

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.48338		\$ 0.91523 /Ccf	(I)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .00996/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

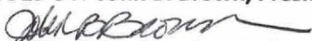
Residential rates are subject to a Pipe Replacement Program charge of \$4.16, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

**DATE OF ISSUE: March 20, 2020**

**DATE EFFECTIVE: April 22, 2020**

**ISSUED BY: John B. Brown, President, Treasurer and Secretary**



**Issued by Authority of an Order of the Public Service Commission of KY in  
Case No. 2020-00087 dated \_\_\_\_\_.**

**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.48338		\$ 0.91523 /Ccf	(1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

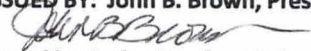
Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$7.98 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.48338		\$ 0.91523 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.48338		\$ 0.75034 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.48338		\$ 0.67073 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.48338		\$ 0.63073 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.48338		\$ 0.61073 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

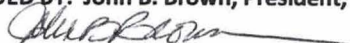
Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$58.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

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**CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.48338		\$ 0.64338 /Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.48338		\$ 0.60338 /Ccf	(I)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.48338		\$ 0.56338 /Ccf	(I)
Over 100,000 Ccf	\$ 0.06000		\$ 0.48338		\$ 0.54338 /Ccf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

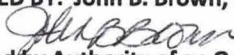
Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$434.84, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

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## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE APRIL 22, 2020		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.4722
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4765
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.1149)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.8338</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	768,780
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>18,560</u>
	\$	787,340
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>176,051</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>4.4722</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.6100
PREVIOUS QUARTER	\$/MCF	0.3138
SECOND PREVIOUS QUARTER	\$/MCF	0.0932
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.5405)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.4765</u>

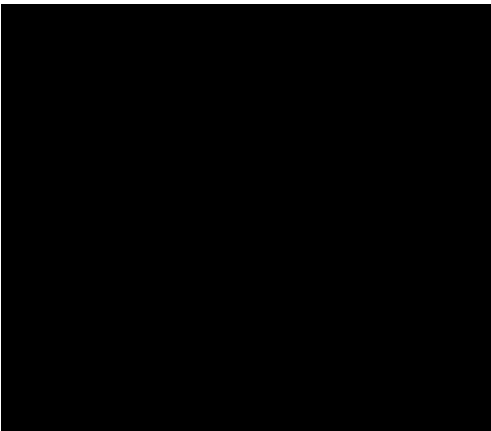
## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	0.0192
PREVIOUS QUARTER	\$/MCF	(0.0081)
SECOND PREVIOUS QUARTER	\$/MCF	0.0108
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.1368)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.1149)</u>

CONFIDENTIAL  
INFORMATION REDACTED

**DELTA NATURAL GAS COMPANY, INC.**

**MCF PURCHASES FOR THREE MONTHS BEGINNING  
May 1, 2020  
AT SUPPLIERS COSTS EFFECTIVE  
May 1, 2020**

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
				249,006	
	56,687	1.064	1.8583	112,095	R
	24,136	1.090	1.8444	75,772	
	92,755	1.236	2.4234	48,527	R
	2,473	1.200	1.8703	277,830	I
			0.0000	5,550	R
				-	R
	<u>176,051</u>			<u>768,780</u>	
COMPANY USAGE	2,641				

**ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
July 31, 2020**

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	40.00%		
ESTIMATED BAD DEBT EXPENSE	\$46,400		R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$18,560		R

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/2020**

		DTH	FIXED OR		RATES	QUARTERLY
		VOLUMES	VARIABLE			COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$13.976	\$62,940
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$9.554	\$115,709
FT-G COMMODITY RATE - ZONE 0-2	5.	(3,265)	V	6.	\$0.0184	(\$60)
FT-G COMMODITY RATE - ZONE 1-2	7.	(8,779)	V	8.	\$0.0154	(\$135)
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$13.976	\$5,301
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$9.554	\$15,544
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$4.988	\$1,264
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0184	\$212
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0154	\$762
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0033	\$25
FUEL & RETENTION - ZONE 0-2	21.	8,272	V	22.	\$0.0498	\$412
FUEL & RETENTION - ZONE 1-2	23.	40,707	V	24.	\$0.0403	\$1,642
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0076	\$59
SUB-TOTAL						\$203,675
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$1.8222	\$4,482
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0185	\$5,576
FS-PA RETENTION	35.	25,119	V	36.	\$0.0504	\$1,265
SUB-TOTAL						\$11,690
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.3386	\$18,658
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0183	\$11,449
FS-MA RETENTION	45.	52,136	V	46.	\$0.0504	\$2,626
SUB-TOTAL						\$33,640
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$249,006</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/2020</b>						
GTS COMMODITY RATE	47.	24,135	V	48.	\$0.8284	\$19,993
FUEL & RETENTION	49.	24,135	V	50.	\$0.0307	\$740
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$20,734</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/2020</b>						
FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	24,135	V	54.	\$0.0109	\$263
FUEL & RETENTION	55.	24,135	V	56.	\$0.0003	\$6
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$55,038</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$324,778</b>

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2020 THROUGH JULY 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.8703 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2020 THROUGH JULY 2020 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.8583 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 5/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2020 THROUGH JULY 2020 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.8444 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2020 THROUGH JULY 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.4234 per MMBtu dry



**SUPPLIED AREAS PURCHASE PROFILE:**

3/18/2020

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INFORMATION REDACTED

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2020	16,835	17,914	\$1.829	(\$0.060)	\$31,690.08
June 2020	21,283	22,647	\$1.909	(\$0.060)	\$41,874.75
July 2020	<u>18,569</u>	<u>19,759</u>	\$2.010	(\$0.060)	<u>\$38,530.58</u>
	56,687	60,321			\$112,095.41
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		60,321			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.8583</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2020	7,649	8,338	\$1.829	(\$0.07)	\$14,666.85
June 2020	9,145	9,969	\$1.909	(\$0.07)	\$18,332.93
July 2020	<u>7,342</u>	<u>8,004</u>	\$2.010	(\$0.07)	<u>\$15,526.82</u>
	24,136	26,311			\$48,526.59
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		26,311			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.8444</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2020	1,614	1,937	\$1.829	0	\$3,542.41
June 2020	529	635	\$1.909	0	\$1,211.83
July 2020	<u>330</u>	<u>396</u>	\$2.010	0	<u>\$795.96</u>
	2,473	2,968			\$5,550.20
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.8703</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2020	25,041	30,950	\$1.829	\$0.50	\$72,083.69
June 2020	34,654	42,832	\$1.909	\$0.50	\$103,182.49
July 2020	<u>33,060</u>	<u>40,862</u>	\$2.010	\$0.50	<u>\$102,563.40</u>
	92,755	114,644			\$277,829.59
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.4234</b>	

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 January 31, 2020**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.008797
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2020	MCF	3,005,597
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.6200000	-0.5 =	1.120000

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2020**

Particulars	Unit	For the Month Ended		
		Nov-19	Dec-19	Jan-20
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	510,676	597,068	561,385
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>510,676</u>	<u>597,068</u>	<u>561,385</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	1,574,976	1,889,195	1,838,535
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	12,274	(16,565)	19,553
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,587,250</u>	<u>1,872,630</u>	<u>1,858,088</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	136,639	399,770	469,611
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>136,639</u>	<u>399,770</u>	<u>469,611</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	11.6164	4.6843	3.9567
RATE DIFFERENCE	\$	3.4638	3.4638	3.4638
MONTHLY SALES	MCF	136,639	399,770	469,611
MONTHLY COST DIFFERENCE	\$	<u>1,113,963</u>	<u>487,919</u>	<u>231,471</u>
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 1,833,353
TWELVE MONTHS SALES FOR PERIOD ENDED				MCF 3,005,597
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>\$/MCF 0.6100</u>

**EXPECTED GAS COST BALANCE ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
January 31, 2020**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	1,414,463
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.4498 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,005,597 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>1,351,918</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>62,545</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,005,597	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(111,568)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(106,700)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(4,868)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>57,677</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,005,597</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.01920</u>

**Delta Natural Gas Company, Inc.**  
**Balance Adjustment for the BA**

**SCHEDULE VI**

	A					A x B
		B	C	D	E	
		Feb-19	May-19	Aug-19	Nov-19	
Balance Adjustment		\$ (111,568)	\$ (323,271)	\$ (440,300)	\$ 32,965	
	<u>Mcf Billed</u>					
Feb	523,237	(0.0355)				(18,575)
Mar	505,567	(0.0355)				(17,948)
Apr	481,144	(0.0355)				(17,081)
May	167,158	(0.0355)	(0.1010)			(5,934)
June	80,544	(0.0355)	(0.1010)			(2,859)
July	69,400	(0.0355)	(0.1010)			(2,464)
Aug	55,849	(0.0355)	(0.1010)	(0.1368)		(1,983)
Sept	61,802	(0.0355)	(0.1010)	(0.1368)		(2,194)
Oct	54,876	(0.0355)	(0.1010)	(0.1368)		(1,948)
Nov	136,639	(0.0355)	(0.1010)	(0.1368)	0.0108	(4,851)
Dec	399,770	(0.0355)	(0.1010)	(0.1368)	0.0108	(14,192)
Jan	<u>469,611</u>	(0.0355)	(0.1010)	(0.1368)	0.0108	<u>(16,671)</u>
	3,005,597					(106,700)
Balance Adjustment four quarters prior to the currently effective GCR						<u>\$ (111,568)</u>
Balance Adjustment for the BA						\$ (4,868)