Case No. 2020-00122

Staffs First Request for Information to Johnson County Gas Co. and Hall, Stephens, and Hall Gas Co.

Hall, Stephens, and Hall's \$6.00 per MCF rate includes transportation cost of \$1.00 (\$0.79 per dth * \$1.27 = \$1.00 per MCF) charged by Diversified and \$.81 charged by Columbia Gas (\$.64 per dth * \$1.27 = \$.81 per MCF). This results in a total transportation charge of \$1.81 per MCF. Please see Exhibit 1.

2. (a) In 2011 the city gate price was \$6.12 prior to the gas purchase agreement between Johnson County and HSH.

(b) Transportation cost is not included in Johnson County's GCR rate calculation.

3. Johnson County cannot pay for gas purchases immediately and must wait until funds are collected from customers. No other company will sell gas without timely payment.

4. The contract between Hall and Johnson County was established in June 2011.

- (a) Please see Exhibit 4a.
- (b) The prices were calculated in comparison to other gas suppliers in the area.

5. The gas is paid for over time when monies become available. No other gas supplier will sell gas without immediate payment.

6. Please see Exhibit 6. Hall can only provide records of purchases since January 1, 2015 as many company records were destroyed in an office fire.

7. Please see Exhibit 7. Johnson County can only provide records of purchases since January 1, 2015 as many company records were destroyed in an office fire.

8. Please see Exhibit 8. Johnson County can only provide records of purchases since January 1, 2015 as many company records were destroyed in an office fire.

9. Johnson County only purchases natural gas from Hall, Stephens, & Hall, Bradco, and EQT or Diversified.

- (a) n/a
- (b) n/a

10. There are no other suppliers available who are willing to provide natural gas to Johnson County.

- 11. Please see Exhibit 11.
- 12. Please see Exhibit 12.

- 13. The natural gas goes through 3 different pipelines of Diversified.
 - (a) Please see Exhibit 6, 7, and 8.
- 14. Hall only sells natural gas to Johnson County Gas.
- 15. (a) Please see Exhibit 15a, price list of services offered by Bud Rife Construction Company.
 - (b) Hall does not bill Bud Rife Construction Company for any services.
- 16. The Gas Cost Recovery (GCR) rate was \$6.4140 from April 1, 2013 thru September 3, 2019.

17. The actual MCF sales for April 1, 2013 thru September 3, 2019 is 78,700. The actual MCF purchases can only be provided since January 1, 2015 due to an office fire which destroyed company records prior to January 2015. Please see Exhibit 17.

- 18. Please see Exhibit 18.
- 19. Please see Exhibits 7 and 8.

Exhibit 1

() TransCanada Columbia Gas Transmission n but ness firstelle je.

 INVOICE DATE:
 12/12/2017

 ACCOUNTING PERIOD:
 NOVEMBER:
 2017

 NET DUE DATE:
 12/22/2017

 SERVICE REQUESTER:
 072667173

 SRV REQ PROP:
 000505

 INVOICE IDENTIFIER:
 171100275

 AR INVOICE ID:
 TR-111700275-51

COLUMBIA GAS TRANSMISSION, ELC PAGE 2 OF 2

NOVEMBER 2017 CURRENT MONTH VOLUME(S) ********

9691 Reservation: - October, 2017 10 0.0000 0 9692 Reservation: 53 0.0000 0 9693 Commodity B9 BROAD RUN-19 804310 JOHNSON CO. GAS CO 469 0.2357 110 9694 Commodity B9 BROAD RUN-19 804310 JOHNSON CO. GAS CO 1,110 0.2357 261 9694 Commodity - October, 2017 PPA B9 BROAD RUN-19 804310 JOHNSON CO. GAS CO 1,110 0.2357 261 9695 Commodity - October, 2017 PPA B9 BROAD RUN-19 804310 JOHNSON CO. GAS CO 178 0.1647 255 CONTRACT 35261 TOTAI. 401 NI RVICE RECONTRACT NUMBER 13357 RATE SCHEDULE: IPP LINF CHARGE DESCRIPTION RECEIPT LOCATION DELIVERY LOCATION QUANTITY UNIT AMOUNT D 9669 Topline Adi REF, Penaliv Refund 2017 0 0.0000 -100							
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CONTRACT 133357 TOTAL	ULK K S	Topline Ad) REF. Penalty Refund 2017			0	0.0000	-10.5
				CONTRACT 133357 TOTAL			-10.5

Exhibit 1



Contract Holder HALL STEPHENS & HALL GAS C Account Number, 111870

February 2020 - Invoice Detail Invoice Date: 03/18/2020 Invoice Identifier: 20025016HALL STEPHENS & HALL GAS COMPANY

Service Requester Contract: 5016G

	· · · · · ·		Vertilion	Adj Type	Meter Name	Meter No.	ReciDel	Prod Date	ine No.
Invoice Amou	Rate	Billed Volume	VotUON	And the			Current Month	vices	d Party Ser
\$748 1	0 79	947	MMBTU	OR	I HALL & H STEPHENS	10M22	R	01/01/2020	7
1 Columburger		947		Total Reciepts					
ent Month: \$748	Total Curre						Prior Month		
1200				00	L HALL & H STEPHENS	10M22	R	07/01/2019	1
\$1,012 70	0,79	1,282	MMBTU	OR	L HALL & H STEPHENS	10M22	R	06/01/2019	2
\$985.13	0.79	1,247	MMBTU	OR	L HALL & H STEPHENS	10M22	R	09/01/2019	3
\$948.75	0.79	1.201	MMBTU	OR	L HALL & H STEPHENS	10M22	R	10/01/2019	-4
\$935 36	0.79	1 184	MMBTU	OR	L HALL & H STEPHENS	10M22	R	11/01/2019	5
\$763 93	0 79	967	MMBTU	OR	L HALL & H STEPHENS	10M22	R	12/01/2019	6
\$757.61	0.79	959	MMBTU	OR	L HALL & H STEPHENS	101122	R	06/01/2019	8
\$(985.13	0.79	(1.247)	MMBTU	R	L HALL & H STEPHENS	10M22	R	07/01/2019	9
\$(1.012.78	0.79	(1.282)	MMBTU	R	L HALL & H STEPHENS	10M22	R	09/01/2019	10
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\$(935.36	0 79	(1, 184)	MMBTU	R	L HALL & H STEPHENS	10M22	R	12/01/2019	12
\$(757 61	0,79	(959)	MMBTU	R	L HALL & H STEPHENS	101122	R	11/01/2019	13
\$(763 93	0.79	(967)	MNBTU	R	L HALL & H STEPHENS	IVMZZ			
		0		Total Reciepts					
Prior Month: \$9.	Total P								
Services: \$748.	otal 3rd Party	T							
5016G: \$748.	s for contract	Total charges							

Remittance Diversified Midstream, LLC (KYWV) 4150 Belden Village S1 NW

Suite #410

Canion, OH 44715

Should you have any questions regarding these billings, please call your account representative at 330-493-0440

Page 60 of 1485 Report ID BL0*A User ID DGO_SMYERS



DIVERSIFIED GAS & OIL

Exhibit 4a

HALL, STEPHENS, & HALL GAS PURCHASE AGREEMENT

This AGREEMENT ("Agreement") made and entered into this the <u>1</u> -day of, <u>Junc</u> 2011, by and between Hall Stephens & Hall, whose address is PO Box 155 Harold, Kentucky, 41635, (hereinafter referred to as "Hall Stephens & Hall' or "Seller"), and Johnson County Gas Company, whose address is P.O. Box 447, Betsy Layne, Kentucky, 41605, (hereinafter referred to as Johnson County Gas Company" or "Buyer").

WHEREAS, Buyer agrees to buy gas delivered from Seller at the rate of <u>K. 00 per MCF</u> / made to Seller at P O. Box 155, Harold, Kentucky, 41635, within 30 days of invoice. That upon such payment to Seller, Buyer is released from any and all liability in distribution of said payments and any correspondence or notice shall also be made to said Seller_Buyer shall be responsible for any production-related tax attributable to gas sold pursuant to this Agreement_ Seller herein warrants to Buyer good and lawful title to all gas sold and delivered pursuant to this Agreement. This price includes transportation. The \$6.00 price is negotiable upon completion of the bankruptcy. Retroactive billing will be done upon completion of bankruptcy. Seller may cancel contract for nonpayment within 30 days of billing.

WHEREAS, this agreement shall be for a period of one (1) year and *as* long thereafter *as* marketable natural gas is delivered to Buyer. This agreement shall be automatically renewed for each additional one year period unless a 30 day advance written notice of cancellation is given by either party.

This agreement shall be binding upon Seller, its successors and assigns and upon Buyer, and its successors and assigns.

SELLER: HALL, STEPHENS & HALL BY: Bud Rife

BUYER: JOHNSON COUNTY GAS COMPANY BY: Bud Rife

Exhibit 6

HALL STEPHENS & HALL SALES TO JCG 2015							
MONTH	MCF	PRICE	AMOUNT				
January	1820	\$6.00	\$10,920.00				
February	715	\$6.00	\$4,290.00				
March	138	\$6.00	\$828.00				
April	135	\$6.00	\$810.00				
May	102	\$6.00	\$612.00				
June	98	\$6.00	\$588.00				
July	93	\$6.00	\$558.00				
August	28	\$6.00	\$168.00				
September	18	\$6.00	\$108.00				
October	295	\$6.00	\$1,770.00				
November	421	\$6.00	\$2,526.00				
December	444	\$6.00	\$2,664.00				
TOTALS	4,307	\$6.00	\$25,842.00				

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HALL STEPHENS & HALL SALES TO JCG 2016					
MONTH	MCF	PRICE	AMOUNT		
January	1220	\$6.00	\$7,320.00		
February	412	\$6.00	\$2,472.00		
March	113	\$6.00	\$678.00		
April	109	\$6.00	\$654.00		
May	93	\$6.00	\$558.00		
June	90	\$6.00	\$540.00		
July	80	\$6.00	\$480.00		
August	20	\$6.00	\$120.00		
September	17	\$6.00	\$102.00		
October	209	\$6.00	\$1,254.00		
November	327	\$6.00	\$1,962.00		
December	403	\$6.00	\$2,418.00		
TOTALS	3,093	\$6.00	\$18,558.00		

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HALL STEPHENS & HALL SALES TO JCG 2017						
MONTH	MCF	PRICE	AMOUNT			
January	1649	\$6.00	\$9,894.00			
February	748	\$6.00	\$4,488.00			
March	560	\$6.00	\$3,360.00			
April	109	\$6.00	\$654.00			
May	128	\$6.00	\$768.00			
June	139	\$6.00	\$834.00			
July	125	\$6.00	\$750.00			
August	112	\$6.00	\$672.00			
September	61	\$6.00	\$366.00			
October	583	\$6.00	\$3,498.00			
November	1227	\$6.00	\$7,362.00			
December	1947	\$6.00	\$11,682.00			
TOTALS	7,388	\$6.00	\$44,328.00			

Exhibit 6

	HALL STEPHENS & HALL SALES TO JCG 2018						
MONTH	MCF	PRICE	AMOUNT				
January	2,843 MCF	\$6.00	\$17,058.00				
February	262 MCF	\$6.00	\$1,572.00				
March	1,093 MCF	\$6.00	\$6,558.00				
April	414 MCF	\$6.00	\$2,484.00				
May	69 MCF	\$6.00	\$414.00				
June	108 MCF	\$6.00	\$648.00				
July	114 MCF	\$6.00	\$684.00				
August	120 MCF	\$6.00	\$720.00				
September	76 MCF	\$6.00	\$456.00				
October	600 MCF	\$6.00	\$3,600.00				
November	1,003 MCF	\$6.00	\$6,018.00				
December	501 MCF	\$6.00	\$3,006.00				
TOTALS	7,203 MCF		\$43,218.00				

Exhibit 6

HALL STEPHENS & HALL SALES TO JCG 2019						
MONTH	MCF	PRICE	AMOUNT			
January	1,351 MCF	\$6.00	\$8,106.00			
February	1,412 MCF	\$6.00	\$8,472.00			
March	1,397 MCF	\$6.00	\$8,382.00			
April	395 MCF	\$6.00	\$2,370.00			
May	49 MCF	\$6.00	\$294.00			
June	95 MCF	\$6.00	\$570.00			
July	98 MCF	\$6.00	\$588.00			
August	88 MCF	\$6.00	\$528.00			
September	10 MCF	\$6.00	\$60.00			
	↓					
TOTALS						