

ORIGINAL



Your Touchstone Energy® Cooperative 

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**ELECTRONIC APPLICATION OF)
BIG RIVERS ELECTRIC CORPORATION)
FOR APPROVAL TO MODIFY ITS MRSM TARIFF,)
CEASE DEFERRING DEPRECIATION EXPENSES,)
ESTABLISH REGULATORY ASSETS,)
AMORTIZE REGULATORY ASSETS, AND)
OTHER APPROPRIATE RELIEF)**

**Case No.
2020-00064**

**Response to the Office of the Attorney General's
First Set of Data Requests
dated March 24, 2020**

FILED: April 3, 2020

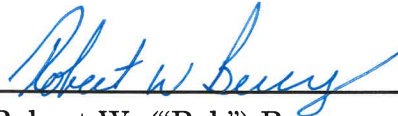
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BIG RIVERS ELECTRIC CORPORATION

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CASE NO. 2020-00064**

VERIFICATION

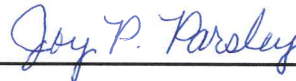
I, Robert W. ("Bob") Berry, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Robert W. ("Bob") Berry

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Robert W. ("Bob") Berry on this
the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

Notary Public, Kentucky State-At-Large
My Commission Expires: July 10, 2022
ID: 604480

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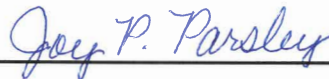
I, Michael W. ("Mike") Chambliss, verify, state, and affirm that the informationa request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael W. ("Mike") Chambliss

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

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on this the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

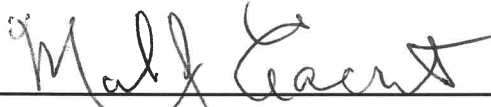
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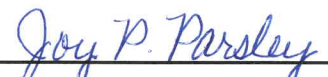
I, Mark J. Eacret, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Mark J. Eacret

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

3rd SUBSCRIBED AND SWORN TO before me by Mark J. Eacret on this the
____ day of April, 2020.



Notary Public, Kentucky State at Large
My Commission Expires _____

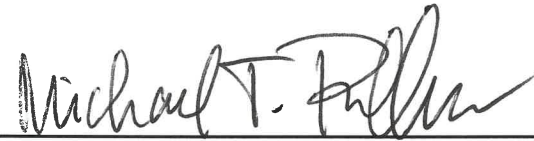
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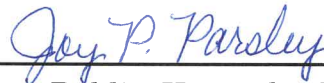
I, Michael T. ("Mike") Pullen, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael T. ("Mike") Pullen

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael T. ("Mike") Pullen on this the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

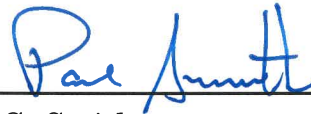
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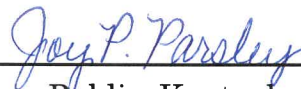
I, Paul G. Smith, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Paul G. Smith

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

3rd SUBSCRIBED AND SWORN TO before me by Paul G. Smith on this the
_____ day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

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**Response to the Office of the Attorney General's
First Set of Data Requests
dated March 24, 2020**

April 3, 2020

1 **Item 33) *Page 9 of the Direct Testimony of Robert W. Berry, lines 7-12***
2 ***discusses Big Rivers' financial performance. Regarding this subject please***
3 ***provide the following as currently available and as received and developed***
4 ***during this proceeding:***

5 ***a. All Big Rivers RUS reports, including electronic spreadsheets and,***
6 ***from 2016 to present and ongoing.***

7 ***b. All RUS communications to Big Rivers regarding Big Rivers***
8 ***reporting to RUS from 2016 to present and ongoing.***

9 ***c. All Big Rivers reports to financial institutions, including electronic***
10 ***spreadsheets and databases, from 2016 to present and ongoing.***

11 ***d. All financial institution communications to Big Rivers regarding***
12 ***Big Rivers reports to them from 2016 to present and ongoing.***

13 ***e. All Big Rivers reports to financial rating agencies, including***
14 ***electronic spreadsheets and databases, from 2016 to present and***
15 ***ongoing.***

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1 **Response)** Big Rivers objects to this request on the grounds that it is overbroad and
2 unduly burdensome. Big Rivers also objects to this request on the grounds that it
3 seeks information that is irrelevant and not likely to lead to the discovery of
4 admissible evidence. The Attorney General has agreed to limit this request to the
5 production of annual reports provided prior to January 1, 2019, and stands upon their
6 original request for any documents existing after January 1, 2019. In accordance with
7 these limitations, and without waiving them, Big Rivers responds as follows:

- 8 a. Please see the annual RUS Form 12 for years 2016-2018 and the monthly
9 reports submitted to RUS for 2019 attached to this response.
- 10 b. None.
- 11 c. Please see the the unaudited GAAP financial statements for 2019, which
12 were shared with our lending institutions, in Excel format provided on the
13 electronic media accompanying these responses.
- 14 d. None.

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First Set of Data Requests
dated March 24, 2020**

April 3, 2020

- 1 e. Please see the reports provided in response to Item 54 of the Attorney
2 General's first set of data requests.
3
4 **Witness)** Paul G. Smith

OPERATING REPORT PACKAGE

RUS FORM 12

MONTH ENDING

MARCH 31, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

April 26, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending March 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting, (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads 'Paul G. Smith'.

Paul G. Smith
Chief Financial Officer

PGS/jab
Enclosures

000002

- C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

<p align="center">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p><i>INSTRUCTIONS - See help in the online application</i></p>	<p>PERIOD ENDED March -2019</p>
<p><i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i></p>	<p>BORROWER NAME Big Rivers Electric Corporation</p>

CERTIFICATION

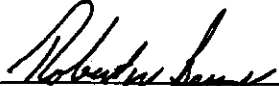
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

4-25-19
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0082

PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	94,759,248.69	95,978,132.92	109,920,448.00	30,586,656.11
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	3,459,924.51	3,853,900.45	3,544,006.00	1,262,346.53
4. Total Operation Revenues & Patronage Capital (1 thru 3)	98,219,173.20	99,832,033.37	113,464,454.00	31,849,002.64
5. Operating Expense - Production - Excluding Fuel	11,798,284.10	12,599,211.52	13,019,760.00	4,074,387.88
6. Operating Expense - Production - Fuel	34,017,207.07	34,120,194.23	39,170,340.00	11,188,052.92
7. Operating Expense - Other Power Supply	13,330,700.14	9,229,454.13	14,947,690.00	3,033,062.66
8. Operating Expense - Transmission	2,095,590.91	2,066,805.79	2,222,639.00	683,824.95
9. Operating Expense - RTO/ISO	305,468.72	254,423.99	262,474.00	105,576.95
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	69,477.41	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	299,188.37	274,534.35	240,549.00	182,073.69
13. Operating Expense - Sales	0.00	36,607.87	52,921.00	<421.00>
14. Operating Expense - Administrative & General	5,416,646.53	6,913,677.62	6,432,207.00	2,737,144.54
15. Total Operation Expense (5 thru 14)	67,332,563.25	65,494,909.50	76,348,580.00	22,003,702.59
16. Maintenance Expense - Production	8,729,603.45	8,271,963.30	7,768,804.00	2,672,216.07
17. Maintenance Expense - Transmission	1,703,349.75	1,418,786.12	1,624,041.00	405,720.89
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	53,990.41	49,719.82	33,257.00	8,527.66
21. Total Maintenance Expense (16 thru 20)	10,486,943.61	9,740,469.24	9,426,102.00	3,086,464.62
22. Depreciation and Amortization Expense	5,146,989.68	5,164,708.41	5,261,690.00	1,724,429.56
23. Taxes	<11,620.00>	<28,119.50>	0.00	0.00
24. Interest on Long-Term Debt	9,952,153.83	9,224,967.22	9,215,621.00	3,149,898.81
25. Interest Charged to Construction - Credit	<3,727.00>	<42,610.00>	<18,609.00>	<15,683.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	258,326.40	225,411.60	220,231.00	61,343.89
29. Total Cost Of Electric Service (15 + 21 thru 28)	93,219,107.55	89,779,736.47	100,453,615.00	30,010,156.47
30. Operating Margins (4 less 29)	5,000,065.65	10,052,296.90	13,010,839.00	1,838,846.17
31. Interest Income	571,348.99	740,856.30	660,238.00	231,712.14
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	466.04	270.05	0.00	142.60
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,645,123.78	1,368,582.73	1,251,788.00	1,368,582.73
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	7,217,004.46	12,162,005.98	14,922,865.00	3,439,283.64

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,049,986,963.61	33. Memberships	75.00
2. Construction Work in Progress	36,051,669.08	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,086,038,632.69		
4. Accum. Provision for Depreciation and Amort.	1,082,166,214.34		
5. Net Utility Plant (3 - 4)	1,003,872,418.35		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	11,420,879.63
8. Invest. in Assoc. Org. - Patronage Capital	10,450,332.80	37. Non-Operating Margins	652,340,898.07
9. Invest. in Assoc. Org. - Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	517,977,729.83
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	183,388,449.29
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	7,752,985.95	43. Long-Term Debt - Other (Net)	506,656,502.93
14. Total Other Property And Investments (6 thru 13)	51,424,555.55	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	822,621.29	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	210,000.00	46. Total Long-Term Debt (40 thru 44-45)	732,569,903.27
17. Special Deposits	1,486,981.35	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	54,573,709.33	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,158,181.24
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	47,158,181.24
20. Accounts Receivable - Sales of Energy (Net)	32,030,800.18	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	856,034.39	51. Accounts Payable	22,608,216.81
22. Fuel Stock	24,280,633.99	52. Current Maturities Long-Term Debt	27,286,784.47
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	22,993,368.61	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,776,605.71	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	772,122.90	55. Taxes Accrued	1,071,648.93
27. Total Current And Accrued Assets (15 thru 26)	141,802,877.75	56. Interest Accrued	2,452,173.18
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,807,996.27	57. Other Current and Accrued Liabilities	8,518,805.15
29. Regulatory Assets	163,449,050.61	58. Total Current & Accrued Liabilities (50 thru 57)	61,937,628.54
30. Other Deferred Debits	3,309,713.58		
31. Accumulated Deferred Income Taxes	107,223.00	59. Deferred Credits	7,130,392.23
32. Total Assets And Other Debits (5+14+27 thru 31)	1,366,773,835.11	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,366,773,835.11

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000006

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			114	126	118
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			372	381	350
4	Meade County Rural ECC	KY0018	RQ			110	117	107
	G&T Borrowers							
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
7	Southern Illinois Power Cooperative-Capacity	IL0050	OS					
8	Wabash Valley Power Assoc., Inc-Capacity	IN0107	OS					
	Others							
9	ADM Investor Services		OS					
10	AEP Energy Partners-Contra		OS					
11	BP Energy		OS					
12	BP Energy-Capacity		OS					
13	City of California, MO-Capacity		OS					
14	City of Centralia, MO-Capacity		OS					
15	City of Hannibal, MO-Capacity		OS					
16	City of Kahoka, MO-Capacity		OS					
17	City of Marceline, MO-Capacity		OS					
18	City of Owensboro, KY		OS					
19	City of Wakefield, NE		OS					
20	City of Wayne, NE		OS					
21	DTE Energy		OS					
22	DTE Energy-Capacity		OS					
23	EDF Trading North America		OS					
24	EDF Trading North America-Contra		OS					
25	Henderson Municipal Power & Light		OS					
26	Indiana Municipal Power Agency		OS					
27	Macquarie Energy		OS					
28	Midcontinent Independent Sys. Op.		OS					
29	Midcontinent Independent Sys. Op.-Capacity		OS					
30	Midcontinent Independent Sys. Op.-Contra		OS					
31	Morgan Stanley Capital Group		OS					
32	Morgan Stanley Capital Group-Capacity		OS					
33	Morgan Stanley Capital Group-Contra		OS					
34	NextEra Energy Power Marketing		OS					
35	NextEra Energy Power Marketing-Capacity		OS					
36	Northeast Power		OS					
37	PJM Interconnection		OS					
38	Shell Energy North America (US)		OS					

	LP							
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						596	624	573
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						596	624	573

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000003

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + l) (m)
1	159,538.126	4,739,792.84	8,746,935.36		13,486,728.20
2	21,800.669		665,966.55		665,966.55
3	541,366.691	13,758,514.62	27,587,410.58		41,345,925.20
4	134,965.724	4,567,398.06	7,455,652.84		12,023,050.90
5			0.00		
6	9,600.000		280,614.00		280,614.00
7			0.00		
8			0.00		
9			392,894.90		392,894.90
10			0.00		
11			240,000.00		240,000.00
12			378,336.00		378,336.00
13			88,500.00		88,500.00
14			72,750.00		72,750.00
15			187,500.00		187,500.00
16			1,500.00		1,500.00
17			23,250.00		23,250.00
18			1,262.93		1,262.93
19			118,262.17		118,262.17
20			175,596.46		175,596.46
21			4,905,760.00		4,905,760.00
22			1,460,280.00		1,460,280.00
23			4,878,240.00		4,878,240.00
24			0.00		
25	41,061.000		1,274,700.57		1,274,700.57
26			0.00		
27			2,879,360.00		2,879,360.00
28	763,060.412		20,813,387.52		20,813,387.52
29			209,004.15		209,004.15
30			0.00	<17,521,265.53>	<17,521,265.53>
31			0.00		
32			0.00		
33			0.00		
34			6,372,900.00		6,372,900.00
35			369,000.00		369,000.00
36			854,628.90		854,628.90
37			0.00		0.00
38			0.00		
	0	0	0	0	0
	857,671.212	23,065,705.52	44,455,965.33	0.00	67,521,670.85
	9,600.000	0.00	280,614.00	0.00	280,614.00
	804,121.412	0.00	45,697,113.60	<17,521,265.53>	28,175,848.07
	1,671,392.624	23,065,705.52	90,433,692.93	<17,521,265.53>	95,978,132.92

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	PERIOD NAME Mar-19
INSTRUCTIONS - See help in the online application.	

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		OS					
3	Dynegy Marketing & Trade LLC-Capacity		OS					
4	EDF Trading North America		OS					
5	Henderson Municipal Power & Light		RQ					
6	Midcontinent Independent Sys. Op.		OS					
7	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	159,000.000				4,208,881.50		4,208,881.50
2					34,246.80		34,246.80
3					37,916.10		37,916.10
4					0.00		
5	-1,921.970				1,234,613.48		1,234,613.48
6	34,506.028				809,427.15		809,427.15
7	40,663.000				1,823,271.65		1,823,271.65
	0.000				0.00		0.00
	159,000.000				4,208,881.50		4,208,881.50
	73,247.058				3,939,475.18		3,939,475.18
	232,247.058				8,148,356.68		8,148,356.68

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated In Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	1,438,710.268	64,940,555.43
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	917.400	296,047.06
6. Other				
7. Total In Own Plant (1 thru 6)	5	1,559,000	1,439,627.668	65,236,602.49
Purchased Power				
8. Total Purchased Power			232,247.058	8,148,356.68
Interchanged Power				
9. Received Into System (Gross)			708,827.062	
10. Delivered Out of System (Gross)			658,917.760	
11. Net Interchange (9 minus 10)			49,909.302	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,721,784.028	
Distribution of Energy				
16. Total Sales			1,671,392.624	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,263.812	
19. Total Energy Accounted For (16 thru 18)			1,672,656.436	
Losses				
20. Energy Losses - MWh (15 minus 19)			49,127.592	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.85 %	

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	0.0	0.000	0.0			0.0	0.0	2,159.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	2,159.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	2,159.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	6,477.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,537.400		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,537.400>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,317.49		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,158.75		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	2,476.24		0.00
7.	Steam Expenses	502	195,411.21		
8.	Electric Expenses	505	113,217.61		
9.	Miscellaneous Steam Power Expenses	506	52,629.27		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		361,258.09		
13.	Operation Expense (6 + 12)		363,734.33		
14.	Maintenance, Supervision and Engineering	510	54,543.14		
15.	Maintenance of Structures	511	56,663.51		
16.	Maintenance of Boiler Plant	512	172,435.48		
17.	Maintenance of Electric Plant	513	7,051.57		
18.	Maintenance of Miscellaneous Plant	514	72,584.16		
19.	Maintenance Expense (14 thru 18)		363,277.86		
20.	Total Production Expense (13 + 19)		727,012.19		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	1,244,197.99		
23.	Total Fixed Cost (21 + 22)		1,244,197.99		
24.	Power Cost (20 + 23)		1,971,210.18		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
REID
PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	2,159.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	2,159.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (KW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,674.560		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<4,674.560>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,122.34		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,122.34		0
7.	Steam Expenses	502	70,708.81		
8.	Electric Expenses	505	27,259.58		
9.	Miscellaneous Steam Power Expenses	508	19,749.95		
10.	Allowances	509	0.22		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		145,858.17		
13.	Operation Expense (6 + 12)		161,980.51		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	20,510.93		
16.	Maintenance of Boiler Plant	512	352,911.51		
17.	Maintenance of Electric Plant	513	22,075.14		
18.	Maintenance of Miscellaneous Plant	514	14,456.27		
19.	Maintenance Expense (14 thru 18)		427,179.09		
20.	Total Production Expense (13 + 19)		589,159.60		
21.	Depreciation	403.1, 411.10	115,085.25		
22.	Interest	427	116,964.11		
23.	Total Fixed Cost (21 + 22)		232,049.36		0
24.	Power Cost (20 + 23)		821,208.96		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
GREEN
PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	4	406,586.1	152.454	.0			2,061.9	.0	.0	97.1
2.	2	2	347,279.4	122.487	.0			1,894.8	234.0	.0	30.2
3.											
4.											
5.											
6.	Total	6	753,865.5	274.941	.0			3,956.7	234.0	.0	127.3
7.	Average BTU		11,432	138,000	0						
8.	Total BTU(10⁶)		8,618,190	37,942	0			8,656,132			
9.	Total Del. Cost (\$)		16,186,371.90	569,933.18	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	468,810.000		1	No. Employees Full-Time (Inc. Superintendent)	153	1.	Load Factor (%)	79.21
2.	2	242,000	387,142.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.58
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.88
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	855,952.500	10,113	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		83,639.602		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		772,312.898	11,208						
9.	Station Service (%)		9.77							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	689,410.57		
2.	Fuel, Coal	501.1	17,755,076.58		2.06
3.	Fuel, Oil	501.2	569,933.18		15.02
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	18,325,009.76	23.73	2.12
7.	Steam Expenses	502	5,630,089.65		
8.	Electric Expenses	505	614,295.13		
9.	Miscellaneous Steam Power Expenses	506	618,325.86		
10.	Allowances	509	288.58		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		7,552,409.79	9.78	
13.	Operation Expense (6 + 12)		25,877,419.55	33.51	
14.	Maintenance, Supervision and Engineering	510	392,182.85		
15.	Maintenance of Structures	511	443,895.78		
16.	Maintenance of Boiler Plant	512	2,611,243.35		
17.	Maintenance of Electric Plant	513	295,593.05		
18.	Maintenance of Miscellaneous Plant	514	210,270.44		
19.	Maintenance Expense (14 thru 18)		3,953,185.47	5.12	
20.	Total Production Expense (13 + 19)		29,830,605.02	38.63	
21.	Depreciation	403.1, 411.10.	2,445,453.08		
22.	Interest	427	1,995,900.35		
23.	Total Fixed Cost (21 + 22)		4,441,353.43	5.75	
24.	Power Cost (20 + 23)		34,271,958.45	44.38	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	621,238.2	339.614	.0			1,798.8	.0	.0	360.2
2.											
3.											
4.											
5.											
6.	Total	7	621,238.2	339.614	.0			1,798.8	.0	.0	360.2
7.	Average BTU		11,714	138,000	0						
8.	Total BTU(10 ⁶)		7,277,184	46,867	0		7,324,051				
9.	Total Del..Cost (\$)		14,145,748.77	651,960.27	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		440,000	727,059.540		1.	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	74.79
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	76.54
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	91.86
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	727,059.540	10,074	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		53,450.210		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		673,609.330	10,873						
9.	Station Service (%)		7.35							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	698,016.55		
2.	Fuel, Coal	501.1	15,022,672.42		2.06
3.	Fuel, Oil	501.2	651,960.27		13.91
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	15,674,632.69	23.27	2.14
7.	Steam Expenses	502	2,491,530.71		
8.	Electric Expenses	505	486,776.91		
9.	Miscellaneous Steam Power Expenses	508	779,350.30		
10.	Allowances	509	368.21		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		4,456,042.68	6.62	
13.	Operation Expense (6 + 12)		20,130,675.37	29.88	
14.	Maintenance, Supervision and Engineering	510	409,725.73		
15.	Maintenance of Structures	511	208,197.75		
16.	Maintenance of Boiler Plant	512	2,270,057.40		
17.	Maintenance of Electric Plant	513	255,773.13		
18.	Maintenance of Miscellaneous Plant	514	315,832.06		
19.	Maintenance Expense (14 thru 18)		3,459,586.07	5.14	
20.	Total Production Expense (13 + 19)		23,590,261.44	35.02	
21.	Depreciation	403.1, 411.10	39,823.83		
22.	Interest	427	4,246,092.57		
23.	Total Fixed Cost (21 + 22)		4,285,916.40	6.36	
24.	Power Cost (20 + 23)		27,876,177.84	41.38	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000016

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0082

PLANT

REID

PERIOD ENDED

Mar-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched. (j)			
1.	1	70,000	.000	20,519			43.8	2,103.4	.0	11.8	1,102.540		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	20,519			43.8	2,103.4	.0	11.8	1,102.540	18,611	
7.	Average BTU		0	1,000			Station Service (MWh)				185.140		
8.	Total BTU(10 ⁶)		0	20,519		20,519	Net Generation (MWh)				917.400	22,366	
9.	Total Del. Cost (\$)		0.00	101,953.20			Station Service % of Gross				16.79		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (inc. Superintendent)	0	5	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.78
2	No. Employees Part-Time					2.	Plant Factor (%)	.73
3	Total Empl. - Hrs. Worked		6	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	35.96
4	Oper. Plant Payroll (\$)		7	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	101,953.20		4.97
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	101,953.20	111.13	4.97
7.	Generation Expenses	548	7,568.00		
8.	Miscellaneous Other Power Generation Expenses	549	7,633.63		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		21,784.23	23.75	
11.	Operation Expense (6+ 10)		123,737.43	134.88	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	317.79		
14.	Maintenance of Generating and Electric Plant	553	60,136.94		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	1,679.95		
16.	Maintenance Expense (12 thru 15)		68,734.81	74.92	
17.	Total Production Expense (11 + 16)		192,472.24	209.80	
18.	Depreciation	403.4, 411.10	55,296.74		
19.	Interest	427	48,278.08		
20.	Total Fixed Cost (18+ 19)		103,574.82	112.90	
21.	Power Cost (17 + 20)		296,047.06	322.70	

REMARKS (including Unscheduled Outages)

000017

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION
	KY0062
	PERIOD ENDED Mar-19
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	67,682.77	92,834.42
2. Load Dispatching	561	638,088.58	
3. Station Expenses	562		165,010.68
4. Overhead Line Expenses	563	275,083.84	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	44,555.30	102,976.97
7. Subtotal (1 thru 6)		1,025,410.47	360,822.07
8. Transmission of Electricity by Others	565	674,803.95	
9. Rents	567	0.00	5,769.30
10. Total Transmission Operation (7 thru 9)		1,700,214.42	366,591.37
Transmission Maintenance			
11. Supervision and Engineering	568	59,054.47	86,629.11
12. Structures	569		2,333.13
13. Station Equipment	570		599,350.02
14. Overhead Lines	571	373,130.73	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	178,629.64	119,359.02
17. Total Transmission Maintenance (11 thru 16)		610,814.84	807,671.28
18. Total Transmission Expense (10 + 17)		2,311,029.26	1,174,562.65
19. RTO/SO Expense - Operation	575.1-575.8	254,423.99	
20. RTO/SO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/SO Expense (19 + 20)		254,423.99	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		2,565,453.25	1,174,562.65
Fixed Costs			
26. Depreciation - Transmission	403.5	532,101.19	877,173.56
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	579,622.89	701,236.86
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		3,422,753.34	2,752,973.07
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		3,677,177.33	2,752,973.07

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS
1.69 KV	849.10	13. Distr. Lines	0	1. Number of Employees		53
2.345 KV	68.40			2. Oper. Labor	425,816.47	169,066.16
3.138 KV	14.40			3. Maint. Labor	434,221.08	530,129.86
4.161 KV	366.20	14. Total (12 + 13)	1,298.10	4. Oper. Material	1,529,021.94	197,523.21
5.		15. Step up at Generating Plants	1,879,800	5. Maint. Material	176,583.76	277,841.42
6.						
7.		16. Transmission	3,940,000	SECTION D. OUTAGES		
8.				1. Total		18,021.80
9.						
10.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		117,339.00
11.		18. Total (15 thru 17)	5,819,800	3. Avg. No. Hours Out Per Cons.		0.15
12. Total (1 thru 11)	1,298.10					

RUS FORM 12
MONTH ENDING
APRIL 30, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

May 28, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending April 30, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.


Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Donna M. Windhaus".

Donna M. Windhaus
Director Accounting

DMW/jab
Enclosures

000002

Your Touchstone Energy[®] Cooperative 

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED April -2019

INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation
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CERTIFICATION


We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

5-28-19
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000004

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	125,181,320.26	121,046,521.42	137,838,748.00	25,068,388.50
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	4,695,837.89	5,151,435.36	4,725,708.00	1,297,534.91
4. Total Operation Revenues & Patronage Capital(1 thru 3)	129,877,158.15	126,197,956.78	142,564,456.00	26,365,923.41
5. Operating Expense - Production - Excluding Fuel	15,702,265.87	16,134,763.12	17,089,445.00	3,535,551.60
6. Operating Expense - Production - Fuel	46,265,337.56	43,009,962.63	50,782,632.00	8,889,768.40
7. Operating Expense - Other Power Supply	16,849,573.52	12,542,770.18	17,904,649.00	3,313,316.05
8. Operating Expense - Transmission	2,789,028.67	2,769,754.74	2,913,843.00	702,948.95
9. Operating Expense - RTO/ISO	445,058.99	348,839.19	331,599.00	94,415.20
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	69,477.41	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	341,063.44	299,143.70	324,128.00	24,609.35
13. Operating Expense - Sales	0.00	36,607.87	71,317.00	0.00
14. Operating Expense - Administrative & General	7,783,238.92	8,793,779.13	8,292,939.00	1,880,101.51
15. Total Operation Expense (5 thru 14)	90,245,044.38	83,935,620.56	97,710,552.00	18,440,711.06
16. Maintenance Expense - Production	10,721,454.22	10,407,396.12	10,623,454.00	2,135,432.82
17. Maintenance Expense - Transmission	2,056,636.23	1,918,169.95	2,114,061.00	499,383.83
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	99,411.02	80,562.09	43,928.00	30,842.27
21. Total Maintenance Expense (16 thru 20)	12,877,501.47	12,406,128.16	12,781,443.00	2,665,658.92
22. Depreciation and Amortization Expense	6,855,551.58	6,891,173.10	7,023,785.00	1,726,464.69
23. Taxes	<10,520.00>	<13,723.50>	1,102.00	14,396.00
24. Interest on Long-Term Debt	13,437,259.11	12,296,982.33	12,283,157.00	3,072,015.11
25. Interest Charged to Construction - Credit	<7,023.00>	<57,732.00>	<25,154.00>	<15,122.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	305,162.34	266,885.33	289,479.00	41,473.73
29. Total Cost Of Electric Service (15 + 21 thru 28)	123,760,453.66	115,725,333.98	130,064,364.00	25,945,597.51
30. Operating Margins (4. less 29)	6,116,704.49	10,472,622.80	12,500,092.00	420,325.90
31. Interest Income	822,244.05	999,770.86	893,733.00	258,914.56
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	466.04	<822.57>	0.00	<1,092.62>
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,645,123.78	1,371,342.10	1,251,788.00	2,759.37
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	8,584,538.36	12,842,913.19	14,645,613.00	680,907.21

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,050,203,165.38	33. Memberships	75.00
2. Construction Work in Progress	37,127,915.45	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,087,331,080.83		
4. Accum. Provision for Depreciation and Amort.	1,171,158,951.31		
5. Net Utility Plant (3 - 4)	916,172,129.52		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	11,843,964.90
8. Invest. in Assoc. Org. - Patronage Capital	10,443,826.86	37. Non-Operating Margins	652,598,720.01
9. Invest. in Assoc. Org. - Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	518,658,637.04
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	183,388,449.29
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
13. Special Funds	8,229,386.66	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (8 thru 13)	51,894,450.32	43. Long-Term Debt - Other (Net)	506,656,502.93
15. Cash - General Funds	1,747,650.04	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	210,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,486,474.91	46. Total Long-Term Debt (40 thru 44-45)	732,569,903.27
18. Temporary Investments	60,696,649.34	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,246,101.82
20. Accounts Receivable - Sales of Energy (Net)	26,246,169.34	49. Total Other NonCurrent Liabilities (47 +48)	47,246,101.82
21. Accounts Receivable - Other (Net)	1,024,497.03	50. Notes Payable	0.00
22. Fuel Stock	26,858,234.55	51. Accounts Payable	24,125,379.80
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,286,784.47
24. Materials and Supplies - Other	23,473,431.91	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,433,909.76	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	170,842.88	55. Taxes Accrued	1,340,858.11
27. Total Current And Accrued Assets (15 thru 26)	145,347,859.76	56. Interest Accrued	5,212,023.60
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,774,129.60	57. Other Current and Accrued Liabilities	8,537,818.94
29. Regulatory Assets	251,562,019.41	58. Total Current & Accrued Liabilities (50 thru 57)	66,502,864.92
30. Other Deferred Debits	3,641,350.22		
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	6,515,006.78
32. Total Assets And Other Debits (5+14+27 thru 31)	1,371,492,513.83	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,371,492,513.83

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Safe No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			107	119	108
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			355	365	347
4	Meade County Rural ECC	KY0018	RQ			102	108	100
	G&T Borrowers							
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
7	Southern Illinois Power Cooperative-Capacity	IL0050	OS					
8	Wabash Valley Power Assoc., Inc-Capacity	IN0107	OS					
	Others							
9	ADM Investor Services		OS					
10	AEP Energy Partners-Contra		OS					
11	BP Energy		OS					
12	BP Energy-Capacity		OS					
13	City of California, MO-Capacity		OS					
14	City of Centralia, MO-Capacity		OS					
15	City of Hannibal, MO-Capacity		OS					
16	City of Kahoka, MO-Capacity		OS					
17	City of Marceline, MO-Capacity		OS					
18	City of Owensboro, KY		OS					
19	City of Wakefield, NE		OS					
20	City of Wayne, NE		OS					
21	DTE Energy		OS					
22	DTE Energy-Capacity		OS					
23	EDF Trading North America		OS					
24	EDF Trading North America-Contra		OS					
25	Henderson Municipal Power & Light		OS					
26	Indiana Municipal Power Agency		OS					
27	Macquarie Energy		OS					
28	Midcontinent Independent Sys. Op.		OS					
29	Midcontinent Independent Sys. Op.-Capacity		OS					
30	Midcontinent Independent Sys. Op.-Contra		OS					
31	Morgan Stanley Capital Group		OS					
32	Morgan Stanley Capital Group-Capacity		OS					
33	Morgan Stanley Capital Group-Contra		OS					
34	NextEra Energy Power Marketing		OS					
35	NextEra Energy Power Marketing-Capacity		OS					
36	Northeast Power		OS					
37	PJM Interconnection		OS					
38	Shell Energy North America (US)		OS					

LP							
Total for Ultimate Consumer(s)		0	0	0			
Total for Distribution Borrowers		564	592	555			
Total for G&T Borrowers		0	0	0			
Total for Others		0	0	0			
Grand Total		564	592	555			

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (i)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	198,771.035	5,927,528.34	10,832,698.48		16,760,226.82
2	59,785.900		1,797,666.49		1,797,666.49
3	691,864.118	17,454,720.28	34,911,030.39		52,365,750.67
4	163,485.054	5,652,236.38	8,990,987.59		14,643,223.97
5			0.00		
6	9,600.000		280,614.00		280,614.00
7			0.00		
8			0.00		
9			391,444.90		391,444.90
10			0.00		
11			240,000.00		240,000.00
12			378,336.00		378,336.00
13			118,000.00		118,000.00
14			97,000.00		97,000.00
15			250,000.00		250,000.00
16			2,000.00		2,000.00
17			31,000.00		31,000.00
18			14,587.12		14,587.12
19			152,461.49		152,461.49
20			198,350.33		198,350.33
21			4,905,760.00		4,905,760.00
22			1,947,040.00		1,947,040.00
23			4,878,240.00		4,878,240.00
24			0.00		
25	41,061.000		1,276,683.59		1,276,683.59
26			0.00		
27			5,276,480.00		5,276,480.00
28	960,935.349		26,429,383.31		26,429,383.31
29			288,956.85		288,956.85
30			0.00	<23,924,293.08>	<23,924,293.08>
31			0.00		
32			0.00		
33			0.00		
34			10,694,380.00		10,694,380.00
35			492,000.00		492,000.00
36			1,061,228.96		1,061,228.96
37			0.00		0.00
38			0.00		
	0	0	0	0	0
	1,113,906.107	29,034,485.00	56,532,382.95	0.00	85,566,867.95
	9,600.000	0.00	280,614.00	0.00	280,614.00
	1,001,996.349	0.00	59,123,332.55	<23,924,293.08>	35,199,039.47
	2,125,502.456	29,034,485.00	115,936,329.50	<23,924,293.08>	121,046,521.42

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		OS					
3	Dynegy Marketing & Trade LLC-Capacity		OS					
4	EDF Trading North America		OS					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		OS					
7	Midcontinent Independent Sys. Op.		OS					
8	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0082

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	231,000.000				6,047,046.50		6,047,046.50
2					34,246.80		34,246.80
3					75,832.20		75,832.20
4					0.00		
5	-1,921.970				1,247,134.70		1,247,134.70
6	11.928				244.76		244.76
7	41,175.546				1,278,989.58		1,278,989.58
8	55,677.000				2,487,352.10		2,487,352.10
	0.000				0.00		0.00
	231,000.000				6,047,046.50		6,047,046.50
	94,942.504				5,123,800.14		5,123,800.14
	325,942.504				11,170,846.64		11,170,846.64

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Apr-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	1,800,607.748	82,874,748.93
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	997.010	346,961.57
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	1,801,604.758	83,221,710.50
Purchased Power				
8. Total Purchased Power			325,942.504	11,170,846.64
Interchanged Power				
9. Received into System (Gross)			860,657.501	
10. Delivered Out of System (Gross)			811,264.760	
11. Net Interchange (9 minus 10)			49,392.741	
Transmission For or By Others - (Wheeling)				
12. Received into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,176,940.003	
Distribution of Energy				
16. Total Sales			2,125,502.456	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,567.692	
19. Total Energy Accounted For (16 thru 18)			2,127,070.148	
Losses				
20. Energy Losses - MWh (15 minus 19)			49,869.855	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.29 %	

000012

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	0.0	0.000	0.0		0.0	0.0	2,879.0	0.0	
2.	2	0	0.0	0.000	0.0		0.0	0.0	2,879.0	0.0	
3.	3	0	0.0	0.000	0.0		0.0	0.0	2,879.0	0.0	
4.											
5.											
6.	Total	0	0.0	0.000	0.0		0.0	0.0	8,637.0	0.0	
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (i)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,997.420		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,997.420>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,319.49		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,545.00		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	2,864.49		0.00
7.	Steam Expenses	502	240,173.24		
8.	Electric Expenses	505	137,393.61		
9.	Miscellaneous Steam Power Expenses	506	81,069.12		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		458,635.97		
13.	Operation Expense (6 + 12)		461,500.46		
14.	Maintenance, Supervision and Engineering	510	71,425.28		
15.	Maintenance of Structures	511	123,476.92		
16.	Maintenance of Boiler Plant	512	171,913.92		
17.	Maintenance of Electric Plant	513	9,195.83		
18.	Maintenance of Miscellaneous Plant	514	74,408.53		
19.	Maintenance Expense (14 thru 18)		450,420.48		
20.	Total Production Expense (13 + 19)		911,920.94		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	1,655,387.22		
23.	Total Fixed Cost (21 + 22)		1,655,387.22		
24.	Power Cost (20 + 23)		2,567,308.16		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
REID
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	2,879.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	2,879.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		5,933.040		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<5,933.040>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,252.84		0
7.	Steam Expenses	502	82,870.84		
8.	Electric Expenses	505	30,629.58		
9.	Miscellaneous Steam Power Expenses	506	20,873.39		
10.	Allowances	509	0.22		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		162,513.64		
13.	Operation Expense (6 + 12)		178,766.48		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	21,263.81		
16.	Maintenance of Boiler Plant	512	358,525.25		
17.	Maintenance of Electric Plant	513	24,380.97		
18.	Maintenance of Miscellaneous Plant	514	25,501.71		
19.	Maintenance Expense (14 thru 18)		446,896.98		
20.	Total Production Expense (13 + 19)		625,663.46		
21.	Depreciation	403.1, 411.10	153,824.78		
22.	Interest	427	154,411.98		
23.	Total Fixed Cost (21 + 22)		308,236.76		0
24.	Power Cost (20 + 23)		933,900.22		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	6	522,512.5	184.415	.0			2,647.7	62.3	.0	169.0
2.	2	2	481,753.3	138.638	.0			2,614.8	234.0	.0	30.2
3.											
4.											
5.											
6.	Total	8	1,004,265.8	323.053	.0			5,262.5	296.3	.0	199.2
7.	Average BTU		11,403	138,000	0						
8.	Total BTU(10 ⁶)		11,451,643	44,581	0		11,496,224				
9.	Total Del..Cost (\$)		21,514,363.47	667,919.72	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	602,368.300		1	No. Employees Full-Time (Inc. Superintendent)	150	1.	Load Factor (%)	79.22
2.	2	242,000	539,164.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.59
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	88.17
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,141,532.800	10,071	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		110,823.092		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,030,709.708	11,154						
9.	Station Service (%)		9.71							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁴ BTU (c)
1.	Operation, Supervision and Engineering	500	936,793.63		
2.	Fuel, Coal	501.1	23,645,294.32		2.06
3.	Fuel, Oil	501.2	667,919.72		14.98
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	24,313,214.04	23.59	2.11
7.	Steam Expenses	502	7,243,533.59		
8.	Electric Expenses	505	813,853.14		
9.	Miscellaneous Steam Power Expenses	506	843,366.09		
10.	Allowances	509	361.15		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		9,837,907.60	9.54	
13.	Operation Expense (6 + 12)		34,151,121.64	33.13	
14.	Maintenance, Supervision and Engineering	510	510,113.43		
15.	Maintenance of Structures	511	605,557.96		
16.	Maintenance of Boiler Plant	512	3,508,683.85		
17.	Maintenance of Electric Plant	513	347,808.36		
18.	Maintenance of Miscellaneous Plant	514	292,470.11		
19.	Maintenance Expense (14 thru 18)		5,264,633.71	5.11	
20.	Total Production Expense (13 + 19)		39,415,755.35	38.24	
21.	Depreciation	403.1, 411.10	3,260,483.79		
22.	Interest	427	2,662,097.55		
23.	Total Fixed Cost (21 + 22)		5,922,581.34	5.75	
24.	Power Cost (20 + 23)		45,338,336.69	43.99	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	731,567.3	399.047	.0			2,297.3	186.7	.0	395.0
2.											
3.											
4.											
5.											
6.	Total	8	731,567.3	399.047	.0			2,297.3	186.7	.0	395.0
7.	Average BTU		11,667	138,000	0						
8.	Total BTU(10 ⁶)		8,535,196	55,068	0		8,590,264				
9.	Total Del..Cost (\$)		16,666,460.06	771,178.35	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	844,155.690		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	65.12
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	66.64
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	83.51
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	844,155.690	10,176	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		85,327.190		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		778,828.500	11,030						
9.	Station Service (%)		7.74							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	891,967.18		
2.	Fuel, Coal	501.1	17,795,745.38		2.08
3.	Fuel, Oil	501.2	771,178.35		14.00
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	18,566,923.73	23.84	2.16
7.	Steam Expenses	502	2,983,878.05		
8.	Electric Expenses	505	619,518.82		
9.	Miscellaneous Steam Power Expenses	506	1,084,367.18		
10.	Allowances	509	440.32		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		5,580,171.55	7.16	
13.	Operation Expense (6 + 12)		24,147,095.28	31.00	
14.	Maintenance, Supervision and Engineering	510	515,862.16		
15.	Maintenance of Structures	511	259,734.08		
16.	Maintenance of Boiler Plant	512	2,676,635.37		
17.	Maintenance of Electric Plant	513	332,721.35		
18.	Maintenance of Miscellaneous Plant	514	387,519.90		
19.	Maintenance Expense (14 thru 18)		4,172,472.86	5.36	
20.	Total Production Expense (13 + 19)		28,319,568.14	36.36	
21.	Depreciation	403.1, 411.10	53,098.44		
22.	Interest	427	5,662,537.28		
23.	Total Fixed Cost (21 + 22)		5,715,635.72	7.34	
24.	Power Cost (20 + 23)		34,035,203.86	43.70	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000016

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	23,113			50.1	2,817.1	.0	11.8	1,237.230	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	23,113			50.1	2,817.1	.0	11.8	1,237.230	18,681
7.	Average BTU		0	1,000			Station Service (MWh)				240.220	
8.	Total BTU(10 ⁶)		0	23,113		23,113	Net Generation (MWh)				997.010	23,182
9.	Total Del. Cost (\$)		0.00	110,707.53			Station Service % of Gross				19.42	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.66
2.	No. Employees Part-Time					2.	Plant Factor (%)	.61
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	35.28
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65.221
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	110,707.53		4.79
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	110,707.53	111.04	4.79
7.	Generation Expenses	548	10,170.00		
8.	Miscellaneous Other Power Generation Expenses	549	8,456.14		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		25,208.74	25.28	
11.	Operation Expense (6+ 10)		135,916.27	136.32	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	368.52		
14.	Maintenance of Generating and Electric Plant	553	63,406.88		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	2,596.56		
16.	Maintenance Expense (12 thru 15)		72,972.09	73.19	
17.	Total Production Expense (11 + 16)		208,888.36	209.51	
18.	Depreciation	403.4, 411.10	73,697.77		
19.	Interest	427	64,375.44		
20.	Total Fixed Cost (18+ 19)		138,073.21	138.49	
21.	Power Cost (17 + 20)		346,961.57	348.00	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Apr-19

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	91,312.36	128,489.57
2. Load Dispatching	561	828,441.43	
3. Station Expenses	562		221,812.24
4. Overhead Line Expenses	563	398,557.61	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	565	60,306.70	129,833.97
7. Subtotal (1 thru 6)		1,378,618.10	460,035.78
8. Transmission of Electricity by Others	565	903,408.46	
9. Rents	567	0.00	7,892.40
10. Total Transmission Operation (7 thru 9)		2,282,026.56	487,728.18
Transmission Maintenance			
11. Supervision and Engineering	568	79,755.99	120,943.32
12. Structures	569		3,265.10
13. Station Equipment	570		750,458.29
14. Overhead Lines	571	509,406.92	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	296,295.55	158,044.78
17. Total Transmission Maintenance (11 thru 16)		885,458.46	1,032,711.49
18. Total Transmission Expense (10 + 17)		3,167,485.02	1,520,439.67
19. RTO/ISO Expense - Operation	575.1-575.8	348,839.19	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		348,839.19	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		3,516,324.21	1,520,439.67
Fixed Costs			
26. Depreciation - Transmission	403.5	709,464.05	1,189,775.91
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	774,092.58	932,970.86
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		4,651,041.65	3,623,186.44
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		4,999,880.84	3,623,186.44

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	1. Number of Employees	LINES	STATIONS
1.89 kV	849.10			52		
2.345 kV	68.40	13. Distr. Lines	0	2. Oper. Labor	562,122.40	225,762.12
3.136 kV	14.40			3. Maint. Labor	558,628.63	697,006.15
4.161 kV	366.20	14. Total (12 + 13)	1,298.10	4. Oper. Material	2,068,743.35	261,966.06
5.		15. Step up at Generating Plants	1,879,800	5. Maint. Material	328,829.63	335,705.34
6.				SECTION D. OUTAGES		
7.		16. Transmission	3,940,000	1. Total		18,021.80
8.				2. Avg. No. Dist. Cons. Served		117,339.00
9.		17. Distribution	0	3. Avg. No. Hours Out Per Cons.		0.15
10.						
11.						
12. Total (1 thru 11)	1,298.10	18. Total (15 thru 17)	5,819,800			

RUS FORM 12
MONTH ENDING
MAY 31, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

June 25, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending May 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Donna M. Windhaus".

Donna M. Windhaus
Director Accounting

DMW/jab
Enclosures

000002

June 25, 2019

Page 2 of 2

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

000003

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2019
INSTRUCTIONS - See help in the online application	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

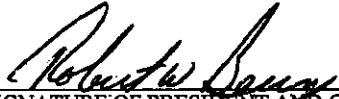
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

6-25-19
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000001

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	158,028,454.64	150,348,182.75	168,846,106.00	29,301,661.33
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	5,906,889.89	6,396,871.70	5,910,189.00	1,245,436.34
4. Total Operation Revenues & Patronage Capital(1 thru 3)	163,935,344.53	156,745,054.45	174,756,295.00	30,547,097.67
5. Operating Expense - Production - Excluding Fuel	19,630,308.74	20,338,339.07	21,274,561.00	4,203,575.95
6. Operating Expense - Production - Fuel	58,810,317.36	54,759,384.79	62,879,155.00	11,749,422.16
7. Operating Expense - Other Power Supply	21,174,929.24	15,098,227.46	21,365,021.00	2,555,457.28
8. Operating Expense - Transmission	3,503,771.84	3,444,187.24	3,640,523.00	674,432.50
9. Operating Expense - RTO/ISO	546,307.15	452,114.32	410,074.00	103,275.13
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	69,477.41	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	433,008.55	353,530.63	376,986.00	54,386.93
13. Operating Expense - Sales	1,000.00	36,982.87	80,323.00	375.00
14. Operating Expense - Administrative & General	9,681,334.74	11,269,120.95	10,166,339.00	2,475,341.82
15. Total Operation Expense (5 thru 14)	113,850,455.03	105,751,887.33	120,192,982.00	21,816,266.77
16. Maintenance Expense - Production	12,916,359.46	12,833,426.29	13,367,600.00	2,426,030.17
17. Maintenance Expense - Transmission	2,539,691.52	2,514,534.42	2,670,853.00	596,364.47
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	119,617.51	86,681.24	53,978.00	6,119.15
21. Total Maintenance Expense (16 thru 20)	15,575,668.49	15,434,641.95	16,092,431.00	3,028,513.79
22. Depreciation and Amortization Expense	8,563,938.84	8,619,935.14	8,787,287.00	1,728,762.04
23. Taxes	<10,520.00>	<12,829.26>	1,102.00	894.24
24. Interest on Long-Term Debt	16,614,571.21	15,446,890.58	15,432,454.00	3,149,908.25
25. Interest Charged to Construction - Credit	<10,727.00>	<78,802.00>	<35,790.00>	<21,070.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	348,196.04	333,870.23	350,888.00	66,984.90
29. Total Cost Of Electric Service (15 + 21 thru 28)	154,989,060.39	145,495,593.97	160,821,354.00	29,770,259.99
30. Operating Margins (4 less 29)	8,946,284.14	11,249,460.48	13,934,941.00	776,837.68
31. Interest Income	1,026,250.47	1,233,018.64	1,122,672.00	233,247.78
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	635.08	<24,816.32>	0.00	<23,993.75>
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,645,123.78	1,371,342.10	1,251,788.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	11,618,293.47	13,829,004.90	16,309,401.00	986,091.71

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED May-19	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,050,488,825.48	33. Memberships	75.00
2. Construction Work in Progress	39,123,893.59	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,089,612,719.07		
4. Accum. Provision for Depreciation and Amort.	1,175,231,038.35		
5. Net Utility Plant (3 - 4)	914,381,680.72		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	12,620,802.58
8. Invest. in Assoc. Org. - Patronage Capital	10,443,826.86	37. Non-Operating Margins	652,807,974.04
9. Invest. in Assoc. Org. - Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	519,644,728.75
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	183,388,449.29
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
13. Special Funds	9,445,234.40	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	53,110,298.06	43. Long-Term Debt - Other (Net)	502,872,306.36
15. Cash - General Funds	689,039.42	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	210,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,488,220.60	46. Total Long-Term Debt (40 thru 44-45)	728,785,706.70
18. Temporary Investments	48,796,111.09	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,359,975.14
20. Accounts Receivable - Sales of Energy (Net)	31,834,157.68	49. Total Other NonCurrent Liabilities (47 +48)	47,359,975.14
21. Accounts Receivable - Other (Net)	1,092,325.81	50. Notes Payable	0.00
22. Fuel Stock	26,554,784.97	51. Accounts Payable	23,981,876.41
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,425,609.77
24. Materials and Supplies - Other	23,793,182.42	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,897,099.28	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	302,681.29	55. Taxes Accrued	1,678,397.24
27. Total Current And Accrued Assets (15 thru 26)	137,657,602.56	56. Interest Accrued	5,363,716.99
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,739,769.90	57. Other Current and Accrued Liabilities	7,365,803.92
29. Regulatory Assets	255,526,121.69	58. Total Current & Accrued Liabilities (50 thru 57)	65,815,404.33
30. Other Deferred Debits	3,988,274.95	59. Deferred Credits	5,898,507.96
31. Accumulated Deferred Income Taxes	100,575.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,367,504,322.88	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,367,504,322.88

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			109	121	107
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			354	363	349
4	Meade County Rural ECC	KY0018	RQ			97	104	93
	G&T Borrowers							
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
7	Southern Illinois Power Cooperative-Capacity	IL0050	OS					
8	Wabash Valley Power Assoc., Inc-Capacity	IN0107	OS					
	Others							
9	ADM Investor Services		OS					
10	AEP Energy Partners		OS					
11	AEP Energy Partners-Contra		OS					
12	BP Energy		OS					
13	BP Energy-Capacity		OS					
14	City of California, MO-Capacity		OS					
15	City of Centralia, MO-Capacity		OS					
16	City of Hannibal, MO-Capacity		OS					
17	City of Kahoka, MO-Capacity		OS					
18	City of Marceline, MO-Capacity		OS					
19	City of Owensboro, KY		OS					
20	City of Wakefield, NE		OS					
21	City of Wayne, NE		OS					
22	DTE Energy		OS					
23	DTE Energy-Capacity		OS					
24	EDF Trading North America		OS					
25	EDF Trading North America-Contra		OS					
26	Henderson Municipal Power & Light		OS					
27	Indiana Municipal Power Agency		OS					
28	Kentucky Municipal Energy Agency		OS					
29	Macquarie Energy		OS					
30	Midcontinent Independent Sys. Op.		OS					
31	Midcontinent Independent Sys. Op.-Capacity		OS					
32	Midcontinent Independent Sys. Op.-Contra		OS					
33	Morgan Stanley Capital Group		OS					
34	Morgan Stanley Capital Group-Capacity		OS					
35	Morgan Stanley Capital Group-Contra		OS					
36	NextEra Energy Power Marketing		OS					
37	NextEra Energy Power Marketing-Capacity		OS					
38	Northeast Power		OS					

39	PJM Interconnection		OS						
40	Shell Energy North America (US) LP		OS						
Total for Ultimate Consumer(s)							0	0	0
Total for Distribution Borrowers							560	588	549
Total for G&T Borrowers							0	0	0
Total for Others							0	0	0
Grand Total							560	588	549

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000003

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0082

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	246,092.918	7,527,909.09	13,399,470.88		20,927,379.97
2	84,484.665		2,474,571.78		2,474,571.78
3	856,547.770	21,780,562.87	43,160,865.97		64,941,428.84
4	196,069.195	6,713,827.08	10,755,374.71		17,469,201.79
5			0.00		
6	9,600.000		280,614.00		280,614.00
7			0.00		
8			0.00		
9			391,444.90		391,444.90
10			885,920.00		885,920.00
11			0.00		
12			1,549,440.00		1,549,440.00
13			378,336.00		378,336.00
14			147,500.00		147,500.00
15			121,250.00		121,250.00
16			312,500.00		312,500.00
17			2,500.00		2,500.00
18			38,750.00		38,750.00
19			17,053.22		17,053.22
20			200,017.26		200,017.26
21			243,639.98		243,639.98
22			<1,952,200.00>		<1,952,200.00>
23			2,433,800.00		2,433,800.00
24			4,878,240.00		4,878,240.00
25			0.00		
26	41,061.000		1,277,874.05		1,277,874.05
27			0.00		
28	48,767.000		1,555,736.60		1,555,736.60
29			12,579,360.00		12,579,360.00
30	1,211,262.171		32,795,262.76		32,795,262.76
31			371,574.64		371,574.64
32			0.00	<30,008,333.50>	<30,008,333.50>
33			2,372,480.00		2,372,480.00
34			0.00		
35			0.00		
36			11,690,060.00		11,690,060.00
37			615,000.00		615,000.00
38			1,357,780.46		1,357,780.46
39			0.00		0.00
40			0.00		
	0	0	0	0	0
	1,383,194.548	36,022,299.04	69,790,283.34	0.00	105,812,582.38
	9,600.000	0.00	280,614.00	0.00	280,614.00
	1,301,090.171	0.00	74,263,319.87	<30,008,333.50>	44,254,986.37
	2,693,884.719	36,022,299.04	144,334,217.21	<30,008,333.50>	150,348,182.75



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME May-19
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INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power.

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		OS					
3	Dynegy Marketing & Trade LLC-Capacity		OS					
4	EDF Trading North America		OS					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		OS					
7	Midcontinent Independent Sys. Op.		OS					
8	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	286,800.000				7,406,234.75		7,406,234.75
2					34,246.80		34,246.80
3					236,185.20		236,185.20
4					0.00		
5	-1,921.970				1,263,477.58		1,263,477.58
6	24.744				522.61		522.61
7	41,967.231				2,617,420.28		2,617,420.28
8	74,553.000				3,182,639.63		3,182,639.63
	0.000				0.00		0.00
	286,800.000				7,406,234.75		7,406,234.75
	114,623.005				7,334,492.10		7,334,492.10
	401,423.005				14,740,726.85		14,740,726.85

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000611

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,299,035.238	104,661,004.16
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,479.920	428,291.97
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,300,515.158	105,089,296.13
Purchased Power				
8. Total Purchased Power			401,423.005	14,740,726.85
Interchanged Power				
9. Received Into System (Gross)			1,122,864.773	
10. Delivered Out of System (Gross)			1,063,482.862	
11. Net Interchange (9 minus 10)			59,381.911	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,761,320.074	
Distribution of Energy				
16. Total Sales			2,693,884.719	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,764.500	
19. Total Energy Accounted For (16 thru 18)			2,695,649.219	
Losses				
20. Energy Losses - MWh (15 minus 19)			65,670.855	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.38 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000012

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	0.0	0.000	0.0			0.0	0.0	3,623.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	3,623.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	3,623.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	10,869.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		3,411.630		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<3,411.630>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,321.49		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,950.56		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	3,272.05		0.00
7.	Steam Expenses	502	289,917.60		
8.	Electric Expenses	505	161,569.61		
9.	Miscellaneous Steam Power Expenses	506	113,993.70		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		565,480.91		
13.	Operation Expense (6 + 12)		568,752.96		
14.	Maintenance, Supervision and Engineering	510	91,238.61		
15.	Maintenance of Structures	511	132,146.22		
16.	Maintenance of Boiler Plant	512	187,659.78		
17.	Maintenance of Electric Plant	513	13,048.36		
18.	Maintenance of Miscellaneous Plant	514	74,586.11		
19.	Maintenance Expense (14 thru 18)		498,679.08		
20.	Total Production Expense (13 + 19)		1,067,432.04		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,076,939.44		
23.	Total Fixed Cost (21 + 22)		2,076,939.44		
24.	Power Cost (20 + 23)		3,144,371.48		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 G.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0	.000	0			0	0	3,623.0	0
2.											
3.											
4.											
5.											
6.	Total	0	0	.000	0			0	0	3,623.0	0
7.	Average BTU			0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		7,143.900		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<7,143.900>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,252.84		0
7.	Steam Expenses	502	96,195.26		
8.	Electric Expenses	505	33,999.58		
9.	Miscellaneous Steam Power Expenses	506	21,627.55		
10.	Allowances	509	0.31		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		179,962.31		
13.	Operation Expense (6 + 12)		196,215.15		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	25,214.33		
16.	Maintenance of Boiler Plant	512	367,612.49		
17.	Maintenance of Electric Plant	513	30,845.50		
18.	Maintenance of Miscellaneous Plant	514	32,218.84		
19.	Maintenance Expense (14 thru 18)		473,116.40		
20.	Total Production Expense (13 + 19)		669,331.55		
21.	Depreciation	403.1, 411.10	192,564.31		
22.	Interest	427	192,809.37		
23.	Total Fixed Cost (21 + 22)		385,373.68		0
24.	Power Cost (20 + 23)		1,054,705.23		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	8	648,318.9	240.701	.0		3,348.6	62.3	.0	212.1	
2.	2	2	610,650.4	183.870	.0		3,358.8	234.0	.0	30.2	
3.											
4.											
5.											
6.	Total	10	1,258,969.3	424.571	.0		6,707.4	296.3	.0	242.3	
7.	Average BTU		11,389	138,000	0						
8.	Total BTU(10 ⁶)		14,338,401	58,591	0		14,396,992				
9.	Total Del..Cost (\$)		26,916,078.65	878,593.97	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	747,265.600		1.	No. Employees Full-Time (Inc. Superintendent)	149	1.	Load Factor (%)	78.94
2.	2	242,000	684,184.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.31
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.76
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,431,449.600	10,058	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		139,425.642		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,292,023.958	11,143						
9.	Station Service (%)		9.74							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,220,664.87		
2.	Fuel, Coal	501.1	29,615,963.99		2.07
3.	Fuel, Oil	501.2	878,593.97		15.00
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	30,494,557.96	23.60	2.12
7.	Steam Expenses	502	9,096,706.56		
8.	Electric Expenses	505	1,027,694.81		
9.	Miscellaneous Steam Power Expenses	506	1,071,369.35		
10.	Allowances	509	452.26		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		12,416,887.85	9.61	
13.	Operation Expense (6 + 12)		42,911,445.81	33.21	
14.	Maintenance, Supervision and Engineering	510	640,818.09		
15.	Maintenance of Structures	511	782,323.29		
16.	Maintenance of Boiler Plant	512	4,365,180.98		
17.	Maintenance of Electric Plant	513	499,503.86		
18.	Maintenance of Miscellaneous Plant	514	368,547.67		
19.	Maintenance Expense (14 thru 18)		6,656,373.89	5.15	
20.	Total Production Expense (13 + 19)		49,567,819.70	38.36	
21.	Depreciation	403.1, 411.10	4,076,399.45		
22.	Interest	427	3,345,092.16		
23.	Total Fixed Cost (21 + 22)		7,421,491.61	5.74	
24.	Power Cost (20 + 23)		56,989,311.31	44.11	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	8	958,419.6	432,944	0		3,041.3	186.7	0	395.0	
2.											
3.											
4.											
5.											
6.	Total	8	958,419.6	432,944	0		3,041.3	186.7	0	395.0	
7.	Average BTU		11,633	138,000	0						
8.	Total BTU(10 ⁶)		11,149,295	59,746	0		11,209,041				
9.	Total Del. Cost (\$)		21,849,116.71	839,969.48	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,101,662.620		1	No. Employees Full-Time (Inc. Superintendent)	108	1.	Load Factor (%)	67.53
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	69.11
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	82.33
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,101,662.620	10,175	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		84,095.810		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,017,566.810	11,016						
9.	Station Service (%)		7.63							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,130,848.93		
2.	Fuel, Coal	501.1	23,263,475.46		2.09
3.	Fuel, Oil	501.2	839,969.48		14.06
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	24,103,444.94	23.69	2.15
7.	Steam Expenses	502	3,784,916.70		
8.	Electric Expenses	505	766,885.21		
9.	Miscellaneous Steam Power Expenses	506	1,384,925.75		
10.	Allowances	509	593.63		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		7,068,170.22	6.95	
13.	Operation Expense (6 + 12)		31,171,615.16	30.63	
14.	Maintenance, Supervision and Engineering	510	638,232.68		
15.	Maintenance of Structures	511	316,941.03		
16.	Maintenance of Boiler Plant	512	3,397,889.71		
17.	Maintenance of Electric Plant	513	287,642.71		
18.	Maintenance of Miscellaneous Plant	514	479,119.33		
19.	Maintenance Expense (14 thru 18)		5,119,825.46	5.03	
20.	Total Production Expense (13 + 19)		36,291,440.62	35.66	
21.	Depreciation	403.1, 411.10	66,373.05		
22.	Interest	427	7,114,802.47		
23.	Total Fixed Cost (21 + 22)		7,181,175.52	7.06	
24.	Power Cost (20 + 23)		43,472,616.14	42.72	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000016

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0082

PLANT

REID

PERIOD ENDED

May-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	32,757			71.1	3,526.9	.0	25.0	1,786.320	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	32,757			71.1	3,526.9	.0	25.0	1,786.320	18,338
7.	Average BTU		0	1,000			Station Service (MWh)				306.400	
8.	Total BTU(10 ⁶)		0	32,757		32,757	Net Generation (MWh)				1,479.920	22,134
9.	Total Del. Cost (\$)		0.00	141,857.00			Station Service % of Gross				17.15	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.76
2.	No. Employees Part-Time					2.	Plant Factor (%)	.70
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	35.89
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	141,857.00		4.33
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	141,857.00	95.85	4.33
7.	Generation Expenses	548	12,772.00		
8.	Miscellaneous Other Power Generation Expenses	549	8,669.15		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		28,023.75	18.94	
11.	Operation Expense (6+ 10)		169,880.75	114.79	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	426.78		
14.	Maintenance of Generating and Electric Plant	553	75,026.31		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	3,378.24		
16.	Maintenance Expense (12 thru 15)		85,431.46	57.73	
17.	Total Production Expense (11 + 16)		255,312.21	172.52	
18.	Depreciation	403.4, 411.10	92,098.80		
19.	Interest	427	80,880.96		
20.	Total Fixed Cost (18+ 19)		172,979.76	116.88	
21.	Power Cost (17 + 20)		428,291.97	289.40	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED May-19

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	114,208.45	161,923.73
2. Load Dispatching	561	1,031,114.35	
3. Station Expenses	562		276,623.75
4. Overhead Line Expenses	563	502,290.34	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	79,105.54	156,499.68
7. Subtotal (1 thru 6)		1,726,718.68	595,047.16
Transmission of Electricity by Others			
8. Transmission of Electricity by Others	565	1,112,708.46	
9. Rents	567	0.00	9,712.94
10. Total Transmission Operation (7 thru 9)		2,839,427.14	604,760.10
Transmission Maintenance			
11. Supervision and Engineering	568	101,629.65	154,316.70
12. Structures	569		5,527.07
13. Station Equipment	570		916,508.99
14. Overhead Lines	571	729,985.43	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	392,126.87	214,439.71
17. Total Transmission Maintenance (11 thru 16)		1,223,741.95	1,290,792.47
18. Total Transmission Expense (10 + 17)		4,063,169.09	1,895,552.57
RTO/ISO Expense - Operation			
19. RTO/ISO Expense - Operation	575.1-575.8	452,114.32	
RTO/ISO Expense - Maintenance			
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		452,114.32	
Distribution Expense - Operation			
22. Distribution Expense - Operation	580-589	0.00	0.00
Distribution Expense - Maintenance			
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		4,515,283.41	1,895,552.57
Fixed Costs			
26. Depreciation - Transmission	403.5	886,826.91	1,467,220.76
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	969,802.19	1,168,707.07
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		5,919,798.19	4,531,480.40
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		6,371,912.51	4,531,480.40

SECTION B. FACILITIES IN SERVICE

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.89 kV	849.10			2. Oper. Labor	713,476.71	289,037.42
2.345 kV	68.40	13. Distr. Lines	0	3. Maint. Labor	695,451.23	894,108.40
3.138 kV	14.40			4. Oper. Material	2,578,064.75	315,722.88
4.161 kV	366.20	14. Total (12 + 13)	1,298.10	5. Maint. Material	528,290.72	396,584.07
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				1. Total		18,217.70
7.		16. Transmission	3,940,000	2. Avg. No. Dist. Cons. Served		117,339.00
8.				3. Avg. No. Hours Out Per Cons.		0.16
9.		17. Distribution	0			
10.						
11.		18. Total (15 thru 17)	5,819,800			
12. Total (1 thru 11)	1,298.10					

000018

RUS FORM 12
MONTH ENDING
JUNE 30, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

July 24, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending June 30, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul G. Smith".

Paul G Smith
Chief Financial Officer

PGS/jab
Enclosures

000002

July 31, 2019
Page 2 of 2

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

000003

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2019
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION


We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

7-23-19
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000001

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	192,384,673.12	181,913,121.21	200,887,511.00	31,564,938.46
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,840,640.50	7,566,332.53	7,128,039.00	1,169,460.83
4. Total Operation Revenues & Patronage Capital (1 thru 3)	199,225,313.62	189,479,453.74	208,015,550.00	32,734,399.29
5. Operating Expense - Production - Excluding Fuel	23,501,880.25	24,283,424.49	25,501,385.00	3,945,085.42
6. Operating Expense - Production - Fuel	71,084,787.83	66,125,761.60	74,383,444.00	11,366,376.81
7. Operating Expense - Other Power Supply	25,543,988.91	17,014,888.12	22,963,534.00	1,916,660.66
8. Operating Expense - Transmission	4,176,659.24	4,110,798.79	4,382,247.00	666,611.55
9. Operating Expense - RTO/ISO	661,272.56	566,285.53	496,803.00	114,171.21
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	69,477.41	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	516,107.64	415,905.57	485,833.00	62,374.94
13. Operating Expense - Sales	4,000.00	45,712.86	106,801.00	8,729.99
14. Operating Expense - Administrative & General	12,468,416.65	14,064,110.77	13,331,261.00	2,794,989.82
15. Total Operation Expense (5 thru 14)	138,026,590.49	126,626,887.73	141,651,308.00	20,875,000.40
16. Maintenance Expense - Production	14,955,563.37	14,527,142.94	16,132,138.00	1,693,716.65
17. Maintenance Expense - Transmission	2,888,931.02	2,980,397.96	3,329,173.00	465,863.54
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	137,216.06	92,307.33	64,177.00	5,626.09
21. Total Maintenance Expense (16 thru 20)	17,981,710.45	17,599,848.23	19,525,488.00	2,165,206.28
22. Depreciation and Amortization Expense	10,290,976.00	10,344,034.48	10,565,678.00	1,724,099.34
23. Taxes	<8,897.24>	<12,829.26>	1,102.00	0.00
24. Interest on Long-Term Debt	19,716,857.23	18,507,566.10	18,489,227.00	3,060,675.52
25. Interest Charged to Construction - Credit	<16,459.00>	<103,942.00>	<52,600.00>	<25,140.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	422,298.13	376,202.48	413,455.00	42,332.25
29. Total Cost Of Electric Service (15 + 21 thru 28)	186,470,553.84	173,337,767.76	190,593,658.00	27,842,173.79
30. Operating Margins (4 less 29)	12,754,759.78	16,141,685.98	17,421,892.00	4,892,225.50
31. Interest Income	1,231,974.88	1,446,080.34	1,344,841.00	213,061.70
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	635.08	<27,358.13>	0.00	<2,541.81>
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,645,123.78	1,371,342.10	1,251,788.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	15,632,493.52	18,931,750.29	20,018,521.00	5,102,745.39

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jun-19
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,052,003,894.52	33. Memberships	75.00
2. Construction Work in Progress	38,519,414.59	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,090,523,309.11		
4. Accum. Provision for Depreciation and Amort.	1,178,363,697.47		
5. Net Utility Plant (3 - 4)	912,159,611.64		
6. Non-Utility Property (Net)	0.00		
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
8. Invest. in Assoc. Org. - Patronage Capital	10,443,826.86	36. Operating Margin - Current Year	17,513,028.08
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	37. Non-Operating Margins	653,018,493.93
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	3,782,811.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	524,747,474.14
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	186,046,366.24
13. Special Funds	9,244,055.29	41. Long-Term Debt - FFB - RUS Guaranteed	41,982,419.59
14. Total Other Property And Investments (6 thru 13)	51,997,046.09	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	442,065.43	43. Long-Term Debt - Other (Net)	500,311,475.36
16. Cash - Construction Funds - Trustee	210,000.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	1,291,320.96	45. Payments - Unapplied	0.00
18. Temporary Investments	48,171,083.82	46. Total Long-Term Debt (40 thru 44-45)	728,340,261.19
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	33,860,010.88	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,426,296.87
21. Accounts Receivable - Other (Net)	1,004,945.73	49. Total Other NonCurrent Liabilities (47 +48)	47,426,296.87
22. Fuel Stock	25,749,255.84	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	21,298,259.93
24. Materials and Supplies - Other	24,061,149.55	52. Current Maturities Long-Term Debt	28,086,254.23
25. Prepayments	2,566,235.35	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	390,472.51	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	137,746,540.07	55. Taxes Accrued	1,952,635.73
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,705,903.23	56. Interest Accrued	3,781,081.40
29. Regulatory Assets	258,933,495.76	57. Other Current and Accrued Liabilities	7,254,001.45
30. Other Deferred Debits	4,681,698.61	58. Total Current & Accrued Liabilities (50 thru 57)	62,372,232.74
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	5,438,605.46
32. Total Assets And Other Debits (5+14+27 thru 31)	1,368,324,870.40	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,368,324,870.40

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			112	123	110
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			358	367	349
4	Meade County Rural ECC	KY0018	RQ			96	102	93
G&T Borrowers								
5	Southern Illinois Power Cooperative	IL0050	OS					
Others								
6	ADM Investor Services		OS					
7	AEP Energy Partners		OS					
8	BP Energy		OS					
9	City of California, MO-Capacity		OS					
10	City of Centralia, MO-Capacity		OS					
11	City of Hannibal, MO-Capacity		OS					
12	City of Kahoka, MO-Capacity		OS					
13	City of Marcelline, MO-Capacity		OS					
14	City of Owensboro, KY		OS					
15	City of Wakefield, NE		OS					
16	City of Wayne, NE		OS					
17	DTE Energy		OS					
18	EDF Trading North America		OS					
19	Henderson Municipal Power & Light		OS					
20	Kentucky Municipal Energy Agency		OS					
21	Macquarie Energy		OS					
22	Midcontinent Independent Sys. Op.		OS					
23	Morgan Stanley Capital Group		OS					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						566	592	552
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						566	592	552

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0082

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (l)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + l) (m)
1	298,265.237	9,271,061.15	16,253,782.66		25,524,843.81
2	90,452.931		2,639,296.20		2,639,296.20
3	1,030,812.216	26,499,655.64	51,979,973.88		78,479,629.52
4	231,325.685	7,928,667.08	12,687,959.70		20,616,626.78
5	9,600.000		280,614.00		280,614.00
6			392,857.86		392,857.86
7			885,920.00		885,920.00
8			1,927,776.00		1,927,776.00
9			177,000.00		177,000.00
10			145,500.00		145,500.00
11			375,000.00		375,000.00
12			3,000.00		3,000.00
13			46,500.00		46,500.00
14			31,706.68		31,706.68
15			275,723.32		275,723.32
16			342,585.44		342,585.44
17			766,647.00		766,647.00
18			4,878,240.00		4,878,240.00
19	41,061.000		1,278,925.24		1,278,925.24
20	86,842.000		3,903,624.92		3,903,624.92
21			12,579,360.00		12,579,360.00
22	1,462,227.695		39,218,379.36	<32,724,558.13>	6,493,821.23
23			4,642,880.00		4,642,880.00
24			13,639,560.00		13,639,560.00
25			1,585,483.21		1,585,483.21
	0	0	0	0	0
	1,650,856.069	43,699,383.87	83,561,012.44	0.00	127,260,396.31
	9,600.000	0.00	280,614.00	0.00	280,614.00
	1,590,130.695	0.00	87,096,669.03	<32,724,558.13>	54,372,110.90
	3,250,586.764	43,699,383.87	170,938,295.47	<32,724,558.13>	181,913,121.21

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000003

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Jun-19				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		OS					
3	Dynegy Marketing & Trade LLC-Capacity		OS					
4	Henderson Municipal Power & Light		RQ					
5	Kentucky National Guard		OS					
6	Midcontinent Independent Sys. Op.		OS					
7	Southeastern Power Admin.		LF					
8	Voltus Inc.-Capacity		OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062.

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	340,800.000				8,613,275.00		8,613,275.00
2					34,246.80		34,246.80
3					236,185.20		236,185.20
4	<1,921.970>				1,198,296.51		1,198,296.51
5	33.284				703.74		703.74
6	31,075.191				2,421,584.25		2,421,584.25
7	113,948.000				4,157,191.19		4,157,191.19
8					18,932.50		18,932.50
	0.000				0.00		0.00
	340,800.000				8,613,275.00		8,613,275.00
	143,134.505				8,067,140.19		8,067,140.19
	483,934.505				16,680,415.19		16,680,415.19

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and FIC)				
1. Fossil Steam	4	1,489,000	2,779,257.538	125,042,757.06
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,425.620	466,835.25
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,780,683.158	125,509,592.31
Purchased Power				
8. Total Purchased Power			483,934.505	16,680,415.19
Interchanged Power				
9. Received Into System (Gross)			1,287,490.837	
10. Delivered Out of System (Gross)			1,214,073.862	
11. Net Interchange (9 minus 10)			73,416.975	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,338,034.638	
Distribution of Energy				
16. Total Sales			3,250,586.764	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,954.142	
19. Total Energy Accounted For (16 thru 18)			3,252,540.906	
Losses				
20. Energy Losses - MWh (15 minus 19)			85,493.732	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.56 %	

000011

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	4,343.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	4,343.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	4,343.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	13,029.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		3,811.890		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<3,811.890>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,323.49		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	2,405.72		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	3,729.21		0.00
7.	Steam Expenses	502	338,589.03		
8.	Electric Expenses	505	185,745.61		
9.	Miscellaneous Steam Power Expenses	506	140,235.28		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		664,569.92		
13.	Operation Expense (6 + 12)		668,299.13		
14.	Maintenance, Supervision and Engineering	510	108,221.20		
15.	Maintenance of Structures	511	136,496.45		
16.	Maintenance of Boiler Plant	512	197,736.45		
17.	Maintenance of Electric Plant	513	17,364.99		
18.	Maintenance of Miscellaneous Plant	514	75,689.07		
19.	Maintenance Expense (14 thru 18)		535,508.16		
20.	Total Production Expense (13 + 19)		1,203,807.29		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,486,488.43		
23.	Total Fixed Cost (21 + 22)		2,486,488.43		
24.	Power Cost (20 + 23)		3,690,295.72		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0			.0	.0	4,343.0	.0
2.											
3.											
4.											
5.											
6. Total		0	.0	.000	.0			.0	.0	4,343.0	.0
7. Average BTU			0	0	0						
8. Total BTU(10 ⁶)			0	0	0			0			
9. Total Del. Cost (\$)			0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6. Total		72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7. Station Service (MWh)			8,288.880		7.	Total Plant Payroll (\$)				
8. Net Generation (MWh)			<8,288.880>	0						
9. Station Service (%)			0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,252.84		0
7.	Steam Expenses	502	106,342.71		
8.	Electric Expenses	505	37,369.58		
9.	Miscellaneous Steam Power Expenses	508	22,348.26		
10.	Allowances	509	0.31		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		194,200.47		
13.	Operation Expense (6 + 12)		210,453.31		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	28,592.97		
16.	Maintenance of Boiler Plant	512	407,226.32		
17.	Maintenance of Electric Plant	513	31,560.35		
18.	Maintenance of Miscellaneous Plant	514	4,360.85		
19.	Maintenance Expense (14 thru 18)		488,965.73		
20.	Total Production Expense (13 + 19)		699,419.04		
21.	Depreciation	403.1, 411.10	231,303.84		
22.	Interest	427	230,119.01		
23.	Total Fixed Cost (21 + 22)		461,422.85	0	
24.	Power Cost (20 + 23)		1,160,841.89		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
GREEN
PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	749,551.7	272.675	.0			3,951.3	62.3	.0	329.4
2.	2	4	727,575.0	203.395	.0			4,073.1	234.0	.0	35.9
3.											
4.											
5.											
6.	Total	13	1,477,126.7	476.070	.0			8,024.4	296.3	.0	365.3
7.	Average BTU		11,381	138,000	0						
8.	Total BTU(10⁶)		16,811,179	65,698	0		16,876,877				
9.	Total Del. Cost (\$)		31,560,320.44	983,223.43	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	862,317.600		1	No. Employees Full-Time (Inc. Superintendent)	149	1.	Load Factor (%)	76.84
2.	2	242,000	807,821.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	78.16
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	84.63
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,670,139.100	10,105	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		165,589.352		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,504,549.748	11,217						
9.	Station Service (%)		9.91							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,470,592.38		
2.	Fuel, Coal	501.1	34,862,893.72		2.07
3.	Fuel, Oil	501.2	983,223.43		14.97
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	35,846,117.15	23.83	2.12
7.	Steam Expenses	502	10,878,430.00		
8.	Electric Expenses	505	1,231,337.09		
9.	Miscellaneous Steam Power Expenses	506	1,279,537.54		
10.	Allowances	509	515.38		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		14,860,412.39	9.88	
13.	Operation Expense (6 + 12)		50,706,529.54	33.70	
14.	Maintenance, Supervision and Engineering	510	752,991.97		
15.	Maintenance of Structures	511	918,323.91		
16.	Maintenance of Boiler Plant	512	5,123,746.61		
17.	Maintenance of Electric Plant	513	573,394.54		
18.	Maintenance of Miscellaneous Plant	514	482,286.90		
19.	Maintenance Expense (14 thru 18)		7,850,743.93	5.22	
20.	Total Production Expense (13 + 19)		58,557,273.47	38.92	
21.	Depreciation	403.1, 411.10	4,892,165.41		
22.	Interest	427	4,008,799.65		
23.	Total Fixed Cost (21 + 22)		8,900,965.06	5.92	
24.	Power Cost (20 + 23)		67,458,238.53	44.84	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	1,208,321.8	442.130	.0			3,761.3	186.7	.0	395.0
2.											
3.											
4.											
5.											
6.	Total	8	1,208,321.8	442.130	.0			3,761.3	186.7	.0	395.0
7.	Average BTU		11,609	138,000	0						
8.	Total BTU(10 ⁶)		14,027,408	61,014	0		14,088,422				
9.	Total Del. Cost (\$)		27,553,162.97	858,611.13	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,390,558.190		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	71.11
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	72.77
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	84.02
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,390,558.190	10,131	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		103,749.630		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,288,808.560	10,948						
9.	Station Service (%)		7.46							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,347,296.26		
2.	Fuel, Coal	501.1	29,258,968.18		2.09
3.	Fuel, Oil	501.2	858,611.13		14.07
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	30,117,579.31	23.40	2.14
7.	Steam Expenses	502	4,506,827.26		
8.	Electric Expenses	505	905,454.84		
9.	Miscellaneous Steam Power Expenses	506	1,684,641.92		
10.	Allowances	509	753.57		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		8,444,973.85	6.56	
13.	Operation Expense (6 + 12)		38,562,553.16	29.97	
14.	Maintenance, Supervision and Engineering	510	743,969.36		
15.	Maintenance of Structures	511	392,373.05		
16.	Maintenance of Boiler Plant	512	3,843,091.93		
17.	Maintenance of Electric Plant	513	47,975.45		
18.	Maintenance of Miscellaneous Plant	514	538,027.05		
19.	Maintenance Expense (14 thru 18)		5,565,436.84	4.32	
20.	Total Production Expense (13 + 19)		44,127,990.00	34.29	
21.	Depreciation	403.1, 411.10	79,647.66		
22.	Interest	427	8,525,743.26		
23.	Total Fixed Cost (21 + 22)		8,605,390.92	6.69	
24.	Power Cost (20 + 23)		52,733,380.92	40.98	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0082
PLANT
REID
PERIOD ENDED
Jun-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	32,834			71.1	4,246.9	.0	25.0	1,786.320	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	32,834			71.1	4,246.9	.0	25.0	1,786.320	18,381
7.	Average BTU		0	1,000			Station Service (MWh)				360.700	
8.	Total BTU(10 ⁶)		0	32,834		32,834	Net Generation (MWh)				1,425.620	23,031
9.	Total Del..Cost (\$)		0.00	142,083.09			Station Service % of Gross				20.19	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.63
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.59
3.	Total Empl. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	35.89
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	142,083.09		4.33
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	142,083.09	99.66	4.33
7.	Generation Expenses	548	15,374.00		
8.	Miscellaneous Other Power Generation Expenses	549	8,888.55		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		30,845.15	21.64	
11.	Operation Expense (6+ 10)		172,928.24	121.30	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	451.44		
14.	Maintenance of Generating and Electric Plant	553	75,499.28		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	3,937.43		
16.	Maintenance Expense (12 thru 15)		86,488.28	60.67	
17.	Total Production Expense (11 + 16)		259,416.52	181.97	
18.	Depreciation	403.4, 411.10	110,499.83		
19.	Interest	427	96,918.90		
20.	Total Fixed Cost (18+ 19)		207,418.73	145.49	
21.	Power Cost (17 + 20)		466,835.25	327.46	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0082 PERIOD ENDED Jun-19				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSE AND COSTS								
ITEM			ACCOUNT NUMBER	LINES (a)	STATIONS (b)			
Transmission Operation								
1. Supervision and Engineering			560	133,293.10	192,608.10			
2. Load Dispatching			561	1,213,989.40				
3. Station Expenses			562		331,282.35			
4. Overhead Line Expenses			563	593,073.67				
5. Underground Line Expenses			564	0.00				
6. Miscellaneous Expenses			566	94,835.69	181,241.48			
7. Subtotal (1 thru 6)				2,035,191.86	705,131.93			
8. Transmission of Electricity by Others			565	1,358,838.96				
9. Rents			567	0.00	11,838.04			
10. Total Transmission Operation (7 thru 9)				3,394,030.82	716,767.97			
Transmission Maintenance								
11. Supervision and Engineering			568	119,871.19	185,018.81			
12. Structures			569		7,150.22			
13. Station Equipment			570		1,036,908.80			
14. Overhead Lines			571	919,087.01				
15. Underground Lines			572	0.00				
16. Miscellaneous Transmission Plant			573	476,157.33	236,204.80			
17. Total Transmission Maintenance (11 thru 16)				1,515,115.53	1,465,282.43			
18. Total Transmission Expense (10 + 17)				4,909,146.35	2,182,050.40			
19. RTO/ISO Expense - Operation			575.1-575.8	586,285.53				
20. RTO/ISO Expense - Maintenance			576.1-576.8	0.00				
21. Total RTO/ISO Expense (19 + 20)				586,285.53				
22. Distribution Expense - Operation			580-589	0.00	0.00			
23. Distribution Expense - Maintenance			590-598	0.00	0.00			
24. Total Distribution Expense (22 + 23)				0.00	0.00			
25. Total Operation And Maintenance (18 + 21 + 24)				5,475,431.88	2,182,050.40			
Fixed Costs								
26. Depreciation - Transmission			403.5	1,064,189.77	1,760,156.86			
27. Depreciation - Distribution			403.6	0.00	0.00			
28. Interest - Transmission			427	1,155,732.38	1,397,639.60			
29. Interest - Distribution			427	0.00	0.00			
30. Total Transmission (18 + 26 + 28)				7,129,068.50	5,339,846.86			
31. Total Distribution (24 + 27 + 29)				0.00	0.00			
32. Total Lines And Stations (21 + 30 + 31)				7,895,354.03	5,339,846.86			
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		53		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS		
1.89 KV	849.10	13. Distr. Lines	0	2. Oper. Labor	845,988.97	338,985.21		
2.345 KV	68.40			3. Maint. Labor	803,209.63	1,042,286.71		
3.138 KV	14.40			4. Oper. Material	3,114,327.38	377,802.76		
4.161 KV	366.20	14. Total (12 + 13)	1,298.10	5. Maint. Material	711,905.90	422,985.72		
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES				
6.				16. Transmission	3,940,000	1. Total		21,878.60
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		117,339.00		
8.				18. Total (15 thru 17)	5,819,800	3. Avg. No. Hours Out Per Cons.		0.19
9.						12. Total (1 thru 11)	1,298.10	

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

Revision Date 2013

000017

RUS FORM 12
MONTH ENDING
JULY 31, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

August 28, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending July 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in black ink, appearing to read "Paul G. Smith".

Paul G Smith
Chief Financial Officer

PGS/jab
Enclosures

000002

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

000003

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2019
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

2-28-19
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	224,233,174.91	215,332,651.00	235,331,351.00	33,419,529.79
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	7,795,396.37	11,363,254.05	8,349,758.00	3,796,921.52
4. Total Operation Revenues & Patronage Capital (1 thru 3)	232,028,571.28	226,695,905.05	243,681,109.00	37,216,451.31
5. Operating Expense - Production - Excluding Fuel	27,727,182.01	28,407,244.55	29,954,460.00	4,123,820.06
6. Operating Expense - Production - Fuel	82,766,833.07	78,158,029.10	86,667,693.00	12,032,267.50
7. Operating Expense - Other Power Supply	28,138,918.96	19,526,625.92	24,700,059.00	2,511,737.80
8. Operating Expense - Transmission	4,862,301.00	4,766,293.63	5,167,669.00	655,494.84
9. Operating Expense - RTO/ISO	760,669.17	646,678.65	589,813.00	80,393.12
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	820,599.80	449,229.09	522,401.00	33,323.52
13. Operating Expense - Sales	4,000.00	45,712.86	110,067.00	0.00
14. Operating Expense - Administrative & General	14,135,574.36	16,786,210.78	15,417,992.00	2,722,100.01
15. Total Operation Expense (5 thru 14)	159,216,078.37	148,786,024.58	163,130,154.00	22,159,136.85
16. Maintenance Expense - Production	17,276,284.61	16,942,339.03	18,894,249.00	2,415,196.09
17. Maintenance Expense - Transmission	3,640,732.83	3,523,387.46	4,069,869.00	542,989.50
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	172,262.02	100,981.63	75,496.00	8,674.30
21. Total Maintenance Expense (16 thru 20)	21,089,279.46	20,566,708.12	23,039,614.00	2,966,859.89
22. Depreciation and Amortization Expense	12,012,874.24	12,037,853.36	12,348,700.00	1,693,818.88
23. Taxes	<8,897.62>	<12,829.26>	1,102.00	0.00
24. Interest on Long-Term Debt	22,896,252.19	21,653,667.85	21,630,701.00	3,146,101.75
25. Interest Charged to Construction - Credit	<24,302.00>	<115,856.00>	<76,083.00>	<11,914.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	466,073.48	419,167.65	474,794.00	42,965.17
29. Total Cost Of Electric Service (15 + 21 thru 28)	215,704,835.90	203,334,736.30	220,548,982.00	29,996,968.54
30. Operating Margins (4 less 29)	16,323,735.38	23,361,168.75	23,132,127.00	7,219,482.77
31. Interest Income	1,460,350.39	1,702,071.32	1,573,305.00	255,990.98
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	809.05	<27,358.13>	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,647,033.39	1,371,342.10	1,251,788.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	19,431,928.21	26,407,224.04	25,957,220.00	7,475,473.75

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jul-19	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,051,468,001.95	33. Memberships	75.00
2. Construction Work in Progress	39,171,134.22	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,090,639,136.17		
4. Accum. Provision for Depreciation and Amort.	1,181,540,548.45		
5. Net Utility Plant (3 - 4)	909,098,587.72		
6. Non-Utility Property (Net)	0.00		
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	24,732,510.85
8. Invest. in Assoc. Org. - Patronage Capital	10,443,826.86	37. Non-Operating Margins	653,274,484.91
9. Invest. in Assoc. Org. - Other - General Funds	32,293,830.09	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	532,222,947.89
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	186,046,366.24
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	41,982,419.59
13. Special Funds	9,128,371.24	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	51,881,362.04	43. Long-Term Debt - Other (Net)	500,311,475.36
15. Cash - General Funds	1,316,345.36	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	210,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,307,100.88	46. Total Long-Term Debt (40 thru 44-45)	728,340,261.19
18. Temporary Investments	53,392,557.88	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,509,446.00
20. Accounts Receivable - Sales of Energy (Net)	37,151,572.18	49. Total Other NonCurrent Liabilities (47 +48)	47,509,446.00
21. Accounts Receivable - Other (Net)	5,762,178.10	50. Notes Payable	0.00
22. Fuel Stock	23,817,493.37	51. Accounts Payable	24,777,402.18
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	28,086,254.23
24. Materials and Supplies - Other	23,618,404.44	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,247,717.46	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	519,052.26	55. Taxes Accrued	2,274,940.07
27. Total Current And Accrued Assets (15 thru 26)	149,342,421.93	56. Interest Accrued	4,116,018.46
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,671,543.53	57. Other Current and Accrued Liabilities	7,649,006.59
29. Regulatory Assets	261,667,482.62	58. Total Current & Accrued Liabilities (50 thru 57)	66,903,621.53
30. Other Deferred Debits	5,224,035.34		
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	5,009,731.57
32. Total Assets And Other Debits (5+14+27 thru 31)	1,379,986,008.18	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,379,986,008.18

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000006

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			115	127	112
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			363	371	356
4	Meade County Rural ECC	KY0018	RQ			95	102	91
	G&T Borrowers							
5	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
6	ADM Investor Services		OS					
7	AEP Energy Partners		OS					
8	BP Energy		OS					
9	City of California, MO-Capacity		OS					
10	City of Centralia, MO-Capacity		OS					
11	City of Hannibal, MO-Capacity		OS					
12	City of Kahoka, MO-Capacity		OS					
13	City of Marcelline, MO-Capacity		OS					
14	City of Owensboro, KY		OS					
15	City of Wakefield, NE		OS					
16	City of Wayne, NE		OS					
17	DTE Energy		OS					
18	EDF Trading North America		OS					
19	Henderson Municipal Power & Light		OS					
20	Kentucky Municipal Energy Agency		OS					
21	Macquarie Energy		OS					
22	Midcontinent Independent Sys. Op.		OS					
23	Morgan Stanley Capital Group		OS					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						573	600	559
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						573	600	559

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000007

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	361,572.526	11,129,802.48	19,577,470.65		30,707,273.13
2	105,479.070		3,134,441.22		3,134,441.22
3	1,228,236.318	31,355,991.41	61,645,835.89		93,001,827.30
4	275,750.665	9,201,391.45	15,017,557.52		24,218,948.97
5	9,600.000		280,614.00		280,614.00
6			408,064.86		408,064.86
7			885,920.00		885,920.00
8			1,927,776.00		1,927,776.00
9			206,500.00		206,500.00
10			169,750.00		169,750.00
11			437,500.00		437,500.00
12			3,500.00		3,500.00
13			54,250.00		54,250.00
14			39,696.28		39,696.28
15			346,257.56		346,257.56
16			437,494.45		437,494.45
17			1,051,694.00		1,051,694.00
18			4,878,240.00		4,878,240.00
19	41,061.000		1,266,955.75		1,266,955.75
20	127,217.000		6,292,328.50		6,292,328.50
21			12,579,360.00		12,579,360.00
22	1,679,909.653		45,106,000.16	<34,831,378.13>	10,274,622.03
23			6,005,120.00		6,005,120.00
24			14,953,740.00		14,953,740.00
25			1,770,776.95		1,770,776.95
	0	0	0	0	0
	1,971,038.579	51,687,185.34	99,375,305.28	0.00	151,062,490.62
	9,600.000	0.00	280,614.00	0.00	280,614.00
	1,848,187.653	0.00	98,820,924.51	<34,831,378.13>	63,989,546.38
	3,828,826.232	51,687,185.34	198,476,843.79	<34,831,378.13>	215,332,651.00

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Jul-19
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INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Associated Electric Cooperative Inc		OS					
3	Dynegy Marketing & Trade LLC-Capacity		OS					
4	Dynegy Marketing & Trade LLC-Capacity		OS					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		OS					
7	Midcontinent Independent Sys. Op.		OS					
8	Southeastern Power Admin.		LF					
9	Voltus Inc.-Capacity		OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	396,600.000				10,022,990.75		10,022,990.75
2	645.000				10,076.90		10,076.90
3					34,246.80		34,246.80
4					236,185.20		236,185.20
5	-1,921.970				1,183,976.36		1,183,976.36
6	38.678				819.98		819.98
7	23,622.891				2,285,328.46		2,285,328.46
8	140,030.000				4,990,598.67		4,990,598.67
9					37,865.00		37,865.00
	0.000				0.00		0.00
	396,600.000				10,022,990.75		10,022,990.75
	162,414.599				8,779,097.37		8,779,097.37
	559,014.599				18,802,088.12		18,802,088.12

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	3,288,903.958	147,050,544.72
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,516.530	515,240.18
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	3,290,420.488	147,565,784.90
Purchased Power				
8. Total Purchased Power			559,014.599	18,802,088.12
Interchanged Power				
9. Received into System (Gross)			1,499,817.756	
10. Delivered Out of System (Gross)			1,420,963.862	
11. Net Interchange (9 minus 10)			78,853.894	
Transmission For or By Others - (Wheeling)				
12. Received into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,928,288.981	
Distribution of Energy				
16. Total Sales			3,828,826.232	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,144.218	
19. Total Energy Accounted For (16 thru 18)			3,830,970.450	
Losses				
20. Energy Losses - MWh (15 minus 19)			97,318.531	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.48 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	5,087.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	5,087.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	5,087.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	15,261.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	4	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,219.890		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<4,219.890>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,559.58		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	2,853.77		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	4,413.35		0.00
7.	Steam Expenses	502	388,893.32		
8.	Electric Expenses	505	209,921.61		
9.	Miscellaneous Steam Power Expenses	506	168,614.20		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		767,429.13		
13.	Operation Expense (6 + 12)		771,842.48		
14.	Maintenance, Supervision and Engineering	510	126,795.53		
15.	Maintenance of Structures	511	144,200.25		
16.	Maintenance of Boiler Plant	512	223,578.94		
17.	Maintenance of Electric Plant	513	19,340.94		
18.	Maintenance of Miscellaneous Plant	514	77,971.66		
19.	Maintenance Expense (14 thru 18)		591,887.32		
20.	Total Production Expense (13 + 19)		1,363,729.80		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,907,185.16		
23.	Total Fixed Cost (21 + 22)		2,907,185.16		
24.	Power Cost (20 + 23)		4,270,914.96		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000012

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
								Scheduled (j)	Unsched (k)		
1.	1	0	.0	.000	.0			.0	.0	5,087.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	5,087.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		9,462.710		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<9,462.710>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,252.84		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,252.84		0
7.	Steam Expenses	502	118,762.34		
8.	Electric Expenses	505	40,739.58		
9.	Miscellaneous Steam Power Expenses	506	23,134.70		
10.	Allowances	509	0.34		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		210,776.57		
13.	Operation Expense (6 + 12)		227,029.41		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	31,262.73		
16.	Maintenance of Boiler Plant	512	412,040.66		
17.	Maintenance of Electric Plant	513	32,938.70		
18.	Maintenance of Miscellaneous Plant	514	5,355.78		
19.	Maintenance Expense (14 thru 18)		498,823.11		
20.	Total Production Expense (13 + 19)		725,852.52		
21.	Depreciation	403.1, 411.10	270,052.24		
22.	Interest	427	268,438.53		
23.	Total Fixed Cost (21 + 22)		538,490.77		0
24.	Power Cost (20 + 23)		1,264,343.29		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000613

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	11	865,074.1	304.263	.0		4,605.3	101.0	.0	380.7	
2.	2	5	854,412.3	225.427	.0		4,805.7	234.0	.0	47.3	
3.											
4.											
5.											
6.	Total	16	1,719,486.4	529.690	.0		9,411.0	335.0	.0	428.0	
7.	Average BTU		11,374	138,000	0						
8.	Total BTU(10 ⁶)		19,557,438	73,097	0		19,630,536				
9.	Total Del. Cost (\$)		36,693,919.07	1,091,715.90	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	993,014.300		1.	No. Employees Full-Time (Inc. Superintendent)	148	1.	Load Factor (%)	75.93
2.	2	242,000	940,250.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	77.24
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	83.54
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,495
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,933,264.800	10,154	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		193,261.622		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,740,003.178	11,282						
9.	Station Service (%)		10.00							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,743,158.74		
2.	Fuel, Coal	501.1	40,619,337.86		2.08
3.	Fuel, Oil	501.2	1,091,715.90		14.94
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	41,711,053.76	23.97	2.12
7.	Steam Expenses	502	12,790,186.28		
8.	Electric Expenses	505	1,435,759.77		
9.	Miscellaneous Steam Power Expenses	506	1,500,030.82		
10.	Allowances	509	602.60		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		17,469,738.21	10.04	
13.	Operation Expense (6 + 12)		59,180,791.97	34.01	
14.	Maintenance, Supervision and Engineering	510	874,534.34		
15.	Maintenance of Structures	511	1,065,269.26		
16.	Maintenance of Boiler Plant	512	5,911,738.33		
17.	Maintenance of Electric Plant	513	706,098.50		
18.	Maintenance of Miscellaneous Plant	514	558,416.83		
19.	Maintenance Expense (14 thru 18)		9,116,057.26	5.24	
20.	Total Production Expense (13 + 19)		68,296,849.23	39.25	
21.	Depreciation	403.1, 411.10	5,707,449.81		
22.	Interest	427	4,690,591.37		
23.	Total Fixed Cost (21 + 22)		10,398,041.18	5.98	
24.	Power Cost (20 + 23)		78,694,890.41	45.23	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	9	1,461,390.0	482.788	0			4,496.5	186.7	0	403.8
2.											
3.											
4.											
5.											
6.	Total	9	1,461,390.0	482.788	0			4,496.5	186.7	0	403.8
7.	Average BTU		11,621	138,000	0						
8.	Total BTU(10 ⁶)		16,982,813	66,625	0		17,049,438				
9.	Total Del. Cost (\$)		33,331,511.97	941,123.65	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,687,067.310		1	No. Employees Full-Time (Inc. Superintendent)	110	1.	Load Factor (%)	73.65
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	75.37
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	85.27
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,687,067.310	10,106	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		124,483.930		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,562,583.380	10,911						
9.	Station Service (%)		7.38							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,573,113.15		
2.	Fuel, Coal	501.1	35,336,072.94		2.08
3.	Fuel, Oil	501.2	941,123.65		14.13
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	36,277,196.59	23.22	2.13
7.	Steam Expenses	502	5,246,275.51		
8.	Electric Expenses	505	1,048,131.00		
9.	Miscellaneous Steam Power Expenses	506	1,959,122.97		
10.	Allowances	509	916.70		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		9,827,559.33	6.29	
13.	Operation Expense (6 + 12)		46,104,755.92	29.51	
14.	Maintenance, Supervision and Engineering	510	860,749.12		
15.	Maintenance of Structures	511	529,982.85		
16.	Maintenance of Boiler Plant	512	4,509,353.31		
17.	Maintenance of Electric Plant	513	129,474.70		
18.	Maintenance of Miscellaneous Plant	514	615,897.68		
19.	Maintenance Expense (14 thru 18)		6,645,457.66	4.25	
20.	Total Production Expense (13 + 19)		52,750,213.58	33.76	
21.	Depreciation	403.1, 411.10	92,922.27		
22.	Interest	427	9,977,260.21		
23.	Total Fixed Cost (21 + 22)		10,070,182.48	6.44	
24.	Power Cost (20 + 23)		62,820,396.06	40.20	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	35,214			76.0	4,986.0	.0	25.0	1,934.740	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	35,214			76.0	4,986.0	.0	25.0	1,934.740	18,201
7.	Average BTU		0	1,000			Station Service (MWh)				418.210	
8.	Total BTU(10 ⁶)		0	35,214		35,214	Net Generation (MWh)				1,516.530	23,220
9.	Total Del. Cost (\$)		0.00	149,112.57			Station Service % of Gross				21.62	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.58
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.54
3.	Total Empl. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	36.37
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	149,112.57		4.23
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	149,112.57	98.32	4.23
7.	Generation Expenses	548	17,976.00		
8.	Miscellaneous Other Power Generation Expenses	549	9,150.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		33,708.60	22.23	
11.	Operation Expense (6+ 10)		182,821.17	120.55	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	514.94		
14.	Maintenance of Generating and Electric Plant	553	78,597.72		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,400.89		
16.	Maintenance Expense (12 thru 15)		90,113.68	59.42	
17.	Total Production Expense (11 + 16)		272,934.85	179.97	
18.	Depreciation	403.4, 411.10	128,900.86		
19.	Interest	427	113,404.47		
20.	Total Fixed Cost (18+ 19)		242,305.33	159.78	
21.	Power Cost (17 + 20)		515,240.18	339.75	

REMARKS (including Unscheduled Outages)

000016

