

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.41689		\$ 0.84874 /Ccf	(R)

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .02053/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$4.16, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$3.83), subject to future change.

DATE OF ISSUE: December 23, 2019

DATE EFFECTIVE: January 27, 2020

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2019-00454 dated \_\_\_\_\_.

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.41689		\$ 0.84874 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

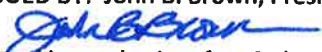
Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$7.98 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Small Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$7.29), subject to future change.

DATE OF ISSUE: December 23, 2019

DATE EFFECTIVE: January 27, 2020

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2019-00454 dated \_\_\_\_\_.

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.41689		\$ 0.84874 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.41689		\$ 0.68385 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.41689		\$ 0.60424 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.41689		\$ 0.56424 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.41689		\$ 0.54424 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$58.88, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Large Non-Residential rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$54.58), subject to future change.

DATE OF ISSUE: December 23, 2019

DATE EFFECTIVE: January 27, 2020

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in  
 Case No. 2019-00454 dated \_\_\_\_\_.

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.41689		\$ 0.57689 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.41689		\$ 0.53689 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.41689		\$ 0.49689 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.41689		\$ 0.47689 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$434.84, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Interruptible rates are also subject to a Tax Cuts and Jobs Act Surcredit. Pursuant to the December 21, 2018 Order in Case No. 2018-00040, the surcredit is (\$370.49), subject to future change.

DATE OF ISSUE: December 23, 2019

DATE EFFECTIVE: January 27, 2020

ISSUED BY: John B. Brown, President, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. 2019-00454 dated \_\_\_\_\_.

## GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 27, 2020		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.4088
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.9952
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.2351)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>4.1689</u>

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,080,860
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>39,234</u>
	\$	3,120,094
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>915,313</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>3.4088</u>

## SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

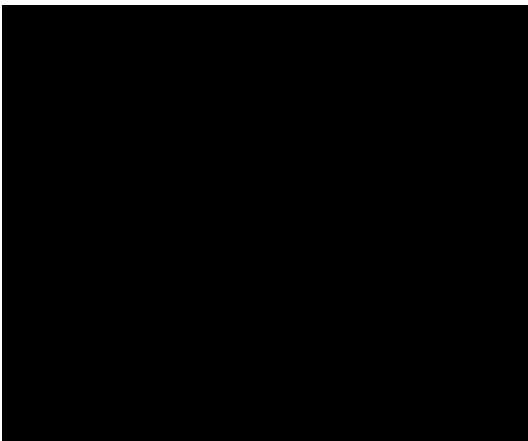
PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.3138
PREVIOUS QUARTER	\$/MCF	0.0932
SECOND PREVIOUS QUARTER	\$/MCF	(0.5405)
THIRD PREVIOUS QUARTER	\$/MCF	<u>1.1287</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.9952</u>

## BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0081)
PREVIOUS QUARTER	\$/MCF	0.0108
SECOND PREVIOUS QUARTER	\$/MCF	(0.1368)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.1010)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.2351)</u>

Confidential Information  
Redacted

MCF PURCHASES FOR THREE MONTHS BEGINNING  
February 1, 2020  
AT SUPPLIERS COSTS EFFECTIVE  
February 1, 2020

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
	419,304	1.061	2.1646	628,367 963,082	R
	181,618	1.080	2.1547	209,997 422,480	R
	-	1.234	0.0000	-	R
	17,245	1.200	2.2139	45,815	R
	<u>297,146</u>		2.7297	<u>811,119</u>	N/C
	<u>915,313</u>			<u>3,080,860</u>	
COMPANY USAGE	13,730				

ESTIMATED UNCOLLECTIBLE GAS COSTS  
FOR THE THREE MONTHS ENDED  
April 30, 2019

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	39.00%	
ESTIMATED BAD DEBT EXPENSE	\$100,600	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$39,234	I

**TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/2020**

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	10,984	F	2.	\$13.976	\$153,518
FT-G RESERVATION RATE - ZONE 1-2	3.	29,540	F	4.	\$9.554	\$282,229
FT-G COMMODITY RATE - ZONE 0-2	5.	68,226	V	6.	\$0.0184	\$1,255
FT-G COMMODITY RATE - ZONE 1-2	7.	183,436	V	8.	\$0.0154	\$2,825
FT-A RESERVATION RATE - ZONE 0-2	9.	925	F	10.	\$13.976	\$12,930
FT-A RESERVATION RATE - ZONE 1-2	11.	3,968	F	12.	\$9.554	\$37,914
FT-A RESERVATION RATE - ZONE 3-2	13.	618	F	14.	\$4.988	\$3,083
FT-A COMMODITY RATE - ZONE 0-2	15.	28,140	V	16.	\$0.0184	\$518
FT-A COMMODITY RATE - ZONE 1-2	17.	120,702	V	18.	\$0.0154	\$1,859
FT-A COMMODITY RATE - ZONE 3-2	19.	18,800	V	20.	\$0.0033	\$62
FUEL & RETENTION - ZONE 0-2	21.	96,365	V	22.	\$0.0580	\$5,590
FUEL & RETENTION - ZONE 1-2	23.	304,139	V	24.	\$0.0470	\$14,286
FUEL & RETENTION - ZONE 3-2	25.	18,800	V	26.	\$0.0089	\$167
SUB-TOTAL						\$516,236
FS-PA DELIVERABILITY RATE	27.	6,000	F	28.	\$1.8222	\$10,933
FS-PA INJECTION RATE	29.	61,269	V	30.	\$0.0073	\$447
FS-PA WITHDRAWAL RATE	31.	61,269	V	32.	\$0.0073	\$447
FS-PA SPACE RATE	33.	735,226	F	34.	\$0.0185	\$13,602
FS-PA RETENTION	35.	61,269	V	36.	\$0.0587	\$3,594
SUB-TOTAL						\$29,023
FS-MA DELIVERABILITY RATE	37.	33,998	F	38.	\$1.3386	\$45,510
FS-MA INJECTION RATE	39.	127,166	V	40.	\$0.0087	\$1,106
FS-MA WITHDRAWAL RATE	41.	127,166	V	42.	\$0.0087	\$1,106
FS-MA SPACE RATE	43.	1,525,992	F	44.	\$0.0183	\$27,926
FS-MA RETENTION	45.	127,166	V	46.	\$0.0587	\$7,460
SUB-TOTAL						\$83,108
<b>TOTAL TENNESSEE GAS PIPELINE CHARGES</b>						<b>\$628,367</b>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/2020</b>						
GTS COMMODITY RATE	47.	181,618	V	48.	\$0.8077	\$146,693
FUEL & RETENTION	49.	181,618	V	50.	\$0.0358	\$6,508
<b>TOTAL COLUMBIA GAS TRANSMISSION CHARGES</b>						<b>\$153,201</b>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/1/2020</b>						
FTS RESERVATION RATE	51.	13,134	F	52.	\$4.1700	\$54,769
FTS COMMODITY RATE	53.	181,618	V	54.	\$0.0109	\$1,980
FUEL & RETENTION	55.	181,618	V	56.	\$0.0003	\$48
<b>TOTAL COLUMBIA GULF CORPORATION CHARGES</b>						<b>\$56,796</b>
<b>TOTAL PIPELINE CHARGES</b>						<b>\$838,364</b>

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2020 THROUGH APRIL 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.2139 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2020 THROUGH APRIL 2020 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.1646 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2020 THROUGH APRIL 2020 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.1547 per MMBtu dry

**COMPUTATION OF [REDACTED] PRICE EFFECTIVE 2/01/20 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY 2020 THROUGH APRIL 2020**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$0.0000 per MMBtu dry



**SUPPLIED AREAS PURCHASE PROFILE:**

12/20/2019

Confidential Information  
Redacted

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2020	201,813	214,144	\$2.258	(\$0.060)	\$470,688.02	1.0611
March 2020	147,856	156,890	\$2.209	(\$0.060)	\$337,078.17	
April 2020	<u>69,635</u>	<u>73,890</u>	\$2.162	(\$0.060)	<u>\$155,316.15</u>	
	419,304	444,923			\$963,082.33	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		444,923				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.1646</b>		

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2020	87,675	94,654	\$2.258	(\$0.07)	\$207,102.80	1.0796
March 2020	63,839	68,921	\$2.209	(\$0.07)	\$147,386.67	
April 2020	<u>30,104</u>	<u>32,500</u>	\$2.162	(\$0.07)	<u>\$67,990.58</u>	
	181,618	196,075			\$422,480.05	
Fixed Price ____		0	\$0.000		\$0.00	
Fixed Price ____		0	\$0.000		\$0.00	
Total Dth		196,075				
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.1547</b>		

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2020	6,396	7,675	\$2.258	0	\$17,330.60	1.2
March 2020	6,058	7,270	\$2.209	0	\$16,054.91	
April 2020	<u>4,791</u>	<u>5,749</u>	\$2.162	0	<u>\$12,429.77</u>	
	17,245	20,694			\$45,815.28	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b>\$2.2139</b>	

**SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL	Btu:
February 2020	0	0	\$2.258	\$0.50	\$0.00	1.23384355
March 2020	0	0	\$2.209	\$0.50	\$0.00	
April 2020	<u>0</u>	<u>0</u>	\$2.162	\$0.50	<u>\$0.00</u>	
	0	0			\$0.00	
FIXED PRICE		0			\$0.00	
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>					<b>\$0.0000</b>	

**SUPPLIER REFUND ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 October 31, 2019**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		<u>1.009735</u>
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED    October 31, 2019	MCF	<u>3,058,197</u>
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u><u>0.0000</u></u>

(1) Suppliers Refunds Received	Date Received	Amount
Total		<u><u>0.00</u></u>

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.7923080	-0.5 =	1.292308

**ACTUAL ADJUSTMENT  
DETAIL FOR THE THREE MONTHS ENDED  
October 31, 2019**

Particulars	Unit	For the Month Ended		
		Aug-19	Sep-19	Oct-19
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	MCF	204,439	142,638	246,156
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>204,439</u>	<u>142,638</u>	<u>246,156</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	537,343	446,308	758,443
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	7,394	(15,676)	5,815
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>544,737</u>	<u>430,632</u>	<u>764,258</u>
<b>SALES VOLUME</b>				
JURISDICTIONAL	MCF	55,849	61,802	54,876
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>55,849</u>	<u>61,802</u>	<u>54,876</u>
<b>UNIT BOOK COST OF GAS</b>				
EGC IN EFFECT FOR MONTH	\$	9.7537	6.9679	13.9270
RATE DIFFERENCE	\$	4.5212	4.5212	4.5212
MONTHLY SALES	MCF	55,849	61,802	54,876
MONTHLY COST DIFFERENCE	\$	<u>292,230</u>	<u>151,211</u>	<u>516,153</u>
				Three Month
				Period
<b>COST DIFFERENCE FOR THE THREE MONTHS</b>				
TWELVE MONTHS SALES FOR PERIOD ENDED	\$			959,594
CURRENT QUARTERLY ACTUAL ADJUSTMENT	MCF			<u>3,058,197</u>
	\$/MCF			0.3138

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT  
 DETAIL FOR THE THREE MONTHS ENDED  
 October 31, 2019

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(918,308)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.2909) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,058,197 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(889,630)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(28,678)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,058,197	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	122,784
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>118,965</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>3,819</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(24,859)</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,058,197</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.00810)</u>

Delta Natural Gas Company, Inc.  
Balance Adjustment for the BA

SCHEDULE VI

A	B	C	D	E	A x B
	Nov-18	Feb-19	May-19	Aug-19	
Balance Adjustment	\$ 122,784	\$ (111,568)	\$ (323,271)	\$ (440,300)	
<u>Mcf Billed</u>					
Nov	128,608	0.0389			5,003
Dec	414,611	0.0389			16,128
Jan	515,401	0.0389			20,049
Feb	523,237	0.0389	(0.0355)		20,354
Mar	505,567	0.0389	(0.0355)		19,667
Apr	481,144	0.0389	(0.0355)		18,717
May	167,158	0.0389	(0.0355)	(0.1010)	6,502
June	80,544	0.0389	(0.0355)	(0.1010)	3,133
July	69,400	0.0389	(0.0355)	(0.1010)	2,700
Aug	55,849	0.0389	(0.0355)	(0.1010)	(0.1368)
Sept	61,802	0.0389	(0.0355)	(0.1010)	(0.1368)
Oct	<u>54,876</u>	0.0389	(0.0355)	(0.1010)	(0.1368)
	3,058,197				118,965
Balance Adjustment four quarters prior to the currently effective GCR					<u>\$ 122,784</u>
Balance Adjustment for the BA					\$ 3,819