

**ORIGINAL**



Your Touchstone Energy® Cooperative 

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**ELECTRONIC APPLICATION OF )  
BIG RIVERS ELECTRIC CORPORATION )  
FOR APPROVAL TO MODIFY ITS MRSM TARIFF, )  
CEASE DEFERRING DEPRECIATION EXPENSES, )  
ESTABLISH REGULATORY ASSETS, )  
AMORTIZE REGULATORY ASSETS, AND )  
OTHER APPROPRIATE RELIEF )**

**Case No.  
2020-00064**

**Response to the Office of the Attorney General's  
First Set of Data Requests  
dated March 24, 2020**

**FILED: April 3, 2020**

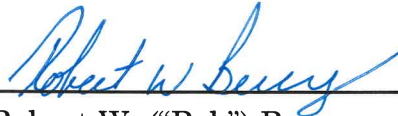
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**BIG RIVERS ELECTRIC CORPORATION**

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CEASE DEFERRING DEPRECIATION EXPENSES,  
ESTABLISH REGULATORY ASSETS,  
AMORTIZE REGULATORY ASSETS, AND  
OTHER APPROPRIATE RELIEF  
CASE NO. 2020-00064**

**VERIFICATION**

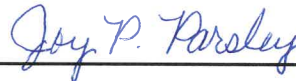
I, Robert W. ("Bob") Berry, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Robert W. ("Bob") Berry

COMMONWEALTH OF KENTUCKY )  
COUNTY OF HENDERSON )

SUBSCRIBED AND SWORN TO before me by Robert W. ("Bob") Berry on this  
the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires \_\_\_\_\_

Notary Public, Kentucky State-At-Large  
My Commission Expires: July 10, 2022  
ID: 604480

**BIG RIVERS ELECTRIC CORPORATION**

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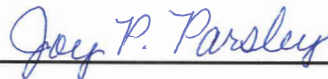
I, Michael W. ("Mike") Chambliss, verify, state, and affirm that the informationa request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael W. ("Mike") Chambliss

COMMONWEALTH OF KENTUCKY )  
COUNTY OF HENDERSON )

SUBSCRIBED AND SWORN TO before me by Michael W. ("Mike") Chambliss  
on this the 3<sup>rd</sup> day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires \_\_\_\_\_

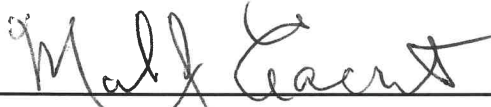
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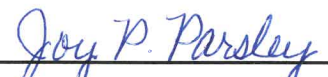
**VERIFICATION**

I, Mark J. Eacret, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

  
\_\_\_\_\_  
Mark J. Eacret

COMMONWEALTH OF KENTUCKY )  
COUNTY OF HENDERSON )

3<sup>rd</sup> SUBSCRIBED AND SWORN TO before me by Mark J. Eacret on this the  
\_\_\_\_ day of April, 2020.

  
\_\_\_\_\_  
Notary Public, Kentucky State at Large  
My Commission Expires \_\_\_\_\_

Notary Public, Kentucky State-At-Large  
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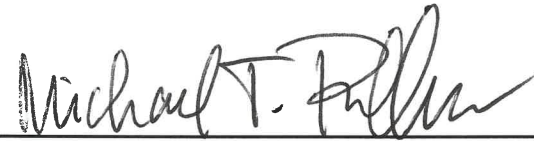


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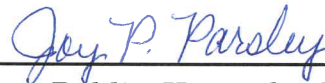
I, Michael T. ("Mike") Pullen, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael T. ("Mike") Pullen

COMMONWEALTH OF KENTUCKY )  
COUNTY OF HENDERSON )

SUBSCRIBED AND SWORN TO before me by Michael T. ("Mike") Pullen on this the 3<sup>rd</sup> day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires \_\_\_\_\_

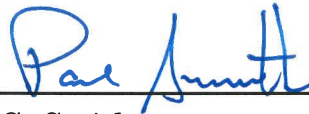
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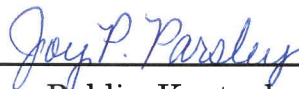
I, Paul G. Smith, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



\_\_\_\_\_  
Paul G. Smith

COMMONWEALTH OF KENTUCKY )  
COUNTY OF HENDERSON )

3<sup>rd</sup> SUBSCRIBED AND SWORN TO before me by Paul G. Smith on this the  
\_\_\_\_\_ day of April, 2020.



\_\_\_\_\_  
Notary Public, Kentucky State at Large

My Commission Expires \_\_\_\_\_

Notary Public, Kentucky State-At-Large  
My Commission Expires: July 10, 2022  
ID: 604480

**RUS FORM 12**  
**MONTH ENDING**  
**AUGUST 31, 2019**



201 Third Street  
P.O. Box 24  
Henderson, KY 42419-0024  
270-827-2561  
www.bigrivers.com

September 20, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending August 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.  
(270) 844-6167.

Sincerely,  
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul G Smith".

Paul G Smith  
Chief Financial Officer

PGS/jab  
Enclosures

000002

C: Mr. Greg Grissom – Jackson Purchase Energy  
Mr. Jeff Hohn – Kenergy  
Mr. Marty Littrel – Meade County R.E.C.C.  
Mr. Philip G. Kane Jr. – U. S. Bank National Association  
Ms. Suk-Ling Ng – U. S. Bank National Association  
Mr. Tom Hall - NRUCFC  
Mr. Mark Glotfelty – Goldman, Sachs & Co.  
Mr. Mike Rehmer – CoBank, ACB  
Mr. Fil Agusti – Steptoe & Johnson, LLP  
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

<b>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</b>	<b>BORROWER DESIGNATION</b> KY0062
	<b>PERIOD ENDED</b> August -2019
<b>INSTRUCTIONS - See help in the online application</b>	<b>BORROWER NAME</b> Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

  
SIGNATURE OF PRESIDENT AND CEO      9-20-19  
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	259,273,982.09	246,864,318.79	269,454,417.00	31,531,667.79
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	9,013,234.09	12,439,512.85	9,458,953.00	1,076,258.80
<b>4. Total Operation Revenues &amp; Patronage Capital(1 thru 3)</b>	<b>268,287,216.18</b>	<b>259,303,831.64</b>	<b>278,913,370.00</b>	<b>32,607,926.59</b>
5. Operating Expense - Production - Excluding Fuel	31,879,990.67	32,307,508.09	34,350,588.00	3,900,263.54
6. Operating Expense - Production - Fuel	95,850,159.38	87,740,988.79	99,408,670.00	9,582,959.69
7. Operating Expense - Other Power Supply	31,715,907.61	22,336,222.34	26,386,370.00	2,809,596.42
8. Operating Expense - Transmission	5,542,383.25	5,211,925.44	5,735,050.00	445,631.81
9. Operating Expense - RTO/ISO	852,185.73	693,171.66	681,215.00	46,493.01
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	930,646.33	517,335.73	558,024.00	68,106.64
13. Operating Expense - Sales	4,300.00	105,329.12	113,163.00	59,616.26
14. Operating Expense - Administrative & General	15,867,325.57	18,964,879.31	17,362,192.00	2,178,668.53
<b>15. Total Operation Expense (5 thru 14)</b>	<b>182,642,898.54</b>	<b>167,877,360.48</b>	<b>184,595,272.00</b>	<b>19,091,335.90</b>
16. Maintenance Expense - Production	20,270,416.29	19,614,416.73	21,569,833.00	2,672,077.70
17. Maintenance Expense - Transmission	4,353,153.35	4,246,768.88	4,733,216.00	723,381.42
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	192,844.86	121,526.03	85,543.00	20,544.40
<b>21. Total Maintenance Expense (16 thru 20)</b>	<b>24,816,414.50</b>	<b>23,982,711.64</b>	<b>26,388,592.00</b>	<b>3,416,003.52</b>
22. Depreciation and Amortization Expense	13,717,772.98	13,763,883.09	14,131,460.00	1,726,029.73
23. Taxes	<8,897.62>	<12,829.26>	1,102.00	0.00
24. Interest on Long-Term Debt	26,068,950.75	24,793,546.23	24,769,868.00	3,139,878.38
25. Interest Charged to Construction - Credit	<28,656.00>	<129,361.00>	<86,687.00>	<13,505.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	514,699.30	466,700.66	540,087.00	47,533.01
<b>29. Total Cost Of Electric Service (15 + 21 thru 28)</b>	<b>247,780,660.23</b>	<b>230,742,011.84</b>	<b>250,339,694.00</b>	<b>27,407,275.54</b>
<b>30. Operating Margins (4 less 29)</b>	<b>20,506,555.95</b>	<b>28,561,819.80</b>	<b>28,573,676.00</b>	<b>5,200,651.05</b>
31. Interest Income	1,705,507.91	1,926,614.55	1,803,784.00	224,543.23
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	996.06	<27,215.33>	0.00	142.80
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,846,616.53	2,492,507.14	2,384,224.00	1,121,165.04
37. Extraordinary Items	0.00	0.00	0.00	0.00
<b>38. Net Patronage Capital Or Margins (30 thru 37)</b>	<b>25,059,676.45</b>	<b>32,953,726.16</b>	<b>32,761,684.00</b>	<b>6,546,502.12</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Aug-19	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,052,949,135.69	33. Memberships	75.00
2. Construction Work in Progress	37,396,359.95	34. Patronage Capital	
3. <b>Total Utility Plant (1 + 2)</b>	<b>2,090,345,495.64</b>	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,183,683,643.24	b. Retired This year	
5. <b>Net Utility Plant (3 - 4)</b>	<b>906,661,852.40</b>	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. <b>Net Patronage Capital (a-b-c)</b>	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
8. Invest. in Assoc. Org. - Patronage Capital	11,563,502.46	36. Operating Margin - Current Year	31,054,326.94
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	37. Non-Operating Margins	653,499,170.94
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	3,782,811.20
11. Investments in Economic Development Projects	10,000.00	39. <b>Total Margins &amp; Equities (33 + 34d thru 38)</b>	<b>538,769,450.01</b>
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	186,046,366.24
13. Special Funds	9,182,529.49	41. Long-Term Debt - FFB - RUS Guaranteed	41,982,419.59
14. <b>Total Other Property And Investments (6 thru 13)</b>	<b>53,055,195.89</b>	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	58,042.67	43. Long-Term Debt - Other (Net)	495,748,079.30
16. Cash - Construction Funds - Trustee	338,000.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	1,498,561.34	45. Payments - Unapplied	0.00
18. Temporary Investments	53,325,450.86	46. <b>Total Long-Term Debt (40 thru 44-45)</b>	<b>723,776,865.13</b>
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	36,283,270.29	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,533,085.46
21. Accounts Receivable - Other (Net)	5,844,339.92	49. <b>Total Other NonCurrent Liabilities (47 +48)</b>	<b>47,533,085.46</b>
22. Fuel Stock	24,545,385.15	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	23,722,352.01
24. Materials and Supplies - Other	24,062,765.43	52. Current Maturities Long-Term Debt	28,228,828.14
25. Prepayments	1,914,636.13	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	658,978.04	54. Current Maturities Capital Leases	0.00
27. <b>Total Current And Accrued Assets (15 thru 26)</b>	<b>148,529,429.83</b>	55. Taxes Accrued	2,565,541.55
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,637,183.83	56. Interest Accrued	4,057,256.89
29. Regulatory Assets	264,654,489.37	57. Other Current and Accrued Liabilities	8,148,727.17
30. Other Deferred Debits	5,716,249.34	58. <b>Total Current &amp; Accrued Liabilities (50 thru 57)</b>	<b>66,722,705.76</b>
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	4,552,869.30
32. <b>Total Assets And Other Debits (5+14+27 thru 31)</b>	<b>1,381,354,975.66</b>	60. Accumulated Deferred Income Taxes	0.00
		61. <b>Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)</b>	<b>1,381,354,975.66</b>

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000006



**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	<b>Ultimate Consumer(s)</b>							
	<b>Distribution Borrowers</b>							
1	Jackson Purchase Energy Corp.	KY0020	RQ			118	129	115
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			367	375	360
4	Meade County Rural ECC	KY0018	RQ			95	102	92
	<b>G&amp;T Borrowers</b>							
5	Southern Illinois Power Cooperative	IL0050	OS					
	<b>Others</b>							
6	ADM Investor Services		OS					
7	AEP Energy Partners		OS					
8	BP Energy		OS					
9	City of California, MO-Capacity		OS					
10	City of Centralia, MO-Capacity		OS					
11	City of Hannibal, MO-Capacity		OS					
12	City of Kahoka, MO-Capacity		OS					
13	City of Marcelline, MO-Capacity		OS					
14	City of Owensboro, KY		OS					
15	City of Wakefield, NE		OS					
16	City of Wayne, NE		OS					
17	DTE Energy		OS					
18	EDF Trading North America		OS					
19	Henderson Municipal Power & Light		OS					
20	Kentucky Municipal Energy Agency		OS					
21	Macquarie Energy		OS					
22	Midcontinent Independent Sys. Op.		OS					
23	Morgan Stanley Capital Group		OS					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
<b>Total for Ultimate Consumer(s)</b>						0	0	0
<b>Total for Distribution Borrowers</b>						580	606	567
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						580	606	567

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (l)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + l) (m)
1	423,058.842	13,037,579.17	22,923,306.96		35,960,886.13
2	113,100.788		3,338,073.52		3,338,073.52
3	1,420,865.878	36,309,155.60	71,405,637.20		107,714,992.80
4	317,205.283	10,496,734.45	17,274,164.68		27,769,899.13
5	9,600.000		280,614.00		280,614.00
6			597,956.86		597,956.86
7			885,920.00		885,920.00
8			1,927,776.00		1,927,776.00
9			236,000.00		236,000.00
10			194,000.00		194,000.00
11			500,000.00		500,000.00
12			4,000.00		4,000.00
13			62,000.00		62,000.00
14			44,795.89		44,795.89
15			414,755.17		414,755.17
16			528,694.02		528,694.02
17			1,336,741.00		1,336,741.00
18			4,878,240.00		4,878,240.00
19	41,061.000		1,266,955.75		1,266,955.75
20	162,217.000		8,550,410.43		8,550,410.43
21			12,579,360.00		12,579,360.00
22	1,827,772.474		48,838,121.75	<36,775,864.37>	12,062,257.38
23			7,367,360.00		7,367,360.00
24			16,267,920.00		16,267,920.00
25			2,094,710.71		2,094,710.71
	0	0	0	0	0
	2,274,230.791	59,842,469.22	114,941,382.36	0.00	174,783,851.58
	9,600.000	0.00	280,614.00	0.00	280,614.00
	2,031,050.474	0.00	108,575,717.58	<36,775,864.37>	71,799,853.21
	<b>4,314,881.265</b>	<b>59,842,469.22</b>	<b>223,797,713.94</b>	<b>&lt;36,775,864.37&gt;</b>	<b>246,864,318.79</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000003

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
<b>FINANCIAL AND OPERATING REPORT          ELECTRIC POWER SUPPLY</b>	PERIOD NAME Aug-19
INSTRUCTIONS - See help in the online application.	

**PART B PP - Purchased Power**

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	<b>Distribution Borrowers</b>							
	<b>G&amp;T Borrowers</b>							
1	Southern Illinois Power Cooperative	IL0050	OS					
	<b>Others</b>							
2	Associated Electric Cooperative Inc		OS					
3	Dynergy Marketing & Trade LLC-Capacity		OS					
4	Dynergy Marketing & Trade LLC-Capacity		OS					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		OS					
7	Midcontinent Independent Sys. Op.		OS					
8	Southeastern Power Admin.		LF					
9	Volturn Inc.-Capacity		OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD NAME  
Aug-19

INSTRUCTIONS - See help in the online application.

**PART B PP - Purchased Power**

Purchase No.	Electricity Purchased (MWh) (j)	Electricity Received (MWh) (l)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	452,400.000				11,300,094.50		11,300,094.50
2	6,345.000				95,337.90		95,337.90
3					34,246.80		34,246.80
4					236,185.20		236,185.20
5	-1,921.970				1,183,976.36		1,183,976.36
6	40.876				931.25		931.25
7	27,028.061				2,480,638.52		2,480,638.52
8	157,229.000				5,676,586.23		5,676,586.23
9					56,797.50		56,797.50
	0.000				0.00		0.00
	452,400.000				11,300,094.50		11,300,094.50
	188,720.967				9,764,699.76		9,764,699.76
	<b>641,120.967</b>				<b>21,064,794.26</b>		<b>21,064,794.26</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Aug-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (KW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
<b>Generated In Own Plant (Details on Parts D and F IC)</b>				
1. Fossil Steam	4	1,489,000	3,698,512.668	166,635,616.85
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,906.010	576,189.97
6. Other				
<b>7. Total In Own Plant (1 thru 6)</b>	<b>5</b>	<b>1,559,000</b>	<b>3,700,418.678</b>	<b>167,211,806.82</b>
<b>Purchased Power</b>				
<b>8. Total Purchased Power</b>			641,120.967	21,064,794.26
<b>Interchanged Power</b>				
9. Received Into System (Gross)			1,694,654.756	
10. Delivered Out of System (Gross)			1,613,846.239	
<b>11. Net Interchange (9 minus 10)</b>			80,808.517	
<b>Transmission For or By Others - (Wheeling)</b>				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
<b>14. Net Energy Wheeled (12 minus 13)</b>			0.000	
<b>15. Total Energy Available for Sale (7 + 8 + 11 + 14)</b>			<b>4,422,348.162</b>	
<b>Distribution of Energy</b>				
<b>16. Total Sales</b>			<b>4,314,881.265</b>	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,325.997	
<b>19. Total Energy Accounted For (16 thru 18)</b>			<b>4,317,207.262</b>	
<b>Losses</b>				
<b>20. Energy Losses - MWh (15 minus 19)</b>			<b>105,140.900</b>	
<b>21. Energy Losses - Percentage ((20 divided by 15) * 100)</b>			<b>2.38 %</b>	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART D - STEAM PLANT**

BORROWER DESIGNATION  
KY0082  
PLANT  
COLEMAN  
PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	5,831.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	5,831.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	5,831.0	0.0
4.											
5.											
6.	<b>Total</b>	0	0.0	0.000	0.0			0.0	0.0	17,493.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0						
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	<b>Total Empl. - Hrs. Worked</b>		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,617.450		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<4,617.450>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,560.58		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	3,301.82		
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	4,862.40		0.00
7.	Steam Expenses	502	438,428.85		
8.	Electric Expenses	505	234,329.61		
9.	Miscellaneous Steam Power Expenses	508	199,100.18		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		871,858.64		
13.	<b>Operation Expense (6 + 12)</b>		876,721.04		
14.	Maintenance, Supervision and Engineering	510	145,192.39		
15.	Maintenance of Structures	511	147,242.38		
16.	Maintenance of Boiler Plant	512	245,013.48		
17.	Maintenance of Electric Plant	513	20,531.34		
18.	Maintenance of Miscellaneous Plant	514	79,941.44		
19.	<b>Maintenance Expense (14 thru 18)</b>		637,921.03		
20.	<b>Total Production Expense (13 + 19)</b>		1,514,642.07		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,327,175.30		
23.	<b>Total Fixed Cost (21 + 22)</b>		3,327,175.30		
24.	<b>Power Cost (20 + 23)</b>		4,841,817.37		

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PLANT D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0			.0	.0	5,831.0	.0
2.											
3.											
4.											
5.											
6. Total		0	.0	.000	.0			.0	.0	5,831.0	.0
7. Average BTU			0	0	0						
8. Total BTU(10 <sup>6</sup> )			0	0	0		0				
9. Total Del. Cost (\$)			0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER KWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6. Total		72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7. Station Service (MWh)			10,584.270		7.	Total Plant Payroll (\$)				
8. Net Generation (MWh)			<10,584.270>	0						
9. Station Service (%)			0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	16,252.84		0
7.	Steam Expenses	502	130,381.21		
8.	Electric Expenses	505	44,450.58		
9.	Miscellaneous Steam Power Expenses	506	23,903.08		
10.	Allowances	509	0.40		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		226,874.88		
13.	<b>Operation Expense (6 + 12)</b>		243,127.72		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	35,307.12		
16.	Maintenance of Boiler Plant	512	414,574.79		
17.	Maintenance of Electric Plant	513	33,887.64		
18.	Maintenance of Miscellaneous Plant	514	5,355.78		
19.	<b>Maintenance Expense (14 thru 18)</b>		506,350.57		
20.	<b>Total Production Expense (13 + 19)</b>		749,478.29		
21.	Depreciation	403.1, 411.10	308,132.71		
22.	Interest	427	306,713.65		
23.	<b>Total Fixed Cost (21 + 22)</b>		614,846.36		0
24.	<b>Power Cost (20 + 23)</b>		1,364,324.65		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000013

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
GREEN  
PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	11	970,379.8	345.524	.0			5,254.1	182.3	.0	394.6
2.	2	5	939,884.9	236.285	.0			5,334.5	343.4	.0	153.1
3.											
4.											
5.											
6.	<b>Total</b>	16	1,910,264.7	581.809	.0			10,588.6	525.7	.0	547.7
7.	<b>Average BTU</b>		11,382	138,000	0						
8.	<b>Total BTU(10<sup>9</sup>)</b>		21,742,633	80,290	0			21,822,922			
9.	<b>Total Del. Cost (\$)</b>		40,733,980.31	1,195,444.77	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.	2	242,000	1,031,827.000			No. Employees Full-Time (Inc. Superintendent)	148		Load Factor (%)	73.49
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	74.76
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	82.34
5.					4.	Oper. Plant Payroll (\$)				
6.	<b>Total</b>	492,000	2,144,633.800	10,176	5.	Maint. Plant Payroll (\$)				
7.	<b>Station Service (MWh)</b>		216,527.392		6.	Other Accts. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
8.	<b>Net Generation (MWh)</b>		1,928,106.408	11,318	7.	<b>Total Plant Payroll (\$)</b>		5.	Indicated Gross Maximum Demand (kW)	
9.	<b>Station Service (%)</b>		10.10							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>9</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,008,110.31		
2.	Fuel, Coal	501.1	44,919,999.22		2.07
3.	Fuel, Oil	501.2	1,195,444.77		14.89
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	46,115,443.99	23.92	2.11
7.	Steam Expenses	502	14,462,442.99		
8.	Electric Expenses	505	1,628,614.78		
9.	Miscellaneous Steam Power Expenses	506	1,734,649.46		
10.	Allowances	509	713.73		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		19,834,531.27	10.29	
13.	<b>Operation Expense (6 + 12)</b>		65,949,975.26	34.20	
14.	Maintenance, Supervision and Engineering	510	1,006,373.14		
15.	Maintenance of Structures	511	1,258,669.97		
16.	Maintenance of Boiler Plant	512	6,785,827.61		
17.	Maintenance of Electric Plant	513	832,943.60		
18.	Maintenance of Miscellaneous Plant	514	656,915.25		
19.	<b>Maintenance Expense (14 thru 18)</b>		10,540,729.57	5.47	
20.	<b>Total Production Expense (13 + 19)</b>		76,490,704.83	39.67	
21.	Depreciation	403.1, 411.10	6,532,754.37		
22.	Interest	427	5,371,222.80		
23.	<b>Total Fixed Cost (21 + 22)</b>		11,903,977.17	6.17	
24.	<b>Power Cost (20 + 23)</b>		88,394,682.00	45.85	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000011



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
WILSON  
PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
								Scheduled (j)	Unsched (k)		
1.	1	10	1,669,793.7	541,869	.0			5,113.2	186.7	.0	531.1
2.											
3.											
4.											
5.											
6.	<b>Total</b>	10	1,669,793.7	541,869	.0			5,113.2	186.7	.0	531.1
7.	Average BTU		11,611	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		19,387,975	74,778	0		19,462,753				
9.	Total Del. Cost (\$)		38,068,383.39	1,058,888.53	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,928,248.440		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	73.34
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	75.16
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	85.71
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,919
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	440,000	1,928,248.440	10,093	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		142,640.460		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		1,785,607.980	10,900						
9.	Station Service (%)		7.40							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	1,797,599.79		
2.	Fuel, Coal	501.1	40,376,295.09		2.08
3.	Fuel, Oil	501.2	1,058,888.53		14.16
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub-Total (2 thru 5)</b>	501	41,435,183.62	23.21	2.13
7.	Steam Expenses	502	5,996,814.51		
8.	Electric Expenses	505	1,186,503.68		
9.	Miscellaneous Steam Power Expenses	506	2,248,931.34		
10.	Allowances	509	1,063.06		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub-Total (1 + 7 thru 11)</b>		11,230,912.38	6.29	
13.	<b>Operation Expense (6 + 12)</b>		52,666,096.00	29.49	
14.	Maintenance, Supervision and Engineering	510	963,051.20		
15.	Maintenance of Structures	511	616,576.61		
16.	Maintenance of Boiler Plant	512	5,352,181.39		
17.	Maintenance of Electric Plant	513	205,864.19		
18.	Maintenance of Miscellaneous Plant	514	698,292.68		
19.	<b>Maintenance Expense (14 thru 18)</b>		7,835,966.07	4.39	
20.	<b>Total Production Expense (13 + 19)</b>		60,502,062.07	33.88	
21.	Depreciation	403.1, 411.10	106,196.88		
22.	Interest	427	11,426,533.88		
23.	<b>Total Fixed Cost (21 + 22)</b>		11,532,730.76	6.46	
24.	<b>Power Cost (20 + 23)</b>		72,034,792.83	40.34	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000015

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION  
KY0082  
PLANT  
REID  
PERIOD ENDED  
Aug-19

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	I	70,000	.000	42,445			90.3	5,715.7	.0	25.0	2,384.120	
2.												
3.												
4.												
5.												
6.	<b>Total</b>	70,000	.000	42,445			90.3	5,715.7	.0	25.0	2,384.120	17,803
7.	Average BTU		0	1,000			Station Service (MWh)				478.110	
8.	Total BTU(10 <sup>6</sup> )		0	42,445		42,445	Net Generation (MWh)				1,906.010	22,269
9.	Total Del. Cost (\$)		0.00	169,187.95			Station Service % of Gross				20.05	

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.63
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.58
3.	<b>Total Empl. - Hrs. Worked</b>		7.	<b>Total Plant Payroll (\$)</b>		3.	Running Plant Capacity Factor (%)	37.72
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	169,245.95		3.99
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>Fuel Sub-Total (2 thru 5)</b>	547	169,245.95	88.80	3.99
7.	Generation Expenses	548	20,393.00		
8.	Miscellaneous Other Power Generation Expenses	549	9,359.61		
9.	Rents	550	0.00		
10.	<b>Non-Fuel Sub-Total (1 + 7 thru 9)</b>		36,335.21	19.06	
11.	<b>Operation Expense (6+ 10)</b>		205,581.16	107.86	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	555.13		
14.	Maintenance of Generating and Electric Plant	553	81,520.10		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,774.13		
16.	<b>Maintenance Expense (12 thru 15)</b>		93,449.49	49.03	
17.	<b>Total Production Expense (11 + 16)</b>		299,030.65	156.89	
18.	Depreciation	403.4, 411.10	147,301.89		
19.	Interest	427	129,857.43		
20.	<b>Total Fixed Cost (18+ 19)</b>		277,159.32	145.41	
21.	<b>Power Cost (17 + 20)</b>		576,189.97	302.30	

REMARKS (including Unscheduled Outages)

000016

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Aug-19

INSTRUCTIONS - See help in the online application.

**SECTION A. EXPENSE AND COSTS**

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
<b>Transmission Operation</b>			
1. Supervision and Engineering	560	176,901.11	253,776.36
2. Load Dispatching	561	1,583,832.34	
3. Station Expenses	562		440,226.51
4. Overhead Line Expenses	563	770,261.31	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	134,774.89	232,180.49
7. Subtotal (1 thru 6)		2,665,769.45	926,183.36
8. Transmission of Electricity by Others	565	1,806,114.32	
9. Rents	567	0.00	13,658.31
10. Total Transmission Operation (7 thru 9)		4,271,893.77	940,041.67
<b>Transmission Maintenance</b>			
11. Supervision and Engineering	568	161,315.60	246,017.14
12. Structures	569		11,909.37
13. Station Equipment	570		1,355,325.02
14. Overhead Lines	571	1,508,532.51	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	510,891.52	452,777.72
17. Total Transmission Maintenance (11 thru 16)		2,180,739.63	2,066,029.25
18. Total Transmission Expense (10 + 17)		6,452,623.40	3,006,070.92
19. RTO/ISO Expense - Operation	575.1-575.8	693,171.66	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		693,171.66	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		7,145,795.06	3,006,070.92
<b>Fixed Costs</b>			
26. Depreciation - Transmission	403.5	1,418,915.49	2,346,597.13
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,539,499.86	1,891,622.62
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		9,411,038.75	7,244,290.67
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		10,104,210.41	7,244,290.67

**SECTION B. FACILITIES IN SERVICE**

**SECTION C. LABOR AND MATERIAL SUMMARY**

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS
1.69 KV	849.10			1. Number of Employees		53
2.345 KV	68.40	13. Distr. Lines	0	2. Oper. Labor	1,130,184.39	447,758.78
3.138 KV	14.40			3. Maint. Labor	1,055,843.10	1,367,042.91
4.161 KV	366.20	14. Total (12 + 13)	1,298.10	4. Oper. Material	3,834,871.04	492,282.89
5.		15. Step up at Generating Plants	1,879,800	5. Maint. Material	1,124,896.53	698,986.34
6.				<b>SECTION D. OUTAGES</b>		
7.		16. Transmission	3,940,000	1. Total		22,729.60
8.				2. Avg. No. Dist. Cons. Served		117,339.00
9.		17. Distribution	0	3. Avg. No. Hours Out Per Cons.		0.19
10.						
11.						
12. Total (1 thru 11)	1,298.10	18. Total (15 thru 17)	5,819,800			

**RUS FORM 12**  
**MONTH ENDING**  
**SEPTEMBER 30, 2019**



201 Third Street  
P.O. Box 24  
Henderson, KY 42419-0024  
270-827-2561  
www.bigrivers.com

October 23, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending September 30, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.  
(270) 844-6167.

Sincerely,  
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul G. Smith".

Paul G Smith  
Chief Financial Officer

PGS/jab  
Enclosures

000002

- C: Mr. Greg Grissom – Jackson Purchase Energy  
Mr. Jeff Hohn – Kenergy  
Mr. Marty Littrel – Meade County R.E.C.C.  
Mr. Philip G. Kane Jr. – U. S. Bank National Association  
Ms. Suk-Ling Ng – U. S. Bank National Association  
Mr. Tom Hall - NRUCFC  
Mr. Mark Glotfelty – Goldman, Sachs & Co.  
Mr. Mike Rehmer – CoBank, ACB  
Mr. Fil Agusti – Steptoe & Johnson, LLP  
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED September-2019
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

  
SIGNATURE OF PRESIDENT AND CEO      10-23-19  
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000004

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0082

PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	290,796,766.66	277,467,285.98	300,727,187.00	30,602,967.19
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	10,223,340.92	13,470,962.19	10,566,798.00	1,031,449.34
<b>4. Total Operation Revenues &amp; Patronage Capital (1 thru 3)</b>	<b>301,020,107.58</b>	<b>290,938,248.17</b>	<b>311,293,985.00</b>	<b>31,634,416.53</b>
5. Operating Expense - Production - Excluding Fuel	35,846,476.91	35,688,781.00	38,499,817.00	3,381,272.91
6. Operating Expense - Production - Fuel	106,887,262.29	97,840,216.98	111,303,674.00	10,099,228.19
7. Operating Expense - Other Power Supply	39,174,205.41	25,151,238.97	27,664,254.00	2,815,016.63
8. Operating Expense - Transmission	6,221,233.51	5,678,740.78	6,269,479.00	466,815.34
9. Operating Expense - RTO/ISO	967,111.80	770,422.32	761,014.00	77,250.66
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	988,172.78	542,230.65	600,062.00	24,894.92
13. Operating Expense - Sales	4,300.00	105,329.12	119,173.00	0.00
14. Operating Expense - Administrative & General	17,770,510.86	21,061,612.36	19,476,515.00	2,096,733.05
<b>15. Total Operation Expense (5 thru 14)</b>	<b>207,859,273.56</b>	<b>186,838,572.18</b>	<b>204,693,988.00</b>	<b>18,961,211.70</b>
16. Maintenance Expense - Production	23,299,401.70	22,426,246.63	24,330,655.00	2,811,829.90
17. Maintenance Expense - Transmission	4,921,474.38	4,848,662.27	5,375,591.00	601,893.39
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	210,854.48	135,264.58	95,670.00	13,738.55
<b>21. Total Maintenance Expense (16 thru 20)</b>	<b>28,431,730.56</b>	<b>27,410,173.48</b>	<b>29,801,916.00</b>	<b>3,427,461.84</b>
22. Depreciation and Amortization Expense	15,450,151.76	15,483,531.83	15,915,035.00	1,719,648.74
23. Taxes	<8,897.62>	<12,829.26>	1,102.00	0.00
24. Interest on Long-Term Debt	29,153,278.32	27,844,226.62	27,816,653.00	3,050,680.39
25. Interest Charged to Construction - Credit	<33,613.00>	<144,480.00>	<104,003.00>	<15,119.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	578,990.29	516,590.73	600,016.00	49,890.07
<b>29. Total Cost Of Electric Service (15 + 21 thru 28)</b>	<b>281,488,391.65</b>	<b>257,935,785.58</b>	<b>278,724,707.00</b>	<b>27,193,773.74</b>
<b>30. Operating Margins (4 less 29)</b>	<b>19,531,715.93</b>	<b>33,002,462.59</b>	<b>32,569,278.00</b>	<b>4,440,642.79</b>
31. Interest Income	1,926,940.67	2,152,102.99	2,038,421.00	225,488.44
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	996.06	<27,215.33>	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,952,504.36	2,496,751.14	2,384,224.00	4,244.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
<b>38. Net Patronage Capital Or Margins (30 thru 37)</b>	<b>24,412,157.02</b>	<b>37,624,101.39</b>	<b>36,991,923.00</b>	<b>4,670,375.23</b>



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0082
<b>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL</b>	PERIOD ENDED Sep-19

INSTRUCTIONS - See help in the online application.

**SECTION B. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,053,990,591.01	33. Memberships	75.00
2. Construction Work in Progress	36,758,059.55	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	
3. Total Utility Plant (1 + 2)	2,090,748,650.56		
4. Accum. Provision for Depreciation and Amort.	1,187,136,511.70		
5. Net Utility Plant (3 - 4)	903,612,138.86		0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	35,499,213.73
8. Invest. in Assoc. Org. - Patronage Capital	11,007,354.32	37. Non-Operating Margins	653,724,659.38
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	543,439,825.24
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	188,772,422.85
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	41,439,358.67
13. Special Funds	9,185,625.98	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	52,502,144.24	43. Long-Term Debt - Other (Net)	493,156,838.30
15. Cash - General Funds	483,011.51	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	338,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,786,668.36	46. Total Long-Term Debt (40 thru 44-45)	723,368,619.82
18. Temporary Investments	55,603,817.30	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,633,112.08
20. Accounts Receivable - Sales of Energy (Net)	34,215,223.77	49. Total Other NonCurrent Liabilities (47 +48)	47,633,112.08
21. Accounts Receivable - Other (Net)	5,896,234.49	50. Notes Payable	0.00
22. Fuel Stock	22,713,508.33	51. Accounts Payable	21,356,574.06
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	28,891,404.06
24. Materials and Supplies - Other	23,816,180.35	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,519,055.62	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	746,663.91	55. Taxes Accrued	1,160,777.05
27. Total Current And Accrued Assets (15 thru 26)	147,118,363.64	56. Interest Accrued	2,088,819.58
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,603,317.16	57. Other Current and Accrued Liabilities	8,357,635.11
29. Regulatory Assets	269,310,365.26	58. Total Current & Accrued Liabilities (50 thru 57)	61,855,209.86
30. Other Deferred Debits	5,105,360.64	59. Deferred Credits	4,055,497.80
31. Accumulated Deferred Income Taxes	100,575.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,380,352,264.80	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,380,352,264.80

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000006

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
<b>Ultimate Consumer(s)</b>								
<b>Distribution Borrowers</b>								
1	Jackson Purchase Energy Corp.	KY0020	RQ			120	132	117
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			369	377	360
4	Meade County Rural ECC	KY0018	RQ			94	102	91
<b>G&amp;T Borrowers</b>								
5	Southern Illinois Power Cooperative	IL0050	OS					
<b>Others</b>								
6	ADM Investor Services		OS					
7	AEP Energy Partners		OS					
8	BP Energy		OS					
9	City of California, MO-Capacity		OS					
10	City of Centralia, MO-Capacity		OS					
11	City of Hannibal, MO-Capacity		OS					
12	City of Kahoka, MO-Capacity		OS					
13	City of Marcelline, MO-Capacity		OS					
14	City of Owensboro, KY		OS					
15	City of Wakefield, NE		OS					
16	City of Wayne, NE		OS					
17	DTE Energy		OS					
18	EDF Trading North America		OS					
19	Henderson Municipal Power & Light		OS					
20	Kentucky Municipal Energy Agency		OS					
21	Macquarie Energy		OS					
22	Midcontinent Independent Sys. Op.		OS					
23	Morgan Stanley Capital Group		OS					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
<b>Total for Ultimate Consumer(s)</b>						0	0	0
<b>Total for Distribution Borrowers</b>						583	611	568
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						583	611	568

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	481,296.001	14,864,430.95	26,049,672.76		40,914,103.71
2	123,168.955		3,641,733.62		3,641,733.62
3	1,604,067.473	41,100,721.48	80,611,301.00		121,712,022.48
4	356,525.576	11,716,441.58	19,384,228.23		31,100,669.81
5	9,600.000		280,614.00		280,614.00
6			786,092.36		786,092.36
7			885,920.00		885,920.00
8			1,927,776.00		1,927,776.00
9			265,500.00		265,500.00
10			218,250.00		218,250.00
11			562,500.00		562,500.00
12			4,500.00		4,500.00
13			69,750.00		69,750.00
14			44,795.89		44,795.89
15			481,532.45		481,532.45
16			617,066.80		617,066.80
17			1,621,788.00		1,621,788.00
18			7,227,040.00		7,227,040.00
19	41,061.000		1,266,955.75		1,266,955.75
20	198,967.000		10,858,940.43		10,858,940.43
21			12,579,360.00		12,579,360.00
22	1,978,744.618		53,013,129.93	<40,595,070.48>	12,418,059.45
23			7,951,360.00		7,951,360.00
24			17,602,420.00		17,602,420.00
25			2,428,535.23		2,428,535.23
	0	0	0	0	0
	2,565,058.005	67,681,594.01	129,686,935.61	0.00	197,368,529.62
	9,600.000	0.00	280,614.00	0.00	280,614.00
	2,218,772.618	0.00	120,413,212.84	<40,595,070.48>	79,818,142.36
	<b>4,793,430.623</b>	<b>67,681,594.01</b>	<b>250,380,762.45</b>	<b>&lt;40,595,070.48&gt;</b>	<b>277,467,285.98</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000008

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC POWER SUPPLY</b>	BORROWER DESIGNATION KY0062  PERIOD NAME Sep-19
INSTRUCTIONS - See help in the online application.	

**PART B PP - Purchased Power**

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	<b>Distribution Borrowers</b>							
	<b>G&amp;T Borrowers</b>							
1	Southern Illinois Power Cooperative	IL0050	OS					
	<b>Others</b>							
2	Associated Electric Cooperative Inc		OS					
3	Dynergy Marketing & Trade LLC-Capacity		OS					
4	Henderson Municipal Power & Light		RQ					
5	Kentucky National Guard		OS					
6	Midcontinent Independent Sys. Op.		OS					
7	Southeastern Power Admin.		LF					
8	Voltus Inc.-Capacity		OS					
<b>Total for Distribution Borrowers</b>						0	0	0
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD NAME  
Sep-18

INSTRUCTIONS - See help in the online application.

**PART B PP - Purchased Power**

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	504,282.000				12,539,872.77		12,539,872.77
2	6,345.000				95,337.90		95,337.90
3					270,432.00		270,432.00
4	-1,921.970				1,183,618.28		1,183,618.28
5	46.023				1,041.43		1,041.43
6	34,775.091				3,041,950.22		3,041,950.22
7	169,265.000				6,237,134.50		6,237,134.50
8					75,730.00		75,730.00
	0.000				0.00		0.00
	504,282.000				12,539,872.77		12,539,872.77
	208,509.144				10,905,244.33		10,905,244.33
	<b>712,791.144</b>				<b>23,445,117.10</b>		<b>23,445,117.10</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Sep-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
<b>Generated in Own Plant (Details on Parts D and F IC)</b>				
1. Fossil Steam	4	1,489,000	4,114,837.739	186,232,465.61
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,388.409	679,263.98
6. Other				
<b>7. Total in Own Plant (1 thru 6)</b>	<b>5</b>	<b>1,559,000</b>	<b>4,117,226.148</b>	<b>186,911,729.59</b>
<b>Purchased Power</b>				
<b>8. Total Purchased Power</b>			<b>712,791.144</b>	<b>23,445,117.10</b>
<b>Interchanged Power</b>				
9. Received Into System (Gross)			1,885,643.874	
10. Delivered Out of System (Gross)			1,796,695.239	
<b>11. Net Interchange (9 minus 10)</b>			<b>88,948.635</b>	
<b>Transmission For or By Others - (Wheeling)</b>				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
<b>14. Net Energy Wheeled (12 minus 13)</b>			<b>0.000</b>	
<b>15. Total Energy Available for Sale (7 + 8 + 11 + 14)</b>			<b>4,918,965.927</b>	
<b>Distribution of Energy</b>				
<b>16. Total Sales</b>			<b>4,793,430.623</b>	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,500.778	
<b>19. Total Energy Accounted For (16 thru 18)</b>			<b>4,795,931.401</b>	
<b>Losses</b>				
20. Energy Losses - MWh (15 minus 19)			123,034.526	
<b>21. Energy Losses - Percentage ((20 divided by 15) * 100)</b>			<b>2.50 %</b>	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
COLEMAN  
PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	6,551.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	6,551.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	6,551.0	0.0
4.											
5.											
6.	<b>Total</b>	0	0.0	0.000	0.0			0.0	0.0	19,653.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>9</sup> )		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)		1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,951.980		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<4,951.980>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>9</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,561.58		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	3,749.87		
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	5,311.45		0.00
7.	Steam Expenses	502	487,339.52		
8.	Electric Expenses	505	258,737.61		
9.	Miscellaneous Steam Power Expenses	506	216,809.10		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		962,886.23		
13.	<b>Operation Expense (6 + 12)</b>		968,197.68		
14.	Maintenance, Supervision and Engineering	510	162,035.99		
15.	Maintenance of Structures	511	148,934.88		
16.	Maintenance of Boiler Plant	512	245,678.48		
17.	Maintenance of Electric Plant	513	20,531.34		
18.	Maintenance of Miscellaneous Plant	514	80,534.82		
19.	<b>Maintenance Expense (14 thru 18)</b>		657,715.51		
20.	<b>Total Production Expense (13 + 19)</b>		1,625,913.19		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,734,532.65		
23.	<b>Total Fixed Cost (21 + 22)</b>		3,734,532.65		
24.	<b>Power Cost (20 + 23)</b>		5,360,445.84		

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PLANT D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	6,551.0	.0
2.											
3.											
4.											
5.											
6.	<b>Total</b>	0	.0	.000	.0			.0	.0	6,551.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0						
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (f)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER KWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		11,653.736		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<11,653.736>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET KWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	16,252.84		0
7.	Steam Expenses	502	140,123.47		
8.	Electric Expenses	505	48,161.58		
9.	Miscellaneous Steam Power Expenses	506	24,667.14		
10.	Allowances	509	0.49		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		241,092.29		
13.	<b>Operation Expense (6 + 12)</b>		257,345.13		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	41,366.75		
16.	Maintenance of Boiler Plant	512	421,803.83		
17.	Maintenance of Electric Plant	513	35,706.93		
18.	Maintenance of Miscellaneous Plant	514	5,514.99		
19.	<b>Maintenance Expense (14 thru 18)</b>		521,617.74		
20.	<b>Total Production Expense (13 + 19)</b>		778,962.87		
21.	Depreciation	403.1, 411.10	346,213.18		
22.	Interest	427	343,870.94		
23.	<b>Total Fixed Cost (21 + 22)</b>		690,084.12		0
24.	<b>Power Cost (20 + 23)</b>		1,469,046.99		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000013



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
GREEN  
PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	14	1,062,525.1	398.501	.0			5,802.1	280.7	.0	468.2
2.	2	13	1,005,016.5	315.962	.0			5,734.2	570.4	.0	246.4
3.											
4.											
5.											
6.	Total	27	2,067,541.6	714.463	.0			11,536.3	851.1	.0	714.6
7.	Average BTU		11,385	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		23,538,961	98,596	0			23,637,557			
9.	Total Del. Cost (\$)		44,097,415.80	1,456,984.03	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,217,706.400		1	No. Employees Full-Time (Inc. Superintendent)	148	1.	Load Factor (%)	70.85
2.	2	242,000	1,105,196.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	72.07
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	81.84
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	2,322,902.900	10,176	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		238,748.655		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,086,153.245	11,331						
9.	Station Service (%)		10.19							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,270,583.32		
2.	Fuel, Coal	501.1	48,874,150.21		2.08
3.	Fuel, Oil	501.2	1,456,984.03		14.78
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	50,331,134.24	24.13	2.13
7.	Steam Expenses	502	15,758,885.76		
8.	Electric Expenses	505	1,826,200.47		
9.	Miscellaneous Steam Power Expenses	506	1,923,402.56		
10.	Allowances	509	806.99		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		21,779,879.10	10.44	
13.	Operation Expense (6 + 12)		72,111,013.34	34.57	
14.	Maintenance, Supervision and Engineering	510	1,132,081.86		
15.	Maintenance of Structures	511	1,374,076.43		
16.	Maintenance of Boiler Plant	512	7,577,402.91		
17.	Maintenance of Electric Plant	513	958,773.15		
18.	Maintenance of Miscellaneous Plant	514	759,237.82		
19.	Maintenance Expense (14 thru 18)		11,801,572.17	5.66	
20.	Total Production Expense (13 + 19)		83,912,585.51	40.22	
21.	Depreciation	403.1, 411.10	7,349,250.76		
22.	Interest	427	6,032,701.83		
23.	Total Fixed Cost (21 + 22)		13,381,952.59	6.41	
24.	Power Cost (20 + 23)		97,294,538.10	46.64	

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
WILSON  
PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	11	1,910,158.4	581,269	.0			5,826.4	186.7	.0	537.9
2.											
3.											
4.											
5.											
6.	<b>Total</b>	11	1,910,158.4	581,269	.0			5,826.4	186.7	.0	537.9
7.	Average BTU		11,602	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		22,161,658	80,215	0		22,241,873				
9.	Total Del. Cost (\$)		43,539,212.56	1,137,423.94	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,207,733.270		1	No. Employees Full-Time (Inc. Superintendent)	108	1.	Load Factor (%)	74.74
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	76.59
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.12
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,919
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	440,000	2,207,733.270	10,075	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		182,443.060		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		2,045,290.210	10,875						
9.	Station Service (%)		7.36							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,013,485.43		
2.	Fuel, Coal	501.1	46,148,126.03		2.08
3.	Fuel, Oil	501.2	1,137,423.94		14.18
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub-Total (2 thru 5)</b>	501	47,285,549.97	23.12	2.13
7.	Steam Expenses	502	6,710,515.40		
8.	Electric Expenses	505	1,327,625.34		
9.	Miscellaneous Steam Power Expenses	506	2,476,993.82		
10.	Allowances	509	1,241.32		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub-Total (1 + 7 thru 11)</b>		12,529,861.31	6.13	
13.	<b>Operation Expense (6 + 12)</b>		59,815,411.28	29.25	
14.	Maintenance, Supervision and Engineering	510	1,055,272.37		
15.	Maintenance of Structures	511	669,649.51		
16.	Maintenance of Boiler Plant	512	6,555,174.48		
17.	Maintenance of Electric Plant	513	278,073.00		
18.	Maintenance of Miscellaneous Plant	514	779,830.92		
19.	<b>Maintenance Expense (14 thru 18)</b>		9,338,000.28	4.57	
20.	<b>Total Production Expense (13 + 19)</b>		69,153,411.56	33.81	
21.	Depreciation	403.1, 411.10	119,471.49		
22.	Interest	427	12,835,551.63		
23.	<b>Total Fixed Cost (21 + 22)</b>		12,955,023.12	6.33	
24.	<b>Power Cost (20 + 23)</b>		82,108,434.68	40.15	

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Sep-19

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	52,207			111.0	6,412.6	.0	27.4	2,958.747		
2.													
3.													
4.													
5.													
6.	<b>Total</b>	70,000	.000	52,207			111.0	6,412.6	.0	27.4	2,958.747	17,645	
7.	Average BTU		0	1,000			Station Service (MWh)				570.338		
8.	Total BTU(10 <sup>6</sup> )		0	52,207		52,207	Net Generation (MWh)				2,388.409	21,858	
9.	Total Del..Cost (\$)		0.00	201,852.49			Station Service % of Gross				19.28		

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.69
2.	No. Employees Part-Time					2.	Plant Factor (%)	.65
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.08
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	201,968.49		3.87
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>Fuel Sub-Total (2 thru 5)</b>	547	201,968.49	84.56	3.87
7.	Generation Expenses	548	22,810.00		
8.	Miscellaneous Other Power Generation Expenses	549	29,016.04		
9.	Rents	550	0.00		
10.	<b>Non-Fuel Sub-Total (1 + 7 thru 9)</b>		58,408.64	24.46	
11.	<b>Operation Expense (6+ 10)</b>		260,377.13	109.02	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	638.39		
14.	Maintenance of Generating and Electric Plant	553	94,973.92		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	5,128.49		
16.	<b>Maintenance Expense (12 thru 15)</b>		107,340.93	44.94	
17.	<b>Total Production Expense (11 + 16)</b>		367,718.06	153.96	
18.	Depreciation	403.4, 411.10	165,702.92		
19.	Interest	427	145,843.00		
20.	<b>Total Fixed Cost (18+ 19)</b>		311,545.92	130.44	
21.	<b>Power Cost (17 + 20)</b>		679,263.98	284.40	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Sep-19			
INSTRUCTIONS - See help in the online application.							
SECTION A. EXPENSE AND COSTS							
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)			
<b>Transmission Operation</b>							
1. Supervision and Engineering		560	202,549.11	262,407.70			
2. Load Dispatching		561	1,787,140.21				
3. Station Expenses		562		492,321.20			
4. Overhead Line Expenses		563	863,861.03				
5. Underground Line Expenses		564	0.00				
6. Miscellaneous Expenses		566	157,263.45	258,051.98			
7. Subtotal (1 thru 6)			3,010,813.80	1,030,780.88			
8. Transmission of Electricity by Others		565	1,622,988.82				
9. Rents		567	0.00	14,157.48			
10. Total Transmission Operation (7 thru 9)			4,633,802.42	1,044,938.36			
<b>Transmission Maintenance</b>							
11. Supervision and Engineering		568	181,838.52	274,804.93			
12. Structures		569		12,317.29			
13. Station Equipment		570		1,491,445.65			
14. Overhead Lines		571	1,817,755.81				
15. Underground Lines		572	0.00				
16. Miscellaneous Transmission Plant		573	541,810.03	528,690.24			
17. Total Transmission Maintenance (11 thru 16)			2,541,404.16	2,307,258.11			
18. Total Transmission Expense (10 + 17)			7,175,206.58	3,352,196.47			
19. RTO/ISO Expense - Operation		575.1-575.8	770,422.32				
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00				
21. Total RTO/ISO Expense (19 + 20)			770,422.32				
22. Distribution Expense - Operation		580-589	0.00	0.00			
23. Distribution Expense - Maintenance		590-598	0.00	0.00			
24. Total Distribution Expense (22 + 23)			0.00	0.00			
25. Total Operation And Maintenance (18 + 21 + 24)			7,945,628.90	3,352,196.47			
<b>Fixed Costs</b>							
26. Depreciation - Transmission		403.5	1,596,278.35	2,639,468.53			
27. Depreciation - Distribution		403.6	0.00	0.00			
28. Interest - Transmission		427	1,724,218.90	2,129,892.28			
29. Interest - Distribution		427	0.00	0.00			
30. Total Transmission (18 + 26 + 28)			10,495,703.83	8,121,527.28			
31. Total Distribution (24 + 27 + 29)			0.00	0.00			
32. Total Lines And Stations (21 + 30 + 31)			11,266,126.15	8,121,527.28			
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		53	
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS	
1.89 KV	849.10	13. Distr. Lines	0	2. Oper. Labor	1,273,362.01	498,937.27	
2.345 KV	68.40			3. Maint. Labor	1,172,414.28	1,528,592.55	
3.138 KV	14.40			4. Oper. Material	4,130,862.73	548,001.09	
4.181 KV	366.20	14. Total (12 + 13)	1,298.10	5. Maint. Material	1,368,989.90	778,665.56	
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES			
6.				16. Transmission	3,940,000	1. Total	
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served			117,339.00
8.				18. Total (15 thru 17)	5,819,800	3. Avg. No. Hours Out Per Cons.	
9.							
10.							
11.							
12. Total (1 thru 11)	1,298.10						

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

Revision Date 2013

000017

**RUS FORM 12**  
**MONTH ENDING**  
**OCTOBER 31, 2019**



201 Third Street  
P.O. Box 24  
Henderson, KY 42419-0024  
270-827-2561  
www.bigrivers.com

November 21, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending October 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.  
(270) 844-6167.

Sincerely,  
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul G. Smith".

Paul G Smith  
Chief Financial Officer

PGS/jab  
Enclosures

000002

C: Mr. Greg Grissom – Jackson Purchase Energy  
Mr. Jeff Hohn – Kenergy  
Mr. Marty Littrel – Meade County R.E.C.C.  
Mr. Philip G. Kane Jr. – U. S. Bank National Association  
Ms. Suk-Ling Ng – U. S. Bank National Association  
Mr. Tom Hall - NRUCFC  
Mr. Mark Glotfelty – Goldman, Sachs & Co.  
Mr. Mike Rehmer – CoBank, ACB  
Mr. Fil Agusti – Steptoe & Johnson, LLP  
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

<b>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</b>	<b>BORROWER DESIGNATION</b> KY0062
	<b>PERIOD ENDED</b> October -2019
<b>INSTRUCTIONS - See help in the online application</b>	<b>BORROWER NAME</b> <b>Big Rivers Electric Corporation</b>

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

  
SIGNATURE OF PRESIDENT AND CEO      11-20-19  
DATE

**RUS Financial and Operating Report Electric Power Supply**

**Revision Date 2013**

**000004**



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	316,198,777.99	303,982,009.49	329,014,807.00	26,514,723.51
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	11,508,910.63	14,496,653.73	11,676,298.00	1,025,691.54
<b>4. Total Operation Revenues &amp; Patronage Capital (1 thru 3)</b>	<b>327,707,688.62</b>	<b>318,478,663.22</b>	<b>340,691,105.00</b>	<b>27,540,415.05</b>
5. Operating Expense - Production - Excluding Fuel	39,971,411.86	38,937,043.18	43,065,791.00	3,248,262.18
6. Operating Expense - Production - Fuel	114,748,414.90	104,486,784.58	122,772,808.00	6,646,567.60
7. Operating Expense - Other Power Supply	41,876,215.95	29,018,400.26	28,905,121.00	3,867,161.29
8. Operating Expense - Transmission	6,912,604.43	6,186,982.70	6,791,365.00	508,241.92
9. Operating Expense - RTO/ISO	1,093,425.27	851,230.65	834,138.00	80,808.33
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	1,025,360.40	566,365.30	632,626.00	24,134.65
13. Operating Expense - Sales	64,416.26	105,647.12	122,235.00	318.00
14. Operating Expense - Administrative & General	19,448,202.47	23,275,960.32	21,413,926.00	2,214,347.96
<b>15. Total Operation Expense (5 thru 14)</b>	<b>225,140,051.54</b>	<b>203,428,414.11</b>	<b>224,538,010.00</b>	<b>16,589,841.93</b>
16. Maintenance Expense - Production	29,174,745.46	25,460,917.72	31,751,859.00	3,034,671.09
17. Maintenance Expense - Transmission	5,364,483.66	5,426,977.57	5,944,207.00	578,315.30
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	234,099.14	146,626.52	105,855.00	11,361.94
<b>21. Total Maintenance Expense (16 thru 20)</b>	<b>34,773,328.26</b>	<b>31,034,521.81</b>	<b>37,801,921.00</b>	<b>3,624,348.33</b>
22. Depreciation and Amortization Expense	17,226,599.15	17,241,460.52	17,698,785.00	1,757,928.69
23. Taxes	<8,958.62>	<26,160.26>	1,102.00	<13,331.00>
24. Interest on Long-Term Debt	32,323,536.33	30,980,711.03	30,948,509.00	3,136,484.41
25. Interest Charged to Construction - Credit	<39,706.00>	<160,848.00>	<128,999.00>	<16,368.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	626,861.72	562,446.81	659,829.00	45,856.08
<b>29. Total Cost Of Electric Service (15 + 21 thru 28)</b>	<b>310,099,190.16</b>	<b>283,060,546.02</b>	<b>311,519,157.00</b>	<b>25,124,760.44</b>
<b>30. Operating Margins (4 less 29)</b>	<b>17,608,498.46</b>	<b>35,418,117.20</b>	<b>29,171,948.00</b>	<b>2,415,654.61</b>
31. Interest Income	2,186,231.29	2,397,941.84	2,276,768.00	245,838.85
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	1,168.22	122,049.00	0.00	149,264.33
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,952,504.36	2,496,751.14	2,384,224.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
<b>38. Net Patronage Capital Or Margins (30 thru 37)</b>	<b>22,748,402.33</b>	<b>40,434,859.18</b>	<b>33,832,940.00</b>	<b>2,810,757.79</b>

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION B. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,054,723,420.52	33. Memberships	75.00
2. Construction Work in Progress	36,995,349.59	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,091,718,770.11	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,189,521,758.02	b. Retired This year	
5. Net Utility Plant (3 - 4)	902,197,012.09	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
8. Invest. in Assoc. Org. - Patronage Capital	11,007,354.32	36. Operating Margin - Current Year	37,914,868.34
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	37. Non-Operating Margins	654,119,762.56
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	3,782,811.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	546,250,583.03
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	188,772,422.85
13. Special Funds	9,181,767.50	41. Long-Term Debt - FFB - RUS Guaranteed	41,439,358.67
14. Total Other Property And Investments (6 thru 13)	52,498,285.76	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	118,824.17	43. Long-Term Debt - Other (Net)	482,656,838.30
16. Cash - Construction Funds - Trustee	338,000.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	1,778,182.24	45. Payments - Unapplied	0.00
18. Temporary Investments	63,882,825.62	46. Total Long-Term Debt (40 thru 44-45)	712,868,619.82
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	29,270,529.71	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,715,427.80
21. Accounts Receivable - Other (Net)	5,926,861.65	49. Total Other NonCurrent Liabilities (47 +48)	47,715,427.80
22. Fuel Stock	24,273,501.69	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	21,772,492.53
24. Materials and Supplies - Other	23,979,657.23	52. Current Maturities Long-Term Debt	39,391,404.06
25. Prepayments	1,192,681.33	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	204,668.34	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	150,965,731.98	55. Taxes Accrued	1,534,056.17
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,568,957.46	56. Interest Accrued	5,225,303.99
29. Regulatory Assets	272,365,628.90	57. Other Current and Accrued Liabilities	7,966,409.17
30. Other Deferred Debits	5,572,425.68	58. Total Current & Accrued Liabilities (50 thru 57)	75,889,665.92
31. Accumulated Deferred Income Taxes	107,223.00	59. Deferred Credits	3,550,968.30
32. Total Assets And Other Debits (5+14+27 thru 31)	1,386,275,264.87	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,386,275,264.87

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
<b>Ultimate Consumer(s)</b>								
<b>Distribution Borrowers</b>								
1	Jackson Purchase Energy Corp.	KY0020	RQ			120	133	118
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			370	376	359
4	Meade County Rural ECC	KY0018	RQ			94	101	91
<b>G&amp;T Borrowers</b>								
5	Southern Illinois Power Cooperative	IL0050	OS					
<b>Others</b>								
6	ADM Investor Services		OS					
7	AEP Energy Partners		OS					
8	BP Energy		OS					
9	City of California, MO-Capacity		OS					
10	City of Centralia, MO-Capacity		OS					
11	City of Hannibal, MO-Capacity		OS					
12	City of Kahoka, MO-Capacity		OS					
13	City of Marcelline, MO-Capacity		OS					
14	City of Owensboro, KY		OS					
15	City of Wakefield, NE		OS					
16	City of Wayne, NE		OS					
17	DTE Energy		OS					
18	EDF Trading North America		OS					
19	Henderson Municipal Power & Light		OS					
20	Kentucky Municipal Energy Agency		OS					
21	Macquarie Energy		OS					
22	Midcontinent Independent Sys. Op.		OS					
23	Morgan Stanley Capital Group		OS					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
<b>Total for Ultimate Consumer(s)</b>						0	0	0
<b>Total for Distribution Borrowers</b>						584	610	568
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						584	610	568

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000007

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	524,623.445	16,614,224.10	28,399,621.01		45,013,845.11
2	130,160.761		3,853,883.89		3,853,883.89
3	1,758,929.421	45,832,648.61	88,357,183.33		134,189,831.94
4	387,180.869	12,931,985.64	21,046,475.11		33,978,460.75
5	9,600.000		280,614.00		280,614.00
6			776,960.36		776,960.36
7			885,920.00		885,920.00
8			2,395,896.00		2,395,896.00
9			295,000.00		295,000.00
10			242,500.00		242,500.00
11			625,000.00		625,000.00
12			5,000.00		5,000.00
13			77,500.00		77,500.00
14			54,935.58		54,935.58
15			530,642.54		530,642.54
16			670,525.66		670,525.66
17			1,906,835.00		1,906,835.00
18			7,858,160.00		7,858,160.00
19	41,061.000		1,266,955.75		1,266,955.75
20	230,317.000		13,029,809.93		13,029,809.93
21			13,055,000.00		13,055,000.00
22	2,088,236.359		55,944,937.17	<44,470,092.03>	11,474,845.14
23			9,222,800.00		9,222,800.00
24			19,508,920.00		19,508,920.00
25			2,782,167.84		2,782,167.84
	0	0	0	0	0
	2,800,894.496	75,378,858.35	141,657,163.34	0.00	217,036,021.69
	9,600.000	0.00	280,614.00	0.00	280,614.00
	2,359,614.359	0.00	131,135,465.83	<44,470,092.03>	86,665,373.80
	<b>5,170,108.855</b>	<b>75,378,858.35</b>	<b>273,073,243.17</b>	<b>&lt;44,470,092.03&gt;</b>	<b>303,982,009.49</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC POWER SUPPLY</b>	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD NAME Oct-19

**PART B PP - Purchased Power**

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	<b>Distribution Borrowers</b>							
	<b>G&amp;T Borrowers</b>							
1	Southern Illinois Power Cooperative	IL0050	OS					
	<b>Others</b>							
2	Associated Electric Cooperative Inc		OS					
3	Dynergy Marketing & Trade LLC-Capacity		OS					
4	Henderson Municipal Power & Light		RQ					
5	Kentucky National Guard		OS					
6	Midcontinent Independent Sys. Op.		OS					
7	Southeastern Power Admin.		LF					
8	Voltus Inc.-Capacity		OS					
<b>Total for Distribution Borrowers</b>						0	0	0
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD NAME  
Oct-19

INSTRUCTIONS - See help in the online application.

**PART B PP - Purchased Power**

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	569,802.000				13,966,394.66		13,966,394.66
2	9,545.000				162,175.90		162,175.90
3					270,432.00		270,432.00
4	-1,921.970				1,183,982.07		1,183,982.07
5	54.669				1,224.68		1,224.68
6	98,244.149				4,570,173.66		4,570,173.66
7	178,863.000				6,752,885.16		6,752,885.16
8					94,662.50		94,662.50
	0.000				0.00		0.00
	569,802.000				13,966,394.66		13,966,394.66
	284,784.848				13,035,535.97		13,035,535.97
	<b>854,586.848</b>				<b>27,001,930.63</b>		<b>27,001,930.63</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Oct-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
<b>Generated In Own Plant (Details on Parts D and F IC)</b>				
1. Fossil Steam	4	1,489,000	4,353,011.911	202,546,806.03
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	3,262.298	773,915.30
6. Other				
<b>7. Total In Own Plant (1 thru 6)</b>	<b>5</b>	<b>1,559,000</b>	<b>4,356,274.209</b>	<b>203,320,721.33</b>
<b>Purchased Power</b>				
<b>8. Total Purchased Power</b>			<b>854,586.848</b>	<b>27,001,930.63</b>
<b>Interchanged Power</b>				
9. Received Into System (Gross)			2,088,842.874	
10. Delivered Out of System (Gross)			1,995,469.854	
<b>11. Net Interchange (9 minus 10)</b>			<b>93,373.020</b>	
<b>Transmission For or By Others - (Wheeling)</b>				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
<b>14. Net Energy Wheeled (12 minus 13)</b>			<b>0.000</b>	
<b>15. Total Energy Available for Sale (7 + 8 + 11 + 14)</b>			<b>5,304,234.077</b>	
<b>Distribution of Energy</b>				
<b>16. Total Sales</b>			<b>5,170,108.855</b>	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,699.418	
<b>19. Total Energy Accounted For (16 thru 18)</b>			<b>5,172,808.273</b>	
<b>Losses</b>				
<b>20. Energy Losses - MWh (15 minus 19)</b>			<b>131,425.804</b>	
<b>21. Energy Losses - Percentage ((20 divided by 15) * 100)</b>			<b>2.48 %</b>	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
COLEMAN  
PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	0.0	0.000	0.0			0.0	0.0	7,295.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	7,295.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	7,295.0	0.0
4.											
5.											
6.	<b>Total</b>	0	0.0	0.000	0.0			0.0	0.0	21,885.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		5,253.930		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<5,253.930>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,562.25		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	4,198.52		
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	5,760.77		0.00
7.	Steam Expenses	502	534,375.54		
8.	Electric Expenses	505	282,005.94		
9.	Miscellaneous Steam Power Expenses	508	235,703.85		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		1,052,085.33		
13.	<b>Operation Expense (6 + 12)</b>		1,057,846.10		
14.	Maintenance, Supervision and Engineering	510	233,753.49		
15.	Maintenance of Structures	511	159,958.00		
16.	Maintenance of Boiler Plant	512	246,814.12		
17.	Maintenance of Electric Plant	513	20,531.34		
18.	Maintenance of Miscellaneous Plant	514	82,653.36		
19.	<b>Maintenance Expense (14 thru 18)</b>		743,710.31		
20.	<b>Total Production Expense (13 + 19)</b>		1,801,556.41		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	4,153,127.86		
23.	<b>Total Fixed Cost (21 + 22)</b>		4,153,127.86		
24.	<b>Power Cost (20 + 23)</b>		5,954,684.27		



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PLANT D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	7,295.0	.0
2.											
3.											
4.											
5.											
6.	<b>Total</b>	0	.0	.000	.0			.0	.0	7,295.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	72,000	.000	0	7.	<b>Total Plant Payroll (\$)</b>				
7.	Station Service (MWh)		12,758.779							
8.	Net Generation (MWh)		<12,758.779>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	16,252.84		0
7.	Steam Expenses	502	149,690.20		
8.	Electric Expenses	505	51,707.25		
9.	Miscellaneous Steam Power Expenses	506	25,945.63		
10.	Allowances	509	0.68		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		255,483.37		
13.	<b>Operation Expense (6 + 12)</b>		271,736.21		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	43,403.55		
16.	Maintenance of Boiler Plant	512	423,503.86		
17.	Maintenance of Electric Plant	513	39,681.51		
18.	Maintenance of Miscellaneous Plant	514	7,865.24		
19.	<b>Maintenance Expense (14 thru 18)</b>		531,679.40		
20.	<b>Total Production Expense (13 + 19)</b>		803,415.61		
21.	Depreciation	403.1, 411.10	384,299.69		
22.	Interest	427	382,041.96		
23.	<b>Total Fixed Cost (21 + 22)</b>		766,341.65		0
24.	<b>Power Cost (20 + 23)</b>		1,569,757.26		

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PLANT D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
GREEN  
PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	17	1,114,696.3	452.594	.0			6,243.2	433.8	144.7	473.3
2.	2	17	1,033,712.4	367.555	.0			6,013.6	1,026.7	.0	254.7
3.											
4.											
5.											
6.	<b>Total</b>	34	2,148,408.7	820.149	.0			12,256.8	1,460.5	144.7	728.0
7.	Average BTU		11,384.	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		24,457,485	113,181	0		24,570,665				
9.	Total Del. Cost (\$)		45,854,115.00	1,667,670.96	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,292,341.100		1	No. Employees Full-Time (Inc. Superintendent)	145	1.	Load Factor (%)	66.94
2.	2	242,000	1,151,850.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	68.10
3.					3.	<b>Total Empl. - Hrs. Worked</b>		3.	Running Plant Capacity Factor (%)	81.04
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	492,000	2,444,191.100	10,053	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		252,501.040		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		2,191,690.060	11,211.						
9.	Station Service (%)		10.33							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,530,589.49		
2.	Fuel, Coal	501.1	51,145,329.79		2.09
3.	Fuel, Oil	501.2	1,667,670.96		14.73
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	52,813,000.75	24.10	2.15
7.	Steam Expenses	502	16,947,465.73		
8.	Electric Expenses	505	2,025,104.58		
9.	Miscellaneous Steam Power Expenses	506	2,131,575.68		
10.	Allowances	509	861.29		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		23,635,596.77	10.78	
13.	<b>Operation Expense (6 + 12)</b>		76,448,597.52	34.88	
14.	Maintenance, Supervision and Engineering	510	1,260,485.90		
15.	Maintenance of Structures	511	1,497,507.00		
16.	Maintenance of Boiler Plant	512	8,742,367.25		
17.	Maintenance of Electric Plant	513	1,085,282.00		
18.	Maintenance of Miscellaneous Plant	514	851,764.25		
19.	<b>Maintenance Expense (14 thru 18)</b>		13,437,406.40	6.13	
20.	<b>Total Production Expense (13 + 19)</b>		89,886,003.92	41.01	
21.	Depreciation	403.1, 411.10	8,166,244.79		
22.	Interest	427	6,712,440.73		
23.	<b>Total Fixed Cost (21 + 22)</b>		14,878,685.52	6.79	
24.	<b>Power Cost (20 + 23)</b>		104,764,689.44	47.80	

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
WILSON  
PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	16	2,057,456.4	811.231	.0			6,212.8	508.4	.0	573.8
2.											
3.											
4.											
5.											
6.	<b>Total</b>	16	2,057,456.4	811.231	.0			6,212.8	508.4	.0	573.8
7.	Average BTU		11,587	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		23,839,747	111,950	0		23,951,697				
9.	Total Del..Cost (\$)		46,905,170.19	1,599,653.58	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,354,735.370		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	71.58
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	73.36
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.14
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,919
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	440,000	2,354,735.370	10,172	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		175,400.810		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,179,334.560	10,990						
9.	Station Service (%)		7.45							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,231,155.83		
2.	Fuel, Coal	501.1	49,796,953.81		2.09
3.	Fuel, Oil	501.2	1,599,653.58		14.29
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub-Total (2 thru 5)</b>	501	51,396,607.39	23.58	2.15
7.	Steam Expenses	502	7,308,881.17		
8.	Electric Expenses	505	1,475,675.90		
9.	Miscellaneous Steam Power Expenses	506	2,788,510.35		
10.	Allowances	509	1,344.59		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub-Total (1 + 7 thru 11)</b>		13,805,567.84	6.33	
13.	<b>Operation Expense (6 + 12)</b>		65,202,175.23	29.92	
14.	Maintenance, Supervision and Engineering	510	1,154,358.52		
15.	Maintenance of Structures	511	766,693.15		
16.	Maintenance of Boiler Plant	512	7,469,640.19		
17.	Maintenance of Electric Plant	513	372,680.14		
18.	Maintenance of Miscellaneous Plant	514	874,366.56		
19.	<b>Maintenance Expense (14 thru 18)</b>		10,637,738.56	4.88	
20.	<b>Total Production Expense (13 + 19)</b>		75,839,913.79	34.80	
21.	Depreciation	403.1, 411.10	132,746.10		
22.	Interest	427	14,285,015.17		
23.	<b>Total Fixed Cost (21 + 22)</b>		14,417,761.27	6.62	
24.	<b>Power Cost (20 + 23)</b>		90,257,675.06	41.42	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000015

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION  
KY0082  
PLANT  
REID  
PERIOD ENDED  
Oct-19

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	70,725			157.4	7,107.6	.0	30.0	3,931.067	
2.												
3.												
4.												
5.												
6.	<b>Total</b>	70,000	.000	70,725			157.4	7,107.6	.0	30.0	3,931.067	17,991
7.	Average BTU		0	1,000			Station Service (MWh)				668.769	
8.	Total BTU(10 <sup>6</sup> )		0	70,725		70,725	Net Generation (MWh)				3,262.298	21,680
9.	Total Del. Cost (\$)		0.00	254,988.17			Station Service % of Gross				17.01	

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.83
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.77
3.	Total Empl. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	35.68
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	255,162.84		3.61
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>Fuel Sub-Total (2 thru 5)</b>	547	255,162.84	78.22	3.61
7.	Generation Expenses	548	25,139.00		
8.	Miscellaneous Other Power Generation Expenses	549	30,297.05		
9.	Rents	550	0.00		
10.	<b>Non-Fuel Sub-Total (1 + 7 thru 9)</b>		62,018.65	19.01	
11.	<b>Operation Expense (6+ 10)</b>		317,181.49	97.23	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	674.59		
14.	Maintenance of Generating and Electric Plant	553	97,664.30		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	5,444.03		
16.	<b>Maintenance Expense (12 thru 15)</b>		110,383.05	33.84	
17.	<b>Total Production Expense (11 + 16)</b>		427,564.54	131.06	
18.	Depreciation	403.4, 411.10	184,103.95		
19.	Interest	427	162,246.81		
20.	<b>Total Fixed Cost (18+ 19)</b>		346,350.76	106.17	
21.	<b>Power Cost (17 + 20)</b>		773,915.30	237.23	

REMARKS (including Unscheduled Outages)

**000016**

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0082 PERIOD ENDED Oct-19		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
<b>Transmission Operation</b>						
1. Supervision and Engineering		560	223,409.70	307,702.33		
2. Load Dispatching		561	1,985,377.87			
3. Station Expenses		562		544,728.47		
4. Overhead Line Expenses		563	1,002,001.83			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	186,293.49	288,094.70		
7. Subtotal (1 thru 6)			3,397,082.89	1,140,525.50		
8. Transmission of Electricity by Others		565	1,634,917.88			
9. Rents		567	0.00	14,456.85		
10. Total Transmission Operation (7 thru 9)			5,032,000.55	1,154,982.15		
<b>Transmission Maintenance</b>						
11. Supervision and Engineering		568	202,211.91	300,363.89		
12. Structures		569		17,817.08		
13. Station Equipment		570		1,837,171.29		
14. Overhead Lines		571	2,052,801.83			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	629,889.71	586,731.86		
17. Total Transmission Maintenance (11 thru 16)			2,884,903.45	2,542,074.12		
18. Total Transmission Expense (10 + 17)			7,916,904.00	3,697,056.27		
19. RTO/ISO Expense - Operation		575.1-575.8	851,230.65			
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			851,230.65			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			8,768,134.65	3,697,056.27		
<b>Fixed Costs</b>						
26. Depreciation - Transmission		403.5	1,779,904.48	2,931,335.37		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	1,913,253.81	2,374,636.98		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			11,610,062.29	9,003,030.62		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			12,461,292.94	9,003,030.62		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		53
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	849.10			2. Oper. Labor	1,419,412.84	551,710.07
2.345 kV	68.40	13. Distr. Lines	0	3. Maint. Labor	1,302,559.90	1,698,398.54
3.138 kV	14.40			4. Oper. Material	4,463,818.36	603,272.08
4.181 kV	366.20	14. Total (12 + 13)	1,298.10	5. Maint. Material	1,582,343.55	843,677.58
5.		15. Step up at Generating Plants	1,879,800	<b>SECTION D. OUTAGES</b>		
6.				1. Total		24,149.80
7.		16. Transmission	3,940,000	2. Avg. No. Dist. Cons. Served		117,339.00
8.				3. Avg. No. Hours Out Per Cons		0.21
9.		17. Distribution	0			
10.						
11.		18. Total (15 thru 17)	5,819,600			
12. Total (1 thru 11)	1,298.10					

**RUS FORM 12**  
**MONTH ENDING**  
**NOVEMBER 30, 2019**



201 Third Street  
P.O. Box 24  
Henderson, KY 42419-0024  
270-827-2561  
www.bigrivers.com

December 20, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending November 30, 2019

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.  
(270) 844-6167.

Sincerely,  
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in black ink that reads "Paul G. Smith".

Paul G Smith  
Chief Financial Officer

PGS/jab  
Enclosures

000002

- C: Mr. Greg Grissom – Jackson Purchase Energy  
Mr. Jeff Hohn – Kenergy  
Mr. Marty Littrel – Meade County R.E.C.C.  
Mr. Philip G. Kane Jr. – U. S. Bank National Association  
Ms. Suk-Ling Ng – U. S. Bank National Association  
Mr. Tom Hall - NRUCFC  
Mr. Mark Glotfelty – Goldman, Sachs & Co.  
Mr. Mike Rehmer – CoBank, ACB  
Mr. Fil Agusti – Steptoe & Johnson, LLP  
Mr. Ryan Baynes – Midwest ISO



According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

<b>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</b>	<b>BORROWER DESIGNATION KY0062</b>
	<b>PERIOD ENDED November -2019</b>

<b>INSTRUCTIONS - See help in the online application</b> <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	<b>BORROWER NAME Big Rivers Electric Corporation</b>
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**CERTIFICATION**

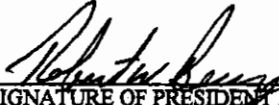
**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**  
*(check one of the following)*

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

  
SIGNATURE OF PRESIDENT AND CEO

12-17-19  
DATE

**RUS Financial and Operating Report Electric Power Supply**

**Revision Date 2013**

**000004**

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**SECTION A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	341,202,088.98	334,128,271.69	357,001,984.00	30,146,262.20
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	12,739,658.61	15,511,176.07	12,814,048.00	1,014,522.34
4. Total Operation Revenues & Patronage Capital (1 thru 3)	353,941,747.59	349,639,447.76	369,816,032.00	31,160,784.54
5. Operating Expense - Production - Excluding Fuel	43,845,890.50	42,548,448.50	46,889,087.00	3,611,405.32
6. Operating Expense - Production - Fuel	121,069,380.72	113,930,633.62	133,122,874.00	9,443,849.04
7. Operating Expense - Other Power Supply	47,299,917.29	33,105,645.37	30,390,711.00	4,087,245.11
8. Operating Expense - Transmission	7,604,371.21	6,624,874.01	7,270,525.00	437,891.31
9. Operating Expense - RTO/ISO	1,229,399.44	935,023.33	909,693.00	83,792.68
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	1,066,910.87	598,089.26	662,746.00	31,723.96
13. Operating Expense - Sales	64,416.26	105,647.12	125,180.00	0.00
14. Operating Expense - Administrative & General	21,479,922.28	25,646,531.37	23,699,735.00	2,370,571.05
15. Total Operation Expense (5 thru 14)	243,660,208.57	223,494,892.58	243,070,551.00	20,066,478.47
16. Maintenance Expense - Production	37,086,717.70	29,259,194.15	34,589,904.00	3,798,276.43
17. Maintenance Expense - Transmission	5,900,231.96	5,946,553.45	6,389,349.00	519,575.88
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	264,235.22	163,831.80	116,258.00	17,205.28
21. Total Maintenance Expense (16 thru 20)	43,251,184.88	35,369,579.40	41,095,511.00	4,335,057.59
22. Depreciation and Amortization Expense	18,931,749.55	18,969,352.32	19,489,723.00	1,727,891.80
23. Taxes	<10,361.62>	<26,170.26>	1,102.00	<10.00>
24. Interest on Long-Term Debt	35,407,944.56	34,032,574.63	33,999,634.00	3,051,863.60
25. Interest Charged to Construction - Credit	<44,100.00>	<181,340.00>	<144,345.00>	<20,492.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	670,947.59	620,051.93	716,503.00	57,605.12
29. Total Cost Of Electric Service (15 + 21 thru 28)	341,925,051.31	312,278,940.60	338,228,679.00	29,218,394.58
30. Operating Margins (4 less 29)	12,016,696.28	37,360,507.16	31,587,353.00	1,942,389.96
31. Interest Income	2,438,304.97	2,606,993.10	2,496,967.00	209,051.26
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	1,348.18	297,521.71	0.00	175,472.71
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,952,504.36	2,496,751.14	2,384,224.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	17,408,853.79	42,761,773.11	36,468,544.00	2,326,913.93

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PART A - FINANCIAL**

BORROWER DESIGNATION  
KY0062

PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**SECTION B. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,053,986,975.29	33. Memberships	75.00
2. Construction Work in Progress	39,018,589.91	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,093,005,565.20		
4. Accum. Provision for Depreciation and Amort.	1,191,677,886.03		
5. Net Utility Plant (3 - 4)	901,327,679.17		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	39,857,258.30
8. Invest. in Assoc. Org. - Patronage Capital	11,007,354.32	37. Non-Operating Margins	654,504,286.53
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	548,577,496.96
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	188,772,422.85
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	41,439,358.67
13. Special Funds	9,244,931.36	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	52,561,449.62	43. Long-Term Debt - Other (Net)	478,803,306.21
15. Cash - General Funds	459,937.40	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	338,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,737,011.90	46. Total Long-Term Debt (40 thru 44-45)	709,015,087.73
18. Temporary Investments	58,329,279.64	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,844,810.19
20. Accounts Receivable - Sales of Energy (Net)	34,412,660.32	49. Total Other NonCurrent Liabilities (47 +48)	47,844,810.19
21. Accounts Receivable - Other (Net)	6,278,944.40	50. Notes Payable	0.00
22. Fuel Stock	23,327,106.26	51. Accounts Payable	25,601,003.46
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	39,536,710.15
24. Materials and Supplies - Other	23,978,630.30	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	862,179.64	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	340,668.42	55. Taxes Accrued	441,185.54
27. Total Current And Accrued Assets (15 thru 26)	150,064,418.28	56. Interest Accrued	5,375,112.19
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,535,090.79	57. Other Current and Accrued Liabilities	7,768,870.19
29. Regulatory Assets	275,632,011.11	58. Total Current & Accrued Liabilities (50 thru 57)	78,722,881.53
30. Other Deferred Debits	5,450,447.57	59. Deferred Credits	3,464,432.13
31. Accumulated Deferred Income Taxes	53,612.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,387,624,708.54	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,387,624,708.54

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000006

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0082

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
<b>Ultimate Consumer(s)</b>								
<b>Distribution Borrowers</b>								
1	Jackson Purchase Energy Corp.	KY0020	RQ			120	132	118
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			371	377	358
4	Meade County Rural ECC	KY0018	RQ			95	102	93
<b>G&amp;T Borrowers</b>								
5	Associated Electric Cooperative, Inc.	MO0073	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
<b>Others</b>								
7	ADM Investor Services		OS					
8	AEP Energy Partners		OS					
9	BP Energy		OS					
10	City of California, MO-Capacity		OS					
11	City of Centralia, MO-Capacity		OS					
12	City of Hannibal, MO-Capacity		OS					
13	City of Kahoka, MO-Capacity		OS					
14	City of Marcelline, MO-Capacity		OS					
15	City of Owensboro, KY		OS					
16	City of Wakefield, NE		OS					
17	City of Wayne, NE		OS					
18	DTE Energy		OS					
19	EDF Trading North America		OS					
20	Henderson Municipal Power & Light		OS					
21	Kentucky Municipal Energy Agency		OS					
22	Macquarie Energy		OS					
23	Midcontinent Independent Sys. Op.		OS					
24	Morgan Stanley Capital Group		OS					
25	NextEra Energy Power Marketing		OS					
26	Northeast Power		OS					
<b>Total for Ultimate Consumer(s)</b>						0	0	0
<b>Total for Distribution Borrowers</b>						586	611	569
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						586	611	569

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000007

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

**Part B SE - Sales of Electricity**

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (l)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + l) (m)
1	576,339.201	18,229,182.93	31,219,524.41		49,448,707.34
2	134,559.895		3,976,430.49		3,976,430.49
3	1,928,204.487	50,430,758.26	97,000,266.21		147,431,024.47
4	429,083.253	14,444,047.29	23,342,490.93		37,786,538.22
5	162.000		4,245.26		4,245.26
6	9,600.000		280,614.00		280,614.00
7			734,745.86		734,745.86
8			885,920.00		885,920.00
9			2,395,896.00		2,395,896.00
10			324,500.00		324,500.00
11			266,750.00		266,750.00
12			687,500.00		687,500.00
13			5,500.00		5,500.00
14			85,250.00		85,250.00
15			59,714.78		59,714.78
16			574,106.01		574,106.01
17			721,867.25		721,867.25
18			2,191,882.00		2,191,882.00
19			8,406,960.00		8,406,960.00
20	41,061.000		1,266,955.75		1,266,955.75
21	284,592.000		15,756,102.18		15,756,102.18
22			13,561,000.00		13,561,000.00
23	2,271,532.338		60,735,625.67	<47,746,785.12>	12,888,840.55
24			10,328,400.00		10,328,400.00
25			20,843,420.00		20,843,420.00
26			3,115,401.55		3,115,401.55
	0	0	0	0	0
	3,068,186.836	83,103,988.48	155,538,712.04	0.00	238,642,700.52
	9,762.000	0.00	284,859.26	0.00	284,859.26
	2,597,185.338	0.00	142,947,497.03	<47,746,785.12>	95,200,711.91
	<b>6,675,134.174</b>	<b>83,103,988.48</b>	<b>298,771,068.33</b>	<b>&lt;47,746,785.12&gt;</b>	<b>334,128,271.89</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Nov-19				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	<b>Distribution Borrowers</b>							
	<b>G&amp;T Borrowers</b>							
1	Associated Electric Cooperative Inc	MO0073	OS					
2	Southern Illinois Power Cooperative	IL0050	OS					
	<b>Others</b>							
3	Associated Electric Cooperative Inc		OS					
4	Dynergy Marketing & Trade LLC-Capacity		OS					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		OS					
7	Midcontinent Independent Sys. Op.		OS					
8	Southeastern Power Admin.		LF					
9	Voftus Inc.-Capacity		OS					
<b>Total for Distribution Borrowers</b>						0	0	0
<b>Total for G&amp;T Borrowers</b>						0	0	0
<b>Total for Others</b>						0	0	0
<b>Grand Total</b>						0	0	0



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

BORROWER DESIGNATION  
KY0062

**FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY**

PERIOD NAME  
Nov-19

INSTRUCTIONS - See help in the online application.

**PART B PP - Purchased Power**

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	22,853.000				442,248.87		442,248.87
2	641,802.000				15,784,394.66		15,784,394.66
3	9,545.000				162,175.90		162,175.90
4					270,432.00		270,432.00
5	-1,921.970				1,183,982.07		1,183,982.07
6	61.677				1,374.86		1,374.86
7	117,368.826				5,188,001.20		5,188,001.20
8	194,326.000				7,402,127.72		7,402,127.72
9					113,595.00		113,595.00
	0.000				0.00		0.00
	664,655.000				16,226,643.53		16,226,643.53
	319,379.533				14,321,688.75		14,321,688.75
	<b>984,034.533</b>				<b>30,548,332.28</b>		<b>30,548,332.28</b>

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Nov-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
<b>Generated in Own Plant (Details on Parts D and F IC)</b>				
1. Fossil Steam	4	1,489,000	4,727,464.258	222,714,422.64
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	4,095.669	869,353.55
6. Other				
<b>7. Total in Own Plant (1 thru 6)</b>	<b>5</b>	<b>1,559,000</b>	<b>4,731,559.927</b>	<b>223,583,776.19</b>
<b>Purchased Power</b>				
<b>8. Total Purchased Power</b>			984,034.533	30,548,332.28
<b>Interchanged Power</b>				
9. Received Into System (Gross)			2,275,217.443	
10. Delivered Out of System (Gross)			2,170,856.854	
<b>11. Net Interchange (9 minus 10)</b>			104,360.589	
<b>Transmission For or By Others - (Wheeling)</b>				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
<b>14. Net Energy Wheeled (12 minus 13)</b>			0.000	
<b>15. Total Energy Available for Sale (7 + 8 + 11 + 14)</b>			<b>5,819,955.049</b>	
<b>Distribution of Energy</b>				
<b>16. Total Sales</b>			<b>5,675,134.174</b>	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,958.015	
<b>19. Total Energy Accounted For (16 thru 18)</b>			<b>5,678,092.189</b>	
<b>Losses</b>				
<b>20. Energy Losses - MWh (15 minus 19)</b>			<b>141,862.860</b>	
<b>21. Energy Losses - Percentage ((20 divided by 15) * 100)</b>			<b>2.44 %</b>	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000011



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART D - STEAM PLANT**

BORROWER DESIGNATION  
KY0082  
PLANT  
COLEMAN  
PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	0	0.0	0.000	0.0			0.0	0.0	8,016.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	8,016.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	8,016.0	0.0
4.											
5.											
6.	<b>Total</b>	0	0.0	0.000	0.0			0.0	0.0	24,048.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		5,525.010		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<5,525.010>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,562.92		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	4,663.41		
5.	Fuel, Other	501.4			
6.	<b>Fuel Sub.Total (2 thru 5)</b>	501	6,226.33		0.00
7.	Steam Expenses	502	581,448.66		
8.	Electric Expenses	505	305,274.27		
9.	Miscellaneous Steam Power Expenses	506	252,777.92		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		1,139,500.85		
13.	<b>Operation Expense (6 + 12)</b>		1,145,727.18		
14.	Maintenance, Supervision and Engineering	510	233,753.49		
15.	Maintenance of Structures	511	164,843.49		
16.	Maintenance of Boiler Plant	512	246,579.68		
17.	Maintenance of Electric Plant	513	20,531.34		
18.	Maintenance of Miscellaneous Plant	514	82,806.19		
19.	<b>Maintenance Expense (14 thru 18)</b>		748,514.19		
20.	<b>Total Production Expense (13 + 19)</b>		1,894,241.37		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	4,560,276.98		
23.	<b>Total Fixed Cost (21 + 22)</b>		4,560,276.98		
24.	<b>Power Cost (20 + 23)</b>		6,454,518.35		

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PLANT D - STEAM PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**SECTION A. BOILERS/TURBINES**

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	0	.0	.000	.0			.0	.0	8,016.0	.0
2.											
3.											
4.											
5.											
6.	<b>Total</b>	0	.0	.000	.0			.0	.0	8,016.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 <sup>6</sup> )		0	0	0						
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

**SECTION A. BOILERS/TURBINES (CONT.)**

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAX. DEMAND**

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	<b>Total</b>	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		13,907.687		7.	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		<13,907.687>	0						
9.	Station Service (%)		0							

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub Total (2 thru 5)</b>	501	16,252.84		0
7.	Steam Expenses	502	159,252.27		
8.	Electric Expenses	505	55,252.92		
9.	Miscellaneous Steam Power Expenses	506	26,931.62		
10.	Allowances	509	0.84		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub Total (1 + 7 thru 11)</b>		269,577.26		
13.	<b>Operation Expense (8 + 12)</b>		285,830.10		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	44,865.70		
16.	Maintenance of Boiler Plant	512	424,077.50		
17.	Maintenance of Electric Plant	513	40,331.09		
18.	Maintenance of Miscellaneous Plant	514	7,216.26		
19.	<b>Maintenance Expense (14 thru 18)</b>		533,715.79		
20.	<b>Total Production Expense (13 + 19)</b>		819,545.89		
21.	Depreciation	403.1, 411.10	422,383.18		
22.	Interest	427	419,152.62		
23.	<b>Total Fixed Cost (21 + 22)</b>		841,535.80		0
24.	<b>Power Cost (20 + 23)</b>		1,661,081.69		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

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UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0062  
PLANT  
GREEN  
PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	19	1,163,397.5	520.231	.0			6,594.4	433.8	433.6	554.2
2.	2	19	1,093,524.1	424.219	.0			6,359.9	1,264.9	.0	391.2
3.											
4.											
5.											
6.	Total	38	2,256,921.6	944.450	.0			12,954.3	1,698.7	433.6	945.4
7.	Average BTU		11,371	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		25,663,456	130,334	0		25,793,790				
9.	Total Del. Cost (\$)		48,205,341.79	1,915,832.65	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,346,510.000		1	No. Employees Full-Time (Inc. Superintendent)	143	1.	Load Factor (%)	63.88
2.	2	242,000	1,216,246.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	64.98
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	80.40
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	2,562,756.500	10,065	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		288,169.845		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,294,586.655	11,241						
9.	Station Service (%)		10.48							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,801,529.73		
2.	Fuel, Coal	501.1	54,016,497.82		2.10
3.	Fuel, Oil	501.2	1,915,832.65		14.70
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	55,932,330.47	24.38	2.17
7.	Steam Expenses	502	18,266,253.95		
8.	Electric Expenses	505	2,234,048.29		
9.	Miscellaneous Steam Power Expenses	508	2,331,866.33		
10.	Allowances	509	901.79		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		25,634,600.09	11.17	
13.	Operation Expense (6 + 12)		81,566,930.56	35.55	
14.	Maintenance, Supervision and Engineering	510	1,403,857.41		
15.	Maintenance of Structures	511	1,622,293.14		
16.	Maintenance of Boiler Plant	512	10,631,348.19		
17.	Maintenance of Electric Plant	513	1,587,265.68		
18.	Maintenance of Miscellaneous Plant	514	965,344.83		
19.	Maintenance Expense (14 thru 18)		16,210,109.25	7.06	
20.	Total Production Expense (13 + 19)		97,777,039.81	42.61	
21.	Depreciation	403.1, 411.10	8,982,924.77		
22.	Interest	427	7,373,657.50		
23.	Total Fixed Cost (21 + 22)		16,356,582.27	7.13	
24.	Power Cost (20 + 23)		114,133,622.08	49.74	



UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
FINANCIAL AND OPERATING REPORT  
ELECTRIC POWER SUPPLY  
PLANT D - STEAM PLANT

BORROWER DESIGNATION  
KY0082  
PLANT  
WILSON  
PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	18	2,313,857.5	879.518	.0			6,917.9	508.4	.0	589.7
2.											
3.											
4.											
5.											
6.	<b>Total</b>	18	2,313,857.5	879.518	.0			6,917.9	508.4	.0	589.7
7.	Average BTU		11,578	138,000	0						
8.	Total BTU(10 <sup>6</sup> )		26,789,842	121,373	0		26,911,215				
9.	Total Del. Cost (\$)		52,692,426.88	1,736,795.46	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,647,326.460		1	No. Employees Full-Time (Inc. Superintendent)	110	1	Load Factor (%)	72.17
2.					2	No. Employees Part-Time		2	Plant Factor (%)	75.06
3.					3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	86.97
4.					4	Oper. Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	457,586
5.					5	Maint. Plant Payroll (\$)				
6.	<b>Total</b>	440,000	2,647,326.460	10,165	6	Other Accts. Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		195,016.160		7	<b>Total Plant Payroll (\$)</b>				
8.	Net Generation (MWh)		2,452,310.300	10,974						
9.	Station Service (%)		7.37							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	500	2,455,982.09		
2.	Fuel, Coal	501.1	55,928,579.60		2.09
3.	Fuel, Oil	501.2	1,736,795.46		14.31
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	<b>Fuel Sub-Total (2 thru 5)</b>	501	57,665,375.06	23.51	2.14
7.	Steam Expenses	502	8,104,236.11		
8.	Electric Expenses	505	1,620,716.38		
9.	Miscellaneous Steam Power Expenses	506	3,123,180.87		
10.	Allowances	509	1,535.20		
11.	Rents	507	0.00		
12.	<b>Non-Fuel Sub-Total (1 + 7 thru 11)</b>		15,305,650.65	6.24	
13.	<b>Operation Expense (6 + 12)</b>		72,971,025.71	29.76	
14.	Maintenance, Supervision and Engineering	510	1,258,038.05		
15.	Maintenance of Structures	511	835,828.93		
16.	Maintenance of Boiler Plant	512	8,191,286.19		
17.	Maintenance of Electric Plant	513	428,862.08		
18.	Maintenance of Miscellaneous Plant	514	939,101.66		
19.	<b>Maintenance Expense (14 thru 18)</b>		11,653,116.91	4.75	
20.	<b>Total Production Expense (13 + 19)</b>		84,624,142.62	34.51	
21.	Depreciation	403.1, 411.10	146,020.71		
22.	Interest	427	15,695,037.19		
23.	<b>Total Fixed Cost (21 + 22)</b>		15,841,057.90	6.46	
24.	<b>Power Cost (20 + 23)</b>		100,465,200.52	40.97	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000015

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND OPERATING REPORT**  
**ELECTRIC POWER SUPPLY**  
**PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION  
KY0062  
PLANT  
REID  
PERIOD ENDED  
Nov-19

INSTRUCTIONS - See help in the online application.

**SECTION A. INTERNAL COMBUSTION GENERATING UNITS**

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER KWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	85,772			188.8	7,787.4	.0	39.8	4,863.407	
2.												
3.												
4.												
5.												
6.	<b>Total</b>	70,000	.000	85,772			188.8	7,787.4	.0	39.8	4,863.407	17,636
7.	Average BTU		0	1,000			Station Service (MWh)				767.738	
8.	Total BTU(10 <sup>6</sup> )		0	85,772		85,772	Net Generation (MWh)				4,095.669	20,942
9.	Total Del..Cost (\$)		0.00	310,215.59			Station Service % of Gross				15.79	

**SECTION B. LABOR REPORT**

**SECTION C. FACTORS & MAXIMUM DEMAND**

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.93
2.	No. Employees Part-Time					2.	Plant Factor (%)	.87
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	36.80
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

**SECTION D. COST OF NET ENERGY GENERATED**

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 <sup>6</sup> BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	310,448.93		3.62
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	<b>Fuel Sub-Total (2 thru 5)</b>	547	310,448.93	75.80	3.62
7.	Generation Expenses	548	27,468.00		
8.	Miscellaneous Other Power Generation Expenses	549	30,402.97		
9.	Rents	550	0.00		
10.	<b>Non-Fuel Sub-Total (1 + 7 thru 9)</b>		64,453.57	15.74	
11.	<b>Operation Expense (6+ 10)</b>		374,902.50	91.54	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	792.87		
14.	Maintenance of Generating and Electric Plant	553	100,268.65		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	6,076.36		
16.	<b>Maintenance Expense (12 thru 15)</b>		113,738.01	27.77	
17.	<b>Total Production Expense (11 + 16)</b>		488,640.51	119.31	
18.	Depreciation	403.4, 411.10	202,504.98		
19.	Interest	427	178,208.06		
20.	<b>Total Fixed Cost (18+ 19)</b>		380,713.04	92.96	
21.	<b>Power Cost (17 + 20)</b>		869,353.55	212.26	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0082 PERIOD ENDED Nov-19
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
<b>Transmission Operation</b>			
1. Supervision and Engineering	560	244,988.45	333,472.11
2. Load Dispatching	561	2,188,576.18	
3. Station Expenses	562		588,069.38
4. Overhead Line Expenses	563	1,081,228.20	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	218,967.83	315,746.63
7. Subtotal (1 thru 6)		3,713,768.46	1,247,287.12
8. Transmission of Electricity by Others	565	1,649,072.81	
9. Rents	567	0.00	14,755.82
10. Total Transmission Operation (7 thru 9)		5,362,831.07	1,262,042.84
<b>Transmission Maintenance</b>			
11. Supervision and Engineering	568	222,843.92	325,882.65
12. Structures	569		19,517.40
13. Station Equipment	570		1,809,499.84
14. Overhead Lines	571	2,224,367.37	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	701,072.58	642,339.69
17. Total Transmission Maintenance (11 thru 16)		3,148,313.87	2,798,239.58
18. Total Transmission Expense (10 + 17)		8,511,144.94	4,060,282.52
19. RTO/ISO Expense - Operation	575.1-575.8	935,023.33	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		935,023.33	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		9,446,168.27	4,060,282.52
<b>Fixed Costs</b>			
26. Depreciation - Transmission	403.5	1,944,047.28	3,240,583.25
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	2,095,997.37	2,610,101.03
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		12,551,189.57	9,910,968.80
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		13,486,212.00	9,910,968.80

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		52
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	849.10	13. Distr. Lines	0	2. Oper. Labor	1,568,488.95	603,078.93
2.345 kV	68.40			3. Maint. Labor	1,431,896.45	1,871,700.68
3.138 kV	14.40			4. Oper. Material	4,729,387.45	658,964.01
4.161 kV	366.20	14. Total (12 + 13)	1,288.10	5. Maint. Material	1,716,417.42	826,538.92
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	3,940,000	1. Total
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		117,339.00
8.				18. Total (15 thru 17)	5,819,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,298.10					