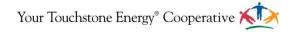
ORIGINAL





COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF)	
BIG RIVERS ELECTRIC CORPORATION)	
FOR APPROVAL TO MODIFY ITS MRSM TARIFF,)	Case No.
CEASE DEFERRING DEPRECIATION EXPENSES,)	
ESTABLISH REGULATORY ASSETS,)	2020-00064
AMORTIZE REGULATORY ASSETS, AND)	
OTHER APPROPRIATE RELIEF)	

Response to the Office of the Attorney General's First Set of Data Requests dated March 24, 2020

FILED: April 3, 2020

ORIGINAL

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

VERIFICATION

I, Robert W. ("Bob") Berry, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Robert W. ("Bob") Berry

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Robert W. ("Bob") Berry on this the _______ day of April, 2020.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 10, 2022 ID: 604480

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

VERIFICATION

I, Michael W. ("Mike") Chambliss, verify, state, and affirm that the informationa request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Michael W. ("Mike") Chambliss

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael W. ("Mike") Chambliss on this the 2020.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 10, 2022 ID: 604480

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

VERIFICATION

I, Mark J. Eacret, verify, state, and affirm that the information request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Mark J. Eacre

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Mark J. Eacret on this the day of April, 2020.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 10, 2022 ID: 604480

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

VERIFICATION

I, Michael T. ("Mike") Pullen, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Michael T. ("Mike") Pullen

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael T. ("Mike") Pullen on this the _3 rd _ day of April, 2020.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 10, 2022 ID: 604480

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

VERIFICATION

I, Paul G. Smith, verify, state, and affirm that the data request responses filed with this verification for which I am listed as a witness are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Paul G. Smith

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Paul G. Smith on this the day of April, 2020.

Notary Public, Kentucky State at Large

My Commission Expires

Notary Public, Kentucky State-At-Large My Commission Expires: July 10, 2022 ID: 604480

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

Response to the Office of the Attorney General's First Set of Data Requests dated March 24, 2020

April 3, 2020

- 1 Item 33) Page 9 of the Direct Testimony of Robert W. Berry, lines 7-12
- 2 discusses Big Rivers' financial performance. Regarding this subject please
- 3 provide the following as currently available and as received and developed
- 4 during this proceeding:
- 5 a. All Big Rivers RUS reports, including electronic spreadsheets and,
- 6 from 2016 to present and ongoing.
- 7 b. All RUS communications to Big Rivers regarding Big Rivers
- 8 reporting to RUS from 2016 to present and ongoing.
- 9 c. All Big Rivers reports to financial institutions, including electronic
- spreadsheets and databases, from 2016 to present and ongoing.
- 11 d. All financial institution communications to Big Rivers regarding
- 12 Big Rivers reports to them from 2016 to present and ongoing.
- 13 e. All Big Rivers reports to financial rating agencies, including
- 14 electronic spreadsheets and databases, from 2016 to present and
- 15 ongoing.

Case No. 2020-00064 Response to AG 1-33 Witness: Paul G. Smith Page 1 of 3

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

Response to the Office of the Attorney General's First Set of Data Requests dated March 24, 2020

April 3, 2020

- 1 Response) Big Rivers objects to this request on the grounds that it is overbroad and
- 2 unduly burdensome. Big Rivers also objects to this request on the grounds that it
- 3 seeks information that is irrelevant and not likely to lead to the discovery of
- 4 admissible evidence. The Attorney General has agreed to limit this request to the
- 5 production of annual reports provided prior to January 1, 2019, and stands upon their
- 6 original request for any documents existing after January 1, 2019. In accordance with
- 7 these limitations, and without waiving them, Big Rivers responds as follows:
- 8 a. Please see the annual RUS Form 12 for years 2016-2018 and the monthly
- 9 reports submitted to RUS for 2019 attached to this response.
- b. None.
- 11 c. Please see the the unaudited GAAP financial statements for 2019, which
- were shared with our lending institutions, in Excel format provided on the
- 13 electronic media accompanying these responses.
- d. None.

ELECTRONIC APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR APPROVAL TO MODIFY ITS MRSM TARIFF, CEASE DEFERRING DEPRECIATION EXPENSES, ESTABLISH REGULATORY ASSETS, AMORTIZE REGULATORY ASSETS, AND OTHER APPROPRIATE RELIEF CASE NO. 2020-00064

Response to the Office of the Attorney General's First Set of Data Requests dated March 24, 2020

April 3, 2020

- e. Please see the reports provided in response to Item 54 of the Attorney
- 2 General's first set of data requests.

3

4 Witness) Paul G. Smith

Case No. 2020-00064 Response to AG 1-33 Witness: Paul G. Smith Page 3 of 3

OPERATING REPORT PACKAGE RUS FORM 12 MONTH ENDING MARCH 31, 2019



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

April 26, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending March 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting. (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Paul G. Smith

Chief Financial Officer

PGS/jab Enclosures C: Mr. Greg Grissom - Jackson Purchase Energy

Mr. Jeff Hohn - Kenergy

Mr. Marty Littrel - Meade County R.E.C.C.

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. Tom Hall - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Mike Rehmer - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to; a collection of information unless it displays a valid OMB control number. The valid OMB control munber for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION

RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

KY0062

PERIOD ENDED March -2019

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

SIGNATURE OF PRESIDENT AND CEO

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART A - FINANCIAL

BORROWER DESIGNATION KY0082

PERIOD ENDED Mer-19

INSTRUCTIONS - See help in the online application.

ITEM

Capital(1 thru 3)

Fuel

Information

Taxes

23.

16. Maintenance Expense - Production

18. Maintenance Expense - RTO/ISO

24. Interest on Long-Term Debt

27. Asset Retirement Obligations

26. Other Interest Expense

28. Other Deductions

37. Extraordinary Items

19. Maintenance Expense - Distribution

20. Maintenance Expense - General Plant

21. Total Maintenance Expense (16 thru 20)

25. Interest Charged to Construction - Credit

36. Other Capital Credits and Patronage Dividends

38. Net Patronage Capital Or Margins

Depreciation and Amortization Expense

17. Maintenance Expense - Transmission

7.

SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE BUDGET LAST YEAR THIS YEAR THIS MONTH (b) (c) (a) (d) 109,920,448.00 30,586,656.11 Electric Energy Revenues 94,759,248.69 95,978,132.92 0.00 Income From Leased Property (Net) 0.00 0.00 0.00 1,262,346.53 Other Operating Revenue and Income 3,459,924.51 3,853,900.45 3,544,006.00 **Total Operation Revenues & Patronage** 31,849,002.64 98,219,173.20 99,832,033.37 113,464,454.00 Operating Expense - Production - Excluding 11,798,284.10 12,599,211.52 13,019,760.00 4,074,387.88 Operating Expense - Production - Fuel 34,017,207.07 34,120,194.23 39,170,340.00 11,188,052.92 3,033,062.66 Operating Expense - Other Power Supply 13,330,700.14 9,229,454.13 14,947,690.00 Operating Expense - Transmission 2.222.639.00 683,824,95 2,095,590.91 2,066,805.79 Operating Expense - RTO/ISO 305,468.72 254,423,99 262.474.00 105.576.95 10. Operating Expense - Distribution 0.00 0.00 0.00 0.00 11. Operating Expense - Customer Accounts 69,477.41 0.00 0.00 0.00 12. Operating Expense - Customer Service & 240,549.00 182,073.69 299,188.37 274,534.35 13. Operating Expense - Sales 0.00 52,921.00 <421.00> 36,607.87 2,737,144,54 14. Operating Expense - Administrative & General 6,913,677.62 6,432,207.00 5,416,646.53 15. Total Operation Expense (5 thru 14) 67,332,563.25 76,348,580.00 22,003,702.59 65,494,909.50

29. Total Cost Of Electric Service (15 + 21 thru 28) 100,453,615.00 30,010,156.47 89,779,736.47 93,219,107.55 30. Operating Margins (4 less 29) 5,000,065.65 10,052,296.90 13,010,839.00 1,838,846.17 Interest Income 571,348.99 740,856.30 660,238.00 231,712.14 32. Allowance For Funds Used During Construction 0.00 0.00 0.00 0.00 33. Income (Loss) from Equity Investments 0.00 0.00 0.00 0.00 34. Other Non-operating Income (Net) 466.04 270.05 0.00 142.60 35. Generation & Transmission Capital Credits 0.00 0.00 0.00 0.00

1,645,123.78

0.00

8,729,603.45

1,703,349.75

0.00

0.00

53,990.41

10,486,943.61

5,146,989.68

<11,620.00>

<3.727.00>

57,477.78

258,326.40

0.00

9,952,153.83

(30 thru 37) 7,217,004.46 RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

7,768,804.00

1,624,041.00

0.00

0.00

0.00

0.00

0.00

33.257.00

9,426,102.00 5,261,690.00

9,215,621.00

<18.609.00>

220,231.00

1,251,788.00

14,922,865.00

0.00

8,271,963.30

1,418,786.12

0.00

0.00

49,719.82

9,740,469,24

5,164,708.41

9,224,967.22

<42,610.00>

225,411.60

1,368,582.73

12,162,005.98

0.00

0.00

0.00

<28,119.50>

2,672,216.07

405,720.89

0.00

8,527.66

3,086,464.62

1,724,429,56

3,149,898.81

<15.683.00>

61,343.89

1,368,582.73

3,439,283.64

0.00

0.00

0.00

0.00

0.00

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

PERIOD ENDED Mar-19

		MACI-10	
INSTRUCTIONS - See help in the online application.			
	44.	ALANCE SHEET	
ASSETS AND OTHER DEB	ITS	LIABILITIES AND OTHER CRI	EDITS
Total Utility Plant in Service	2,049,986,963.61	33. Memberships	75.00
2. Construction Work in Progress	36,051,669.08	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,086,038,632.69	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and	2,000,000,000	b. Retired This year	1
Amort.	1,082,166,214.34	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	1,003,872,418.35	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	11,420,879.63
8. Invest. in Assoc. Org Patronage Capital	10,450,332.80	37. Non-Operating Margins	652,340,898.07
Invest, in Assoc. Org Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	517,977,729.83
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	183,388,449.29
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
12. Other investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	7,752,985.95	43. Long-Term Debt - Other (Net)	506,656,502.93
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	51,424,555.55	45. Payments - Unapplied	0.00
15. Cash - General Funds	822,621.29	46. Total Long-Term Debt (40 thru 44-45)	732,569,903.27
16. Cash - Construction Funds - Trustee	210,000.00	47. Obligations Under Capital Leases -	
17. Special Deposits	1,486,981.35	Noncurrent	0.00
18. Temporary Investments	54,573,709.33	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	47,158,181.24
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	
Energy (Net)	32,030,800.18	(47 +48)	47,158,181.24
21. Accounts Receivable - Other (Net)	856,034.39	50. Notes Payable	0.00
22. Fuel Stock	24,280,633.99	51. Accounts Payable	22,608,216.81
23. Renewable Energy Credits	0.00	Company of the state of the sta	27 204 704 47
24. Materials and Supplies - Other 25. Prepayments	22,993,368.61	52. Current Maturities Long-Term Debt	27,286,784.47
26. Other Current and Accrued Assets	3,776,605.71 772,122.90	53. Current Maturities Long-Term Debt - Rural Development	0.00
27. Total Current And Accrued Assets	112,144.90	54. Current Maturities Capital Leases	0.00
(15 thru 26)	141,802,877.75	55. Taxes Accrued	1,071,648.93
28. Unamortized Debt Discount & Extraor.	141,002,077.75	56. Interest Accrued	2,452,173.18
Prop. Losses	2,807,996.27	57. Other Current and Accrued Liabilities	8,518,805.15
29. Regulatory Assets	163,449,050.61		
30. Other Deferred Debits	3,309,713.58	58. Total Current & Accrued Liabilities (50 thru 57)	61,937,628.54
31. Accumulated Deferred Income Taxes	107,223.00	59. Deferred Credits	7,130,392.23
		60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits	Ī	61. Total Liabilities and Other Credits	

RUS Financial and Operating Report Electric Power Supply Part A - Financial

1,366,773,835.11

(39 + 46 + 49 + 58 thru 60)

(5+14+27 thru 31)

Revision Date 2013

1,366,773,835.11

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED Mar-19

INSTRUCTIONS - See help in the online application. Part B SE - Sales of Electricity Actual Average Actual Average Monthly Average Renewable Billing Monthly Primary Monthly RUS Energy CP NCP Statistical Program Renewable Demand Name of Company or Public Borrower (MIW) Demand Demand **Fuel Type** Designation Classification Name Authority (h) (1) (g) (d) (e) (b) (c) No. (a) **Ultimate Consumer(s) Distribution Borrowers** 118 RQ 114 126 KY0020 Jackson Purchase Energy Corp. IF KY0065 2 Kenergy Corporation 350 381 3 Kenergy Corporation KY0065 RQ 372 110 117 107 Meade County Rural ECC KY0018 RQ 4 **G&T Borrowers** Hoosier Energy Rural Electric OS 5 Coop-Capacity IN0106 Southern Illinois Power 6 Cooperative IL0050 OS Southern Illinois Power Cooperative-Capacity 110050 OS Wabash Valley Power Assoc., OS IN0107 8 Inc-Capacity Others **ADM Investor Services** OS 9 OS 10 AEP Energy Partners-Contra OS 11 **BP Energy** 12 **BP Energy-Capacity** OS os 13 City of California, MO-Capacity os 14 City of Centralla, MO-Capacity 15 City of Hannibal, MO-Capacity OS. OS City of Kahoka, MO-Capacity 16 OS 17 City of Marceline, MO-Capacity OS 18 City of Owensboro, KY OS 19 City of Wakefield, NE os City of Wayne, NE 20 OS DTE Energy 21 os 22 **DTE Energy-Capacity** os 23 **EDF Trading North America EDF Trading North** OS 24 America-Contra Henderson Municipal Power & os 25 OS Indiana Municipal Power Agency 26 OS 27 Macquarie Energy Midcontinent independent Sys. OS 28 Midcontinent Independent Sys. OS 29 Op.-Capacity Midcontinent Independent Sys. OS 30 Op.-Contra Morgan Stanley Capital Group OS 31 Morgan Stanley Capital 32 **Group-Capacity** os Morgan Stanley Capital 33 Group-Contra os 34 NextEra Energy Power Marketing OS NextEra Energy Power os 35 Marketing-Capacity 36 Northeast Power OS os 37 PJM Interconnection

OS

Shell Energy North America (US)

38

LP			
Total for Ultimate Consumer(s)	- 1	0]	0
Total for Distribution Borrowers	596	624	573
Total for G&T Borrowers	0	0	0
Total for Others	0	0	0
Grand Total		624	573

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED Mar-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity **Electricity Sold Revenue Demand** Revenue Energy Revenue Other Revenue Total (MWh) (l + k + l)Sale Charges Charges Charges No. (I) (I) (k) (1) (m) 159,538,128 4,739,792.84 8,746,935.36 13,486,728.20 2 21,800.669 665,966.55 665,966.55 3 541,366.691 13,758,514.62 27,587,410.58 41,345,925.20 4 134,965.724 4,567,398.06 7,455,652.84 12,023,050.90 0.00 6 9,600.000 280,614.00 280,614.00 7 0.00 8 0.00 9 392.894.90 392,894,90 10 0.00 11 240,000.00 240,000.00 12 378,336.00 378,336.00 13 88,500.00 88,500.00 14 72,750.00 72,750,00 15 187,500.00 187,500.00 16 1,500.00 1,500.00 17 23,250.00 23,250.00 18 1,262.93 1.262.93 19 118,262,17 118,262.17 20 175,596.46 175,596.46 21 4,905,760.00 4,905,760.00 22 1,460,280.00 1,460,280.00 23 4,878,240.00 4,878,240.00 24 0.00 25 41,061.000 1,274,700.57 1,274,700.57 26 0.00 27 2,879,360.00 2,879,360.00 28 763,060.412 20,813,387.52 20,813,387,52 29 209,004.15 209,004.15 30 0.00 <17,521,265.53> <17,521,265.53> 31 0.00 32 0.00 33 0.00 34 6,372,900.00 6,372,900.00 35 369,000.00 369,000.00 36 854.628.90 854,628.90 37 0.00 0.00 38 0.00 0 0 0 0 0 857,671,212 23.065,705.52 0.00 67,521,670.85 44,455,965.33 9,600.000 0.00 280,614.00 0.00 280,614.00 804,121.412 0.00 45,697,113.60 <17,521,265.53> 28,175,848.07 1,671,392.624 23,065,705,52 90,433,692.93 <17,521,265.53> 95,978,132.92

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0082 **RURAL UTILITIES SERVICE** FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Mer-19 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Average Renewable Monthly Average Billing Monthly Primary RUS Energy Average Monthly CP Name of Company or Public Borrower Statistical Program Renewable Demand NCP (MW) **Purchase** Authority Classification Demand Demand Designation Name **Energy Type** No. (h) (a) **(b)** (c) **(d)** (e) **(1)** (g) Distribution Borrowers **G&T Borrowers** Southern Illinois Power Cooperative IL0050 os **Others** Dynegy Marketing & Trade LLC-Capacity 2 os Dynergy Marketing & Trade 3 os LLC-Capacity 4 **EDF Trading North America** os Henderson Municipal Power & 5 RQ Light Midcontinent Independent Sys. OS 6 Op. 7 Southeastern Power Admin. LF Total for Distribution Borrowers 0 0 0 Total for G&T Borrowers 0 0 0 Total for Others ٥ 0 O

RUS Financial and Operating Report Electric Power Supply

Grand Total

Revision Date 2013

0

0

0

Ui	NITED STATES DEP RURAL UT	ARTMENT OF ACTILITIES SERVICE		BORROWER I	DESIGNATION		
1	FINANCIAL AND ELECTRIC	OPERATING		PERIOD NAME Mar-19			
INSTRUCTIO	NS - See help in the	online application	ı				
			PART B PP -	Purchased Pov	ver		•
Purchase No.	Electricity Purchased (MWh) (I)	Electricity Received (MWh) (i)	Electricity Delivered (MWh) (k)	Demand Charges	Energy Charges (m)	Other Charges (n)	Total (I + m + n) (o)
1	159,000.000				4,208,881.50		4,208,881.50
2					34,246.80		34,246.80
3					37,916.10		37,916.10
4.					0.00		
5	-1,921.970				1,234,613.48		1,234,613.48
6	34,506.028				809,427.15		809,427.15
7	40,663.000				1,823,271.65		1,823,271.65
T	0.000		- -	· · · · · · · · · · · · · · · · · · ·	0.00		0.00
	159,000.000			·	4,208,881.50		4,208,881.50
	.73,247.058				3,939,475.18	· · · · · ·	3,939,475.18

8,148,356.68

8,148,356.68 Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE BORROWER DESIGNATION KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY Mar-19 INSTRUCTIONS - See help in the online application. **NET ENERGY** COST NO. OF CAPACITY RECEIVED BY **SOURCES OF ENERGY PLANTS** SYSTEM (MWh) (\$) (kW) (a) (b) (c) (d) (e) Generated in Own Plant (Details on Parts D and F IC) 1,438,710.268 64,940,555.43 1. Fossil Steam 1,489,000 2. Nuclear 3. Hydro 4. Combined Cycle 917.400 296,047.06 5. Internal Combustion 70,000 6. Other 65,236,602.49 7. Total in Own Plant (1 thru 6) 1,559,000 1,439,627.668 **Purchased Power** 8. Total Purchased Power 232,247.058 8,148,356.68 Interchanged Power 708,827.062 9. Received into System (Gross) 10. Delivered Out of System (Gross) 658,917.760 11. Net Interchange (9 minus 10) 49,909.302 Transmission For or By Others - (Wheeling) 12. Received Into System 0.000 0.000 13. Delivered Out of System 14. Net Energy Wheeled (12 minus 13) 0.000 1,721,784.028 15. Total Energy Available for Sale (7 + 8 + 11 + 14) Distribution of Energy 16. Total Sales 1,671,392.624 Sec. 30 1 17. Energy Furnished to Others Without Charge 1,263.812 18. Energy Used by Borrower (Excluding Station Use) 19. Total Energy Accounted For (16 thru 18) 1,672,656.436 Losses 20. Energy Losses - MWh (15 minus 19) 49,127.592

21. Energy Losses - Percentage ((20 divided by 15) * 100)

2.85 %

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION		
KY0062		
PLANT		
COLEMAN		
PERIOD ENDED		
Mar-19		

INST	RUCTION	IS - See help	In the online appli												
<u> </u>							BOILERS/TU	IRBINE	S			OPERATE	o House		
l		l .			T	NSUMPT	ION	-			OPERATING				
1	UNIT	TIMES	COAL	OIL		GAS			_	ίÑ		ON	OUT OF		
	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	(10	00 C.F.)	OTHER	-	TAL	SERVIC		STANDBY			
NO.	(a)	(b)	(c)	_(d)		(0)	(1)	(g)	(h	<u> </u>	(i)	()	(k)	
1.	1 ,	0	0.0	0.000	`	0.0	J		科斯		0.0	0.0	2,159.0	0.0	
'' -	+	<u> </u>	0.0	0.000	 	0.0	1		发展的		0.0	,0.0	2,133.	<u> </u>	
.2.	2	0	0.0	0.000		0.0		1000			.0.0	0.0	2,159.0	0.0	
								7.342		•	-				
3.	3	0	0.0	0.000		0.0			Trible Ca		0.0	0.0	2,159.0	0.0	
4 . 5 .	 	<u> </u>					ļ	and the	1.4.74					 	
<u>J.</u>	+		-	 -						-				 	
6.	Total	. 0	0.0	0.000		0.0		1 25 2	E TOK		0.0	0.0	6,477.0	0.0	
7.	Average		Ō	0		10				T. F.			and the second of the second		
8.	Total BT		. 0	0		0			0	South Co.	2 m 1 1 m	I have a deplete		William Same	
9.		I.Cost (\$)	0.00	0.00	1	0.00							O BANY	ENAND	
	UNIT	SIZE	RS/TURBINES (BTU	┼—	SECTION	ON B. LABOI	KEPL	ואנ	SEC	J IUI	C. FACTOR	CO OL MIAA. L		
	NO.	(kW)	GEN. (MWh)		1	1			1	ĺ					
NO.	(i)	(m)	(n)	(0)	NO		ITEM		VALUE	NÒ.	ĺ	ITEM		VALUE	
1.	1	160,00			1		loyees Full-Tin	ne (Inc.	77.202	110.	\vdash				
2.	2	160,00			1	Superinte			4	1.		Factor (%)		0.00	
3.	3	165,00	0.0	00	2.		loyees Part-Ti			2.	Plant	Factor (%)		0.00	
4.				三、李、黄药	3.	Total En	pl Hrs. Wo	rked		3.	Runn	ing Plant			
5.				h. 7-4 20. 16. 16			ant Payroll (\$)			· .	Сара	city Factor (%)) .	0.00	
6.	Total	485,00	0.0	00 0	5.	Maint. Pla	ant Payroli (\$)								
7.	Station Cr	ervice (MWh)	2,537.4	00	6.	Other As	cts. Plant Payr	ol) (c)	i ,			nute Gross num Demand	ann.	0	
' '	StauOit St	H VILLO. (1814 VIII)	2,337,4	OC. 12 11439 1	-	Oniei Ac	us. Flatit Fayi	Oii (#/	 		AICTVII	nun penanu	TKAA)		
8.	Net Gene	ration (MWh)	<2,537.40€	⊳ 0		Total			i i	5 .	Indica	ted Gross			
9.	Station Se	ervice (%)		0 11 5 5 5 5		Plant Pa					Maxir	num Demand (k	(W)		
				SECTION	D. (OST OF	NET ENERG				- 1		- 1		
NO			RODUCTION EX	DENCE			ACCOUN		AMOU		' ™	ILLS/NET KV	,	BTU	
1.	Opomio		n and Engineering	PENSE			NUMBE 500		- 4	a).	00 .	(b)	Total	(c)	
	Fuel, Co		II allo Eligineeling				501.1		-			And America		A STATE OF THE STA	
	Fuel, Oil						501.2			0.	00				
4.	Fuel, Ga	8				-	501.3				75	生化 世代 原文			
	Fuel, Oth						501.4					经对关的基础证	美華		
		Total (2 thr	น 5)	· 			501			2,476.		and these speeds of the second of the second of	-3-74-3 May 11-3-2-7	0.00	
	Steam E		·				502							sal de la sale	
9.	Electric E Miscellar	eous Steam	Power Expenses			-+	505 506		I	13,217,0 52,620°	77	7.74.4	100 W. St. 3		
	Allowanc		. J. S. Experience.		_		509			0.0	00	AND	and a street	4.17(0)40(4)40(4)	
11.	Rents						507			0.0	00			* A C. S. A. S.	
			1.+.7.thru 11)									CASA E	To the sales of the		
		п Ехрепве (Total		53,734.3	13		产品代别的 关	Windshift Co.	
			sion and Engineeri	ng .			510					PARTA			
		nce of Struct					511 512		10	72.425	0 0		· · · · · · · · · · · · · · · · · · ·	South MS (20 A)	
		nce of Electri				- +	513	- 							
			laneous Plant	-			514	1				-13 AM MADE			
			e (14 thru 18)					12.75		3,277.8			型。37	2.22	
20.	Total Pro	duction Exp	ense (13 + 19)							7,012.1	9		多程度		
	Depreciat	ion"					403.1, 411.	10	-			and the deal of the English			
	nterest		. 000			2.0	427	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				44. Oktober 2		18. 2 2 10	
		ed Cost (21		<u> </u>	<u> </u>					4,197.9			19 100	ARV.	
		st (20 + 23)	Report Electric				Table P. Barberal	* Z. H. S.	1,97	1,210.1	8		Revision		

24. Power Cost (20 + 23)

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

BORROWER DESIGNATION KY0082 PLANT UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT REID **ELECTRIC POWER SUPPLY** PERIOD ENDED PLANT D - STEAM PLANT INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES FUEL CONSUMPTION OPERATING HOURS UNIT TIMES COAL **OUT OF SERVICE** GAS ON IN NO. STARTED (1000 Lbs.) (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE STANDBY Scheduled Unsched NO (a) **(b)** (C) (d) (e) (1) (g) (h) (1) 1. .0 ٥ .000 .0 型成为各类 .0 2.159.0 2.144 3. 4. (30.202.5 5. 6 Total ō 7435 .0 000 0. 2,159.0 Average BTU 0 J-A-F-TAT LEGAL A 0 0 A. 1134 Total BTU(106) 8. 0 ANTO AMERICAN STREET, MAKEN **366. 第二条第** Total Del..Cost (\$) 0.00 0.00 0.00 PAL HAVING SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND UNIT SIZE **GROSS** (kW) NO. GEN. (MWh) PER kWh NO. (1)(m) (n) **(0)** NO. ITEM VALUE NO. ITEM **VALUE** 1. .72,000 SEVER ! 1. No. Employees Full-Time (Inc. 2. 116000000 Superintendent) oad Factor (%) .00 3. W. Colors Plant Factor (%) No. Employees Part-Time 2. .00 4. a. A. A. Total Empl. - Hrs. Worked 3. Running Plant 5. 18 M 4. Oper. Plant Payroll (\$) Capacity Factor (%) .00 6. Total 72,000 Maint. Plant Payroll (\$) 000 ō 5. 15 Minute Gross 6. 7. Station Service (MWh) 4,674,560 Other Accts. Plant Payroll (\$) Maximum Demand (kW) 0 Net Generation (MWh) <4.674.560> ٥ 7. Total Indicated Gross 9. Station Service (%) 0 345 Plant Payroll (\$) Maximum Demand (kW) SECTION D. COST OF NET ENERGY GENERATED AMOUNT (\$) MILLS/NET kWh \$/10° BTU NO PRODUCTION EXPENSE ACCOUNT NUMBER (a) **(b)** (c) Operation, Supervision and Engineering 1. 500 28,139,61 CONTRACTOR 2. Fuel, Coal 501.1 16,122.34 0 Fuel, Oil 3. 501.2 0.00 0 Fuel, Gas 4 ABBREE 501.3 ō 0.00 5 Fuel. Other 501.4 Ō. 6. Fuel Sub Total (2 thru 5) 501 16,122.34 0 7. Steam Expenses

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RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

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23.

Electric Expenses

Allowances

Depreciation

Interest

Rents

Miscellaneous Steam Power Expenses

Non-Fuel Sub Total (1 + 7 thru 11)

Maintenance, Supervision and Engineering

Operation Expense (6 + 12)

Maintenance of Structures

Maintenance of Boiler Plant

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

Maintenance of Electric Plant

Maintenance of Miscellaneous Plant

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)

+ 12 **/ CO** # 7 Revision Date 2013

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建设设置是国际政务

CANCEL CONTRACTOR

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A MARKET STATE

70,708.81

27.259.58

352,911.51

14,456.27

145,858.17

161,980.51

17,225.24

20,510.93

427,179.09

589,159.60

115,085.25

116,964.11

232,049.36

821,208.96

0.00

22,075.14

0.22

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UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0082	
PLANT GREEN	
PERIOD ENDED	

INSTRUCTIONS - See help in the online application.

					_		BOILERS/TURE	JINE	=3							
				FU	EL C	ONSUMP	TION					OPERA	TING	HOURS		
	UNIT	TIMES	COAL	OIL		GAS				П	!N	ON		OUT OF S	OUT OF SERVICE	
	NO.	STARTED	(1000 Lbs.)	(1000 Gais.)	(1	000 C.F.)	OTHER	1 1	TOTAL	SERVICE		STANDBY		Scheduled	Unsche	
NO.	(a)	(b)	(c)	(d)	'	(e)	(f)		(9)	1	(h)	(i)	- 1	O)	(k)	
1.	1	4	_406,586.1	152.454			.0	2.4	10 (p. 2	L	2,061	.9	.0	.0	9	
								. ,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1			\Box			
2.	2	2	347,279.4	122.487	<u> </u>		.0]				1,894	.8 23	4.0	0.	3	
3.	<u> </u>								in capacity and	Ш			-			
4.									, e e	<u> </u>			_			
5.	 	<u> </u>			<u> </u>			₿,	2 3	↓		+	-			
6.	Total	6	753,865.5	274.941	l		.0	Ê		1	3,956	7 23	4.0	.0	12	
7.	Average B		11,432	138,000	\vdash		0		-				-			
<u>8.</u>	Total BTU		8,618,190	37,942	_	_	0		8,656,132	-		1 1 1				
<u></u>	1000.00		0,010,150	51,572	_		*	. 7	.,050,.55	 		7	<u> </u>	- A-	, ·	
9.	Total Del(Cost (\$)	16,186,371.90	569,933.18		0.0	ю						' : : : : : : : : : : : : : : : : : : :	Survey"		
	SECTIO	N A. BOILERS	/TURBINES (C	ONT.)		SECTIO	N B. LABOR RE	POF	रा		SECTIO	N.C. FACT	ORS	& MAX. DE	MAND	
	UNIT	SIZE	GROSS	BTU				Т			1			T T		
	NO.	(kW)	GEN. (MWh)	PER kWh		į.		ı		1	i			. I .		
Ю.	(1)	(m)	(n)	(0)	NO.		ITEM		VALUE	NO.		ITEM		v	ALUE	
		250 000	460 010 000		1					1.						
<u>1. </u>	1	250,000	468,810.000	4.75		No Emis	esses Eull Tiese	- [1		1					
2.		242,000	387,142.500			Vinc. Sup	loyees Full-Time erintendent)	-	153		Load Fa	ctor (%)		ı	79.	
3.	- 4	242,000	367,142.300	A Total Contract of	2.	No Empl	oyees Part-Time		133		Plant Fa				80.	
<u>, </u>							pl Hrs. Worked	;+-		3				- 1		
5.					4.		nt Payroli (\$)	+		٠.	Running	Plant Factor (%)		ſ	87.	
<u>. </u>	 				٠,	Oper. Pia	Int Payroli (\$)	-+-			Capacity	Factor (70)		_	0/.	
6.	Total	492,000	855,952,500	10,113	5.	Maint, Pia	ant Payroll (\$)	1			l					
				F 15.9			ts. Plant Payroll	+		4.	15 Minu	te Gross				
7.	Station Ser	vice (MWh)	83,639.602		6.	(\$)		L.	. i		Maximu	m Demand	(kW)		500,4	
				. [\top								
	Net Genera		772,312.898	11,208		Total		ı	- 1	5 .	Indicated	Gross				
9.	Station Ser	/ICe (%)	9.77			Plant Pay		٠.			Maximur	n Demand (l	W)			
			·	SECTION	ND. (COST OF	NET ENERGY GI	ENE	RATED			1 6 0 1				
	1							- 1	44201			MILLS/NET kWh	'	\$/10° E	TII	
NO		PRO	DUCTION EXP	ENSE		امرا	COUNT NUMBE	=p	AMOU	B)	(4)	(p)	- 1	(c)		
1.	Operation		ind Engineering			- ^ `	500			680 A	110 57	SIBLAY.	S 4	1 h	Act of the	
2.	Fuel, Cos		and winging orang				501.1		17	755 (76.58	BETTA		17 .A	2.0	
3.	Fuel, Oil						501.2	\dashv							15.0	
4.	Fuel, Gas	3					501.3	一			0.00		7.4			
5.	Fuel, Oth						501.4		_			WIN				
6.	Fuel Sub	Total (2 thru:	5)				501	_	18,	325,0	09.76	23.			2.1	
7.	Steam Ex	penses					502									
8.	Electric E						505			514,2	95.13	17	4		,	
9.		eous Steam Po	wer Expenses				506	\perp		518,3	25.86 E	د المراجعة المراجعة المراجعة المراجعة ا	. 4 .5	and the same	•	
10.	Allowano	28					509			2	88.58		7	(1.7.2.1) 4 4. 2.1	7.7	
11.	Rents						507				0.00	- L	· 'Y	tel man		
2.		Sub Total (1					g and a graph of the same of t	_			09.79	9.	/8	74.7.7		
13.		n Expense (6						14	25,	77,4	19.55	33.)! [-))-) () () ()		
4.			n and Engineeri	ng			510	+			82.83	A STATE OF THE STA	34 (S)	-4.7	1975 - 197	
15.		nce of Structure					511 512				95.78	1 20 30	980 P. I	Age and the same of the same o		
ıa	LATE OF LIFE							_								
	Maintena	no of Flastria E	lant				542		•	DE F	02 0 6 1	ALC LABOR	2.70		· ·	
6 7. 8.		nce of Electric P				-	513 514	\dashv				4.7				

403.1, 411.10.

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Power Cost (20 + 23) RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

20.

21.

22.

23.

24.

Total Fixed Cost (21 + 22)

Depreciation

interest

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)

44.38 Revision Date 2013

20. 1.17

38.63

5.75

3,953,185.47

29,830,605.02

2,445,453.08

1,995,900.35

4,441,353.43

34,271,958.45

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PLANT D - STEAM PLANT

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

BORROWER DESIGNATION
KY0062
PLANT
MILSON
PERIOD ENDED
Mar-19

INSTRUCTIONS - See help in the online application.

		Γ		FUI		ONSUMPT	. BOILERS/TU ON	KDINE	5			OPERATI	NOH DN	RS	
	UNIT	TIMES	COAL	OIL		GAS	T	Τ-		IN		ON			ERVICE
	NO.		(1000 Lbs.)	(1000 Gals.)	10	1000 C.F.)	OTHER	1 10	TAL	SER		STANDBY	Schedi		Unsched
NO.	(a)	(b)	(c)	(d)	Ι,	(e)	(1)	L .	(g)	(h		(1)	(1)		(k)
1.	1	7	621,238.2	339.61	4		0			1	,798.8	.0		.0	360.2
2.					\perp				D. L.						_
3.	ļ—				_				557.31					_	
4.	-				₩		-							\rightarrow	
5. 6.	Total	7.	(21 220 0	220 < 1	. 				49 304		500.0			_	240
Ū.	TOTAL		621,238.2	339.614 138,00			0	+	4. 4		,798.8	.0	ुंडण _क ुर क	.0	360.2
7.	Average	BTU	11,714	130,00	ካ	(d .		* * * * * * * * * * * * * * * * * * *	*	4				A
8.	Total B		7,277,184	. 46,867	, -		ol	7	,324,051	d :68	********		T Table	3	And II .
							-	DEDICK			-	177 73	Page 13		
9.		elCost (\$)	14,145,748.77	651,960.27	7	0.0		Jacque 1					Į ()	and a second	· (54
			RS/TURBINES (·	SECTIO	N B. LABOR	REPOR	T		SEÇTI	ON C. FACTO	RS & M	XX. DE	MAND
- 1	TINU	SIZE	GROSS	BTU											
NO.	NO. (1)	(kW) (m)	GEN. (MWh			1	195-14				1			Ι.	/A1 11P
	(1)		(n)	(0)	NO.	-	ITEM.		VALUE		↓ —	ITEM		 `	ALUE
1. 2.	- 4	440,00	00 727,059.5	40	•		yees Full-Time	e (inc.		1.	l.			!	
3.			 -	77		Superinter			107		Load	Factor (%)		 -	74.79 76.54
				2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.		yees Part-Time		 	2.	Plant	Factor (%)		┼	/0.04
4.					3.		l Hrs. Work	<u>D9</u>	 	3.		ing Plant		1	
5. T	adapt .	440.00	727.050.5	40	4.		t Payroll (\$)			L	Capa	city Factor (%)		├	91.86
<u> </u>	otal	440,00	727,059.5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5.	Maint. Pla	nt Payroll (\$)				L	in de Conse			
7. S	tation Se	ervice (MWh)	53,450.21		6.	Other Ace	s. Plant Payrol	I /\$\	ĺ	4.		inute Gross mum Demand	(AAAA	1	450,296
···		(1		03.0.7.00	D. T Idile T dyrot	, (4)	 	 	VICA	Heir Delland	(411)	_	450,250
8. N	let Gene	ration (MWh)	673,609.33	10,873	7.	Total			l	5.	l Indica	ited Gross		1	
9. 5	tation Se	rvice (%)	7.3	5		Plant Pay	ro!! (\$)				Maxir	num Demand (I	(W)	<u> </u>	
	,			SECTI	ON I	D. COST OF	NET ENERG	Y GENE							
NO.	1	5 1	PODUCTION CY	(DENOC		١.				JNT (\$) [1	MILLS/NET K	Vh	\$/106	
1.	Operati		RODUCTION EX in and Engineeri			A	CCOUNT NUM	RBER		(a)		(b)	personal in the second	(0	;)
2.	Fuel, C		in and Engineeri	ng .			500 501.1	-						100	2.06
3.	Fuel, O			<u> </u>		-+	501.2								13.91
4.	Fuel, G				-		501.3	_	<u> </u>			* Aleks			0
5.	Fuel, O						501.4				<u>,007</u>	Array Series	物が物		0
6.		ib-Total (2 thi	ru 5)				501		15.6	74,632			.27		2.14
7.		Expenses				-	502			491,530		TARREST .		%-S	A STATE OF THE STA
8.	Electric	Expenses					505				91	IF KITS	15		S 10 10
9.			Power Expense	8.			506					Tar. T Plant			
10.	Allowar	ces					509			368	.21	25 M. M. S.	(6)		
11.	Rents						507								
12.			(1 + 7 thru 11)				93			156,042					文 化液 枝
13.		on Expense				114.1				30,675			۔ سہ		
14.			sion and Engine	ering			510								
15. 16.		ance of Struct ance of Boiler					511			208,197	15		b	型 、	المناسلة المناسلة
17.		ance of Electr					512 513		2,2	70,057	4U 5.	and the state of t	(4) (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		12, 134
18.			llaneous Plant				514			15 022	12		11.7		
19.			ie (14 thru 18)			H. 75%	314	-		59,586.			14		
			pense (13 + 19)					g ;		90,261.			.02		
	Depreci			·			403.1, 411.10			39,823.			1997 E	7k	range of the second
	Interest		-				427			46,092.	57	es de Caste C	7-1-1-5-F	***	7.4.4.
<i></i>															
	Total Fi	xed Cost (21	+ <u>22)</u>						42	85,916.	40 I	6	.36	a . ""	,

SECTION A. BOILERS/TURBINES

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PART FIC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION KY0062 PLANT

REID

PERIOD ENDED Mar-19

INSTRUCTIONS - See help in the online application.

				SECTION A.	INTERNA	L COMBU	STION GEI	VERATING U	NITS			
	T			FUEL CONSU	MPTION				PERAT	ING HOUF	RS	
ŀ	l								OUT OF	SERVICE		0.00
NO.	NO.	SIZE (kW) (b)	OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	(f)	SERVICE (g)	ON STANDBY (h)	Sche.	Unsched (j)	GENERATION (MWh) (k)	PER kWh (1)
1.	1	70,000	.000	20,519		经营	43.8	2,103.4	9	11.8	1,102.540	
2.						W						1.50
3.						12777						A PART
4.						W. 323						HEER.
5.						点。点。点						Marie The Control
6.	Total	70,000	.000	20,519		193	43.8	2,103.4	.0	11.8	1,102.540	18,611
7.	Average	BTU	0	1,000			Station Ser	vice (MWh)			185.140	
8.	Total BT	U(10 ⁶)	0	20,519		20,519	Net Genera	ation (MWh)			917.400	22,366
9.	Total De	iCost (\$)	0.00	101,953.20		双跳	Station Ser	vice % of Gro	oss		16.79	
			SECTION B.	LABOR REP	ORT			SECTION	C. FACT	ORS & M	AXIMUM DEN	AND

NO. NO. ITEM VALUE NO. ITEM VALUE ITEM VALUE No. Employees 1. Load Factor (%) .78 Full-Time (Inc. Maint. Plant Payroll Superintendent) 5. 0 .73 Plant Factor (%) No. Employees Part-Time 35.96 Running Plant Capacity Factor (%) Total Empl. - Hrs. Other Accounts. Worked Plant Payroll (\$) 65,221 15 Minute Gross Maximum Demand (kW) Total Oper. Plant Payroll (\$) Plant Payroll (\$) Indicated Gross Maximum Demand kW)

	SECTION D. COST	OF NET ENERGY GENI	CRATED	Table 19 19 The State Committee	
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/10° BTU (c)
. 1.	Operation, Supervision and Engineering	546	6,582.60	はおりは、またが	(A)
2.	Fuel, Oil	547.1		The second	
3.	Fuel, Gas	547.2	101,953.20	法是这种的生态。	4.97
4.	Fuel, Other	547.3		が対象を	
	Energy for Compressed Air	547.4		-t	ALCOHOL: MARKET
6.	Fuel Sub-Total (2 thru 5)	547	101,953.20	111.13	4.97
	Generation Expenses	548	7,568.00	经中产品 2000年度	Market State of
8.	Miscellaneous Other Power Generation Expenses	549	7,633.63	非产品和	And the second of
	Rents	550	0.00	建设设施工业的基础	
10.	Non-Fuel Sub-Total (1 + 7 thru 9)	というない。	21,784.23	23.75	では、これの
11.	Operation Expense (6+ 10)	は一個なる	123,737.43	134.88	医数型不足型的现在分 员
	Maintenance, Supervision and Engineering	551	6,600.13	CALCALO CARRESTANTANA TARRESTANTANA	BORNES OF THE STATE OF THE STAT
13.	Maintenance of Structures	552	317.79	STATE OF STATE	建 。但是2017年
14.	Maintenance of Generating and Electric Plant	553	60,136.94	是2017年5日	地区地区
	Maintenance of Miscellaneous Other Power Generating Plant	554		A PAGE	国际
16.	Maintenance Expense (12 thru 15)	经现在的的现在 。这就	68,734.81	74.92	
17.	Total Production Expense (11 + 16)	Processing the second	192,472.24	209.80	AND MARKET AND
18.	Depreciation	403.4, 411.10	55,296.74	王 河 子 李 篇	Property and
	Interest	427	48,278.08		第 7月间的经验下的个
20.	Total Fixed Cost (18+ 19)	马和罗特祖公司把	103,574.82	112.90	THE PERSON
21.	Power Cost (17 + 20)	并是公伙的秘密的	296,047.06	322.70	生物學學學

REMARKS (including Unscheduled Outages)

,								
I		CULTURE RURAL UTILITIES			DESIGNATION			
Like	ELECTRIC POY	ERATING REPORT	KY000	DD ENI	I FΠ			
	PARTI-LINES A		Mar-1					
INSTRUCTIONS - See h								
			EXPENSE AND CO	STS		<u> </u>		-
	·	-			ACCOUNT	LINES	STA	TIONS
1		ITEM			NUMBER	(a)		(b)
Transmission Or	peration				1			
1. Supervision and Engin	eering				560	67,682.	.77	92,834,42
2. Load Dispatching					561	638,088.	58	
3. Station Expenses		· · · · · · · · · · · · · · · · · · ·			562	ال العام الأراث	1 1	65,010.68
4. Overhead Line Expens					563	275,083.		2
5. Underground Line Exp					584			L
6. Miscellaneous Expense					568	44,555.		02,976.97
		<u> </u>						_
7. Subtotal (1 thru 6	<u> </u>				T. Carry	1,025,410.	EA 5 367 5/0	60,822,07
8. Transmission of Electric	city by Others				565	674,803.	95	4
9. Renta		· · · · · · · · · · · · · · · · · · ·	,		567	0.0		5,769.30
10. Total Transmissio	n Operation 47 4	nr. 9)				1,700,214.4		66,591.37
Transmission Ma					يه وه پاخليا د د د در د	1,100,214.	- "	_0,001.01
11. Supervision and Engir					568	59,054.4	47	86,929.11
12. Structures	iouring.	· · · · · · · · · · · · · · · · · · ·			569	B. Fare		2,333.13
							1 02	
13. Station Equipment					570		-	99,350.02
14. Overhead Lines					571	373,130.7	73	
15. Underground Lines					572	0.0	200	7.
16. Miscellaneous Transm	leelon Plant				573	178,629,6		19,359.02
17. Total Transmissio		(44			+	810,814,8		07,971.28
					2 - 2 2			
18. Total Transmissio	n Expense (70 + 7	<u> </u>			575.1-575.	2,311,029.2		4,582.65
19. RTO/ISO Expense - O	peration				8 8 8	254,423.9	9	
					576.1-576.			
20. RTO/ISO Expense - M	aintenance				8	0.0	10	
21. Total RTO/ISO Ex	pense (19 + 20)				ilea -	254,423.9	9	
22. Distribution Expense -	Operation				580-589	0.0	0	0.00
23. Distribution Expense -	iviaintenance				590-598	0.0	0	0.00
24. Total Distribution E	xpense (22 + 23)				14 74 1	0.0	0	0.00
25. Total Operation An	d Maintenance //	8 + 21 +24)				2,565,453.2	5 1.17	4,562.65
Fixed Costs							* 	.,
28. Depreciation - Transmit	salon				403.5	532,101.1	9 87	7,173.56
27. Depreciation - Distribut	lon		-		403.6	0.0	ō i	0.00
28. Interest - Transmission				, .	427	579,622.8	9 70	1,236.86
29. Interest - Distribution					427	0.0	-	0.00
30. Total Transmission	(18 + 26 + 28)				B. R	3,422,753.3	4 2,75	2,973.07
31. Total Distribution (24 +27 +29)				and the Section	0.0		0.00
32. Total Lines And St		1)			The state of the s	3,677,177.3	3 2.75	2,973.07
		ACILITIES IN SERVICE				LABOR AND M		
TRANSMISSION	LINES	SUBSTAT			1. Number of Ex			53
VOLTAGE (KV)	MILES	TYPE	CAPACITY (k)	VA)	TTEM	LINES	STAT	IONS
1.80 W/					2 0000 101	402.04		0.000 40
1.69 kV 2.345 kV	849.10 68.40	13. Distr. Lines	1	0	2. Oper. Labor	425,616	p.⇔/ 16	9,068.16
3.138 kV	14,40	.v. Died. Luide			3. Maint. Labor	434,22	1.08 80.1	0,129.86
		i					·	,
4.161 kV	366.20	14. Total (22 + 13)	1,29	8.10	4. Oper. Materia	1,529,02	1.94 19	7,523.21
5.]		
6.		15. Step up at Generating Plants	1,879	,800	5. Maint, Materi	u 176,593	3.76 27	7,841,42
7.						SECTION D. OU	TAGES	
8.		16. Transmission	3,940	.000	-"			
9.		10. ITalistinasion	0,040	,555	1 Total		4	3,021.80
	· · · · · · · · ·			, 	1. Total		 - '	7,021.00
10.		17. Distribution		<u></u>				
11.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				2. Avg. No. Dist.		117	7,339.00
12. Total (1 thru 11)	1,298.10	18, Total (15 thru 17)	5,819	,800	3. Avg. No. Hou		- Data 2042	0.15

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

RUS FORM 12 MONTH ENDING APRIL 30, 2019



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

May 28, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending April 30, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting. (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Dona M. Werdhaus

Donna M. Windhaus

Director Accounting

DMW/jab Enclosures

000002

Your Touchstone Energy Cooperative

C: Mr. Greg Grissom – Jackson Purchase Energy

Mr. Jeff Hohn - Kenergy

Mr. Marty Littrel - Meade County R.E.C.C.

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. Tom Hall - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Mike Rehmer - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER DESIGNATION

KY0062

PERIOD ENDED April -2019

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

RUS Financial and Operating Report Electric Power Supply

SIGNATURE OF PRESIDENT AND CEO

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Apr-19

INSTRUCTIONS - See help in the online application.

		SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE				
		LAST YEAR	THIS YEAR	BUDGET	TUIC MONTH	
ITEM	.	(a)	(b)	(c)	THIS MONTH (d)	
Electric Energy Revenues		125,181,320.26	121,046,521.42	137,838,748.00	25,068,388.5	
Income From Leased Property (Net)		0,00	0.00	0.00	0.0	
2. Income I for Leased Property (Net)		0.00	0.00	0.00	- 0.0	
3. Other Operating Revenue and Income		4,695,837.89	5,151,435.36	4,725,708.00	1,297,534.9	
4. Total Operation Revenues & Patrons	age					
Capital (1 thru 3)		129,877,158.15	126,197,956.78	142,564,456.00	26,365,923.4	
Operating Expense - Production - Excl	uding					
Füel		15,702,265.87	16,134,763.12	17,089,445.00	3,535,551.6	
Operating Expense - Production - Fuel		46,265,337.56	43,009,962.63	50,782,632.00	8,889,768.4	
Operating Expense - Other Power Sup	ply	16,849,573.52	12,542,770.18	17,904,649.00	3,313,316.0	
8. Operating Expense - Transmission		2,789,028.67	2,769,754.74	2,913,843.00	702,948.9	
9. Operating Expense - RTO/ISO		445,058.99	348,839.19	331,599.00	94,415.2	
10. Operating Expense - Distribution		0.00	0.00	0.00	0.0	
11. Operating Expense - Customer Accour	nts	69,477.41	0.00	0.00	0.0	
 Operating Expense - Customer Service Information 			200 142 70	224 129 00	24,609.3	
13. Operating Expense - Sales		341,063.44	299,143.70	324,128.00 71,317.00	24,009.3	
15. Operating Expense - Sales	· · · -	0.00	36,607.87	/1,21/.00	0.0	
14. Operating Expense - Administrative & 0	General	7,783,238.92	8,793,779.13	8,292,939.00	1,880,101.5	
15. Total Operation Expense (5 thru 14)		90,245,044.38	83,935,620.56	97,710,552.00	18,440,711.0	
16. Maintenance Expense - Production		10,721,454.22	10,407,396.12	10,623,454.00	2,135,432.8	
17. Maintenance Expense - Transmission		2,056,636.23	1,918,169.95	2,114,061.00	499,383.8	
18. Maintenance Expense - RTO/ISO		0.00	0.00	0.00	0.00	
19. Maintenance Expense - Distribution		0.00	0.00	0.00	0.0	
20. Maintenance Expense - General Plant		99,411.02	80,562.09	43,928.00	30,842.2	
21. Total Maintenance Expense (16 thru:	20)	12,877,501.47	12,406,128.16	12,781,443.00	2,665,658.9	
22. Depreciation and Amortization Expense	•	6,855,551.58	6,891,173.10	7,023,785.00	1,726,464.6	
23. Taxes		<10,520.00>	<13,723.50>	1,102.00	14,396.0	
24. Interest on Long-Term Debt		13,437,259.11	12,296,982.33	12,283,157.00	3,072,015.1	
25. Interest Charged to Construction - Cred	fit	<7,023.00>	<57,732.00>	<25,154.00>	<15,122.00	
26. Other Interest Expense		57,477.78	0.00	0.00	0.0	
27. Asset Retirement Obligations		0.00	0.00	0.00	0.0	
28. Other Deductions		305,162.34	266,885.33	289,479.00	41,473.73	
29. Total Cost Of Electric Service						
(15 + 21 thru 28)		123,760,453.66	115,725,333.98	130,064,364.00	25,945,597.5	
30. Operating Margins (4.less 29)		6,116,704.49	10,472,622.80	12,500,092.00	420,325.9	
31. Interest Income		822,244.05	999,770.86	893,733.00	258,914.5	
32. Allowance For Funds Used During Con	struction	0.00	0.00	0.00	0.00	
33. Income (Loss) from Equity Investments		0.00	0.00	0.00	0.00	
34. Other Non-operating Income (Net)		466.04	<822.57>	0.00	<1,092.62	
35. Generation & Transmission Capital Cre	dits	0.00	0.00	0.00	0.0	
36. Other Capital Credits and Patronage Di	videnas	1,645,123.78	1,371,342.10	1,251,788.00	2,759.3	
37. Extraordinary Items		0.00	0.00	0.00	0.0	
38. Net Patronage Capital Or Margins		0 504 520 24	12 8/2 012 10	14 CAF (12 00	ረቀሰ ሰሰጣ ላ	
(30 thru:37) 18 Financial and Operating Report Flectric Po		8,584,538.36	12,842,913.19	14,645,613.00	680,907.23 on Date 2013	

RUS Financial and Operating Report Electric Power Supply Part A - Financial

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Apr-19

INSTRUCTIONS - See help in the online application.

	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEB	ITS	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	2,050,203,165.38	33. Memberships	75.00
2. Construction Work in Progress	37,127,915.45	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,087,331,080.83	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and	2,007,001,000.00	b. Retired This year	
Amort.	1,171,158,951.31	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	916,172,129.52	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	11,843,964.90
8. Invest. in Assoc. Org Patronage Capital	10,443,826.86	37. Non-Operating Margins	652,598,720.01
Invest, in Assoc. Org Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org Other -	33,203,302.33		
Nongeneral		39. Total Margins & Equities	
Funds	0.00	(33 + 34d thru 38)	518,658,637.04
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	183,388,449.29
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
		42. Long-Term Debt - Other - RUS	
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	8,229,386.66	43. Long-Term Debt - Other (Net)	506,656,502.93
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	51,894,450.32	45. Payments - Unapplied	0.00
15. Cash - General Funds	1,747,650.04	46. Total Long-Term Debt (40 thru 44-45)	732,569,903.27
16. Cash - Construction Funds - Trustee	210,000.00	47. Obligations Under Capital Leases -	
17. Special Deposits	1,486,474.91	Noncurrent	0.00
18. Temporary Investments	60,696,649.34	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	47,246,101.82
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	
Energy (Net)	26,246,169.34	(47 +48)	47,246,101.82
21. Accounts Receivable - Other (Net)	1,024,497.03	50. Notes Payable	0.00
22. Fuel Stock	26,858,234.55	51. Accounts Payable	24,125,379.80
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	23,473,431.91	52. Current Maturities Long-Term Debt	27,286,784.47
25. Prepayments	3,433,909.76	53. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets	170,842.88	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	145,347,859.76	55. Taxes Accrued	1,340,858.11
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	5,212,023.60
Prop. Losses	2,774,129.60	57. Other Current and Accrued Liabilities	8,537,818.94
29. Regulatory Assets 30. Other Deferred Debits	251,562,019.41 3,641,350.22	58. Total Current & Accrued Liabilities (50 thru 57)	66,502,864.92
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	6,515,006.78
22 Total Asiasta Anid Other Babile		60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1 271 402 512 02	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1 271 402 512 02
RUS Financial and Operating Report Electric Power	1,371,492,513.83		1,371,492,513.83 on Date 2013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD ENDED Apr-19

INSTRUCTIONS - See help in the online application.

	Part B SE - Sales of Electricity								
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)	
	Ultimate Consumer(s)	· · ·	,,,,			•			
	Distribution Borrowers				1				
1	Jackson Purchase Energy Corp.	KY0020	RQ			107	119	108	
2	Kenergy Corporation	KY0065	IF						
3	Kenergy Corporation	KY0065	RQ		-	355	365	347	
. 4	Meade County Rural ECC	KY0018	RQ			.102	108	100	
	G&T Borrowers								
5	Hoosier Energy Rural Electric Coop-Capacity	IN0106	os	-					
6	Southern Illinois Power Cooperative	IL0050	os		1				
7	Southern Illinois Power Cooperative-Capacity	IL0050	os						
	Wabash Valley Power Assoc.,	10107	06						
8	Inc-Capacity Others	IN0107.	OS:		-				
9	ADM Investor Services	 	os		 				
10	AEP Energy Partners-Contra		os						
11.	BP Energy	-	os os						
12			os		<u> </u>				
13	BP Energy-Capacity City of California, MO-Capacity		os os						
14	City of Centralia, MO-Capacity		os		-				
15	City of Hannibai, MO-Capacity		os		·				
16	City of Kahoka, MO-Capacity		os					<u></u>	
17	City of Marceline, MO-Capacity		os						
18	City of Owensboro, KY		os		 				
19	City of Wakefield, NE	· · · · ·	os	···					
20	City of Wayne, NE		os						
21	DTE Energy		oš						
22	DTE Energy-Capacity		os		-				
23	EDF Trading North America		os						
	EDF Trading North								
24	America-Contra		os						
25	Henderson Municipal Power & Light		os.		}				
26	Indiana Municipal Power Agency		os	;-					
27	Macquarie Energy		os						
28	Midcontinent Independent Sys. Op.		os						
29	Midcontinent Independent Sys. OpCapacity Midcontinent Independent Sys.		os						
30	OpContra		os						
31	Morgan Stanley Capital Group		os						
32	Morgan Stanley Capital Group-Capacity		os		-	-			
33	Morgan Stanley Capital Group-Contra		os						
34	NextEra Energy Power Marketing		os						
35	NextEra Energy Power Marketing-Capacity		os						
36	Northeast Power		os						
37	PJM Interconnection		os						
38	Shell Energy North America (US)		os		- 1			<u> </u>	

LP			
Total for Ultimate Consumer(s)	0	0	0
Total for Distribution Borrowers	564	592	555
Total for G&T Borrowers	0	0	0
Total for Others	O	0	0
Grand Total	564	592	555

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED Apr-19

INSTRUCTIONS - See help in the online application.

	Part B SE - Sales of Electricity									
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (!)	Revenue Total (j + k + l) (m)					
1	198,771.035	5 007 500 04	40.000.000.40		45.750.550					
2	59,785.900	5,927,528.34	10,832,698.48		16,760,226.82					
3	691,864.118	47 4É4 700 00	1,797,666.49		1,797,666.49					
4	163,485.054	17,454,720.28 5,652,236.38	34,911,030.39 8,990,987.59		52,365,750.67					
	103,409.00	5,052,230.36	6,380,967.39		14,643,223.97					
5			0.00							
6	9,600.000		280,614.00		280,614.00					
7	0,000.000		0.00		200,014.00					
8			0.00		<u> </u>					
	-		0.00							
9			391,444.90	-	391,444.90					
10			0.00							
1.1			240,000.00		240,000.00					
12			378,336.00		378,336.00					
13			118,000.00		118,000.00					
14			97,000.00		97,000.00					
15			250,000.00		250,000.00					
.16			2,000.00		2,000.00					
1 7			31,000.00	,.	31,000.00					
18			14,587.12		14,587.12					
19			152,461.49		152,461.49					
20			198,350.33		198,350.33					
21			4,905,760.00		4,905,760.00					
22			1,947,040.00		1,947,040.00					
23			4,878,240.00		4,878,240.00					
24			0.00							
25	41,061.000		1,276,683.59		1,276,683.59					
26			0.00							
27			5,276,480.00		5,276,480.00					
28	960,935.349		26,429,383.31		26,429,383.31					
29		<u>. </u>	288,956.85		288,956.85					
30			0.00	<23,924,293.08>	<23,924,293.08>					
31			0.00							
32			0.00							
33			0.00							
34		· ·	10,694,380.00		10,694,380.00					
35			492,000.00		492,000.00					
36			1,061,228.96		1,061,228.96					
37		-	0.00		0.00					
38			0.00							
	<u> </u>				<u>-</u> -					
	0	0	0	0	0					
	1,113,906.107	29,034,485.00	56,532,382.95	0.00	85,566,867.95					
	9,600.000	0.00	280,614.00	0.00	280,614.00					
	1,001,996.349	0.00	59,123,332.55	<23,924,293.08>	35,199,039.47					
	2,125,502.456	29,034,485.00	115,936,329.50	<23,924,293.08>	121,046,521.42					

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE KY0062 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Apr-19 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Average Renewable Monthly Average Energy RUS Primary Billing Monthly Average Demand Monthly CP Renewable NCP Name of Company or Public Borrower Statistical Program (MW) Demand **Purchase** Authority Designation Classification Name **Energy Type** Demand No. **(f)** (h) (d) (g) (2) (b) (c) (c) **Distribution Borrowers G&T Borrowers** Southern Illinois Power Cooperative IL0050 OS Others Dynegy Marketing & Trade 2 LLC-Capacity OS Dynergy Marketing & Trade 3 LLC-Capacity OS 4 **EDF Trading North America** OS Henderson Municipal Power & Light RQ 6 os Kentucky National Guard Midcontinent Independent Sys. OS 8 LF Southeastern Power Admin. Total for Distribution Borrowers 0 0 0 Total for G&T Borrowers 0 0 0 **Total for Others** 0.

RUS Financial and Operating Report Electric Power Supply

Grand Total

Revision Date 2013

0

0

0

0

0

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0082 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** Apr-19 INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Electricity Electricity Electricity **Purchase Purchased** Received Delivered Demand Other Total **Energy Charges** (l+m+n)(MWh) Charges (MWh) Charges No. (MWh) (n) (0) (k) (1) (m) (I) (1) 231,000.000 6,047,046.50 6,047,046.50 1 2 34,246.80 34,246.80 75,832.20 3 75,832.20 0.00 4 5 -1,921.970 1,247,134.70 1,247,134.70 6 244.76 244.76 11.928 7 1,278,989.58 41,175.546 1,278,989.58 2,487,352.10 2,487,352.10 8 55,677.000 0.000 0.00 0.00 6,047,046.50 231,000.000 6,047,046.50

94,942.504 **325,942.504** 5,123,800.14

11,170,846.64

5,123,800.14

11,170,846.64

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT	BORROWER KY0062	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END Apr-19	ED		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	.1,800,607.748	82,874,748.93
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	997.010	346,961.57
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	1,801,604.758	83,221,710.50
Purchased Power 8. Total Purchased Power			325,942.504	11,170,846.64
Interchanged Power			.025,5:12.00	23,000,000
9. Received Into System (Gross)			860,657.501	
10. Delivered Out of System (Gross)			811,264.760	
11. Net Interchange (9 minus 10)			49,392.741	
Transmission For or By Others - (Wheeling)				
12. Received Into System			.0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11.+ 14)			2,176,940.003	
Distribution of Energy				
16. Total Sales			2,125,502,456	· ·
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,567.692	
19. Total Energy Accounted For (16 thru 18)			2,127,070.148	
Losses				
20. Energy Losses - MWh (15 minus 19)			49,869.855	· · ·
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.29 %	The second second second

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION KY0062	
PLANT COLEMAN	
PERIOD ENDED Apr-19	

NST	RUCTION	S - See help	in the online appl		e=~	TION	BOIL EDECT	IDDINE							
	_					ION A.	BOILERS/TU	KBINE				OPERATIN	G HOUDS		-
	UNIT	TIMES	COAL	OIL	(GAS				JN		ON	OUT O	F SE	
NO.	NO. STARTED (1000 Lbs.) (1000 Gals.) (a) (b) (c) (d)		(100	00 C.F.) (e)	OTHER (f)		TAL g)	SERV (h)		STANDBY (i)	Schedul (j)	Scheduled Unsch (j) (k)			
1.	1	0	0.0	0.000		0.0				0.0		0.0	2,87	9.0	0.
2.	2	0	0.0	0.000		0.0					0.0	0.0	2,87	9.0	0.0
3.	,	0	0.0	0.000		0.0					.0.0	0.0			0.0
4.			0.0	0.000		0.0					.0.0	0.0	2,5		
5.						-								\dashv	
6. 7.	Total Average	BTU 0	0.0	0.000		0.0				,	0.0	0.0	8,63	7.0	0.
8.	Total B7	U(10 ⁸)	0	0		0			0						
9.		l.Cost (\$)	0.00	0.00	,	0.00				7					
			RS/TURBINES		↓_	SECTION	ON B. LABO	R REPO	RT	SEC	COITS	N C. FACTO	RS & MAX	. DE	MAND
	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU PER kWh	1	1							1		
NO.	(1)	(m)	(n)	(0)	NO.		ITEM		VALUE	NO.		ITEM		V	ALUE
1.	1 2	160,00		000	1	No. Emp	loyees Full-Tir	me (inc.	4	1.	Load	Factor (%)			0.00
3.	3	165,00		000	2.		loyees Part-Ti	me		2.		Factor (%)			0.00
4.				2,42,	3.		pl Hrs. Wo			3.		ing Plant	, 7		
5. 6.	Total	485,00	0 00	000 0	5.	Maint Pl	ant Payroll (\$) ant Payroll (\$)		-	 	Capa	city Factor (%	•)		0.00
		ervice (MWh)			6.		cts. Plant Pay			4.		inute Gross mum Deman	d (kW)		(
8.	Net Gene	eration (MWh)	<2,997.42	20> 0	7.	Total				5.	Indica	ated Gross			
9.	Station S	ervice (%)		SECTION		Plant Pa	yroll (\$) NET ENERG	EV CEN	FRATED		Maxit	num Demand	kW)		
	1			SECTION	р. с	JOSI OF	ACCOUN		AMOL		TA	ILLS/NET k	Wh S	/106	BTU
NO			RODUCTION EX			1	NUMBE			a)		(b)		(0)
1.			n and Engineering	<u></u>		\rightarrow	500	-		_	.00				
2. 3.	Fuel, Co						501.1 501.2			1,319	00		- 2		
4.	Fuel, Ga						501.3			1,545		20			
5.	Fuel, Ot						501.4						2.12		
7.		b Total (2 the xpenses	ru.5)				501 502			2,864 240,173					0.00
8.		Expenses			_	-	505			37,393			45	100	
9.	Miscella	neous Steam	Power Expenses				506			81,069.	12				
	Allowan	ces					509				00 .				
11.	Rents Non-Fu	el Sub Total	(1 +.7.thru 11)				507			58,635.	97	<u> </u>		-7:	
13.	Operation	on Expense	6 + 12)					-		61,500.	46			, E.	
14.			sion and Enginee	ring			510			71,425.	28			17	
		ance of Struc					511			23,476.		*			
16.		ance of Boiler ance of Electi			_		512 513		<u> </u>	71,913. 9,195.				1	بخن ديس
			llaneous Plant				514			74,408.					
19.	Mainten	ance Expens	se (14 thru 18)						4	50,420.	48		7.		1
			pense (13 + 19)				400 4 44	140	9	11,920.				:-	
	Deprecia Interest	auon			_		403.1, 411 427	1.10	1.4	0. 55,387.	00	4,		11.14	
		ked Cost (21	+ 22)				421			55,387.		11.14.18		- F 6	
		ost (20 + 23								67,308.					

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0062	
PLANT	
RÉID	
PERIOD ENDED	

INSTRUCTIONS - See help in the online application.

				FUE		ONSUMPT	ION				_	OPERATI	NG HOURS	3	
	UNIT	TIMES	COAL	OIL	T	GAS		1		IN		ON		OF SER	VICE
	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	14	000 C.F.)	OTHER	Tr	TAL	SERV	CF	STANDBY	Schedul		sched
ŃO.	(a)	(b)	(c)	(d)	1,,	(e)	(1)		(g)	(h)	OL.	(1)	(1)		(k)
1.	1	0		.000	1	.0		1	(8)	(11)	.0	.0		90	1.7
2.		— 	0		+		 						- 2,07	,,,,	
3.					+-						-			_	
4.	-		-		+			1	-			_		_	
5.					+-						_				
	Total	0	.0	.000	5	.0				_	.0	.0	2,87	9.0	
7.	Average	BTU	0	0	-	0									-
8.	Total BT	J(10 ⁸)	0		0	(0				. 6		
	Total Del	Cost (\$)	0.00	.0.00		0.00									
	SECTIO	ON A. BOILER	RS/TURBINES (C	ONT.)		SECTIO	N B. LABOR RI	EPOR1	t.	SE	CTIC	ON C. FACTO	RS & MAX	. DEMA	ND
	UNIT	SIZE	GROSS	BTU						T					
	NO.	(kW)	GEN. (MWh)	PER kWh		i									
10.	(1)	(m)	(n)	(0)	NO.		ITEM		VALUE	NO.		ITEM		VAL	.UE
1.	1	72,0	.00	0	1	No. Empl	oyees Full-Time (lnc.		1.		-			
2						Superinte			0	l t	.oad	Factor (%)			.0
3.				-	2.		oyees Part-Time					Factor (%)			.00
4.					3.		pl Hrs. Worke	d	-	3.	unni	ng Plant			
5.		_	-	1 - 1	4.		nt Payroll (\$)					ity Factor (%)].		.0
	Total	72,00	.00	0 0	5.		int Payroll (\$)		-	 		10) 1 44421 (14)			
<u>. </u>	· Cour	12,00								1 4. h	5 Mi	nute Gross	ı		
7.	Station S	ervice (MWh)	5,933.04	0 1	6.	Other Acc	ts. Plant Payroll	(S)				num Demand	(kW)		
•		,						`							
8.	Net Gene	eration (MWh)	<5,933.040) k	7.	Total		- 1		5. 1	ndica	ted Gross	- 1		
9.	Station S	ervice (%)		0		Plant Pay	rroll (\$)	1			/axin	num Demand (l	(W)		
				SECT	ION I	D. COST O	F NET ENERGY	GENE							
40 5000										UNT (\$)	M	ILLS/NET KW	/h s	/106 BT	IJ
ŅO			PRODUCTION E				ACCOUNT NU	MBER	1	(a)	_	(b)		(c)	
1.			on and Engineer	ng			500		_	28,139.6					-
2.	Fuel, C						501.1			16,252.8					
3.	Fuel, C						501.2			0.0					
4.	Fuel, C						501.3		-	0.0	0			·	
5.	Fuel, C			<u> </u>			501.4		+	10 050 0	4	****			
6.		ub Total (2 th	ru.5)				501 502			16,252.8		w		100	
7. 8.		Expenses Expenses					502		-	82,870.8 30,629.5		****		TRUE	
9.			Power Expense		_		506	_		20,873.3		1			
10.	Allowa		TOWER Expense	3	_		509		 -	0.2					-
11.	Rents	nces			_		507		+	0.0				- -	
12.		uel Sub Total	(1 + 7 thru 11)				301		-	162,513.6			-	14 -	
13.		tion Expense			-					178,766.4			1	01.2.4.	
14.			ision and Engine	ering	_		510		1	17,225.2					
15.		nance of Struc					511			21,263.8			7		·
16.		nance of Boile					512		1	358,525.2				F-12 . 1	
17.		nance of Elect					513			24,380.9					, -
18.			ellaneous Plant				514			25,501.7				70 6.0	
19.			se (14 thru 18)						1	146,896.9					. /2
20.			pense (13 + 19)							525,663.4	6				
21.	Depred						403.1, 411.	10		53,824.7	8	- Vil.	9,	7	
22.	Interes						427			54,411.9	8	4			
23.	Total F	ixed Cost (21	+ 22)				-			308,236.7			0		

Apr-19

SECTION A. BOILERS/TURBINES

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Power Cost (20 + 23)

Revision Date 2013

933,900.22

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-19

INSTRUCTIONS - See help in the online application.

						NSUMP	SOILERS/TURB			Г		OPERATIN	G HOUR	S	<u> </u>
	11117	THE	COAL		GAS					IN	ON		_	ERVICE	
NO.	UNIT NO. (2)	TIMES STARTED (b)	(1000 Lbs.) (c)	OIL (1000 Gals.) (d)		(e)	OTHER (f)	1	OTAL (g)	s	ERVICE (h)	STANDBY (I)	Schedu (j)		Unsched (k)
1.	1	6		184.415			.0		*.		2,647.7	62.3		.0	169.0
2.		,	481,753.3	138.638			.0	9			2,614.8	234.0		.0	30.
3.			461,733.3	130.038			.0.			_	2,014.0	254.0			
4. 5.								-		<u> </u>				-	
			10010600	202.002	_	·					£ 262 £	296.3		.0	199.
	Total Average B	<u>8</u>	1,004,265.8	323.053 138,000	-		.0	-		-	5,262.5	290.3		.0	177.
3.	Total BTU	(10 ⁶)	11,451,643	44,581			0	1	1,496,224		. 1			4.	
).	Total Del	Cost (\$)	21,514,363.47	667,919.72		0.0	70								
			TURBINES (C		_		ON B. LABOR RE	POF	₹T	Ė	SECTION	C. FACTOR	S & MA	(DE	MAND
	UNIT	SIZE	GROSS	BTU								· · · · · · · · · · · · · · · · · · ·			•
ю.	NO. (1)	(kW) (m)	GEN. (MWh)	PER kWh (o)	NO.		ITEM		VALUE	NO.	ļ	ITEM		v	ALUE
	(1)			(0)	1		111-111	\top	IALUL	1.		77,4.0.	\neg		
1.	1	250,000	602,368.300			No. Emp	loyees Fuli-Time								
2.	2	242,000	539,164.500		1000	(Inc. Sur	perintendent)	\perp	150		Load Fact Plant Fact		\dashv		79.2 80. 5
3. 4.		·			2. 3.		loyees Part-Time	+		1				-	00.0
5.					4.		ant Payroll (\$)	+			Running P Capacity F	actor (%)			88.1
3.	Total	492,000	1,141,532.800	10,071	5.	Maint. Pi	ant Payroli (\$)						-		
7.	Station Ser	rvice (MWh)	110,823.092		6.	Other Ad (\$)	cts. Plant Payroll			4.	15 Minute Maximum	Gross Demand (k)	w		500,49
	200 00 000	ation (MWh)	1,030,709.708	11,154	7.	Total		T		5.	Indicated C				
-	Station Se		9.71			Plant Pa						Demand (kW)			
				SECTIO	N D.	COST OF	NET ENERGY G	ENE	RATED		I N	IILLS/NET	1		<u> </u>
NO		PR	ODUCTION EXI	PENSE			CCOUNT NUMB	ΕR	AMOL	JNT (a)		kWh (b)	\$	/10 ⁴ E (c)	
1.			and Engineering				500			936	793.63				
2.	Fuel, Co						501.1		23		294.32	and the second			2.0
3. 4.	Fuel, Oil		 -				501.2. 501.3			667,	0.00	• • • •	_		14.9
5.	Fuel, Ot					$\overline{}$	501.4	_	-	_	0.00				
6.	Fuel Su	b Total (2 thru	5)				501				214.04	23.59			2.1
7.		xpenses					502	_	7		533.59 853.14		Laboration of the		
8. 9.		Expenses negus Steam P	ower Expenses		_	-	.506	_			366.09			797.	
10.	Allowan						509				361.15	. 4/2	0.5	·	1. 1. 12 mary marks. 2. 1
11.	Rents						507				0:00	0.54	sat f	1. "	
12.		ei Sub Totai (1 on Expense (6					<u> </u>				907.60 121.64	9.54 33.13		s	
13. 14.			on and Engineer	rina		-	510				113.43	33.13			100
15.	Mainten	ance of Structu	res				511			605,	557.96			4	
16.		ance of Boiler F					512				583.85				3 25 4
17. 18.		ance of Electric ance of Miscella					513 514				308.36 470.11				
19.		ance of Miscella					314	_			533.71	5.11			<u> </u>
20.		roduction Expe									755.35	38.24		11.	era v Salar
21.	Deprecia						403.1, 411.10		3,	,260,	183.79				
22.	Interest	10.00	441				427				97.55	2 00			
23.		xed Cost (21 +	22)			 -	- · · · · · · · · · · · · · · · · · · ·				581.34 336.69	5.75 43.99		- :-	
24.		Cost (20 + 23)	D	Power Suppl	. 6-	4 D 84-	am Bland		43,	,,,,,,,,,	JU.U7	43.77	Revision	Dot	2042

24. Power Cost (20 + 23)

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

OIL

(1000 Gals.)

(d)

399.047

BORROWER DESIGNATION
KY0062
PLANT
MILSON
PERIOD ENDED
Apr-19

ON

STANDBY

(1)

186.7

IN

SERVICE

(h)

2,297.3

OPERATING HOURS

OUT OF SERVICE

.0

Unsched

(k)

395.0

Scheduled

NSTRUCTIONS	- 500	hain	n the	anline	ant	lication
MO I NOC HONG	- 000	sieib i	11 11 11	OI BILLIC	abt	III CALIUII.

8

TIMES

STARTED

(b)

UNIT

NO.

(a)

NO.

1.

2.

COAL

(c)

(1000 Lbs.)

731,567.3

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

7. Average BTU 11,667 0 0 8,535,196 55,068 0 8,590,264 9. Total DelCost (\$) 16,666,460.06 771,178.35 0.00 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND WALUE NO. (KW) GEN. (MWh) PER kWh (0) NO. (KW) (GEN. (MWh) PER kWh (1) (m) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n	3.	\perp														
Total 8 731,567.3 399,047 .0 2,297.3 186.7 0 395		ļ				_										
7. Average BTU 11,667 138,000 0 8. Total BTU(10*) 8,353,196 55,068 Q 8,590,264						_									_	
7. Average BTU	6.	Total	8	731,567.3						-	2,	297.3	186.7		.0	395.
No. Total Del.Cost (\$) 16,666,460,00 771,178.35 0.00 3,535,196 55,068 0.00 771,178.35 0.00 3,535,196 3	7	Average	e BTU	11 667	138,00	٩	0	L. F		- 1			[]	19	-	
		Total B	TU(10°)		55.06	8			8.	590,264						
SECTION A. BÖLLERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND		-				1		T								
UNIT NO. (WW)	9.					5										
No.							SECTION	N.B. LABOR RI	EPOR'	T	S	ECT	ION C. FACTO	RS &	MAXC	EMAND
(1) (m) (n)			1									1				
1.			, ,				1					l	17-14		i	VALUE
SuperIntendent 107	\rightarrow	(1)				_				VALUE	_	\vdash	1158			VALUE
2. No. Employees Part-Time 2. Plant Factor (%) 66.6 4. 3. Total Empl Hra. Worked 3. Running Plant 5. 5. 4. 0. 0. 0. 0. 0. 0. 8. Total 440,000 844,155,690 10,176 5. Maint. Plant Payroll (\$) 4. 15 Minute Gross Maximum Demand (kW) 450,29 9. Station Service (%) 7.74 7		1	440,00	844,155.6	90	1			Inc.				_		- 1	
4.	2.									107						65.12
Station Service (MWh) 85,327.190 6. Other Accts. Plant Payroll (\$) Capacity Factor (%) 83.	_				1							Plan	t Factor (%)			66.64
Record	4.					3.			d		3.	Runn	ing Plant		ļ	
Station Service (MWh) 65,327.190 6. Other Acts. Plant Payroll (\$) 4. 15 Minute Gross Maximum Demand (kW) 450,21	5.											Capa	city Factor (%)			83.5
Net Generation (MWh) 65,327.190 6. Other Accts. Plant Payroll (\$) Maximum Demand (kW) 450,25	6.	Total	440,00	0 844,155.6	90 10,176	5.	Maint. Plan	t Payroll (\$)								
Net Generation (MWh) 778,828.500 11,030 7. Total Plant Payroll (\$) Station Service (%) 7.74 Plant Payroll (\$) SECTION D. COST OF NET ENERGY GENERATED	7.	Station S	ervice (MWh)	65,327.19	10	6.	Other Accts	s. Plant Payroll	(\$)					(kW)		450,296
Station Service (%) 7.74 Piant Payroll (\$) Maximum Demand (kW)															\neg	
NO. PRODUCTION EXPENSE ACCOUNT NUMBER ACCOUNT NUMBER (a) (b) (c)	8.	let Gene	eration (MWh)	778,828.50	0 11,030	7.					5.	Indic	ated Gross		- 1	
No. PRODUCTION EXPENSE ACCOUNT NUMBER (a) (b) (c) (c)	9.	Station S	ervice (%)	7.7			Plant Payr	o!l (\$)				Maxi	mum Demand (i	kW)		
NO. PRODUCTION EXPENSE ACCOUNT NUMBER (a) (b) (c)			<u> </u>		SECT	<u>10</u> N 1	D. COST OF	NET ENERGY	GENI							
1. Operation, Supervision and Engineering 500 891,967.18 2. Fuel, Coal 501.1 17,795,745.38 2.0 3. Fuel, Oil 501.2 771,178.35 14.0 4. Fuel, Gas 501.3 0.00 0.00 5. Fuel, Other 501.4 501.4 501.4 501.4 6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23.84 2.1 7. Steam Expenses 502 2,983,878.05 5 8. Electric Expenses 505 619,518.82 5 9. Miscellaneous Steam Power Expenses 506 1,084,367.18 5 10. Allowances 509 440.32 5 11. Rents 507 0.00 5 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance of Structures 511 259,734.08 5 15. Maintenance of Structures 511 259,734.08 5 16. Maintenance of Electric Plant 513 332,721.35 5 17. Maintenance of Miscellaneous Plant 514 387,)		Wh	\$/1	
2. Fuel, Coal 501.1 17,795,745.38 2.0 3. Fuel, Oil 501.2 771,178.35 14.0 4. Fuel, Gas 501.3 0.00 50.00 5. Fuel, Other 501.4 501.4 501.4 2.0 6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23.84 2.1 7. Steam Expenses 502 2,983,878.05 5.0 5.0 2.983,878.05 5.0		-					AC		BER			_	(b)			(c)
3. Fuel, Oil 501.2 771,178.35 14.0 4. Fuel, Gas 501.3 0.00 501.4 5. Fuel, Other 501.4 501.4 501.4 6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23,84 2.1 7. Steam Expenses 502 2,983,878.05 50 2,983,878.05 50 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 50 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 619,518.82 60 60 619,518.82 60 60 619,518.82 60 60 60 60 60 60 60				on and Engineeri	ng											
4. Fuel, Gas 501.3 0.00 5. Fuel, Other 501.4 6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23.84 2.1 7. Steam Expenses 502 2,983,878.05 8 1.0	_															
5. Fuel, Other 501.4 6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23.84 2.1 7. Steam Expenses 502 2,983,878.05 8 Electric Expenses 505 619,518.2 9 9. Miscellaneous Steam Power Expenses 506 1,084,367.18 1 10. Allowances 509 440.32 11. Rents 507 0.00 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Structures 511 259,734.08 17. Maintenance of Electric Plant 512 2,676,635.37 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1,411.10 53,098.44 22. Interest 427 5,662,537.28 </td <td></td> <td>_</td> <td>-</td> <td></td>														_	-	
6. Fuel Sub-Total (2 thru 5) 501 18,566,923.73 23.84 2.1 7. Steam Expenses 502 2,983,878.05 3.8 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td>.00.</td><td></td><td></td><td></td><td></td></t<>											0	.00.				
7. Steam Expenses 502 2,983,878.05 8. Electric Expenses 505 619,518.82 9. Miscellaneous Steam Power Expenses 506 1,084,367.18 10. Allowances 509 440.32 11. Rents 507 0.00 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boller Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1,411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34																
8. Electric Expenses 505 619,518.82 9. Miscellaneous Steam Power Expenses 506 1,084,367.18 10. Allowances 509 440.32 11. Rents 507 0.00 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boiler Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34				ru 5)									23	3.84		2.16
9. Miscellaneous Steam Power Expenses 506 1,084,367.18 10. Allowances 509 440.32 11. Rents 507 0.00 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boiler Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1,411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34														_		
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11. Rents 507 0.00 12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boiler Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 1 18. Maintenance of Miscellaneous Plant 514 387,519.90 1 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34				Power Expense	8					1,				-		
12. Non-Fuel Sub-Total (1 + 7 thru 11) 5,580,171.55 7.16 13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boller Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34			inces												Jan Mari	
13. Operation Expense (6 + 12) 24,147,095.28 31.00 14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boller Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34			und Sub Tatal	(4 ± 7 thm; 44)				501		-			*	716	1 . 2 . 50 . 70	
14. Maintenance, Supervision and Engineering 510 515,862.16 15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boller Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34																- 7000
15. Maintenance of Structures 511 259,734.08 16. Maintenance of Boller Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1,411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34		Mainte	pance Super	deion and Engine	orina		-+-	510						1.00		· ····································
16. Maintenance of Boiler Plant 512 2,676,635.37 17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34		Mainte	mance of Street	hiroe	ening						750 724	08		-		
17. Maintenance of Electric Plant 513 332,721.35 18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34														-+	- 7	-
18. Maintenance of Miscellaneous Plant 514 387,519.90 19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34						_								-		
19. Maintenance Expense (14 thru 18) 4,172,472.86 5.36 20. Total Production Expense (13 + 19) 28,319,568.14 36.36 " 21. Depreciation 403.1, 411.10 53,098.44 23,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34						_									of Sale 1	: -/-:. ***
20. Total Production Expense (13 + 19) 28,319,568.14 36.36 21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34						_	10.7		in					5.36	in and in	
21. Depreciation 403.1, 411.10 53,098.44 22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34							31									- 7E
22. Interest 427 5,662,537.28 23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34				10)		_		403 1 411 10						-	1	
23. Total Fixed Cost (21 + 22) 5,715,635.72 7.34										5.0			du 11	- +	Phones Court A 11400	
				+ 22)		_			-					7.34		

SECTION A. BOILERS/TURBINES

.0

OTHER

(f)

TOTAL

(g)

FUEL CONSUMPTION

GAS

(1000 C.F.)

(e)

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART FIC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION KY0062	
PLANT REID	
PERIOD ENDED Apr-19	

INSTRUCTIONS - See help in the online application.

					SEC	CTIO	NA.	INTERNAL	CC	MBU	STION G	ENE	ERA	TING U	NITS			
								MPTION								NG HOUF		
NO.	UNIT NO. (a)	SIZE (kW) (b)	Ol (1000			GAS 00 C (d)		OTHER (e)		OTAL (f)	IN SERVIC	E	STA	ON NDBY (h)		SERVICE Unsched (j)	GENERATION	BTU PER kWh
	Ι,	70.000		000												44.0		
1. 2.	- 1	70,000		.000		23	,113		·		50.	1	_	2,817.1	.0	11.8	1,237.23	<u>'</u>
3.	-						$\overline{}$		_	-		+						
4.					_		_				 	┿				_		-
5.				-							1	+						
6.	Total	70,000		.000		23	,113				50.	1		2,817.1	.0	11.8	1,237.230	18,681
7.	Average	BTU		0		1	,000				Station 8	Serv	/ice	(MWh)			240.220) J
8.	Total BT	otal BTU(106) 0		23	,113			23,113	Net Gen	erat	ration (MWh)				997.010	23,182		
9.	Total De	otal DelCost (\$) 0.00 SECTION B. L.				10,70					Station 8	Serv					19.42	
			SECT	ION B.	LA	BOR	REP	ORT	0000			_	SE	CTION	C. FACT	ORS & M	AXIMUM DE	MAND
NO.		ITEM		VALU	ΙE	NO.		ITEM			VALUE	_	Ο.			ITEM		VALUE
	No. Emp												1.	Load Fa	ctor (%)			.66
1	Full-Tim Superint		- 1		0	5.	Mair (\$)	nt. Plant Pa	yrol	'		١,	2.	Plant Fr	ctor (%)			.61
<u> </u>	No. Emp		-+			J.	(V)		_	+		ť	-	Plant Fe	ICIOI (76)			.01
2.	Part-Tim	10					1					3	3.	Running	Plant Cap	acity Facto	r (%)	35.28
3.	Total Er Worked	npl Hrs.	,			6.	1	er Accounts				4			i .		Demand (kW)	65,221
4.	Oper, Pl	ant Payrol	1 (\$)				Tota					_					Demand kW)	
			- \+/					N D. COST		NET I	ENERGY				0.000	TIGO SITTO SITTO	Domana ke vy	
NO			RODUC	TION	EÝF	ie'ne								AMOU		MILLS/NI kWh	\$/10	* BTU
	Operatio	n, Supervi			_		<u> </u>	· · · · · · · · · · · · · · · · · · ·	{	1000	UNT NU 546	MB	EK	(a	582.60	(b)		(c)
	Fuel, Oil		o.o.r an	u Engli	1001	g	_		+		547.1	_	\dashv	0,	0.00			
	Fuel, Ga								\dashv		547.2	_	1	110.	707.53	·		4.79
4.	Fuel, Otl	ner						100	547.3					. 10				
		or Compre							547.4						mile remain.			
		b-Total (2									547				07.53	11	11.04	4.79
7	(Conorati	on Evnon							- 1		E 40		10 170 00					

	operator, outper moion and Engineering		0,262.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	110,707.53		4.79
4.	Fuel, Other	547.3	-		
5.	Energy for Compressed Air	547.4			n's what
6.	Fuel Sub-Total (2 thru 5)	547	110,707.53	111.04	4.79
7.	Generation Expenses	548	10,170.00		A 2 MARCH 1
8.	Miscellaneous Other Power Generation Expenses	549	8,456.14		
9.	Rents	550	0.00		
	Non-Fuel Sub-Total (1 + 7 thru 9)		25,208.74	25.28	
	Operation Expense (6+ 10)		135,916.27	136.32	
	Maintenance, Supervision and Engineering	551	6,600.13		
13.	Maintenance of Structures	552	368.52	- E	
14.	Maintenance of Generating and Electric Plant	553	63,406.88		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	2,596.56		
16.	Maintenance Expense (12 thru 15)		72,972.09	73.19	V-2-2-1
17.	Total Production Expense (11 + 16)		208,888.36	209.51	
18.	Depreciation	403.4, 411.10	73,697.77	G comment and 1775	
19.	Interest	427	64,375.44		,
20.	Total Fixed Cost (18+ 19)	A graph ordered.	138,073.21	138.49	
21.	Power Cost (17 + 20)	at any seek your	346,961.57	348.00	

REMARKS (including Unscheduled Outages)

FINA	TMENT OF AGRICI NCIAL AND OPER ELECTRIC POWE ART I - LINES ANI	R SUPPLY	RVICE BORROWE KY0062 PERIOD EN	R DESIGNATION					
INSTRUCTIONS - See hel			741-10	21			-		
MOTIOO HONO - ONE INC	p in the triallo appli		PENSE AND COSTS						
				ACCOUNT		LINES	STATIONS		
Transmission Ope	ration	ITEM		NUMBER		(a)	(b)		
1. Supervision and Engine	ering			-	560 91,312.36				
2. Load Dispatching			<u></u>	561		828,441.43			
3. Station Expenses				562			221,612.24		
4. Overhead Line Expense				563		398,557.61			
5. Underground Line Expe				564	_	60,306.70	129,933.97		
 Miscellaneous Expenses Subtotal (1 thru 5) 				300	 ,	378,618.10	480,035.78		
7. Subtotal (1 tilla 6)		6 11,775		,010,010.10	400,000.70				
8. Transmission of Electric	ty by Others			565		903,408.46			
9. Rents				567		0.00	7,692.40		
10. Total Transmission	Operation (7 thn	9)			- 2	282,028.56	487,728.18		
Transmission Mai				rien.		70 755 00	120 042 22		
11. Supervision and Engine	enng		····	568		79,755.99	120,943.32		
12. Structures				569			750,458,29		
13. Station Equipment		<u> </u>		570			100,400.29		
14. Overhead Lines				571					
15. Underground Lines				572	572 0.00				
16. Miscellaneous Transmi	ssion Plant			573		296,295.55	158,044.78		
17. Yotal Transmission	Maintenance (11	thru 16)				885,458.46	1,032,711.49		
18. Total Transmission	Expense (10 + 17)			3	167,485.02	1,520,439.67		
40 PT04P0 F: 0:				575.1-575. 8		348,839.19			
19. RTO/ISO Expense - Or				576.1-576.		0.00	·		
20. RTO/ISO Expense - Ma				8		348,839.19	 		
 Total RTO/ISO Exp Distribution Expense - 				580-589	_	0.00	0.00		
23. Distribution Expense -				590-598	_	0.00	0.00		
24. Total Distribution E		<u> </u>		10.400		0.00	0.00		
25. Total Operation An		+ 21 +24)			3	,516,324.21	1,520,439.67		
Fixed Costs			<u> </u>						
26. Depreciation - Transmi				403.5		709,464.05	1,169,775.91		
27. Depreciation - Distribut 28. Interest - Transmission				403.6		774,092.58	932,970.86		
29. Interest - Transmassion				427	-	0.00	0.00		
30. Total Transmission	(18 + 26 + 28)				4	,651,041.65	3,623,186.44		
31. Total Distribution (0.00	0.00		
32. Total Lines And St		1)			4	.999,880.84	3,623,186.44		
		ACILITIES IN SERVICE		SECTION		OR AND MATER			
TRANSMISSION		SUBSTATIO		1. Number of	Employe		52		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM		LINES	STATIONS		
1.69 KV	849.10	42 Plate 1 in-		2. Oper. Lab	or	562,122.40	225,762.12		
2.345 kV 3.138 kV	68.40 14.40	13. Distr. Lines		0 3. Maint, Labo	ar .	558,628.83	697,006.15		
4.161 kV	366.20	14. Total (12 + 13)	1,298.1			2,068,743.35	261,966.06		
5.									
6.		15. Step up at Generating Plants	1,879,80	O S. Maint. Mate	rial	328,829.63	335,705.34		
7.				SECTION D. OUT					
8.		16. Transmission	3,940,00	0					
9.				1. Total			18,021.80		
10.		17. Distribution		0					
11.	· ·			2. Avg. No. Di	ist. Cons	. Served	117,339.00		
12. Total (1 thru 11)	1,298.10	18. Total (15 thru 17)	5,819,80				0.15		

RUS FORM 12 MONTH ENDING MAY 31, 2019



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

June 25, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending May 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting. (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Donna M. Windhaus

Director Accounting

DMW/jab Enclosures C: Mr. Greg Grissom – Jackson Purchase Energy

Mr. Jeff Hohn - Kenergy

Mr. Marty Littrel - Meade County R.E.C.C.

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng – U. S. Bank National Association

Mr. Tom Hall - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Mike Rehmer - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

SIGNATURE OF PRESIDENT AND CEO

Freedom of Information Act (5 U.S.C. 552).

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED May-19

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE LAST YEAR BUDGET THIS YEAR THIS MONTH ITEM (a) (b) (Ĉ) (d) Electric Energy Revenues 158,028,454.64 150,348,182.75 168,846,106.00 29,301,661.33 2. Income From Leased Property (Net) 0.00 0.00 0.00 0.00 Other Operating Revenue and Income 5,910,189.00 5,906,889.89 1,245,436,34 6,396,871.70 Total Operation Revenues & Patronage Capital (1 thru 3) 174,756,295.00 30,547,097.67 163,935,344.53 156,745,054.45 Operating Expense - Production - Excluding 19,630,308.74 20,338,339.07 21,274,561.00 4,203,575.95 6. Operating Expense - Production - Fuel 58,810,317.36 62,879,155.00 54,759,384.79 11,749,422.16 Operating Expense - Other Power Supply 15,098,227.46 21,365,021.00 2,555,457.28 21,174,929.24 Operating Expense - Transmission 3,503,771.84 3,444,187.24 3,640,523.00 674,432.50 Operating Expense - RTO/ISO 546,307.15 410,074.00 103,275.13 452,114.32 10. Operating Expense - Distribution 0.00 0.00 0.00 0.00 11. Operating Expense - Customer Accounts 69,477.41 0.00 0.00 0.00 12. Operating Expense - Customer Service & Information 433,008.55 376,986.00 54,386.93 353,530.63 13. Operating Expense - Sales 80,323.00 375.00 1,000.00 36,982.87 14. Operating Expense - Administrative & General 10,166,339.00 2,475,341.82 11,269,120.95 9,681,334.74 15. Total Operation Expense (5 thru 14) 113,850,455.03 105,751,887.33 120,192,982.00 21,816,266.77 16. Maintenance Expense - Production 12,916,359.46 12,833,426.29 13,367,600.00 2,426,030.17 2,514,534.42 17. Maintenance Expense - Transmission 2.539.691.52 2,670,853.00 596,364,47 18. Maintenance Expense - RTO/ISO 0.00 0.00 0.00 0.00 19. Maintenance Expense - Distribution 0.00 0.00 0.00 0.00 6,119.15 20. Maintenance Expense - General Plant 119,617.51 86,681.24 53,978.00 21. Total Maintenance Expense (16 thru 20) 15,575,668.49 15,434,641.95 16,092,431.00 3,028,513.79 22. Depreciation and Amortization Expense 8,787,287.00 8,563,938.84 8,619,935.14 1,728,762.04 23. Taxes <10,520.00> <12,829.26> 1,102.00 894.24 24. Interest on Long-Term Debt 16,614,571.21 15,446,890.58 15,432,454.00 3.149.908.25 25. Interest Charged to Construction - Credit <10,727.00> <78,802.00> <35,790.00> <21,070.00> 26. Other Interest Expense 57,477.78 0.00 0.00 0.00 27. Asset Retirement Obligations 0.00 0.00 0.00 0.00 28. Other Deductions 66.984.90 348,196.04 333,870.23 350,888.00 29. Total Cost Of Electric Service (15 + 21 thru 28) 154,989,060,39 160.821,354.00 29,770,259.99 145,495,593.97 30. Operating Margins (4 less 29) 8,946,284.14 11,249,460.48 13,934,941.00 776,837.68 1,122,672.00 31. Interest Income 1,026,250.47 233,247.78 1,233,018.64 32. Allowance For Funds Used During Construction 0.00 0.00 0.00 0.00 33. Income (Loss) from Equity Investments 0.00 0.00 0.00 0.00 <23,993.75> 34. Other Non-operating Income (Net) 635.08 <24,816.32> 0.00 35. Generation & Transmission Capital Credits 0.00 0.00 0.00 0.00 36. Other Capital Credits and Patronage Dividends 0.00 1,645,123,78 1,371,342.10 1,251,788.00 0.00 37. Extraordinary Items 0.00 0.00 0.00

11,618,293.47

13,829,004,90

RUS Financial and Operating Report Electric Power Supply Part A - Financial

38. Net Patronage Capital Or Margins

16,309,401.00 986,691.71 **Revision Date 2013**

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED May-19

INSTRUCTIONS - See help in the online application.

SECTION	D E	DAT /	MAC	CUEET
SECTION	D. C	3AL/	INCE	SHEEL

	SECTION B. B.		
ASSETS AND OTHER DEE	BITS	LIABILITIES AND OTHER CR	EDITS
Total Utility Plant in Service	2,050,488,825.48	33. Memberships	75.00
2. Construction Work in Progress	39,123,893.59	24 Between Conital	
3. Total Utility Plant (1 + 2)	2,089,612,719.07	Patronage Capital a. Assigned and Assignable	
Accum. Provision for Depreciation and	2,003,012,713.0.	b. Retired This year	
Amort.	1,175,231,038.35	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	914,381,680.72	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	12,620,802.58
8. Invest. in Assoc. Org Patronage Capital	10,443,826.86	37. Non-Operating Margins	652,807,974.04
Invest, in Assoc. Org Other - General Funds	33,205,902.95	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org Other -			
Nongeneral		39. Total Margins & Equities	
Funds	0.00	(33 + 34d thru 38)	519,644,728.75
11. Investments in Economic Development		40. Long-Term Debt - RUS (Net)	183,388,449.29
Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	42,524,951.05
		42. Long-Term Debt - Other - RUS	
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	9,445,234.40	43. Long-Term Debt - Other (Net)	502,872,306.36
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	53,110,298.06	45. Payments - Unapplied	0.00
15. Cash - General Funds	689,039.42	46. Total Long-Term Debt (40 thru 44-45)	728,785,706.70
16. Cash - Construction Funds - Trustee	210,000.00	47. Obligations Under Capital Leases -	
17. Special Deposits	1,488,220.60	Noncurrent	0.00
18. Temporary Investments	48,796,111.09	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	47,359,975.14
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	47 250 075 14
Energy (Net)	31,834,157.68	(47 +48)	47,359,975.14 0,00
21. Accounts Receivable - Other (Net)	1,092,325.81	50. Notes Payable	0.00
22. Fuel Stock	26,554,784.97	51. Accounts Payable	23,981,876.41
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	23,793,182.42	52. Current Maturities Long-Term Debt	27,425,609.77
25. Prepayments	2,897,099.28	53. Current Maturities Long-Term Debt	0.00
26. Other Current and Accrued Assets	302,681.29	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	137,657,602.56	55. Taxes Accrued	1,678,397.24
28. Unamortized Debt Discount & Extraor.	0.700.840.00	56. Interest Accrued	5,363,716.99 7,365,803.92
Prop. Losses	2,739,769.90	57. Other Current and Accrued Liabilities	7,303,603.92
29. Regulatory Assets	255,526,121.69	58. Total Current & Accrued Liabilities	
30. Other Deferred Debits	3,988,274.95	(50 thru 57)	65,815,404.33
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	5,898,507.96
O 1. Additional policited income Taxes	100,010.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	
JE. I JEI NOOVE NIN VUICI BUSIK		(was a serie management of the majority are also	1,367,504,322.88

RUS Financial and Operating Report Electric Power Supply Part A - Financial

FINANCIAL AND OPERATING REPORT

PERIOD ENDED May-19

BORROWER DESIGNATION

ELECTRIC POWER SUPPLY

38

Northeast Power

INSTRUCTIONS - See help in the online application. Part B SE - Sales of Electricity Average Actual Actual Average Average Renewable Monthly Energy Billing Monthly Monthly RUS Primary NCP CP Name of Company or Public Borrower Statistical Program Renewable Demand (MW) Demand Demand Classification Name **Fuel Type** Designation Sale Authority (h) No. (b) (c) (d) (e) **(f) (g)** (a) Ultimate Consumer(s) **Distribution Borrowers** 107 109 121 Jackson Purchase Energy Corp. KY0020 RQ KY0065 IF 2 Kenergy Corporation 349 354 363 RQ 3 **Kenergy Corporation** KY0065 97 104 93 RQ 4 Meade County Rural ECC KY0018 **G&T Borrowers** Hoosler Energy Rural Electric os IN0106 5 Coop-Capacity Southern Illinois Power IL0050 os 6 Cooperative Southern Illinois Power os 7 Cooperative-Capacity IL0050 Wabash Valley Power Assoc., 8 IN0107 os Inc-Capacity Others os **ADM Investor Services** 9 OS 10 **AEP Energy Partners** 11 AEP Energy Partners-Contra os os 12 BP Energy os 13 BP Energy-Capacity os 14 City of California, MO-Capacity OS City of Centralia, MO-Capacity 15 16 City of Hannibal, MO-Capacity os os 17 City of Kanoka, MO-Capacity os 18 City of Marceline, MO-Capacity 19 City of Owensboro, KY os OS 20 City of Wakefield, NE 21 City of Wayne, NE os os 22 DTE Energy os 23 DTE Energy-Capacity 24 **EDF Trading North America** OS EDF Trading North os 25 America-Contra Henderson Municipal Power & os 26 Liaht os Indiana Municipal Power Agency 27 Kentucky Municipal Energy os 28 Agency os Macquarie Energy 29 Midcontinent Independent Sys. os 30 Midcontinent Independent Sys. os 31 Op.-Capacity Midcontinent Independent Sys. os 32 Op.-Contra 33 Morgan Stanley Capital Group os Morgan Stanley Capital os 34 Group-Capacity Morgan Stanley Capital os 35 Group-Contra os 36 NextEra Energy Power Marketing NextEra Energy Power os 37 Marketing-Capacity

OS

39	PJM Interconnection	oś				
40	Shell Energy North America (US) LP	os.				
Total	for Ultimate Consumer(s)	· · · · · · · · · · · · · · · · · · ·	<u> </u>	0	0	0
Total	for Distribution Borrowers			560	588	549
Total	for G&T Borrowers			0	0	0
Total	for Others	· · · · · · · · · · · · · · · · · · ·	<u> </u>	0	0	.0
Gran	d Total		560	588	549	

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0082

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED May-19

INSTRUCTIONS - See help in the online application.

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
1	246,092.918	7,527,909.09	13,399,470.88		20,927,379.9
2	84,484.665	7,021,008.03	2,474,571.78		2,474,571.7
3	856,547.770	21,780,562.87			
4	196,069.195	6,713,827.08	43,160,865.97 10,755,374.71		64,941,428.8 17,469,201.
5			0.00		
6	9,600.000		280,614.00		280,614.0
7	9,000,000		0.00		200,014.
8			0.00		
9			391,444.90		391,444.
10			885,920.00		885,920.0
11			0.00		000,920.0
12			1,549,440.00		1,549,440.
. 13			378,336.00		378,336.
14			147,500.00		147,500.0
15			121,250.00		121,250.0
16			312,500.00		312,500.0
17			2,500.00		2,500.
18			38,750.00		38,750.
19			17,053.22		17,053.
20			200,017.26		200,017.
21			243,639.98		243,639.
22			<1,952,200.00>		<1,952,200.00
23			2,433,800.00		2,433,800.
24			4,878,240.00		4,878,240.
25			0.00		
26	41,061.000		1,277,874.05		1,277,874.
27	41,001.000		0.00		1,277,014.
28	48,767,000		1,555,736.60		1,555,736.6
29	70,707,000		12,579,360.00		12,579,360.0
30	1,211,262.171		32,795,262.76		32,795,262.
31			371,574.64		371,574.
32			0.00	<30,008,333.50>	<30,008,333.50
33			2,372,480.00		2,372,480.0
34			. 0.00		
35			0.00		
36			11,690,060.00	····	11,690,060.0
37			615,000.00		615,000.0
38			1,357,780.46		1,357,780.4
39			0.00		0.0
40			0.00		
	0	0	0	. 0	
	1,383,194.548	36,022,299.04	69,790,283.34	0.00	105,812,582.3
	9,600.000	0.00	280,614.00	0.00	280,614.0
	1,301,090.171	. 0.00	74,263,319.87	<30,008,333.50>	44,254,986.3
	2,693,884.719	36,022,299.04	144,334,217.21	<30,008,333.50>	150,348,182.7

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD NAME May-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers			-				
	G&T Borrowers							
1	Southern Illinois Power Cooperative	1L0050	os	<u> </u>				
	Others							
2	Dynegy Marketing & Trade LLC-Capacity		os					
3	Dynergy Marketing & Trade LLC-Capacity		os					
4	EDF Trading North Âmerica		os				<u> </u>	
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		os					
7	Midcontinent Independent Sys. Op.		os					
8	Southeastern Power Admin.		LF	<u></u>	<u> </u>			<u> </u>
Total for Dis	tribution Borrowers		<u></u>			0	. 0.	0
Total for G&						0	0	0
Total for Oth	<u> </u>			-		. 0	0	Ó
Grand Total		<u> </u>				0	0	0

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION KY0062 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD NAME **ELECTRIC POWER SUPPLY** May-19. INSTRUCTIONS - See help in the online application. PART B PP - Purchased Power Electricity Electricity Electricity Demand Other Total Purchase Purchased Received Delivered (MWh) (MWh) (MWh) Charges **Energy Charges** Charges (l+m+n)No. (n) (I) (k) (1) (m) (0) **(i)** 7,406,234.75 7,406,234.75 286,800.000 1 34,246.80 34,246.80 2 236,185.20 236,185.20 3 4 0.00 1,263,477.58 5 -1,921.970 1,263,477.58 522.61 522.61 6 24.744 2,617,420.28 7 41,967.231 2,617,420.28 3,182,639.63 3,182,639.63 8 74,553.000 0.00 0.00 0.000

286,800.000.

114,623,005

401,423.005

7,406,234.75

7,334,492.10

14,740,726.85

7,406,234.75

7,334,492.10

14,740,726.85

UNITED STATES DEPARTMENT OF AGRICULTURE				
RURAL UTILITIES SERVICE	BORROWER .KY0062	DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD END May-19	ED		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				:
1. Fossil Steam	4	1,489,000	2,299,035,238	104,661,004.16
2. Nuclear				
3. Hydro		•	· ·	
4. Combined Cycle		· - · · · · · · · · · · · · · · · · · ·		
5. Internal Combustion	1	70,000	1,479.920	428,291.97
6. Other		<u> </u>		
7. Total in Own Plant (1 thru 6)	. 5	1,559,000	2,300,515.158	105,089,296.13
Purchased Power 8. Total Purchased Power			401,423.005	14,740,726.85
Interchanged Power				
9. Received Into System (Gross)	·		1,122,864.773	
10. Delivered Out of System (Gross)			1,063,482.862	
11. Net Interchange (9 minus 10)			59,381.911	(TENNING WILLIAM)
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)	<u>. </u>		0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,761,320.074	
Distribution of Energy			EXPERIENCE.	
16. Total Sales	_		2,693,884.719	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,764.500	
19. Total Energy Accounted For (16 thru 18)			2,695,649.219	1
Losses				
20. Energy Losses - MWh (15 minus 19)			65,670.855	
21. Energy Losses - Percentage ((20 divided by 15) * 100)	nil Distribution of l		2.38 %	ion Dete 2013

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION KY0062		
PLANT	···	
COLEMAN		
PERIOD ENDED		
May-19		

INSTRUCTIONS - See help in the online application.

	,						RBINES	3			005047	0.1101150			
			FUEL	_		ION									
UNIT	TIMES		OIL				Ι.								
NO.		(1000 Lbs.)	(1000 Gals.)	(100	0 C.F.)	OTHER			SERVIC		1		led L		
(a)	(b)	(c)	(d)		(e)	(f)	(9	9)	(h)		(i)	(i)	_	(k)	
1	ا ا	0.0	0.000		0.0		. 3			0.0	0.0	3,62	23.0	. 0.0	
	1					1	112.0	દુર્યો દુર્શ 🖂			0.0	2.60	12.0	0.0	
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3	0	0.0	0.000		0.0					0.0	0.0	3,62	23.0	0.0	
										0.0	10.8	ده ۸	0.0		
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3. Total BTU(10 ⁶) 0 _ 0							7							3.2	
							1 4526		94. 18 1		Y W				
				T					SE	CTIO	N C. FACTOR	RS & MAX	(. DE	MAND	
UNIT	SIZE	GROSS	BTU	\vdash	T		_		1		<u> </u>				
	(kW)	GEN. (MWh	PER kWh						}						
(1)	(m)	(n)	(0)	NO.	.	ITEM		VALUE	E NO.		ITEM	_	V	ALUE	
1				1	No. Emp	loyees Full-Ti	me (Inc.				-]	
2								<u> </u>				0.00			
3	165,00	0.									 			0.00	
												,		0.00	
								 	-	Capa	<u>" </u>		0.00		
otal	.485,00	0.		5.	Maint. P	iant Payroli (\$)			_ ا	15 M	linute Gross				
Station S	ervice (MWh	3,411.	630	6.	Other Ac	cts. Plant Pay	s. Plant Payroll (\$)					l (kW)		0	
let Gene	eration (MWh	<3.411.6	30> 0	7.	Total				5.	Indic	ated Gross				
		``	0	9	Plant Pa	yroli (\$)		L		Maxi	kW)				
			SECTION	ND. C	OST OF	NET ENERG	GY GEN	ERATE	<u>a</u>						
								AMO) [1		Wh \$		· ·	
							<u>ER</u>	ļ				- 11 * 20 es			
		on and Engineerin	g										ar ver unline		
									1,32	.49 15	A STATE OF THE STA	## T	<u> </u>		
									1 950	1.00		MED 477			
, .	•								1,500		The Carlo				
		ru 5)				501		<u> </u>	3,272		1			0.00	
		: ,		_	-	502			289,917						
						505			161,569.61			LLOS COM	i. Tuck	1. 1.	
		Power Expenses				506			113,993	.70		was designed	الأنت	18.18F.	
	ces					509			(0.00	ed State of		أنستد		
Rents						507	erson Bird Ideas								
						And the same of the	Man Form	 							
Operati	on Expense	(6 + 12)	ndna .		_						Sheona at 12 - 12 :				
			aug			510		 	132 144	.22	Ar Labour Marin or Mark		- pr. 1	arianisa india	
		ARI GO			512		-			Andread Strains Charles					
	NO. (a) 1 2 3 Total Average Total B1 Total De SECTIO UNIT NO. (1) 1 2 3 Total Station S Set Gene Station S Station S Station S Station S Station S Station S Operation Fuel, Co Fuel, Oi Fuel, Co Fuel, Oi Fuel, Go Fuel, Oi Fuel, Go Fuel, Oi Fuel, S Steam E Electric Miscella Allowan Rents Non-Fu Mainten	NO. STARTED (a) (b) 1 0 2 0 3 0 Total 0 Average BTU Total BTU(10 ⁶) Total Del.Cost (\$) SECTION A. BOILE UNIT SIZE NO. (kW) (1) (m) 1 160,00 2 160,00 3 165,00 Station Service (MWh Station Service (MWh Station Service (%) Operation, Superviside Fuel, Coal Fuel, Gas Fuel, Oil Fuel, Gas Fuel, Other Fuel Sub Total (2 th Steam Expenses Miscelianeous Steam Allowances Rents Non-Fuel Sub Total Operation Expense Maintenance, Supense Maintenance, Supense	NO. STARTED (1000 Lbs.) (a) (b) (c) 1 0 0.0 2 0 0.0 3 0 0.0 Average BTU 0 Total BTU(10 ⁵) 0 Total Bel. Cost (s) 0.00 SECTION A. BOILERS/TURBINES UNIT SIZE GROSS NO. (kW) GEN. (MWh (1) (m) (n) 1 160,000 0.0 2 160,000 0.0 3 165,000 0.0 Station Service (MWh) 3,411. Station Service (MWh) 3,411. Station Service (W) PRODUCTION E Operation, Supervision and Engineerin Fuel, Coal Fuel, Oil Fuel, Gas Fuel, Other Fuel Sub Total (2 thru 5) Steam Expenses Electric Expenses Miscellaneous Steam Power Expenses Allowances Rents Non-Fuel Sub Total (1 + 7 thru 11) Operation Expense (6 + 12)	Times	Times COAL OIL (1000 Gals.) (1000 Ga	UNIT TIMES COAL (1000 Gals.) (1000 C.F.) (2) (1000 Gals.) (1000 C.F.) (2	UNIT TIMES COAL (1000 Cas.) (1000	NO. COAL COAL COOL COAL COOL COAL COOL COAL COOL COAL COOL COAL C	UNIT NO. STARTED (1000 Lbs.) (1000 Gals.) (1000 C.F.) OTHER TOTAL (g)	NO. STARTED (1000 Lbs.) (1000 Gals.) (1000 C.F.) OTHER TOTAL (g) (h) (h) (e) (f) (g) (h) (h) (g) (h) (NO. STARTED (1000 Lbs.) (1000 Gals.) (1000 C.F.)	Times	Times COAL (1000 clas.) (1000 clas.) (1000 clas.) (1000 clas.) (1000 c.F.) OTHER TOTAL (g) (h) SERVICE STANDBY Schedul (l) (l)	Times	

513

514

新一方子 四十二十月

403.1, 411.10

427

24. Power Cost (20 + 23)

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

17. Maintenance of Electric Plant

Total Fixed Cost (21 + 22)

18.

19.

21.

23._

22. Interest

Maintenance of Miscellaneous Plant

Maintenance Expense (14 thru 18)

Total Production Expense (13 + 19)
Depreciation

Revision Date 2013

To the Late Williams

7.多。本中国《本志》

13,048.36

0.00 274 T. T. W. F.

74,586.11

498,679.08

1,067,432.04

2,076,939.44

2,076,939.44

3,144,371.48

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PLANT D - STEAM PLANT

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

OIL

(1000 Gals.)

(d)

.000

BORROWER DESIGNA	TION	
KY0062		
PLANT	-	
r — "."		
REID		
PERIOD ENDED		
May-10		

STANDBY

(i)

IN

SERVICE

(h)

0.

TOTAL

(g)

OPERATING HOURS

OUT OF SERVICE

Unsched

(k)

.0

Scheduled

3,623.0

(i)

INSTRUCTIONS - See help in the online application.

COAL

(1000 Lbs.)

(c)

TIMES

STARTED

(b)

UNIT

NQ.

(a)

NO.

1.	1	[0[.0]	,000	<u> </u>	.0			V + 11 10 1		.0	0	4	3,623.0	
2.							,	E N	25 S 77 F 14						
3.								(C.Z.	A 73.						
4.					Î			17.	9.33.4						
5.					†			4.34.2	11/2/17			-	1		
_	Total	0	.0	.000	1	.0		n£*55	رَدُهُ رِنْ قَلْبُهُ		.0	.0		3,623.0	
	Average		- 0	.000		0		27.00	5 75	1000					2.25
8.	Total BTU	1/4 06\	-			0		ننڌ بني	0	A COLUMN	MATTER SA	The state of the state of	er s	ST TO THE	Anna Salah Amerika
	Total Del		0.00	0.00		0.00		orgit en	est the land	# #CS		Charles and the	37.5	WATER TO	1. 65° 4 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
₽.					١			OR REPOR		1 0	ECTIO	C. FACTO	DS &	MAY D	FMAND
			TURBINES (CO			J	JN D. LAE	OK KEPOK	<u> </u>	├ ──	E01101	O. PACIO	/NO 0	INCO. D	-HISTH D
	UNIT	SIZE	GROSS	BTU]				- }	
	NO.	(kŴ)	GEN. (MWh)	PER kWh			ITEM		VALUE	NO.		ITEM		- 1	VALUE.
NO.	(1)	(m)	(n)	(0)	NO.	+			VALUE	_		I I EIAI	-	 -├	VALUE.
1.	1	72,000	.000	ALCEN W	1	No. Emple	yees Full	-Time (inc.		1.					
2.						Superinte	ndent)	-	.0	<u> </u>	Load Fa	actor (%)	_		.00
3.		_		Y.S. S. V.	2.	No. Empl	vees Par	t-Time		2.	Plant F	actor (%)			.00
4.	 				3.	Total Em				3.	Running	. YII			
	 									J 1	Kunning	Factor (%)			.00.
5.	لــــــــــــــــــــــــــــــــــــــ			A	4.	Oper. Pla				 	Capachy	Factor (70)			.,,,,
6.	Total	72,000	.000	0	5	Maint. Pla	int Payroll	(\$)							
			1	70.75	6.	<u> </u>						ite Gross			
7.	Station S	ervice (MWh)	7,143.900	70 Y Y 21	<u> </u>	Other Acc	ts. Plant F	ayroll (\$)	-		Maximu	ım Deman	a (KAA)		
														1	
		ration (MWh)	<7,143.900>		7.	Total					Indicate			- 1	
9.	Station S	ervice (%)	0			Plant Pay	roil (\$)				Maximu	m Demand (kW)		
		·		SECTI	ON I	D. COST O	F NET EN	ERGY GENI							
	<u> </u>								AMO	UNT (\$) Mil	LS/NET KV	Nh	•	BTU
ÑO	,	} 9	RODUCTION EX	PENSE			ACCOU	NT NUMBER	₹	(a)	i	(b)		1	(c)
1.	Operat	ion, Supervision	n and Engineering	1		-		500				w 1		ويد	1 TOTAL
2.	Fuel, C				. 501.1					16,252.	84 🖫	न्द्रसम्बद्धाः इत्राहर	21	-	
3.	Fuel, C				501.2				_	0.	00	Washing .	ă. T		C
4.	Fuel. C							501.3		0.00 三流波			. 2	-	
5.	Fuel, C			-				501.4			0.50° 7		241		
6.		ub Total (2 thr						501		16,252.84					
			u ə)							06 105	26				Name : Et Took
7.		Expenses			502					22,000	ZO 1	TO THE RESERVE OF THE PARTY OF	F 40 *	er in the state of	ayar. C
8.		Expenses						505		33,777	56 00		1998 17 MIN	PRODUCTOR STAFF	arataran
9.			Power Expenses					506		21,027.	33 Pr (20	Maria Property of the Control of the			A SAME TO SERVICE AND
10.		nces						509		0.	31 (2020)	PRO CONTRACTOR OF THE PROPERTY	**************************************		THE WALL
11.	Rents		,	-		•		507	<u> </u>			12.1E.3	34	Y. Salati	Total Control
12.		uel Sub Total						44.7		179,962.					Cale Prince
13.	Opera	tion Expense (6 + 12)				(III (1)) (A)		<u> </u>	196,215.			50		
14.			sion and Engineer	ring				510		17,225.	24 🗠 🗆				क्षाय प्राप्तान
15.		nance of Struct						511		25,214.	33 777	الم ودراو -	27 No. 17	Sec Land	8 A
16.		nance of Boller						512		367,612.	49 🖫	A. A. W.	الله الإسراء الله الإسراء	1777 FE	TV ECT
17.		nance of Electr					:	513		30,845	50	4 F 112	2 3		
18.		nance of Misce			514			+	32.218.84		0		2.20	V. 6 2 " 1.	
_			 	<u> </u>	- :	925 4 B + 4	9 4 5 Just		473,116.		<u> </u>	100	× Northern		
19.		nance Expens								669,331.			-	اران اران الاس راکس از الاس	8238
20.		roduction Exp	rense (13 + 19)			_			2:1	102,331.	21 25	- 14 - 14 - 14 - 14 - 14 - 14 - 14 - 14			
21.				···			403.	1, 411.10	+ -	172,304.	24	. 16			
22.								427				1.00	Z K		<u> </u>
		Thursd Co 4 104									7 D I		()		Tah
23.		Fixed Cost (21 Cost (20 + 23)					1 × 1			385,373. 054,705.	06		- Ч		

SECTION A. BOILERS/TURBINES

OTHER

(f)

FUEL CONSUMPTION

GAS

(1000 G.F.)

(e)

.0

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

	BORROWER DESIGNATION
	KY0062
	PLANT
	GREEN
	PERIOD ENDED
	May-19
-	

			LANT D - STE				PERIO May-1	OD ENDED					
¥ST	RUCTIONS		ne online applica	ation.								,	
					_		DILERS/TURBI	NES					
				FU!	EL CO	ONSUMPTION	אכ		<u> </u>		OPERATIN		
uia.	UNIT NO.	TIMES STARTED	COAL (1000 Lbs.)	OIL (1000 Gals.)	(11	GAS 000 C.F.)	OTHER	TOTAL	s	IN ERVICE	ON STANDBY		Unsched
NO.	(a)	(b)	(c)	(d)	_	(e)	(f)	(a)		(h) .	(1)	<u>(I)</u>	(k)
1.	1	8	648,318.9	240.701	<u> </u>	.0		PEN March 1		3,348.6	62.3	.0	212.
2	.2	2	610,650.4	183,870		.0.		1		3,358.8	234.0	.0	30
3. 4.	ļ	<u> </u>											
5.			 					X2 (3)	├				<u> </u>
<u> </u>	·		 		\vdash			The state of the s	\vdash		 		
6.	Total	10	1,258,969.3	424.571		.0	F	To the second	<u> </u>	6,707.4		.0	242.
7.	Average B		11,389	138,000		0		and responding	1			Profession (1
8.	Total BTU	(10°)	14,338,401	58,591		0		14,396,992		×		A Salar by Allerton Col	
9.	Total Del		26,916,078.65	878,593.97		0.00			3 8	\$ 1 m	3"		
			TURBINES (C			SECTION	B. LABOR REF	PORT	_	SECTION	C. FACTOR	S & MAX. DE	MAND
	UNIT NO.	SIZE (kW)	GROSS GEN. (MWh)	BTU PER kWh				l					
NO.	(1)	(m)	(n)	(0)	NO.	L	ITEM	VALUE		<u> </u>	ITEM	<u>_</u>	ALUE
1.	1	250,000	747,265.600		1	ļ. <u>.</u> .			1.				
2.	١,	242,000	684,184.000			(Inc. Super	yees Full-Time	149		Load Fact	or (%)		78.94
3.		242,000	004,164.000	print to the state of	2.		yees Part-Time	142		Plant Fac			80.3
4.					3.		I Hrs. Worked	1	3.	Running P		-	
5.				-1.5 L. W.	4.		t Payroll (\$)	 		Capacity F			86.76
6.	Total	492,000	1,431,449.600	10,058	5.		t Payroli (\$)	1					
_		rvice (MWh)			6.		s. Plant Payroll	<u> </u>	4.	15 Minute	Gross Demand (kV	, l	500,49
	Cadon Oci	1100 (111111)	,50,720.042	ur *		N * /		+				" -	2.29.31
		et Generation (MWh) 1,292,023.958 11,1				Total				Indicated (
9.	Station Se	rvice (%)	9.74		Plant Payroll (\$) Maximum Demand (kW) ON D. COST OF NET ENERGY GENERATED								
				SECTIO	ND.	COST OF N	ET ENERGY GE	NERATED			III LONET		
								AMO	JNT		ILLS/NET kWh	\$/108	BTU

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh (b)	\$/10 ⁸ BTU (c)
1.	Operation, Supervision and Engineering	500	1,220,664.87	4 - 1 to 1 to	and the same
2.	Fuel, Coal	501.1	29,615,963.99		2.07
3.	Fuel, Oil	501.2	878,593.97		15.00
4.	Fuel, Gas	501.3	0.00	Fair San War	
5.	Fuel, Other	501.4		ता के पितु प्रदेशमञ्जूषा विभिन्ने का राज्यान	
6.	Fuel Sub Total (2 thru 5)	501	30,494,557.96	23.60	2.12
7.	Steam Expenses	502	9,096,706.56	T 17 T T 18 5	
8.	Electric Expenses	505.	1,027,694.81		2.52
.9.	Miscellaneous Steam Power Expenses	506	1,071,369.35	The same of the same	
10.	Allowances .	509	452.26		K THE STREET
11.	Rents	507		tel a trace	The second secon
12.	Non-Fuel Sub Total (1 + 7 thru 11)	the same to the same to the same	12,416,887.85		
13.	Operation Expense (6 + 12)	as a comment of the state of the state of	42,911,445.81	33.21	AND AMERICAN SECTION
14.	Maintenance, Supervision and Engineering	510			了。
15.	Maintenance of Structures	511	782,323:29	は、また。 さいはん	
16.	Maintenance of Boller Plant	512	4,365,180.98	and the state of the state of	The second secon
17.	Maintenance of Electric Plant	513	499,503.86	31 .500	P. J. Land
18.	Maintenance of Miscellaneous Plant	514	368,547.67	STEEDS WITH	THE WALLEY
19.	Maintenance Expense (14 thru 18)		6,656,373.89	5.15	75.5
	Total Production Expense (13 + 19)		49,567,819.70		· 图像 (1) (2) (4)
	Depreciation	403.1, 411.10	4,076,399.45	A Lake	22.2.3.3.2.3
22.	Interest	427	3,345,092.16	the statement of the state of the state of	The state of the s
23.	Total Fixed Cost (21 + 22)	And the second s	7,421,491.61	5.74	ALL MARKET
24.	Power Cost (20 + 23)	The second second	56,989,311.31	44.11	Water Care

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-19

INSTRUCTIONS - See help in the online application.

				FILE		NSUMPTIC	BOILERS/TUI	KBINES)			OPERATII	NG HC	URS	
	UNIT	TIMES	COAL	OIL		GAS		T		IN		ON	0	UT OF	SERVICE
NO.	NO. (a)	STARTED (b)	(1000 Lbs.) . (c)	(1000 Gals.)	(10	000 C.F.)	OTHER		TAL	SERV		STANDBY		eduled :	Unsched (k)
1.	· (a)	(L) .	958,419.6	(d) 432.944	╅┷	_ (e) _0	(f) .	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	g)	(h)	041.3	186.7		(i)	395.0
2.	-	-	750,417.0	7,52,577	+	. <u>v</u>		1, 1		·	071.5	100.7.	+		330.0
3.		·			+			2.1	i Zi				 		
4.					+			7 W	7450	· ·					
5.				· · · · · · · · · · · · · · · · · · ·	1			· a	1 de 10 m				\vdash		
6.	Total	8	958,419.6	432.944		.0		349 .49	a there was	3,	041.3	186.7		0	395.0
	1			138,000	7			* - Tr	549 A	1		7		4	
7.	Average	BTU	11,633		<u> </u>	0			. 4 Chameron	A 44		2.0			
8.	Total B	FU(10°)	11,149,295	59,746	₩	(<u> </u>	11,	209,041			\$.4 · · · · · · · · · · · · · · · · · · ·	2		المارية المسلم
9.	Total Da	elCost (\$)	21,849,116.71	839,969.48	1	0.00		£ 4 4			ECT	and a market		3	
J .			RS/TURBINES (N B. LABOR I				ECT	ON C. FACTO		MAY	EMAND
	UNIT	SIZE	GROSS	BTU	·	020110	TO. EADON	CLI OIL	 	 	1	011 0.1 A010	J.10 G	1111111111	- Little (10 to
	NO.	(kW)	GEN. (MWh			I				1	١.				
NO.	(1)	(m).	(n)		NO.		ITEM		VALUE	NO.	ļ.	ITEM			VALUE
				1. 1. 10 1 20	1					1,					
1.	1	440,00	00 1,101,662.6			No. Employ	ees Full-Time	e (Inc.		1	l				
2.						Superinten		-	108			Factor (%)			67.53
3.				The section of	2.	No. Employ	ees Part-Time	е			Plan	t Factor (%)			69.11
4.				17 - 17 TO	3.	Total Emp	l Hrs. Work	ed		3.	Runn	ing Plant			i
5.	I			100	4.	Oper. Plant	Payroll (\$)			l		city Factor (%)	_		82.33
_	L				5.										
6.	Total	440,00	0 1,101,662.6		<u> </u>	Maint. Plan	t Payroli (\$)		ļ	4.		the de Orana			
7.	Ctation C	ervice (MWh)	84,095.8	10	6.	Other Acet	s. Plant Payroi	II / ¢ \	1			linute Gross mum Demano	4 /6/80		450,296
<i>'</i> .	Station St	ELAICE (MAAII)	04,083.0	IV . at Parallel Comment		Other Acci	s, Flant Payro	ι (Φ)	 	+	IVIAN	ilium Demand	(KAA)	 -	430,230
8.	Net Gene	ration (MWh)	1,017,566.8	10 11,016	7.	Total			1	5.	I Indic	ated Gross			
	Station S			33 37 77/462		Plant Payr	oii (\$)					mum Demand (kW)	İ	
				SECTI			NET ENERG	Y GENI							
				•						UNT (\$)"	MILLS/NET K	Wh	\$/1	0º BTU
NO			RODUCTION E			AC	COUNT NU	MBER		(a)		(b)		-	(c)
1.			on and Engineer	ng			500			,130,848		, , , , , , , , , , , , , , , , , , ,			
2.	Fuel, C						501.1		23	,263,475	46			——	2.09 14.06
3.	Fuel, C						501.2		 	839,969	.48	مستور ما در دو وارس درد اور	10.04		0
<u>4.</u> 5.	Fuel, C						501.3 501.4		 	 '	.00 [.	24			
6.		ub-Total (2 th	F(1 5)				501.4		24 1	103,444			3.69	_	2:15
7.		Expenses	100)		`		502					Transfer of		NO N	
8.		Expenses					505			766.885	21 3				AND SELECTION OF
9.			Power Expense	98			506		1.	384,925	.75	FERE	Marry M	W. 1887.00	西西州
10.	Allowa						509			593	63		STATE Y	MAN SET	
_ 11.	Rents						507					المستعد المحادث المستعدد	57.74 I	er er er	
12.			(1 + 7 thru 11)				46			,068,170			6.95		
13.		ion Expense				17.	The same and the	3:050	31	,171,615	.16	3	30.63	1	the opening
14.			ision and Engine	ering			510			638,232	.68	7		series at	1.7
15.		nance of Struc				—	511			207 990	21	2.3			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. 17.		nance of Boile nance of Elect			· -		512 513		3,	787,889	71	to the state of th		** -1 *	* ***
18.			ellaneous Plant				514			479 110	33				37373 23
19.			se (14 thru 18)			· **	914 V	7 7 7	5	119,825	46		5.03	55731	750 3 47 6
20.			pense (13 + 19)			- 33	and the second of the second o	The state of the s		291,440		3	5.66	7.7	
21.	Deprec		.ponou (10 - 10)			27,Ki	403.1, 411.1								
22.	Interes						427		7	114,802	47	Company of the company	457	The ball of	A L. T.
23.		ixed Cost (21	+ 22)				The state of the state of the	40,14		181,175					4 10 W 1
24.		Cost (20 + 23		-			And the Colon			472,616	_				" L'ETERLE

SECTION A. BOILERS/TURBINES

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PART FIC - INTERNAL COMBUSTION PLANT

FUEL CONSUMPTION

BORROWE KY0062	R DESIGNATION		 	
PLANT REID				
PERIOD EN	IDED	-		

OPERATING HOURS

INSTRUCTIONS - See help in the online application.

	1						1100	IIII TION						JE EKA I	ING HOUR	13		
NO.	UNIT NO. (a)	SIZE (kW) (b)	OIL (1000 C			GAS 00 C (d)		OTHER (e)	TOTAI (f)	L	IN SERVICI (g)	ST	ON		Unsched (j)	GEN	ROSS ERATION MWh) (k)	BTU PER kWh (1)
1.	_1	70,000		.000		32	,757				71.1		3,526.9	.(25.0		1,786:320	
2.															7			
3.									***	- 54		1						1 N
4.									managa at a samuja managa at a samuja	, .								1750
5:				1					,									
6.	Totai	70,000		.000		32,	757				71.1		3,526.9	.0	25.0		1,786.320	18,338
7.	Average	BTU		0		1,	,000		and the second	1.00	Station S	ervice	(MWh)				306.400	24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
8.	Total BT	'U(10 ⁶)		0		32	,757				Net Gene						1,479.920	22,134
					_					-	100,000						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
9.	Total De	ICost (\$)		0.00		41,85					Station S						17.15	,
	,		SECTION	ON B.	LA	BOR	REP	ORT				·S	ECTION	C. FAC	TORS & M	AXIM	UM DEN	IAND
NO.		ITEM		VALU	E	NO.		ITEM		V	/ALUE	NO.			ITEM			VALUE
	No. Emp	oloyees					П					1.	Load Fa	ctor (%)				.76
	Full-Tim						Mair	nt. Plant Pa	yroll		ľ							
1	Superint	endent)			0		(\$)		·			2.	Plant Fa	ctor (%))			.70
	No. Emp																	
2.	Part-Tim				_						l.	3.	Running	Plant Ca	pacity Facto	r (%)		35.89
3	Total Er Worked	npl Hrs.	.			6.		er Accounts it Payroll (\$				4 .	15 Minu	te Gross	- Maximum I)emar	id (kW)	65,221
4.	Oper. Pl	ant Payrol	1 (\$)				Tota Piar	ıl nt Payroll (\$1			5.	Indicate	d Gross	Maximum	Dema	ınd kW)	
			. (+/			SEC	TIO	N D. COST	OF NET	ΓĒ	ENERGY						71	
		_	22210	~									AMOUN		MILLS/NI kWh	ĒΥ	\$/10	
NO	O:: 4: -		RODUC				E		ACC	<u>O</u> L	UNT NUM	NBER		700 (0)	(b)			c)
		n, Supervi	sion and	ı ⊏ngır	ieer	ing					546		6,582.60				to " Salamana a	A Section
	Fuel, Oil		<u>_</u>								547.1		1	0.00	Company of the	(s. ")		4.22
	Fuel, Ga Fuel, Ot										547.2		141,	837.00	- 100 C	المناف ا		4.33
		or Compre	secod At	-							547.3				1.12	. A.	ر براد مورون الراد الراد المورون	
		b-Total (2						· · · · · ·			547.4 547		141	357.00		95.85	n 4 . 1	4.33
		on Expens								_	548			772.00			ta T 445:	4.33
				r Gene	areti	on E	vner.				549							
							549 550			 	0.00		and tradition	******	1 2 2 10			
						5 7		300		28	023.75		18.94		·			
									• • •		880.75		14.79					
		ance, Supe			ngin	eerin	0		- 1 - 3		551	-1				7.17		
		ance of Str			3		.				552			426.78		-		
		ance of Ge		and E	lect	tric P	lant				553			026.31				
		ance of Mis						enerating			554		<u>'</u>		, H			
	Mainten	anaa Eve	/41	2.46	461				-		004			378.24		57.72		

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

REMARKS (including Unscheduled Outages)

Total Fixed Cost (18+ 19)

Power Cost (17 + 20)

16. Maintenance Expense (12 thru 15)

Depreciation

Interest

19.

20.

Total Production Expense (11 + 16)

57.73

172.52

116.88

289.40

85,431.46

255,312.21

92,098.80

172,979.76

428,291.97

80,880.96

403.4, 411.10

427

		ULTURE RURAL UTILITIES SERVICE							
FINA	NCIAL AND OPER		KY0082	-					
	ELECTRIC POWE PART I - LINES AN		PERIOD ENDI May-19	-U					
INSTRUCTIONS - See he			- Hay-10						
THO THE OTHER DECINE	ip ar are emane appr	SECTION A. EXPENSI	AND COSTS			· ·-			
		ATO HOLE TO EVERIAL		ACCOUNT	LINES	STATIONS			
		ITEM		NUMBER	(a)	(b)			
Transmission Op					,				
Supervision and Engine	ering			560	114,208.45	161,923.73			
2. Load Dispatching				561	1,031,114.35				
3. Station Expenses		· · · · · · · · · · · · · · · · · · ·		562		276,623.75			
4. Overhead Line Expense	es			563	502,290.34	4			
5. Underground Line Expe	nses			564	0.00				
6. Miscellaneous Expense	S			566	79,105.54	156,499.68			
7. Subtotal (1 thru 6)					1,726,718.68	595,047.16			
8. Transmission of Electric	ty by Others		565	1,112,708.46					
9. Rents	ily by Ociois		567	0.00	9,712.94				
	- One-wise (7 4b-		· · · · · · · · · · · · · · · · · · ·	7. F. T. C.		604,760.10			
10. Total Transmission Ma	n Operation (7 thn		Ze ¹⁴ (+ 1) = 1	2,839,427.14	504,760.10				
11. Supervision and Engin		•		568	101,629.65	154,316.70			
12. Structures				569	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	5,527.07			
13. Station Equipment			570		916,508.99				
13. Station Equipment				370	, , , , , , , , , , , , , , , , , , ,	STOLOGO			
14. Overhead Lines				571	729,985.43	فيتر وبالهو الليستكان المأ والمرارح			
15. Underground Lines			572	0.00	T. L. M. C. C.				
16. Miscellaneous Transm	ission Plant		573	392,126.87	214,439.71				
17. Total Transmissio	n Maintenance (11	thrū 18)	-	,工艺工物所	1,223,741.95	1,290,792.47			
18. Total Transmissio	n Expense (10.+ 17).			4,063,169.09	1,895,552.57			
				575.1-575.					
19. RTO/ISO Expense - O	peration	· · · · · · · · · · · · · · · · · · ·		8	452,114.32	A del Noma			
20. RTO/ISO Expense - M	aintenance			576.1-576. 8	0.00				
21. Total RTO/ISO Ex			···	V 100	452,114.32	3			
22. Distribution Expense -				580-589	0.00	0.00			
23. Distribution Expense -		·		590-598	0.00	0.00			
24. Total Distribution I				And the state of	0.00	0.00			
25. Total Operation An		+ 21 +24)			4,515,283.41	1,895,552.57			
Fixed Costs				. 4 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5	.,,				
26. Depreciation - Transmi	ssion			403.5	886,826.91	1,467,220.76			
27. Depreciation - Distribut		· · · · · · · · · · · · · · · · · · ·		403.5	0.00	0.00			
28. Interest - Transmission				427	969,802.19	1,168,707.07			
29. Interest - Distribution				427	0.00	0.00			
30. Total Transmission	n (18 + 26 + 28)		<u>.</u>		5,919,798.19	4,531,480.40			
31. Total Distribution	(24 +27 +29)			Y . X . X .	D.00	0.00			
32. Total Lines And St	ations (21 + 30 + 3			4	6,371,912.51	4,531,480.40			
		ACILITIES IN SERVICE			LABOR AND MAT				
TRANSMISSION		SUBSTATIONS	DACITY (EVA)	1. Number of		STATIONS 53			
VOLTAGE (kV)	MILES	TYPE CA	PACITY (kVA)	ITEM	LINES	SIATIONS			
1.69 kV	849.10			2. Oper. Labo	or 713,476.7	1 289,037.42			
2.345 kV	68.40	13. Distr. Lines	0						
3.138 kV	14,40	1		3. Maint, Labo	т. 695,451.2	894,108.40			
4.161 kV 366.20 14, Total (12 + 13)		1,298,10	4. Oper. Mater	ial 2,578,064.7	315,722.68				
5.	355.50	ATT. A DIGIT (Z.P. 1 AP)							
6.		15. Step up at Generating	1,879,800	5. Maint. Mate	rial 528,290.7	2 396,684.07			
7.	 	Plants	1,01,01,00	.,	SECTION D. OUT.				
8.	 · · · · · · · · · · · · · · · · · · ·	16 70	3,940,000						
	 	16. Transmission	3,840,000	1 7		19 247 70			
9.	 		_	1. Total		18,217.70			
10.		17. Distribution	0			4/2 222 53			
11.	1 200 12		E 040 000		ist. Cons. Served	117,339.00			
12. Total (1 thru 11)	1,298.10	18. Total (15 thru 17).	5,819,800	3. Avg. No. H	0.16				

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

RUS FORM 12 MONTH ENDING JUNE 30, 2019



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

July 24, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending June 30, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting. (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

Paul G Smith

Chief Financial Officer

PGS/jab Enclosures C: Mr. Greg Grissom – Jackson Purchase Energy

Mr. Jeff Hohn - Kenergy

Mr. Marty Littrel - Meade County R.E.C.C.

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. Tom Hall - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Mike Rehmer - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE

BORROWER DESIGNATION

RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

KY0062

PERIOD ENDED June -2019

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

SIGNATURE OF PRESIDENT AND CEO

7*-23-19*

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED Jun-19

INSTRUCTIONS - See help in the online application.

0201	ION A. STATEMENT OF C	EAR-TO-DATE	•	
	LAST YEAR	THIS YEAR	BUDGET	
ITEM	(2)	(b)	(c)	THIS MONTH (d)
1. Electric Energy Revenues	192,384,673.12	181,913,121.21	200,887,511.00	31,564,938.4
Income From Leased Property (Net)	0.00	0.00	0.00	0.0
3. Other Operating Revenue and Income	6,840,640.50	7,566,332.53	7,128,039.00	1,169,460.8
4. Total Operation Revenues & Patronage			, ,	•
Capital (1 thru 3)	199,225,313.62	189,479,453.74	.208,015,550.00	32,734,399.2
5. Operating Expense - Production - Excluding				
Fuel	23,501,880.25	24,283,424.49	25,501,385.00	3,945,085.4
Operating Expense - Production - Fuel Operating Expense - Other Power Supply	71,084,787.83	66,125,761.60	74,383,444.00	11,366,376.8
7. Operating Expense - Other Power Supply	25,543,988.91	17,014,888.12	22,963,534.00	1,916,660.6
8. Operating Expense - Transmission	4,176,659.24	4,110,798.79	4,382,247.00	666,611.5
Operating Expense - RTO/ISO	661,272.56	566,285.53	496,803.00	114,171.2
Operating Expense - Distribution	0.00	0.00	0.00	0.0
11. Operating Expense - Customer Accounts	69,477.41	0.00	0.00	0.0
12. Operating Expense - Customer Service &				
Information	516,107.64	415,905.57	485,833.00	62,374.9
13. Operating Expense - Sales	4,000.00	45,712.86	106,801.00	8,729.9
14. Operating Expense - Administrative & General	12,468,416.65	14,064,110.77	13,331,261.00	2,794,989.8
15. Total Operation Expense (5 thru 14)	138,026,590.49	126,626,887.73	141,651,308.00	20,875,000.4
16. Maintenance Expense - Production	14,955,563.37	14,527,142.94	16,132,138.00	1,693,716.6
AT 14.1.1.				, i
17. Maintenance Expense - Transmission	2,888,931.02	2,980,397.96	3,329,173.00	465,863.54
Maintenance Expense - RTO/ISO Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	0.00 137,216.06	92,307.33	0.00 64,177.00	0.00
21. Total Maintenance Expense (16 thru 20)	17,981,710.45	17,599,848.23	19,525,488.00	5,626.09 2,165,206.28
22. Depreciation and Amortization Expense	10,290,976.00	10,344,034.48	10,565,678.00	1,724,099.34
23. Taxes	<8,897.24>	<12,829.26>	1,102.00	0.00
24. Interest on Long-Term Debt	19,716,857.23	18,507,566.10	18,489,227.00	3,060,675.52
· · · · · · · · · · · · · · · · · · ·		20,007,000.120	10,102,221100	0,000,000
25. Interest Charged to Construction - Credit	<16,459.00>	<103,942.00>	<52,600.00>	<25,140.00
26. Other Interest Expense	57,477.78	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	422,298.13	376,202.48	413,455.00	42,332.25
29. Total Cost Of Electric Service (15 + 21 thru 28)	186,470,553.84	173,337,767.76	190,593,658.00	27,842,173.79
80. Operating Margins (4 less 29)	12,754,759.78	16,141,685.98	17,421,892.00	4,892,225.50
1. Interest Income	1,231,974.88	1,446,080.34	1,344,841.00	213,061.70
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	635.08	<27,358.13>	0.00	<2,541.81
5. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
6. Other Capital Credits and Patronage Dividends	1,645,123.78	1,371,342.10	1,251,788.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
88. Net Patronage Capital Or Margins (30 thru 37)	15,632,493.52	19 031 750 20	20.019.521.00	£ 100 745 00
IS Financial and Operating Penert Flectric Rower Supp	13,034,473.34	18,931,750.29	20,018,521.00	5,102,745.39

RUS Financial and Operating Report Electric Power Supply Part A - Financial

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jun-19

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

,	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEE	BITS	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	2,052,003,894.52	33. Memberships	75.00
2. Construction Work in Progress	38,519,414.59	24 Patragas Canital	
3. Total Utility Plant (1 + 2)	2,090,523,309.11	Assigned and Assignable Assigned and Assignable	
Accum. Provision for Depreciation and	a,os ojeaoje os izi	b. Retired This year	
Amort.	1,178,363,697.47	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	912,159,611.64	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	17,513,028.08
8. Invest. in Assoc. Org Patronage Capital	10,443,826.86	37. Non-Operating Margins	653,018,493.93
9. Invest, in Assoc. Org Other - General	<i>.</i>		
Funds	32,293,830.09	38. Other Margins and Equities	3,782,811.20
10. Invest, in Assoc. Org Other -			
Nongeneral	0.00	39. Total Margins & Equities	E24 747 474 14
Funds	0.00	(33 + 34d thru 38)	524,747,474.14 186,046,366.24
11. Investments in Economic Development	10,000,00	40. Long-Term Debt - RUS (Net) 41. Long-Term Debt - FFB - RUS Guaranteed	
Projects	10,000.00	42. Long-Term Debt - Other - RUS	41,982,419.59
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	9,244,055.29	43. Long-Term Debt - Other (Net)	500,311,475.36
14. Total Other Property And Investments	7,211,000.22	44. Long-Term Debt - RUS - Econ, Devel. (Net)	0.00
(6 thru 13)	51,997,046.09	45. Payments - Unapplied	0.00
15. Cash - General Funds	442,065.43	46. Total Long-Term Debt (40 thru 44-45)	728,340,261.19
16. Cash - Construction Funds - Trustee	210,000.00	47. Obligations Under Capital Leases -	100,00,00,000
17. Special Deposits	1,291,320.96	Noncurrent	0.00
18. Temporary Investments	48,171,083.82	48. Accumulated Operating Provisions	
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	47,426,296.87
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	
Energy (Net)	33,860,010.88	(47 +48)	47,426,296.87
21. Accounts Receivable - Other (Net)	1,004,945.73	50. Notes Payable	0.00
22. Fuel Stock	25,749,255.84	51. Accounts Payable	21,298,259.93
23. Renewable Energy Credits	0.00	-	
24. Materials and Supplies - Other	24,061,149.55	52. Current Maturities Long-Term Debt	28,086,254.23
25. Prepayments	2,566,235.35	53. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets	390,472.51	- Rural Development	0.00
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	0.00
(15 thru 26)	137,746,540.07	55. Taxes Accrued	1,952,635.73
28. Unamortized Debt Discount & Extraor.		56. Interest Accrued	3,781,081.40
Prop. Losses	2,705,903.23	57. Other Current and Accrued Liabilities	7,254,001.45
29. Regulatory Assets	258,933,495.76	58. Total Current & Accrued Liabilities	
30. Other Deferred Debits	4,681,698.61	(50 thru 57)	62,372,232.74
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	5,438,605.46
C. Accendiated Deterred mounts raxes	100,515.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	0.00
(5+14+27 thru 31)	1,368,324,870.40	(39 + 46 + 49 + 58 thru 60)	1,368,324,870.40
DIO Financial and Operating Beauty Et at la Brown	1,000,027,010.70	144 . 44 . 44 . AA'RUR AA	1,000,000,000,000,000

RUS Financial and Operating Report Electric Power Supply Part A - Financial

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED Jun-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers	ĺ						
.1	Jackson Purchase Energy Corp.	KY0020	RQ			112	.123.	110
2.	Kenergy Corporation	KY0065	!F					
3	Kenergy Corporation	KY0065	RQ		T i	358.	367	349
4	Meade County Rural ECC	KY0018	RQ			96	102	93
-	G&T Borrowers							
5	Southern Illinois Power Cooperative	IL0050	os					
	Others	_						
6	ADM Investor Services		os					
7	AEP Energy Partners		os					
8	BP Energy		os					
9	City of California, MO-Capacity	·	os					
10	City of Centralia, MO-Capacity		os					
11	City of Hannibal, MO-Capacity		os					
12	City of Kahoka, MO-Capacity		os					
.13	City of Marceline, MO-Capacity		os					
14	City of Owensboro, KY		os					
15	City of Wakefield, NE		os					
16	City of Wayne, NE		os					
1.7	DTE Energy		ÓŚ		,			
18	EDF Trading North America		os					
	Henderson Municipal Power &							
19	Light		os					
20	Kentucky Municipal Energy Agency		.os				ļ	
21	Macquarie Energy		os			·		
22	Midcontinent independent Sys. Op.		os					
23	Morgan Stanley Capital Group		os					
24	NextEra Energy Power Marketing		OS					
25	Northeast Power		OS					
Total fo	or Ultimate Consumer(s)					0	0	0
Total fo	or Distribution Borrowers					566	592	552
Total for	or G&T Borrowers					0	0	0
Total fo	or Others	•				0	0	.0.
Grand	Total						592	552

RUS Financial and Operating Report Electric Power Supply

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED Jun-19

INSTRUCTIONS - See help in the online application.

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (I)	Revenue Total (j + k + l) (m)
i l	298,265.237	9,271,061.15	16,253,782.66		25,524,843.8
2	90,452.931		2,639,296.20		2,639,296.2
3	1,030,812.216	26,499,655.64	51,979,973.88		78,479,629.5
4	231,325.685	7,928,667.08	12,687,959.70		20,616,626.7
5	9,600.000		280,614.00		280,614.0
6			392,857.86		392,857.8
7			885,920.00		885,920.0
8			1,927,776.00		1,927,776.0
9			177,000.00		177,000.0
10			145,500.00		145,500.0
11			375,000.00		375,000.0
12			3,000.00		3,000.0
13			46,500.00		46,500.0
14			31,706.68		31,706.6
15			275,723.32		275,723.3
16			342,585.44		342,585.4
17			766,647.00		766,647.0
18			4,878,240.00	•	4,878,240.0
19	41,061.000		1,278,925.24		1,278,925.2
20	86,842.000		3,903,624.92		3,903,624.9
21			12,579,360.00		12,579,360.0
22	1,462,227.695		39,218,379.36	<32,724,558.13>	6,493,821.2
.23			4,642,880.00		4,642,880.0
24			13,639,560.00		13,639,560.0
25			1,585,483.21		1,585,483.2
	0	0	0	0	
	1,650,856.069	43,699,383.87	83,561,012.44	0.00	127,260,396.3
	9,600.000	0.00	280,614.00	0.00	280,614.0
	1,590,130.695	0.00	87,096,669.03	<32,724,558.13>	54,372,110.9
R Eigenelei	3,250,586.764	43,699,383.87	170,938,295.47	<32,724,558.13>	181,913,121.2

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION KY0062

PERIOD NAME Jun-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewabie Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers						<u> </u>	
	G&T Borrowers			<u> </u>				
1	Southern Illinois Power Cooperative	IL0050	os					
	Others		_					
2	Dynegy Marketing & Trade LLC-Capacity		os					
3	Dynergy Marketing & Trade LLC-Capacity		os					·
4	Henderson Municipal Power & Light		RQ					
5.	Kentucky National Guard		os.				,	
6	Midcontinent Independent Sys. Op.		os					
7	Southeastern Power Admin.		LF					
8	Voltus IncCapacity		os	<u>.</u>				
Total for Dis	tribution Borrowers				***************************************		 Õ	ō
	T Borrowers					0	0	0
Total for Oth				,		0	0	0
Grand Total			·		27	0	0	0

RUS Financial and Operating Report Electric Power Supply

U	NITED STATES DEP			BORROWER	DESIGNATION		
	KURAL U!	ILITIES SERVICE	2	KY0062.		<u>-</u>	
1	FINANCIAL AND ELECTRIC F	OPERATING		PERIOD NAME			
INSTRUCTIO	ONS - See help in the			94/1-10			<u>·</u>
			PART B PP -	Purchased Pov	ver		
Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (I)	Energy Charges (m)	Other Charges (ri)	Total (i + m + n) (o)
			<u> </u>				
1	340,800.000				8,613,275.00		8,613,275.00
2					34,246.80		34,246.80
3					236,185.20		236,185.20
4	<1,921.970>				1,198,296.51	,	1,198,296.51
5	33.284				703.74		703.74
6	31,075.191		•		2,421,584.25		2,421,584.25
7	1.13,948.000			, -	4,157,191.19		4,157,191.19
8					18,932.50		18,932.50
			<u> </u>				
	0.000				0.00		0.00
	340,800.000				8,613,275.00		8,613,275.00
	143,134.505				8,067,140.19	-	8,067,140.19

483,934.505 RUS Financial and Operating Report Electric Power Supply

16,680,415.19 Revision Date 2013

16,680,415.19

8,067,140.19

UNITED STATES DEPARTMENT OF AGRICULTURE **RURAL UTILITIES SERVICE** BORROWER DESIGNATION KY0062 FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PERIOD ENDED PART C - SOURCES AND DISTRIBUTION OF ENERGY Jun-19 INSTRUCTIONS - See help in the online application. **NET ENERGY** COST CAPACITY RECEIVED BY NO. OF SYSTEM (MWh) SOURCES OF ENERGY **PLANTS** (kW) (\$) (e) (b) (c) (d) (a) Generated in Own Plant (Details on Parts D and F IC) 125,042,757.06 2,779,257.538 1,489,000 1. Fossil Steam 2. Nuclear 3. Hydro 4. Combined Cycle 466,835.25 5. Internal Combustion 70,000 1,425.620 6. Other 125,509,592.31 7. Total in Own Plant (1 thru 6) 5 1,559,000 2,780,683.158 **Purchased Power** 16,680,415.19 483,934.505 8. Total Purchased Power Interchanged Power 1,287,490.837 9. Received Into System (Gross) 10. Delivered Out of System (Gross) 1,214,073.862 73,416.975 11. Net Interchange (9 minus 10) Transmission For or By Others - (Wheeling) 0.000 12. Received Into System 13. Delivered Out of System 0.000 0.000 14. Net Energy Wheeled (12 minus 13) 15. Total Energy Available for Sale (7 + 8 + 11 + 14) 3,338,034.638 Distribution of Energy 3,250,586.764 16. Total Sales 17. Energy Furnished to Others Without Charge 18. Energy Used by Borrower (Excluding Station Use) 1,954.142 19. Total Energy Accounted For (16 thru 18) 3,252,540.906 Losses 20. Energy Losses - MWh (15 minus 19) 85,493.732

21. Energy Losses - Percentage ((20 divided by 15) * 100)

2.56 %

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT

BORROWER DESIGNATION	
KY0062	
PLANT	
COLEMAN	
PERIOD ENDED	
him-10	

INSTRUCTIONS - See help in the online application.

				FUEL		NSUMPT	ION		1			OPERATIN	G HOU	RS	
	UNIT	TIMES	COAL	QIL	(GAS		1		IN		ON	OUT OF SERVICE		
ÑO.	NO.	STARTED (b)	(1000 Lbs.) (c)	(1000 Gals.) (d)		00 C.F.) (e)	OTHER (f)		TAL g)	SERV (h)	ICE	STANDBY (i)		uled	Unsched (k)
1.	1	_0	.0.0	0.000		0.0		1.7	7,4 J. C.		0.0	0.0		343.0	0.0
2.	2	0.	0.01	0.000	,	0.0					0.0	0.0	1	343.0	0.0
3.	3	0	0.0	0.000		0.0									
4.				0.000		0.0		ng pagaliga y	ne se sentire de		. 0.0	0.0	4,	343.0	0.0
5.															
6. 7.	Total Average	BTU 0	0.0	0.000		0.0	<u> </u>		- T		0.0	0.0	13	029.0	0.0
.8.	Total BT		0	0		0		\ <u>\\</u>	0	<u> </u>			***		-
9.		I.Cost (\$)	0.00	0.00		. 0.00		F. 1975			. , 4				
	SECTIO	N A. BOILE	RS/TURBINES	CONT.)			ON B. LABO				TION	C. FACTOR	RS & MA	X. D	EMAND
I	UNIT	SIZE	GROSS	BTU	1			***						Ī	
NO.	NO. (1)	(kW) (m)	GEN. (MWh)	PER kWh	NO.		ITEM		VALUE	NO.		ITEM		Ι,	VALUE
1. 2.	.1	160,00 160,00	0.0	000			loyees Full-Tir	ne (Inc.	4					1	
3.	- 3	165,00		000	2.		loyees Part-Ti	me	4	1.		Factor (%) Factor (%)		+	0.00
4.			V	C. C. C.			ipl Hrs. Wo							+	0.00
5.		•		11.44.4			ant Payroll (\$)	i kou		3.		ing Plant city Factor (%	١	Ī	0.00
6.	otal	485,00	0	00 0	5.	Maint, Pl	ant Payroll (\$)	-			Dapa	Oily I actor (70	'	+	0.00
7.	Station Se	ervice (MWh)	3,811.8	90	_	-	cts. Plant Pay	roli (\$)				nute Gross num Demand	L(kW)		.0;
8.	let Gene	ration (MWh)	<3,811.89	0> 0	7.	Total				5.	Indica	ted Gross			
9. 8	Station Se	ervice (%)		0		Plant Pa	yroll (\$) NET ENERG	77 C 177 77				num Demand (l	¢W)		
			·	SECTION	D. C	081 UF	ACCOUN		AMOU		· [-184	III CAICT (A	A (1)	A 14 00	DTU
NO			RODUCTION EX				NUMBE			a)	I.W	IILLS/NET k\ (b)	NY N		BTU c)
			n and Engineering	<u> </u>			500				00	n and A Committee		, and manufact	age 12 age
	Fuel, Co. Fuel, Oil						501.1			1,323.	8.71.71				
	Fuel, Ga			·		-	501.2 501.3			2,405.	00		7.84		
	Fuel, Oth						501.4	-			12 au	taka masala aka masala ka			
		Total (2 thr	น 5)				501			3,729.	21	Same Park			.0.00
	Steam E						. 502		3	38,589.	03 🗀		- Marie 19	و بداده	المشيعية
		xpenses.	<u> </u>				505			85,74 5.	51 🗽		10		a in a second of the con-
10.	Miscellar Allowanc	eous Steam	Power Expenses				506		1	40,235.		No. New Process		di.	
	Rents						507			0.0	00	and the second second			
12.	Non-Fue	l Sub Total (1 + 7 thru 11)	. –				200	6	64,569.9		and the second s	ed e le dên izi. É la		9.1
13.	Operatio	n Expense (6 + 12)			*	4NH 1 8 40	., **		68,299.)
			sion and Engineer	ing			510		1	08,221.2	20		syder made in the state	10. T	
		nce of Struct nce of Boiler					511			36,496.4			د د د	* - 1	- 4
		nce of Electri				-	512 513			97,736.4 17,364.9			* (*) E	9.	
			lianeous Plant				514.			75,689.0		2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		**	
19.	Maintena	ince Expens	e (14 thru 18)					1000		35,508.1		<u>a national services and a service and a services and a service and a services and a services and a service </u>	13.		
			ense (13 + 19)	-						03,807.2			2.	Y.	
	Deprecia	tion		_			403.1, 411	10~		0.0	00		mrter vig		
	nterest	A 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 000				427	I				# 6"			gē b
		ed Cost (21 ost (20 + 23)					1-20			86,488.4				27 L	
			a Report Electric	Dawes Comet	. 6-	<u> </u>			3,69	90,295.7	2		Povle	<u> </u>	

SECTION A. BOILERS/TURBINES

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0062	
PLANT REID	
PERIOD ENDED Jun-19	

INSTRUCTIONS - See help in the online application.

					SE	CTION A.	BOILERS/TUF	BINE	S						
		Ĺ		FU		ONSUMPT						OPERATI!	IG HOUR	3	
	UNIT	TIMES	COAL	OIL	T	GAS				IN		ON	OUT	OUT OF SERVICE	
	ÑÒ.		(1000 Lbs.)	(1000 Gals.)	1	1000 C.F.)	OTHER	тс	TAL	SERV		STANDBY	Schedul		sched
NO.	(a)	(b)	(c)	(d)	'	(e)	(1)		(g)	(h		(1)	0		(k)
1.	.1	0	.0	.00	0).		· ·	7		.0		4,34		1-7
2.						•	1	1.5							
3.									- 7						
4.					Т									1	
5.					T			.,							
	Total	0,	.0	.00.	Ó	.0.)		÷ ' '		.0	.0	4,34	3.0	
	Average		0			0					1. 				
	Total BTU		0		0	•	0		0	, 1	,	n		4	
9.	Total Del	.Cost (\$)	0.00	0.0	0	0.00									
		N A. BOILER	S/TURBINES (C			SECTI	ON B. LABOR R	PORT	Γ.	S	ECTI	ON C. FACTO	RS & MAX	(. DEMA!	ND
	UNIT	SIZE	GROSS	BTU]					
	NO.	(kW)	GEN. (MWh)		1					1	ł		1		
Ю.	(1)	(m)	(n)	(0)	NO.	<u> </u>	ITEM	ļ	VALUE	NO.		ITEM.		VAL	UE:
1.	1	72,00	.00	0	1	No. Empl	oyees Full-Time (Inc.		1.			T		
2.					L	Superinte	endent)		0	<u> </u>	Load	Factor (%)	ľ		.(
3.			I		2.	No. Empl	oyees Part-Time			2.	Plant	Factor (%)	Ť		.C
4.					3.		pl Hrs. Worked	1		7		ng Plant			
5.		· ·		1	4.		nt Payroll (\$)			1 1	Canac	ity Factor (%)	1		.0
6.	Total	72,00	.00	0 0	5.		ant Payroli (\$)		 -	 	capac	nty 1 actor (70)	-		- '
			.,,,,					-	-	4.	15 Mi	nute Gross			
7	Station Se	ervice (MWh)	8,288.88	ol l	6.	Other Acc	cts. Plant Payroll (S)				num Demand	akwa		
\Box								·/					VII. 17	-	
		ration (MWh)	<8,288.880	> 이	7.	Total				5.	Indica	ted Gross			
9.	Station Se	ervice (%)		0		Plant Pay	roli (\$)					num Demand (k	:w)		
	, .			SECT	ION I	D. COST O	F NET ENERGY	GENE	RATED						
									AMO	UNT (\$) M	ILLS/NET KW	h \$	/10° BTU	J
NO			PRODUCTION E				ACCOUNT NU	MBER		(a)		(b)		(c)	
1.			n and Engineerir	<u>ıg</u>			500			28,139.	61				•
2.	Fuel, C						501.1			16,252.	84				
3.	Fuel, O			_			501.2			0.					
4.	Fuel, G						501.3			0.0	00		υ.		
5.	Fuel, O						501.4		<u> </u>		ــــــــــــــــــــــــــــــــــــــ		30 XW9		
6		ıb Total (2 thi	าน 5)				501.			16,252.8					
7.		Expenses					502			106,342		and the second second	na " "Arias sinar namen sa		
8.		Expenses					505			37,369.			X3	*	
9.			Power Expenses	3			508		 	22,348.2		The second secon		and an and the state of the sta	
10.	Allowar	ices					509		ļ	0.3				· · · · · · · · · · · · · · · · · · ·	
11.	Rents	al Bul Tatal	/4 » 9 ##== 4 #				507		1	0.0					
12. 13.			(1 + 7 thru 11)							94,200.4					
1 <i>3.</i> 14.		on Expense	sion and Engine	rine			***			10,453.3		·			. s
14. 15.		ance of Struc		ring			510			17,225.2			1		
16.		nance of Boiler					511			28,592.9			1		
17		ance of Electr					512 513			07,226.3		<u></u>	+		<u>`</u>
18.			llaneous Plant				513.		+	31,560.3				-	
19.			se (14 thru 18)		-		514	.,	1 - 2	4,360.8			-		
20.	Total D	noduction Ev	pense (13 + 19)				·			88,965.7			A 2 = 4		· · · ·
	Depreci			•			403.1, 411.1	<u> </u>		99,419.0				-	
7 1	انيان دنوب سم	www.t						<u> </u>	1 2	31,303.8					
21.						ľ	497		_ ^	20 110 0	1 1				
22.	Interest	xed Cost (21	+ 22\				427			30,119.0 61,422.8			0		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PLANT D - STEAM PLANT

BORROWER DESIGNATION KY0062 PLANT GREEN PERIOD ENDED Jun-19

INSTRUCTIONS - See help in the online application.

					SECT	ION A. I	BOILERS/TURBI	NES					
		Γ				ONSUMP			Τ.		OPERATIN	G HOURS	
	ÜŃIT	TIMES	COAL	OIL	П	GAS			1	IN	ON	OUT OF	SERVICE
	NO.	STARTED	(1000 Lbs.)	(1000 Gals.)	a	000 C.F.)	OTHER	TOTAL	İs	ERVICE	STANDBY		Unsched
NO.	(a)	(b)	(c)	(d)		(e)	(1)	(g)		(h)	(i)	(j)	(k)
1.	۱,	وا	749,551.7	272.675			.0.			3,951.3	62.3	.0	329.
										, i	-		
2. 3.	 	4	727,575.0	203.395	-		.0	11:	1	4,073.1	234.0	.0	35
4.													
5.		<u>.</u>			┡	-		بينهن بي	H				-
6. 7.	Total Average B	13	1,477,126.7	476.070	<u> </u>		.0			8,024.4	296.3	.0	.365
7. 8.	Total BTU	(10 ⁶)	11,381 16,811,179	138,000 65,698			0	16,876,87	 -				:
_							· · · · · · · · · · · · · · · · · · ·	10,070,0					
9.	Total Del SECTION		31,560,320.44 VTURBINES (C	983,223.43 ONT.)		SECTION SECTION	ON B. LABOR REP	ORT		SECTION	C. FACTOR	S & MAX. DE	MAND
	UNIT	SIZE	GROSS	BTU		T		T	\vdash				
NO.	NO. (1)	(kW) (m)	GEN. (MWh)	PER kWh (o)	NO.	1	ITEM	VALUE	NO.	1	ITEM	,	/ALÜE
	''				1	 	112	TALUE	1.		11211	- - '	ALUL
1.	1	250,000	862,317.600			No Emp	loyees Full-Time			l			
2.	2	242,000	807,821.500			(Inc. Sur	perintendent)	149		Load Fact			.76.8
3. 4.					2. 3.		loyees Part-Time	-	2 .	Plant Fac			78.1
5.				1	4.		ant Payroli (\$)	 	7	Running Pi Capacity F	ant actor (%)		84.6
6.	Total	492,000	1,670,139.100	10,105	5.	1	ant Payroll (\$)						
				10,105	6.		cts. Plant Payroli	1	4.	15 Minute			
7.	Station Ser	vice (MWh)	165,589.352		Ų.	(\$)			<u> </u>	Maximum	Demand (k)	<u>M</u>	500,49
			1,504 <u>,</u> 549.748	11,217	7.	Total			5.	Indicated C	Gross		
9.	Station Ser	vice (%)	9.91	CECTIO.	NI TA	Plant Pa		NEW ATTER		Maximum	Demand (kW)	<u> </u>	
	T			SECTIO	N D.	COSTOR	NET ENERGY GE	NEKATED		M	ILLS/NET		
								AMO			kWh	\$/106	
<u>NO</u>			DDUCTION EXE and Engineering			A	CCOUNT NUMBER		(a)	592.38	(b)	(C)
2.	Fuel, Co		and Engineering				501.1			393.72			2.0
3.	Fuel, Oil						501.2			23.43	the second		14.9
4,	Fuel, Ge						501.3			0.00			(
5.	Fuel, Ot						501.4						
6. 7.		b Total (2 thru xpenses	9)				501 502		,	17.15	23.83		2.12
8.		Expenses	····				505			130.00 T		<u> </u>	
9.		neous Steam Po	wer Expenses	-			506			37.54		******	
10.	Allowand						509			15.38		A strain, was a	
11.	Rents						507			0.00		. , &	
12.		ol Sub Total (1								12.39	9.88		
13.		on Expense (6	+ 12) on and Engineer	loo			640	. 50		29.54	33:70	7	
14. 15.		ance of Structure		n IA		-	510 511			23.91	-	7	
16.		ance of Boiler Pl				-	512	- 5		46.61	M		
17.		ance of Electric					513.	+		94.54			
18.	_	ance of Miscella					514	_		86.90			
19.	Mainten	ance Expense	(14 thru 18)					1 7		43 93	5 22		

403.1, 411.10

427

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Maintenance Expense (14 thru 18)

Total Fixed Cost (21 + 22)

Power Cost (20 + 23)

Total Production Expense (13 + 19)

19.

20.

21.

22.

23.

Depreciation

Interest

Revision Date 2013

5.22

38.92

5.92

44.84

7,850,743.93

58,557,273.47

4,892,165.41

4,008,799.65

.8,900,965.06

67,458,238.53

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PLANT D - STEAM PLANT

OIL

(1000 Gals.)

(d)

BORROWER DESIGNATION KY0062 PLANT WILSON PERIOD ENDED Jun-19

IN

SERVICE

(h)

OPERATING HOURS

Scheduled

(1)

ON

STANDBY

(1)

OUT OF SERVICE

Unsched

(k)

INSTRUCTIONS - See help in the online application.

COAL

(1000 Lbs.)

(c)

TIMES

STARTED

(b)

UNIT

NO.

(a)

NO.

1.] 1	[8]	1,208,321.8	442.13	0	.0	L I		: "	3,	,761.3	180	6.7		.0	395.0
2.							1.									
3.					$oxed{\Box}$		[1	
4.								, 11	1.				一		1	
5.				•					Ī				一			
6.	Total	8	1,208,321.8	442.13		.0				3,	761.3	186	6.7		.0	39 5.0
-		- 5711		138,00	Ó	_		·								*****
7. 8.	Average	TU(10°)	11,609		_	0							-			
0.	TULAI D	10(10-)	14,027,408	61,01	4	- 0		14,08	88,422	·						
9.	Total D	elCost (\$)	27,553,162.97	858,611.13	۱,	0.00	i	*		-	5. 1	• •			- 1	
	SECTION	ON A. BOILER	S/TURBINES (C	ONT.)	1		B. LABOR REF	PORT	- 4	9	ECTIO	ON C. FAC	TOF	2 2 N	IAY D	EMAND
	UNIT	SIZE	GROSS	BTU	┢	1	9. D-1001(1C)	1011			T	3N 4. 1 AU	101	w u ii	<u> </u>	LHAILD
	NO.	(kW)	GEN. (MWh)													
NO.	(1)	(m)	(n)	(o)	NO.	.	ITEM	Ιv	/ALUE	NO.	1	ITEN	Ŵ.			VALUE
T				· · · · · · · · · ·	1					1.					1	
1.	1	440,00	0 1,390,558.19	00		No. Employ	ees Full-Time (In	nc.	1							
2.						Superintend	lent)		109		Load	Factor (%)				71.11
3.					2.	No. Employ	ees Part-Time	Ì		2	Plant	Factor (%)),			.72.77
4.					3.		- Hrs. Worked			2		ng Plant				
5.					4.	Oper. Plant						ng Flam ity Factor (9	%)			84.02
T			-			1					0		, u,		+-	01.02
6. 1	otal	440,000	1,390,558.19	0 10,131	5.	Maint. Plant	Payroli (\$)			4					Ī	
_ _					6.	1				4.	15 Mit	nute Gross				
<u>7. S</u>	tation S	ervice (MWh)	103,749.63	0	<u> </u>	Other Accts	. Plant Payroll (\$	5)			Maxin	num Dema	and (kW)		450,296
- 1			4 000 000 50	امدمد أم	_	L										
0 h																
		ration (MWh)	1,286,808.56		7.	Total	(4)		ŀ			ted Gross			Ī	
		ervice (%)	7.4	6		Plant Payro		PENED	ATED			ted Gross num Deman	d (kV	V)		
				6		Plant Payro	oli (\$) NET ENERGY G				Maxim	num Deman			• 44	S 271
9. S		ervice (%)	7.4	SECT		Plant Payro	NET ENERGY G		AMQU	NT (\$)	Maxim	num Deman				s BTU
9. S	tation Se	ervice (%)	7.4 RODUCTION EX	SECT		Plant Payro	NET ENERGY G		AMOU ()	INT (\$)	Maxim	num Deman				* BTU (c)
9. S NO.	tation Se	ervice (%) PF	7.4	SECT		Plant Payro	NET ENERGY G COUNT NUMBE 500		AMQU (1	INT (\$) a) 347,296	Maxin	num Deman				(c)
9. S	tation Se	ervice (%) PR ion, Supervision oal	7.4 RODUCTION EX	SECT		Plant Payro	NET ENERGY G COUNT NUMBE 500 501.1		AMOU (1,3 29,2	INT (\$) a) 347,296 258,968	Maxim .26	num Deman				(c) 2.09
9. S NO. 1.	Operat	PF lon, Supervision coal	7.4 RODUCTION EX	SECT		Plant Payro	COUNT NUMBE 500 501.1 501.2		AMOU (1,3 29,2	INT (\$) a) 347,296 258,968 358,611	26	num Deman				2.09 14.07
9. S NO. 1. 2. 3.	Operat Fuel, C	PF ion, Supervision coal oli	7.4 RODUCTION EX	SECT		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3		AMOU (1,3 29,2	INT (\$) a) 347,296 258,968 358,611	Maxim .26	num Deman				(c) 2.09
9. S NO. 1. 2. 3. 4. 5. 6.	Operat Fuel, C Fuel, C Fuel, C Fuel, C	PF ion, Supervision coal bli cas bther ub-Total (2 thr	7.4 RODUCTION EX	SECT		Plant Payro	COUNT NUMBE 500 501.1 501.2		AMOU (1 1,3 29,2 8	INT (\$) a) 347,296 258,968 358,611	.26	num Deman		h		2.09 14.07
9. S NO. 1. 2. 3. 4. 5. 6. 7.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, S Steam	PF ion, Supervision coal bli Gas Other ub-Total (2 thr Expenses	7.4 RODUCTION EX	SECT		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4		AMOU (1 1,3 29,2 8	INT (\$) a) 347,296 258,968 358,611	26	num Deman	kW	h		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric	PF ion, Supervision coal bli cas bther ub-Total (2 thr Expenses	7.4 RODUCTION EX	SECTI PENSE		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501		AMOU (1 1,3 29,2 8 30,11 4,5	5NT (\$) 8) 647,296 258,968 358,611 0 17,579	26	num Deman	kW	h		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel S Steam Electric Miscell	PF ion, Supervision coal bli cas bther ub-Total (2 thr Expenses Expenses aneous Steam	7.4 RODUCTION EX	SECTI PENSE		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506		30,11 4,5	ENT (\$) a) 347,296 258,968 358,611 0	26	num Deman	kW	h		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel S Steam Electric Miscell Allowar	PF ion, Supervision coal bli cas bther ub-Total (2 thr Expenses Expenses aneous Steam	7.4 RODUCTION EX	SECTI PENSE		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509		30,11 4,5	5NT (\$) 8) 647,296 258,968 358,611 0 17,579 106,827	26	num Deman	kW	h		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel S Steam Electric Miscell Allowar Rents	PF ion, Supervision coal bli cas bther ub-Total (2 thr Expenses Expenses aneous Steam noes	7.4 RODUCTION EX n and Engineering u.5)	SECTI PENSE		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506		30,11 4,5 9	INT (\$) 847,296 258,968 358,611 0 17,579 106,827 105,454 184,641 753	26	num Deman	23.4	h		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11.	Operat Fuel, C Fuel, C Fuel, G Fuel, C Fuel S Steam Electric Miscell Allowar Rents	PF ion, Supervision coal coal coal coal coal coal coal coal	7.4 RODUCTION EX n and Engineerin u.5) Power Expense 1 + 7 thru 11)	SECTI PENSE		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509		30,11 4,5 9 1,6	NT (\$) a) 47,296 258,968 358,611 0 17,579 06,827 05,454 84,641 753 0	26	num Deman	23.4 6.5	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowar Rents Non-Fu	PF ion, Supervision oal oal obter ub-Total (2 thr Expenses expenses expenses aneous Steam noes uel Sub-Total (the Expense)	7.4 RODUCTION EX n and Engineerii u 5) Power Expense 1 + 7 thru 11) 6 + 12)	SECTION SECTIO		Plant Payro	COUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6	NT (\$) a) 347,296 258,968 358,611 0 17,579 06,827 05,454 84,641 753 0 44,973 62,553	26	num Deman	23.4	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowar Rents Non-Fu	PF ion, Supervision coal coal coal coal coal coal coal coal	7.4 RODUCTION EX n and Engineerii u.5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6	8NT (\$) 8) 647,296 258,968 358,611 0 17,579 06,827 05,454 84,641 753 0 44,973 62,553 43,969	26	num Deman	23.4 6.5	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowar Rents Non-Fu Operat Mainter	PF ion, Supervision oal oal obter ub-Total (2 thr Expenses e Expenses aneous Steam noes uel Sub-Total (thon Expense) inance, Supervisionance of Structi	7.4 RODUCTION EX n and Engineerii u 5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6	NT (\$) a) 347,296 258,968 358,611 0 17,579 06,827 05,454 84,641 753 0 44,973 62,553	26	num Deman	23.4 6.5	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowat Non-Fu Operat Mainter Mainter	PF ion, Supervision oal oal obli Gas Other ub-Total (2 thr Expenses Expenses aneous Steam noes uel Sub-Total (dion Expense) nance, Supervisionance of Struct nance of Boller	7.4 RODUCTION EX n and Engineerii u 5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6 8,4 38,5 7 33,3,8	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 0 44,973 62,553 43,969 92,373 43,091	Maxim 26 31 32 31 26 84 992 57 00 85 16 36 36 37 38 38 38 38 38 38 38 38 38	num Deman	23.4 6.5	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowar Rents Non-Fu Operate Mainter Mainter	PF ion, Supervision coal bli sas bther ub-Total (2 thr Expenses aneous Steam nces uel Sub-Total (the Expense) uel Sub-Total (the Expense) ance of Struct nance of Boller nance of Electri	7.4 RODUCTION EX n and Engineerin u.5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant c Plant	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		30,11 4,5 9 1,6 8,4 38,5 7 3,8	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 0 44,973 62,553 43,969 92,373 43,091 47,975	Maxim 26 31 32 31 26 84 99 95 70 85 16 36 36 37 37 38 45	MILLS/NET (b)	23.4 6.5 29.5	h 30 56		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowas Rons-Fu Operat Mainter Mainter Mainter Mainter	PF ion, Supervision oal oal obli cas other ub-Total (2 thr Expenses expenses aneous Steam noes uel Sub-Total (Idon Expense) nance of Struct nance of Boller nance of Boller nance of Miscel	7.4 RODUCTION EX n and Engineerli u 5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant c Plant laneous Plant	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6 8,4 38,5 7 3 3,8	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027	Maxim 26 18 13 26 84 92 57 500 85 16 36 37 38 38 99 38 38 38 38 38 38 38	num Deman	23.4 6.5 29.9	30 30 37 37		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowas Non-Fi Mainter Mainter Mainter Mainter Mainter	PF ion, Supervision coal coal coal coal coal coal coal coal	7.4 RODUCTION EXPLOYED A PROPERTY OF THE PROP	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513		30,111 4,5 9 1,6 8,4 38,5 7 3 3,8 5,5 5,5	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027 65,436	Maxim 26 18 13 26 84 92 57 60 85 16 36 36 37 38 45 38 45 38 48	MILLS/NET (b)	23.4 23.4 6.5 29.5	30 30 56 577		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Alonta Ronta Non-Fi Operat Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	PF ion, Supervision coal coal coal coal coal coal coal coal	7.4 RODUCTION EX n and Engineerli u 5) Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant c Plant laneous Plant	SECTION SECTIO		Plant Payro	NET ENERGY G COUNT NUMBS 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,11 4,5 9 1,6 8,4 38,5 7 7 3 3,8 5 5,5 6 44,1	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027 65,436 27,990	Maxim 26 31 32 31 26 84 92 36 37 37 38 38 38 38 38 38 38 38	MILLS/NET (b)	23.4 6.5 29.9	30 30 56 577		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowas Rons-Fi Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter	PF ion, Supervision coal coal coal coal coal coal coal coal	7.4 RODUCTION EXPLOYED A PROPERTY OF THE PROP	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		30,111 4,5 9 1,6 8,4 38,5 7 3 3,8 5,5 5,5 44,12	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027 65,436 27,990 79,647	Maxim 26 18 13 26 84 92 57 500 85 16 36 36 37 45 00 66	MILLS/NET (b)	23.4 23.4 6.5 29.5	30 30 56 577		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Operat Fuel, C Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowal Rents Non-Fi Operate Mainter Mainter Mainter Mainter Mainter Total P Deprec Interest	PF ion, Supervision coal coal coal coal coal coal coal coal	Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant c Plant laneous Plant e (14 thru 18) eense (13 + 19)	SECTION SECTIO		Plant Payro	NET ENERGY G COUNT NUMBS 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507		30,111 4,5 9 1,6 8,4 38,5 7 3 3,8 5,5 5,5 44,12 8,5	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027 65,436 27,990 79,647 25,743	Maxim 26 18 13 26 84 92 57 500 85 16 36 36 37 45 00 66 66 66 66 66 66 66 66 6	MILLS/NET (b)	6.5 29.5 4.3 34.2	566 577		2.09 14.07 0
9. S NO. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	Operat Fuel, C Fuel, C Fuel, C Fuel, S Steam Electric Miscell Allowar Rents Mainter Mainter Mainter Mainter Mainter Mainter Mainter Mainter Total P Deprec	PF ion, Supervision coal coal coal coal coal coal coal coal	Power Expense 1 + 7 thru 11) 6 + 12) sion and Engine ures Plant c Plant laneous Plant e (14 thru 18) ense (13 + 19)	SECTION SECTIO		Plant Payro	SOUNT NUMBE 500 501.1 501.2 501.3 501.4 501 502 505 506 509 507 510 511 512 513 514		30,111 4,5 9 1,6 8,4 38,5 7 3 3,8 5,5 5,5 44,12 8,5 8,6	8NT (\$) 847,296 258,968 358,611 0 17,579 006,827 005,454 84,641 753 62,553 43,969 92,373 43,091 47,975 38,027 65,436 27,990 79,647	Maxim 26 18 13 26 84 92 57 60 85 16 36 36 37 45 00 66 66 66 62 92	MILLS/NET (b)	23.4 23.4 6.5 29.5	566 577 599		2.09 14.07 0

SECTION A. BOILERS/TURBINES

OTHER

(1)

TOTAL

(g)

FUEL CONSUMPTION

GAS

(1000 C.F.)

(e)

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

SOKKOVE	K DESIG	NATIO
(Y0062		
LANT		
REID	_	
EDIAD FI	IDĖD.	

un-19

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS FUEL CONSUMPTION **OPERATING HOURS** GROSS OUT OF SERVICE UNIT SIZE OIL GENERATION GAS IN ON BTU ÑO. PER kWh (1000 Gais.) (1000 C.F.) Unsched (M/Wh) (kW) OTHER TOTAL SERVICE STANDBY Sche. NO. (1) (k) (a) (b) (c) (d) (e) **(f)** (g) (h) (1) (i) 70,000 .000 0. 25.0 1.786,320 32,834 71.1 4,246.9 2. 3. 4 5. 6. Total 70,000 .000 32,834 71.1 4,246.9 0. 25.0 1,786.320 18,381 Average BTU 0 1,000 Station Service (MWh) 360.700 23,031 Total BTU(106) 0 32,834 32,834 Net Generation (MWh) 1,425.620 8. 9. Total Del. Cost (\$ 0.00 142.083.09 Station Service % of Gross SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND VALUE VALUE NO. ITEM VALUE NO. ITEM ITEM NO. No. Employees 1. Load Factor (%) .63 Full-Time (Inc. Maint, Plant Payroll Superintendent) .59 0 5. Plant Factor (%) No. Employees Part-Time Running Plant Capacity Factor (%) 35.89 Total Empl. - Hrs. Other Accounts. 65,221 Worked 6. Plant Payroll (\$) 15 Minute Gross Maximum Demand (kW) 3. Total Oper. Plant Payroll (\$) Plant Payroll (\$) Indicated Gross Maximum Demand kW) SECTION D. COST OF NET ENERGY GENERATED MILLS/NET \$/10° BTU AMOUNT (\$) kWh NO PRODUCTION EXPENSE ACCOUNT NUMBER (b) (c) (a) Operation, Supervision and Engineering 1. 546 6,582.60 2. Fuel, Oil 547.1 0.00 3 Fuel, Gas 547.2 142,083.09 4.33 Fuel, Other 547.3 4 Energy for Compressed Air 547.4 5. Fuel Sub-Total (2 thru 5) 142,083.09 4.33 99.66 6. 547 Generation Expenses 548 15,374.00 8. Miscellaneous Other Power Generation Expenses 549 8,888.55 9. Rents 550 0.00 10. Non-Fuel Sub-Total (1 + 7 thru 9) 30,845.15 21.64 11. Operation Expense (6+ 10) 172,928.24 121.30 12. Maintenance, Supervision and Engineering 551 6,600,13 451.44 13. Maintenance of Structures 552 Maintenance of Generating and Electric Plant 553 75,499.28 Maintenance of Miscellaneous Other Power Generating ζ., Plant 554 15. 3,937.43 16. Maintenance Expense (12 thru 15) 86,488.28 60.67 Total Production Expense (11 + 16) 17. 259.416.52 181.97 403.4, 411.10 18. Depreciation 110,499.83 427 19. Interest 96,918.90

REMARKS (including Unscheduled Outages)

Total Fixed Cost (18+ 19)

Power Cost (17 + 20)

20.

145.49

327.46

207,418.73

466,835.25

	ANCIAL AND OPE		KY0062	VER DESIGNATION		
	ELECTRIC POW		PERIOD	ENDED		
INCTELIORIONIO CONT	PART I - LINES AN		Jun-19			
INSTRUCTIONS - See h	elp in the online app		VEETIGE 1115 000			
		SECTION A. E	XPENSE AND COST	ACCOUNT	LINES	STATIONS
		ITEM		NUMBER	(a)	(p) SIYÜNMS
Transmission On				560	133,293.10	192,608
2. Load Dispatching				561	1,213,989.40	Mary Tark
3. Station Expenses				562		331,282
4. Overhead Line Expens	08		· · · · · ·	563	593,073.67	
5. Underground Line Exp	· · · · · · · · · · · · · · · · · · ·			564	0.00	
6. Miscellaneous Expense		· · · · · · · · · · · · · · · · · · ·		566	94,835.69	181,241
7. Subtotal (1 thru 6)				2,035,191.86	705,131
8. Transmission of Electri	city by Others			565	1,358,838.96	
9. Rents				567	0.00	11,636
	on Operation (7 th	TU 8).	 -	the stage of the	3,394,030.82	716,767.
Transmission Ma 11. Supervision and Engir				568	119,871.19	185,018.
12. Structures				569	110,071.10	7,150.
13. Station Equipment	· · · · · · · · · · · · · · · · · · ·	_		570	1 7777 2 7 7 7 7 7	1,036,908.
emach Equipment	· · · · · · · · · · · · · · · · · · ·			3,0	ins minima or	1,000,000.
14. Overhead Lines		·		571	919,087.01	: P(*,*)FT=
15. Underground Lines				572	0.00	manger tradition has the second to the secon
16. Miscellaneous Transm				573	476,157.33	236,204.
	n Maintenance (11				1,515,115.63	1,465,282.
18. Total Transmissio	n Expense (10 + 1	<u>n</u>			4,909,146.35	2,182,050.
19. RTO/ISO Expense - C	peration		-	575.1-575. 8	586,285.53	
20. RTO/ISO Expense - M	laintenance	***		576.1-576. 8	0.00	
21. Total RTO/ISO Ex		· · ·			566,285,53	
22. Distribution Expense -		:·		580-589	0.00	0.
23. Distribution Expense -				590-598	0.00	0,
24. Total Distribution I					0.00	Õ.
25. Total Operation Ar		3 + 21 +24)		<u></u>	5,475,431.88	2,182,050.
Fixed Costs		-,,			-1	,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
26. Depreciation - Transm				403.5	1,064,189.77	1,760,156.
27. Depreciation - Distribu				403.6	0.00	0.0
26. Interest - Transmission 29. Interest - Distribution	1			427	1,155,732.38	1,397,639.
	n MB + 28 + 281			427	7.129.068.50	0.0
						5,339,846.
31. Total Distribution	` 	41		197	0.00	
oz. I Utai Lines And Si	SECTION B. F	1) ACILITIES IN SERVICE		SECTION	7,695,354.03 LABOR AND MATE	5,339,846.6
TRANSMISSIO		SUBSTA	TIONS	1. Number of E		KIAL SUMMAK
VOLTAGE (kV)	MILES	TYPE	CAPACITY (KVA		LINES	STATIONS
1.69 kV	849.10			2. Oper. Labo	845,988.97	338,965.2
2.345 kV 3.138 kV	68.40 14.40	13. Distr. Lines		0 3. Maint. Labor	803,209.63	1,042,296.7
1.161 kV	366.20	14. Total (12 + 13)	1,298	10 4. Oper. Materi	ial 3,114,327.38	377,802.7
5.		15. Step up at Generating				
3.		Plants	1,879,8	00 5. Maint. Mater		
<u>'. </u>					SECTION D. OUTAG	ES
).).		16. Transmission	3,940,0	00 1. Total		21,879.6
0.		17. Distribution		0		1
ii,	***	was official	1		st. Cons. Served	117,339.0
2. Total (1 thru 11)	1,298.10	18. Total (15 thru 17)	5,819,8		urs Out Per Cons.	0.1
		ower Supply - Part I - Lines a			Revision D	

RUS FORM 12 MONTH ENDING JULY 31, 2019



201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

August 28, 2019

Big Rivers' Board of Directors

RE: RUS Financial and Operating Report Electric Power Supply

Gentlemen:

For your information, enclosed are the RUS Financial and Operating Reports, Parts A, B, C, D, F and I for month ending July 31, 2019.

The Operating Reports Part A have been submitted to the RUS electronically. If you have any questions, please contact Donna Windhaus, Director of Accounting. (270) 844-6167.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Paul G Smith

Chief Financial Officer

PGS/jab Enclosures C: Mr. Greg Grissom – Jackson Purchase Energy

Mr. Jeff Hohn - Kenergy

Mr. Marty Littrel - Meade County R.E.C.C.

Mr. Philip G. Kane Jr. - U. S. Bank National Association

Ms. Suk-Ling Ng - U. S. Bank National Association

Mr. Tom Hall - NRUCFC

Mr. Mark Glotfelty - Goldman, Sachs & Co.

Mr. Mike Rehmer - CoBank, ACB

Mr. Fil Agusti - Steptoe & Johnson, LLP

Mr. Ryan Baynes - Midwest ISO

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

BORROWER DESIGNATION

KY0062

PERIOD ENDED July -2019

BORROWER NAME

Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

X All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

SIGNATURE OF PRESIDENT AND CEO

DATE

RUS Financial and Operating Report Electric Power Supply

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL

BORROWER DESIGNATION KY0062

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS YEAR-TO-DATE LAST YEAR THIS YEAR BUDGET THIS MONTH ITEM (a) (b) (c) (d) Electric Energy Revenues 224,233,174.91 235,331,351.00 215,332,651.00 33,419,529.79 2. Income From Leased Property (Net) 0.00 0.00 0.00 0.00 Other Operating Revenue and Income 7,795,396.37 8,349,758.00 11,363,254.05 3,796,921.52 Total Operation Revenues & Patronage Capital (1 thru 3) 232,028,571.28 226,695,905.05 243,681,109.00 37,216,451.31 Operating Expense - Production - Excluding 5. Fuel 27,727,182.01 28,407,244.55 29,954,460.00 4,123,820.06 6. Operating Expense - Production - Fuel 82,766,833.07 78,158,029.10 86,667,693.00 12,032,267.50 Operating Expense - Other Power Supply 28,138,918.96 19,526,625.92 24,700,059.00 2,511,737.80 Operating Expense - Transmission 4,862,301.00 4,766,293.63 5,167,669.00 655,494.84 Operating Expense - RTO/ISO 760,669.17 646,678.65 589,813.00 80,393.12 10. Operating Expense - Distribution 0.00 0.00 0.00 0.00 11. Operating Expense - Customer Accounts 0.00 0.00 0.00 0.00 12. Operating Expense - Customer Service & Information 820,599.80 449,229.09 522,401.00 33,323.52 Operating Expense - Sales 4,000.00 45,712.86 110,067.00 0.00 14. Operating Expense - Administrative & General 14,135,574.36 16,786,210.78 15,417,992.00 2,722,100.01 15. Total Operation Expense (5 thru 14) 159,216,078.37 148,786,024.58 163,130,154.00 22,159,136.85 16. Maintenance Expense - Production 17,276,284.61 16,942,339.03 18,894,249.00 2,415,196.09 17. Maintenance Expense - Transmission 542,989.50 3,640,732.83 3,523,387.46 4,069,869.00 18. Maintenance Expense - RTO/ISO 0.00 0.00 0.00 0.00 19. Maintenance Expense - Distribution 0.00 0.00 0.00 0.00 20. Maintenance Expense - General Plant 172,262.02 100,981.63 75,496,00 8,674,30 21. Total Maintenance Expense (16 thru 20) 21,089,279.46 20,566,708.12 23.039.614.00 2,966,859.89 22. Depreciation and Amortization Expense 12,012,874.24 12,037,853.36 12,348,700.00 1,693,818,88 23. Taxes <8.897.62> <12,829.26> 1,102,00 0.00 24. Interest on Long-Term Debt 22,896,252.19 21,653,667.85 21.630.701.00 3,146,101.75 25. Interest Charged to Construction - Credit <24,302.00> <115,856.00> <76,083.00> <11,914.00> 26. Other Interest Expense 57,477,78 0.00 0.00 0.00 27. Asset Retirement Obligations 0.00 0.00 0.00 0.00 28. Other Deductions 419,167.65 466,073.48 474,794.00 42,965.17 29. Total Cost Of Electric Service (15 + 21 thru 28) 215,704,835.90 203,334,736.30 220,548,982.00 29,996,968.54 30. Operating Margins (4 less 29) 16,323,735.38 23,361,168.75 23,132,127.00 7,219,482.77 31. Interest Income 1,460,350.39 1,702,071.32 1,573,305.00 255,990.98 32. Allowance For Funds Used During Construction 0.00 0.00 0.00 0.00 33. Income (Loss) from Equity Investments 0.00 0.00 0.00 0.00 34. Other Non-operating Income (Net) 809.05 <27,358.13> 0.00 0.00 35. Generation & Transmission Capital Credits 0.00 0.00 0.00 0.00 36. Other Capital Credits and Patronage Dividends 1.251,788.00 1,647,033.39 1.371.342.10 0.00 37. Extraordinary Items 0.00 0.00 0.00 38. Net Patronage Capital Or Margins 19,431,928.21 26,407,224.04 25,957,220.00 7,475,473.75

RUS Financial and Operating Report Electric Power Supply Part A - Financial

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY PART A - FINANCIAL**

BORROWER DESIGNATION KY0062

PERIOD ENDED Jul-19

INSTRUCTIONS - See help in the online application.

	SECTION B. B.	ALANCE SHEET	
ASSETS AND OTHER DEE	BITS	LIABILITIES AND OTHER CRE	DITS
Total Utility Plant in Service	2,051,468,001.95	33. Memberships	75.00
Construction Work in Progress	39,171,134.22	24 Determine Control	
3. Total Utility Plant (1 + 2)	2,090,639,136.17	34. Patronage Capital a. Assigned and Assignable	
Accum. Provision for Depreciation and	2,050,005,150.17	b. Retired This year	
Amort.	1,181,540,548.45	c. Retired Prior years	
5. Net Utility Plant (3 - 4)	909,098,587.72	d. Net Patronage Capital (a-b-c)	0.00
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<149,566,934.07>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	24,732,510.85
8. Invest. in Assoc. Org Patronage Capital	10,443,826.86	37. Non-Operating Margins	653,274,484.91
Invest, in Assoc. Org Other - General Funds	32,293,830.09	38. Other Margins and Equities	3,782,811.20
10. Invest. in Assoc. Org Other -			· <u>- </u>
Nongeneral	4.00	39. Total Margins & Equities	222 222 0.47 DA
Funds	0.00	(33 + 34d thru 38) 40. Long-Term Debt - RUS (Net)	532,222,947.89 186,046,366.24
11. Investments in Economic Development Projects	10,000.00	41. Long-Term Debt - FFB - RUS Guaranteed	41,982,419.59
Fiojects	10,000.00	42. Long-Term Debt - Other - RUS	41,762,417.37
12. Other Investments	5,333.85	Guaranteed	0.00
13. Special Funds	9,128,371.24	43. Long-Term Debt - Other (Net)	500,311,475.36
14. Total Other Property And Investments		44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
(6 thru 13)	51,881,362.04	45. Payments - Unapplied	0.00
15. Cash - General Funds	1,316,345.36	46. Total Long-Term Debt (40 thru 44-45)	728,340,261.19
16. Cash - Construction Funds - Trustee	210,000.00	47. Obligations Under Capital Leases -	
17. Special Deposits	1,307,100.88	Noncurrent	0.00
18. Temporary Investments	53,392,557.88	48. Accumulated Operating Provisions	· -
19. Notes Receivable (Net)	0.00	and Asset Retirement Obligations	47,509,446.00
20. Accounts Receivable - Sales of		49. Total Other NonCurrent Liabilities	
Energy (Net)	37,151,572.18	(47 +48)	47,509,446.00
21. Accounts Receivable - Other (Net)	5,762,178.10	50. Notes Payable	0.00
22. Fuel Stock	23,817,493.37	51. Accounts Payable	24,777,402.18
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	23,618,404.44	52. Current Maturities Long-Term Debt	28,086,254.23
25. Prepayments	2,247,717.46	53. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets	519,052.26	- Rural Development	0.00
27. Total Current And Accrued Assets	140 240 401 02	54. Current Maturities Capital Leases	0.00
(15 thru 26)	149,342,421.93	55. Taxes Accrued 56. Interest Accrued	2,274,940.07 4,116,018.46
28. Unamortized Debt Discount & Extraor, Prop. Losses	2,671,543.53	57. Other Current and Accrued Liabilities	7,649,006.59
29. Regulatory Assets	261,667,482.62	or. Other ourier and real and add Elabilities	7,047,000.37
	201,007,702.02	58. Total Current & Accrued Liabilities	
30. Other Deferred Debits	5,224,035:34	(50 thru 57)	66,903,621.53
31. Accumulated Deferred Income Taxes	100,575.00	59. Deferred Credits	5,009,731.57
		60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits		61. Total Liabilities and Other Credits	
(5+14+27 thru 31) RUS Financial and Operating Report Flectric Power	1,379,986,008.18	(39 + 46 + 49 + 58 thru 60)	1,379,986,008.18

RUS Financial and Operating Report Electric Power Supply Part A - Financial

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD ENDED Jul-19

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity Actual Actual Average Renewable Monthly Average Average Billing Monthly Energy Monthly RUS **Primary** Statistical Program Renewable Demand NCP CP Name of Company or Public Borrower (MW) Demand Demand Classification Name **Fuel Type** Sale **Authority** Designation (c) (e) **(f)** (g) (h) No. (d) (a) (b) Ultimate Consumer(s) **Distribution Borrowers** Jackson Purchase Energy Corp. KY0020 RQ 115 127 112 ΙF 2 Kenergy Corporation KY0065 356 Kenergy Corporation 363 371 3 KY0065 RQ 95 102 91 4 Meade County Rural ECC **KY0018** RQ **G&T Borrowers** Southern Illinois Power os IL0050 5 Cooperative **Others ADM Investor Services** os 6 7 **AEP Energy Partners** OS 8 os **BP Energy** os 9 City of California, MO-Capacity 10 City of Centralia, MO-Capacity os os 11 City of Hannibal, MO-Capacity 12 City of Kahoka, MO-Capacity OS os 13 City of Marceline, MO-Capacity os 14 City of Owensboro, KY os 15 City of Wakefield, NE 16 City of Wayne, NE os os 17 DTE Energy EDF Trading North America 18 os Henderson Municipal Power & os 19 Light Kentucky Municipal Energy os 20 Agency 21 Macquarie Energy os Midcontinent Independent Sys. os 22 Op. Morgan Stanley Capital Group os 23 OS 24 NextEra Energy Power Marketing 25 Northeast Power ÓS Total for Ultimate Consumer(s) 0 0 0 **Total for Distribution Borrowers** 600 559 573 Total for G&T Borrowers Q 0 0

RUS Financial and Operating Report Electric Power Supply

Total for Others

Grand Total

Revision Date 2013

0

600

0

559

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573

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

PERIOD ENDED Jul-19

INSTRUCTIONS - See help in the online application.

Sale	Electricity Sold (MWh)	Revenue Demand Charges	Revenue Energy Charges	Revenue Other Charges	Revenue Total (j + k + l)
No.	(i)		(k)	Ø	(m)
1	361,572.526	11,129,802.48	19,577,470.65		30,707,27
2	105,479.070		3,134,441.22		3,134,44
3	1,228,236.318	31,355,991.41	61,645,835.89		93,001,82
4	275,750.665	9,201,391.45	15,017,557.52		24,218,94
5	9,600.000		280,614.00		280,61
6			408,064.86		408,06
7			885,920.00		885,92
8			1,927,776.00		1,927,77
9			206,500.00		206,50
10			169,750.00		169,75
11		-	437,500.00		437,50
12			3,500.00		3,50
13			54,250.00		54,25
14			39,696.28		39,69
15			346,257.56		346,25
16			437,494.45		437,49
17			1,051,694.00		1,051,69
18			4,878,240.00		4,878,24
19	41,061.000		1,266,955.75		1,266,955
20	127,217.000		6,292,328.50		6,292,328
21			12,579,360.00		12,579,360
22	1,679,909.653		45,106,000.16	<34,831,378.13>	10,274,622
23			6,005,120.00		6,005,120
24			14,953,740.00		14,953,740
25			1,770,776.95		1,770,776
	0	0	0	0	
	1,971,038.579	51,687,185.34	99,375,305.28	0.00	151,062,490
	9,600.000	0.00	280,614.00	0.00	280,614
	1,848,187.653	0.00	98,820,924.51	<34,831,378.13>	63,989,546
	3,828,826.232 and Operating Report Electric	51,687,185.34	198,476,843.79	<34,831,378.13>	215,332,651

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

PERIOD NAME Jul-19

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	Southern Illinois Power Cooperative	IL0050	os.					
	Others							
2	Associated Electric Cooperative Inc		os.					
3 .	Dynegy Marketing & Trade LLC-Capacity		os					
4	Dynergy Marketing & Trade LLC-Capacity		os					
5	Henderson Municipal Power & Light		RQ					
6	Kentucky National Guard		os					
7	Midcontinent Independent Sys. Op.		os					
8	Southeastern Power Admin.		LF					
9	Voltus IncCapacity		os					
Total for Die	ribution Borrowers				· 1			0
						0	0	
Total for G&						0	.0	0
Total for Oth	ers					0.	Q	0
Grand Total					•	0	0	

RUS Financial and Operating Report Electric Power Supply

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY INSTRUCTIONS - See help in the online application. BORROWER DESIGNATION KY0082 PERIOD NAME Jul-19

			PART B PP -	Purchased Pov	ver		
Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (i)	Energy Charges (m)	Other Charges (n)	Total (I + m + n) (o)
<u> </u>				·- <u>-</u>	+		,
1	396,600.000				10,022,990.75		10,022,990.75
2	645.000				10,076.90		10,076.90
3					34,246.80		34,246.80
4					236,185.20		236,185.20
5	-1,921.970				1,183,976.36		1,183,976.36
6	38.678				819.98		819.98
7	23,622.891				2,285,328.46	_	2,285,328.46
8	140,030.000				4,990,598.67		4,990,598.67
9					37,865.00		37,865.00
							······································
	0.000				0.00		0.00
	396,600.000				10,022,990.75		10,022,990.75
	162,414.599				8,779,097.37	7000	8,779,097.37
	559,014.599				18,802,088.12		18,802,088.12

BORROWER DESIGNATION KY0062

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART C - SOURCES AND DISTRIBUTION OF ENERGY

PERIOD ENDED Jul-19

INSTRUCTIONS - See help in the online application.			•	
SOURCES OF ENERGY	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				1
1. Fossil Steam	4	1,489,000	3,288,903.958	147,050,544.72
2. Nuclear				
3. Hydro				
4. Combined Cycle		<u> </u>		
5. Internal Combustion	1	70,000	1,516.530	515,240.18
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	3,290,420.488	147,565,784.90
Purchased Power 8. Total Purchased Power Interchanged Power		· •	559,014.599	18,802,088.12
9. Received Into System (Gross)			1,499,817.756	
10. Delivered Out of System (Gross)			1,420,963.862	
11. Net Interchange (9 minus 10)			78,853.894	······································
Transmission For or By Others - (Wheeling)				
12. Received into System		-	0.000	
13. Delivered Out of System			0.000	:
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)		_	3,928,288.981	. <u> </u>
Distribution of Energy				
16. Total Sales			3,828,826.232	
17. Energy Furnished to Others Without Charge	7.			
18. Energy Used by Borrower (Excluding Station Use)			2,144.218	e e
19. Total Energy Accounted For (18 thru 18)			3,830,970.450	·
Losses				
20. Energy Losses - MWh (15 minus 19)	- ·		97,318.531	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.48 %	D 4: 2012

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY** PART D - STEAM PLANT

BORROWER DESIGNATION KY0062	
PLANT COLEMAN	
PERIOD ENDED Jul-19	

					SEC	TION A.	BOILERS/TU	RBINE	5					
	1	1				SUMPT			Ţ			OPERATIN	G HOURS	
	UNIT	TIMES	COAL	OIL	_	GAS	<u> </u>	Ι		iN		ON	,	SERVICE
		STARTED	(1000 Lbs.)	(1000 Gals.)			OTHER	1 70	TAL	SERV		STANDBY		d Unsched
NO.	(a)				राज	•	4							
NO.	(e/	(b)	(c)	(d)		(e)	<u>(f)</u>	 !	g)	(h		(1)	(0)	(k)
1.	1	l ol	0.0	0.000		0.0	l	ľ	1		0.0	0.0	5,087	7.0
	1		<u> </u>									.,,,,,	1,1.3.	77
2.	2	0	0.0	0.000		0.0					0.0	0.0	5,087	7.0 0.0
•	Ι,	ا ا		0.000										
3. 4.		0	0.0	0.000		0.0					0.0	0.0	5,087	7.0 0.0
5.	 								- Palanger					
	<u> </u>							_	A					
6.	Total	0	0.0	.0.000		0.0	<u> </u>		2		0.0	0.0	15,26	1.0 0.0
7.	Average		.0	0		0			· • • • • • • • •	in the second			i	
8.	Total BT		0	0		0			0			and the second		
9.		Cost (\$)	0.00	0.00	,	0.00								
			RS/TURBINES (ļ	SECTION	ON B. LABO	R REPC	RT	SE	CTIO	N.C. FACTOR	RS & MAX	DEMAND
	UNIT	SIZE	GROSS	BTU	1	ľ				l	l		[
NO.	NO. (1)	(kW) (m)	GEN. (MWh)			l	17544				[17514	- 1	1/411/5
1.	17,	160,00	(n) 0 0.0	(o)	NO.		ITEM		VALUE	NU.	₩	ITEM		VALUE
2.	- 1	160,00			┨ '	Superint	loyees Full-Tir	ne (Inc.	ن ا	1.	l nad	Factor (%)	[0.00
3.	3	165,00			2.		loyees Part-Ti	me	1	2.		Factor (%)		0.00
4.			<u> </u>	== == = = = = = = = = = = = = = = =			pi Hrs. Wo		1				- +	0.00
5.			-				int Payroll (\$)		 	3.	Cana	ing Plant city Factor (%	л I	0.00
	Total	485,00	0.0	000 0	5.	Maint, Pl	ant Payroll (\$)		 	\vdash	Capa	only ractor (70	" 	0.00
	-								 	4.	15 M	inute Gross		
7.	Station S	ervice (MWh)	4,219.8	90	6.	Other Ac	cts. Plant Pay	roil (\$)				num Demand	(kW)	0
	Nat Cama		14.010.00		_	L							T	
		eration (MVVh) ervice (%)	<4,219.89	어 이		Total Plant Pa	······································			5.		ited Gross		
J. p	Otation O	CI VICO (70)		SECTION			NET ENERG	W CENI	PDATED	<u> </u>	iviaxii	num Demand (<u>(KW)</u>	
	T			SECTION	ъ.	7051 OI	ACCOUN		AMOL		i i N	ILLS/NET K	Whi the	10° BTU
NO		₽	RODUCTION EX	PENSE		i	NUMBE			a)_	′ "	(b)	****	(c)
1.	Operatio		n and Engineering				500		·····		.00	\ - /	a .	14/
2.	Fuel, Co						501.1			1,559			- 14 4	
3.	Fuel, Oil						501.2				00			
4.	Fuel, Ga						501.3			2,853	77			·
5.	Fuel, Oti					1	501.4							
		b Total (2 thr	u 5)				501			4,413.				0.00
	Steam E	xpenses Expenses				\longrightarrow	502 505			88,893				
_	9.01		Power Expenses			-	506		_	09,921. 68,614.				
	Allowand						509		· '		00			
	Rents						507				00			
			1 + 7 thru 11)						.7	67,429.				
		n Expense (7	71,842.	48			
			sion and Engineer	ing			510			<u> 26,795</u> .				
		ance of Struct					511			44,200.				
		ance of Boiler					512			23,578.				
			llaneous Plant		-	-	513 514			19,340. 77,971		111	* * *	,
			e (14 thru 18)				214			91,887		· -		4.00
			pense (13 + 19)				,	- * *		63,729.			,	7. J. 12. 1
	Deprecia			·			403.1, 411	10			00	, , , , , , , , , , , , , , , , , , , ,	,	
22.	Interest					$\overline{}$	427		2.9	07,185.				
		ed Cost (21	+ 22)							07,185.			,	
		ost (20 + 23)								70,914.				

24. Power Cost (20 + 23)
RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION		
KY0062		
PLANT		
REID		
PERIOD ENDED		

OPERATING HOURS

INSTRUCTIONS - See help in the online application.

1	UNIT	TIMES	COAL	OIL	ı	GAS	ľ			₹N	ı	ON	OUT	OF SERVICE
	NO.	STARTED	(1000 Lbs.)	(1000 Gais.)	(1	000 C.F.)	OTHER	TO	OTAL	SER\	/ICE	STANDBY	Schedu	ed Unsched
NO.	(a)	(b)	(c)	(d)		(e)	(f)	1 .	(g)	(h	<u>) </u>	(Ö.	(i)	(k)
. 1.	1	0	.0	.00.	0).					.0	.0	5,0	37.0
2.												<u> </u>		
3.								"	- +:					
4.														
5.														
	Total	0	.0	.00	0	.0					.0	.0	5,08	37.0
7.	Average	BTU	0	(Ō		-						
	Total BT		0		0		0		0					e com a finenciam y fings a site of
9.		Cost (\$)	0.00	0.0	0	0.00				ň				
			RS/TURBINES (C			SECTION	ON B. LABOR RE	POR'	T	S	SECTI	ON C. FACTO	RS & MA	X. DEMÄND
	UNIT	SIZE	GROSS	BTU		1						<u>-</u>		
	NO.	(kW)	GEN. (MWh)					i	ĺ				i	
NO.	(1)	(m)	(n)	(0)	NO.	<u> </u>	ITEM		VALUE	NO.		ITEM		VALUE
1,	1	72,00	.00	<u>o </u>	1	No. Empl	oyees Full-Time (inc.		1.]			
2.						Superinte	indent)		0	ı	Load	Factor (%)		.00
3.					2.		oyees Part-Time			2.		Factor (%)		.00
4.					3.		pl Hrs. Worked	,		7				
5.					4.		nt Payroti (\$)			1 -	Kunn	ing Plant city Factor (%)		00
	Total	72,00	.00	0 0	5.	Maint Dis	ant Payroll (\$)			 	Capac	nty Factor (76)		.00
		72,00		<u> </u>		PAICENTET. LE	ин гаугон (ф)	_		4.	4 E NA	inute Gross		
7.	Station Se	ervice (MWh)	9,462,710	ا ا	6.	Other Acc	ts. Plant Payroll (·e\		J 7.		num Demand	/MAA	c
				* 		01101.7.00	AD. I Idik I dyloli (*/			haioryii	HUM DEMAND	(VAA)	
8.	Net Gene	ration (MWh)	<9,462.710	s 0	7.	Total		ļ		5.	India	ited Gross		
		ervice (%)				Plant Pay	roll (\$)	i				num Demand (k	.W.	
		1/			ION I	COST O	F NET ENERGY	CENE	RATED		μνιαχιι	Hour Destinate (K	· • • • • • • • • • • • • • • • • • • •	
								<u> </u>		UNT (\$) N	ILLS/NET KW	h	1/10° BTU
NO			PRODUCTION E				ACCOUNT NUI	MBER		(a)	" "	(b)	" '	(c)
1.	Operat	ion, Supervisio	on and Engineerin	g			500			28,139.	61	1-7	+	
2.	Fuel, C	oal					501.1		+	16,252.			\rightarrow	0
3.	Fuel, O	ii .					501.2	-	1		^^			0
4.	Fuel, G	as		***			501.3		 		00		+	0
5.	Fuel, C	ther		.,,			501.4				-	· · · · · · · · · · · · · · · · · · ·	- 27	Ů
6.	Fuel S	ub Total (2 th	ru 5)			j	501			16,252.	84			<u>_</u>
7.		Expenses					502			118,762.			~	
8.		Expenses					505		1	40,739.		300	7 2 2	
9.			Power Expenses	B _{1.}			506		1	23,134.		Alternative and a second and a		
10.	Allowar			- " -		- 1	509		 		34			
11.	Rents						507		T		00	*		
12.	Non-Fi	el Sub Total	(1 + 7 thru 11)						1 2	210,776.				· · · · · · · · · · · · · · · · · · ·
13.	Operat	lon Expense	(6 + 12)	<u> </u>						27,029				
14.	Mainter	nance, Supervi	ision and Engine	ring			510			17,225			2 - F	
15.	Mainter	nance of Struc	tures				511			31,262.		· · · · · · · · · · · · · · · · · · ·	-	
16.	Mainter	nance of Boller	Plant				512			12,040.6				· · · · · · · · · · · · · · · · · · ·
17.	Mainter	nance of Electr	ric Plant				513			32,938.			 	
18.			llaneous Plant				514		1	5,355				
19.	Mainte	nance Expens	se (14 thru 18)			j	<u> </u>		1 4	98,823.			1	
20.			pense (13 + 19)							25,852.				
21.	Deprec	ation					403.1, 411.1	0		70,052.2				·
22.	Interest						427			68,438.			1	<u> </u>
23.	Total F	I Fixed Cost (21 + 22)								38,490.7	_		o	
24.		Cost (20 + 23)			_					64,343.2			1	<u> </u>
							nam Dient		<u>عود</u>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-/1-			

Jul-19

SECTION A. BOILERS/TURBINES

FUEL CONSUMPTION

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PLANT D - STEAM PLANT

BORROWER DESIGNATION	
KY0062	
PLANT	
GREEN	
PERIOD ENDED	
5:d_19	

INSTRUCTIONS - See help in the online application.

	I		1			TON A.	BOILERS/TURE	3IN	ES	_		OPERATIN	G HUIDS	
		T11.55	004		<u> </u>			Т				T	OUT OF	PERVICE
NO.	UNIT NO. (a)	TIMES STARTED (b)	COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	(10	GAS 000 C.F.; (e)	OTHER		TOTAL (g)	s	IN ERVICE (h)	ON STANDBY (I)		
1.	1	.11	865,074.1	304.263			.0				4,605.3	101.0	.0	380.7
.2.	2	5	854,412.3	225.427			.0	re.	is .		4,805.7	.234.0	.0	47.3
3. 4.														
5:														ļ
	Total	16		529.690		_	.0	,			9,411.0	335.0	.0	428.0
	Average B Total BTU		11,374 19,557,438	138,000 73,097			0		19,630,536	1				105 A
9.	Total Del	Cost (\$)	36,693,919.07	1,091,715.90		0	.00		,				, ,	
		N A. BOILERS	/TURBINES (C			SECT	ION B. LABOR RE	PC	RT		SECTION	C. FACTOR	S & MAX. DE	MAND
NO.	UNIT NO. (1)	SIZÉ (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.		ITEM		VALUE	NO.		ITEM		/ALUE
1.	1	250,000	993,014.300		1					1.				
2.	2	242,000	940,250.500				ptoyees Full-Time (perintendent)		148		Load Fac	tor (%)		75.93
3.				· .	2.	No. Em	ployees Part-Time	\Box		2.	Plant Fac			77.24
4 .				A SECULE AND ADDRESS OF THE PERSON OF THE PE	3. 4.		mpl Hrs. Worke	ď		3.	Running P Capacity F	lant		83.54
	Total	492 000	1,933,264.800	10,154	-	T	Plant Payroll (\$)	1			Cuputity 1	ucioi (/t/)		10.01
				10,134	6.	Other A	ccts. Plant Payroll	+			15 Minute			500 405
		vice (MWh)	193,261.622		-	(\$)		┪				Demand (k)	/ <u>//)</u>	500,495
	Net Genera Station Ser	ation (MWh) vice (%)	1,740,003.178 10.00	11,282		Total Plant P	ayroil (\$)				Indicated (Maximum	ਤਾoss Demand (kW)	<u> </u>	
	7	" <u>"</u> ".		SECTIO	ND.	COST O	FNET ENERGY G	EN	ERATED		Tay	ILLS/NET	,	
NO			DDUCTION EXP				ACCOUNT NUMB	ER		a)	(\$)	kWh (b)	\$/10 ⁶ (c	
1.			and Engineering				500	_			58.74			
<u>2.</u> 3.	Fuel, Co Fuel, Oil					- 	501.1 501.2				37.86 15.90			2.08
4.	Fuel, Ga	S					501.3			, , !	0.00	2 10 11		0
5. 6.	Fuel, Otl		P)				501.4		7.					
7.		b Total (2 thru xpenses	5)				501 502				86.28	23.97		2.12
8.	Electric 8	Expenses					505				59.77			
9.		neous Steam Po	ower Expenses				506		1,		30.82		. 171 -m	
10.	Allowand	288					509		+	- 6	0.00	<u></u>		
12.	Non-Fue	Sub Total (1					307		17.	469,7	38.21	10.04		
13.	Operation	n Expense (6	+ 12)					·	59,	180,7	91.97	34.01		
14. 15.		ance, Supervision ance of Structure	on and Engineer es	ing			510 511				34.34 69.26			- 4.
16.	Maintena	ince of Boiler P	lant				512				38.33			
17.		nce of Electric					513			706,0	98.50			
18. 19.		ince of Miscella					514				16.83	5 7 4		
20.		oduction Expense		· · · · · · · · · · · · · · · · · · ·		+-					57.26 49.23	5.24 39.25	. 1-4-1-1-	
21.	Deprecia						403.1, 411.10				49.81		-	
22.	Interest	Y 3				\Box	427		4,	690,5	91.37			
23. 24.		ed Cost (21 + : ost (20 + 23)	22)								41.18	5.98		
			Report Flectric	Davier Supply	. Doi	4 D 84	nom Plant		<u>.</u> 78,0	094,8	90.41	45.23	Payleion Det	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

FINANCIAL AND OPERATING REPORT **ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062
PLANT
MILSON
PERIOD ENDED
hil-19

PLANT D - STEAM PLANT INSTRUCTIONS - See help in the online application. SECTION A. BOILERS/TURBINES OPERATING HOURS **FUEL CONSUMPTION OUT OF SERVICE** ON UNIT TIMES COAL OIL GAS (1000 Gals.) (1000 C.F.) OTHER TOTAL SERVICE STANDBY Scheduled Unsched NO. STARTED 1000 Lbs.) NO. (b) (g) (h) (1) (k) (a) (c) (d) (e) **(f)** 186.7 403.8 1,461,390.0 482.788 4,496.5 1. 2. 3 Ä 5. 403.8 6. Total 1,461,390:0 482.788 4,496.5 186.7 .0 0 138,000 verage BTU 0 11,621 Total BTU(108) 17,049,438 8. 16,982,813 66,625 Total Del..Cost (\$) 9. 33,331,511.97 941,123.65 0.00 SECTION A. BOILERS/TURBINES (CONT.) SECTION B. LABOR REPORT SECTION C. FACTORS & MAX. DEMAND UNIT SIZE **GROSS** BTU GEN. (MWh) NO. (kW) PER KWh VALUE **VALUE** NO. (1) (m) NO. ITEM NO. ITEM (n) **(0)** 440,000 1,687,067.310 No. Employees Full-Time (Inc. 73.65 oad Factor (%) 2. Superintendent) 110 3. Plant Factor (%) 75.37 No. Employees Part-Time 2. 3. 3. Total Empl. - Hrs. Worked 4 Running Plant 5. Oper. Plant Payroll (\$) Capacity Factor (%) 85.27 5. 6. Total 440,000 1,687,067.310 10,106 Maint. Plant Payroll (\$) 15 Minute Gross 6. 450,296 Station Service (MWh) 124,483.930 Other Accts. Plant Payroll (\$) Maximum Demand (kW) Net Generation (MWh) 1,562,583.380 10,911 7. Total Indicated Gross 9. Station Service (%) 7.38 Piant Payroll (\$) Maximum Demand (kW) SECTION D. COST OF NET ENERGY GENERATED \$/10° BTU AMOUNT (\$) MILLS/NET KWh NO. PRODUCTION EXPENSE ACCOUNT NUMBER (b) (c) Operation, Supervision and Engineering 500 1,573,113.15 2. Fuel, Coal 501.1 35,336,072.94 2.08 941,123.65 Fuel, Oil 501:2 14.13 3. ruel, Gas 0.00 4. 501.3 5. Fuel, Other 501.4 0 Fuel Sub-Total (2 thru 5) 36,277,196.59 23.22 2:13 501 6. 7 Steam Expenses 502 5,246,275.51 8 Electric Expenses 505 1,048,131.00 Miscellaneous Steam Power Expenses 506 9. 1,959,122.97 10. Allowances 509 916.70 11 Rents 507 0.00. Non-Fuel Sub-Total (1 + 7 thru 11) 9,827,559.33 12. 6.29 13. Operation Expense (6 + 12) 46,104,755.92 29.51 14. Maintenance, Supervision and Engineering 510 860,749.12 15. Maintenance of Structures 511 529,982.85 Maintenance of Boiler Plant 16. 512 4,509,353.31 17 Maintenance of Electric Plant 513 129,474.70 18 Maintenance of Miscellaneous Plant 514 615,897.68 19. Maintenance Expense (14 thru 18) 6,645,457.66 4.25 20. Total Production Expense (13 + 19) 52,750,213.58 33.76

403.1, 411.10

427

92,922.27

9,977,260.21

10,070,182.48

62,820,396.06

Power Cost (20 + 23) RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

21.

22.

23.

24.

Depreciation

Total Fixed Cost (21 + 22)

Interest

Revision Date 2013

6.44

40.20

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNA KY0062	TION	 	
PLANT REID			
PERIOD ENDED			

INSTRUCTIONS - See help in the online application.

	,							INTERNAL	COM	BUS	STION GE	NER					
	İ .		<u> </u>	i	FUE	L.CO	NSU	MPTION							ING HOUF		r
ÑO.	UNIT NO. (a)	SIZE (kW) (b)		iL Gais.) (c)	(10	GAS 000 C. (d)		OTHER (e)	тот <i>і</i> (f)		IN SERVICI (g)		ON ÄNDBY (h)		SERVICE Unsched (J)	GENERATION	BTU PER kWI (1)
1,	1	70,000		.000		35	,214				76.0		4,986.0	0.	25.0	1,934.740	
2.																	
3.										-			_				
4.																	
5.					_							ļ					
6.	Total	70,000		.000		35,	,214				76.0		4,986.0	.0	25.0	1,934.740	18,20
7.	Average	BTU		0		1,	,000				Station S	ervice	(MWh)			418.210	
8.	Total BT	ʻU(10 ⁶)		0		35	,214		35,	,214	Net Gene	eration	(MWh)			1,516.530	23,22
9.	Total Do	Cost (\$)		0.00	١,	49,11	2 57	}			Station S	on doo	% of G	2000		21.62	
3 .	I Otal De	iCOSt (\$)		ION B.				POPT			Stations				OPS & M	AXIMUM DEN	
			OLO,	1011.0.		JOIN I		UKI		Т			1	U. 1 AU	0110 4 11	ANIMON DE	24,42
NO.		ITEM		VAL	JE	NO.	1	ITEM		\	/ALUE	NO.			ITEM		VALUE
	No. Emp	oloyees								Т		1.	Load F	actor (%)			.5
	Full-Tim	e (Înc.				ĺ		nt. Plant Pa	yroll					1 - 1			
1	Superint				0	5.	(\$)			_		2.	Plant F	actor (%)			.5
2	No. Emp Part-Tim										¨	3.	Bunnine	Plant Con	anite Engto	- (94)	36.3
2.		npl Hrs.				1	loth.	er Accounts			-	<u>J.</u>	Kunning	Fiant Cap	acity Facto	170)	30.3
3.	Worked		' j			6.		nt Payroll (\$)			- 1	4.	15 Minu	te Gross N	Aaximum I	Demand (kW)	65,22
	_						Tota									3	
4.	Oper. Pl	ant Payrol	1 (\$)					nt Payroll (\$	5)			5.	Indicate	d.Gross.l	Maximum I	Demand kW)	
						SEC	TIO	N D. COST	OF N	ET E	NERGY	GENE	RATED				
															MILLS/NI		
		_					_						AMOU		kWh		BTU
NO 1	Onorotio		_	CTION			=		AC	COL	UNT NUM 546	VREK		,582.60	(b)		c)
	Fuel, Oil	n, Superv	SION at	iu Engi	ilee	ung			+		547.1		- "	0.00	 		
	Fuel, Ga							··	+		547.2		149	,112.57	· t · ·		4.2
	Fuel, Oti								_		547:3			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- V-	
		or Compre	essed A	\ir					\neg		547.4						
		b-Total (2									547		149,	112.57		98.32	4.2
		on Expens									548			,976.00			
		neous Oth	er Pow	er Gen	erat	ion Ex	xpen	ses			549		9	,150.00			
	Rents								+		550			0.00			
		Sub-Tot			9)					<i>,</i>				,708.60		22.23	
		n Expens									·EE4	-		,821.17	12	20.55	
		ance, Supe			ngir	eerin	g		\dashv		551 552		6,	600.13 514.94	.,		
		ance of Ge			Fier	tric Di	ant		+		553		79	597.72			-
		ance of Mis						enerating			555			371.12		***	
	Piant	ando or mis	Joseph Maria	-405 U	u 101	. 500	٥. ٥	on or eating			554		4	400.89		4-	
		anas Eva	/	10 46	451									112 60	· · · · · · · · · · · · · · · · · · ·	0.42	

REMARKS (including Unscheduled Outages)

Total Fixed Cost (18+ 19)

Power Cost (17 + 20)

Maintenance Expense (12 thru 15)

17. Total Production Expense (11 + 16)

16.

18.

19.

Depreciation

interest

000016

59.42

179.97

159.78

339.75

90,113.68

272,934.85

128,900.86

113,404.47

242,305.33

515,240.18

403.4, 411.10

427

SECTION C. LAB 1. Number of Employ (KVA) ITEM 2. Oper. Labor 3. Maint. Labor 4. Oper. Material 379,800 5. Maint. Material	989,383.16 931,283.16 3,596,069.91 821,305.96	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818. 1,210,451. 431,701. 560,346.
SECTION C. LAB 1. Number of Employ (RVA) 1TEM 2. Oper. Labor 3. Maint. Labor 4. Oper. Material 379,800 5. Maint. Material SECTION C. LAB 1. Number of Employ 2. Oper. Labor 3. Maint. Labor 4. Oper. Material	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (rees LINES 989,383.16 931,283.16 3,596,069.91	9.0 6,297,436. 0.0 6,297,436. RIAL SUMMAR STATIONS 395,618.0 1,210,451.4 431,701.
SECTION C. LAB 1. Number of Employ (RVA) 1. TEM 2. Oper. Labor 3. Maint. Labor 4. Oper. Material 379,800 5. Maint. Material SEC	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (rees LINES 989,383.16 931,283.16 3,596,069.91	9.0 6,297,436. 0.0 6,297,436. RIAL SUMMAR STATIONS 395,618.0 1,210,451.4 431,701.
SECTION C. LAB 1. Number of Employ (KVA) ITEM 2. Oper. Labor 3. Maint. Labor 4. Oper. Material 379,800 5. Maint. Material	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (rees LINES 989,383.16 931,283.16 3,596,069.91	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818. 1,210,451. 431,701.
SECTION C. LAB 1. Number of Employ (RVA) 1. TEM 2. Oper. Labor 3. Maint. Labor 298.10 4. Oper. Material	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (res LINES 989,383.16 931,283.16 3,596,069.91	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818. 1,210,451. 431,701.
(kVA) SECTION C. LAB 1. Number of Employ (kVA) ITEM 2. Oper. Labor 3. Maint. Labor	8,281,003.33 0.00 8,927,681.98 SOR AND MATER ress LINES 989,383.16 931,283.16	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818.
SECTION C. LAB 1. Number of Employ (kVA) 1. TEM 2. Oper. Labor 3. Maint. Labor	8,281,003.33 0.00 8,927,681.98 SOR AND MATER ress LINES 989,383.16 931,283.16	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818.
SECTION C. LAB 1. Number of Employ (KVA) ITEM 2. Oper. Labor	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (res 1.INES 989,383.16	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR STATIONS 395,818.
SECTION C. LAB 1. Number of Employ (kVA) ITEM	8,281,003.33 0.00 8,927,681.98 BOR AND MATER (res	6,297,436. 0,0 6,297,436. RIAL SUMMAR STATIONS
SECTION C. LAB 1. Number of Employ	8,281,003.33 0.00 8,927,681.98 BOR AND MATER	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR
SECTION C. LAB	8,281,003.33 0.00 8,927,681.98 BOR AND MATER	0. 6,297,436. 0. 6,297,436. RIAL SUMMAR
	8,281,003.33 0.00 8,927,681.98	0. 6,297,436. 0. 6,297,436.
Angeline in the	8,281,003.33 0.00	0. 6, 297,43 6. 0.
		0.
	0.00	
427		_
	1,348,087.16	1,645,339.
403.5 403.6	1,241,552.63	2,053,779. 0.
	6,338,042.19	2,598,317.
	0.00	0.
580-589 590-598	0.00	0.
200,200	646,678.65	
8	0.00	
576.1-576.		
575.1-575. 8	646,678.65	
	5,691,363.54	2,598,317
	1,752,589.12	1,770,798
573	487,201.68	355,933
572	0.00	
571	1,125,555.33	• •
570		1,190,642
569		9,544
568	139,832.11	214,678
	3,938,774.42	827,519
567	0.00	11,935
565	1,587,325.56	
	2,351,448.86	815,584
566	113,295.86	204,719
564	0.00	
563	684,900.28	i.
562		388,154
561	1,398,703.43	
560	154,549.29	222,710
NUMBER	(a)	(b)
ACCOUNT	LINES	STATIONS
9		
		
ROWER DESIGNAT 062 1100 ENDED 19	TON	TON