

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**ELECTRONIC APPLICATION OF )**  
**KENTUCKY UTILITIES COMPANY FOR )**  
**APPROVAL OF ITS 2020 COMPLIANCE PLAN ) CASE NO. 2020-00060**  
**FOR RECOVERY BY ENVIRONMENTAL )**  
**SURCHARGE )**

**CERTIFICATE OF COMPLETED NOTICE**

To: The Public Service Commission, Frankfort, Kentucky

I hereby certify that I am Robert M. Conroy, Vice President, State Regulation and Rates for Kentucky Utilities Company (“KU” or “the Company”), a utility furnishing retail electric service within the Commonwealth of Kentucky which, on the 31<sup>st</sup> day of March 2020, filed an application with the Kentucky Public Service Commission (“Commission”) requesting the Commission approve the Company’s Environmental Compliance Plan for purposes of recovering the costs necessary to comply with the United States Environmental Protection Agency’s (“EPA”) 2015 Effluent Limitations Guidelines (“ELG”) Rule and the proposed revisions to the 2015 ELG Rule (“2020 ECR Plan”) through its Environmental Cost Recovery (“ECR”) Surcharge tariff and requesting the Commission approve the Company’s revised ECR Surcharge tariff.

Notice to the public of the filing of the application has been completed in substantial compliance with Section 8 of 807 KAR 5:011 as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 18<sup>th</sup> day of March 2020, there was delivered to the Kentucky Press Service, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for

publication in such newspapers once a week for three consecutive weeks beginning on March 24, 2020, pursuant to 807 KAR 5:011, Section 8(2)(b)(3), a notice of the filing of KU's application in this case. Publication of this notice is now complete, though minor deviations occurred for which KU is petitioning the Commission for deviation under 807 KAR 5:001, Section 22 and 807 KAR 5:011, Section 15. Affidavits from Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. Kentucky Press has presented to KU proof of this publication of notice in the form of "tear sheets," which KU will maintain in its files.

Due to the novel COVID-19 and Governor Beshear's Executive Order closing all non-life sustaining retail businesses,<sup>1</sup> all of KU's business offices have been closed to foot traffic since March 23, 2020. Paper copies of the notices have been delivered to the offices and places of business listed in Exhibit B for inspection by the public once the office lobbies are permitted to reopen. In the meantime, a copy of the notice will be provided to a customer upon request. Upon the reopening of the offices to foot traffic, the notices will be kept open to public inspection at said offices and places of business in conformity with the requirements of 807 KAR 5:011, Section 8.

I further certify that KU included a general statement explaining the application in this case beginning with the bills issued after March 31, 2020 for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit C and attached hereto.

I further certify that, as an additional means of giving notice, KU has posted on its Internet website a copy of the newspaper notice, a complete copy of the application and supporting testimony, and a hyperlink to the location on the Commission's website where the case documents and tariff filings are available.

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<sup>1</sup> Executive Order No. 2020-246, State of Emergency, issued Mar. 22, 2020, by Gov. Andy Beshear.

Given under my hand this 15<sup>th</sup> day of May, 2020.



Robert M. Conroy  
Vice President, State Regulation and Rates  
LG&E and KU Services Company  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 15<sup>th</sup> day of May, 2020.



(SEAL)  
Notary Public  
Notary/Commission Number: 603967

My Commission Expires:

7/14/2020

# Exhibit A

## Affidavit Attesting to Publication of Notice to Customers

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 17<sup>th</sup> day of April, 2020, came RACHEL MCCARTHY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Public Hearing on the dates shown thereon at the request of Kentucky Press Service, Inc. for Kentucky Utilities Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Kentucky Utilities Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Notice to Customers, as ordered by the Kentucky Public Service Commission in Case No. 2020-00060.

Rachel McCarthy  
Signature

Bonnie J. Howard  
Notary Public

My Commission Expires: 9-18-2020  
Id. # 563384

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

# KENTUCKY PRESS SERVICE

101 Consumer Lane  
(502) 223-8821

Frankfort, KY 40601  
FAX (502) 875-2624

*Rachel McCarty Advertising Dept.*

List of newspapers running the Notice to Kentucky Utilities Company Customers. Attached tearsheets provide proof of publication:

Arlington Carlisle Weekly: 3-25, 4-1, 4-8  
 Barbourville Mnt. Advocate: 3-26, 4-2, 4-9  
 Bardstown KY Standard: 3-25, 4-1, 4-8  
 Bardwell Carlilse Co. News: 3-25, 4-1, 4-8  
 Beattyville Enterprise: 3-25, 4-8, 4-15  
 Bedford Trimble Banner: 3-26, 4-2, 4-9  
 Berea Citizen: 3-25, 4-1, 4-8  
 Brooksville Bracken Co.: 3-26, 4-2, 4-9  
 Brownsville Edmonson New: 3-25, 4-1, 4-8  
 Calhoun McLean Co. New: 3-26, 4-2, 4-9  
 Campbellsville Central KY: 3-26, 4-2, 4-9  
 Carlisle Mercury: 3-25, 4-1, 4-8  
 Carrollton News Democrat: 3-26, 4-2, 4-9  
 Cave City Barren Progress: 3-26, 4-2, 4-9  
 Central City Leader News: 3-24, 3-31, 4-7  
 Central City Times Argus: 3-25, 4-1, 4-8  
 Columbia Adair Progress: 3-26, 4-2, 4-9  
 Corbin Times Tribune: 3-25, 4-1, 4-8  
 Cumberland Tri City News: 3-25, 4-1, 4-8  
 Cynthiaia Democrat: 3-26, 4-2, 4-9  
 Dawson Springs Progress: 3-26, 4-2, 4-9  
 Eddyville Herald Ledger: 3-25, 4-1, 4-8  
 Elizabethtown News Enter: 3-25, 4-1, 4-8  
 Falmouth Outlook: 3-24, 3-31, 4--7  
 Flemingsburg Gazette: 3-25, 4-1, 4-8  
 Florence Boone Recorder: 3-26, 4-2, 4-9  
 Frankfort State Journal: 3-25, 4-1, 4-8  
 Fulton Leader The Current: 3-25, 4-1, 4-8  
 Georgetown Graphic: 3-26, 4-2, 4-9  
 Glasgow Daily Times: 3-25, 4-1, 4-8  
 Greensburg Record Herald: 3-25, 4-1, 4-8  
 Harlan Enterprise: 3-25, 4-1, 4-8  
 Harrodsburg Herald: 3-26, 4-2, 4-9  
 Hartford Ohio Co. Times: 3-25, 4-1, 4-8  
 Henderson Gleaner: 3-25, 4-1, 4-8  
 Hickman County Times: 3-25, 4-1, 4-8

Hodgenville Larue Herald: 3-25, 4-1, 4-8  
 Hopkinsville KY New Era: 3-25, 4-1, 4-8  
 Irvine Citizen Voice Times: 3-26, 4-2, 4-9  
 Irvine Estill Co. Tribune: 3-25, 4-1, 4-8  
 Lagrange Oldham Era: 3-26, 4-2, 4-9  
 Lancaster Central Record: 3-26, 4-2, 4-9  
 Lawrenceburg Ander. News: 3-25, 4-1, 4-8  
 Lebanon Enterprise: 3-25, 4-1, 4-8  
 Leitchfield News Gazette: 3-28, 4-4, 4-11  
 Leitchfield Record: 3-26, 4-2, 4-9  
 Lexington Herald Leader: 3-25, 4-1, 4-8  
 Liberty Casey Co. News: 3-25, 4-1, 4-8  
 London Sentinel Echo: 3-25, 4-1, 4-8  
 Louisville Courier Journal: 3-25, 4-1, 4-8  
 Madisonville Messenger: 3-25, 4-1, 4-8  
 Manchester Enterprise: 3-25, 4-1, 4-8  
 Marion Crittenden Press: 3-26, 4-2, 4-9  
 Maysville Ledger Indep: 3-25, 4-1, 4-8  
 Middlesboro Daily News: 3-25, 4-1, 4-8  
 Morehead News: 3-25, 4-1, 4-8  
 Morganfield Union Co.: 3-25, 4-1, 4-8  
 Mt. Sterling Advocate: 3-26, 4-2, 4-9  
 Mt. Vernon Signal: 3-26, 4-2, 4-9  
 Munfordville Hart Co. News: 3-26, 4-2, 4-9  
 New Castle Henry Co. Local: 3-25, 4-1, 4-8  
 Nicholasville Jessamine: 3-26, 4-2, 4-9  
 Owensboro Messneger Inq: 3-25, 4-1, 4-8  
 Owenton News Herald: 3-25, 4-1, 4-8  
 Owingsville Bath Outlook: 3-26, 4-2, 4-9  
 Paducah Sun: 3-25, 4-1, 4-8  
 Paris Bourbon Citizen: 3-26, 4-2, 4-9  
 Pineville Sun: 3-25, 4-1, 4-8  
 Princeton Times Leader: 4-1, 4-8, 4-15  
 Providence Journal Enter: 3-25, 4-1, 4-8  
 Richmond Register: 3-25, 4-1, 4-8  
 Robertson Co. News: 3-25, 4-1, 4-8  
 Russell Springs Times: 3-26, 4-2, 4-9  
 Sebree Banner: 3-25, 4-1, 4-8  
 Shelbyville Sentinel News: 3-25, 4-1, 4-8

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Shepherdsville Pioneer: 3-25, 4-1, 4-8  
Smithland Livingston Ledger: 3-26, 4-2, 4-9  
Somerset Commonwealth: 3-25, 4-1, 4-8  
Springfield Sun: 3-25, 4-1, 4-8  
Stanford Interior Journal: 3-26, 4-2, 4-9  
Sturgis News: 3-25, 4-1, 4-8  
Taylorsville Spencer Magnet: 4-1, 4-8, 4-15  
The Advocate Messenger: 3-25, 4-1, 4-8  
Three Forks Tradition: 3-25, 4-1, 4-8  
Versailles Woodford Sun: 3-26, 4-2, 4-9  
Warsaw Gallatin News: 3-25, 4-1, 4-8  
Whitley City McCreary Voice: 3-26, 4-2, 4-9  
Wickliffe Advance Yeoman: 3-25, 4-1, 4-8  
Williamsburg News Journal: 3-25, 4-1, 4-8  
Williamstown Grant Co. News: 3-26, 4-2, 4-9  
Winchester Sun: 3-25, 4-1, 4-8

NOTICE TO CUSTOMERS OF  
KENTUCKY UTILITIES COMPANYRECOVERY BY ENVIRONMENTAL SURCHARGE OF KENTUCKY UTILITIES  
COMPANY'S 2020 ENVIRONMENTAL COMPLIANCE PLAN

**PLEASE TAKE NOTICE** that in a March 31, 2020 Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission ("Commission") in Case No. 2020-00060, pursuant to Kentucky Revised Statute 278.183 of an amended compliance plan ("2020 Plan"). Once approved, KU will begin recovering capital costs associated with new pollution control facilities in the 2020 Plan under KU's existing Electric Rate Schedule ECR (also known as the Environmental Surcharge tariff) through an increase in the environmental surcharge on customers' bills beginning in late October 2020.

Federal, state, and local environmental regulations require KU to operate facilities that produce energy from burning coal in an environmentally compliant manner. To do so, KU is seeking Commission approval to construct certain water treatment systems at the Ghent and Trimble County generating stations and to install a wastewater diffuser in the Ohio River and construct a Bottom Ash Transport Water recirculation system at the Ghent generating station. Each construction project is a component of the 2020 Plan.

KU is seeking an order approving the 2020 Plan to recover the costs of these new pollution control facilities through its Environmental Surcharge tariff. These projects are required for KU to comply with the U.S. Environmental Protection Agency's 2015 Effluent Limitations Guidelines Rule as amended. The estimated total capital cost of these new pollution control facilities is \$252.3 million. Additionally, KU is requesting recovery of operation and maintenance expenses associated with certain projects in the 2020 Plan.

Beginning in late October 2020, the initial bill impact for KU's Group 1 customers is estimated to be a 0.04% increase with a maximum increase of 2.13% in 2025. Group 1 includes Rate Schedules Residential Service (RS), Residential Time-of-Day Energy Service (RTODE), Residential Time-of-Day Demand Service (RTODD), Volunteer Fire Department Service (VFD), All Electric School (AES), and all Lighting Rates (i.e., LS, RLS, LE, and TE).

RS, RTOD, and VFD customers using 1,139 kWh/month could expect a monthly increase of \$0.05 up to \$2.46. AES customers using 19,744 kWh/month could expect a monthly increase of \$0.75 up to \$38.88. LS and RLS customers could expect a monthly increase of \$0.01 up to \$0.33. LE customers using 3,573 kWh/month could expect a monthly increase of \$0.10 up to \$5.12. TE customers using 171 kWh/month could expect a monthly increase of \$0.01 up to \$0.39.

Beginning in late October 2020, the initial bill impact for KU's Group 2 customers is estimated to be a 0.06% increase with a maximum increase of 2.98% in 2025. Group 2 includes Rate Schedules General Service (GS), Power Service (PS), Time-of-Day Secondary Service (TODS), Time-of-Day Primary Service (TODP), Retail Transmission Service (RTS), Fluctuating Load Service (FLS), and pilot program Outdoor Sports Lighting Service (OSL).



GS customers using 1,717 kWh/month could expect a monthly increase of \$0.11 up to \$5.59. PS-Secondary customers using 33,725 kWh/month could expect a monthly increase of \$1.45 up to \$77.01. PS-Primary customers using 58,355 kWh/month could expect a monthly increase of \$2.46 up to \$130.68. TODS customers using 208,133 kWh/month could expect a monthly increase of \$5.80 up to \$308.49. TODP customers using 1,294,965 kWh/month could expect a monthly increase of \$29.04 up to \$1,543.53. RTS customers using 4,908,868 kWh/month could expect a monthly increase of \$94.85 up to \$5,041.26. FLS-Transmission customers using 51,873,999 kWh/month could expect a monthly increase of \$859.76 up to \$45,695.77. OSL-Secondary customers using 5,204 kWh/month could expect a monthly increase of \$0.44 up to \$23.50.

The Application described in this Notice is proposed by KU. However, the Commission may issue an order modifying or denying KU's Application. Such action may result in an environmental surcharge for customers other than the environmental surcharge described in this Notice.

Comments regarding KU's 2020 Plan and Application may be submitted to the Commission through its Web site or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any corporation, association, body politic or person may, by motion within thirty (30) days after publication, request leave to intervene in Case No. 2020-00060. That motion shall be submitted to the Public Service Commission, 211 Sower Blvd., Post Office Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown; however, if the Commission does not receive a written request for intervention within thirty (30) days of initial publication, the Commission may take final action on the Application. Any person who has been granted intervention may obtain copies of the Application and testimony by contacting Kentucky Utilities Company at 220 West Main Street, Louisville, Kentucky 40202, Attention: State Regulation and Rates.

A copy of the Application and testimony is available for public inspection on KU's website (<http://www.lge-ku.com>), on the Commission's website (<http://www.psc.ky.gov>), and in paper medium Monday through Friday, 8:00 a.m. to 4:30 pm at the office of Kentucky Utilities Company, 100 Quality Street, Lexington, Kentucky or the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, after March 31, 2020.

# Exhibit B

## List of KU's Offices and Places of Business Where Notice to Customers is Available

Barlow, Ky. Office  
Campbellsville, Ky. Office  
Carrollton, Ky. Office  
Danville Office  
Earlington, Ky. Office  
Eddyville Office  
Elizabethtown, Ky. Office  
Georgetown, Ky. Office  
Greenville, Ky. Office  
Harlan, Ky. Office  
Lexington, Ky. General Office  
London, Ky. Office  
Maysville, Ky. Office  
Middlesboro, Ky. Office  
Morehead, Ky. Office  
Morganfield, Ky. Office  
Mt. Sterling, Ky. Office  
Paris, Ky. Office  
Richmond, Ky. Office  
Shelbyville, Ky. Office  
Somerset, Ky. Office  
Versailles, Ky. Office  
Winchester, Ky. Office

# Exhibit C

Copy of the General Statement Included  
In Customers' Bills During the Course  
Of Their Regular Monthly Billing Cycle  
Beginning On or About March 31, 2020

**Dear KU Customer:**

To comply with the U.S. Environmental Protection Agency's 2015 Effluent Limitations Guidelines Rule as amended, KU is seeking Kentucky Public Service Commission ("Commission") approval to invest in additional pollution control facilities. Following Commission approval, the actual costs associated with the pollution control facilities would be passed on to retail customers through the existing Environmental Surcharge billing factor. KU estimates that the initial bill impact during 2020 would be an increase in the environmental surcharge of \$0.05 per month for a residential customer using 1,139 kWh/month. The announcement below is included to comply with Commission regulations regarding notice of tariff changes to customers. If approved as filed, the change in the Environmental Surcharge billing factor would be included on customer bills beginning in late October 2020.

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