

State	Compensation Mechanism	Transition Year from Net Metering to Modified Net Metering or Net Metering Successor	Compensation for Excess Generation	NEM Cap	System Size Restrictions
	charges on NEM customers was struck down by state supreme court in 2020.	charges or alternative rate designs		during previous year	Non-residential: 100 kW (200 kW pre-July 2014) Schools: 150 kW
<b>KY</b>	NEM currently. 2021+: TBD	TBD. No sooner than in the final decision in the utility's first rate case filed on or after January 1, 2020.	TBD. Exports will be compensated at the "dollar value" specified by the PSC in utility-specific proceedings.	1% of utility's single hour peak load during the previous year	45 kW
<b>LA</b>	Net Billing	"Phase I" Modified NEM: December 2016 "Phase II" Net Billing: January 2020	NEM: Monthly excess credited to customer's next bill at retail rate (closed to new customers). Phase 1 NEM: Monthly excess credited to customer's next bill at the avoided cost rate. Phase 2 Net Billing: All exports compensated at the avoided cost rate.	0.5% of the utility's monthly jurisdictional retail peak load	Residential: 25 kW Commercial and agricultural: 300 kW
<b>MI</b>	NEM/Net Billing	2019 (DTE) <b>Corrected</b> 2021 (Consumers Energy pending rate case)	NEM: Monthly excess credited at the retail rate. Net Billing: Hourly exports compensated as a monetary credit at avoided cost. As adopted for DTE, the rate is power supply minus transmission.	0.75% of utility's peak load during previous year	150 kW
<b>NH</b>	NEM currently, with modified net excess generation rate	2017	100 kW or less: Monthly excess credited as a monetary credit set at the sum of 100% of the energy service and volumetric transmission charges plus 25% of the volumetric distribution rate. Non-bypassable charges assessed on gross grid consumption during a month and excluded from the monthly credit. 100 - 1,000 kW: Monthly excess credited at the default energy rate.	100 MW	1 MW