

2020 ECR Plan Status Update Report Quarterly Report – Update #5 January 31, 2022

Executive Summary:

General

This report covers LG&E and KU’s (“Companies”) progress on the 2020 Environmental Cost Recovery (“ECR”) Plan through the fourth quarter of 2021. The Companies filed applications requesting approval on March 31, 2020¹ and received approval on September 29, 2020.

The 2020 ECR Plan safety performance through the fourth quarter of 2021 was excellent with a year-to-date OSHA Recordable Incident Rate of 0.0 and an inception-to-date OSHA Recordable Incident Rate of 0.0, compared to the industry average of 3.2. Work to date has been engineering and site geotechnical/tie-in investigative fieldwork. No field construction work has begun on the projects.

As reported in the last quarter, the total 2020 ECR Plan filed cost of \$405.2 million (net)² as provided in Case Nos. 2020-00060 (KU) and 2020-00061 (LG&E) was reduced to \$242.8 million (net)². The total spend to date has increased from \$47.8 million (net)² last quarter to \$75.1 million (net)² through December 31, 2021.

Background

The Environmental Protection Agency’s (“EPA”) 2015 ELG Rule and amendments precipitated the need to construct ELG water treatment systems at Trimble County (“TC”), Mill Creek (“MC”), and Ghent (“GH”), as well as a Bottom Ash Transport Water (“BATW”) recirculation system at GH. The EPA’s proposed amendments to the 2015 ELG Rule were finalized in the Fall of 2020. The current ELG Rule includes daily maximum and monthly average limits for the concentration of mercury, nitrates/nitrites, selenium and arsenic allowed in Flue-Gas Desulfurization (“FGD”) wastewater effluent.

To meet the revised limits for these constituents, the Companies are required to install ELG water treatment systems to treat the effluent from the physical/chemical FGD process water treatment systems recently placed into service as described in the 2016 ECR Plan quarterly reports. Without the proposed 2020 ECR Plan projects at TC, MC, and GH stations, the Companies would not be able to continue steam generating operations at these generating stations and simultaneously comply with the ELG Rule, as enforced by Kentucky Pollutant Discharge Elimination System (“KPDES”) permits at each generating station. This would significantly impair the Companies’ ability to fulfill their mandate to provide adequate, efficient, and reasonable service to their ratepayers as these generating stations are the three largest generating

¹ Case No. 2020-00060 and Case No. 2020-00061

² Co-Owners of the Trimble County plant: Illinois Municipal Electric Agency (IMEA) and Indiana Municipal Power Agency (IMPA) are responsible for 25%. IMEA owns 12.12% and IMPA owns 12.88%. Co-owner shares are not included in the costs provided in this report.

stations within the Companies’ generating fleet. The ELG Rule requires compliance for the FGD wastewater as soon as possible on or after November 1, 2020, but no later than December 31, 2025.³

The final ELG Rule also includes up to 10 percent volumetric discharge limit (on a 30-day rolling average) for BATW, which must be complied with “as soon as possible” but in no event later than December 31, 2025. This proposed discharge limit requires KU to construct a BATW recirculation system on the existing bottom ash transport system at GH. The recirculation system will collect the transport water currently discharged from the remote bottom ash dewatering facility and reroute it through tanks and piping systems back to the four generating units for reuse. TC and MC do not require a BATW recirculation system due to their bottom ash transport systems being previously converted to a dry transport instead of a wet sluicing system like GH’s.

Schedules

FGD Process Water Treatment Facilities and Diffusers

<u>Project</u>	<u>Project #</u>	<u>Awarded Contractor</u>	<u>Status⁴</u>	<u>Planned / Actual In-Service Date⁵</u>
Trimble County Effluent Limitations Guidelines Water Treatment System ⁶	KU Project 44 LG&E Project 32	OKEP	Awarded March 15, 2021	July 2023
Mill Creek Effluent Limitations Guidelines Water Treatment System ⁶	LG&E Project 31	OKEP	Awarded March 15, 2021	June 2024
Mill Creek Outfall 025 Diffuser	LG&E Project 31	Tetra Tech	Awarded May 12, 2021	Placed in service December 2021
Ghent Effluent Limitations Guidelines Water Treatment System ⁶	KU Project 43	OKEP	Awarded March 15, 2021	November 2024
Ghent Bottom Ash Transport Water Recirculation System ⁷	KU Project 43	OKEP	Awarded March 15, 2021	December 2023
Ghent Outfall 001 Diffuser	KU Project 43	MAC Construction & Excavating	Awarded March 22, 2021	Placed in service December 2021

³ 84 Fed. Reg. 64664.

⁴ Project Engineering Department or Engineering, Procurement, and Construction (“EPC”) Contract work status.

⁵The Planned In-Service Dates are per the 2020 ECR Plan filing (Straight Testimony, page 4-5). Actual in-service dates are signified with red font.

⁶ ELG Equipment OEM: Frontier

⁷ BATW Equipment OEM: United Conveyor Corporation

Quarterly Status Update:

General

The engineering, procurement, construction, (“EPC”) contracts for TC, MC, and GH were awarded on March 15, 2021 to Old Kentucky Energy Partners (“OKEP”) which is a joint venture between Bowen Engineering (a local company) and United E&C. Pre-mobilization work to date includes but is not limited to engineering, design, and initial sitework investigations activities.

Burns & McDonnell (“B&McD”) is the ELG Owner’s Engineer and is assisting LG&E and KU with reviewing engineering, design and construction support related to submittals and fieldwork from the EPC (OKEP) and ELG technology providers (Frontier – ELG) or United Conveyor Corporation (Ghent BATW).

KU Project 44 and LG&E Project 32 – Trimble County (TC) Station Effluent Limitations Guidelines (ELG) Water Treatment System

General

Project 44 (KU) and Project 32 (LG&E) are for construction of an ELG water treatment system at the TC generating station. The current forecasted capital cost to implement these facilities remains at \$47.2 million (net)², being split between KU and LG&E, with construction planned for completion in July 2023. This is split as KU’s 48 percent being \$22.7 million (Project 44) and LG&E’s 52 percent being \$24.5 million (Project 32) – both of these costs are net².

To streamline the review process and to take advantage of multiple internal resources, the TC project team continues to include the MC and GH project teams during all major reviews. This collaborative effort has been implemented to minimize the issues associated with the TC project all while accelerating the review process on the subsequent projects.

ELG

The ELG system will be constructed in close proximity to the recently completed process water treatment system (“PWS”). All facilities will be installed on land currently owned by KU and LG&E at the generating station. The system is being designed to handle water flow capacity up to 750 gallons per minute.

Work completed during the fourth quarter of 2021 includes: participating in project technical engineering and design meetings with OKEP and the ELG Original Equipment Manufacturer (“OEM”) Frontier, 90% model review, submittal and review of various project documents, commercial and procurement activities, and schedule reviews. OKEP completed mobilizing to the site and is working on site grading and excavations; construction of a new stormwater pond; fabrication and installation of below grade HDPE piping, formed and poured the ELG building sump; and continues to receive equipment and material. Current onsite activities at TC consists of initial earthwork and site grading; construction of the building



foundations; fabrication and installation of above and below grade piping; as well as receiving equipment and materials.



Trimble County – ELG Water Treatment Future Location – October 2021



Trimble County – ELG Water Treatment Future Location – January 2022

LG&E Project 31 – Mill Creek (MC) Station Effluent Limitations Guidelines (ELG) Water Treatment System and Diffuser

General

Project 31 is for construction of an ELG water treatment system and wastewater diffuser at the MC generating station. The current forecasted capital costs to implement these facilities remains at \$66.9 million, with construction completed in December 2021 for the diffuser and planned in June 2024 for the ELG water treatment system.

ELG

The ELG system will be constructed in close proximity to the recently completed process water treatment system. All facilities will be installed on land currently owned by LG&E at the generating station. The system is being designed to handle water flow capacity up to 600 gallons per minute.

Work completed during the fourth quarter of 2021 includes: participating in project technical engineering and design meetings with OKEP and the OEM Frontier, site visits to support the engineering and design of the project, submittal and review of various project documents, commercial activities, and schedule reviews. Onsite activities at MC will begin during the second quarter of 2022.

Diffuser

The diffuser was installed in the Ohio River by Tetra Tech and placed into service in December 2021. Final completion was achieved during the fourth quarter of 2021.

Work completed during the fourth quarter of 2021 includes: completing the installation of diffuser piping in the Ohio River, on-land piping and manholes, and concrete sampling structure. The permanent tie-in of the system occurred on November 14, 2021. Punchlist and final completion activities were completed during the month of December. As-built drawings and the construction progress report will be completed by AECOM Technical Services, Inc. (“AECOM”) during the first quarter of 2022. LG&E is working to develop a plan to retire out-of-service 24” and 48” diameter decant lines with the work being completed by the end of the second quarter of 2022.



Mill Creek – ELG Water Treatment Future Location – October 2021



Mill Creek – ELG Water Treatment Future Location – January 2022



Mill Creek – North Diffuser – October 2021



Mill Creek – North Diffuser – January 2022

KU Project 43 – Ghent (GH) Station Effluent Limitations Guidelines (ELG) Water Treatment System, Bottom Ash Transport Water (BATW) Recirculation System, and Diffuser

General

Project 43 is for construction of an ELG water treatment system, a BATW recirculation system, and a wastewater outfall diffuser at the GH generating station. These facilities are designed to process and lawfully discharge wastewater from GH in accordance with the EPA’s existing and proposed amendments to the ELG Rule and the existing Kentucky Pollutant Discharge Elimination System (“KPDES”) Permit for GH. The current forecasted capital costs to implement these facilities remains at \$128.7 million, with construction completed in the fourth quarter of 2021 for the diffuser and expected to be completed in December 2023 for the BATW recirculation system and November 2024 for the ELG water treatment system.

ELG

The ELG system will be constructed in close proximity to the recently completed process water treatment system. All facilities will be installed on land currently owned by KU at the generating station. The system is being designed to handle water flow capacity up to 1,000 gallons per minute.

Work completed during the fourth quarter of 2021 includes: participating in project technical engineering and design meetings with OKEP and the OEMs Frontier and United Conveyor Corporation, safety training and site visits to support the engineering, design geotechnical and tie-in investigation of the projects, submittal and review of various project documents, commercial activities, and schedule reviews. Current onsite activities at GH consists of initial earthwork and site grading; construction of the building foundations; fabrication and installation of above and below grade piping; as well as receiving equipment and materials.

Bottom Ash Transport Water (“BATW”)

The ELG Rule requires that BATW be recirculated, instead of used once, to transport bottom ash and then discharged. The BATW recirculation system at GH consists of transfer tanks, low pressure pumps, high pressure pumps, piping, foundations, controls, and related equipment. This system will collect the bottom ash sluice water, after being dewatered from the bottom ash solids in the remote bottom ash dewatering facility and pump the water to collection tanks where the water will then be pumped back to the bottom ash removal systems underneath the four generating unit boilers to be used again for sluicing bottom ash to the remote dewatering facility. The water will be recirculated as necessary, with fresh water being added to replace evaporated water. A purge system, up to 10 percent of the volumetric discharge limit (on a 30-day rolling average) for BATW per the ELG Rule, will be included to control pH and other constituent buildup in the recirculation system.

Diffuser

The diffuser was installed and placed into service in the Ohio River by MAC Construction in December 2021. Punch list items and final site restoration is planned and expected to be completed in the first quarter of 2022.

Work completed during the fourth quarter of 2021 includes: completing the installation of all manholes and on-land portion of piping for the new outfall, dredging and installation of carbon steel piping in the Ohio River, and installation of the emergency bypass pipe and fabric form concrete spillway.



Ghent – ELG Water Treatment Future Location – September 2021



Ghent – ELG Water Treatment Future Location – January 2022



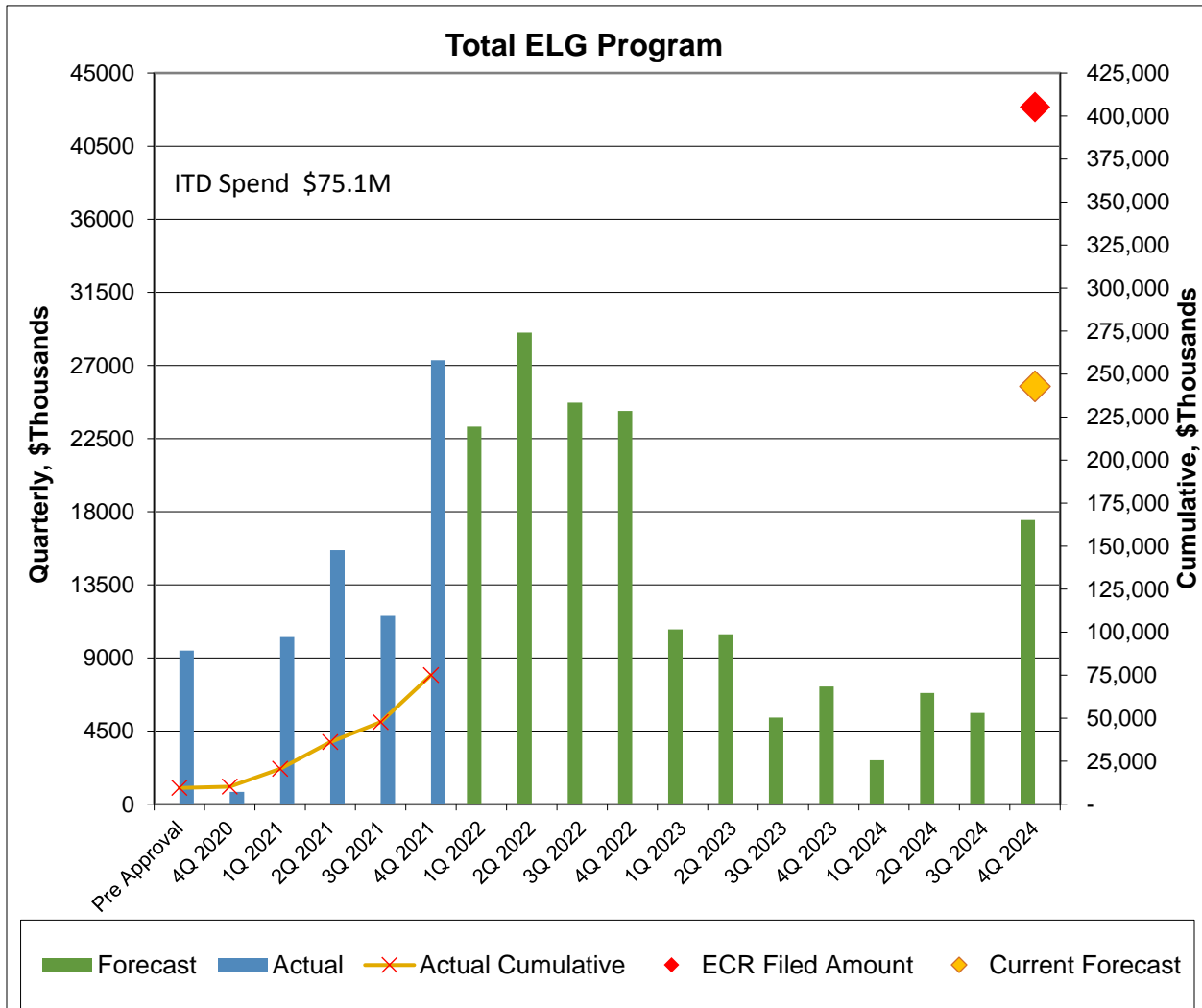
Ghent Outfall 001 Diffuser – Land Overview Looking Southeast – October 2021



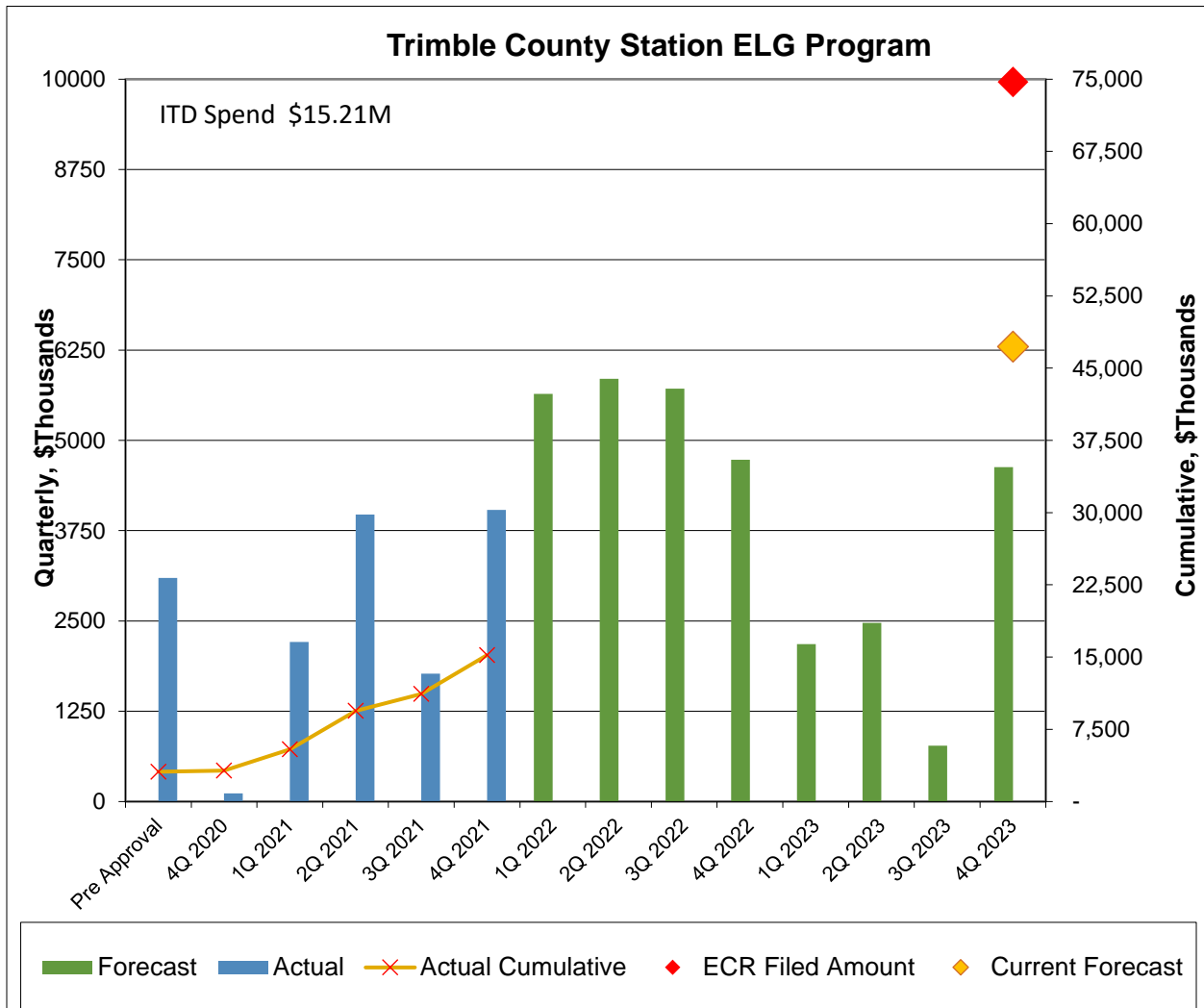
Ghent Outfall 001 Diffuser – Land Overview Looking Southeast – January 2022

Financials:

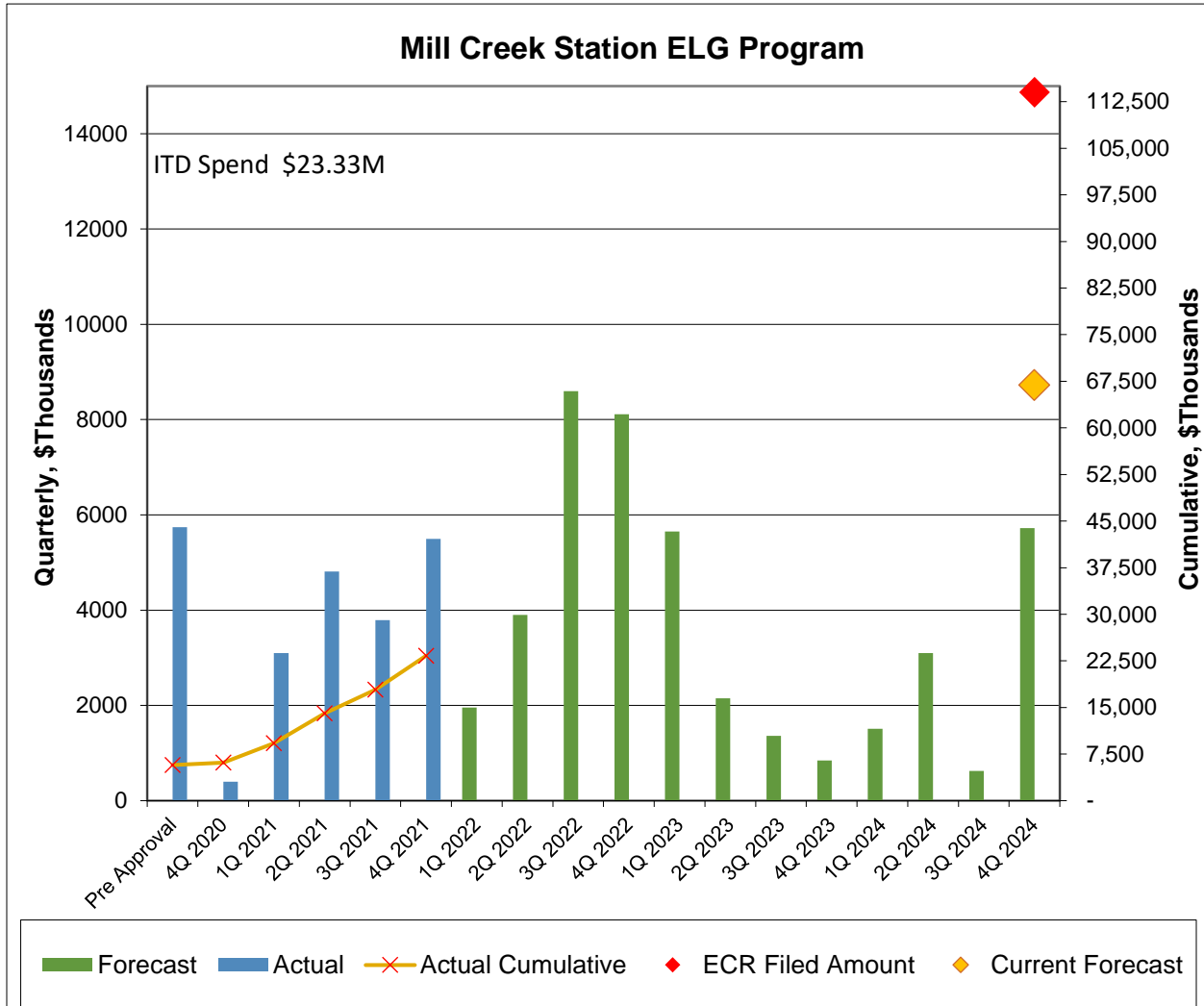
As reported last quarter, the total 2020 ELG Program forecasted cost has been reduced from \$405.2 million, as filed, to \$242.8 million. Total spend has increased from \$47.8 million (net)² to \$75.1 million (net)² through December 31, 2021. The graph below includes 1) a symbol (◆) to show the current forecast to completion and 2) inception-to-date (“ITD”) Spend in the upper left of the chart.



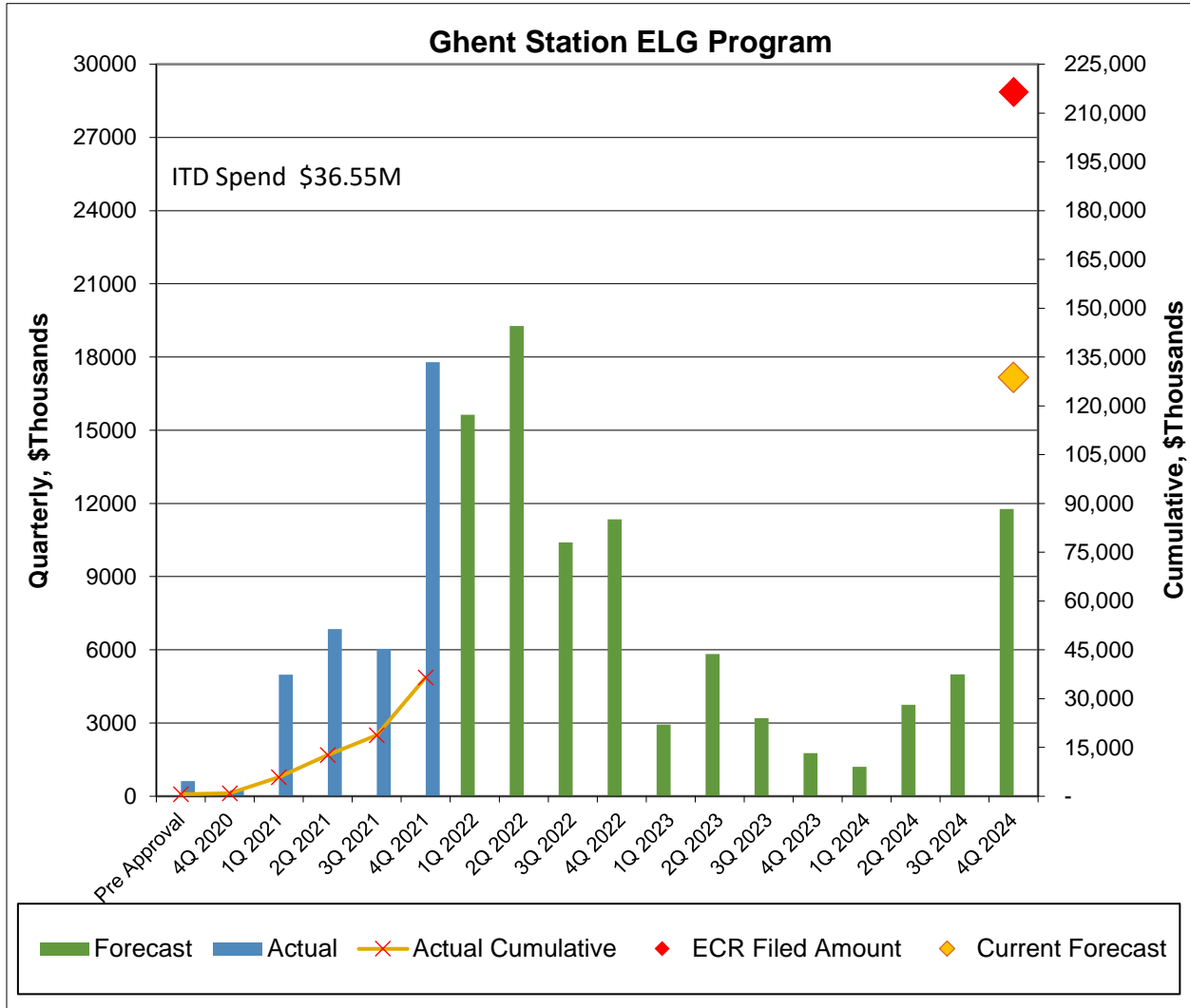
As reported last quarter, the total Trimble County Station ELG Program forecasted cost has been reduced from \$74.7 million (net)², as filed, to \$47.2 million (net)². Total spend has increased from \$11.17million (net)² to \$15.21 million (net)² through December 31, 2021. The graph below includes 1) a symbol (◆) to show the current forecast to completion and 2) inception-to-date (“ITD”) Spend in the upper left of the chart.



As reported last quarter, the total Mill Creek Station ELG Program forecasted cost has been reduced from \$114.0 million, as filed, to \$66.9 million. Total spend has increased from \$17.84 million to \$23.33 million through December 31, 2021. The graph below includes 1) a symbol (◆) to show the current forecast to completion and 2) inception-to-date (“ITD”) Spend in the upper left of the chart.



As reported last quarter, the total Ghent Station ELG Program forecasted cost has been reduced from \$216.5 million, as filed, to \$128.7 million. Total spend has increased from \$18.76 million to \$36.55 million through December 31, 2021. The graph below includes 1) a symbol (◆) to show the current forecast to completion and 2) inception-to-date (“ITD”) Spend in the upper left of the chart.



Planned Activities for Next Quarter:

KU Project 44 and LG&E Project 32 – Trimble County (TC) Station Effluent Limitations Guidelines (ELG) Water Treatment System

ELG – LG&E and KU will continue to have meetings with OKEP to review the engineering and design of the project; review project submittals and design documents; and onsite construction activities will be ongoing. It is anticipated that delivery of major components will start during the first quarter of 2022.

LG&E Project 31 – Mill Creek (MC) Station Effluent Limitations Guidelines (ELG) Water Treatment System and Diffuser

ELG – LG&E will continue to have meetings with OKEP to review engineering and design of the project; review project submittals and design documents, with some initial onsite activities occurring.

Diffuser – With the diffuser in service, engineering and procurement work will take place to retire out-of-service 24” and 48” decant lines.

B&McD continues to provide support with the engineering, design and document submittal reviews and site activities during the pre-construction phase of the projects.

KU Project 43 – Ghent (GH) Station Effluent Limitations Guidelines (ELG) Water Treatment System, Bottom Ash Transport Water (BATW) Recirculation System, and Diffuser

ELG – KU will continue to have meetings with OKEP to review the engineering and design of the project; review project submittals and design documents; and onsite construction activities will be ongoing. It is anticipated that delivery of major components will start during the first quarter of 2022.

BATW – The Companies continue with various safety reviews, commercial activities, and schedule reviews. Recirculation supports and piping installation will begin. The new BATW pump building civil sitework will begin.

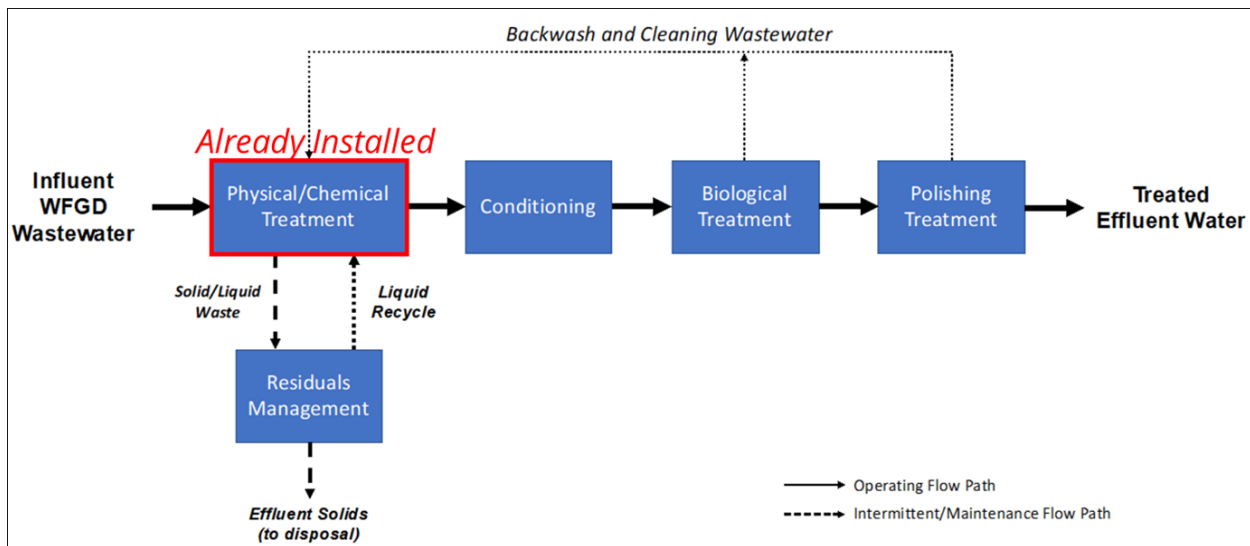
Diffuser – With the diffuser being in service, final clean up and site restoration will occur during the first quarter of 2022.

APPENDIX

ELG Water Treatment System Description – TC, MC, and GH

The ELG Rule requires the Companies to use the Best Available Technology Economically Achievable (“BAT”)⁸ to control particulate, metals, arsenic, mercury, selenium, and nitrates/nitrites. Current BAT technology is physical/chemical treatment plus biological treatment. The process water systems are physical/chemical systems designed to capture particulate and most metals; however, they are not designed to capture nitrates/nitrites and selenium. The levels of nitrate/nitrite and selenium capture required by the ELG Rule requires biological treatment of the process water treatment system’s effluent.

The first step in the biological treatment process is denitrification, which is the reduction in concentration of nitrates/nitrites through a biological process utilizing denitrification equipment. Effluent from the denitrification equipment is discharged to the first stage reactor, which is comprised of fiberglass vessels and internal reactor surfaces. The reactor contains living microorganisms, which are fed nutrients and convert the nitrates/nitrites and selenium molecules in an aerobic atmosphere, to an elemental form. Effluent from the first stage reactor flows into a second stage reactor, where additional biological processes reduce remaining selenium. The elemental form of selenium is transferred, via a backwash phase of the process, to the equalization tanks at the beginning of the process water treatment system for particulate removal. The second stage reactor feeds to an ultrafiltration (“UF”) system where remaining particulate metals are filtered out. The UF tank is then discharged to a series of clean water tanks, which can be used to backwash the biological and UF systems or be discharged. A “typical” flow diagram is shown below.



The majority of the mechanical and electrical systems will be constructed in a building for weather protection, whereas most of the biological process tanks will be located outside. The building houses the denitrification equipment, UF systems, effluent tanks, various pumps and support subsystems. The system

⁸ 84 Fed. Reg. 64624.

