

ORIGINAL



Your Touchstone Energy® Cooperative 

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**ELECTRONIC APPLICATION OF)
BIG RIVERS ELECTRIC CORPORATION)
FOR APPROVAL TO MODIFY ITS MRSM TARIFF,)
CEASE DEFERRING DEPRECIATION EXPENSES,)
ESTABLISH REGULATORY ASSETS,)
AMORTIZE REGULATORY ASSETS, AND)
OTHER APPROPRIATE RELIEF)**

**Case No.
2020-00064**

**Response to the Office of the Attorney General's
First Set of Data Requests
dated March 24, 2020**

FILED: April 3, 2020

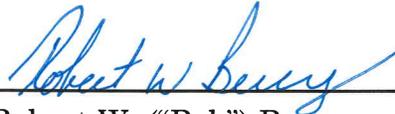
ORIGINAL

BIG RIVERS ELECTRIC CORPORATION

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ESTABLISH REGULATORY ASSETS,
AMORTIZE REGULATORY ASSETS, AND
OTHER APPROPRIATE RELIEF
CASE NO. 2020-00064**

VERIFICATION

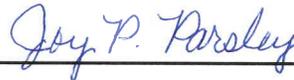
I, Robert W. ("Bob") Berry, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Robert W. ("Bob") Berry

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Robert W. ("Bob") Berry on this
the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

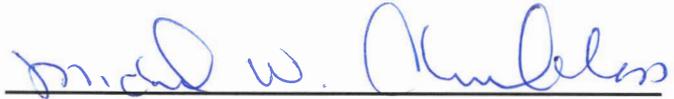
Notary Public, Kentucky State-At-Large
My Commission Expires: July 10, 2022
ID: 604480

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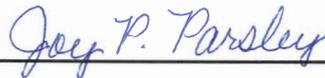
I, Michael W. ("Mike") Chambliss, verify, state, and affirm that the informationa request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael W. ("Mike") Chambliss

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael W. ("Mike") Chambliss
on this the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

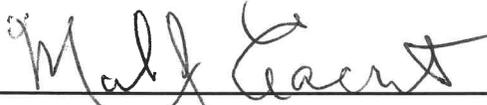
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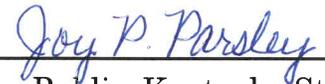
I, Mark J. Eacret, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Mark J. Eacret

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

3rd SUBSCRIBED AND SWORN TO before me by Mark J. Eacret on this the
____ day of April, 2020.



Notary Public, Kentucky State at Large
My Commission Expires _____

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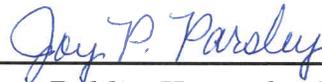
I, Michael T. ("Mike") Pullen, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Michael T. ("Mike") Pullen

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael T. ("Mike") Pullen on this the 3rd day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

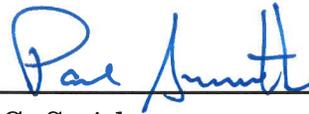
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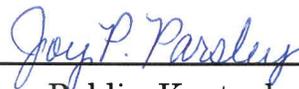
I, Paul G. Smith, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.



Paul G. Smith

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

3rd SUBSCRIBED AND SWORN TO before me by Paul G. Smith on this the
_____ day of April, 2020.



Notary Public, Kentucky State at Large

My Commission Expires _____

Notary Public, Kentucky State-At-Large
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**Response to the Office of the Attorney General's
First Set of Data Requests
dated March 24, 2020**

April 3, 2020

1 **Item 33) *Page 9 of the Direct Testimony of Robert W. Berry, lines 7-12***
2 ***discusses Big Rivers' financial performance. Regarding this subject please***
3 ***provide the following as currently available and as received and developed***
4 ***during this proceeding:***

5 ***a. All Big Rivers RUS reports, including electronic spreadsheets and,***
6 ***from 2016 to present and ongoing.***

7 ***b. All RUS communications to Big Rivers regarding Big Rivers***
8 ***reporting to RUS from 2016 to present and ongoing.***

9 ***c. All Big Rivers reports to financial institutions, including electronic***
10 ***spreadsheets and databases, from 2016 to present and ongoing.***

11 ***d. All financial institution communications to Big Rivers regarding***
12 ***Big Rivers reports to them from 2016 to present and ongoing.***

13 ***e. All Big Rivers reports to financial rating agencies, including***
14 ***electronic spreadsheets and databases, from 2016 to present and***
15 ***ongoing.***

BIG RIVERS ELECTRIC CORPORATION
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1 **Response)** Big Rivers objects to this request on the grounds that it is overbroad and
2 unduly burdensome. Big Rivers also objects to this request on the grounds that it
3 seeks information that is irrelevant and not likely to lead to the discovery of
4 admissible evidence. The Attorney General has agreed to limit this request to the
5 production of annual reports provided prior to January 1, 2019, and stands upon their
6 original request for any documents existing after January 1, 2019. In accordance with
7 these limitations, and without waiving them, Big Rivers responds as follows:

- 8 a. Please see the annual RUS Form 12 for years 2016-2018 and the monthly
9 reports submitted to RUS for 2019 attached to this response.
- 10 b. None.
- 11 c. Please see the the unaudited GAAP financial statements for 2019, which
12 were shared with our lending institutions, in Excel format provided on the
13 electronic media accompanying these responses.
- 14 d. None.

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April 3, 2020

- 1 e. Please see the reports provided in response to Item 54 of the Attorney
2 General's first set of data requests.
3
4 **Witness)** Paul G. Smith

RUS FORM 12
YEAR-ENDING
DECEMBER 31, 2016



201 Third Street
P O Box 24
Henderson KY 42419 0024
270 827 2561
www.bigrivers.com

March 30, 2017

Mr Victor T Vu
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE **Annual** - RUS Financial and Operating Report Electric Power Supply

Dear Mr Vu

Enclosed is the original signed Certification page of the electronically submitted Annual Operating Reports, Parts A, B, C, D, F, H and I for the year ending **December 31, 2016**

If you have any questions, please contact Donna Windhaus, Director Accounting/Finance,
(270) 844-6167

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in black ink that reads "Lindsay N. Barron". The signature is written in a cursive style with a long horizontal line extending to the right.

Lindsay N Barron, CPA
Chief Financial Officer

LNB/msa
Enclosures

000002

March 30, 2017

Page 2 of 2

C Big Rivers' Board of Directors
James M Miller, Esq – Sullivan, Mountjoy, Stainback & Miller, P S C
Mr Jeff Hohn – Kenergy
Mr Marty Littrel – Meade County R E C C
Mr Dennis Cannon – Jackson Purchase Energy Corporation
Mr Philip G Kane Jr – U S Bank National Association
Ms Suk-Ling Ng – U S Bank National Association
Mr Tom Hall - NRUCFC
Mr Mark Glotfelty – Goldman, Sachs & Co
Mr Todd Telesz – CoBank, ACB
Mr Gil Agustí – Steptoe & Johnson, LLP
Mr Ryan Baynes – Midwest ISO
Mr Doug Nelson – Waddell & Reed
Email Joseph P Charles – jcharles@kpmg.com (Operating Report)
Email Jason John – jajohn@kpmg.com (Operating Report)
Email Dan Heekin – dheekin@kmpg.com (Operating Report)
Email [PSC Reports@ky.gov](mailto:PSCReports@ky.gov) (RUS Form 12 only)

000003

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	PERIOD ENDED December 2016 BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

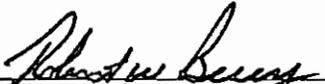
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report


 SIGNATURE OF PRESIDENT AND CEO

3-30-17
 DATE

000004

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 71 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016
	BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code, Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII.

(check one of the following)

- All of the obligations under the RUS loan documents have been fulfilled in all material respects.
- There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A, Section C of this report.

Robert Berry

3/30/2017

DATE

000005

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016
INSTRUCTIONS See help in the online application	

SECTION A STATEMENT OF OPERATIONS

ITEM	YEAR TO DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1 Electric Energy Revenues	434 184 392	390 356 778	443 393 161	38 031 637
2 Income From Leased Property (Net)				
3 Other Operating Revenue and Income	11 091 340	12 232 904	7 505 905	992 978
4 Total Operation Revenues & Patronage Capital (1 thru 3)	445 275 732	402 589 682	450 899 066	39 024 615
5 Operating Expense - Production Excluding Fuel	39 502 121	43 730 546	49 320 671	4 057 029
6 Operating Expense - Production Fuel	146 178 464	144 147 932	157 977 235	14 282 761
7 Operating Expense - Other Power Supply	115 862 769	80 340 734	98 439 134	8 550 531
8 Operating Expense - Transmission	8 456 387	8 439 287	8 823 255	734 548
9 Operating Expense - RTO/ISO	1 100 783	1 129 787	960 961	110 628
10 Operating Expense - Distribution				
11 Operating Expense - Customer Accounts	244 705	237 074		53 429
12 Operating Expense - Customer Service & Information	1 430 819	1 145 077	1 055 819	228 181
13 Operating Expense - Sales	163 368	175 086	265 586	37
14 Operating Expense - Administrative & General	26 632 890	26 957 414	27 946 523	2 614 172
15 Total Operation Expense (5 thru 14)	339 572 306	306 302 937	344 789 184	30 631 316
16 Maintenance Expense - Production	34 127 501	27 349 122	30 133 705	2 383 560
17 Maintenance Expense - Transmission	5 411 021	6 180 335	5 673 595	667 069
18 Maintenance Expense - RTO/ISO				
19 Maintenance Expense - Distribution				
20 Maintenance Expense - General Plant	312 816	261 142	290 317	26 056
21 Total Maintenance Expense (16 thru 20)	39 851 338	33 790 599	36 097 617	3 076 685
22 Depreciation and Amortization Expense	18 636 068	19 523 555	19 619 418	2 124 557
23 Taxes	(76 528)	(6 747 155)	920	
24 Interest on Long Term Debt	41 329 437	41 123 296	41 902 251	3 458 255
25 Interest Charged to Construction - Credit	(1 143 279)	(519 110)	(536 428)	(20 776)
26 Other Interest Expense	18 777	106 918		8 335
27 Asset Retirement Obligations	0			
28 Other Deductions	464 409	845 879	670 332	53 348
29 Total Cost Of Electric Service (15 + 21 thru 28)	438 652 528	394 426 919	442 543 294	39 331 720
30 Operating Margins (4 less 29)	6 623 204	8 162 763	8 355 772	(307 105)
31 Interest Income	1 781 765	1 741 583	1 703 436	149 468
32 Allowance For Funds Used During Construction				
33 Income (Loss) from Equity Investments				
34 Other Non-operating income (Net)	(142 579)			
35 Generation & Transmission Capital Credits				
36 Other Capital Credits and Patronage Dividends	2 953 728	3 000 920	2 858 803	650
37 Extraordinary Items				
38 Net Patronage Capital Or Margins (30 thru 37)	11 216 118	12 905 266	12 918 011	(156 987)

000006

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A FINANCIAL	BORROWER DESIGNATION KY0062
INSTRUCTIONS – See help in the online application	PERIOD ENDED December 2016

SECTION B BALANCE SHEET				
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1	Total Utility Plant in Service	2 117 803 349	33 Memberships	75
2	Construction Work in Progress	28 401 864	34 Patronage Capital	
3	Total Utility Plant (1 + 2)	2 146 205 213	a Assigned and Assignable	0
4	Accum Provision for Depreciation and Amortization	1 094 234 778	b Retired This year	0
5	Net Utility Plant (3 - 4)	1 051 970 435	c Retired Prior years	0
6	Non Utility Property (Net)	0	d Net Patronage Capital (a b c)	0
7	Investments in Subsidiary Companies	0	35 Operating Margins Prior Years	(184 446 293)
8	Invest in Assoc Org Patronage Capital	7 810 694	36 Operating Margin Current Year	11 163 683
9	Invest in Assoc Org Other General Funds	37 543 867	37 Non-Operating Margins	647 087 200
10	Invest in Assoc Org Other Nongeneral Funds	0	38 Other Margins and Equities	4 347 689
11	Investments in Economic Development Projects	10 000	39 Total Margins & Equities	478 152 354
12	Other Investments	5 334	(33 +34d thru 38)	
13	Special Funds	2 032 059	40 Long Term Debt RUS (Net)	244 305 496
14	Total Other Property And Investments	47 401 954	41 Long Term Debt FFB RUS Guaranteed	0
15	Cash General Funds	133 396	42 Long Term Debt Other RUS Guaranteed	0
16	Cash Construction Funds Trustee	0	43 Long Term Debt Other (Net)	549 635 405
17	Special Deposits	5 235 427	44 Long Term Debt RUS Econ Devel (Net)	0
18	Temporary Investments	54 364 406	45 Payments - Unapplied	0
19	Notes Receivable (Net)	0	46 Total Long Term Debt (40 thru 44 45)	793 940 901
20	Accounts Receivable Sales of Energy (Net)	35 194 711	47 Obligations Under Capital Leases Noncurrent	0
21	Accounts Receivable Other (Net)	5 924 988	48 Accumulated Operating Provisions	24 398 254
22	Fuel Stock	56 599 865	and Asset Retirement Obligations	
23	Renewable Energy Credits	0	49 Total Other NonCurrent Liabilities	24 398 254
24	Materials and Supplies Other	24 513 507	(47 + 48)	
25	Prepayments	3 699 066	50 Notes Payable	26 000 000
26	Other Current and Accrued Assets	413 208	51 Accounts Payable	18 490 684
27	Total Current And Accrued Assets	186 078 574	52 Current Maturities Long Term Debt	22 576 235
28	Unamortized Debt Discount & Extraordinary Property Losses	3 131 141	53 Current Maturities Long Term Debt Rural Devel	0
29	Regulatory Assets	86 468 617	54 Current Maturities Capital Leases	0
30	Other Deferred Debits	1 972 358	55 Taxes Accrued	604 480
31	Accumulated Deferred Income Taxes	3 254 296	56 Interest Accrued	4 555 095
32	Total Assets and Other Debits	1 380 277 375	57 Other Current and Accrued Liabilities	8 584 967
	(5+14+27 thru 31)		58 Total Current & Accrued Liabilities	80 811 461
			(50 thru 57)	
			59 Deferred Credits	2 974 405
			60 Accumulated Deferred Income Taxes	0
			61 Total Liabilities and Other Credits	1 380 277 375
			(39 + 46 + 49 + 58 thru 60)	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY 0062
INSTRUCTIONS See help in the online application	PERIOD ENDED December 2016
SECTION C NOTES TO FINANCIAL STATEMENTS	
Footnote to RUS Financial and Operating Report Electric Power Supply Part A	
Financial Ratios 2016	
Margins For Interest Ratio (MFIR) 1 31	

000008

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application	PERIOD END'D December 2016
SECTION C CERTIFICATION LOAN DEFAULT NOTES	

000009

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application	PERIOD ENDED December 2016

PART B SF SALES OF ELECTRICITY

Sale No	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			121	134	108
3	Kenergy Corporation (KY0065)	KY0065	RQ			354	375	373
4	Kenergy Corporation (KY0065)	KY0065	IF					
5	Meade County Rural E C C (KY0018)	KY0018	RQ			86	96	83
6	Dairyland Power Cooperative (WI0064)	WI0064	OS					
7	Hoosier Energy R E C Inc (IN0106)	IN0106	OS					
8	Southern Illinois Power Coop (IL0050)	IL0050	OS					
9	ADM Investor Services, Inc (IL)		OS					
10	Calpine Energy Services		OS					
11	Cargill Power Markets, L I C (MN)		OS					
12	EDF Trading North America L I C (TX)		OS					
13	Henderson Munic Power & Light		OS					
14	Indiana Municipal Power Agency		OS					
15	Indianapolis Power & Light Co		OS					
16	Midcontinent Independent System Operator, Inc (IN)		OS					
17	Morgan Stanley Capital Grp Inc		OS					
18	NextEra Energy Power Marketing L I C (FL)		OS					
19	PJM Interconnection (PA)		OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					561	605	564
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					561	605	564

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION KY0062		
INSTRUCTIONS See help in the online application			PERIOD ENDED December 2016		
PART B SE SALES OF ELECTRICITY					
Sale No	Electricity Sold (MWh) (j)	Revenue Demand Charges (i)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	668,448	19,997,105	34,879,469		54,876,574
3	2,104,151	53,616,745	102,579,876		156,196,621
4	82,318		2,693,527		2,693,527
5	471,965	14,322,729	24,649,234		38,971,963
6			13,680		13,680
7	32,800		4,935,220		4,935,220
8	7,206		206,550		206,550
9			(1,648,396)		(1,648,396)
10			69,871		69,871
11	69,600		2,489,440		2,489,440
12	111,200		4,840,920		4,840,920
13	13,924		340,528		340,528
14			1,525,000		1,525,000
15			750,075		750,075
16	2,022,820		56,225,486		56,225,486
17	164,000		6,499,120		6,499,120
18	1,910,400		61,370,384		61,370,384
19			215		215
UJC					
Dist	3,326,882	87,936,579	164,802,106	0	252,738,685
G&T	40,006	0	5,155,450	0	5,155,450
Other	4,291,944	0	132,462,643	0	132,462,643
Total	7,658,832	87,936,579	302,420,199	0	390,356,778

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016
PART B SF SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application	PERIOD ENDED December 2016

PART B PP PURCHASED POWER								
Purchase No	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Henderson Munic Power & Light		RQ					
2	Midcontinent Independent System Operator, Inc (IN)		OS					
3	Southeastern Power Admin		LF			154	110	50
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					154	110	50
Total	Grand Total					154	110	50

000013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY 0062
INSTRUCTIONS See help in the online application	PERIOD ENDED December 2016

PART B PP PURCHASED POWER							
Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	994,925				51,671,521		51,671,521
2	717,714				18,914,287		18,914,287
3	161,945				7,765,147		7,765,147
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	1,874,584	0	0	0	78,350,955	0	78,350,955
Total	1,874,584	0	0	0	78,350,955	0	78,350,955

000014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016
PART B PP PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		

000015

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS See help in the online application				PERIOD LNDFD December 2016		
PART C RE RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total				00	00	

000016

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
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INSTRUCTIONS See help in the online application	PERIOD ENDED December 2016
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PART C RF RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (b)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total	0	0	0	0		0

000017

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY 0062
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016
PART C RE-RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	

000018

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION KY0062		
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016		
SOURCES OF ENERGY (a)	NO OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D 1 F J C F CC and G)				
1 Fossil Steam	4	1 489 000	5 824 229	257 759 615
2 Nuclear	0	0	0	0
3 Hydro	0	0	0	0
4 Combined Cycle	0	0	0	0
5 Internal Combustion	1	70 000	3 877	1 308 425
6 Other	0	0	0	0
7 Total in Own Plant (1 thru 6)	5	1 559 000	5 828 106	259 068 040
Purchased Power				
8 Total Purchased Power			1 874 584	78 350 955
Interchanged Power				
9 Received Into System (Gross)			3 519 041	0
10 Delivered Out of System (Gross)			3 300 569	0
11 Net Interchange (9 - 10)			218 472	0
Transmission For or By Others (Wheeling)				
12 Received Into System			14 957	22 436
13 Delivered Out of System			14 957	22 436
14 Net Energy Wheeled (12 - 13)			0	0
15 Total Energy Available for Sale (7 + 8 + 11 + 14)			7 921 162	
Distribution of Energy				
16 Total Sales			7 658 832	
17 Energy Furnished to Others Without Charge			0	
18 Energy Used by Borrower (Excluding Station Use)			0	
19 Total Energy Accounted For (16 thru 18)			7 658 832	
Losses				
20 Energy Losses MWh (15 - 19)			262 330	
21 Energy Losses Percentage ((20 / 15) * 100)			3.31 %	

RUS Financial and Operating Report Electric Power Supply - Part C Sources and Distribution of Energy

Revision Date 2013

000019

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Coleman
	PERIOD ENDED December 2016

INSTRUCTIONS See help in the online application

SECTION A BOILERS/TURBINES														
NO	UNIT NO (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS						
			COAL (1000 Lbs) (c)	OIL (1000 Gals) (d)	GAS (1000 C F) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED (j)	UNSCH (k)			
1	1												8 784	
2	2												8 784	
3	3												8 784	
4														
5														
6	Total	0	0	0 00	0 00	0 00					0	0	26 352	0
7	Average BTU													
8	Total BTU (10 ⁶)													
9	Total Del Cost (\$)													

SECTION A BOILERS/TURBINES (Continued)					SECTION B LABOR REPORT			SECTION C FACTORS & MAX DEMAND		
NO	UNIT NO (f)	SIZE (kW) (m)	GROSS GEN (MWh) (n)	BTU PER kWh (o)	NO	ITEM	VALUE	NO	ITEM	VALUE
1	1	160 000	0 00		1	No Employees Full Time (Include Superintendent)	15	1	Load Factor (%)	0 00%
2	2	160 000	0 00		2	No Employees Part Time		2	Plant Factor (%)	0 00%
3	3	165 000	0 00		3	Total Employee Hours Worked	31 367	3	Running Plant Capacity Factor (%)	0 00%
4					4	Operating Plant Payroll (\$)	1 812 839	4	15 Minute Gross Max Demand (kW)	
5					5	Maintenance Plant Payroll (\$)	531 476	5	Indicated Gross Max Demand (kW)	
6	Total	485 000	0 00	0	6	Other Accs Plant Payroll (\$)				
7	Station Service (MWh)		9 245 00		7	Total Plant Payroll (\$)	2 344 315			
8	Net Generation (MWh)		19 245 00	0 00						
9	Station Service (%)		0 00							

SECTION D COST OF NET ENERGY GENERATED					
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation Supervision and Engineering	500	120 139		
2	Fuel Coal	501 1	6 377		
3	Fuel Oil	501 2			
4	Fuel Gas	501 3	4 030		
5	Fuel Other	501 4			
6	Fuel SubTotal (2 thru 5)	501	10 407	(1 12)	
7	Steam Expenses	502	1 531 718		
8	Electric Expenses	505	905 970		
9	Miscellaneous Steam Power Expenses	506	263 622		
10	Allowances	509			
11	Rents	507			
12	Non Fuel SubTotal (1 + 7 thru 11)		2 821 449	(305 18)	
13	Operation Expense (6 + 12)		2 831 856	(306 31)	
14	Maintenance Supervision and Engineering	510	152 716		
15	Maintenance of Structures	511	263 874		
16	Maintenance of Boiler Plant	512	366 422		
17	Maintenance of Electric Plant	513	88 921		
18	Maintenance of Miscellaneous Plant	514	146 324		
19	Maintenance Expense (14 thru 18)		1 018 257	(110 14)	
20	Total Production Expense (13 + 19)		3 850 113	(416 45)	
21	Depreciation	403 1 411 10			
22	Interest	427	6 262 681		
23	Total Fixed Cost (21 + 22)		6 262 681	(677 41)	
24	Power Cost (20 + 23)		10 112 794	(1 093 86)	

Remarks

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D STEAM PLANT</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS See help in the online application</p>	<p>PLANT Coleman</p> <p>PERIOD END'D December 2016</p>

Foot Notes

The Out of Service Scheduled Hours for Coleman Station Units 1, 2 and 3 are a result of the temporary idling of the Station, effective April 30, 2014, due to the termination of two aluminum smelter contracts with Big Rivers as wholesale power supplier and Kenergy Corp as retail power supplier. The idling of the Coleman Station will continue until replacement load is acquired or until the price of the wholesale power market improves. At this time, the Company cannot project when the temporary plant idling will end.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT Green
PERIOD ENDED December 2016

INSTRUCTIONS See help in the online application

SECTION A. BOILERS/TURBINES

NO	UNIT NO (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs) (c)	OIL (1000 Gals) (d)	GAS (1000 CF) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED (j)	UNSCHE (k)
1	1	17	1 271 315 70	538 88			7 783	386		615	
2	2	10	1 321 577 80	338 02			8 278	353		153	
3											
4											
5											
6	Total	27	2 592 894	876 90	0 00	0 00	16 061	739	0	768	
7	Average BTU		11 789	117 999 77							
8	Total BTU (10 ⁶)		30 567 621 47	121 012			30 488 633				
9	Total Del. Cost (\$)		64 237 294	1 202 371 00							

SECTION A BOILERS/TURBINES (Continued)

SECTION B LABOR REPORT

SEC C FACTORS & MAX DEMAND

NO	UNIT NO (l)	SIZE (kW) (m)	GROSS GEN (MWh) (n)	BTU PER kW-h (o)	NO	ITEM	VALUE	NO	ITEM	VALUE
1	1	250 000	1 523 000 30		1	No Employees Full Time (Include Superintendent)	119	1	Load Factor (%)	67 36%
2	2	242 000	1 546 196 00		2	No Employees Part Time		2	Plant Factor (%)	71 02%
3					3	Total Employee Hours Worked	237 522	3	Running Plant Capacity Factor (%)	77 72%
4					4	Operating Plant Payroll (\$)	8 524 515	4	15 Minute Gross Max Demand (kW)	518 748
5					5	Maintenance Plant Payroll (\$)	5 622 796	5	Indicated Gross Max Demand (kW)	
6	Total	492 000	3 069 196 30	9 999	6	Other Accts Plant Payroll (\$)				
7	Station Service (MWh)		333 099 40		7	Total Plant Payroll (\$)	14 147 311			
8	Net Generation (MWh)		2 736 096 90	11 216 21						
9	Station Service (%)		10 85							

SECTION D COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NFT kW-h (b)	\$/10 ⁶ BTU (c)
1	Operation Supervision and Engineering	500	1 694 148		
2	Fuel Coal	501 1	69 303 448		2 26
3	Fuel Oil	501 2	1 202 370		9 93
4	Fuel Gas	501 3			
5	Fuel Other	501 4			
6	Fuel SubTotal (2 thru 5)	501	70 505 818	25 76	2 29
7	Steam Expenses	502	18 707 086		
8	Electric Expenses	505	2 049 073		
9	Miscellaneous Steam Power Expenses	506	1 522 394		
10	Allowances	509	1 639		
11	Rents	507			
12	Non Fuel SubTotal (7 thru 11)		23 974 340	8 76	
13	Operation Expense (6 + 12)		94 480 158	34 53	
14	Maintenance Supervision and Engineering	510	1 532 465		
15	Maintenance of Structures	511	1 478 477		
16	Maintenance of Boiler Plant	512	8 266 244		
17	Maintenance of Electric Plant	513	1 096 733		
18	Maintenance of Miscellaneous Plant	514	1 151 840		
19	Maintenance Expense (14 thru 18)		13 525 759	4 94	
20	Total Production Expense (13 + 19)		108 005 917	39 47	
21	Depreciation	403 1 411 10	9 331 111		
22	Interest	427	7 382 176		
23	Total Fixed Cost (21 + 22)		16 713 287	6 10	
24	Power Cost (20 + 23)		124 719 204	45 58	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Reid
	PERIOD ENDED December 2016

INSTRUCTIONS See help in the online application

SECTION A BOILERS/TURBINES													
NO	UNIT NO (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS					
			COAL (1000 lbs) (c)	OIL (1000 Gals) (d)	CAS (1000 CF) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j)	UNSCH (k)		
1	1												
2													
3													
4													
5													
6	Total	0	0	0 00	0 00	0 00				0	2 082	6 601	101
7	Average BTU												
8	Total BTU (10 ⁶)								0				
9	Total Del Cost (\$)												

SECTION A BOILERS/TURBINES (Continued)					SECTION B LABOR REPORT			SECTION C FACTORS & MAX DEMAND		
NO	UNIT NO (f)	SIZE (kW) (m)	GROSS GEN (MWh) (n)	BTU PER kWh (a)	NO	ITEM	VALUE	NO	ITEM	VALUE
1	1	72 000	0 00		1	No Employees Full Time (Include Superintendent)		1	Load Factor (%)	0 00%
2					2	No Employees Part Time		2	Plant Factor (%)	0 00%
3					3	Total Employee Hours Worked	15 686	3	Running Plant Capacity Factor (%)	0 00%
4					4	Operating Plant Payroll (\$)	591 565	4	15 Minute Gross Max Demand (kW)	
5					5	Maintenance Plant Payroll (\$)	253 339	5	Indicated Gross Max Demand (kW)	
6	Total	72 000	0 00	0	6	Other Accts Plant Payroll (\$)				
7	Station Service (MWh)		17 517 00		7	Total Plant Payroll (\$)	844 904			
8	Net Generation (MWh)		(17 517 00)	0 00						
9	Station Service (%)		0 00							

SECTION D COST OF NET ENERGY GENERATED					
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation Supervision and Engineering	500	106 733		
2	Fuel Coal	501 1	151 373		
3	Fuel Oil	501 2			
4	Fuel Gas	501 3			
5	Fuel Other	501 4			
6	Fuel SubTotal (2 thru 5)	501	151 373	(8 64)	
7	Steam Expenses	502	402 999		
8	Electric Expenses	505	138 627		
9	Miscellaneous Steam Power Expenses	506	(23 085)		
10	Allowances	509	2		
11	Rents	507			
12	Non Fuel SubTotal (7 thru 11)		625 276	(35 69)	
13	Operation Expense (6 + 12)		776 649	(44 33)	
14	Maintenance Supervision and Engineering	510	91 290		
15	Maintenance of Structures	511	68 846		
16	Maintenance of Boiler Plant	512	169 572		
17	Maintenance of Electric Plant	513	48 555		
18	Maintenance of Miscellaneous Plant	514	74 294		
19	Maintenance Expense (14 thru 18)		452 557	(25 83)	
20	Total Production Expense (13 + 19)		1 229 206	(70 17)	
21	Depreciation	403 1 411 10	462 102		
22	Interest	427	687 645		
23	Total Fixed Cost (21 + 22)		1 149 747	(65 63)	
24	Power Cost (20 + 23)		2 378 953	(135 80)	

Remarks

000023

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D STEAM PLANT	BORROWER DESIGNATION KY0062
INSTRUCTIONS See help in the online application	PLANT Reid PERIOD ENDED December 2016

Foot Notes

The Out of Service Scheduled Hours for the Reid Unit are a result of the temporary idling of the unit, effective April 1, 2016. Due to the Environmental Protection Agency's (EPA) Mercury and Air Toxics Standard (MATS) ruling, management determined it was more prudent to idle the unit at this time instead of investing in capital expenditures to comply with the EPA's rule. At this time, the Company cannot project when the temporary plant idling will end.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART E - HYDRO PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
INSTRUCTIONS See help in the online application	

SECTION A - HYDRO GENERATING UNITS							
NO	UNIT NO (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1							
2							
3							
4							
5							
6	Total						

HYDRAULIC DATA			
NO	ITEM	(a) MAXIMUM	(b) MINIMUM
7	Station Service (MWh)		
8	Net Generation (MWh)		
9	Station Service % of Gross	1 Pool Elevation (ft)	
10	Energy for Pumped Storage (MWh)	2 Tail Race Elevation (ft)	
11	Net Generation after Pumped Storage (MWh)	Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No	

SECTION B - LABOR REPORT				SECTION C - FACTORS & MAXIMUM DEMAND				
NO	ITEM	VALUE	NO	ITEM	VALUE	NO	ITEM	VALUE
1	No. Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)	
2	No. Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)	
3	Total Employee Hours Worked					3	Running Plant Capacity Factor (%)	
4	Operating Plant Payroll (\$)		7	Total Plant Payroll (\$)		4	15 Min. Gross Max. Demand (kW)	
						5	Indicated Gross Max. Demand (kW)	

SECTION D - COST OF NET ENERGY GENERATED				
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1	Operation Supervision and Engineering	535		
2	Water for Power	536		
3	Energy for Pumped Storage	536.1		
4	Hydraulic Expense	537		
5	Electric Expense	538		
6	Miscellaneous Hydraulic Power Generation Expense	539		
7	Rents	540		
8	Operation Expense (1 thru 7)			
9	Maintenance Supervision and Engineering	541		
10	Maintenance of Structures	542		
11	Maintenance of Reservoirs Dams and Waterways	543		
12	Maintenance of Electric Plant	544		
13	Maintenance of Miscellaneous Hydraulic Plant	545		
14	Maintenance Expense (9 thru 13)			
15	Total Production Expense (8 + 14)			
16	Depreciation	403.3.411.10		
17	Interest	427		
18	Total Fixed Cost (16 + 17)			
19	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION KY0062 PLANT Reid PERIOD ENDED December 2016
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INSTRUCTIONS See help in the online application

SECTION A INTERNAL COMBUSTION GENERATING UNITS													
NO	UNIT NO (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Cals) (c)	GAS (1000 C F) (d)	OTHR (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE (i)		GROSS GENFR.(MWh) (k)	BTU PER kWb (l)	
1	1	70 000		73 911 00			149	3 589		5 046	4 363		
2													
3													
4													
5													
6	Total	70 000	0 00	73 911 00	0 00		149	3 589	0	5 046	4 363		
7	Average BTU			1 000 00			Station Service (MWh)					486 00	16 940 41
8	Total BTU (10⁶)			73 911 00			Net Generation (MWh)					3 877 00	
9	Total Del Cost (\$)			277 792 00			Station Service % of Gross					11 14	18 063 97

SECTION B LABOR REPORT					SECTION C FACTORS & MAXIMUM DEMAND			
NO	ITEM	VALUE	NO	ITEM	VALUE	NO	ITEM	VALUE
1	No Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)	167 244	1	Load Factor (%)	0 76%
2	No Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)	0 71%
3	Total Employee Hours Worked	4 210	7	Total Plant Payroll (\$)	226 797	3	Running Plant Capacity Factor (%)	41 83%
4	Operating Plant Payroll (\$)	59 553				4	15 Min Gross Max Demand (kW)	65 533
						5	Indicated Gross Max Demand (kW)	

SECTION D COST OF NET ENERGY GENERATED					
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1	Operation Supervision and Engineering	546	46 608		
2	Fuel Oil	547 1	0		0 00
3	Fuel Gas	547 2	277 915		3 76
4	Fuel Other	547 3	0		0 00
5	Energy for Compressed Air	547 4	0	0 00	
6	Fuel SubTotal (2 thru 5)	547	277 915	71 68	3 76
7	Generation Expenses	548	28 640		
8	Miscellaneous Other Power Generation Expenses	549	18 335		
9	Rents	550	0		
10	Non Fuel SubTotal (1 + 7 thru 9)		93 583	24 13	
11	Operation Expense (6 + 10)		371 498	95 82	
12	Maintenance Supervision and Engineering	551	59 271		
13	Maintenance of Structures	552	6 452		
14	Maintenance of Generating and Electric Plant	553	275 579		
15	Maintenance of Miscellaneous Other Power Generating Plant	554	11 384		
16	Maintenance Expense (12 thru 15)		352 686	90 96	
17	Total Production Expense (11 + 16)		724 184	186 78	
18	Depreciation	403 4 411 10	359 215		
19	Interest	427	225 026		
20	Total Fixed Cost (18 + 19)		584 241	150 69	
21	Power Cost (17 + 20)		1 308 425	337 48	

Remarks (including Unscheduled Outages)

000027

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F CC COMBINED CYCLE PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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INSTRUCTIONS See help in the online application

SECTION A COMBINED CYCLE GENERATING UNITS

NO	UNIT NO (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED (i)	UNSC (j)	GROSS GFNFR. (MWh) (k)	BTU PER kWh (l)
1												
2												
3												
4												
5												
6	Total											
7	Average BTU						Station Service (MWh)					
8	Total BTU (10 ⁶)						Net Generation (MWh)					
9	Total Del Cost (\$)						Station Service % Of Gross					

SECTION B LABOR REPORT

SECTION C FACTORS & MAXIMUM DEMAND

NO	ITEM	VALUE	NO	ITEM	VALUE	NO	ITEM	VALUE
1	No Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)	
2	No Employees Part Time		6	Other Accounts Plant Payroll (\$)		2	Plant Factor (%)	
3	Total Employee Hours Worked					3	Running Plant Capacity Factor (%)	
4	Operating Plant Payroll (\$)		7	Total Plant Payroll (\$)		4	15 Min Gross Max Demand (kW)	
						5	Indicated Gross Max Demand (kW)	

SECTION D COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILIS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation Supervision and Engineering	500			
2	Fuel Oil	547 1			
3	Fuel Gas	547 2			
4	Fuel Other	547 3			
5	Energy for Compressed Air	547 4			
6	Fuel SubTotal (2 thru 5)	547			
7	Generation Expenses	548			
8	Miscellaneous Other Power Generation Expenses	549			
9	Rents	507			
10	Steam Expenses	502			
11	Electric Expenses	505			
12	Miscellaneous Steam Power Expenses	506			
13	Allowances	509			
14	Non Fuel SubTotal (1 + 7 thru 13)				
15	Operating Expense (6 + 14)				
16	Maintenance Supervision and Engineering	551 510			
17	Maintenance of Structures	552 511			
18	Maintenance of Generating and Electric Plant	553 513			
19	Maintenance of Miscellaneous Other Power Generating Plant	554 514			
20	Maintenance Expense (16 thru 19)				
21	Total Production Expense (15 + 20)				
22	Depreciation	403 4 403 1 411 10			
23	Interest	427			
24	Total Fixed Cost (22 + 23)				
25	Power Cost (21 + 24)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART G NUCLEAR PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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INSTRUCTIONS See help in the online application

SECTION A BOILERS AND GENERATING UNITS

NO	UNIT NO (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1								
2								
3								
4								
5								
6	Total							
7	Station Service (MWh)							
8	Net Generation (MWh)							
9	Station Service % Of Gross							

SECTION B LABOR REPORT

SECTION C FACTORS & MAXIMUM DEMAND

NO	ITEM	VALUE	NO	ITEM	VALUE	NO	ITEM	VALUE
1	No Employees Full Time (Include Superintendent)		5	Maintenance Plant Payroll (\$)		1	Load Factor (%)	
2	No Employees Part Time				2	Plant Factor (%)		
3	Total Employee Hours Worked		6	Other Accounts Plant Payroll (\$)		3	Running Plant Capacity Factor (%)	
4	Operating Plant Payroll (\$)				4	15 Min Gross Max Demand (kW)		
			7	Total Plant Payroll (\$)		5	Indicated Gross Max Demand (kW)	

SECTION D COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1	Operation Supervision and Engineering	517		
2	Fuel	518.1		
3	Less Fuel Acquisition Adjustment	518.2		
4	Net Fuel Expense (2 - 3)			
5	Coolants and Water	519		
6	Steam Expenses	520		
7	Steam From Other Sources	521		
8	Electric Expenses	523		
9	Miscellaneous Nuclear Power Expense	524		
10	Rents	525		
11	Operation Expense (1 + 4 thru 10)			
12	Maintenance Supervision and Engineering	528		
13	Maintenance of Structures	529		
14	Maintenance of Reactor Plant Equipment	530		
15	Maintenance of Electric Plant	531		
16	Maintenance of Miscellaneous Nuclear Plant	532		
17	Maintenance Expense (12 thru 16)			
18	Reactor Credits			
19	Total Production Expense (11 + 17 - 18)			
20	Depreciation	403.2 411 10		
21	Interest	427		
22	Total Fixed Cost (20 + 21)			
23	Less Plant Acquisition Adjustment	406		
24	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART II ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD END'D

December 2016

INSTRUCTIONS See help in the online application

SECTION A UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1 Total Intangible Plant (301 thru 303)	6 843 064				6 843 064
2 Total Steam Production Plant (310 thru 317)	1 738 153 534	16 943 120	7 590 629		1 747 506 025
3 Total Nuclear Production Plant (320 thru 326)	0				0
4 Total Hydro Production Plant (330 thru 337)	0				0
5 Total Other Production Plant (340 thru 347)	9 645 121	1 689 431	768 952		10 565 600
6 Total Production Plant (2 thru 5)	1 747 798 655	18 632 551	8 359 581		1 758 071 625
7 Land and Land Rights (350)	15 220 506	243 193			15 463 699
8 Structures and Improvements (352)	7 712 440	434 514			8 146 954
9 Station Equipment (353)	132 134 936	10 789 764	456 706		142 467 994
10 Other Transmission Plant (354 thru 359 1)	107 708 727	1 030 719	136 561		108 602 885
11 Total Transmission Plant (7 thru 10)	262 776 609	12 498 190	593 267		274 681 532
12 Land and Land Rights (360)	0				0
13 Structures and Improvements (361)	0				0
14 Station Equipment (362)	0				0
15 Other Distribution Plant (363 thru 374)	0				0
16 Total Distribution Plant (12 thru 15)	0				0
17 RTO/ISO Plant (380 thru 386)	0				0
18 Total General Plant (389 thru 399 1)	47 007 898	2 577 709	541 711		49 043 896
19 Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	2 064 426 226	33 708 450	9 494 559		2 088 640 117
20 Electric Plant Purchased or Sold (102)	0				0
21 Electric Plant Leased to Others (104)	0				0
22 Electric Plant Held for Future Use (105)	225 000				225 000
23 Completed Construction Not Classified (106)	0	28 938 232			28 938 232
24 Acquisition Adjustments (114)	0				0
25 Other Utility Plant (118)	0				0
26 Nuclear Fuel Assemblies (120 1 thru 120 4)	0				0
27 Total Utility Plant In Service (19 thru 26)	2 064 651 226	62 646 682	9 494 559		2 117 803 349
28 Construction Work in Progress (107)	69 168 871	(40 767 007)			28 401 864
29 Total Utility Plant (27 + 28)	2 133 820 097	21 879 675	9 494 559		2 146 205 213

SECTION B ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION UTILITY PLANT

ITEM	COMP RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1 Depr of Steam Prod Plant (108 1)	4 04	880 869 436	37 173 157	6 251 524		911 791 069
2 Depr of Nuclear Prod Plant (108 2)		0				0
3 Depr of Hydraulic Prod Plant (108 3)		0				0
4 Depr of Other Prod Plant (108 4)	3 44	6 424 896	359 215	733 025		6 051 086
5 Depr of Transmission Plant (108 5)	2 10	126 410 941	5 220 316	875 856		130 755 401
6 Depr of Distribution Plant (108 6)		0				0
7 Depr of General Plant (108 7)		15 554 460	3 881 626	530 131		18 905 955
8 Retirement Work in Progress (108 8)		(1 657 270)			1 204 855	(452 415)
9 Total Depr for Elec Plant in Serv (1 thru 8)		1 027 602 463			1 204 855	1 067 051 096
10 Depr of Plant Leased to Others (109)		0				0
11 Depr of Plant Held for Future Use (110)		0				0
12 Amort of Elec Plant in Service (111)	3 08	26 389 888	3 538 325	2 732 675	(11 856)	27 183 682
13 Amort of Leased Plant (112)		0				0
14 Amort of Plant Held for Future Use		0				0
15 Amort of Acquisition Adj (115)		0				0
16 Depr & Amort Other Plant (119)		0				0
17 Amort of Nuclear Fuel (120 5)		0				0
18 Total Prov for Depr & Amort (9 thru 17)		1 053 992 351	50 172 639	11 123 211	1 192 999	1 094 234 778

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2016
INSTRUCTIONS See help in the online application	

SECTION B ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION UTILITY PLANT (Continued)		
19 Amount of Annual Accrual Charged to Expense \$ 19 523 555	20 Amount of Annual Accrual Charged to Other Accounts \$ 30 649 084	21 Book Cost of Property Retired \$ 9 494 559
22 Removal Cost of Property Retired \$ 1 682 130	23 Salvage Material from Property Retired \$ 122 307	24 Renewal and Replacement Cost \$ 22 927 748

SECTION C NON UTILITY PLANT					
ITEM	BALANCE BE GINNING OF YEAR (a)	ADDITIONS (b)	RE IUREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1 NonUtility Property (121)					
2 Provision For Depr & Amort (122)					

SECTION D DEMAND AND ENERGY AT POWER SOURCES						
MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)	
		DATE (b)	TIME (c)	TYPE OF READING (d)		
1 January	613	01/18/2016	8	Coincident	671 870	
2 February	607	02/09/2016	19	Coincident	647 614	
3 March	476	03/01/2016	20	Coincident	676 572	
4 April	433	04/26/2016	17	Coincident	636 407	
5 May	496	05/31/2016	18	Coincident	652 789	
6 June	621	06/23/2016	15	Coincident	589 249	
7 July	629	07/21/2016	18	Coincident	707 386	
8 August	611	08/30/2016	18	Coincident	694 681	
9 September	602	09/08/2016	17	Coincident	638 189	
10 October	491	10/19/2016	17	Coincident	606 667	
11 November	495	11/21/2016	7	Coincident	615 875	
12 December	601	12/15/2016	20	Coincident	783 863	
13 Annual Peak	629			Annual Total	7 921 162	

SECTION E DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DEMAND REFERRED TO RUS BORROWERS		DEMAND REFERRED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1 January	678	338 498	738	315 168	1 416	653 666
2 February	644	300 383	787	332 330	1 431	632 713
3 March	542	245 131	817	416 332	1 359	661 463
4 April	459	232 564	880	387 556	1 339	620 120
5 May	551	244 050	730	378 164	1 281	622 214
6 June	668	297 180	709	286 553	1 377	583 733
7 July	653	315 598	806	390 214	1 459	705 812
8 August	645	315 444	766	375 025	1 411	690 469
9 September	646	278 998	740	271 525	1 386	550 523
10 October	537	245 854	784	333 720	1 321	579 574
11 November	534	241 259	804	358 448	1 338	599 707
12 December	655	311 929	836	446 909	1 491	758 838
13 Peak or Total	678	3 366 888	880	4 291 944	1 491	7 658 832

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H ANNUAL SUPPLEMENT	PERIOD ENDED December 2016

INSTRUCTIONS Reporting of investments is required by 7 CFR 1717 Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an X in column (e). Both Included and Excluded Investments must be reported. See help in the online application.

SECTION F INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I INVESTMENTS

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital Credit	31,773			
	Ky Assn for Electric Coops Capital Credit	16,788			
	Jackson Purchase Capital Credit		5,583		
	Kenergy Capital Credit		26,073		
	Meade County Capital Credit		2,448		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		4,989,881		
	NRUCFC Capital Credit		2,489,997		
	Cooperative Membership Fees	2,280			
	ACFS Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	214,941		
	National Renewables Cooperative Organization Capital Credit		31,463		
	Capital Term Certificates - NRUCFC		36,858,874		
	Totals	735,301	44,619,260		
3	Investments in Economic Development Projects				
	Breckenridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds Deferred Compensation		320,550		
	Other Special Funds Economic Reserve Transmission Rural	246,715			
	Other Special Funds Economic Reserve Transmission Large Industrial	64,794			
	Other Special Funds Station Two O&M Fund	150,000	250,000		
	Other Special Funds MISO CCA	1,000,000			
	Totals	1,461,509	570,550		
6	Cash - General				
	General Fund		128,671		
	Right of Way Fund		1,000		
	Working Fund	3,725			
	Totals	3,725	129,671		
7	Special Deposits				
	TVA Transmission Reservations	575,523			
	ADM/ICE Margin Call	3,659,904			
	EDF Margin Call	700,000			
	DTE Energy Margin Call	300,000			
	Totals	5,235,427			
8	Temporary Investments				
	Fidelity U.S. Treasury Only (#2642)		44,318,479		
	Fifth Third Securities	30,391	5,000,000		
	Regions Bank Investments	1,145,444	3,870,092		
	Totals	1,175,835	53,188,571		
9	Accounts and Notes Receivable - NET				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2016
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INSTRUCTIONS Reporting of investments is required by 7 CFR 1717 Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an X in column (e). Both Included and Excluded Investments must be reported. See help in the online application.

SECTION F INVESTMENTS, LOAN GUARANTEES AND LOANS
SUBSECTION I INVESTMENTS

Accts Receivable - Employees - Other	(253)			
Accts Receivable - Employees - Computer Assist Program	14,505			
Other Accts Receivable - Misc	179,101			
Accts Receivable - Century Hawesville	357			
Accts Receivable - Century Sebree	15,458			
Accts Receivable - Samples Court Restitution	(187)			
Accts Receivable - HMP&L Sta Two Operation	706,374			
Accts Receivable - HMP&L Station Other	1,152,120			
Accts Receivable - E.ON US HMP&L Litigation	17,134			
Accts Receivable - HMP&L MISO Costs	1,580,859			
Accts Receivable - Smithland Hydro Power	232,698			
Accts Receivable - KU Matanzas Substation	8,143			
Accts Receivable - SCADA Addition Vectren	48,516			
Accts Receivable - KYTC Garrett T Line	(3,609)			
Accts Receivable - Century Hawesville SPS	41,971			
Accts Receivable - Fed Inc Tax AMT Refunds	3,254,296			
Accum Prov For Other Uncollectible Accounts	(1,322,495)			
Totals	5,924,988			
II TOTAL INVESTMENTS (1 thru 10)	14,552,119	98,508,052		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016

INSTRUCTIONS Reporting of investments is required by 7 CFR 1717 Subpart N Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B Identify all investments in Rural Development with an X in column (e) Both Included and Excluded Investments must be reported See help in the online application

**SECTION F INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016

INSTRUCTIONS Reporting of investments is required by 7 CFR 1717 Subpart N Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B Identify all investments in Rural Development with an X in column (e) Both Included and Excluded Investments must be reported See help in the online application

SECTION F INVESTMENTS LOAN GUARANTEES AND LOANS
SUB SECTION III RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I 11b) and Loan Guarantees Loan Balance (Sub Section II 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	0.68%
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SECTION F INVESTMENTS LOAN GUARANTEES AND LOANS
SUB SECTION IV LOAN

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016
INSTRUCTIONS See help in the online application	

SECTION G MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1 Coal	54 091 493	136 288 881	139 473 550	50 906 824
2 Other Fuel	24 354 569	6 184 025	24 845 553	5 693 041
3 Production Plant Parts and Supplies	21 124 177	4 876 544	4 791 441	21 209 280
4 Station Transformers and Equipment	0	0	0	0
5 Line Materials and Supplies	1 316 723	701 885	689 650	1 328 958
6 Other Materials and Supplies	2 238 619	13 503 312	13 766 662	1 975 269
7 Total (1 thru 6)	103 125 581	161 554 647	183 566 856	81 113 372

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

OPERATING REPORT-
ANNUAL SUPPLEMENT

PERIOD ENDED
December 2016

INSTRUCTIONS See help in the online application

This data will be used to review your financial situation Your response is required (7 U.S.C. 901 et seq.) and may be confidential

SECTION II LONG TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS Economic Development Loans)	244,305,496	4,654,651		4,654,651
2	National Rural Utilities Cooperative Finance Corporation	289,320,597	13,342,778	13,185,286	26,528,064
3	CoBank, ACB	199,591,043	8,959,423	8,531,243	17,490,666
4	Federal Financing Bank				
5	RUS Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Ohio County Kentucky Bonds Series 2010A	83,300,000	4,998,000		4,998,000
	TOTAL	816,517,136	31,954,852	21,716,529	53,671,381

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016	
SECTION I ANNUAL MEETING AND BOARD DATA			
1 Date of Last Annual Meeting 9/16/2016	2 Total Number of Members 3	3 Number of Members Present at Meeting 3	4 Was Quorum Present? Yes
5 Number of Members Voting by Proxy or Mail 0	6 Total Number of Board Members 6	7 Total Amount of Fees and Expenses for Board Members \$ 202,997	8 Does Manager Have Written Contract? No
SECTION J MAN HOUR AND PAYROLL STATISTICS			
1 Number of Full Time Employees	506	4 Payroll Expensed	41,374,021
2 Man Hours Worked - Regular Time	894,068	5 Payroll Capitalized	807,129
3 Man Hours Worked - Overtime	91,501	6 Payroll Other	3,754,235

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2016	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Louisville Gas & Electric Company	Interconnect Facilities-Cloverport Sub	21,111
	TOTAL		21,111

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062			
INSTRUCTIONS See help in the online application		PERIOD ENDED December 2016			
SECTION L RENEWABLE ENERGY CREDITS					
ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFER <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1 Renewable Energy Credits					

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2016

INSTRUCTIONS See help in the online application

SECTION A EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1 Supervision and Engineering	560	337 587	422 030
2 Load Dispatching	561	2 410 711	
3 Station Expenses	562		625 854
4 Overhead Line Expenses	563	1 082 286	
5 Underground Line Expenses	564		
6 Miscellaneous Expenses	566	332 622	414 311
7 Subtotal (1 thru 6)		4 163 206	1 462 195
8 Transmission of Electricity by Others	565	2 789 185	
9 Rents	567		24 701
10 Total Transmission Operation (7 thru 9)		6,952,391	1,486,896
Transmission Maintenance			
11 Supervision and Engineering	568	277 402	382 853
12 Structures	569		39,221
13 Station Equipment	570		2 030 976
14 Overhead Lines	571	1,918,270	
15 Underground Lines	572		
16 Miscellaneous Transmission Plant	573	608 793	922 820
17 Total Transmission Maintenance (11 thru 16)		2 804 465	3,375,870
18 Total Transmission Expense (10 + 17)		9 756 856	4,862,766
19 RTO/ISO Expense - Operation	575 1 575 8	1 129 787	
20 RTO/ISO Expense - Maintenance	576 1 576 5		
21 Total RTO/ISO Expense (19 + 20)		1 129 787	
22 Distribution Expense - Operation	580 589		
23 Distribution Expense - Maintenance	590 598		
24 Total Distribution Expense (22 + 23)			
25 Total Operation And Maintenance (18 + 21 + 24)		10 886 643	4 862 766
Fixed Costs			
26 Depreciation - Transmission	403 5	2 020 172	3 200 144
27 Depreciation - Distribution	403 6		
28 Interest - Transmission	427	2,793 374	3 097 461
29 Interest - Distribution	427		
30 Total Transmission (18 + 26 + 28)		14 570 402	11 160 371
31 Total Distribution (24 + 27 + 29)			
32 Total Lines And Stations (21 + 30 + 31)		15 700 189	11 160 371

SECTION B FACILITIES IN SERVICE

SECTION C LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION D OUTAGES		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1 138 KV	14 40	13 Distribution Lines		1 Number of Employees 55		
2 69 KV	849 80			2 Oper Labor	1 933 900	755 830
3 162 KV	364 00	14 Total (12 + 13)	1 296 60	3 Maint Labor	1 304 441	1 903 759
4 345 KV	68 40			4 Oper Material	6 148 278	731 066
5		15 Stepup at Generating Plants	1 879 800	5 Maint Material	1 500 024	1 472 111
6		16 Transmission	3 840 000	SECTION D OUTAGES		
7				1 Total 10 597 30		
8		17 Distribution		2 Avg No of Distribution Consumers Served 115 853 00		
9				3 Avg No of Hours Out Per Consumer 10		
10		18 Total (15 thru 17)	5 719 800			
11						
12 Total (1 thru 11)	1,296 60					

RUS FORM 12
YEAR-ENDING
DECEMBER 31, 2017



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

May 21, 2018

Big Rivers' Board of Directors

RE: Revised FINAL RUS Financial and Operating Report Electric Power Supply for the
Year-ended December 31, 2017

Gentlemen:

Enclosed is the signed Certification page and copies of the electronically submitted Annual Operating Reports, Parts A, B, C, D, F, H and I for the year ending **December 31, 2017**.

A reclassification on Section A: Statement of Operations, between Other Operating Revenue and Income and Operating Expense-Administrative and General, was made to the previous final year-end reports submitted. Net Patronage Capital or Margins was unchanged as a result of this reclassification.

These revised Operating Reports have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director Accounting (270)-844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul Smith".

Paul Smith,
Chief Financial Officer

PS/msa
Enclosures

000002

May 21, 2018

Page 2 of 2

C: Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Dennis Cannon – Jackson Purchase Energy Corporation
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Doug Nelson – Waddell & Reed
Email: Jason John – jajohn@kpmg.com (Operating Report)
Email: Karen Corrigan – kmcorrigan@kpmg.com (Operating Report)
Email: PSC.Reports@ky.gov (RUS Form 12 only)

000003

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED December, 2017 (Prepared with Audited Data)

BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Robert Berry

4/30/2018

DATE

000004

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	390,356,778	394,423,933	423,708,371	36,391,243
2. Income From Leased Property (Net)		0	0	0
3. Other Operating Revenue and Income	12,232,904	17,504,943	11,331,768	5,847,048
4. Total Operation Revenues & Patronage Capital (1 thru 3)	402,589,682	411,928,876	435,040,139	42,238,291
5. Operating Expense – Production - Excluding Fuel	43,730,546	42,790,242	49,246,634	3,822,993
6. Operating Expense – Production - Fuel	144,147,932	126,643,929	148,793,613	12,989,892
7. Operating Expense – Other Power Supply	80,340,734	100,045,480	86,786,105	7,579,485
8. Operating Expense – Transmission	8,439,287	8,068,650	8,888,023	782,147
9. Operating Expense – RTO/ISO	1,129,787	1,208,851	1,037,276	116,726
10. Operating Expense – Distribution		0	0	0
11. Operating Expense – Customer Accounts	237,074	258,364	294,125	71,795
12. Operating Expense – Customer Service & Information	1,145,077	1,413,838	1,074,295	195,240
13. Operating Expense – Sales	175,086	4,629	261,238	217
14. Operating Expense – Administrative & General	26,957,414	24,507,886	27,735,558	2,370,567
15. Total Operation Expense (5 thru 14)	306,302,937	304,941,869	324,116,867	27,929,062
16. Maintenance Expense – Production	27,349,122	31,013,088	33,982,379	3,036,566
17. Maintenance Expense – Transmission	6,180,335	5,813,103	6,258,347	450,431
18. Maintenance Expense – RTO/ISO		0	0	0
19. Maintenance Expense – Distribution		0	0	0
20. Maintenance Expense – General Plant	261,142	226,633	245,836	24,766
21. Total Maintenance Expense (16 thru 20)	33,790,599	37,052,824	40,486,562	3,511,763
22. Depreciation and Amortization Expense	19,523,555	20,300,873	20,497,820	1,860,766
23. Taxes	(6,747,155)	7,996	920	6,984
24. Interest on Long-Term Debt	41,123,296	40,728,580	41,485,716	3,409,374
25. Interest Charged to Construction – Credit	(519,110)	(143,337)	(137,529)	(5,802)
26. Other Interest Expense	106,918	68,636	60,726	8,211
27. Asset Retirement Obligations		0	0	0
28. Other Deductions	845,879	743,625	719,901	46,718
29. Total Cost Of Electric Service (15 + 21 thru 28)	394,426,919	403,701,066	427,230,983	36,767,076
30. Operating Margins (4 less 29)	8,162,763	8,227,810	7,809,156	5,471,215
31. Interest Income	1,741,583	1,840,508	1,632,308	158,030
32. Allowance For Funds Used During Construction		0	0	0
33. Income (Loss) from Equity Investments		0	0	0
34. Other Non-operating Income (Net)		495	0	0
35. Generation & Transmission Capital Credits		0	0	0
36. Other Capital Credits and Patronage Dividends	3,000,920	2,929,610	2,846,082	902
37. Extraordinary Items		0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	12,905,266	12,998,423	12,287,546	5,630,147

RUS Financial and Operating Report Electric Power Supply – Part A - Financial

Revision Date 2013

000005

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2017

INSTRUCTIONS – See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,157,011,493	33. Memberships	75
2. Construction Work in Progress	22,887,092	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,179,898,585	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	1,138,133,070	b. Retired This year	0
5. Net Utility Plant (3 - 4)	1,041,765,515	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(173,282,610)
8. Invest. in Assoc. Org. - Patronage Capital	8,867,749	36. Operating Margin - Current Year	11,157,420
9. Invest. in Assoc. Org. - Other - General Funds	35,849,389	37. Non-Operating Margins	648,928,203
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	4,084,145
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities	490,887,233
12. Other Investments	5,334	(33 + 34d thru 38)	
13. Special Funds	7,829,273	40. Long-Term Debt - RUS (Net)	239,089,887
14. Total Other Property And Investments	52,561,745	41. Long-Term Debt - FFB - RUS Guaranteed	0
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	2,692,397	43. Long-Term Debt - Other (Net)	539,647,087
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	2,271,339	45. Payments – Unapplied	0
18. Temporary Investments	62,391,337	46. Total Long-Term Debt (40 thru 44 - 45)	778,736,974
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	32,890,496	48. Accumulated Operating Provisions and Asset Retirement Obligations	46,084,361
21. Accounts Receivable - Other (Net)	14,500,211	49. Total Other NonCurrent Liabilities	46,084,361
22. Fuel Stock	39,154,997	(47 + 48)	
23. Renewable Energy Credits	0	50. Notes Payable	20,000,000
24. Materials and Supplies - Other	24,922,485	51. Accounts Payable	22,452,515
25. Prepayments	3,933,705	52. Current Maturities Long-Term Debt	24,988,318
26. Other Current and Accrued Assets	411,991	53. Current Maturities Long-Term Debt - Rural Devel.	0
27. Total Current And Accrued Assets	183,168,958	54. Current Maturities Capital Leases	0
(15 thru 26)		55. Taxes Accrued	229,020
28. Unamortized Debt Discount & Extraordinary Property Losses	3,238,852	56. Interest Accrued	4,192,411
29. Regulatory Assets	117,107,643	57. Other Current and Accrued Liabilities	8,391,998
30. Other Deferred Debits	2,266,416	58. Total Current & Accrued Liabilities	80,254,262
31. Accumulated Deferred Income Taxes	2,201,840	(50 thru 57)	
32. Total Assets and Other Debits	1,402,310,969	59. Deferred Credits	6,348,139
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	1,402,310,969
		(39 + 46 + 49 + 58 thru 60)	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017
SECTION C. NOTES TO FINANCIAL STATEMENTS	
Footnote to RUS Financial and Operating Report Electric Power Supply Part A	
Financial Ratios: 2017	
Margins For Interest Ratio (MFIR) 1.32	
Footnote to RUS Financial and Operating Report Electric Power Supply Part H	
Section H Column c	
<p>Excludes \$14,995,445 principal repayment on RUS Series A Note which was made during 2017 using proceeds from a \$15,000,000 loan from National Rural Utilities Cooperative Finance Corporation (the CFC First Mortgage Note, Series 2017B, dated October 23, 2017). The remaining proceeds from the Series 2017B loan (\$4,555) were used to prepay a portion of the accrued interest on the RUS Series A Note as of October 23, 2017.</p>	

000007

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017
SECTION C. CERTIFICATION LOAN DEFAULT NOTES	

000008

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			119	132	117
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	RQ			349	363	337
5	Meade County Rural E C C (KY0018)	KY0018	RQ			85	95	85
6	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
7	Southern Illinois Power Coop (IL0050)	IL0050	OS					
8	Wabash Valley Power Assn, Inc (IN)		OS					
9	ADM Investor Services, Inc. (IL)		OS					
10	City of California		OS					
11	City of Centralia (MO)		OS					
12	City of Kahoka		OS					
13	City of Marceline		OS					
14	DTE Energy Trading, Inc		OS					
15	EDF Trading North America, LLC (TX)		OS					
16	Henderson Munic Power & Light		OS					
17	Indiana Municipal Power Agency		OS					
18	Midcontinent Independent System Operator, Inc. (IN)		OS					
19	Morgan Stanley Capital Grp Inc		OS					
20	NextEra Energy Power Marketing LLC (FL)		OS					
21	Shell Energy North America LP (TX)		OS					
22	Hannibal Board of Public Works (MO)		OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					553	590	539
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					553	590	539

000009

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	633,547	19,670,316	34,317,276		53,987,592
3	67,651		2,336,199		2,336,199
4	2,047,595	52,898,101	103,161,510		156,059,611
5	448,590	14,009,714	24,331,869		38,341,583
6			4,527,500		4,527,500
7	1,300		45,486		45,486
8			12,250		12,250
9			(660,928)		(660,928)
10			206,500		206,500
11			169,750		169,750
12			99,750		99,750
13			54,250		54,250
14	219,000		8,517,100		8,517,100
15	852,400		27,300,220		27,300,220
16	140,482		4,022,338		4,022,338
17			375,000		375,000
18	421,322		14,869,132		14,869,132
19	1,533,000		46,663,200		46,663,200
20	1,056,400		36,023,900		36,023,900
21			875,000		875,000
22			598,500		598,500
UC					
Dist	3,197,383	86,578,131	164,146,854	0	250,724,985
G&T	1,300	0	4,572,986	0	4,572,986
Other	4,222,604	0	139,125,962	0	139,125,962
Total	7,421,287	86,578,131	307,845,802	0	394,423,933

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017
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PART B SE - SALES OF ELECTRICITY

Sale No	Comments
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
UC	

000011

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B PP - PURCHASED POWER								
Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Southern Illinois Power Coop (IL0050)	IL0050	OS			154	123	80
2	EDF Trading North America, LLC (TX)		OS					
3	Henderson Munic Power & Light		RQ					
4	Midcontinent Independent System Operator, Inc. (IN)		OS					
5	Southeastern Power Admin		LF					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					154	123	80
Other	Total for Other					0	0	0
Total	Grand Total					154	123	80

000012

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017
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PART B PP - PURCHASED POWER							
Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	147,907				3,605,875		3,605,875
2	17,800				599,957		599,957
3	408,576				33,852,863		33,852,863
4	1,574,404				51,501,562		51,501,562
5	263,195				9,107,746		9,107,746
Dist	0	0	0	0	0	0	0
G&T	147,907	0	0	0	3,605,875	0	3,605,875
Other	2,263,975	0	0	0	95,062,128	0	95,062,128
Total	2,411,882	0	0	0	98,668,003	0	98,668,003

000013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2017
PART B PP - PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		
4		
5		

000014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2017

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Solar Generators	Photovoltaic	Solar - photovoltaic	100.00	101.0	32.3	3.70
Total:				101.0	32.3	

000015

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2017

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (% (l)	RUS Funding (\$1,000) (m)
Solar Generators	0	0	0	580	100	0
Total:	0	0	0	580		0

000016

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2017
PART C RE - RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	
Solar Generators	Solar Generators began operating during the fourth quarter of 2017.	

000017

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION KY0062			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2017			
SOURCES OF ENERGY <i>(a)</i>		NO. OF PLANTS <i>(b)</i>	CAPACITY (kW) <i>(c)</i>	NET ENERGY RECEIVED BY SYSTEM (MWh) <i>(d)</i>	COST (\$) <i>(e)</i>
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)					
1.	Fossil Steam	4	1,489,000	5,033,273	243,405,101
2.	Nuclear	0	0	0	0
3.	Hydro	0	0	0	0
4.	Combined Cycle	0	0	0	0
5.	Internal Combustion	1	70,000	1,504	1,022,069
6.	Other	0	0	0	0
7.	Total in Own Plant (1 thru 6)	5	1,559,000	5,034,777	244,427,170
Purchased Power					
8.	Total Purchased Power			2,411,882	98,668,003
Interchanged Power					
9.	Received Into System (Gross)			3,681,573	0
10.	Delivered Out of System (Gross)			3,480,421	0
11.	Net Interchange (9 - 10)			201,152	0
Transmission For or By Others - (Wheeling)					
12.	Received Into System			15,043	22,564
13.	Delivered Out of System			15,043	22,564
14.	Net Energy Wheeled (12 - 13)			0	0
15.	Total Energy Available for Sale (7 + 8 + 11 + 14)			7,647,811	
Distribution of Energy					
16.	Total Sales			7,421,287	
17.	Energy Furnished to Others Without Charge			0	
18.	Energy Used by Borrower (Excluding Station Use)			0	
19.	Total Energy Accounted For (16 thru 18)			7,421,287	
Losses					
20.	Energy Losses - MWh (15 - 19)			226,524	
21.	Energy Losses - Percentage ((20 / 15) * 100)			2.96 %	

RUS Financial and Operating Report Electric Power Supply – Part C - Sources and Distribution of Energy

Revision Date 2013

000018

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION

KY0062

PLANT Coleman

PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS					
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)		
1.	1										8,760		
2.	2										8,760		
3.	3										8,760		
4.													
5.													
6.	Total	0	0	0.00	0.00	0.00				0	0	26,280	0
7.	Average BTU												
8.	Total BTU (10 ⁶)												
9.	Total Del. Cost (\$)												

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.00		1.	No. Employees Full-Time (Include Superintendent)	15	1.	Load Factor (%)	0.00%
2.	2	160,000	0.00		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00%
3.	3	165,000	0.00		3.	Total Employee Hours Worked	30,486	3.	Running Plant Capacity Factor (%)	0.00%
4.					4.	Operating Plant Payroll (\$)	1,714,173	4.	15 Minute Gross Max. Demand (kW)	0
5.					5.	Maintenance Plant Payroll (\$)	563,628	5.	Indicated Gross Max. Demand (kW)	
6.	Total	485,000	0.00	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		9,141.00		7.	Total Plant Payroll (\$)	2,277,801			
8.	Net Generation (MWh)		(9,141.00)	0.00						
9.	Station Service (%)		0.00							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1	10,545		
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3	4,937		
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	15,482	(1.69)	
7.	Steam Expenses	502	1,542,621		
8.	Electric Expenses	505	935,686		
9.	Miscellaneous Steam Power Expenses	506	211,484		
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		2,689,791	(294.25)	
13.	Operation Expense (6 + 12)		2,705,273	(295.94)	
14.	Maintenance, Supervision and Engineering	510	184,770		
15.	Maintenance of Structures	511	212,935		
16.	Maintenance of Boiler Plant	512	356,672		
17.	Maintenance of Electric Plant	513	70,477		
18.	Maintenance of Miscellaneous Plant	514	86,438		
19.	Maintenance Expense (14 thru 18)		911,292	(99.69)	
20.	Total Production Expense (13 + 19)		3,616,565	(395.63)	
21.	Depreciation	403.1, 411.10			
22.	Interest	427	6,202,117		
23.	Total Fixed Cost (21 + 22)		6,202,117	(678.48)	
24.	Power Cost (20 + 23)		9,818,682	(1,074.11)	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Green
	PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	14	1,202,986.80	350.07				7,239	640		881
2.	2	8	1,133,548.70	267.80				6,841	1,233	497	189
3.											
4.											
5.											
6.	Total	22	2,336,536	617.87	0.00	0.00		14,080	1,873	497	1,070
7.	Average BTU		11,440	137,999.90							
8.	Total BTU (10 ⁶)		26,729,966.00	85,266			26,815,232				
9.	Total Del. Cost (\$)		53,537,646	1,007,804.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,402,029.70		1.	No. Employees Full-Time (Include Superintendent)	119	1.	Load Factor (%)	61.34%
2.	2	242,000	1,297,342.50		2.	No. Employees Part-Time		2.	Plant Factor (%)	62.63%
3.					3.	Total Employee Hours Worked	251,696	3.	Running Plant Capacity Factor (%)	77.90%
6.	Total	492,000	2,699,372.20	9,934	4.	Operating Plant Payroll (\$)	9,100,389	4.	15 Minute Gross Max. Demand (kW)	502,382
7.	Station Service (MWh)		289,329.00		5.	Maintenance Plant Payroll (\$)	6,148,774	5.	Indicated Gross Max. Demand (kW)	
8.	Net Generation (MWh)		2,410,043.00	11,126.45	6.	Other Accts. Plant Payroll (\$)				
9.	Station Service (%)		10.72		7.	Total Plant Payroll (\$)	15,249,163			

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500	1,882,216		
2.	Fuel, Coal		501.1	58,060,495		2.17
3.	Fuel, Oil		501.2	1,007,804		11.81
4.	Fuel, Gas		501.3			
5.	Fuel, Other		501.4			
6.	Fuel SubTotal (2 thru 5)		501	59,068,299	24.50	2.20
7.	Steam Expenses		502	18,574,956		
8.	Electric Expenses		505	2,226,580		
9.	Miscellaneous Steam Power Expenses		506	1,638,529		
10.	Allowances		509	1,466		
11.	Rents		507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)			24,323,747	10.09	
13.	Operation Expense (6 + 12)			83,392,046	34.60	
14.	Maintenance, Supervision and Engineering		510	1,448,479		
15.	Maintenance of Structures		511	1,552,798		
16.	Maintenance of Boiler Plant		512	10,820,208		
17.	Maintenance of Electric Plant		513	2,025,267		
18.	Maintenance of Miscellaneous Plant		514	1,266,450		
19.	Maintenance Expense (14 thru 18)			17,123,302	7.10	
20.	Total Production Expense (13 + 19)			100,515,348	41.70	
21.	Depreciation		403.1, 411.10	9,605,552		
22.	Interest		427	7,857,886		
23.	Total Fixed Cost (21 + 22)			17,463,438	7.24	
24.	Power Cost (20 + 23)			117,978,786	48.95	

Remarks

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Reid
	PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES												
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1											
2.												
3.												
4.												
5.												
6. Total		0	0	0.00	0.00	0.00			0	0	8,760	0
7. Average BTU												
8. Total BTU (10 ⁶)												
9. Total Del. Cost (\$)												

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	0.00		1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00%
3.					3.	Total Employee Hours Worked	9,589	3.	Running Plant Capacity Factor (%)	0.00%
6. Total		72,000	0.00	0	4.	Operating Plant Payroll (\$)	437,472	4.	15 Minute Gross Max. Demand (kW)	
7. Station Service (MWh)			17,411.00		5.	Maintenance Plant Payroll (\$)	180,393	5.	Indicated Gross Max. Demand (kW)	
8. Net Generation (MWh)			(17,411.00)	0.00	6.	Other Accts. Plant Payroll (\$)				
9. Station Service (%)			0.00		7.	Total Plant Payroll (\$)	617,865			

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500	85,737		
2.	Fuel, Coal		501.1	50,628		
3.	Fuel, Oil		501.2			
4.	Fuel, Gas		501.3			
5.	Fuel, Other		501.4			
6.	Fuel SubTotal (2 thru 5)		501	50,628	(2.90)	
7.	Steam Expenses		502	356,414		
8.	Electric Expenses		505	99,140		
9.	Miscellaneous Steam Power Expenses		506	45,183		
10.	Allowances		509	1		
11.	Rents		507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)			586,475	(33.68)	
13.	Operation Expense (6 + 12)			637,103	(36.59)	
14.	Maintenance, Supervision and Engineering		510	65,280		
15.	Maintenance of Structures		511	47,371		
16.	Maintenance of Boiler Plant		512	193,671		
17.	Maintenance of Electric Plant		513	68,835		
18.	Maintenance of Miscellaneous Plant		514	27,750		
19.	Maintenance Expense (14 thru 18)			402,907	(23.14)	
20.	Total Production Expense (13 + 19)			1,040,010	(59.73)	
21.	Depreciation		403.1, 411.10	448,300		
22.	Interest		427	521,624		
23.	Total Fixed Cost (21 + 22)			969,924	(55.70)	
24.	Power Cost (20 + 23)			2,009,934	(115.44)	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PLANT Reid PERIOD ENDED December, 2017

Foot Notes

The Out of Service Scheduled Hours for the Reid Unit are a result of the temporary idling of the unit, effective April 1, 2016. Due to the Environmental Protection Agency's (EPA) Mercury and Air Toxics Standard (MATS) ruling, management determined it was more prudent to idle the unit at this time instead of investing in capital expenditures to comply with the EPA's rule. At this time, the Company cannot project when the temporary plant idling will end.

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Wilson
	PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES												
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1	21	2,494,499.30	695.30			28,894,896	7,386	261		1,113	
2.												
3.												
4.												
5.												
6.	Total	21	2,494,499	695.30	0.00	0.00			7,386	261	0	1,113
7.	Average BTU		11,545	138,000.86								
8.	Total BTU (10 ⁶)		28,798,944.00	95,952								
9.	Total Del. Cost (\$)		62,770,333	1,141,970.00								

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,869,792.00	10,069	1.	No. Employees Full-Time (Include Superintendent)	94	1.	Load Factor (%)	72.21%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	74.45%
3.					3.	Total Employee Hours Worked	199,347	3.	Running Plant Capacity Factor (%)	88.31%
4.					4.	Operating Plant Payroll (\$)	7,576,291	4.	15 Minute Gross Max. Demand (kW)	453,685
5.					5.	Maintenance Plant Payroll (\$)	5,024,306	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	2,869,792.00		7.	Total Plant Payroll (\$)	12,600,597			
7.	Station Service (MWh)		220,010.00							
8.	Net Generation (MWh)		2,649,782.00	10,904.63						
9.	Station Service (%)		7.67							

SECTION D. COST OF NET ENERGY GENERATED								
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)		
1.	Operation, Supervision and Engineering		500	2,043,402	25.42			
2.	Fuel, Coal		501.1	66,210,284				
3.	Fuel, Oil		501.2	1,141,970				
4.	Fuel, Gas		501.3					
5.	Fuel, Other		501.4					
6.	Fuel SubTotal (2 thru 5)		501	67,352,254	25.42			
7.	Steam Expenses		502	9,102,771	31.11			
8.	Electric Expenses		505	1,400,179				
9.	Miscellaneous Steam Power Expenses		506	2,536,269				
10.	Allowances		509	2,793				
11.	Rents		507					
12.	Non-Fuel SubTotal (1 + 7 thru 11)			15,085,414			5.69	
13.	Operation Expense (6 + 12)			82,437,668			31.11	
14.	Maintenance, Supervision and Engineering		510	1,395,939			4.69	
15.	Maintenance of Structures		511	994,386				
16.	Maintenance of Boiler Plant		512	8,336,048				
17.	Maintenance of Electric Plant		513	961,542				
18.	Maintenance of Miscellaneous Plant		514	727,582				
19.	Maintenance Expense (14 thru 18)			12,415,497	4.69			
20.	Total Production Expense (13 + 19)			94,853,165	35.80			
21.	Depreciation		403.1, 411.10	155,473	7.07			
22.	Interest		427	18,589,061				
23.	Total Fixed Cost (21 + 22)			18,744,534			7.07	
24.	Power Cost (20 + 23)			113,597,699			42.87	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART E - HYDRO PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						

HYDRAULIC DATA			
NO.	ITEM	(a) MAXIMUM	(b) MINIMUM
7.	Station Service (MWh)		
8.	Net Generation (MWh)		
9.	Station Service % of Gross	1. Pool Elevation (ft.)	
10.	Energy for Pumped Storage (MWh)	2. Tail Race Elevation (ft.)	
11.	Net Generation after Pumped Storage (MWh)	Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked					3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062

PLANT
Reid

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
		SCHED. (i)		UNSCH. (j)								
1.	1	70,000		38,519.00			80	8,553		127	2,177	
2.												
3.												
4.												
5.												
6.	Total	70,000	0.00	38,519.00	0.00		80	8,553	0	127	2,177	
7.	Average BTU			1,000.00			Station Service (MWh)				673.40	
8.	Total BTU (10 ⁶)			38,519.00		38,519.00	Net Generation (MWh)				1,503.70	
9.	Total Del. Cost (\$)			157,047.00			Station Service % of Gross				30.93	25,616.15

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)	126,323	1.	Load Factor (%)	0.38%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.36%
3.	Total Employee Hours Worked	3,046	7.	Total Plant Payroll (\$)	196,271	3.	Running Plant Capacity Factor (%)	38.88%
4.	Operating Plant Payroll (\$)	69,948				4.	15 Min. Gross Max. Demand (kW)	65,106
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	54,223		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	157,266		4.08
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	157,266	104.58	4.08
7.	Generation Expenses	548	29,269		
8.	Miscellaneous Other Power Generation Expenses	549	21,323		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		104,815	69.70	
11.	Operation Expense (6 + 10)		262,081	174.29	
12.	Maintenance, Supervision and Engineering	551	55,854		
13.	Maintenance of Structures	552	5,581		
14.	Maintenance of Generating and Electric Plant	553	84,703		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	13,952		
16.	Maintenance Expense (12 thru 15)		160,090	106.46	
17.	Total Production Expense (11 + 16)		422,171	280.75	
18.	Depreciation	403.4, 411.10	363,333		
19.	Interest	427	236,565		
20.	Total Fixed Cost (18 + 19)		599,898	398.94	
21.	Power Cost (17 + 20)		1,022,069	679.70	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENER. (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSC. (j)		
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU											
8.	Total BTU (10 ⁶)											
9.	Total Del. Cost (\$)											

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	6,843,064	20,235,479			27,078,543
2. Total Steam Production Plant (310 thru 317)	1,747,506,025	39,263,908	6,144,452		1,780,625,481
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	10,565,600				10,565,600
6. Total Production Plant (2 thru 5)	1,758,071,625	39,263,908	6,144,452		1,791,191,081
7. Land and Land Rights (350)	15,463,699	5,636			15,469,335
8. Structures and Improvements (352)	8,146,954	142,601	31,530		8,258,025
9. Station Equipment (353)	142,467,994	1,670,716	611,285		143,527,425
10. Other Transmission Plant (354 thru 359.1)	108,602,885	760,198	101,448		109,261,635
11. Total Transmission Plant (7 thru 10)	274,681,532	2,579,151	744,263		276,516,420
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. RTO/ISO Plant (380 thru 386)	0				0
18. Total General Plant (389 thru 399.1)	49,043,896	3,459,435	1,084,444		51,418,887
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	2,088,640,117	65,537,973	7,973,159		2,146,204,931
20. Electric Plant Purchased or Sold (102)	0				0
21. Electric Plant Leased to Others (104)	0				0
22. Electric Plant Held for Future Use (105)	225,000				225,000
23. Completed Construction Not Classified (106)	28,938,232	9,921,352		(28,278,022)	10,581,562
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	2,117,803,349	75,459,325	7,973,159	(28,278,022)	2,157,011,493
28. Construction Work in Progress (107)	28,401,864	(5,514,772)			22,887,092
29. Total Utility Plant (27 + 28)	2,146,205,213	69,944,553	7,973,159	(28,278,022)	2,179,898,585

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	4.04	911,791,069	39,048,787	5,390,875	(3,474)	945,445,507
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	3.44	6,051,086	363,333			6,414,419
5. Depr. of Transmission Plant (108.5)	2.11	130,755,401	5,446,325	811,731		135,389,995
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		18,905,955	4,122,719	1,062,484		21,966,190
8. Retirement Work in Progress (108.8)		(452,415)			159,845	(292,570)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,067,051,096			156,371	1,108,923,541
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)		27,183,682	3,336,643	1,154,814	(155,982)	29,209,529
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,094,234,778	52,317,807	8,419,904	389	1,138,133,070

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 20,300,873	20. Amount of Annual Accrual Charged to Other Accounts \$ 32,016,933	21. Book Cost of Property Retired \$ 7,973,159
22. Removal Cost of Property Retired \$ 615,217	23. Salvage Material from Property Retired \$ 168,472	24. Renewal and Replacement Cost \$ 10,786,528

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	614	01/07/2017	8	Coincident	758,560
2. February	523	02/10/2017	7	Coincident	607,382
3. March	525	03/16/2017	7	Coincident	606,170
4. April	431	04/29/2017	18	Coincident	560,695
5. May	500	05/31/2017	17	Coincident	627,671
6. June	596	06/14/2017	17	Coincident	632,205
7. July	644	07/26/2017	15	Coincident	655,462
8. August	585	08/21/2017	18	Coincident	618,058
9. September	565	09/21/2017	16	Coincident	595,645
10. October	473	10/04/2017	16	Coincident	635,146
11. November	493	11/22/2017	20	Coincident	639,956
12. December	647	12/28/2017	7	Coincident	710,861
13. Annual Peak	647		Annual Total		7,647,811

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	676	298,450	834	437,765	1,510	736,215
2. February	586	242,076	720	344,789	1,306	586,865
3. March	585	252,978	809	334,993	1,394	587,971
4. April	447	221,542	717	323,015	1,164	544,557
5. May	550	246,165	756	362,234	1,306	608,399
6. June	640	276,600	841	339,811	1,481	616,411
7. July	677	313,335	660	333,822	1,337	647,157
8. August	614	285,225	740	313,344	1,354	598,569
9. September	603	254,840	782	320,337	1,385	575,177
10. October	519	243,154	658	373,046	1,177	616,200
11. November	527	254,396	694	363,327	1,221	617,723
12. December	667	309,922	569	376,121	1,236	686,043
13. Peak or Total	677	3,198,683	841	4,222,604	1,510	7,421,287

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital Credit	31,773			
	Ky Assn for Electric Coops Capital Credit	28,297			
	Jackson Purchase Capital Credit		5,815		
	Kenergy Capital Credit		26,592		
	Meade County Capital Credit		2,766		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		5,402,775		
	NRUCFC Capital Credit		3,101,848		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	233,090		
	National Renewables Cooperative Organization Capital Credit		33,045		
	Capital Term Certificates - NRUCFC		35,164,397		
	Totals	746,810	43,970,328		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		463,515		
	Other Special Funds-Economic Reserve Transmission Rural	309,520			
	Other Special Funds-Economic Reserve Transmission Lg. Ind.	81,238			
	Other Special Funds-Station Two O&M Fund	150,000	250,000		
	Other Special Funds-MISO CCA	5,400,000			
	Other Special Funds-DTE Electric Company CCA	1,175,000			
	Totals	7,115,758	713,515		
6	Cash - General				
	General Fund	2,437,672	250,000		
	Right of Way Fund		1,000		
	Working Fund	3,725			
	Totals	2,441,397	251,000		
7	Special Deposits				
	TVA Transmission Reservation	580,640			
	ADM/ICE Margin Call	1,290,699			
	EDF Margin Call	400,000			
	Totals	2,271,339			
8	Temporary Investments				
	Fidelity -U.S. Treasury Only (#2642)	52,282,535			
	Fifth Third Securities	814,218	4,250,000		
	Regions Bank Investments	1,448,246	3,596,338		
	Totals	54,544,999	7,846,338		
9	Accounts and Notes Receivable - NET				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

	Accts Receivable-Employees Other	326		
	Accts Receivable - Employees-Computer Assist Program	11,127		
	Accts Receivable-Other-Misc.	615,359		
	Accts Receivable-Century Sebree	10,689		
	Accts Receivable-Samples Court Restitution	(187)		
	Accts Receivable-HMP&L Sta Two Operation	688,066		
	Accts Receivable-HMP&L Station Other	216,372		
	Accts Receivable-E.ON-US HMP&L Litigation	10,954,777		
	Accts Receivable-HMP&L MISO Costs	1,848,642		
	Accts Receivable-Smithland Hydro Power	14,246		
	Accts Receivable-Coleman EHV 345 kV Line	317,596		
	Accts Receivable-Fed Inc Tax AMT Refunds	1,404,057		
	Accum Prov For Other Uncollectible Accounts	(1,580,859)		
	Totals	14,500,211		
11	TOTAL INVESTMENTS (1 thru 10)	81,635,848	52,781,181	

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (S) (c)	Loan Balance (S) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	3.74 %
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SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION IV. LOAN

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	50,906,824	111,570,294	125,462,622	37,014,496
2. Other Fuel	5,693,041	7,430,552	10,983,092	2,140,501
3. Production Plant Parts and Supplies	21,209,280	4,398,902	4,524,001	21,084,181
4. Station Transformers and Equipment	0	0	0	0
5. Line Materials and Supplies	1,328,958	442,302	435,583	1,335,677
6. Other Materials and Supplies	1,975,269	11,795,162	11,267,804	2,502,627
7. Total (1 thru 6)	81,113,372	135,637,212	152,673,102	64,077,482

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	239,089,887	4,893,859	0	4,893,859
2	National Rural Utilities Cooperative Finance Corporation	290,688,114	12,864,069	13,632,483	26,496,552
3	CoBank, ACB	190,647,291	8,555,377	8,943,752	17,499,129
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Ohio County Kentucky Bonds-Series 2010A	83,300,000	4,998,000		4,998,000
	TOTAL	803,725,292	31,311,305	22,576,235	53,887,540

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/14/2017	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 195,120	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 489	4. Payroll Expensed 41,224,942
2. Man-Hours Worked - Regular Time 876,764	5. Payroll Capitalized 2,525,229
3. Man-Hours Worked - Overtime 98,982	6. Payroll Other 3,781,400

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017
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SECTION K. LONG-TERM LEASES

No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Louisville Gas & Electric Company	Interconnect Facilities-Cloverport Sub	21,111
TOTAL			21,111

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits					

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	310,540	356,611
2. Load Dispatching	561	2,269,399	
3. Station Expenses	562		617,527
4. Overhead Line Expenses	563	1,194,367	
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566	256,154	371,360
7. Subtotal (1 thru 6)		4,030,460	1,345,498
8. Transmission of Electricity by Others	565	2,667,991	
9. Rents	567		24,701
10. Total Transmission Operation (7 thru 9)		6,698,451	1,370,199
Transmission Maintenance			
11. Supervision and Engineering	568	209,155	261,378
12. Structures	569		29,374
13. Station Equipment	570		2,013,326
14. Overhead Lines	571	1,944,597	
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573	674,922	680,351
17. Total Transmission Maintenance (11 thru 16)		2,828,674	2,984,429
18. Total Transmission Expense (10 + 17)		9,527,125	4,354,628
19. RTO/ISO Expense – Operation	575.1-575.8	1,208,851	
20. RTO/ISO Expense – Maintenance	576.1-576.5		
21. Total RTO/ISO Expense (19 + 20)		1,208,851	
22. Distribution Expense - Operation	580-589		
23. Distribution Expense - Maintenance	590-598		
24. Total Distribution Expense (22 + 23)			
25. Total Operation And Maintenance (18 + 21 + 24)		10,735,976	4,354,628
Fixed Costs			
26. Depreciation – Transmission	403.5	2,059,322	3,387,003
27. Depreciation – Distribution	403.6		
28. Interest – Transmission	427	2,682,980	3,341,481
29. Interest – Distribution	427		
30. Total Transmission (18 + 26 + 28)		14,269,427	11,083,112
31. Total Distribution (24 + 27 + 29)			
32. Total Lines And Stations (21 + 30 + 31)		15,478,278	11,083,112

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 55		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1. 345 KV	68.40	13. Distribution Lines		2. Oper. Labor	1,743,790	696,895
2. 161 KV	367.50			3. Maint. Labor	1,298,870	1,917,216
3. 138 KV	14.40	14. Total (12 + 13)	1,299.40	4. Oper. Material	6,163,512	673,304
4. 69 KV	849.10	15. Stepup at Generating Plants	1,879,800	5. Maint. Material	1,529,804	1,067,213
5.		16. Transmission	3,840,000	SECTION D. OUTAGES		
6.		17. Distribution				
7.		18. Total (15 thru 17)	5,719,800	1. Total		15,218.60
8.				2. Avg. No. of Distribution Consumers Served		117,232.00
9.				3. Avg. No. of Hours Out Per Consumer		.10
10.						
11.						
12. Total (1 thru 11)	1,299.40					

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**FINAL
RUS FORM 12
OPERATING REPORT PACKAGE
MONTH ENDING
DECEMBER 31, 2018**



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

April 5, 2019

Big Rivers' Board of Directors

RE: **FINAL RUS** Financial and Operating Report Electric Power Supply for the Year
Ended December 31, 2018

Gentlemen:

Enclosed are the signed Certification page and a copy of the electronically submitted final RUS Financial and Operating Reports, Parts A, B, C, D, F, H and I for the year ending December 31, 2018.

If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Paul G. Smith".

Paul G. Smith
Chief Financial Officer

PGS/jab
Enclosures

000002

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0372-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

BORROWER NAME
Big Rivers Electric Corporation

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



3-28-19
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	394,423,933	366,189,758	386,541,884	24,987,669
2. Income From Leased Property (Net)	0	0	0	0
3. Other Operating Revenue and Income	17,504,943	14,015,283	12,814,751	1,275,624
4. Total Operation Revenues & Patronage Capital (1 thru 3)	411,928,876	380,205,041	399,356,635	26,263,293
5. Operating Expense - Production - Excluding Fuel	42,790,242	47,897,213	48,783,261	4,051,322
6. Operating Expense - Production - Fuel	126,643,929	128,554,933	142,502,050	7,485,552
7. Operating Expense - Other Power Supply	100,045,480	51,909,654	55,113,733	4,609,737
8. Operating Expense - Transmission	8,068,650	8,284,761	9,017,348	680,389
9. Operating Expense - RTO/ISO	1,208,851	1,334,541	979,124	105,142
10. Operating Expense - Distribution	0	0	0	0
11. Operating Expense - Customer Accounts	258,364	(158,098)	267,256	(158,098)
12. Operating Expense - Customer Service & Information	1,413,838	1,134,185	919,536	67,274
13. Operating Expense - Sales	4,629	65,836	213,579	1,420
14. Operating Expense - Administrative & General	24,507,886	23,696,745	23,510,514	2,216,822
15. Total Operation Expense (5 thru 14)	304,941,869	262,719,770	281,306,401	19,059,560
16. Maintenance Expense - Production	31,013,088	41,200,903	39,309,515	4,114,185
17. Maintenance Expense - Transmission	5,813,103	6,418,487	5,917,402	518,256
18. Maintenance Expense - RTO/ISO	0	0	0	0
19. Maintenance Expense - Distribution	0	0	0	0
20. Maintenance Expense - General Plant	226,633	277,918	280,160	13,682
21. Total Maintenance Expense (16 thru 20)	37,052,824	47,897,308	45,507,077	4,646,123
22. Depreciation and Amortization Expense	20,300,873	20,708,887	20,663,759	1,777,138
23. Taxes	7,996	(10,361)	1,115	1
24. Interest on Long-Term Debt	40,728,580	38,566,555	41,637,058	3,158,611
25. Interest Charged to Construction - Credit	(143,337)	(55,778)	(148,517)	(11,678)
26. Other Interest Expense	68,636	57,478	0	0
27. Asset Retirement Obligations	0	0	0	0
28. Other Deductions	743,625	716,769	552,010	45,822
29. Total Cost Of Electric Service (15 + 21 thru 28)	403,701,066	370,600,628	389,518,903	28,675,577
30. Operating Margins (4 less 29)	8,227,810	9,604,413	9,837,732	(2,412,284)
31. Interest Income	1,840,508	2,670,221	1,606,535	231,916
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	495	1,348	0	0
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	2,929,610	2,953,843	2,752,397	1,339
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	12,998,423	15,229,825	14,196,664	(2,179,029)

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Revision Date 2013

000005

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2018

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,166,465,503	33. Memberships	75
2. Construction Work in Progress	33,931,909	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,200,397,412	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	1,187,688,403	b. Retired This year	0
5. Net Utility Plant (3 - 4)	1,012,709,009	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(162,125,191)
8. Invest. in Assoc. Org. - Patronage Capital	9,894,026	36. Operating Margin - Current Year	12,558,257
9. Invest. in Assoc. Org. - Other - General Funds	34,101,112	37. Non-Operating Margins	651,599,772
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	3,782,811
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities (33 + 34d thru 38)	505,815,724
12. Other Investments	5,334	40. Long-Term Debt - RUS (Net)	180,796,875
13. Special Funds	7,613,568	41. Long-Term Debt - FFB - RUS Guaranteed	43,063,826
14. Total Other Property And Investments (6 thru 13)	51,624,040	42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	2,229,389	43. Long-Term Debt - Other (Net)	513,683,297
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	3,086,799	45. Payments - Unapplied	0
18. Temporary Investments	45,843,947	46. Total Long-Term Debt (40 thru 44 - 45)	737,543,598
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	32,627,401	48. Accumulated Operating Provisions and Asset Retirement Obligations	46,758,711
21. Accounts Receivable - Other (Net)	3,607,632	49. Total Other NonCurrent Liabilities (47 + 48)	46,758,711
22. Fuel Stock	25,028,324	50. Notes Payable	0
23. Renewable Energy Credits	0	51. Accounts Payable	28,081,647
24. Materials and Supplies - Other	24,863,220	52. Current Maturities Long-Term Debt	26,494,963
25. Prepayments	3,697,581	53. Current Maturities Long-Term Debt - Rural Devel.	0
26. Other Current and Accrued Assets	417,756	54. Current Maturities Capital Leases	0
27. Total Current And Accrued Assets (15 thru 26)	141,402,049	55. Taxes Accrued	208,773
28. Unamortized Debt Discount & Extraordinary Property Losses	2,909,596	56. Interest Accrued	3,533,285
29. Regulatory Assets	153,981,802	57. Other Current and Accrued Liabilities	11,705,781
30. Other Deferred Debits	2,633,521	58. Total Current & Accrued Liabilities (50 thru 57)	70,024,449
31. Accumulated Deferred Income Taxes	200,293	59. Deferred Credits	5,317,428
32. Total Assets and Other Debits (5+14+27 thru 31)	1,365,460,310	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,365,460,310

<p align="center">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2018</p>
<p align="center">SECTION C. NOTES TO FINANCIAL STATEMENTS</p>	
<p align="center">Footnote to RUS Financial and Operating Report Electric Power Supply Part A</p>	
<p align="center">Financial Ratios: 2018</p>	
<p align="center">Margins For Interest Ratio (MFIR) 1.39</p>	
<p align="center">Footnote to RUS Financial and Operating Report Electric Power Supply Part H</p>	
<p align="center">Section H Column (c)</p>	
<p>Excludes \$65,299,803 voluntary principal repayment on the RUS Series A Note, which was paid in full during 2018, using Big Rivers' available general funds. Since this was a voluntary payment and not billed by RUS, it is excluded from Column (c).</p>	

000007

<p align="center">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p align="center">FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION</p> <p align="center">KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p align="center">December, 2018</p>
<p align="center">SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
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PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			121	134	119
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	RQ			365	375	367
5	Meade County Rural E C C (KY0018)	KY0018	RQ			95	102	93
6	Hoosier Energy R E C, Inc (IN0106)	IN0106	OS					
7	Southern Illinois Power Coop (IL0050)	IL0050	OS					
8	Wabash Valley Power Assn, Inc (IN)		OS					
9	ADM Investor Services, Inc. (IL)		OS					
10	American Electric Power (AEP)		OS					
11	BP Energy Company		OS					
12	City of California		OS					
13	City of Centralia (MO)		OS					
14	Hannibal Board of Public Works (MO)		OS					
15	City of Kahoka		OS					
16	City of Marceline		OS					
17	Owensboro Municipal Utilities		OS					
18	DTE Energy Trading, Inc		OS					
19	EDF Trading North America, LLC (TX)		OS					
20	Henderson Munic Power & Light		OS					
21	Midcontinent Independent System Operator, Inc. (IN)		OS					
22	Morgan Stanley Capital Grp Inc		OS					
23	NextEra Energy Power Marketing LLC (FL)		OS					
24	PJM Interconnection (PA)		OS					
25	Shell Energy North America LP (TX)		OS					
26	Northeast Nebraska P P D (NE0107)	NE0107	OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					581	611	579
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					581	611	579

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

KY0062

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

December, 2018

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	665,271	20,030,976	36,320,686		56,351,662
3	110,365		3,832,847		3,832,847
4	2,165,511	54,729,827	110,184,287		164,914,114
5	490,014	15,658,432	26,867,768		42,526,200
6			1,850,000		1,850,000
7	6,180		173,248		173,248
8			8,750		8,750
9			(1,400,612)		(1,400,612)
10				(7,374,600)	(7,374,600)
11			705,792		705,792
12			354,000		354,000
13			291,000		291,000
14			865,000		865,000
15			74,750		74,750
16			93,000		93,000
17			2,920		2,920
18			11,555,820		11,555,820
19			13,953,600	(22,123,800)	(8,170,200)
20	310,984		10,100,100		10,100,100
21	2,674,130		82,342,084	(58,062,271)	24,279,813
22			12,943,400	(23,019)	12,920,381
23			51,588,700		51,588,700
24			1,936		1,936
25			625,000		625,000
26			20,137		20,137
UC					
Dist	3,431,161	90,419,235	177,205,588	0	267,624,823
G&T	6,180	0	2,023,248	0	2,023,248
Other	2,985,114	0	184,125,377	(87,583,690)	96,541,687
Total	6,422,455	90,419,235	363,354,213	(87,583,690)	366,189,758

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018
PART B SE - SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	Other Revenue charges are associated with off-system energy sales revenue reported in Sales No's 11, 18, 19, 21, 22, & 23.	
11		
12		
13		
14		
15		
16		
17		
18		
19	Other Revenue charges are associated with off-system energy sales revenue reported in Sales No's 11, 18, 19, 21, 22, & 23.	
20		
21	Other Revenue charges are associated with off-system energy sales revenue reported in Sales No's 11, 18, 19, 21, 22, & 23.	
22	Other Revenue charges are associated with off-system energy sales revenue reported in Sales No's 11, 18, 19, 21, 22, & 23.	
23		
24		
25		
26		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY.	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Southern Illinois Power Coop (IL0050)	IL0050	OS					
2	Henderson Munic Power & Light		OS					
3	Midcontinent Independent System Operator, Inc. (IN)		OS					
4	Southeastern Power Admin		LF			154	117	107
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					154	117	107
Total	Grand Total					154	117	107

000012

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (i)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	652,780				18,351,501		18,351,501
2	196,076				22,277,336		22,277,336
3	87,580				2,631,700		2,631,700
4	212,676				8,581,018		8,581,018
Dist	0	0	0	0	0	0	0
G&T	652,780	0	0	0	18,351,501	0	18,351,501
Other	496,342	0	0	0	33,490,054	0	33,490,054
Total	1,149,102	0	0	0	51,841,555	0	51,841,555

000013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018
PART B PP - PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		
4		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED December, 2018		
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

000015

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2018

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (b)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2018
PART C RE - RENEWABLE GENERATING PLANT SUMMARY	
Plant Name	Comments

000017

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December, 2018		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, FCC, and G)				
1. Fossil Steam	4	1,489,000	5,288,537	259,160,533
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	2,599	1,120,965
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	5	1,559,000	5,291,136	260,281,498
Purchased Power				
8. Total Purchased Power			1,149,102	51,841,555
Interchanged Power				
9. Received Into System (Gross)			3,391,846	0
10. Delivered Out of System (Gross)			3,267,572	0
11. Net Interchange (9 - 10)			124,274	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			15,000	22,500
13. Delivered Out of System			15,000	22,500
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			6,564,512	
Distribution of Energy				
16. Total Sales			6,422,455	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			0	
19. Total Energy Accounted For (16 thru 18)			6,422,455	
Losses				
20. Energy Losses - MWh (15 - 19)			142,057	
21. Energy Losses - Percentage ((20/15) * 100)			2.16 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000018

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION KY0062

PLANT Coleman

PERIOD ENDED December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCHE. (k)	
1.	1										8,760	
2.	2										8,760	
3.	3										8,760	
4.												
5.												
6.	Total	0	0	0.00	0.00	0.00			0	0	26,280	0
7.	Average BTU											
8.	Total BTU (10 ⁶)											
9.	Total Del. Cost (\$)											

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (f)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.00		1.	No. Employees Full-Time (Include Superintendent)	10	1.	Load Factor (%)	0.00%
2.	2	160,000	0.00		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00%
3.	3	165,000	0.00		3.	Total Employee Hours Worked	26,848	3.	Running Plant Capacity Factor (%)	0.00%
4.										
5.										
6.	Total	485,000	0.00	0	4.	Operating Plant Payroll (\$)	1,501,028	4.	15 Minute Gross Max. Demand (kW)	
7.	Station Service (MWh)		9,392.00		5.	Maintenance Plant Payroll (\$)	543,913	5.	Indicated Gross Max. Demand (kW)	
8.	Net Generation (MWh)		(9,392.00)	0.00	6.	Other Accts. Plant Payroll (\$)				
9.	Station Service (%)		0.00		7.	Total Plant Payroll (\$)	2,044,941			

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0		
2.	Fuel, Coal	501.1	8,984		
3.	Fuel, Oil	501.2	0		
4.	Fuel, Gas	501.3	4,861		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	13,845	(1.47)	
7.	Steam Expenses	502	1,393,280		
8.	Electric Expenses	505	850,763		
9.	Miscellaneous Steam Power Expenses	506	239,188		
10.	Allowances	509	0		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		2,483,231	(264.39)	
13.	Operation Expense (6 + 12)		2,497,076	(265.87)	
14.	Maintenance, Supervision and Engineering	510	201,829		
15.	Maintenance of Structures	511	173,330		
16.	Maintenance of Boiler Plant	512	356,834		
17.	Maintenance of Electric Plant	513	49,158		
18.	Maintenance of Miscellaneous Plant	514	55,646		
19.	Maintenance Expense (14 thru 18)		836,797	(89.09)	
20.	Total Production Expense (13 + 19)		3,333,873	(354.96)	
21.	Depreciation	403.1, 411.10	0		
22.	Interest	427	5,301,597		
23.	Total Fixed Cost (21 + 22)		5,301,597	(564.48)	
24.	Power Cost (20 + 23)		8,635,470	(919.44)	

Remarks

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application</p>	<p>PLANT Coleman</p> <p>PERIOD ENDED December, 2018</p>

Foot Notes

The Out of Service Scheduled Hours for Coleman Station Units 1, 2, and 3 are a result of the temporary idling of the Station, effective April 30, 2014, due to the termination of two aluminum smelter contracts with Big Rivers as wholesale power supplier and Kenergy Corp. as retail power supplier. The idling of the Coleman Station will continue until replacement load is acquired or until the price of the wholesale power market improves. At this time, the Company cannot project when the temporary plant idling will end.

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062

PLANT Green

PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	18	1,427,846.60	511.46				7,727	51	0	982
2.	2	9	1,559,784.80	360.41				8,462			298
3.											
4.											
5.											
6.	Total	27	2,987,631	871.87	0.00	0.00		16,189	51	0	1,280
7.	Average BTU		11,363	137,999.93							
8.	Total BTU (10 ⁶)		33,948,456.00	120,218			34,068,774				
9.	Total Del. Cost (\$)		65,262,936	1,846,572.00							

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,641,957.90		1.	No. Employees Full-Time (Include Superintendent)	108	1.	Load Factor (%)	76.51%
2.	2	242,000	1,747,746.80		2.	No. Employees Part-Time		2.	Plant Factor (%)	78.65%
3.					3.	Total Employee Hours Worked	235,766	3.	Running Plant Capacity Factor (%)	85.18%
4.					4.	Operating Plant Payroll (\$)	9,210,118	4.	15 Minute Gross Max. Demand (kW)	505,722
5.					5.	Maintenance Plant Payroll (\$)	6,617,529	5.	Indicated Gross Max. Demand (kW)	
6.	Total	492,000	3,389,704.70	10,051	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		330,605.00		7.	Total Plant Payroll (\$)	15,827,647			
8.	Net Generation (MWh)		3,059,100.00	11,136.86						
9.	Station Service (%)		9.75							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,905,603		
2.	Fuel, Coal	501.1	69,792,508		2.05
3.	Fuel, Oil	501.2	1,846,572		15.34
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	71,639,080	23.41	2.10
7.	Steam Expenses	502	22,101,096		
8.	Electric Expenses	505	2,005,434		
9.	Miscellaneous Steam Power Expenses	506	1,736,604		
10.	Allowances	509	1,565		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		27,750,302	9.07	
13.	Operation Expense (6 + 12)		99,389,382	32.48	
14.	Maintenance, Supervision and Engineering	510	1,477,048		
15.	Maintenance of Structures	511	1,272,031		
16.	Maintenance of Boiler Plant	512	9,866,295		
17.	Maintenance of Electric Plant	513	1,039,499		
18.	Maintenance of Miscellaneous Plant	514	1,131,732		
19.	Maintenance Expense (14 thru 18)		14,786,605	4.83	
20.	Total Production Expense (13 + 19)		114,175,987	37.32	
21.	Depreciation	403.1, 411.10	9,758,175		
22.	Interest	427	8,341,710		
23.	Total Fixed Cost (21 + 22)		18,099,885	5.91	
24.	Power Cost (20 + 23)		132,275,872	43.24	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION KY0062

PLANT Reid

PERIOD ENDED December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCHE. (k)	
1.	1										8,760	
2.												
3.												
4.												
5.												
6.	Total	0	0	0.00	0.00	0.00			0	0	8,760	0
7.	Average BTU											
8.	Total BTU (10 ⁶)						0					
9.	Total Del. Cost (\$)											

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000			1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.					3.	Total Employee Hours Worked	24,778	3.	Running Plant Capacity Factor (%)	0.00%
6.	Total	72,000	0.00	0	4.	Operating Plant Payroll (\$)	1,216,107	4.	15 Minute Gross Max. Demand (kW)	
7.	Station Service (MWh)		17,466.00		5.	Maintenance Plant Payroll (\$)	467,578	5.	Indicated Gross Max. Demand (kW)	
8.	Net Generation (MWh)		(17,466.00)	0.00	6.	Other Accts. Plant Payroll (\$)				
9.	Station Service (%)		0.00		7.	Total Plant Payroll (\$)	1,683,685			

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	302,551		
2.	Fuel, Coal	501.1	206,658		
3.	Fuel, Oil	501.2	0		
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	206,658	(11.83)	
7.	Steam Expenses	502	531,025		
8.	Electric Expenses	505	258,664		
9.	Miscellaneous Steam Power Expenses	506	106,854		
10.	Allowances	509	1		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		1,199,095	(68.65)	
13.	Operation Expense (6 + 12)		1,405,753	(80.48)	
14.	Maintenance, Supervision and Engineering	510	229,939		
15.	Maintenance of Structures	511	126,336		
16.	Maintenance of Boiler Plant	512	219,246		
17.	Maintenance of Electric Plant	513	125,876		
18.	Maintenance of Miscellaneous Plant	514	53,060		
19.	Maintenance Expense (14 thru 18)		754,457	(43.19)	
20.	Total Production Expense (13 + 19)		2,160,210	(123.68)	
21.	Depreciation	403.1, 411.10	450,678		
22.	Interest	427	434,513		
23.	Total Fixed Cost (21 + 22)		885,191	(50.68)	
24.	Power Cost (20 + 23)		3,045,401	(174.36)	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PLANT Reid PERIOD ENDED December, 2018

Foot Notes

The Out of Service Scheduled Hours for the Reid Unit are a result of the temporary idling of the unit, effective April 1, 2016. Due to the Environmental Protection Agency's (EPA) Mercury and Air Toxics Standard (MATS) ruling, management determined it was more prudent to idle the unit at this time instead of investing in capital expenditures to comply with the EPA's rule. At this time, the Company cannot project when the temporary plant idling will end.

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062

PLANT
Wilson

PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1	9	2,125,705.60	500.86					5,937	103	2,208	512
2.												
3.												
4.												
5.												
6.	Total	9	2,125,706	500.86	0.00	0.00			5,937	103	2,208	512
7.	Average BTU		11,456	137,998.64								
8.	Total BTU (10 ⁶)		24,352,083.00	69,118				24,421,201				
9.	Total Del. Cost (\$)		51,797,871	985,369.00								

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (f)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,445,038.10		1.	No. Employees Full-Time (Include Superintendent)	98	1.	Load Factor (%)	61.23%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	63.43%
3.					3.	Total Employee Hours Worked	207,065	3.	Running Plant Capacity Factor (%)	93.60%
4.					4.	Operating Plant Payroll (\$)	8,034,584	4.	15 Minute Gross Max. Demand (kW)	455,819
5.					5.	Maintenance Plant Payroll (\$)	6,280,822	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	2,445,038.10	9,988	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		188,743.00		7.	Total Plant Payroll (\$)	14,315,406			
8.	Net Generation (MWh)		2,256,295.00	10,823.59						
9.	Station Service (%)		7.72							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,271,302		
2.	Fuel, Coal	501.1	55,446,902		2.27
3.	Fuel, Oil	501.2	985,369		14.25
4.	Fuel, Gas	501.3	0		
5.	Fuel, Other	501.4	0		
6.	Fuel SubTotal (2 thru 5)	501	56,432,271	25.01	2.31
7.	Steam Expenses	502	9,092,003		
8.	Electric Expenses	505	1,528,403		
9.	Miscellaneous Steam Power Expenses	506	3,370,414		
10.	Allowances	509	1,924		
11.	Rents	507	0		
12.	Non-Fuel SubTotal (1 thru 11)		16,264,046	7.20	
13.	Operation Expense (6 + 12)		72,696,317	32.21	
14.	Maintenance, Supervision and Engineering	510	1,708,317		
15.	Maintenance of Structures	511	1,031,392		
16.	Maintenance of Boiler Plant	512	12,811,704		
17.	Maintenance of Electric Plant	513	8,182,917		
18.	Maintenance of Miscellaneous Plant	514	836,309		
19.	Maintenance Expense (14 thru 18)		24,570,639	10.88	
20.	Total Production Expense (13 + 19)		97,266,956	43.10	
21.	Depreciation	403.1, 411.10	159,296		
22.	Interest	427	17,777,538		
23.	Total Fixed Cost (21 + 22)		17,936,834	7.94	
24.	Power Cost (20 + 23)		115,203,790	51.05	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0062
PLANT
Reid
PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gala.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSCH. (j)	GROSS GENER. (MWh) (k)	BTU PER kWh (l)
1.	1	70,000	0.00	56,526.00			126	8,609	0	25	3,281	
2.												
3.												
4.												
5.												
6.	Total	70,000	0.00	56,526.00	0.00		126	8,609	0	25	3,281	
7.	Average BTU			1,000.00			Station Service (MWh)					682.30
8.	Total BTU (10⁶)			56,526.00		56,526.00	Net Generation (MWh)					2,598.50
9.	Total Del. Cost (\$)			262,897.00			Station Service % of Gross					20.80

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)	159,109	1.	Load Factor (%)	0.55%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.54%
3.	Total Employee Hours Worked	3,444	7.	Total Plant Payroll (\$)	234,054	3.	Running Plant Capacity Factor (%)	37.20%
4.	Operating Plant Payroll (\$)	74,945				4.	15 Min. Gross Max. Demand (kW)	67,534
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	58,733		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	263,079		4.65
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	263,079	101.24	4.65
7.	Generation Expenses	548	28,729		
8.	Miscellaneous Other Power Generation Expenses	549	22,776		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		110,238	42.42	
11.	Operation Expense (6 + 10)		373,317	143.66	
12.	Maintenance, Supervision and Engineering	551	64,038		
13.	Maintenance of Structures	552	9,948		
14.	Maintenance of Generating and Electric Plant	553	165,883		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	12,536		
16.	Maintenance Expense (12 thru 15)		252,405	97.13	
17.	Total Production Expense (11 + 16)		625,722	240.80	
18.	Depreciation	403.4, 411.10	293,249		
19.	Interest	427	201,994		
20.	Total Fixed Cost (18 + 19)		495,243	190.58	
21.	Power Cost (17 + 20)		1,120,965	431.38	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENER. (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSC. (j)		
1.												
2.												
3.												
4.												
5.												
6. Total												
7. Average BTU												
8. Total BTU (10 ⁶)												
9. Total Del. Cost (\$)												

Station Service (MWh)

Net Generation (MWh)

Station Service % Of Gross

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION
KY0062

PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	27,078,543				27,078,543
2. Total Steam Production Plant (310 thru 317)	1,780,625,481	5,888,469	1,581,271		1,784,932,679
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	10,565,600	54,426	28,602		10,591,424
6. Total Production Plant (2 thru 5)	1,791,191,081	5,942,895	1,609,873		1,795,524,103
7. Land and Land Rights (350)	15,469,335	222,454			15,691,789
8. Structures and Improvements (352)	8,258,025	225,588	12,942		8,470,671
9. Station Equipment (353)	143,527,425	8,732,398	1,438,645		150,821,178
10. Other Transmission Plant (354 thru 359.1)	109,261,635	3,435,369	56,095		112,640,909
11. Total Transmission Plant (7 thru 10)	276,516,420	12,615,809	1,507,682		287,624,547
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. RTO/ISO Plant (380 thru 386)	0				0
18. Total General Plant (389 thru 399.1)	51,418,887	2,290,610	406,990		53,302,507
19. Electric Plant in Service (1+6+11+16 thru 18)	2,146,204,931	20,849,314	3,524,545		2,163,529,700
20. Electric Plant Purchased or Sold (102)	0				0
21. Electric Plant Leased to Others (104)	0				0
22. Electric Plant Held for Future Use (105)	225,000				225,000
23. Completed Construction Not Classified (106)	10,581,562	2,710,803		(10,581,562)	2,710,803
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	2,157,011,493	23,560,117	3,524,545	(10,581,562)	2,166,465,503
28. Construction Work in Progress (107)	22,887,092	11,044,817			33,931,909
29. Total Utility Plant (27+28)	2,179,898,585	34,604,934	3,524,545	(10,581,562)	2,200,397,412

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	4.04	945,445,507	40,847,754	1,622,223	(1,003)	984,670,035
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	3.44	6,414,419	293,249	28,601		6,679,067
5. Depr. of Transmission Plant (108.5)	2.11	135,389,995	5,618,303	1,513,993		139,494,305
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		21,966,190	4,270,003	395,675		25,840,518
8. Retirement Work in Progress (108.8)		(292,570)			(854,913)	(1,147,483)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,108,923,541			(855,916)	1,155,536,442
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	3.07	29,209,529	3,143,723	170,256	(31,035)	32,151,961
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,138,133,070	54,173,032	3,730,748	(886,951)	1,187,688,403

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2018

INSTRUCTIONS - See help in the online application.

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 20,708,887	20. Amount of Annual Accrual Charged to Other Accounts \$ 33,464,145	21. Book Cost of Property Retired \$ 3,524,545
22. Removal Cost of Property Retired \$ 275,039	23. Salvage Material from Property Retired \$ 68,836	24. Renewal and Replacement Cost \$ 11,192,021

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	695	01/04/2018	7	Coincident	640,921
2. February	604	02/02/2018	7	Coincident	451,919
3. March	489	03/14/2018	7	Coincident	564,222
4. April	518	04/17/2018	7	Coincident	596,688
5. May	604	05/14/2018	17	Coincident	627,962
6. June	611	06/18/2018	17	Coincident	646,341
7. July	680	07/05/2018	16	Coincident	583,209
8. August	629	08/28/2018	18	Coincident	651,956
9. September	607	09/04/2018	17	Coincident	571,469
10. October	560	10/05/2018	16	Coincident	412,237
11. November	551	11/27/2018	18	Coincident	392,732
12. December	546	12/11/2018	7	Coincident	424,856
13. Annual Peak	695			Annual Total	6,564,512

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	727	354,798	660	279,276	1,387	634,074
2. February	631	261,533	528	182,605	1,159	444,138
3. March	550	268,678	600	279,808	1,150	548,486
4. April	525	241,664	772	344,623	1,297	586,287
5. May	608	272,562	785	339,497	1,393	612,059
6. June	665	301,343	614	328,688	1,279	630,031
7. July	688	322,512	634	250,467	1,322	572,979
8. August	664	317,702	701	327,636	1,365	645,338
9. September	653	275,037	716	285,347	1,369	560,384
10. October	582	258,012	384	140,172	966	398,184
11. November	613	275,275	395	100,648	1,008	375,923
12. December	586	288,225	332	126,347	918	414,572
13. Peak or Total	727	3,437,341	785	2,985,114	1,393	6,422,455

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

PERIOD ENDED
December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital Credit	31,773			
	Ky Assn for Electric Coops Capital Credit	28,297			
	Jackson Purchase Capital Credit		6,003		
	Kenergy Capital Credit		26,199		
	Meade County Capital Credit		3,048		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		5,802,247		
	NRUCFC Capital Credit		3,701,535		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	265,602		
	National Renewables Cooperative Organization Capital Credit		27,575		
	Capital Term Certificates - NRUCFC		33,416,119		
	Totals	746,810	43,248,328		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds - Deferred Compensation		622,833		
	Other Special Funds - Economic Reserve Transmission Rural	547,062			
	Other Special Funds - Economic Reserve Transmission Large Industrials	143,673			
	Other Special Funds - Station Two O&M Fund	150,000	250,000		
	Other Special Funds - MISO CCA	5,400,000			
	Other Special Funds - Southwest Power Pool CCA	500,000			
	Totals	6,740,735	872,833		
6	Cash - General				
	General Fund	1,974,664	250,000		
	Right of Way Fund		1,000		
	Working Fund	3,725			
	Totals	1,978,389	251,000		
7	Special Deposits				
	Special Deposit - TVA Trans. Reservation	591,349			
	Special Deposit - ADM/ICE Margin Call	1,795,450			
	Special Deposit - AEP Margin Call	700,000			
	Totals	3,086,799			
8	Temporary Investments				
	Fidelity - U.S. Treasury Only(#2642)	35,606,097			
	Fifth Third Securities	507,046	4,620,000		
	Regions Bank Investments	1,338,842	3,771,962		
	Totals	37,451,985	8,391,962		
9	Accounts and Notes Receivable - NET				

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION L INVESTMENTS**

Accts Receivable - Employees - Other	2,442		
Accts Receivable - Employees - Computer Assist Program	15,309		
Accts Receivable - Other - Misc	1,520,573		
Accts Receivable - Century Sebree	10,538		
Accts Receivable - Samples Court Restitution	(187)		
Accts Receivable - HMP&L Sta Two Operation	(1,740,431)		
Accts Receivable - HMP&L Station Other	38,279		
Accts Receivable - HMP&L MISO Costs	1,870,390		
Accts Receivable - Smithland Hydro Power	9,487		
Accts Receivable - Coleman EHV 345 kV Line	38,925		
Accts Receivable - KYTC Husbands Road	1,777		
Accts Receivable - Century Hawesville SPS	2,011		
Accts Receivable - Fed Inc Tax AMT Refunds	3,261,280		
Accum Prov For Other Uncollectible Accounts	(1,422,761)		
Totals	3,607,632		
11 TOTAL INVESTMENTS (1 thru 10)	53,627,684	52,764,123	

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December, 2018
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION II. LOAN GUARANTEES					
No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	2.44 %
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**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
TOTAL					

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2018

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	37,014,496	117,139,182	130,483,174	23,670,504
2. Other Fuel	2,140,501	7,782,192	8,564,873	1,357,820
3. Production Plant Parts and Supplies	21,084,181	4,378,469	4,149,277	21,313,373
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	1,335,677	584,774	530,425	1,390,026
6. Other Materials and Supplies	2,502,627	18,881,634	19,224,440	2,159,821
7. Total (1 thru 6)	64,077,482	148,766,251	162,952,189	49,891,544

RUS Financial and Operating Report Electric Power Supply - Part H - Annual Supplement

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

OPERATING REPORT-
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PERIOD ENDED
December, 2018

INSTRUCTIONS - See help in the online application.

This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	180,796,875	2,022,589		2,022,589
2	National Rural Utilities Cooperative Finance Corporation	275,076,002	8,156,730	15,612,111	23,768,841
3	CoBank, ACB	181,271,084	12,778,489	9,376,207	22,154,696
4	Federal Financing Bank	43,595,000	935,050		935,050
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Ohio County Kentucky Bonds-Series 2010A	83,300,000	4,998,000		4,998,000
	TOTAL	764,038,961	28,890,858	24,988,318	53,879,176

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2018

INSTRUCTIONS - See help in the online application.

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/20/2018	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 188,535	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 459	4. Payroll Expensed 45,584,441
2. Man-Hours Worked - Regular Time 835,337	5. Payroll Capitalized 2,892,606
3. Man-Hours Worked - Overtime 114,840	6. Payroll Other 3,413,390

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Louisville Gas & Electric Company	Interconnect Facilities-Cloverport Sub.	19,622
TOTAL			19,622

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December, 2018
INSTRUCTIONS - See help in the online application.	

SECTION L. RENEWABLE ENERGY CREDITS					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits					

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2018

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	276,502	399,420
2. Load Dispatching	561	2,369,465	
3. Station Expenses	562		635,335
4. Overhead Line Expenses	563	1,117,128	
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566	261,487	449,655
7. Subtotal (1 thru 6)		4,024,582	1,484,410
8. Transmission of Electricity by Others	565	2,752,556	
9. Rents	567		23,213
10. Total Transmission Operation (7 thru 9)		6,777,138	1,507,623
Transmission Maintenance			
11. Supervision and Engineering	568	221,258	362,675
12. Structures	569		35,966
13. Station Equipment	570		2,181,263
14. Overhead Lines	571	2,263,933	
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573	661,378	692,014
17. Total Transmission Maintenance (11 thru 16)		3,146,569	3,271,918
18. Total Transmission Expense (10 + 17)		9,923,707	4,779,541
19. RTO/ISO Expense - Operation	575.1-575.8	1,334,541	
20. RTO/ISO Expense - Maintenance	576.1-576.5		
21. Total RTO/ISO Expense (19 + 20)		1,334,541	
22. Distribution Expense - Operation	580-589		
23. Distribution Expense - Maintenance	590-598		
24. Total Distribution Expense (22 + 23)			
25. Total Operation And Maintenance (18 + 21 + 24)		11,258,248	4,779,541
Fixed Costs			
26. Depreciation - Transmission	403.5	2,127,946	3,490,357
27. Depreciation - Distribution	403.6		
28. Interest - Transmission	427	2,526,209	2,907,397
29. Interest - Distribution	427		
30. Total Transmission (18 + 26 + 28)		14,577,862	11,177,295
31. Total Distribution (24 + 27 + 29)			
32. Total Lines And Stations (21 + 30 + 31)		15,912,403	11,177,295

SECTION B. FACILITIES IN SERVICE

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 53		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1. 161 KV	366.20	13. Distribution Lines		2. Oper. Labor	1,739,270	641,291
2. 138 KV	14.40			3. Maint. Labor	1,449,828	2,042,499
3. 69 KV	849.10			4. Oper. Material	6,372,409	866,332
4. 345 KV	68.40			5. Maint. Material	1,696,741	1,229,419
5.		15. Stepup at Generating Plants	1,879,800			
6.		16. Transmission	3,940,000			
7.						
8.						
9.		17. Distribution		SECTION D. OUTAGES		
10.				1. Total		32,118.70
11.				2. Avg. No. of Distribution Consumers Served		117,339.00
12. Total (1 thru 11)	1,298.10			18. Total (15 thru 17)	5,819,800	3. Avg. No. of Hours Out Per Consumer

OPERATING REPORT PACKAGE

RUS FORM 12

MONTH ENDING

JANUARY 31, 2019



201 Third Street
P O Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

February 26, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending January 31, 2019

These Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads 'Paul G. Smith'.

Paul G. Smith
Chief Financial Officer

PGS/jab
Enclosures

000002

- C Mr Greg Grissom – Jackson Purchase Energy
 Mr Jeff Hohn – Kenergy
 Mr Marty Littrel – Meade County R E.C C.
 Mr. Philip G. Kane Jr. – U. S Bank National Association
 Ms Suk-Ling Ng – U. S. Bank National Association
 Mr. Tom Hall - NRUCFC
 Mr. Mark Glotfelty – Goldman, Sachs & Co.
 Mr. Mike Rehmer – CoBank, ACB
 Mr. Fil Agusti – Steptoe & Johnson, LLP
 Mr. Ryan Baynes – Midwest ISO
 Email. Jason John – jjohn@kpmg.com (Operating Report Email)
 Email. Karen Corrigan – kmcarrigan@kpmg.com (Operating Report Email)
 Email PSC Reports@ky.gov (RUS Form 12 only)

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1 Electric Energy Revenues	36,738,371.63	34,042,732.66	40,175,817.00	34,042,732.66
2 Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3 Other Operating Revenue and Income	1,129,998.05	1,299,260.28	1,185,831.00	1,299,260.28
4 Total Operation Revenues & Patronage Capital (1 thru 3)	37,868,369.68	35,341,992.94	41,361,648.00	35,341,992.94
5 Operating Expense - Production - Excluding Fuel	4,127,592.91	4,522,340.43	4,541,347.00	4,522,340.43
6 Operating Expense - Production - Fuel	13,771,313.92	11,050,708.31	13,837,629.00	11,050,708.31
7 Operating Expense - Other Power Supply	4,169,462.80	3,969,970.51	5,566,770.00	3,969,970.51
8 Operating Expense - Transmission	703,549.48	728,801.44	771,696.00	728,801.44
9 Operating Expense - RTO/ISO	104,497.98	66,514.85	98,333.00	66,514.85
10 Operating Expense - Distribution	0.00	0.00	0.00	0.00
11 Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12 Operating Expense - Customer Service & Information	48,649.83	66,049.39	52,649.00	66,049.39
13 Operating Expense - Sales	0.00	31,528.87	8,885.00	31,528.87
14 Operating Expense - Administrative & General	1,842,555.50	1,900,927.38	1,792,851.00	1,900,927.38
15 Total Operation Expense (5 thru 14)	24,767,622.42	22,336,841.18	26,670,160.00	22,336,841.18
16 Maintenance Expense - Production	3,148,125.08	3,354,816.48	2,658,821.00	3,354,816.48
17 Maintenance Expense - Transmission	531,750.43	514,564.70	623,161.00	514,564.70
18 Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19 Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20 Maintenance Expense - General Plant	15,416.84	14,544.36	12,491.00	14,544.36
21 Total Maintenance Expense (16 thru 20)	3,695,292.35	3,883,925.54	3,294,473.00	3,883,925.54
22 Depreciation and Amortization Expense	1,724,679.53	1,719,036.24	1,753,577.00	1,719,036.24
23 Taxes	0.00	0.00	0.00	0.00
24 Interest on Long-Term Debt	3,413,600.67	3,163,401.38	3,158,773.00	3,163,401.38
25 Interest Charged to Construction - Credit	<410.00>	<12,514.00>	<3,223.00>	<12,514.00>
26 Other Interest Expense	57,477.78	0.00	0.00	0.00
27 Asset Retirement Obligations	0.00	0.00	0.00	0.00
28 Other Deductions	56,841.39	46,250.95	74,363.00	46,250.95
29 Total Cost Of Electric Service (15 + 21 thru 28)	33,715,104.14	31,136,941.29	34,948,123.00	31,136,941.29
30 Operating Margins (4 less 29)	4,153,265.54	4,205,051.65	6,413,525.00	4,205,051.65
31 Interest Income	199,829.58	235,820.77	212,445.00	235,820.77
32 Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33 Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34 Other Non-operating Income (Net)	150.18	127.45	0.00	127.45
35 Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36 Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37 Extraordinary Items	0.00	0.00	0.00	0.00
38 Net Patronage Capital Or Margins (30 thru 37)	4,353,245.30	4,440,999.87	6,625,970.00	4,440,999.87

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1 Total Utility Plant in Service	2,166,508,754.13	33 Memberships	75.00
2 Construction Work in Progress	35,562,415.09	34 Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3 Total Utility Plant (1 + 2)	2,202,071,169.22		
4 Accum Provision for Depreciation and Amort	1,192,081,152.86		
5. Net Utility Plant (3 - 4)	1,009,990,016.36		
6 Non-Utility Property (Net)	0.00	35 Operating Margins - Prior Years	<149,566,934.07>
7 Investments in Subsidiary Companies	0.00	36 Operating Margin - Current Year	4,205,051.65
8 Invest in Assoc Org. - Patronage Capital	9,894,025.71	37 Non-Operating Margins	651,835,719.94
9 Invest, in Assoc Org - Other - General Funds	33,205,902.95	38 Other Margins and Equities	3,782,811.20
10. Invest. in Assoc Org - Other - Nongeneral Funds	0.00	39 Total Margins & Equities (33 + 34d thru 38)	510,256,723.72
11 Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	180,265,701.18
12 Other Investments	5,333.85	41 Long-Term Debt - FFB - RUS Guaranteed	43,595,000.00
		42 Long-Term Debt - Other - RUS Guaranteed	0.00
13 Special Funds	7,629,118.41	43 Long-Term Debt - Other (Net)	513,683,297.02
14 Total Other Property And Investments (6 thru 13)	50,744,380.92	44 Long-Term Debt - RUS - Econ Devel (Net)	0.00
15 Cash - General Funds	2,792,152.66	45 Payments - Unapplied	0.00
16 Cash - Construction Funds - Trustee	0.00	46 Total Long-Term Debt (40 thru 44-45)	737,543,998.20
17 Special Deposits	2,837,801.75	47 Obligations Under Capital Leases - Noncurrent	0.00
18 Temporary Investments	42,422,347.29	48 Accumulated Operating Provisions and Asset Retirement Obligations	46,987,554.83
19 Notes Receivable (Net)	0.00	49 Total Other NonCurrent Liabilities (47 +48)	46,987,554.83
20 Accounts Receivable - Sales of Energy (Net)	35,905,076.63	50 Notes Payable	0.00
21. Accounts Receivable - Other (Net)	4,404,955.99	51. Accounts Payable	24,539,780.58
22. Fuel Stock	25,271,716.56		
23 Renewable Energy Credits	0.00	52 Current Maturities Long-Term Debt	26,494,963.36
24. Materials and Supplies - Other	24,937,137.79	53 Current Maturities Long-Term Debt - Rural Development	0.00
25 Prepayments	3,804,662.03	54 Current Maturities Capital Leases	0.00
26 Other Current and Accrued Assets	541,029.25	55 Taxes Accrued	437,918.57
27 Total Current And Accrued Assets (15 thru 26)	142,916,879.95	56 Interest Accrued	4,197,686.57
28 Unamortized Debt Discount & Extraor Prop Losses	2,875,236.58	57 Other Current and Accrued Liabilities	10,887,351.22
29 Regulatory Assets	156,567,363.92	58 Total Current & Accrued Liabilities (50 thru 57)	66,557,700.30
30 Other Deferred Debits	2,740,900.13		
31 Accumulated Deferred Income Taxes	200,293.00	59 Deferred Credits	4,689,093.81
32 Total Assets And Other Debits (5+14+27 thru 31)	1,366,035,070.86	60 Accumulated Deferred Income Taxes	0.00
		61 Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,366,035,070.86

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp	KY0020	RQ			122	133	122
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			390	401	364
4	Meade County Rural ECC	KY0018	RQ			125	128	125
	G&T Borrowers							
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
7	Southern Illinois Power Cooperative-Capacity	IL0050	OS					
8	Wabash Valley Power Assoc , Inc-Capacity	IN0107	OS					
	Others							
9	ADM Investor Services		OS					
10	AEP Energy Partners-Contra		OS					
11	BP Energy		OS					
12	BP Energy-Capacity		OS					
13	City of California MO-Capacity		OS					
14	City of Centralia, MO-Capacity		OS					
15	City of Hannibal, MO-Capacity		OS					
16	City of Kahoka, MO-Capacity		OS					
17	City of Marceline, MO-Capacity		OS					
18	City of Owensboro, KY		OS					
19	City of Wakefield, NE		OS					
20	City of Wayne, NE		OS					
21	DTE Energy		OS					
22	DTE Energy-Capacity		OS					
23	EDF Trading North America		OS					
24	EDF Trading North America-Contra		OS					
25	Henderson Municipal Power & Light		OS					
26	Indiana Municipal Power Agency		OS					
27	Macquane Energy		OS					
28	Midcontinent Independent Sys Op		OS					
29	Midcontinent Independent Sys Op.-Capacity		OS					
30	Midcontinent Independent Sys Op -Contra		OS					
31	Morgan Stanley Capital Group		OS					
32	Morgan Stanley Capital Group-Capacity		OS					
33	Morgan Stanley Capital Group-Contra		OS					
34	NextEra Energy Power Marketing		OS					
35	NextEra Energy Power Marketing-Capacity		OS					
36	Northeast Power		OS					
37	PJM Interconnection		OS					
38	Shell Energy North America (US)		OS					

LP							
Total for Ultimate Consumer(s)		0	0	0			
Total for Distribution Borrowers		637	662	611			
Total for G&T Borrowers		0	0	0			
Total for Others		0	0	0			
Grand Total		637	662	611			

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000008

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + l) (m)
1	60,548 288	1,681,319 47	3,418,733 08		5,100,052 55
2	3,751 780		134,188.45		134,188 45
3	196,724 805	4,850,932 35	10,402,232 60		15,253,164 95
4	52,463 343	1,723,181 52	2,991,495 31		4,714,676 83
5			0 00		
6			0 00		
7			0.00		
8			0 00		
9			148,356 00		148,356 00
10			0 00		
11			240,000 00		240,000 00
12			189,168 00		189,168 00
13			29,500 00		29,500 00
14			24,250 00		24,250.00
15			62,500 00		62,500 00
16			500.00		500.00
17			7,750 00		7,750.00
18			28.28		28 28
19			41,256 70		41,256 70
20			70,585.54		70,585 54
21			0.00		
22			486,760 00		486,760 00
23			2,566,240 00		2,566,240 00
24			0 00		
25	41,061.000		1,266,955 75		1,266,955 75
26			0 00		
27			2,879,360 00		2,879,360 00
28	188,807 520		5,798,223 94		5,798,223.94
29			50,363.84		50,363 84
30			0 00	<6,366,344 29>	<6,366,344 29>
31			0 00		
32			0 00		
33			0 00		
34			995,680 00		995,680 00
35			123,000.00		123,000 00
36			226,516 12		226,516 12
37			0 00		0 00
38			0 00		
	0	0	0	0	0
	313,488 216	8,255,433 34	16,946,649.44	0.00	25,202,082 78
	0 000	0 00	0 00	0 00	0 00
	229,868 520	0 00	15,206,994.17	<6,366,344 29>	8,840,649 88
	543,356.736	8,255,433.34	32,153,643.61	<6,366,344 29>	34,042,732.66

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Jan-19				
INSTRUCTIONS - See help in the online application								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	EDF Trading North America		OS					
3	Henderson Municipal Power & Light		RQ					
4	Midcontinent Independent Sys Op		OS					
5	Southeastern Power Admin		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-18

INSTRUCTIONS - See help in the online application

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	55,800.000				1,577,667.75		1,577,667.75
2					0.00		
3	-1,921.970				1,333,019.55		1,333,019.55
4	5,472.719				50,359.33		50,359.33
5	14,861.000				634,229.58		634,229.58
	0.000				0.00		0.00
	55,800.000				1,577,667.75		1,577,667.75
	18,411.749				2,017,608.46		2,017,608.46
	74,211.749				3,595,276.21		3,595,276.21

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1 Fossil Steam	4	1,489,000	462,282,558	22,260,038.19
2 Nuclear				
3. Hydro				
4 Combined Cycle				
5 Internal Combustion	1	70,000	700,370	130,528.24
6 Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	462,982,928	22,390,566.43
Purchased Power				
8. Total Purchased Power			74,211,749	3,595,276.21
Interchanged Power				
9 Received Into System (Gross)			184,079,000	
10 Delivered Out of System (Gross)			163,621,330	
11. Net Interchange (9 minus 10)			20,457,670	
Transmission For or By Others - (Wheeling)				
12 Received Into System			0,000	
13 Delivered Out of System			0,000	
14. Net Energy Wheeled (12 minus 13)			0,000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			557,652,347	
Distribution of Energy				
16. Total Sales			543,356,736	
17 Energy Furnished to Others Without Charge				
18 Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			543,356,736	
Losses				
20. Energy Losses - MWh (15 minus 19)			14,295,611	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.56 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000012

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
COLEMAN
PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1	1	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
2	2	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
3	3	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
4											
5											
6	Total	0	0.0	0.000	0.0			0.0	0.0	2,232.0	0.0
7	Average BTU		0	0	0						
8	Total BTU(10 ⁶)		0	0	0			0			
9	Total Del Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	1	160,000	0.000		1	No Employees Full-Time (Inc Superintendent)	10	1	Load Factor (%)	0.00
2	2	160,000	0.000		2	No Employees Part-Time		2	Plant Factor (%)	0.00
3	3	165,000	0.000		3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	0.00
4					4	Oper Plant Payroll (\$)				
5					5	Maint Plant Payroll (\$)				
6	Total	485,000	0.000	0	6	Other Accts Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	0
7	Station Service (MWh)		1,034.100		7	Total Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
8	Net Generation (MWh)		<1,034.100>	0						
9	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation, Supervision and Engineering	500	0.00		
2	Fuel, Coal	501.1	2.00		
3	Fuel, Oil	501.2	0.00		
4	Fuel, Gas	501.3	386.25		
5	Fuel, Other	501.4			
6	Fuel Sub Total (2 thru 5)	501	388.25		0.00
7	Steam Expenses	502	80,046.73		
8	Electric Expenses	505	53,549.45		
9	Miscellaneous Steam Power Expenses	506	2,873.56		
10	Allowances	509	0.00		
11	Rents	507	0.00		
12	Non-Fuel Sub Total (1 + 7 thru 11)		136,469.74		
13	Operation Expense (6 + 12)		136,857.99		
14	Maintenance, Supervision and Engineering	510	21,360.79		
15	Maintenance of Structures	511	17,921.50		
16	Maintenance of Boiler Plant	512	73,392.81		
17	Maintenance of Electric Plant	513	4,268.45		
18	Maintenance of Miscellaneous Plant	514	3,936.15		
19	Maintenance Expense (14 thru 18)		120,879.70		
20	Total Production Expense (13 + 19)		257,737.69		
21	Depreciation	403.1, 411.10	0.00		
22	Interest	427	433,575.79		
23	Total Fixed Cost (21 + 22)		433,575.79		
24	Power Cost (20 + 23)		691,313.48		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1	1	0	0	000	0			0	0	744.0	.0
2											
3											
4											
5											
6	Total	0	0	000	0			0	0	744.0	0
7	Average BTU		0	0	0						
8	Total BTU(10 ⁶)		0	0	0						
9	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	1	72,000	000		1	No Employees Full-Time (Inc Superintendent)	0	1	Load Factor (%)	00
2					2	No Employees Part-Time		2	Plant Factor (%)	00
3					3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	00
4					4	Oper Plant Payroll (\$)				
5					5	Maint Plant Payroll (\$)				
6	Total	72,000	000	0	6	Other Accts. Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	0
7	Station Service (MWh)		1,641.310		7	Total Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
8	Net Generation (MWh)		<1,641.310>	0						
9	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation, Supervision and Engineering	500	27,659.45		
2	Fuel, Coal	501.1	15,742.87		0
3	Fuel, Oil	501.2	0.00		0
4	Fuel, Gas	501.3	0.00		0
5	Fuel, Other	501.4			0
6	Fuel Sub Total (2 thru 5)	501	15,742.87		0
7	Steam Expenses	502	38,262.88		
8	Electric Expenses	505	20,342.63		
9	Miscellaneous Steam Power Expenses	506	15,045.12		
10	Allowances	509	0.16		
11	Rents	507	0.00		
12	Non-Fuel Sub Total (1 + 7 thru 11)		101,310.24		
13	Operation Expense (6 + 12)		117,053.11		
14	Maintenance, Supervision and Engineering	510	17,418.34		
15	Maintenance of Structures	511	13,159.13		
16	Maintenance of Boiler Plant	512	313,614.43		
17	Maintenance of Electric Plant	513	6,061.76		
18	Maintenance of Miscellaneous Plant	514	4,509.03		
19	Maintenance Expense (14 thru 18)		354,762.69		
20	Total Production Expense (13 + 19)		471,815.80		
21	Depreciation	403.1	411.10		
22	Interest	427	35,588.27		
23	Total Fixed Cost (21 + 22)		73,194.46		0
24	Power Cost (20 + 23)		545,010.26		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1	1	2	134,707.1	99,029	0			703.3	0	0	40.7
2	2	0	140,986.7	16,213	0			744.0	0	0	0
3											
4											
5											
6	Total	2	275,693.8	115,242	0			1,447.3	0	0	40.7
7	Average BTU		11,488	138,000	0						
8	Total BTU (10 ⁶)		3,167,170	15,903	0		3,183,074				
9	Total Del Cost (\$)		5,963,497.88	242,556.58	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	1	250,000	155,688.400		1	No Employees Full-Time (Inc Superintendent)	108	1	Load Factor (%)	84.30
2	2	242,000	158,221.000		2	No Employees Part-Time		2	Plant Factor (%)	85.76
3					3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	88.21
4					4	Oper Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	500,495
5					5	Maint. Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
6	Total	492,000	313,909.400	10,140	6	Other Accts Plant Payroll (\$)				
7	Station Service (MWh)		30.446.732		7	Total Plant Payroll (\$)				
8	Net Generation (MWh)		283,462.668	11,229						
9	Station Service (%)		9.70							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation, Supervision and Engineering	500	187,958.04		
2	Fuel, Coal	501.1	6,394,242.33		2.02
3	Fuel, Oil	501.2	242,556.58		15.25
4	Fuel, Gas	501.3	0.00		0
5	Fuel, Other	501.4			
6	Fuel Sub Total (2 thru 5)	501	6,636,798.91	23.41	2.09
7	Steam Expenses	502	2,055,408.57		
8	Electric Expenses	505	181,993.64		
9	Miscellaneous Steam Power Expenses	506	215,540.96		
10	Allowances	509	109.44		
11	Rents	507	0.00		
12	Non-Fuel Sub Total (1 + 7 thru 11)		2,641,010.65	9.32	
13	Operation Expense (6 + 12)		9,277,809.56	32.73	
14	Maintenance, Supervision and Engineering	510	148,185.10		
15	Maintenance of Structures	511	138,422.98		
16	Maintenance of Boiler Plant	512	936,115.21		
17	Maintenance of Electric Plant	513	121,723.58		
18	Maintenance of Miscellaneous Plant	514	55,334.94		
19	Maintenance Expense (14 thru 18)		1,399,781.81	4.94	
20	Total Production Expense (13 + 19)		10,677,591.37	37.67	
21	Depreciation	403.1, 411.10	813,324.62		
22	Interest	427	683,737.57		
23	Total Fixed Cost (21 + 22)		1,497,062.19	5.28	
24	Power Cost (20 + 23)		12,174,653.56	42.95	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000015

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1	1	4	169,791.8	130,442	0			530.4	0	0	213.6
2											
3											
4											
5											
6	Total	4	169,791.8	130,442	0			530.4	0	0	213.6
7	Average BTU		11,763	138,000	0						
8	Total BTU(10 ⁶)		1,997,261	18,001	0		2,015,262				
9	Total Del. Cost (\$)		3,818,836.13	247,652.84	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	1	440,000	198,417.450		1	No Employees Full-Time (Inc Superintendent)	97	1	Load Factor (%)	59.62
2					2	No Employees Part-Time		2	Plant Factor (%)	60.61
3					3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	85.02
4					4	Oper Plant Payroll (\$)				
5					5	Maint. Plant Payroll (\$)				
6	Total	440,000	198,417.450	10,157	6	Other Accts Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	447,326
7	Station Service (MWh)		16,922.150		7	Total Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
8	Net Generation (MWh)		181,495.300	11,104						
9	Station Service (%)		8.53							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation, Supervision and Engineering	500	265,690.36		
2	Fuel, Coal	501.1	4,098,130.15		2.05
3	Fuel, Oil	501.2	247,652.84		13.76
4	Fuel, Gas	501.3	0.00		0
5	Fuel, Other	501.4			0
6	Fuel Sub-Total (2 thru 5)	501	4,345,782.99	23.94	2.16
7	Steam Expenses	502	831,214.95		
8	Electric Expenses	505	192,059.99		
9	Miscellaneous Steam Power Expenses	506	294,310.33		
10	Allowances	509	99.94		
11	Rents	507	0.00		
12	Non-Fuel Sub-Total (1 + 7 thru 11)		1,583,375.57	8.72	
13	Operation Expense (6 + 12)		5,929,158.56	32.67	
14	Maintenance, Supervision and Engineering	510	169,735.73		
15	Maintenance of Structures	511	76,569.92		
16	Maintenance of Boiler Plant	512	951,478.04		
17	Maintenance of Electric Plant	513	139,129.52		
18	Maintenance of Miscellaneous Plant	514	114,897.85		
19	Maintenance Expense (14 thru 18)		1,451,811.06	8.00	
20	Total Production Expense (13 + 19)		7,380,969.62	40.67	
21	Depreciation	403, 1, 411, 10	13,274.61		
22	Interest	427	1,454,816.66		
23	Total Fixed Cost (21 + 22)		1,468,091.27	8.09	
24	Power Cost (20 + 23)		8,849,060.89	48.76	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000016

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0082
PLANT
REID
PERIOD ENDED
Jan-19

INSTRUCTIONS - See help in the online application

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1	1	70,000	000	14,970			36.0	706.0	0	2.0	768.130	
2												
3												
4												
5												
6	Total	70,000	000	14,970			36.0	706.0	.0	2.0	768.130	19,489
7	Average BTU		0	1,000			Station Service (MWh)				67,760	
8	Total BTU(10 ⁶)		0	14,970		14,970	Net Generation (MWh)				700,370	21,374
9	Total Del Cost (\$)		0.00	51,995.29			Station Service % of Gross				8.82	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No Employees Full-Time (Inc Superintendent)	0	5	Maint Plant Payroll (\$)		1	Load Factor (%)	1.81
2	No. Employees Part-Time					2	Plant Factor (%)	1.47
3	Total Empl. - Hrs. Worked		6	Other Accounts Plant Payroll (\$)		3	Running Plant Capacity Factor (%)	30.48
4	Oper Plant Payroll (\$)		7	Total Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	56,897
						5	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1	Operation, Supervision and Engineering	546	6,646.71		
2	Fuel, Oil	547.1	0.00		
3	Fuel, Gas	547.2	51,995.29		3.47
4	Fuel, Other	547.3			
5	Energy for Compressed Air	547.4			
6	Fuel Sub-Total (2 thru 5)	547	51,995.29	74.24	3.47
7	Generation Expenses	548	2,364.00		
8	Miscellaneous Other Power Generation Expenses	549	7,018.80		
9	Rents	550	0.00		
10	Non-Fuel Sub-Total (1 + 7 thru 9)		16,029.51	22.89	
11	Operation Expense (6+ 10)		68,024.80	97.13	
12	Maintenance, Supervision and Engineering	551	6,666.54		
13	Maintenance of Structures	552	235.07		
14	Maintenance of Generating and Electric Plant	553	19,355.36		
15	Maintenance of Miscellaneous Other Power Generating Plant	554	1,324.25		
16	Maintenance Expense (12 thru 15)		27,581.22	39.38	
17	Total Production Expense (11 + 16)		95,606.02	136.51	
18	Depreciation	403.4, 411.10	18,377.63		
19	Interest	427	16,544.59		
20	Total Fixed Cost (18+ 19)		34,922.22	49.86	
21	Power Cost (17 + 20)		130,528.24	186.37	

REMARKS (including Unscheduled Outages)

000017

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Jan-19					
INSTRUCTIONS - See help in the online application									
SECTION A. EXPENSE AND COSTS									
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)					
Transmission Operation									
1 Supervision and Engineering		560	29,420.83	41,476.06					
2 Load Dispatching		561	233,500.66						
3 Station Expenses		562		56,109.16					
4 Overhead Line Expenses		563	94,697.47						
5 Underground Line Expenses		564	0.00						
6 Miscellaneous Expenses		566	15,852.07	32,022.28					
7 Subtotal (1 thru 6)			373,471.13	129,607.50					
8 Transmission of Electricity by Others		565	223,799.71						
9 Rents		567	0.00	1,823.10					
10 Total Transmission Operation (7 thru 8)			597,270.84	131,530.60					
Transmission Maintenance									
11 Supervision and Engineering		568	22,098.05	36,104.70					
12 Structures		569		683.35					
13 Station Equipment		570		230,460.36					
14 Overhead Lines		571	143,130.41						
15 Underground Lines		572	0.00						
16 Miscellaneous Transmission Plant		573	50,855.04	30,331.89					
17 Total Transmission Maintenance (11 thru 16)			216,984.40	297,580.30					
18 Total Transmission Expense (10 + 17)			814,255.24	429,110.90					
19 RTO/ISO Expense - Operation		575 1-575 8	66,514.85						
20 RTO/ISO Expense - Maintenance		576 1-576 8	0.00						
21 Total RTO/ISO Expense (19 + 20)			66,514.85						
22 Distribution Expense - Operation		580-589	0.00	0.00					
23 Distribution Expense - Maintenance		590-598	0.00	0.00					
24 Total Distribution Expense (22 + 23)			0.00	0.00					
25 Total Operation And Maintenance (18 + 21 + 24)			680,770.09	429,110.90					
Fixed Costs									
26 Depreciation - Transmission		403 5	177,375.47	282,481.18					
27 Depreciation - Distribution		403 6	0.00	0.00					
28 Interest - Transmission		427	199,380.30	241,516.02					
29 Interest - Distribution		427	0.00	0.00					
30 Total Transmission (18 + 26 + 28)			1,191,011.01	963,108.10					
31 Total Distribution (24 + 27 + 29)			0.00	0.00					
32 Total Lines And Stations (21 + 30 + 31)			1,257,525.86	963,108.10					
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY					
TRANSMISSION LINES		SUBSTATIONS		1 Number of Employees 53					
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS			
1 69 kV	849.10	13 Distr Lines	0	2 Oper Labor	163,582.89	66,889.08			
2 345 kV	68.40			3 Maint Labor	180,280.14	227,777.57			
3 138 kV	14.40			4 Oper Material	500,203.00	82,541.52			
4 161 kV	366.20	14 Total (12 + 13)	1,298.10	5 Maint. Material	36,704.26	66,862.73			
5		15 Step up at Generating Plants	1,879,800	SECTION D. OUTAGES					
6		16 Transmission	3,940,000						
7		17 Distribution	0						
8		18 Total (15 thru 17)	5,819,800				1 Total		0.00
9							2 Avg No Dist Cons Served		117,339.00
10				3 Avg No Hours Out Per Cons		0.00			
11									
12 Total (1 thru 11)	1,298.10								

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

Revision Date 2013

000018

OPERATING REPORT PACKAGE

RUS FORM 12

MONTH ENDING

FEBRUARY 28, 2019



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

March 25, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending February 28, 2019.

These Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting.
(270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in blue ink that reads "Donna M. Windhaus".

Donna M. Windhaus
Director Accounting

DMW/trh
Enclosures

000002

March 25, 2019
Page 2 of 2

C: Mr. Greg Grissom – Jackson Purchase Energy
Mr. Jeff Hohn – Kenergy
Mr. Marty Littrel – Meade County R.E.C.C.
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. Tom Hall - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Mike Rehmer – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Email: Jason John – jajohn@kpmg.com (Operating Report Email)
Email: Karen Corrigan – kmcorrigan@kpmg.com (Operating Report Email)
Email: PSC.Reports@ky.gov (RUS Form 12 only)

000003

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	64,876,763.08	65,391,476.81	76,216,405.00	31,348,744.15
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,243,629.88	2,591,553.92	2,360,125.00	1,292,293.64
4. Total Operation Revenues & Patronage Capital(1 thru 3)	67,120,392.96	67,983,030.73	78,576,530.00	32,641,037.79
5. Operating Expense - Production - Excluding Fuel	7,852,426.38	8,524,823.64	8,653,547.00	4,002,483.21
6. Operating Expense - Production - Fuel	23,000,160.93	22,932,141.31	26,031,830.00	11,881,433.00
7. Operating Expense - Other Power Supply	8,968,685.76	6,196,391.47	10,587,653.00	2,226,420.96
8. Operating Expense - Transmission	1,388,618.79	1,382,980.84	1,477,426.00	654,179.40
9. Operating Expense - RTO/ISO	177,418.55	148,847.04	181,971.00	82,332.19
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	129,137.98	92,460.66	102,049.00	26,411.27
13. Operating Expense - Sales	0.00	37,028.87	18,006.00	5,500.00
14. Operating Expense - Administrative & General	3,668,629.18	4,176,533.08	3,875,913.00	2,275,605.70
15. Total Operation Expense (5 thru 14)	45,185,077.57	43,491,206.91	50,928,395.00	21,154,365.73
16. Maintenance Expense - Production	6,295,444.99	5,599,747.23	4,888,338.00	2,244,930.75
17. Maintenance Expense - Transmission	1,322,827.05	1,013,065.23	1,116,454.00	498,500.53
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	33,302.32	41,192.16	23,293.00	26,647.80
21. Total Maintenance Expense (16 thru 20)	7,651,574.36	6,654,004.62	6,028,085.00	2,770,079.08
22. Depreciation and Amortization Expense	3,435,232.76	3,440,278.85	3,507,424.00	1,721,242.61
23. Taxes	0.00	<28,119.50>	0.00	<28,119.50>
24. Interest on Long-Term Debt	6,551,816.22	6,075,068.41	6,070,350.00	2,911,667.03
25. Interest Charged to Construction - Credit	<1,579.00>	<26,927.00>	<10,231.00>	<14,413.00>
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	195,093.02	164,067.71	163,233.00	117,816.76
29. Total Cost Of Electric Service (15 + 21 thru 28)	63,074,692.71	59,769,580.00	66,687,256.00	28,632,638.71
30. Operating Margins (4 less 29)	4,045,700.25	8,213,450.73	11,889,274.00	4,008,399.08
31. Interest Income	374,524.61	509,144.16	433,412.00	273,323.39
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	320.46	127.45	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	4,420,545.32	8,722,722.34	12,322,686.00	4,281,722.47

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

000005

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,049,293,493.72	33. Memberships	75.00
2. Construction Work in Progress	36,828,019.46	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,086,121,513.18		
4. Accum. Provision for Depreciation and Amort.	1,079,303,696.16		
5. Net Utility Plant (3 - 4)	1,006,817,817.02		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	8,213,450.73
8. Invest. in Assoc. Org. - Patronage Capital	9,894,025.71	37. Non-Operating Margins	652,109,043.33
9. Invest. in Assoc. Org. - Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	514,538,446.19
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	180,796,875.19
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	43,063,825.99
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	7,838,419.94	43. Long-Term Debt - Other (Net)	509,187,280.93
14. Total Other Property And Investments (6 thru 13)	50,953,682.45	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	1,295,319.32	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	210,000.00	46. Total Long-Term Debt (40 thru 44-45)	733,047,982.11
17. Special Deposits	2,977,502.80	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	47,482,984.26	48. Accumulated Operating Provisions and Asset Retirement Obligations	47,124,897.72
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	47,124,897.72
20. Accounts Receivable - Sales of Energy (Net)	31,164,693.30	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	1,383,003.04	51. Accounts Payable	22,295,784.19
22. Fuel Stock	24,537,926.42	52. Current Maturities Long-Term Debt	26,631,183.53
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	23,277,407.90	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,599,478.50	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	674,498.68	55. Taxes Accrued	642,564.43
27. Total Current And Accrued Assets (15 thru 26)	136,602,814.22	56. Interest Accrued	3,883,441.92
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,842,355.97	57. Other Current and Accrued Liabilities	8,769,936.43
29. Regulatory Assets	160,883,267.68	58. Total Current & Accrued Liabilities (50 thru 57)	62,222,910.50
30. Other Deferred Debits	3,045,430.36		
31. Accumulated Deferred Income Taxes	107,223.00	59. Deferred Credits	4,318,354.18
32. Total Assets And Other Debits (5+14+27 thru 31)	1,361,252,590.70	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,361,252,590.70

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			115	126	115
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			371	380	344
4	Meade County Rural ECC	KY0018	RQ			108	116	108
	G&T Borrowers							
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	OS					
6	Southern Illinois Power Cooperative	IL0050	OS					
7	Southern Illinois Power Cooperative-Capacity	IL0050	OS					
8	Wabash Valley Power Assoc., Inc-Capacity	IN0107	OS					
	Others							
9	ADM Investor Services		OS					
10	AEP Energy Partners-Contra		OS					
11	BP Energy		OS					
12	BP Energy-Capacity		OS					
13	City of California, MO-Capacity		OS					
14	City of Centralia, MO-Capacity		OS					
15	City of Hannibal, MO-Capacity		OS					
16	City of Kahoka, MO-Capacity		OS					
17	City of Marceline, MO-Capacity		OS					
18	City of Owensboro, KY		OS					
19	City of Wakefield, NE		OS					
20	City of Wayne, NE		OS					
21	DTE Energy		OS					
22	DTE Energy-Capacity		OS					
23	EDF Trading North America		OS					
24	EDF Trading North America-Contra		OS					
25	Henderson Municipal Power & Light		OS					
26	Indiana Municipal Power Agency		OS					
27	Macquarie Energy		OS					
28	Midcontinent Independent Sys. Op.		OS					
29	Midcontinent Independent Sys. Op.-Capacity		OS					
30	Midcontinent Independent Sys. Op.-Contra		OS					
31	Morgan Stanley Capital Group		OS					
32	Morgan Stanley Capital Group-Capacity		OS					
33	Morgan Stanley Capital Group-Contra		OS					
34	NextEra Energy Power Marketing		OS					
35	NextEra Energy Power Marketing-Capacity		OS					
36	Northeast Power		OS					
37	PJM Interconnection		OS					
38	Shell Energy North America (US)		OS					

000007

	LP							
Total for Ultimate Consumer(s)		0	0	0				
Total for Distribution Borrowers		594	622	567				
Total for G&T Borrowers		0	0	0				
Total for Others		0	0	0				
Grand Total		594	622	567				

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	109,809.902	3,167,311.99	6,094,890.61		9,262,202.60
2	8,475.023		277,613.55		277,613.55
3	364,886.879	9,171,531.32	18,875,559.22		28,047,090.54
4	92,888.087	2,985,124.18	5,191,728.80		8,176,852.98
5			0.00		
6			0.00		
7			0.00		
8			0.00		
9			385,626.40		385,626.40
10			0.00		
11			240,000.00		240,000.00
12			378,336.00		378,336.00
13			59,000.00		59,000.00
14			48,500.00		48,500.00
15			125,000.00		125,000.00
16			1,000.00		1,000.00
17			15,500.00		15,500.00
18			1,262.93		1,262.93
19			82,962.54		82,962.54
20			138,528.34		138,528.34
21			2,617,600.00		2,617,600.00
22			973,520.00		973,520.00
23			4,878,240.00		4,878,240.00
24			0.00		
25	41,061.000		1,271,596.14		1,271,596.14
26			0.00		
27			2,879,360.00		2,879,360.00
28	498,628.393		13,786,016.46		13,786,016.46
29			126,386.36		126,386.36
30			0.00	<11,017,420.51>	<11,017,420.51>
31			0.00		
32			0.00		
33			0.00		
34			1,889,760.00		1,889,760.00
35			246,000.00		246,000.00
36			500,942.48		500,942.48
37			0.00		0.00
38			0.00		
	0	0	0	0	0
	576,059.891	15,323,967.49	30,439,792.18	0.00	45,763,759.67
	0.000	0.00	0.00	0.00	0.00
	539,689.393	0.00	30,645,137.65	<11,017,420.51>	19,627,717.14
	1,115,749.284	15,323,967.49	61,084,929.83	<11,017,420.51>	65,391,476.81

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD NAME Feb-19

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	OS					
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		OS					
3	EDF Trading North America		OS					
4	Henderson Municipal Power & Light		RQ					
5	Midcontinent Independent Sys. Op.		OS					
6	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	106,200.000				2,810,803.50		2,810,803.50
2					34,246.80		34,246.80
3					0.00		
4	-1,921.970				1,185,916.58		1,185,916.58
5	13,295.700				276,503.68		276,503.68
6	27,098.000				1,234,565.94		1,234,565.94
	0.000				0.00		0.00
	106,200.000				2,810,803.50		2,810,803.50
	38,471.730				2,731,233.00		2,731,233.00
	144,671.730				5,542,036.50		5,542,036.50

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

000011

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-19		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated In Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	968,373.248	43,583,379.99
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	974.840	227,542.72
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	969,348.088	43,810,922.71
Purchased Power				
8. Total Purchased Power			144,671.730	5,542,036.50
Interchanged Power				
9. Received Into System (Gross)			487,271.736	
10. Delivered Out of System (Gross)			452,173.760	
11. Net Interchange (9 minus 10)			35,097.976	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,149,117.794	
Distribution of Energy				
16. Total Sales			1,115,749.284	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			770.375	
19. Total Energy Accounted For (16 thru 18)			1,116,519.659	
Losses				
20. Energy Losses - MWh (15 minus 19)			32,598.135	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.84 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2013

000012

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	1,416.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	1,416.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	1,416.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	4,248.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)				SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND			
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	9	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		1,847.220		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,847.220>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	1,315.49		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	772.50		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	2,087.99		0.00
7.	Steam Expenses	502	143,032.08		
8.	Electric Expenses	505	89,041.61		
9.	Miscellaneous Steam Power Expenses	506	22,819.27		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		254,892.96		
13.	Operation Expense (6 + 12)		256,980.95		
14.	Maintenance, Supervision and Engineering	510	36,567.32		
15.	Maintenance of Structures	511	32,775.14		
16.	Maintenance of Boiler Plant	512	147,208.94		
17.	Maintenance of Electric Plant	513	5,985.79		
18.	Maintenance of Miscellaneous Plant	514	64,973.13		
19.	Maintenance Expense (14 thru 18)		287,510.32		
20.	Total Production Expense (13 + 19)		544,491.27		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	822,458.04		
23.	Total Fixed Cost (21 + 22)		822,458.04		
24.	Power Cost (20 + 23)		1,366,949.31		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	1,416.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	1,416.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		3,127.240		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<3,127.240>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	28,139.61		
2.	Fuel, Coal	501.1	16,121.65		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	16,121.65		0
7.	Steam Expenses	502	57,114.96		
8.	Electric Expenses	505	23,889.58		
9.	Miscellaneous Steam Power Expenses	506	17,206.62		
10.	Allowances	509	0.22		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		126,350.99		
13.	Operation Expense (6 + 12)		142,472.64		
14.	Maintenance, Supervision and Engineering	510	17,225.24		
15.	Maintenance of Structures	511	16,972.50		
16.	Maintenance of Boiler Plant	512	337,410.63		
17.	Maintenance of Electric Plant	513	13,652.24		
18.	Maintenance of Miscellaneous Plant	514	9,290.25		
19.	Maintenance Expense (14 thru 18)		394,550.86		
20.	Total Production Expense (13 + 19)		537,023.50		
21.	Depreciation	403.1, 411.10	76,345.72		
22.	Interest	427	78,535.35		
23.	Total Fixed Cost (21 + 22)		154,881.07		0
24.	Power Cost (20 + 23)		691,904.57		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	2	268,129.0	113.093	.0			1,375.3	.0	.0	40.7
2.	2	1	257,041.8	80.412	.0			1,409.8	.0	.0	6.2
3.											
4.											
5.											
6.	Total	3	525,170.8	193.505	.0			2,785.1	.0	.0	46.9
7.	Average BTU		11,444	138,000	0						
8.	Total BTU(10 ⁶)		6,010,055	26,704	0			6,036,758			
9.	Total Del. Cost (\$)		11,280,954.62	403,687.94	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	308,072.800		1			1.		
2.	2	242,000	286,296.000			No. Employees Full-Time (Inc. Superintendent)	154	2.	Load Factor (%)	83.87
3.					2.	No. Employees Part-Time		3.	Plant Factor (%)	85.32
4.					3.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	86.77
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	594,368.800	10,157	5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		57,868.362		6.	Other Accts. Plant Payroll (\$)		6.	15 Minute Gross Maximum Demand (kW)	500,495
8.	Net Generation (MWh)		536,500.438	11,252	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		9.74							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	427,877.79		
2.	Fuel, Coal	501.1	12,271,376.02		2.04
3.	Fuel, Oil	501.2	403,687.94		15.12
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	12,675,063.96	23.63	2.10
7.	Steam Expenses	502	3,921,384.19		
8.	Electric Expenses	505	395,537.65		
9.	Miscellaneous Steam Power Expenses	506	398,095.87		
10.	Allowances	509	211.27		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		5,143,106.77	9.59	
13.	Operation Expense (6 + 12)		17,818,170.73	33.21	
14.	Maintenance, Supervision and Engineering	510	259,162.87		
15.	Maintenance of Structures	511	287,451.87		
16.	Maintenance of Boiler Plant	512	1,660,641.77		
17.	Maintenance of Electric Plant	513	199,206.40		
18.	Maintenance of Miscellaneous Plant	514	138,426.89		
19.	Maintenance Expense (14 thru 18)		2,544,889.80	4.74	
20.	Total Production Expense (13 + 19)		20,363,060.53	37.96	
21.	Depreciation	403.1, 411.10	1,627,779.23		
22.	Interest	427	1,313,065.28		
23.	Total Fixed Cost (21 + 22)		2,940,844.51	5.48	
24.	Power Cost (20 + 23)		23,303,905.04	43.44	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000015

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	403,289.3	206.162	.0			1,193.3	.0	.0	222.7
2.											
3.											
4.											
5.											
6.	Total	5	403,289.3	206.162	.0			1,193.3	.0	.0	222.7
7.	Average BTU		11,739	138,000	0						
8.	Total BTU(10 ⁶)		4,734,213	28,450	0		4,762,663				
9.	Total Del. Cost (\$)		9,165,429.43	391,412.21	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	472,124.450		1.	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	74.04
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	75.78
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	89.92
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,296
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	472,124.450	10,088	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		35,277.180		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		436,847.270	10,902						
9.	Station Service (%)		7.47							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	463,987.20		
2.	Fuel, Coal	501.1	9,747,652.21		2.06
3.	Fuel, Oil	501.2	391,412.21		13.76
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	10,139,064.42	23.21	2.13
7.	Steam Expenses	502	1,583,467.01		
8.	Electric Expenses	505	331,557.71		
9.	Miscellaneous Steam Power Expenses	506	549,521.68		
10.	Allowances	509	236.65		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		2,928,770.25	6.70	
13.	Operation Expense (6 + 12)		13,067,834.67	29.91	
14.	Maintenance, Supervision and Engineering	510	267,637.26		
15.	Maintenance of Structures	511	140,263.57		
16.	Maintenance of Boiler Plant	512	1,526,952.90		
17.	Maintenance of Electric Plant	513	178,116.88		
18.	Maintenance of Miscellaneous Plant	514	219,403.35		
19.	Maintenance Expense (14 thru 18)		2,332,373.96	5.34	
20.	Total Production Expense (13 + 19)		15,400,208.63	35.25	
21.	Depreciation	403.1, 411.10	26,549.22		
22.	Interest	427	2,793,863.22		
23.	Total Fixed Cost (21 + 22)		2,820,412.44	6.46	
24.	Power Cost (20 + 23)		18,220,621.07	41.71	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2013

000016

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	I	70,000	.000	19,895			43.7	1,370.3	.0	2.0	1,102.260	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	19,895			43.7	1,370.3	.0	2.0	1,102.260	18,049
7.	Average BTU		0	1,000			Station Service (MWh)				127.420	
8.	Total BTU(10 ⁶)		0	19,895		19,895	Net Generation (MWh)				974.840	20,408
9.	Total Del..Cost (\$)		0.00	99,803.29			Station Service % of Gross				11.56	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.19
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	1.11
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	36.03
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	65,221
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	6,582.60		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	99,803.29		5.02
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	99,803.29	102.38	5.02
7.	Generation Expenses	548	4,966.00		
8.	Miscellaneous Other Power Generation Expenses	549	7,240.67		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		18,789.27	19.27	
11.	Operation Expense (6+ 10)		118,592.56	121.65	
12.	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	256.66		
14.	Maintenance of Generating and Electric Plant	553	32,052.73		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	1,512.77		
16.	Maintenance Expense (12 thru 15)		40,422.29	41.47	
17.	Total Production Expense (11 + 16)		159,014.85	163.12	
18.	Depreciation	403.4, 411.10	36,755.26		
19.	Interest	427	31,772.61		
20.	Total Fixed Cost (18+ 19)		68,527.87	70.30	
21.	Power Cost (17 + 20)		227,542.72	233.42	

REMARKS (including Unscheduled Outages)

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Feb-19

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	46,407.41	63,330.54
2. Load Dispatching	561	419,971.95	
3. Station Expenses	562		109,825.98
4. Overhead Line Expenses	563	185,693.20	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	27,827.60	72,760.32
7. Subtotal (1 thru 6)		679,900.16	245,916.84
8. Transmission of Electricity by Others	565	453,317.64	
9. Rents	567	0.00	3,846.20
10. Total Transmission Operation (7 thru 9)		1,133,217.80	249,763.04
Transmission Maintenance			
11. Supervision and Engineering	568	40,054.58	58,808.38
12. Structures	569		2,357.58
13. Station Equipment	570		473,499.99
14. Overhead Lines	571	253,450.00	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	94,234.55	90,660.15
17. Total Transmission Maintenance (11 thru 16)		387,739.13	625,326.10
18. Total Transmission Expense (10 + 17)		1,520,956.93	875,089.14
19. RTO/ISO Expense - Operation	575.1-575.8	148,847.04	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		148,847.04	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		1,669,803.97	875,089.14
Fixed Costs			
26. Depreciation - Transmission	403.5	354,738.33	584,827.37
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	381,901.39	461,969.40
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		2,257,596.65	1,921,885.91
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		2,406,443.69	1,921,885.91

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	849.10			2. Oper. Labor	288,206.01	112,241.46
2.345 kV	68.40	13. Distr. Lines	0	3. Maint. Labor	307,985.59	371,497.06
3.138 kV	14.40			4. Oper. Material	993,858.83	137,521.58
4.161 kV	366.20	14. Total (12 + 13)	1,298.10	5. Maint. Material	79,753.54	253,829.04
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.						
7.				1. Total		0.60
8.		16. Transmission	3,940,000	2. Avg. No. Dist. Cons. Served		
9.						
10.		17. Distribution	0	3. Avg. No. Hours Out Per Cons.		
11.						
12. Total (1 thru 11)	1,298.10	18. Total (15 thru 17)	5,819,800			