opr Exp and Factored A/R</b>	<b>2,989,807</b>		<b>2,989,807</b>					
	<b>Water Heaters</b>								
4171001	Exp of NonUtil Oper - Nonassoc	1,351		1,351		0		0	
4265004	Social & Service Club Dues	39,753		29,943		6,950		2,860	
4265007	Regulatory Expenses	9,052		2,224		5,515		1,313	
	<b>Expense of Non-Utility Operation</b>	<b>50,155</b>		<b>33,517</b>		<b>12,465</b>		<b>4,173</b>	
4210009	Misc Non-Op Exp - NonAssoc	591		224		218		149	
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>591</b>		<b>224</b>		<b>218</b>		<b>149</b>	
4261000	Donations	821,405		755,844		51,770		13,791	
	<b>Donation Contributions</b>	<b>821,405</b>		<b>755,844</b>		<b>51,770</b>		<b>13,791</b>	
4263001	Penalties	326		228		69		28	
4263003	Penalties - Quality of Service	14,180		0		0		14,180	
	<b>Provision for Penalties</b>	<b>14,506</b>		<b>228</b>		<b>69</b>		<b>14,208</b>	
4264000	Civic and Political Activity	208,616		62,214		116,014		30,388	
4264001	Non-deduct Lobbying per IRS	18,768		12,915		4,149		1,705	
	<b>Civic &amp; Political Activities</b>	<b>227,384</b>		<b>75,129</b>		<b>120,163</b>		<b>32,092</b>	
4265002	Other Deductions - Nonassoc	159,184		21,102		135,375		2,707	
4265033	Transition Costs	288		98		135		55	
	<b>Other Deductions</b>	<b>159,472</b>		<b>21,200</b>		<b>135,510</b>		<b>2,762</b>	
	<b>Shutdown Coal Company Expenses</b>								
	<b>All Other Operational Expenses</b>	<b>4,263,321</b>		<b>3,875,950</b>		<b>320,195</b>		<b>67,176</b>	
	<b>Operational Expenses</b>	<b>82,208,766</b>		<b>81,762,529</b>		<b>53,971,264</b>		<b>5,307,846</b>	
5100000	Maint Supv & Engineering	1,489,504		903		1,487,992		609	
5100001	Dresden Maint Sup& Engineer	25		0		25		0	
5110000	Maintenance of Structures	1,044,393		0		1,044,393		0	
5120000	Maintenance of Boiler Plant	8,566,126		9		8,566,110		6	
5120025	Maint of Bir Plt Environmental	(48)		0		(48)		0	
5120034	BSDR O/U Recovery - Maint Cost	(87,814)		0		(87,814)		0	
5130000	Maintenance of Electric Plant	3,245,072		0		3,245,072		0	
5140000	Maintenance of Misc Steam Plt	1,154,224		0		1,154,224		0	
5140025	Maint MiscStmPlt Environmental	(6)		0		(6)		0	
	<b>Steam Generation Maintenance</b>	<b>15,411,475</b>		<b>913</b>		<b>15,409,947</b>		<b>615</b>	
	<b>Nuclear Generation Maintenance</b>								
	<b>Hydro Generation Maintenance</b>								
	<b>Other Generation Maintenance</b>								
5680000	Maint Supv & Engineering	69,687		5		(29)		69,712	
5690000	Maintenance of Structures	8,059		0		0		8,059	



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INCOME STATEMENT

IS8016

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016	110	117	180				
		Actual	Actual	Actual	Actual				
Layout: IS8016		YTD Sep 2019		YTD Sep 2019		YTD Sep 2019		YTD Sep 2019	
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
17A V2019-09-30	Maint of Computer Hardware	4,538	22	48	4,468				
5691000	Maint of Computer Software	309,774	1,921	1,940	305,913				
5692000	Maint of Communication Equip	6,133	0	0	6,133				
5700000	Maint of Station Equipment	364,354	6,210	34	358,110				
5710000	Maintenance of Overhead Lines	4,005,484	1,341	73	4,004,069				
5720000	Maint of Underground Lines	76	0	0	76				
5730000	Maint of Misc Transmission Pit	53,711	53	50	53,608				
	<b>Transmission Maintenance</b>	<b>4,821,816</b>	<b>9,552</b>	<b>2,116</b>	<b>4,810,147</b>				
5900000	Maint Supv & Engineering	2,874	2,884	0	(11)				
5910000	Maintenance of Structures	5,223	4,932	0	291				
5920000	Maint of Station Equipment	395,268	392,437	3	2,829				
5930000	Maintenance of Overhead Lines	23,821,722	23,793,378	36	28,308				
5930001	Tree and Brush Control	303,182	303,182	0	0				
5930010	Storm Expense Amortization	1,549,919	1,549,919	0	0				
5940000	Maint of Underground Lines	41,480	41,480	0	0				
5950000	Maint of Line Trmf,Regulators&Dvi	53,209	53,209	0	0				
5960000	Maint of Sirt Lighting & Signal S	48,757	48,757	0	0				
5970000	Maintenance of Meters	36,743	36,743	0	0				
5980000	Maint of Misc Distribution Pit	35,321	35,309	0	13				
	<b>Distribution Maintenance</b>	<b>26,293,698</b>	<b>26,262,230</b>	<b>39</b>	<b>31,429</b>				
9350000	Maintenance of General Plant	4,939	4,939	0	0				
9350001	Maint of Structures - Owned	446,997	446,989	10	(1)				
9350002	Maint of Structures - Leased	30,110	30,123	0	(14)				
9350012	Maint of Data Equipment	5,603	2,464	3,138	0				
9350013	Maint of Cmmunication Eq-Unall	995,807	926,377	69,429	0				
9350015	Maint of Office Furniture & Eq	294,440	59,094	235,345	0				
9350016	Maintenance of Video Equipment	32	32	0	0				
9350019	Maint of Gen Plant-SCADA Equ	1,036	1,036	0	0				
9350024	Maint of DA-AMI Comm Equip	11,310	11,250	34	27				
	<b>Administration &amp; General Maintenance</b>	<b>1,790,274</b>	<b>1,482,305</b>	<b>307,957</b>	<b>12</b>				
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Maintenance Expenses</b>	<b>48,317,262</b>	<b>27,755,000</b>	<b>15,720,059</b>	<b>4,842,204</b>				
	<b>Total Operational and Maintenance Expenses</b>	<b>130,526,029</b>	<b>109,517,529</b>	<b>69,691,323</b>	<b>10,150,050</b>				
4040001	Amort. of Plant	4,308,316	1,692,248	1,997,434	618,633				
4060001	Amort of Pit Acq Adj	28,962	0	0	28,962				
	<b>DDA Amortization</b>	<b>4,337,278</b>	<b>1,692,248</b>	<b>1,997,434</b>	<b>647,595</b>				
4073000	Regulatory Debits	102,932	0	0	102,932				
4073014	Regulatory Debit - BSDR	4,604,795	0	4,604,795	0				
	<b>DDA Regulatory Debits</b>	<b>4,707,727</b>	<b>-</b>	<b>4,604,795</b>	<b>102,932</b>				
	<b>Amortization</b>	<b>9,045,005</b>	<b>1,692,248</b>	<b>6,602,230</b>	<b>750,527</b>				
4030001	Depreciation Exp	63,310,507	24,145,997	26,829,207	12,335,304				
4030029	Over/Undr Depr Exp Var Riders	224,647	0	224,647	0				
	<b>DDA Depreciation</b>	<b>63,535,154</b>	<b>24,145,997</b>	<b>27,053,854</b>	<b>12,335,304</b>				
4031001	DDA STP Nuclear Decommissioning	163,190	0	163,190	0				
	<b>DDA Asset Retirement Obligation</b>	<b>163,190</b>	<b>-</b>	<b>163,190</b>	<b>-</b>				
	<b>DDA Removal Costs</b>	<b>63,698,344</b>	<b>24,145,997</b>	<b>27,217,043</b>	<b>12,335,304</b>				
	<b>Depreciation</b>	<b>72,743,349</b>	<b>25,838,245</b>	<b>33,819,273</b>	<b>13,085,631</b>				
	<b>Depreciation and Amortization</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				

American Electric Power

INCOME STATEMENT

IS8016

YTD Sep 2019  
 10/07/2019 18:14

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	117 Actual	180 Actual			
		YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019			
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Actual	Actual	Actual	Actual	Actual			
Layout: IS8016									
17A V2019-09-30									
408100819	State Franchise Taxes	393,000	232,500	232,500	8,700	151,800			
<b>Franchise Taxes</b>		<b>393,000</b>	<b>232,500</b>	<b>232,500</b>	<b>8,700</b>	<b>151,800</b>			
408100600	State Gross Receipts Tax	(71,358)	0	0	(71,358)	0			
408100613	State Gross Receipts Tax	68,797	0	0	68,797	0			
408100618	State Gross Receipts Tax	1,660	0	0	1,660	0			
408100619	State Gross Receipts Tax	25,220	3	3	25,217	0			
<b>Revenue-kWhr Taxes</b>		<b>24,318</b>	<b>3</b>	<b>3</b>	<b>24,315</b>	<b>-</b>			
4081002	FICA	2,444,068	1,480,287	1,480,287	963,781	0			
4081003	Federal Unemployment Tax	6,322	6,328	6,328	(6)	0			
4081007	State Unemployment Tax	13,433	6,015	6,015	7,419	0			
4081033	Fringe Benefit Loading - FICA	(936,753)	(752,964)	(752,964)	(183,828)	38			
4081034	Fringe Benefit Loading - FUT	(5,465)	(4,523)	(4,523)	(942)	0			
4081035	Fringe Benefit Loading - SUT	(7,651)	(4,006)	(4,006)	(3,645)	0			
<b>Payroll Taxes</b>		<b>1,513,953</b>	<b>731,137</b>	<b>731,137</b>	<b>782,778</b>	<b>38</b>			
408102018	State Business Occup Taxes	21,860	0	0	21,860	0			
408102019	State Business Occup Taxes	4,668,647	0	0	4,668,647	0			
<b>Capacity Taxes</b>		<b>4,690,507</b>	<b>-</b>	<b>-</b>	<b>4,690,507</b>	<b>-</b>			
408100516	Real Personal Property Taxes	104,327	133,453	133,453	(3,102)	(26,024)			
408100517	Real Personal Property Taxes	2,421,220	447,473	447,473	1,726,312	247,435			
408100518	Real Personal Property Taxes	12,230,838	7,252,380	7,252,380	1,290,060	3,688,398			
408102917	Real-Pers Prop Tax-Cap Leases	2	2	2	0	0			
408102918	Real-Pers Prop Tax-Cap Leases	(505)	0	0	(505)	0			
408102919	Real-Pers Prop Tax-Cap Leases	222,982	211,257	211,257	9,420	2,305			
408103619	Real Prop Tax-Cap Leases	9,747	9,747	9,747	0	0			
408200518	Real Personal Property Taxes	14,758	2,151	2,151	2,230	10,377			
<b>Property Taxes</b>		<b>15,003,369</b>	<b>8,056,463</b>	<b>8,056,463</b>	<b>3,024,416</b>	<b>3,922,491</b>			
408101818	St Publ Serv Comm Tax-Fees	587,589	587,589	587,589	0	0			
408101819	St Publ Serv Comm Tax-Fees	299,229	299,229	299,229	0	0			
<b>Regulatory Fees</b>		<b>886,818</b>	<b>886,818</b>	<b>886,818</b>	<b>-</b>	<b>-</b>			
408101418	Federal Excise Taxes	586	0	0	586	0			
408101419	Federal Excise Taxes	1,793	0	0	1,793	0			
<b>Production Taxes</b>		<b>2,379</b>	<b>-</b>	<b>-</b>	<b>2,379</b>	<b>-</b>			
408101719	St Lic-Rgstrtion Tax-Fees	140	140	140	0	0			
408101918	State Sales and Use Taxes	6,097	1,386	1,386	4,711	0			
408101919	State Sales and Use Taxes	41,040	8,463	8,463	32,577	0			
<b>Miscellaneous Taxes</b>		<b>47,277</b>	<b>9,989</b>	<b>9,989</b>	<b>37,288</b>	<b>-</b>			
<b>Other Non-Income Taxes</b>		<b>49,656</b>	<b>9,989</b>	<b>9,989</b>	<b>39,667</b>	<b>-</b>			
<b>Taxes Other Than Income Taxes</b>		<b>22,561,622</b>	<b>9,916,910</b>	<b>9,916,910</b>	<b>8,570,383</b>	<b>4,074,329</b>			
<b>TOTAL OPERATING EXPENSES</b>		<b>225,830,999</b>	<b>145,272,684</b>	<b>145,272,684</b>	<b>112,080,979</b>	<b>27,310,209</b>			
Memo: SEC Total Operating Expenses									
<b>OPERATING INCOME</b>		<b>69,482,210</b>	<b>21,215,929</b>	<b>21,215,929</b>	<b>(32,697,249)</b>	<b>80,963,530</b>			
<b>NON-OPERATING INCOME / (EXPENSES)</b>									
4190002	Int & Dividend Inc - Nonassoc	30,629	13,042	13,042	8,629	8,958			
<b>Interest &amp; Dividend NonAffiliated</b>		<b>30,629</b>	<b>13,042</b>	<b>13,042</b>	<b>8,629</b>	<b>8,958</b>			
4190005	Interest Income - Assoc CBP	(16,084)	61	61	(16,145)	0			
<b>Interest &amp; Dividend Affiliated</b>		<b>(16,084)</b>	<b>61</b>	<b>61</b>	<b>(16,145)</b>	<b>-</b>			
<b>Total Interest &amp; Dividend Income</b>		<b>14,546</b>	<b>13,103</b>	<b>13,103</b>	<b>(7,515)</b>	<b>8,958</b>			
4210039	Carrying Charges	5,668	0	0	0	5,668			
<b>Interest &amp; Dividend Carrying Charge</b>		<b>5,668</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,668</b>			

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Sep 2019  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019	Actual	YTD Sep 2019
17A V2019-09-30	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
	Layout: IS8016							
	Memo: Total Interest & Dividend Income w/ Carrying							
9260042		20,213	13,103	(7,515)				14,626
		(2,297)	(2,296)	(1)				0
9260043		2,234,516	1,179,833	892,957				161,726
		630,055	45,550	648,529				(64,023)
9260062		2,862,275	1,223,087	1,541,485				97,702
		1,104,319	254,926	300,034				549,359
4191000		1,104,319	254,926	300,034				549,359
		1,104,319	254,926	300,034				549,359
		-	-	-				-
		-	-	-				-
4270002		(975,000)	(975,000)	0				0
		(975,000)	(975,000)	-				-
		-	-	-				-
		-	-	-				-
4270006		(25,664,063)	(7,805,810)	(12,199,498)				(5,658,755)
		(25,664,063)	(7,805,810)	(12,199,498)				(5,658,755)
		-	-	-				-
		-	-	-				-
4270005		(2,190,177)	(666,020)	(1,041,345)				(482,812)
		(2,190,177)	(666,020)	(1,041,345)				(482,812)
		(28,829,240)	(9,446,830)	(13,240,842)				(6,141,567)
4300003		(921,639)	(1,025,385)	(2,908,329)				3,012,074
		(203,217)	(49,468)	(2,908,329)				3,012,074
4310007		(203,217)	(49,468)	(2,908,329)				3,012,074
		(1,124,856)	(1,074,853)	(3,033,610)				(28,467)
		(41,792)	0	(41,792)				0
4280002		(94,254)	(28,668)	(44,804)				(20,782)
		(183,434)	(55,792)	(87,196)				(40,446)
4280006		(319,480)	(84,460)	(173,791)				(61,229)
		(25,238)	(7,526)	(12,272)				(5,440)
4281004		(25,238)	(7,526)	(12,272)				(5,440)
		-	-	-				-
		-	-	-				-
4310001		443,713	4,730	448,729				(9,745)
		(595,016)	(595,016)	0				0
4310002		2,761	958	1,712				91
4310022		15,331	7,588	6,940				803
4310023		(133,211)	(581,740)	457,381				(8,851)
		-	-	-				-
		-	-	-				-
4320000		1,945,312	325,067	794,502				825,743
		1,945,312	325,067	794,502				825,743
		(28,486,713)	(10,870,342)	(15,208,634)				(2,407,737)
		44,982,304	11,836,704	(46,071,879)				79,217,479
		<b>INCOME TAXES and EQUITY EARNINGS</b>						
4091001		(479,015)	1,430,273	(14,690,480)				12,781,192
		(159,426)	(111,168)	(36,615)				(11,644)
4092001		(638,441)	1,319,106	(14,727,095)				12,769,548
		50,496,774	14,065,381	29,758,312				6,673,081
4101001		1,762	0	0				1,762
4102001		1,762	0	0				1,762

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Sep 2019  
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Layout: IS8016		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS					
	IS8016	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	
	Actual	Actual	Actual	Actual	Actual	Actual	
4111001		(47,357,811)	(17,956,330)	(23,711,584)	(5,689,897)		
		3,140,726	(3,890,949)	6,046,729	984,946		
		(59)	(24)	(24)	(11)		
		2,502,226	(2,571,867)	(8,680,390)	13,754,484		
		1,704,817	37,606	(1,281,394)	2,948,605		
		(1,140,648)	-	(1,140,648)	-		
		564,169	37,606	(2,422,042)	2,948,605		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		3,066,395	(2,534,261)	(11,102,432)	16,703,088		
		-	-	-	-		
		41,915,909	14,370,965	(34,969,447)	62,514,391		
		-	-	-	-		
		-	-	-	-		
		-	-	-	-		
		41,915,909	14,370,965	(34,969,447)	62,514,391		
		-	-	-	-		
		41,915,909	14,370,965	(34,969,447)	62,514,391		
		-	-	-	-		
		-	-	-	-		
		41,915,909	14,370,965	(34,969,447)	62,514,391		

Double Check on Net Income Node after PS

BALANCE SHEET  
 Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol Distribution Generation Transmission

BS8216 BS8216 110 117 180  
 YTD Sep 2019 YTD Sep 2019 YTD Sep 2019 YTD Sep 2019

Layout : BS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019
<b>ASSETS</b>				
Cash and Cash Equivalents	962,150	962,150	0	0
Other Cash Deposits	17,597	7,911	9,648	39
Customers	14,403,064	10,452,231	3,438,764	512,079
Accrued Unbilled Revenues	13,393,169	13,393,169	0	0
Miscellaneous Accounts Receivable	20,709,075	10,886,605	53,404,319	14,257,936
Allowances for Uncollectible Accounts	(459,092)	(459,092)	0	0
Accounts Receivable	48,046,215	34,272,913	56,843,073	14,770,015
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	39,741,882	3,028,181	36,406,518	307,184
Risk Management Contracts - Current	10,090,353	0	10,090,353	0
Margin Deposits	853,147	91,195	761,952	0
Unrecovered Fuel - Current	0	0	0	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	4,516,173	2,445,777	1,762,711	307,685
<b>TOTAL CURRENT ASSETS</b>	<b>104,227,517</b>	<b>40,808,127</b>	<b>105,874,254</b>	<b>15,384,922</b>
Electric Production	1,204,972,790	942,930,189	1,233,266,656	615,061,129
Electric Transmission	615,499,846	0	0	0
Electric Distribution	879,120,921	0	0	0
General Property, Plant and Equipment	100,125,447	199,571	7,100,981	1,160,479
Construction Work-in-Progress	133,192,933	38,802,833	29,628,272	64,761,828
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,932,911,937</b>	<b>981,932,593</b>	<b>1,269,995,909</b>	<b>680,983,435</b>
less: Accumulated Depreciation and Amortization	(995,511,253)	(280,690,040)	(503,905,301)	(210,915,912)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,937,400,684</b>	<b>701,242,553</b>	<b>766,090,608</b>	<b>470,067,523</b>
Net Regulatory Assets	297,284,748	22,942,530	277,798,863	(3,456,645)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	30,523	0	30,523	0
Employee Benefits and Pension Assets	17,532,992	(2,664,943)	21,742,109	(1,544,173)
Other Non Current Assets	32,456,171	12,315,622	18,093,645	2,046,903
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>347,304,434</b>	<b>32,593,209</b>	<b>317,665,141</b>	<b>(2,953,915)</b>
<b>TOTAL ASSETS</b>	<b>2,388,932,636</b>	<b>774,643,889</b>	<b>1,189,630,003</b>	<b>482,498,530</b>
<b>LIABILITIES</b>				
Accounts Payable	91,066,646	67,500,246	65,855,573	15,550,612
Advances from Affiliates	86,862,532	52,459,675	211,627,379	(177,224,522)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	1,289,326	59,349	1,229,977	0
Accrued Taxes	8,699,017	10,461,260	(27,821,516)	26,059,273
Memo: Property Taxes	17,956,028	10,345,004	3,442,594	5,467,706
<b>Accrued Interest</b>	<b>7,364,703</b>	<b>2,498,846</b>	<b>704,025</b>	<b>1,423,263</b>
Risk Management Collateral	29,831,566	29,831,566	0	0
Utility Customer Deposits	30,535,591	29,831,566	704,025	0
<b>Deposits - Customer and Collateral</b>	<b>30,535,591</b>	<b>29,831,566</b>	<b>704,025</b>	<b>0</b>

BALANCE SHEET

BS8216  
 YTD Sep 2019  
 10/08/2019 07:17

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout : BS8216	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019
			BS8216	110	117	180
			Int Consol	Distribution	Generation	Transmission
<b>Over-Recovered Fuel Costs - Current</b>			<b>1,085,071</b>	<b>0</b>	<b>1,085,071</b>	<b>0</b>
Dividends Declared			0	0	0	0
Preferred Stock due W/IN 1 Yr			0	0	0	0
Obligations under Capital Leases - Current			620,929	397,673	212,674	10,582
Obligations under Operating Leases - Current			1,987,888	1,817,704	32,172	138,012
Tax Collections Payable			2,392,373	2,321,905	70,469	0
Revenue Refunds - Accrued			306,834	0	165,453	141,380
Accrued Rents - Rockport			0	0	0	0
Accrued - Payroll			965,111	470,817	494,294	0
Accrued Rents			159,484	159,484	0	0
Accrued ICP			3,953,919	2,132,442	1,821,477	0
Accrued Vacations			4,059,821	2,141,680	1,918,141	0
Misc Employee Benefits			1,626,133	980,193	645,940	0
Payroll Deductions			148,325	82,913	65,412	0
Severance / SEI			1,161,323	0	1,161,323	0
Accrued Workers Compensation			236,917	100,129	129,690	7,097
Customer Advance Receipts			2,283,030	2,283,030	0	0
Customer Advance			2,283,030	2,283,030	0	0
Control Cash Disburse Account			2,141,681	2,141,681	0	0
Control Cash Disbursement Account			2,141,681	2,141,681	0	0
JMG Liability			0	0	0	0
ARO - Current			31,454,803	0	31,454,803	0
Active Med and Dental IBNR			54,704	27,609	27,179	(83)
Econ. Development Fund Curr			250,758	250,758	0	0
Unclaimed Funds			28,093	28,093	0	0
Acc Cash Franchise Req			58,129	58,129	0	0
Sales Use Tax - Leased Equip			7,268	4,611	2,629	27
Accrued Audit Fees			131,195	43,092	63,931	24,172
Federal Mitigation Accru (NSR)			312,328	0	312,328	0
Asbestos Accrual - Current			277,616	0	277,616	0
Quality of Service			39,296	0	0	39,296
KY RPO Rider Liability			684	684	0	0
Deferred Rev -Pole Attachments			355,393	355,393	0	0
Other Deferred Credits-Curr			5,919	5,919	0	0
Contr In Aid of Constr Advance			69,953	69,953	0	0
Deferred Rev-Bonus Lease Curr			22,767	0	22,767	0
Misc Current and Accrued Liabilities			33,068,907	844,241	32,161,254	63,412
Current Other and Accrued Liabilities			52,503,858	13,658,515	38,633,454	211,890
<b>Other Current Liabilities</b>			<b>55,112,675</b>	<b>15,873,891</b>	<b>38,878,299</b>	<b>360,484</b>
<b>TOTAL CURRENT LIABILITIES</b>			<b>347,015,561</b>	<b>178,684,834</b>	<b>360,001,402</b>	<b>(133,830,890)</b>
<b>Long-Term Debt - Affiliated</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Long-Term Debt - Non Affiliated</b>			<b>802,446,433</b>	<b>250,069,934</b>	<b>370,485,571</b>	<b>181,890,929</b>
<b>Long-Term Debt - Premiums and Discounts Unamort</b>			<b>802,446,433</b>	<b>250,069,934</b>	<b>370,485,571</b>	<b>181,890,929</b>
<i>Memo - LTD NonAffiliated and Premiums</i>			<i>0</i>	<i>0</i>	<i>0</i>	<i>0</i>
Long-Term Risk Management Liabilities - Hedge			49,464	12,797	36,667	0
LT Unreal Losses - Non Affil			(39,381)	(361)	(39,020)	0
L/T Liability MTM Collateral			10,082	12,436	(2,354)	0
Long-Term Risk Management Liabilities - MTM			<b>10,082</b>	<b>12,436</b>	<b>(2,354)</b>	<b>0</b>
<b>Long-Term Risk Management Liabilities</b>			<b>406,870,388</b>	<b>120,752,058</b>	<b>206,758,267</b>	<b>79,360,071</b>
<b>Deferred Income Taxes</b>			<b>27</b>	<b>14</b>	<b>14</b>	<b>(0)</b>
<b>Deferred Investment Tax Credits</b>			<b>27</b>	<b>14</b>	<b>14</b>	<b>(0)</b>

BALANCE SHEET

BS8216  
 YTD Sep 2019  
 10/08/2019 07:17

18A V2019-09-30 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout : BS8216

	Kentucky Power Int Consol BS8216	Kentucky Power Company - Distribution 110	Kentucky Power Company - Generation 117	Kentucky Power Company - Transmission 180
	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019	YTD Sep 2019
<b>Regulatory Liabilities and Deferred Credits</b>	<b>27,831,237</b>	<b>11,052,403</b>	<b>8,477,312</b>	<b>8,301,522</b>
Memo - Reg Liab and Def/ITC	27,831,264	11,052,417	8,477,325	8,301,522
<b>Asset Retirement Obligation</b>	<b>14,689,028</b>	<b>84,757</b>	<b>14,604,271</b>	<b>0</b>
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	5,852,682	2,806,102	2,998,397	48,184
Trust Preferred Securities	0	0	0	0
<b>Cumulative Preferred Stocks - Mandatory Redemption</b>	<b>2,175,974</b>	<b>1,424,288</b>	<b>736,562</b>	<b>15,124</b>
Obligations Under Capital Leases	8,162,735	7,685,963	154,468	322,303
Obligations Under Operating Leases	0	0	0	0
Def Credits - Income Tax	324,493	0	324,493	0
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	160,778	160,778	0	0
Customer Advances for Construction	0	0	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	3,202	0	2,540	662
IPP - System Upgrade Credits	335,937	0	0	335,937
Fbr Opt Lns-In Kind Sv-Dfnd Gns	105,275	105,275	0	0
Fbr Opt Lns-Sold-Defnd Rev	25,228	0	0	25,228
Deferred Rev-Bonus Lease NC	79,686	0	79,686	0
OIU Accounting of Expenses T	7,924	0	7,924	0
Long Term Assoc AP	282,350	0	282,350	0
QUAL OF SVC PENAL TIES - LT	14,180	0	0	14,180
Asbestos Accrual - Non-Current	2,750,201	0	2,750,201	0
Def Credits - Other	3,603,982	105,275	3,122,700	376,007
Total Other Deferred Credits	3,764,761	266,053	3,122,700	376,007
Accumulated Provisions - Rate Refund	21,946	0	21,946	0
Accumulated Provisions - Misc	0	0	0	0
<b>Other Non-Current Liabilities</b>	<b>14,449,909</b>	<b>9,376,304</b>	<b>4,360,170</b>	<b>713,434</b>
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,272,149,786</b>	<b>394,154,008</b>	<b>607,681,639</b>	<b>270,314,140</b>
<b>TOTAL LIABILITIES</b>	<b>1,619,165,347</b>	<b>572,838,842</b>	<b>967,683,041</b>	<b>136,483,250</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0

<b>COMMON SHAREHOLDERS' EQUITY</b>				
<b>Common Stock</b>	<b>50,450,000</b>	<b>22,404,049</b>	<b>10,287,603</b>	<b>17,758,348</b>
Paid In Capital	526,135,043	106,025,135	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	193,421,754	73,375,864	(124,171,206)	244,217,096
Accumulated Other Comprehensive Income (Loss)	(239,507)	0	(239,507)	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>769,767,289</b>	<b>201,805,048</b>	<b>221,946,962</b>	<b>346,015,279</b>
Memo: Total Equity	769,767,289	201,805,048	221,946,962	346,015,279

<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,388,932,636</b>	<b>774,643,889</b>	<b>1,189,630,003</b>	<b>482,498,530</b>
out-of-balance	(0)	0	0	(0)

BALANCE SHEET

GLS8216  
 YTD Sep 2018  
 11/01/2018 17:08

Layout : GLS8216	Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -	
Account: GL_Acct_SEC Business Unit: SEGMENT_CONS	Int Consol	Distribution	Generation	Transmission
09B V2018-09-30	GLS8216	110	117	180
YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018
<b>ASSETS</b>				
Cash and Cash Equivalents	698,004	698,004	0	0
Other Cash Deposits	34,673	15,915	18,686	71
Customers	21,884,738	10,366,018	11,136,711	382,009
Accrued Unbilled Revenues	6,192,972	6,146,068	46,903	0
Miscellaneous Accounts Receivable	20,438,865	8,457,381	50,042,324	13,169,048
Allowances for Uncollectible Accounts	(203,335)	(203,335)	0	0
Accounts Receivable	48,313,239	24,766,132	61,225,938	13,550,057
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	25,580,761	2,209,428	23,047,274	324,059
Risk Management Contracts - Current	7,035,395	106,304	6,929,091	0
Margin Deposits	2,568,251	31,978	2,536,273	0
Unrecovered Fuel - Current	1,982,813	0	1,982,813	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,036,298	2,269,709	2,679,294	87,295
<b>TOTAL CURRENT ASSETS</b>	<b>91,249,433</b>	<b>30,097,470</b>	<b>98,419,368</b>	<b>13,961,483</b>
Electric Production	1,193,280,914	893,822,084	1,219,053,773	587,323,935
Electric Transmission	588,290,896	0	0	0
Electric Distribution	834,967,149	0	0	0
General Property, Plant and Equipment	92,158,364	199,571	7,137,481	1,160,479
Construction Work-in-Progress	90,883,232	24,614,491	21,000,286	45,268,454
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,799,580,554</b>	<b>919,636,146</b>	<b>1,247,191,540</b>	<b>633,752,868</b>
less: Accumulated Depreciation and Amortization	(956,488,548)	(277,299,390)	(475,625,882)	(203,563,277)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,843,092,006</b>	<b>642,336,757</b>	<b>771,565,658</b>	<b>430,189,591</b>
Net Regulatory Assets	249,016,626	15,833,220	235,154,415	(1,971,010)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	270,358	9,938	260,420	0
Employee Benefits and Pension Assets	23,915,132	1,574,923	23,845,307	(1,505,098)
Other Non Current Assets	21,030,079	2,033,793	18,136,833	859,454
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>294,232,195</b>	<b>19,451,874</b>	<b>277,396,975</b>	<b>(2,616,654)</b>
<b>TOTAL ASSETS</b>	<b>2,228,573,634</b>	<b>690,886,101</b>	<b>1,147,382,001</b>	<b>441,534,421</b>
<b>LIABILITIES</b>				
Accounts Payable	69,677,966	58,783,900	51,034,166	11,088,788
Advances from Affiliates	12,059,327	28,673,052	102,569,685	(119,183,410)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	75,000,000	22,363,500	36,469,500	16,167,000
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	726,641	0	726,641	0
S/T Liability MTM Collateral	(31,325)	0	(31,325)	0
Risk Management Liabilities - MTM	695,316	0	695,316	0
<b>Risk Management Liabilities</b>	<b>695,316</b>	<b>0</b>	<b>695,316</b>	<b>0</b>
Accrued Taxes	12,251,629	6,611,366	(3,542,495)	9,182,758
Memo: Property Taxes	15,197,647	8,563,546	2,094,998	4,539,103



BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8216	110	117	180
Layout : GLS8216		YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018
09B V2018-09-30 Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018
	<b>Accrued Interest</b>	<b>9,282,251</b>	<b>2,800,642</b>	<b>4,658,141</b>	<b>1,823,468</b>
	Risk Management Collateral	498,458	0	498,458	0
	Utility Customer Deposits	28,888,947	28,888,947	0	0
	<b>Deposits - Customer and Collateral</b>	<b>29,387,405</b>	<b>28,888,947</b>	<b>498,458</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	612,625	359,665	240,581	12,380
	Tax Collections Payable	2,777,412	2,512,411	264,389	613
	Revenue Refunds - Accrued	834,875	0	834,875	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	838,182	381,655	455,300	1,227
	Accrued Rents	0	0	0	0
	Accrued ICP	4,384,847	2,271,719	2,107,655	5,472
	Accrued Vacations	4,749,110	2,302,218	2,439,540	7,352
	Misc Employee Benefits	1,179,740	537,279	642,136	325
	Payroll Deductions	152,613	80,589	71,984	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	213,412	112,616	99,864	932
	Customer Advance Receipts	1,678,841	1,678,841	0	0
	Customer Advance	1,678,841	1,678,841	0	0
	Control Cash Disburse Account	691,633	691,633	0	0
	Control Cash Disbursement Account	691,633	691,633	0	0
	JMG Liability	0	0	0	0
	ARO - Current	13,141,113	0	13,141,113	0
	Econ. Development Fund Curr	461,720	461,720	0	0
	Unclaimed Funds	65,684	65,684	0	0
	Acc Cash Franchise Req	58,899	58,899	0	0
	Sales Use Tax - Leased Equip	27	0	27	0
	Accrued Audit Fees	107,158	34,588	53,210	19,359
	Federal Mitigation Acru (NSR)	312,328	0	312,328	0
	Asbestos Accrual - Current	362,617	0	362,617	0
	Quality of Service	39,296	0	0	39,296
	KY RPO Rider Liability	684	684	0	0
	Deferred Rev -Pole Attachments	345,268	345,268	0	0
	Other Deferred Credits-Curr	494,685	17,891	476,795	0
	Contr In Aid of Constr Advance	281,704	281,704	0	0
	Deferred Rev-Bonus Lease Curr	251,746	0	251,746	0
	Misc Current and Accrued Liabilities	15,922,928	1,266,437	14,597,836	58,655
	Current Other and Accrued Liabilities	33,423,593	11,835,398	21,513,579	74,616
	<b>Other Current Liabilities</b>	<b>34,036,219</b>	<b>12,195,063</b>	<b>21,754,159</b>	<b>86,997</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>242,390,113</b>	<b>160,316,471</b>	<b>214,136,930</b>	<b>(80,834,400)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>792,513,069</b>	<b>216,957,538</b>	<b>418,712,794</b>	<b>156,842,736</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>792,513,069</i>	<i>216,957,538</i>	<i>418,712,794</i>	<i>156,842,736</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	152,104	0	152,104	0
	L/T Liability MTM Collateral	(35,641)	0	(35,641)	0
	Long-Term Risk Management Liabilities - MTM	116,463	0	116,463	0

BALANCE SHEET

GLS8216  
YTD Sep 2018  
11/01/2018 17:08

09B V2018-09-30 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout: GLS8216

	GLS8216	Int Consol	Kentucky Power	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018	YTD Sep 2018
Long-Term Risk Management Liabilities	116,463	0	0	0	116,463	0
Deferred Income Taxes	410,194,815	122,001,819	0	0	208,825,479	79,367,518
Deferred Investment Tax Credits	85	38	0	0	38	10
Regulatory Liabilities and Deferred Credits	26,861,747	2,355,126	19,406,148	0	19,406,148	5,100,473
<i>Memo - Reg Liab and Def ITC</i>	26,861,833	2,355,164	19,406,185	0	19,406,185	5,100,483
Asset Retirement Obligation	22,626,480	80,032	0	0	22,546,447	0
Nuclear Decommissioning	0	0	0	0	0	0
Employee Benefits and Pension Obligations	6,251,147	2,730,917	3,456,079	0	0	64,151
Trust Preferred Securities	0	0	0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0	0	0
Obligations Under Capital Leases	1,658,989	956,982	676,301	0	0	25,707
Def Credits - Income Tax	56,821	22,286	32,420	0	0	2,115
Federal Mitigation Deferral(NSR)	324,493	0	0	0	324,493	0
Def Credits - NSR	324,493	0	0	0	324,493	0
Customer Advances for Construction	156,954	156,954	0	0	0	0
Def Gain on Sale/Leaseback	0	0	0	0	0	0
Deferred Gain on Sale, and Leaseback - Rookport	0	0	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0	0	0
Other Deferred Credits	85,258	0	0	0	0	0
Allowances	6,484	0	0	0	6,484	17,634
IPP - System Upgrade Credits	318,793	0	0	0	0	0
Fbr Opt Lns-In Kind Sv-Dfd Gns	117,182	117,182	0	0	0	318,793
Fbr Opt Lns-Sold-Defd Rev	38,784	0	0	0	0	0
OIU Accounting of ExpensesT	3,388	0	0	0	3,388	0
Long Term Assoc AP	792,521	0	0	0	0	792,521
Asbestos Accrual - Non-Current	3,579,783	0	0	0	3,579,783	0
Def Credits - Other	4,942,192	117,182	117,182	0	3,657,279	1,167,732
Total Other Deferred Credits	5,099,146	274,136	274,136	0	3,657,279	1,167,732
Accumulated Provisions - Rate Refund	710,802	0	0	0	145,281	565,521
Accumulated Provisions - Misc	0	0	0	0	0	0
Other Non-Current Liabilities	7,850,252	1,253,404	4,835,774	0	0	1,761,074
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,266,414,058</b>	<b>345,378,875</b>	<b>677,899,221</b>	<b>0</b>	<b>243,139,962</b>	<b>0</b>
<b>TOTAL LIABILITIES</b>	<b>1,508,804,171</b>	<b>505,695,345</b>	<b>892,036,151</b>	<b>0</b>	<b>162,301,562</b>	<b>0</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0	0	0
<b>COMMON SHAREHOLDERS' EQUITY</b>						
Common Stock	50,450,000	22,404,049	10,287,603	0	17,758,348	0
Paid In Capital	526,135,279	106,025,371	336,070,072	0	84,039,836	0
Premium on Capital Stock	0	0	0	0	0	0
Retained Earnings	142,933,105	56,761,335	(91,262,905)	0	177,434,675	0
Accumulated Other Comprehensive Income (Loss)	251,079	0	251,079	0	251,079	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>719,769,463</b>	<b>185,190,755</b>	<b>255,345,850</b>	<b>0</b>	<b>279,232,858</b>	<b>0</b>
<i>Memo: Total Equity</i>	719,769,463	185,190,755	255,345,850	0	279,232,858	0
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,228,573,634</b>	<b>690,886,101</b>	<b>1,147,382,001</b>	<b>0</b>	<b>441,534,421</b>	<b>0</b>
						(0)
						out-of-balance

AEP Kentucky Trans Co  
DETAIL OF ELECTRIC UTILITY PROPERTY  
YEAR TO DATE - September, 2019

Final	GLR7236	10/08/19 08:15				
<u>UTILITY PLANT</u>						
	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>						
101/106	TRANSMISSION	110,578,384.72	11,748,044.12	(296,786.79)	0.00	122,029,642.05
101/106	DISTRIBUTION			0.00	0.00	
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>						
		110,578,384.72	11,748,044.12	(296,786.79)	0.00	122,029,642.05
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>						
		110,578,384.72	11,748,044.12	(296,786.79)	0.00	122,029,642.05
1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	677,975.84
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	10,055,611.83				
107000X	ADDITIONS		14,688,357.14			
107000X	TRANSFERS		(11,748,044.12)			
107000X	ENDING BALANCE		<u>2,940,313.02</u>			12,995,924.84
<b>TOTAL ELECTRIC UTILITY PLANT</b>						
		121,311,972.39	14,688,357.14	(296,786.79)	0.00	135,703,542.73
<b>NONUTILITY PLANT</b>						
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00	0.00	0.00	0.00	0.00
	BEGINNING BALANCE	0.00	0.00	0.00	0.00	0.00
	ADDITIONS		0.00			
	TRANSFERS		0.00			
	ENDING BALANCE		<u>0.00</u>			0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>						
		0.00	0.00	0.00	0.00	0.00

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - September, 2019

10/08/19 08:44

Final

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	4,278,310.46	1,838,379.10	(296,766.79)	0.00	0.00	5,819,902.77
1080001/11 DISTRIBUTION					0.00	
1080013 PRODUCTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 TRANSMISSION					0.00	
1080013 DISTRIBUTION					0.00	
RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(3,423.69)	0.00	(6,073.71)
<b>TOTAL (108X accounts)</b>	<b>4,275,660.44</b>	<b>1,838,379.10</b>	<b>(296,766.79)</b>	<b>(3,423.69)</b>	<b>0.00</b>	<b>5,813,829.06</b>
NUCLEAR						
1110001 PRODUCTION	257,464.56	137,020.56	0.00	0.00	0.00	394,485.12
1110001 TRANSMISSION					0.00	
1110001 DISTRIBUTION					0.00	
<b>TOTAL (111X accounts)</b>	<b>257,464.56</b>	<b>137,020.56</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>394,485.12</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>4,533,125.00</b>	<b>1,975,399.66</b>	<b>(296,766.79)</b>	<b>(3,423.69)</b>	<b>0.00</b>	<b>6,208,314.18</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amnt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00	0.00	0.00
1220002 Depr&Amnt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00	0.00	0.00
1220003 Depr&Amnt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00	0.00	0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00	0.00	0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	0.00	0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan Feb Mar Apr May Jun Jul Aug Sep X Oct Nov Dec , 2019  
 Identification Code (Assigned by EIA): 22053  
 Contact Person: Jeanna Overstreet  
 Phone number: 614-716-2714  
 Fax: 614-716-1449

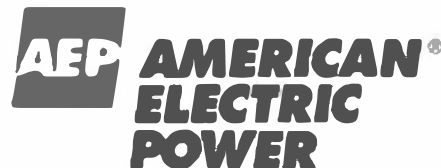
**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	17,848	12,737	12,293		42,878
	b. Megawatt-hours	147,872	109,888	187,090		444,850
	c. Number of consumers	133,732	30,308	1,183		165,223
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



November 26, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed October 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Craig M Adelman". The signature is written in a cursive, flowing style.

Craig M Adelman  
Senior Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016

YTD Oct 2019

11/08/2019 10:05

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016	110	117	180				
		Actual	Actual	Actual	Actual				
Layout: IS8016		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019	
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019	
<b>REVENUES</b>									
4400001	Residential Sales-W/Space Htg	104,538,876	104,607,897		(69,021)				
4400002	Residential Sales-W/O Space Ht	49,787,838	50,448,720		(660,882)				
4400005	Residential Fuel Rev	46,308,123	46,308,123		0				
A	<b>Revenue - Residential Sales</b>	<b>200,634,837</b>	<b>201,364,740</b>		<b>(729,903)</b>				
4420001	Commercial Sales	70,389,029	70,836,378		(447,349)				
4420006	Sales to Pub Auth - Schools	12,492,280	12,492,280		0				
4420007	Sales to Pub Auth - Ex Schools	14,365,758	14,365,758		0				
4420013	Commercial Fuel Rev	28,995,674	28,995,674		0				
A	<b>Revenue - Commercial Sales</b>	<b>126,242,740</b>	<b>126,690,089</b>		<b>(447,349)</b>				
B	<b>Revenue - Industrial Sales - Affiliated</b>								
4420002	Industrial Sales (Excl Mines)	52,519,580	53,232,273		(712,693)				
4420004	Ind Sales-NonAffil(Incl Mines)	20,329,989	20,329,989		0				
4420016	Industrial Fuel Rev	53,864,411	53,864,411		0				
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>126,713,979</b>	<b>127,426,672</b>		<b>(712,693)</b>				
A	<b>Revenue - Industrial Sales</b>	<b>126,713,979</b>	<b>127,426,672</b>		<b>(712,693)</b>				
A	<b>Revenue - Gas Products Sales</b>								
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>								
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>								
4440000	Public Street/Highway Lighting	1,401,465	1,404,135		(2,670)				
4440002	Public St & Hwy Light Fuel Rev	233,143	233,143		0				
A	<b>Revenue - Other Retail Sales</b>	<b>1,634,608</b>	<b>1,637,278</b>		<b>(2,670)</b>				
B	<b>Revenue - Retail Sales</b>	<b>455,226,164</b>	<b>457,118,780</b>		<b>(1,892,615)</b>				
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0		0			64,038,757	
4561033	PJM NITS Revenue - Affiliated	39,520,919	0		0			39,520,919	
4561034	PJM TO Adm. Serv Rev - Aff	259,937	0		0			259,937	
4561035	PJM Affiliated Trans NITS Cost	(32,235,280)	0		(32,235,280)			0	
4561036	PJM Affiliated Trans TO Cost	(138,787)	0		(138,787)			0	
4561059	Affil PJM Trans Enhancmnt Rev	1,009,299	0		0			1,009,299	
4561060	Affil PJM Trans Enhancmnt Cost	(823,229)	0		(823,229)			0	
4561062	PROVISION RTO Cost - Affi	(90,624)	0		(90,624)			0	
4561063	PROVISION RTO Rev Affiliated	3,912,381	0		0			3,912,381	
B	<b>Revenue - Transmission-Affiliated</b>	<b>11,414,615</b>	<b>-</b>		<b>(33,287,920)</b>			<b>108,741,292</b>	
4470150	Transm. Rev-Dedic. Whlsl/Muni	(82,985)	0		(1,367,798)			1,284,813	
4470206	PJM Trans loss credits-OSS	122,761	0		122,761			0	
4470209	PJM trans loss charges-OSS	(688,385)	0		(688,385)			0	
4561002	RTO Formation Cost Recovery	10,077	0		(111,864)			121,941	
4561005	PJM Point to Point Trans Svc	490,002	0		490,002			0	
4561006	PJM Trans Owner Admin Rev	76,873	0		0			76,873	
4561007	PJM Network Integ Trans Svc	4,973,435	0		0			4,973,435	
4561019	Oth Elec Rev Trans Non Affil	45,557	0		0			45,557	
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	8,720	0		0			8,720	
4561029	PJM NITS Revenue Whsl Cus-NAff	1,806,265	0		0			1,806,265	
4561058	PJM TO Serv Rev Whsl Cus-NAff	14,489	0		0			14,489	
4561061	NonAffil PJM Trans Enhancmnt Rev	1,124,316	0		0			1,124,316	
4561064	NAff PJM RTEP Rev for Whsl-FR	46,131	0		0			46,131	
4561065	PROVISION RTO Rev WhslCus-NAff	199,210	0		0			199,210	
4561065	PROVISION RTO Rev - NonAff	567,157	0		0			567,157	
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>8,713,622</b>	<b>-</b>		<b>(1,555,285)</b>			<b>10,268,907</b>	
	<b>Revenue - Transmission</b>	<b>20,128,237</b>	<b>-</b>		<b>(34,843,204)</b>			<b>119,010,199</b>	
4470127	Sales for Res-Affil Pool Cap.	225,777	0		225,777			0	

American Electric Power

INCOME STATEMENT

IS8016

YTD Oct 2019

11/08/2019 10:05

Layout: IS8016

17A V2099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission	YTD Oct 2019		YTD Oct 2019	
					Actual	110	Actual	117
4470151	1,671,892	0	1,671,892	0	1,671,892	0	0	
<b>Revenue - Resale-Affiliated</b>	<b>1,897,669</b>	-	<b>1,897,669</b>	-	<b>1,897,669</b>	-	-	
4470006	8,153,390	0	8,153,390	0	8,153,390	0	0	
4470010	(7,942,731)	0	(7,942,731)	0	(7,942,731)	0	0	
4470027	2,157,013	0	2,157,013	0	2,157,013	0	0	
4470033	2,391,394	0	2,391,394	0	2,391,394	0	0	
4470081	(10,833)	0	(10,833)	0	(10,833)	0	0	
4470082	(1,322,520)	0	(1,322,520)	0	(1,322,520)	0	0	
4470089	3,995,342	0	3,995,342	0	3,995,342	0	0	
4470098	(25,290)	0	(25,290)	0	(25,290)	0	0	
4470099	1,860,075	0	1,860,075	0	1,860,075	0	0	
4470100	445,762	0	445,762	0	445,762	0	0	
4470103	21,409,425	0	21,409,425	0	21,409,425	0	0	
4470107	1	0	1	0	1	0	0	
4470110	(1)	0	(1)	0	(1)	0	0	
4470112	1,292,407	0	1,292,407	0	1,292,407	0	0	
4470115	(2,453)	0	(2,453)	0	(2,453)	0	0	
4470116	19,712	0	19,712	0	19,712	0	0	
4470126	(36,519)	0	(36,519)	0	(36,519)	0	0	
4470131	(1,244,553)	0	(1,244,553)	0	(1,244,553)	0	0	
4470143	1,728,198	0	1,728,198	0	1,728,198	0	0	
4470175	756,082	0	756,082	0	756,082	0	0	
4470176	(756,082)	0	(756,082)	0	(756,082)	0	0	
4470214	62,209	0	62,209	0	62,209	0	0	
4470215	(32,494)	0	(32,494)	0	(32,494)	0	0	
4470220	664,955	0	664,955	0	664,955	0	0	
4470221	23,309	0	23,309	0	23,309	0	0	
4470222	173,437	0	173,437	0	173,437	0	0	
5550080	(6,596,725)	0	(6,596,725)	0	(6,596,725)	0	0	
<b>Revenue - Resale-NonAffiliated</b>	<b>27,162,510</b>	-	<b>27,162,510</b>	-	<b>27,162,510</b>	-	-	
<b>Revenue - Resale-Realized</b>	-	-	-	-	-	-	-	
<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-	-	-	-	
<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-	-	-	-	
<b>Revenue - Sales for Resale</b>	<b>29,060,178</b>	-	<b>29,060,178</b>	-	<b>29,060,178</b>	-	-	
4470074	0	0	0	0	0	0	0	
4540001	830,310	930,359	830,310	930,359	830,310	930,359	239,246	
4560001	632	0	632	0	632	0	0	
<b>Revenue - Other Ele-Affiliated</b>	<b>830,942</b>	<b>930,359</b>	<b>830,942</b>	<b>930,359</b>	<b>830,942</b>	<b>930,359</b>	<b>239,246</b>	
4265053	(175)	(128)	(175)	(128)	(175)	(128)	(0)	
4500000	3,774,294	3,774,294	3,774,294	3,774,294	3,774,294	3,774,294	0	
4510001	563,603	552,306	563,603	552,306	563,603	552,306	11,297	
4540002	1,395,051	2,600	1,395,051	2,600	1,395,051	2,600	21,880	
4540005	4,312,358	4,312,358	4,312,358	4,312,358	4,312,358	4,312,358	0	
4560007	(355,748)	(355,748)	(355,748)	(355,748)	(355,748)	(355,748)	0	
5010033	29,646	0	29,646	0	29,646	0	0	
5010040	(990)	0	(990)	0	(990)	0	0	
<b>Revenue - Other Ele-NonAffiliated</b>	<b>9,718,040</b>	<b>8,285,682</b>	<b>9,718,040</b>	<b>8,285,682</b>	<b>9,718,040</b>	<b>8,285,682</b>	<b>33,176</b>	
<b>Revenue - Gas</b>	-	-	-	-	-	-	-	
4118002	39	0	39	0	39	0	0	
4118008	175,260	0	175,260	0	175,260	0	0	
<b>Gain/(Loss) on Allowances</b>	<b>175,299</b>	-	<b>175,299</b>	-	<b>175,299</b>	-	-	
<b>Revenue - Other Ele-NonAffiliated</b>	<b>9,893,338</b>	<b>8,285,682</b>	<b>9,893,338</b>	<b>8,285,682</b>	<b>9,893,338</b>	<b>8,285,682</b>	<b>33,176</b>	



American Electric Power

INCOME STATEMENT

IS8016  
 YTD Oct 2019  
 11/08/2019 10:05

		Kentucky Power Int Console		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	117 Actual	117 Actual	117 Actual	180 Actual	180 Actual
		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
<b>Revenue - Other Opr Electric</b>									
D	Revenue Merchandising & Contract Work	10,724,280	-	9,216,041	286,209,473	-	-	272,422	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-	-	-	-	-
	Rev from Non-Util Oper NonAffl	199,512	0	199,512	0	0	0	0	0
D	Revenues Non-Utility Operations - NonAffiliated	199,512	-	199,512	-	-	-	-	-
C	Revenues from Non-Utility Operations	199,512	-	199,512	-	-	-	-	-
	Non-Operating Rental Income - Affiliated	-	-	-	-	-	-	-	-
	Non-Operating Rental Income	22,250	1,250	21,000	1,250	0	0	0	0
	Non-Operating Rental Inc-Maint	690	690	0	690	0	0	0	0
	Non-Operating Rental Inc-Depr	(5,558)	0	0	0	0	0	(5,558)	0
D	Non-Operating Rental Income - NonAffiliated	17,382	1,940	21,000	1,940	0	0	(5,558)	0
C	Non-Operating Rental Income	17,382	1,940	21,000	1,940	0	0	(5,558)	0
	Non-Operating Misc Income - Affiliated	-	-	-	-	-	-	-	-
	Misc Non-Op Inc-NonAsc-Rents	4,126	465	465	3,287	0	0	373	0
	Misc Non-Op Inc-NonAsc-Timber	229,672	0	0	229,672	0	0	0	0
	Misc Non-Op Inc - NonAsc - Oth	158,071	591	591	157,480	0	0	0	0
D	Non-Operating Misc Income - NonAffiliated	391,869	1,056	1,056	390,439	0	0	373	0
C	Non-Operating Misc Income	391,869	1,056	1,056	390,439	0	0	373	0
	Rent From Elect Prop-ABD-Nonaf	95,380	0	95,380	0	0	0	0	0
	Other Electric Revenues - ABD	213,408	213,408	0	0	0	0	0	0
D	Associated Business Development Income	308,788	-	308,788	-	-	-	-	-
	Revenue - Other Opr - Other	917,551	-	530,357	392,379	-	-	(5,185)	-
	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-	-	-	-	-
	Memo: Revenue-Oth Opr-Oth Non	917,551	-	530,357	392,379	-	-	(5,185)	-
	Revenue - Other Operating	11,641,831	-	9,746,398	286,601,852	-	-	267,238	-
	Prov Rate Refund - Tax Reform	(71,819)	0	0	(71,819)	0	0	0	0
	Prov Rate Refund-Excess Protect	(22,981)	0	0	(22,981)	0	0	0	0
A	Provision for Rate Refund - NonAffiliated	(94,800)	-	-	(94,800)	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	-	-	-	-	-	-
A	Revenue - Power Sales	(94,800)	-	-	(94,800)	-	-	-	-
	TOTAL OPERATING REVENUES	515,961,299	466,865,177	278,831,099	278,831,099	119,277,437	119,277,437	119,277,437	119,277,437
	Memo: G/T/D Revenue	500,900,523	466,404,462	253,244,742	253,244,742	108,980,538	108,980,538	108,980,538	108,980,538
	Memo: Other Affiliated Revenue	14,143,226	930,359	-	-	-	-	-	-
	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-	-	-	-	-
	Memo: Revenue-Oth Opr-Oth Non	917,551	530,357	392,379	392,379	(5,185)	(5,185)	(5,185)	(5,185)
	Memo: Total Operating Revenues	515,961,299	466,865,177	278,831,099	278,831,099	119,277,437	119,277,437	119,277,437	119,277,437
	Memo: Affiliated Revenue	14,143,226	930,359	-	-	-	-	-	-
	Memo: Non-Affiliated Revenue	501,818,074	465,934,818	255,831,099	255,831,099	108,980,538	108,980,538	108,980,538	108,980,538
	Memo: Total Operating Revenues	515,961,299	466,865,177	278,831,099	278,831,099	119,277,437	119,277,437	119,277,437	119,277,437
<b>FUEL EXPENSES</b>									
	Fuel	4,473,800	252	4,473,548	4,473,508	40	40	40	40
	Fuel Consumed	54,154,144	0	54,154,144	54,154,144	0	0	0	0
	Fuel - Procure Unload & Handle	2,082,667	0	2,082,667	2,082,667	0	0	0	0
	Ash Sales Proceeds	(6,123)	0	(6,123)	(6,123)	0	0	0	0
	Fuel Survey Activity	(4,245,185)	0	(4,245,185)	(4,245,185)	0	0	0	0
	Fuel Oil Consumed	2,034,562	0	2,034,562	2,034,562	0	0	0	0
	Nat Gas Consumed	21,363,858	0	21,363,858	21,363,858	0	0	0	0
	Gypsum handling/disposal costs	303,772	0	303,772	303,772	0	0	0	0
	Gypsum Sales Proceeds	(731,935)	0	(731,935)	(731,935)	0	0	0	0

American Electric Power

INCOME STATEMENT

IS8016

YTD Oct 2019

11/08/2019 10:05

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019
17A V2099-01-01	Layout: IS8016							
	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
5010034	Gas Transp Res Fees-Steam	5,045,658	0	0	5,045,658	0	0	0
	<b>Fuel Expense Total</b>	<b>84,475,218</b>	<b>252</b>	<b>252</b>	<b>84,474,926</b>	<b>40</b>	<b>40</b>	<b>40</b>
5010005	Fuel - Deferred	2,520,573	0	0	2,520,573	0	0	0
	<b>Deferred Fuel Expense</b>	<b>2,520,573</b>	<b>-</b>	<b>-</b>	<b>2,520,573</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Over Under Fuel Expense</b>	<b>86,995,791</b>	<b>252</b>	<b>252</b>	<b>86,995,499</b>	<b>40</b>	<b>40</b>	<b>40</b>
	<b>Fuel for Electric Generation</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>
5090000	Allow Consum Title IV SO2	157,070	0	0	157,070	0	0	0
5090009	Allow Consumpt CSAPR SO2	1,687	0	0	1,687	0	0	0
	<b>Allowances - Consumption</b>	<b>158,757</b>	<b>-</b>	<b>-</b>	<b>158,757</b>	<b>-</b>	<b>-</b>	<b>-</b>
5020002	Urea Expense	788,681	0	0	788,681	0	0	0
5020003	Trona Expense	317,736	0	0	317,736	0	0	0
5020004	Limestone Expense	2,860,452	0	0	2,860,452	0	0	0
5020005	Polymer expense	97,579	0	0	97,579	0	0	0
5020007	Lime Hydrate Expense	121,701	0	0	121,701	0	0	0
	<b>Emissions Control - Chemicals</b>	<b>4,186,149</b>	<b>-</b>	<b>-</b>	<b>4,186,149</b>	<b>40</b>	<b>40</b>	<b>40</b>
	<b>Total Fuel for Electric Generation</b>	<b>91,340,697</b>	<b>252</b>	<b>252</b>	<b>91,340,405</b>	<b>40</b>	<b>40</b>	<b>40</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff	48,762,541	0	0	48,762,541	0	0	0
5550029	Purch Power-Assoc-Trnsfr Price	0	284,634,361	0	0	0	0	0
5550046	Purch Power-Fuel Portion-Affil	31,471,914	0	0	31,471,914	0	0	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>80,234,455</b>	<b>284,634,361</b>	<b>284,634,361</b>	<b>80,234,455</b>	<b>0</b>	<b>0</b>	<b>0</b>
5550001	Purch Pwr-NonTrading-Nonassoc	26,780,429	0	0	26,780,429	0	0	0
5550039	PJM Inadvertent Mtr Res-OSS	2,291	0	0	2,291	0	0	0
5550040	PJM Inadvertent Mtr Res-LSE	(2,313)	0	0	(2,313)	0	0	0
5550074	PJM Reactive-Charge	2,439,357	0	0	2,439,357	0	0	0
5550076	PJM Reactive-Credit	(1,180,172)	0	0	(1,180,172)	0	0	0
5550078	PJM Black Start-Charge	876,039	0	0	876,039	0	0	0
5550079	PJM Regulation-Charge	176,368	0	0	176,368	0	0	0
5550083	PJM Regulation-Credit	(80,762)	0	0	(80,762)	0	0	0
5550084	PJM Spinning Reserve-Charge	210,026	0	0	210,026	0	0	0
5550090	PJM Spinning Reserve-Credit	(29,342)	0	0	(29,342)	0	0	0
5550099	PJM 30m Suppl Reserv Charge LSE	36,877	0	0	36,877	0	0	0
5550123	PJM Purchases-non-ECR-Auction	(126)	0	0	(126)	0	0	0
5550124	PJM OpRes-LSE-Charge	303,779	0	0	289,273	14,506	14,506	14,506
5550132	PJM Implicit Congestion-LSE	7,931,051	0	0	7,931,051	0	0	0
5550137	PJM FTR Revenue-LSE	(7,737,147)	0	0	(7,737,147)	0	0	0
5550139	PJM OpRes-LSE-Credit	(99,943)	0	0	(99,943)	0	0	0
5550153	Generation Deactivation expens	12,636	0	0	12,636	0	0	0
5550326	PurchPower-Rockport Def-NonAff	(12,500,000)	0	0	(12,500,000)	0	0	0
5550327	PJM Transm Loss Charges - LSE	6,410,963	0	0	6,410,963	0	0	0
5550328	PJM Transm Loss Credits-LSE	(1,220,820)	0	0	(1,220,820)	0	0	0
5550329	PJM FC Penalty Credit	(7,183)	0	0	(7,183)	0	0	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>22,337,692</b>	<b>0</b>	<b>0</b>	<b>22,337,692</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Purchased Gas for Resale - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Purchased Gas for Resale - NonAffiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Purchased Power</b>	<b>102,572,146</b>	<b>284,634,361</b>	<b>284,634,361</b>	<b>102,557,641</b>	<b>14,506</b>	<b>14,506</b>	<b>14,506</b>
	<b>GROSS MARGIN</b>	<b>322,048,456</b>	<b>182,230,564</b>	<b>182,230,564</b>	<b>84,933,053</b>	<b>119,262,890</b>	<b>119,262,890</b>	<b>119,262,890</b>

OPERATING EXPENSES

5000000	Oper Supervision & Engineering	3,890,313	21,316	3,861,272	7,724
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American Electric Power

INCOME STATEMENT

IS8016  
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	Kentucky Power Int Conso		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
17A V2099-01-01								
5000001	Oper Super & Eng-RATA-Affil	38,471	0	0	38,471	0	0	0
5020000	Steam Expenses	993,898	0	0	993,898	0	0	0
5020025	Steam Exp Environmental	192	0	0	192	0	0	0
5050000	Electric Expenses	5,605	0	0	5,605	0	0	0
5060000	Misc Steam Power Expenses	7,595,412	1,689	1,689	7,593,407	316	316	316
5060002	Misc Steam Power Exp-Assoc	38,905	0	0	38,905	0	0	0
5070000	Rents	1	0	0	0	0	0	0
		<b>12,562,796</b>	<b>23,005</b>	<b>23,005</b>	<b>12,531,749</b>	<b>8,041</b>	<b>8,041</b>	<b>8,041</b>
<b>Steam Generation Op Exp</b>								
<b>Nuclear Generation Op Exp</b>								
<b>Hydro Generation Op Exp</b>								
5560000	Sys Control & Load Dispatching	473,739	0	0	473,739	0	0	0
5570000	Other Expenses	504,385	0	0	504,385	0	0	0
5570007	Other Pwr Exp - Wholesale RECs	76,213	76,213	76,213	0	0	0	0
5757000	PJM Admin-MAM&SC- OSS	118,953	0	0	118,953	0	0	0
5757001	PJM Admin-MAM&SC- Internal	802,777	0	0	802,777	0	0	0
		<b>1,976,068</b>	<b>76,213</b>	<b>76,213</b>	<b>1,899,855</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Other Generation Op Exp</b>								
5600000	Oper Supervision & Engineering	2,587,057	(4,632)	(4,632)	15,513	2,576,176	2,576,176	2,576,176
5612000	Load Dispatch-Mnt&Op TransSys	330,495	5,259	5,259	10,942	314,294	314,294	314,294
5614000	PJM Admin-SSC&DS-OSS	125,204	0	0	125,204	0	0	0
5614001	PJM Admin-SSC&DS-Internal	828,107	0	0	828,107	0	0	0
5614007	RTO Admin Default LSE	91,356	0	0	91,356	0	0	0
5614008	PJM Admin Defaults OSS	15,065	0	0	15,065	0	0	0
5615000	GreenHat Settlement	(121,942)	0	0	(121,942)	0	0	0
5618000	Reliability, Ping&Sids Develop	83,500	2,179	2,179	4,545	76,777	76,777	76,777
5618001	PJM Admin-RP&SDS-OSS	32,937	0	0	32,937	0	0	0
5620001	PJM Admin-RP&SDS- Internal	232,958	0	0	232,958	0	0	0
5630000	Station Expenses - Nonassoc	192,576	28	28	68	192,480	192,480	192,480
5640000	Overhead Line Expenses	15,925	3	3	57	15,865	15,865	15,865
5650000	Underground Line Expenses	8	0	0	0	0	0	0
5650002	Transmissn Elec by Others-NAC	87,021	0	0	87,021	0	0	0
5650007	Tran Elec by Oth-Aff-Tm Price	(3,689,065)	64,038,757	64,038,757	0	0	0	0
5650012	PJM Trans Enhancement Charge	160,177	0	0	(3,689,065)	0	0	0
5650015	PJM TO Serv Exp - Aff	29,068,895	0	0	160,177	0	0	0
5650016	PJM NITS Expense - Affiliated	4,601,235	0	0	29,068,895	0	0	0
5650019	Affil PJM Trans Enhancement Exp	2,966,463	0	0	4,601,235	0	0	0
5650020	PROVISION RTO Affi Expense	206,063	0	0	2,966,463	0	0	0
5650021	PJM NITS Expense - Non-Affilia	1,065,465	0	0	206,063	0	0	0
5650060	PJM trans enhancement refund	754,873	0	0	1,065,465	0	0	0
5660000	Misc Transmission Expenses	(563,726)	12,853	12,853	22,547	719,472	719,472	719,472
5660009	PJM OATT LSE Over-Under Adjust	(31,799)	0	0	(563,726)	0	0	0
5660010	GreenHat Settlement	305	13	13	32	(31,799)	(31,799)	(31,799)
5670001	Rents - Nonassociated	0	0	0	0	0	0	0
5670002	Rents - Associated	<b>39,039,152</b>	<b>64,054,459</b>	<b>64,054,459</b>	<b>35,159,917</b>	<b>4,202,828</b>	<b>4,202,828</b>	<b>4,202,828</b>
<b>Transmission Op Exp</b>								
5800000	Oper Supervision & Engineering	901,917	887,134	887,134	9,293	5,490	5,490	5,490
5810000	Load Dispatching	1,909	1,909	1,909	0	0	0	0
5820000	Station Expenses	173,465	172,720	172,720	0	745	745	745
5830000	Overhead Line Expenses	1,001,465	1,000,944	1,000,944	39	482	482	482
5840000	Underground Line Expenses	78,977	78,977	78,977	0	0	0	0
5850000	Street Lighting & Signal Sys E	71,147	71,147	71,147	0	0	0	0
5860000	Meier Expenses	1,035,958	1,035,958	1,035,958	215	675	675	675
5870000	Customer Installations Exp	118,451	118,451	118,451	0	0	0	0

American Electric Power

INCOME STATEMENT

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019	
17A V2099-01-01	Layout: IS8016								
5880000	Miscellaneous Distribution Exp	3,161,326	3,095,990			41,402	41,402		23,934
5890001	Rents - Nonassociated	1,072,658	1,072,658			0	0		0
5890002	Rents - Associated	2,509	2,509			0	0		0
	<b>Distribution Op Exp</b>	<b>7,619,781</b>	<b>7,537,507</b>			<b>50,948</b>	<b>50,948</b>		<b>31,326</b>
9010000	Supervision - Customer Accts	106,821	75,681			26,674	26,674		4,466
9020000	Meter Reading Expenses	3,518	(3,768)			5,877	5,877		1,409
9020002	Meter Reading - Regular	343,137	343,137			0	0		0
9020003	Meter Reading - Large Power	41,187	41,183			4	4		0
9030000	Cust Records & Collection Exp	330,975	327,972			13	13		2,991
9030001	Customer Orders & Inquiries	2,273,304	2,273,060			197	197		47
9030002	Manual Billing	14,869	13,836			181	181		853
9030003	Postage - Customer Bills	439,624	439,624			0	0		0
9030004	Cashiering	38,941	38,941			0	0		0
9030005	Collection Agents Fees & Exp	45,509	45,509			0	0		0
9030006	Credit & Oth Collection Activi	975,484	975,477			6	6		1
9030007	Collectors	226,798	226,798			0	0		0
9030009	Data Processing	75,737	75,711			21	21		5
9040007	Uncoil Accts - Misc Receivable	348,821	348,821			0	0		0
9050000	Misc Customer Accounts Exp	26,166	25,943			179	179		44
9070000	Supervision - Customer Service	55,582	55,572			0	0		10
9080000	Customer Assistance Expenses	939,500	939,500			(2)	(2)		(1)
9080009	Cust Assistance Expense - DSM	(586,117)	(586,102)			(11)	(11)		(4)
9090000	Information & Instruct Advrtis	8,708	6,655			1,651	1,651		402
9100000	Misc Cust Svc&Informational Ex	93,128	53,596			33,613	33,613		5,919
9100001	Misc Cust Svc & Info Exp - RCS	100	62			37	37		0
	<b>Customer Service and Information Op Exp</b>	<b>5,801,789</b>	<b>5,717,210</b>			<b>68,438</b>	<b>68,438</b>		<b>16,141</b>
9110001	Supervision - Residential	648	381			267	267		0
9110002	Supervision - Comm & Ind	12	12			0	0		0
9120000	Demonstrating & Selling Exp	26,024	26,024			0	0		0
9120001	Demo & Selling Exp - Res	40	0			0	0		40
9130000	Advertising Expenses	530	130			323	323		77
9130001	Advertising Exp - Residential	741	741			0	0		0
	<b>Sales Expenses</b>	<b>27,995</b>	<b>27,288</b>			<b>590</b>	<b>590</b>		<b>117</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>2,294,455</b>	<b>1,305,075</b>			<b>866,573</b>	<b>866,573</b>		<b>122,808</b>
9200000	Administrative & Gen Salaries	8,504,217	4,168,763			3,188,887	3,188,887		1,146,567
9210001	Off Supt & Exp - Nonassociated	806,971	451,604			292,137	292,137		63,230
9210003	Office Supplies & Exp - Trnsf	52	34			18	18		0
9210004	Office Utilities	61	27			25	25		8
9210021	EMP TRAVEL - Airfare	556	183			279	279		94
9210022	MEALS & ENT-100 Pct DEDUCTIBLE	162	57			68	68		37
9210023	EMP TRAVEL-MILEAGE	16	10			6	6		0
9210024	EMP TRAVEL-PARKING	27	23			3	3		1
9210025	MEALS & ENT-50 Pct DEDUCTIBLE	52	17			25	25		10
9210026	EMP TRAVEL-CAR RENTAL	11	7			3	3		1
9210027	EMP TRAVEL-TAXI AND SHUTTLE	4	2			2	2		0
9210028	EMP TRAVEL-HOTEL & LODGING	249	102			104	104		43
9210030	EMP TRAVEL-OTHER	176	55			87	87		34
9210031	SAFETY EQUIPMENT AND SUPPLIES	21	1			20	20		0
9210032	FUEL	3	1			1	1		1
9210033	FOOD SERVICE-CATERING	41	23			14	14		3
9210034	In-House Training & Seminars	612	13			16	16		583
9210036	SAFETY TRAINING	65	0			64	64		1

**INCOME STATEMENT**

IS8016

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Layout: IS8016

17A V2099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Oct 2019	110 Actual	YTD Oct 2019	117 Actual	YTD Oct 2019	180 Actual	YTD Oct 2019
DUES-BUSINESS/PROFESSIONAL	5		2		2		0	
Administrative Exp Trnsf - Cr	(487,190)		(487,190)		0		0	
Admin Exp Trnsf to Crstinction	(427,227)		(427,655)		0		428	
Admin Exp Trnsf to ABD	(1,822)		(1,822)		0		0	
Outside Svcs Empl - Nonassoc	2,522,922		657,791	1,512,578	0		352,552	
AEPSC Billed to Client Co	(934,198)		(320,813)	(339,604)	0		(273,781)	
Property Insurance	674,180		135,915	465,523	0		72,743	
Injuries and Damages	1,184,903		788,037	364,008	0		32,858	
Safety Dinners and Awards	23		14	9	0		0	
Emp Accident Prvntion-Adm Exp	3,474		2,187	1,256	31		31	
Wrks Cmptn Prk&Sf Ins Ptv	424,930		424,489	(16,740)	0		17,180	
Prsnal Injries&Prop Dmgage-Pub	4,093		528	3,569	0		(4)	
Fig Ben Loading - Workers Comp	2,852		(46,096)	48,948	0		0	
Employee Pensions & Benefits	9,425		2,490	6,935	0		0	
Edit & Print Empl Pub-Salaries	7,763		2,576	3,674	0		1,513	
Pension & Group Ins Admin	20,307		9,385	10,598	324		324	
Pension Plan	1,812,993		1,079,278	733,716	0		0	
Group Life Insurance Premiums	123,356		73,549	49,807	0		0	
Group Medical Ins Premiums	3,763,236		2,413,220	1,353,254	0		(3,238)	
Group L-T Disability Ins Prem	377,924		263,443	114,119	362		362	
Group Dental Insurance Prem	121,038		79,228	41,748	61		61	
Training Administration Exp	2,673		1,643	879	150		150	
Employee Activities	16,998		10,379	6,463	155		155	
Educational Assistance Pmtis	41,511		34,378	7,132	0		0	
Postretirement Benefits - OPEB	159,618		84,474	75,144	0		0	
Savings Plan Contributions	1,469,949		920,381	549,569	0		0	
Deferred Compensation	2,137		1,964	173	0		0	
Supplemental Pension	1,755		1,748	8	0		0	
SFAS 112 Postemployment Benef	(65,010)		0	(65,010)	0		0	
Fig Ben Loading - Pension	(724,483)		(580,111)	(144,372)	0		0	
Fig Ben Loading - Grp Ins	(1,790,906)		(1,483,090)	(307,816)	0		0	
Fig Ben Loading - Savings	(565,839)		(459,878)	(105,964)	23		23	
Fig Ben Loading - OPEB	(122,899)		(106,209)	(16,690)	0		0	
Interofringe/Offset-Don't Use	(406,984)		(393,568)	(13,416)	0		0	
Fig Ben Loading - Accrual	(37,916)		(46,004)	7,930	158		158	
Amort-Post Retirement Benefit	180,517		107,984	59,339	0		13,194	
Franchise Requirements	103,263		103,263	0	0		0	
Regulatory Commission Exp	187		47	59	81		81	
Regulatory Commission Exp-Adm	(0)		0	(0)	0		0	
Regulatory Commission Exp-Case	570,777		151,086	327,510	0		92,182	
Reg Com Exp-FERC Trans Cases	12,642		132	159	0		12,351	
General Advertising Expenses	8,811		3,328	4,448	0		1,034	
Newspaper Advertising Space	1,223		283	702	0		239	
Radio Station Advertising Time	38,000		9,375	23,140	0		5,485	
TV Station Advertising Time	2,300		570	1,395	0		335	
Fairs, Shows, and Exhibits	463		115	282	66		66	
Publicity	388		106	231	51		51	
Public Opinion Surveys	70,347		70,347	23	5		5	
Other Corporate Comm Exp	6,268		5,755	412	101		101	
Misc General Expenses	185,929		72,305	68,942	0		44,682	
Corporate & Fiscal Expenses	20,099		13,899	5,380	820		820	
Research, Develop&Demonstr Exp	179		179	0	0		0	

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Oct 2019

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Layout: IS8016

17A V2099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016	YTD Oct 2019	IS8016	YTD Oct 2019	IS8016	YTD Oct 2019	IS8016	YTD Oct 2019	IS8016	YTD Oct 2019
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
9310001	99,445	99,445	99,445	99,445	0	0	0	0	0	0
9310002	38,312	38,312	32,347	32,347	5,048	916	0	0	0	0
<b>Administration &amp; General</b>	<b>17,836,035</b>	<b>17,836,035</b>	<b>7,926,126</b>	<b>7,926,126</b>	<b>8,326,240</b>	<b>1,583,669</b>	0	0	0	0
4111005	644,012	644,012	0	0	644,012	0	0	0	0	0
<b>Accretion</b>	<b>644,012</b>	<b>644,012</b>	<b>0</b>	<b>0</b>	<b>644,012</b>	<b>0</b>	0	0	0	0
4118000	(6,366)	(6,366)	(6,366)	(6,366)	0	0	0	0	0	0
<b>Loss/(Gain) on Utility Plant</b>	<b>(6,366)</b>	<b>(6,366)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	0	0	0	0
9302006	43,461	43,461	43,461	43,461	0	0	0	0	0	0
9302007	66,901	66,901	25,386	25,386	186	41,328	0	0	0	0
<b>Associated Business Development Expenses</b>	<b>110,362</b>	<b>68,847</b>	<b>68,847</b>	<b>68,847</b>	<b>186</b>	<b>41,328</b>	0	0	0	0
<b>Gain on Disposition of Property</b>	<b>2,346</b>	<b>2,346</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,346</b>	0	0	0	0
<b>Loss on Disposition of Property</b>	<b>2,346</b>	<b>2,346</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,346</b>	0	0	0	0
<b>Loss(Gain) of Sale of Property</b>	<b>0</b>	<b>164</b>	<b>1,428,558</b>	<b>1,428,558</b>	<b>0</b>	<b>0</b>	0	0	0	0
4010001	164	164	1,428,558	1,428,558	0	0	0	0	0	0
4265009	1,877,604	1,877,604	1,877,604	1,877,604	0	0	0	0	0	0
4265010	3,306,326	3,306,326	3,306,162	3,306,162	164	0	0	0	0	0
<b>Opr Exp and Factored A/R</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>164</b>	<b>0</b>	0	0	0	0
<b>Water Heaters</b>	<b>0</b>	<b>1,351</b>	<b>36,787</b>	<b>36,787</b>	<b>7,550</b>	<b>3,114</b>	0	0	0	0
4171001	1,351	1,351	36,787	36,787	7,550	3,114	0	0	0	0
4265004	47,452	47,452	2,497	2,497	6,180	1,475	0	0	0	0
4265007	10,152	10,152	40,635	40,635	13,730	4,589	0	0	0	0
<b>Expense of Non-Utility Operation</b>	<b>58,955</b>	<b>58,955</b>	<b>301</b>	<b>301</b>	<b>295</b>	<b>214</b>	0	0	0	0
4210009	810	810	301	301	295	214	0	0	0	0
<b>Misc NonOp Expenses - NonAssoc</b>	<b>810</b>	<b>810</b>	<b>301</b>	<b>301</b>	<b>295</b>	<b>214</b>	0	0	0	0
4261000	906,443	906,443	837,411	837,411	54,617	14,415	0	0	0	0
4263001	906,443	906,443	837,411	837,411	54,617	14,415	0	0	0	0
4263003	326	326	228	228	69	28	0	0	0	0
4264000	14,180	14,180	0	0	0	14,180	0	0	0	0
4264001	14,506	14,506	228	228	69	14,208	0	0	0	0
<b>Provision for Penalties</b>	<b>225,383</b>	<b>225,383</b>	<b>67,474</b>	<b>67,474</b>	<b>124,976</b>	<b>32,933</b>	0	0	0	0
4264000	225,383	225,383	67,474	67,474	124,976	32,933	0	0	0	0
4264001	19,140	19,140	13,039	13,039	4,323	1,778	0	0	0	0
<b>Civic &amp; Political Activities</b>	<b>244,523</b>	<b>244,523</b>	<b>80,513</b>	<b>80,513</b>	<b>129,299</b>	<b>34,712</b>	0	0	0	0
4265002	161,590	161,590	22,112	22,112	136,365	3,124	0	0	0	0
4265033	288	288	98	98	135	55	0	0	0	0
<b>Other Deductions</b>	<b>161,878</b>	<b>161,878</b>	<b>22,210</b>	<b>22,210</b>	<b>136,490</b>	<b>3,179</b>	0	0	0	0
<b>Shutdown Coal Company Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	0	0	0	0
<b>All Other Operational Expenses</b>	<b>4,693,441</b>	<b>4,287,461</b>	<b>89,711,750</b>	<b>89,711,750</b>	<b>59,016,600</b>	<b>5,957,113</b>	0	0	0	0
<b>Operational Expenses</b>	<b>90,307,410</b>	<b>90,307,410</b>	<b>89,711,750</b>	<b>89,711,750</b>	<b>59,016,600</b>	<b>5,957,113</b>	0	0	0	0
5100000	1,690,205	1,690,205	920	920	1,688,665	621	0	0	0	0
5100001	25	25	0	0	25	0	0	0	0	0
5100000	1,116,065	1,116,065	0	0	1,116,065	0	0	0	0	0
5100000	10,047,308	10,047,308	89	89	10,047,212	6	0	0	0	0
5120025	(48)	(48)	0	0	(48)	0	0	0	0	0
5120034	(131,249)	(131,249)	0	0	(131,249)	0	0	0	0	0
5130000	3,752,518	3,752,518	0	0	3,752,518	0	0	0	0	0
5140000	1,254,621	1,254,621	0	0	1,254,621	0	0	0	0	0
5140025	(6)	(6)	0	0	(6)	0	0	0	0	0
<b>Steam Generation Maintenance</b>	<b>17,729,440</b>	<b>17,729,440</b>	<b>1,009</b>	<b>1,009</b>	<b>17,727,804</b>	<b>627</b>	0	0	0	0
<b>Nuclear Generation Maintenance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	0	0	0	0
<b>Hydro Generation Maintenance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	0	0	0	0
<b>Other Generation Maintenance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	0	0	0	0

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INCOME STATEMENT

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016	110	117	180				
		Actual	Actual	Actual	Actual				
		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019				
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V2099-01-01	Maint Supv & Engineering	83,897	9	(29)	83,917				
5890000	Maintenance of Structures	8,719	0	0	8,719				
5691000	Maint of Computer Hardware	5,453	63	130	5,260				
5692000	Maint of Computer Software	322,595	3,872	6,525	312,198				
5693000	Maint of Communication Equip	8,367	0	0	8,367				
5700000	Maint of Station Equipment	379,146	6,107	34	373,005				
5710000	Maintenance of Overhead Lines	4,314,480	184	43	4,314,252				
5720000	Maint of Underground Lines	208	0	0	208				
5730000	Maint of Misc Transmission Pit	68,138	55	52	68,031				
	<b>Transmission Maintenance</b>	<b>5,191,003</b>	<b>10,290</b>	<b>6,756</b>	<b>5,173,957</b>				
5900000	Maint Supv & Engineering	3,221	3,231	0	(11)				
5910000	Maintenance of Structures	6,672	6,342	0	330				
5920000	Maint of Station Equipment	486,409	482,139	43	4,227				
5930000	Maintenance of Overhead Lines	25,657,933	25,646,751	19	11,163				
5930001	Tree and Brush Control	345,210	345,210	0	0				
5930010	Storm Expense Amortization	1,722,132	1,722,132	0	0				
5940000	Maint of Underground Lines	45,820	45,820	0	0				
5950000	Maint of Line Trmf,Reglators&Dvi	54,433	54,433	0	0				
5960000	Maint of Srt Lghtng & Sgnal S	51,148	51,148	0	0				
5970000	Maintenance of Meters	40,948	40,948	0	0				
5980000	Maint of Misc Distribution Pit	40,743	40,740	0	3				
	<b>Distribution Maintenance</b>	<b>28,454,670</b>	<b>28,438,893</b>	<b>63</b>	<b>15,713</b>				
9350000	Maintenance of General Plant	4,944	4,940	2	1				
9350001	Maint of Structures - Owned	510,461	509,804	644	13				
9350002	Maint of Structures - Leased	54,999	55,013	0	(14)				
9350012	Maint of Data Equipment	5,603	2,464	3,138	0				
9350013	Maint of Cmmnication Eq-Unall	1,136,380	1,060,405	75,975	0				
9350015	Maint of Office Furniture & Eq	323,474	73,225	250,249	0				
9350016	Maintenance of Video Equipment	32	32	0	0				
9350017	Maint of Misc General Property	1,206	397	536	273				
9350019	Maint of Gen Plant-SCADA Equ	1,151	1,151	0	0				
9350024	Maint of DA-AMI Comm Equip	11,632	11,558	41	32				
	<b>Administration &amp; General Maintenance</b>	<b>2,049,882</b>	<b>1,718,991</b>	<b>330,586</b>	<b>305</b>				
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Maintenance Expenses</b>	<b>53,424,995</b>	<b>30,169,184</b>	<b>18,065,208</b>	<b>5,190,603</b>				
	<b>Total Operational and Maintenance Expenses</b>	<b>143,732,405</b>	<b>119,880,934</b>	<b>77,081,808</b>	<b>11,147,715</b>				
4040001	Amort. of Plant	4,828,542	1,893,176	2,241,494	693,872				
4060001	Amort of Plt Acq,Adj	32,180	0	0	32,180				
	<b>DDA Amortization</b>	<b>4,860,722</b>	<b>1,893,176</b>	<b>2,241,494</b>	<b>726,052</b>				
4073000	Regulatory Debits	114,369	0	0	114,369				
4073014	Regulatory Debit - BSR	4,964,276	0	4,964,276	0				
	<b>DDA Regulatory Debits</b>	<b>5,078,645</b>	<b>-</b>	<b>4,964,276</b>	<b>114,369</b>				
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Amortization</b>	<b>9,939,366</b>	<b>1,893,176</b>	<b>7,205,770</b>	<b>840,421</b>				
4030001	Depreciation Exp	70,416,761	26,883,174	29,817,770	13,715,816				
4030029	Over/Undr Depr Exp Var Riders	(134,838)	0	(134,838)	0				
	<b>DDA Depreciation</b>	<b>70,281,923</b>	<b>26,883,174</b>	<b>29,682,932</b>	<b>13,715,816</b>				
	<b>DDA STP Nuclear Decommissioning</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4031001	Depr - Asset Retirement Oblig	181,322	0	181,322	0				
	<b>DDA Asset Retirement Obligation</b>	<b>181,322</b>	<b>-</b>	<b>181,322</b>	<b>-</b>				
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual				
		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019				
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019			
Layout: IS8016									
17A V2099-01-01									
Depreciation and Amortization									
408100819	State Franchise Taxes	393,000	232,500	8,700	151,800				
408100600	State Gross Receipts Tax	393,000	232,500	8,700	151,800				
408100613	State Gross Receipts Tax	(71,358)	0	(71,358)	0				
408100618	State Gross Receipts Tax	1,660	0	1,660	0				
408100619	State Gross Receipts Tax	26,952	3	26,949	0				
<b>Revenue-kWhr Taxes</b>		<b>26,049</b>	<b>3</b>	<b>26,046</b>	<b>-</b>				
4081002	FICA	2,734,605	1,643,911	1,090,694	0				
4081003	Federal Unemployment Tax	6,369	6,376	(6)	0				
4081007	State Unemployment Tax	13,441	6,036	7,405	0				
40810033	Fringe Benefit Loading - FICA	(1,041,934)	(845,338)	(196,634)	38				
40810034	Fringe Benefit Loading - FUT	(6,086)	(5,051)	(1,036)	0				
40810035	Fringe Benefit Loading - SUT	(8,464)	(4,446)	(4,018)	0				
<b>Payroll Taxes</b>		<b>1,697,931</b>	<b>801,488</b>	<b>896,405</b>	<b>38</b>				
408102018	State Business Occup Taxes	21,860	0	21,860	0				
408102019	State Business Occup Taxes	5,212,921	0	5,212,921	0				
<b>Capacity Taxes</b>		<b>5,234,781</b>	<b>-</b>	<b>5,234,781</b>	<b>-</b>				
408100516	Real Personal Property Taxes	104,327	133,453	(3,102)	(26,024)				
408100517	Real Personal Property Taxes	2,421,371	447,615	1,726,312	247,444				
408100518	Real Personal Property Taxes	13,772,534	8,058,200	1,616,114	4,098,220				
408102917	Real-Pers Prop Tax-Cap Leases	2	2	0	0				
408102918	Real-Pers Prop Tax-Cap Leases	(505)	0	(505)	0				
408102919	Real-Pers Prop Tax-Cap Leases	246,455	234,730	9,420	2,305				
408103619	Real Prop Tax-Cap Leases	10,830	10,830	0	0				
408200518	Real Personal Property Taxes	16,150	2,390	2,230	11,530				
<b>Property Taxes</b>		<b>16,571,164</b>	<b>8,887,220</b>	<b>3,350,470</b>	<b>4,333,475</b>				
408101818	St Publ Serv Comm Tax-Fees	587,589	587,589	0	0				
408101819	St Publ Serv Comm Tax-Fees	398,972	398,972	0	0				
<b>Regulatory Fees</b>		<b>986,562</b>	<b>986,562</b>	<b>-</b>	<b>-</b>				
408101418	Federal Excise Taxes	586	0	586	0				
408101419	Federal Excise Taxes	2,666	0	2,666	0				
<b>Production Taxes</b>		<b>3,252</b>	<b>-</b>	<b>3,252</b>	<b>-</b>				
408101719	St Lic-Registion Tax-Fees	140	140	0	0				
408101918	State Sales and Use Taxes	6,097	1,386	4,711	0				
408101919	State Sales and Use Taxes	45,307	9,267	36,040	0				
<b>Miscellaneous Taxes</b>		<b>51,544</b>	<b>10,793</b>	<b>40,751</b>	<b>-</b>				
<b>Other Non-Income Taxes</b>		<b>54,796</b>	<b>10,793</b>	<b>44,003</b>	<b>-</b>				
<b>Taxes Other Than Income Taxes</b>		<b>24,964,283</b>	<b>10,918,565</b>	<b>9,560,405</b>	<b>4,485,313</b>				
<b>TOTAL OPERATING EXPENSES</b>		<b>249,099,299</b>	<b>159,575,849</b>	<b>123,712,237</b>	<b>30,189,265</b>				
<i>Memor. SEC Total Operating Expenses</i>		<i>443,012,142</i>	<i>444,210,462</i>	<i>317,610,283</i>	<i>30,203,811</i>				
<b>OPERATING INCOME</b>		<b>72,949,157</b>	<b>22,654,716</b>	<b>(38,779,184)</b>	<b>89,073,625</b>				
<b>NON-OPERATING INCOME / (EXPENSES)</b>									
4190002	Int & Dividend Inc - Nonassoc	32,139	14,349	8,788	9,002				
<b>Interest &amp; Dividend NonAffiliated</b>		<b>32,139</b>	<b>14,349</b>	<b>8,788</b>	<b>9,002</b>				
4190005	Interest Income - Assoc CBP	(24,540)	61	(24,601)	0				
<b>Interest &amp; Dividend Affiliated</b>		<b>(24,540)</b>	<b>61</b>	<b>(24,601)</b>	<b>-</b>				
<b>Total Interest &amp; Dividend Income</b>		<b>7,599</b>	<b>14,410</b>	<b>(15,813)</b>	<b>9,002</b>				



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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019	Actual	YTD Oct 2019
17A V2099-01-01	Layout: IS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
4210039	Carrying Charges	5,908	0	0	0	0	5,908	5,908
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>5,908</b>	-	-	-	-	<b>5,908</b>	<b>5,908</b>
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>13,507</i>	<i>14,410</i>	<i>(2,551)</i>	<i>(1)</i>	<i>(15,813)</i>	<i>14,910</i>	<i>0</i>
9260042	SERP Pension - Non-Service	(2,552)	(2,551)					179,695
9260043	OPEB - Non-Service	2,482,795	1,310,926			992,175		(71,137)
9260062	Pension Plan - Non-Service	700,062	50,611			720,588		108,558
	<b>Other Components of Net Periodic Pension</b>	<b>3,180,305</b>	<b>1,358,986</b>			<b>1,712,761</b>		<b>603,374</b>
4191000	Allw Oth Frnds Usd Dmg Cnstr	1,208,657	279,256			326,027		<b>603,374</b>
	<b>AFUDC</b>	<b>1,208,657</b>	<b>279,256</b>			<b>326,027</b>		<b>603,374</b>
	<b>Gain on Disposition of Equity Investments</b>	-	-	-	-	-	-	-
	<b>Interest LTD FMB</b>	-	-	-	-	-	-	-
4270002	Int on LTD - Install Pur Contr	(1,083,333)	(1,083,333)			0		0
	<b>Interest LTD IPC</b>	<b>(1,083,333)</b>	<b>(1,083,333)</b>			-		-
	<b>Interest LTD Notes Payable - Affiliated</b>	-	-	-	-	-	-	-
	<b>Interest LTD Notes Payable - NonAffiliated</b>	-	-	-	-	-	-	-
	<b>Interest LTD Debentures</b>	-	-	-	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	(28,515,625)	(8,694,414)			(13,516,121)		(6,305,090)
	<b>Interest LTD Senior Unsecured</b>	<b>(28,515,625)</b>	<b>(8,694,414)</b>			<b>(13,516,121)</b>		<b>(6,305,090)</b>
4270005	Int on LTD - Other LTD	(2,422,125)	(738,300)			(1,148,440)		(535,386)
	<b>Interest LTD Other - Affil</b>	<b>(2,422,125)</b>	<b>(738,300)</b>			<b>(1,148,440)</b>		<b>(535,386)</b>
	<b>Interest LTD Other - NonAffil</b>	<b>(2,422,125)</b>	<b>(738,300)</b>			<b>(1,148,440)</b>		<b>(535,386)</b>
4300003	Interest on Long-Term Debt	(32,021,083)	(10,516,047)			(14,664,561)		(6,840,476)
	<b>Interest on Long-Term Debt</b>	<b>(32,021,083)</b>	<b>(10,516,047)</b>			<b>(14,664,561)</b>		<b>(6,840,476)</b>
4310007	Int to Assoc Co - CBP	(1,087,536)	(1,140,498)			(3,303,520)		3,356,482
	<b>Interest STD - Affil</b>	<b>(1,087,536)</b>	<b>(1,140,498)</b>			<b>(3,303,520)</b>		<b>3,356,482</b>
	<b>Interest STD - NonAffil</b>	<b>(1,087,536)</b>	<b>(1,140,498)</b>			<b>(3,303,520)</b>		<b>3,356,482</b>
4280002	Lines Of Credit	(261,299)	(89,818)			(139,838)		(31,643)
4280003	Amrtz Debt Dscnt&Exp-Instl Pur	(261,299)	(89,818)			(139,838)		(31,643)
4280006	Amrtz Debt Dscnt&Exp-NIP	(1,348,836)	(1,230,316)			(3,443,358)		3,324,839
	<b>Interest on Short Term Debt</b>	<b>(1,348,836)</b>	<b>(1,230,316)</b>			<b>(3,443,358)</b>		<b>3,324,839</b>
4281004	Amrtz Debt Dscnt&Exp-Instl Pur	(46,435)	0			(46,435)		0
	<b>Interest on Short Term Debt</b>	<b>(46,435)</b>	<b>0</b>			<b>(46,435)</b>		<b>0</b>
4310001	Other Interest Expense	(512,770)	5,040			518,766		(11,036)
4310002	Interest on Customer Deposits	(662,111)	(662,111)			0		0
4310022	Interest Expense - Federal Tax	2,761	958			1,712		91
4310023	Interest Expense - State Tax	15,331	7,588			6,940		803
	<b>Other Interest - NonAffil</b>	<b>(131,249)</b>	<b>(648,524)</b>			<b>527,418</b>		<b>(10,142)</b>
	<b>Other Interest Expense - Affil</b>	-	-	-	-	-	-	-
	<b>Other Interest Expense - NonAffil</b>	-	-	-	-	-	-	-
	<b>Interest Rate Hedge Unrealized (Gain)/Loss</b>	-	-	-	-	-	-	-
4320000	Allw Brwed Frnds Used Cnstr-Cr	2,098,730	360,531			834,144		904,055
	<b>AFUDC-Borrowed Funds</b>	<b>2,098,730</b>	<b>360,531</b>			<b>834,144</b>		<b>904,055</b>
	<b>Total Interest Charges</b>	<b>(31,785,465)</b>	<b>(12,136,795)</b>			<b>(16,952,676)</b>		<b>(2,695,993)</b>
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>45,566,162</b>	<b>12,170,572</b>			<b>(53,708,885)</b>		<b>87,104,475</b>
<b>INCOME TAXES and EQUITY EARNINGS</b>								
4081001	Income Taxes, UOI - Federal	(2,007,075)	1,500,613			(18,987,644)		15,479,956
4092001	Inc Tax, Oth Inc&Ded-Federal	(159,958)	(138,644)			(7,190)		(14,124)
	<b>Federal Current Income Tax</b>	<b>(2,167,033)</b>	<b>1,361,969</b>			<b>(18,994,834)</b>		<b>15,465,832</b>

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Oct 2019

11/08/2019 10:05

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual				
		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019				
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
4101001	Prov Def I/T Util Op Inc-Fed	56,750,121	14,881,300	34,533,384	7,335,437				
4102001	Prov Def I/T Oth I&D - Federal	2,203	0	0	2,203				
4111001	Priv Def I/T-Cr Util Op Inc-Fed	(52,749,424)	(20,035,071)	(26,616,176)	(6,098,177)				
	<b>Federal Deferred Income Tax</b>	<b>4,002,900</b>	<b>(5,153,771)</b>	<b>7,917,208</b>	<b>1,239,463</b>				
	<b>Federal Investment Tax Credits</b>	<b>(59)</b>	<b>(24)</b>	<b>(24)</b>	<b>(11)</b>				
	<b>Federal Income Taxes</b>	<b>1,835,807</b>	<b>(3,791,826)</b>	<b>(11,077,650)</b>	<b>16,705,283</b>				
	<b>State Current Income Tax</b>	<b>1,165,060</b>	<b>83,817</b>	<b>(3,477,939)</b>	<b>4,559,183</b>				
	<b>State Deferred Income Tax</b>	<b>(1,216,100)</b>	-	<b>(1,216,100)</b>	-				
	<b>State Investment Tax Credits</b>	-	-	-	-				
	<b>State Income Taxes</b>	<b>(51,040)</b>	<b>83,817</b>	<b>(4,694,039)</b>	<b>4,559,183</b>				
	<b>Local Current Income Tax</b>	-	-	-	-				
	<b>Local Deferred Income Tax</b>	-	-	-	-				
	<b>Local Investment Tax Credits</b>	-	-	-	-				
	<b>Local Income Taxes</b>	-	-	-	-				
	<b>Foreign Current Income Tax</b>	-	-	-	-				
	<b>Foreign Deferred Income Tax</b>	-	-	-	-				
	<b>Foreign Investment Tax Credits</b>	-	-	-	-				
	<b>Foreign Income Taxes</b>	-	-	-	-				
	<b>Total Income Taxes</b>	<b>1,784,768</b>	<b>(3,708,009)</b>	<b>(15,771,689)</b>	<b>21,264,466</b>				
	<b>Equity Earnings of Subs</b>	-	-	-	-				
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>43,781,394</b>	<b>15,878,581</b>	<b>(37,937,196)</b>	<b>65,840,008</b>				
	<b>Discontinued Operations (Net of Taxes)</b>	-	-	-	-				
	<b>Cumulative Effect of Accounting Changes</b>	-	-	-	-				
	<b>Extraordinary Income / (Expenses)</b>	-	-	-	-				
	<b>NET INCOME</b>	<b>43,781,394</b>	<b>15,878,581</b>	<b>(37,937,196)</b>	<b>65,840,008</b>				
	<b>Minority Interest</b>	-	-	-	-				
	<b>Preferred Stock Dividend Subs</b>	-	-	-	-				
	<b>Earnings to Common Shareholders</b>	<b>43,781,394</b>	<b>15,878,581</b>	<b>(37,937,196)</b>	<b>65,840,008</b>				
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>43,781,394</b>	<b>15,878,581</b>	<b>(37,937,196)</b>	<b>65,840,008</b>				
	Double Check on Net Income Node after PS	0	0	0	0				

BALANCE SHEET		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		BS8216	110	117	180				
		BS8216	110	117	180				
Layout : BS8216		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019	
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019		YTD Oct 2019	
<b>ASSETS</b>									
Cash and Cash Equivalents	551,210	551,210	0	0	0	0	0	0	0
Other Cash Deposits	17,597	7,911	9,648	0	0	0	0	0	0
Customers	9,341,731	6,196,920	2,563,393	0	0	0	0	0	0
Accrued Unbilled Revenues	6,711,576	6,711,576	0	0	0	0	0	0	0
Miscellaneous Accounts Receivable	26,752,383	9,166,440	53,822,597	0	0	0	0	0	0
Allowances for Uncollectible Accounts	(400,107)	(400,107)	0	0	0	0	0	0	0
Accounts Receivable	42,405,583	21,674,828	56,385,990	0	0	0	0	0	0
Advances to Affiliates	0	0	0	0	0	0	0	0	0
Fuel, Materials and Supplies	43,523,363	3,091,816	40,084,936	0	0	0	0	0	0
Risk Management Contracts - Current	10,717,479	0	10,717,479	0	0	0	0	0	0
Margin Deposits	3,582,523	32,195	3,560,328	0	0	0	0	0	0
Unrecovered Fuel - Current	(141,423)	0	(141,423)	0	0	0	0	0	0
Other Current Regulatory Assets	0	0	0	0	0	0	0	0	0
Prepayments and Other Current Assets	3,870,263	2,249,739	1,286,184	0	0	0	0	0	0
<b>TOTAL CURRENT ASSETS</b>	<b>104,536,595</b>	<b>27,607,699</b>	<b>111,903,141</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Electric Production	1,217,577,400	947,277,340	1,246,113,045	0	0	0	0	0	0
Electric Transmission	628,076,206	0	0	0	0	0	0	0	0
Electric Distribution	882,615,650	0	0	0	0	0	0	0	0
General Property, Plant and Equipment	101,304,708	199,571	7,100,981	0	0	0	0	0	0
Construction Work-in-Progress	114,263,776	41,058,864	18,737,946	0	0	0	0	0	0
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,943,837,740</b>	<b>988,535,775</b>	<b>1,271,951,972</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
less: Accumulated Depreciation and Amortization	(999,775,756)	(281,465,079)	(506,544,548)	0	0	0	0	0	0
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,944,061,983</b>	<b>707,070,697</b>	<b>765,407,423</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Net Regulatory Assets	312,811,023	24,487,976	291,729,516	0	0	0	0	0	0
Securitized Transition Assets and Other	0	0	0	0	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0	0	0	0	0
Goodwill	0	0	0	0	0	0	0	0	0
Long-Term Risk Management Assets	151,662	0	151,662	0	0	0	0	0	0
Employee Benefits and Pension Assets	17,687,518	(2,645,007)	21,865,843	0	0	0	0	0	0
Other Non Current Assets	30,796,431	11,369,668	17,845,257	0	0	0	0	0	0
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>361,446,634</b>	<b>33,212,637</b>	<b>331,592,277</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL ASSETS</b>	<b>2,410,045,212</b>	<b>767,891,033</b>	<b>1,208,902,842</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>LIABILITIES</b>									
Accounts Payable	85,200,853	62,134,244	59,042,614	0	0	0	0	0	0
Advances from Affiliates	94,085,373	43,402,498	234,501,500	0	0	0	0	0	0
Short-Term Debt	0	0	0	0	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0	0	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0	0	0	0	0
Risk Management Liabilities	(73,680)	31,970	(105,650)	0	0	0	0	0	0
Accrued Taxes	6,628,031	10,502,670	(34,235,444)	0	0	0	0	0	0
Memo: Property Taxes	17,934,004	10,326,611	2,143,318	0	0	0	0	0	0
<b>Accrued Interest</b>	<b>9,920,573</b>	<b>3,303,356</b>	<b>4,652,961</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Risk Management Collateral	704,025	0	704,025	0	0	0	0	0	0
Utility Customer Deposits	29,977,609	29,977,609	0	0	0	0	0	0	0

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		BS8216	110	117	180
Layout : BS8216		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019
	<b>Deposits - Customer and Collateral</b>	<b>30,681,633</b>	<b>29,977,609</b>	<b>704,025</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	609,591	374,892	223,517	11,182
	Obligations under Operating Leases - Current	1,993,805	1,819,997	34,715	139,093
	Tax Collections Payable	1,865,291	1,765,616	99,675	0
	Revenue Refunds - Accrued	259,707	0	165,453	94,254
	Accrued Rents - Rockport	1,426,287	0	0	0
	Accrued - Payroll	62,699	702,277	724,010	0
	Accrued Rents	4,577,992	62,699	0	0
	Accrued ICP	2,260,140	2,469,145	2,108,847	0
	Accrued Vacations	1,725,694	2,260,140	2,002,408	0
	Misc Employee Benefits	144,603	1,037,601	688,093	0
	Payroll Deductions	495,301	80,884	63,719	0
	Severance / SEI	306,911	0	495,301	0
	Accrued Workers Compensation	2,569,199	165,777	131,545	9,589
	Customer Advance	2,569,199	2,569,199	0	0
	Customer Advance Receipts	5,985,433	5,985,433	0	0
	Control Cash Disburse Account	5,985,433	5,985,433	0	0
	Control Cash Disbursement Account	0	0	0	0
	JMG Liability	31,454,803	0	31,454,803	0
	ARO - Current	54,704	27,609	27,179	(83)
	Active Med and Dental IBNR	115,001	115,001	0	0
	Econ. Development Fund Curr	12,882	12,882	0	0
	Unclaimed Funds	51,527	51,527	0	0
	Acc Cash Franchise Req	353	213	113	27
	Sales Use Tax - Leased Equip	81,069	26,530	39,665	14,875
	Accrued Audit Fees	312,328	0	312,328	0
	Federal Mitigation Accru (NSR)	277,616	0	277,616	0
	Asbestos Accrual - Current	39,296	0	0	39,296
	Quality of Service	684	684	0	0
	KY RPO Rider Liability	283,521	283,521	0	0
	Deferred Rev - Pole Attachments	10,122	10,122	0	0
	Other Deferred Credits-Curr	58,765	58,765	0	0
	Contr In Aid of Constr Advance	22,767	0	22,767	0
	Deferred Rev-Bonus Lease Curr	32,775,439	586,853	32,134,472	54,115
	Misc Current and Accrued Liabilities	56,457,105	17,685,626	38,613,522	157,957
	Current Other and Accrued Liabilities	<b>59,060,501</b>	<b>19,880,514</b>	<b>38,871,754</b>	<b>308,232</b>
	<b>Other Current Liabilities</b>	<b>350,503,283</b>	<b>169,232,861</b>	<b>368,431,761</b>	<b>(135,455,879)</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>802,481,937</b>	<b>250,079,550</b>	<b>370,504,464</b>	<b>0</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	802,481,937	250,079,550	370,504,464	181,897,923
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - L TD NonAffiliated and Premiums	802,481,937	250,079,550	370,504,464	181,897,923
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	13,474	6,444	7,030	0
	L/T Liability MTM Collateral	(56,793)	(2,436)	(54,357)	0
	Long-Term Risk Management Liabilities - MTM	(43,318)	4,008	(47,326)	0
	Long-Term Risk Management Liabilities	(43,318)	4,008	(47,326)	0

BALANCE SHEET

BS8216  
 YTD Oct 2019  
 11/08/2019 13:13

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout : BS8216	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019	YTD Oct 2019
18A V2019-10-31			BS8216	110	117	180	
			Int Consol	Distribution	Generation	Transmission	
2530114	Deferred Income Taxes		422,530,375	121,242,245	221,608,847	79,679,283	
	Deferred Investment Tax Credits		27	14	14	(0)	
	Regulatory Liabilities and Deferred Credits		30,072,356	11,970,148	9,366,747	8,735,461	
	Memo - Reg Liab and Def ITC		30,072,384	11,970,162	9,366,760	8,735,461	
	Asset Retirement Obligation		12,770,400	85,163	12,685,237	0	
	Nuclear Decommissioning		0	0	0	0	
	Employee Benefits and Pension Obligations		5,861,869	2,839,284	2,978,088	44,497	
	Trust Preferred Securities		0	0	0	0	
	Cumulative Preferred Stocks - Mandatory Redemption		0	0	0	0	
	Obligations Under Capital Leases		2,107,036	1,321,714	767,863	17,459	
	Obligations Under Operating Leases		8,032,734	7,537,323	174,611	320,800	
	Def Credits - Income Tax		0	0	0	0	
	Federal Mitigation Deferral(NSR)		324,493	0	324,493	0	
	Def Credits - NSR		324,493	0	324,493	0	
	Customer Advances for Construction		161,805	161,805	0	0	
	Def Gain on Sale/Leaseback		0	0	0	0	
	Deferred Gain on Sale and Leaseback - Rookport		0	0	0	0	
	Def Gain on Disp of Utility Plant		0	0	0	0	
	Other Deferred Credits		2,889	0	2,292	598	
	Allowances		(19,516)	0	(19,516)	0	
	IPP - System Upgrade Credits		337,482	0	0	337,482	
	Fbr Opt Lns-In Kind Sv-Dfd Gns		104,252	104,252	0	0	
	Fbr Opt Lns-Sold-Defd Rev		24,098	0	0	24,098	
	Deferred Rev-Bonus Lease NC		77,789	0	77,789	0	
	OIU Accounting of ExpensesT		13,770	0	13,770	0	
	Long Term Assoc AP		282,350	0	282,350	0	
	QUAL OF SVC PENAL TIES - LT		14,180	0	0	14,180	
	Asbestos Accrual - Non-Current		2,750,201	0	2,750,201	0	
	Def Credits - Other		3,587,495	104,252	3,106,885	376,358	
	Total Other Deferred Credits		3,749,300	266,057	3,106,885	376,358	
	Accumulated Provisions - Rate Refund		21,946	0	21,946	0	
	Accumulated Provisions - Misc		0	0	0	0	
	Other Non-Current Liabilities		14,235,509	9,125,094	4,395,798	714,616	
	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,287,909,155</b>	<b>395,345,507</b>	<b>621,491,868</b>	<b>271,071,780</b>	
	<b>TOTAL LIABILITIES</b>		<b>1,638,412,438</b>	<b>564,578,368</b>	<b>989,923,629</b>	<b>135,615,901</b>	
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp		0	0	0	0	
	Minority Interest - Deferred Credits		0	0	0	0	
	<b>COMMON SHAREHOLDERS' EQUITY</b>						
	Common Stock		50,450,000	22,404,049	10,287,603	17,758,348	
	Paid In Capital		526,135,043	106,025,135	336,070,072	84,039,836	
	Premium on Capital Stock		0	0	0	0	
	Retained Earnings		195,287,238	74,883,480	(127,138,955)	247,542,713	
	Accumulated Other Comprehensive Income (Loss)		(239,507)	0	(239,507)	0	
	<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b>771,632,774</b>	<b>203,312,664</b>	<b>218,979,213</b>	<b>349,340,896</b>	
	Memo: Total Equity		771,632,774	203,312,664	218,979,213	349,340,896	
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		<b>2,410,045,212</b>	<b>767,891,033</b>	<b>1,208,902,842</b>	<b>484,956,797</b>	
	out-of-balance		(0)	0	0	(0)	

BALANCE SHEET

GLS8216  
YTD Oct 2018  
11/09/2018 17:25

09B V2018-10-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout: GLS8216

	Int Consol	Distribution	Generation	Transmission
	GLS8216	110	117	180
	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018
<b>ASSETS</b>				
Cash and Cash Equivalents	547,324	547,324	0	0
Other Cash Deposits	34,673	15,915	18,686	71
Customers	14,436,585	5,851,732	8,113,012	471,841
Accrued Unbilled Revenues	4,483,282	4,436,379	46,903	0
Miscellaneous Accounts Receivable	25,204,520	61,991,009	89,300,791	29,064,621
Allowances for Uncollectible Accounts	(197,416)	(197,416)	0	0
<b>Accounts Receivable</b>	<b>43,926,972</b>	<b>72,081,704</b>	<b>97,460,705</b>	<b>29,536,462</b>
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	32,779,111	2,511,874	29,941,425	325,811
Risk Management Contracts - Current	7,004,506	28,667	6,975,839	0
Margin Deposits	1,269,927	28,344	1,241,584	0
Unrecovered Fuel - Current	1,072,923	0	1,072,923	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,647,127	2,681,203	2,889,677	76,246
<b>TOTAL CURRENT ASSETS</b>	<b>92,282,563</b>	<b>77,895,032</b>	<b>139,600,840</b>	<b>29,938,591</b>
Electric Production	1,195,626,184	897,668,277	1,221,711,984	597,063,103
Electric Transmission	597,858,842	0	0	0
Electric Distribution	838,349,024	0	0	0
General Property, Plant and Equipment	93,106,845	199,571	7,137,481	1,160,479
Construction Work-in-Progress	78,582,637	25,031,375	15,788,023	37,763,238
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,803,523,531</b>	<b>922,899,223</b>	<b>1,244,637,488</b>	<b>635,986,820</b>
less: Accumulated Depreciation and Amortization	(957,846,634)	(277,406,986)	(474,572,546)	(205,867,101)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,845,676,898</b>	<b>645,492,237</b>	<b>770,064,942</b>	<b>430,119,719</b>
Net Regulatory Assets	253,060,722	16,538,534	238,454,991	(1,932,803)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	236,140	1,990	234,150	0
Employee Benefits and Pension Assets	24,081,119	1,613,314	23,960,728	(1,492,923)
Other Non Current Assets	10,849,705	1,455,882	8,820,796	573,027
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>288,227,686</b>	<b>19,609,720</b>	<b>271,470,665</b>	<b>(2,852,699)</b>
<b>TOTAL ASSETS</b>	<b>2,226,187,147</b>	<b>742,996,989</b>	<b>1,181,136,447</b>	<b>457,205,611</b>
<b>LIABILITIES</b>				
Accounts Payable	69,126,190	111,133,765	85,750,265	27,394,060
Advances from Affiliates	10,856,670	26,895,230	108,859,825	(124,898,385)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	367,308	4,169	363,139	0
S/T Liability MTM Collateral	(239,245)	(2,098)	(237,147)	0
Risk Management Liabilities - MTM	128,063	2,071	125,992	0
<b>Risk Management Liabilities</b>	<b>128,063</b>	<b>2,071</b>	<b>125,992</b>	<b>0</b>
Accrued Taxes	12,768,859	7,380,214	(3,553,334)	8,941,980
Memo: Property Taxes	15,134,885	8,525,970	2,093,521	4,515,394

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8216	110	117	180
GLS8216	Account: GL_ACCT_SEC	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018
YTD Oct 2018	Business Unit: SEGMENT_CONS				
11/09/2018 17:25	Layout: GLS8216				
	Accrued Interest	9,657,287	2,900,421		4,882,128
	Risk Management Collateral	498,458	0		498,458
	Utility Customer Deposits	28,734,780	28,734,780		0
	Deposits - Customer and Collateral	29,233,238	28,734,780		498,458
	Over-Recovered Fuel Costs - Current	0	0		0
	Dividends Declared	0	0		0
	Preferred Stock due W/IN 1 Yr	0	0		0
	Obligations under Capital Leases - Current	594,619	347,882		234,583
	Tax Collections Payable	1,863,697	1,784,987		78,596
	Revenue Refunds - Accrued	556,591	0		556,591
	Accrued Rents - Rockport	0	0		0
	Accrued - Payroll	1,279,323	567,259		710,101
	Accrued Rents	(10,086)	(10,086)		0
	Accrued ICP	5,033,648	2,602,365		2,425,486
	Accrued Vacations	4,685,152	2,311,907		2,365,976
	Misc Employee Benefits	1,396,055	628,355		767,344
	Payroll Deductions	151,180	81,047		70,093
	Severance / SEI	0	0		0
	Accrued Workers Compensation	211,781	115,803		91,893
	Customer Advance Receipts	1,986,275	1,986,275		0
2530022	Customer Advance	1,986,275	1,986,275		0
2420511	Control Cash Disburse Account	899,698	899,698		0
	Control Cash Disbursement Account	899,698	899,698		0
	JMG Liability	0	0		0
2300002	ARO - Current	13,141,113	0		13,141,113
2420088	Econ. Development Fund Curr	413,351	413,351		0
2420512	Unclaimed Funds	15,926	15,926		0
2420542	Acc Cash Franchise Req	51,216	51,216		0
242059218	Sales Use Tax - Leased Equip	54	0		27
2420643	Accrued Audit Fees	55,537	17,926		27,577
2420656	Federal Mitigation Accru (NSR)	312,328	0		312,328
2420691	Asbestos Accrual - Current	362,617	0		362,617
2420700	Quality of Service	39,296	0		0
2420715	KY RPO Rider Liability	684	684		0
2530050	Deferred Rev - Pole Attachments	274,446	274,446		0
2530112	Other Deferred Credits-Curr	519,170	32,825		486,345
2530124	Contr In Aid of Constr Advance	235,121	235,121		0
2530177	Deferred Rev-Bonus Lease Curr	215,782	0		215,782
	Misc Current and Accrued Liabilities	15,636,642	1,041,495		14,545,790
	Current Other and Accrued Liabilities	33,689,957	12,009,107		21,611,869
	Other Current Liabilities	34,284,576	12,356,990		21,846,453
	TOTAL CURRENT LIABILITIES	166,054,884	189,403,471		218,409,787
	Long-Term Debt - Affiliated	0	0		0
	Long-Term Debt - Non Affiliated	867,065,150	239,186,094		454,966,875
	Long-Term Debt - Premiums and Discounts Unamort	0	0		0
	Memo - LTD NonAffiliated and Premiums	867,065,150	239,186,094		454,966,875
	Long-Term Risk Management Liabilities - Hedge	0	0		0
2440002	LT Unreal Losses - Non Affi	119,789	2,071		117,718
2440022	L/T Liability MTM Collateral	(1,042)	(1,042)		0
	Long-Term Risk Management Liabilities - MTM	118,747	1,029		117,718

BALANCE SHEET

GLS8216  
 YTD Oct 2018  
 11/09/2018 17:25

Layout: GLS8216		Account: GL_ACGT_SEC Business Unit: SEGMENT_CONS			
	GLS8216	110	117	180	
	Int Consol	Distribution	Generation	Transmission	
	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018	YTD Oct 2018
2530114	56,821	22,286	32,420	2,115	
	118,747	1,029	117,718	0	
Long-Term Risk Management Liabilities	411,356,204	122,018,288	209,851,576	79,486,341	0
Deferred Income Taxes	85	38	38	10	
Deferred Investment Tax Credits	25,266,102	2,264,100	19,188,437	3,813,565	
Regulatory Liabilities and Deferred Credits	25,266,188	2,264,138	19,188,475	3,813,575	
Memo - Reg Liab and Def ITC	19,628,824	80,416	19,548,408	0	
Asset Retirement Obligation	0	0	0	0	
Nuclear Decommissioning	6,316,723	2,757,412	3,498,899	60,412	
Employee Benefits and Pension Obligations	0	0	0	0	
Trust Preferred Securities	0	0	0	0	
Cumulative Preferred Stocks - Mandatory Redemption	1,656,641	970,720	661,169	24,752	
Obligations Under Capital Leases					
Def Credits - Income Tax		22,286	32,420		
Def Credits - NSR	324,493	0	324,493	0	
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0	
Customer Advances for Construction	155,415	155,415	0	0	
Def Gain on Sale/Leaseback	0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	
Def Gain on Disp of Utility Plant	0	0	0	0	
Other Deferred Credits	85,258	0	67,624	17,634	
Allowances	6,484	0	6,484	0	
IPP - System Upgrade Credits	320,132	0	0	320,132	
Fbr Opt Lns-In Kind Sv-Dfd Gns	116,282	116,282	0	0	
Fbr Opt Lns-Sold-Defrd Rev	37,654	0	0	37,654	
OIU Accounting of ExpensesT	2,635	0	2,635	0	
Asbestos Accrual - Non-Current	3,579,783	0	3,579,783	0	
Def Credits - Other	4,148,228	116,282	3,656,525	375,420	
Total Other Deferred Credits	4,303,643	271,697	3,656,525	375,420	
Accumulated Provisions - Rate Refund	726,945	0	161,424	565,521	
Accumulated Provisions - Misc	0	0	0	0	
Other Non-Current Liabilities	7,068,543	1,264,703	4,836,031	967,808	
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,336,820,378</b>	<b>367,572,079</b>	<b>712,007,982</b>	<b>257,240,317</b>	
<b>TOTAL LIABILITIES</b>	<b>1,502,875,262</b>	<b>556,975,550</b>	<b>930,417,769</b>	<b>170,633,844</b>	
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	
Minority Interest - Deferred Credits	0	0	0	0	

COMMON SHAREHOLDERS' EQUITY	
Common Stock	50,450,000
Paid In Capital	526,135,279
Premium on Capital Stock	0
Retained Earnings	146,475,526
Accumulated Other Comprehensive Income (Loss)	251,079
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>723,311,885</b>
Memo: Total Equity	723,311,885
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,226,187,147</b>
out-of-balance	(0)
	0
	(0)
	457,205,611



AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - October, 2019

Final

11/08/19 15:30

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	110,578,384.72	11,816,615.20	(296,786.79)	0.00	677,975.84	122,776,188.97
101/106	DISTRIBUTION				0.00		
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>		<b>110,578,384.72</b>	<b>11,816,615.20</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>122,776,188.97</b>
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		<b>110,578,384.72</b>	<b>11,816,615.20</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>122,776,188.97</b>
1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	(677,975.84)	0.00
<b>CONSTRUCTION WORK IN PROGRESS:</b>							
107000X	BEGINNING BALANCE	10,055,611.83					
107000X	ADDITIONS		17,177,280.28				
107000X	TRANSFERS		(11,816,615.20)				
107000X	ENDING BALANCE		<u>5,360,665.08</u>				15,416,276.90
<b>TOTAL ELECTRIC UTILITY PLANT</b>		<b>121,311,972.39</b>	<b>17,177,280.28</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>138,192,465.87</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE		0.00				
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
YEAR TO DATE - October, 2019

11/08/19 15:30

Final

GLR7436

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REW/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
1080001/11 1080009/10					0.00 0.00	
					0.00	
NUCLEAR OTHER DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	
1080001/11 1080001/11 1080001/11	4,278,310.46	2,062,574.46	(296,786.79)	0.00		6,044,098.13
PRODUCTION TRANSMISSION DISTRIBUTION						
1080013 1080013 1080013	0.00	0.00	0.00	0.00		0.00
PRODUCTION TRANSMISSION DISTRIBUTION						
RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(3,426.10)		(6,076.12)
TOTAL (108X accounts)	4,275,660.44	2,062,574.46	(296,786.79)	(3,426.10)	0.00	6,038,022.01
1110001	257,464.56	153,641.36	0.00	0.00		411,105.92
NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION						
TOTAL (111X accounts)	257,464.56	153,641.36	0.00	0.00	0.00	411,105.92
1011006	0.00	0.00	0.00	0.00		0.00
CAPITAL LEASES						
1150001	0.00	0.00	0.00	0.00		0.00
ACQUISITION ADJUSTMENT AMORT						
TOTAL ACCUM DEPR & AMORT.	4,533,125.00	2,216,215.82	(296,786.79)	(3,426.10)	0.00	6,449,127.93
NONUTILITY PLANT						
1220001 1220002 1220003 1220004 1240027 1240028	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
Depr&Amrt of Nonutil Prop-Ownd Depr&Amrt of Nonutil Prop-Leas Depr&Amrt of Nonutil Prop-WIP Depletion - Owned Other Property - RWIP Other Property - Retirement						
TOTAL NONUTILITY PLANT	0.00	0.00	0.00	0.00	0.00	0.00

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan Feb Mar Apr May Jun Jul Aug Sep Oct X Nov Dec , 2019  
 Identification Code (Assigned by EIA): 22053

Contact Person: Sandra Vargo  
 Phone number: 614-716-2671  
 Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 15,374	\$ 11,809	\$ 11,557		\$ 38,740
	b. Megawatt-hours	125,293	99,198	186,032		410,523
	c. Number of consumers	133,623	30,257	1,174		165,054
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



December 26, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed November 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Craig Adelman". The signature is written in a cursive style with a large, prominent "C" and "A".

Craig M Adelman  
Senior Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Nov 2019  
 12/08/2019 14:46

Layout: IS8016		Account: GL_ACT_SEC Business Units: SEGMENT_CONS							
17A V2099-01-01		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	YTD Nov 2019 Actual	IS8016 Actual	YTD Nov 2019 Actual	IS8016 Actual	YTD Nov 2019 Actual	IS8016 Actual	YTD Nov 2019 Actual
<b>REVENUES</b>									
4400001	Residential Sales-W/Space Htg	115,901,305	115,970,326					(69,021)	0
4400002	Residential Sales-W/O Space Ht	54,574,880	55,134,791					(559,912)	0
4400005	Residential Fuel Rev	50,854,379	50,854,379					0	0
	<b>Revenue - Residential Sales</b>	<b>221,330,563</b>	<b>221,959,496</b>					<b>(628,933)</b>	<b>0</b>
4420001	Commercial Sales	77,944,849	78,326,203					(381,355)	0
4420006	Sales to Pub Auth - Schools	13,837,303	13,837,303					0	0
4420007	Sales to Pub Auth - Ex Schools	15,942,872	15,942,872					0	0
4420013	Commercial Fuel Rev	31,870,536	31,870,536					0	0
	<b>Revenue - Commercial Sales</b>	<b>139,595,559</b>	<b>139,976,914</b>					<b>(381,355)</b>	<b>0</b>
4420002	<b>Revenue - Industrial Sales - Affiliated</b>								
	Industrial Sales (Excl Mines)	58,059,496	58,636,203					(576,707)	0
4420004	Ind Sales-NonAffil(Incl Mines)	21,981,671	21,981,671					0	0
4420016	Industrial Fuel Rev	59,289,958	59,289,958					0	0
	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>139,331,125</b>	<b>139,907,832</b>					<b>(576,707)</b>	<b>0</b>
	<b>Revenue - Industrial Sales</b>	<b>139,331,125</b>	<b>139,907,832</b>					<b>(576,707)</b>	<b>0</b>
	<b>Revenue - Gas Products Sales</b>								
	<b>Revenue - Gas Transportation &amp; Storage Sales</b>								
	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>								
4440000	Public Street/Highway Lighting	1,551,887	1,553,809					(1,922)	0
4440002	Public St & Hwy Light Fuel Rev	263,334	263,334					0	0
	<b>Revenue - Other Retail Sales</b>	<b>1,815,221</b>	<b>1,817,143</b>					<b>(1,922)</b>	<b>0</b>
	<b>Revenue - Retail Sales</b>	<b>502,072,469</b>	<b>503,661,386</b>					<b>(1,588,917)</b>	<b>0</b>
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0					0	70,534,337
4561033	PJM NITS Revenue - Affiliated	43,421,398	0					0	43,421,398
4561034	PJM TO Adm. Serv Rev - Aff	282,703	0					0	282,703
4561035	PJM Affiliated Trans NITS Cost	(35,415,560)	0					(35,415,560)	0
4561036	PJM Affiliated Trans TO Cost	(151,906)	0					(151,906)	0
4561059	Affil PJM Trans Enhancmnt Rev	1,110,264	0					0	1,110,264
4561060	Affil PJM Trans Enhancmnt Cost	(905,552)	0					(905,552)	0
4561062	PROVISION RTO Cost - Affi	(90,624)	0					(90,624)	0
4561063	PROVISION RTO Rev Affiliated	4,176,555	0					0	4,176,555
	<b>Revenue - Transmission-Affiliated</b>	<b>12,427,278</b>						<b>(36,563,642)</b>	<b>119,525,257</b>
4470150	Transm. Rev-Dedic. Whlsl/Muni	(82,716)	0					(1,501,882)	1,419,165
4470206	PJM Trans loss credits-OSS	124,289	0					124,289	0
4470209	PJM trans loss charges-OSS	(696,046)	0					(696,046)	0
4561002	RTO Formation Cost Recovery	11,376	0					(122,599)	133,975
4561005	PJM Point to Point Trans Svc	530,976	0					530,976	0
4561006	PJM Trans Owner Admin Rev	85,202	0					0	85,202
4561007	PJM Network Integ Trans Svc	5,464,244	0					0	5,464,244
4561019	Oth Elec Rev Trans Non Affil	50,532	0					0	50,532
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	10,032	0					0	10,032
4561029	PJM NITS Revenue Whsl Cus-NAff	1,982,921	0					0	1,982,921
4561058	PJM TO Serv Rev Whsl Cus-NAff	15,820	0					0	15,820
4561061	NonAffil PJM Trans Enhancmnt Rev	1,236,752	0					0	1,236,752
4561064	NAff PJM RTEP Rev for Whsl-FR	50,704	0					0	50,704
4561065	PROVISION RTO Rev WhslCus-NAff	213,268	0					0	213,268
4561065	PROVISION RTO Rev - NonAff	600,226	0					0	600,226
	<b>Revenue - Transmission-NonAffiliated</b>	<b>9,597,580</b>						<b>(1,665,261)</b>	<b>11,262,841</b>
	<b>Revenue - Transmission</b>	<b>22,024,858</b>						<b>(38,228,903)</b>	<b>130,788,097</b>
4470127	Sales for Res-Affil Pool Cap.	255,530	0					255,530	0

American Electric Power

INCOME STATEMENT

IS8016

YTD Nov 2019

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V2099-01-01									
	Trading Auction Sales Affil		1,861,854		0		1,861,854		0
B	<b>Revenue - Resale-Affiliated</b>		<b>2,117,384</b>		-		<b>2,117,384</b>		-
4470006	Sales for Resale-Bookout Sales		9,208,582		0		9,208,582		0
4470010	Whsal/Muni/Pb Ath Fuel Rev		(8,953,541)		0		(8,953,541)		0
4470033	Whsal/Muni/Pub Auth Base Rev		2,357,771		0		2,357,771		0
4470081	Financial Spark Gas - Realized		2,642,748		0		2,642,748		0
4470082	Financial Electric Realized		(10,833)		0		(10,833)		0
4470089	PJM Energy Sales Margin		(1,504,385)		0		(1,504,385)		0
4470098	PJM Oper/Reserve Rev-OSS		3,968,703		0		3,968,703		0
4470099	Capacity Cr. Net Sales		(8,284)		0		(8,284)		0
4470100	PJM FTR Revenue-OSS		2,155,363		0		2,155,363		0
4470103	PJM Energy Sales Cost		453,292		0		453,292		0
4470107	PJM NITS Purch-NonAff.		22,150,839		0		22,150,839		0
4470110	PJM TO Admin. Exp.-NonAff.		1		0		1		0
4470112	Non-Trading Bookout Sales-OSS		(1)		0		(1)		0
4470115	PJM Meter Corrections-OSS		928,086		0		928,086		0
4470116	PJM Meter Corrections-LSE		(3,205)		0		(3,205)		0
4470126	PJM Incremental Imp Cong-OSS		3,992		0		3,992		0
4470131	Non-Trading Bookout Purch-OSS		(31,041)		0		(31,041)		0
4470143	Financial Hedge Realized		(868,058)		0		(868,058)		0
4470175	OSS Sharing Reclass - Retail		1,548,137		0		1,548,137		0
4470214	OSS Sharing Reclass-Reduction		376,572		0		376,572		0
4470215	PJM 30m Suppl Reserve CR OSS		(376,572)		0		(376,572)		0
4470220	PJM 30m Suppl Reserve CH OSS		62,313		0		62,313		0
4470221	PJM Regulation - OSS		(32,586)		0		(32,586)		0
4470222	PJM Spinning Reserve - OSS		713,222		0		713,222		0
5550080	PJM Reactive - OSS		23,400		0		23,400		0
	PJM Hourly Net Purch.-FERC		173,437		0		173,437		0
			(6,943,658)		0		(6,943,658)		0
A	<b>Revenue - Resale-NonAffiliated</b>		<b>28,034,295</b>		-		<b>28,034,295</b>		-
A	<b>Revenue - Resale-Realized</b>		-		-		-		-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>		-		-		-		-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>		-		-		-		-
	<b>Revenue - Sales for Resale</b>		<b>30,151,679</b>		-		<b>30,151,679</b>		-
4470074	Sale for Resale-Aff-Trmf Price		0		0		0		0
4540001	Rent From Elect Property - Af		916,224		1,023,395		313,328,530		266,054
4560001	Oth Elect Rev - Affiliated		632		0		632		0
	<b>Revenue - Other Ele-Affiliated</b>		<b>916,856</b>		<b>1,023,395</b>		<b>313,329,162</b>		<b>266,054</b>
4265053	Specul. Allow Loss-SO2		(175)		(128)		(47)		(0)
4500000	Forfeited Discounts		4,061,415		4,061,415		0		0
4510001	Misc Service Rev - Nonaffil		604,463		592,037		12,426		22,355
4540002	Rent From Elect Property-NAC		1,465,924		2,750		1,440,819		0
4540005	Rent From Elec Prop-Pole Atch		4,758,110		4,758,110		0		0
4560007	Oth Elect Rev - DSM Program		(370,206)		(370,206)		0		0
5010033	Coal Procurement Sales Net-NA		29,646		0		29,646		0
5010040	Gas Procurement Sales Net		(1,773)		0		(1,773)		0
	<b>Revenue - Other Ele-NonAffiliated</b>		<b>10,547,405</b>		<b>9,043,978</b>		<b>1,468,646</b>		<b>34,781</b>
	<b>Revenue - Gas</b>		-		-		-		-
4118002	Comp. Allow Gains Title IV SO2		39		0		39		0
4118008	Comp Allow Gain CSAPR Seas NOx		175,260		0		175,260		0
	<b>Gain/(Loss) on Allowances</b>		<b>175,299</b>		-		<b>175,299</b>		-
A	<b>Revenue - Other Ele-NonAffiliated</b>		<b>10,722,704</b>		<b>9,043,978</b>		<b>1,643,945</b>		<b>34,781</b>

American Electric Power

INCOME STATEMENT

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	117 Actual	117 Actual	117 Actual	180 Actual	180 Actual
		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019	
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A_V2099-01-01									
	<b>Revenue - Other Opr Electric</b>	11,639,560	-	10,067,373	314,973,107	-	-	-	300,835
D	Revenue Merchandising & Contract Work	-	-	-	-	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-	-	-	-	-
4170004	Rev from Non-Util Oper NonAffl	218,938	0	218,938	0	-	-	-	0
D	Revenues Non-Utility Operations - NonAffiliated	218,938	-	218,938	-	-	-	-	-
C	Revenues from Non-Utility Operations	218,938	-	218,938	-	-	-	-	-
4180001	Non-Operating Rental Income - Affiliated	-	-	-	-	-	-	-	-
4180003	Non-Operating Rental Income	23,650	1,400	22,250	1,400	-	-	-	0
4180005	Non-Operating Rental Inc-Maint	690	690	0	690	-	-	-	0
	Non-Operating Rental Inc-Depr	(6,114)	0	0	0	-	-	-	(6,114)
D	Non-Operating Rental Income - NonAffiliated	18,226	2,090	22,250	2,090	-	-	-	(6,114)
C	Non-Operating Rental Income	18,226	2,090	22,250	2,090	-	-	-	(6,114)
4210002	Non-Operating Misc Income - Affiliated	-	-	-	-	-	-	-	-
4210005	Misc Non-Op Inc-NonAsc-Rents	4,199	3,287	511	3,287	-	-	-	401
4210007	Misc Non-Op Inc-NonAsc-Timber	254,711	254,711	0	254,711	-	-	-	0
	Misc Non-Op Inc - NonAsc - Oth	160,056	159,405	651	159,405	-	-	-	0
D	Non-Operating Misc Income - NonAffiliated	418,966	417,403	1,162	417,403	-	-	-	401
C	Non-Operating Misc Income	418,966	417,403	1,162	417,403	-	-	-	401
4540004	Rent From Elect Prop-ABD-Nonaf	98,422	0	98,422	0	-	-	-	0
4560015	Other Electric Revenues - ABD	226,551	0	226,551	0	-	-	-	0
D	Associated Business Development Income	324,973	-	324,973	-	-	-	-	-
	Revenue - Other Opr - Other	981,103	419,493	567,323	419,493	-	-	-	(5,713)
=(C)		-	-	-	-	-	-	-	-
=(D)		981,103	419,493	567,323	419,493	-	-	-	(5,713)
	<b>Revenue - Other Operating</b>	12,620,663	315,392,600	10,634,696	315,392,600	-	-	-	295,122
4491018	Prov Rate Refund - Tax Reform	(71,819)	(71,819)	0	(71,819)	-	-	-	0
4491019	Prov Rate Refund-Excess Protect	(22,981)	(22,981)	0	(22,981)	-	-	-	0
A	Provision for Rate Refund - NonAffiliated	(94,800)	(94,800)	-	(94,800)	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	-	-	-	-	-	-
A	Revenue - Power Sales	(94,800)	(94,800)	-	(94,800)	-	-	-	-
	<b>TOTAL OPERATING REVENUES</b>	566,774,557	305,631,348	514,296,081	305,631,348	-	-	-	131,083,219
=(A)		550,331,935	26,328,951	512,705,363	26,328,951	-	-	-	11,297,622
=(B)		15,461,519	278,882,905	1,023,395	278,882,905	-	-	-	119,791,311
=(C)		-	-	-	-	-	-	-	-
=(D)		981,103	419,493	567,323	419,493	-	-	-	(5,713)
	<b>Memo: Total Operating Revenues</b>	566,774,557	305,631,348	514,296,081	305,631,348	-	-	-	131,083,219
=(E)=(B)+(C)		15,461,519	278,882,905	1,023,395	278,882,905	-	-	-	119,791,311
=(F)=(D)+(A)		551,313,038	26,748,444	513,272,686	26,748,444	-	-	-	11,291,908
	<b>Memo: Total Operating Revenues</b>	566,774,557	305,631,348	514,296,081	305,631,348	-	-	-	131,083,219
<b>FUEL EXPENSES</b>									
5010000	Fuel	4,820,926	4,820,926	252	4,820,926	-	-	-	40
5010001	Fuel Consumed	57,209,151	57,209,151	0	57,209,151	-	-	-	0
5010003	Fuel - Procure Unload & Handle	2,204,558	2,204,558	0	2,204,558	-	-	-	0
5010012	Ash Sales Proceeds	(18,127)	(18,127)	0	(18,127)	-	-	-	0
5010013	Fuel Survey Activity	(4,245,185)	(4,245,185)	0	(4,245,185)	-	-	-	0
5010019	Fuel Oil Consumed	2,348,136	2,348,136	0	2,348,136	-	-	-	0
5010020	Nat Gas Consumed Steam	22,359,233	22,359,233	0	22,359,233	-	-	-	0
5010027	Gypsum handling/disposal costs	327,306	327,306	0	327,306	-	-	-	0
5010028	Gypsum Sales Proceeds	(769,763)	(769,763)	0	(769,763)	-	-	-	0

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Nov 2019

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17A V2099-01-01	Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			IS8016		117		117		180	
			Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
Layout: IS8016										
Memo: NonAff Fuel/Allow/Emissions										
5010034	Gas Transp Res Fees-Steam		5,540,226	0						
	<b>Fuel Expense Total</b>		<b>89,776,463</b>	<b>252</b>						<b>40</b>
5010005	Fuel - Deferred		1,078,802	0						0
	<b>Deferred Fuel Expense</b>		<b>1,078,802</b>	-						-
	<b>Over Under Fuel Expense</b>									
	<b>Fuel for Electric Generation</b>		<b>90,855,265</b>	<b>252</b>						<b>40</b>
5090000	Allow Consum Title IV SO2		169,691	0						0
5090009	Allow Consumpt CSAPR SO2		1,819	0						0
	<b>Allowances - Consumption</b>		<b>171,510</b>	-						-
5020002	Urea Expense		829,756	0						0
5020003	Trona Expense		318,925	0						0
5020004	Limestone Expense		3,027,952	0						0
5020005	Polymer expense		107,185	0						0
5020007	Lime Hydrate Expense		155,874	0						0
	<b>Emissions Control - Chemicals</b>		<b>4,439,692</b>	-						-
	<b>Total Fuel for Electric Generation</b>		<b>95,466,467</b>	<b>252</b>						<b>40</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff		52,845,515	0						0
5550029	Purch Power-Assoc-Trnsfr Price		0	313,328,530						0
5550046	Purch Power-Fuel Portion-Affil		34,122,526	0						0
	<b>Purchased Electricity from AEP - Affiliates</b>		<b>86,968,041</b>	<b>313,328,530</b>						<b>40</b>
5550001	Purch Pwr-NonTrading-Nonassoc		33,454,459	0						0
5550001	Purch Pwr-NonTrading-Nonassoc		2,025	0						0
5550039	PJM Inadvertent Mtr Res-OSS		(7,486)	0						0
5550040	PJM Inadvertent Mtr Res-LSE		2,691,658	0						0
5550074	PJM Reactive-Charge		(1,299,745)	0						0
5550075	PJM Reactive-Credit		964,550	0						0
5550076	PJM Black Start-Charge		205,028	0						0
5550078	PJM Regulation-Charge		(87,908)	0						0
5550079	PJM Regulation-Credit		230,764	0						0
5550083	PJM Spinning Reserve-Charge		(31,236)	0						0
5550084	PJM Spinning Reserve-Credit		38,484	0						0
5550090	PJM 30m Suppl Reserv Charge LSE		(126)	0						0
5550099	PJM Purchases-non-ECR-Auction		332,939	0						0
5550123	PJM OpRes-LSE-Charge		8,568,535	0						14,550
5550124	PJM Implicit Congestion-LSE		(8,069,972)	0						0
5550132	PJM FTR Revenue-LSE		(115,931)	0						0
5550137	PJM OpRes-LSE-Credit		12,636	0						0
5550139	Generation Deactivation expens		(13,750,000)	0						0
5550153	PurchPower-Rockport Def-NonAff		7,125,722	0						0
5550326	PJM Transm Loss Charges - LSE		(1,344,053)	0						0
5550327	PJM Transm Loss Credits-LSE		(7,285)	0						0
5550328	PJM FC Penalty Credit		15,684	0						0
5550329	PJM FC Penalty Charge		28,928,741	0						14,550
	<b>Purchased Electricity for Resale - NonAffiliated</b>		-	-						-
	<b>Purchased Gas for Resale - Affiliated</b>		-	-						-
	<b>Purchased Gas for Resale - NonAffiliated</b>		-	-						-
	<b>Total Purchased Power</b>		<b>115,896,782</b>	<b>313,328,530</b>						<b>14,550</b>
	<b>GROSS MARGIN</b>		<b>355,411,308</b>	<b>200,967,300</b>						<b>131,068,628</b>
<b>OPERATING EXPENSES</b>										
5000000	Oper Supervision & Engineering		4,188,225	23,495						8,223



American Electric Power

INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
5000001	45,087	0	0	0	0	0	0	0
5020000	1,080,913	0	0	0	1,080,913	0	0	0
5020025	192	0	0	0	192	0	0	0
5050000	5,608	1	1	0	5,608	0	0	0
5060000	8,063,795	1,980	0	0	8,063,795	0	0	316
5060002	43,549	0	0	0	43,549	0	0	0
5070000	1	0	0	0	0	0	0	1
	<b>13,427,368</b>	<b>25,475</b>	<b>25,475</b>	<b>13,393,352</b>	<b>13,393,352</b>	<b>8,541</b>	<b>8,541</b>	<b>8,541</b>
<b>Steam Generation Op Exp</b>								
<b>Nuclear Generation Op Exp</b>								
<b>Hydro Generation Op Exp</b>								
5560000	511,074	0	0	0	511,074	0	0	0
5570000	546,921	0	0	0	546,921	0	0	0
5570007	85,227	0	85,227	0	0	0	0	0
5757000	122,720	0	0	0	122,720	0	0	0
5757001	875,005	0	0	0	875,005	0	0	0
	<b>2,140,947</b>	<b>85,227</b>	<b>85,227</b>	<b>2,055,720</b>	<b>2,055,720</b>	<b>2,775,565</b>	<b>2,775,565</b>	<b>341,784</b>
<b>Other Generation Op Exp</b>								
5600000	2,790,623	(1,360)	(1,360)	16,418	16,418	0	0	0
5612000	358,964	5,580	5,580	11,600	11,600	0	0	0
5614000	128,369	0	0	128,369	128,369	0	0	0
5614001	901,749	0	0	901,749	901,749	0	0	0
5614007	104,446	0	0	104,446	104,446	0	0	0
5614008	18,642	0	0	18,642	18,642	0	0	0
5615000	94,516	2,477	2,477	5,155	5,155	0	0	0
5618000	33,911	0	0	33,911	33,911	0	0	0
5618001	254,946	0	0	254,946	254,946	0	0	0
5620001	206,294	29	29	68	68	0	0	0
5630000	17,029	3	3	56	56	0	0	0
5650002	99,930	0	0	99,930	99,930	0	0	0
5650007	0	70,534,337	70,534,337	0	0	0	0	0
5650012	(3,629,100)	0	0	(3,629,100)	(3,629,100)	0	0	0
5650015	175,318	0	0	175,318	175,318	0	0	0
5650016	31,937,513	0	0	31,937,513	31,937,513	0	0	0
5650019	5,061,358	0	0	5,061,358	5,061,358	0	0	0
5650020	3,151,892	0	0	3,151,892	3,151,892	0	0	0
5650021	227,254	0	0	227,254	227,254	0	0	0
5650060	1,090,873	0	0	1,090,873	1,090,873	0	0	0
5660000	827,807	13,555	13,555	30,426	30,426	0	0	0
5660009	(33,305)	0	0	(1,218,623)	(1,218,623)	0	0	0
5660010	305	13	13	32	32	0	0	0
5670002	0	0	0	0	0	0	0	0
	<b>42,472,994</b>	<b>70,554,634</b>	<b>70,554,634</b>	<b>38,274,515</b>	<b>38,274,515</b>	<b>4,551,407</b>	<b>4,551,407</b>	<b>5,683</b>
<b>Transmission Op Exp</b>								
5800000	1,042,069	1,025,749	1,025,749	10,637	10,637	0	0	0
5810000	1,909	1,909	1,909	0	0	0	0	0
5820000	195,893	195,575	195,575	35	35	0	0	0
5830000	1,068,839	1,068,328	1,068,328	0	0	0	0	0
5840000	109,827	109,827	109,827	0	0	0	0	0
5850000	78,527	78,527	78,527	0	0	0	0	0
5860000	1,120,198	1,119,283	1,119,283	254	254	0	0	0
5870000	129,447	129,447	129,447	0	0	0	0	0
5880000	3,657,039	3,588,860	3,588,860	42,974	42,974	0	0	0

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Nov 2019  
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		Kentucky Power Int Conso		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Layout: IS8016							
17A V2099-01-01									
5890001	Rents - Nonassociated	1,210,016	1,210,016						
5890002	Rents - Associated	2,760	2,760						
	<b>Distribution Op Exp</b>	<b>8,616,523</b>	<b>8,530,281</b>			<b>53,900</b>	<b>53,900</b>		<b>32,342</b>
9010000	Supervision - Customer Accts	108,628	77,199			26,907	26,907		4,522
9020000	Meter Reading Expenses	2,986	(4,751)			6,250	6,250		1,488
9020002	Meter Reading - Regular	374,914	374,914			0	0		0
9020003	Meter Reading - Large Power	46,157	46,157			4	4		0
9030000	Cust Records & Collection Exp	347,601	344,194			29	29		3,378
9030001	Customer Orders & Inquiries	2,501,069	2,500,825			197	197		47
9030002	Manual Billing	17,151	16,082			210	210		860
9030003	Postage - Customer Bills	439,624	439,624			0	0		0
9030004	Cashiering	43,261	43,261			0	0		0
9030005	Collection Agents Fees & Exp	50,022	50,022			0	0		0
9030006	Credit & Oth Collection Activi	1,069,851	1,069,845			6	6		1
9030007	Collectors	251,855	251,855			0	0		0
9030009	Data Processing	82,980	82,955			21	21		5
9040007	Uncol Accts - Misc Receivable	296,802	296,802			2,300	2,300		0
9050000	Misc Customer Accounts Exp	27,479	27,256			179	179		44
9070000	Supervision - Customer Service	59,889	59,889			0	0		11
9080000	Customer Assistance Expenses	1,028,237	1,028,239			(2)	(2)		(1)
9080009	Cust Assistance Expense - DSM	(636,149)	(636,134)			(11)	(11)		(4)
9090000	Information & Instruct Advrtis	13,017	9,975			2,447	2,447		595
9100000	Misc Cust Svc&Informational Ex	100,501	57,854			36,187	36,187		6,459
9100001	Misc Cust Svc & Info Exp - RCS	100	62			37	37		0
	<b>Customer Service and Information Op Exp</b>	<b>6,225,986</b>	<b>6,133,820</b>			<b>74,760</b>	<b>74,760</b>		<b>17,405</b>
9110001	Supervision - Residential	648	381			267	267		0
9110002	Supervision - Comm & Ind	12	12			0	0		0
9120000	Demonstrating & Selling Exp	33,766	33,766			0	0		0
9120001	Demo & Selling Exp - Res	40	0			0	0		40
9130000	Advertising Expenses	530	130			323	323		77
9130001	Advertising Exp - Residential	1,205	1,205			0	0		0
	<b>Sales Expenses</b>	<b>36,201</b>	<b>35,494</b>			<b>590</b>	<b>590</b>		<b>117</b>
	<b>Memo: Insurance (9240 9250)</b>	<b>2,286,185</b>	<b>1,876,120</b>			<b>274,170</b>	<b>274,170</b>		<b>135,896</b>
9200000	Administrative & Gen Salaries	9,344,912	4,593,967			3,502,302	3,502,302		1,248,644
9210001	Off Supl & Exp - Nonassociated	983,267	564,890			341,760	341,760		76,616
9210003	Office Supplies & Exp - Trnsf	52	34			18	18		0
9210004	Office Utilities	78	33			33	33		12
9210021	EMP TRAVEL - Airfare	617	198			317	317		102
9210022	MEALS & ENT-100 Pct DEDUCTIBLE	415	140			190	190		86
9210023	EMP TRAVEL-MILEAGE	74	23			47	47		5
9210024	EMP TRAVEL-PARKING	52	46			5	5		1
9210025	MEALS & ENT-50 Pct DEDUCTIBLE	52	17			25	25		10
9210026	EMP TRAVEL-CAR RENTAL	23	9			12	12		2
9210027	EMP TRAVEL-TAXI AND SHUTTLE	5	2			2	2		1
9210028	EMP TRAVEL-HOTEL & LODGING	401	144			178	178		78
9210030	EMP TRAVEL-OTHER	222	67			113	113		42
9210031	SAFETY EQUIPMENT AND SUPPLIES	23	3			20	20		0
9210032	FUEL	5	2			2	2		1
9210033	FOOD SERVICE-CATERING	41	23			14	14		3
9210034	In-House Training & Seminars	612	13			16	16		583
9210036	SAFETY TRAINING	322	257			64	64		1
9210040	DUES-BUSINESS/PROFESSIONAL	8	5			3	3		(0)

**INCOME STATEMENT**

IS8016

YTD Nov 2019

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
9220000								
9220001	Administrative Exp Trnsf - Cr	(535,896)	(535,896)					0
9220004	Admin Exp Trnsf to Construction	(454,988)	(454,988)					428
9230001	Admin Exp Trnsf to ABD	(1,822)	(1,822)					0
9230003	Outside Svcs Empl - Nonassoc	2,782,775	2,782,775			1,614,192		393,658
9230025	AEPSC Billed to Client Co	(1,107,679)	(1,107,679)			(386,958)		(339,145)
9240000	SRV-CONSULTING	2,029	2,029			483		0
9250000	Property Insurance	754,252	754,252			524,544		80,022
9250001	Injuries and Damages	1,314,054	1,314,054			398,009		37,366
9250002	Safety Dinners and Awards	23	23			9		0
9250006	Emp Accident Pmntn-Adm Exp	3,986	3,986			1,432		23
9250007	Wrks Cmptn Prk&Sf Ins Ptv	206,827	206,827			(711,333)		18,488
9250010	Prsnal Injries&Prop Dmage-Pub	4,508	4,508			3,961		(3)
9260000	Fig Ben Loading - Workers Comp	2,534	2,534			57,548		0
9260001	Employee Pensions & Benefits	12,190	12,190			2,696		0
9260002	Edit & Print Empl Pub-Salaries	8,095	8,095			2,686		1,570
9260003	Pension & Group Ins Admin	22,523	22,523			10,410		358
9260004	Pension Plan	1,994,293	1,994,293			807,087		0
9260005	Group Life Insurance Premiums	136,006	136,006			81,306		0
9260007	Group Medical Ins Premiums	418,753	418,753			2,650,480		(3,714)
9260009	Group L-T Disability Ins Prem	136,523	136,523			47,073		448
9260010	Group Dental Insurance Prem	2,926	2,926			89,388		61
9260012	Training Administration Exp	22,811	22,811			1,731		210
9260014	Employee Activities	43,366	43,366			13,036		175
9260021	Educational Assistance Pmts	175,580	175,580			36,233		0
9260027	Postretirement Benefits - OPEB	1,608,294	1,608,294			92,922		0
9260036	Savings Plan Contributions	2,137	2,137			1,009,565		0
9260037	Deferred Compensation	1,931	1,931			1,964		0
9260040	Supplemental Pension	(65,010)	(65,010)			8		0
9260050	SFAS 112 Postemployment Benef	(794,861)	(794,861)			(65,010)		0
9260051	Fig Ben Loading - Grp Ins	(1,965,645)	(1,965,645)			(159,642)		0
9260052	Fig Ben Loading - OPEB	(622,621)	(622,621)			(339,341)		0
9260053	Fig Ben Loading - Savings	(134,085)	(134,085)			(117,037)		23
9260055	InterofringeOffset-Dont Use	(456,297)	(456,297)			(18,105)		0
9260058	Fig Ben Loading - Accrual	1,013	1,013			(15,154)		0
9260060	Amort-Post Retirement Benefit	198,568	198,568			9,904		158
9280000	Franchise Requirements	113,891	113,891			65,273		14,513
9280001	Regulatory Commission Exp	310	310			0		0
9280002	Regulatory Commission Exp-Adm	(0)	(0)			116		107
9280005	Regulatory Commission Exp-Cases	719,539	719,539			422,858		0
9301000	Reg Com Exp-FERC Trans Cases	14,679	14,679			79		111,897
9301001	General Advertising Expenses	19,141	19,141			10,706		14,538
9301002	Newspaper Advertising Space	1,223	1,223			283		2,551
9301003	Radio Station Advertising Time	38,000	38,000			702		239
9301009	TV Station Advertising Time	2,300	2,300			23,140		5,485
9301010	Fairs, Shows, and Exhibits	1,452	1,452			1,395		335
9301012	Publicity	388	388			882		212
9301015	Public Opinion Surveys	85,924	85,924			231		51
9302000	Other Corporate Comm Exp	8,531	8,531			23		5
9302003	Misc General Expenses	205,650	205,650			570		139
9302004	Corporate & Fiscal Expenses	23,190	23,190			78,222		49,136
	Research, Develop&Demonstr Exp	179	179			6,081		985
						0		0

American Electric Power

**INCOME STATEMENT**

IS8016  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
17A V2099-01-01	Layout: IS8016							
	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
9310001	Rents - Real Property	103,136	103,136					
9310002	Rents - Personal Property	43,284	36,337					1,022
	<b>Administration &amp; General</b>	<b>19,563,991</b>	<b>9,340,536</b>					<b>1,717,525</b>
4111005	Accretion Expense	709,176	0					0
	<b>Accretion</b>	<b>709,176</b>	<b>709,176</b>					<b>0</b>
4116000	Gain From Disposition of Plant	(7,003)	(7,003)					0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(7,003)</b>	<b>(7,003)</b>					<b>0</b>
9302006	Assoc Bus Dev - Materials Sold	45,990	45,990					0
9302007	Assoc Business Development Exp	69,389	28,160					41,124
	<b>Associated Business Development Expenses</b>	<b>115,378</b>	<b>74,150</b>					<b>41,124</b>
	<b>Gain on Disposition of Property</b>	<b>-</b>	<b>-</b>					<b>-</b>
	<b>Loss on Disposition of Property</b>	<b>2,346</b>	<b>-</b>					<b>2,346</b>
	<b>Loss(Gain) of Sale of Property</b>	<b>2,346</b>	<b>-</b>					<b>2,346</b>
4010001	Operation Exp - Nonassociated	454	0					0
4265009	Factored Cust A/R Exp - Affil	1,539,913	1,539,913					0
4265010	Fact Cust A/R-Bad Debts-Affil	2,039,239	2,039,239					0
	<b>Opr Exp and Factored A/R</b>	<b>3,579,607</b>	<b>3,579,152</b>					<b>454</b>
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>					<b>-</b>
4171001	Exp of NonUtil Oper - Nonassoc	1,351	1,351					0
4265004	Social & Service Club Dues	98,140	87,443					3,124
4265007	Regulatory Expenses	13,443	3,307					1,959
	<b>Expense of Non-Utility Operation</b>	<b>112,933</b>	<b>92,101</b>					<b>5,083</b>
4210009	Misc Non-Op Exp - NonAssoc	777	291					204
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>777</b>	<b>291</b>					<b>204</b>
4261000	Donations	1,053,721	979,917					14,977
	<b>Donation Contributions</b>	<b>1,053,721</b>	<b>979,917</b>					<b>14,977</b>
4263001	Penalties	326	228					29
4263003	Penalties - Quality of Service	14,180	0					14,180
	<b>Provision for Penalties</b>	<b>14,506</b>	<b>228</b>					<b>14,209</b>
4264000	Civic and Political Activity	256,288	75,603					37,814
4264001	Non-deduct Lobbying per IRS	29,511	23,162					1,852
	<b>Civic &amp; Political Activities</b>	<b>285,799</b>	<b>98,764</b>					<b>39,665</b>
4265002	Other Deductions - Nonassoc	163,061	23,273					3,214
4265033	Transition Costs	288	98					55
	<b>Other Deductions</b>	<b>163,350</b>	<b>23,371</b>					<b>3,269</b>
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>					<b>-</b>
	<b>All Other Operational Expenses</b>	<b>5,210,693</b>	<b>4,773,825</b>					<b>77,407</b>
	<b>Operational Expenses</b>	<b>98,514,599</b>	<b>99,546,439</b>					<b>6,448,213</b>
5100000	Maint Supv & Engineering	1,872,565	929					627
5100001	Dresden Maint Sup& Engineer	25	0					0
5110000	Maintenance of Structures	1,224,350	0					0
5120000	Maintenance of Boiler Plant	11,351,248	9					6
5120025	Maint of Bir Plt Environmental	(65)	0					0
5120034	BSDR O/U Recovery - Maint Cost	(159,851)	0					0
5130000	Maintenance of Electric Plant	4,130,407	0					0
5140000	Maintenance of Misc Steam Plt	1,361,531	0					0
5140025	Maint MiscStmPlt Environmental	(6)	0					0
	<b>Steam Generation Maintenance</b>	<b>19,780,204</b>	<b>938</b>					<b>633</b>
	<b>Nuclear Generation Maintenance</b>	<b>-</b>	<b>-</b>					<b>-</b>
	<b>Hydro Generation Maintenance</b>	<b>-</b>	<b>-</b>					<b>-</b>
	<b>Other Generation Maintenance</b>	<b>-</b>	<b>-</b>					<b>-</b>

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INCOME STATEMENT

IS8016  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
17A V2099-01-01								
Account: GL_ACCT_SEC	Layout: IS8016							
	Business Units: SEGMENT_CONS							
5680000	Maint Supv & Engineering	98,010	21					98,017
5690000	Maintenance of Structures	8,840	0					8,840
5691000	Maint of Computer Hardware	5,777	7					5,751
5692000	Maint of Computer Software	332,367	4,609			8,259		319,499
5693000	Maint of Communication Equip	7,217	0					7,217
5700000	Maint of Station Equipment	417,886	6,333			45		411,508
5710000	Maintenance of Overhead Lines	4,676,518	195			147		4,676,176
5720000	Maint of Underground Lines	109	0					109
5730000	Maint of Misc Transmission Pit	88,665	55			52		88,558
	<b>Transmission Maintenance</b>	<b>5,635,388</b>	<b>11,221</b>			<b>8,494</b>		<b>5,615,674</b>
5900000	Maint Supv & Engineering	3,494	3,500			0		(6)
5910000	Maintenance of Structures	8,663	8,328			0		335
5920000	Maint of Station Equipment	512,027	510,695			8		1,324
5930000	Maintenance of Overhead Lines	27,620,964	27,586,454			11		34,500
5930001	Tree and Brush Control	381,082	381,082			0		0
5930010	Storm Expense Amortization	1,894,346	1,894,346			0		0
5940000	Maint of Underground Lines	51,751	51,751			0		0
5950000	Maint of Line Trmf,Reglators&Dvi	66,152	66,152			0		0
5960000	Maint of Srt Lghtng & Sgnal S	55,519	55,519			0		0
5970000	Maintenance of Meters	42,810	42,810			0		0
5980000	Maint of Misc Distribution Pit	43,757	43,757			0		2
	<b>Distribution Maintenance</b>	<b>30,680,566</b>	<b>30,644,393</b>			<b>19</b>		<b>36,155</b>
9350000	Maintenance of General Plant	4,939	4,939			0		0
9350001	Maint of Structures - Owned	538,960	537,947			999		14
9350002	Maint of Structures - Leased	62,739	62,753			0		(14)
9350012	Maint of Data Equipment	4,230	1,878			2,351		0
9350013	Maint of Cmmnication Eq-Unall	1,234,409	1,155,145			79,264		0
9350015	Maint of Office Furniture & Eq	373,242	100,206			273,036		0
9350016	Maintenance of Video Equipment	32	32			0		0
9350017	Maint of Misc General Property	3	(0)			3		1
9350019	Maint of Gen Plant-SCADA Equ	1,265	1,265			0		0
9350024	Maint of DA-AMI Comm Equip	11,831	11,730			57		44
	<b>Administration &amp; General Maintenance</b>	<b>2,231,651</b>	<b>1,875,896</b>			<b>355,710</b>		<b>45</b>
	<b>All Other Maintenance Expenses</b>	<b>58,327,810</b>	<b>32,532,447</b>			<b>20,142,856</b>		<b>5,652,507</b>
	<b>Maintenance Expenses</b>	<b>156,842,410</b>	<b>132,078,886</b>			<b>83,570,365</b>		<b>12,100,721</b>
	<b>Total Operational and Maintenance Expenses</b>							
4040001	Amort. of Plant	5,360,510	2,101,572			2,488,729		770,208
4060001	Amort of Plt Acq,Adj	35,398	0			0		35,398
	<b>DDA Amortization</b>	<b>5,395,908</b>	<b>2,101,572</b>			<b>2,488,729</b>		<b>805,606</b>
4073000	Regulatory Debits	125,806	0			0		125,806
4073014	Regulatory Debit - BSR	5,637,808	0			5,637,808		0
	<b>DDA Regulatory Debits</b>	<b>5,763,614</b>	<b>0</b>			<b>5,637,808</b>		<b>125,806</b>
	<b>DDA Regulatory Credits</b>	<b>11,159,521</b>	<b>2,101,572</b>			<b>8,126,537</b>		<b>931,412</b>
4030001	Depreciation Exp	77,599,760	29,632,928			32,837,367		15,129,465
4030029	Over/Undr Depr Exp Var Riders	(746,690)	0			(746,690)		0
	<b>DDA Depreciation</b>	<b>76,853,070</b>	<b>29,632,928</b>			<b>32,090,677</b>		<b>15,129,465</b>
4031001	DDA STP Nuclear Decommissioning	199,454	0			199,454		0
	<b>DDA Asset Retirement Oblig</b>	<b>199,454</b>	<b>0</b>			<b>199,454</b>		<b>0</b>
	<b>DDA Asset Retirement Obligation</b>	<b>199,454</b>	<b>0</b>			<b>199,454</b>		<b>0</b>
	<b>DDA Removal Costs</b>	<b>0</b>	<b>0</b>			<b>0</b>		<b>0</b>

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**INCOME STATEMENT**

IS8016

YTD Nov 2019  
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		Layout: IS8016		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019	
		IS8016 Actual	110 Actual	117 Actual	180 Actual	IS8016 Actual	110 Actual	117 Actual	180 Actual	IS8016 Actual	110 Actual	117 Actual	180 Actual
408100819	State Franchise Taxes	393,000	232,500	8,700	151,800	77,052,525	29,632,928	32,290,132	15,129,465	88,212,046	31,734,500	40,416,669	16,060,876
408100600	State Gross Receipts Tax	393,000	232,500	8,700	151,800								
408100613	State Gross Receipts Tax	(71,358)	0	(71,358)	0								
408100618	State Gross Receipts Tax	68,797	0	68,797	0								
408100619	State Gross Receipts Tax	1,660	0	1,660	0								
4081002	FICA	38,319	3	38,319	0								
4081003	Federal Unemployment Tax	37,417	3	37,414	-								
4081007	State Unemployment Tax	2,973,509	1,800,869	1,172,640	0								
4081033	Fringe Benefit Loading - FICA	6,562	6,486	76	0								
4081034	Fringe Benefit Loading - FUT	13,832	6,110	7,723	0								
4081035	Fringe Benefit Loading - SUT	(1,146,806)	(929,605)	(217,240)	38								
408102018	State Business Occup Taxes	(6,708)	(5,565)	(1,143)	0								
408102019	State Business Occup Taxes	(9,321)	(4,875)	(4,447)	0								
408100516	Real Personal Property Taxes	1,831,068	873,420	957,610	38								
408100517	Real Personal Property Taxes	21,860	0	21,860	0								
408100518	Real Personal Property Taxes	5,757,196	0	5,757,196	0								
408102917	Real-Pers Prop Tax-Cap Leases	5,779,056	-	5,779,056	-								
408102918	Real-Pers Prop Tax-Cap Leases	104,327	133,453	(3,102)	-								
408102919	Real-Pers Prop Tax-Cap Leases	2,421,371	447,615	1,726,312	247,444								
408103619	Real Prop Tax-Cap Leases	13,345,231	7,638,121	1,863,802	3,843,308								
408200518	Real Personal Property Taxes	2	2	0	0								
408101818	St Publ Serv Comm Tax-Fees	(505)	0	(505)	0								
408101819	St Publ Serv Comm Tax-Fees	358,114	343,061	11,990	3,063								
408101418	Federal Excise Taxes	11,913	11,913	0	0								
408101419	Federal Excise Taxes	17,130	2,559	2,230	12,341								
408101719	St Lic-Registion Tax-Fees	16,257,583	8,576,723	3,600,728	4,080,131								
408101900	State Sales and Use Taxes	587,589	587,589	0	0								
408101918	State Sales and Use Taxes	498,715	498,715	0	0								
408101919	State Sales and Use Taxes	1,086,305	1,086,305	-	-								
	Production Taxes	586	0	586	0								
	Production Taxes	2,666	0	2,666	0								
	Production Taxes	3,252	-	3,252	-								
	Miscellaneous Taxes	140	140	0	0								
	Miscellaneous Taxes	404,000	344,900	0	59,100								
	Miscellaneous Taxes	6,097	1,386	4,711	0								
	Miscellaneous Taxes	49,547	10,044	39,503	0								
	Miscellaneous Taxes	459,784	356,470	44,214	59,100								
	Miscellaneous Taxes	463,036	356,470	47,466	59,100								
	Taxes Other Than Income Taxes	25,847,463	11,125,420	10,430,973	4,291,070								
	TOTAL OPERATING EXPENSES	270,901,919	174,938,807	134,418,007	32,452,667								
	Memorandum: SEC Total Operating Expenses	482,265,168	488,267,588	345,766,414	32,467,258								
	OPERATING INCOME	84,509,389	26,028,493	(40,135,065)	98,615,962								
<b>NON-OPERATING INCOME / (EXPENSES)</b>													
4190002	Int & Dividend Inc - Nonassoc	34,736	16,053	9,297	9,386								
4190005	Interest & Dividend NonAffiliated	34,736	16,053	9,297	9,386								
	Interest Income - Assoc CBP	61	61	0	0								
	Interest & Dividend Affiliated	61	61	-	-								

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD Nov 2019  
 12/08/2019 14:46

Account	GL_ACCT_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			IS8016		110		117		180	
			Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019	Actual	YTD Nov 2019
4210039			34,797	16,114	0	0	9,297	9,386	6,069	6,069
<b>Total Interest &amp; Dividend Income</b>										
Carrying Charges										
Interest & Dividend Carrying Charge										
Memo: Total Interest & Dividend Income w/ Carrying										
9260042			(2,807)	(2,806)		(1)		0		
9260043			2,731,075	1,442,018		1,091,392		197,665		
9260062			770,068	55,672		792,646		(78,250)		
<b>Other Components of Net Periodic Pension</b>										
Allw Oth Frnds Usd Dmg Chstr										
4191000			1,247,950	293,887		316,241		637,822		
			1,247,950	293,887		316,241		637,822		
<b>AFUDC</b>										
<b>Gain on Disposition of Equity Investments</b>										
Interest LTD FMB										
Int on LTD - Install Pur Contr										
4270002			(1,191,667)	(1,191,667)		0		0		
<b>Interest LTD IPC</b>										
Interest LTD Notes Payable - Affiliated										
Interest LTD Notes Payable - NonAffiliated										
Interest LTD Debentures										
Int on LTD - Sen Unsec Notes										
4270006			(31,367,188)	(9,583,018)		(14,832,745)		(6,951,425)		
			(31,367,188)	(9,583,018)		(14,832,745)		(6,951,425)		
<b>Interest LTD Other - Affil</b>										
Int on LTD - Other LTD										
4270005			(2,620,771)	(800,202)		(1,240,158)		(580,411)		
			(2,620,771)	(800,202)		(1,240,158)		(580,411)		
<b>Interest on Long-Term Debt</b>										
Int to Assoc Co - CBP										
4300003			(35,179,625)	(11,574,886)		(16,072,903)		(7,531,836)		
			(1,278,090)	(1,231,571)		(3,703,185)		3,656,666		
4310007			(1,278,090)	(1,231,571)		(3,703,185)		3,656,666		
<b>Interest STD - Affil</b>										
Lines Of Credit										
Interest STD - NonAffil										
Interest on Short Term Debt										
4280002			(1,561,456)	(1,326,484)		(3,856,950)		3,621,977		
			(51,079)	0		(51,079)		0		
4280003			(115,199)	(35,195)		(54,475)		(25,530)		
4280006			(224,210)	(68,499)		(106,023)		(49,688)		
<b>Amort of Debt Disc. Prem &amp; Exp</b>										
Amrtz Loss Required Debt-Dbnt										
4281004			(30,847)	(9,198)		(14,999)		(6,649)		
			(30,847)	(9,198)		(14,999)		(6,649)		
<b>Amort Loss on Reacquired Debt</b>										
<b>Amort Gain on Reacquired Debt</b>										
<b>Other Interest - Fuel Recovery</b>										
Other Interest Expense										
4310001			585,079	5,207		592,172		(12,300)		
4310002			(727,258)	(727,258)		0		0		
4310022			2,761	958		1,712		91		
4310023			15,331	7,588		6,940		803		
			(124,087)	(713,505)		600,824		(11,406)		
<b>Other Interest - NonAffil</b>										
<b>Other Interest Hedge Unrealized (Gain)/Loss</b>										
Allw Brrwed Frnds Used Cnstr-Cr										
4320000			2,198,857	391,928		831,184		975,744		
			2,198,857	391,928		831,184		975,744		
<b>AFUDC-Borrowed Funds</b>										
<b>Total Interest Charges</b>										
			54,208,895	14,497,540			(56,649,910)	96,361,265		
<b>INCOME TAXES and EQUITY EARNINGS</b>										
4091001			(897,071)	2,096,475		(20,020,360)		17,026,814		
4092001			(192,919)	(175,251)		(2,460)		(15,208)		

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Nov 2019

12/08/2019 14:46

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual		110 Actual		117 Actual		180 Actual	
		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019	
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019		YTD Nov 2019	
Layout: IS8016									
17A V2099-01-01									
4101001	Federal Current Income Tax	(1,089,990)	1,921,224	(20,022,819)	17,011,606				
4102001	Prov,Def/IT Util Op Inc-Fed	63,217,517	16,000,013	37,029,441	10,188,063				
4111001	Prov,Def/IT Ohl I&D - Federal	2,423	0	0	2,423				
	Prv Def/IT-Cr Util Op Inc-Fed	(59,257,568)	(21,868,452)	(28,651,110)	(8,738,006)				
	Federal Deferred Income Tax	3,962,372	(5,868,439)	8,378,331	1,452,480				
	Federal Investment Tax Credits	(59)	(24)	(24)	(11)				
	Federal Income Taxes	2,872,323	(3,947,240)	(11,644,512)	18,464,075				
	State Current Income Tax	1,327,719	218,038	(3,908,844)	5,018,525				
	State Deferred Income Tax	(1,253,826)	-	(1,253,826)	-				
	State Investment Tax Credits	-	-	-	-				
	State Income Taxes	73,893	218,038	(5,162,670)	5,018,525				
	Local Current Income Tax	-	-	-	-				
	Local Deferred Income Tax	-	-	-	-				
	Local Investment Tax Credits	-	-	-	-				
	Local Income Taxes	-	-	-	-				
	Foreign Current Income Tax	-	-	-	-				
	Foreign Deferred Income Tax	-	-	-	-				
	Foreign Investment Tax Credits	-	-	-	-				
	Foreign Income Taxes	-	-	-	-				
	Total Income Taxes	2,946,216	(3,729,201)	(16,807,182)	23,482,600				
	Equity Earnings of Subs	-	-	-	-				
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>51,262,679</b>	<b>18,226,742</b>	<b>(39,842,728)</b>	<b>72,878,665</b>				
	Discontinued Operations (Net of Taxes)	-	-	-	-				
	Cumulative Effect of Accounting Changes	-	-	-	-				
	Extraordinary Income / (Expenses)	-	-	-	-				
	<b>NET INCOME</b>	<b>51,262,679</b>	<b>18,226,742</b>	<b>(39,842,728)</b>	<b>72,878,665</b>				
	Minority Interest	-	-	-	-				
	Preferred Stock Dividend Subs	-	-	-	-				
	Earnings to Common Shareholders	51,262,679	18,226,742	(39,842,728)	72,878,665				
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>51,262,679</b>	<b>18,226,742</b>	<b>(39,842,728)</b>	<b>72,878,665</b>				
	Double Check on Net Income Node after PS	(0)	(0)	-	-				



BALANCE SHEET							
Kentucky Power Int Consol		Kentucky Power Company - Kentucky Power Company - Distribution		Kentucky Power Company - Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
BS8216		110	117	180			
YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019
Layout : BS8216							
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS							
<b>ASSETS</b>							
Cash and Cash Equivalents	626,169	626,169	0	0	0	0	0
Other Cash Deposits	17,597	7,911	9,648	39	0	0	39
Customers	11,881,089	9,080,133	2,122,554	678,402	0	0	678,402
Accrued Unbilled Revenues	13,367,965	13,367,965	0	0	0	0	0
Miscellaneous Accounts Receivable	24,205,242	3,378,529	57,877,454	14,348,400	0	0	14,348,400
Allowances for Uncollectible Accounts	(345,151)	(345,151)	0	0	0	0	0
<b>Accounts Receivable</b>	<b>49,109,144</b>	<b>25,481,475</b>	<b>60,000,008</b>	<b>15,026,802</b>	<b>0</b>	<b>0</b>	<b>15,026,802</b>
Advances to Affiliates	0	0	0	0	0	0	0
Fuel, Materials and Supplies	47,134,224	3,091,332	43,696,282	346,611	0	0	346,611
Risk Management Contracts - Current	10,081,512	0	10,081,512	0	0	0	0
Margin Deposits	673,432	32,490	640,942	0	0	0	0
Unrecovered Fuel - Current	1,300,348	0	1,300,348	0	0	0	0
Other Current Regulatory Assets	0	0	0	0	0	0	0
Prepayments and Other Current Assets	2,738,580	2,095,129	314,051	329,400	0	0	329,400
<b>TOTAL CURRENT ASSETS</b>	<b>111,681,006</b>	<b>31,334,506</b>	<b>116,042,790</b>	<b>15,702,851</b>	<b>0</b>	<b>0</b>	<b>15,702,851</b>
Electric Production	1,218,832,081	954,208,801	1,249,710,619	644,288,219	0	0	644,288,219
Electric Transmission	646,509,908	0	0	0	0	0	0
Electric Distribution	887,940,787	0	0	0	0	0	0
General Property, Plant and Equipment	103,385,893	199,571	7,100,981	1,160,479	0	0	1,160,479
Construction Work-in-Progress	101,272,984	40,567,534	15,887,249	44,816,201	0	0	44,816,201
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,957,941,654</b>	<b>994,975,906</b>	<b>1,272,698,849</b>	<b>690,266,899</b>	<b>0</b>	<b>0</b>	<b>690,266,899</b>
less: Accumulated Depreciation and Amortization	(1,001,437,315)	(282,029,437)	(506,969,846)	(212,438,033)	0	0	(212,438,033)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,956,504,339</b>	<b>712,946,469</b>	<b>765,729,003</b>	<b>477,828,866</b>	<b>0</b>	<b>0</b>	<b>477,828,866</b>
Net Regulatory Assets	312,500,152	25,176,956	290,403,275	(3,080,079)	0	0	(3,080,079)
Securitized Transition Assets and Other	0	0	0	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0	0	0	0
Goodwill	0	0	0	0	0	0	0
Long-Term Risk Management Assets	5,925	0	5,925	0	0	0	0
Employee Benefits and Pension Assets	17,841,974	(2,625,141)	21,989,576	(1,522,462)	0	0	(1,522,462)
Other Non Current Assets	28,540,893	10,456,105	16,984,142	1,100,646	0	0	1,100,646
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>358,888,944</b>	<b>33,007,920</b>	<b>329,382,919</b>	<b>(3,501,895)</b>	<b>0</b>	<b>0</b>	<b>(3,501,895)</b>
<b>TOTAL ASSETS</b>	<b>2,427,074,288</b>	<b>777,288,895</b>	<b>1,211,154,712</b>	<b>490,029,822</b>	<b>0</b>	<b>0</b>	<b>490,029,822</b>
<b>LIABILITIES</b>							
Accounts Payable	85,697,762	66,086,427	55,618,704	15,391,772	0	0	15,391,772
Advances from Affiliates	106,345,477	48,079,933	246,679,079	(188,413,535)	0	0	(188,413,535)
Short-Term Debt	0	0	0	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0	0	0	0
Risk Management Liabilities	248,090	0	248,090	0	0	0	0
Accrued Taxes	6,807,821	10,324,458	(35,219,433)	31,702,796	0	0	31,702,796
Memo: Property Taxes	15,882,537	9,082,844	2,060,398	4,739,296	0	0	4,739,296
<b>Accrued Interest</b>	<b>12,283,474</b>	<b>4,249,820</b>	<b>5,424,662</b>	<b>2,608,992</b>	<b>0</b>	<b>0</b>	<b>2,608,992</b>
Risk Management Collateral	704,025	0	704,025	0	0	0	0
Utility Customer Deposits	30,042,595	30,042,595	0	0	0	0	0
<b>Deposits - Customer and Collateral</b>	<b>30,746,620</b>	<b>30,042,595</b>	<b>704,025</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		BS8216	110	117	180
Layout : BS8216		YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019
	<b>Over-Recovered Fuel Costs - Current</b>	0	0	0	0
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	726,688	488,552	227,145	10,991
	Obligations under Operating Leases - Current	2,007,940	1,834,649	33,113	140,178
	Tax Collections Payable	1,840,436	1,767,391	73,046	0
	Revenue Refunds - Accrued	234,526	0	187,399	47,127
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,588,216	782,556	805,661	0
	Accrued Rents	61,970	61,970	0	0
	Accrued ICP	5,202,065	2,805,848	2,396,217	0
	Accrued Vacations	4,395,943	2,298,870	2,097,073	0
	Misc Employee Benefits	1,512,450	924,455	587,995	0
	Payroll Deductions	145,468	81,412	64,056	0
	Severance / SEI	495,301	0	495,301	0
	Accrued Workers Compensation	256,311	147,516	97,602	11,192
	Customer Advance Receipts	3,120,499	3,120,499	0	0
2530022	Customer Advance	3,120,499	3,120,499	0	0
2420511	Control Cash Disburse Account	485,015	485,015	0	0
	Control Cash Disbursement Account	485,015	485,015	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	31,454,803	0	31,454,803	0
2420088	Econ. Development Fund Curr	176,605	176,605	0	0
2420512	Unclaimed Funds	12,882	12,882	0	0
2420542	Acc Cash Franchise Req	62,154	62,154	0	0
242059219	Sales Use Tax - Leased Equip	13,397	6,883	6,253	260
2420643	Accrued Audit Fees	109,847	36,038	53,596	20,212
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	230,682	0	230,682	0
2420700	Quality of Service	39,296	0	39,296	0
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	211,649	211,649	0	0
2530112	Other Deferred Credits-Curr	7,852	7,852	0	0
2530124	Contr In Aid of Constr Advance	50,046	50,046	0	0
2530177	Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
	Misc Current and Accrued Liabilities	32,704,992	564,793	32,080,430	59,769
	Current Other and Accrued Liabilities	52,043,192	13,040,325	38,884,780	118,088
	<b>Other Current Liabilities</b>	<b>54,777,821</b>	<b>15,363,526</b>	<b>39,145,038</b>	<b>269,257</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>361,907,064</b>	<b>174,146,759</b>	<b>377,600,164</b>	<b>(138,440,718)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>802,517,441</b>	<b>250,089,167</b>	<b>370,523,356</b>	<b>181,904,918</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD Non-Affiliated and Premiums</i>	<i>802,517,441</i>	<i>250,089,167</i>	<i>370,523,356</i>	<i>181,904,918</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	7,342	0	7,342	0
2440002	Long-Term Risk Management Liabilities - MTM	7,342	0	7,342	0
	<b>Long-Term Risk Management Liabilities</b>	<b>7,342</b>	<b>0</b>	<b>7,342</b>	<b>0</b>
	<b>Deferred Income Taxes</b>	<b>420,767,226</b>	<b>121,365,915</b>	<b>219,168,028</b>	<b>80,233,283</b>
	<b>Deferred Investment Tax Credits</b>	<b>27</b>	<b>14</b>	<b>14</b>	<b>(0)</b>
	<b>Regulatory Liabilities and Deferred Credits</b>	<b>29,838,440</b>	<b>13,127,231</b>	<b>7,512,315</b>	<b>9,198,894</b>

**BALANCE SHEET**  
 BS8216  
 YTD Nov 2019  
 12/10/2019, 21:09

18A V2019-11-30 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout : BS8216

	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019	YTD Nov 2019
	BS8216	110	117	180	
Memo - Reg Liab and Def ITC	29,838,467	13,127,245	7,512,328	9,198,894	
Asset Retirement Obligation	12,611,946	85,571	12,526,375	0	
Nuclear Decommissioning	0	0	0	0	
Employee Benefits and Pension Obligations	6,108,862	3,272,223	2,795,647	40,993	
Trust Preferred Securities	0	0	0	0	
Cumulative Preferred Stocks - Mandatory Redemption	2,553,079	1,773,819	762,335	16,924	
Obligations Under Capital Leases	7,994,975	7,502,664	173,019	319,292	
Obligations Under Operating Leases	0	0	0	0	
Def Credits - Income Tax	0	0	0	0	
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0	
Def Credits - NSR	324,493	0	324,493	0	
Customer Advances for Construction	161,478	161,478	0	0	
Def Gain on Sale/Leaseback	0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	
Def Gain on Disp of Utility Plant	0	0	0	0	
Other Deferred Credits	2,580	0	2,047	534	
Allowances	6,484	0	6,484	0	
IPP - System Upgrade Credits	339,001	0	0	339,001	
Fbr Opt Lns-In Kind Sv-Dfd Gns	103,229	103,229	0	0	
Fbr Opt Lns-Sold-Defd Rev	22,968	0	0	22,968	
Deferred Rev-Bonus Lease NC	75,891	0	75,891	0	
OIU Accounting of Expenses T	20,739	0	20,739	0	
Long Term Assoc AP	282,350	0	282,350	0	
QUAL OF SVC PENAL TIES - LT	14,180	0	0	14,180	
Asbestos Accrual - Non-Current	2,300,435	0	2,300,435	0	
Def Credits - Other	3,167,857	103,229	2,687,945	376,683	
Total Other Deferred Credits	3,329,335	264,707	2,687,945	376,683	
Accumulated Provisions - Rate Refund	0	0	0	0	
Accumulated Provisions - Misc	0	0	0	0	
Other Non-Current Liabilities	14,201,881	9,541,189	3,947,792	712,899	
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,286,053,166</b>	<b>397,481,311</b>	<b>616,480,867</b>	<b>272,090,987</b>	
<b>TOTAL LIABILITIES</b>	<b>1,647,960,230</b>	<b>571,628,070</b>	<b>994,081,031</b>	<b>133,650,269</b>	
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	
Minority Interest - Deferred Credits	0	0	0	0	

<b>COMMON SHAREHOLDERS' EQUITY</b>					
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348	
Paid In Capital	526,135,043	106,025,135	336,070,072	84,039,836	
Premium on Capital Stock	0	0	0	0	
Retained Earnings	202,768,523	77,231,641	(129,044,487)	254,581,370	
Accumulated Other Comprehensive Income (Loss)	(239,507)	0	(239,507)	0	
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>779,114,059</b>	<b>205,660,825</b>	<b>217,073,681</b>	<b>356,379,553</b>	
Memo: Total Equity	779,114,059	205,660,825	217,073,681	356,379,553	

<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>					
	2,427,074,288	777,288,895	1,211,154,712	490,029,822	
out-of-balance	(0)	0	0	(0)	

BALANCE SHEET  
Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
Kentucky Power Int Consol Distribution Generation Transmission  
GLS8216 110 117 180  
YTD Nov 2018 YTD Nov 2018 YTD Nov 2018

Layout : GLS8216  
Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS YTD Nov 2018 YTD Nov 2018 YTD Nov 2018

	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018
<b>ASSETS</b>				
Cash and Cash Equivalents	688,581	688,581	0	0
Other Cash Deposits	17,304	7,943	9,326	35
Customers	14,117,455	6,579,385	7,186,115	351,955
Accrued Unbilled Revenues	7,227,936	7,181,033	46,903	0
Miscellaneous Accounts Receivable	23,998,785	5,218,569	57,109,572	14,240,015
Allowances for Uncollectible Accounts	(85,487)	(85,487)	0	0
Accounts Receivable	45,258,689	18,893,499	64,342,591	14,591,970
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	32,948,578	2,451,806	30,163,330	333,442
Risk Management Contracts - Current	8,104,426	0	8,104,426	0
Margin Deposits	706,382	36,420	669,962	0
Unrecovered Fuel - Current	4,060,797	0	4,060,797	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	5,792,641	2,531,568	3,186,970	74,103
<b>TOTAL CURRENT ASSETS</b>	<b>97,577,398</b>	<b>24,609,817</b>	<b>110,537,401</b>	<b>14,999,551</b>
Electric Production	1,195,688,867	904,021,525	1,222,041,949	600,783,616
Electric Transmission	601,470,204	0	0	0
Electric Distribution	842,472,879	0	0	0
General Property, Plant and Equipment	95,712,671	199,571	7,137,481	1,160,479
Construction Work-in-Progress	78,094,946	24,037,226	17,997,545	36,060,175
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,813,439,567</b>	<b>928,258,322</b>	<b>1,247,176,975</b>	<b>638,004,270</b>
less: Accumulated Depreciation and Amortization	(962,015,202)	(276,254,589)	(477,584,887)	(206,175,726)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,851,424,365</b>	<b>650,003,733</b>	<b>769,592,088</b>	<b>431,828,544</b>
Net Regulatory Assets	257,898,831	16,896,028	242,730,056	(1,727,252)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	278,750	0	278,750	0
Employee Benefits and Pension Assets	24,247,107	1,651,705	24,076,149	(1,480,747)
Other Non Current Assets	9,584,829	876,085	8,422,201	286,543
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>292,009,517</b>	<b>19,423,817</b>	<b>275,507,156</b>	<b>(2,921,457)</b>
<b>TOTAL ASSETS</b>	<b>2,241,011,279</b>	<b>694,037,368</b>	<b>1,155,636,645</b>	<b>443,906,638</b>
<b>LIABILITIES</b>				
Accounts Payable	77,772,523	62,382,433	57,392,688	10,566,774
Advances from Affiliates	5,994,441	20,787,051	115,294,378	(130,086,988)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	494,050	123,858	370,192	0
S/T Liability MTM Collateral	(108,065)	(97,377)	(10,688)	0
Risk Management Liabilities - MTM	385,985	26,481	359,504	0
Risk Management Liabilities	385,985	26,481	359,504	0
Accrued Taxes	9,629,888	6,699,956	(18,478,961)	21,408,893
Memo: Property Taxes	13,469,571	7,356,074	2,080,236	4,033,261
2440001				
2440021				

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		GLS8216	110	117	180
Layout : GLS8216		YTD Nov 2018	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018
09B V2018-11-30 Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Nov 2018	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018
	<b>Accrued Interest</b>	12,240,716	3,853,822	5,845,132	2,541,762
	Risk Management Collateral	498,458	0	498,458	0
	Utility Customer Deposits	28,830,221	28,830,221	0	0
	<b>Deposits - Customer and Collateral</b>	<b>29,328,679</b>	<b>28,830,221</b>	<b>498,458</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	599,760	357,002	230,735	12,023
	Tax Collections Payable	1,975,957	1,902,295	73,542	120
	Revenue Refunds - Accrued	843,814	0	278,293	565,521
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,659,110	768,636	888,021	2,454
	Accrued Rents	(15,651)	(15,651)	0	0
	Accrued ICP	5,803,999	2,994,369	2,802,391	7,239
	Accrued Vacations	4,648,997	2,287,808	2,354,354	6,836
	Misc Employee Benefits	1,112,071	503,548	608,309	214
	Payroll Deductions	150,781	81,071	69,670	40
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	276,385	148,917	121,360	6,108
2530022	Customer Advance Receipts	2,542,252	2,542,252	0	0
	Customer Advance	2,542,252	2,542,252	0	0
2420511	Control Cash Disburse Account	2,811,854	2,811,854	0	0
	Control Cash Disbursement Account	2,811,854	2,811,854	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	13,141,113	0	13,141,113	0
2420088	Econ. Development Fund Curr	475,183	475,183	0	0
2420512	Unclaimed Funds	15,926	15,926	0	0
2420542	Acc Cash Franchise Req	61,665	61,665	0	0
242059218	Sales Use Tax - Leased Equip	718	664	27	27
2420643	Accrued Audit Fees	85,449	27,581	42,431	15,437
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	277,616	0	277,616	0
2420700	Quality of Service	39,296	0	0	39,296
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev -Pole Attachments	203,624	203,624	0	0
2530112	Other Deferred Credits-Curr	488,209	1,864	486,345	0
2530124	Contr In Aid of Consr Advance	289,429	289,429	0	0
2530177	Deferred Rev-Bonus Lease Curr	179,818	0	179,818	0
	Misc Current and Accrued Liabilities	15,571,059	1,076,620	14,439,679	54,760
	Current Other and Accrued Liabilities	37,380,628	15,101,717	21,635,619	643,291
	<b>Other Current Liabilities</b>	<b>37,980,388</b>	<b>15,458,720</b>	<b>21,866,355</b>	<b>655,314</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>173,332,620</b>	<b>138,038,684</b>	<b>182,777,554</b>	<b>(94,914,246)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>867,092,902</b>	<b>239,192,984</b>	<b>454,982,755</b>	<b>172,917,163</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>867,092,902</i>	<i>239,192,984</i>	<i>454,982,755</i>	<i>172,917,163</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	LT Unreal Losses - Non Affil	148,839	0	148,839	0
2440022	L/T Liability MTM Collateral	(96)	0	(96)	0
	Long-Term Risk Management Liabilities - MTM	148,743	0	148,743	0

BALANCE SHEET  
 Kentucky Power Int Consol  
 Kentucky Power Company - Distribution  
 Kentucky Power Company - Generation  
 Kentucky Power Company - Transmission

GLS8216  
 YTD Nov 2018  
 12/12/2018, 07:45

09B V2018-11-30 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout : GLS8216

	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018	YTD Nov 2018
Long-Term Risk Management Liabilities	148,743	0	148,743	0
Deferred Income Taxes	414,918,093	121,972,651	213,001,148	79,944,295
Deferred Investment Tax Credits	85	38	38	10
Regulatory Liabilities and Deferred Credits	28,058,988	3,159,089	20,678,925	4,220,973
Memo - Reg Liab and Def/ITC	28,059,073	3,159,127	20,678,963	4,220,983
Asset Retirement Obligation	17,694,614	80,801	17,613,813	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	6,049,567	2,533,203	3,458,187	58,178
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	1,663,170	993,392	645,984	23,795
Def Credits - Income Tax	56,821	22,286	32,420	2,115
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	156,725	156,725	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	62,910	0	49,898	13,012
Allowances	6,484	0	6,484	0
IPP - System Upgrade Credits	321,445	0	0	321,445
Fbr Opt Lns-In Kind Sv-Dfd Gns	115,382	115,382	0	0
Fbr Opt Lns-Sold-Defdt Rev	36,524	0	0	36,524
O/U Accounting of Expenses T	2,878	0	2,878	0
Asbestos Accrual - Non-Current	2,793,146	0	2,793,146	0
Def Credits - Other	3,338,769	115,382	2,852,406	370,981
Total Other Deferred Credits	3,495,493	272,107	2,852,406	370,981
Accumulated Provisions - Rate Refund	177,566	0	177,566	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	5,717,544	1,287,785	4,032,869	396,890
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,339,680,535</b>	<b>368,226,550</b>	<b>713,916,477</b>	<b>257,537,509</b>
<b>TOTAL LIABILITIES</b>	<b>1,513,013,156</b>	<b>506,265,234</b>	<b>896,694,031</b>	<b>162,623,262</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0

COMMON SHAREHOLDERS' EQUITY				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	151,161,766	59,342,714	(87,666,140)	179,485,192
Accumulated Other Comprehensive Income (Loss)	251,079	0	251,079	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>727,998,124</b>	<b>187,772,134</b>	<b>258,942,614</b>	<b>281,283,376</b>
Memo: Total Equity	727,998,124	187,772,134	258,942,614	281,283,376

<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,241,011,279</b>	<b>694,037,368</b>	<b>1,155,636,645</b>	<b>443,906,638</b>
out-of-balance	(0)	0	0	(0)

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - November, 2019

Final	GLR7236	12/10/19 16:04	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE	
<b>UTILITY PLANT</b>									
	101/106	GENERATION	0.00	0.00	0.00	0.00	0.00	0.00	
		<b>TOTAL PRODUCTION</b>							
	101/106	TRANSMISSION	110,578,384.72	12,197,979.61	(296,786.79)	0.00	677,975.84	123,157,563.38	
	101/106	DISTRIBUTION			0.00	0.00			
		<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>110,578,384.72</b>	<b>12,197,979.61</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>123,157,563.38</b>	
	1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00	
	102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00	
	1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00	
		<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>110,578,384.72</b>	<b>12,197,979.61</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>123,157,563.38</b>	
	1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	(677,975.84)	0.00	
	<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>							
	107000X	BEGINNING BALANCE	10,055,611.83						
	107000X	ADDITIONS		17,917,180.19					
	107000X	TRANSFERS		(12,197,979.61)					
	107000X	ENDING BALANCE		<u>5,719,200.58</u>				15,774,812.40	
		<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>121,311,972.39</b>	<b>17,917,180.19</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>138,932,365.78</b>	
	<b>NONUTILITY PLANT</b>								
	1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00	
	1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00	
	1210003	NONUTILITY PROPERTY-WIP	0.00						
		BEGINNING BALANCE		0.00					
		ADDITIONS		0.00					
		TRANSFERS		0.00					
		ENDING BALANCE		<u>0.00</u>				0.00	
	1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00	
	1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	
		<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - November, 2019

12/10/19 11:59:59

Final

GLR7436

UTILITY PLANT		BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALY COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
1080001/11	NUCLEAR						
1080009/10	OTHER DECOMMISSIONING COSTS					0.00	
						0.00	
	TOTAL NUCLEAR					0.00	
1080001/11	PRODUCTION						
1080001/11	TRANSMISSION	4,278,310.46	2,286,927.43	(296,786.79)	(3,319.78)		6,265,131.32
1080001/11	DISTRIBUTION						
1080013	PRODUCTION		0.00	0.00	0.00		0.00
1080013	TRANSMISSION		0.00	0.00	0.00		0.00
1080013	DISTRIBUTION		0.00	0.00	(3,429.36)	3,319.78	(2,759.60)
	RETIREMENT WORK IN PROGRESS	(2,650.02)					
	TOTAL (108X accounts)	4,275,660.44	2,286,927.43	(296,786.79)	(6,749.14)	3,319.78	6,262,371.72
1110001	NUCLEAR						
	PRODUCTION					0.00	
	TRANSMISSION	257,464.56	170,548.74	0.00	0.00		428,013.30
	DISTRIBUTION						
	TOTAL (111X accounts)	257,464.56	170,548.74	0.00	0.00	0.00	428,013.30
1011006	CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001	ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
	TOTAL ACCUM DEPR & AMORT.	4,533,125.00	2,457,476.17	(296,786.79)	(6,749.14)	3,319.78	6,690,385.02
	NONUTILITY PLANT						
1220001	Depr&Amrt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00		0.00
1220002	Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00		0.00
1220003	Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004	Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027	Other Property - RWIP	0.00	0.00	0.00	0.00		0.00
1240028	Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
	TOTAL NONUTILITY PLANT	0.00	0.00	0.00	0.00	0.00	0.00



U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov X Dec , 2019  
 Identification Code (Assigned by EIA): 22053  
 Contact Person: Sandra Vargo  
 Phone number: 614-716-2671  
 Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 20,696	\$ 13,533	\$ 12,617		\$ 46,846
	b. Megawatt-hours	166,728	106,741	201,096		474,565
	c. Number of consumers	133,614	30,233	1,194		165,041
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

January 24, 2019

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed December 2019 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

Craig M Adelman  
Senior Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
YTD Dec 2019  
01/10/2020 15:27

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
17A V2099-01-01		Account: GL_ACT_SEC Business Units: SEGMENT_CONS							
		Layout: IS8016							
REVENUES									
4400001	Residential Sales-W/Space Htg	129,624,687	129,693,708	60,079,807	60,079,807	(543,431)	(543,431)	0	0
4400002	Residential Sales-W/O Space Ht	59,536,377	59,536,377	57,261,429	57,261,429	0	0	0	0
4400005	Residential Fuel Rev	246,422,493	247,034,945	84,541,817	84,541,817	(372,848)	(372,848)	0	0
A	<b>Revenue - Residential Sales</b>	84,168,969	84,168,969	15,003,496	15,003,496	0	0	0	0
4420001	Commercial Sales	15,003,496	15,003,496	17,239,684	17,239,684	0	0	0	0
4420006	Sales to Pub Auth - Schools	17,239,684	17,239,684	34,666,765	34,666,765	0	0	0	0
4420007	Sales to Pub Auth - Ex Schools	34,666,765	34,666,765	151,078,914	151,078,914	(372,848)	(372,848)	0	0
4420013	Commercial Fuel Rev	151,078,914	151,078,914	63,495,685	63,495,685	(561,467)	(561,467)	0	0
A	<b>Revenue - Commercial Sales</b>	62,934,218	62,934,218	24,097,048	24,097,048	0	0	0	0
B	<b>Revenue - Industrial Sales - Affiliated</b>	24,097,048	24,097,048	64,236,331	64,236,331	0	0	0	0
4420002	Industrial Sales (Excl Mines)	24,097,048	24,097,048	151,267,598	151,267,598	(561,467)	(561,467)	0	0
4420004	Ind Sales-NonAffil(Incl Mines)	64,236,331	64,236,331	151,267,598	151,267,598	(561,467)	(561,467)	0	0
4420016	Industrial Fuel Rev	151,267,598	151,267,598	-	-	-	-	-	-
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Industrial Sales</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Gas Products Sales</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-	-	-	-	-	-	-	-
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-	-	-	-	-	-	-	-
4440000	Public Street/Highway Lighting	1,691,284	1,693,118	292,505	292,505	0	(1,834)	0	0
4440002	Public St & Hwy Light Fuel Rev	292,505	292,505	1,983,789	1,985,622	0	(1,834)	0	0
A	<b>Revenue - Other Retail Sales</b>	1,983,789	1,983,789	-	-	-	-	-	-
B	<b>Revenue - Retail Sales</b>	550,752,793	552,301,394	-	-	(1,548,601)	(1,548,601)	-	-
4560043	Oth Elec Rv-Trn-Aff-Trmf Price	0	0	0	0	0	0	77,405,373	77,405,373
4561033	PJM NITS Revenue - Affiliated	47,452,659	47,452,659	0	0	0	0	47,452,659	47,452,659
4561034	PJM TO Adm. Serv Rev - Aff	307,773	307,773	0	0	0	0	307,773	307,773
4561035	PJM Affiliated Trans NITS Cost	(38,702,498)	(38,702,498)	0	0	(38,702,498)	(38,702,498)	0	0
4561036	PJM Affiliated Trans TO Cost	(166,115)	(166,115)	0	0	(166,115)	(166,115)	0	0
4561059	Affil PJM Trans Enhancmnt Rev	1,211,229	1,211,229	0	0	0	0	1,211,229	1,211,229
4561060	Affil PJM Trans Enhancmnt Cost	(987,875)	(987,875)	0	0	(987,875)	(987,875)	0	0
4561062	PROVISION RTO Cost - Affi	(90,624)	(90,624)	0	0	(90,624)	(90,624)	0	0
4561063	PROVISION RTO Rev Affiliated	4,440,728	4,440,728	0	0	0	0	4,440,728	4,440,728
B	<b>Revenue - Transmission-Affiliated</b>	13,465,278	13,465,278	-	-	(39,947,112)	(39,947,112)	130,817,763	130,817,763
4470150	Transm. Rev-Dedic. Whisl/Muni	(75,177)	(75,177)	0	0	(1,633,654)	(1,633,654)	1,558,477	1,558,477
4470206	PJM Trans loss credits-OSS	68,917	68,917	0	0	68,917	68,917	0	0
4470209	PJM trans loss charges-OSS	(696,425)	(696,425)	0	0	(696,425)	(696,425)	0	0
4561002	RTO Formation Cost Recovery	11,752	11,752	0	0	(134,658)	(134,658)	146,410	146,410
4561005	PJM Point to Point Trans Svc	574,683	574,683	0	0	574,683	574,683	0	0
4561006	PJM Trans Owner Admin Rev	94,377	94,377	0	0	0	0	94,377	94,377
4561007	PJM Network Integ Trans Svc	5,971,541	5,971,541	0	0	0	0	5,971,541	5,971,541
4561019	Oth Elec Rev Trans Non Affil	55,835	55,835	0	0	0	0	55,835	55,835
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	9,892	9,892	0	0	0	0	9,892	9,892
4561029	PJM NITS Revenue Whsl Cus-NAff	2,165,502	2,165,502	0	0	0	0	2,165,502	2,165,502
4561030	PJM TO Serv Rev Whsl Cus-NAff	17,219	17,219	0	0	0	0	17,219	17,219
4561058	NonAffil PJM Trans Enhancmnt Rev	1,349,189	1,349,189	0	0	0	0	1,349,189	1,349,189
4561061	NAff PJM RTEP Rev for Whsl-FR	55,277	55,277	0	0	0	0	55,277	55,277
4561064	PROVISION RTO Rev WhslCus-NAff	227,327	227,327	0	0	0	0	227,327	227,327
4561065	PROVISION RTO Rev - NonAff	633,294	633,294	0	0	0	0	633,294	633,294
A	<b>Revenue - Transmission-NonAffiliated</b>	10,463,203	10,463,203	-	-	(1,821,136)	(1,821,136)	12,284,338	12,284,338
	<b>Revenue - Transmission</b>	23,928,481	23,928,481	-	-	(41,768,247)	(41,768,247)	143,102,101	143,102,101
4470127	Sales for Res-Affil Pool Cap.	285,283	285,283	0	0	285,283	285,283	0	0

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
		IS8016	Actual	IS8016	Actual	IS8016	Actual	IS8016	Actual
17A	V2099-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
Layout: IS8016									
4470151	Trading Auction Sales Affil								
	<b>Revenue - Resale-Affiliated</b>	2,069,395	2,069,395	0	0	2,069,395	2,069,395	0	0
4470006	Sales for Resale-Bookout Sales	2,354,679	2,354,679	-	-	2,354,679	2,354,679	-	-
4470010	Sales for Resale-Bookout Purch	10,311,778	10,311,778	0	0	10,311,778	10,311,778	0	0
4470027	Whsal/Muni/Pb Ath Fuel Rev	(9,857,989)	(9,857,989)	0	0	(9,857,989)	(9,857,989)	0	0
4470033	Whsal/Muni/Pub Auth Base Rev	2,583,310	2,583,310	0	0	2,583,310	2,583,310	0	0
4470081	Financial Spark Gas - Realized	2,904,315	2,904,315	0	0	2,904,315	2,904,315	0	0
4470082	Financial Electric Realized	(10,833)	(10,833)	0	0	(10,833)	(10,833)	0	0
4470089	PJM Energy Sales Margin	(1,743,263)	(1,743,263)	0	0	(1,743,263)	(1,743,263)	0	0
4470098	PJM Oper/Reserve Rev-OSS	3,957,620	3,957,620	0	0	3,957,620	3,957,620	0	0
4470099	Capacity Cr. Net Sales	(8,552)	(8,552)	0	0	(8,552)	(8,552)	0	0
4470100	PJM FTR Revenue-OSS	2,422,966	2,422,966	0	0	2,422,966	2,422,966	0	0
4470103	PJM Energy Sales Cost	459,065	459,065	0	0	459,065	459,065	0	0
4470107	PJM NITS Purch-NonAff.	22,562,568	22,562,568	0	0	22,562,568	22,562,568	0	0
4470110	PJM TO Admin. Exp-NonAff.	2	2	0	0	2	2	0	0
4470112	Non-Trading Bookout Sales-OSS	(1)	(1)	0	0	(1)	(1)	0	0
4470115	PJM Meter Corrections-OSS	928,359	928,359	0	0	928,359	928,359	0	0
4470116	PJM Meter Corrections-LSE	(4,111)	(4,111)	0	0	(4,111)	(4,111)	0	0
4470126	PJM Incremental Imp Cong-OSS	(15,916)	(15,916)	0	0	(15,916)	(15,916)	0	0
4470131	Non-Trading Bookout Purch-OSS	(29,948)	(29,948)	0	0	(29,948)	(29,948)	0	0
4470143	Financial Hedge Realized	(868,083)	(868,083)	0	0	(868,083)	(868,083)	0	0
4470175	OSS Sharing Reclass - Retail	1,656,697	1,656,697	0	0	1,656,697	1,656,697	0	0
4470176	OSS Sharing Reclass-Reduction	234,918	234,918	0	0	234,918	234,918	0	0
4470214	PJM 30m Suppl Reserve CR OSS	(234,918)	(234,918)	0	0	(234,918)	(234,918)	0	0
4470215	PJM 30m Suppl Reserve CH OSS	62,316	62,316	0	0	62,316	62,316	0	0
4470220	PJM Regulation - OSS	(32,575)	(32,575)	0	0	(32,575)	(32,575)	0	0
4470221	PJM Spinning Reserve - OSS	721,837	721,837	0	0	721,837	721,837	0	0
4470222	PJM Reactive - OSS	23,400	23,400	0	0	23,400	23,400	0	0
5550080	PJM Hourly Net Purch.-FERC	178,483	178,483	0	0	178,483	178,483	0	0
	<b>Revenue - Resale-NonAffiliated</b>	(7,294,023)	(7,294,023)	0	0	(7,294,023)	(7,294,023)	0	0
A	<b>Revenue - Resale-Realized</b>	28,907,422	28,907,422	-	-	28,907,422	28,907,422	-	-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Sales for Resale</b>	31,262,101	31,262,101	-	-	31,262,101	31,262,101	-	-
4470074	Sale for Resale-Aff-Trmf Price	0	0	0	0	0	0	0	0
4540001	Rent From Elect Property - Af	1,006,733	1,006,733	1,116,431	1,116,431	343,158,774	343,158,774	297,457	297,457
4560001	Oth Elect Rev - Affiliated	632	632	0	0	632	632	0	0
	<b>Revenue - Other Ele-Affiliated</b>	1,007,366	1,007,366	1,116,431	1,116,431	343,159,406	343,159,406	297,457	297,457
4265053	Specul. Allow Loss-SO2	(175)	(175)	(128)	(128)	(47)	(47)	(0)	(0)
4500000	Forfeited Discounts	4,456,905	4,456,905	4,456,905	4,456,905	0	0	0	0
4510001	Misc Service Rev - Nonaffil	639,207	639,207	625,651	625,651	0	0	13,556	13,556
4540002	Rent From Elect Property-NAC	1,926,256	1,926,256	2,600	2,600	1,883,326	1,883,326	40,330	40,330
4540005	Rent From Elec Prop-Pole Atch	5,203,883	5,203,883	5,196,238	5,196,238	0	0	7,644	7,644
4560007	Oth Elect Rev - DSM Program	(423,872)	(423,872)	0	0	0	0	0	0
4560012	Oth Elect Rev - Nonaffiliated	47,906	47,906	0	0	47,906	47,906	0	0
5010033	Coal Procurement Sales Net-NA	29,646	29,646	0	0	29,646	29,646	0	0
5010040	Gas Procurement Sales Net	(1,773)	(1,773)	0	0	(1,773)	(1,773)	0	0
	<b>Revenue - Other Ele-NonAffiliated</b>	11,877,984	11,877,984	9,857,394	9,857,394	1,959,059	1,959,059	61,530	61,530
	<b>Revenue - Gas</b>	-	-	-	-	-	-	-	-
4118002	Comp. Allow Gains Title IV SO2	39	39	0	0	39	39	0	0
4118008	Comp Allow Gain CSAPR Seas NOX	188,060	188,060	0	0	188,060	188,060	0	0
	<b>Gain/(Loss) on Allowances</b>	188,099	188,099	-	-	188,099	188,099	-	-

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INCOME STATEMENT

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		Kentucky Power Int Console		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	111 Actual	117 Actual	118 Actual	180 Actual	Actual
		YTD Dec 2019		YTD Dec 2019		YTD Dec 2019		YTD Dec 2019	
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
A	Revenue - Other Ele-NonAffiliated	12,066,082	9,857,394	2,147,158	61,530				
D	Revenue - Other Opr Electric	13,073,448	10,973,825	345,306,564	358,987				
C	Revenues Merchandising & Contract Work	-	-	-	-				
	Revenues Non-Utility Operations - Affiliated	-	-	-	-				
	Rev from Non-Util Oper NonAff	239,428	239,428	0	0				
D	Revenues Non-Utility Operations - NonAffiliated	239,428	239,428	-	-				
C	Revenues from Non-Utility Operations	239,428	239,428	-	-				
	Non-Operating Rental Income - Affiliated	-	-	-	-				
	Non-Operating Rental Income	24,775	23,500	1,275	0				
	Non-Operating Rental Inc-Maint	690	0	690	0				
	Non-Operating Rental Inc-Depr	(6,670)	0	0	(6,670)				
D	Non-Operating Rental Income - NonAffiliated	18,795	23,500	1,965	(6,670)				
C	Non-Operating Rental Income - Affiliated	18,795	23,500	1,965	(6,670)				
	Non-Operating Misc Income - Affiliated	-	-	-	-				
	Misc Non-Op Inc-NonAsc-Rents	4,273	557	3,287	428				
	Misc Non-Op Inc-NonAsc-Timber	321,657	0	321,657	0				
	Misc Non-Op Inc - NonAsc - Oth	162,037	711	161,326	0				
D	Non-Operating Misc Income - NonAffiliated	487,966	1,268	486,269	428				
C	Non-Operating Misc Income - Affiliated	487,966	1,268	486,269	428				
	Rent From Elect Prop-ABD-Nonaf	118,640	118,640	0	0				
	Other Electric Revenues - ABD	268,207	268,207	0	0				
D	Associated Business Development Income	386,847	386,847	-	-				
	Revenue - Other Opr - Other	1,133,036	651,043	488,234	(6,242)				
	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
	Memo: Revenue-Oth Opr-Oth Non	1,133,036	651,043	488,234	(6,242)				
	Revenue - Other Operating	14,206,484	11,624,869	345,794,799	352,745				
	Prov Rate Refund - Tax Reform	(71,819)	0	(71,819)	0				
	Prov Rate Refund-Excess Protect	(22,981)	0	(22,981)	0				
A	Provision for Rate Refund - NonAffiliated	(94,800)	-	(94,800)	-				
B	Provision for Rate Refund - Affiliated	-	-	-	-				
	Revenue - Power Sales	(94,800)	-	(94,800)	-				
A	TOTAL OPERATING REVENUES	619,457,319	563,926,263	333,047,511	143,454,847				
	Memo: G/T/D Revenue	601,496,961	562,158,788	26,992,304	12,345,869				
	Memo: Other Affiliated Revenue	16,827,322	1,116,431	305,566,973	131,115,220				
	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-				
	Memo: Revenue-Oth Opr-Oth Non	1,133,036	651,043	488,234	(6,242)				
	Memo: Total Operating Revenues	619,457,319	563,926,263	333,047,511	143,454,847				
	Memo: Affiliated Revenue	16,827,322	1,116,431	305,566,973	131,115,220				
	Memo: Non-Affiliated Revenue	602,629,997	562,809,832	27,480,538	12,339,627				
	Memo: Total Operating Revenues	619,457,319	563,926,263	333,047,511	143,454,847				
<b>FUEL EXPENSES</b>									
	Fuel	5,324,268	252	5,323,976	40				
5010000	Fuel Consumed	58,165,322	0	58,165,322	0				
5010001	Fuel - Procure Unload & Handle	2,253,587	0	2,253,587	0				
5010012	Ash Sales Proceeds	(31,408)	0	(31,408)	0				
5010013	Fuel Survey Activity	(4,245,185)	0	(4,245,185)	0				
5010019	Fuel Oil Consumed	2,793,125	0	2,793,125	0				
5010020	Nat Gas Consumed Steam	24,328,577	0	24,328,577	0				
5010027	Gypsum handling/disposal costs	371,899	0	371,899	0				

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
5010028		(808,190)		0		(808,190)		0
5010034	Gypsum Sales Proceeds	6,049,194		0		6,049,194		0
	Gas Transp Res Fees-Steam			0		6,049,194		0
	<b>Fuel Expense Total</b>	<b>94,201,188</b>		<b>252</b>		<b>94,200,896</b>		<b>40</b>
5010005	Fuel - Deferred	2,601,796		0		2,601,796		0
	<b>Deferred Fuel Expense</b>	<b>2,601,796</b>		<b>-</b>		<b>2,601,796</b>		<b>-</b>
	<b>Over Under Fuel Expense</b>							
	<b>Fuel for Electric Generation</b>	<b>96,802,984</b>		<b>252</b>		<b>96,802,692</b>		<b>40</b>
	<b>Fuel from Affiliates for Electric Generation</b>							
5090000	Allow Consum Title IV SO2	171,738		0		171,738		0
5090009	Allow Consumpt CSAPR SO2	1,839		0		1,839		0
5090013	CSAPR Seasonal NOx Cons. Exp	36,803		(115)		36,918		0
	<b>Allowances - Consumption</b>	<b>210,380</b>		<b>(115)</b>		<b>210,495</b>		<b>-</b>
5020002	Urea Expense	833,079		0		833,079		0
5020003	Trona Expense	319,877		0		319,877		0
5020004	Limestone Expense	3,062,706		0		3,062,706		0
5020005	Polymer expense	153,424		0		153,424		0
5020007	Lime Hydrate Expense	156,773		0		156,773		0
	<b>Emissions Control - Chemicals</b>	<b>4,525,858</b>		<b>-</b>		<b>4,525,858</b>		<b>-</b>
	<b>Total Fuel for Electric Generation</b>	<b>101,539,223</b>		<b>137</b>		<b>101,539,046</b>		<b>40</b>
	<b>Memo: NonAff Fuel/Allow/Emissions</b>	<b>101,539,223</b>		<b>137</b>		<b>101,539,046</b>		<b>40</b>
5550027	Purch Pwr-Non-Fuel Portion-Aff	57,697,972		0		57,697,972		0
5550029	Purch Power-Assoc-Tinsfr Price	0		343,158,774		0		0
5550046	Purch Power-Fuel Portion-Affil	34,386,321		0		34,386,321		0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>92,084,293</b>		<b>343,158,774</b>		<b>92,084,293</b>		<b>-</b>
5550001	Purch Pwr-NonTrading-Nonassoc	42,376,468		0		42,376,468		0
5550039	PJM Inadvertent Mtr Res-OSS	1,890		0		1,890		0
5550040	PJM Inadvertent Mtr Res-LSE	(10,788)		0		(10,788)		0
5550074	PJM Reactive-Charge	2,931,786		0		2,931,786		0
5550075	PJM Reactive-Credit	(1,415,332)		0		(1,415,332)		0
5550076	PJM Black Start-Charge	1,052,218		0		1,052,218		0
5550078	PJM Regulation-Charge	248,504		0		248,504		0
5550079	PJM Regulation-Credit	(108,933)		0		(108,933)		0
5550083	PJM Spinning Reserve-Charge	247,347		0		247,347		0
5550084	PJM Spinning Reserve-Credit	(32,104)		0		(32,104)		0
5550090	PJM 30m Suppl Reserv Charge LSE	38,697		0		38,697		0
5550099	PJM Purchases-non-ECR-Auction	(126)		0		(126)		0
5550123	PJM OpRes-LSE-Charge	343,861		0		329,311		14,550
5550124	PJM Implicit Congestion-LSE	8,881,457		0		8,881,457		0
5550132	PJM FTR Revenue-LSE	(8,439,600)		0		(8,439,600)		0
5550137	PJM OpRes-LSE-Credit	(123,391)		0		(123,391)		0
5550139	Generation Deactivation expens	12,636		0		12,636		0
5550153	PurchPower-Rockport Def-NonAff	(15,000,000)		0		(15,000,000)		0
5550326	PJM Transm Loss Charges - LSE	7,599,359		0		7,599,359		0
5550327	PJM Transm Loss Credits-LSE	(1,326,436)		0		(1,326,436)		0
5550328	PJM FC Penalty Credit	(7,420)		0		(7,420)		0
5550329	PJM FC Penalty Charge	15,684		0		15,684		0
	<b>Purchased Electricity for Resale - Non-Affiliated</b>	<b>37,285,775</b>		<b>-</b>		<b>37,271,225</b>		<b>14,550</b>
	<b>Purchased Gas for Resale - Affiliated</b>							
	<b>Purchased Gas for Resale - Non-Affiliated</b>							
	<b>Total Purchased Power</b>	<b>129,370,068</b>		<b>343,158,774</b>		<b>129,355,518</b>		<b>14,550</b>
	<b>GROSS MARGIN</b>	<b>388,548,028</b>		<b>220,767,352</b>		<b>102,152,948</b>		<b>143,440,256</b>

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Dec 2019  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
<b>OPERATING EXPENSES</b>								
5000000	Oper Supervision & Engineering	4,495,717	26,125	4,461,036	8,556			
5000001	Oper Super & Eng-RATA-Affil	50,407	0	50,407	0			
5020000	Steam Expenses	1,049,329	0	1,049,329	0			
5020025	Steam Exp Environmental	192	0	192	0			
5050000	Electric Expenses	5,604	0	5,604	0			
5060000	Misc Steam Power Expenses	9,018,248	12,651	9,005,276	320			
5060002	Misc Steam Power Exp-Assoc	48,519	0	48,519	0			
5070000	Rents	1	0	0	1			
	<b>Steam Generation Op Exp</b>	<b>14,668,016</b>	<b>38,776</b>	<b>14,620,363</b>	<b>8,877</b>			
	<b>Nuclear Generation Op Exp</b>	-	-	-	-			
	<b>Hydro Generation Op Exp</b>	-	-	-	-			
5560000	Sys Control & Load Dispatching	571,100	0	571,100	0			
5570000	Other Expenses	612,638	0	612,638	0			
5570007	Other Pwr Exp - Wholesale RECs	85,421	85,421	0	0			
5757000	PJM Admin-MAM&SC- OSS	126,331	0	126,331	0			
5757001	PJM Admin-MAM&SC- Internal	958,984	0	958,984	0			
	<b>Other Generation Op Exp</b>	<b>2,354,474</b>	<b>85,421</b>	<b>2,269,053</b>	-			
5600000	Oper Supervision & Engineering	3,129,207	2,701	17,619	3,108,887			
5612000	Load Dispatch-Mntr&Op TransSys	396,938	5,641	11,723	379,575			
5614000	PJM Admin-SSC&DS-OSS	131,447	0	131,447	0			
5614001	PJM Admin-SSC&DS-Internal	995,081	0	995,081	0			
5614007	RTO Admin Default LSE	115,710	0	115,710	0			
5614008	PJM Admin Defaults OSS	20,350	0	20,350	0			
5614009	GreenHat Settlement	(110,871)	0	(110,871)	0			
5615000	Reliability, Ping&Sltds Develop	103,815	2,661	5,530	95,624			
5618000	PJM Admin-RP&SDS-OSS	34,863	0	34,863	0			
5618001	PJM Admin-RP&SDS- Internal	282,621	0	282,621	0			
5620001	Station Expenses - Nonassoc	223,580	351	75	223,155			
5630000	Overhead Line Expenses	18,314	4	58	18,252			
5650002	Transmshn Elec by Others-NAC	112,277	0	112,277	0			
5650007	Tran Elec by Oth-Aff-Tm Price	0	77,405,373	0	0			
5650012	PJM Trans Enhancement Charge	(3,563,352)	0	(3,563,352)	0			
5650015	PJM TO Serv Exp - Aff	192,715	0	192,715	0			
5650016	PJM NITS Expense - Affiliated	34,901,809	0	34,901,809	0			
5650019	Affil PJM Trans Enhancement Exp	5,521,482	0	5,521,482	0			
5650020	PROVISION RTO Affi Expense	3,337,882	0	3,337,882	0			
5650021	PJM NITS Expense - Non-Affilia	248,444	0	248,444	0			
5650060	PJM trans enhancement refund	1,134,139	0	1,134,139	0			
5660000	Misc Transmission Expenses	939,588	21,892	38,213	879,482			
5660009	PJM OATT LSE Over-Under Adjust	(2,673,976)	0	(2,673,976)	0			
5660010	GreenHat Settlement	(28,912)	0	0	(28,912)			
5670001	Rents - Nonassociated	305	13	32	259			
5670002	Rents - Associated	0	0	0	407,154			
	<b>Transmission Op Exp</b>	<b>45,463,456</b>	<b>77,438,636</b>	<b>40,753,872</b>	<b>5,083,476</b>			
5800000	Oper Supervision & Engineering	1,013,963	995,431	12,417	6,115			
5810000	Load Dispatching	8,523	8,523	0	0			
5820000	Station Expenses	216,930	215,956	0	973			
5830000	Overhead Line Expenses	1,108,253	1,107,712	65	476			
5840000	Underground Line Expenses	123,717	123,717	0	0			
5850000	Street Lighting & Signal Sys E	83,942	83,942	0	0			
5860000	Meter Expenses	1,235,139	1,234,160	260	718			

American Electric Power

INCOME STATEMENT

IS8016

YTD Dec 2019

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Conso		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Dec 2019	IS8016 Actual	YTD Dec 2019	IS8016 Actual	YTD Dec 2019	IS8016 Actual	YTD Dec 2019
5870000	140,127	140,127	140,127	140,127	0	0	0	0
5880000	4,891,502	4,824,098	4,824,098	4,824,098	43,390	43,390	24,014	24,014
5890001	1,348,981	1,348,981	1,348,981	1,348,981	0	0	0	0
5890002	3,011	3,011	3,011	3,011	0	0	0	0
<b>Distribution Op Exp</b>	<b>10,174,087</b>	<b>10,085,660</b>	<b>10,085,660</b>	<b>10,085,660</b>	<b>56,132</b>	<b>56,132</b>	<b>32,295</b>	<b>32,295</b>
9010000	109,895	78,413	78,413	78,413	26,950	26,950	4,533	4,533
9020000	10,322	1,540	1,540	1,540	7,083	7,083	1,699	1,699
9020002	407,223	407,223	407,223	407,223	0	0	0	0
9020003	52,397	52,397	52,397	52,397	4	4	0	0
9030000	422,305	418,286	418,286	418,286	16	16	4,004	4,004
9030001	2,783,054	2,782,810	2,782,810	2,782,810	197	197	47	47
9030002	18,689	17,614	17,614	17,614	214	214	861	861
9030003	578,014	578,014	578,014	578,014	0	0	0	0
9030004	48,710	48,710	48,710	48,710	0	0	0	0
9030005	54,297	54,297	54,297	54,297	0	0	0	0
9030006	1,145,720	1,145,720	1,145,720	1,145,720	6	6	1	1
9030007	281,956	281,956	281,956	281,956	0	0	0	0
9030009	96,980	96,980	96,980	96,980	21	21	5	5
9040007	297,918	295,618	295,618	295,618	2,300	2,300	0	0
9050000	28,897	28,582	28,582	28,582	253	253	62	62
9070000	63,903	63,896	63,896	63,896	0	0	7	7
9080000	1,122,917	1,122,920	1,122,920	1,122,920	(2)	(2)	(1)	(1)
9080009	(712,605)	(712,590)	(712,590)	(712,590)	(11)	(11)	(4)	(4)
9090000	68,396	(56,556)	(56,556)	(56,556)	100,393	100,393	24,560	24,560
9100000	122,892	70,685	70,685	70,685	45,099	45,099	7,108	7,108
9100001	100	62	62	62	37	37	0	0
<b>Customer Service and Information Op Exp</b>	<b>7,001,980</b>	<b>6,776,540</b>	<b>6,776,540</b>	<b>6,776,540</b>	<b>182,559</b>	<b>182,559</b>	<b>42,881</b>	<b>42,881</b>
9110001	648	381	381	381	267	267	0	0
9110002	12	12	12	12	0	0	0	0
9120000	46,224	46,224	46,224	46,224	0	0	0	0
9120001	40	0	0	0	0	0	40	40
9130000	530	130	130	130	323	323	77	77
9130001	1,205	1,205	1,205	1,205	0	0	0	0
<b>Sales Expenses</b>	<b>48,659</b>	<b>47,951</b>	<b>47,951</b>	<b>47,951</b>	<b>590</b>	<b>590</b>	<b>117</b>	<b>117</b>
<b>Memo: Insurance (9240 9250)</b>	<b>2,420,013</b>	<b>1,917,970</b>	<b>1,917,970</b>	<b>1,917,970</b>	<b>357,208</b>	<b>357,208</b>	<b>144,835</b>	<b>144,835</b>
9200000	10,503,956	5,156,414	5,156,414	5,156,414	3,943,144	3,943,144	1,404,398	1,404,398
9210001	798,466	436,371	436,371	436,371	290,769	290,769	71,327	71,327
9210003	554	240	240	240	243	243	71	71
9210004	87	36	36	36	37	37	13	13
9210021	741	252	252	252	380	380	108	108
9210022	533	186	186	186	249	249	98	98
9210023	76	24	24	24	47	47	5	5
9210024	55	47	47	47	6	6	1	1
9210025	23	23	23	23	33	33	14	14
9210026	14	9	9	9	12	12	2	2
9210027	14	5	5	5	7	7	2	2
9210028	475	182	182	182	209	209	85	85
9210030	228	71	71	71	115	115	42	42
9210031	32	3	3	3	29	29	0	0
9210032	5	2	2	2	2	2	1	1
9210033	252	235	235	235	14	14	3	3
9210034	618	13	13	13	23	23	583	583



**INCOME STATEMENT**

IS8016

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

17A V2099-01-01

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Dec 2019	110 Actual	YTD Dec 2019	117 Actual	YTD Dec 2019	180 Actual	YTD Dec 2019
RECRUITING AND SCREENING	4							0
SAFETY TRAINING	365				2			1
DUES-BUSINESS/PROFESSIONAL	20				257			107
Administrative Exp Trnsf - Cr	(629,565)				11			8
Admin Exp Trnsf to Crstriction	(489,670)				(629,565)			0
Admin Exp Trnsf to ABD	(1,822)				(489,670)			658
Outside Svcs Empl - Nonassoc	3,054,695				(1,822)			0
AEPSC Billed to Client Co	(878,833)				887,123			424,195
SRV-MAIL/MESSENGER-POSTAGE	2				(314,336)			(255,113)
SRV-CONSULTING	4,090				1			0
SRV-SOFTWARE LICENSING	220				3,193			897
Development Project Expense	6				78			92
Property Insurance	834,323				2			3
Injuries and Damages	1,361,216				163,457			583,565
Safety Dinners and Awards	23				905,562			416,130
Emp Accident Pmnton-Adm Exp	5,141				14			9
Wrkrs Cmpnsmn Pre&Sif Ins Ptv	214,481				3,314			1,822
Prsnal Injrns&Prop Dmagn-Pub	4,589				908,790			(712,318)
Fig Ben Loading - Workers Comp	239				548			63,954
Employee Pensions & Benefits	14,080				(63,715)			10,852
Edit & Print Empl Pub-Salaries	8,662				2,899			4,085
Pension & Group Ins Admin	27,923				2,929			14,570
Pension Plan	2,175,592				12,907			880,459
Group Life Insurance Premiums	149,610				1,295,133			59,720
Group Medical Ins Premiums	4,499,420				89,890			1,613,149
Group L-T Disability Ins Prem	458,585				2,890,199			137,409
Group Dental Insurance Prem	153,065				320,556			52,529
Training Administration Exp	10,403				100,475			1,082
Employee Activities	26,755				9,063			11,907
Educational Assistance Pmts	49,928				14,670			8,944
Postretirement Benefits - OPEB	191,541				40,984			90,172
Savings Plan Contributions	1,789,821				101,369			663,087
Deferred Compensation	2,191				1,126,734			242
Supplemental Pension	2,106				1,950			9
SFAS 112 Postemployment Benef	(65,010)				2,097			(65,010)
Fig Ben Loading - Pension	(860,048)				0			(171,017)
Fig Ben Loading - Grp Ins	(2,128,973)				(689,031)			(362,826)
Fig Ben Loading - Savings	(687,220)				(1,766,147)			(127,557)
Fig Ben Loading - OPEB	(508,196)				(559,685)			(19,160)
IntercoFringeOffset-Don't Use	(30,410)				(125,520)			(18,395)
Fig Ben Loading - Accrual	216,620				(489,800)			7,061
Amort-Post Retirement Benefit	124,522				(37,629)			71,207
Franchise Requirements	512				129,581			0
Regulatory Commission Exp	14				155			211
Regulatory Commission Exp-Adm	939,595				5			5
Reg Com Exp-FERC Trans Cases	15,845				236,168			561,113
General Advertising Expenses	57,289				1			30,911
Radio Station Advertising Space	3,116				18,884			1,790
TV Station Advertising Time	38,000				729			23,140
Fairs, Shows, and Exhibits	10,800				9,375			6,530
	1,452				2,679			882
					358			212

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INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
17A V2099-01-01								
Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS							
Layout: IS8016								
9301010	501	138						65
9301012	104,823	104,793			297			6
9301015	9,406	8,611			639			156
9302000	248,803	89,505			96,768			62,530
9302003	23,888	16,642			6,382			865
9302004	179	179			0			0
9310001	106,828	106,828			0			0
9310002	55,992	47,310			7,639			1,043
4111005	21,879,700	10,207,860			9,626,488			2,045,352
	775,812	0			775,812			0
	775,812	-			775,812			-
4116000	(7,640)	(7,640)			0			0
9302006	(7,640)	(7,640)			-			-
9302007	44,620	44,620			0			0
	102,775	61,239			91			41,446
	147,395	105,859			91			41,446
	-	-			-			-
	2,346	-			-			2,346
	2,346	-			-			2,346
4010001	164	0			164			0
4265009	1,636,578	1,636,578			0			0
4265010	2,259,373	2,259,373			0			0
	3,896,115	3,895,951			164			-
	-	-			-			-
4171001	1,351	1,351			0			0
4265004	94,144	79,112			10,616			4,416
4265007	13,443	3,307			8,177			1,959
	108,937	83,770			18,793			6,375
	756	291			265			200
	756	291			265			200
4261000	3,724,666	1,750,198			1,587,036			387,433
	3,724,666	1,750,198			1,587,036			387,433
	326	228			69			29
4263001	225,162	0			0			225,162
4263003	225,489	228			69			225,192
4264000	306,544	88,139			172,972			45,432
4264001	46,357	28,779			12,379			5,199
	352,900	116,918			185,351			50,631
4265002	166,538	25,105			137,730			3,703
4265033	288	98			135			55
	166,826	25,203			137,865			3,758
	-	-			-			-
	8,475,690	5,872,558			1,929,543			673,589
	110,983,974	110,651,622			70,214,501			7,930,378
	2,070,787	939			2,069,214			635
	25	0			25			0
	1,425,776	0			1,425,776			0
	12,227,907	275			12,227,626			6
	(70)	0			(70)			0
	(187,911)	0			(187,911)			0
	4,506,489	0			4,506,489			0
	-	-			-			-
	8,475,690	5,872,558			1,929,543			673,589
	110,983,974	110,651,622			70,214,501			7,930,378
	2,070,787	939			2,069,214			635
	25	0			25			0
	1,425,776	0			1,425,776			0
	12,227,907	275			12,227,626			6
	(70)	0			(70)			0
	(187,911)	0			(187,911)			0
	4,506,489	0			4,506,489			0
	-	-			-			-
	8,475,690	5,872,558			1,929,543			673,589
	110,983,974	110,651,622			70,214,501			7,930,378
	2,070,787	939			2,069,214			635
	25	0			25			0
	1,425,776	0			1,425,776			0
	12,227,907	275			12,227,626			6
	(70)	0			(70)			0
	(187,911)	0			(187,911)			0
	4,506,489	0			4,506,489			0
	-	-			-			-
	8,475,690	5,872,558			1,929,543			673,589
	110,983,974	110,651,622			70,214,501			7,930,378
	2,070,787	939			2,069,214			635
	25	0			25			0
	1,425,776	0			1,425,776			0
	12,227,907	275			12,227,626			6
	(70)	0			(70)			0
	(187,911)	0			(187,911)			0
	4,506,489	0			4,506,489			0
	-	-			-			-
	8,475,690	5,872,558			1,929,543			673,589
	110,983,974	110,651,622			70,214,501			7,930,378
	2,070,787	939			2,069,214			635
	25	0			25			0
	1,425,776	0			1,425,776			0
	12,227,907	275			12,227,626			6
	(70)	0			(70)			0
	(187,911)	0			(187,911)			0
	4,506,489	0			4,506,489			0

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INCOME STATEMENT

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
17A V2099-01-01								
Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS							
Layout: IS8016								
5140000	Maintenance of Misc Steam Pit	1,569,336	0	0	1,569,336	0	0	0
5140025	Maint MiscStmPit Environmental	(6)	(6)	0	0	(6)	0	0
	<b>Steam Generation Maintenance</b>	<b>21,612,334</b>	<b>1,214</b>	<b>0</b>	<b>21,610,479</b>	<b>(6)</b>	<b>641</b>	<b>641</b>
	<b>Nuclear Generation Maintenance</b>	-	-	-	-	-	-	-
	<b>Hydro Generation Maintenance</b>	-	-	-	-	-	-	-
	<b>Other Generation Maintenance</b>	-	-	-	-	-	-	-
5680000	Maint Supv & Engineering	71,496	22	(29)	71,502			
5690000	Maintenance of Structures	8,872	0	0	8,872			
5691000	Maint of Computer Hardware	6,377	21	47	6,309			
5692000	Maint of Computer Software	348,041	5,349	9,991	332,701			
5693000	Maint of Communication Equip	7,929	0	0	7,929			
5700000	Maint of Station Equipment	481,292	6,615	72	474,606			
5710000	Maintenance of Overhead Lines	5,960,124	195	77	5,959,851			
5720000	Maint of Underground Lines	122	0	0	122			
5730000	Maint of Misc Transmission Pit	103,965	57	131	103,777			
	<b>Transmission Maintenance</b>	<b>6,988,218</b>	<b>12,260</b>	<b>10,289</b>	<b>6,965,669</b>			
5900000	Maint Supv & Engineering	3,909	3,920	0	(11)			
5910000	Maintenance of Structures	65,045	64,488	0	556			
5920000	Maint of Station Equipment	590,534	589,546	19	969			
5930000	Maintenance of Overhead Lines	29,925,008	29,924,694	15	300			
5930001	Tree and Brush Control	417,617	417,617	0	0			
5930010	Storm Expense Amortization	2,066,559	2,066,559	0	0			
5940000	Maint of Underground Lines	64,244	64,244	0	0			
5950000	Maint of Line Trmf, Reglators&Dvi	71,848	71,848	0	0			
5960000	Maint of Strt Lighting & Signal S	61,865	61,865	0	0			
5970000	Maintenance of Meters	45,055	45,055	0	0			
5980000	Maint of Misc Distribution Pit	57,031	57,024	0	7			
	<b>Distribution Maintenance</b>	<b>33,368,715</b>	<b>33,366,860</b>	<b>34</b>	<b>1,821</b>			
9350000	Maintenance of General Plant	4,939	4,939	0	0			
9350001	Maint of Structures - Owned	676,029	674,880	1,118	31			
9350002	Maint of Structures - Leased	104,608	104,622	0	(14)			
9350012	Maint of Data Equipment	10,481	6,596	3,885	0			
9350013	Maint of Cmmnication Eq-Unall	1,384,818	1,301,102	83,716	0			
9350015	Maint of Office Furniture & Eq	457,797	146,574	311,223	0			
9350016	Maintenance of Video Equipment	34	33	1	0			
9350017	Maint of Misc General Property	3	(0)	3	1			
9350019	Maint of Gen Plant-SCADA Equ	1,190	1,190	0	0			
9350024	Maint of DA-AMI Comm Equip	12,806	12,697	62	47			
	<b>Administration &amp; General Maintenance</b>	<b>2,652,705</b>	<b>2,252,632</b>	<b>400,007</b>	<b>66</b>			
	<b>All Other Maintenance Expenses</b>	<b>246</b>	<b>246</b>	<b>246</b>	<b>246</b>			
	<b>Maintenance Expenses</b>	<b>64,622,217</b>	<b>35,632,966</b>	<b>22,021,055</b>	<b>6,968,197</b>			
	<b>Total Operational and Maintenance Expenses</b>	<b>175,606,191</b>	<b>146,284,588</b>	<b>92,235,556</b>	<b>14,898,575</b>			
4040001	Amort. of Plant	5,839,732	2,313,945	2,692,615	833,172			
4060001	Amort of Pit Acq Adj	38,616	0	0	38,616			
	<b>DDA Amortization</b>	<b>5,878,348</b>	<b>2,313,945</b>	<b>2,692,615</b>	<b>871,788</b>			
4073000	Regulatory Debits	137,243	0	0	137,243			
4073014	Regulatory Debit - BSDR	6,463,480	0	6,463,480	0			
	<b>DDA Regulatory Debits</b>	<b>6,600,723</b>	<b>-</b>	<b>6,463,480</b>	<b>137,243</b>			
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>137,243</b>			
	<b>Amortization</b>	<b>12,479,070</b>	<b>2,313,945</b>	<b>9,156,095</b>	<b>1,009,030</b>			
4030001	Depreciation Exp	84,881,268	32,406,358	35,887,038	16,587,873			

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD Dec 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019	Actual	YTD Dec 2019
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		YTD Dec 2019		YTD Dec 2019		YTD Dec 2019		YTD Dec 2019	
17A V2099-01-01	Layout: IS8016								
4030029	Over/Undr Depr Exp Var Riders	296,618	0		296,618		0		0
	<b>DDA Depreciation</b>	<b>85,177,886</b>	<b>32,406,358</b>		<b>36,183,656</b>		<b>16,587,873</b>		
4031001	DDA STP Nuclear Decommissioning	-	0		-		0		-
	Depr - Asset Retirement Oblig	223,101	0		223,101		0		0
	<b>DDA Asset Retirement Obligation</b>	<b>223,101</b>	<b>-</b>		<b>223,101</b>		<b>-</b>		<b>-</b>
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>		<b>-</b>
	<b>Depreciation</b>	<b>85,400,987</b>	<b>32,406,358</b>		<b>36,406,757</b>		<b>16,587,873</b>		<b>16,587,873</b>
	<b>Depreciation and Amortization</b>	<b>97,880,057</b>	<b>34,720,303</b>		<b>45,562,851</b>		<b>17,596,903</b>		<b>17,596,903</b>
408100818	Slate Franchise Taxes	55,796	1,720		195,644		(141,568)		
408100819	Slate Franchise Taxes	580,571	312,195		207,444		60,932		
408200818	Slate Franchise Taxes	575	575		0		0		0
	<b>Franchise Taxes</b>	<b>636,942</b>	<b>314,490</b>		<b>403,088</b>		<b>(80,636)</b>		<b>(80,636)</b>
408100600	Slate Gross Receipts Tax	(71,358)	0		(71,358)		0		0
408100613	Slate Gross Receipts Tax	68,797	0		68,797		0		0
408100618	Slate Gross Receipts Tax	1,660	0		1,660		0		0
408100619	Slate Gross Receipts Tax	40,050	3		40,047		0		0
	<b>Revenue-kWhr Taxes</b>	<b>39,148</b>	<b>3</b>		<b>39,145</b>		<b>-</b>		<b>-</b>
4081002	FICA	3,300,203	2,005,653		1,294,550		0		0
4081003	Federal Unemployment Tax	19,434	12,879		6,555		0		0
4081007	Slate Unemployment Tax	33,811	9,811		24,000		0		0
4081033	Fringe Benefit Loading - FICA	(1,266,844)	(1,029,721)		(237,161)		38		38
4081034	Fringe Benefit Loading - FUT	(7,290)	(6,067)		(1,223)		0		0
4081035	Fringe Benefit Loading - SUT	(10,059)	(5,293)		(4,766)		0		0
	<b>Payroll Taxes</b>	<b>2,069,255</b>	<b>987,260</b>		<b>1,081,956</b>		<b>38</b>		<b>38</b>
408102018	Slate Business Occup Taxes	21,860	0		21,860		0		0
408102019	Slate Business Occup Taxes	6,300,701	0		6,300,701		0		0
	<b>Capacity Taxes</b>	<b>6,322,560</b>	<b>-</b>		<b>6,322,560</b>		<b>-</b>		<b>-</b>
408100516	Real Personal Property Taxes	104,327	133,453		(3,102)		(26,024)		
408100517	Real Personal Property Taxes	2,421,371	447,615		1,726,312		247,444		
408100518	Real Personal Property Taxes	14,707,926	8,332,500		2,182,726		4,192,700		
408102917	Real-Pers Prop Tax-Cap Leases	2	2		0		0		0
408102918	Real-Pers Prop Tax-Cap Leases	(505)	0		(505)		0		0
408102919	Real-Pers Prop Tax-Cap Leases	389,300	374,247		11,990		3,063		
408103619	Real Prop Tax-Cap Leases	13,319	13,319		0		0		0
408200518	Real Personal Property Taxes	18,480	2,787		2,230		13,463		
	<b>Property Taxes</b>	<b>17,654,220</b>	<b>9,303,923</b>		<b>3,919,652</b>		<b>4,430,645</b>		<b>4,430,645</b>
408101818	St Publ Serv Comm Tax-Fees	587,589	587,589		0		0		0
408101819	St Publ Serv Comm Tax-Fees	598,458	598,458		0		0		0
	<b>Regulatory Fees</b>	<b>1,186,048</b>	<b>1,186,048</b>		<b>-</b>		<b>-</b>		<b>-</b>
408101418	Federal Excise Taxes	586	0		586		0		0
408101419	Federal Excise Taxes	2,666	0		2,666		0		0
	<b>Production Taxes</b>	<b>3,252</b>	<b>-</b>		<b>3,252</b>		<b>-</b>		<b>-</b>
408101719	St Lic-Rgstrtion Tax-Fees	140	140		0		0		0
408101900	Slate Sales and Use Taxes	404,000	344,900		0		59,100		
408101918	Slate Sales and Use Taxes	6,097	1,386		4,711		0		0
408101919	Slate Sales and Use Taxes	53,931	10,966		42,965		0		0
	<b>Miscellaneous Taxes</b>	<b>464,168</b>	<b>357,392</b>		<b>47,676</b>		<b>59,100</b>		<b>59,100</b>
	<b>Other Non-Income Taxes</b>	<b>467,420</b>	<b>357,392</b>		<b>50,928</b>		<b>59,100</b>		<b>59,100</b>
	<b>Taxes Other Than Income Taxes</b>	<b>28,375,593</b>	<b>12,149,116</b>		<b>11,817,330</b>		<b>4,409,148</b>		<b>4,409,148</b>
	<b>TOTAL OPERATING EXPENSES</b>	<b>301,861,842</b>	<b>193,154,007</b>		<b>149,615,737</b>		<b>36,904,626</b>		<b>36,904,626</b>
	<i>Memo: SEC Total Operating Expenses</i>	<i>532,771,132</i>	<i>536,312,917</i>		<i>380,510,300</i>		<i>36,919,217</i>		<i>36,919,217</i>

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Dec 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
		86,686,187	27,613,346	(47,462,789)	106,535,630	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
<b>OPERATING INCOME</b>									
<b>NON-OPERATING INCOME / (EXPENSES)</b>									
4190002	Int & Dividend Inc - Nonassoc	37,128	17,360	9,999	9,769				
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>37,128</b>	<b>17,360</b>	<b>9,999</b>	<b>9,769</b>				
4190005	Interest Income - Assoc CBP	118	118	0	0				
	<b>Interest &amp; Dividend Affiliated</b>	<b>118</b>	<b>118</b>	<b>-</b>	<b>-</b>				
4210039	Total Interest & Dividend Income	37,246	17,478	9,999	9,769				
	Carrying Charges	6,150	0	0	6,150				
	<b>Interest &amp; Dividend Carrying Charge</b>	<b>6,150</b>	<b>-</b>	<b>-</b>	<b>6,150</b>				
	<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>	<i>43,396</i>	<i>17,478</i>	<i>9,999</i>	<i>15,919</i>				
9260042	SERP Pension - Non-Service	(3,062)	(3,061)	(1)	0				
9260043	OPEB - Non-Service	2,979,354	1,573,111	1,190,610	215,634				
9260062	Pension Plan - Non-Service	840,074	60,733	864,705	(85,364)				
	<b>Other Components of Net Periodic Pension</b>	<b>3,816,366</b>	<b>1,630,783</b>	<b>2,055,313</b>	<b>130,270</b>				
4191000	Allw Oth Fnds Usd Diring Cnstr	1,229,522	285,607	317,237	626,678				
	<b>AFUDC</b>	<b>1,229,522</b>	<b>285,607</b>	<b>317,237</b>	<b>626,678</b>				
	<b>Gain on Disposition of Equity Investments</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD FMB</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270002	Int on LTD - Install Pur Contr	(1,298,344)	(1,300,000)	1,656	0				
	<b>Interest LTD IPC</b>	<b>(1,298,344)</b>	<b>(1,300,000)</b>	<b>1,656</b>	<b>-</b>				
	<b>Interest LTD Notes Payable - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD Notes Payable - NonAffiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
	<b>Interest LTD Debentures</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270006	Int on LTD - Sen Unsec Notes	(34,218,750)	(10,467,430)	(16,184,927)	(7,566,393)				
	<b>Interest LTD Senior Unsecured</b>	<b>(34,218,750)</b>	<b>(10,467,430)</b>	<b>(16,184,927)</b>	<b>(7,566,393)</b>				
	<b>Interest LTD Other - Affil</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>				
4270005	Int on LTD - Other LTD	(2,820,198)	(862,054)	(1,334,725)	(623,419)				
	<b>Interest LTD Other - NonAffil</b>	<b>(2,820,198)</b>	<b>(862,054)</b>	<b>(1,334,725)</b>	<b>(623,419)</b>				
	<b>Interest on Long-Term Debt</b>	<b>(38,337,292)</b>	<b>(12,629,484)</b>	<b>(17,517,995)</b>	<b>(8,189,812)</b>				
4300003	Int to Assoc Co - CBP	(1,469,943)	(1,338,768)	(4,121,472)	3,990,297				
	<b>Interest STD - Affil</b>	<b>(1,469,943)</b>	<b>(1,338,768)</b>	<b>(4,121,472)</b>	<b>3,990,297</b>				
4310007	Lines Of Credit	(306,695)	(100,042)	(168,907)	(37,746)				
	<b>Interest STD - NonAffil</b>	<b>(306,695)</b>	<b>(100,042)</b>	<b>(168,907)</b>	<b>(37,746)</b>				
4280002	Amrtz Debt Dscnt&Exp-Instl Pur	(1,776,638)	(1,438,811)	(4,290,379)	3,952,551				
4280003	Amrtz Debt Dscnt&Exp-NIP	(55,722)	0	(55,722)	0				
4280006	Amrtz Debt Dscnt&Exp-NIP	(125,672)	(38,443)	(59,441)	(27,788)				
	<b>Amort of Debt Disc. Prem &amp; Exp</b>	<b>(242,598)</b>	<b>(74,822)</b>	<b>(115,690)</b>	<b>(54,085)</b>				
4281004	Amrtz Loss Required Debt-Dbrt	(425,992)	(113,265)	(230,853)	(81,874)				
	<b>Amort Loss on Reacquired Debt</b>	<b>(425,992)</b>	<b>(113,265)</b>	<b>(230,853)</b>	<b>(81,874)</b>				
	<b>Amort Gain on Reacquired Debt</b>	<b>(33,651)</b>	<b>(10,034)</b>	<b>(16,363)</b>	<b>(7,254)</b>				
	<b>Other Interest - Fuel Recovery</b>	<b>(33,651)</b>	<b>(10,034)</b>	<b>(16,363)</b>	<b>(7,254)</b>				
4310001	Other Interest Expense	660,753	5,375	668,956	(13,578)				
4310002	Interest on Customer Deposits	(795,487)	(795,487)	0	0				
4310022	Interest Expense - Federal Tax	2,761	958	1,712	91				
4310023	Interest Expense - State Tax	15,331	7,588	6,940	803				
9310005	Int on Regulated Fin Leases	(30,608)	(39,712)	9,782	(679)				
	<b>Other Interest - NonAffil</b>	<b>(147,250)</b>	<b>(821,277)</b>	<b>687,390</b>	<b>(13,363)</b>				

American Electric Power

INCOME STATEMENT

IS8016

YTD Dec 2019  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	110 Actual	117 Actual	117 Actual	180 Actual		
		YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019		
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
4320000	Other Interest Expense - Affil	-	-	-	-	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-	-	-	-	-
	Allw Brnwd Fnds Used Cnstr-Cr	2,266,338	410,455	410,455	851,725	851,725	1,004,158	1,004,158	1,004,158
	AFUDC-Borrowed Funds	2,266,338	410,455	410,455	851,725	851,725	1,004,158	1,004,158	1,004,158
	Total Interest Charges	(38,454,484)	(14,602,416)	(14,602,416)	(20,516,475)	(20,516,475)	(3,335,593)	(3,335,593)	(3,335,593)
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>53,320,986</b>	<b>14,944,798</b>	<b>14,944,798</b>	<b>(65,596,716)</b>	<b>(65,596,716)</b>	<b>103,972,904</b>	<b>103,972,904</b>	<b>103,972,904</b>
<b>INCOME TAXES and EQUITY EARNINGS</b>									
4091001	Income Taxes, UOI - Federal	(963,839)	1,090,325	1,090,325	(21,301,226)	(21,301,226)	19,247,061	19,247,061	19,247,061
4092001	Inc Tax, Oth Inc&Ded-Federal	132,359	709,162	709,162	(438,687)	(438,687)	(138,117)	(138,117)	(138,117)
	<b>Federal Current Income Tax</b>	<b>(831,480)</b>	<b>1,799,487</b>	<b>1,799,487</b>	<b>(21,739,912)</b>	<b>(21,739,912)</b>	<b>19,108,944</b>	<b>19,108,944</b>	<b>19,108,944</b>
4101001	Prov Def /T Util Op Inc-Fed	290,393,988	72,751,075	72,751,075	164,476,541	164,476,541	53,166,372	53,166,372	53,166,372
4102001	Prov Def /T Oth I&D - Federal	770,977	264,479	264,479	411,767	411,767	94,731	94,731	94,731
4111001	Priv Def /T-Cr Util Op Inc-Fed	(288,942,899)	(79,941,080)	(79,941,080)	(156,080,117)	(156,080,117)	(52,921,702)	(52,921,702)	(52,921,702)
4112001	Priv Def /T-Cr Oth I&D-Fed	(1,904,158)	(990,804)	(990,804)	(740,915)	(740,915)	(172,440)	(172,440)	(172,440)
	<b>Federal Deferred Income Tax</b>	<b>317,907</b>	<b>(7,916,330)</b>	<b>(7,916,330)</b>	<b>8,067,277</b>	<b>8,067,277</b>	<b>166,961</b>	<b>166,961</b>	<b>166,961</b>
	<b>Federal Investment Tax Credits</b>	<b>(61)</b>	<b>(25)</b>	<b>(25)</b>	<b>(25)</b>	<b>(25)</b>	<b>(11)</b>	<b>(11)</b>	<b>(11)</b>
	<b>Federal Income Taxes</b>	<b>(513,634)</b>	<b>(6,116,868)</b>	<b>(6,116,868)</b>	<b>(13,672,660)</b>	<b>(13,672,660)</b>	<b>19,275,895</b>	<b>19,275,895</b>	<b>19,275,895</b>
	State Current Income Tax	1,735,782	266,903	266,903	(4,037,033)	(4,037,033)	5,505,912	5,505,912	5,505,912
	State Deferred Income Tax	(1,200,909)	-	-	(1,200,909)	(1,200,909)	-	-	-
	State Investment Tax Credits	-	-	-	-	-	-	-	-
	State Income Taxes	534,873	266,903	266,903	(5,237,942)	(5,237,942)	5,505,912	5,505,912	5,505,912
	Local Current Income Tax	-	-	-	-	-	-	-	-
	Local Deferred Income Tax	-	-	-	-	-	-	-	-
	Local Investment Tax Credits	-	-	-	-	-	-	-	-
	Local Income Taxes	-	-	-	-	-	-	-	-
	Foreign Current Income Tax	-	-	-	-	-	-	-	-
	Foreign Deferred Income Tax	-	-	-	-	-	-	-	-
	Foreign Investment Tax Credits	-	-	-	-	-	-	-	-
	Foreign Income Taxes	21,239	(5,849,965)	(5,849,965)	(18,910,602)	(18,910,602)	24,781,807	24,781,807	24,781,807
	Total Income Taxes	-	-	-	-	-	-	-	-
	Equity Earnings of Subs	53,299,747	20,794,763	20,794,763	(46,686,113)	(46,686,113)	79,191,097	79,191,097	79,191,097
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>53,299,747</b>	<b>20,794,763</b>	<b>20,794,763</b>	<b>(46,686,113)</b>	<b>(46,686,113)</b>	<b>79,191,097</b>	<b>79,191,097</b>	<b>79,191,097</b>
	Discontinued Operations (Net of Taxes)	-	-	-	-	-	-	-	-
	Cumulative Effect of Accounting Changes	-	-	-	-	-	-	-	-
	Extraordinary Income / (Expenses)	-	-	-	-	-	-	-	-
	<b>NET INCOME</b>	<b>53,299,747</b>	<b>20,794,763</b>	<b>20,794,763</b>	<b>(46,686,113)</b>	<b>(46,686,113)</b>	<b>79,191,097</b>	<b>79,191,097</b>	<b>79,191,097</b>
	Minority Interest	-	-	-	-	-	-	-	-
	Preferred Stock Dividend Subs	-	-	-	-	-	-	-	-
	Earnings to Common Shareholders	53,299,747	20,794,763	20,794,763	(46,686,113)	(46,686,113)	79,191,097	79,191,097	79,191,097
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>53,299,747</b>	<b>20,794,763</b>	<b>20,794,763</b>	<b>(46,686,113)</b>	<b>(46,686,113)</b>	<b>79,191,097</b>	<b>79,191,097</b>	<b>79,191,097</b>
	Double Check on Net Income Node after PS	(0)	(0)	(0)	0	0	-	-	-

BALANCE SHEET

BS8216  
 YTD Dec 2019  
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Layout : BS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	BS8216	110	117	180
	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
<b>ASSETS</b>				
Cash and Cash Equivalents	848,842	848,842	0	0
Other Cash Deposits	17,597	7,911	9,648	39
Customers	14,748,889	11,662,391	2,387,755	698,742
Accrued Unbilled Revenues	13,549,567	13,549,567	0	0
Miscellaneous Accounts Receivable	20,808,186	12,933,114	57,791,318	15,404,053
Allowances for Uncollectible Accounts	(345,516)	(345,516)	0	0
<b>Accounts Receivable</b>	<b>48,761,126</b>	<b>37,799,557</b>	<b>60,179,073</b>	<b>16,102,795</b>
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	47,865,799	2,943,056	44,573,995	348,748
Risk Management Contracts - Current	6,877,805	4,820	6,872,985	0
Margin Deposits	600,454	25,432	575,023	0
Unrecovered Fuel - Current	0	0	0	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	2,874,651	2,055,367	503,870	315,414
<b>TOTAL CURRENT ASSETS</b>	<b>107,846,274</b>	<b>43,684,984</b>	<b>112,714,594</b>	<b>16,766,996</b>
Electric Production	1,219,454,040	966,775,739	1,254,938,730	650,145,690
Electric Transmission	651,090,935	0	0	0
Electric Distribution	897,246,989	0	0	0
General Property, Plant and Equipment	112,529,225	199,571	7,100,479	1,160,479
Construction Work-in-Progress	98,671,345	42,084,518	13,560,909	43,025,918
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,978,992,534</b>	<b>1,009,059,828</b>	<b>1,275,600,619</b>	<b>694,332,886</b>
less: Accumulated Depreciation and Amortization	(1,005,546,251)	(282,087,408)	(510,073,291)	(213,385,552)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,973,446,283</b>	<b>726,972,420</b>	<b>765,527,329</b>	<b>480,946,535</b>
Net Regulatory Assets	314,228,802	29,899,195	286,617,931	(2,288,324)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	24,820	0	24,820	0
Employee Benefits and Pension Assets	23,421,499	9,309,380	13,695,628	416,491
Other Non Current Assets	43,933,544	20,099,286	17,942,573	5,891,685
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>381,608,666</b>	<b>59,307,861</b>	<b>318,280,953</b>	<b>4,019,852</b>
<b>TOTAL ASSETS</b>	<b>2,462,901,224</b>	<b>829,965,265</b>	<b>1,196,522,876</b>	<b>501,733,382</b>
<b>LIABILITIES</b>				
Accounts Payable	86,798,542	82,375,238	52,046,009	17,697,594
Advances from Affiliates	113,174,766	58,905,784	238,964,648	(184,695,666)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	1,479,685	0	1,479,685	0
Accrued Taxes	31,061,348	17,560,311	(26,134,427)	39,635,464
Memo: Property Taxes	30,741,916	16,635,525	5,228,625	8,877,766
<b>Accrued Interest</b>	<b>6,364,780</b>	<b>2,408,405</b>	<b>2,787,272</b>	<b>1,169,102</b>
Risk Management Collateral	704,025	0	704,025	0
Utility Customer Deposits	30,249,778	30,249,778	0	0
<b>Deposits - Customer and Collateral</b>	<b>30,963,803</b>	<b>30,249,778</b>	<b>704,025</b>	<b>0</b>

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		BS8216	110	117	180
Layout : BS8216		YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
	<b>Over-Recovered Fuel Costs - Current</b>	222,646	0	222,646	0
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	726,979	489,202	226,858	10,920
	Obligations under Operating Leases - Current	2,004,777	1,838,046	31,667	135,064
	Tax Collections Payable	2,501,143	2,425,875	75,268	0
	Revenue Refunds - Accrued	187,400	0	187,399	0
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,997,250	1,006,458	990,792	0
	Accrued Rents	72,535	72,535	0	0
	Accrued ICP	6,838,021	3,676,274	3,161,746	0
	Accrued Vacations	4,371,011	2,269,729	2,101,283	0
	Misc Employee Benefits	1,295,249	807,192	488,057	0
	Payroll Deductions	147,036	82,492	64,544	0
	Severance / SEI	495,301	0	495,301	0
	Accrued Workers Compensation	458,395	356,578	84,736	17,082
	Customer Advance Receipts	2,799,427	2,799,427	0	0
2530022	Customer Advance	2,799,427	2,799,427	0	0
2420511	Control Cash Disburse Account	1,758,906	1,757,469	1,437	0
	Control Cash Disbursement Account	1,758,906	1,757,469	1,437	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	15,480,168	0	15,480,168	0
2420000	Misc Current & Accrued Liab	89,287	0	89,287	0
2420088	Econ. Development Fund Curr	238,220	238,220	0	0
2420512	Unclaimed Funds	12,882	12,882	0	0
2420542	Acc Cash Franchise Reg	70,877	70,877	0	0
242059219	Sales Use Tax - Leased Equip	19,223	18,417	779	27
2420643	Accrued Audit Fees	105,658	34,669	51,579	19,410
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	230,682	0	230,682	0
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	139,776	139,776	0	0
2530112	Other Deferred Credits-Curr	129,137	62,248	66,889	0
2530124	Contr In Aid of Constr Advance	61,672	61,672	0	0
2530177	Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
	Misc Current and Accrued Liabilities	16,913,362	639,446	16,254,479	19,437
	Current Other and Accrued Liabilities	39,835,037	15,893,477	23,905,041	36,519
	<b>Other Current Liabilities</b>	<b>42,566,794</b>	<b>18,220,724</b>	<b>24,163,566</b>	<b>182,503</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>377,622,364</b>	<b>209,720,240</b>	<b>359,233,425</b>	<b>(126,011,001)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	802,552,945	248,918,997	380,550,373	173,083,575
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD NonAffiliated and Premiums	802,552,945	248,918,997	380,550,373	173,083,575
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	L/T Unreal Losses - Non Affil	1,351	0	1,351	0
	L/T Liability MTM Collateral	(400)	0	(400)	0
	Long-Term Risk Management Liabilities - MTM	951	0	951	0
	Long-Term Risk Management Liabilities	951	0	951	0
	Long-Term Risk Management Liabilities - MTM	421,700,422	123,709,316	218,339,847	79,651,259
	Deferred Investment Tax Credits	26	13	13	0
	Regulatory Liabilities and Deferred Credits	28,293,714	13,945,690	5,027,803	9,320,222



BALANCE SHEET

BS8216  
 YTD Dec 2019  
 01/10/2020 21:38

18A V2019-12-31  
 Layout : BS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	BS8216	110	117	180
	Int Consol	Distribution	Generation	Transmission
	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019	YTD Dec 2019
	28,293,740	13,945,703	5,027,815	9,320,222
Asset Retirement Obligation	28,107,555	85,981	28,021,573	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	7,495,575	15,584,631	(10,153,205)	2,064,149
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	2,576,194	1,815,391	744,724	16,078
Obligations Under Operating Leases	8,153,923	7,692,626	171,472	289,825
Def Credits - Income Tax	0	0	0	0
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	161,328	161,328	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rookport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	599,685	0	599,218	467
Allowances	54	0	54	0
IPP - System Upgrade Credits	340,526	0	0	340,526
Fbr Opt Lns-In Kind Sv-Dfnd Gns	102,206	102,206	0	0
Fbr Opt Lns-Sold-Defrd Rev	21,839	0	0	21,839
Deferred Rev-Bonus Lease NC	73,994	0	73,994	0
OIU Accounting of Expenses T	28,178	0	28,178	0
QUAL OF SVC PENAL TIES - LT	264,458	0	0	264,458
Asbestos Accrual - Non-Current	2,300,435	0	2,300,435	0
Def Credits - Other	3,731,376	102,206	3,001,879	627,290
Total Other Deferred Credits	3,892,703	263,534	3,001,879	627,290
Accumulated Provisions - Rate Refund	0	0	0	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	14,947,313	9,771,551	4,242,569	933,193
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,303,098,502</b>	<b>412,016,180</b>	<b>626,029,924</b>	<b>265,052,398</b>
<b>TOTAL LIABILITIES</b>	<b>1,680,720,866</b>	<b>621,736,419</b>	<b>985,263,349</b>	<b>139,041,397</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0

COMMON SHAREHOLDERS' EQUITY				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital	526,135,043	106,025,135	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	204,805,591	79,799,662	(135,887,872)	260,893,801
Accumulated Other Comprehensive Income (Loss)	789,724	0	789,724	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>782,180,358</b>	<b>208,228,846</b>	<b>211,259,526</b>	<b>362,691,985</b>
<i>Memo: Total Equity</i>	782,180,358	208,228,846	211,259,526	362,691,985
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,462,901,224</b>	<b>829,965,265</b>	<b>1,196,522,876</b>	<b>501,733,382</b>
out-of-balance	(0)	0	0	(0)

BALANCE SHEET		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -		Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -	
		Distribution		Generation		Transmission	
		110	117	117	180		
		GLS8216					
		Int Consol					
		YTD Dec 2018	YTD Dec 2018	YTD Dec 2018	YTD Dec 2018		
Layout : GLS8216		Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS					
09B V2018-12-31		YTD Dec 2018					
<b>ASSETS</b>							
Cash and Cash Equivalents		1,168,118				0	0
Other Cash Deposits		34,901	15,854	18,973		74	74
Customers		20,242,453	10,725,484	8,974,520		542,449	542,449
Accrued Unbilled Revenues		8,931,308	8,884,405	46,903		0	0
Miscellaneous Accounts Receivable		29,074,903	12,915,118	67,162,877		14,243,263	14,243,263
Allowances for Uncollectible Accounts		(85,487)	(85,487)	0		0	0
Accounts Receivable		58,163,177	32,439,520	76,184,300		14,785,712	14,785,712
Advances to Affiliates		0	0	0		0	0
Fuel, Materials and Supplies		27,827,994	2,465,984	25,021,216		340,794	340,794
Risk Management Contracts - Current		5,721,838	0	5,721,838		0	0
Margin Deposits		881,834	44,930	836,904		0	0
Unrecovered Fuel - Current		2,379,150	0	2,379,150		0	0
Other Current Regulatory Assets		0	0	0		0	0
Prepayments and Other Current Assets		3,167,109	1,617,686	1,481,690		67,733	67,733
<b>TOTAL CURRENT ASSETS</b>		<b>99,344,123</b>	<b>37,752,092</b>	<b>111,644,072</b>		<b>15,194,313</b>	<b>15,194,313</b>
Electric Production		1,195,700,934	908,160,931	1,223,571,206		602,890,252	602,890,252
Electric Transmission		603,317,920	0	0		0	0
Electric Distribution		845,820,751	0	0		0	0
General Property, Plant and Equipment		98,280,315	199,571	7,137,481		1,160,479	1,160,479
Construction Work-in-Progress		84,747,789	26,034,019	21,331,874		37,381,895	37,381,895
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,827,867,708</b>	<b>934,394,521</b>	<b>1,252,040,560</b>		<b>641,432,627</b>	<b>641,432,627</b>
less: Accumulated Depreciation and Amortization		(961,457,209)	(278,341,115)	(480,164,856)		(202,951,238)	(202,951,238)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,866,410,500</b>	<b>656,053,406</b>	<b>771,875,704</b>		<b>438,481,389</b>	<b>438,481,389</b>
Net Regulatory Assets		264,171,247	16,875,696	252,360,216		(5,064,665)	(5,064,665)
Securitized Transition Assets and Other		0	0	0		0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0		0	0
Investments in Power and Distribution Projects		0	0	0		0	0
Goodwill		0	0	0		0	0
Long-Term Risk Management Assets		159,071	0	159,071		0	0
Employee Benefits and Pension Assets		15,818,892	(2,847,588)	20,195,566		(1,529,085)	(1,529,085)
Other Non Current Assets		36,210,946	10,499,575	20,245,969		5,465,401	5,465,401
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>316,360,156</b>	<b>24,527,683</b>	<b>292,960,822</b>		<b>(1,128,349)</b>	<b>(1,128,349)</b>
<b>TOTAL ASSETS</b>		<b>2,282,114,779</b>	<b>718,333,182</b>	<b>1,176,480,599</b>		<b>452,547,353</b>	<b>452,547,353</b>
<b>LIABILITIES</b>							
Accounts Payable		81,637,404	68,143,241	61,906,184		16,834,333	16,834,333
Advances from Affiliates		27,870,529	35,871,980	117,602,807		(125,604,258)	(125,604,258)
Short-Term Debt		0	0	0		0	0
Other Current Regulatory Liabilities		0	0	0		0	0
Long-Term Debt Due Within One Year Non-Affiliated		0	0	0		0	0
Long-Term Debt Due Within One Year - Affiliated		0	0	0		0	0
Risk Management Liabilities - Hedge		0	0	0		0	0
Curr. Unreal Losses - NonAffil		212,438	155,170	57,268		0	0
S/T Liability MTM Collateral		(117,504)	(117,017)	(487)		0	0
Risk Management Liabilities - MTM		94,934	38,153	56,781		0	0
<b>Risk Management Liabilities</b>		<b>94,934</b>	<b>38,153</b>	<b>56,781</b>		<b>0</b>	<b>0</b>
<b>Accrued Taxes</b>		<b>27,746,414</b>	<b>14,302,151</b>	<b>(2,658,050)</b>		<b>16,102,313</b>	<b>16,102,313</b>
Memo: Property Taxes		29,105,386	15,225,587	5,589,041		8,290,757	8,290,757

BALANCE SHEET

Kentucky Power Int Consol  
Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
Distribution Generation Transmission

GLS8216  
YTD Dec 2018  
03/04/2019 18:36

GLS8216  
YTD Dec 2018  
110  
117  
180

09B V2018-12-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS  
Layout: GLS8216

	YTD Dec 2018	YTD Dec 2018	YTD Dec 2018	YTD Dec 2018
<b>Accrued Interest</b>	<b>6,549,622</b>	<b>2,147,694</b>	<b>3,117,400</b>	<b>1,284,528</b>
Risk Management Collateral	498,458	0	498,458	0
Utility Customer Deposits	29,650,369	29,650,369	0	0
<b>Deposits - Customer and Collateral</b>	<b>30,148,826</b>	<b>29,650,369</b>	<b>498,458</b>	<b>0</b>
<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Dividends Declared	0	0	0	0
Preferred Stock due W/JIN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	602,175	350,907	239,456	11,812
Tax Collections Payable	2,546,039	2,462,528	83,355	156
Revenue Refunds - Accrued	415,475	0	(150,046)	565,521
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	1,850,685	832,901	1,015,085	2,699
Accrued Rents	0	0	0	0
Accrued ICP	6,300,985	2,949,097	3,343,335	8,553
Accrued Vacations	4,364,729	2,136,927	2,220,047	7,755
Misc Employee Benefits	926,322	392,842	532,783	697
Payroll Deductions	150,237	81,218	68,980	40
Severance / SEI	0	0	0	0
Accrued Workers Compensation	290,992	157,594	126,936	6,462
Customer Advance Receipts	2,356,536	2,356,536	0	0
Customer Advance	2,356,536	2,356,536	0	0
Control Cash Disburse Account	2,511,802	2,511,802	0	0
Control Cash Disbursement Account	2,511,802	2,511,802	0	0
JMG Liability	0	0	0	0
ARO - Current	20,960,916	0	20,960,916	0
Econ. Development Fund Curr	412,037	412,037	0	0
Unclaimed Funds	15,926	15,926	0	0
Acc Cash Franchise Req	69,949	69,949	0	0
Sales Use Tax - Leased Equip	54	0	27	27
Accrued Audit Fees	33,626	10,854	16,697	6,075
Federal Mitigation Accru (NSR)	312,328	0	312,328	0
Asbestos Accrual - Current	277,616	0	277,616	0
Quality of Service	39,296	0	0	39,296
KY RPO Rider Liability	684	684	0	0
Deferred Rev -Pole Attachments	132,802	132,802	0	0
Other Deferred Credits-Curr	160,051	18,019	139,782	2,250
Contr in Aid of Constr Advance	299,558	299,558	0	0
Deferred Rev-Bonus Lease Curr	143,855	0	143,855	0
Misc Current and Accrued Liabilities	22,858,699	959,829	21,851,222	47,648
Current Other and Accrued Liabilities	44,572,500	14,841,274	29,091,696	639,530
<b>Other Current Liabilities</b>	<b>45,174,675</b>	<b>15,192,182</b>	<b>29,331,152</b>	<b>651,342</b>
<b>TOTAL CURRENT LIABILITIES</b>	<b>219,222,405</b>	<b>165,345,770</b>	<b>209,854,731</b>	<b>(90,731,742)</b>
<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Long-Term Debt - Non Affiliated</b>	<b>867,127,965</b>	<b>239,202,055</b>	<b>455,002,190</b>	<b>172,923,720</b>
<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<i>Memo - LTD Non-Affiliated and Premiums</i>	<i>867,127,965</i>	<i>239,202,055</i>	<i>455,002,190</i>	<i>172,923,720</i>
Long-Term Risk Management Liabilities - Hedge	0	0	0	0
LT Unreal Losses - Non Affil	44,160	0	44,160	0
Long-Term Risk Management Liabilities - MTM	44,160	0	44,160	0
<b>Long-Term Risk Management Liabilities</b>	<b>44,160</b>	<b>0</b>	<b>44,160</b>	<b>0</b>

BALANCE SHEET

GLS8216  
 YTD Dec 2018  
 03/04/2019 18:36

09B V2018-12-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout: GLS8216

	GLS8216	110	117	180
	YTD Dec 2018	YTD Dec 2018	YTD Dec 2018	YTD Dec 2018
Deferred Income Taxes	402,069,834	117,146,288	207,948,885	76,974,660
Deferred Investment Tax Credits	86	38	38	11
Regulatory Liabilities and Deferred Credits	28,108,345	4,261,327	18,434,416	5,412,602
<i>Memo - Reg Liab and Def ITC</i>	28,108,431	4,261,365	18,434,454	5,412,612
Asset Retirement Obligation	20,720,476	81,188	20,639,288	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	5,988,594	2,501,982	3,430,380	56,232
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	1,928,800	1,126,622	779,240	22,939
Def Credits - Income Tax	11,293	(23,242)	32,420	2,115
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	158,651	158,651	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	55,385	0	43,930	11,455
Allowances	6,484	0	6,484	0
IPP - System Upgrade Credits	322,779	0	0	322,779
Fbr Opt Lns-In Kind Sv-Dfd Gns	114,482	114,482	0	0
Fbr Opt Lns-Sold-Defrd Rev	35,395	0	0	35,395
OU Accounting of Expenses T	6,877	0	6,877	0
Asbestos Accrual - Non-Current	2,793,146	0	2,793,146	0
Def Credits - Other	3,334,548	114,482	2,850,437	369,629
Total Other Deferred Credits	3,493,198	273,133	2,850,437	369,629
Accumulated Provisions - Rate Refund	195,994	0	195,994	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	5,953,778	1,376,512	4,182,583	394,683
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,330,013,238</b>	<b>364,569,391</b>	<b>709,681,940</b>	<b>255,761,908</b>
<b>TOTAL LIABILITIES</b>	<b>1,549,235,643</b>	<b>529,915,160</b>	<b>919,536,671</b>	<b>165,030,167</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0

COMMON SHAREHOLDERS' EQUITY

Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	156,505,845	59,988,601	(89,201,759)	185,719,002
Accumulated Other Comprehensive Income (Loss)	(211,988)	0	(211,988)	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>732,879,136</b>	<b>188,418,022</b>	<b>256,943,928</b>	<b>287,517,186</b>
<i>Memo: Total Equity</i>	732,879,136	188,418,022	256,943,928	287,517,186
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,282,114,779</b>	<b>718,333,182</b>	<b>1,176,480,599</b>	<b>452,547,353</b>
out-of-balance	(0)	0	0	(0)

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - December, 2019

Final

01/10/20 16:08

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	110,578,384.72	13,657,012.41	(296,786.79)	0.00	677,975.84	124,616,586.18
101/106	DISTRIBUTION				0.00		
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>		<b>110,578,384.72</b>	<b>13,657,012.41</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>124,616,586.18</b>
101/1001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>		<b>110,578,384.72</b>	<b>13,657,012.41</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>677,975.84</b>	<b>124,616,586.18</b>
1050001	PLANT HELD FOR FUTURE USE	677,975.84	0.00	0.00	0.00	(677,975.84)	0.00
<b>CONSTRUCTION WORK IN PROGRESS:</b>							
107000X	BEGINNING BALANCE	10,055,611.83					
107000X	ADDITIONS		20,736,582.22				
107000X	TRANSFERS		(13,657,012.41)				
107000X	ENDING BALANCE		<u>7,079,569.81</u>				17,135,181.63
<b>TOTAL ELECTRIC UTILITY PLANT</b>		<b>121,311,972.39</b>	<b>20,736,582.22</b>	<b>(296,786.79)</b>	<b>0.00</b>	<b>0.00</b>	<b>141,751,767.81</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE		0.00				
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - December, 2019

01/10/20 16:09

GLR7436

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	0.00
1080009/10					0.00	0.00
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION TRANSMISSION DISTRIBUTION	4,278,310.46	2,512,078.11	(296,786.79)	(3,319.78)		6,490,282.00
1080013 PRODUCTION TRANSMISSION DISTRIBUTION	0.00	0.00	0.00	0.00		0.00
1080013 RETIREMENT WORK IN PROGRESS	(2,650.02)	0.00	0.00	(3,451.78)	3,319.78	(2,782.02)
<b>TOTAL (108X accounts)</b>	<b>4,275,660.44</b>	<b>2,512,078.11</b>	<b>(296,786.79)</b>	<b>(6,771.56)</b>	<b>3,319.78</b>	<b>6,487,493.98</b>
NUCLEAR						
1110001 PRODUCTION TRANSMISSION DISTRIBUTION	257,464.56	187,920.92	0.00	0.00		445,385.48
<b>TOTAL (111X accounts)</b>	<b>257,464.56</b>	<b>187,920.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>445,385.48</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>4,533,125.00</b>	<b>2,699,999.03</b>	<b>(296,786.79)</b>	<b>(6,771.56)</b>	<b>3,319.78</b>	<b>6,932,885.46</b>
<b>NONUTILITY PLANT</b>						
1220001 Dep&Amrt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00		0.00
1220002 Dep&Amrt of Nonutil Prop-Leas	0.00	0.00	0.00	0.00		0.00
1220003 Dep&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027 Other Property - RW/IP	0.00	0.00	0.00	0.00		0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue Report with State Distributions – 2019**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Identification Code (Assigned by EIA): 22053

Reporting for the month of: Jan \_\_\_ Feb \_\_\_ Mar \_\_\_ Apr \_\_\_ May \_\_\_ Jun \_\_\_ Jul \_\_\_ Aug \_\_\_ Sep \_\_\_ Oct \_\_\_ Nov \_\_\_ Dec \_\_\_ X \_\_\_, 2019  
 Phone number: 614-716-2714  
 Fax: 614-716-1449

Contact Person: Sandra Vargo  
 Email: slvargo@aep.com

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 25,092	\$ 11,652	\$ 11,936		\$ 48,680
	b. Megawatt-hours	222,360	96,982	181,817		501,159
	c. Number of consumers	133,854	30,255	1,167		165,276
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000  
www.aep.com



February 28, 2020

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed January 2020 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

A handwritten signature in black ink that reads "Sheila Baister".

Sheila L. Baister  
Accounting Manager



American Electric Power

INCOME STATEMENT

IS8016

YTD Jan 2020  
02/07/2020 19:47

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual		110 Actual		117 Actual		180 Actual	
Layout: IS8016		YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
<b>REVENUES</b>									
4400001	Residential Sales-W/Space Htg	13,270,374	13,270,374						
4400002	Residential Sales-W/O Space Ht	5,176,783	5,251,062			(74,279)			
4400005	Residential Fuel Rev	6,032,254	6,032,254						
A	<b>Revenue - Residential Sales</b>	<b>24,479,411</b>	<b>24,553,690</b>			<b>(74,279)</b>			
4420001	Commercial Sales	6,920,627	6,957,824			(37,196)			
4420006	Sales to Pub Auth - Schools	1,230,009	1,230,009						
4420007	Sales to Pub Auth - Ex Schools	1,492,939	1,492,939						
4420013	Commercial Fuel Rev	3,003,168	3,003,168						
A	<b>Revenue - Commercial Sales</b>	<b>12,646,743</b>	<b>12,683,939</b>			<b>(37,196)</b>			
B	<b>Revenue - Industrial Sales - Affiliated</b>	-	-						
4420002	Industrial Sales (Excl Mines)	4,550,599	4,613,241			(62,642)			
4420004	Ind Sales-NonAffil(Incl Mines)	1,682,178	1,682,178						
4420016	Industrial Fuel Rev	5,325,483	5,325,483						
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>11,558,260</b>	<b>11,620,902</b>			<b>(62,642)</b>			
A	<b>Revenue - Industrial Sales</b>	<b>11,558,260</b>	<b>11,620,902</b>			<b>(62,642)</b>			
A	<b>Revenue - Gas Products Sales</b>	-	-						
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>	-	-						
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>	-	-						
4440000	Public Street/Highway Lighting	143,319	143,689			(370)			
4440002	Public St & Hwy Light Fuel Rev	32,954	32,954						
A	<b>Revenue - Other Retail Sales</b>	<b>176,274</b>	<b>176,644</b>			<b>(370)</b>			
B	<b>Revenue - Retail Sales</b>	<b>48,860,688</b>	<b>49,035,175</b>			<b>(174,488)</b>			
4560043	Ohn Elec Rv-Trn-Aff-Trmf Price	0	0					6,883,947	
4561033	PJM NITS Revenue - Affiliated	4,444,866	4,444,866					4,444,866	
4561034	PJM TO Adm. Serv Rev - Aff	28,839	28,839					28,839	
4561035	PJM Affiliated Trans NITS Cost	(3,574,738)	(3,574,738)						
4561036	PJM Affiliated Trans TO Cost	(17,219)	(17,219)						
4561059	Affil PJM Trans Enhancmnt Rev	92,364	92,364					92,364	
4561060	Affil PJM Trans Enhancmnt Cost	(74,283)	(74,283)						
4561062	PROVISION RTO Cost - Affi	7,552	7,552						
4561063	PROVISION RTO Rev Affiliated	(105,887)	(105,887)					(105,887)	
4561073	PROVISION RTO Rev-Affil NoElim	(6,193)	(6,193)					(6,193)	
B	<b>Revenue - Transmission-Affiliated</b>	<b>795,301</b>	<b>(3,658,688)</b>			<b>(3,658,688)</b>		<b>11,337,936</b>	
4470150	Transm. Rev-Dedic. Whlsl/Muni	(16,507)	(16,507)					136,295	
4470206	PJM Trans loss credits-OSS	188,214	188,214						
4470209	PJM transm loss charges-OSS	(3,852)	(3,852)						
4561002	RTO Formation Cost Recovery	1,360	1,360					12,401	
4561005	PJM Point to Point Trans Svc	167,299	167,299						
4561006	PJM Trans Owner Admin Rev	5,909	5,909					5,909	
4561007	PJM Network Integ Trans Svc	597,603	597,603					597,603	
4561019	Ohn Elec Rev Trans Non Affil	5,274	5,274					5,274	
4561028	PJM Pow Fac Cte Rev Whsl Cu-NA	917	917					917	
4561029	PJM NITS Revenue Whsl Cus-NAF	212,140	212,140					212,140	
4561030	PJM TO Serv Rev Whsl Cus-NAF	1,458	1,458					1,458	
4561058	NonAffil PJM Trans Enhancmnt Rev	100,110	100,110					100,110	
4561061	NAff PJM RTEP Rev for Whsl-FR	4,408	4,408					4,408	
4561064	PROVISION RTO Rev WhslCus-NAF	(4,885)	(4,885)					(4,885)	
4561065	PROVISION RTO Rev - NonAff	(14,528)	(14,528)					(14,528)	
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>1,244,921</b>	<b>187,818</b>			<b>187,818</b>		<b>1,057,103</b>	
	<b>Revenue - Transmission</b>	<b>2,040,222</b>	<b>(3,470,870)</b>			<b>(3,470,870)</b>		<b>12,395,039</b>	

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Jan 2020  
02/07/2020 19:47

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Jan 2020	Actual	YTD Jan 2020	Actual	YTD Jan 2020	Actual	YTD Jan 2020
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V2020-01-31	Layout: IS8016								
4470127	Sales for Res-Affil Pool Cap.	29,753	29,753	0	0	0	29,753	0	0
4470151	Trading Auction Sales Affil	229,079	229,079	0	0	0	229,079	0	0
	<b>Revenue - Resale-Affiliated</b>	<b>258,832</b>	<b>258,832</b>	-	-	-	<b>258,832</b>	-	-
4470006	Sales for Resale-Bookout Sales	1,161,159	1,161,159	0	0	0	1,161,159	0	0
4470010	Sales for Resale-Bookout Purch	(1,165,894)	(1,165,894)	0	0	0	(1,165,894)	0	0
4470027	Whsal/Muni/Pb Ath Fuel Rev	233,611	233,611	0	0	0	233,611	0	0
4470033	Whsal/Muni/Pub Auth Base Rev	269,446	269,446	0	0	0	269,446	0	0
4470082	Financial Electric Realized	(417,815)	(417,815)	0	0	0	(417,815)	0	0
4470089	PJM Energy Sales Margin	(582)	(582)	0	0	0	(582)	0	0
4470098	PJM Oper Reserve Rev-OSS	(879)	(879)	0	0	0	(879)	0	0
4470099	Capacity Cr. Net Sales	295,286	295,286	0	0	0	295,286	0	0
4470100	PJM FTR Revenue-OSS	(2,215)	(2,215)	0	0	0	(2,215)	0	0
4470103	PJM Energy Sales Cost	612,271	612,271	0	0	0	612,271	0	0
4470107	PJM NITS Purch-NonAff.	0	0	0	0	0	0	0	0
4470112	Non-Trading Bookout Sales-OSS	415	415	0	0	0	415	0	0
4470115	PJM Meter Corrections-OSS	(320)	(320)	0	0	0	(320)	0	0
4470116	PJM Meter Corrections-LSE	(10,146)	(10,146)	0	0	0	(10,146)	0	0
4470126	PJM Incremental Imp Cong-OSS	(1,880)	(1,880)	0	0	0	(1,880)	0	0
4470131	Non-Trading Bookout Purch-OSS	(159)	(159)	0	0	0	(159)	0	0
4470143	Financial Hedge Realized	426,000	426,000	0	0	0	426,000	0	0
4470175	OSS Sharing Reclass - Retail	82,854	82,854	0	0	0	82,854	0	0
4470176	OSS Sharing Reclass-Reduction	(82,854)	(82,854)	0	0	0	(82,854)	0	0
4470215	PJM 30m Suppl Reserve CH OSS	5	5	0	0	0	5	0	0
4470220	PJM Regulation - OSS	19,487	19,487	0	0	0	19,487	0	0
4470221	PJM Spinning Reserve - OSS	527	527	0	0	0	527	0	0
4470222	PJM Reactive - OSS	50,292	50,292	0	0	0	50,292	0	0
5550080	PJM Hourly Net Purch.-FERC	(464,555)	(464,555)	0	0	0	(464,555)	0	0
	<b>Revenue - Resale-NonAffiliated</b>	<b>1,004,056</b>	<b>1,004,056</b>	-	-	-	<b>1,004,056</b>	-	-
	<b>Revenue - Resale-Realized</b>	<b>1,262,887</b>	<b>1,262,887</b>	-	-	-	<b>1,262,887</b>	-	-
	<b>Revenue - Resale-Risk Mgmt MTM</b>	<b>-</b>	<b>-</b>	-	-	-	<b>-</b>	-	-
	<b>Revenue - Resale-Risk Mgmt Activities</b>	<b>-</b>	<b>-</b>	-	-	-	<b>-</b>	-	-
	<b>Revenue - Sales for Resale</b>	<b>-</b>	<b>-</b>	-	-	-	<b>-</b>	-	-
4470074	Sale for Resale-Aff-Trnf Price	0	0	0	0	0	0	0	0
4540001	Rent From Elect Property - Af	125,210	125,210	127,213	127,213	0	30,087,240	34,296	34,296
	<b>Revenue - Other Ele-Affiliated</b>	<b>125,210</b>	<b>125,210</b>	<b>127,213</b>	<b>127,213</b>	<b>0</b>	<b>30,087,240</b>	<b>34,296</b>	<b>34,296</b>
4500000	Forfeited Discounts	451,203	451,203	451,203	451,203	0	0	0	0
4510001	Misc Service Rev - Nonaffil	57,325	57,325	56,195	56,195	0	0	1,130	1,130
4540002	Rent From Elect Property-NAC	273,592	273,592	150	150	0	272,492	950	950
4540005	Rent from Elec Prop-Pole Atch	472,975	472,975	472,975	472,975	0	0	0	0
4560007	Oth Elect Rev - DSM Program	(26,274)	(26,274)	(26,274)	(26,274)	0	0	0	0
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>1,228,821</b>	<b>1,228,821</b>	<b>954,249</b>	<b>954,249</b>	<b>0</b>	<b>272,492</b>	<b>2,080</b>	<b>2,080</b>
	<b>Revenue - Gas</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
4118008	Comp Allow Gain CSAPR Seas NOx	24,400	24,400	0	0	0	24,400	0	0
	<b>Gain/(Loss) on Allowances</b>	<b>24,400</b>	<b>24,400</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>24,400</b>	<b>-</b>	<b>-</b>
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>1,253,221</b>	<b>1,253,221</b>	<b>954,249</b>	<b>954,249</b>	<b>-</b>	<b>296,892</b>	<b>2,080</b>	<b>2,080</b>
	<b>Revenue - Other Opr Electric</b>	<b>1,378,431</b>	<b>1,378,431</b>	<b>1,081,462</b>	<b>1,081,462</b>	<b>-</b>	<b>30,384,132</b>	<b>36,375</b>	<b>36,375</b>
	<b>Revenue Merchandising &amp; Contract Work</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Revenues Non-Utility Operations - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	Rev from Non-Util Oper NonAffil	22,939	22,939	22,939	22,939	0	0	0	0
	<b>Revenues Non-Utility Operations - NonAffiliated</b>	<b>22,939</b>	<b>22,939</b>	<b>22,939</b>	<b>22,939</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Revenues from Non-Utility Operations</b>	<b>22,939</b>	<b>22,939</b>	<b>22,939</b>	<b>22,939</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Non-Operating Rental Income - Affiliated</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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INCOME STATEMENT

IS8016  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual		117 Actual		117 Actual		180 Actual	
		YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
Layout: IS8016 Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
4180001	Non-Operating Rental Income	1,400	1,250	150	0				
4180005	Non-Operating Rental Inc-Depr	(556)	0	0					(556)
D	<b>Non-Operating Rental Income - NonAffiliated</b>	<b>844</b>	<b>1,250</b>	<b>150</b>					<b>(556)</b>
C	<b>Non-Operating Rental Income - Affiliated</b>	<b>844</b>	<b>1,250</b>	<b>150</b>					<b>(556)</b>
4210002	Misc Non-Op Inc-NonAsc-Rent	(100)	0	0					(100)
4210005	Misc Non-Op Inc-NonAsc-Timber	50,695	0	50,695					0
4210007	Misc Non-Op Inc - NonAsc - Oth	1,998	65	1,933					0
D	<b>Non-Operating Misc Income - NonAffiliated</b>	<b>52,593</b>	<b>65</b>	<b>52,628</b>					<b>(100)</b>
	<b>Non-Operating Misc Income - Affiliated</b>	<b>52,593</b>	<b>65</b>	<b>52,628</b>					<b>(100)</b>
4540004	Rent From Elect Prop-ABD-Nonaf	3,042	3,042	0					0
4560015	Other Electric Revenues - ABD	15,104	15,104	0					0
D	<b>Associated Business Development Income</b>	<b>18,145</b>	<b>18,145</b>	<b>0</b>					<b>0</b>
=(C)	<b>Revenue - Other Opr - Other</b>	<b>94,521</b>	<b>42,399</b>	<b>52,778</b>					<b>(656)</b>
=(D)	<b>Memo: Revenue-Oth Opr-Oth Aff</b>	<b>94,521</b>	<b>42,399</b>	<b>52,778</b>					<b>(656)</b>
	<b>Memo: Revenue-Oth Opr-Oth Non</b>	<b>1,472,953</b>	<b>1,123,861</b>	<b>30,436,910</b>					<b>35,720</b>
A	<b>Provision for Rate Refund - NonAffiliated</b>	-	-	-					-
B	<b>Provision for Rate Refund - Affiliated</b>	-	-	-					-
A	<b>Revenue - Power Sales</b>	<b>471,863</b>	<b>50,159,037</b>	<b>28,526,302</b>					<b>12,430,758</b>
=(A)	<b>TOTAL OPERATING REVENUES</b>	<b>54,108,612</b>	<b>50,159,037</b>	<b>28,526,302</b>					<b>12,430,758</b>
=(B)	<i>Memo: G/T/D Revenue</i>	<i>52,834,748</i>	<i>49,989,425</i>	<i>1,786,140</i>					<i>1,059,183</i>
=(C)	<i>Memo: Other Affiliated Revenue</i>	<i>1,179,343</i>	<i>127,213</i>	<i>26,687,384</i>					<i>11,372,231</i>
=(D)	<i>Memo: Revenue-Oth Opr-Oth Non</i>	<i>94,521</i>	<i>42,399</i>	<i>52,778</i>					<i>(656)</i>
=(E)=(B)+(C)	<b>Memo: Total Operating Revenues</b>	<b>54,108,612</b>	<b>50,159,037</b>	<b>28,526,302</b>					<b>12,430,758</b>
=(F)=(D)+(A)	<b>Memo: Affiliated Revenue</b>	<b>1,179,343</b>	<b>127,213</b>	<b>26,687,384</b>					<b>11,372,231</b>
	<b>Memo: Non-Affiliated Revenue</b>	<b>52,929,269</b>	<b>50,031,824</b>	<b>1,838,918</b>					<b>1,058,527</b>
	<b>Memo: Total Operating Revenues</b>	<b>54,108,612</b>	<b>50,159,037</b>	<b>28,526,302</b>					<b>12,430,758</b>
<b>FUEL EXPENSES</b>									
5010000	Fuel	335,817	0	335,817					0
5010001	Fuel Consumed	2,764,536	0	2,764,536					0
5010003	Fuel - Procure Unload & Handle	145,302	0	145,302					0
5010019	Fuel Oil Consumed	255,082	0	255,082					0
5010020	Nat Gas Consumed Steam	1,503,720	0	1,503,720					0
5010021	Transp Gas Consumed Steam	1,162	0	1,162					0
5010027	Gypsum handling/disposal costs	38,686	0	38,686					0
5010028	Gypsum Sales Proceeds	(9,519)	0	(9,519)					0
5010034	Gas Transp Res Fees-Steam	515,016	0	515,016					0
	<b>Fuel Expense Total</b>	<b>5,549,801</b>	<b>0</b>	<b>5,549,801</b>					<b>0</b>
	Fuel - Deferred	2,250,800	0	2,250,800					0
5010005	<b>Deferred Fuel Expense Over Under Fuel Expense</b>	<b>7,800,601</b>	<b>0</b>	<b>7,800,601</b>					<b>0</b>
5090000	<b>Fuel for Electric Generation</b>	<b>1,006</b>	<b>0</b>	<b>1,006</b>					<b>0</b>
5090009	<b>Fuel from Affiliates for Electric Generation</b>	<b>7</b>	<b>0</b>	<b>7</b>					<b>0</b>
	Allow Consum Title IV SO2	1,013	0	1,013					0
	Allow Consumpt CSAPR SO2	7	0	7					0
	<b>Allowances - Consumption</b>	<b>1,013</b>	<b>0</b>	<b>1,013</b>					<b>0</b>

American Electric Power

INCOME STATEMENT

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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual		Actual		Actual		Actual	
		YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
5020002	Urea Expense	49,332	0	0	0	49,332	0	0	0
5020003	Troma Expense	1,065	0	0	0	1,065	0	0	0
5020004	Limestone Expense	127,701	0	0	0	127,701	0	0	0
5020005	Polymer expense	5,867	0	0	0	5,867	0	0	0
5020007	Lime Hydrate Expense	16,271	0	0	0	16,271	0	0	0
	<b>Emissions Control - Chemicals</b>	<b>200,236</b>	-	-	-	<b>200,236</b>	-	-	-
	<b>Total Fuel for Electric Generation</b>	<b>8,001,850</b>	-	-	-	<b>8,001,850</b>	-	-	-
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	<i>8,001,850</i>	-	-	-	<i>8,001,850</i>	-	-	-
5550027	Purch Pwr-Non-Fuel Portion-Aff	4,495,780	0	0	0	4,495,780	0	0	0
5550029	Purch Power-Assoc-Trnsfr Price	0	30,087,240	0	0	0	0	0	0
5550046	Purch Power-Fuel Portion-Affil	461,854	0	0	0	461,854	0	0	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>4,957,634</b>	<b>30,087,240</b>	<b>0</b>	<b>0</b>	<b>4,957,634</b>	<b>30,087,240</b>	<b>0</b>	<b>0</b>
5550001	Purch Pwr-NonTrading-Nonassoc	7,039,878	0	0	0	7,039,878	0	0	0
5550039	PJM Inadvertent Mtr Res-OSS	(62)	0	0	0	(62)	0	0	0
5550040	PJM Inadvertent Mtr Res-LSE	(1,261)	0	0	0	(1,261)	0	0	0
5550074	PJM Reactive-Charge	228,353	0	0	0	228,353	0	0	0
5550075	PJM Reactive-Credit	(115,716)	0	0	0	(115,716)	0	0	0
5550076	PJM Black Start-Charge	82,647	0	0	0	82,647	0	0	0
5550078	PJM Regulation-Charge	36,247	0	0	0	36,247	0	0	0
5550079	PJM Regulation-Credit	(2,522)	0	0	0	(2,522)	0	0	0
5550083	PJM Spinning Reserve-Charge	8,126	0	0	0	8,126	0	0	0
5550084	PJM Spinning Reserve-Credit	(406)	0	0	0	(406)	0	0	0
5550090	PJM 30m Suppl Reserv Charge LSE	13	0	0	0	13	0	0	0
5550123	PJM OpRes-LSE-Charge	10,515	0	0	0	10,515	0	0	0
5550124	PJM Implicit Congestion-LSE	131,677	0	0	0	131,677	0	0	0
5550132	PJM FTR Revenue-LSE	(9,276)	0	0	0	(9,276)	0	0	0
5550137	PJM OpRes-LSE-Credit	(1)	0	0	0	(1)	0	0	0
5550153	PurchPower-Rockport Def.NonAff	(833,333)	0	0	0	(833,333)	0	0	0
5550326	PJM Transm Loss Charges - LSE	453,389	0	0	0	453,389	0	0	0
5550327	PJM Transm Loss Credits-LSE	(103,076)	0	0	0	(103,076)	0	0	0
5550328	PJM FC Penalty Credit	(341)	0	0	0	(341)	0	0	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>6,924,851</b>	-	-	-	<b>6,924,851</b>	-	-	-
	<b>Purchased Gas for Resale - Affiliated</b>	-	-	-	-	-	-	-	-
	<b>Purchased Gas for Resale - NonAffiliated</b>	-	-	-	-	-	-	-	-
	<b>Total Purchased Power</b>	<b>11,882,485</b>	<b>30,087,240</b>	<b>-</b>	<b>-</b>	<b>11,882,485</b>	<b>30,087,240</b>	<b>-</b>	<b>-</b>
	<b>GROSS MARGIN</b>	<b>34,224,278</b>	<b>20,071,797</b>	<b>-</b>	<b>-</b>	<b>8,641,968</b>	<b>11,882,485</b>	<b>-</b>	<b>12,430,758</b>
<b>OPERATING EXPENSES</b>									
5000000	Oper Supervision & Engineering	400,694	1,973	0	0	398,396	0	0	326
5000001	Oper Super & Eng-RATA-Affil	15,377	0	0	0	15,377	0	0	0
5020000	Steam Expenses	87,606	0	0	0	87,606	0	0	0
5050000	Electric Expenses	141	0	0	0	141	0	0	0
5060000	Misc Steam Power Expenses	409,758	(10,265)	0	0	420,016	0	0	7
5060002	Misc Steam Power Exp-Assoc	5,119	0	0	0	5,119	0	0	0
	<b>Steam Generation Op Exp</b>	<b>918,696</b>	<b>(8,292)</b>	<b>-</b>	<b>-</b>	<b>926,656</b>	<b>0</b>	<b>0</b>	<b>332</b>
	<b>Nuclear Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Hydro Generation Op Exp</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5560000	Sys Control & Load Dispatching	52,806	0	0	0	52,806	0	0	0
5570000	Other Expenses	45,381	0	0	0	45,381	0	0	0
5570007	Other Pwr Exp - Wholesale RECs	2,850	2,850	0	0	0	0	0	0
5757000	PJM Admin-MAM&SC- OSS	4,427	0	0	0	4,427	0	0	0
5757001	PJM Admin-MAM&SC- Internal	81,238	0	0	0	81,238	0	0	0

**INCOME STATEMENT**

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jan 2020	IS8016 Actual	YTD Jan 2020	IS8016 Actual	YTD Jan 2020	IS8016 Actual	YTD Jan 2020
<b>Other Generation Op Exp</b>	<b>186,702</b>	<b>2,850</b>	<b>183,852</b>	-				
Oper Supervision & Engineering	381,999	3,313	1,021	377,665				
Load Dispatch-Mntr&Op TransSys	34,324	8	17	34,298				
PJM Admin-SSC&DS-OSS	4,052	0	4,052	0				
PJM Admin-SSC&DS-Internal	91,836	0	91,836	0				
RTO Admin Default LSE.	8,382	0	8,382	0				
PJM Admin Defaults OSS	1,256	0	1,256	0				
GreenHat Settlement	(5,776)	0	(5,776)	0				
Reliability, Ping&Stds Develop	6,956	118	238	6,600				
PJM Admin-RP&SDS-OSS	1,815	0	1,815	0				
PJM Admin-RP&SDS-Internal	45,715	0	45,715	0				
Station Expenses - Nonassoc	4,164	(318)	2	4,480				
Overhead Line Expenses	1,370	(2)	(5)	1,377				
Underground Line Expenses	3	0	0	3				
Transmsn Elec by Others-NAC	9,320	0	9,320	0				
Tran Elec by Oth-AIF-Trn Price	0	6,883,947	0	0				
PJM Trans Enhancement Charge	143,883	0	143,883	0				
PJM TO Serv Exp - Aff	17,437	0	17,437	0				
PJM NITS Expense - Affiliated	3,851,008	0	3,851,008	0				
Affil PJM Trans Enhancement Exp	469,277	0	469,277	0				
PROVISION RTO Affl Expense	(85,643)	0	(85,643)	0				
PJM NITS Expense - Non-Affilia	26,997	0	26,997	0				
PJM trans enhancement refund	10,688	0	10,688	0				
Misc Transmission Expenses	80,333	(5,781)	4,281	81,833				
PJM OATT LSE Over-Under Adjust	(2,801,061)	0	(2,801,061)	0				
GreenHat Settlement	(1,506)	0	0	(1,506)				
Rents - Associated	0	0	0	0				
<b>Transmission Op Exp</b>	<b>2,296,828</b>	<b>6,881,285</b>	<b>1,794,740</b>	<b>541,048</b>				
Oper Supervision & Engineering	157,963	156,260	1,525	177				
Station Expenses	17,821	19,030	0	(1,210)				
Overhead Line Expenses	43,515	43,544	(30)	0				
Underground Line Expenses	5,722	5,722	0	0				
Street Lighting & Signal Sys E	5,540	5,540	0	0				
Meter Expenses	113,121	113,114	(32)	40				
Customer Installations Exp	12,870	12,870	0	0				
Miscellaneous Distribution Exp	(53,839)	(57,126)	1,913	1,374				
Rents - Nonassociated	130,971	130,971	0	0				
Rents - Associated	655	655	0	0				
<b>Distribution Op Exp</b>	<b>434,338</b>	<b>430,580</b>	<b>3,376</b>	<b>382</b>				
Supervision - Customer Accts	1,334	1,334	0	0				
Meter Reading Expenses	9,120	8,334	628	158				
Meter Reading - Regular	41,609	41,609	0	0				
Meter Reading - Large Power	7,077	7,077	0	0				
Cust Records & Collection Exp	38,506	37,993	6	507				
Customer Orders & Inquiries	252,760	252,760	0	0				
Manual Billing	1,548	1,500	38	10				
Postage - Customer Bills	46,685	46,685	0	0				
Cashiering	4,696	4,696	0	0				
Collection Agents Fees & Exp	3,848	3,848	0	0				
Credit & Oth Collection Activi	104,997	104,997	0	0				
Collectors	27,072	27,072	0	0				
Data Processing	7,823	7,803	16	4				

**INCOME STATEMENT**

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jan 2020 Actual	110 Actual	YTD Jan 2020 Actual	117 Actual	YTD Jan 2020 Actual	180 Actual	YTD Jan 2020 Actual
17A V/2020-01-31								
9040007		(163,993)		(164,138)		145		0
9050000		1,335		1,335		0		0
9070000		3,132		3,134		0		(2)
9070001		5		0		5		0
9080000		93,709		93,709		0		0
9080009		(61,088)		(61,088)		0		0
9090000		15,579		15,579		0		0
9100000		7,481		3,530		3,448		503
		<b>443,235</b>		<b>437,770</b>		<b>4,286</b>		<b>1,180</b>
		5,311		5,311		0		0
		<b>5,311</b>		<b>5,311</b>		-		-
		<b>297,321</b>		<b>195,464</b>		<b>90,566</b>		<b>11,292</b>
		958,649		475,775		357,390		125,483
		2,180		2,180		0		0
		129,392		74,027		47,493		7,872
		9		3		4		2
		30		22		6		2
		4		1		2		1
		3		1		1		0
		2		1		1		0
		4		1		2		1
		7		2		3		1
		3		1		1		1
		82		31		32		18
		1		0		0		1
		0		0		0		0
		(50,805)		(50,805)		0		0
		(43,427)		(43,513)		0		86
		201,642		68,133		98,484		35,025
		6,316		(22,446)		2,863		25,899
		(0)		(0)		(0)		0
		80,071		13,771		59,021		7,279
		123,229		89,206		30,349		3,674
		(214)		(133)		(75)		(5)
		121,711		119,688		1,679		344
		22		14		7		0
		(27,498)		(27,082)		(416)		0
		4,111		321		3,789		1
		259		36		138		84
		5,999		578		5,386		35
		196,777		117,374		79,402		0
		15,634		10,329		5,305		0
		334,500		224,868		110,990		(1,359)
		28,853		18,382		9,866		605
		16,760		11,287		5,473		0
		269		226		34		8
		929		121		737		71
		7,604		1,554		6,050		0
		19,453		10,337		9,116		0
		198,869		127,608		71,262		0
		262		231		31		0
		(108,112)		(90,435)		(17,677)		0

American Electric Power

INCOME STATEMENT

IS8016

YTD Jan 2020  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
		YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A V/2020-01-31									
9260051	Fig Ben Loading - Grp Ins	(230,940)	(201,193)						
9260052	Fig Ben Loading - Savings	(75,007)	(64,350)						
9260053	Fig Ben Loading - OPEB	(17,713)	(15,150)						
9260055	IntercoFringeOffset-Don't Use	(65,527)	(64,833)						
9260058	Fig Ben Loading - Accrual	64,514	54,847						
9260060	Amort-Post Retirement Benefit	18,052	10,798						1,319
9270000	Franchise Requirements	10,641	10,641						0
9280000	Regulatory Commission Exp	29	10						8
9280001	Regulatory Commission Exp-Adm	19	7						7
9280002	Regulatory Commission Exp-Case	79,226	20,037						10,414
9280005	Reg Com Exp-FERC Trans Cases	516	(66)						673
9301000	General Advertising Expenses	45	45						0
9301001	Newspaper Advertising Space	114	29						17
9301012	Public Opinion Surveys	(739)	(739)						0
9301014	Video Communications	30	8						4
9301015	Other Corporate Comm Exp	244	244						4
9302000	Misc General Expenses	73,417	24,289						15,289
9302003	Corporate & Fiscal Expenses	4,319	3,026						394
9310001	Rents - Real Property	3,692	3,692						0
9310002	Rents - Personal Property	13,141	11,385						96
	<b>Administration &amp; General</b>	<b>2,101,652</b>	<b>924,425</b>						<b>233,352</b>
4111005	Accretion Expense	58,417	0						0
	<b>Accretion</b>	<b>58,417</b>	<b>-</b>						<b>58,417</b>
4116000	Gain From Disposition of Plant	(722)	(722)						0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(722)</b>	<b>(722)</b>						<b>0</b>
9302006	Assoc Bus Dev - Materials Sold	26,380	26,380						0
9302007	Assoc Business Development Exp	6,355	6,343						70
	<b>Associated Business Development Expenses</b>	<b>32,735</b>	<b>32,723</b>						<b>70</b>
	<b>Gain on Disposition of Property</b>	<b>14</b>	<b>-</b>						<b>14</b>
	<b>Loss on Disposition of Property</b>	<b>14</b>	<b>-</b>						<b>14</b>
	<b>Loss/(Gain) of Sale of Property</b>	<b>-</b>	<b>-</b>						<b>-</b>
4265009	Factored Cust A/R Exp - Affil	125,104	125,104						0
4265010	Fact Cust A/R-Bad Debts-Affil	258,283	258,283						0
	<b>Oper Exp and Factored A/R</b>	<b>383,387</b>	<b>383,387</b>						<b>-</b>
	<b>Water Heaters</b>	<b>-</b>	<b>-</b>						<b>-</b>
4265004	Social & Service Club Dues	1,157	919						72
4265007	Regulatory Expenses	1,092	280						162
	<b>Expense of Non-Utility Operation</b>	<b>2,249</b>	<b>1,200</b>						<b>234</b>
4210009	Misc Non-Op Exp - NonAssoc	(252)	(73)						(62)
	<b>Misc NonOp Expenses - NonAssoc</b>	<b>(252)</b>	<b>(73)</b>						<b>(62)</b>
4261000	Donations	78,200	71,614						1,880
	<b>Donation Contributions</b>	<b>78,200</b>	<b>71,614</b>						<b>1,880</b>
4263001	Penalties	42	19						7
	<b>Provision for Penalties</b>	<b>42</b>	<b>19</b>						<b>7</b>
4264000	Civic and Political Activity	32,598	8,874						4,745
4264001	Non-deduct Lobbying per IRS	3,188	1,092						633
	<b>Civic &amp; Political Activities</b>	<b>35,786</b>	<b>9,966</b>						<b>5,378</b>
4265002	Other Deductions - Nonassoc	2,927	1,407						462
4265058	Cust Savings Plan Project Exp	9,108	0						1,743
	<b>Other Deductions</b>	<b>12,035</b>	<b>1,407</b>						<b>2,205</b>
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>						<b>-</b>

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		IS8016		110		117		180	
		Actual		Actual		Actual		Actual	
17A V2020-01-31	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
	Layout: IS8016								
	All Other Operational Expenses	511,446	467,519	34,286	9,641				
	Operational Expenses	6,988,653	9,173,448	3,949,431	786,019				
5100000	Maint Supv & Engineering	187,361	11	187,342	7				
5110000	Maintenance of Structures	241,160	0	241,160	0				
5120000	Maintenance of Boiler Plant	1,037,781	(345)	1,038,126	0				
5120025	Maint of Blr Plt Environmental	(15)	0	(15)	0				
5120034	BSDR O/U Recovery - Maint Cost	(23,999)	0	(23,999)	0				
5130000	Maintenance of Electric Plant	257,641	0	257,641	0				
5140000	Maintenance of Misc Steam Plt	202,007	0	202,007	0				
	Steam Generation Maintenance	1,901,936	(334)	1,902,263	7				
	Nuclear Generation Maintenance	-	-	-	-				
	Hydro Generation Maintenance	-	-	-	-				
	Other Generation Maintenance	-	-	-	-				
5680000	Maint Supv & Engineering	1,723	(1)	1,724	0				
5690000	Maintenance of Structures	47	0	47	0				
5691000	Maint of Computer Hardware	559	(32)	(77)	667				
5692000	Maint of Computer Software	103,362	745	1,709	100,908				
5693000	Maint of Communication Equip	(401)	0	0	(401)				
5700000	Maint of Station Equipment	55,331	2	(6)	55,335				
5710000	Maintenance of Overhead Lines	336,896	(24)	(46)	336,966				
5720000	Maint of Underground Lines	(12)	0	0	(12)				
5730000	Maint of Misc Transmission Plt	7,924	0	0	7,924				
	Transmission Maintenance	505,428	690	1,580	503,158				
5900000	Maint Supv & Engineering	136	136	0	0				
5910000	Maintenance of Structures	31	0	0	31				
5920000	Maint of Station Equipment	20,055	20,853	(29)	(769)				
5930000	Maintenance of Overhead Lines	2,843,484	2,840,550	0	2,934				
5930001	Tree and Brush Control	30,671	30,671	0	0				
5930010	Storm Expense Amortization	172,213	172,213	0	0				
5940000	Maint of Underground Lines	10,638	10,636	2	0				
5950000	Maint of Line Trmf, Reglators&Dvi	5,379	5,379	0	0				
5960000	Maint of Srt Lighting & Signal S	8,760	8,759	0	0				
5970000	Maintenance of Meters	3,603	3,603	0	0				
5980000	Maint of Misc Distribution Plt	5,726	5,689	0	37				
	Distribution Maintenance	3,100,697	3,098,491	(27)	2,233				
9350001	Maint of Structures - Owned	74,342	74,360	(11)	(7)				
9350002	Maint of Structures - Leased	16,170	16,165	2	2				
9350012	Maint of Data Equipment	(1,324)	(1,239)	(85)	0				
9350013	Maint of Cmmnication Eq-Unall	132,321	128,719	3,602	0				
9350015	Maint of Office Furniture & Eq	285,737	240,353	45,384	0				
9350016	Maintenance of Video Equipment	13	5	7	0				
9350019	Maint of Gen Plant-SCADA Equ	102	102	0	0				
9350024	Maint of DA-AMI Comm Equip	2,114	2,114	(36)	(21)				
	Administration & General Maintenance	509,418	460,580	48,864	(26)				
	All Other Maintenance Expenses	6,017,479	3,559,427	1,952,679	505,373				
	Maintenance Expenses	13,006,132	12,732,875	5,902,110	1,291,392				
	Total Operational and Maintenance Expenses								
4040001	Amort. of Plant	554,462	239,045	240,215	75,202				
4060001	Amort of Plt Acq Adj	3,218	0	0	3,218				
	DDA Amortization	557,680	239,045	240,215	78,420				



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	IS8016		110		117		180	
	Actual	YTD Jan 2020	Actual	YTD Jan 2020	Actual	YTD Jan 2020	Actual	YTD Jan 2020
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
4073014	Regulatory Debit - BSDR	777,367	0	777,367	0	777,367	0	777,367
	<b>DDA Regulatory Debits</b>	<b>777,367</b>	-	<b>777,367</b>	-	<b>777,367</b>	-	<b>777,367</b>
	<b>DDA Regulatory Credits</b>	-	-	-	-	-	-	-
	<b>Amortization</b>	<b>1,335,047</b>	<b>239,045</b>	<b>1,017,583</b>	<b>78,420</b>	<b>1,017,583</b>	<b>78,420</b>	<b>1,017,583</b>
4030001	Depreciation Exp	7,291,403	2,799,358	3,023,027	1,469,018	3,023,027	1,469,018	3,023,027
4030029	Over/Undr Depr Exp Var Riders	770,685	0	770,685	0	770,685	0	770,685
	<b>DDA Depreciation</b>	<b>8,062,088</b>	<b>2,799,358</b>	<b>3,793,712</b>	<b>1,469,018</b>	<b>3,793,712</b>	<b>1,469,018</b>	<b>3,793,712</b>
	<b>DDA STP Nuclear Decommissioning</b>	-	-	-	-	-	-	-
4031001	Depr - Asset Retirement Oblig	24,569	0	24,569	0	24,569	0	24,569
	<b>DDA Asset Retirement Obligation</b>	<b>24,569</b>	-	<b>24,569</b>	-	<b>24,569</b>	-	<b>24,569</b>
	<b>DDA Removal Costs</b>	-	-	-	-	-	-	-
	<b>Depreciation</b>	<b>8,086,657</b>	<b>2,799,358</b>	<b>3,818,281</b>	<b>1,469,018</b>	<b>3,818,281</b>	<b>1,469,018</b>	<b>3,818,281</b>
	<b>Depreciation and Amortization</b>	<b>9,421,705</b>	<b>3,038,403</b>	<b>4,835,864</b>	<b>1,547,438</b>	<b>4,835,864</b>	<b>1,547,438</b>	<b>4,835,864</b>
	<b>Franchise Taxes</b>	-	-	-	-	-	-	-
408100620	State Gross Receipts Tax	3,169	0	3,169	0	3,169	0	3,169
	<b>Revenue-kWhr Taxes</b>	<b>3,169</b>	-	<b>3,169</b>	-	<b>3,169</b>	-	<b>3,169</b>
4081002	FICA	323,858	189,793	134,065	0	134,065	0	134,065
4081003	Federal Unemployment Tax	4,968	5,600	(632)	0	(632)	0	(632)
4081007	State Unemployment Tax	11,428	5,566	5,862	0	5,862	0	5,862
4081033	Fringe Benefit Loading - FICA	(138,183)	(118,404)	(19,779)	0	(19,779)	0	(19,779)
4081034	Fringe Benefit Loading - FUT	(743)	(633)	(110)	0	(110)	0	(110)
4081035	Fringe Benefit Loading - SUT	(926)	(509)	(416)	0	(416)	0	(416)
	<b>Payroll Taxes</b>	<b>200,404</b>	<b>81,413</b>	<b>118,991</b>	-	<b>118,991</b>	-	<b>118,991</b>
408102019	State Business Occup Taxes	(15,612)	0	(15,612)	0	(15,612)	0	(15,612)
408102020	State Business Occup Taxes	523,372	0	523,372	0	523,372	0	523,372
	<b>Capacity Taxes</b>	<b>507,760</b>	0	<b>507,760</b>	0	<b>507,760</b>	0	<b>507,760</b>
408100518	Real Personal Property Taxes	274,071	0	274,071	0	274,071	0	274,071
408100519	Real Personal Property Taxes	1,236,808	798,591	31,207	407,010	31,207	407,010	31,207
408102920	Real-Pers Prop Tax-Cap Leases	40,473	32,675	6,318	1,480	6,318	1,480	6,318
408103620	Real Prop Tax-Cap Leases	1,083	1,083	0	0	0	0	0
408200519	Real Personal Property Taxes	1,409	244	0	1,165	0	1,165	0
	<b>Property Taxes</b>	<b>1,553,844</b>	<b>832,593</b>	<b>311,596</b>	<b>409,655</b>	<b>311,596</b>	<b>409,655</b>	<b>311,596</b>
408101819	St Publ Serv Comm Tax-Fees	99,743	99,743	0	0	0	0	0
	<b>Regulatory Fees</b>	<b>99,743</b>	<b>99,743</b>	-	-	-	-	-
408101419	Federal Excise Taxes	973	0	973	0	973	0	973
	<b>Production Taxes</b>	<b>973</b>	-	<b>973</b>	-	<b>973</b>	-	<b>973</b>
408101919	State Sales and Use Taxes	(70,763)	(70,763)	0	0	0	0	0
408101920	State Sales and Use Taxes	3,539	0	3,539	0	3,539	0	3,539
	<b>Miscellaneous Taxes</b>	<b>(67,224)</b>	<b>(70,763)</b>	<b>3,539</b>	-	<b>3,539</b>	-	<b>3,539</b>
	<b>Taxes Other Than Income Taxes</b>	<b>(66,251)</b>	<b>(70,763)</b>	<b>4,512</b>	-	<b>4,512</b>	-	<b>4,512</b>
	<b>TOTAL OPERATING EXPENSES</b>	<b>2,298,669</b>	<b>942,986</b>	<b>946,028</b>	<b>409,655</b>	<b>946,028</b>	<b>409,655</b>	<b>946,028</b>
	<i>Memo: SEC Total Operating Expenses</i>	<i>24,726,506</i>	<i>16,714,264</i>	<i>11,684,002</i>	<i>3,248,485</i>	<i>11,684,002</i>	<i>3,248,485</i>	<i>11,684,002</i>
	<b>OPERATING INCOME</b>	<b>9,497,772</b>	<b>3,357,533</b>	<b>(3,042,034)</b>	<b>9,182,273</b>	<b>(3,042,034)</b>	<b>9,182,273</b>	<b>(3,042,034)</b>
<b>NON-OPERATING INCOME / (EXPENSES)</b>								
4190002	Int & Dividend Inc - Nonassoc	1,990	1,166	456	368	456	368	456
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>1,990</b>	<b>1,166</b>	<b>456</b>	<b>368</b>	<b>456</b>	<b>368</b>	<b>456</b>
	<b>Interest &amp; Dividend Affiliated</b>	-	-	-	-	-	-	-
	<b>Total Interest &amp; Dividend Income</b>	<b>1,990</b>	<b>1,166</b>	<b>456</b>	<b>368</b>	<b>456</b>	<b>368</b>	<b>456</b>

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Jan 2020 Actual	110 Actual	YTD Jan 2020 Actual	117 Actual	YTD Jan 2020 Actual	180 Actual	YTD Jan 2020 Actual
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
<b>Interest &amp; Dividend Carrying Charge</b>								
Memo: Total Interest & Dividend Income w/ Carrying								
9260042	1,990	1,166	-	-	456	-	368	-
	(344)	(329)			(15)		0	
9260043	328,217	169,790			138,820		19,607	
9260062	(2,608)	(34,371)			39,819		(8,056)	
	<b>325,266</b>	<b>135,091</b>			<b>178,625</b>		<b>11,551</b>	
4191000	(12,734)	(1,891)			(3,362)		(7,481)	
	<b>(12,734)</b>	<b>(1,891)</b>			<b>(3,362)</b>		<b>(7,481)</b>	
<b>AFUDC</b>								
<b>Gain on Disposition of Equity Investments</b>								
Interest LTD FMB								
Int on LTD - Install Pur Contr								
4270002	(108,333)	(108,333)			0		0	
	<b>(108,333)</b>	<b>(108,333)</b>			<b>-</b>		<b>-</b>	
Interest LTD IPC								
Interest LTD Notes Payable - Affiliated								
Interest LTD Notes Payable - NonAffiliated								
Interest LTD Debentures								
Int on LTD - Sen Unsec Notes								
4270006	(2,851,563)	(884,412)			(1,352,182)		(614,968)	
	<b>(2,851,563)</b>	<b>(884,412)</b>			<b>(1,352,182)</b>		<b>(614,968)</b>	
Interest LTD Other - Affil								
Int on LTD - Other LTD								
4270005	(204,740)	(63,500)			(97,085)		(44,154)	
	<b>(204,740)</b>	<b>(63,500)</b>			<b>(97,085)</b>		<b>(44,154)</b>	
Interest on Long-Term Debt								
Int to Assoc Co - CBP								
4300003	(3,164,635)	(1,056,245)			(1,449,266)		(659,122)	
	<b>(3,164,635)</b>	<b>(1,056,245)</b>			<b>(1,449,266)</b>		<b>(659,122)</b>	
Interest STD - Affil								
Lines Of Credit								
4310007	(200,209)	(112,863)			(403,970)		316,624	
	<b>(200,209)</b>	<b>(112,863)</b>			<b>(403,970)</b>		<b>316,624</b>	
Interest on Short Term Debt								
Amrtz Debt Dscnt&Exp-Instl Pur								
4280002	(27,620)	(6,302)			(17,726)		(3,591)	
	<b>(27,620)</b>	<b>(6,302)</b>			<b>(17,726)</b>		<b>(3,591)</b>	
Amrtz Debt Dscnt&Exp-N/P								
4280003	(227,828)	(119,165)			(421,696)		313,033	
	<b>(227,828)</b>	<b>(119,165)</b>			<b>(421,696)</b>		<b>313,033</b>	
Amrtz Dscnt&Exp-Sn Unsec Note								
4280006	(4,644)	0			(4,644)		0	
	<b>(4,644)</b>	<b>0</b>			<b>(4,644)</b>		<b>0</b>	
Amort of Debt Disc. Prem & Exp								
Amrtz Loss Required Debt-Dbnt								
4281004	(2,804)	(836)			(1,364)		(604)	
	<b>(2,804)</b>	<b>(836)</b>			<b>(1,364)</b>		<b>(604)</b>	
Amort Loss on Reacquired Debt								
Other Interest - Fuel Recovery								
Other Interest Expense								
4310001	79,178	172			80,188		(1,182)	
	<b>79,178</b>	<b>172</b>			<b>80,188</b>		<b>(1,182)</b>	
Interest on Customer Deposits								
4310002	(43,354)	(43,354)			0		0	
	<b>(43,354)</b>	<b>(43,354)</b>			<b>0</b>		<b>0</b>	
Int on Regulated Fin Leases								
9310005	(9,254)	(3,630)			(2,267)		(3,358)	
	<b>(9,254)</b>	<b>(3,630)</b>			<b>(2,267)</b>		<b>(3,358)</b>	
Other Interest - NonAffil								
Other Interest Expense - Affil								
Interest Rate Hedge Unrealized (Gain)/Loss								
Allw Brmwed Frnds Used Crstr-Cr								
4320000	82,974	24,659			14,717		43,599	
	<b>82,974</b>	<b>24,659</b>			<b>14,717</b>		<b>43,599</b>	
AFUDC-Borrowed Funds								
Total Interest Charges								
Income Taxes, UOI - Federal								
Federal Current Income Tax								
Federal Deferred Income Tax								
Federal Investment Tax Credits								
Federal Income Taxes								
4091001	(647,181)	0			0		(647,181)	
	<b>(647,181)</b>	<b>0</b>			<b>0</b>		<b>(647,181)</b>	
<b>INCOME TAXES and EQUITY EARNINGS</b>								
<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>								
2,283,928								
<b>8,872,420</b>								

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**INCOME STATEMENT**

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Layout: IS8016		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS			
	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
	IS8016 Actual	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
	110 Actual	117 Actual	180 Actual		
State Current Income Tax	-	-	-	-	-
State Deferred Income Tax	-	-	-	-	-
State Investment Tax Credits	-	-	-	-	-
State Income Taxes	-	-	-	-	-
Local Current Income Tax	-	-	-	-	-
Local Deferred Income Tax	-	-	-	-	-
Local Investment Tax Credits	-	-	-	-	-
Local Income Taxes	-	-	-	-	-
Foreign Current Income Tax	-	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-	-
Foreign Income Taxes	-	-	-	-	-
Total Income Taxes	(647,181)	-	-	-	(647,181)
Equity Earnings of Subs	-	-	-	-	-
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>7,138,247</b>	<b>2,283,928</b>	<b>(4,665,282)</b>	<b>9,519,601</b>	
Discontinued Operations (Net of Taxes)	-	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-	-
<b>NET INCOME</b>	<b>7,138,247</b>	<b>2,283,928</b>	<b>(4,665,282)</b>	<b>9,519,601</b>	
Minority Interest	-	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-	-
Earnings to Common Shareholders	7,138,247	2,283,928	(4,665,282)	9,519,601	
<b>NET INCOME (LOSS) NODE before PS</b>	<b>7,138,247</b>	<b>2,283,928</b>	<b>(4,665,282)</b>	<b>9,519,601</b>	
Double Check on Net Income Node after PS	-	0	-	-	-

BALANCE SHEET  
Kentucky Power Int Consol  
Kentucky Power Company - Distribution  
Kentucky Power Company - Generation  
Kentucky Power Company - Transmission

BS8216  
YTD Jan 2020  
02/11/2020 19:17  
18A V2020-01-31  
Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS  
Layout : BS8216  
YTD Jan 2020 YTD Jan 2020 YTD Jan 2020 YTD Jan 2020

ASSETS	YTD Jan 2020	110	117	180
Cash and Cash Equivalents	880,899	880,899	0	0
Other Cash Deposits	17,597	7,911	9,648	39
Customers	14,132,744	10,648,217	2,844,207	640,321
Accrued Unbilled Revenues	10,466,898	10,466,898	0	0
Miscellaneous Accounts Receivable	15,166,515	3,190,738	54,355,932	15,652,907
Allowances for Uncollectible Accounts	(180,065)	(180,061)	(145)	0
Accounts Receivable	39,585,952	24,125,792	57,199,994	16,293,227
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	46,228,154	2,742,617	43,139,034	346,503
Risk Management Contracts - Current	6,935,433	0	6,935,433	0
Margin Deposits	494,694	34,561	460,133	0
Unrecovered Fuel - Current	(2,473,446)	0	(2,473,446)	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	2,553,364	1,934,791	319,763	298,810
<b>TOTAL CURRENT ASSETS</b>	<b>94,222,648</b>	<b>29,726,572</b>	<b>105,590,559</b>	<b>16,938,579</b>
Electric Production	1,219,847,273	970,721,701	1,255,634,642	661,941,589
Electric Transmission	652,844,497	0	0	0
Electric Distribution	900,626,328	0	0	0
General Property, Plant and Equipment	113,440,865	199,571	7,100,981	1,160,479
Construction Work-in-Progress	103,785,277	44,763,162	13,949,307	45,072,808
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,990,544,239</b>	<b>1,015,684,435</b>	<b>1,276,684,929</b>	<b>698,174,876</b>
less: Accumulated Depreciation and Amortization	(1,011,642,273)	(282,637,399)	(514,629,898)	(214,374,977)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,978,901,967</b>	<b>733,047,036</b>	<b>762,055,032</b>	<b>483,799,899</b>
Net Regulatory Assets	317,065,462	29,677,200	289,718,185	(2,309,923)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	31,193	0	31,193	0
Employee Benefits and Pension Assets	23,770,974	9,468,851	13,866,025	436,098
Other Non Current Assets	41,628,749	19,514,525	17,235,238	4,878,987
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>382,516,378</b>	<b>58,660,576</b>	<b>320,850,640</b>	<b>3,005,162</b>
<b>TOTAL ASSETS</b>	<b>2,455,640,993</b>	<b>821,434,184</b>	<b>1,188,496,231</b>	<b>503,743,639</b>

LIABILITIES	YTD Jan 2020	110	117	180
Accounts Payable	65,930,043	73,602,582	38,256,652	12,103,870
Advances from Affiliates	119,522,071	55,689,459	250,902,423	(187,069,811)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities	3,419,606	0	3,419,606	0
Accrued Taxes	31,000,138	18,115,268	(26,937,187)	39,822,057
Memo: Property Taxes	31,141,476	17,027,287	5,234,943	8,879,246
Accrued Interest	8,633,487	2,601,844	4,247,639	1,784,003
Risk Management Collateral	704,025	0	704,025	0
Utility Customer Deposits	30,931,509	30,931,509	0	0

BALANCE SHEET

BS8216  
YTD Jan 2020  
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	Account: GL_ACCT_SEC	Layout : BS8216	Business Unit: SEGMENT_CONS	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
	BS8216			110	117	180	
	Int Consol			Distribution	Generation	Transmission	
				31,635,533	30,931,509	704,025	0
				0	0	0	0
				0	0	0	0
				729,088	487,044	230,570	11,473
				2,077,728	1,910,728	30,854	136,146
				2,850,449	2,484,285	366,165	0
				185,571	0	185,571	(0)
				0	0	0	0
				801,914	406,681	395,234	0
				56,779	56,779	0	0
				7,318,455	3,833,978	3,484,477	0
				4,448,339	2,357,533	2,090,806	0
				1,325,927	829,385	496,541	0
				159,852	90,529	69,323	0
				0	0	0	0
				432,679	333,564	78,577	20,538
				2,100,140	2,100,140	0	0
				2,100,140	2,100,140	0	0
				1,064,768	1,063,331	1,437	0
				1,064,768	1,063,331	1,437	0
				0	0	0	0
				15,480,168	0	15,480,168	0
				89,287	0	89,287	0
				300,017	300,017	0	0
				12,882	0	0	0
				65,650	65,650	0	0
				11,239	10,978	57	204
				136,605	45,083	66,338	25,183
				312,328	0	312,328	0
				230,682	0	230,682	0
				684	684	0	0
				67,904	67,904	0	0
				40,741	39,741	1,000	0
				140,258	140,258	0	0
				22,767	0	22,767	0
				16,911,212	683,197	16,202,628	25,387
				37,656,083	14,239,400	23,370,768	46,926
				40,462,899	16,637,172	23,632,182	193,544
				365,603,776	197,577,834	359,225,340	(133,166,336)
				0	0	0	0
				802,588,449	248,928,568	380,569,650	173,090,231
				0	0	0	0
				802,588,449	248,928,568	380,569,650	173,090,231
				0	0	0	0
				14,829	0	14,829	0
				(400)	0	(400)	0
				14,430	0	14,430	0
				14,430	0	14,430	0
				421,858,575	123,815,524	219,238,993	78,804,058

BALANCE SHEET

BS8216  
 YTD Jan 2020  
 02/11/2020 19:17

18A V2020-01-31  
 Account: GL\_ACCT\_SEC  
 Business Unit: SEGMENT\_CONS

	BS8216	110	117	180
	Int Consol	Distribution	Generation	Transmission
	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020	YTD Jan 2020
Deferred Investment Tax Credits	26	13	13	0
Regulatory Liabilities and Deferred Credits	26,640,411	14,575,495	2,260,753	9,804,163
Memo - Reg Liab and Def/ITC	26,640,437	14,575,508	2,260,766	9,804,163
Asset Retirement Obligation	27,059,109	86,393	26,972,715	0
Nuclear Decommissioning	0	0	0	0
Employee Benefits and Pension Obligations	7,800,000	15,826,427	(10,092,789)	2,066,362
Trust Preferred Securities	0	0	0	0
Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0
Obligations Under Capital Leases	2,666,732	1,894,551	754,450	17,731
Obligations Under Operating Leases	8,412,095	7,954,495	169,283	288,318
Def Credits - Income Tax	0	0	0	0
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0
Def Credits - NSR	324,493	0	324,493	0
Customer Advances for Construction	161,068	161,068	0	0
Def Gain on Sale/Leaseback	0	0	0	0
Deferred Gain on Sale and Leaseback - Rookport	0	0	0	0
Def Gain on Disp of Utility Plant	0	0	0	0
Other Deferred Credits	127,514	0	127,111	403
Allowances	(38,000)	0	(38,000)	0
IPP - System Upgrade Credits	341,956	0	0	341,956
Fbr Opt Lns-In Kind Sv-Dfd Gns	101,042	101,042	0	0
Fbr Opt Lns-Sold-Defd Rev	20,709	0	0	20,709
Deferred Rev-Bonus Lease NC	72,097	0	72,097	0
OIU Accounting of Expenses	25,792	0	25,792	0
QUAL OF SVC PENALTIES - LT	264,458	0	0	264,458
Asbestos Accrual - Non-Current	2,277,656	0	2,277,656	0
Def Credits - Other	3,193,224	101,042	2,464,655	627,527
Total Other Deferred Credits	3,354,293	262,110	2,464,655	627,527
Accumulated Provisions - Rate Refund	0	0	0	0
Accumulated Provisions - Misc	0	0	0	0
Other Non-Current Liabilities	14,757,613	10,111,156	3,712,881	933,576
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,300,718,612</b>	<b>413,343,576</b>	<b>622,676,647</b>	<b>264,698,389</b>
<b>TOTAL LIABILITIES</b>	<b>1,666,322,388</b>	<b>610,921,410</b>	<b>981,901,987</b>	<b>131,532,053</b>
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0
Minority Interest - Deferred Credits	0	0	0	0

COMMON SHAREHOLDERS' EQUITY				
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid in Capital	526,135,043	106,025,135	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	211,943,839	82,083,590	(140,553,154)	270,413,403
Accumulated Other Comprehensive Income (Loss)	789,724	789,724	789,724	0
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>789,318,605</b>	<b>210,512,774</b>	<b>206,594,244</b>	<b>372,211,586</b>
Memo: Total Equity	789,318,605	210,512,774	206,594,244	372,211,586
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,455,640,993</b>	<b>821,434,184</b>	<b>1,188,496,231</b>	<b>503,743,639</b>
out-of-balance	(0)	0	0	(0)

BALANCE SHEET

BS8216  
 YTD Jan 2019  
 03/05/2019 19:09

Layout: BS8216  
 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS

	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019
	Int Consol	Distribution	Generation	Transmission
	BS8216	110	117	180
<b>ASSETS</b>				
Cash and Cash Equivalents	625,010	0	0	0
Other Cash Deposits	34,901	15,854	18,973	74
Customers	18,076,836	9,291,514	8,281,375	503,947
Accrued Unbilled Revenues	8,801,666	8,754,763	46,903	0
Miscellaneous Accounts Receivable	26,109,025	6,105,735	68,782,053	15,359,775
Allowances for Uncollectible Accounts	(84,067)	(84,067)	0	0
Accounts Receivable	52,903,460	24,067,945	77,110,331	15,863,722
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	36,890,369	2,435,033	34,114,644	340,693
Risk Management Contracts - Current	4,645,904	0	4,645,904	0
Margin Deposits	1,639,901	29,654	1,610,247	0
Unrecovered Fuel - Current	522,673	0	522,673	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	3,354,590	1,567,430	1,690,833	96,328
<b>TOTAL CURRENT ASSETS</b>	<b>100,616,809</b>	<b>28,740,924</b>	<b>119,713,606</b>	<b>16,300,817</b>
Electric Production	1,196,824,530	910,719,589	1,224,665,427	603,359,893
Electric Transmission	603,756,469	0	0	0
Electric Distribution	848,027,684	0	0	0
General Property, Plant and Equipment	98,597,257	199,571	7,100,981	1,160,479
Construction Work-in-Progress	88,296,370	27,748,553	20,673,139	39,874,678
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,835,502,310</b>	<b>938,667,713</b>	<b>1,252,439,547</b>	<b>644,395,049</b>
less: Accumulated Depreciation and Amortization	(965,171,306)	(277,796,712)	(483,550,683)	(203,823,911)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,870,331,004</b>	<b>660,871,001</b>	<b>768,888,864</b>	<b>440,571,138</b>
Net Regulatory Assets	264,305,642	16,592,354	252,793,737	(5,080,449)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	40,448	0	40,448	0
Employee Benefits and Pension Assets	15,975,933	(2,816,183)	20,310,629	(1,518,513)
Other Non Current Assets	35,329,830	18,931,038	11,734,124	4,664,667
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>315,651,853</b>	<b>32,707,209</b>	<b>284,878,939</b>	<b>(1,934,295)</b>
<b>TOTAL ASSETS</b>	<b>2,286,599,666</b>	<b>722,319,135</b>	<b>1,173,481,409</b>	<b>454,937,660</b>
<b>LIABILITIES</b>				
Accounts Payable	78,641,666	71,443,469	57,445,768	13,890,968
Advances from Affiliates	14,475,915	21,079,590	124,828,508	(131,432,183)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	170,114	94,117	75,997	0
Risk Management Liabilities - MTM	170,114	94,117	75,997	0
<b>Risk Management Liabilities</b>	<b>170,114</b>	<b>94,117</b>	<b>75,997</b>	<b>0</b>
Accrued Taxes	29,746,459	14,457,703	(2,645,421)	17,934,177
Memo: Property Taxes	29,150,908	15,333,717	5,596,810	8,220,381
Accrued Interest	8,686,220	2,532,538	4,364,387	1,789,295

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BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		BS8216	110	117	180
Layout : BS8216		YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019
	Risk Management Collateral	498,458	0	498,458	0
	Utility Customer Deposits	29,902,201	29,902,201	0	0
	<b>Deposits - Customer and Collateral</b>	<b>30,400,658</b>	<b>29,902,201</b>	<b>498,458</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	590,278	349,606	229,071	11,601
	Obligations under Operating Leases - Current	1,873,901	1,818,114	31,650	24,137
	Tax Collections Payable	2,502,632	2,424,123	78,429	80
	Revenue Refunds - Accrued	520,705	0	(0)	520,705
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	2,284,993	1,051,114	1,233,880	0
	Accrued Rents	1,555	1,555	0	0
	Accrued ICP	6,660,575	3,135,298	3,518,469	6,808
	Accrued Vacations	4,397,009	2,148,539	2,248,470	0
	Misc Employee Benefits	934,462	412,356	521,616	491
	Payroll Deductions	155,017	83,647	71,370	0
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	290,992	157,594	126,936	6,462
2530022	Customer Advance	1,632,306	1,632,306	0	0
	Customer Advance Receipts	1,632,306	1,632,306	0	0
2420511	Control Cash Disburse Account	2,200,723	2,200,723	0	0
	Control Cash Disbursement Account	2,200,723	2,200,723	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	20,960,916	0	20,960,916	0
2420088	Econ. Development Fund Curr	473,884	473,884	0	0
2420512	Unclaimed Funds	15,926	15,926	0	0
2420542	Acc Cash Franchise Req	64,702	64,702	0	0
2420643	Sales Use Tax - Leased Equip	54	0	27	27
242059219	Accrued Audit Fees	63,538	20,509	31,551	11,479
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420665	Dollar Energy Assistance Pgm	331	331	0	0
2420691	Asbestos Accrual - Current	277,616	0	277,616	0
2420700	Quality of Service	39,296	0	0	39,296
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	61,981	61,981	0	0
2530112	Other Deferred Credits-Curr	15,748	15,748	0	0
2530124	Contr In Aid of Constr Advance	269,329	269,329	0	0
2530177	Deferred Rev-Bonus Lease Curr	107,891	0	107,891	0
	Misc Current and Accrued Liabilities	22,664,224	923,094	21,690,329	50,802
	Current Other and Accrued Liabilities	44,245,192	14,170,347	29,489,499	585,347
	<b>Other Current Liabilities</b>	<b>46,709,371</b>	<b>16,338,066</b>	<b>29,750,219</b>	<b>621,085</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>208,830,403</b>	<b>155,847,683</b>	<b>214,317,916</b>	<b>(97,196,656)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	867,163,447	239,211,250	455,021,829	172,930,367
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD NonAffiliated and Premiums	867,163,447	239,211,250	455,021,829	172,930,367
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	23,693	0	23,693	0
2440002	Long-Term Risk Management Liabilities - MTM	23,693	0	23,693	0



BALANCE SHEET

BS8216  
 YTD Jan 2019  
 03/05/2019 19:09

	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout: BS8216	Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
	BS8216			110	117	180	
	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019	YTD Jan 2019
2530000	Long-Term Risk Management Liabilities			0	23,693	0	0
2530004	Deferred Income Taxes	401,000,825	23,693	117,146,288	207,948,885	75,905,651	0
2530067	Deferred Investment Tax Credits	86	86	38	38	11	0
2530092	Regulatory Liabilities and Deferred Credits	26,865,667	26,865,667	5,223,672	15,811,485	5,830,510	0
2530137	Memo - Reg Liab and Def ITC	26,865,753	26,865,753	5,223,710	15,811,523	5,830,520	0
2530185	Asset Retirement Obligation	19,395,851	19,395,851	81,577	19,314,274	0	0
2530191	Nuclear Decommissioning	0	0	0	0	0	0
	Employee Benefits and Pension Obligations	5,989,475	5,989,475	2,502,858	3,430,385	56,232	0
	Trust Preferred Securities	0	0	0	0	0	0
	Cumulative Preferred Stocks - Mandatory Redemption	0	0	0	0	0	0
	Obligations Under Capital Leases	1,956,422	1,956,422	1,165,462	768,879	22,081	0
	Obligations Under Operating Leases	7,818,715	7,818,715	7,565,387	133,524	119,804	0
	Def Credits - Income Tax	11,293	11,293	(23,242)	32,420	2,115	0
	Federal Mitigation Deferral(NSR)	324,493	324,493	0	324,493	0	0
	Def Credits - NSR	324,493	324,493	0	324,493	0	0
	Customer Advances for Construction	158,291	158,291	0	0	0	0
	Def Gain on Sale/Leaseback	0	0	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0	0	0
	Other Deferred Credits	48,102	48,102	0	38,153	9,949	0
	Allowances	(72,766)	(72,766)	0	(72,766)	0	0
	IPP - System Upgrade Credits	324,199	324,199	0	0	324,199	0
	Fbr Opt Lns-In Kind Sv-Dfd Gns	113,459	113,459	113,459	0	0	0
	Fbr Opt Lns-Sold-Defrd Rev	34,265	34,265	0	0	34,265	0
	O/U Accounting of Expenses T	2,546	2,546	0	2,546	0	0
	Asbestos Accrual - Non-Current	2,793,146	2,793,146	0	2,793,146	0	0
	Def Credits - Other	3,242,952	3,242,952	113,459	2,761,079	368,413	0
	Total Other Deferred Credits	3,401,243	3,401,243	271,750	2,761,079	368,413	0
	Accumulated Provisions - Rate Refund	211,794	211,794	0	211,794	0	0
	Accumulated Provisions - Misc	0	0	0	0	0	0
	Other Non-Current Liabilities	13,723,960	13,723,960	8,979,357	4,232,189	512,414	0
	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,334,163,004</b>	<b>1,334,163,004</b>	<b>373,145,040</b>	<b>705,782,779</b>	<b>255,235,185</b>	<b>0</b>
	<b>TOTAL LIABILITIES</b>	<b>1,542,993,408</b>	<b>1,542,993,408</b>	<b>528,992,724</b>	<b>920,100,695</b>	<b>158,038,528</b>	<b>0</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	0	0
	Minority Interest - Deferred Credits	0	0	0	0	0	0
	<b>COMMON SHAREHOLDERS' EQUITY</b>						
	Common Stock	50,450,000	50,450,000	22,404,049	10,287,603	17,758,348	0
	Paid In Capital	526,135,279	526,135,279	106,025,371	336,070,072	84,039,836	0
	Premium on Capital Stock	0	0	0	0	0	0
	Retained Earnings	167,232,967	167,232,967	64,896,991	(92,764,973)	195,100,949	0
	Accumulated Other Comprehensive Income (Loss)	(211,988)	(211,988)	0	(211,988)	0	0
	<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>743,606,258</b>	<b>743,606,258</b>	<b>193,326,411</b>	<b>253,380,714</b>	<b>296,899,133</b>	<b>0</b>
	Memo: Total Equity	743,606,258	743,606,258	193,326,411	253,380,714	296,899,133	0
	<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,286,599,666</b>	<b>2,286,599,666</b>	<b>722,319,135</b>	<b>1,173,481,409</b>	<b>454,937,660</b>	<b>(0)</b>
	out-of-balance	(0)	(0)	0	0	0	(0)

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - January, 2020

Final

02/11/20 16:40

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	124,616,586.18	1,065,466.39	0.00	0.00	0.00	125,682,052.57
101/106	DISTRIBUTION						
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>124,616,586.18</b>	<b>1,065,466.39</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,682,052.57</b>
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>124,616,586.18</b>	<b>1,065,466.39</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,682,052.57</b>
1050001	PLANT HELD FOR FUTURE USE	0.00	0.00	0.00	0.00	0.00	0.00
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	17,135,181.63					
107000X	ADDITIONS		581,404.47				
107000X	TRANSFERS		(1,065,466.39)				
107000X	ENDING BALANCE		<u>(484,061.92)</u>				16,651,119.71
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>141,751,767.81</b>	<b>581,404.47</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>142,333,172.28</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE		0.00				
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - January, 2020

02/11/20 16:40

GLR7436

UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REMI/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	0.00
1080009/10					0.00	0.00
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION TRANSMISSION DISTRIBUTION	6,490,282.00	227,352.26	0.00	0.00	0.00	6,717,634.26
1080001/11					0.00	
1080013 PRODUCTION TRANSMISSION DISTRIBUTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013					0.00	0.00
1080013 RETIREMENT WORK IN PROGRESS	(2,782.02)	0.00	0.00	(10.64)	0.00	(2,792.66)
<b>TOTAL (108X accounts)</b>	<b>6,487,499.98</b>	<b>227,352.26</b>	<b>0.00</b>	<b>(10.64)</b>	<b>0.00</b>	<b>6,714,841.60</b>
1110001 NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	445,385.48	20,134.42	0.00	0.00	0.00	465,519.90
1110001					0.00	
<b>TOTAL (111X accounts)</b>	<b>445,385.48</b>	<b>20,134.42</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>465,519.90</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>6,932,885.46</b>	<b>247,486.68</b>	<b>0.00</b>	<b>(10.64)</b>	<b>0.00</b>	<b>7,180,361.50</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00	0.00	0.00
1220002 Depr&Amrt of Nonutil Prop-Leas	0.00	0.00	0.00	0.00	0.00	0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00	0.00	0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00	0.00	0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	0.00	0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue Report with State Distributions – 2020**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan X Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec , 2020  
 Identification Code (Assigned by EIA): 22053  
 Contact Person: Sandra Vargo  
 Phone number: 614-716-2671  
 Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 24,480	\$ 12,823	\$ 11,558	\$ -	\$ 48,861
	b. Megawatt-hours	215,565	108,468	182,279	-	506,312
	c. Number of consumers	133,843	30,281	1,148	-	165,272
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

March 24, 2020

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed February 2020 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

**Craig  
Adelman**

Digitally signed by Craig Adelman  
DN: cn=Craig Adelman, c=US,  
o=American Electric Power, ou=AEP,  
email=cmadelman@AEP.COM  
Reason: I am approving this document  
Date: 2020.04.23 15:20:05 -04'00'

Craig M Adelman  
Senior Manager –Regulated Accounting

American Electric Power

INCOME STATEMENT

IS8016  
YTD Feb 2020  
03/06/2020 19:57

Layout: IS8016  
Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Feb 2020 Actual	110 Actual	117 Actual	117 Actual	180 Actual	YTD Feb 2020 Actual	YTD Feb 2020 Actual
<b>REVENUES</b>								
4400001		25,753,525	25,753,525					
4400002		9,984,362	10,106,485		(122,123)			
4400005		10,965,685	10,965,685		0			
A	<b>Revenue - Residential Sales</b>	<b>46,703,572</b>	<b>46,825,695</b>		<b>(122,123)</b>			
4420001	Commercial Sales	13,886,409	13,947,920		(61,510)			
4420006	Sales to Pub Auth - Schools	2,557,461	2,557,461		0			
4420007	Sales to Pub Auth - Ex Schools	2,915,487	2,915,487		0			
4420013	Commercial Fuel Rev	5,533,059	5,533,059		0			
A	<b>Revenue - Commercial Sales</b>	<b>24,892,416</b>	<b>24,953,926</b>		<b>(61,510)</b>			
B	<b>Revenue - Industrial Sales - Affiliated</b>							
4420002	Industrial Sales (Excl Mines)	9,545,243	9,650,043		(104,800)			
4420004	Ind Sales-NonAffil(Incl Mines)	3,350,457	3,350,457		0			
4420016	Industrial Fuel Rev	9,624,819	9,624,819		0			
A	<b>Revenue - Industrial Sales - NonAffiliated</b>	<b>22,520,519</b>	<b>22,625,319</b>		<b>(104,800)</b>			
A	<b>Revenue - Industrial Sales</b>							
A	<b>Revenue - Gas Products Sales</b>							
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>							
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>							
4440000	Public Street/Highway Lighting	284,901	285,496		(596)			
4440002	Public St & Hwy Light Fuel Rev	56,697	56,697		0			
A	<b>Revenue - Other Retail Sales</b>	<b>341,597</b>	<b>342,193</b>		<b>(596)</b>			
B	<b>Revenue - Retail Sales</b>	<b>94,458,104</b>	<b>94,747,132</b>		<b>(289,029)</b>			
4560043	Other Elec Rv-Trn-Aff-Trmf Price	0	0		0		13,514,453	
4561033	PJM NITS Revenue - Affiliated	8,601,445	0		0		8,601,445	
4561034	PJM TO Adm. Serv Rev - Aff	54,442	0		0		54,442	
4561035	PJM Affiliated Trans NITS Cost	(6,917,606)	0		(6,917,606)		0	
4561036	PJM Affiliated Trans TO Cost	(32,614)	0		(32,614)		0	
4561059	Affil PJM Trans Enhancmnt Rev	184,729	0		0		184,729	
4561060	Affil PJM Trans Enhancmnt Cost	(148,566)	0		(148,566)		0	
4561062	PROVISION RTO Cost - Affi	15,104	0		15,104		0	
4561063	PROVISION RTO Rev Affiliated	(211,775)	0		0		(211,775)	
4561073	PROVISION RTO Rev-Affil NoElim	(12,387)	0		0		(12,387)	
B	<b>Revenue - Transmission-Affiliated</b>	<b>1,532,773</b>			<b>(7,083,682)</b>		<b>22,130,908</b>	
4470150	Transm. Rev-Dedic. Whsl/Muni	17,332	0		(293,438)		310,771	
4470206	PJM Trans loss credits-OSS	189,122	0		189,122		0	
4470209	PJM transm loss charges-OSS	(8,085)	0		(8,085)		0	
4561002	RTO Formation Cost Recovery	2,854	0		(21,193)		24,047	
4561005	PJM Point to Point Trans Svc	254,235	0		254,235		0	
4561006	PJM Trans Owner Admin Rev	12,542	0		0		12,542	
4561007	PJM Network Integ Trans Svc	1,156,427	0		0		1,156,427	
4561019	Other Elec Rev Trans Non Affil	10,334	0		0		10,334	
4561028	PJM Pow Fac Cte Rev Whsl Cus-NA	1,050	0		0		1,050	
4561029	PJM NITS Revenue Whsl Cus-NAF	410,519	0		0		410,519	
4561030	PJM TO Serv Rev Whsl Cus-NAF	2,793	0		0		2,793	
4561058	NonAffil PJM Trans Enhancmnt Rev	200,220	0		0		200,220	
4561061	NAff PJM RTEP Rev for Whsl-FR	8,816	0		0		8,816	
4561064	PROVISION RTO Rev WhslCus-NAF	(9,771)	0		0		(9,771)	
4561065	PROVISION RTO Rev - NonAff	(29,055)	0		0		(29,055)	
A	<b>Revenue - Transmission-NonAffiliated</b>	<b>2,219,332</b>			<b>120,641</b>		<b>2,098,692</b>	
	<b>Revenue - Transmission</b>	<b>3,752,105</b>			<b>(6,963,041)</b>		<b>24,229,599</b>	

American Electric Power

INCOME STATEMENT

IS8016

YTD Feb 2020

03/06/2020 19:57

		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
17A	V2099-01-01								
4470127	Sales for Res-Affil Pool Cap.	59,506	59,506	0	0	0	59,506	0	0
4470151	Trading Auction Sales Affil	451,383	451,383	0	0	0	451,383	0	0
	<b>Revenue - Resale-Affiliated</b>	<b>510,889</b>	<b>510,889</b>	-	-	-	<b>510,889</b>	-	-
4470006	Sales for Resale-Bookout Sales	2,218,407	2,218,407	0	0	0	2,218,407	0	0
4470010	Sales for Resale-Bookout Purch	(1,985,088)	(1,985,088)	0	0	0	(1,985,088)	0	0
4470027	Whsal/Muni/Pb Ath Fuel Rev	463,901	463,901	0	0	0	463,901	0	0
4470033	Whsal/Muni/Pub Auth Base Rev	526,960	526,960	0	0	0	526,960	0	0
4470082	Financial Electric Realized	(850,496)	(850,496)	0	0	0	(850,496)	0	0
4470089	PJM Energy Sales Margin	(23,521)	(23,521)	0	0	0	(23,521)	0	0
4470098	PJM Oper/Reserve Rev-OSS	(1,023)	(1,023)	0	0	0	(1,023)	0	0
4470099	Capacity Cr. Net Sales	600,164	600,164	0	0	0	600,164	0	0
4470100	PJM FTR Revenue-OSS	(6,806)	(6,806)	0	0	0	(6,806)	0	0
4470103	PJM Energy Sales Cost	882,321	882,321	0	0	0	882,321	0	0
4470107	PJM NITS Purch-NonAff.	(0)	(0)	0	0	0	(0)	0	0
4470110	PJM TO Admin. Exp-NonAff.	(0)	(0)	0	0	0	(0)	0	0
4470112	Non-Trading Bookout Sales-OSS	413	413	0	0	0	413	0	0
4470115	PJM Meter Corrections-OSS	(610)	(610)	0	0	0	(610)	0	0
4470116	PJM Meter Corrections-LSE	(15,965)	(15,965)	0	0	0	(15,965)	0	0
4470126	PJM Incremental Imp Cong-OSS	845	845	0	0	0	845	0	0
4470131	Non-Trading Bookout Purch-OSS	(384)	(384)	0	0	0	(384)	0	0
4470143	Financial Hedge Realized	836,967	836,967	0	0	0	836,967	0	0
4470175	OSS Sharing Reclass - Retail	106,854	106,854	0	0	0	106,854	0	0
4470176	OSS Sharing Reclass-Reduction	(106,854)	(106,854)	0	0	0	(106,854)	0	0
4470214	PJM 30m Suppl Reserve CR OSS	8	8	0	0	0	8	0	0
4470215	PJM 30m Suppl Reserve CH OSS	1	1	0	0	0	1	0	0
4470220	PJM Regulation - OSS	34,189	34,189	0	0	0	34,189	0	0
4470221	PJM Spinning Reserve - OSS	583	583	0	0	0	583	0	0
4470222	PJM Reactive - OSS	50,292	50,292	0	0	0	50,292	0	0
5550080	PJM Hourly Net Purch.-FERC	(533,800)	(533,800)	0	0	0	(533,800)	0	0
	<b>Revenue - Resale-NonAffiliated</b>	<b>2,197,357</b>	<b>2,197,357</b>	-	-	-	<b>2,197,357</b>	-	-
A	<b>Revenue - Resale-Realized</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt MTM</b>	-	-	-	-	-	-	-	-
A	<b>Revenue - Resale-Risk Mgmt Activities</b>	-	-	-	-	-	-	-	-
	<b>Revenue - Sales for Resale</b>	<b>2,708,246</b>	<b>2,708,246</b>	-	-	-	<b>2,708,246</b>	-	-
4470074	Sale for Resale-Aff-Trmf Price	0	0	0	0	0	0	0	0
4540001	Rent From Elect Property - Af	250,747	254,425	254,425	254,425	0	57,498,944	68,918	68,918
	<b>Revenue - Other Ele-Affiliated</b>	<b>250,747</b>	<b>254,425</b>	<b>254,425</b>	<b>254,425</b>	<b>0</b>	<b>57,498,944</b>	<b>68,918</b>	<b>68,918</b>
4500000	Forfeited Discounts	857,398	857,398	857,398	857,398	0	0	0	0
4510001	Misc Service Rev - Nonaffil	110,774	110,774	108,515	108,515	0	0	2,259	2,259
4540002	Rent From Elect Property-NAC	274,717	300	300	300	0	272,992	1,425	1,425
4540005	Rent from Elec Prop-Pole Atch	946,740	945,311	945,311	945,311	0	0	1,430	1,430
4560007	Ofh Elect Rev - DSM Program	32,069	32,069	32,069	32,069	0	0	0	0
	<b>Revenue - Other Ele-NonAffiliated</b>	<b>2,221,698</b>	<b>1,943,592</b>	<b>1,943,592</b>	<b>1,943,592</b>	<b>0</b>	<b>272,992</b>	<b>5,114</b>	<b>5,114</b>
	<b>Revenue - Gas</b>	-	-	-	-	-	-	-	-
4118008	Comp Allow Gain CSAPR Seas NOx	33,400	33,400	0	0	0	33,400	0	0
	<b>Gain/(Loss) on Allowances</b>	<b>33,400</b>	<b>33,400</b>	-	-	-	<b>306,392</b>	-	-
A	<b>Revenue - Other Ele-NonAffiliated</b>	<b>2,255,098</b>	<b>1,943,592</b>	<b>1,943,592</b>	<b>1,943,592</b>	<b>0</b>	<b>306,392</b>	<b>5,114</b>	<b>5,114</b>
D	<b>Revenue - Other Opr Electric</b>	<b>2,505,846</b>	<b>2,198,018</b>	<b>2,198,018</b>	<b>2,198,018</b>	<b>0</b>	<b>57,805,336</b>	<b>74,032</b>	<b>74,032</b>
	<b>Revenue Merchandising &amp; Contract Work</b>	-	-	-	-	-	-	-	-
C	<b>Revenues Non-Utility Operations - Affiliated</b>	-	-	-	-	-	-	-	-
	Rev from Non-Util Oper NonAffil	44,294	44,294	44,294	44,294	0	0	0	0
D	<b>Revenues Non-Utility Operations - NonAffiliated</b>	<b>44,294</b>	<b>44,294</b>	<b>44,294</b>	<b>44,294</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

American Electric Power

INCOME STATEMENT

IS8016  
 YTD Feb 2020  
 03/06/2020 19:57

		Kentucky Power Int Console		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	117 Actual	110 Actual	117 Actual	117 Actual	180 Actual	YTD Feb 2020	
		YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
<b>Revenues from Non-Utility Operations</b>									
C	4180001	44,294	-	44,294	-	-	-	-	-
	4180005	2,800	2,500	2,500	300	300	0	0	0
		(1,112)	0	(1,112)	0	0	0	0	(1,112)
D		1,688	2,500	2,500	300	300	0	0	(1,112)
		1,688	2,500	2,500	300	300	0	0	(1,112)
C	4210002	243	132	132	135	135	0	0	(24)
	4210005	50,695	0	0	50,695	50,695	0	0	0
	4210007	3,983	125	125	3,858	3,858	0	0	0
D		54,922	257	257	54,688	54,688	0	0	(24)
		54,922	257	257	54,688	54,688	0	0	(24)
	4540004	6,084	6,084	6,084	0	0	0	0	0
	4560015	59,863	59,863	59,863	0	0	0	0	0
		65,946	65,946	65,946	0	0	0	0	0
		166,850	112,997	112,997	54,988	54,988	0	0	(1,135)
=(C)		-	-	-	-	-	-	-	-
=(D)		166,850	112,997	112,997	54,988	54,988	0	0	(1,135)
A		2,672,696	2,311,015	2,311,015	57,860,324	57,860,324	0	0	72,897
B		-	-	-	-	-	-	-	-
A		471,863	471,863	471,863	471,863	471,863	0	0	0
		104,063,013	97,058,147	97,058,147	53,788,362	53,788,362	0	0	24,302,496
=(A)		101,601,754	96,690,725	96,690,725	2,807,224	2,807,224	0	0	2,103,806
=(B)		2,294,409	254,425	254,425	50,926,151	50,926,151	0	0	22,199,826
=(C)		-	-	-	-	-	-	-	-
=(D)		166,850	112,997	112,997	54,988	54,988	0	0	(1,135)
=(E)=(B)+(C)		104,063,013	97,058,147	97,058,147	53,788,362	53,788,362	0	0	24,302,496
=(F)=(D)+(A)		2,294,409	254,425	254,425	50,926,151	50,926,151	0	0	22,199,826
		101,768,604	96,803,722	96,803,722	2,862,212	2,862,212	0	0	2,102,670
		104,063,013	97,058,147	97,058,147	53,788,362	53,788,362	0	0	24,302,496
<b>FUEL EXPENSES</b>									
	5010000	713,107	0	0	713,107	713,107	0	0	0
	5010001	9,636,241	0	0	9,636,241	9,636,241	0	0	0
	5010003	509,144	0	0	509,144	509,144	0	0	0
	5010019	352,529	0	0	352,529	352,529	0	0	0
	5010020	1,502,281	0	0	1,502,281	1,502,281	0	0	0
	5010021	1,162	0	0	1,162	1,162	0	0	0
	5010027	64,069	0	0	64,069	64,069	0	0	0
	5010028	(74,716)	0	0	(74,716)	(74,716)	0	0	0
	5010034	998,208	0	0	998,208	998,208	0	0	0
		13,702,024	0	0	13,702,024	13,702,024	0	0	0
		2,156,883	0	0	2,156,883	2,156,883	0	0	0
		2,156,883	0	0	2,156,883	2,156,883	0	0	0
		15,858,907	0	0	15,858,907	15,858,907	0	0	0
		3,529	0	0	3,529	3,529	0	0	0
		27	0	0	27	27	0	0	0



American Electric Power

**INCOME STATEMENT**

IS8016

YTD Feb 2020  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016		110		117		180	
		Actual		Actual		Actual		Actual	
17A V2099-01-01	Account: GL_ACCT_SEC	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020
Layout: IS8016 Business Units: SEGMENT_CONS									
<b>Allowances - Consumption</b>									
5020002	Urea Expense	3,556	-	-	-	-	3,556	-	-
5020003	Trona Expense	148,665	0	0	0	0	148,665	0	0
5020004	Limestone Expense	63,918	0	0	0	0	63,918	0	0
5020005	Polymer expense	415,509	0	0	0	0	415,509	0	0
5020007	Lime Hydrate Expense	49,286	0	0	0	0	49,286	0	0
		56,846	0	0	0	0	56,846	0	0
		734,223	-	-	-	-	734,223	-	-
	<b>Emissions Control - Chemicals</b>	<b>16,596,686</b>	-	-	-	-	<b>16,596,686</b>	-	-
	<b>Total Fuel for Electric Generation</b>	<b>16,596,686</b>	-	-	-	-	<b>16,596,686</b>	-	-
	<i>Memo: NonAff Fuel/Allow/Emissions</i>								
5550027	Purch Pwr-Non-Fuel Portion-Aff	8,792,523	0	57,498,944	0	8,792,523	0	0	0
5550029	Purch Power-Assoc-Trnsfr Price	0	0	0	0	0	0	0	0
5550046	Purch Power-Fuel Portion-Affil	1,389,838	0	1,389,838	0	1,389,838	0	1,389,838	0
	<b>Purchased Electricity from AEP - Affiliates</b>	<b>10,182,361</b>	<b>57,498,944</b>	<b>10,182,361</b>	<b>57,498,944</b>	<b>10,182,361</b>	<b>10,182,361</b>	<b>10,182,361</b>	<b>10,182,361</b>
5550001	Purch Pwr-NonTrading-Nonassoc	11,094,358	0	11,094,358	0	11,094,358	0	11,094,358	0
5550039	PJM Inadvertent Mtr Res-OSS	(123)	0	0	0	(123)	0	0	0
5550040	PJM Inadvertent Mtr Res-LSE	(2,687)	0	0	0	(2,687)	0	0	0
5550074	PJM Reactive-Charge	468,365	0	0	0	468,365	0	0	0
5550075	PJM Reactive-Credit	(235,289)	0	0	0	(235,289)	0	0	0
5550076	PJM Black Start-Charge	166,546	0	0	0	166,546	0	0	0
5550078	PJM Regulation-Charge	64,658	0	0	0	64,658	0	0	0
5550079	PJM Regulation-Credit	(10,833)	0	0	0	(10,833)	0	0	0
5550083	PJM Spinning Reserve-Charge	12,116	0	0	0	12,116	0	0	0
5550084	PJM Spinning Reserve-Credit	(675)	0	0	0	(675)	0	0	0
5550090	PJM 30m Suppl Reserv Charge LSE	49	0	0	0	49	0	0	0
5550123	PJM OpRes-LSE-Charge	17,526	0	0	0	17,526	0	0	0
5550124	PJM Implicit Congestion-LSE	259,288	0	0	0	259,288	0	0	0
5550132	PJM FTR Revenue-LSE	101,426	0	0	0	101,426	0	0	0
5550137	PJM OpRes-LSE-Credit	(3)	0	0	0	(3)	0	0	0
5550153	PurchPower-Rockport Def-NonAff	(1,666,667)	0	0	0	(1,666,667)	0	0	0
5550326	PJM Transm Loss Charges - LSE	906,107	0	0	0	906,107	0	0	0
5550327	PJM Transm Loss Credits-LSE	(190,741)	0	0	0	(190,741)	0	0	0
5550328	PJM FC Penalty Credit	(663)	0	0	0	(663)	0	0	0
	<b>Purchased Electricity for Resale - NonAffiliated</b>	<b>10,982,761</b>	-	-	-	-	<b>10,982,761</b>	-	-
	<b>Purchased Gas for Resale - Affiliated</b>	-	-	-	-	-	-	-	-
	<b>Purchased Gas for Resale - NonAffiliated</b>	-	-	-	-	-	-	-	-
	<b>Total Purchased Power</b>	<b>21,165,122</b>	<b>57,498,944</b>	<b>21,165,122</b>	<b>57,498,944</b>	<b>21,165,122</b>	<b>21,165,122</b>	<b>21,165,122</b>	<b>21,165,122</b>
	<b>GROSS MARGIN</b>	<b>66,301,204</b>	<b>39,559,204</b>	<b>66,301,204</b>	<b>39,559,204</b>	<b>66,301,204</b>	<b>16,026,554</b>	<b>66,301,204</b>	<b>24,302,496</b>
<b>OPERATING EXPENSES</b>									
5000000	Oper Supervision & Engineering	743,832	4,240	4,240	738,422	738,422	1,170	1,170	1,170
5000001	Oper Super & Eng-RATA-Affil	33,104	0	0	33,104	33,104	0	0	0
5020000	Steam Expenses	180,924	0	0	180,924	180,924	0	0	0
5060000	Misc Steam Power Expenses	964,483	(10,197)	(10,197)	974,579	974,579	101	101	101
5060002	Misc Steam Power Exp-Assoc	10,459	0	0	10,459	10,459	0	0	0
	<b>Steam Generation Op Exp</b>	<b>1,932,803</b>	<b>(5,957)</b>	<b>(5,957)</b>	<b>1,937,489</b>	<b>1,937,489</b>	<b>1,271</b>	<b>1,271</b>	<b>1,271</b>
	<b>Nuclear Generation Op Exp</b>	-	-	-	-	-	-	-	-
	<b>Hydro Generation Op Exp</b>	-	-	-	-	-	-	-	-
5560000	Sys Control & Load Dispatching	83,415	0	0	83,415	83,415	0	0	0
5570000	Other Expenses	82,809	0	0	82,809	82,809	0	0	0
5570007	Other Pwr Exp - Wholesale RECs	2,904	2,904	2,904	0	0	0	0	0
5757000	PJM Admin-MAM&SC- OSS	7,361	0	0	7,361	7,361	0	0	0
5757001	PJM Admin-MAM&SC- Internal	161,842	0	0	161,842	161,842	0	0	0

American Electric Power

INCOME STATEMENT

IS8016

YTD Feb 2020

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Layout: IS8016

17A V2099-01-01

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020
<b>Other Generation Op Exp</b>	<b>338,331</b>	<b>2,904</b>	<b>2,904</b>	<b>335,427</b>	<b>335,427</b>	<b>335,427</b>	<b>335,427</b>	<b>-</b>
Oper Supervision & Engineering	622,599	6,960	6,960	1,514	1,514	1,514	614,125	
Load Dispatch-Mntr&Op TransSys	62,440	806	806	1,604	1,604	1,604	60,031	
PJM Admin-SSC&DS-OSS	6,405	0	0	6,405	6,405	6,405	0	
PJM Admin-SSC&DS-Internal	176,468	0	0	176,468	176,468	176,468	0	
RTO Admin Default LSE.	38,763	0	0	38,763	38,763	38,763	0	
PJM Admin Defaults OSS	5,988	0	0	5,988	5,988	5,988	0	
GreenHat Settlement	(34,549)	0	0	(34,549)	(34,549)	(34,549)	0	
Reliability, Ping&Stds Develop	20,711	387	387	774	774	774	19,551	
PJM Admin-RP&SDS-OSS	2,543	0	0	2,543	2,543	2,543	0	
PJM Admin-RP&SDS-Internal	70,664	0	0	70,664	70,664	70,664	0	
Station Expenses - Nonassoc	13,816	(318)	(318)	3	3	3	14,131	
Overhead Line Expenses	2,793	(3)	(3)	(6)	(6)	(6)	2,801	
Transmsn Elec by Others-NAC	17,996	0	0	17,996	17,996	17,996	0	
Tran Elec by Oth-Aff-Trn Price	0	13,514,453	13,514,453	0	0	0	0	
PJM Trans Enhancement Charge	278,867	0	0	278,867	278,867	278,867	0	
PJM TO Serv Exp - Aff	39,003	0	0	39,003	39,003	39,003	0	
PJM NITS Expense - Affiliated	7,453,064	0	0	7,453,064	7,453,064	7,453,064	0	
Affil PJM Trans Enhancement Exp	938,554	0	0	938,554	938,554	938,554	0	
PROVISION RTO Affi Expense	(172,005)	0	0	(172,005)	(172,005)	(172,005)	0	
PJM NITS Expense - Non-Affilia	53,994	0	0	53,994	53,994	53,994	0	
PJM trans enhancement refund	21,376	0	0	21,376	21,376	21,376	0	
Misc Transmission Expenses	187,861	(5,210)	(5,210)	7,539	7,539	7,539	185,532	
PJM OATT LSE Over-Under Adjust	(4,818,367)	0	0	(4,818,367)	(4,818,367)	(4,818,367)	0	
GreenHat Settlement	(9,009)	0	0	0	0	0	(9,009)	
Rents - Associated	0	0	0	0	0	0	72,596	
<b>Transmission Op Exp</b>	<b>4,979,975</b>	<b>13,517,075</b>	<b>13,517,075</b>	<b>4,090,191</b>	<b>4,090,191</b>	<b>4,090,191</b>	<b>959,757</b>	
Oper Supervision & Engineering	183,089	179,811	179,811	2,604	2,604	2,604	673	
Load Dispatching	221	221	221	0	0	0	0	
Station Expenses	29,555	30,848	30,848	0	0	0	(1,293)	
Overhead Line Expenses	125,961	125,980	125,980	(20)	(20)	(20)	1	
Underground Line Expenses	21,002	21,002	21,002	0	0	0	0	
Street Lighting & Signal Sys E	15,473	15,473	15,473	0	0	0	0	
Meter Expenses	215,669	215,568	215,568	(45)	(45)	(45)	146	
Customer Installations Exp	25,478	25,478	25,478	0	0	0	0	
Miscellaneous Distribution Exp	361,388	354,228	354,228	4,545	4,545	4,545	2,615	
Rents - Nonassociated	261,696	261,696	261,696	0	0	0	0	
Rents - Associated	1,310	1,310	1,310	0	0	0	0	
<b>Distribution Op Exp</b>	<b>1,240,840</b>	<b>1,231,613</b>	<b>1,231,613</b>	<b>7,085</b>	<b>7,085</b>	<b>7,085</b>	<b>2,142</b>	
Supervision - Customer Accts	2,894	2,739	2,739	124	124	124	31	
Meter Reading Expenses	13,385	12,121	12,121	1,018	1,018	1,018	246	
Meter Reading - Regular	78,861	78,861	78,861	0	0	0	0	
Meter Reading - Large Power	11,871	11,871	11,871	0	0	0	0	
Cust Records & Collection Exp	63,648	62,794	62,794	29	29	29	825	
Customer Orders & Inquiries	492,230	492,230	492,230	0	0	0	0	
Manual Billing	2,971	2,924	2,924	38	38	38	10	
Postage - Customer Bills	97,194	97,194	97,194	0	0	0	0	
Cashiering	8,028	8,028	8,028	0	0	0	0	
Collection Agents Fees & Exp	7,970	7,970	7,970	0	0	0	0	
Credit & Oth Collection Activi	202,329	202,329	202,329	0	0	0	0	
Collectors	53,418	53,418	53,418	0	0	0	0	
Data Processing	12,918	12,918	12,918	26	26	26	6	

**INCOME STATEMENT**

IS8016

YTD Feb 2020

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Layout: IS8016

17A VZ099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Feb 2020	110 Actual	YTD Feb 2020	117 Actual	YTD Feb 2020	180 Actual	YTD Feb 2020
9040007	(161,306)	(161,444)						
9050000	2,516	2,437						138
9070000	(131,670)	(131,663)						63
9080000	181,479	181,479						0
9080004	1	1						0
9080009	(27,634)	(27,634)						0
9090000	28,079	28,079						0
9100000	12,416	5,440						0
	<b>951,632</b>	<b>942,091</b>						<b>1,068</b>
	7,535	7,535						<b>2,196</b>
	27	27						0
	355	355						0
	<b>7,918</b>	<b>7,918</b>						<b>-</b>
	<b>524,083</b>	<b>331,180</b>						<b>169,864</b>
	1,816,439	906,797						671,028
	3,585	3,585						0
	219,009	131,763						73,125
	18	6						8
	48	29						14
	19	7						9
	20	14						7
	3	1						1
	4	1						2
	7	2						3
	100	38						41
	4	3						0
	69	0						69
	0	0						0
	(86,203)	(86,203)						0
	(81,553)	(81,735)						0
	(24)	(24)						0
	453,140	149,310						242,590
	219,308	62,034						69,847
	(200)	(72)						(83)
	160,143	27,542						118,043
	247,391	179,358						60,689
	(99)	(51)						(38)
	164,751	172,117						(8,514)
	407	14						392
	(48,510)	(47,801)						(709)
	4,912	619						4,292
	665	176						321
	3,694	1,698						1,948
	393,553	234,748						158,805
	30,963	20,408						10,555
	706,064	477,515						230,231
	64,980	45,285						19,844
	33,329	22,542						10,787
	348	279						60
	3,882	2,180						1,601
	8,530	2,480						6,050

**INCOME STATEMENT**

IS8016

YTD Feb 2020

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Layout: IS8016

17A VZ099-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Feb 2020	IS8016 Actual	YTD Feb 2020	IS8016 Actual	YTD Feb 2020	IS8016 Actual	YTD Feb 2020
Postretirement Benefits - OPEB	38,905	38,905	20,673	20,673	18,232	18,232	0	0
Savings Plan Contributions	328,099	328,099	211,482	211,482	116,617	116,617	0	0
Supplemental Pension	523	523	462	462	62	62	0	0
Fig Ben Loading - Pension	(187,361)	(187,361)	(157,238)	(157,238)	(30,123)	(30,123)	0	0
Fig Ben Loading - Gri Ins	(399,891)	(399,891)	(349,201)	(349,201)	(50,690)	(50,690)	0	0
Fig Ben Loading - Savings	(128,467)	(128,467)	(110,404)	(110,404)	(18,063)	(18,063)	0	0
Fig Ben Loading - OPEB	(30,667)	(30,667)	(26,300)	(26,300)	(4,367)	(4,367)	0	0
IntercoFringeOffset- Don't Use	(124,377)	(124,377)	(122,254)	(122,254)	(2,123)	(2,123)	0	0
Fig Ben Loading - Accrual	68,078	68,078	57,197	57,197	10,881	10,881	0	0
Amort-Post Retirement Benefit	36,103	36,103	21,597	21,597	11,868	11,868	2,639	2,639
Franchise Requirements	21,281	21,281	21,281	21,281	0	0	0	0
Regulatory Commission Exp	39	39	14	14	15	15	11	11
Regulatory Commission Exp-Adm	7	7	3	3	2	2	3	3
Regulatory Commission Exp-Case	147,302	147,302	41,762	41,762	86,234	86,234	19,306	19,306
Reg Com Exp-FERC Trans Cases	1,176	1,176	(77)	(77)	(102)	(102)	1,355	1,355
General Advertising Expenses	3,518	3,518	969	969	2,037	2,037	512	512
Newspaper Advertising Space	115	115	29	29	68	68	17	17
Publicity	106	106	27	27	63	63	16	16
Public Opinion Surveys	(739)	(739)	(739)	(739)	0	0	0	0
Video Communications	30	30	8	8	18	18	4	4
Other Corporate Comm Exp	465	465	465	465	0	0	0	0
Misc General Expenses	80,097	80,097	25,015	25,015	36,857	36,857	18,225	18,225
Corporate & Fiscal Expenses	4,688	4,688	3,159	3,159	1,074	1,074	455	455
Research, Develop&Demonstr Exp	38	38	38	38	0	0	0	0
Rents - Real Property	7,383	7,383	7,383	7,383	0	0	0	0
Rents - Personal Property	23,509	23,509	19,343	19,343	3,768	3,768	397	397
<b>Administration &amp; General</b>	<b>4,208,761</b>	<b>4,208,761</b>	<b>1,889,362</b>	<b>1,889,362</b>	<b>1,853,346</b>	<b>1,853,346</b>	<b>466,053</b>	<b>466,053</b>
Accretion Expense	117,062	117,062	0	0	117,062	117,062	0	0
<b>Accretion</b>	<b>117,062</b>	<b>117,062</b>	<b>-</b>	<b>-</b>	<b>117,062</b>	<b>117,062</b>	<b>-</b>	<b>-</b>
Gain From Disposition of Plant	(1,446)	(1,446)	(1,446)	(1,446)	0	0	0	0
<b>Loss/(Gain) on Utility Plant</b>	<b>(1,446)</b>	<b>(1,446)</b>	<b>(1,446)</b>	<b>(1,446)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Assoc Bus Dev - Materials Sold	27,382	27,382	27,382	27,382	0	0	0	0
Assoc Business Development Exp	50,737	50,737	50,520	50,520	(73)	(73)	290	290
<b>Associated Business Development Expenses</b>	<b>78,118</b>	<b>78,118</b>	<b>77,901</b>	<b>77,901</b>	<b>(73)</b>	<b>(73)</b>	<b>290</b>	<b>290</b>
<b>Gain on Disposition of Property</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Loss on Disposition of Property</b>	<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14</b>	<b>14</b>
<b>Loss(Gain) of Sale of Property</b>	<b>14</b>	<b>14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14</b>	<b>14</b>
Factored Cust A/R Exp - Affil	245,578	245,578	245,578	245,578	0	0	0	0
Fact Cust A/R-Bad Debts-Affil	453,136	453,136	453,136	453,136	0	0	0	0
<b>Opr Exp and Factored A/R</b>	<b>698,713</b>	<b>698,713</b>	<b>698,713</b>	<b>698,713</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Water Heaters</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Cloud Implement - Amort Plant	1,029	1,029	970	970	49	49	10	10
Social & Service Club Dues	1,510	1,510	1,097	1,097	288	288	125	125
Regulatory Expenses	2,176	2,176	560	560	324	324	324	324
<b>Expense of Non-Utility Operation</b>	<b>4,715</b>	<b>4,715</b>	<b>2,627</b>	<b>2,627</b>	<b>1,629</b>	<b>1,629</b>	<b>459</b>	<b>459</b>
Misc Non-Op Exp - NonAssoc	(218)	(218)	(60)	(60)	(107)	(107)	(51)	(51)
<b>Misc NonOp Expenses - NonAssoc</b>	<b>(218)</b>	<b>(218)</b>	<b>(60)</b>	<b>(60)</b>	<b>(107)</b>	<b>(107)</b>	<b>(51)</b>	<b>(51)</b>
Donations	163,259	163,259	149,438	149,438	10,735	10,735	3,087	3,087
<b>Donation Contributions</b>	<b>163,259</b>	<b>163,259</b>	<b>149,438</b>	<b>149,438</b>	<b>10,735</b>	<b>10,735</b>	<b>3,087</b>	<b>3,087</b>
Penalties	324	324	116	116	145	145	63	63
<b>Provision for Penalties</b>	<b>324</b>	<b>324</b>	<b>116</b>	<b>116</b>	<b>145</b>	<b>145</b>	<b>63</b>	<b>63</b>

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Feb 2020

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020	Actual	YTD Feb 2020
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
17A V2099-01-01								
4264000	Civic and Political Activity	52,622	15,620		29,327		7,675	
4264001	Non-deduct Lobbying per IRS	3,188	1,092		1,463		633	
	<b>Civic &amp; Political Activities</b>	<b>55,810</b>	<b>16,712</b>		<b>30,790</b>		<b>8,308</b>	
4265002	Other Deductions - Nonassoc	3,630	2,060		1,094		476	
4265058	Cust Savings Plan Project Exp	9,124	0		7,381		1,743	
	<b>Other Deductions</b>	<b>12,754</b>	<b>2,060</b>		<b>8,474</b>		<b>2,220</b>	
	<b>Shutdown Coal Company Expenses</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	
	<b>All Other Operational Expenses</b>	<b>935,357</b>	<b>869,606</b>		<b>51,666</b>		<b>14,085</b>	
	<b>Operational Expenses</b>	<b>14,789,365</b>	<b>18,531,067</b>		<b>8,399,539</b>		<b>1,445,809</b>	
5100000	Maint Supv & Engineering	346,488	2		346,488		0	1
5110000	Maintenance of Structures	345,348	0		345,348		0	0
5120000	Maintenance of Boiler Plant	2,028,189	(265)		2,028,454		0	0
5120025	Maint of Bir Plt Environmental	(15)	0		(15)		0	0
5120034	BSDR O/U Recovery - Maint Cost	(40,106)	0		(40,106)		0	0
5130000	Maintenance of Electric Plant	427,971	0		427,971		0	0
5140000	Maintenance of Misc Steam Plt	376,212	0		376,212		0	0
	<b>Steam Generation Maintenance</b>	<b>3,484,086</b>	<b>(264)</b>		<b>3,484,349</b>		<b>-</b>	<b>1</b>
	<b>Nuclear Generation Maintenance</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>
	<b>Hydro Generation Maintenance</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>
	<b>Other Generation Maintenance</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>
5680000	Maint Supv & Engineering	1,911	3		0		1,908	
5690000	Maintenance of Structures	879	0		0		879	
5691000	Maint of Computer Hardware	775	(51)		(110)		935	
5692000	Maint of Computer Software	98,304	1,491		3,407		93,406	
5693000	Maint of Communication Equip	304	0		0		304	
5700000	Maint of Station Equipment	95,048	(0)		(37)		95,085	
5710000	Maintenance of Overhead Lines	676,190	(27)		(4)		676,221	
5720000	Maint of Underground Lines	113	0		0		113	
5730000	Maint of Misc Transmission Plt	13,021	16		13		12,992	
	<b>Transmission Maintenance</b>	<b>886,544</b>	<b>1,432</b>		<b>3,270</b>		<b>881,843</b>	
5900000	Maint Supv & Engineering	639	639		0		0	0
5910000	Maintenance of Structures	4,214	4,157		0		57	
5920000	Maint of Station Equipment	111,670	110,315		(30)		1,385	
5930000	Maintenance of Overhead Lines	5,070,921	5,020,497		(13)		50,437	
5930001	Tree and Brush Control	65,881	65,881		0		0	0
5930010	Storm Expense Amortization	344,426	344,426		0		0	0
5940000	Maint of Underground Lines	20,004	19,986		18		0	0
5950000	Maint of Line Trmf,Rglators&Dvi	7,467	7,467		0		0	0
5960000	Maint of Srtt Lighting & Signal S	12,194	12,194		0		1	1
5970000	Maintenance of Meters	8,535	8,535		0		0	0
5980000	Maint of Misc Distribution Plt	9,123	9,101		0		22	
	<b>Distribution Maintenance</b>	<b>5,655,074</b>	<b>5,603,198</b>		<b>(25)</b>		<b>51,901</b>	
9350000	Maintenance of General Plant	157	40		90		27	
9350001	Maint of Structures - Owned	164,698	164,698		274		(9)	
9350002	Maint of Structures - Leased	29,210	29,210		0		0	0
9350012	Maint of Data Equipment	1,248	663		584		0	0
9350013	Maint of Cmmnication Eq-Unall	283,246	266,257		16,989		0	0
9350015	Maint of Office Furniture & Eq	281,109	219,615		61,494		0	0
9350016	Maintenance of Video Equipment	13	5		7		0	0
9350019	Maint of Gen Plant-SCADA Equ	199	199		0		0	0
9350024	Maint of DA-AMI Comm Equip	3,234	3,281		(31)		(16)	
	<b>Administration &amp; General Maintenance</b>	<b>763,379</b>	<b>683,969</b>		<b>79,407</b>		<b>2</b>	

American Electric Power

**INCOME STATEMENT**

IS8016  
 YTD Feb 2020  
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		Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
		IS8016 Actual	110 Actual	117 Actual	180 Actual	YTD Feb 2020		YTD Feb 2020	
17A V2099-01-01		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Layout: IS8016									
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS									
<b>All Other Maintenance Expenses</b>									
<b>Maintenance Expenses</b>									
<b>Total Operational and Maintenance Expenses</b>									
4040001	Amort. of Plant	1,117,918	482,428	484,913	150,577	-	-	-	-
4060001	Amort of Plt Acq Adj	6,436	0	0	6,436	-	-	-	-
<b>DDA Amortization</b>									
4073014	Regulatory Debit - BSR	1,124,354	482,428	484,913	157,013	-	-	-	-
	Regulatory Debit - BSR	1,495,646	0	1,495,646	0	-	-	-	-
	<b>DDA Regulatory Debits</b>	<b>1,495,646</b>	<b>0</b>	<b>1,495,646</b>	<b>0</b>	-	-	-	-
	<b>DDA Regulatory Credits</b>	-	-	-	-	-	-	-	-
<b>Amortization</b>									
4030001	Depreciation Exp	2,620,000	482,428	1,980,559	157,013	-	-	-	-
4030029	Over/Undr Depr Exp Var Riders	14,599,533	5,609,609	6,047,015	2,942,909	-	-	-	-
	Over/Undr Depr Exp Var Riders	(60,385)	0	(60,385)	0	-	-	-	-
	<b>DDA STP Nuclear Decommissioning</b>	<b>14,539,148</b>	<b>5,609,609</b>	<b>5,986,630</b>	<b>2,942,909</b>	-	-	-	-
4031001	Depr - Asset Retirement Oblig	49,139	0	49,139	0	-	-	-	-
	Depr - Asset Retirement Oblig	49,139	-	49,139	-	-	-	-	-
	<b>DDA Asset Retirement Obligation</b>	<b>49,139</b>	<b>-</b>	<b>49,139</b>	<b>-</b>	-	-	-	-
	<b>DDA Removal Costs</b>	-	-	-	-	-	-	-	-
	<b>Depreciation</b>	<b>14,588,286</b>	<b>5,609,609</b>	<b>6,035,769</b>	<b>2,942,909</b>	-	-	-	-
	<b>Depreciation and Amortization</b>	<b>17,208,286</b>	<b>6,092,036</b>	<b>8,016,328</b>	<b>3,099,922</b>	-	-	-	-
<b>Franchise Taxes</b>									
408100619	Slate Gross Receipts Tax	(1,199)	0	(1,199)	0	-	-	-	-
408100620	Slate Gross Receipts Tax	5,870	0	5,870	0	-	-	-	-
	Slate Gross Receipts Tax	4,671	-	4,671	-	-	-	-	-
<b>Revenue-kWhr Taxes</b>									
4081002	FICA	560,631	351,464	209,166	0	-	-	-	-
4081003	Federal Unemployment Tax	4,309	5,168	(859)	0	-	-	-	-
4081007	Slate Unemployment Tax	8,989	5,586	3,403	0	-	-	-	-
4081033	Fringe Benefit Loading - FICA	(236,561)	(203,048)	(33,512)	0	-	-	-	-
4081034	Fringe Benefit Loading - FUT	(1,285)	(1,098)	(187)	0	-	-	-	-
4081035	Fringe Benefit Loading - SUT	(1,590)	(881)	(709)	0	-	-	-	-
	<b>Payroll Taxes</b>	<b>334,494</b>	<b>157,192</b>	<b>177,302</b>	<b>-</b>	-	-	-	-
408102019	Slate Business Occup Taxes	(15,612)	0	(15,612)	0	-	-	-	-
408102020	Slate Business Occup Taxes	1,046,743	0	1,046,743	0	-	-	-	-
	Slate Business Occup Taxes	1,031,131	-	1,031,131	-	-	-	-	-
<b>Capacity Taxes</b>									
408100518	Real Personal Property Taxes	548,142	1,597,182	548,142	814,020	-	-	-	-
408100519	Real Personal Property Taxes	2,473,616	65,350	62,414	1,480	-	-	-	-
408102920	Real-Pers Prop Tax-Cap Leases	73,148	2,166	6,318	0	-	-	-	-
408103620	Real Prop Tax-Cap Leases	2,166	488	0	2,330	-	-	-	-
408200519	Real Personal Property Taxes	2,818	0	0	0	-	-	-	-
	<b>Property Taxes</b>	<b>3,099,890</b>	<b>1,665,186</b>	<b>616,874</b>	<b>817,830</b>	-	-	-	-
408101819	St Publ Serv Comm Tax-Fees	199,486	199,486	0	0	-	-	-	-
408101419	Federal Excise Taxes	199,486	199,486	0	0	-	-	-	-
	Federal Excise Taxes	973	0	973	0	-	-	-	-
	<b>Production Taxes</b>	<b>973</b>	<b>-</b>	<b>973</b>	<b>-</b>	-	-	-	-
408101900	Slate Sales and Use Taxes	10,000	8,600	0	1,400	-	-	-	-
408101919	Slate Sales and Use Taxes	(70,763)	(70,763)	0	0	-	-	-	-
408101920	Slate Sales and Use Taxes	(71,117)	(78,194)	7,078	0	-	-	-	-
	Slate Sales and Use Taxes	(131,880)	(140,358)	7,078	1,400	-	-	-	-
	<b>Miscellaneous Taxes</b>	<b>(130,907)</b>	<b>(140,358)</b>	<b>8,051</b>	<b>1,400</b>	-	-	-	-
	<b>Other Non-Income Taxes</b>	<b>(130,907)</b>	<b>(140,358)</b>	<b>8,051</b>	<b>1,400</b>	-	-	-	-
	<b>Taxes Other Than Income Taxes</b>	<b>4,538,766</b>	<b>1,881,506</b>	<b>1,838,029</b>	<b>819,230</b>	-	-	-	-
	<b>TOTAL OPERATING EXPENSES</b>	<b>47,325,501</b>	<b>32,792,945</b>	<b>21,820,897</b>	<b>6,298,708</b>	-	-	-	-

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Feb 2020  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Feb 2020	110 Actual	YTD Feb 2020	117 Actual	YTD Feb 2020	180 Actual	YTD Feb 2020
17A V2099-01-01								
Layout: IS8016								
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
		85,087,310	90,291,889	59,582,706	6,298,708			
Memo: SEC Total Operating Expenses		18,975,703	6,766,259	(5,794,343)	18,003,788			
<b>OPERATING INCOME</b>								
<b>NON-OPERATING INCOME / (EXPENSES)</b>								
4190002	Int & Dividend Inc - Nonassoc	4,257	2,666	886	706			
	<b>Interest &amp; Dividend NonAffiliated</b>	<b>4,257</b>	<b>2,666</b>	<b>886</b>	<b>706</b>			
	<b>Interest &amp; Dividend Affiliated</b>	-	-	-	-			
	<b>Total Interest &amp; Dividend Income</b>	<b>4,257</b>	<b>2,666</b>	<b>886</b>	<b>706</b>			
	<b>Interest &amp; Dividend Carrying Charge</b>	-	-	-	-			
	Memo: Total Interest & Dividend Income w/ Carrying							
9260042	SERP Pension - Non-Service	(687)	(658)	(30)	0			
9260043	OPEB - Non-Service	656,434	339,580	277,641	39,214			
9260062	Pension Plan - Non-Service	(5,215)	(68,741)	79,638	(16,113)			
	<b>Other Components of Net Periodic Pension</b>	<b>650,531</b>	<b>270,181</b>	<b>357,249</b>	<b>23,101</b>			
4191000	Allw Oth Frnds Usd Drng Chstr	(18,120)	(2,079)	(3,400)	(12,641)			
	<b>AFUDC</b>	<b>(18,120)</b>	<b>(2,079)</b>	<b>(3,400)</b>	<b>(12,641)</b>			
	<b>Gain on Disposition of Equity Investments</b>	-	-	-	-			
4270002	Interest LTD FMB	(216,667)	(216,667)	0	0			
	Interest LTD IPC	(216,667)	(216,667)	-	-			
	Interest LTD Notes Payable - Affiliated	-	-	-	-			
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-			
	Interest LTD Debentures	-	-	-	-			
4270006	Int on LTD - Sen Unsec Notes	(5,703,125)	(1,768,824)	(2,704,365)	(1,229,936)			
	Interest LTD Senior Unsecured	<b>(5,703,125)</b>	<b>(1,768,824)</b>	<b>(2,704,365)</b>	<b>(1,229,936)</b>			
	Interest LTD Other - Affil	-	-	-	-			
4270005	Int on LTD - Other LTD	(387,333)	(120,131)	(183,670)	(83,532)			
	Interest LTD Other - NonAffil	<b>(387,333)</b>	<b>(120,131)</b>	<b>(183,670)</b>	<b>(83,532)</b>			
	Interest on Long-Term Debt	<b>(6,307,125)</b>	<b>(2,105,622)</b>	<b>(2,888,034)</b>	<b>(1,313,466)</b>			
4300003	Int to Assoc Co - CBP	(368,550)	(213,579)	(742,114)	587,143			
	Interest STD - Affil	<b>(368,550)</b>	<b>(213,579)</b>	<b>(742,114)</b>	<b>587,143</b>			
4310007	Lines Of Credit	(56,150)	(13,035)	(36,172)	(6,943)			
	Interest STD - NonAffil	<b>(56,150)</b>	<b>(13,035)</b>	<b>(36,172)</b>	<b>(6,943)</b>			
4280002	Amrtz Debt Dscnt&Exp-Instl Pur	(9,287)	0	(9,287)	0			
4280003	Amrtz Debt Dscnt&Exp-N/P	(20,945)	(6,496)	(9,932)	(4,517)			
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	(40,776)	(12,647)	(19,335)	(8,794)			
	Amort of Debt Disc. Prem & Exp	<b>(71,008)</b>	<b>(19,143)</b>	<b>(38,554)</b>	<b>(13,311)</b>			
4281004	Amrtz Loss Required Debt-Dbrt	(5,608)	(1,672)	(2,727)	(1,209)			
	Amort Loss on Reacquired Debt	<b>(5,608)</b>	<b>(1,672)</b>	<b>(2,727)</b>	<b>(1,209)</b>			
	Amort Gain on Reacquired Debt	-	-	-	-			
	Other Interest - Fuel Recovery	-	-	-	-			
4310001	Other Interest Expense	160,712	338	162,639	(2,266)			
4310002	Interest on Customer Deposits	(84,199)	(84,199)	0	0			
9310005	Int on Regulated Fin Leases	(19,580)	(7,853)	(4,224)	(7,503)			
	Other Interest - NonAffil	<b>56,933</b>	<b>(91,713)</b>	<b>158,415</b>	<b>(9,768)</b>			
	Other Interest Expense - Affil	-	-	-	-			
4320000	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-			
	Allw Brwed Frnds Used Cnstr-Cr	175,543	51,995	36,020	87,528			

American Electric Power

**INCOME STATEMENT**

IS8016

YTD Feb 2020  
 03/06/2020 19:57

Layout: IS8016		Account: GL_ACCT_SEC Business Units: SEGMENT_CONS			
	IS8016 Actual	YTD Feb 2020 Actual	YTD Feb 2020 Actual	YTD Feb 2020 Actual	YTD Feb 2020 Actual
	IS8016 Actual	110 Actual	117 Actual	180 Actual	
AFUDC-Borrowed Funds	175,543	51,995	36,020	87,528	
Total Interest Charges	(6,575,965)	(2,392,770)	(3,513,167)	(670,029)	
<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>13,036,406</b>	<b>4,644,256</b>	<b>(8,952,775)</b>	<b>17,344,925</b>	
<b>INCOME TAXES and EQUITY EARNINGS</b>					
Income Taxes, UOI - Federal	(1,748,076)	0	0	(1,748,076)	
Federal Current Income Tax	(1,748,076)	-	-	(1,748,076)	
Federal Deferred Income Tax	-	-	-	-	
Federal Investment Tax Credits	-	-	-	-	
Federal Income Taxes	(1,748,076)	-	-	(1,748,076)	
State Current Income Tax	-	-	-	-	
State Deferred Income Tax	-	-	-	-	
State Investment Tax Credits	-	-	-	-	
State Income Taxes	-	-	-	-	
Local Current Income Tax	-	-	-	-	
Local Deferred Income Tax	-	-	-	-	
Local Investment Tax Credits	-	-	-	-	
Local Income Taxes	-	-	-	-	
Foreign Current Income Tax	-	-	-	-	
Foreign Deferred Income Tax	-	-	-	-	
Foreign Investment Tax Credits	-	-	-	-	
Foreign Income Taxes	-	-	-	-	
Total Income Taxes	(1,748,076)	-	-	(1,748,076)	
Equity Earnings of Subs	-	-	-	-	
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>14,784,481</b>	<b>4,644,256</b>	<b>(8,952,775)</b>	<b>19,093,000</b>	
Discontinued Operations (Net of Taxes)	-	-	-	-	
Cumulative Effect of Accounting Changes	-	-	-	-	
Extraordinary Income / (Expenses)	-	-	-	-	
<b>NET INCOME</b>	<b>14,784,481</b>	<b>4,644,256</b>	<b>(8,952,775)</b>	<b>19,093,000</b>	
Minority Interest	-	-	-	-	
Preferred Stock Dividend Subs	-	-	-	-	
Earnings to Common Shareholders	14,784,481	4,644,256	(8,952,775)	19,093,000	
<b>NET INCOME (LOSS) NODE before PS</b>	<b>14,784,481</b>	<b>4,644,256</b>	<b>(8,952,775)</b>	<b>19,093,000</b>	
Double Check on Net Income Node after PS					
	-	-	0	-	



**BALANCE SHEET**  
 BS8216      Kentucky Power      Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
 Int Consol      Distribution      Generation      Transmission  
 110      117      180  
 YTD Feb 2020      YTD Feb 2020      YTD Feb 2020      YTD Feb 2020

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020
<b>ASSETS</b>					
Cash and Cash Equivalents		1,162,718	0	0	0
Other Cash Deposits		17,597	9,648	39	39
Customers		15,494,499	2,659,124	495,451	495,451
Accrued Unbilled Revenues		13,192,579	0	0	0
Miscellaneous Accounts Receivable		17,779,878	50,869,909	15,142,500	15,142,500
Allowances for Uncollectible Accounts		(181,924)	(138)	0	0
Accounts Receivable		46,285,032	53,528,896	15,637,952	15,637,952
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		41,504,524	38,234,889	362,634	362,634
Risk Management Contracts - Current		7,072,767	7,072,767	0	0
Margin Deposits		995,303	958,679	0	0
Unrecovered Fuel - Current		(2,379,529)	(2,379,529)	0	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		2,586,579	557,777	292,280	292,280
<b>TOTAL CURRENT ASSETS</b>		<b>97,244,991</b>	<b>97,983,127</b>	<b>16,292,903</b>	<b>16,292,903</b>
Electric Production		1,220,023,760	986,555,151	654,061,051	654,061,051
Electric Transmission		654,893,041	0	0	0
Electric Distribution		915,469,981	0	0	0
General Property, Plant and Equipment		114,675,079	199,571	7,100,981	1,160,479
Construction Work-in-Progress		94,471,474	33,905,398	14,968,340	45,597,735
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>2,999,533,335</b>	<b>1,020,660,121</b>	<b>1,278,053,949</b>	<b>700,819,265</b>
less: Accumulated Depreciation and Amortization		(1,016,907,510)	(282,642,079)	(215,543,792)	(215,543,792)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,982,625,825</b>	<b>738,018,041</b>	<b>485,275,473</b>	<b>485,275,473</b>
Net Regulatory Assets		318,262,282	29,485,580	291,108,217	(2,331,514)
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		24,883	24,883	0	0
Employee Benefits and Pension Assets		24,120,497	9,628,371	14,036,421	455,705
Other Non Current Assets		40,121,798	16,773,351	16,868,324	4,480,123
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>382,529,461</b>	<b>57,887,302</b>	<b>2,604,313</b>	<b>2,604,313</b>
<b>TOTAL ASSETS</b>		<b>2,462,400,277</b>	<b>831,764,099</b>	<b>1,179,353,282</b>	<b>504,172,690</b>
<b>LIABILITIES</b>					
Accounts Payable		68,986,576	69,126,597	40,886,513	11,853,261
Advances from Affiliates		120,549,529	66,353,144	247,068,224	(192,871,840)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		3,357,918	14,910,739	3,357,918	0
Accrued Taxes		22,241,524	3,730,303	(28,471,114)	35,801,898
Memo: Property Taxes		23,775,950	14,089,457	3,730,303	5,956,189
Accrued Interest		11,639,356	3,527,998	5,711,064	2,400,294
Risk Management Collateral		704,025	0	704,025	0
Utility Customer Deposits		31,065,616	31,065,616	0	0

**BALANCE SHEET**  
Kentucky Power Int Consol      Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -  
BS8216      110      117      180  
BS8216      Distribution      Generation      Transmission  
YTD Feb 2020      YTD Feb 2020      YTD Feb 2020      YTD Feb 2020

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020
<b>Layout : BS8216</b>					
<b>Deposits - Customer and Collateral</b>					
2530022	Over-Recovered Fuel Costs - Current	31,769,641	31,065,616	704,025	0
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	783,364	540,113	231,893	11,359
	Obligations under Operating Leases - Current	2,105,273	1,919,972	38,744	146,557
	Tax Collections Payable	3,616,336	3,365,812	250,524	0
	Revenue Refunds - Accrued	183,742	0	183,742	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	801,782	404,702	397,080	0
	Accrued Rents	58,215	58,215	0	0
	Accrued ICP	7,685,228	4,036,032	3,649,195	0
	Accrued Vacations	4,567,353	2,430,356	2,136,997	0
	Misc Employee Benefits	1,421,066	877,069	543,997	0
	Payroll Deductions	164,236	94,633	69,603	0
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	420,356	320,969	73,951	25,435
	Customer Advance Receipts	1,846,918	1,846,918	0	0
	Customer Advance	1,846,918	1,846,918	0	0
2420511	Control Cash Disburse Account	1,874,273	1,872,837	1,437	0
	Control Cash Disbursement Account	1,874,273	1,872,837	1,437	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	15,480,168	0	15,480,168	0
2420000	Misc Current & Accrued Liab	89,287	0	89,287	0
2420088	Econ. Development Fund Curr	358,868	358,868	0	0
2420512	Unclaimed Funds	12,882	12,882	0	0
2420542	Acc Cash Franchise Req	76,291	76,291	0	0
242059220	Sales Use Tax - Leased Equip	8,771	8,519	225	27
2420643	Accrued Audit Fees	89,805	30,089	43,651	16,064
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	230,682	0	230,682	0
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev - Pole Attachments	684,700	683,729	0	971
2530112	Other Deferred Credits-Curr	230,699	230,699	0	0
2530124	Contr In Aid of Constr Advance	102,488	102,488	0	0
2530177	Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
	Misc Current and Accrued Liabilities	17,700,420	1,504,249	16,179,109	17,062
	Current Other and Accrued Liabilities	40,339,925	16,811,793	23,485,635	42,497
	<b>Other Current Liabilities</b>	<b>43,228,562</b>	<b>19,271,878</b>	<b>23,756,272</b>	<b>200,413</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>366,773,106</b>	<b>204,255,973</b>	<b>358,022,902</b>	<b>(142,615,975)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>802,623,953</b>	<b>248,938,140</b>	<b>380,588,928</b>	<b>173,096,886</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>802,623,953</i>	<i>248,938,140</i>	<i>380,588,928</i>	<i>173,096,886</i>
	Long - Term Risk Management Liabilities - Hedge	0	0	0	0
2440002	L/T Unreal Losses - Non Affil	38,245	0	38,245	0
2440022	L/T Liability MTM Collateral	(1,645)	0	(1,645)	0
	Long-Term Risk Management Liabilities - MTM	36,600	0	36,600	0
	<b>Long-Term Risk Management Liabilities</b>	<b>36,600</b>	<b>0</b>	<b>36,600</b>	<b>0</b>

**BALANCE SHEET**  
**BS8216**      **BS8216**      **BS8216**      **BS8216**      **BS8216**  
**YTD Feb 2020**      **YTD Feb 2020**      **YTD Feb 2020**      **YTD Feb 2020**      **YTD Feb 2020**  
03/10/2020 17:25      03/10/2020 17:25      03/10/2020 17:25      03/10/2020 17:25      03/10/2020 17:25

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020	YTD Feb 2020
Deferred Income Taxes		421,858,575	123,815,524	219,238,993	78,804,058	
Deferred Investment Tax Credits		26	13	13	0	
Regulatory Liabilities and Deferred Credits		25,062,345	15,454,234	(494,994)	10,103,105	
	<i>Memo - Reg Liab and Def ITC</i>	25,062,371	15,454,247	(494,981)	10,103,105	
Asset Retirement Obligation		26,108,138	86,807	26,021,331	0	
Nuclear Decommissioning		0	0	0	0	
Employee Benefits and Pension Obligations		8,036,413	16,028,743	(10,060,618)	2,068,288	
Trust Preferred Securities		0	0	0	0	
Cumulative Preferred Stocks of Subs - Mandatory Redemption		0	0	0	0	
Obligations Under Capital Leases		2,804,968	2,050,449	737,646	16,874	
Obligations Under Operating Leases		8,464,598	8,000,167	177,625	286,806	
Def Credits - Income Tax		0	0	0	0	
Federal Mitigation Deferral(NSR)		324,493	0	324,493	0	
Def Credits - NSR		324,493	0	324,493	0	
Customer Advances for Construction		161,068	161,068	0	0	
Def Gain on Sale/Leaseback		0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport		0	0	0	0	
Def Gain on Disp of Utility Plant		0	0	0	0	
Other Deferred Credits		127,186	0	126,851	335	
Allowances		(47,200)	0	(47,200)	0	
IPP - System Upgrade Credits		343,290	0	0	343,290	
Fbr Opt Lns-In Kind Sv-Drd Gns		99,879	99,879	0	0	
Fbr Opt Lns-Sold-Defrd Rev		19,580	0	0	19,580	
Deferred Rev-Bonus Lease NC		70,200	0	70,200	0	
O/U Accounting of Expenses T		26,105	0	26,105	0	
QUAL OF SVC PENALTIES - LT		264,458	0	0	264,458	
Asbestos Accrual - Non-Current		2,277,656	0	2,277,656	0	
Def Credits - Other		3,181,154	99,879	2,453,611	627,663	
Total Other Deferred Credits		3,342,222	260,947	2,453,611	627,663	
Accumulated Provisions - Rate Refund		0	0	0	0	
Accumulated Provisions - Misc		0	0	0	0	
Other Non-Current Liabilities		14,996,282	10,311,563	3,689,375	931,343	
<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>1,298,662,332</b>	<b>414,635,024</b>	<b>619,023,628</b>	<b>265,003,680</b>	
<b>TOTAL LIABILITIES</b>		<b>1,665,435,438</b>	<b>618,890,997</b>	<b>977,046,531</b>	<b>122,387,705</b>	
Cumulative Pref Stocks of Subs - Not subject Mand Redemp		0	0	0	0	
Minority Interest - Deferred Credits		0	0	0	0	
<b>COMMON SHAREHOLDERS' EQUITY</b>						
Common Stock		50,450,000	22,404,049	10,287,603	17,758,348	
Paid In Capital		526,135,043	106,025,135	336,070,072	84,039,836	
Premium on Capital Stock		0	0	0	0	
Retained Earnings		219,590,072	84,443,918	(144,840,648)	279,986,802	
Accumulated Other Comprehensive Income (Loss)		789,724	0	789,724	0	
<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b>796,964,839</b>	<b>212,873,102</b>	<b>202,306,751</b>	<b>381,784,985</b>	
<i>Memo: Total Equity</i>		796,964,839	212,873,102	202,306,751	381,784,985	
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>		<b>2,462,400,277</b>	<b>831,764,099</b>	<b>1,179,353,282</b>	<b>504,172,690</b>	
		(0)	0	0	(0)	
		out-of-balance				

**BALANCE SHEET**

Kentucky Power Int Consol      Kentucky Power Company - Distribution      Kentucky Power Company - Generation      Kentucky Power Company - Transmission

BS8216      110      117      180

YTD Feb 2019      YTD Feb 2019      YTD Feb 2019      YTD Feb 2019

Account: GL\_ACCT\_SEC      Business Unit: SEGMENT\_CONS

Layout : BS8216

ASSETS	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019
Cash and Cash Equivalents	1,167,998	0	0	0
Other Cash Deposits	34,901	18,973	74	74
Customers	20,645,088	11,940,873	8,028,023	676,192
Accrued Unbilled Revenues	478,174	431,270	46,903	0
Miscellaneous Accounts Receivable	22,010,084	12,143,115	53,170,325	13,289,699
Allowances for Uncollectible Accounts	(163,988)	(163,988)	0	0
Accounts Receivable	42,969,357	24,351,270	61,245,251	13,965,891
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	40,056,175	2,610,025	37,147,082	299,067
Risk Management Contracts - Current	2,885,327	0	2,885,327	0
Margin Deposits	1,346,364	23,538	1,322,825	0
Unrecovered Fuel - Current	(968,644)	0	(968,644)	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	3,182,157	1,198,491	1,875,477	108,189
<b>TOTAL CURRENT ASSETS</b>	<b>90,673,636</b>	<b>29,367,176</b>	<b>103,526,293</b>	<b>14,373,221</b>
Electric Production	1,196,671,103	912,783,997	1,224,742,244	604,701,818
Electric Transmission	605,033,455	0	0	0
Electric Distribution	849,838,598	0	0	0
General Property, Plant and Equipment	99,145,934	199,571	7,100,981	1,160,479
Construction Work-in-Progress	93,418,197	29,811,682	22,128,360	41,478,155
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,844,107,287</b>	<b>942,795,250</b>	<b>1,253,971,585</b>	<b>647,340,452</b>
less: Accumulated Depreciation and Amortization	(969,729,775)	(278,153,076)	(486,513,917)	(205,062,783)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,874,377,512</b>	<b>664,642,174</b>	<b>767,457,668</b>	<b>442,277,669</b>
Net Regulatory Assets	264,524,138	16,317,593	253,302,853	(5,096,308)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	91,235	0	91,235	0
Employee Benefits and Pension Assets	16,132,904	(2,784,848)	20,425,693	(1,507,941)
Other Non Current Assets	33,885,588	18,211,926	11,420,996	4,252,665
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>314,633,865</b>	<b>31,744,671</b>	<b>285,240,778</b>	<b>(2,351,584)</b>
<b>TOTAL ASSETS</b>	<b>2,279,685,013</b>	<b>725,754,022</b>	<b>1,156,224,739</b>	<b>454,299,307</b>

LIABILITIES	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019
Accounts Payable	61,705,420	60,257,990	50,154,083	7,886,402
Advances from Affiliates	18,930,467	26,292,720	124,591,366	(131,953,639)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	248,567	41,645	206,922	0
Risk Management Liabilities - MTM	248,567	41,645	206,922	0
<b>Risk Management Liabilities</b>	<b>248,567</b>	<b>41,645</b>	<b>206,922</b>	<b>0</b>
Accrued Taxes	25,273,541	11,737,047	(4,190,481)	17,726,975
Memo: Property Taxes	22,074,194	12,613,801	4,055,086	5,405,306
Accrued Interest	11,681,209	3,434,966	5,847,504	2,398,739

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
		BS8216	110	117	180
Layout : BS8216		YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019
Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS		YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019
2530022	Risk Management Collateral	609,452	0	0	0
	Utility Customer Deposits	29,867,531	29,867,531	0	0
	<b>Deposits - Customer and Collateral</b>	<b>30,476,983</b>	<b>29,867,531</b>	<b>609,452</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	608,749	369,572	227,787	11,390
	Obligations under Operating Leases - Current	1,879,774	1,832,824	32,194	14,757
	Tax Collections Payable	2,400,211	2,325,062	75,149	0
	Revenue Refunds - Accrued	(94,253)	0	0	(94,253)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	2,266,152	1,042,585	1,223,567	0
	Accrued Rents	21,974	21,974	0	0
	Accrued ICP	6,624,944	3,023,750	3,594,387	6,808
	Accrued Vacations	4,440,822	2,151,385	2,289,437	0
	Misc Employee Benefits	1,035,697	440,724	594,972	0
	Payroll Deductions	155,999	83,742	72,258	0
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	207,909	110,217	90,211	7,481
	Customer Advance Receipts	1,495,221	1,495,221	0	0
	Customer Advance	1,495,221	1,495,221	0	0
2420511	Control Cash Disburse Account	11,047,372	11,047,372	0	0
	Control Cash Disbursement Account	11,047,372	11,047,372	0	0
	JMG Liability	0	0	0	0
2300002	ARO - Current	20,960,916	0	20,960,916	0
2420088	Econ. Development Fund Curr	430,711	430,711	0	0
2420512	Unclaimed Funds	15,926	15,926	0	0
2420542	Acc Cash Franchise Req	74,876	74,876	0	0
242059219	Sales Use Tax - Leased Equip	15,561	15,507	27	27
2420643	Accrued Audit Fees	93,451	30,164	46,404	16,883
2420656	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
2420691	Asbestos Accrual - Current	277,616	0	277,616	0
2420700	Quality of Service	39,296	0	0	39,296
2420715	KY RPO Rider Liability	684	684	0	0
2530050	Deferred Rev -Pole Attachments	690,793	690,793	0	0
2530112	Other Deferred Credits-Curr	16,600	16,600	0	0
2530124	Contr In Aid of Constr Advance	181,423	181,423	0	0
2530177	Deferred Rev-Bonus Lease Curr	71,927	0	71,927	0
	Misc Current and Accrued Liabilities	23,182,108	1,456,684	21,669,218	56,206
	Current Other and Accrued Liabilities	52,784,157	23,198,716	29,609,199	(23,759)
	<b>Other Current Liabilities</b>	<b>55,272,680</b>	<b>25,401,112</b>	<b>29,869,180</b>	<b>2,387</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>203,588,866</b>	<b>157,033,010</b>	<b>207,088,046</b>	<b>(103,939,135)</b>
	<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>Long-Term Debt - Non Affiliated</b>	<b>867,198,940</b>	<b>239,220,449</b>	<b>455,041,474</b>	<b>172,937,017</b>
	<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<i>Memo - LTD NonAffiliated and Premiums</i>	<i>867,198,940</i>	<i>239,220,449</i>	<i>455,041,474</i>	<i>172,937,017</i>
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affil	18,219	0	18,219	0
	Long-Term Risk Management Liabilities - MTM	18,219	0	18,219	0
	<b>Long-Term Risk Management Liabilities</b>	<b>18,219</b>	<b>0</b>	<b>18,219</b>	<b>0</b>

BALANCE SHEET

BS8216  
 YTD Feb 2019  
 03/11/2019 20:53

Layout : BS8216		Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS			
	BS8216	110	117	180	
	Int Consol	Distribution	Generation	Transmission	
	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019	YTD Feb 2019
Deferred Income Taxes	399,265,917	117,146,288	207,948,885	74,170,743	
Deferred Investment Tax Credits	86	38	38	11	
Regulatory Liabilities and Deferred Credits	25,900,200	6,391,107	13,539,846	5,968,248	
Memo - Reg Liab and Def ITC	25,900,286	6,391,145	13,539,883	5,969,259	
Asset Retirement Obligation	18,248,814	81,968	18,166,846	0	
Nuclear Decommissioning	0	0	0	0	
Employee Benefits and Pension Obligations	6,107,523	2,567,065	3,485,351	55,106	
Trust Preferred Securities	0	0	0	0	
Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0	
Obligations Under Capital Leases	2,037,694	1,234,621	781,852	21,221	
Obligations Under Operating Leases	7,932,002	7,672,786	131,058	128,158	
Def Credits - Income Tax	11,293	(23,242)	32,420	2,115	
Federal Mitigation Deferral(NSR)	324,493	0	324,493	0	
Def Credits - NSR	324,493	0	324,493	0	
Customer Advances for Construction	158,233	158,233	0	0	
Def Gain on Sale/Leaseback	0	0	0	0	
Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	
Def Gain on Disp of Utility Plant	0	0	0	0	
Other Deferred Credits	40,591	0	32,195	8,395	
Allowances	(22,766)	0	(22,766)	0	
IPP - System Upgrade Credits	325,496	0	0	325,496	
Fbr Opt Lns-In Kind Sv-Dfd Gns	112,436	112,436	0	0	
Fbr Opt Lns-Sold-Defd Rev	33,135	0	0	33,135	
OIU Accounting of ExpensesT	844	0	844	0	
Asbestos Accrual - Non-Current	2,764,813	0	2,764,813	0	
Def Credits - Other	3,254,549	112,436	2,775,086	367,027	
Total Other Deferred Credits	3,412,782	270,669	2,775,086	367,027	
Accumulated Provisions - Rate Refund	793,115	0	227,594	565,521	
Accumulated Provisions - Misc	0	0	0	0	
Other Non-Current Liabilities	14,511,378	9,154,834	4,272,503	1,084,041	
<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,331,251,077</b>	<b>374,561,749</b>	<b>702,473,161</b>	<b>254,216,166</b>	
<b>TOTAL LIABILITIES</b>	<b>1,534,839,943</b>	<b>531,594,759</b>	<b>909,561,207</b>	<b>150,277,032</b>	
Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	
Minority Interest - Deferred Credits	0	0	0	0	

COMMON SHAREHOLDERS' EQUITY

Common Stock	50,450,000	22,404,049	10,287,603	17,758,348	
Paid in Capital	526,135,279	106,025,371	336,070,072	84,039,836	
Premium on Capital Stock	0	0	0	0	
Retained Earnings	168,471,779	65,729,842	(99,482,155)	202,224,092	
Accumulated Other Comprehensive Income (Loss)	(211,988)	0	(211,988)	0	
<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>744,845,070</b>	<b>194,159,262</b>	<b>246,663,532</b>	<b>304,022,275</b>	
Memo: Total Equity	744,845,070	194,159,262	246,663,532	304,022,275	
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>2,279,685,013</b>	<b>725,754,022</b>	<b>1,156,224,739</b>	<b>454,299,307</b>	
out-of-balance	(0)	0	0	(0)	

AEP Kentucky Trans Co  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - February, 2020

Final

03/10/20 16:46

GLR7236

UTILITY PLANT		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	GENERATION				0.00		
	<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106	TRANSMISSION	124,616,586.18	1,156,345.63	0.00	0.00	0.00	125,772,931.81
101/106	DISTRIBUTION						
	<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>124,616,586.18</b>	<b>1,156,345.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,772,931.81</b>
1011001/12	CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>124,616,586.18</b>	<b>1,156,345.63</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,772,931.81</b>
1050001	PLANT HELD FOR FUTURE USE	0.00	0.00	0.00	0.00	0.00	0.00
<b>107000X</b>	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEGINNING BALANCE	17,135,181.63					
107000X	ADDITIONS		1,551,290.88				
107000X	TRANSFERS		(1,156,345.63)				
107000X	ENDING BALANCE		<u>394,945.25</u>				17,530,126.88
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>141,751,767.81</b>	<b>1,551,290.88</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>143,303,058.69</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003	NONUTILITY PROPERTY-WIP	0.00					
	BEGINNING BALANCE		0.00				
	ADDITIONS		0.00				
	TRANSFERS		0.00				
	ENDING BALANCE		<u>0.00</u>				0.00
1210016	NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - February, 2020

03/10/20 16:53

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00 0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION TRANSMISSION DISTRIBUTION	6,490,282.00	456,641.28	0.00	0.00		6,946,923.28
1080013 PRODUCTION TRANSMISSION DISTRIBUTION	0.00	0.00	0.00	0.00		0.00
1080013 RETIREMENT WORK IN PROGRESS	(2,782.02)	0.00	0.00	(11.75)		(2,793.77)
<b>TOTAL (108X accounts)</b>	<b>6,487,499.98</b>	<b>456,641.28</b>	<b>0.00</b>	<b>(11.75)</b>	<b>0.00</b>	<b>6,944,129.51</b>
1110001 NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	445,385.48	40,269.94	0.00	0.00		485,655.42
<b>TOTAL (111X accounts)</b>	<b>445,385.48</b>	<b>40,269.94</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>485,655.42</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>6,932,885.46</b>	<b>496,911.22</b>	<b>0.00</b>	<b>(11.75)</b>	<b>0.00</b>	<b>7,429,784.93</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amnt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00		0.00
1220002 Depr&Amnt of Nonutil Prop-Leas	0.00	0.00	0.00	0.00		0.00
1220003 Depr&Amnt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00		0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue Report with State Distributions – 2020**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. **Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.**

Department of Energy, Energy Information Administration (EIA-826), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company  
 Reporting for the month of: Jan Feb X Mar Apr May Jun Jul Aug Sep Oct Nov Dec , 2020  
 Identification Code (Assigned by EIA): 22053

Contact Person: Sandra Vargo  
 E-mail: slvargo@aep.com  
 Phone number: 614-716-2671  
 Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 22,224	\$ 12,411	\$ 10,962		45,597
	b. Megawatt-hours	200.497	103.713	174.708		478.918
	c. Number of consumers	133,675	30,189	1,122		164,986
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

April 30, 2020

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed March 2020 Financial Report pages for Kentucky Power Company consisting of the following:

Income Statement:

1-12	Income Statement
1-3	Details of Operating Revenues
5-10	Operating Expenses – Functional Expenses
12	Detail Statement of Taxes

Balance Sheet:

13	Balance Sheet – Assets & Other Debits
13-15	Balance Sheet – Liabilities & Other Credits
14-15	Deferred Credits
15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

**Craig  
Adelman**

Digitally signed by Craig Adelman  
DN: cn=Craig Adelman, c=US,  
o=American Electric Power, ou=AEP,  
email=cradelman@AEP.COM  
Reason: I am approving this document  
Date: 2020.04.23 15:23:25 -0400

Craig M Adelman  
Senior Manager –Regulated Accounting

April 30, 2020

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

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15	Statement of Retained Earnings

Utility Property:

16-17	Electric Property & Accum Prov for Depr & Amrtz
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Sincerely,

Craig M Adelman  
Senior Manager –Regulated Accounting

**INCOME STATEMENT**

IS8016

YTD Mar 2020  
04/15/2020 21:26

17A V2098-01-01	Account: GL_ACCT_SEC	Business Units: SEGMENT_CONS	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
			IS8016 Actual	YTD Mar 2020	110 Actual	YTD Mar 2020	117 Actual	YTD Mar 2020	180 Actual	YTD Mar 2020
<b>REVENUES</b>										
4400001	Residential Sales-W/Space Htg		35,957,378		35,957,378	0		0		0
4400002	Residential Sales-W/O Space Ht		14,134,716		14,167,512		(32,796)	0		0
4400005	Residential Fuel Rev		15,012,496		15,012,496	0		0		0
A	<b>Revenue - Residential Sales</b>		<b>65,104,590</b>		<b>65,137,386</b>		<b>(32,796)</b>			
4420001	Commercial Sales		19,790,873		19,805,166	0		0		0
4420006	Sales to Pub Auth - Schools		3,609,731		3,609,731	0		0		0
4420007	Sales to Pub Auth - Ex Schools		4,140,972		4,140,972	0		0		0
4420013	Commercial Fuel Rev		7,704,278		7,704,278	0		0		0
A	<b>Revenue - Commercial Sales</b>		<b>35,245,854</b>		<b>35,260,146</b>		<b>(14,292)</b>			
B	<b>Revenue - Industrial Sales - Affiliated</b>		-		-		-			-
4420002	Industrial Sales (Excl Mines)		14,479,277		14,501,218	0		(21,941)		0
4420004	Ind Sales-NonAffil(Incl Mines)		4,820,284		4,820,284	0		0		0
4420016	Industrial Fuel Rev		13,530,764		13,530,764	0		0		0
A	<b>Revenue - Industrial Sales - NonAffiliated</b>		<b>32,830,325</b>		<b>32,852,266</b>		<b>(21,941)</b>			
A	<b>Revenue - Industrial Sales</b>		<b>32,830,325</b>		<b>32,852,266</b>		<b>(21,941)</b>			
A	<b>Revenue - Gas Products Sales</b>		-		-		-			-
A	<b>Revenue - Gas Transportation &amp; Storage Sales</b>		-		-		-			-
B	<b>Revenue - Gas Transportation &amp; Storage Sales - Affiliated</b>		420,962		421,117	0		(155)		0
4440000	Public Street/Highway Lighting		78,077		78,077	0		0		0
4440002	Public St & Hwy Light Fuel Rev		499,039		499,194	0		(155)		0
A	<b>Revenue - Other Retail Sales</b>		<b>499,039</b>		<b>499,194</b>		<b>(155)</b>			
B	<b>Revenue - Other Retail Sales - Affiliated</b>		-		-		-			-
B	<b>Revenue - Retail Sales</b>		<b>133,679,809</b>		<b>133,748,992</b>		<b>(69,183)</b>			
4560043	Oth Elec Rv-Trn-Aff-Trmf Price		0		0	0		0		19,188,290
4561033	PJM NITS Revenue - Affiliated		13,029,953		13,029,953	0		0		13,029,953
4561034	PJM TO Adm. Serv Rev - Aff		78,391		78,391	0		0		78,391
4561035	PJM Affiliated Trans NITS Cost		(10,479,170)		(10,479,170)	0		(10,479,170)		0
4561036	PJM Affiliated Trans TO Cost		(46,028)		(46,028)	0		(46,028)		0
4561059	Affil PJM Trans Enhancmnt Rev		277,094		277,094	0		0		277,094
4561060	Affil PJM Trans Enhancmnt Cost		(222,848)		(222,848)	0		(222,848)		0
4561062	PROVISION RTO Cost - Affi		22,656		22,656	0		22,656		0
4561063	PROVISION RTO Rev Affiliated		(317,662)		(317,662)	0		0		(317,662)
4561073	PROVISION RTO Rev-Affli NoElim		(18,580)		(18,580)	0		0		(18,580)
B	<b>Revenue - Transmission-Affiliated</b>		<b>2,323,805</b>		<b>2,323,805</b>		<b>(10,725,390)</b>			<b>32,237,485</b>
4470150	Transm. Rev-Dedic. Whlsl/Muni		25,499		25,499	0		(447,173)		472,672
4470206	PJM Trans loss credits-OSS		189,906		189,906	0		189,906		0
4470209	PJM trans loss charges-OSS		(11,339)		(11,339)	0		(11,339)		0
4561002	RTO Formation Cost Recovery		3,695		3,695	0		(32,794)		36,490
4561005	PJM Point to Point Trans Svc		355,244		355,244	0		355,244		0
4561006	PJM Trans Owner Admin Rev		20,017		20,017	0		0		20,017
4561007	PJM Network Integ Trans Svc		1,751,805		1,751,805	0		0		1,751,805
4561019	Oth Elec Rev Trans Non Affil		14,441		14,441	0		0		14,441
4561028	PJM Pow Fac Cre Rev Whsl Cus-NA		1,360		1,360	0		0		1,360
4561029	PJM NITS Revenue Whsl Cus-NAF		621,877		621,877	0		0		621,877
4561030	PJM TO Serv Rev Whsl Cus-NAF		4,110		4,110	0		0		4,110
4561058	NonAffil PJM Trans Enhncmnt Rev		300,329		300,329	0		0		300,329
4561061	NAF PJM RTEP Rev for WhslFR		13,225		13,225	0		0		13,225
4561064	PROVISION RTO Rev WhslCus-NAF		(14,656)		(14,656)	0		0		(14,656)
4561065	PROVISION RTO Rev - NonAff		(43,583)		(43,583)	0		0		(43,583)
A	<b>Revenue - Transmission-NonAffiliated</b>		<b>3,231,930</b>		<b>3,231,930</b>		<b>53,844</b>			<b>3,178,086</b>
A	<b>Revenue - Transmission</b>		<b>5,555,735</b>		<b>5,555,735</b>		<b>(10,671,546)</b>			<b>35,415,571</b>



American Electric Power

INCOME STATEMENT

IS8016  
YTD Mar 2020  
04/15/2020 21:26

	Kentucky Power Int Consol				Kentucky Power Company - Distribution				Kentucky Power Company - Generation				Kentucky Power Company - Transmission			
	IS8016 Actual		YTD Mar 2020		IS8016 Actual		YTD Mar 2020		IS8016 Actual		YTD Mar 2020		IS8016 Actual		YTD Mar 2020	
	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020
17A V2098-01-01	Layout: IS8016															
	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS															
	<b>Revenues from Non-Utility Operations</b>															
C	<b>Non-Operating Rental Income - Affiliated</b>															
4180001	67,913	67,913	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4180005	4,600	4,600	4,150	4,150	0	0	0	0	450	450	0	0	0	0	0	0
	(1,667)	(1,667)	0	0	0	0	0	0	0	0	0	0	0	0	0	(1,667)
D	<b>Non-Operating Rental Income - NonAffiliated</b>															
	2,933	2,933	4,150	4,150	450	450	450	450	450	450	0	0	0	0	0	(1,667)
C	<b>Non-Operating Misc Income - Affiliated</b>															
4210002	313	313	176	176	-	-	-	-	-	-	-	-	-	-	-	-
4210005	73,411	73,411	0	0	0	0	0	0	73,411	73,411	0	0	0	0	0	0
4210007	5,969	5,969	186	186	0	0	0	0	5,783	5,783	0	0	0	0	0	0
	79,692	79,692	362	362	362	362	362	362	79,328	79,328	0	0	0	0	0	0
D	<b>Non-Operating Misc Income - NonAffiliated</b>															
4540004	26,302	26,302	26,302	26,302	0	0	0	0	0	0	0	0	0	0	0	0
4560015	67,432	67,432	67,432	67,432	0	0	0	0	0	0	0	0	0	0	0	0
	93,735	93,735	93,735	93,735	0	0	0	0	0	0	0	0	0	0	0	0
D	<b>Associated Business Development Income</b>															
	244,272	244,272	166,160	166,160	-	-	-	-	79,778	79,778	-	-	-	-	-	(1,666)
	<b>Revenue - Other Opr - Other</b>															
=(C)	<b>Memo: Revenue-Oth Opr-Oth Aff</b>															
=(D)	<b>Memo: Revenue-Oth Opr-Oth Non</b>															
A	244,272	244,272	166,160	166,160	-	-	-	-	79,778	79,778	-	-	-	-	-	(1,666)
B	4,198,919	4,198,919	3,202,105	3,202,105	-	-	-	-	82,152,642	82,152,642	-	-	-	-	-	109,810
	<b>Revenue - Other Operating</b>															
A	470,080	470,080	-	-	-	-	-	-	470,080	470,080	-	-	-	-	-	-
	<b>Provision for Rate Refund - NonAffiliated</b>															
	<b>Provision for Rate Refund - Affiliated</b>															
	<b>Provision for Rate Refund</b>															
A	470,080	470,080	-	-	-	-	-	-	470,080	470,080	-	-	-	-	-	-
	<b>Revenue - Power Sales</b>															
	147,633,137	147,633,137	136,951,097	136,951,097	-	-	-	-	75,610,586	75,610,586	-	-	-	-	-	35,525,381
	<b>TOTAL OPERATING REVENUES</b>															
=(A)	<b>Memo: G/T/D Revenue</b>															
=(B)	<b>Memo: Other Affiliated Revenue</b>															
=(C)	<b>Memo: Revenue-Oth Opr-Oth Aff</b>															
=(D)	<b>Memo: Revenue-Oth Opr-Oth Non</b>															
	143,959,124	143,959,124	136,403,299	136,403,299	-	-	-	-	4,369,798	4,369,798	-	-	-	-	-	3,186,026
	3,429,741	3,429,741	381,638	381,638	-	-	-	-	71,161,009	71,161,009	-	-	-	-	-	32,341,021
	244,272	244,272	166,160	166,160	-	-	-	-	79,778	79,778	-	-	-	-	-	(1,666)
	147,633,137	147,633,137	136,951,097	136,951,097	-	-	-	-	75,610,586	75,610,586	-	-	-	-	-	35,525,381
	<b>Memo: Total Operating Revenues</b>															
	3,429,741	3,429,741	381,638	381,638	-	-	-	-	71,161,009	71,161,009	-	-	-	-	-	32,341,021
	144,203,396	144,203,396	136,569,459	136,569,459	-	-	-	-	4,449,577	4,449,577	-	-	-	-	-	3,184,360
	147,633,137	147,633,137	136,951,097	136,951,097	-	-	-	-	75,610,586	75,610,586	-	-	-	-	-	35,525,381
	<b>FUEL EXPENSES</b>															
5010000	1,254,511	1,254,511	0	0	0	0	0	0	1,254,511	1,254,511	0	0	0	0	0	0
5010001	14,033,055	14,033,055	0	0	0	0	0	0	14,033,055	14,033,055	0	0	0	0	0	0
5010003	738,543	738,543	0	0	0	0	0	0	738,543	738,543	0	0	0	0	0	0
5010019	419,237	419,237	0	0	0	0	0	0	419,237	419,237	0	0	0	0	0	0
5010020	1,502,281	1,502,281	0	0	0	0	0	0	1,502,281	1,502,281	0	0	0	0	0	0
5010021	1,162	1,162	0	0	0	0	0	0	1,162	1,162	0	0	0	0	0	0
5010027	104,473	104,473	0	0	0	0	0	0	104,473	104,473	0	0	0	0	0	0
5010028	(79,623)	(79,623)	0	0	0	0	0	0	(79,623)	(79,623)	0	0	0	0	0	0
5010034	1,555,704	1,555,704	0	0	0	0	0	0	1,555,704	1,555,704	0	0	0	0	0	0
	19,529,343	19,529,343	0	0	0	0	0	0	19,529,343	19,529,343	0	0	0	0	0	0
	3,323,807	3,323,807	0	0	0	0	0	0	3,323,807	3,323,807	0	0	0	0	0	0
	3,323,807	3,323,807	0	0	0	0	0	0	3,323,807	3,323,807	0	0	0	0	0	0
	<b>Fuel Expense Total</b>															
	<b>Fuel - Deferred</b>															
	<b>Deferred Fuel Expense</b>															
	<b>Over Under Fuel Expense</b>															
	<b>Fuel for Electric Generation</b>															
	<b>Fuel from Affiliates for Electric Generation</b>															
	22,853,150	22,853,150	-	-	-	-	-	-	22,853,150	22,853,150	-	-	-	-	-	-
	8,957	8,957	0	0	0	0	0	0	8,957	8,957	0	0	0	0	0	0
	67	67	0	0	0	0	0	0	67	67	0	0	0	0	0	0

INCOME STATEMENT

IS8016

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020
5020002	9,024	9,024	-	-	-	9,024	-	-
5020003	187,311	187,311	0	0	0	187,311	0	0
5020004	90,654	90,654	0	0	0	90,654	0	0
5020005	648,476	648,476	0	0	0	648,476	0	0
5020007	107,901	107,901	0	0	0	107,901	0	0
	83,335	83,335	0	0	0	83,335	0	0
	1,117,677	1,117,677	-	-	-	1,117,677	-	-
	23,979,851	23,979,851	-	-	-	23,979,851	-	-
	23,979,851	23,979,851	-	-	-	23,979,851	-	-
	13,280,476	13,280,476	0	0	0	13,280,476	0	0
	0	0	81,156,744	81,156,744	0	0	0	0
	2,206,480	2,206,480	0	0	0	2,206,480	0	0
	15,486,956	15,486,956	0	0	0	15,486,956	0	0
	14,957,594	14,957,594	0	0	0	14,957,594	0	0
	(188)	(188)	0	0	0	(188)	0	0
	(3,830)	(3,830)	0	0	0	(3,830)	0	0
	695,638	695,638	0	0	0	695,638	0	0
	(350,738)	(350,738)	0	0	0	(350,738)	0	0
	84,359	84,359	0	0	0	84,359	0	0
	(21,125)	(21,125)	0	0	0	(21,125)	0	0
	17,736	17,736	0	0	0	17,736	0	0
	(769)	(769)	0	0	0	(769)	0	0
	49	49	0	0	0	49	0	0
	21,560	21,560	0	0	0	21,560	0	0
	457,988	457,988	0	0	0	457,988	0	0
	(52,505)	(52,505)	0	0	0	(52,505)	0	0
	(3)	(3)	0	0	0	(3)	0	0
	(3,750,000)	(3,750,000)	0	0	0	(3,750,000)	0	0
	1,223,306	1,223,306	0	0	0	1,223,306	0	0
	(260,660)	(260,660)	0	0	0	(260,660)	0	0
	(684)	(684)	0	0	0	(684)	0	0
	13,267,464	13,267,464	-	-	-	13,267,464	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	28,754,420	28,754,420	81,156,744	81,156,744	0	28,754,420	0	0
	94,898,865	94,898,865	55,794,354	55,794,354	22,876,315	22,876,315	35,525,381	35,525,381
<b>OPERATING EXPENSES</b>								
5000000	1,066,064	1,066,064	6,823	6,823	0	1,057,089	0	2,153
5000001	41,879	41,879	0	0	0	41,879	0	0
5020000	261,819	261,819	0	0	0	261,819	0	0
5050000	2	2	0	0	0	2	0	0
5060000	760,229	760,229	(718,630)	(718,630)	0	1,477,725	1,134	0
5060002	15,955	15,955	0	0	0	15,955	0	0
5060011	769	769	0	0	0	769	0	0
	2,146,718	2,146,718	(711,807)	(711,807)	0	2,855,238	3,287	0
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
5560000	119,840	119,840	0	0	0	119,840	0	0
5570000	130,681	130,681	0	0	0	130,681	0	0
5570007	2,958	2,958	2,958	2,958	0	0	0	0

**INCOME STATEMENT**

IS8016

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Layout: IS8016

Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	IS8016 Actual	YTD Mar 2020 Actual	Kentucky Power Int Consol	YTD Mar 2020 Actual	Kentucky Power Company - Distribution	YTD Mar 2020 Actual	Kentucky Power Company - Generation	YTD Mar 2020 Actual	Kentucky Power Company - Transmission	YTD Mar 2020 Actual
5757000		12,234			0		12,234		0	
5757001		238,235			0		238,235		0	
		<b>503,948</b>			<b>2,958</b>		<b>500,990</b>		<b>-</b>	
5600000		850,962			10,623		15,479		824,860	
5612000		92,012			1,104		2,182		88,726	
5614000		10,823			0		10,823		0	
5614001		257,237			0		257,237		0	
5614007		56,178			0		56,178		0	
5614008		8,685			0		8,685		0	
5614009		(40,505)			0		(40,505)		0	
5615000		26,570			515		1,024		25,031	
5618000		3,881			0		3,881		0	
5618001		94,466			0		94,466		0	
5620001		39,251			(315)		7		39,559	
5630000		4,171			(2)		(5)		4,178	
5650002		25,625			0		25,625		0	
5650007		0			19,188,290		0		0	
5650012		417,200			0		417,200		0	
5650015		55,481			0		55,481		0	
5650016		11,277,650			0		11,277,650		0	
5650019		1,407,831			0		1,407,831		0	
5650020		(257,649)			0		(257,649)		0	
5650021		94,166			0		94,166		0	
5650060		32,064			0		32,064		0	
5660000		(20,773)			(301,829)		11,991		269,065	
5660009		(5,896,553)			0		(5,896,553)		0	
5660010		(10,563)			0		0		(10,563)	
5660011		649			0		0		649	
5670002		5,163			0		0		108,894	
		<b>8,534,022</b>			<b>18,903,549</b>		<b>7,577,257</b>		<b>1,350,399</b>	
		347,401			342,768		3,500		1,134	
		517			517		0		0	
5800000		45,119			45,857		0		(738)	
5820000		197,679			197,679		(0)		(0)	
5830000		31,141			31,141		0		0	
5840000		30,039			30,039		0		0	
5850000		344,708			344,585		(20)		143	
5860000		37,032			37,032		0		0	
5870000		93,855			69,215		18,683		5,957	
5880000		392,927			392,927		0		0	
5890001		1,965			1,965		0		0	
5890002		<b>1,522,382</b>			<b>1,493,724</b>		<b>22,163</b>		<b>6,496</b>	
9010000		4,651			4,080		455		115	
9020000		29,315			27,158		1,719		438	
9020002		111,096			111,096		0		0	
9020003		16,907			16,907		0		0	
9030000		101,263			100,135		25		1,102	
9030001		719,192			719,192		0		0	
9030002		4,523			4,476		38		10	
9030003		131,940			131,940		0		0	
9030004		11,893			11,893		0		0	
9030005		12,344			12,344		0		0	



**INCOME STATEMENT**

IS8016  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020
17A V2098-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
Layout: IS8016								
9030006	271,507	271,507						
9030007	73,271	73,271						
9030009	18,958	18,958						
9040007	236,848	236,848						
9050000	3,575	3,575						
9070000	(129,399)	(129,399)						
9080000	264,910	264,910						
9080004	5	5						
9080009	4,277	4,277						
9090000	43,658	43,658						
9100000	14,718	14,718			6,826	6,826	1,642	1,642
9100001	368	368			0	368	0	368
	<b>1,945,849</b>	<b>1,932,901</b>		<b>1,932,901</b>		<b>9,608</b>		<b>3,339</b>
	<b>Customer Service and Information Op Exp</b>							
9110001	48	33			15	15	0	0
9120000	9,906	9,906			0	0	0	0
9120003	27	27			0	0	0	0
9130001	355	355			0	0	0	0
	<b>10,337</b>	<b>10,337</b>		<b>10,337</b>		<b>15</b>		<b>-</b>
	<b>Sales Expenses</b>							
	<b>Memo: Insurance (9240 9250)</b>							
9200000	509,699	509,699			226,401	226,401	27,334	27,334
9200003	2,690,937	2,690,937			1,326,701	1,000,825	363,411	363,411
9210001	3,395	3,395			0	0	0	0
9210004	420,226	329,943			73,204	17,079	17,079	17,079
9210005	26	9			12	12	5	5
9210021	1	0			0	0	1	1
9210022	67	37			21	21	9	9
9210023	49	19			21	21	8	8
9210024	20	14			7	7	0	0
9210025	4	2			1	1	1	1
9210026	35	12			16	16	7	7
9210027	7	2			3	3	1	1
9210028	7	4			3	3	1	1
9210031	212	136			51	51	25	25
9210032	228	228			0	0	0	0
9210033	9	7			1	1	1	1
9210034	182	0			182	182	0	0
9210036	110	0			110	110	0	0
9210040	5	3			2	2	0	0
9220000	(123,043)	(123,043)			0	0	0	0
9220004	(120,968)	(121,282)			(24)	(24)	314	314
9230001	720,345	240,797			372,356	107,192	107,192	107,192
9230003	853,239	308,662			276,615	267,962	267,962	267,962
9230034	(200)	(72)			(83)	(45)	(45)	(45)
9240000	246,143	47,249			177,234	21,659	21,659	21,659
9250000	200,875	149,096			47,428	4,351	4,351	4,351
9250002	(145)	(67)			(54)	(24)	(24)	(24)
9250006	130,089	129,000			(260)	1,348	1,348	1,348
9250007	3,054	19			3,035	1	1	1
9250010	(70,316)	(69,333)			(983)	0	0	0
9260000	8,542	948			7,594	7,594	1	1
9260001	1,063	314			499	499	251	251

**INCOME STATEMENT**

IS8016

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Layout: IS8016

17A V2098-01-01 Account: GL\_ACCT\_SEC Business Units: SEGMENT\_CONS

	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Mar 2020 Actual	110 Actual	YTD Mar 2020 Actual	117 Actual	YTD Mar 2020 Actual	180 Actual	YTD Mar 2020 Actual
9260002		5,335		2,456		2,806		73
9260003	Pension & Group Ins Admin	603,968		383,841		220,127		0
9260004	Pension Plan	46,637		30,930		15,707		0
9260005	Group Life Insurance Premiums	1,395,833		897,601		501,187		(2,955)
9260007	Group Medical Ins Premiums	101,644		72,610		29,320		(286)
9260009	Group L-T Disability Ins Prem	49,881		33,826		16,054		0
9260010	Group Dental Insurance Prem	410		321		81		8
9260012	Training Administration Exp	3,987		2,232		1,652		103
9260014	Employee Activities	13,350		6,265		7,085		0
9260021	Educational Assistance Pmts	54,986		30,221		24,765		0
9260027	Postretirement Benefits - OPEB	412,084		252,887		159,197		0
9260036	Savings Plan Contributions	(1,983)		(2,020)		38		0
9260037	Deferred Compensation	784		720		64		0
9260040	Supplemental Pension	(116,981)		0		(116,981)		0
9260050	SFAS 112 Postemployment Benef	(268,444)		(226,705)		(41,739)		0
9260051	Fig Ben Loading - Pension	(573,253)		(503,015)		(70,237)		0
9260052	Fig Ben Loading - Grp Ins	(183,453)		(158,566)		(24,887)		0
9260053	Fig Ben Loading - Savings	(43,938)		(37,886)		(6,051)		0
9260055	Fig Ben Loading - OPEB	(182,125)		(176,081)		(6,044)		0
9260058	IntercoFringeOffset- Dont Use	21,419		14,997		6,422		0
9260060	Fig Ben Loading - Accrual	54,155		32,395		17,802		3,958
9270000	Amort-Post Retirement Benefit	31,922		31,922		0		0
9280000	Franchise Requirements	129		8		116		5
9280001	Regulatory Commission Exp	(14)		(5)		(5)		(4)
9280002	Regulatory Commission Exp-Adm	224,598		71,509		123,166		29,923
9280005	Regulatory Commission Exp-Case	2,215		(56)		(82)		2,353
9301000	Reg Com Exp-FERC Trans Cases	6,756		1,829		3,934		993
9301001	General Advertising Expenses	116		30		69		17
9301010	Newspaper Advertising Space	163		42		97		24
9301012	Public Opinion Surveys	(663)		(663)		0		0
9301014	Video Communications	31		8		18		5
9301015	Other Corporate Comm Exp	3,905		3,905		0		0
9302000	Misc General Expenses	88,425		25,802		39,212		23,411
9302003	Corporate & Fiscal Expenses	5,960		3,981		1,474		504
9302004	Research, Develop&Demonstr Exp	41		41		0		0
9310001	Rents - Real Property	11,075		11,075		0		0
9310002	Rents - Personal Property	34,945		28,865		5,540		541
	<b>Administration &amp; General</b>	<b>6,768,072</b>		<b>3,058,097</b>		<b>2,867,744</b>		<b>842,232</b>
4111005	Accretion Expense	175,863		0		175,863		0
	<b>Accretion</b>	<b>175,863</b>		<b>0</b>		<b>175,863</b>		<b>0</b>
4116000	Gain From Disposition of Plant	(2,170)		(2,170)		0		0
	<b>Loss/(Gain) on Utility Plant</b>	<b>(2,170)</b>		<b>(2,170)</b>		<b>0</b>		<b>0</b>
9302006	Assoc Bus Dev - Materials Sold	35,507		35,507		0		0
9302007	Assoc Business Development Exp	52,753		52,087		(38)		704
	<b>Associated Business Development Expenses</b>	<b>88,260</b>		<b>87,594</b>		<b>(38)</b>		<b>704</b>
	<b>Gain on Disposition of Property</b>	<b>(32,149)</b>		<b>-</b>		<b>(32,149)</b>		<b>-</b>
	<b>Loss on Disposition of Property</b>	<b>14</b>		<b>-</b>		<b>-</b>		<b>14</b>
	<b>Loss(Gain) of Sale of Property</b>	<b>(32,135)</b>		<b>-</b>		<b>(32,149)</b>		<b>14</b>
4010001	Operation Exp - Nonassociated	58		0		58		0
4265009	Factored Cust A/R Exp - Affil	349,208		349,208		0		0
4265010	Fact Cust A/R-Bad Debts-Affil	651,118		651,118		0		0

**INCOME STATEMENT**

IS8016  
YTD Mar 2020  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016 Actual	YTD Mar 2020	110 Actual	YTD Mar 2020	117 Actual	YTD Mar 2020	180 Actual	YTD Mar 2020
Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
Layout: IS8016								
4040007	1,000,384	1,000,384	-	-	-	-	-	-
4265004	2,724	2,724	2,565	2,565	133	133	27	27
4265007	1,627	1,627	1,137	1,137	342	342	149	149
4210009	3,254	3,254	841	841	1,928	1,928	485	485
4261000	7,606	7,606	4,542	4,542	2,403	2,403	661	661
4263001	(119)	(119)	(25)	(25)	(75)	(75)	(20)	(20)
4264000	(119)	(119)	(25)	(25)	(75)	(75)	(20)	(20)
4264001	246,364	246,364	223,394	223,394	19,033	19,033	3,936	3,936
4265002	246,364	246,364	223,394	223,394	19,033	19,033	3,936	3,936
4265058	324	324	116	116	145	145	63	63
	324	324	116	116	145	145	63	63
	75,551	75,551	21,978	21,978	42,557	42,557	11,016	11,016
	3,188	3,188	1,092	1,092	1,463	1,463	633	633
	78,738	78,738	23,070	23,070	44,020	44,020	11,649	11,649
	4,738	4,738	2,897	2,897	1,281	1,281	560	560
	8,725	8,725	0	0	6,982	6,982	1,743	1,743
	13,463	13,463	2,897	2,897	8,263	8,263	2,303	2,303
	-	-	-	-	-	-	-	-
	1,346,760	1,346,760	1,254,320	1,254,320	73,847	73,847	18,593	18,593
	23,007,905	23,007,905	26,029,487	26,029,487	14,050,539	14,050,539	2,225,063	2,225,063
	512,633	512,633	21	21	512,600	512,600	13	13
	530,919	530,919	0	0	530,919	530,919	0	0
	2,245,350	2,245,350	(265)	(265)	2,245,615	2,245,615	0	0
	(15)	(15)	0	0	(15)	(15)	0	0
	(60,487)	(60,487)	0	0	(60,487)	(60,487)	0	0
	650,798	650,798	0	0	650,798	650,798	0	0
	495,878	495,878	0	0	495,878	495,878	0	0
	4,375,077	4,375,077	(244)	(244)	4,375,309	4,375,309	13	13
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	2,523	2,523	18	18	0	0	2,504	2,504
	1,778	1,778	0	0	0	0	1,778	1,778
	1,380	1,380	(34)	(34)	(80)	(80)	1,494	1,494
	113,759	113,759	2,237	2,237	5,097	5,097	106,425	106,425
	1,235	1,235	0	0	0	0	1,235	1,235
	213,425	213,425	1,706	1,706	(35)	(35)	211,754	211,754
	975,248	975,248	(15)	(15)	(35)	(35)	975,298	975,298
	80	80	0	0	0	0	80	80
	16,089	16,089	28	28	23	23	16,037	16,037
	1,325,517	1,325,517	3,941	3,941	4,970	4,970	1,316,606	1,316,606
	917	917	917	917	0	0	0	0
	4,224	4,224	4,157	4,157	0	0	66	66
	162,191	162,191	158,979	158,979	(22)	(22)	3,234	3,234
	7,431,234	7,431,234	7,400,075	7,400,075	(4)	(4)	31,163	31,163
	100,303	100,303	100,303	100,303	0	0	0	0
	516,640	516,640	516,640	516,640	0	0	0	0
	23,092	23,092	22,931	22,931	161	161	0	0
	15,501	15,501	9,754	9,754	0	0	5,748	5,748
	17,305	17,305	17,305	17,305	0	0	0	0
	11,281	11,281	11,281	11,281	0	0	0	0

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020
17A V2098-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
	Layout: IS8016							
5980000	Maint of Misc Distribution Pit	15,229	0	0	0	0	0	29
	<b>Distribution Maintenance</b>	<b>8,297,916</b>	<b>8,257,542</b>	<b>135</b>	<b>135</b>	<b>40,240</b>	<b>40,240</b>	
9350000	Maintenance of General Plant	175	50	98	98	27	27	
9350001	Maint of Structures - Owned	208,982	208,533	452	452	(2)	(2)	
9350002	Maint of Structures - Leased	37,233	37,233	0	0	0	0	
9350012	Maint of Data Equipment	2,478	1,509	969	969	0	0	
9350013	Maint of Cmmnication Eq-Unall	377,704	365,161	12,542	12,542	0	0	
9350015	Maint of Office Furniture & Eq	324,256	251,142	73,114	73,114	0	0	
9350016	Maintenance of Video Equipment	18	10	7	7	0	0	
9350019	Maint of Gen Plant-SCADA Equ	297	297	0	0	0	0	
9350024	Maint of DA-AMI Comm Equip	3,638	3,676	(26)	(26)	(11)	(11)	
	<b>Administration &amp; General Maintenance</b>	<b>954,781</b>	<b>867,610</b>	<b>87,157</b>	<b>87,157</b>	<b>13</b>	<b>13</b>	
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Maintenance Expenses</b>	<b>14,953,291</b>	<b>9,128,849</b>	<b>4,467,570</b>	<b>4,467,570</b>	<b>1,356,871</b>	<b>1,356,871</b>	
	<b>Total Operational and Maintenance Expenses</b>	<b>37,961,196</b>	<b>35,158,336</b>	<b>18,518,109</b>	<b>18,518,109</b>	<b>3,581,934</b>	<b>3,581,934</b>	
4040001	Amort. of Plant	1,594,796	687,847	691,611	691,611	215,337	215,337	
4060001	Amort of Pit Acq Adj	9,654	0	0	0	9,654	9,654	
	<b>DDA Amortization</b>	<b>1,604,450</b>	<b>687,847</b>	<b>691,611</b>	<b>691,611</b>	<b>224,991</b>	<b>224,991</b>	
4073014	Regulatory Debit - BSDR	1,918,187	0	1,918,187	1,918,187	0	0	
	<b>DDA Regulatory Debits</b>	<b>1,918,187</b>	<b>-</b>	<b>1,918,187</b>	<b>1,918,187</b>	<b>-</b>	<b>-</b>	
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Amortization</b>	<b>3,522,636</b>	<b>687,847</b>	<b>2,609,798</b>	<b>2,609,798</b>	<b>224,991</b>	<b>224,991</b>	
4030001	Depreciation Exp	22,034,780	8,492,528	9,074,535	9,074,535	4,467,716	4,467,716	
4030029	Over/Undr Depr Exp Var Riders	(1,211,409)	0	(1,211,409)	(1,211,409)	0	0	
	<b>DDA Depreciation</b>	<b>20,823,371</b>	<b>8,492,528</b>	<b>7,863,126</b>	<b>7,863,126</b>	<b>4,467,716</b>	<b>4,467,716</b>	
4031001	DDA STP Nuclear Decommissioning	-	-	-	-	-	-	
	Depr - Asset Retirement Oblig	73,708	0	73,708	73,708	0	0	
	<b>DDA Asset Retirement Obligation</b>	<b>73,708</b>	<b>-</b>	<b>73,708</b>	<b>73,708</b>	<b>-</b>	<b>-</b>	
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Depreciation</b>	<b>20,897,079</b>	<b>8,492,528</b>	<b>7,936,834</b>	<b>7,936,834</b>	<b>4,467,716</b>	<b>4,467,716</b>	
	<b>Depreciation and Amortization</b>	<b>24,419,715</b>	<b>9,180,376</b>	<b>10,546,632</b>	<b>10,546,632</b>	<b>4,692,707</b>	<b>4,692,707</b>	
408100820	Slate Franchise Taxes	190,900	78,000	51,900	51,900	61,000	61,000	
	<b>Franchise Taxes</b>	<b>190,900</b>	<b>78,000</b>	<b>51,900</b>	<b>51,900</b>	<b>61,000</b>	<b>61,000</b>	
408100619	Slate Gross Receipts Tax	(1,199)	0	(1,199)	(1,199)	0	0	
408100620	Slate Gross Receipts Tax	8,806	0	8,806	8,806	0	0	
	<b>Revenue-kWhr Taxes</b>	<b>7,607</b>	<b>-</b>	<b>7,607</b>	<b>7,607</b>	<b>-</b>	<b>-</b>	
4081002	FICA	756,581	450,178	306,403	306,403	0	0	
4081003	Federal Unemployment Tax	4,999	5,737	(738)	(738)	0	0	
4081007	Slate Unemployment Tax	9,461	5,946	3,515	3,515	0	0	
4081033	Fringe Benefit Loading - FICA	(337,728)	(291,574)	(46,154)	(46,154)	0	0	
4081034	Fringe Benefit Loading - FUT	(1,842)	(1,583)	(259)	(259)	0	0	
4081035	Fringe Benefit Loading - SUT	(2,252)	(1,270)	(983)	(983)	0	0	
	<b>Payroll Taxes</b>	<b>429,219</b>	<b>167,435</b>	<b>261,784</b>	<b>261,784</b>	<b>-</b>	<b>-</b>	
408102019	Slate Business Occup Taxes	(15,612)	0	(15,612)	(15,612)	0	0	
408102020	Slate Business Occup Taxes	1,570,115	0	1,570,115	1,570,115	0	0	
	<b>Capacity Taxes</b>	<b>1,554,503</b>	<b>-</b>	<b>1,554,503</b>	<b>1,554,503</b>	<b>-</b>	<b>-</b>	
408100518	Real Personal Property Taxes	822,213	0	822,213	822,213	0	0	
408100519	Real Personal Property Taxes	3,710,424	2,395,773	93,621	93,621	1,221,030	1,221,030	
408102920	Real-Pers Prop Tax-Cap Leases	105,823	98,025	6,318	6,318	1,480	1,480	
408103620	Real Prop Tax-Cap Leases	3,249	3,249	0	0	0	0	

**INCOME STATEMENT**

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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission	
	IS8016		110		117		180	
	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020	Actual	YTD Mar 2020
17A V2098-01-01	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS							
	Layout: IS8016							
408200519	Real Personal Property Taxes	4,227	732	0	0	0	0	3,495
408101819	Property Taxes	4,645,936	2,497,779	922,152	1,226,005	0	0	1,226,005
	St Publ Serv Comm Tax-Fees	299,229	299,229	0	0	0	0	0
408101419	Regulatory Fees	299,229	299,229	0	0	0	0	0
	Federal Excise Taxes	973	0	973	0	0	0	0
	Production Taxes	973	0	973	0	0	0	0
408101900	State Sales and Use Taxes	10,000	8,600	0	1,400	0	0	1,400
408101919	State Sales and Use Taxes	(70,763)	(70,763)	0	0	0	0	0
408101920	State Sales and Use Taxes	(140,934)	(151,551)	10,617	10,617	0	0	0
	Miscellaneous Taxes	(201,697)	(213,714)	10,617	1,400	0	0	1,400
	Other Non-Income Taxes	(200,724)	(213,714)	11,590	1,400	0	0	1,400
	Taxes Other Than Income Taxes	6,926,669	2,828,729	2,809,535	1,288,405	0	0	1,288,405
	<b>TOTAL OPERATING EXPENSES</b>	<b>69,307,580</b>	<b>47,167,441</b>	<b>31,874,277</b>	<b>9,563,046</b>	<b>0</b>	<b>0</b>	<b>9,563,046</b>
	Memo: SEC Total Operating Expenses	122,041,851	128,324,185	84,608,548	9,563,046	0	0	9,563,046
	<b>OPERATING INCOME</b>	<b>25,591,286</b>	<b>8,626,913</b>	<b>(8,997,962)</b>	<b>25,962,335</b>	<b>0</b>	<b>0</b>	<b>25,962,335</b>
<b>NON-OPERATING INCOME / (EXPENSES)</b>								
4190002	Int & Dividend Inc - Nonassoc	5,946	3,833	1,100	1,013	0	0	1,013
	Interest & Dividend NonAffiliated	5,946	3,833	1,100	1,013	0	0	1,013
	Interest & Dividend Affiliated	47,473	7,143	-	40,331	-	-	40,331
	Total Interest & Dividend Income	53,419	10,975	1,100	41,344	-	-	41,344
	Interest & Dividend Carrying Charge	-	-	-	-	-	-	-
	Memo: Total Interest & Dividend Income w/ Carrying	53,419	10,975	1,100	41,344	-	-	41,344
9260042	SERP Pension - Non-Service	(1,065)	(1,023)	(42)	0	0	0	0
9260043	OPEB - Non-Service	996,403	504,692	433,352	58,358	0	0	58,358
9260082	Pension Plan - Non-Service	18,551	(115,736)	158,401	(24,115)	0	0	(24,115)
	Other Components of Net Periodic Pension	1,013,888	387,933	591,712	34,244	0	0	34,244
4191000	Allw Oth Fnds Usd Dmg Constr	(22,759)	(5,178)	(4,939)	(12,642)	0	0	(12,642)
	AFUDC	(22,759)	(5,178)	(4,939)	(12,642)	0	0	(12,642)
	Gain on Disposition of Equity Investments	-	-	-	-	-	-	-
	Interest LTD FMB	-	-	-	-	-	-	-
4270002	Int on LTD - Install Pur Contr	(325,000)	(325,000)	0	0	0	0	0
	Interest LTD IPC	(325,000)	(325,000)	0	0	0	0	0
	Interest LTD Notes Payable - Affiliated	-	-	-	-	-	-	-
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-	-	-	-
	Interest LTD Debentures	-	-	-	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	(8,554,688)	(2,653,236)	(4,056,547)	(1,844,904)	0	0	(1,844,904)
	Interest LTD Senior Unsecured	(8,554,688)	(2,653,236)	(4,056,547)	(1,844,904)	0	0	(1,844,904)
	Interest LTD Other - Affil	-	-	-	-	-	-	-
4270005	Int on LTD - Other LTD	(729,587)	(226,281)	(345,963)	(157,343)	0	0	(157,343)
	Interest LTD Other - NonAffil	(729,587)	(226,281)	(345,963)	(157,343)	0	0	(157,343)
	Interest on Long-Term Debt	(9,609,274)	(3,204,518)	(4,402,518)	(2,002,247)	0	0	(2,002,247)
4300003	Int to Assoc Co - CBP	(467,481)	(192,217)	(1,162,133)	886,869	0	0	886,869
	Interest STD - Affil	(467,481)	(192,217)	(1,162,133)	886,869	0	0	886,869
4310007	Lines Of Credit	(82,706)	(19,387)	(52,932)	(10,387)	0	0	(10,387)
	Interest STD - NonAffil	(82,706)	(19,387)	(52,932)	(10,387)	0	0	(10,387)
	Interest on Short Term Debt	(550,187)	(211,605)	(1,215,065)	876,483	0	0	876,483
4280002	Amrtz Debt Dscnt&Exp-Instl Pur	(13,931)	0	(13,931)	0	0	0	0
4280003	Amrtz Debt Dscnt&Exp-NIP	(33,281)	(10,322)	(15,782)	(7,177)	0	0	(7,177)

American Electric Power

**INCOME STATEMENT**

IS8016  
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	Kentucky Power Int Consol		Kentucky Power Company - Distribution		Kentucky Power Company - Generation		Kentucky Power Company - Transmission		
	IS8016 Actual	YTD Mar 2020 Actual	110 Actual	YTD Mar 2020 Actual	117 Actual	YTD Mar 2020 Actual	180 Actual	YTD Mar 2020 Actual	
17A V2098-01-01	Layout: IS8016								
	Account: GL_ACCT_SEC Business Units: SEGMENT_CONS								
4280006		(61,163)	(18,970)	(29,003)	(29,003)	(13,191)			
	Amort of Debt Disc. Prem & Exp	(108,375)	(29,292)	(58,715)	(58,715)	(20,368)			
4281004	Amort Loss Required Debt-Dbnt	(8,413)	(2,509)	(4,091)	(4,091)	(1,813)			
	Amort Gain on Reacquired Debt	(8,413)	(2,509)	(4,091)	(4,091)	(1,813)			
	Other Interest - Fuel Recovery	-	-	-	-	-			
4310001	Other Interest Expense	260,104	7,673	253,983	253,983	(1,552)			
4310002	Interest on Customer Deposits	(127,519)	(127,519)	0	0	0			
9310005	Int on Regulated Fin Leases	(28,438)	(12,106)	(6,303)	(6,303)	(10,029)			
	Other Interest - NonAffil	104,148	(131,951)	247,680	247,680	(11,581)			
	Other Interest Expense - Affil	-	-	-	-	-			
	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-	-			
4320000	Allw/Borrowed Funds Used Chsr-Cr	256,410	68,763	45,632	45,632	142,015			
	AFUDC-Borrowed Funds	256,410	68,763	45,632	45,632	142,015			
	Total Interest Charges	(9,915,692)	(3,511,112)	(5,387,069)	(5,387,069)	(1,017,511)			
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>16,720,142</b>	<b>5,509,531</b>	<b>(13,797,158)</b>	<b>(13,797,158)</b>	<b>25,007,769</b>			
	<b>INCOME TAXES and EQUITY EARNINGS</b>								
4091001	Income Taxes, UOI - Federal	(2,139,707)	995,808	(3,016,123)	(3,016,123)	(119,392)			
4092001	Inc Tax, Oth Inc&Ded-Federal	67,384	(21,781)	91,782	91,782	(2,617)			
	Federal Current Income Tax	(2,072,322)	974,028	(2,924,341)	(2,924,341)	(122,009)			
	Federal Deferred Income Tax	(376,806)	(1,146,051)	1,061,177	1,061,177	(291,932)			
	Federal Investment Tax Credits	(26)	(13)	(13)	(13)	-			
	Federal Income Taxes	(2,449,154)	(172,036)	(1,863,177)	(1,863,177)	(413,941)			
	State Current Income Tax	333,797	210,592	(861,233)	(861,233)	984,439			
	State Deferred Income Tax	-	-	-	-	-			
	State Investment Tax Credits	-	-	-	-	-			
	State Income Taxes	333,797	210,592	(861,233)	(861,233)	984,439			
	Local Current Income Tax	-	-	-	-	-			
	Local Deferred Income Tax	-	-	-	-	-			
	Local Investment Tax Credits	-	-	-	-	-			
	Local Income Taxes	-	-	-	-	-			
	Foreign Current Income Tax	-	-	-	-	-			
	Foreign Deferred Income Tax	-	-	-	-	-			
	Foreign Investment Tax Credits	-	-	-	-	-			
	Foreign Income Taxes	-	-	-	-	-			
	Total Income Taxes	(2,115,357)	38,556	(2,724,411)	(2,724,411)	570,498			
	Equity Earnings of Subs	-	-	-	-	-			
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>	<b>18,835,499</b>	<b>5,470,976</b>	<b>(11,072,748)</b>	<b>(11,072,748)</b>	<b>24,437,271</b>			
	Discontinued Operations (Net of Taxes)	-	-	-	-	-			
	Cumulative Effect of Accounting Changes	-	-	-	-	-			
	Extraordinary Income / (Expenses)	-	-	-	-	-			
	<b>NET INCOME</b>	<b>18,835,499</b>	<b>5,470,976</b>	<b>(11,072,748)</b>	<b>(11,072,748)</b>	<b>24,437,271</b>			
	Minority Interest	-	-	-	-	-			
	Preferred Stock Dividend Subs	-	-	-	-	-			
	Earnings to Common Shareholders	18,835,499	5,470,976	(11,072,748)	(11,072,748)	24,437,271			
	<b>NET INCOME (LOSS) NODE before PS</b>	<b>18,835,499</b>	<b>5,470,976</b>	<b>(11,072,748)</b>	<b>(11,072,748)</b>	<b>24,437,271</b>			
	Double Check on Net Income Node after PS (0)								

BALANCE SHEET  
 Kentucky Power Int Consol  
 BS8216  
 Kentucky Power Company - Distribution  
 Kentucky Power Company - Generation  
 Kentucky Power Company - Transmission

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020
<b>ASSETS</b>					
Cash and Cash Equivalents		629,015	629,015	0	0
Other Cash Deposits		17,597	7,911	9,648	39
Customers		10,812,980	8,570,982	1,677,533	564,465
Accrued Unbilled Revenues		11,542,670	11,542,670	0	0
Miscellaneous Accounts Receivable		21,869,993	16,691,295	109,336,201	43,183,766
Allowances for Uncollectible Accounts		(531,063)	(530,898)	(165)	0
Accounts Receivable		43,694,580	36,274,049	111,013,569	43,748,231
Advances to Affiliates		0	0	0	0
Fuel, Materials and Supplies		41,174,722	2,854,186	37,950,762	369,774
Risk Management Contracts - Current		3,457,221	0	3,457,221	0
Margin Deposits		364,251	49,111	315,140	0
Unrecovered Fuel - Current		0	0	0	0
Other Current Regulatory Assets		0	0	0	0
Prepayments and Other Current Assets		2,233,837	1,519,302	417,767	296,769
<b>TOTAL CURRENT ASSETS</b>		<b>91,571,223</b>	<b>41,333,574</b>	<b>153,164,106</b>	<b>44,414,813</b>
Electric Production		1,227,915,834	992,070,250	1,263,424,667	654,215,056
Electric Transmission		655,225,905	0	0	0
Electric Distribution		919,296,464	0	0	0
General Property, Plant and Equipment		115,732,801	199,571	7,100,981	1,160,479
Construction Work-in-Progress		91,925,130	34,765,486	7,158,669	50,000,974
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>		<b>3,010,096,134</b>	<b>1,027,035,308</b>	<b>1,277,684,317</b>	<b>705,376,510</b>
less: Accumulated Depreciation and Amortization		(1,017,550,607)	(283,374,735)	(517,993,754)	(216,182,118)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>		<b>1,992,545,527</b>	<b>743,660,573</b>	<b>759,690,563</b>	<b>489,194,391</b>
Net Regulatory Assets		326,930,442	31,536,103	297,332,399	(1,938,060)
Securitized Transition Assets and Other		0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts		0	0	0	0
Investments in Power and Distribution Projects		0	0	0	0
Goodwill		0	0	0	0
Long-Term Risk Management Assets		21,744	0	21,744	0
Employee Benefits and Pension Assets		23,899,853	9,496,749	13,977,133	425,971
Other Non Current Assets		38,977,284	18,309,752	16,627,071	4,040,462
<b>TOTAL OTHER NON-CURRENT ASSETS</b>		<b>389,829,323</b>	<b>59,342,604</b>	<b>327,958,347</b>	<b>2,528,373</b>
<b>TOTAL ASSETS</b>		<b>2,473,946,074</b>	<b>844,336,750</b>	<b>1,240,813,015</b>	<b>536,137,577</b>
<b>LIABILITIES</b>					
Accounts Payable		65,603,847	156,491,209	43,043,185	13,410,722
Advances from Affiliates		10,685,291	(44,389,906)	251,456,854	(196,381,657)
Short-Term Debt		0	0	0	0
Other Current Regulatory Liabilities		0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated		65,000,000	0	65,000,000	0
Long-Term Debt Due Within One Year - Affiliated		0	0	0	0
Risk Management Liabilities		1,930,878	0	1,930,878	0
Accrued Taxes		17,552,923	12,344,225	(32,874,053)	38,082,751
Memo: Property Taxes		19,798,950	10,896,139	3,352,029	5,550,782
Accrued Interest		6,608,655	1,962,168	3,363,243	1,283,244
Risk Management Collateral		704,025	0	704,025	0

BALANCE SHEET

Kentucky Power Int Consol  
 Kentucky Power Company - Distribution  
 Kentucky Power Company - Generation  
 Kentucky Power Company - Transmission

BS8216  
 BS8216

180

117

110

BS8216

YTD Mar 2020  
 04/15/2020 20:32

		Layout : BS8216			
		Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS			
		YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020
	Utility Customer Deposits	30,556,723	30,556,723		0
	<b>Deposits - Customer and Collateral</b>	<b>31,260,748</b>	<b>30,556,723</b>	<b>704,025</b>	<b>0</b>
	<b>Over-Recovered Fuel Costs - Current</b>	<b>3,546,453</b>	<b>0</b>	<b>3,546,453</b>	<b>0</b>
	Dividends Declared	0	0	0	0
	Preferred Stock due W/IN 1 Yr	0	0	0	0
	Obligations under Capital Leases - Current	812,149	568,457	232,404	11,288
	Obligations under Operating Leases - Current	2,132,101	1,950,126	37,540	144,435
	Tax Collections Payable	2,344,229	2,149,818	194,411	0
	Revenue Refunds - Accrued	181,913	0	181,913	(0)
	Accrued Rents - Rockport	0	0	0	0
	Accrued - Payroll	1,129,554	578,680	550,873	0
	Accrued Rents	28,754	28,754	0	0
	Accrued ICP	332,522	(154,568)	487,091	0
	Accrued Vacations	4,717,213	2,502,355	2,214,858	0
	Misc Employee Benefits	1,936,173	1,263,776	672,397	0
	Payroll Deductions	163,532	94,500	69,032	0
	Severance / SEI	0	0	0	0
	Accrued Workers Compensation	202,568	106,667	75,341	20,560
	Customer Advance	1,789,965	1,789,965	0	0
	Customer Advance Receipts	1,789,965	1,789,965	0	0
	Control Cash Disbursement Account	6,347,404	6,345,967	1,437	0
	Control Cash Disbursement Account	6,347,404	6,345,967	1,437	0
	JMG Liability	0	0	0	0
	ARO - Current	15,480,168	0	15,480,168	0
	Misc Current & Accrued Liab	89,287	0	89,287	0
	Active Med and Dental IBNR	238,453	125,769	112,989	(304)
	Econ. Development Fund Curr	330,279	330,279	0	0
	Unclaimed Funds	12,882	12,882	0	0
	Acc Cash Franchise Req	85,692	85,692	0	0
	Sales Use Tax - Leased Equip	10,282	10,225	30	27
	Accrued Audit Fees	122,044	40,933	59,025	22,086
	Federal Mitigation Accru (NSR)	312,328	0	312,328	0
	Asbestos Accrual - Current	230,682	0	230,682	0
	KY RPO Rider Liability	684	684	0	0
	Deferred Rev - Pole Attachments	613,812	609,487	0	4,325
	Other Deferred Credits-Curr	163,132	57,224	105,908	0
	Contr In Aid of Constr Advance	185,111	185,111	0	0
	Deferred Rev-Bonus Lease Curr	22,767	0	22,767	0
	Misc Current and Accrued Liabilities	17,897,604	1,458,286	16,413,184	26,134
	Current Other and Accrued Liabilities	37,071,431	16,164,201	20,860,537	46,694
	<b>Other Current Liabilities</b>	<b>40,015,681</b>	<b>18,682,783</b>	<b>21,130,481</b>	<b>202,417</b>
	<b>TOTAL CURRENT LIABILITIES</b>	<b>242,204,475</b>	<b>175,647,202</b>	<b>357,301,066</b>	<b>(143,402,523)</b>
	Long-Term Debt - Affiliated	0	0	0	0
	Long-Term Debt - Non Affiliated	927,616,599	287,703,169	439,861,632	200,051,799
	Long-Term Debt - Premiums and Discounts Unamort	0	0	0	0
	Memo - LTD NonAffiliated and Premiums	927,616,599	287,703,169	439,861,632	200,051,799
	Long-Term Risk Management Liabilities - Hedge	0	0	0	0
	LT Unreal Losses - Non Affi	21,093	0	21,093	0



BALANCE SHEET

BS8216

YTD Mar 2020  
 04/15/2020 20:32

Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS	Layout : BS8216	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020
18A V2099-01-01			BS8216	110	117	180
			Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
2440022	L/T Liability MTM Collateral	(400)	0	0	(400)	0
	Long-Term Risk Management Liabilities - MTM	20,693	0	0	20,693	0
	Long-Term Risk Management Liabilities	20,693	0	0	20,693	0
	Deferred Income Taxes	424,669,231	124,516,587	221,274,540	78,878,103	0
	Deferred Investment Tax Credits	(0)	0	(0)	0	0
	Regulatory Liabilities and Deferred Credits	30,471,853	15,832,078	4,127,269	10,512,507	0
	<i>Memo - Reg Liab and Def/ITC</i>	30,471,853	15,832,078	4,127,269	10,512,507	0
	Asset Retirement Obligation	25,143,814	87,223	25,056,591	0	0
	Nuclear Decommissioning	0	0	0	0	0
	Employee Benefits and Pension Obligations	7,460,125	16,104,891	(10,712,132)	2,067,365	0
	Trust Preferred Securities	0	0	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0	0	0
	Obligations Under Capital Leases	2,869,867	2,131,697	722,199	15,971	0
	Obligations Under Operating Leases	8,737,956	8,305,440	175,319	257,197	0
	Def Credits - Income Tax	0	0	0	0	0
2530114	Federal Mitigation Deferral(NSR)	324,493	0	324,493	0	0
	Def Credits - NSR	324,493	0	324,493	0	0
	Customer Advances for Construction	161,168	161,168	0	0	0
	Def Gain on Sale/Leaseback	0	0	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0	0	0
	Other Deferred Credits	128,649	0	128,380	269	0
2530000	IPP - System Upgrade Credits	344,726	0	0	344,726	0
2530067	Fbr Opt Lns-In Kind Sv-Dfd Gns	98,716	98,716	0	0	0
2530092	MACSS Unidentified EDI Cash	77	77	0	0	0
2530101	Fbr Opt Lns-Sold-Defrd Rev	18,450	0	0	18,450	0
2530137	Deferred Rev-Bonus Lease NC	68,302	0	68,302	0	0
2530178	OIU Accounting of ExpensesT	27,015	0	27,015	0	0
2530185	QUAL OF SVC PENALTIES - LT	264,458	0	0	264,458	0
2530190	Asbestos Accrual - Non-Current	2,277,656	0	2,277,656	0	0
2530191	Def Credits - Other	3,228,048	98,793	2,501,352	627,903	0
	Total Other Deferred Credits	3,389,216	259,961	2,501,352	627,903	0
	Accumulated Provisions - Rate Refund	0	0	0	0	0
	Accumulated Provisions - Misc	0	0	0	0	0
	Other Non-Current Liabilities	15,321,533	10,697,099	3,723,364	901,071	0
	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>1,430,703,849</b>	<b>454,941,047</b>	<b>683,351,957</b>	<b>292,410,845</b>	<b>149,008,321</b>
	<b>TOTAL LIABILITIES</b>	<b>1,672,908,324</b>	<b>630,588,248</b>	<b>1,040,653,023</b>	<b>17,758,348</b>	<b>84,039,836</b>
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0	0	0
	Minority Interest - Deferred Credits	0	0	0	0	0
	<b>COMMON SHAREHOLDERS' EQUITY</b>	<b>50,450,000</b>	<b>22,404,049</b>	<b>10,287,603</b>	<b>17,758,348</b>	<b>84,039,836</b>
	Common Stock	526,135,279	106,025,371	336,070,072	84,039,836	0
	Paid In Capital	0	0	0	0	0
	Premium on Capital Stock	223,689,389	85,319,081	(146,960,765)	285,331,072	0
	Retained Earnings	763,082	0	763,082	0	0
	Accumulated Other Comprehensive Income (Loss)	801,037,750	213,748,501	200,159,992	387,129,256	0
	<b>TOTAL SHAREHOLDERS' EQUITY</b>	<b>801,037,750</b>	<b>213,748,501</b>	<b>200,159,992</b>	<b>387,129,256</b>	<b>387,129,256</b>
	<i>Memo: Total Equity</i>	801,037,750	213,748,501	200,159,992	387,129,256	387,129,256

BALANCE SHEET		Kentucky Power Int Consol	Kentucky Power Company - Distribution	Kentucky Power Company - Generation	Kentucky Power Company - Transmission
BS8216	BS8216	110	117	180	
YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020	YTD Mar 2020
18A V2099-01-01	Account: GL_ACCT_SEC	Business Unit: SEGMENT_CONS			
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY					
	2,473,946,074	844,336,750	1,240,813,015	536,137,577	(0)
	(0)	0	0	0	(0)
	out-of-balance				

	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019
<b>ASSETS</b>				
Cash and Cash Equivalents	747,270	747,270	0	0
Other Cash Deposits	34,901	15,854	18,973	74
Customers	19,003,445	12,250,805	6,089,868	662,772
Accrued Unbilled Revenues	8,608,977	8,562,073	46,903	0
Miscellaneous Accounts Receivable	24,298,737	8,517,938	56,566,360	14,818,364
Allowances for Uncollectible Accounts	(126,723)	(126,723)	0	0
<b>Accounts Receivable</b>	<b>51,784,435</b>	<b>29,204,093</b>	<b>62,703,132</b>	<b>15,481,136</b>
Advances to Affiliates	0	0	0	0
Fuel, Materials and Supplies	30,786,290	2,864,899	27,628,044	293,347
Risk Management Contracts - Current	1,337,233	0	1,337,233	0
Margin Deposits	3,633,208	22,573	3,610,635	0
Unrecovered Fuel - Current	0	0	0	0
Other Current Regulatory Assets	0	0	0	0
Prepayments and Other Current Assets	3,221,555	1,409,077	1,651,121	161,357
<b>TOTAL CURRENT ASSETS</b>	<b>91,544,892</b>	<b>34,263,766</b>	<b>96,949,138</b>	<b>15,935,914</b>
Electric Production	1,198,000,001	917,035,494	1,225,610,493	606,729,798
Electric Transmission	607,303,442	0	0	0
Electric Distribution	854,893,880	0	0	0
General Property, Plant and Equipment	97,639,494	199,571	7,100,981	1,160,479
Construction Work-in-Progress	97,511,733	29,730,443	23,572,215	44,209,074
<b>TOTAL PROPERTY, PLANT and EQUIPMENT</b>	<b>2,855,348,549</b>	<b>946,965,509</b>	<b>1,256,283,690</b>	<b>652,099,351</b>
less: Accumulated Depreciation and Amortization	(972,385,139)	(278,693,839)	(488,199,973)	(205,491,327)
<b>NET PROPERTY, PLANT and EQUIPMENT</b>	<b>1,882,963,411</b>	<b>668,271,670</b>	<b>768,083,717</b>	<b>446,608,023</b>
Net Regulatory Assets	292,976,059	16,766,224	277,199,459	(989,625)
Securitized Transition Assets and Other	0	0	0	0
Spent Nuclear Fuel and Decommissioning Trusts	0	0	0	0
Investments in Power and Distribution Projects	0	0	0	0
Goodwill	0	0	0	0
Long-Term Risk Management Assets	24,646	0	24,646	0
Employee Benefits and Pension Assets	16,394,221	(2,784,792)	20,712,846	(1,533,832)
Other Non Current Assets	41,137,545	17,462,050	19,834,822	3,840,673
<b>TOTAL OTHER NON-CURRENT ASSETS</b>	<b>350,532,472</b>	<b>31,443,482</b>	<b>317,771,774</b>	<b>1,317,216</b>
<b>TOTAL ASSETS</b>	<b>2,325,040,774</b>	<b>733,978,918</b>	<b>1,182,804,629</b>	<b>463,861,154</b>

	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019
<b>LIABILITIES</b>				
Accounts Payable	74,434,816	63,581,146	53,806,173	12,651,422
Advances from Affiliates	34,764,977	42,027,159	134,239,510	(141,501,692)
Short-Term Debt	0	0	0	0
Other Current Regulatory Liabilities	0	0	0	0
Long-Term Debt Due Within One Year Non-Affiliated	0	0	0	0
Long-Term Debt Due Within One Year - Affiliated	0	0	0	0
Risk Management Liabilities - Hedge	0	0	0	0
Curr. Unreal Losses - NonAffil	279,593	33,447	246,146	0
S/T Liability MTM Collateral	(192,683)	0	(192,683)	0
Risk Management Liabilities - MTM	86,909	33,447	53,462	0
Risk Management Liabilities	86,909	33,447	53,462	0
Accrued Taxes	21,263,210	9,985,565	53,462	16,259,990
Memo: Property Taxes	20,678,846	11,182,015	3,709,045	5,787,786

**BALANCE SHEET**  
**Kentucky Power Company - Kentucky Power Company - Kentucky Power Company - Kentucky Power Company -**  
**Int Consol**      **Distribution**      **Generation**      **Transmission**  
**BS8216**      **110**      **117**      **180**

	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019
<b>Layout : BS8216</b>				
<b>Account: GL_ACCT_SEC Business Unit: SEGMENT_CONS</b>				
<b>Accrued Interest</b>	<b>9,064,205</b>	<b>2,668,210</b>	<b>4,598,822</b>	<b>1,797,173</b>
Risk Management Collateral	498,458	0	498,458	0
Utility Customer Deposits	30,029,410	30,029,410	0	0
<b>Deposits - Customer and Collateral</b>	<b>30,527,867</b>	<b>30,029,410</b>	<b>498,458</b>	<b>0</b>
<b>Over-Recovered Fuel Costs - Current</b>	<b>558,332</b>	<b>0</b>	<b>558,332</b>	<b>0</b>
Dividends Declared	0	0	0	0
Preferred Stock due W/IN 1 Yr	0	0	0	0
Obligations under Capital Leases - Current	615,073	359,242	244,628	11,204
Obligations under Operating Leases - Current	1,874,768	1,824,412	34,771	15,585
Tax Collections Payable	3,161,372	2,543,441	617,931	0
Revenue Refunds - Accrued	424,141	0	0	424,141
Accrued Rents - Rockport	0	0	0	0
Accrued - Payroll	808,934	377,931	431,003	0
Accrued Rents	29,898	29,898	0	0
Accrued ICP	1,057,579	551,332	506,248	0
Accrued Vacations	4,347,959	2,157,039	2,190,921	0
Misc Employee Benefits	1,527,143	933,685	593,458	0
Payroll Deductions	154,723	83,571	71,152	0
Severance / SEI	2,110,344	0	2,110,344	0
Accrued Workers Compensation	191,168	100,877	83,495	6,796
Customer Advance Receipts	1,459,449	1,459,449	0	0
Customer Advance	1,459,449	1,459,449	0	0
Control Cash Disburse Account	1,273,435	1,273,435	0	0
Control Cash Disbursement Account	1,273,435	1,273,435	0	0
JMG Liability	0	0	0	0
ARO - Current	31,454,803	0	31,454,803	0
Active Med and Dental IBNR	54,704	27,609	27,179	(83)
Econ. Development Fund Curr	457,176	457,176	0	0
Unclaimed Funds	28,157	28,157	0	0
Acc Cash Franchise Req	83,870	83,870	0	0
Sales Use Tax - Leased Equip	84	0	57	27
Accrued Audit Fees	119,961	39,380	58,492	22,088
Federal Mitigation Accru (NSR)	312,328	0	312,328	0
Asbestos Accrual - Current	277,616	0	277,616	0
Quality of Service	39,296	0	0	39,296
KY RPO Rider Liability	684	684	0	0
Deferred Rev -Pole Attachments	620,105	620,105	0	0
Other Deferred Credits-Curr	6,621	6,421	200	0
Contr In Aid of Constr Advance	177,210	177,210	0	0
Deferred Rev-Bonus Lease Curr	35,964	0	35,964	0
Misc Current and Accrued Liabilities	33,668,580	1,440,613	32,166,639	61,328
Current Other and Accrued Liabilities	50,214,725	10,951,270	38,771,189	492,265
<b>Other Current Liabilities</b>	<b>52,704,567</b>	<b>13,134,924</b>	<b>39,050,588</b>	<b>519,054</b>
<b>TOTAL CURRENT LIABILITIES</b>	<b>223,404,884</b>	<b>161,459,862</b>	<b>227,823,000</b>	<b>(110,274,052)</b>
<b>Long-Term Debt - Affiliated</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Long-Term Debt - Non Affiliated</b>	<b>867,233,935</b>	<b>239,229,499</b>	<b>455,060,876</b>	<b>172,943,560</b>
<b>Long-Term Debt - Premiums and Discounts Unamort</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<i>Memo - LTD NonAffiliated and Premiums</i>	<i>867,233,935</i>	<i>239,229,499</i>	<i>455,060,876</i>	<i>172,943,560</i>
Long-Term Risk Management Liabilities - Hedge	0	0	0	0
LT Unreal Losses - Non Affil	32,151	0	32,151	0

BALANCE SHEET

BS8216 Kentucky Power Int Consol  
 BS8216 Kentucky Power Company - Distribution  
 BS8216 Kentucky Power Company - Generation  
 BS8216 Kentucky Power Company - Transmission

BS8216  
 YTD Mar 2019  
 04/08/2019 18:12

18A V2019-03-31 Account: GL\_ACCT\_SEC Business Unit: SEGMENT\_CONS Layout : BS8216

	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019	YTD Mar 2019
2440022	(8,706)	0	(8,706)	0
	L/T Liability MTM Collateral			
	Long-Term Risk Management Liabilities - MTM	23,444	23,444	0
	Long-Term Risk Management Liabilities	23,444	23,444	0
	Deferred Income Taxes	405,991,998	117,146,288	80,899,263
	Deferred Investment Tax Credits	86	38	11
	Regulatory Liabilities and Deferred Credits	26,807,848	6,888,478	6,527,596
	Memo - Reg Liab and Def ITC	26,807,934	13,391,773	6,527,607
	Asset Retirement Obligation	27,804,793	82,361	0
	Nuclear Decommissioning	0	0	0
	Employee Benefits and Pension Obligations	6,001,719	2,804,558	55,502
	Trust Preferred Securities	0	0	0
	Cumulative Preferred Stocks of Subs - Mandatory Redemption	0	0	0
	Obligations Under Capital Leases	2,108,356	1,213,725	20,358
	Obligations Under Operating Leases	8,034,622	7,755,630	126,312
	Def Credits - Income Tax	(2,789)	(28,128)	
	Federal Mitigation Defera(NSR)	324,493	324,493	0
2530114	324,493	0	324,493	0
	Def Credits - NSR	324,493	324,493	0
	Customer Advances for Construction	158,233	158,233	0
	Def Gain on Sale/Leaseback	0	0	0
	Deferred Gain on Sale and Leaseback - Rockport	0	0	0
	Def Gain on Disp of Utility Plant	0	0	0
	Other Deferred Credits	33,082	26,239	6,842
2530000	33,082	0	26,239	6,842
2530067	326,902	0	0	326,902
	IPP - System Upgrade Credits	326,902	0	0
2530092	111,413	111,413	0	0
	Fbr Opt Lns-In Kind Sv-Dfd Gns	111,413	0	0
2530101	100	100	0	0
	MACSS Unidentified EDI Cash	100	0	0
2530137	32,006	0	0	32,006
	Fbr Opt Lns-Sold-DeId Rev	32,006	0	0
2530185	7,004	0	7,004	0
	OIU Accounting of Expenses T	7,004	0	0
2530191	2,764,535	0	2,764,535	0
	Asbestos Accrual - Non-Current	2,764,535	0	0
	Def Credits - Other	3,275,040	111,513	365,750
	Total Other Deferred Credits	3,275,040	2,797,777	365,750
	Accumulated Provisions - Rate Refund	3,433,273	269,746	0
	Accumulated Provisions - Misc	243,394	243,394	0
	Other Non-Current Liabilities	14,141,349	9,210,974	514,071
	TOTAL NON-CURRENT LIABILITIES	1,348,005,173	375,362,197	260,940,003
	TOTAL LIABILITIES	1,571,410,057	939,525,973	150,665,951
	Cumulative Pref Stocks of Subs - Not subject Mand Redemp	0	0	0
	Minority Interest - Deferred Credits	0	0	0

COMMON SHAREHOLDERS' EQUITY

	50,450,000	22,404,049	10,287,603	17,758,348
Common Stock	50,450,000	22,404,049	10,287,603	17,758,348
Paid In Capital	526,135,279	106,025,371	336,070,072	84,039,836
Premium on Capital Stock	0	0	0	0
Retained Earnings	177,266,599	68,727,438	(102,857,859)	211,397,019
Accumulated Other Comprehensive Income (Loss)	(221,161)	0	(221,161)	0
TOTAL SHAREHOLDERS' EQUITY	753,630,717	197,156,859	243,278,656	313,195,203
Memo: Total Equity	753,630,717	197,156,859	243,278,656	313,195,203
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	2,325,040,774	733,978,918	1,182,804,629	463,861,154
	(0)	0	0	(0)
	out-of-balance			

AEP Kentucky Trans Co  
DETAIL OF ELECTRIC UTILITY PROPERTY  
YEAR TO DATE - March, 2020

Final

04/08/20 08:45

GLR7236

UTILITY PLANT	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106 GENERATION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PRODUCTION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
101/106 TRANSMISSION	124,616,586.18	1,208,763.00	0.00	0.00	0.00	125,825,349.18
101/106 DISTRIBUTION			0.00	0.00		
<b>TOTAL (ACCOUNTS 101 &amp; 106)</b>	<b>124,616,586.18</b>	<b>1,208,763.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,825,349.18</b>
1011001/12 CAPITAL LEASES	0.00	0.00	0.00	0.00	0.00	0.00
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>124,616,586.18</b>	<b>1,208,763.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>125,825,349.18</b>
1050001 PLANT HELD FOR FUTURE USE	0.00	0.00	0.00	0.00	0.00	0.00
<b>107000X CONSTRUCTION WORK IN PROGRESS:</b>						
107000X BEGINNING BALANCE	17,135,181.63					
107000X ADDITIONS		2,633,543.28				
107000X TRANSFERS		(1,208,763.00)				
107000X ENDING BALANCE		1,424,780.28				18,559,961.91
<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>141,751,767.81</b>	<b>2,633,543.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>144,385,311.09</b>
<b>NONUTILITY PLANT</b>						
1210001 NONUTILITY PROPERTY-OWNED	0.00	0.00	0.00	0.00	0.00	0.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1210003 NONUTILITY PROPERTY-WIP	0.00					
BEGINNING BALANCE		0.00				0.00
ADDITIONS		0.00				
TRANSFERS		0.00				
ENDING BALANCE		0.00				0.00
1210016 NONUTILITY PROPERTY-CCNC	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

AEP Kentucky Trans Co  
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
YEAR TO DATE - March, 2020

04/07/20 22:22

Final

GLR7436

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER DECOMMISSIONING COSTS					0.00 0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION TRANSMISSION DISTRIBUTION	6,490,282.00	687,134.06	0.00	0.00		7,177,416.06
1080013 PRODUCTION TRANSMISSION DISTRIBUTION RETIREMENT WORK IN PROGRESS	0.00 (2,782.02)	0.00 0.00	0.00 0.00	0.00 (14.97)		0.00 (2,796.99)
<b>TOTAL (108X accounts)</b>	<b>6,487,499.98</b>	<b>687,134.06</b>	<b>0.00</b>	<b>(14.97)</b>	<b>0.00</b>	<b>7,174,619.07</b>
1110001 NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	445,385.48	60,625.74	0.00	0.00		506,011.22
<b>TOTAL (111X accounts)</b>	<b>445,385.48</b>	<b>60,625.74</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>506,011.22</b>
1011006 CAPITAL LEASES	0.00	0.00	0.00	0.00		0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00		0.00
<b>TOTAL ACCUM DEPR &amp; AMORT.</b>	<b>6,932,885.46</b>	<b>747,759.80</b>	<b>0.00</b>	<b>(14.97)</b>	<b>0.00</b>	<b>7,680,630.29</b>
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	0.00	0.00	0.00	0.00		0.00
1220002 Depr&Amrt of Nonutil Prop-Leasd	0.00	0.00	0.00	0.00		0.00
1220003 Depr&Amrt of Nonutil Prop-WIP	0.00	0.00	0.00	0.00		0.00
1220004 Depletion - Owned	0.00	0.00	0.00	0.00		0.00
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00		0.00
1240028 Other Property - Retirement	0.00	0.00	0.00	0.00		0.00
<b>TOTAL NONUTILITY PLANT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

Form Approval  
 OMB NO. 1905-0129  
 (Expires 11-30-2007)

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions – 2020**

**This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992.** Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) **Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.**

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.

Department of Energy, Energy Information Administration (EIA-53), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company **Identification Code (Assigned by EIA): 22053**

Reporting for the month of: Jan \_\_\_ Feb \_\_\_ Mar \_\_\_ Apr \_\_\_ May \_\_\_ Jun \_\_\_ Jul \_\_\_ Aug \_\_\_ Sep \_\_\_ Oct \_\_\_ Nov \_\_\_ Dec \_\_\_, 2020  
 Phone number: 614-716-2671  
 Fax: 614-716-1449

Contact Person: Sandra Vargo  
 Email: svargo@aep.com

**RETAIL SALES TO ULTIMATE CONSUMERS**  
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 18,401	\$ 10,511	\$ 10,310	\$ -	\$ 39,222
	b. Megawatthours	161,688	87,780	167,295	-	416,763
	c. Number of consumers	133,756	30,178	1,130	-	165,064
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					

Note: